

ISSUES FOR HEARING – MULTI YEAR TARIFF PETITION FILED BY MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO) FOR DETERMINATION OF TARIFF FOR SUPPLY OF POWER FOR THE FY 2020-21 & FY 2024-25.

1. The following issues have been framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - i. Whether the request of Petitioner to allow MYT for a period of five years is justified, considering the fact that distribution license is valid till April 2022?
 - ii. Whether the Petitioner has complied with the direction of the Authority given in earlier determination?
 - iii. Whether the projected energy (GWh) and projected power purchase cost is reasonable?
 - iv. Whether the projected O&M, including creation of new offices along-with additional hiring is justified?
 - v. Whether the request of the Petitioner to allow Supply Margin is justified?
 - vi. Whether the requested Other Income is justified?
 - vii. Whether the requested Prior Years Adjustment is justified?
 - viii. Whether the requested working capital is justified?
 - ix. Whether the requested provision for bad debt is justified?
 - x. Whether the requested turnover tax and CPPA overhead are justified?
 - xi. Whether there should be any bifurcation of O&M on the basis of controllable and uncontrollable basis?
 - xii. What should be the adjustment mechanisms during the MYT control period? Whether there should any efficiency factor (X), Z factor for force majeure events & K Factor for Repair & Maintenance expenses?
 - xiii. Whether the requested investment plan is justified?
 - xiv. What are the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments?
 - xv. Whether the existing Tariff Terms and Conditions needs to be modified, especially with reference to the request of Telecom companies to charge "B Industrial Supply" Category tariff instead of "A-2 Commercial" category tariff?
 - xvi. Whether the existing fixed charges applicable to different consumer categories needs to be revised and requires any changes in mechanism for charging of such charges based on Actual MDI or Sanction Load or otherwise?
 - xvii. Whether there should be any amendment in Terms and Conditions of Tariff (For Supply of Electric Power to Consumers by Supply Licensees) keeping in view the changes in Consumer Service Manual?
 - xviii. Whether there should any Fixed Charges on consumer having net metering facility on

which currently no fixed charges are applicable?

- xix. Whether the concerns raised by the intervener/ commentator if any are justified?
- xx. Any other issue that may come up during or after the hearing?