



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

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FINANCE DIRECTORATE
QESCO ZARGHOON ROAD
QUETTA

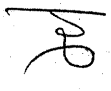
No. 1612 / CEO / FD / QESCO / Comp

Dated: 11 / 11 / 2019

The Registrar NEPRA,
NEPRA Tower,
Islamabad.

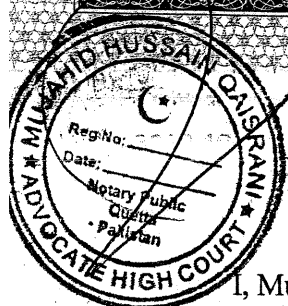
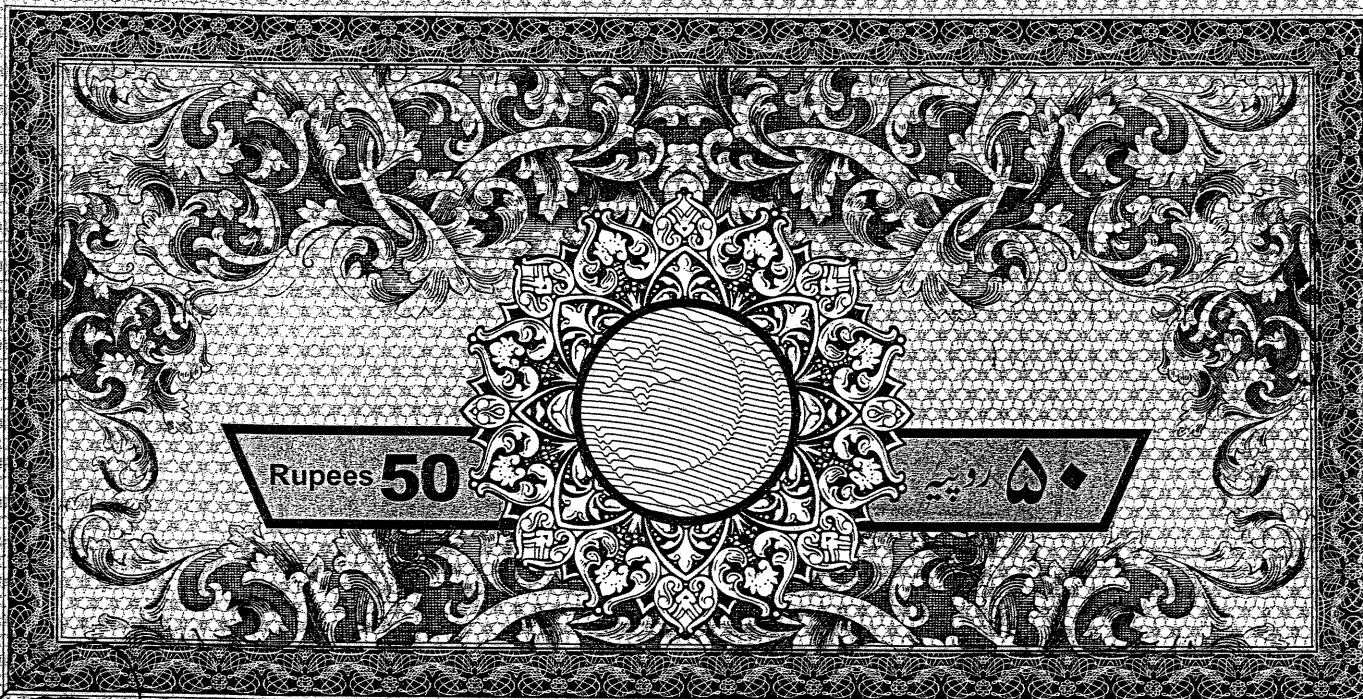
Subject: Tariff Petition For Supply of Power For 2018-19.

Find enclosed herewith the consolidated Tariff Petition for Supply of power under section 23 E for Financial Year 2018-19 in respect of QESCO.

For my signature &
— SAT-II my a p.
Gp. to: 
13 11 19
— SA (Tech) c a. chairman
— DG (m & E) v c
— ADG (LC) M(T)
— SLA M(CA) - M(GC)
— DRO I / DRO - I] Pl. Consider for any adm. fr.
a part of Pro.
— MF


Muhammad Arif
Chief Executive Officer

REGISTRAR
Dy. No: 11515
Dated: 13-11-19



AFFIDAVIT

I, Muhammad Arif, Chief Executive Officer, Quetta Electric Supply Company Limited (Distribution License # 08 / DL / 2001) being duly authorized representative / attorney of Quetta Electric Supply Company Limited, hereby by solemnly affirm and declared that the contents of the accompanying petition / application No. 1612 / CEO / QESCO /COMP Dated: 11-11-19 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentations to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

Verified on oath this 11-11-19 that the contents hereof are true and correct to the best of my knowledge and belief and nothing has been concealed.

DEPONENT



Attested
Muhammad Hussain Qaisrani
Advocate High Court
Quetta Pakistan

Muhammad Arif
 Chief Executive Officer



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

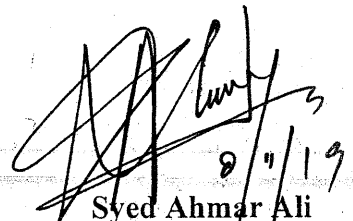
Office of the Company Secretary
QESCO, Zarghoon Road Quetta..
Phone# 081-9203313

No. 437 CS/QESCO/BoD

Dated: November 8, 2019.

Board Resolution

The Board of Directors of Quetta Electric Supply Company Limited through circulation has approved to file Tariff Petition for the Financial Year 2018-19 before NEPRA and authorized CEO QESCO to sign all necessary documents and present the case before the Authority along with his team as needed and do all necessary acts for completion.


8/11/19
Syed Ahmar Ali
Company Secretary

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



TARIFF PETITION SUPPLY OF POWER (2018 – 19)

**DISTRIBUTION LICENCE
No. 08 / DL / 2001**

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QUETTA ELELCTRIC SUPPLY COMPANY LIMITED

Consolidated Petition for Fixation of Supply of Power Tariff
For the Year 2018 – 19

Before

The Honorable National Electric Power Regulatory Authority

1. PETITION SUMMARY

1.1 DETAILS OF THE PETITIONER:

i. NAME AND ADDRESS:

Quetta Electric Supply Company Limited.
QESCO Headquarters, Zarghoon Road, Quetta.

Distribution License No. 08/DL/2001

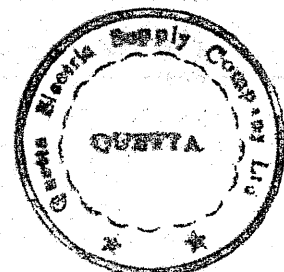
ii. REPRESENTATIVES OF QESCO:

- | | | |
|----|-----------------------|---------------------------------|
| a) | Muhammad Arif, | Chief Executive Officer. |
| b) | Muhammad Arfan Memon, | Chief Engineer / Operation Dir. |
| c) | Zahoor Shiekh, | Chief Engineer (C.S). |
| d) | Yasir Faheem, | Manager Finance. |

2. GROUNDS FOR PETITIONER'S INTEREST

Petitioner being a Power Distribution Company is a confide power supply licensee. In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rules, the petitioner needs adequate funding. There are three main sources of funding available with petitioner, (i) internal efficiency improvements, (ii) borrowings and (iii) adequate revenue through tariff. While the petitioner is already a highly motivated entity towards continuous internal efficiency improvements; yet such improvement measures require commensurate financial resources either through borrowings or adequate tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions. In short, internal financial viability of a utility is the basic to embark upon and explore other resources of funding; which can only be ensured through adequate consumers end tariff.

QESCO, in its status as power supply licensee, earnestly feels that the existing tariff does not fulfills its liquidity and financial viability requirements and therefore, is interested in adequate consumers-end tariff applicable to its license jurisdiction area.



3. GROUNDS AND FACTS FORMING BASIS OF THE PETITION:

3.1 FACTS

- 1 Under the NEPRA Act 2018, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.
- 2 This petition is being filed in Pursuant to the NEPRA tariff standards and procedure Rules.

3.2 GROUNDS AND BASIS

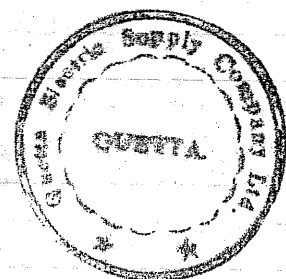
- 1 Establishment of end-user rates across consumer categories and potential risk for QESCO.
- 2 Adjustment of Distribution Margin in tariff to meet with operational expenses.
- 3 Adjustment of realistic Transmission and Distribution losses in the end user tariffs. Authority allowed 17.5% target losses which cannot be achieved because of low voltage profile; scattered and lengthy network and majority of the consumers are at tail end i-e far away from generation units.
- 4 To make consumers discipline and minimize cross subsidy.

4. Key Aims and Features of the Petition

4.1 Aims of the Petition

This tariff petition sets out the tariff methodology, required revenues and timetable for rebalancing tariffs in QESCO's distribution area for FY 2018-19. The aim of this petition is to obtain approval for the immediate implementation of cost reflective tariffs to yield QESCO's required revenues and rebalancing of tariffs so that the implementation of cost reflective tariffs will benefit consumers and QESCO as it will;

1. Provide signals for efficient usage of, and investment in, QESCO's distribution network.
2. Promote the financial sustainability of QESCO.



4.2 Features of the Petition

This petition proposes the following:

- 1 A transparent and predictable formula for setting and revising tariffs in QESCO's licensed jurisdiction area.
- 2 Sufficient average tariff enables QESCO to recover prudently incurred operating costs.
- 3 Incentives for QESCO to make operating efficiencies and reduce commercial losses.

5. Structure of the Petition

This petition has two distinct components. The first part deals with the tariff methodology. This is the formula that will be used to determine QESCO's distribution margin within control, proposed for the period. The second part covers the calculation of QESCO's required revenue during the revenue control period and also it explains the different components of required revenue including operating costs.

6. Tariff Review Formula and Process

The tariff formula provides a transparent and predictable way of determining QESCO's distribution margin within the period of control. A formula is advantageous as it reduces uncertainty for the utility and for consumers. It also provides a simple way for NEPRA to incentivize the company to reduce losses and/or make operating efficiencies as required.

7. Tariff Methodology

7.1 QESCO's Margin

The formula calculates QESCO's distribution margin based on forecast unit sales, operating expenses. Transmission costs are treated as pass-through. The formula determines revenues for the period. Revisions may be made to revenues within that period if actual inflation is different from forecast. The profits or losses that arise from changes in efficiency or demand would, however, be retained by QESCO for the duration of the revenue control period.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) the Power Purchase Price (PPP) adjusted to losses, which would be passed through to the end users in the retail tariff, and (ii) the average distribution margin, which would be set, based on the formula-based methodology.



7.1.1 Power Purchase Price (PPP)

QESCO will pay a Power Purchase Price (in Rs/kWh) for the electricity, it procures from CPPA, which would include the generation and transmission charges (regulated by NEPRA and distributed by QESCO). This Power Purchase Price, adjusted for QESCO's distribution losses, would then be simply added to QESCO's overall distribution margin to work out the retail tariffs. Thus, the cost of the purchased electricity would be "passed through" to consumers through the retail tariff, *without affecting QESCO's distribution margin*.

While passing through the PPP, it is recognized that all distribution companies experience some level of distribution losses, defined as the percentage of the difference between the units received by the company and the units invoiced to the consumers. The PPP should thus be adjusted such that QESCO would be compensated for losses, without hindering the incentive to eliminate the total losses.

$$PPP = \frac{\text{Unadjusted PPP}}{1 - L_t}$$

Where;

- 4 Unadjusted PPP is the cost of electricity supply charged by CPPA at any given time;
- 5 L_t is the target losses at year t, defined as a percentage of purchased units, in accordance with a schedule established for the control period.

Based on the above formula, the compensation for distribution losses would be automatically adjusted for any changes in the power purchase cost. The schedule of target losses, however, would be maintained throughout the control period, regardless of the actual distribution losses incurred by QESCO. Thus, if QESCO will unable to meet the target loss reduction, it would be penalized by not being able to recover the cost of extra units lost from the retail tariffs. If, on the other hand, QESCO's actual loss reduction outperformed the target level, it would be able to gain extra revenue from the loss adjustments to the PPP.

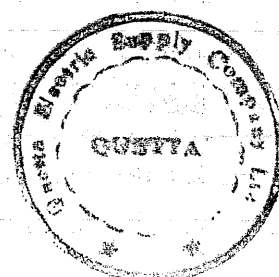
7.1.2 Distribution Margin Formula

The average distribution margin for the year 2019-20 would be set-in accordance with QESCO's expected revenue requirements, based on the following formula:

$$\text{Avg. Margin}_t = \frac{\text{O\&M}_t - \text{Other Income}}{\text{Total Unit Sales}}$$

Where:

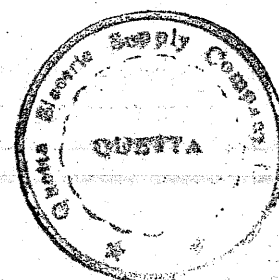
- 2 $\text{O\&M}_t$ is the expected operating and maintenance cost per kWh (for year t), which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to QESCO supply business. The O&M component for the year 2018-19 would be established on the basis of forecast demand and inflation.



Total Unit Sales: A schedule of the total unit sales (in kWh) of QESCO across all consumer categories is forecast for the year 2018-19. This forecast will be used to determine the average distribution margin per unit (Rs/kWh) needed to cover the revenue requirement expected for the year 2018-19.

7.1.3 Consumers-end Tariff-Setting

During the period of the price control, QESCO's tariffs will be rebalanced so that QESCO's total margin is recovered from consumers in accordance with the costs of serving different categories of consumers.



7.4 NEERC's Allocation

NEERC's Allocation: NEERC's Allocation is the amount of revenue that is allocated to the various categories of consumers. This allocation is based on the NEERC's Allocation and is used to determine the revenue requirement for each category of consumers. The NEERC's Allocation is also used to determine the revenue requirement for the various categories of consumers.

8 CALCULATING QESCO'S REVENUE REQUIREMENT

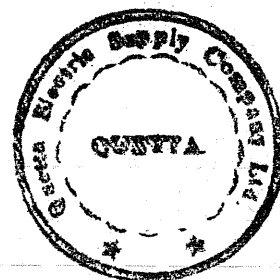
8.1 Trends in Consumption

Form 27 provides information about demand in the QESCO's service area.

8.2 QESCO'S Revenue Requirement

Based on the tariff methodology described in the previous section, the average tariffs for the year 2018 – 19 have been calculated using the following parameters:

1. Total Unit Sales: Starting with unit sales of M kWh as projected increased by the annual demand growth and power availability.
2. Target Distribution & Transmission Losses: The allowed levels of losses are set at 23.44% for the period,
3. Power Purchase Price is weighted average cost of purchases from CPPA per unit for presentation purposes. Power Purchase Price (UoSC, Capacity charges & Energy charges) Rs. 11.97 / kWh for the period are weighted average cost of purchases from CPPA.
4. Purchase Costs: The cost of electricity purchased by QESCO has been calculated as the PPP (unadjusted for distribution losses) times the units of electricity purchased. This is also the equivalent of the units of electricity sold times the PPP adjusted for distribution losses (PPP divided by 1 minus the percentage of allowed losses).
5. O&M: Based on inflation adjustments to QESCO's operating expenses from the latest available data, the O&M per unit has been at around Rs 0.26 per / kWh for the period.
6. Wheeling Charges: Wheeling charges of distribution of electricity at Rs. 2.67/kWh
7. Distribution Cost: The sum of rate of return on profit rate base, O&M, less other income result in QESCO's distribution cost. Dividing this by the total units sold yields the average distribution margin (per kWh).

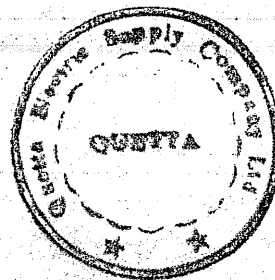


8. Revenue requirement for FY-2018-19 is as under.

(Rs. In Mill)

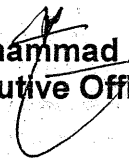
Power purchase cost	74,902
O&M	1,296
Gross Distribution Margin	1,296
Less: Other Income	(56)
Net Distribution Margin	1,240
Wheeling Charges	12,777
Revenue Requirement	88,919

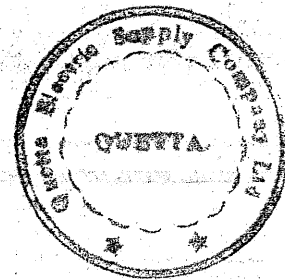
Projected units' sale is 4,779 Mill units for the year 2018-19. Required DM and tariff is Rs. 0.26 /kWh and Rs. 18.61/kWh respectively.



9. PRAY

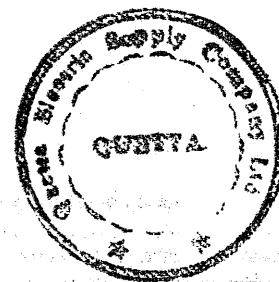
We shall be grateful if the authority shall give due consideration our application to allow Rs. 88,919 as pass through cost to consumers by the means of Rs. 18.61/kWh. And re-adjust tariff rates according to form 27-A of this petition for control period of 2018-19.


Muhammad Arif
Chief Executive Officer



BELIEF OR DETERMINATION SOUGHT

		2019-20	Justification
1	Total units Sale (Million)	4,779	Units sale calculated on actual basis
	Allowed Losses	23.63%	NEPRA Allowed Line Losses 17.5% which cannot be achieved detail is given in Para 2 of 1.1.3A.
	PPP (Rs/kwh-unadjusted)	11.97	Actual PPP for 2018-19
	PPP (Rs/kwh-adjusted for losses)	15.67	Adjusted to losses
2	O & M (Million Rs.)	1,296	Provisional O&M cost Rs. 1,296 million for 2018-19, Basis of projection attached as summary of evidence.
3	Other Income	(56)	excluding late payment surcharge
4	Distribution Margin	1,240	
5	PPP (Rs/Kwh)	16.15	Adjusted to losses
6	Distribution Margin/Kwh	0.26	desired margin for 2018-19
7	Wheeling Charges/kWh	2.67	Distribution cost
8	Avg Tariff rate Rs/kWh	18.61	Desired tariff rate.



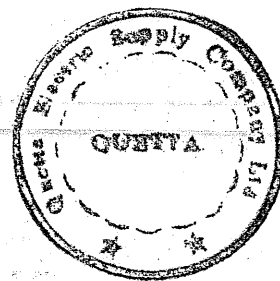
Summary of Evidence

1. Basis of Projection of O&M

Annex – I

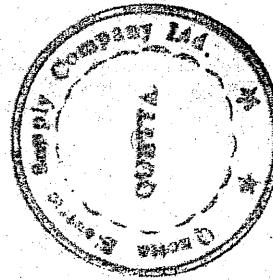
2. Detail of Salaries

Annex - II



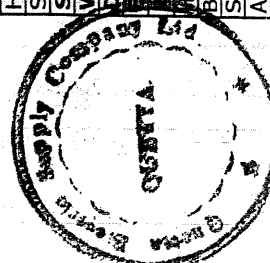
Detail of O&M

Discription	2017-18		18-19 Provision	
	Supplier		Supplier	
Salaries and Other Benefits	817,359,381		896,053,764	
Retirement benefits paid	171,213,650		188,925,124	
Employees Cost	988,573,030		1,084,978,888	
Repair and Maintaince	9,241,459		11,708,021	
Traveling expenses	45,194,825		45,420,799	
Vehicle expenses	16,394,913		17,542,557	
admin expenses	126,991,662		135,881,078	
Grand TOTAL	1,186,395,890		1,295,531,344	

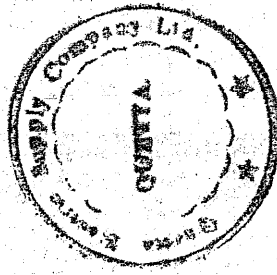


Projection for Expenses

HEAD OF ACCOUNTS	SUPPLIER EXPENSES	Head office Share	Computer Center Share	TOTAL SUPPLIER EXPENSES	2018-19	TOTAL SUPPLIER EXPENSES
Basic Pay	100,742,684.00	131,164,620.09	22,656,944.27	254,564,248.36		245,950,429.36
Ad hoc Relief Allowance	-	-	-	-		-
Cash Medical Allowance	1,331,770.00	1,825,331.04	257,853.79	3,414,954.83		3,414,954.83
Conveyance Allowance	9,340,702.00	9,526,795.11	1,564,670.00	20,432,167.10		20,432,167.10
Deputation Pay	-	-	-	-		-
Dual Charge Allowance	-	-	-	-		-
Entertainment Allowance	-	21,159.60	-	21,159.60		21,159.60
Group Life Insurance	54,437.40	140,974.52	13,781.64	209,193.56		209,193.56
House Rent Allowance	2,003,897.00	1,402,582.75	125,235.70	3,531,715.45		5,297,573.18
Job Allowance	141,794.00	2,876,864.89	516,657.01	3,535,315.90		3,535,315.90
Livory Allowance	117,440.00	205,545.57	32,446.26	355,431.83		355,431.83
Local Compensatory Allowance	528,677.00	473,800.40	-	1,002,477.40		1,002,477.40
Officiating/Personal Special Pay	-	75,102.00	-	75,102.00		75,102.00
Other Allowances	355,952.00	5,686,279.92	1,328,842.57	7,371,074.49		7,371,074.49
Overtime and Off Day Wages	18,316.00	1,442,232.86	252,737.17	1,713,286.03		1,713,286.03
Personal Allowance	-	6,784.00	-	6,784.00		6,784.00
Qualification Pay/Technical Pay	480,000.00	430,587.20	-	910,587.20		910,587.20
Senior Post Allowance	-	4,800.00	-	4,800.00		4,800.00
Shift Allowance	-	11,088.00	-	11,088.00		11,088.00
Special Pay	-	425,256.47	28,283.60	453,540.07		453,540.07
Staff Allowance	-	-	-	-		-
Washing Allowance	57,140.00	341,590.79	20,726.41	419,457.21		419,457.21
7% Living Allowance	-	-	-	-		-
Army Troops	-	-	-	-		-
Efficiency Allow:	-	-	-	-		-
Agency Allowance	1,659,834.00	182,704.40	-	1,842,538.40		1,842,538.40
15% Special Relief Allowance	-	-	-	-		-
WAPDA Special Relief Allowance (400)	822,000.00	913,842.00	-	1,735,842.00		1,735,842.00
25% Special Relief Allowance	-	23,460.00	-	23,460.00		23,460.00
Hard Area Allowance	2,481,036.00	465,025.20	-	2,946,061.20		2,946,061.20
Hill Allowance	954,882.00	413,775.60	-	1,368,657.60		1,368,657.60
SRA	16,239,612.30	37,439,016.68	7,512,446.45	61,191,075.43		108,274,670.67
Salaries, wages and other benefits	137,330,173.70	195,499,219	34,310,625	583,411,722		407,375,652
Wages of Contractual Labour	3,808,828.00	1,371,486.80	-	5,180,314.80		5,180,314.80
Daily Wage Labour	373,000.00	98,400.00	-	471,400.00		471,400.00
Employee Benefits	-	-	-	-		-
Power, Light and Water(Free Supply)	113,694,190.69	5,654,280.00	355,413.92	119,703,884.61		119,703,884.61
House Rent	10,052,561.00	20,208,752.47	4,405,643.34	34,666,956.82		52,000,435.23
Bereavement (Funerals etc)	25,000.00	37,263.65	5,814.74	68,078.39		68,078.39
Sports and Recreation	-	171,234.03	33,832.49	205,066.52		205,066.52
Awards and Gratuities	-	1,200.00	-	1,200.00		1,200.00

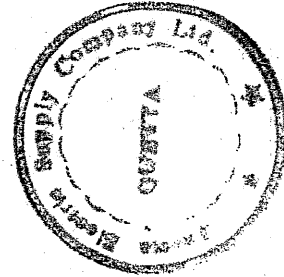


Medical and Hospitalization Expenses	2,822,065.00	50,958,571.80	16,788,179.58	70,568,816.38	70,568,816.38
Education and Training Expenses	460,432.00	1,277,557.25	361,445.39	2,099,434.64	2,099,434.64
Social Security Contributions	-	294,690.18	99,257.52	393,947.70	393,947.70
Employee's Old Age Benefit Insurance (EOBI)	-	-	-	-	-
Education Cess	-	-	-	-	-
Residential Telephone	-	66,982.34	19,677.09	86,659.42	86,659.42
Compensated Expenses	-	-	-	-	-
Free Electricity (Retired Employees)	-	-	-	-	-
Medical & Hospitalization(Retired Employees)	-	-	-	-	-
Employee Benefits	127,054,248.69	78,670,531.71	22,069,264.08	227,794,044	245,127,523
WAPDA Welfare Fund	180,000.00	296,400.00	25,500.00	501,900.00	237,898,874.40
Salaries of bill distributor, meter reader and meter supervisor	216,271,704.00	-	-	216,271,704.00	896,053,764
Total Salaries	485,017,954	275,936,038	56,405,389	817,359,380.95	45,420,799
T - A / D. A Expenses	20,098,131	23,707,306	1,389,389	45,194,825	17,542,557
Vehicle Expenses	-	16,180,860	214,053	16,394,913	-
Repair and Maintenance	-	-	-	-	-



Projection for Admin Expenses

2017-18					2018-19
HEAD OF ACCOUNTS	SUPPLIER EXPENSES	Head office Share	Computer Center Share	TOTAL SUPPLIER EXPENSES	TOTAL SUPPLIER EXPENSES
Rent, Rates and Taxes	1,552,675	175,537	0	1,728,212	1,849,187
Power Light and Water	909,218	4,063,713	0	4,972,931	5,321,036
Communication	735,161	2,299,107	141,177	3,175,444	3,397,725
Office Supplies and Other Expenses	2,689,504	1,392,730	13,023,142	17,105,376	18,302,753
Stores Handling Expenses	0	3,051	0	3,051	3,264
Advertising and Publicity	0	2,883,722	0	2,883,722	3,085,583
Subscriptions and Periodicals	78,810	255,308	0	334,118	357,507
Donations and Contributions	0	0	0	0	0
Representation and Entertainment	0	0	0	0	0
Injuries and Damages	0	3,800,000	0	3,800,000	4,066,000
Insurance	0	11,810,711	0	11,810,711	12,637,461
Slow moving and obsolete Material	0	2,738,417	0	2,738,417	2,930,106
Collection Expenses	10,475,569	2,960,420	0	13,435,989	14,376,509
Directors' Fees	0	4,408,000	0	4,408,000	4,716,560
Professional Fees	0	17,585,729	0	17,585,729	18,816,730
Management Fees	0	7,025,760	0	7,025,760	7,517,563
NEPRA Petation Fee	0	5,500,122	0	5,500,122	5,885,131
Market Operations Fee	0	23,166,418	0	23,166,418	24,788,068
Miscellaneous Expenses	2,511,007	4,752,338	54,315	7,317,660	7,829,896
TOTAL	18,951,943	94,821,085	13,218,634	126,991,662	135,881,078



INDEX

FORM NO.	DESCRIPTION
1	Company Statistics
2	Profit & Loss Statement
3	Profit & Loss Statement (Month wise)
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6	Power Purchase 2017-18
7	Line Losses Statement
8	DISCO load factors
9	Average Rate per Unit Purchased and Sold
10	Demand
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13	Asset Register
14	Aging of Accounts Receivables
15	Sales Growth with Distribution losses
16	Operating Cost
17	Distribution Margin Comparison
18	Financial Charges
19	RORB Calculation
20	Revenue Requirement
21	Investment
22	Interest on Development Loans
23	Development Loan
24	BONDS
25	Domestic Consumer's Analysis
26	Provision for Tax
27	Existing & Proposed Tariff Statement
28	Revenue & Subsidy Statement
29	Proposed Revenue & Subsidy Statement



FORM - 2

QESCO

Profit & Loss Statement

	2015-16 Determined	2017-18 Actual	2018-19
--	-----------------------	-------------------	---------

Power Balances

Units Received	[MkWh]	5,287	6,339	6,257
Units Lost	[MkWh]	925	1,423	1,478
Units Lost	[%age]	17.50%	22.44%	23.63%
Units Sold	[MkWh]	4,362	4,916	4,779

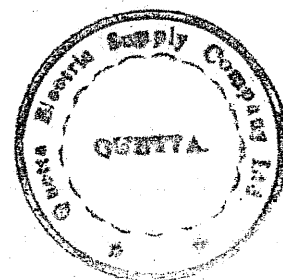
Revenue

Sales Revenue	[Mln Rs]	61,200	58,363	87,252
Subsidy	[Mln Rs]	-	11,533	1,667
Fuel Price Adjustment	[Mln Rs]	-	-	-
Total Sales Revenue	[Mln Rs]	61,200	69,896	88,919
Rental & Service Income	[Mln Rs]	-	-	-
Amortization of Def Credits	[Mln Rs]	-	473	-
Other Income	[Mln Rs]	1,267	3,621	56
Total Revenue	[Mln Rs]	62,467	73,990	88,975

Operating Cost

Power Purchase Cost	[Mln Rs]	47,289	65,829	74,902
Own Generation		-	455	-
O&M Expenses	[Mln Rs]	4,379	6,947	1,296
Agriculture Subsidy		-	-	12,777
Depreciation	[Mln Rs]	916	2,142	-
Amortization	[Mln Rs]	-	-	-
Provision for Bad Debt	[Mln Rs]	-	23,929	-
Total Operating Cost	[Mln Rs]	52,584	99,302	88,975

EBIT	[Mln Rs]	9,883	(25,312)	-
Financial Charges	[Mln Rs]	-	883	-
EBT	[Mln Rs]	9,883	(26,195)	-
Tax	[Mln Rs]	-	1,029	1,091
EAT	[Mln Rs]	9,883	(27,224)	(1,091)
WPPF	[Mln Rs]	-	-	-
Profit for the period	[Mln Rs]	9,883	(27,224)	(1,091)



Profit & Loss Statement 2017-18



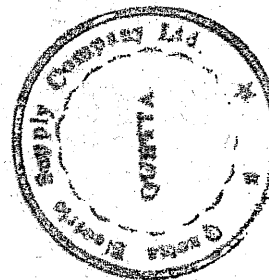
Profit & Loss Statement 2018-19

Power Purchase 2017-18

Power Purchase Cost	
Energy Charge	
Capacity Charge	
Transmission Charge	
Adjustment **	
Total Operating Cost	

Power Purchase 2018-19

Power Purchase Cost
Energy Charge
Capacity Charge
Transmission Charge
Adjustment **
Total Operating Cost



FORM - 7

QESCO

Line Losses 2017-18

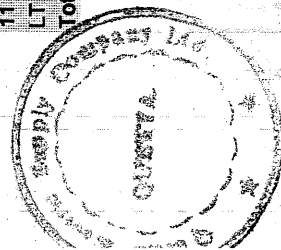
	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances													
Units Received	557	567	522	517	481	510	516	442	501	522	596	606	6,339
Units Sold	420	436	410	412	389	399	407	349	391	398	446	458	4,916
Units Lost	137	131	113	105	92	111	109	93	111	123	150	148	1,423
Units Lost	24.54%	23.11%	21.62%	20.27%	19.10%	21.75%	21.12%	21.05%	22.07%	23.68%	25.19%	24.38%	22.44%
Technical Losses	21.54%	20.11%	18.62%	17.27%	16.10%	18.75%	18.12%	18.05%	19.07%	20.68%	22.19%	21.38%	19.44%
Administrative Losses	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Technical Losses at Different Levels													
Transmission Losses 132 kV	6.43%	5.91%	5.15%	5.20%	5.66%	5.73%	6.46%	5.57%	0.19%	3.72%	4.31%	4.53%	5.05%
11 kV Losses	12.61%	11.70%	10.97%	9.57%	7.94%	10.52%	9.16%	9.98%	16.38%	14.46%	15.38%	14.35%	11.89%
LT Losses	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Total Technical Losses	21.54%	20.11%	18.62%	17.27%	16.10%	18.75%	18.12%	18.05%	19.07%	20.68%	22.19%	21.38%	19.44%

FORM - 7 (A)

QESCO

Line Losses 2018-19

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances													
Units Received	590	608	545	528	495	510	480	397	412	470	621	600	6,257
Units Sold	451	466	434	426	407	403	366	314	313	342	431	427	4,779
Units Lost	139	142	111	103	87	107	114	84	99	128	191	173	1,478
Units Lost	23.60%	23.37%	20.30%	19.43%	17.68%	20.91%	23.79%	21.09%	24.10%	27.31%	30.71%	28.81%	23.63%
Technical Losses	20.60%	20.37%	17.30%	16.43%	14.68%	17.91%	20.79%	18.09%	21.10%	24.31%	27.71%	25.81%	20.63%
Administrative Losses	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Technical Losses at Different Levels													
Transmission Losses 132 kV	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%
11 kV Losses	10.20%	9.97%	6.90%	6.03%	4.28%	7.51%	10.39%	7.69%	10.70%	13.91%	17.31%	15.41%	10.23%
LT Losses	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Total Technical Losses	20.60%	20.37%	17.30%	16.43%	14.68%	17.91%	20.79%	18.09%	21.10%	24.31%	27.71%	25.81%	20.63%



FORM - 8**Operational and Technical Information**

DISCO load factors on yearly basis

80%

NTDC/DISCO Delivery Points metering accuracy

100.00%

DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)

100.00%

Estimated High Voltage Transmission lines losses (132 kV)

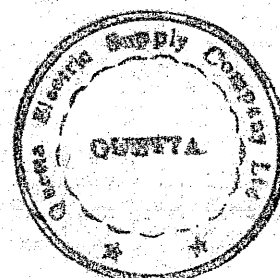
7.90%



FROM - 8

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NYSC)</u>		
10.02	Estimated Average Rate	(Table 11 - 11.16)	0.147
10.03	Estimated Maximum Demand Indicator (MDI) kw	(Table 11 - 11.17)	1,340,875,750
10.04	Number of Months	12	
10.05	Estimated Use of System Charges Rs		2,389,744,829.00
10.06	<u>Capacity Transfer Charges</u>		
10.07	Estimated Average Rate Rs/kWh	(Table 11 - 11.33)	2.02
10.08	Estimated MDI kW	Form 6 (A)	1,340,875,750
10.09	Number of Months	12	
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		32,564,102,325.00
10.11	<u>Energy Charge</u>		
10.12	Estimated Average Energy Charge Rs/kWh	(Table 11 - 11.33)	6.39
10.13	Estimated Energy Purchase		8,267,135,907
10.14	Estimated Energy Charge		30,068,546,633
10.15	Estimated Power Purchase Price		74,902,393,987.00
10.16	Average Rate per kWh		11.97
10.17	Estimated Energy Sold		4,778,870,639
10.18	Average Power Rate per Sold Rs/kWh		15.87
10.19	Distribution Margin		1,239,878,499
10.20	Distribution Margin Rs/kW		0.26
	Wheeling charges per Unit Sold Rs/kWh		12,777,204,295
	Wheeling charges per Unit Sold Rs/kWh		2.67
10.21	Total Cost per kWh		18.51
10.22	Estimated Revenue from Supply of Power		88,918,174,779.93
10.23	Prior Period Adjustment (Uncovered Costs)		1,739,158,875.28
10.24	Required Estimated Revenue from Energy Sold		90,658,330,748.21



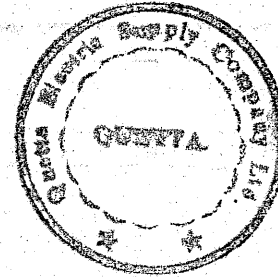
FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)									
11.02	Month	Year	Demand [MW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [MWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03					6 = 3 x 4			8 = 6 x 7	9
11.04	Jul		1380014000	0.14	187,737,100	889,834,864	-	-	187,737,100
11.05	Aug		1382238000	0.15	205,027,090	895,444,238	-	-	205,027,090
11.06	Sep		1182870000	0.15	172,975,541	844,700,564	-	-	172,975,541
11.07	Oct		1183487000	0.15	172,581,510	828,283,219	-	-	172,581,510
11.08	Nov		1322870000	0.15	186,221,307	494,718,768	-	-	186,221,307
11.09	Dec		1349324000	0.15	196,657,440	616,165,818	-	-	196,657,440
11.10	Jan		1335412000	0.15	195,811,802	479,889,804	-	-	195,811,802
11.11	Feb		1355278000	0.15	201,028,089	387,387,381	-	-	201,028,089
11.12	Mar		1387846000	0.15	205,953,228	412,354,418	-	-	205,953,228
11.13	Apr		1340230000	0.15	196,786,316	479,472,887	-	-	196,786,316
11.14	May		1538450000	0.15	228,198,289	621,474,238	-	-	228,198,289
11.15	Jun		1408182000	0.15	206,578,978	589,855,838	-	-	206,578,978
11.16			16,000,509,000	0.15	187,478,785	6,257,135,307	-	-	2,365,744,820
11.17	Avg per month [MW]		1,340,878,782			621,427,882			
11.18 Capacity and Energy									
11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20			11	12	13 = 8 + 11 + 12	14 = 8 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul		2,619,785,484	3,708,443,874	6,413,951,583	0.14	4.58	6.74	10.87
11.22	Aug		2,599,787,809	4,049,648,319	6,645,300,382	0.15	4.58	7.12	11.25
11.23	Sep		2,113,296,917	3,491,303,380	5,605,577,336	0.15	4.18	6.89	10.44
11.24	Oct		2,418,108,469	3,688,480,819	6,048,147,437	0.15	4.80	6.21	10.99
11.25	Nov		3,091,886,204	3,896,487,739	5,443,548,250	0.15	8.88	5.56	11.81
11.26	Dec		3,140,878,719	3,389,828,971	6,739,896,424	0.15	6.80	7.08	13.15
11.27	Jan		2,800,883,284	3,712,840,733	6,511,876,889	0.15	6.48	8.30	14.20
11.28	Feb		3,273,884,478	2,589,888,907	5,788,719,372	0.15	8.83	6.19	14.82
11.29	Mar		2,785,388,488	2,778,882,348	5,772,504,971	0.15	7.27	7.22	14.00
11.30	Apr		2,631,071,081	3,017,211,240	6,047,178,807	0.15	6.46	6.88	12.86
11.31	May		3,681,281,823	3,681,808,823	6,481,354,034	0.15	4.46	6.35	10.45
11.32	Jun		2,212,882,768	4,246,878,898	6,889,738,120	0.15	5.73	6.75	11.45
11.33			32,644,103,328	39,888,548,833	74,962,385,987	0.18	8.30	6.39	11.97
11.34	Avg Cap. Charge		2		6,241,888,186				

10.53253354

10



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Table 12 - DEMAND (Actual and Calculated) and Number of Customers

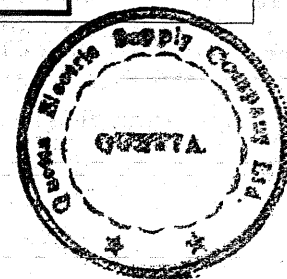
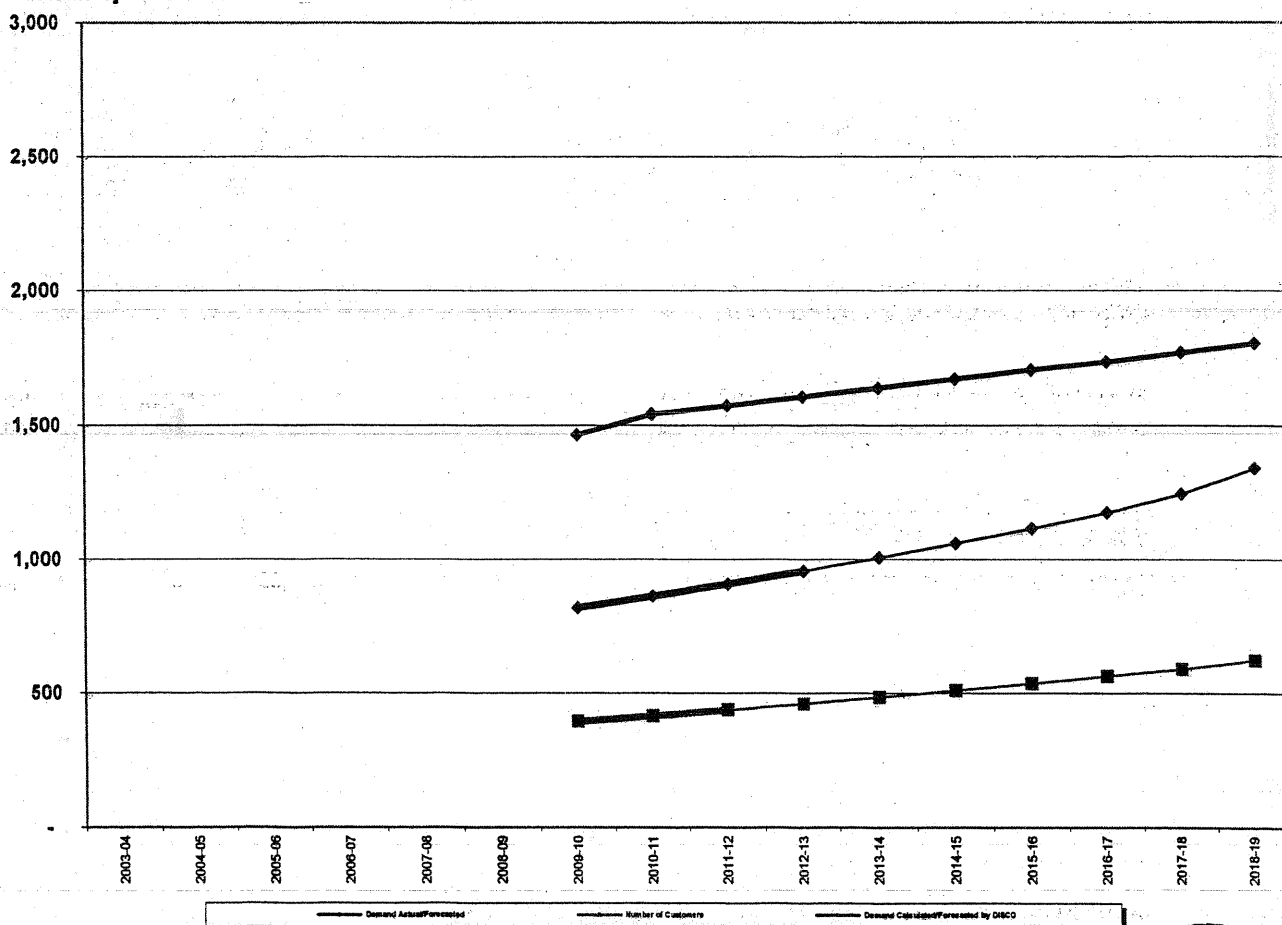
A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01 2003-04						
12.02 2004-05		#DIV/0!		#DIV/0!		#DIV/0!
12.03 2005-06		#DIV/0!		#DIV/0!		#DIV/0!
12.04 2006-07		#DIV/0!		#DIV/0!		#DIV/0!
12.05 2007-08		#DIV/0!		#DIV/0!		#DIV/0!
12.06 2008-09		#DIV/0!		#DIV/0!		#DIV/0!
12.07 2009-10	820	#DIV/0!	1,465	#DIV/0!	395	#DIV/0!
12.08 2010-11	863	5.3%	1,542	5.3%	416	5.3%
12.09 2011-12	908	5.3%	1,574	2.0%	437	5.3%
12.10 2012-13	956	5.3%	1,606	2.0%	460	5.3%
12.11 2013-14	1,007	5.3%	1,638	2.0%	485	5.3%
12.12 2014-15	1,060	5.3%	1,672	2.0%	510	5.3%
12.13 2015-16	1,115	5.3%	1,706	2.0%	537	5.3%
12.14 2016-17	1,174	5.3%	1,735	1.7%	565	5.2%
12.15 2017-18	1,244	6.0%	1,770	2.0%	591	4.6%
12.16 2018-19	1,341	7.7%	1,805	2.0%	624	5.6%

[MW; Nu000 of Customers]

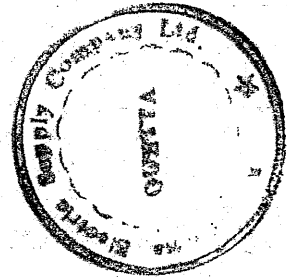
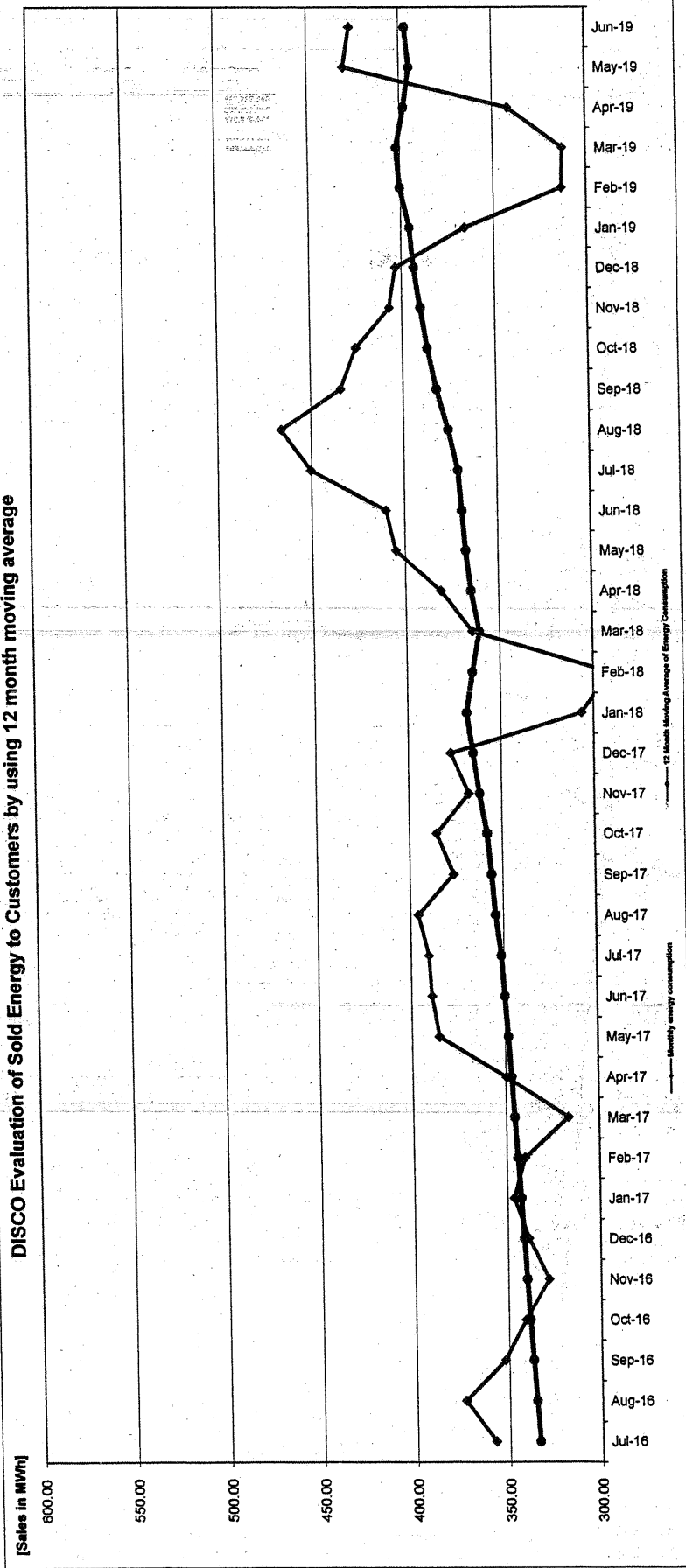
Demand Actual/Forecasted and # of Customers



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

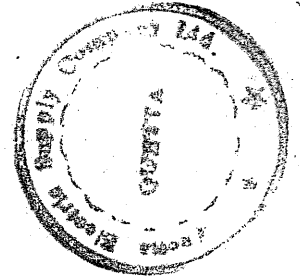
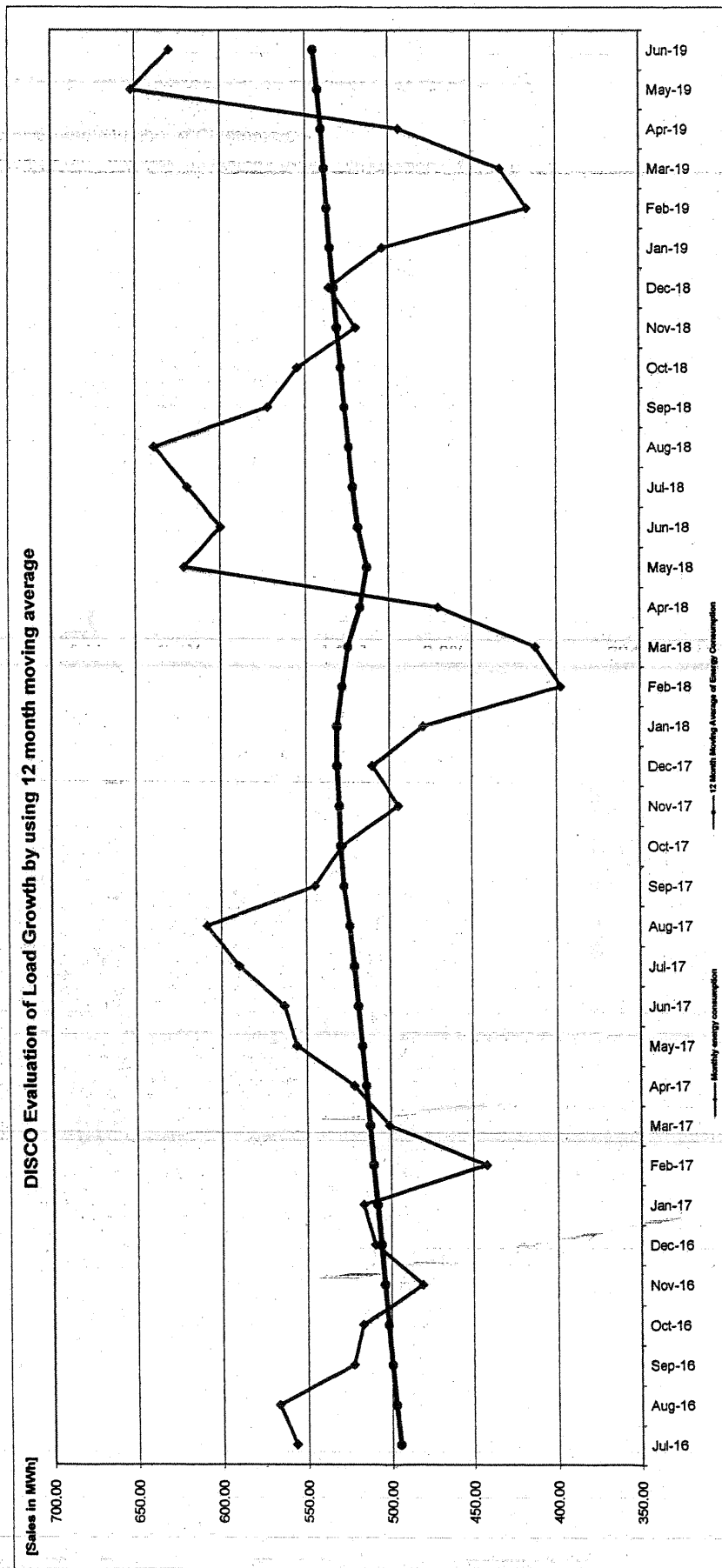
Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

DISCO Evaluation of Sold Energy to Customers by using 12 month moving average



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average



FORM - 14

Aging of Accounts Receivables as on 30th June

Outstanding for current year

Outstanding for more than 1 year

Outstanding for more than 2 years

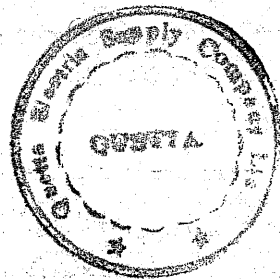
Outstanding for more than 3 years

Outstanding for more than 4 years

Outstanding for more than 5 years

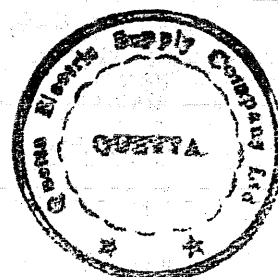
Total Receivables as on June 30,

	Actual for FY ending 30-6-17	Actual for FY ending 30-6-18	Projected for FY ending 30-06-19
Rs In Million	82,919	105,204	115,724
Rs In Million	12,664	16,068	17,675
Rs In Million			
Rs In Million	80,120	101,653	111,818
Rs In Million			
Rs In Million			
Rs In Million	175,703	222,925	245,217



