

MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

OFFICE OF THE FINANCE DIRECTOR

NO. FDM/BS/Tariff/ <u>8354</u>

Date: 24/10/2019

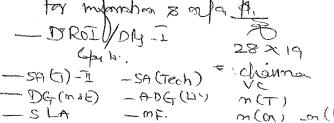
The Registrar,

National Electric Power Regulatory Authority,

NEPRA Tower, Atta Turk Avenue,

Sector G-5/1,

Islamabad.



Subject: -

TARIFF PETITION OF MEPCO POWER SUPPLY BUSINESS FOR F.Y.

2018-19 AND F.Y. 2019-20 - MEPCO (LICENSE # 06 DL/2002)

Ref: -

i. NEPRA letter No. NEPRA/SAT-1/TRF-100/9893 dated 03/06/2019

ii. MEPCO Tariff Petition filed vide No.FDM/BS/Tariff/3556 dated: 05/09/2019

iii. NEPRA letter No. NEPRA/R/TRF-100/MEPCO/18914 dated: 09/10/2019

iv. Consultative Session held on 09/10/2019 arranged by NEPRA.

In the light of Amended NEPRA Act 2018, MEPCO Tariff Petition for Power Supply Business for two years i.e. F.Y. 2018-19 and F.Y. 2019-20 under Single Year Tariff Regime is resubmitted after doing the needful as desired vide your letter dated, 09/10/2019 as well as deliberations imparted during the Consultative Session on the subject dated, 09/10/2019 arranged by NEPRA.

It is, therefore, requested to admit the attached petition for determination of Consumer End Tariff under Power Supply Business of MEPCO for F.Y. 2018-19 and F.Y.2019-20.

It is worth mentioned that separate Tariff Petition for Distribution Business of MEPCO for FY 2018-19 & FY 2019-20 is simultaneously being submitted to the Authority as required under Amended NEPRA Act-2018.

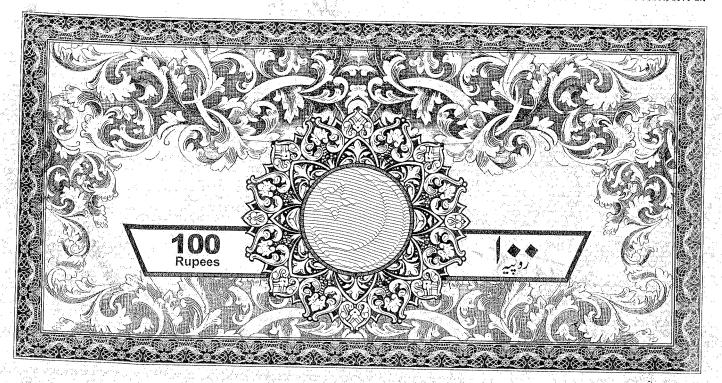
Engr. Tahir Mehmood Chief Executive Officer

DA/ 1. Affidavit in original (one page)

2. Tariff Petition (165 Pages)

3. Bank Draft for No.BBB-13441047 amounting to Rs.<u>980,838</u>/- has already been submitted vide this office letter No.FDM/BS/Tariff/3556 dated: 05/09/2019

AFFIDAVIT



Before the National Electric Power Regulatory Authority

Affidavit

I, Engr. Tahir Mehmood, Chief Executive Officer, Multan Electric Power Company Limited (Distribution License # 06/DL/2002) being duly authorized representative/attorney of Multan Electric Power Company Limited, hereby solemnly affirm and declare that the contents of the accompanying Petition/application No. For Start 8354 dated 24-10-2019 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

Engr./Thir Mehmood Chief Executive Officer.

Multan Electric Power Company Limited

(MEPCO)

Verified on oath this ______ that the contents hereof are true and correct to the best of my knowledge and belief and nothing has been concealed.

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BANK DRAFT

On Demand Pay	7://10.133_A6C9NJ.124-31/31/31/21/20/30/30/30/30/30/30/30/30/30/30/30/30/30
Rupees NINE HUNDRED AND EIGHTY THOUSAND EIGHT HUNDRED AND THIRTY EIGHT ONLY	PKB. 980,838.00
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RESOLUTION OF BOARD OF DIRECTORS MEPCO



MULTAN ELECTRIC POWER COMPANY LIMITED

Tele: 061-9210352 PBX- 9210380-84

Office of the Chief Executive Officer

NO. 169 cl /Company Secy:

Dated 30. 9-2009

The Finance Director, MEPCO H.Q. Multan.

Subject: -

AUTHORIZATION TO CHIEF EXECUTIVE OFFICER TO FILE THE TARIFF PETITION

It is informed that the Board of Directors in its 59th Meeting held on July 14, 2009 at MEPCO Head Quarter Multan has passed the below noted Resolution: -

"Resolved that Chief Executive Officer MEPCO be and is hereby authorized to file the Tariff Petition with NEPRA whenever required in future."

(Engr. Shahbaz Ahmed Khan) Company Secretary MEPCO

TARIFF PETITION

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY, ISLAMABAD

The Multan Electric Power Company Ltd, (MEPCO) Khanewal Road, Multan through its Chief Executive Officer, Engr. Tahir Mahmood,

PETITIONER

PETITION FOR DETERMINATION OF CONSUMER END TARIFF FOR THE TARIFF CONTROL PERIOD FY 2018-19 & FY 2019-20 UNDER SYT FOR

POWER SUPPLY BUSINESS)

Respectfully Submitted,

- 1. That the Petitioner, Multan Electric Power Company Limited, hereinafter referred to as MEPCO or Company, is a public limited company having its registered and principal office at 414, WAPDA House, Lahore. MEPCO, as a public utility, is engaged in distribution/supply of electric power in its licensed service territory comprising 13 Administrative Districts of Southern Punjab.
- 2. MEPCO is represented by the following duly authorized officers:
 - Mr. Tahir Mahmood
 - Mr. Mian Ansar Mahmood
 - Mr. Abdul Aziz Niazi

Chief Executive Officer

Finance Director

GM (Customer Services)



3. GROUNDS OF THE PETITION:

Under section 7(2)(ac), (b), (i) & section 7(3)(a) of Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 (Amendment Act 2018), NEPRA (The Authority/ Regulator) has powers for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend the same to the Federal Government for notification. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending periodical tariff adjustments. NEPRA shall determine the tariff of the licensee on the guidelines given at section 31(3) of the NEPRA act.

Under section 31 (2), The Authority, in the determination, modification or revision of rates, charges & terms & conditions for the provision of electric power services shall keep in view,

- a) The protection of consumers against monopolistic and oligopolistic prices.
- b) The research, development and capital investment program costs of licensees.
- c) The encouragement of efficiency in licenses, operations and quality of service.
- d) The encouragement of economic efficiency in the electric power industry.
- e) The economic and social policy objectives of the Federal Government.
- f) The elimination of exploitation and minimization of economic distortions.

There are three main sources of funding available with the petitioner;

- i) Adequate revenue through tariff,
- ii) Borrowings and
- iii) Internal efficiency improvements which result into either increase in revenue or cost reduction.

For this purpose, MEPCO has to file Tariff Petitions, review motions and adjustment applications as per procedures laid down by NEPRA. Timely determination and notification of the tariff ensures internal financial viability of a utility which is the basis to embark upon and explore other resources of funds and can only be ensured through adequate consumer end tariff which could recover all prudently incurred costs and provide reasonable return to support its future investment for improvement in internal efficiency and expansion of network.

4. LICENSEE DETAILS

MEPCO is a licensee public utility responsible for distribution & Supply of electricity to the consumers. MEPCO holds Distribution license No. 06/DL/2002, issued by the Regulator and as per clause 23E (1) of NEPRA Act, 1997 (Amended Act of 2018), MEPCO is deemed to hold a



license for supply of electric power for a period of 5 years. MEPCO, in accordance with the requirements of the license, hereby submits its petition to determine tariff for 2 years: FY 2018-19 and FY 2019-20 in its licensed area under single year tariff regime.

5. CONFIRMATION OF COMPLIANCE WITH TARIFF STANDARDS AND PROCEDURES

This petition is being filed in accordance with Section 23E of NEPRA act (Amended 2018), NEPRA Tariff Standards and Procedure Rules 1998 and the NEPRA Tariff Guidelines 2015.

Rules reference	Requirement	Petition Reference
3 (2) (a)	Name and address of Petitioner	1
	Representatives of Petitioner	1
	Grounds of the Petition	2
(b)	Licensee Details	2
(c)	Grounds and Facts for Petition	6
(d)	Relief / Determination sought	7
(e)	Proposed Changes in Tariff	12
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6. ASSUMPTIONS FOR PREPARATION OF THE PETITION

In pursuance of NEPRA Act (Amended 2018) and Authority instructions conveyed vide letter No. NEPRA/SAT-I/TRF-100/9893 dated 03/06/2019, MEPCO is filing separate Tariff Petitions for Power Distribution Business and Power Supply Business. As a matter of fact it is apprised that MEPCO is not maintaining separate books of accounts for the two businesses i.e. Distribution business & Power Supply Business, therefore, MEPCO has assumed that

- i) The data for the FY 2017-18 relates to both the businesses, therefore, same has been used as base year for FY 2018-19 & FY 2019-20.
- ii) Separate data for Supplier's business is not bifurcated in books yet and same book of accounts are being used for recording data pertaining to both the businesses.
- iii) The estimated expenses relating to Supplier's business has been projected on the basis of available data in separate A/c heads (where possible) in combination with careful projections of the costs.
- iv) the projected expenses relating to Revenue offices, Meter Reading Services, Bill Distribution Services, Collection charges, Commercial Department and MIS (Management Information System) department are included in Power Supply business costs.
- v) all fixed assets belong to Distribution business.



- vi) CPPA issues power purchase invoices directly to the Power Supply Business and its payment is also the responsibility of the Power supply business.
- vii) The Revenue Requirement of Distribution Business has been included as a cost for Power Supply Business.
- viii) The recovery of outstanding balances of NTDC, CPPA and the payments to NTDC, CPPA and Distribution business is the responsibility of the Power Supply Business.
- ix) Bad debts relate to supply business.
- x) The costs relating to Supply business are a sunk cost for MEPCO which do not depend upon the quantum of the business.
- xi) MEPCO is a "Supplier of Last Resort" which means that MEPCO is to keep and maintain supplier business setup to cope with any untoward situation.
- xii) In view of above two points, the provision for employee's Post retirement benefits of all employees are being charged, maintained and displayed with Distribution business.
- xiii) All equity, previous accumulated losses and prior year adjustments (PYA) belong to Distribution business.
- xiv) All arrears of recovery from consumers for the previous periods belong to Distribution business but supplier business is responsible for its recovery.
- xv) All previous long term loans and debt servicing is the responsibility of the Distribution Business.
- xvi) The Supplier's margin has been assumed as 3% of the PPP of the supply business.
- xvii) All transmission and Distribution losses relate to Distribution business, however, MEPCO has some reservations on issue which are discussed in detail in the suggestion part of this petition.
- xviii)The claims and receipts of all subsidies including Tariff Differential Subsidy is the responsibility of the Supply business.
- xix) The receivable from associated companies regarding free supply will be dealt by the supply business.
- xx) The supply business is responsible for accumulated profit/ loss of its business only for the tariff purpose. However, MEPCO will take necessary steps to maintain separate books of accounts for Distribution and supply business in future.
- xxi) The whole wire business from 132Kv to the consumer meter is owned and maintained by the distribution business. Therefore the investment on the system also falls under the responsibility of the distribution business.
- xxii) The Late Payment surcharges and Supplemental charges belong to the Supplier's business and theses heads will knock off each other.
- xxiii) Supply business is to arrange working capital due to time lag between actual PPP invoiced, its notification in FCA, billing to consumer and the collection. Therefore, Authority is requested to allow cost of working capital to the supply business.



6.A <u>SUGGESTIONS</u>

The article 7 of MEPCO's Distribution License (No. 06/DL/2002 dated 25th April,2002) exclusively allowed / authorize MEPCO to provide distribution services, make sale of electric power, make schemes and engage in incidental activities in its service territory.

Under the NEPRA (Amendment) Act, 2018, the definition of distribution has been amended to omit sale of electric power and distribution means only delivery of electric power. For sale of electric "Supplier of Electric Power" has been introduced and exclusive rights of given earlier to distribution companies have been taken away with the purpose of encouraging participants to act as Supplier of the electric power.

In this regard, NEPRA has proposed modification in Distribution License of MEPCO. The text of proposed modification in Article-7 of Distribution Licenses (No. 06/DL/2002 dated 25/04/2002) is as under:

Duties and Responsibilities of the Licensee:

"The Licensee shall during the term of the license, provide distribution service in the service territory and frame schemes in respect of that service territory as per provisions of Article 3.2(i). The Licensee shall also make sales of electric power, make schemes and engage in incidental activities in the territory as a deemed supplier in terms of Section-23E of the amended NEPRA act."

It is worth-mentioning here that NEPRA has issued distribution license for the period of twenty years which will expire in 2022. However, terms & conditions of the said license have been amended during the currency of Distribution License as discussed above under section 6 (A). The Authority solicited MEPCO's comments on Proposed Modification in the Distribution License of MEPCO vide letter No. NEPRA/ ADG(L)/ LAD-06/ 18549 dated 23.11.2018. The requisite comments were submitted vide MEPCO letter No. FDM/ BS/ Tariff/ 21076-82 dated 08/01/2019. The initial comments on the proposed modification are reproduced hereunder:

- i) The statement of the reasons in support of the modification under section 10(b) of NEPRA Licensing (Application and modification procedure) Regulations 1999 does not comply with the provisions of section 5 of the said regulations.
- ii) The demarcation point of electric power between distributor of electric power and supplier of electric power has not been specified in the act. However, it is suggested that Common Delivery Point between distributor and the supplier of electric power should be 11kv distribution transformer; it will shift responsibility of administrative losses to the supplier of electric power instead of the distributor.
- iii) The mechanism of cross subsidy will not be applicable after this amendment and entrance of different suppliers of electric power.
- iv) The modification will allow the private parties to be "Supplier of Electric Power" which will affect the socio economic problems in the country. The investors will attract the good consumers located in the well settled areas whereas the DISCOs will have to serve the far flung and less profitable or no profitable areas, which will further increase pressure on poor consumers.
- v) Distribution is a natural monopoly because it is not possible for all the suppliers of energy to setup its own distribution system, if it is so, then it will not be feasible for Supplier of the



last resort (DISCOs) to maintain its distribution system in the presence of separate pockets of distribution systems.

- vi) The socio economic purpose of facilitation for all consumers at affordable price will not be achieved due to scattered consumer ship and shift of cream to private sector, which will add losses to the DISCOs financial statements.
- vii) The responsibility of losses to be shared between the distributor and the supplier are not clear. In case, T&D losses are charged to the distribution companies, then it will drastically lead to the poor financial condition of these companies.
- viii) The arrival or departure of a suppler should involve some criteria with defined length of period. The introduction of supplier of electric power will also create a serious human resources problem in DISCOs. If supplier enters or leaves into a specific area, where the consumers are to be served by distribution company, then ensuring the availability of staff will be a great issue.

In light of above it is evident that this major deviation requires rules and regulation (as per Amended Act of 2018) for DISCOs, generating companies and the suppliers. In absence of such rules and regulations the comments are just a faint overview of the situation and MEPCO reserves the rights to convey and further comments if required in future.

7. GROUNDS AND FACTS OF PETITION

MEPCO is required by NEPRA Guidelines for Determination of Consumer End Tariff (Methodology & Process), 2015 notified by SRO# 34(I)/2015 dated 16/01/2015 to submit its tariff petition in accordance with the notified tariff methodology in order to increase the stability and predictability of the future revenue of MEPCO but no regulations are yet available for submission of separate tariff petitions for Distribution business & Power supply business, therefore, for the time being, the formats of already notified guidelines are being used for this purpose.

The Revenue Requirement of MEPCO is composed of two components: *Pass through* cost and *Power Supplier Margin*. The power purchase cost forms the major portion of the pass through cost which the company must pay on regular basis to ensure continuous flow of power. Likewise, Power Supplier Margin is equally important as MEPCO (Supply Business) must earn sufficient margin with adequate stream of cash flow to discharge its financial commitments and make improvements in efficiency.

In view of the above, MEPCO (Power Supply) is submitting Tariff Petition for the 2 years i.e. FY 2018-19 and FY 2019-20. Following are the cost categories to be considered as per the Tariff Guidelines:

Power Purchase Cost:

o Fuel Component



- o Variable O&M
- o Capacity Charges
- o Transmission Charges
- o Revenue Requirement of Distribution Business

Power Supply Margin (PSM):

- o Salary & Wages and Other Benefits
- o Travelling Expenses
- o Operation, Maintenance Other Expenses
- o Power Supplier's Margin
- o Supplemental Charges
- o (Other Income/ LPS)

The Costs assumed as the costs of Supply Business will be readjusted when actual separate cost will be available for both the businesses which may differ from the above assumed heads/ costs. For the purpose of the tariff determination methodology, the following have been defined in this application as:

- Base Year FY 2017-18, means the year on which the annual tariff projection is being based. As MEPCO is not maintaining separate books of accounts for Power Supply Business, therefore, the combine data of FY 2017-18 is being used for the purpose of Base Year. However, MEPCO will adjust the costs on the basis of actual costs when separate actual costs will be available for this purpose.
- Test Year 2018-19 means the first year of tariff control period of the 2-financial years under Single Year Tariff (SYT) regime.
- Tariff Control Period means 2 financial years of assessment i.e. 2018-19 and 2019-20 under SYT.

8. RELIEF / DETERMINATION SOUGHT

8.1. Objectives of the Petition

The aim of this petition is to seek determination of cost reflective tariffs to yield MEPCO's Power Supply required revenues for the tariff control period i.e. FY 2018-19 and FY 2019-20 effective from July 1, 2018. Additionally, this Tariff Petition for the 2-years sets out required revenues and timetable for rebalancing tariffs in MEPCO's Power Supply area according to the mechanisms defined by the Tariff Guidelines and to ensure achievement of the objectives of the Tariff Petition.



The implementation of cost reflective tariff and associated periodic adjustments will benefit consumers and MEPCO Power Supply as it will:

- Provide adequate funds for the operation and maintenance of the Power Supply Business.
- Enable to improve service quality and reliability for consumers.
- Ensure the financial sustainability
- Ensure timely recovery of determined revenue requirement i.e. power purchase cost & Power Supplier's Margin
- Give price signal for efficient use of electricity

8.2. MEPCO's Power Supply Margin

NEPRA in its determination dated July 6, 2018 has allowed distribution margin for financial year 2017-18 @ Rs. 1.145 / kWh sold against the requested Distribution Margin of Rs. 1.83/ kWh. However, the DM allowed by the regulator to some of the other companies is given hereunder for comparison purpose.

Companies	Rate	Amount	Consumers	Area
	Rs./kWh	(Rs. inMillion)	(Million)	Sq. KM
IESCO	1.48	17,370	2.980	25,724
FESCO	1.49	21,244	4.010	47,000
GEPCO	1.29	14,418	3.191	17,206
LESCO	1.24	29,523	4.757	19,064
MEPCO	1.14	20,518	6.865	105,505

^{*}Information on the basis of available data.

The power supply margin covers supply business O&M costs, Supplemental Charges and Supply margin less Other Income (incl. Late Payment Surcharges). The calculation of the requested Power Supply margin has been assumed as 3.0% of the Power Purchase Price of for the year. It is again stated that all the above assumption will be corrected on availability of the actual data for both the business. The above is mere a projected cost bifurcation which is not supported by separate books of accounts.

The following formula in accordance with the NEPRA Tariff Guidelines 2015 has been used to calculate the Power Supply Margin with adjustments:

$$DM_D = RB_D * RORB_D + D_D + E_D + t_D \pm ORC_D$$

Where:

 DM_D is the eligible distribution company's Distribution Margin (DM is replaced with PSM)

 RB_D is the eligible distribution company's rate base (Replaced with 1.5% of the PPP)



 $RORB_D$ is the eligible distribution company's cost of capital (Replaced as stated in RB_D)

 D_D is the eligible distribution company's depreciation expense (Nil as no assets belong to Power Supply Business)

E_D is the eligible distribution company's expenses including but not limited to operation, maintenance and human resources

T $_{\rm D}$ is the eligible distribution company's federal and provincial taxes (allowed as pass through)

ORC_D is the eligible distribution company's other regulatory costs including other income (including Revenue Requirement of the Distributor Business)

8.3. Power Purchase Price (PPP)

As per the tariff methodology prescribed in the NEPRA Tariff Guidelines 2015, the following formula is used to evaluate the power purchase cost:

$$PPP = PP(EC) * Q(p) + PP(cc) + TC$$

Where:

PPP is the Power Purchase Price

PP (EC) is the energy charge part of PPP

Q(p) is quantity purchased by the company

PP(cc) is the capacity charge part of PPP

TC is the transmission cost

In addition, MEPCO (Power Supply) has included Market Operation Fee (MoF) of CPPA-G in Power Purchase Price. MEPCO pays Power Purchase Price in Rs/kWh for the electricity it procures from CPPA-G or from other sources on behalf of CPPA-G, which would include the generation and transmission charges (regulated by NEPRA). This Power Purchase Price, adjusted for MEPCO's distribution losses and the distribution margin and impact of Prior Year Adjustment (PYA), if any, will be added to work out the *Revenue Requirement of Distribution Business*. Thus, the cost of the electricity purchased and other related costs would be "passed through" to the consumers through the retail tariff, without affecting MEPCO (Power supply) margin.

While passing through the PPP, it is recognized that all distribution companies experience distribution losses of various levels, defined as the percentage of the difference between the units received by the company and the units billed to the consumers. The PPP should thus be adjusted in such a way that MEPCO (Supply Business & Distribution Business)

would be compensated for the T&D losses, without hindering the incentive to eliminate the total losses.

$$PPP = \underline{Unadjusted\ PPP}$$

$$1-L$$

Where:

- Unadjusted PPP is the cost of electricity supply charged by CPPA or any other source at any given time;
- L is the target T & D losses for the year, defined as a percentage of purchased units, in accordance with a schedule established for the control period.

MEPCO is of the view that there should be a mechanism to shift the responsibility of LT losses to the Power Supply Business instead of charging total T&D losses to the Distribution Business

However, for the tariff control period, the following target of Transmission & Distribution losses is proposed for the consideration of the Authority:

Year	T&D Losses
2018-19 (Actual & Unaudited)	15.79%
2019-20 (Projected)	15.71%

Based on the above formula, the compensation for T&D losses would be automatically adjusted for any changes in the power purchase cost. The schedule of target losses, however, would be maintained for the whole of the tariff control period regardless of the actual T&D losses sustained by MEPCO. Thus, if MEPCO is not able to meet the target loss reduction, it would be penalized by not being able to recover the cost of extra units lost from the retail tariffs. If, on the other hand, MEPCO's actual loss reduction outperformed the target level, it would be able to gain extra revenues from the loss adjustments to the PPP.

The working of the power purchase cost for the Tariff Control Period would be projected and determined by NEPRA based on the information provided by CPPA-G and DISCOs with regards to generation plan (including existing and future plants' capacity), targeted transmission and distribution losses and assumptions based on fuel prices, dollar exchange fluctuations and local and international CPI etc. The main factors as mentioned in the guidelines are summarized below:

- Forecasts/ projections of fuel expenses
- Variable O&M of generation companies
- Forecasted/ projected Generation Capacity Charge component of the power purchase price
- The Transmission Charges of NTDC



• The quantum of generation is also projected from each generation plant for each test year keeping in view the upcoming generation facilities and ongoing power sector constraints such as circular debts etc.

For adjustments with regards to the power purchase cost:

- Quarterly/Bi-Annual PPP Adjustments the scope of which is limited to:
 - O The adjustments pertaining to the capacity and transmission charges.
 - o The impact of T&D losses.
 - o Adjustment of Variable O&M cost.
 - o Impact of Excess/Less units purchased.
 - Monthly Fuel Price Adjustments (FPA):
 - o The adjustments on account of variation in fuel cost component of PPP are made on monthly basis and reflected in the consumers' monthly bill as Fuel Price Adjustment.
 - o Besides, in case of any abnormal changes, the Authority may review these references at the time of quarterly/ periodic adjustments. Here it is pertinent to mention that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (SoT) is notified by GoP.

PROPOSAL

As has recently been experienced that in the delay/ absence of Quarterly/ Bi-annual adjustment during the F.Y. 2018-19 to reflect variances from reference Capacity charges, Transmission charges, variable O&M etc, the Cash flow of the whole power sector is adversely affected. To check its recurrence, it is proposed that adjustment of total PPP including Fuel component, Capacity charges, Transmission charges and variable O&M etc should be allowed on monthly basis on the analogy of FPA.

The proposed tariff is set under a formula based methodology and consists of the following:

- i) The average Power Purchase Price (PPP) including Revenue Requirement of Distribution Business, a pass through item, and
- ii) The average Power Supply Margin (PSM).

9. CONSUMER-END TARIFF

MEPCO's existing tariff will be adjusted to incorporate revenue requirements for cost of power purchase and Power Supply Margin projected for the financial year 2019-20 as well as the unrecovered costs on account of PPP, operating expenses, Prior Year Adjustment etc. for FY 2018-19 and the legitimate cost claims pertaining to the previous years as per the mechanism provided in tariff methodology and guidelines coupled with the changes proposed as above.



10. PROPOSED CHANGES IN EXISTING TARIFF

MEPCO's Power Supply Business revenue requirements for the FY-2019-20 comprising PPP and PSM projected for the year and recovery for the previous period's legitimate cost have been proposed as consumer-end tariff for the period.

11. SUMMARY OF EVIDENCE

That the summary of evidence giving brief particulars of data, facts and evidence in support of this petition forms an integral part hereof as mentioned below:

A. Copy of Resolution of Board of Directors MEPCO
 B. Standard Petition Formats
 C. Three years Financial Statements (2015-16 to 2017-18)
 (Annex-II)
 (Annex-III)

That in view of the grounds and facts mentioned above, it is respectfully prayed that while admitting and allowing this petition, MEPCO's Power Supply tariff for the 2 years: FY 2018-19 & FY 2019-20 may very graciously be determined as estimated hereinabove by allowing the following relief:-

- a. Proposed tariff be allowed and made applicable immediately upon admission of this petition subject to an order for refund, if any, for the protection of consumers during the pendency of this petition in terms of Sub-Rule 7 of Rule 4 of NEPRA Tariff Standards and Procedure Rules, 1998,
- b. MEPCO (Power Supply Business) Tariff for the two financial years i.e. 2018-19 and 2019-20 may kindly be determined and allowed,
- c. Allow Rs. 97.91 million being cost of proposed new hiring against vacant positions and Rs. 32.61 (M) for creation of new office during FY 2019-20.
- d. PYA relating to previous years, as detailed in Tariff Petition of Distribution Business be allowed.
- e. Allow the O&M expenses as per actual requirement,
- f. Financial viability of the petitioner for the reliable supply of electricity to more than 6.86 million consumers may kindly be ensured,
- g. Any other relief which the Authority deems appropriate.

12. COMPLIANCE OF DIRECTIONS

Compliance status of Authority's directions given in Tariff Determination dated 6th Jul. 2018 for FY 2017-18 has already been provided vide letter No. FDM/ BS/ Tariff/ 28351 dated 15/03/2019.

PETITIONER

Multan Electric Power Company Ltd.

Through:

(Engr. Tahir Mahmood)

Chief Executive Officer MEPCO

Dated: 05 - 09 - 2019

STANDARD PETITION FORMATS

FORM - 1 MEPCO

Company Statistics

Supplier

ompany Statistics	0674073,73 °C * 70°C \$2867	KESESTAND SECOND SECONDS CONTRACTOR	SEPTEMBER SECTION PROGRESS FOR ANY AND ANY	internal (1 marth present again to be cora.			
	, Unit	FY 2017-18 Actual	FY 2018-19 Un-Audited	FY 2019-20 Projected			
Number of Consumers	Nos.	6,072,782	6,485,431	6,864,669			
Area	Km	105,505	105,505	105,505			
Circles	Nos.	9	9	100,000			
Divisions	Nos.	37	38	40			
Sub Divisions	Nos.	180	180	186			
Length of Feeders	Km	74,061	78,052	80,300			
Average Length of Feeders	Km	55.94	56.11	54.22			
Maximum Length of Feeder	Km		270	270			
Minimum Length of Feeder	Km		0.43	0.43			
Target for new connections	Nos.	371,391	412,649	379,238			
Length of High Voltage Transmission lines (132 kV)	Km	3,749	3,829	4,059			
Length of STG lines (66 kV)	Km	935	872	872			
Length of Low Voltage Distribution lines (400 V)	Km	48,559	49,992	50,442			
Number of STG transformers	Nos.	292	296	312			
Number of burned down STG transformers	Nos.		-	-			
Number of LV transformers	Nos.	161,197	169,938	176,389			
Number of burned down LV transformers	Nos,	2,807	6,589	3,295			
TOTAL MVA	MVA	7,838	8,088	8,438			
	,	TORNICK BUILDING LANGUAGE THE WAY AND A COMMISSION	Nos.			COST	
		FY 2018	FY 2019	FY 2019-20	FY 2018	FY 2019	FY 2019-
		Actual	Projected/ Actual	Projected	Actual	Projected/ Actual	Projected
Number of Employees		17,094	16,772	18,449	-		-
Qualified Professionals		550	563	628	~	•	-
Engineers		497	508	548	-	~	-
Others		53	55	80		-	-
		-	-	- 1		-	
Staff		16,544	16,209	17,821	-	-	-
Technical		12,605	12,477	13,515	-		
Clerical		-	-	-	-	-	-
Non Technical		3,939	3,732	4,306	-	-	-
	Skalina erent alaunar	17,094	16,772	18,449	15,793	24,472	29,22



FORM - 2 MEPCO

SUPPLIER

Profit & Loss Statement

		*B year 2018 Base Year	T-Year 2019 Actual/ Projected	T-Year 2020 Projected
Power Balances				
Units Received By Dist. Business	[MkWh]	19,006	19,367	21,284
Units Lost	[MkWh]	3,153	3,057	3,344
Units Lost	[%age]	16.59	15.79	15.71
Units Sold by Supplier Business	[MkWh]	15,853	16,310	17,941
		-	. -	***
Revenue		-	-	•••
Sales Revenue	[Min Rs]	139,972	197,651	376,428
Subsidy	[Min Rs]	40,265	75,945	83,539
Fuel Price Adjustment	[Min Rs]	· -	-	5 98
Total Sales Revenue	[Min Rs]	180,237	273,595	459 ,967
Rental & Service Income	[Min Rs]	135	-	
Amortization of Def Credits	[Min Rs]	2,405	-	•
Other Income	[Mln Rs]	3,292	2,101	2,380
Total Revenue	[Mln Rs]	186,069	275,696	462,347
		, ~	-	. 100
Operating Cost		-	~	***
Power Purchase Cost	[Mln Rs]	192,759	225,795	274,495
DM of Distribution Business	[Mln Rs]	<u>.</u>	32,520	167,848
O&M Expenses	[Mln Rs]	19,977	7,829	8,939
Depreciation	[Mln Rs]	4,191		
Supplemental Charges	[Mln Rs]	1,642	2,100	2,381
*Provision for Bad Debt	[Mln Rs]	190	229	me
Total Operating Cost	[Mln Rs]	218,760	268,472	453 ,662
		-		en. Wa era Elk
EBIT	[Min Rs]	(32,691)	7,224	8,685
Financial Charges	[Min Rs]	1,133	9	12
EBT	[Min Rs]	(33,824)	7,214	8,673
Tax	[Min Rs]	÷	m	***
EAT	[Mln Rs]	(33,824)	7,214	8,673
WPPF	[Mln Rs]	-	ve	en e
Profit for the period	[Mln Rs]	(33,824)	7,214	8,673
Openning Accumulated Loss	[Min Rs]	(61,482)	(1,515)	5,699 (1,724)
Comprehensive Income Accumulated Profit/ (Loss)	[Mln Rs] [Mln Rs]	(10,918) (106,224)	(1,515) 5,699	12,648
Accumulated Front (LOSS)	[Mill 179]	(100,227)	-	

^{*} FY 2017-18 Pertains to Both but assumed to be related with the Distribution Business



FORM - 3 MEPCO

Profit & Loss	Statement	(F.Y.	Base	Year 2	017-18)

A Control of Control				Month 3	1st Ort	Month 4	Month 5	Month 6	2nd Qrf	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
Power Balances		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Units Received	MANN	2.098	2,150	1.892	6.140	1,546	944	1.005	3.495	4.040	074							
Units Lost		484	443	266	1,192	219	54 54	1,005		1,048	974	1,408	3,430	1,687	2,065	2,189	5,941	19,006
Units Lost	[MkWh]	23.05	20.59	14.07	19.42	14.14	5.70	15.59	429	52	51	254	357	263	447	464	1,174	3,153
Units Sold	[%age]	1.615	1,707	1.626		1,327	5.70 890		12.28	4.99	5.22	18.04	10.41	15.59	21.66	21.20	19.77	16.59
Chillis Solid	[MkWh]	1,613	1,707	1,020	4,948	1,327	890	849	3,066	996	923	1,154	3,073	1,424	1,617	1,725	4,766	15,853
Revenue																		
Sales Revenue	[Min Re]	14,256	15,074	14,357	43,687	11,717	7,859	7,494	27,070	8,792	8,151	10,189	27,131	12,572	14,281	15,231	42,084	139,972
Subsidy	[Min Rs]	4,101	4,336	4,130	12,567	3,371	2,261	2,156	7,787	2,529	2,345	2,931	7,805	3,616	4,108	4,382	12,106	40,265
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	_	-	-	-	-	-	-	· -
Total Sales Revenue	(Mn Rs)	18,357	19,410	18,487	56,254	15,087	10,120	9,649	34,857	11,321	10,495	13,120	34,936	16,189	18,389	19,613	54,190	180,237
Rental & Service Income	(Min Rs)	14	14	14	42	11	8	7	26	8	8	10	26	12	14	15	40	135
Amortization of Def Credits	[Min Rs]	245	259	247	751	201	135	129	465	151	140	175	466	216	245	262	723	2,405
Other Income	[Min Rs]	123	130	124	376	101	68	65	233	76	70	88	234	108	123	131	362	1,205
Surcharge on Late Payment	[Min Rs]	213	225	214	651	175	117	112	404	131	122	152	404	187	213	227	627	2,087
Total Revenue	[Min Rs]	18,951	20,038	19,086	58,074	15,576	10,448	9,962	35,985	11,687	10,835	13,544	36,066	16,712	18,984	20,248	55,943	186,069
Operating Cost																		
Power Purchase Cost	Min Rs)	17,910	18.196	15,568	51.674	14,666	10.925	11.155	36,746	12,379	11,350	17,592	41.320	18.467	24,096	20,391	62,954	192,694
O&M Expenses	(Min Rst	2,035	2,152	2.050	6.237	1.672	1,121	1,068	3,861	1.254	1.163	1.454	3,870	1.794	2.039	2.174	6,008	19,977
Depreciation	[Min Rs]	427	451	430	1,308	351	235	224	811	263	244	305	812	376	428	456	1,260	4,191
Amortization	Min Rs)	_	-	_	-	-	-		-	-	-				7.0		1,200	4,101
Provision for 8ad Debt	[Min Rs]	19	20	20	59	16	11	10	37	12	11	14	37	17	19	21	57	190
Supplemental Charges	[Min Rs]	167	177	168	513	137	92	88	318	103	96	120	318	148	168	179	494	1,642
Total Operating Cost	[Min Rs]	20,558	20,998	18,236	59,792	16,843	12,384	12,546	41,772	14,011	12,863	19,484	46,358	20,803	26.749	23,221	70.772	218,694
EBIT		-				•		•			-						•	•
	[Min Rs]	(1,608)	(959)	850	(1,717)	(1,267)	(1,936)	(2,584)	(5,787)	(2,324)	(2,028)	(5,940)	(10,292)	(1,327)	(7,765)	(5,803)	(14,895)	(32,691)
Financial Charges	(Min Rs)	115	122	116	354	95	64	61	219	71	66	82	220	102	116	123	341	1,133
EBT	[Min Rs]	(1,723)	(1,081)	733	(2,071)	(1,362)	(2,000)	(2,645)	(6,006)	(2,395)	(2,094)	(6,022)	(10,512)	(1,428)	(7,881)	(5,926)	(15,236)	(33,824)
Tax	[Min Rs]	44 700)	** ***	~~~	-	-	- (4 400)			-	-				· · · · · · · · · · · · · · · ·	-	-	-
EAT	[Min Rs]	(1,723)	(1,081)	733	(2,071)	(1,362)	(2,000)	(2,645)	(6,006)	(2,395)	(2,094)	(6,022)	(10,512)	(1,428)	(7,881)	(5,926)	(15,236)	(33,824)
WPPF	(Min Rs)	(1.723)	44 0041	722		4 225		-			**		-	-			-	
Profit for the period	(Min Rs)	(1,123)	(1,081)	733	(2,071)	(1,362)	(2,000)	(2,645)	(6,006)	(2,395)	(2,094)	(6,022)	(10,512)	(1,428)	(7,881)	(5,926)	(15,236)	(33,824)

FORM - 3 MEPCO

Profit & Loss Statement (Projected/Actual* T Year 2018-19)

Power Balances	and the second contract				Total	santa la			lotai	Descending of the second	The last		TOTAL		عيداللاعدة	r de la compa	Total	2.22.2
Power Balances Units Received by Dist, Busines:		2.369	0.400	0.470	7.000	4.504	4.000	4.004		4010								
Units Received by Dist. Busines: Units Lost	(MKVVh)	∠,369 516	2,486 511	2,172 280	7,028	1,531	1,068	1,034	3,633	1,010	852	1,096	2,958	1,540	2,037	2,170	5,747	19,36
	[MkVVh]	21.79			- 1,307	187	42	143	372	60	28	196	284	228	425	440	1,094	3,05
Units Lost	[%age]		20.56	12.87	18.60	12.22	3.90	13.87	10.24	5.94	3.33	17.85	9.60	14.80	20.88	20.29	19.03	15.7
Units Sold	(MskVVh)	1,853	1,975	1,893	5,721	1,344	1,026	891	3,261	950	824	900	2,674	1,312	1,612	1,730	4,654	16,31
Revenue																		
Sales Revenue	[Min Rs]	22,457	23,936	22,939	69,331	16,290	12,438	10,794	39,521	11,510	9,984	10,908	32,402	15,902	19.534	20,960	56,396	197,65
Subsidy	[Min Rs]	8,629	9,197	8,814	26,540	6,259	4,779	4,147	15,186	4,423	3,836	4.191	12,450	6,110	7,506	8,054	21,669	75,94
Fuel Price Adjustment	[Min Rs]	-	-		· <u>-</u>	· -	-	-	-	-			-	-,	-	-,	2.,000	. 0,0-
Total Sales Revenue	[Min Rs]	31,085	33,133	31,753	95,971	22,549	17,217	14,941	54,707	15,933	13.820	15,099	44,852	22,012	27,040	29.014	78.065	273,59
Rental & Service Income	[Min Rs]	-	·-		-	· -		· <u>-</u>		-	-	-		,	,		. 0,000	2 0,00
Amortization of Def Credits	(Min Rs)	-	~	-	-	-	_	_	-	-	-	_	-	_	-	_	_	_
Other Income		_	-	_	-	_		_	_	~	_	_	_	_	_		_	
Surcharge on Late Payment	(Min Rs)	239	254	244	737	173	132	115	420	122	106	116	344	169	208	223	599	2,10
Total Revenue	[Min Rs]	31,324	33,388	31,997	96,708	22,722	17,349	15,056	55,127	16,055	13,926	15,215	45,198	22,181	27,247	29,236	78,665	275,69
Operating Cost									-				•				-	-
Power Purchase Cost	Min Rs1	26.810	28,554	25,581	80,945	21.191	16.842	17.748	55.782	18.110	15,030	17,816	50,956	21.595	22.547	26.489	70.000	050.04
O&M Expenses	Affin Rs1	652	652	652	1,957	652	652	652	1.957	652	652	652	1,957	652	652	26,469 652	70,632	258,31
Depreciation	(Min Rs)		-	-	1,001		-	-	1,551	052	032	002	1,551	632	652	652	1,957	7,82
Supplemental Charges	Min Rsi	175	175	175	525	175	175	175	525	175	175	175	525	175	175	175	-	2 40
Provision for Bad Debt	fivin Rs1	19	19	19	57	19	19	19	57	19	19	19	57	19	19		525	2,10
Total Operating Cost	(Min Rs)	27,657	29,400	26,428	83,485	22.038	17.689	18.594	58.321	18,956	15.876	18,663	53,495	22,442	23,394	19 27,336	57 73,171	268.47
			,	,	,	,	,	,	-	10,000	10,010	10,000	-	24,772	20,004	21,330	73,171	200,47
EBIT	fisin Rs;	3,667	3,987	5,569	13,224	684	(340)	(3,539)	(3,194)	(2,901)	(1,950)	(3,448)	(8,299)	(260)	3.853	1,901	5,493	7.22
Financial Charges	(Min Rs)	1	1	. 1	2	1	1	1	2	1	1	1	2	1	1	1,501	2,433	1,22
EBT	[Min Rs]	3,667	3,986	5,568	13,221	683	(340)	(3,540)	(3,197)	(2,902)	(1,950)	(3.449)	(8,301)	(261)	3,853	1.900	5,491	7,21
Гах	[Min Rs]	-	-	-	-	_	- ′		. , ,	-	. , ,		-	-	-,500	.,500	-, -0 1	.,
EAT	(Min Rs)	3,667	3,986	5,568	13,221	683	(340)	(3.540)	(3,197)	(2.902)	(1,950)	(3,449)	(8,301)	(261)	3.853	1,900	5,491	7,21
WPPF	[Min Rs]	-	-		-	_		-		-	-	-			-,	-,	-,	
Profit for the period	(Nen As)	3,667	3,986	5.568	13,321	683	(340)	(3,540)	(3,197)	(2,902)	(1,950)	(3.449)	(8,301)	(261)	3.853	1,900	5,491	7,214



FORM - 3 MEPCO Profit & Loss Statement (Projected* T Year 2019-20) Month 1 Month 2 Month 3 1st Crt's Month 4 Month 5 Month 6 2nd Crt's Month 7 Month 8 Month 9 3rd Crt's Month 10 Month 11 Month 12 4th Crt's Total Total Total Total Power Balances 21,284 2,385 6,316 1,110 937 1,204 3,251 1,693 2,239 2,733 2,387 7,724 1,683 1,174 1,135 3,993 2,604 Units Received by Dist. Busines: [MkWh] 310 249 466 482 1,197 3,344 65 30 214 566 560 305 1,431 204 45 157 406 Units Lost 15.71 21.66 21.20 18.96 4.99 5.22 18.04 9.52 15.59 3.81 13.79 10.16 21.72 20.49 12.79 18.53 12.14 Units Lost (%age) 1,443 1,773 1,903 5,119 17,941 990 2,941 1,045 906 2,173 2,082 6,293 1,479 1,129 980 3,587 Units Sold [MkWh] 2,038 Pevenue 376,428 19.015 20.774 61,710 30.285 37,203 39,919 107,407 75,269 21,921 42.769 45,586 43,687 132,043 31,024 23,688 20,556 Sales Revenue [Min Rs] 83,539 6,721 8,256 8,859 23,836 4,562 16,704 4,865 4,220 4,610 13,695 29,304 6.885 5,257 (Min Rs) 9,492 10,117 9,695 Subsidy Fuel Price Adjustment Min Rsl 48,778 131,243 459,967 25,384 75.405 37,007 45,459 161,346 37,909 28,945 25,118 91,973 26,786 23,235 Total Sales Revenue 52,260 55,703 53,383 (Min Rs) Rental & Senice Income Min Rel Amortization of Def Credits Min Rs [Min Rs] Other Income 198 198 595 198 198 198 595 2,380 198 595 198 198 198 198 595 198 Surcharge on Late Payment (Min Rs) 45,657 48,975 131,838 462,347 23,433 25 583 76,000 37,205 53,581 161,941 38,108 29,144 25,317 92,568 26,984 55.902 Total Revenue 52,459 Operating Cost 41,799 122,039 442,343 99,882 39,347 40,894 38,976 102,679 33,270 30,231 36,382 117,743 37.404 33,037 32,238 Power Purchase Cost 39,477 39,290 (Min Rs) 2,235 745 745 745 2,235 8,939 745 745 2,235 745 745 745 745 2,235 745 745 745 O&M Expenses (Min Rs) Depreciation (Min Rs) 198 198 595 198 198 198 595 2,381 198 595 198 198 198 595 198 198 198 Supplemental Charges [Min Rs] Provision for Bad Debt [Min Rs] 105,508 34,213 31,174 37,325 102,712 453,662 40,290 41,837 42,742 124,869 40,420 40,234 39,919 120,573 38,347 33,980 33,181 Total Operating Cost [Min Rs] 8,685 (12,941) 6,234 6,969 (7,229)(7,741) (11,742) (26,712) (3,085)3,820 12,039 15,668 13,662 41,369 (239)(4,837)(7,864)EBIT Min Rsi 12 Financial Charges [Min Rs] 6,233 6,966 8,673 (4,838) (7,865)(12,944) (7,230)(7,742) (11,743) (26,715) (3,086)3.819 12,038 15,667 13,661 41,366 (240)EBT Min Rs1 Tax [Min Rs] 8,673 3,819 6,233 6,966 (3,086)(240)(4,838)(7,865)(12,944)(7,230)(7,742) (11,743) (26,715) 12,038 15,667 13,661 41,366 EAT Min Rs) WPPF (Min Rs) (7,742) (11,743) (26,715) (3,086) 3,819 6.233 6.966 8.673 41,366 (240) (4,838) (7,865) (12,944) (7,230) 15,667 13,661 Profit for the period [Min Rs] 12,038



FORM - 4

SUPPLIER

MEPCO
Balance Sheet [in million Rupees]

Description	Actual/ Proj.	Projected	Projected
	as on June 30, 2018	as on June 30, 2019	as on June 30, 2020
Intangible Fixed Assets		·	
Net Fixed Assets in Operations		$(x_{i+1}, \dots, x_{i+1}) = (x_{i+1}, \dots, x_{i+1})$	
Total Net Fixed Assets in Operations	87,811 87,811	20	-
	07,077		
Capital Work in Progress	11,162		
Long Term Loans to Employees	77		
Deferred Cost & Long Term Deposits	0.05	440	
	11,239	-	
Current Assets			
Stores & Spares	5,764		
Trade Debts	39,046	16,471	31,369
Advances, Prepayments, Other Receivables	13,609		-,,500
Tariff Subsidy (Receivable from GoP)	44,088	6,329	6,962
Receivable from Associated Companies	11,134	11,023	9,921
Cash & Bank Balances	10,221	6,132	6,439
Total Current Assets	123,862	39,955	54,690
Total Assets	222,911	39,955	54,690
			The second secon
Subscribed Equity	41,414	_	. .
Unappropriated Profit	(106,224)	5,699	12,648
Total Equity	(64,810)	5,699	12,648
I was a see that			
Long Term Liability			
Security Deposits	8,165	-	
Employee Retirement Benefits TFCs & SUKUK	70,394	2,892	6,185
Deferred Credits		-	•••
Total Long Term Loan	51,137	-	
Total Long Term Liability	9,831	10	
Total Long Term Liability	139,527	2,892	6,185
Current Liability			`
Current Maturity on Long Term Loans	1.50		
Subsidy Received in Advance from GoP	4,473	-	- ,
Provision for Taxation & WPPF	-		· .
Receipt Against Deposit work	20 470	-	-
Payable to NTDC/CPPA	20,479	10010	# . <u></u>
Creditors, Accrued and Other Liabilities	116,046	18,816	22,875
Total Current Liability	7,197 148,195	12,547	12,983
	140,190	31,363	35,858
Total Liabilities and Commitments	287,722	24.050	
	201,122	34,256	42,042
Total Liabilities and Equity	222,911	20.000	
HANGEND TANDERS PROGRAMMENT OF THE CONTRACT OF	la la la , VIII	39,955	54,690



FORM - 5 MEPCO

Cash Flow Statement [in million Rupees] Projected Projected Actual for FY ending June for Qrt/FY ending for (T) Year ending Description 30, 2020 June 30, 2019 June 30, 2018 4,348 3,956 Average Monthly Demand Index (MDI) 3,760 [MW] 21,284 19,367 19,006 [GWh] Units Purchased 671 610 444 [GWh] Transmission Losses (132 kV) 2,673 2,709 2,447 [GWh] Distribution Losses 17,941 16,310 15,853 [GWh] Units Sold to Customers 16.775 25.638 11,369 [Rs/unit] Average Tariff Required 15.867 15.867 12.982 Average Tariff Existing [Rs/unit] 9.772 -1.613 0.908 [Rs/unit] Tariff Difference 459,967 273,595 180,237 Revenue from Sales 95.00 97.00 93.45 [%] Collection from Required Inflows from Operations 436,969 265,387 168,437 Collection from Current Sales Prior Year Recovery 436,969 265,387 168,437 Total Inflows from Operations **Outflow from Operations** 270,437 217,975 128,226 Payment for electricity (to CPPA) 8,939 7,829 13,492 Distribution Service Cost (=DMC) 279,375 225,804 141,719 Total Outflow from Operations 157,593 39,584 26,718 Surplus/Deficit from Operations Inflows from Other Sources ō 6,343 0 Capital Contributions 0 0 954 Consumer Security Deposits 2,380 2,101 3,426 Other Incomes (633)4,177 23,550 GOP Subsidy (Actual and Estimated) 1,021 Long Term Loan / Redeemable Capital 6,278 1,748 35,295 Total Inflows from Other Sources **Outflow Others** 12 1,133 9 Financial Charges 167,848 0 0 Revenue Requirement of Distribution Business 13,267 0 Investment Program (8,826)46,254 49,941 Working Capital/other Changes 159,034 60,654 49,951 Total Outflow Others (157,286)(43,672)(25,360)Surplus/Deficit Others 438,716 271,666 203,732 Total Inflows (Operations + Others) 438,409 275,754 202,373 Total Outflows (Operations + Others) 6,132 10,221 8,862 Opening Balance 307 (4,089)1,359 Surplus/Deficit for Fiscal Year Deficit from Financing/Loans 6,439 10,221 6,132 Closing Balance



FORM - 6 MEPCO

Power Purchase - Actual (T-Year 2017-18)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
PROTECTION OF THE PROT		Actual	Actual	Actual	Actual									
Demand & Energy														
Units Received by Dist. Business	[MkWh]	2,098	2,150	1,892	1,546	944	1,005	1,048	974	1,408	1,687	2,065	2,189	19,006
MDI	[MW]	4,218	4,136	4,139	3,647	3,231	3,198	3,246	3,067	3,627	3,988	4,109	4,510	3,760
Energy Purchase Price	[Rs/kWh]	5.3981	5.3796	4.2691	6.2792	4.3599	5.6005	6.2849	5.5943	6.4040	5.9550	6.3464	5.4376	5.605
Capacity Purchase Price	[Rs/ kW/ M]	1,431	1,466	1,672	1,223	1,970	1,590	1,647	1,787	2,226	1,975	2,537	2,369	1,836
Transmission Charge	[Rs/ kW/ M]	128.248	136.040	136.040	136.040	136.040	136.040	136.040	136.040	136.040	136.040	136.040	136.040	135.312
Power Purchase Cost														
Energy Charge	[Min Rs]	11,327	11,565	8,078	9,705	4,116	5,631	6,586	5,449	9,017	10,045	13,103	11,904	106,526
Capacity Charge	[Min Rs]	6,035	6,063	6,921	4,459	6,365	5,084	5,346	5,479	8,076	7,874	10,428	10,686	82,816
Transmission Charge	[Min Rs]	541	563	563	496	440	435	442	417	493	542	559	614	6,105
Market Operator Fee	[Min Rs]	6.2	6.0	6.0	5.3	4.7	4.7	4.7	4.5	5.3	5.8	6.0	6.6	66
Total Operating Cost	[Min Rs]	17,910	18,196	15,568	14,666	10,925	11,155	12,379	11,350	17,592	18,467	24,096	23,210	195,513
		17,910	18,196	15,568	14,666	10,925	11,155	12,379	11,350	17,592	18,467	24,096	23,210	195,513
		-		•			-	_	-	-	-	-	-	-

FORM - 6 (A) MEPCO

Power Purchase (ACTUAL		2018-19) - Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Menth 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received by Dist. Business	[MkWh]	2,369	2,486	2,172	1,531	1,068	1,034	1,010	852	1,096	1,540	2,037	2,170	19,367
MDI	[WW]	4,691	4,596	4,693	4,321	3,466	3,306	3,266	2,885	3,525	3,982	4,249	4,491	3,956
Energy Purchase Price	[Rs/kWh]	5.12	5.71	5.49	5.30	4.63	5.83	6.88	4.68	5.74	5.22	4.87	6.25	5,478
Capacity Purchase Price	[Rs/ kW/-M]	2,411.82	2,386.89	2,182.80	2,248.30	2,499.92	2,576.77	2,436.63	2,739.18	2,351.98	2,574.36	2,185.91	2,123.98	2,373
Transmission Charge	[Rs/ kW/ M]	136.04	148.33	148.33	148.33	148.33	148.33	148.33	148.33	148.33	148.33	148.33	148.33	147.12
Market Operator Fee	[Rs/ kW/ M]	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.461
Power Purchase Cost														
Energy Charge	[Min Rs]	12,141	14,185	11,925	8,120	4,948	6,025	6,952	3,986	6,288	8,038	9,913	13,568	106,089
Capacity Charge	[Min Rs]	11,314	10,971	10,243	9,714	8,665	8,518	7,959	7,902	8,290	10,251	9,288	9,539	112,653
Transmission Charge	[Min Rs]	638	682	696	641	514	490	484	428	523	591	630	666	6,984
Market Operator Fee	[Min Rs]	6.85	6.71	6.86	6.31	5.06	4.83	4.77	4.21	5.15	5.82	6.21	6.56	69
Total Operating Cost	[Min Rs]	24,100	25,844	22,871	18,481	14,132	15,038	15,400	12,320	15,106	18,885	19,837	23,779	225,795
Rev. Requirement of Dist. Busines	[Min Rs]	2,710	2,710	2,710	2,710	2,710	2,710	2,710	2,710	2,710	2,710	2,710	2,710	32,520

FORM - 6 (B) MEPCO

[Min Rs]

Rev. Requirement of Dist. Busines

13,987

Power Purchase (Projected F.Y. 2019-20) Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11 Month 12 Total 0.954838613 Demand & Energy 937 1,204 1,693 2,239 2,385 21,284 [MkWh] 1,136 1,110 1,174 2,387 1,683 2.604 2,733 Units Received by Dist. Business 4,376 4,670 4,936 4,348 3,170 3,874 [MW] 3,809 3,633 3,590 4,749 5,156 5.051 5,157 MDI 5.647 5.31 7.38 6.09 5.77 5.63 [Rs/ kWh] 5.39 6.13 7.50 4.73 4.90 5.25 5.84 Energy Purchase Price 2,811.76 2,736.24 2,790 2,941.83 2,881.93 3,376.55 3,284.55 3,258.49 [Rs/ kW/ M] 2,224.60 2,265.49 2.688.48 3,157.53 2,419.32 Capacity Purchase Price 178.79 166.55 169.26 176.41 199.85 181.14 184.08 [Rs/ kW/ M] 148.53 171.13 180.75 163.38 133.38 131.66 Transmission Charge 1.458 1.46 1.46 1.45 1.46 1.46 1.46 1.46 1.46 1.46 1.46 1.46 1.46 [Rs/ kW/ M] Market Operator Fee Power Purchase Cost 12,910 13,417 120,185 10,301 8,325 4,975 8,890 9,831 6,327 6,964 13,385 12,531 12,330 Energy Charge [Min Rs] 14,259 13,130 13,505 145,545 12,724 10,688 10,345 10,705 12,028 12,473 11,237 11,684 12,766 Capacity Charge [Min Rs] 774 793 860 882 8,689 689 594 608 559 813 674 766 679 [Mln Rs] Transmission Charge 5.65 6.39 6.81 7.16 76.09 5.24 4.63 7.37 7.53 6.93 5.56 5.30 7.52 [Min Rs] Market Operator Fee 27,812 274,495 19,283 16,243 22,394 25,359 26,906 24,988 23,416 19,050 18,250 25,303 [Min Rs] 25,490 **Total Operating Cost** 167,848 13,987 13,987 13,987 13,987 13,987 13,987 13,987 13,987 13,987 13,987 13,987

SUPPLIER

FORM - 7
MEPCO
Line Losses ((T-Year) F.Y.2017-18)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual									
Power Balances														
Units Received by Dist Business	[MkWh]	2,098	2,150	1,892	1,546	944	1,005	1,048	974	1,408	1,687	2,065	2,189	19,006
Units Sold by Supplier Business	[MkWh]	1,615	1,707	1,626	1,327	890	849	996	923	1,154	1,424	1,617	1,725	15,853
Units Lost	[MkWh]	484	443	266	219	54	157	52	51	254	263	447	464	3,153
Units Lost	[%age]	23.05	20.59	14.07	14.14	5.70	15.59	4.99	5.22	18.04	15.59	21.66	21.20	16.59
Technical Losses	[%age]	23.05	20.59	14.07	14.14	5.70	15.59	4.99	5.22	18.04	15.59	21.66	21.20	16.59
Administrative Losses	[%age]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Technical Losses at Different Lev	/els													
Transmission Losses 132 kV	[%age]	2.89	3.07	2.52	2.64	1.54	2.51	2.36	1.85	1.59	1.79	2.25	2.16	2.34
11 kV Losses	[%age]	20.17	17.52	11.55	11.50	4,16	13.07	2.62	3.37	16.45	13.79	19.41	19.04	14.25
LT Losses	[%age]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Technical Losses	[%age]	23.05	20.59	14.07	14.14	5.70	15.59	4.99	5.22	18.04	15.59	21.66	21.20	16.59

FORM - 7 (A) MEPCO

Line Losses * (Projected Actual F.Y. 2018-19)



FORM - 7 (B)
MEPCO
Line Losses * (Projected F.Y. 2019-20)

		Month 1 **	Month 2 🚓	Month 3	Month 4	Month 5	Month 6	Month 7 N	lonth 8 ∴ I	Month 9 1	Month 10 N	Month 11 M	Month 12	Total
Power Balances		4		- '										
Units Received by Dist Business	[MkWh]	2,604	2,733	2,387	1,683	1,174	1,136	1,110	937	1,204	1,693	2,239	2,385	21,284
Units Sold by Supplier Business	[MkWh]	2,038	2,173	2,082	1,479	1,129	980	1,045	906	990	1,443	1,773	1,903	17,941
Units Lost	[MkWh]	566	560	305	204	45	157	65	30	214	249	466	482	3,344
Units Lost	[%age]	21.72	20.49	12.79	12.14	3.81	13.79	4.99	5.22	18.04	15.59	21.66	21.20	15.71
Technical Losses	[%age]	21.72	20.49	12.79	12.14	3.81	13.79	5.86	3.24	17.78	14.73	20.81	20.22	15.71
Administrative Losses	[%age]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Technical Losses at Different Le	vels													
Transmission Losses 132 kV	[%age]	3.63	4.05	3.70	2.92	2.50	3.32	3.43	1.40	1.29	2.43	2.97	3.63	3.15
11 kV Losses	[%age]	18.09	16.43	9.09	9.22	1.31	10.47	2.43	1.85	16.49	12.29	17.84	16.60	12.56
LT Losses	[%age]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Technical Losses	[%age]	21.72	20.49	12.79	12.14	3.81	13.79	5.86	3.24	17.78	14.73	20.81	20.22	15.71

FORM - 8 MEPCO Operational and Technical Information

SUPPLIER

2017-18 2018-19 2019-20 (B-Year) (Actual) (Proj.)

DISCO load factors on yearly basis

99.00% 98.00%

99.00%

NTDC/DISCO Delivery Points metering accuracy

DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)

Estimated High Voltage Transmission lines losses (132 kV)

Actual/ Projected 2019 FORM - 9 MEPCO

Average Rate per Unit Purchased and Sold - Weighted Average Cost per Unit Sold to Customers

10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	147.12
i	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	(MW)	3,956
	Number of Months (Fiscal Year)		[#]	12
	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	6,984
10.06	Fixed/Capacity Charge			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	2,373
10.08	Estimated MDI	Form 6 (A)	[WW]	3,956
10.09	Number of Months (Fiscal Year)		[#]	12_
1	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	112,653
10,11	Energy Charge			
10 12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5.4779
1	Estimated Energy Purchase for Fiscal Year		[GWh]	19,367
1	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	106,089
10.15	MoF & DM of Distribution Business			1,6827
10.16	Estimated Average MoF & DM of Distribution Business	(Table 11 - 11.33)	[Rs/kWh]	
10.17	Estimated Energy Purchase for Fiscal Year		[GWh]	19,367
10.18	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	32,589
10.19	Estimated Power Purchase Price = {10.05 + 10.10 + 10.14+10.18}		[,000,000 Rs]	258,315
10.20	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	13,3381
10.2	Estimated Energy Sold		[GWh]	16,310
10.2	Average Energy Rate per Unit Sold = {10.15 / 10.17}		[Rs/kWh]	15.8382
10.2	3 Supplier's Margin		[,000,000 Rs]	15,281
10.2	Distribution Margin per Unit <u>Sold</u> = (10.19 / 10.17)		[Rs/kWh]	0.9369
10.2	Total Cost per Unit Sold to Customers = {10.20 + 10.13}	MONTH STATE OF THE	[Rs/kWh]	16,7751
10.2	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	273,593
10.2	Prior Period Adjustement (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	and of the comment of
10.2	8 Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	273,593



FORM - 9 (A)
Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01	Use of System Charges (NTDC)								
11.02 11.03	1	Year 2	Demand [kW] 3	Fixed Use of System Rate [Rs/kW] 4	Fixed Use of System Charges [Rs] 5 = 3 x 4	Energy [kWh] 6	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs] 8 ≈ 6 x 7	Sum Use of System Charges [Rs]
11.04		18	4,691,214	136,040	638,192,753	2,369,452,223		<u> </u>	638,192,753
11.05	9	18	4,596,164	148,330	681,749,006	2,486,338,497			681,749,006
11.06	r	18	4,692,535	148.330	696,043,717	2,172,366,339			696,043,717
11.07	Oct	18	4,320,694	148,330	640,888,541	1,531,300,581			640,888,541
11.08	,,-,	18	3,466,244	148.330	514,147,973	1,067,952,944			514,147,973
11,09		18	3,305,657	148,330	490,328,103	1,034,092,230			490,328,103
11.10		19	3,266,223	148.330	484,478,858	1,009,791,853			484,478,858
11.11	Feb	19	2,884,678	148.330	427,884,288	852,246,466			427,884,288
11.12	Mar	19	3,524,847	148.330	522,840,556	1,095,724,323			522,840,556
11.13	Apr	19	3,981,802	148.330	590,620,691	1,540,158,281			590,620,691
11.14	May	19	4,248,948	148.330	630,246,457	2,037,325,779			630,246,457
11.15		. 19 .	4,491,064	148,330	666,159,523	2,169,905,824			666,159,523
11.16			47,470,070	147.115	6,983,580,466	19,366,655,340			6,983,580,466
111.17	Avg per mont	u fww]	3,955,839		Avg per month [KWh]	1,613,887,945			

11.18 Capacity and Energ	nerg	En	and	ity	Capac	.18	11
--------------------------	------	----	-----	-----	-------	-----	----

Month		Capacity Charge	Energy Charge	Sum of all	Use Of System	Capacity Rate per	Energy	Final Rate/kWh
Month				Charges	Rate per kWh	kWh	Rate per kWh	(Excl. MoF & RR of Distribution)
	Year	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh	[Rs/kWh1	[Rs/kWh]
		• •	• • • •	P 171	[110/1111]	15 = 11 /	[1/2///4/11]	[1/2///4/1]
1	2	11	12	13 = 9+11+12	14 = 9 / 6	6	16 = 12 / 6	17 = 13 / 6
Jul	18	11,314,357,643	12,140,697,107	24,093,247,503	0.2693	4.7751		10.1683
	18	10,970,539,099	14,184,879,273	25,837,167,378	0.2742	4.4123		10.3917
	18	10,242,866,335	11,925,427,132	22,864,337,184				10.5251
	18	9,714,229,071	8,120,062,707	18,475,180,319				12.0650
Nov	18	8,665,338,143	4,947,894,867	14,127,380,983				13,2285
Dec	18	8,517,928,707	6,024,763,565	15,033,020,375				14.5374
Jan	19	7,958,564,102	6,952,042,156	15,395,085,116				15.2458
	19	7,901,645,295	3,985,980,334	12,315,509,917				14.4506
	19	8,290,379,897	6,287,948,638	15,101,169,091	0.4772			13.7819
		10,250,584,485	8,038,073,584	18,879,278,760	0.3835	6.6555		12.2580
May	19	9,287,812,843	9,913,196,612	19,831,255,912				9,7340
Jun	19	9,538,951,701	13,567,669,575	23,772,780,799	0.3070	4.3960		10.9557
		112,653,197,321	106,088,635,550	225,725,413,337	0.3606			11.6554
Avg C	ap. Charge = _	2,373.1416	. ,				0.4110	11.0004
-	1 Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun	1 2 Jul 18 Aug 18 Sep 18 Oct 18 Nov 18 Dec 18 Jan 19 Feb 19 Mar 19 Apr 19 May 19	1 2 11 Jul 18 11,314,357,643 Aug 18 10,970,539,099 Sep 18 10,242,866,335 Oct 18 9,714,229,071 Nov 18 8,665,338,143 Dec 18 8,517,928,707 Jan 19 7,968,564,102 Feb 19 7,901,645,295 Mar 19 8,290,379,897 Apr 19 10,250,584,485 May 19 9,287,812,843 Jun 19 9,583,51,701 112,653,197,321	1 2 11 12 Jul 18 11,314,357,643 12,140,697,107 Aug 18 10,970,539,099 14,184,879,273 Sep 18 10,242,866,335 11,925,427,132 Oct 18 9,714,229,071 8,122,082,707 Nov 18 8,665,338,143 4,947,894,867 Dec 18 8,517,928,707 6,024,763,565 Jan 19 7,958,564,102 6,952,042,156 Feb 19 7,901,645,295 3,985,980,334 Mar 19 8,290,379,897 6,287,948,638 May 19 9,287,812,843 9,913,196,612 Jun 19 9,538,951,701 13,567,669,575 112,653,197,321 106,088,635,550	1 2 11 12 13 = 9+11+12 Jul 18 11,314,357,643 12,140,697,107 24,093,247,503 Aug 18 10,970,539,099 14,184,879,273 25,837,167,378 Sep 18 10,242,866,335 11,925,427,132 22,864,337,184 Oct 18 9,714,229,071 8,120,062,707 18,475,180,319 Nov 18 8,665,338,143 4,947,894,867 14,127,380,983 Dec 18 8,517,928,707 6,024,763,565 15,033,020,375 Jan 19 7,958,564,102 6,952,042,156 15,395,085,116 Feb 19 7,901,645,295 3,985,980,334 12,315,509,917 Mar 19 8,290,379,897 6,287,948,658 15,101,169,091 Apr 19 10,250,584,485 8,038,073,584 18,879,278,760 May 19 9,287,812,843 9,913,196,612 19,831,255,912 Jun 19 9,538,951,701 13,567,669,575 23,772,760,799 J112,653,197,321 106,088,635,550 225,725,413,337	1 2 11 12 13 = 9+11+12 14 = 9 / 6 Juli 18 11,314,357,643 12,140,697,107 24,093,247,503 0.2693 Aug 18 10,970,539,099 14,184,879,273 25,837,167,378 0.2742 Sep 18 10,242,866,335 11,925,427,132 22,864,337,144 0.3204 Oct 18 9,714,229,071 8,120,062,707 18,475,180,319 0.4185 Nov 18 8,665,338,143 4,947,894,867 14,127,380,983 0.4814 Dec 18 8,517,928,707 6,024,763,565 15,033,020,375 0.4742 Jan 19 7,968,564,102 6,962,042,166 15,396,085,116 0.4798 Feb 19 7,901,645,295 3,985,980,334 12,315,509,917 0.5021 Mar 19 8,290,379,897 6,227,948,638 15,101,169,091 0.4772 Apr 19 10,250,584,485 8,038,073,584 18,879,278,760 0.3305 May 19 9,287,812,843 9,913,196,612 19,831,255,912 0.3093 Jun 19 9,287,812,843 9,913,196,612 19,831,255,912 0.3093 Jun 19 9,538,951,701 13,667,669,575 23,772,780,799 0.3070	1 2 11 12 13 = 9+1+12 14 = 9 /6 8 Jul 18 11,314,357,643 12,140,697,107 24,093,247,503 0.2693 4.7751 Aug 18 10,970,539,099 14,184,879,273 25,837,167,378 0.2742 4.4123 Sep 18 10,242,866,335 11,925,427,132 22,864,337,184 0.3204 4.7151 Oct 18 9,714,229,071 8,120,062,707 18,475,180,319 0.4185 6.3438 Nov 18 8,665,338,143 4,947,894,867 14,127,380,983 0.4814 8.1140 Dec 18 8,517,928,707 6,024,763,565 15,033,020,375 0.4742 8.2371 Jan 19 7,958,564,102 6,962,042,156 15,395,085,116 0.4798 7.8814 Feb 19 7,901,645,295 3,985,980,334 12,315,509,917 0.5021 9.2715 Mar 19 8,290,379,897 6,287,948,638 15,101,169,091 0.4772 7.5661 Apr 19 10,250,584,485 8,038,073,584 18,879,278,766 0.3835 6,6555 May 19 9,287,812,843 9,913,196,612 19,831,255,912 0.3093 4,5588 Jun 19 9,538,951,701 13,567,669,675 23,772,780,799 0.3070 4,3960 J112,653,197,321 106,088,635,550 225,725,413,337 0.3606 5.8169	1 2 11 12 13 = 9+10+12 14 = 9+6 6 16 = 12+6 Jul 18 11,314,357,643 12,140,697,107 24,093,247,503 0.2693 4,7751 5.1238 Aug 18 10,970,539,099 14,184,879,273 25,837,167,378 0.2742 4,4123 5,7051 Sep 18 10,242,866,335 11,925,427,132 22,864,337,184 0.3204 4,7151 5,4996 Oct 18 9,714,229,071 8,120,062,707 18,475,180,319 0.4185 6.3438 5.3027 Nov 18 8,665,338,143 4,947,894,867 14,127,380,983 0.4814 8,1140 4.6331 Dec 18 8,517,928,707 6,024,763,565 15,033,020,375 0.4742 8,2371 5,8261 Jan 19 7,968,564,102 6,962,042,166 15,396,085,116 0.4798 7,8814 6,8846 Feb 19 7,901,645,295 3,985,980,334 12,315,509,917 0.5021 9,2715 4,6770 Mar 19 8,290,379,897 6,287,948,638 15,101,169,091 0.4772 7,5661 5,7386 Apr 19 10,250,584,485 8,038,073,584 18,879,278,766 0.3835 6,6555 5,2190 May 19 9,287,812,843 9,913,196,612 19,831,255,912 0.3093 4,5588 4,8658 Jun 19 9,538,951,701 13,567,669,775 23,772,760,799 0.3070 4,3960 6,2527 112,653,197,321 106,088,635,550 225,725,413,337 0.3600 5,819,9 5,4270

			Market Operator Fee	RR of Distribution Business	Sum of all Charges	Final Rate/ kWh (Excl. MoF & RR of Distribution)	Market Operator Fee [Rs/kWh	DM of Distribution Business	Final Rate per kWh
0.01	Month	Year	[Rs]	(Rs)	[Rs]	[Rs/kWh]	,	[Rs/kWh]	[Rs/kWh]
0.02	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13/6
0.03	Jul	18	6,853,864	2,709,979,265	26,810,080,632	10.1683	0.0029	1,1437	11,3149
0.04	Aug	18	6,714,996	2,709,979,265	28,553,861,639	10.3917	0.0027	1.0899	11,4843 🔩
0.05	Sep	18	6,855,794	2,709,979,265	25,581,172,243	10.5251	0.0032	1.2475	11.7757
0.06	Oct	18	6,312,534	2,709,979,265	21,191,472,118	12.0850	0.0041	1.7697	13.8389
0.07	Nov	18	5,064,182	2,709,979,265	16,842,424,430	13.2285	0.0047	2.5375	15.7708
80,0	Dec	18	4,829,565	2,709,979,265	17,747,829,205	14.5374	0.0047	2.6206	17.1627
0.09	Jan	19	4,771,952	2,709,979,265	18,109,836,333	15,2458	0.0047	2.6837	17.9342
0.1	Feb	19	4,214,515	2,709,979,265	15,029,703,697	14.4506	0.0049	3.1798	17.6354
0.11	Mar	19	5,149,801	2,709,979,265	17,816,298,157	13.7819	0.0047	2.4732	16.2598
0.12	Apr	19	5,817,413	2,709,979,265	21,595,075,438	12.2580	0.0038	1.7595	14.0213
0.13	May	19	6,207,713	2,709,979,265	22,547,442,890	9,7340	0.0030	1.3302	11.0672
0.14	Jun	19	6,561,445	2,709,979,265	26,489,321,509	10.9557	0.0030	1.2489	
0.15			69,353,774	32,519,751,177	258,314,518,288	11.6554	0.0036	1.6792	12.2076
0.16	Avg C	ap. Charge =	17,5320		200101-1-01012-00	11,0004	0.0030	1.6/92	13.3381



S

Actua	// Projected 2020			
	FORM - 9 MEPCO			
	Average Rate per Unit Purchased and	Sold		
	- Weighted Average Cost per Unit Sold to Cu	ustomers		
	Ulas of Suprising Observato (NTDO)			
10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	166.55
	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	4,348
	Number of Months (Fiscal Year)		[#]	12
	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	8,689
10.06	Fixed/Capacity Charge			
0.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	2,790
	Estimated MDI	Form 6 (A)	[MW]	4,348
	Number of Months (Fiscal Year)	4. 4	[#]	12
	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	145,545
			•	
10.11	Energy Charge			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5.6466
	Estimated Energy Purchase for Fiscal Year		[GWh]	21,284
0.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	120,185
10.15	MoF & DM of Distribution Business			
10.10	Estimated Average MoF & DM of Distribution Business	(Table 11 - 11.33)	[Rs/kWh]	7.8896
	Estimated Energy Purchase for Fiscal Year	(1000)	[GWh]	21,284
	Estimated Energy Paronase for 1 Sour Total Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	167,925
10.10	Latinated Energy Orienges - (10.12 x 10.10)			
10.19	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14+10.18)		[,000,000 Rs]	442,343
			""	0.0000
10.20	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	0.0000
10.2	Estimated Energy Sold	9	[GWh]	17,941
10.2	months and gy over			
10.2	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	24.6561
10.2	Supplier's Margin		[,000,000 Rs]	17,624
10.2	Distribution Margin per Unit <u>Sold</u> = (10.19 / 10.17)		[Rs/kWh]	0.9823
10.2	Total Cost per Unit Sold to Customers = {10.20 + 10.18}		[Rs/kWh]	25.6384
10.2	Estimated Revenue from Energy Sold (10.15 + 10.19)	my photo annual shakara basa barakaray an arang sayan ya maga ka da k	[,000,000 Rs]	459,965
10.2	7 Prior Period Adjustement (Uncovered Costs)+Supplementa	l Charges	[,000,000 Rs]	a.
ı	Required Estimated Revenue from Energy Sold (10.22 + 10.	00)	[.000,000 Rs]	459,965



FORM - 9 (A)
Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01	Use of Sy	stem Charge	s (NTDC)						
								Variable Use	
				Fixed Use of	Fixed Use of		Variable Use	of	
			Demand	System Rate	System Charges	C	of	System	Sum Use of
11.02	Month	Year	[kW]	[Rs/kW]	[Rs]	Energy [kWh]	System Rate	Charges	System Charges
11.03	1	2	3	4	5 = 3 x 4	6	[Rs/kWh] 7	[Rs] 8 = 6 x 7	[Rs]
11.04	Jul	19	5,155,734	131.658	678,795,638	2,604,073,558		8 = 6 X /	678,795,638
11.05	Aug	19	5,051,273	133.377	673,725,772	2,732,533,821			673,725,772
11.06	Sep	19	5,157,186	148,529	765,989,929	2,387,472,382			765,989,929
11.07	Oct	19	4,748,526	171,125	812,593,643	1,682,928,786			812,593,643
11.08	Nov	19	3,809,469	180,752	688,569,216	1,173,700,822			688,569,216
11.09	Dec	19	3,632,981	163,382	593,562,679	1,136,487,247			593,562,679
11.10	Jan	20	3,589,642	169,261	607,585,683	1,109,780,665			607,585,683
11.11	Feb	20	3,170,317	176,407	559,266,602	936,635,255			559,266,602
11.12	Mar	20	3,873,875	199,850	774,194,210	1,204,222,102			774,194,210
11.13	Apr	20	4,376,077	181.138	792,675,783	1,692,663,568			792,675,783
11.14	May	20	4,669,676	184.081	859,597,912	2,239,060,209			859,597,912
11.15	Jun	_ 20 _	4,935,766	178,786	882,446,523	2,384,768,228			882,446,523
11.16			52,170,520	166.550	8,689,003,590	21,284,326,643			8,689,003,590
11.17	Avg per i	month [MW]	4,347,543		Avg per month [KWh]	1,773,693,887			
11.18	0								
11.10	Сараспу	and Energy							
							Capacity		Final Rate/ kWh
			Capacity	Energy	Sum of all	Use Of System	Rate per	Energy	(Excl. MoF & RR of
			Charge	Charge	Charges	Rate per kWh	kWh	Rate per kWh	Distribution)
11.19	Month	Year	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	18	12,473,359,955	12,329,934,573	25,482,090,166	0.2607	4.7899	4.7349	9,7855
11.22	Aug	18	11,237,067,649	13,384,873,305	25,295,666,726	0.2466	4.1123	4.8983	9.2572
11.23	Sep	18	11,683,539,351	12,531,136,431	24,980,665,711	0.3208	4.8937	5.2487	10.4632
11.24	Oct	18	12,766,317,242	9,830,605,541	23,409,516,426	0.4828	7,5858	5.8414	13.9100
11.25	Nov	18	12,028,497,099	6,327,175,943	19,044,242,258	0.5867	10.2484	5.3908	16.2258
11.26 11.27	Dec	18	10,687,599,728	6,963,856,008	18,245,018,416	0.5223	9.4041	6.1275	16.0539
11.27	Jan Feb	19	10,345,078,706	8,324,824,228	19,277,488,618	0.5475	9.3217	7.5013	17.3705
11.29	Mar	19 19	10,704,748,156	4,974,594,333	16,238,609,092	0.5971	11.4289	5.3111	17.3372
11.30	Apr	19	12,723,935,575	8,890,365,378	22,388,495,163	0.6429	10.5661	7.3827	18.5917
11.31	May	19	14,259,422,610	10,300,750,872	25,352,849,265	0.4683	8.4243	6.0855	14.9781
11.32	Jun	19	13,130,001,406 13,505,459,820	12,910,071,037	26,899,670,355	0.3839	5.8641	5.7658	12.0138
11.33	Juli		145,545,027,300	13,416,551,895 120,184,739,545	27,804,458,238 274,418,770,434	0.3700	5.6632	5.6259	11.6592
11.34	Ava Car	. Charge =	2,789.7945	140,104,135,040	214,418,110,434	0.4082	6.8381	5.6466	12.8930
	g out	a and ge -	4,705.7545						

			Market Operator Fee	RR of Distribution Business	Sum of all Charges	Final Rate/ kWh (Excl. MoF & RR of Distribution)	Market Operator Fee	DM of Distribution Business	Final Rate per kWh
0.01	Month	Year	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
0.02	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
0.03	Jul	18	7,520,000	13,987,373,835	39,476,984,001	9.7855	0.0029	5.3713	15,1597
0.04	Aug	18	7,370,000	13,987,373,835	39,290,410,561	9.2572	0.0027	5.1188	14.3787
0.05	Sep	18	7,530,000	13,987,373,835	38,975,569,545	10.4632	0.0032	5.8587	16.3250
0.06	Oct	18	6,930,000	13,987,373,835	37,403,820,260	13.9100	0.0041	8.3113	22.2254
0.07	Nov	18	5,560,000	13,987,373,835	33,037,176,093	16.2258	0.0047	11.9173	28.1479
0.08	Dec	18	5,300,000	13,987,373,835	32,237,692,250	16.0539	0.0047	12.3076	. 28,3661
0.09	Jan	19	5,240,000	13,987,373,835	33,270,102,453	17.3705	0.0047	12,6037	29.9790
0.1	Feb	19	4,630,000	13,987,373,835	30,230,612,926	17.3372	0.0049	14.9336	32.2758
0.11	Mar	19	5,650,000	13,987,373,835	36,381,518,998	18,5917	0.0047	11,6153	30.2116
0.12	Apr	19	6,390,000	13,987,373,835	39,346,613,100	14.9781	0.0038	8.2635	23,2454
0.13	May	19	6,810,000	13,987,373,835	40,893,854,190	12.0138	0.0030	6.2470	18.2638
0.14	Jun	19	7,160,000	13,987,373,835	41,798,992,073	11.6592	0.0030	5.8653	17.5275
0.15	-		76,090,000	167,848,486,015	442,343,346,449	12.8930	0,0036	7.8860	20.7826
0.16	Avg Cap.	Charge =	17.5018					_	

SUPPLIER

FORM - 10

2017-18

2018-19 (P)

2019-20 (P)

