



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE CHIEF EXECUTIVE OFFICER SUKKUR

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No: CEO/FD/CPC/2406-08

ADMIN BLOCK

THERMAL POWER STATIONS OLD SUKKUR

E-Mail: ceo_sepco@yahoo.com

Dated: 13 /11 /2019

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
Sector G-5/1,
Islamabad.

Sub: **TARIFF PETITION FOR THE FY 2018-19 AND FY 2019-20 SUKKUR ELECTRIC POWER COMPANY LIMITED (LICENSE # 21/DL/2011).**

Ref'nce:-
i) This office letter No. CEO/FD/CPC/2226-28 dated 30.08.2019.
ii) This office letter No. FD/SEPCO/Budget/CP&C/2303-06 dated 06.09.2019.
iii) Your letter No. NEPRA/R/TRF-100/SEPCO/18906 dated 09.10.2019.

The Consumer end Tariff Petition for the FY 2018-19 and FY 2019-20 in respect of SEPCO is resubmitted separately as for supply & distribution business in accordance with the Amended NEPRA Act 2018, for your consideration and approval by the Authority.

Encl: As above.

Copies to:

- Director General (Finance), PEPCO, Wapda House Lahore.
- Section Officer (Tariff), Ministry of Energy (Power Division), GOP, Islamabad.

For information & n/a
— DRO I / DAG - I

— SA (Tech)

— SAT - II

— DG (MSE) — ADG (L-4)

— SLA — MF

cc: Chairman

VC

MD

MD (CT)

(SAEED AHMED DAWACH)
CHIEF EXECUTIVE OFFICER

REGISTRAR
Dy. No. 11819
Dated: 19-11-19



SUKKUR ELECTRIC POWER COMPANY LIMITED

Phone: 071-9310808

Email: sepcobod@gmail.com

OFFICE OF THE
COMPANY SECRETARY
BOD SEPCO HQ SUKKUR

No. CS/SEPCO/BOD/B-168/2126-38

August 28, 2019

SPECIAL RESOLUTION

SUBJECT: TARIFF PETITION FOR FY 2018-19 & FY 2019-20 (MYT)

Majority of SEPCO Board of Directors through circulation in writing on the above Agenda Item in terms of Article-66 of Memorandum and Articles of Association of the Companies Ordinance – 1984, is hereby conveyed as under, in the interest of SEPCO.

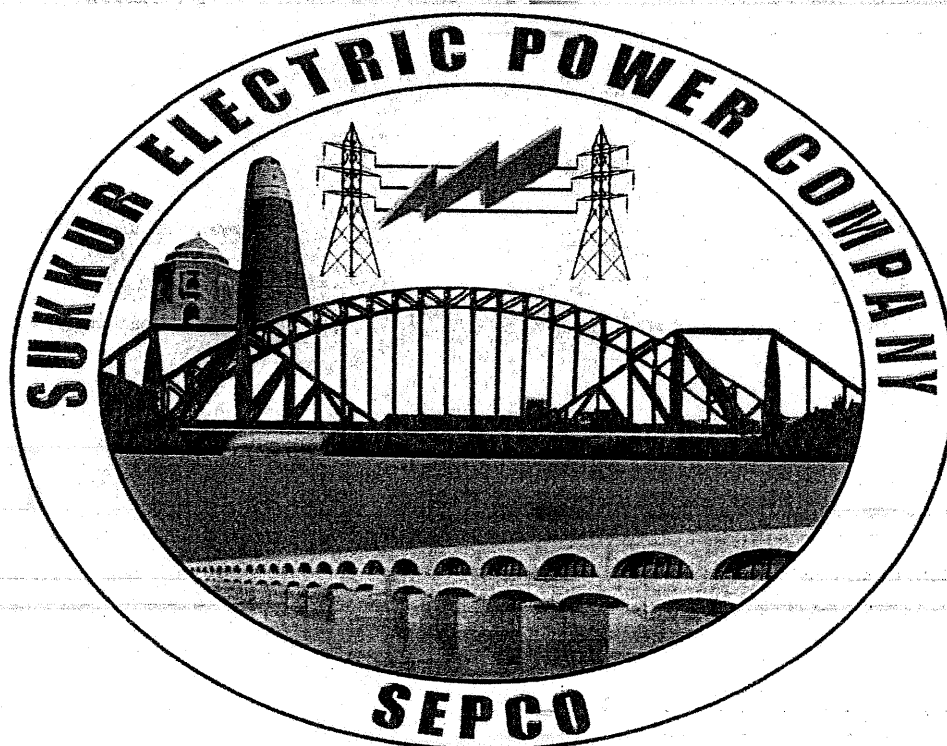
"Board accorded approval for submission of Tariff Petition and review motion to NEPRA for FY 2018-19 & FY 2019-20 and to authorize Chief Executive Officer or his representative on behalf of SEPCO before NEPRA for determination of Consumer-End-Tariff of SEPCO".


(Sattar Bux Soomro)
Company Secretary

Copy to the: -

1. Chairman, BoD SEPCO.
2. All Members, BoD SEPCO.
3. All Chief Engineers under SEPCO.
4. Finance Director SEPCO.
5. Manager (Internal Audit) SEPCO.
6. Master File.

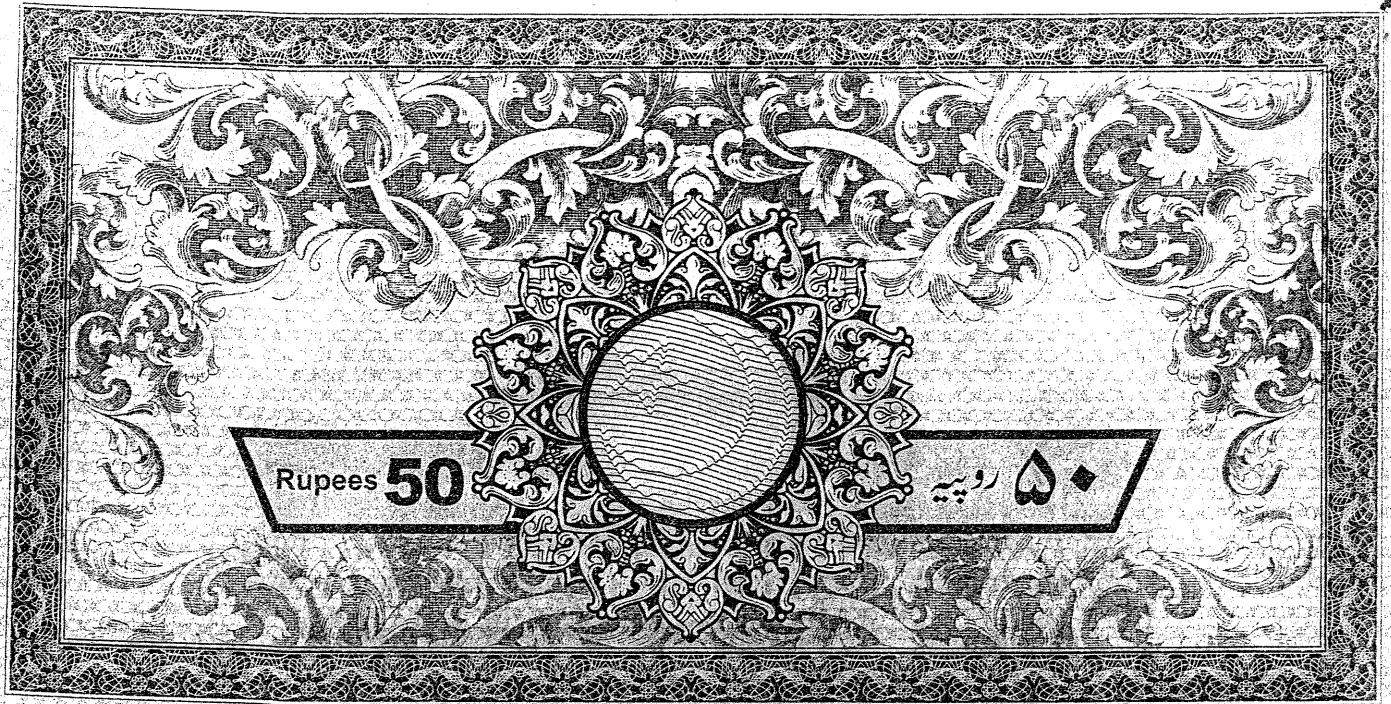
SUKKUR ELECTRIC POWER COMPANY



**Distribution License
No. 21/DL/2011**

**TARIFF PETITION
FOR DISTRIBUTION POWER
FOR THE FY 2018-19 & FY 2019-20**

13th November, 2019



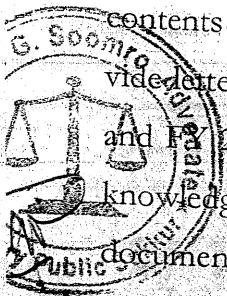
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13/11/19

Chief Executive Officer Saeed Ahmed Dawach

Abdul Razak Bhatti
Stamp Vendor
Shop No: 21 Sindh Islamic Centre
Minara Road Sukkur

AFFIDAVIT

I, Saeed Ahmed Dawach, Chief Executive officer, Sukkur Electric Power Company Limited, (Distribution Licence # 21/DL/2011) being duly authorized representative / attorney of Sukkur Electric Power Company Limited, hereby solemnly affirm and declare that the contents of the accompanying petition / application for distribution power submitted / filed vide letter No. CEO/FD/CPC/2406-08 dated 13th November, 2019, related to FY 2018-19 and FY 2019-20, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.



13/11

DEPONENT

(SAEED AHMED DAWACH)
CHIEF EXECUTIVE OFFICER

Signature attested
13/11/19

13/11/19



TARIFF PETITION

1. PETITION SUMMARY

1.1 Details of the Petitioner:

1.1.1 Name and Address:

Sukkur Electric Power Company Limited (hereinafter referred to as SEPCO)
Thermal Power Station, Old Sukkur, Sukkur.

1.1.2 Representatives of SEPCO:

Mr. Saeed Ahmed Dawach	Chief Executive Officer.
Mr. Khalid Memon	Chief Technical Officer.
Mr. Zaheer Ahmed Khwaja	Chief Commercial Officer.
Mr. Imdad Ali Mirani	Finance Director.

1.1.3 Overview:

- SEPCO has filed Tariff Petition for the FY 2018-19 & FY 2019-20 vide letter No. CEO/ FD/ CPC/226-28 dated 30-08-2019 & subsequently Addendum was filed vide letter No. FD/SEPCO/Budget/CP7C/2303-06 dated 06-09-2019.
- The Authority has considered the SEPCO Tariff Petition for the FY 2018-19 & FY 2019-20 and observed that the Tariff Petition filed by SEPCO is not in accordance with the Amended NEPRA Act 2018 whereby Tariff petition for Supply and Distribution business have to be filed separately vide NEPRA's letter No. NEPRA/R/TRF-100/SEPCO/18906 dated 09-10-2019.
- In view of above SEPCO is resubmitting the Consumer end Tariff Petition Supply Business for the FY 2018-19 and FY 2019-20 in accordance with the Amended NEPRA Act 2018.

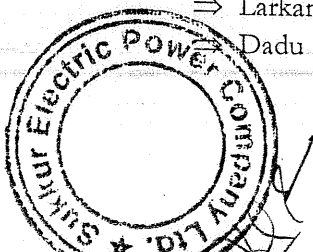
1.1.4 Grounds for Petition:

Under the 1997 NEPRA Act, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, as laid down by the Federal Government. NEPRA is responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

SUKKUR ELECTRIC POWER COMPANY LIMITED (SEPCO) is a licensed public limited company providing utility service to distribute and supply electricity to the area of Sukkur Electric Power Company Limited, as set out in SEPCO's license, granted by NEPRA under the NEPRA Act.

The Distribution System of the SEPCO consists of three operation circles namely:

- ⇒ Sukkur
- ⇒ Larkana
- ⇒ Dadu





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

In accordance with the requirements of the Company, SEPCO is hereby submitting a petition for the consumer end tariffs in its license area for the fiscal year 2018-19 & 2019-20. This petition is filed in accordance with the NEPRA Tariff Standards and Procedure Rules 1998 Part II Section 3.

1.2 Key Aims and Features of the Petition:

1.2.1 Aims of the Petition:

This tariff petition sets out the tariff methodology, for the required revenues and timetable for rebalancing tariffs in SEPCO's distribution area for the FY 2018-19 & FY 2019-20. The aim of this petition is to obtain approval for the implementation of cost reflective tariff to meet SEPCO's revenue requirement so that the tariffs for each customer category reflect the cost of serving of that customer category.

The implementation of cost reflective tariffs will benefit consumers as well as SEPCO as it will:

- Capable of funding for investment to improve service, quality and reliability.
- Enable the funding of network expansion.
- Provide signals for efficient usage of distribution network and investment.
- Promote the financial sustainability of the Company.

2. Tariff Review Formula and Process:

The tariff formula provides a transparent and predictable way of determining SEPCO's distribution margin on annual basis within the period of control year. A formula is advantageous as it reduces uncertainty for the utility and for customers. It also provides a simple way for NEPRA to incentives the company to reduce losses and/or improve operating efficiencies.

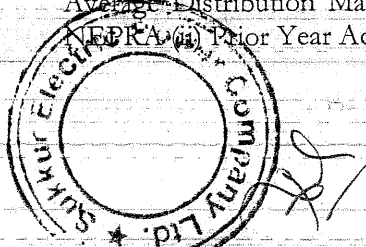
2.1 Tariff Methodology:

2.1.1 SEPCO's Margin:

The formula calculates SEPCO's distribution margin based on projected unit sales, operating expenses, depreciation, investment and return on investment (cost of capital). Generation and transmission costs are treated as pass-through. The formula determines revenues for the period of the tariff control period. Revisions may be made to revenues within that period if actual inflation is different from forecast. The profits or losses that arise from changes in efficiency or demand would, however, be retained by SEPCO for the duration of the revenue control period.

At the end of the period, the formula would be reapplied to determine the distribution margin for each quarter period in the subsequent period of control. Operating expenditures will be subject to an efficiency requirement so that SEPCO will be required to ensure that its increase in costs is below the rate of inflation by an efficiency factor (X) to be determined by NEPRA.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) Average Distribution Margin, which would be set on the formula-based methodology of NEPRA, and (ii) Prior Year Adjustment.





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

2.2 Distribution Margin Formula:

The average Distribution Margin (DM) for the FY 2019-20 is based on the following formula, keeping in view of the actual results for the FY 2018-19, where ever required.

$$\text{Avg. D. Margin} = \frac{\text{O\&M} + \text{Provision for Bad Debts} + \text{Depreciation} + \text{RORB} - (\text{Other income})}{\text{Total Estimated Unit Sales}}$$

Where:

O&M is the expected operating and maintenance cost per kWh, which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to SEPCO's distribution and supply business. The O&M component for the FY 2018-19 & FY 2019-20 is estimated on the basis of inflation adjustments to SEPCO's operating expenses from the latest available data for FY 2017-18.

2.2.1 Provision for Bad Debts:

The socio-economic condition of the consumers of SEPCO's area of service is very poor. The capability of payment utility bills is weak. The overall recovery position of consumer end-tariff of SEPCO is as under:-

Period	Billing [Rs. In M]	Collection [Rs. In M]	%age of Collection
FY 2018-19	47,570	30,887	65%
FY 2017-18	41,478	24,798	60%
Inc/Dec:	6,092	6,089	5%

The age wise Consumers receivables as on 30th June, 2019 is as under:-

		[Rs. In M]		
		Actual		Provisional
		for ending 30th June, 2018	for ending 30th June, 2019	for ending 30th June, 2020
Aging of Accounts Receivables as on 30 th June				
Outstanding for current year	Rs In Million	3,751	4,276	3,663
Outstanding for more than 1 year	Rs In Million	5,475	5,905	5,524
Outstanding for more than 2 years	Rs In Million	4,028	3,955	4,887
Outstanding for more than 3 years	Rs In Million	4,364	4,817	5,213
Outstanding for more than 4 years	Rs In Million	4,151	4,447	4,335
Outstanding for more than 5 years	Rs In Million	70,653	83,542	81,821
Total Receivables as on June 30	Rs In Million	92,423	106,943	105,443

Therefore 2% of the consumer's sales revenue is estimated for the provision for bad debts.

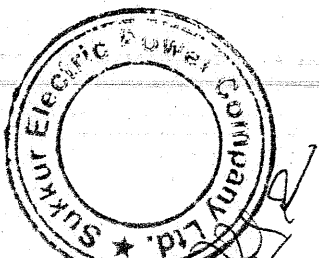
2.2.2 Depreciation:

The depreciation of assets is provided in accordance with the accounting policy of the Company.

2.2.3 Average Rate of Return (ROR):

The return on investment on the (cost of capital) will be calculated as follows:

$$\text{ROR} = \text{Profit Rate Base} \times \text{Rate of Return}$$





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

Where:

Profit Rate Base is defined for the FY 2018-19 & 2019-20 as the sum of (i) Gross Fixed Assets in Operation beginning of the year (ii) The capital expenditures for the year (New Investments), in accordance with the proposed investment programme (iii.) Less Cumulative Depreciation (iv) Plus Closing Capital Work in Progress (v) Less: Differed Credit.

Annual Rate of Return is a pre-tax return on the Profit Rate Base. Because the investment is typically financed with a combination of debt equity, the appropriate rate of return would be a market-based weighed average of the cost of capital.

2.2.4 Total Estimated Unit Sales a schedule of the total unit sales (in kWh) of SEPCO across all customer categories is forecast for the FY 2018-19 & 2019-20. This forecast is used to determine the average distribution margin for Distribution Power per unit Rs.5.45/kWh for the F.Y 2019-20 needed to cover the revenue requirement expected for the year.

2.3 Inflation Adjustments:

The O&M component of the distribution margin is adjusted for expected inflation of control period.

2.4 Extraordinary Adjustments:

Any justified losses and/or additional expenses incurred by SEPCO due to changes in legislation month tariff adjustment determined but not notified, legal acts, technical regulation, or other special events that are beyond its control would be reimbursed by adjusting the Tariff, subject to NEPRA's approval:

3. CALCULATING SEPCO'S REVENUE REQUIREMENT:

3.1 Trends in Customers Numbers and Consumptions:

It is observed that domestic and life line consumers dominated the consumers number in SEPCO as per Annex-I. The subsidized categories generally outpaced others, which has been a major pressure on the tariffs.

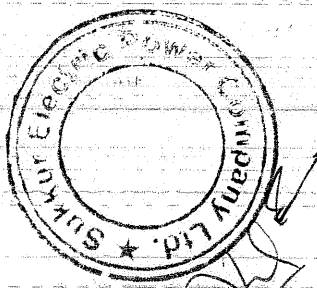
The increase in domestic consumption relative to industrial consumption i.e. sales mix is poor indicative for SEPCO's revenues and profitability. Meanwhile, industrial customers (the most profitable for SEPCO, as they are more economical to serve) are reducing their consumption (by installing captive generation) resulting in lower revenues for the Company.

3.2 Calculating SEPCO's Revenue Requirement:

Based on the tariff methodology described in the previous section, the average tariff for fiscal year F.Y 2019-20 has been calculated using the following parameters:

3.3.1 Total Unit Sales:

Unit Sales for FY 2018-19 is actual & FY 2019-20 is projected keeping in view the availability of electricity in the system and reduction in T&D Losses by (2.0) % from the last year actual losses i.e. 36.97%. The quarterly sales volume is actual & projected considering the seasonal effect keeping the overall target.





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

Description	FY 2018-19						
	Unit	1 st Qtr.	2 nd Qtr.	3 rd Qtr.	4 th Qtr.	Total	Growth Rate %age
Units Purchase	Mkwh	1,580.49	873.96	632.56	1,324.63	4,412	0.94
Units Sold	Mkwh	906.49	625.56	450.67	797.98	2,781	1.00
T&D Losses	%age	42.65%	28.42%	28.75%	39.76%	36.97%	0.30

Description	FY 2019-20						
	Unit	1 st Qtr.	2 nd Qtr.	3 rd Qtr.	4 th Qtr.	Total	Growth Rate %age
Units Purchase	Mkwh	1,796	960	919	1,515	5,190	1.18
Units Sold	Mkwh	1,097	742	535	999	3,373	1.21
T&D Losses	%age	38.91%	22.66%	41.83%	34.10%	35.02%	0.02-

3.3.2 Projected Transmission and Distribution Losses:

The T&D Losses for the FY 2019-20 are projected 35.02% i.e. decreasing of 2.0 % against the last year actual losses 36.97%.

3.3.3 Inflation:

The CPI is expected to increase annually by the historical average inflation rate of 9%.

3.3.4 O&M COST:

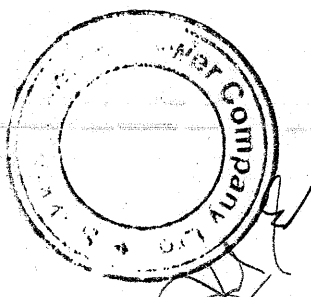
Based on inflation adjustments to SEPCO'S operating expenses from the latest available provisional / Un-Audited data FY 2018-19 and 13% increase in Salaries & Allowances in the FY 2019-20. The O&M per unit has been projected at around Rs2.76/Kwh in the following major heads.

3.3.5 (i) Pay and Allowances:

The pay and allowances includes salaries of regular and contract employees, wages of daily wages, which includes all benefits such as house rent and acquisitions allowances, medical allowances and facilities, free electricity and pension contribution. Considering the impact of increase in salaries annual increment e.t.c. by the Govt: as per the finance bill.

3.3.5 (ii) Recruitment of New Staff against Vacant Posts:

In addition to above the Company is intending to appoint the following 51 Nos. employees against essential vacant posts that has been allowed by the PEPCO vide letter No.11768/GMHR/PEPCO/dated 30-11-2018 as per following detail and financial implication is worked out as under: -





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

Sr. No.	Designation	BPS	No of Posts	Monthly Salary per Employee	Per Month Salary Cost	Salary for the Year
1	Junior Engineer / SDO	17	34	64,475	2,192,150	26,305,800
2	Assistant Manager (CS) / Revenue Officer	17	12	64,475	773,700	9,284,400
3	Bill Distributor	7	5	21025	105,125	1,261,500
	Total		51	149,975	3,070,975	36,851,700

- **Repair and Maintenance:**

The repair and maintenance expenditures pertain to the maintenance of 132 & 66 Grid Stations and allied transmission lines, 11KV distribution lines and maintenance of transformers. The distribution system of SEPCO is spread in far flung areas which require regular and constant maintenance. Due to over loaded system the maintenance cost is high.

- **Travelling Allowance:**

The travelling expenses mostly related with the operation staff. The distribution system of SEPCO is deteriorated, which requires regular maintenance resulting increase in travelling allowance.

- **Transportation Charges:**

The transportation charges include repair and maintenance of vehicles, POL and annual renewal of registration fees. The utility vehicles are very old they have almost utilized their age. Due to old and deteriorated distribution network of SEPCO which is spread in scattered areas and highly overloaded, expenditures in this head are increasing day by day.

- **Other Miscellaneous Expenditures:**

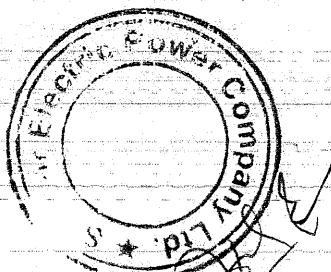
Other miscellaneous expenditures, includes repair of furniture and office equipment, stationery and Photostat charges, postage and telecommunications, Management fee to PEPSCO, Authority over head to WAPDA, NEPRA licence and petitions fee, insurance charges etc, which are important for the operation. Major expenditures under this head related to fee an overhead and thus no control on it. Whereas, other expenditures have been increased due to future inflation.

- **ERP Solution:**

SEPCO has initiated to ERP System in the company. The tender was invited for the ERP System as well as Consultant for ERP supervision of ERP implementation M/s Abacus has been selected for ERP / SAP & M/s CROWE have been approved for Consultant by BOD SEPCO for award to the contracts respectively. Letter of Intent have been issued to the qualified bidders. The Cost of the Contract of the both contracts have been claimed in the Distribution Margin in O&M heads.

3.3.6 New Investments:

New investments will be made as per the investment plan duly approved by the management of the Company detail as per Annex-II.





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

3.3.7 Profit Base:

The Profit Rate Base is calculated as (i) the sum of the existing assets Base (Less accumulated depreciation), plus (ii) New investment during the projected period and (iii) Work in Progress minus (-) deferred credit.

3.3.8 Average Rate of Return (ROR):

Average ROR is kept at 13.25% as cost of capital as allowed by NEPRA for the FY 2017-18.

$$\begin{aligned} K_e &= R_F + (R_M - R_F) \times \beta \\ &= 8.9652\% + (7\% \times 1.1) \\ &= 16.67\% \end{aligned}$$

The cost of debts ;kd = 9.76%

$$WACC = [K_e \times (E/V)] + [k_d \times (D/V)]$$

Where E/V and D/V are equity and debt ratio respectively taken as 30% & 70%.

3.3.9 Distribution Margin:

The sum of the O&M, Depreciation, and provision for bad debt and ROR less Amortization and Other Income result in SEPCO's distribution revenue is divided by the total estimated unit's sales yields the average distribution margin Rs.4.28/Kwh worked out as under:

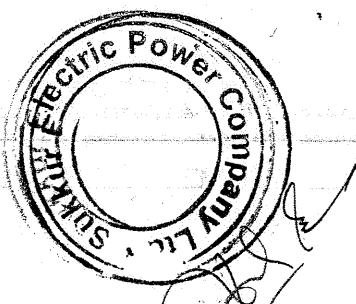
Sr. No.	Description	FY 2018-19 Amount (Rs. in M)	FY 2019-20 Amount (Rs. in M)
1	Return on Net Fixed Assets in Operation (RRB * Profit Rate Base) @11.83% FY 2018-19 & @ 21.59% FY 2019-20	1,604	3,188
2	O&M (Million Rs.)	8,255	9,298
3	Depreciation	1,304	1,452
4	Provision for bad debts	1,664	1,486
5	Other Income	(889)	(988)
6	Distribution Margin Cost	11,939	14,434
7	Sales Volume (Mkwh)	2,781	3,373
8	Average Distribution Margin (6/7) Rs./Kwh	4.29	4.28
9	Prior year Adjustment Rs./kwh		1.17
10	Net Average Sale tariff Rs./kwh		5.45

3.4 Accountal of SUKUK Loans and Mark-up:

The Ministry of Energy (Power Division), Government of Pakistan is arranging SUKUK loan 1 & 2 Rs. 200 (Billion) each through PHPL from a consortium of Meezan Bank, however it share to SEPCO is not yet allocated as and when it will be allocated to SEPCO the amount of loan Plus Rent will be claimed through adjustment separately.

3.5 Tariff FY 2018-19 & FY 2019-20:

The Tariff based on the methodology discussed above comes for Distribution Power Rs.5.45/ FY 2019-20 detail working as per Table-2.





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

3.6 Estimated Sales Revenue for the FY 2019-20:

Estimated Sales Revenue on the basis of proposed Tariff for the FY 2019-20 is as under.

[Rs. In M]	
A-Power Purchase Cost	FY 2019-20 (Projected)
Energy Charges	-
Capacity Charges	-
Transmission Charges	-
Market Operation Fee	-
Power Purchase Cost	-
B- Distribution Margin (Net)	14,436
Total	14,436

3.8 Comparison of Current Tariff and Proposed Tariff FY 2019-20:

The Category wise comparison of determined Tariff and Proposed Tariff FY 2019-20

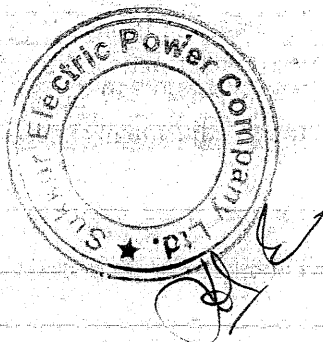
4. SUMMERY OF EVIDENCE:

The Financial Projection of the Company on the basis of proposed Tariff is as under:

(Quantitative DATA)

Projected	Units	Actual	Provisional	Projected
		FY 2017-18	FY 2018-19	FY 2019-20
Units Purchase	Gwh	4,679	4,412	4,632
Units Sold	Gwh	2,963	2,781	3,010
Losses	%age	36.67%	36.97%	35.02%
Average Sale Rate	Rs./Kwh	3.71	4.29	5.45

In support of the Petition following financial as well commercial calculations are submitted for consideration of the Authority.



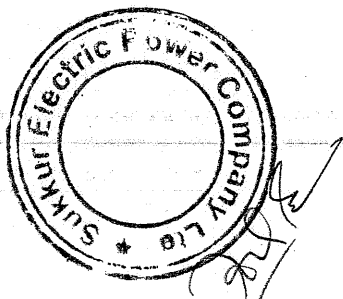


Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

Table-2

SEPCO'S REVENUE REQUIREMENT

Sr. No.	Description	Unit	NEPRA Determination FY 2017-18	Provisional FY 2017-18	Provisional FY 2018-19	Projection FY 2019-20 (With Transmission Constraints) PMS
i	Units Purchased	MKwh	4,848	4,678.73	4,412	5,190
ii	Unit Sales	MKwh	3,406	2,963	2,780.70	3,373
iii	Losses	%age	29.75%	36.67%	36.97%	35.02%
iv.	PPP (Un-adjusted)	Rs./Kwh	9.06	10.02	12.04	12.98
v	PPP (adjusted)	Rs./Kwh	12.89	15.83	19.11	19.98
	Regulatory Assets Base (RAB)					
	Gross Fixed Assets in Operation					
1	Opening Fixed Asset in operation	Mln.Rs.	32,848	32,932	34,808	37,720
2	Transferred during the year	Mln.Rs.	2,739	1,926	2,913	4,297
3	Closing Fixed Assets in operation (1+2)	Mln.Rs.	35,587	34,808	37,720	42,017
4	Less : Cumulative Depreciation	Mln.Rs.	14,567	14,658	15,950	17,400
5	Net Fixed Assets in Operation (3-4)	Mln.Rs.	21,020	20,149	21,770	24,617
6	Closing Capital Work in Progress	Mln.Rs.	3,593	4,135	3,979	6,011
7	Total Assets (5+6)	Mln.Rs.	24,613	24,284	25,749	30,629
8	Deferred Credit	Mln.Rs.	10,734	10,172	10,784	12,119
9	Regulatory Rate Base (7-8)	Mln.Rs.	13,879	14,112	14,965	18,510
10	Average ROR	Mln.Rs.	13,030	14,766	14,766	14,766
	Distribution Revenue:					
11	Return on Net Fixed Assets in Operation (RRB * Profit Rate Base)	Mln.Rs.	1,542	1,747	1,604	3,188
12	O&M (Million Rs.)	Mln.Rs.	5,977	7,260	8,255	9,298
13	Depreciation	Mln.Rs.	1,131	1,204	1,304	1,452
14	Provision for bad debts	Mln.Rs.	-	1,695	1,664	1,486
15	Other Income	Mln.Rs.	(862)	(918)	(889)	(988)
16	Distribution Margin Cost	Mln.Rs.	7,788	10,988	11,939	14,436
17	PPP (Adjusted)	Rs./Kwh	12.89			
18	Distribution Margin (16/ii)	Rs./Kwh	2.29	3.71	4.29	4.28
19	Prior Year adjustment FY 2018-19 (1st & 2nd Qtr)	Rs./Kwh	0.27			1.17
20	Prior Year adjustment	Rs./Kwh	2.44			
21	Average Sales Tariff	Rs./Kwh	17.88	3.71	4.29	5.45
22	Net Average Sales Tariff	Rs./Kwh	17.88	3.71	4.29	5.45
23	Distribution Margin %age of Av: sale rate	%age	12.79%	100.00%	100.00%	78.54%



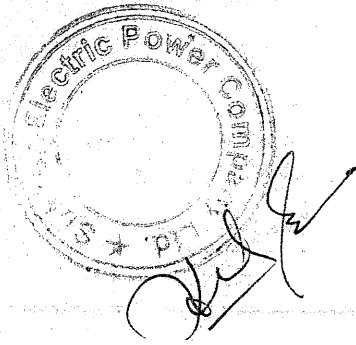


Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

6. PRAY:

- **Consumer End Tariff:**

It is prayed that the average tariff rate @ Rs.5.45/KWh for Distribution Power for the FY 2019-20, category wise w.e.f 1st July, 2018 may be allowed.





Tariff Petition Distribution Power FY 2018-19 & FY 2019-20 (MYT)

Annex- I

INVESTMENT PROGRAM

The investment programme of the Company in the STG, ELR and DOP.

Table -3 (A) PSDP

Sr. No.	Name of Project	FY 2018-19		(Rs. In Million)
		Budget (Rs.)	Expenditure (Rs.)	Proposed Budget FY 2019-20
		1	2	4
1	STG	2,500	2,019	2,600
2	DOP	780	38	936
3	ELR	960	376	1,152
Total		4,240	2,433	4,688

PSDP:

1. SECONDARY TRANSMISSION LINE AND GRID STATION (STG):

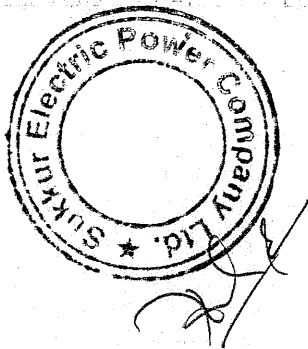
The STG development plan prepared by SEPCO for system expansion and up-gradation of 132/66 KV system. PC-I of this project has been approved by ECNEC. This plan is based on historical load data and load forecast. New lines, re-conducting of existing lines, grids extension and augmentation has been justified with load flow studies.

OBJECTIVES OF STG PROJECT:

The objectives of this project are to give relief to the existing overloaded system and to meet future expansion in SEPCO area.

SCOPE OF WORK FOR FY 2019-20.

Description	(Rs. in Million)		
	Local	FCC	Total
Transmission Line =85KM	1,436	-	1,436
Augmentation for 66 KV to 132 KV Conversation	964	-	964
Rehabilitations	200	-	200
Total	2,600	-	2,600





2. ENERGY LOSS REDUCTION (ELR) PROJECT:

Objectives of Distribution Rehabilitation Project:

The objectives of the Distribution Rehabilitation Project are as under:

- Energy loss Reduction
- Improvement in Quality of Supply
- Improvement in Reliability
- Improvement in Safety
- Release of Generation, Transmission and Distribution Capacity.
- Improve Customer Service and Reduce Complaints
- Reduce Cost of Operation and Maintenance
- Improve Life of Equipment

Scope of Work for FY 2019-20:

- Construction of 160 Km of New 11 KV lines.
- Re-Construction of 183 Km HT lines.
- Construction of 51.30 Km LT lines.
- Re-Construction of 55.40 Km LT lines.
- Addition of 166 Nos. Distribution Transformers of various capacities.

3. DISTRIBUTION OF POWER (DOP) PROJECT:

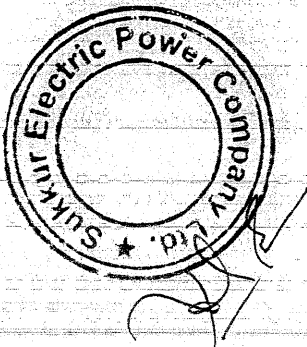
Objectives of DOP Project:

The objectives of this Distribution of Power Expansion Project are to improve the:

- Reliability of the system
- Stability of power supply
- Overloaded system
- Quality and safety of the system

Scope of Work for FY 2019-20:

- Providing 15,000 new electricity connections to the prospective customers.
- Construction of 111 Km of 11 KV lines.
- Construction of 78 Km LT lines.
- Addition of 262 Nos. Distribution Transformers of various capacities.



FORM - 1

SUKKUR ELECTRIC POWER COMPANY

Company Statistics

Description	Unit	FY 2017-18	FY 2018-19	FY 2019-20
		Provisional	Provisional	Projected
Units Received	MkWh	4679	4412	5190
Units Sold	MkWh	2963	2781	3373
Units Lost	MkWh	1716	1631	1817
T&D Loss	%	36.67%	36.97%	35.02%
Sales Revenue	Rs. In. M	17606	16523	20041
Peak demand during FY	MW	1318	1279	1320
Number of Consumers	Nos.	745308	762132	802132
Area	Sq. K.M	56300	56300	56300
Circles	Nos.	7	7	7
Divisions	Nos.	29	29	30
Sub Divisions	Nos.	96	96	97
Length of Feeders	KM	24,569	24,618	24,900
Average Length of Feeders	KM	58	47	45
Maximum Length of Feeder	KM	305	180	160
Minimum Length of Feeder	KM	2	2	2
New connections	Nos.	8,440	16,824	40,000
Length of High Voltage Transmission lines (132 kV)	KM	2,137	2,147	2,200
Length of High Voltage Transmission lines (66 kV)	KM	733	733	733
Length of STG lines (66 and 11 kV)	KM	25,302	25,351	25,633
Length of Low Voltage Distribution lines (400 V)	KM	13,326	13,341	13,400
Number of HV transformers	Nos.	8	8	8
Number of burned down HV transformers	Nos.	1	1	0
Number of STG transformers	Nos.	119	128	137
Number of burned down STG transformers	Nos.	0	0	0
Number of LV transformers	Nos.	37,614	38,197	38,900
Number of burned down LV transformers	Nos.	607	431	243

		Strength (No.)		Cost (Rs. in M)		
		FY 2018-19	FY 2019-20	FY 2017-18	FY 2018-19	FY 2019-20
		Actual	Projected	Actual	Projected	Projected
Number of Employees						
A	Qualified Professionals	179	216	2,768	3,045	3,305
	Engineers	145	168	2,242	2,467	2,570
	Others	34	48	526	578	734
B	Staff	6,592	6,597	2,138	1,305	1,416
	Technical	3,899	3,899	1,176	772	837
	Clerical	928	928	312	184	199
	Non Technical	1,765	1,770	650	349	380

FORM - 2

SUKKUR ELECTRIC POWER COMPANY**Profit & Loss Statement**

		FY 2017-18	FY 2017-18	FY 2018-19	FY 2019-20
		Determined	Provisional	Projected	Projected
Power Balances					
Units Received	[MkWh]	4,848	4,679	4,412	5,190
Units Lost	[MkWh]	1,442	1,716	1,631	1,817
Units Lost	[%age]	29.75%	36.67%	36.97%	35.02%
Units Sold	[MkWh]	3,406	2,963	2,781	3,373
Revenue					
Sales Revenue	[Mln Rs]	51,690	17,606	16,523	20,041
Subsidy	[Mln Rs]	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-	-
Total Sales Revenue	[Mln Rs]	51,690	17,606	16,523	20,041
Rental & Service Income	[Mln Rs]	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-
Other Income	[Mln Rs]	862.00	-	-	-
Total Revenue	[Mln Rs]	52,552	17,606	16,523	20,041
Operating Cost					
Power Purchase Cost	[Mln Rs]	43,903	-	-	-
O&M Expenses	[Mln Rs]	5,977	7,260	8,254	9,298
Depreciation	[Mln Rs]	1,131	1,204	1,304	1,452
Amortization	[Mln Rs]	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	1,695	924	1,486
Other Contingency Expenses	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	51,011	10,159	10,482	12,237
EBIT	[Mln Rs]	1,541	7,447	6,041	7,804
Financial Charges	[Mln Rs]	-	1,685	1,659	1,660
EBT	[Mln Rs]	1,541	5,762	4,382	6,144
Tax	[Mln Rs]	-	-	-	111
EAT	[Mln Rs]	1,541	5,762	4,382	6,033
WPPF	[Mln Rs]	-	-	-	-
Profit/loss for the period	[Mln Rs]	1,541	5,762	4,382	6,033

FORM - 3

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement (FY 2017-18) (Provisional)

		Jul-17	Aug-17	Sep-17	Q - 1	Oct-17	Nov-17	Dec-17	Q - 2	Jan-18	Feb-18	Mar-18	Q - 3	Apr-18	May-18	Jun-18	Q - 4	Total
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances																		
Units Received	[MkWh]	504.77	521.48	501.18	1,527.43	403.51	255.27	292.61	951.39	296.34	217.47	274.22	788.02	372.86	499.72	539.31	1,411.89	4,678.73
Units Lost	[MkWh]	235.97	212.38	196.97	645.32	143.69	55.55	79.14	278.38	76.37	44.38	104.77	225.50	150.61	209.77	206.25	566.64	1,715.84
Units Lost	[%age]	46.75%	40.73%	39.30%	42.25%	35.61%	21.76%	27.05%	29.26%	25.77%	20.40%	38.21%	28.62%	40.39%	41.98%	38.24%	40.13%	36.67%
Units Sold	[MkWh]	268.80	309.11	304.21	882.11	259.82	199.72	213.47	673.01	219.96	173.11	169.45	562.53	222.25	289.95	333.05	845.25	2,962.89
Revenue																		
Sales Revenue	[Min Rs]	1,597	1,837	1,808	5,242	1,544	1,187	1,268	3,999	1,307	1,029	1,007	3,343	1,321	1,723	1,979	5,022	17,606
Subsidy	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	1,597	1,837	1,808	5,242	1,544	1,187	1,268	3,999	1,307	1,029	1,007	3,343	1,321	1,723	1,979	5,022	17,606
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Min Rs]	1,597	1,837	1,808	5,242	1,544	1,187	1,268	3,999	1,307	1,029	1,007	3,343	1,321	1,723	1,979	5,022	17,606
Operating Cost																		
Power Purchase Cost	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	[Min Rs]	500	793	578	1,871	596	589	583	1,769	584	482	577	1,643	637	674	666	1,977	7,260
Depreciation	[Min Rs]	100	100	100	301	100	100	100	301	100	100	100	301	100	100	100	301	1,204
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	154	177	174	505	149	114	122	385	126	99	97	322	127	166	190	483	1,695
Total Operating Cost	[Min Rs]	754	1,071	852	2,677	845	804	806	2,455	810	682	774	2,266	865	940	957	2,762	10,159
EBIT	[Min Rs]	843	766	956	2,565	699	383	463	1,544	497	347	233	1,077	456	783	1,022	2,261	7,447
Financial Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Min Rs]	843	766	956	2,565	699	383	463	1,544	497	347	233	1,077	456	783	1,022	2,261	7,447
Tax	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Min Rs]	843	766	956	2,565	699	383	463	1,544	497	347	233	1,077	456	783	1,022	2,261	7,447
WPPF	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Min Rs]	843	766	956	2,565	699	383	463	1,544	497	347	233	1,077	456	783	1,022	2,261	7,447

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement FY 2018-19 (Provisional)

		Jul-18	Aug-18	Sep-18	Q - 1	Oct-18	Nov-18	Dec-18	Q - 2	Jan-19	Feb-19	Mar-19	Q - 3	Apr-19	May-19	Jun-19	Q - 4	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																		
Units Received	[MkWh]	559.05	538.00	483.44	1,580.49	377.26	257.46	239.24	873.96	220.82	185.76	225.99	632.56	336.94	477.48	510.21	1,324.63	4,411.64
Units Lost	[MkWh]	272.70	214.63	186.67	674.00	134.83	51.93	61.64	248.40	53.84	36.36	91.69	181.89	133.29	202.79	190.57	526.65	1,630.94
Units Lost	(%)	48.78%	39.89%	38.61%	39.55%	35.74%	20.17%	25.77%	8429.00%	24.38%	19.57%	40.57%	28.75%	39.56%	42.47%	37.35%	39.76%	36.97%
Units Sold	[MkWh]	286.35	323.37	296.77	906.49	242.43	205.53	177.60	625.56	166.98	149.40	134.30	450.67	203.66	274.69	319.64	797.98	2,780.70
Revenue																		
Sales Revenue	[Min Rs]	1,702	1,921	1,763	5,386	1,441	1,221	1,055	3,717	992	888	798	2,678	1,210	1,632	1,899	4,742	16,523
Subsidy	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	1,702	1,921	1,763	5,386	1,441	1,221	1,055	3,717	992	888	798	2,678	1,210	1,632	1,899	4,742	16,523
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Min Rs]	1,702	1,921	1,763	5,386	1,441	1,221	1,055	3,717	992	888	798	2,678	1,210	1,632	1,899	4,742	16,523
Operating Cost																		
Power Purchase Cost	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	[Min Rs]	688	688	688	2,064	688	688	688	2,064	688	688	688	2,064	688	688	688	2,064	8,254
Depreciation	[Min Rs]	109	109	109	326	109	109	109	326	109	109	109	326	109	109	109	326	1,304
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	85	96	88	269	72	61	53	186	50	44	40	134	61	82	192	334	924
Other Contingency Expenses	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Min Rs]	882	893	885	2,659	869	858	849	2,576	846	841	836	2,524	857	878	989	2,724	10,482
EBIT	[Min Rs]	820	1,029	879	2,727	572	364	206	1,142	146	47	(38)	154	353	754	910	2,018	6,041
Financial Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Min Rs]	820	1,029	879	2,727	572	364	206	1,142	146	47	(38)	154	353	754	(749)	358	4,382
Tax	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Min Rs]	820	1,029	879	2,727	572	364	206	1,142	146	47	(38)	154	353	754	(749)	358	4,382
WPPF	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Min Rs]	820	1,029	879	2,727	572	364	206	1,142	146	47	(38)	154	353	754	(749)	358	4,382
Prior year adjustment*	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Profit / Loss after prior year	[Min Rs]	820	1,029	879	2,727	572	364	206	1,142	146	47	(38)	154	353	754	(749)	358	4,382

* Prior Year adjustment includes in Tariff rate

Profit & Loss Statement FY 2019-20 (Projected)

		2019 to 2020 (Projected)																	
		Jul-19 Projected	Aug-19 Projected	Sep-19 Projected	Q - 1 Projected	Oct-18 Projected	Nov-19 Projected	Dec-18 Projected	Q - 2 Projected	Jan-20 Projected	Jan-20 Projected	Mar-20 Projected	Q - 3 Projected	Apr-20 Projected	May-20 Projected	May-20 Projected	Q - 4 Projected	Total Projected	
Power Balances																			
Units Received	[MkWh]	623.20	624.86	547.81	1,795.87	410.22	308.62	240.75	959.60	343.54	242.52	333.18	919.24	394.19	560.65	560.58	1,515.42	5,190.13	
Units Lost	[MKWh]	268.84	234.76	195.10	698.70	120.89	66.05	30.55	217.49	145.67	66.31	172.55	384.53	148.34	199.83	168.52	516.69	1,817.40	
Units Lost	[%age]	43.14%	37.57%	35.61%	39.55%	29.47%	21.40%	12.69%	8429.00%	42.40%	27.34%	51.79%	41.83%	37.63%	35.64%	30.08%	34.10%	35.02%	
Units Sold	[MkWh]	354.36	390.10	352.71	1,097.17	289.33	242.57	210.21	742.11	197.87	176.21	160.63	534.71	245.85	360.82	392.06	998.73	3,372.73	
Revenue																			
Sales Revenue	[Min Rs]	2,106	2,318	2,096	6,519	1,719	1,441	1,249	4,410	1,176	1,047	954	3,177	1,461	2,144	2,330	5,934	20,041	
Subsidy	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Sales Revenue	[Min Rs]	2,106	2,318	2,096	6,519	1,719	1,441	1,249	4,410	1,176	1,047	954	3,177	1,461	2,144	2,330	5,934	20,041	
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Amortization of Def Credits	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Revenue	[Min Rs]	2,106	2,318	2,096	6,519	1,719	1,441	1,249	4,410	1,176	1,047	954	3,177	1,461	2,144	2,330	5,934	20,041	
Operating Cost																			
Power Purchase Cost	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
O&M Expenses	[Min Rs]	775	775	775	2,325	775	775	775	2,325	775	775	775	2,325	775	775	775	2,325	9,298	
Depreciation	[Min Rs]	121	121	121	363	121	121	121	363	121	121	121	363	121	121	121	363	1,452	
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Provision for Bad Debt	[Min Rs]	123.86	123.86	123.86	372	123.86	123.86	123.86	372	123.86	123.86	123.86	372	123.86	123.86	123.86	372	1,486	
Other Contingency Expenses	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Cost	[Min Rs]	1,020	1,020	1,020	3,059	1,020	1,020	1,020	3,059	1,020	1,020	1,020	3,059	1,020	1,020	1,020	3,059	12,237	
EBIT																			
EBIT	[Min Rs]	1,086	1,298	1,076	3,460	699	422	229	1,350	156	27	(65)	118	441	1,124	1,310	2,875	7,804	
Financial Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
EBT	[Min Rs]	1,086	1,298	1,076	3,460	699	422	229	1,350	156	27	(65)	118	441	1,124	1,660	1,660	1,660	
Tax	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
EAT	[Min Rs]	1,086	1,298	1,076	3,460	699	422	229	1,350	156	27	(65)	118	441	1,124	111	111	111	
WPPF	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(239)	1,326	6,033	
Profit for the period	[Min Rs]	1,086	1,298	1,076	3,460	699	422	229	1,350	156	27	(65)	118	441	1,124	(239)	-	-	
Prior year adjustment*	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Net Profit / Loss after prior year	[Min Rs]	1,086	1,298	1,076	3,460	699	422	229	1,350	156	27	(65)	118	441	1,124	(239)	1,326	6,033	
* Prior Year adjustment includes in Tariff rate																			

FORM - 4

SUKKUR ELECTRIC POWER COMPANY

Balance Sheet [in million Rupees]

Description	Un-Audited FY 2017-18 as on 30th June-18	Provisional FY 2018-19 as on 30th June-19	Projected FY 2019-20 as on 30th June-2
Intangible Fixed Assets	20,199	21,809	24,656
Net Fixed Assets in Operations			
Total Net Fixed Assets in Operations	20,199	21,809	24,656
Capital Work in Progress	4,135	4,371	6,448
Long Term Loans to Employees	2	2	2
Deferred Cost & Long Term Deposits	-	-	-
Current Assets			
Stores & Spares	1,817	1,321	1,472
Net Trade Debts	60,615	74,571	74,197
Advances, Prepayments, Other Receivables	18,185	29,894	29,921
Due from associated undertakings	27,942	29,339	30,806
Advance income Tax	899	899	
Cash & Bank Balances	2,032	1,687	1,776
Total Current Assets	111,490	137,711	138,172
Total Assets	135,825	163,894	169,277
500,000 Ordinary Shares of Rupees 10 each	5,000,000	5,000,000	5,000,000
Subscribed Equity			
Unappropriated Profit/(Loss)	(115,753)	(127,822)	(120,536)
Total Equity	(5,115,753)	(5,127,822)	(5,120,536)
Deposit of Share	35,928	35,955	35,955
	(5,079,825)	(5,091,867)	(84,581)
Long Term Liability			
Consumer's Security Deposits	960	1,023	1,091
Employee Retirement Benefits	18,687	20,600	22,717
TFCs & SUKUK			
Deferred Credits	10,784	12,119	13,619
Receipts against deposit works and connections	4,288	4,037	3,566
Long Term Loans: less current maturity	14,882	14,866	14,834
Total Long Term Liability	49,602	52,645	55,827
Current Liability			
Trade & Other Payable			
Current Maturity	16	32	64
Due to associated undertakings	159,509	195,431	190,079
Provision for Taxation			
Accrued Interest Payable			
Payable to NTDC			
Creditors, Accrued and Other Liabilities	6,524	7,652	7,889
Total Current Liability	166,049	203,115	198,031
Total Liabilities and Commitments	215,650	255,761	253,858
Total Liabilities and Equity	135,825	163,894	169,277

Note:- Combined Statement of Distribution & Supply Business.