Projected Energy Sales by Tariffs

Category	Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
Residential								
Up to 50 Units	LV	11.26	8.73	22.44%	-2.8%	8.49		
For peak load requirement up to 5 kW	LV	-	-			-		
01-100 Units	LV	291.12	225.78	22.44%	-2.8%	219.48		
101-200 Units		188.51	146.20	22.44%	-2.8%	142.12		
201-300 Units	LV	167.79	130.13	22.44%	-2.8%	126.50		
301-700 Units	LV	83.74	64.95	22.44%	-2.8%	63.13		
Above 700 Units	LV	68.65	53.24	22.44%	-2.8%	51.75		
For peak load requirement exceeding 5 kW	LV	-	-			-		
Time of Use (TOU) - Peak	LV	5.83	4.52	22.44%	-2.8%	4.39		
Time of Use (TOU) - Off-Peak		37.84	29.35	22.44%	-2.8%	28.53		
Temporary								
Total Residential		854.73	662.90	22.44%	-2.8%	644.40		
Commercial - A2	LV							
For peak load requirement up to 5 kW	LV	99.22	76.96	22.44%	-2.8%	74.81		
Commercial (<100)	LV	0.12	0.09	22.44%		0.09		
For peak load requirement exceeding 5 kW	LV	-	-			-		
Regular		-	-			-		
Time of Use (TOU) - Peak (A-2)		17.31	13.43	22.44%	-2.8%	13.05		
Time of Use (TOU) - Off-Peak (Temp)	LV	68.73	53.31	22.44%	-2.8%	51.82		
Total Commercial	LV	185.39	143.78	22.44%	-2.8%	139.77		
Industrial	LV							
B1 400 volts	LV		0.29		-2.8%	0.28		
B1 Peak		2.88	2.23	22.44%	-2.8%	2.17		
B1 Off Peak		16.08	12.47	22.44%	-2.8%	12.13		
B2	HV	-	-			-		
B2 - TOU (Peak)	HV	19.02	14.75	22.44%	-2.8%	14.34		
B2 - TOU (Off-peak)	STG	108.03	83.78	22.44%	-2.8%	81.44		
B3 - TOU (Peak)	STG	7.74	6.01	22.44%	-2.8%	5.84		
B3 - TOU (Off-peak)		94.68	73.43	22.44%	-2.8%	71.38		
B4 - TOU (Peak)		-	-			-		
B4 - TOU (Off-peak)	LV	-	-			-		
Total Industrial	LV	248.43	192.96	22.33%	-2.8%	187.57		
Bulk	HV							
C1(a) Supply at 400 Volts - up to 5 kW	STG	0.03	0.02	22.44%	-2.8%	0.02		
C1(b) Supply at 400 Volts -exceeding 5 kW	STG	0.83	0.64	22.44%	-2.8%	0.62		
Time of Use (TOU) - Peak	STG	5.66	4.39	22.44%	-2.8%	4.27		
Time of Use (TOU) - Off-Peak	HV	22.46	17.42	22.44%	-2.8%	16.93		
C2 Supply at 11 kV	HV	1.06	0.82	22.44%	-2.8%	0.80		
Time of Use (TOU) - Peak	STG	22.56	17.50	22.44%	-2.8%	17.01		
Time of Use (TOU) - Off-Peak	HV	98.44	76.35	22.44%	-2.8%	74.22		
C3 Supply above 11 kV		-	-			-		
Time of Use (TOU) - Peak		-	-			-		
Time of Use (TOU) - Off-Peak	LV	-	-			-		
Total Single Point Supply	LV	151.03	117.14	22.44%	-2.8%	113.87		
Agricultural Tube-wells - Tariff D	LV							
D1 a	LV	19.09	14.81	22.44%	-2.8%	14.39		
D1 b Peak		11.44	8.87	22.44%	-2.8%	8.62		
D1 b Off Peak		1.50	1.16	22.44%	-2.8%	1.13		
D2 Agricultural Tube-wells	LV	4,587.97	3,558.30	22.44%	-2.8%	3,458.95		
Agricultural Tube-wells D-2 (ii)	LV	2.33	1.81	22.44%	-2.8%	1.76		
Time of Use (TOU) - Peak D-2(i)		-	-			-		
Time of Use (TOU) - Peak D-2		-	-			-		
Time of Use (TOU) - Off-Peak D2		0.46	0.36	22.44%	-2.8%	0.35		
Total Agricultural		4,622.79	3,585.30	22.44%	-2.8%	3,485.20		
Public Lighting G	LV	275.73	213.85	22.44%	-2.8%	207.88		
Residential Colonies H	LV	0.05	0.04	22.44%	-2.8%	0.04		
Special Contracts - Tariff K (AJK)	HV	-	-			-		
Time of Use (TOU) - Peak	HV	-	-			-		
Time of Use (TOU) - Off-Peak	HV	-	-			-		
Railway Traction Traction - 1	HV	-	-			-		
Co-Generation-J		-	-			-		
Grand Total		6,338.16	4,915.97	22.44%	-2.8%	4,778.72		



Operating Cost

		2015-16	2017-18	2018-19
		Determined	Actual	Estimated
Rs in Million				
A Power Purchase Cost				
Energy Charge	[Mln Rs]	31,092	40,082	39,969
Capacity Charge	[Mln Rs]	-	23,669	32,564
Transmission Charge	[Mln Rs]	-	2,054	2,370
Adjustment *	[Mln Rs]	-	-	-
Total Power Purchase Cost	[Mln Rs]	31,092	65,805	74,902

* Provide the detail of adjustment

B Operation & Maintenance ***Employees Cost ****

Salaries, Wages & Benefits	[Mln Rs]		817	896
Retirement Benefits Paid	[Mln Rs]		171	189
Total Employees Cost	[Mln Rs]	3,214	989	1,085
Admin Expenses	[Mln Rs]		80	85
Repair & Maintenance	[Mln Rs]	650	9	12
Travelling	[Mln Rs]	173	45	45
Transportation	[Mln Rs]	222	16	18
Management Fee	[Mln Rs]		5	6
Miscellaneous Expenses	[Mln Rs]	120	42	45
Total O&M	[Mln Rs]	4,379	1,186	1,296

C Depreciation & Amortization

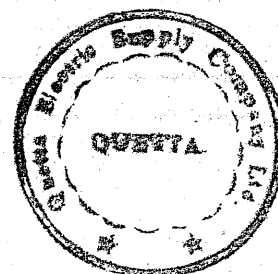
Depreciation	[Mln Rs]	916	-	0
Amortization of Leased Assets	[Mln Rs]	0	0	0
Total	[Mln Rs]	916	-	-

D Provision for Bad Debts

Provision for bad debts *	[Mln Rs]	0	23,929	-
Bad debts written off	[Mln Rs]			

E Wheeling Charges

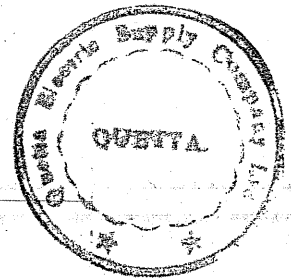
Wheeling Charges	[Mln Rs]	0	-	12,777
	[Mln Rs]	0	0	0
Total	[Mln Rs]	-	-	12,777



FORM - 17

Distribution Margin Comparison:

	2017	2018	2018	2019
O&M Expenses			1,186	1,296
Increase in %			#DIV/0!	9.21%
Depreciation			-	-
RORB			-	-
Provision for baddebts			-	-
Other Income			(56)	(56)
Distribution Margin	-	-	1,130	1,240
MDI			4,916	4,779
DM per kWh			0.23	0.26
DM per unit increase		#DIV/0!	#DIV/0!	12.80%



FORM - 20

QESCO

Revenue Requirement

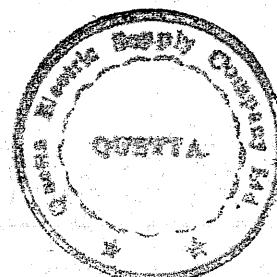
		2015-16	2017-18	2018-19
		Determined	Actual	Estimated
A	Power Purchase Price [Mln Rs]		65,805	74,902
B	DM [Mln Rs]			
	O&M [Mln Rs]		1,186	1,296
	Provision for baddebts [Mln Rs]			
	Depreciation [Mln Rs]		-	-
	RORB [Mln Rs]		-	-
	Other Income [Mln Rs]		(56)	(56)
	Impact of Disallowed Losses [Mln Rs]			
	Total DM [Mln Rs]	-	1,130	1,240
	Wheeling Cost [Mln Rs]		-	12,777
C	Revenue Requirement (A+B) [Mln Rs]	-	66,936	88,919
D	Less/ (Excess) Recovery [Mln Rs]		-	
E	Total Revenue Requirement (C+D) [Mln Rs]	-	66,936	88,919

FORM - 20 (A)

Distribution Company

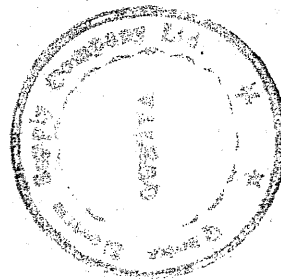
Revenue Requirement (per unit sold)

		2015-16	2017-18	2018-19
		Determined	Actual	Projected
A	Power Purchase Price [Rs/ kW]	-	13.39	15.67
B	DM [Rs/ kW]			
	O&M [Rs/ kW]	-	0.24	0.27
	Depreciation [Rs/ kW]	-	-	-
	Provision for bad-debts [Rs/ kW]	-	-	-
	RORB [Rs/ kW]	-	-	-
	Other Income [Rs/ kW]	-	(0.01)	(0.01)
	Impact of Disallowed Losses [Rs/ kW]	-	-	-
	Total DM [Rs/ kW]	-	0.23	0.26
	Distribution Cost [Rs/ kW]			2.67
C	Revenue Requirement (A+B) [Rs/ kW]	-	13.62	18.61
D	Less/ (Excess) Recovery [Rs/ kW]	-	-	-
E	Total Revenue Requirement (C+D) [Rs/ kW]	-	13.62	18.61



Domestic Consumers

Slabs	No. of Customers	Domestic Consumers					off Peak	Peak	Above 700	301-700	101-300	1-100	0-50	Revenue Rs. Million	Average Rate Rs./KWh
		0-50	1-100	101-300	301-700	Above 700									
0-50	37,663	9												35.68	4.00
1-100	251,753		232											3,995.51	17.25
101-300	136,783			193										3,832.24	19.85
301-700	30,621				46									972.43	21.03
Above 700						55		5						1,333.15	24.27
Time of Use (TOU) - Peak	3,260													111.92	24.48
Time of Use (TOU) - Off-Peak	2,193													327.97	18.10
Temporary															
Total	462,273	9	232	193	46	55	18	5						10,809	19.63



FORM - 4

Balance Sheet [in million Rupees]

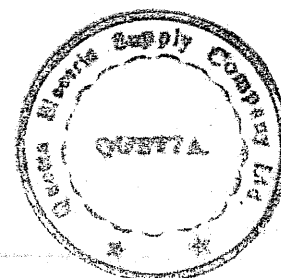
Description	Previous FY as on 30-6-18	Current FY as on 30-6-19	Estimated FY as on 30-6-19
Intangible Fixed Assets			
Net Fixed Assets in Operations	61,464	60,649	60,649
Total Net Fixed Assets in Operations	61,464	60,649	60,649
Capital Work in Progress	22,147	22,501	22,501
Long Term Loans to Employees	37	40	40
Deferred Cost & Long Term Deposits	1.99	2.10	2
	22,186	22,544	22,544
Current Assets			
Stores & Spares	3,558	3,913	3,913
Trade Debts	85,702	99,790	99,790
Advances, Prepayments, Other Receivables	29,034	29,324	29,324
Tariff Subsidy (Receivable from GoP)		-	-
Receivable from Associated Companies	9,197	9,657	9,657
Cash & Bank Balances	4,363	4,497	4,497
Total Current Assets	131,854	147,182	147,182
Total Assets	215,504	230,374	230,374
Subscribed Equity	56,906	56,906	56,906
Unappropriated Profit	(166,482)	(193,706)	(193,706)
Revaluation Reserve	31,029	29,943	29,943
Total Equity	(78,547)	(106,857)	(106,857)
Long Term Liability			
Security Deposits	930	976	976
Employee Retirement Benefits	19,122	20,078	20,078
TFCs & SUKUK			
Deferred Credits/Awaiting connection	21,415	23,556	23,556
Total Long Term Loan	47,009	16,072	16,072
Total Long Term Liability	88,476	60,682	60,682
Current Liability			
Current Maturity on Long Term Loans	11,763	7,844	7,844
Subsidy Received in Advance from GoP	-	-	-
Provision for Taxation	1,172	1,029	1,029
Payable to CPPA	186,597	261,572	261,572
Creditors, Accrued and Other Liabilities	6,043	6,103	6,103
Total Current Liability	205,575	276,548	276,548
Total Liabilities and Commitments	294,051	337,231	337,231
Total Liabilities and Equity	215,504	230,374	230,374
	0	0	(0)

156,504
30,538
0
30,538

22
69,753 17,383

33,768
1,058
34,565

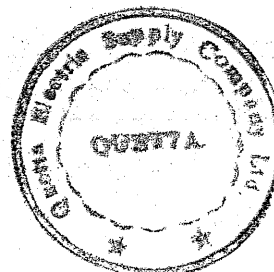
14,980
321,494



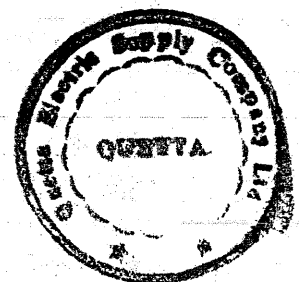
FORM - 5

Cash Flow Statement [in million Rupees]

Description		Previous 30-6-18	Current 30-6-18	Projected 30-6-19
Average Monthly Demand Index (MDI)	[MW]	1,174	1,174	1,341
Units Purchased	[GWh]	5,789	6,339	6,257
Transmission Losses (132 kV)	[GWh]	376	423	438
Distribution Losses	[GWh]	961	1,000	907
Units Sold to Customers	[GWh]	4,452	4,916	4,779
Average Tariff Required	[Rs/unit]		20.56	22.36
Average Tariff Existing	[Rs/unit]	14.800	15.49	15.49
Tariff Difference	[Rs/unit]	-14.800	5.070	6.870
Revenue from Sales		65,890	76,149	106,856
Collection from Required	[%]	33.0%	31.0%	64.0%
Inflows from Operations				
Collection from Current Sales		21,744	21,207	67,205
Prior Year Recovery				
Total Inflows from Operations		21,744	21,207	67,205
Outflow from Operations				
Payment for electricity (to CPPA)		-52,183	-13,621	-68,906
Distribution Service Cost (=DMC)		-33,806	-9,473	-10,526
Total Outflow from Operations		-85,989	-23,094	-79,432
Surplus/Deficit from Operations		(64,245)	(1,887)	(12,228)
Inflows from Other Sources				
Capital Contributions		2,520	2,772	2,719
Consumer Security Deposits		70	77	90
Other Incomes		179	197	56
GOP Subsidy (Actual and Estimated)		0	0	-
Long Term Loan / Redeemable Capital		14,616	16,078	-
Total Inflows from Other Sources		17,385	19,124	2,866
Outflow Others				
Financial Charges		-80	-88	-2
Repayment of Long Term Loans		0	0	0
Investment Program		-6,291	-6,920	-9,986
Working Capital/other Changes		52,321	-10,094	19,349
Total Outflow Others		45,950	-17,102	9,361
Surplus/Deficit Others		63,335	2,021	12,227
Total Inflows (Operations + Others)		39,129	40,331	70,070
Total Outflows (Operations + Others)		(40,039)	(40,197)	(70,071)
Opening Balance		5,274	4,364	4,498
Surplus/Deficit for Fiscal Year		(910)	134	(1)
Deficit from Financing/Loans		0		
Closing Balance		4,364	4,498	4,497
		0	0	(0)



Description	Sales (MkWh)	Sales Mix (%)	Protected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.80	0.18%	132406					4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	-						-	-	-	-	-
01-100 Units	20.70	4.59%	125054					13.86	-	17.13	-	3.27
101-200 Units	13.40	2.97%	53584					15.84	-	19.58	-	3.74
201-300 Units	11.93	2.65%	109105					16.21	-	20.03	-	3.82
301-700 Units	5.95	1.32%	31399					17.02	-	21.03	-	4.01
Above 700 Units	4.88	1.08%	6227					19.84	-	24.27	-	4.63
kW												
Time of Use (TOU) - Peak	0.41	0.09%	2816					19.81	-	24.48	-	4.87
Time of Use (TOU) - Off-Peak	2.89	0.60%	18773					14.85	-	18.10	-	3.45
Total Residential	60.76		479,374									
Commercial - A2												
Commercial -	-	-										
For peak load requirement up to 5 kW	7.05	1.57%	109555					12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35					12.18	-	15.05	-	2.87
For peak load requirement exceeding 5 kW	-	-						-	-	-	-	-
Temporary	-	-						15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.23	0.27%	2740				400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.89	1.08%	38				400.00	10.26	400.00	12.68	-	2.42
Total Commercial	13.18		112,368									
Industrial												
B1	0.03	0.01%						12.85	-	15.88	-	3.03
B1 (Peak)	0.20	0.05%	1156					15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.14	0.25%	1548					10.23	-	12.64	-	2.41
B2 -	-	-						-	-	-	-	-
B2 - TOU (Peak)	1.35	0.30%	1076					15.40	-	19.03	-	3.63
B2 - TOU (Off-peak)	7.68	1.70%	1				400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	0.55	0.12%	17				380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.73	1.49%	3				380.00	10.02	380.00	12.38	-	2.36
Total Industrial	18		3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11					13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86				400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.40	0.09%	115				400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.60	0.35%	12				400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.08	0.02%	358				380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.60	0.36%	28				380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	7.00	1.55%	28				380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	-						11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	-						15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	-						10.28	-	12.70	-	2.42
Total Single Point Supply	11		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.36	0.30%	97					12.00	-	14.83	-	2.83
D1 b Peak	0.81	0.18%	45					11.50	-	14.21	-	2.71
D1 b Off Peak	0.11	0.02%	176					11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	326.16	72.38%	24412				200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (ii)	0.17	0.04%						-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	-	3406				200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	-	564				200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55				200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	329		26,755									
Public Lighting G	19.60	4.35%	275				-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4					11.47	-	14.18	-	2.71
Special Contracts - Tariff K (AJK)	-	-	-					-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-					-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-					-	-	-	-	-
Railway Traction Traction - 1	-	-	-					-	-	-	-	-
Co-Generation-J	-	-	-					-	-	-	-	-
Grand Total	451		625,215									

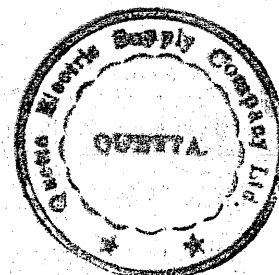


QESCO

Existing & Proposed Tariff Statement July 2018

Description	Rate	Rate %	Forecasted No. of Consumers	Connected Load (kW)	Loss %	Distribution Losses	NEERA Electricity		Proposed Electricity		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.80	0.18%	132,406	-	-	-		3.20		3.20		-
For peak load requirement up to 5 kW	-	-	-	-	-	-						
01-100 Units	20.70	4.59%	125,054	-	-	-		286.88		354.52		67.64
101-200 Units	13.40	2.97%	53,594	-	-	-		193.33		238.92		45.59
201-300 Units	11.93	2.65%	109,105	-	-	-		101.31		125.19		23.89
301-700 Units	5.95	1.32%	31,399	-	-	-		101.31		125.19		23.89
Above 700 Units	4.88	1.08%	6,227	-	-	-		95.84		118.44		22.60
For peak load requirement exceeding 5 kW	-	-	-	-	-	-						
Time of Use (TOU) - Peak	0.41	0.09%	2,816	-	-	-		8.21		10.14		1.94
Time of Use (TOU) - Off-Peak	2.69	0.60%	18,773	-	-	-		39.40		48.69		9.29
Total Residential	60.76		479,374	-	-	-	-	829.48	-	1,024.31	-	194.83
Commercial - A2												
Commercial -	-	-	-	-	-	-		86.78		107.22		20.46
For peak load requirement up to 5 kW	7.05	1.57%	109,555	-	-	-						
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.13	-	0.02
Commercial (<20 kW)	-	-	-	-	-	-						
For peak load requirement exceeding 5 kW	-	-	-	-	-	-						
Regular	-	0.00%	-	-	-	-	0.95	19.02	0.95	23.51		4.49
Time of Use (TOU) - Peak (A-2)	1.23	0.27%	2,740	-	-	-	5.74	50.14	5.74	61.96		11.82
Time of Use (TOU) - Off-Peak (Temp)	4.89	1.08%	38	-	-	-	6.77	156.02	6.77	192.81		36.79
Total Commercial	13.18		112,368	-	-	-	-	-	-	-	-	-
Industrial												
B1	0.03	0.01%	-	-	-	-		0.34		0.42		0.08
B1 (Peak)	0.20	0.05%	1,156	-	-	-		3.16		3.91		0.75
B1 - (Off Peak)	1.14	0.25%	1,548	-	-	-		11.69		14.45		2.76
B2 -	-	-	-	-	-	-	0.01	-	0.01	-	-	-
B2 - TOU (Peak)	1.35	0.30%	1,078	-	-	-	1.78	20.82	1.78	25.73		4.91
B2 - TOU (Off-peak)	7.68	1.70%	1	-	-	-	12.15	77.58	12.15	95.84		18.29
B3 - 11/33 KV (Peak)	0.55	0.12%	17	-	-	-	0.65	8.50	0.65	10.50		2.00
B3 - 11/33 KV (Off-peak)	6.73	1.49%	3	-	-	-	4.79	67.43	4.79	83.33		15.90
Total Industrial	18		3,801	-	-	-	19.37	189.50	19.37	234.18	-	44.68
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-		0.03		0.04		0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.74	0.68	0.92		0.17
Time of Use (TOU) - Peak	0.40	0.09%	115	-	-	-	0.21	6.54	0.21	8.08		1.54
Time of Use (TOU) - Off-Peak	1.60	0.35%	12	-	-	-	1.44	16.38	1.44	20.24		3.86
C2 Supply at 11 KV	0.06	0.02%	358	-	-	-	1.02	0.88	1.02	1.09		0.21
Time of Use (TOU) - Peak	1.60	0.36%	28	-	-	-	0.70	24.76	0.70	30.60		5.84
Time of Use (TOU) - Off-Peak	7.00	1.55%	28	-	-	-	3.57	70.87	3.57	87.34		16.66
C3 Supply above 11 KV	-	-	-	-	-	-						
Time of Use (TOU) - Peak	-	-	-	-	-	-						
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-						
Total Single Point Supply	11	0.00%	638	-	-	-	7.62	120.00	7.62	148.30	-	28.29
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.36	0.30%	97	-	-	-		16.29		20.13		3.84
D1 b Peak	0.81	0.18%	45	-	-	-		9.35		11.55		2.20
D1 b Off Peak	0.11	0.02%	178	-	-	-		1.22		1.51		0.29
D2 Agricultural Tube-wells	326.16	72.38%	24,412	-	-	-	185.72	5,183.59	185.72	6,191.50		1,007.91
Agricultural Tube-wells D-2 (II)	0.17	0.04%	-	-	-	-						
Time of Use (TOU) - Peak D-2 (II)	-	-	3,406	-	-	-	16.23	-	16.23	-	-	-
Time of Use (TOU) - Peak D-2	-	-	564	-	-	-	3.09	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-		0.51		0.63		0.12
Total Agricultural	329		28,755	-	-	-	205.04	5,210.96	205.04	6,225.32	-	1,014.36
Public Lighting G	19.60	4.35%	275	-	-	-		259.66		320.89		61.23
Residential Colonies H	0.00	0.00%	4	-	-	-		0.04		0.05		0.01
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-						
Time of Use (TOU) - Peak	-	-	-	-	-	-						
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-						
Railway Traction Traction - 1	-	-	-	-	-	-						
Co-Generation-J	-	-	-	-	-	-						
Grand Total	451	0.00%	625,215	-	-	-	238.80	6,765.66	238.80	8,145.85	-	1,380.19

8,384.65
8,384.65
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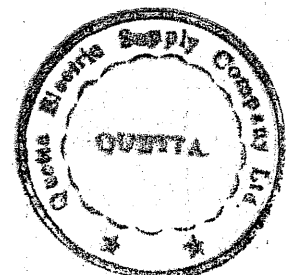
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.83	0.18%	132,406	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	21.41	4.59%	125,054	-	-	-	-	13.86	-	17.13	-	3.27
101-200 Units	13.87	2.97%	53,594	-	-	-	-	15.84	-	19.58	-	3.74
201-300 Units	12.34	2.65%	109,105	-	-	-	-	16.21	-	20.03	-	3.82
301-700 Units	6.16	1.32%	31,399	-	-	-	-	17.02	-	21.03	-	4.01
Above 700 Units	5.05	1.08%	6,227	-	-	-	-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.43	0.09%	2,816	-	-	-	-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.78	0.60%	18,773	-	-	-	-	14.65	-	18.10	-	3.45
Total Residential	62.87		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	7.30	1.57%	109,555	-	-	-	-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Temporary	-	0.00%	-	-	-	-	-	15.48	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.27	0.27%	2,740	-	-	-	400.00	15.48	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	5.08	1.08%	38	-	-	-	400.00	10.26	400.00	12.68	-	2.42
Total Commercial	13.84	0.00%	112,368									
Industrial												
B1	0.03	0.01%	-	-	-	-	-	12.85	-	15.88	-	3.03
B1 (Peak)	0.21	0.05%	1,156	-	-	-	-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.18	0.25%	1,548	-	-	-	-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.40	0.30%	1,076	-	-	-	400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	7.95	1.70%	1	-	-	-	400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	0.57	0.12%	17	-	-	-	380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.96	1.49%	3	-	-	-	380.00	10.02	380.00	12.38	-	2.36
Total Industrial	18	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	400.00	12.81	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.42	0.09%	115	-	-	-	400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.85	0.35%	12	-	-	-	400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 KV	0.08	0.02%	358	-	-	-	380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.66	0.36%	28	-	-	-	380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	7.24	1.55%	28	-	-	-	380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 KV	-	-	-	-	-	-	-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	10.28	-	12.70	-	2.42
Total Single Point Supply	11		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.40	0.30%	97	-	-	-	-	12.00	-	14.83	-	2.83
D1 b Peak	0.84	0.18%	45	-	-	-	-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.11	0.02%	176	-	-	-	-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	337.49	72.38%	24,412	-	-	-	200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (I)	0.17	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	340		28,755									
Public Lighting G	20.28	4.35%	275					13.25		16.37		3.12
Residential Colonies H	0.00	0.00%	4					11.47		14.18		2.71
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I												
Co-Generation-J												
Grand Total	468	100.00%	625,215									



QESCO

Existing & Proposed Tariff Statement August 2018

Description	Sales (MkWh)	Sales (%)	Projected No. of Consumers	Connected Load (kW)	Loss (%)	Distribution Losses (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.83	0.18%	132,406	-	-	-	-	3.31	-	3.31	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	21.41	4.59%	125,054	-	-	-	296.84	-	366.83	-	69.99	-
101-200 Units	13.87	2.97%	53,594	-	-	-	219.71	-	271.51	-	51.80	-
201-300 Units	12.34	2.65%	109,105	-	-	-	200.05	-	247.21	-	47.17	-
301-700 Units	6.16	1.32%	31,399	-	-	-	104.83	-	129.54	-	24.72	-
Above 700 Units	5.05	1.08%	6,227	-	-	-	99.17	-	122.55	-	23.38	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.43	0.09%	2,816	-	-	-	8.49	-	10.49	-	2.00	-
Time of Use (TOU) - Off-Peak	2.78	0.60%	18,773	-	-	-	40.77	-	50.38	-	9.61	-
Total Residential	62.87	0.00%	479,374	-	-	-	973.16	-	1,201.84	-	228.68	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	7.30	1.57%	109,555	-	-	-	89.77	-	110.94	-	21.17	-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.11	0.09	0.13	-	0.02
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.27	0.27%	2,740	-	-	-	0.95	19.68	0.95	24.32	-	4.84
Time of Use (TOU) - Off-Peak (Temp)	5.06	1.08%	38	-	-	-	5.74	51.88	5.74	64.11	-	12.23
Total Commercial	13.64	0.00%	112,368	-	-	-	6.77	161.44	6.77	199.51	-	38.07
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.03	0.01%	-	-	-	-	0.35	-	0.43	-	0.08	-
B1 (Peak)	0.21	0.05%	1,156	-	-	-	3.27	-	4.04	-	0.77	-
B1 - (Off Peak)	1.18	0.25%	1,548	-	-	-	12.10	-	14.95	-	2.85	-
B2 -	-	0.00%	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.40	0.30%	1,076	-	-	-	1.76	21.54	1.76	26.82	-	5.08
B2 - TOU (Off-peak)	7.95	1.70%	1	-	-	-	12.15	80.25	12.15	99.17	-	18.92
B3 - 11/33 KV (Peak)	0.57	0.12%	17	-	-	-	0.65	8.79	0.65	10.87	-	2.07
B3 - 11/33 KV (Off-peak)	6.96	1.49%	3	-	-	-	4.79	69.77	4.79	86.22	-	16.45
Total Industrial	18	0.00%	3,801	-	-	-	19.36	196.06	19.36	242.31	-	46.23
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.77	0.68	0.95	-	0.18
Time of Use (TOU) - Peak	0.42	0.09%	115	-	-	-	0.21	6.76	0.21	8.36	-	1.59
Time of Use (TOU) - Off-Peak	1.65	0.35%	12	-	-	-	1.44	16.95	1.44	20.94	-	4.00
C2 Supply at 11 KV	0.08	0.02%	358	-	-	-	1.02	0.91	1.02	1.12	-	0.21
Time of Use (TOU) - Peak	1.66	0.36%	28	-	-	-	0.70	25.62	0.70	31.67	-	6.04
Time of Use (TOU) - Off-Peak	7.24	1.55%	28	-	-	-	3.57	73.13	3.57	90.37	-	17.24
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	11	0.00%	638	-	-	-	7.82	124.17	7.82	153.45	-	29.28
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.40	0.30%	97	-	-	-	-	16.85	-	20.83	-	3.97
D1 b Peak	0.84	0.18%	45	-	-	-	-	9.67	-	11.95	-	2.28
D1 b Off Peak	0.11	0.02%	176	-	-	-	-	1.27	-	1.56	-	0.30
D2 Agricultural Tube-wells	337.49	72.38%	24,412	-	-	-	71.38	5,363.57	71.38	6,406.47	-	1,042.90
Agricultural Tube-wells D-2 (B)	0.17	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(0)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.53	-	0.65	-	0.12
Total Agricultural	340	0.00%	28,755	-	-	-	71.38	5,391.88	71.38	6,441.46	-	1,049.58
Public Lighting G	20.28	4.35%	275	-	-	-	-	268.68	-	332.03	-	63.35
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	-	0.05	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	466	100.00%	625,215	-	-	-	105.13	7,115.44	105.13	8,570.64	-	1,455.20



Existing & Proposed Tariff Statement September 2018

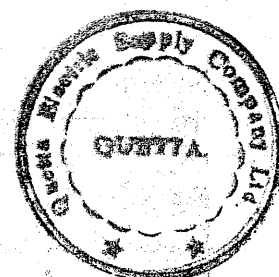
Description	Sales	Sales	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential												
Up to 50 Units	0.77	0.18%	132,406	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	19.94	4.59%	125,054	-			-	13.86	-	17.13	-	3.27
101-200 Units	12.91	2.97%	53,594	-			-	15.84	-	19.58	-	3.74
201-300 Units	11.49	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	5.73	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	4.70	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.59	0.60%	18,773	-			-	14.65	-	18.10	-	3.45
Total Residential	58.54		479,374									
Commercial - A2												
Commercial -	-		-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	6.80	1.57%	109,555	-			-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.19	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.71	1.08%	38	-			400.00	10.26	400.00	12.68	-	2.42
Total Commercial	12.70	0.00%	112,368									
Industrial												
B1	0.03	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.20	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.10	0.25%	1,548	-			-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.30	0.30%	1,078	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	7.40	1.70%	1	-			400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	0.53	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.48	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	17	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-			400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.39	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.54	0.35%	12	-			400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.07	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.55	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	6.74	1.55%	28	-			380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	10		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.31	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	0.78	0.18%	45	-			-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.10	0.02%	176	-			-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	314.20	72.38%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (II)	0.16	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.88	-	2.48
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	317		28,755									
Public Lighting G	18.88	4.35%	275	-			-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	434	100.00%	825,215									



QESCO

Existing & Proposed Tariff Statement September 2018

Description	Rate	Rate Unit	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.77	0.18%	132,406	-	-	-	-	3.08	-	3.08	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.94	4.58%	125,054	-	-	-	-	276.36	-	341.52	-	65.16
101-200 Units	12.91	2.97%	53,594	-	-	-	-	204.55	-	252.78	-	48.23
201-300 Units	11.49	2.65%	109,105	-	-	-	-	188.24	-	230.16	-	43.91
301-700 Units	5.73	1.32%	31,399	-	-	-	-	97.59	-	120.60	-	23.01
Above 700 Units	4.70	1.08%	6,227	-	-	-	-	92.33	-	114.10	-	21.77
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-	-	-	-	7.91	-	9.77	-	1.86
Time of Use (TOU) - Off-Peak	2.59	0.60%	18,773	-	-	-	-	37.95	-	46.91	-	8.95
Total Residential	58.54	0.00%	479,374	-	-	-	-	906.02	-	1,118.92	-	212.90
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	6.80	1.57%	109,555	-	-	-	-	83.58	-	103.29	-	19.71
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.12	-	0.02
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.19	0.27%	2,740	-	-	-	0.95	18.33	0.95	22.65	-	4.32
Time of Use (TOU) - Off-Peak (Temp)	4.71	1.08%	38	-	-	-	5.74	48.30	5.74	59.69	-	11.39
Total Commercial	12.70	0.00%	112,368	-	-	-	6.77	150.30	6.77	185.74	-	35.44
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.03	0.01%	-	-	-	-	-	0.33	-	0.40	-	0.08
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	3.05	-	3.76	-	0.72
B1 - (Off Peak)	1.10	0.25%	1,548	-	-	-	-	11.27	-	13.92	-	2.66
B2	-	0.00%	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.30	0.30%	1,076	-	-	-	1.76	20.05	1.76	24.78	-	4.73
B2 - TOU (Off-peak)	7.40	1.70%	1	-	-	-	12.15	74.71	-	92.33	(12.15)	17.82
B3 - 11/33 KV (Peak)	0.53	0.12%	17	-	-	-	0.65	8.19	0.65	10.12	-	1.93
B3 - 11/33 KV (Off-peak)	6.48	1.49%	3	-	-	-	4.79	64.95	4.79	80.27	-	15.32
Total Industrial	17	0.00%	3,801	-	-	-	19.36	182.55	7.21	225.59	(12.15)	43.04
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.71	0.68	0.88	-	0.17
Time of Use (TOU) - Peak	0.39	0.09%	115	-	-	-	0.21	6.30	0.21	7.85	-	1.55
Time of Use (TOU) - Off-Peak	1.54	0.35%	12	-	-	-	1.44	15.78	1.44	19.50	-	3.72
C2 Supply at 11 kV	0.07	0.02%	358	-	-	-	1.02	0.85	1.02	1.05	-	0.20
Time of Use (TOU) - Peak	1.55	0.38%	28	-	-	-	0.70	23.86	0.70	29.48	-	5.62
Time of Use (TOU) - Off-Peak	6.74	1.55%	28	-	-	-	3.57	68.08	3.57	84.13	-	16.05
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	7.10	0.00%	638	-	-	-	7.62	115.60	7.62	142.93	-	27.33
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.31	0.30%	97	-	-	-	-	15.89	-	19.39	-	3.70
D1 b Peak	0.78	0.18%	45	-	-	-	-	9.01	-	11.13	-	2.12
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	1.18	-	1.46	-	0.28
D2 Agricultural Tube-wells	314.20	72.38%	24,412	-	-	-	75.11	4,993.50	75.11	5,964.45	-	970.95
Agricultural Tube-wells D-2 (I)	0.16	0.04%	-	-	-	-	-	-	1.10	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.49	-	0.60	-	0.12
Total Agricultural	317	0.00%	28,755	-	-	-	75.11	5,019.86	76.21	5,997.03	-	977.16
Public Lighting G	18.88	4.35%	275	-	-	-	-	250.14	-	309.12	-	58.98
Residential Colonies H	0.0032	0.00%	4	-	-	-	-	0.04	-	0.05	-	0.01
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	434	100.00%	625,215	-	-	-	108.86	6,624.50	97.80	7,979.36	(12.15)	1,354.86



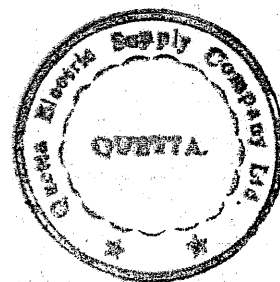
Description	Sales (MkWh)	Sales %age	Projected No. of Consumers	Connected Load (kW)	Load Factor (%age)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	2.40	0.18%	132,406	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	62.05	4.59%	125,054	-			-	13.86	-	17.13	-	3.27
101-200 Units	40.18	2.97%	53,584	-			-	15.84	-	19.58	-	3.74
201-300 Units	35.76	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	17.85	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	14.63	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.24	0.09%	2,816	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	8.07	0.60%	18,773	-			-	14.65	-	18.10	-	3.45
Total Residential	182.17	0.00%	479,374	-			-	-	-	-	-	-
Commercial - A2												
Commercial -	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	21.15	1.57%	109,555	-			-	12.30	-	15.20	-	2.90
Commercial (<100)	0.03	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 KW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	3.69	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	14.65	1.08%	38	-			400.00	10.26	400.00	12.68	-	2.42
Total Commercial	39.51	0.00%	112,368	-			-	-	-	-	-	-
Industrial												
B1	0.08	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.61	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	3.43	0.25%	1,548	-			-	10.23	-	12.84	-	2.61
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	4.05	0.30%	1,076	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	23.02	1.70%	1	-			400.00	10.10	400.00	12.48	-	2.38
B3 - 11/33 KV (Peak)	1.65	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	20.18	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	53	0.00%	3,801	-			-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.18	0.01%	86	-			400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	1.21	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	4.79	0.35%	12	-			400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.23	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	4.81	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	20.98	1.55%	28	-			380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	32	0.00%	638	-			-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	4.07	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	2.44	0.18%	45	-			-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.32	0.02%	176	-			-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	977.85	72.38%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (B)	0.50	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(0)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.10	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	985	0.00%	28,755	-			-	-	-	-	-	-
Public Lighting G	58.77	4.35%	275	-			-	13.25	-	16.37	-	3.12
Residential Colonies H	0.01	0.00%	4	-			-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - I												
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	1,351	100.00%	625,215	-			-	-	-	-	-	-



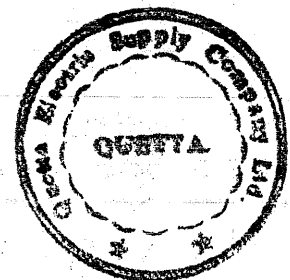
QESCO

Existing & Proposed Tariff Statement July to September 2018

Description	Rate	Sales MWh	Projected No. of Consumers	Connected Load	Loss Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MWh)		(kW)	(MWh)		(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential												
Up to 50 Units	2.40	0.18%	132,406	-			-	9.80	-	9.80	-	-
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	62.05	4.59%	125,054	-			-	860.08	-	1,062.87	-	202.80
101-200 Units	-	-	53,594	-			-	836.59	-	786.69	-	150.10
201-300 Units	35.76	2.65%	109,105	-			-	579.82	-	716.29	-	136.67
301-700 Units	17.85	1.32%	31,399	-			-	303.73	-	375.34	-	71.61
Above 700 Units	14.83	1.08%	6,227	-			-	287.34	-	355.09	-	67.75
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.24	0.09%	2,816	-			-	24.80	-	30.41	-	5.80
Time of Use (TOU) - Off-Peak	8.07	0.80%	18,773	-			-	118.13	-	145.98	-	27.85
Total Residential	141.99		479,374	-	-	-	-	2,819.88	-	3,482.27	-	662.59
Commercial - A2												
Commercial -	-	-	-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	21.15	1.57%	109,555	-			-	260.12	-	321.45	-	61.33
Commercial (<100)	0.03	0.00%	35	-			0.26	0.31	0.26	0.38	-	0.07
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.69	0.27%	2,740	-			-	57.03	-	70.48	-	13.45
Time of Use (TOU) - Off-Peak (Temp)	14.65	1.08%	38	-			-	150.31	-	185.75	-	35.44
Total Commercial	39.51	0.00%	112,368	-	-	-	0.26	467.76	0.26	578.06	-	110.29
Industrial												
B1	10.31	0.08	0.01%	1,156	-	-	-	1.02	-	1.26	-	0.24
B1 (Peak)	0.61	0.05%	1,156	-			-	9.48	-	11.71	-	2.23
B1 - (Off Peak)	3.43	0.25%	1,548	-			-	35.06	-	43.33	-	8.27
B2 -	-	0.00%	-	-			0.01	-	0.01	-	-	-
B2 - TOU (Peak)	4.05	0.30%	1,076	-			5.28	62.41	5.28	77.13	-	14.72
B2 - TOU (Off-peak)	23.02	1.70%	1	-			36.46	232.52	24.31	267.34	(12.15)	54.82
B3 - 11/33 KV (Peak)	1.65	0.12%	17	-			1.95	25.48	1.95	31.49	-	6.01
B3 - 11/33 KV (Off-peak)	20.18	1.49%	3	-			14.38	202.15	14.38	249.82	-	47.66
Total Industrial	53	0.00%	3,801	-	-	-	58.08	568.12	45.93	702.07	(12.15)	133.96
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	0.09	-	0.11	-	0.02
C1(b) Supply at 400 Volts - exceeding 5 kW	0.18	0.01%	86	-			2.03	2.22	2.03	2.75	-	0.52
Time of Use (TOU) - Peak	1.21	0.09%	115	-			0.63	19.80	0.63	24.22	-	4.62
Time of Use (TOU) - Off-Peak	4.79	0.35%	12	-			4.33	49.11	4.33	60.69	-	11.58
C2 Supply at 11 kV	0.23	0.02%	358	-			3.05	2.63	3.05	3.26	-	0.62
Time of Use (TOU) - Peak	4.81	0.38%	28	-			2.09	74.24	2.09	91.75	-	17.51
Time of Use (TOU) - Off-Peak	20.98	1.55%	28	-			10.71	211.88	10.71	261.84	-	49.96
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	32		638	-	-	-	22.85	359.77	22.85	444.80	-	84.83
Agricultural Tube-wells - Tariff D												
D1 Scarp	4.07	0.30%	97	-			-	48.83	-	60.34	-	11.51
D1 b Peak	2.44	0.18%	45	-			-	28.03	-	34.54	-	6.61
D1 b Off Peak	0.32	0.02%	176	-			-	3.67	-	4.53	-	0.86
D2 Agricultural Tube-wells	977.85	72.38%	24,412	-			234.48	15,540.65	234.48	18,582.41	-	3,021.76
Agricultural Tube-wells D-2 (I)	0.50	0.04%	-	-			-	-	1.10	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.10	0.01%	55	-			-	1.52	-	1.88	-	0.36
Total Agricultural	985		28,755	-	-	-	234.48	15,622.70	235.56	18,663.81	-	3,041.11
Public Lighting G	58.77	4.36%	275	-			-	778.48	-	962.04	-	183.56
Residential Colonies H	0.01	0.00%	4	-			-	0.12	-	0.14	-	0.03
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	1,311	100.00%	625,215	-	-	-	315.85	20,616.63	304.60	24,832.98	(12.15)	4,216.36



Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.78	0.18%	132,408	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	19.55	4.59%	125,054	-			-	13.86	-	17.13	-	3.27
101-200 Units	12.66	2.97%	53,594	-			-	15.84	-	19.58	-	3.74
201-300 Units	11.27	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	5.62	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	4.61	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.54	0.60%	18,773	-			-	14.65	-	18.10	-	3.45
Total Residential	57.39		479,374									
Commercial - A2												
Commercial -	-	-	-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	6.66	1.57%	109,555	-			-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 kW)	-	-	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.16	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.62	1.08%	38	-			400.00	10.26	400.00	12.68	-	2.42
Total Commercial	12.45	0.00%	112,368									
Industrial												
B1	0.02	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.19	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.08	0.26%	1,548	-			-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	7.25	1.70%	1	-			400.00	10.10	400.00	12.46	-	2.38
B3- 11/33 KV (Peak)	0.52	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.36	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	17	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86	-			400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.38	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-			400.00	10.28	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.07	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.51	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	6.61	1.55%	28	-			380.00	10.10	380.00	12.46	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	10		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.28	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	0.77	0.18%	45	-			-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.10	0.02%	176	-			-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	308.06	72.38%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (B)	0.16	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,408	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.86	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	310		28,755									
Public Lighting G	18.51	4.35%	275					13.25		16.37		3.12
Residential Colonies H	0.00	0.00%	4					11.47		14.18		2.71
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1												
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	428	100.00%	625,215									



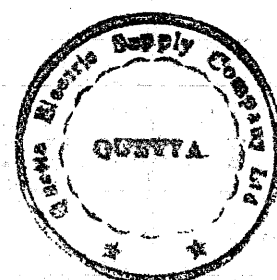
QESCO

Existing & Proposed Tariff Statement October 2018

Description	Sales (MkVh)	Sales Mix (%)	Projected No. of Consumers	Contracted Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-	-	-	-	3.02	-	3.02	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.55	4.59%	125,054	-	-	-	-	270.96	-	334.85	-	63.89
101-200 Units	12.66	2.97%	53,594	-	-	-	-	200.55	-	247.84	-	47.29
201-300 Units	11.27	2.65%	109,105	-	-	-	-	182.81	-	225.66	-	43.06
301-700 Units	5.62	1.32%	31,399	-	-	-	-	95.69	-	118.25	-	22.56
Above 700 Units	4.81	1.08%	6,227	-	-	-	-	90.52	-	111.87	-	21.34
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-	-	-	-	7.75	-	9.58	-	1.83
Time of Use (TOU) - Off-Peak	2.54	0.60%	18,773	-	-	-	-	37.22	-	45.99	-	8.78
Total Residential	57.39	0.00%	479,374	-	-	-	-	888.32	-	1,097.06	-	208.74
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.66	1.57%	109,555	-	-	-	-	81.95	-	101.27	-	19.32
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.12	-	0.02
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.16	0.27%	2,740	-	-	-	0.95	17.97	0.95	22.20	-	4.24
Time of Use (TOU) - Off-Peak (Temp)	4.62	1.08%	38	-	-	-	5.74	47.35	5.74	58.52	-	11.17
Total Commercial	12.45	0.00%	112,368	-	-	-	6.77	147.37	6.77	182.11	-	34.75
Industrial												
B1	0.02	0.01%	-	-	-	-	-	0.32	-	0.40	-	0.08
B1 (Peak)	0.19	0.05%	1,158	-	-	-	-	2.99	-	3.89	-	0.70
B1 - (Off Peak)	1.08	0.25%	1,548	-	-	-	-	11.05	-	13.65	-	2.60
B2 -	-	0.00%	-	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-	-	-	1.78	19.66	1.76	24.30	-	4.64
B2 - TOU (Off-Peak)	7.25	1.70%	1	-	-	-	12.15	73.25	12.15	90.52	-	17.27
B3 - 11/33 KV (Peak)	0.52	0.12%	17	-	-	-	0.65	8.03	0.65	9.92	-	1.89
B3 - 11/33 KV (Off-Peak)	6.36	1.49%	3	-	-	-	4.79	63.69	4.79	78.70	-	15.02
Total Industrial	17	0.00%	3,801	-	-	-	19.37	178.98	19.36	221.18	(0.01)	42.20
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.70	0.68	0.87	-	0.17
Time of Use (TOU) - Peak	0.38	0.09%	115	-	-	-	0.21	6.17	0.21	7.70	-	1.53
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-	-	-	1.44	15.47	1.44	19.12	-	3.65
C2 Supply at 11 kv	0.07	0.02%	358	-	-	-	1.02	0.83	1.02	1.03	-	0.20
Time of Use (TOU) - Peak	1.51	0.38%	28	-	-	-	0.70	23.39	0.70	28.90	-	5.51
Time of Use (TOU) - Off-Peak	6.61	1.55%	28	-	-	-	3.57	66.75	3.57	82.49	-	15.74
C3 Supply above 11 kv	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	638	-	-	-	7.82	113.34	7.82	140.14	-	26.79
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.28	0.30%	97	-	-	-	-	15.38	-	19.01	-	3.63
D1 b Peak	0.77	0.18%	45	-	-	-	-	8.83	-	10.91	-	2.08
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	1.16	-	1.43	-	0.27
D2 Agricultural Tube-wells	308.08	72.38%	24,412	-	-	-	62.14	4,895.95	62.14	5,847.93	-	951.98
Agricultural Tube-wells D-2 (I)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	16.23	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.48	-	0.59	-	-
Total Agricultural	310	0.00%	28,755	-	-	-	81.46	4,921.80	62.14	5,879.87	-	957.96
Public Lighting G	18.51	4.35%	275	-	-	-	-	245.25	-	303.08	-	57.83
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	-	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	426	100.00%	625,215	-	-	-	115.22	6,495.09	95.89	7,823.49	(0.01)	1,328.28



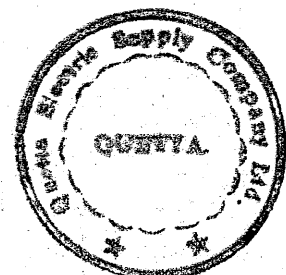
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	18.70	4.59%	125,054	-	-	-	-	13.86	-	17.13	-	3.27
101-200 Units	12.11	2.97%	53,594	-	-	-	-	15.84	-	19.58	-	3.74
201-300 Units	10.78	2.65%	109,105	-	-	-	-	16.21	-	20.03	-	3.82
301-700 Units	5.38	1.32%	31,399	-	-	-	-	17.02	-	21.03	-	4.01
Above 700 Units	4.41	1.08%	6,227	-	-	-	-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-	-	-	-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.43	0.60%	18,773	-	-	-	-	14.85	-	18.10	-	3.45
Total Residential	54.91	0.00%	479,374	-	-	-	-	-	-	-	-	-
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.37	1.57%	109,555	-	-	-	-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.11	0.27%	2,740	-	-	-	400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.42	1.08%	38	-	-	-	400.00	10.26	400.00	12.68	-	2.42
Total Commercial	11.91	0.00%	112,368	-	-	-	-	-	-	-	-	-
Industrial												
B1	0.02	0.01%	-	-	-	-	-	12.85	-	15.88	-	3.03
B1 (Peak)	0.19	0.05%	1,156	-	-	-	-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.03	0.25%	1,548	-	-	-	-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.22	0.30%	1,076	-	-	-	400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	6.94	1.70%	1	-	-	-	400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	0.50	0.12%	17	-	-	-	380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.08	1.49%	3	-	-	-	380.00	10.02	380.00	12.38	-	2.38
Total Industrial	16	0.00%	3,801	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	85	-	-	-	400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.36	0.09%	115	-	-	-	400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.44	0.35%	12	-	-	-	400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 KV	0.07	0.02%	358	-	-	-	380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.45	0.38%	28	-	-	-	380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	6.32	1.55%	28	-	-	-	380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.26	-	12.70	-	2.42
Total Single Point Supply	10	0.00%	838	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.23	0.30%	97	-	-	-	-	12.00	-	14.83	-	2.83
D1 b Peak	0.73	0.18%	45	-	-	-	-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	294.77	72.38%	24,412	-	-	-	200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (B)	0.15	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	297	0.00%	28,755	-	-	-	-	-	-	-	-	-
Public Lighting G	17.72	4.35%	275	-	-	-	-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4	-	-	-	-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (A/JK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	407	100.00%	625,215	-	-	-	-	-	-	-	-	-



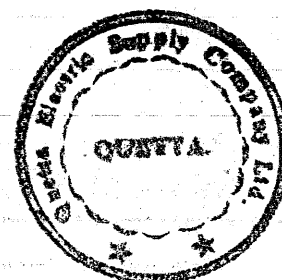
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Existing & Proposed Tariff Statement November 2018

Description	Sales (MkWh)	Sales (%)	Projected No. of Consumers	Connected Load (kW)	Loss (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-	-	-	-	2.89	-	2.89	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	18.70	4.59%	125,054	-	-	-	-	259.27	-	320.40	-	61.13
101-200 Units	-	-	53,594	-	-	-	-	191.90	-	237.14	-	45.25
201-300 Units	10.78	2.65%	109,105	-	-	-	-	174.72	-	215.92	-	41.20
301-700 Units	5.38	1.32%	31,399	-	-	-	-	91.56	-	113.14	-	21.59
Above 700 Units	4.41	1.08%	6,227	-	-	-	-	88.82	-	107.04	-	20.42
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-	-	-	-	7.42	-	9.17	-	1.75
Time of Use (TOU) - Off-Peak	2.43	0.60%	18,773	-	-	-	-	35.61	-	44.01	-	8.40
Total Residential	42.80	0.00%	479,374	-	-	-	-	849.98	-	1,049.71	-	199.73
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.37	1.57%	109,555	-	-	-	-	78.41	-	96.90	-	18.49
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.09	0.09	0.11	-	0.02
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.11	0.27%	2,740	-	-	-	0.95	17.19	0.95	21.25	-	4.05
Time of Use (TOU) - Off-Peak (Temp)	4.42	1.08%	38	-	-	-	5.74	45.31	5.74	55.99	-	10.68
Total Commercial	11.91	0.00%	112,368	-	-	-	6.77	141.00	6.77	174.25	-	33.25
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	10.23	0.02	0.01%	-	-	-	-	0.31	-	0.38	-	0.07
B1 (Peak)	-	0.19	0.05%	1,156	-	-	-	2.86	-	3.53	-	0.67
B1 - (Off Peak)	1.03	0.02%	1,548	-	-	-	-	10.57	-	13.06	-	2.49
B2	-	-	0.00%	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.22	0.30%	1,076	-	-	-	1.76	18.81	1.76	23.25	-	4.44
B2 - TOU (Off-peak)	6.94	1.70%	1	-	-	-	12.15	70.09	12.15	86.82	-	16.53
B3 - 11/33 KV (Peak)	0.50	0.12%	17	-	-	-	0.65	7.68	0.65	9.49	-	1.81
B3 - 11/33 KV (Off-peak)	6.08	1.49%	3	-	-	-	4.79	60.94	4.79	75.31	-	14.37
Total Industrial	16	0.00%	3,801	-	-	-	19.37	171.26	19.36	211.64	(0.01)	40.38
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	0.88	0.87	0.88	0.83	-	0.16
Time of Use (TOU) - Peak	0.36	0.09%	115	-	-	-	0.21	5.91	0.21	7.37	-	1.46
Time of Use (TOU) - Off-Peak	1.44	0.35%	12	-	-	-	1.44	14.80	1.44	18.29	-	3.49
C2 Supply at 11 kV	0.07	0.02%	358	-	-	-	1.02	0.79	1.02	0.98	-	0.19
Time of Use (TOU) - Peak	1.45	0.36%	28	-	-	-	0.70	22.38	0.70	27.66	-	5.28
Time of Use (TOU) - Off-Peak	6.32	1.55%	28	-	-	-	3.57	63.87	3.57	78.93	-	15.06
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	638	-	-	-	7.62	108.45	7.62	134.09	-	25.64
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.23	0.30%	97	-	-	-	-	14.72	-	18.19	-	3.47
D1 b Off Peak	0.73	0.18%	45	-	-	-	-	8.45	-	10.44	-	1.99
D2 Agricultural Tube-wells	0.10	0.02%	176	-	-	-	-	1.11	-	1.37	-	0.26
D2 Agricultural Tube-wells	294.77	72.38%	24,412	-	-	-	38.68	4,884.64	38.68	5,595.54	-	910.89
Agricultural Tube-wells D-2 (I)	0.15	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	18.23	-	18.23	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.08	-	3.08	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.46	-	0.57	-	0.11
Total Agricultural	297	0.00%	28,755	-	-	-	58.00	4,709.38	58.00	5,626.10	-	916.73
Public Lighting G	17.72	4.35%	275	-	-	-	-	234.67	234.67	290.00	-	55.33
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	0.03	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	395	100.00%	625,215	-	-	-	91.76	6,214.77	91.75	7,485.84	(0.01)	1,271.07