MEPCO

12.18

12.19

12.20

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regresion analysis

3,760

3,956

4,348

2.6%

5.2%

9.9%

	B. Forecasted	Demands and f	lumber of Cus	tomers using rec	resion analy:		
		Demand		Demand		Number	
-		Actual		Calculated		of	
	Fiscal	/Forecast		/Forecast		Customers	
	Year	[,000 kW]	change	[,000 kW]	change	[000,]	change
12.01	2000-01	1,318		1,347		0	
12.02	2001-02	1,382	4.9%	1,445	7.3%	2,181	
12.03	2002-03	1,453	5.1%	1,501	3.9%	2,308	5.8%
12.04	2003-04	1,531	5.4%	1,591	6.0%	2,503	8.4%
12.05	2004-05	1,618	5.7%	1,680	5.6%	2,758	10.2%
12.06	2005-06	1,721	6.4%	1,795	6.8%	3,046	10.4%
12.07	2006-07	1,831	6.4%	1,878	4.6%	3,371	10.7%
12.08	2007-08	2,218	21.1%	2,278	21.3%	3,666	8.8%
12.09	2008-09	2,752	24.1%	2,803	23.0%	3,842	4.8%
12.10	2009-10	2,988	8.6%	3,094	10.4%	4,057	5.6%
12.11	2010-11	2,949	-1.3%	3,145	1.6%	4,226	4.2%
12.12	2011-12	3,022	2.5%	3,165	0.6%	4,424	4.7%
12.13	2012-13	3,360	11.2%	3,288	3.9%	4,673	5.6%
12.14	2013-14	2,892	-13.9%	3,395	3.3%	4,860	4.0%
12.15	2014-15	3,892	34.6%	3,425	0.9%	5,116	5.3%
12.16	2015-16	3,587	-7.8%	3,587	4.7%	5,375	5.1%
12.17	2016-17	3,663	2.1%	3,663	2.1%	5,701	6.1%
1							0 =01

4,018

3,738

4,250

9.7%

-7.0%

13.7%

6,073

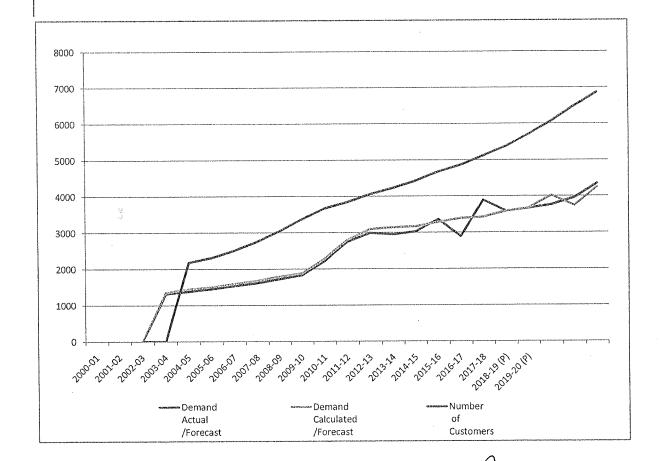
6,485

6,865

6.5%

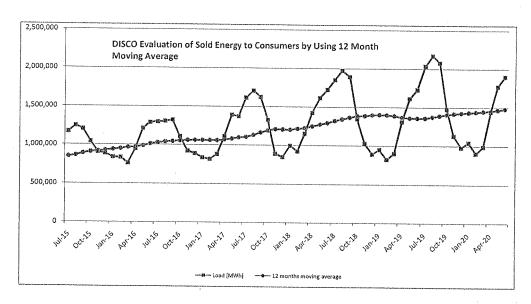
6.8%

5.8%



Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

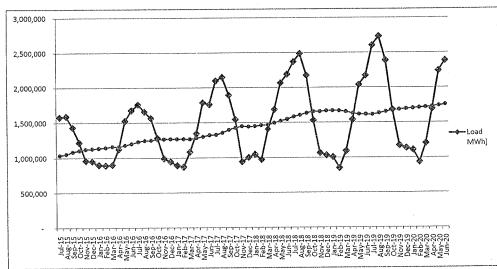
		("000")
Month	Load	12 months
WOUL	[MWh]	moving
Jul-15	1,169,608	average
Aug-15	1,246,848	
Sep-15	1,203,995	
Oct-15	1,043,482	
Nov-15	905,906	
Dec-15	888,588	927,434
Jan-16	838,041	938,737
Feb-16	834,853	949,739
Mar-16	761,885	965,537
Apr-16	946,259	967,877
May-16	1,212,017	987,024
Jun-16	1,289,186	1,010,672
Jul-16	1,297,343	1,028,389
Aug-16	1,304,004	1 039 034
Sep-16	1,322,562	1,043,797
Oct-16	1,107,808	1,053,677
Nov-16	922,578	1,059,038
Dec-16	887,889	1,060,427
Jan-17	836,427	1,060,369
Feb-17	817,978	1,060,234
Mar-17	879,788	1,058,828
Apr-17	1,112,157	1,068,653
May-17	1,390,937	1,082,478
Jun-17	1,373,712	1,097,388
Jul-17	1.614.611	1.104.432
Aug-17	1,707,262	1,130,871
Sep-17	1,626,109	1,164,476
Oct-17	1,327,055	1,189,771
Nov-17	890,158	1,208,042
Dec-17	848,734	1,205,340
Jan-18	995,732	1,202,077
Feb-18	923,147	1,215,353
Mar-18	1,153,977 1,423,903	1,224,117
Арг-18	1,423,903	1,246,966
May-18	1,617,419	1,272,945 1,291,818
Jun-18	1,725,107	1,291,818
Jul-18	1,853,060	1,321,101
Aug-18	1,975,141	1,340,972
Sep-18	1,892,849	1,363,295
Oct-18	1,344,193	1,305,523
Nov-18	1,026,344	1,386,952
Dec-18	890,652	1,398,300
Jan-19	949,776	1,401,794
Feb-19	823,861	1;397,964
Mar-19 Apr-19	900,084 1,312,186	1,389,690
May-19	1,611,888	1,368,532
Jun-19	1,729,567	1,359,223
Jul-19	2,038,366	1,358,762 1,359,133
Aug-19	2,172,655	1,374,575
Sep-19	2,082,134	1,391,035
Oct-19	1,478,613	1,406,809
Nov-19	1,128,978	1,418,010
Dec-19	979,717	1,426,563
Jan-20	1,044,753	1,420,363
Feb-20	906,247	1,441,900
Mar-20	990,092	1,448,766
Apr-20	1.443.404	1.456.266





Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

		("000")
		12 months
Month	Load MWh]	moving
	_	average
Jul-15	1,579,914	1,037,353
Aug-15	1,591,788	1,055,882
Sep-15	1,432,872	1,086,609
Oct-15	1,218,527	1,106,583
Nov-15	960,612	1,123,883
Dec-15	953,849	1,130,506
Jan-16	901,054	1,139,421
Feb-16	893,853	1,147,910
Mar-16	903,082	1,162,720
Apr-16	1,125,118	1,160,458
May-16	1,525,590 1,677,067	1,180,952
Jun-16	1,677,067	1,203,366
Jul-16	1,761,762	1,230,277
Aug-16	1,657,708	1,245,431
Sep-16	1,566,351	1,250,925
Oct-16	1,284,126	1,262,048 1,267,514
Nov-16	992,286	1,267,514
Dec-16 Jan-17	947,362 892,641	1,270,154 1,269,613
Feb-17	872,196	1,268,912
Mar-17	1,083,925	1,267,107
Apr-17	1,345,896	1,282,178
May-17	1,786,341	1,300,576
Jun-17	1,760,829	1,322,305
Jul-17	2,098,362	1,329,285
Aug-17	2,149,816	1,357,335
Sep-17	1,892,123	1,398,344
Oct-17	1,545,627	1,425,492
Nov-17	943,999	1,447,284
Dec-17	1,005,458	1,443,260
Jan-18	1,047,990	1,448,101
Feb-18	973,969	1,461,047
Mar-18	1,407,959	1,469,528
Apr-18	1,686,796	1,496,531
May-18	2,064,629	1,524,939
Jun-18	2,189,245	1,548,130
Jul-18	2,369,452	1,583,831
Aug-18	2 486 338	1,606,422
Sep-18	2,172,366	1,634,465
Oct-18	1,531,301	1,657,819
Nov-18	1,067,953	1,656,625
Dec-18	1,034,092	1,666,955
Jan-19	1,009,792	1,669,341
Feb-19	852,246	1,666,158
Mar-19	1,095,724	1,656,014
Apr-19	1,540,158	1,629,995
May-19	2,037,326	1,617,775
Jun-19	2,169,906	1,615,500
Jul-19	2,604,074	1,613,888
Aug-19	2,732,534	1,633,440
Sep-19	2,387,472	1,653,956
Oct-19	1,682,929 1,173,701	1,671,882
Nov-19	1,1/3,/01	1,684,517
Dec-19	1,136,487	1,693,330
Jan-20	1,109,781	1,701,862
Feb-20	936,635	1,710,195 1,717,227 1,726,269
Mar-20	1,204,222 1,692,664	1 726 269
Apr-20	2,239,060	1,726,269
May-20 Jun-20	2,239,060	1,755,789
1 Jun-20	1 2,004,700	1:1100,1001





FORM -13 Asset register as the year ended at date June 30, 2018 (Projected/Actual)

		r							
			Cost			Accumulated De	preciation		Book Value as on
		As at July 01,	Addition/ deletions	As at June 30,	As at July 01,	Charge during the	Adjustments	As at June 30,	June 30,
No.	Description	2017		2018	2017	year		2018	2018
A.	Land								
1	Freehold	353,603,002	5,076,000	358,679,002	0	0	0	0	358,679,00
2		. 2,277,338	0	2,277,338	790,164	0	0	790,164	1,487,17
	Total	355,880,340	5,076,000	360,956,340	790,164	0	0	790,164	360,166,1
В.	Buildings		*.5						
1	Residential Buildings	1,360,553,771	118,104,079	1,478,657,850	111,480,693	27,761,853	. 0	139,242,545	1,339,415,30
2	Non-Residential Buildings	1,343,512,706	122,470,463	1,465,983,169	333,097,394	27,523,885	0	360,621,280	1,105,361,89
3	GSO Residential Buildings	963,936,999	79,997,000	1,043,933,999	462,782,487	19,599,897	o	482,382,385	561,551,61
4	Non-GSO Residential Buildings	44,396,703	3,208,808	47,605,511	843,727	893,795	0	1,737,523	45,867,98
	Total	3,712,400,180	323,780,350	4,036,180,530	908,204,302	75,779,430	0	983,983,732	3,052,196,7
C.	Sub Transmission		, ,,,,,,,					777,777	0,002,100,11
1	132 KV Sub Transmission Line	7,983,462,375	756,438,718	8,739,901,093	2,765,805,799	286,705,449	0	3,052,511,247	E 607 200 04
2	66 KV Sub Transmission Lines	231,537,969	0	231,537,969			0		5,687,389,84
3	33 KV Sub Transmission Lines	231,037,303	0	1	192,839,001	7,595,417	1	200,434,418	31,103,55
	Totai	0.015.000.011		0			0	0	
D.	Grid Station	8,215,000,344	756,438,718	8,971,439,062	2,958,644,800	294,300,866	0	3,252,945,666	5,718,493,39
1	132 KV Grid Station								
2		15,739,834,570	1,586,812,964	17,326,647,534	4,109,668,615	568,386,782	0	4,678,055,397	12,648,592,13
3		1,370,509,239	0	1,370,509,239	323,925,554	44,958,457	0	368,884,011	1,001,625,22
3	Total	0	c	0	0	0	- 0	0	
_		17,110,343,808	1,586,812,964	18,697,156,773	4,433,594,168	613,345,239		5,046,939,407	13,650,217,36
E.	11 KV Distribution Equipments				1				
1	11 KV Poles	7,801,163,862	720,298,816	8,521,462,678	2,744,442,404	279,539,752	0	3,023,982,156	5,497,480,52
2		16,951,370,981	1,560,885,307	18,512,256,289	5,647,411,114	607,279,727	0	6,254,690,841	12,257,565,44
3		25,003,397,336	2,396,625,794	27,400,023,130	7,176,664,278	898,835,793	0	8,075,500,071	19,324,523,05
	Total	49,755,932,179	4,677,809,917	54,433,742,097	15,568,517,796	1,785,655,271	0	17,354,173,067	37,079,569,03
F.	LV Distribution Equipments								
1	LV Poles	6,337,000,057	583,512,112	6,920,512,169	2,227,063,161	227,021,854	0	2,454,085,015	4,466,427,154
2	440 LV Distribution Line	0	o	О	0	0	0	0	
3	220 LV Distribution Line	9,305,225,872	865,409,903	10,170,635,776	3,096,852,470	333,639,553	0	3,430,492,023	6,740,143,75
4	KWh Meters & Service Cable	7,403,206,022	671,532,395	8,074,738,418	1,302,307,228	264,885,320	0	1,567,192,549	6,507,545,86
5	Misc. Equipment	14,534,906,443	1,232,385,861	15,767,292,304	5,526,744,950	517,233,384	0	6,043,978,334	
	Total	37,580,338,394	3,352,840,271	40,933,178,666	12,152,967,810	1,342,780,111	0		9,723,313,969
G.	Vehicles		9,002,010,2.1	40,500,110,000	12,132,307,010	1,542,700,1117		13,495,747,921	27,437,430,74
1	132/66/33 KV GSO Vehicles	291,746,888	10,314,829	202 064 747	147,005,040	40 400 040			
2	Vehicles	689,050,067		302,061,717	147,905,946	13,430,619	0	161,336,565	140,725,152
Ì	Total		24,212,332	713,262,399	579,207,513	31,713,944	0	610,921,457	102,340,942
	Detail of General Plant Assets	980,796,955	34,527,161	1,015,324,116	727,113,459	45,144,563	0	772,258,022	243,066,09
1	Computer Equipment								
2	Furniture/Work shop/Mis.Equip	238,007,901	28,523,317	266,531,218	140,564,578	14,385,964	0	154,950,542	111,580,676
3	Workshop Equipment	353,534,995	47,192,046	400,727,041	277,384,663	21,629,153	0	299,013,816	101,713,224
ار		0	0	0	0	0	0	0	C
4	Laboratory Equipment	236,856	35,430	272,286	24,228	14,697	0	38,925	233,361
5	Misc. Equipment	57,383,932	8,354,485	65,738,417	* * * * *5,869,930	3,548,217	0	9,418,146	56,320,270
	Total	649,163,683	84,105,278	733,268,961	423,843,400	39,578,030	0	463,421,430	269,847,53
	O&M Equipments								
	Grand Total	118,359,855,884	10,821,350,860	129,181,246,544	37,173,575,893	4,196,583,510	o	41,370,259,409	87,810,987,135



FORM -13
Asset register as the year ended at date June 30, 2019 (Projected/Actual)

			Cost			Accumulated De	preciation		Book Value as on
	ľ	As at July 01,	Addition/ deletions	As at June 30,	As at July 01.	Charge during the	Adjustments	As at June 30, 2018	June 30, 2018
No.	Description	2017		2018	2017	year		2010	
A.	Land					0	0	0	365,361,247
1	Freehold	358,679,002	6,682,245	365,361,247	0	0	0	790,164	1,487,174
2	Leasehold	2,277,338	0	2,277,338	790,164	0	0	790,164	366,848,421
	Total	360,956,340	6,682,245	367,638,585	790,164	0	1	790,184	300,040,421
В.	Buildings	0	0	0	0	U	0		1,464,384,919
1	Residential Buildings	1,478,657,850	155,476,839	1,634,134,689	139,242,545	30,507,225	0	169,749,770	
2	Non-Residential Buildings	1,465,983,169	161,224,918	1,627,208,088	360,621,280	30,245,724	0	390,867,004	1,236,341,084
3	GSO Residential Buildings	1,043,933,999	105,311,187	1,149,245,186	482,382,385	21,538,133	0	503,920,517	645,324,668
4	Non-GSO Residential Buildings	47,605,511	4,224,201	51,829,713	1,737,523	982,183	0	2,719,705	49,110,007
	Total	4,036,180,530	426,237,145	4,462,417,675	983,983,732	83,273,264	0	1,067,256,996	3,395,160,679
C.	Sub Transmission	0	0	0	0	0	0	0	
1	132 KV Sub Transmission Line	8,739,901,093	887,186,344	9,627,087,437	3,052,511,247	315,057,774	0	3,367,569,022	6,259,518,415
2	66 KV Sub Transmission Lines	231,537,969	0	231,537,969	200,434,418	8,346,529	0	208,780,947	22,757,022
3	33 KV Sub Transmission Lines	O	. 0	0	0	0	0	0	0
	Total	8,971,439,062	887,186,344	9,858,625,406	3,252,945,666	323,404,303	0	3,576,349,969	6,282,275,438
D.	Grid Station								
1	132 KV Grid Station	17,326,647,534	1,861,087,697	19,187,735,231	4,678,055,397	624,594,597	0	5,302,649,994	13,885,085,237
2	66 KV Grid Station	1,370,509,239	o	1,370,509,239	368,884,011	49,404,402	o	418,288,413	952,220,826
3		1,010,000,200	0	0	0	. 0	0	0	0
`	Total	18,697,156,773	1,861,087,697	20,558,244,470	5,046,939,407	673,999,000	0	5,720,938,407	14,837,306,063
E.	11 KV Distribution Equipments	10,031,130,113	1,001,007,951	20,000,2.1,111					
-	11 KV Poles	8,521,462,678	844,799,794	9,366,262,472	3,023,982,156	307,183,461	0	3,331,165,616	6,035,096,856
	Į į	18,512,256,289	1,830,678,541	20,342,934,830	6,254,690,841	667,333,669	l i	6,922,024,509	13,420,910,321
3			2,810,873,670	30,210,896,799	8,075,500,071	987,721,738	(9,063,221,809	21,147,674,991
'	Total	27,400,023,130		59,920,094,102	17,354,173,067	1,962,238,867	1	19,316,411,934	40,603,682,168
		54,433,742,097	5,486,352,005	35,520,054,102	11,004,110,001	1,002,200,000			
F.	LV Distribution Equipments		201.070.040	7,604,882,184	2,454,085,015	249,472,063	0	2,703,557,078	4,901,325,106
	LV Poles	6,920,512,169	684,370,016	7,004,002,104	2,454,500,510	210,112,000		0	0
		0		44 405 000 500	3,430,492,023	366,633,196		3,797,125,219	7,388,503,350
1 3		10,170,635,776	{ i	11,185,628,569	1,567,192,549	1	0	1,858,272,400	7,004,070,296
	KWh Meters & Service Cable	8,074,738,418	787,604,278	8,862,342,696		1	_	6,612,360,970	10,600,330,518
1	Misc. Equipment	15,767,292,304	1,445,399,184	17,212,691,488	6,043,978,334	1	1	14,971,315,667	29,894,229,271
-	Total	40,933,178,666	3,932,366,272	44,865,544,938	13,495,747,921	1,475,561,746		14,57 1,610,001	20,001,220,27
G.	Vehicles					11700 100	0	176,132,996	141,089,369
	1 132/66/33 KV GSO Vehicles	302,061,717	15,160,649	317,222,366	161,336,565	1	1		103,226,565
:	2 Vehicles	713,262,399	35,587,083	748,849,482	610,921.457	34,701,460		645,622,917	244,315,934
	Total	1,015,324,116	50,747,732	1,066,071,848	772,258,022	49,497,892		821,755,914	244,315,932
H.	Detail of General Plant Assets								4-7-55-570
	1 Computer Equipment	266,531,218	41,923,332	308,454,550		1	1	170,799,471	137,655,079
	Furniture/Work shop/Mis.Equip	400,727,041	69,362,474	470,089,514	299,013,816	1	E .	322,842,524	147,246,990
	Workshop Equipment	0	0	0	C		0	0	0
	4 Laboratory Equipment	272,286	52,075	324,361	38,925	16,191	1	55,116	269,245
	5 Misc. Equipment	65,738,417	12,279,352	78,017,768	9,418,146	3,909,049	T		64,690,573
	Total	733,268,961	123,617,233	856,886,194	463,421,430	43,602,877	7 0	507,024,307	349,861,886
J.	O&M Equipments								
	Grand Total	129,181,246,544	12,774,276,674	141,955,523,218	41,370,259,409	4,611,583,94	0	45,981,843,358	95,973,679,860



FORM -13 Asset register as the year ended at date June 30, 2020 (Projectedi)

	1		Cost			Accumulated De	preciation		Book Value as on
No.	Description	As at July 01, 2017	Addition/ deletions	As at June 30, 2018	As at July 01, 2017	Charge during the year	Adjustments	As at June 30, 2018	June 30, 2018
A.	Land					, , , , ,	1	2010	2010
1	Freehold	365,361,247	7,885,198	373,246,445	n	0	٥	0	373,246,445
2	Leasehold	2,277,338	0	2,277,338	790,164	. 0	1	790,164	1,487,174
	Total	367,638,585	7,885,198	375,523,783	790,164	0	1	790,164	374,733,619
В.	Buildings	0		3.3,523,133	755,157	· · · · · ·	† -	730,104	374,733,01
1	Residential Buildings	1,634,134,689	183,466,123	1,817,600,812	169,749,770	33,733,844		203,483,614	1,614,117,198
2	Non-Residential Buildings	1,627,208,088	190,248,984	1,817,457,072	390,867,004	33,444,686		424,311,690	1,393,145,382
3	GSO Residential Buildings	1,149,245,186	124,269,539	1,273,514,725	503,920,517	23,816,129	0	527,736,647	745,778,078
4	Non-GSO Residential Buildings	51,829,713	4,984,651	56,814,364	2,719,705	1,086,064	0	1	
	Total	4,462,417,675	502,969,297				0	3,805,769	53,008,595
C.	Sub Transmission	4,402,417,975	302,989,297	4,965,386,971	1,067,256,996	92,080,723		1,159,337,719	3,806,049,253
1	132 KV Sub Transmission Line		٦	0	ŭ	0	0	0	
2	66 KV Sub Transmission Lines	9,627,087,437	1,042,704,852	10,669,792,289	3,367,569,022	348,380,094	0	3,715,949,116	6,953,843,174
3	33 KV Sub Transmission Lines	231,537,969	0	231,537,969	208,780,947	9,229,306	0	218,010,253	13,527,716
Ĭ	Total	0	0	. 0	0	0	0	0	0
D.	Grid Station	9,858,625,406	1,042,704,852	10,901,330,259	3,576,349,969	357,609,400	0	3,933,959,369	6,967,370,890
D.	132 KV Grid Station								
'		19,187,735,231	2,187,325,341	21,375,060,572	5,302,649,994	690,655,310	0	5,993,305,304	15,381,755,269
3	66 KV Grid Station	1,370,509,239	0	1,370,509,239	418,288,413	54,629,696	0	472,918,109	897,591,130
3	33 KV Grid Station	0	0	0	0	0	0	0	0
	Total	20,558,244,470	2,187,325,341	22,745,569,811	5,720,938,407	745,285,005	0	6,466,223,412	16,279,346,399
E.	11 KV Distribution Equipments					·			
1	11 KV Poles	9,366,262,472	992,888,191	10,359,150,664	3,331,165,616	339,672,948	0	3,670,838,564	6,688,312,099
2	11KV Line	20,342,934,830	2,151,585,640	22,494,520,470	6,922,024,509	737,914,711	0	7,659,939,220	14,834,581,251
3	Distribution Transformer	30,210,896,799	3,303,603,165	33,514,499,965	9,063,221,809	1,092,188,863	0	10,155,410,671	23,359,089,294
	Total	59,920,094,102	6,448,076,997	66,368,171,099	19,316,411,934	2,169,776,521	0	21,486,188,455	44,881,982,644
F.	LV Distribution Equipments					1			
1	LV Poles	7,604,882,184	804,336,023	8,409,218,208	2,703,557,078	275,857,662	0	2,979,414,740	5,429,803,468
2	440 LV Distribution Line	0	0	0	o	o	0	0	0
3	220 LV Distribution Line	11,185,628,569	1,192,915,015	12,378,543,585	3,797,125,219	405,410,429	0	4,202,535,647	8,176,007,937
4	KWh Meters & Service Cable	8,862,342,696	925,666,641	9,788,009,336	1,858,272,400	321,866,129	0	2,180,138,529	7,607,870,808
5	Misc. Equipment	17,212,691,488	1,698,769,095	18,911,460,583	6,612,360,970	628,498,048	0	7,240,859,017	11,670,601,566
	Total	44,865,544,938	4,621,686,775	49,487,231,712	14,971,315,667	1,631,632,267	0	16,602,947,934	32,884,283,778
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	317,222,366	17,683,711	334,906,077	176,132,996	16,361,387	0	192,494,384	142,411,693
2	Vehicles	748,849,482	41,509,548	790,359,030	645,622,917	38,371,686	0	683,994,603	106,364,426
	Total	1,066,071,848	59,193,259	1,125,265,106	821,755,914	54,733,073	0	876,488,987	248,776,120
H.	Detail of General Plant Assets							2191.00,001	240,770,720
1	Computer Equipment	308,454,550	48,900,287	357,354,837	170,799,471	17,525,203	0	188,324,674	169,030,162
2	Furniture/Work shop/Mis.Equip	470,089,514	80,905,898	550,995,413	322,842,524	26,348,969	0	349,191,493	201,803,919
3	Workshop Equipment	al	n	0	0	20,030,000		0	201,803,919
4	Laboratory Equipment	324,361	60,742	385,103	55,116	17,904			-
5	Misc. Equipment	78,017,768	14,322,903	92,340,671	13,327,195		-	73,020	312,083
	Total Total	856,886,194	144,189,830		T	4,322,492	0	17,649,687	74,690,984
J. (O&M Equipments	850,000,194	(44,103,830)	1,001,076,023	507,024,307	48,214,568	0	555,238,875	445,837,148
	Grand Total	141,955,523,218	15,014,031,548	156,969,554,765	45,981,843,358	5,099,331,557	0	51 001 174 045	405 000 270 054
		,,,	.5,5,7,001,040	100,000,004,700	~0,001,040,030	0,000,001,007		51,081,174,915	105,888,379,851

SUPPLIER

FORM - 14		Actual	Actual	Projected
Aging of Accounts Receivables as on 30th June	FY ending June 30, 2018	FY ending June 30, 2019	FY ending June 30, 2020	
Outstanding for current year (Not Passed due date)	Rs In Million	17,116	16,471	28,898
Outstanding for more than 1 year	Rs In Million	1,165		2,471
Outstanding for more than 2 years	Rs In Million	421	•	Ÿ
Outstanding for more than 3 years	Rs In Million	456		•
Outstanding for more than 4 years	Rs In Million	445		
Outstanding for more than 5 years	Rs In Million	5,641		
Agency Balance	Rs In Million	13,801		
Total Receivables as on June 30,	Rs In Million	39,046	16,471	31,369
Provision for Doubtful Debts	Rs In Million	4,073	229	229
Total Receivables (Incl. Provision for D/ful Debts)as on June 30,		43,119	16,700	31,598

FROM - 15 Actual Energy Sales by Tariffs 2017-18

Actual 2018-19

Category		Voltage	Energy Purchased	Energy Sales (B) Year	Projection (Actual FY 2018-19)	Sales Growth	Projecti n
	.]	Level	0	0	1	rate	2
A1 Domestic					***************************************		l
Flat Rate Fata		LV] .	•		-
Upto - 50		LV		395.44	65.83	-83.4%	
1 -100		LV		1,150.17	1,515.50	31.8%	
101-200		LV		2,519.19	2,558.21	1.5%	
201-300		LV	1	1,960.82	2,000.01	2.0%	į
301 - 700		LV		2,164.81	2,181.89	0.8%	
above 700		LV	i	532,40	475.51	-10.7%	
Temporary Domestic		LV		0.39	0.39	1.3%	
A1 (TOD)		LV		172.50	117.23	-32.0%	
	Summary			8,895.72	8,914.59	0.2%	
A2 Commercial					3/3/1/133	1	
A2 - A		LV		513.47	520.83	1.4%	Ì
> 5 kW		LV		0.40	0.20	-49.9%	ŀ
A2(2) TOD		LV	1	446.01	419.32	-6.0%	
Temporary Commercial	i	LV		7.21		-22.6%	1
	Summary		 	967,10	5,58 945,93	-22.6%	
Industry	Cummaly		 	101,10	945.93	-2.270	
B-1 400 V Upto 40 kW	}	LV	1		**		1
•	}		1	39.44	36.77	-6.8%	
B1 (TOD)		LV		324.10	329.01	1.5%	
B-2 400 V Upto (41-500 kW)	Ì	ĽV	1	0.58	0.09	-85,3%	
B-2 400 V (TOD)		LV	1	1,234.06	1,210.22	-1.9%	
B-3 11/33 KV		HV	1	- 1	-		1
B-3 11/33 KV (TOD)		HV		1,013.45	1,088.15	7.4%	
B-4 66/132/220 KV		STG	1	-	-		
B-4 66/132/220 KV (TOD)		STG		348,95	347.15	-0.5%	
	Summary	······································		2,960.58	3,011.38	1.7%	
Bulk Supply			1				
C-1(a) upto 20 kW		LV		0.08	0.04	-50.0%	
C-1(b) above 20 kW		LV		1.71	1.13	-34.0%	
C1 (TOD)				49.37	45,93	-7.0%	
C-2 11/33 KV		HV		1.10	0.83	-24.5%	
C2 (TOD)		STG		201.03	206.34	2.6%	
C-3 (66/132/220 KV)		STG			200101		
C3 (TOD)		STG		39.91	40.70	2.0%	
Temporary (E2-iia,E2iib,E2iii)		HV		39.91	40.70	2.070	
K(A) - AJK		HV		1 1			
K(B) - KESC (Billing)		STG		[]			
K(C) Rawat Lab		HV		_		1	
N(O) Nawat Lab	Summary	£1A		002.00	00100	0.60/	 -
Tubewells	Summary			293.20	294.96	0.6%	
		117					
D-1 Scarp (46)		LV		0.97	0.12	-87.9%	
D-1 (TOD)		LV	1	-	0.00		
D-1 b Agri (TOD) - 45			1	95.89	49.54	-48.3%	
D-2 (i) Punjab & Sind		LV		0.10	0.07	-30.0%	
D-2 (ii) NWFP & Balochistan		L.V	1	-	•		
AGRI T/W D-2 (1)STOD		LV		2.08	0.80	-61.5%	ĺ
D-2 (ii) STOD		LV		-	-	}	l
D-1 b Agri (TOD) - (50-51)				2,553.85	2,828.91	10.8%	1
D-1 b Agri (TOD) - (53-54)				0.37	0.52	40.5%	L
	Summary			2,653.26	2,879.96	8.5%	I
Others .							l
GENERAL SERVICE (66)		LV		56,06	238.06	324.6%	
G P LIGHTING		LV		20.37	18.20	-10.7%	
H RESIDENTIAL CLY.		HV	}	6.93	6.52	-5.9%	
		HV		0.93	0.02	20.970	
I RAILWAY TR			F		-	i	1
I RAILWAYTR I CO-GEN		LIV/	l.] }		1	Į.
I RAILWAYTR J CO-GEN		HV		-			
	Summary	HV HV		83.36	262.78	215,2%	



FROM - 15 Projected Energy Sales by Tariffs 2018-19

Projected 2019-20

Category	Voltage	Energy Sales (B) Year	Distributi on	Sales Growth	Projection (Actual FY 2019-20)	Sales Growth	Projectio n
Julegory	Level	0		rate	1	rate	2
Ad Daniella							
A1 Domestic Flat Rate Fata	LV						
Upto - 50	LV	05.00		-83.4%	72.42	10.0%	
1 -100	LV	65,83 1,515.50		31.8%	2,197.48	45.0%	
101-200	LV	2,558.21		1.5%	2,688.68	5.1%	
201-300	LV			2.0%	2,050.01	2.5%	
	LV LV	2,000.01				1.8%	
301 - 700	1	2,181.89		0.8%	2,221.17 482.65	1.5%	
above 700	LV LV	475.51		-10.7% 1.3%	0.45	14.1%	
Temporary Domestic		0,39			1		
A1 (TOD)	LV	117.23		-32.0%	93.24 9,806.09	-20.5% 10.0%	
Summary		8,914.59		0.2%	9,000.09	10.076	
A2 Commercial	137				574.00	0.70	
A2 - A	LV	520,83		1.4%	571.32	9.7%	
> 5 kW	LV	0.20		-49.9%	0.29	42.9%	l
A2(2) TOD	LV	419.32		-6.0%	463.25	10.5%	
Temporary Commercial	LV	5,58		-22.6%	5.67	1.6%	
Summary		945.93		-2.2%	1,040.53	10.0%	
Industry							
B-1 400 V Upto 40 kW	LV	36.77	'	-6.8%	38.42	4.5%	
81 (TOD)	LV	329.01		1.5%	355.33	8.0%	1
B-2 400 V Upto (41-500)	LV	0.09		-85.3%	0.08	-5.9%	
B-2: 400 V (TOD)	LV	1,210.22		-1.9%	1,343.35	11.0%	1
B-3 11/33 KV	HV			0.0%	•		
B-3 11/33 KV (TOD)	HV	1,088.15		7.4%	1,196.97	10.0%	
B-4 66/132/220 KV	STG	-	ļ	0.0%	•		
B-4 66/132/220 KV (TOD	STG	347.15		-0.5%	378.39	9.0%	
Summary		3,011.38		1.7%	3,312.54	10.0%	
Bulk Supply			1		-		
C-1(a) upto 20 kW	LV	0.04	İ	-50.0%	0.04	-3.7%	
C-1(b) above 20 kW	LV	1.13		-34.0%	1.27	12.5%	
C1 (TOD)	LV	45,93		-7.0%	49.67	8.1%	İ
C-2 11/33 KV	HV	0.83		-24.5%	0,90	8.4%	
C2 (TOD)	STG	206.34		2.6%	229.04	11.0%	İ
C-3 (66/132/220 KV)	STG	200.0-1		0.0%			
C3 (TOD)	STG	40.70		2.0%	43.54	7.0%	
Temporary (E2-iia,E2iib,E		1 40.70		0.0%			
K(A) - AJK	HV			0.0%		1	
K(B) - KESC (Billing)	STG			0.0%			
K(C) Rawal Lab	HV	1	1	0.0%			
Summary		294.96		0.6%	324,45	10.0%	1
Tubewells	 	294,90	+	V.076	V2-1.70	1	1
	LV	0.40		-87.9%	0.12	2.6%	
D-1 Scarp (46)	1	0.12	1	0.0%	0.00	10.0%	
D-1 (TOD)	LV	0.00		-48.3%	54.49	10.0%	
D-1 b Agri (TOD) - 45	1 ,,,	49.54	i		0.08	14.3%	
D-2 (i) Punjab & Sind	LV	0.07		-30.0%	0,08	14.379	1
D-2 (ii) NWFP & Balochi				0.0%	0.00	10.0%	
AGRI T/W D-2 (1)STOD	LV	0.80	'	-61.5%	0.88	10.0%	1
D-2 (ii) STOD	LV		.	0.0%		10.00	
D-2 (1) TOD		2,828.91		10.8%	3,111.82		1
D-2 (II) TOD	ļ	0.52		40.5%	0.57	9.6%	+
Summary	4	2,879.96		8.5%	3,167.96	10.0%	
Others	1		1	0.0%	-	1	
General Service (66)	LV	238.06	ł	324.6%	261.87		
Public Lighting	LV	18.20)	-10.7%	20.02	1	
H-1 Residential Colonie	s HV	6.52	2	-5,9%	7.17	10.0%	
I-Traction	HV	-	1	0.0%	-		
J-Co-Generation	HV	-	1	0.0%	-	1	
	HV	-		0.0%			
Summar	<i>y</i>	262.78	3	215.2%	289.06	10.0%	1
, ounnie	71	202.10		E 101E 14	17,940.64		



FORM - 16 MEPCO

Operating Cost

SUPPLIER	
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			B-Year 2018	T-Year 2019	T-Year 2020
			Actual	Actual/ Projected	Projected
A	Power Purchase Cost				
	Energy Charge	[MIn Rs]	106,526	106,089	120,185
	Capacity Charge	[MIn Rs]	82,816	112,653	145,545
	Transmission Charge	[MIn Rs]	6,105	6,984	8,689
	Market Operator Fee	[MIn Rs]	66	69	76
	Total Power Purchase Cost	[Min Rs]	195,513	225,795	274,495

^{*} Provide the detail of adjustment

			B-Year 2018 (Projected/ 2 Actual)	T-Year 019 (Actual/ Proj.)	T-Year 2020 (Proj.)
В	Operation & Maintenance *				
	Employees Cost **				
	Salaries, Wages & Benefits	[MIn Rs]	3,537	1,750	2,059
	Retirement Benefits	[Mln Rs]	-	2,892	3,292
)	Total Employees Cost	[Min Rs]	3,537	4,642	5,351
	Admin Expenses	[MIn Rs]	,	-	-
	Repair & Maintenance	[Mln Rs]			_
	ERP-		_	-	_
	Travelling	[MIn Rs]	110	111	125
	Transportation	[MIn Rs]		-	***
	Management Fee	[MIn Rs]	-	-	-
	Misc./Other Expenses	[Mln Rs]	105	3,076	3,463
	Bad Debts	[Min Rs]	190	229	_
	Total O&M	[Min Rs]	3,943	8,058	8,939

FORM - 17 MEPCO

This form relates to Distribution Business

Distribution Margin Comparison:

Distribution margin companies	B-Year 2018	Year 2019	Year 2020
O&M Expenses	21,685		
Increase in %		a periodical desiration of the second	
Depreciation	4,191		
RORB	(33,825)		
Interest on short term Loan (working Capital)	0		
Income Tax	0		
Other Income (Net of LPS)	(5,832)		
Distribution Margin/ Power Supplier's Margin	(13,780)	6,774	8,235
Energy Sold	15,853	16,310	17,941
DM/ PSM per unit	-0.869	0.415	0.459
DM/ PSM per unit increase	-1.17		0.04



FORM - 18 MEPCO

Financial Charges

(4) (4) (5) (4) (7) (7)		B-Year 2018 Actual	T. Year2019 Un-Audited	T. Year2018 Projected
Α	Long Term Loans			
	GOP loans	-	-	
	Foreign Loans			-
	Bonds	**	are	-
	TFCs			~
	Interest During Construction			***
	Total	a	bed .	-
В	Short Term Loan			
	Running Finance	~	***	-
	Short Term Loan	-	-	
	Others	11.50	9.22	11.98
	Total	11.50	9.22	11.98
С	Total Financial Charges (A+B)	11.50	9.22	11.98



FORM - 19
MEPCO
RORB Calculation

This format relates to distribution Business

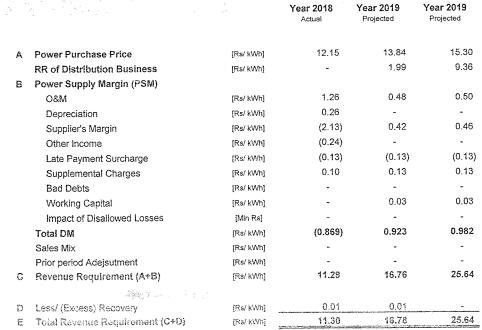
			Year 2018		2020
16.752.Feb.Cook	COMPANIENCE DO COMPANIENCE DO COMPANIENCE DE COMPAN		Audited	Projected	Projected
	100 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg 110 mg		r.		
А	Gross Fixed Assets in Operation - Opening Bal	[Min Rs]	118,360		
В	Addition in Fixed Assets	[MIn Rs]	10,821		
С	Gross Fixed Assets in Operation - Closing Bal	[Min Rs]	129,181		
D	Less: Accumulated Depreciation	[Min Rs]	41,370		
Ε	Net Fixed Assets in Operation	[MIn Rs]	87,811		
F	Add: Capital Work In Progress - Net of D.Work	[Min Rs]	7,173		
G	Investment in Fixed Assets	[Min Rs]	94,984		
Н	Less: Deferred Credits	[Mln Rs]	51,137		•
I	Regulatory Assets Base	[Mln Rs]	43,847		
J	Average Regulatory Assets Base	[Mln Rs]	41,852		
>	Rate of Return	[%age]	17.31		
	Return on Rate Base	[Mln Rs]	7,245		
(Thi	s Form Relates to Distribution Business)				

FORM - 20 MEPCO

Rev	enue Requirement		B-Year 2018	Year 2019	Year 2020
The Contract		in the second	Actual	Actual/ Projected	Projected
А	Power Purchase Price	[Min Rs]	192,694	225,795	274,495
	RR of Distribution Business	[Min Rs]		32,520	167,848
В	Power Supply Margin (PSM)				
	:0&M	[Min Rs]	20,043	7,829	8,939
	Depreciation	[Min Rs]	4,191	-	-
	Supplier's Margin/ RORB	[Min Rs]	(33,825)	6,774	8,235
	Other Income	[Min Rs]	(3,745)	-	-
	Late Payment Surcharge	[Min Rs]	(2,087)	(2,101)	(2,380)
	Supplemental Charges Bad Debts	[Min Rs] [Min Rs]	1,642	2,100 -	2,381 -
	Working Capital	[Min Rs]	-	450	450
	Impact of Disallowed Losses	[Mln Rs]			
	Total PSM	[Min Rs]	(13,780)	15,052	17,624
	Sales Mix				
	Prior Period Adjustment	[Min Rs]	-	-	-
С	Revenue Requirement (A+B)	[Min Rs]	178,914	273,366	459,967
D	Receivables Uncollectibles/ written off	[Min Rs]	190	229	
D	Total Revenue Requirement (C+D)	[Min Rs]	179,104	273,595	459,967

FORM - 20 (A)

Revenue Requirement (per unit sold)



FORM - 21 (A) MEPCO

Investment relates to Distribution Business

V.

Inv	estment		(B-Year) 2018	(T-Year) 2019	(T-Year) 2020
			' Audited	Actual/ Projected	Projected
	er lage				
Α	Investment Plan				
	DOP	[Mln Rs]	1,099	-	-
	ELR	[Mln Rs]	1,654	-	-
	STG (energy efficiency, capaicitors)	[MIn Rs]	3,553	-	-
	Village Electricification/Deposit Work	[Mln Rs]	3,496	-	-
	Others (Capital receipts)	[Mln Rs]	2,846	-	-
	Vehicles (Utility & Others)	[Min Rs]	35	-	-
	ERP	[Mln Rs]	30	-	-
	AMR Meters	[Mln Rs]	-	-	-
	Others	[Min Rs]	553	-	-
	Hospital Equipments	[Min Rs]	-	**	-
	Total	[Mln Rs]	13,267	*	_
В	Financing Arrangement				
	Local Loan	[Min Rs]	-	-	-
	Foreign Relent Loan	[Mln Rs]	1,021	-	***
	PSDP / Own Resources	[Mln Rs]	6,198		-
	Grant (USAID)	[Mln Rs]	-	-	-
	Consumer Contribution	[Min Rs]	2,052	-	-
	Loan Basis (AMI/ AMR Meters)	[Mln Rs]	-	-	-
	Lease Basis (Vehicles)	[Mln Rs]	-	<u>.</u>	-
	Others (Please Mention) Deposit work	[Mln Rs]	3,997	-	-
	Total	[Mln Rs]	13,267	-	_

FORM - 22 Loans Relate to Distribution Business

MEPCO Interest on Development Loans

Rs. Million

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Sr. No.	Loans	Interest		FY 2	2018-19		
010.	LUANS	Rate %	1st Qrt	2nd Qrt	3rd Qrt	vaccentation and construction and constr	Total
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FORM - 22 Loans Relate to Distribution Business

MEPCO Interest on Development Loans

Rs. Million

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Sr. No.	Loans	Rate %	1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
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FORM - 23

MEPCO Development Loan

		Interest	Remaining		First Ort of			S	econd Qrt				Third Qrt o	f FY 2018-1	9			ibution E	
r. No.	Loan	Rate%	Years	O/Bai	Disburse ment	Repayme nt	C/Bal	O/Bai	Disburse ment	Repayme nt	C/Bal	O/Bal	Disburse ment	Repayme nt	C/Bai	O/Bal	Disburse ment	Repayme nt	C/Bal
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FORM - 23

MEPCO Development Loan

					F1-4 O.4 -4	FY 2019-20	 \$	econd Qrt o	f FY 2019-2	20		Third Ort of	FY 2019-20			te to Dist		
Sr. No.	Loan	Interest Rate%	Remainin g Years	0.10.1		Repayme nt	O/Bal		Repayme nt	C/Bal	O/Bal		Repayme nt	C/Bal	O/Bai		Repayme nt	
		Rate%	g Years		ment	i rt												
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MEPCO BONDS

	Interest		FY	EM	
Particulars		Opening	Redemption	Closing	Interest
	Rate	Balance	alance		Charges
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	errical services				No. of Contract of
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DF-FORM 24

701-800 801-900 901-1000 1001-1100 Above 1100

A1B-TOD

Temporary

Total

14,696

5,732,622

		ŀ							*	MWH							,	Revenue	Average
Slabs	No. of Customers	0-50	1 - 100	101 - 200	201-300	301-400	401-500	501-600	601-700	701-800	801-900	901-1000	1001-1100	Above 1100	A1-B	Temporary	Total	Rs. Million	Rate Rs./kwh
	0.10.700	+															56	112	2.00
0 - 50	319,786	7															3,197	18,512	5.79
1 - 100	1,486,932	1	3,197			-			ļ								2,465	19,988	8,11
101 - 200	1,699,401	-		2,465			1										2,010	20,507	10.20
201 -300	1,200,445	-			2,010								Ì						16.56
301 - 400	929,517					928											928	15,366	10.56
401-500																	-		
501-600								-									-		
601-700	81,845							-	141				***				141	2,620	18.62

Domestic Consumers (2018-19)



36

117

8,915

0

117

1,547

78,659

18.85

8.82

MEPCO

Provision for Tax

F.Y. 2018-19

Sr No	Provision for Tax allowed	Actu	ıal tax paic	during the	FY	
on No.	Provision for Tax allowed	1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	Total
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MEPCO

Provision for Tax

F.Y. 2019-20

)	PARTICIAL DE PARTICIA DE LA CONTRACTION DE LA CO	Actu	al tax paid	during the	FY	
Sr. No.	Provision for Tax allowed	Actu 1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	Total
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FORM - 26 MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 Annual

F.Y. 2018-19 Annual	Transaction	· · · · · · · · · · · · · · · · · · ·	,				•		
15 Description	Sales		1000	NEPRA	Existing Tariff	Proposed	New Tariff	3.55.56	Difference
- Community	Sales	Sales Mix	Connected Load	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential				 		(100,1111)	(Control)	(I GIREFIE)	(I/OKVIII)
Up to 50 Units	66	0.40			4.00		4.09		0.00
For peak load requirement up to 5 kW					4.00		4.09		0,01
01-100 Units	1,516	9.29			15.45		15.80		0.3
101-200 Units	2,558	15,69			16.00		16,36	-	0.36
201-300 Units	2,000	12.26			17,07		17.46		0.39
301-700Units	2,182	13,38			19.81		20.26	-	0.48
Above 700 Units	476	2.92			20.79		21.26	-	0.4
For peak load requirement exceeding 5 kW									
A-1B (03) - Peak	23	0.14			20.76		21.23		0.4
A-1B (03) - Off Peak	94	0.58	661.34		15.08		15.42	-	0.34
Temporary	0.39	0.00			20.17		20.63	-	0.46
Total Residential	8,915	54.66	661						-
Commercial - A2		·					_		
Commercial -					***************************************				
For peak load requirement up to 5 kW								_	
Commercial A-2A (04)	520.83	3,19	14		19.23	500	19.67	500	0.44
Above 100 Units	o	0.00			47.50				
		0.00			17.59	500	17.99	500	0.40
Commercial (<20 KW) For peak load requirement exceeding 5 kW									
A-28 (05)	0	0.00	467	100		500		500	•
A-2C (06) - Peak	84	0.51	1086492.05	400	17.59	500	17.99	100	0.40
A-2C (06) - Off Peak	335	2.06	1000492,03	400 400	20.40	500	20.86	100	0.46
Temporary Commercial E-111 (56)	5,58	0.03		400	14.47 20.07	400	14.80		0.33
					20.01		20.52612216		0.46
Total Commercial	946	5.80	1,086,973					-	-
B1	37	0.23			40.07				•
B1 - TOD (Peak)	66	0.40	11 0		19.07		19,50	· · · · ·	0.43
B1 - TOD (Off-peak)	263	1.61	2394720.35		20.17 14.47		20.63		0.46
B2	0	0.00	485	400	16,58	500	14.80	400	0.33
B2B - TOU (Peak)	242.04	1.48	0	400	20.17	500	16.96 20.63	100	0.38
B28 - TOU (Off-peak)	968.18	5,94	2772040.06	400	14.27	500	14.59	100	0.46 0.32
83 - TOU (Peak)	218	1.33	0	380	20.64	450	21.11	70	0.32
B3 - TOU (Off-peak)	871	5.34	1155118.4	380	13,17	450	13,47	70	0.30
B4 - TOU (Peak)	69	0.43	.0	360	20.17	430	20.63	70	0.46
B4 - TOU (Off-peak)	278	1.70	464391	360	14.07	430	14.39	70	0.32
Temporary			0		16.92		17.30		0.38
Total Industrial	3,011	18.46	6,786,766	***************************************					_
Bulk							-	-	
C1-A (19) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.035		18.57		18.99	-	0.42
C1-A (25) Supply at 400 Volts - up to 5 kW	1.1	0.01	1.129	400	18.57	500	18.99	100.	0.42
C-1C TOD (26) - Peak	9	0.06	11.48275	400	21.10	500	21.58	100	0.48
C-1C TOD (26) - Off Peak	37	0.23	34.44825	400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV	8.0	0.01	0.83	380	16.02	450	16.38	70	0.36
C-28 (29) (TOD) - Peak	41	0.25	51.5845	380	18.15	450	18.56	70	0.41
C-2B (29) (TOD) - Off Peak C3A Supply above 11 kV	165	1.01	154.7535	380	14.12	450	14,44	70	0.32
C-3B (TOD) (38) - Peak	8.14	0.00	10.17375			430	•	430	
C-3B (TOD) (38) - Off Peak	32.56	0.05	30.52125	360	20.17	430	20.63	70	0.46
				360	14.07	430	14.39	70	0.32
Total Single Point Supply	295	1.81	295						
Agricultural Tube-wells - Tariff D									•
D-1A (41,42,43,44,46) D-1B (45) Peak	0	0.00	0.117		18.12	300	18.53	300	0.41
D-18 (45) Off Peak	10	0.06	0	200	20.67	300	21.14	100	0.47
D-2A (47,48,49,52) - (NOR)	0	0.24	0.797	200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (SUB)	1	0,00	12.3845 37.1535	200	.16,62	300	17.00	100	0.38
D-2B (50,51,53,54), Peak - (NOR)	2	0.01	707.22875	200	16.62	300	17.00	100	0.38
D-2B (50,51,53,54), Off Peak - (NOR)	6	0.04	2121.68625	200	17.75 12.22	300	18.15	100	0.40
D-2B (50,51,53,54), Peak - (SUB)	564	3.46		200	19.75	300	12.50 20,20	100	0.28 0.45
D-2B (50,51,53,54), off Peak - (SUB)	2,258	13.84		200	. 12.22	300	12.50	100	0.45
		_				380		380	
					76	380		380	
						360	-	360	
Total Agricultural	2,880	17.66	2,879					-	
Public Lighting G	238	1.46	238.06		17,47		17.87		0.40
Residential Colonies H	18	0.11	18.197		17.90		18.31		0.41
A-3a (66)	7	0.04	6.521		18.72		19.15		0.43
Time of Use (TOU) - Peak								-	-
Time of Use (TOU) - Off-Peak							<u> </u>		•
Railway TractionTraction - 1 Co-Genration-J									-
	1			1	. 1		- 1	- 1	
	202	1							
Total Others Grand Total	263 16,310	1.61 100.00	263 526						



FORM - 26 (A)
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2018-19 Annual

Description	Sales	Sales Mix	Connected Load		xisting Tariff	Proposed N		Dif	ference
			\$1450 P.	Fixed Charge	Variable Charge		Variable Charge	Fixed	Variable Charge
	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
esidential									
p to 50 Units	65.83	0.40		-	263.32		269		
or peak load requirement up to 5 kW						-			
01-100 Units	1,515.50	9.29			23,414.48		23,947		53:
101-200 Units	2,558.21	15.69			40,931.36		41,862		930
201-300 Units	2,000.01	12.26			34,140		34,916		77
301-700Units	2,181.89	13.38			43,223		44,206		98
Above 700 Units	475.51	2.92	*		9,886		10,111		22
or peak load requirement exceeding 5 kW					-		-		
A-1B (03) - Peak	23.45	0.14			487	•	498		
A-1B (03) - Off Peak	93.79	0.58	661.34		1,414	-	1,446		3
emporary	0.39	0.00	-		8		8		
Total Residential	8,914.57	54.66	661.34		153,767.34		157,261,94		3,494.6
						_	_	.	
Commercial - A2								- 1	-
or peak load requirement up to 5 kW	•		-		10.010	0.01	10,243	0	22
commercial A-2A (04)	520.83	3.19	14.00		10,016	0.01	10,240	<u>-</u>	
h 400 H	0,20				4		4		
or peak load requirement exceeding 5 kW	0,20	0.00		•	-	-	7	-	
	0.20	0.00	467.00		4	0.23	4	0	
1-28 (05) A-2C (06) - Peak	83.86	0.00	- 101.100		1,711	-	1,750		
A-2C (06) - Peak A-2C (06) - Off Peak	335.46	0.51	1,086,492.05	435	4,854	543.25	4,964	109	1:
A-2C (06) - Off Peak remporary Commercial E-111 (56)	5.58	2.06	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	112	-	115	-	
			4 000 070 57		16,699,55	543.49	17,079.07	108.89	379.
Total Commercial	946.14	5.77	1,086,973.05	434.60	10,099.55	545,49	17,079.01	108.03	-
ndustrial			44.00	-	701	_	717	-	
81	36.77	0.23	11.00		1,327		1,357		
B1 - TOU (Peak)	65,80	0.40	2,394,720.35	-	3,809		3,895	-	1
B1 - TOU (Off-peak)	263.21	1.61	485.00	0	1	0.24	1	0	
82	0,09	0.00	400,00	l	4,882	-	4,993	1	1
B2B - TOU (Peak)	242.04	1,48 5.94	2,772,040.06	1,109	13,816	1,386.02	14,130		3
B2B - TOU (Off-peak)	968.18 217.63	1.33		1,100	4,492	1	4,594		. 1
B3 - TOU (Peak)	870.52	5.34	1,155,118.40	439	11,465	519.80	11,725	1	2
83 - TOU (Off-peak)	69.43	0.43	1,100,110.40	-	1,400		1,432	1	
B4 - TOU (Peak)	277.72	1.70		167	3,907	199,69	3,996	1 1	
B4 - TOU (Off-peak)	211.12	1,70	404,001.00	1 .			-	- 1	-
Temporary					45 004	2,106	46,842	391	1,0
Total industrial	3,011	18		1,715	45,801	2,100	40,042	1	-
Bulk		-			1		1	-	an and annicated and a state of the property between the state of the
C1-A (19) Supply at 400 Volts - up to 5 kW	0.04	0.00		0	21	-	21	1 1	
C1-A (25) Supply at 400 Voits - up to 5 kW	1.13	0.01	1.13		194		198		
C-1C TOD (26) - Peak	9.19	0.06	-		474		485		100000000000000000000000000000000000000
C-1C TOD (26) - Off Peak	36.74	0.23		1	13		14		
C-2A Supply at 11 kV	0.83	0.01			749		766		
C-28 (29) (TOD) - Peak	41.27	1.01		-	2,331		2,384		
C-2B (29) (TOD) - Off Peak	165.07	1.01	154.75	1 .	2,557	1 -			
C3A Supply above 11 kV	8.14	0.05		0	164	0.00	168	3 0	
C-38 (TOD) (38) - Peak	32.56	0,00			458		469		
C-38 (TOD) (38) - Off Peak	1	1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1				-
Total Single Point Supply	1			T	4,405	0	4,500		
Agricultural Tube-wells - Tariff D		-	- 0.40						
D-1A (41,42,43,44,46)	0.12	-		:	205		209.45		4
D-1B (45) Peak	10		2						13
D-1B (45) Off Peak	40	-							,,
D-2A (47,48,49,52) - (NOR)	. 0								0
D-2A (47,48,49,52) - (SUB)	1								(
D-28 (50,51,53,54), Peak - (NOR)	2		0 707 0 2,122						1
D-28 (50,51,53,54), Off Peak - (NOR)	564		3 -		11,14		11,399.9		250
D-2B (50,51,53,54), Peak - (SUB)				-	27,58	1	28,214.1	i i	626
D-2B (50,51,53,54), off Peak - (SUB)	2,258	1		<u>-</u>		-	-		
	 	<u> </u>			-	-	-	*	
	-	<u> </u>		<u>-</u>	-	•	-		
	+	1						6 0	
Total Agricultura	2,880		1 23		4,15		4,25		
Public Lighting G	18			7 -	32		33		
Residential Colonies H	18				12		124.8		
A-3a (66)				<u>:</u>	- 12		-	-	
Time of Use (TOU) - Peak	-	-			-	-	_	-	
Time of Use (TOU) - Off-Peak		 	-	1		-	-	-	
Raifway TractionTraction - 1	 	1.6		8 -	-	-	-	-	
Co-Genration-J					4,606.7		4,711.4	.0 -	10
Total Other	2 404.10		7,878,08				·		6



FORM - 26 MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 Annual

F.Y. 2019-20 Annual							•		
	12 15 200	106:56	Listen Brown	NEPR	A Existing Tariff	Propos	ed New Tariff	Off	ference
Description	Sales	Sales Mix	Connected Load	Fixed		Fixed Charge	Value of	2000	
	44.40	\$395475	100	Charge >	Variable Charge	attaches sides of	Variable Charge	Fixed Charge	72-815-86-12-991
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	72.420	0.40			4.00		6.31	-	2.31
For peak load requirement up to 5 kW								-	
01-100 Units	2,197.480	12.25			15,45		24.36	<u> </u>	8.91
101-200 Units	2,688,680	14.99			16.00		25.23	-	9,23
201-300 Units	2,050,010	11.43			17.07		26.91	-	9.84
301-700Units	2,221.170	12.38			19.81		31.23	-	11,42
Above 700 Units	482.650	2.69			20.79		32.78	•	11.99
For peak load requirement exceeding 5 kW		-					_		
A-1B (03) - Peak	18.648	0.10			20.76		32.73		11.97
A-1B (03) - Off Peak	74.592	0.42	661.34		15.08		23.78		. 8.70
Temporary	0.450	0.00			20.17		31.80		11.63
Total Residential	9,806.100	54.658	661						
Commercial - A2		N					-	_	_
Commercial -		,							
For peak load requirement up to 5 kW									
Commercial A-2A (04)	571.320	3.18	14		19.23	500	30.32	500.00	11.09
About 100 Units	İ				47.50				
Above 100 Units		·			17.59	500	27.73	500.00	10,14
Commercial (<20 KW)						-			
For peak load requirement exceeding 5 kW	·	-	467			500	•	500.00	
A-2B (05)	0.290	0.00	0	400	17.59	500	27.73	100,00	10.14
A-2C (06) - Peak	92,650	0.52	1,086,492	400	20.40	500	32.16	100.00	11.76
A-2C (06) - Off Peak	370.600	2.07		400	14.47	400	22.81		8,34
Temporary Commercial E-111 (56)	5.670	0.03			20.07		31.64	<u> </u>	11,57
Total Commercial	1,040.530	5.800	1,086,973						
Industrial									
B1	38.420	0.21	11		19.07		30.07	-	11.00
B1 - TOD (Peak)	71,066	0.40	0		20.17		31.80	<u> </u>	11.63
B1 - TOD (Off-peak)	284.264	1,58	2394720.35		14,47		22.81		8.34
B2	0.080	0.00	485	400	16,58	500	26,14	100	9,56
B28 - TOU (Peak)	268.670	1.50	0	400	20.17	500	31.80	100	11.63
828 - TOU (Off-peak)	1,074.680	5.99	2772040.06	400	14.27	500	22,50	100	8,23
B3 - TOU (Peak)	239.394	1,33	0	380	20.64	450	32.54	70	11.90
B3 - TOU (Off-peak)	957.576	5.34	1155118.4	380	13.17	450	20.76	70	7.59
B4 - TOU (Peak)	75.678	0.42	0	360	20.17	430	31.80	70	11,63
B4 - TOU (Off-peak)	302.712	1.69	464391	360	14.07	430	22.18	70	8.11
Temporary			0		16.92		26.68		9.76
Total Industrial	3,312.540	18.464	6,786,766						•
Bulk								-	
C1-A (19) Supply at 400 Volts - up to 5 kW	0.040	0.00	0.035	ļ	18.57		29.28		10.71
C1-A (25) Supply at 400 Volts - up to 5 kW	1.270	0.01	1.129	400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Peak	9,934	0.06	11.48275	400	21,10	500	33.27	100	12.17
C-1C TOD (26) - Off Peak	39.736	0.22	34.44825	400	12.91	500	20.35	100	7.44
C-2A Supply at 11 kV	0.900	0.01	0.83	380	16,02	450	25,26	70	9.24
C-2B (29) (TOD) - Peak	45.808	0.26	51,5845	380	18.15	450	28.62	70	10.47
C-2B (29) (TOD) - Off Peak	183.232	1.02	154.7535	380	14.12	450	22.26	70	8.14
C3A Supply above 11 kV			0			430		430	
C-3B (TOD) (38) - Peak	8.708	0.05	10.17375		20.17	430	31,80	70	11.63
C-3B (TOD) (38) - Off Peak	34.832	0.19	30.52125	360	14.07	430	22.18	70	8.11
Total Single Point Supply	324.460	1.809	295						
Agricultural Tube-wells - Tariff D		ļ <u>.</u>					•	<u> </u>	*
D-1A (41,42,43,44,46)	0.240	0.00	0.117		18.12	300	28.57	300	10,45
D-1B (45) Peak	10.898	0.06	0		20.67	300	32.59	100	11.92
D-18 (45) Off Peak	43.592	0.24	0.797	200	14.84	300	23.40	100	8.56
D-2A (47,48,49,52) - (NOR)	0.150	0.00	12.3845	200	16.62	300	26.20	100	9.58
D-2A (47,48,49,52) - (SUB)	0.810	0.00	37,1535	200	16.62	300	26.20	100	9,58
D-28 (50,51,53,54), Peak - (NOR)	1.653	0.01	707.22875	200	17.75	300	27.98	100	10.23
D-28 (50,51,53,54), Off Peak - (NOR)	6.612	0.04	2121.68625	200	12.22	300	19,27	100	7.05
D-2B (50,51,53,54), Peak - (SUB)	620.825	3.46	 	200	19.75	300	31.14	100	11.39
D-2B (50,51,53,54), off Peak - (SUB)	2,483.300	13.84	 	200	12.22	300	19.27	100	7.05
					-	380		380	•
	-	l			-	380 360	-	380 360	
Total Agricultural	3,168,080	17,659	2,879		ļ	300	·	360	<u> </u>
Public Lighting G	261.870	1.46	238.06	<u> </u>	17.47	İ	27.54		10.07
Residential Colonies H	201.070	0.11	18.197		17.90	<u> </u>	28.22		10.07
A-3a (66)	7.170	0.04	6.521	 	18.72		29.51		10.32
Time of Use (TOU) - Peak	1	- 0.04	5.521		10.72		- 25.51	-	10.73
Time of Use (TOU) - Off-Peak							-	-	-
Railway TractionTraction - 1		 		l		·	-	i	· · · · · · · · · · · · · · · · · · ·
Co-Genration-J					-			-	
Total Others	289.060	1.611				İ		<u> </u>	<u>-</u>
Grand Total		100.0	263						
	17,941	100	7,877,819			· -			



FORM - 26 (A)
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2019-20 Annual

Y. 2019-20 Annual	sacratavity versues a d	ethanamenta		Vie 47 56	2019-00-00-00-00-00-00-00-00-00-00-00-00-00	MERCHEN AND	11.116/Property 2017	Title 1. Living	SECURITIES A
Property Description	Sales	Sales Mix	Connected Load	NEPRA Fixed	Existing Tariff	Propose Fixed Charge	ed New Tariff Variable Charge	Diffe Fixed Charge	rence Variable Charge
	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
lesidential									
p to 50 Units	72.42	0.40	•	-	289.68		457		167
or peak load requirement up to 5 kW	-						-		-
01-100 Units	2,197.48	12.25	•		33,951.07		53,527	-	19,576
101-200 Units	2,688.68	14.99	-	-	43,018.88		67,824	-	24,805
201-300 Units	2,050.01	11.43		-	34,994		55,171	-	20,177
301-700Units	2,221.17	12.38		-	44,001		69,373		25,371
Above 700 Units	482.65	2.69		-	10,034		15,820		5,786
or peak load requirement exceeding 5 kW	•		=		•				-
A-18 (03) - Peak	18.65	0.10	-	-	387		610		223
A-18 (03) - Off Peak	74.59	0.42	661.34		1,125		1,773		649
emporary	0.45	0.00	-	-	9		14		5
Total Residential	9,806,10	54.66	661.34	<u> </u>	167,810.02	<u> </u>	264,569.86		96,759.84
Commercial - A2		-					-		
or peak load requirement up to 5 kW		-	-	-			ļ	ļi	-
Commercial A-2A (04)	571.32	3.18	14.00	-	10,986	0.01	17,321	0	6,335
		1							
Above 100 Units	*				ļ		-	 	
or peak load requirement exceeding 5 kW			-	-		-		0	3
A-28 (05)	0.29		467.00		1 900	0.23	2,980		1,090
A-2C (06) - Peak	92.65	0.00	4 000 400 05		1,890 5,363	543,25	2,980 8,455	109	3,092
A-2C (06) - Off Peak	370.60	0.52	1,086,492.05	435		543,25	179	- 100	66
Femporary Commercial E-111 (56)	5.67	2.07	<u> </u>	 	114				
Total Commercial	1,040.53	5.77	1,086,973.05	434.60	18,358.02	543,49	28,943.32	108.89	10,585.30
ndustrial	-	ļ	·	<u>-</u>	*		4,77	-	422
81	38.42	0.21	11.00	<u> </u>	733		1,155		827
B1 - TOU (Peak)	71.07	0.40			1,433		2,260		2,372
B1 - TOU (Off-peak)	284.26	1.58	2,394,720.35		4,113		6,485	0	1
B2	80.0	0.00	485.00	0	1 1	0.24	8,544		3,125
B2B - TOU (Peak)	268.67	1.50			5,419			277	8,843
B2B - TOU (Off-peak)	1,074.68	5.99	2,772,040.06	1,109	15,336	1,386.02	24,178	- 211	2,849
B3 - TOU (Peak)	239.39	1.33		•	4,941	510.00	7,790	81	7,272
B3 - TOU (Off-peak)	957.58	5.34	1,155,118.40	439	12,611	519.80	19,883 2,407	- 01	, 880
B4 - TOU (Peak)	75.68	0.42	·		1,526			33	2,456
B4 - TOU (Off-peak)	302.71	1,69	464,391.00		4,259	199.69	0,713		2,400
Temporary		-		ļ					
- Total Industrial	3,313	18	6,786,766	1,715	50,373	2,106	1	391	29,045
Bulk		ļ <u>.</u>	·	<u> </u>	<u> </u>	-		ļ	
C1-A (19) Supply at 400 Volts - up to 5 kW	0.04		-		1	ļ	1		0
C1-A (25) Supply at 400 Volts - up to 5 kW	1.27					0.00			14
C-1C TOD (26) - Peak	9.93					0.01			296
C-1C TOD (26) - Off Peak	39.74								2,90
C-2A Supply at 11 kV	0.90							0	479
C-28 (29) (TOD) - Peak	45.81					0.02			1,492
C-2B (29) (TOD) - Off Peak	183.23			·		1	4,078	+°	1,402
C3A Supply above 11 kV		ļ			470	1		0	101
C-3B (TOD) (38) - Peak	8.71								283
C-3B (TOD) (38) - Off Peak	34.83	0.19			T	1	1		
Total Single Point Supply	324	1	295	0	4,846	9		1	2,794
Agricultural Tube-wells - Tariff D			-		-				
D-1A (41,42,43,44,46)	0.24				4				400.00
D-1B (45) Peak	11) -	<u> </u>	225		355,15		129.89
D-1B (45) Off Peak	44					_			373.0
D-2A (47,48,49,52) - (NOR)			12					•	1.44
D-2A (47,48,49,52) - (SUB)	1		37				21.22		7.76
D-2B (50,51,53,54), Peak - (NOR)	2		70						16.93
D-2B (50,51,53,54), Off Peak - (NOR)			2,122	2 0					46,5
D-2B (50,51,53,54), Peak - (SUB)	621		3		12,261		19,331.20	1	7,069.9
D-2B (50,51,53,54), off Peak - (SUB)	2,483			-	30,346	. [47,843.49	-	17,497.5
			·	-	-	<u> </u>		 	
	<u>.</u>	 	<u> </u>			<u> </u>		— .	
	2 46	8 1	8 2,87	9			1 68,75		
Total Agricultural	1				4,575		7,21		2,63
Public Lighting G	26:				358		56		20
Residential Colonies H	20		0	7 -	134		211.6		77.3
A-3a (66)		7 -		 		+ -	211.0.	-	- 11.0
Time of Use (TOU) - Peak	<u> </u>				-		+ :	-	
Time of Use (TOU) - Off-Peak	<u> </u>						1	<u> </u>	· .
Railway TractionTraction - 1			-				-		-
	1 -	1.6	1. (
Co-Genration-J Total Others	289.0	6 3.1	1 244,5	8 -	5,067.4	5 -	7,989.3	6 -	2,921.9



FORM - 26 A

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2018-19 (Ist Quarter - Jul-Sep 2018)

F.Y. 2018-19 (Ist Quarter - Jul	-Sep 2018)						`		
		Jan Ba		NEPRA Ex	isting Tariff	Proposed N	ew Tariff	Diff	erence
Description	Sales	Sales Mix	Connected Load		er sek tervisiter Lister etakura		Variable	Fixed	Variable
	1 \$50 LOADS	3.12.17		Fixed Charge	Variable Charge	Fixed Charge	Charge	Charge	Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential			-						
Up to 50 Units For peak load requirement up to 5 kW	23	0.00	-		4.00		4.09		0.09
01-100 Units	532	0.09		~~~	15.45		15.80		0.35
101-200 Units	897	0.16	-		16.00		16.36		0.36
201-300 Units	702	0.12	-		17.07		17.46	-	0.39
301-700Units	765	0.13	-		19.81		20.26	-	0.45
Above 700 Units	167	0.03			20.79		24.26		0.47
For peak load requirement exceeding 5	101	0,03			20.19		21.26		0.47
kW									
A-1B (03) - Peak A-1B (03) - Off Peak	8	0.00	165		20.76		21.23		0.47
Temporary	33 0.14	0.01	165		15.08 20.17	***************************************	15.42 20.63		0.34
			100		20.17		20.03		0.40
Total Residential	3,127	0.55							
Commercial - A2			-						
For peak load requirement up to 5 kW		-	4					-	
Commercial A 2A (D4)	100.00	0.00			10.00	***			
Commercial A-2A (04) Above 100 Units	182.69 0	0.03	117		19.23 17.59	500 500	19,67	500 500	0.44
For peak load requirement exceeding 5		0.00			11.38	500	17.99	500	0.40
A-2B (05)	0	0.00	271,623	400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	29	0.01		400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	118	0.02		400	14.47	400	14.80	-	0,33
Temporary Commercial E-111 (56)	1.9573091	0.00	271,743		20.07		20.52612216		0,46
Total Commercial	332	0.06	.						
Industrial			3					-	-
81	13	0.00	-		19.07		19.50	-	0.43
B1 - TOD (Peak)	23	0.00	598,680		20.17		20.63		0.46
B1 - TOD (Off-peak)	92	0.02	121	400	14.47		.14.80		0,33
82 828 - TOU (Peak)	84.90	0.00	693,010	400 400	16.58	500 500	16.96	100	0,38
B2B - TOU (Off-peak)	339.61	0.06	033,010	400	20.17 14.27	500	20.63 14.59	100	0.46
83 - TOU (Peak)	76	0.01	288,780	380	20.64	450	21.11	70	0.47
B3 - TOU (Off-peak)	305	0.05	-	380	13.17	450	13.47	70	0.30
B4 - TOU (Peak)	24	0.00	116,098	360	20.17	430	20.63	70	0.46
B4 - TOU (Off-peak)	97	0.02	-	360	14.07	430	14.39	70	0.32
Temporary	_		1,696,691		16.92		17.30	_	0.38
Total Industrial	1,056	0.18	-						
Bulk			0						
C1-A (19) Supply at 400 Volts - up to 5 kl	0.0	0.00	0		18.57		18.99		0.42
C1-A (25) Supply at 400 Volts - up to 5 kt C-1C TOD (26) - Peak	0.4	0.00	3 9	400	18,57 21,10	500 500	18.99	100	0.42
C-1C TOD (26) - Off Peak	13	0.00	0	400	12.91	500	21.58 13.20	100	0.48 0.29
C-2A Supply at 11 kV	0.3	0.00	13	380	16.02	450	16.38	70	0.36
C-2B (29) (TOD) - Peak	14	0.00	39	380	18.15	450	18.56	70	0.41
C-2B (29) (TOD) - Off Peak	58	0.01		380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV	-		3			430		430	*
C-3B (TOD) (38) - Peak	2.86	0.00	8	360	20.17	430	20.63	70	0.46
C-3B (TOD) (38) - Off Peak	11.42	0.00	74	360	14.07	430	14.39	70	0.32
Total Single Point Supply	103	0.02							-
Agricultural Tube-wells - Tariff D		6.00	0				40.50		
D-1A (41,42,43,44,46) D-1B (45) Peak	3	0.00	- 0	200	18.12	300	18.53	300	0.41
D-1B (45) Off Peak	14	0.00	3	200	20.67 14.84	300 300	21.14 15.18	100	0.47 0.34
D-2A (47,48,49,52) - (NOR)	0	0.00	9	200	16.62	300	17.00	100	0.38
D-2A (47,48,49,52) - (SU8)	0	0.00	177	200	16.62	300	17.00	100	0.38
D-2B (50,51,53,54), Peak - (NOR)	1	0.00	530	200	17.75	300	18.15	100	0.40
D-2B (50,51,53,54), Off Peak - (NOR)	2	0.00		200	12.22	300	12.50	100	0.28
D-28 (50,51,53,54), Peak - (SUB)	198	0.03		200	19.75	300	20.20	100	0.45
D-2B (50,51,53,54), off Peak - (SUB)	792	0.14		200	12.22	300	12.50	100	0.28
	<u> </u>	-				380		380	-
			720			380 360		380 360	
Total Agricultural		0,18	60			300	<u> </u>	300	-
Public Lighting G	84	0.01	5		17,47		17.87	-	0.40
Residential Colonies H	6	0.00	2		17,90		18.31	-	0.41
A-3a (66)	2	0.00		~	18.72		19.15	-	0,43
Time of Use (TOU) - Peak									-
Time of Use (TOU) - Off-Peak								ļ	
Railway TractionTraction - 1			<u> </u>						
Co-Genration-J Total Others	92	0,02						 	
Grand Total	5,721	1	60						
	5,721	1	64				L		



MEPCO

Existing & Proposed Tariff Statement

	•	•		
F.Y. 20	18-19 (Ist	Quarter -	Jul-Sep	2018)

Description	Sales	Sales Mix	Connected Load		sting Tariff Variable Charge	Fixed Charge	ew Tariff Variable	Fixed	Variable :
	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	((30)							
	23.09	0.00			92.37		94	-	2
Jp to 50 Units	23.03	- 0.00		_		-	-	-	-
For peak load requirement up to 5 kW	E21 60	0.09			8,213.15		8,400		187
01-100 Units	531.60 897.35	0.16			14,357.58	-	14,684	-	326
101-200 Units		0.10		-	11,975	-	12,248	-	272
201-300 Units	701.55		-		15,162	*	15,506	-	345
301-700Units	765.35	0.13		-	3,468	*	3,546		79
Above 700 Units	166.80	0,03			3,400	-	-	-	-
W									
A-18 (03) - Peak	8.22	0.00	165,34	-	171		175		4
			-		496		507	-	11
A-18 (03) - Off Peak	32.90	0.01					3	-	0
Femporary	0.14	0.00	165.34		3			 	<u>-</u>
		0.55	220.67		53,937.31	_	55,163.12	١.	1,225.81
Total Residential	3,126.98	0.55	330.67		00,007.01		00,100112	_	77======
Commercial - A2								-	
For peak load requirement up to 5 kW			3.50	*	0.510	-	ļ	-	80
Commercial A-2A (04)	182.69	0.03			3,513		3,593	 	- 00
Above 100 Units	0,07				1	^	1 1		
For peak load requirement exceeding 5	-	0.00	116.75		-	0.06		0	·
A-2B (05)	0.07				1	-	11	<u> </u>	0
A-2C (06) - Peak	29.42	0.00	271,623.01	109	600	135.81	614	27	14
A-2C (06) - Off Peak	117.67	0.01			1,703		1,741		39
Temporary Commercial E-111 (56)	1.96	0.02	-	-	39	•	40		1
Total Commercial	331,88	0.06	271,743.26	108,65	5,857.74	135.87	5,990.86	27.22	133.10
Industrial	-		2.75	_	-	-	-		
B1	12.90	0.00	-		246	-	252	-	6
B1 - TOU (Peak)	23.08	0.00	598,680.09	-	466	+	476		11
	92.33	0.02	121.25	•	1,336	-	1,366		30
B1 - TOU (Off-peak)	0.03	0.00	15	_	0	-	1	-	0
82	84.90	0.01	693,010.02	277	1,712	346.51	1,751	69	39
B2B - TOU (Peak)		0.06	050,010.02		4,846	-	4,956		110
B2B - TOU (Off-peak)	339.61		288,779.60	110	1,576	129.95			
B3 - TOU (Peak)	76.34	0.01	200,719.00	110		120.00			
B3 - TOU (Off-peak)	305.35	0.05		·	4,022		4,113		91
B4 - TOU (Peak)	24.35	0.00	116,097.75	42	491	49.92		_	-
B4 - TOU (Off-peak)	97.42	0.02			1,371		1,402	<u> </u>	31
Temporary	<u> </u>		1,696,691.45				<u> </u>		ļ
Total Industria	1,056	0	3,393,383	429	16,066	526	16,431	98	365
Bulk		_	0.01			-			
C1-A (19) Supply at 400 Volts - up to 5 k	0.01	0.00	0.28		0		0		C
C1-A (25) Supply at 400 Volts - up to 5 k		0.00	2.87	0	7	0.00	. 8	<u> </u>	
C-1C TOD (26) - Peak	3.22	0.00	8.61	0	68	0.00	70)0	2
C-1C TOD (26) - Off Peak	12.89	0.00	0.21	0	166	0.00	170) (4
C-2A Supply at 11 kV	0.29	0.00	12.90	1 0	5	0.01		5 0	
C-28 (29) (TOD) - Peak	14,48		38.69	C		0.02	269) (· 6
							836		19
C-2B (29) (TOD) - Off Peak	57.90	1	ļ	-	818	0.00		, ,	
C3A Supply above 11 kV			2.54			0,00			
C-3B (TOD) (38) - Peak	2,86		7.63			0.00			
C-38 (TOD) (38) - Off Peak	11.42		73,74						
Total Single Point Suppl	y 103	0		T		9	1,580	<u>'</u>	
Agricultural Tube-wells - Tariff D	<u> </u>		0.03	ļ		<u> </u>	-		
D-1A (41,42,43,44,46)	0.04	0.00	ļ <u>-</u>	-	1	-		!	1 4 5
D-18 (45) Peak	3						73.4		
D-1B (45) Off Peak	14	. 0			206		210.9		4.6
D-2A (47,48,49,52) - (NOR)		0) 0		0.4		0.0
D-2A (47,48,49,52) - (SUB)		0			5		0 5.1		0.1
D-2B (50,51,53,54), Peak - (NOR)	1	0	530		0 9		0 9.5		0.2
D-2B (50,51,53,54), Off Peak - (NOR)	2	2 0	-		26		26,3		0.5
D-2B (50,51,53,54), Peak - (SUB)	198	3 0			3,910		3,998.7		88.8
D-28 (50,51,53,54), off Peak - (SUB)	792		-	-	9,677	<u> </u>	9,896.7		219.9
	_	-	-						-
	-	-	-	-					-
	-	-	719.84			0.2	6 -		<u> </u>
Total Agricultur					0 13,906		0 14,22	2	0 31
	84				1,459				3
Public Lighting G		3 (1 -	114		11		
Residential Colonies H			-		43		43.7		0.9
A-3a (66) Railway TractionTraction - 1	-	2 -	- 	 		-	40.7	-	
Co-Genration-J	 	0.03	2 -			-	-		
Total Othe		8 0.03	3 4.55		1,615.9		1,652.6		36.7
Grand Total		1	3,667,045	9 53	8 92,921	66	3 95,04 3 95,04	0 12	5 2,11