FORM - 5

SUKKUR ELECTRIC POWER COMPANY**Cash Flow Statement [in million Rupees]**

Description		Projected FY 2019-20 as on June 30th	Provisional FY 2018-19 as on June 30th	Provisional FY 2017-18 as on June 30th
Average Monthly Demand Index (MDI)	[MW]		1	1
Units Purchased	[GWh]	5,190	4,412	4,679
Transmission Losses (132 kV)	[GWh]	176	150	159
Distribution Losses	[GWh]	1,635	1,390	1,474
Units Sold to Customers	[GWh]	3,373	2,781	2,963
Average Tariff Required	[Rs/unit]	25.43	23.45	19.54
Average Tariff Existing	[Rs/unit]	25.43	19.54	15.18
Tariff Difference	[Rs/unit]	0.000	3.913	4.358
Revenue from Sales	[Rs. in M]	85,482	51,807	41,789
Collection from Required	[%]	100.0%	100.0%	100.0%
Inflows from Operations				
Collection from Sales	[Rs. in M]	85,482	51,807	41,789
Total Inflows from Operations		85,482	51,807	41,789
Outflow from Operations				
Payment for electricity (to CPPA)	[Rs. in M]	67,372	16,067	14,229
Distribution Service Cost (=DMC)	[Rs. in M]	14,436	12,081	10,988
Total Outflow from Operations		81,808	28,148	25,217
Surplus/Deficit from Operations		3,673	23,658	16,572
Inflows from Other Sources				
Capital Contributions	[Rs. in M]	1,994	1,774	1,376
Consumer Security Deposits	[Rs. in M]	68	63	135
Other Incomes	[Rs. in M]	480	435	422
GOP Subsidy (Actual and Estimated)	[Rs. in M]	29,895	18,118	10,648
Long Term Loan / Redeemable Capital	[Rs. in M]			
Total Inflows from Other Sources	[Rs. in M]	32,436	20,391	12,581
Outflow Others				
Financial Charges	[Rs. in M]	1,660	1,659	1,685
Repayment of Long Term Loans	[Rs. in M]			
Investment Program	[Rs. in M]	4,688	957	3,062
Working Capital/other Changes	[Rs. in M]			
Total Outflow Others	[Rs. in M]	6,348	2,616	4,747
Surplus/Deficit Others	[Rs. in M]	26,088	17,775	7,834
Total Inflows (Operations + Others)	[Rs. in M]	117,918	72,198	54,371
Total Outflows (Operations + Others)	[Rs. in M]	88,156	30,765	29,964
Opening Balance	[Rs. in M]	1,687	2,031	2,749
Surplus/Deficit for Fiscal Year	[Rs. in M]	29,762	41,433	24,407
Deficit from Financing/Loans		29,672	41,778	25,125
Closing Balance	[Rs. in M]	1,776	1,687	2,031

Note:- Combined Statement of Distribution & Supply Business.

FORM - 7

SUKKUR ELECTRIC POWER COMPANY

Line Losses FY 2017-18

		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	(MkWh)	504.77	521.48	501.18	403.51	255.27	292.61	296.34	217.47	274.22	372.86	499.72	539.31	4678.73
Units Sold	(MkWh)	268.80	309.11	304.21	259.82	199.72	213.47	219.96	173.11	169.45	222.25	289.95	333.05	2962.89
Units Lost	(MkWh)	235.97	212.38	196.97	143.69	55.55	79.14	76.37	44.36	104.77	150.61	209.77	206.25	1715.84
Units Lost	(%age)	46.75	40.73	39.30	35.61	21.76	27.05	25.77	20.40	38.21	40.39	41.98	38.24	36.67
Technical Losses	(%age)	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33
Administrative Losses	(%age)	26.25	21.18	19.77	16.16	3.92	8.60	7.45	4.94	19.46	21.14	22.55	18.96	17.34
Technical Losses at Different Levels														
Transmission Losses 132 kV	(%age)	2.82	3.54	2.96	2.53	3.00	2.45	1.25	1.79	1.17	1.32	2.58	2.60	2.46
11 kV Losses	(%age)	14.04	12.32	12.66	13.50	11.69	13.05	14.02	10.54	14.13	14.48	12.94	12.94	12.95
LT Losses	(%age)	3.64	3.69	3.91	3.42	3.15	2.95	3.05	3.13	3.45	3.45	3.91	3.74	3.92
Total Technical Losses	(%age)	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33

FORM - 7 (A)

SUKKUR ELECTRIC POWER COMPANY

Line Losses * FY 2018-19

		Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Total
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances														
Units Received	(MkWh)	559.05	538.00	483.44	377.26	257.46	239.24	220.82	185.76	225.99	336.94	477.48	510.21	4411.64
Units Sold	(MkWh)	286.35	323.37	296.77	242.43	205.53	177.60	166.98	149.40	134.30	203.66	274.69	319.64	2780.70
Units Lost	(MkWh)	272.70	214.63	186.67	134.83	51.93	61.64	53.84	36.36	91.69	133.29	202.79	190.57	1630.94
Units Lost	(%age)	48.78	39.89	38.61	35.74	20.17	25.77	24.38	19.57	40.57	39.56	42.47	37.35	36.97
Technical Losses	(%age)	20.20	19.35	19.63	19.55	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33
Administrative Losses	(%age)	28.58	20.54	18.98	16.19	2.33	7.32	6.06	4.11	21.82	20.31	23.04	18.07	17.64
Technical Losses at Different Levels														
Transmission Losses 132 kV	(%age)	2.88	3.09	2.51	2.08	2.55	2.05	0.83	1.34	0.72	0.87	2.13	2.15	2.11
11 kV Losses	(%age)	13.77	12.74	13.47	14.15	12.22	13.55	14.49	11.10	14.78	15.18	13.48	13.45	13.37
LT Losses	(%age)	3.55	3.52	3.65	3.32	3.07	2.85	3.00	3.02	3.25	3.20	3.82	3.68	3.85
Total Technical Losses	(%age)	20.20	19.35	19.63	19.55	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33

* Where actual figures are available, these should be replaced by the actual figures.

FORM - 7 (A)

SUKKUR ELECTRIC POWER COMPANY

Line Losses * FY 2019-20

		Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances														
Units Received	(MkWh)	623.20	624.86	547.81	410.22	308.62	240.75	343.54	242.52	333.18	394.19	560.65	560.58	5190.13
Units Sold	(MkWh)	354.36	390.10	352.71	289.33	242.57	210.21	197.87	176.21	160.63	245.85	360.82	392.06	3372.73
Units Lost	(MkWh)	268.84	234.76	195.10	120.89	66.05	30.55	145.67	66.31	172.55	148.34	199.83	168.52	1817.40
Units Lost	(%age)	43.14	37.57	35.61	29.47	21.40	12.69	42.40	27.34	51.79	37.63	35.64	30.06	35.0
Technical Losses	(%age)	20.00	19.31	19.27	19.55	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33
Administrative Losses	(%age)	23.14	18.26	16.34	9.92	3.56	5.76	24.08	11.88	33.04	18.38	16.21	10.78	15.69
Technical Losses at Different Levels														
Transmission Losses 132 kV	(%age)	2.68	2.89	2.31	1.88	2.35	1.85	0.63	1.14	0.52	0.67	1.93	1.95	1.91
11 kV Losses	(%age)	13.65	12.97	13.61	14.25	12.73	13.91	14.99	11.27	14.88	15.19	13.85	13.81	13.77
LT Losses	(%age)	3.67	3.45	3.35	3.42	2.76	2.69	2.70	3.05	3.35	3.39	3.65	3.52	3.65
Total Technical Losses	(%age)	20.00	19.31	19.27	19.55	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33

* Where actual figures are available, these should be replaced by the actual figures.

SUKKUR ELECTRIC POWER COMPANY

FROM -13

Asset register as the year ended at dated 30th June, 2019

No.	Description	Cost			Accumulated Depreciation				Book Value as on June 30,
		As at July 01,	Addition/ deletions	As at June 30,	As at July 01,	Charge during the year	Adjustments	As at June 30,	
A.	Land	0						0	0
1	Freehold	69,064,861	0	69,064,861		0		0	69,064,861
2	Leasehold	22,693,752	0	22,693,752		0		0	22,693,752
	Total	91,758,613	-	91,758,613	0	0	0	0	91,758,613
B.	Buildings								
1	Residential Buildings	293,458,588	9,029,916	302,488,504		5,869,174		5,869,174	296,619,430
2	Build & Civil Works on F/H Land	46,101,807		46,101,807		922,036		922,036	45,179,771
3	Non-Residential Buildings	328,571,720		328,571,720		6,571,434		6,571,434	322,000,286
4	GSO Residential Buildings	713,203,066		713,203,066		14,264,061		14,264,061	698,939,005
5	Non-GSO Residential Buildings	52,727,900		52,727,900		1,054,558		1,054,558	51,673,342
	Total	1,434,063,181	9,029,916	1,443,093,097		28,681,264	0	28,681,264	1,414,411,833
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	2,108,223,399		2,108,223,399		210,822,340		210,822,340	1,897,401,059
2	66 KV Sub Transmission Lines	446,654,894		446,654,894		44,665,489		44,665,489	401,989,405
3	33 KV Sub Transmission Lines	52,439,565		52,439,565		5,243,957		5,243,957	47,195,608
	Total	2,607,317,858	-	2,607,317,858		260,731,786	0	260,731,786	2,346,586,072
D.	Grid Station								
1	132 KV Grid Station	3,608,021,372		3,608,021,372		360,802,137		360,802,137	3,247,219,235
2	66 KV Grid Station	178,923,919		178,923,919		17,892,392		17,892,392	161,031,527
3	33 KV Grid Station			0		0		0	0
	Total	3,786,945,291	-	3,786,945,291		378,694,529	0	378,694,529	3,408,250,762
E.	11 KV Distribution Equipments								
1	11 KV Poles	609,404,191	18,158,544	627,562,735		21,329,147		21,329,147	606,233,588
2	11KV Line	6,861,573,783	168,797,575	7,030,371,358		240,155,082		240,155,082	6,790,216,276
3	Street Light	4,016,081	13,200	4,029,281		140,563		140,563	3,888,718
4	Under Ground Conductor					0		0	0
5	Distribution Transformer	14,168,547,819	242,048,893	14,410,596,712		495,899,167		495,899,167	13,914,697,545
	Total	21,643,541,874	429,018,212	22,072,559,886		757,523,959	0	757,523,959	21,315,035,927
F.	LV Distribution Equipments								
1	LV Poles			0		0		0	0
2	440 LV Distribution Line	2,024,780,587	33,663,768	2,058,444,355		70,867,321		70,867,321	1,987,577,034
3	220 LV Distribution Line	383,861,423	11,714,757	395,576,180		13,435,150		13,435,150	382,141,031
4	KWh Meters & Service Cable	1,727,071,814	56,123,876	1,783,195,690		60,447,513		60,447,513	1,722,748,177
5	Conductor SAP	758,125,624	14,952,231	773,077,855		26,534,397		26,534,397	746,543,458
6	Capacitor	215,649		215,649		7,548		7,548	208,101
7	Misc. Equipment			0		0		0	0
	Total	4,894,055,097	116,454,632	5,010,509,729		171,291,928	0	171,291,928	4,839,217,801
G.	Vehicles				0			0	0
1	132/66/33 KV GSO Vehicles	181,107,127		181,107,127		18,110,713		18,110,713	162,996,414
2	Vehicles					0		0	0
	Total	181,107,127	-	181,107,127		18,110,713	0	18,110,713	162,996,414
H.	Detail of General Plant Assets								
1	Workshop Equipment	198,655		198,655		49,664		49,664	148,991
2	Laboratory Equipment	12,663,755		12,663,755		3,165,939		3,165,939	9,497,816
3	Construction Equipment	34,382,433		34,382,433		8,595,608		8,595,608	25,786,825
4	Communication Equipments	90,204	156,550	246,754		22,551		22,551	224,203
5	Fire & Safety Equipments	13,790		13,790		3,448		3,448	10,343
6	Arms & Ammunition	14,057		14,057		3,514		3,514	10,543
7	Laboratory Equipment	5,221		5,221		1,305		1,305	3,916
8	Misc. Equipment	87,245,807	220,000	87,465,807		21,811,452		21,811,452	65,654,355
	Total	134,613,922	376,550	134,990,472		3,794,257	0	33,553,481	101,336,992
J.	O&M Equipments			0		0		0	0
	Grand Total	34,773,402,763	554,879,310	35,328,282,073		1,608,965,606	-	1,648,687,659	33,679,594,414

FORM - 16

SUKKUR ELECTRIC POWR COMPANY LTD.**Operating Cost (Distribution Power)**

		FY 2017-18	FY 2018-19	FY 2019-20
		Provisional	Provisional	Projected
A Power Purchase Cost				
Energy Charge	[Mln Rs]			
Capacity Charge	[Mln Rs]			
Transmission Charge	[Mln Rs]			
Market Operation Fee	[Mln Rs]			
Adjustment *	[Mln Rs]			
Total Power Purchase Cost	[Mln Rs]	-	-	-

* Provide the detail of adjustment

B Total Operation & Maintenance ***Employees Cost ****

Salaries, Wages & Benefits	[Mln Rs]	3,486	4,350	4,721
Retirement Benefits	[Mln Rs]	2,584	2,729	3,057
Total Employees Cost	[Mln Rs]	6,070	7,079	7,778
Repair & Maintenance	[Mln Rs]	580	479	475
Travelling	[Mln Rs]	277	332	322
Transportation	[Mln Rs]	111	129	154
Miscellaneous Expenses	[Mln Rs]	479	236	569
Total O&M	[Mln Rs]	7,518	8,255	9,298

C Depreciation & Amortization

Depreciation	[Mln Rs]	1,204	1,304	1,452
Amortization of Leased Assets	[Mln Rs]			
Total	[Mln Rs]	1,204	1,304	1,452

D Provision for Bad Debts

Provision for bad debts	[Mln Rs]	1,695	1,664	1,486
Bad debts written off	[Mln Rs]			

E. Finance Cost

[Mln Rs]	1,685	1,659	1,660
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F. Tax for the Year

[Mln Rs]			111
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G. Extra Ordinary /Contingency Expenses

[Mln Rs]	-	-	-
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FORM - 17

SUKKUR ELECTRIC POWER COMPANY LTD.

Distribution Margin Comparison:

Unit

Years

		2017-18		2018-19	2019-20
		Determined	Provisional	Provisional	Projected
O&M Expenses	Rs. in M	5,977	7,260	8,255	9,298
Increase in %	%age	12.0%	21.5%	13.7%	12.6%
Provision for bad debts	Rs. in M	-	1,695	1,664	1,486
Depreciation*	Rs. in M	1,131	1,204	1,304	1,452
RORB*	Rs. in M	1,542	1,747	1,604	3,188
Income Tax	Rs. in M				
Other Income	Rs. in M	(862)	(918)	(889)	(988)
Distribution Margin	Rs. in M	7,788	10,988	11,939	14,436
Energy Sold	Gwh	3,406	2,963	2,781	3,373
DM per unit	Rs./kwh	2.29	3.71	4.29	4.28
DM per unit increase	%age		62.2%	15.8%	-0.3%

* As per determination for FY 2017-18

FORM - 18

SUKKUR ELECTRIC POWR COMPANY LTD.**Financial Charges****A Long Term Loans**

Financial Charges

Foreign Loans

Bonds

TFCs

Others

Total

FY 2017-18		FY 2018-19	FY 2019-20
Determined	Actual	Provisional	Projected

-	-	-	-
-	1,685	1,659	1,660
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	1,685	1,659	1,660

B Short Term Loan

Running Finance

Short Term Loan

Others

Total

-	-	-	-
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C Total Financial Charges (A+B)

-	1,685	1,659	1,660
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FORM - 19

SUKKUR ELECTRIC POWR COMPANY LTD.

RORB Calculation

Sr. #	Description	Unit	FY 2017-18		FY 2018-19	FY 2019-20
			Determined	Provisional	Provisional	Projected
			SEPCO			
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	32,848	32,932	34,808	37,720
B	Addition in Fixed Assets	[Mln Rs]	2,739	1,926	2,913	4,297
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	35,587	34,808	37,720	42,017
D	Less: Accumulated Depreciation	[Mln Rs]	14,567	14,658	15,950	17,400
E	Net Fixed Assets in Operation	[Mln Rs]	21,020	20,149	21,770	24,617
F	Add: Capital Work In Progress - Closing Bal	[Mln Rs]	3,593	4,135	3,979	6,011
G	Investment in Fixed Assets	[Mln Rs]	24,613	24,284	25,749	30,629
H	Less: Deferred Credits	[Mln Rs]	10,734	10,172	10,784	12,119
I	Regulatory Assets Base	[Mln Rs]	13,879	14,112	14,965	18,510
J	Average Regulatory Assets Base	[Mln Rs]	13,030	13,560	14,766	17,164
	Rate of Return	[%age]	11.83%	11.83%	11.83%	13.25%
	Return on Rate Base	[Mln Rs]	1,541	1,604	1,747	2,274

FORM - 20

SUKKUR ELECTRIC POWR COMPANY LTD.**Revenue Requirement**

		FY 2017-18		FY 2018-19	FY 2019-20	
		Determined	Actual	Provisional	Projected	
A	Power Purchase Price	[Min Rs]				
B	DM					
	O&M	[Min Rs]	5,977	7,260	8,255	9,298
	Depreciation	[Min Rs]	1,131	1,204	1,304	1,452
	Provision for bad debts	[Min Rs]	-	1,695	1,664	1,486
	RORB	[Min Rs]	1,542	1,747	1,604	3,188
	Other Income	[Min Rs]	(862)	(918)	(889)	(988)
	Impact of Disallowed Losses	[Min Rs]				
	Total DM	[Min Rs]	7,788	10,988	11,939	14,436
	Prior Year Adjustment	[Min Rs]	9,212	-	-	3,944
C	(A+B)	[Min Rs]	17,000	10,988	11,939	18,381
D	Finance Cost			1,685	1,659	1,660
E	Less/ (Excess) Recovery	[Min Rs]	-	-	-	-
F	Total Revenue Requirement (C+D)	[Min Rs]	17,000	12,673	13,598	20,041

FORM - 20 (A)

Revenue Requirement (per unit sold)

		FY 2017-18		FY 2018-19	FY 2019-20	
		Determined	Actual	Projected	Projected	
A	Power Purchase Price [Adjusted]	[Rs/ kWh]				
B	DM					
	O&M	[Rs/ kWh]	1.75	2.45	2.97	2.76
	Depreciation	[Rs/ kWh]	0.33	0.41	0.47	0.43
	Provision for bad debts		-	0.57	0.60	0.44
	RORB	[Rs/ kWh]	0.45	0.59	0.58	0.95
	Other Income	[Rs/ kWh]	(0.25)	(0.31)	(0.32)	(0.29)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-	-	-
	Total DM	[Rs/ kWh]	2.29	3.71	4.29	4.28
C	Revenue Requirement (A+B)	[Rs/ kWh]	2.29	3.71	4.29	4.28
D	Less/ (Excess) Recovery	[Rs/ kWh]	-	-	-	-
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	2.29	3.71	4.29	4.28
F	Prior Year adjustment 1st & 2nd Qtr	[Rs/ kWh]	0.27			1.17
G	Prior Year adjustment FY 2017-18	[Rs/ kWh]	2.44	-	-	-
H	Net Average Tariff Rate	[Rs/ kWh]	4.99	3.71	4.29	5.45
	Write-Off		0.65			
I	Average Tariff	[Rs/ kWh]	4.99	3.71	4.29	5.45

FORM - 21 (A)

SUKKUR ELECTRIC POWR COMPANY LTD.

Investment

		FY 2017-18		FY 2018-19	FY 2019-20
		Determined	Provisional	Provisional	Projected
A Investment Plan					
DOP	[Min Rs]		248	38	936
ELR	[Min Rs]		537	376	1,152
STG	[Min Rs]		2,277	2,019	2,600
Village Electrification	[Min Rs]				
ADB/ WB	[Min Rs]				
Total	[Min Rs]	0	3,062	2,433	4,688
B Financing Arrangement					
Local	[Min Rs]				
Foreign	[Min Rs]		0		
PSDP / Own Resources	[Min Rs]		3,062	2,433	4,688
Grant	[Min Rs]		0	0	0
Consumer Contribution	[Min Rs]				
Others (Please Mention)*	[Min Rs]				
Total	[Min Rs]		3,062	2,433	4,688

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system

FORM - 21 (B)

Feeder wise Losses	Feeder X	Feeder X	Feeder X	Overall Losses	Overall Losses
Existing Level of Losses					
Losses previous year / qrt					
Investment carried out last year / qrt					
Objective committed last year / qrt					
Actual Results achieved after investments					

Investment Requested for the year / quarter	
Objective (reduction in losses / maintenance of existing level of losses)	
Projected losses for the control period	

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)

* Others includes the following projects:

[illegible]

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

SUKKUR ELECTRIC POWR COMPANY LTD.

BONDS

Particulars	Interest Rate	FY 2015-16			
		Opening Balance	Redemption	Closing Balance	Interest Charges

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		Proposed New Tariff FY 2019-20		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential - A1											
Upto - 50	47.73	1.42%	43,102.00	108,026.80	0.05%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	724.12	21.47%	351,739.00	104,390.56			14.37		15.90		1.53
101 - 200 GoP Tariff	508.98	15.09%	84,536.00	176,039.97	0.33%	0.00	16.51	0.00	18.27	-	1.76
201 - 300 GoP Tariff	399.36	11.84%	70,084.00	98,175.66		0.00	19.21	0.00	21.26	-	2.05
301 - 700 GoP Tariff	227.72	6.75%	69,586.00	146,374.79	0.18%	0.00	21.06	0.00	23.31	-	2.25
Above - 700 GoP	34.54	1.02%	22,980.00	46,954.85	0.08%	0.00	23.46	0.00	25.95	-	2.50
A-1B(03) T Peak	2.19	0.06%	-	26,754.25	0.01%	0.00	23.46	0.00	25.96	-	2.50
A-1B(03) T Off Peak	11.48	0.34%	1,856.00	-		0.00	17.51	0.00	19.38	-	1.87
E-11(55) Temp.	0.01	0.00%	2.00	8.68		0.00	21.11	0.00	23.36	-	2.25
Sub-Total	1,956.13	58.00%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	81.64	2.42%	117,691.34	132,383.29		0.00	23.38	0.00	25.88	-	2.50
A-2B(05)	15.31	0.45%	266.08	245.38	7.12%	400.00	21.36	400.00	23.64	-	2.28
A-2C (06) T Peak	25.72	0.76%	-	9,230.06		400.00	23.48	400.00	25.96	-	2.50
A-2C (06) T Off -Peak	124.82	3.70%	3,818.58	66,003.45		400.00	17.51	400.00	19.38	-	1.87
Sub-Total	247.50	7.34%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)	17.65	0.52%	4,053.51	66,293.54		#DIV/0!	22.86	0.00	25.30	-	2.44
B-1(09) PEAK	7.74	0.23%	-	46,136.38	0.02%		23.47	0.00	25.98	-	2.51
B-1(09) OFF-PEAK	77.45	2.30%	5,552.88	-			17.51	0.00	19.38	-	1.87
B-2A (10)	29.23	0.87%	703.87	72,565.27	0.05%	400.00	20.36	400.00	22.53	-	2.17
B-2B-(12) T Peak	39.73	1.18%	-	188,219.77		400.00	23.48	400.00	25.96	-	2.50
B-2B-(12) T Off-Peak	271.85	8.06%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	19.16	-	1.85
B-3 (14) T Peak	5.35	0.16%	-	3,018.42		380.00	23.47	380.00	25.98	-	2.51
B-3 (14) T Off-Peak	28.82	0.85%	34.36	18,880.31	0.17%	380.00	16.21	380.00	17.94	-	1.73
B-4 (17) - Peak	3.17	0.09%	-	11,944.46	0.03%	380.00	23.46	380.00	25.96	-	2.50
B-4 (17) - Off Peak	20.56	0.61%	2.08	-	#DIV/0!	360.00	17.11	360.00	18.94	-	1.83
E-2 (58) Temp	1.58	0.05%	15.62	-	#DIV/0!		20.86	0.00	23.09	-	2.23
Sub-Total	503.21	14.92%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	4.80	0.14%	184.00	2,771.23			23.78	0.00	25.32	-	2.54
C-1B (25)	39.12	1.16%	169.00	18,303.06	0.24%	400.00	22.21	400.00	24.58	-	2.37
C-1C(26)T Peak	7.18	0.21%	-	11,620.23	0.07%	400.00	23.48	400.00	25.96	-	2.50
C-1C(26)T Off Peak	43.80	1.30%	145.00	-	#DIV/0!	400.00	17.51	400.00	19.38	-	1.87
C-2A (28)	15.68	0.46%	16.00	-	#DIV/0!	380.00	20.66	380.00	22.87	-	2.21
C-2B (29) T Peak	16.86	0.50%	-	7,424.33	0.26%	380.00	23.46	380.00	25.96	-	2.50
C-2B(29)T Off-Peak	86.32	2.56%	13.00	17,579.27		380.00	17.31	380.00	19.16	-	1.85
Sub-Total	213.76	6.34%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	9.69	0.29%	2,126.59	92,554.53	0.01%		22.40	0.00	24.79	-	2.39
D2 (NOR)	19.90	0.59%	2,877.09	25,140.44	0.09%	200.00	19.36	200.00	21.43	-	2.07
D-1B(T) Peak	35.59	1.06%	-	61,886.10	0.07%	200.00	23.31	200.00	25.80	-	2.49
D-1B(T) Off-Peak	59.24	1.76%	38.35	-	#DIV/0!	200.00	17.06	200.00	18.88	-	1.82
D-1B(T) Peak (SUB)	3.80	0.11%	523.70	6,522.17		200.00	15.96	200.00	17.66	-	1.70
D-1B(T) Off-Peak	2.62	0.08%	3,704.27	-		200.00	15.96	200.00	17.66	-	1.70
Sub-Total	130.83	3.88%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	23.23	0.69%	425.00	13,029.28			20.48	0.00	22.64	-	2.16
Housing Colonies - Tariff H											
H(I)	1.55	0.05%	19.00	2,333.84	0.08%		20.46	0.00	22.64	-	2.18
AJK Bulk Supply											
A-3 (66) General Supply	296.52	8.79%	13,300.00	106,026.80	0.32%		19.00	0.00	21.03	-	2.03
Total	3,372.73	100.00%	802,132.00	1,684,827.19	0.23%						

3,372.73

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Jul-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		Proposed New Tariff FY 2019-20		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	5.02	1.42%	43,102.00	106,026.80	0.01%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	76.08	21.47%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	53.48	15.09%	84,536.00	176,039.97	0.03%	0.00	16.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	41.96	11.84%	70,084.00	98,175.66		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	23.93	6.75%	69,586.00	146,374.79	0.02%	0.00	21.06	0.00	29.44	-	8.38
Above-700 GoP	3.63	1.02%	22,980.00	46,954.85	0.01%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.23	0.06%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	1.21	0.34%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-1(55) Temp.	0.00	0.00%	2.00	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	205.52	58.00%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	8.58	2.42%	117,691.34	132,383.29		0.00	23.38	0.00	32.68	-	9.30
A-2B(05)	1.61	0.45%	266.08	245.38	0.75%	400.00	21.36	400.00	29.86	-	8.50
A-2C (06) T Peak	2.70	0.76%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
A-2C (06) T Off-Peak	13.11	3.70%	3,818.58	66,003.45		400.00	17.51	400.00	24.48	-	6.97
Sub-Total	26.00	7.34%	121,776.00	207,862.19							
Industrial					#DIV/0!						
Industrial B-1 (07)	1.85	0.52%	4,053.51	66,293.54		0.00	22.86	0.00	31.95	-	9.09
B-1(09) PEAK	0.81	0.23%	-	46,136.38	0.00%	0.00	23.47	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	8.14	2.30%	5,552.88	-		0.00	17.51	0.00	24.48	-	6.97
B-2A (10)	3.07	0.87%	703.87	72,555.27	0.00%	400.00	20.36	400.00	28.46	-	8.10
B-2B-(12) T Peak	4.17	1.18%	-	188,219.77		400.00	23.46	400.00	32.79	-	9.33
B-2B-(12) T Off-Peak	28.57	8.06%	2,522.50	-	#DIV/0!	400.00	17.31	400.00	24.20	-	6.89
B-3 (14) T Peak	0.56	0.16%	-	3,018.42		380.00	23.47	380.00	32.81	-	9.34
B-3 (14) T Off-Peak	3.03	0.85%	34.36	18,880.31	0.02%	380.00	16.21	380.00	22.66	-	8.45
B-4 (17) - Peak	0.33	0.09%	-	11,944.46	0.00%	360.00	23.46	360.00	32.79	-	9.33
B-4 (17) - Off Peak	2.16	0.61%	2.08	-	#DIV/0!	360.00	17.11	360.00	23.92	-	6.81
E-2 (58) Temp	0.17	0.05%	15.62	-	#DIV/0!	0.00	20.86	0.00	29.16	-	8.30
Sub-Total	52.87	14.92%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	0.50	0.14%	184.00	2,771.23		0.00	23.78	0.00	33.24	-	9.46
C-1B (25)	4.11	1.16%	169.00	18,303.06	0.03%	400.00	22.21	400.00	31.05	-	8.84
C-1C(26) T Peak	0.75	0.21%	-	11,620.23	0.01%	400.00	23.46	400.00	32.79	-	9.33
C-1C(26) T Off Peak	4.60	1.30%	145.00	-	#DIV/0!	400.00	17.51	400.00	24.48	-	6.97
C-2A (28)	1.65	0.48%	16.00	-	#DIV/0!	380.00	20.86	380.00	28.88	-	8.22
C-2B (29) T Peak	1.77	0.50%	-	7,424.33	0.03%	380.00	23.46	380.00	32.79	-	9.33
C-2B(29)T Off-Peak	9.07	2.56%	13.00	17,579.27		380.00	17.31	380.00	24.20	-	6.89
Sub-Total	22.46	6.34%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	1.02	0.29%	2,126.59	92,554.53	0.00%	0.00	22.40	0.00	31.31	-	8.91
D2 (NOR)	2.09	0.59%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	27.06	-	7.70
D-1B(T) Peak	3.74	1.06%	-	61,886.10	0.01%	200.00	23.31	200.00	32.58	-	9.27
D-1B(T) Off-Peak	6.22	1.76%	38.35	-	#DIV/0!	200.00	17.06	200.00	23.85	-	6.79
D-1B(T) Peak (SUB)	0.40	0.11%	523.70	6,522.17		200.00	15.96	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Off-Peak	0.28	0.08%	3,704.27	-		200.00	15.96	200.00	22.31	-	6.35
Sub-Total	13.75	3.88%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	2.44	0.69%	425.00	13,029.28		0.00	20.46	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.16	0.05%	19.00	2,333.84	0.01%	0.00	20.46	0.00	28.60	-	8.14
AJK Bulk Supply											
	31.15	8.79%	13,300.00	106,026.80	0.03%	0.00	19.00	0.00	26.56	-	7.56
Total	354.36	100.00%	802,132.00	1,684,827.19	0.02%						

SUKKUR ELECTRIC POWER COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Aug-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	5.52	1.56%	43,102.00	106,026.80	0.01%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	83.75	23.64%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	58.87	16.61%	84,536.00	176,039.97	0.04%	0.00	16.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	46.19	13.04%	70,084.00	98,175.66		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	26.34	7.43%	69,586.00	146,374.79	0.02%	0.00	21.06	0.00	29.44	-	8.38
Above - 700 GoP	3.99	1.13%	22,980.00	46,954.85	0.01%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.25	0.07%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	1.33	0.37%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	226.25	63.85%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)											
A-2B(05)	9.44	2.86%	117,691.34	132,383.29		0.00	23.38	0.00	32.68	-	9.30
A-2C(06) T Peak	1.77	0.50%	266.08	245.38	0.82%	400.00	21.36	400.00	29.86	-	8.50
A-2C(06) T Off-Peak	2.98	0.84%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
Sub-Total	14.44	4.07%	3,818.58	66,003.45		400.00	17.51	400.00	24.48	-	6.97
Industrial											
Industrial B-1 (07)	2.04	0.58%	4,053.51	66,293.54	#DIV/0!	0.00	22.86	0.00	31.95	-	9.09
B-1 (08)	-	0.00%	44.77	-	#DIV/0!			0.00	0.00	-	-
B-1(09) PEAK	0.89	0.25%	-	46,136.38	0.00%	0.00	23.47	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	8.96	2.53%	5,562.88	-		0.00	17.51	0.00	24.48	-	6.97
B-2A (10)	3.38	0.95%	703.87	72,555.27	0.01%	400.00	20.36	400.00	28.46	-	8.10
B-2B(12) T Peak	4.80	1.30%	-	188,219.77		400.00	23.46	400.00	32.79	-	9.33
B-2B(12) T Off-Peak	31.45	8.88%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	24.20	-	6.89
B-3 (14) T Peak	0.62	0.17%	-	3,018.42		380.00	23.47	380.00	32.81	-	9.34
B-3 (14) T Off-Peak	3.33	0.94%	34.36	18,880.31	0.02%	380.00	18.21	380.00	22.66	-	6.45
B-4 (17) - Peak	0.37	0.10%	-	11,944.46	0.00%	360.00	23.46	360.00	32.79	-	9.33
B-4 (17) - Off Peak	2.38	0.67%	2.08	-	#DIV/0!	360.00	17.11	360.00	23.92	-	6.81
E-2 (58) Temp	0.18	0.05%	15.62	-	#DIV/0!	0.00	20.86	0.00	29.16	-	8.30
Sub-Total	58.20	16.43%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	0.55	0.16%	184.00	2,771.23		0.00	23.78	0.00	33.24	-	9.46
C-1B (25)	4.53	1.28%	169.00	18,303.06	0.03%	400.00	22.21	400.00	31.05	-	8.84
C-1C(26) T Peak	0.83	0.23%	-	11,620.23	0.01%	400.00	23.46	400.00	32.79	-	9.33
C-1C(26) T Off Peak	5.07	1.43%	145.00	-	#DIV/0!	400.00	17.51	400.00	24.48	-	6.97
C-2A (28)	1.81	0.51%	16.00	-	#DIV/0!	380.00	20.66	380.00	28.88	-	8.22
C-2B (29) T Peak	1.95	0.55%	-	7,424.33	0.03%	380.00	23.46	380.00	32.79	-	9.33
C-2B(29) T Off-Peak	9.98	2.82%	13.00	17,579.27		380.00	17.31	380.00	24.20	-	6.89
Sub-Total	24.72	6.98%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	1.12	0.32%	2,126.59	92,554.53	0.00%	0.00	22.40	0.00	31.31	-	8.91
D2 (NOR)	2.30	0.65%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	27.06	-	7.70
D-1B(T) Peak	4.12	1.16%	-	61,886.10	0.01%	200.00	23.31	200.00	32.58	-	9.27
D-1B(T) Off-Peak	6.85	1.93%	38.35	-	#DIV/0!	200.00	17.06	200.00	23.85	-	6.79
D-1B(T) Peak (SUB)	0.44	0.12%	523.70	6,522.17		200.00	15.96	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Off-Peak	0.30	0.08%	3,704.27	-		200.00	15.96	200.00	22.31	-	6.35
Sub-Total	15.13	4.27%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	2.69	0.76%	425.00	13,029.28		0.00	20.46	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.18	0.05%	19.00	2,333.84	0.01%	0.00	20.46	0.00	28.60	-	8.14
AJK Bulk Supply											
	34.30	9.68%	13,300.00	106,026.80	0.04%	0.00	19.00	0.00	26.56	-	7.56
Total	390.10	110.09%	802,132.00	1,684,827.19	0.03%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Sep-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Residential - A1											
Upto - 50	4.99	1.41%	43,102.00	106,026.80	0.01%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	75.73	21.37%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	53.23	15.02%	84,536.00	176,039.97	0.03%	0.00	16.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	41.76	11.79%	70,084.00	98,175.66		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	23.81	6.72%	69,586.00	146,374.79	0.02%	0.00	21.06	0.00	29.44	-	8.38
Above -700 GoP	3.61	1.02%	22,980.00	46,954.85	0.01%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.23	0.06%	-	26,754.25	0.00%	0.00	23.48	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	1.20	0.34%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(35) Temp.	0.00	0.00%	2.00	8.88		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	204.57	57.73%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	8.54	2.41%	117,691.34	132,383.29		0.00	23.38	0.00	32.68	-	9.30
A-2B(05)	1.60	0.45%	266.08	245.38	0.74%	400.00	21.36	400.00	29.86	-	8.50
A-2C (06) T Peak	2.89	0.76%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
A-2C (06) T Off-Peak	13.05	3.68%	3,818.58	66,003.45		400.00	17.51	400.00	24.48	-	6.97
E-1ii(56) TEMP.	-	0.00%	-	-	#DIV/0!	-	-	0.00	0.00	-	-
Sub-Total	25.88	7.30%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)	1.85	0.52%	4,053.51	66,293.54		0.00	22.86	0.00	31.95	-	9.09
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	-	-	0.00	0.00	-	-
B-1(09) PEAK	0.81	0.23%	-	46,136.38	0.00%	0.00	23.47	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	8.10	2.29%	5,552.88	-		0.00	17.51	0.00	24.48	-	6.97
B-2A (10)	3.06	0.86%	703.87	72,555.27	0.00%	400.00	20.36	400.00	28.46	-	-
B-2B (12) T Peak	4.15	1.17%	-	188,219.77		400.00	23.46	400.00	32.79	-	-
B-2B (12) T Off-Peak	28.44	8.03%	2,522.90	-	#DIV/0!	400.00	17.51	400.00	24.20	-	6.89
B-3 (14) T Peak	0.56	0.16%	-	3,018.42		380.00	23.47	380.00	32.81	-	-
B-3 (14) T Off-Peak	3.01	0.85%	34.36	18,880.31	0.02%	380.00	16.21	380.00	22.66	-	6.45
B-4 (17) - Peak	0.33	0.09%	-	11,944.46	0.00%	360.00	23.46	360.00	32.79	-	9.33
B-4 (17) - Off Peak	2.15	0.61%	2.08	-	#DIV/0!	360.00	17.11	360.00	23.92	-	6.81
E-2 (58) Temp	0.17	0.05%	15.62	-	#DIV/0!	0.00	20.86	0.00	29.16	-	8.30
Sub-Total	52.62	14.85%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	0.50	0.14%	184.00	2,771.23		0.00	23.78	0.00	33.24	-	9.46
C-1B (23)	4.09	1.15%	169.00	18,303.06	0.03%	400.00	22.21	400.00	31.05	-	8.84
C-1C(26)T Peak	0.75	0.21%	-	11,620.23	0.01%	400.00	23.48	400.00	32.79	-	9.33
C-1C(26)T Off-Peak	4.58	1.29%	145.00	-	#DIV/0!	400.00	17.51	400.00	24.48	-	6.97
C-2A (28)	1.64	0.46%	16.00	-	#DIV/0!	380.00	20.66	380.00	28.88	-	8.22
C-2B (29)T Peak	1.76	0.50%	-	7,424.33	0.03%	380.00	23.46	380.00	32.79	-	9.33
C-2B (29)T Off-Peak	9.03	2.55%	13.00	17,579.27		380.00	17.31	380.00	24.20	-	6.89
Sub-Total	22.35	6.31%	527.00	57,698.13							
Agriculture Tubewell - Tariff-D											
Agriculture D-1A (41,42,43,44,46)	1.01	0.29%	2,126.59	92,554.53	0.00%	0.00	22.40	0.00	31.31	-	8.91
D2 (NOR)	2.08	0.59%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Peak	3.72	1.05%	-	61,886.10	0.01%	200.00	23.31	200.00	32.58	-	9.27
D-1B(T) Off-Peak	6.19	1.75%	38.35	-	#DIV/0!	200.00	17.06	200.00	23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Peak (SUB)	0.40	0.11%	523.70	6,522.17		200.00	15.96	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Off-Peak	0.27	0.08%	3,704.27	-		200.00	15.96	200.00	22.31	-	6.35
Sub-Total	13.68	3.86%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	2.43	0.69%	425.00	13,029.28		0.00	20.46	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.16	0.05%	19.00	2,333.84	0.01%	0.00	20.46	0.00	28.60	-	8.14
AJK Bulk Supply											
	31.01	8.75%	13,300.00	106,026.80	0.03%	0.00	19.00	0.00	26.56	-	7.56
Total	352.71	99.53%	802,132.00	1,684,827.19	0.02%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20 (1st Qtr)

Jul-19 to Sep-19

Jul-19 to Sep-19											
Description	Unit Sale FY 2018-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017	Proposed New Tariff FY	Difference			
	(MkWh)	(%)		(kW)	(%)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Residential - A1											
Upto - 50	15.53	4.38%	43,102.00	106,026.80	0.02%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	235.56	66.48%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	165.58	46.73%	84,536.00	176,039.97	0.11%	0.00	16.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	129.92	36.66%	70,084.00	98,175.66		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	74.08	20.90%	69,986.00	146,374.79	0.06%	0.00	21.06	0.00	29.44	-	8.38
Above -700 GoP	11.24	3.17%	22,980.00	46,954.85	0.03%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.71	0.20%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	3.74	1.05%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	636.34	179.58%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)											
A-2B(05)	26.56	7.49%	117,691.34	132,383.29		0.00	23.38	0.00	32.68	-	9.30
A-2C (06) T Peak	4.98	1.41%	266.08	245.38	2.32%	400.00	21.36	400.00	29.86	-	8.50
A-2C (06) T Off-Peak	8.37	2.36%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
E-11(56) TEMP.	40.60	11.48%	3,818.58	66,003.45		400.00	17.51	400.00	24.48	-	6.97
Sub-Total	80.51	22.72%	121,776.00	207,862.19	#DIV/0!			0.00	0.00	-	-
Industrial					#DIV/0!						
Industrial B-1 (07)											
B-1 (08)	5.74	1.82%	4,053.51	66,293.54		0.00	22.86	0.00	31.95	-	9.09
B-1(09) PEAK	2.52	0.71%	44.77	-	#DIV/0!			0.00	0.00	-	-
B-1(09) OFF-PEAK	25.20	7.11%	5,552.88	46,136.38	0.01%	0.00	23.47	0.00	32.81	-	9.34
B-2A (10)	9.51	2.88%	703.87	72,555.27	0.01%	400.00	20.36	400.00	28.46	-	8.10
B-2B-(12) T Peak	12.92	3.65%	-	188,219.77		400.00	23.46	400.00	32.79	-	9.33
B-2B-(12) T Off-Peak	88.47	24.97%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	24.20	-	6.89
B-3 (14) T Peak	1.74	0.49%	-	3,018.42		380.00	23.47	380.00	32.81	-	9.34
B-3 (14) T Off-Peak	9.38	2.65%	34.36	18,880.31	0.06%	380.00	16.21	380.00	22.66	-	6.45
B-4 (17) - Peak	1.03	0.29%	-	11,944.46	0.01%	360.00	23.46	360.00	32.79	-	9.33
B-4 (17) - Off Peak	6.69	1.89%	2.08	-	#DIV/0!	360.00	17.11	360.00	23.92	-	6.81
E-2 (58) Temp	0.51	0.15%	15.62	-	#DIV/0!	0.00	20.86	0.00	29.16	-	8.30
Sub-Total	163.70	46.20%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	1.56	0.44%	184.00	2,771.23		0.00	23.78	0.00	33.24	-	9.46
C-1B (25)	12.73	3.59%	169.00	18,303.06	0.08%	400.00	22.21	400.00	31.05	-	8.84
C-1C(26)T Peak	2.34	0.66%	-	11,620.23	0.02%	400.00	23.46	400.00	32.79	-	9.33
C-1C(26)T Off Peak	14.25	4.02%	145.00	-	#DIV/0!	400.00	17.51	400.00	24.48	-	6.97
C-2A (28)	5.10	1.44%	16.00	-	#DIV/0!	380.00	20.66	380.00	28.88	-	8.22
C-2B (29)T Peak	5.48	1.55%	-	7,424.33	0.08%	380.00	23.46	380.00	32.79	-	9.33
C-2B(29)T Off-Peak	28.08	7.92%	13.00	17,579.27		380.00	17.31	380.00	24.20	-	6.89
Sub-Total	69.54	19.82%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	3.15	0.89%	2,126.59	92,554.53	0.00%	0.00	22.40	0.00	31.31	-	8.91
D2 (NOR)	6.47	1.83%	2,877.09	25,140.44	0.03%	200.00	19.36	200.00	27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Peak	11.58	3.27%	-	61,886.10	0.02%	200.00	23.31	200.00	32.58	-	9.27
D-1B(T) Off-Peak	19.27	5.44%	38.35	-	#DIV/0!	200.00	17.06	200.00	23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Peak (SUB)	1.24	0.35%	523.70	6,522.17		200.00	15.96	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(T) Off-Peak	0.85	0.24%	3,704.27	-		200.00	15.96	200.00	22.31	-	6.35
Sub-Total	42.56	12.01%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	7.56	2.13%	425.00	13,029.28		0.00	20.46	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.50	0.14%	19.00	2,333.84	0.02%	0.00	20.46	0.00	28.60	-	8.14
AJK Bulk Supply											
	96.46	27.22%	13,300.00	106,026.80	0.10%	0.00	19.00	0.00	26.56	-	7.56
Total	1,097.17	309.62%	802,132.00	1,684,827.19	0.07%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Oct-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	4.09	1.16%	43,102.00	106,026.80	0.00%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	62.12	17.53%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	43.66	12.32%	84,536.00	176,039.97	0.03%	0.00	16.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	34.26	9.67%	70,084.00	98,175.66		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	19.53	5.51%	69,586.00	146,374.79	0.02%	0.00	21.06	0.00	29.44	-	8.38
Above - 700 GoP	2.96	0.84%	22,980.00	46,954.85	0.01%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.19	0.05%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	0.99	0.28%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	167.81	47.35%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)											
A-2B(05)	7.00	1.98%	117,691.34	132,383.29		0.00	23.38	0.00	32.68	-	9.30
A-2C (06) T Peak	1.31	0.37%	266.08	245.38	0.61%	400.00	21.36	400.00	29.86	-	8.50
A-2C (06) T Off-Peak	2.21	0.62%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
A-2C (06) T Off-Peak	10.71	3.02%	3,818.58	66,003.45		400.00	17.51	400.00	24.48	-	6.97
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!	-	-	0.00	0.00	-	-
Sub-Total	21.23	5.99%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)											
B-1 (08)	1.51	0.43%	4,053.51	66,293.54		0.00	22.86	0.00	31.95	-	9.09
B-1(09) PEAK	-	0.00%	44.77	-	#DIV/0!	-	-	0.00	0.00	-	-
B-1(09) OFF-PEAK	0.66	0.19%	-	46,136.38	0.00%	0.00	23.47	0.00	32.81	-	9.34
B-2A (10)	6.64	1.88%	5,552.88	-		0.00	17.51	0.00	24.48	-	6.97
B-2B-(12) T Peak	2.51	0.71%	703.87	72,555.27	0.00%	400.00	20.36	400.00	28.46	-	8.10
B-2B-(12) T Off-Peak	3.41	0.96%	-	188,219.77		400.00	23.46	400.00	32.79	-	9.33
B-3 (14) T Peak	23.33	6.58%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	24.20	-	6.89
B-3 (14) T Off-Peak	0.46	0.13%	-	3,018.42		380.00	23.47	380.00	32.81	-	9.34
B-4 (17) T Peak	2.47	0.70%	34.36	18,880.31	0.01%	380.00	16.21	380.00	22.66	-	6.45
B-4 (17) T Off-Peak	0.27	0.08%	-	11,944.46	0.00%	360.00	23.46	360.00	32.79	-	9.33
B-4 (17) T Off-Peak	1.76	0.50%	2.08	-	#DIV/0!	360.00	17.11	360.00	23.92	-	6.81
E-2 (58) Temp	0.14	0.04%	15.62	-	#DIV/0!	0.00	20.86	0.00	29.16	-	8.30
Sub-Total	43.17	12.18%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	0.41	0.12%	184.00	2,771.23		0.00	23.78	0.00	33.24	-	9.46
C-1B (25)	3.36	0.95%	169.00	18,303.06	0.02%	400.00	22.21	400.00	31.05	-	8.84
C-1C(26) T Peak	0.62	0.17%	-	11,620.23	0.01%	400.00	23.46	400.00	32.79	-	9.33
C-1C(26) T Off-Peak	3.76	1.06%	145.00	-	#DIV/0!	400.00	17.51	400.00	24.48	-	6.97
C-2A (28)	1.34	0.38%	16.00	-	#DIV/0!	380.00	20.66	380.00	28.88	-	8.22
C-2B (29) T Peak	1.45	0.41%	-	7,424.33	0.02%	380.00	23.46	380.00	32.79	-	9.33
C-2B(29) T Off-Peak	7.41	2.09%	13.00	17,579.27		380.00	17.31	380.00	24.20	-	6.89
Sub-Total	18.34	5.17%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,45)	0.83	0.23%	2,126.59	92,554.53	0.00%	0.00	22.40	0.00	31.31	-	8.91
D2 (NOR)	1.71	0.48%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(1) Peak	3.05	0.86%	-	61,886.10	0.01%	200.00	23.31	200.00	32.58	-	9.27
D-1B(1) Off-Peak	5.08	1.43%	38.35	-	#DIV/0!	200.00	17.06	200.00	23.85	-	6.79
D-1B(1) Peak (NOR)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(1) Peak (SUB)	0.33	0.09%	523.70	6,522.17		200.00	15.96	200.00	22.31	-	6.35
D-1B(1) Peak (SUB)	-	0.00%	-	-		-	0.00	0.00	0.00	-	-
D-1B(1) Off-Peak	0.22	0.06%	3,704.27	-		200.00	15.96	200.00	22.31	-	6.35
Sub-Total	11.22	3.17%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(1)	1.99	0.56%	425.00	13,029.28		0.00	20.46	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(1)	0.13	0.04%	19.00	2,333.84	0.01%	0.00	20.46	0.00	28.60	-	8.14
AJK Bulk Supply											
	25.44	7.18%	13,300.00	106,026.80	0.03%	0.00	19.00	0.00	26.56	-	7.56
Total	289.33	81.65%	802,132.00	1,684,827.19	0.02%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Nov-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017	Proposed New Tariff FY	Difference	
	(MkWh)	(%)		(KW)	(%)	Fixed Charge (Rs/KWM)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KWM)	Variable Charge (Rs/KWh)
Residential									
Residential - A1									
Upto - 30									
1-100 GoP Tariff	3.43	0.97%	43,102.00	106,026.80	0.00%	0.00	4.00	0.00	4.00
101 - 200 GoP Tariff	52.08	14.70%	351,739.00	104,390.56		0.00	14.37	0.00	20.09
201 - 300 GoP Tariff	36.61	10.33%	84,536.00	176,039.97	0.02%	0.00	16.51	0.00	23.08
301 - 700 GoP Tariff	28.72	8.11%	70,084.00	98,175.66		0.00	19.21	0.00	26.85
Above - 700 GoP	16.38	4.62%	69,586.00	146,374.79	0.01%	0.00	21.06	0.00	29.44
A-1B(03) T Peak	2.48	0.70%	22,980.00	46,954.85	0.01%	0.00	23.45	0.00	32.78
A-1B(03) T Off-Peak	0.16	0.04%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79
E-11(55) Temp.	0.83	0.23%	1,856.00	-		0.00	17.51	0.00	24.48
Sub-Total	140.69	38.70%	643,885	704,726		0.00	21.11	0.00	29.51
For Peak Load Requirement Upto 20 KW									
Commercial - A2A (04)									
A-2B(05)	5.87	1.66%	117,691.34	132,383.29		0.00	23.38	0.00	32.68
A-2C (06) T Peak	1.10	0.31%	266.08	245.38	0.51%	400.00	21.36	400.00	29.86
A-2C (06) T Off-Peak	1.85	0.52%	-	9,230.06		400.00	23.46	400.00	32.79
E-1u(36) TEMP.	8.98	2.53%	3,818.58	66,003.45		400.00	17.51	400.00	24.48
Sub-Total	-	0.00%	-	-	#DIV/0!	400.00	17.51	400.00	24.48
Industrial	17.80	5.02%	121,776.00	207,862.19					
Industrial B-1 (07)									
B-1 (08)	1.27	0.36%	4,053.51	66,293.54	#DIV/0!				
B-1(09) PEAK	-	0.00%	44.77	-	#DIV/0!	0.00	22.86	0.00	31.95
B-1(09) OFF-PEAK	0.56	0.16%	-	46,136.38	0.00%	0.00	23.47	0.00	32.81
B-2A (10)	5.57	1.57%	5,552.88	-		0.00	17.51	0.00	24.48
B-2B-(12) T Peak	2.10	0.59%	703.87	72,555.27	0.00%	400.00	20.36	400.00	28.46
B-2B-(12) T Off-Peak	2.86	0.81%	-	188,219.77		400.00	23.46	400.00	32.79
B-3 (14) T Peak	19.56	5.52%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	24.20
B-3 (14) T Off-Peak	0.38	0.11%	-	3,018.42		380.00	23.47	380.00	32.81
B-4 (17) - Peak	2.07	0.58%	34.36	16,880.31	0.01%	380.00	16.21	380.00	22.66
B-4 (17) - Off Peak	0.23	0.06%	-	11,944.46	0.00%	360.00	23.46	360.00	32.79
E-2 (58) Temp	1.48	0.42%	2.08	-	#DIV/0!	360.00	17.11	360.00	23.92
Sub-Total	36.19	10.21%	12,930.00	407,048.15	#DIV/0!	0.00	20.86	0.00	29.16
Single Point Supply for Further Distribution									
C-1A (19)									
C-1B (25)	0.35	0.10%	184.00	2,771.23		0.00	23.79	0.00	33.24
C-1C(26)T Peak	2.81	0.79%	169.00	18,303.06	0.02%	400.00	22.21	400.00	31.05
C-1C(26)T Off Peak	0.52	0.15%	-	11,620.23	0.01%	400.00	23.46	400.00	32.79
C-2A (28)	3.15	0.89%	145.00	-	#DIV/0!	400.00	17.51	400.00	24.48
C-2B (29)T Peak	1.13	0.32%	16.00	-	#DIV/0!	380.00	20.66	380.00	28.88
C-2B(29)T Off-Peak	1.21	0.34%	-	7,424.33	0.02%	380.00	23.46	380.00	32.79
Sub-Total	6.21	1.75%	13.00	17,579.27		380.00	17.31	380.00	24.20
Agriculture Tubewell - Tariff D	15.37	4.34%	527.00	57,698.13					
Agriculture D-1A (41,42,43,44,46)									
D-2 (NOR)	0.70	0.20%	2,126.59	92,554.53	0.00%	0.00	22.40	0.00	31.31
D-2 (SUB)	1.43	0.40%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	27.06
D-1B(T) Peak	-	0.00%	-	-			0.00	0.00	0.00
D-1B(T) Off-Peak	2.56	0.72%	-	61,886.10	0.00%	200.00	23.31	200.00	32.58
D-1B(T) Peak (NOR)	4.26	1.20%	38.35	-	#DIV/0!	200.00	17.06	200.00	23.85
D-1B(T) Peak (SUB)	-	0.00%	-	-			0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.27	0.08%	523.70	6,522.17		200.00	15.96	200.00	22.31
D-1B(T) Off-Peak	-	0.00%	-	-			0.00	0.00	0.00
Public Lighting - Tariff G	9.41	2.66%	9,270.00	186,103.24		200.00	15.96	200.00	22.31
G(I)									
Housing Colonies - Tariff H	1.67	0.47%	425.00	13,029.28		0.00	20.46	0.00	28.60
H(I)									
AJK Bulk Supply	0.11	0.03%	19.00	2,333.84	0.01%	0.00	20.46	0.00	28.60
Total	21.33	6.02%	13,300.00	106,026.80	0.02%	0.00	19.00	0.00	26.56
	242.57	68.45%	802,132.00	1,684,827.19	0.02%				