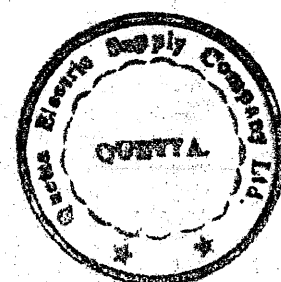
Description	Sales (MkWh)	Sales % (Age)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%age)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	18.53	4.59%	125,054	-			-	13.86	-	17.13	-	3.27
101-200 Units	12.00	2.97%	53,564	-			-	15.84	-	19.58	-	3.74
201-300 Units	10.68	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	5.33	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	4.37	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.41	0.60%	18,773	-			-	14.65	-	18.10	-	3.45
Total Residential	54.40		479,374	-			-					
Commercial - A2												
Commercial -	-		-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	6.32	1.57%	109,555	-			-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 KW)	-		-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.10	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.37	1.08%	38	-			400.00	10.26	400.00	12.88	-	2.42
Total Commercial	11.80	0.00%	112,368	-								
Industrial												
B1	0.02	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.18	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.02	0.25%	1,548	-			-	10.23	-	12.84	-	2.41
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.21	0.30%	1,076	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	6.88	1.70%	1	-			400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	0.49	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.03	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	16	0.00%	3,801	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-			400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.36	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.43	0.35%	12	-			400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.07	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.44	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	6.27	1.55%	28	-			380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	10		638	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.22	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	0.73	0.18%	45	-			-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.10	0.02%	176	-			-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	292.03	72.38%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (B)	0.15	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(0)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	294		28,755	-								
Public Lighting G	17.55	4.35%	275	-			-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	403	100.00%	625,215	-								



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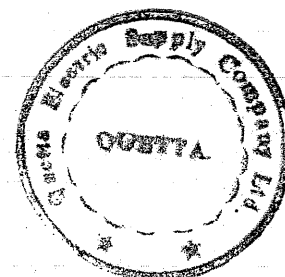
Existing & Proposed Tariff Statement December 2018

Description	Rate	Sales Mn	Projected No. of Consumers	Connected Load	Load factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-			-	2.87	-	2.87	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	18.53	4.59%	125,054	-			-	256.85	-	317.42	-	60.56
101-200 Units	12.00	2.97%	53,594	-			-	190.11	-	234.94	-	44.83
201-300 Units	10.88	2.65%	109,105	-			-	173.10	-	213.91	-	40.81
301-700 Units	5.33	1.32%	31,399	-			-	90.70	-	112.08	-	21.39
Above 700 Units	4.37	1.08%	6,227	-			-	85.81	-	106.05	-	20.23
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-			-	7.35	-	9.08	-	1.73
Time of Use (TOU) - Off-Peak	2.41	0.60%	18,773	-			-	35.28	-	43.60	-	8.32
Total Residential	54.40	0.00%	479,374	-	-	-	-	842.07	-	1,039.95	-	197.87
Commercial - A2												
Commercial -	-	0.00%	-	-								
For peak load requirement up to 5 kW	6.32	1.57%	109,555	-			-	77.68	-	96.00	-	18.32
Commercial (<100)	0.01	0.00%	35	-			0.09	0.09	0.09	0.11	-	0.02
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.10	0.27%	2,740	-			0.95	17.03	0.95	21.05	-	4.02
Time of Use (TOU) - Off-Peak (Temp)	4.37	1.08%	38	-			5.74	44.89	5.74	55.47	-	10.58
Total Commercial	11.80	0.00%	112,368	-	-	-	6.77	139.69	6.77	172.63	-	32.94
Industrial												
B1	0.02	0.01%	-	-			-	0.30	-	0.38	-	0.07
B1 (Peak)	0.18	0.05%	1,158	-			-	2.83	-	3.50	-	0.67
B1 - (Off Peak)	1.02	0.25%	1,548	-			-	10.47	-	12.94	-	2.47
B2 -	-	0.00%	-	-			0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.21	0.30%	1,076	-			1.78	18.64	1.78	23.03	-	4.39
B2 - TOU (Off-peak)	8.88	1.70%	1	-			12.15	69.44	12.15	85.81	-	16.37
B3 - 11/33 KV (Peak)	0.49	0.12%	17	-			0.65	7.61	0.65	9.40	-	1.79
B3 - 11/33 KV (Off-peak)	6.03	1.49%	3	-			4.79	60.37	4.79	74.61	-	14.23
Total Industrial	16	0.00%	3,801	-	-	-	19.37	169.66	19.36	209.67	(0.01)	40.00
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.03	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-			0.68	0.66	0.68	0.82	-	0.16
Time of Use (TOU) - Peak	0.36	0.09%	115	-			0.21	5.85	0.21	7.23	-	1.38
Time of Use (TOU) - Off-Peak	1.43	0.35%	12	-			1.44	14.67	1.44	18.12	-	3.46
C2 Supply at 11 kV	0.07	0.02%	358	-			1.02	0.79	1.02	0.97	-	0.19
Time of Use (TOU) - Peak	1.44	0.36%	28	-			0.70	22.17	0.70	27.40	-	5.23
Time of Use (TOU) - Off-Peak	6.27	1.55%	28	-			3.57	63.28	3.57	78.20	-	14.92
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	10	0.00%	638	-	-	-	7.82	107.44	7.82	132.78	-	25.33
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.22	-	97	-			-	14.58	-	18.02	-	3.44
D1 b Peak	0.73	-	45	-			-	8.37	-	10.34	-	1.97
D1 b Off Peak	0.10	0.01%	178	-			-	1.10	-	1.35	-	0.28
D2 Agricultural Tube-wells	292.03	72.38%	24,412	-			37.89	4,641.07	37.89	5,543.49	-	902.42
Agricultural Tube-wells D-2 (i)	0.15	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			16.23	-	16.23	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			3.09	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-			-	0.45	-	0.56	-	0.11
Total Agricultural	294	0.00%	28,755	-	-	-	57.22	4,665.57	57.22	5,573.77	-	908.20
Public Lighting G	17.55	4.35%	275	-			-	232.49	234.87	287.30	-	54.82
Residential Colonies H	0.00	0.00%	4	-			-	0.03	0.03	0.04	-	0.01
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	403	100.00%	625,215	-	-	-	90.97	6,156.96	90.97	7,416.13	(0.01)	1,259.17



Existing & Proposed Tariff Statement Oct to Dec 2018

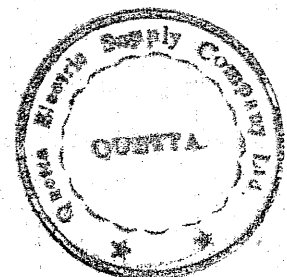
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	2.20	0.18%	132,406	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	56.78	4.59%	125,054	-			-	13.88	-	17.13	-	3.27
101-200 Units	38.77	2.97%	53,594	-			-	15.84	-	19.58	-	3.74
201-300 Units	32.73	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	18.33	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	13.39	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.14	0.09%	2,816	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	7.38	0.60%	18,773	-			-	14.65	-	18.10	-	3.45
Total Residential	166.71		479,374									
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	19.35	1.57%	109,555	-			-	12.30	-	15.20	-	2.90
Commercial (<100)	0.02	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	3.38	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	13.41	1.08%	38	-			400.00	10.26	400.00	12.68	-	2.42
Total Commercial	36.16	0.00%	112,368									
Industrial												
B1	0.07	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.56	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	3.14	0.25%	1,548	-			-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	3.71	0.30%	1,076	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	21.07	1.70%	1	-			400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	1.51	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3- 11/33 KV (Off-peak)	18.47	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	49	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	-			400.00	12.81	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	1.10	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	4.38	0.35%	12	-			400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.21	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	4.40	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	19.20	1.55%	28	-			380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	29		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.72	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	2.23	0.18%	45	-			-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.29	0.02%	176	-			-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	894.86	72.38%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (i)	0.46	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	584	-			200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	902		28,755									
Public Lighting G	53.78	4.35%	275	-			-	13.25	-	16.37	-	3.12
Residential Colonies H	0.01	0.00%	4	-			-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (A/J)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	1,238	100.00%	625,215									



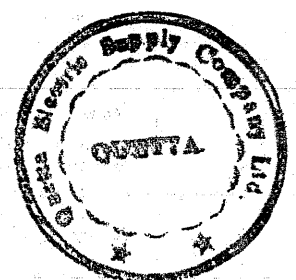
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Existing & Proposed Tariff Statement Oct to Dec 2018

Description	Rate	Rate	Projected	Connected	Load	Distribution	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)	No. of Consumers	(kW)	(Mega)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	2.20	0.18%	132,406	-			-	8.78	-	8.78	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	56.78	4.59%	125,054	-			-	787.08	-	972.66	-	185.58
101-200 Units	38.77	2.97%	53,584	-			-	582.56	-	719.92	-	137.36
201-300 Units	32.73	2.65%	109,105	-			-	530.43	-	655.50	-	125.07
301-700 Units	16.33	1.32%	31,399	-			-	277.95	-	343.48	-	65.54
Above 700 Units	13.39	1.08%	6,227	-			-	262.95	-	324.96	-	62.00
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.14	0.09%	2,816	-			-	22.52	-	27.83	-	5.31
Time of Use (TOU) - Off-Peak	7.38	0.60%	18,773	-			-	108.10	-	133.59	-	25.49
Total Residential	166.71	0.00%	479,374	-	-	-	-	2,580.37	-	3,186.71	-	468.99
Commercial - A2	-	0.00%	-	-			-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	19.35	1.57%	109,555	-			-	238.04	-	294.17	-	56.13
Commercial (<100)	0.02	0.00%	35	-			0.26	0.28	0.26	0.35	-	0.07
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.38	0.27%	2,740	-			2.85	52.19	2.85	64.50	-	12.31
Time of Use (TOU) - Off-Peak (Temp)	13.41	1.08%	38	-			17.22	137.55	17.22	169.99	-	32.43
Total Commercial	36.16	0.00%	112,368	-	-	-	20.32	428.06	20.32	529.00	-	100.93
Industrial	-	0.00%	-	-			-	-	-	-	-	-
B1	0.07	0.01%	-	-			-	0.93	-	1.15	-	0.22
B1 (Peak)	0.56	0.05%	1,156	-			-	8.67	-	10.72	-	2.05
B1 - (Off Peak)	3.14	0.25%	1,548	-			-	32.08	-	39.65	-	7.57
B2 -	-	0.00%	-	-			0.02	-	-	-	(0.02)	-
B2 - TOU (Peak)	3.71	0.30%	1,076	-			5.28	57.11	5.28	70.58	-	13.47
B2 - TOU (Off-peak)	21.07	1.70%	1	-			36.46	212.78	36.46	262.95	-	50.17
B3 - 11/33 KV (Peak)	1.51	0.12%	17	-			1.95	23.32	1.95	28.82	-	5.50
B3 - 11/33 KV (Off-peak)	16.47	1.49%	3	-			14.38	184.99	14.38	228.61	-	43.62
Total Industrial	49	0.00%	3,801	-	-	-	58.10	519.90	58.08	642.49	(0.02)	122.59
Bulk	-	0.00%	-	-			-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	0.08	-	0.10	-	0.02
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	-			2.03	2.04	2.03	2.52	-	0.48
Time of Use (TOU) - Peak	1.10	0.09%	115	-			0.63	17.93	0.63	22.23	-	4.30
Time of Use (TOU) - Off-Peak	4.38	0.35%	12	-			4.33	44.94	4.33	55.54	-	10.80
C2 Supply at 11 kV	0.21	0.02%	358	-			3.05	2.41	3.05	2.98	-	0.57
Time of Use (TOU) - Peak	4.40	0.36%	28	-			2.09	67.94	2.09	83.96	-	16.02
Time of Use (TOU) - Off-Peak	19.20	1.55%	28	-			10.71	193.90	10.71	239.62	-	45.72
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	29	0.00%	1,638	-	-	-	22.85	329.24	22.85	406.93	-	77.70
Agricultural Tube-wells - Tariff D	-	0.00%	-	-			-	-	-	-	-	-
D1 Scarp	3.72	0.30%	97	-			-	44.88	-	55.22	-	10.54
D1 b Peak	2.23	0.18%	45	-			-	25.65	-	31.70	-	6.05
D1 b Off Peak	0.29	0.02%	176	-			-	3.36	-	4.15	-	0.79
D2 Agricultural Tube-wells	894.86	72.38%	24,412	-			138.71	14,221.66	138.77	16,986.96	0.06	2,765.29
Agricultural Tube-wells D-2 (II)	0.46	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			48.70	-	32.46	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			9.27	-	6.18	-	-	-
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	55	-			-	1.39	-	1.72	-	0.33
Total Agricultural	902	0.00%	28,755	-	-	-	198.68	14,296.75	177.42	17,079.74	0.06	2,783.00
Public Lighting G	53.78	4.36%	275	-			-	712.41	469.34	880.38	-	167.98
Residential Colonies H	0.01	0.00%	4	-			-	0.11	0.07	0.13	-	0.02
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	1,238	100.00%	625,215	-	-	-	297.95	18,866.82	278.66	22,725.39	0.04	3,721.21



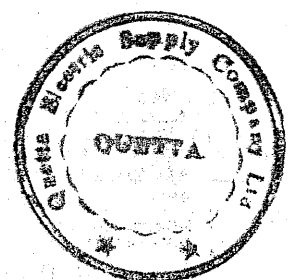
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Commercial Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.65	0.18%	132,406	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	16.79	4.59%	125,054	-	-	-	-	13.88	-	17.13	-	3.27
101-200 Units	10.87	2.97%	53,594	-	-	-	-	15.84	-	19.58	-	3.74
201-300 Units	9.68	2.65%	109,105	-	-	-	-	18.21	-	20.03	-	3.82
301-700 Units	4.83	1.32%	31,399	-	-	-	-	17.02	-	21.03	-	4.01
Above 700 Units	3.96	1.08%	6,227	-	-	-	-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.34	0.09%	2,816	-	-	-	-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.18	0.60%	18,773	-	-	-	-	14.65	-	18.10	-	3.45
Total Residential	49.29		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	5.72	1.57%	109,555	-	-	-	-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	12.18	400.00	15.06	-	2.87
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.00	0.27%	2,740	-	-	-	400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	3.96	1.08%	38	-	-	-	400.00	10.26	400.00	12.68	-	2.42
Total Commercial	10.69	0.00%	112,368									
Industrial												
B1	0.02	0.01%	-	-	-	-	-	12.85	-	15.88	-	3.03
B1 (Peak)	0.17	0.05%	1,156	-	-	-	-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	0.93	0.25%	1,548	-	-	-	-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.10	0.30%	1,076	-	-	-	400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	6.23	1.70%	1	-	-	-	400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	0.45	0.12%	17	-	-	-	380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	5.46	1.49%	3	-	-	-	380.00	10.02	380.00	12.38	-	2.36
Total Industrial	14	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.33	0.09%	115	-	-	-	400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.30	0.35%	12	-	-	-	400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.06	0.02%	358	-	-	-	380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.30	0.36%	28	-	-	-	380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	5.68	1.55%	28	-	-	-	380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.28	-	12.70	-	2.42
Total Single Point Supply	9		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.10	0.30%	97	-	-	-	-	12.00	-	14.83	-	2.83
D1 b Peak	0.66	0.18%	45	-	-	-	-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.09	0.02%	176	-	-	-	-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	264.60	72.38%	24,412	-	-	-	200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (B)	0.13	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	267		28,755									
Public Lighting G	15.90	4.35%	275	-	-	-	-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4	-	-	-	-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	366	100.00%	625,215									



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Existing & Proposed Tariff Statement January 2019

Description	Rate	Rate H/L	No. of Consumers	Connected Load (KW)	Loss Factor (%)	Distribution Losses (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.65	0.18%	132,406	-	-	-	-	2.60	-	2.60	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	16.79	4.59%	125,054	-	-	-	-	232.73	-	287.60	-	54.87
101-200 Units	10.87	2.97%	53,594	-	-	-	-	172.25	-	212.87	-	40.62
201-300 Units	9.68	2.65%	109,105	-	-	-	-	156.84	-	193.82	-	36.98
301-700 Units	4.83	1.32%	31,399	-	-	-	-	82.19	-	101.56	-	19.38
Above 700 Units	3.96	1.08%	8,227	-	-	-	-	77.75	-	96.09	-	18.33
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.34	0.09%	2,816	-	-	-	-	6.66	-	8.23	-	1.57
Time of Use (TOU) - Off-Peak	2.18	0.60%	18,773	-	-	-	-	31.97	-	39.50	-	7.54
Total Residential	49.29	0.00%	479,374	-	-	-	-	782.98	-	942.27	-	179.29
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	5.72	1.57%	109,555	-	-	-	-	70.39	-	86.98	-	16.60
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.08	0.09	0.10	-	0.02
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.00	0.27%	2,740	-	-	-	0.95	15.43	0.95	19.07	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	3.96	1.08%	38	-	-	-	5.74	40.67	5.74	50.26	-	9.59
Total Commercial	10.69	0.00%	112,368	-	-	-	6.77	126.57	6.77	156.42	-	29.84
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.93	0.02	0.01%	10	-	-	-	0.28	-	0.34	-	0.07
B1 (Peak)	0.17	0.05%	1,156	-	-	-	-	2.56	-	3.17	-	0.60
B1 - (Off Peak)	0.93	0.25%	1,548	-	-	-	-	9.49	-	11.72	-	2.24
B2 -	-	0.00%	-	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.10	0.30%	1,076	-	-	-	1.76	16.69	1.76	20.87	-	3.98
B2 - TOU (Off-peak)	6.23	1.70%	1	-	-	-	12.15	62.92	12.15	77.75	-	14.84
B3 - 11/33 KV (Peak)	0.45	0.12%	17	-	-	-	0.65	6.90	0.65	8.52	-	1.63
B3 - 11/33 KV (Off-peak)	5.46	1.49%	3	-	-	-	4.79	54.70	4.79	67.60	-	12.90
Total Industrial	14	0.00%	3,801	-	-	-	19.37	153.73	19.36	189.97	(0.01)	36.25
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	0.68	0.60	0.68	0.74	-	0.14
Time of Use (TOU) - Peak	0.33	0.09%	115	-	-	-	0.21	5.30	0.21	6.62	-	1.32
Time of Use (TOU) - Off-Peak	1.30	0.39%	12	-	-	-	1.44	13.29	1.44	16.42	-	3.13
C2 Supply at 11 kV	0.06	0.02%	358	-	-	-	1.02	0.71	1.02	0.88	-	0.17
Time of Use (TOU) - Peak	1.30	0.36%	28	-	-	-	0.70	20.09	0.70	24.63	-	4.74
Time of Use (TOU) - Off-Peak	5.68	1.55%	28	-	-	-	3.57	57.33	3.57	70.85	-	13.52
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	9	0.00%	638	-	-	-	7.62	97.35	7.62	120.37	-	23.02
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.10	0.30%	97	-	-	-	-	13.21	-	16.33	-	3.12
D1 b Peak	0.66	0.18%	45	-	-	-	-	7.58	-	9.37	-	1.79
D1 b Off Peak	0.09	0.02%	176	-	-	-	-	0.99	-	1.23	-	0.23
D2 Agricultural Tube-wells	264.60	72.38%	24,412	-	-	-	30.05	4,205.16	30.05	5,022.83	-	817.66
Agricultural Tube-wells D-2 (R)	0.13	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(R)	-	0.00%	3,406	-	-	-	16.23	-	15.46	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.41	-	0.51	-	0.10
Total Agricultural	267	0.00%	28,755	-	-	-	49.38	4,227.37	48.60	5,050.26	-	822.90
Public Lighting G	15.90	4.35%	275	-	-	-	-	210.65	234.67	260.32	-	49.67
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	0.03	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	366	100.00%	825,215	-	-	-	83.13	5,578.68	82.36	6,719.66	(0.01)	1,140.98



Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-			-	4.00	-	4.00		-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	14.40	4.59%	125,054	-			-	13.88	-	17.13		3.27
101-200 Units	9.33	2.97%	53,594	-			-	15.84	-	19.58		3.74
201-300 Units	8.30	2.65%	109,105	-			-	16.21	-	20.03		3.82
301-700 Units	4.14	1.32%	31,399	-			-	17.02	-	21.03		4.01
Above 700 Units	3.40	1.08%	6,227	-			-	19.84	-	24.27		4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-			-	19.81	-	24.48		4.67
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-			-	14.65	-	18.10		3.45
Total Residential	42.28		479,374									
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	4.91	1.57%	109,555	-			-	12.30	-	15.20		2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	15.05		2.87
Commercial (<20 KW)	-											
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Regular	-	0.00%	-	-			-	15.46	-	19.10		3.64
Time of Use (TOU) - Peak (A-2)	0.88	0.27%	2,740	-			400.00	15.46	400.00	19.10		3.64
Time of Use (TOU) - Off-Peak (Temp)	3.40	1.08%	38	-			400.00	10.26	400.00	12.68		2.42
Total Commercial	9.17	0.00%	112,368									
Industrial												
B1	0.02	0.01%	-	-			-	12.85	-	15.88		3.03
B1 (Peak)	0.14	0.05%	1,156	-			-	15.44	-	19.08		3.64
B1 - (Off Peak)	0.80	0.25%	1,548	-			-	10.23	-	12.64		2.41
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-			400.00	15.40	400.00	19.03		3.63
B2 - TOU (Off-peak)	5.34	1.70%	1	-			400.00	10.10	400.00	12.48		2.38
B3- 11/33 KV (Peak)	0.38	0.12%	17	-			380.00	15.44	380.00	19.08		3.64
B3 - 11/33 KV (Off-peak)	4.68	1.49%	3	-			380.00	10.02	380.00	12.38		2.36
Total Industrial	12	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	16.08		3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.04	0.01%	86	-			400.00	12.81	400.00	15.58		2.97
Time of Use (TOU) - Peak	0.28	0.09%	115	-			400.00	18.25	400.00	20.08		3.83
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-			400.00	10.26	400.00	12.68		2.42
C2 Supply at 11 kV	0.05	0.02%	358	-			380.00	11.64	380.00	14.39		2.75
Time of Use (TOU) - Peak	1.12	0.38%	28	-			380.00	15.44	380.00	19.08		3.64
Time of Use (TOU) - Off-Peak	4.87	1.55%	28	-			380.00	10.10	380.00	12.48		2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	11.49	-	14.20		2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00		3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70		2.42
Total Single Point Supply	7		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-			-	12.00	-	14.83		2.83
D1 b Peak	0.57	0.18%	45	-			-	11.50	-	14.21		2.71
D1 b Off Peak	0.07	0.02%	176	-			-	11.50	-	14.21		2.71
D2 Agricultural Tube-wells	226.97	72.38%	24,412	-			200.00	15.89	200.00	18.98		3.09
Agricultural Tube-wells D-2 (I)	0.12	0.04%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			200.00	-	200.00	-		-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.88		2.46
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	55	-			200.00	15.44	200.00	19.08		3.64
Total Agricultural	229		28,755									
Public Lighting G	13.84	4.35%	275					13.25		16.37		3.12
Residential Colonies H	0.00	0.00%	4					11.47		14.18		2.71
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-		-
Railway Traction Traction - I												
Co-Generation-J	-	0.00%	-	-			-	-	-	-		-
Grand Total	314	100.00%	825,215									

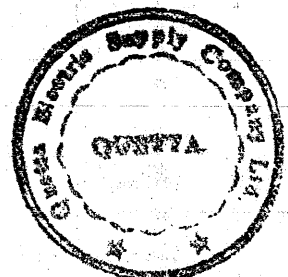


QESCO

Existing & Proposed Tariff Statement Feburary 2019

Description	Sales	Sales %	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-	-	-	-	2.23	-	2.23	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	14.40	4.59%	125,054	-	-	-	-	199.63	-	246.70	-	47.07
101-200 Units	9.33	2.97%	53,594	-	-	-	-	147.76	-	182.60	-	34.84
201-300 Units	8.30	2.65%	109,105	-	-	-	-	134.54	-	166.26	-	31.72
301-700 Units	4.14	1.32%	31,399	-	-	-	-	70.50	-	87.12	-	16.62
Above 700 Units	3.40	1.08%	6,227	-	-	-	-	66.70	-	82.42	-	15.73
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-	-	-	-	5.71	-	7.06	-	1.35
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-	-	-	-	27.42	-	33.88	-	6.47
Total Residential	42.28	0.00%	479,374	-	-	-	-	654.48	-	808.27	-	153.79
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.91	1.57%	109,555	-	-	-	-	60.38	-	74.61	-	14.24
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.07	0.09	0.09	-	0.02
Commercial (>20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.66	0.27%	2,740	-	-	-	0.95	13.24	0.95	16.36	-	3.12
Time of Use (TOU) - Off-Peak (Temp)	3.40	1.08%	38	-	-	-	5.74	34.89	5.74	43.11	-	8.23
Total Commercial	9.17	0.00%	112,368	-	-	-	6.77	108.57	6.77	134.17	-	25.60
Industrial												
B1	0.02	0.01%	-	-	-	-	-	0.24	-	0.29	-	0.06
B1 (Peak)	0.14	0.05%	1,158	-	-	-	-	2.20	-	2.72	-	0.52
B1 - (Off Peak)	-0.80	0.25%	1,548	-	-	-	-	8.14	-	10.06	-	1.92
B2 -	-	0.00%	-	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-	-	-	1.78	14.49	1.78	17.90	-	3.42
B2 - TOU (Off-peak)	5.34	1.70%	1	-	-	-	12.15	53.97	12.15	66.70	-	12.73
B3- 11/33 KV (Peak)	0.38	0.12%	17	-	-	-	0.65	5.91	0.65	7.31	-	1.39
B3 - 11/33 KV (Off-peak)	4.68	1.48%	3	-	-	-	4.79	46.92	4.79	57.99	-	11.06
Total Industrial	12	0.00%	3,801	-	-	-	19.37	131.87	19.36	162.96	(0.01)	31.09
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-	-	-	0.68	0.52	0.68	0.64	-	0.12
Time of Use (TOU) - Peak	0.28	0.09%	115	-	-	-	0.21	4.55	0.21	5.89	-	1.14
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-	-	-	1.44	11.40	1.44	14.09	-	2.69
C2 Supply at 11 KV	0.05	0.02%	358	-	-	-	1.02	0.61	1.02	0.76	-	0.14
Time of Use (TOU) - Peak	1.12	0.36%	28	-	-	-	0.70	17.23	0.70	21.30	-	4.06
Time of Use (TOU) - Off-Peak	4.87	1.55%	28	-	-	-	3.57	49.18	3.57	60.78	-	11.60
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	7	0.00%	638	-	-	-	7.62	83.51	7.62	103.27	-	19.76
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-	-	-	-	11.33	-	14.01	-	2.67
D1 b Peak	0.57	0.18%	45	-	-	-	-	6.51	-	8.04	-	1.53
D1 b Off Peak	0.07	0.02%	178	-	-	-	-	0.85	-	1.05	-	0.20
D2 Agricultural Tube-wells	226.97	72.38%	24,412	-	-	-	18.33	3,607.16	18.33	4,308.55	-	701.39
Agricultural Tube-wells D-2 (i)	0.12	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	16.23	-	15.46	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	55	-	-	-	-	0.35	-	0.44	-	0.08
Total Agricultural	229	0.00%	28,755	-	-	-	37.66	3,626.21	36.88	4,332.08	-	705.88
Public Lighting G	13.64	4.35%	275	-	-	-	-	180.89	234.67	223.30	-	42.61
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	0.03	0.03	-	0.01
Special Contracts - Tariff K (A/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	314	100.00%	625,215	-	-	-	71.41	4,785.36	70.83	5,764.09	(0.01)	978.73

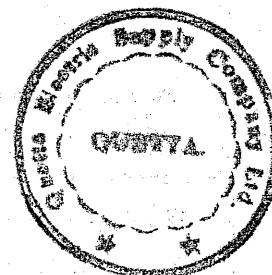
Description	Sales (MkWh)	Sales Mn (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kV/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kV/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kV/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-	-	-
01-100 Units	14.37	4.59%	125,054	-			-	13.86	-	17.13	-	3.27
101-200 Units	9.31	2.97%	53,594	-			-	15.84	-	19.58	-	3.74
201-300 Units	8.28	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	4.13	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	3.39	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-			-	14.65	-	18.10	-	3.45
Total Residential	42.19		479,374	-			-					
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	4.90	1.57%	109,555	-			-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 KW)	-											
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	0.85	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.08%	38	-			400.00	10.26	400.00	12.68	-	2.42
Total Commercial	9.15	0.00%	112,358	-								
Industrial												
B1	0.02	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.14	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	0.79	0.25%	1,548	-			-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	5.33	1.70%	1	-			400.00	10.10	400.00	12.48	-	2.38
B3 - 11/33 KV (Peak)	0.38	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	4.67	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	12	0.00%	3,801	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-			400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.28	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-			400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 KV	0.05	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.11	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	4.86	1.55%	28	-			380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	7		638	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	0.56	0.18%	45	-			-	11.50	-	14.21	-	
D1 b Off Peak	0.07	0.02%	176	-			-	11.50	-	14.21	-	
D2 Agricultural Tube-wells	226.48	72.38%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (I)	0.12	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,408	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	228		28,755	-								
Public Lighting G	13.61	4.35%	275	-			-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (A/K)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - I	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	313	100.00%	625,215	-								



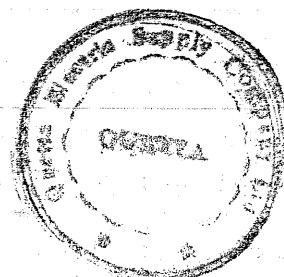
QESCO

Existing & Proposed Tariff Statement March 2019

Description	Sales (MkVh)	Sales Rate (Rs)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.56	0.18%	132,408	-	-	-	-	2.22	-	2.22	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	14.37	4.59%	125,054	-	-	-	-	199.20	-	246.17	-	46.97
101-200 Units	9.31	2.97%	53,594	-	-	-	-	147.44	-	182.20	-	34.76
201-300 Units	8.28	2.65%	109,105	-	-	-	-	134.24	-	165.90	-	31.65
301-700 Units	4.13	1.32%	31,399	-	-	-	-	70.35	-	86.93	-	16.59
Above 700 Units	3.39	1.08%	6,227	-	-	-	-	66.55	-	82.24	-	15.69
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-	-	-	-	5.70	-	7.04	-	1.34
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-	-	-	-	27.36	-	33.81	-	6.45
Total Residential	42.19	0.00%	479,374	-	-	-	-	653.06	-	806.52	-	118.70
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.90	1.57%	109,555	-	-	-	-	60.24	-	74.45	-	14.21
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.07	0.09	0.09	-	0.02
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.85	0.27%	2,740	-	-	-	0.95	13.21	0.95	16.32	-	3.11
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.08%	38	-	-	-	5.74	34.81	5.74	43.02	-	8.21
Total Commercial	9.15	0.00%	112,368	-	-	-	6.77	108.34	6.77	133.88	-	25.54
Industrial												
B1	0.02	0.01%	-	-	-	-	-	0.24	-	0.29	-	0.05
B1 (Peak)	0.14	0.05%	1,156	-	-	-	-	2.20	-	2.71	-	0.52
B1 - (Off Peak)	0.79	0.25%	1,548	-	-	-	-	8.12	-	10.03	-	1.91
B2	-	0.00%	-	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-	-	-	1.78	14.45	1.78	17.86	-	3.41
B2 - TOU (Off-peak)	5.33	1.70%	1	-	-	-	12.15	53.85	12.15	66.55	-	12.70
B3 - 11/33 KV (Peak)	0.38	0.12%	17	-	-	-	0.65	5.90	0.65	7.29	-	1.39
B3 - 11/33 KV (Off-peak)	4.67	1.49%	3	-	-	-	4.79	46.82	4.79	57.86	-	11.04
Total Industrial	12	0.00%	3,801	-	-	-	19.37	131.58	19.36	162.61	(0.01)	31.03
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-	-	-	0.88	0.52	0.88	0.64	-	0.12
Time of Use (TOU) - Peak	0.28	0.09%	115	-	-	-	0.21	4.54	0.21	5.68	-	1.14
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-	-	-	1.44	11.37	1.44	14.06	-	2.68
C2 Supply at 11 KV	0.05	0.02%	358	-	-	-	1.02	0.61	1.02	0.75	-	0.14
Time of Use (TOU) - Peak	1.11	0.38%	28	-	-	-	0.70	17.20	0.70	21.25	-	4.05
Time of Use (TOU) - Off-Peak	4.86	1.55%	28	-	-	-	3.57	49.07	3.57	60.64	-	11.57
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	7	0.00%	638	-	-	-	7.62	83.33	7.62	103.04	-	19.72
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-	-	-	-	11.31	-	13.98	-	2.67
D1 b Peak	0.56	0.18%	45	-	-	-	-	6.49	-	8.02	-	1.53
D1 b Off Peak	0.07	0.02%	178	-	-	-	-	0.85	-	1.05	-	0.20
D2 Agricultural Tube-wells	226.48	72.38%	24,412	-	-	-	33.64	3,599.33	33.64	4,299.19	-	699.86
Agricultural Tube-wells D-2 (I)	0.12	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	0.35	-	0.44	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	55	-	-	-	33.64	3,618.33	36.73	4,322.68	-	704.26
Total Agricultural	228	0.00%	28,755	-	-	-	33.64	3,618.33	36.73	4,322.68	-	704.26
Public Lighting G	13.61	4.35%	275	-	-	-	-	180.30	234.67	222.81	-	42.51
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	0.03	0.03	-	0.01
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1												
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	313	100.00%	625,215	-	-	-	67.39	4,774.97	70.48	5,751.57	(0.01)	941.76



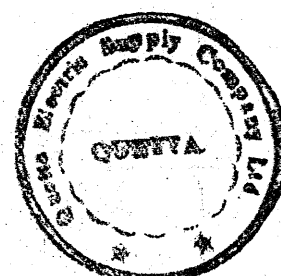
Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NERRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	1.78	0.18%	132,406	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	45.56	4.59%	125,054	-			-	13.86	-	17.13	-	3.27
101-200 Units	29.50	2.97%	53,594	-			-	15.84	-	19.58	-	3.74
201-300 Units	26.28	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	13.11	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	10.74	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.91	0.09%	2,818	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	5.92	0.60%	18,773	-			-	14.65	-	18.10	-	3.45
Total Residential	133.77		479,374									
Commercial - A2												
Commercial -	-		-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	15.53	1.57%	109,555	-			-	12.30	-	15.20	-	2.90
Commercial (<100)	0.02	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 kW)	-		-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	2.71	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	10.78	1.08%	38	-			400.00	10.28	400.00	12.68	-	2.42
Total Commercial	29.01	0.00%	112,368									
Industrial												
B1	0.06	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.45	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	2.52	0.25%	1,548	-			-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	2.98	0.30%	1,076	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	16.91	1.70%	1	-			400.00	10.10	400.00	12.48	-	2.38
B3 - 11/33 KV (Peak)	1.21	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	14.82	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	39	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.13	0.01%	86	-			400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.89	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	3.51	0.35%	12	-			400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 KV	0.17	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	3.53	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	15.41	1.55%	28	-			380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	24		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	2.99	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	1.79	0.18%	45	-			-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.23	0.02%	176	-			-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	718.04	72.38%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (I)	0.37	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.68	-	2.46
Time of Use (TOU) - Off-Peak D2	0.07	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	723		28,755									
Public Lighting G	43.15	4.35%	275	-			-	13.25	-	16.37	-	3.12
Residential Colonies H	0.01	0.00%	4	-			-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	992	100.00%	625,215									



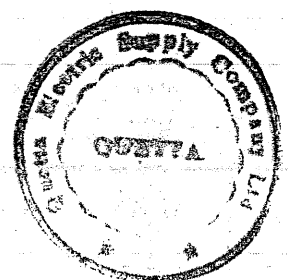
QESCO

Existing & Proposed Tariff Statement Jan to March 2019

Description	Base	Sales	Expected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkVh)	(MkVh)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	1.76	0.18%	132,406	-			-	7.05	-	7.05	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	45.56	4.59%	125,054	-			-	631.56	-	780.48	-	148.92
101-200 Units	29.50	2.97%	53,594	-			-	467.45	-	577.67	-	110.22
201-300 Units	26.26	2.66%	109,105	-			-	425.62	-	525.98	-	100.36
301-700 Units	13.11	1.32%	31,399	-			-	223.03	-	275.62	-	52.59
Above 700 Units	10.74	1.08%	8,227	-			-	211.00	-	260.75	-	49.75
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.91	0.09%	2,816	-			-	18.07	-	22.33	-	4.26
Time of Use (TOU) - Off-Peak	5.92	0.50%	18,773	-			-	86.74	-	107.20	-	20.45
Total Residential	133.77	0.00%	479,374	-	-	-	-	2,070.52	-	2,557.06	-	486.54
Commercial - A2												
Commercial -	-	0.00%	-	-			-	191.01	-	236.04	-	45.04
For peak load requirement up to 5 kW	15.53	1.57%	109,555	-			-	-	-	-	-	-
Commercial (<100)	0.02	0.00%	35	-			0.26	0.23	0.26	0.28	-	0.05
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	2.71	0.27%	2,740	-			2.85	41.88	2.85	51.75	-	9.87
Time of Use (TOU) - Off-Peak (Temp)	10.76	1.08%	38	-			17.22	110.37	17.22	136.40	-	26.02
Total Commercial	29.01	0.00%	112,368	-	-	-	20.32	343.45	20.32	424.47	-	80.99
Industrial												
B1	0.06	0.01%	1,156	-			-	0.75	-	0.92	-	0.18
B1 (Peak)	0.45	0.05%	1,156	-			-	6.96	-	8.60	-	1.64
B1 - (Off Peak)	2.52	0.25%	1,548	-			-	25.75	-	31.82	-	6.07
B2 -	-	0.00%	-	-			0.02	-	-	-	(0.02)	-
B2 - TOU (Peak)	2.98	0.30%	1,076	-			5.28	45.83	5.28	56.63	-	10.81
B2 - TOU (Off-peak)	16.91	1.70%	1	-			36.46	170.74	36.46	211.00	-	40.26
B3 - 11/33 KV (Peak)	1.21	0.12%	17	-			1.95	18.71	1.95	23.12	-	4.41
B3 - 11/33 KV (Off-peak)	14.82	1.49%	3	-			14.38	148.44	14.38	183.44	-	35.00
Total Industrial	39	0.00%	3,801	-	-	-	58.10	417.17	58.08	515.54	(0.02)	98.36
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.06	-	0.08	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.13	0.01%	88	-			2.03	1.83	2.03	2.02	-	0.39
Time of Use (TOU) - Peak	0.89	0.09%	115	-			0.63	14.39	0.63	17.85	-	3.46
Time of Use (TOU) - Off-Peak	3.51	0.35%	12	-			4.33	36.06	4.33	44.56	-	8.50
C2 Supply at 11 kV	0.17	0.02%	358	-			3.05	1.93	3.05	2.39	-	0.46
Time of Use (TOU) - Peak	3.53	0.36%	28	-			2.09	54.52	2.09	67.37	-	12.85
Time of Use (TOU) - Off-Peak	15.41	1.55%	28	-			10.71	155.59	10.71	192.27	-	36.69
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	24	0.00%	638	-	-	-	22.85	264.18	22.85	326.54	-	62.38
Agricultural Tube-wells - Tariff D												
D1 Scarp	2.99	0.30%	97	-			-	35.85	-	44.31	-	8.45
D1 b Peak	1.79	0.18%	45	-			-	20.58	-	25.43	-	4.85
D1 b Off Peak	0.23	0.02%	176	-			-	2.69	-	3.33	-	0.64
D2 Agricultural Tube-wells	718.04	72.38%	24,412	-			82.03	11,411.66	82.17	13,630.57	0.14	2,218.91
Agricultural Tube-wells D-2 (B)	0.37	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(0)	-	0.00%	3,408	-			32.46	-	30.92	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			6.18	-	9.27	-	-	-
Time of Use (TOU) - Off-Peak D2	0.07	0.01%	55	-			-	1.12	-	1.38	-	-
Total Agricultural	723	0.00%	28,755	-	-	-	120.67	11,471.91	122.35	13,705.02	0.14	2,232.85
Public Lighting G	43.15	4.35%	275	-			-	571.65	704.00	708.43	-	134.79
Residential Colonies H	0.01	0.00%	4	-			-	0.06	0.10	0.10	-	0.02
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	992	100.00%	625,215	-	-	-	221.94	15,139.00	223.60	18,235.18	0.12	3,095.92



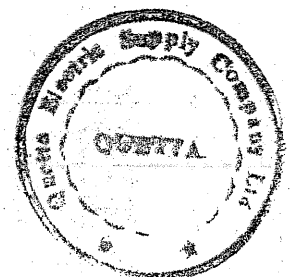
Description	Sales	Projected No. of Consumers	Commercial Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(KW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Up to 50 Units	0.61	0.18%	132,406	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	15.71	4.59%	125,054	-	-	-	13.86	-	17.13	-	3.27
101-200 Units	10.17	2.97%	53,594	-	-	-	15.84	-	19.58	-	3.74
201-300 Units	9.05	2.65%	109,105	-	-	-	16.21	-	20.03	-	3.82
301-700 Units	4.52	1.32%	31,399	-	-	-	17.02	-	21.03	-	4.01
Above 700 Units	3.70	1.08%	8,227	-	-	-	19.84	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.31	0.09%	2,816	-	-	-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.04	0.60%	18,773	-	-	-	14.65	-	18.10	-	3.45
Total Residential	46.11		479,374								
Commercial - A2											
Commercial -	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	5.35	1.57%	109,555	-	-	-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	0.93	0.27%	2,740	-	-	400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	3.71	1.08%	38	-	-	400.00	10.26	400.00	12.68	-	2.42
Total Commercial	10.00	0.00%	112,368								
Industrial											
B1	0.02	0.01%	-	-	-	-	12.85	-	15.88	-	3.03
B1 (Peak)	0.16	0.05%	1,156	-	-	-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	0.87	0.25%	1,548	-	-	-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.03	0.30%	1,076	-	-	400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	5.83	1.70%	1	-	-	400.00	10.10	400.00	12.48	-	2.38
B3 - 11/33 KV (Peak)	0.42	0.12%	17	-	-	380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	5.11	1.49%	3	-	-	380.00	10.02	380.00	12.38	-	2.36
Total Industrial	13	0.00%	3,801								
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-	-	400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.31	0.09%	115	-	-	400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.21	0.35%	12	-	-	400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.06	0.02%	358	-	-	380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.22	0.36%	28	-	-	380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	5.31	1.55%	28	-	-	380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	10.28	-	12.70	-	2.42
Total Single Point Supply	8		638								
Agricultural Tube-wells - Tariff D											
D1 Scarp	1.03	0.30%	97	-	-	-	12.00	-	14.83	-	2.83
D1 b Peak	0.62	0.18%	45	-	-	-	11.50	-	14.21	-	-
D1 b Off Peak	0.08	0.02%	176	-	-	-	11.50	-	14.21	-	-
D2 Agricultural Tube-wells	247.52	72.38%	24,412	-	-	200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (I)	0.13	0.04%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	55	-	-	200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	249		28,755								
Public Lighting G	14.88	4.35%	275	-	-	-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4	-	-	-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-
Grand Total	342	100.00%	625,215								



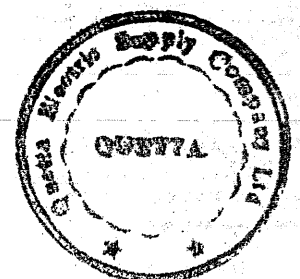
QESCO

Existing & Proposed Tariff Statement April 2019

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.81	0.18%	132,408	-			-	2.43	-	2.43	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	15.71	4.59%	125,054	-			-	217.71	-	269.04	-	51.33
101-200 Units	10.17	2.97%	53,594	-			-	161.14	-	199.13	-	37.99
201-300 Units	9.05	2.65%	109,105	-			-	147.44	-	182.20	-	-
301-700 Units	4.52	1.32%	31,399	-			-	76.88	-	95.01	-	18.13
Above 700 Units	3.70	1.08%	6,227	-			-	72.73	-	89.88	-	17.15
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.31	0.09%	2,816	-			-	6.23	-	7.70	-	1.47
Time of Use (TOU) - Off-Peak	2.04	0.60%	18,773	-			-	29.90	-	36.95	-	7.05
Total Residential	48.11		479,374	-	-	-	-	714.46	-	882.35	-	133.12
Commercial - A2												
Commercial -	-		-	-								
For peak load requirement up to 5 kW	5.35	1.57%	109,555	-			-	65.84	-	81.37	-	15.52
Commercial (<100)	0.01	0.00%	35	-			0.09	0.08	0.09	0.10	-	0.02
Commercial (<20 KW)	-		-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.93	0.27%	2,740	-			0.95	14.44	0.95	17.84	-	3.40
Time of Use (TOU) - Off-Peak (Temp)	3.71	1.08%	38	-			5.74	38.05	5.74	47.02	-	8.97
Total Commercial	10.00	0.00%	112,368	-	-	-	6.77	118.40	6.77	146.32	-	27.92
Industrial												
B1	0.02	0.01%	-	-			-	0.26	-	0.32	-	0.06
B1 (Peak)	0.16	0.05%	1,156	-			-	2.40	-	2.96	-	0.57
B1 - (Off Peak)	0.87	0.25%	1,548	-			-	8.87	-	10.97	-	-
B2 -	-	0.00%	-	-			0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.03	0.30%	1,076	-			1.76	15.80	1.76	19.52	-	3.72
B2 - TOU (Off-peak)	5.83	1.70%	1	-			12.15	58.66	12.15	72.73	-	-
B3 - 11/33 KV (Peak)	0.42	0.12%	17	-			0.65	6.45	0.65	7.97	-	-
B3 - 11/33 KV (Off-peak)	5.11	1.49%	3	-			4.79	51.17	4.79	63.24	-	-
Total Industrial	13	0.00%	3,801	-	-	-	19.37	143.81	19.36	177.71	(0.01)	4.35
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.02	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-			0.68	0.56	0.68	0.70	-	0.13
Time of Use (TOU) - Peak	0.31	0.06%	115	-			0.21	4.96	0.21	6.20	-	1.24
Time of Use (TOU) - Off-Peak	1.21	0.35%	12	-			1.44	12.43	1.44	15.36	-	2.93
C2 Supply at 11 kV	0.06	0.02%	358	-			1.02	0.67	1.02	0.82	-	0.16
Time of Use (TOU) - Peak	1.22	0.36%	28	-			0.70	18.79	0.70	23.22	-	-
Time of Use (TOU) - Off-Peak	5.31	1.55%	28	-			3.57	53.63	3.57	66.26	-	-
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	-8		638	-	-	-	7.62	91.07	7.62	112.61	-	4.47
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.03	0.30%	97	-			-	12.36	-	15.27	-	2.91
D1 b Peak	0.62	0.18%	45	-			-	7.09	-	8.77	-	-
D1 b Off Peak	0.06	0.02%	176	-			-	0.93	-	1.15	-	-
D2 Agricultural Tube-wells	247.52	72.38%	24,412	-			39.30	3,933.77	39.30	4,698.66	-	764.89
Agricultural Tube-wells D-2 (i)	0.13	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			-	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	55	-			-	0.39	-	0.48	-	-
Total Agricultural	249		28,755	-	-	-	39.30	3,954.53	42.39	4,724.32	-	767.80
Public Lighting G	14.88	4.35%	275	-			-	197.05	234.87	243.52	-	46.46
Residential Colonies H	0.00	0.00%	4	-			-	0.03	0.03	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	342	100.00%	625,215	-	-	-	73.06	5,219.35	76.14	6,286.87	(0.01)	984.13



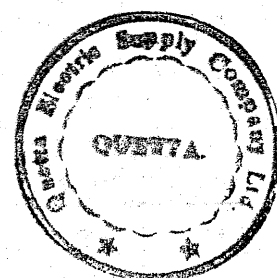
Description	Sales (MWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.77	4.59%	125,054	-	-	-	-	13.88	-	17.13	-	3.27
101-200 Units	12.80	2.97%	53,594	-	-	-	-	15.84	-	19.58	-	3.74
201-300 Units	11.40	2.65%	109,105	-	-	-	-	16.21	-	20.03	-	3.82
301-700 Units	5.69	1.32%	31,399	-	-	-	-	17.02	-	21.03	-	4.01
Above 700 Units	4.66	1.08%	6,227	-	-	-	-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-	-	-	-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.57	0.60%	18,773	-	-	-	-	14.65	-	18.10	-	3.45
Total Residential	58.05		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.74	1.57%	109,555	-	-	-	-	12.30	-	15.20	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.18	0.27%	2,740	-	-	-	400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.67	1.08%	38	-	-	-	400.00	10.26	400.00	12.68	-	2.42
Total Commercial	12.59	0.00%	112,368									
Industrial												
B1	0.03	0.01%	-	-	-	-	-	12.85	-	15.88	-	3.03
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.09	0.25%	1,548	-	-	-	-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.29	0.30%	1,078	-	-	-	400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	7.34	1.70%	1	-	-	-	400.00	10.10	400.00	12.48	-	2.38
B3- 11/33 KV (Peak)	0.53	0.12%	17	-	-	-	380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.43	1.49%	3	-	-	-	380.00	10.02	380.00	12.38	-	2.36
Total Industrial	17	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	0.38	0.09%	115	-	-	-	400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.53	0.35%	12	-	-	-	400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 KV	0.07	0.02%	358	-	-	-	380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.53	0.36%	28	-	-	-	380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	6.69	1.55%	28	-	-	-	380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.28	-	12.70	-	2.42
Total Single Point Supply	10		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.30	0.30%	97	-	-	-	-	12.00	-	14.83	-	2.83
D1 b Peak	0.78	0.18%	45	-	-	-	-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	311.61	72.38%	24,412	-	-	-	200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (i)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	314		28,755									
Public Lighting G	18.73	4.35%	275					13.25		16.37		3.12
Residential Colonies H	0.00	0.00%	4					11.47		14.18		2.71
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I												
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	431	100.00%	625,215									



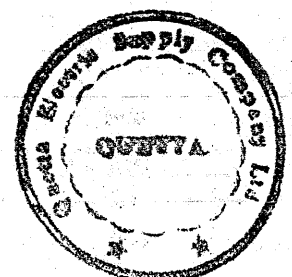
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Existing & Proposed Tariff Statement May 2019

Description	Rate	Rate	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-	-	-	-	3.06	-	3.06	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.77	4.59%	125,054	-	-	-	-	274.08	-	338.71	-	64.63
101-200 Units	12.80	2.87%	53,584	-	-	-	-	202.86	-	250.69	-	47.83
201-300 Units	11.40	2.65%	109,105	-	-	-	-	184.71	-	228.26	-	43.55
301-700 Units	5.69	1.32%	31,399	-	-	-	-	96.79	-	119.61	-	22.82
Above 700 Units	4.68	1.08%	6,227	-	-	-	-	91.57	-	113.16	-	21.59
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-	-	-	-	7.84	-	9.69	-	1.85
Time of Use (TOU) - Off-Peak	2.57	0.60%	18,773	-	-	-	-	37.64	-	46.52	-	8.88
Total Residential	58.05	0.00%	479,374	-	-	-	-	898.55	-	1,109.70	-	211.15
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.74	1.57%	109,555	-	-	-	-	82.89	-	102.44	-	19.54
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.12	-	0.02
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.18	0.27%	2,740	-	-	-	0.95	18.17	0.95	22.46	-	4.29
Time of Use (TOU) - Off-Peak (Temp)	4.67	1.08%	38	-	-	-	5.74	47.90	5.74	59.19	-	11.29
Total Commercial	12.59	0.00%	112,368	-	-	-	6.77	149.06	6.77	184.21	-	35.15
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.03	0.01%	-	-	-	-	-	0.32	-	0.40	-	0.08
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	3.02	-	3.73	-	0.71
B1 - (Off Peak)	1.09	0.25%	1,548	-	-	-	-	11.17	-	13.81	-	2.63
B2 -	-	0.00%	-	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.29	0.30%	1,076	-	-	-	1.78	19.89	1.78	24.58	-	4.69
B2 - TOU (Off-peak)	7.34	1.70%	1	-	-	-	12.15	74.10	12.15	91.57	-	17.47
B3 - 11/33 KV (Peak)	0.53	0.12%	17	-	-	-	0.65	8.12	0.65	10.03	-	1.91
B3 - 11/33 KV (Off-peak)	8.43	1.49%	3	-	-	-	4.79	64.42	4.79	79.61	-	15.19
Total Industrial	17	0.00%	3,801	-	-	-	19.37	181.04	19.36	223.73	(0.01)	42.69
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.71	0.68	0.88	-	0.17
Time of Use (TOU) - Peak	0.38	0.08%	115	-	-	-	0.21	6.24	0.21	7.79	-	1.54
Time of Use (TOU) - Off-Peak	1.53	0.35%	12	-	-	-	1.44	15.65	1.44	19.34	-	3.69
C2 Supply at 11 KV	0.07	0.02%	358	-	-	-	1.02	0.84	1.02	1.04	-	0.20
Time of Use (TOU) - Peak	1.53	0.36%	28	-	-	-	0.70	23.66	0.70	29.24	-	5.58
Time of Use (TOU) - Off-Peak	6.89	1.55%	28	-	-	-	3.57	67.52	3.57	83.44	-	15.92
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	638	-	-	-	7.62	114.55	7.62	141.75	-	27.10
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.30	0.30%	97	-	-	-	-	15.56	-	19.23	-	3.67
D1 b Peak	0.78	0.18%	45	-	-	-	-	8.93	-	11.04	-	2.11
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	1.17	-	1.44	-	0.26
D2 Agricultural Tube-wells	311.61	72.38%	24,412	-	-	-	60.16	4,952.36	60.16	5,915.31	-	962.95
Agricultural Tube-wells D-2 (i)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.49	-	0.60	-	0.11
Total Agricultural	314	0.00%	28,755	-	-	-	60.16	4,978.50	63.25	5,947.62	-	969.11
Public Lighting G	18.73	4.35%	275	-	-	-	-	248.08	234.67	306.57	-	58.49
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	0.03	0.05	-	0.01
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	431	100.00%	625,215	-	-	-	93.91	6,569.92	97.00	7,913.62	(0.01)	1,343.70