Existing & Proposed Tariff Statement F.Y. 2018-19 (July 2018)

r.r. 2018-19 (July 2018)	Capture Francis	\$\$\$\$##.5	Connected	NEPRA E	disting Tariff	Proposed N	lew Tariff	Diff	erence
Description	Sales	Sales Mix	Load	Fixed Charge	Variable Charge	Fixed Charge	Variable 🚉	Fixed	Variable
	(MkWh)	(%age)	(kVV)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential Up to 50 Units								1	1
For peak load requirement up to 5 kW	7	0.00	-		4.00		4.09	_	0.09
01-100 Units	172	0.09	-		15.45			-	
101-200 Units	291	0.16			16.00	····	15.80	<u> </u>	0.35
201-300 Units	227	0.12	-		17.07		16.36 17.46		0.36
301-700Units	248	0.13			19.81		20.26		0.45
Above 700 Units	54	0.03	-		20.79		21.26	-	0.47
For peak load requirement exceeding 5 kW									·
A-1B (03) - Peak	3	0.00			00.70		<u> </u>	-	
A-1B (03) - Off Peak	11	0.00	55		20.76 15.08		21.23	-	0.47
Temporary	o	0.00			20.17		15.42 20,63		0.34
Total Residential	1,013	0.55	55	*	20.17	-	20,03	-	0.46
Commercial - A2	-		-					-	*
Commercial -			i						
For peak load requirement up to 5 kW	_		_						
Commercial A-2A (04)	59	0.03	1		19.23	500	- 40.07		
Above 100 Units	0	0.00			17.59	500	19.67 17.99	500 500	0.44
Commercial (<20 KW)				***************************************	11.55	300	11.89	300	0.40
For peak load requirement exceeding 5 kW		1	_						
A-2B (05)	- 0		39			500		500	_
A-2C (06) - Peak	10	0.00	90,541	400	17.59	500	17.99	100	0.40
A-2C (06) - Off Peak	38	0.01	90,341	400	20,40 14,47	500	20,86	100	0.46
Temporary Commercial E-111 (56)	1	0.00		400	20.07	400	14.80 20.52612216	-	0.33
Total Commercial	107	0.06	90,581		20.07		20.32012210		0.46
Industrial ,		-							-
81	4	0.00	1		19.07		19,50		0.43
B1 - TOD (Peak)	7	0.00			20,17		20.63	-	0.46
B1 - TOD (Off-peak) B2	30	0.02	199,560		14,47	***************************************	14.80	-	0.33
B2B - TOU (Peak)	28	0.00	40	400	16.58	500	16.96	100	0.38
B2B - TOU (Off-peak)	110	0.01	231,003	400	20.17	500	20.63	100	0.46
B3 - TOU (Peak)	25	0.00	231,003	380	14.27 20.64	500 450	14.59	100	0,32
B3 - TOU (Off-peak)	99	0.05	96,260	380	13.17	450	21.11 13.47	70	0.47
84 - TOU (Peak)	8	0.00	-	360	20.17	430	20.63	70	0.30 0.46
84 - TOU (Off-peak)	32	0.02	38,699	360	14.07	430	14.39	70	0.32
Temporary					16.92		17,30		0,38
Total Industrial Bulk	342	0,18	565,564					-	-
C1-A (19) Supply at 400 Volts - up to 5 kV	- 0	0.00	- 0						
C1-A (25) Supply at 400 Volts - up to 5 kV	. 0	0.00	0	400	18.57	500	18,99		0.42
C-1C TOD (26) - Peak	Ť	0.00	11	400	18.57 21.10	500 500	18.99	100	0.42
C-1C TOD (26) - Off Peak	4	0.00	3	400	12.91	500	21.58	100	0.48 0.29
C-2A Supply at 11 kV	0	0.00	0	380	16.02	450	16.38	70	0.23
C-28 (29) (TOD) - Peak	5	0.00	4	380	18,15	450	18.56	70	0.41
C-2B (29) (TOD) - Off Peak	19	0.01	13	380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV						430	-	430	-
C-3B (TOD) (38) - Peak C-3B (TOD) (38) - Off Peak	1 4	0.00	1	360	20.17	430	20.63	70	0.46
Total Single Point Supply	34	0.00	3 25	360	14.07	430	14.39	70	0.32
Agricultural Tube-wells - Tariff D		- 0.02							-
D-1A (41,42,43,44,46)	0	0.00	- 0		18.12	300	18.53	300	0.41
D-1B (45) Peak	1	0.00		200	20.67	300	21.14	100	0.41
D-1B (45) Off Peak	5	0.00	0	200	14.84	300	15.18	100	0.47
D-2A (47,48,49,52) - (NOR)	0	0.00	1	200	16.62	300	17,00	100	0.38
D-2A (47,48,49,52) - (SUB)	0	0.00	3	200	16.62	300	17.00	100	0.38
D-28 (50,51,53,54), Peak - (NOR) D-28 (50,51,53,54), Off Peak - (NOR)	0	0.00	59	200	17.75	300	18.15	100	0.40
D-28 (50,51,53,54), Oil Feak - (NOR)	64	0.00	177	200 200	12.22	300	12.50	100	0.28
D-29 (50,51,53,54), off Peak - (SUB)	256	0.14		200	19.75 12.22	300	20.20	100	0.45
	-	0.14		200	16.22	300 380	12.50	100 380	0.28
	-	-	-			380		380	
A-3a (66)	1	0.00	1		18.72	300	19.15		0,43
Time of Use (TOU) - Peak		-	-					- 1	
Time of Use (TOU) - Off-Peak	•		-				-	- 1	-
Railway TractionTraction - 1 Co-Genration-J							-	-	_
Total Others	30								
Grand Total	1,853	0.02	656,465						
signa (otal	1,853	1	656,485						
L.				- 1					



FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (July 2018)

Description Selevi Selev	F.Y. 2018-19 (July 2018)	6701404557675056	ACTOR DESCRIPTION	Co. 2888 do 6346.	MEDDAE	isting Tariff	Proposed N	ow Tariff	Diffe	erence
Post Post	Description	Sales	Sales Mix	Connected	化工作 医乳状板 校验 登場日本	1. Communication (Conf. Co. Co. Co. Co. Co. Co. Co. Co. Co. Co	months to the Constitution of	Variable	Fixed	Variable
Residential		13077,524	10.78E-51	THE ROOM OF STREET	The print the first place to prove 128	CONTRACTOR STATES		Charge		Charge
19 SE DUM 7.40 0.00 - 29 52 - 31 - 1 1 1 1 1 1 1 1	Posidontial	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Ks)	(MIA HS)	(Min Ks)	(MILL AS)
For greating demogratement up 6 5 W 7.		7.48	0.00			29.92		31	-	1
0-1100 Lobes			-	-	-	-		-	-	
201-300 Unibe				_			-		-	
Sol. Frozoline 247,00										
Above 100 Units According to the sequence of										
For peak bed regiment consering 5 A. 18 (20) - Peak A. 18 (20) - Peak Total Residential 1,012,44 0,055 55.11 1,17,470,41 1,17,487,45 1,287,45 3,270,44 Commercial A.20 Commercial A.2										
W. A. 18 (03) - Peak	For peak load requirement exceeding 5	34.03	0.00					.,,,,,		
A 16 (30) - Of Peak	kW	-		-					-	
Temporary					.,,					
Total Residential 1,012.49 0.55 5.511 . 17,470.41 . 17,87.45 . 397.04 Commercial - 20				55,11						
Commercial - A2 Commercial - A3 Commercial - A				EE 11						
Commercial		1,012.04				- 17,410.41		17,007,140		
For peak bad requirement up to 5 kW -										
Commercial A-24 (04) Sep. 17 0.03 1.17 - 1.138 0.00 1.164 0 26	Commercial -					1				
Above 100 Units Commercial C70 KW) For peak load requirement exceeding 5 W A-26 (105) - Peak B-53					-	4 400		1 101		20
Commercial (-3D KW) For peak load requirement exceeding 5 W A 250 (09) - Peak 9.53 0.00			0,03	1.17			0.00		<u>-</u>	20
For peak load requirement exceeding 5 W	Commercial (<20 KAA)	0.02				ļ		<u>-</u>		
WY						1			1	
A.7C (09)-Peak 953 0,00 - 194 - 199 - 4	kW	-	0.00	-						-
ABC (09) - COT Peak	A-2B (05)		-	38.92	-		0.02		0	
Temporary Commercial Est 11 (99)		9.53					46.07			
Total Commercial 107.59	A-2C (06) - Off Peak			90,541.00	36		45.27		9	
Industrial	Temporary Commercial E-111 (56)			90 581 09	36.22		45.29		9.07	
## 11		107.50				1,007.00	-	14.171.15	-	
B1-TOU (Peak) 29.00 0.02 199,560.03 - 151 B1-TOU (Peak) 29.00 0.02 199,560.03 - 433 - 443 - 10 B2 0.01 0.00 40.42 0 0 0 0.02 0 0 0 0 B2B-TOU (Peak) 27.50 0.01 555 - 567 - 11 B2B-TOU (Peak) 110.00 0.06 231,003.34 92 1,570 115.50 1,605 23 35 B3-TOU (Peak) 27.73 0.01 510 - 522 - 16 B3-TOU (Peak) 98.90 0.05 98,259.87 37 1,303 43.32 1,332 7 33 B4-TOU (Peak) 7.99 0.00 159 - 163 - 43 B4-TOU (Peak) 31.55 0.02 38,699.25 14 4444 16.64 454 3 15 B4-TOU (Off-peak) 31.55 0.02 38,699.25 14 4444 16.64 454 3 15 Bulk		4.18				80	-	81	-	2
B1 TOU (Off-peak) 29,90 0.02 199,69.03 - 433 - 443 - 16 18 19 19 19 19 19 19 19					-	151	-	154	-	3
B2B - TOU (Peak)	B1 - TOU (Off-peak)				-		-		-	10
Sept TOU (Off-peek) 110.00 0.06 231.003.34 92 1.570 115.50 1.605 23 35 36 36 700 (Peek) 24.73 0.01 510 522 - 17 1.605 23 36 37.00 (Peek) 98.90 0.05 96.259.87 37 1.003 43.32 1.332 7 3.0 44 1.00 (Peek) 7.89 0.00 31.55 0.02 38.699.25 14 444 16.64 454 3 1.5 1.00 1.5 1.00				40.42	0		0.02		0	0
B3 - TOU (Peak) 24,73 0.01 - - 510 - 522 - 12 133 - 7 1303 43.32 1332 7 33 138 14 1504									-	
B3 - TOU (Off-peak)				231,003.34	92		115,50			
84 - TOU (Peak) 7,89 0.00 - 159 - 163 - 43 - 700 (Off-peak) 31.55 0.02 38,599.25 14 444 16.64 454 3 15				00 050 97	37		43.33			
B4-TOU (Off-peak) 31.55 0.02 38.699.25 14 444 16.64 454 3 1.17				90,239.01					 	4
Total Industrial 342 0 656,564 143 5,204 175 5,322 33 118 Bulk				38.699.25					3	10
Total Industrial 342 0 665,564 143 5,204 175 5,322 33 118 Bulk			-	-			-		-	-
C1-A (19) Supply at 400 Volts - up to 5 kl	Total Industrial	342	0	565,564	143	5,204		5,322		118
C1-A (25) Supply at 400 Volts - up to 5 k) C1-C TOD (29) - Peak C1-C TOD	Bulk				-					
C-1C TOD (29) - Peak										0
C-1C TOD (26) - Off Peak				0.09						1
C-2A Supply at 11 kV	C-1C TOD (26) - Peak								0	1
C-28 (29) (TOD) - Peak	C 2A Supply at 11 bV									Ö
C-2B (29) (TOD) - Off Peak								87	0	2
C3A Supply above 11 kV	C-28 (29) (TOD) - Off Peak							271	0	6
C-3B (TOD) (38) - Peak		-	-	-	-		-			
C-38 (TOD) (39) - Of Peak 3.70 0.00 2.54 0 52 0.00 53 0 Total Single Point Supply 34 0 25 0 501 0 501 0 512 0 1.20 1.20 1.20 1.20 1.20 1.20 1.20	C-3B (TOD) (38) - Peak									0
Agricultural Tube-wells - Tariff D	C-3B (TOD) (38) - Off Peak									
D-1A (41 42,43,44.66)		34	0	25	0	501	ļ <u>U</u>	512	1	 !!
D-13 (45) Peak			0.00	0.04	ļ	+	0.00		1 -	- 0
D-13 (45) Off Peak D-20 (47,48,49,52) - (NOR) D-20 (47,48,49,52) - (NOR) D-20 (47,48,49,52) - (NOR) D-20 (50,51,53,54), Peak - (NOR)				0.01			0.00		- ·	
D-2A (47,48,49,52) - (NOR)				· · · · · · · · · · · · · · · · · · ·	0		0	68.34	0	1.52
D-2A (47.48,43,52) - (SUB) 0 0 3 0 2 0 1.68 0 0.00 D-2B (50,51,53,54), Peak - (NOR) 0 0 59 0 3 0 3.10 0 0.00 D-2B (50,51,53,54), Off Peak - (NOR) 1 0 177 0 8 0 6.54 0 0.11 D-2B (50,51,53,54), Off Peak - (SUB) 64 0 - - 1.266 - 1.295,21 - 28.70 D-2B (50,51,53,54), Off Peak - (SUB) 256 0 - - 3,134 - 3.205,57 - 71,2 D-2B (50,51,53,54), Off Peak - (SUB) 256 0 - - 3,134 - 3.205,57 - 71,2 Total Agricultural 327 0 240 0 4,504 0 4,607 0 10 Public Lighting G 27 0 20 - 473 - 483 - 1										



MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (August 2018)

F.Y. 2018-19 (August 2018)							•		
170/2009 (40)	Ship Page	设度等的	Connected	NEPRA E	isting Tariff	Proposed N	ew Tariff	S. Diffe	erence 54823
Description	Sales	Sales Mix	Load	Fixed Charge	Variable Charge	Fixed Charge	Varlable	Fixed	Variable
- 4 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	(Mk/Vh)	(a.1) 20 (a.1) (a.1)	(kW)		Marian Almacha . 16 . 16	2-12-13-13-14-17-12-13-13-13-13-13-13-13-13-13-13-13-13-13-	Charge	Charge	Charge
Residential	(IANGANII)	(%age)	(KVV)	(Rs/kVV/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	8	0.00			4.00		4.09		0.09
For peak load requirement up to 5 kW	-	-			4,00		4.09	-	0.09
01-100 Units	184	0.09			15,45	***************************************	15.80	_	0.35
101-200 Units	310	0.16			16,00		16.36	-	0.36
201-300 Units	242	0,12	-		17.07		17.46		0.39
301-700Units Above 700 Units	264 58	0.13	-	}	19.81		20.26		0.45
For peak load requirement exceeding 5 kW	- 20	0.03			20,79		21,26		0.47
A-1B (03) - Peak	3	0.00			20.76		21,23		0.47
A-18 (03) - Off Peak	11	0.01	55		15.08		15.42		0.34
Temporary	0	0.00			20.17		20,63	-	0.46
Total Residential Commercial - A2	1,080	0,55	55 -	-				-	-
Commercial - For peak load requirement up to 5 kW	-						-	-	-
Commercial A-2A (04) Above 100 Units	63 0	0.03 0.00	1		19.23	500	19.67	500	0.44
Commercial (<20 KW)		0.00	<u>_</u>		17.59	500	17.99	500	0.40
For peak load requirement exceeding 5 kW	_	_	39			500	_	500	
A-28 (05)	0	0.00	* .	400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	10	0.01	90,541	400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	41	0.02		400	14.47	400	14.80		0.33
Temporary Commercial E-111 (56)	1 115	0.00	60 00.		20.07		20.52612218	-	0.46
Total Commercial Industrial	115	0.06	90,581						
81	4	0.00	1		19.07		19,50		0.43
B1 - TOD (Peak)	8	0.00			20.17		20.63		0.43
B1 - TOD (Off-peak)	32	0.02	199,560		14.47		14.80	-	0.33
82	0	0.00	40	400	16.58	500	16.96	100	0.38
828 - TOU (Peak)	29	0.01		400	20,17	500	20.63	100	0.46
92B - TOU (Off-peak)	117	0.06	231,003	400	14.27	500	14.59	100	0.32
B3 - TOU (Peak) B3 - TOU (Off-peak)	26 105	0.01 0.05	96,260	380 380	20.64 13.17	450	21:11	70	0.47
B4 - TOU (Peak)	8	0.05	80,200	360	20.17	450 430	13.47 20.63	70 70	0.30 0.46
B4 - TOU (Off-peak)	34	0.02	38,699	360	14.07	430	14.39	70	0.40
Temporary	,		-		16.92	799	17.30		0.38
Total Industrial	365	0.18	565,564						4
Bulk								-	-
C1-A (19) Supply at 400 Volts - up to 5 kV C1-A (25) Supply at 400 Volts - up to 5 kV	0	0.00	0		18.57		18.99	-	0.42
C-1C TOD (26) - Peak	1	0.00	0	400 400	18.57 21.10	500 500	18.99 21.58	100 100	0.42
C-1C TOD (26) - Off Peak	4	0.00	3	400	12.91	500	13.20	100	0.48 0.29
C-2A Supply at 11 kV	0	0.00	ő	380	16.02	450	16.38	70	0.29
C-2B (29) (TOD) - Peak	5	0.00	4	380	18.15	450	18.56	70	0.41
C-28 (29) (TOD) - Off Peak	20	0.01	13	380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV						430	-	430	-
C-3B (TOD) (38) - Peak C-3B (TOD) (38) - Off Peak	1 4	0.00	1 3	360	20.17	430	20.63	70	0.46
Total Single Point Supply	36	0.00	25	360	14,07	430	14.39	70	0.32
Agricultural Tube-wells - Tariff D	- 30	- 4.02	- 23						-
D-1A (41,42,43,44,46)	0	0.00	0		18,12	300	18.53	300	0.41
D-18 (45) Peak	1	0.00	-	200	20.67	300	21.14	100	0.47
D-1B (45) Off Peak	5	0.00	0	200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR)	0	0.00	1	200	16.62	300	17.00	100	0.38
D-28 (50,51,53,54), off Peak - (SUB)	273	0.14		200	12.22	300	12.50	100	0.28
						380 380		380 380	
	-					360		360	-
Total Agricultural	349	0.18	240						
Public Lighting G	29	0.01	20		17.47		17.87		0.40
Residential Colories H	2	0.00	2		17,90		18.31		0.41
A-3a (66) Time of Use (TOU) - Peak	1	0.00	1		18.72		19.15		0.43
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak							-		
Railway TractionTraction - 1									
Co-Genration-J	-		-						
Total Others	32	0.02							
Grand Total	1,975		656,465						
jerie .	1,975	1	656,485					-	



FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (August 2018)

Residential Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units	Sales (MkWh)	Sales Mix	Connected Load	NEPRA Exi	And a celement of the second	CONTRACTOR SERVICE CONTRACTOR	w Tariff Variable	Fixed	rence Variable
Residential Up to 50 Units For peak load requirement up to 5 kW 01-100 Units		元十5年25年	Load						A STATE OF THE STA
Up to 50 Units For peak load requirement up to 5 kW 01-100 Units	(MkWh)			Fixed Charge	Variable Charge	Fixed Charge	Charge	Charge	Charge
Up to 50 Units For peak load requirement up to 5 kW 01-100 Units		(%age)	(kW)	(Mln Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
For peak load requirement up to 5 kW 01-100 Units					21.00		33		1
01-100 Units	7.97	0.00			31.89		- 33		
	183.53	0.09	-		2,835.52		2,900	-	64
		0.09			4,956.83		5,069	-	113
	309.80				4,530.33		4,228		94
201-300 Units	242.20	0.12			5,234		5,353	-	119
301-700Units	264.23				1,197		1,224	-	27
Above 700 Units	57.58	0.03	-		1,107		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
For peak load requirement exceeding 5 kW	_ 1	_	_	- 1		-	-	- 1	
	2.84	0.00			59	-	60	-	1
A-18 (03) - Peak	11.36	0.01	55.11		171	-	175	-	4
A-18 (03) - Off Peak	0.05	0.00	33.17		1	-	1	-	0
Temporary Total Residential	1,079.56	0.55	55.11		18,621.37	-	19,044,57	-	423.20
Commercial - A2	1,070.50	0.55	- 00.11	-		-		-	-
Commercial - AZ									
Commercial -	1								
For peak load requirement up to 5 kW	_	_]	_	- 1		-	-		-
Commercial A-2A (04)	63.07	0.03	1,17	-	1,213	0.00	1,240	0	28
Above 100 Units	0.02				0		0	1	
Commercial (<20 KW)									
For peak load requirement exceeding 5	I	- 1							
kW		0.00				-			
A-28 (05)	0.02	-	38.92		0	0.02	0	0	0
A-2C (06) - Peak	10.16	0.00			207	-	212		5
A-2C (06) - Off Peak	40.62	0.01	90,541.00	36	588	45.27	601	9	13
Temporary Commercial E-111 (56)	0.68	0.02		-	14	-	14	ļ	0
Total Commercial	114.58	0,08	90,581.09	36.22	2,022.33	45.29	2,068.29	9,07	45.95
Industrial	-	-	-	-	-	-			
B1	4.45	0.00	0.92	~	85		87		2
81 - TOU (Peak)	7.97	0.00		•	161		164	<u> </u>	4
81 - TOU (Off-peak)	31.88	0.02	199,560.03		461	-	472		10
B2	0.01	0.00	40.42	0	0	0.02	0	0	0
B2B - TOU (Peak)	29.31	0.01		-	591	-	605	ļ	13
B2B - TOU (Off-peak)	117.25	0.06	231,003,34	92	1,673	115.50	1,711	23	38
B3 - TOU (Peak)	26.36	0.01	-		544		556		12
B3 - TOU (Off-peak)	105,42	0.05	96,259.87	37	1,388	43.32	1,420	7	32
B4 - TOU (Peak)	8.41	0.00		-	170	-	173	-	4
84 - TOU (Off-peak)	33.63	0.02	38,699.25	14	473	16.64	484	3	. 11
Temporary		-							100
Total Industrial	365	0	565,564	143	5,547	175	5,673	33	126
Bulk	-	-		~	-	-			
C1-A (19) Supply at 400 Volts - up to 5 kV	0.00	0.00	0.00	-	0		0		0
C1-A (25) Supply at 400 Volts - up to 5 kV	0.14	0.00	0.09	0	3	0.00	3		0
C-1C TOD (26) - Peak	1.11	0.00	0.96	0	23	0.00	24	0	
C-1C TOD (26) - Off Peak	4.45	0.00	2.87	0	57	0.00	59		1
C-2A Supply at 11 kV	0,10	0.00	0,07	0	2	0.00	2		0
C-2B (29) (TOD) - Peak	5.00	0.00	4.30	0	91	0.00	93		2
C-2B (29) (TOD) - Off Peak	19.99	0.01	12.90	0	282	0.01	289	0	6
C3A Supply above 11 kV	*	1	-		<u> </u>				}
C-3B (TOD) (38) - Peak	0.99	0.00	0.85	0	20	0,00	20		0
C-3B (TOD) (38) - Off Peak	3.94	0.00	2.54	0	55	0.00	57	0	1 12
Total Single Point Supply	36	0	25	0	533	. 0	546	0	12
Agricultural Tube-wells - Tariff D		-	-	<u> </u>	ļ			- 0	
D-1A (41,42,43,44,46)	0.01	0.00	0.01		0				0.56
D-18 (45) Peak	1	0	ļ <u>.</u>		25		25,36		0.04
D-2A (47,48,49,52) - (SUB)	0	0	3	0	2		1.79		
D-29 (50.51.53.54), Peak - (NOR)	0	0	59	0	3		3.30		
D-23 (50,51,53,54), Off Peak - (NOR)	1	0	177	0	9		9.10		0.20 30.68
D-28 (50,51,53,54), Peak · (SUB)	68	0	ļ	ļ	1,350		1,380.54 3,416.76		75.93
D-2B (50,51,53,54), off Peak - (SUB)	273	0	-	ļ <u>-</u>	3,341		3,410.70		13.93
		ļ				ļ <u>-</u>	l		
		<u> </u>	ļ	<u> </u>		<u> </u>	 	 	
	-	<u> </u>	<u> </u>	1	ļ	 	1.515	- 0	
Total Agricultural	349	0			4,801				111
Public Lighting G	29	0			504		515		1 1
Residential Colonies H	2	0	1	<u> </u>	39		40		
A-3a (66)	1	1 -	-		15	-	15.12		0.34
Time of Use (TOU) - Peak		-	-		<u> </u>		ļ <u>.</u>		ļ
Time of Use (TOU) - Off-Peak		-	-	-		·			
Railway TractionTraction - 1	1 -			-	<u> </u>	<u> </u>	.		ļ
Co-Genration-J	L -	0.02		-			ļ		+
Total Others	31.82	0.03			557.88		570.56		12.68
Grand Total	1,975			179	32,083	221	32,812	42	729



MEPCO

Existing & Proposed Tariff Statement

F.Y. 2018-19 (September 2018)

Description	Sales	Sales Mix	Connected Load	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential			-						
Up to 50 Units	8	0.00			4.00		4.09	-	0.0
For peak load requirement up to 5 kW 01-100 Units	176	0.09			45.15		-	-	
101-200 Units	297	0.09			15,45 16,00	·	15.80 16.36	-	0.3
201-300 Units	232	0.12			17.07		17.46		0.36
301-700Units	253	0.13			19.81		20.26		0.4
Above 700 Units	55	0.03	-		20.79		21.26	-	0.47
For peak load requirement exceeding 5									
kW			*					-	-
A-18 (03) - Peak A-18 (03) - Off Peak	3 11	0.00			20.76		21.23		0.47
Temporary	0	0.01 0.00	55		15.08 20.17		15.42		0.34
Total Residential	1,035	0.55	55	_	20.17		20.63		0.46
Commercial - A2	- 7,000	2.00	-						
Commercial -									
For peak load requirement up to 5 kW			-				-	-	
Commercial A-2A (04) Above 100 Units	60	0.03	1		19,23	500	19.67	500	0.44
Above 100 Units Commercial (<20 KW)	0	0.00			17.59	500	17.99	500	0.40
For peak load requirement exceeding 5					İ	1			
kW			39			500	-	500	_
A-2B (05)	0	0.00	-	400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	10	0.01	90,541	400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	39	0.02	*	400	14,47	400	14,80	-	0.33
Temporary Commercial E-111 (56)	1	0.00	-,,	*************************	20.07		20.52612216	-	0.46
Total Commercial	110	0.06	90,581					-	
Industrial									
B1	4	0.00	1		19.07		19,50		0.43
B1 - TOD (Peak) B1 - TOD (Off-peak)	8 31	0.00	199,560		20.17		20,63		0.46
B2	0	0.02	199,360	400	14.47 16.58	500	14.80	100	0.33
82B - TOU (Peak)	28	0.01	40	400	20.17	500	16.96 20.63	100	0.38
B28 - TOU (Off-peak)	112	0.06	231,003	400	14.27	500	14.59	100	0.32
B3 - TOU (Peak)	25	0.01		380	20.64	450	21.11	70	0.47
B3 - TOU (Off-peak)	101	0.05	96,260	380	13.17	450	13.47	70	0.30
B4 - TOU (Peak)	8	0.00	-	360	20.17	430	20.63	70	0.46
84 - TOU (Off-peak)	32	0.02	38,699	360	14.07	430	14.39	70	0,32
Temporary					16.92		17.30	-	0.38
Total Industrial	349	0.18	565,564					-	
Bulk									<u>-</u>
C1-A (19) Supply at 400 Volts - up to 5 kV C1-A (25) Supply at 400 Volts - up to 5 kV	0	0.00	0	400	18.57	500	18.99	+ + + + + + + + + + + + + + + + + + + +	0.42
C-1C TOD (26) - Peak	1	0.00	1	400	18.57 21.10	500 500	18.99	100	0.42
C-1C TOD (26) - Off Peak	4	0.00	3	400	12.91	500	21.58 13.20	100	0.48
C-2A Supply at 11 kV	Ö	0.00	0	380	16.02	450	16.38	70	0.36
C-2B (29) (TOD) - Peak	5	0.00	4	380	18.15	450	18.56	70	0.41
C-2B (29) (TOD) - Off Peak	19	0.01	13	380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV		-	-			430	-	430	_
C-3B (TOD) (38) - Peak	1	0.00	1	360	20.17	430	20.63	70	0.46
Agricultural Tube-wells - Tariff D							-		
D-18 (45) Off Peak	5	0.00	0	200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR)	0	0.00	1 3	200	16.62	300	17.00	100	0.38
D-2A (47,48,49,52) - (SUB) D-2B (50,51,53,54), Peak - (NOR)	0	0.00	59	200 200	16.62 17.75	300 300	17.00 18.15	100	0.38 0.40
D-28 (50,51,53,54), Off Peak - (NOR)	1	0.00	177	200	12.22	300	12.50	100	0.28
D-2B (50,51,53,54), Peak - (SUB)	65	0.03		200	19.75	300	20,20	100	0.45
D-28 (50,51,53,54), off Peak - (SUB)	262	0.14	-	200	12.22	300	12.50	100	0.28
	-	-	-		-	380		380	
			+		-	380	*	380	
	-				-	360	-	360	
Total Agricultural	334	0.18	240						
Public Lighting G	28	0.01	20		17.47		17.87	-	0.40
Residential Colonies H	2	0.00	2		17.90		18.31		0.41
A-3a (66)	1	0.00	1_		18.72		19.15		0.43
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-						*		
Railway TractionTraction - 1	-								
Co-Genration-J									
Total Others	30	0,02						-	
Grand Total	1,893	1	658,465			i	······································		
	1,893	1	656,485	-	·				



FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y.	2018-19	/ September	2018)

Description	Sales	Sales Mix	Connected	Fixed Charge	sting Tariff Variable Charge	Proposed Ne Fixed Charge	Variable	Fixed	rence Variable
	5111506031	12/01/19/20	ANTENSES AND RESI	A September of the section of the	And the second second second	CONTRACTOR CONTRACTOR OF CONTRACTOR	Charge	Charge	Charge
	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	7.04	0.00			30.56		31		1
Up to 50 Units	7.64	0.00						-	-
or peak load requirement up to 5 kW 01-100 Units	175,88	0.09			2,717.38	-	2,779	-	62
101-200 Units	296.89	0.16	-		4,750.31	-	4,858	-	108
201-300 Units	232.11	0.12	-	*	3,962	•	4,052	-	90
301-700Units	253.22	0.13	-	*	5,016		5,130	-	114
Above 700 Units	55.19	0.03	-	4	1,147	-	1,173		26
or peak load requirement exceeding 5									
w		-	-						
A-1B (03) - Peak	2.72	0.00			56		58		
A-1B (03) - Off Peak	10.88	0.01	55.11		164	-	168		4
emporary	0.05	0.00			1_		1		0
Total Residential	1,034.58	0.55	55.11		17,845.53	-	18,251.10		405.57
Commercial - A2			-		-	-	-	-	
ommercial -	İ	i							
or peak load requirement up to 5 kW	_	-		-					-
Commercial A-2A (04)	60,45	0.03	1.17		1,162	0.00	1,189	0	. 26
bove 100 Units	0.02				0		0		
Commercial (<20 KW)					1				
or peak load requirement exceeding 5				1		1			
W		0.00		·				0	
4-2B (05)	0.02		38.92		0	0.02	203		. 5
A-2C (06) - Peak	9.73	0.00	•	<u> </u>	199	15.07	576	9	13
A-2C (06) - Off Peak	38.93	0.01	90,541.00	36	563	45.27		9	13
emporary Commercial E-111 (56)	0.65	0,02	-		13	45.00	1,982.12	9.07	44.04
Total Commercial	109.80	0,06	90,581.09	36.22	1,938.07	45,29	1,902.12	9.01	44.0-
ndustrial			0.00		81		83	l	2
B1	4.27	0,00	0.92		154		158	 	4
B1 - TOU (Peak)	7.64	0.00	199,560.03		442		452	-	10
B1 - TOU (Off-peak)	30.55	0.02	40.42	0	0	0.02	0	0	Ō
B2	0.01	0.00	40.42		567	0.02	579		13
B2B - TOU (Peak)	28.09	0.01	231,003.34	92	1,603	115.50	1,540	23	36
B2B - TOU (Off-peak)	112.36 25.26	0.00	231,003.34	- 02	521	110.00	533	-	12
B3 - TOU (Peak)	101.03	0.01	96,259.87	37	1,331	43.32	1,361	7	30
83 - TOU (Off-peak)	8.06	0.00	30,200.01		163	-	166	-	4
84 - TOU (Peak)	32.23	0.02	38,699.25	14	453	16.64	464	3	10
B4 - TOU (Off-peak)	32.23	0.02	50,000.20		-	-		-	-
Temporary Total Industrial	349	0	565,564	143	5,315	175	5,436	33	121
Bulk		-	-	-	-		-	-	-
C1-A (19) Supply at 400 Volts - up to 5 k	0.00	0.00	0.00		0	•	0	-	(
C1-A (25) Supply at 400 Volts - up to 5 k	0.13	0.00	0.09	0	2	0.00	2	0	
C-1C TOD (26) - Peak	1.07	0.00	0.96	0	22	0.00	23	0	1
C-1C TOD (26) - Off Peak	4.26	0.00	2.87	0	55	0.00	56	0	1
C-2A Supply at 11 kV	0.10	0.00	0.07	0		0,00	2	0	
C-28 (29) (TOO) - Peak	4.79	0.00	4.30	0		0.00	89	0	
C-23 (29) (TOD) - Off Peak	19.16	0.01	12.90	0		0.01	277	0	
C-38 (TOD) (38) - Off Peak	3.78	0.00	2.54	0		0.00	54	0	
Total Single Point Supply		0	25	0	511	0	523	0	1
Agricultural Tube-wells - Tariff D	-	1				<u> </u>		1	
D-1A (41,42,43,44,46)	0.01	0.00	0,01		0		0	0	0.5
D-1B (45) Peak	1	0		<u> </u>	24		24.31		0.5
D-18 (45) Off Peak	5	0	0				69.81	0	1.5
D-2A (47,48,49,52) - (NOR)	0	0	1				0,14		0.0
D-2A (47,48,49,52) - (SUB)	0	0	3				1.72		0.0
D-28 (50,51,53,54), Peak - (NOR)	0	0	59				3,17		0.0
D-28 (50,51,53,54), Off Peak - (NOR)	1	0	177	0	9		8,72		
D-28 (50,51,53,54), Peak - (SUB)	65	0	ļ		1,294		1,323.02		29.4
D-28 (50,51,53,54), off Peak - (SUB)	262	0	ļ		3,202		3,274.40		72.7
	J	ļ		ļ	ļ	-			ļ <u>.</u>
	- 	<u> </u>	-	ļ	-	-	 	+	ļ <u>:</u>
			 	·		- 0	4,706		10
Total Agricultura	334	0	240		4,601 483		4,700		1
Public Lighting G	28				38		39		
Residential Colonies H	2		1		14		14.49		0,3
A-3a (66)	1		ļ				14,48	+	1 - 0,5
Time of Use (TOU) - Peak							- -		
Time of Use (TOU) - Off-Peak		ļ <u>-</u>		_ 				+	
Railway TractionTraction - 1				-				+	
Co-Genration-J	s 30.50	0.02	20.38		534.63		546.78	 	12.1
Total Other									



MEPCO Existing & Proposed Tariff Statement

F.Y. 2018-19 (2nd Quarter - Oct - Dec 2018)

Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio	NEPRA	Existing Tariff	Propos	ed New Tariff	, Diff	erence
				Load	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kVV)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential				-		-	 	T			<u> </u>
Up to 50 Units	13	0.00		-			4.00		4.09	-	0.09
For peak load requirement up to 5 kW		-							-		
01-100 Units	303	0.09		-			15.45		15.80		0.35
101-200 Units	512	0.16					16.00		16.36		0.36
201-300 Units	400	0.12		-			17.07		17.46		0.39
301-700Units	436	0.13	-	***************************************			19.81		20.26		0.45
Above 700 Units	95	0.03					20.79		21.26		0.47
For peak load requirement exceeding 5 kW				_							
A-1B (03) - Peak	5	0.00		165			20.76		21.23		0.47
A-1B (03) - Off Peak	19	0.01		-			15,08		15.42	-	0.34
Temporary	0	0.00		165			20.17		20.63	-	0.46
Total Residential	1,782	0.55								_	
Commercial - A2	-								-	-	
For peak load requirement up to 5 kW	•			4					-		-
Commercial A-2A (04)	104	0.05									
Above 100 Units	104 0	0.03		. 117			19.23	500	19,67	500	0.44
For peak load requirement exceeding 5 kW		- 0.00		11/			17.59	500	17.99	500	0.40
A-28 (05)	. 0	0.00		271,623		400	17.59	500 500	17.00	500	
A-2C (06) - Peak	17	0.01		4,1,043		400	20,40	500	17.99 20.86	100	0.40
A-2C (06) - Off Peak	67	0.02		*		400	14.47	400			
Temporary Commercial E-111 (56)	1			071.7.0		700		400	14.80		0.33
Total Commercial	189	0.00		271,743			20.07		20.52612216		0.46
Industrial	108	0.00		3							•
B1	7	0.00					19.07		19.50		
B1 - TOD (Peak)	13	0.00		598,680			20.17		20.63		0.43
B1 - TOD (Off-peak)	53	0.02		121			14.47		14.80		0.40
B2	0	0.00		-		400	16,58	500	16.96	100	0.38
B2B - TOU (Peak)	48	0.01		693,010		400	20.17	500	20.63	100	0.46
B28 - TOU (Off-peak)	194	0.06		-		400	14.27	500	14.59	100	0.32
B3 - TOU (Peak)	44	0.01		288,780		380	20,64	450	21.11	70	0.47
B3 - TOU (Off-peak)	174	0.05		-		380	13.17	450	13.47	70	0.30
84 - TOU (Peak)	14	0.00		116,098		360	20.17	430	20.63	70	0.46
84 - TOU (Off-peak)	56	0.02				360	14.07	430	14,39	70	0.32
Temporary	-			1,696,691			16,92		17.30	.	0,38
Total Industrial	602	0,18								-	*
Bulk				0						-	-
C1-A (19) Supply at 400 Volts - up to 5 kW	0	0.00		0			18.57		18.99		0.42
C1-A (25) Supply at 400 Volts - up to 5 kW	0	0.00		3		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Peak	2	0.00		9		400	21,10	500	21.58	100	0.48
C-1C TOD (26) - Off Peak	7	0.00		0		400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV	0	0.00		13.		330	16.02	450	16.38	70	0.36
C-28 (29) (TOD) - Peak	8	0.00		39.		380	18.15	450	18.56	70	0.41
C-28 (29) (TOD) - Off Peak C3A Supply above 11 kV	33	0.01				380	14,12	450	14,44	70	0.32
C-3B (TOD) (38) - Peak	2	0.00		3 8		200	00.47	430		430	
						360	20.17	430	20.63	70	0.46
C-3B (TOD) (38) - Off Peak	7	0.00		74		360	14.07	430	14.39	70	0.32
Total Single Point Supply	59	0.02									
Agricultural Tube-wells - Tariff D D-1A (41,42,43,44,46)	0	0.00		0			40.40	200	40.50		
D-18 (41,42,43,44,46) D-18 (45) P∋ak	2	0.00		- 0		200	18.12	300	18.53	300	0.41
D-1B (45) Off Peak	8	0.00		3		200	20.67 14.84	300	21.14	100	0.47
D-2A (47,48,49,52) - (NOR)	0	0.00		9		200	16.62	300	15.18 17.00	100	0.34 n.38
D-2A (47,48,49,52) - (SUB)	0	0.00		177		200	16.62	300	17.00	100	0.38 0.38
D-28 (50,51,53,54), Peak - (NOR)	0	0.00		530		200	17.75	300	18.15	100	0.40
D-28 (50,51,53,54), Off Peak - (NOR)	1	0.00		-		200	12.22	300	12.50	100	0.40
D-2B (50,51,53,54), Peak - (SUB)	113	0.03				200	19.75	300	20.20	100	0.45
D-28 (50,51,53,54), off Peak - (SUB)	451	0.14				200	12.22	300	12.50	100	0.28
				-			-	380	-	380	-
								380	-	380	
				720				360		360	
Total Agricultural	576	0,18		60							
Public Lighting G	48	0.01		5			17.47		17.87		0.40
Residential Colonies H	4	0.00		2			17.90		18.31		0.41
A-3a (66)	1	0.00		-			18.72	*******	19.15		0.43
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Genration-J Total Others	- 53	0.02									
Grand Total	3,261	1		60							
	3,261	1	-	64		-					



- 11	2040	40	10-1	August	 0.06	Dog	20491	

Description	Sales	Sales Mix	No. of Consumer	Connected Load	Distributio In losses	Fixed	xisting Tariff Variable		ed New Tariff Variable Charge	Diffe Fixed	Variable
	2.0 10 10 11 1	3.00000,300		CONTROL CONTRO	M444-13-10-140	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)
	(MkWh)	(%age)		(kW)		(Min Rs)	(MIII KS)	(IABIL 179)	(3411113)	(11127707	(4444-444)
esidential							50.05		E4		1
ip to 50 Units	13.16	0.00	-	-			52.65		54	-	
or peak load requirement up to 5 kW	-			-		-			4 700		106
01-100 Units	303,03	0.09					4,681.77	·····	4,788		
101-200 Units	511.52	0.16		-			8,184.30		8,370		186
201-300 Units	399.91	0.12			-		6,826		6,982		155
301-700Units	436.27	0.13	-	·	-	-	8,643		8,839		196
Above 700 Units	95.08	0.03	-			-	1,977		2,022		45
or peak load requirement exceeding 5 kW	-			-	-		-				
	4.69	0.00	_	165.34	_	-	97	-	100		2
A-18 (03) - Peak	4.05	0.00		100.04							
A-18 (03) - Off Peak	18.75	0.01	,				283		289	-	- 6
emporary	0.08	0.00		165.34	-	-	2	-	2	-	
capatory		<u> </u>									
Total Residential	1,782.49	0.55		330.67	-	<u> </u>	30,746.07	<u> </u>	31,444.82	-	698.75
Commercial - A2		-	-	-	-	-	<u> </u>	-	-		-
or peak load requirement up to 5 kW			-	3.50	-	-	-	_		-	
Commercial A-2A (04)	104.14	0.03	-	-	-	-	2,003		2,048		46
	0.04						. 1		11		
Above 100 Units For peak load requirement exceeding 5 kW	- 0.04	0.00	-	116,75	-	-	-	0.06	-	0	
		1		1	T	T			1	1 _	
4-2B (05)	0.04				-	100	1 242	125.01	350	27	
A-2C (06) - Peak	16.77	0.00		271,623.01		109	342	135.81		1	22
A-2C (06) - Off Peak	67.08	0.01	-	ļ		-	971		993		
Temporary Commercial E-111 (56)	1.12	0.02	 			-	22		23		
Total Commercial	189.18	0.06	ļ	271,743.26	<u> </u>	108.65	3,339.11	135.87	3,414.99	27.22	75.8
Industrial	_		-	2.75	-	<u> </u>	<u> </u>	ļ		ļ <u>-</u>	
B1	7.35	0.00			-		140		143	ļ	
81 - TOU (Peak)	13.16	0.00		598,680.09		-	265		271		ļ
B1 - TOU (Off-peak)	52.63	0.02		121.25		-	762		779		1
B2	0.02	0.00	-				0		0	-	
82B - TOU (Peak)	48.40	0.01	-	693,010.02		277	976	346.51	998	69	2
B2B - TOU (Off-peak)	193.59	0.06	-	-		-	2,763	-	2,825	<u> </u>	6
B3 - TOU (Peak)	43.52			288,779.60	-	110	898	129.95	919	20	2
			1				2,292	1 -	2,344	_	5
B3 - TOU (Off-peak)	174.06		ļ <u>.</u>	440 007 75	-	42		49.92	-	8	1 ,
B4 - TOU (Peak)	13.88		 -	116,097.75	1		781	70.02	799	1	1
B4 - TOU (Off-peak)	55.53	0.02			ļ <u>-</u> -		101	 	1	1	
Temporary	<u> </u>		 	1,696,691.45			0.450		9,366		20
Total Industrial	602	. 0	 	3,393,383	-	429		526			<u></u> -
Bulk	ļ			0.01							
C1-A (19) Supply at 460 Volts - up to 5 kW	0,01			0.28			0		0		
C1-A (25) Supply at 400 Volts - up to 5 kW	0.23	0.00	<u> </u>	2.87	-			0.00			
C-1C TOD (26) - Peak	1.84	0.00		8,61				0.00			
C-1C TOD (26) - Off Peak	7.35	0.00		0.21							
C-2A Supply at 11 kV	0,17	7 0.00	-	12.90)						
C-28 (29) (TOD) - Peak	8.25	5 0.00	-	38.69			150	0.02	153	0	
C-2B (29) (TOO) - Off Peak	33.01	0.01		_		-	466		477	·]	1
	35.0		-	2,54				0.00	-	0	
C3A Supply above 11 kV	1,60			7.63			33	0.00	34	. 0	
C-3B (TOD) (38) - Peak	6.5			73.7	and the same of th		92				
C-3B (TOD) (38) - Off Peak	-			14			3 88				
Total Single Point Supply			-	0.00				<u> </u>	·	-	T -
Agricultural Tube-wells - Tariff D		-	+		1						T
D-1A (41,42,43,44,46)	0.0	- 1				+	1		0 41.88		0.9
D-18 (45) Peak					3 -	-	0 11		0 120.2		
D-1B (45) O# Peak			2 -		3 -				0 0.2		
D-2A (47,48,49,52) - (NOR)			0 -		9 -					-	
D-2A (47,48,49,52) - (SUB)			0	17							
D-2B (50,51,53,54), Peak - (NOR)			0	53					0 5.4	-	
D-2B (50,51,53,54), Off Peak - (NOR)			0 -		-		1		15.0		<u>0.</u>
D-2B (50,51,53,54), Peak - (SUB)	11		0 -				2,22		2,279.4		50.
D-2B (50,51,53,54), off Peak - (SUB)	45	1	0 -				5,51	1	5,641.4		125.
		-	-		-						
	-				-						
		-	-	719.8			<u> </u>	0.2	6 -		
Total Agricultura			0	1,44			0 7,92	7	0 8,10	7	0 1
			0 -		5 -	-	83		85	0 -	
Public Lighting G			0 -			-		5 -	. 6		
Residential Colonies H								4 -	24.9		0
A-3a (66) Railway Traction Traction - 1		1 :									
Co-Genration-J	 	0.0	2 -	-			-		-		20
		54 0.0		4.5	5 -	-	921.1	2 -	942.0		. 20



Existing & Proposed Tariff Statement F.Y. 2018-19 (October 2018)

Description	Sales	Sales Mix	No. of	Connected	Distributio	NEPRA	Existing Tariff		ed New Tariff	, Diff	erence.
	l Sales	Soles MIX	Consumer	Load	n losses	Fixed	Variable ::	Fixed	Variable Charge	Fixed	Variable
	(MkVVh)	(%age)		(kW)	2.77	Charge (Rs/kW/M)	Charge	Charge	CONTRACTOR OF CAMPACA	Charge	Charge
Residential			<u> </u>	(847)	 	(PCS/KVV/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	5	0.00		-			4.00		4.00		0.00
For peak load requirement up to 5 kW				-			4.00		4.09		0.09
01-100 Units	125	0.09		_			15,45		15.80	-	0.35
101-200 Units	211	0.16		-		-	16.00		16.36		0.35
201-300 Units	165	0.12		-			17,07		17.46		0.39
301-700Units Above 700 Units	180	0.13					19.81		20.26		0.45
Above 700 Office	39	0.03		-			20.79		21.26	-	0.47
For peak load requirement exceeding 5 kW											
A-1B (03) - Peak	2	0.00									-
A-18 (03) - Off Peak	8	0.01		55			20.76		21.23	-	0.47
Temporary	0	0.00		- 55			15.08		15.42		0.34
Total Residential	735	0.55		55			20.17		20.63	-	0.46
Commercial - A2	-	-		-	-						-
Commercial -											
For peak load requirement up to 5 kW	-	-					ì	1	_	_	
Commercial A-2A (04) Above 100 Units	43	0.03		1			19.23	500	19.67	500	0.44
ADOYS TOU UTIES	0	0.00		-			17.59	500	17.99	500	0.40
Commercial (<20 KW)					T						
For peak load requirement exceeding 5 kW	_			20				_ [ļ	
A-2B (05)	0	0.00		39				500		500	-
A-2C (06) - Peak	7	0.00		90,541		400 400	17.59	500	17.99	100	0.40
A-2C (06) - Off Peak	28	0.02		30,541		400	20.40 14,47	500	20.86	100	0.46
Temporary Commercial E-111 (56)	0	0.00				400	20,07	400	14.80		0,33
Total Commercial	78	0.06	-	90,581			20,0/		20.52612216		0.46
Industrial	-	-									
B1	3	0.00		1			19.07		19.50		
B1 - TOD (Peak)	5 (0.00		_			20.17		20.63		0.43 0.46
81 - TOD (Off-peak)	22	0.02		199,560			14.47		14.80		0.46
82 230 TOLLO 11	0	0.00		40		400	16.58	500	16.96	100	0.38
828 - TOU (Peak)	20	0.01		-		400	20.17	500	20.63	100	0.46
B2B - TOU (Off-peak) B3 - TOU (Peak)	80	0.06		231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Off-peak)	18 72	0.01				380	20.64	450	21.11	70	0.47
B4 - TOU (Peak)	6	0.05		96,260		380	13,17	450	13.47	70	0.30
B4 - TOU (Off-peak)	23	0.02		20.000		360	20.17	430	20.63	70	0.46
Temporary		0.02		38,699		360	14.07	430	14.39	70	0.32
Total Industrial	248	0.18		565,564			16.92		17.30		0.38
Bulk				303,364							
C1-A (19) Supply at 400 Volts - up to 5 kW	0	0.00		0			18.57		40.00		
C1-A (25) Supply at 400 Volts - up to 5 kW	0	0.00		0		400	18.57	500	18.99		0.42
C-1C TOD (26) - Peak	1	0.00		1		400	21.10	500	18.99 21.58	100	0.42
C-1C TOD (26) - Off Peak	3	0.00		3		400	12,91	500	13.20	100	0.48
C-2A Supply at 11 kV	0	0.00		0		380	16.02	450	16.38	70	0.29
C-2B (29) (TOD) - Peak	3	0.00		4		380	18.15	450	18.56	70	0.30
C-28 (29) (TOD) - Off Peak	14	0.01		13		380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV		-		-				430		430	0.52
C-38 (TOD) (38) - Peak C-38 (TOD) (38) - Off Peak	1	0,00		1		360	20,17	430	20.63	70	0.46
	3	0.00		3		360	14.07	430	14.39	70	0.32
Total Single Point Supply Agricultural Tube-wells - Tariff D	24	0.02		25						-	-
D-1A (41,42,43,44,46)									-	-	- 1
7-18 (45) Peak	0	0.00		0			18.12	300	18.53	300	0.41
0-18 (45) Off Peak	3	0.00				200	20.67	300	21.14	100	0.47
0-2A (47,48,49,52) - (NOR)	0	0.00		0		200	14.84	300	15,18	100	0.34
D-2A (47,48,49,52) - (SUB)	0	0.00		1 3		200	16.62	300	17.00	100	0.38
0-28 (50,51,53,54), Peak - (NOR)	ő	0.00		59		200	16.62	300	17.00	100	0,38
0-28 (50,51,53,54), Off Peak - (NOR)	0	0.00		177		200	17.75	300	18.15	100	0.40
0-28 (50,51,53,54), Peak - (SUB)	47	0.03		- 137		200	12.22 19.75	300	12.50	100	0.28
0-2B (50,51,53,54), off Peak - (SUB)	186	0.14				200	12.22	300	20.20	100	0.45
		-				200	12.64	380	12,50	100	0.28
	~	-					 +	380		380	
1-3ə (66)	1	0.00		1			18.72	200	19.15	380	
Time of Use (TOU) - Peak	<u> I</u>			-			19.72				0.43
Time of Use (TOU) - Off-Peak		- 1		-							
Railway Traction Traction - 1				-							
o-Genration-J				-			-				
Total Others	22	0.02									
Grand Total	1,344	1	<u> </u>	656,465							
1 L	1,344	1	- 1	656,485		- 1					



MEPCO

F.Y. 2018-19 (October 2018)					500 y 200 - 20	MEDDA	xisting Tariff	Propos	ed New Tariff	Diffe	rence
Description	Sales	Sales Mix	No. of S	Connected	Distributio In losses	Fixed	Variable 🥠	Fixed	Variable Charge	Fixed	Variable
	11.00	为此类的	**** 5 ***	Load	in losses	Charge	Charge	Charge	(Min Rs)	(Min Rs)	(Min Rs)
	(MkV/h)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min-Rs)	(Min Rs)	(MID RS)	(Wall its)
Residential						-	21.70	-	22	-	0
Up to 50 Units	5.43	0.00	-				21.70	-	-	*	-
For peak load requirement up to 5 kW		0.09					1,929.73	-	1,974	-	44
01-100 Units	124.90 210.84	0.09			-		3,373.40	-	3,450	-	77
101-200 Units	164.83	0.10			-	-	2,814	-	2,878	-	64
201-300 Units	179.82	0.12	-	-	-	-	3,562	-	3,643	-	81
301-700Units Above 700 Units	39.19	0.03		-	-	-	815	-	833		19
ADOVE 7 OU OTHIS								İ			
For peak load requirement exceeding 5 kW	-	-	-		-	-			41	 	1
A-18 (03) - Peak	1.93	0.00	-		-	ļ -	40		119		3
A-1B (03) - Off Peak	7.73	0.01	-	55.11	-		117		1	-	0
Temporary	0.03	0.00		55,11		 	12,672.88	-	12,960.89	•	288.01
Total Residential	734.70	0.55		55,11	-	+: -	12,072.00	-	11	-	-
Commercial - A2					ļ	 					
				j	1		ļ			1	} [
Commercial - For peak load requirement up to 5 kW		_		-	-	-				-	
Commercial A-2A (04)	42.92	0.03	-	1.17	-	-	825	0.00	844	0	19
Above 100 Units	0.02						0		0		
					1		1				1
Commercial (<20 KW)									1	_	-
For peak load requirement exceeding 5 kW		0.00	-	38.92	1		0	0.02	0	0	0
A-2B (05)	0.02	0.00	-	30.92	1	 	141	-	144	-	3
A-2C (06) - Peak	6,91 27,65	0.00	 	90,541.00	 	36	400	45.27	409	9	9
A-2C (06) - Off Peak	0.46	0.01	 	30,041,00	-		9		9		0
Temporary Commercial E-111 (56) Total Commercial	77.98	0.02		90,581.09	-	36.22	1,376.31	45.29	1,407.59	9.07	31.27
Industrial	11,35	- 0.00		-	-	-	-	-		-	
B1	3.03	0.00	-	0.92	-	-	58		59		1 2
B1 - TOU (Peak)	5.42	0.00	-	-		-	109		112		7
B1 - TOU (Off-peak)	21.69	0.02	-	199,560.03			314		321		
B2	0,01	0.00		40.42		0	0		412		9
B2B - TOU (Peak)	19.95	0.01					1,139				
B2B - TOU (Off-peak)	79.79	0.06		231,003.34		92	370		379		8
B3 - TOU (Peak)	17.94	0.01		00.050.03		37					
B3 - TOU (Off-peak)	71.74	0.05		96,259.87	+		115		118	-	3
B4 - TOU (Peak)	5.72			38,699.25		14					7
84 - TOU (Off-peak)	22.89	U.U2	<u> </u>	30,000,20		-	-	-	-	-	
Temporary Total Industrial	248	- 0		565,564	-	143	3,77	17:	3,86		86
Bulk		 	-	1 :	-	-					1 0
C1-A (19) Supply at 400 Volts - up to 5 kW	0,00	0.00	-	0.00	- ((
C1-A (25) Supply at 400 Volts - up to 5 kW	0.09			0.09				0.0			0
C-1C TOD (26) - Peak	0.76	0.00		0.96		(1
C-1C TOD (26) - Off Peak	3.03			2.8		(0
C-2A Supply at 11 kV	0.07			0.0							1
C-2B (29) (TOO) - Peak	3.40			4.3			6:) 4
C-28 (29) (TOD) - Off Peak	13,60		<u> </u>	12.9	2 -					-	-
C3A Supply above 11 kV		0.0	<u> </u>	0,8	5 -		1.	4 0.0	0 1		0 0
C-3B (TOD) (38) - Peak	0.67			2.5			3				0 1
C-3B (TOD) (38) - Off Peak	2.68		0 -	2			36		0 37	1	0 8
Total Single Point Supply	· 	4			-	-	-	-			
Agricultural Tube-wells - Tariff D	0.0	0.0		0.0				0.0			0 0
D-1A (41,42,43,44,46) D-1B (45) Peak			0 -	-	-	-	1		17.2		0.38
D-1B (45) Peak D-1B (45) Off Peak		3	0 -		0 -		0 4		0 49.5		0 0.00
D-2A (47,48,49,52) - (NOR))	0 -		1 -				0 0.1		0 0.00
D-2A (47,48,49,52) - (NUR)		0	0 -		3 -				0 1.2		0 0.05
D-28 (50,51,53,54), Peak - (NOR)			0 -		9 -				0 6.1		0 0.14
D-28 (50,51,53,54), Off Peak - (NOR)			0 -	17			91		939.5		20.88
D-28 (50,51,53,54), Peak - (SUB)	.4		0 -						2,325.2		51.67
D-28 (50,51,53,54), off Peak - (SUB)	18	6	0 -				2,27			-	-
				- 24	<u> </u>		0 3,26	7	0 3,34	2	0 74
Total Agricultura	1 23		0 -		20 -		34		35		8
Public Lighting G			0 -	<u> </u>	1 -			7 -		27 -	1
Residential Colonies H			0 -					0 -	10.2		0.23
A-3a (66)		1 -					-	Ť -	-		
Time of Use (TOU) - Peak	-							-	-	-	-
Time of Use (TOU) - Off-Peak						-	-	-	-		
Railway TractionTraction - 1		0.0	12			-				-	
Co-Genration-J	s 21.6			20.	38 -		379.		388.		8.63
Total Othe Grand Total			1 -	656,4		1	79 21,8		21 22,3	30	12 496



FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2018-19 (November 2018)

F.Y. 2018-19 (November 2018)	Service Condu	F 61 61 61 61 61 61 61 61 61 61 61 61 61	No. of	284,743, EARS VALUE	[28.22/27.23]	MEDDA	Existing Tariff	6 Propos	ed New Tariff	I management	
(A) Description	Sales *	Sales Mix		Connected	Distributio	Fixed	Variable	Fixed	PROMOTE SERVICE PRO	Fixed	Variable
12 CHE	10.40.20	非行为 某些	s	Load	n losses	Charge	Charge	Charge	Variable Charge	Charge	Charge
h	(MkWh)	(%age)		(kW)		(Rs/kVV/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential Up to 50 Units				*		ļ					
For peak load requirement up to 5 kW	4	0.00				ļ	4.00		4.09		0.09
01-100 Units	95	0.09					15.45		45.00	-	
101-200 Units	161	0.09					16.00		15.80		0.35
201-300 Units	126	0.12					17.07		16.36 17.46	-	0,36 0,39
301-700Units	137	0.12					19.81		20.26		0.45
Above 700 Units	30	0.03					20.79		21.26		0.47
							20.10		21.20		0,47
For peak load requirement exceeding 5 kW	-			-		1			-	- :	_
A-1B (03) - Peak	1	0.00		-			20.76		21.23	-	0.47
A-1B (03) - Off Peak	6	0.01		55			15.08		15.42	-	0.34
Temporary	0	0.00					20.17		20.63	-	0.46
Total Residential	561	0.55		55				-		-	-
Commercial - A2	-										-
Commercial -											l
For peak load requirement up to 5 kW											1
Commercial A-2A (04)	33	0.03		1			10.00	500	40.07	-	2.11
Above 100 Units	0	0.00				ļ	19,23		19.67	500	0.44
		0.00					17,59	500	17.99	500	0.40
Commercial (<20 KW)		1									İ
For peak load requirement exceeding 5 kW		-		39				500	_	500	
A-2B (05)	0	0.00		-		400	17,59	500	17.99	100	0,40
A-2C (06) - Peak	5	0.01		90,541		400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	21	0.02		-		400	14.47	400	14.80	-	0.33
Temporary Commercial E-111 (56)	0	0.00		-			20.07		20.52612216	-	0,46
Total Commercial	60	0.06	-	90,581					***************************************		
Industrial	-			-					-	-	-
81	2	0.00		1			19.07		19,50	-	0.43
81 - TOD (Peak)	4	0.00					20.17		20,63	-	0.46
B1 - TOD (Off-peak)	17	0.02		199,560			14.47		14.80	-	0.33
. B2	0	0.00		40		400	16,58	500	16.96	100	0.38
32B - TOU (Peak)	15	0.01				400	20.17	500	20.63	100	0.45
B2B - TOU (Off-peak)	61	0.06		231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Peak)	14	0.01				380	20.64	450	21.11	70	0.47
33 - TOU (Off-peak)	55	0.05		96,260		380	13.17	450	13.47	70	0.30
B4 - TOU (Peak)	4 17	0.00		20.000		360	20,17	430	20.63	70	0.46
B4 - TOU (Off-peak)	17_	0.02		38,699		360	14.07	430	14.39	70	0.32
Temporary Total Industrial	189	0,18		565,564		i	16.92		17.30		0,38
Bulk	109	0,10		365,564			~				
C1-A (19) Supply at 400 Volts - up to 5 kW	0	0.00		0			18.57		18.99	*	0.42
C1-A (25) Supply at 400 Volts - up to 5 kW	0	0.00		Ö		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Peak	1	0.00		1		400	21.10	500	21.58	100	0.48
C-1C TOD (26) - Off Peak	2	0.00		3		400	12,91	500	13.20	100	0.29
C-2A Supply at 11 kV	0	0.00		0		380	16,02	450	16.38	70	0.36
C-2B (29) (TOD) - Peak	3	0.00		4		380	18.15	450	18.56	70	0.41
C-2B (29) (TOD) - Off Peak	10	0.01		13		380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV	-			*				430		430	
C-3B (TOD) (38) - Peak	. 1	0.00		1		360	20.17	430	20.63	70	0,46
C-3B (TOD) (38) - Off Peak	2	0.00		3		360	14.07	430	14.39	70	0.32
Total Single Point Supply	19	0.02	•	25					······································		-
Agricultural Tube-wells - Tariff D	-	-		-					-	-	-
D-1A (41,42,43,44,46)	0	0.00		0			18.12	300	18.53	300	0.41
D-18 (45) Peak	1	0.00		-		200	20.57	300	21.14	100	0.47
D-1B (45) Off Peak	2	0.00		0		200	14,84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR)	0	0.00		1.		200	16.62	300	17.00	100	0.38
D-2B (50,51,53,54), off Peak - (SUB)	142	0.14				200	12.22	300	12.50	100	0.28
		<u> </u>						380		380	-
		<u> </u>						380	-	380	
		<u> </u>				ļ		360		360	
Total Agricultural	181	0.18		240							
Public Lighting G Residential Colonies H	15	0.01		20			17.47		17.87	-	0.40
	1	0.00		2	ļ		17.90		18.31		0.41
A-3a (66)	0	0.00		1		ļ	18.72		19.15		0.43
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		ļ	·			~~~~~~					
Railway TractionTraction - 1		ļ	i								
	·····										
Co-Genration-J Total Others	17	0.02				ļ					
Grand Total	1,026	0.02		656,465						ļ	
Crand Total	1,026			656,485							
	1,040										



FORM - 26 (A) MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (November 2018)

F.Y. 2018-19 (November 2018)		an a southern side		rannezani di disassi				SPANNESS COLUMN	24 \$1000 ~ _ 446	land muse	rence
Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio	NEPRA E	xisting Tariff Variable	Fixed	ed New Tariff	Fixed	Variable
	e eta u		15	Load	n losses	Charge	Charge	Charge	Variable Charge	Charge	Charge
	(MkWh)	(%age)		(kW)		(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential											0
Up to 50 Units	4,14	0.00	-			-	16,57		17		U
For peak load requirement up to 5 kW	05.07					-	1,473.42		1,507	-	33
01-100 Units	95,37	0.09			-		2,575.72		2,634		59
101-200 Units	160,98 125,86	0.16 0.12					2,148		2,197	_	49
201-300 Units 301-700Units	137.30	0.12					2,720		2,782	~	62
Above 700 Units	29.92	0.03		-	-		622	-	636	-	14
Above 700 Office	20.02										
For peak load requirement exceeding 5 kW	-	_	-	-	-	-			-	-	-
A-18 (03) - Peak	1.48	0.00				-	31		31		1
A-1B (03) - Off Peak	5.90	0.01		55.11		-	89		91		2 0
Temporary	0.02	0,00					0 0 0 0 0 0		9,896.14	 	219.91
Total Residential	560,97	0,55		55.11			9,676,23		9,030.14		213.31
Commercial - A2											
Commercial -			Į								
For peak load requirement up to 5 kW	-	-	-	-		-	-			-	-
Commercial A-2A (04)	32.77	0.03	•	1.17	-	-	630	0.00	645	0	14
Above 100 Units	0.01						0		0		
		1		1]			1		
Commercial (<20 KW)				1		1			1	_	
For peak load requirement exceeding 5 kW	0,01	0.00	- :	38.92		 -	- 0	0.02	- 0	- 0	0
A-2B (05)	5.28	0.00		30.92	-	 	108	- 0.02	110	1 -	2
A-2C (06) - Peak A-2C (06) - Off Peak	21,11	0.00		90,541.00		36	305	45.27	312	9	7
Temporary Commercial E-111 (56)	0.35	0.02	-	30,041.00	-	1 -	7	-	7	-	0
Total Commercial	59.54	0.02	·	90,581.09	-	36.22	1,050.87	45.29	1,074,75	9.07	23.88
Industrial	-	-	1	-	-	-	-	-	-	-	
B1	2.31	0.00	-	0.92	-	-	44	-	45		1
B1 - TOU (Peak)	4.14	0.00	-	-	_		84		85	-	2
B1 - TOU (Off-peak)	16.56	0.02	-	199,560.03		-	240		245	·	5
82	0.01	0.00		40.42	-	0	0	0.02	0	0	0 7
B2B - TOU (Peak)	15.23	0.01	-				307 869	145.50	314 889	23	20
B2B - TOU (Off-peak)	60.93	0.06		231,003.34		92	283	115.50	289	23	6
B3 - TOU (Peak)	13.69	0.01	-	96,259.87	ļ	37	721	43.32	738	7	16
B3 - TOU (Off-peak)	54.78 4.37	0.05		90,259.07	ļ	31	88	40.02	90		2
B4 - TOU (Peak)	17.48	0.00	-	38,699.25		14	246	16.64	251	3	6
B4 - TOU (Off-peak)	17.40	0.02		30,030.23				10.01		-	-
Temporary Total Industrial	189	0	-	565,564	-	143	2,882	175	2,948	33	66
Bulk	1	-	-	-	-	-	-	-	-	-	
C1-A (19) Supply at 400 Volts - up to 5 kW	0.00	0.00	-	0.00	-	-	0	-	0		0
C1-A (25) Supply at 400 Volts - up to 5 kW	0.07	0.00		0.09		~ 0	1	0.00	1	0	0
C-1C TOD (26) - Peak	0.58	0.00	-	0.96		0	12	0.00	12		0
C-1C TOD (26) - Off Peak	2.31	0.00		2.87	<u> </u>	0	30	0.00	31	0	
C-2A Supply at 11 kV	0.05	0.00	1	0.07		0	1	0.00	1	0	
C-2B (29) (TOD) - Peak	2.60	0.00	ļ	4.30		0	47 147	0.00	48 150	0	
C-2B (29) (TOD) - Off Peak	10.39	0.01		12.90	 	+	147	0.01	150	1	+
C3A Supply above 11 kV	0.51	0.00	<u>-</u>	0.85		- 0	10	0.00	11	0	.0
C-38 (TOD) (38) - Peak	2.05	0.00		2,54		0		0.00		0	
C-3B (TOD) (38) - Off Poak Total Single Point Supply	19	0.00		2.5		ŏ		0.00			
Agricultural Tube-wells - Tariff D	<u>-</u> '*	1	1 -	T	-	T	_	-	-	-	
D-1A (41,42,43,44,46)	0.01	0.00	-	0.01		I -	0	0.00		0	0
D-13 (45) Peak	1	0	-		1		13		13,18		0.29
D-2A (47,48,49,52) - (SUB)	0	0		3	I -	0	1	0			0.02
D-29 (50,51,53,54), Peak - (NOR)	0			59	-	0		0			0.04
D-28 (50,51,53,54), Off Peak - (NOR)	0			177		0	5	0			0.11
D-28 (50,51,53,54), Peak - (SUB)	36						701		717.37		15.94 39.45
D-28 (50,51,53,54), off Peak - (SUB)	142	0		<u> </u>		4	1,736	ļ	1,775.45		
		+	<u> </u>		 			ļ	ļ		
ALLEGO AND AND AND AND AND AND AND AND AND AND		ļ <u>.</u>					 	 	<u>-</u> -	-	
Total Agricultura	181	- 0		240		- 0	2,495	0	2,551	0	57
	15			200		 	262	† <u>-</u>	268		6
Public Lighting G	1			1		- <u>:</u>	20	-	21		0
Residential Colonies H A-3a (66)	0		+ - -	1		-	8	-	7.86		0.17
Time of Use (TOU) - Peak	1		1 -	-	-	-		-	-		
Time of Use (TOU) - Off-Peak	+	1	-	-	-	-	-	T	-	-	-
Railway Traction Traction - 1	-	-	-	-	-		-	-		-	-
Co-Genration-J	-	0.02			-		1		4	-	
Total Other				20,38		-	289.89	<u> </u>	296.48		6.59
Grand Total		. 1		656,485	; -	179	16,671	221	17,050	42	379



FORM - 26

MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (December 2018)

Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio	Fixed	Existing Tariff Variable	Fixed	ed New Tariff 🧐		
TERRITOR SERVICES	1000	70.000	5 1	Load	n losses	Charge	Charge	Charge	Variable Charge	Fixed	Variable
	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential				-				1		(Carry Comp	1.X.S.KYYIII
Up to 50 Units	4	0.00		-			4.00		4.09	-	0.09
For peak load requirement up to 5 kW		<u> </u>		-					-	-	-
01-100 Units	83	0.09		_			15.45		15.80	_	0.35
101-200 Units	140	0.16		_			16.00		16.36	-	0.36
201-300 Units	109	0.12		_			17.07		17.46	-	0.39
301-700Units	119	0.13		-			19.81		20.26	-	0.45
Above 700 Units	26	0.03		-			20.79		21.26	-	0.47
For work for discount of the first			i l								
For peak load requirement exceeding 5 kW									-	-	- 1
A-18 (03) - Peak	<u> </u>	0.00		-			20.76		21.23	-	0.47
A-1B (03) - Off Peak	5	0.01		55			15.08		15.42	~	0.34
Temporary	0	0.00	L	-			20.17		20.63	-	0.46
Total Residential	487	0.55		55		-		•		-	-
Commercial - A2		-							-	-	-
Commercial -											1
For peak load requirement up to 5 kW											ł
Commercial A-2A (04)										-	i -
Above 100 Units	28	0.03	ļI	1			19.23	500	19.67	500	0.44
reore roc orms	0	0.00		-			17.59	500	17.99	500	0.40
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW	_			20					1		i
A-2B (05)	- 0	0.00		39	L	100		500		500	
A-2C (06) - Peak	5	0.00		00.544		400	17,59	500	17.99	100	0.40
A-2C (06) - Off Peak	18	0.01		90,541		400	20.40	500	20,86	100	0,46
Temporary Commercial E-111 (56)	0	0.02				400	14.47	400	14.80	-	0.33
Total Commercial	52	0.06		90,581			20.07		20.52612216		0.46
Industrial				90,581							
B1	2	0.00									
B1 - TOD (Peak)	4	0.00		1			19.07		19,50		0.43
31 - TOD (Off-peak)	14	0.00		400 500			20.17		20.63		0.46
B2	0			199,560			14.47		14.80		0.33
B2B - TOU (Peak)	13	0.00		40		400	16.58	500	16.96	100	0.38
B2B - TOU (Off-peak)	53	0.01				400	20.17	500	20.63	100	0.46
B3 - TOU (Peak)	12	0.06		231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Off-peak)	48	0.01				380	20.64	450	21.11	70	0.47
84 - TOU (Peak)	40	0.05		96,260		380	13.17	450	13,47	70	0.30
B4 - TOU (Off-peak)	15					360	20.17	430	20.63	70	0.46
Temporary	13	0,02		38,699		360	14.07	430	14.39	70	0.32
Total Industrial	164						16.92		17.30		0.38
Bulk	104	0,18		565,564						- 1	
C1-A (19) Supply at 400 Volts - up to 5 kW	0			*							
C1-A (25) Supply at 400 Volts - up to 5 kW	0	0.00		0			18.57		18,99		0.42
C-1C TOD (26) - Peak	1	0.00		0		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Off Peak				1		400	21.10	500	21.58	100	0.48
C-2A Supply at 11 kV	2	0.00		3		400	12,91	500	13.20	100	0.29
C-2B (29) (TOD) - Peak	0 2	0.00		0		380	16.02	450	16.38	70	0.36
C-2B (29) (TOD) - Off Peak	9	0.00		4		380	18,15	450	18.56	70	0.41
C3A Supply above 11 kV		0.01		13		380	14.12	450	14.44	70	0.32
C-3B (TOD) (38) - Peak	- 0	0.00					00.7	430		430	
Agricultural Tube-wells - Tariff D	<u>V</u>	0.00		1		360	20.17	430	20.63	70	0.46
D-1B (45) Off Peak	- 2	0.00									
D-2A (47,48,49,52) - (NOR)	0	0.00				200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (SUB)	0					200	16.52	300	17.00	100	0.38
D-28 (50,51,53,54), Peak - (NOR)	0	0.00		3		200	16.62	300	17.00	100	0.38
		0.00		59		200	17.75	300	18.15	100	0.40
D-28 (50,51,53,54), Off Peak - (NOR) D-28 (50,51,53,54), Peak - (SUB)	0 31	0.00		177		200	12.22	300	12.50	100	0.23
		0.03				200	19.75	300	20.20	100	0.45
D-28 (50,51,53,54), off Peak - (SUB)	123	0.14				200	12.22	300	12.50	100	0.28
								380		380	-
								380		380	
Total Andrews								360		360	-
Total Agricultural Public Lighting G	157	0.18		240						-	-
	13	0.01		20			17.47		17.87		0.40
Residential Colonies H	1	0.00		2			17.90		18.31		0.41
A-3a (66)	0	0.00		1			18.72		19.15	-	0.43
Time of Use (TOU) - Peak									-	-	~
Time of Use (TOU) - Off-Peak									-	~	-
Railway TractionTraction - 1		-		-					-	-	-
Co-Genration-J											-
Total Others	14	0.02									***************************************
Grand Total	891	1	- 1	656,465							
1	891	1	- 1	656,485							~~~~~



MEPCO

•	•	
F.Y 2018-19	(December 2018)	

F.Y. 2018-19 (December 2018)	Read Street		No. of	372144 PF 1983	Distributio	NEPRAE	xisting Tariff	Propos	ed New Tariff	Diffe	rence"
Description	Sales	Sales Mix	Consumer	Connected Load	n losses	Fixed	- Variable	Fixed	Variable Charge	Fixed	Variable
TO THE PARTY OF TH	428 A 2 TA	Mark Classical	5	THE PROPERTY OF THE	THE SECOND	Charge (Min Rs)	Charge (Min Rs)	Charge (Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
	(MkWh)	(%age)		(kW)		(Min Ks)	(Min A2)	(SVIII) (CS)	((4)111/23)	(Wint (Co)	
Residential	3,59	0.00					14.38		15	-	0
Up to 50 Units For peak load requirement up to 5 kW	3,38	0,00			-	-		-	-	-	-
01-100 Units	82.76	0.09					1,278.62	-	1,308	-	29
101-200 Units	139.70	0.16	-	-	-	-	2,235.19	-	2,286		51
201-300 Units	109.22	0.12		-	-	-	1,864		1,907	-	42
301-700Units	119.15	0.13	-	-	-	-	2,360		2,414		54
Above 700 Units	25.97	0.03	-	-	-	-	540		552		12
For peak load requirement exceeding 5 kW			-	-	-		27	-	27		1
A-18 (03) - Peak	1.28	0.00					77		79		2
A-1B (03) - Off Peak	5.12	0.01		55.11	-		,,	-	0	-	0
Temporary	0.02	0.00		55.11	-		8,396.95	-	8,587.79	-	190.83
Total Residential	486.81	0.55		55.11	-	-		-	-		-
Commercial - A2	ļ										
Commercial -	l										
For peak load requirement up to 5 kW	-				-	-	-				
Commercial A-2A (04)	28.44	0.03	-	1.17		-	547	0.00	559	0	12
Above 100 Units	0.01						0		0		
					1				1		
Commercial (<20 KW)						1			l		_
For peak load requirement exceeding 5 kW	<u> </u>	0.00	-			ļ	ļ <u>-</u> -	0.02	0	0	0
A-28 (05)	0.01	1		38.92	-		0 93	0.02	96		2
A-2C (06) - Peak	4.58	0.00	ļ <u>-</u>	-	-	36	265	45.27	271	9	6
A-2C (06) - Off Peak	18.32	0.01	 	90,541.00	-	30	8	45.21	6	-	0
Temporary Commercial E-111 (56)	0.30	0.02	 	90,581.09	 	36.22	911.93	45.29	932.66	9.07	20.72
Total Commercia	51.67	0.06	 	90,581.09	 	30,22	371.35	40.20	-	-	-
Industrial		0.00		0.92			38		39	-	1
91	2.01	0.00	<u>-</u> -	0.32	-	-	72		74		2
B1 - TOU (Peak)	3.59 14,37	0.00		199,560.03	-		208	-	213	-	5
81 - TOU (Off-peak)	0.00	0.02		40.42		0	0	0.02	0	0	0
62 200 TOLUBER	13.22	0.00		70.74		-	267	-	273	-	6
B2B - TOU (Peak) B2B - TOU (Off-peak)	52.87	0.06		231,003.34		92	754	115.50	772	23	17
B3 - TOU (Peak)	11.88	0.01	-		-	-	245	-	251	-	6
83 - TOU (Peak) 83 - TOU (Off-peak)	47.54	0.05		96,259.87	 -	37	626	43.32	640	7	14
84 - TOU (Peak)	3.79	0.00	-	-	-	-	76	-	78		2
B4 - TOU (Off-peak)	15.17	0.02	-	38,699.25	1 -	14	213	16.64	218	3	5
Temporary	-	-	-	-	-	-	-		-		
Total industria	164	0	-	565,564		143	2,501	175	2,558	33	57
Bulk	-	-	-	-	-	-	-	ļ	-		0
C1-A (19) Supply at 400 Volts - up to 5 kW	0.00	0.00	-	0.00			0	<u> </u>	0		
C1-A (25) Supply at 400 Volts - up to 5 kW	0.06			0.09		0	1	0.00		- 0	0
C-1C TOD (26) - Peak	0.50			0,96		0		0.00		0	1
C-1C TOD (26) - Off Peak	2.01			2.87		0		0.00		0	0
C-2A Supply at 11 kV	0.05			0.07		0		0.00			1
C-2B (29) (TOD) - Peak	2.25			4.30		0		0.00		0	3
C-28 (29) (TOD) - Off Peak	9.01			12.90		0		0.00		1 0	1
C-3B (TOD) (38) - Off Peak	1.78			2.54		0		0,00		0	5
Total Single Point Suppl	y 16	0		25		<u>v</u>	241	·	240	+	1
Agricultural Tube-wells - Yariff D	+			0.01			1 0	0.00	0	0	0
D-1A (41,42,43,44,46)	0.01				+	 	† ii	1 -	11.44		0.25
D-1B (45) Peak						1 0		1			0.73
D-1B (45) Off Peak	2					0		1 - 6			0.00
D-2A (47,48,49,52) - (NOR)				-		0					0.02
D-2A (47,48,49,52) - (SUB)	1			55		1 0		1		. 0	
D-28 (50,51,53,54), Peak - (NOR)				17		0			4.10	0	0.09
D-2B (50,51,53,54), Off Peak - (NOR)	3			1		-	609	-	622.53		13.83
D-28 (50,51,53,54), Peak - (SUB)	123			-	-	T -	1,506	-	1,540.72		34.24
D-28 (50,51,53,54), off Peak - (SUB)	<u></u>	·			-	T -				1 -	
		~	-	-	-	-	-				
		-	-	-	-	-	-	1 -		1	1
Total Agricultur	al 15	7	-	24		0			2,214		49
Public Lighting G	1:		5	2		-	227	-	232		5
Residential Colonies H			-		-	-	18		18		0 45
A-3a (66)		5 -	-	-	-	-	7		6.82		0.15
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-		-	ļ
Time of Use (TOU) - Off-Peak	-1	-	-	-	-	-	-				
Railway Traction Traction - 1	-	-	•	-		-					-
Co-Genration-J		0.0	2 -	-	1 -	1 -			4		+
Total Othe	rs 14.3	5 0.0	3 -	20.3		<u>.</u>	251.56		257.21		5.72
Grand Total			1 -	656,48	5 -	179	14,467	22	1 14,79	6 42	329



Existing & Proposed Tariff Statement

F.Y. 2018-19 (3rd Quarter - Jan - Mar 2019)

Description	Sales .	Sales Mix	No. of Consumer	Connected *	Distributio	NEPRA	Existing Tariff	Propos	ed New Tariff),() Diff	erence:
		(55. A)	5	Load	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable . Charge	Fixed .	Variable
	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential				-						,	
Up to 50 Units	11	0,00					4.00		4.09	-	0.09
For peak load requirement up to 01-100 Units	248								•		-
101-200 Units	419	0.09		-			15.45		15.80		0.35
201-300 Units	328	0.12				~	16.00 17.07		16.36 17.46	-	0.36
301-700Units	358	0.13		-			19.81		20.26		0.45
Above 700 Units	70							******			0.40
For peak load requirement	78	0.03					20.79	· · · · · · · · · · · · · · · · · · ·	21.26		0.47
exceeding 5 kW	-	ļ <u>.</u>		-							
A-18 (03) - Peak	4	0.00		165			20.76		21.23		0.47
A-1B (03) - Off Peak Temporary	15	0.01		165			15.08		15.42		0.34
				103			20.17		20.63		0.46
Total Residential	1,461	0.55									
Commercial - A2		-		~					_	_	_
For peak load requirement up		-		4					-	-	
Communicated A 2A (2A)	25										
Commercial A-2A (04) Above 100 Units	85 0	0.03					19.23	500	19.67	500	0.44
For peak load requirement	- 0	0.00		117			17.59	500	17.99	500	0.40
A-2B (05)	0	0.00		271,623		400	17.59	500 500	17.99	500 100	0.40
A-2C (06) - Peak	14	0.01		2 1,020		400	20.40	500	20.86	100	0.40
A-2C (06) - Off Peak	55	0.02		•		400	14.47	400	14.80	- 100	0.33
Temporary Commercial E-111 (. 1	0.00		271,743			20.07		20.52612216	_	0.46
Total Commercial	155	0.06					25.77			-	- 0.40
Industrial				3					-	-	
B1	. 6	0.00		•			19.07		19.50	-	0.43
81 - TOD (Peak)	11	0.00		598,680			20,17		20.63		0.46
B1 - TOD (Off-peak) B2	43	0.02		121			14.47		14.80		0.33
B2B - TOU (Peak)	0 40	0.00 0.01		693,010		400 400	16.58	500	16.96	100	0.38
B2B - TOU (Off-peak)	159	0.06		083,010		400	20.17 14.27	500 500	20.63	100	0.46
B3 - TOU (Peak)	36	0.01		288,780		380	20.64	450	14.59 21.11	70	0.32
B3 - TOU (Off-peak)	143	0.05		-		380	13.17	450	13.47	70	0.30
B4 - TOU (Peak)	11	0.00		116,098		360	20.17	430	20.63	70	0.46
84 - TOU (Off-peak)	. 46	0.02				360	14.07	430	14.39	70	0.32
Temporary				1,696,691			16.92		17.30	-	0.38
Total Industrial	494	0.18								-	
Bulk				0							
C1-A (19) Supply at 400 Volts - C1-A (25) Supply at 400 Volts -	0	0.00		0			18.57		18.99		0.42
C-1C TOD (26) - Peak	2	0.00		3 9		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Off Peak	6	0.00	~~~~	0		400	21.10 12.91	500 500	21.58 13.20	100	0.48
C-2A Supply at 11 kV	O	0.00		13		380	16.02	450	16.38	70	0.25
C-28 (29) (TOO) - Peak	7	0.00		39		380	18.15	450	18.56	70	0.41
C-28 (29) (TOD) - Off Peak	27	0.01				380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV				3				430		430	-
C-3B (TOD) (38) - Peak	1	0.00		8		360	20.17	430	20,63	70	0.46
C-3B (TOD) (38) - Off Peak	5	0.00		74		360	14.07	430	14.39	70	0.32
Total Single Point Supply	48	0.02									
Agricultural Tube-wells - T D-1A (41,42,43,44,46)		0.00		0							-
D-18 (41,42,43,44,46) D-18 (45) Peak	2	0.00		- 0		200	18.12	300	18.53	300	0.41
D-1B (45) Off Peak	6	0.00		3		200	20.67 14.84	300	21.14 15.18	100	0.47
D-2A (47,48,49,52) - (NOR)	0	0.00		9		200	16.62	300	17.00	100	0,34
D-2A (47,48,49,52) - (SUB)	0	0.00		177		200	16.62	300	17.00	100	0.38
D-2B (50,51,53,54), Peak - (NC	0	0.00		530		200	17.75	300	18,15	100	0.40
D-2B (50,51,53,54), Off Peak -	1	0.00		-		200	12,22	300	12.50	100	0.28
D-28 (50,51,53,54), Peak - (SU	93	0.03				200	19.75	300	20,20	100	0.45
D-2B (50,51,53,54), off Peak - (370	0.14				200	12.22	300	12.50	100	0.28
								380		380	
				720				380 360		380	
Total Agricultural	472	0.18		60				300		360	
Public Lighting G	39	0.01		5			17.47		17.87		0,40
Residential Colonies H	3	0.00		2			17.90		18.31		0.41
A-3a (66)	1	0.00					18.72		19.15	•	0,43
Time of Use (TOU) - Peak									-	-	
Time of Use (TOU) - Off-Pea											-
Railway TractionTraction - 1 Co-Genration-J											
Total Others	43	0.02									