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Dec-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	2.97	0.84%	43,102.00	106,026.80	0.00%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	45.13	12.74%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	31.72	8.95%	84,536.00	176,039.97	0.02%	0.00	16.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	24.89	7.02%	70,084.00	98,175.66		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	14.19	4.01%	69,586.00	146,374.79	0.01%	0.00	21.06	0.00	29.44	-	8.38
Above - 700 GoP	2.15	0.61%	22,980.00	46,954.85	0.01%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.14	0.04%	-	26,754.25	0.00%	0.00	23.45	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	0.72	0.20%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	-	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	121.92	34.41%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)											
A-2B(05)	5.09	1.44%	117,691.34	132,383.29		0.00	23.38	0.00	32.68	-	9.30
A-2C (06) T Peak	0.95	0.27%	266.08	245.38	0.44%	400.00	21.36	400.00	29.86	-	8.50
A-2C (06) T Off-Peak	1.60	0.45%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
E-11(56) TEMP.	7.78	2.20%	3,818.58	68,003.45		400.00	17.51	400.00	24.48	-	6.97
Sub-Total	15.43	4.35%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)											
B-1 (08)	1.10	0.31%	4,053.51	66,293.54		0.00	22.86	0.00	31.95	-	9.09
B-1(09) PEAK	0.48	0.14%	44.77	46,136.38	0.00%	0.00	23.47	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	4.83	1.36%	5,552.88	72,555.27	0.00%	400.00	20.36	400.00	28.46	-	8.10
B-2A (10)	1.82	0.51%	703.87	188,219.77		400.00	23.46	400.00	32.79	-	9.33
B-2B (12) T Peak	2.48	0.70%	-	-		400.00	23.46	400.00	32.79	-	9.33
B-2B (12) T Off-Peak	16.95	4.78%	2,522.90	-		400.00	17.31	400.00	24.20	-	6.89
B-3 (14) T Peak	0.33	0.09%	-	3,018.42		380.00	23.47	380.00	32.81	-	9.34
B-3 (14) T Off-Peak	1.80	0.51%	34.36	18,860.31	0.01%	380.00	16.21	380.00	22.66	-	6.45
B-4 (17) - Peak	0.20	0.06%	-	11,944.46	0.00%	360.00	23.46	360.00	32.79	-	9.33
B-4 (17) - Off Peak	1.28	0.36%	2.08	-		360.00	17.11	360.00	23.92	-	6.81
E-2 (58) Temp	0.10	0.03%	15.62	-		360.00	20.86	360.00	29.16	-	8.30
Sub-Total	31.36	8.85%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)											
C-1B (25)	0.30	0.08%	184.00	2,771.23		0.00	23.78	0.00	33.24	-	9.46
C-1C(26) T Peak	2.44	0.69%	169.00	18,303.06	0.02%	400.00	22.21	400.00	31.05	-	8.84
C-1C(26) T Off Peak	0.45	0.13%	-	11,820.23	0.00%	400.00	23.46	400.00	32.79	-	9.33
C-2A (28)	2.73	0.77%	145.00	-		400.00	17.51	400.00	24.48	-	6.97
C-2B (29) T Peak	0.98	0.28%	16.00	-		380.00	20.66	380.00	28.88	-	8.22
C-2B(29) T Off-Peak	1.05	0.30%	-	7,424.33	0.02%	380.00	23.46	380.00	32.79	-	9.33
Sub-Total	5.38	1.52%	13.00	17,579.27							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)											
D2 (NOR)	0.60	0.17%	2,126.59	92,554.53	0.00%	0.00	22.40	0.00	31.31	-	8.91
D-2 (SUB)	1.24	0.35%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	27.06	-	7.70
D-1B(T) Peak	2.22	0.63%	-	61,886.10	0.00%	200.00	23.31	200.00	32.58	-	9.27
D-1B(T) Off-Peak	3.89	1.04%	38.35	-		200.00	17.06	200.00	23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-		200.00	15.96	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	0.24	0.07%	523.70	6,522.17		200.00	15.96	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-		200.00	15.96	200.00	22.31	-	6.35
D-1B(T) Off-Peak	0.16	0.05%	3,704.27	-		200.00	15.96	200.00	22.31	-	6.35
Sub-Total	8.15	2.30%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	1.45	0.41%	425.00	13,029.28		0.00	20.46	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.10	0.03%	19.00	2,333.84	0.00%	0.00	20.46	0.00	28.60	-	8.14
AJK Bulk Supply											
Total	18.48	5.22%	13,300.00	106,026.80	0.02%	0.00	19.00	0.00	26.56	-	7.56
	210.21	59.32%	802,132.00	1,684,827.19	0.01%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20 (2nd Qtr)

Oct-19 to Dec-19

Description	Unit Sale FY	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY		Difference	
	2019-20					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	10.50	2.96%	43,102.00	106,026.80	0.01%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	159.33	44.96%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	111.99	31.60%	84,536.00	176,039.97	0.07%	0.00	16.51	0.00	23.06	-	6.57
201 - 300 GoP Tariff	87.87	24.80%	70,084.00	98,175.86		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	50.11	14.14%	69,586.00	146,374.79	0.04%	0.00	21.06	0.00	29.44	-	8.38
Above -700 GoP	7.60	2.14%	22,980.00	46,954.85	0.02%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.48	0.14%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	2.53	0.71%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	430.41	121.46%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)											
A-2B(05)	17.96	5.07%	117,691.34	132,383.29		0.00	23.38	0.00	32.68	-	9.30
A-2C (06) T Peak	3.37	0.95%	266.08	245.38	1.57%	400.00	21.35	400.00	29.86	-	8.50
A-2C (06) T Off-Peak	5.66	1.60%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
E-11(56) TEMP.	27.46	7.75%	3,813.58	66,003.45		400.00	17.51	400.00	24.48	-	6.97
Sub-Total	54.46	15.37%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)											
B-1 (08)	3.88	1.10%	4,053.51	66,293.54		0.00	22.85	0.00	31.95	-	9.09
B-1(09) PEAK	1.70	0.48%	-	46,136.38	0.00%	0.00	23.47	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	17.04	4.81%	5,552.88	-		0.00	17.51	0.00	24.48	-	6.97
B-2A (10)	6.43	1.81%	703.87	72,555.27	0.01%	400.00	20.36	400.00	28.46	-	8.10
B-2B (12) T Peak	8.74	2.47%	-	188,219.77		400.00	23.46	400.00	32.79	-	9.33
B-2B (12) T Off-Peak	59.84	16.89%	2,522.90	-		400.00	17.51	400.00	24.20	-	6.69
B-3 (14) T Peak	1.18	0.33%	-	3,018.42		380.00	23.47	380.00	32.81	-	9.34
B-3 (14) T Off-Peak	6.34	1.79%	34.36	18,880.31	0.04%	380.00	16.21	380.00	22.66	-	6.45
B-4 (17) - Peak	0.70	0.20%	-	11,944.46	0.01%	380.00	23.46	380.00	32.79	-	9.33
B-4 (17) - Off Peak	4.52	1.28%	2.08	-		380.00	17.51	380.00	23.92	-	6.81
E-2 (58) Temp	0.35	0.10%	15.82	-		0.00	20.95	0.00	29.16	-	8.50
Sub-Total	110.72	31.25%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)											
C-1A (19)	1.06	0.30%	184.00	2,771.23		0.00	23.75	0.00	33.24	-	9.48
C-1B (25)	8.61	2.43%	169.00	18,303.06	0.05%	400.00	22.21	400.00	31.05	-	8.84
C-1C(26) T Peak	1.58	0.45%	-	11,620.23	0.02%	400.00	23.46	400.00	32.79	-	9.33
C-1C(26) T Off Peak	9.64	2.72%	145.00	-		400.00	17.51	400.00	24.48	-	6.97
C-2A (28)	3.45	0.97%	16.00	-		380.00	20.95	380.00	28.88	-	8.22
C-2B (29) T Peak	3.71	1.05%	-	7,424.33	0.06%	380.00	23.46	380.00	32.79	-	9.33
C-2B(29) T Off-Peak	18.99	5.36%	13.00	17,579.27		380.00	17.51	380.00	24.20	-	6.69
Sub-Total	47.03	13.27%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)											
D2 (NOR)	2.13	0.60%	2,126.59	92,554.53	0.00%	0.00	22.45	0.00	31.31	-	8.91
D-2 (SUB)	4.38	1.24%	2,877.09	25,140.44	0.02%	200.00	19.95	200.00	27.06	-	7.70
D-1B(T) Peak	7.83	2.21%	-	61,886.10	0.01%	200.00	23.46	200.00	32.58	-	9.27
D-1B(T) Off-Peak	13.03	3.68%	38.35	-		200.00	17.51	200.00	23.85	-	6.78
D-1B(T) Peak (NOR)	-	0.00%	-	-		0.00	0.00	0.00	0.00	-	-
D-1B(T) Peak (SUB)	0.84	0.24%	523.70	6,522.17		200.00	15.95	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-		0.00	0.00	0.00	0.00	-	-
D-1B(T) Off-Peak	0.58	0.16%	3,704.27	-		200.00	15.95	200.00	22.31	-	6.35
Sub-Total	28.79	8.12%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(1)											
G(1)	5.11	1.44%	425.00	13,029.28		0.00	20.95	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(1)											
H(1)	0.34	0.10%	19.00	2,333.84	0.02%	0.00	20.95	0.00	28.60	-	8.14
AJK Bulk Supply											
AJK Bulk Supply	65.24	18.41%	13,300.00	106,026.80	0.07%	0.00	19.21	0.00	26.56	-	7.55
Total	742.11	209.42%	802,132.00	1,684,827.19	0.05%						

FORM - 26 (b)

SUKKUR ELECTRIC POWER COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Jan-20

Description	Unit Sale FY	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY		Difference	
	(MkWh)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	2.80	0.79%	43,102.00	106,026.80	0.00%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	42.48	11.99%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	29.86	8.43%	84,536.00	176,039.97	0.02%	0.00	16.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	23.43	6.81%	70,084.00	98,175.66		0.00	19.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	13.36	3.77%	69,586.00	146,374.79	0.01%	0.00	21.06	0.00	29.44	-	8.38
Above - 700 GoP	2.03	0.57%	22,980.00	46,954.85	0.00%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.13	0.04%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	0.67	0.19%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	114.76	32.39%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	4.79	1.35%	117,691.34	132,383.29		0.00	75.18	0.00	32.68	-	9.30
A-2B(05)	0.90	0.25%	266.08	245.38	0.42%	400.00	23.46	400.00	29.86	-	8.50
A-2C (06) T Peak	1.51	0.43%	-	9,230.06		400.00	23.46	400.00	32.79	-	9.33
A-2C (06) T Off-Peak	7.32	2.07%	3,818.58	66,003.45		400.00	17.51	400.00	24.48	-	6.97
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!			0.00	0.00	-	-
Sub-Total	14.52	4.10%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)	1.04	0.28%	4,053.51	66,293.54		0.00	22.95	0.00	31.95	-	9.09
B-1 (08)	-	0.00%	44.77	-	#DIV/0!			0.00	0.00	-	-
B-1(09) PEAK	0.45	0.13%	-	46,136.38	0.00%	0.00	23.46	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	4.54	1.28%	5,552.88	-		0.00	17.51	0.00	24.48	-	6.97
B-2A (10)	1.71	0.48%	703.87	72,555.27	0.00%	400.00	20.48	400.00	28.46	-	8.10
B-2B-(12) T Peak	2.33	0.66%	-	188,219.77		400.00	23.46	400.00	32.79	-	9.33
B-2B-(12) T Off-Peak	15.95	4.50%	2,522.90	-	#DIV/0!	400.00	17.51	400.00	24.20	-	6.89
B-3 (14) T Peak	0.31	0.08%	-	3,018.42		380.00	23.46	380.00	32.81	-	9.34
B-3 (14) T Off-Peak	1.69	0.48%	34.36	18,880.31	0.01%	380.00	17.51	380.00	22.66	-	6.45
B-4 (17) T Peak	0.19	0.05%	-	11,944.46	0.00%	360.00		360.00	32.79	-	9.33
B-4 (17) T Off-Peak	1.21	0.34%	2.08	-	#DIV/0!	360.00		360.00	23.92	-	6.81
E-2 (58) Temp	0.09	0.03%	15.62	-	#DIV/0!	0.00		0.00	29.16	-	8.30
Sub-Total	29.52	8.33%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	0.28	0.08%	184.00	2,771.23		0.00	23.46	0.00	33.24	-	9.46
C-1B (25)	2.30	0.65%	169.00	18,303.06	0.01%	400.00	23.46	400.00	31.05	-	8.34
C-1C(26) T Peak	0.42	0.12%	-	11,620.23	0.00%	400.00	23.46	400.00	32.79	-	9.33
C-1C(26) T Off-Peak	2.57	0.73%	145.00	-	#DIV/0!	400.00	17.51	400.00	24.48	-	6.97
C-2A (28)	0.92	0.26%	16.00	-	#DIV/0!	380.00	23.46	380.00	28.88	-	8.22
C-2B (29) T Peak	0.99	0.28%	-	7,424.33	0.02%	380.00	23.46	380.00	32.79	-	9.33
C-2B(29) T Off-Peak	5.06	1.43%	13.00	17,579.27		380.00	17.51	380.00	24.20	-	6.89
Sub-Total	12.54	3.54%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	0.57	0.16%	2,126.59	92,554.53	0.00%	0.00	20.48	0.00	31.31	-	8.81
D2 (NOR)	1.17	0.33%	2,877.09	25,140.44	0.01%	200.00		200.00	27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-				0.00	0.00	-	-
D-1B(T) Peak	2.09	0.59%	-	61,886.10	0.00%	200.00		200.00	32.58	-	9.27
D-1B(T) Off-Peak	3.48	0.98%	38.35	-	#DIV/0!	200.00		200.00	23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-				0.00	0.00	-	-
D-1B(T) Peak (SUB)	0.22	0.06%	523.70	6,522.17		200.00	17.51	200.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-				0.00	0.00	-	-
D-1B(T) Off-Peak	0.15	0.04%	3,704.27	-		200.00	17.51	200.00	22.31	-	6.35
	7.68	2.17%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	1.36	0.38%	425.00	13,029.28		0.00	20.48	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.09	0.03%	19.00	2,333.84	0.00%	0.00	20.48	0.00	26.60	-	8.14
ATK Bulk Supply											
	17.40	4.91%	13,300.00	106,026.80	0.02%	0.00	19.21	0.00	26.56	-	7.56
Total	197.87	55.84%	802,132.00	1,684,827.19	0.01%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Feb-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2019		Proposed New Tariff FY		Difference	
	(MkWh)	(%)		(KW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	2.49	0.70%	43,102.00	106,026.80	0.00%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	37.83	10.68%	351,739.00	104,390.56		0.00	14.37	0.00	20.09	-	5.72
101 - 200 GoP Tariff	26.59	7.50%	84,536.00	176,039.97	0.02%	0.00	16.31	0.00	23.08	-	6.57
201 - 300 GoP Tariff	20.86	5.89%	70,084.00	98,175.66		0.00	15.21	0.00	26.85	-	7.64
301 - 700 GoP Tariff	11.90	3.36%	69,586.00	146,374.79	0.01%	0.00	21.06	0.00	29.44	-	8.38
Above - 700 GoP	1.80	0.51%	22,980.00	46,954.85	0.00%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.11	0.03%	-	26,754.25	0.00%	0.00	23.45	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	0.60	0.17%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.68		0.00	21.11	0.00	29.51	-	8.40
Sub-Total	102.20	28.84%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)											
A-2B(05)	4.27	1.20%	117,691.34	132,383.29		0.00	29.96	0.00	32.88	-	9.30
A-2C (06) T Peak	0.80	0.23%	266.08	245.38	0.37%	400.00	-	100.00	29.86	-	8.50
A-2C (06) T Off-Peak	1.34	0.38%	-	9,230.06		400.00	-	400.00	32.79	-	9.33
E-11(56) TEMP.	6.52	1.84%	3,818.58	66,003.45		400.00	11.50	400.00	24.48	-	6.97
Sub-Total	12.93	3.65%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)											
B-1 (08)	0.92	0.26%	4,053.51	66,293.54		0.00	29.96	0.00	31.95	-	9.08
B-1(09) PEAK	-	0.00%	44.77	-	#DIV/0!	-	-	0.00	0.00	-	-
B-1(09) OFF-PEAK	0.40	0.11%	-	46,136.38	0.00%	0.00	29.96	0.00	32.81	-	9.34
B-2A (10)	4.05	1.14%	5,562.88	-		0.00	11.50	0.00	24.48	-	6.97
B-2B-(12) T Peak	1.53	0.43%	703.87	72,555.27	0.00%	400.00	20.00	400.00	28.46	-	8.10
B-2B-(12) T Off-Peak	2.08	0.59%	-	188,219.77		400.00	20.00	400.00	32.79	-	9.33
B-3 (14) T Peak	14.21	4.01%	2,522.90	-	#DIV/0!	400.00	12.00	400.00	24.20	-	6.89
B-3 (14) T Off-Peak	0.28	0.08%	-	3,018.42		380.00	20.00	380.00	32.81	-	9.34
B-4 (17) - Peak	1.51	0.42%	34.36	18,880.31	0.01%	380.00	20.00	380.00	22.66	-	6.45
B-4 (17) - Off Peak	0.17	0.05%	-	11,944.46	0.00%	360.00	-	360.00	32.79	-	9.33
E-2 (58) Temp	1.07	0.30%	2.08	-	#DIV/0!	360.00	20.00	360.00	23.92	-	6.81
Sub-Total	0.08	0.02%	15.62	-	#DIV/0!	0.00	-	0.00	29.16	-	8.30
Single Point Supply for Further Distribution											
C-1A (19)											
C-1B (25)	0.25	0.07%	184.00	2,771.23		0.00	29.96	0.00	33.24	-	9.45
C-1C(26)T Peak	2.04	0.58%	169.00	18,303.06	0.01%	400.00	20.00	400.00	31.05	-	8.84
C-1C(26)T Off Peak	0.38	0.11%	-	11,620.23	0.00%	400.00	-	400.00	32.79	-	9.33
C-2A (28)	2.29	0.65%	145.00	-	#DIV/0!	400.00	20.00	400.00	24.48	-	6.97
C-2B (29)T Peak	0.82	0.23%	16.00	-	#DIV/0!	380.00	20.00	380.00	28.88	-	8.22
C-2B(29)T Off-Peak	0.88	0.25%	-	7,424.33	0.01%	380.00	20.00	380.00	32.79	-	9.33
Sub-Total	4.51	1.27%	13.00	17,579.27		380.00	-	380.00	24.20	-	6.89
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)											
D-2 (NOR)	0.51	0.14%	2,126.59	92,554.53	0.00%	0.00	29.96	0.00	31.31	-	8.91
D-2 (SUB)	1.04	0.29%	2,877.09	25,140.44	0.00%	200.00	20.00	200.00	27.06	-	7.70
D-1B(1) Peak	-	0.00%	-	-		-	-	-	0.00	-	-
D-1B(1) Off-Peak	1.86	0.52%	-	61,886.10	0.00%	200.00	20.00	200.00	32.58	-	9.27
D-1B(1) Peak (NOR)	3.09	0.87%	38.35	-	#DIV/0!	200.00	20.00	200.00	23.85	-	6.79
D-1B(1) Peak (SUB)	-	0.00%	-	-		-	-	-	0.00	-	-
D-1B(1) Peak (SUB)	0.20	0.06%	523.70	6,522.17		200.00	20.00	200.00	22.31	-	6.35
D-1B(1) Off-Peak	-	0.00%	-	-		-	-	-	0.00	-	-
Sub-Total	6.84	1.93%	9,270.00	186,103.24		200.00	-	200.00	22.31	-	6.35
Public Lighting - Tariff G											
G(1)	1.21	0.34%	425.00	13,029.28		0.00	29.96	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(1)	0.08	0.02%	19.00	2,333.84	0.00%	0.00	29.96	0.00	28.60	-	8.14
AJK Bulk Supply											
	15.49	4.37%	13,300.00	106,026.80	0.02%	0.00	29.96	0.00	26.56	-	7.56
Total	176.21	49.73%	802,132.00	1,684,827.19	0.01%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Mar-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY 2020		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/Wh)	(Rs/kWh)	(Rs/Wh)	(Rs/kWh)	(Rs/Wh)
Residential - A1											
Upto - 50											
1-100 GoP Tariff	2.27	0.84%	43,102.00	106,026.80	0.00%	0.00	4.05	0.00	4.00	-	-
101 - 200 GoP Tariff	34.49	9.73%	351,739.00	104,390.56		0.00	14.27	0.00	20.09	-	5.72
201 - 300 GoP Tariff	24.24	6.84%	84,536.00	176,039.97	0.02%	0.00	15.51	0.00	23.08	-	6.57
301 - 700 GoP Tariff	19.02	5.37%	70,084.00	98,175.66		0.00	15.21	0.00	26.85	-	7.64
Above - 700 GoP	10.85	3.06%	69,586.00	146,374.79	0.01%	0.00	21.05	0.00	29.44	-	8.38
A-1B(03) T - Peak	1.54	0.46%	22,980.00	46,954.85	0.00%	0.00	23.15	0.00	32.78	-	9.33
A-1B(03) T - Off-Peak	0.10	0.03%	-	26,754.25	0.00%	0.00	23.15	0.00	32.79	-	9.33
E-11(55) Temp.	0.55	0.15%	1,856.00	-		0.00	17.51	0.00	24.48	-	6.97
Sub-Total	93.17	26.29%	643,885	704,726		0.00	21.11	0.00	29.51	-	8.40
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)											
A-2B(05)	3.89	1.10%	117,891.34	132,383.29		0.00		0.00	32.88	-	9.30
A-2C (06) T - Peak	0.73	0.21%	266.08	245.38	0.34%	400.00		0.00	29.86	-	8.50
A-2C (06) T - Off-Peak	1.23	0.35%	-	9,230.06		400.00		0.00	32.79	-	9.33
E-1a(56) TEMP.	5.94	1.68%	3,818.58	66,003.45		400.00		0.00	24.48	-	6.97
Sub-Total	11.79	3.33%	121,776.00	207,862.19	#DIV/0!			0.00	0.00	-	-
Industrial											
Industrial B-1 (07)											
B-1 (08)	0.84	0.24%	4,053.51	66,293.54		0.00		0.00	31.95	-	9.09
B-1(09) PEAK		0.00%	44.77	-	#DIV/0!			0.00	0.00	-	-
B-1(09) OFF-PEAK	0.37	0.10%	-	46,136.38	0.00%	0.00		0.00	32.81	-	9.34
B-2A (10)	3.69	1.04%	5,552.88	-		0.00		0.00	24.48	-	6.97
B-2B (12) T - Peak	1.39	0.39%	703.87	72,555.27	0.00%	400.00		0.00	28.46	-	8.10
B-2B (12) T - Off-Peak	1.89	0.53%	-	188,219.77		400.00		0.00	32.79	-	9.33
B-3 (14) T - Peak	12.95	3.66%	2,522.90	-	#DIV/0!	400.00		0.00	24.20	-	6.89
B-3 (14) T - Off-Peak	0.25	0.07%	-	3,018.42		380.00		0.00	32.81	-	9.34
B-4 (17) - Peak	1.37	0.39%	34.36	18,880.31	0.01%	380.00		0.00	22.66	-	8.45
B-4 (17) - Off-Peak	0.15	0.04%	-	11,944.46	0.00%	360.00		0.00	32.79	-	9.33
E-2 (58) Temp	0.98	0.28%	2.08	-	#DIV/0!	360.00		0.00	23.92	-	6.81
Sub-Total	23.97	6.76%	12,930.00	407,048.15	#DIV/0!	0.00		0.00	29.16	-	8.30
Single Point Supply for Further Distribution											
C-1A (19)											
C-1B (25)	0.23	0.06%	184.00	2,771.23		0.00		0.00	33.24	-	9.46
C-1C(26)T - Peak	1.86	0.53%	169.00	18,303.06	0.01%	400.00		0.00	31.05	-	8.84
C-1C(26)T - Off-Peak	0.34	0.10%	-	11,620.23	0.00%	400.00		0.00	32.79	-	9.33
C-2A (28)	2.09	0.59%	145.00	-	#DIV/0!	400.00		0.00	24.48	-	6.97
C-2B (29)T - Peak	0.75	0.21%	16.00	-	#DIV/0!	380.00		0.00	29.88	-	8.22
C-2B (29)T - Off-Peak	0.80	0.23%	-	7,424.33	0.01%	360.00		0.00	32.79	-	9.33
Sub-Total	4.11	1.16%	13.00	17,579.27		380.00		0.00	24.20	-	6.39
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,45)											
D2 (NOR)	0.46	0.13%	2,128.59	92,554.53	0.00%	0.00		0.00	31.31	-	8.91
D-2 (SUB)	0.95	0.27%	2,877.09	25,140.44	0.00%	200.00		0.00	27.06	-	7.70
D-1B(T) Peak	1.69	0.48%	-	61,886.10	0.00%	200.00		0.00	32.58	-	9.27
D-1B(T) Off-Peak	2.82	0.80%	38.35	-	#DIV/0!	200.00		0.00	23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-				0.00	0.00	-	-
D-1B(T) Peak (SUB)	0.18	0.05%	523.70	6,522.17		200.00		0.00	22.31	-	6.35
D-1B(T) Off-Peak	0.12	0.04%	3,704.27	-		200.00		0.00	22.31	-	6.35
Public Lighting - Tariff G											
G(T)	1.11	0.31%	425.00	13,029.28		0.00		0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(T)	0.07	0.02%	19.00	2,333.84	0.00%	0.00		0.00	28.60	-	8.14
AJK Bulk Supply											
Total	14.12	3.99%	13,300.00	106,026.80	0.02%	0.00		0.00	26.56	-	7.56
	160.63	45.33%	802,132.00	1,684,827.19	0.01%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20 (3rd Qtr)

Jan-20 to Mar-20

Description	Unit Sale FY 2018-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017	Proposed New Tariff FY	Difference
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential								
Residential - A1								
Upto - 50	7.57	2.14%	43,102.00	106,026.80	0.01%	0.00	4.00	-
1-100 GoP Tariff	114.80	32.40%	351,739.00	104,390.56		0.00	0.00	5.72
101 - 200 GoP Tariff	80.69	22.77%	84,536.00	176,039.97	0.05%	0.00	0.00	6.57
201 - 300 GoP Tariff	63.31	17.87%	70,084.00	98,175.66		0.00	0.00	7.64
301 - 700 GoP Tariff	36.10	10.19%	69,586.00	146,374.79	0.03%	0.00	0.00	8.33
Above - 700 GoP	5.48	1.55%	22,980.00	46,954.85	0.01%	0.00	0.00	9.33
A-1B(03) T Peak	0.35	0.10%	-	26,754.25	0.00%	0.00	0.00	9.33
A-1B(03) T Off-Peak	1.82	0.51%	1,856.00	-		0.00	0.00	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.68		0.00	0.00	8.40
Sub-Total	310.13	87.52%	643,885	704,726				
For Peak Load Requirement Upto 20 KW								
Commercial - A2A (04)								
A-2B(05)	12.94	3.65%	117,691.34	132,363.29		0.00	0.00	9.30
A-2C (06) T Peak	2.43	0.69%	266.08	245.38	1.13%	400.00	0.00	8.50
A-2C (06) T Off-Peak	4.08	1.15%	-	9,230.06		400.00	0.00	9.33
E-11(56) TEMP.	19.79	5.58%	3,818.58	66,003.45		400.00	0.00	6.97
Sub-Total	39.24	11.07%	121,776.00	207,862.19				
Industrial								
Industrial B-1 (07)	2.80	0.79%	4,053.51	66,293.54		0.00	0.00	9.03
B-1 (08)	-	0.00%	44.77	-			0.00	-
B-1(09) PEAK	1.23	0.35%	-	46,136.38	0.00%	0.00	0.00	9.34
B-1(09) OFF-PEAK	12.26	3.47%	5,552.88	-		0.00	0.00	6.97
B-2A (10)	4.63	1.31%	703.87	72,555.27	0.01%	400.00	0.00	8.10
B-2B (12) T Peak	6.30	1.78%	-	188,219.77		400.00	0.00	9.33
B-2B (12) T Off-Peak	43.11	12.17%	2,522.90	-		400.00	0.00	6.89
B-3 (14) T Peak	0.85	0.24%	-	3,018.42		380.00	0.00	9.34
B-3 (14) T Off-Peak	4.57	1.29%	34.36	18,880.31	0.03%	380.00	0.00	6.45
B-4 (17) - Peak	0.50	0.14%	-	11,944.46	0.00%	360.00	0.00	9.33
B-4 (17) - Off Peak	3.26	0.92%	2.08	-		360.00	0.00	6.81
E-2 (58) Temp	0.25	0.07%	15.62	-		0.00	0.00	8.30
Sub-Total	79.78	22.51%	12,930.00	407,048.15				
Single Point Supply for Further Distribution								
C-1A (19)	0.76	0.21%	184.00	2,771.23		0.00	0.00	9.46
C-1B (23)	6.20	1.75%	169.00	18,303.06	0.04%	400.00	0.00	8.84
C-1C(26)T Peak	1.14	0.32%	-	11,620.23	0.01%	400.00	0.00	9.33
C-1C(26)T Off Peak	6.94	1.96%	145.00	-		400.00	0.00	6.97
C-2A (28)	2.49	0.70%	16.00	-		380.00	0.00	8.22
C-2B (29)T Peak	2.67	0.75%	-	7,424.33	0.04%	380.00	0.00	9.33
C-2B(29)T Off-Peak	13.69	3.86%	13.00	17,579.27		380.00	0.00	6.89
Sub-Total	33.89	9.56%	527.00	57,698.13				
Agriculture Tubewell - Tariff D								
Agriculture D-1A (41,42,43,44,46)	1.54	0.43%	2,126.59	92,554.53	0.00%	0.00	0.00	8.91
D-2 (NOR)	3.15	0.89%	2,877.09	25,140.44	0.01%	200.00	0.00	7.70
D-2 (SUB)	-	0.00%	-	-			0.00	-
D-1B(1) Peak	5.64	1.59%	-	61,886.10	0.01%	200.00	0.00	9.27
D-1B(1) Off-Peak	9.39	2.65%	38.35	-		200.00	0.00	6.79
D-1B(1) Peak (NOR)	-	0.00%	-	-			0.00	-
D-1B(1) Peak (SUB)	0.60	0.17%	523.70	6,522.17		200.00	0.00	6.35
D-1B(1) Peak (SUB)	-	0.00%	-	-			0.00	-
D-1B(1) Off-Peak	0.42	0.12%	3,704.27	-		200.00	0.00	6.35
Sub-Total	20.74	5.85%	9,270.00	186,103.24				
Public Lighting - Tariff G								
G(I)	3.68	1.04%	425.00	13,029.28		0.00	0.00	8.14
Housing Colonies - Tariff H								
H(I)	0.25	0.07%	19.00	2,333.84	0.01%	0.00	0.00	8.14
AJK Bulk Supply								
Total	47.01	13.27%	13,300.00	106,026.80	0.05%	0.00	0.00	7.56
	534.71	150.90%	802,132.00	1,684,827.19	0.04%			

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Apr-20

Description	Unit Sale FY 2019-20 (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	Determined Tariff FY 2019-20		Proposed New Tariff FY 2019-20		Difference	
						Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential											
Residential - A1											
Upto - 50	3.48	0.98%	43,102.00	106,026.80	0.00%	0.00	4.00	0.00	4.00	-	-
1-100 GoP Tariff	52.78	14.90%	351,739.00	104,390.56	0.00%	0.00	14.51	0.00	20.09	-	5.72
101 - 200 GoP Tariff	37.10	10.47%	84,536.00	176,039.97	0.02%	0.00	10.51	0.00	23.08	-	6.57
201 - 300 GoP Tariff	29.11	8.22%	70,084.00	98,175.66	0.00%	0.00	12.41	0.00	26.85	-	7.64
301 - 700 GoP Tariff	16.60	4.68%	69,586.00	146,374.79	0.01%	0.00	21.66	0.00	29.44	-	8.38
Above - 700 GoP	2.52	0.71%	22,980.00	46,954.85	0.01%	0.00	23.45	0.00	32.78	-	9.33
A-1B(03) T Peak	0.16	0.04%	-	26,754.25	0.00%	0.00	23.46	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	0.84	0.24%	1,856.00	-	-	0.00	10.21	0.00	24.48	-	6.97
E-1(55) Temp.	0.00	0.00%	2.00	8.68	-	0.00	21.11	0.00	29.51	-	8.40
Sub-Total	142.59	40.24%	643,885	704,726	-	-	-	-	-	-	-
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	5.95	1.68%	117,691.34	132,383.29	-	0.00	27.00	0.00	32.68	-	9.30
A-2B(05)	1.12	0.31%	266.08	245.38	0.52%	400.00	-	500.00	29.86	-	8.50
A-2C (06) T Peak	1.88	0.53%	-	9,230.06	-	400.00	-	500.00	32.79	-	9.33
A-2C (06) T Off-Peak	9.10	2.57%	3,818.58	66,003.45	-	400.00	-	500.00	24.48	-	6.97
E-1ii(56) TEMP.	-	0.00%	-	-	#DIV/0!	-	-	0.00	0.00	-	-
Sub-Total	18.04	5.09%	121,776.00	207,862.19	-	-	-	-	-	-	-
Industrial											
Industrial B-1 (07)	1.29	0.36%	4,053.51	66,293.54	-	0.00	-	0.00	31.95	-	9.09
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	-	-	0.00	0.00	-	-
B-1(09) PEAK	0.56	0.16%	-	46,136.38	0.00%	0.00	-	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	5.65	1.59%	5,552.88	-	-	0.00	-	0.00	24.48	-	6.97
B-2A (10)	2.13	0.60%	703.87	72,555.27	0.00%	400.00	-	500.00	28.46	-	8.10
B-2B (12) T Peak	2.90	0.82%	-	188,219.77	-	400.00	-	500.00	32.79	-	9.33
B-2B (12) T Off-Peak	19.82	5.59%	2,522.90	-	#DIV/0!	400.00	-	500.00	24.20	-	6.89
B-3 (14) T Peak	0.39	0.11%	-	3,018.42	-	380.00	-	500.00	32.81	-	9.34
B-3 (14) T Off-Peak	2.10	0.59%	34.36	18,880.31	0.01%	380.00	-	500.00	22.66	-	6.45
B-4 (17) - Peak	0.23	0.07%	-	11,944.46	0.00%	360.00	-	500.00	32.78	-	9.33
B-4 (17) - Off Peak	1.50	0.42%	2.08	-	#DIV/0!	360.00	-	500.00	23.92	-	6.81
E-2 (58) Temp	0.12	0.03%	15.62	-	#DIV/0!	0.00	-	0.00	29.16	-	8.30
Sub-Total	36.68	10.35%	12,930.00	407,048.15	-	-	-	-	-	-	-
Single Point Supply for Further Distribution											
C-1A (19)	0.35	0.10%	184.00	2,771.23	-	0.00	-	0.00	33.24	-	9.46
C-1B (23)	2.85	0.80%	169.00	18,303.06	0.02%	400.00	-	500.00	31.05	-	8.94
C-1C(26)T Peak	0.52	0.15%	-	11,620.23	0.01%	400.00	-	500.00	32.79	-	9.33
C-1C(26)T Off-Peak	3.19	0.90%	145.00	-	#DIV/0!	400.00	-	500.00	24.48	-	6.97
C-2A (28)	1.14	0.32%	16.00	-	#DIV/0!	380.00	-	500.00	28.88	-	8.22
C-2B (29)T Peak	1.23	0.35%	-	7,424.33	0.02%	380.00	-	500.00	32.79	-	9.33
C-2B(29)T Off-Peak	6.29	1.78%	13.00	17,579.27	-	380.00	-	500.00	24.20	-	6.89
Sub-Total	15.58	4.40%	527.00	57,898.13	-	-	-	-	-	-	-
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	0.71	0.20%	2,126.59	92,554.53	0.00%	0.00	-	0.00	31.31	-	8.61
D2 (NOR)	1.45	0.41%	2,877.09	25,140.44	0.01%	200.00	-	300.00	27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-	-	-	-	0.00	0.00	-	-
D-1B(T) Peak	2.59	0.73%	-	61,886.10	0.00%	200.00	-	300.00	32.58	-	9.27
D-1B(T) Off-Peak	4.32	1.22%	38.35	-	#DIV/0!	200.00	-	300.00	23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-	-	-	-	0.00	0.00	-	-
D-1B(T) Peak (SUB)	0.28	0.06%	523.70	6,522.17	-	200.00	-	300.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-	-	-	-	0.00	0.00	-	-
D-1B(T) Off-Peak	0.19	0.05%	3,704.27	-	-	200.00	-	300.00	22.31	-	6.35
	9.54	2.69%	9,270.00	186,103.24	-	-	-	-	-	-	-
Public Lighting - Tariff G											
G(I)	1.69	0.48%	425.00	13,029.28	-	0.00	-	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.11	0.03%	19.00	2,333.84	0.01%	0.00	-	0.00	28.60	-	8.14
AJK Bulk Supply											
	21.61	6.10%	13,300.00	106,026.80	0.02%	0.00	-	0.00	26.56	-	7.56
Total	245.85	69.38%	802,132.00	1,684,827.19	0.02%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

May-20

Description	Unit Sale FY	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017		Proposed New Tariff FY		Difference	
	(MkWh)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(%)		(KW)	(%)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)
Residential											
Residential - A1											
Upto - 50	5.11	1.44%	43,102.00	106,026.80	0.01%	0.00	0.00	0.00	4.00	-	-
1-100 GoP Tariff	77.47	21.86%	351,739.00	104,390.56	0.00%	0.00	0.00	0.00	20.09	-	5.72
101 - 200 GoP Tariff	54.45	15.37%	84,536.00	176,039.97	0.04%	0.00	0.00	0.00	23.08	-	6.57
201 - 300 GoP Tariff	42.72	12.06%	70,084.00	98,175.66	0.00%	0.00	0.00	0.00	26.85	-	7.64
301 - 700 GoP Tariff	24.36	6.87%	69,566.00	146,374.79	0.02%	0.00	0.00	0.00	29.44	-	8.38
Above - 700 GoP	3.69	1.04%	22,980.00	46,954.85	0.01%	0.00	0.00	0.00	32.78	-	9.33
A-1B(03) T Peak	0.23	0.07%	-	26,754.25	0.00%	0.00	0.00	0.00	32.79	-	9.33
A-1B(03) T Off-Peak	1.23	0.35%	1,856.00	-	0.00%	0.00	0.00	0.00	24.48	-	6.97
E-11(53) Temp.	0.00	0.00%	2.00	8.68	0.00%	0.00	0.00	0.00	29.51	-	8.40
Sub-Total	209.27	59.08%	643,885	704,726							
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	8.73	2.46%	117,691.34	132,383.29	0.00%	0.00	0.00	0.00	32.68	-	9.30
A-2B(05)	1.64	0.46%	266.08	245.38	0.76%	400.00	0.00	0.00	29.86	-	8.50
A-2C (06) T Peak	2.75	0.76%	-	9,230.06	0.00%	400.00	0.00	0.00	32.79	-	9.33
A-2C (06) T Off-Peak	13.35	3.77%	3,818.58	66,003.45	0.00%	400.00	0.00	0.00	24.48	-	6.97
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Sub-Total	26.48	7.47%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)	1.89	0.53%	4,053.51	66,293.54	0.00%	0.00	0.00	0.00	31.95	-	9.09
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
B-1(09) PEAK	0.83	0.23%	-	46,136.38	0.00%	0.00	0.00	0.00	32.81	-	9.34
B-1(09) OFF-PEAK	8.29	2.34%	5,552.88	-	0.00%	0.00	0.00	0.00	24.48	-	6.97
B-2A (10)	3.13	0.88%	703.87	72,555.27	0.00%	400.00	0.00	0.00	28.46	-	8.10
B-2B-(12) T Peak	4.25	1.20%	-	188,219.77	0.00%	400.00	0.00	0.00	32.79	-	9.33
B-2B-(12) T Off-Peak	29.09	8.21%	2,522.90	-	#DIV/0!	400.00	0.00	0.00	24.20	-	6.89
B-3 (14) T Peak	0.57	0.16%	-	3,018.42	0.00%	380.00	0.00	0.00	32.81	-	9.34
B-3 (14) T Off-Peak	3.08	0.87%	34.36	18,880.31	0.02%	380.00	0.00	0.00	22.66	-	6.45
B-4 (17) - Peak	0.34	0.10%	-	11,944.46	0.00%	360.00	0.00	0.00	32.79	-	9.33
B-4 (17) - Off Peak	2.20	0.62%	2.08	-	#DIV/0!	360.00	0.00	0.00	23.92	-	6.81
E-2 (58) Temp	0.17	0.05%	15.82	-	#DIV/0!	0.00	0.00	0.00	29.16	-	8.30
Sub-Total	53.84	15.19%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	0.51	0.14%	184.00	2,771.23	0.00%	0.00	0.00	0.00	33.24	-	9.46
C-1B (25)	4.19	1.18%	169.00	18,303.06	0.03%	400.00	0.00	0.00	31.05	-	8.84
C-1C(26)T Peak	0.77	0.22%	-	11,620.23	0.01%	400.00	0.00	0.00	32.79	-	9.33
C-1C(26)T Off Peak	4.69	1.32%	145.00	-	#DIV/0!	400.00	0.00	0.00	24.48	-	6.97
C-2A (28)	1.68	0.47%	16.00	-	#DIV/0!	380.00	0.00	0.00	28.88	-	8.22
C-2B (29) T Peak	1.80	0.51%	-	7,424.33	0.03%	380.00	0.00	0.00	32.79	-	9.33
C-2B(29)T Off-Peak	9.24	2.61%	13.00	17,579.27	0.00%	380.00	0.00	0.00	24.20	-	6.89
Sub-Total	22.87	6.45%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	1.04	0.29%	2,126.59	92,554.53	0.00%	0.00	0.00	0.00	31.31	-	8.91
D2 (NOR)	2.13	0.60%	2,877.09	25,140.44	0.01%	200.00	0.00	0.00	27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-	-	-	-	0.00	0.00	-	-
D-1B(I) Peak	3.81	1.07%	-	61,886.10	0.01%	200.00	0.00	0.00	32.58	-	9.27
D-1B(I) Off-Peak	6.34	1.79%	38.35	-	#DIV/0!	200.00	0.00	0.00	23.85	-	6.79
D-1B(I) Peak (NOR)	-	0.00%	-	-	-	-	-	0.00	0.00	-	-
D-1B(I) Peak (SUB)	0.41	0.11%	523.70	6,522.17	0.00%	200.00	0.00	0.00	22.31	-	6.35
D-1B(I) Peak (SUB)	-	0.00%	-	-	-	-	-	0.00	0.00	-	-
D-1B(I) Off-Peak	0.28	0.08%	3,704.27	-	0.00%	200.00	0.00	0.00	22.31	-	6.35
Sub-Total	14.00	3.95%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(I)	2.48	0.70%	425.00	13,029.28	0.00%	0.00	0.00	0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(I)	0.17	0.05%	19.00	2,333.84	0.01%	0.00	0.00	0.00	28.60	-	8.14
AJK Bulk Supply	-	-	-	-	-	-	-	-	-	-	-
Total	360.82	101.82%	802,132.00	1,684,827.19	0.02%	0.00	0.00	0.00	26.56	-	7.56

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20

Jun-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2019-20		Proposed New Tariff FY 2020-21		Difference	
	(MkWh)	(%)				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	5.55	1.57%	43,102.00	106,026.80	0.01%	0.00		0.00	4.00	-	-
1-100 GoP Tariff	84.17	23.75%	351,739.00	104,390.56		0.00		0.00	20.09	-	5.72
101 - 200 GoP Tariff	59.17	16.70%	84,536.00	176,039.97	0.04%	0.00		0.00	23.08	-	6.57
201 - 300 GoP Tariff	46.42	13.10%	70,084.00	98,175.66		0.00		0.00	26.85	-	7.64
301 - 700 GoP Tariff	26.47	7.47%	69,586.00	146,374.79	0.02%	0.00		0.00	29.44	-	8.38
Above - 700 GoP	4.01	1.13%	22,980.00	46,954.85	0.01%	0.00		0.00	32.78	-	9.33
A-1B(03) T Peak	0.25	0.07%	-	26,754.25	0.00%	0.00		0.00	32.79	-	9.33
A-1B(03) T Off-Peak	1.33	0.38%	1,856.00	-		0.00		0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.88		0.00		0.00	29.51	-	8.40
Sub-Total	227.39	64.17%	643,885	704,726							
For Peak Load Requirement Upto 20 KV											
Commercial - A2A (04)											
A-2B(05)	9.49	2.68%	117,691.34	132,383.29		0.00		0.00	32.88	-	9.30
A-2C (06) T Peak	1.78	0.50%	266.08	245.38	0.83%	400.00		0.00	29.86	-	8.50
A-2C (06) T Off-Peak	2.99	0.84%	-	9,230.06		400.00		0.00	32.79	-	9.33
E-11(56) TEMP.	14.51	4.09%	3,818.58	66,003.45		400.00		0.00	24.48	-	6.97
Sub-Total	28.77	8.12%	121,776.00	207,862.19							
Industrial											
Industrial B-1 (07)											
B-1 (08)	2.05	0.58%	4,053.51	66,293.54		0.00		0.00	31.95	-	9.09
B-1(09) PEAK	-	0.00%	44.77	-	#DIV/0!			0.00	0.00	-	-
B-1(09) OFF-PEAK	0.90	0.25%	-	46,136.38	0.00%	0.00		0.00	32.81	-	9.34
B-2A (10)	9.00	2.54%	5,552.88	-		0.00		0.00	24.48	-	6.97
B-2B (12) T Peak	3.40	0.96%	703.87	72,555.27	0.01%	400.00		0.00	28.46	-	8.10
B-2B (12) T Off-Peak	4.62	1.30%	-	188,219.77		400.00		0.00	32.79	-	9.33
B-3 (14) T Peak	31.61	8.92%	2,522.90	-	#DIV/0!	400.00		0.00	24.20	-	6.89
B-3 (14) T Off-Peak	0.62	0.18%	-	3,018.42		380.00		0.00	32.81	-	9.34
B-4 (17) T Peak	3.35	0.95%	34.38	18,880.31	0.02%	380.00		0.00	22.66	-	6.45
B-4 (17) T Off-Peak	0.37	0.10%	-	11,944.46	0.00%	360.00		0.00	32.79	-	9.33
E-2 (58) Temp	2.39	0.67%	2.08	-	#DIV/0!	360.00		0.00	23.92	-	6.81
Sub-Total	58.50	16.51%	12,930.00	407,048.15							
Single Point Supply for Further Distribution											
C-1A (19)	0.66	0.16%	184.00	2,771.23		0.00		0.00	33.24	-	9.46
C-1B (25)	4.55	1.28%	169.00	18,303.06	0.03%	400.00		0.00	31.05	-	8.64
C-1C(26) T Peak	0.83	0.24%	-	11,620.23	0.01%	400.00		0.00	32.79	-	9.33
C-1C(26) T Off-Peak	5.09	1.44%	145.00	-	#DIV/0!	400.00		0.00	24.48	-	6.97
C-2A (28)	1.82	0.51%	16.00	-	#DIV/0!	380.00		0.00	28.88	-	8.22
C-2B (29) T Peak	1.96	0.55%	-	7,424.33	0.03%	380.00		0.00	32.79	-	9.33
C-2B(29) T Off-Peak	10.03	2.83%	13.00	17,579.27		380.00		0.00	24.20	-	6.89
Sub-Total	24.85	7.01%	527.00	57,698.13							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	1.15	0.32%	2,126.59	92,554.53	0.00%	0.00		0.00	31.31	-	8.91
D2 (NOR)	2.31	0.65%	2,877.09	25,140.44	0.01%	200.00		0.00	27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-				0.00	0.00	-	-
D-1B(T) Peak	4.14	1.17%	-	61,886.10	0.01%	200.00		0.00	32.58	-	9.27
D-1B(T) Off-Peak	6.89	1.94%	38.35	-	#DIV/0!	200.00		0.00	23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-				0.00	0.00	-	-
D-1B(T) Peak (SUB)	0.44	0.12%	523.70	6,522.17		200.00		0.00	22.31	-	6.35
D-1B(T) Peak (SUB)	-	0.00%	-	-				0.00	0.00	-	-
D-1B(T) Off-Peak	0.30	0.09%	3,704.27	-		200.00		0.00	22.31	-	6.35
Sub-Total	15.21	4.29%	9,270.00	186,103.24							
Public Lighting - Tariff G											
G(1)	2.70	0.76%	425.00	13,029.28		0.00		0.00	28.60	-	8.14
Housing Colonies - Tariff H											
H(1)	0.18	0.05%	19.00	2,333.84	0.01%	0.00		0.00	28.60	-	8.14
AJK Bulk Supply											
	34.47	9.73%	13,300.00	106,026.80	0.04%	0.00		0.00	26.56	-	7.58
Total	392.06	110.64%	802,132.00	1,684,827.19	0.03%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2019-20 (4th Qtr)