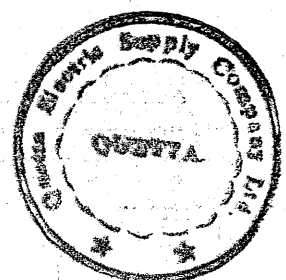
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-			-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	19.61	4.59%	125,054	-			-	13.86	-	17.13	-	3.27
101-200 Units	12.70	2.97%	53,594	-			-	15.84	-	19.58	-	3.74
201-300 Units	11.30	2.65%	109,105	-			-	16.21	-	20.03	-	3.82
301-700 Units	5.64	1.32%	31,399	-			-	17.02	-	21.03	-	4.01
Above 700 Units	4.62	1.08%	6,227	-			-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-			-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	2.55	0.60%	18,773	-			-	14.85	-	18.10	-	3.45
Total Residential	57.58		479,374	-			-					
Commercial - A2												
Commercial -	-		-	-			-	12.30	-	15.20	-	2.90
For peak load requirement up to 5 kW	6.68	1.57%	109,555	-			-	-	-	-	-	-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 kW)	-		-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	1.17	0.27%	2,740	-			400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.63	1.08%	38	-			400.00	10.26	400.00	12.68	-	2.42
Total Commercial	12.49	0.00%	112,368	-								
Industrial												
B1	0.03	0.01%	-	-			-	12.85	-	15.88	-	3.03
B1 (Peak)	0.19	0.05%	1,156	-			-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	1.08	0.25%	1,548	-			-	10.23	-	12.64	-	2.41
B2	-	0.00%	-	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-			400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	7.28	1.70%	1	-			400.00	10.10	400.00	12.48	-	2.38
B3 - 11/33 KV (Peak)	0.52	0.12%	17	-			380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	6.38	1.49%	3	-			380.00	10.02	380.00	12.38	-	2.36
Total Industrial	17	0.00%	3,801	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-			400.00	12.81	400.00	15.58	-	2.77
Time of Use (TOU) - Peak	0.38	0.09%	115	-			400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-			400.00	10.28	400.00	12.68	-	2.42
C2 Supply at 11 KV	0.07	0.02%	358	-			380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	1.52	0.36%	28	-			380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	6.63	1.55%	28	-			380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-			-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	10.28	-	12.70	-	2.42
Total Single Point Supply	10		638	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.29	0.30%	97	-			-	12.00	-	14.83	-	2.83
D1 b Peak	0.77	0.18%	45	-			-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.10	0.02%	176	-			-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	309.06	72.36%	24,412	-			200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (B)	0.16	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(b)	-	0.00%	3,408	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-			200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	311		28,755	-								
Public Lighting G	18.57	4.35%	275	-			-	13.25	-	16.37	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	14.18	-	2.71
Special Contracts - Tariff K (A/JK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	427	100.00%	625,215	-								



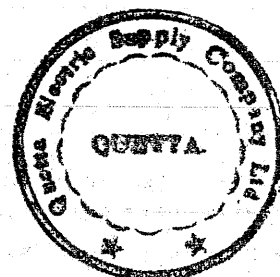
QESCO

Existing & Proposed Tariff Statement June 2019

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.78	0.18%	132,406	-	-	-	-	3.03	-	3.03	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.61	4.59%	125,054	-	-	-	-	271.64	-	335.94	-	64.10
101-200 Units	12.70	2.97%	53,594	-	-	-	-	201.20	-	248.64	-	47.44
201-300 Units	11.30	2.65%	109,105	-	-	-	-	183.20	-	226.39	-	43.20
301-700 Units	5.64	1.32%	31,399	-	-	-	-	96.00	-	118.63	-	22.64
Above 700 Units	4.82	1.08%	6,227	-	-	-	-	90.82	-	112.23	-	21.41
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-	-	-	-	7.78	-	9.61	-	1.83
Time of Use (TOU) - Off-Peak	2.55	0.60%	18,773	-	-	-	-	37.34	-	46.14	-	8.80
Total Residential	57.58	0.00%	479,374	-	-	-	-	891.20	-	1,100.62	-	161.98
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.68	1.57%	109,555	-	-	-	-	82.21	-	101.60	-	19.39
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.12	-	0.02
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.17	0.27%	2,740	-	-	-	0.95	18.03	0.95	22.28	-	4.25
Time of Use (TOU) - Off-Peak (Temp)	4.63	1.08%	38	-	-	-	5.74	47.51	5.74	58.71	-	11.20
Total Commercial	12.49	0.00%	112,368	-	-	-	6.77	147.84	6.77	182.70	-	34.86
Industrial												
B1	0.03	0.01%	1,156	-	-	-	-	0.32	-	0.40	-	0.08
B1 (Peak)	0.19	0.05%	1,156	-	-	-	-	3.00	-	3.70	-	0.71
B1 - (Off Peak)	1.08	0.25%	1,548	-	-	-	-	11.08	-	13.69	-	2.61
B2 -	-	0.00%	-	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-	-	-	1.76	19.73	1.76	24.38	-	4.65
B2 - TOU (Off-peak)	7.28	1.70%	1	-	-	-	12.15	73.49	12.15	90.82	-	17.33
B3 - 11/33 KV (Peak)	0.52	0.12%	17	-	-	-	0.65	8.05	0.65	9.95	-	1.90
B3 - 11/33 KV (Off-peak)	6.38	1.49%	3	-	-	-	4.79	63.89	4.79	78.96	-	15.07
Total Industrial	17	0.00%	3,801	-	-	-	19.37	179.58	19.38	221.90	(0.01)	42.34
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.70	0.68	0.87	-	0.17
Time of Use (TOU) - Peak	0.38	0.09%	115	-	-	-	0.21	6.19	0.21	7.72	-	1.53
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-	-	-	1.44	15.52	1.44	19.18	-	3.66
C2 Supply at 11 KV	0.07	0.02%	358	-	-	-	1.02	0.83	1.02	1.03	-	0.20
Time of Use (TOU) - Peak	1.52	0.36%	28	-	-	-	0.70	23.47	0.70	29.00	-	5.53
Time of Use (TOU) - Off-Peak	6.63	1.55%	28	-	-	-	3.57	66.97	3.57	82.76	-	15.79
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	638	-	-	-	7.62	113.71	7.62	140.59	-	26.88
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.29	0.30%	97	-	-	-	-	15.43	-	19.07	-	3.64
D1 b Peak	0.77	0.18%	45	-	-	-	-	8.86	-	10.95	-	2.09
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	1.16	-	1.43	-	0.27
D2 Agricultural Tube-wells	309.06	72.38%	24,412	-	-	-	59.36	4,911.86	59.36	5,866.93	-	955.07
Agricultural Tube-wells D-2 (I)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,408	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.48	-	0.50	-	-
Total Agricultural	311	0.00%	28,755	-	-	-	59.36	4,937.79	62.45	5,869.98	-	961.07
Public Lighting G	18.57	4.35%	275	-	-	-	-	246.05	234.67	304.07	-	58.02
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	0.03	0.05	-	0.01
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	427	100.00%	625,215	-	-	-	93.12	6,516.20	96.20	7,848.91	(0.01)	1,285.16



Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	2.13	0.18%	132,406	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	55.09	4.59%	125,054	-	-	-	-	13.86	-	17.13	-	3.27
101-200 Units	35.67	2.97%	53,594	-	-	-	-	15.84	-	19.58	-	-
201-300 Units	31.75	2.65%	109,105	-	-	-	-	16.21	-	20.03	-	3.82
301-700 Units	15.85	1.32%	31,399	-	-	-	-	17.02	-	21.03	-	4.01
Above 700 Units	12.99	1.08%	6,227	-	-	-	-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.10	0.09%	2,816	-	-	-	-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	7.16	0.60%	18,773	-	-	-	-	14.65	-	18.10	-	3.45
Total Residential	161.74		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	18.78	1.57%	109,555	-	-	-	-	12.30	-	15.20	-	2.90
Commercial (<100)	0.02	0.00%	35	-	-	-	400.00	12.18	400.00	15.05	-	2.87
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	3.28	0.27%	2,740	-	-	-	400.00	15.46	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	13.01	1.08%	38	-	-	-	400.00	10.28	400.00	12.68	-	2.42
Total Commercial	35.08	0.00%	112,368									
Industrial												
B1	0.07	0.01%	-	-	-	-	-	12.85	-	15.88	-	3.03
B1 (Peak)	0.55	0.05%	1,156	-	-	-	-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	3.04	0.25%	1,548	-	-	-	-	10.23	-	12.64	-	2.41
B2 -	-	0.00%	-	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	3.60	0.30%	1,076	-	-	-	400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	20.44	1.70%	1	-	-	-	400.00	10.10	400.00	12.48	-	2.38
B3 - 11/33 KV (Peak)	1.47	0.12%	17	-	-	-	380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	17.92	1.49%	3	-	-	-	380.00	10.02	380.00	12.38	-	2.36
Total Industrial	47	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.18	0.01%	86	-	-	-	400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	1.07	0.09%	115	-	-	-	400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	4.25	0.36%	12	-	-	-	400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.20	0.02%	358	-	-	-	380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	4.27	0.36%	28	-	-	-	380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	18.63	1.55%	28	-	-	-	380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.28	-	12.70	-	2.42
Total Single Point Supply	29		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.61	0.30%	97	-	-	-	-	12.00	-	14.83	-	2.83
D1 b Peak	2.16	0.18%	45	-	-	-	-	11.50	-	14.21	-	2.71
D1 b Off Peak	0.28	0.02%	176	-	-	-	-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	888.20	72.38%	24,412	-	-	-	200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (I)	0.44	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	55	-	-	-	200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	875		28,755									
Public Lighting G	52.18	4.35%	275									
Residential Colonies H	0.01	0.00%	4									
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction - 1												
Co-Generation-J												
Grand Total	1,199	100.00%	625,215									



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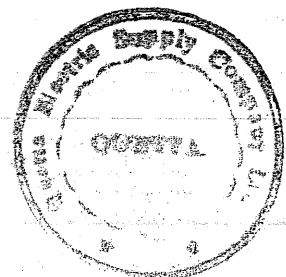
Existing & Proposed Tariff Statement April to June 2019

Description	Rate	Loss (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Change (Min Rs)	Variable Change (Min Rs)
Residential												
Up to 50 Units	2.13	0.18%	132,406	-	-	-	-	8.52	-	8.52	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	55.09	4.59%	125,054	-	-	-	-	783.63	-	943.69	-	180.06
101-200 Units	35.67	2.97%	53,594	-	-	-	-	585.20	-	696.47	-	133.27
201-300 Units	31.75	2.65%	109,105	-	-	-	-	514.63	-	635.97	-	121.34
301-700 Units	15.85	1.32%	31,399	-	-	-	-	269.67	-	333.25	-	63.58
Above 700 Units	12.99	1.08%	6,227	-	-	-	-	255.12	-	315.27	-	60.15
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.10	0.08%	2,816	-	-	-	-	21.85	-	27.00	-	5.15
Time of Use (TOU) - Off-Peak	7.16	0.60%	18,773	-	-	-	-	104.88	-	129.81	-	24.73
Total Residential	161.74		479,374	-	-	-	-	2,503.49	-	3,091.78	-	588.29
Commercial - A2												
Commercial - A2	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	18.78	1.57%	109,555	-	-	-	-	230.95	-	285.40	-	54.45
Commercial (<100)	0.02	0.00%	35	-	-	-	0.26	0.27	0.26	0.34	-	0.08
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.28	0.27%	2,740	-	-	-	2.85	50.64	2.85	62.58	-	11.94
Time of Use (TOU) - Off-Peak (Temp)	13.01	1.08%	38	-	-	-	17.22	133.45	17.22	164.92	-	31.47
Total Commercial	35.06	0.00%	112,368	-	-	-	20.32	415.31	20.32	513.24	-	97.93
Industrial												
B1	0.07	0.01%	-	-	-	-	-	0.90	-	1.12	-	0.21
B1 (Peak)	0.55	0.05%	1,156	-	-	-	-	8.42	-	10.40	-	1.98
B1 - (Off Peak)	3.04	0.25%	1,548	-	-	-	-	31.13	-	38.47	-	7.34
B2 -	-	0.00%	-	-	-	-	0.02	-	-	-	(0.02)	-
B2 - TOU (Peak)	3.60	0.30%	1,076	-	-	-	5.28	55.41	5.28	68.48	-	13.07
B2 - TOU (Off-peak)	20.44	1.70%	1	-	-	-	36.46	206.44	36.46	255.12	-	48.68
B3 - 11/33 KV (Peak)	1.47	0.12%	17	-	-	-	1.95	22.62	1.95	27.96	-	5.33
B3 - 11/33 KV (Off-peak)	17.92	1.49%	3	-	-	-	14.38	179.48	14.38	221.80	-	42.32
Total Industrial	47	0.00%	3,801	-	-	-	58.10	504.41	58.08	623.35	(0.02)	118.93
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	0.08	-	0.09	-	0.02
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	-	-	-	2.03	1.97	2.03	2.44	-	0.47
Time of Use (TOU) - Peak	1.07	0.09%	115	-	-	-	0.63	17.40	0.63	21.50	-	4.10
Time of Use (TOU) - Off-Peak	4.25	0.35%	12	-	-	-	4.33	43.60	4.33	53.88	-	10.28
C2 Supply at 11 KV	0.20	0.02%	358	-	-	-	3.05	2.34	3.05	2.89	-	0.55
Time of Use (TOU) - Peak	4.27	0.36%	28	-	-	-	2.09	65.92	2.09	81.46	-	15.54
Time of Use (TOU) - Off-Peak	18.63	1.55%	28	-	-	-	10.71	188.12	10.71	232.48	-	44.36
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	29		638	-	-	-	22.85	319.43	22.85	394.74	-	75.32
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.61	0.30%	97	-	-	-	-	43.35	-	53.57	-	10.22
D1 b Peak	2.16	0.18%	45	-	-	-	-	24.89	-	30.75	-	5.87
D1 b Off Peak	0.28	0.02%	176	-	-	-	-	3.26	-	4.02	-	0.77
D2 Agricultural Tube-wells	868.20	72.38%	24,412	-	-	-	159.93	13,797.98	159.93	16,480.90	-	2,682.91
Agricultural Tube-wells D-2 (I)	0.44	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	9.27	-	-	-
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	55	-	-	-	-	1.35	-	1.67	-	-
Total Agricultural	875		28,755	-	-	-	159.93	13,870.83	169.20	16,570.92	-	2,699.77
Public Lighting G	52.18	4.35%	275	-	-	-	-	691.18	704.00	854.16	-	162.97
Residential Colonies H	0.01	0.00%	4	-	-	-	-	0.10	0.10	0.13	-	0.02
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	1,199	100.00%	625,215	-	-	-	261.19	18,304.76	270.44	22,048.31	(0.02)	3,743.23



Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	8.49	0.18%	132,408	-	-	-	-	4.00	-	4.00	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	219.48	4.59%	125,054	-	-	-	-	13.86	-	17.13	-	3.27
101-200 Units	142.12	2.97%	53,594	-	-	-	-	15.84	-	19.58	-	3.74
201-300 Units	126.50	2.65%	109,105	-	-	-	-	16.21	-	20.03	-	3.82
301-700 Units	63.13	1.32%	31,399	-	-	-	-	17.02	-	21.03	-	4.01
Above 700 Units	51.75	1.08%	6,227	-	-	-	-	19.64	-	24.27	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.39	0.09%	2,816	-	-	-	-	19.81	-	24.48	-	4.67
Time of Use (TOU) - Off-Peak	28.53	0.60%	18,773	-	-	-	-	14.65	-	18.10	-	3.45
Total Residential	644.40		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	74.81	1.57%	109,555	-	-	-	-	12.30	-	15.20	-	2.90
Commercial (<100 kW)	0.09	0.00%	35	-	-	-	400.00	12.18	400.00	15.05	-	2.87
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	15.46	-	19.10	-	3.64
Time of Use (TOU) - Peak (A-2)	13.05	0.27%	2,740	-	-	-	400.00	15.48	400.00	19.10	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	51.82	1.08%	38	-	-	-	400.00	10.26	400.00	12.68	-	2.42
Total Commercial	139.77	0.00%	112,368									
Industrial												
B1	0.28	0.01%	-	-	-	-	-	12.85	-	15.88	-	3.03
B1 (Peak)	2.17	0.05%	1,156	-	-	-	-	15.44	-	19.08	-	3.64
B1 - (Off Peak)	12.13	0.25%	1,548	-	-	-	-	10.23	-	12.84	-	2.61
B2 -	-	0.00%	-	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	14.34	0.30%	1,076	-	-	-	400.00	15.40	400.00	19.03	-	3.63
B2 - TOU (Off-peak)	81.44	1.70%	1	-	-	-	400.00	10.10	400.00	12.48	-	2.38
B3 - 11/33 KV (Peak)	5.84	0.12%	17	-	-	-	380.00	15.44	380.00	19.08	-	3.64
B3 - 11/33 KV (Off-peak)	71.38	1.49%	3	-	-	-	380.00	10.02	380.00	12.38	-	2.36
Total Industrial	188	0.00%	3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00%	11	-	-	-	-	13.01	-	16.08	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.82	0.01%	86	-	-	-	400.00	12.61	400.00	15.58	-	2.97
Time of Use (TOU) - Peak	4.27	0.09%	115	-	-	-	400.00	16.25	400.00	20.08	-	3.83
Time of Use (TOU) - Off-Peak	16.93	0.35%	12	-	-	-	400.00	10.26	400.00	12.68	-	2.42
C2 Supply at 11 kV	0.80	0.02%	358	-	-	-	380.00	11.64	380.00	14.39	-	2.75
Time of Use (TOU) - Peak	17.01	0.36%	28	-	-	-	380.00	15.44	380.00	19.08	-	3.64
Time of Use (TOU) - Off-Peak	74.22	1.55%	28	-	-	-	380.00	10.10	380.00	12.48	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	11.49	-	14.20	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	19.00	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.28	-	12.70	-	2.42
Total Single Point Supply	114		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	14.39	0.30%	97	-	-	-	-	12.00	-	14.83	-	2.83
D1 b Peak	8.82	0.18%	45	-	-	-	-	11.50	-	14.21	-	2.71
D1 b Off Peak	1.13	0.02%	176	-	-	-	-	11.50	-	14.21	-	2.71
D2 Agricultural Tube-wells	3,458.95	72.38%	24,412	-	-	-	200.00	15.89	200.00	18.98	-	3.09
Agricultural Tube-wells D-2 (II)	1.76	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	12.88	-	2.46
Time of Use (TOU) - Off-Peak D2	0.35	0.01%	55	-	-	-	200.00	15.44	200.00	19.08	-	3.64
Total Agricultural	3,485		28,755									
Public Lighting G	207.88	4.35%	275									
Residential Colonies H	0.04	0.00%	4									
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I												
Co-Generation-J												
Grand Total	4,779		625,215									

4,779



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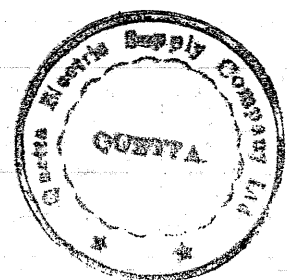
Existing & Proposed Tariff Statement July 2018 to June 2019

Description	Rate	Rate Mu	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(Mk/Wh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Mk/Wh)	(%)					(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	8.49	0.18%	132,406	-	-	-	-	33.94	-	33.94	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	219.48	4.59%	125,054	-	-	-	-	3,042.35	-	3,759.70	-	717.35
101-200 Units	142.12	2.97%	53,594	-	-	-	-	2,251.79	-	2,782.74	-	483.44
201-300 Units	126.50	2.65%	109,105	-	-	-	-	2,050.30	-	2,533.73	-	253.32
301-700 Units	63.13	1.32%	31,399	-	-	-	-	1,074.37	-	1,327.69	-	239.66
Above 700 Units	51.75	1.08%	6,227	-	-	-	-	1,016.41	-	1,266.07	-	239.66
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.39	0.09%	2,816	-	-	-	-	87.03	-	107.56	-	20.52
Time of Use (TOU) - Off-Peak	28.53	0.60%	18,773	-	-	-	-	417.86	-	516.39	-	98.53
Total Residential	644.40		479,374	-	-	-	-	9,974.06	-	12,317.82	-	1,812.82
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	74.81	1.57%	109,555	-	-	-	-	920.11	-	1,137.06	-	216.95
Commercial (<100)	0.09	0.00%	35	-	-	-	1.03	1.09	1.03	1.34	-	0.26
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.05	0.27%	2,740	-	-	-	8.54	201.74	8.54	249.30	-	47.57
Time of Use (TOU) - Off-Peak (Temp)	51.82	1.08%	38	-	-	-	51.65	531.69	51.65	657.05	-	125.37
Total Commercial	139.77	0.00%	112,366	-	-	-	61.22	1,654.62	61.22	2,044.76	-	390.14
Industrial												
B1	0.28	0.01%	1,156	-	-	-	-	3.60	-	4.45	-	0.85
B1 (Peak)	2.17	0.06%	1,548	-	-	-	-	33.53	-	41.43	-	7.91
B1 - (Off Peak)	12.13	0.25%	1,548	-	-	-	-	124.02	-	153.26	-	29.24
B2	-	0.00%	-	-	-	-	0.06	-	0.01	-	(0.06)	-
B2 - TOU (Peak)	14.34	0.30%	1,076	-	-	-	21.12	220.77	21.12	272.82	-	52.05
B2 - TOU (Off-peak)	81.44	1.70%	1	-	-	-	145.85	822.48	133.89	1,016.41	(12.15)	193.93
B3 - 11/33 KV (Peak)	5.84	0.12%	17	-	-	-	7.81	90.14	7.81	111.39	-	21.25
B3 - 11/33 KV (Off-peak)	71.38	1.49%	3	-	-	-	57.53	715.07	57.53	883.67	-	168.60
Total Industrial	188	0.00%	3,801	-	-	-	232.38	2,009.60	220.17	2,483.44	(12.21)	473.84
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00%	11	-	-	-	-	0.30	-	0.37	-	0.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.62	0.01%	86	-	-	-	8.14	7.87	8.14	9.72	-	1.86
Time of Use (TOU) - Peak	4.27	0.09%	115	-	-	-	2.50	69.32	2.50	85.73	-	16.41
Time of Use (TOU) - Off-Peak	16.93	0.35%	12	-	-	-	17.33	173.71	17.33	214.67	-	40.96
C2 Supply at 11 kV	0.80	0.02%	358	-	-	-	12.22	9.32	12.22	11.51	-	2.20
Time of Use (TOU) - Peak	17.01	0.36%	28	-	-	-	8.37	262.62	8.37	324.54	-	61.92
Time of Use (TOU) - Off-Peak	74.22	1.55%	28	-	-	-	42.84	749.48	42.74	926.20	-	176.72
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	114		638	-	-	-	91.39	1,272.61	91.29	1,572.75	-	300.14
Agricultural Tube-wells - Tariff D												
D1 Scarp	14.39	0.30%	97	-	-	-	-	172.72	-	213.44	-	40.72
D1 b Peak	8.62	0.18%	45	-	-	-	-	99.14	-	122.52	-	23.38
D1 b Off Peak	1.13	0.02%	178	-	-	-	-	12.98	-	16.04	-	3.06
D2 Agricultural Tube-wells	3,458.95	72.38%	24,412	-	-	-	615.13	54,971.96	615.37	65,660.84	0.24	10,688.88
Agricultural Tube-wells D-2 (II)	1.78	0.04%	-	-	-	-	-	-	1.10	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	81.16	-	63.38	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	594	-	-	-	15.45	-	24.72	-	-	-
Time of Use (TOU) - Off-Peak D2	0.35	0.01%	55	-	-	-	-	5.39	-	6.66	-	1.27
Total Agricultural	3,488		28,755	-	-	-	711.74	55,262.19	704.87	66,019.50	0.24	10,757.31
Public Lighting G	207.88	4.35%	275	-	-	-	-	2,753.72	1,877.35	3,403.01	-	649.29
Residential Colonies H	0.04	0.00%	4	-	-	-	-	0.41	0.28	0.50	-	0.10
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	4,779	100.00%	825,215	-	-	-	1,096.72	72,927.21	1,077.24	87,841.79	(11.97)	14,383.64



Revenue & Subsidy Statement July 2018

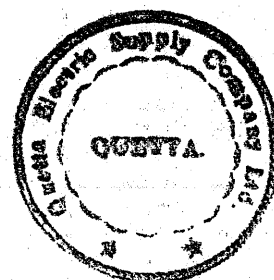
Description	Sales	Sales	Projected	Connected	Load	Distribution	NEPRA Determined Tariff		QEP Notified Tariff		Subsidy	
	(MkWh)	(%)	No. of Consumers	(kW)	(%)	Losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	0.80	0.18%	132,406					4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%	-						-			
01-100 Units	20.70	4.59%	125,054					13.88	-	5.79		8.07
101-200 Units	13.40	2.97%	53,594					15.84	-	8.11		7.73
201-300 Units	11.93	2.65%	109,105					16.21	-	10.20		6.01
301-700 Units	5.95	1.32%	31,399					17.02	-	17.02		-
Above 700 Units	4.88	1.08%	6,227					19.84	-	19.84		-
For peak load requirement exceeding 5 kW	-	0.00%	-					-	-	-		-
Time of Use (TOU) - Peak	0.41	0.09%	2,816					19.81	-	19.81		-
Time of Use (TOU) - Off-Peak	2.59	0.60%	18,773					14.65	-	14.65		-
Total Residential	60.76		479,374									
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	7.05	1.57%	109,555					12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35					12.18	-	12.18	-	-
Commercial (<20 kW)	-											
For peak load requirement exceeding 5 kW	-	0.00%	-					-	-	-	-	-
Regular	-	0.00%	-					15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	1.23	0.27%	2,740				400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.89	1.08%	38				400.00	10.26	400.00	10.26	-	-
Total Commercial	13.18		112,368									
Industrial												
B1	0.03	0.01%	-					12.85	-	12.85	-	-
B1 (Peak)	0.20	0.05%	1,156					15.44	-	15.44	-	-
B1 - (Off Peak)	1.14	0.25%	1,548					10.23	-	10.23	-	-
B2 -	-	0.00%	-				400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.35	0.30%	1,076					15.40	-	15.40	-	-
B2 - TOU (Off-peak)	7.68	1.70%	1				400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	0.55	0.12%	17				380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	6.73	1.49%	3				380.00	10.02	380.00	10.02	-	-
Total Industrial	18		3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11					13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86				400.00	12.81	400.00	12.81	-	-
Time of Use (TOU) - Peak	0.40	0.09%	115				400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.60	0.35%	12				400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.08	0.02%	358				380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.60	0.36%	28				380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	7.00	1.55%	28				380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-							11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-							15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-							10.28	-	10.28	-	-
Total Single Point Supply	11		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.38	0.30%	97					12.00	-	11.40	-	0.60
D1 b Peak	0.81	0.18%	45					11.50	-	10.92	-	0.57
D1 b Off Peak	0.11	0.02%	176					11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	328.16	72.38%	24,412				200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (II)	0.17	0.04%	-					-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406				200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564				200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-				200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	328		28,700									
Public Lighting G	19.60	4.35%	275					13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4					11.47	-	11.47	-	-
Special Contracts - Tariff K (A/K)	-	0.00%	-					-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-					-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-					-	-	-	-	-
Railway Traction - 1	-	0.00%	-					-	-	-	-	-
Co-Generation-J	-	0.00%	-					-	-	-	-	-
Grand Total	451		625,160									



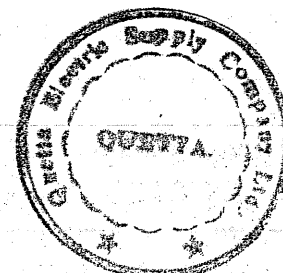
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Revenue & Subsidy Statement July 2018

Description	Sales	Sales Tax	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Term		GoP Notified Term		Subsidy	
	(MWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.80	0.18%	132,406	-	-	-		3.20		1.80		1.60
For peak load requirement up to 5 kW												
01-100 Units	20.70	4.59%	125,054	-	-	-		288.88		119.83		167.05
101-200 Units	13.40	2.97%	53,594	-	-	-		212.33		108.69		103.65
201-300 Units	11.93	2.65%	108,106	-	-	-		193.33		121.67		71.67
301-700 Units	5.95	1.32%	31,399	-	-	-		101.31		101.31		-
Above 700 Units	4.88	1.08%	6,227	-	-	-		95.84		95.84		-
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.41	0.09%	2,816	-	-	-		8.21		8.21		-
Time of Use (TOU) - Off-Peak	2.69	0.60%	18,773	-	-	-		39.40		39.40		-
Total Residential	60.76		479,374					940.51		596.54		343.96
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	7.05	1.57%	109,555	-	-	-		86.76		86.76		-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.10	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		0.00%										
Time of Use (TOU) - Peak (A-2)	1.23	0.27%	2,740	-	-	-	0.95	19.02	0.95	19.02		-
Time of Use (TOU) - Off-Peak (Temp)	4.89	1.08%	38	-	-	-	5.74	50.14	5.74	50.14		-
Total Commercial	13.18		112,368				6.77	156.02	6.77	156.02		-
Industrial												
B1	0.03	0.01%	-	-	-	-		0.34		0.34	-	-
B1 (Peak)	0.20	0.05%	1,156	-	-	-		3.16		3.16	-	-
B1 - (Off Peak)	1.14	0.25%	1,548	-	-	-		11.69		11.69	-	-
B2 -							0.01		0.01		-	-
B2 - TOU (Peak)	1.35	0.30%	1,076	-	-	-	1.78	20.82	1.78	20.82	-	-
B2 - TOU (Off-peak)	7.68	1.70%	1	-	-	-	12.15	77.56	12.15	77.56	-	-
B3- 11/33 KV (Peak)	0.55	0.12%	17	-	-	-	0.65	8.50	0.65	8.50	-	-
B3 - 11/33 KV (Off-peak)	6.73	1.49%	3	-	-	-	4.79	67.43	4.79	67.43	-	-
Total Industrial	18		3,801				19.37	189.50	19.37	189.50		-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-		0.03		0.03	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.74	0.68	0.74	-	-
Time of Use (TOU) - Peak	0.40	0.09%	115	-	-	-	0.21	6.54	0.21	6.54	-	-
Time of Use (TOU) - Off-Peak	1.80	0.35%	12	-	-	-	1.44	16.38	1.44	16.38	-	-
C2 Supply at 11 kV	0.08	0.02%	358	-	-	-	1.02	0.88	1.02	0.88	-	-
Time of Use (TOU) - Peak	1.80	0.36%	28	-	-	-	0.70	24.76	0.70	24.76	-	-
Time of Use (TOU) - Off-Peak	7.00	1.55%	28	-	-	-	3.57	70.67	3.57	70.67	-	-
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	11	0.00%	638				7.62	120.00	7.62	120.00		-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.36	0.30%	97	-	-	-		16.29		15.47		0.81
D1 b Peak	0.81	0.18%	45	-	-	-		9.35		8.88		0.47
D1 b Off Peak	0.11	0.02%	176	-	-	-		1.22		1.16		0.06
D2 Agricultural Tube-wells	328.16	72.38%	24,412	-	-	-	117.07	5,183.59	117.07	4,865.23		518.36
Agricultural Tube-wells D-2 (II)	0.17	0.04%	-	-	-	-						
Time of Use (TOU) - Peak D-2(I)			3,406	-	-	-	16.23		16.23			
Time of Use (TOU) - Peak D-2			564	-	-	-	3.09		3.09			
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-		0.51		0.38		0.13
Total Agricultural	329		28,700				136.39	5,210.96	136.39	4,891.13		519.83
Public Lighting G	19.60	4.35%	275	-	-	-		259.66		259.66		-
Residential Colonies H	0.00	0.00%	4	-	-	-		0.04		0.04		-
Special Contracts - Tariff K (A/JK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-J												
Grand Total	451	0.00%	625,160				170.15	6,876.88	170.15	6,012.89		863.80

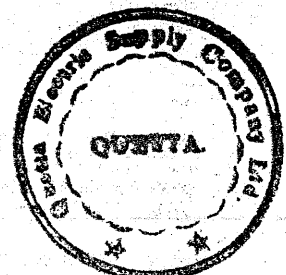


Description	Sales (MWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		QEP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.83	0.18%	132406	-				4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-			-				-	-	-		-
01-100 Units	21.41	4.59%	125054	-				13.86	-	5.79		8.07
101-200 Units	13.87	2.97%	53594	-				15.84	-	8.11		7.73
201-300 Units	12.34	2.65%	109105	-				16.21	-	10.20		6.01
301-700 Units	6.16	1.32%	31396	-				17.02	-	17.02		-
Above 700 Units	5.05	1.06%	6227	-				19.84	-	19.84		-
For peak load requirement exceeding 5 kW	-	0.00%		-				-	-	-		-
Time of Use (TOU) - Peak	0.43	0.09%	2816	-				19.81	-	19.81		-
Time of Use (TOU) - Off-Peak	2.78	0.60%	18773	-				14.65	-	14.65		-
Total Residential	62.87		479,374	-								
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	7.30	1.57%	109555	-				12.30	-	12.30		-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 KW)	-	0.00%		-				-	-	-		-
For peak load requirement exceeding 5 kW	-	0.00%		-				15.46	-	15.46		-
Regular	-	0.00%		-				15.46	400.00	15.46		-
Time of Use (TOU) - Peak (A-2)	1.27	0.27%	2740	-			400.00	15.46	400.00	15.46		-
Time of Use (TOU) - Off-Peak (Temp)	5.06	1.08%	38	-			400.00	10.26	400.00	10.26		-
Total Commercial	13.84	0.00%	112,368	-								
Industrial												
B1	0.03	0.01%		-				12.85	-	12.85		-
B1 (Peak)	0.21	0.05%	1156	-				15.44	-	15.44		-
B1 - (Off Peak)	1.18	0.25%	1548	-				10.23	-	10.23		-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.40	0.30%	1078	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	7.95	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3- 11/33 KV (Peak)	0.57	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	6.96	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	18	0.00%	3,912	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-				13.01	-	13.01		-
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.42	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.65	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.08	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.66	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	7.24	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-			-				11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-			-				15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-			-				10.28	-	10.28	-	-
Total Single Point Supply	11		280	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.40	0.30%	97	-				12.00	-	11.40		0.60
D1 b Peak	0.84	0.18%	45	-				11.50	-	10.92		0.57
D1 b Off Peak	0.11	0.02%	176	-				11.50	-	10.92		0.57
D2 Agricultural Tube-wells	337.49	72.36%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (II)	0.17	0.04%		-				-	-	-		-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	349		28,709	-								
Public Lighting G	20.28	4.35%	275	-				13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-				11.47	-	11.47	-	-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	486	100.00%	624,913	-								

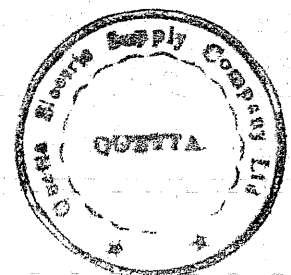


QESCO
Revenue & Subsidy Statement Aug 2018

Description	Sales (MkWh)	Sales MkWh	Revenue No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NERRA Determined tariff		GoP Netted tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.83	0.18%	132,406	-	-	-	-	3.31	-	1.66	-	1.66
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	21.41	4.59%	125,054	-	-	-	-	296.84	-	123.98	-	172.85
101-200 Units	13.87	2.97%	-	-	-	-	-	219.71	-	112.48	-	107.25
201-300 Units	12.34	2.65%	109,105	-	-	-	-	200.05	-	125.89	-	74.16
301-700 Units	6.16	1.32%	31,399	-	-	-	-	104.83	-	104.83	-	-
Above 700 Units	5.05	1.08%	6,227	-	-	-	-	99.17	-	99.17	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.43	0.09%	2,816	-	-	-	-	8.49	-	8.49	-	-
Time of Use (TOU) - Off-Peak	2.78	0.60%	18,773	-	-	-	-	40.77	-	40.77	-	-
Total Residential	62.87	0.00%	479,374	-	-	-	-	973.16	-	617.25	-	355.91
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	7.30	1.57%	109,555	-	-	-	-	89.77	-	89.77	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.11	0.09	0.11	-	-
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.27	0.27%	2,740	-	-	-	0.95	19.88	0.95	19.88	-	-
Time of Use (TOU) - Off-Peak (Temp)	5.06	1.08%	38	-	-	-	5.74	51.88	5.74	51.88	-	-
Total Commercial	13.64	0.00%	112,368	-	-	-	6.77	161.44	6.77	161.44	-	-
Industrial												
B1	0.03	0.01%	-	-	-	-	-	0.35	-	0.35	-	-
B1 (Peak)	0.21	0.05%	1,156	-	-	-	-	3.27	-	3.27	-	-
B1 - (Off Peak)	1.18	0.25%	1,548	-	-	-	-	12.10	-	12.10	-	-
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.40	0.30%	1,078	-	-	-	1.76	21.54	1.76	21.54	-	-
B2 - TOU (Off-peak)	7.95	1.70%	1	-	-	-	12.15	80.25	12.15	80.25	-	-
B3- 11/33 KV (Peak)	0.57	0.12%	17	-	-	-	0.65	8.79	0.65	8.79	-	-
B3 - 11/33 KV (Off-peak)	6.96	1.49%	3	-	-	-	4.79	69.77	4.79	69.77	-	-
Total Industrial	18	0.00%	3,912	-	-	-	19.36	196.08	19.36	196.08	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.77	0.68	0.77	-	-
Time of Use (TOU) - Peak	0.42	0.09%	115	-	-	-	0.21	6.76	0.21	6.76	-	-
Time of Use (TOU) - Off-Peak	1.65	0.35%	12	-	-	-	1.44	16.95	1.44	16.95	-	-
C2 Supply at 11 KV	0.08	0.02%	-	-	-	-	1.02	0.91	1.02	0.91	-	-
Time of Use (TOU) - Peak	1.66	0.36%	28	-	-	-	0.70	25.82	0.70	25.82	-	-
Time of Use (TOU) - Off-Peak	7.24	1.55%	28	-	-	-	3.57	73.13	3.57	73.13	-	-
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	11	0.00%	280	-	-	-	7.62	124.17	7.62	124.17	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.40	0.30%	97	-	-	-	-	16.85	-	16.01	-	0.84
D1 b Peak	0.84	0.18%	-	-	-	-	-	9.67	-	9.19	-	0.48
D1 b Off Peak	0.11	0.02%	-	-	-	-	-	1.27	-	1.20	-	0.06
D2 Agricultural Tube-wells	337.49	72.38%	24,412	-	-	-	106.91	5,363.57	106.91	4,881.11	-	502.46
Agricultural Tube-wells D-2 (II)	0.17	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,408	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.53	-	0.39	-	0.13
Total Agricultural	340	0.00%	28,700	-	-	-	106.91	5,391.85	106.91	4,887.90	-	603.88
Public Lighting G	20.28	4.35%	275	-	-	-	-	268.68	-	268.68	-	-
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	-	0.04	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	466	100.00%	624,913	-	-	-	140.66	7,115.44	140.66	6,255.56	-	859.89



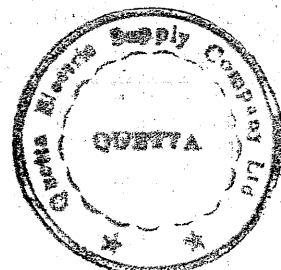
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.77	0.18%	132406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-	-	-
01-100 Units	19.94	4.59%	125054	-			-	13.86	-	5.79	-	8.07
101-200 Units	12.91	2.97%	53594	-			-	15.84	-	8.11	-	7.73
201-300 Units	11.49	2.65%	109105	-			-	16.21	-	10.20	-	6.01
301-700 Units	5.73	1.32%	31399	-			-	17.02	-	17.02	-	-
Above 700 Units	4.70	1.08%	6227	-			-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2816	-			-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	2.59	0.60%	18773	-			-	14.65	-	14.65	-	-
Total Residential	68.54		479,374	-			-					
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	6.80	1.57%	109555	-			-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-											
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	1.19	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.71	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	12.70	0.00%	112,368	-								
Industrial												
B1	0.03	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.20	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	1.10	0.25%	1548	-			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.30	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	7.40	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	0.53	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	6.48	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	17	0.00%	3,912	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.39	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.54	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.07	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.55	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	6.74	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.26	-	10.26	-	-
Total Single Point Supply	10		280	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.31	0.30%	97	-			-	12.00	-	11.40	-	0.60
D1 b Peak	0.78	0.18%	45	-			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.10	0.02%	176	-			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	314.20	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (II)	0.16	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	554	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	317		28,700	-								
Public Lighting G	18.88	4.35%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	434	100.00%	624,913	-								



QESCO

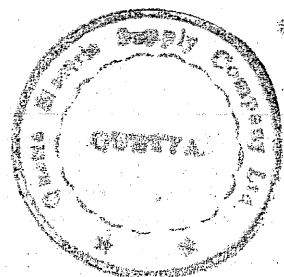
Revenue & Subsidy Statement Sep 2018

Description	Sales	Sales MP	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		GoR Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.77	0.18%	132,406	-	-	-	-	3.08	-	1.54	-	1.54
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.94	4.59%	125,054	-	-	-	-	276.36	-	115.44	-	160.92
101-200 Units	12.91	2.97%	-	-	-	-	-	204.55	-	104.70	-	99.85
201-300 Units	11.49	2.65%	109,105	-	-	-	-	186.24	-	117.20	-	69.04
301-700 Units	5.73	1.32%	31,399	-	-	-	-	97.59	-	97.59	-	-
Above 700 Units	4.70	1.08%	6,227	-	-	-	-	92.33	-	92.33	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-	-	-	-	7.91	-	7.91	-	-
Time of Use (TOU) - Off-Peak	2.59	0.60%	18,773	-	-	-	-	37.96	-	37.96	-	-
Total Residential	58.54	0.00%	479,374	-	-	-	-	906.02	-	574.66	-	331.35
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	6.80	1.57%	109,555	-	-	-	-	83.58	-	83.58	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.10	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.19	0.27%	2,740	-	-	-	0.95	18.33	0.95	18.33	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.71	1.08%	38	-	-	-	5.74	48.30	5.74	48.30	-	-
Total Commercial	12.70	0.00%	112,368	-	-	-	6.77	150.30	6.77	150.30	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.03	0.01%	-	-	-	-	-	0.33	-	0.33	-	-
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	3.05	-	3.05	-	-
B1 - (Off Peak)	1.10	0.25%	1,548	-	-	-	-	11.27	-	11.27	-	-
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.30	0.30%	1,076	-	-	-	1.76	20.05	1.76	20.05	-	-
B2 - TOU (Off-peak)	7.40	1.70%	1	-	-	-	12.15	74.71	12.15	74.71	-	-
B3- 11/33 KV (Peak)	0.53	0.12%	17	-	-	-	0.65	8.19	0.65	8.19	-	-
B3 - 11/33 KV (Off-peak)	6.48	1.49%	3	-	-	-	4.79	64.95	4.79	64.95	-	-
Total Industrial	17	0.00%	3,912	-	-	-	19.36	182.55	19.36	182.55	-	-
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.71	0.68	0.71	-	-
Time of Use (TOU) - Peak	0.39	0.09%	115	-	-	-	0.21	6.30	0.21	6.30	-	-
Time of Use (TOU) - Off-Peak	1.54	0.35%	12	-	-	-	1.44	15.78	1.44	15.78	-	-
C2 Supply at 11 kV	0.07	0.02%	-	-	-	-	1.02	0.85	1.02	0.85	-	-
Time of Use (TOU) - Peak	1.55	0.36%	28	-	-	-	0.70	23.86	0.70	23.86	-	-
Time of Use (TOU) - Off-Peak	6.74	1.55%	28	-	-	-	3.57	68.08	3.57	68.08	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	115.80	7.62	115.80	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.31	0.30%	97	-	-	-	-	15.69	-	14.90	-	0.78
D1 b Peak	0.78	0.18%	-	-	-	-	-	9.01	-	8.56	-	0.45
D1 b Off Peak	0.10	0.02%	-	-	-	-	-	1.18	-	1.12	-	0.06
D2 Agricultural Tube-wells	314.20	72.38%	24,412	-	-	-	89.10	4,993.50	89.10	4,525.99	-	467.51
Agricultural Tube-wells D-2 (II)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.49	-	0.36	-	0.12
Total Agricultural	317	0.00%	28,700	-	-	-	89.10	5,019.86	89.10	4,550.93	-	463.93
Public Lighting G	18.88	4.35%	275	-	-	-	-	250.14	-	250.14	-	-
Residential Colonies H	0.0032	0.00%	4	-	-	-	-	0.04	-	0.04	-	-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	434	100.00%	624,913	-	-	-	122.85	6,624.50	122.85	5,824.22	-	800.28



Revenue & Subsidy Statement July To September 2018

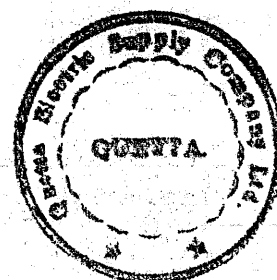
Description	Sales	Sales	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%age)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	2.40	0.18%	132406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	62.05	4.59%	125054	-	-	-	-	13.86	-	5.79	-	8.07
101-200 Units	40.18	2.97%	53564	-	-	-	-	15.84	-	8.11	-	7.73
201-300 Units	35.76	2.65%	109105	-	-	-	-	16.21	-	10.20	-	6.01
301-700 Units	17.85	1.32%	31399	-	-	-	-	17.02	-	17.02	-	-
Above 700 Units	14.63	1.08%	6227	-	-	-	-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.24	0.09%	2816	-	-	-	-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	8.07	0.60%	18773	-	-	-	-	14.65	-	14.65	-	-
Total Residential	182.17	0.00%	479,374	-	-	-	-	-	-	-	-	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	21.15	1.57%	109555	-	-	-	-	12.30	-	12.30	-	-
Commercial (<100)	0.03	0.00%	35	-	-	-	400.00	12.18	400.00	12.18	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	3.69	0.27%	2740	-	-	-	400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	14.65	1.08%	38	-	-	-	400.00	10.26	400.00	10.26	-	-
Total Commercial	39.51	0.00%	112,368	-	-	-	-	-	-	-	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.08	0.01%	-	-	-	-	-	12.85	-	12.85	-	-
B1 (Peak)	0.61	0.05%	1156	-	-	-	-	15.44	-	15.44	-	-
B1 - (Off Peak)	3.43	0.25%	1548	-	-	-	-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	4.05	0.30%	1076	-	-	-	400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	23.02	1.70%	1	-	-	-	400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	1.65	0.12%	17	-	-	-	380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	20.18	1.49%	3	-	-	-	380.00	10.02	380.00	10.02	-	-
Total Industrial	63	0.00%	3,912	-	-	-	-	-	-	-	-	-
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	0.18	0.01%	86	-	-	-	400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	1.21	0.09%	115	-	-	-	400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	4.79	0.35%	12	-	-	-	400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.23	0.02%	-	-	-	-	380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	4.81	0.36%	28	-	-	-	380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	20.98	1.55%	28	-	-	-	380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.26	-	10.26	-	-
Total Single Point Supply	32	0.00%	280	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	4.07	0.30%	97	-	-	-	-	12.00	-	11.40	-	0.60
D1 b Peak	2.44	0.18%	45	-	-	-	-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.32	0.02%	176	-	-	-	-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	977.85	72.38%	24412	-	-	-	200.00	15.88	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (II)	0.50	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.10	0.01%	-	-	-	-	200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	985	0.00%	28,700	-	-	-	-	-	-	-	-	-
Public Lighting G	58.77	4.35%	275	-	-	-	-	13.25	-	13.25	-	-
Residential Colonies H	0.01	0.00%	4	-	-	-	-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	1,351	100.00%	624,913	-	-	-	-	-	-	-	-	-



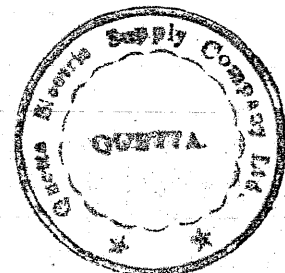
QESCO

Revenue & Subsidy Statement July To September 2018

Description	Usage	Rate	Number of Consumers	Connected Load	Loss Factor	Distribution Losses	NEPRA Determined tariff		GoP notified tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(Rs)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	2.40	0.18%	-	-	-	-	-	9.80	-	4.80	-	4.80
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	62.05	4.50%	125,054	-	-	-	-	860.08	-	359.25	-	500.82
101-200 Units	-	-	-	-	-	-	-	636.59	-	325.84	-	310.74
201-300 Units	35.76	2.65%	109,105	-	-	-	-	579.62	-	364.76	-	214.86
301-700 Units	17.85	1.32%	31,399	-	-	-	-	303.73	-	303.73	-	-
Above 700 Units	14.83	1.08%	6,227	-	-	-	-	287.34	-	287.34	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.24	0.09%	2,816	-	-	-	-	24.80	-	24.80	-	-
Time of Use (TOU) - Off-Peak	8.07	0.60%	18,773	-	-	-	-	118.13	-	118.13	-	-
Total Residential	141.99		479,374	-	-	-	-	2,319.68	-	1,788.46	-	1,031.22
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	21.15	1.57%	109,555	-	-	-	-	260.12	-	260.12	-	-
Commercial (<100)	0.03	0.00%	35	-	-	-	0.26	0.31	0.26	0.31	-	-
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.69	0.27%	2,740	-	-	-	-	57.03	-	57.03	-	-
Time of Use (TOU) - Off-Peak (Temp)	14.65	1.08%	38	-	-	-	-	150.31	-	150.31	-	-
Total Commercial	39.81		112,368	-	-	-	0.26	467.76	0.26	467.76	-	-
Industrial												
B1	0.06	0.01%	-	-	-	-	-	1.02	-	1.02	-	-
B1 (Peak)	0.61	0.05%	1,156	-	-	-	-	9.48	-	9.48	-	-
B1 - (Off Peak)	3.43	0.26%	1,548	-	-	-	-	35.06	-	35.06	-	-
B2 -	-	0.00%	111	-	-	-	0.01	-	0.01	-	-	-
B2 - TOU (Peak)	4.05	0.30%	1,076	-	-	-	5.28	62.41	5.28	62.41	-	-
B2 - TOU (Off-peak)	23.02	1.70%	1	-	-	-	36.48	232.52	36.48	232.52	-	-
B3- 11/33 KV (Peak)	1.65	0.12%	17	-	-	-	1.95	25.48	1.95	25.48	-	-
B3 - 11/33 KV (Off-peak)	20.18	1.49%	3	-	-	-	14.38	202.15	14.38	202.15	-	-
Total Industrial	83	0.00%	3,912	-	-	-	58.08	568.12	58.08	568.12	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	0.09	-	0.09	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.18	0.01%	86	-	-	-	2.03	2.22	2.03	2.22	-	-
Time of Use (TOU) - Peak	1.21	0.09%	115	-	-	-	0.63	19.60	0.63	19.60	-	-
Time of Use (TOU) - Off-Peak	4.79	0.35%	12	-	-	-	4.33	49.11	4.33	49.11	-	-
C2 Supply at 11 KV	0.23	0.02%	-	-	-	-	3.05	2.63	3.05	2.63	-	-
Time of Use (TOU) - Peak	4.81	0.36%	28	-	-	-	2.09	74.24	2.09	74.24	-	-
Time of Use (TOU) - Off-Peak	20.98	1.68%	28	-	-	-	10.71	211.88	10.71	211.88	-	-
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	32		280	-	-	-	22.86	369.77	22.86	369.77	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	4.07	0.30%	97	-	-	-	-	48.83	-	48.83	-	2.44
D1 b Peak	2.44	0.18%	-	-	-	-	-	28.03	-	28.03	-	1.40
D1 b Off Peak	0.32	0.02%	-	-	-	-	-	3.67	-	3.46	-	0.18
D2 Agricultural Tube-wells	977.85	72.38%	24,412	-	-	-	312.60	15,540.65	312.60	14,085.02	-	1,455.64
Agricultural Tube-wells D-2 (II)	0.50	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	584	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.10	0.01%	-	-	-	-	-	1.52	-	1.13	-	0.39
Total Agricultural	985		28,700	-	-	-	312.60	15,622.70	312.60	14,162.65	-	1,460.05
Public Lighting G	58.77	4.35%	275	-	-	-	-	778.48	-	778.48	-	-
Residential Colonies H	0.01	0.00%	4	-	-	-	-	0.12	-	0.12	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	1,311	100.00%	624,913	-	-	-	393.79	20,616.63	393.79	18,126.36	-	2,491.27



Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Determined Tariff Fixed Charge (Rs/kW/M)	NEPRA Determined Tariff Variable Charge (Rs/kWh)	Govt. Approved Tariff Fixed Charge (Rs/kW/M)	Govt. Approved Tariff Variable Charge (Rs/kWh)	Subsidy Fixed Charge (Rs/kW/M)	Subsidy Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.76	0.18%	132406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.55	4.59%	125054	-	-	-	-	13.86	-	5.79	-	8.07
101-200 Units	12.66	2.97%	53594	-	-	-	-	15.84	-	8.11	-	7.73
201-300 Units	11.27	2.65%	109105	-	-	-	-	16.21	-	10.20	-	6.01
301-700 Units	5.62	1.32%	31399	-	-	-	-	17.02	-	17.02	-	-
Above 700 Units	4.61	1.08%	6227	-	-	-	-	19.84	-	19.84	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2816	-	-	-	-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	2.54	0.60%	18773	-	-	-	-	14.65	-	14.65	-	-
Total Residential	57.39		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.66	1.57%	109555	-	-	-	-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	1.16	0.27%	2740	-	-	-	400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.62	1.08%	38	-	-	-	400.00	10.26	400.00	10.26	-	-
Total Commercial	12.45	0.00%	112,368									
Industrial												
B1	0.02	0.01%	-	-	-	-	-	-	-	-	-	-
B1 (Peak)	0.19	0.05%	1156	-	-	-	-	12.85	-	12.85	-	-
B1 - (Off Peak)	1.08	0.25%	1548	-	-	-	-	15.44	-	15.44	-	-
B2 -	-	0.00%	111	-	-	-	-	10.23	-	10.23	-	-
B2 - TOU (Peak)	1.28	0.30%	1078	-	-	-	400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	7.25	1.70%	1	-	-	-	400.00	10.10	400.00	10.10	-	-
B3- 11/33 KV (Peak)	0.52	0.12%	17	-	-	-	380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	6.38	1.49%	3	-	-	-	380.00	10.02	380.00	10.02	-	-
Total Industrial	17	0.00%	3,912									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.08	0.01%	86	-	-	-	400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.38	0.09%	115	-	-	-	400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-	-	-	400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kv	0.07	0.02%	-	-	-	-	380.00	11.84	380.00	11.84	-	-
Time of Use (TOU) - Peak	1.51	0.36%	28	-	-	-	380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	6.61	1.55%	28	-	-	-	380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kv	-	0.00%	-	-	-	-	-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.28	-	10.28	-	-
Total Single Point Supply	10		280									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.28	0.30%	97	-	-	-	-	12.00	-	11.40	-	0.60
D1 b Peak	0.77	0.18%	45	-	-	-	-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.10	0.02%	178	-	-	-	-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	308.06	72.38%	24412	-	-	-	200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (B)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3408	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	584	-	-	-	200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	316		28,700									
Public Lighting G	18.51	4.35%	275	-	-	-	-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-	-	-	-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	426	100.00%	624,913									