Existing & Proposed Tariff Statement

F.Y. 2018-19 (3rd Quarter - Jan - Mar 2019)

Description	Sales	Sales Mix	No. of Consumer	Connected Load	Distributio n losses	Fixed	Existing Tariff Variable	Fixed	d New Tariff Variable	Fixed	Variable
	(MkV/h)	(%age)	53650 E. V.	(kW)	2.4(00,000,000,000	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
	(MICCALL)	(loage)		, , , , , , , , , , , , , , , , , , ,							
esidential	10.79	0.00	-	-	-	-	43.17	•	44	-	1
to 50 Units	10.13	- 0.00	_	-	_	-	-	-	-	-	_
or peak load requirement up to	248.44	0.09	-	-	-	-	3,838.40	-	3,926	-	87
01-100 Units							6,709.99	~	6,862	-	152
101-200 Units	419.37	0.16				-	5,597	-	5,724	-	127
201-300 Units	327.87	0.12				-	7,086		7,247	-	161
301-700Units	357.68	0.13			<u> </u>	-	1,621	-	1,657	-	37
Above 700 Units xceeding 5 kW	77.95	0.03			-		1,000	-			
A-18 (03) - Peak	3.84	0.00		165.34	-		80	-	82		
A-1B (03) - Off Peak	15.37	0.01		- 465.24	-	-	232	-	237	-	
emporary	0.06	0.00		165.34	-	<u> </u>					
Total Residential	1,461.39	0.55	<u> </u>	330.67	 	 	25,207.49	 -	25,780.37		572.8
Commercial - A2			-	<u> </u>	-	-					
or peak load requirement up				3.50	<u> </u>	ļ	ļ <u>.</u>			ļ <u>-</u>	ļ
Commercial A-2A (04)	85.38	0.03		-	-		1,642	-	1,679		3:
Above 100 Units	0.03				ļ		1	-	11_	ļ	
or peak load requirement	-	0,00	-	116.75	<u> </u>	ļ <u>-</u>	-	0.06		0	
	0.03		-		1 -	1 -	1 1		1		
1-28 (05)		0.00		271,623.01	T -	109		135,81	287	27	
A-2C (06) - Peak	13.75		<u> </u>	2/1,023.01	1	- 100	796	-	814	-	1
A-2C (06) - Off Peak	54,99	0,01		 	 		18		19	-	
Temporary Commercial E-111 (0.91	0.02		271,743.26	1	108.65		135.87	2,799.82	27.22	62.2
Total Commercial	155,10	0.06		7		108.65	2,131,60	100.07			
ndustrial				2.75			115	-	118	-	
B1 .	6.03	0.00				ļ		 	223	1 -	
B1 - TOU (Peak)	10.79	0.00		598,680.09			218	-	639		1
B1 - TOU (Off-peak)	43,15	0.02		121.25			624		0	-	
B2	0.01	0.00		· · · · · ·		-			-		1
B2B - TOU (Peak)	39.68	0.01	-	693,010.02	!	277			819	69	
B2B - TOU (Off-peak)	158.72	0.06	-	-			2,265		2,316	1	5
B3 - TOU (Peak)	35.68	0.01	-	288,779.60	-	110	736	129.95	753	20	11
93 - TOU (Off-peak)	142.71	0.05			-		1,879		1,922		4
	11.38			116,097.75	<u> </u>	42	2 230	49.92	235	. 8	
84 - TOU (Peak)	45.53					-	641		655	-	1
B4 - TOU (Off-peak)	45.55	1 -0.02	+	1,696,691.45	1	-	-	-	-	-	
Temporary	104		1	3,393,383		42	9 7,508	526	7,679	98	17
Total Industria	494	\	<u> </u>	0.0		-		-	-	-	T -
Bulk					1				C		
C1-A (19) Supply at 400 Volts	0.01			0.20	- 1		0 3	-			
C1-A (26) Supply at 400 Volts	0.19		****	2,83							
C-1C TOD (26) - Peak	1.51			8.6			0 33				
C-1C TOD (26) - Off Peak	6,02			0.2			0 71			~	
C-2A Supply at 11 kV	0.14	0.00	<u> </u>	12.9			0				
C-28 (29) (TOD) - Peak	6.77	7 0.00	2	38.6	9 -		0 12	3 0.02	126		
C-2B (29) (TOD) - Off Pea	27.06	0.0			-	-	38	2 -	391		
			1	2.5		-	_	0.00			<u> </u>
C3A Supply above 11 kV	1.33	3 0.0		7.6		_	0 2			3 0)
C-3B (TOD) (38) - Peak				73.7			0 7				
C-3B (TOD) (38) - Off Pea			0 -	14			0 72				
Total Single Point Suppl		<u></u>	<u> </u>	0.0		-		-	T -	-	
Agricultural Tube-wells -		2 0.0		1 3.0	-			0 -		o -	T
D-1A (41,42,43,44,46)	0.0				0 -	-	0 3	1	34.3		0.
D-18 (45) Peak			0 -				0 9		0 98,6		2.
D-18 (45) Off Peak			0 -		3 -				0 0.2		0 0.
D-2A (47,48,49,52) - (NOR)			0 -		9 -				0 0.2		0 0
D-2A (47,48,49,52) - (SUB)			0 -								0 0
D-2B (50,51,53,54), Peak - (N			0 -	53					0 4.4		0
D-28 (50,51,53,54), Off Peak	-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	0 -					2 -	12.3		
D-2B (50,51,53,54), Peak - (S		3	0 -				1,82		1,868.8		41
D-2B (50,51,53,54), off Peak		0	0 -				4,52		4,625.2		102
		-									
	-	-	-	-			-				
	1 .	-	-	719.8				. 0.2	6 -		0
Total Andrews	al 47		0 -	1,44			0 6,49		0 6,64	7	0 1
Total Agricultur			0 -		5 -		68		69		
Public Lighting G								3 -		5 -	
Residential Colonles H		3	0 -					20 -	20.4		0
A-3a (66)		1 -							20.4		
Railway TractionTraction - 1		0.0	2 -				-				
Co-Genration-J Total Othe	rs 43.0		03 -		55 -		755.		772.3	5 -	17
, total Office		74	1	2 227 2		5	38 43,4	30 66	3 44,41	7 12	5

FORM - 26 MEPCO Existing & Proposed Tariff Statement F.Y. 2018-19 (January 2019)

Description	Sales	100	No. of	- Connected	Distributio		Existing Tariff		ed New Tariff	Diff	erence 🐪
Description	A 6-1-1	Sales Mix	Consumer	Load	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential				-							
Up to 50 Units	4	0.00		-			4.00		4,09	-	0.09
For peak load requirement up to	-	<u> </u>		•					-	_	-
01-100 Units	88	0.09		*			15.45		15.80	-	0.35
101-200 Units	149	0.16					16.00		16.36	_	0.36
201-300 Units	116	0,12					17.07		17.46	-	0.39
301-700Units	127	0.13			i		19.81		20.26	-	0.45
Above 700 Units	28	0.03	Ì	-			20.79		21.26	-	0.47
For peak load requirement			1								
exceeding 5 kW	-			-							-
A-1B (03) - Peak	1	0.00		-			20.76		21.23	-	0.47
A-1B (03) - Off Peak	5	0.01		55			15.08		15.42	-	0.34
Temporary	0	0.00					20.17		20.63	-	0.46
Total Residential	519	0.55	-	55		-		-		-	-
Commercial - A2				-					-	-	-
Commercial -											
For peak load requirement up											
to 5 kW		-							-	-	-
Commercial A-2A (04)	30	0.03		1			19.23	500	19.67	500	0.44
Above 100 Units	0	0.00		-			17.59	500	17.99	500	0.40
Commercial (<20 KW)											2.79
For peak load requirement											
exceeding 5 kW	-	<u> </u>		39				500	_	500	
A-2B (05)	0	0.00		-		400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	5	0.01		90,541		400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	20	0.02				400	14.47	400	14.80		0.33
Temporary Commercial E-111 (0	0.00		*			20.07		20.52612216		0.46
Total Commercial	55	0,06	-	90,581							0.40
Industrial	-	-		*							
81	2	0.00		1			19.07		19.50	***************************************	0.43
B1 - TOD (Peak)	4	0.00				~~~~~	20.17		20.63		
B1 - TOD (Off-peak)	15	0.02		199,560			14.47				0.46
92	0	0.00		40		400		500	14.80		0.33
B2B - TOU (Peak)	14	0.00				400	16.58		16,96	100	0.38
B2B - TOU (Off-peak)	56	0.01		231,003			20.17	500	20.63	100	0.46
B3 - TOU (Peak)	13			231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Off-peak)	51	0.01				380	20.64	450	21.11	70	0.47
B4 - TOU (Peak)		0.05		96,260		380	13.17	450	13.47	70	0.30
B4 - 100 (Peak)	4	0.00		-		360	20.17	430	20.63	70	0.46
B4 • TOU (Off-peak)	16	0.02		38,699		360	. 14.07	430	14.39	70	0.32
Temporary							16.92		17,30		0.38
Total Industrial	175	0.18		565,564						-	
Bulk				-					-	-	
C1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		18.99	- 1	0.42
C1-A (25) Supply at 400 Volts -	0	0.00		0		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Peak	1	0.00		1		400	21,10	500	21.58	100	0.48
C-1C TOD (26) - Off Peak	2	0.00		3		400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV	0	0.00		0		380	16.02	450	16.38	70	0.36
C-2B (29) (TOD) - Peak	2	0.00		4		380	18.15	450	18.56	70	0.41
C-2B (29) (TOD) - Off Peak	10	0.01		13		380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV		•		-				430	-	430	-
C-3B (TOD) (38) - Peak	0	0.00		. 1		360	20.17	430	20.63	70	0.46
C-3B (TOD) (38) - Off Peak	2	0.00		3		360	14.07	430	14.39	70	0.32
Total Single Point Supply	17	0.02		25						-	-
Agricultural Tube-wells - T	-			-						- 1	
D-1A (41,42,43,44,46)	0	0.00		0			18.12	300	18.53	300	0.41
D-1B (45) Peak	1	0.00				200	20.67	300	21.14	100	0.47
D-18 (45) Off Peak	2	0.00		0		200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.62	300	17.00	100	0.34
D-2A (47,48,49,52) - (SUB)	0	0.00		3		200	16.62	300	17.00	100	0.38
D-2B (50,51,53,54), Peak - (NC	Ö	0.00		59		200	17.75	300	18.15	100	
D-28 (50,51,53,54), Off Peak -	0	0.00		177	1	200	12.22	300	12.50	100	0.40
D-28 (50,51,53,54), Peak - (SU	33	0.03				200	19.75	300			0.28
D-28 (50,51,53,54), off Peak - (131	0.14				200		300	20.20	100	0.45
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1						200	12.22		12.50	100	0.28
								380		380	
A-3a (66)	- 0	0.00					10.70	380		380	
Time of Use (TOU) - Peak				1			18.72		19.15		0.43
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Pea											-
									-		
Railway TractionTraction - 1									-		
Co-Genration-J											
Total Others	15	0.02									
Grand Total	950	1		656,465							
	950	1		656,485		-					



Total Agricultural
Public Lighting G
Residential Colonies H
A-3a (66)
Time of Use (TOU) - Peak
Time of Use (TOU) - Off-Pea
Railway TractionTraction - 1
Co-Genration-J
Total Others
Grand Total

0.02 0.03 1

Existing & Proposed Tariff Statement

Residential Up to 50 Units	irement up to irement up to irement up to irement Peak Residential 2 prirement up (04)	(MAXVII) 3.83 - 88.25 148.97 110.47 127.06 27.69 - 1.37 5.48 0.02 519.12 - 30.33 0.01	(%age) 0.00 	-	(kW) (kW)		Charge (Min Rs)	Charge (Mn Rs) 15.33 - 1,583.50 2,383.56 1,988 2,517 576 - 288 82	Charge (Min Rs)	(Mn Rs) 16	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential (MANNY) (Nage) (Win Ro) (Win Ro) (Win Ro) (Mi	irement Anak Peak Residential 2 uirement up (04) KW) uirement	3.83 	0.00 - 0.09 0.16 0.12 0.13 0.03 - 0.00 0.01 0.00 0.55	-	55.11	-	(Min Rs)	(Min Rs) 15.33 1,363.50 2,383.56 1,988 2,517 576 - 28 82	(Min Rs)	(MIn Rs) 16	(Min Rs)	(Min Rs)
Tempercial A2A Q01	irement Anak Peak Residential 2 uirement up (04) KW) uirement	3.83 	0.00 - 0.09 0.16 0.12 0.13 0.03 - 0.00 0.01 0.00 0.55	-	55.11	-		15.33 1,363.50 2,383.56 1,988 2,517 576 - 28 82	-	16 - 1,394 2,438 2,033 2,574 589 - 29 84	-	3 5 4 5 1
	irement Anak Peak Residential 2 uirement up (04) KW) uirement	88.25 148.97 116.47 127.08 27.69 	0.09 0.16 0.12 0.13 0.03 0.00 0.01 0.00 0.55	-	55.11	-		1,363.50 2,383.56 1,388 2,517 576		1,394 2,438 2,033 2,574 589		3 5 4 5
10 90 OHRS	irement Anak Peak Residential 2 uirement up (04) KW) uirement	88.25 148.97 116.47 127.08 27.69 	0.09 0.16 0.12 0.13 0.03 0.00 0.01 0.00 0.55	-	55.11	-		1,363.50 2,383.56 1,388 2,517 576		1,394 2,438 2,033 2,574 589		3 5 4
1,393,50	irement Anak Peak Residential 2 uirement up (04) KW) uirement	148.97 116.47 127.06 27.69 27.69 1.37 5.46 0.02 519.12	0.09 0.16 0.12 0.13 0.03 	-	55.11	-		2,383.56 1,988 2,517 576 - 28 82		2,438 2,033 2,574 589 - 29 84	-	
101-200 Unites	Residential 2 Zirrement up (04) KW) Jurement	148.97 116.47 127.06 27.69 27.69 1.37 5.46 0.02 519.12	0.16 0.12 0.13 0.03 0.00 0.01 0.00 0.55		55.11 55.11	-		2,383.56 1,988 2,517 576 - 28 82	-	2,438 2,033 2,574 589 - 29 84	-	
201-300 Units	Residential 2 Zirrement up (04) KW) Jurement	116.47 127.06 27.69 1.37 5.46 0.02 519.12 30.33 0.01	0.12 0.13 0.03 0.00 0.01 0.00 0.55		55.11 55.11	- - - - - -		1,988 2,517 576 - 28 82	-	2,033 2,574 589 - 29 84	-	
201-00-00-16 127.06 0.13 -	Residential 2 Zirrement up (04) KW) Jurement	127.06 27.69 1.37 5.46 0.02 519.12 	0.13 0.03 0.00 0.01 0.00 0.55	-	55.11 55.11	-		2,517 576 - 28 82	-	2,574 589 - 29 84	-	
Above 700 Units	Residential 2 Zirrement up (04) KW) Jurement	27.69 1.37 5.46 0.02 519.12 - 30.33 0.01	0.00 0.01 0.00 0.55	-	55.11 55.11	-	-	576 - 28 82	-	589 - 29 84	-	
Active (10 Olive)	Residential 2 Zirrement up (04) KW) Jurement	1.37 5.46 0.02 519.12 - 30.33 0.01	0.00 0.01 0.00 0.55	-	55.11 55.11	-	-	- 28 82	-	29 84		
	Residential 2 Zirrement up (04) KW) Jurement	5.46 0.02 519.12 - - 30.33 0.01	0.01 0.00 0.55	-	55.11		-	82		84	-	
A-1B (03) - Peak	Residential 2 prirement up (04) KW) prirement	5.46 0.02 519.12 - - 30.33 0.01	0.01 0.00 0.55	-	55.11		-	82		84	-	
A-18 (03) - Peak	Residential 2 prirement up (04) KW) prirement	5.46 0.02 519.12 - - 30.33 0.01	0.01 0.00 0.55	-	55.11		-	82		84		
Total Residential S18.12 0.05 - - 0 - 0 0	Residential 2 uirement up (04) KWV) uirement	0.02 519.12 - 30.33 0.01	0.00 0.55	-	55.11							
Commercial A2	2 cirement up (04) KW) uirement	30.33 0.01	0.55	-							1	
Commercial - A2	2 cirement up (04) KW) uirement	30.33	-									203.
### Commercial - AZ (04)	uirement up (04) KW) uirement	0.01	-									
"or peak load requirement up o	(04) KW) uirement	0.01	0.03			ļ						
0 S kW	(04) KW) uirement	0.01	0.03									
Commercial A-2A (04) 30.33 0.03 . 1.17 	KW) uirement ak	0.01	0.03				1 1				1 -	
Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No) Commercial (<20 (No)	KW) uirement ak	0.01	0.03					500		506	0	
Commercial (~20 KW)	uirement ak	_		-	1.17		-		0.00		ļ ^U [
Topek No. No	uirement ak	_						0			<u> </u>	
December December	ak					'						
A-28 (05)				1		1	1 1		}			
A2C (06) - Peak			0,00	-		-			2.00		0	
A-2C (06) - Off Peak			-		38.92				0.02			
Femporary Commercial E-111 0.32 0.02 - - - 7 - 7 - 7	OII										1	
Total Industrial 1.0	Peak	19,53			90,541.00	-	36		45.27		9	
Total Commercial 55.10 0.06 - 90,581.09 - 36.22 972.47 45.29 994.57 B1 TOU (Peak) 3.33 0.00 - 0.92 441 - 42 B1 TOU (Off-peak) 15.33 0.02 - 199,560.03 222 - 227 B2 0.00 0.00 - 40.42 - 0 0 0.02 0 0 0.02 0 B2B-TOU (Peak) 14.10 0.01 284 - 291 B2B-TOU (Peak) 14.10 0.01 284 - 291 B2B-TOU (Peak) 56.38 0.06 - 231,003.34 - 92 805 115.50 823 B3-TOU (Peak) 12.67 0.01 262 - 263 B3-TOU (Peak) 12.67 0.01 37 668 43.32 663 B3-TOU (Peak) 15.67 0.01 284 - 291 B3-TOU (Peak) 15.67 0.01 262 - 262 B3-TOU (Peak) 15.67 0.01 262 - 263 B3-TOU (Peak) 15.67 0.01 262 - 263 B3-TOU (Peak) 15.67 0.01 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.67 0.00 262 - 263 B3-TOU (Peak) 15.60 0 262 - 263 B3-TOU (Peak) 15.60 0 262 - 263 B3-TOU (Peak) 15.60 0 262 - 263 B3-TOU (Peak) 15.60 0 262 - 263 B3-TOU (Peak) 15.60 0 262 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak) 15.60 0 - 263 B3-TOU (Peak	ercial E-111 (0,32										
Industrial		55,10	0,06		90,581.09		36.22	972.47		994.57	9.07	22
Si		_	-	-	-			-			-	
B1-TOU (Peak) 3.83 0.00 777 - 79 B1-TOU (Off-peak) 15.33 0.02 - 199,560.03 222 - 227 B2 0.00 0.00 - 40.42 - 0 0 0 0.02 0 B2B-TOU (Peak) 14.10 0.01 284 - 291 B2B-TOU (Off-peak) 56,38 0.06 231,003.34 - 92 805 115.50 823 B3-TOU (Peak) 12.67 0.01 262 - 263 B3-TOU (Peak) 12.67 0.01 824 - 262 - 263 B3-TOU (Off-peak) 50,69 0.05 - 96,259.87 - 37 668 43.32 683 B3-TOU (Off-peak) 4.04 0.00 - 38,699.25 - 14 228 16.64 233 B4-TOU (Off-peak) 16.17 0.02 - 38,699.25 - 14 228 16.64 233 B4-TOU (Off-peak) 175 0 - 565,564 - 143 2,667 176 2,728 Bulk 0 - 0 C1-A (19) Supply at 400 Volts - 0.00 0.00 - 0.00 - 0 1 0.00 1 C1-A (25) Supply at 400 Volts - 0.07 0.00 - 0.09 - 0 1 0.00 1 C1-C TOD (25) - Peak 0.53 0.00 - 0.96 - 0 11 0.00 12 C-1C TOD (26) - Off Peak 2.14 0.00 - 2.87 - 0 18 0.00 18 C-2A Supply at 11 kV 0.05 0.00 0.00 - 0.07 0 1 0.00 1 C-2B (29) (TOD) - Peak 2.40 0.00 - 0.55 - 0 136 0.01 139 C-3A Supply at (100 Volts 0.47 0.00 - 254 0.00 10 0.00 10 0.00 10 0.00 10 0.00 11 0.00 12 C-3A Supply at (100 Volts 0.04 0.00 - 2.55 - 0 10 0.00 136 0.01 139 C-3A Supply at (100 Volts 0.04 0.00 - 2.55 - 0 10 0.00 0.00 27 0.		2.14	0.00	1	0.92	-	-				-	
Bit ToU (Off-peak) 15.33 0.02 - 199,560,03 222 - 227 0 0 0 0.02 0 0 0.02 0 0 0.00 - 40.42 - 0 0 0.02 0 0 0.02 0 0 0.00 0.00 - 40.42 - 0 0 0.02 0 0 0.02 0 0 0.00 0.00 0.00	eak)		0.00		-	-	-		-		-	
B2 0.00 0.00 - 40.42 - 0 0 0.02 0 B2B - TOU (Peak) 14.10 0.01 - - - -284 - 291 B2B - TOU (Off-peak) 55,38 0.06 - 231,003.34 - 92 805 115,50 823 B3 - TOU (Off-peak) 12,67 0.01 - - - - 262 - 283 B3 - TOU (Off-peak) 50,89 0.05 - 96,259.67 - 37 668 43.32 683 B4 - TOU (Off-peak) 4.04 0.00 - - - - 82 - 283 B4 - TOU (Off-peak) 16.17 0.02 - 38,699.25 - 14 228 16.64 233 Temporary - - - - - - - - - - - - - - - - - - </td <td></td> <td></td> <td></td> <td></td> <td>199,560.03</td> <td>-</td> <td>-</td> <td>222</td> <td></td> <td></td> <td></td> <td></td>					199,560.03	-	-	222				
B2B - TOU (Peak)	in pount					_	0	0	0.02		0	
B2B - TOU (Off-peak) 55.38 0.08 - 231,003.34 - 92 305 115.50 823 B3 - TOU (Peak) 12.67 0.01 - 262 - 268 268 33 - TOU (Off-peak) 50.69 0.05 - 96,259.87 - 37 668 43.32 683 B4 - TOU (Peak) 4.04 0.00 82 82 - 33 B4 - TOU (Off-peak) 16.17 0.02 38,699.25 - 144 228 16.64 233 Temporary	Peak)				*	-	-	284			-	
33 TOU (Peak) 12.87 0.01 262 - 288 33 TOU (Peak) 50.89 0.05 - 96,259.87 - 37 668 43.32 683 34 TOU (Peak) 50.89 0.05 - 96,259.87 - 37 668 43.32 683 34 TOU (Off-peak) 16.17 0.02 38,699.25 - 14 228 16.64 233					231.003.34	_	92	805	115,50	823	23	mwrnz —
B3 - TOU (Off-peek) 50.89 0.05 96,259.87 - 37 868 43.32 683 B4 - TOU (Peek) 4.04 0.00 - 38,699.25 - 14 228 16,64 233 B4 - TOU (Off-peek) 16,17 0.02 38,699.25 - 14 228 16,64 233 Temporary					-	-	-	262	-	268		laven-v-
B4 - TOU (Peak) 4,04 0,00 82 - 33 B4 - TOU (Peak) 16,17 0,02 - 38,699.25 - 14 228 16,64 233 Temporary					96 259 87	-	37	668	43.32	683	7	
Bulk - <td></td> <td></td> <td></td> <td></td> <td>00,200,01</td> <td>1 -</td> <td>-</td> <td>82</td> <td>-</td> <td>83</td> <td>-</td> <td></td>					00,200,01	1 -	-	82	-	83	-	
Total Industrial					38 699 25	-	14		16.64	233	3	
Total Industrial 175	л-реак)	10.17			00,000.20			-	-	-	-	
Bulk		475			565 564		143	2.667	175	2.728	33	
Sulte C-A (19) Supply at 400 Volts - 0.00 0.00 - 0.00 - 0.00 - 0 1 0.00 1 0.00 1 0	tai industriai		ļ		360,304		+			-	-	[
C1-A (19) Supply at 400 Votes - 0.00					1 000			n		0		
C-1C TOD (29) - Peak									0.00		0	1
C-1C TOD (29) - Off Peak											0	·
C-10 (101/29) - Oir Peak 2.19											0	
C-28 (29) (TOD) - Peak 2.40 0.00 - 4.30 - 0 44 0.00 45 C-28 (29) (TOD) - Peak 9.61 0.01 - 12.80 - 0 136 0.01 139 C-28 (29) (TOD) - Off Peak 9.61 0.01 - 12.80 - 0 136 0.01 139 C-28 (29) (TOD) - Off Peak 9.61 0.01											0	
C-28 (29) (T-D) - reak 2.49 (.00 - 12.90 - 0 136 0.01 139 C-28 (29) (TOD) - (TPeak 9.61 0.01 - 12.90 - 0 136 0.01 139 C-3A Supply above 11 kV											0	·
C3A Supply above 11 kV	OD) - Peak										0	
C38 (YDD) (38) - Peak	OD) - Off Peak	9.61	0.01		12.90				Accessed to the same of the		ļ	
C-38 (TOD) (38) - Peak	re 11 kV				-		4				1 0	
C 3P (TOD) (38) OF Park 190 190 190 27 0.00 27												
		1.90	0.00								0	
Total Single Point Supply 17 0 - 25 - 0 257 0 262		17	0	-	25		1 0	257	0	262	0	
Adricultural Tube-wells - T		-	T -	-								<u> </u>
D-1A (41 42 43 44 46) 0.01 0.00 - 0.01 - 0 0.00 0		0.01	0.00		0.01	-			0.00			ļ
D 49 (45) Book 1 0 - 12.20	1				1	-	-	12	1			
D 18 (45) OH Deak 2 0 - 0 34.00 35.03	ak						0					
D-18 (4.7 C) - 18 C) - 1							0	0				
0.28(1), 40,43,327 (10.01)	AL CHAOLIA						0	1	0	0.86		1
D-2A (47,48,49,52) - (SOB) 0 1.59	(0112) (01										0	
D-26 (30,31,33,34), Feax-1740												
U-28 (50,51,53,54), Off Peak-1	54), Peak - (NO						-		-			1
D-28 (50,51,53,54), Peak- (50)	54), Peak - (NO 54), Off Peak -					 						3
[D-28 (50,51,53,54), Oil P88 - 1	54), Peak - (NO 54), Off Peak - 54), Peak - (SL	. 33		v 1 *								
240 - 0 2,361	54), Peak - (NO 54), Off Peak - 54), Peak - (SL		·		1		-	1,000		1,040.00	- 0	1



268.26 15,427

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240 20 1 2,361 248 19 7,27

Existing & Proposed Tariff Statement F.Y. 2018-19 (February 2019)

Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio		Existing Tariff		ed New Tariff		rence
	30.00	Sales MIX	Consumer 5	Load	niosses	Fixed Charge	Variable Charge	Fixed Charge	Varlable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential				-							
Up to 50 Units	3	0.00		-			4.00		4.09	-	0.09
For peak load requirement up to							*****		1		-
01-100 Units 101-200 Units	77	0.09					15,45		15.80	-	0.35
201-300 Units	129 101	0.16 0.12					16.00		16.36		0.36
301-700 Units	110	0.12					17.07		17.46		0.39
Above 700 Units	24	0.03					19.81 20.79		20.26	-	0.45
For peak load requirement		0.03					20.79		21,26		0.47
exceeding 5 kW	-	_		_		i				[_
A-18 (03) - Peak	1	0.00		-			20.76		21.23	-	0.47
A-18 (03) - Off Peak	5	0.01		55			15.08		15.42	-	0.34
Temporary	0	0.00		-			20.17		20.63	-	0.46
Total Residential	450	0.55		55		-		-		-	-
Commercial - A2	-	-		-					-	-	
Commercial -											
For peak load requirement up											
to 5 kW										-	-
Commercial A-2A (04) Above 100 Units	26 0	0.03		1			19.23	500	19.67	500	0.44
Commercial (<20 KW)	0	0.00					17.59	500	17.99	500	0.40
For peak load requirement	į į										
exceeding 5 kW				39				500	_	500	
A-28 (05)	0	0.00		- 58	***************************************	400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	4	0.01		90,541		400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	17	0.02		50,5-1		400	14.47	400	14.80	100	0.33
Temporary Commercial E-111 (0	0.00		-		100	20.07		20.52612216		0.46
Total Commercial	48 -	0.06	-	90,581			20.07		20.32012210		0.30
Industrial	-	-		-							
B1	2	0.00		1			19.07		19,50		0.43
B1 - TOD (Peak)	3	0.00					20.17		20.63		0.46
B1 - TOD (Off-peak)	13	0.02		199,560			14.47		14.80	-	0.33
B2	0	0.00		40		400	16.58	500	16.96	100	0.38
928 - TOU (Peak)	12	0.01		-		400	20.17	500	20.63	100	0.46
B2B - TOU (Off-peak)	49	0,06		231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Peak)	11	0.01		-		380	20.64	450	21.11	70	0.47
83 - TOU (Off-peak)	44	0.05		96,260		380	13,17	450	13.47	70	0.30
B4 - TOU (Peak)	4	0.00		-		360	20.17	430	20.63	70	0.46
B4 - TOU (Off-peak)	14	0.02		38,699		360	14.07	430	14.39	70	0.32
Temporary							16.92		17.30	-	0.38
Total Industrial	152	0.18		565,564							
Bulk				-							
C1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		18.99		0.42
C1-A (25) Supply at 400 Volts -	0	0.00		0		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Peak C-1C TOD (26) - Off Peak	2	0.00		1		400	21.10	500	21.58	100	0.48
	0	0.00		3 0		400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV C-2B (29) (TOD) - Peak	2	0.00		4		380	16.02	450	16.38	70	0.36
C-28 (29) (TOD) - Off Peak	8	0.00		13		380 380	18.15	450 450	18.56	70	0.41
C3A Supply above 11 kV		0.01				300	14.12	430	14.44	70 430	0.32
C-3B (TOD) (38) - Peak	0	0.00		1		360	20.17	430	20.63	70	0.46
C-38 (TOD) (38) - Off Peak	2	0.00		3		360	14.07	430	14.39	70	0.32
Total Single Point Supply	15	0.02	-	25			17.07	730	14.55		0.52
Agricultural Tube-wells - T		-									
D-1A (41,42,43,44,46)	0	0.00		0			18.12	300	18.53	300	0.41
D-13 (45) Peak	1	0.00		-		200	20.67	300	21.14	100	0.47
D-18 (45) Off Peak	2	0.00		0		200	14.84	300	15.18	100	0,34
D-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.62	300	17.00	100	0.38
D-28 (50,51,53,54), off Peak - (114	0.14		-		200	12.22	300	12.50	100	0.28
	-			-				380	-	380	-
	-	-		-				380	-	380	-
	-							360	-	360	*.
Total Agricultural	145	0.18	-	240						-	-
Public Lighting G	12	0.01		20			17.47		17.87	-	0.40
Residential Colonies H	1	0.00		2			17.90		18.31	-	0.41
A-3a (66)	0	0.00		1			18.72		19.15	-	0.43
Time of Use (TOU) - Peak				-					-	-	-
Time of Use (TOU) - Off-Pea	-					I			-	-	
Railway TractionTraction - 1		-		-					-	-	
Co-Genration-J		-					-			- 1	-
Total Others	13	0.02									
Grand Total	824	1		656,465							
	824	1		656,485		. 1					



MEPCO

F.Y. 2018-19 (February	2019)								4. No. 11. 17. 11.06	Laster nad	erence -
7400 PF 15 815 A	Sales	Sales Mix	No. of	Connected	Distributio	NEPRA I	Existing Tariff Variable	Fixed	d New Tariff / Variable	Fixed	Variable
s Description	Sales	Sales MIX	Consumer	Load	nicsses	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)	27g-1, 2 3 -35, 234	(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)
Residential											
Up to 50 Units	3.33	0.00	-	-	-	-	13,30		14		0
For peak load requirement up to	-	-	•	-		-	-	*			
01-100 Units	76.55	0.09	-	-	-	-	1,182.74	*	1,210	-	27
101-200 Units	129.22	0.16	•	~	-	-	2,067.57	-	2,115	-	47
201-300 Units	101,03	0,12			~	-	1,725	-	1,764		. 39
301-700Units	110.21	0,13	-	-	-	-	2,183	-	2,233		50
Above 700 Units	24.02	0.03	-	-	-	-	499		511		11
For peak load requirement										1	1 1
exceeding 5 kW	-	-	-	-		-	-	-		ļ	
A-18 (03) - Peak	1.18	0.00		-		-	25		25		1
A-18 (03) - Off Peak	4.74	0.01	-	55.11			71	-	73	-	2
Temporary	0.02	0.00	-	-			0		0	 	0
Total Residential	450.30	0.55	-	55.11		-	7,767.26	-	7,943.78	<u> </u>	176.52
Commercial - A2	-	-	-		-					<u> </u>	
Commercial -						i				i	1
For peak load requirement up					ļ	1				1	1. 1
to 5 kW	<u> </u>	-	-	-						0	11
Commercial A-2A (04)	26.31	0.03	-	1.17		-	506	0.00	517 0	ļ v	
Above 100 Units	0.01	ļ				ļ	. 0		ļ <u>0</u>	 	1
Commercial (<20 KW)		•					1				
For peak load requirement					1			_	_		
exceeding 5 kW		0.00	-	38.92	 	 	- 0	0.02	0	1 0	0
A-2B (05)	0.01	-		38.92		 	86	0.02	88	 -	2
A-2C (06) - Peak	4.24	0.00	ļ	90,541.00	-	36	245	45.27	251	9	6
A-2C (06) - Off Peak	16.94	0.01		90,541.00	 	- 30	6	- 45.27	6		0
Temporary Commercial E-111 (0.28	0.02		20 504 20	 	36.22	843.54	45.29	862.72	9.07	19.17
Total Commercial	47,79	0.06		90,581.09			043.04	40.20	302.77	1	- 101.1
Industrial		2.00		0.03	ļ		35		36	-	1
81	1.86	0.00		0.92	-		67	-	69		2
B1 - TOU (Peak)	3.32	0.00		100 500 00	ļ <u>-</u>		192		197		4
81 - TOU (Off-peak)	13.30	0.02		199,560.03	 	- 0	0	0.02	0	0	0
B2	0.00	0.00		40.42		 	247	0.02	252		6
B28 - TOU (Peak)	12.23	0.01		231,003.34		92	698	115.50	714		16
B2B - TOU (Off-peak)	48.91	0.06		231,003,34	ļ	34	227	110.00	232		5
B3 - TOU (Peak)	10.99	0.01	ļ	96,259.87	 	37	579	43.32	592		13
B3 - TOU (Off-peak)	43,97	0.05	ļ <u>-</u>	90,259.07	 -		71	70.02	72	-	2
B4 - TOU (Peak)	3.51	0.00		38,699,25		14		16.64	202	3	4
84 - TOU (Off-peak)	14.03	0.02		30,089,25	 -	19	101	10.04			
Temporary	150	- 0		565,564		143	2,314	175	2,386	33	53
Total Industrial	152	ļ	 	303,504	+	170		1		-	-
Bulk	0.00	0.00	ļ	0.00		1 :	0	+	0	-	0
C1-A (19) Supply at 400 Voits -	0.06	0.00	<u> </u>	0.09		0		0.00	1	0	0
C1-A (25) Supply at 400 Volts -	0.46	0.00	1 -	0.96	1	1 0		0.00	10		
C-1C TOD (26) - Peak		0.00	1	2.87		0		0,00	25		1
C-1C TOD (26) - Off Peak	1.86 0.04	0.00	ļ	0.07		1 0		0.00	1		0
C-2A Supply at 11 kV	2.08			4.30		0			39		
C-28 (29) (TOD) - Peak			1	12.90		0			120	0	3
C-2B (29) (TOD) - Off Peal	8.34	0.01		12.00		<u>-</u>		1		-	-
C3A Supply above 11 kV	0.41	0.00	-	0.89			8	0.00	1	0	0
C-38 (TOD) (38) - Peak			ļ <u>-</u>	2,54		1 7			24		1
C-38 (TOD) (38) - Off Peal				25		1					
Total Single Point Supply		<u>"</u>	 		·	- 	-		-	-	-
Agricultural Tube-wells - 1	0.01	0.00	 	0.01			0	0.00	0	0	0
D-1A (41,42,43,44,46)					4		10		10.58	3 7 - 3	0.24
D-1B (45) Peak	1 0										
D-2A (47,48,49,52) - (SUB)				59		1					0.03
D-28 (50,51,53,54), Peak - (NO	1 0			177							
D-2B (50,51,53,54), Off Peak	29				-		563		575.85		12.80
D-28 (50,51,53,54), Peak - (St	114						1,394		1,425.18		31.67
D-2B (50,51,53,54), off Peak -					- 	-	1	-	-	-	-
		+			-				-	-	-
	 		-	1		-	-	-	*	-	
Total Australian	1 145			241	<u> </u>	-	2,003	.(2,04	3 (
Total Agricultura	12			2		-	210		21		5
Public Lighting G	1				-		16		1		0
Residential Colonies H	1		-	-	-	-			6.3		0.14
A-3a (66)	-	'	+-:			1	- <u>-</u> -	1	7	T	-
Time of Use (TOU) - Peak				<u> </u>		-		-		-	-
Time of Use (TOU) - Off-Pe					 		-l	 			
Railway TractionTraction - 1		0.02	,				- 	1 -	-	-	1
Co-Genration-J	42.0			20.3	8		232.70	1 -	237.9		5.29
Total Other				656,48		17					
Grand Total	ı 824	• 1		1 000,40							



FORM - 26 MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (March 2019)

Description	Sales	Sales Mix	No. of Consumer	Connected Load	Distributio n Josses	Fixed	Existing Tariff Variable	Fixed	ed New Tariff Variable	Fixed	erence Variable
\$40.00TX 7078024 T T T T T T T T T T T T T T T T T T T	(MkWh)	100000000000000000000000000000000000000	\$ S (\$) \$ (\$)	AND THE PROPERTY OF	11,00000	Charge	Charge	Charge	Charge	Charge	Charge
Residential	(MKVVh)	(%age)	 	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	4	0.00									
For peak load requirement up to		0.00					4.00		4.09	-	0.09
01-100 Units	84	0,09	-				15,45		15.80	-	
101-200 Units	141	0.16					16.00		16.36		0.35
201-300 Units	110	0.12		-			17.07		17.46	<u>:</u>	0.36
301-700Units	120	0.13		-			19.81		20,26	 	0.39
Above 700 Units	26	0.03		-			20.79		21.26	-	0.43
For peak load requirement									21.20	 	0,47
exceeding 5 kW									-	-	1 -
A-18 (03) - Peak	1_	0.00					20.76		21.23	-	0.47
A-1B (03) - Off Peak	5	0.01		55			15.08		15.42		0.34
Temporary Total Residential	0	0.00					20.17		20.63	-	0.46
Commercial - A2	492	0,55		55						-	-
Commercial -									-	-	-
For peak load requirement up		1								İ	ł
to 5 kW	_	1.		_		1				l i	
Commercial A-2A (04)	29	0.03		1			19,23	500	19.67	-	
Above 100 Units	0	0.00					17,59	500	17.99	500	0.44
Commercial (<20 KW)		l					17,09	500	17.99	500	0.40
For peak load requirement											
exceeding 5 kW	-			39				500	_	500	_
A-2B (05)	0	0.00		-		400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	5	0.01		90,541	-	400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	19	0.02		-		400	14.47	400	14.80	- 100	0.33
Temporary Commercial E-111 (0	0.00					20.07		20.52612216	-	0.46
Total Commercial	52	0.06		90,581							-
Industrial				-					-	-	-
81	2	0.00		1			19.07		19.50	-	0.43
B1 - TOD (Peak)	4	0.00		-			20.17		20.63	-	0.46
81 - TOD (Off-peak)	15	0.02		199,560			14.47		14.80	-	0.33
92	0	0.00	1	40		400	16.58	500	16.96	100	0.38
B2B - TOU (Peak)	13	0.01				400	20.17	500	20,63	100	0.46
B2B - TOU (Off-peak)	53	0.06		231,003		400	14,27	500	14.59	100	0.32
83 - TOU (Peak)	12	0.01		-		380	20.64	450	21.11	70	0,47
B3 - TOU (Off-peak) B4 - TOU (Peak)	48	0.05		96,260		380	13.17	450	13,47	70	0.30
	4	0.00				360	20.17	430	20.63	70	0.46
B4 - TOU (Off-peak) Temporary	15	0.02		38,699		360	14.07	430	14.39	70	0.32
Total Industrial	166						16.92		17.30		0,38
Bulk	100	0.18		565,564						-	
C1-A (19) Supply at 400 Volts -	0	0.00							-	-	
C1-A (25) Supply at 400 Volts -	0	0.00		0		400	18.57		18.99		0.42
C-1C TOD (26) - Peak	1	0.00		1		400	. 18.57	500	18.99	100	0.42
C-1C TOD (26) - Off Peak	2	0.00		3		400	21.10 12.91	500 500	21.58	100	0.48
C-2A Supply at 11 kV	0	0.00		ő		380			13.20	100	0.29
C-2B (29) (TOD) - Peak	2	0.00		4		380	16.02 18.15	450 450	16.38 18.56	70	0.36
C-2B (29) (TOD) - Off Peak	9	0.01		13		380	14.12	450	14.44	70	0.41
C3A Supply above 11 kV	-	-				- 550	17.16	430	14.44	430	0.32
C-3B (TOD) (38) - Peak	0	0.00		1		360	20,17	430	20.63	70	0.46
Agricultural Tube-wells - T	-	-		- 1				730	20.00		0.40
D-1B (45) Off Peak	2	0.00		0		200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR)	0	0.00		. 1		200	16.62	300	17.00	100	0.38
D-2A (47,48,49,52) - (SUB)	0	0.00		3		200	16.62	300	17.00	100	0.38
D-28 (50,51,53,54), Peak - (NC	0	0.00		59		200	17.75	300	18.15	100	0.40
D-2B (50,51,53,54), Off Peak -	0	0.00		177		200	12.22	300	12.50	100	0.28
D-28 (50,51,53,54), Peak - (SU	31	0.03		-		200	19.75	300	20.20	100	0.45
D-2B (50,51,53,54), off Peak - (125	0.14		-		200	12.22	300	12.50	100	0.28
	-			-			-	380	*.	380	
	-						-	380	-	380	-
							-	360	*	360	
Total Agricultural	159	0.18		240							-
Public Lighting G	13	0.01		20			17.47		17.87	-	0.40
Residential Colonies H	1	0.00		2			17.90		18.31		0.41
4-3a (66)	0	0.00		1			18.72		19,15		0.43
Time of Use (TOU) - Peak				- 1						-	-
Time of Use (TOU) - Off-Pea									-	-	-
Railway TractionTraction - 1									-	-	
Co-Genration-J											-
Total Others	15	0.02									
Grand Total	900	1		656,465							
L.	900	1	-	656,485		- 7	1	-		-	



FORM - 26 (A) MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (March 2019)

F.Y. 2018-19 (March 20		44.4	No. of	Connected	Distributio		xisting Tariff		d New Tariff		rence
Description	· A Sales	Sales Mix	Consumer	Load	niosses	Fixed	. Variable ∉	Fixed	Variable	Fixed	Variable Charge
and the second of	75	40000	9001 \$ 4.55	A STATE OF THE PARTY OF THE	Adaptes see P	Charge	Charge	Charge	Charge (Min Rs)	Charge (Min Rs)	(Min Rs)
	(MkWh)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Min RS)	(IVIII) IXS)	(Will isa)
Residential	4.00						14.53		15	-	0
Up to 50 Units	3.63	0.00			<u>-</u>	-	14.33			_	-
For peak load requirement up to	83.64	0,09		-			1,292.16	-	1,322	-	29
01-100 Units				-			2,258.86		2,310	-	51
101-200 Units	141.18	0.16			-		1,384	-	1,927	-	43
201-300 Units	110.37	0.12		<u> </u>			2,385	_	2,440	-	54
301-700Units	120.41	0.13			-		546	-	558	-	12
Above 700 Units	26.24	0.03	ļ <u>-</u>		 						
For peak load requirement							_		-	- 1	- 1
exceeding 5 kW	1.29	0.00			-		27	-	27	-	1
A-1B (03) - Peak	5.18	0.00		55.11	-	-	78		80	-	2
A-1B (03) - Off Peak	0.02	0.00		33,11	ļ	-	0	-	0		0
Temporary	491.96	0.55		55.11	-	-	8,485,87	-	8,678.73	-	192.85
Total Residential	491.90	- 0,33		33.11		-		-	-	-	-
Commercial - A2											
Commercial -											
For peak load requirement up to 5 kW		_	1 _		1 -	-	_	_	-	-	-
	28.74	0.03	-	1.17	·	-	553	0.00	565	0	13
Commercial A-2A (04)	0.01	0.00		t	·		0		0		
Above 100 Units Commercial (<20 KW)	0.01	 	1		1	1	l				
For peak load requirement				1	1		i			1	ł
exceeding 5 kW		0.00		-	-	-	-	-	-	<u> </u>	1
A-2B (05)	0.01		-	38.92	-	-	0	0.02	0	0	0
	4.63	0.00	-	-	-	-	94	-	97	-	2
A-2C (06) - Peak A-2C (06) - Off Peak	18.51	0.01	-	90,541.00		36	268	45.27	274	9	6
Temporary Commercial E-111 (0.31	0.02	-	-	T -	-	6	-	6		0
Total Commercial	52,21	0.06		90,581.09	 	36,22	921.59	45,29	942.53	9.07	20.94
Industrial	32,21	9,00		- 40,100 (10.2		1	-	-	-	-	-
81	2.03	0.00		0.92	-		39	-	40		1
B1 - TOU (Peak)	3.63	0.00	-	-		_	73	-	75	T -	2
B1 - TOU (Off-peak)	14.53	0.02	-	199,560.03		1 .	210	-	215	7	5
B1 - 100 (Oil-peak)	0.00	0.00	-	40.42	-	0	0	0.02	0	0	0
B2B - TOU (Peak)	13.36	0.01	-	1	-	-	269	-	276		6
828 - TOU (Off-peak)	53.43	0.06	-	231,003.34		92	762	115.50	780	23	17
B3 - TOU (Peak)	12.01	0.01			-	-	248	-	254	-	6
B3 - TOU (Off-peak)	48.04	0.05	-	96,259.87		37	633	43.32	647	7	14
84 - TOU (Peak)	3.83		-		-	_	77	-	79	-	2
B4 - TOU (Off-peak)	15.33			38,699.25		14	216	16.64	221	3	5
	10.00	1		*********		-	-	-	-		
Temporary Total Industrial	166	0	-	565,564	1 -	143	2,528	175	2,585	33	57
Bulk	100	 _	 		 	-	-	-	-	-	-
	0,00	0.00	 	0.00	-	-	0	-	0		0
C1-A (19) Supply at 400 Volts - C1-A (25) Supply at 400 Volts -	0.06			0.00		0		0.00	1	0	0
C-1C TOD (26) - Peak	0.50			0.96		0		0.00	11	0	0
	2.03			2.87		0		0.00	27	0	1
C-1C TOD (26) - Off Peak	0.05			0.07		0		0.00	1	0	
C-2A Supply at 11 kV	2.28			4.30		0		0.00	42	0	1
C-2B (29) (TOD) - Peak C-2B (29) (TOD) - Off Pea				12.90		0		0.01	132	. 0	. 3
C-3B (TOD) (38) - Off Pea				2.54		0		0.00	26	0	
Total Single Point Supply				2.		0			249	0	6
				- 		-	-				
Agricultural Tube-wells -	0.01	0.00		0.01	-	-	0	0.00	1 0	0	0
D-1A (41,42,43,44,46)	1 1					-	11		11.56	3 -	0.26
D-13 (45) Peak	1 2				5	0					
D-1B (45) Off Peak	1 6				í	- C					
D-2A (47,48,49,52) - (NOR)					<u> </u>						
D-2A (47,48,49,52) - (SUB)	d 0			5							
D-28 (50,51,53,54), Peak - (N				17							
D-2B (50,51,53,54), Off Peak	- 0				7		615		629.12		13,98
D-28 (50,51,53,54), Peak - (S	U 31						1,522		1,557.0		34.60
D-2B (50,51,53,54), off Peak -		5		<u> </u>			1,322	-	1-1001.0		1
							+			-	-
			-	-							
				24			2,188			3 0	
Total Agricultura			2 -				2,188		2,23		5
Public Lighting G	13		2 -	2			18		1		
Residential Colonies H			<u> </u>		1		18		6.8		0.15
A-3a (66)		0 -	<u> </u>					<u> </u>	1 0.0	-	1
Time of Use (TOU) - Peak	1				<u> </u>		<u>-</u>				
Time of Use (TOU) - Off-Pe	ea -	-							-		
Railway TractionTraction - 1	•								ļ <u>-</u>	-	
Co-Genration-J		0.0				<u> </u>	<u> </u>				5.78
Total Other	s 14.5		3 -	20.3			254.23		260.0		
Grand Tota		0	1 -	656,48	5 -	17	14,620	221	14,95	2 47	332



FORM - 26 A
MEPCO
Existing & Proposed Tariff Statement

F.Y. 2018-19 (4th Quarter - Apr - Jun 2019)

CONTRACT MAGNETICAL STREET	ter - Apr - J	un 2019)	Include to Average code	38865 147 C884 CC	704.25070344	vacar ventalist		Dispersarie successor		C19 Course Same	ATRIPECTOR VICE IN
Description	Sales	Sales Mix	No. of	Connected	Distributio	NEPRA	Existing Tariff	Propose	d New Tariff	Diffe	rence
Description	Jales	Sales Wix	Consumers	Load	n losses	Fixed	Variable	Fixed Charge	Variable Charge	Fixed	Variable
	(MkWh)	(%age)		(kW)	100	Charge (Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	Charge (Rs/kW/M)	(Rs/kWh)
Residential				-			(1-11117)	V.G.A.	(100,171)	(rice), (rice)	(NONTY)
Up to 50 Units	19	0.00					4.00		4.09	-	0.09
For peak load requirement up to 01-100 Units	432			-			45.45		45.00		-
101-200 Units	730	0.09					15.45 16.00		15.80 16.36	-	0.35
201-300 Units	571	0.12		-			17.07		17.46	-	0.39
301-700Units	623	0.13		-			19.81		20.26		0.45
Above 700 Units For peak load requirement	136	0.03					20.79		21.26	-	0.47
exceeding 5 kW				405			00.70				
A-1B (03) - Peak A-1B (03) - Off Peak	7 27	0.00		165			20.76 15.08		21.23 15.42		0.47
Temporary	0	0.00		165			20.17		20,63	-	0.46
Total Residential	2,544	0.55						-			-
Commercial - A2	_										
For peak load requirement up	-			4						-	
Commercial A-2A (04)	149	0.03		•			19.23	500	19.67	500	0.44
Above 100 Units	0	0.00		117			17.59	500	17.99	500	0.40
For peak load requirement A-28 (05)	- 0	0.00		271,623		400	47.50	500	17.00	500	
A-2C (06) - Peak	24	0.00		2/1,623		400	17.59 20.40	500 500	17.99 20.86	100 100	0.40
A-2C (06) - Off Peak	96	0.02		-		400	14.47	400	14.80	- 100	0.40
Temporary Commercial E-111	2	0,00		271,743			20.07		20.52612216	_	0.46
Total Commercial	270	0.06		2, 1,143			20.07		20.02012216		- 0.46
Industrial	•			3					_	-	-
B1	10	0.00					19.07		19.50		0.43
B1 - TOD (Peak)	19	0.00		598,680			20.17		20.63		0.46
B1 - TOD (Off-peak)	75	0.02		121			14.47		14.80		0.33
82	0	0.00		200.040		400	16.58	500	16.96	100	0,38
B2B - TOU (Peak) B2B - TOU (Off-peak)	69 276	0.06		693,010		400 400	20.17 14.27	500 500	20.63	100	0.46
B3 - TOU (Peak)	62	0.01		288,780		380	20.64	450	14.59 21.11	100 70	0.32
B3 - TOU (Off-peak)	248	0.05		-		380	13.17	450	13.47	70	0.30
B4 - TOU (Peak)	20	0.00		116,098		360	20.17	430	20.63	70	0.46
B4 - TOU (Off-peak)	79	0.02		*		360	14.07	430	14.39	70	0,32
Temporary Total Industrial	859			1,696,691			16.92		17.30		. 0.38
Bulk	- 659	0.18								-	
C1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		18.99		0.42
C1-A (25) Supply at 400 Volts -	0	0.00		3		400	18.57	500	18,99	100	0.42
C-1C TOD (26) - Peak	3	0.00		9		400	21.10	500	21.58	100	0.48
C-1C TOD (26) - Off Peak	10	0.00		0		400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV	0	0.00		13		380	16.02	450	16.38	70	0.36
C-2B (29) (TOD) - Peak	12	0.00		39		380	18.15	450	18.56	70	0.41
C-2B (29) (TOD) - Off Peal C3A Supply above 11 kV	47	0.01		. 3		380	14.12	450 430	14.44	70 430	0.32
C-3B (TOD) (38) - Peak	2	0.00		. 8		360	20,17	430	20.63	70	0.46
C-3B (TOD) (38) - Off Peak	9	0.00		74		360	14.07	430	14,39	70	0.32
Total Single Point Supply	84	0,02		- 13		- 000	14.07	430	14,55		0.52
Agricultural Tube-wells - T				0					-	•	*
D-1A (41,42,43,44,46)	0	0.00					18.12	300	18.53	300	0.41
D-1B (45) Peak	3	0.00		0		200	20.67	300	21.14	100	0.47
D-1B (45) Off Peak	11	0.00		3		200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR) D-2A (47,48,49,52) - (SUB)	0	0.00		9 177		200	16.62	300	17.00	100	0.38
D-2B (50,51,53,54), Peak - (NO	0	0.00		530		200 200	16.62 17.75	300 300	17.00 18.15	100 100	0.38
D-28 (50,51,53,54), Off Peak	2	0.00		- 330		200	12,22	300	12,50	100	0,40
D-2B (50,51,53,54), Peak - (SU	161	0.03				200	19,75	300	20.20	100	0.45
D-2B (50,51,53,54), off Peak -	644	0.14				200	12.22	300	12.50	100	0.28
								380	~	380	-
				720			-	380		380	
Total Agricultural	822	0.18	l	60				360		360	
Public Lighting G	68	0.01		5			17.47		17.87		0.40
Residential Colonies H	5	0.00		2			17.90		18.31	-	0.41
A-3a (66)	2	0.00					18.72		19,15		0.43
Time of Use (TOU) - Peak		-			ļ				-		
Time of Use (TOU) - Off-Pes Railway TractionTraction - 1		<u> </u>		-	ļ				-		
CDANWAY A DICTION I FROMON - 1			 	<u> </u>	ļ						
	_	1 -]	_							
Co-Genration-J Total Others Grand Total	75 4,654	0.02		- 60							

Existing & Proposed Tariff Statement

F.Y. 2018-19 (4th Quarter - Apr - Jun 2019)

Residential Up to 50 Units For peak load requirement up to 01-100 Units	(MkVVh)	(%age)	∵ Consumers ∌	(kW)	n losses	Fixed (Min Rs)	 Variable (Min Rs) 	Fixed Charge	Variable Charge	(Min Rs)	Variable
or peak load requirement up to	(MkWh)	(%age)									
or peak load requirement up to				(611)		(en ma)	(MIII PS)	(Min Rs)	(Min Rs)	(Witte that	(Min Rs)
or peak load requirement up to											
For peak load requirement up to 01-100 Units	18.78	0.00		-	-	-	75.13				2
01-100 Units	-	-				-	-				
	432.41	0.09	-	-	-		6,680.77	-	6,833	-	152
101-200 Units	729.93	0.16	_	-	-	-	11,678.81	-	11,944	-	265
201-300 Units	570.66	0.12		-	-	-	9,741	-	9,962	-	221
301-700Units	622.55	0.13	-	-		-	12,333	-	12,613	-	280
		1					2,821	-	2,885	-	64
Above 700 Units	135.68	0.03	-	-			2,021	-	2,000	-	
exceeding 5 kW		-	-								
A-1B (03) - Peak	6.69	0.00	-	165.34	-		139	-	142	-	3
A-1B (03) - Off Peak	26.76	0.01				-	404	-	413		9
Temporary	0.11	0.00	-	165.34	-		2	-	2	-	0
									-		
Total Residential	2,543.56	0.55	-	330.67	-	-	43,873.91	-	44,871.02	-	997,10
Commercial - A2	-	-	-	_	-	-	-	-	-		-
For peak load requirement up				3.50	-		-	-	-	-	-
	148.61	0.03	-	3.50	-	-	2,858	-	2,923		65
Commercial A-2A (04)		0.03	-	ļ <u>-</u>	<u>-</u>	 	2,030		1		
Above 100 Units	0.06	1		110		 		0.06		0	-
For peak load requirement		0.00		116.75				0.08	<u>-</u> -	-	
A-2B (05)	0.06		-	-			11_		1	-	0
A-2C (06) - Peak	23.93	0.00	-	271,623.01	-	109	488	135.81	499	27	11
A-2C (06) - Off Peak	95.71	0.01	-		-	-	1,385	-	1,416	-	31
						-	32	-	33	-	1
Temporary Commercial E-111	1.59	0.02		D7/ 7/0 CC	 			135.87	4,873,11	27.22	108.26
Total Commercial	269,96	0.06	<u>.</u>	271,743.26		108.65	4,764.83		4,073.11		100.20
Industrial j		<u> </u>		2.75							
B1 ै	10,49	0.00		-	-		200		205		5
B1 - TOU (Peak)	18.78	0.00	-	598,680.09	-	-	379	-	387		9
B1 - TOU (Off-peak)	75.10	0.02	-	121.25	-		1,087		1,111	-	25
82	0.02	0.00	-	-	-	_	0	-	0	-	0
	69.06	0,01	-	693,010.02		277	1,393	346,51	1,425	69	32
B2B - TOU (Peak)				000,010.02	-		3,942	-	4,032	-	90
B2B - TOU (Off-peak)	276.25	0.06	·	500 770 00	-			129.95	1,311	20	29
B3 - TOU (Peak)	62.10	0.01	-	288,779.60		110	1,282	125,53			
B3 - TOU (Off-peak)	248.38	0.05	-				3,271		3,346	-	74
84 - TOU (Peak)	19.81	0.00	-	116,097.75	-	42	400	49.92	409	8	9
B4 - TOU (Off-peak)	79.24	0.02	-	_	-	-	1,115	-	1,140	-	. 25
	10.4.7	0.01		1,696,691.45	-		_	_		_	-
Temporary					-	429	13,068	526	13,365	98	297
Total Industrial	859	1	 	3,393,383	-		15,000	·T	101000	-	
Bulk	<u>.</u>		ļ	0.01	 	ļ <u>-</u>	ļ	ļ		·	0
C1-A (19) Supply at 400 Volts -	0.01	0.00		0.28			0		0	<u> </u>	1
C1-A (25) Supply at 400 Volts -	0.32	0.00	ļ	2.87	-	0			6	0	ļ
C-1C TOD (26) - Peak	2.62	0.00	-	8.61		0	55	0.00	57	0	1
C-1C TOD (26) - Off Peak	10.48	0.00		0.21	-	0	135	0.00	138	0	3
C-2A Supply at 11 kV	0.24		-	12.90	-	0	4	0.01	4	0	
C-2B (29) (TOD) - Peak	11.77		-	38.69		0		0,02	219	0	
		1				1					1
C-28 (29) (TOD) - Off Peak	47.10	0,01	ļ	ļ			665		680		15
C3A Supply above 11 kV			<u> </u>	2.54			ļ	0.00	1	0	
C-3B (TOD) (38) - Peak	2.32	0.00	-	7.63	٠.	0	47			1	1
C-3B (TOD) (38) - Off Peal	9.29		-	73.74		0	131	0.03	134	0	ļ:
Total Single Point Supply	84			147		0	1,257	0	1,285	0	2
Agricultural Tube-wells - T	- 0.7	T .	-	0.03		-	-	-	-	-	-
		0.00	1	0.00	-	-	1		1		1
D-1A (41,42,43,44,46)	0.03					1 - · ·	58				
D-1B (45) Peak	3	3 0		0	-1	1					
D-1B (45) Off Peak	11			3							
D-2A (47,48,49,52) - (NOR)) 0		9							
D-2A (47,48,49,52) - (SUB)) 0		177	<u>' </u>						
D-2B (50,51,53,54), Peak - (NC	() 0		530	-) [3 0	7.78	0	0.1
D-2B (50,51,53,54), Off Peak -	2			-	-	-	21	-	21.43	-	0.4
D-2B (50,51,53,54), Peak - (St	161			-	-	-	3,180		3,252.70	-	72.2
	644				1 :	1 -	7,871		8,050.24		178.8
D-2B (50,51,53,54), off Peak -								-	- 0,000.2	-	
ļ	-		<u> </u>	- 			-			 	
			<u> </u>		-	<u> </u>				-	ļ
				719,84				0.26		0	
Total Agricultural	822	2 0	-	1,440			11,31	2 0	11,569	0	
Public Lighting G	68		-		5 -		1,18	7	1,214	-	2
Residential Colonies H		5 0		_	-	-	9:		9:		
					-		3:		35.6		0.7
A-3a (66) Railway TractionTraction - 1		2 -	-		1		- 3.	<u> </u>		-	-
	- -	0.02	: -	1			-				-
Co-Genration-	71.0			4.5			1,314.4		1,344.2) -	29.8
Co-Genration-J Total Others	74.9	0.0.					75,59		3 77,30	125	



FORM - 26

MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (April 2019)

Description	Sales	Sales Mix	No. of	Connected	Distributio	Fixed	Existing Tariff Variable	1.00 (4.00) (54) (50) (50) (4.00) (4.00)	d New Tariff	Fixed	rence Variable
		4-65	Consumers	Load	n losses	Charge	Charge	Fixed Charge	Variable Charge	Charge	Charge
	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	-(Rs/kW/M)	(Rs/kWh)
Residential				-							
Jp to 50 Units	5	0.00					4.00		4.09	-	0.09
or peak load requirement up to				-			ļ				
01-100 Units 101-200 Units	122	0.09		<u> </u>			15.45		15.80	~	0.35
201-300 Units	206	0,16		ļ <u>-</u>	ļ		16.00		16.36	-	0.36
	161	0.12					17.07		17.46		0.39
301-700Units	176	.0.13					19.81		20.26		0.45
Above 700 Units For peak load requirement	38	0.03		-			20.79		21.26		0.47
exceeding 5 kW A-18 (03) - Peak	- 2	0.00		•			20.76				0.47
A-18 (03) - Peak A-18 (03) - Off Peak	8			-					21.23		
Temporary	0	0.01		55			15.08 20.17		15.42 20.63		0.34 0.46
Total Residential	717	0.55		55			20.17		20.03		
Commercial - A2				- 55							
Commercial -									-		
For peak load requirement up											
to 5 kW	_	1 . [_		
Commercial A-2A (04)	42	0.03		1			19.23	500	19.67	500	0.44
Above 100 Units	0	0.00				~~~~	17.59	500	17.99	500	0.40
Commercial (<20 KW)		1									2.75
For peak load requirement											
exceeding 5 kW				39				500	-	500	-
A-28 (05)	0	0.00		-		400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	7	0.01		90,541		400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	27	0.02		-	i	400	14.47	400	14.80	-	0.33
Temporary Commercial E-111	. 0	0,00					20.07		20.52612216	- `	0.46
Total Commercial	76	0.06		90,581						-	
Industrial	-	-		~			!			-	-
91	3	0.00		1			19.07		19.50	-	0.43
81 - TOD (Peak)	5	0.00		-			20.17		20.63	-	0.46
B1 - TOD (Off-peak)	21	0.02		199,560			14.47		14.30	-	0,33
92	0	0.00		40		400	16.58	500	16.96	100	0.38
828 - TOU (Peak)	19	0.01		-		400	20.17	500	20.63	100	0.46
828 - TOU (Off-peak)	78	0.06		231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Peak)	18	0.01		-		380	20.64	450	21.11	70	0.47
B3 - TOU (Off-peak)	70	0.05		96,260		380	13.17	450	13.47	70	0.30
84 - TOU (Peak)	6	0.00		-		360	20.17	430	20.63	70	0,46
B4 - TOU (Off-peak)	22	0.02		38,699		360	14.07	430	14,39	70	0.32
Temporary		-		-			16.92		17.30	*	0,38
Total Industrial	242	0.18		565,564						-	
Buik	-			-					-	-	-
C1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		18.99	-	0.42
C1-A (25) Supply at 400 Volts -	0	0.00		0		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Peak	1	0.00		1		400	21.10	500	21.58	100	0.48
C-1C TOD (26) - Off Peak	3	0.00		3		400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV	0	0.00		0		380	16.02	450	16.38	70	0.36
C-28 (29) (TOD) - Peak	3	0.00		4		380	18.15	450	18.56	70	0.41
C-28 (29) (TOD) - Off Peak	13	0.01		13		380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV		-		-				430	-	430	-
C-3B (TOD) (38) - Peak	1	0.00		1		360	20.17	430	20.63	. 70	0.46
C-38 (TOD) (38) - Off Peak	3	0.00		3		360	14.07	430	14.39	70	0.32
Total Single Point Supply	24	0.02		25		-				_	-
Agricultural Tube-wells - T	-								_	-	-
D-1A (41,42,43,44,46)	0	0.00		0			18.12	300	18.53	300	0.41
D-18 (45) Peak	1	0.00			L	200	20.67	300	21.14	100	0.47
D-18 (45) Off Peak	3	0,00		0		200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.62	300	17.00	100	0.38
D-2A (47,48,49,52) - (SUB)	0	0.00		3		200	16,62	300	17.00	100	0,38
D-28 (50,51,53,54), Peak - (NC	0	0.00		59		200	17.75	300	18.15	100	0,40
D-28 (50,51,53,54), Off Peak -	0	0.00		177		200	12.22	300	12.50	100	0.28
D-28 (50,51,53,54), Peak - (SU	45	0.03				200	19,75	300	20.20	100	0.45
D-2B (50,51,53,54), off Peak -	182	0.14				200	12.22	300	12.50	100	0.28
	-			-			-	380		380	-
	-			1			-	380	-	380	
A-3a (66)	1	0.00		1			18.72		19.15	-	0.43
Time of Use (TOU) - Peak	-	I -		-			1		*	-	-
Time of Use (TOU) - Off-Pea	-	-		1 -					-	-	
Railway TractionTraction - 1	-	-		-					-	-	-
Co-Genration-J	-	-		-					-	-	-
Total Others	21	0.02			[Leanner 1911
Grand Total	1,312	1		656,465							
	1,312	1		656,485							



MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (April 2019)

F.Y. 2018-19 (April 20	(c) 496 - 043	1.04	No. of	Connected	Distributio		xisting Tariff	Propose	d New Tariff		rence Variable
Description	Sales	Sales Mix	Consumers	Load	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed / Charge	Charge
1000	(MkWh)	(%age)		(kW)	29725-5-40-	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential											0
Up to 50 Units	5.30	0.00					21.19	-	22		
For peak load requirement up to	121.93	0.09		-			1,883.78	-	1,927	:	43
01-100 Units 101-200 Units	205.82	0.09					3,293.07	-	3,368	-	75
201-300 Units	160.91	0.12	-	-	-	-	2,747	-	2,809	-	62
301-700Units	175.54	0.13	-	-	-	-	3,477		3,556	-	79
Above 700 Units	38.26	0.03		-	-		795		813	-	18
For peak load requirement							_	_	_	_	_
exceeding 5 kW A-1B (03) - Peak	1.89	0.00				-	39	-	40	-	. 1
A-1B (03) - Peak A-1B (03) - Off Peak	7.55	0.01	-	55.11	-	-	114	-	116	-	3
Temporary	0.03	0.00		-		-	1		1	-	0
Total Residentiai	717.21	0.55	•	55.11	-		12,371.12		12,652.27		281,15
Commercial - A2	-	-		-							
Commercial -											
For peak load requirement up to 5 kW	_			_	-	-	-	-	-		
Commercial A-2A (04)	41.90	0.03	-	1.17	-	-	806	0.00	824	0	18
Above 100 Units	0.02						0		0		
Commercial (<20 KW)								1			
For peak load requirement exceeding 5 kW		0.00	_		-	-	-	-	-		
A-2B (05)	0.02		-	38.92		-	0	0.02	0	0	0
A-2C (06) - Peak	6.75	0.00	-	-	-		138	-	141		3
A-2C (06) - Off Peak	26.99	0.01	-	90,541.00	-	36	391	45.27	399	9	9
Temporary Commercial E-111	0.45	0.02	<u> </u>	20.506.22	ļ	36.22	1,343.54	45.29	1,374.07	9.07	30.53
Total Commercial	76.12	0.06	ļ	90,581,09	 	36.22	1,343,54	45.29	1,314.01	- 3.07	- 00.00
Industrial 81	2.96	0.00		0.92			56	-	58	-	1
B1 - TOU (Peak)	5.29	0.00	-		-	-	107	*	109	_	7
81 - TOU (Off-peak)	21.18	0.02	-	199,560.03			306		313		7
92	0.01	0.00		40.42	-	0	0	0.02	0	. 0	9
B2B - TOU (Peak)	19.47	0.01	-		ļ <u>-</u>	92	393 1,112	115.50	402 1,137	23	25
B2B - TOU (Off-peak)	77.89	0.06		231,003.34		92	361	113,30	370	- 20	8
B3 - TOU (Peak)	17.51 70.04	0.01	1	96,259.87	-	37	922	43.32	943	7	21
B3 - TOU (Off-peak) B4 - TOU (Peak)	5.59		-	-	-	-	113		115	-	3
84 - TOU (Off-peak)	22.34		-	38,699.25	-	14	314	16.64	322	3	7
Temporary								175	1700	33	84
Total industrial	242	0	<u> </u>	565,564	-	143	3,685	1/5	3,769	- 33	- 0**
Bulk	0.00	0.00	-	0.00	 - :	ļ <u>-</u> -	0	-	0	-	0
C1-A (19) Supply at 400 Volts C1-A (25) Supply at 400 Volts	0.00		<u> </u>	0.09		0			. 2	0	0
C-1C TOD (26) - Peak	0.74		-	0.96		0		0.00	16	0	0
C-10 TOD (26) - Off Peak	2.96	0.00		2.87		0			39		
C-2A Supply at 11 kV	0.07		-	0.07		0				0	
C-2B (29) (TOD) - Peak	3.32		<u> </u>	4.30		0			192		
C-25 (29) (TOD) - Off Pea	13.28	0.01	ļ	12.90		0	100	0.01	102		-
C3A Supply above 11 kV C-3B (TOD) (38) - Peak	0.65	0.00	-	0.85		0	13	0.00	14	0	
C-3B (TOD) (38) - Off Pea				2.54		0	37	0.00	38	0	1
Total Single Point Supply				25	-	0	354	0	362	0	
Agricultural Tube-wells -	T -	-		ļ			ļ	1	- 0	- 0	-
D-1A (41,42,43,44,48)	0.01			0.01	ļ <u> </u>		16		16.85		0.37
D-1B (45) Peak	1	0	-			- 0					. 1.08
D-18 (45) Off Peak D-2A (47,48,49,52) - (NOR)	1			1		0			0.10	0	0.00
D-2A (47,48,49,52) - (NOR)				3	-	0	1	0	1.19	0	
D-28 (50,51,53,54), Peak - (N	d (0	-	59		0					
O-28 (50,51,53,54), Off Peak				177	<u> </u>	0					0.13 20.38
D-29 (50,51,53,54), Peak - (S	45			-	-		897 2,219		917.16 2,269.92		50.44
D-28 (50,51,53,54), off Peak	182	2 0	<u> </u>			<u>:</u>	4,218	+	- 2,203,32	T -	-
Total Agricultura	23	2 0		240	-	- 0	3,190	C	3,262	0	
Public Lighting G	19			20		1 -	335		342		
Residential Colonies H		1 0				-	20		27		0.00
A-3a (66)		1 -	•	-	-		10		10.04		0.27
Time of Use (TOU) - Peak				+		ļ		<u> </u>	-	 -	+
				-	 - :		-			+	1
Time of Use (TOU) - Off-P											
Railway TractionTraction - 1		0.00		<u>-</u>		-	1	-	-		-
Time of Use (TOU) - Off-P. Railway TractionTraction - 1 Co-Genration-J Total Other	s 21.1	0.02		20.3		- 179	370.6	3 -	379.05	=	8.4



Existing & Proposed Tariff Statement F.Y. 2018-19 (May 2019)

F.Y. 2018-19 (May 201	9)	1 50 o 100 o	FOR 1 200 TO 100 TO 100	1, 100 m as 100 m			27				
Description	Sales	Sales Mix	No. of	Connected	Distributio	NEPRA Fixed	Existing Tariff	120/8/10 15 Production to the	d New Tariff		rence Variable
10 Para Services	Jales	11 THE	Consumers	Load	n losses	Fixed	Variable Charge	Fixed Charge	Variable Charge	Fixed	Variable : Charge
	(MkVVh)	(%age)		(kW)	2.5.55	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	7	0.00		*			4.00		4.09	-	0.09
For peak load requirement up to	,										
01-100 Units 101-200 Units	150 253	0.09 0.16					15.45 16.00		15.80 16.36		0.35 0.36
201-300 Units	198	0.10					17.07		17.46		0.39
301-700Units	216	0.13					19.81		20.26	-	0.45
Above 700 Units	47	0.03		-			20.79		21.26	-	0.47
For peak load requirement											
exceeding 5 kW				-						-	
A-18 (03) - Peak A-18 (03) - Off Peak	2 9	0.00		55			20.76 15.08		21.23 15.42		0.47
Temporary	0	0.00		33			20.17		20.63		0.46
Total Residential	881	0.55	***************************************	55		-	20.17		20,03		0.40
Commercial - A2	-			-						-	
Commercial -											
For peak load requirement up											
to 5 kW							40.00		40.07		
Commercial A-2A (04) Above 100 Units	51 0	0.03		1			19.23	500	19,67	500 500	0.44
Commercial (<20 KW)		0.00	····				17.59	500	17.99	200	0.40
For peak load requirement											
exceeding 5 kW				39				500		500	-
A-2B (05)	0	0.00				400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	8	0.01		90,541		400	20.40	500	20,86	100	0.46
A-2C (06) - Off Peak	33	0.02				400	14.47	400	14.80		0.33
Temporary Commercial E-111 (Total Commercial	1	0.00		00 504			20.07		20,52612216		0.46
Industrial	94	0.06		90,581							
B1	A	0.00		1			19,07		19.50	-	0.43
B1 - TOD (Peak)	. 4	0.00					20.17		20.63	-	0.46
B1 - TOD (Off-peak)	26	0.02		199,560			14.47		14.80		0.33
82	0	0.00		40		400	16.58	500	16.96	100	0.38
B2B - TOU (Peak)	24	0.01		-		400	20.17	500	20,63	. 100	0.46
B2B - TOU (Off-peak)	96	0.06		231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Peak)	22	0.01		-		380	20,64	450	21.11	70	0.47
B3 - TOU (Off-peak)	86 7	0.05		96,260		380	13.17	450	13,47	70	0.30
B4 - TOU (Peak) B4 - TOU (Off-peak)	27	0.00		38,699		360 360	20,17 14,07	430 430	20,63	70 70	0.46 0.32
Temporary		0.02		30,088		300	16,92	430	14.39 17.30	- '0	0.32
Total Industrial	298	0.18		565,564			10.52		17.50		- 0,50
Bulk	-	-		-			<u> </u>			-	-
C1-A (19) Supply at 400 Volts -	0	0.00		0			18,57		18.99		0.42
C1-A (25) Supply at 400 Volts -	0	0.00		. 0		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Peak	1	0,00		1		400	21.10	500	21,58	100	0.48
C-1C TOD (26) - Off Peak	4	0.00		3		400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV	0 4	0.00		0 4	ļ	380 380	16.02	450 450	16.38	70 70	0.36 0.41
C-28 (29) (TOD) - Peak C-28 (29) (TOD) - Off Peai	16	0.00		13		380	18.15 14.12	450	18,56 14,44	70	0.32
C3A Supply above 11 kV	- 10	0.01				300	17.12	430	17,47	430	V.52
C-3B (TOD) (38) - Peak	1	0.00		1		360	20.17	430	20.63	70	0.46
C-3B (TOD) (38) - Off Peak	3	0.00		3		360	14.07	430	14.39	70	0.32
Total Single Point Supply	29	0.02		25							-
Agricultural Tube-wells - T	·	· .		<u> </u>					-		
D-1A (41,42,43,44,46)	0	0.00		0		ļ	18.12	300	18.53	300	0.41
D-18 (45) Peak	1	0.00		ļ <u>-</u> -	ļ	200	20.67	300	21.14	100	0.47
D-1B (45) Off Peak	4 0	0.00		0 1		200 200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR) D-2B (50,51,53,54), off Peak -	223	0.00				200	16.62 12.22	300 300	17.00 12.50	100	0.38 0.28
a railestation to our Legy		- 0.14			l		12.22	380	12.30	380	- 0.20
	-	-		-				380	-	380	-
	-						-	360		360	-
Total Agricultural		0,18		240							
Public Lighting G	24	0.01		20			17.47		17.87	-	0.40
Residential Colonies H	2	0.00		2			17.90		18.31	-	0.41
A-3a (66)	1	0.00		1	ļ		18.72		19.15		0.43
Time of Use (TOU) - Peak		ļ			ļ		L		-		
Time of Use (TOU) - Off-Pea	<u> </u>				}		ļ		<u>-</u>		
Railway TractionTraction - 1 Co-Genration-J		 		· · · · · · · · · · · · · · · · · · ·	ļ]	1			ļ	-
Total Others	26	0.02		 	 		 			 	
Grand Total	1,612	1 1	-	656,465	 		1				
	1,612	1	-	656,485		-	†			-	



MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (May 2019)