Mar-20 to Jun-20

Description	Unit Sale FY	Sales Mix	No. of	Sanctioned	Load	Determined Tariff FY		New Tariff FY			
	2019-20	(%)	Consumers	Load	Factor	Fixed Charge	Var. Ch.	Fixed	Variable	Fixed	Variable
	(MkWh)			(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	14.13	3.99%	43,102.00	106,026.80	0.02%	0.00		0.00	4.00	-	-
1-100 GoP Tariff	214.43	60.51%	351,739.00	104,390.56	0.23%	0.00		0.00	20.09	-	5.72
101 - 200 GoP Tariff	150.72	42.53%	84,536.00	176,039.97	0.10%	0.00		0.00	23.08	-	6.57
201 - 300 GoP Tariff	118.26	33.37%	70,084.00	98,175.66	0.14%	0.00		0.00	26.85	-	7.64
301 - 700 GoP Tariff	67.43	19.03%	69,586.00	146,374.79	0.05%	0.00		0.00	29.44	-	8.39
Above -700 GoP	10.23	2.89%	22,980.00	46,954.85	0.02%	0.00		0.00	32.78	-	9.33
A-1B(03) T Peak	0.65	0.18%	-	26,754.25	0.00%	0.00		0.00	32.79	-	9.33
A-1B(03) T Off-Peak	3.40	0.96%	1,856.00	-	#DIV/0!	0.00		0.00	24.48	-	6.97
E-11(55) Temp.	0.00	0.00%	2.00	8.58	0.03%	0.00		0.00	29.51	-	8.40
Sub-Total	579.25	163.46%	643,885	704,726	0.09%						
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	24.18	6.82%	117,691.34	132,383.29	0.02%	0.00			32.68	-	9.30
A-2B(05)	4.53	1.28%	266.08	245.38	2.11%	400.00			29.85	-	8.50
A-2C (06) T Peak	7.62	2.15%	-	9,230.06	0.09%	400.00			32.79	-	9.33
A-2C (06) T Off-Peak	36.96	10.43%	3,818.58	66,003.45	0.06%	400.00			24.48	-	6.97
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!				0.00	-	-
Sub-Total	73.29	20.68%	121,776.00	207,862.19	0.04%						
Industrial											
Industrial B-1 (07)	5.23	1.47%	4,053.51	66,293.54	0.01%	0.00			31.95	-	9.09
B-1 (08)	-	0.00%	44.77	-	#DIV/0!				0.00	-	-
B-1(09) PEAK	2.29	0.65%	-	46,136.38	0.01%	0.00			32.81	-	9.34
B-1(09) OFF-PEAK	22.94	6.47%	5,552.88	-	#DIV/0!	0.00			24.48	-	6.97
B-2A (10)	8.65	2.44%	703.87	72,555.27	0.01%	400.00			28.46	-	8.10
B-2B-(12) T Peak	11.77	3.32%	-	188,219.77	0.01%	400.00			32.79	-	9.33
B-2B-(12) T Off-Peak	80.53	22.73%	2,522.90	-	#DIV/0!	400.00			24.20	-	6.89
B-3 (14) T Peak	1.58	0.45%	-	3,018.42	0.06%	380.00			32.81	-	9.34
B-3 (14) T Off-Peak	8.53	2.41%	34.36	18,880.31	0.05%	380.00			22.66	-	6.45
B-4 (17) - Peak	0.94	0.26%	-	11,944.46	0.01%	360.00			32.79	-	9.33
B-4 (17) - Off Peak	6.09	1.72%	2.08	-	#DIV/0!	360.00			23.92	-	6.81
E-2 (58) Temp	0.47	0.13%	15.62	-	#DIV/0!	0.00			29.16	-	8.30
Sub-Total	149.01	42.05%	12,930.00	407,048.15	0.04%						
Single Point Supply for Further Distribution											
C-1A (19)	1.42	0.40%	184.00	2,771.23	0.06%	0.00			33.24	-	9.46
C-1B (25)	11.59	3.27%	169.00	18,303.06	0.07%	400.00			31.05	-	8.34
C-1C(26)T Peak	2.13	0.60%	-	11,620.23	0.02%	400.00			32.79	-	9.33
C-1C(26)T Off Peak	12.97	3.66%	145.00	-	#DIV/0!	400.00			24.48	-	6.97
C-2A (28)	4.64	1.31%	16.00	-	#DIV/0!	380.00			28.88	-	8.22
C-2B (29)T Peak	4.99	1.41%	-	7,424.33	0.08%	380.00			32.79	-	9.33
C-2B(29)T Off-Peak	25.56	7.21%	13.00	17,579.27	0.17%	380.00			24.20	-	6.89
Sub-Total	63.30	17.86%	527.00	57,698.13	0.13%						
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	2.87	0.81%	2,126.59	92,554.53	0.00%	0.00			31.31	-	8.91
D2 (NOR)	5.89	1.66%	2,877.09	25,140.44	0.03%	200.00			27.06	-	7.70
D-2 (SUB)	-	0.00%	-	-	#DIV/0!				0.00	-	-
D-1B(T) Peak	10.54	2.97%	-	61,886.10	0.02%	200.00			32.58	-	9.27
D-1B(T) Off-Peak	17.54	4.95%	38.35	-	#DIV/0!	200.00			23.85	-	6.79
D-1B(T) Peak (NOR)	-	0.00%	-	-	#DIV/0!				0.00	-	-
D-1B(T) Peak (SUB)	1.12	0.32%	523.70	6,522.17	0.02%	200.00			22.31	-	6.35
D-1B(T) Off-Peak	-	0.00%	-	-	#DIV/0!				0.00	-	-
D-1B(T) Off-Peak	0.78	0.22%	3,704.27	-	#DIV/0!	200.00			22.31	-	6.35
Public Lighting - Tariff G	38.74	10.93%	9,270.00	186,103.24	0.02%						
G(I)					#DIV/0!						
Housing Colonies - Tariff H	6.88	1.94%	425.00	13,029.28	0.06%	0.00			28.60	-	8.14
H(I)					#DIV/0!						
AJK Bulk Supply	0.46	0.13%	19.00	2,333.84	0.02%	0.00			28.60	-	8.14
					#DIV/0!						
Total	998.73	281.84%	13,300.00	106,026.80	0.09%	0.00			26.56	-	7.56
			802,132.00	1,684,827.19	0.07%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Description	FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY 2017-18		Subsidy	
	Unit Sale					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	47.73	1.42%	43,102	106,027	0.05%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	724.12	21.47%	351,739	104,391	0.79%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	508.98	15.09%	84,536	176,040	0.33%	0.00	16.51		8.11		8.40
201 - 300 GoP Tariff	399.36	11.84%	70,084	98,176	0.46%	0.00	19.21		10.20		9.01
301 - 700 GoP Tariff	227.72	6.75%	69,586	146,375	0.18%	0.00	21.06		17.60		3.46
Above -700 GoP	34.54	1.02%	22,980	46,955	0.08%	0.00	23.45		20.70		2.75
A-1B(03) T Peak	2.19	0.06%		26,754	0.01%	0.00	23.46		20.70		2.76
A-1B(03) T Off-Peak	11.48	0.34%	1,856		#DIV/0!	0.00	17.51		14.38		3.13
E-11(53) Temp.	0.01	0.00%	2	9	0.09%	0.00	21.11		20.84		0.27
Sub-Total	1,956	58.00%	643,885	704,726	0.32%						0.00
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	81.64	2.42%	117,691	132,383	0.07%	0.00	23.38		18.00		5.38
A-2B(05)	15.31	0.45%	266	245	7.12%	400.00	21.36	400.00	19.68		1.68
A-2C (06) T Peak	25.72	0.76%		9,230	0.32%	400.00	23.46	400.00	21.60		1.86
A-2C (06) T Off-Peak	124.82	3.70%	3,819	66,063	0.22%	400.00	17.51	400.00	15.63		1.88
Sub-Total	247	7.34%	121,776	207,862							
Industrial											
Industrial B-1 (07)	17.65	0.52%	4,054	66,294	0.03%	0.00	22.86		15.28		7.58
B-1 (08)		0.00%	45		#DIV/0!	0.00	0.00				0.00
B-1(09) PEAK	7.74	0.23%		46,136	0.02%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	77.45	2.30%	5,553		#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	29.23	0.87%	704	72,555	0.05%	400.00	20.36	400.00	14.78		5.58
B-2B (12) T Peak	39.73	1.18%		188,220	0.02%	400.00	23.46	400.00	18.78		4.68
B-2B (12) T Off-Peak	271.95	8.06%	2,523		#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	5.35	0.16%		3,018	0.20%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	28.82	0.85%	34	18,880	0.17%	380.00	16.21	380.00	12.98		3.23
B-4 (17) -Peak	3.17	0.09%		11,944	0.03%	360.00	23.46	360.00	18.78		4.93
B-4 (17) -Off Peak	20.56	0.61%	2		#DIV/0!	360.00	17.11	360.00	12.88		4.23
E-2 (58) Temp.	1.58	0.05%	16		#DIV/0!	0.00	20.86		16.36		4.50
Sub-Total	503	14.92%	12,930	407,048	0.14%						
Single Point Supply for Further Distribution		0.00%									
C-1A (19)	4.90	0.14%	184	2,771	0.20%	0.00	23.78		18.68		5.10
C-1B (25)	39.12	1.16%	163	18,363	0.24%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Peak	7.18	0.21%		11,620	0.07%	400.00	23.46	400.00	21.60		1.86
C-1C(26)T Off Peak	43.80	1.30%	145		#DIV/0!	400.00	17.51	400.00	15.00		2.51
C-2A (28)	15.68	0.46%	16		#DIV/0!	380.00	20.66	380.00	17.98		2.68
C-2B (29)T Peak	16.86	0.50%		7,424	0.26%	380.00	23.46	380.00	21.60		1.86
C-2B(29)T Off-Peak	86.32	2.56%	13	17,579	0.56%	380.00	17.31	380.00	14.80		2.51
Sub-Total	214	6.34%	527	57,698							
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	9.69	0.29%	2,127	92,555	0.01%	0.00	22.40		15.68		6.72
D2 (NOR)	19.90	0.59%	2,877	25,140	0.09%	200.00	19.36	200.00	5.35		14.01
D-1B(T) Peak	35.59	1.06%		61,886	0.07%	200.00	23.31	200.00	18.60		4.71
D-1B(T) Off-Peak	59.24	1.76%	38		#DIV/0!	200.00	17.06	200.00	11.35		5.71
D-1B(T) Peak (SUB)	3.80	0.11%	524	6,522	0.07%	200.00	15.96	200.00	5.35		10.61
D-1B(T) Off-Peak	2.62	0.08%	3,704		#DIV/0!	200.00	15.96	200.00	5.35		10.61
Sub-Total	131	3.88%	9,270	186,103							
Public Lighting - Tariff G											
G(I)	23.23	0.69%	425	13,029	0.20%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H										0.00	
H(I)	1.55	0.05%	19	2,334	0.08%	0.00	20.46		18.68		1.78
AJK Bulk Supply											
	296.52	8.79%	13,300	106,027	0.32%	0.00	19.00		17.56		1.44
Total	3,372.73	100.00%	802,132	1,684,827							

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Jul-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY 2017-18		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	5.02	1.42%	43,102.00	106,026.80	0.01%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	76.08	21.47%	351,739.00	104,390.56	0.08%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	53.48	15.06%	84,536.00	176,039.97	0.03%	0.00	16.51		8.11		8.40
201 - 300 GoP Tariff	41.96	11.84%	70,084.00	98,175.66	0.05%	0.00	19.21		10.20		9.01
301 - 700 GoP Tariff	23.93	6.75%	69,586.00	146,374.79	0.02%	0.00	21.06		17.60		3.46
Above -700 GoP	3.63	1.02%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70		2.75
A-1B(03) T Peak	0.23	0.06%	-	26,754.25	0.00%	0.00	23.46		20.70		2.76
A-1B(03) T Off-Peak	1.21	0.34%	1,856.00	-	#DIV/0!	0.00	17.51		14.38		3.13
E-11(53) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.84		0.27
Sub-Total	205.52	58.00%	643,885	704,726	0.03%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	8.58	2.42%	117,691.34	132,383.29	0.01%	0.00	23.38		18.00		5.38
A-2B(05)	1.61	0.45%	266.08	245.38	0.75%	400.00	21.36	400.00	19.68		
A-2C (06) T Peak	2.70	0.76%	-	9,230.06	0.03%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	13.11	3.70%	3,818.58	66,003.45	0.02%	400.00	17.51	400.00	15.63		1.88
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
Sub-Total	26.00	7.34%	121,776.00	207,862.19	0.01%						0.00
Industrial											
Industrial B-1 (07)	1.85	0.52%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28		7.58
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00				0.00
B-1(09) PEAK	0.81	0.23%	-	46,136.38	0.00%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	8.14	2.30%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	3.07	0.87%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78		5.58
B-2B-(12) T Peak	4.17	1.19%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78		4.68
B-2B-(12) T Off-Peak	28.57	8.06%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	0.56	0.16%	-	3,018.42	0.02%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	3.03	0.85%	34.36	18,880.31	0.02%	380.00	16.21	380.00	12.98		3.23
B-4 (17) - Peak	0.33	0.09%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78		4.68
B-4 (17) - Off Peak	2.16	0.61%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88		4.23
E-2 (58) Temp	0.17	0.05%	15.62	-	#DIV/0!	0.00	20.86		16.36		4.50
Sub-Total	52.87	14.92%	12,930.00	407,048.15	0.01%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.50	0.14%	184.00	2,771.23	0.02%	0.00	23.78		18.68		5.10
C-1B (25)	4.11	1.16%	169.00	18,303.06	0.03%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Peak	0.75	0.21%	-	11,620.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.86
C-1C(26)T Off Peak	4.60	1.30%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	1.65	0.46%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98		2.68
C-2B (29)T Peak	1.77	0.50%	-	7,424.33	0.03%	380.00	23.46	380.00	21.60		1.86
C-2B(29)T Off-Peak	9.07	2.56%	13.00	17,579.27	0.06%	380.00	17.31	380.00	14.80		2.51
Sub-Total	22.46	6.34%	527.00	57,698.13	0.04%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	1.02	0.29%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68		6.72
D2 (NOR)	2.09	0.59%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35		14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(1) Peak	3.74	1.06%	-	61,886.10	0.01%	200.00	23.31	200.00	18.60		4.71
D-1B(1) Off-Peak	6.22	1.76%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35		5.71
D-1B(T) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(1) Peak (SUB)	0.40	0.11%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35		10.61
D-1B(1) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(T) Off-Peak	0.28	0.08%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35		10.61
Public Lighting - Tariff G	13.75	3.88%	9,270.00	186,103.24	0.01%						0.00
G(I)					#DIV/0!						
Housing Colonies - Tariff H	2.44	0.69%	425.00	13,029.28	0.02%	0.00	20.46		18.68	0.00	1.78
H(I)					#DIV/0!						0.00
AJK Bulk Supply	0.16	0.05%	19.00	2,333.84	0.01%	0.00	20.46		18.68		1.78
					#DIV/0!						0.00
Total	354.36	100.00%	802,132.00	1,684,827.19	0.02%						1.44

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Aug-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
	(MkWh)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	5.52	1.58%	43,102.00	106,026.80	0.01%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	83.75	23.64%	351,739.00	104,390.56	0.09%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	58.87	16.61%	84,536.00	176,039.97	0.04%	0.00	16.51		8.11		8.40
201 - 300 GoP Tariff	46.19	13.04%	70,084.00	98,175.66	0.05%	0.00	19.21		10.20		9.01
301 - 700 GoP Tariff	26.34	7.43%	69,586.00	146,374.79	0.02%	0.00	21.06		17.60		3.46
Above -700 GoP	3.99	1.13%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70		2.75
A-1B(03) T - Peak	0.25	0.07%	-	26,754.25	0.00%	0.00	23.46		20.70		2.76
A-1B(03) T - Off-Peak	1.33	0.37%	1,856.00	-	#DIV/0!	0.00	17.51		14.38		3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.84		0.27
Sub-Total	226.25	63.85%	643,885	704,726	0.04%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	9.44	2.66%	117,691.34	132,383.29	0.01%	0.00	23.38		18.00		5.38
A-2B(05)	1.77	0.50%	266.08	245.38	0.82%	400.00	21.36	400.00	19.68		
A-2C (06) T-Peak	2.98	0.84%	-	9,230.06	0.04%	400.00	23.46	400.00	21.60		
A-2C (06) T-Off-Peak	14.44	4.07%	3,818.58	66,003.45	0.02%	400.00	17.51	400.00	15.63		1.88
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
Sub-Total	28.63	8.08%	121,776.00	207,862.19	0.02%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)	2.04	0.58%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28		7.58
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-		0.00
B-1(09) PEAK	0.89	0.25%	-	48,136.38	0.00%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	8.96	2.53%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	3.38	0.95%	703.87	72,555.27	0.01%	400.00	20.36	400.00	14.78		5.58
B-2B(12) T - Peak	4.60	1.30%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78		4.68
B-2B(12) T - Off-Peak	31.45	8.88%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T - Peak	0.62	0.17%	-	3,018.42	0.02%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T - Off-Peak	3.33	0.94%	34.36	18,880.31	0.02%	380.00	18.21	380.00	12.98		3.23
B-4 (17) - Peak	0.37	0.10%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78		4.68
B-4 (17) - Off-Peak	2.38	0.67%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88		4.23
E-2 (58) Temp	0.18	0.05%	15.62	-	#DIV/0!	0.00	20.86		16.36		4.50
Sub-Total	58.20	16.43%	12,930.00	407,048.15	0.02%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.55	0.16%	184.00	2,771.23	0.02%	0.00	23.78		18.68		5.10
C-1B (25)	4.53	1.28%	169.00	18,303.06	0.03%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26) T-Peak	0.83	0.23%	-	11,620.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.66
C-1C(26) T-Off-Peak	5.07	1.43%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	1.81	0.51%	16.00	-	#DIV/0!	380.00	20.68	380.00	17.98		2.63
C-2B (29) T-Peak	1.95	0.55%	-	7,424.33	0.03%	380.00	23.46	380.00	21.60		1.86
C-2B (29) T-Off-Peak	9.98	2.82%	13.00	17,579.27	0.06%	380.00	17.31	380.00	14.80		2.51
Sub-Total	24.72	6.99%	527.00	57,698.13	0.05%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,45)	1.12	0.32%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68		6.72
D-2 (NOR)	2.30	0.65%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35		14.91
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
D-1B(1) Peak	4.12	1.16%	-	61,886.10	0.01%	200.00	23.31	200.00	18.60		4.71
D-1B(1) Off-Peak	6.85	1.93%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35		5.71
D-1B(1) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
D-1B(1) Peak (SUB)	0.44	0.12%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35		10.61
D-1B(1) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
D-1B(1) Off-Peak	0.30	0.09%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35		10.61
Sub-Total	15.13	4.27%	9,270.00	186,103.24	0.01%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(1)	2.69	0.76%	425.00	13,029.28	0.02%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!					0.00	0.00
H(1)	0.18	0.05%	19.00	2,333.84	0.01%	0.00	20.46		18.68		1.78
AJK Bulk Supply					#DIV/0!						0.00
	34.30	9.68%	13,300.00	106,026.80	0.04%	0.00	19.00		17.56		1.44
Total	390.10	110.09%	802,132.00	1,684,827.19	0.03%						-

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Sep-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(KW)	(%age)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)	(Rs/KWH)
Residential											
Residential - A1											
Upto - 30	4.99	1.41%	43,102.00	106,026.80	0.01%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	75.73	21.37%	351,739.00	104,390.56	0.08%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	53.23	15.02%	84,536.00	176,039.97	0.03%	0.00	16.51		8.11		8.40
201 - 300 GoP Tariff	41.76	11.79%	70,084.00	98,175.66	0.05%	0.00	19.21		10.20		9.01
301 - 700 GoP Tariff	23.81	6.72%	69,586.00	146,374.79	0.02%	0.00	21.06		17.60		3.48
Above -700 GoP	3.61	1.02%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70		2.75
A-1B(03) T Peak	0.23	0.06%		26,754.25	0.00%	0.00	23.46		20.70		2.76
A-1B(03) T Off-Peak	1.20	0.34%	1,856.00		#DIV/0!	0.00	17.51		14.38		3.13
E-11(53) Temp.	0.00	0.00%	2.00	8.88	0.01%	0.00	21.11		20.84		0.27
Sub-Total	204.57	57.73%	643,885	704,726	0.03%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	8.54	2.41%	117,691.34	132,383.29	0.01%	0.00	23.38		18.00		5.38
A-2B(05)	1.60	0.45%	266.08	245.38	0.74%	400.00	21.36	400.00	19.68		
A-2C (06) T Peak	2.69	0.76%		9,230.06	0.03%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	13.05	3.68%	3,818.58	66,003.45	0.02%	400.00	17.51	400.00	15.63		1.88
E-1u(56) TEMP.		0.00%			#DIV/0!	0.00	0.00				0.00
Sub-Total	25.88	7.30%	121,776.00	207,862.19	0.01%						0.00
Industrial											
Industrial B-1 (07)	1.85	0.52%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28		7.58
B-1 (08)		0.00%	44.77		#DIV/0!	0.00	0.00				0.00
B-1(09) PEAK	0.81	0.23%		46,136.38	0.00%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	8.10	2.29%	5,552.88		#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	3.06	0.86%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78		5.58
B-2B-(12) T Peak	4.15	1.17%		188,219.77	0.00%	400.00	23.46	400.00	18.78		4.68
B-2B-(12) T Off-Peak	28.44	8.03%	2,522.90		#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	0.56	0.16%		3,018.42	0.02%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	3.01	0.85%	34.36	18,880.31	0.02%	380.00	16.21	380.00	12.98		3.23
B-4 (17) - Peak	0.33	0.09%		11,944.46	0.00%	360.00	23.46	360.00	18.78		4.68
B-4 (17) - Off Peak	2.15	0.61%	2.08		#DIV/0!	360.00	17.11	360.00	12.88		4.23
E-2 (58) Temp.	0.17	0.05%	15.62		#DIV/0!	0.00	20.86		16.36		4.50
Sub-Total	52.62	14.85%	12,930.00	407,048.15	0.01%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.50	0.14%	184.00	2,771.23	0.02%	0.00	23.78		18.58		5.10
C-1B (23)	4.09	1.15%	169.00	18,303.06	0.03%	400.00	22.21	400.00	15.18		4.03
C-1C(26)T Peak	0.75	0.21%		11,620.23	0.01%	400.00	23.46	400.00	21.60		1.86
C-1C(26)T Off Peak	4.58	1.29%	145.00		#DIV/0!	400.00	17.51	400.00	15.00		2.51
C-2A (28)	1.64	0.46%	16.00		#DIV/0!	380.00	20.68	380.00	17.98		2.58
C-2B (29)T Peak	1.76	0.50%		7,424.33	0.03%	380.00	23.46	380.00	21.60		1.86
C-2B(29)T Off-Peak	9.03	2.55%	13.00	17,579.27	0.06%	380.00	17.31	380.00	14.80		2.51
Sub-Total	22.35	6.31%	527.00	57,698.13	0.04%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	1.01	0.29%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68		6.72
D2 (NOR)	2.08	0.59%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35		14.01
D-2 (SUB)		0.00%			#DIV/0!	0.00	0.00				0.00
D-1B(T) Peak	3.72	1.05%		61,886.10	0.01%	200.00	23.31	200.00	18.60		4.71
D-1B(T) Off-Peak	6.19	1.75%	38.35		#DIV/0!	200.00	17.06	200.00	11.35		5.71
D-1B(T) Peak (NOR)		0.00%			#DIV/0!	0.00	0.00				0.00
D-1B(T) Peak (SUB)	0.40	0.11%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35		10.61
D-1B(T) Peak (SUB)		0.00%			#DIV/0!	0.00	0.00				0.00
D-1B(T) Off-Peak	0.27	0.08%	3,704.27		#DIV/0!	200.00	15.96	200.00	5.35		10.61
Sub-Total	13.68	3.88%	9,270.00	186,103.24	0.01%						
Public Lighting - Tariff G					#DIV/0!						
G(I)	2.43	0.69%	425.00	13,029.28	0.02%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!					0.00	0.00
H(I)	0.16	0.05%	19.00	2,333.84	0.01%	0.00	20.46		18.68		1.78
AJK Bulk Supply					#DIV/0!						0.00
Total	352.71	8.75%	13,300.00	106,026.80	0.03%	0.00	19.00		17.56		1.44

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20 (1st Qtr)

Jul-19 to Sep-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	15.53	4.38%	43,102.00	106,026.80	0.02%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	235.56	66.48%	351,739.00	104,390.56	0.26%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	165.58	46.73%	84,536.00	176,039.97	0.11%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	129.92	36.66%	70,084.00	98,175.66	0.15%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	74.08	20.90%	69,586.00	146,374.79	0.06%	0.00	21.06		17.60	-	3.46
Above - 700 GoP	11.24	3.17%	22,980.00	46,954.85	0.03%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.71	0.20%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T Off-Peak	3.74	1.05%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.03%	0.00	21.11		20.84	-	0.27
Sub-Total	636.34	179.58%	643,885	704,726	0.10%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	26.56	7.49%	117,691.34	132,383.29	0.02%	0.00	23.38		18.00		5.38
A-2B(05)	4.98	1.41%	266.08	245.38	2.32%	400.00	21.36	400.00	19.68		
A-2C(06) T Peak	8.37	2.36%	-	9,230.06	0.10%	400.00	23.46	400.00	21.60		
A-2C(06) T Off-Peak	40.60	11.46%	3,818.58	66,003.45	0.07%	400.00	17.51	400.00	15.63	-	1.88
E-1n(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00			-	0.00
Sub-Total	80.51	22.72%	121,776.00	207,862.19	0.04%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)	5.74	1.62%	4,053.51	66,293.54	0.01%	0.00	22.86		15.28	-	7.58
B-1(08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00			-	0.00
B-1(09) PEAK	2.52	0.71%	-	46,136.38	0.01%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	25.20	7.11%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	9.51	2.68%	703.87	72,555.27	0.01%	400.00	20.36	400.00	14.78	-	5.58
B-2B(12) T Peak	12.92	3.65%	-	188,219.77	0.01%	400.00	23.46	400.00	18.78		4.68
B-2B(12) T Off-Peak	88.47	24.97%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	1.74	0.49%	-	3,018.42	0.07%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	9.38	2.65%	34.36	18,880.31	0.06%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) - Peak	1.03	0.29%	-	11,944.46	0.01%	360.00	23.46	360.00	18.78	-	4.68
B-4 (17) - Off Peak	6.69	1.89%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.51	0.15%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	163.70	46.20%	12,930.00	407,048.15	0.05%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	1.56	0.44%	184.00	2,771.23	0.06%	0.00	23.78		18.68	-	5.10
C-1B (25)	12.73	3.59%	169.00	18,303.06	0.08%	400.00	22.21	400.00	18.18	0.00	4.33
C-1C(26) T Peak	2.34	0.66%	-	11,620.23	0.02%	400.00	23.46	400.00	21.60	0.00	1.85
C-1C(26) T Off-Peak	14.25	4.02%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	5.10	1.44%	16.00	-	#DIV/0!	380.00	20.68	380.00	17.98	-	2.93
C-2B (29) T Peak	5.48	1.55%	-	7,424.33	0.08%	380.00	23.46	380.00	21.60	-	1.86
C-2B(29) T Off-Peak	28.08	7.92%	13.00	17,579.27	0.18%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	69.54	19.62%	527.00	57,698.13	0.14%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	3.15	0.89%	2,128.69	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D2 (NOR)	6.47	1.83%	2,877.09	25,140.44	0.03%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00			-	0.00
D-1B(T) Peak	11.58	3.27%	-	61,886.10	0.02%	200.00	23.31	200.00	18.60	-	4.71
D-1B(T) Off-Peak	19.27	5.44%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(T) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00			-	0.00
D-1B(T) Peak (SUB)	1.24	0.35%	523.70	6,522.17	0.02%	200.00	15.96	200.00	5.35	-	10.61
D-1B(T) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00			-	0.00
D-1B(T) Off-Peak	0.85	0.24%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Sub-Total	42.56	12.01%	9,270.00	186,103.24	0.03%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(I)	7.56	2.13%	425.00	13,029.28	0.07%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!					0.00	0.00
H(I)	0.50	0.14%	19.00	2,333.84	0.02%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply					#DIV/0!						0.00
	96.46	27.22%	13,300.00	106,026.80	0.10%	0.00	19.00		17.56	-	1.44
Total	1,097.17	309.62%	802,132.00	1,684,827.19	0.07%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Oct-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	4.09	1.16%	43,102.00	106,026.80	0.00%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	62.12	17.53%	351,739.00	104,390.56	0.07%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	43.66	12.32%	84,536.00	176,039.97	0.03%	0.00	16.51		8.11		8.40
201 - 300 GoP Tariff	34.26	9.67%	70,084.00	98,175.66	0.04%	0.00	19.21		10.20		9.01
301 - 700 GoP Tariff	19.53	5.51%	69,586.00	146,374.79	0.02%	0.00	21.06		17.60		3.46
Above - 700 GoP	2.96	0.84%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70		2.75
A-1B(03) T Peak	0.19	0.05%	-	26,754.25	0.00%	0.00	23.46		20.70		2.76
A-1B(03) T Off-Peak	0.99	0.28%	1,856.00	-	#DIV/0!	0.00	17.51		14.38		3.13
E-11(53) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.84		0.27
Sub-Total	167.81	47.35%	643,885	704,726	0.03%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	7.00	1.98%	117,691.34	132,383.29	0.01%	0.00	23.38		18.00		5.38
A-2B(05)	1.31	0.37%	266.08	245.38	0.61%	400.00	21.36	400.00	19.68		
A-2C (06) T Peak	2.21	0.62%	-	9,230.06	0.03%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	10.71	3.02%	3,818.58	66,003.45	0.02%	400.00	17.51	400.00	15.63		1.88
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
Sub-Total	21.23	5.99%	121,776.00	207,862.19	0.01%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)	1.51	0.43%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28		7.58
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00				0.00
B-1(09) PEAK	0.66	0.19%	-	46,136.38	0.00%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	6.64	1.86%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	2.51	0.71%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78		5.58
B-2B-(12) T Peak	3.41	0.96%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78		4.68
B-2B-(12) T Off-Peak	23.33	6.58%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	0.46	0.13%	-	3,018.42	0.02%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	2.47	0.70%	34.36	18,880.31	0.01%	380.00	16.21	380.00	12.98		3.23
B-4 (17) - Peak	0.27	0.08%	-	11,944.46	0.00%	380.00	23.46	380.00	18.78		4.68
B-4 (17) - Off Peak	1.76	0.50%	2.08	-	#DIV/0!	380.00	17.11	380.00	12.88		4.23
E-2 (38) Temp	0.14	0.04%	15.62	-	#DIV/0!	0.00	20.86		16.36		4.50
Sub-Total	43.17	12.18%	12,930.00	407,048.15	0.01%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.41	0.12%	184.00	2,771.23	0.02%	0.00	23.78		18.68		5.10
C-1B (25)	3.36	0.95%	169.00	18,303.06	0.02%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Peak	0.62	0.17%	-	11,620.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.85
C-1C(26)T Off Peak	3.78	1.08%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	1.34	0.38%	16.00	-	#DIV/0!	380.00	20.68	380.00	17.98		2.58
C-2B (29)T Peak	1.45	0.41%	-	7,424.33	0.02%	380.00	23.46	380.00	21.60		1.86
C-2B(29)T Off-Peak	7.41	2.09%	13.00	17,579.27	0.05%	380.00	17.31	380.00	14.80		2.51
Sub-Total	18.34	5.17%	527.00	57,698.13	0.04%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	0.83	0.23%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68		6.72
D2 (NOR)	1.71	0.48%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35		14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(1) Peak	3.05	0.86%	-	61,886.10	0.01%	200.00	23.31	200.00	18.60		4.71
D-1B(1) Off-Peak	5.08	1.43%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35		5.71
D-1B(1) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(1) Peak (SUB)	0.33	0.09%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35		10.61
D-1B(1) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(1) Off-Peak	0.22	0.06%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35		10.61
Sub-Total	11.22	3.17%	9,270.00	186,103.24	0.01%						
Public Lighting - Tariff G					#DIV/0!						
G(1)	1.99	0.56%	425.00	13,029.28	0.02%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(1)	0.13	0.04%	19.00	2,333.84	0.01%	0.00	20.46		18.68		1.78
AJK Bulk Supply					#DIV/0!						0.00
Total	25.44	7.18%	13,300.00	106,026.80	0.03%	0.00	19.00		17.56		1.44
	289.33	81.65%	802,132.00	1,684,827.19	0.02%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Nov-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	3.43	0.97%	43,102.00	106,026.80	0.00%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	52.08	14.70%	351,739.00	104,390.56	0.06%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	36.81	10.33%	84,536.00	176,039.97	0.02%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	28.72	8.11%	70,084.00	98,175.66	0.03%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	16.38	4.62%	69,586.00	146,374.79	0.01%	0.00	21.06		17.60	-	3.46
Above - 700 GoP	2.48	0.70%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.16	0.04%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T Off-Peak	0.83	0.23%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.84	-	0.27
Sub-Total	140.69	39.70%	643,885	704,726	0.02%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)											
A-2B(05)	5.87	1.66%	117,691.34	132,383.29	0.01%	0.00	23.38		18.00		5.38
A-2C(06) T Peak	1.10	0.31%	266.08	245.38	0.51%	400.00	21.36	400.00	19.68		
A-2C(06) T Off-Peak	1.85	0.52%	-	9,230.06	0.02%	400.00	23.46	400.00	21.60		
E-11(56) TEMP.	8.98	2.53%	3,818.58	66,003.45	0.02%	400.00	17.51	400.00	15.63	-	1.69
Sub-Total	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
Industrial											
Industrial B-1 (07)											
B-1 (08)	1.27	0.36%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28	-	7.58
B-1(09) PEAK	0.56	0.16%	-	46,136.38	0.00%	0.00	23.47		18.84	-	4.63
B-1(09) OFF-PEAK	5.57	1.57%	5,552.88	-	#DIV/0!	0.00	17.51		13.28	-	4.23
B-2A (10)	2.10	0.59%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78	-	5.58
B-2B(12) T Peak	2.86	0.81%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78	-	4.68
B-2B(12) T Off-Peak	19.56	5.52%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07	-	4.24
B-3 (14) T Peak	0.38	0.11%	-	3,018.42	0.01%	380.00	23.47	380.00	18.78	-	4.69
B-3 (14) T Off-Peak	2.07	0.58%	34.36	18,880.31	0.01%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) T Peak	0.23	0.06%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78	-	4.68
B-4 (17) T Off-Peak	1.48	0.42%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.11	0.03%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	38.19	10.21%	12,930.00	407,048.15	0.01%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)											
C-1B (25)	0.35	0.10%	184.00	2,771.23	0.01%	0.00	23.78		18.68	-	5.10
C-1C(26) T Peak	2.91	0.79%	169.00	18,303.06	0.02%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26) T Off-Peak	0.52	0.15%	-	11,620.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.86
C-2A (28)	3.15	0.89%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2B (29) T Peak	1.13	0.32%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98	-	2.88
C-2B (29) T Off-Peak	1.21	0.34%	-	7,424.33	0.02%	380.00	23.46	380.00	21.60	-	1.88
Sub-Total	6.21	1.75%	13.00	17,579.27	0.04%	380.00	17.31	380.00	14.80	-	2.51
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	0.70	0.20%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D-2 (NOR)	1.43	0.40%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00			-	0.00
D-1B(T) Peak	2.56	0.72%	-	61,886.10	0.00%	200.00	23.31	200.00	18.60	-	4.71
D-1B(T) Off-Peak	4.26	1.20%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(T) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00			-	0.00
D-1B(T) Peak (SUB)	0.27	0.08%	523.70	6,522.17	0.00%	200.00	15.96	200.00	5.35	-	10.81
D-1B(T) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00			-	0.00
D-1B(T) Off-Peak	0.19	0.05%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Sub-Total	9.41	2.66%	9,270.00	186,103.24	0.01%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(I)	1.67	0.47%	425.00	13,029.28	0.01%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(I)	0.11	0.03%	19.00	2,333.84	0.01%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply					#DIV/0!						
	21.33	6.02%	13,300.00	106,026.80	0.02%	0.00	-	19.00	17.56	-	1.44
Total	242.57	68.45%	802,132.00	1,684,827.19	0.02%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Dec-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	2.97	0.84%	43,102.00	106,026.80	0.00%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	45.13	12.74%	351,739.00	104,390.56	0.05%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	31.72	8.95%	84,536.00	176,039.97	0.02%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	24.89	7.02%	70,084.00	98,175.66	0.03%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	14.19	4.01%	69,586.00	146,374.79	0.01%	0.00	21.06		17.60	-	3.46
Above -700 GoP	2.15	0.61%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.14	0.04%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T Off-Peak	0.72	0.20%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.66	0.01%	0.00	21.11		20.84	-	0.27
Sub-Total	121.92	34.41%	643,885	704,726							0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	5.09	1.44%	117,691.34	132,383.29	0.00%	0.00	23.38		18.00		5.38
A-2B(05)	0.95	0.27%	266.08	245.38	0.44%	400.00	21.36	400.00	19.68		
A-2C (06) T Peak	1.60	0.45%	-	9,230.06	0.02%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	7.78	2.20%	3,818.58	66,003.45	0.01%	400.00	17.51	400.00	15.63	-	1.88
E-11i(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
Sub-Total	15.43	4.35%	121,776.00	207,862.19	0.01%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)	1.10	0.31%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28	-	7.58
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-	-	0.00
B-1(09) PEAK	0.48	0.14%	-	46,136.38	0.00%	0.00	23.47		18.84	-	4.63
B-1(09) OFF-PEAK	4.83	1.36%	5,552.88	-	#DIV/0!	0.00	17.51		13.28	-	4.23
B-2A (10)	1.82	0.51%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78	-	5.58
B-2B-(12) T Peak	2.48	0.70%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78	-	4.68
B-2B-(12) T Off-Peak	16.95	4.78%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07	-	4.24
B-3 (14) T Peak	0.33	0.09%	-	3,018.42	0.01%	380.00	23.47	380.00	18.78	-	4.69
B-3 (14) T Off-Peak	1.80	0.51%	34.36	18,880.31	0.01%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) - Peak	0.20	0.06%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78	-	4.68
B-4 (17) - Off Peak	1.28	0.36%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.10	0.03%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	31.36	8.85%	12,930.00	407,048.15	0.01%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.30	0.08%	184.00	2,771.23	0.01%	0.00	23.78		18.68	-	5.10
C-1B (25)	2.44	0.69%	169.00	18,303.06	0.02%	400.00	22.21	400.00	18.16	0.00	4.03
C-1C(26)T Peak	0.45	0.13%	-	11,820.23	0.00%	400.00	23.46	400.00	21.60	0.00	1.86
C-1C(26)T Off Peak	2.73	0.77%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	0.98	0.28%	16.00	-	#DIV/0!	380.00	20.68	380.00	17.98	-	2.68
C-2B (29)T Peak	1.05	0.30%	-	7,424.33	0.02%	380.00	23.46	380.00	21.60	-	1.86
C-2B(29)T Off-Peak	5.38	1.52%	13.00	17,579.27	0.03%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	13.32	3.76%	527.00	57,698.13	0.03%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	0.60	0.17%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D2 (NOR)	1.24	0.35%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Peak	2.22	0.63%	-	61,886.10	0.00%	200.00	23.31	200.00	18.60	-	4.71
D-1B(1) Off-Peak	3.69	1.04%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(1) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Peak (SUB)	0.24	0.07%	523.70	6,522.17	0.00%	200.00	15.96	200.00	5.35	-	10.61
D-1B(1) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Off-Peak	0.16	0.05%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Sub-Total	8.15	2.30%	9,270.00	186,103.24	0.01%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(1)	1.45	0.41%	425.00	13,029.28	0.01%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(1)	0.10	0.03%	19.00	2,333.84	0.00%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply	-	-	-	-	#DIV/0!						0.00
	18.48	5.22%	13,300.00	106,026.80	0.02%	0.00	19.00		17.56	-	1.44
Total	210.21	59.32%	802,132.00	1,684,827.19	0.01%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20 (2nd Qtr)

Oct-19 to Dec-19

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	10.50	2.96%	43,102.00	106,026.80	0.01%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	159.33	44.98%	351,739.00	104,390.56	0.17%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	111.99	31.60%	84,536.00	176,039.97	0.07%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	87.87	24.80%	70,084.00	98,175.66	0.10%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	50.11	14.14%	69,586.00	146,374.79	0.04%	0.00	21.06		17.60	-	3.46
Above - 700 GoP	7.60	2.14%	22,980.00	46,954.85	0.02%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.48	0.14%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T Off-Peak	2.53	0.71%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.02%	0.00	21.11		20.84	-	0.27
Sub-Total	430.41	121.46%	643,885	704,726	0.07%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)											
A-2B(05)	3.37	0.95%	266.08	245.38	1.57%	400.00	21.36	400.00	19.68		
A-2C(06) T Peak	5.86	1.60%	-	9,230.06	0.07%	400.00	23.46	400.00	21.60		
A-2C(06) T Off-Peak	27.46	7.75%	3,818.58	66,003.45	0.05%	400.00	17.51	400.00	15.63	-	1.88
E-1ii(56) TEMP	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
Sub-Total	54.46	15.37%	121,776.00	207,862.19	0.03%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)											
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-	-	0.00
B-1(09) PEAK	1.70	0.48%	-	46,136.38	0.00%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	17.04	4.81%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	6.43	1.81%	703.87	72,555.27	0.01%	400.00	20.36	400.00	14.78	-	5.58
B-2B(12) T Peak	8.74	2.47%	-	188,219.77	0.01%	400.00	23.46	400.00	18.78		4.68
B-2B(12) T Off-Peak	59.84	16.89%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	1.18	0.33%	-	3,018.42	0.04%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	6.34	1.79%	34.36	18,880.31	0.04%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) - Peak	0.70	0.20%	-	11,944.46	0.01%	360.00	23.46	360.00	18.78	-	4.68
B-4 (17) - Off Peak	4.52	1.28%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.35	0.10%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	110.72	31.25%	12,930.00	407,048.15	0.03%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)											
C-1B (25)	8.61	2.43%	169.00	18,303.06	0.05%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Peak	1.58	0.45%	-	11,620.23	0.02%	400.00	23.46	400.00	21.60	0.00	1.56
C-1C(26)T Off Peak	9.84	2.72%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.31
C-2A (28)	3.45	0.97%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98	-	2.68
C-2B (29)T Peak	3.71	1.05%	-	7,424.33	0.06%	380.00	23.46	380.00	21.60	-	1.86
C-2B(29)T Off-Peak	18.99	5.36%	13.00	17,579.27	0.12%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	47.03	13.27%	527.00	57,698.13	0.09%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)											
D-2 (NOR)	4.38	1.24%	2,877.09	25,140.44	0.02%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Peak	7.83	2.21%	-	61,886.10	0.01%	200.00	23.31	200.00	18.60		4.71
D-1B(1) Off-Peak	13.03	3.68%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(1) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Peak (SUB)	0.84	0.24%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35	-	10.61
D-1B(1) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Off-Peak	0.58	0.16%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Sub-Total	28.79	8.12%	9,270.00	186,103.24	0.02%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(1)	5.11	1.44%	425.00	13,029.28	0.04%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(1)	0.34	0.10%	19.00	2,333.84	0.02%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply					#DIV/0!						
	65.24	18.41%	13,300.00	106,026.80	0.07%	0.00	19.00		17.56	-	1.44
Total	742.11	209.42%	802,132.00	1,684,827.19	0.05%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Jan-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	2.80	0.79%	43,102.00	106,026.80	0.00%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	42.48	11.99%	351,739.00	104,390.56	0.05%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	29.86	8.43%	84,536.00	176,039.97	0.02%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	23.43	6.81%	70,084.00	98,175.66	0.03%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	13.36	3.77%	69,586.00	146,374.79	0.01%	0.00	21.06		17.60	-	3.46
Above - 700 GoP	2.03	0.57%	22,980.00	46,954.85	0.00%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.13	0.04%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T Off-Peak	0.67	0.19%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.64	-	0.27
Sub-Total	114.76	32.36%	643,885	704,726	0.02%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)											
A-2B(05)	4.79	1.35%	117,691.34	132,383.29	0.00%	0.00	23.38		18.00		5.38
A-2C (06) T Peak	0.90	0.25%	268.08	245.38	0.42%	400.00	21.36	400.00	19.68		
A-2C (06) T Off-Peak	1.51	0.43%	-	9,230.06	0.02%	400.00	23.46	400.00	21.60		
E-11(56) TEMP.	7.32	2.07%	3,818.58	66,003.45	0.01%	400.00	17.51	400.00	15.63	-	1.86
Sub-Total	14.52	4.10%	121,776.00	207,862.19	0.01%						0.00
Industrial											
Industrial B-1 (07)											
B-1 (08)	1.04	0.29%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28	-	7.58
B-1(09) PEAK	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-	-	0.00
B-1(09) OFF-PEAK	0.45	0.13%	-	46,136.38	0.00%	0.00	23.47		18.84	-	4.63
B-2A (10)	4.54	1.28%	5,552.88	-	#DIV/0!	0.00	17.51		13.28	-	4.23
B-2B (12) T Peak	1.71	0.48%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78	-	5.58
B-2B (12) T Off-Peak	2.33	0.66%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78	-	4.68
B-3 (14) T Peak	15.95	4.50%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07	-	4.24
B-3 (14) T Off-Peak	0.31	0.09%	-	3,018.42	0.01%	380.00	23.47	380.00	18.78	-	4.69
B-4 (17) T Peak	1.69	0.48%	34.38	18,880.31	0.01%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) T Off-Peak	0.19	0.05%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78	-	4.88
E-2 (58) Temp	1.21	0.34%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
Sub-Total	29.52	8.33%	12,930.00	407,048.15	0.01%						4.50
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.28	0.08%	184.00	2,771.23	0.01%	0.00	23.78		18.68	-	5.10
C-1B (25)	2.30	0.65%	169.00	18,303.06	0.01%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26) T Peak	0.42	0.12%	-	11,520.23	0.00%	400.00	23.46	400.00	21.60	0.00	1.86
C-1C(26) T Off-Peak	2.57	0.73%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	0.92	0.26%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.96	-	2.69
C-2B (29) T Peak	0.99	0.28%	-	7,424.33	0.02%	380.00	23.46	380.00	21.60	-	1.86
C-2B(29) T Off-Peak	5.06	1.43%	13.00	17,579.27	0.03%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	12.54	3.54%	527.00	57,698.13	0.02%						
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	0.57	0.16%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D2 (NOR)	1.17	0.33%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(T) Peak	2.09	0.59%	-	61,886.10	0.00%	200.00	23.31	200.00	18.60	-	4.71
D-1B(T) Off-Peak	3.48	0.98%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(T) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(T) Peak (SUB)	0.22	0.06%	523.70	6,522.17	0.00%	200.00	15.96	200.00	5.35	-	10.61
D-1B(T) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(T) Off-Peak	0.15	0.04%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Public Lighting - Tariff G	7.68	2.17%	9,270.00	186,103.24	0.00%						0.00
G(I)	1.36	0.38%	425.00	13,029.28	0.01%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H											
H(I)	0.09	0.03%	19.00	2,333.84	0.00%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply					#DIV/0!						
	17.40	4.91%	13,300.00	106,026.80	0.02%	0.00	19.00		17.56	-	1.44
Total	197.87	55.84%	802,132.00	1,684,827.19	0.01%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Feb-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)
Residential											
Residential - A1											
Upto - 50	2.49	0.70%	43,102.00	106,026.80	0.00%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	37.83	10.68%	351,739.00	104,390.56	0.04%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	26.59	7.50%	84,536.00	178,039.97	0.02%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	20.86	5.89%	70,084.00	98,175.66	0.02%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	11.90	3.36%	69,586.00	146,374.79	0.01%	0.00	21.06		17.60	-	3.46
Above - 700 GoP	1.80	0.51%	22,980.00	46,954.85	0.00%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.11	0.03%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T Off-Peak	0.60	0.17%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-1(55) Temp.	0.00	0.00%	2.00	8.68	0.00%	0.00	21.11		20.84	-	0.27
Sub-Total	102.20	28.84%	643,885	704,726	0.02%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	4.27	1.20%	117,691.34	132,383.29	0.00%	0.00	23.38		18.00		5.38
A-2B(05)	0.80	0.23%	266.08	245.38	0.37%	400.00	21.36	400.00	19.68		
A-2C (06) T Peak	1.34	0.38%	-	9,230.06	0.02%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	6.52	1.84%	3,818.58	66,003.45	0.01%	400.00	17.51	400.00	15.63	-	1.88
E-1a(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
Sub-Total	12.93	3.65%	121,776.00	207,862.19	0.01%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)	0.92	0.26%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28		7.58
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-		0.00
B-1(09) PEAK	0.40	0.11%	-	46,136.38	0.00%	0.00	23.47		18.84	-	4.63
B-1(09) OFF-PEAK	4.05	1.14%	5,552.88	-	#DIV/0!	0.00	17.51		13.28	-	4.23
B-2A (10)	1.53	0.43%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78	-	5.58
B-2B (12) T Peak	2.08	0.59%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78	-	4.68
B-2B (12) T Off-Peak	14.21	4.01%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07	-	4.24
B-3 (14) T Peak	0.28	0.08%	-	3,018.42	0.01%	380.00	23.47	380.00	18.78	-	4.69
B-3 (14) T Off-Peak	1.51	0.42%	34.36	18,880.31	0.01%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) - Peak	0.17	0.05%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78	-	4.68
B-4 (17) - Off Peak	1.07	0.30%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (38) Temp	0.08	0.02%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	26.29	7.42%	12,930.00	407,048.15	0.01%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.25	0.07%	184.00	2,771.23	0.01%	0.00	23.78		18.68	-	5.10
C-1B (25)	2.04	0.58%	169.00	18,303.06	0.01%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26) T Peak	0.38	0.11%	-	11,620.23	0.00%	400.00	23.46	400.00	21.60	0.00	1.88
C-1C(26) T Off Peak	2.29	0.65%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	0.82	0.23%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98	-	2.66
C-2B (29) T Peak	0.88	0.25%	-	7,424.33	0.01%	380.00	23.46	380.00	21.60	-	1.86
C-2B(29) T Off-Peak	4.51	1.27%	13.00	17,579.27	0.03%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	11.17	3.15%	527.00	57,698.13	0.02%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	0.51	0.14%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D2 (NOR)	1.04	0.29%	2,877.09	25,140.44	0.00%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
D-1B(T) Peak	1.86	0.52%	-	61,886.10	0.00%	200.00	23.31	200.00	18.60	-	4.71
D-1B(T) Off-Peak	3.09	0.87%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(T) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
D-1B(T) Peak (SUB)	0.20	0.06%	523.70	6,522.17	0.00%	200.00	15.96	200.00	5.35	-	10.61
D-1B(T) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-		0.00
D-1B(T) Off-Peak	0.14	0.04%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
	6.84	1.93%	9,270.00	186,103.24	0.00%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(I)	1.21	0.34%	425.00	13,029.28	0.01%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(I)	0.08	0.02%	19.00	2,333.84	0.00%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply					#DIV/0!						
	15.49	4.37%	13,300.00	106,026.80	0.02%	0.00	19.00		17.58	-	1.44
Total	176.21	49.73%	802,132.00	1,684,827.19	0.01%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Mar-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	2.27	0.84%	43,102.00	106,026.80	0.00%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	34.49	9.73%	351,739.00	104,390.56	0.04%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	24.24	6.84%	84,536.00	176,038.97	0.02%	0.00	16.51		8.11		8.40
201 - 300 GoP Tariff	19.02	5.37%	70,084.00	96,175.66	0.02%	0.00	19.21		10.20		9.01
301 - 700 GoP Tariff	10.85	3.06%	69,586.00	146,374.79	0.01%	0.00	21.06		17.60		3.46
Above -700 GoP	1.64	0.46%	22,980.00	46,954.85	0.00%	0.00	23.45		20.70		2.75
A-1B(03) T Peak	0.10	0.03%	-	26,754.25	0.00%	0.00	23.46		20.70		2.76
A-1B(03) T Off-Peak	0.55	0.15%	1,856.00	-	#DIV/0!	0.00	17.51		14.38		3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.00%	0.00	21.11		20.84		0.27
Sub-Total	93.17	26.29%	643,885	704,726	0.02%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)											
A-2B(05)	3.89	1.10%	117,691.34	132,383.29	0.00%	0.00	23.38		18.00		5.38
A-2C (06) T Peak	0.73	0.21%	266.08	245.38	0.34%	400.00	21.36	400.00	19.68		
A-2C (06) T Off-Peak	1.23	0.35%	-	9,230.06	0.02%	400.00	23.46	400.00	21.60		
E-11(56) TEMP.	5.94	1.68%	3,818.58	66,003.45	0.01%	400.00	17.51	400.00	15.63		1.88
Sub-Total	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
Industrial	11.79	3.33%	121,776.00	207,862.19	0.01%						0.00
Industrial B-1 (07)					#DIV/0!						
B-1 (08)	0.84	0.24%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28		7.58
B-1(09) PEAK	-	0.00%	44.77	-	#DIV/0!	0.00	0.00				0.00
B-1(09) OFF-PEAK	0.37	0.10%	-	46,136.38	0.00%	0.00	23.47		18.84		4.63
B-2A (10)	3.69	1.04%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2B (12) T Peak	1.39	0.39%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78		5.58
B-2B (12) T Off-Peak	1.89	0.53%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78		4.68
B-3 (14) T Peak	12.95	3.66%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Off-Peak	0.25	0.07%	-	3,018.42	0.01%	380.00	23.47	380.00	18.78		4.69
B-4 (17) - Peak	1.37	0.39%	34.36	18,880.31	0.01%	380.00	16.21	380.00	12.98		3.23
B-4 (17) - Off Peak	0.15	0.04%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78		4.68
E-2 (58) Temp	0.98	0.28%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88		4.23
Sub-Total	0.08	0.02%	15.62	-	#DIV/0!	0.00	20.86		16.36		4.50
Single Point Supply for Further Distribution	23.97	6.78%	12,930.00	407,048.15	0.01%						
C-1A (19)					#DIV/0!						
C-1B (25)	0.23	0.06%	184.00	2,771.23	0.01%	0.00	23.78		18.66		5.10
C-1C(26)T Peak	1.86	0.53%	169.00	18,303.06	0.01%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Off Peak	0.34	0.10%	-	11,620.23	0.00%	400.00	23.46	400.00	21.60	0.00	1.86
C-2A (28)	2.09	0.59%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2B (29) T - Peak	0.75	0.21%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98		2.68
C-2B (29) T Off-Peak	0.80	0.23%	-	7,424.33	0.01%	380.00	23.46	380.00	21.60		1.86
Sub-Total	4.11	1.16%	13.00	17,579.27	0.03%	380.00	17.31	380.00	14.80		2.51
Agriculture Tubewell - Tariff D	10.18	2.87%	527.00	57,698.13	0.02%						
Agriculture D-1A (41,42,43,44,46)					#DIV/0!						
D-2 (NOR)	0.46	0.13%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68		6.72
D-2 (SUB)	0.95	0.27%	2,877.09	25,140.44	0.00%	200.00	19.36	200.00	5.35		14.01
D-1B(T) Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(T) Off-Peak	1.69	0.48%	-	61,886.10	0.00%	200.00	23.31	200.00	18.60		4.71
D-1B(T) Peak (NOR)	2.82	0.80%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35		5.71
D-1B(T) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
D-1B(T) Peak (SUB)	0.18	0.05%	523.70	6,522.17	0.00%	200.00	15.96	200.00	5.35		10.51
D-1B(T) Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00				0.00
Sub-Total	0.12	0.04%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35		10.51
Public Lighting - Tariff G	6.23	1.76%	9,270.00	186,103.24	0.00%						0.00
G(I)					#DIV/0!						
Housing Colonies - Tariff H	1.11	0.31%	425.00	13,029.28	0.01%	0.00	20.46		18.68	0.00	1.78
H(I)					#DIV/0!					0.00	0.00
AJK Bulk Supply	0.07	0.02%	19.00	2,333.84	0.00%	0.00	20.46		18.68		1.78
					#DIV/0!						0.00
Total	14.12	3.99%	13,300.00	106,026.80	0.02%	0.00	19.00		17.56		1.44
	160.63	45.33%	802,132.00	1,684,827.19	0.01%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20 (3rd Qtr)