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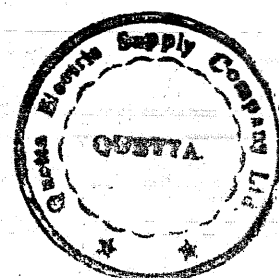
Revenue & Subsidy Statement Oct 2018

Description	Sales (kWh)	Sales Mix (%)	Projected No. of Consumers	Contracted Load (kW)	Peak Load (kW)	Distribution Losses	NEPRA Determined Tariff		Q&P Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-	-	-	-	3.02	-	1.51	-	1.51
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.55	4.59%	125,054	-	-	-	-	270.96	-	113.18	-	157.78
101-200 Units	12.66	2.97%	53,594	-	-	-	-	200.55	-	102.85	-	97.90
201-300 Units	11.27	2.65%	108,105	-	-	-	-	182.61	-	114.91	-	67.69
301-700 Units	5.62	1.32%	31,399	-	-	-	-	95.69	-	95.69	-	-
Above 700 Units	4.61	1.08%	6,227	-	-	-	-	90.52	-	90.52	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-	-	-	-	7.75	-	7.75	-	-
Time of Use (TOU) - Off-Peak	2.54	0.60%	18,773	-	-	-	-	37.22	-	37.22	-	-
Total Residential	67.39	0.00%	479,374	-	-	-	-	888.32	-	563.44	-	324.88
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.66	1.57%	109,555	-	-	-	-	81.95	-	81.95	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.10	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.18	0.27%	2,740	-	-	-	0.95	17.97	0.95	17.97	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.62	1.08%	38	-	-	-	5.74	47.35	5.74	47.35	-	-
Total Commercial	12.45	0.00%	112,368	-	-	-	6.77	147.37	6.77	147.37	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-	-	-	-	0.32	-	0.32	-	-
B1 (Peak)	0.19	0.05%	1,156	-	-	-	-	2.99	-	2.99	-	-
B1 - (Off Peak)	1.08	0.25%	1,548	-	-	-	-	11.05	-	11.05	-	-
B2 -	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-	-	-	1.76	19.66	1.76	19.66	-	-
B2 - TOU (Off-peak)	7.25	1.70%	1	-	-	-	12.15	73.25	12.15	73.25	-	-
B3 - 11/33 KV (Peak)	0.52	0.12%	17	-	-	-	0.65	8.03	0.65	8.03	-	-
B3 - 11/33 KV (Off-peak)	6.36	1.49%	3	-	-	-	4.79	63.69	4.79	63.69	-	-
Total Industrial	17	0.00%	3,912	-	-	-	19.37	176.86	19.36	176.86	(0.01)	-
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.70	0.68	0.70	-	-
Time of Use (TOU) - Peak	0.38	0.06%	115	-	-	-	0.21	6.17	0.21	6.17	-	-
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-	-	-	1.44	15.47	1.44	15.47	-	-
C2 Supply at 11 kV	0.07	0.02%	-	-	-	-	1.02	0.83	1.02	0.83	-	-
Time of Use (TOU) - Peak	1.51	0.36%	28	-	-	-	0.70	23.39	0.70	23.39	-	-
Time of Use (TOU) - Off-Peak	6.61	1.55%	28	-	-	-	3.57	66.75	3.57	66.75	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	113.34	7.62	113.34	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.28	0.30%	97	-	-	-	-	15.38	-	14.61	-	0.77
D1 b Peak	0.77	0.18%	-	-	-	-	-	8.83	-	8.39	-	0.44
D1 b Off Peak	0.10	0.02%	-	-	-	-	-	1.16	-	1.10	-	0.06
D2 Agricultural Tube-wells	306.06	72.38%	24,412	-	-	-	90.86	4,895.95	90.86	4,438.40	-	457.56
Agricultural Tube-wells D-2 (B)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	16.23	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.06	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.48	-	0.36	-	0.12
Total Agricultural	310	0.00%	28,700	-	-	-	110.19	4,921.80	90.86	4,462.85	-	458.95
Public Lighting G	18.51	4.35%	275	-	-	-	-	245.25	-	245.25	-	-
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	-	0.04	-	-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	428	100.00%	624,913	-	-	-	143.84	6,496.09	124.61	5,711.27	(0.01)	783.82



Revenue & Subsidy Statement Nov 2018

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.72	0.18%	132406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-		-
01-100 Units	18.70	4.59%	125054	-			-	13.86	-	5.79		8.07
101-200 Units	12.11	2.97%	53594	-			-	15.84	-	8.11		7.73
201-300 Units	10.78	2.85%	109105	-			-	18.21	-	10.20		6.01
301-700 Units	5.38	1.32%	31399	-			-	17.02	-	17.02		-
Above 700 Units	4.41	1.08%	6227	-			-	19.64	-	19.64		-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-		-
Time of Use (TOU) - Peak	0.37	0.09%	2816	-			-	19.81	-	19.81		-
Time of Use (TOU) - Off-Peak	2.43	0.80%	18773	-			-	14.65	-	14.65		-
Total Residential	54.91		479,374	-			-	-	-	-		-
Commercial - A2												
Commercial -	-			-			-	-	-	-		-
For peak load requirement up to 5 kW	6.37	1.57%	109555	-			-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-			-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	1.11	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.42	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	11.91	0.00%	112,368	-			-	-	-	-		-
Industrial												
B1	0.02	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.19	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	1.03	0.25%	1548	-			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.22	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	6.94	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3- 11/33 KV (Peak)	0.50	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	6.08	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	16	0.00%	3,912	-			-	-	-	-		-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	0.05	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.36	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.44	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.07	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.45	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	6.32	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.28	-	10.28	-	-
Total Single Point Supply	10		280	-			-	-	-	-		-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.23	0.30%	97	-			-	12.00	-	11.40	-	0.60
D1 b Peak	0.73	0.18%	45	-			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.10	0.02%	176	-			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	294.77	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (II)	0.15	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	297		28,700	-			-	-	-	-		-
Public Lighting G	17.72	4.36%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	407	100.00%	624,913	-			-	-	-	-		-

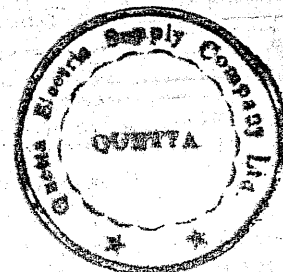


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Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses (%)	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy		
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	
	(MkWh)	(%)		(kW)			(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	
Residential								2.89	-	1.45	-	1.45	
Up to 50 Units	0.72	0.18%	132,406	-	-	-	-	-	-	-	-	-	
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	259.27	-	108.30	-	150.97	
01-100 Units	18.70	4.59%	125,054	-	-	-	-	191.90	-	98.22	-	93.67	
101-200 Units	-	-	53,594	-	-	-	-	174.72	-	109.96	-	(64.77)	
201-300 Units	10.78	2.85%	109,105	-	-	-	-	91.56	-	91.56	-	-	
301-700 Units	5.38	1.32%	31,399	-	-	-	-	86.62	-	86.62	-	-	
Above 700 Units	4.41	1.08%	6,227	-	-	-	-	-	-	-	-	-	
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	7.42	-	7.42	-	-	
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-	-	-	-	35.61	-	35.61	-	-	
Time of Use (TOU) - Off-Peak	2.43	0.60%	18,773	-	-	-	-	849.98	-	539.12	-	181.32	
Total Residential	42.80	0.00%	479,374	-	-	-	-	-	-	-	-	-	
Commercial - A2	-	0.00%	-	-	-	-	-	78.41	-	78.41	-	-	
Commercial -	6.37	1.57%	109,555	-	-	-	0.09	0.09	0.09	0.09	-	-	
For peak load requirement up to 5 kW	0.01	0.00%	35	-	-	-	-	-	-	-	-	-	
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-	
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	0.05	17.19	0.95	17.19	-	-	
Regular	1.11	0.27%	2,740	-	-	-	5.74	45.31	5.74	45.31	-	-	
Time of Use (TOU) - Peak (A-2)	4.42	1.08%	38	-	-	-	6.77	141.00	6.77	141.00	-	-	
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	
Total Commercial	11.91	0.00%	112,368	-	-	-	-	-	-	-	-	-	
Industrial	-	0.00%	-	-	-	-	-	0.31	-	0.31	-	-	
B1	0.02	0.01%	1,156	-	-	-	-	2.86	-	2.86	-	-	
B1 (Peak)	0.19	0.05%	1,548	-	-	-	-	10.57	-	10.57	-	-	
B1 - (Off Peak)	1.03	0.25%	111	-	-	-	0.01	1.76	1.76	18.81	-	(0.01)	
B2 -	-	0.00%	1,076	-	-	-	-	12.15	70.09	12.15	70.09	-	
B2 - TOU (Peak)	1.22	0.30%	1	-	-	-	0.65	7.68	0.65	7.68	-	-	
B2 - TOU (Off-peak)	6.94	1.70%	17	-	-	-	4.79	60.94	4.79	60.94	-	-	
B3 - 11/33 KV (Peak)	0.50	0.12%	3	-	-	-	19.37	171.26	19.38	171.26	-	(0.01)	
B3 - 11/33 KV (Off-peak)	6.08	1.49%	3,912	-	-	-	-	-	-	-	-	-	
Total Industrial	16	0.00%	3,912	-	-	-	-	-	-	-	-	-	
Bulk	-	0.00%	-	-	-	-	-	0.03	-	0.03	-	-	
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	0.68	0.67	0.68	0.67	-	-	
C1(b) Supply at 400 Volts -exceeding 5 kW	0.05	0.01%	86	-	-	-	0.21	5.91	0.21	5.91	-	-	
Time of Use (TOU) - Peak	0.36	0.09%	115	-	-	-	1.44	14.80	1.44	14.80	-	-	
Time of Use (TOU) - Off-Peak	1.44	0.35%	12	-	-	-	1.02	0.79	1.02	0.79	-	-	
C2 Supply at 11 KV	0.07	0.02%	28	-	-	-	0.70	22.38	0.70	22.38	-	-	
Time of Use (TOU) - Peak	1.45	0.36%	28	-	-	-	3.57	63.87	3.57	63.87	-	-	
Time of Use (TOU) - Off-Peak	6.32	1.55%	28	-	-	-	-	-	-	-	-	-	
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	7.62	108.45	7.62	108.45	-	-	
Total Single Point Supply	10	0.00%	280	-	-	-	-	-	-	-	-	-	
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	14.72	-	13.98	-	0.74	
D1 Scarp	1.23	0.30%	97	-	-	-	-	8.45	-	8.03	-	0.42	
D1 b Off Peak	0.73	0.18%	45	-	-	-	-	1.11	-	1.05	-	0.06	
D2 Agricultural Tube-wells	0.10	0.02%	176	-	-	-	75.55	4,684.84	75.55	4,246.43	-	438.21	
D2 Agricultural Tube-wells	294.77	72.38%	24,412	-	-	-	-	-	-	-	-	-	
Agricultural Tube-wells D-2 (II)	0.15	0.04%	-	-	-	-	16.23	-	-	-	-	-	
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	3.09	-	-	-	-	-	
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	0.46	-	0.34	-	0.12	
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	94.87	4,709.38	75.55	4,269.83	-	439.55	
Total Agricultural	297	0.00%	28,700	-	-	-	-	234.67	-	234.67	-	-	
Public Lighting G	17.72	4.35%	275	-	-	-	-	0.03	-	0.03	-	-	
Residential Colonies H	0.00	0.00%	4	-	-	-	-	-	-	-	-	-	
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-	
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-	
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-	
Grand Total	395	100.00%	624,913	-	-	-	-	128.63	6,214.77	109.30	5,464.37	(0.01)	620.86



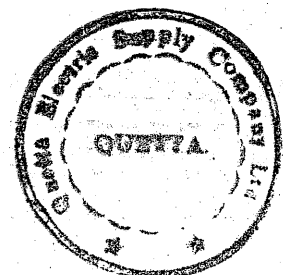
Description	Sales (MkWh)	Losses (%)	Projected No. of Consumers	Connected Load (kW)	Loss Factor (%)	Distribution Losses	NEPRA Determined Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Govt. Subsidy Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Subsidy Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.72	0.18%	132406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	18.53	4.59%	125054	-	-	-	-	13.86	-	5.79	-	8.07
101-200 Units	12.00	2.97%	53594	-	-	-	-	15.84	-	8.11	-	7.73
201-300 Units	10.68	2.65%	109105	-	-	-	-	16.21	-	10.20	-	6.01
301-700 Units	5.33	1.32%	31399	-	-	-	-	17.02	-	17.02	-	-
Above 700 Units	4.37	1.08%	6227	-	-	-	-	19.84	-	19.84	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2816	-	-	-	-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	2.41	0.60%	18773	-	-	-	-	-	-	-	-	-
Total Residential	54.40		479,374					14.65		14.65		
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.32	1.57%	109555	-	-	-	-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.10	0.27%	2740	-	-	-	-	15.46	-	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.37	1.08%	38	-	-	-	400.00	15.46	400.00	15.46	-	-
Total Commercial	11.80	0.00%	112,368				400.00	10.26	400.00	10.26		
Industrial												
B1	0.02	0.01%	-	-	-	-	-	-	-	-	-	-
B1 (Peak)	0.18	0.05%	1156	-	-	-	-	12.85	-	12.85	-	-
B1 - (Off Peak)	1.02	0.25%	1548	-	-	-	-	15.44	-	15.44	-	-
B2 -	-	0.00%	111	-	-	-	-	10.23	-	10.23	-	-
B2 - TOU (Peak)	1.21	0.30%	1076	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Off-peak)	8.88	1.70%	1	-	-	-	400.00	15.40	400.00	15.40	-	-
B3 - 11/33 KV (Peak)	0.49	0.12%	17	-	-	-	400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Off-peak)	6.03	1.49%	3	-	-	-	380.00	15.44	380.00	15.44	-	-
Total Industrial	16	0.00%	3,912				380.00	10.02	380.00	10.02		
Bulk		0.00%										
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.36	0.09%	115	-	-	-	400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Off-Peak	1.43	0.35%	12	-	-	-	400.00	16.25	400.00	16.25	-	-
C2 Supply at 11 KV	0.07	0.02%	-	-	-	-	400.00	10.26	400.00	10.26	-	-
Time of Use (TOU) - Peak	1.44	0.36%	28	-	-	-	380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Off-Peak	6.27	1.55%	28	-	-	-	380.00	15.44	380.00	15.44	-	-
C3 Supply above 11 KV	-	0.00%	-	-	-	-	380.00	10.10	380.00	10.10	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	11.49	-	11.49	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	15.37	-	15.37	-	-
Total Single Point Supply	10		280					10.28		10.28		
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.22	0.30%	97	-	-	-	-	12.00	-	11.40	-	0.60
D1 b Peak	0.73	0.18%	45	-	-	-	-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	292.03	72.38%	24412	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells D-2 (f)	0.15	0.04%	-	-	-	-	200.00	15.89	200.00	14.30	-	1.59
Time of Use (TOU) - Peak D-2(f)	-	0.00%	3406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	200.00	10.42	200.00	9.90	-	0.52
Total Agricultural	294		28,700				200.00	15.44	200.00	11.50		3.94
Public Lighting G	17.55	4.35%	275									
Residential Colonies H	0.00	0.00%	4	-	-	-	-	13.25	-	13.25	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	11.47	-	11.47	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	403	100.00%	624,913									



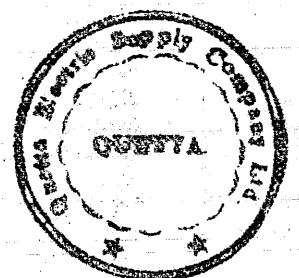
QESCO

Revenue & Subsidy Statement Dec 2018

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Collector Loss (kW)	Load Factor (%)	Distribution Losses	NERRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-	-	-	-	2.87	-	1.43	-	1.43
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	18.53	4.59%	125,054	-	-	-	-	256.85	-	107.29	-	149.57
101-200 Units	12.00	2.97%	-	-	-	-	-	190.11	-	97.31	-	92.80
201-300 Units	10.68	2.65%	109,105	-	-	-	-	173.10	-	108.93	-	64.17
301-700 Units	5.33	1.32%	31,399	-	-	-	-	90.70	-	90.70	-	-
Above 700 Units	4.37	1.08%	6,227	-	-	-	-	85.81	-	85.81	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-	-	-	-	7.35	-	7.35	-	-
Time of Use (TOU) - Off-Peak	2.41	0.60%	18,773	-	-	-	-	35.28	-	35.28	-	-
Total Residential	54.40	0.00%	479,374	-	-	-	-	842.07	-	534.11	-	307.96
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.32	1.57%	109,555	-	-	-	-	77.68	-	77.68	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.09	0.09	0.09	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.10	0.27%	2,740	-	-	-	0.95	17.03	0.95	17.03	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.37	1.08%	38	-	-	-	5.74	44.89	5.74	44.89	-	-
Total Commercial	11.80	0.00%	112,368	-	-	-	6.77	139.69	6.77	139.69	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-	-	-	-	0.30	-	0.30	-	-
B1 (Peak)	0.18	0.05%	1,156	-	-	-	-	2.83	-	2.83	-	-
B1 - (Off Peak)	1.02	0.25%	1,548	-	-	-	-	10.47	-	10.47	-	-
B2	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.21	0.30%	1,078	-	-	-	1.76	18.64	1.76	18.64	-	-
B2 - TOU (Off-peak)	6.88	1.70%	1	-	-	-	12.15	89.44	12.15	89.44	-	-
B3- 11/33 KV (Peak)	0.49	0.12%	17	-	-	-	0.65	7.61	0.65	7.61	-	-
B3 - 11/33 KV (Off-peak)	6.03	1.49%	3	-	-	-	4.79	60.37	4.79	60.37	-	-
Total Industrial	16	0.00%	3,912	-	-	-	19.37	169.66	19.36	169.66	(0.01)	-
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	0.68	0.66	0.68	0.66	-	-
Time of Use (TOU) - Peak	0.36	0.09%	115	-	-	-	0.21	5.85	0.21	5.85	-	-
Time of Use (TOU) - Off-Peak	1.43	0.35%	12	-	-	-	1.44	14.67	1.44	14.67	-	-
C2 Supply at 11 kV	0.07	0.02%	-	-	-	-	1.02	0.79	1.02	0.79	-	-
Time of Use (TOU) - Peak	1.44	0.36%	28	-	-	-	0.70	22.17	0.70	22.17	-	-
Time of Use (TOU) - Off-Peak	6.27	1.55%	28	-	-	-	3.57	63.28	3.57	63.28	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	107.44	7.62	107.44	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.22	0.30%	97	-	-	-	-	14.58	-	13.85	-	0.73
D1 b Peak	0.73	0.18%	-	-	-	-	-	8.37	-	7.95	-	0.42
D1 b Off Peak	0.10	0.02%	-	-	-	-	-	1.10	-	1.04	-	0.05
D2 Agricultural Tube-wells	292.03	72.38%	24,412	-	-	-	82.01	4,641.07	82.01	4,207.96	-	433.11
Agricultural Tube-wells D-2 (I)	0.15	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,408	-	-	-	18.23	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	-	-	-	-	-
Total Agricultural	294	0.00%	28,700	-	-	-	101.33	4,665.57	82.01	4,231.15	-	434.43
Public Lighting G	17.55	4.35%	275	-	-	-	-	232.49	-	232.49	-	-
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	-	0.03	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	403	100.00%	624,913	-	-	-	135.09	6,156.96	115.76	5,414.57	(0.01)	742.39



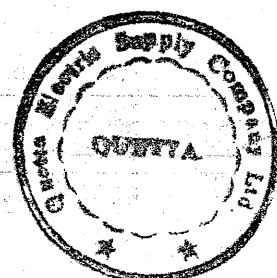
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	2.20	0.18%	132406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-	-	-
01-100 Units	56.78	4.59%	125054	-			-	13.86	-	5.79	-	8.07
101-200 Units	36.77	2.97%	53594	-			-	15.84	-	8.11	-	7.73
201-300 Units	32.73	2.65%	109105	-			-	16.21	-	10.20	-	6.01
301-700 Units	16.33	1.32%	31399	-			-	17.02	-	17.02	-	-
Above 700 Units	13.39	1.08%	6227	-			-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.14	0.09%	2816	-			-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	7.38	0.60%	18773	-			-	14.65	-	14.65	-	-
Total Residential	166.71		479,374	-								
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	19.35	1.57%	109555	-			-	12.30	-	12.30	-	-
Commercial (<100)	0.02	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 KW)	-											
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	3.38	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	13.41	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	36.16	0.00%	112,368	-								
Industrial												
B1	0.07	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.56	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	3.14	0.25%	1548	-			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	3.71	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	21.07	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3- 11/33 KV (Peak)	1.51	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	18.47	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	49	0.00%	3,912	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	0.16	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	1.10	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	4.38	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 KV	0.21	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	4.40	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	19.20	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 KV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.26	-	10.26	-	-
Total Single Point Supply	29		280	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.72	0.30%	97	-			-	12.00	-	11.40	-	0.60
D1 b Peak	2.23	0.18%	45	-			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.29	0.02%	178	-			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	894.86	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (B)	0.46	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(B)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.09	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	902		28,700	-								
Public Lighting G	53.78	4.35%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.01	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	1,236	100.00%	824,913	-								



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Revenue & Subsidy Statement Oct to Dec 2018

Description	Rates	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MK/Wh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	2.20	0.18%	132,406	-	-	-	-	8.78	-	4.39	-	4.39
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	56.78	4.59%	125,054	-	-	-	-	787.08	-	328.76	-	458.32
101-200 Units	36.77	2.97%	-	-	-	-	-	582.56	-	298.19	-	284.37
201-300 Units	32.73	2.65%	109,105	-	-	-	-	530.43	-	333.80	-	196.63
301-700 Units	16.33	1.32%	31,399	-	-	-	-	277.95	-	277.95	-	-
Above 700 Units	13.39	1.08%	6,227	-	-	-	-	262.95	-	262.95	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.14	0.09%	2,816	-	-	-	-	22.52	-	22.52	-	-
Time of Use (TOU) - Off-Peak	7.38	0.60%	18,773	-	-	-	-	108.10	-	108.10	-	-
Total Residential	166.71	0.00%	479,374	-	-	-	-	2,580.37	-	1,636.67	-	943.70
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	19.35	1.57%	109,555	-	-	-	-	238.04	-	238.04	-	-
Commercial (<100)	0.02	0.00%	35	-	-	-	0.26	0.28	0.26	0.28	-	-
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.38	0.27%	2,740	-	-	-	2.85	52.19	2.85	52.19	-	-
Time of Use (TOU) - Off-Peak (Temp)	13.41	1.08%	38	-	-	-	17.22	137.55	17.22	137.55	-	-
Total Commercial	36.16	0.00%	112,368	-	-	-	20.32	428.06	20.32	428.06	-	-
Industrial												
B1	0.07	0.01%	-	-	-	-	-	0.93	-	0.93	-	-
B1 (Peak)	0.56	0.05%	1,156	-	-	-	-	8.67	-	8.67	-	-
B1 - (Off Peak)	3.14	0.25%	1,548	-	-	-	-	32.08	-	32.08	-	-
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	3.71	0.30%	1,076	-	-	-	5.28	57.11	5.28	57.11	-	-
B2 - TOU (Off-peak)	21.07	1.70%	1	-	-	-	36.46	212.78	36.46	212.78	-	-
B3 - 11/33 KV (Peak)	1.51	0.12%	17	-	-	-	1.95	23.32	1.95	23.32	-	-
B3 - 11/33 KV (Off-peak)	18.47	1.49%	3	-	-	-	14.38	184.99	14.38	184.99	-	-
Total Industrial	49	0.00%	3,912	-	-	-	58.08	519.90	58.08	519.90	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	0.08	-	0.08	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	-	-	-	2.03	2.04	2.03	2.04	-	-
Time of Use (TOU) - Peak	1.10	0.09%	115	-	-	-	0.63	17.93	0.63	17.93	-	-
C2 Supply at 11 KV	0.21	0.02%	-	-	-	-	3.05	2.41	3.05	2.41	-	-
Time of Use (TOU) - Peak	4.40	0.36%	28	-	-	-	2.09	67.94	2.09	67.94	-	-
Time of Use (TOU) - Off-Peak	19.20	1.55%	28	-	-	-	10.71	193.90	10.71	193.90	-	-
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	29	0.00%	280	-	-	-	22.85	329.24	22.85	329.24	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.72	0.30%	97	-	-	-	-	44.66	-	42.45	-	2.23
D1 b Peak	2.23	0.18%	-	-	-	-	-	25.65	-	24.37	-	1.28
D1 b Off Peak	0.29	0.02%	-	-	-	-	-	3.36	-	3.19	-	0.17
D2 Agricultural Tube-wells	894.86	72.38%	24,412	-	-	-	248.42	14,221.66	248.42	12,892.79	-	1,328.87
Agricultural Tube-wells D-2 (B)	0.46	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	48.70	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	9.27	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	-	-	-	-	-	1.39	-	1.04	-	0.36
Total Agricultural	902	0.00%	28,700	-	-	-	306.39	14,296.75	248.42	12,963.83	-	1,332.91
Public Lighting G	53.78	4.35%	275	-	-	-	-	712.41	-	712.41	-	-
Residential Colonies H	0.01	0.00%	4	-	-	-	-	0.11	-	0.11	-	-
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1												
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	1,236	100.00%	624,913	-	-	-	407.63	18,866.62	349.67	16,590.21	-	2,276.61



Revenue & Subsidy Statement Jan 2019

Description	Sales	Sales Loss	Projected No. of Consumers	Connected Load	Loss Factor	Distribution Losses	NEPRA Determined Tariff		GoF Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	0.65	0.18%	132406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-		
01-100 Units	16.79	4.59%	125054	-			-	13.88	-	5.79		8.07
101-200 Units	10.87	2.97%	53594	-			-	15.84	-	8.11		7.73
201-300 Units	9.68	2.65%	109105	-			-	16.21	-	10.20		8.01
301-700 Units	4.83	1.32%	31399	-			-	17.02	-	17.02		-
Above 700 Units	3.96	1.08%	6227	-			-	19.84	-	19.84		-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-		-
Time of Use (TOU) - Peak	0.34	0.09%	2816	-			-	19.81	-	19.81		-
Time of Use (TOU) - Off-Peak	2.18	0.60%	18773	-			-	14.65	-	14.65		-
Total Residential	49.29		479,374	-			-					
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	5.72	1.57%	109555	-			-	12.30	-	12.30		-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-	0.00%		-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	1.00	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.96	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	10.69	0.00%	112,368	-								
Industrial												
B1	0.02	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.17	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	0.93	0.25%	1548	-			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.10	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	6.23	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	0.45	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	5.46	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	14	0.00%	3,912	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.33	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.30	0.35%	12	-			400.00	10.28	400.00	10.28	-	-
C2 Supply at 11 kV	0.08	0.02%		-			380.00	11.84	380.00	11.84	-	-
Time of Use (TOU) - Peak	1.30	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	5.68	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.28	-	10.28	-	-
Total Single Point Supply	9		280	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.10	0.30%	97	-			-	12.00	-	11.40		0.60
D1 b Peak	0.66	0.18%	45	-			-	11.50	-	10.92		0.57
D1 b Off Peak	0.09	0.02%	176	-			-	11.50	-	10.92		0.57
D2 Agricultural Tube-wells	264.80	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (I)	0.13	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	267		28,700	-								
Public Lighting G	15.90	4.35%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/K)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	368	100.00%	624,913	-								



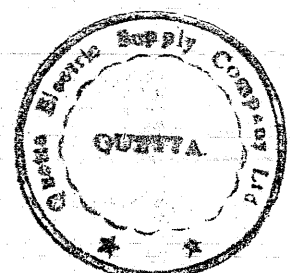
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Revenue & Subsidy Statement Jan 2019

Description	Sales (MkWh)	Sales (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		GoP Normative Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.65	0.18%	132,406	-	-	-	-	2.60	-	1.30	-	1.30
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	16.79	4.59%	125,054	-	-	-	-	232.73	-	97.21	-	135.52
101-200 Units	10.87	2.97%	-	-	-	-	-	172.25	-	88.17	-	84.08
201-300 Units	9.68	2.65%	109,105	-	-	-	-	158.84	-	98.70	-	58.14
301-700 Units	4.83	1.32%	31,399	-	-	-	-	82.19	-	82.19	-	-
Above 700 Units	3.96	1.08%	6,227	-	-	-	-	77.75	-	77.75	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.34	0.09%	2,816	-	-	-	-	6.66	-	6.66	-	-
Time of Use (TOU) - Off-Peak	2.18	0.60%	18,773	-	-	-	-	31.97	-	31.97	-	-
Total Residential	49.29	0.00%	479,374	-	-	-	-	782.98	-	483.94	-	279.04
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	5.72	1.57%	109,555	-	-	-	0.09	0.08	0.09	0.08	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.00	0.27%	2,740	-	-	-	0.95	15.43	0.95	15.43	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.96	1.08%	38	-	-	-	5.74	40.67	5.74	40.67	-	-
Total Commercial	10.69	0.00%	112,368	-	-	-	6.77	126.57	6.77	126.57	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-	-	-	-	0.28	-	0.28	-	-
B1 (Peak)	0.17	0.05%	1,156	-	-	-	-	2.56	-	2.56	-	-
B1 - (Off Peak)	0.93	0.25%	1,548	-	-	-	-	9.49	-	9.49	-	-
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.10	0.30%	1,076	-	-	-	1.76	16.89	1.76	16.89	-	-
B2 - TOU (Off-peak)	6.23	1.70%	1	-	-	-	12.15	62.92	12.15	62.92	-	-
B3 - 11/33 KV (Peak)	0.45	0.12%	17	-	-	-	0.65	6.90	0.65	6.90	-	-
B3 - 11/33 KV (Off-peak)	5.46	1.49%	3	-	-	-	4.79	54.70	4.79	54.70	-	-
Total Industrial	14	0.00%	3,912	-	-	-	19.36	153.73	19.36	153.73	-	-
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.02	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	0.68	0.60	0.68	0.60	-	-
Time of Use (TOU) - Peak	0.33	0.09%	115	-	-	-	0.21	5.30	0.21	5.30	-	-
Time of Use (TOU) - Off-Peak	1.30	0.36%	12	-	-	-	1.44	13.29	1.44	13.29	-	-
C2 Supply at 11 kV	0.06	0.02%	-	-	-	-	1.02	0.71	1.02	0.71	-	-
Time of Use (TOU) - Peak	1.30	0.36%	28	-	-	-	0.70	20.09	0.70	20.09	-	-
Time of Use (TOU) - Off-Peak	5.68	1.55%	28	-	-	-	3.57	57.33	3.57	57.33	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	9	0.00%	280	-	-	-	7.62	97.35	7.62	97.35	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.10	0.30%	97	-	-	-	-	13.21	-	12.55	-	0.66
D1 b Peak	0.66	0.18%	-	-	-	-	-	7.58	-	7.20	-	0.38
D1 b Off Peak	0.09	0.02%	-	-	-	-	-	0.99	-	0.94	-	0.05
D2 Agricultural Tube-wells	284.80	72.38%	24,412	-	-	-	88.41	4,205.16	88.41	3,816.31	-	388.86
Agricultural Tube-wells D-2 (II)	0.13	0.04%	-	-	-	-	16.23	-	(0.77)	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,408	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	0.41	-	0.31	-	0.11
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	4.227.37	87.84	3,837.31	-	390.05
Total Agricultural	287	0.00%	28,700	-	-	-	107.73	4,227.37	87.84	3,837.31	-	390.05
Public Lighting G	15.90	4.35%	275	-	-	-	-	210.65	-	210.65	-	-
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	-	0.03	-	-
Special Contracts - Tariff K (A/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	366	100.00%	624,913	-	-	-	141.48	5,578.66	121.38	4,909.59	-	669.09



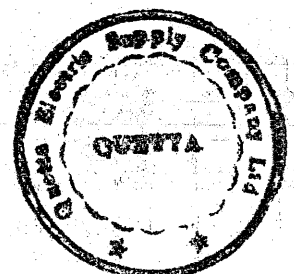
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		GoP Notified tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.56	0.18%	132406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-	-	-
01-100 Units	14.40	4.59%	125054	-			-	13.86	-	5.79	-	8.07
101-200 Units	9.33	2.97%	53594	-			-	15.84	-	8.11	-	7.73
201-300 Units	8.30	2.65%	109105	-			-	16.21	-	10.20	-	6.01
301-700 Units	4.14	1.32%	31399	-			-	17.02	-	17.02	-	-
Above 700 Units	3.40	1.08%	6227	-			-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2816	-			-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	1.87	0.60%	18773	-			-	14.65	-	14.65	-	-
Total Residential	42.28		479,374	-			-	-	-	-	-	-
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	4.91	1.57%	109555	-			-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-											
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	0.68	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.40	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	9.17	0.00%	112,368	-								
Industrial												
B1	0.02	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.14	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	0.80	0.25%	1546	-			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	5.34	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3- 11/33 KV (Peak)	0.38	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	4.68	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	12	0.00%	3,912	-								
Bulk		0.00%										
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.28	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.05	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.12	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	4.87	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.28	-	10.28	-	-
Total Single Point Supply	7		280	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-			-	12.00	-	11.40	-	0.60
D1 b Peak	0.57	0.18%	45	-			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.07	0.02%	176	-			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	226.97	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (I)	0.12	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.02	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	229		28,700	-								
Public Lighting G	13.64	4.35%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (AJK)		0.00%										
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1		0.00%										
Co-Generation-J		0.00%										
Grand Total	314	100.00%	624,913	-								



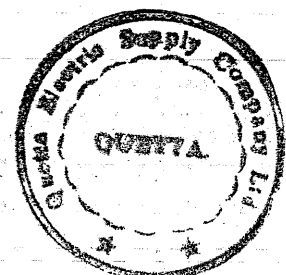
QESCO

Revenue & Subsidy Statement Feb 2019

Description	Rate	Base Mt	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-	-	-	-	2.23	-	1.11	-	1.11
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	14.40	4.59%	125,054	-	-	-	-	199.63	-	83.39	-	116.25
101-200 Units	9.33	2.97%	-	-	-	-	-	147.78	-	75.63	-	72.13
201-300 Units	8.30	2.65%	109,105	-	-	-	-	134.54	-	84.67	-	49.87
301-700 Units	4.14	1.32%	31,399	-	-	-	-	70.50	-	70.50	-	-
Above 700 Units	3.40	1.08%	6,227	-	-	-	-	66.70	-	66.70	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-	-	-	-	5.71	-	5.71	-	-
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-	-	-	-	27.42	-	27.42	-	-
Total Residential	42.28	0.00%	479,374	-	-	-	-	654.48	-	415.12	-	239.36
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	4.91	1.57%	109,555	-	-	-	-	60.38	-	60.38	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.07	0.09	0.07	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.88	0.27%	2,740	-	-	-	0.95	13.24	0.95	13.24	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.40	1.08%	38	-	-	-	5.74	34.89	5.74	34.89	-	-
Total Commercial	9.17	0.00%	112,368	-	-	-	6.77	108.57	6.77	108.57	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-	-	-	-	0.24	-	0.24	-	-
B1 (Peak)	0.14	0.05%	1,158	-	-	-	-	2.20	-	2.20	-	-
B1 - (Off Peak)	0.80	0.25%	1,548	-	-	-	-	8.14	-	8.14	-	-
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-	-	-	1.78	14.49	1.78	14.49	-	-
B2 - TOU (Off-peak)	5.34	1.70%	1	-	-	-	12.15	53.97	12.15	53.97	-	-
B3- 11/33 KV (Peak)	0.38	0.12%	17	-	-	-	0.65	5.91	0.65	5.91	-	-
B3 - 11/33 KV (Off-peak)	4.68	1.49%	3	-	-	-	4.79	46.92	4.79	46.92	-	-
Total Industrial	12	0.00%	3,912	-	-	-	19.38	131.87	19.38	131.87	-	-
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.02	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-	-	-	0.68	0.52	0.68	0.52	-	-
Time of Use (TOU) - Peak	0.28	0.09%	115	-	-	-	0.21	4.55	0.21	4.55	-	-
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-	-	-	1.44	11.40	1.44	11.40	-	-
C2 Supply at 11 kV	0.05	0.02%	-	-	-	-	1.02	0.81	1.02	0.81	-	-
Time of Use (TOU) - Peak	1.12	0.36%	28	-	-	-	0.70	17.23	0.70	17.23	-	-
Time of Use (TOU) - Off-Peak	4.87	1.55%	28	-	-	-	3.57	49.18	3.57	49.18	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	7	0.00%	280	-	-	-	7.62	63.51	7.62	63.51	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.94	0.30%	97	-	-	-	-	11.33	-	10.77	-	0.57
D1 b Peak	0.57	0.18%	-	-	-	-	-	6.51	-	6.18	-	0.33
D1 b Off Peak	0.07	0.02%	-	-	-	-	-	0.85	-	0.81	-	0.04
D2 Agricultural Tube-wells	228.97	72.38%	24,412	-	-	-	49.87	3,607.16	49.87	3,273.59	-	333.58
Agricultural Tube-wells D-2 (B)	0.12	0.04%	-	-	-	-	-	-	(0.77)	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	16.23	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-	-	-	-	0.35	-	0.26	-	0.09
Total Agricultural	229	0.00%	28,700	-	-	-	68.99	3,626.21	48.90	3,291.61	-	334.60
Public Lighting G	13.64	4.35%	275	-	-	-	-	-	-	-	-	-
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	-	0.03	-	-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	314	100.00%	824,913	-	-	-	102.74	4,785.36	82.84	4,211.40	-	573.96



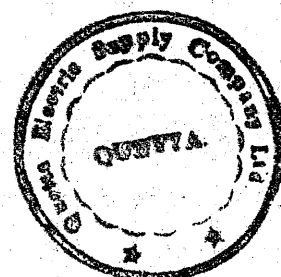
Description	Sales (MkWh)	Sales Mix (%)	Project No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		QESCO Revised Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.56	0.18%	132406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	14.37	4.59%	125054	-	-	-	-	13.86	-	5.79	-	8.07
101-200 Units	9.31	2.97%	53594	-	-	-	-	15.84	-	8.11	-	7.73
201-300 Units	8.28	2.65%	109105	-	-	-	-	16.21	-	10.20	-	6.01
301-700 Units	4.13	1.32%	31399	-	-	-	-	17.02	-	17.02	-	-
Above 700 Units	3.39	1.08%	6227	-	-	-	-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2816	-	-	-	-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	1.87	0.60%	18773	-	-	-	-	14.65	-	14.65	-	-
Total Residential	42.19		479,374	-	-	-	-	-	-	-	-	-
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.90	1.57%	109555	-	-	-	-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	12.18	400.00	12.18	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.85	0.27%	2740	-	-	-	400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.08%	38	-	-	-	400.00	10.26	400.00	10.26	-	-
Total Commercial	9.15	0.00%	112,368	-	-	-	-	-	-	-	-	-
Industrial												
B1	0.02	0.01%	-	-	-	-	-	12.85	-	12.85	-	-
B1 (Peak)	0.14	0.05%	1158	-	-	-	-	15.44	-	15.44	-	-
B1 - (Off Peak)	0.79	0.25%	1548	-	-	-	-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1076	-	-	-	400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	5.33	1.70%	1	-	-	-	400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	0.38	0.12%	17	-	-	-	380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	4.67	1.49%	3	-	-	-	380.00	10.02	380.00	10.02	-	-
Total Industrial	12	0.00%	3,912	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-	-	-	400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.28	0.09%	115	-	-	-	400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.11	0.36%	12	-	-	-	400.00	10.28	400.00	10.28	-	-
C2 Supply at 11 KV	0.05	0.02%	-	-	-	-	380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.11	0.36%	28	-	-	-	380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	4.86	1.55%	28	-	-	-	380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	10.28	-	10.28	-	-
Total Single Point Supply	7		280	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-	-	-	-	12.00	-	11.40	-	0.60
D1 b Peak	0.58	0.18%	45	-	-	-	-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.07	0.02%	176	-	-	-	-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	226.48	72.38%	24412	-	-	-	200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (R)	0.12	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(R)	-	0.00%	3406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-	-	-	200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	228		28,700	-	-	-	-	-	-	-	-	-
Public Lighting G	13.61	4.35%	275	-	-	-	-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-	-	-	-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/J/K)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1												
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	313	100.00%	624,913	-	-	-	-	-	-	-	-	-



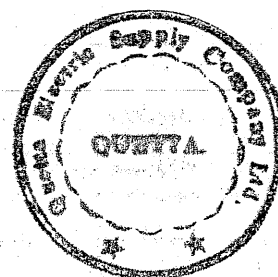
QESCO

Revenue & Subsidy Statement March 2019

Description	Basic	Tariff	Expected No. of Consumers	Contracted Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		G&P Netted Tariff		Subsidy	
	(MKWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-			-	2.22	-	1.11	-	1.11
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	14.37	4.59%	125,054	-			-	199.20	-	83.21	-	115.99
101-200 Units	9.31	2.97%	-	-			-	147.44	-	75.47	-	71.97
201-300 Units	8.28	2.65%	109,105	-			-	134.24	-	84.48	-	49.76
301-700 Units	4.13	1.32%	31,399	-			-	70.36	-	70.35	-	-
Above 700 Units	3.39	1.08%	6,227	-			-	66.55	-	66.55	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-			-	5.70	-	5.70	-	-
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-			-	27.36	-	27.36	-	-
Total Residential	42.19	0.00%	479,374	-	-	-	-	653.06	-	414.22	-	238.84
Commercial - A2												
Commercial -	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	4.90	1.57%	109,555	-			-	60.24	-	60.24	-	-
Commercial (<100)	0.01	0.00%	35	-			0.09	0.07	0.09	0.07	-	-
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.85	0.27%	2,740	-			0.95	13.21	0.95	13.21	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.08%	38	-			5.74	34.81	5.74	34.81	-	-
Total Commercial	9.15	0.00%	112,368	-	-	-	6.77	108.34	6.77	108.34	-	-
Industrial												
B1	0.02	0.01%	-	-			-	0.24	-	0.24	-	-
B1 (Peak)	0.14	0.05%	1,156	-			-	2.20	-	2.20	-	-
B1 - (Off Peak)	0.79	0.25%	1,548	-			-	8.12	-	8.12	-	-
B2	-	0.00%	111	-			-	-	-	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1,078	-			1.76	14.45	1.76	14.45	-	-
B2 - TOU (Off-peak)	5.33	1.70%	1	-			12.15	53.85	12.15	53.85	-	-
B3- 11/33 KV (Peak)	0.38	0.12%	17	-			0.65	5.90	0.65	5.90	-	-
B3 - 11/33 KV (Off-peak)	4.67	1.49%	3	-			4.79	46.82	4.79	46.82	-	-
Total Industrial	12	0.00%	3,912	-	-	-	19.36	131.58	19.36	131.58	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.02	-	0.02	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-			0.68	0.52	0.68	0.52	-	-
Time of Use (TOU) - Peak	0.28	0.09%	115	-			0.21	4.54	0.21	4.54	-	-
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-			1.44	11.37	1.44	11.37	-	-
C2 Supply at 11 KV	0.05	0.02%	-	-			1.02	0.81	1.02	0.81	-	-
Time of Use (TOU) - Peak	1.11	0.36%	28	-			0.70	17.20	0.70	17.20	-	-
Time of Use (TOU) - Off-Peak	4.86	1.55%	28	-			3.57	49.07	3.57	49.07	-	-
C3 Supply above 11 KV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	7	0.00%	280	-	-	-	7.62	83.33	7.62	83.33	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-			-	11.31	-	10.74	-	0.57
D1 b Peak	0.56	0.18%	-	-			-	6.49	-	6.17	-	0.32
D1 b Off Peak	0.07	0.02%	-	-			-	0.85	-	0.81	-	0.04
D2 Agricultural Tube-wells	226.48	72.38%	24,412	-			76.28	3,599.33	76.28	3,269.77	-	329.56
Agricultural Tube-wells D-2 (f)	0.12	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(f)	-	0.00%	3,406	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-			-	0.35	-	0.26	-	0.09
Total Agricultural	228	0.00%	28,700	-	-	-	76.28	3,618.33	76.28	3,287.75	-	330.59
Public Lighting G	13.61	4.35%	275	-			-	180.30	-	180.30	-	-
Residential Colonies H	0.00	0.00%	4	-			-	0.03	-	0.03	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	313	100.00%	624,913	-	-	-	110.03	4,774.97	110.03	4,205.54	-	569.42



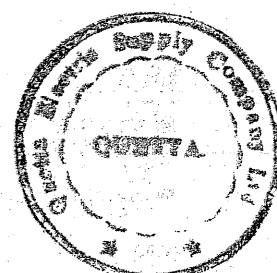
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff Fixed Charge (Rs/kW/M)	NEPRA Determined Tariff Variable Charge (Rs/kWh)	QEP Notified Tariff Fixed Charge (Rs/kW/M)	QEP Notified Tariff Variable Charge (Rs/kWh)	Subsidy Fixed Charge (Rs/kW/M)	Subsidy Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	1.76	0.18%	132406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-		-
01-100 Units	45.56	4.59%	125054	-			-	13.86	-	5.79		8.07
101-200 Units	29.50	2.97%	53594	-			-	15.84	-	8.11		7.73
201-300 Units	26.26	2.65%	109105	-			-	16.21	-	10.20		6.01
301-700 Units	13.11	1.32%	31399	-			-	17.02	-	17.02		-
Above 700 Units	10.74	1.08%	6227	-			-	19.64	-	19.64		-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-		-
Time of Use (TOU) - Peak	0.91	0.09%	2816	-			-	19.81	-	19.81		-
Time of Use (TOU) - Off-Peak	5.92	0.60%	18773	-			-	14.65	-	14.65		-
Total Residential	133.77		479,374									
Commercial - A2												
Commercial -	-						-	-	-	-		-
For peak load requirement up to 5 kW	15.53	1.57%	109555	-			-	12.30	-	12.30	-	-
Commercial (<100)	0.02	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-						-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	2.71	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	10.76	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	29.01	0.00%	112,368									
Industrial												
B1	0.06	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.45	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	2.52	0.25%	1548	-			-	10.23	-	10.23	-	-
B2	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	2.98	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	16.91	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	1.21	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	14.82	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	39	0.00%	3,912									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.13	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.89	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	3.51	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.17	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	3.53	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	15.41	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.28	-	10.28	-	-
Total Single Point Supply	24		280									
Agricultural Tube-wells - Tariff D												
D1 Scarp	2.99	0.30%	97	-			-	12.00	-	11.40	-	0.60
D1 b Peak	1.79	0.18%	45	-			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.23	0.02%	176	-			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	718.04	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (I)	0.37	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.07	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	723		28,700									
Public Lighting G	43.15	4.35%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.01	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	992	100.00%	624,913									



QESCO

Revenue & Subsidy Statement Jan to March 2019

Description	Sales (MkWh)	Sales Loss (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Term		GEP Notified Term		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	1.76	0.18%	132,408	-	-	-	-	7.05	-	3.52	-	3.52
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	45.56	4.59%	125,054	-	-	-	-	631.56	-	263.80	-	367.76
101-200 Units	29.50	2.97%	-	-	-	-	-	467.45	-	239.27	-	228.18
201-300 Units	26.26	2.65%	109,105	-	-	-	-	425.62	-	267.85	-	157.77
301-700 Units	13.11	1.32%	31,399	-	-	-	-	223.03	-	223.03	-	-
Above 700 Units	10.74	1.08%	6,227	-	-	-	-	211.00	-	211.00	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.91	0.09%	2,816	-	-	-	-	18.07	-	18.07	-	-
Time of Use (TOU) - Off-Peak	5.92	0.60%	18,773	-	-	-	-	86.74	-	86.74	-	-
Total Residential	133.77	0.00%	479,374	-	-	-	-	2,070.52	-	1,313.28	-	757.24
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	191.01	-	191.01	-	-
For peak load requirement up to 5 kW	15.53	1.57%	109,555	-	-	-	-	0.26	0.23	0.26	0.23	-
Commercial (<100)	0.02	0.00%	35	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	2.71	0.27%	2,740	-	-	-	2.85	41.88	2.85	41.88	-	-
Time of Use (TOU) - Off-Peak (Temp)	10.76	1.08%	38	-	-	-	17.22	110.37	17.22	110.37	-	-
Total Commercial	29.01	0.00%	112,368	-	-	-	20.32	343.48	20.32	343.48	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.06	0.01%	-	-	-	-	-	0.75	-	0.75	-	-
B1 (Peak)	0.45	0.05%	1,156	-	-	-	-	6.96	-	6.96	-	-
B1 - (Off Peak)	2.52	0.26%	1,548	-	-	-	-	25.75	-	25.75	-	-
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	2.98	0.30%	1,076	-	-	-	5.28	45.83	5.28	45.83	-	-
B2 - TOU (Off-peak)	16.91	1.70%	1	-	-	-	36.46	170.74	36.46	170.74	-	-
B3 - 11/33 KV (Peak)	1.21	0.12%	17	-	-	-	1.95	18.71	1.95	18.71	-	-
B3 - 11/33 KV (Off-peak)	14.82	1.49%	3	-	-	-	14.38	148.44	14.38	148.44	-	-
Total Industrial	39	0.00%	3,912	-	-	-	58.08	417.17	58.08	417.17	-	-
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.06	-	0.06	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.13	0.01%	86	-	-	-	2.03	1.63	2.03	1.63	-	-
Time of Use (TOU) - Peak	0.89	0.08%	115	-	-	-	0.63	14.39	0.63	14.39	-	-
Time of Use (TOU) - Off-Peak	3.51	0.35%	12	-	-	-	4.33	36.06	4.33	36.06	-	-
C2 Supply at 11 kV	0.17	0.02%	-	-	-	-	3.05	1.93	3.05	1.93	-	-
Time of Use (TOU) - Peak	3.53	0.38%	28	-	-	-	2.09	54.52	2.09	54.52	-	-
Time of Use (TOU) - Off-Peak	15.41	1.58%	28	-	-	-	10.71	155.59	10.71	155.59	-	-
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	24	0.00%	280	-	-	-	22.85	284.18	22.85	284.18	-	-
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	2.99	0.30%	97	-	-	-	-	35.85	-	34.06	-	1.79
D1 b Peak	1.79	0.18%	-	-	-	-	-	20.58	-	19.55	-	1.03
D1 b Off Peak	0.23	0.02%	-	-	-	-	-	2.69	-	2.56	-	0.13
D2 Agricultural Tube-wells	718.04	72.38%	24,412	-	-	-	214.36	11,411.66	214.76	10,359.67	0.40	1,051.99
Agricultural Tube-wells D-2 (B)	0.37	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2 (B)	-	0.00%	3,408	-	-	-	32.46	-	(1.55)	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	6.18	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.07	0.01%	-	-	-	-	-	1.12	-	0.83	-	0.29
Total Agricultural	723	0.00%	28,700	-	-	-	253.01	11,471.91	213.21	10,416.68	0.40	1,055.23
Public Lighting G	43.15	4.35%	275	-	-	-	-	571.65	-	571.65	-	-
Residential Colonies H	0.01	0.00%	4	-	-	-	-	0.06	-	0.06	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	992	100.00%	624,913	-	-	-	354.25	15,139.00	314.46	13,326.54	0.40	1,812.47



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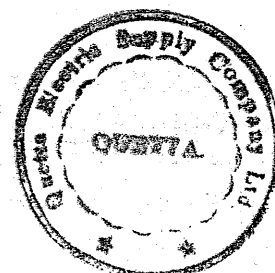
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		GoP Modified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.61	0.18%	132406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-			-			-	-	-	-	-	-
01-100 Units	15.71	4.59%	125054	-			-	13.86	-	5.79	-	8.07
101-200 Units	10.17	2.97%	53594	-			-	15.84	-	8.11	-	7.73
201-300 Units	9.05	2.65%	109105	-			-	16.21	-	10.20	-	6.01
301-700 Units	4.52	1.32%	31399	-			-	17.02	-	17.02	-	-
Above 700 Units	3.70	1.08%	6227	-			-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.31	0.09%	2816	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	2.04	0.60%	18773	-			-	19.81	-	19.81	-	-
Total Residential	46.11		479,374	-			-	14.65	-	14.65	-	-
Commercial - A2												
Commercial -	-			-								
For peak load requirement up to 5 kW	5.35	1.57%	109555	-			-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-	0.00%		-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	0.93	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.71	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	10.00	0.00%	112,368	-			-	-	-	-	-	-
Industrial												
B1	0.02	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.16	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	0.87	0.25%	1548	-			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.03	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	5.83	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3- 11/33 KV (Peak)	0.42	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	5.11	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	13	0.00%	3,912	-			-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	0.04	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.31	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.21	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.06	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.22	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	5.31	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.28	-	10.28	-	-
Total Single Point Supply	8		280	-			-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.03	0.30%	97	-			-	12.00	-	11.40	-	0.60
D1 b Peak	0.62	0.18%	45	-			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.08	0.02%	176	-			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	247.52	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (I)	0.13	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.02	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	249		28,700	-			-	-	-	-	-	-
Public Lighting G	14.88	4.35%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/K)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	342	100.00%	624,913	-			-	-	-	-	-	-



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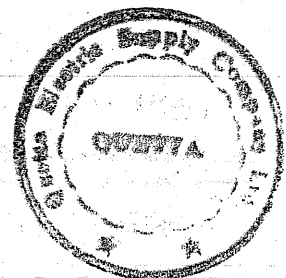
Revenue & Subsidy Statement April 2019