F.Y. 2018-19 (May 201	9)	- 30 de 300, 250 F	chicago Nucacina (C. C.)	Company (September 1988)	1 P N N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NEDDAG	xisting Tariff	Propose	d New Tariff	Diffe	rence
- Description	Sales	Sales Mix	No. of	Connected	Distributio	Fixed	Variable	Fixed Charge	Variable Charge	Fixed	Variable
e de la companya de la		(Apr. (A)	Consumers	Load	n losses	Charge	Charge	1,377 (1843) (1947) (1947)	The state of the s	Charge	(Min Rs)
	(MkV/h)	(%age).		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(win ter)
Residential							26.02		27		1
Up to 50 Units	6.51	0.00					20.02	•	-		-
For peak load requirement up to 01-100 Units	149.78	0.09		-	-	-	2,314.03		2,367	-	53
101-200 Units	252.83	0.16		-	-	-	4,045.20	-	4,137	-	92
201-300 Units	197,66	0.12	-	-	-	-	3,374	-	3,451	-	77
301-700Units	215.63	0.13	-	-		-	4,272	-	4,369		97 22
Above 700 Units	46,99	0.03	-		-	-	977		999		22
For peak load requirement											_
exceeding 5 kW				*			48		49		1
A-1B (03) - Peak	2.32	0.00		55,11		-	140		143	-	3
A-1B (03) - Off Peak	9.27	0.01	•	35,11		 	1	-	1	-	0
Temporary Total Residential	0.04 881.02	0.55		55.11	-	-	15,196.67	-	15,542.04		345.37
Commercial - A2	001.02	0,33	-		-	_		T			
Commercial -							2212122				
For peak load requirement up										ľ	_
to 5 kW	-	-	-	-		-		- 0.00	1,012	- 0	22
Commercial A-2A (04)	51.47	0.03		1.17		<u> </u>	990 0	0.00	1,012	<u>-</u>	
Above 100 Units	0.02			<u> </u>			<u> </u>		<u>°</u>	1	
Commercial (<20 KW)	l	}				1				1	[
For peak load requirement exceeding 5 kW		0.00		_		-	-	-	<u> </u>	<u> </u>	
A-2B (05)	0.02	- 0.00	-	38.92	-	-	0	0.02	0	0	0
A-2C (06) - Peak	8.29	0.00	-	-	-	-	169		173	-	4
A-2C (06) - Off Peak	33.15	0.01	-	90,541.00	-	36	480	45.27	491	9	11
Temporary Commercial E-111	0.55		-	-			11		11	9.07	37.50
Total Commercia	93.51	0.06	-	90,581,09	<u> </u>	36.22	1,650.40	45.29	1,687.91	9.07	37.50
Industrial			_					<u> </u>	71		2
B1	3,63			0.92			69 131	-	134		3
B1 - TOU (Peak)	6.50			199,560,03		 - :	376		385		9
B1 - TOU (Off-peak)	26.01			40.42		0	0		.0		0
B2	0.01		-	40.42	-	<u>-</u>	482		493		11
B2B - TOU (Peak)	23.92 95.68		1	231,003.34	-	92	1,365		1,396		31
B2B - TOU (Off-peak) B3 - TOU (Peak)	21.51		-	201,000.01	-	-	444	-	454		10
B3 - TOU (Peak)	86.03		-	96,259.87	-	37	1,133	43.32	1,159		26
B4 - TOU (Peak)	6.86	0.00	-	-	-	-	138		142		3
B4 - TOU (Off-peak)	27.45	0.02	-	38,699.25		14	386	16.64	395	3	9
Temporary			-	-					4,629	33	103
Total industria	298	0		565,564	-	143	4,526	175	4,023	- 33	+
Bulk	-		<u> </u>				- c	·	-		0
C1-A (19) Supply at 400 Voits				0.00		- 0	1 2				
C1-A (25) Supply at 400 Volts	- 0.11			0.09		1 0	19				
C-1C TOD (26) - Peak	0.91			2.87		0				3 0	
C-1C TOD (26) - Off Peal	3,63			0.07		0	_ 1		1		
C-2A Supply at 11 kV	4.08			4.30		0	72	0.00	76		2
C-2B (29) (TOD) - Peak				12.90		0				5 0	5
C-2B (29) (TOD) - Off Pe C3A Supply above 11 kV	70.3			-	-	-	-		-		
C-3B (TOO) (38) - Peak	0.80	0.00	-	0.85		0					
C-3B (TOD) (38) - Off Pe	al 3.22	2 0.00		2.54		C					
Total Single Point Suppl				25	-		435	5	44	<u></u>	1
Agricultural Tube-wells -	1 -	-	-	ļ				0.00		0 0	0
D-1A (41,42,43,44,46)	0.0			0.01	<u> </u>		20		20.7		0.46
D-18 (45) Peak		1 0		l	, 			í i			
D-2A (47,48,49,52) - (SUB)		0 0		59		1			2.7	0 0	0.06
D-28 (50,51,53,54), Peak - (f		0 0		177				7	7.4	2 0	
D-2B (50,51,53,54), Off Peak				<u>'</u> '	-		1,10		1,126.6	4 -	25.04
D-28 (50,51,53,54), Peak - (5	2.7			-	-		2,72	6 -	2,788.3		61.96
D-28 (50,51,53,54), off Peak		*+	<u> </u>		-	-			-	-	
				-	-	-	-				<u> </u>
			-			-		-			
Total Agricultur	al 28	5 () -	24					0 4,00		
Public Lighting G			-	21	0 -	-	41		42		
Residential Colonies H		2 (1 -		3			3 -	
A-3a (66)		1 -	-			-	1 1	2 -	12.3	4	0.27
Time of Use (TOU) - Peak				-							-
Time of Use (TOU) - Off-F	'ea -			_					-	 	1
Railway TractionTraction - 1	-			-	-				- 	1	-
Co-Genration-J		0.03					455.2	8 -	465.6	2 .	10.3
Total Othe			3	20,3 656,48		17					
Grand Tot											



FORM - 26 MEPCO

Existing & Proposed Tariff Statement F.Y. 2018-19 (June 2019)

F.1. 2016-19 (June 20	Way Cares	SATISTICS.	No. of	Connected	Distributio	NEPRA	Existing Tariff	Propose	d New Tariff	Diffe	rence 💉 🔆
Description	Sales	Sales Mix	. Consumers	Load	n losses	Fixed :	Variable Charge	Fixed Charge	- Variable Charge	Fixed	Variable Charge
	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential				-							
Up to 50 Units		0.00		-			4.00		4.09	-	0.09
For peak load requirement up to									-	-	
01-100 Units 101-200 Units	161	0.09		***************************************			15.45		15.80		0.35
201-300 Units	271 212	0.16			ļ		16.00		16.36		0.36
301-700 Units	212	0.12					17.07		17.46		0.39
Above 700 Units	50	0.13	***************************************				19.81		20.26		0.45
For peak load requirement	30	0.03					20.79		21.26		0.47
exceeding 5 kW				_						1	
A-1B (03) - Peak	2	0.00		*			20.76		21.23		0.47
A-1B (03) - Off Peak	10	0.01		55			15.08		15.42		0.47
Temporary	0	0.00		-		~~~~	20.17		20.63		0.46
Total Residential	945	0.55		55		-	50,17	-	20.00	-	0.40
Commercial - A2	-			-					-	-	-
Commercial -											
For peak load requirement up		i	,								
to 5 kW		-		-	l				-	- 1	- 1
Commercial A-2A (04)	55	0.03		1			19.23	500	19.67	500	0.44
Above 100 Units	0	0.00		-			17.59	500	17.99	500	0.40
Commercial (<20 KW)											
For peak load requirement											
exceeding 5 kW				39				500	-	500	-
A-2B (05)	0	0.00				400	17.59	500	17.99	100	0.40
A-2C (06) - Peak	9	0.01		90,541		400	20.40	500	20.86	100	0.46
A-2C (06) - Off Peak	36	0.02				400	14.47	400	14.80	-	0.33
Temporary Commercial E-111 (1	0.00					20.07		20.52612216		0,46
Total Commercial	100	0.06		90,581							
Industrial											
81	7	0.00		1_	~~~		19.07		19.50		0.43
81 - TOD (Peak) 91 - TOD (Off-peak)		0.00		400 500			20.17		20.63		0.46
B2	28	0.02		199,560			14.47		14.80		0.33
828 - TOU (Peak)	0	0.00		40		400	16.58	500	16.96	100	0.38
B2B - TOU (Off-peak)	26 103	0.01 0.06		224 002		400	20.17	500	20.63	100	0.46
83 - TOU (Peak)	23	0.00		231,003		400	14.27	500	14.59	100	0.32
B3 - TOU (Off-peak)	92	0.01		96,260		380	20.64	450	21.11	70	0.47
84 - TOU (Peak)	7	0.00		90,200		380 360	13.17	450	13.47	70	0.30
B4 - TOU (Off-peak)	29	0.02		38,699		360	20.17	430 430	20.63	70	0.46
Temporary	- 23			30,033		300	14,07 16.92	430	14.39 17.30	70	0.32 0.38
Total Industrial	319	0.18		565,564	l		10.52		17.30		
Bulk		-		500,007					*		
C1-A (19) Supply at 400 Volts -	0	0.00		0		***************************************	18.57		18,99	-	0.42
C1-A (25) Supply at 400 Volts -	0	0.00		Ö		400	18.57	500	18.99	100	0.42
C-1C TOD (26) - Peak	1	0.00		1		400	21.10	500	21.58	100	0,48
C-1C TOD (26) - Off Peak	4	0.00		3		400	12.91	500	13.20	100	0.29
C-2A Supply at 11 kV	0	0.00		0		380	16.02	450	16.38	70	0.36
C-28 (29) (TOD) - Peak	4	0.00		4		380	18,15	450	18.56	70	0.4%
C-2B (29) (TOD) - Off Peak	18	0.01		13		380	14.12	450	14.44	70	0.32
C3A Supply above 11 kV	-	-		-				430		430	
C-3B (TOD) (38) - Peak	1	0.00		1		360	20.17	430	20,63	70	0.46
Agricultural Tube-wells - T	-	-		*					-	-	-
D-18 (45) Off Peak	4	0.00		0		200	14.84	300	15.18	100	0.34
D-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.62	300	17.00	100	0.38
D-2A (47,48,49,52) - (SUB)	0	0.00		3		200	16.62	300	17.00	100	0.38
D-28 (50,51,53,54), Peak - (NO	0	0.00		59		200	17.75	300	18.15	100	0.40
D-2B (50,51,53,54), Off Peak -	1	0.00		177		200	12.22	300	12,50	100	0.28
D-2B (50,51,53,54), Peak - (St	60	0.03		-		200	19.75	300	20,20	100	0.45
D-28 (50,51,53,54), off Peak - (239	0.14		-		200	12.22	300	12.50	100	0.28
							• .	380		380	-
		<u> </u>					-	380		380	-
								360		360	
Total Agricultural	305	0.18		240						-	
Public Lighting G	25	0.01		20			17.47		17.87	-	0.40
Residential Colonies H	2	0.00		2			17.90		18.31	-	0.41
A-3a (66)	1	0.00		1_			18.72		19.15	-	0,43
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Pea											
Railway Traction Traction - 1				*							
Co-Genration-J											
Total Others Grand Total	28	0.02		CF0 155	ļ[
Grand Total	1,730	1		656,465 656,485						ļ	



MEPCO

EV	2018-19	(luna	20191

Description	Sales 🥼	Sales Mix	No. of Consumers	Connected Load	Distributio n losses	Fixed Charge	xisting Tariff Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential Jp to 50 Units	6.98	0.00		-			27.92	-	29	-	1
or peak load requirement up to	- 0.30		*	-	-	-	-	-	-	-	-
01-100 Units	160.71	0.09	•	-	-	-	2,482.97	-	2,539	-	56
101-200 Units	271.28	0.16	-				4,340.53		4,439		99
201-300 Units	212.09	0.12	-	-			3,620		3,703 4,688		104
301-700Units	231.38	0.13	-		-		4,584		1,072		24
Above 700 Units	50.43	0.03				-	1,048		1,072		
or peak load requirement xceeding 5 kW		- i] _	_		-	_	_ '	- 1	_
A-1B (03) - Peak	2.49	0.00			-	-	52	-	53	-	1
A-1B (03) - Off Peak	9.95	0.01		55,11	-	-	150	-	153	-	
emporary	0.04	0.00			-	-	1		1		
Total Residential	945.34	0.55		55.11		-	16,306.13		16,676.71		370.58
Commercial - A2	<u> </u>	-	-		-				•		
ommercial -											
or peak load requirement up			_		_		_		-	- 1	
o 5 kW Commercial A-2A (04)	55.23	0.03	-	1,17	-	 	1,062	0.00	1,086	0	24
bove 100 Units	0.02	V.03		l			0		0		
ommercial (<20 KW)			*****								
or peak load requirement		1		1	l						
xceeding 5 kW	-	0.00					-	0.00	- 0	0	
A-2B (05)	0.02			38.92			0 181	0.02	186	- ·	
A-2C (06) - Peak	8.89			90,541.00		36	515	45.27	526	9	1:
A-2C (06) - Off Peak	35.57		-	90,541.00	<u>-</u> -	30	12	70.21	.12	-	
emporary Commercial E-111	0.59 100.33		<u> </u>	90,581.09	 	36.22	1,770.89	45.29	1,811.14	9.07	40.2
Total Commercial	100.33	0.00		- 50,00 1.00	 		1111111	-		-	-
81	3,90	0.00		0.92		-	74	4	76	-	
B1 - TOU (Peak)	6.98			-		-	141		144		
B1 - TOU (Off-peak)	27.91			199,560.03	-	-	404		413		
B2	0.01	0.00	-	40.42	-	0	0	0.02	0	0	1
B2B - TOU (Peak)	25.67		·	-	-		518	145.50	529	23	3
B2B - TOU (Off-peak)	102.57			231,003.34	<u> </u>	92	1,465	115.50	1,498 487	23	1
B3 - TOU (Peak)	23,08	0.01	ļ	00.050.07		37	476 1,216	43.32	1,243	7	2
B3 - TOU (Off-peak)	92.31		-	96,259.87	1	31	1,210	45.52	152	 	
B4 - TOU (Peak)	7.36 29.45			38,699.25		14	414	16.64	424	3	
84 - TOU (Off-peak) Temporary	25.43	0.02	-	- 00,000.20	-		-		-	T -	-
Total Industrial	319	0	-	565,564	-	143	4,857	175	4,967	33	11/
Bulk	-	-	-	-	-	-	-		_	-	
C1-A (19) Supply at 400 Volts -	0.00	0.00	-	0.00	-	-	0	-	0		
C1-A (25) Supply at 400 Volts -	0.12		-	0.09	-	0	2	0.00			
C-1C TOD (26) - Peak	0.97		-	0.96	1	0	21	0.00		0	
C-1C TOD (26) - Off Peak	3,90			2.87		0	50	0.00		0	ļ
C-2A Supply at 11 kV	0.09			0.07		0	79	0.00		, o	
C-28 (29) (TOD) - Peak	4,38		ļ	4.30 12.90			247	0.01			
C-28 (29) (TOD) - Off Peak	17,50 3,45			2.54		0	49	0.00			
C-39 (TOD) (38) - Off Peal		0.00		25	 	0	467	0			1
Total Single Point Supply Agricultural Tube-wells - T		·	1.	<u></u>	-	-	-	-	-	-	-
D-1A (41,42,43,44,46)	0.01	0.00	·	0.01		-	0		0		
D-1B (45) Peak	1		-	-			22		22.21		0.4
D-1B (45) Off Peak	4		-	0		0	62				1.4
D-2A (47,48,49,52) - (NOR)	C			1		0	0				0.0
D-2A (47,48,49,52) - (SUB)				3		0	2				0.0
D-28 (50,51,53,54), Peak - (NO				59			3 8				0.1
D-2B (50,51,53,54), Off Peak -				177	- 	0	1,182		1,208.90		26.8
D-2B (50,51,53,54), Peak - (St	60					 	2,925		2,991.94		66.
D-2B (50,51,53,54), off Peak -	239	0		- -	 	: -	2,323	·	2,001.04	1	1
	·			+	<u>:</u>	 	-	-	-	-	1 -
	<u>-</u>		-	ļ <u>-</u>	 : -	+	-	-	-		1 -
Total Agricultura	30	5 0	 	240		0	<u> </u>	0	4,300	0	1
Public Lighting G	25			20	-	T -	441		451	-	
Residential Colonies H		2 0		1		-	35		35		
A-3a (66)		1 -	-	-	-		13		13.24		0.
Time of Use (TOU) - Peak	-		-				-				
Time of Use (TOU) - Off-Pe	-	-									
Railway TractionTraction - 1	-		-				-	-		 	1
Co-Genration-J		0.02		 	<u> </u>		100 54		499.62	,	11.
Total Others				20.38		170	488.51				
Grand Total	1,73	0 1		656,48	<u> </u>	179	28,094		20,732	44	



MEPCO Existing & Proposed Tariff Statement F.Y. 2019-20 (Ist Quarter - Jul-Sep 2019)

S				NEPRA Ex	isting Tariff	Proposed N	ew Tariff	D	fference
1. Description	Sales	Sales Mix	Connected Load	12.00	[34,3735] (8.50)	27 01 0400	Variable	Fixed	Variable
	2014	35.00	2000	Fixed Charge	Variable Charge	Fixed Charge	Charge	Charge	Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units For peak load requirement up to 5 kW	25.40	0.40	-		4.00		6.31		2.31
01-100 Units	771	12.25			45.45				-
101-200 Units	943	12.25 14.99			15.45		24,36		8.91
201-300 Units	719	11.43			16.00		25.23		9.23
301-700Units	779	12.38			17.07 19.81		26.91		9.84
			***************************************		19.01		31.23		11,42
Above 700 Units For peak load requirement exceeding 5 kW	169	2.69			20.79		32,78	-	11,99
A-18 (03) - Peak	7	0.10	165		20.76		22.72		- 44.07
A-1B (03) - Off Peak	26	0.42	700		15.08		32,73 23.78		11.97
Temporary	0.16	0.00	165		20.17		31.80		8,70 11,63
Total Residential	3,440	54.66					01.00		11.00
79497697661116	9,170	34,00							
Commercial - A2	<u> </u>						_	_	-
For peak load requirement up to 5 kW			4				-	-	
1									
Commercial A-2A (04)	200.40	3.18			19.23	500	30.32	500	11.09
Above 100 Units			117		17.59	500	27.73	500	10.14
For peak load requirement exceeding 5			274 000			500		500	
A-2B (05) A-2C (06) - Peak	0	0.00	271,623	400	17.59	500	27.73	100	10.14
A-2C (06) - Peak A-2C (06) - Off Peak	32 130	0.52	-	400	20,40	500	32.16	100	11.76
		2.07		400	14.47	400	22.81		8.34
Temporary Commercial E-111 (56)	1.988888248	0.03	271,743		20.07		31,64		11.57
Total Commercial	365	5.80						-	
Industrial			3					-	-
91 TOD (PII)	13	0.21			19.07		30.07		11.00
B1 - TOD (Peak)	25	0,40	598,680		20.17		31,80		11.63
B1 - TOD (Off-peak) B2	100	1.58	121		14,47		22.81		8.34
828 - TOU (Peak)	94.24	0.00 1.50	693,010	400	16.58	500	26.14	100	9,56
B2B - TOU (Off-peak)	376.97	5.99	093,010	400 400	20.17	500	31.80	100	11.63
83 - TOU (Peak)	84	1.33	288,780	380	14.27 20,64	500 450	22.50	100	8.23
B3 - TOU (Off-peak)	336	5.34	200,700	380	13.17	450	32.54 20.76	70 70	11.90
B4 - TOU (Peak)	27	0.42	116,098	360	20.17	430	31.80	70	7.59 11.63
84 - TOU (Off-peak)	106	1.69	-	360	14.07	430	22.18	70	8.11
Temporary			1,696,691						
Total Industrial	1,162	18.46	1,030,031		16.92		26.68		9.76
Bulk	1,142	10.40	0		~~~~~				
C1-A (19) Supply at 400 Volts - up to 5 kV	0.0	0.00	o o		18.57		29.28	-	40.74
C1-A (25) Supply at 400 Volts - up to 5 kV	0.4	0.01	3	400	18.57	500	29,28	100	10.71
C-1C TOD (26) - Peak	3	0.06	9	400	21.10	500	33.27	100	12.17
C-1C TOD (26) - Off Peak	14	0.22	0	400	12.91	500	20.35	100	7.44
C-2A Supply at 11 kV	0.3	0.01	13	380	16.02	450	25.26	70	9.24
C-28 (29) (TOD) - Peak	16	0.26	39	380	18.15	450	28.62	70	10.47
C-2B (29) (TOD) - Off Peak	64	1.02		380	14.12	450	22.26	70	8.14
C3A Supply above 11 kV			3			430		430	
C-3B (TOD) (38) - Peak	3.05	0.05	8	360	20,17	430	31.80	70	11.63
C-3B (TOD) (38) - Off Peak	12,22	0.19	74	360	14.07	430	22.18	70	8.11
Total Single Point Supply	114	1.81			.			-	
Agricultural Tube-wells - Tariff D	-		0					-	
D-1A (41,42,43,44,46)	0	0.00			18.12	300	28.57	300	10.45
D-1B (45) Peak	4	0.06	0	200	20.67	300	32.59	100	11.92
D-1B (45) Off Peak	15	0.24	3	200	14.84	300	23.40	100	8.56
D-2A (47,48,49,52) - (NOR)	0	0.00	9	200	16.62	300	26.20	100	9.58
D-2A (47,48,49,52) - (SUB)	0	0.00	177	200	16.62	300	26.20	100	9.58
D-28 (50,51,53,54), Peak - (NOR)	1	0.01	530	200	17.75	300	27.98	100	10.23
D-28 (50,51,53,54), Off Peak - (NOR)	2	0.04		200	12.22	300	19.27	100	7.05
D-2B (50,51,53,54), Peak - (SUB) D-2B (50,51,53,54), off Peak - (SUB)	218	3.46		200	19.75	300	31.14	100	11.39
- 40 (00,01,00,04), OB PBBK - (00B)	871	13.84		200	12,22	300	19.27	100	7.05
***************************************						380		380	
**************************************			720		*	380		380	
Total Agricultural	1,111	17.66	60			360		360	<u> </u>
Public Lighting G	92	1.46	5		17.47		27.67		10.07
Residential Colonies H	7	0.11	2		17.90		27.54 28.22		10.07 10.32
A-3a (66)	3	0.04	- 1		18.72		29,51		10.32
Time of Use (TOU) - Peak	-						- 28,51	-	10.19
Time of Use (TOU) - Off-Peak			-						-
Railway TractionTraction - 1							-		-
Co-Genration-J			-					-	-
Total Others	101	1,61							
Grand Total	6,293 6,293	100 98	60 64						
			64	- 1	1	1	I	- 1	

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2019-20 (Ist Quarter - Jul-Sep 2019)

Description	Sales	Sales Mix	Connected Load	NEPRA Exi Fixed Charge			∵ Variable ‡	Di Fixed	
en a marie de en en proprieta en en en en en en en en en en en en en	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential									
Jp to 50 Units	25.40	0.40	-	-	101.61	-	160		59
or peak load requirement up to 5 kW	-		-	-			_	-	<u> </u>
01-100 Units	770.82	12.25	*	-	11,909.15	-	18,776	-	6,867
101-200 Units	943.12	14.99			15,089.90	-	23,791	-	8,701
201-300 Units	719.09	11.43	-	-	12,275		19,353	-	7,078
301-700Units	779.13	12.38			15,435		24,334	-	8,900
Above 700 Units	169.30	2.69	_	-	3,520	-	5,549	-	2,030
W Apple 100 Child	100.00		-	-	•	-		-	-
					400		214		78
A-1B (03) - Peak	6.54	0.10	165.34		136	-	. 214		/
A 1D (02) Off Deals	26.16	0.42			395	_	622		228
A-1B (03) - Off Peak	0.16	0.00	165.34		3	-	5	-	2
Temporary	0.10	0,00	105.54						-
Total Residential	3,439.72	54.66	330.67	_	58,863.38	_	92,804.21	-	33,940.83
Commercial - A2	0,700.72		-	-	-	-	-	-	_
\$-6433707#1-210U			3.50		-	-	-	-	-
For peak load requirement up to 5 kW		3.18	- 5.50	-	3,854	-	6,076	-	2,222
Commercial A-2A (04)	200,40	3.10	-	-	- 0,001	0.06	-	0	-
Above 100 Units	-	-	116.75	-	-	0.00		-	_
For peak load requirement exceeding 5			110./5						
A-2B (05)	0.10			109	2	135.81	3	27	1
A-2C (06) - Peak	32.50	0.00	271,623.01		663	-	1,045		382
Ä-2C (06) - Off Peak	130.00	0.52	-	-	1,881	*	2,966		1,085
Temporary Commercial E-111 (56)	1.99	2.07			40	ļ	63	ļ <u>-</u>	23
Total Commercial	364.99	5.77	271,743.26	108.65	6,439.52	135.87	10,152.56	27.22	3,713.05
Industrial	-	-	2.75	-	-				-
B1	13.48	0.21			257		405	-	148
B1 - TOU (Peak)	24.93	0.40	598,680.09	-	503		793	-	290
B1 - TOU (Off-peak)	99.71	1.58	121.25		1,443	-	2,275	-	832
B2	0.03	0.00	-	_	0		1		0
B2B - TOU (Peak)	94.24	1.50	693,010.02	277	1,901	346.51	2,997	69	1,096
B2B - TOU (Off-peak)	376.97	5.99	-	-	5,379	-	8,481		3,102
B3 - TOU (Peak)	83.97	1.33	288,779.60	110	1,733	129.95	2,733	20	999
					4,424		6,974		2,551
B3 - TOU (Off-peak)	335.89	5.34		1	535	49.92	844	8	
34 - TOU (Peak)	26.55	0.42	7	42			2,355		861
84 - TOU (Off-peak)	106.18	1.69			1,494		2,000		1
Temporary	ļ	 	1,696,691.45		47.570			98	10,188
Total Industrial	1,162	18		429	17,670		27,858	- 30	10,100
Bulk			0.01	ļ	·				
C1-A (19) Supply at 400 Volts - up to 5 kt	0.01	0.00			0				
C1-A (25) Supply at 400 Volts - up to 5 kt		0.01		0	(13		
C-1C TOD (26) - Peak	3,48	0.06		0	1		116		
C-1C TOD (26) - Off Peak	13.94	0.22		0			284		
C-2A Supply at 11 kV	0.32	0.01		0			8		
C-28 (29) (TOD) - Peak	16.07	0.26	38.69	0	292	0.02	460	-	168
C-2B (29) (TOD) - Off Peak	64.27	1.02	-		908	<u> </u>	1,431		523
C3A Supply above 11 kV	1 .	-	2.54	_	-	0.00			-
C-38 (TOD) (38) - Peak	3.05	0,05		-	62	0.00	97		36
C-3B (TOD) (38) - Off Peak	12.22	0.19					271		99
Total Single Point Supply		2	7				2,680) (981
Agricultural Tube-wells - Tariff D	· · · · · · · · · · · · · · · · · · ·	T :	0.03		1 -	-			
D-1A (41,42,43,44,46)	0.08	0.00		-	2		2	2	
D-18 (45) Peak	J.00	0.00		0					3 45.5
	15								130.8
D-18 (45) Of Peak	13								0 0.5
D-2A (47,48,49,52) - (NOR)	0) 177						0 2.7
D-2A (47,48,49,52) - (SUB)			530						5.9
D-2B (50,51,53,54), Peak - (NOR)	1 2) -	1	28		44.68		16.3
D-28 (50,51,53,54), Off Peak - (NOR)	-				4,30		6,780.88		2,479.9
D-28 (50,51,53,54), Peak - (SUB)	218				10,645		16,782.25		6,137.6
D-28 (50,51,53,54), off Peak - (SUB)	871		-			-	0,702.2.	1 :	1
	 	+		·	<u>-</u>	-		-	
	 	-			ļ	0.26			0 -
ļ	 	+	719.8		15.20				0 8,82
Total Agricultura									92
Public Lighting G	92				1,60		2,53		
Residential Colonies H			0 -	-	120		19		7
A-3a (66)		3 -			4		74.2	3	27.1
Railway Traction Traction - 1	<u> </u>	1.6	1	<u> </u>	-		+		
Co-Genration-J Total Other	s 101.39			5 -	1,777.5	3 -	2,802.4		1,024.9
Grand Total						7 663			
		3				66			



FORM - 26

MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (July 2019)

Description		Calability	Party (Providen	NEPRA E	dsting Tariff	Proposed N			ference
резоприоп	Sales	Sales Mix	Connected Load	Fixed Charge	Variable Charge	Fixed Charge	Variable ,	Fixed	Variable :
	(MkWh)	(%age)	(kVV)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	Charge	Charge	Charge
Residential			(3.7)	pisanting	Transvil)	(KS/KYV/W)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	8	0.40			4.00		6.31		2.31
For peak load requirement up to 5 kW	-		-					-	2.51
01-100 Units	250	12.25	-		15.45		24.36	-	8,91
101-200 Units	305	14.99	-		16.00		25.23	- :	9.23
201-300 Units	233	11.43			17.07		26.91	-	9.84
301-700Units	252	12.38	-		19.81		31.23	-	11.42
Above 700 Units For peak load requirement exceeding 5	55	2,69	-		20.79		32,78	-	11.99
kW	_								
A-1B (03) - Peak	2	0.10	-		20.76			-	
A-1B (03) - Off Peak	8	0.42	55		15.08		32.73		11.97
Temporary	0	0.00	,		20.17		23.78 31.80		8.70
Total Residential	1,114.13	54.66			20.11	-	31,00		11.63
Commercial - A2			-				-	-	
Commercial -									
For peak load requirement up to 5 kW		-	-					-	-
Commercial A-2A (04)	65	3.18	1		19.23	500	30.32	500	11.09
Above 100 Units Commercial (<20 KW)			·		17.59	500	27.73	500	10.14
For peak load requirement exceeding 5									
kW		_	39			500			
A-28 (05)	0	0.00	- 40	400	17.59			500	
A-2C (06) - Peak	11	0.52	90,541	400	20.40	500 500	27.73 32.16	100 100	10.14
A-2C (06) - Off Peak	42	2.07	50,041	400	14.47	400	22.81		11.76 8.34
Temporary Commercial E-111 (56)	1	0.03			20.07	700	31.64		11.57
Total Commercial	118.22	5.80					31,04		11.57
Industrial	-	-	-					-	
81	4	0.21	1		19.07		30.07	-	11.00
B1 - TOD (Peak)	8	0.40	-		20.17	***********	31,80	-	11.63
B1 - TOD (Off-peak)	32	1.58	199,560		14.47		22.81	-	8.34
32	0	0.00	40	400	16.58	500	26.14	100	9.56
B2B - TOU (Peak)	31	1.50	-	400	20.17	500	31.80	100	11.63
B2B - TOU (Off-peak)	122	5.99	231,003	400	14.27	500	22.50	100	8.23
83 - TOU (Peak)	27	1,33	-	380	20.64	450	32.54	70	11.90
B3 - TOU (Off-peak)	109	5,34	96,260	380	13.17	450	20.76	70	7.59
B4 - TOU (Peak)	9	0.42	-	360	20.17	430	31.80	70	11.53
84 - TOU (Off-peak)	34	1.69	38,699	360	14.07	430	22.18	70	8.11
Temporary			-		16.92		26.68	-	9.76
Total Industrial	376.36	18.46							
C1-A (19) Supply at 400 Volts - up to 5 kV	- 0	0.00			40.65				
C1-A (25) Supply at 400 Volts - up to 5 kV	0	0.00	0		18.57		29,28		10.71
C-1C TOD (26) - Peak	1	0.01	1	400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Off Peak	5	0.08	3	400 400	21.10	500	33.27	100	12.17
C-2A Supply at 11 kV	0	0.01	0	380	12.91	500	20,35	100	7,44
C-28 (29) (TOD) - Peak	5	0.01	4	380	16.02	450	25.26	70	9.24
C-28 (29) (TOD) - Off Peak	21	1.02	13	380	18.15 14.12	450 450	28.62	70	10.47
C3A Supply above 11 kV		1.02		300	14.12	430	22.26	70 430	8,14
C-38 (TOD) (38) - Peak	1	0.05	1	360	20.17	430	31.80	70	11.63
C-38 (TOD) (38) - Off Peak	4	0,19	3	360	14.07	430	22.18	70	8.11
Total Single Point Supply	36.86	1.81		300	17.01	430	44.10		0.11
Agricultural Tube-wells - Tariff D	-	- 1							
D-1A (41,42,43,44,46)	0	0.00	0		18.12	300	28.57	300	10.45
D-18 (45) Peak	1	0.06	1	200	20.67	300	32.59	100	11.92
D-18 (45) Off Peak	5	0.24	0	200	14.84	300	23.40	100	8.56
D-2A (47,48,49,52) - (NOR)	0	0.00	1	200	16.62	300	26.20	100	9.58
D-2A (47,48,49,52) - (SUB)	0	0.00	3	200	16.62	300	26.20	100	9.58
D-28 (50,51,53,54), Peak - (NOR)	0	0.01	59	200	17.75	300	27.98	100	10.23
D-28 (50,51,53,54), Off Peak - (NOR)	1	0.04	177	200	12.22	300	19.27	100	7.95
D-2B (50,51,53,54), Peak - (SUB)	71	3.46	-	200	19.75	300	31,14	100	11.39
D-28 (50,51,53,54), off Peak - (SUB)	282	13.84		200	12.22	300	19.27	100	7.05
					-	380		380	-
1.0-100)					- 1	380		380	
A-3a (66)	1	0.04	1		18.72		29.51	-	10.79
Time of Use (TOU) - Peak	-						-		_
Time of Use (TOU) - Off-Peak							-		-
Railway TractionTraction - 1								- 1	-
Co-Genration-J									-
Total Others	32.84	1.61							
Grand Total	2,038	100							
· L	2,038	1				- 1		-	



FORM - 26 (A) MEPCO

F.Y. 2019-20 (July 2019)	an est standing	of the district of the	er expedit distance of the	NEPRA EX	isting Tariff	Proposed No	w Tariff		erence
Description	Sales /	Sales Mix	Connected Load	Fixed Charge	Variable Charge	Fixed Charge	Variable 'Charge '	Fixed Charge	Variable Charge
And the second second		100000000000000000000000000000000000000	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	(MkVVh)	(%age)	(644)	/www.vo/					
Up to 50 Units	8.23	0.40	-	-	32.91		52		19
For peak load requirement up to 5 kW	-	-	-	•	0.057.40		6,082		2,224
01-100 Units	249.67	. 12.25		*	3,857.40 4,887.65		7,706		2,818
101-200 Units	305.48	14.99	-		3,976	-	6,268	-	2,292
201-300 Units	232.91 252.36	11.43 12,38	-		4,999	-	7,882	-	2,883
301-700Units Above 700 Units	54.84	2.69	-	-	1,140	-	1,797		657
For peak load requirement exceeding 5							į		_
kW					44	-	69		25
A-1B (03) - Peak	2.12	0.10	- EC 11		128	-	201	-	74
A-1B (03) - Off Peak	8.47 0.05	0.42	55.11		1	-	2	-	1
Temporary Total Residential	1,114.13	54.66	55.11	-	19,065.97	-	30,059.48		10,993.51
Commercial - A2	1,114.19			-		-	-		
Commercial -			_				-		
For peak load requirement up to 5 kW	64.91	3.18	1.17	-	1,248	0.00	1,968	0	720
Commercial A-2A (04) Above 100 Units	-	U.10			-		-		
Commercial (<20 KW)									
For peak load requirement exceeding 5			1			1	-	_	_
kW	0.03		38,92		1	0.02	1	0	0
A-28 (05)	10.53	0.00	30,92	-	215	•	339	-	124
A-2C (06) - Peak A-2C (06) - Off Peak	42.11	0.52	90,541.00	36			961	9	351
Temporary Commercial E-111 (56)	0.64	2.07	-	-	13		20	9.07	1,202.66
Total Commercial	118.22	5.77	90,581.09	36.22	2,085.77	45.29	3,288.44	9.07	1,202,00
Industrial			-	-	83	-	131	-	48
B1	4.37	0.21	0.92		163	-	257	-	94
B1 - TOU (Peak)	8.07 32.30	1.58	199,560,03	 	467	•	737	-	269
B1 - TOU (Off-peak)	0.01	0,00	40.42	0	0		0	0	
B2B - TOU (Peak)	30.53	1.50	-	-	616		971		355
B2B - TOU (Off-peak)	122.10	5.99	231,003.34	92			2,747	23	1,005
83 - TOU (Peak)	27.20	1,33	-	-	561		885 2,259	7	826
B3 - TOU (Off-peak)	108.80	5,34	96,259.87	37	1,433		2,239		100
B4 - TOU (Peak)	8.60	0.42	38,699.25	14			763	3	279
B4 - TOU (Off-peak)	34.39	1,69	30,055.23		-	-	-	-	
Temporary Total Industria	376	18	565,564	143	5,723	175	9,023	33	3,300
Bulk		-	-	-	-	<u> </u>		ļ	ļ
G1-A (19) Supply at 400 Volts - up to 5 k	0.00	0.00			9		0		
C1-A (25) Supply at 400 Volts - up to 5 k	0.14							0	
C-1C TOD (26) - Peak	1.13				5 58			0	
C-1C TOD (26) - Off Peak	4.51	0.22			5				
C-2A Supply at 11 kV	0.10 5.20				9,	0.00	149		
C-28 (29) (TOD) - Peak C-28 (29) (TOD) - Off Peak	20.82				0 294	0.01	463	0	16
C3A Supply above 11 kV	-		-	-	<u> </u>		31		1
C-3B (TOD) (38) - Peak	0.99				0 20				
C-3B (TOD) (38) - Off Peak	3.96		2.54		0 50 0 55				
Total Single Point Suppl	37		25	<u> </u>		-	-	-	-
Agricultural Tube-wells - Tariff D	0.03	0.00	0,01			0.00	1		
D-1A (41,42,43,44,46)	1		0,0	-	2	3	40.35		14.7
D-18 (45) Peak D-18 (45) Off Peak	5) (0 7			0	
D-2A (47,48,49,52) - (NOR)	C) ()			0 C			
D-2A (47,48,49,52) - (SUB)			5			2 C			1.9
D-28 (50,51,53,54), Peak - (NOR)	(59 0 17			9 0			
D-28 (50,51,53,54), Off Peak - (NOR)	7				1,39		2,196.34	-	803.
D-28 (50,51,53,54), Peak - (SUB)	282			-	3,44		5,435.81		1,988.0
D-28 (50,51,53,54), off Peak - (SUB)	- 202	 '	-	-	-	-			J
Total Agricultur	ai 360	0 1			0 4,95				2,8
Public Lighting G	30		1 2		52	0 -	819		3
Residential Colonies H				1		5 -	24.04		8.
A-3a (66)		1	<u> </u>					-	-
Time of Use (TOU) - Peak		-			-		-		-
Time of Use (TOU) - Off-Peak		1	 		-			-	-
Railway TractionTraction - 1 Co-Genration-J	 	1.6		-	-	-		<u> </u>	
Co-Genration-J Total Othe	32.8				575,7		907.7		331.
Grand Total					79 32,95	6 22	1 51,95	9 4.	2 19,00



FORM - 26 MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (August 2019)

Description	Sales !	Sales Mix	Connected Load		dsting Tariff	Proposed I			fference ///
	(Amana)	1 40 50 60 60 60	23年1月1日	Fixed Charge	Variable Charge	Fixed Charge	Variable	Fixed	Variable
Residential	(MkWh)	(%age)	(KW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	Charge (Rs/kWh)	Charge	Charge
Up to 50 Units	-	2.12				(Contrarie)	(ASAKAAN)	(Rs/kW/M)	(Rs/kWh)
For peak load requirement up to 5 kW	9	0.40	-		4.00		6.31		
01-100 Units	200		-				0.31		2.
101-200 Units	266	12.25	-		15.45		24.36		
201-300 Units	326	14.99	-		16.00				8.
301-700Units	248	11.43	-		17.07		25.23 26.91	-	9.:
Above 700 Units	269	12.38	-		19.81				9,
For peak load requirement exceeding 5	58	2.69			20.79		31.23		11.4
kW							32.78		11.5
A-1B (03) - Peak								j	
A-1B (03) - Off Peak	2	0.10	-		20.76		32.73		
Temporary	9	0.42	55		15.08				11.9
Total Residential	0	0.00			20.17		23.78		8.7
Commercial - A2	1,188	54.66	55	-			31.80		11.6
Commercial -			1						_
or peak load requirement up to 5 kW		I	1			1	i		
Commercial A-2A (04)			-		1	į	-	1	
Above 100 Units	69	3.18	1		19,23	500	30.32	-	
Commercial (<20 KW)					17.59	500	27.73	500	11.0
or peak load requirement exceeding 5	1	1				200	21./3	500	10.1
W	t	ļ		İ	ļ	j	1		
N-2B (05)			39			500	1	F.00	
A-2C (06) - Peak		0.00	-	400	17.59	500	27.73	500	
A-2C (06) - Off Peak	11 45	0.52	90,541	400	20.40	500	32.16	100	10.1
emporary Commercial E-111 (56)		2.07		400	14.47	400		100	11.76
Total Commercial	100	0.03	-		20.07	700	22.81		8.34
idustrial	126	5.80	90,581				31.64		11.57
81									
81 - TOD (Peak)	5	0.21	1		19.07				
31 - TOD (Off-peak)	9	0.40			20.17		30.07		11.00
82	34	1.58	199,560		14.47		31.80		11.63
828 - TOU (Peak)	0	0.00	40	400	16.58	500	22.81	~	8.34
B2B - TOU (Off-peak)	33	1,50	- 1	400	20,17		26.14	100	9.56
	130	5.99	231,003	400	14.27	500	31.80	100	11.63
83 - TOU (Peak)	29	1.33	-	380	20.64	500	22,50	100	8.23
B3 - TOU (Off-peak)	116	5,34	96,260	380	13,17	450	32.54	70	11.90
B4 TOU (Peak)	9	0.42	-	360	20.17	450	20.76	70	7.59
B4 - TOU (Off-peak)	37	1.59	38,699	360	14.07	430	31,80	70	11.63
emporary		-	-		16.92	430	22.18	70	8.11
ulk Total Industrial	401	18.46	565,564		10.32		26,68		9.76
			-					-	-
I-A (19) Supply at 400 Volts - up to 5 kV	0	0.00	0		18.57			-	
-A (25) Supply at 400 Volts - up to 5 kV	0	0.01	0	400			29.28		10.71
C-1C TOD (26) - Peak	1	0.06	1	400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Off Peak	5	0.22	3	400	21.10	500	33,27	100	12.17
2A Supply at 11 kV	0	0.01	0	380	12.91	500	20,35	100	7.44
C-28 (29) (TOD) - Peak	6	0.26	4	380	16.02	450	25.26	70	9.24
C-2B (29) (TOD) - Off Peak	22	1.02	13	380	18.15	450	28.62	70	10.47
A Supply above 11 kV		•		300	14.12	450	22.26	70	8.14
C-3B (TOD) (38) - Peak	1	0.05	1	360		430		430	
C-3B (TOD) (38) - Off Peak	4	0.19	3		20.17	430	31.80	70	11.63
Total Single Point Supply	39	1.81	25	360	14.07	430	22.18	70	8.11
ricultural Tube-wells - Tariff D	-							-	
IA (41,42,43,44,46)	0	0.00	0				-	-	
18 (45) Peak	1	0.06			18.12	300	28.57	300	10.45
IB (45) Off Peak	5	0.24	0	200	20.67	300	32.59	100	11.92
A (47,48,49,52) - (NOR)	ő	0.00	1	200	14.84	300	23.40	100	8.56
PB (50,51,53,54), off Peak - (SUB)	301	13.84		200	16.62	300	26.20	100	9.58
				200	12.22	300	19.27	100	7.05
					-	380		380	
					-	380	-	380	
Total Agricultural	384	47.00			-	360		360	
Dic Lighting G		17.66	240					300	
idential Colonies H	32	1.46	20		17.47		27.54		10.05
a (66)	2	0.11	2		17.90				10.07
Time of Use (TOU) - Peak	1	0.04	1		18.72		28.22		10.32
Time of Use (TOU) - Off-Peak			I				29.51		10.79
way Traction Traction - 1		-							
	-		-						- 1
Genration-J	- 1								-
Total Others	35	1.61						-	-
	0 4 70					1	- 1		
Grand Total	2,173	100	656,465	1					



Existing	Ot I	i obosed i	ain

Y. 2019-20 (August 2019)				NCDDA Evi	sting Tariff	Proposed No	ew Tariff		rence
and the second	Sales	Sales Mix	Connected Load	Carry and the control of the Carry	Variable Charge	Fixed Charge	Variable	Fixed	Variable
Description		415	100	Fixed Charge		(Min Rs)	(Min Rs)	Charge (Min Rs)	Charge (Min Rs)
	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min RS)	(Mari (Ca)	11.007	
sidential					35.08	-	55	-	20
to 50 Units	8.77	0.40				-	-	-	-
r peak load requirement up to 5 kW	266.12	12.25			4,111.53	-	6,482		2,371
01-100 Units	325.60	14.99	-	-	5,209.65	-	8,214		3,004
101-200 Units	248.26	11.43		-	4,238	-	6,681	-	2,444 3,073
01-300 Units	268.99	12.38	-	-	5,329	-	8,401		
301-700Units	58.45	2.69	-	-	1,215	-	1,916		701
Above 700 Units r peak load requirement exceeding 5	30.43	2.00				1			_
V peak load requirement exceeding 5	_	-	-	-	-		74		27
A-1B (03) - Peak	2.26	0.10	-	•	47	-	215		79
A-18 (03) - Peak	9.03	0.42	55,11	-	136		213		1
emporary	0.05	0.00	-	-	1		32,039.82		11,717.77
Total Residential	1,187.53	54.66	55.11	-	20,322.05		32,039.02	1	111111111
ommercial - A2		-	-	-		-		-	
OHINICIONI - FILE				1				1	
ommercial -							_	1 - 1	-
or peak load requirement up to 5 kW	-	-			1,330	0.00	2,098	0	767
ommercial A-2A (04)	69.19	3,18	1.17	•	1,330	0.00	-		
bove 100 Units	1		-		 		t		
ommercial (<20 KW)		•	1						
or peak load requirement exceeding 5					-	-	-		
N			38.92		1	0.02	1	Q	0
-2B (05)	0.04		38.92	 	229	-	361		132
A-2C (06) - Peak	11.22	0.00	90,541.00	36	649		1,024		374
A-2C (06) - Off Peak	44.88	0.52 2.07	90,341.00	1	14	-	22		8
emporary Commercial E-111 (56)	0.69		90,581.09	36.22			3,505.08	9.07	1,281.90
Total Commercial	126,01	5,77	90,561.09			-	-		
ndustrial		0.21	0.92	-	88		140		51
81	4.65			-	174		274		100
B1 - TOU (Peak)	8,61	0.40			498	-	785		287
B1 - TOU (Off-peak)	34.42	1.58						0	0
82	0.01	0.00			656		1,035	-	378
22B - TOU (Peak)	32.54	1.50		92			2,928	23	1,071
B2B - TOU (Off-peak)	130.15	5.99		H	591	3	943		345
B3 - TOU (Peak)	28.99	1.33	96,259.87	37					881
B3 - TOU (Off-peak)	115.96	5.34	90,238.01	- <u>-</u>	18		291	-	107
B4 - TOU (Peak)	9,16	0.42		14			813	3 3	297
B4 - TOU (Off-peak)	36,66	1.69	30,099,2	<u>'</u>					
Temporary		11	565,56	14:	6,10	0 17		3 33	3,517
Total Industria	401		300,00		-	-	_		ļ
Bulk	0.00	0,0	0.0	3 -		0 -) -	
C1-A (19) Supply at 400 Volts - up to 5 k		0.0)	3 0.0		5 0	
C1-A (25) Supply at 400 Volts - up to 5 k	0.15				2	5 0.0			1
C-1C TOD (26) - Peak	1.20 4.81				0 6	2 0.0			
C-1C TOD (26) - Off Peak	0.11				0	2 0.0		3 0	
C-2A Supply at 11 kV	5,55				0 10	0.0			
C-2B (29) (TOD) - Peak					0 31	3 0.0		4 0	18
C-28 (29) (TOD) - Off Peak	22.19	1.0		-	-	-			 1
C3A Supply above 11 kV	1.05	0.0	5 0.8	5		21 0.0		4 0	
C-3B (TOD) (38) - Peak	4,22			4	0	9 0.0		4 0	
C-3B (TOD) (38) - Off Peak					0 58	37	0 92	5 0	33
Total Single Point Suppl	y	\			-				
Agricultural Tube-wells - Tariff D	0.03	0.0	0.0	1 -		1 0.0		1 0	15.7
D-1A (41,42,43,44,46)	0.03		0 -	-		27 -	43.0		
D-18 (45) Peak			0	3	0	2	0 2.5		
D-2A (47,48,49,52) - (SUB)				59	0	4	0 5.8	0 0	
D-2B (50,51,53,54), Peak - (NOR)			0 1		0	10	0 15.4	13 0	5,6
D-28 (50,51,53,54), Off Peak - (NOR)	75		3 -		1,4		2,341.0		856.
D-2B (50,51,53,54), Peak - (SUB)	30		14 -		3,6		5,793.9	32	2,118.9
D-28 (50,51,53,54), off Peak - (SUB)			17		-				
	_				-	-			
	- 								
		-	18 2	40	0 5,2	81	0 8,3		
Total Agricultur	al 38			20 -		54 -		73 -	3
Public Lighting G	3	<u> </u>	0	1 -		43 -		68 -	
Residential Colonies H		2				16 -	25.	63 -	9.
A-3a (66)		1					-		
Time of Use (TOU) - Peak								-	
Time of Use (TOU) - Off-Peak	-							-	
Railway TractionTraction - 1	-					-	-		
Co-Genration-J			61	.38	613			52 -	353.
Total Other	rs 35.0				79 35,		21 55,3	82 4	2 20,2
Grand Tol	ai 2,17	'3 (1	01 656,4	1001	, , , , , , , , , , , , , , , , , , , ,				



FORM - 26

MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (September 2019)

Section 1	9.22	1500 Block	146.00000000	NEPRA E	isting Tariff	Proposed N	lew Tariff	Lastes D	fference
Description	Sales	Sales Mix	Connected Load	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed	Variable 5
Residential	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	8	0.40							1
For peak load requirement up to 5 kW	- 0	0.40	-		4,00		6.31	-	2.31
01-100 Units	255	12.25					-	-	-
101-200 Units	312	14.99			. 15.45 16.00		24.36		8.91
201-300 Units	238	11.43			17,07		25.23	-	9,23
301-700Units	258	12.38	-		19.81		26,91	-	9.84
Above 700 Units	56	2.69	-		20.79		31.23	-	11.42
For peak load requirement exceeding 5 kW					20.13		32.78		11,99
A-1B (03) - Peak	2	0.10			20.76		32.73		44.07
A-1B (03) - Off Peak	9	0.42	55		15.08		23.78		11,97
Temporary	0	0.00			20.17		31.80		8.70 11.63
Total Residential Commercial - A2	1,138	54.66	55					-	-
Commercial -								-	
For peak load requirement up to 5 kW									
Commercial A-2A (04)	66						-	-	-
Above 100 Units	- 00	3.18	1		19.23	500	30.32	500	11.09
Commercial (<20 KW)					17.59	500	27.73	500	10.14
For peak load requirement exceeding 5									
kW			39			500			
A-28 (05)	0	0.00		400	17.59	500 500	27.73	500	
A-2C (06) - Peak	11	0,52	90,541	400	20.40	500	32.16	100	10.14
A-2C (06) - Off Peak	43	2.07	-	400	14.47	400	22.81	100	11.76
Temporary Commercial E-111 (56)	1.	0.03	-		20.07	400	31.64		8.34 11.57
Total Commercial	121	5.80	90,581				31.04		11.57
Industrial									
81	4	0.21	1		19.07		30,07		11,00
B1 - TOD (Peak)	8	0.40			20.17		31.30	-	11.63
B1 - TOD (Off-peak) B2	33	1.58	199,560		14.47		22.81	-	8.34
82B - TOU (Peak)	0	0.00	40	400	16.58	500	26.14	100	9.56
B2B - TOU (Peak)	31	1.50		400	20.17	500	31.80	100	11.63
B3 - TOU (Peak)	125	5.99	231,003	400	14.27	500	22.50	100	8.23
B3 - TOU (Off-peak)	111	1.33	20,000	380	20.64	450	32.54	70	11.90
B4 - TOU (Peak)	9	5.34 0.42	96,260	380	13.17	450	20.76	70	7.59
B4 - TOU (Off-peak)	35	1.69	38,699	360	20.17	430	31.80	70	11,63
Temporary		1.03	30,088	360	14.07	430	22.18	70	8.11
Total Industrial	384	18.46	565,564		16.92		26.68		9.76
Bulk	-	-	333,537						
C1-A (19) Supply at 400 Volts - up to 5 kV	0	0.00	0		18.57		29.28		
C1-A (25) Supply at 400 Volts - up to 5 kV	0	0.01	0	400	18.57	500	29.28	- 400	10.71
C-1C TOD (26) - Peak	1	0.06	1	400	21.10	500	33.27	100	10.71
C-1C TOD (26) - Off Peak	5	0.22	3	400	12.91	500	20,35	100	
C-2A Supply at 11 kV	0	0.01	0	380	16.02	450	25.26	70	7.44 9.24
C-2B (29) (TOD) - Peak	5	0.26	4	380	18.15	450	28,62	70	10,47
C-28 (29) (TOD) - Off Peak	21	1.02	13	380	14.12	450	22.26	70	8.14
C3A Supply above 11 kV			-			430		430	0.14
C-3B (TOD) (38) - Peak	1	0.05	1	360	20.17	430	31.80	70	11.63
Agricultural Tube-wells - Tariff D D-18 (45) Off Peak							-	- 1	77,00
D-18 (45) Of Peak D-2A (47,48,49,52) - (NOR)	5	0,24	0	200	14.84	300	23.40	100	8.56
D-2A (47,48,49,52) - (NOR)	0	0.00	1	200	16.62	300	26.20	100	9.58
D-2B (50,51,53,54), Peak - (NOR)	0	0.00	3	200	16.62	300	26.20	100	9.58
D-2B (50,51,53,54), Off Peak - (NOR)	1	0.01	59	200	17,75	300	27.98	100	10.23
D-2B (50,51,53,54), Peak - (SUB)	72	0.04	177	200	12,22	300	19.27	100	7.05
D-28 (50,51,53,54), off Peak - (SUB)	288	3.46 13.84		200	. 19,75	300	31,14	100	11,39
(300)	- 200	13.04		200	12.22	300	19.27	100	7.05
	-					380		380	
			-			380		380	
Total Agricultural	367.67	17.66	240			360		360	
Public Lighting G	30	1.46	20		17,47		27.54		40.57
Residential Colonies H	2	0.11	2		17.90		28.22		10.07
A-3a (66)	1	0.04	1		18.72		29.51		10.32
Time of Use (TOU) - Peak	-	-			17.74		28.31		10.79
Time of Use (TOU) - Off-Peak						~			
Railway TractionTraction - 1	•	- 1							
Co-Genration-J		- 1							
Total Others	34	1.61							
Grand Total	2,082	100	656,465						
	2 082	4	CEC ADE						Title rate and a second



MEPCO

EV	2019-20	/ Sentember	2019)

Description	Sales	Sales Mix	Connected Load	w. Forth John Spring V. Links	sting Tariff	Proposed Ne	Variable 3/4	Diffe Fixed	Variable	
Description		13 1244	2015年6月	Fixed Charge	Variable Charge	Fixed Charge	Charge	Charge	Charge	
	(MkWh)	(%age)	(kW)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	
lesidential				-	33.62		53		19	
p to 50 Units	8,40	0.40			33.02			-	_	
or peak load requirement up to 5 kW	255.03	12.25			3,940.22		6,212	-	2,272	
01-100 Units 101-200 Units	312.04	14.99			4,992.60	-	7,871	-	2,879	
201-300 Units	237.92	11.43		-	4,061	-	6,403	-	2,342	
301-700Units	257.78	12.38	-		5,107	-	8,051	-	2,944	
Above 700 Units	56.01	2.69	-		1,165	-	1,836		671	
or peak load requirement exceeding 5										
w '						•	71		26	
A-18 (03) - Peak	2.16	0.10			45_ 131		206		75	
A-1B (03) - Off Peak	8.66	0.42	55,11		131		200	-		
emporary	0.05	0.00			19,475.36		30,704.92		11,229.56	
Total Residential	1,138.06	54.66	55,11		19,475.36	-	00,704.02			
Commercial - A2		-								
Commercial -								1		
Commercial - For peak load requirement up to 5 kW	_	_	_	-	-	-		-		
	66.31	3.18	1.17	_	1,275	0.00	2,010	. 0	73	
Commercial A-2A (04) Above 100 Units	- 00.01				-		-			
Commercial (<20 KW)								T		
For peak load requirement exceeding 5										
W		-	-							
A-2B (05)	0.03	-	38.92	-	1	0.02	1	0	12	
A-2C (06) - Peak	10.75	0.00			219		346	9	35	
A-2C (06) - Off Peak	43.01	0.52	90,541.00	36	622	45.27	981		3,	
Temporary Commercial E-111 (56)	0.66	2.07	-		13		21	9.07	1,228.4	
Total Commercial	120.76	5.77	90,581.09	36.22	2,130.56	45.29	3,359.05		1,220.4	
ndustrial	-	-				-	134		4	
B1	4,46	0.21	0.92		85	-	262		9	
B1 - TOU (Peak)	8.25	0.40			166		753		27	
B1 - TOU (Off-peak)	32.99	1.58	199,560.03		477 0	0.02	735	0		
82	0.01	0.00	40.42	0	629	0.02	992		36	
82B - TOU (Peak)	31.18	1.50	-	92	1,780	115.50	2,806	23	1,02	
B2B - TOU (Off-peak)	124.72	5.99	231,003.34	92	573	110.00	904		33	
B3 - TOU (Peak)	27.78	1.33	20.050.07	37	1,464	43.32	2,308	7	84	
B3 - TOU (Off-peak)	111.13	5.34	96,259.87	37	177	40.52.	279	-	10	
B4 - TOU (Peak)	8.78	0.42	38,699.25	14		16.64	779	3	28	
84 - TOU (Off-peak)	35.13	1.69	30,089.23	14	434	10.01	-	-		
Temporary Total Industrial	384,44	18,46	565,563.82	142.93	5,846.14	175.48	9,217.04	32.55	3,370.9	
	304,44	10,40	300,000.02	172.00	1	-	-	-		
Bulk C1-A (19) Supply at 400 Volts - up to 5 k	0.00	0.00	0.00	-	0	-	0			
C1-A (19) Supply at 400 Volts - up to 5 k		0.01	0.09	0			4	0		
C-1C TOD (26) - Peak	1.15	0.06	0.96	C		0.00	38	0	1	
C-1C TOD (26) - Off Peak	4,61	0.22	2.87	0	60		94	0	3	
C-2A Supply at 11 kV	0,10	0.01	0.07	. 0	2		3	0.		
C-28 (29) (TOO) - Peak	5.32	0.26		0	96		152	0		
C-23 (29) (TOD) - Off Peak	21.27	1.02		0			473	0	17	
C-38 (TOD) (38) - Off Peak	4.04	0.19	2.54	C	57		90	0	3	
Total Single Point Supply		2	25	C		0	887	0	32	
Agricultural Tube-wells - Tariff D			-				1		•	
D-1A (41,42,43,44,46)	0.03	0.00			1	0.00	+ - 4 1	0	15.0	
D-18 (45) Peak	1				26		41.22	0	43.7	
D-18 (45) Off Peak	5							0	0.1	
D-2A (47,48,49,52) - (NOR)	0					0		0	0.	
D-2A (47,48,49,52) - (SUB)	0							0	1.3	
D-23 (50,51,53,54), Peak - (NOR)	0				3				5.	
D-2B (50,51,53,54), Off Peak - (NOR)	1				1,423		2,243.50		820.	
D-28 (50,51,53,54), Peak - (SUB)	72						5,552.52	 	2,030.	
D-28 (50,51,53,54), off Peak - (SUB)	288	14		-}	3,522	-	3,332,32		-	
			-	-			-	 	·	
							1	 	İ -	
					5,06	- 0	7,979	0	2,9	
Total Agriculture	368				5,06		837		3	
LOUGHE Chalada a C	30				4:		66			
Public Lighting G	2			<u> </u>	10		24.56		8.	
Residential Colonies H										
Residential Colonies H A-3a (66)	1		-		-	-	-		1 -	
Residential Colonies H A-3a (66) Time of Use (TOU) - Peak		-	-				- :	:		
Residential Colonies H A-3a (66) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak				-	-	-	-			
Residential Colonies H A-3a (60) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway Traction Traction - 1			-	-						
Residential Colonies H A-3a (66) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		1.6	-	-	588.1	4	927.21	-	339,	



FORM - 26
MEPCO
Existing & Proposed Tariff Statement

F.Y. 2019-20 (2nd Quarter - Oct	1000000	146.626	a year	17540	1000	1,000,0040	2.57(1.15.64.46)	SE MESTE	ios de australia de la composición dela composición de la composición dela composición dela composición dela composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela compos	410545000		
Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio	NEPRA	Existing Tariff	Fixed	ed New Tariff	D.	fference	
	10000	1.0	5	Load	niosses	Fixed Charge	Variable Charge		Variable Charge	Fixed	Variable	
	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	
Residential							V. Marriy	(indexion)	(IVS/KVVII)	(IZSIKANIM)	(resikvan)	
Up to 50 Units	14.48	0.40		-			4.00		6.31	-	2.31	
For peak load requirement up to 5 kW 01-100 Units										-	- 2.5	
101-200 Units	439 538	12.25		<u> </u>			15,45		24.36		8.91	
201-300 Units	410	14.99 11.43					16.00		25.23	<u> </u>	9.23	
301-700Units	444	12.38					17.07 19.81		26.91		9.84	
Abovo 700 Units							13.01		31.23		11.42	
Above 700 Units	97	2.69					20.79		32.78	-	11.99	
For peak load requirement exceeding 5 kW									_	_	_	
A-18 (03) - Peak	4	0.10		165			20.76		32.73	-	11.97	
A-1B (03) - Off Peak Temporary	15	0,42					15.08		23.78	-	8.70	
	0	0.00		165			20.17		31.80		11.63	
Total Residential	1,961	54.66								·		
Commercial - A2												
For peak load requirement up to 5 kW	-			4								
									····			
Commercial A-2A (04)	114	3.18					19.23	500	30.32	500	11.09	
Above 100 Units For peak load requirement exceeding 5 kW	-			117			17.59	500	27.73	500	10.14	
A-28 (05)	- 0	0.00		271,623		400		500		500		
A-2C (06) - Peak	19	0.52		271,023		400	17.59 20.40	500	27.73	100	10.14	
A-2C (06) - Off Peak	74	2.07		-		400	14.47	500 400	32.16 22.81	100	11.76	
Temporary Commercial E-111 (56)	1	0.03		271,743				400		-	8.34	
Total Commercial	208	5.80	-				20.07		31.64		11.57	
Industrial	•			3							-	
81	8	0.21		-			19.07		30.07	-	11.00	
B1 - TOD (Peak)	14	0.40		598,680			20.17		31.80	-	11,63	
B1 - TOD (Off-peak) B2	57	1,58		121			14.47		22.81	-	8.34	
B2B - TOU (Peak)	0 54	0.00 1.50				400	16.58	500	26.14	100	9.56	
B2B - TOU (Off-peak)	215	5.99		693,010		400 400	20.17	500	31,80	100	11.63	
B3 - TOU (Peak)	48	1.33		288,780		380	14.27 20.64	500 450	22.50 32.54	100 70	8.23	
B3 - TOU (Off-peak)	191	5.34		-		380	13.17	450	20.76	70	11.90 7.59	
B4 - TOU (Peak)	15	0.42		116,098		360	20,17	430	31.80	70.	11.63	
B4 - TOU (Off-peak)	61	1,69				360	14.07	430	22.18	70	8.11	
Temporary		<u> </u>		1,696,691			16.92		26.68	-	9.76	
Total Industrial	662	18.46								•	-	
Bulk				0								
C1-A (19) Supply at 400 Volts - up to 5 kW C1-A (25) Supply at 400 Volts - up to 5 kW	0	0,00					18.57		29.28		10.71	
C-1C TOD (26) - Peak	2	0.01		3 9		400	18.57	500	29.28	100	10.71	
C-1C TOD (28) - Off Peak	8	0.22		0		400 400	21.10	500	20.35	100	12.17	
C-2A Supply at 11 kV	Ó	0.01		13		380	16.02	450	25.26	100 70	7.44 9.24	
C-2B (29) (TOD) - Peak	9	0.26		39		380	18.15	450	28.62	70	10.47	
C-28 (29) (TOD) - Off Peak	37	1.02				380	14.12	450	22.26	70	8.14	
C3A Supply above 11 kV				3				430		430	-	
C-3B (TOD) (38) - Peak	2	0.05		8		360	20,17	430	31.80	70	11.63	
C-3B (TOD) (38) - Off Peak	7	0.19		74		360	14.07	430	22.18	70	8.11	
Total Single Point Supply Agricultural Tube-wells - Tariff D	65	1.81										
0-1A (41,42,43,44,46)	- 0	0.00									<u> </u>	
0-1B (45) Peak	2	0.06		. 0		200	18.12 20.67	300	28.57	300	10.45	
0-1B (45) Off Peak	9	0.24		3		200	14.84	300	32,59 23,40	100	11.92	
0-2A (47,48,49,52) - (NOR)	0	0.00		9		200	16.62	300	26.20	100	8,56 9,58	
0-2A (47,48,49,52) - (SUB)	. 0	0.00		177		200	16,62	300	26.20	100	9.58	
0-2B (50,51,53,54), Peak - (NOR)	0	0.01		530		200	17.75	300	27.98	100	10.23	
0-2B (50,51,53,54), Off Peak - (NOR) 0-2B (50,51,53,54), Peak - (SUB)	1	0.04				200	12.22	300	19.27	100	7.05	
0-28 (50,51,53,54), reak - (SUB)	124 497	3.46				200	19.75	300	31.14	100	11.39	
25 (55)(5 (,50),54); 511; 55K - (GGD)	- 497	13.84				200	12.22	300	19.27	100	7.05	
								380 380		380		
				720				360		380 360		
Total Agricultural	633	17.66	_ ,	60						-		
Public Lighting G	52	1.46		5			17.47		27.54		10.07	
Residential Colonies H	4	0.11		2			17.90		28.22	~	10.32	
-3a (66)	1	0.04					18.72		29.51	-	10.79	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak									-			
Railway TractionTraction - 1												
o-Genration-J												
7 2 1 1 2 1	58	1.61										
Total Others Grand Total	3,587	100		60			1		_ 1			



Existing & Proposed Tariff Statement

F.Y. 2019-20 (2nd Quarter - Oct - Dec 2019) Distributio n losses NEPRA Existing Tariff | Proposed New Tariff | Difference |
Fixed | Variable | Fixed | Variable Charge | Fixed | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable | Variable No. of , Description Sales Sales Mix (Min Rs) (Min Rs) (Min Rs) (MkWh) (%age) (kW) (Min Rs) (Min Rs) 91 33 57.92 Up to 50 Units 14.48 0.40 For peak load requirement up to 5 kW 3,914 10.703 12.25 6 788 61 439.39 01-100 Units 13,562 4,960 537.61 14.99 8,601.75 101-200 Units 11,032 4,035 6,997 409.91 11.43 201-300 Units 8,798 13,871 5,073 301-700Units 444.13 12.38 2,006 3,163 1,157 96.51 2.69 Above 700 Units For peak load requirement exceeding 5 kW 77 122 45 3.73 0,10 165.34 A-18 (03) - Peak 355 130 14.91 0.42 A-1B (03) - Off Peak 165.34 0.00 Temporary 0.09 52,901.50 19,347.40 330.67 33,554.09 Total Residential 1,960.76 54.66 Commercial - A2 3.50 For peak load requirement up to 5 kW 1,267 3,463 2.197 114.24 3.18 Cornmercial A-2A (04) 0.06 Above 100 Units 116.75 For peak load requirement exceeding 5 kW -2 .136 135.81 0.06 A-2B (05) 596 (109) 18.53 0.00 271,623.01 109 378 A-2C (06) - Peak 1,072 1,691 618 74.10 0.52 A-2C (06) - Off Peak 36 13 23 Temporary Commercial E-111 (56) 1.13 2.07 108.65 3,670.74 135,87 5,787.30 27.16 2,116.56 271,743.26 **Total Commercial** 208.08 5.77 2.75 Industrial 84 231 7.68 0.21 146 B1 452 165 287 B1 - TOU (Peak) 14.21 0.40 598.680.09 --1,297 474 822 B1 - TOU (Off-peak) 56.84 1.58 121.25 0 0 0.02 0.00 B2 69 625 693,010.02 277 1.084 346.51 1,708 53.72 1.50 B2B - TOU (Peak) 1,768 3,066 4,835 214.89 5.99 82B - TOU (Off-peak) 110 129.95 1,558 20 570 988 288,779,60 47.87 1.33 B3 - TOU (Peak) 1,454 2,522 3,976 191.47 5.34 B3 - TOU (Off-peak) 176 116,097.75 42 305 49.92 481 8 0.42 15.13 B4 - TOU (Peak) 1,343 491 1.69 852 60.53 B4 - TOU (Off-peak) 1.696.691.45 Temporary 10,072 526 15,880 98 5,808 429 3,393,383 662 18 0.01 Bulk 0 0.28 0 C1-A (19) Supply at 400 Volts - up to 5 kW 0.01 0.00 0.00 C1-A (25) Supply at 400 Volts - up to 5 kW 0.25 0.01 2.87 0 66 0 24 42 0.00 1.99 0.06 8.61 0 C-1C TOD (26) - Peak 0.00 162 0 59 0.21 0 103 C-1C TOD (26) - Off Peak 7.95 0.22 12.90 0.01 5 0 0,18 0.01 C-2A Supply at 11 kV 0 96 38.69 166 0.02 262 9.16 0.26 C-2B (29) (TOD) - Peak 816 298 517 36.64 1,02 C-2B (29) (TOD) - Off Peak 0 2.54 C3A Supply above 11 kV 20 7.63 35 0.00 55 0 1.74 0.05 C-3B (TOD) (38) - Peak 57 0 73.74 0 98 0.03 154 6,96 0.19 C-3B (TOD) (38) - Off Peak 0 559 0 1,528 65 147 0 969 Total Single Point Supply Agricultural Tube-wells - Tariff D 0.03 D-1A (41,42,43,44,46) 0.05 0.00 0 0 45 0 71.01 0 25.97 D-18 (45) Peak 2 0 74.58 0 3 0 129 0 203.93 9 D-1B (45) Off Peak 0.29 0 0.79 0 D-2A (47,48,49,52) - (NOR) 0 9 0 0 4.24 0 1.55 0 0 0 177 0 D-2A (47,48,49,52) - (SUB) 9.25 0 3.38 0 530 D-28 (50,51,53,54), Peak - (NOR) 0 0 16 25.47 9.32 D-2B (50,51,53,54), Off Peak - (NOR) 0 1,413.65 3,865.33 2,452 124 D-2B (50,51,53,54), Peak - (SUB) 3,498.69 9,566.44 497 14 -6,068 D-2B (50,51,53,54), off Peak - (SUB) ~

719.84

3.667,049

1,440

5

18

633

52

1

Total Agricultural

Public Lighting G

Co-Genration-J

Residential Colonies H A-3a (66)

Pailway Traction Traction - 1

0.26

0

663

8,720

915

72

27

1,013.25 57,999

538

0

125

5,028

527

41

15.47

13,748

1,442

42.31

1,597.49 91,442 91,442

0

113

FORM - 26

MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (October 2019)

Residential Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units 301-700Units Above 700 Units or peak load requirement exceeding 5 kW A-18 (03) - Peak	(MkWh) 6 	(%age) 0.40	Consumer S	(kW)	n losses	Fixed / Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units 301-700Units Above 700 Units Ary For peak load requirement exceeding 5 kW A-18 (03) - Peak	6 - 181			-		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units 301-700Units Above 700 Units Ary For peak load requirement exceeding 5 kW A-18 (03) - Peak	181	0,40			1			F			
For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW A-18 (03) - Peak	181	0.40	1.			L	i				
01-100 Units 101-200 Units 201-300 Units 301-700Units Above 700 Units For peak load requirement exceeding 5 kW A-18 (03) - Peak		- 1					4.00		6.31	-	2.31
101-200 Units 201-300 Units 301-700Units Above 700 Units or peak load requirement exceeding 5 kW A-18 (03) - Peak									-	-	-
201-300 Units 301-700Units Above 700 Units For peek load requirement exceeding 5 kW A-18 (03) - Peak	222	12.25		-			15.45		24.36	-	8.91
301-700Units Above 700 Units or peek load requirement exceeding 5 kW A-18 (03) - Peak		14.99					16.00		25.23		9.23
Above 700 Units For peek load requirement exceeding 5 kW A-18 (03) - Peak	169	11,43		_			17.07		26.91	~	9.84
For peak load requirement exceeding 5 kW A-18 (03) - Peak	183	12.38		-			19.81		31.23	•	11.42
A-1B (03) - Peak	40	2.69					20.79		32.78	•	11.99
A-1B (03) - Peak		•									
									-	- "	-
	2	0.10	ļ	-			20.76		32.73	-	11.97
A-18 (03) - Off Peak	6	0.42	ļ	55			15.08		23.78	-	8.70
Temporary	0	0.00					20.17		31.80	-	11.63
Total Residential	808	54,66		55		-		-		-	~
Commercial - A2									-	•	
Commercial -	. 1	()	i l	į	[
	. 1	1 1	1		i i				(
For peak load requirement up to 5 kW				-							-
Commercial A-2A (04)	47	3.18		1			19.23	500	30.32	500	11.09
Above 100 Units							17.59	500	27.73	500	10.14
Commercial (<20 KW)			1								
ommercial (<20 KW) or peak load requirement exceeding 5 kW								. 1	į l		
or heav roan rednilement exceeding 2 KM				39				500		500	
A-2B (05)	0	0,00				400	17.59	500	27.73	100	10.14
A-2C (06) - Peak	8	0.52		90,541		400	20.40	500	32,16	100	11.76
A-2C (06) - Off Peak	31	2.07		-		400	14.47	400	22.81	-	8.34
emporary Commercial E-111 (56)	0	0.03		-			20.07		31.64	-	11.57
Total Commercial	86	5.80		90,581						-	
ndustrial		- 1		- 1					-	-	
·B1	3	0.21		1.			19.07		30.07	-	11.00
81 - TOD (Peak)	6	0.40		-			20.17		31.80	-	11.63
81 - TOD (Off-peak)	23	1.58		199,560			14.47		22,81		8.34
82	0	0.00		40		400	16.58	500	26.14	100	9,56
E2B - TOU (Peak)	22	1.50				400	20.17	500	31.80	100	11.63
B2B - TOU (Off-peak)	89	5.99		231,003		400	14.27	500	22.50	100	
B3 - TOU (Peak)	20	1.33				380	20.64	450			8.23
B3 - TOU (Off-peak)	79	5.34		96,260		380	13.17	450	32.54	70	11.90
B4 - TOU (Peak)	6	0.42		- 00,200		360	20.17	430	20.76	70	7.59
B4 - TOU (Off-peak)	25	1.69		38,699		360			31.80	70	11.63
emporary		7.00		30,033		300	14.07	430	22.18	70	8.11
Total Industrial	273	18.46		565,564			16.92		26,68		9.76
Bulk		10.40		363,364							
21-A (19) Supply at 400 Voits - up to 5 kW	0	0.00									
21-A (25) Supply at 400 Volts - up to 5 kW	0	0.00		0			18,57		29.28		10.71
C-1C TOD (26) - Peak	1	0.06		0		400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Off Peak						400	21.10	500	33.27	100	12.17
C-2A Supply at 11 kV	3 0	0.22		3		400	12.91	500	20,35	100	7.44
C-2B (29) (TOD) - Peak	4	0.01		0		380	16.02	450	25.26	70	9.24
C-28 (29) (TOD) - Peak C-28 (29) (TOD) - Off Peak		0.26		4		380	18.15	450	28.62	70	10.47
	15	1.02		13		380	14.12	450	22.26	70	8.14
3A Supply above 11 kV								430	T	430	
C-3B (TOD) (38) - Peak	1	0.05		1		360	20.17	430	31,80	70	11.63
C-3B (TOD) (38) - Off Peak	3	0.19		3		360	14.07	430	22.18	70	8.11
Total Single Point Supply	27	1.81	-	25		I	T			-	*
gricultural Tube-wells - Tariff D						T			- 1	-	-
-1A (41,42,43,44,46)	0	0.00		0			18.12	300	28.57	300	10.45
1-18 (45) Peak	1	0.06	T			200	20.67	300	32.59	100	11.92
9-18 (45) Off Peak	4	0.24		0		200	14.84	300	23.40	100	3.56
I-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.62	300	26,20	100	9.58
-2A (47,48,49,52) - (SUB)	0	0.00		3		. 200	16.52	300	25.20	100	9.58
I-2B (50,51,53,54), Peak - (NOR)	0	0.01		59		200	17.75	300	27.98	100	10.23
I-28 (50,51,53,54), Off Peak - (NOR)	1	0.04		177		200	12.22	300	19.27	100	7.05
-2B (50,51,53,54), Peak - (SUB)	51	3.46		-		200	19,75	300	31.14	100	11.39
1-28 (50,51,53,54), off Peak - (SUB)	205	13.84		-		200	12.22	300	19.27	100	7.05
	- 1	-		_				380	10.41	380	
								380			
-3a (66)	1	0.04		1			18.72	200	29,51	380	- 40 77
Time of Use (TOU) - Peak		- 0,04					10.14		29,51		10.79
Time of Use (TOU) - Off-Peak									-		
									-	-	-
ailway TractionTraction - 1	. 1										
ailway TractionTraction - 1 o-Genration-J									-		-
ailway TractionTraction - 1	24 1,479	1.61		656,465							



FORM - 26 (A) MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (October 2019)

Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio		Existing Tariff		ed New Tariff		
200000000000000000000000000000000000000	7.74	4.00	S	Load	n losses	Fixed	Variable	Fixed	Variable Charge	Fixed	Variable
	(MkWh)	(%age)		(kVV)	- MECONIC 90 3-3/14	(Min Rs)	Charge (Min Rs)	Charge (Min Rs)	(Min Rs)	Charge	Charge
Residential	T			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	 	(MILL INS)	((4))) ((4))	(IANII LEP)	(Min As)	(Min Rs)	(Mln Rs)
Up to 50 Units	5.97	0.40	-	-	-	-	23.87	-	38		. 14
For peak load requirement up to 5 kW		-			-	-	-	-		-	
01-100 Units	181.11	12.25	_	-	-	-	2,798.12	-	4,412	~	1,613
101-200 Units	221.59	14.99	-	-	-	-	3,545.46	-	5,590	-	2,044
201-300 Units	168.95	11,43	-	-	-	-	2,884	-	4,547	-	1,663
301-700Units	183.06	12,38	-	-	-	-	3,626	-	5,717	-	2,091
Above 700 Units	39,78	2,69		-	-	-	827	-	1,304	-	477
For near land											
For peak load requirement exceeding 5 kW A-1B (03) - Peak			-	-	-	-	- '	-	- 1	-	-
	1.54	0.10	-		-	-	32	-	50	-	18
A-18 (03) - Off Peak Temporary	6.15	0.42	-	55,11	-		93	-	146	-	53
	0.04	0.00			-	-	1.	-	1	-	0
Total Residential	808.18	54.66		55.11	-		13,830.29	-	21,804.88	-	7,974.59
- AZ				-		-		-	-	-	
Commercial -					l i		l				
For peak load requirement up to 5 kW										- 1	
Commercial A-2A (04)	47.09	3.18						-	-	-	
Above 100 Units	47,08	3.10		1.17			905	0.00	1,428	0	522
Commercial (<20 KW)										1	
For peak load requirement exceeding 5 kW	_	_	_								
A-2B (05)	0.02			38.92							
A-2C (06) - Peak	7.64	0.00	-	30.92			0 156	0.02	1	0	. 0
A-2C (06) - Off Peak	30.54	0.52		90,541.00		36		45.07	246	-	90
Temporary Commercial E-111 (56)	0.47	2.07	-	30,541.00		30	442 9	45.27	697	9	255
Total Campus audati	85.76	5.77		90,581.09		36.22	1,513.00	45.29	15		5
industrial	- 40.70			50,301.05			1,513.00		2,385.40	9.07	872.40
B1	3.17	0.21		0.92			60				-
81 - TOU (Peak)	5.86	0.40		0.32			118		95		35
======================================	23,43	1.58		199,560.03				-	186		68
82	0.01	0.00		40.42		0	339		534		195
82B - TOU (Peak)	22.14	1.50		40.42			0	0.02	0	0	0
B2B - TOU (Off-neak)	88.57	5.99		231,003.34			447		704		258
B3 - TOU (Peak)	19.73	1.33		231,003.34		92	1,264	115.50	1,993	23	729
B3 - TOU (Off-peak)	78,92	5.34		96,259.87			407		642		235
B4 - TOU (Peak)	6.24	0.42		30,238.67		37	1,039	43.32	1,639	7	599
B4 - TOU (Off-neak)	24.95	1,69					126		198		73
Temporary	24.93	1,09		38,699.25		14	351	16.64	553	3	202
Total Industrial	273	18		FOF FOA							
Bulk	2/3			565,564		143	4,152	175	6,545	33	2,394
C1-A (19) Supply at 400 Volts - up to 5 kW	0.00	0.00									
C1-A (25) Supply at 400 Volts - up to 5 kW	0.10	0.00		0.00			0		0		. 0
C-1C TOD (26) - Peak	0.10	0.01			-	0	2	0.00	3	0	1
C-1C TOD (con or o	3.27	0.08		0.96		0	17	0.00	27	0	10
C-2A Supply at 11 kV	0.07	0.22		2.87		0	42	0.00	67	0	24
C-28 (29) (TOD) - Peak	3.78	0.01		0.07		0	1	0.00	2	0	1
				4.30		0	69	0.00	108	0	40
C3A Supply above 11 kV	15.10	1.02		12.90		0	213	0.01	336	0	123
C-3B (TOD) (38) - Peak	0.72	0,05							<u>-</u>	- 1	
C-3B (TOD) (38) - Peak C-3B (TOD) (38) - Off Peak				0.85		0	14	0.00	23	0	8
Total Single Boint Supply	2.87	0.19		2.54		0	40	0.00	64	0	23
Adricultural Tube walls Taxist D	27	2		25		0	399	0	630	0	230
0-1A (41,42,43,44,46)										T	
(45) Peak	0.02	0.00		0.01			0	0.00	1	0	0
)-18 (45) Off Panis	1	0					19	-]	29.27		10.70
FEM 147 AB 40 cm Alban	4	0		0		0	53	0	84.06	0	30.74
	0	0		1		0	0	0	0.32	0	0.12
2. (47, 46, 49,52) - (SUB) 2.28 (50,51,53,54), Peak - (NOR)	0	0		3		0	1	0	1.75	0	0.64
	0	0		59		. 0	2	0	3.81	0	1.39
	1	0		177		0	7	0	10.50	0	3.84
0-28 (50 51 52 54) Peak - (SUB)	51	3					1,011	•	1,593.21	- 1	582.68
0-28 (50,51,53,54), off Peak - (SUB)	205	14		* .		-	2,501	-	3,943.09	-	1,442.09
											-
Total Agricultural ublic Lighting G	261	18		240		0	3,594	0	5,667	0	2,072
esidential Colonies H	22	1	-	20		I	377	-	594		217
-3a (66)	2	0		1	- 1		30	-	47	.	17
Time of the cray is	1						11		17.44	-	6.38
Time of Use (TOU) - Peak		-			T	-	-	-	- 1	-	-
Time of Use (TOU) - Off-Peak		- 1	-		-		-	-	-	- 1	- ;
aliway TractionTraction - 1 o-Genration-J		- 7	-	-	-	-	-	- 1	-		-
- venation-J	<u> </u>	1.61			-	-		- 1			
Total Others Grand Total	23.82 1,479	3,11		20.38		- 1	417.64	-	658.45	- 1	240.81