Jan-20 to Mar-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 30	7.57	2.14%	43,102.00	106,026.80	0.01%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	114.80	32.40%	351,739.00	104,390.56	0.13%	0.00	14.37		5.79	-	8.58
101 - 200 GoP Tariff	80.69	22.77%	84,536.00	176,039.97	0.05%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	63.31	17.87%	70,084.00	98,175.66	0.07%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	38.10	10.19%	69,586.00	146,374.79	0.03%	0.00	21.06		17.60	-	3.46
Above - 700 GoP	5.48	1.55%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.35	0.10%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T Off-Peak	1.82	0.51%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.84	-	0.27
Sub-Total	310.13	87.52%	643,885	704,726	0.05%					-	0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)											
A-2B(05)	2.43	0.69%	266.08	245.38	1.13%	400.00	21.36	400.00	19.68		
A-2C (06) T Peak	4.08	1.15%	-	9,230.06	0.05%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	19.79	5.58%	3,818.58	66,003.45	0.03%	400.00	17.51	400.00	15.63	-	1.88
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
Sub-Total	39.24	11.07%	121,776.00	207,862.19	0.02%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)											
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-	-	0.00
B-1(09) PEAK	1.23	0.35%	-	46,136.38	0.00%	0.00	23.47		18.84	-	4.63
B-1(09) OFF-PEAK	12.28	3.47%	5,552.88	-	#DIV/0!	0.00	17.51		13.28	-	4.23
B-2A (10)	4.63	1.31%	703.87	72,555.27	0.01%	400.00	20.36	400.00	14.78	-	5.58
B-2B (12) T Peak	6.30	1.78%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78	-	4.68
B-2B (12) T Off-Peak	43.11	12.17%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07	-	4.24
B-3 (14) T Peak	0.85	0.24%	-	3,018.42	0.03%	380.00	23.47	380.00	18.78	-	4.69
B-3 (14) T Off-Peak	4.57	1.29%	34.36	18,880.31	0.03%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) - Peak	0.50	0.14%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78	-	4.68
B-4 (17) - Off Peak	3.26	0.92%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.25	0.07%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	79.78	22.51%	12,930.00	407,048.15	0.02%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)											
C-1A (19)	0.76	0.21%	184.00	2,771.23	0.03%	0.00	23.78		18.68	-	5.10
C-1B (25)	6.20	1.75%	169.00	18,303.06	0.04%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Peak	1.14	0.32%	-	11,620.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.36
C-1C(26)T Off Peak	6.94	1.96%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	2.49	0.70%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98	-	2.68
C-2B (29)T Peak	2.67	0.75%	-	7,424.33	0.04%	380.00	23.46	380.00	21.60	-	1.96
C-2B(29)T Off-Peak	13.69	3.86%	13.00	17,579.27	0.09%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	33.89	9.56%	527.00	57,698.13	0.07%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)											
D-2 (NOR)	1.54	0.43%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D-2 (SUB)	3.15	0.89%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35	-	14.01
D-1B(I) Peak	5.64	1.59%	-	61,886.10	0.01%	200.00	23.31	200.00	18.60	-	4.71
D-1B(I) Off-Peak	9.39	2.65%	38.35	-	#DIV/0!	200.00	17.08	200.00	11.35	-	5.71
D-1B(I) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(I) Peak (SUB)	0.60	0.17%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35	-	10.61
D-1B(I) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(I) Off-Peak	0.42	0.12%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Sub-Total	20.74	5.85%	9,270.00	186,103.24	0.01%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(I)											
G(I)	3.68	1.04%	425.00	13,029.28	0.03%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(I)											
H(I)	0.25	0.07%	19.00	2,333.84	0.01%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply					#DIV/0!						
AJK Bulk Supply	47.01	13.27%	13,300.00	106,026.80	0.05%	0.00	19.00		17.56	-	1.44
Total	534.71	150.90%	802,132.00	1,684,827.19	0.04%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Apr-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	3.48	0.86%	43,102.00	106,026.80	0.00%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	52.78	14.90%	351,739.00	104,390.56	0.06%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	37.10	10.47%	84,536.00	176,039.97	0.02%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	29.11	8.22%	70,084.00	98,175.66	0.03%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	16.60	4.68%	69,586.00	146,374.79	0.01%	0.00	21.06		17.60	-	3.46
Above -700 GoP	2.52	0.71%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70	-	2.75
A-1B(03) T Peak	0.16	0.04%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.78
A-1B(03) T Off-Peak	0.84	0.24%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-1(155) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.84	-	0.27
Sub-Total	142.59	40.24%	643,885	704,726	0.02%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	5.95	1.68%	117,691.34	132,383.29	0.01%	0.00	23.38		18.00		5.38
A-2B(05)	1.12	0.31%	266.08	245.38	0.52%	400.00	21.36	400.00	19.68		
A-2C (06) T Peak	1.88	0.53%	-	9,230.06	0.02%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	9.10	2.57%	3,818.58	66,003.45	0.02%	400.00	17.51	400.00	15.63	-	1.88
E-1ii(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
Sub-Total	18.04	5.08%	121,776.00	207,862.19	0.01%						0.00
Industrial					#DIV/0!						
Industrial B-1 (07)	1.29	0.36%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28		7.58
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-	-	0.00
B-1(09) PEAK	0.56	0.16%	-	46,136.38	0.00%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	5.65	1.59%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	2.13	0.60%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78	-	5.58
B-2B-(12) T Peak	2.90	0.82%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78		4.68
B-2B-(12) T Off-Peak	19.82	5.59%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	0.39	0.11%	-	3,018.42	0.01%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	2.10	0.59%	34.36	18,880.31	0.01%	380.00	16.21	380.00	12.98	-	4.68
B-4 (17) - Peak	0.23	0.07%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78	-	4.68
B-4 (17) - Off Peak	1.50	0.42%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.12	0.03%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	36.68	10.35%	12,930.00	407,048.15	0.01%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.35	0.10%	184.00	2,771.23	0.01%	0.00	23.78		18.88	-	5.90
C-1B (25)	2.85	0.80%	169.00	18,303.06	0.02%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Peak	0.52	0.15%	-	11,620.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.36
C-1C(26)T Off Peak	3.19	0.90%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	1.14	0.32%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98	-	2.68
C-2B (29)T Peak	1.23	0.35%	-	7,424.33	0.02%	380.00	23.46	380.00	21.60	-	1.86
C-2B(29)T Off-Peak	6.29	1.78%	13.00	17,579.27	0.04%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	15.58	4.40%	527.00	57,698.13	0.03%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	0.71	0.20%	2,128.59	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D2 (NOR)	1.45	0.41%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Peak	2.59	0.73%	-	81,886.10	0.00%	200.00	23.31	200.00	18.60	-	4.71
D-1B(1) Off-Peak	4.32	1.22%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(1) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Peak (SUB)	0.28	0.08%	523.70	6,522.17	0.00%	200.00	15.96	200.00	5.35	-	10.61
D-1B(1) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(1) Off-Peak	0.19	0.05%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Public Lighting - Tariff G	9.54	2.69%	9,270.00	186,103.24	0.01%						0.00
G(1)	1.69	0.48%	425.00	13,029.28	0.01%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(1)	0.11	0.03%	19.00	2,333.84	0.01%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply					#DIV/0!						0.00
Total	245.85	69.38%	802,132.00	1,684,827.19	0.02%		19.00		17.56		1.44

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

May-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	5.11	1.44%	43,102.00	106,026.80	0.01%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	77.47	21.86%	351,739.00	104,390.56	0.08%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	54.45	15.37%	84,536.00	176,039.97	0.04%	0.00	16.51		8.11	-	8.40
201 - 300 GoP Tariff	42.72	12.06%	70,084.00	98,175.66	0.05%	0.00	19.21		10.20	-	9.01
301 - 700 GoP Tariff	24.36	6.87%	69,586.00	146,374.79	0.02%	0.00	21.06		17.60	-	3.46
Above - 700 GoP	3.69	1.04%	22,980.00	46,954.85	0.01%	0.00	23.45		20.70	-	2.75
A-1B(03) T. Peak	0.23	0.07%	-	26,754.25	0.00%	0.00	23.46		20.70	-	2.76
A-1B(03) T. Off-Peak	1.23	0.35%	1,856.00	-	#DIV/0!	0.00	17.51		14.38	-	3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11		20.84	-	0.27
Sub-Total	209.27	59.06%	643,885	704,726	0.03%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	8.73	2.46%	117,691.34	132,383.29	0.01%	0.00	23.38		18.00		5.38
A-2B(05)	1.64	0.46%	266.08	245.38	0.76%	400.00	21.36	400.00	19.68		
A-2C (06) T. Peak	2.75	0.78%	-	9,230.06	0.03%	400.00	23.46	400.00	21.60		
A-2C (06) T. Off-Peak	13.35	3.77%	3,818.58	66,003.45	0.02%	400.00	17.51	400.00	15.63		1.88
E-11(56) TEMP.	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
Sub-Total	26.48	7.47%	121,776.00	207,862.19	0.01%						0.00
Industrial											
Industrial B-1 (07)	1.89	0.53%	4,053.51	66,293.54	0.00%	0.00	22.86		15.28	-	7.58
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00		-	-	0.00
B-1(09) PEAK	0.83	0.23%	-	46,136.38	0.00%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	8.29	2.34%	5,552.88	-	#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	3.13	0.88%	703.87	72,555.27	0.00%	400.00	20.36	400.00	14.78		5.58
B-2B (12) T. Peak	4.25	1.20%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78		4.68
B-2B (12) T. Off-Peak	29.09	8.21%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T. Peak	0.57	0.16%	-	3,018.42	0.02%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T. Off-Peak	3.08	0.87%	34.36	18,880.31	0.02%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) - Peak	0.34	0.10%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78		4.68
B-4 (17) - Off Peak	2.20	0.62%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.17	0.05%	15.62	-	#DIV/0!	0.00	20.86		16.36	-	4.50
Sub-Total	53.84	15.19%	12,930.00	407,048.15	0.02%						
Single Point Supply for Further Distribution					#DIV/0!						
C-1A (19)	0.51	0.14%	184.00	2,771.23	0.02%	0.00	23.78		18.68	-	5.10
C-1B (25)	4.19	1.19%	169.00	18,303.06	0.03%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26) T. Peak	0.77	0.22%	-	11,520.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.86
C-1C(26) T. Off-Peak	4.69	1.32%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	1.68	0.47%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98	-	2.58
C-2B (29) T. Peak	1.60	0.51%	-	7,424.33	0.03%	380.00	23.46	380.00	21.60	-	1.86
C-2B(29) T. Off-Peak	9.24	2.61%	13.00	17,579.27	0.06%	380.00	17.31	380.00	14.90	-	2.51
Sub-Total	22.87	6.45%	527.00	57,698.13	0.05%						
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	1.04	0.29%	2,126.59	92,554.53	0.00%	0.00	22.40		15.68	-	6.72
D2 (NOR)	2.13	0.60%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(T) Peak	3.81	1.07%	-	61,866.10	0.01%	200.00	23.31	200.00	18.60	-	4.71
D-1B(T) Off-Peak	6.34	1.79%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(T) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(T) Peak (SUB)	0.41	0.11%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35	-	10.61
D-1B(T) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00		-	-	0.00
D-1B(T) Off-Peak	0.28	0.08%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
	14.00	3.95%	9,270.00	186,103.24	0.01%						0.00
Public Lighting - Tariff G											
G(I)	2.48	0.70%	425.00	13,029.28	0.02%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H											
H(I)	0.17	0.05%	19.00	2,333.84	0.01%	0.00	20.46		18.68	-	1.78
AJK Bulk Supply											
	31.72	8.95%	13,300.00	106,026.80	0.03%	0.00	19.00		17.56	-	1.44
Total	360.82	101.82%	802,132.00	1,684,827.19	0.02%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20

Jun-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)
Residential											
Residential - A1											
Upto - 50	5.55	1.57%	43,102.00	106,026.80	0.01%	0.00	4.00	2.00	0.00	2.00	
1-100 GoP Tariff	84.17	23.75%	351,739.00	104,390.56	0.09%	0.00	14.37	5.79		8.58	
101 - 200 GoP Tariff	59.17	16.70%	84,536.00	176,039.97	0.04%	0.00	16.51	8.11	-	8.40	
201 - 300 GoP Tariff	46.42	13.10%	70,084.00	98,175.66	0.05%	0.00	19.21	10.20	-	9.01	
301 - 700 GoP Tariff	26.47	7.47%	69,586.00	146,374.79	0.02%	0.00	21.06	17.60	-	3.46	
Above - 700 GoP	4.01	1.13%	22,980.00	46,954.85	0.01%	0.00	23.45	20.70	-	2.75	
A-1B(03) T Peak	0.25	0.07%	-	26,754.25	0.00%	0.00	23.46	20.70	-	2.76	
A-1B(03) T Off-Peak	1.33	0.38%	1,856.00	-	#DIV/0!	0.00	17.51	14.38	-	3.13	
E-11(35) Temp.	0.00	0.00%	2.00	8.68	0.01%	0.00	21.11	20.84	-	0.27	
Sub-Total	227.39	64.17%	643,885	704,726	0.04%						
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)											
A-2B(05)	9.49	2.68%	117,691.34	132,383.29	0.01%	0.00	23.38	18.00		5.38	
A-2C (06) T Peak	1.78	0.50%	266.08	245.38	0.83%	400.00	21.36	400.00	19.68		
A-2C (06) T Off-Peak	2.99	0.84%	-	9,230.06	0.04%	400.00	23.46	400.00	21.60		
E-11(35) TEMP.	14.51	4.09%	3,818.58	66,003.45	0.03%	400.00	17.51	400.00	15.63	-	1.88
Sub-Total	28.77	8.12%	121,776.00	207,862.19	0.02%						
Industrial											
Industrial B-1 (07)	2.05	0.58%	4,053.51	66,293.54	0.00%	0.00	22.86	15.28	-	7.58	
B-1 (08)	-	0.00%	44.77	-	#DIV/0!	0.00	0.00				
B-1(09) PEAK	0.90	0.25%	-	46,136.38	0.00%	0.00	23.47	18.84		4.63	
B-1(09) OFF-PEAK	9.00	2.54%	5,552.88	-	#DIV/0!	0.00	17.51	13.28		4.23	
B-2A (10)	3.40	0.96%	703.87	72,555.27	0.01%	400.00	20.36	400.00	14.78	-	5.58
B-2B(12) T Peak	4.62	1.30%	-	188,219.77	0.00%	400.00	23.46	400.00	18.78		4.66
B-2B(12) T Off-Peak	31.61	8.92%	2,522.90	-	#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	0.62	0.18%	-	3,018.42	0.02%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	3.35	0.95%	34.36	18,880.31	0.02%	380.00	16.21	380.00	12.98	-	3.23
B-4 (17) - Peak	0.37	0.10%	-	11,944.46	0.00%	360.00	23.46	360.00	18.78		4.68
B-4 (17) - Off Peak	2.39	0.67%	2.08	-	#DIV/0!	360.00	17.11	360.00	12.88	-	4.23
E-2 (58) Temp	0.18	0.05%	15.62	-	#DIV/0!	0.00	20.86	16.36	-	4.50	
Sub-Total	58.50	16.51%	12,930.00	407,048.15	0.02%						
Single Point Supply for Further Distribution											
C-1A (19)	0.56	0.16%	184.00	2,771.23	0.02%	0.00	23.78	18.68	-	5.10	
C-1B (25)	4.55	1.28%	169.00	18,303.06	0.03%	400.00	22.21	400.00	18.18	0.00	4.03
C-1C(26)T Peak	0.83	0.24%	-	11,620.23	0.01%	400.00	23.46	400.00	21.60	0.00	1.86
C-1C(26)T Off Peak	5.09	1.44%	145.00	-	#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
C-2A (28)	1.82	0.51%	16.00	-	#DIV/0!	380.00	20.66	380.00	17.98	-	2.65
C-2B (29)T Peak	1.96	0.55%	-	7,424.33	0.03%	380.00	23.46	380.00	21.60	-	1.88
C-2B(29)T Off-Peak	10.03	2.83%	13.00	17,579.27	0.07%	380.00	17.31	380.00	14.80	-	2.51
Sub-Total	24.85	7.01%	527.00	57,698.13	0.05%						
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	1.13	0.32%	2,126.59	92,554.53	0.00%	0.00	22.40	15.68	-	6.72	
D2 (NOR)	2.31	0.65%	2,877.09	25,140.44	0.01%	200.00	19.36	200.00	5.35	-	14.01
D-2 (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00				
D-1B(1) Peak	4.14	1.17%	-	61,886.10	0.01%	200.00	23.31	200.00	18.60	-	4.71
D-1B(1) Off-Peak	6.89	1.94%	38.35	-	#DIV/0!	200.00	17.06	200.00	11.35	-	5.71
D-1B(1) Peak (NOR)	-	0.00%	-	-	#DIV/0!	0.00	0.00				
D-1B(1) Peak (SUB)	0.44	0.12%	523.70	6,522.17	0.01%	200.00	15.96	200.00	5.35	-	10.61
D-1B(1) Peak (SUB)	-	0.00%	-	-	#DIV/0!	0.00	0.00				
D-1B(1) Off-Peak	0.30	0.09%	3,704.27	-	#DIV/0!	200.00	15.96	200.00	5.35	-	10.61
Sub-Total	15.21	4.29%	9,270.00	186,103.24	0.01%						
Public Lighting - Tariff G											
G(1)	2.70	0.76%	425.00	13,029.28	0.02%	0.00	20.46	18.68	0.00	1.78	
Housing Colonies - Tariff H											
H(1)	0.18	0.05%	19.00	2,333.84	0.01%	0.00	20.46	18.68	-	1.78	
AJK Bulk Supply					#DIV/0!						
Total	34.47	9.73%	13,300.00	106,026.80	0.04%	0.00	19.00	17.56	-	1.44	
	392.06	110.64%	802,132.00	1,684,827.19	0.03%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2019-20 (4th Qtr)

Mar-20 to Jun-20

Description	Unit Sale FY 2019-20	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Determined Tariff FY 2017-18		GoP Notified Tariff FY		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	14.13	3.99%	43,102.00	106,026.80	0.02%	0.00	4.00		2.00	0.00	2.00
1-100 GoP Tariff	214.43	60.51%	351,739.00	104,390.56	0.23%	0.00	14.37		5.79		8.58
101 - 200 GoP Tariff	150.72	42.53%	84,536.00	176,039.97	0.10%	0.00	16.51		8.11		8.40
201 - 300 GoP Tariff	118.26	33.37%	70,084.00	98,175.66	0.14%	0.00	19.21		10.20		9.01
301 - 700 GoP Tariff	67.43	19.03%	69,586.00	146,374.79	0.05%	0.00	21.06		17.60		3.46
Above - 700 GoP	10.23	2.89%	22,980.00	46,954.85	0.02%	0.00	23.45		20.70		2.75
A-1B(03) T Peak	0.65	0.18%		26,754.25	0.00%	0.00	23.46		20.70		2.76
A-1B(03) T Off-Peak	3.40	0.96%	1,856.00		#DIV/0!	0.00	17.51		14.38		3.13
E-11(55) Temp.	0.00	0.00%	2.00	8.68	0.03%	0.00	21.11		20.84		0.27
Sub-Total	579.25	163.46%	643,885	704,726	0.09%						0.00
For Peak Load Requirement Upto 20 KW					#DIV/0!						
Commercial - A2A (04)	24.18	6.82%	117,691.34	132,383.29	0.02%	0.00	23.38		18.00		5.38
A-2B(05)	4.53	1.28%	266.08	245.38	2.11%	400.00	21.38	400.00	19.68		
A-2C (06) T Peak	7.62	2.15%		9,230.06	0.09%	400.00	23.46	400.00	21.60		
A-2C (06) T Off-Peak	36.96	10.43%	3,818.58	66,003.45	0.06%	400.00	17.51	400.00	15.63		1.88
E-11(56) TEMP.		0.00%			#DIV/0!	0.00	0.00				0.00
Sub-Total	73.29	20.68%	121,776.00	207,862.19	0.04%						0.00
Industrial											
Industrial B-1 (07)	5.23	1.47%	4,053.51	66,293.54	0.01%	0.00	22.86		15.28		7.58
B-1 (08)		0.00%	44.77		#DIV/0!	0.00	0.00				0.00
B-1(09) PEAK	2.29	0.65%		46,136.38	0.01%	0.00	23.47		18.84		4.63
B-1(09) OFF-PEAK	22.94	6.47%	5,552.88		#DIV/0!	0.00	17.51		13.28		4.23
B-2A (10)	8.65	2.44%	703.87	72,555.27	0.01%	400.00	20.36	400.00	14.78		5.58
B-2B (12) T Peak	11.77	3.32%		188,219.77	0.01%	400.00	23.46	400.00	18.78		4.68
B-2B (12) T Off-Peak	80.53	22.73%	2,522.90		#DIV/0!	400.00	17.31	400.00	13.07		4.24
B-3 (14) T Peak	1.58	0.45%		3,018.42	0.06%	380.00	23.47	380.00	18.78		4.69
B-3 (14) T Off-Peak	8.53	2.41%	34.36	18,880.31	0.05%	380.00	16.21	380.00	12.98		3.23
B-4 (17) T Peak	0.94	0.26%		11,944.46	0.01%	360.00	23.46	360.00	18.78		4.68
B-4 (17) T Off-Peak	6.09	1.72%	2.08		#DIV/0!	360.00	17.11	360.00	12.88		4.23
E-2 (58) Temp	0.47	0.13%	15.62		#DIV/0!	0.00	20.86		16.36		4.50
Sub-Total	149.01	42.05%	12,930.00	407,048.15	0.04%						
Single Point Supply for Further Distribution					#DIV/0!						
G-1A (19)	1.42	0.40%	184.00	2,771.23	0.06%	0.00	23.78		18.68		5.10
G-1B (25)	11.59	3.27%	169.00	18,303.06	0.07%	400.00	22.21	400.00	18.18	0.00	4.03
G-1C (26) T Peak	2.13	0.60%		11,620.23	0.02%	400.00	23.46	400.00	21.60	0.00	1.86
G-1C (26) T Off-Peak	12.97	3.66%	145.00		#DIV/0!	400.00	17.51	400.00	15.00	0.00	2.51
G-2A (28)	4.64	1.31%	16.00		#DIV/0!	380.00	20.66	380.00	17.98		2.63
G-2B (29) T Peak	4.99	1.41%		7,424.33	0.08%	380.00	23.46	380.00	21.60		1.83
G-2B (29) T Off-Peak	25.56	7.21%	13.00	17,579.27	0.17%	380.00	17.31	380.00	14.80		2.51
Sub-Total	63.30	17.86%	527.00	57,698.13	0.13%						
Agriculture Tubewell - Tariff D					#DIV/0!						
Agriculture D-1A (41,42,43,44,46)	2.87	0.81%	2,126.59	92,554.53	0.00%	0.00	22.40		15.66		6.72
D2 (NOR)	5.89	1.66%	2,877.09	25,140.44	0.03%	200.00	19.36	200.00	5.35		14.01
D-2 (SUB)		0.00%			#DIV/0!	0.00	0.00				0.00
D-1B(1) Peak	10.54	2.97%		61,886.10	0.02%	200.00	23.31	200.00	18.60		4.71
D-1B(1) Off-Peak	17.54	4.95%	38.35		#DIV/0!	200.00	17.06	200.00	11.35		5.71
D-1B(1) Peak (NOR)		0.00%			#DIV/0!	0.00	0.00				0.00
D-1B(1) Peak (SUB)	1.12	0.32%	523.70	6,522.17	0.02%	200.00	15.96	200.00	5.35		10.61
D-1B(1) Peak (SUB)		0.00%			#DIV/0!	0.00	0.00				0.00
D-1B(1) Off-Peak	0.78	0.22%	3,704.27		#DIV/0!	200.00	15.96	200.00	5.35		10.61
Sub-Total	38.74	10.93%	9,270.00	186,103.24	0.02%						0.00
Public Lighting - Tariff G					#DIV/0!						
G(1)	6.88	1.94%	425.00	13,029.28	0.06%	0.00	20.46		18.68	0.00	1.78
Housing Colonies - Tariff H					#DIV/0!						
H(1)	0.46	0.13%	19.00	2,333.84	0.02%	0.00	20.46		18.68		1.78
AJK Bulk Supply					#DIV/0!						
	87.80	24.78%	13,300.00	106,026.80	0.09%	0.00	19.00		17.56		1.44
Total	998.73	281.84%	802,132.00	1,684,827.19	0.07%						

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Jul-19

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential												
Residential - A1												
Upto - 50	4.05	1.42%	0.00%	0.00	16.21	16.21	0.00	8.11	8.11	0.00	8.11	8.11
1-100 GoP Tariff	61.48	21.47%	0.07%	0.00	883.46	883.46	0.00	355.97	355.97	0.00	527.50	527.50
101 - 200 GoP Tariff	43.21	15.09%	0.03%	0.00	713.46	713.46	0.00	350.46	350.46	0.00	363.00	363.00
201 - 300 GoP Tariff	33.91	11.84%	0.04%	0.00	651.35	651.35	0.00	345.85	345.85	0.00	305.50	305.50
301 - 700 GoP Tariff	19.33	6.75%	0.02%	0.00	407.17	407.17	0.00	340.28	340.28	0.00	66.90	66.90
Above - 700 GoP	2.93	1.02%	0.01%	0.00	68.76	68.76	0.00	60.70	60.70	0.00	8.06	8.06
A-1B(03) T Peak	0.19	0.06%	0.00%	0.00	4.35	4.35	0.00	3.84	3.84	0.00	0.51	0.51
A-1B(03) T Off-Peak	0.98	0.34%	#DIV/0!	0.00	17.07	17.07	0.00	14.02	14.02	0.00	3.05	3.05
E-11(55) Temp.	0.00	0.00%	0.01%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	166.08	58.00%	0.03%	-	2,762	2,762	-	1,479	1,479	-	1,283	1,283
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	6.93	2.42%	0.01%	0.00	162.06	162.06	0.00	124.77	124.77	0.00	37.29	37.29
A-2B(05)	1.30	0.45%	0.00%	1.18	27.77	28.95	1.18	25.58	26.76	0.00	2.18	2.18
A-2C (06) T Peak	2.18	0.76%	0.03%	44.30	51.24	95.54	44.30	47.13	91.48	0.00	4.06	4.06
A-2C (06) T Off-Peak	10.60	3.70%	0.02%	316.82	185.56	502.38	316.82	165.64	482.45	0.00	19.92	19.92
E-11(56) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	21.01	7.34%	0.01%	362.30	426.63	788.93	362.30	363.17	725.46	-	63.46	63.46
Industrial			#DIV/0!									
Industrial B-1 (07)	1.50	0.52%	0.00%	0.00	34.26	34.26	0.00	22.90	22.90	0.00	11.36	11.36
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.66	0.23%	0.00%	0.00	15.42	15.42	0.00	12.38	12.38	0.00	3.04	3.04
B-1(09) OFF-PEAK	6.58	2.30%	#DIV/0!	0.00	115.14	115.14	0.00	87.33	87.33	0.00	27.82	27.82
B-2A (10)	2.48	0.87%	0.00%	348.27	50.52	398.79	348.27	36.67	384.94	0.00	13.85	13.85
B-2B-(12) T Peak	3.37	1.18%	0.00%	903.45	79.14	982.59	903.45	63.35	966.81	0.00	15.79	15.79
B-2B-(12) T Off-Peak	23.09	8.06%	#DIV/0!	0.00	399.67	399.67	0.00	301.77	301.77	0.00	97.90	97.90
B-3 (14) T Peak	0.45	0.16%	0.02%	13.76	10.65	24.42	13.76	8.53	22.29	0.00	2.13	2.13
B-3 (14) T Off-Peak	2.45	0.85%	0.01%	86.09	39.66	125.76	86.09	31.76	117.85	0.00	7.90	7.90
B-4 (17) - Peak	0.27	0.09%	0.00%	51.60	6.31	57.91	51.60	5.05	56.65	0.00	1.26	1.26
B-4 (17) - Off Peak	1.75	0.61%	#DIV/0!	0.00	29.86	29.86	0.00	22.48	22.48	0.00	7.38	7.38
E-2 (58) Temp	0.13	0.05%	#DIV/0!	0.00	2.80	2.80	0.00	2.20	2.20	0.00	0.60	0.60
Sub-Total	42.72	14.92%	0.01%	1,403.18	783.43	2,186.61	1,403.18	594.41	1,997.59	-	189.02	189.02
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.41	0.14%	0.02%	0.00	9.69	9.69	0.00	7.61	7.61	0.00	2.08	2.08
C-1B (25)	3.32	1.16%	0.02%	67.85	73.78	141.63	67.85	60.39	128.25	0.00	13.39	13.39
C-1C(26)T Peak	0.61	0.21%	0.01%	55.78	14.30	70.07	55.78	13.16	68.94	0.00	1.13	1.13
C-1C(26)T Off Peak	3.72	1.30%	#DIV/0!	0.00	65.12	65.12	0.00	55.79	55.79	0.00	9.33	9.33
C-2A (28)	1.33	0.46%	#DIV/0!	0.00	27.50	27.50	0.00	23.93	23.93	0.00	3.57	3.57
C-2B (29)T Peak	1.43	0.50%	0.02%	33.85	33.57	67.43	33.85	30.91	64.77	0.00	2.66	2.66
C-2B(29)T Off-Peak	7.33	2.56%	0.05%	80.16	126.87	207.03	80.16	108.47	188.63	0.00	18.40	18.40
Sub-Total	18.15	6.34%	0.04%	257.65	350.82	608.47	257.65	300.27	557.91	-	50.56	50.56
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	0.82	0.29%	0.00%	0.00	18.43	18.43	0.00	12.90	12.90	0.00	5.53	5.53
D2 (NOR)	1.69	0.59%	0.01%	60.34	32.70	93.04	60.34	9.04	69.37	0.00	23.67	23.67
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	3.02	1.06%	0.01%	148.53	70.43	218.95	148.53	56.20	204.72	0.00	14.23	14.23
D-1B(T) Off-Peak	5.03	1.76%	#DIV/0!	0.00	85.80	85.80	0.00	57.06	57.08	0.00	28.72	28.72
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.32	0.11%	0.01%	15.65	5.15	20.80	15.65	1.73	17.38	0.00	3.42	3.42
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	0.22	0.08%	#DIV/0!	0.00	3.55	3.55	0.00	1.19	1.19	0.00	2.36	2.36
Public Lighting - Tariff G	11.11	3.88%	0.01%	224.52	216.06	440.58	224.52	138.14	362.65	-	77.92	77.92
G(I)	1.97	0.69%	0.02%	0.00	40.35	40.35	0.00	36.84	36.84	0.00	3.51	3.51
Housing Colonies - Tariff H			#DIV/0!									
H(I)	0.13	0.05%	0.01%	0.00	2.70	2.70	0.00	2.46	2.46	0.00	0.23	0.23
A/K Bulk Supply			#DIV/0!									
	25.17	8.79%	0.03%	0.00	478.32	478.32	0.00	442.07	442.07	0.00	36.25	36.25
Total	286.35	100.00%	0.02%	2,247.64	5,060.17	7,307.81	2,247.64	3,356.58	5,604.22	-	1,703.58	1,703.58

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Aug-19

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MWh)	(%)	(%)	(Rs/KWh)		(Rs/KWh)	(Rs/KWh)		(Rs/KWh)	(Rs/KWh)		(Rs/KWh)
Residential												
Residential - A1												
Upto - 50	4.58	1.80%	0.00%	0.00	18.31	18.31	0.00	9.15	9.15	0.00	9.15	9.15
1-100 GoP Tariff	69.43	24.25%	0.08%	0.00	997.67	997.67	0.00	401.98	401.98	0.00	595.69	595.69
101 - 200 GoP Tariff	48.80	17.04%	0.03%	0.00	805.69	805.69	0.00	395.77	395.77	0.00	409.92	409.92
201 - 300 GoP Tariff	38.29	13.37%	0.04%	0.00	735.55	735.55	0.00	390.56	390.56	0.00	344.99	344.99
301 - 700 GoP Tariff	21.83	7.62%	0.02%	0.00	459.81	459.81	0.00	384.27	384.27	0.00	75.54	75.54
Above - 700 GoP	3.31	1.16%	0.01%	0.00	77.65	77.65	0.00	68.55	68.55	0.00	9.11	9.11
A-1B(03) T Peak	0.21	0.07%	0.00%	0.00	4.92	4.92	0.00	4.34	4.34	0.00	0.58	0.58
A-1B(03) T Off-Peak	1.10	0.38%	#DIV/0!	0.00	19.28	19.28	0.00	15.83	15.83	0.00	3.45	3.45
E-11(35) Temp.	0.00	0.00%	0.01%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	187.55	65.50%	0.03%	-	3,119	3,119	-	1,670	1,670	-	1,448	1,448
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	7.83	2.73%	0.01%	0.00	183.01	183.01	0.00	140.90	140.90	0.00	42.11	42.11
A-2B(05)	1.47	0.51%	0.08%	1.18	31.36	32.54	1.18	28.89	30.07	0.00	2.47	2.47
A-2C (06) T Peak	2.47	0.86%	0.03%	44.30	57.86	102.17	44.30	53.28	97.58	0.00	4.59	4.59
A-2C (06) T Off-Peak	11.97	4.18%	0.02%	316.82	209.55	526.36	316.82	187.05	503.87	0.00	22.50	22.50
E-11(36) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	23.73	8.23%	0.01%	362.30	481.78	844.08	362.30	410.11	772.41	-	71.67	71.67
Industrial			#DIV/0!									
Industrial B-1 (07)	1.69	0.59%	0.00%	0.00	38.68	38.68	0.00	25.86	25.86	0.00	12.83	12.83
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.74	0.26%	0.00%	0.00	17.41	17.41	0.00	13.98	13.98	0.00	3.43	3.43
B-1(09) OFF-PEAK	7.43	2.59%	#DIV/0!	0.00	130.03	130.03	0.00	98.62	98.62	0.00	31.41	31.41
B-2A (10)	2.80	0.98%	0.00%	348.27	57.05	405.32	348.27	41.42	389.68	0.00	15.64	15.64
B-2B (12) T Peak	3.81	1.33%	0.00%	903.45	89.37	992.82	903.45	71.54	974.99	0.00	17.83	17.83
B-2B (12) T Off-Peak	26.07	9.11%	#DIV/0!	0.00	451.34	451.34	0.00	340.78	340.78	0.00	110.55	110.55
B-3 (14) T Peak	0.51	0.18%	0.02%	13.76	12.03	25.80	13.76	9.63	23.39	0.00	2.40	2.40
B-3 (14) T Off-Peak	2.76	0.96%	0.02%	86.09	44.79	130.88	86.09	35.87	121.96	0.00	8.93	8.93
B-4 (17) - Peak	0.30	0.11%	0.00%	51.60	7.12	58.72	51.60	5.70	57.30	0.00	1.42	1.42
B-4 (17) - Off Peak	1.97	0.69%	#DIV/0!	0.00	33.72	33.72	0.00	25.38	25.38	0.00	8.34	8.34
E-2 (38) Temp	0.15	0.05%	#DIV/0!	0.00	3.16	3.16	0.00	2.48	2.48	0.00	0.68	0.68
Sub-Total	48.25	16.85%	0.01%	1,403.18	884.71	2,287.89	1,403.18	671.25	2,074.43	-	213.46	213.46
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.46	0.16%	0.02%	0.00	10.94	10.94	0.00	8.59	8.59	0.00	2.35	2.35
C-1B (23)	3.75	1.31%	0.02%	87.85	83.31	171.17	87.85	68.20	156.05	0.00	15.12	15.12
C-1C(26)T Peak	0.89	0.24%	0.01%	55.78	16.15	71.92	55.78	14.87	70.64	0.00	1.28	1.28
C-1C(26)T Off Peak	4.20	1.47%	#DIV/0!	0.00	73.54	73.54	0.00	63.00	63.00	0.00	10.54	10.54
C-2A (28)	1.50	0.52%	#DIV/0!	0.00	31.06	31.06	0.00	27.03	27.03	0.00	4.03	4.03
C-2B (29)T Peak	1.62	0.56%	0.02%	33.85	37.91	71.77	33.85	34.91	68.76	0.00	3.01	3.01
C-2B(29)T Off-Peak	8.28	2.88%	0.05%	80.16	143.27	223.43	80.16	122.49	202.66	0.00	20.77	20.77
Sub-Total	20.50	7.16%	0.04%	257.65	396.18	653.82	257.65	339.08	596.73	-	57.09	57.09
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (+1,+2,+3,+4,+6)	0.93	0.32%	0.00%	0.00	20.81	20.81	0.00	14.57	14.57	0.00	6.24	6.24
D-2 (NOR)	1.91	0.67%	0.01%	60.34	36.93	97.27	60.34	10.21	70.54	0.00	26.73	26.73
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	3.41	1.19%	0.01%	148.53	79.53	228.06	148.53	63.46	211.99	0.00	16.07	16.07
D-1B(T) Off-Peak	5.68	1.98%	#DIV/0!	0.00	96.89	96.89	0.00	64.46	64.46	0.00	32.43	32.43
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.36	0.13%	0.01%	15.65	5.81	21.47	15.65	1.95	17.60	0.00	3.86	3.86
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	0.25	0.09%	#DIV/0!	0.00	4.01	4.01	0.00	1.34	1.34	0.00	2.66	2.66
Sub-Total	12.54	4.38%	0.01%	224.52	243.99	468.51	224.52	155.99	380.51	-	88.00	88.00
Public Lighting - Tariff G			#DIV/0!									
G(I)	2.23	0.78%	0.02%	0.00	45.56	45.56	0.00	41.60	41.60	0.00	3.96	3.96
Housing Colonies - Tariff H			#DIV/0!									
H(I)	0.15	0.05%	0.01%	0.00	3.04	3.04	0.00	2.78	2.78	0.00	0.26	0.26
AJK Bulk Supply			#DIV/0!									
	28.43	9.93%	0.03%	0.00	540.16	540.16	0.00	499.22	499.22	0.00	40.94	40.94
Total	323.37	112.93%	0.02%	2,247.64	5,714.31	7,961.96	2,247.64	3,790.50	6,038.14	-	1,923.81	1,923.81

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Sep-19

Description	Unit Sale FY 2019-20 (MkWh)	Sales Mix (%)	Load Factor (%)	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Total (Rs/kWh)	Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Total (Rs/kWh)	Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh/M)	Total (Rs/kWh)
Residential - A1												
Upto - 50	4.20	1.47%	0.00%	0.00	16.80	16.80	0.00	8.40	8.40	0.00	8.40	8.40
1-100 GoP Tariff	63.72	22.25%	0.07%	0.00	915.59	915.59	0.00	368.91	368.91	0.00	546.68	546.68
101 - 200 GoP Tariff	44.79	15.84%	0.03%	0.00	739.40	739.40	0.00	363.21	363.21	0.00	376.19	376.19
201 - 300 GoP Tariff	35.14	12.27%	0.04%	0.00	675.03	675.03	0.00	358.42	358.42	0.00	316.61	316.61
301 - 700 GoP Tariff	20.04	7.00%	0.02%	0.00	421.98	421.98	0.00	352.65	352.65	0.00	69.33	69.33
Above - 700 GoP	3.04	1.06%	0.01%	0.00	71.26	71.26	0.00	62.91	62.91	0.00	8.36	8.36
A-1B(03) T Peak	0.19	0.07%	0.00%	0.00	4.51	4.51	0.00	3.98	3.98	0.00	0.53	0.53
A-1B(03) T Off-Peak	1.01	0.35%	#DIV/0!	0.00	17.69	17.69	0.00	14.53	14.53	0.00	3.16	3.16
E-11(55) Temp.	0.00	0.00%	0.01%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	172.12	60.11%	0.03%	-	2,862	2,862	-	1,533	1,533	-	1,329	1,329
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	7.18	2.51%	0.01%	0.00	167.95	167.95	0.00	129.31	129.31	0.00	38.65	38.65
A-2B(05)	1.35	0.47%	0.03%	1.18	28.78	29.96	1.18	26.51	27.69	0.00	2.26	2.26
A-2C (06) T Peak	2.26	0.79%	0.03%	44.30	53.10	97.41	44.30	48.89	93.20	0.00	4.21	4.21
A-2C (06) T Off-Peak	10.98	3.84%	0.02%	316.82	192.31	509.12	316.82	171.66	488.48	0.00	20.65	20.65
E-11(56) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	21.78	7.61%	0.01%	362.30	442.14	804.44	362.30	376.37	738.67	-	65.77	65.77
Industrial			#DIV/0!									
Industrial B-1 (07)	1.55	0.54%	0.00%	0.00	35.50	35.50	0.00	23.73	23.73	0.00	11.77	11.77
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.68	0.24%	0.00%	0.00	15.98	15.98	0.00	12.83	12.83	0.00	3.15	3.15
B-1(09) OFF-PEAK	6.82	2.38%	#DIV/0!	0.00	119.33	119.33	0.00	90.50	90.50	0.00	28.83	28.83
B-2A (10)	2.57	0.90%	0.00%	348.27	52.36	400.62	348.27	38.01	386.27	0.00	14.35	14.35
B-2B-(12) T Peak	3.50	1.22%	0.00%	903.45	82.01	985.47	903.45	65.65	969.11	0.00	16.36	16.36
B-2B-(12) T Off-Peak	23.93	8.36%	#DIV/0!	0.00	414.20	414.20	0.00	312.75	312.75	0.00	101.46	101.46
B-3 (14) T Peak	0.47	0.16%	0.02%	13.76	11.04	24.81	13.76	8.84	22.60	0.00	2.21	2.21
B-3 (14) T Off-Peak	2.54	0.89%	0.02%	86.09	41.11	127.20	86.09	32.92	119.01	0.00	8.19	8.19
B-4 (17) - Peak	0.28	0.10%	0.00%	51.60	6.54	58.14	51.60	5.23	56.83	0.00	1.30	1.30
B-4 (17) - Off-Peak	1.81	0.63%	#DIV/0!	0.00	30.95	30.95	0.00	23.30	23.30	0.00	7.65	7.65
E-2 (58) Temp	0.14	0.05%	#DIV/0!	0.00	2.90	2.90	0.00	2.28	2.28	0.00	0.63	0.63
Sub-Total	44.28	15.46%	0.01%	1,403.18	811.92	2,215.10	1,403.18	616.02	2,019.20	-	195.90	195.90
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.42	0.15%	0.02%	0.00	10.04	10.04	0.00	7.89	7.89	0.00	2.15	2.15
C-1B (25)	3.44	1.20%	0.02%	87.85	76.46	164.31	87.85	62.59	150.44	0.00	13.87	13.87
C-1C(26)T Peak	0.63	0.22%	0.01%	55.78	14.82	70.59	55.78	13.64	69.42	0.00	1.17	1.17
C-1C(26)T Off-Peak	3.85	1.35%	#DIV/0!	0.00	67.49	67.49	0.00	57.81	57.81	0.00	9.67	9.67
C-2A (28)	1.38	0.48%	#DIV/0!	0.00	28.50	28.50	0.00	24.80	24.80	0.00	3.70	3.70
C-2B (29)T Peak	1.48	0.52%	0.02%	33.85	34.80	68.65	33.85	32.04	65.89	0.00	2.76	2.76
C-2B(29)T Off-Peak	7.60	2.65%	0.05%	80.16	131.48	211.64	80.16	112.42	192.58	0.00	19.07	19.07
Sub-Total	18.81	6.57%	0.04%	257.65	363.58	621.23	257.65	311.18	568.83	-	52.40	52.40
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	0.85	0.30%	0.00%	0.00	19.10	19.10	0.00	13.37	13.37	0.00	5.73	5.73
D2 (NOR)	1.75	0.61%	0.01%	60.34	33.89	94.23	60.34	9.37	69.70	0.00	24.53	24.53
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	3.13	1.09%	0.01%	148.53	72.99	221.52	148.53	58.24	206.77	0.00	14.75	14.75
D-1B(T) Off-Peak	5.21	1.82%	#DIV/0!	0.00	88.92	88.92	0.00	59.16	59.16	0.00	29.76	29.76
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.33	0.12%	0.01%	15.65	5.33	20.99	15.65	1.79	17.44	0.00	3.55	3.55
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Off-Peak	0.23	0.08%	#DIV/0!	0.00	3.68	3.68	0.00	1.23	1.23	0.00	2.44	2.44
Sub-Total	11.51	4.02%	0.01%	224.52	223.92	448.43	224.52	143.16	367.67	-	80.76	80.76
Public Lighting - Tariff G			#DIV/0!									
G(I)	2.04	0.71%	0.02%	0.00	41.81	41.81	0.00	38.18	38.18	0.00	3.64	3.64
Housing Colonies - Tariff H			#DIV/0!									
H(I)	0.14	0.05%	0.01%	0.00	2.79	2.79	0.00	2.55	2.55	0.00	0.24	0.24
A/K Bulk Supply			#DIV/0!									
	26.09	9.11%	0.03%	0.00	495.72	495.72	0.00	458.15	458.15	0.00	37.57	37.57
Total	296.77	103.64%	0.02%	2,247.64	5,244.16	7,491.81	2,247.64	3,478.63	5,726.28	-	1,765.53	1,765.53

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20 (1st Qtr)

Jul-19 to Sep-19

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential -												
Residential - A1												
Upto - 50	12.83	4.48%	0.01%	-	51.32	51.32	-	25.66	25.66	-	25.66	25.66
1-100 GoP Tariff	194.62	67.97%	0.21%	-	2,796.72	2,796.72	-	1,126.86	1,126.86	-	1,669.86	1,669.86
101 - 200 GoP Tariff	136.80	47.77%	0.09%	-	2,258.55	2,258.55	-	1,109.44	1,109.44	-	1,149.11	1,149.11
201 - 300 GoP Tariff	107.34	37.48%	0.12%	-	2,061.93	2,061.93	-	1,094.83	1,094.83	-	967.10	967.10
301 - 700 GoP Tariff	61.20	21.37%	0.05%	-	1,288.96	1,288.96	-	1,077.19	1,077.19	-	211.77	211.77
Above - 700 GoP	9.28	3.24%	0.02%	-	217.68	217.68	-	192.15	192.15	-	25.53	25.53
A-1B(03) T Peak	0.59	0.21%	0.00%	-	13.78	13.78	-	12.16	12.16	-	1.62	1.62
A-1B(03) T Off-Peak	3.09	1.08%	#DIV/0!	-	54.05	54.05	-	44.39	44.39	-	9.66	9.66
E-11(55) Temp	0.00	0.00%	0.03%	-	0.04	0.04	-	0.04	0.04	-	0.00	0.00
Sub-Total	525.75	183.60%	0.09%	-	8,743.03	8,743.03	-	4,682.72	4,682.72	-	4,060.31	4,060.31
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	21.94	7.66%	0.02%	-	513.02	513.02	-	394.97	394.97	-	118.05	118.05
A-2B(05)	4.12	1.44%	1.91%	3.53	87.90	91.44	3.53	80.99	84.52	-	6.91	6.91
A-2C (06) T Peak	6.91	2.41%	0.09%	132.91	162.20	295.12	132.91	149.34	282.26	-	12.86	12.86
A-2C (06) T Off-Peak	33.55	11.72%	0.06%	950.45	587.42	1,537.87	950.45	524.35	1,474.80	-	63.07	63.07
E-11(56) TEMP	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
Sub-Total	66.52	23.23%	0.04%	1,086.90	10,147.67	11,234.56	1,086.90	5,876.80	6,963.70	-	4,270.86	4,270.86
Industrial			#DIV/0!									
Industrial B-1 (07)	4.74	1.66%	0.01%	-	108.44	108.44	-	72.49	72.49	-	35.96	35.96
B-1 (08)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
B-1(09) PEAK	2.08	0.73%	0.01%	-	48.80	48.80	-	39.18	39.18	-	9.63	9.63
B-1(09) OFF-PEAK	20.82	7.27%	#DIV/0!	-	364.50	364.50	-	276.45	276.45	-	88.06	88.06
B-2A (10)	7.86	2.74%	0.01%	1,044.80	159.93	1,204.73	1,044.80	116.10	1,160.89	-	43.83	43.83
B-2B (12) T Peak	10.68	3.73%	0.01%	2,710.36	250.52	2,960.88	2,710.36	200.54	2,910.91	-	49.98	49.98
B-2B (12) T Off-Peak	73.09	25.52%	#DIV/0!	-	1,265.21	1,265.21	-	955.30	955.30	-	309.91	309.91
B-3 (14) T Peak	1.44	0.50%	0.05%	41.29	33.73	75.02	41.29	26.99	68.28	-	6.74	6.74
B-3 (14) T Off-Peak	7.75	2.71%	0.05%	258.28	125.56	383.85	258.28	100.54	358.83	-	25.02	25.02
B-4 (17) T Peak	0.85	0.30%	0.01%	154.80	19.97	174.77	154.80	15.98	170.78	-	3.98	3.98
B-4 (17) T Off-Peak	5.52	1.93%	#DIV/0!	-	94.53	94.53	-	71.16	71.16	-	23.37	23.37
E-2 (58) Temp	0.43	0.15%	#DIV/0!	-	8.87	8.87	-	6.96	6.96	-	1.91	1.91
Sub-Total	135.25	47.23%	0.04%	4,209.54	2,480.06	6,689.60	4,209.54	1,881.68	6,091.22	-	598.38	598.38
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	1.29	0.45%	0.05%	-	30.66	30.66	-	24.09	24.09	-	6.58	6.58
C-1B (25)	10.52	3.67%	0.07%	263.56	233.55	497.12	263.56	191.17	454.74	-	42.38	42.38
C-1C(26) T Peak	1.93	0.67%	0.02%	167.33	45.26	212.59	167.33	41.67	209.00	-	3.59	3.59
C-1C(26) T Off-Peak	11.77	4.11%	#DIV/0!	-	206.15	206.15	-	176.60	176.60	-	29.55	29.55
C-2A (28)	4.21	1.47%	#DIV/0!	-	87.05	87.05	-	75.77	75.77	-	11.29	11.29
C-2B (29) T Peak	4.53	1.58%	0.07%	101.56	106.28	207.85	101.56	97.85	199.42	-	8.43	8.43
C-2B(29) T Off-Peak	23.20	8.10%	0.15%	240.48	401.62	642.10	240.48	342.38	583.86	-	58.24	58.24
Sub-Total	57.45	20.06%	0.11%	772.94	1,110.58	1,883.53	772.94	950.53	1,723.48	-	160.05	160.05
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	2.80	0.91%	0.00%	-	58.34	58.34	-	40.84	40.84	-	17.50	17.50
D2 (NOR)	5.35	1.87%	0.02%	181.01	103.53	284.54	181.01	28.61	209.62	-	74.92	74.92
D-2 (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
D-1B(T) Peak	9.56	3.34%	0.02%	445.58	222.95	668.53	445.58	177.90	623.48	-	45.05	45.05
D-1B(T) Off-Peak	15.92	5.56%	#DIV/0!	-	271.62	271.62	-	180.71	180.71	-	90.91	90.91
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
D-1B(T) Peak (SUB)	1.02	0.36%	0.02%	46.96	16.29	63.25	46.96	5.46	52.42	-	10.83	10.83
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
D-1B(T) Off-Peak	0.70	0.25%	#DIV/0!	-	11.23	11.23	-	3.76	3.76	-	7.47	7.47
Sub-Total	35.16	12.28%	0.02%	673.55	683.97	1,357.52	673.55	437.29	1,110.84	-	246.68	246.68
Public Lighting - Tariff G			#DIV/0!									
G(I)	6.24	2.18%	0.05%	-	127.72	127.72	-	116.61	116.61	-	11.11	11.11
Housing Colonies - Tariff H			#DIV/0!									
H(I)	0.42	0.15%	0.02%	-	8.53	8.53	-	7.79	7.79	-	0.74	0.74
AJK Bulk Supply			#DIV/0!									
	79.69	27.83%	0.09%	-	1,514.20	1,514.20	-	1,399.44	1,399.44	-	114.76	114.76
Total	906.49	316.56%	0.06%	6,742.93	24,815.76	31,558.69	6,742.93	15,352.87	22,095.79	-	9,462.89	9,462.89

