

ISSUES FOR HEARING – MULTI YEAR TARIFF PETITION FILED BY MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO) FOR DETERMINATION OF TARIFF FOR DISTRIBUTION OF POWER FOR THE FY 2020-21& FY 2024-25.

1. The following issues have been framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - i. Whether the request of Petitioner to allow MYT for a period of five years is justified, considering the fact that distribution license is valid till April 2022?
 - ii. Whether the Petitioner has complied with the direction of the Authority given in the tariff determination of FY 2019-20?
 - iii. Whether the projected energy purchases are justified?
 - iv. Whether the projected O&M, including creation of new offices along-with additional hiring is justified?
 - v. Whether the requested Depreciation, Other Income and RoRB based on requested WACC is justified?
 - vi. What are the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments?
 - vii. What should be the adjustment mechanisms during the MYT control period? Whether there should any efficiency factor (X), Z factor for force majeure events & K Factor for Repair & Maintenance expenses?
 - viii. Whether there should be any bifurcation of O&M on the basis of controllable and uncontrollable factors?
 - ix. Whether the requested Prior Years Adjustment is justified?
 - x. Whether the concerns raised by the intervener/ commentator if any are justified?
 - xi. Any other issue that may come up during or after the hearing?
 - xii. Whether the requested T&D loss targets stated in the instant MYT petition are justified?
 - xiii. Whether MEPCO fully utilized the investments allowed previously in FY 2018-19 and FY 2019-20? MEPCO is required to submit detailed report showing status of each project.
 - xiv. Whether the indicated Capital Cost of Rs. 82,921 Million for proposed projects for next five years under optimally achievable case is justified? MEPCO is required to submit year wise rationale in respect of improvement in HT/LT ratios and average length per 11 kV feeders.
 - xv. Whether the indicated Capital Cost of Rs. 113,123 Million for proposed projects for next five years under best case scenario is justified?
 - xvi. Whether the claimed savings of 984.5 GWh and 1365.6 GWh through loss reduction plans as highlighted in Optimally Achievable Case and Best Case respectively are justifiable?

- xvii. What are the basis being adopted by MEPCO for assessment of Demand and Energy Forecasts in next five (05) years?
- xviii. Whether MEPCO is currently facing network constraints and overloading? If yes, MEPCO is required to submit detailed analysis by identifying the grey areas which caused congestions in its transmission and distribution system. MEPCO is also required to submit load shedding policy in high AT&C loss areas.
- xix. Whether MEPCO has prepared schemes to cater for future demand and removal of system overloading/constraints and provided a detailed report in this regard as per requirement under NEPRA Guidelines for determination of Consumer end Tariff (Methodology and Process) 2015.
- xx. Whether MEPCO has provided at least 95% of new connections to its eligible consumers as specified in the Consumer Eligibility Criteria and Performance Standard Distribution Rules, 2005.
- xxi. Whether MEPCO established a corporate desk to facilitate its corporate clients as per deadline i.e. 31.03.2021 given by NEPRA in the tariff determinations for FY 2018-19 and FY 2019-2020?
- xxii. What steps were taken by MEPCO to target high loss feeders to bring down AT&C losses? Whether a detailed plan in this regard was furnished?
- xxiii. What is the load shedding criteria of MEPCO to meet the load demand?
- xxiv. What are the system constraints due to which MEPCO draws less power as compared to the allocated quota?
- xxv. What are the remedial measures taken by MEPCO for the achievement of performance standards (targets of SAIFI & SAIDI given by the Authority during FY 2019-20) as laid down in NEPRA Performance Standards?
- xxvi. Provide details of preventive measures taken during FY 2020-21 to cater to the safety incidents?
- xxvii. Provide project details/investments done during FY 2020-21 along with the impact on system improvement.
- xxviii. Whether TOU meters installed to all the eligible connections? Submit details in this regard and also share Progress regarding the installation of AMI meters at the consumer end.
- xxix. Progress of installation of ABC cable to control theft of electricity, which is the major source of the increase in transmission and distribution losses.