FORM - 26

MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (November 2019)

- Windowski (1975)	1 30 80 1	17. S. C. 198	No. of	IS THE PERSON	12773872	NEPRA	Existing Tariff	Talle Bronn	sed New Tariff	il a series	
(1.15 Description	Sales	Sales Mix	Consumer	Connected Load	Distributio n losses	Fixed	1016.14 11.11.11.11.11.11.11.11.11.11.11.11.11.	Fixed	18.00 2 00 00 00		ference Variable
	(MkWh)	(9) 4 (1)	75 s	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	II lusses	Charge	Charge	Charge	Variable Charge	Charge	Charge
Residential	(MKVVII)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	5	0.40	l	<u> </u>							
For peak load requirement up to 5 kW	1 -	1		<u>-</u> -		-	4.00		6.31		2.31
01-100 Units	138	12.25			ļ		15.45				-
101-200 Units	169	14.99		-			16.00		24.36 25.23		8,91
201-300 Units	129	11.43		-			17.07		26.91	ļ	9.23
301-700Units Above 700 Units	140	12.38		-			19.81		31.23	<u> </u>	9.84 11.42
Above 700 Onits	30	2.69		-			20.79		32.78		11.99
For peak load requirement exceeding 5 kW		l							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	11.00
A-1B (03) - Peak	1	0.10							-	- 1	_
A-1B (03) - Off Peak	5	0.10					20.76		32.73	-	11.97
Temporary	.0	0.00		55			15.08	-	23.78	-	8,70
Total Residential	617	54.66		55			20.17		31.80	-	11,63
Commercial - A2	-	-								-	
									-		
Commercial -							(
For peak load requirement up to 5 kW Commercial A-2A (04)		•					ĺ		_	_	
Above 100 Units	36	3.18		1			19.23	500	30.32	500	11.09
Too oma							17.59	500	27.73	500	10.14
Commercial (<20 KW)											10.17
For peak load requirement exceeding 5 kW	.	.		39		1	j				
A-28 (05)	0	0.00		38		400		500		500	
A-2C (06) - Peak	6	0.52		90,541		400 400	17.59	500	27.73	100	10.14
A-2C (06) - Off Peak	23	2.07		30,341		400	20.40 14.47	500	32.16	100	11.76
Temporary Commercial E-111 (56)	0	0.03				400	20.07	400	22.81		8.34
Total Commercial	65	5.80	-	90,581			20.07		31,64		11.57
Industrial	-			-							
81	2	0.21		1 .			19.07		30.07		11.00
B1 - TOD (Peak) B1 - TOD (Off-peak)	4	0.40					20.17		31.80		11.63
B2	18	1.58		199,560			14.47		22.81		8.34
B2B - TOU (Peak)	0	0.00		40		400	16.58	500	26,14	100	9.56
B2B - TOU (Off-peak)	17	1.50		-		400	20.17	500	31.80	100	11.63
B3 - TOU (Peak)	15	5.99		231,003		400	14.27	500	22.50	100	8.23
B3 - TOU (Off-peak)	60	1.33 5.34		00.000		380	20.64	450	32,54	70	11.90
B4 - TOU (Peak)	5	0.42		96,260		380	13.17	450	20.76	70	7.59
B4 - TOU (Off-peak)	19	1.69		38,699		360	20.17	430	31.80	70	11.63
Temporary				30,088		360	14.07	430	22.18	70	8.11
Total Industrial	208	18.46		565,564			16.92		26.68		9.76
Bulk	-	-									
C1-A (19) Supply at 400 Volts - up to 5 kW	0	0.00		0			18.57		29.28		
C1-A (25) Supply at 400 Volts - up to 5 kW	0	0.01		0		400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Peak C-1C TOD (26) - Off Peak	1	0.06		1		400	21,10	500	33.27	100	10.71 12.17
C-2A Supply at 11 kV	3	0.22		3		400	12.91	500	20.35	100	7.44
C-28 (29) (TOD) - Peak	0	0.01		0		380	16.02	450	25.26	70	9,24
C-28 (29) (TOD) - Off Peak	3 12	0.26		4		380	18.15	450	28.62	70	10.47
C3A Supply above 11 kV		1.02		13		380	14,12	450	22.26	70	8.14
C-38 (TOD) (38) - Peak	1	0.05		1				430	-	430	-
C-38 (TOD) (38) - Off Peak	2	0.19		3		360	20.17	430	31.80	70	11.63
Total Single Point Supply	20	1.81		25		360	14.07	430	22.18	70	8.11
Agricultural Tube-wells - Tariff D											
D-1A (41,42,43,44,46)	0	0.00		0			18.12				
D-1B (45) Peak	1	0.06				200	20,67	300 300	28.57	300	10.45
D-1B (45) Off Peak	3	0.24		0		200	14,84	300	32.59	100	11.92
D-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.52	300	23.40 26.20	100	8,56
D-2B (50,51,53,54), off Peak - (SUB)	156	13.84		-		200	12.22	300	19.27	100	9.58
A-7				_			-	380		380	7.05
								380		380	
Total Agricultural	199						-	360		360	
Public Lighting G	16	17.66		240							
Residential Colonies H	10	1.46 0.11		20			17.47		27.54		10.07
A-3a (66)		0.04		2			17.90		28.22	-	10.32
Time of Use (TOU) - Peak				1			18.72		29.51	-	10.79
Time of Use (TOU) - Off-Peak									7		-
Railway TractionTraction - 1		:-							-		
Co-Genration-J											-
Total Others	18	1.61									
Grand Total	1,129	100	-	656,465							
	1,129	1		656 486							



MEPCO

Existing & Proposed Tariff Statement

	(November 2019)
100 F Restaurant (Contract Con	Continue appearance of the continue of the con

F.Y. 2019-20 (November 2019)	Server and Albert	Fortestand (COV)	Seat 400	- particular discount capts	VID. #76-9X 5059	MEDDAE	xisting Tariff	Dronos	d New Tariff	nit	erence
Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio	Fixed	Variable	Fixed	and residual conditions and a	Fixed	Variable
	200		8	Load	n losses	Charge	Charge	Charge	Variable Charge	Charge	Charge
	(MkWh)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential											
Up to 50 Units	4.56	0.40	-	-			18.23		29		11
For peak load requirement up to 5 kW							0.400.40		3,368		1,232
01-100 Units	138.28	12.25		-			2,136,48 2,707.10		4,268		1,561
101-200 Units	169.19	14.99		-	-		2,707.10		3,472		1,270
201-300 Units	129.00 139.77	11.43 12.38					2,769		4,365	-	1,597
301-700Units	30.37	2.69	<u>:</u>				631		996		364
Above 700 Units	30.31									-	
For peak load requirement exceeding 5 kW	_		-	-		- 1	-	-	-	-	-
A-18 (03) - Peak	1.17	0.10	-	-	-	-	24	-	38	-	14
A-1B (03) - Off Peak	4,69	0.42	-	55,11		-	71	-	112	-	41
Temporary	0.03	0.00		-	_		1		11_		0
Total Residential	617.08	54.66		55.11	-	-	10,559.96	-	16,648.87	-	6,088.91
Commercial - A2	-		-	-		-		-			
			1	i]			ļ		1
Commercial -					_	_	_	_	_	_	-
For peak load requirement up to 5 kW	35.95	3.18		1.17			691	0.00	1,090	0	399
Commercial A-2A (04)	35.93	3.10		1.15		-	-	0.00	-		
Above 100 Units			 	 				l			1
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW	-		-	<u> </u>		-	-	<u> </u>	-	-	
A-2B (05)	0.02	-	-	38.92	-	-	0	0.02	1	0	0
A-2C (06) - Peak	5,83	0.00	-	-	-	-	119	<u> </u>	188	ļ <u>-</u> -	69
A-2C (06) - Off Peak	23.32	0.52	-	90,541.00		36	337	45.27	532	9	195
Temporary Commercial E-111 (56)	0.36	2.07		-		-	7		11		
Total Commercial	65.48	5.77		90,581.09		36.22	1,155.23	45,29	1,821.35	9.07	666.11
Industrial		-	-			-					27
B1	2.42	0.21		0.92	-	ļ	46		73	-	52
B1 - TOU (Peak)	4.47	0.40	-			ļ <u>-</u>	90	ļ	142	-	149
81 - TOU (Off-peak)	17.89	1.58		199,560.03	<u> </u>	1	259		408	- 0	149
B2	0.01	0.00		40.42		0	341	0.02	538	- <u>'</u>	197
B2B - TOU (Peak)	16.91	1.50		*	ļ <u></u>	92	965	115.50	1,521	23	556
B2B - TOU (Off-peak)	67.63	5.99	-	231,003,34	-	92	311	115.50	490		179
B3 - TOU (Peak)	15.06	1.33		96,259.87		37	794	43.32	1,251	7	458
B3 - TOU (Off-peak)	60.26	5.34		96,259.87		31.	96	43,32	151	 	55
B4 - TOU (Peak)	4.76	0.42		38,699.25		14	268	16.64	423	3	155
B4 - TOU (Off-peak)	19.05	1.69		30,098.23	 	17	200	10.04			-
Temporary Total Industria	208	18		565,564	 	143	3,170	175	4,998	33	1,828
Bulk	200	1	 	000,004	 		-	-	-	T -	-
C1-A (19) Supply at 400 Volts - up to 5 kW	0.00	0.00		0.00	-	-	0	-	0	-	0
C1-A (25) Supply at 400 Volts - up to 5 kW	0.08	0.01		0.09		0	1		2	0	1
C-1C TOD (26) - Peak	0.63			0.96		0	13	0.00			8
C-1C TOD (26) - Off Peak	2,50			2.87		0	32	0.00		0	
C-2A Supply at 11 kV	0.06			0.07		0		0.00			
C-2B (29) (TOD) - Peak	2.88			4.30		0					
C-28 (29) (TOD) - Off Peak	11,53			12.90	-	0	163	0.01	257	0	94
C3A Supply above 11 kV	-	T -	-			-	<u> </u>	-			
C-38 (TOD) (38) - Peak	0.55	0.05		0.85		0					6
C-3B (TOD) (38) - Off Peak	2.19			2.54	-	0					
Total Single Point Suppl	y 20		2	2.5		0	305	0		0	176
Agricultural Tube-wells - Tariff D	.l)	1 0
D-1A (41,42,43,44,46)	0.02			0.01			1		22.35		8.17
D-1B (45) Peak						- 0	14				
D-2A (47,46,49,52) - (SUB)	(59							
D-2B (50,51,53,54), Peak - (NOR)		9				- 6					
D-28 (50,51,53,54), Off Peak - (NOR)	(177			772		1,216.47		444.90
D-28 (50,51,53,54), Peak - (SUB)	39		3				1,910		3,010.70		1,101.09
D-28 (50,51,53,54), off Peak - (SUB)	156	·41	1	-			1.010	-	0,019,7	-	
						<u>:</u>		-	-	-	-
					<u>:</u>		-	-	T	-	
Total A -death	al 199	1	a	240			2,744		4,327	7 (1,582
Total Agricultur	19		1 -	20		- 	288	3 -	454		166
Public Lighting G	1		0 -			-	23		36		13
Residential Colonies H		-	<u> </u>	-	-			3 -	13.32		4.87
A-3a (66)		-			-		-	-	-	-	-
Time of Use (TOU) - Peak	 					-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-		-	-	-	-	-
Railway TractionTraction - 1 Co-Genration:J		1.6		-		-	-	-	-		
Co-Genration 3 Total Othe	rs 18.1			20,3	8 -	-	318.8	8 -	502.7		183.87
Grand Total				656,48		179			1 28,77	8 4	2 10,525



FORM - 26

MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (December 2019)

A-2B (09)	Differen	nce
Residential		Variable :
Up to 9 Units	Charge 100 C	Charge
For peak bad requirement up to 5 MV	(Rs/kW/M) (i	(Rs/kWh)
O-11-00 Units	 	
101-200 Unite		2.31
201-300 Urahs		8.91
301700Units		9.23
Above 20 Units Abov	-	9.84
For peak load requirement exceeding 5 kW	1 -	11.42
A-18 (09) - Peak	-	11.99
A 19 (09) - Off Peak		
Temperary		-
Total Residential 535 54.08		11.97
Commercial - A2		8.70
Commercial - For pack load requirement up to 5 kW		11.63
Commercial - For posk load equirement up to 5 kW		
Commercial Ar2A (Od)		
Above 100 Units Commercial (<20 KW) For peak load requirement exceeding 5 kW		
Commercial (<20 KW)	500	11.09
For peak load requirement exceeding 5 kW - 39 39 39 30 30 30 30	500	10.14
A-2B (05)		
A-2C_(09) - Peak		
A-CC (06) - Off Peak	500	
Temporary Commercial E-111 (58)	100	10.14
Total Commercial 57 5.50 90,581 20.07 31.84 B1	100	11.76
Industrial		8.34
B1 - TOD (Peak)		11.57
B1 TOD (Peak)		
B1 TOD (Off-peak) 16		11.00
S2	-	11.63
### 158	-	8.34
B3-TOU (Off-peak) 59 5.99 231,003 400 20.17 500 31.80	100	9.56
S3 - TOU (Peak)	100	11.63
St. CO (Off-peak) St.	100	8.23
B4 - TOU (Off-peak) 4 0.42 - 380 20.17 430 20.76 Femporary - 1.89 38.699 380 20.17 430 22.18 Femporary	70	11.90
Temporary Total Industrial Total Industrial 18.4 18.4 5	70	7.59
Total Industrial 181 18,46 - 565,564	70	11.63
Bulk	70	8.11
C1-A (19) Supply at 400 Volts - up to 5 kW	-	9.76
C1-A (25) Supply at 400 Volts - up to 5 kW		
C-1C TOD (29) - Peak		10.71
C-1C TOD (26) - Off Peak 2 0.522 1 400 21.10 500 33.27 C-28 Supply at 11 kV 0 0 0.01 0 380 16.02 450 25.26 C-28 (28) (TOD) - Peak 3 0.26 4 380 16.02 450 25.26 C-28 (28) (TOD) - Peak 10 1.02 13 380 18.15 450 25.26 C-28 (28) (TOD) - Off Peak 10 1.02 13 380 18.15 450 25.26 C-28 (29) (TOD) - Off Peak 10 1.02 13 380 14.12 450 25.26 C-38 (TOD) - Off Peak 10 1.02 13 380 14.12 450 25.26 C-38 (TOD) - Off Peak 10 0.05 1 380 0 14.12 450 25.26 C-38 (TOD) - Off Peak 10 0.05 1 380 0 14.12 450 25.26 C-38 (TOD) - Off Peak 10 0.05 1 20.17 430 - C-38 (10.15) - Off Peak 10 0.05 1 20.17 430 31.80 25.18 (15) Off Peak 2 0.24 0 20 14.54 300 23.40 25.24 (17.48,49.52) - (SUB) 0 0.00 1 200 14.54 300 23.40 25.24 (17.48,49.52) - (SUB) 0 0.00 3 200 16.62 300 26.20 25.28 (39.15.35.4), Peak - (NOR) 0 0.01 59 200 16.62 300 26.20 25.28 (39.15.35.4), Peak - (NOR) 0 0.01 59 200 17.75 300 27.38 25.28 (59.15.35.4), Peak - (SUB) 34 3.46 - 20 17.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 136 15.84 - 200 19.75 300 19.27 25.28 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54), Off Peak - (SUB) 14.48 20 17.47 27.54 28.08 (59.51.53.54),	100	10.71
C-28 (29) (TOD) - Peak 3 0.26 4 380 15.02 450 25.26 C-28 (29) (TOD) - Peak 10 1.02 133 380 14.12 450 25.26 C-28 (29) (TOD) - Off Peak 10 1.02 133 380 14.12 450 22.26 C-28 (29) (TOD) - Off Peak 10 1.02 133 380 14.12 450 22.26 C-28 (29) (TOD) - Off Peak 10 1.02 133 380 14.12 450 22.26 C-28 (29) (TOD) - Off Peak 10 0.05 1 380 20.17 430 31.80 - Off Peak 10 0.05 1 20 0	100	12,17
C-28 (29) (TOD) - Peak 3 0.26 4 380 16.02 450 25.26 C-28 (29) (TOD) - Off Peak 10 1.02 13 380 16.02 450 25.26 C-28 (29) (TOD) - Off Peak 10 1.02 13 380 14.12 450 22.26 C-28 (20) (20) (38) - Peak 0 0.05 1 380 20.17 430	100	7.44
C-28 (29) (TOD) - Off Peak 10 1.02 13 380 18.15 450 28.82 23.33 Supply above 11 kV 13 380 14.12 450 22.26 14.12 450 22.26 15.35 Supply above 11 kV	70	9.24
23A Supply above 11 kV	70	10.47
Agricultural Tube-wells - Tariff D 1 360 20.17 430 31.80 20.17 430 31.80 20.18 (45) (Pleak 2 0.24 0 200 14.84 300 23.40 20.24 0 200 14.84 300 23.40 20.24 0 200 16.62 300 26.20 22.40 0 200 20.24	70	8.14
2-TB (45) Of Peak 2 0,24 2 0 0 200 14,84 300 23,40 2-24 (17,48,49,52) - (NOR) 0 0,00 1 4,84 300 23,40 2-24 (17,48,49,52) - (NOR) 0 0,00 3 200 16,62 300 26,20 2-28 (50,51,53,54), Peak - (NOR) 0 0,01 59 200 17,75 300 27,98 2-28 (50,51,53,54), Peak - (NOR) 0 0,04 177 200 17,75 300 27,98 2-28 (50,51,53,54), Peak - (NOR) 0 0,04 177 200 12,22 300 19,27 2-28 (50,51,53,54), Peak - (SUB) 34 3,46 - 200 19,75 300 31,14 2-28 (50,51,53,54), off Peak - (SUB) 136 13,94 - 200 12,22 300 19,27 2- 330 12,27 2- 330 12,27 2- 330 2- 200 12,27 300 12,27 2- 330 2- 200 12,27 2- 330 2- 200 200 12,27 2- 200 200 200 200 200 200 200 200 200	430	
D-2A (17.48.49.52) - (NOR) 0 20.0 14.84 300 23.40 D-2A (17.48.49.52) - (SUB) 0 0.00 1 200 16.62 300 26.20 D-2B (95.51.53.54) Peak - (NOR) 0 0.01 59 200 17.75 300 27.98 D-2B (95.51.53.54) Off Peak - (NOR) 0 0.04 177 200 12.22 300 19.27 D-2B (95.51.53.54), off Peak - (SUB) 34 3.46 - 200 19.75 300 27.98 D-2B (50.51.53.54), off Peak - (SUB) 196 - 200 19.75 300 31.14 D-2B (50.51.53.54), off Peak - (SUB) 17.90 19.27 - - - - 380 - D-2B (50.51.53.54), off Peak - (SUB) 17.66 - 240 - - 380 - Total Agricultural 173 17.66 - 240 - - 360 - Public Lighting G 14 1.46 20 17.47	70	11.63
2-24 (17.46, 9.52) - (NCR)	-	-
228 (59,515,53,54), Peak - (NOR) 0 0.00 3 200 16,62 300 26,20 228 (59,515,53,54), Peak - (NOR) 0 0.01 559 200 17,75 300 27,98 228 (59,515,53,54), Off Peak - (NOR) 0 0.04 177 200 12,22 300 19,27 20,28 (59,515,53,54), Off Peak - (SUB) 34 3,46 - 200 19,75 300 31,14 - 200 12,22 300 19,27 - 200 12,20 300 19,27 - 200 12,20 300 19,20 300 19,20 300 19,20 300 19,20 300 19,20 300 19,20 300 19,20 300 19,20 300 19,20 300 19,20	100	8.56
228 (50.51,53,54), off Peak · (SUB) 34 3.46 - 200 12.22 300 19.27 200 12.22 300 19.27 200 12.28 300 19.28	100	9.58
-28 (50,51,53,54), Peak - (SUB)	100	9,58
-28 (50,51,53,54), off Peak (SUB)	100	10.23
15,04	100	7.05
	100	11.39
	380	7.05
Total Agricultural 173 17.66 - 240 - 360 - 140 - 240 -	380	
ubble Uphing G 14 1.48 20 17.47 27.54 seidential Colonies H 1 0.11 2 17.90 28.52 -3a (66) 0 0.01 2 17.90 28.52	360	
esidential Colonies H 1 0.11 2 17.47 27.54 -3a (66) 0 0.01 2 17.90 28.22	- 300	
3a (66)	-	10.07
	-	10.32
Time of Use (TOU) - Peak 29.51		10.79
Time of Use (TOU) - Off-Peak		-
allway TractionTraction - 1		~
o-Genration-J		- 1
Total Others 16 1.61		-
Grand Total 980 100 - 656,465		
980 1 - 656,485		



MEPCO

Existing & Proposed Tariff Statement

FY	2019-20	(December	2019)

F.Y. 2019-20 (December 2019)	- dayerreryzzak	Social Society	No. of		45 m 44 (m - 8)	NEPRA E	xisting Tariff	Propose	ed New Tariff	of Diff	erence
2 Description	Sales	Sales Mix	Consumer	Connected Load	Distributio n losses	Fixed	Variable	Fixed	Variable Charge	Fixed	Variable 1
	25.00		118.5	HERRICAN STREET	niosses.	Charge	Charge	Charge	Alles Aldress and a transfer	Charge	Charge
	(MkWh)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)
Residential		0.10					15.82	-	25		. 9
Up to 50 Units	3.95	0.40					13.02		-	-	-
For peak load requirement up to 5 kW	120.00	12.25				-	1,854.01		2,923	-	1,069
01-100 Units 101-200 Units	146.82	14.99				-	2,349.19		3,704	-	1,355
201-300 Units	111.95	11.43	-			-	1,911	-	3,013	-	1,102
301-700Units	121.29	12.38	-	-	-	•	2,403	-	3,788	-	1,385
Above 700 Units	26.36	2.69	-	-	-	-	548	_	864		316
						1					1
For peak load requirement exceeding 5 kW	-	-				-			33	 	12
A-18 (03) - Peak	1.02	0.10	-				21 61	-	97		35
A-18 (03) - Off Peak	4.07	0.42	-	55.11			0		1		0
Temporary	0.02	0.00		55.11			9,163.84	-	14,447.74	-	5,283.90
Total Residential	535.50	54.66		55.11			5,105.04	-	14,447,373		-
Commercial - A2											
Commercial -										}	
For peak load requirement up to 5 kW	-	-	-	-			-			I	240
Commercial A-2A (04)	31.20	3.18	-	1.17			600	0.00	946	0	346
Above 100 Units											1
				1				1		l	1
Commercial (<20 KW)							_	_	-	-	_ 1
For peak load requirement exceeding 5 kW	0.02		1	38.92		† - - -	0	0.02	0	0	0
A-2B (05)	5.06	0.00	-		-	-	103	-	163	-	60
A-2C (06) - Peak A-2C (06) - Off Peak	20.24	0.52	-	90,541,00	-	36	293	45.27	462		169
Temporary Commercial E-111 (56)	0.31	2.07	-	-	-	-	6	-	10		4
Total Commercial	56.82	5.77		90,581.09		36.22	1,002.50	45.29	1,580.55		578.05
Industrial	-		-	-	-	-	-		-		-
81	2.10	0.21	-	0.92		-	40	-	63		23
B1 - TOU (Peak)	3.88	0.40				-	78	*	123 354		45 130
B1 - TOU (Off-peak)	15.52	1.58		199,560.03			225	0.00	354		
82	0.00	0.00	-	40.42	ļ	0	296	0.02	467		171
82B - TOU (Peak)	14.67	1,50				92	837	115.50	1,320		
B2B - TOU (Off-peak)	58,69	5.99		231,003.34		92	270	110,00	425		156
93 - TOU (Peak)	13.07	1.33		96,259.87		37	689	43.32	1,086		397
B3 - TOU (Off-peak)	52.29	5.34		80,238.01			83	70.52	131		48
B4 - TOU (Peak)	4.13	0,42		38,699.25	-	14	233	16.64			
B4 - TOU (Off-peak)	16.53	1.08	<u>-</u> -	30,000.20	-	1	-	-	-	-	-
Temporary Total industrial	181	18	+	565,564	-	143	2,751	175	4,337	33	1,586
Bulk	10.	† <u>-</u> -	1	-	-	-	-		-		
C1-A (19) Supply at 400 Volts - up to 5 kW	0.00	0.00	-	0.00	-	-	0				0
C1-A (25) Supply at 400 Volts - up to 5 kW	0.07			0.09	-	0					
C-1C TOD (26) - Peak	0.54		-	0.96	-	. 0					
C-1C TOD (26) - Off Peak	2.17			2,87		0					
C-2A Supply at 11 kV	0,05			0.07		0		0.00			
C-29 (29) (TOD) - Peak	2.50	0.26		4,30		0					
C-28 (29) (TOD) - Off Peak	10.01			12.90		0					
C-38 (TOD) (38) - Off Peak	1.90			2.54		0					
Total Single Point Supply	18		2	25	<u> </u>		265		'-		179
Agricultural Tube-wells - Tariff D				0.01	+		1 0	0.00		0	0
D-1A (41,42,43,44,46)	0.01			0.01			12		19.3		7.09
D-18 (45) Peak	1		3 -	1	 	1 - 0					
D-18 (45) Off Peak	2		:	1 - 1							
D-2A (47,48,49,52) - (NOR)	0		- 10		-	1					
D-2A (47,48,49,52) - (SUB)	1 7		- 0	59		1			2.5	3 (
D-28 (50,51,53,54), Peak - (NOR)	1. (0 -	177					6.9	6	0 2.54
D-2B (50,51,53,54), Off Peak - (NOR) D-2B (50,51,53,54), Peak - (SUB)	34		3 -		-	-	670		1,055,6		386.08
D-28 (50,51,53,54), reak - (SUB)	136		4 -	-	-	-	1,65	7 -	2,612.6	6 -	955.51
0-25 (30,31,33,34), dil 1 cak 1 (300)	-	-	-	-	-	-		-			-
The said deposits the said of	-	-	-		-						
	1										0 1,373
Total Agricultura	17:			240		*****	2,38		0 3,75		0 1,373 144
Public Lighting G	1	4	1 -	20			25		39		11
Residential Colonies H			0 -				2		11.5		4.23
A-3a (66)		0 -	-		-				11.5		
Time of Use (TOU) - Peak	-										
Time of Use (TOU) - Off-Peak	<u> </u>								- :	+==	
Railway TractionTraction - 1							-				
Co-Genration-J	4	1.6			8 -		276.7		436.2		159.56
Total Other			11 -	20.3 656,48		17					2 9,133
Grand Tota	. 98	18 5 16		1 000,40	J; +	1 11	J 10109	~ 1 24			



FORM - 26
MEPCO
Existing & Proposed Tariff Statement

4, 18, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20	12.00	(基本)	No. of	Connected	Distributio	NEPRA	Existing Tariff	Proposi	ed New Tariff	n.	fference
Description	Sales	Sales Mix	北海湖 多年海河	Load .	n iosses	Fixed	200	Fixed	34115151515	2000	全国人的
	100000	1969114	3	32,249,1276	1744	Charge	Variable Charge	Charge	Variable Charge	Fixed Charge	Variable Charge
Pacidontial	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential Up to 50 Units	11.87	0.40				-					
For peak load requirement up to	11.07	0.40		-			4.00		6.31		2.3
01-100 Units	360	12.25		-			15.45		24.36		8.91
101-200 Units	441	14.99					16.00		25.23		9.23
201-300 Units 301-700Units	336	11.43		-			17.07		26.91	-	9.84
30 (-7000nits	364	12.38		<u>-</u>			19.81		31.23	-	11.42
Above 700 Units	79	2.69		_			20.79	1	32.78		44.00
For peak load requirement exceeding 5 kW	-								32,70		11.99
A-1B (03) - Peak	3	0.10		165			20.76				
A-18 (03) - Off Peak	12	0.42		-			15.08		32.73 23.78		11,97
Temporary	0	0.00		165			20.17		31.80		8,70 11,63
Total Residential	1,608	54.66				-				_	71,00
Commercial - A2										***************************************	
For peak load requirement up	-	-		4							
				4							
Commercial A-2A (04)	94	3.18		-			19.23	500	30.32	500	11.09
Above 100 Units				117			17.59	500	27.73	500	10.14
For peak load requirement A-2B (05)								500		500	10.14
A-26 (05) A-2C (06) - Peak	0	0.00		271,623		400	17,59	500	27.73	100	10.14
A-2C (06) - Peak A-2C (06) - Off Peak	15 61	0.52 2.07				400	20.40	500	32,16	100	11.76
Temporary Commercial E-111 (400	14.47	400	22.81		8.34
Total Commercial	171	0.03 5.80		271,743			20.07		31.64	-	11.57
Industrial	- '/'	0.00		3							
81	6	0.21					19.07		20.07		-
B1 - TOD (Peak)	12	0.40		598,680			20.17		30.07 31.80		11.00
B1 - TOD (Off-peak)	47	1.58		121			14.47		22.81		11.63 8.34
B2	0	0.00				400	16.58	500	26.14	100	9.56
B2B - TOU (Peak)	44	1.50 5.99		693,010		400	20.17	500	31.80	100	11.63
B2B - TOU (Off-peak) B3 - TOU (Peak)	176 39	1.33		200 700		400	14.27	500	22.50	100	8.23
B3 - TOU (Off-peak)	157	5.34		288,780		380	20.64	450	32.54	70	11.90
B4 - TOU (Peak)	12	0.42		116,098		380 360	13.17	450	20.76	70	7.59
B4 - TOU (Off-peak)	50	1.69				360	14.07	430	31.80 22.18	70	11.63
Temporary				1,696,691		-	16.92				8,11
Total Industrial	543	18.46	-				10.92		26.68		9.76
Bulk		-		0							
C1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		29.28	-	10.71
C 10 TOD (26) Death	0	0.01		3		400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Peak C-1C TOD (26) - Off Peak	7	0.06		9		400	21.10	500	33,27	100	12.17
C-2A Supply at 11 kV	ó	0.22		13		400	12.91	500	20.35	100	7.44
C-2B (29) (TOD) - Peak	8	0.26		39		380	16.02 18.15	450	25.26	70	9.24
C-2B (29) (TOD) - Off Peak	30	1.02		-		380	14.12	450 450	28.62 22.26	70 70	10.47
C3A Supply above 11 kV		- [3			17:12	430	22.20	430	8.14
C-38 (TOD) (38) - Peak	1	0.05		8		360	20.17	430	31.80	70	11.63
C-3B (TOD) (38) - Off Peak	6	0.19		74		360	14.07	430	22.18	70	
Total Single Point Supply	53	1.81							24.10		8.11
Agricultural Tube-wells - T				0					-	-	-
2-1A (41,42,43,44,46)	0	0.00					18.12	300	28.57	300	10.45
2-15 (45) Peak 2-18 (45) Off Peak	7	0.06		0		200	20.67	300	32.59	100	11.92
0-2A (47,48,49,52) - (NOR)	0	0.00		3 9		200	14.84	300	23.40	100	8.56
0-2A (47,48,49,52) - (SUB)	0	0.00		177		200	16,62	300	26.20	100	9.58
0-28 (50,51,53,54), Peak - (NC	0	0.01		530		200	16.62 17.75	300	26.20 27.98	100	9.58
)-2B (50,51,53,54), Off Peak -	1	0.04				200	12.22	300	19.27	100	10,23 7.05
0-28 (50,51,53,54), Peak - (SU	102	3.46		-		200	19.75	300	31,14	100	11.39
0-28 (50,51,53,54), off Peak - (407	13.84				200	12.22	300	19.27	100	7.05
								380		380	
				700				380		380	
Total Agricultural	519	17.66		720 60				360		360	
ublic Lighting G	43	1.46		5			17,47		27.54		
Residential Colonies H	3	0.11		2			17.90		27.54 28.22	-:-	10.07
-3a (66)	1	0.04					18.72		29.51		10.32
Time of Use (TOU) - Peak									- 20.01		10.79
Time of Use (TOU) - Off-Pea											-
allway TractionTraction - 1										-	-
Total Others	47	1.61									-
i Otal Others											



MEPCO

Existing & Proposed Tariff Statement

F.Y. 2019-20 (3rd Quarter - Jan - Mar 2020)

Description	Sales	Sales Mix	Consumer	Load	n losses		Variable Charge	W. C. C. C. C. C. C. C. C. C. C. C. C. C.	, Variable !!	Supplement of the second	Variable ⊬
	(MkWh)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
esidential											
p to 50 Units	11.87	0.40		-		-	47.49	-	75	-	27
or peak load requirement up to		-	-	-			_	-	-	-	
01-100 Units	360.24	12.25	-	-	-	-	5,565.72	-	8,775	- 1	3,209
101-200 Units	440.76	14.99		-			7,052.23	-	11,119	- 1	4,066
201-300 Units	336.07	11.43		-		-	5,737	-	9,044	-	3,308
301-700Units	364.12	12.38	-	-	-	-	7,213	-	11,373	-	4,159
Above 700 Units	79.12	2.69	-	-	-	-	1,645	-	2,593	-	948
exceeding 5 kW	- 70.12	-	-			-			-	-	-
A-18 (03) - Peak	3.06	0.10		165.34	-	-	63	-	100	-	31
A-1B (03) - Off Peak	12.23	0,42		-			184		291	-	100
emporary	0.07	0.00	-	165.34		-	1	-	2		.,
Total Residential	1,607.55	54.66		330.67	١.		27,509.68		43,371.85	.	15,862.1
	-	-	· .	-	-	-		_		-	
Commercial - A2		ļ			1				-		
or peak load requirement up				3,50	-		-			-	
Commercial A-2A (04)	93.66	3.18		-	ļ:		1,801		2,840		1,03
Above 100 Units				ļ	ļ			0.06			
or peak load requirement			-	116.75	ļ <u>-</u>						
	0.05						1	135.81	1	136	
N-2B (05)			 	274 000 01	 	100		155.01			17
A-2C (06) - Peak	15.19	0.00		271,623.01		109	310		489	(109)	
A-2C (06) - Off Peak	60.75	0.52			-		879		1,386		50
Femporary Commercial E-111 (0.93	2.07	<u> </u>	<u> </u>	ļ <u>:</u>		19	ļ	29		1
Total Commercial	170.58	5.77		271,743,26		108,65	3,009.49	135.87	4,744.78	27,16	1,735.2
ndustrial	-	-	-	2.75	-	-	-	-	-	-	-
B1	6.30	0,21	-	_	-		120	-	189		6
B1 - TOU (Peak)	11.65	0.40	-	598,680.09			235	-	370	-	13
					t	· · · · · · · · ·	674		1,063	-	38
B1 - TOU (Off-peak)	46.60	1.58	 -	121.25	1	<u> </u>	1	 			
B2	0.01	0.00	ļ		ļ		0		0		
828 - TOU (Peak)	44.04	1.50	-	693,010.02	-	277	888	346.51	1,401	69	51
B2B - TOU (Off-peak)	176.18	5.99	<u> </u>	-	-	-	2,514	-	3,964	-	1,45
B3 - TOU (Peak)	39.24	1.33		288,779.60		110	810	129.95	1,277	20	46
D2 TOU/OF	156.98	5.34					2,067		3,259	1 .	1,19
B3 - TOU (Off-peak)	area comprise mon		 	440 007 75	-	42	250	40.02	395	8	14
84 - TOU (Peak)	12.41	0.42		116,097.75		42		49.92			
B4 - TOU (Off-peak)	49.62	1.69		-			698	ļ - -	1,101	ļ	40
Temporary		 	<u> </u>	1,696,691.45			ļ	<u> </u>	 	ļ	
Total Industrial	543	18	-	3,393,383	<u> </u>	429	8,258	526	13,019	98	4,76
Bulk			<u> </u>	0.01	<u> </u>	-	-				
C1-A (19) Supply at 400 Volts -	0.01	0.00		0.28	-	-	0		0		<u>.</u>
C1-A (25) Supply at 400 Volts -	0.21		-	2.87	-	0	4	0.00	6	0	
C-1C TOD (26) - Peak	1,63			8,61		0	34		54		
	1			0.21		0		7	133		
C-1C TOD (26) - Off Peak	6,51					1 0			4		
C-2A Supply at 11 kV	0.15			12.90			2				
C-2B (29) (TOD) - Peak	7.51	0.26	ļ	38.69	-	0	136	0.02	215	0	
C-28 (29) (TOD) - Off Peal	30.04	1.02	-	-			424		669	-	2
C3A Supply above 11 kV	-		_	2.54		-		0.00		0	
	1,43	0.05		7.63	-	0	29		45		
C-3B (TOD) (38) - Peak						0			127		
C-3B (TOD) (38) - Off Pea				73.74							-
Total Single Point Supply		3 2	1	147		0		0	1	·	4
Agricultural Tube-wells - 1				0,03	<u> </u>	 	ļ	ļ	ļ	-	ļ
D-1A (41,42,43,44,46)	0.04	0.00	-		-	-	1		11		ļ
D-13 (45) Peak	1	2 0	- 1		-	0			58.22	0	21.
D-13 (45) Off Peak		7 () -	3	3 -	0	106	0	167.20	0	61.
D-2A (47,48,49,52) - (NOR)				3		0				0	0
) (177		0					.1
D-2A (47,48,49,52) - (SUB)				530		0					2
D-2B (50,51,53,54), Peak - (N	-					1			20.88		7
D-2B (50,51,53,54), Off Peak		1 (13				1,158
D-2B (50,51,53,54), Peak - (S			3 -	•			2,010		3,169.03		
D-28 (50,51,53,54), off Peak -	(40	7 1.	1 -	-		<u> </u>	4,975	-	7,843.15	<u> </u>	2,868
	-										
	-	-	-	-			-	-		-	
	1	_	T .	719,84	4 -	-	-	0.26		0	
*	+					1					4,1
Total Agricultura				1,441			-				-
Public Lighting G			1		5 -		750		1,183		- 4
Residential Colonies H		3	0 -	-			59		9:		
A-3a (66)		1 -			-	-	2:		34.6		12
Railway TractionTraction - 1		-			-	-	-				1
		1.6	11 -	1 -	1 -	1 -	-	1 -	1 -		1
Co-Genration-J Total Other	s 47.3			4.5			830.7	n	1,309.7	2	479

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2019-20 (January 2020)

Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio		Existing Tariff		ed New Tariff 🧽	Diff.	ference
	1000	10000000000000000000000000000000000000	S S	Load	n losses	Fixed Charge	Variable Charge	Fixed	Variable	Fixed	Variable
Residential	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	Charge	Charge 1
Up to 50 Units				-			7.10-11.11	(CONTACTION)	(NS/KVVII)	(Rs/kW/M)	(Rs/kWh)
	4	0.40		-			4.00		6.31		2.0
For peak load requirement up to 01-100 Units									0.51		2.3
	128	12.25		-			15.45		24.36		
101-200 Units 201-300 Units	157	14.99		-			16.00		25.23		8.9
301-700Units	119	11.43					17.07		26,91		9.20
	129	12.38		-			19.81		31.23		9.84
Above 700 Units	28	2.69					20.79		32.78		11.42
For peak load requirement exceeding 5 kW									32.70		11.99
A 4D (DO) D		-		_	Í Í		1			Į	
A-1B (03) - Peak	1	0.10					20.76		32.73		11,97
A-1B (03) - Off Peak	4	0.42		55			15.08		23.78		8.70
Temporary	0	0,00		-			20.17		31.80		
Total Residential	571	54.66		55		-		-	31.00		11.63
Commercial - A2											
For peak load requirement up o 5 kW			1			1		1	1		
Committee								- 1	.]	1	
Commercial A-2A (04)	33	3.18		1			19.23	500	30,32	500	
Above 100 Units	-			-			17.59	500	27.73		11.09
Commercial (<20 KW)							11.50	300	21.13	500	10.14
or peak load requirement	- 1	- 1			1			ľ			
exceeding 5 kW				39			1	500	I	F00	
\-28 (05)	0	0.00				400	17.59	500	27.73	500	
A-2C (06) - Peak	5	0.52		90,541		400	20.40	500	32.16	100	10.14
A-2C (06) - Off Peak	22	2.07		*		400	14.47			100	11.76
Temporary Commercial E-111 (0	0.03				700	20,07	400	22.81		8.34
Total Commercial	61	5.80	-	90,581			20,07		31.64		11.57
ndustrial	-	-									-
81	2	0.21		1			40.00				
B1 - TOD (Peak)	4	0.40					19.07		30.07	- 1	11.00
B1 - TOD (Off-peak)	17	1.58		199,560			20.17		31.80		11.63
82	0	0.00					14.47		22.81	-	8.34
B2B - TOU (Peak)	16	1.50		40		400	16,58	500	26.14	100	9,56
B2B - TOU (Off-peak)	63					400	20.17	500	31.80	100	11.63
B3 - TOU (Peak)	14	5.99		231,003		400	14.27	500	22.50	100	8.23
83 - TOU (Off-peak)	56	1.33				380	20.64	450	32.54	70	11.90
B4 - TOU (Peak)	4	5.34		96,260		380	13.17	450	20.76	70	7.59
B4 - TOU (Off-peak)		0.42				360	20.17	430	31.80	70	11.63
emporary	18	1.69		38,699		360	14.07	430	22.18	70	8.11
							16.92		26.68		9.76
Total Industrial	193	18.46		565,564							3.70
								-			
1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		29.28		10.71
1-A (25) Supply at 400 Volts -	0	0.01		0		400	18.57	500	29.28	100	
C-1C TOD (26) - Peak	1	0.06		1		400	21.10	500	33.27	100	10.71
C-1C TOD (26) - Off Peak	2	0.22		3		400	12,91	500	20.35	100	12.17
-2A Supply at 11 kV	0	0.01		0		380	16.02	450	25.26		7.44
C-2B (29) (TOD) - Peak	3	0.26		4		380	18,15	450		70	9.24
C-28 (29) (TOD) - Off Peak	11	1.02		. 13		380	14.12	450	28.62	70	10.47
3A Supply above 11 kV	- 1	-		-			14.12	430	22.26	70	8.14
C-38 (TOD) (38) - Peak	1	0.05		1		360	20.17			430	
C-38 (TOD) (38) - Off Peak	2	0.19		3		360		430	31.80	70	11.63
Total Single Point Supply	19	1.81		25		300	14.07	430	22.18	70	8.11
gricultural Tube-wells - T	~									-	-
-1A (41,42,43,44,46)	0	0.00		0						.]	-
-1B (45) Peak	1	0.00					18.12	300	28.57	300	10.45
-1B (45) Off Peak	3	0.24		0		200	20.67	300	32.59	100	11.92
2A (47,48,49,52) - (NOR)	0	0.00				200	14.34	300	23.40	100	8.56
-2A (47,48,49,52) - (SUB)	0			1		200	16.62	300	26.20	100	9.58
2B (50,51,53,54), Peak - (NC	0	0.00		3		200	16.62	300	26.20	100	9.58
2B (50,51,53,54), Off Peak -	0	0.01		59		200	17.75	300	27.98	100	10.23
28 (50,51,53,54), Off Peak - (SU		0.04		177		200	12.22	300	19.27	100	7.05
20 (50,51,53,54), reak - (50	36	3.46				200	19.75	300	31.14	100	11.39
-2B (50,51,53,54), off Peak - (145	13.84				200	12.22	300	19.27	100	7.05
				-				380	1944	380	
		- [-				380			
3a (66)	0	0.04		1			18.72	300	20.54	380	
Time of Use (TOU) - Peak	-	-					10.72		29.51		10,79
Time of Use (TOU) - Off-Pea	-	-									-
	- 1								-	- 1	
	~ 1										
o-Genration-J										-	*
ailway Traction Traction - 1 o-Genration-J Total Others'	-										
	17 1,045	1.61		656,465					-	-	-



MEPCO

Existing & Proposed Tariff Statement

Total Others Grand Total

F.Y. 2019-20 (January		1,64,45	No. of	Connected	Distributio		Existing Tariff		New Tariff		erence .
Description	Sales	Sales Mix	Consumer	Load	n losses	Fixed	Variable Charge	Fixed	Variable	Fixed	Variable //
Mary State Consensation	2024	3249733	5	The second of the second	Promote a	Charge	(Min Rs)	(Min Rs)	Charge (Min Pe)	(Min Rs)	(Min Rs)
Residential	(MkVVn)	(%age)		(kW)		(Min Rs)	(Mitt kraf	(wan s/a)	(Min Rs)	74101 17:01	(1980) 17-97
Up to 50 Units	4.22	0.40	-	-	-	-	16.87		27	- 1	10
For peak load requirement up to	-	-	-	-	-	-	-		•	-	
01-100 Units	127.97	12.25		-	-		1,977.09		3,117		1,140
101-200 Units	156.57	14.99			-	-	2,505.14		3,950		1,444
201-300 Units	119.38	11.43				-	2,038		3,213		1,175 1,477
301-700Units	129.35	12.38	-	-			2,562		4,040 921		337
Above 700 Units	28.11	2.69	-				584		321		331
For peak load requirement exceeding 5 kW				_	_	-		-	- 1	-	-
A-18 (03) - Peak	1.09	0.10	-	-	-	-	23	-	36	-	13
A-1B (03) - Off Peak	4.34	0.42	-	55.11	-	-	66	-	103		38
Temporary	0.03	0.00	-		-	-	1	-	1		. 0
Total Residential	571.04	54.66		55.11	-	<u> </u>	9,772.16	-	15,406.82		5,634.66
Commercial - A2		-	-		-		ļ <u>-</u>				
Commercial -			1			ł					
For peak load requirement up to 5 kW				1 .	_				.	_	_
Commercial A-2A (04)	33.27	3.18	-	1.17	-		640	0.00	1,009	0	369
Above 100 Units		1	l	· · · · · · · · · · · · · · · · · · ·	<u> </u>	1	-		-		
Commercial (<20 KW)		1	1			I					
For peak load requirement				i			1				
exceeding 5 kW		-	<u> </u>		-	-	i				- 0
A-28 (05)	0.02			38.92			0 110	0.02	0 174	U	63
A-2C (06) - Peak	5.40	0.00		90,541.00		36		45.27	492	9	180
A-2C (06) - Off Peak	21.58 0.33	2.07	 	90,541.00	 -	30	7	45.21	10		4
Temporary Commercial E-111 (Total Commercial	60.59	5.77	 	90,581.09	-	36.22		45.29	1,685.47	9.07	616,42
Industrial	- 00.55		 	- 50,001.00	-	-	· · · · · · · · · · · · · · · · · · ·	-	-	-	-
B1	2.24	0.21	-	0.92	-	-	43	-	67	_	25
B1 - TOU (Peak)	4.14	0.40	-	-	-	-	83	-	132		48
B1 - TOU (Off-peak)	16.55	1.58	-	199,560.03	-		240		378		138
B2	0.00	0.00		40.42		0		0.02	0_	0	0
B2B - TOU (Peak)	15.65	1.50		-	-		316	145.50	498 1,408		182 515
B2B - TOU (Off-peak)	62.58	5,99		231,003.34		92	893 288	115.50	454	23	166
B3 - TOU (Peak)	13.94	1.33		00 250 97		37		43.32	1,158	7	423
B3 - TOU (Off-peak)	55.76 4.41			96,259.87			89	43.32	140	-	51
B4 - TOU (Peak) B4 - TOU (Off-peak)	17.63			38,699,25	1	14		16.64	391	3	143
Temporary	17.03	1.00	-	00,000,20	-	<u>-</u> -	-	-		-	-
Total Industrial	193	18		565,564	-	143	2,933	175	4,625	33	1,691
Bulk			-	-	-	-	-	-	-	-	-
C1-A (19) Supply at 400 Volts -	0.00	0.00	-	0.00	_	-	0	-	0	-	
C1-A (25) Supply at 400 Voits -	0.07			0.09		(0.00	2	0	
C-1C TOD (26) - Peak	0.58	0.06		0.96		(0.00	19	0	
C-1C TOD (26) - Off Peak	2.31			2.87				0.00	47	0	17
C-2A Supply at 11 kV	0.05			0.07		(0.00	76	0	28
C-28 (29) (TOD) - Peak	2.67			4.30 12.90		1 -		0.00	238	0	8
C-28 (29) (TOD) - Off Peal	10.67	1.02		12,90			131	. 0.01	1.55	<u>-</u>	
C3A Supply above 11 kV C-38 (TOD) (38) - Peak	0.51	0.05		0.85	-		10	0.00	16	0	
C-3B (TOD) (38) - Off Peal	2.03			2.54			29		45	0	16
Total Single Point Supply				25			282		445	0	16
Agricultural Tube-wells - 1		-	-	-	-	-			-	-	
D-1A (41,42,43,44,46)	0.01	0.00	-	0.01	-		0		0	0	
D-1B (45) Peak	1) -	-			13		20.68		7.5
D-1B (45) Off Peak	3						0 38		59.39	0	21.7
D-2A (47,48,49,52) - (NOR)			<u> </u>	1			0 0		0.23	0	
D-2A (47,48,49,52) - (SUB)	J		2 -	59			0 1	0	2.59	0	
D-2B (50,51,53,54), Peak - (No.			0 -	177			0 5			0	2.7
D-28 (50,51,53,54), Off Peak - D-28 (50,51,53,54), Peak - (SI			3 -	- 1//	 		714		1,125.72	T	411.7
D-28 (50,51,53,54), Peak - (S-				1	-	-	1,767		2,786.09	-	1,018.9
0-20 (30,01,00,04), OH F COK .	1	-	1	-	-	1		-	-		-
Total Agricultura	1 18	4 1	8 -	240			0 2,540			0	1,46
Public Lighting G	1:	5	1 -	20		-	266		420	-	15
Residential Colonies H		1	0 -		-	-	21		33		1
A-3a (66)	1	0 -		-	-				12.32		4.5
Time of Use (TOU) - Peak	-								 	 	ļ
Time of Use (TOU) - Off-Pe			<u> </u>		 			+	1		+
Railway TractionTraction - 1		1.6					-1	+	 	 	1
Cc-Genration-J Total Other	5 16.8			20.3		+	295,10	<u> </u>	465.25	 	170.1
Total Other Grand Tota				656,48		17					
1 Granti rota	1,04	<u> </u>	*	1 000,40							



FORM - 26 MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (February 2020)

Description .	Sales	Sales Mix	No. of Consumer	Connected	Distributio	Fixed	Existing Tariff		ed New Tarlif		fference ****
	持续的	4.767	5	Load	n losses.	Charge	Variable Charge	Fixed	Variable	Fixed	 Variable
	(MkWh)	(%age)		(kW)	100 ASS 3000	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	Charge	Charge	Charge
Residential				-		(1,000,11,00)	(1.50KV711)	(PSS/KVY/IVI)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	4	0.40		-			4.00		6.31		
For peak load requirement up to	-			^			7.00		0.31		2,3
01-100 Units	111	12.25		-			15.45		24.36		8.9
101-200 Units	136	14.99		-			16,00		25.23	-	9.2
201-300 Units	104	11.43		-			17.07		26.91		9.8
301-700Units	112	12.38		-			19.81		31.23		11.42
Above 700 Units	24	2.69		•			20.79		32.78	-	11.99
For peak load requirement		Į.							02.10		11,50
exceeding 5 kW		-		-						_	
A-18 (03) - Peak		0.10		-			20,76		32.73		11.97
A-1B (03) - Off Peak	4	0.42		55			15.08		23.78		8,70
Temporary	0	0.00		-			20.17		31.80	-	11.63
Total Residential	495	54,66	-	55		-			01100		11.00
Commercial - A2				-					-	_	-
Commercial -											
For peak load requirement up to 5 kW								1			
				-				1	- 1	- 1	
Commercial A-2A (04)	29	3.18		1			19.23	500	30,32	500	11.09
Above 100 Units		<u>:</u>		-			17.59	500	27.73	500	10.14
Commercial (<20 KW)											10.14
For peak load requirement exceeding 5 kW								ŀ	1		
A-2B (05)				39				500	-	500	_
	0	0.00		*		400	17.59	500	27.73	100	10,14
A-2C (06) - Peak	5	0.52		90,541		400	20.40	500	32.16	100	11.76
A-2C (06) - Off Peak	19	2.07				400	14.47	400	22.81		8.34
Temporary Commercial E-111 (0	0.03		-			20.07	1	31.64	~	11.57
Total Commercial	53	5.80		90,581						-	
81									-		
	2	0.21		1			19.07		30.07	-	11.00
B1 - TOD (Peak)	4	0.40					20.17		31.80	-	11.63
B1 - TOD (Off-peak)	14	1.58		199,560			14.47		22.81		8.34
92	0	0.00		40		400	16.58	500	26.14	100	9.56
B2B - TOU (Peak)	14	1.50				400	20.17	500	31.80	100	. 11,63
B2B - TOU (Off-peak)	54	5,99		231,003		400	14.27	500	22.50	100	8.23
B3 - TOU (Peak)	12	1.33		-		380	20.64	450	32.54	70	11.90
83 - TOU (Off-peak)	48	5.34		96,260		380	13.17	450	20.76	70	7.59
84 - TOU (Peak)	4	0.42	l	_		360	20.17	430	31.80	70	11.63
B4 - TOU (Off-peak)	15	1.69		38,699		360	14.07	430	22.18	70	8,11
Temporary				-			16.92		26.68		9.76
Total Industrial	167	18.46	-	565,564							5.10
Bulk		-		-							
C1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		29.28		10.71
C1-A (25) Supply at 400 Volts -	0	0.01		0		400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Peak	1	0.06		1		400	21.10	500	33.27	100	
C-1C TOD (26) - Off Peak	2	0.22		3		400	12.91	500	20.35	100	12.17
C-2A Supply at 11 kV	0	0.01		ŏ		380	16.02	450	25.26		7.44
C-2B (29) (TOD) - Peak	2	0.26		4		380	18.15	450	28.62	70 70	9.24
C-28 (29) (TOD) - Off Peak	9	1.02		13		380	14.12	450		70	10.47
C3A Supply above 11 kV	-	•					17.14	430	22.26	430	8.14
C-38 (TOD) (38) - Peak	0	0.05		. 1		360	20.17	430	31.80		
C-3B (TOD) (38) - Off Peak	2	0.19		3		360	14.07	430		70	11.63
Total Single Point Supply	16	1.81	-	25		000	17.9/	****	22.18	. 70	8.11
Agricultural Tube-wells - T	-	-	***************************************								
D-1A (41,42,43,44,46)	0	0.00		0			18.12	300			
O-18 (45) Peak	1	0.06				200			28.57	300	10.45
O-1B (45) Off Peak	2	0.24		0		200	20.67	300	32.59	100	11.92
D-2A (47,48,49,52) - (NOR)	0	0.00		1		200	14.84	300	23.40	100	8.56
D-28 (50,51,53,54), off Peak - (125	13.84					16.62	300	26.20	100	9,58
		,,,,,,4				200	12.22	300	19.27	100	7.05
								380		380	
								380		380	
Total Agricultural	160	17,66		240				360		360	
Public Lighting G	13	1,46								-	
Residential Colonies H	13			20			17.47		27.54	-	10.07
N-3a (66)	0	0.11		2			17.90		28.22		10.32
Time of Use (TOU) - Peak		0.04		1			18.72		29.51		10.79
										-	
Time of Use (TOU) - Off-Pea										-	*
Railway Traction Traction - 1				<u> </u>					-	~	•
Co-Genration-J				<u> </u>					-	-	
Total Others	15	1.61									
Grand Total	906	100		656,465	T						
4.00	906	11		656.485			-				***



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MEPCO

Existing & Proposed Tariff Statement

	e leader and	Olympia and	No. of	Connected	Distributio		Existing Tariff		d New Tariff		erence 🐬 💮
Description :	Sales	Sales Mix	Consumer	Load	n losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed / Charge	Variable Charge
Total transcription of the Australian Asset Services	(MxWh)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)
tesidential											8
p to 50 Units	3,66	0.40		-	-		14.63	-	23		
or peak load requirement up to		-					1,714,98		2,704		98
01-100 Units	111.00	12.25					2,173.03		3,426		1,25
101-200 Units	135.81 103.55	14.99 11.43		<u> </u>			1,768	-	2,787		1,01
201-300 Units 301-700Units	112.20	12.38		-	-	-	2,223		3,504	-	1,28
Above 700 Units	24.38	2.69	-		-	-	507	-	799		29
or peak load requirement								i		1	
xceeding 5 kW		-				-	·		31		1
A-1B (03) - Peak	0.94	0.10					20 57		. 90		3
A-1B (03) - Off Peak	3.77	0.42		55.11			0		1		
emporary Total Residential	0,02 495.34	0,00 54,66		55.11			8,476.64		13,364.29		4,887.6
Commercial - A2	455.54	34,00	 	30.11	-			-	-	-	
Commercial -											220000000
or peak load requirement up		1	1							1	
o 5 kW		-			-	ļ <u>-</u>			075		32
Commercial A-2A (04)	28.86	3.18	<u> </u>	1.17	ļ	ļ <u>-</u>	555	0.00	875	0	32
Above 100 Units		ļ	1	ļ		 	ļ <u>.</u>				
Commercial (<20 KW)				ŀ	1						
For peak load requirement exceeding 5 kW	_			-			-	-	~	-	-
A-2B (05)	0.01	 	-	38.92		-	0	0.02	0	0	
A-2C (06) - Peak	4.68	0,00	-				95	-	151		
A-2C (06) - Off Peak	18.72	0.52	-	90,541.00	-	36		45.27	427	9	15
Temporary Commercial E-111 (0.29					 	6		9		534.7
Total Commercial	52.56	5.77		90,581.09		36.22	927.32	45.29	1,462.02	9,07	534.
Industrial					<u> </u>		37		58		
81	1.94		ļ	0.92	ļ	 	72		114		4
B1 - TOU (Peak)	3.59			199,560.03	 	<u> </u>	208		328	-	12
B1 - TOU (Off-peak) B2	14.36 0.00			40.42				0.02	0	.0	
B2B - TOU (Peak)	13,57			1 70.72	-	† <u>-</u>	274	•	432	-	15
B2B - TOU (Off-peak)	54.29			231,003.34	-	92		115.50	1,221	. 23	44
B3 - TOU (Peak)	12.09			-	-	•	250		394		14
83 - TOU (Off-peak)	48.37			96,259.87	-	37			1,004	7	36
B4 - TOU (Peak)	3.82		-		-	-	77		122		4
B4 - TOU (Off-peak)	15.29	1,69		38,699.25		14	215	16.64	339	3	12
Temporary			-		 	143	2,545	175	4,012	33	1,46
Total Industrial	167	18		565,564	ļ <u>-</u>	145	2,040	- 1/3	4,012	 	117
Bulk	0,00	0.00		0.00			0		0	-	
C1-A (19) Supply at 400 Volts -	0.00			0.09		1	1		2	0	
C1-A (25) Supply at 400 Volts - C-1C TOD (26) - Peak	0.50			0.96			11	0.00	17	0	
C-1C TOD (26) - Off Peak	2.01	0.27		2.87) 26			0	
C-2A Supply at 11 kV	0.05	0.0		0.07	-) 1			0	
C-2B (29) (TOD) - Peak	2.31			4.30			0 42			0	
C-2B (29) (TOD) - Off Pea	9.26	1.02		12.90			131	0.01	206	0	-
C3A Supply above 11 kV				·	_		0	0.00	14		
C-3B (TOD) (38) - Peak	0.44	0.0		0.85						0	ļ
C-3B (TOD) (38) - Off Pea	k 1.7€	0.1		2.54			0 25				
Total Single Point Supply	16		2	+				+	-	T	T
Agricultural Tube-wells - 1	0.0	1 0.00	<u></u>	0.0	r1			0.00	0		1
D-1A (41,42,43,44,46) D-1B (45) Peak	0.0		<u> </u>	1	-	-	11		17.94		6.
D-2A (47,48,49,52) - (SUB)			ā -		3 -		0	i 0			
D-2B (50,51,53,54), Peak - (N			0 -	55	- 1		0				
D-2B (50,51,53,54), Off Peak		0	0 -	17			0		6.43		2 357
D-28 (50,51,53,54), Peak - (S	U 3		3 -			1	619		976.48		883
D-28 (50,51,53,54), off Peak		5 1	4 -				1,533		2,416.73		003
	<u> </u>									 	·
	 							<u>-</u>	<u>-</u>	- -	-
7.410	16	0 1	-	24	o		0 2,20	3 0	3,473	0	1,2
Total Agricultura	1 16		8 -	24			23		364		
Public Lighting G Residential Colonies H			0 -		1 -	 -	1	В -	29	-	
A-3a (66)		0 -	* 		-	-		7 -	10,69		3
Time of Use (TOU) - Peak	-	-	-	-	1 -		-	-		-	
Time of Use (TOU) - Off-Pe		-	-	-		-	-		<u> </u>	-	
Railway TractionTraction - 1	-				-		-	<u> </u>		-	
Co-Genration-J	-	1.6		-	-						147
Total Other				20.3			255.9 79 14,65		403.57		
Grand Tota	90	6 10	a I	656,48	5 -		79 14,65				



Existing & Proposed Tariff Statement F.Y. 2019-20 (March 2020)

Description	Sales	Sales Mix	No. of Consumer	Connected	Distributio		Existing Tariff	Propos	ed New Tariff		fference //
T-1897 - 4 SEE SEE SEE SEE	107/46/17	\$255 Free!	s	Load	n losses	Fixed . Charge	Variable Charge	Fixed	Variable	Fixed	Variable (
Residential	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	Charge	Charge	Charge
Up to 50 Units	<u> </u>			-			(1.5311477)	(I/SIKAANA)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
For peak load requirement up to	4	0.40		-			4.00		6.31		
01-100 Units	121	10.05	ļ						0.31	-	2.31
101-200 Units	148	12.25		-			15.45		24.36		8.91
201-300 Units	113	14.99 11.43					16.00		25.23		9,23
301-700Units	123	12.38		-			17.07		26.91	-	9.84
Above 700 Units	27	2.69					19.81		31.23	-	11.42
For peak load requirement		2.00					20.79		32.78	-	11,99
exceeding 5 kW			1	-		ĺ	[
A-1B (03) - Peak	1	0.10		-		<u> </u>	00.70		-	-	
A-1B (03) - Off Peak	4	0.42		55			20.76		32.73	-	11.97
Temporary	0	0.00		-			15.08 20.17		23.78	-	8.70
Total Residential	541	54.66	-	55			20.17		31.80		11.63
Commercial - A2	-			-							-
For peak load requirement up									-		
to 5 kW							, 1	,			
Commercial A-2A (04)										- 1	
Above 100 Units	32	3.18		, 1			19.23	500	30.32	500	
Commercial (<20 KW)				-			17.59	500	27.73	500 500	11.09
For peak load requirement									21.13	500	10.14
exceeding 5 kW								ļ	i		
A-28 (05)	0	0.00		39				500	- 1	500	
A-2C (06) - Peak	5	0.00				400	17.59	500	27.73	100	10.14
A-2C (06) - Off Peak	20	2,07		90,541		400	20.40	500	32.16	100	11.76
Temporary Commercial E-111 (0	0.03				400	14.47	400	22.81	-	8.34
Total Commercial	57	5.80		00 504			20.07		31.64	-	11.57
ndustrial	-	3.00		90,581						-	- 11.01
81	2	0.21		1						-	-
B1 - TOD (Peak)	4	0.40					19.07		30,07	-	11.00
B1 - TOD (Off-peak)	16	1.58		199,560			20,17		31.80	-	11.63
82	0	0.00		40			14.47		22.81	- 1	8.34
82B - TOU (Peak)	15	1.50				400	16.58	500	26.14	100	9.56
B2B - TOU (Off-peak)	59	5.99		231,003		400	20.17	500	31.80	100	11.63
B3 - TOU (Peak)	13	1.33		201,000		400 380	14.27	500	22.50	100	8.23
B3 - TOU (Off-peak)	53	5.34		96,260		380	20.64	450	32.54	70	11.90
84 - TOU (Peak)	4	0.42		20,200		360	13.17	450	20.76	70	7.59
B4 - TOU (Off-peak)	17	1.69		38,699		360	20.17	430	31.80	70	11.63
emporary		:				300	14.07 16.92	430	22.18	70	8,11
Total Industrial	183	18.46	-	565,564			10.92		26.58	-	9.76
Bulk	-	-		-							
1-A (19) Supply at 400 Volts -	0	0.00		0			18,57				-
1-A (25) Supply at 400 Volts -	0	0.01		0		400	18.57	500	29.28		10.71
C-1C TOD (26) - Peak	1	0.06		1		400	21,10	500	29.28	100	10.71
C-1C TOD (26) - Off Peak	2	0.22		3		400	12,91	500	33.27 20.35	100	12.17
-2A Supply at 11 kV C-2B (29) (TOD) - Peak	0	0.01		0		380	16,02	450	25,26	100 70	7.44
C-2B (29) (TOD) - Off Peak	3	0.26		4		380	18.15	450	28.62	70	9.24
3A Supply above 11 kV	10	1.02		13		380	14.12	450	22.26	70	10.47
C-3B (TOD) (38) - Peak								430	22.2.0	430	8.14
gricultural Tube-wells - T	0	0.05		1		360	20.17	430	31.80	70	11.63
-18 (45) Off Peak	2	0.24	<u>-</u>							- '0	11.03
-2A (47,48,49,52) - (NOR)	0	0.00		0		200	14.84	300	23.40	100	3.56
-2A (47,48,49,52) - (SUB)	0	0.00				200	16.62	300	26.20	100	9,58
-2B (50,51,53,54), Peak - (NC	0	0.00		3		200	16.62	300	26.20	100	9.58
-2B (50,51,53,54), Off Peak -	0	0.04		59		200	17.75	300	27.98	100	10.23
-28 (50,51,53,54), Peak - (SU	34	3.46		177		200	12.22	300	19.27	100	7.05
28 (50,51,53,54), off Peak - (137	13.84				200	19.75	300	31.14	100	11.39
	- '-	10.04				200	12.22	300	19.27	100	7.05
								380	-	380	- 7.05
	-						-	380	-	380	
Total Agricultural	175	17.66		240				360	-	360	~
ublic Lighting G	14	1.46		20							-
esidential Colonies H	1	0.11		20			17.47		27.54	-	10.07
3a (66)	0	0.04		1			17.90		28.22	-	10.32
Time of Use (TOU) - Peak	-	-					18.72		29.51	-	10.79
Time of Use (TOU) - Off-Pea	-								- [-	-
allway Traction Traction - 1	-									-	-
-Genration-J		-							-	- 1	-
Total Others	16	1.61									
Grand Total	990	100		656,465							
77	990	1	-	656,485							
9						- 1	1	- 1	1		



MEPCO

Existing & Proposed Tariff Statement

F.Y. 2019-20 (March 2020) Difference
Fixed \$ Variable
Charge (Min Rs) (Min Rs) No. of 5 (MkWh) (%age) (kW) Residential Up to 50 Units For peak load requirement up to 01-100 Units 101-200 Units 15.99 4.00 0.40 1,873.65 2,374.07 1,931 2,428 554 12.25 14.99 11.43 12.38 2.69 2,954 3,743 3,045 3,828 873 1,080 121.27 148.38 113.13 122.58 26.64 201-300 Units
201-300 Units
301-700Units
Above 700 Units
For peak load requirement exceeding 5 kW
A-18 (03) - Peak
A-18 (03) - Off Peak 1,400 319 34 98 12 36 0 21 62 1.03 4.12 0.02 541.17 0.10 0.42 0.00 54.66 55.11 Temporary

Total Residential 5,339.86 14,600.74 55.11 9,260.88 Commercial - A2 Commercial For peak toad requirement up to 5 kW
Commercial A-2A (04)
Above 100 Units
Commercial (<20 kW)
For peak toad requirement exceeding 5 kW
A>28 (05) 0.00 956 350 606 31.53 1.17 3.18 0 104 296 0.02 5.11 20.45 0.31 57.42 0 60 171 exceeding A-2B (05) 0.02 0 38.92 164 467 10 1,597.29 A-2B (05)
A-2C (06) - Peak
A-2C (06) - Off Peak
Temporary Commercial E-111
Total Commercia 0.00 0.52 2.07 9 36 45.27 90,541.00 45,29 9,07 584.17 90,581.09 36,22 1,013,12 5,77 64 125 358 0,21 0,40 1,58 0,00 1,50 5,99 1,33 5,34 0,42 1,69 2.12 3.92 15.69 0.00 14.83 59.31 13.21 52.85 4.18 16.71 0.92 40 B1 - TOU (Peak) 199,560.03 40.42 131 - 0 B1 - TOU (Off-peak) 358 0 472 1,334 430 1,097 133 371 0.02 B1 - TOU (Off-peak)
B2B - TOU (Peak)
B3 - TOU (Peak)
B3 - TOU (Off-peak)
B3 - TOU (Off-peak) 172 488 157 401 49 136 23 115.50 92 231,003.34 37 43.32 96,259.87 B4 - TOU (Peak) 14 16.64 3 38,699.25 235 B4 - TOU (Off-peak) Temporary 4,383 1,603 565,564 143 2,780 175 33 183 18 Total Industrial
Bulk
C1-A (19) Supply at 400 Volts
- (1-A (25) Supply at 400 Volts
- C-1C TOD (26) - Peak
C-1C TOD (26) - Peak
C-2A Supply at 11 kV
C-28 (29) (TOD) - Peak
C-2B (29) (TOD) - Off Peak
C-3B (70D) (38) - Off Peak
Total Single Point Supply 0 0.00 0.07 0.55 2.19 0.05 2.53 10.11 1.92 18 0.00 0.01 0.06 0.22 0.01 0.26 1.02 0.19 0.00 0.09 0.96 2.87 0.07 4.30 12.90 2.54 25 0.00 0.00 0.00 0.00 0.00 0.01 18 45 16 0 72 225 43 422 26 82 16 154 46 143 27 267 0.00 C-38 (TOD) (38) - Off Peak Total Single Point Supply Agricultural Tube-wells - T D-18 (41) Peak D-18 (45) Cff Peak D-28 (47, 48, 49, 52) - (NOR) D-28 (50, 51, 53, 54), Peak - (NC D-28 (50, 51, 53, 54), Off Peak - (SU D-28 (50, 51, 53, 54), Off Peak - (SU D-28 (50, 51, 53, 54), Off Peak - (SU 0 0 0.01 0.00 0.00 0.01 0 19.50 56.29 0.22 1.17 2.55 7.03 1,066.83 2,640.32 20.59 0.08 0.43 0.93 2.57 390.16 965.63 0 0 0 0 34 137 59 177 1,675 14

240 20

20.38 656,485

15.95 990

Total Agricultural

Total Others Grand Total

Public Lighting G
Residential Colonies H
A-3a (66)
Time of Use (TOU) - Peak
Time of Use (TOU) - Off-Pea

Ratway TractionTraction - 1

18

1.61 3.11 101



2,407 252 20

0

3,794 398

31 11.68

0

0

221

1,388 146

4.27

161.25 9,230

FORM - 26
MEPCO
Existing & Proposed Tariff Statement

A STORES CHIEF BY DESCRIPTIONS	rter - Apr	Jun 2020))		· · · · · · · · · · · · · · · · · · ·				•		
		The state	No. of	Connected	District N	NEPRA	Existing Tariff	Propose	d New Tariff	o Di	fference
Description	Sales	Sales Mix	Consumers	Load	Distributio n losses	Fixed	Variable		rus (2 7 de présidente) La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co	**************************************	ACM PROPERTY
	16.46.748.85	100	17:17:18:18	en en en en en en en en en en en en en e	1000	Charge	Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable
	(MkWh)	(%age)		(kVV)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units For peak load requirement up to	20.7	0.40			ļ		4.00		6.31		2.3
01-100 Units	627	12.25		-			15.45				
101-200 Units	767	14.99					16.00		24.36 25.23	ļ <u>-</u>	8.9
201-300 Units	585	11.43					17.07		26.91	-	9.2
301-700Units	634	12.38					19.81		31.23	-	11.4
Above 700 Units	138	2.69					00.70				
For peak load requirement							20.79		32.78		11.9
exceeding 5 kW A-18 (03) - Peak	- 5									-	
A-1B (03) - Off Peak	21	0.10		165			20.76		32.73		11.9
Temporary	0	0.00		165			15.08 20.17		23.78	<u> </u>	8.7
Total Residential	2,798	54.66		100			20.17		31.80		11.6
Total Northead	2,100	34.00									
Commercial - A2									_	_	_
For peak load requirement up		-		4					-	-	
Commercial A-2A (04)	163	340									
Above 100 Units	103	3.18		117			19.23	500	30.32	500	11.0
For peak load requirement	-						17.59	500	27.73	500	10.14
A-2B (05)	0	0,00		271,623		400	17.59	500 - 500	27.73	500 100	10.14
A-2C (06) - Peak	26	0.52		-		400	20.40	500	32,16	100	11.76
A-2C (06) - Off Peak	106	2.07				400	14.47	400	22.81	-	8.34
Temporary Commercial E-111	2	0.03		271,743			20.07		31.64	-	11.57
Total Commercial	297	5,80							91.07		+ 11.07
Industrial				3					_		-
. B1 - TOD (Peak)	11	0.21					19.07		30.07	-	11.00
B1 - TOD (Off-peak)	20 81	0.40 1.58		598,680			20,17		31,80		11.63
B2	. 0	0.00		121		400	14.47		22.81		8.34
B2B - TOU (Peak)	77	1.50		693,010		400	16.58 20.17	500 500	26.14	100	9.56
B2B - TOU (Off-peak)	307	5.99		-		400	14.27	500	31.80 22.50	100 100	11.63 8.23
B3 - TOU (Peak)	68	1.33		288,780		380	20.64	450	32.54	70	11.90
B3 - TOU (Off-peak)	273	5.34				380	13.17	450	20.76	70	7.59
B4 - TOU (Peak)	22	0.42		116,098		360	20.17	430	31.80	70	11.63
B4 - TOU (Off-peak)	86	1.69				360	14.07	430	22.18	70	8.11
Temporary				1,696,691			16,92		26.68		9.76
Total Industrial Bulk	945	18.46									-
C1-A (19) Supply at 400 Volts	0	0.00		0			40.57				
C1-A (25) Supply at 400 Volts -	0	0.01		3		400	18.57 18.57	500	29.28 29.28	100	10.71
C-1C TOD (26) - Peak	3	0,06		9		400	21.10	500	33.27	100	10.71 12.17
C-1C TOD (26) - Off Peak	11	0.22		0		400	12.91	500	20.35	100	7.44
C-2A Supply at 11 kV	0	0.01		13		380	16.02	450	25.26	70	9.24
C-2B (29) (TOD) - Peak C-2B (29) (TOD) - Off Peak	13	0.26		39		380	18.15	450	28,62	70	10.47
C3A Supply above 11 kV	52	1.02		-		380	14.12	450	22.26	70	8.14
C-3B (TOD) (38) - Peak	2	0.05		3 8		360	20.17	430		430	
C-3B (TOD) (38) - Off Peak	10	***************************************						430	31.80	70	11,63
Total Single Point Supply	93	0.19 1.81		74		360	14.07	430	22.18	70	8.11
Agricultural Tube-wells - T				0							
D-1A (41,42,43,44,46)	0	0.00		-			18.12	300	28.57	300	10.45
D-18 (45) Peak	3	0.06		0		200	20.67	300	32.59	100	11.92
D-1B (45) Off Peak	12	0.24		3		200	14.84	300	23.40	100	8,56
D-2A (47,48,49,52) - (NOR)	0	0.00		9		200	16.62	300	26.20	100	9.58
D-2A (47,48,49,52) - (SUB) D-2B (50,51,53,54), Peak - (NC	0	0.00		177		200	16.62	300	26.20	100	9,58
D-2B (50,51,53,54), Off Peak -	2	0.01		530		200	17.75	300	27.98	100	10.23
D-28 (50,51,53,54), Peak - (SU	177	3.46				200	12.22	300	19.27	100	7.05
D-28 (50,51,53,54), off Peak - (709	13.84				200	19.75 12.22	300 300	31,14	100	11.39
	-	-		-		2.00	16.64	380	19.27	100 380	7.05
				-				380	-	380	-
				720				360		360	
Total Agricultural	904	17.66		60						•	-
Public Lighting G Residential Colonies H	75	1.46					17.47		27.54		10.07
A-3a (66)	6 2	0.11		2			17.90		28.22		10.32
Time of Use (TOU) - Peak		0.04					18.72		29.51		10.79
Time of Use (TOU) - Off-Pea				-							
Railway TractionTraction - 1											
Co-Genration-J							-				-
Total Others Grand Total	82 5,119	1.61		60							



MEPCO

Existing & Proposed Tariff Statement

F.Y. 2019-20	(4th Qua	rter - Apr -	Jun 2020)

Description	Sales	Sales Mix	No. of Consumers	- Load	n losses	Fixed	xisting Tariff Variable	Fixed Charge	d New Tariff Variable Charge	Fixed	Variable -
	(MkWh)	(%age)		(kVV)	***************************************	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential											
Jp to 50 Units	20.56	0.40	-		-		82.65	- 1	. 130		48
or peak load requirement up to	-	-	-		-	•	-		-	-	-
01-100 Units	627.00	12.25		-	-	+	9,687.19	-	15,273	-	5,586
101-200 Units	767.16	14.99	-		-		12,274.49		19,352	-	7,078
201-300 Units	584.93	11.43	-		_	-	9,985	-	15,742	-	5,757
				-	-	-	12,555		19,794	-	7,239
301-700Units	633.76	12.38				-	2,863		4,514	-	1,651
Above 700 Units exceeding 5 kW	137.71	2.69	•		-		2,000	•			
A-18 (03) - Peak	5.32	0.10	-	165.34		-	110		174	-	64
A-1B (03) - Off Peak	21.28	0.42		-			321	-	506		185
Temporary	0.13	0.00		165,34			3		4.		1
				220.57		١.	47 990 00		75,489.19	_	27,608,29
Total Residential	2,797.95	54.66		330,67		 	47,880.90		10,405.15		21,000,25
Commercial - A2	<u> </u>		-	-		ļ	<u> </u>	-			
For peak load requirement up	ļ		-	3.50	ļ <u>-</u>	<u> </u>				ļ -	4 000
Commercial A-2A (04)	163.01	3.18	-		<u> </u>		3,135		4,942		1,808
Above 100 Units				ļ			-	0,06		ļ	
For peak load requirement		<u> </u>	-	116.75	-			<u> </u>	-		-
A-2B (05)	0.08	-	-	-			1	135,81	2	136	1
A-2C (06) - Peak	26.44	0.00	-	271,623.01		109	539	-	850	(109)	311
A-2C (06) - Off Peak	105.74	0.52	-	-	-	-	1,530	-	2,412	-	882
Temporary Commercial E-111	1.62	2.07	-	_	l -	-	32	-	51	-	. 19
Total Commercial		5,77	-	271,743,26		108.65	5,238.06	135.87	8,258.34	27.16	3,020,28
Industrial	2,00,00	- 5.77	•	2.75	-	-	-	-		-	
	10.96	0.21		2.10		 	209	-	330	-	121
B1		0.40		598,680.09		-	409	-	645	-	236
B1 - TOU (Peak)	20.28	1.58	<u> </u>	121.25	-	_	1,174	-	1,850	-	677
B1 - TOU (Off-peak)	81.11		-	121,23			0		1	<u> </u>	0
82	0.02	0.00	ļ <u>-</u>	000 040 00		277	1,546	346.51	2,438	69	892
B2B - TOU (Peak)	76.66	1,50		693,010.02		211		- 340,51	6,899		2,523
B2B - TOU (Off-peak)	306.64	5.99	<u> </u>			1 : : :	4,376			20	813
B3 - TOU (Peak)	68.31	1.33	ļ	288,779,60	 	110	1,410	129.95	2,223	20	
B3 - TOU (Off-peak)	273.22	5,34	-	-		-	3,598	-	5,673	1	2,075
B4 - TOU (Peak)	21.59	0.42	-	116,097.75		42	436	49.92	587	8	251
B4 - TOU (Off-peak)	86.37	1.69	-				1,215		1,916		701
Temporary	-	-		1,696,691.45				-			ļ <u>-</u>
Total industria	945	18		3,393,383		429	14,373	526	22,660	98	8,287
Bulk	-	-		0.01							
C1-A (19) Supply at 400 Volts	0.01	0.00	-	0.28		<u> </u>	0		0		0
C1-A (25) Supply at 400 Volts	i	0.01		2.87	-	O	7	0.00	. 11	0	4
C-1C TOD (26) - Peak	2.83			8.61	_	0	60	0.00	94	0	34
C-1C TOD (26) - Off Peal				0.21	-	C	146	0.00	231	0	84
C-2A Supply at 11 kV	0.26			12.90	-	C	4	0.01	6	0	2
C-2B (29) (TOD) - Peak	13.07			38,69	-		237	0.02	374	. 0	137
							738		1,164		426
C-2B (29) (TOD) - Off Per	al 52,28			·						0	
C3A Supply above 11 kV		-		2.54				0.00			
C-3B (TOD) (38) - Peak	2,48			7.63							
C-38 (TOD) (38) - Off Pe				73.74		1					7
Total Single Point Suppl				147					2,180	0	797
Agricultural Tube-wells -		-		0.03				-	ļ .		1
D-1A (41,42,43,44,46)	0.07			-	-		1		10100		1 27.00
D-1B (45) Peak		3 (64				
D-1B (45) Off Peak	12			3)		185				
D-2A (47,48,49,52) - (NOR)) () 1				
D-2A (47,48,49,52) - (SUB)	1) (177			0 4	200000000000000000000000000000000000000			
D-28 (50,51,53,54), Peak - (f	vd () (530			0 8				
D-2B (50,51,53,54), Off Peak		2 (<u>-</u>				23	-	36.35		13.29
D-2B (50,51,53,54), Peak - (5		7	3 -				3,498		5,515.73		2,017.24
D-2B (50,51,53,54), off Peak					-		8,659	-	13,651.09		4,992.55
	-	-	-		-			_	-	-	-
			-	-	-	_	<u> </u>				
	1 -	1 -	-	719.84			_	0.26	-		
Total Agricultur	al 90	4 1		1,440			0 12,443			в (7,17
	7		1 -		5 -		1,305		2,05		. 75
Public Lighting G			0 -	-	<u> </u>	-	102		16		5:
Residential Colonies H							38		60.3		22,0
A-3a (66) Railway TractionTraction - 1	-	2 -		-			- 35	-	30.5	-	22,0
Co-Genration-J		1.6		-	-		-		-		
Total Othe		8 3.1	1 -	4.5		=	1,445.8		2,279.5		833.7
Grand Tot	al 5,11	9 10	1 -	3,667,04	9 ! -	53	8 82,76	4 66	3 130,48	5 12	5 47,72

MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (April 2020)

Description	Sales	Sales Mix	No. of	Connected	Distributio		Existing Tariff	Proposi	ed New Tariff		fference
	12700	150,020	Consumers	Load	niosses	Fixed	Variable Charge	Fixed Charge	Variable Charge	Fixed	Variable
Donidantial	(MkWh)	(%age)		(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	Charge	Charge
Residential Up to 50 Units				-		7	V.22.V.IV	(L/ONKANINI)	(RS/KVVII)	(Rs/kW/M)	(Rs/kWh)
For peak load requirement up to	6	0.40		-			4.00		6.31		1 22
01-100 Units	177			_					0.31	 	2.3
101-200 Units		12.25		-			15.45		24.36		8.9
201-300 Units	216	14.99					16.00		25.23		
301-700Units	165	11.43		-			17.07		26.91		9.23
Above 700 Units	179	12.38		-			19.81		31.23		9,84
For peak load requirement	39	2.69		-			20.79		32.78		11.42
exceeding 5 kW									36.10		11,99
A-1B (03) - Peak				-			1		_		
A-18 (03) - Off Peak	2	0.10		*			20.76		32.73	 	11.97
Temporary	6	0.42		55			15.08		23.78		
Total Residential	0	0.00					20.17		31.80		8.70
Commercial - A2	789	54.66		55		-		-	31,00		11.63
Commercial -		•		-					_		
For peak load requirement up									· · · · · · · · · · · · · · · · · · ·		
to 5 kW											
Commercial A-2A (04)	46								-	_	
Above 100 Units	46	3.18		1			19.23	500	30.32	500	11.09
Commercial (<20 KW)							17.59	500	27.73	500	10.14
For peak load requirement		l i		i						300	10.14
exceeding 5 kW	_		ļ								
A-28 (05)	0	0.00		39				500		500	-
A-2C (06) - Peak	7	0.52				400	17.59	500	27.73	100	10.14
A-2C (06) - Off Peak	30	2.07		90,541		400	20.40	500	32.16	100	11.76
Temporary Commercial E-111	0	0.03			1	400	14.47	400	22.81		8.34
Total Commercial	84						20.07		31.64		11,57
Industrial	04	5.80		90,581						-	
81	3									-	
B1 - TOD (Peak)	6	0.21		1			19.07		30.07		11.00
B1 - TOD (Off-peak)	23	0.40		- 1			20.17		31.80		11.63
B2		1.58		199,560			14.47		22.81		8.34
B2B - TOU (Peak)	0 22	0.00		40		400	16.58	500	26.14	100	9.56
B2B - TOU (Off-peak)	86	1.50		-		400	20.17	500	31.80	100	11.63
B3 - TOU (Peak)	19	5.99		231,003		400	14.27	500	22.50	100	8.23
B3 - TOU (Off-peak)	77	1.33		- 1		380	20.64	450	32.54	70	11.90
84 - TOU (Peak)		5.34		96,260		380	13.17	450	20.76	70	7.59
84 - TOU (Off-peak)	6	0.42				360	20.17	430	31.80	70	11.53
[emporary	24	1.69		38,699		360	14.07	430	22.18	70	8.11
Total Industrial	267			-			16.92		26.68		9.76
Bulk	207	18.46		565,564							9.13
C1-A (19) Supply at 400 Volts -				-							
C1-A (25) Supply at 400 Voits -	0	0.00		0			18.57		29,28		10.71
C-1C TOD (26) - Peak	0	0.01		0		400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Off Peak	1	0.06		1		400	21.10	500	33.27	100	12.17
	3	0.22		3		400	12.91	500	20.35	100	7.44
C-2A Supply at 11 kV	0	0.01		0		380	16.02	450	25.26	70	9.24
C-28 (29) (TOD) - Peak	4	0.26		. 4		380	18.15	450	23.62	70	
C-28 (29) (TOD) - Off Peak	15	1.02		13		380	14.12	450	22.26	70	10.47
C3A Supply above 11 kV				-				430		430	8.14
C-3B (TOD) (38) - Peak	1	0.05		1		360	20.17	430	31.80	70	11.00
C-3B (TOD) (38) - Off Peak	3	0.19		3		360	14.07	430	22.18		11.63
Total Single Point Supply Agricultural Tube-wells - T	26	1.81		25						70	8.11
				-							
0-1A (41,42,43,44,46)	0	0.00		0			18.12	300	28.57	300	10.15
)-1B (45) Peak	1	0.06				200	20.67	300	32.59		10.45
)-1B (45) Off Peak	4	0.24		0		200	14.84	300		100	11.32
)-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.62	300	23.40	100	8.56
)-2A (47,48,49,52) - (SUB)	0	0.00		3		200	16.62	300	26.20	100	9.58
-2B (50,51,53,54), Peak - (NC	0	0.01		59		200	17.75	300	26.20	100	9.58
-28 (50,51,53,54), Off Peak -	1	0.04		177		200	12.22	300	27,98	100	10.23
)-28 (50,51,53,54), Peak - (SU	50	3.46				200	19.75	300	19.27	100	7.05
1-2B (50,51,53,54), off Peak -	200	13.84		-		200	12.22	300	31,14	100	11.39
							16.24	380	19.27	100	7.05
				-						380	
-3a (66)	1	0.04		1			18.72	380		380	-
Time of Use (TOU) - Peak		-					10,72		29.51		10.79
Time of Use (TOU) - Off-Pee	-	-		-							
ailway TractionTraction - 1	-	-							-	<u> </u>	*
o-Genration-J	-								*		
Total Others	23	1.61									
Grand Total	1,443	100		656,465							
7,3	1,443	1	<u>-</u> -	656,485					I		
\$.3. L				UJ9,465				• f			



MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (April 2020)

Description	Sales	Sales Mix	No. of	Connected	Distributio	Fixed	xisting Tariff Variable	the season by the service of the ser	d New Tariff	Fixed	erence Variable
			Consumers	Load	n losses	Charge	Charge	Fixed Charge	Variable Charge	Charge	Charge
	(MkWh)	(%age)		(kW)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	5.00	0.40					23.31		37		13
Up to 50 Units For peak load requirement up to	5.83	0.40		-		-	23.31				- 13
01-100 Units	176.80	12.25			-		2,731.49		4,306	-	1,575
101-200 Units	216.31	14.99	-	-	-	-	3,461.03	-	5,457	-	1,996
201-300 Units	164.93	11.43		-		-	2,815		4,439	-	1,623
301-700Units	178.70	12.38		-		-	3,540	-	5,581	-	2,041
Above 700 Units	38.83	2.69	-	-	-	-	807	-	1,273	-	465
For peak load requirement							_		_	_	_
exceeding 5 kW A-1B (03) - Peak	1,50	0.10			 	 	31	l	49	-	18
A-1B (03) - Off Peak	6.00	0.42	-	55.11	-	-	90	-	143	-	52
Temporary	0.04	0.00	-	-		-	1	-	1		0
Total Residential	788.94	54.66	-	55,11			13,500.96		21,285.67	-	7,784.70
Commercial - A2		-	-	-						-	
Commercial -				1	1						
For peak load requirement up to 5 kW	_	_	_			_ ا	1.		_		-
Commercial A-2A (04)	45.96	3.18	-	1,17	 	-	884	0.00	1,394	.0	510
Above 100 Units		1			1		-				
Commercial (<20 KW)											
For peak load requirement			1	1			-	1			
exceeding 5 kW	4.00	<u> </u>		10.00	 		- 0	0.02	- 1	. 0	- 0
A-2B'(05)	0.02 7.45	0.00	ļ <u>:</u>	38.92		 	152	0.02	240	1	. 88
A-2C (06) - Peak A-2C (06) - Off Peak	29.82	0.52	 	90,541.00	 -	36	431	45.27	680	9	249
Temporary Commercial E-111	0.46	2.07		50,541.00	 		9		. 14	-	5
Total Commercial	83.71	5.77	-	90,581.09	-	36.22	1,476.97		2,328.60	9.07	851.63
Industrial	-	_	*	-	-	-	-			-	
81	3.09	0.21	-	0,92	-	-	59	-	93	-	34
B1 - TOU (Peak)	5.72	0.40			-	-	115		182		66 191
B1 - TOU (Off-peak)	22.87	1.58		199,560.03	-	0	331 0	0,02	522 0	0	193
82 828 - TOU (Peak)	0.01 21.62	0.00	-	40.42		<u>-</u>	436	0,02	687		251
32B - TOU (Off-peak)	85.46	5.99	<u> </u>	231,003.34	 	92	1,234	115.50	1,945	23	711
83 - TOU (Peak)	19.26	1.33	1	201,000.01			398		627	-	229
83 - TOU (Off-peak)	77.04	5.34	-	96,259.87	-	37	1,015	43.32	1,600	7	585
B4 - TOU (Peak)	6.09	0.42	-	-	-		123		194		71
B4 - TOU (Off-peak)	24.35	1.69	-	38,699.25	<u> </u>	14	343	16.64	540	3	198
Temporary	I	1		ļ	1		4	ļ	6 200	33	2,337
Total industrial Bulk	267	18	 	565,564		143	4,053	175	6,390	- 33	2,331
C1-A (19) Supply at 400 Volts	0.00	0.00		0.00	 -	 	0		0		0
C1-A (25) Supply at 400 Volts	0.10		-	0.09		0	2		3		1
C-1C TOD (26) - Peak	0.80			0.96		0		0.00	27	0	10
C-1C TOD (26) - Off Peak	3.20	0.22	-	2.87	-	0			65		24
C-2A Supply at 11 kV	0.07	0.01		0.07		0			2	0	1
C-2B (29) (TOD) - Peak	3,69		-	4.30		0			105		39 120
C-28 (29) (TOD) - Off Pea	14.74	1.02	ļ	12.90		0	208	0.01	328	0	120
C3A Supply above 11 kV	0.70	0.05	ļ <u>:</u> -	0.85	-	0	14	0.00	22		8
C-38 (TOD) (38) - Peak C-38 (TOD) (38) - Off Pea				2,54		1 0					23
Total Single Point Supply				25	-	0					225
Agricultural Tube-wells -		-		-	T		-	-	-	-	
D-1A (41,42,43,44,46)	0.02			0.01		-	0		1		0
D-13 (45) Peak	1	0		ļ	-		18		28.57		10.45
D-1B (45) Off Peak	4					0					30,01 0,12
D-2A (47,48,49,52) - (NOR)	0			1		0					0.12
D-2A (47,48,49,52) - (SUB) D-2B (50,51,53,54), Peak - (N	0 0			59		- -					1,36
D-28 (50,51,53,54), Peak (N	1			177		1					3.75
D-28 (50,51,53,54), Peak - (S					-	T -	986		1,555.27		568.80
D-28 (50,51,53,54), off Peak				_	-		2,441		3,849.19		1,407.75
	-	-	-		-		-		ļ		ļ
Total Agricultura	1 255			240							2,023
Public Lighting G	21	1		20		<u> </u>	368		580		212
Residential Colonies H	2			· · · · · · · · · · · · · · · · · · ·			29		45 17.03		6.23
A-3a (66)	11						11	·	17.03	+	0,23
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Pe	-			- 	 	 	- 	 			-
Railway TractionTraction - 1	1	<u>-</u> -	-	+ :	 	1	1 -	-	-	1	-
Co-Genration-J	1	1.61	-	-	-	-		-	-	-	-
Total Other	\$ 23.2€	3.11	-	20.3		-	407.70		642.77		235.08
Grand Total				656,48	5 1	179	23,33	7 221	36,793	42	13,456



Existing & Proposed Tariff Statement F.Y. 2019-20 (May 2020)

Description	4 Sales	Sales Mix	No. of	Connected	Distributio		Existing Tariff	Propose	d New Tariff		fference
4,48004 09(2,1)	Maria Se		Consumers	Load	n losses	Fixed	Variable	Fixed Charge	Variable Charge	Fixed	Variable
	. (MkVVb)	(%age)		(kW)	CONTRACTOR DESCRIPTION	(Rs/kW/M)	Charge	Secretary and Atlanta Plant College	114 C 115 C 12 20 11 C 12 C 12 C 12 C	Charge	Charge
Residential					f	(MS/KVV/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	7	0.40					4.00				
For peak load requirement up to	-	-					4.00		6.31	-	2.5
01-100 Units	217	12.25					15,45		-	-	-
101-200 Units	266	14.99		*					24.36	-	8.9
201-300 Units	203	11.43		-			16.00		25.23	-	9.3
301-700Units	220	12.38					17.07		26.91	-	9.8
Above 700 Units	48	2.69		-			19.81		31.23	-	11.4
For peak load requirement							20.79		32,78	-	11.9
exceeding 5 kW	-				l i						
A-18 (03) - Peak	. 2	0.10					00.00				-
A-1B (03) - Off Peak	7	0.42		55			20.76		32.73		11.9
Temporary	0	0.00					15.08		23.78	-	8.7
Total Residential	969	54.66		55			20.17		31.80	-	11.6
Commercial - A2	-	-		- 33						-	-
Commercial -									-	-	-
For peak load requirement up			1		İ	1					
to 5 kW	-		1		1						
Commercial A-2A (04)	56	3.18		1							
Above 100 Units	-	0.,0					19.23	500	30,32	500	11.0
Commercial (<20 KW)							17.59	500	27.73	500	10.1
For peak load requirement	l		1		1	1	1		-		
exceeding 5 kW	_		1	39	-	1					
A-2B (05)	0	0.00		39				500		500	
A-2C (06) - Peak	9	0.52		00 544		400	17.59	500	27.73	100	10.1
A-2C (08) - Off Peak	37	2.07		90,541		400	20.40	500	32.16	100	11.7
Temporary Commercial E-111	1	0.03				400	14.47	400	22.81	-	8.3
Total Commercial	103	5.80					20.07		31.64		11.57
ndustrial	103	3,00		90,581							
81	- 4								-		
B1 - TOD (Peak)	7	0.21		1			19.07		30.07		11.00
B1 - TOD (Off-peak)		0.40					20.17		31,80		11.63
82 82	28	1.58		199,560			14.47		22.81		8.34
B2B - TOU (Peak)	0	0.00		40		400	16.58	500	26.14	100	
B2B TOU (Peak)	27	1.50				400	20.17	500	31.80		9.56
B2B - TOU (Off-peak)	106	5.99		231,003		400	14.27	500		100	11.63
B3 - TOU (Peak)	24	1.33		-		380	20.64	450	22.50	100	8,23
B3 - TOU (Off-peak)	95	5.34		96,260		380	13.17	450	32.54	70	11.90
B4 - TOU (Peak)	7	0.42		-		360	20.17	430	20.76	70	7.59
B4 - TOU (Off-peak)	30	1.69		38,699		360	14.07		31.80	70	11.63
emporary	-	-					16.92	430	22.18	70	8.11
Total Industrial	327	18.46		565,564			10.92		26,68		9.76
Bulk	-	- 1									
1-A (19) Supply at 400 Volts -	. 0	0.00		0			18.57				~
1-A (25) Supply at 400 Volts -	. 0	0.01		0		400			29.28		10,71
C-1C TOD (26) - Peak	1	0.06		1		400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Off Peak	4	0.22		3			21.10	500	33:27	100	12.17
-2A Supply at 11 kV	. 0	0.01		0		400	12.91	500	20.35	100	7.44
C-2B (29) (TOD) - Peak	5	0.26		4		380	16.02	450	25.26	70	9.24
C-2B (29) (TOD) - Off Peak	18	1.02		13		380	18.15	450	28.62	70	10.47
3A Supply above 11 kV				13		380	14.12	450	22.26	70	8.14
C-38 (TOD) (38) - Peak	1	0.05						430		430	-
C-38 (TOD) (38) - Off Peak	3	0.19		3		360	20.17	430	31.80	70	11.63
Total Single Point Supply	32	1.81				360	14.07	430	22.18	70	8.11
gricultural Tube-wells - T		1.01		25						-	-
						L				-	-
-1A (41,42,43,44 46)	n			0		i	18.12	300	28,57	300	10.45
-1A (41,42,43,44,46)	0	0.00									
-1A (41,42,43,44,46) -1B (45) Peak	1	0.06				200	20.67	300	32.59	100	1107
-1A (41,42,43,44,46) -1B (45) Peak -1B (45) Off Peak	1 4	0.06 0.24				200	20.67 14.84	300	32.59 23.40	100	11.92
-1A (41,42,43,44,46) -1B (45) Peak -1B (45) Off Peak -2A (47,48,49,52) - (NOR)	1 4 0	0.06 0.24 0.00				200		300 300	23.40	100	8.56
-1A (41,42,43,44,46) -1B (45) Peak -1B (45) Off Peak	1 4	0.06 0.24 0.00 13.84				200	14.84 16.62	300 300 300	23.40 26.20	100 100	8.56 9.58
-1A (41,42,43,44,46) -1B (45) Peak -1B (45) Off Peak -2A (47,48,49,52) - (NOR)	1 4 0 245	0.06 0.24 0.00 13.84				200	14.84	300 300 300 300	23.40	100 100 100	8.56 9.58 7.05
-1A (41,42,43,44,46) -1B (45) Peak -1B (45) Off Peak -2A (47,48,49,52) - (NOR)	1 4 0	0.06 0.24 0.00 13.84				200	14.84 16.62 12.22	300 300 300 300 300 380	23.40 23.20 19.27	100 100 100 380	8.56
-1A (41,42,43,44,46) -1B (45) Peak -1B (45) Off Peak -2A (47,48,49,52) - (NOR) -2B (50,51,53,54), off Peak -	1 4 0 245	0.06 0.24 0.00 13.84		0 1		200	14.84 16.62 12.22	300 300 300 300 300 380 380	23.40 26.20	100 100 100 380 380	8,56 9,58 7,05
-1A (41,42,43,44,46) -1B (45) Peak -1B (45) Off Peak -2A (47,48,49,52) - (NOR) -2B (50,51,53,54), off Peak -	1 4 0 245 - - - 313	0.06 0.24 0.00 13.84 - - - 17.66				200	14.84 16.62 12.22	300 300 300 300 300 380	23.40 23.20 19.27	100 100 100 380	8,56 9,58 7,05
-1A (41,42,43,44,46) -1B (45) Poek -1B (45) Off Peak -2A (47,48,49,52) - (NOR) -2B (50,51,53,54), off Peak - Total Agricultural ublic Lighting G	1 4 0 0 245	0.06 0.24 0.00 13.84 - - - 17.66 1.46		0 1		200	14.84 16.62 12.22	300 300 300 300 300 380 380	23.40 23.20 19.27	100 100 100 380 380	8.56 9.58 7.05
-1A.(41,-2,43,44,46) -18 (45) Peak -18 (45) Off Peak -2A.(47,48,49,52) - (NOR) -2B.(50,51,53,54), off Peak - Total Agricultural ublic Lighting G esidential Colonies H	1 4 0 0 245 313 26 2	0.06 0.24 0.00 13.84 - - - 17.66		0 1 - - - 240 20		200	14.84 16.62 12.22	300 300 300 300 300 380 380	23.40 23.20 19.27 - - - - 27.54	100 100 100 380 380	8.56 9.58 7.05
-1A (41,-2,43,44,46) -18 (45) Peak -19 (45) Off Peak -2A (47,48,49,52) - (NOR) -2B (60,51,53,54), off Peak - Total Agricultural ublic Lighting G esidential Colonies H -3a (66)	1 4 0 0 245	0.06 0.24 0.00 13.84 - - - 17.66 1.46		0 1 		200	14.84 16.62 12.22 - - - 17.47 17.90	300 300 300 300 300 380 380	23.40 23.20 19.27 - - - - 27.54 28.22	100 100 100 380 380	8,56 9,58 7,05 - - - 10,07 10,32
-1A.(41,-2,43,44,46) -1B (45) Peak -1B (45) Peak -2A. (47,48,49,52) - (NOR) -2B. (50,51,53,54), off Peak - Total Agricultural ublic Lighting G esidential Colonies H -3a. (68) -Time of Use (TOU) - Peak	1 4 0 0 245 313 26 2	0.06 0.24 0.00 13.84 - - 17.66 1.46 0.11				200	14.84 16.62 12.22	300 300 300 300 300 380 380	23.40 23.20 19.27 	100 100 100 380 380 360	8,56 9,58 7,05 - - - 10.07
-1A (41, -2, -8, -44, -46) -18 (45) Peak -18 (45) Off Peak -2A (47, -48, -9, -9, -9, -9, -9, -9, -9, -9, -9, -9	1 4 0 0 245 313 26 2	0.06 0.24 0.00 13.84 - - 17.66 1.46 0.11		- 0 1 1		200	14.84 16.62 12.22 - - - 17.47 17.90	300 300 300 300 300 380 380	23.40 23.20 19.27 - - - - 27.54 28.22	100 100 100 380 380	8,56 9,58 7,05 - - - 10,07 10,32
-1A.(41,-2,43,44,46) -18 (45) Off Peak -19 (45) Off Peak -20 (47,48,49,52) - (NOR) -20 (60,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,54), off Peak -10 (10,	1 4 0 0 245 313 26 2	0.06 0.24 0.00 13.84 - - 17.66 1.46 0.11		- 0 1 1		200	14.84 16.62 12.22 - - - 17.47 17.90	300 300 300 300 300 380 380	23.40 23.20 19.27 	100 100 100 380 380 360	8,56 9,58 7,05 - - - 10,07 10,32
-1A (41, -2, -8, -44, -46) -18 (45) Peak -18 (45) Off Peak -2A (47, -48, -9, -9, -9, -9, -9, -9, -9, -9, -9, -9	1 4 0 0 245 313 26 2	0.06 0.24 0.00 13.84 		- 0 1 1		200	14.84 16.62 12.22 - - - 17.47 17.90	300 300 300 300 300 380 380	23.40 23.20 19.27 	100 100 100 380 380 360 	8,56 9,58 7,05 - - - 10,07 10,32 10,79
-1A (41, 22, 43, 44, 46) -18 (45) Peak -19 (45) Off Peak -2A (47, 48, 49, 52) - (NOR) -28 (50, 51, 53, 54), off Peak	1 4 4 0 0 245	0.06 0.24 0.00 13.84 		- 0 1 1		200	14.84 16.62 12.22 - - - 17.47 17.90	300 300 300 300 300 380 380	23.40 23.20 19.27 - - - 27.54 28.22 29.51	100 100 100 380 380 360 	8,56 9,58 7,05
-1A.(41,-2,43,44,46) -18 (45) Off Peak -19 (45) Off Peak -20 (47,48,49,52) - (NOR) -20 (60,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,53,54), off Peak -10 (10,51,54), off Peak -10 (10,	1 4 0 0 245 313 26 2	0.06 0.24 0.00 13.84 		- 0 1 1		200	14.84 16.62 12.22 - - - 17.47 17.90	300 300 300 300 300 380 380	23.40 23.20 19.27 	100 100 100 380 380 360 	8.56 9.58 7.05 - - - 10.07 10.32 10.79



MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (May 2020)

	F.Y. 2019-20 (Way 202	in edition to the	157,644,631	No. of	Connected	Distributio		xisting Tariff	Propose	d New Tariff		ference 💛 💝
Designate Desi	Description	Sales	Sales Mix				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed.	Variable Charge
Page 50 Julie 7, 16 Out	D-11-0-1	(MkWh)	(%age)		(kW)				(Min Rs)	(Min Rs)		
To read tool representation by 10-100 (June 1995) 1-100 (June 1995		716	0.40					20 62				17
19-100 Links 12-25		7.10	0.40					20.03		45		
101-200 Units		217 18	12.25				<u>-</u>	3 355 37		5 200	 	1 035
221-900 Unba				-	-		-					
201-700-0mb				-	*	-	-				-	
Above 200 Julyan				-	*	-	-		-			
or peek bard regement content gaves					-	-					-	572
A-18 (09) - OP Peak												
A18 (03) - OFF Peek			-	· -				-		~		-
Total Persidential 981,1 54,68												
Total Residentials 99,13 64,68 - 55,11 - 16,694,57 - 26,147,30 - 9,882,72 minnerals A2 minnerals					55.11							
Commercial A2											·	
Commercial Com		969,13						10,584.57		25,147.30	ļ	9,562.72
or peak bod requirement up 5											{ <u>-</u>	
75 W			1									
Commercial A-2A (Ga) Sel-48 3.18	to 5 kW		l -	_	_		_	_		_		-
		56.46	3.18		1.17	-	-	1.086	0.00	1.712	0	626
Commercial (CO NW) Commerc		-	1			ļ					1	
or peak hold requirement conceining 5 VW v. 28 (07)	Commercial (<20 KW)		1	1			l				1	
Contenting SW	For peak load requirement		1			1	1					1
## A2C (09) - Peak	exceeding 5 kW	-		-	-			-		-	-	-
A-2C (09) - Of Peak	A-28 (05)		-	-	38.92		-		0.02		0	
**Semporary Commercial E-1-11							-					
Total Commercial 102.84 5.77 . 90,810.9 . 38.22 1,814.31 45.29 2,800.45 9.07 1,066.14					90,541.00		36		45.27		9	
### And Control of the Profession of the Profess	Temporary Commercial E-111 (0.56								18		
B1		102.84	5.77		90,581.09			1,814.31	45.29	2,860.45	9.07	1,046.14
B1-TOU(Peak) 7.02 0.40 1442 - 223 - 82 B1-TOU(Peak) 28.09 1.58 - 199,560.03 407 - 641 - 234 B2 0.01 0.00 - 40.42 - 0 0 0 0.02 0 0 0 0 0 B28-TOU(Chepak) 26.55 1.50 538 - 844 - 309 B28-TOU(Chepak) 106.21 5.99 - 221,003.34 - 92 1,516 115.50 2,300 23 874 B3-TOU(Peak) 23.66 1.33 488 - 770 - 282 B3-TOU(Off-peak) 94.64 5.34 - 86,259.87 - 37 1,246 43.32 1,965 7 7719 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 223 - 874 B4-TOU(Chepak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 223 - 874 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 233 - 231 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 233 - 231 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 233 - 231 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 243 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 243 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 243 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 243 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 243 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 243 B4-TOU(Off-peak) 29.92 1.99 - 38,699.25 - 14 421 16.64 664 3 243 B4-TOU(Off-peak) 29.92 1.99 - 29.92 1.99 1.99 1.99 1.99 1.99 1.99 1.9												-
81 TOU (Off-peak) 28.09 1.58 - 199,560.03 40.42 - 0 0 0 0.02 0 0 0 0 0 0 0 0 0 0 0 0 0 0				-	0.92							
B2				<u> </u>	400 500 00							
B2B-TOU (Feek)												
B2B-TOU_COF_peak 23.66 1.33 - 2.31,003.34 - 92 1.516 115.50 2.390 2.3 874 83. TOU_Formally 23.66 1.33 - - 483 - 770 - 228 283. TOU_COF_peak 94.64 5.34 - 96.259.87 - 37 1.246 43.32 1.965 7 719					40.42		ļ <u>.</u>		0.02			
B3 -TOU (Poak) 23.66 1.33 488 - 770 - 228 B3 -TOU (Off-paek) 94.64 5.34 - 96.259.87 - 37 1.246 43.32 1.965 7 719 B4 - TOU (Off-paek) 7.48 0.42 151 - 238 - 87 B4 - TOU (Poek) 7.48 0.42 151 - 238 - 87 B4 - TOU (Poek) 7.48 0.42 151 - 238 - 87 B4 - TOU (Poek) 7.48 0.42 151 - 238 - 87 B4 - TOU (Poek) 7.48 0.42 151 - 238 - 87 B4 - TOU (Poek) 7.48 0.42 151 - 238 - 87 B4 - TOU (Poek) 7.48 0.42 151 238 - 87 B4 - TOU (Poek) 7.48 0.42 151 238 - 87 B4 - TOU (Poek) 7.48 0.42 151					224 002 24		100		115.50			
83. TOU (Off-peak) 94.64 5.34 - 96.259.87 - 37 1.246 4.332 1.965 7 7.719 84. TOU (Off-peak) 29.92 1.99 - 38.699.25 - 14 4 421 16.64 684 3 2.43 70					231,003,34		92		115.50		23	
B4. TOU (Feek)					06 250 97		27		42.22			
Section Sect				<u> </u>	90,239.07	 	31		40.02			
Total Industrial 327 18		29.02		ļ	38 600 25		14		16.64			
Total Industrial 327		25.52	1,00		30,000.23		17	721	10.04		<u>-</u>	275
Sulk		327	18	 	565,564		143	4,978	175	7,849	33	2.871
21-A (23) Supply at 400 Volts 0,13 0,01 - 0,09 - 0 2 0,00 4 0 1 2 -1 C TOD (28) - Peak 0,98 0,06 - 0,96 - 0 0,96 - 0 21 0,00 33 0 12 2 -2 A Supply at 11 kV 0,09 0,01 - 0,07 - 0 1 0,00 2 0 0 2 -2 A Supply at 11 kV 0,09 0,01 - 0,07 - 0 1 0,00 2 0 1 2 -2 A Supply at 11 kV 0,09 0,01 - 0,07 - 0 1 0,00 2 0 1 2 -2 A Supply at 11 kV 0,09 0,01 - 0,07 - 0 1 0,00 2 0 1 2 -2 A Supply at 11 kV 0,09 0,01 - 0,07 - 0 1 0,00 2 0 1 2 -2 A Supply at 01 kV	Bulk	-	-	†	-	-		-		-	-	-
21-A (29) Supply at 400 Volts		0.00	0.00	-	0.00	-	-	0	-	0	-	0
C-1C TOD (28) - Peak				-		-	0	2	0.00	4	0	1
C-1C TOD (28) - Off Peak 3.93 0.22 . 2.87 - 0 51 0.00 80 0 29 2-2A Supply at 11 kV 0.09 0.01 - 0.07 - 0 1 1 0.00 2 0 0 1 1 0.00 2 0 0 1 1 0.00 2 0 0 1 1 0.00 2 0 0 1 1 0.00 2 0 0 1 1 0.00 1 1 0.00 1 1 0 0 0 0 1 1 0 0 0 1 1 0 0 0 1 1 0 0 0 1 1 0 0 0 1 1 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 1 1 0 0 0 0 0 1 1 0 0 0 0 0 1 1 0 0 0 0 0 1 1 0 0 0 0 0 1 1 0 0 0 0 0 1 1 0 0 0 0 0 1 1 0 0 0 0 0 1 1 0				-	0.96	-	0	21	0.00	33	0	12
22A Supply at 11 kV		3.93	0.22)		2.87	-	0	51		80	0	
C-28 (29) (TOD) - Peak	C-2A Supply at 11 kV			-		-						
23A Supply above 11 kV				-								47
C-38 (TOD) (38) - Peak		18,11	1.02	-	12.90		0	256	0.01	403	υ	147
C-38 (TOD) (39) - OH Peak 3.44 0.19 - 2.54 - 0 48 0.00 76 0 28 TOD (39) - OH Peak 3.44 0.19 - 2.55 - 0 479 0 755 0 278								L		-		<u> </u>
Total Single Point Supply 32 2 - 25 - 0 479 0 755 0 276 Single Point Supply 32 2 - 25 - 0 479 0 755 0 276 Single Point Supply 32 2 - 25 - 0 479 0 755 0 276 Single Point Supply 32 2 - 25 - 0 479 0 755 0 276 Single Point Supply 32 2 - 25 - 0 479 0 755 0 276 Single Point Supply 32 2 - 25 - 0 276 Single Point Supply 32 2 - 25 - 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				<u> </u>		ļ						
Agricultural Tube-wells - T												
D-1A (14,243,44.46)			1 2		25			479	1 0	755	1 0	276
D-18 (45) Feak					<u> </u>			 	I	·	+	
					0.01				0.00			
D-28 (50,51,53,54), Peak - (NC							 					
D-28 (50,51,53,54), OFF Peak 1												
D-28 (50,51,53,54), Peak - (SL 61 3 1,212 - 1,910.49 - 698.71 - 20,51,53,54), off Peak - 245 14 2,999 4,728.35 - 1,729.27	D-28 (50,51,53,54), Peak - (No											
D-2B (50,51,53,54), off Peak - 245 14 2,999 - 4,725.35 - 1,729.27 2,999 - 4,725.35 - 1,729.27				ļ	111		ļ					
Total Agricultural 313 18 - 240 - 0 4,310 0 6,795 0 2,485 Public Lighting G 26 1 - 20 - 452 - 713 - 261 Residential Colonies H 2 0 - 1 - 35 - 56 - 20 A34 (68) 1 13 - 251 Time of Use (TOU) - Peak				 	ļ		+					
Total Agricultural 313 18 - 240 - 0 4,310 0 6,795 0 2,485 2- 2444 - 20 4,310 0 6,795 0 2,485 2- 2444 - 20 4,310 0 6,795 0 2,485 2- 2444 - 20 4,310 0 6,795 0 2,485 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2445 2- 2455 2-	10-20 (30,31,33,34), OII FORK -	445	+ 14	+						4,120,33		1,163.21
Total Agricultural 313 18 - 240 - 0 4,310 0 6,795 0 2,485 Public Ughting G 26 1 - 20 - 452 - 713 - 251 Residential Colonies H 2 0 0 - 1 - 35 - 56 - 20 A24 (86) 1 13 - 251 Time of Use (TOU) - Peak		<u>-</u>		 					~			<u> </u>
Total Agricultural 313 18 - 240 - 0 4,310 0 6,795 0 2,485 Public Lighting G 26 1 - 20 - 452 - 713 - 261 Residential Colorles H 2 0 - 1 - - 35 - 56 - 20 A-3a (86) 1 - - - - - 13 - 20.91 - 7.85 Time of Use (TOU) - Peak -		† <u>-</u> -	 		† <u>-</u> -		+	ļ <u>-</u> -	†		1 -	<u> </u>
Public Lighting G 26 1 - 20 - 452 - 713 - 261 Residential Cotonies H 2 0 - 1 - 35 - 56 - 20 Asia (69) 1 13 - 20.91 - 7.85 Time of Use (TOU) - Peak 13 - 20.91 - 7.85 Time of Use (TOU) - Peak	Total Agricultural	313	18		240		1 0	4,310	1 0	6.795	0	2,485
Residential Colonies H 2 0 - 1 - 35 - 56 - 20 A-3a (65) 1 13 - 20.91 - 7.65 Time of Use (TOU) - Peak												
A-3a (66) 1												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Ped					-{				I	-		-
Railway Traction Traction 1				1	1	1 -	T -	1	T		-	-
Co-Gentation-J - 1.61 -		1	1	1	1	1 -	1	-	1	-	T -	-
Total Others 28.57 3.11 - 20.38 500.81 - 789.58 - 288.77		-	1,61	1	1	1	-	1 -	1	-	T -	1 -
		28.57			20.38		-	500,81		789.58	-	288.77
							179		221			16,529



MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (June 2020)

Description	Sales	Sales Mix	No. of	Connected	Distributio		xisting Tariff	Propose	ed New Tariff	sister Dir	ference
	33.03	oales MIX	Consumers	Load	n losses	Fixed	Variable	Fixed Charge	Variable Charge	Fixed	Variable
	(MkWh)	(%age)	7-12071203	(kW)	A SHE THE PARTY	Charge	Charge		Control of the Contro	"Charge"	Charge
Residential		(Nonge)		(KVV)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	8	0.40					4.00				***************************************
For peak load requirement up to	-				l		4.00		6.31		2.3
01-100 Units	233	12.25					45.45			-	-
101-200 Units	285	14.99					15.45		24,36		8.9
201-300 Units	217	11.43					16.00		25.23	-	9.2
301-700Units	236	12.38					17.07		26,91	-	9,8
Above 700 Units	51	2.69					19.81 20.79		31.23		11.4
For peak load requirement							20.79		32.78		11.9
exceeding 5 kW				_							
A-18 (03) - Peak	2	0.10		-			20.76				
A-1B (03) - Off Peak	8	0.42		55			15.08		32.73		11.9
Temporary	0	0.00					20.17		23.78		8.7
Total Residential	1,040	54.66		55			20.17		31.80		11.6
Commercial - A2	-									-	
Commercial -											-
For peak load requirement up											
to 5 kW	-	- 1									
Commercial A-2A (04)	61	3.18		1			19.23	500	30.32		
Above 100 Units				-			17.59	500		500	11.09
Commercial (<20 KW)							17.55	300	27.73	500	10.14
For peak load requirement			İ			.		ļ			
exceeding 5 kW				39	.	ļ		500	_	500	
A-28 (05)	0	0.00		-		400	17.59	500	27.73	100	10.14
A-2C (06) - Peak	10	0.52		90,541		400	20.40	500	32.16	100	11.76
A-2C (06) - Off Peak	39	2.07		-		400	14.47	400	22.81	- 100	8.34
Temporary Commercial E-111	1	0.03					20.07	700	31.64		11.57
Total Commercial	110	5,80		90,581					31.04		11.07
ndustrial	······································	-		-							
81	4	0.21		1			19,07		30.07	-	11.00
B1 - TOD (Peak)	8	0.40					20.17	***************************************	31.80		11.63
B1 - TOD (Off-peak)	30	1.58		199,560			14.47		22,81		
82	. 0	0.00		40		400	16.58	500	26,14	100	8,34 9,56
B2B - TOU (Peak)	28	1,50		-		400	20.17	500	31.80	100	11.53
B2B - TOU (Off-peak)	114	5.99		231,003		400	14.27	500	22.50	100	8.23
B3 - TOU (Peak)	25	1.33		-		380	20.64	450	32.54	70	11.90
B3 - TOU (Off-peak)	102	5.34		96,260		380	13.17	450	20.76	70	7.59
B4 - TOU (Peak)	8	0.42		-		360	20.17	430	31.80	70	11.63
B4 - TOU (Off-peak)	32	1.69		38,699		360	14.07	430	22.18	70	8.11
Temporary	-	<u> T</u>			1		16.92	190	26.68	10	9.76
Total Industrial	351	18.46		565,564					20.00		9./0
Bulk		T		-							
C1-A (19) Supply at 400 Volts -	0	0.00		0			18.57		29.28	-	10.71
C1-A (25) Supply at 400 Volts -	0	0.01		0		400	18.57	500	29.28	100	10.71
C-1C TOD (26) - Peak	1	0.06		1		400	21.10	500	33.27	100	12.17
C-1C TOD (26) - Off Peak	4	0.22		3		400	12.91	500	20.35	100	7,44
C-2A Supply at 11 kV	0	0.01		0		380	16.02	450	25.26	70	9.24
C-28 (29) (TOD) - Peak		0.26		4		380	18.15	450	28.52	. 70	10.47
C-28 (29) (TOD) - Off Peal	19	1.02		13		380	14.12	450	22.26	70	8.14
C3A Supply above 11 kV				-				430		430	0.14
C-38 (TOD) (38) - Peak	1	0.05		1		360	20.17	430	31.80	70	11.63
\gricultural Tube-wells - T				- 1				450	31.00		11.03
0-18 (45) Off Peak	5	0.24		0		200	14.84	300	23.40	100	8.56
0-2A (47,48,49,52) - (NOR)	0	0.00		1		200	16.62	300	26.20	100	
0-2A (47,48,49,52) - (SU8)	0	0.00		3		200	16.62	300	26.20	100	9.58
0-28 (50,51,53,54), Peak - (NC	0	0.01		59		200	17.75	300	27.98	100	9,58
0-2B (50,51,53,54), Off Peak -	1	0.04		177		200	12.22	300	19.27	100	10,23
)-2B (50,51,53,54), Peak - (SU	66	3.46				200	19.75	300	31.14	100	7.05
0-29 (50,51,53,54), off Peak -	263	13.84		-		200	12.22	300			11.39
	- 1	- 1		-			12.22	380	19.27	100	7.05
	-	-		-				380		380 380	
	-	-						360			
Total Agricultural	336	17,66		240				300		360	
ublic Lighting G	28	1.46		20			17.47		27.54		10.07
Residential Colonies H	2	0.11		2			17.90		28.22		10.07
\-3a (66)	1	0.04		1 1			18.72				10.32
Time of Use (TOU) - Peak	-	-		-			10.14		29,51		10.79
Time of Use (TOU) - Off-Pea	-	-		-							
Railway TractionTraction - 1	-	~									
o-Genration-J	-	-									
Total Others	31	1.61									
Grand Total	1,903	100		656,465							
Olding Totali											



MEPCO

Existing & Proposed Tariff Statement F.Y. 2019-20 (June 2020)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Distributio n losses	Fixed	xisting Tariff Variable	Fixed Charge	d New Tariff Variable Charge	Fixed	Variable
restaure authorized by the	(A) CARROLL	(40,000)	Consumers	7.00	niosses	Charge	Charge **		And the state of t	Charge	Charge
N14	(MkWh)	(%age)		(KW)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential Up to 50 Units	7.68	0,40					30.72		48		18
or peak load requirement up to	7,00	0,40				-	30.72				
01-100 Units	233.03	12.25				-	3,600,33		5,676		2,076
101-200 Units	285.12	14.99		-	-		4,561.92	-	7,192	-	2,630
201-300 Units	217.39	11.43	-	-	-	•	3,711	-	5,851	-	2,140
301-700Units	235.54	12.38		-	-	-	4,666	-	7,357	-	2,690
Above 700 Units	51,18	2.69	-	-	-	-	1,064	-	1,678	-	614
or peak load requirement		1									
xceeding 5 kW				-	-				- 65		24
A-1B (03) - Peak	1.98 7.91	0.10 0.42	-		-	-	41 119	-	188		69
A-1B (03) - Off Peak emporary	0.05	0.00		55.11	-		119		2		1
Total Residential	1,039.88	54.66		55.11	-		17,795.36		28,056.23		10,260.87
ommercial - A2	- 1,000.00	- 04.00	-		 		11)100.00		-	-	
ommercial -											
or peak load requirement up			1								
5 kW		-	-		-	-	-	-	-	-	
ommercial A-2A (04)	60.59	3.18	-	1.17	-	-	1,165	0.00	1,837	. 0	672
bove 100 Units							-		-	ļ	
ommercial (<20 KW)									[
or peak load requirement											
xceeding 5 kW	0.03		-	38.92		ļ	·	0.02	1	0	
N-2B (05) A-2C (06) - Peak	9.83	0.00	-	30.92			200	0.02	316		116
A-2C (06) - Peak A-2C (06) - Off Peak	39.30	0.00	 	90,541.00	 	36	569	45.27	897	9	328
emporary Commercial E-111 (0.60	2.07	1	30,541.00		- 30	12	45.21	19		
Total Commercial	110.34	5.77	 	90,581.09	-	36,22	1,946.77	45.29	3,069.29	9.07	1,122.5
ndustrial	- 110.04	-	 	- 00,00 7,00	-	-		-		-	-
B1	4.07	0.21	-	0.92	-	-	78		122	1 -	45
81 - TOU (Peak)	7.54	0.40	-	-	-	-	152	*	240	-	88
B1 - TOU (Off-peak)	30.14	1.58		199,560.03	-	-	436	-	688	-	252
92	0.01	0.00	-	40.42	-	0	0	0.02	.0	0	C
B2B - TOU (Peak)	28.49	1.50	-		-	-	575	-	906		331
B2B - TOU (Off-peak)	113.96	5.99	-	231,003.34	-	92	1,626	115.50	2,564	23	938
B3 - TOU (Peak)	25.39	1.33	-		-	-	524		826		302
B3 - TOU (Off-peak)	101.55	5,34	-	96,259.87	-	37	1,337	43.32	2,108		771
84 - TOU (Peak)	8.03	0.42		-	-	-	162	-	255		93
B4 - TOU (Off-peak)	32.10	1.69	<u> </u>	38,699,25	<u> </u>	14	452	16.64	712	3	260
Temporary	<u> </u>		<u> </u>	-							
Total Industrial	351	18	<u> </u>	565,564		143	5,342	175	8,422	33	3,080
Bulk	1				ļ <u>-</u>	-	ļ <u>-</u> -	ļ	- 0		- c
C1-A (19) Supply at 400 Volts -	0.00	0.00	-	0.00		- 0	0 3	0.00	4		1
C1-A (25) Supply at 400 Volts -	0,13 1,05	0,01		0.09	<u> </u>	0	22	0.00	35		13
C-1C TOD (26) - Peak C-1C TOD (26) - Off Peak	4.21	0.00		2.87		0	54	0.00	86		31
C-2A Supply at 11 kV	0,10			0,07	-	ŏ	2	0,00	2		1
C-2B (29) (TOD) - Peak	4,36	0.26	ļ <u>-</u>	4.30	-	<u>ò</u>	88	0.00	139		51
C-28 (29) (TOD) - Off Pea				12,90	-	ō	274	0.01	433		158
C-3B (TOD) (38) - Off Pea	3.69			2.54		0	52	0.00	82		30
Total Single Foint Supply				25		0		0	810		296
Agricultural Tube-wells - 1	-		-	-		-	-		-	L -	
D-1A (41,42,43,44,46)	0.03	0.00	-	0.01			0	0,00	1		
D-1B (45) Peak	1	0				L	24		37.66		13.7
D-1B (45) Off Peak	5			0		0		0			39.5
D-2A (47,48,49,52) - (NOR)	. 0			1		0		0	0.42		0.1
D-2A (47,48,49,52) - (SUB)	0			3	-	0		0			0.8
0-28 (50,51,53,54), Peak - (N				59		0		0			1.7
D-28 (50,51,53,54), Off Peak	1			177	`.	0		0			4.9 749.7
D-28 (50,51,53,54), Peak - (SI	66			<u> </u>	+		1,300	<u> </u>	2,049,97 5,073,55		1,855.5
D-2B (50,51,53,54), off Peak -	263			-	-	ļ <u>-</u>	3,218		3,073.53		1,000.0
	ļ	 	ļ			ļ <u>.</u>		 		 	
			1	- <u>-</u> -		ļ		-	l	<u>-</u>	
Total Agricultura	336	18		240		- 0	4,625	0	7,291	+	2,66
	28			20		<u>-</u>	4,625		765		28
Public Lighting G	20			1 20		<u> </u>	38		60		1 2
Residential Colonies H A-3a (66)	1 1		' <u>-</u>	- 	<u>-</u>	1	14		22,44		8.2
A-3a (66) Time of Use (TOU) - Peak		- -		-		+	-17	<u>-</u>	-		
Time of Use (TOU) - Off-Pe		+		1	 	+		-	-		-
Railway TractionTraction - 1	1	 - :	1	 	1	<u> </u>	<u>-</u>	 		-	†
Co-Genration-J	 	1.61		 	 	+	1	-	-	-	-
Total Others				20,38		1-:	537,38		847.23	1 .	309.8
7 0441 0111013	1,903			656,488		179					17,73



FORM - 27 MEPCO

Actual Revenue & Subsidy Statement of FY 2018-19 (Un-Audited)

Description	Sales		No. of	Connected		iff Notified on 1/2019	GoP	Tariff (*)	La a su	osidy
	Sales	Sales Mix	Consumers	Load	Fixed	Variable	Fixed	Variable	/ Fixed	Variable
	(MkWh)	(%age)	100	(1440)	Charge	Charge	Charge	Charge	Charge	Charge
Consumption Up to 50 Units A-1A (01)	56	(/wage/	319,786	(kW)	(Rs/kW/M)	(Rs/kWh) 4.00	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Consumption Consumption Exceeding 50 L 01-100 Units	-					4.00		2.00		2.00
101 - 200 Units	3,197		1,486,932			15.45		5.79		9.66
201 - 300 Units	2,465 2,010		1,699,401	<u> </u>	.,	16.00		8.11	-	7.89
301 - 700 Units	928		1,200,445 929,517			17.07		10.20	-	6.87
Above 700 Units	141		81,845			19.81		17.60		2.21
TOD A-1B (03), Peak A-1B (03), Off-Peak	20		-	-		20.76		20.70		0.09
Temporary Domestic E-11 (55)	97		13,732	-	-	15.08	*	14.38		0.06 0.70
Total Residential	0 8,915		964 5,732,622		-	20.17		20.84	-	(0.67)
	0,010		3,132,522	*	-					
For									-	-
Commercial A-2A (04) Above 100 units	509		539,610	-		19.23		18.00		100
For								10.50		1.23
A-2B (05)	- 0		60						-	-
TOD A-2C (06), Peak	83		28	114	400	17.59	400	19.68	-	(2.09)
A-2C (06), Off-Peak	336		16,954	190,017	400	20.40 14.47	400	21.60		(1.20)
Temporary Commercial E-111 (56)	6		1,645	-		20.07	400	15.63 18.39	-	(1.16)
Total Commercial	934	-	558,237	190,131	***************************************		THE PART COLUMN PERSON	10.35	-	1.68
B-1 (400 volts upto 40 kw) (07)	36						***************************************	***************************************	-	
(400 volts upto 40 kw) (08)	0		14,909			19.07		15.28	-	3.79
TOD (09), Peak	42		18			19.07		15.28	-	3.79
(09), Off-Peak	287		30,810	329,184		20.17		18.84		1.33
B-2 (400 volts 41-500 kw) B-2A (10)	0		1,636	5	400	16.58	400	13.28 14.78		1.19
TOD B-2B (12), Peak B-2B (12), Off-Peak	169			-	400	20.17	400	18.78		1.80
B-3 TOD (14), Peak	1,041		8,264	397,535	400	14.27	400	13.07	-	1.20
(14), Off-Peak	139 949		340	200 074	380	20.64	380	18.78	-	1.86
B-4 TOD (17), Peak (5 MW & above)	47		340	236,674	380 360	13.17	380	12.98	-	0.19
(17), Off-Peak	300		7	64,379	360	20.17 14.07	360 360	18.78		1.39
Temporary Industrial E-2 (58) Total Industrial	0		78	-		16.92	- 300	12.88 16.36		1.19 0.56
C1-A (19) Supply at 400 Volts - Peak Load	3,011		56,062	1,027,777	***************************************	Water Carried Control of the Control	***************************************		****	
C1-B (2 Supply at 400 Volts - Peak Load	0		30			18.57		18.68	-	(0.11)
C-1C TOD (26), Peak	9		125	92	400	18.07	400	18.18	-	(0,11)
(26), Off Peak	37		233	12,205	400 400	21.10 12.91	400	21.60		(0.50)
C-2A (28), Supply at 11 KV	1		9	198	380	16.02	400 380	15.00 17.98		(2:09)
C-2B TOD (29), Peak (29), Off-Peak	38			-	380	18.15	380	21.60		(1:96) (3:45)
C-3A	168		54	49,492	380	14.12	380	14.80		(0.63)
C-3B TOD (38), Peak	7									151557
(38), Off-Peak	34		2	7,627	360 360	20.17 14.07	360	21.60		(1.43)
Total Bulk	295	-	453	69,614	- 300	14.07	360	14.70		(0.63)
D-1A (41,42,43,44,46)										***************************************
D-18 (45) Peak	0		2,723			18.12		15.68		2.44
D-1B (45) Off-Peak	5 45				200	20.67	200	18.60	-	2.07
D-2A (47,48,49,52) (NOR)	0		994 9,012	10,370	200	14.84	200	11.35		3.49
D-2A (47,48,49,52) (SUB)	0		66	230	200	16.62 16.62	200	5.35		11.27
D-28 (50,51,53,54) Peak (NOR)	6		-		200	19.75	200	5.35 5.35	200	11.27
D-28 (50,51,53,54) Off-Peak (NOR)	34		2,819	3,861	200	12.22	200	5,35		14.40 6.87
D-2B (50,51,53,54) Peak (SUB) D-2B (50,51,53,54) Off-Peak (SUB)	411			-	200	19.75	-	5.35	200	14.40
Total Agricultural	2,379	***************************************	70,360	1,167,946	200	12.22	-	5.35	200	6.87
Committee of the commit	2,000	-	85,974	1,182,718	*******************************	-	-		-	The state of the s
G (72,73)	18		1,501			17.47		10.05		-
Total Public Lighting	18	*	1,501	*		17.47		18.68	-	(1.21)
U /76 70)			TO SHARE THE PARTY OF THE PARTY	-		-		-		***************************************
H (76,79) Total Residential Colonies	7		121			17.90		18.68		(0.78)
* Other residential Colonies	7		121						-	10.702
A-3a (66)	250		72.500						-	-
Total A-3a (66)	250	-	33,530 33,530	-	-	18.72	-	17.56	-	1.16
GRAND TOTAL	16,310	-	Charles and the second of the	2,470,239				*****	-	-
The state of the s			-1	-,710,600		77110				1



MEPCO

Actual Revenue & Subsidy Statement of FY 2018-19 (Un-Audited)

F.Y. 2018-19

Select S	r.1. 2018-19	MINISTER CONTRACT	votana nasalis	**************************************	Mesers a secution	SUPPRAT-16	e attacret	CAR	T-Dier COLEC	Sub.	eidu
Consumption Consumption		E alog	Color Miv								
Communicion Us to 50 Units A-14 (21) 56 0 0 15/2 fbg - 22.39 0 111/55 5 15 15 15 15 15		Sales	Sales MIX	Consumers	Load						
Consumption (December 1) Foundation Consumption (Consumption Consumption (Consumption Consumption Consumption (Consumption Consumption Consumption (Consumption Consumption Consumption Consumption Consumption (Consumption Consump	365 SA SA SA SA SA SA SA SA SA SA SA SA SA	(841) 8 (6)	19/ >		0440						
Consumeration Exceeding 50 U	0			040.700						IXS (IVI)	
17-100 17-100 17-100 1-496 932 - 4 12-88 - 10,51 161 - 22.776-21 17-100		56		319,786			223.29		111,00		111.00
101 - 1200 Units				4 400 000					40.544.04		20 776 24
201 - 500 Units											
201 - 700 Units								***************************************			
Accept DOUBLES						-					
Above YOU Durist	301 - 700 Units	928	0	929,517	-	-				-	
Fig. Fig.	Above 700 Units	141	0	81,845	-	-	2,623.84	~	2,620.04		
A-18 (30), OF-Peak 97 0 13,772 - 1, 1,209.49 - 1,181.94 - 27.55 Ferrograng Demostre E-11 (55) 0 0 684 - 7,23 7,35 - 7,35 7,35 7,35 7,35 7,35 7,35 7,35 7,35	TOD A-18 (03), Peak	20	0	-	-		365.95	-	365.46	-	0.49
Emporary Comments E-11 (56)				13.732	-	-		-	1,181.94	-	27.55
Total Residential 8,915 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 76,792,692 0 0 7. 77,792,792 0 0 7. 77,792,793 0 0 7. 78,793,793 1,593,13					-	-		-		-	-
For peak load requirement up to 6 kw								-		_	47 376
For peak load requirement up to 5 kw	Total Residential	0,910		3,132,022		**************	-		the same of the sa		Parameter and the second
Commercial A-2A G4		-		ļ							
Above 100 units					-						
For peak load requirement exceeding 5 kw		509		539,610	-		8,768				
A-29 (CO) - CO - CO - CO - CO - CO - CO - CO -		-		-	-		-		-		
TOD A-2C (06), Peak 83 0	For peak load requirement exceeding 5 kw	-	0		-	l	-				
TOD	A-2B (05)	0	0	28	114	0		0			L
A-2C (09), Of-Peak 338 0			0	-	-	* .		-	1,544.02	-	
Temporary Commercial E-111 (66)	A-2C (06), Off-Peak			16,954	190,017	773		773		-	
Total Commercial 934					-	-		-		-	3.86
B4					190 134	774		774		1	270
B-1 (400 volte upto 40 kw) (07)	I otal Commercial		Assessment and the second	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T		ACCUPATION AND ADDRESS OF THE PARTY OF THE P	CONTRACTOR CONTRACTOR	THE RESIDENCE OF THE PARTY OF T	CONTRACTOR OF THE PARTY OF THE		
Mode Mode	B.4. (100 -11-11-11-11-11-11-11-11-11-11-11-11-11										
TOD Copy Peak Copy Peak Copy C											
139.68 2. 400 vib B-2A (10) 0 0 0 1308 5 0 1.14 0.12 1.11 - 0.00 TOD B-2B (12), Peak 169 0 -				18							
B-2 (400 volts 41-500 kw) B-2A (10)											
TOD. B-28 (12), Peak	(09), Off-Peak	287			329,184						
B-3B (12), Off-Peak	B-2 (400 volts 41-500 kw) B-2A (10)	0	. 0	1,636	. 5	. 0		0.12			
B_3 TDO (14), Peak		169	0	-		-	3,030.82	-	2,934.93		
B-3 TOD. (14), Peak			0	8,264	397,535	2,017	12,614.03	2,017	12,072.83	-	541.20
14) Off-Peak					-	-	2,596,39		2,455,26	-	141.63
B-4 TOD (17), Peak (5 MW & above) 47 0 - - - 689.31 (-) - 833.11 (-) - 36.2 (-) (17), Off-Peak (-) 300 (-) 7 (-) 64,379 (-) 295 (-) 3,595 (-) 3,434 (-) 4,41 (-) 0.00 Total Industrial C.2 (55) 0 0 0 30 - - 0 - 4,41 (-) 0.00 Total Industrial C.2 (50) (19) (19) (19) (19) (19) (19) (19) (19				340	236.674	1.204	11.000.39	1,204	10,919,71	-	80.67
Temporary Industrial E-2 (58) Color Colo										-	36.21
Temporary Industrial E-2 (58)	(17) Off Book		12	7	64 379	295		295			160.78
Total Industrial 3,011 - 56,062 1,027,777 3,517 36,557 3,517 37,275 - 1,28,2 1,014 1,014 1,014 1,015 1,014 1,014 1,015 1,014 1	(17), Oll-Feak		19		04,070	200				1	0.09
CI-A (19) Supply at 400 Volts - Peak Load O O 30 - 0 1 1 8 0.97 CI-B (Supply at 400 Volts - Peak Load 1 O 125 92 1 18 0.97 18			·		4 007 777	3 547		2 517		-	alaman and a second and a second
Ci-B (2 Supply at 400 Volts - Peak Load 1 0 125 92 1 18 0.97 119 - Ci-Ci-Ci-Ci-Ci-Ci-Ci-Ci-Ci-Ci-Ci-Ci-Ci-C					-	-		3,311		C- CONTRACTOR STREET,	1,200
C-10 TOD (26), Peak 9 0 - - - 158,20 - 157,99 - - - - 158,20 - 157,99 -											
(26), Off Peak 37 0 233 12,205 51 434.18 51 471.31 - C-2A (28), Supply at 11 KV 1 0 9 198 1 12.11 1 12.96 - C-2B TOD (29), Peak 38 0 65162 - 707.79 C-2B TOD (29), Peak 168 0 54 49,492 182 2,039.17 182 2,090.78 C-3A (29), Off-Peak 77 0											ļ
(26), Cff Peak 37 0 233 12,205 51 434.18 51 471.31	C-1C TOD (26), Peak										ļ
C-2A (28), Supply at 11 KV	(26), Off Peak	37	(233	12,205	51		51			
C-2B TOD (29), Peak 38 0		1	1 (9	198	1	12.11	11			• 3
C-3A - 0 -		38	0	-	1	-	651.62	-	707.79	-	<u> </u>
C-3A				54	49.492	182	2,039,17	182	2,090.78	-	-
G-3B TOD (38), Peak 7 0 - - - 118,73 - 123,06 - (39), Off-Peak 34 0 2 7,627 32 412,51 32 422,46 - - Total Bulk 295 - 453 69,614 267 3,843 267 4,005 - - D-1A (41,42,43,44,46) 0 0 0 2,723 - - 2 -		1	1		1		1	1 -	1 -	-	
(38) Off-Peak 34 0 2 7,627 32 412.51 32 422.46		1			 		118 73	1	123.06	-	
Total Bulk 295 - 453 55,614 267 3,843 267 4,005					7 627	32		32			
D-1A (41.42,43,44,46)						CONTRACTOR OF THE PROPERTY OF THE PARTY OF T					-
D-1A (41,42,43,44,46)	Total Bulk			Conference (CASSESSESSESSESSESSESSESSESSESSESSESSESSE	6,5,614	n praint a consistent account of the	3,043	401	4,005		
D-18 (45) Peak					 			+	+	 	
D-18 (45) Off-Peak						ļ					0
D-2A (47,48,49,52) (NOR) O O 9,012 311 1 7,12 1 4,00 - 3,12						1					3
D-2A (47,48,49,52) (NOR) 0 0 9,012 311 1 7,12 1 4,00 - 3,1 D-2A (47,48,49,52) (SUB) 0 0 66 230 0 6,57 0 2,21 0 4,31 D-2B (50,51,53,54) Peak (NOR) 6 0 - - - 99,29 - 59,51 - 39,70 D-2B (50,51,53,54) Qff-Peak (NOR) 34 0 2,819 3,861 106 355,06 106 289,61 - 65,4 D-2B (50,51,53,54) Qff-Peak (SUB) 411 0 - - - 7,370.88 - 2,197.72 - 5,173.16 D-2B (50,51,53,54) Qff-Peak (SUB) 2,379 0 70,360 1,167,946 2,580 2,574.81 1,204 12,727.17 1,376 13,847.4 Total Agricultural 2,880 - 85,974 1,182,718 2,715 35,076 1,338 15,818 1,377 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>											
D-2A (47,48,49,52) (SUB) 0 0 66 230 0 6.57 0 2.21 0 4.33 D-2B (50,51,53,54) Peak (NOR) 6 0 - - 99.29 - 59.51 - 39.71 D-2B (50,51,53,54) Off-Peak (NOR) 34 0 2,819 3,861 106 355,06 106 289.61 - 65.44 D-2B (50,51,53,54) Off-Peak (SUB) 411 0 - - - 7,370.88 - 2,197.72 - 5,173.11 D-2B (50,51,53,54) Off-Peak (SUB) 2,379 0 70,360 1,167,946 2,580 26,574.61 1,204 12,727.17 1,376 13,847.44 Total Agricultural 2,880 - 85,974 1,182,718 2,715 35,076 1,338 15,818 1,377 19,25 - - - - - - - - - - - - - - - - -		0		9,012	311						3.12
D-28 (50,51,53,54) Peak (NOR) 6 0 - - 99.29 - 59.51 - 39.71 D-28 (50,51,53,54) Off-Peak (NOR) 34 0 2,819 3861 106 355.06 106 289.61 - 85.41 D-28 (50,51,53,54) Off-Peak (SUB) 411 0 - - 7,370,88 - 2,197.72 - 5,173.14 D-28 (50,51,53,54) Off-Peak (SUB) 2,379 0 70,360 1,167,946 2,580 26,574.61 1,204 12,727.17 1,376 13,847.4 Total Agricultural 2,880 - 85,974 1,182,718 2,715 35,076 1,338 15,818 1,377 19,26 G (72,73) 18 0 1,501 - - 282.30 - 292.67 - - Total Public Lighting 18 - 1,501 - - 282 - 293 - - H (76,79) 7 0 121 - -		0		66	230	0		0			
D-2B (50,51,53,54) Qff-Peak (NOR) 34 0 2,819 3,861 106 355.06 106 289.61 - 65.44 D-2B (50,51,53,54) Qff-Peak (SUB) 411 0 - - - 7,370.88 - 2,197.72 - 5,173.10 D-2B (50,51,53,54) Qff-Peak (SUB) 2,379 0 70,360 1,167,946 2,580 2,580 2,580 2,580 2,580 1,204 12,727.17 1,376 13,847.4 Total Agricultural 2,880 - 85,974 1,182,718 2,715 35,076 1,338 15,818 1,377 19,25 G (72,73) 18 0 1,501 - - 282.30 - 292.67 - - Total Public Lighting 18 - 1,501 - - 282.30 - 292.67 - - H (76,79) 7 0 121 - - - - - - - - - - <t< td=""><td></td><td></td><td></td><td></td><td>1</td><td>-</td><td></td><td></td><td>59.51</td><td></td><td>39,78</td></t<>					1	-			59.51		39,78
D-2B (50,51,53,54) Peak (SUB) 411 0 - 7,370,88 - 2,197,72 - 5,173,16 D-2B (50,51,53,54) Off-Peak (SUB) 2,379 0 70,360 1,167,946 2,580 26,574,61 1,204 12,727,17 1,376 13,847,46 Total Agricultural 2,880 - 85,974 1,182,718 2,715 35,076 1,338 15,818 1,377 19,25 G (72,73) 18 0 1,501 - - 282,30 - 292,67 - <td< td=""><td></td><td></td><td></td><td></td><td>3.861</td><td>106</td><td></td><td>106</td><td></td><td></td><td>65.46</td></td<>					3.861	106		106			65.46
D-2B (50,51,53,54) Off-Peak (SUB) 2,379 0 70,360 1,167,946 2,580 26,574.61 1,204 12,727.17 1,376 13,847.4 Total Agricultural					T	1					5,173.16
Company Comp					1 167 946	2.580					
G (72,73)											
G (72,73)	I otal Agricultural	2,880		00,3/4	1,102,710					CONTRACTOR OF THE PROPERTY OF	Defendant Commence Co
Total Public Lighting 18 - 1,501 - 282 - 293 H (76,79) 7 0 121 - 102 - 105		<u> </u>			1	 					
- 0						ļ					
- 0	Total Public Lighting	18	-	1,501			282	TO AND THE PROPERTY OF THE PART	293	-	J.
H (76,79) 7 0 121 - 102 - 105 Total Residential Colonies 7 - 121 - 102 - 105 105 105 105 105	рацион подавления по выполня в подавления в					-					
Total Residential Colonies 7 - 121 102 - 105	H (76 79)	7		0 121	1 -		102	T -			-
- 0						THE PROCESS OF SHEET THE PROPERTY OF THE PAR			108	-	*
A-3a (66) 250 0 33,530 4,263.21 - 4,030.05 - 233.1 Total A-3a (66) 250 - 33,530 4,263 - 4,030 - 23	Intal Desirelling Cololles	CONTRACTOR CONTRACTOR CONTRACTOR			MENTAL PROPERTY AND ADDRESS OF THE PARTY AND A	CALL PROPERTY OF THE PROPERTY OF THE PARTY O	-	A PROPERTY OF THE PARTY OF THE	-	THE PERSON NAMED IN COLUMN TWO IS NOT THE	***************************************
Total A-3a (66) 250 - 33,530 4,263 4,030 - 23				d			1 200 24		4.030.04		222 16
10(d) A-3d (00)						-					
	Total A-3a (66)										
		16,310		6,468,500	2,470,239	7,272	222,672	5,896	154,640	1,377	68,419



FORM - 28 MEPCO

Proposed Revenue & Subsidy Statement

F.Y. 2019-20

Description	Sales	Sales Mix	No. of	Connected	Requeste	ed Tariff	GoP	Tariff	Su	bsidy
			Consumers	Load	Fixed Charge	Variable Charge	Fixed Charge	Variable	Fixed	, Variable /
Consumption Up to 50 Units A-1A (01)	(MkWh)	(%age)		(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	Charge (Rs/kWh)	(Rs/kW/M)	Charge
Consumption Consumption Exceeding 50 t	72	0.4	339,372	-		6.31	(KS/KVV/M)	4.80	 	(Rs/kWh)
01-100 Units	2.197	12.2						4.00	-	1.51
101 - 200 Units	2,689	15.0	1,578,001 1,803,482	<u> </u>		24.36	-	18.50	-	5.86
201 - 300 Units	2,050	11.4	1,273,967	 	 	25.23		19.70	-	5.53
301 - 700 Units	2,221	12.4	986,446	-	-	26.91	-	21.76	-	5.15
Above 700 Units TOD A-18 (03), Peak	483	2.7	86,857	-	 	31.23 32.78	<u> </u>	26.80	<u> </u>	4.43
A-1B (03), Peak A-1B (03), Off-Peak	19	0.1	-	-		32.73	<u> </u>	28.75 28.80		4.03
Temporary Domestic E-11 (55)	75	0.4	14,573		-	23.78		20.80	-	3.93
Total Residential	9,806	0.0	1,024	_		31.80	-	28.50		2.98 3.30
	3,000	54.7	6,083,722	-				-	-	ALCOHOLOGY IS REPORTED BANCOLD
For			-				- Company of the Comp	-	-	*
Commercial A-2A (04)	571	3.2	572,659					-		-
Above 100 units	-	- 5.2	372,639	ļ		30.32	-	26.15		4.17
For A-28 (05)	-					27.73		18.55	-	9.18
	0	0.0	29	496	400	27.73	400			-
TOD A-2C (06), Peak A-2C (06), Off-Peak	93	0.5	-	-	400	32.16	400	25,98 28.60	-	1.75
Temporary Commercial E-111 (56)	371	2.1	17,992	824,673	400	22.81	400	20.45		3,56 2,36
Total Commercial	1,041	0.0 5.8	1,746			31.64		27.25		4.39
THE PERSON NAMED IN COLUMN TO PERSON NAMED I	1,0-41	0.0	592,426	825,169				-	-	CONTRACTOR DE L'ANDRES CONTRACTOR DE
B-1 (400 volts upto 40 kw) (07)	38	0.2	15,822					-	-	Andreas Salaries & Print Marchaelle
(400 voits upto 40 kw) (08)	-	-	19			30.07		25.10	-	4.97
TOD (09), Peak	71	0.4	- 'Y	-		30.07 31.80		25.10		4,97
(09), Off-Peak B-2 (400 volts 41-500 kw) B-2A (10)	284	1.6	32,697	1,645,919		22.81		27.45		4.35
TOD B-28 (12), Peak	0	0.0	1,736	26	400	26.14	400	19.60 22.50		3.21
B-2B (12), Off-Peak	1,075	1.5		-	400	31.80	400	27.40		3.64 4.40
B-3 TOD (14), Peak	239	6.0 1.3	8,770	1,987,675	400	22.50	400	19.50		3.00
(14), Off-Peak	958	5.3	361	4 400 070	380	32.54	380	27.90	- 1	4.64
B-4 TOD (17), Peak (5 MW & above)	76	0.4	- 301	1,183,372	380	20.76	380	18.20	-	2.56
(17), Off-Peak	303	1,7	7	321,894	360 360	31.80 22.18	360	27.50		4.30
Temporary Industrial E-2 (58) Total Industrial	-	-	83		360	26.88	360	19.25 23.50		2.93
C1-A (19) Supply at 400 Volts - Peak Load	3,313	18.5	59,495	5,138,885	***************************************		************	23,30		3.38
C1-B (2 Supply at 400 Volts - Peak Load	0	0.0	32	_		29.28	-	25.80		
C-1C TOD (26), Peak	10	0.0	133	641	400	29.28	400	25.80		3.48
(26), Off Peak	40	0.1	247		400	33.27	400	29.50	-	3.77
C-2A (28), Supply at 11 KV	1	0.0	10	85,436 1,386	400	20.35	400	18.75	-]	1.60
C-2B TOD (29), Peak	46	0.3		1,300	380	25.26 28.62	380	22.77		2.49
(29), Off-Peak C-3A	183	1.0	57	346,445	380	22.26	380	26.25 19.80		6 2.37
C-3B TOD (38), Peak	9						300	19.00		2.46
(38), Off-Peak	35	0.0		-	360	31.80	360	28.50		3.30
Total Bulk	324	0.2	2 481	53,389	360	22.18	360	19.75		2.43
		1.0	461	487,297				-	-	A STATE OF THE PROPERTY OF
D-1A (41,42,43,44,46)	0	0.0	2,890					-	-	
D-1B (45) Peak	11	0.1			200	28.57 32.59	200	24.50		4.07
D-1B (45) Off-Peak D-2A (47,48,49,52) (NOR)	44	0.2	1,055	51,851	200	23.40	200	27.90 19.45		4.69
D-2A (47,48,49,52) (NOR) D-2A (47,48,49,52) (SUB)	0	0.0	9,564	1,553	200	26.20	200	19,45		3.95 6.70
D-28 (50,51,53,54) Peak (NOR)	1 2	0.0	70	1,228	200	26.20		19.50	200	6.70
D-28 (50,51,53,54) Off-Peak (NOR)	7	0.0	2,992		200	27.98	200	20.50		7.48
D-2B (50,51,53,54) Peak (SUB)	621	3.5	2,992	20,618	200	19.27	200	14.62	_	4.65
D-2B (50,51,53,54) Off-Peak (SUB)	2,483	, 13.8	74,669	3,793,488	200	31.14 19.27		22.90	200	8.24
Total Agricultural	3,168	17.7	91,240	3,868,738	200	19.27	Charles of the Control of the Contro	14.80	200	4.47
G (72,73)			***************************************	PARTY AND THE PROPERTY OF THE PARTY OF THE P	******************************	****		-	-	MARKET AND AND STREET AND AND AND AND AND AND AND AND AND AND
Total Public Lighting	262	1.5	1,593		-	27.50		24.75		2.75
TOTAL COMO LIGHTING	262	1.5	1,593	*	-	***************************************	-	24.73	-	- K. (S)
H (76,79)	20						-	*		MESSAGE CLASSICAL STATE OF
Total Residential Colonies	20	0.1	128		-	28.22	-	24.98		3.24
THE RESIDENCE OF THE PROPERTY	4.V	V.1	128					-	-	ANDRESS CA SESSE ON
A-3a (66)										manas and a second defined
	7	. 0.0 1	35 584 1	. 1		00.54				
Total A-3a (66) GRAND TOTAL	7	0.0	35,584 35,584		-	29.51		25.50	-	4.01



MEPCO

Proposed Revenue & Subsidy Statement F.Y. 2019-20

F.Y. 2019-20								1		* 100 mm and 100 mm
1200			No. of	Connected	NEPRA Tariff		GoP Ta			sidy
Description	Sales	Sales Mix	Consumers	Load	Fixed Charge	Variable :	Fixed Charge	Variable Charge	Fixed Charge	Variable : Charge
	(MkWh)	(%age)	STATE STATES	(kW)	Rs (M)	Rs (M)	Rs (M)	Rs (M)	Rs (M)	Rs (M)
Consumption Up to 50 Units A-1A (01)	72	0.4	339,372	- \	7,0 (1.17	456.97	- 112 3117	347,62	-	109.35
Consumption Consumption Exceeding 50 U		•	-	-	-	-	-	-	-	-
01-100 Units	2,197	12.2	1,578,001	-	-	53,531	-	40,653.38	-	12,877.23
101 - 200 Units	2,689	15.0	1,803,482		-	67,835.40	-	52,967.00	-	14,868.40
201 - 300 Units	2,050	11.4	1,273,967	-	-	55,165.77		44,610.27		10,555.50
301 - 700 Units	2,221	12.4	986,446		-	69,367,14		59,527.36	-	9,839.78
Above 700 Units	483	2.7	86,857		-	15,821.27	-	13,876.19	-	1,945.08
TOD A-1B (03), Peak	. 19	0,1	14,573	-	-	610.35 1,773.80	-	537.06 1,551.51	-	73.29 222.28
A-1B (03), Off-Peak	75 0	0.4	14,573	<u> </u>		1,773.80	-	12.83	-	1.49
Temporary Domestic E-11 (55)	9,806	54.7	6,083,722	-	<u>-</u>	264,576		214,083		50,492
Total Residential	9,000			-				214,000		20,421
For park load sometiment up to 5 kg/		-		-	-	-	<u>.</u>		- :	
For peak load requirement up to 5 kw Commercial A-2A (04)	571	3.2	572,659	-		17,322	<u>-</u>	14,940		2,382
Above 100 units	371	- 5.2	312,033	-	-	11,022.	-	14,040		
For peak load requirement exceeding 5 kw	-	-	-	-	-	-	-		-	-
A-2B (05)	0	0.0	29	496	0	8.04	0	7.53	-	0.51
TOD A-2C (06), Peak	.93	0.5	-	-	-	2,979.62	-	2,649.79	-	329.83
A-2C (06), Off-Peak	371	2.1	17,992	824,673	330	8,453.39	330	7,578.77	-	874.52
Temporary Commercial E-111 (56)	6	0.0	1,746	-	_	179.40		154.51		24.89
Total Commercial	1,041	5.8	592,426	825,169	330	28,943	330	25,331		3,612
	-		, 0	-	0		0	0		CONTRACTOR OF THE PARTY OF THE
B-1 (400 volts upto 40 kw) (07)	38	0.2	15,822			1,155		964		191
(400 volts upto 40 kw) (08)			19	-	-		-	4.050.70	 	309.14
TOD (09), Peak	71	0.4	- 00.007	4 045 040	-	2,259,90		1,950.76 5,571.57		912.49
(09), Off-Peak	284	1.6	32,697	1,645,919	- 0	6,484.06 2.09	0.01	1.80		0.29
B-2 (400 volts 41-500 kw) B-2A (10) TOD B-2B (12), Peak	269	0.0	1,736	26	<u>-</u>	8,543.71	0.01	7,362.17		1,181.54
B-28 (12), Peak B-2B (12), Off-Peak	1.075	6.0	8,770	1,987,675	795	24,180.30	795	20,956.26	-	3,224.04
B-3 TOD (14), Peak	239	1.3	0,770	1,007,070		7,789.88		6,679.09	•	1,110.80
(14), Off-Peak	958	5.3	361	1,183,372	450	19,879.28	450	17,427.88	-	2,451.39
B-4 TOD (17), Peak (5 MW & above)	76	0.4	-	-	-	2,406.56	-	2,081.15	-	325.42
(17), Off-Peak	303	1.7	7	321,894	116	6,714.15	116	5,827.21		886.95
Temporary Industrial E-2 (58)	-		83	-	-	_	-			
Total Industrial	3,313	18.5	59,495	5,138,885	1,361	79,415	1,361	68,822		10,593
C1-A (19) Supply at 400 Volts - Peak Load	0		32		-	1		1	<u> </u>	0
C1-B (2 Supply at 400 Volts - Peak Load	11	0.0	133		0	37	0.26	33	ļ	4
C-1C TOD (26), Peak	10	0.1	-			330.50	34	293.05	<u> </u>	. 37.45 63.58
(26), Off Peak	40	0.2	247	85,436	34	808.63		745,05 20,49	<u> </u>	2.24
C-2A (28), Supply at 11 KV	1 46	0.0	10	1,386	1	22.73 1,311.02	1	1,202.46	 	108.56
C-28 TOD (29), Peak	183	1.0	57	346,445	132	4,078.74	132	3,627.99	 	450.75
(29), Off-Peak	103	1.0	37	340,443	132	4,070.74	172	0,027,00	 	1,000.10
C-3B TOD (33), Peak	9	0.0	 			276.91		248.18	-	28.74
(38), Off-Peak	35	0.2	2	53,389	19	772.57	19	687.93	-	84.64
Total Bulk	324		481	487,297	186	7,639	186	6,859	-	781
THE RESIDENCE OF THE PROPERTY	-		-	-	-	-	_	-		
D-1A (41,42,43,44,46)	0	0.0	2,890			7		6		1
D-18 (45) Peak	11		-			355		304		51
D-18 (45) Off-Peak	44		1,055				10	847.86		172.19
D-2A (47,48,49,52) (NOR)	0		9,564			3.93	0	2.93	1	1.01
D-2A (47,48,49,52) (SUB)	1		70	1,228	0			15.80	0	
D-28 (50,51,53,54) Peak (NOR)	2			1	-	46.25		33.89	 	12.36 30.75
D-28 (50,51,53,54) Off-Peak (NOR)	7			20,618	4	127.41	4	96.67 14,216.89	+	5,115.60
D-28 (50,51,53,54) Peak (SUB)	621			3,793,488	759		 	36,752.84	759	
D-2B (50,51,53,54) Off-Peak (SUB)	2,483 3,168		THE RESIDENCE PROPERTY OF THE PARTY OF THE P						759	
Total Agricultural	3,100	16.7	71,240	3,000,730	1/7	00,700	<u> </u>		-	·
G (72,73)	262	1.5	1,593		- 	7,201.43		6,481.28		720.14
Total Public Lighting	262				-	7,201	manuscrane contract and account of the contrac	6,481		729
LOGI PUBLIC EIGHTING	404		1,000		-		THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT N	-		WARRACT TO THE PARTY OF THE PAR
H (76,79)	20		128			565		500		65
Total Residential Colonies	20					565		500		65
		- C- C- C- C- C- C- C- C- C- C- C- C- C-		A THE RESIDENCE OF THE PARTY OF		1	-	-	·	- Company of the Control
THE PROPERTY AND A PROPERTY OF THE PROPERTY OF										
		<u> </u>		-		211.59	-	182.84	-	28.75
A-3a (66) Total A-3a (66)	7 7		35,584			211.59 212		182.84 183		28.75 29



- * The Power Purchase data is provided by CPPA-G on behalf of DISCUs.
- * The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

Form # - PPP 1

Summary of Projected Power Purchase Price of CPPA Pool

# Particu	ars.	Unit	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Арх	May	T 1.	
1 Units Delivered to DISCO	s and KESC	GWh										1 ***	11144	Jun	Total
2 Fuel Cost Component		Rs. in Millions	Ī		1		1	Ì		1			†		
3 Variable O&M		Rs. in Millions				1		1	4				dala dala		
4 Capacity Charge		Rs. in Millions	22.83												
5 Transmission Charge (UOS	c)	Rs. in Millions			3.7.16					1					
Total Power Purchase Pri	cc (2+3+4+5)	Rs. in Millions				28.00									
Fuel Cost Component (Row	2 / Row 1)	Rs./kWh							ľ						
Variable O&M (Row 3 / Ro	v 1)	Rs./kWh													
Capacity Charge (Row 4 / R	ww 1)	Rs./kWh	1.2												
Transmission Charge (UOSC) (Row 5 / Row 1) i	Rs:/kWh					(* 1955) 							100 (1) (1) 2 (1) 2 (1)	
Total Power Purchase Pric	c (7+8+9+10) I	Rs./kWh	-												



Page 1 of Form PPP1

- * The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.
- NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)
 Assumptions for Fuel Prices for Projected Power Purchase Cost
 FY

Form # - PPP 2

1 HSFO Price Assumption

The data of actual cost of HSFO on a formightly basis in the last Financial year is obtained from the website of PSO. Preight is added in the cost. This cost is in Rs. /M.ton and is converted to \$/M.ton by using the actual exchange rate. This cost is then prorated to next year on the basis of projected exchange rate for the next financial year.