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Oct-19

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential												
Residential - A1												
Upro - 50	3.43	1.20%	0.00%	0.00	13.72	13.72	0.00	6.86	6.86	0.00	6.86	6.86
1-100 GoP Tariff	52.05	18.18%	0.06%	0.00	747.94	747.94	0.00	301.36	301.36	0.00	446.58	446.58
101 - 200 GoP Tariff	36.59	12.78%	0.02%	0.00	604.02	604.02	0.00	296.70	296.70	0.00	307.31	307.31
201 - 300 GoP Tariff	28.71	10.02%	0.03%	0.00	551.44	551.44	0.00	292.80	292.80	0.00	258.64	258.64
301 - 700 GoP Tariff	16.37	5.72%	0.01%	0.00	344.71	344.71	0.00	288.08	288.08	0.00	56.63	56.63
Above -700 GoP	2.48	0.87%	0.01%	0.00	58.21	58.21	0.00	51.39	51.39	0.00	6.83	6.83
A-1B(03) T Peak	0.16	0.05%	0.00%	0.00	3.69	3.69	0.00	3.25	3.25	0.00	0.43	0.43
A-1B(03) T Off-Peak	0.83	0.29%	#DIV/0!	0.00	14.45	14.45	0.00	11.87	11.87	0.00	2.58	2.58
E-1(55) Temp.	0.00	0.00%	0.01%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	140.80	48.10%	0.02%	-	2,338	2,338	-	1,252	1,252	-	1,086	1,086
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	5.87	2.05%	0.01%	0.00	137.20	137.20	0.00	105.63	105.63	0.00	31.57	31.57
A-2B(05)	1.10	0.38%	0.51%	1.18	23.51	24.69	1.16	21.66	22.84	0.00	1.85	1.85
A-2C (06) T Peak	1.85	0.65%	0.02%	44.30	43.38	87.68	44.30	39.94	84.24	0.00	3.44	3.44
A-2C (06) T Off-Peak	8.97	3.13%	0.02%	316.82	157.10	473.91	316.82	140.23	457.05	0.00	16.87	16.87
E-1(56) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	17.79	6.21%	0.01%	362.30	361.19	723.48	362.30	307.46	669.76	-	53.73	53.73
Industrial			#DIV/0!									
Industrial B-1 (07)	1.27	0.44%	0.00%	0.00	29.00	29.00	0.00	19.39	19.39	0.00	9.62	9.62
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.56	0.19%	0.00%	0.00	13.05	13.05	0.00	10.46	10.46	0.00	2.57	2.57
B-1(09) OFF-PEAK	5.57	1.94%	#DIV/0!	0.00	97.48	97.48	0.00	73.93	73.93	0.00	23.55	23.55
B-2A (10)	2.10	0.73%	0.00%	348.27	42.77	391.04	348.27	31.05	379.31	0.00	11.72	11.72
B-2B-(12) T Peak	2.86	1.00%	0.00%	903.45	67.00	970.45	903.45	53.63	957.09	0.00	13.37	13.37
B-2B-(12) T Off-Peak	19.55	6.83%	#DIV/0!	0.00	338.36	338.36	0.00	255.48	255.48	0.00	82.88	82.88
B-3 (14) T Peak	0.38	0.13%	0.01%	13.76	9.02	22.78	13.76	7.22	20.98	0.00	1.80	1.80
B-3 (14) T Off-Peak	2.07	0.72%	0.01%	86.09	33.58	119.67	86.09	26.89	112.98	0.00	6.69	6.69
B-4 (17) - Peak	0.23	0.08%	0.00%	51.60	5.34	56.94	51.60	4.27	55.87	0.00	1.07	1.07
B-4 (17) - Off Peak	1.48	0.52%	#DIV/0!	0.00	25.28	25.28	0.00	19.03	19.03	0.00	6.25	6.25
E-2 (58) Temp	0.11	0.04%	#DIV/0!	0.00	2.37	2.37	0.00	1.86	1.86	0.00	0.51	0.51
Sub-Total	36.17	12.63%	0.01%	1,403.18	663.26	2,066.44	1,403.18	503.23	1,906.41	-	160.03	160.03
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.34	0.12%	0.01%	0.00	8.20	8.20	0.00	6.44	6.44	0.00	1.76	1.76
C-1B (25)	2.81	0.98%	0.02%	87.85	62.46	150.31	87.85	51.13	138.98	0.00	11.33	11.33
C-1C(26)T Peak	0.52	0.18%	0.01%	55.78	12.10	67.88	55.78	11.14	66.92	0.00	0.96	0.96
C-1C(26)T Off Peak	3.15	1.10%	#DIV/0!	0.00	55.13	55.13	0.00	47.23	47.23	0.00	7.90	7.90
C-2A (28)	1.13	0.39%	#DIV/0!	0.00	23.28	23.28	0.00	20.26	20.26	0.00	3.02	3.02
C-2B (29)T Peak	1.21	0.42%	0.02%	33.85	28.42	62.26	33.85	26.17	60.03	0.00	2.25	2.25
C-2B(29)T Off-Peak	6.20	2.17%	0.04%	80.16	107.41	187.57	80.16	91.83	171.99	0.00	15.57	15.57
Sub-Total	15.37	5.37%	0.03%	257.65	297.01	554.66	257.65	254.21	511.86	-	42.80	42.80
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	0.70	0.24%	0.00%	0.00	15.60	15.60	0.00	10.92	10.92	0.00	4.68	4.68
D2 (NOR)	1.43	0.50%	0.01%	60.34	27.69	88.02	60.34	7.65	67.99	0.00	20.04	20.04
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Peak	2.56	0.89%	0.00%	148.53	59.62	208.15	148.53	47.58	196.10	0.00	12.05	12.05
D-1B(1) Off-Peak	4.26	1.49%	#DIV/0!	0.00	72.64	72.64	0.00	48.33	48.33	0.00	24.31	24.31
D-1B(1) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Peak (SUB)	0.27	0.10%	0.00%	15.65	4.36	20.01	15.65	1.48	17.11	0.00	2.90	2.90
D-1B(1) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Off-Peak	0.19	0.07%	#DIV/0!	0.00	3.00	3.00	0.00	1.01	1.01	0.00	2.00	2.00
Sub-Total	9.40	3.28%	0.01%	224.52	182.92	407.43	224.52	116.95	341.46	-	65.97	65.97
Public Lighting - Tariff G			#DIV/0!									
G(1)	1.67	0.56%	0.01%	0.00	34.16	34.16	0.00	31.19	31.19	0.00	2.97	2.97
Housing Colonies - Tariff H			#DIV/0!									
H(1)	0.11	0.04%	0.01%	0.00	2.28	2.28	0.00	2.08	2.08	0.00	0.20	0.20
AJK Bulk Supply			#DIV/0!									
Total	21.31	7.44%	0.02%	0.00	404.95	404.95	0.00	374.26	374.26	0.00	30.69	30.69
Total	242.43	84.66%	0.02%	2,247.64	4,283.97	6,531.61	2,247.64	2,841.70	5,089.34	-	1,442.26	1,442.26

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Nov-19

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential												
Residential - A1												
Upto - 50	2.91	1.02%	0.00%	0.00	11.64	11.64	0.00	5.82	5.82	0.00	5.82	5.82
1-100 GoP Tariff	44.13	15.41%	0.05%	0.00	634.11	634.11	0.00	255.50	255.50	0.00	378.61	378.61
101 - 300 GoP Tariff	31.02	10.83%	0.02%	0.00	512.09	512.09	0.00	251.55	251.55	0.00	260.54	260.54
301 - 700 GoP Tariff	24.34	8.50%	0.03%	0.00	467.51	467.51	0.00	248.23	248.23	0.00	219.27	219.27
Above - 700 GoP	13.88	4.85%	0.01%	0.00	292.25	292.25	0.00	244.23	244.23	0.00	48.01	48.01
A-1B(03) T Peak	2.10	0.73%	0.01%	0.00	49.35	49.35	0.00	43.57	43.57	0.00	5.79	5.79
A-1B(03) T Off-Peak	0.13	0.05%	0.00%	0.00	3.13	3.13	0.00	2.76	2.76	0.00	0.37	0.37
E-1I(55) Temp	0.70	0.24%	#DIV/0!	0.00	12.25	12.25	0.00	10.06	10.06	0.00	2.19	2.19
Sub-Total	119.20	41.83%	0.02%	-	1,982	1,982	-	1,062	1,062	-	921	921
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	4.98	1.74%	0.00%	0.00	116.32	116.32	0.00	89.55	89.55	0.00	26.77	26.77
A-2B(05)	0.93	0.33%	0.43%	1.18	19.93	21.11	1.18	18.36	19.54	0.00	1.57	1.57
A-2C (06) T Peak	1.57	0.55%	0.02%	44.30	36.78	81.08	44.30	33.86	78.17	0.00	2.92	2.92
A-2C (06) T Off-Peak	7.61	2.66%	0.01%	316.82	133.19	450.00	316.82	118.89	435.70	0.00	14.30	14.30
E-1ii(56) TEMP	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	15.08	5.27%	0.01%	362.30	306.21	668.51	362.30	260.86	622.96	-	45.55	45.55
Industrial			#DIV/0!									
Industrial B-1 (07)	1.08	0.38%	0.00%	0.00	24.59	24.59	0.00	16.43	16.43	0.00	8.15	8.15
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.47	0.16%	0.00%	0.00	11.07	11.07	0.00	8.88	8.88	0.00	2.18	2.18
B-1(09) OFF-PEAK	4.72	1.65%	#DIV/0!	0.00	82.65	82.65	0.00	62.68	62.68	0.00	19.97	19.97
B-2A (10)	1.78	0.62%	0.00%	348.27	36.26	384.53	348.27	26.32	374.59	0.00	9.94	9.94
B-2B (12) T Peak	2.42	0.85%	0.00%	903.45	56.80	960.25	903.45	45.47	948.92	0.00	11.33	11.33
B-2B (12) T Off-Peak	16.57	5.79%	#DIV/0!	0.00	286.86	286.86	0.00	216.60	216.60	0.00	70.27	70.27
B-3 (14) T Peak	0.33	0.11%	0.01%	13.76	7.85	21.41	13.76	6.12	19.88	0.00	1.53	1.53
B-3 (14) T Off-Peak	1.76	0.61%	0.01%	86.09	28.47	114.56	86.09	22.80	108.89	0.00	5.67	5.67
B-4 (17) - Peak	0.19	0.07%	0.00%	51.60	4.53	56.13	51.60	3.62	55.22	0.00	0.90	0.90
B-4 (17) - Off-Peak	1.25	0.44%	#DIV/0!	0.00	21.43	21.43	0.00	16.13	16.13	0.00	5.30	5.30
E-2 (58) Temp	0.10	0.03%	#DIV/0!	0.00	2.01	2.01	0.00	1.58	1.58	0.00	0.43	0.43
Sub-Total	30.67	10.71%	0.01%	1,403.18	562.31	1,965.49	1,403.18	426.64	1,829.82	-	135.67	135.67
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.29	0.10%	0.01%	0.00	6.95	6.95	0.00	5.46	5.46	0.00	1.49	1.49
C-1B (25)	2.38	0.83%	0.01%	87.85	52.95	140.81	87.85	43.35	131.20	0.00	9.61	9.61
C-1C(26)T Peak	0.44	0.15%	0.00%	55.78	10.26	66.04	55.78	9.45	65.23	0.00	0.81	0.81
C-1C(26)T Off-Peak	2.67	0.93%	#DIV/0!	0.00	46.74	46.74	0.00	40.04	40.04	0.00	6.70	6.70
C-2A (28)	0.96	0.33%	#DIV/0!	0.00	19.74	19.74	0.00	17.18	17.18	0.00	2.56	2.56
C-2B (29)T Peak	1.03	0.36%	0.02%	33.85	24.10	57.95	33.85	22.19	56.04	0.00	1.91	1.91
C-2B(29)T Off-Peak	5.26	1.84%	0.03%	80.16	91.06	171.22	80.16	77.86	158.02	0.00	13.20	13.20
Sub-Total	13.03	4.55%	0.03%	257.65	251.80	509.45	257.65	215.52	473.16	-	36.29	36.29
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (11,42,43,44,46)	0.59	0.21%	0.00%	0.00	13.23	13.23	0.00	9.26	9.26	0.00	3.97	3.97
D-2 (NOR)	1.21	0.42%	0.01%	60.34	23.47	83.81	60.34	6.49	66.82	0.00	16.99	16.99
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Peak	2.17	0.76%	0.00%	148.53	50.55	199.08	148.53	40.34	188.86	0.00	10.21	10.21
D-1B(1) Off-Peak	3.61	1.26%	#DIV/0!	0.00	61.58	61.58	0.00	40.97	40.97	0.00	20.61	20.61
D-1B(1) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Peak (SUB)	0.23	0.08%	0.00%	15.65	3.69	19.35	15.65	1.24	16.89	0.00	2.46	2.46
D-1B(1) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Off-Peak	0.16	0.05%	#DIV/0!	0.00	2.55	2.55	0.00	0.85	0.85	0.00	1.69	1.69
Sub-Total	7.97	2.78%	0.00%	224.52	155.08	379.59	224.52	99.15	323.66	-	55.93	55.93
Public Lighting - Tariff G			#DIV/0!									
G(I)	1.42	0.49%	0.01%	0.00	28.96	28.96	0.00	26.44	26.44	0.00	2.52	2.52
Housing Colonies - Tariff H			#DIV/0!									
H(I)	0.09	0.03%	0.00%	0.00	1.93	1.93	0.00	1.77	1.77	0.00	0.17	0.17
AJK Bulk Supply			#DIV/0!									
	18.07	6.31%	0.02%	0.00	343.32	343.32	0.00	317.30	317.30	0.00	26.02	26.02
Total	205.53	71.78%	0.01%	2,247.64	3,631.95	5,879.59	2,247.64	2,409.20	4,656.84	-	1,222.75	1,222.75

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Dec-19

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy	
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	2.51	0.88%	0.00%	0.00	10.05	10.05	0.00	5.03	5.03	0.00	5.03
1-100 GoP Tariff	38.13	13.32%	0.04%	0.00	547.93	547.93	0.00	220.77	220.77	0.00	327.16
101 - 200 GoP Tariff	26.80	9.36%	0.02%	0.00	442.49	442.49	0.00	217.36	217.36	0.00	225.13
201 - 300 GoP Tariff	21.03	7.34%	0.02%	0.00	403.97	403.97	0.00	214.50	214.50	0.00	189.47
301 - 700 GoP Tariff	11.99	4.19%	0.01%	0.00	252.53	252.53	0.00	211.04	211.04	0.00	41.49
Above - 700 GoP	1.82	0.64%	0.00%	0.00	42.65	42.65	0.00	37.65	37.65	0.00	5.00
A-1B(03) T Peak	0.12	0.04%	0.00%	0.00	2.70	2.70	0.00	2.38	2.38	0.00	0.32
A-1B(03) T Off-Peak	0.60	0.21%	#DIV/0!	0.00	10.59	10.59	0.00	8.70	8.70	0.00	1.89
E-11(55) Temp	0.00	0.00%	0.00%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00
Sub-Total	103.00	35.97%	0.02%	-	1,713	1,713	-	917	917	-	795
For Peak Load Requirement Upto 20 KW			#DIV/0!								
Commercial - A2A (04)	4.30	1.50%	0.00%	0.00	100.51	100.51	0.00	77.38	77.38	0.00	23.13
A-2B(05)	0.81	0.28%	0.38%	1.18	17.22	18.40	1.18	15.87	17.05	0.00	1.35
A-2C (06) T Peak	1.35	0.47%	0.02%	44.30	31.78	76.08	44.30	29.26	73.56	0.00	2.52
A-2C (06) T Off-Peak	6.57	2.30%	0.01%	316.82	115.09	431.90	316.82	102.73	419.55	0.00	12.36
E-11(56) TEMP	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	13.03	4.55%	0.01%	362.30	264.60	626.90	362.30	225.24	587.54	-	39.36
Industrial											
Industrial B-1 (07)	0.93	0.32%	0.00%	0.00	21.25	21.25	0.00	14.20	14.20	0.00	7.04
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.41	0.14%	0.00%	0.00	9.56	9.56	0.00	7.68	7.68	0.00	1.89
B-1(09) OFF-PEAK	4.08	1.42%	#DIV/0!	0.00	71.41	71.41	0.00	54.16	54.16	0.00	17.25
B-2A (10)	1.54	0.54%	0.00%	348.27	31.33	379.60	348.27	22.75	371.01	0.00	8.59
B-2B-(12) T Peak	2.09	0.73%	0.00%	903.45	49.08	952.54	903.45	39.29	942.75	0.00	9.79
B-2B-(12) T Off-Peak	14.32	5.00%	#DIV/0!	0.00	247.88	247.88	0.00	187.16	187.16	0.00	60.72
B-3 (14) T Peak	0.28	0.10%	0.01%	13.76	6.61	20.37	13.76	5.29	19.05	0.00	1.32
B-3 (14) T Off-Peak	1.52	0.53%	0.01%	86.09	24.60	110.69	86.09	19.70	105.79	0.00	4.90
B-4 (17) T Peak	0.17	0.06%	0.00%	51.60	3.91	55.51	51.60	3.13	54.73	0.00	0.78
B-4 (17) T Off-Peak	1.08	0.38%	#DIV/0!	0.00	18.52	18.52	0.00	13.94	13.94	0.00	4.58
E-2 (58) Temp	0.08	0.03%	#DIV/0!	0.00	1.74	1.74	0.00	1.36	1.36	0.00	0.37
Sub-Total	26.50	9.25%	0.01%	1,403.18	485.89	1,889.07	1,403.18	368.66	1,771.84	-	117.23
Single Point Supply for Further Distribution			#DIV/0!								
C-1A (19)	0.25	0.09%	0.01%	0.00	6.01	6.01	0.00	4.72	4.72	0.00	1.29
C-1B (25)	2.06	0.72%	0.01%	87.85	45.76	133.61	87.85	37.45	125.31	0.00	8.30
C-1C(26)T Peak	0.38	0.13%	0.00%	55.78	8.87	64.64	55.78	8.16	63.94	0.00	0.70
C-1C(26)T Off Peak	2.31	0.81%	#DIV/0!	0.00	40.39	40.39	0.00	34.60	34.60	0.00	5.79
C-2A (28)	0.83	0.29%	#DIV/0!	0.00	17.06	17.06	0.00	14.84	14.84	0.00	2.21
C-2B (29)T Peak	0.89	0.31%	0.01%	33.85	20.62	54.48	33.85	19.17	53.03	0.00	1.65
C-2B(29)T Off-Peak	4.55	1.59%	0.03%	80.16	78.68	158.85	80.16	67.27	147.44	0.00	11.41
Sub-Total	11.26	3.93%	0.02%	257.65	217.58	475.23	257.65	186.23	443.88	-	31.36
Agriculture Tubewell - Tariff D			#DIV/0!								
Agriculture D-1A (41,42,43,44,46)	0.51	0.18%	0.00%	0.00	11.43	11.43	0.00	8.00	8.00	0.00	3.43
D2 (NOR)	1.05	0.37%	0.00%	60.34	20.28	80.62	60.34	5.61	65.94	0.00	14.68
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	1.87	0.65%	0.00%	148.53	43.68	192.21	148.53	34.85	183.38	0.00	8.83
D-1B(T) Off-Peak	3.12	1.09%	#DIV/0!	0.00	53.22	53.22	0.00	35.40	35.40	0.00	17.81
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.20	0.07%	0.00%	15.65	3.19	18.85	15.65	1.07	16.72	0.00	2.12
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	0.14	0.05%	#DIV/0!	0.00	2.20	2.20	0.00	0.74	0.74	0.00	1.46
Public Lighting - Tariff G	6.89	2.41%	0.00%	224.52	134.00	358.52	224.52	85.67	310.19	-	48.33
G(1)	1.22	0.43%	0.01%	0.00	25.02	25.02	0.00	22.85	22.85	0.00	2.18
Housing Colonies - Tariff H			#DIV/0!								
H(1)	0.08	0.03%	0.00%	0.00	1.67	1.67	0.00	1.53	1.53	0.00	0.15
AJK Bulk Supply			#DIV/0!								
Total	15.61	5.45%	0.02%	0.00	296.66	296.66	0.00	274.18	274.18	0.00	22.48
Total	177.60	62.02%	0.01%	2,247.64	3,138.35	5,386.00	2,247.64	2,081.78	4,329.42	-	1,056.58

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20 (2nd Qtr)

Oct-19 to Dec-19

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MKVh)	(%)	(%)	(Rs/KW/M)		(Rs/KW/h)	(Rs/KW/M)		(Rs/KW/h)	(Rs/KW/M)		(Rs/KW/h)
Residential												
Residential - A1												
Upto - 50	8.85	3.09%	0.01%	-	35.41	35.41	-	17.71	17.71	-	17.71	17.71
1-100 GoP Tariff	134.31	46.90%	0.15%	-	1,929.98	1,929.98	-	777.63	777.63	-	1,152.35	1,152.35
101 - 200 GoP Tariff	94.40	32.97%	0.06%	-	1,558.60	1,558.60	-	765.61	765.61	-	792.99	792.99
201 - 300 GoP Tariff	74.07	25.87%	0.09%	-	1,422.91	1,422.91	-	755.53	755.53	-	667.38	667.38
301 - 700 GoP Tariff	42.24	14.75%	0.03%	-	889.49	889.49	-	743.36	743.36	-	146.14	146.14
Above - 700 GoP	6.41	2.24%	0.02%	-	150.22	150.22	-	132.60	132.60	-	17.62	17.62
A-1B(03) T Peak	0.41	0.14%	0.00%	-	9.51	9.51	-	8.39	8.39	-	1.12	1.12
A-1B(03) T Off-Peak	2.13	0.74%	#DIV/0!	-	37.30	37.30	-	30.63	30.63	-	6.67	6.67
E-11(55) Temp.	0.00	0.00%	0.02%	-	0.03	0.03	-	0.03	0.03	-	0.00	0.00
Sub-Total	362.81	126.70%	0.06%	-	6,033.46	6,033.46	-	3,231.49	3,231.49	-	2,801.97	2,801.97
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)												
A-2B(05)	15.14	5.29%	0.01%	-	354.03	354.03	-	272.57	272.57	-	81.47	81.47
A-2C (06) T Peak	2.84	0.99%	1.32%	3.53	60.86	64.19	3.53	55.89	59.42	-	4.77	4.77
A-2C (06) T Off-Peak	4.77	1.67%	0.06%	132.91	111.94	244.85	132.91	103.06	235.97	-	8.87	8.87
A-2C (06) T Off-Peak	23.15	8.08%	0.04%	950.45	405.37	1,355.82	950.45	361.85	1,312.29	-	43.52	43.52
E-11(56) TEMP.	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
Sub-Total	45.90	16.03%	0.03%	1,088.90	7,002.78	8,098.68	1,088.90	4,055.51	5,142.40	-	2,947.27	2,947.27
Industrial			#DIV/0!									
Industrial B-1 (07)												
B-1 (08)	3.27	1.14%	0.01%	-	74.84	74.84	-	50.02	50.02	-	24.81	24.81
B-1(09) PEAK	1.43	0.50%	0.00%	-	33.68	33.68	-	27.04	27.04	-	6.64	6.64
B-1(09) OFF-PEAK	14.37	5.02%	#DIV/0!	-	251.54	251.54	-	190.77	190.77	-	60.77	60.77
B-2A (10)	5.42	1.89%	0.01%	1,044.80	110.37	1,155.16	1,044.80	80.12	1,124.91	-	30.25	30.25
B-2B (12) T Peak	7.37	2.57%	0.00%	2,710.36	172.88	2,883.25	2,710.36	138.39	2,848.76	-	34.49	34.49
B-2B (12) T Off-Peak	50.44	17.61%	#DIV/0!	-	873.10	873.10	-	659.24	659.24	-	213.86	213.86
B-3 (14) T Peak	0.99	0.35%	0.04%	41.29	23.28	64.57	41.29	18.62	59.92	-	4.65	4.65
B-3 (14) T Off-Peak	5.35	1.87%	0.03%	258.28	86.55	344.93	258.28	69.38	327.67	-	17.27	17.27
B-4 (17) - Peak	0.59	0.21%	0.01%	154.80	13.78	168.58	154.80	11.03	165.83	-	2.75	2.75
B-4 (17) - Off-Peak	3.81	1.33%	#DIV/0!	-	65.23	65.23	-	49.11	49.11	-	16.13	16.13
E-2 (58) Temp	0.29	0.10%	#DIV/0!	-	6.12	6.12	-	4.80	4.80	-	1.32	1.32
Sub-Total	93.33	32.59%	0.03%	4,209.54	1,711.46	5,921.00	4,209.54	1,298.53	5,508.06	-	412.94	412.94
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.89	0.31%	0.04%	-	21.16	21.16	-	16.82	16.82	-	4.54	4.54
C-1B (25)	7.26	2.53%	0.05%	263.56	161.17	424.74	263.56	131.93	395.49	-	29.24	29.24
C-1C(26) T Peak	1.33	0.46%	0.01%	167.33	31.23	198.56	167.33	28.76	196.09	-	2.48	2.48
C-1C(26) T Off-Peak	8.12	2.84%	#DIV/0!	-	142.26	142.26	-	121.87	121.87	-	20.39	20.39
C-2A (28)	2.91	1.02%	#DIV/0!	-	60.08	60.08	-	52.29	52.29	-	7.79	7.79
C-2B (29) T Peak	3.13	1.09%	0.05%	101.56	73.35	174.91	101.56	67.53	169.10	-	5.82	5.82
C-2B(29) T Off-Peak	16.01	5.59%	0.10%	240.48	277.15	517.63	240.48	236.96	477.45	-	40.19	40.19
Sub-Total	39.65	13.85%	0.08%	772.94	766.40	1,539.34	772.94	655.95	1,428.90	-	110.45	110.45
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	1.80	0.63%	0.00%	-	40.26	40.26	-	28.18	28.18	-	12.08	12.08
D2 (NOR)	3.69	1.29%	0.02%	181.01	71.45	252.46	181.01	19.74	200.75	-	51.70	51.70
D-2 (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
D-1B(1) Peak	6.60	2.30%	0.01%	445.58	153.85	599.43	445.58	122.77	568.35	-	31.09	31.09
D-1B(1) Off-Peak	10.99	3.94%	#DIV/0!	-	187.44	187.44	-	124.70	124.70	-	62.74	62.74
D-1B(1) Peak (NOR)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
D-1B(1) Peak (SUB)	0.70	0.25%	0.01%	46.96	11.24	58.20	46.96	3.77	50.73	-	7.47	7.47
D-1B(1) Peak (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-	-
D-1B(1) Off-Peak	0.49	0.17%	#DIV/0!	-	7.75	7.75	-	2.60	2.60	-	5.15	5.15
Sub-Total	24.27	8.47%	0.01%	673.55	472.00	1,145.55	673.55	301.77	975.32	-	170.23	170.23
Public Lighting - Tariff G			#DIV/0!									
G(1)	4.31	1.50%	0.04%	-	88.14	88.14	-	80.47	80.47	-	7.67	7.67
Housing Colonies - Tariff H			#DIV/0!									
H(1)	0.29	0.10%	0.01%	-	5.89	5.89	-	5.38	5.38	-	0.51	0.51
AJK Bulk Supply			#DIV/0!									
	55.00	19.21%	0.06%	-	1,044.93	1,044.93	-	965.74	965.74	-	79.19	79.19
Total	625.56	218.46%	0.04%	6,742.93	17,125.05	23,867.98	6,742.93	10,594.82	17,337.75	-	6,530.23	6,530.23

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Jan-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/KWh)		(Rs/KWh)	(Rs/KWh)		(Rs/KWh)	(Rs/KWh)		(Rs/KWh)
Residential												
Residential - A1												
Upto - 50	2.36	0.53%	0.00%	0.00	9.45	9.45	0.00	4.73	4.73	0.00	4.73	4.73
1-100 GoP Tariff	35.85	12.52%	0.04%	0.00	515.16	515.16	0.00	207.57	207.57	0.00	307.59	307.59
101 - 200 GoP Tariff	25.20	8.80%	0.02%	0.00	416.03	416.03	0.00	204.36	204.36	0.00	211.67	211.67
201 - 300 GoP Tariff	19.77	6.90%	0.02%	0.00	379.81	379.81	0.00	201.67	201.67	0.00	178.14	178.14
301 - 700 GoP Tariff	11.27	3.94%	0.01%	0.00	237.43	237.43	0.00	198.42	198.42	0.00	39.01	39.01
Above - 700 GoP	1.71	0.60%	0.00%	0.00	40.10	40.10	0.00	35.39	35.39	0.00	4.70	4.70
A-1B(03) T Peak	0.11	0.04%	0.00%	0.00	2.54	2.54	0.00	2.24	2.24	0.00	0.30	0.30
A-1B(03) T Off-Peak	0.57	0.20%	#DIV/0!	0.00	9.96	9.96	0.00	8.18	8.18	0.00	1.78	1.78
E-11(35) Temp.	0.00	0.00%	0.00%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	96.84	33.82%	0.02%	-	1,610	1,610	-	863	863	-	748	748
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)												
A-2B(05)	4.04	1.41%	0.00%	0.00	94.50	94.50	0.00	72.75	72.75	0.00	21.75	21.75
A-2C (06) T Peak	0.76	0.28%	0.35%	1.18	16.19	17.37	1.18	14.92	16.10	0.00	1.27	1.27
A-2C (06) T Off-Peak	1.27	0.44%	0.02%	44.30	29.88	74.18	44.30	27.51	71.81	0.00	2.37	2.37
E-11(36) TEMP.	6.18	2.16%	0.01%	316.82	108.20	425.02	316.82	96.59	413.40	0.00	11.62	11.62
Sub-Total	12.25	4.28%	0.01%	362.30	248.77	611.07	362.30	211.77	574.07	-	37.01	37.01
Industrial												
Industrial B-1 (07)												
B-1 (08)	0.87	0.31%	0.00%	0.00	19.98	19.98	0.00	13.35	13.35	0.00	6.62	6.62
B-1(09) PEAK	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) OFF-PEAK	0.38	0.13%	0.00%	0.00	8.99	8.99	0.00	7.22	7.22	0.00	1.77	1.77
B-2A (10)	3.83	1.34%	#DIV/0!	0.00	67.14	67.14	0.00	50.92	50.92	0.00	16.22	16.22
B-2B (12) T Peak	1.45	0.51%	0.00%	348.27	29.46	377.72	348.27	21.39	369.65	0.00	8.07	8.07
B-2B (12) T Off-Peak	1.97	0.69%	0.00%	903.45	46.15	949.60	903.45	36.94	940.40	0.00	9.21	9.21
B-3 (14) T Peak	13.46	4.70%	#DIV/0!	0.00	233.05	233.05	0.00	175.97	175.97	0.00	57.09	57.09
B-3 (14) T Off-Peak	0.26	0.09%	0.01%	13.76	6.21	19.98	13.76	4.97	18.74	0.00	1.24	1.24
B-4 (17) T Peak	1.43	0.50%	0.01%	86.09	23.13	109.22	86.09	18.52	104.61	0.00	4.61	4.61
B-4 (17) T Off-Peak	0.16	0.05%	0.00%	51.60	3.68	55.28	51.60	2.94	54.54	0.00	0.73	0.73
E-2 (58) Temp	1.02	0.36%	#DIV/0!	0.00	17.41	17.41	0.00	13.11	13.11	0.00	4.30	4.30
Sub-Total	0.08	0.03%	#DIV/0!	0.00	1.63	1.63	0.00	1.28	1.28	0.00	0.35	0.35
Single Point Supply for Further Distribution	24.91	8.70%	0.01%	1,403.18	456.83	1,860.01	1,403.18	346.61	1,749.79	-	110.22	110.22
C-1A (19)												
C-1B (25)	0.24	0.08%	0.01%	0.00	5.65	5.65	0.00	4.44	4.44	0.00	1.21	1.21
C-1C(26)T Peak	1.94	0.68%	0.01%	87.85	43.02	130.88	87.85	35.21	123.07	0.00	7.81	7.81
C-1C(26)T Off Peak	0.36	0.12%	0.00%	55.78	8.34	64.11	55.78	7.68	63.45	0.00	0.66	0.66
C-2A (28)	2.17	0.76%	#DIV/0!	0.00	37.97	37.97	0.00	32.53	32.53	0.00	5.44	5.44
C-2B (29)T Peak	0.78	0.27%	#DIV/0!	0.00	16.34	16.34	0.00	13.96	13.96	0.00	2.38	2.38
C-2B (29)T Off-Peak	0.83	0.25%	0.01%	33.85	19.58	53.43	33.85	18.03	51.88	0.00	1.55	1.55
Sub-Total	4.27	1.49%	0.03%	80.15	73.98	154.14	80.15	63.25	143.41	0.00	10.73	10.73
Agriculture Tubewell - Tariff D	10.56	3.70%	0.02%	257.65	204.57	462.22	257.65	175.08	432.74	-	29.48	29.48
Agriculture D-1A (41,42,43,44,46)												
D2 (NOR)	0.48	0.17%	0.00%	0.00	10.75	10.75	0.00	7.52	7.52	0.00	3.22	3.22
D-2 (SUB)	0.99	0.34%	0.00%	60.34	19.07	79.41	60.34	5.27	65.61	0.00	13.80	13.80
D-1B(T) Peak	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	1.76	0.62%	0.00%	148.53	41.07	189.59	148.53	32.77	181.30	0.00	8.30	8.30
D-1B(T) Peak (NOR)	2.93	1.02%	#DIV/0!	0.00	50.03	50.03	0.00	33.29	33.29	0.00	16.75	16.75
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.19	0.07%	0.00%	15.65	3.00	18.65	15.65	1.01	16.66	0.00	2.00	2.00
D-1B(T) Off-Peak	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Public Lighting - Tariff G	6.48	2.26%	0.00%	224.52	125.99	350.50	224.52	80.55	305.07	-	45.44	45.44
G(I)												
G(I)	1.15	0.40%	0.01%	0.00	23.53	23.53	0.00	21.48	21.48	0.00	2.05	2.05
Housing Colonies - Tariff H												
H(I)	0.08	0.03%	0.00%	0.00	1.57	1.57	0.00	1.44	1.44	0.00	0.14	0.14
AJK Bulk Supply												
AJK Bulk Supply	14.68	5.13%	0.02%	0.00	278.92	278.92	0.00	257.78	257.78	0.00	21.14	21.14
Total	166.98	58.31%	0.01%	2,247.54	2,950.66	5,198.31	2,247.64	1,957.28	4,204.92	-	993.39	993.39

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Feb-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential												
Residential - A1												
Upto - 50	2.11	0.74%	0.00%	0.00	8.46	8.46	0.00	4.23	4.23	0.00	4.23	4.23
1-100 GoP Tariff	32.08	11.20%	0.04%	0.00	460.92	460.92	0.00	185.71	185.71	0.00	275.20	275.20
101- 200 GoP Tariff	22.55	7.87%	0.01%	0.00	372.22	372.22	0.00	182.84	182.84	0.00	189.38	189.38
201 - 300 GoP Tariff	17.69	6.18%	0.02%	0.00	339.82	339.82	0.00	180.44	180.44	0.00	159.38	159.38
301 - 700 GoP Tariff	10.09	3.52%	0.01%	0.00	212.43	212.43	0.00	177.53	177.53	0.00	34.90	34.90
Above -700 GoP	1.53	0.53%	0.00%	0.00	35.87	35.87	0.00	31.67	31.67	0.00	4.21	4.21
A-1B(03) T Peak	0.10	0.03%	0.00%	0.00	2.27	2.27	0.00	2.00	2.00	0.00	0.27	0.27
A-1B(03) T Off- Peak	0.51	0.18%	#DIV/0!	0.00	8.91	8.91	0.00	7.32	7.32	0.00	1.59	1.59
E-11(55) Temp	0.00	0.00%	0.00%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	86.65	30.26%	0.01%	-	1,441	1,441	-	772	772	-	669	669
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	3.62	1.26%	0.00%	0.00	84.55	84.55	0.00	65.09	65.09	0.00	19.46	19.46
A-2B(05)	0.68	0.24%	0.32%	1.18	14.49	15.66	1.18	13.35	14.53	0.00	1.14	1.14
A-2C (06) T Peak	1.14	0.40%	0.01%	44.30	26.73	71.04	44.30	24.61	68.92	0.00	2.12	2.12
A-2C (06) T Off- Peak	5.53	1.93%	0.01%	316.82	96.81	413.63	316.82	86.42	403.23	0.00	10.39	10.39
E-11(56) TEMP	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	10.96	3.83%	0.01%	362.30	222.58	584.88	362.30	189.47	551.77	-	33.11	33.11
Industrial			#DIV/0!									
Industrial B-1 (07)	0.78	0.27%	0.00%	0.00	17.87	17.87	0.00	11.95	11.95	0.00	5.93	5.93
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.34	0.12%	0.00%	0.00	8.04	8.04	0.00	6.46	6.46	0.00	1.59	1.59
B-1(09) OFF-PEAK	3.43	1.20%	#DIV/0!	0.00	60.07	60.07	0.00	45.56	45.56	0.00	14.51	14.51
B-2A (10)	1.29	0.45%	0.00%	348.27	26.36	374.62	348.27	19.13	367.40	0.00	7.22	7.22
B-2B (12) T Peak	1.76	0.61%	0.00%	903.45	41.29	944.74	903.45	33.05	936.51	0.00	8.24	8.24
B-2B (12) T Off- Peak	12.05	4.21%	#DIV/0!	0.00	208.51	208.51	0.00	157.44	157.44	0.00	51.07	51.07
B-3 (14) T Peak	0.24	0.08%	0.01%	13.76	5.56	19.32	13.76	4.45	18.21	0.00	1.11	1.11
B-3 (14) T Off- Peak	1.28	0.45%	0.01%	86.09	20.69	106.79	86.09	16.57	102.66	0.00	4.12	4.12
B-4 (17) - Peak	0.14	0.05%	0.00%	51.60	3.29	54.89	51.60	2.63	54.23	0.00	0.66	0.66
B-4 (17) - Off Peak	0.91	0.32%	#DIV/0!	0.00	15.58	15.58	0.00	11.73	11.73	0.00	3.85	3.85
E-2 (58) Temp	0.07	0.02%	#DIV/0!	0.00	1.46	1.46	0.00	1.15	1.15	0.00	0.32	0.32
Sub-Total	22.29	7.78%	0.01%	1,403.18	408.73	1,811.91	1,403.18	310.11	1,713.29	-	98.62	98.62
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.21	0.07%	0.01%	0.00	5.05	5.05	0.00	3.97	3.97	0.00	1.08	1.08
C-1B (25)	1.73	0.61%	0.01%	87.85	38.49	126.35	87.85	31.51	119.36	0.00	6.98	6.98
C-1C(26) T Peak	0.32	0.11%	0.00%	55.78	7.46	63.24	55.78	6.87	62.64	0.00	0.59	0.59
C-1C(26) T Off Peak	1.94	0.68%	#DIV/0!	0.00	33.97	33.97	0.00	29.10	29.10	0.00	4.87	4.87
C-2A (28)	0.69	0.24%	#DIV/0!	0.00	14.35	14.35	0.00	12.49	12.49	0.00	1.86	1.86
C-2B (29) T Peak	0.75	0.26%	0.01%	33.85	17.52	51.37	33.85	16.13	49.98	0.00	1.39	1.39
C-2B (29) T Off-Peak	3.62	1.34%	0.02%	80.16	66.19	146.35	80.16	56.59	136.75	0.00	9.60	9.60
Sub-Total	9.47	3.31%	0.02%	257.65	183.03	440.68	257.65	156.65	414.30	-	26.38	26.38
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41-42-43-44-46)	0.43	0.15%	0.00%	0.00	9.62	9.62	0.00	6.73	6.73	0.00	2.88	2.88
D-2 (NOR)	0.88	0.31%	0.00%	60.34	17.06	77.40	60.34	4.72	65.05	0.00	12.35	12.35
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Peak	1.58	0.55%	0.00%	148.53	36.74	185.27	148.53	29.32	177.85	0.00	7.42	7.42
D-1B(1) Off-Peak	2.62	0.92%	#DIV/0!	0.00	44.76	44.76	0.00	29.78	29.78	0.00	14.98	14.98
D-1B(1) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Peak (SUB)	0.17	0.06%	0.00%	15.65	2.69	18.34	15.65	0.90	16.55	0.00	1.79	1.79
D-1B(1) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(1) Off-Peak	0.12	0.04%	#DIV/0!	0.00	1.85	1.85	0.00	0.62	0.62	0.00	1.23	1.23
Sub-Total	5.80	2.02%	0.00%	224.52	112.72	337.24	224.52	72.07	296.58	-	40.65	40.65
Public Lighting - Tariff G			#DIV/0!									
G(I)	1.03	0.36%	0.01%	0.00	21.05	21.05	0.00	19.22	19.22	0.00	1.83	1.83
Housing Colonies - Tariff H			#DIV/0!									
H(I)	0.07	0.02%	0.00%	0.00	1.41	1.41	0.00	1.28	1.28	0.00	0.12	0.12
AJK Bulk Supply			#DIV/0!									
	13.13	4.59%	0.01%	0.00	249.55	249.55	0.00	230.64	230.64	0.00	18.91	18.91
Total	149.40	52.17%	0.01%	2,247.84	2,639.98	4,887.82	2,247.84	1,751.19	3,999.03	-	888.79	888.79

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Mar-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential												
Residential - A1												
Upto - 50	1.90	0.66%	0.00%	0.00	7.60	7.60	0.00	3.80	3.80	0.00	3.80	3.80
1-100 GoP Tariff	28.83	10.07%	0.03%	0.00	414.34	414.34	0.00	166.95	166.95	0.00	247.39	247.39
101 - 200 GoP Tariff	20.27	7.08%	0.01%	0.00	334.61	334.61	0.00	164.37	164.37	0.00	170.24	170.24
201 - 300 GoP Tariff	15.90	5.55%	0.02%	0.00	305.48	305.48	0.00	162.20	162.20	0.00	143.28	143.28
301 - 700 GoP Tariff	9.07	3.17%	0.01%	0.00	190.96	190.96	0.00	159.59	159.59	0.00	31.37	31.37
Above - 700 GoP	1.38	0.48%	0.00%	0.00	32.25	32.25	0.00	28.47	28.47	0.00	3.78	3.78
A-1B(03) T Peak	0.09	0.03%	0.00%	0.00	2.04	2.04	0.00	1.80	1.80	0.00	0.24	0.24
A-1B(03) T Off-Peak	0.46	0.16%	#DIV/0!	0.00	8.01	8.01	0.00	6.58	6.58	0.00	1.43	1.43
E-1(55) Temp.	0.00	0.00%	0.00%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	77.89	27.20%	0.01%	-	1,295	1,295	-	694	694	-	602	602
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)												
A-2B(05)	3.25	1.14%	0.00%	0.00	76.01	76.01	0.00	58.52	58.52	0.00	17.49	17.49
A-2C (06) T Peak	0.61	0.21%	0.28%	1.18	13.02	14.20	1.18	12.00	13.18	0.00	1.02	1.02
A-2C (06) T Off-Peak	1.02	0.36%	0.01%	44.30	24.03	68.34	44.30	22.13	66.43	0.00	1.91	1.91
A-2C (06) T Off-Peak	4.97	1.74%	0.01%	316.82	87.03	403.84	316.82	77.68	394.50	0.00	9.34	9.34
E-1(56) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	9.86	3.44%	0.01%	362.30	200.09	562.39	362.30	170.32	532.62	-	29.76	29.76
Industrial												
Industrial B-1 (07)	0.70	0.25%	0.00%	0.00	16.07	16.07	0.00	10.74	10.74	0.00	5.33	5.33
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.31	0.11%	0.00%	0.00	7.23	7.23	0.00	5.80	5.80	0.00	1.43	1.43
B-1(09) OFF-PEAK	3.08	1.06%	#DIV/0!	0.00	54.00	54.00	0.00	40.96	40.96	0.00	13.05	13.05
B-2A (10)	1.16	0.41%	0.00%	348.27	23.69	371.96	348.27	17.20	365.47	0.00	6.49	6.49
B-2B (12) T Peak	1.58	0.55%	0.00%	903.45	37.12	940.57	903.45	29.71	933.17	0.00	7.40	7.40
B-2B (12) T Off-Peak	10.83	3.78%	#DIV/0!	0.00	187.44	187.44	0.00	141.53	141.53	0.00	45.91	45.91
B-3 (14) T Peak	0.21	0.07%	0.01%	13.76	5.00	18.76	13.76	4.00	17.76	0.00	1.00	1.00
B-3 (14) T Off-Peak	1.15	0.40%	0.01%	86.09	18.60	104.70	86.09	14.90	100.99	0.00	3.71	3.71
B-4 (17) - Peak	0.13	0.04%	0.00%	51.60	2.96	54.56	51.60	2.37	53.97	0.00	0.59	0.59
B-4 (17) - Off Peak	0.82	0.29%	#DIV/0!	0.00	14.00	14.00	0.00	10.54	10.54	0.00	3.46	3.46
E-2 (58) Temp	0.06	0.02%	#DIV/0!	0.00	1.31	1.31	0.00	1.03	1.03	0.00	0.28	0.28
Sub-Total	20.04	7.00%	0.01%	1,403.18	367.43	1,770.61	1,403.18	278.78	1,681.96	-	88.65	88.65
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.19	0.07%	0.01%	0.00	4.54	4.54	0.00	3.57	3.57	0.00	0.97	0.97
C-1B (25)	1.56	0.54%	0.01%	87.85	34.60	122.46	87.85	28.32	116.18	0.00	6.28	6.28
C-1C(26)T Peak	0.29	0.10%	0.00%	55.78	6.71	62.48	55.78	6.17	61.95	0.00	0.53	0.53
C-1C(26)T Off Peak	1.74	0.61%	#DIV/0!	0.00	30.54	30.54	0.00	26.16	26.16	0.00	4.38	4.38
C-2A (28)	0.62	0.22%	#DIV/0!	0.00	12.90	12.90	0.00	11.23	11.23	0.00	1.67	1.67
C-2B (29)T Peak	0.67	0.23%	0.01%	33.85	15.75	49.60	33.85	14.50	48.35	0.00	1.25	1.25
C-2B (29)T Off-Peak	3.44	1.20%	0.02%	80.16	59.50	139.66	80.16	50.87	131.03	0.00	8.63	8.63
Sub-Total	8.51	2.97%	0.02%	257.65	164.54	422.18	257.65	140.82	398.47	-	23.71	23.71
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	0.39	0.13%	0.00%	0.00	8.64	8.64	0.00	6.05	6.05	0.00	2.59	2.59
D2 (NOR)	0.79	0.28%	0.00%	60.34	15.34	75.68	60.34	4.24	64.58	0.00	11.10	11.10
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	1.42	0.49%	0.00%	148.53	33.03	181.56	148.53	26.36	174.88	0.00	6.67	6.67
D-1B(T) Off-Peak	2.36	0.82%	#DIV/0!	0.00	40.24	40.24	0.00	26.77	26.77	0.00	13.47	13.47
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.15	0.05%	0.00%	15.85	2.41	18.07	15.85	0.81	16.46	0.00	1.60	1.60
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	0.10	0.04%	#DIV/0!	0.00	1.66	1.66	0.00	0.56	0.56	0.00	1.11	1.11
Sub-Total	5.21	1.82%	0.00%	224.52	101.33	325.85	224.52	64.79	289.30	-	36.55	36.55
Public Lighting - Tariff G			#DIV/0!									
G(1)	0.92	0.32%	0.01%	0.00	18.92	18.92	0.00	17.28	17.28	0.00	1.65	1.65
Housing Colonies - Tariff H			#DIV/0!									
H(1)	0.06	0.02%	0.00%	0.00	1.26	1.26	0.00	1.15	1.15	0.00	0.11	0.11
AJK Bulk Supply			#DIV/0!									
	11.81	4.12%	0.01%	0.00	224.33	224.33	0.00	207.33	207.33	0.00	17.00	17.00
Total	134.30	46.90%	0.01%	2,247.64	2,373.21	4,620.85	2,247.64	1,574.23	3,821.87	-	798.98	798.98

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20 (3rd Qtr)

Jan-20 to Mar-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy	
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)
Residential											
Residential - A1											
Up to - 50	6.38	2.23%	0.01%	-	25.51	25.51	-	12.76	12.76	-	12.76
1-100 GoP Tariff	96.78	33.79%	0.11%	-	1,390.42	1,390.42	-	560.23	560.23	-	830.19
101 - 200 GoP Tariff	68.01	23.75%	0.04%	-	1,122.87	1,122.87	-	551.57	551.57	-	571.29
201 - 300 GoP Tariff	53.36	18.64%	0.06%	-	1,025.11	1,025.11	-	544.31	544.31	-	480.81
301 - 700 GoP Tariff	30.43	10.63%	0.02%	-	640.82	640.82	-	535.54	535.54	-	105.28
Above -700 GoP	4.61	1.61%	0.01%	-	108.22	108.22	-	95.53	95.53	-	12.69
A-1B(03) T - Peak	0.29	0.10%	0.00%	-	6.85	6.85	-	6.05	6.05	-	0.81
A-1B(03) T - Off- Peak	1.53	0.54%	#DIV/0!	-	26.87	26.87	-	22.07	22.07	-	4.80
E-11(55) Temp.	0.00	0.00%	0.01%	-	0.02	0.02	-	0.02	0.02	-	0.00
Sub-Total	261.38	91.28%	0.04%	-	4,346.70	4,346.70	-	2,328.07	2,328.07	-	2,018.63
For Peak Load Requirement Up to 20 KW			#DIV/0!								
Commercial - A2A (04)											
A-2B(05)	10.91	3.81%	0.01%	-	255.06	255.06	-	196.36	196.36	-	58.69
A-2C (06) T - Peak	2.05	0.71%	0.95%	3.53	43.70	47.24	3.53	40.26	43.80	-	3.44
A-2C (06) T - Off- Peak	3.44	1.20%	0.04%	132.91	80.64	213.55	132.91	74.25	207.16	-	6.39
E-11(56) TEMP	16.68	5.82%	0.03%	950.45	292.04	1,242.49	950.45	260.58	1,211.03	-	31.36
Sub-Total	33.07	11.55%	0.02%	1,086.90	5,045.03	6,131.93	1,086.90	2,921.72	4,008.62	-	2,123.31
Industrial											
Industrial B-1 (07)											
B-1 (08)	2.36	0.82%	0.00%	-	53.91	53.91	-	36.04	36.04	-	17.88
B-1(09) PEAK	1.03	0.36%	0.00%	-	24.26	24.26	-	19.48	19.48	-	4.79
B-1(09) OFF-PEAK	10.35	3.61%	#DIV/0!	-	181.22	181.22	-	137.44	137.44	-	43.78
B-2A (10)	3.91	1.38%	0.01%	1,044.80	79.51	1,124.31	1,044.80	57.72	1,102.52	-	21.79
B-2B (12) T - Peak	5.31	1.85%	0.00%	2,710.36	124.55	2,834.91	2,710.36	99.70	2,810.07	-	24.85
B-2B (12) T - Off- Peak	36.34	12.66%	#DIV/0!	-	629.01	629.01	-	474.94	474.94	-	154.07
B-3 (14) T - Peak	0.71	0.25%	0.03%	41.29	16.77	58.06	41.29	13.42	54.71	-	3.35
B-3 (14) T - Off- Peak	3.85	1.34%	0.02%	258.28	62.42	320.71	258.28	49.99	308.27	-	12.44
B-4 (17) - Peak	0.42	0.15%	0.00%	154.80	9.93	164.73	154.80	7.95	162.75	-	1.98
B-4 (17) - Off Peak	2.75	0.96%	#DIV/0!	-	47.00	47.00	-	35.38	35.38	-	11.62
E-2 (58) Temp	0.21	0.07%	#DIV/0!	-	4.41	4.41	-	3.46	3.46	-	0.95
Sub-Total	67.24	23.48%	0.02%	4,209.54	1,232.99	5,442.53	4,209.54	935.50	5,145.04	-	297.49
Single Point Supply for Further Distribution											
C-1A (19)	0.64	0.22%	0.03%	-	15.24	15.24	-	11.97	11.97	-	3.27
C-1B (25)	5.23	1.83%	0.03%	263.56	116.11	379.68	263.56	95.04	358.61	-	21.07
C-1C(26)T Peak	0.96	0.33%	0.01%	167.33	22.50	189.83	167.33	20.72	188.05	-	1.78
C-1C(26)T Off Peak	5.85	2.04%	#DIV/0!	-	102.49	102.49	-	87.80	87.80	-	14.69
C-2A (28)	2.10	0.73%	#DIV/0!	-	43.28	43.28	-	37.67	37.67	-	5.61
C-2B (29)T - Peak	2.25	0.79%	0.03%	101.56	52.84	154.41	101.56	48.65	150.22	-	4.19
C-2B(29)T Off- Peak	11.53	4.03%	0.07%	240.48	199.87	440.35	240.48	170.72	411.20	-	26.95
Sub-Total	28.56	9.97%	0.06%	772.94	552.14	1,325.08	772.94	472.57	1,245.51	-	79.57
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	1.29	0.45%	0.00%	-	29.01	29.01	-	20.30	20.30	-	8.70
D-2 (NOR)	2.66	0.93%	0.01%	181.01	51.47	232.48	181.01	14.22	195.23	-	37.25
D-2 (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-
D-1B(T) Peak	4.76	1.66%	0.01%	445.58	110.84	556.42	445.58	88.45	534.03	-	22.40
D-1B(T) Off- Peak	7.92	2.76%	#DIV/0!	-	135.04	135.04	-	89.84	89.84	-	45.20
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-
D-1B(T) Peak (SUB)	0.51	0.18%	0.01%	46.96	8.10	55.06	46.96	2.72	49.67	-	5.38
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-
D-1B(T) Off- Peak	0.35	0.12%	#DIV/0!	-	5.58	5.58	-	1.87	1.87	-	3.71
Sub-Total	17.48	6.10%	0.01%	673.55	340.04	1,013.59	673.55	217.40	890.95	-	122.64
Public Lighting - Tariff G											
G(1)	3.10	1.08%	0.03%	-	63.50	63.50	-	57.97	57.97	-	5.52
Housing Colonies - Tariff H											
H(1)	0.21	0.07%	0.01%	-	4.24	4.24	-	3.87	3.87	-	0.37
AJK Bulk Supply											
	39.62	13.84%	0.04%	-	752.80	752.80	-	695.75	695.75	-	57.05
Total	450.67	157.38%	0.03%	6,742.93	12,337.44	19,080.37	6,742.93	7,632.85	14,375.78	-	4,704.59