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NERRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(Mk/Wh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Mk/Wh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.81	0.18%	132,406	-	-	-	-	2.43	-	1.21	-	1.21
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	15.71	4.59%	125,054	-	-	-	-	217.71	-	90.94	-	126.77
101-200 Units	10.17	2.97%	-	-	-	-	-	161.14	-	82.48	-	78.66
201-300 Units	9.05	2.65%	-	-	-	-	-	147.44	-	75.47	-	71.97
301-700 Units	4.52	1.32%	31,399	-	-	-	-	76.88	-	76.88	-	-
Above 700 Units	3.70	1.08%	6,227	-	-	-	-	72.73	-	72.73	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.31	0.09%	2,816	-	-	-	-	6.23	-	6.23	-	-
Time of Use (TOU) - Off-Peak	2.04	0.60%	18,773	-	-	-	-	29.90	-	29.90	-	-
Total Residential	46.11		479,374					714.46		435.84		278.61
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	65.84	-	65.84	-	-
For peak load requirement up to 5 kW	5.35	1.57%	109,555	-	-	-	-	-	0.09	0.08	-	-
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.08	0.09	0.08	-	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.93	0.27%	2,740	-	-	-	0.95	14.44	0.95	14.44	-	-
Time of Use (TOU) - Off-Peak (Temp)	3.71	1.08%	38	-	-	-	5.74	38.05	5.74	38.05	-	-
Total Commercial	10.00	0.00%	112,368				6.77	118.40	6.77	118.40		
Industrial												
B1	0.02	0.01%	-	-	-	-	-	0.26	-	0.26	-	-
B1 (Peak)	0.16	0.05%	1,156	-	-	-	-	2.40	-	2.40	-	-
B1 - (Off Peak)	0.87	0.25%	1,548	-	-	-	-	8.87	-	8.87	-	-
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.03	0.30%	1,078	-	-	-	1.76	15.80	1.76	15.80	-	-
B2 - TOU (Off-peak)	5.83	1.70%	1	-	-	-	12.15	58.86	12.15	58.86	-	-
B3 - 11/33 KV (Peak)	0.42	0.12%	17	-	-	-	0.65	6.45	0.65	6.45	-	-
B3 - 11/33 KV (Off-peak)	5.11	1.49%	3	-	-	-	4.79	51.17	4.79	51.17	-	-
Total Industrial	13	0.00%	3,912				19.36	143.81	19.36	143.81		
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.02	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-	-	-	0.68	0.56	0.68	0.56	-	-
Time of Use (TOU) - Peak	0.31	0.09%	115	-	-	-	0.21	4.96	0.21	5.03	-	(0.07)
Time of Use (TOU) - Off-Peak	1.21	0.35%	12	-	-	-	1.44	12.43	1.44	12.43	-	-
C2 Supply at 11 KV	0.06	0.02%	-	-	-	-	1.02	0.67	1.02	0.67	-	-
Time of Use (TOU) - Peak	1.22	0.36%	28	-	-	-	0.70	18.79	0.70	18.79	-	-
Time of Use (TOU) - Off-Peak	5.31	1.55%	28	-	-	-	3.57	53.63	3.57	53.63	-	-
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	8		280				7.62	91.07	7.62	91.14		(0.07)
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.03	0.30%	97	-	-	-	-	12.36	-	11.74	-	0.62
D1 b Peak	0.62	0.18%	-	-	-	-	-	7.09	-	6.74	-	0.35
D1 b Off Peak	0.08	0.02%	-	-	-	-	-	0.93	-	0.88	-	0.05
D2 Agricultural Tube-wells	247.52	72.38%	24,412	-	-	-	97.21	3,933.77	97.21	3,558.87	-	374.90
Agricultural Tube-wells D-2 (f)	0.13	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(f)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	584	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-	-	-	-	0.39	-	0.29	-	0.10
Total Agricultural	249		28,700				97.21	3,954.53	97.21	3,578.52		376.01
Public Lighting G	14.88	4.35%	275									
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	-	0.03	-	-
Special Contracts - Tariff K (A/JK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	342	100.00%	624,913					130.96	5,219.35	130.96	4,564.80	654.56



Revenue & Subsidy Statement May 2019

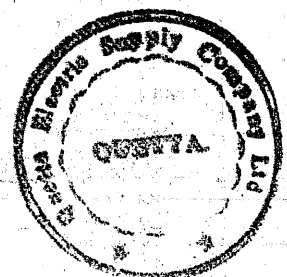
Description	Sales	Sales	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	0.78	0.18%	132408	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%		-			-	-	-	-	-	-
01-100 Units	19.77	4.59%	125054	-			-	13.86	-	5.79	-	8.07
101-200 Units	12.80	2.97%	53594	-			-	15.84	-	8.11	-	7.73
201-300 Units	11.40	2.65%	109105	-			-	16.21	-	10.20	-	6.01
301-700 Units	5.69	1.32%	31399	-			-	17.02	-	17.02	-	-
Above 700 Units	4.66	1.08%	6227	-			-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2816	-			-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	2.57	0.60%	18773	-			-	14.65	-	14.65	-	-
Total Residential	58.05	0.00%	479,374	-			-					
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	6.74	1.57%	109555	-			-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	-			400.00	12.18	400.00	12.18	-	-
Commercial (<20 KW)	-											
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	1.18	0.27%	2740	-			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.67	1.08%	38	-			400.00	10.26	400.00	10.26	-	-
Total Commercial	12.59	0.00%	112,368	-								
Industrial												
B1	0.03	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.20	0.05%	1156	-			-	15.44	-	15.44	-	-
B1 - (Off Peak)	1.09	0.25%	1548	-			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.29	0.30%	1076	-			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	7.34	1.70%	1	-			400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	0.53	0.12%	17	-			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	6.43	1.49%	3	-			380.00	10.02	380.00	10.02	-	-
Total Industrial	17	0.00%	3,912	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.38	0.09%	115	-			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.53	0.35%	12	-			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.07	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.53	0.36%	28	-			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	6.69	1.55%	28	-			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.28	-	10.28	-	-
Total Single Point Supply	10		280	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.30	0.30%	97	-			-	12.00	-	11.40	-	0.60
D1 b Peak	0.78	0.18%	45	-			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.10	0.02%	176	-			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	311.61	72.38%	24412	-			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (I)	0.16	0.04%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	314		28,700	-								
Public Lighting G	18.73	4.35%	275	-			-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	-			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	431	100.00%	624,913	-								



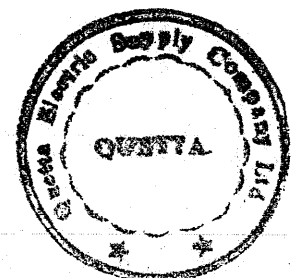
QESCO

Revenue & Subsidy Statement May 2019

Description	Sales	Sales Mix	Protected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-			-	3.06	-	1.53	-	1.53
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	19.77	4.59%	125,054	-			-	274.08	-	114.48	-	159.60
101-200 Units	12.80	2.97%	53,594	-			-	202.86	-	103.84	-	99.02
201-300 Units	11.40	2.69%	109,105	-			-	184.71	-	116.24	-	68.47
301-700 Units	5.69	1.32%	31,399	-			-	96.79	-	96.79	-	-
Above 700 Units	4.66	1.08%	6,227	-			-	91.57	-	91.57	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-			-	7.84	-	7.84	-	-
Time of Use (TOU) - Off-Peak	2.57	0.60%	18,773	-			-	37.64	-	37.64	-	-
Total Residential	58.05	0.00%	479,374					896.55		569.93		328.62
Commercial - A2												
Commercial - A2	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	6.74	1.57%	109,555	-			-	82.89	-	82.89	-	-
Commercial (<100)	0.01	0.00%	35	-			0.09	0.10	0.09	0.10	-	-
Commercial (<20 KW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.18	0.27%	2,740	-			0.95	18.17	0.95	18.17	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.67	1.08%	38	-			5.74	47.90	5.74	47.90	-	-
Total Commercial	12.59	0.00%	112,368				6.77	149.08	6.77	149.08		
Industrial												
B1	0.03	0.01%	-	-			-	0.32	-	0.32	-	-
B1 (Peak)	0.20	0.05%	1,156	-			-	3.02	-	3.02	-	-
B1 - (Off Peak)	1.09	0.29%	1,548	-			-	11.17	-	11.17	-	-
B2 -	-	0.00%	111	-			-	-	-	-	-	-
B2 - TOU (Peak)	1.29	0.30%	1,076	-			1.76	19.89	1.76	19.89	-	-
B2 - TOU (Off-peak)	7.34	1.70%	1	-			12.15	74.10	12.15	74.10	-	-
B3 - 11/33 KV (Peak)	0.53	0.12%	17	-			0.65	8.12	0.65	8.12	-	-
B3 - 11/33 KV (Off-peak)	6.43	1.69%	3	-			4.78	64.42	4.79	64.42	-	-
Total Industrial	17	0.00%	3,912				19.36	181.04	19.36	181.04		
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.03	-	0.03	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-			0.68	0.71	0.68	0.71	-	-
Time of Use (TOU) - Peak	0.38	0.09%	115	-			0.21	8.24	0.21	8.24	-	-
Time of Use (TOU) - Off-Peak	1.53	0.38%	12	-			1.44	15.65	1.44	15.65	-	-
C2 Supply at 11 KV	0.07	0.02%	-	-			1.02	0.84	1.02	0.84	-	-
Time of Use (TOU) - Peak	1.53	0.38%	28	-			0.70	23.66	0.70	23.66	-	-
Time of Use (TOU) - Off-Peak	6.89	1.55%	28	-			3.57	67.52	3.57	67.52	-	-
C3 Supply above 11 KV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280				7.82	114.85	7.82	114.85		
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.30	0.30%	97	-			-	15.56	-	14.78	-	0.78
D1 b Peak	0.78	0.18%	45	-			-	8.93	-	8.49	-	0.45
D1 b Off Peak	0.10	0.02%	176	-			-	1.17	-	1.11	-	0.06
D2 Agricultural Tube-wells	311.61	72.38%	24,412	-			61.11	4,952.36	61.11	4,528.85	-	423.51
Agricultural Tube-wells D-2 (B)	0.16	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2 (B)	-	0.00%	3,408	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-			-	0.49	-	0.36	-	0.12
Total Agricultural	314	0.00%	28,700				61.11	4,978.50	61.11	4,553.58		424.91
Public Lighting G	18.73	4.35%	275	-			-	248.08	-	248.08	-	-
Residential Colonies H	0.00	0.00%	4	-			-	0.04	-	0.04	-	-
Special Contracts - Tariff K (A-JK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	431	100.00%	824,913				94.86	8,569.92	94.86	5,516.39		753.53



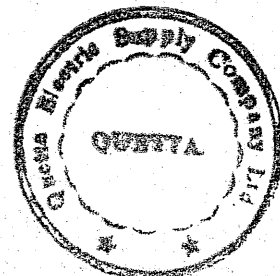
Description	Sales		Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		QESCO Determined Tariff		Subsidy	
	(MWh)	(%)		(kW)	(%)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.76	0.18%	132406	132,406			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0.00%					-	-	-	-	-	-
01-100 Units	19.61	4.56%	125054	125,054			-	13.86	-	5.79	-	8.07
101-200 Units	12.70	2.97%	53594	53,594			-	15.84	-	8.11	-	7.73
201-300 Units	11.30	2.65%	106105	106,105			-	16.21	-	10.20	-	6.01
301-700 Units	5.64	1.32%	31399	31,399			-	17.02	-	17.02	-	-
Above 700 Units	4.62	1.08%	6227	6,227			-	19.84	-	19.84	-	-
For peak load requirement exceeding 5 kW	-	0.00%					-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2816	2,816			-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	2.55	0.60%	18773	18,773			-	14.65	-	14.65	-	-
Total Residential	67.68		479,374	479,374								
Commercial - A2		0.00%										
Commercial -												
For peak load requirement up to 5 kW	6.68	1.57%	109555	109,555			-	12.30	-	12.30	-	-
Commercial (<100)	0.01	0.00%	35	35			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)	-	0.00%					-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%					-	-	-	-	-	-
Regular	-	0.00%					-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	1.17	0.27%	2740	2,740			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	4.63	1.08%	38	38			400.00	10.26	400.00	10.26	-	-
Total Commercial	12.49	0.00%	112,368	112,368								
Industrial		0.00%										
B1	0.03	0.01%					-	12.85	-	12.85	-	-
B1 (Peak)	0.19	0.05%	4	1,158			-	15.44	-	15.44	-	-
B1 - (Off Peak)	1.08	0.25%	1548	1,548			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	111			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.28	0.30%	1076	1,076			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	7.28	1.70%	1	1			400.00	10.10	400.00	10.10	-	-
B3- 11/33 KV (Peak)	0.52	0.12%	17	17			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	6.38	1.49%	3	3			380.00	10.02	380.00	10.02	-	-
Total Industrial	17	0.00%	2,760	3,912								
Bulk		0.00%										
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	11			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	86			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	0.38	0.09%	115	115			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	12			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.07	0.02%					380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	1.52	0.36%	28	28			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	6.63	1.55%	28	28			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%					-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%					-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%					-	10.28	-	10.28	-	-
Total Single Point Supply	10		280	280								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.29	0.30%	1156	97			-	12.00	-	11.40	-	0.60
D1 b Peak	0.77	0.18%	1548	45			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.10	0.02%	111	178			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	309.06	72.38%	1076	24,412			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (R)	0.16	0.04%	1	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	17	3,408			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	3	564			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.03	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	311		3,912	28,700								
Public Lighting G	18.57	4.35%	275	275			-	13.25	-	13.25	-	-
Residential Colonies H	0.00	0.00%	4	4			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/JK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	427	100.00%	598,973	624,634								



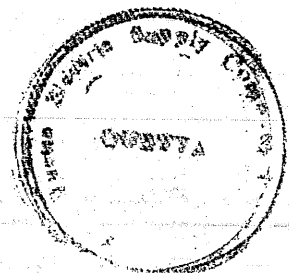
QESCO

Revenue & Subsidy Statement June 2019

Description	Rate	Sales MWh	Projected No. of Consumers	Connected Load	Loss Factor	Distribution Loss	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(MWh)		(MW)	(MWh)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.78	0.18%	132,406	132,406				3.03		1.52		1.52
For peak load requirement up to 5 kW	-	-	-	-								-
01-100 Units	19.81	4.59%	125,054	125,054				271.84		113.55		158.29
101-200 Units	12.70	2.97%	53,594					201.20		102.99		98.21
201-300 Units	11.30	2.85%	109,105	109,105				183.20		115.29		67.91
301-700 Units	5.64	1.32%	31,399	31,399				96.00		96.00		-
Above 700 Units	4.82	1.08%	6,227	6,227				90.82		90.82		-
For peak load requirement exceeding 5 kW	-	0.00%	-	-								-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	2,816				7.78		7.78		-
Time of Use (TOU) - Off-Peak	2.55	0.60%	18,773	18,773				37.34		37.34		-
Total Residential	57.88		479,374	479,374				891.20		565.27		325.93
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	6.68	1.57%	109,555	109,555				82.21		82.21		-
Commercial (<100)	0.01	0.00%	35	35				0.10		0.10		-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-								-
Regular	-	0.00%	-	-								-
Time of Use (TOU) - Peak (A-2)	1.17	0.27%	2,740	2,740				18.03		18.03		-
Time of Use (TOU) - Off-Peak (Temp)	4.63	1.08%	38	38				47.51		47.51		-
Total Commercial	12.49	0.00%	112,368	112,368				147.84		147.84		-
Industrial												
B1	0.03	0.01%	-	-				0.32		0.32		-
B1 (Peak)	0.19	0.05%	4	1,156				3.00		3.00		-
B1 - (Off Peak)	1.08	0.25%	1,548	1,548				11.08		11.08		-
B2 -	-	0.00%	-	-								-
B2 - TOU (Peak)	1.28	0.30%	1,076	1,076				19.73		19.73		-
B2 - TOU (Off-peak)	7.28	1.70%	1	1				73.49		73.49		-
B3 - 11/33 KV (Peak)	0.52	0.12%	17	17				8.05		8.05		-
B3 - 11/33 KV (Off-peak)	6.38	1.49%	3	3				63.89		63.89		-
Total Industrial	17	0.00%	2,760	3,912				179.56		179.56		-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	11				0.03		0.03		-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	86				0.70		0.70		-
Time of Use (TOU) - Peak	0.38	0.09%	115	115				6.19		6.19		-
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	12				15.52		15.52		-
C2 Supply at 11 KV	0.07	0.02%	-	-				0.83		0.83		-
Time of Use (TOU) - Peak	1.52	0.36%	28	28				23.47		23.47		-
Time of Use (TOU) - Off-Peak	6.63	1.55%	28	28				66.97		66.97		-
C3 Supply above 11 KV	-	0.00%	-	-								-
Time of Use (TOU) - Peak	-	0.00%	-	-								-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								-
Total Single Point Supply	10		280	280				113.71		113.71		-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.29	0.30%	1,156	97				15.43		14.66		0.77
D1 b Peak	0.77	0.18%	1,548					8.86		8.42		0.44
D1 b Off Peak	0.10	0.02%	111					1.16		1.10		0.06
D2 Agricultural Tube-wells	309.06	72.38%	1,076	24,412				4,911.86		4,420.67		491.19
Agricultural Tube-wells D-2 (D)	0.16	0.04%	1	-				-		-		-
Time of Use (TOU) - Peak D-2(D)	-	0.00%	17	3,408				-		-		-
Time of Use (TOU) - Peak D-2	-	0.00%	3	564				-		-		-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-				0.48		0.36		0.12
Total Agricultural	311		3,912	28,700				4,937.79		4,445.21		492.58
Public Lighting G	18.57	4.39%	275	275				246.05		246.05		-
Residential Colonies H	0.00	0.00%	4	4				0.04		0.04		-
Special Contracts - Tariff K (A/R)												
Time of Use (TOU) - Peak	-	0.00%	-	-				-		-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-				-		-		-
Railway Traction Traction - 1												
Co-Generation												
Grand Total	427	100.00%	598,973	624,634				6,516.20		5,697.65		818.52



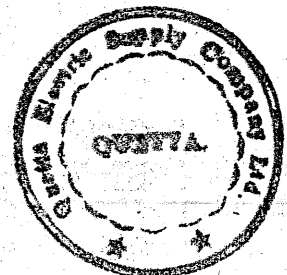
Description	Sales	Sales	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined Tariff		QESCO Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Up to 50 Units	2.13	0.18%	132406	132,406			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0.00%		-			-	-	-	-	-	-
01-100 Units	55.09	4.59%	125054	125,054			-	13.86	-	5.79	-	8.07
101-200 Units	35.87	2.97%	53594	53,594			-	15.84	-	8.11	-	7.73
201-300 Units	31.75	2.65%	109105	109,105			-	16.21	-	10.20	-	6.01
301-700 Units	15.85	1.32%	31399	31,399			-	17.02	-	17.02	-	-
Above 700 Units	12.99	1.08%	6227	6,227			-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.10	0.09%	2816	2,816			-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	7.16	0.60%	18773	18,773			-	14.65	-	14.65	-	-
Total Residential	161.74		479,374	479,374								
Commercial - A2		0.00%										
Commercial - For peak load requirement up to 5 kW	18.78	1.57%	109555	109,555			-	12.30	-	12.30	-	-
Commercial (<100)	0.02	0.00%	35	35			400.00	12.18	400.00	12.18	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.00%		-			-	-	-	-	-	-
Regular	-	0.00%		-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.28	0.27%	2740	2,740			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	13.01	1.08%	38	38			400.00	10.26	400.00	10.26	-	-
Total Commercial	35.08	0.00%	112,368	112,368								
Industrial		0.00%										
B1	0.07	0.01%		-			-	12.85	-	12.85	-	-
B1 (Peak)	0.55	0.05%	4	1,156			-	15.44	-	15.44	-	-
B1 - (Off-Peak)	3.04	0.25%	1548	1,548			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	111			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	3.60	0.30%	1076	1,076			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-Peak)	20.44	1.70%	1	1			400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	1.47	0.12%	17	17			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-Peak)	17.92	1.49%	3	3			380.00	10.02	380.00	10.02	-	-
Total Industrial	47	0.00%	2,760	3,912								
Bulk		0.00%										
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	11			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	86			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	1.07	0.09%	115	115			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	4.25	0.35%	12	12			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.20	0.02%		-			380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	4.27	0.36%	28	28			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	18.63	1.55%	28	28			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%		-			-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%		-			-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-			-	10.28	-	10.28	-	-
Total Single Point Supply	29		280	280								
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.61	0.30%	1156	97			-	12.00	-	11.40	-	0.60
D1 b Peak	2.16	0.18%	1548	45			-	11.50	-	10.92	-	0.57
D1 b Off Peak	0.28	0.02%	111	176			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	868.20	72.38%	1076	24,412			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (ii)	0.44	0.04%	1	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	17	3,406			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	3	564			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.09	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	875		3,912	28,700								
Public Lighting G	52.18	4.35%	275	275			-	13.25	-	13.25	-	-
Residential Colonies H	0.01	0.00%	4	4			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (A/JK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	1,199	100.00%	598,973	624,834								



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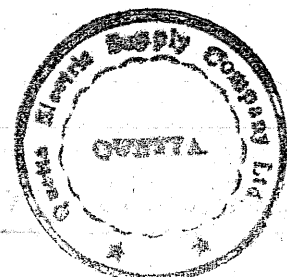
Revenue & Subsidy Statement March to June 2019

Description	Rate	Sales Mn	Projected No. of Consumers	Contracted Load	Load Factor	Distribution Losses	NERRA Determined Tariff		QEP Normed Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	2.13	0.18%	132,408	132,408				8.52		4.26		4.28
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	55.09	4.59%	125,054	125,054				763.63		318.97		444.66
101-200 Units	35.67	2.97%	53,594					565.20		289.30		275.90
201-300 Units	31.75	2.65%	109,105	109,105				514.63		323.86		190.77
301-700 Units	15.85	1.32%	31,399	31,399				269.67		269.67		-
Above 700 Units	12.99	1.08%	6,227	6,227				255.12		255.12		-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.10	0.09%	2,816	2,816				21.85		21.85		-
Time of Use (TOU) - Off-Peak	7.16	0.60%	18,773	18,773				104.88		104.88		-
Total Residential	161.74		479,374	479,374				2,503.49		1,587.91		915.59
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	18.78	1.57%	109,555	109,555				230.95		230.95		-
Commercial (<100)	0.02	0.00%	35	35				0.27		0.27		-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.28	0.27%	2,740	2,740				50.64		50.64		-
Time of Use (TOU) - Off-Peak (Temp)	13.01	1.08%	38	38				133.45		133.45		-
Total Commercial	35.08	0.00%	112,368	112,368				415.31		415.31		-
Industrial												
B1	0.07	0.01%	-	-				0.90		0.90		-
B1 (Peak)	0.55	0.05%	4	1,156				8.42		8.42		-
B1 - (Off Peak)	3.04	0.25%	1,548	1,548				31.13		31.13		-
B2 -	-	0.00%	111	111				-		-		-
B2 - TOU (Peak)	3.60	0.30%	1,076	1,076				55.41		55.41		-
B2 - TOU (Off-peak)	20.44	1.70%	1	1				206.44		206.44		-
B3 - 11/33 KV (Peak)	1.47	0.12%	17	17				22.62		22.62		-
B3 - 11/33 KV (Off-peak)	17.92	1.49%	3	3				179.48		179.48		-
Total Industrial	47	0.00%	2,760	3,912				504.41		504.41		-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	11				0.08		0.08		-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	86				1.97		1.97		-
Time of Use (TOU) - Peak	1.07	0.09%	115	115				17.40		17.40		-
Time of Use (TOU) - Off-Peak	4.25	0.35%	12	12				43.60		43.60		-
C2 Supply at 11 kV	0.20	0.02%	-	-				2.34		2.34		-
Time of Use (TOU) - Peak	4.27	0.36%	28	28				65.92		65.92		-
Time of Use (TOU) - Off-Peak	18.63	1.55%	28	28				188.12		188.12		-
C3 Supply above 11 kV	-	0.00%	-	-				-		-		-
Time of Use (TOU) - Peak	-	0.00%	-	-				-		-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-				-		-		-
Total Single Point Supply	29		280	280				319.43		319.43		-
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.61	0.30%	1,156	97				43.35		41.18		2.17
D1 b Peak	2.16	0.18%	1,548					24.89		23.64		1.24
D1 b Off Peak	0.28	0.02%	111					3.26		3.09		0.16
D2 Agricultural Tube-wells	868.20	72.38%	1,076	24,412				13,797.96		12,418.18		1,379.80
Agricultural Tube-wells D-2 (II)	0.44	0.04%	1	-				-		-		-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	17	3,406				-		-		-
Time of Use (TOU) - Peak D-2	-	0.00%	3	564				-		-		-
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	-	-				1.35		1.01		0.35
Total Agricultural	875		3,912	28,700				13,870.63		12,487.11		1,383.72
Public Lighting G	52.18	4.35%	275	275				691.18		691.18		-
Residential Colonies H	0.01	0.00%	4	4				0.10		0.10		-
Special Contracts - Tariff K (A/J/K)	-	0.00%	-	-				-		-		-
Time of Use (TOU) - Peak	-	0.00%	-	-				-		-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-				-		-		-
Railway Traction Traction - 1	-	0.00%	-	-				-		-		-
Co-Generation-J	-	0.00%	-	-				-		-		-
Grand Total	1,199	100.00%	598,973	624,634				18,304.76		16,005.45		2,299.30



Revenue & Subsidy Statement July 2018 to June 2019

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Tariff		QAF Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	8.49	0.18%	132406	132,406			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0.00%					-	-	-	-	-	-
01-100 Units	219.48	4.59%	125054	125,054			-	13.88	-	5.79	-	8.07
101-200 Units	142.12	2.97%	53594	53,594			-	15.84	-	8.11	-	7.73
201-300 Units	126.50	2.65%	109105	109,105			-	16.21	-	10.20	-	6.01
301-700 Units	63.13	1.32%	31399	31,399			-	17.02	-	17.02	-	-
Above 700 Units	51.75	1.08%	6227	6,227			-	19.64	-	19.64	-	-
For peak load requirement exceeding 5 kW	-	0.00%					-	-	-	-	-	-
Time of Use (TOU) - Peak	4.39	0.09%	2816	2,816			-	19.81	-	19.81	-	-
Time of Use (TOU) - Off-Peak	28.53	0.60%	18773	18,773			-	14.65	-	14.65	-	-
Total Residential	644.40		479,374	479,374								
Commercial - A2		0.00%										
Commercial -												
For peak load requirement up to 5 kW	74.81	1.57%	109555	109,555			-	12.30	-	12.30	-	-
Commercial (<100)	0.09	0.00%	35	35			400.00	12.18	400.00	12.18	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%					-	-	-	-	-	-
Regular	-	0.00%					-	15.46	-	15.46	-	-
Time of Use (TOU) - Peak (A-2)	13.05	0.27%	2740	2,740			400.00	15.46	400.00	15.46	-	-
Time of Use (TOU) - Off-Peak (Temp)	51.82	1.08%	38	38			400.00	10.26	400.00	10.26	-	-
Total Commercial	139.77	0.00%	112,368	112,368								
Industrial		0.00%										
B1	0.28	0.01%					-	12.85	-	12.85	-	-
B1 (Peak)	2.17	0.05%	4	1,156			-	15.44	-	15.44	-	-
B1 - (Off Peak)	12.13	0.25%	1548	1,548			-	10.23	-	10.23	-	-
B2 -	-	0.00%	111	111			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	14.34	0.30%	1076	1,076			400.00	15.40	400.00	15.40	-	-
B2 - TOU (Off-peak)	81.44	1.70%	1	1			400.00	10.10	400.00	10.10	-	-
B3 - 11/33 KV (Peak)	5.84	0.12%	17	17			380.00	15.44	380.00	15.44	-	-
B3 - 11/33 KV (Off-peak)	71.38	1.49%	3	3			380.00	10.02	380.00	10.02	-	-
Total Industrial	188	0.00%	2,780	3,912								
Bulk		0.00%										
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00%	11	11			-	13.01	-	13.01	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.62	0.01%	86	86			400.00	12.61	400.00	12.61	-	-
Time of Use (TOU) - Peak	4.27	0.09%	115	115			400.00	16.25	400.00	16.25	-	-
Time of Use (TOU) - Off-Peak	16.93	0.35%	12	12			400.00	10.26	400.00	10.26	-	-
C2 Supply at 11 kV	0.80	0.02%					380.00	11.64	380.00	11.64	-	-
Time of Use (TOU) - Peak	17.01	0.36%	28	28			380.00	15.44	380.00	15.44	-	-
Time of Use (TOU) - Off-Peak	74.22	1.55%	28	28			380.00	10.10	380.00	10.10	-	-
C3 Supply above 11 kV	-	0.00%					-	11.49	-	11.49	-	-
Time of Use (TOU) - Peak	-	0.00%					-	15.37	-	15.37	-	-
Time of Use (TOU) - Off-Peak	-	0.00%					-	10.28	-	10.28	-	-
Total Single Point Supply	114		280	280								
Agricultural Tube-wells - Tariff D												
D1 Scarp	14.39	0.30%	1156	97			-	12.00	-	11.40	-	0.60
D1 b Peak	8.82	0.18%	1548	45			-	11.50	-	10.92	-	0.57
D1 b Off Peak	1.13	0.02%	111	176			-	11.50	-	10.92	-	0.57
D2 Agricultural Tube-wells	3,458.95	72.38%	1076	24,412			200.00	15.89	200.00	14.30	-	1.59
Agricultural Tube-wells D-2 (II)	1.76	0.04%	1	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	17	3,406			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	3	564			200.00	10.42	200.00	9.90	-	0.52
Time of Use (TOU) - Off-Peak D2	0.35	0.01%		-			200.00	15.44	200.00	11.50	-	3.94
Total Agricultural	3,485		3,912	28,700								
Public Lighting G	207.88	4.35%	275	275			-	13.25	-	13.25	-	-
Residential Colonies H	0.04	0.00%	4	4			-	11.47	-	11.47	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	4,779	100.00%	598,973	624,634								



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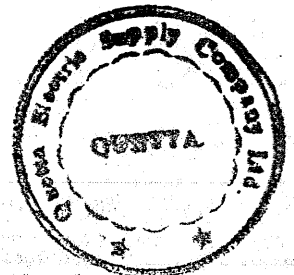
Revenue & Subsidy Statement July 2018 to June 2019

Description	Sales (MkWh)	Sales M (%)	Projected No. of Connections	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Determined Term		QEP Notified term		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	8.49	0.18%	132,406	132,406				33.94		16.97		16.97
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	219.48	4.59%	125,054	125,054				3,042.35		1,270.79		1,771.56
101-200 Units	142.12	2.97%	53,594					2,251.79		1,152.81		1,098.19
201-300 Units	126.50	2.65%	109,105	109,105				2,050.30		1,290.27		760.03
301-700 Units	63.13	1.32%	31,399	31,399				1,074.37		1,074.37		-
Above 700 Units	51.75	1.08%	6,227	6,227				1,016.41		1,016.41		-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.39	0.09%	2,816	2,816				87.03		87.03		-
Time of Use (TOU) - Off-Peak	28.53	0.60%	18,773	18,773				417.86		417.86		-
Total Residential	644.40		479,374	479,374				9,974.06		6,326.32		3,647.74
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	74.81	1.57%	109,555	109,555				920.11		920.11		-
Commercial (<100)	0.09	0.00%	35	35				1.09		1.09		-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.05	0.27%	2,740	2,740				201.74		201.74		-
Time of Use (TOU) - Off-Peak (Temp)	51.82	1.08%	38	38				531.69		531.69		-
Total Commercial	139.77	0.00%	112,368	112,368				1,654.62		1,654.62		-
Industrial												
B1	0.28	0.01%	-	-	-	-		3.60		3.60		-
B1 (Peak)	2.17	0.05%	4	1,158				33.53		33.53		-
B1 - (Off Peak)	12.13	0.25%	1,548	1,548				124.02		124.02		-
B2 -	-	0.00%	111	111				-		-		-
B2 - TOU (Peak)	14.34	0.30%	1,076	1,076				220.77		220.77		-
B2 - TOU (Off-peak)	81.44	1.70%	1	1				822.48		822.48		-
B3 - 11/33 KV (Peak)	5.84	0.12%	17	17				90.14		90.14		-
B3 - 11/33 KV (Off-peak)	71.38	1.49%	3	3				715.07		715.07		-
Total Industrial	188	0.00%	2,780	3,912				2,009.60		2,009.60		-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00%	11	11				0.30		0.30		-
C1(b) Supply at 400 Volts - exceeding 5 kW	0.62	0.01%	86	86				7.87		7.87		-
Time of Use (TOU) - Peak	4.27	0.09%	115	115				69.32		69.32		-
Time of Use (TOU) - Off-Peak	16.93	0.35%	12	12				173.71		173.71		-
C2 Supply at 11 KV	0.80	0.02%	-	-	-	-		9.32		9.32		-
Time of Use (TOU) - Peak	17.01	0.36%	28	28				262.62		262.62		-
Time of Use (TOU) - Off-Peak	74.22	1.55%	28	28				749.48		749.48		-
C3 Supply above 11 KV	-	0.00%	-	-	-	-		-		-		-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-		-		-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-		-		-		-
Total Single Point Supply	114		280	280				1,272.61		1,272.61		-
Agricultural Tube-wells - Tariff D												
D1 Scarp	14.39	0.30%	1,156	97				172.72		164.08		8.64
D1 b Peak	6.62	0.18%	1,548					99.14		94.19		4.96
D1 b Off Peak	1.13	0.02%	111					12.98		12.33		0.65
D2 Agricultural Tube-wells	3,458.95	72.38%	1,076	24,412				54,971.96		49,474.76		5,497.20
Agricultural Tube-wells D-2 (II)	1.76	0.04%	1	-				-		-		-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	17	3,408				-		-		-
Time of Use (TOU) - Peak D-2	-	0.00%	3	564				-		-		-
Time of Use (TOU) - Off-Peak D2	0.35	0.01%	-	-				5.39		4.01		1.38
Total Agricultural	3,485		3,912	28,700				55,262.19		49,749.37		5,512.81
Public Lighting G	207.88	4.35%	275	275				2,753.72		2,753.72		-
Residential Colonies H	0.04	0.00%	4	4				0.41		0.41		-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-				-		-		-
Time of Use (TOU) - Peak	-	0.00%	-	-				-		-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-				-		-		-
Railway Traction Traction - 1	-	0.00%	-	-				-		-		-
Co-Generation-J	-	0.00%	-	-				-		-		-
Grand Total	4,779	100.00%	598,973	824,834				72,927.21		63,766.65		9,160.56



Proposed Revenue & Subsidy Statement July 2018

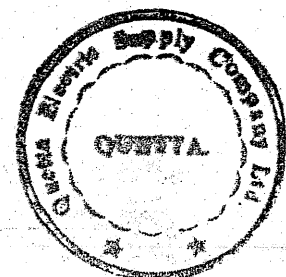
Description	Rate	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Rs/KWh)	(%)		(kW)	(%)		(Rs/KW/M)	(Rs/KWh)	(Rs/KW/M)	(Rs/KWh)	(Rs/KW/M)	(Rs/KWh)
Residential												
Up to 50 Units	0.80	0.18%	132,408				-	4.00		2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-				-	-		-	-	-
01-100 Units	20.70	4.59%	125,054				-	17.13		5.79	-	11.34
101-200 Units	13.40	2.97%	53,594				-	19.58		8.11	-	11.47
201-300 Units	11.93	2.65%	109,105				-	20.03		10.20	-	9.83
301-700 Units	5.95	1.32%	31,399				-	21.03		21.03	-	-
Above 700 Units	4.88	1.08%	6,227				-	24.27		19.84	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-		-	-	-
Time of Use (TOU) - Peak	0.41	0.09%	2,816				-	24.48		19.81	-	4.87
Time of Use (TOU) - Off-Peak	2.89	0.60%	18,773				-	18.10		12.84	-	5.48
Total Residential	60.76		479,374									
Commercial - A2												
Commercial - A2	-											
For peak load requirement up to 5 kW	7.05	1.57%	109,555				-	15.20		12.30	-	2.90
Commercial (<100)	0.01	0.00%	35				-	15.05		12.18	-	2.87
Commercial (<20 KW)	-	0.00%	-				-	-		-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-		-	-	-
Regular	-	0.00%	-				-	19.10		15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	1.23	0.27%	2,740				400.00	19.10		15.46	400.00	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.89	1.08%	38				400.00	12.68		10.28	400.00	2.42
Total Commercial	13.18		112,368									
Industrial												
B1	0.03	0.01%	-				-	15.88		12.85	-	3.03
B1 (Peak)	0.20	0.05%	1,158				-	19.08		15.44	-	3.64
B1 - (Off Peak)	1.14	0.25%	1,548				-	12.64		10.23	-	2.41
B2 -	-	0.00%	-				400.00	-		-	400.00	-
B2 - TOU (Peak)	1.35	0.30%	1,076				-	19.03		15.40	-	3.63
B2 - TOU (Off-peak)	7.88	1.70%	1				400.00	12.48		10.10	400.00	2.38
B3- 11/33 KV (Peak)	0.55	0.12%	17				380.00	19.08		15.44	380.00	3.64
B3- 11/33 KV (Off-peak)	6.73	1.48%	3				380.00	12.38		10.02	380.00	2.38
Total Industrial	18		3,801									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11				-	16.08		13.01	-	3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86				400.00	15.58		12.81	400.00	2.97
Time of Use (TOU) - Peak	0.40	0.09%	115				400.00	20.08		16.25	400.00	3.83
Time of Use (TOU) - Off-Peak	1.60	0.35%	12				400.00	12.68		10.26	400.00	2.42
C2 Supply at 11 KV	0.06	0.02%	358				380.00	14.39		11.84	380.00	2.75
Time of Use (TOU) - Peak	1.60	0.36%	28				380.00	19.08		15.44	380.00	3.64
Time of Use (TOU) - Off-Peak	7.00	1.55%	28				380.00	12.48		10.10	380.00	2.38
C3 Supply above 11 KV	-	0.00%	-				-	14.20		11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-				-	19.00		15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	12.70		10.28	-	2.42
Total Single Point Supply	11		638									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.36	0.30%	97				-	14.83		11.40	-	3.43
D1 b Peak	0.81	0.18%	45				-	14.21		10.92	-	3.29
D1 b Off Peak	0.11	0.02%	178				-	14.21		10.92	-	3.29
D2 Agricultural Tube-wells	326.16	72.38%	24,412				200.00	18.98		14.30	200.00	4.68
Agricultural Tube-wells D-2 (I)	0.17	0.04%	-				-	-		-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,408				200.00	-		-	200.00	-
Time of Use (TOU) - Peak D-2	-	0.00%	564				200.00	12.88		9.90	200.00	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55				200.00	19.08		11.50	200.00	7.58
Total Agricultural	329		28,755									
Public Lighting G	19.80	4.35%	275				-	16.37		13.25	-	3.12
Residential Colonies H	0.00	0.00%	4				-	14.18		11.47	-	2.71
Special Contracts - Tariff K (A/J/K)	-		-				-	-		-	-	-
Time of Use (TOU) - Peak	-		-				-	-		-	-	-
Time of Use (TOU) - Off-Peak	-		-				-	-		-	-	-
Railway Traction Traction - 1	-		-				-	-		-	-	-
Co-Generation J	-		-				-	-		-	-	-
Grand Total	451		625,215									



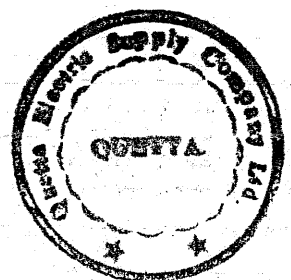
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Proposed Revenue & Subsidy Statement July 2018

Description	Rate	Rate Unit	Estimated No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Rs/KWh)	(%age)		(kW)	(%age)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.80	0.18%	132,406	-	-	-	-	3.20	-	1.60	-	1.60
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	20.70	4.59%	125,054	-	-	-	-	354.52	-	119.83	-	234.69
101-200 Units	13.40	2.97%	53,594	-	-	-	-	238.92	-	121.67	-	117.25
201-300 Units	11.93	2.85%	109,105	-	-	-	-	125.19	-	125.19	-	-
301-700 Units	5.95	1.32%	31,399	-	-	-	-	125.19	-	125.19	-	-
Above 700 Units	4.88	1.08%	6,227	-	-	-	-	118.44	-	95.84	-	22.60
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.41	0.09%	2,816	-	-	-	-	10.14	-	8.21	-	1.94
Time of Use (TOU) - Off-Peak	2.89	0.60%	18,773	-	-	-	-	48.69	-	33.99	-	14.70
Total Residential	60.76		479,374	-	-	-	-	1,024.31	-	631.53	-	392.78
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	7.05	1.57%	109,555	-	-	-	-	107.22	-	86.76	-	20.46
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.13	0.09	0.10	-	0.02
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.23	0.27%	2,740	-	-	-	0.95	23.51	0.95	19.02	-	4.49
Time of Use (TOU) - Off-Peak (Temp)	4.89	1.08%	38	-	-	-	5.74	61.96	5.74	50.14	-	11.82
Total Commercial	13.18		112,368	-	-	-	6.77	182.81	6.77	156.02	-	36.79
Industrial												
B1	0.03	0.01%	-	-	-	-	-	0.42	-	0.34	-	0.08
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	3.91	-	3.16	-	0.75
B1 - (Off Peak)	1.14	0.25%	1,548	-	-	-	-	14.45	-	11.89	-	2.76
B2 -	-	-	-	-	-	-	0.01	-	0.01	-	-	-
B2 - TOU (Peak)	1.35	0.30%	1,076	-	-	-	1.76	25.73	1.76	20.82	-	4.91
B2 - TOU (Off-peak)	7.68	1.70%	1	-	-	-	12.15	95.84	12.15	77.56	-	18.29
B3 - 11/33 KV (Peak)	0.55	0.12%	17	-	-	-	0.85	10.50	0.85	8.50	-	2.00
B3 - 11/33 KV (Off-peak)	6.73	1.49%	3	-	-	-	4.79	83.33	4.79	67.43	-	15.90
Total Industrial	18		3,801	-	-	-	19.37	234.18	19.37	189.50	-	44.68
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.04	-	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	88	-	-	-	0.68	0.92	0.68	0.74	-	0.17
Time of Use (TOU) - Peak	0.40	0.09%	115	-	-	-	0.21	8.08	0.21	6.54	-	1.54
Time of Use (TOU) - Off-Peak	1.60	0.35%	12	-	-	-	1.44	20.24	1.44	16.38	-	3.86
C2 Supply at 11 KV	0.08	0.02%	358	-	-	-	1.02	1.09	1.02	0.88	-	0.21
Time of Use (TOU) - Peak	1.60	0.36%	28	-	-	-	0.70	30.60	0.70	24.76	-	5.84
Time of Use (TOU) - Off-Peak	7.00	1.55%	28	-	-	-	3.57	87.34	3.57	70.87	-	16.86
C3 Supply above 11 KV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	11	0.00%	638	-	-	-	7.62	148.30	7.62	120.00	-	28.29
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.36	0.30%	97	-	-	-	-	20.13	-	15.47	-	4.65
D1 b Peak	0.81	0.18%	45	-	-	-	-	11.55	-	8.88	-	2.67
D1 b Off Peak	0.11	0.02%	178	-	-	-	-	1.51	-	1.16	-	0.35
D2 Agricultural Tube-wells	326.16	72.38%	24,412	-	-	-	117.07	6,191.50	117.07	4,665.23	-	1,526.27
Agricultural Tube-wells D-2 (B)	0.17	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(0)	-	-	3,406	-	-	-	16.23	-	16.23	-	-	-
Time of Use (TOU) - Peak D-2	-	-	584	-	-	-	3.09	-	3.09	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	55	-	-	-	-	0.63	-	0.38	-	0.25
Total Agricultural	329		28,755	-	-	-	136.39	6,225.32	136.39	4,691.13	-	1,534.19
Public Lighting G	19.80	4.35%	275	-	-	-	-	320.89	-	259.66	-	61.23
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.05	-	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	451	0.00%	625,215	-	-	-	170.15	8,145.85	170.15	6,047.88	-	2,097.97



Description	Sales	Sales	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		QEP Revised Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential												
Up to 50 Units	0.83	0.18%	132406	-				4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-			-				-	-	-		-
01-100 Units	21.41	4.59%	125054	-				17.13	-	5.79		11.34
101-200 Units	13.87	2.97%	53594	-				19.58	-	8.11		11.47
201-300 Units	12.34	2.65%	109105	-				20.03	-	10.20		9.83
301-700 Units	6.16	1.32%	31399	-				21.03	-	21.03		-
Above 700 Units	5.05	1.08%	6227	-				24.27	-	19.84		4.63
For peak load requirement exceeding 5 kW	-	0.00%		-				-	-	-		-
Time of Use (TOU) - Peak	0.43	0.09%	2816	-				24.48	-	19.81		4.67
Time of Use (TOU) - Off-Peak	2.78	0.60%	18773	-				18.10	-	12.84		5.46
Total Residential	62.87		479,374	-								
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	7.30	1.57%	109555	-				15.20	-	12.30		2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-			-				-	-	-		-
For peak load requirement exceeding 5 kW	-	0.00%		-				-	-	-		-
Regular	-	0.00%		-				19.10	-	15.46		3.64
Time of Use (TOU) - Peak (A-2)	1.27	0.27%	2740	-			400.00	19.10	400.00	15.46		3.64
Time of Use (TOU) - Off-Peak (Temp)	5.06	1.08%	38	-			400.00	12.88	400.00	10.26		2.42
Total Commercial	13.84	0.00%	112,368	-								
Industrial												
B1	0.03	0.01%		-				15.88	-	12.85		3.03
B1 (Peak)	0.21	0.05%	1156	-				19.08	-	15.44		3.64
B1 - (Off Peak)	1.18	0.25%	1548	-				12.84	-	10.23		2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.40	0.30%	1076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	7.95	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	0.57	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	6.96	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	18	0.00%	3,912	-								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-				16.08	-	13.01		3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-			400.00	15.58	400.00	12.81	-	2.97
Time of Use (TOU) - Peak	0.42	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.85	0.35%	12	-			400.00	12.68	400.00	10.28	-	2.42
C2 Supply at 11 kV	0.08	0.02%		-			380.00	14.39	380.00	11.84	-	2.75
Time of Use (TOU) - Peak	1.86	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	7.24	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-			-				14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-			-				19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-			-				12.70	-	10.28	-	2.42
Total Single Point Supply	11		280	-								
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.40	0.30%	97	-				14.83	-	11.40		3.43
D1 b Peak	0.84	0.18%	45	-				14.21	-	10.92		3.29
D1 b Off Peak	0.11	0.02%	176	-				14.21	-	10.92		3.29
D2 Agricultural Tube-wells	337.49	72.38%	24412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (B)	0.17	0.04%		-				-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%		-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	340		28,700	-								
Public Lighting G	20.28	4.35%	275	-				16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-				14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1												
Co-Generation-J	-	0.00%	-	-								
Grand Total	466	100.00%	624,913	-								



QESCO

Proposed Revenue & Subsidy Statement Aug 2018

Description	Tariff		Proposed No. of Connections	Connection Fee		Distribution Losses	Proposed New Tariff		G&P Network Tariff		Subsidy	
	(MkWh)	(%)		(kV)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential												
Up to 50 Units	0.83	0.18%	132,406	-	-	-	3.31	-	1.66	-	-	1.66
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	21.41	4.59%	125,054	-	-	-	368.63	-	123.99	-	-	242.84
101-200 Units	13.87	2.97%	53,594	-	-	-	271.51	-	112.46	-	-	159.05
201-300 Units	12.34	2.65%	109,105	-	-	-	247.21	-	125.89	-	-	121.32
301-700 Units	6.16	1.32%	31,399	-	-	-	129.54	-	129.54	-	-	-
Above 700 Units	5.05	1.08%	6,227	-	-	-	122.55	-	99.17	-	-	23.38
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.43	0.09%	2,816	-	-	-	10.49	-	8.49	-	-	2.00
Time of Use (TOU) - Off-Peak	2.78	0.80%	18,773	-	-	-	50.38	-	35.17	-	-	15.21
Total Residential	62.87	0.00%	479,374	-	-	-	1,201.84	-	636.37	-	-	565.47
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	7.30	1.57%	109,555	-	-	-	110.94	-	89.77	-	-	(21.17)
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.13	0.09	0.11	-	(0.02)
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.27	0.27%	2,740	-	-	-	0.95	24.32	0.95	19.68	-	(4.64)
Time of Use (TOU) - Off-Peak (Temp)	5.06	1.08%	38	-	-	-	5.74	64.11	5.74	51.88	-	(12.23)
Total Commercial	13.84	0.00%	112,368	-	-	-	6.77	199.51	6.77	161.44	-	(38.07)
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.03	0.01%	-	-	-	-	0.43	-	0.35	-	-	(0.08)
B1 (Peak)	0.21	0.05%	1,156	-	-	-	4.04	-	3.27	-	-	(0.77)
B1 - (Off Peak)	1.18	0.25%	1,548	-	-	-	14.95	-	12.10	-	-	(2.85)
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.40	0.30%	1,076	-	-	-	1.76	26.62	1.76	21.54	-	(5.08)
B2 - TOU (Off-peak)	7.95	1.70%	1	-	-	-	12.15	99.17	12.15	80.25	-	(18.92)
B3 - 11/33 KV (Peak)	0.57	0.12%	17	-	-	-	0.65	10.87	0.65	8.79	-	(2.07)
B3 - 11/33 KV (Off-peak)	6.96	1.49%	3	-	-	-	4.79	66.22	4.79	69.77	-	(16.45)
Total Industrial	18	0.00%	3,912	-	-	-	19.36	242.31	19.36	196.08	-	(46.23)
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(e) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	0.04	-	0.03	-	-	(0.01)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.95	0.68	0.77	-	(0.18)
Time of Use (TOU) - Peak	0.42	0.09%	115	-	-	-	0.21	8.36	0.21	6.76	-	(1.59)
Time of Use (TOU) - Off-Peak	1.65	0.35%	12	-	-	-	1.44	20.94	1.44	16.95	-	(4.00)
C2 Supply at 11 kV	0.08	0.02%	-	-	-	-	1.02	1.12	1.02	0.91	-	(0.21)
Time of Use (TOU) - Peak	1.66	0.36%	28	-	-	-	0.70	31.67	0.70	25.62	-	(6.04)
Time of Use (TOU) - Off-Peak	7.24	1.55%	28	-	-	-	3.57	90.37	3.57	73.13	-	(17.24)
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	11	0.00%	280	-	-	-	7.82	153.45	7.82	124.17	-	(29.28)
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.40	0.30%	97	-	-	-	20.83	-	16.01	-	-	4.82
D1 b Peak	0.84	0.18%	45	-	-	-	11.95	-	9.19	-	-	2.76
D1 b Off Peak	0.11	0.02%	176	-	-	-	1.56	-	1.20	-	-	0.36
D2 Agricultural Tube-wells	337.49	72.38%	24,412	-	-	-	106.91	6,406.47	106.91	4,862.19	-	1,544.28
Agricultural Tube-wells D-2 (I)	0.17	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	0.55	-	0.39	-	-	0.26
Total Agricultural	340	0.00%	28,700	-	-	-	106.91	6,441.46	106.91	4,868.98	-	1,552.48
Public Lighting G	20.26	4.35%	275	-	-	-	332.03	-	268.66	-	-	63.35
Residential Colonies H	0.00	0.00%	4	-	-	-	0.05	-	0.04	-	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	466	100.00%	624,913	-	-	-	140.66	8,570.64	140.66	8,275.76	-	2,067.73



Proposed Revenue & Subsidy Statement Sep 2018

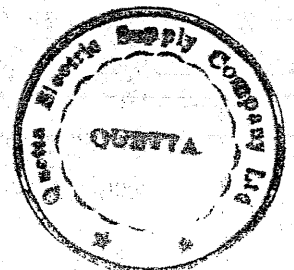
Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		G&P Notified Tariff		Subsidy	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential				(KW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Up to 50 Units	0.77	0.18%	132,408	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.94	4.59%	125,054	-	-	-	-	17.13	-	5.79	-	11.34
101-200 Units	12.91	2.97%	53,594	-	-	-	-	19.58	-	8.11	-	11.47
201-300 Units	11.49	2.65%	109,105	-	-	-	-	20.03	-	10.20	-	9.83
301-700 Units	5.73	1.32%	31,399	-	-	-	-	21.03	-	21.03	-	-
Above 700 Units	4.70	1.08%	6,227	-	-	-	-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-	-	-	-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	2.59	0.60%	18,773	-	-	-	-	18.10	-	12.64	-	5.46
Total Residential	58.54		479,374	-	-	-	-	-	-	-	-	-
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.80	1.57%	109,555	-	-	-	-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	1.19	0.27%	2,740	-	-	-	400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.71	1.08%	38	-	-	-	400.00	12.68	400.00	10.26	-	2.42
Total Commercial	12.70	0.00%	112,368	-	-	-	-	-	-	-	-	-
Industrial												
B1	0.03	0.01%	-	-	-	-	-	15.88	-	12.85	-	3.03
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	1.10	0.25%	1,548	-	-	-	-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.30	0.30%	1,076	-	-	-	400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	7.40	1.70%	1	-	-	-	400.00	12.48	400.00	10.10	-	2.38
B3 - 11/33 KV (Peak)	0.53	0.12%	17	-	-	-	380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	6.48	1.49%	3	-	-	-	380.00	12.38	380.00	10.02	-	2.36
Total Industrial	17	0.00%	3,912	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	88	-	-	-	400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.39	0.09%	115	-	-	-	400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.54	0.35%	12	-	-	-	400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.07	0.02%	-	-	-	-	380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.55	0.36%	28	-	-	-	380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	6.74	1.55%	28	-	-	-	380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	12.70	-	10.28	-	2.42
Total Single Point Supply	10		280	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.31	0.30%	97	-	-	-	-	14.83	-	11.40	-	3.43
D1 b Peak	0.78	0.18%	45	-	-	-	-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	314.20	72.38%	24,412	-	-	-	200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (II)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	317		28,700	-	-	-	-	-	-	-	-	-
Public Lighting G	18.88	4.35%	275	-	-	-	-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-	-	-	-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	434	100.00%	624,913	-	-	-	-	-	-	-	-	-