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Apr-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential												
Residential - A1												
Upto - 50	2.88	1.01%	0.00%	0.00	11.53	11.53	0.00	5.76	5.76	0.00	5.76	5.76
1-100 GoP Tariff	43.73	15.27%	0.05%	0.00	628.33	628.33	0.00	253.17	253.17	0.00	375.16	375.16
101 - 200 GoP Tariff	30.73	10.73%	0.02%	0.00	507.43	507.43	0.00	249.26	249.26	0.00	258.17	258.17
201 - 300 GoP Tariff	24.12	8.42%	0.03%	0.00	463.25	463.25	0.00	245.97	245.97	0.00	217.28	217.28
301 - 700 GoP Tariff	13.75	4.80%	0.01%	0.00	289.59	289.59	0.00	242.01	242.01	0.00	47.58	47.58
Above - 700 GoP	2.09	0.73%	0.01%	0.00	48.91	48.91	0.00	43.17	43.17	0.00	5.74	5.74
A-1B(03) T Peak	0.13	0.05%	0.00%	0.00	3.10	3.10	0.00	2.73	2.73	0.00	0.36	0.36
A-1B(03) T Off-Peak	0.69	0.24%	#DIV/0!	0.00	12.14	12.14	0.00	9.97	9.97	0.00	2.17	2.17
E-1(55) Temp.	0.00	0.00%	0.01%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	118.12	41.25%	0.02%	-	1,964	1,964	-	1,052	1,052	-	912	912
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)												
A-2B(05)	4.93	1.72%	0.00%	0.00	115.26	115.26	0.00	88.74	88.74	0.00	26.52	26.52
A-2C (06) T Peak	0.92	0.32%	0.43%	1.18	19.75	20.93	1.18	18.20	19.37	0.00	1.55	1.55
A-2C (06) T Off-Peak	1.55	0.54%	0.02%	44.30	36.44	80.75	44.30	33.55	77.86	0.00	2.89	2.89
A-2C (06) T Off-Peak	7.54	2.63%	0.01%	316.82	131.97	448.79	316.82	117.80	434.62	0.00	14.17	14.17
E-1ii(56) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	14.94	5.22%	0.01%	362.30	303.43	665.72	362.30	256.29	620.59	-	45.13	45.13
Industrial												
Industrial B-1 (07)												
B-1 (08)	1.07	0.37%	0.00%	0.00	24.36	24.36	0.00	16.29	16.29	0.00	8.08	8.08
B-1(09) PEAK	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) OFF-PEAK	0.47	0.16%	0.00%	0.00	10.96	10.96	0.00	8.80	8.80	0.00	2.16	2.16
B-2A (10)	4.68	1.63%	#DIV/0!	0.00	81.89	81.89	0.00	62.11	62.11	0.00	19.78	19.78
B-2B (12) T Peak	1.76	0.62%	0.00%	348.27	35.93	384.20	348.27	26.08	374.35	0.00	9.85	9.85
B-2B (12) T Off-Peak	2.40	0.84%	0.00%	903.45	56.28	959.74	903.45	45.06	948.51	0.00	11.23	11.23
B-3 (14) T Peak	16.42	5.73%	#DIV/0!	0.00	284.25	284.25	0.00	214.63	214.63	0.00	69.63	69.63
B-3 (14) T Off-Peak	0.32	0.11%	0.01%	13.76	7.58	21.34	13.76	6.06	19.83	0.00	1.51	1.51
B-4 (17) T Peak	1.74	0.61%	0.01%	86.09	28.21	114.30	86.09	22.59	108.68	0.00	5.62	5.62
B-4 (17) T Off-Peak	0.19	0.07%	0.00%	51.60	4.49	56.09	51.60	3.59	55.19	0.00	0.89	0.89
E-2 (58) Temp	1.24	0.43%	#DIV/0!	0.00	21.24	21.24	0.00	15.99	15.99	0.00	5.25	5.25
Sub-Total	30.39	10.61%	0.01%	1,403.18	557.19	1,960.37	1,403.18	422.76	1,825.93	-	134.44	134.44
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.29	0.10%	0.01%	0.00	6.89	6.89	0.00	5.41	5.41	0.00	1.48	1.48
C-1B (25)	2.36	0.83%	0.01%	87.85	52.47	140.33	87.85	42.95	130.81	0.00	9.52	9.52
C-1C(26) T Peak	0.43	0.15%	0.00%	55.78	10.17	65.95	55.78	9.36	65.14	0.00	0.81	0.81
C-1C(26) T Off-Peak	2.65	0.92%	#DIV/0!	0.00	46.32	46.32	0.00	39.68	39.68	0.00	6.64	6.64
C-2A (28)	0.95	0.33%	#DIV/0!	0.00	19.56	19.56	0.00	17.02	17.02	0.00	2.54	2.54
C-2B (29) T Peak	1.02	0.36%	0.02%	33.85	23.88	57.73	33.85	21.99	55.84	0.00	1.89	1.89
C-2B(29) T Off-Peak	5.21	1.82%	0.03%	80.16	90.23	170.39	80.16	77.15	157.31	0.00	13.08	13.08
Sub-Total	12.91	4.51%	0.03%	257.65	249.51	507.16	257.65	213.55	471.20	-	35.96	35.96
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	0.59	0.20%	0.00%	0.00	13.11	13.11	0.00	9.18	9.18	0.00	3.93	3.93
D2 (NOR)	1.20	0.42%	0.01%	60.34	23.26	83.60	60.34	6.43	66.76	0.00	16.83	16.83
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	2.15	0.75%	0.00%	148.53	50.09	198.62	148.53	39.97	188.50	0.00	10.12	10.12
D-1B(T) Off-Peak	3.58	1.25%	#DIV/0!	0.00	61.02	61.02	0.00	40.60	40.60	0.00	20.42	20.42
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.23	0.08%	0.00%	15.65	3.66	19.31	15.65	1.23	16.88	0.00	2.43	2.43
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	0.16	0.06%	#DIV/0!	0.00	2.52	2.52	0.00	0.85	0.85	0.00	1.68	1.68
Sub-Total	7.90	2.78%	0.00%	224.52	153.67	378.18	224.52	98.24	322.76	-	55.42	55.42
Public Lighting - Tariff G			#DIV/0!									
G(I)	1.40	0.49%	0.01%	0.00	28.69	28.69	0.00	26.20	26.20	0.00	2.50	2.50
Housing Colonies - Tariff H			#DIV/0!									
H(I)	0.09	0.03%	0.00%	0.00	1.92	1.92	0.00	1.75	1.75	0.00	0.17	0.17
A/K Bulk Supply	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	17.90	6.25%	0.02%	0.00	340.19	340.19	0.00	314.41	314.41	0.00	25.78	25.78
Total	203.66	71.12%	0.01%	2,247.64	3,598.88	5,846.53	2,247.64	2,387.26	4,634.91	-	1,211.62	1,211.62

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

May-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy	
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/KWh)		(Rs/KWh)	(Rs/KWh)		(Rs/KWh)	(Rs/KWh)	(Rs/KWh)
Residential											
Residential - A1											
Upto - 50	3.89	1.36%	0.00%	0.00	15.55	15.55	0.00	7.78	7.78	0.00	7.78
1-100 GoP Tariff	58.98	20.60%	0.06%	0.00	847.47	847.47	0.00	341.47	341.47	0.00	506.01
101 - 200 GoP Tariff	41.45	14.48%	0.03%	0.00	684.39	684.39	0.00	336.19	336.19	0.00	348.21
201 - 300 GoP Tariff	32.53	11.36%	0.04%	0.00	624.81	624.81	0.00	331.76	331.76	0.00	293.05
301 - 700 GoP Tariff	18.55	6.48%	0.01%	0.00	390.58	390.58	0.00	326.41	326.41	0.00	64.17
Above -700 GoP	2.81	0.98%	0.01%	0.00	65.96	65.96	0.00	58.23	58.23	0.00	7.74
A-1B(03) T Peak	0.18	0.06%	0.00%	0.00	4.18	4.18	0.00	3.69	3.69	0.00	0.49
A-1B(03) T Off-Peak	0.94	0.33%	#DIV/0!	0.00	16.38	16.38	0.00	13.45	13.45	0.00	2.93
E-11(55) Temp.	0.00	0.00%	0.01%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00
Sub-Total	159.31	55.64%	0.03%	-	2,649	2,649	-	1,419	1,419	-	1,230
For Peak Load Requirement Upto 20 KW											
Commercial - A2A (04)	6.65	2.32%	0.01%	0.00	155.46	155.46	0.00	119.69	119.69	0.00	35.77
A-2B(05)	1.25	0.44%	0.58%	1.18	26.64	27.81	1.18	24.54	25.72	0.00	2.10
A-2C (06) T Peak	2.10	0.73%	0.03%	44.30	49.15	93.46	44.30	45.25	89.56	0.00	3.90
A-2C (06) T Off-Peak	10.17	3.55%	0.02%	316.82	178.00	494.82	316.82	158.89	475.71	0.00	19.11
E-11(56) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	20.16	7.04%	0.01%	362.30	409.25	771.55	362.30	348.37	710.67	-	60.88
Industrial											
Industrial B-1 (07)	1.44	0.50%	0.00%	0.00	32.86	32.86	0.00	21.96	21.96	0.00	10.90
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.83	0.22%	0.00%	0.00	14.79	14.79	0.00	11.87	11.87	0.00	2.92
B-1(09) OFF-PEAK	6.31	2.20%	#DIV/0!	0.00	110.45	110.45	0.00	83.77	83.77	0.00	26.68
B-2A (10)	2.38	0.83%	0.00%	348.27	48.46	396.73	348.27	35.18	383.45	0.00	13.28
B-2B (12) T Peak	3.24	1.13%	0.00%	903.45	75.91	979.37	903.45	60.77	964.22	0.00	15.14
B-2B (12) T Off-Peak	22.15	7.73%	#DIV/0!	0.00	383.39	383.39	0.00	289.48	289.48	0.00	93.91
B-3 (14) T Peak	0.44	0.15%	0.02%	13.76	10.22	23.98	13.76	8.18	21.94	0.00	2.04
B-3 (14) T Off-Peak	2.35	0.82%	0.01%	86.09	38.05	124.14	86.09	30.47	116.56	0.00	7.58
B-4 (17) - Peak	0.26	0.09%	0.00%	51.60	6.05	57.65	51.60	4.84	56.44	0.00	1.21
B-4 (17) - Off Peak	1.67	0.58%	#DIV/0!	0.00	28.64	28.64	0.00	21.56	21.56	0.00	7.08
E-2 (58) Temp.	0.13	0.04%	#DIV/0!	0.00	2.69	2.69	0.00	2.11	2.11	0.00	0.58
Sub-Total	40.98	14.31%	0.01%	1,403.18	751.52	2,154.70	1,403.18	570.19	1,973.37	-	181.32
Single Point Supply for Further Distribution											
C-1A (19)	0.39	0.14%	0.02%	0.00	9.29	9.29	0.00	7.30	7.30	0.00	1.99
C-1B (25)	3.19	1.11%	0.02%	87.85	70.77	158.63	87.85	57.93	145.78	0.00	12.84
C-1C(26)T Peak	0.58	0.20%	0.01%	55.78	13.71	69.49	55.78	12.63	68.40	0.00	1.09
C-1C(26)T Off Peak	3.57	1.25%	#DIV/0!	0.00	62.47	62.47	0.00	53.51	53.51	0.00	8.95
C-2A (28)	1.28	0.45%	#DIV/0!	0.00	26.38	26.38	0.00	22.96	22.96	0.00	3.42
C-2B (29)T - Peak	1.37	0.48%	0.02%	33.85	32.21	66.06	33.85	29.65	63.51	0.00	2.55
C-2B(29)T Off-Peak	7.03	2.46%	0.05%	80.16	121.70	201.86	80.16	104.05	184.21	0.00	17.65
Sub-Total	17.41	5.08%	0.03%	257.65	336.53	594.18	257.65	288.03	545.68	-	48.50
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	0.73	0.28%	0.00%	0.00	17.68	17.68	0.00	12.38	12.38	0.00	5.30
D-2 (NOR)	1.82	0.57%	0.01%	60.34	31.37	91.71	60.34	8.67	69.01	0.00	22.70
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	2.90	1.01%	0.01%	148.53	67.56	216.09	148.53	53.91	202.43	0.00	13.65
D-1B(T) Off-Peak	4.82	1.88%	#DIV/0!	0.00	82.31	82.31	0.00	54.78	54.78	0.00	27.55
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.31	0.11%	0.01%	15.65	4.94	20.59	15.65	1.66	17.31	0.00	3.28
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	0.21	0.07%	#DIV/0!	0.00	3.40	3.40	0.00	1.14	1.14	0.00	2.26
Sub-Total	10.66	3.72%	0.01%	224.52	207.26	431.77	224.52	132.51	357.02	-	74.75
Public Lighting - Tariff G											
G(I)	1.89	0.66%	0.02%	0.00	38.70	38.70	0.00	35.34	35.34	0.00	3.37
Housing Colonies - Tariff H											
H(I)	0.13	0.04%	0.01%	0.00	2.59	2.59	0.00	2.36	2.36	0.00	0.22
AJK Butik Supply											
	24.15	8.43%	0.03%	0.00	458.84	458.84	0.00	424.06	424.06	0.00	34.78
Total	274.69	95.93%	0.02%	2,247.64	4,854.02	7,101.66	2,247.64	3,219.84	5,467.48	-	1,634.18

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20

Jun-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)
Residential												
Residential - A1												
Upto - 50	4.52	1.58%	0.00%	0.00	18.09	18.09	0.00	9.05	9.05	0.00	9.05	9.05
1-100 GoP Tariff	68.63	23.97%	0.08%	0.00	986.15	986.15	0.00	397.34	397.34	0.00	588.81	588.81
101 - 200 GoP Tariff	48.24	16.85%	0.03%	0.00	796.39	796.39	0.00	391.20	391.20	0.00	405.19	405.19
201 - 300 GoP Tariff	37.85	13.22%	0.04%	0.00	727.06	727.06	0.00	386.05	386.05	0.00	341.01	341.01
301 - 700 GoP Tariff	21.58	7.54%	0.02%	0.00	454.50	454.50	0.00	379.83	379.83	0.00	74.67	74.67
Above - 700 GoP	3.27	1.14%	0.01%	0.00	76.76	76.76	0.00	67.75	67.75	0.00	9.00	9.00
A-1B(03) T Peak	0.21	0.07%	0.00%	0.00	4.86	4.86	0.00	4.29	4.29	0.00	0.57	0.57
A-1B(03) T Off-Peak	1.09	0.38%	#DIV/0!	0.00	19.06	19.06	0.00	15.65	15.65	0.00	3.41	3.41
E-11(55) Temp.	0.00	0.00%	0.01%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
Sub-Total	185.38	64.74%	0.03%	-	3,083	3,083	-	1,651	1,651	-	1,432	1,432
For Peak Load Requirement Upto 20 KW			#DIV/0!									
Commercial - A2A (04)	7.74	2.70%	0.01%	0.00	180.90	180.90	0.00	139.27	139.27	0.00	41.63	41.63
A-2B(05)	1.45	0.51%	0.68%	1.18	31.00	32.17	1.18	28.56	29.74	0.00	2.44	2.44
A-2C (06) T Peak	2.44	0.85%	0.03%	44.30	57.19	101.50	44.30	52.66	96.96	0.00	4.53	4.53
A-2C (06) T Off-Peak	11.83	4.13%	0.02%	316.82	207.13	523.95	316.82	184.89	501.71	0.00	22.24	22.24
E-11(56) TEMP.	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total	23.46	8.19%	0.01%	362.30	476.22	838.52	362.30	405.38	767.68	-	70.84	70.84
Industrial			#DIV/0!									
Industrial B-1 (07)	1.67	0.56%	0.00%	0.00	38.24	38.24	0.00	25.56	25.56	0.00	12.68	12.68
B-1 (08)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B-1(09) PEAK	0.73	0.26%	0.00%	0.00	17.21	17.21	0.00	13.81	13.81	0.00	3.39	3.39
B-1(09) OFF-PEAK	7.34	2.56%	#DIV/0!	0.00	128.53	128.53	0.00	97.48	97.48	0.00	31.05	31.05
B-2A (10)	2.77	0.97%	0.00%	348.27	56.39	404.66	348.27	40.94	389.20	0.00	15.46	15.46
B-2B (12) T Peak	3.77	1.31%	0.00%	903.45	88.34	991.79	903.45	70.71	974.17	0.00	17.62	17.62
B-2B (12) T Off-Peak	25.77	9.00%	#DIV/0!	0.00	446.13	446.13	0.00	336.85	336.85	0.00	109.28	109.28
B-3 (14) T Peak	0.51	0.18%	0.02%	13.76	11.89	25.66	13.76	9.52	23.28	0.00	2.38	2.38
B-3 (14) T Off-Peak	2.73	0.95%	0.02%	86.09	44.27	130.37	86.09	35.45	121.55	0.00	8.82	8.82
B-4 (17) - Peak	0.30	0.10%	0.00%	51.60	7.04	58.64	51.60	5.64	57.24	0.00	1.40	1.40
B-4 (17) - Off-Peak	1.95	0.68%	#DIV/0!	0.00	33.33	33.33	0.00	25.09	25.09	0.00	8.24	8.24
E-2 (58) Temp	0.15	0.05%	#DIV/0!	0.00	3.13	3.13	0.00	2.45	2.45	0.00	0.67	0.67
Sub-Total	47.69	16.65%	0.01%	1,403.18	874.50	2,277.67	1,403.18	663.50	2,066.68	-	211.00	211.00
Single Point Supply for Further Distribution			#DIV/0!									
C-1A (19)	0.45	0.16%	0.02%	0.00	10.81	10.81	0.00	8.49	8.49	0.00	2.32	2.32
C-1B (25)	3.71	1.29%	0.02%	87.85	82.35	170.21	87.85	67.41	155.26	0.00	14.94	14.94
C-1C(26) T Peak	0.68	0.24%	0.01%	55.78	15.96	71.74	55.78	14.69	70.47	0.00	1.27	1.27
C-1C(26) T Off-Peak	4.15	1.45%	#DIV/0!	0.00	72.69	72.69	0.00	62.27	62.27	0.00	10.42	10.42
C-2A (28)	1.49	0.52%	#DIV/0!	0.00	30.70	30.70	0.00	26.72	26.72	0.00	3.98	3.98
C-2B (29) T Peak	1.63	0.56%	0.02%	33.85	37.48	71.33	33.85	34.51	68.36	0.00	2.97	2.97
C-2B(29) T Off-Peak	8.18	2.86%	0.05%	80.16	141.61	221.78	80.16	121.08	201.24	0.00	20.53	20.53
Sub-Total	20.26	7.07%	0.04%	257.65	391.60	649.25	257.65	335.17	592.82	-	56.43	56.43
Agriculture Tubewell - Tariff D			#DIV/0!									
Agriculture D-1A (41,42,43,44,46)	0.92	0.32%	0.00%	0.00	20.57	20.57	0.00	14.40	14.40	0.00	6.17	6.17
D2 (NOR)	1.89	0.66%	0.01%	60.34	36.51	96.84	60.34	10.09	70.43	0.00	26.42	26.42
D-2 (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak	3.37	1.18%	0.01%	148.53	78.61	227.14	148.53	62.73	211.26	0.00	15.88	15.88
D-1B(T) Off-Peak	5.61	1.96%	#DIV/0!	0.00	95.78	95.78	0.00	63.72	63.72	0.00	32.06	32.06
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Peak (SUB)	0.36	0.13%	0.01%	15.65	5.75	21.40	15.65	1.93	17.58	0.00	3.82	3.82
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D-1B(T) Off-Peak	0.25	0.09%	#DIV/0!	0.00	3.96	3.96	0.00	1.33	1.33	0.00	2.63	2.63
Sub-Total	12.40	4.33%	0.01%	224.52	241.17	465.69	224.52	154.19	378.71	-	86.98	86.98
Public Lighting - Tariff G			#DIV/0!									
G(1)	2.20	0.77%	0.02%	0.00	45.04	45.04	0.00	41.12	41.12	0.00	3.92	3.92
Housing Colonies - Tariff H			#DIV/0!									
H(1)	0.15	0.05%	0.01%	0.00	3.01	3.01	0.00	2.75	2.75	0.00	0.26	0.26
AJK Bulk Supply			#DIV/0!									
	28.10	9.81%	0.03%	0.00	533.92	533.92	0.00	493.46	493.46	0.00	40.47	40.47
Total	319.64	111.62%	0.02%	2,247.64	5,648.34	7,895.98	2,247.64	3,746.74	5,994.38	-	1,901.60	1,901.60

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed & Subsidy

FY 2019-20 (4th Qtr)

Apr-20 to Jun-20

Description	Unit Sale FY 2019-20	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy	
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential											
Residential - A1											
Upto - 50	11.29	3.94%	0.01%	-	45.17	45.17	-	22.59	22.59	-	22.59
1-100 GoP Tariff	171.33	59.83%	0.19%	-	2,461.96	2,461.96	-	991.98	991.98	-	1,469.98
101 - 200 GoP Tariff	120.42	42.06%	0.08%	-	1,988.21	1,988.21	-	976.64	976.64	-	1,011.57
201 - 300 GoP Tariff	94.49	33.00%	0.11%	-	1,815.12	1,815.12	-	963.78	963.78	-	851.34
301 - 700 GoP Tariff	53.86	18.82%	0.04%	-	1,134.67	1,134.67	-	948.25	948.25	-	186.42
Above - 700 GoP	8.17	2.85%	0.02%	-	191.62	191.62	-	169.15	169.15	-	22.47
A-1B(03) T Peak	0.52	0.18%	0.00%	-	12.13	12.13	-	10.71	10.71	-	1.43
A-1B(03) T Off-Peak	2.72	0.95%	#DIV/0!	-	47.58	47.58	-	39.07	39.07	-	8.50
E-1(55) Temp.	0.00	0.00%	0.02%	-	0.04	0.04	-	0.04	0.04	-	0.00
Sub-Total	462.82	161.63%	0.07%	-	7,696.50	7,696.50	-	4,122.21	4,122.21	-	3,574.30
For Peak Load Requirement Upto 20 KW			#DIV/0!								
Commercial - A2A (04)											
A-2B(05)	19.32	6.75%	0.02%	-	451.62	451.62	-	347.69	347.69	-	103.92
A-2C (06) T Peak	3.62	1.27%	1.69%	3.53	77.38	80.92	3.53	71.30	74.83	-	6.09
A-2C (06) T Off-Peak	6.09	2.13%	0.08%	132.91	142.79	275.70	132.91	131.47	264.38	-	11.32
E-1u(56) TEMP.	29.53	10.31%	0.05%	950.45	517.10	1,467.55	950.45	461.58	1,412.03	-	55.52
Sub-Total	58.56	20.45%	0.03%	1,086.90	8,933.01	10,019.90	1,086.90	5,173.36	6,260.26	-	3,759.65
Industrial											
Industrial B-1 (07)											
B-1 (08)	4.18	1.46%	0.01%	-	95.46	95.46	-	63.81	63.81	-	31.65
B-1 (09) PEAK	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-
B-1 (09) OFF-PEAK	1.83	0.64%	0.00%	-	42.96	42.96	-	34.49	34.49	-	8.48
B-2A (10)	18.33	6.40%	#DIV/0!	-	320.87	320.87	-	243.36	243.36	-	77.52
B-2B (12) T Peak	6.91	2.41%	0.01%	1,044.80	140.79	1,185.58	1,044.80	102.20	1,147.00	-	38.59
B-2B (12) T Off-Peak	9.40	3.28%	0.01%	2,710.36	220.53	2,930.90	2,710.36	176.54	2,886.90	-	43.99
B-3 (14) T Peak	64.34	22.47%	#DIV/0!	-	1,113.76	1,113.76	-	840.95	840.95	-	272.81
B-3 (14) T Off-Peak	1.27	0.44%	0.05%	41.29	29.69	70.98	41.29	23.76	65.05	-	5.93
B-4 (17) T Peak	6.82	2.38%	0.04%	258.28	110.53	368.82	258.28	88.51	346.79	-	22.02
B-4 (17) T Off-Peak	0.75	0.26%	0.01%	154.80	17.58	172.38	154.80	14.07	168.87	-	3.51
B-4 (17) Off-Peak	4.86	1.70%	#DIV/0!	-	83.21	83.21	-	62.64	62.64	-	20.57
E-2 (58) Temp	0.37	0.13%	#DIV/0!	-	7.81	7.81	-	6.12	6.12	-	1.68
Sub-Total	119.06	41.58%	0.03%	4,209.54	2,183.21	6,392.74	4,209.54	1,656.45	5,865.99	-	526.76
Single Point Supply for Further Distribution											
C-1A (19)	1.14	0.40%	0.05%	-	26.99	26.99	-	21.20	21.20	-	5.79
C-1B (25)	9.26	3.23%	0.06%	263.56	205.60	469.16	263.56	168.29	431.85	-	37.31
C-1C(26) T Peak	1.70	0.59%	0.02%	167.33	39.84	207.17	167.33	36.68	204.01	-	3.16
C-1C(26) T Off-Peak	10.36	3.62%	#DIV/0!	-	181.47	181.47	-	155.46	155.46	-	26.01
C-2A (28)	3.71	1.30%	#DIV/0!	-	76.64	76.64	-	66.70	66.70	-	9.94
C-2B (29) T Peak	3.99	1.35%	0.06%	101.56	93.58	195.13	101.56	86.14	187.71	-	7.42
C-2B(29) T Off-Peak	20.42	7.13%	0.13%	240.48	353.54	594.03	240.48	302.28	542.76	-	51.26
Sub-Total	50.58	17.95%	0.10%	772.94	977.65	1,750.59	772.94	836.76	1,609.70	-	140.89
Agriculture Tubewell - Tariff D											
Agriculture D-1A (41,42,43,44,46)	2.29	0.80%	0.00%	-	51.36	51.36	-	35.65	35.65	-	15.41
D2 (NOR)	4.71	1.64%	0.02%	181.01	91.14	272.15	181.01	25.19	206.20	-	65.95
D-2 (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-
D-1B(T) Peak	8.42	2.94%	0.02%	445.58	196.26	641.84	445.58	156.51	602.19	-	39.68
D-1B(T) Off-Peak	14.02	4.89%	#DIV/0!	-	239.11	239.11	-	159.08	159.08	-	60.03
D-1B(T) Peak (NOR)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-
D-1B(T) Peak (SUB)	0.90	0.31%	0.02%	46.96	14.34	61.30	46.96	4.81	51.77	-	9.53
D-1B(T) Peak (SUB)	-	0.00%	#DIV/0!	-	-	-	-	-	-	-	-
D-1B(T) Off-Peak	0.62	0.22%	#DIV/0!	-	9.89	9.89	-	3.31	3.31	-	6.57
Sub-Total	30.95	10.81%	0.02%	673.55	602.10	1,275.65	673.55	384.94	1,058.49	-	217.15
Public Lighting - Tariff G											
G(I)	5.50	1.82%	0.05%	-	112.43	112.43	-	102.65	102.65	-	9.78
Housing Colonies - Tariff H											
H(I)	0.37	0.13%	0.02%	-	7.51	7.51	-	6.86	6.86	-	0.65
AJK Bulk Supply											
	70.16	24.50%	0.08%	-	1,332.95	1,332.95	-	1,231.93	1,231.93	-	101.02
Total	797.98	278.67%	0.05%	6,742.93	21,845.36	28,588.29	6,742.93	13,515.16	20,258.08	-	8,330.20

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
1	Sukkur	Sukkur	SUKKUR-I	20406	11KV STATION ROAD	16.79	12.32	26.6%
2	Sukkur	Sukkur	SUKKUR-I	38109	11KV MIR MASOOM SHAH	10.78	10.82	-0.3%
3	Sukkur	Sukkur	SUKKUR-I	38112	11KV MINARA ROAD	13.46	8.69	35.5%
4	Sukkur	Sukkur	SUKKUR-I	38114	11KV STADIUM ROAD	7.69	6.50	15.5%
	Sukkur	Sukkur	SUKKUR-I		SUB-DIVISION TOTAL	48.73	38.33	21.3%
5	Sukkur	Sukkur	SUKKUR-II	38009	11KV SARAFA BAZAR	15.30	11.76	23.1%
6	Sukkur	Sukkur	SUKKUR-II	38106	11KV SHAHI BAZAR	11.69	11.09	5.2%
7	Sukkur	Sukkur	SUKKUR-II	38108	11KV QUEENS ROAD	11.59	11.57	0.2%
8	Sukkur	Sukkur	SUKKUR-II	38110	11KV NUSHTER ROAD	10.93	10.02	8.4%
9	Sukkur	Sukkur	SUKKUR-II	38115	11KV MISSION ROAD	3.83	0.18	95.3%
	Sukkur	Sukkur	SUKKUR-II		SUB-DIVISION TOTAL	53.34	44.67	16.3%
10	Sukkur	Sukkur	BUNDER ROAD	38006	11KV JINNAH CHOWK	10.34	8.04	22.2%
11	Sukkur	Sukkur	BUNDER ROAD	38010	11KV QASIMABAD	8.34	8.52	-2.2%
12	Sukkur	Sukkur	BUNDER ROAD	38102	11KV BUNDER ROAD	20.70	14.30	30.9%
13	Sukkur	Sukkur	BUNDER ROAD	38105	11KV HIGH COURT ROAD	15.13	9.43	37.7%
14	Sukkur	Sukkur	BUNDER ROAD	38107	11KV CLOCK TOWER	17.34	15.66	9.7%
15	Sukkur	Sukkur	BUNDER ROAD	38111	11KV SHAMSHAD	13.11	8.64	34.1%
	Sukkur	Sukkur	BUNDR ROAD		SUB-DIVISION TOTAL	84.95	64.58	24.0%
16	Sukkur	Sukkur	SUKKUR SITE	20404	11KV SABZI MANDI	15.22	11.23	26.2%
17	Sukkur	Sukkur	SUKKUR SITE	20410	11KV INDUS VELLAY	4.90	3.19	34.8%
18	Sukkur	Sukkur	SUKKUR SITE	20411	11KV ABAD	4.12	4.12	-0.1%
19	Sukkur	Sukkur	SUKKUR SITE	20413	11KV NASEERABAD	1.51	1.37	8.8%
20	Sukkur	Sukkur	SUKKUR SITE	36014	11KV PEPSI COLA	9.42	9.32	1.1%
21	Sukkur	Sukkur	SUKKUR SITE	38003	11KV A.D.C.	8.03	5.08	36.7%
22	Sukkur	Sukkur	SUKKUR SITE	38004	11KV GOLIMAR-I	21.52	13.33	38.1%
23	Sukkur	Sukkur	SUKKUR SITE	38005	11KV NEW PIND	9.16	3.97	56.7%
24	Sukkur	Sukkur	SUKKUR SITE	38008	11 KV INDUSTRIAL	16.81	13.16	21.7%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
25	Sukkur	Sukkur	SUKKUR SITE	38012	11KV AHMED NAGAR	15.71	9.06	42.3%
26	Sukkur	Sukkur	SUKKUR SITE	38015	11KV AHMED GHEE MILL	0.93	0.87	6.3%
27	Sukkur	Sukkur	SUKKUR SITE	38017	11KV HAMID FLOOR MILL	2.93	2.98	-1.6%
28	Sukkur	Sukkur	SUKKUR SITE	38018	11KV IRON MARKET	0.31	0.06	80.2%
	Sukkur	Sukkur	SUKKUR SITE		SUB-DIVISION TOTAL	110.57	78.15	29.3%
29	Sukkur	Sukkur	SOCIETY SUK	20401	11KV AIR PORT ROAD	4.03	1.31	67.5%
30	Sukkur	Sukkur	SOCIETY SUK	20402	11KV SAEEDABAD	7.85	3.69	53.0%
31	Sukkur	Sukkur	SOCIETY SUK	20403	11KV SHARAH-E-ABBASI	5.01	1.68	66.6%
32	Sukkur	Sukkur	SOCIETY SUK	20407	11KV SHARAH-E-TASNEEM	12.37	6.69	45.9%
33	Sukkur	Sukkur	SOCIETY SUK	20408	11KV P.A.F.	1.75	1.86	-6.7%
34	Sukkur	Sukkur	SOCIETY SUK	20414	11KV CAAI SITE SUKKUR	0.77	0.76	-0.6%
35	Sukkur	Sukkur	SOCIETY SUK	20415	11KV NEW BACHAL SHAH	6.63	5.42	18.3%
36	Sukkur	Sukkur	SOCIETY SUK	20416	11KV SAEEDABAD INDUSTRIAL	5.39	5.04	6.4%
37	Sukkur	Sukkur	SOCIETY SUK	20417	11 KV TOWNSHIP SUKKUR	8.22	4.61	43.9%
38	Sukkur	Sukkur	SOCIETY SUK	20418	11 KV IBA	2.47	2.30	7.0%
39	Sukkur	Sukkur	SOCIETY SUK	20419	11KV ARAIN COLONY	1.53	0.93	39.6%
40	Sukkur	Sukkur	SOCIETY SUK	20420	11KV SURGICAL HOSPITAL	1.33	3.63	-173%
41	Sukkur	Sukkur	SOCIETY SUK	20421	11KV G.M.M.C	0.41	0.40	3.8%
42	Sukkur	Sukkur	SOCIETY SUK	20422	11KV URBAN WATER SUPPLY-2	4.23	1.76	58.3%
43	Sukkur	Sukkur	SOCIETY SUK	38011	11KV SOCIETY	12.76	9.23	27.7%
44	Sukkur	Sukkur	SOCIETY SUK	38103	11KV MILITARY RD (C.TOWER)	7.14	7.20	-0.8%
45	Sukkur	Sukkur	SOCIETY SUK	38104	11KV PAK RAILWAY	5.30	5.40	-2.0%
	Sukkur	Sukkur	SOCIETY SUK		SUB-DIVISION TOTAL	87.19	61.91	29.0%
	Sukkur	Sukkur	SUKKUR			384.78	287.64	25.3%
46	Sukkur	Ghotki	GHOTKI-I	4603	11KV DARI	3.82	1.32	65.5%
47	Sukkur	Ghotki	GHOTKI-I	4604	11KV SARHAD	12.27	9.85	19.7%
48	Sukkur	Ghotki	GHOTKI-I	4605	11KV QADIR PUR	5.60	6.14	-9.6%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
49	Sukkur	Ghotki	GHOTKI-I	4609	11KV ATTAL MURADANI	5.50	4.79	13.0%
50	Sukkur	Ghotki	GHOTKI-I	4613	11KV ADILPUR	15.35	5.99	61.0%
51	Sukkur	Ghotki	GHOTKI-I	4614	11KV GHOTKI SUGAR MILLS	0.08	0.07	20.6%
52	Sukkur	Ghotki	GHOTKI-I	4615	11KV ENGRO	0.00	0.00	0.0%
	Sukkur	Ghotki	GHOTKI-I		SUB-DIVISION TOTAL	42.62	28.15	34.0%
53	Sukkur	Ghotki	GHOTKI-II	4601	11KV SHAHI BAZAR	15.08	12.02	20.3%
54	Sukkur	Ghotki	GHOTKI-II	4602	11KV GHOTA	6.02	13.48	-124%
55	Sukkur	Ghotki	GHOTKI-II	4606	11KV KACHO BIINDI	0.74	0.86	-16.3%
56	Sukkur	Ghotki	GHOTKI-II	4612	11KV REHMOWALI	21.20	13.67	35.5%
57	Sukkur	Ghotki	GHOTKI-II	4616	11KV INDUSTRIAL	17.34	16.00	7.7%
58	Sukkur	Ghotki	GHOTKI-II	4617	11 KV STATION ROAD	18.23	9.75	46.5%
59	Sukkur	Ghotki	GHOTKI-II	4618	11 KV ANWAR ABAD	17.99	4.79	73.4%
	Sukkur	Ghotki	GHOTKI-II		SUB-DIVISION TOTAL	96.60	70.56	27.0%
60	Sukkur	Ghotki	KHANPUR MEHAR	55601	11KV KHAN GARH	8.33	3.98	52.2%
61	Sukkur	Ghotki	KHANPUR MEHAR	55602	11KV KHAN PUR	10.48	7.87	24.9%
62	Sukkur	Ghotki	KHANPUR MEHAR	55603	11KV SALEH MAHAR	2.21	1.44	34.6%
63	Sukkur	Ghotki	KHANPUR MEHAR	55604	11KV MOOMAL JI MARI	2.14	1.47	31.5%
64	Sukkur	Ghotki	KHANPUR MEHAR	55605	11KV AHMED SAIN	5.07	2.00	60.6%
65	Sukkur	Ghotki	KHANPUR MEHAR	55606	11KV SARDAR GARH	1.02	0.72	29.7%
66	Sukkur	Ghotki	KHANPUR MEHAR	69601	11KV MUBARAK PUR CITY	1.23	1.88	-53.4%
67	Sukkur	Ghotki	KHANPUR MEHAR	69602	11KV LANDHI	2.20	1.10	49.9%
68	Sukkur	Ghotki	KHANPUR MEHAR	69603	11KV THIKRATHO	1.91	2.01	-5.2%
	Sukkur	Ghotki	KHANPUR MEHAR		SUB-DIVISION TOTAL	34.58	22.47	35.0%
	Sukkur	Ghotki	GHOTKI			173.81	121.18	30.3%
69	Sukkur	Khairpur	KHAIRPUR	10006	11KV LOUNG FAKIR	5.83	5.51	5.5%
70	Sukkur	Khairpur	KHAIRPUR	10011	11KV SHAHI BAZAR KHAIR PUR	17.25	6.57	61.9%
71	Sukkur	Khairpur	KHAIRPUR	10012	11KV UNIVERSITY	10.59	14.60	-37.9%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11-KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
72	Sukkur	Khairpur	KHAIRPUR	10018	11KV PANJ HATTI KHAIRPUR	16.03	7.38	54.0%
73	Sukkur	Khairpur	KHAIRPUR	10019	11KV SHAH ABDUL LATIF UNIVERSI	3.22	2.89	10.1%
74	Sukkur	Khairpur	KHAIRPUR	10021	11 KV KHAKI SHAH PUL KHAIR PUR	14.30	8.73	38.9%
75	Sukkur	Khairpur	KHAIRPUR	10023	11 KV MEHRAN UNIVERSITY	1.02	1.03	-0.8%
76	Sukkur	Khairpur	KHAIRPUR	10025	11 KV G.T ROAD	12.01	3.84	68.0%
	Sukkur	Khairpur	KHAIRPUR		SUB-DIVISION TOTAL	80.24	50.56	37.0%
77	Sukkur	Khairpur	LUQMAN	10004	11KV DARGHA RAM PURI	17.77	8.20	53.8%
78	Sukkur	Khairpur	LUQMAN	10009	11KV RADIO PAK	19.31	9.83	49.1%
79	Sukkur	Khairpur	LUQMAN	10013	11KV LUQMAN	15.28	7.99	47.7%
80	Sukkur	Khairpur	LUQMAN	10015	11KV FAIZABAD	0.00	0.35	0.0%
81	Sukkur	Khairpur	LUQMAN	10017	11KV SHAHLA-DHANI	3.40	3.64	-7.1%
82	Sukkur	Khairpur	LUQMAN	10020	11KV HOSPITAL ROAD	13.48	5.99	55.6%
83	Sukkur	Khairpur	LUQMAN	10022	11KV CIVIL HOSPITAL	1.49	1.56	-4.6%
84	Sukkur	Khairpur	LUQMAN	43701	11KV TAJAL	10.69	6.80	36.4%
85	Sukkur	Khairpur	LUQMAN	43702	11KV PIRANO PATTAN	12.21	9.78	19.9%
86	Sukkur	Khairpur	LUQMAN	43703	11KV CHONDKO CITY	0.00	3.51	0.0%
87	Sukkur	Khairpur	LUQMAN	102701	CITY THEHRI	18.49	9.57	48.3%
88	Sukkur	Khairpur	LUQMAN	102702	SHAH LADHANI	8.88	7.76	12.6%
89	Sukkur	Khairpur	LUQMAN	102705	11 KV NEW FAIZABAD	6.20	4.11	33.7%
90	Sukkur	Khairpur	LUQMAN	113601	11 KV CHONDKO CITY	4.40	5.15	-17.0%
91	Sukkur	Khairpur	LUQMAN	113602	11 KV INDUSTRIAL	3.71	3.34	10.1%
92	Sukkur	Khairpur	LUQMAN	113603	11 KV PIRANO PATAN	11.81	8.32	29.5%
93	Sukkur	Khairpur	LUQMAN	113604	11 KV SAIDO PATAN	1.43	1.34	6.7%
	Sukkur	Khairpur	LUQMAN		SUB-DIVISION TOTAL	148.53	97.22	34.5%
94	Sukkur	Khairpur	SDO PIR GOTH	10014	11KV TANDO MASTI	1.52	3.48	-129%
95	Sukkur	Khairpur	SDO PIR GOTH	55901	11KV NOOR PUR	1.14	1.51	-32.2%
96	Sukkur	Khairpur	SDO PIR GOTH	55902	11KV PIR-JO-GOTH (D.C.B)	19.48	11.83	39.3%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
97	Sukkur	Khairpur	SDO PIR GOTH	55904	11KV AHMED PUR	3.74	4.49	-20.0%
98	Sukkur	Khairpur	SDO PIR GOTH	55907	11KV KETEE PAGARO	5.00	1.65	67.1%
99	Sukkur	Khairpur	SDO PIR GOTH	55908	11KV HADAL SHAH	6.23	3.06	51.0%
100	Sukkur	Khairpur	SDO PIR GOTH	55909	11KV PIR GOTH CITY -II	13.92	6.20	55.4%
101	Sukkur	Khairpur	SDO PIR GOTH	55911	11KV ECONOMIC ZONE	0.16	0.18	-8.8%
	Sukkur	Khairpur	SDO PIR GOTH		SUB-DIVISION TOTAL	51.19	32.39	36.7%
102	Sukkur	Khairpur	PIR YALOI	10008	11KV URLA	0.90	1.50	-66.4%
103	Sukkur	Khairpur	PIR YALOI	10010	11KV NAREJA	0.00	0.33	0.0%
104	Sukkur	Khairpur	PIR YALOI	10016	11KV SHAH HUSSAIN	1.17	2.59	-123%
105	Sukkur	Khairpur	PIR YALOI	55906	11KV CITY PIRYALOI	12.72	4.97	60.9%
106	Sukkur	Khairpur	PIR YALOI	55910	11KV AL MAKHDOOM	1.37	1.04	24.1%
107	Sukkur	Khairpur	PIR YALOI	102703	11 KV TUNIAPULL	1.90	2.61	-37.8%
108	Sukkur	Khairpur	SDO PIR GOTH	102704	11kv GHARHI MORI CITY	4.21	1.31	68.9%
	Sukkur	Khairpur	PIR YALOI		SUB-DIVISION TOTAL	22.27	14.38	35.4%
	Sukkur	Khairpur	KHAIRPUR			302.23	194.56	35.6%
109	Sukkur	Ranipur	RANIPUR	4102	11KV SOBHODERO	11.81	7.63	35.4%
110	Sukkur	Ranipur	RANIPUR	4106	11KV SAGYOON	6.31	6.68	-5.9%
111	Sukkur	Ranipur	RANIPUR	4109	11KV CITY RANIPUR	14.86	9.97	32.9%
112	Sukkur	Ranipur	RANIPUR	4115	11KV SACHAL SARMAST	10.56	4.42	58.2%
113	Sukkur	Ranipur	RANIPUR	35601	11KV GADEJI	9.80	4.42	54.9%
114	Sukkur	Ranipur	RANIPUR	35603	11KV CITY HINGORJA	8.38	5.32	36.5%
115	Sukkur	Ranipur	RANIPUR	35605	11KV CITY HINGORJA-2	9.82	5.96	39.3%
	Sukkur	Ranipur	RANIPUR		SUB-DIVISION TOTAL	71.54	44.42	37.9%
116	Sukkur	Ranipur	GAMBAT	4101	11KV GAMBAT CITY	18.68	10.18	45.5%
117	Sukkur	Ranipur	GAMBAT	4103	11KV RIPPRI	2.73	2.98	-9.1%
118	Sukkur	Ranipur	GAMBAT	4104	11KV WADA MAHESAR	4.82	6.55	-35.7%
119	Sukkur	Ranipur	GAMBAT	4108	11KV AGRA	7.82	6.28	19.7%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
120	Sukkur	Ranipur	GAMBAT	4110	11KV KHOURA CITY	16.47	7.11	56.9%
121	Sukkur	Ranipur	GAMBAT	4111	11KV NOORPUR	3.05	2.84	6.7%
122	Sukkur	Ranipur	GAMBAT	4112	11KV BAHARO	2.49	2.33	6.7%
123	Sukkur	Ranipur	GAMBAT	4113	11KV GAMBAT CITY-II	13.31	7.61	42.8%
124	Sukkur	Ranipur	GAMBAT	4114	11KV G.I.M.S	2.60	2.82	-8.3%
	Sukkur	Ranipur	GAMBAT		SUB-DIVISION TOTAL	71.97	48.69	32.4%
125	Sukkur	Ranipur	SETHARJA	4105	11KV NAGRAJA	8.13	5.79	28.8%
126	Sukkur	Ranipur	SETHARJA	35602	11KV SETHARJA	14.48	7.85	45.7%
127	Sukkur	Ranipur	SETHARJA	35604	11KV AKRI	7.21	4.46	38.1%
128	Sukkur	Ranipur	SETHARJA	87901	11KV THARI MIRWAH	10.10	4.31	57.4%
129	Sukkur	Ranipur	SETHARJA	87902	11KV BOZDAR WADA	7.40	6.01	18.8%
130	Sukkur	Ranipur	SETHARJA	87903	11KV ZAFARABAD	2.97	3.45	-16.2%
131	Sukkur	Ranipur	SETHARJA	87904	11kv NEW AKRI	5.98	4.22	29.5%
	Sukkur	Ranipur	SETHARJA		SUB-DIVISION TOTAL	56.26	36.09	35.9%
132	Sukkur	Ranipur	KOT DIJI	4107	11KV KUMB	0.00	0.09	0.0%
133	Sukkur	Ranipur	KOT DIJI	63301	11 KV KOT DEGI	9.03	5.94	34.2%
134	Sukkur	Ranipur	KOT DIJI	63302	11KV CHUDAHO	4.56	4.18	8.3%
135	Sukkur	Ranipur	KOT DIJI	63303	11KV NEW KUMB	6.70	4.53	32.5%
136	Sukkur	Ranipur	KOT DIJI	63304	11KV UMUL-AL-QUROOM	0.18	0.17	6.3%
137	Sukkur	Ranipur	KOT DIJI	63305	11KV HAMI	3.70	3.21	13.1%
138	Sukkur	Ranipur	KOT DIJI	63306	11KV HUSSAINABAD	12.29	7.68	37.5%
139	Sukkur	Ranipur	KOT DIJI	114101	11KV JHANDA SHAKH	5.47	5.99	-9.6%
140	Sukkur	Ranipur	KOT DIJI	114102	11KV KUMB CITY	7.49	3.08	58.9%
141	Sukkur	Ranipur	KOT DIJI	114103	11KV JISKANI	6.98	4.76	31.9%
	Sukkur	Ranipur	KOT DIJI		SUB-DIVISION TOTAL	56.42	39.65	29.7%
	Sukkur	Ranipur	RANIPUR			256.20	168.84	34.1%
142	Sukkur	Rohri	ROHRI	17801	11KV ALI WAHN	4.16	5.41	-29.9%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
143	Sukkur	Rohri	ROHRI	17803	11KV CENTRAL JAIL	22.62	15.24	32.6%
144	Sukkur	Rohri	ROHRI	17805	11KV ROHRI	18.43	7.46	59.5%
145	Sukkur	Rohri	ROHRI	17806	11KV LOOCO SHED	8.61	9.38	-9.0%
146	Sukkur	Rohri	ROHRI	109001	66KV CEMENT FACTORY	4.59	4.59	0.0%
147	Sukkur	Rohri	ROHRI	17808	11KV INDUSTRIAL	17.69	11.76	33.5%
148	Sukkur	Rohri	ROHRI	17810	11KV HAJNA SHAH	15.41	14.84	3.7%
149	Sukkur	Rohri	ROHRI	17813	11KV NEW INDUSTRIAL	18.40	11.56	37.2%
150	Sukkur	Rohri	ROHRI	17815	11KV SHAHI BAZAR ROHRI	17.03	7.58	55.5%
	Sukkur	Rohri	ROHRI		SUB-DIVISION TOTAL	126.93	87.83	30.8%
151	Sukkur	Rohri	OLD SUKKUR	38001	11KV ROYAL ROAD	16.20	5.68	65.0%
152	Sukkur	Rohri	OLD SUKKUR	38002	11KV QURESHI ROAD	16.45	7.64	53.6%
153	Sukkur	Rohri	OLD SUKKUR	38007	11KV SHALIMAR	10.18	8.81	13.5%
154	Sukkur	Rohri	OLD SUKKUR	38013	11KV GEEA SHAH	18.29	11.58	36.7%
155	Sukkur	Rohri	OLD SUKKUR	38016	11KV MURAD SHAH	11.01	3.88	64.8%
156	Sukkur	Rohri	OLD SUKKUR	38019	11KV JUMANI	5.27	4.60	12.7%
157	Sukkur	Rohri	OLD SUKKUR	38020	11KV URBAN WATER SUPPLY-1	2.83	7.96	-182%
	Sukkur	Rohri	OLD SUKKUR		SUB-DIVISION TOTAL	80.24	50.15	37.5%
158	Sukkur	Rohri	SALEH PAT	17802	11KV ARRORE	3.36	7.36	-119.3%
159	Sukkur	Rohri	SALEH PAT	17804	11KV MARI	3.47	2.31	33.6%
160	Sukkur	Rohri	SALEH PAT	17809	11KV KANDHARA	11.40	5.31	53.4%
161	Sukkur	Rohri	SALEH PAT	17812	11KV BIN QASIM ROHRI	9.21	7.46	19.0%
162	Sukkur	Rohri	SALEH PAT	17814	11KV NEW BIN QASIM	9.25	5.27	43.1%
163	Sukkur	Rohri	SALEH PAT	43504	11KV SALEH PAT	16.36	11.91	27.2%
164	Sukkur	Rohri	SALEH PAT	43506	11KV SORAH GATE	14.23	11.74	17.5%
165	Sukkur	Rohri	SALEH PAT	43507	11KV SANGRAR	11.28	9.39	16.7%
166	Sukkur	Rohri	SALEH PAT	43508	11KV Khabri Bhit	11.22	9.13	18.7%
167	Sukkur	Rohri	SALEH PAT	43509	11KV INDUSTRIAL	11.16	9.36	16.1%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
168	Sukkur	Rohri	SALEH PAT	43510	11KV BARGAH	4.45	0.84	81.2%
	Sukkur	Rohri	SALEH PAT		SUB-DIVISION TOTAL	105.40	80.07	24.0%
169	Sukkur	Rohri	PANO AKIL	15501	11KV CITY	16.74	7.29	56.4%
170	Sukkur	Rohri	PANO AKIL	15502	11KV HUSSAIN KALWAR	1.32	3.13	-137%
171	Sukkur	Rohri	PANO AKIL	15503	11KV HALJI	5.37	6.03	-12.2%
172	Sukkur	Rohri	PANO AKIL	15504	11KV NARAJA	1.09	2.85	-160%
173	Sukkur	Rohri	PANO AKIL	15505	11KV HINGORO	5.68	6.04	-6.3%
174	Sukkur	Rohri	PANO AKIL	15506	11KV CANTT-1	9.76	9.98	-2.2%
175	Sukkur	Rohri	PANO AKIL	15507	11KV CANTT-2	14.76	14.82	-0.4%
176	Sukkur	Rohri	PANO AKIL	15508	11KV SAMO CHACHAR	2.01	0.90	55.3%
177	Sukkur	Rohri	PANO AKIL	15511	11KV SALHANI	15.20	7.50	50.7%
178	Sukkur	Rohri	PANO AKIL	15512	11KV KOT BULLO	11.59	4.88	57.9%
179	Sukkur	Rohri	PANO AKIL	15513	11KV STAION ROAD	11.35	2.78	75.5%
180	Sukkur	Rohri	PANO AKIL	15514	MULA ALI	3.22	6.29	-95.1%
181	Sukkur	Rohri	PANO AKIL	15515	11KV CADET COLLEGE	0.31	0.30	4.3%
182	Sukkur	Rohri	PANO AKIL	15516	11KV BAEJI CHOWK	13.52	7.15	47.1%
183	Sukkur	Rohri	PANO AKIL	15517	11KV GAREEB ABAD	10.26	5.22	49.1%
184	Sukkur	Rohri	PANO AKIL	15518	11KV SHAHI BAZAR	10.95	1.94	82.3%
185	Sukkur	Rohri	PANO AKIL	15519	11KV INDUSTRIAL	1.87	0.00	100.0%
	Sukkur	Rohri	PANO AKIL		SUB-DIVISION TOTAL	135.02	87.10	35.5%
	Sukkur	Rohri	ROHRI			447.60	305.15	31.8%
186	Sukkur	M. Mathelo	MIRPUR MATHELO	3703	11KV PAK SAUDI	0.00	0.00	100.0%
187	Sukkur	M. Mathelo	MIRPUR MATHELO	12401	11KV CITY	16.42	10.11	38.4%
188	Sukkur	M. Mathelo	MIRPUR MATHELO	12402	11KV YARO LUND	4.02	5.26	-30.8%
189	Sukkur	M. Mathelo	MIRPUR MATHELO	12403	11KV DAD LAGHARI	8.74	6.90	21.0%
190	Sukkur	M. Mathelo	MIRPUR MATHELO	12404	11KV JAHANPUR	1.77	2.50	-41.5%
191	Sukkur	M. Mathelo	MIRPUR MATHELO	12406	11KV NAUKOT	11.37	4.37	61.5%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
192	Sukkur	M. Mathelo	MIRPUR MATHELO	12407	11KV JARWAR	14.56	8.36	42.6%
193	Sukkur	M. Mathelo	MIRPUR MATHELO	12409	11KV OLD MARKET	14.41	6.92	52.0%
194	Sukkur	M. Mathelo	MIRPUR MATHELO	12410	11KV CADET COLLEGE	0.55	0.47	13.9%
	Sukkur	M. Mathelo	MIRPUR MATHELO		SUB-DIVISION TOTAL	71.84	44.90	37.5%
195	Sukkur	M. Mathelo	DHARKI	3701	11KV BHARCHUDI	13.99	7.47	46.6%
196	Sukkur	M. Mathelo	DHARKI	3702	11KV SHAHI BAZAAR	14.59	9.15	37.3%
197	Sukkur	M. Mathelo	DHARKI	3704	11KV INDUSTRIAL	10.48	7.60	27.5%
198	Sukkur	M. Mathelo	DHARKI	3705	11KV KHENJO	3.89	7.37	-89.3%
199	Sukkur	M. Mathelo	DHARKI	3706	11KV HAFIZABAD	15.75	11.52	26.9%
200	Sukkur	M. Mathelo	DHARKI	3707	11KV NEW INDUSTRIAL	9.90	7.55	23.8%
	Sukkur	M. Mathelo	DHARKI		SUB-DIVISION TOTAL	68.61	50.66	26.2%
201	Sukkur	M. Mathelo	UBARO	4801	11KV GUDDU LEFT	3.51	2.55	27.5%
202	Sukkur	M. Mathelo	UBARO	4802	11KV MACHKA	6.11	5.01	18.0%
203	Sukkur	M. Mathelo	UBARO	4803	11KV KHAMBRA	7.04	4.72	32.9%
204	Sukkur	M. Mathelo	UBARO	4804	11KV DAW-WALA	7.77	6.23	19.8%
205	Sukkur	M. Mathelo	UBARO	4805	11KV SUGAR MILL	0.15	0.00	100.0%
206	Sukkur	M. Mathelo	UBARO	21701	11KV KAMU SHAHEED	11.39	7.92	30.5%
207	Sukkur	M. Mathelo	UBARO	21702	11KV RONUTI	4.05	3.11	23.2%
208	Sukkur	M. Mathelo	UBARO	21703	11KV UBARO	17.87	9.94	44.4%
209	Sukkur	M. Mathelo	UBARO	21704	11KV RATI	4.75	3.82	19.7%
210	Sukkur	M. Mathelo	UBARO	21706	11KV DILL WARRO	1.20	1.25	-4.2%
211	Sukkur	M. Mathelo	UBARO	21707	11KV DAHARKI SUGAR MILL	0.91	0.91	0.7%
	Sukkur	M. Mathelo	UBARO		SUB-DIVISION TOTAL	64.76	45.54	29.7%
	Sukkur	M. Mathelo	MIRPUR MATHELO			205.21	141.10	31.2%
	Sukkur		SUKKUR			1769.8	1218.5	31.2%
212	Larkana	Qamber	SHAH DAD KOT	36701	11KV BEHRAM	1.05	1.53	-46.0%
213	Larkana	Qamber	SHAH DAD KOT	36702	11KV CITY	15.39	13.29	13.7%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
214	Larkana	Qamber	SHAHDAK KOT	36703	11KV G.KHARIO	4.55	0.72	84.1%
215	Larkana	Qamber	SHAHDAK KOT	36705	11KV CHANDIA	12.21	4.36	64.3%
216	Larkana	Qamber	SHAHDAK KOT	36706	11KV CITY-II	15.95	10.43	34.6%
217	Larkana	Qamber	SHAHDAK KOT	36707	11KV QUBO SAEED KHAN	4.69	3.58	23.7%
218	Larkana	Qamber	SHAHDAK KOT	36708	11KV CITY-III	11.17	10.67	4.5%
219	Larkana	Qamber	SHAHDAK KOT	36709	11KV ———	10.36	1.13	89.1%
	Larkana	Qamber	SHAHDAK KOT		SUB-DIVISION TOTAL	75.37	45.71	39.4%
220	Larkana	Qamber	KAMBER	30001	11KV CHAJRA	2.77	4.76	-71.9%
221	Larkana	Qamber	KAMBER	30002	11KV CITY FEEDER	19.14	10.57	44.8%
222	Larkana	Qamber	KAMBER	30003	11KV TUBE WELL	1.52	1.79	-18.0%
223	Larkana	Qamber	KAMBER	30004	11KV AABRIC	3.66	3.34	8.8%
224	Larkana	Qamber	KAMBER	30005	11KV CITY-II	15.04	7.48	50.3%
225	Larkana	Qamber	KAMBER	30008	11KV CITY-3	17.95	5.81	67.6%
226	Larkana	Qamber	KAMBER	30009	11KV MIRZA KHAN	2.71	2.65	2.2%
	Larkana	Qamber	KAMBER		SUB-DIVISION TOTAL	62.79	36.40	42.0%
227	Larkana	Qamber	MIRO KHAN	11801	11KV MIRO KHAN	3.19	3.23	-1.2%
228	Larkana	Qamber	MIRO KHAN	11817	11KV COLONY	0.98	0.46	52.8%
229	Larkana	Qamber	MIRO KHAN	74701	11KV CITY	9.31	5.93	36.3%
230	Larkana	Qamber	MIRO KHAN	74702	11KV LASHARI	4.73	2.24	52.7%
231	Larkana	Qamber	MIRO KHAN	74703	11KV SUJAWAL	4.19	2.48	40.8%
232	Larkana	Qamber	MIRO KHAN	74704	11KV RTD PUMPING STATION	0.06	0.03	47.9%
	Larkana	Qamber	WARAH		SUB-DIVISION TOTAL	22.47	14.38	36.0%
233	Larkana	Qamber	WARAH	40001	11KV NEW WARAH	13.65	7.92	42.0%
234	Larkana	Qamber	WARAH	40002	11KV NASEERABAD CITY	8.17	4.32	47.1%
235	Larkana	Qamber	WARAH	40004	11KV PECHUHA	14.75	7.75	47.5%
236	Larkana	Qamber	WARAH	40006	11KV NAJAM	1.94	1.43	26.3%
	Larkana	Qamber	WARAH		SUB-DIVISION TOTAL	38.51	21.42	44.4%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
	Larkana	Qamber	KAMBER			199.14	117.91	40.8%
237	Larkana	Larkana City	JINNAH BAGH	31501	11KV STATION ROAD	11.81	7.57	35.9%
238	Larkana	Larkana City	JINNAH BAGH	31502	11KV BAKRANI	0.00	8.61	0.0%
239	Larkana	Larkana City	JINNAH BAGH	31503	11KV CITY-2	13.69	7.39	46.0%
240	Larkana	Larkana City	JINNAH BAGH	31507	11KV TUBE WELL-2	0.00	3.29	0.0%
241	Larkana	Larkana City	JINNAH BAGH	31509	11KV JINNAH BAGH	10.26	3.28	68.0%
242	Larkana	Larkana City	JINNAH BAGH	31513	11KV ALLAHABAD	5.37	3.27	39.0%
243	Larkana	Larkana City	JINNAH BAGH	104701	11KV ATTA TURK	16.64	5.61	66.3%
244	Larkana	Larkana City	JINNAH BAGH	104702	11KV NEW BAKRANI	0.16	1.63	-940%
245	Larkana	Larkana City	JINNAH BAGH	104703	11KV TUBEWELL	3.97	1.73	56.5%
246	Larkana	Larkana City	JINNAH BAGH	104705	11KV NEW ALLAH ABAD	13.32	6.04	54.7%
247	Larkana	Larkana City	JINNAH BAGH	104710	11KV EXPRESS	9.64	3.70	61.6%
	Larkana	Larkana City	JINNAH BAGH		SUB-DIVISION TOTAL	84.86	52.30	38.4%
248	Larkana	Larkana City	EMPIRE ROAD	11803	11KV TUBE WELL-4	3.25	8.41	-158%
249	Larkana	Larkana City	EMPIRE ROAD	11811	11KV BAHAR PUR	16.35	16.68	-2.0%
250	Larkana	Larkana City	EMPIRE ROAD	11814	11KV NEW MURAD WAHAN	18.27	7.20	60.6%
251	Larkana	Larkana City	EMPIRE ROAD	11815	11KV EMPIRE ROAD	6.45	1.85	71.3%
252	Larkana	Larkana City	EMPIRE ROAD	31506	22KV TUBE WELL-1	4.69	6.77	-44.5%
253	Larkana	Larkana City	EMPIRE ROAD	31512	11KV CITY-3	10.04	3.20	68.1%
254	Larkana	Larkana City	EMPIRE ROAD	104704	11KV MURAD WAHAN	19.68	8.13	58.7%
255	Larkana	Larkana City	EMPIRE ROAD	114601	11KV RADIO PAKISTAN	0.39	0.39	-0.9%
256	Larkana	Larkana City	EMPIRE ROAD	114602	11KV GEELANI MADRSAH	13.79	4.60	66.7%
257	Larkana	Larkana City	EMPIRE ROAD	114603	11KV REESHAM GALI	12.31	6.43	47.8%
	Larkana	Larkana City	EMPIRE ROAD		SUB-DIVISION TOTAL	105.21	63.66	39.5%
258	Larkana	Larkana City	CHANDKA	11818	11KV CITY	0.00	0.54	0.0%
259	Larkana	Larkana City	CHANDKA	11821	11KV S.M.B.B UNIVERSITY	13.09	10.75	17.9%
260	Larkana	Larkana City	CHANDKA	11823	11KV NAZAR	10.60	8.44	20.4%

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FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
261	Larkana	Larkana City	CHANDKA	31508	11KV CITY-1	17.75	12.18	31.4%
262	Larkana	Larkana City	CHANDKA	31510	11KV AL-MURTAZA	15.63	6.58	57.9%
263	Larkana	Larkana City	CHANDKA	104709	11KV V.I.P	6.22	2.39	61.6%
264	Larkana	Larkana City	CHANDKA	104711	11KV NAZAR	15.08	4.60	69.5%
	Larkana	Larkana City	CHANDKA		SUB-DIVISION TOTAL	78.37	45.48	42.0%
265	Larkana	Larkana City	SHAIKH ZAID	11802	11KV SHEIKH ZAID	14.40	7.20	50.0%
266	Larkana	Larkana City	SHAIKH ZAID	11807	11KV WALEED	2.60	7.29	-180%
267	Larkana	Larkana City	SHAIKH ZAID	11810	11KV OLD NAUDERO	6.62	4.10	38.0%
268	Larkana	Larkana City	SHAIKH ZAID	11813	11KV INDUSTRIAL	15.72	11.78	25.0%
269	Larkana	Larkana City	SHAIKH ZAID	11820	11KV DHAMRAH	2.37	1.63	31.2%
270	Larkana	Larkana City	SHAIKH ZAID	11822	11KV SACHAL	19.08	10.76	43.6%
271	Larkana	Larkana City	SHAIKH ZAID	31511	11KV A.T.M	4.26	13.22	-211%
272	Larkana	Larkana City	SHAIKH ZAID	31514		13.39	1.78	86.7%
273	Larkana	Larkana City	SHAIKH ZAID	31515		10.93	4.55	58.4%
	Larkana	Larkana City	SHAIKH ZAID		SUB-DIVISION TOTAL	89.37	62.39	30.2%
	Larkana	Larkana City	LARKANA CITY			357.81	223.83	37.4%
274	Larkana	Shikarpur	SHIKARPUR-I	19803	11KV CITY-1	12.63	7.77	38.5%
275	Larkana	Shikarpur	SHIKARPUR-I	19816	11KV INDUSTRIAL	10.27	5.61	45.4%
276	Larkana	Shikarpur	SHIKARPUR-I	19818	11KV SHAHEED ALLAH BUX	14.17	4.84	65.8%
277	Larkana	Shikarpur	SHIKARPUR-I	19819	11KV SHAHI BAZAR	4.60	1.19	74.2%
278	Larkana	Shikarpur	SHIKARPUR-I	19820	11KV HATHI DAR	11.59	4.81	58.5%
279	Larkana	Shikarpur	SHIKARPUR-I	28101	11KV SULTAN KOT	3.88	3.74	3.7%
280	Larkana	Shikarpur	SHIKARPUR-I	28102	11KV VAKRO	8.10	11.26	-39.0%
281	Larkana	Shikarpur	SHIKARPUR-I	28103	11KV NEW SULTANKOT	6.24	3.81	38.9%
282	Larkana	Shikarpur	SHIKARPUR-I	28104	11KV MIAN JO GOTH	11.48	7.35	36.0%
	Larkana	Shikarpur	SHIKARPUR-I		SUB-DIVISION TOTAL	84.81	51.40	39.4%
283	Larkana	Shikarpur	SHIKARPUR-II	19802	11KV CITY-II	16.61	7.30	56.1%

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FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
284	Larkana	Shikarpur	SHIKARPUR-II	19804	11KV CITY-III	16.84	9.11	45.9%
285	Larkana	Shikarpur	SHIKARPUR-II	19808	11KV TUBE WELL-2	10.90	1.75	83.9%
286	Larkana	Shikarpur	SHIKARPUR-II	19810	11KV GARHI YASEEN	15.56	11.13	28.5%
287	Larkana	Shikarpur	SHIKARPUR-II	19815	11KV CITY-4	17.96	6.74	62.5%
288	Larkana	Shikarpur	SHIKARPUR-II	19817	11KV SHAHI BAGH	15.29	1.63	89.3%
289	Larkana	Shikarpur	SHIKARPUR-II	19821	11KV SADDAR	5.28	0.00	100.0%
290	Larkana	Shikarpur	SHIKARPUR-II	19822	11KV LAKHI DAR	4.74	3.54	25.3%
291	Larkana	Shikarpur	SHIKARPUR-II	82702	11KV TV BOOSTER	1.25	0.19	84.7%
292	Larkana	Shikarpur	SHIKARPUR-II	82707	11KV ALIF SHAH SHAHEED	0.15	8.50	-5703%
	Larkana	Shikarpur	SHIKARPUR-II		SUB-DIVISION TOTAL	104.58	49.90	52.3%
293	Larkana	Shikarpur	LAKHI	19806	11KV LAKHI	8.36	8.35	0.1%
294	Larkana	Shikarpur	LAKHI	19808	11KV TUBE WELL-2	0.00	0.53	0.0%
295	Larkana	Shikarpur	LAKHI	19813	11KV WAZIRABAD	16.92	9.60	43.3%
296	Larkana	Shikarpur	LAKHI	20409	11KV BAGERJI	10.98	4.09	62.7%
297	Larkana	Shikarpur	LAKHI	20412	11KV BAGARJI-II	6.98	6.19	11.4%
298	Larkana	Shikarpur	LAKHI	113003	11KV NEW CHAK	7.56	1.86	75.3%
	Larkana	Shikarpur	LAKHI		SUB-DIVISION TOTAL	50.80	30.63	39.7%
299	Larkana	Shikarpur	KHANPUR	19801	11KV CHAK	2.36	2.07	12.0%
300	Larkana	Shikarpur	KHANPUR	19805	11KV KHANPUR	13.05	4.76	63.5%
301	Larkana	Shikarpur	KHANPUR	19814	11KV AZAD	3.66	2.83	22.7%
302	Larkana	Shikarpur	KHANPUR	55705	11KV PARKO	5.05	2.80	44.5%
303	Larkana	Shikarpur	KHANPUR	82701	11KV LODRA	3.18	3.73	-17.1%
304	Larkana	Shikarpur	KHANPUR	89801	132KV EXPRESS PARCO	14.91	14.91	0.0%
305	Larkana	Shikarpur	KHANPUR	113001	11KV MEHMOOD-A-BAGH	1.46	0.77	47.6%
306	Larkana	Shikarpur	KHANPUR	113002	11KV RUSTAM	3.50	1.85	47.1%
	Larkana	Shikarpur	KHANPUR		SUB-DIVISION TOTAL	47.16	33.81	28.3%
307	Larkana	Shikarpur	GARIYASEEN	106401	11KV GARHI YASEEN	15.63	8.22	47.4%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
308	Larkana	Shikarpur	GARIYASEEN	106402	11KV SON WAH	3.83	4.76	-24.3%
309	Larkana	Shikarpur	GARIYASEEN	106403	11KV GOLO DARO	7.39	2.83	61.6%
310	Larkana	Shikarpur	GARIYASEEN	106404	11KV AMROT SHARIF	4.95	5.34	-8.0%
311	Larkana	Shikarpur	GARIYASEEN	106405	11KV CITY-2	2.69	0.00	100.0%
312	Larkana	Shikarpur	GARIYASEEN	112503	11KV ———	0.48	0.51	-4.3%
	Larkana	Shikarpur	GARIYASEEN		SUB-DIVISION TOTAL	34.97	21.66	38.1%
	Larkana	Shikarpur	SHIKARPUR			322.32	187.40	41.9%
313	Larkana	Jacobabad	JACOBABAD-I	29102	11KV CITY-1	15.39	14.43	6.3%
314	Larkana	Jacobabad	JACOBABAD-I	29104	11KV CITY-3	14.08	12.26	12.9%
315	Larkana	Jacobabad	JACOBABAD-I	29107	11KV HOSPITAL FEEDER	14.48	8.90	38.5%
316	Larkana	Jacobabad	JACOBABAD-I	29111	11KV EXPRESS	12.08	9.33	22.7%
317	Larkana	Jacobabad	JACOBABAD-I	29115	11 KV CITY-6	13.00	3.25	75.0%
318	Larkana	Jacobabad	JACOBABAD-I	29116	11KV CITY-7/SHAH LATIF	7.52	2.10	72.0%
319	Larkana	Jacobabad	JACOBABAD-I	29117	11KV INDUS	11.45	1.12	90.2%
320	Larkana	Jacobabad	JACOBABAD-I	112401	11KV ABAD	5.78	7.67	-32.8%
321	Larkana	Jacobabad	JACOBABAD-I	112402	11KV CITY-4	11.01	10.92	0.8%
	Larkana	Jacobabad	JACOBABAD-I		SUB-DIVISION TOTAL	105.06	70.00	33.4%
322	Larkana	Jacobabad	JACOBABAD-II	29103	11KV CITY-2	16.77	6.20	63.0%
323	Larkana	Jacobabad	JACOBABAD-II	29105	11KV M.DAD	1.38	5.15	-273%
324	Larkana	Jacobabad	JACOBABAD-II	29106	11KV M.PUR	6.41	3.99	37.7%
325	Larkana	Jacobabad	JACOBABAD-II	29108	11KV P.A.F	0.00	0.00	0.0%
326	Larkana	Jacobabad	JACOBABAD-II	29109	11KV PIR BUKHARI	10.03	5.39	46.2%
327	Larkana	Jacobabad	JACOBABAD-II	29112	11KV SHANBAZ	13.22	10.43	21.1%
328	Larkana	Jacobabad	JACOBABAD-II	29114	11KV WATER SUPPLY	2.52	1.11	56.0%
329	Larkana	Jacobabad	JACOBABAD-II	29118	11KV CITY-8	6.03	1.14	81.1%
330	Larkana	Jacobabad	JACOBABAD-II	45501	11KV CITY FEEDER	12.89	7.03	45.5%
331	Larkana	Jacobabad	JACOBABAD-II	45502	11KV DODA PUR	11.04	11.58	-4.9%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
332	Larkana	Jacobabad	JACOBABAD-II	112403	11KV MADAD PUR	4.19	3.00	28.4%
	Larkana	Jacobabad	JACOBABAD-II		SUB-DIVISION TOTAL	84.47	55.04	34.8%
333	Larkana	Jacobabad	THULL	21501	11KV CITY	12.03	8.86	26.3%
334	Larkana	Jacobabad	THULL	21502	11KV RURAL	2.06	8.14	-295%
335	Larkana	Jacobabad	THULL	21503	11KV ALI SHAH	1.82	3.16	-73.1%
336	Larkana	Jacobabad	THULL	21504	11KV CITY-II THUL	14.50	4.42	69.5%
337	Larkana	Jacobabad	THULL	21505	11KV MIRPUR	4.39	7.04	-60.2%
338	Larkana	Jacobabad	THULL	21506	11KV TOJ	2.13	1.25	41.3%
339	Larkana	Jacobabad	THULL	21507	11KV UDI	0.89	1.24	-39.9%
340	Larkana	Jacobabad	THULL	21508	11KV ———	11.42	3.29	71.2%
341	Larkana	Jacobabad	THULL	21509	11KV CITY-4	7.41	0.42	94.3%
	Larkana	Jacobabad	THULL		SUB-DIVISION TOTAL	56.65	37.87	33.2%
	Larkana	Jacobabad	JACOBABAD			246.19	162.91	33.8%
342	Larkana	Kandh Kot	KANDHKOT-I	9702	11KV CITY NO.1	17.64	7.89	55.3%
343	Larkana	Kandh Kot	KANDHKOT-I	9703	11KV CITY NO.2	17.03	8.60	49.5%
344	Larkana	Kandh Kot	KANDHKOT-I	9708	11KV CITY-III	6.37	5.50	13.8%
345	Larkana	Kandh Kot	KANDHKOT-I	9709	11KV CITY-4	14.01	4.19	70.1%
346	Larkana	Kandh Kot	KANDHKOT-I	9710	11KV INDUSTRIAL	14.67	11.12	24.2%
	Larkana	Kandh Kot	KANDHKOT-I		SUB-DIVISION TOTAL	69.72	37.30	46.5%
347	Larkana	Kandh Kot	KANDHKOT-II	9701	11KV B/PUR	1.87	2.92	-55.8%
348	Larkana	Kandh Kot	KANDHKOT-II	9705	11KV RASALDER	0.97	4.79	-392%
349	Larkana	Kandh Kot	KANDHKOT-II	9706	11KV TONGWANI	4.92	4.85	1.5%
350	Larkana	Kandh Kot	KANDHKOT-II	9707	11KV DARI	7.69	10.67	-38.6%
351	Larkana	Kandh Kot	KANDHKOT-II	55701	11KV CITY	3.10	1.11	64.2%
352	Larkana	Kandh Kot	KANDHKOT-II	55702	11KV G.PUR	4.52	1.41	68.8%
353	Larkana	Kandh Kot	KANDHKOT-II	55706	11KV KARAMPUR	11.74	2.42	79.4%
354	Larkana	Kandh Kot	KANDHKOT-II	55708	11KV NASARULLAH KHAN	0.49	0.09	81.0%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
355	Larkana	Kandh Kot	KANDHKOT-II	55709	11KV GHOSPUR CITY	12.35	2.57	79.2%
356	Larkana	Kandh Kot	KANDHKOT-II	110501	11KV ZOR GARH	1.38	0.70	49.2%
357	Larkana	Kandh Kot	KANDHKOT-II	110502	11KV BADANI CITY	5.38	1.22	77.3%
	Larkana	Kandh Kot	KANDHKOT-II		SUB-DIVISION TOTAL	54.42	35.37	35.0%
358	Larkana	Kandh Kot	KASHMORE	45701	11KV KASHMORE CITY	18.28	6.22	66.0%
359	Larkana	Kandh Kot	KASHMORE	45702	11KV GTPS COLONY	20.08	9.27	53.9%
360	Larkana	Kandh Kot	KASHMORE	45703	11KV KHOSO	3.54	3.00	15.3%
361	Larkana	Kandh Kot	KASHMORE	45704	11KV ARMY	3.53	5.36	-51.9%
362	Larkana	Kandh Kot	KASHMORE	45705	11KV CITY-2 KASHMOOR	10.34	6.06	41.4%
363	Larkana	Kandh Kot	KASHMORE	45706	11KV GUDDU	11.66	2.07	82.2%
364	Larkana	Kandh Kot	KASHMORE	45707	11KV INDUSTRIAL	15.20	5.50	63.8%
365	Larkana	Kandh Kot	KASHMORE	73201	11KV GUDDU POWER HOUSE	4.81	14.89	-209%
366	Larkana	Kandh Kot	KASHMORE	73202	11KV COLONY-I	4.29	15.24	-255%
367	Larkana	Kandh Kot	KASHMORE	73203	11KV COLONY-II	4.55	13.84	-204%
368	Larkana	Kandh Kot	KASHMORE	73204	11KV GUDDU BARRAGE	0.59	0.86	-46.1%
369	Larkana	Kandh Kot	KASHMORE	73205	11KV PPL FEEDER	1.67	2.06	-23.4%
370	Larkana	Kandh Kot	KASHMORE	110503	11 KV AZEEM	2.33	0.48	79.5%
371	Larkana	Kandh Kot	KASHMORE	110504	11 KV BUXAPUR CITY	8.02	0.93	88.5%
	Larkana	Kandh Kot	KASHMORE		SUB-DIVISION TOTAL	108.88	85.76	21.2%
	Larkana	Kandh Kot	KANDHKOT			233.03	158.43	32.0%
372	Larkana	Larkana Rural	NASEERABAD	82001	11KV NASEERABAD	18.49	13.01	29.6%
373	Larkana	Larkana Rural	NASEERABAD	82002	11KV BADAH	0.02	0.23	-1270%
374	Larkana	Larkana Rural	NASEERABAD	82003	11KV DERA	3.31	2.16	34.7%
375	Larkana	Larkana Rural	NASEERABAD	82004	11KV NEW ATM	0.16	0.09	44.0%
376	Larkana	Larkana Rural	NASEERABAD	82005	11KV KANDHRA	1.21	0.13	89.1%
377	Larkana	Larkana Rural	NASEERABAD	82006	11KV BADEH CITY	13.89	7.55	45.7%
	Larkana	Larkana Rural	NASEERABAD		SUB-DIVISION TOTAL	37.08	23.18	37.5%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
378	Larkana	Larkana Rural	RATO DERO	17201	11KV CITY	8.30	6.90	16.9%
379	Larkana	Larkana Rural	RATO DERO	17202	11KV MADIRI	1.23	1.78	-44.1%
380	Larkana	Larkana Rural	RATO DERO	17203	11KV NAUDERO	4.91	2.77	43.5%
381	Larkana	Larkana Rural	RATO DERO	17204	11KV TUBE WELL-1	2.34	3.16	-34.8%
382	Larkana	Larkana Rural	RATO DERO	17205	11KV TUBE WELL-2	1.43	2.03	-42.0%
383	Larkana	Larkana Rural	RATO DERO	17206	11KV TUBE WELL-3	2.09	2.78	-33.0%
384	Larkana	Larkana Rural	RATO DERO	17207	11KV NABI SHAH WAGAN	1.42	2.16	-52.3%
385	Larkana	Larkana Rural	RATO DERO	17208	11KV CITY-II	8.03	6.54	18.6%
386	Larkana	Larkana Rural	RATO DERO	17209	11KV BUNGULDERO	5.21	3.13	39.9%
387	Larkana	Larkana Rural	RATO DERO	17210	11KV MADEJI-2	7.76	3.45	55.5%
388	Larkana	Larkana Rural	RATO DERO	17211	11KV CITY-3	13.33	5.13	61.5%
389	Larkana	Larkana Rural	RATO DERO	17212	11KV CITY-4	9.34	4.09	56.2%
390	Larkana	Larkana Rural	RATO DERO	112501	11KV MADEJI CITY	10.17	4.66	54.2%
391	Larkana	Larkana Rural	RATO DERO	112502	11KV TARAI	5.86	3.52	40.0%
	Larkana	Larkana Rural	RATO DERO		SUB-DIVISION TOTAL	81.42	52.10	36.0%
392	Larkana	Larkana Rural	MOEN-JO-DARO	26801	11KV DOKRI	10.87	8.10	25.5%
393	Larkana	Larkana Rural	MOEN-JO-DARO	26802	11KV COLONY	6.42	6.42	-0.1%
394	Larkana	Larkana Rural	MOEN-JO-DARO	26803	11KV BAKRANI	4.69	2.75	41.4%
395	Larkana	Larkana Rural	MOEN-JO-DARO	26804	11KV CADET COLLEGE	1.02	0.94	8.1%
396	Larkana	Larkana Rural	MOEN-JO-DARO	26805	11KV GARELO	2.78	3.34	-19.9%
397	Larkana	Larkana Rural	MOEN-JO-DARO	26806	11KV GUDD	3.02	0.57	81.0%
398	Larkana	Larkana Rural	MOEN-JO-DARO	26807	11KV AIR PORT DOKRI	0.15	0.14	8.6%
399	Larkana	Larkana Rural	MOEN-JO-DARO	26808	11KV S.M.B.B.M.U	0.22	0.26	-16.8%
400	Larkana	Larkana Rural	MOEN-JO-DARO	104706	11KV FARID ABAD	3.02	0.48	84.1%
401	Larkana	Larkana Rural	MOEN-JO-DARO	104708	11KV ALI ABAD	4.96	1.81	63.4%
	Larkana	Larkana Rural	MOEN-JO-DARO		SUB-DIVISION TOTAL	37.16	24.81	33.2%
402	Larkana	Larkana Rural	NAU DERO	74201	11KV NAUDERO	11.81	4.75	59.8%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
403	Larkana	Larkana Rural	NAU DERO	74202	11KV GARHI KHUDA	5.64	4.64	17.7%
404	Larkana	Larkana Rural	NAU DERO	74203	11KV IZAT-JI-WANDH	2.97	3.47	-16.8%
405	Larkana	Larkana Rural	NAU DERO	74204	11KV SHEED BANZIR BHUTTO	3.94	0.90	77.1%
406	Larkana	Larkana Rural	NAU DERO	74205	11KV CITY-2	12.16	8.20	32.5%
407	Larkana	Larkana Rural	NAU DERO	105201	11KV CITY-3	5.51	1.70	69.2%
408	Larkana	Larkana Rural	NAU DERO	105203	11KV NAUDERO	0.32	0.29	10.7%
409	Larkana	Larkana Rural	NAU DERO	105204	11KV CITY-4	4.38	0.75	83.0%
	Larkana	Larkana Rural	NAU DERO		SUB-DIVISION TOTAL	46.73	24.70	47.2%
	Larkana	Larkana Rural	LARKANA(RURAL)			202.39	124.79	38.3%
	Larkana		LARKANA			1560.87	975.27	37.5%
410	Dadu	Dadu	DADU-I	40802	11KV DADU-2	13.80	7.85	43.1%
411	Dadu	Dadu	DADU-I	40806	11KV TALTI	3.89	9.30	-139%
412	Dadu	Dadu	DADU-I	40812	11KV DADU-CITY-3	16.87	8.25	51.1%
413	Dadu	Dadu	DADU-I	40815	11KV City-4	15.82	6.19	60.8%
414	Dadu	Dadu	DADU-I	40816	11KV GARIBABAD CITY	19.37	8.62	55.5%
415	Dadu	Dadu	DADU-I	40817	11KV USTAD BUKHARI	9.28	5.95	35.9%
	Dadu	Dadu	DADU-I		SUB-DIVISION TOTAL	79.04	46.18	41.6%
416	Dadu	Dadu	DADU-II	40801	11KV DADU-1	20.70	7.28	64.9%
417	Dadu	Dadu	DADU-II	40803	11KV PHULJI	7.32	6.69	8.5%
418	Dadu	Dadu	DADU-II	40809	11KV SUI GAS	10.57	6.30	40.4%
419	Dadu	Dadu	DADU-II	40813	11KV SHAHEED MAKHDOOM BILAWAL	2.75	6.03	-120%
420	Dadu	Dadu	DADU-II	40814	11KV EXPRESS	23.66	14.21	40.0%
421	Dadu	Dadu	DADU-II	40818	11KV DISTRICT JAIL	0.36	0.39	-10.5%
422	Dadu	Dadu	DADU-II	40819	11KV MANZOR SAKHIRANI	5.08	3.56	29.9%
423	Dadu	Dadu	DADU-II	40822	11KV MANZOR SAKHIRANI	0.19	0.12	37.6%
	Dadu	Dadu	DADU-II		SUB-DIVISION TOTAL	70.61	44.85	36.5%
424	Dadu	Dadu	JOHIEE	55403	11KV HAJI KHAN	4.47	5.78	-29.3%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
425	Dadu	Dadu	JOHIEE	55404	11KV CHAIN	11.82	8.20	30.6%
426	Dadu	Dadu	JOHIEE	55407	11KV KAMAL KHAN	5.03	5.79	-15.0%
427	Dadu	Dadu	JOHIEE	55410	11KV DRIGH BALA	9.80	3.56	63.7%
428	Dadu	Dadu	JOHIEE	98001	11KV WAHIPANDI	4.28	6.26	-46.3%
429	Dadu	Dadu	JOHIEE	98002	11KV GAJI SHAH	15.78	8.78	44.3%
430	Dadu	Dadu	JOHIEE	98003	11KV NEW WAHI PANDI	12.41	3.65	70.6%
431	Dadu	Dadu	JOHIEE	98004	11KV GAJI SHAH-2	0.82	1.95	-138%
	Dadu	Dadu	JOHIEE		SUB-DIVISION TOTAL	64.41	43.97	31.7%
432	Dadu	Dadu	BHAN SAEED ABAD	40805	11KV KHUDABAD (SEHWAN)	5.57	13.66	-145%
433	Dadu	Dadu	BHAN SAEED ABAD	40820	11KV PUMPING STATION	0.59	0.49	15.8%
434	Dadu	Dadu	BHAN SAEED ABAD	40821	11KV YAR MOHD KALHORO	6.11	3.80	37.9%
435	Dadu	Dadu	BHAN SAEED ABAD	90501	11KV BHAN CITY	12.91	7.01	45.7%
436	Dadu	Dadu	BHAN SAEED ABAD	90503	11KV BHAN-II	10.96	5.07	53.7%
437	Dadu	Dadu	BHAN SAEED ABAD	90504	11KV NEW TALTI	6.96	7.05	-1.3%
438	Dadu	Dadu	BHAN SAEED ABAD	90505	11KV SAKHI SULEMAN SHAH	8.32	2.00	75.9%
	Dadu	Dadu	BHAN SAEED ABAD		SUB-DIVISION TOTAL	51.42	39.09	24.0%
	Dadu	Dadu				265.48	174.09	34.4%
439	Dadu	Mehar	MEHAR	60701	11KV MEHAR OLD	15.48	7.31	52.8%
440	Dadu	Mehar	MEHAR	60702	11KV PARI ABAD	4.27	3.68	13.8%
441	Dadu	Mehar	MEHAR	60703	11KV BETTO	5.68	3.72	34.4%
442	Dadu	Mehar	MEHAR	60704	11KV TUBE WELL	2.06	2.24	-8.5%
443	Dadu	Mehar	MEHAR	60705	11KV VIP BETTO	6.15	1.54	74.9%
444	Dadu	Mehar	MEHAR	60706	11KV CITY-II	15.35	4.33	71.8%
445	Dadu	Mehar	MEHAR	60707	11KV ALI MURDAN	1.60	2.14	-33.7%
446	Dadu	Mehar	MEHAR	60708	11KV CITY-3	12.34	5.25	57.5%
447	Dadu	Mehar	MEHAR	60709	11KV INDUSTRIAL	8.38	7.79	7.1%
448	Dadu	Mehar	MEHAR	92601	11KV FAREEDABAD CITY	2.89	1.50	47.9%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
449	Dadu	Mehar	MEHAR	92603	11KV KANJO GOTH	2.70	3.36	-24.5%
	Dadu	Mehar	MEHAR		SUB-DIVISION TOTAL	76.90	42.87	44.3%
450	Dadu	Mehar	KHAIRPUR N.SHAH	10101	11KV GH020	4.77	2.03	57.3%
451	Dadu	Mehar	KHAIRPUR N.SHAH	10102	11KV K.N.SHAH	10.57	6.82	35.5%
452	Dadu	Mehar	KHAIRPUR N.SHAH	10103	11KV KHANPUR	8.14	7.13	12.3%
453	Dadu	Mehar	KHAIRPUR N.SHAH	10106	11KV TUBE WELL	7.03	6.25	11.1%
454	Dadu	Mehar	KHAIRPUR N.SHAH	10107	11KV REHMANI NAGAR	1.94	1.21	37.6%
455	Dadu	Mehar	KHAIRPUR N.SHAH	10108	11KV THEBA	3.94	2.79	29.1%
456	Dadu	Mehar	KHAIRPUR N.SHAH	10109	11KV CITY-2	13.03	8.13	37.6%
	Dadu	Mehar	KHAIRPUR N.SHAH		SUB-DIVISION TOTAL	49.40	34.39	30.4%
457	Dadu	Mehar	RADHAN	35101	11KV MEHER OLD	7.72	3.70	52.1%
458	Dadu	Mehar	RADHAN	35103	11KV OLD SEETA	6.55	4.06	38.1%
459	Dadu	Mehar	RADHAN	35104	11KV OLD WAREH	3.24	4.77	-47.2%
460	Dadu	Mehar	RADHAN	35105	11KV CITY	10.11	4.73	53.2%
461	Dadu	Mehar	RADHAN	35107	11KV SHAH PANJO	5.12	4.33	15.5%
	Dadu	Mehar	RADHAN		SUB-DIVISION TOTAL	32.75	21.60	34.1%
462	Dadu	Mehar	REHMANI NAGAR	93501	11KV REHMANI NAGAR	11.37	5.96	47.6%
463	Dadu	Mehar	REHMANI NAGAR	93502	11KV BUGHLA	1.53	1.44	5.5%
464	Dadu	Mehar	REHMANI NAGAR	93503	11KV PIYARO	7.37	4.68	36.5%
465	Dadu	Mehar	REHMANI NAGAR	93504	MUHAMMAD SHAH	11.07	5.74	48.2%
	Dadu	Mehar	REHMANI NAGAR		SUB-DIVISION TOTAL	31.35	17.83	43.1%
	Dadu	Mehar	MEHAR			190.40	116.69	38.7%
466	Dadu	N.S.Feroze	NAUSHERO FEROZE	14101	11KV ABRAN	2.26	2.29	-1.4%
467	Dadu	N.S.Feroze	NAUSHERO FEROZE	14103	11KV PHULL	9.30	4.79	48.5%
468	Dadu	N.S.Feroze	NAUSHERO FEROZE	14104	11KV MITHIANI	8.61	6.53	24.1%
469	Dadu	N.S.Feroze	NAUSHERO FEROZE	14106	11KV BHIRIA	6.63	6.67	-0.6%
470	Dadu	N.S.Feroze	NAUSHERO FEROZE	14107	11KV N.FEROZE CITY	16.58	5.66	65.9%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
471	Dadu	N.S.Feroze	NAUSHERO FEROZE	14112	11KV F.NO.II	12.06	7.27	39.7%
472	Dadu	N.S.Feroze	NAUSHERO FEROZE	14114	11KV N.FEROZ CITY-II	8.77	5.75	34.4%
473	Dadu	N.S.Feroze	NAUSHERO FEROZE	14115	11KV NSF CITY-3	14.98	9.69	35.3%
	Dadu	N.S.Feroze	NAUSHERO FEROZE		SUB-DIVISION TOTAL	79.18	48.68	38.5%
474	Dadu	N.S.Feroze	KANDIARO	9601	11KV M.DERO JATOI(DALI)	4.90	4.09	16.5%
475	Dadu	N.S.Feroze	KANDIARO	9604	11KV DALI-4(KAMAL DERO)	3.73	3.28	12.0%
476	Dadu	N.S.Feroze	KANDIARO	9606	11KV K.DERO-6(M.D.JATOI)	5.79	4.33	25.2%
477	Dadu	N.S.Feroze	KANDIARO	9608	11KV CITY-1 KANDIARO	14.96	7.12	52.4%
478	Dadu	N.S.Feroze	KANDIARO	9615	11KV CITY-II KANDIARO	9.28	6.22	32.9%
	Dadu	N.S.Feroze	KANDIARO		SUB-DIVISION TOTAL	38.65	25.05	35.2%
479	Dadu	N.S.Feroze	MEHRAB PUR	9603	11KV KOTRI KABIR	0.84	1.77	-111%
480	Dadu	N.S.Feroze	MEHRAB PUR	9610	11KV LAKHA ROAD	1.96	2.24	-13.9%
481	Dadu	N.S.Feroze	MEHRAB PUR	9611	11KV KHANWAHAN	7.64	4.36	42.9%
482	Dadu	N.S.Feroze	MEHRAB PUR	9612	11KV NEW MEHRAB PUR	11.47	5.32	53.6%
483	Dadu	N.S.Feroze	MEHRAB PUR	9613	11KV SHAH NAWAZ KHUSHIK	7.93	2.90	63.4%
484	Dadu	N.S.Feroze	MEHRAB PUR	100501	11KV CITY-I	9.73	8.13	16.4%
485	Dadu	N.S.Feroze	MEHRAB PUR	100502	11KV CITY-II	18.33	11.29	38.4%
486	Dadu	N.S.Feroze	MEHRAB PUR	100503	11KV NEW LAKHA ROAD	4.48	1.80	59.7%
487	Dadu	N.S.Feroze	MEHRAB PUR	100504	11KV NEW KOTRI KABIR	7.75	3.25	58.1%
488	Dadu	N.S.Feroze	MEHRAB PUR	100505	11KV CITY-III	6.10	4.63	24.1%
489	Dadu	N.S.Feroze	MEHRAB PUR	100506	11KV FEED MILL	0.35	0.24	31.9%
	Dadu	N.S.Feroze	MEHRAB PUR		SUB-DIVISION TOTAL	76.59	45.95	40.0%
490	Dadu	N.S.Feroze	THARU SHAH	9605	11KV DERBELLO	5.07	2.57	49.4%
491	Dadu	N.S.Feroze	THARU SHAH	9609	11KV SYED ZAFAR ALI SHAH	10.00	3.94	60.6%
492	Dadu	N.S.Feroze	THARU SHAH	9614	11KV EXPRESS DARBELO	4.67	2.04	56.4%
493	Dadu	N.S.Feroze	THARU SHAH	14102	11KV CITY T.SHAH	0.00	2.22	0.0%
494	Dadu	N.S.Feroze	THARU SHAH	14108	11KV BHORTI	2.86	1.52	47.0%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG: %Losses
495	Dadu	N.S.Feroze	THARU SHAH	14109	11KV DALI POTA	6.49	8.27	-27.6%
496	Dadu	N.S.Feroze	THARU SHAH	14111	11KV MANJUTH	6.10	1.91	68.7%
497	Dadu	N.S.Feroze	THARU SHAH	111601	11KV NEW BHROTI	6.06	2.63	56.6%
498	Dadu	N.S.Feroze	THARU SHAH	111602	11KV NEW DARBELO	2.39	1.06	55.5%
499	Dadu	N.S.Feroze	THARU SHAH	111603	11KV NEW THARU SHAH CITY	15.47	9.75	36.9%
500	Dadu	N.S.Feroze	THARU SHAH	111604	11KV NEW MANJUTH	14.12	8.48	40.0%
	Dadu	N.S.Feroze	THARU SHAH		SUB-DIVISION TOTAL	73.23	44.40	39.4%
501	Dadu	N.S.Feroze	PADIDAN	34101	11KV CITY PADIDAN	10.74	5.34	50.3%
502	Dadu	N.S.Feroze	PADIDAN	34103	11KV BHUGAR	8.46	6.56	22.5%
503	Dadu	N.S.Feroze	PADIDAN	34104	11KV PACCA CHANG	9.54	5.03	47.2%
504	Dadu	N.S.Feroze	PADIDAN	34105	11KV D.K.MARI	10.96	7.34	33.1%
505	Dadu	N.S.Feroze	PADIDAN	34106	11KV NEW BHAGAR	5.15	2.71	47.3%
	Dadu	N.S.Feroze	PADIDAN		SUB-DIVISION TOTAL	44.85	27.07	39.6%
506	Dadu	N.S.Feroze	BHIRYA ROAD	9607	11KV BHIRA ROAD-9	8.27	2.45	70.4%
507	Dadu	N.S.Feroze	BHIRYA ROAD	14105	11KV C.MANUMAL	4.45	3.64	18.2%
508	Dadu	N.S.Feroze	BHIRYA ROAD	14113	11KV BHIRIA ROAD-II	9.19	5.82	36.7%
509	Dadu	N.S.Feroze	BHIRYA ROAD	34107	11-KV KAROONDI	11.76	7.45	36.7%
	Dadu	N.S.Feroze	PADIDAN		SUB-DIVISION TOTAL	33.68	19.36	42.5%
	Dadu	N.S.Feroze	NAUSHERO FEROZE			346.18	210.51	39.2%
510	Dadu	Moro	MORO-I	13601	11KV JATOI	6.92	4.82	30.4%
511	Dadu	Moro	MORO-I	13602	11KV CITY MORO	19.00	8.10	57.4%
512	Dadu	Moro	MORO-I	13609	11KV MORO TEXTILE	0.00	0.00	0.0%
513	Dadu	Moro	MORO-I	13610	11KV CITY-II N.S.F	20.11	9.11	54.7%
514	Dadu	Moro	MORO-I	13611	11KV SADOOJA MILL	0.00	0.00	0.0%
515	Dadu	Moro	MORO-I	13612	11KV CITY-3	19.24	12.91	32.9%
516	Dadu	Moro	MORO-I	013613	11KV RASHID MORAL	9.57	7.15	25.3%
517	Dadu	Moro	MORO-I	013614	11KV KORAI	3.09	4.72	-52.5%

SUKKUR ELECTRIC POWER COMPANY

FEEDER WISE LOSSES JULY - 2018 TO JUNE - 2019

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)	PROG. %Losses
	Dadu	Moro	MORO-I		SUB-DIVISION TOTAL	77.93	46.81	39.9%
518	Dadu	Moro	MORO-II	13604	11KV JAMALI 4&5	12.02	5.74	52.3%
519	Dadu	Moro	MORO-II	13605	T.V. BOOSTER-7	8.25	6.43	22.0%
520	Dadu	Moro	MORO-II	13607	11KV M.D.F.	14.10	13.12	7.0%
521	Dadu	Moro	MORO-II	13608	11KV MUBEIJO	2.64	1.84	30.2%
522	Dadu	Moro	MORO-II	92501	11KV NEW JATOI	2.34	2.84	-21.1%
523	Dadu	Moro	MORO-II	92502	11KV DEPARJA	1.65	5.08	-209%
524	Dadu	Moro	MORO-II	92503	11KV BACHAL SHAH	1.58	1.28	19.0%
525	Dadu	Moro	MORO-II	92504	11KV EXPRESS	13.42	2.46	81.7%
	Dadu	Moro	MORO-II		SUB-DIVISION TOTAL	56.01	38.86	30.6%
	Dadu	Moro	MORO			133.94	85.67	36.0%
	Dadu		DADU			936.00	586.95	37.3%
	SEPCO		SEPCO			4266.7	2780.7	34.8%

SUKKUR ELECTRIC POWER COMPANY

MONTH WISE UNIT PURCHASE, SALE AND LOSSES

Months	FY 2019-20 (Projected)			FY 2018-19 (Actual)			%age
	Units Purchased	Units Sold	Monthly Losses (T&D)	Units Purchased	Units Sold	Monthly Losses (T&D)	
	(Mkwh)	(Mkw/h)	(%age)	(Mkwh)	(Mkw/h)	(%age)	
Jul	623.20	354.36	43.14%	559.05	286.35	48.78%	5.64%
Aug	624.86	390.10	37.57%	538.00	323.37	39.89%	2.32%
Sep	547.81	352.71	35.61%	483.44	296.77	38.61%	3.00%
1st Qtr	1,795.87	1,097.17	38.91%	1,580.49	906.49	42.65%	3.74%
Oct	410.22	289.33	29.47%	377.26	242.43	35.74%	6.27%
Nov	308.62	242.57	21.40%	257.46	205.53	20.17%	-1.23%
Dec	240.75	210.21	12.69%	239.24	177.60	25.77%	13.08%
2nd Qtr	959.60	742.11	22.66%	873.96	625.56	28.42%	5.76%
Jan	343.54	197.87	42.40%	220.82	166.98	24.38%	-18.02%
Feb	242.52	176.21	27.34%	185.76	149.40	19.57%	-7.77%
Mar	333.18	160.63	51.79%	225.99	134.30	40.57%	-11.22%
3rd Qtr	919.24	534.71	41.83%	632.56	450.67	28.75%	-13.1%
Apr	394.19	245.85	37.63%	336.94	203.66	39.56%	1.9%
May	560.65	360.82	35.64%	477.48	274.69	42.47%	6.8%
Jun	560.58	392.06	30.06%	510.21	319.64	37.35%	7.3%
4th Qtr	1,515.42	998.73	34.10%	1,324.63	797.98	39.76%	5.7%
Total	5,190.13	3,372.73	35.02%	4,411.64	2,780.70	36.97%	2.0%