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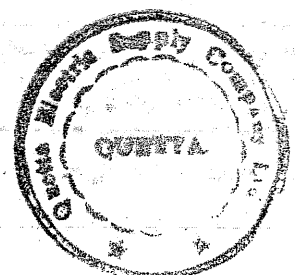
Proposed Revenue & Subsidy Statement Sep 2018

Description	Sales (MkWh)	Sales Rate (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		Govt Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.77	0.18%	132,406	-	-	-	-	3.08	-	1.54	-	1.54
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.94	4.59%	125,054	-	-	-	-	341.52	-	115.44	-	226.09
101-200 Units	12.91	2.97%	53,594	-	-	-	-	252.78	-	104.70	-	148.08
201-300 Units	11.49	2.85%	109,105	-	-	-	-	230.16	-	117.20	-	112.95
301-700 Units	5.73	1.32%	31,399	-	-	-	-	120.60	-	120.60	-	-
Above 700 Units	4.70	1.08%	6,227	-	-	-	-	114.10	-	92.33	-	(21.77)
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-	-	-	-	9.77	-	7.91	-	(1.86)
Time of Use (TOU) - Off-Peak	2.59	0.60%	18,773	-	-	-	-	46.91	-	32.75	-	(14.16)
Total Residential	58.54	0.00%	479,374	-	-	-	-	1,118.92	-	592.47	-	450.86
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.80	1.57%	109,555	-	-	-	-	103.29	-	83.58	-	(19.71)
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.12	0.09	0.10	-	(0.02)
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.19	0.27%	2,740	-	-	-	0.95	22.65	0.95	18.33	-	(4.32)
Time of Use (TOU) - Off-Peak (Temp)	4.71	1.08%	38	-	-	-	5.74	59.69	5.74	48.30	-	(11.39)
Total Commercial	12.70	0.00%	112,368	-	-	-	6.77	185.74	6.77	150.30	-	(35.44)
Industrial												
B1	0.03	0.01%	-	-	-	-	-	0.40	-	0.33	-	(0.08)
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	3.76	-	3.05	-	(0.72)
B1 - (Off Peak)	1.10	0.25%	1,548	-	-	-	-	13.92	-	11.27	-	(2.65)
B2 -	-	0.00%	111	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	1.30	0.30%	1,076	-	-	-	1.76	24.78	1.76	20.05	-	(4.73)
B2 - TOU (Off-peak)	7.40	1.70%	1	-	-	-	12.15	92.33	12.15	74.71	-	(17.62)
B3- 11/33 KV (Peak)	0.53	0.12%	17	-	-	-	0.65	10.12	0.65	8.19	-	(1.93)
B3 - 11/33 KV (Off-peak)	6.48	1.49%	3	-	-	-	4.79	80.27	4.79	64.95	-	(15.32)
Total Industrial	17	0.00%	3,912	-	-	-	19.36	225.59	19.36	182.55	-	(43.04)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	(0.01)
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.88	0.68	0.71	-	(0.17)
Time of Use (TOU) - Peak	0.39	0.08%	115	-	-	-	0.21	7.78	0.21	6.30	-	(1.48)
Time of Use (TOU) - Off-Peak	1.54	0.35%	12	-	-	-	1.44	19.50	1.44	15.78	-	(3.72)
C2 Supply at 11 kv	0.07	0.02%	-	-	-	-	1.02	1.05	1.02	0.85	-	(0.20)
Time of Use (TOU) - Peak	1.55	0.38%	28	-	-	-	0.70	29.48	0.70	23.88	-	(5.62)
Time of Use (TOU) - Off-Peak	6.74	1.55%	28	-	-	-	3.57	84.13	3.57	68.08	-	(16.05)
C3 Supply above 11 kv	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	142.86	7.62	115.60	-	(27.26)
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.31	0.30%	97	-	-	-	-	19.39	-	14.90	-	4.48
D1 b Peak	0.78	0.18%	45	-	-	-	-	11.13	-	8.56	-	2.57
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	1.46	-	1.12	-	0.34
D2 Agricultural Tube-wells	314.20	72.38%	24,412	-	-	-	89.10	5,964.45	89.10	4,527.00	-	1,437.45
Agricultural Tube-wells D-2 (i)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.60	-	0.36	-	0.24
Total Agricultural	317	0.00%	28,700	-	-	-	89.10	5,997.03	89.10	4,551.94	-	1,445.08
Public Lighting G	18.88	4.35%	275	-	-	-	-	309.12	-	250.14	-	58.98
Residential Colonies H	0.0032	0.00%	4	-	-	-	-	0.05	-	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	434	100.00%	624,913	-	-	-	122.85	7,979.29	122.85	5,843.03	-	1,849.19



Proposed Revenue & Subsidy Statement July To Sep 2018

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Term Fixed Charge (Rs/kW/M)	Proposed New Term Variable Charge (Rs/kWh)	GoP Normed Term Fixed Charge (Rs/kW/M)	GoP Normed Term Variable Charge (Rs/kWh)	Subsidy Fixed Charge (Rs/kW/M)	Subsidy Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	2.40	0.18%	132,406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	62.05	4.59%	125,054	-	-	-	-	17.13	-	5.79	-	11.34
101-200 Units	40.18	2.97%	53,594	-	-	-	-	19.58	-	8.11	-	11.47
201-300 Units	35.76	2.65%	109,105	-	-	-	-	20.03	-	10.20	-	9.83
301-700 Units	17.85	1.32%	31,399	-	-	-	-	21.03	-	21.03	-	-
Above 700 Units	14.63	1.08%	6,227	-	-	-	-	24.27	-	19.84	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.24	0.09%	2,816	-	-	-	-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	8.07	0.60%	18,773	-	-	-	-	18.10	-	12.64	-	5.46
Total Residential	182.17		479,374									
Commercial - A2		0.00%										
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	21.15	1.57%	109,555	-	-	-	-	15.20	-	12.30	-	2.90
Commercial (<100)	0.03	0.00%	35	-	-	-	400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	3.69	0.27%	2,740	-	-	-	400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	14.65	1.08%	38	-	-	-	400.00	12.68	400.00	10.26	-	2.42
Total Commercial	39.81	0.00%	112,368									
Industrial		0.00%										
B1	0.08	0.01%	-	-	-	-	-	15.88	-	12.85	-	3.03
B1 (Peak)	0.61	0.05%	1,156	-	-	-	-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	3.43	0.25%	1,548	-	-	-	-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	4.05	0.30%	1,076	-	-	-	400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	23.02	1.70%	1	-	-	-	400.00	12.48	400.00	10.10	-	2.38
B3 - 11/33 KV (Peak)	1.65	0.12%	17	-	-	-	380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	20.18	1.49%	3	-	-	-	380.00	12.38	380.00	10.02	-	2.36
Total Industrial	53	0.00%	3,912									
Bulk		0.00%										
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.18	0.01%	86	-	-	-	400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	1.21	0.09%	115	-	-	-	400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	4.79	0.35%	12	-	-	-	400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.23	0.02%	-	-	-	-	380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	4.81	0.36%	28	-	-	-	380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	20.98	1.55%	28	-	-	-	380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	12.70	-	10.28	-	2.42
Total Single Point Supply	32		280									
Agricultural Tube-wells - Tariff D		0.00%										
D1 Scarp	4.07	0.30%	97	-	-	-	-	14.83	-	11.40	-	3.43
D1 b Peak	2.44	0.18%	45	-	-	-	-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.32	0.02%	176	-	-	-	-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	977.85	72.38%	24,412	-	-	-	200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (If)	0.50	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2()	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	584	-	-	-	200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.10	0.01%	-	-	-	-	200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	985		28,700									
Public Lighting G	58.77	4.35%	275	-	-	-	-	16.37	-	13.25	-	3.12
Residential Colonies H	0.01	0.00%	4	-	-	-	-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	1,351	100.00%	624,913									



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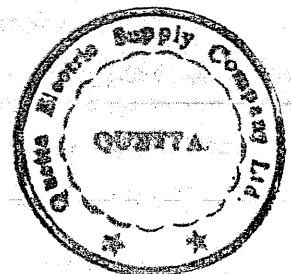
Proposed Revenue & Subsidy Statement July To Sep 2018

Description	Sales (MkWh)	Sales MkWh	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses (%)	Proposed New Tariff		GDP Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	2.40	0.18%	132,406	-	-	-	-	9.60	-	4.80	-	4.80
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	62.05	4.59%	125,054	-	-	-	-	1,062.87	-	359.25	-	703.62
101-200 Units	-	-	53,594	-	-	-	-	786.69	-	325.84	-	460.84
201-300 Units	35.78	2.65%	109,105	-	-	-	-	716.29	-	364.76	-	351.53
301-700 Units	17.85	1.32%	31,399	-	-	-	-	375.34	-	375.34	-	-
Above 700 Units	14.63	1.08%	6,227	-	-	-	-	355.09	-	287.34	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.24	0.09%	2,816	-	-	-	-	30.41	-	24.80	-	(5.80)
Time of Use (TOU) - Off-Peak	8.07	0.60%	18,773	-	-	-	-	145.98	-	101.91	-	(44.07)
Total Residential	141.99		479,374					3,482.27		1,843.86		1,403.16
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	21.15	1.57%	109,555	-	-	-	-	321.45	-	260.12	-	(61.33)
Commercial (<100)	0.03	0.00%	35	-	-	-	0.26	0.38	0.26	0.31	-	(0.07)
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.69	0.27%	2,740	-	-	-	-	70.48	-	57.03	-	(13.45)
Time of Use (TOU) - Off-Peak (Temp)	14.65	1.08%	38	-	-	-	-	185.75	-	150.31	-	(35.44)
Total Commercial	39.51	0.00%	112,368				0.26	678.06	0.26	467.76		(110.29)
Industrial												
B1	0.08	0.01%	-	-	-	-	-	1.26	-	1.02	-	(0.24)
B1 (Peak)	0.61	0.05%	1,158	-	-	-	-	11.71	-	9.48	-	(2.23)
B1 - (Off Peak)	3.43	0.25%	1,548	-	-	-	-	43.33	-	35.06	-	(8.27)
B2 -	-	0.00%	111	-	-	-	0.01	-	0.01	-	-	-
B2 - TOU (Peak)	4.05	0.30%	1,076	-	-	-	5.28	77.13	5.28	62.41	-	(14.72)
B2 - TOU (Off-peak)	23.02	1.70%	1	-	-	-	36.46	287.34	36.46	232.52	-	(54.32)
B3 - 11/33 KV (Peak)	1.65	0.12%	17	-	-	-	1.95	31.49	1.95	25.48	-	(6.01)
B3 - 11/33 KV (Off-peak)	20.18	1.49%	3	-	-	-	14.38	249.82	14.38	202.15	-	(47.66)
Total Industrial	53	0.00%	3,912				58.06	702.07	58.06	568.12		(133.96)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	0.11	-	0.09	-	(0.02)
C1(b) Supply at 400 Volts -exceeding 5 kW	0.18	0.01%	86	-	-	-	2.03	2.75	2.03	2.22	-	(0.52)
Time of Use (TOU) - Peak	1.21	0.09%	115	-	-	-	0.63	24.22	0.63	19.60	-	(4.62)
Time of Use (TOU) - Off-Peak	4.79	0.35%	12	-	-	-	4.33	60.69	4.33	49.11	-	(11.58)
C2 Supply at 11 KV	0.23	0.02%	-	-	-	-	3.05	3.26	3.05	2.63	-	(0.62)
Time of Use (TOU) - Peak	4.81	0.38%	28	-	-	-	2.09	91.75	2.09	74.24	-	(17.51)
Time of Use (TOU) - Off-Peak	20.98	1.55%	28	-	-	-	10.71	281.84	10.71	211.88	-	(49.96)
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	32		280				22.85	444.60	22.85	369.77		(84.83)
Agricultural Tube-wells - Tariff D												
D1 Scarp	4.07	0.30%	97	-	-	-	-	60.34	-	46.39	-	13.95
D1 b Peak	2.44	0.18%	45	-	-	-	-	34.64	-	28.63	-	8.01
D1 b Off Peak	0.32	0.02%	176	-	-	-	-	4.53	-	3.48	-	1.05
D2 Agricultural Tube-wells	977.85	72.38%	24,412	-	-	-	312.60	18,562.41	312.60	14,546.35	-	4,016.07
Agricultural Tube-wells D-2 (II)	0.50	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.10	0.01%	-	-	-	-	-	1.88	-	1.13	-	0.75
Total Agricultural	985		28,700				312.60	18,663.81	312.60	14,623.98		4,039.83
Public Lighting G	58.77	4.35%	275	-	-	-	-	962.04	-	778.48	-	183.56
Residential Colonies H	0.01	0.00%	4	-	-	-	-	0.14	-	0.12	-	0.03
Special Contracts - Tariff K (A-JK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	1,311	100.00%	624,913				393.79	24,832.98	393.79	18,642.08		5,297.50



Proposed Revenue & Subsidy Statement Oct 2018

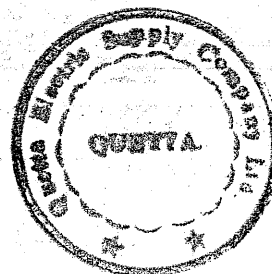
Description	Sales	Sales	Projected No. of Consumers	Connected Load	Load Factor	Distribution losses	Proposed New Tariff		G&P Notified tariff		Subsidy	
	(MkWh)	(%age)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%age)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	19.55	4.59%	125,054	-			-	17.13	-	5.79		11.34
101-200 Units	12.66	2.97%	53,594	-			-	19.58	-	8.11		11.47
201-300 Units	11.27	2.66%	109,105	-			-	20.03	-	10.20		9.83
301-700 Units	5.62	1.32%	31,399	-			-	21.03	-	21.03		-
Above 700 Units	4.81	1.08%	6,227	-			-	24.27	-	19.64		4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-			-	24.48	-	19.81		4.67
Time of Use (TOU) - Off-Peak	2.54	0.60%	18,773	-			-	18.10	-	12.64		5.46
Total Residential	57.39		479,374	-			-	-	-	-		-
Commercial - A2												
Commercial -	-		-	-			-	-	-	-		-
For peak load requirement up to 5 kW	6.66	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-		-	-			-	-	-	-		-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Regular	-	0.00%	-	-			-	19.10	-	15.46		3.64
Time of Use (TOU) - Peak (A-2)	1.16	0.27%	2,740	-			400.00	19.10	400.00	15.46		3.64
Time of Use (TOU) - Off-Peak (Temp)	4.62	1.08%	38	-			400.00	12.68	400.00	10.26		2.42
Total Commercial	12.45	0.00%	112,368	-			-	-	-	-		-
Industrial												
B1	0.02	0.01%	-	-			-	15.88	-	12.85		3.03
B1 (Peak)	0.19	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	1.08	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	7.25	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	0.52	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	6.36	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	17	0.00%	3,912	-			-	-	-	-		-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01		3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.38	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.07	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.51	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	6.61	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	10		280	-			-	-	-	-		-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.28	0.30%	97	-			-	14.83	-	11.40		3.43
D1 b Peak	0.77	0.18%	45	-			-	14.21	-	10.92		3.29
D1 b Off Peak	0.10	0.02%	176	-			-	14.21	-	10.92		3.29
D2 Agricultural Tube-wells	308.06	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (ii)	0.16	0.04%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	310		28,700	-			-	-	-	-		-
Public Lighting G	18.51	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-		-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-		-
Co-Generation-J	-	0.00%	-	-			-	-	-	-		-
Grand Total	426	100.00%	624,913	-			-	-	-	-		-



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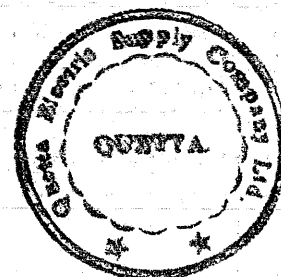
Proposed Revenue & Subsidy Statement Oct 2018

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		Govt. Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-	-	-	-	3.02	-	1.51	-	1.51
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.55	4.59%	125,054	-	-	-	334.85	-	113.18	-	-	221.67
101-200 Units	12.66	2.97%	53,594	-	-	-	247.84	-	102.65	-	-	145.18
201-300 Units	11.27	2.85%	109,105	-	-	-	225.66	-	114.91	-	-	110.75
301-700 Units	5.62	1.32%	31,399	-	-	-	118.25	-	118.25	-	-	-
Above 700 Units	4.61	1.08%	6,227	-	-	-	111.87	-	90.52	-	-	(21.34)
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-	-	-	9.58	-	7.75	-	-	(1.83)
Time of Use (TOU) - Off-Peak	2.54	0.60%	18,773	-	-	-	45.99	-	32.11	-	-	(13.88)
Total Residential	57.39	0.00%	479,374	-	-	-	1,097.06	-	580.89	-	-	442.05
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.66	1.57%	109,555	-	-	-	101.27	-	81.95	-	-	(19.32)
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.12	0.09	0.10	-	(0.02)
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.16	0.27%	2,740	-	-	-	0.95	22.20	0.95	17.97	-	(4.24)
Time of Use (TOU) - Off-Peak (Temp)	4.62	1.08%	38	-	-	-	5.74	58.52	5.74	47.35	-	(11.17)
Total Commercial	12.45	0.00%	112,368	-	-	-	6.77	182.11	6.77	147.37	-	(34.75)
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-	-	-	-	0.40	-	0.32	-	(0.08)
B1 (Peak)	0.19	0.05%	1,156	-	-	-	3.69	-	2.99	-	-	(0.70)
B1 - (Off Peak)	1.08	0.25%	1,548	-	-	-	-	13.65	-	11.05	-	(2.60)
B2 -	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-	-	-	1.76	24.30	1.76	19.66	-	(4.64)
B2 - TOU (Off-peak)	7.25	1.70%	1	-	-	-	12.15	90.52	12.15	73.25	-	(17.27)
B3 - 11/33 KV (Peak)	0.52	0.12%	17	-	-	-	0.65	9.92	0.65	8.03	-	(1.89)
B3 - 11/33 KV (Off-peak)	6.36	1.49%	3	-	-	-	4.79	78.70	4.79	63.69	-	(15.02)
Total Industrial	17	0.00%	3,912	-	-	-	19.37	221.18	19.36	178.98	(0.01)	(42.20)
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	(0.01)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.87	0.68	0.70	-	(0.17)
Time of Use (TOU) - Peak	0.38	0.09%	115	-	-	-	0.21	7.53	0.21	6.17	-	(1.46)
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-	-	-	1.44	19.12	1.44	15.47	-	(3.65)
C2 Supply at 11 KV	0.07	0.02%	-	-	-	-	1.02	1.03	1.02	0.83	-	(0.20)
Time of Use (TOU) - Peak	1.51	0.36%	28	-	-	-	0.70	28.90	0.70	23.39	-	(5.51)
Time of Use (TOU) - Off-Peak	6.61	1.55%	28	-	-	-	3.57	82.49	3.57	66.75	-	(15.74)
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.82	140.07	7.62	113.34	-	(26.72)
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.28	0.30%	97	-	-	-	-	19.01	-	14.61	-	4.40
D1 b Peak	0.77	0.18%	45	-	-	-	-	10.91	-	8.39	-	2.52
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	1.43	-	1.10	-	0.33
D2 Agricultural Tube-wells	308.06	72.38%	24,412	-	-	-	90.86	5,847.93	90.86	4,439.42	-	1,408.52
Agricultural Tube-wells D-2 (I)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	16.23	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	584	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.59	-	0.36	-	0.24
Total Agricultural	310	0.00%	28,700	-	-	-	110.19	5,879.87	90.86	4,463.87	-	1,416.00
Public Lighting G	18.51	4.35%	275	-	-	-	-	303.08	-	245.25	-	57.83
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	-	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	426	100.00%	624,913	-	-	-	143.94	7,823.42	124.61	5,729.74	(0.01)	1,812.22



Proposed Revenue & Subsidy Statement Nov 2018

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		G&P Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Up to 50 Units	0.72	0.18%	132,406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	18.70	4.59%	125,054	-			-	17.13	-	5.79		11.34
101-200 Units	12.11	2.97%	53,594	-			-	19.58	-	8.11		11.47
201-300 Units	10.78	2.65%	109,105	-			-	20.03	-	10.20		9.83
301-700 Units	5.38	1.32%	31,399	-			-	21.03	-	21.03		-
Above 700 Units	4.41	1.08%	6,227	-			-	24.27	-	19.64		4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-			-	24.48	-	19.81		4.67
Time of Use (TOU) - Off-Peak	2.43	0.60%	18,773	-			-	18.10	-	12.64		5.46
Total Residential	54.91		479,374	-			-	-	-	-		-
Commercial - A2												
Commercial -	-		-	-			-	-	-	-		-
For peak load requirement up to 5 kW	6.37	1.57%	109,555	-			-	15.20	-	12.30		2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-		-	-			-	-	-	-		-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Regular	-	0.00%	-	-			-	19.10	-	15.46		3.64
Time of Use (TOU) - Peak (A-2)	1.11	0.27%	2,740	-			400.00	19.10	400.00	15.46		3.64
Time of Use (TOU) - Off-Peak (Temp)	4.42	1.08%	38	-			400.00	12.68	400.00	10.26		2.42
Total Commercial	11.81	0.00%	112,368	-			-	-	-	-		-
Industrial												
B1	0.02	0.01%	-	-			-	15.88	-	12.85		3.03
B1 (Peak)	0.19	0.05%	1,156	-			-	19.08	-	15.44		3.64
B1 - (Off Peak)	1.03	0.25%	1,548	-			-	12.64	-	10.23		2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.22	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	6.94	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	0.50	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	6.08	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	16	0.00%	3,912	-			-	-	-	-		-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01		3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.05	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.36	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.44	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.07	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.45	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	6.32	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	10		280	-			-	-	-	-		-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.23	0.30%	97	-			-	14.83	-	11.40		3.43
D1 b Peak	0.73	0.18%	45	-			-	14.21	-	10.92		3.29
D1 b Off Peak	0.10	0.02%	176	-			-	14.21	-	10.92		3.29
D2 Agricultural Tube-wells	294.77	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (II)	0.15	0.04%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	297		28,700	-			-	-	-	-		-
Public Lighting G	17.72	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-		-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-		-
Co-Generation-J	-	0.00%	-	-			-	-	-	-		-
Grand Total	407	100.00%	624,913	-			-	-	-	-		-



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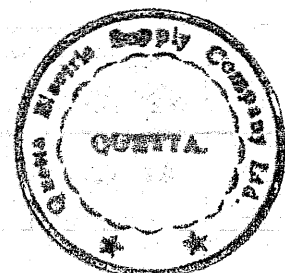
Proposed Revenue & Subsidy Statement Nov 2018

Description	Rate	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		G&P Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-	-	-	-	2.89	-	1.45	-	1.45
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	18.70	4.59%	125,054	-	-	-	-	320.40	-	108.30	-	212.10
101-200 Units	-	-	53,594	-	-	-	-	237.14	-	98.22	-	138.92
201-300 Units	10.78	2.65%	109,105	-	-	-	-	215.92	-	109.98	-	105.97
301-700 Units	5.38	1.32%	31,399	-	-	-	-	113.14	-	113.14	-	-
Above 700 Units	4.41	1.08%	6,227	-	-	-	-	107.04	-	86.62	-	(20.42)
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-	-	-	-	9.17	-	7.42	-	(1.75)
Time of Use (TOU) - Off-Peak	2.43	0.60%	18,773	-	-	-	-	44.01	-	30.72	-	(13.28)
Total Residential	42.80	0.00%	479,374	-	-	-	-	1,049.71	-	555.82	-	422.93
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	96.90	-	78.41	-	(18.49)
For peak load requirement up to 5 kW	6.37	1.57%	109,555	-	-	-	0.09	0.11	0.09	0.09	-	(0.02)
Commercial (<100)	0.01	0.00%	35	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.11	0.27%	2,740	-	-	-	0.95	21.25	0.95	17.19	-	(4.05)
Time of Use (TOU) - Off-Peak (Temp)	4.42	1.08%	38	-	-	-	5.74	55.99	5.74	45.31	-	(10.68)
Total Commercial	11.91	0.00%	112,368	-	-	-	6.77	174.25	6.77	141.00	-	(33.25)
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-	-	-	-	0.38	-	0.31	-	(0.07)
B1 (Peak)	0.19	0.05%	1,156	-	-	-	-	3.53	-	2.86	-	(0.67)
B1 - (Off Peak)	1.03	0.25%	1,548	-	-	-	-	13.06	-	10.57	-	(2.49)
B2	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.22	0.30%	1,076	-	-	-	1.76	23.25	1.76	18.81	-	(4.44)
B2 - TOU (Off-peak)	6.94	1.70%	1	-	-	-	12.15	86.62	12.15	70.09	-	(16.53)
B3 - 11/33 KV (Peak)	0.50	0.12%	17	-	-	-	0.65	9.49	0.65	7.68	-	(1.81)
B3 - 11/33 KV (Off-peak)	6.08	1.49%	3	-	-	-	4.79	75.31	4.79	60.94	-	(14.37)
Total Industrial	16	0.00%	3,912	-	-	-	19.37	211.84	19.36	171.26	(0.01)	(40.38)
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	(0.01)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	0.68	0.83	0.68	0.67	-	(0.16)
Time of Use (TOU) - Peak	0.36	0.09%	115	-	-	-	0.21	7.30	0.21	5.91	-	(1.39)
Time of Use (TOU) - Off-Peak	1.44	0.35%	12	-	-	-	1.44	18.29	1.44	14.80	-	(3.49)
C2 Supply at 11 kV	0.07	0.02%	-	-	-	-	1.02	0.98	1.02	0.79	-	(0.19)
Time of Use (TOU) - Peak	1.45	0.36%	28	-	-	-	0.70	27.66	0.70	22.38	-	(5.28)
Time of Use (TOU) - Off-Peak	6.32	1.55%	28	-	-	-	3.57	78.93	3.57	63.87	-	(15.06)
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	134.02	7.62	108.46	-	(25.57)
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.23	0.30%	97	-	-	-	-	18.19	-	13.98	-	(4.21)
D1 b Off Peak	0.73	0.18%	45	-	-	-	-	10.44	-	8.03	-	2.41
D2 Agricultural Tube-wells	0.10	0.02%	176	-	-	-	-	1.37	-	1.05	-	0.32
D2 Agricultural Tube-wells	294.77	72.38%	24,412	-	-	-	75.55	5,595.54	75.55	4,246.37	-	1,349.17
Agricultural Tube-wells D-2 (II)	0.15	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	16.23	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.57	-	0.34	-	0.23
Total Agricultural	297	0.00%	28,700	-	-	-	94.87	5,626.10	75.55	4,269.77	-	1,347.92
Public Lighting G	17.72	4.35%	275	-	-	-	-	290.00	-	234.67	-	55.33
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	-	0.03	-	0.01
Special Contracts - Tariff K (A-JK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	395	100.00%	624,913	-	-	-	128.63	7,485.77	109.30	5,481.01	(0.01)	1,727.03



Proposed Revenue & Subsidy Statement Dec 2018

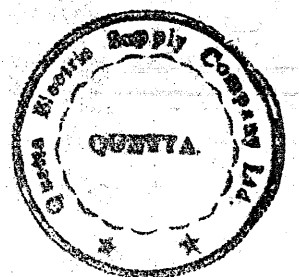
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	18.53	4.59%	125,054	-	-	-	-	17.13	-	5.79	-	11.34
101-200 Units	12.00	2.97%	53,594	-	-	-	-	19.58	-	8.11	-	11.47
201-300 Units	10.68	2.65%	109,105	-	-	-	-	20.03	-	10.20	-	9.83
301-700 Units	5.33	1.32%	31,399	-	-	-	-	21.03	-	21.03	-	-
Above 700 Units	4.37	1.08%	6,227	-	-	-	-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-	-	-	-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	2.41	0.60%	18,773	-	-	-	-	18.10	-	12.64	-	5.46
Total Residential	64.40		479,374	-	-	-	-	-	-	-	-	-
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.32	1.57%	109,555	-	-	-	-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	1.10	0.27%	2,740	-	-	-	400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.37	1.08%	38	-	-	-	400.00	12.68	400.00	10.26	-	2.42
Total Commercial	11.80	0.00%	112,368	-	-	-	-	-	-	-	-	-
Industrial												
B1	0.02	0.01%	-	-	-	-	-	15.88	-	12.85	-	3.03
B1 (Peak)	0.18	0.05%	1,156	-	-	-	-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	1.02	0.25%	1,548	-	-	-	-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.21	0.30%	1,076	-	-	-	400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	6.88	1.70%	1	-	-	-	400.00	12.48	400.00	10.10	-	2.38
B3 - 11/33 KV (Peak)	0.49	0.12%	17	-	-	-	380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	6.03	1.49%	3	-	-	-	380.00	12.38	380.00	10.02	-	2.36
Total Industrial	16	0.00%	3,912	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-	-	-	400.00	15.58	400.00	12.81	-	2.97
Time of Use (TOU) - Peak	0.36	0.09%	115	-	-	-	400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.43	0.35%	12	-	-	-	400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.07	0.02%	-	-	-	-	380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.44	0.36%	28	-	-	-	380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	6.27	1.55%	28	-	-	-	380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	12.70	-	10.28	-	2.42
Total Single Point Supply	10		280	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.22	0.30%	97	-	-	-	-	14.83	-	11.40	-	3.43
D1 b Peak	0.73	0.18%	45	-	-	-	-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	292.03	72.38%	24,412	-	-	-	200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (II)	0.15	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	294		28,700	-	-	-	-	-	-	-	-	-
Public Lighting G	17.55	4.35%	275	-	-	-	-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-	-	-	-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (A/JK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	403	100.00%	624,913	-	-	-	-	-	-	-	-	-



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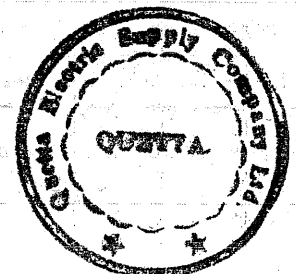
Proposed Revenue & Subsidy Statement Dec 2018

Description	Sales (MkWh)	Sales MkWh	Projected No. of Consumers	Commercial Load (KW)	Loss Factor (%)	Distribution Losses	Proposed New Tariff		Govt Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.72	0.18%	132,406	-			-	2.87	-	1.43		1.43
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	18.53	4.59%	125,054	-			-	317.42	-	107.29		210.13
101-200 Units	12.00	2.97%	53,594	-			-	234.94	-	97.31		137.63
201-300 Units	10.68	2.65%	109,105	-			-	213.91	-	108.93		104.98
301-700 Units	5.33	1.32%	31,399	-			-	112.09	-	112.09		-
Above 700 Units	4.37	1.08%	6,227	-			-	106.05	-	85.81		(20.23)
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.37	0.09%	2,816	-			-	9.08	-	7.35		(1.73)
Time of Use (TOU) - Off-Peak	2.41	0.60%	18,773	-			-	43.60	-	30.44		(13.16)
Total Residential	54.40	0.00%	479,374	-	-	-	-	1,039.95	-	550.65	-	419.34
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	6.32	1.57%	109,555	-			-	96.00	-	77.68		(18.32)
Commercial (<100)	0.01	0.00%	35	-			0.09	0.11	0.09	0.09	-	(0.02)
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Regular	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak (A-2)	1.10	0.27%	2,740	-			0.95	21.05	0.95	17.03		(4.02)
Time of Use (TOU) - Off-Peak (Temp)	4.37	1.08%	38	-			5.74	55.47	5.74	44.89		(10.58)
Total Commercial	11.80	0.00%	112,368	-	-	-	6.77	172.63	6.77	139.89	-	(32.94)
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-			-	0.38	-	0.30	-	(0.07)
B1 (Peak)	0.18	0.05%	1,156	-			-	3.50	-	2.83	-	(0.67)
B1 - (Off Peak)	1.02	0.25%	1,548	-			-	12.94	-	10.47	-	(2.47)
B2 -	-	0.00%	111	-			0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.21	0.30%	1,076	-			1.76	23.03	1.76	18.64	-	(4.39)
B2 - TOU (Off-peak)	6.88	1.70%	1	-			12.15	85.81	12.15	69.44	-	(16.37)
B3 - 11/33 KV (Peak)	0.49	0.12%	17	-			0.65	9.40	0.65	7.61		(1.79)
B3 - 11/33 KV (Off-peak)	6.03	1.49%	3	-			4.79	74.61	4.79	60.37		(14.23)
Total Industrial	16	0.00%	3,912	-	-	-	19.37	209.67	19.36	169.66	(0.01)	(40.00)
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.03	-	0.03		(0.01)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-			0.68	0.82	0.68	0.66	-	(0.16)
Time of Use (TOU) - Peak	0.36	0.09%	115	-			0.21	7.23	0.21	5.85	-	(1.38)
Time of Use (TOU) - Off-Peak	1.43	0.35%	12	-			1.44	18.12	1.44	14.67	-	(3.46)
C2 Supply at 11 kV	0.07	0.02%	-	-			1.02	0.97	1.02	0.79	-	(0.19)
Time of Use (TOU) - Peak	1.44	0.36%	28	-			0.70	27.40	0.70	22.17	-	(5.23)
Time of Use (TOU) - Off-Peak	6.27	1.55%	28	-			3.57	78.20	3.57	63.28	-	(14.92)
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	132.78	7.62	107.44	-	(25.33)
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.22	0.30%	97	-			-	18.02	-	13.85		4.17
D1 b Peak	0.73	0.18%	45	-			-	10.34	-	7.95		2.39
D1 b Off Peak	0.10	0.02%	176	-			-	1.35	-	1.04		0.31
D2 Agricultural Tube-wells	292.03	72.38%	24,412	-			82.01	5,543.49	82.01	4,208.95	-	1,334.54
Agricultural Tube-wells D-2 (II)	0.15	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			16.23	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-			-	0.56	-	0.34		0.22
Total Agricultural	294	0.00%	28,700	-	-	-	101.33	5,573.77	82.01	4,232.14	-	1,341.63
Public Lighting G	17.55	4.35%	275	-			-	287.30	-	232.49		54.82
Residential Colonies H	0.00	0.00%	4	-			-	0.04	-	0.03		0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	403	100.00%	624,913	-	-	-	135.09	7,416.13	116.76	5,432.10	(0.01)	1,717.22



Proposed Revenue & Subsidy Statement Oct To Dec 2018

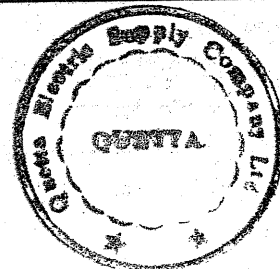
Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	Proposed New Tariff		Self Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	2.20	0.18%	132,406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	56.78	4.59%	125,054	-	-	-	-	17.13	-	5.79	-	11.34
101-200 Units	36.77	2.97%	53,594	-	-	-	-	19.58	-	8.11	-	11.47
201-300 Units	32.73	2.65%	109,105	-	-	-	-	20.03	-	10.20	-	9.83
301-700 Units	16.33	1.32%	31,399	-	-	-	-	21.03	-	21.03	-	-
Above 700 Units	13.39	1.08%	6,227	-	-	-	-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.14	0.09%	2,816	-	-	-	-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	7.38	0.60%	18,773	-	-	-	-	18.10	-	12.64	-	5.46
Total Residential	166.71		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	19.35	1.57%	109,555	-	-	-	-	15.20	-	12.30	-	2.90
Commercial (<100)	0.02	0.00%	35	-	-	-	400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	3.38	0.27%	2,740	-	-	-	400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	13.41	1.08%	38	-	-	-	400.00	12.68	400.00	10.26	-	2.42
Total Commercial	38.16	0.00%	112,368									
Industrial												
B1	0.07	0.01%	-	-	-	-	-	15.88	-	12.85	-	3.03
B1 (Peak)	0.56	0.05%	1,156	-	-	-	-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	3.14	0.25%	1,548	-	-	-	-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	3.71	0.30%	1,076	-	-	-	400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	21.07	1.70%	1	-	-	-	400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	1.51	0.12%	17	-	-	-	380.00	19.08	380.00	15.44	-	3.64
B3- 11/33 KV (Off-peak)	18.47	1.49%	3	-	-	-	380.00	12.38	380.00	10.02	-	2.36
Total Industrial	49	0.00%	3,912									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-	-	-	-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.16	0.01%	85	-	-	-	400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	1.10	0.09%	115	-	-	-	400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	4.38	0.35%	12	-	-	-	400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.21	0.02%	-	-	-	-	380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	4.40	0.36%	28	-	-	-	380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	19.20	1.56%	28	-	-	-	380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	12.70	-	10.28	-	2.42
Total Single Point Supply	29		280									
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.72	0.30%	97	-	-	-	-	14.83	-	11.40	-	3.43
D1 b Peak	2.23	0.18%	45	-	-	-	-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.29	0.02%	176	-	-	-	-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	894.86	72.38%	24,412	-	-	-	200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (II)	0.46	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	-	-	-	-	200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	902		28,700									
Public Lighting G	53.78	4.35%	275	-	-	-	-	16.37	-	13.25	-	3.12
Residential Colonies H	0.01	0.00%	4	-	-	-	-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	1,236	100.00%	624,913									



QESCO

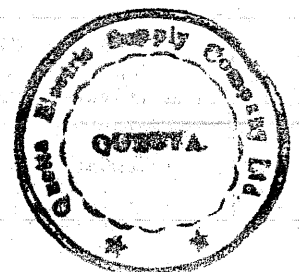
Proposed Revenue & Subsidy Statement Oct To Dec 2018

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		G&P Normed Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	2.20	0.18%	132,406	-			-	8.78	-	4.39	-	4.39
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	56.78	4.59%	125,054	-			-	972.66	-	328.76	-	643.90
101-200 Units	36.77	2.97%	53,594	-			-	719.92	-	298.19	-	421.73
201-300 Units	32.73	2.65%	109,105	-			-	655.50	-	333.80	-	321.69
301-700 Units	16.33	1.32%	31,399	-			-	343.48	-	343.48	-	-
Above 700 Units	13.39	1.08%	6,227	-			-	324.96	-	262.95	-	(62.00)
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.14	0.09%	2,816	-			-	27.83	-	22.52	-	(5.31)
Time of Use (TOU) - Off-Peak	7.38	0.60%	18,773	-			-	133.59	-	93.26	-	(40.33)
Total Residential	166.71	0.00%	479,374	-	-	-	-	3,186.71	-	1,687.36	-	1,284.07
Commercial - A2												
Commercial -	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	19.35	1.57%	109,555	-			-	294.17	-	238.04	-	(56.13)
Commercial (<100)	0.02	0.00%	35	-			0.26	0.35	0.26	0.28	-	(0.07)
Commercial (<20 kW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.38	0.27%	2,740	-			2.85	64.50	2.85	52.19	-	(12.31)
Time of Use (TOU) - Off-Peak (Temp)	13.41	1.08%	38	-			17.22	169.99	17.22	137.55	-	(32.43)
Total Commercial	36.16	0.00%	112,368	-	-	-	20.32	629.00	20.32	428.06	-	(100.93)
Industrial												
B1	0.07	0.01%	-	-			-	1.15	-	0.93	-	(0.22)
B1 (Peak)	0.56	0.05%	1,158	-			-	10.72	-	8.67	-	(2.05)
B1 - (Off Peak)	3.14	0.25%	1,548	-			-	39.65	-	32.08	-	(7.57)
B2 -	-	0.00%	111	-			0.02	-	-	-	(0.02)	-
B2 - TOU (Peak)	3.71	0.30%	1,076	-			5.28	70.58	5.28	57.11	-	(13.47)
B2 - TOU (Off-peak)	21.07	1.70%	1	-			36.46	262.95	36.46	212.78	-	(50.17)
B3 - 11/33 KV (Peak)	1.51	0.12%	17	-			1.95	28.82	1.95	23.32	-	(5.50)
B3 - 11/33 KV (Off-peak)	18.47	1.49%	3	-			14.38	228.61	14.38	184.99	-	(43.62)
Total Industrial	49	0.00%	3,912	-	-	-	58.10	642.49	58.08	519.90	(0.02)	(122.59)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	0.10	-	0.08	-	(0.02)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	-			2.03	2.52	2.03	2.04	-	(0.48)
Time of Use (TOU) - Peak	1.10	0.09%	115	-			0.63	22.16	0.63	18.00	-	(4.16)
Time of Use (TOU) - Off-Peak	4.38	0.35%	12	-			4.33	55.54	4.33	44.94	-	(10.60)
C2 Supply at 11 KV	0.21	0.02%	-	-			3.05	2.98	3.05	2.41	-	(0.57)
Time of Use (TOU) - Peak	4.40	0.36%	28	-			2.09	83.96	2.09	67.94	-	(16.02)
Time of Use (TOU) - Off-Peak	19.20	1.55%	28	-			10.71	239.62	10.71	193.90	-	(45.72)
C3 Supply above 11 KV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	29	0.00%	280	-	-	-	22.85	406.86	22.85	329.31	-	(77.56)
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.72	0.30%	97	-			-	55.22	-	42.45	-	12.77
D1 b Peak	2.23	0.18%	45	-			-	31.70	-	24.37	-	7.33
D1 b Off Peak	0.29	0.02%	176	-			-	4.15	-	3.19	-	0.96
D2 Agricultural Tube-wells	894.86	72.38%	24,412	-			248.42	16,986.96	248.42	12,895.83	-	4,091.13
Agricultural Tube-wells D-2 (I)	0.46	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			48.70	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			9.27	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	-	-			-	1.72	-	1.04	-	0.68
Total Agricultural	902	0.00%	28,700	-	-	-	306.39	17,079.74	248.42	12,966.87	-	4,112.87
Public Lighting G	53.78	4.35%	275	-			-	880.38	-	712.41	-	167.98
Residential Colonies H	0.01	0.00%	4	-			-	0.13	-	0.11	-	0.02
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	1,236	100.00%	624,913	-	-	-	407.65	22,725.32	349.67	16,644.02	(0.02)	5,263.87



Proposed Revenue & Subsidy Statement January 2019

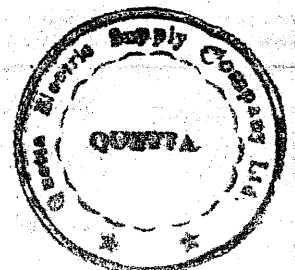
Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		G&P Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	0.65	0.18%	132,406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	16.79	4.59%	125,054	-			-	17.13	-	5.79	-	11.34
101-200 Units	10.87	2.97%	53,594	-			-	19.58	-	8.11	-	11.47
201-300 Units	9.68	2.65%	109,105	-			-	20.03	-	10.20	-	9.83
301-700 Units	4.83	1.32%	31,399	-			-	21.03	-	21.03	-	-
Above 700 Units	3.96	1.08%	6,227	-			-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.34	0.09%	2,816	-			-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	2.18	0.60%	18,773	-			-	18.10	-	12.64	-	5.46
Total Residential	49.29		479,374									
Commercial - A2												
Commercial -	-											
For peak load requirement up to 5 kW	5.72	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-											
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	1.00	0.27%	2,740	-			400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	3.96	1.08%	38	-			400.00	12.68	400.00	10.26	-	2.42
Total Commercial	10.69	0.00%	112,368									
Industrial												
B1	0.02	0.01%	-	-			-	15.88	-	12.85	-	3.03
B1 (Peak)	0.17	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	0.93	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.10	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	6.23	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3 - 11/33 KV (Peak)	0.45	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	5.46	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	14	0.00%	3,912									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.05	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.33	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.30	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.06	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.30	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	5.68	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	9		280									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.10	0.30%	97	-			-	14.83	-	11.40	-	3.43
D1 b Peak	0.66	0.18%	45	-			-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.09	0.02%	176	-			-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	264.60	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (II)	0.13	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	267		28,700									
Public Lighting G	15.90	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (A-J)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	386	100.00%	624,913									



QESCO

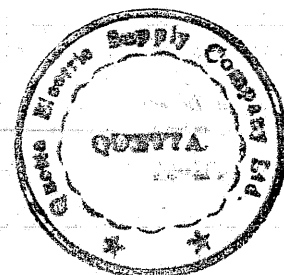
Proposed Revenue & Subsidy Statement January 2019

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		QESCO Revised Tariff		Subsidy	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.85	0.18%	132,406	-	-	-	-	2.60	-	1.30	-	1.30
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	16.79	4.59%	125,054	-	-	-	-	287.60	-	97.21	-	190.39
101-200 Units	10.87	2.97%	53,594	-	-	-	-	212.87	-	88.17	-	124.70
201-300 Units	9.88	2.65%	109,105	-	-	-	-	193.82	-	98.70	-	95.12
301-700 Units	4.83	1.32%	31,399	-	-	-	-	101.56	-	101.56	-	-
Above 700 Units	3.96	1.08%	6,227	-	-	-	-	96.09	-	77.75	-	(18.33)
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.34	0.09%	2,816	-	-	-	-	8.23	-	6.66	-	(1.57)
Time of Use (TOU) - Off-Peak	2.18	0.60%	18,773	-	-	-	-	39.50	-	27.58	-	(11.92)
Total Residential	49.29	0.00%	479,374	-	-	-	-	942.27	-	498.93	-	379.88
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	5.72	1.57%	109,555	-	-	-	-	86.98	-	70.39	-	(16.60)
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.10	0.09	0.08	-	(0.02)
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.00	0.27%	2,740	-	-	-	0.95	19.07	0.95	15.43	-	(3.64)
Time of Use (TOU) - Off-Peak (Temp)	3.96	1.08%	38	-	-	-	5.74	50.26	5.74	40.67	-	(9.59)
Total Commercial	10.69	0.00%	112,368	-	-	-	6.77	186.42	6.77	126.57	-	(29.84)
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.02	0.01%	-	-	-	-	-	0.34	-	0.28	-	(0.07)
B1 (Peak)	0.17	0.05%	1,156	-	-	-	-	3.17	-	2.56	-	(0.60)
B1 - (Off Peak)	0.93	0.25%	1,548	-	-	-	-	11.72	-	9.49	-	(2.24)
B2 -	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.10	0.30%	1,076	-	-	-	1.76	20.87	1.76	16.89	-	(3.98)
B2 - TOU (Off-peak)	6.23	1.70%	1	-	-	-	12.15	77.75	12.15	62.92	-	(14.84)
B3 - 11/33 KV (Peak)	0.45	0.12%	17	-	-	-	0.65	8.52	0.65	6.90	-	(1.63)
B3 - 11/33 KV (Off-peak)	5.46	1.49%	3	-	-	-	4.79	67.60	4.79	54.70	-	(12.90)
Total Industrial	14	0.00%	3,912	-	-	-	19.37	189.97	19.36	163.73	(0.01)	(36.25)
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.02	-	(0.01)
C1(b) Supply at 400 Volts -exceeding 5 kW	0.05	0.01%	86	-	-	-	0.68	0.74	0.68	0.80	-	(0.14)
Time of Use (TOU) - Peak	0.33	0.09%	115	-	-	-	0.21	8.55	0.21	5.30	-	(1.25)
Time of Use (TOU) - Off-Peak	1.30	0.35%	12	-	-	-	1.44	16.42	1.44	13.29	-	(3.13)
C2 Supply at 11 kv	0.06	0.02%	-	-	-	-	1.02	0.88	1.02	0.71	-	(0.17)
Time of Use (TOU) - Peak	1.30	0.36%	28	-	-	-	0.70	24.83	0.70	20.09	-	(4.74)
Time of Use (TOU) - Off-Peak	5.68	1.55%	28	-	-	-	3.57	70.85	3.57	57.33	-	(13.52)
C3 Supply above 11 kv	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	9	0.00%	260	-	-	-	7.62	120.30	7.62	97.35	-	(22.95)
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.10	0.30%	97	-	-	-	-	16.33	-	12.55	-	3.78
D1 b Peak	0.66	0.18%	45	-	-	-	-	9.37	-	7.20	-	2.17
D1 b Off Peak	0.09	0.02%	176	-	-	-	-	1.23	-	0.94	-	0.28
D2 Agricultural Tube-wells	264.60	72.38%	24,412	-	-	-	88.41	5,022.83	88.41	3,817.32	-	1,205.51
Agricultural Tube-wells D-2 (II)	0.13	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	16.23	-	(0.77)	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.51	-	0.31	-	(0.20)
Total Agricultural	267	0.00%	28,700	-	-	-	107.73	5,050.28	87.64	3,838.32	-	1,211.53
Public Lighting G	15.90	4.35%	275	-	-	-	-	260.32	-	210.65	-	49.67
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.04	-	0.03	-	0.01
Special Contracts - Tariff K (A/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	366	100.00%	624,913	-	-	-	141.49	6,719.59	121.38	4,925.59	(0.01)	1,551.85



Proposed Revenue & Subsidy Statement Febraury 2019

Description	Sales (MkWh)	Sales Mix (%age)	Projected No. of Consumers	Connected Load (kW)	Load factor (%age)	Distribution losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	14.40	4.59%	125,054	-			-	17.13	-	5.79		11.34
101-200 Units	9.33	2.97%	53,594	-			-	19.58	-	8.11		11.47
201-300 Units	8.30	2.65%	109,105	-			-	20.03	-	10.20		9.83
301-700 Units	4.14	1.32%	31,399	-			-	21.03	-	21.03		-
Above 700 Units	3.40	1.08%	6,227	-			-	24.27	-	19.64		4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-			-	24.48	-	19.81		4.67
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-			-	18.10	-	12.64		5.46
Total Residential	42.28		479,374	-			-					-
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	4.91	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	19.10	-	15.46		3.64
Time of Use (TOU) - Peak (A-2)	0.86	0.27%	2,740	-			400.00	19.10	400.00	15.46		3.64
Time of Use (TOU) - Off-Peak (Temp)	3.40	1.08%	38	-			400.00	12.68	400.00	10.26		2.42
Total Commercial	9.17	0.00%	112,368	-								-
Industrial												
B1	0.02	0.01%	-	-			-	15.88	-	12.85		3.03
B1 (Peak)	0.14	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	0.80	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	5.34	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	0.38	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	4.68	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	12	0.00%	3,912	-								-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01		3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.04	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.28	0.08%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.05	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.12	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	4.87	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	7		280	-								-
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-			-	14.83	-	11.40		3.43
D1 b Peak	0.57	0.18%	45	-			-	14.21	-	10.92		3.29
D1 b Off Peak	0.07	0.02%	176	-			-	14.21	-	10.92		3.29
D2 Agricultural Tube-wells	226.97	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (ii)	0.12	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	229		28,700	-								-
Public Lighting G	13.64	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	314	100.00%	624,913	-								-



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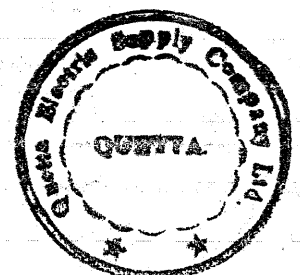
Proposed Revenue & Subsidy Statement Febraury 2019

Description	Sales (MkWh)	Sales Mtr (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		Govt Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-	-	-	-	2.23	-	1.11	-	1.11
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	14.40	4.59%	125,054	-	-	-	-	246.70	-	83.39	-	163.32
101-200 Units	9.33	2.97%	53,594	-	-	-	-	182.60	-	75.63	-	106.97
201-300 Units	8.30	2.65%	109,105	-	-	-	-	166.26	-	84.67	-	81.59
301-700 Units	4.14	1.32%	31,399	-	-	-	-	87.12	-	87.12	-	-
Above 700 Units	3.40	1.08%	6,227	-	-	-	-	82.42	-	66.70	-	(15.73)
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-	-	-	-	7.06	-	5.71	-	(1.35)
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-	-	-	-	33.88	-	23.66	-	(10.23)
Total Residential	42.28	0.00%	479,374	-	-	-	-	808.27	-	427.98	-	325.99
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.91	1.57%	109,555	-	-	-	-	74.61	-	60.38	-	(14.24)
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.09	0.09	0.07	-	(0.02)
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.86	0.27%	2,740	-	-	-	0.95	16.36	0.95	13.24	-	(3.12)
Time of Use (TOU) - Off-Peak (Temp)	3.40	1.08%	38	-	-	-	5.74	43.11	5.74	34.89	-	(8.23)
Total Commercial	9.17	0.00%	112,368	-	-	-	6.77	134.17	6.77	108.57	-	(25.60)
Industrial												
B1	0.02	0.01%	-	-	-	-	-	0.29	-	0.24	-	(0.06)
B1 (Peak)	0.14	0.05%	1,156	-	-	-	-	2.72	-	2.20	-	(0.52)
B1 - (Off Peak)	0.80	0.25%	1,548	-	-	-	-	10.06	-	8.14	-	(1.92)
B2 -	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-	-	-	1.76	17.90	1.76	14.49	-	(3.42)
B2 - TOU (Off-peak)	5.34	1.70%	1	-	-	-	12.15	66.70	12.15	53.97	-	(12.73)
B3 - 11/33 KV (Peak)	0.38	0.12%	17	-	-	-	0.65	7.31	0.65	5.91	-	(1.39)
B3 - 11/33 KV (Off-peak)	4.68	1.49%	3	-	-	-	4.79	57.99	4.79	46.92	-	(11.06)
Total Industrial	12	0.00%	3,912	-	-	-	19.37	162.96	19.36	131.87	(0.01)	(31.09)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.02	-	(0.00)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-	-	-	0.68	0.64	0.68	0.52	-	(0.12)
Time of Use (TOU) - Peak	0.28	0.09%	115	-	-	-	0.21	5.62	0.21	4.55	-	(1.07)
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-	-	-	1.44	14.09	1.44	11.40	-	(2.69)
C2 Supply at 11 KV	0.05	0.02%	-	-	-	-	1.02	0.76	1.02	0.61	-	(0.14)
Time of Use (TOU) - Peak	1.12	0.36%	28	-	-	-	0.70	21.30	0.70	17.23	-	(4.06)
Time of Use (TOU) - Off-Peak	4.87	1.55%	28	-	-	-	3.57	60.78	3.57	49.18	-	(11.60)
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	7	0.00%	280	-	-	-	7.62	103.20	7.62	83.51	-	(19.89)
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-	-	-	-	14.01	-	10.77	-	3.24
D1 b Peak	0.57	0.18%	45	-	-	-	-	8.04	-	6.18	-	1.86
D1 b Off Peak	0.07	0.02%	176	-	-	-	-	1.05	-	0.81	-	0.24
D2 Agricultural Tube-wells	226.97	72.38%	24,412	-	-	-	49.67	4,308.55	49.67	3,274.45	-	1,034.10
Agricultural Tube-wells D-2 (II)	0.12	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	16.23	-	(0.77)	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	3.09	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-	-	-	-	0.44	-	0.26	-	(0.17)
Total Agricultural	229	0.00%	28,700	-	-	-	68.99	4,332.08	48.90	3,292.47	-	1,039.27
Public Lighting G	13.64	4.35%	275	-	-	-	-	223.30	-	180.69	-	42.61
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	-	0.03	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	314	100.00%	624,913	-	-	-	102.75	5,764.02	82.64	4,225.12	(0.01)	1,331.19



Proposed Revenue & Subsidy Statement March 2019

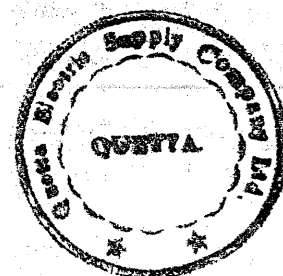
Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%age)		(kW)	(%age)		Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	14.37	4.59%	125,054	-			-	17.13	-	5.79		11.34
101-200 Units	9.31	2.97%	53,594	-			-	19.58	-	8.11		11.47
201-300 Units	8.28	2.65%	109,105	-			-	20.03	-	10.20		9.83
301-700 Units	4.13	1.32%	31,399	-			-	21.03	-	21.03		-
Above 700 Units	3.39	1.08%	6,227	-			-	24.27	-	19.64		4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-			-	24.48	-	19.81		4.67
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-			-	18.10	-	12.64		5.46
Total Residential	42.19		479,374	-			-					-
Commercial - A2												
Commercial -	-											-
For peak load requirement up to 5 kW	4.90	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-											-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	19.10	-	15.46		3.64
Time of Use (TOU) - Peak (A-2)	0.85	0.27%	2,740	-			400.00	19.10	400.00	15.46		3.64
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.08%	38	-			400.00	12.68	400.00	10.26		2.42
Total Commercial	9.15	0.00%	112,368	-								-
Industrial												
B1	0.02	0.01%	-	-			-	15.88	-	12.85		3.03
B1 (Peak)	0.14	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	0.79	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	5.33	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	0.38	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	4.67	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	12	0.00%	3,912	-								-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01		3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.04	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.28	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 KV	0.05	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.11	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	4.86	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	7		280	-								-
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-			-	14.83	-	11.40		3.43
D1 b Peak	0.56	0.18%	45	-			-	14.21	-	10.92		3.29
D1 b Off Peak	0.07	0.02%	176	-			-	14.21	-	10.92		3.29
D2 Agricultural Tube-wells	226.48	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (ii)	0.12	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	228		28,700	-								-
Public Lighting G	13.61	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (A-JK)	-	0.00%	-	-								-
Time of Use (TOU) - Peak	-	0.00%	-	-								-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								-
Railway Traction Traction - 1	-	0.00%	-	-								-
Co-Generation-J	-	0.00%	-	-								-
Grand Total	313	100.00%	624,913	-								-



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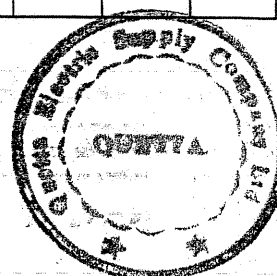
Proposed Revenue & Subsidy Statement March 2019

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	Proposed New Tariff		GoR Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.56	0.18%	132,406	-	-	-	-	2.22	-	1.11	-	1.11
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	14.37	4.59%	125,054	-	-	-	-	246.17	-	83.21	-	162.96
101-200 Units	9.31	2.97%	53,594	-	-	-	-	182.20	-	75.47	-	106.73
201-300 Units	8.28	2.65%	109,105	-	-	-	-	165.90	-	84.48	-	81.42
301-700 Units	4.13	1.32%	31,399	-	-	-	-	86.93	-	86.93	-	-
Above 700 Units	3.39	1.08%	6,227	-	-	-	-	82.24	-	66.55	-	15.69
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.29	0.09%	2,816	-	-	-	-	7.04	-	5.70	-	1.34
Time of Use (TOU) - Off-Peak	1.87	0.60%	18,773	-	-	-	-	33.81	-	23.60	-	10.21
Total Residential	42.19	0.00%	479,374	-	-	-	-	806.52	-	427.05	-	379.47
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	4.90	1.57%	109,555	-	-	-	-	74.45	-	60.24	-	(14.21)
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.09	0.09	0.07	-	(0.02)
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	0.85	0.27%	2,740	-	-	-	0.95	16.32	0.95	13.21	-	(3.11)
Time of Use (TOU) - Off-Peak (Temp)	3.39	1.08%	38	-	-	-	5.74	43.02	5.74	34.81	-	(8.21)
Total Commercial	9.15	0.00%	112,368	-	-	-	6.77	133.88	6.77	108.34	-	(25.54)
Industrial												
B1	0.02	0.01%	-	-	-	-	-	0.29	-	0.24	-	(0.06)
B1 (Peak)	0.14	0.05%	1,156	-	-	-	-	2.71	-	2.20	-	(0.52)
B1 - (Off Peak)	0.79	0.25%	1,548	-	-	-	-	10.03	-	8.12	-	(1.91)
B2 -	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	0.94	0.30%	1,076	-	-	-	1.76	17.86	1.76	14.45	-	(3.41)
B2 - TOU (Off-peak)	5.33	1.70%	1	-	-	-	12.15	66.55	12.15	53.85	-	(12.70)
B3- 11/33 KV (Peak)	0.38	0.12%	17	-	-	-	0.65	7.29	0.65	5.90	-	(1.39)
B3- 11/33 KV (Off-peak)	4.67	1.49%	3	-	-	-	4.79	57.86	4.79	46.82	-	(11.04)
Total Industrial	12	0.00%	3,912	-	-	-	19.37	162.61	19.36	131.58	(0.01)	(31.03)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.02	-	0.02	-	(0.00)
C1(b) Supply at 400 Volts -exceeding 5 kW	0.04	0.01%	86	-	-	-	0.68	0.64	0.68	0.52	-	(0.12)
Time of Use (TOU) - Peak	0.28	0.09%	115	-	-	-	0.21	5.81	0.21	4.54	-	(1.07)
Time of Use (TOU) - Off-Peak	1.11	0.35%	12	-	-	-	1.44	14.06	1.44	11.37	-	(2.68)
C2 Supply at 11 kv	0.05	0.02%	-	-	-	-	1.02	0.75	1.02	0.61	-	(0.14)
Time of Use (TOU) - Peak	1.11	0.36%	28	-	-	-	0.70	21.25	0.70	17.20	-	(4.05)
Time of Use (TOU) - Off-Peak	4.86	1.55%	28	-	-	-	3.57	60.64	3.57	49.07	-	(11.57)
C3 Supply above 11 kv	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	7	0.00%	280	-	-	-	7.62	102.97	7.62	83.33	-	(19.65)
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.94	0.30%	97	-	-	-	-	13.98	-	10.74	-	3.23
D1 b Peak	0.56	0.18%	45	-	-	-	-	8.02	-	6.17	-	1.86
D1 b Off Peak	0.07	0.02%	176	-	-	-	-	1.05	-	0.81	-	0.24
D2 Agricultural Tube-wells	226.48	72.38%	24,412	-	-	-	76.28	4,299.19	76.28	3,270.74	-	1,028.46
Agricultural Tube-wells D-2 (II)	0.12	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-	-	-	-	0.44	-	0.26	-	0.17
Total Agricultural	228	0.00%	28,700	-	-	-	76.28	4,322.68	76.28	3,288.72	-	1,033.96
Public Lighting G	13.61	4.35%	275	-	-	-	-	222.81	-	180.30	-	42.51
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.03	-	0.03	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	313	100.00%	624,913	-	-	-	110.04	5,751.60	110.03	4,219.34	(0.01)	1,379.73



Proposed Revenue & Subsidy Statement Jan To March 2019

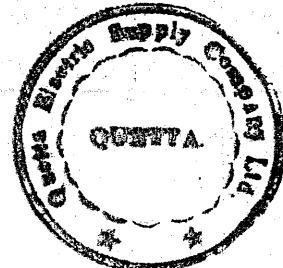
Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	1.76	0.18%	132,406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	45.56	4.59%	125,054	-			-	17.13	-	5.79	-	11.34
101-200 Units	29.50	2.97%	53,584	-			-	19.58	-	8.11	-	11.47
201-300 Units	26.26	2.65%	109,105	-			-	20.03	-	10.20	-	9.83
301-700 Units	13.11	1.32%	31,399	-			-	21.03	-	21.03	-	-
Above 700 Units	10.74	1.08%	6,227	-			-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.91	0.09%	2,816	-			-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	5.92	0.60%	18,773	-			-	18.10	-	12.64	-	5.46
Total Residential	133.77		479,374	-			-					-
Commercial - A2												
Commercial -	-						-	-	-	-	-	-
For peak load requirement up to 5 kW	15.53	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.02	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	2.71	0.27%	2,740	-			400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	10.76	1.08%	38	-			400.00	12.68	400.00	10.26	-	2.42
Total Commercial	29.01	0.00%	112,368	-								-
Industrial												
B1	0.06	0.01%	-	-			-	15.88	-	12.85	-	3.03
B1 (Peak)	0.45	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	2.52	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	2.98	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	16.91	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	1.21	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	14.82	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	39	0.00%	3,912	-								-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.13	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.89	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	3.51	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 KV	0.17	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	3.53	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	15.41	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	24		280	-								-
Agricultural Tube-wells - Tariff D												
D1 Scarp	2.99	0.30%	97	-			-	14.83	-	11.40	-	3.43
D1 b Peak	1.79	0.18%	45	-			-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.23	0.02%	176	-			-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	718.04	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (i)	0.37	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.07	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	723		28,700	-								-
Public Lighting G	43.15	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.01	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (A-JK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	992	100.00%	624,913	-								-



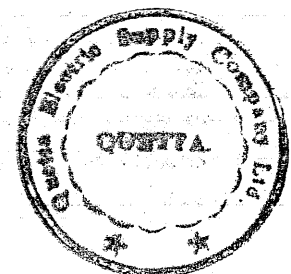
QESCO

Proposed Revenue & Subsidy Statement Jan To March 2019

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	1.76	0.18%	132,406	-			-	7.05	-	3.52		3.52
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	45.56	4.59%	125,054	-			-	780.48	-	263.80		516.57
101-200 Units	29.50	2.97%	53,594	-			-	577.67	-	239.27		338.40
201-300 Units	26.26	2.65%	109,105	-			-	525.98	-	267.85		258.13
301-700 Units	13.11	1.32%	31,399	-			-	275.62	-	275.62		-
Above 700 Units	10.74	1.08%	6,227	-			-	260.75	-	211.00		49.75
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.91	0.09%	2,816	-			-	22.33	-	18.07		4.26
Time of Use (TOU) - Off-Peak	5.92	0.60%	18,773	-			-	107.20	-	74.84		32.36
Total Residential	133.77	0.00%	479,374	-	-	-	-	2,557.06	-	1,353.96	-	1,203.10
Commercial - A2												
Commercial -	-	0.00%	-	-								
For peak load requirement up to 5 kW	15.53	1.57%	109,555	-			-	236.04	-	191.01		(45.04)
Commercial (<100)	0.02	0.00%	35	-			0.26	0.28	0.26	0.23	-	(0.05)
Commercial (<20 KW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	2.71	0.27%	2,740	-			2.85	51.75	2.85	41.88		(9.87)
Time of Use (TOU) - Off-Peak (Temp)	10.76	1.08%	38	-			17.22	136.40	17.22	110.37		(26.02)
Total Commercial	29.01	0.00%	112,368	-	-	-	20.32	424.47	20.32	343.48	-	(80.99)
Industrial												
B1	0.06	0.01%	-	-			-	0.92	-	0.75	-	(0.18)
B1 (Peak)	0.45	0.05%	1,156	-			-	8.60	-	6.96	-	(1.64)
B1 - (Off Peak)	2.52	0.25%	1,548	-			-	31.82	-	25.75	-	(6.07)
B2 -	-	0.00%	111	-			0.02	-	-	-	(0.02)	-
B2 - TOU (Peak)	2.98	0.30%	1,076	-			5.28	56.63	5.28	45.83	-	(10.81)
B2 - TOU (Off-peak)	16.91	1.70%	1	-			36.46	211.00	36.46	170.74	-	(40.26)
B3 - 11/33 KV (Peak)	1.21	0.12%	17	-			1.95	23.12	1.95	18.71		(4.41)
B3 - 11/33 KV (Off-peak)	14.82	1.49%	3	-			14.38	183.44	14.38	148.44		(35.00)
Total Industrial	39	0.00%	3,912	-	-	-	58.10	515.54	58.08	417.17	(0.02)	(93.38)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.08	-	0.06		(0.01)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.13	0.01%	86	-			2.03	2.02	2.03	1.63	-	(0.39)
Time of Use (TOU) - Peak	0.89	0.09%	115	-			0.83	17.78	0.83	14.39	-	(3.39)
Time of Use (TOU) - Off-Peak	3.51	0.35%	12	-			4.33	44.56	4.33	36.06		(8.50)
C2 Supply at 11 KV	0.17	0.02%	-	-			3.05	2.39	3.05	1.93		(0.46)
Time of Use (TOU) - Peak	3.53	0.36%	28	-			2.09	67.37	2.09	54.52		(12.85)
Time of Use (TOU) - Off-Peak	15.41	1.55%	28	-			10.71	192.27	10.71	155.59		(36.69)
C3 Supply above 11 KV	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-		-
Total Single Point Supply	24	0.00%	280	-	-	-	22.85	326.47	22.85	264.18	-	(62.29)
Agricultural Tube-wells - Tariff D												
D1 Scarp	2.99	0.30%	97	-			-	44.31	-	34.06		10.25
D1 b Peak	1.79	0.18%	45	-			-	25.43	-	19.55		5.88
D1 b Off Peak	0.23	0.02%	176	-			-	3.33	-	2.56		0.77
D2 Agricultural Tube-wells	718.04	72.38%	24,412	-			214.36	13,630.57	214.76	10,362.49	0.40	3,268.08
Agricultural Tube-wells D-2 (II)	0.37	0.04%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			32.46	-	(1.55)	-		-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			6.18	-	-	-		-
Time of Use (TOU) - Off-Peak D2	0.07	0.01%	-	-			-	1.38	-	0.83		0.55
Total Agricultural	723	0.00%	28,700	-	-	-	253.01	13,705.02	213.21	10,419.50	0.40	3,285.52
Public Lighting G	43.15	4.35%	275	-			-	706.43	-	571.65		134.79
Residential Colonies H	0.01	0.00%	4	-			-	0.10	-	0.08		0.02
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-		-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-		-
Co-Generation-J	-	0.00%	-	-			-	-	-	-		-
Grand Total	992	100.00%	624,913	-	-	-	354.27	18,235.11	314.46	13,370.04	0.38	4,381.79



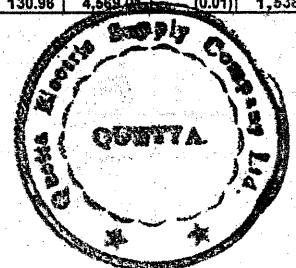
Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/KW/M)	(Rs/KWh)	(Rs/KW/M)	(Rs/KWh)	(Rs/KW/M)	(Rs/KWh)
Residential												
Up to 50 Units	0.61	0.18%	132,406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-		-	-			-	-	-	-	-	-
01-100 Units	15.71	4.59%	125,054	-			-	17.13	-	5.79	-	11.34
101-200 Units	10.17	2.97%	53,594	-			-	19.58	-	8.11	-	11.47
201-300 Units	9.05	2.65%	106,105	-			-	20.03	-	10.20	-	9.83
301-700 Units	4.52	1.32%	31,399	-			-	21.03	-	21.03	-	-
Above 700 Units	3.70	1.08%	6,227	-			-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.31	0.09%	2,816	-			-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	2.04	0.60%	18,773	-			-	18.10	-	12.64	-	5.46
Total Residential	46.11		479,374	-			-					-
Commercial - A2												
Commercial -	-		-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	5.35	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-		-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	0.93	0.27%	2,740	-			400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	3.71	1.08%	38	-			400.00	12.68	400.00	10.26	-	2.42
Total Commercial	10.00	0.00%	112,368	-								-
Industrial												
B1	0.02	0.01%	-	-			-	15.88	-	12.85	-	3.03
B1 (Peak)	0.16	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	0.87	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.03	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	5.83	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3 - 11/33 KV (Peak)	0.42	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	5.11	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	13	0.00%	3,912	-								-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.31	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.21	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.06	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.22	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	5.31	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	8		280	-								-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.03	0.30%	97	-			-	14.83	-	11.40	-	3.43
D1 b Peak	0.62	0.18%	45	-			-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.08	0.02%	176	-			-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	247.52	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (I)	0.13	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	249		28,700	-								-
Public Lighting G	14.88	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	342	100.00%	624,913	-								



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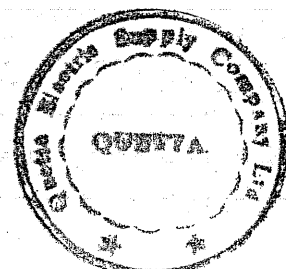
Proposed Revenue & Subsidy Statement April 2019

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (KW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential												
Up to 50 Units	0.61	0.18%	132,406	-			-	2.43	-	1.21		1.21
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	15.71	4.59%	125,054	-			-	269.04	-	90.94		178.10
101-200 Units	10.17	2.97%	53,594	-			-	199.13	-	82.48		116.65
201-300 Units	9.05	2.65%	109,105	-			-	182.20	-	75.47		106.73
301-700 Units	4.52	1.32%	31,399	-			-	95.01	-	95.01		-
Above 700 Units	3.70	1.08%	6,227	-			-	89.88	-	72.73		(17.15)
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.31	0.09%	2,816	-			-	7.70	-	6.23		(1.47)
Time of Use (TOU) - Off-Peak	2.04	0.60%	18,773	-			-	36.95	-	25.80		(11.16)
Total Residential	46.11		479,374	-			-	882.35	-	449.87	-	372.93
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	5.35	1.57%	109,555	-			-	81.37	-	65.84		(15.52)
Commercial (<100)	0.01	0.00%	35	-			0.09	0.10	0.09	0.08	-	(0.02)
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Regular	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak (A-2)	0.93	0.27%	2,740	-			0.95	17.84	0.95	14.44		(3.40)
Time of Use (TOU) - Off-Peak (Temp)	3.71	1.08%	38	-			5.74	47.02	5.74	38.05		(8.97)
Total Commercial	10.00	0.00%	112,368	-			6.77	146.32	6.77	118.40	-	(27.92)
Industrial												
B1	0.02	0.01%	-	-			-	0.32	-	0.26	-	(0.06)
B1 (Peak)	0.16	0.05%	1,156	-			-	2.96	-	2.40	-	(0.57)
B1 - (Off Peak)	0.87	0.25%	1,548	-			-	10.97	-	8.87	-	
B2 -	-	0.00%	111	-			0.01	-	-	-	(0.01)	
B2 - TOU (Peak)	1.03	0.30%	1,076	-			1.76	19.52	1.76	15.80	-	(3.72)
B2 - TOU (Off-peak)	5.83	1.70%	1	-			12.15	72.73	12.15	58.86	-	
B3- 11/33 KV (Peak)	0.42	0.12%	17	-			0.65	7.97	0.65	6.45	-	
B3 - 11/33 KV (Off-peak)	5.11	1.49%	3	-			4.79	63.24	4.79	51.17	-	
Total Industrial	13	0.00%	3,912	-			19.37	177.71	19.36	143.81	(0.01)	(4.35)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.03	-	0.02	-	(0.01)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.04	0.01%	86	-			0.68	0.70	0.68	0.56	-	(0.13)
Time of Use (TOU) - Peak	0.31	0.09%	115	-			0.21	6.13	0.21	4.96	-	(1.17)
Time of Use (TOU) - Off-Peak	1.21	0.35%	12	-			1.44	15.36	1.44	12.43	-	(2.93)
C2 Supply at 11 kV	0.06	0.02%	-	-			1.02	0.82	1.02	0.67	-	(0.16)
Time of Use (TOU) - Peak	1.22	0.36%	28	-			0.70	23.22	0.70	18.79	-	
Time of Use (TOU) - Off-Peak	5.31	1.55%	28	-			3.57	66.28	3.57	53.63	-	
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	8		280	-			7.62	112.84	7.62	91.07	-	(4.40)
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.03	0.30%	97	-			-	15.27	-	11.74	-	3.53
D1 b Peak	0.62	0.18%	45	-			-	8.77	-	6.74	-	2.03
D1 b Off Peak	0.08	0.02%	176	-			-	1.15	-	0.88	-	0.27
D2 Agricultural Tube-wells	247.52	72.38%	24,412	-			97.21	4,698.66	97.21	3,549.13	-	1,149.53
Agricultural Tube-wells D-2 (II)	0.13	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.02	0.01%	-	-			-	0.48	-	0.29	-	0.19
Total Agricultural	249		28,700	-			97.21	4,724.32	97.21	3,568.78	-	1,155.54
Public Lighting G	14.88	4.35%	275	-			-	243.52	-	197.05	-	46.46
Residential Colonies H	0.00	0.00%	4	-			-	0.04	-	0.03	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	342	100.00%	624,913	-			130.97	6,286.80	130.96	4,569.04	(0.01)	1,538.28



Proposed Revenue & Subsidy Statement May 2019

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		G&P Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-			-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-	-	-
01-100 Units	19.77	4.59%	125,054	-			-	17.13	-	5.79	-	11.34
101-200 Units	12.80	2.97%	53,594	-			-	19.58	-	8.11	-	11.47
201-300 Units	11.40	2.65%	109,105	-			-	20.03	-	10.20	-	9.83
301-700 Units	5.69	1.32%	31,399	-			-	21.03	-	21.03	-	-
Above 700 Units	4.66	1.08%	6,227	-			-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-			-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	2.57	0.60%	18,773	-			-	18.10	-	12.64	-	5.46
Total Residential	58.06		479,374									
Commercial - A2												
Commercial -	-		-	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	6.74	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-		-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	1.18	0.27%	2,740	-			400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.67	1.08%	38	-			400.00	12.68	400.00	10.26	-	2.42
Total Commercial	12.59	0.00%	112,368									
Industrial												
B1	0.03	0.01%	-	-			-	15.88	-	12.85	-	3.03
B1 (Peak)	0.20	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	1.09	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.29	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	7.34	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3 - 11/33 KV (Peak)	0.53	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	6.43	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	17	0.00%	3,912									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	0.38	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.53	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 KV	0.07	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.53	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	6.59	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 KV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	10		280									
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.30	0.30%	97	-			-	14.83	-	11.40	-	3.43
D1 b Peak	0.78	0.18%	45	-			-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.10	0.02%	176	-			-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	311.61	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (i)	0.16	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	314		28,700									
Public Lighting G	18.73	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway TractionTraction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	431	100.00%	624,913									



QESCO

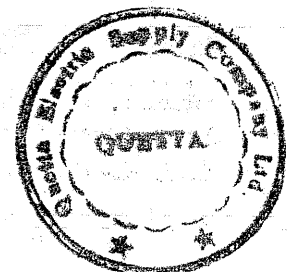
Proposed Revenue & Subsidy Statement May 2019

Description	Sales	Sales	Projected	Connected	Load	Distribution	Proposed New Tariff		G&P Adjusted Tariff		Subsidy	
	(MkWh)	(%age)	No. of Consumers	Load (KW)	(%age)	Losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-	-	-	-	3.06	-	1.53	-	1.53
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.77	4.59%	125,054	-	-	-	-	338.71	-	114.48	-	224.22
101-200 Units	12.80	2.97%	53,594	-	-	-	-	250.69	-	103.84	-	146.86
201-300 Units	11.40	2.65%	109,105	-	-	-	-	228.26	-	116.24	-	112.02
301-700 Units	5.69	1.32%	31,399	-	-	-	-	119.61	-	119.61	-	-
Above 700 Units	4.66	1.08%	6,227	-	-	-	-	113.16	-	91.57	-	(21.59)
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.09%	2,816	-	-	-	-	9.69	-	7.84	-	(1.85)
Time of Use (TOU) - Off-Peak	2.57	0.60%	18,773	-	-	-	-	46.52	-	32.48	-	(14.04)
Total Residential	58.05	0.00%	479,374	-	-	-	-	1,109.70	-	587.58	-	447.15
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	6.74	1.57%	109,555	-	-	-	-	102.44	-	82.89	-	(19.54)
Commercial (<100)	0.01	0.00%	35	-	-	-	0.09	0.12	0.09	0.10	-	(0.02)
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	1.18	0.27%	2,740	-	-	-	0.95	22.46	0.95	18.17	-	(4.29)
Time of Use (TOU) - Off-Peak (Temp)	4.67	1.08%	38	-	-	-	5.74	59.19	5.74	47.90	-	(11.29)
Total Commercial	12.59	0.00%	112,368	-	-	-	6.77	184.21	6.77	149.06	-	(35.15)
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	0.03	0.01%	-	-	-	-	-	0.40	-	0.32	-	(0.08)
B1 (Peak)	0.20	0.05%	1,156	-	-	-	-	3.73	-	3.02	-	(0.71)
B1 - (Off Peak)	1.09	0.25%	1,548	-	-	-	-	13.81	-	11.17	-	(2.63)
B2 -	-	0.00%	111	-	-	-	0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.29	0.30%	1,076	-	-	-	1.76	24.58	1.76	19.89	-	(4.69)
B2 - TOU (Off-peak)	7.34	1.70%	1	-	-	-	12.15	91.57	12.15	74.10	-	(17.47)
B3- 11/33 KV (Peak)	0.53	0.12%	17	-	-	-	0.65	10.03	0.65	8.12	-	(1.91)
B3 - 11/33 KV (Off-peak)	6.43	1.49%	3	-	-	-	4.79	79.61	4.79	64.42	-	(15.19)
Total Industrial	17	0.00%	3,912	-	-	-	19.37	223.73	19.36	181.04	(0.01)	(42.69)
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	0.03	-	0.03	-	(0.01)
C1(b) Supply at 400 Volts -exceeding 5 kW	0.06	0.01%	86	-	-	-	0.68	0.88	0.68	0.71	-	(0.17)
Time of Use (TOU) - Peak	0.38	0.09%	115	-	-	-	0.21	7.72	0.21	6.24	-	(1.47)
Time of Use (TOU) - Off-Peak	1.53	0.35%	12	-	-	-	1.44	19.34	1.44	15.65	-	(3.69)
C2 Supply at 11 KV	0.07	0.02%	-	-	-	-	1.02	1.04	1.02	0.84	-	(0.20)
Time of Use (TOU) - Peak	1.53	0.36%	28	-	-	-	0.70	29.24	0.70	23.66	-	(5.58)
Time of Use (TOU) - Off-Peak	6.69	1.55%	28	-	-	-	3.57	83.44	3.57	67.52	-	(15.92)
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	141.68	7.62	114.65	-	(27.03)
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	1.30	0.30%	97	-	-	-	-	19.23	-	14.78	-	4.45
D1 b Peak	0.78	0.18%	45	-	-	-	-	11.04	-	8.49	-	2.55
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	1.44	-	1.11	-	0.33
D2 Agricultural Tube-wells	311.61	72.38%	24,412	-	-	-	61.11	5,915.31	61.11	4,529.90	-	1,385.40
Agricultural Tube-wells D-2 (II)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	-	0.60	-	0.36	-	0.24
Total Agricultural	314	0.00%	28,700	-	-	-	61.11	5,947.62	61.11	4,554.64	-	1,392.98
Public Lighting G	18.73	4.35%	275	-	-	-	-	306.57	-	248.08	-	58.49
Residential Colonies H	0.00	0.00%	4	-	-	-	-	0.05	-	0.04	-	0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	431	100.00%	624,913	-	-	-	94.87	7,913.55	94.86	5,835.09	(0.01)	1,793.76



Proposed Revenue & Subsidy Statement June 2019

Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Term		GoP Notified Term		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	19.61	4.59%	125,054	-	-	-	-	17.13	-	5.79	-	11.34
101-200 Units	12.70	2.97%	53,594	-	-	-	-	19.58	-	8.11	-	11.47
201-300 Units	11.30	2.65%	109,105	-	-	-	-	20.03	-	10.20	-	9.83
301-700 Units	5.64	1.32%	31,399	-	-	-	-	21.03	-	21.03	-	-
Above 700 Units	4.62	1.08%	6,227	-	-	-	-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-	-	-	-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	2.55	0.80%	18,773	-	-	-	-	18.10	-	12.64	-	5.46
Total Residential	57.58		479,374	-	-	-	-	-	-	-	-	-
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	6.68	1.57%	109,555	-	-	-	-	15.20	-	12.30	-	2.90
Commercial (<100)	0.01	0.00%	35	-	-	-	400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	1.17	0.27%	2,740	-	-	-	400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	4.63	1.08%	38	-	-	-	400.00	12.68	400.00	10.26	-	2.42
Total Commercial	12.49	0.00%	112,368	-	-	-	-	-	-	-	-	-
Industrial												
B1	0.03	0.01%	-	-	-	-	-	15.88	-	12.85	-	3.03
B1 (Peak)	0.19	0.05%	1,156	-	-	-	-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	1.08	0.25%	1,548	-	-	-	-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-	-	-	400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	7.28	1.70%	1	-	-	-	400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	0.52	0.12%	17	-	-	-	380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	6.38	1.49%	3	-	-	-	380.00	12.38	380.00	10.02	-	2.36
Total Industrial	17	0.00%	3,912	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-	-	-	-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-	-	-	400.00	15.58	400.00	12.81	-	2.97
Time of Use (TOU) - Peak	0.38	0.09%	115	-	-	-	400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-	-	-	400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.07	0.02%	-	-	-	-	380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	1.52	0.36%	28	-	-	-	380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	6.63	1.55%	28	-	-	-	380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	12.70	-	10.28	-	2.42
Total Single Point Supply	10		280	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.29	0.30%	97	-	-	-	-	14.83	-	11.40	-	3.43
D1 b Peak	0.77	0.18%	45	-	-	-	-	14.21	-	10.92	-	3.29
D1 b Off Peak	0.10	0.02%	176	-	-	-	-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	309.06	72.38%	24,412	-	-	-	200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (ii)	0.16	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-	-	-	200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	311		28,700	-	-	-	-	-	-	-	-	-
Public Lighting G	18.57	4.35%	275	-	-	-	-	16.37	-	13.25	-	3.12
Residential Colonies H	0.00	0.00%	4	-	-	-	-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (A/K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	427	100.00%	624,913	-	-	-	-	-	-	-	-	-



QESCO

Proposed Revenue & Subsidy Statement June 2019

Description	Sales	Sales	Projected	Connected	Load	Distribution	Proposed New Tariff		Govt Notified Tariff		Subsidy	
	(MkWh)	(%)	No. of Consumers	(kW)	(%)	Losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential												
Up to 50 Units	0.76	0.18%	132,406	-			-	3.03	-	1.52		1.52
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	19.61	4.58%	125,054	-			-	335.94	-	113.55		222.39
101-200 Units	12.70	2.97%	53,594	-			-	248.64	-	102.99		145.65
201-300 Units	11.30	2.65%	109,105	-			-	226.39	-	115.29		111.11
301-700 Units	5.64	1.32%	31,399	-			-	118.63	-	118.63		-
Above 700 Units	4.62	1.08%	6,227	-			-	112.23	-	90.82		21.41
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	0.39	0.09%	2,816	-			-	9.61	-	7.78		1.83
Time of Use (TOU) - Off-Peak	2.55	0.60%	18,773	-			-	46.14	-	32.21		13.93
Total Residential	57.58	0.00%	479,374	-	-	-	-	1,100.62	-	582.78	-	517.84
Commercial - A2												
Commercial -	-	0.00%	-	-								
For peak load requirement up to 5 kW	6.68	1.57%	109,555	-			-	101.60	-	82.21		(19.39)
Commercial (<100)	0.01	0.00%	35	-			0.09	0.12	0.09	0.10	-	(0.02)
Commercial (<20 KW)	-	0.00%	-	-			-	-	-	-		-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Regular	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak (A-2)	1.17	0.27%	2,740	-			0.95	22.28	0.95	18.03		(4.25)
Time of Use (TOU) - Off-Peak (Temp)	4.63	1.08%	38	-			5.74	58.71	5.74	47.51		(11.20)
Total Commercial	12.49	0.00%	112,368	-	-	-	6.77	182.70	6.77	147.84	-	(34.88)
Industrial												
B1	0.03	0.01%	-	-			-	0.40	-	0.32		(0.08)
B1 (Peak)	0.19	0.05%	1,156	-			-	3.70	-	3.00		(0.71)
B1 - (Off Peak)	1.08	0.25%	1,548	-			-	13.89	-	11.08		(2.61)
B2 -	-	0.00%	111	-			0.01	-	-	-	(0.01)	-
B2 - TOU (Peak)	1.28	0.30%	1,076	-			1.76	24.38	1.76	19.73		(4.65)
B2 - TOU (Off-peak)	7.28	1.70%	1	-			12.15	90.82	12.15	73.49		(17.33)
B3 - 11/33 KV (Peak)	0.52	0.12%	17	-			0.65	9.95	0.65	8.05		(1.90)
B3 - 11/33 KV (Off-peak)	6.38	1.49%	3	-			4.79	78.96	4.79	63.89		(15.07)
Total Industrial	17	0.00%	3,912	-	-	-	19.37	221.90	19.36	179.56	(0.01)	(42.34)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00%	11	-			-	0.03	-	0.03		(0.01)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.06	0.01%	86	-			0.68	0.87	0.68	0.70	-	(0.17)
Time of Use (TOU) - Peak	0.38	0.09%	115	-			0.21	7.65	0.21	6.19	-	(1.48)
Time of Use (TOU) - Off-Peak	1.51	0.35%	12	-			1.44	19.18	1.44	15.52	-	(3.66)
C2 Supply at 11 kV	0.07	0.02%	-	-			1.02	1.03	1.02	0.83		(0.20)
Time of Use (TOU) - Peak	1.52	0.38%	28	-			0.70	29.00	0.70	23.47		(5.53)
Time of Use (TOU) - Off-Peak	6.63	1.55%	28	-			3.57	82.76	3.57	66.97		(15.79)
C3 Supply above 11 kV	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-		-
Total Single Point Supply	10	0.00%	280	-	-	-	7.62	140.52	7.62	113.71	-	(26.81)
Agricultural Tube-wells - Tariff D												
D1 Scarp	1.29	0.30%	97	-			-	19.07	-	14.66		4.41
D1 b Peak	0.77	0.18%	45	-			-	10.95	-	8.42		2.53
D1 b Off Peak	0.10	0.02%	176	-			-	1.43	-	1.10		0.33
D2 Agricultural Tube-wells	309.06	72.38%	24,412	-			95.72	5,866.93	95.72	4,462.87	-	1,404.06
Agricultural Tube-wells D-2 (I)	0.16	0.04%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			-	-	-	-		-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak D2	0.03	0.01%	-	-			-	0.60	-	0.36		0.24
Total Agricultural	311	0.00%	28,700	-	-	-	95.72	5,898.98	95.72	4,487.41	-	1,411.57
Public Lighting G	18.57	4.35%	275	-			-	304.07	-	246.05		58.02
Residential Colonies H	0.00	0.00%	4	-			-	0.05	-	0.04		0.01
Special Contracts - Tariff K (AJK)	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-		-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-		-
Co-Generation-J	-	0.00%	-	-			-	-	-	-		-
Grand Total	427	100.00%	624,913	-	-	-	129.48	7,848.84	129.47	5,757.39	(0.01)	1,883.43



Proposed Revenue & Subsidy Statement April To June 2019

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(KW)	(%)		(Rs/KW/M)	(Rs/KWh)	(Rs/KW/M)	(Rs/KWh)	(Rs/KW/M)	(Rs/KWh)
Residential												
Up to 50 Units	2.13	0.18%	132,406	-			-	4.00	-	2.00		2.00
For peak load requirement up to 5 kW	-	0.00%	-	-			-	-	-	-		-
01-100 Units	55.09	4.59%	125,054	-			-	17.13	-	5.79		11.34
101-200 Units	35.67	2.97%	53,594	-			-	19.58	-	8.11		11.47
201-300 Units	31.75	2.65%	109,105	-			-	20.03	-	10.20		9.83
301-700 Units	15.85	1.32%	31,399	-			-	21.03	-	21.03		-
Above 700 Units	12.99	1.08%	6,227	-			-	24.27	-	19.64		4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-		-
Time of Use (TOU) - Peak	1.10	0.09%	2,816	-			-	24.48	-	19.81		4.67
Time of Use (TOU) - Off-Peak	7.16	0.60%	18,773	-			-	18.10	-	12.64		5.46
Total Residential	161.74		479,374	-			-					-
Commercial - A2												
Commercial -	-		-	-								-
For peak load requirement up to 5 kW	18.78	1.57%	109,555	-			-	15.20	-	12.30	-	2.90
Commercial (<100)	0.02	0.00%	35	-			400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	19.10	-	15.46		3.64
Time of Use (TOU) - Peak (A-2)	3.28	0.27%	2,740	-			400.00	19.10	400.00	15.46		3.64
Time of Use (TOU) - Off-Peak (Temp)	13.01	1.08%	38	-			400.00	12.68	400.00	10.26		2.42
Total Commercial	35.08	0.00%	112,368	-								-
Industrial												
B1	0.07	0.01%	-	-			-	15.88	-	12.85		3.03
B1 (Peak)	0.55	0.05%	1,156	-			-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	3.04	0.25%	1,548	-			-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-			400.00	-	400.00	-	-	-
B2 - TOU (Peak)	3.60	0.30%	1,076	-			400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	20.44	1.70%	1	-			400.00	12.48	400.00	10.10	-	2.38
B3- 11/33 KV (Peak)	1.47	0.12%	17	-			380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	17.92	1.49%	3	-			380.00	12.38	380.00	10.02	-	2.36
Total Industrial	47	0.00%	3,912	-								-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	16.08	-	13.01		3.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.16	0.01%	86	-			400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	1.07	0.09%	115	-			400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	4.25	0.35%	12	-			400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.20	0.02%	-	-			380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	4.27	0.36%	28	-			380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	18.63	1.55%	28	-			380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-			-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-			-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	12.70	-	10.28	-	2.42
Total Single Point Supply	29		280	-								-
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.61	0.30%	97	-			-	14.83	-	11.40		3.43
D1 b Peak	2.16	0.18%	45	-			-	14.21	-	10.92		3.29
D1 b Off Peak	0.28	0.02%	176	-			-	14.21	-	10.92		3.29
D2 Agricultural Tube-wells	868.20	72.38%	24,412	-			200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (i)	-0.44	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(i)	-	0.00%	3,406	-			200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	-	-			200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	875		28,700	-								-
Public Lighting G	52.18	4.35%	275	-			-	16.37	-	13.25	-	3.12
Residential Colonies H	0.01	0.00%	4	-			-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-								
Time of Use (TOU) - Peak	-	0.00%	-	-								
Time of Use (TOU) - Off-Peak	-	0.00%	-	-								
Railway Traction Traction - 1	-	0.00%	-	-								
Co-Generation-J	-	0.00%	-	-								
Grand Total	1,199	100.00%	624,913	-								-



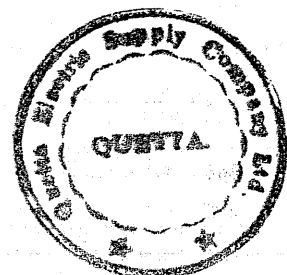
QESCO

Proposed Revenue & Subsidy Statement April To June 2019

Description	Sales	Sales Mix	Projected No. of Consumers	Connected Load	Load Factor	Distribution Losses	Proposed New Tariff		Govt. Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	2.13	0.18%	132,406	-			-	8.52	-	4.26	-	4.26
For peak load requirement up to 5 kW	-		-	-			-	-	-	-	-	-
01-100 Units	55.09	4.59%	125,054	-			-	943.69	-	318.97	-	624.72
101-200 Units	35.67	2.97%	53,594	-			-	698.47	-	289.30	-	409.16
201-300 Units	31.75	2.65%	109,105	-			-	635.97	-	323.86	-	312.11
301-700 Units	15.85	1.32%	31,399	-			-	333.25	-	333.25	-	-
Above 700 Units	12.99	1.08%	6,227	-			-	315.27	-	255.12	-	(60.15)
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	1.10	0.09%	2,816	-			-	27.00	-	21.85	-	(5.15)
Time of Use (TOU) - Off-Peak	7.16	0.60%	18,773	-			-	129.61	-	90.49	-	(39.13)
Total Residential	161.74		479,374	-	-	-	-	3,091.78	-	1,637.09	-	1,245.32
Commercial - A2												
Commercial -	-		-	-			-	285.40	-	230.95	-	(54.45)
For peak load requirement up to 5 kW	18.78	1.57%	109,555	-			-	-	-	-	-	-
Commercial (<100)	0.02	0.00%	35	-			0.26	0.34	0.26	0.27	-	(0.06)
Commercial (<20 KW)	-	0.00%	-	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-			-	-	-	-	-	-
Regular	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	3.28	0.27%	2,740	-			2.85	62.58	2.85	50.64	-	(11.94)
Time of Use (TOU) - Off-Peak (Temp)	13.01	1.08%	38	-			17.22	164.92	17.22	133.45	-	(31.47)
Total Commercial	35.08	0.00%	112,368	-	-	-	20.32	613.24	20.32	416.31	-	(97.93)
Industrial												
B1	0.07	0.01%	-	-			-	1.12	-	0.90	-	(0.21)
B1 (Peak)	0.55	0.05%	1,156	-			-	10.40	-	8.42	-	(1.98)
B1 - (Off Peak)	3.04	0.25%	1,548	-			-	38.47	-	31.13	-	(7.34)
B2 -	-	0.00%	111	-			0.02	-	-	-	(0.02)	-
B2 - TOU (Peak)	3.60	0.30%	1,076	-			5.28	68.48	5.28	55.41	-	(13.07)
B2 - TOU (Off-peak)	20.44	1.70%	1	-			36.46	255.12	36.46	206.44	-	(48.58)
B3 - 11/33 KV (Peak)	1.47	0.12%	17	-			1.95	27.96	1.95	22.62	-	(5.33)
B3 - 11/33 KV (Off-peak)	17.92	1.49%	3	-			14.38	221.80	14.38	179.48	-	(42.32)
Total Industrial	47	0.00%	3,912	-	-	-	58.10	623.35	58.08	504.41	(0.02)	(118.93)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00%	11	-			-	0.09	-	0.08	-	(0.02)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.16	0.01%	86	-			2.03	2.44	2.03	1.97	-	(0.47)
Time of Use (TOU) - Peak	1.07	0.09%	115	-			0.63	21.50	0.63	17.40	-	(4.10)
Time of Use (TOU) - Off-Peak	4.25	0.35%	12	-			4.33	53.88	4.33	43.60	-	(10.28)
C2 Supply at 11 KV	0.20	0.02%	-	-			3.05	2.89	3.05	2.34	-	(0.55)
Time of Use (TOU) - Peak	4.27	0.36%	28	-			2.09	81.46	2.09	65.92	-	(15.54)
Time of Use (TOU) - Off-Peak	18.63	1.55%	28	-			10.71	232.48	10.71	188.12	-	(44.36)
C3 Supply above 11 KV	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Total Single Point Supply	29		280	-	-	-	22.85	394.74	22.85	319.43	-	(75.32)
Agricultural Tube-wells - Tariff D												
D1 Scarp	3.61	0.30%	97	-			-	53.57	-	41.18	-	12.39
D1 b Peak	2.16	0.18%	45	-			-	30.75	-	23.64	-	7.11
D1 b Off Peak	0.28	0.02%	176	-			-	4.02	-	3.09	-	0.93
D2 Agricultural Tube-wells	868.20	72.38%	24,412	-			282.43	16,480.90	282.43	12,521.23	-	3,959.66
Agricultural Tube-wells D-2 (II)	0.44	0.04%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-			-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.09	0.01%	-	-			-	1.67	-	1.01	-	0.66
Total Agricultural	875		28,700	-	-	-	282.43	16,570.92	282.43	12,590.16	-	3,980.78
Public Lighting G	52.18	4.35%	275	-			-	854.16	-	691.18	-	162.97
Residential Colonies H	0.01	0.00%	4	-			-	0.13	-	0.10	-	0.02
Special Contracts - Tariff K (A-JK)	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-			-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-			-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-			-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-			-	-	-	-	-	-
Grand Total	1,199	100.00%	624,913	-	-	-	383.69	22,048.31	383.67	16,157.69	(0.02)	5,097.40



Description	Sales (MkWh)	Sales Mix (%)	Projected No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	Proposed New Tariff		Q&P Notified Tariff		Subsidy	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	8.49	0.18%	132,406	-	-	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	219.48	4.59%	125,054	-	-	-	-	17.13	-	5.79	-	11.34
101-200 Units	142.12	2.97%	53,594	-	-	-	-	19.58	-	8.11	-	11.47
201-300 Units	126.50	2.65%	109,105	-	-	-	-	20.03	-	10.20	-	9.83
301-700 Units	63.13	1.32%	31,399	-	-	-	-	21.03	-	21.03	-	-
Above 700 Units	51.75	1.08%	6,227	-	-	-	-	24.27	-	19.64	-	4.63
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.39	0.09%	2,816	-	-	-	-	24.48	-	19.81	-	4.67
Time of Use (TOU) - Off-Peak	28.53	0.60%	18,773	-	-	-	-	18.10	-	12.64	-	5.46
Total Residential	644.40		479,374									
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	74.81	1.57%	109,555	-	-	-	-	15.20	-	12.30	-	2.90
Commercial (<100)	0.09	0.00%	35	-	-	-	400.00	15.05	400.00	12.18	-	2.87
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	19.10	-	15.46	-	3.64
Time of Use (TOU) - Peak (A-2)	13.05	0.27%	2,740	-	-	-	400.00	19.10	400.00	15.46	-	3.64
Time of Use (TOU) - Off-Peak (Temp)	51.82	1.08%	38	-	-	-	400.00	12.68	400.00	10.26	-	2.42
Total Commercial	139.77	0.00%	112,368									
Industrial												
B1	0.28	0.01%	-	-	-	-	-	15.88	-	12.85	-	3.03
B1 (Peak)	2.17	0.05%	1,156	-	-	-	-	19.08	-	15.44	-	3.64
B1 - (Off Peak)	12.13	0.25%	1,548	-	-	-	-	12.64	-	10.23	-	2.41
B2 -	-	0.00%	111	-	-	-	400.00	-	400.00	-	-	-
B2 - TOU (Peak)	14.34	0.30%	1,076	-	-	-	400.00	19.03	400.00	15.40	-	3.63
B2 - TOU (Off-peak)	81.44	1.70%	1	-	-	-	400.00	12.48	400.00	10.10	-	2.38
B3 - 11/33 KV (Peak)	5.84	0.12%	17	-	-	-	380.00	19.08	380.00	15.44	-	3.64
B3 - 11/33 KV (Off-peak)	71.38	1.49%	3	-	-	-	380.00	12.38	380.00	10.02	-	2.38
Total Industrial	188	0.00%	3,912									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00%	11	-	-	-	-	16.08	-	13.01	-	3.07
C1(b) Supply at 400 Volts - exceeding 5 kW	0.62	0.01%	86	-	-	-	400.00	15.58	400.00	12.61	-	2.97
Time of Use (TOU) - Peak	4.27	0.09%	115	-	-	-	400.00	20.08	400.00	16.25	-	3.83
Time of Use (TOU) - Off-Peak	16.93	0.35%	12	-	-	-	400.00	12.68	400.00	10.26	-	2.42
C2 Supply at 11 kV	0.80	0.02%	-	-	-	-	380.00	14.39	380.00	11.64	-	2.75
Time of Use (TOU) - Peak	17.01	0.38%	28	-	-	-	380.00	19.08	380.00	15.44	-	3.64
Time of Use (TOU) - Off-Peak	74.22	1.55%	28	-	-	-	380.00	12.48	380.00	10.10	-	2.38
C3 Supply above 11 kV	-	0.00%	-	-	-	-	-	14.20	-	11.49	-	2.71
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	19.00	-	15.37	-	3.63
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	12.70	-	10.28	-	2.42
Total Single Point Supply	114		280									
Agricultural Tube-wells - Tariff D												
D1 Scarp	14.39	0.30%	97	-	-	-	-	14.83	-	11.40	-	3.43
D1 b Peak	8.82	0.18%	45	-	-	-	-	14.21	-	10.92	-	3.29
D1 b Off Peak	1.13	0.02%	176	-	-	-	-	14.21	-	10.92	-	3.29
D2 Agricultural Tube-wells	3,458.95	72.38%	24,412	-	-	-	200.00	18.98	200.00	14.30	-	4.68
Agricultural Tube-wells D-2 (II)	1.76	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	200.00	-	200.00	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	200.00	12.88	200.00	9.90	-	2.98
Time of Use (TOU) - Off-Peak D2	0.35	0.01%	-	-	-	-	200.00	19.08	200.00	11.50	-	7.58
Total Agricultural	3,485		28,700									
Public Lighting G	207.88	4.35%	275	-	-	-	-	16.37	-	13.25	-	3.12
Residential Colonies H	0.04	0.00%	4	-	-	-	-	14.18	-	11.47	-	2.71
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	4,779	100.00%	624,913									



QESCO

Proposed Revenue & Subsidy Statement July 2018 To June 2019

Description	Sales	Sales	Projected No. of	Connected	Load	Distribution	Proposed New Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)	Consumers	(kW)	(%)	Losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	8.49	0.18%	132,406	-	-	-	-	33.94	-	16.97	-	16.97
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	219.48	4.59%	125,054	-	-	-	-	3,759.70	-	1,270.79	-	2,488.91
101-200 Units	142.12	2.97%	53,594	-	-	-	-	2,782.74	-	1,152.81	-	1,630.13
201-300 Units	126.50	2.65%	109,105	-	-	-	-	2,533.73	-	1,290.27	-	1,243.47
301-700 Units	63.13	1.32%	31,399	-	-	-	-	1,327.69	-	1,327.69	-	-
Above 700 Units	51.75	1.08%	6,227	-	-	-	-	1,256.07	-	1,016.41	-	239.66
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.39	0.09%	2,816	-	-	-	-	107.56	-	87.03	-	20.52
Time of Use (TOU) - Off-Peak	28.53	0.60%	18,773	-	-	-	-	516.39	-	360.50	-	155.89
Total Residential	644.40		479,374					12,317.82		6,522.28		5,795.55
Commercial - A2												
Commercial -	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	74.81	1.57%	109,555	-	-	-	-	1,137.06	-	920.11	-	(216.95)
Commercial (<100)	0.09	0.00%	35	-	-	-	1.03	1.34	1.03	1.09	-	(0.26)
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.05	0.27%	2,740	-	-	-	8.54	249.30	8.54	201.74	-	(47.57)
Time of Use (TOU) - Off-Peak (Temp)	61.82	1.08%	38	-	-	-	51.65	657.05	51.65	531.69	-	(125.37)
Total Commercial	139.77	0.00%	112,368				61.22	2,044.76	61.22	1,654.62		(390.14)
Industrial												
B1	0.28	0.01%	1,156	-	-	-	-	4.45	-	3.60	-	(0.85)
B1 (Peak)	2.17	0.05%	1,548	-	-	-	-	41.43	-	33.53	-	(7.91)
B1 - (Off Peak)	12.13	0.25%	1,548	-	-	-	-	153.26	-	124.02	-	(29.24)
B2 -	-	0.00%	111	-	-	-	0.06	-	0.01	-	(0.06)	-
B2 - TOU (Peak)	14.34	0.30%	1,076	-	-	-	21.12	272.82	21.12	220.77	-	(52.05)
B2 - TOU (Off-peak)	81.44	1.70%	1	-	-	-	145.85	1,016.41	145.85	822.48	-	(193.93)
B3 - 11/33 KV (Peak)	5.84	0.12%	17	-	-	-	7.81	111.39	7.81	90.14	-	(21.25)
B3 - 11/33 KV (Off-peak)	71.38	1.49%	3	-	-	-	57.53	883.67	57.53	715.07	-	(168.60)
Total Industrial	188	0.00%	3,912				232.38	2,483.44	232.32	2,009.80	(0.06)	(473.84)
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00%	11	-	-	-	-	0.37	-	0.30	-	(0.07)
C1(b) Supply at 400 Volts - exceeding 5 kW	0.62	0.01%	86	-	-	-	8.14	9.72	8.14	7.87	-	(1.86)
Time of Use (TOU) - Peak	4.27	0.08%	115	-	-	-	2.50	85.86	2.50	69.32	-	(16.34)
Time of Use (TOU) - Off-Peak	16.93	0.35%	12	-	-	-	17.33	214.67	17.33	173.71	-	(40.96)
C2 Supply at 11 KV	0.80	0.02%	-	-	-	-	12.22	11.51	12.22	9.32	-	(2.20)
Time of Use (TOU) - Peak	17.01	0.36%	28	-	-	-	8.37	324.54	8.37	262.62	-	(61.92)
Time of Use (TOU) - Off-Peak	74.22	1.55%	28	-	-	-	42.84	926.20	42.84	749.48	-	(176.72)
C3 Supply above 11 KV	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	114		280				91.39	1,572.68	91.39	1,272.81		(300.07)
Agricultural Tube-wells - Tariff D												
D1 Scarp	14.39	0.30%	97	-	-	-	-	213.44	-	164.08	-	49.36
D1 b Peak	8.62	0.18%	45	-	-	-	-	122.52	-	94.19	-	28.33
D1 b Off Peak	1.13	0.02%	176	-	-	-	-	16.04	-	12.33	-	3.71
D2 Agricultural Tube-wells	3,458.95	72.38%	24,412	-	-	-	595.98	65,860.84	1,058.38	49,867.66	462.38	15,793.17
Agricultural Tube-wells D-2 (II)	1.76	0.04%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2(I)	-	0.00%	3,406	-	-	-	81.16	-	(1.55)	-	-	-
Time of Use (TOU) - Peak D-2	-	0.00%	564	-	-	-	15.45	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	0.35	0.01%	-	-	-	-	-	6.66	-	4.01	-	2.65
Total Agricultural	3,485		28,700				692.59	66,019.50	1,056.81	50,142.27	462.38	15,877.22
Public Lighting G	207.68	4.35%	275	-	-	-	-	3,403.01	-	2,753.72	-	(649.29)
Residential Colonies H	0.04	0.00%	4	-	-	-	-	0.50	-	0.41	-	(0.10)
Special Contracts - Tariff K (A,K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	4,779	100.00%	624,913				1,077.57	87,841.72	1,441.73	64,355.51	462.32	19,859.33