	In	nport Oil pric	¢8	Exchange	Import Oil	Projected Months	Import Oil prices- Projection			
Actual Months of previous financial year 20X1-20X2	Ex-GST / Ex- Freight	Freight cost	Ex-GST final cost	rate-actual	Price	of FY 20X2-X3	Imported oil price	Projected exchange rate	Ex-GST final cost	
	Rs./M. Ton	Rs./M. Ton	Rs./M. Ton	Rs/\$	\$		\$ / M. Ton	Rs./M. Ton	Rs./M. Ton	
	a	b	c=a+b	d	e = c/d		144 T f 548 A	R	h = f * g	
Ist Jul, 20X1						1st Jul, 20X2	eka danan	A CONTRACTOR OF THE PARTY OF TH		
16th Jul, 20X1		Library				16th Jul, 20X2			The state of the s	
lst Aug, 20X1		Tarin SX	医圆型螺旋		Tiliai.	1st Aug, 20X2		*******	ASSESSED VELLENCE AND DESCRIPTION OF A	
16th Aug, 20X1				leres also		16th Aug. 20X2			The second contracts	
1st Sep. 20X1						1st Sep. 20X2				
16th Sep, 20X1				lar Section		16th Sep, 20X2				
1st Oct, 20X1	A Atom	1,1 1 Aug				1st Oct, 20X2	li de la companya da la companya da la companya da la companya da la companya da la companya da la companya da		- Section Control of the Control of	
16th Oct, 20X1					2.5	16th Oct, 20X2			-	
lst Nov, 20X1						1st Nov, 20X2			The second secon	
16th Nov, 20X1						16th Nov, 20X2	l'a de		The state of the s	
Int Dec, 20X1						1st Dec. 20X2				
16th Dec, 20X1				A First Control		16th Dec, 20X2	r to the second second	·	- management and the second	
1st Jan, 20X2			1111111111		1	1st lan, 20X3			**************************************	
16th Jan, 20X2						16th Jan. 20X3	100 20			
let Feb, 20X2						1st Feb, 20X3	1			
16th Feb, 20X2						16th Feb, 20X3		1		
lst Mar, 20X2					1	1st Mar, 20X3		1		
16th Mar, 20X2		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				16th Mar, 20X3		1	**************************************	
1st Apr., 20X2						1st Apr, 20X3	1			
16th Apr, 20X2						16th Apr., 20X3	***************************************	1		
1st May, 20X2					1	1st May, 20X3	***************************************			
16th May, 20X2						16th May, 20X3			-	
1st Jun, 20X2	Mary Distriction of the Control of t				1	1st Jun, 20X3				
16th Jun, 20X2					1	16th Jun, 20X3		<u> </u>		

Month	Total HSFO Market price Rs./Ton
Worth	i = average of each fortnight in column h
Jul, 20X2	
Aug, 20X2	
Sep, 20X2	
Oct, 20X2	
Nov, 20X2	
Dec, 20X2	
Jan, 20X3	
Feb, 20X3	
Mar, 20X3	
Apr, 20X3	
May, 20X3	
Jun, 20X3	

Page 2 on Form PPP 2

* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

2. HSD Price Assumption

The data of actual cost of HSD is obtained from the website of PSO for the latest months. This cost is then prorated to the next year.

Months			Projected Cost for FY20X1-X2	Actual Cost for FY 20X1- X2	Projected Cost for FY20X2 - X3
	***********************		Rs./Ton	Rs./Ton	Rs./Ton
				A 10	
Jul					
Aug					
Sep					
Öct					
Nov				29.00	
Dec					
Jan	***************************************			†	
Feb	***********************	*********			100
Mar			Charles and the same of the sa		
Apr			***************************************	 	
May	***************************************				
Jun	******************************		Contract of the Contract of th		
Jul	************		ATT - 1800 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 -	10 10 10	
Averac	·	استسبب	***************************************		

GENCO₈

Average

3		ssumption	

The Gas price last year increased by in therefore an increase of is assumed from

Actual w.e.f.

Descripton Rs/MMBTU Increase %



Page 3 of Form DDD

The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs. NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA) Form # - PPP 3 Assumptions for Capacity Cost for Projected Power Purchase Cost Capacity charges have been projected after analysing the variation in the factors by which capacity charge tariff is increased: Actual Capacity charge taken and applied on the Dependable Capacity, however, any new petition of 1 WAPDA Hydel: WAPDA hydel is taken into account. Other Hydel plants: Actual capacitry charge paid in last year is assumed GENCO-I, II and III: Actual capacitry charge paid in last year is assumed GENCO-IV: The Capacity charge is assumed to be actual per month expense in FY The Capacity charge factor is calculated and applied on actual capacity for each IPP. The factor is calculated as 1994 policy IPPs Capacity Ref: Capacity Charges Date of **Escalation Factor** Revised Capacity Charges Rs./kW/Month Escalable Non-Name of Power Producer Financial escalable Rs./kW/Mo on COD Current Escalable Non-escalable Total MW Rs./kW/Mor Close Liberty (C.C.) Habibullah Psuji Uch (C.C.) Kapco Rousch Hubco KEL. SEPCO Japan Saba ABS Lalpir ABS Pak Gen CHASNUPP I Actual Capacity charge is taken as per the latest tariff determination. CHASNUPP II Actual Capacity charge is taken as per the latest tariff determination. Actual Capacity charge w.e.f July 1, _____is taken and applied on Dep. Capacity. Then for each quarter, the movement in Actual capcity charge during the FY _____is calculated and the Average 8 IPPs: movement per quarter percentage is appled to determine the CPP per kw/h for each quarter as below: Last Year Projected Year lbb July-Sep Oct-Dec lan-Mar Apr-Jun Jul-Sep Oct-Dec Jan-Mar Apr-Jun CPP in Rs/kW/Hour Attock Gen % Change Atlas Power % Change Nishat Power % Change Orient Power % Change Nishat Chunian % Change Average Movement Other relevant assumptions Exchange Rate (Rs. / USD) US CPI Local CPI 3 Monthly LIBOR Page 4 of Form PPP 3

* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

김 가 그림 (호환) 발생님이 싶다	**************************************	**************************************			1.1				
Francy destribution in local factors in PY		YOUR DISCO	has been also	cated in the sa	Wie chityry	0 54 Year - E			
Transmission cha	rare de la		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	rsie neuraust i	orecast Repu	·		7. 7. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	
Transcribesion charges	have been culcular.	id (ii) Ra	/kw/	Month of us.					
					r committee	each Drag) at the PY		ues f
Energy Charge- V Vanishie OSAI charge	sciable O&M s have been positive	ــــــــ الم							i,
Veridas OSM charge WAPDA Hyden	Actual Vanishie of	reige beken ut	ng the venan d applied on	ou in the facti the Paterso Cla	es by which !	ariable chus	ge taniff is in	Kitardi .	
	WAFIDA is takes	men second					, mi see is	all petition of	٩.
Other Hydri plant									
GENCO I:	As per the Onles Actual Vensille of the remailer charge	mage w.e.f July	، برسید در از برسید در از	aken and appli	ed on laneage	es us sciensus Eurosassed. I	terest on Bil.A	indesi besis	ď.
	the variable charge	c 16 tablester(rement be this	Campagnetis (energy ch	inge si bele		
			Variable O&M in						
	July to Dec,		40000						
A MINERAL DE	lenm June,	2027 (XXX)	0.0000	J.					
	Peau	in Espekin	Jun-june	July-Dec	Jais-Juna				
	Vadulsk OSALin					July-Dec	Jan-jun	3 16.2517	
	Movement in Var	Com	neo-l				4.76		
	Average Moveme	uin Ver-C&)		\$ L.S.					
GENCO-II, III	As per the Order of Adjustment will be seemed for the P	il Audiensy, i maste only w	9# Venslike (non the CHN	XXII of GEN	(X)- mod	option was et	ct to achiet	Derra.	
		Y 2011-12		critica et data tra	nem protf.]	ACIETOR, NO	eshwere eur	in Cathlie	
Market Buck	GENÇO	Variable				20033			
	MALANNE	Ra/LWS							
	GENCO-II		-		100000000000000000000000000000000000000				9
医在环门 医阿拉萨斯 医髓土				- A	198.60	C940 Th	医氯化剂 医硫银	明确企业 化磷酸盐酸	100
	GENCO-III								
EINCO-IV	GENCO-III The Variable charg	pris at ∆er the	latinar vultud s	ar sa					
iževco-ivi		Vacionale	latust valid to	soff determine	Oon .				
eencouv,	GENCO-III The Variable charg	Fig. 14 per that Variable Calif in Ro/Na	latest valid to	soff determine	cont.				
ENCO.IV	GENCO-III The Variable charg	Variable OaM is	latinat valid in	soff detenmina	Pod				
#Prco-IV	GENCO-III The Veriable charg GENCO GENCO	Verlable C&M is En/kW3							
	GENCO-IV The Variable charg GENCO GENCO-IV The Variable charg	Verlank Cate in Re/kits				s Perch	oc, ker finst s		
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994 policy IPPs	GENCO-IV The Variable charg GENCO GENCO-IV The Variable charg	Verlable Could be Re/fetts configuration co			e la seranal in car o memola Projected	els Dierrit.	o ker finer i • strippied y	St. Property of Francis	
994 policy IPPs	GENCO-IV The Variable charg GENCO-IV The Variable there year, the actual cos- processings interess	Variable Odd in Bu/kles Provingenent e as per CPPA in that year	f these lives date is rated locresage	is revised on a said for the 18	Projected Osah tous	sis Pierric the charge i	ee by farty is	es monthly of financia.	
994 policy IPPs	GENCO-III The Variable chang GENCO-IV The Variable their yeas the actual cospectuage interests percentage interests Actual Obibl Jan	Verlable Could be Re/fetts configuration co	of those lives date is inker	is revised for said for the is Actual	e be annual beat 6 member Projected Oschi from Jan. 2083	wis Therefore the change :	No. by face of the theories of	es thought of financial in the control of the contr	
994 policy IPPs	GENCO-III The Variable charge GENCO-IV GENCO-IV The Variable charges as a creation conpercentage interests. Actual Odobl Jun. 16 June, 20XI	Verifible DelAl in Re/lews Distributions E as per CIPA in list year Actual O&M July 10 Dec. 20X1	of those lippe date is indeed lockeone to ti	is revised on and for the is Actual Oscid July, 20X2 to Dec. 20X2	Projected Osah tous	• Pereir de de la compa	e tronspla	Monthly of Brancis Forester based on th	
994 policy IPPs	GENCO-III The Variable chang GENCO-IV The Variable their yeas the actual cospectuage interests percentage interests Actual Obibl Jan	Verifible Odeld in Re/letts respectively as per CPPA as last year. Actual Gallet July 10 Dire.	of those UPPS date is subject locresse in ti	is revised on and for the a Actual O&M July, 20X2 to	• Ni-annuis) is ext 0, meants. Projected Oscal from Jan, 2083 to Juna 2083 r = 4 s	wie Pherefor the charge :	S. by farmer in the control of the c	W Provide of Reaction in	
994 policy 1892 Manue of Power Producer	GENCO-III The Variable charge GENCO-IV GENCO-IV The Variable charges as a creation conpercentage interests. Actual Odobl Jun. 16 June, 20XI	Verifible DelAl in Re/lews Distributions E as per CIPA in list year Actual O&M July 10 Dec. 20X1	of those lippe date is indeed lockeone to ti	is revised on and for the is Actual Oscid July, 20X2 to Dec. 20X2	a be-annual to cut 6 recentles Projected Classif from Jam, 2083 to Juna, 2023	wis Present the charge.	S. by fage 1	W Monthly of Grancis	
994 policy IPPs Name of Power Producer Brony(CC), abbouths	GENCO-III The Variable charge GENCO-IV GENCO-IV The Variable charges as a creation conpercentage interests. Actual Odobl Jun. 16 June, 20XI	Verifible DelAl in Re/lews Distributions E as per CIPA in list year Actual O&M July 10 Dec. 20X1	of those lippe date is indeed lockeone to ti	is revised on and for the is Actual Oscid July, 20X2 to Dec. 20X2	• Ni-annuis) is ext 0, meants. Projected Oscal from Jan, 2083 to Juna 2083 r = 4 s	wie Pherefor the charge:	S. by fage	Manufact of Grance 19 Access based on the	
991 policy IPPs. Name of Payor Producer Assay(CC) Labouation	GENCO-III The Variable charge GENCO-IV GENCO-IV The Variable charges as a creation conpercentage interests. Actual Odobl Jun. 16 June, 20XI	Verifible DelAl in Re/lews Distributions E as per CIPA in list year Actual O&M July 10 Dec. 20X1	of those lippe date is indeed lockeone to ti	is revised on and for the is Actual Oscid July, 20X2 to Dec. 20X2	• Ni-annuis) is ext 0, meants. Projected Oscal from Jan, 2083 to Juna 2083 r = 4 s	sis Derector the charge is	to fine	The market of Especial Particular Control on the	
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Page 6 of Form PPP 4

The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs. Ref. CPI general local Ref. Variable O&M Ref. Fixed CaM
Foreign Local Foreign Local
Rs./kWh Rs./kW/Hr. Revised
Exchange Foreign
Rate Re./k@% July-Sep. July-Sep. 2011 US 2011 CPI CPI greenel New Fland O&M Ref. Exchange Rate Ref. US CPI Foreign Local
Rs./WW/Hr; Nadat Perwet Nadat Churain Adia Dissets
Aread Power
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Japan Power | Last Year | Projected Year | John Sep. | Cert-Dec | Jan-Mar | Apte-Jus | Joh-Sep. | Cert-Dec | Jan-Mar | Attock Gen
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The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

Potte M - PPP 1

- Doe use of grown therage is taken in Re. (AW) menth based on the latest staff determination of NTDC. This charge is upded on the Mannitum Demand of seth OISCO computed in MW. For this purpose, the Parthase of Power and hard factor is taken.

 The power purehos is convected to Mannium demand on the basis of the following formula:

Neme	July	Asma	September	October	Marrow has	(n			and the same	48 S. (Ch. 1934) 439			
co .		**	7		-	-	passary	February	March	April	May	Jens	Average
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co	表示 学的 5 点		A. S. C.	ata at eff	1 700	2447533			1000			1 1	1430 8,7342
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6 MAXIMUM DEMAND

7 USE OF SYSTEM CHARGE

factor as per NTIX determinance

Age of Form PAPS

* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

NATIONAL ELECTRIC PO	WER REGIN	ATORY AUT	HODITY AIRDRAL
Assumptions for Generation			
TY S same state to the same			

Form#-PPP6

Cieneration has been projected			

1 WAPDA Hydel:

While projecting generation for FY _____ last five-years trend has been kept in view. The total generation is

Ŝr.No.	Hydel Power	Installed Capacity		Actual Net I	Projected	Budgeted by WAPDA			
	Station	MW	2007-08 (Actual)	2008-09 (Actual)	2009-10 (Actual)	2010-11 (Actual)	2011-12 (Actual)	2012-13 (Provisional)	2013-14
(1) (1) (1)	Tarbela	3,478			34.1			7.7	
2	Ghazi Broth	1,450							
	Mangla	1,000							
4.4	Warsak,	243							
5	Chashma	184							
6	Jinnah HPP	96							
7	Khan Khawa	72				Ĺ			
8	Allai Khawa:	121				1			
9	Duber Khaw	130							
10	Gomal Zam	17							
n n	Jabban	22				L			
12	Rasul	22							
13	Dargai	20							
14	Nandipur	14					1000		
15	Shadiwal	14				1		45 1/2	
16	Chichoki	13							
17	Kuram Garl	1 3893.3							
18	Renala Khu	1 3 3 7 7 7				T.			
19	Chitral				1	1			
	20600	CONTRACTOR	*****	A SHEET				I ATA SERVI	

Month	2013 (GWh)	2012 (GWh)	2011	2010 (GWh)	Average for	month- wise
					three years	generatio n as a %
Manager Programme and the second			(GWh)		1807 BB 5 1 11 1761	of total
Jul Aug						
Sep Oct Nov						
Dec Jan						
lfeb Mar						
Apr May						
Jun Total			1	1	<u>Linguis and a second contract of the second </u>	

² Jagran, Pehur, Malakand -III and Laraib

While projecting generation for FY ____ previous three-years trend has been kept in view

1000	Month	2013 (GWh)	2012 (GWh)	2011 (GWh)	2010 (GWh)
	July August				era di trans
X	September October				
	November December				



Page 9 of Form PPP 6

January February March April May June															
Total GENCO-I, II at KAPCO	ıd]][;	While projecting generation for FY previous three years month-wise trend has been kept in view. And generation for FY is taken as Average of last two years actual generation. The projection is done for each block separately. While projecting generation for FY previous three years month-wise trend has been kept in view. And generation for FY is taken as Average of continue to month-wise trend has been kept in view. And													
<i>IPP</i> _j		done for eac For projection	h block separa n of generate rved. Besed o	itely. in from IPPs ii the average	stralvaja ja Jo	rynds miee	th-wise trend I years actual ge tion in previou n is projected	neration. The	projection is						
IPP	Fuel type	Capacity	Actus Generation		Actua	I GUAL	Actus	1 20X2	Projected	finacial v					
reactive to		(MW)	(GWh)	Plant Factor	Generation (GWh)	Plant Factor	Generation	Plant	Projected	General					
Hub Power Kohinoor Energy	F.O.				IG WILL	Kactot	(GWh)	Factor	P.F.	(GW)					
ARS Lalpir	F.O.	 								AND THE PERSON NAMED IN					
AES Pakgen	P.O.	V-114													
Southern Power	F.O.														
labibullah	Gas							7.77							
łauji Kabirwala	Gas .	(4) No. 10 (4)													
Rouselt	Gas				200										
laba Power	P.O.					THE PARTY NAMED IN COLUMN									
apan Power Jeh	F,O.					***************************************									
Vitern .	Gas					*****************				The state of the state of the state of					
áberny	Gas Gas					-									
Shashma-I	Nuclear									_					
Thashma-II	Nuclear									 -					
avanir Iran	Import				22501			1.00		and the same of the latest to the					
ktock Gen.	F.O.					-				7 3 / 1 St 1 St 2					
Max Power	F.O.					***************************************				Part Street, Control of the Control					
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oundation Drient Power	Gas				(e) e e	***************************************			115 c 1 d 5 V 6 V						
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Vishar Chunia	F.O.					AND DESCRIPTION OF THE PARTY OF	13.30.71								
alf Power	Gas									American State of Section 2					
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Ingro	Gas		4.65			*************				-					
				a (15)		***************************************				The set of the season					
apphire Power	Gas					****				The second second second					
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lubco Narowal	HSD					Manager Company									
iberty	F.O.						10.620								
Javis energen	F.O. Gas				77					-					
otel				2.5											
		L.,													
OTHERS iny ne Win's to be lants.	Generation of	TPS Querta, I	PS Shahadra,	SPPs and Zo	du is assume	d to be equa	l to the genera	tion for Last f	inancial veur						

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The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

			CPOV						
			TED						

Form # - PPP 7

The generation as per assumptions in form 6 are then compiled in this form

GWh Power Producer Fuel Capacity MW Jul Aug Sep Oct Nov Dec Feb Mar May Apr Jun Total Hydroelectric Hydel Tarbela Hydel Mangla Hydel Warsak Hydel Chashma Hydel Ghazi Brotha Hydel Jagran I Iydel Hydel Malakund-III SHYDO Hydel Pehur Hydel Khan Khawae Hydel Gomal Zam Dam, Hydel Larzīb Hydel Satpara Dam Hydel Duber Khwar Hydel Allai Khwar Hydel Jihhah Hydropower Hydel Hydel Total Capacity MW Jul Aug Oct Sep Nov Dec Jan Feb Mar Apr May Jun Total Ex-WAPDA GENCOS GENCO-1 amshoro Block 1 F.O. Unis 1 Gas Jamshoro Block 2 FO. Unit 2-4 Cas Jamshoro Block 3 F.O. Kotry 3-7 Gas Jamshoro Block 4 FO. Kotry 1-2 Gas Jamshoro Total Aug Sep **GENCO-II** Capacity MW Jul Oct Nov Dec Jan Feb Mar Apr May Jun Total Central Block 1 F.O. Guddu CC 11-13 Gas Central Block 2 F.O. Guddu CC 5-10 Gas Central Block 3 F.O. Guddu Steam 3-4 Gas Central Block 4 F.O. Guddu Steam 1-2 Gas Central Total

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The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

Power Producer	Fuel	Capacity MW	Jul	Ang	Sep	Oct	T Nov	Dec	7 2	7	Υ	· Proposition of the last of t	·		
GENCÓ-III								1 DEC]an	Feb	Mas	Apr	May	Jun	Tot
Northern Block 1	F.O.				-										- Company and Comp
MG Unit 1-3	Gas												Atrice.	The state of the s	Continue de la contraction de
Northern Block 2	EO.														
MG Unit 4	Gas													ļ	l. ii
Northern Block 3	F.O.									144					
MG Unit 5-6	Gas														
Northern Block 4	F.O.									19.4					
GTPS PSD 5-9	Gas														
	HSD														
Northern Block 5	P.O.														
SPS FSD 1-2	Gas	4 - 4 - 3						4							
Northern Block 6	HSD		153						Ta Ag						
GTPS FSD 1-4	Gas								vá Vá						Tajs (Ag)
	HSD														
Northern Block 7	P.O.														
NGPS Multan 1-4	Gas					3									
Northern Block 8	P.O.			20,125				0.6% 10.0% 10.0%							
Northern Toal			New York Services V		a station				18.00 14.47	4 ia 4 ji					
GENCO IV		Capacity MW	Jul		-	-			1 2 1 4 5						
akhra Power	Coal	***	782	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
GENCO IV TOTAL								30						-	- 4500
GENCO: Tota		And the second section of the second													
PPa		· ·												-	THE PERSON NAMED IN
Cor Addy Block 1	F.O.								TAXABLE PROPERTY OF THE					de combonicionis	Charles and Paris
	Gas							Sy	***********						Manta abada a taman da arab
	P1000000000000000000000000000000000000								:						
Cot Addu Block 2	HSD								. 1						4463
	F.O.				1				33						
	Gas						1	" !							
Cot Addu Block 3	HSD														
ANT WORK DIOCK D	Gas								- 4						
The same are supported to the same and the same are supported to the s	HSD				1	- 1			ľ						
Kot Addu Total			45 Sec.							3413 (4)		W 1/2 1/2		3 4 I	

* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

Power Producer	Fuel	Capacity MW	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	¥.	Anna de destaman anna anna anna anna anna anna anna
Tub Power	F.O.			•					L.,		474.AL	-spr	лау	Jum	Total
Cohinoci Energy	P.O.								1 1						
AES Lalpir	F.O.	200 g								i i i			r g		
AES Pakgen	F.O.														
Southern Power	IF.O.														
Habibullah	Gus														
Fauji Kabirwala	Gas														
Roasch	Gas									1000					
Saba Power	F.O.														
Japan Power	F.O.								l'ale						
U ch	Gas														
Altem	Gas														
Liberty	Gas			i lib											
	F.O.														
Chashma Nuclear	Nuclear													(1) (A) (A)	
Chashma Nuclear-II	Nuclear										1				
Tavanir Iran	Import														
Attock Gen. Adas Power	F.O.									IO 15		1		L ake	
Atias Power Nishat Power	P.O.		45.5				l .								
Poundation	F.O.														
Crient Power	Gas														
onem i owe	Gas HSD								1						
Nishat Chunia	F.O.							163							
Saif Power	Gas														
	HSD								1					1 A.C.	
Engro	Gas														
Sapphire Power	Gas											14-7			
	HSD				1										
Hallmore	Gas				1 Care										
	HSD						1	S. Late S. Late							
Hubeo Narowal	F.O.													1	
IPPs To			i		1	1	1				+-	+-			-
Others		Capacity MW	Jul	Aug	Sep	Oct	Nov	Dec	: Jan	Feb	Mar	Apr	May	Jun	Total
TPS-Quetta	Gas				1	100.3		1	· utani manananana		A Solat				1
TPS-Shahdara	Gas											1			
SPPs	Mixed														
Zorlu	Wind														
Others To	Name and Address of the Owner, where the Party of the Owner, where the Owner, which is the Owner, whic		311.2	7,172					- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	17,513					de Epitera es estado en estado en estado en estado en estado en estado en estado en entre en estado en entre e
Grand T	otal						100								
Hydel															1
Coal							H		ministration which						
HSD			100												
ľO.							100		.	2944					1
Gas															1
Nuclear															
Mixed															
Import from Iran															1
Wind Power		\$ Model M		1											
Grand T	otal		J.				Bridge Co.	40. LUL. 1	JOHN, K						The state of the s
NTDC Losses										11.00	10 Y	100000	Shelin khalifi ili		т анда «Инспециал

ID(

Not Delivered

NTDC Losses %

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* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

NATIONAL ELECTRIC POWER	REGULATORY AUTHORITY (NEPRA)
* * ***	WEDGIT AUTHORITY (NEPRA)
LAST THREE YEARS ACTUAL G	ENERATION IN OWA

Form # - PPP 8

fy____

The acrual generation data of last three years is compiled on the below format for each year to perform comparison with the projection

Power Producer	Fuel	Capacity MW	Jul	Ang		T 24		7	***************************************		144				GWh
Hydroelectric	l lydd	7 7		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Turbela	Hydel									100			21.00 m		ALL CONTRACTOR DIVISION
Mangla	Hydel														
Warsak	i lydel									5 disi 2023					
Chashma	Hydel														
Gbazi Brotha	Hydel														
Jagran Hydel	llydel														
Malakund-III SHYDO	Hydel														
Pehur	Hydel														
Khan Khawar	Hydel							1 1541 256							
Gomal Zam Dam,	Hydel					100				100			23.		33
Larab	Hydel														
Satpara Dam	Hydel								:						
Duber Khwar	Hydel									3.79					23
Allai Khwar	Hydel							4		4.4				, 2 2	
Jihhah Hydropower	Hydel									19					15
Hydel Tota			1.5								en en de la companya de la companya de la companya de la companya de la companya de la companya de la companya				
		Capacity MW	Jul	Aug	Sep	Oct	Nov	THE RESERVE OF	The state of the s	NOW SECURITY OF THE PARTY OF TH	SOMEON PROPERTY.			-	
Ex-WAPDA GENCOs							1107	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
GENCO-1								.5824 1.51 1.51							177
Jamshoro Block I	P.O.							N.		3					
Unit 1	Gas					Pise's			1						
Jamshoro Block 2	F.O.												å. Augus		
Unit 2:4	Gas											12.53			
Jamshoro Block 3	F.O.														
Kony 3-7	Gas														
Jamshoro Block 4	F.O.						Strain 1 Et kelva				e jir Ngjarak dije				
Kotry 1-2	Gas		19												
Jamahoro Tora		1.4.52.61		1135 C				DR014-11-1-2-1-2-1	ļ						
GENCO-II	Market Market Market Market	Capacity MW	Jul	Aug	Sep	Oci	Nov	Dec.	Consistent of the Constitution of the Constitu	anning particular	s y same la superior de la superior		MINISTRAÇÃO ANCORA	STREET THE STREET	Manual Control of the
Central Block 1	F.O.		The second secon				Nov	L LEC	Jan	Feb	Mar	Apr	Мяу	Jun	Total
Guddu CC 11-13	Gas														
Central Block 2	E.O.							1.0					Şir.		
Guddu CC 5-10	Gas					100						er gapa Ness, Helsel J			
Central Block 3	r.o.		28,24			Krij					isa i				
Guddu Steam 3-4	Gas									- 25					
Central Block 4	P.O.	The State of													
Guddu Steam 1-2	Gas								1						
Central Tota		-						disconstruction of the second							
Service Column Color Color Color	*]	L.						1 87			terfelder.		T T	l managerial	المساهد مس معامده

Page 14 of Form PPP 8

* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

Power Producer	Fuel	Capacity MW	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
GENCO-III	1		A Display			and the second		tarakus teksaranian	- Anteniorios and		······································		ileneral surveyor.	THE RESERVE	THE LOSS OF THE PROPERTY OF THE
Northern Block 1	F.O.		4 97 3					4. Waii							
* MG Unit 1-3	Gas													4,0	
Northern Block 2	F.O.												74. 10146	.	
MG Unit 4	Cias							9 (1) 19 (1)						.	
Northern Block 3	F.O.													Ī	· · · · · · · · · · · · · · · · · · ·
MG Unit 5-6	Gas														
Northern Block 4	F.O.									1 . 179 140					1.45
GTPS FSD 5-9	Gas							. T							
	HSD		5 . E. S.					şd							
Northern Block 5	ir.o.	4													
SPS FSID 1-2	Gas							it Au					\$		
Northern Block 6	HISD												M.		
GTPS FSD 1-4	Gas	1		142.44					ľ						
	HSD						, ALAST (1 540 5x4)								
Northern Block 7	F.O.									100					
NGPS Multan 1-4	Gas	회 교 경화													
Northern Block 8	P.O.														
Northern Toul					199		1416	MAS .	-	Daysa				THE PERSON NAMED IN	MR o'N MROON THIS SHALL SHELL SHOOT
GENCO IV	A LOS OF THE SECONDARY	Capacity MW	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jux	Total
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IPPs		Capacity MW	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
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	Gas		300			10.0									
	HSD						10.			- 4					
Kot Addu Block 2	F.O.					130				1 4					
	Clas			1										1	1. 33
	HSD											1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Kot Addu Block 3	Gas											- 1 달시			
	HSD	14.									180				
Kot Addu To		****		1	1			···	-	-	***	1-	1	1	marine and a second

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* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

Power Producer	Fuel	Capacity MW	Jul	T	·		-	general weighter	5 ************************************		1 4		5. 1 4 2 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Hub Power	F.O.	Cabacity 117 th	1111	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Kohinoor Energy	P.O.											CAMPA TO A COMMON A	***************************************	***************************************	A CONTRACTOR CONTRACTO
AES Lalpir	F.O.														
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Southern Power	P.O.		L AS E							÷					
Habibullah	Gas											-343		1.	
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Japan Power	E.O.													1.	
Uch	E.O.	. *													
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LAMAN ARAGINANA	Gas														
Liberty	Gas													9 4	3.1%
	F,O,														
Chashma Nuclear	Nuclear	1.0													22/37
Chashma Nuclear-II	Nuclear	1 1						Algoria						y-i	
Tavante Iran	Import							:		19			\$	1	
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Atlas Power	F.O.				Marie					14.0					
Nishat Power	F.O.										275				
Foundation	Gas														75
Orient Power	Gas							in. Sa				180			1.78 1.78 2.66
	HSD	4											o. Sta	4	5.55
Nishar Chunia	F.O.				A			A STATE OF THE STA							
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	HSD		4.15									- \$5.47 - 3.63 A		' A	
Engro	Gas							<i>y</i>							
Sapphire Power	Gas										Y Maria				
	HSD														
Hallmord	Gas							4)						2 963	
	HSD														
Hubco Narowal	F.O.							Kar i i		, Section 1					100
IPPs Total								**************************************	mer managements			1/1/2			
Others	**************************************	Capacity MW	Jul		And the second	Annual Contract of the Contrac	THE RESIDENCE OF THE PARTY OF	Dikalijsaspripsens	MANUFACTOR PROPERTY OF	uu vannooneen la				<i>2</i> ************************************	Maven une
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NTDC Losses %

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* The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

Form # - PPP 9

LAST THREE YEARS ACTUAL COST IN Rs.

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J. J.			
***********	CONTRACTOR OF THE	****	

The actual cost of generation data of last three years is compiled on the below format for each year to perform comparison with the projection

Power Producer	Fuel	Total Generation in GWh	Energy Charge Fuel Rs:/kWh	Energy Charge- VO&M Rs./kWh	Energy Charge fi Rs.Millio	Charge- VO&M	Total Energy Charge Rs.Million	Average Fue Charge Rs./kWh
Hydroelectric	Hydel							The second second
Tarbela	Hydel							80
Mangla	Hydel							
Warsak	Hydel							
Chashma	Hydel				i di V			
Ghazi Brotha	Hydel							
agran Hydel	Hydel							
Malakind-III SHYDO	Hydel							
Pehur	Hydel							
Chan Khawar	Hydel							
Gomal Zam Dam,	Hydel	1 公寶						
Laraib	Hydel							
Satpara Dam	Hydel							
Duber Khwar	Hydel							
Allai Khwar	Hydel							
lihhah Hydropower	Hydel							
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Jamshoro Block 1	F.O.				1			
Unit 1	Gas					No. No.	1 34 5	<u> </u>
Jamshoro Block 2	F.O.							
Unit 2-4	Gas							
Jamshoro Block 3	F.O.							
Kotry 3-7	Gas							
Jamshoro Block 4	F.O.							
Kotry 1-2	Gas					· 表表文法		
	1,44,47,57						1985-1987-1987-1987-1987-1987-1987-1987-1987	
Jamehoro Tor	al			**************************************				
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Central Block 1	F.O.							
Guddu CC 11-13								
Central Block 2	Gas							
Guddu CC 5-10	F.O.	· · · · · · · · · · · · · · · · · · ·						
Guddu CC 5-10 Central Block 3	Gas							
	F.O.							
Guddu Steam 3-4	Gas				1			
Central Block 4	F.O.							
Guddu Steam 1-2	Gas				,			
	With the Control of t							
Central To	tal				ļ. :			

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* The Power	Fuel	Total Generation in GWh	Energy Charge Fuel Rs./kWh	Energy Charge- VO&M	Energy Charge fuel	Energy Charge- VO&M	Total Energy Charge	Average Fue
GENCO-III	***************************************	A MA TO A STATE OF THE PARTY OF	KS./KWD	Rs./kWh	Rs.Million	Rs.Million	Ra.Million	Rs./kWh
Northern Block 1	F.O.							The state of the s
MG Unit 1-3	Gas				4			
Northern Block 2	F.O.							
MG Unit 4	Gas							
Northern Block 3	F.O.	1,0 \$2.10						
MG Unit 5-6	Gas				40-41 20-41			
Northern Block 4	F.O.							
GTPS FSD 5-9	Gas							
	HSD							
Northern Block 5	F.O.							
SPS FSD 1-2	Gas					174.57 Lt av. (174.57		
Northern Block 6	HSD							
GTPS FSD 1-4	Gas							
	HSD							
Northern Block 7	F.O.							
NGPS Multan 1-4	Gas				Signature Status			
Northern Block 8	F.O.							
Northern Toal			Mary Andrews (Inc.)		CONTRACTOR ACCOUNTS ON A PROPERTY OF			
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		data is to	Energy	Energy	Energy	Energy	Total Energy	Average Fin
Power Producer	Fuel	Generation in	Charge Fuel	Charge- VO&M	Charge fuel	Charge-	Charge	Charge
		GWh	Ra./kWh	v∪&M Rs./kWh	Rs.Million	VO&M	100 April 100 Ap	
jb Power	F.O.		103./ X W II	RS./KWB	Ka.Willion	Rs.Million	Rs.Million	Rs./kWh
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3S Lalpir	F.O.							
ES Pakgen	F.O.				STATE			
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uji Kabirwala	Gas							
ousch	Gas							
ba Power	F,O.							
oan Power	F.O.							
h	Gas							
tem	Gas							
berty	Gas							
rashma Nuclear	P.O.							
iashma Nuclear-II	Nuclear							1.88
ivanir Iran	Nuclear							
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if Power	Gas							1 .4
	HSD							
ngro	Gas							
apphire Power	Gas	<u>ئ</u> ن (ئ						
	HSD				X.			
lallmore	Gas							
	HSD							
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PS-Querta	Gas							
PS-Shahdara	Gas				.			
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Import from Iran								
Wind Power					844 () 3 ()			
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The Power Purchase data is to be provided by CPPA-G on behalf of DISCOs.

NATIONAL ELECTRIC POWER REQUIATORY AUTHORITY (NEPRA) PROJECTION OF PPP FOR Distribution Companies Pom # . ppp 10 Energy Sold - GWh Jut Aug Sey Oct Nov Dec Jan Feb Mar Apr May Jun HISCO LUSCO GIPCO FESCO MEPCO PESCO Tiesco QESCO SEPCO KESC Maximum Demand in MW Name Jul Aug Sep Oct New Doc Jan Feb Mar Api May Jun MISCO Total LESCO Gepco MEPCO PESCO TESCO QESCO SEPCO KESC Load Factor Itil Aug Sep Oct New Dec Jan Feb Mar Apr. May Jun TESCO Total LESCO GEPCO PESCO MEPCO PESCO TESCO HESCO QESCO SEPCO KESC Energy Purchase Price Jul Aug Sep Oct New Dec Jan Feb Mar Apr May Jun Re/kWh IESCO LESCO Average GEPCO PRSCO MEPCO PERCO TERCO HESCO QESCO KESC,

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FINANCIAL ASSUMPTIONS

FINANCIAL ASSUMPTIONS TO THE MEPCO (POWER SUPPLY BUSINESS) TWO YEAR TARIFF PETITION ON SINGLE YEAR TARIFF REGIME FOR FY 2018-19 & FY 2019-20

1. Basic Information

The financial projections have been prepared on the basis of actual results for FY 2017-18. In FY 2018-19 no separate record is available for Distribution Business and Power Supply business, therefore bifurcation of amounts was made on the basis of assumption discussed at Para-6 of the tariff petition. The figures for the Tariff Petition FY 2018-19 & FY 2019-20 are based on the following key assumptions:

Sales (in GWh), Energy Losses & Purchase of Power (GWh) have been projected as given in Tables below:

Table 1 - Quantitative Data (Projection for control period)

.		Tai	iff Control Period	I
Descripti	on	2018 (Actual)	2019 (Proj./Actual)	2020 (P)
Sale of Power	GWh	15,853	16,310	17,941
Sales Growth	%age	19.61%	2.88%	10%
T&D Losses	%age	16.59%	15.78%	15.71%
Purchase of Power	GWh	19,006	19,367	21,284
Purchase Growth	%age	19.14%	1.89%	9.89%
Avg. MDI	MW	3,760	3,956	4,348

Actual Sales (in GWh), Energy Losses & Purchase of Power (GWh) for the last five years have been tabulated below:

Table 2 - Quantitative Data for the last five years

Description	1			Actual FY		
- COULTERIOR		2015	2016	2017	2018	2019
Sale of Power	GWh	11,711	12,341	13,254	15,853	16,310
Sales Growth	%age	2.40%	5.37%	7.40%	19.61%	2.88%
T&D Losses	%age	16.80%	16.45%	16.91%	16.59%	15.77%
Purchase of Power	GWh	14,076	14,770	15,952	19,006	19,363
Purchase Growth	%age	1.6%	5%	8%	19.14%	1.88%
Avg. MDI	MW	2,686	2,912	3,280	3,760	3,956

2. REVENUE(In Million Rupees) for FY 2018-19 & FY 2019-20 has been estimated on the requirement of MEPCO (Supply Business) to meet its legitimate expenses.

3. REVENUE REQUIREMENT

The Revenue Requirements for FY 2018-19 & FY 2019-20 have been worked out in accordance with Part IV, 16(3) of the tariff guidelines issued by NEPRA & Notified by GoP vide SRO# 34(I)/2015 dated 16/01/2015 wherein following formula has been provided for describing the revenue requirement:

$$RR_D = PPP_D + DM_D \pm PYA_D$$

Where:

RR_D is the eligible distribution company's revenue requirement (Here replaced as Power Supply Business Revenue Requirement)

PPP_D, is the power purchase cost for an eligible distribution company (Here it is assumed that PPP is billed and paid by the Power Supply Business)

DM_D is the distribution margin for an eligible distribution company (Here taken as Margin of Power Supply Business)

 PYA_D is the prior year adjustment for an eligible distribution company (It is assumed that total PYA belongs to Distribution Business of MEPCO being the previous period under recovery of costs, RORB etc. before bifurcation of two separate businesses)

As stated above, the revenue requirement for tariff control period is based on the various assumptions including the periodic adjustments with regard to power purchase costs, which have been discussed below:

Table 3 - Revenue Requirements for FY 2018-19 & 2019-20

Rs. in Million

	*Actual	Un-Audited	Projected
Description	FY 2017-18	FY 2018-19	FY 2019-20
AI. Power Purchase Price	192,694	225,795	274,495
AII. RR of Distribution Business		35,520	167,848
B. Distribution Margin			
O&M	20,043	7,829	8,939
Depreciation	4,191	-	-
RORB/ Power Supply Margin	(33,825)	6,774	8,235
Other Income	(3,745)	-	-
Late Payment Surcharge	(2,087)	(2,101)	(2,380)
Supplemental Charges	1,642	2,100	2,381
Working Capital		450	450
Sub Total	(13,780)	15,052	17,624
C. Prior Period Adjustment			
Sales Mix			
Others			-
Sub Total		207	
D-Receivables Uncollectible	190	229	
Revenue Requirement (AI+AII+B+C+D)	179,104	273,595	459,967

^{*}Actual expenses bifurcated on the basis of assumptions which will be revised on availability of separate data for Supply business and Distribution Business

Table 4 - Revenue Requirements (Rs./KWH) for Tariff Control Period

Tuble 4- Revenue Requirements (RS/RWH) for Tariff Control Period					
	*Un-Audited	Projected			
FY 2017-18	FY 2018-19	FY 2019-20			
12.15	13.84	15.30			
	1.99	9.36			
1.26	0.48	0.50			
0.26		-			
(2.13)	0.42	0.46			
(0.24)	part (•			
(0.13)	(0.13)	(0.13)			
0.10		0.13			
		0.03			
(0.869)	0.923	0.982			
.01	0.01				
11.30	16.78	25.64			
	*Actual FY 2017-18 12.15 1.26 0.26 (2.13) (0.24) (0.13) 0.10 - (0.869)	*Actual *Un-Audited FY 2017-18 FY 2018-19 12.15 13.84 1.99 1.26 0.48 0.26 - (2.13) 0.42 (0.24) - (0.13) (0.13) 0.10 0.13 - 0.03 (0.869) 0.923			

^{*}Note: The above requested revenue requirement for FY 2018-19 after determination may by adjusted with the actual results as PYA in FY 2019-20.

4. Power Purchase Cost: The estimated average rate for each component of power purchase cost has been assumed/ based on the actual (unaudited) results of financial year 2018-19 and the rates derived from the Power Purchase Price forecast by CPPA through Power Market Simulation Model (PSM) for the next financial year 2019-20 which is tabulated below:

Table 5 – Power Purchase Price

Description	on	FY 2018	FY 2019	FY 2020
Energy Transfer Rate	Rs/kWh	5.60	5.48	5.65
Capacity Transfer Rate	Rs/kW/month	1835.58	2,373.14	2,789.79
Use of System Charge	Rs/kW/month	135.31	147.12	166.55
Market Operator Fee	Rs/kW/month	1.46	1.46	1.46

The above components of Power Purchase Price are subject to periodic adjustments as per the mechanism provided under the Tariff Guidelines 2015.

Table 6 – Revenue Requirement of Distribution Business

Description		FY 2019	FY 2020
Revenue Requirement of Distribution Business	Rs. (M)	32,520	167,848
Treduit of Distribution Business	Rs./ KWH	1.99	9.36



5. TARGET LOSSES: Although, it is assumed that total T&D losses relate to the Distribution business but MEPCO is of the view that there should be a mechanism clearly showing cut off point with clear cut responsibilities regarding system losses needs to be in place. A distribution company cannot implement a meter reading program for each consumer and as the meter reading is with the power supplier, it can manoeuver this situation on its forum. The total Transmission and Distribution losses expected for FY 2019-20 along with the actual losses incurred during FY 2017-18 and FY 2018-19 are tabulated below:

Table - 7

Year	T&D Losses
2016-17 (A)	16.91%
2017-18 (A)	16.59%
2018-19 (Un-Audited)	15.79%
2019-20 (Projected)	15.71%

6. MEPCO's Distribution Margin (DM) & Power Supply Margin (PSM)

The distribution margin (DM) required Distribution Business & Power Supply Margin (PSM) for Power Supply Business for the tariff control period has been worked out based on the following grounds:

6.1. <u>O&M Costs</u>:

It includes Pay & Allowances, Repair & Maintenance, Administrative, Management and Other Operating Costs. MEPCO's has demanded the following for both i.e. Distribution Business & Power Supply Business:

Table 8 Rs. in Million

Tanic o				
Year 2018-19	Distribution Business	Power Supply	TOTAL	
Operation & Maintenance				
Employees Cost				
Salaries, Wages & Benefits	7,474	1,750	9,224	
Retirement Benefits	12,356	2,892	15,248	
Total Employees Cost	19,830	4,642	24,472	
Admin Expenses	2001	No.	***	
Repair & Maintenance	1,732		1,732	
ERP-	25	-	25	
Travelling	939	111	1,050	
Transportation	405	-	405	
Management Fee	153	-	153	
Misc./Other Expenses	525	3,076	3,601	
Bad Debts	••	229	229	
Total O&M	23,609	8,058	31,667	

Table 9 Rs. in Million

	AND. III IVALIIIIO.		
Year 2019-20	Distribution Business	Power Supply	TOTAL
Operation & Maintenance			
Employees Cost			
Salaries, Wages & Benefits	9,185	2,059	11,244
Retirement Benefits	14,688	3,292	17,980
Total Employees Cost	23,873	5,351	29,224
Admin Expenses	-	-	27,224
Repair & Maintenance	2,092		2,092
ERP-	29	_	29
Travelling	1,157	125	1,282
Transportation	506	7 <u>44</u>	506
Management Fee	180	_	180
Misc./Other Expenses	610	3,463	4,073
Bad Debts	M4	-, 100	1,073
Total O&M	28,448	8,939	37,386

Include Pay & Allowances, Repair & Maintenance, Administrative, Management and Other Operating Costs related to MEPCO's distribution and supply business. In the tariff determination for FY 2017-18 notified on 01/01/2019, NEPRA allowed O&M costs 15,061 Million. O&M costs of Rs. 31,667 (M) for FY 2018-19 are based on the un-audited actual figures for the year whereas O&M costs for 2019-20 have been estimated as Rs.37,386 (M).

6.1.1. Salary: MEPCO was allowed Rs.8,665 (M) by the Regulator for FY 2017-18 inclusive of Rs.467 (M) for Honorarium, which make salary without Honorarium Rs.8,198 (M). However, MEPCO incurred total expense of Rs. 9,224 (M) against Pay & allowances including Honorarium for FY 2018-19. This amount includes estimate expense of Distribution business of Rs. 7,474 (M) & Rs. 1750 (M) for Power Supply business. In this way, MEPCO incurred Rs.8,754 (M) without Honorarium of Rs. 470 (M) under this head. This leaves a gap of Rs.556 (M) of legitimate MEPCO salary cost un-allowed for recovery. Furthermore, as the regulator has allowed only one Honorarium in FY 2017-18 but MEPCO allowed two honorarium, amounting to Rs. 911 (M) on the following grounds;

- i) To encourage 100% accuracy of snapshots on electricity bills.
- ii) To encourage staff for achieving 100% recovery.

Keeping in view the above the remaining impact of Rs. 444(M) of second honorarium be also allowed as PYA.

For FY 2018-19, MEPCO projected Pay & Allowances of Rs. 11,244 (M) which include Rs. 9,185 for Distribution Business and Rs. 2,059 (M) for Power Supply Business. Salary is the major component of O & M costs. The GOP, in its annual budget for FY 2019-20 has allowed Adhoc Relief @ 10% & 5% of Basic pay for employees in BPS 1-16 and officers in BPS 17 and above respectively. It is effective from 01/07/2019 & its projected impact is Rs. 567 (M) for FY 2019-20. Impact of annual increment on 01/12/2019 is Rs. 128(M), increase in pay & allowances, due to promotions/ up-gradations etc. of employees is estimated as Rs.



158 (M) for FY 2019-20. Increase in employee's benefits including training & education, free supply and others due to inflationary impact is projected as Rs. 163 (M).

MEPCO is facing acute shortage of line & staff on key posts, therefore, it is planned for induction of 2,927 employees including 23 SDOs, 1025 ALMs, 58 Line Superintendants-II and others with a projected annual impact of Rs. 822 (M) for FY 2019-20. Furthermore, MEPCO is planning to create 02 Nos. new Divisions, 02 Nos. new Revenue Offices, 06 Nos. new Subdivisions (Operation) and 01 No. Construction Sub Division. Total Impact of these new offices is Rs. 182 (M) per annum. Out of this Rs. 182 (M) the cost of Rs. 25(M) of creation of 02 Nos. revenue offices falls under the expenses of the power supply business. It will enhance MEPCO's service delivery & imparting better operational results.

- 6.1.2. Repair & Maintenance: As it is assumed that no fixed assets belong to power supply business, therefore, initially no repair and maintenance expenses are requested for power supply business till availability of separate data for the two businesses.
- 6.1.3. Employee's Retirement Benefits: The projected provision for Employees retirement Benefits are Rs. 15,248 (M) (Rs. 7,261 (M) for Provision for current year and Rs. 7,987 (M) chargeable to Other Comprehensive Income) Current year provision of Rs. 7,261 (M) comprises Rs. 5,884 (M) for Distribution Business and Rs. 1,377 (M) for Power Supply Business. The amount has been projected on the basis of estimate. It will be adjusted after availability of separate record for two businesses. The projected provision for FY 2019-20 under this head is Rs. 17,980 (M) (Rs. 8,562 (M) against Provision for current year and Rs. 9,418 (M) chargeable to Other Comprehensive Income) The current year provision of Rs. 8,562 (M) is calculated by 10% increase from the previous year with an estimated additional impact of Regularization 2,370 Nos. of contract employees of different pay scales. This amount of Rs. 17,980 (M) is comprised of Rs.14,688 (M) for Distribution Business and Rs. 3,292 (M) for Power Supply Business.
- 6.1.4. The Regulator has been disallowing provision for Retirement Benefits which are applicable on DISCOs under IAS 19. The regulator has cited the view that due to non opening of retirement benefit trust fund account, the provisions will not be allowed as was being previously allowed to MEPCO. However, when MEPCO opened the fund account, the view by the regulator was given that the provisions will be allowed to the extent of the funds placed in the said account. This lead to the paradox, how MEPCO can arrange & manage that heavy amounts on its own. However, MEPCO on its own accord had managed to create fund to the tune of Rs. 1,463 (M) to pension fund account and has also opened fund trust accounts of Compensated Absences (Leave Encashment) & Free Medical.
- 6.1.5. Moreover, MEPCO was not allowed provisions in tariff determination of FY 2015-16, FY 2016-17 & FY 2017-18. Whereas, LESCO & IESCO were allowed provisions which were not at par with MEPCO on the compliance of authority instruction in this regard.
- 6.1.6. The change in IAS 19 in 2016 abolished the 10% corridor approach which has drastically hampered the Balance Sheet of MEPCO (Rs.10 (B) on



average). MEPCO is facing a huge impact in this regard which is projected to the tune of 10 Billion for FY 2018-19 also.

- 6.1.7. The delay in allowing provision/ non allowing of provisions will only delay the cost as the actual expenditure has also substantially increased from FY 2012-13 to FY 2017-18. The actual payments increased from Rs. 861(M) in FY 2012-13 to Rs. 3,211 (M) in FY 2017-18 which depicts an increase of 372 %. It is therefore imperative that MEPCO requests for Rs. 41,935 (M) as Prior year adjustment may be considered.
- 6.2. **Depreciation**: It is assumed that Supplier business has no assets, therefore no depreciation is charged till availability of separate data for two business.
- 6.3. Other Income: This includes markup on bank deposits, amortization of deferred credits and income from other misc sources.
 - 6.3.1. **Amortization of Deferred Credits**: has been calculated @ 3.5% on the basis of useful life of the related assets. Power Supply business has no deferred credit or amortization of deferred credit.
 - 6.3.2. Other Operating Revenues: have been assumed to increase by average increase in last five years with some adjustments applied for the tariff control period.
- 6.4. <u>Tariff Subsidy:</u> Tariff subsidy has been assumed @ rate proportionate to the average rate per units as calculated for FY 2018-19 coupled with revenue requirement for FY 2019-20.
- 6.5. <u>Financial Charges</u>: Interest on long term loans (WB, ADB & CDL) in the books has been arrived at on the basis of amortization schedule of respective loan. It is assumed that all loans pertain to the distribution business.
- 6.6. Workers' Profit Participation Fund: No provision has been made as decision on exemption is pending with ECC, Govt. of Pakistan.
- 6.7. Tax: The Authority allowed post Tax RORB in tariff determination for FY 2017-18 with the view to consider any tax paid to be pass through cost but this approach nullified the benefit of tax shield due to carry forward of tax losses, However, due to change in tax laws the turn over tax w.e.f. 01/07/2017 has become minimum tax and its cost separately is not requested as MEPCO is requesting for pre-tax rate of return on RAB.
- 6.8. **Dividend:** No payment has been assumed.

6.9. Power Supply Business Margin (PSM):

6.9.1. MEPCO has assumed Power supply business margin @ 3.0% of the cost of Power Purchase by the Power Supply Business. It is assumed that CPPA (G) will invoice Power Purchase Cost directly to the Power Supply business and Power Supply business will pay PPP directly to CPPA (G). Distribution

business will only transport the enrgy through its system within allowed line losses and charge its Distribution Margin at determined rates to the Power Supply Business.

- 6.10. <u>Total Unit Sales:</u> A schedule of the total unit received by the Power Supply Business for the FY 2018-19 (actual/unaudited) and for the FY 2019-20 (forecasted) will be used to determine the Power Supply Business margin (PSM) per unit (Rs/kWh).
 - 6.10.1. The detailed petition formats (Form-7) as per the tariff guidelines for the test/tariff control period i.e. FY 2018-19 & FY 2019-20 have been prepared.
- 7 **Investment Plan:** The Power Supply Business is to maintain no Distribution assets therefore this business is assumed to make no investment in fixed distribution assets.
- 7. Equity is the total paid up capital plus deposit for issue of shares and (plus / minus) retained profits / (losses). It is assumed that Power Supply Business has no equity yet and existing equity belongs to the distribution business.
- 8. Consumer Security Deposits are long-term liabilities. Power Supply Business will have no consumer Security Deposit and if the consumer becomes defaulter, power supplier can ask the distribution business for the adjustment to the extent of security deposit.
- 9. Annexure I of Financial Assumptions to the MEPCO Two Year Tariff Petition

Table – 10 Travelling Expenses Historical

Following has been the trend of Traveling expenses during the last five years.

Rs. In Million

Description	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	Five Year Average
Travelling						
Expenses	617	649	720	775	988	750

Table – 10 Travelling Expenses for FY 2018-19 & FY 2019-20

GoP has enhanced Travelling Daily Rates w.e.f. 01/07/2017 vide Office Memorandum No. F. 8(1) R-10/2011-309/ III dated 03/07/2017, which has impacted actual expenditure in FY 2017-18, FY 2018-19 & FY 2019-20 but Authority has almost ignored the same. The Authority allowed Rs. 794(M) against actual expense of Rs. 988 (M) in FY 2017-18. Therefore, the less allowed amount of Rs. 194(M) for FY 2017-18 may also be allowed. In present scenario Rs. 1,050(M) is projected for FY 2018-19 and Rs. 1,282 (M) for FY 2019-20 is quite justified. The increase in TA during FY 2019-20 includes Rs. 81 (M) for new induction and creations of new offices. In view of the overall trend depicted from table 11 above and current requirements, travelling expenses have been projected for the FY 2019-20. Projected TA/DA expenses for power supply business during FY 2018-19 & FY 2019-20 are Rs. 111 (M) & 125 (M) respectively.

Rs. In Million

DESCRIPTION	Tariff Control Period			
	FY 2018-19 FY 2019			
Travelling Expenses	1,050	1,282		
% increase/ decrease	6.3%	22%		

Table – 11 OTHER EXPENSES

Rs. In Million

Rs. In M					
FINANCIAL YEAR 2018-19	Distribution Business	Power Supply Business	TOTAL		
Package for In Service Death	14	3	17		
Bill Collection Charges	0	469	469		
Advertising	52	9	61		
Office Supplies & Other Expenses	64	129	193		
Power, Light & Water	78	19	97		
Outsource Services	173	331	504		
Telephone & Postage	45	11	56		
Rent, Rate & Taxes	20	5	25		
Insurance	36	0	36		
Supplemental Charges	0	2,100	2,100		
Other	43	0	43		
TOTAL	525	3,076	3,601		

Table – 12 OTHER EXPENSES

Re In Million

Rs. In Million				
FINANCIAL YEAR 2019-20	Distribution Business	Power Supply Business	TOTAL	
Package for In Service Death	18	3	21	
Bill Collection Charges	0	520	520	
Advertising	63	11	74	
Office Supplies & Other Expenses	85	156	241	
Supplemental Charges	0	2,380	2,380	
Computer & Outsource Services	173	351	524	
Power, Light & Water	93	23	116	
Telephone & Postage	54	13	67	
Rent, Rate & Taxes	24	6	30	
Insurance	39	0	39	
Other	61	0	61	
TOTAL	610	3,463	4,073	

Bill Collection Charges for FY 2018-19 & FY 2019-20

It includes Bill collection charges of Rs. 520 (M) against Rs. 469 (M) for FY 2018-19. Projected increase in No. of consumers is 5.8% for FY 2019-20 and CPI is on rise which justifies the 10.8% increase in Bill collection charges.

Advertising Charges for FY 2018-19 & FY 2019-20

MEPCO's advertising expenses are expected Rs. 61(M) for FY 2018-19. Keeping in view the high CPI during current it has been projected to Rs. 74 (M) in FY 2019-20.

Table: 13 Office Supplies & Other Expenses Historical

Following has been the trend of Office Supplies & Other Expenses during the last five years.

Rs. In Million

Description	FY	FY	FY	FY	FY	Five Year
	2013-14	2014-15	2015-16	2016-17	2017-18	Average
Office Supplies & Other Expenses	107	149	147	160	164	145

Table - 13 Office Supplies & Other Expenses for FY 2018-19 & FY 2019-20

Consumer base of MEPCO has increased @ 7% during FY 2018-19 & 6% is projected during FY 2019-20. The recovery against billing is also increasing in response to intensive recovery campaign from permanently disconnected consumers. Inflation has also impacted prices of office supplies like paper, photocopies and other items. In view of the above mentioned an increase of 25% is justified for FY 2019-20.

Rs. In Million

	Tariff Control Period		
DESCRIPTION	FY 2018-19	FY 2019-20	
Office Supplies & Other Expenses	193	241	
% increase/ decrease	17.68%	24.87%	

Table - 14 Supplemental Charges Historical

Following has been the trend of Supplemental Charges during the last three years.

Rs. In Million

Description	FY 2015-16	FY 2016-17	FY 2017-18	Three Years Average
Supplemental Charges	825	0	1,642	822

Table - 15 Supplemental Charges for FY 2018-19 & FY 2019-20

In view of the overall trend depicted from table 14 above and current requirements, Supplemental Charges have been projected for the FY 2019-20.

Rs. In Million

DECCHARGA	Pro	iected	
DESCRIPTION	FY 2018-19	FY 2019-20	
Supplemental Charges	2,100	2,380	
% increase/ decrease	27.89%	13.33%	

Table – 16 Computer & Outside Services Historical

Following has been the trend of Computer & Outside services expenses during the last five years.

Rs. In Million

Description	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	Five Year Average
Computer & Outside Services	46	82	156	145	428	171

Table – 16 Computer & Outside Services For FY 2018-19 & FY 2019-20

The total expenses under this head remained Rs. 504 (M) for FY 2018-19 which consisted of Rs. 331 (M) for Power Supply Business & Rs. 173 (M) for Distribution Business. The projection under this head is Rs. 524 (M) during FY 2019-20 comprising Rs. 173 (M) for Distribution business & Rs. 351 (M) for Power Supply Business. The above head includes projected payments of Rs. 195 (M) to PITC for software license fee etc. Due to acute shortage of bill distribution staff Rs. 156(M) has been estimated for outsourcing of Bill distribution & meter reading staff.

Keeping in view the security issues of the country, MEPCO has projected Rs.162 (M) for outsourcing of security services till the induction of regular incumbent for proper handling of security matters. MEPCO has projected Rs. 11 (M) for hiring of unskilled labor for different repair & maintenance works. In view of the overall trend depicted from table 16 above and current requirements, Computer & outside Services have been projected for the FY 2019-20.

Rs. In Million

DESCRIPTION	Tariff Control Period			
DISCITI LIOI	FY 2018-19	FY 2019-20		
Computer & Outside Services	504	524		
% increase/ decrease	17.76%	3.97%		

Other Expenses for FY 2018-19 & FY 2019-20

Other expenses include Power, Light & Water, Telephone & Postage, Rent, Rate & Taxes, Insurance and others, which increased from 78(M), 45(M), 20(M), 36(M), 43(M) in FY 2018-19 to 93(M), 54 (M), 24(M), 39(M) and 61(M) in FY 2019-20 respectively. The projected increase is due to price hike, rising CPI and increase in consumer base.



Table – 17 Provision for Bad Debt Historical

Following has been the trend of Provision for Bad Debts during the last five years.

Rs. In Million

Description	FY	FY	FY	FY	FY	Five Year
	2013-14	2014-15	2015-16	2016-17	2017-18	Average
Provision for Bad Debt	1773	0.003	(2224)	0.186	190.131	(52.136)

Table - 17 Provision for Bad Debts for FY 2018-19 & FY 2019-20

In view of the overall trend depicted from table 23 above and current requirements, Provision for Bad Debts have been projected for the FY 2019-20.

Rs. In Million

TO ELECTIVE TO THE ANT	Tariff Con	itrol Period	
DESCRIPTION	FY 2018-19	FY 2019-20	
Provision for Bad Debts	229	0	
% increase/ decrease	20.44%	0%	

Annexure II
Summary of the Above Costs for FY 2018-19 (Un-Audited) & FY 2019-20 (Projected)
(Combine for Power Supply Business and Power Distribution Business)

1. Basic Pay 8,665 5,790 5,498 ii. Allowance 2,672 2,704 iii. Employee Benefits (live) 780 1,022 iv. Employee Benefit (Prov) 2,707 17,468 15,248 a) Pension 4,965 6,015 b) Medical 405 571 c) Utility Expenses 362 303 d) Leave Encashment 819 372 e) Chargeable to Other 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	19-20 29,224 6,449 3,573 1,222 17,980 7093 673
i. Basic Pay 8,665 5,790 5,498 ii. Allowance 2,672 2,704 iii. Employee Benefits (live) 780 1,022 iv. Employee Benefit (Prov) 2,707 17,468 15,248 a) Pension 4,965 6,015 b) Medical 405 571 c) Utility Expenses 362 303 d) Leave Encashment 819 372 e) Chargeable to Other Comprehensive Income 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	6,449 3,573 1,222 17,980 7093
1. Basic Pay 8,665 5,790 5,498 ii. Allowance 2,672 2,704 iii. Employee Benefits (live) 780 1,022 iv. Employee Benefit (Prov) 2,707 17,468 15,248 a) Pension 4,965 6,015 b) Medical 405 571 c) Utility Expenses 362 303 d) Leave Encashment 819 372 e) Chargeable to Other 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	6,449 3,573 1,222 17,980 7093
iii. Employee Benefits (live) 780 1,022 iv. Employee Benefit (Prov) 2,707 17,468 15,248 a) Pension 4,965 6,015 b) Medical 405 571 c) Utility Expenses 362 303 d) Leave Encashment 819 372 e) Chargeable to Other Comprehensive Income 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	3,573 1,222 17,980 7093
iv. Employee Benefit (Prov) 2,707 17,468 15,248 a) Pension 4,965 6,015 b) Medical 405 571 c) Utility Expenses 362 303 d) Leave Encashment 819 372 e) Chargeable to Other Comprehensive Income 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 iii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	1,222 17,980 7093
a) Pension 4,965 6,015 b) Medical 405 571 c) Utility Expenses 362 303 d) Leave Encashment 819 372 e) Chargeable to Other Comprehensive Income 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	7093
A	7093
b) Medical 405 571	
d) Leave Encashment 819 372 e) Chargeable to Other Comprehensive Income 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	
d) Leave Encashment 819 372 e) Chargeable to Other Comprehensive Income 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	358
Comprehensive Income 10,918 7,987 Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	438
Repair and Maintenance 1,443 1,298 1,732 i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	***************************************
i. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	9,418
1. Office & Residential Building 15 17 ii. Grid Stations 42 60 iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	2,092
iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	20
iii. Transmission Lines 7 17 iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	72
iv. Distribution Transformers 603 650 v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050	21
v. Service Drops 244 562 vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050 Vobialo Expenses 794 988 1050	781
vi. Meter etc. 346 383 vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050 Vobiale Expenses 794 988 1050	664
vii. General Equipment 8 8 viii. Others 33 35 Travelling Expenses 794 988 1050 Vehicle Expenses 794 988 1050	460
viii. Others 33 35 Travelling Expenses 794 988 1050 Vehicle Expenses 794 988 1050	10
Travelling Expenses 794 988 1050	64
Vohiala Evraga	1282
	506
Other Expenses 1.122 3.250 3.779	4,282
i. Rent, Rates and Taxes	30
ii. Utility Expenses 81 97	116
iii. Communication 54 56	67
iv. Office Supplies 164 193	241
v. Bill Collection Charges 420 469	520
v. Professional fees 52 50	57
vi. Outsourced Services 428 504	524
vii. Management Fees/AOH 44 103	123
viii. Advertisement Charges 250 61	74
iv Supplemental Change	2,381
x. ERP 25	29
ix. Miscellaneous Expenses 91 96	$\frac{29}{120}$
Bad Debts 190 229	120
Total:- 15,061 32,791 31,667 3'	



COMPLIANCE TO NEPRA DIRECTIONS



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

OFFICE OF THE FINANCE DIRECTOR

Date: 1.5/MAR 2019

NO./FDM/BS/Tariff/233()

The Director,
Registrar Office,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk venue (East),
Sector G-5/1, Islamabad.

Subject:

MONITORING OF DIRECTIONS OF THE AUTHORITY SPECIFIED IN CONSUMER END TARIFF DETERMINATIONS OF MEPCO FOR THE FY 2016-17 & 2017-18.

Ref: -

Your office letter No. NEPRA/DG(M&E)/LAD-06/2439 dated 07/02/2019 & NEPRA/DG (M&E)/ LAD-06/3514 dated 04/03/2019.

In pursuance of above references, the requisite information is as under please: -

	Directions	proudo.
i.	To complete the pending installation of ToU meters at the earliest.	MEPCO has already completed installation of TO meters on all connections having load 5KW and above a per directions. However, connections having load 20kw and above as substituted with AMP metallicity.
ii.	To ensure the visibility of the snap shot on the bills and also to maintain its record in soft form for at least a period of twelve (12) months.	MEPCO have been replaced with AMR meters. 100% meter reading snaps are being printed of electricity bills with 99% accuracy reading. MIS department of MEPCO is already managing record of snaps shots in soft form for period of twolves.
i <i>i</i>	To finalize the procurement process of HHUs at the earliest and convert its billing process on HHU basis in order to eliminate inefficiencies.	MEPCO has shifted meter reading from HHUs to Mobile Phones as result of snaps taken by mobile phones is much better than HHUs due to high mega pixel camera and zoom facility whereas in HHU retake option for snaps is not available and also software works slow where meter reader punches the reading on HHU and then takes snaps. MEPCO has shifted meter reading on Mobile Phones from HHUs due to better results and procurement of Mobile Phone has already been completed for all 1500
•	To complete the installation of AMRs/AMIs System within the given time lines.	No. sub divisions in MEPCO. MEPCO has installed almost 40,000 AMR meters against the connections having load 20KW and above and all tube well connections in Multan, Khanewal & Vehari circles. MEPCO has also procured 135,000 RF base (Radio Frequency) meters and are being installed in Sahiwal-II division.

v.	To submit a concrete recovery plan clearly highlighting the problem areas, targets for its improvements along with its intended strategies/tools to achieve the same latest by September 30, 2018.	MEPCO is making strenuous efforts to maximize recovery against current billing as well as from arrear on war footing basis as per instructions of Ministry. MEPCO is persistently pursuing the recovery from private and Govt. defaulters. Grey area to recover receivables is tube well consumers under the shelter of Kissan Ittehad. Rs.7.2 billion of tubewell consumers are deferred as per instructions of Punjab Govt. Different type of subsidies allowed by Federal & Punjab Govt. are also payable. Present status of recovery is encouraging i.e. 99.7% ending 06/2018 (computed without subsidy).
vi.	To provide Cost/benefit analysis report for the investments made during the last five years and technical/financial savings achieved thereof.	(Annex-A)
vii.	To provide project wise detailed report against investments for F.Y. 2015-16, FY 2016-17 and FY 2017-18.	(Annex-B)
riii.	To submit Cost of Service Study based proposed consumer end tariff along with its next tariff petition.	MEPCO submitted its cost of service study conducted by USAID along-with Tariff Petition 2014-15. However, the same is being updated on the basis of audited data for F.Y. 2017-18 and will be submitted to the Authority in due course of time.
x.	To undertake village electrification after carrying out the technical evaluation and positive NPV of the Project and to spend at least 20% of the village electrification funds for improvement / up-gradation of the grid. Not to undertake any village electrification which would result in overloading of its system. The village electrification would only be undertaken without augmentation of the grid, if it already has spare MVAs.	It is apprised that village electrification in past was carried out in accordance with the instructions of GOP which provided funds through public representatives for electrification for specific works. No cushion was available for spending 20% of funds for improvement/up-gradation of the grids. Utmost care was exercised that MEPCO system should not be over loaded due to village electrification. At present no funds have been released /allocated by the GOP for village electrification. However, it is hereby assured that in future, village electrification will be undertaken/carried out strictly in accordance with authority instructions.
X.	Since the post-retirement benefits include other liabilities in addition to Pension, hence MEPCO is directed to create separate accounts or fund (as the case may be) for each head of post retirement liability and to deposit the whole amount into separate funds and accounts (as the case may be).	MEPCO has already established the following fund accounts on the directions of Authority: i. MEPCO Employees Compensated Absence (Leave Encashment) Account. ii. MEPCO Employees Free Medical Benefit Account.

xi. To maintain a proper record of its assets by way of tagging each asset for its proper tracking and to provide explanation on the concerns raised by the Authority in terms of its R&M cost not later than 30th September, 2018 for consideration of the Authority.

xii. To restrain from unlawful utilization of receipts against deposit works and security deposits and to give clear disclosures in its Financial Statements with respect to the consumer financed spares and stores, work in progress and cash & bank balance.

xiii. To share the details of late payment charges recovered from consumers and any invoice raised by CPPA (G) under the head of markup on delayed payments for the FY 2014-15, FY 2015-16, FY 2016-17 and FY 2017-18.

xiv. To fulfill all the requirements as provided in the Methodology while filing the next tariff petition failing which the MEPCO's petition will not be entertained. MEPCO is the largest DISCO in Pakistan with respect to consumers and network and also has been maintaining its assets record.

MEPCO is endeavoring to revaluate its assets which will be completed soon and necessary intimation to this effect will be made to the Authority. Similarly, the task of tagging will also be completed along with the revaluation and physical verification process.

MEPCO utilizes the funds for the purpose, these are placed at its disposal by the consumers or any agency like Govt. of Pakistan, Provincial Govt., Local Govt. etc. The funds at the disposal of MEPCO, received from the consumers, were exclusively utilized purpose specifically during FY 2017-18. Board of Directors MEPCO has also directed for consumption of the funds in only relevant heads of account.

The Late Payment Surcharge received from the consumers during FY 2014-15, F.Y. 2015-16, F.Y. 2016-17 & F.Y. 2017-18 are Rs.1,335 (M), Rs. 825 (M), Rs.1,841 (M) & Rs.2,087 (M) respectively. The supplementary charges of Rs.825 (M) & Rs.1,642 (M) were booked during FY 2015-16 & 2017-18 respectively.

MEPCO has already submitted its tariff petition for FY 2016-17 and FY 2017-18 to the Authority in August 2017, on single year tariff regime. The determination of this petition has been made by the Authority on 22.03.2018 & notified by GoP on 01/01/2019.

Mian Ansar Mahmood

Finance Director, MEPC

vi. To provide Cost/benefit analysis report for the investments made during the last five years and technical/financial savings achieved thereof.

INVE	STMENT DETAIL WITH COST	BENEFIT ANA	ALYSIS FOR	FY 2013-14 d	£ 2014-15		
			2013				
Budget Head	Description	Nos.	Investment Amount (M PKR)	Yearly Saving (Mkwh)	B/C Ratio (5 Year Analysis)		
	HT Proposals Rehabilitation	11					
ELR	LT Proposals	267	543	15	2.34		
303	Replacement of Sluggish Meters	113706	1				
	HT Proposals Connectivity	18					
DOP	Augmentation / Addition of Transformers	438	466	7	1.12		
	2-Phase Transformers Replacement	0					
	New Grids	2					
	66 kV to 132 kV Conversions	2		735		2.76	
077.0	Grid Stations Extensions	7	2690		2.76		
STG	Augmentations of Power Transformers	7	2090		, 55	2.70	
	New Transmission Lines	10 (192 km)					
	140W Halismosion Direct	20 (202 2022)	2014-	-15	1		
Budget Head	Description	Nos.	Investment Amount (M PKR)	Yearly Saving (Mkwh)	B/C Ratio (5 Year Analysis)		
	HT Proposals Rehabilitation	20					
ELR	LT Proposals	426	973	56	3.72		
	Replacement of Sluggish Meters	242959					
	HT Proposals Connectivity	27		``			
DOP	Augmentation / Addition of Transformers	983	873	10	0.78		
	2-Phase Transformers Replacement	737					
	New Grids	3					
	66 kV to 132 kV Conversions	2					
aan a	Grid Stations Extensions	8	3269	1070	3 51		
STG	Augmentations of Power Transformers	10	3209	1070	2.34 1.12 2.76 B/C Ratio (5 Year Analysis) 3.72	5.51	
F	New Transmission Lines	9 (100 km)	7				

INVESTMENT DETAIL WITH COST BENEFIT ANALYSIS & TECHNICAL SAVINGS IN MEPCO 2015-16							
Budget Head	Description	Nos.	Investment Amount (M PKR)	Vearly Saving (Mkwh)	B/C Rat (5 Yea: Analysi:		
ELR	HT Proposals Rehabilitation	11			Inneysa		
	LT Proposals	319	1,183	28	1.96		
	HT Proposals Connectivity	9			 		
DOP	Augmentation / Addition of Transformers	859 851	851	7	0.47		
	2-Phase Transformers Replacement	388		,	0.47		
STG	New Grids	1	1		5.58		
	66 kV to 132 kV Conversions	1	_	1,619			
	Grid Stations Extensions	15	7 2207				
	Augmentations of Power Transformers	20	3,387				
	New Transmission Lines	8 .	- 1				
	:		2016-1	17			
Budget Head	Description	Nos.	Investment Amount (M PKR)	Yearly Saving (Mkwh)	B/C Ratio (5 Year Analysis)		
ELR -	HT Proposals Rehabilitation	49		T / 1 1			
	LT Proposals	516	1,538	77	4.51		
L	HT Proposals Connectivity	19			0.77		
DOP	Augmentation / Addition of Transformers	1,475	1,318	15			
	2-Phase Transformers Replacement	526			0.77		
. L	New Grids	2					
	66 kV to 132 kV Conversions	4					
TG -	Grid Stations Extensions	11					
	Augmentations of Power 4,038 Transformers 38	2,651	8.04				
- 1	New Transmission Lines	9	ļ	1			

	INVESTMENT DETAIL WITH COST BENEFIT ANALYSIS		2017-18		
Head	Description	Nos.	Investment Amount (M PKR)	Yearly Saving (Mkwh)	(5 Year
ELR	HT Proposals Rehabilitation	21			(5 Year
	LT Proposals	311	1,654	44	2.22
DOP	HT Proposals Connectivity	4	1,099	18	1.38
	Augmentation / Addition of Transformers	2,287			
	2-Phase Transformers Replacement	249			
	New Grids	1			
L	66 kV to 132 kV Conversions	3	-		
STG	Grid Stations Extensions	16	1		
	Augmentations of Power Transformers	13	3,553	1,090	5.05
	New Transmission Lines	9	1	l	

vii. To provide project wise detailed report against investments for F.Y. 2015-16, FY 2016-17 and FY 2017-18. Description 2015-16 2016-17 2017-18 Total HT Proposals 11 49 21 81 ELR LT Proposals 319 516 311 1,146 Total Exp. (Rs.) 1,183 1,538 1,654 4,375 HT Proposals 4 32 Aug. of T/F 869 1,475 DOP 2,287 4,631 Rep. of 2-Ph. T/F 388 526 249 1,163 Total Exp. (Rs.) 851 1,318 1,099 3,268 New Grids 1 2 1 4 Conversions 1 8 Augmentations 20 38 13 STG 71 Extensions 15 11 16 42 T/Lines 8 9 9 26 Total Exp. (Rs.) 3,387 4,038 3,553 10,978 Total Total Exp. (Rs.) 5,421 6,894 6,306 18,621

Riaz Ahmad & Company Chartered Accountants

MULTAN ELECTRIC POWER COMPANY LIMITED

FINANCIAL STATEMENTS WITH ACCOMPANYING INFORMATION

30 JUNE 2018

Deputy Manager (CP&C) MEPCO Ltd; Multan.



Riaz Ahmad & Company Chartered Accountants

560-F, Raja Road, Gulistan Cole Falsalabad 38060, Pakistan T: +92 (41) 886 10 42, 886 36 44 F: +92 (41) 886 36 11 racofsd@racopk.com www.racopk.com

INDEPENDENT AUDITORS' REPORT

To the members of Multan Electric Power Company Limited

Report on the Audit of the Financial Statements

Opinion

We have audited the annexed financial statements of Multan Electric Power Company Limited ('the Company'), which comprise the statement of financial position as at 30 June 2018, and the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at 30 June 2018 and of the loss, other comprehensive loss, the changes in equity and its cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan ('the Code') and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to the following matters:

a) Note 12.1.2 to the financial statements, which states that the Company has not recognized the impact of debit notes issued by Central Power Purchasing Agency (Guarantee) Limited (CPPA) for supplementary charges, being the mark-up charged on



Riaz Ahmad & Company

Chartered Accountants

CPPA by Independent Power Producers (IPPs) on account of delayed payments, aggregating to Rupees 12,446.89 million.

- b) Note 12.1.3 to the financial statements, interest on workers' profit participation fund amounting to Rupees 1,117.12 million was not accounted for by the Company. Moreover, workers' profit participation fund of previous years along with related interest was not paid to the workers due to pending decision of Economic Coordination Committee to exempt the corporatized entities under the umbrella of WAPDA.
- c) Note 36 to the financial statements, the Company received financial assistance from USAID under Power Distribution Improvement Program (the USAID Project) in form of tangible assets including distribution equipment, vehicles and computing equipment; intangible assets including ERP and related software; and technical assistance in form of technical trainings and ERP technology implementation. The Company has not recognized these tangible and intangible assets.

Our opinion is not modified in respect of these matters.

Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017 (XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

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As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

Based on our audit, we further report that in our opinion:

- a) proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with

Riaz Ahmad & Company

Chartered Accountants

the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;

- c) investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980)

The engagement partner on the audit resulting in this independent auditors' report is Liaqat Ali Panwar.

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RIAZ AHMAD & COMPANY
Chartered Accountants

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Faisalabad

Date: 0 8 OCT 2018

MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2018

	EQUITY AND LIABILITIES	NOTE	2018 RUPEES	2017 RUPEES Restated	2016 RUPEES Restated	ASSETS	NOTE	2018 RUPEES	2017 RUPEES	2016 RUPEES
	SHARE CAPITAL AND RESERVES									
	Authorized share capital					NON-CURRENT ASSETS				
	5 000 000 000 (2017: 5 000 000 000) ordinary shares of Rupèes 10 each		50,000,000,000	50,000,000,000	50,000,000,000	Property, plant and equipment	13	98.972,863,100	89,965,517,935	81,580,039,047
	Issued, subscribed and paid up share capital	3	10,823,636,048	10,823,636,048	10,823,635,048	Long term advances	14	76,959,810	76,206,044	76,643,146
	Deposit for shares	4	30,590,260,624	32,508,450,451	32,508,450,451	Long term deposits	15	49,185	49,185	49,185
	Accumulated loss		(106,224,501,798)	(61,481,748,121)	(32,080,819,905)					
	Total equity		(64,810,605,126)	(18,149,661,622)	11,251,266,594		•	99,049,872,095	90,041,773,164	81,756,731,378
			. , , , ,							
1	LIABILITIES									
í	NON-CURRENT LIABILITIES					CURRENT ASSETS			•	
,	ong term financing	5	9,204,172,888	9,080,648,300	8,067,695,652	Stores and spare parts	- 16	-5,763,585,227	3,940,715,238	4,615,538,705
	Staff retirement benefits	6	70,394,154,272	56,593,072,377	43,010,531,974	Trade debts	17	39,045,856,911	27,545,653,037	19,808,019,606
	ong term security deposits	7	8,164,534,805	7,210,180,701	6,339,486,868	Loans and advances	18	411,795,054	250,430,568	386,193,502
	Receipt against deposit works	8	20,479,389,978	17,393,862,409	14,942,226,573	Other receivables	19	57,697,402,536	38,758,498,258	29,106,168,469
	Deferred credit	9	51,137,296,374	47,319,824,871	43,891,068,409	Tax refunds due from Government	20	10,673,864,099	10,142,850,087	12,581,170,105
	Deferred mark-up		_ 626,688,464	291,904,353	244,386,437	Accrued interest		48,504,557	40,060,925	14,811,240
	•		160,006,236,781	137,889,493,011	116,495,395,913	Cash and bank balances	21	10,220,738,570	8,862,111,274	4,573,085,734
(CURRENT LIABILITIES							123,861,746,954	89,540,319,387	71,084,987,362
7	rade and other payables	10	116,046,041,236	49,936,279,621	17,607,720,584					
	corved mark-up	11	-7,197,300,877	6,302,177,109	4,791,934,842	,				
ť	Turrent portion of long term financing	5	4,472,645,281	3,603,804,432	2,695,400,807					the second
			127,715,987,394	59,842,261,162	25,095,056,233					
7	OTAL LIABILITIES		287,722,224,175	197,731,754,173	141,590,452,146		1 2			
c	CONTINGENCIES AND COMMITMENTS	12								
~	OTAL EQUITY AND LIABILITIES		222,911,619,049	179,582,092,551	152,841,718,740	TOTAL ASSETS		222,911,619,049	179,582,092,551	152,841,718,740
•	OTHE PASSITION PROPERTY.									

The annexed notes form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF PROFIT OR LOSS FOR THE YEAR ENDED 30 JUNE 2018

		NOTE	2018 RUPEES	2017 RUPEES
	SALES OF ELECTRICITY - NET TARIFF DIFFERENTIAL SUBSIDY	22 23	139,972,299,041 40,264,736,364 180,237,035,405	107,599,220,857 31,085,758,277 138,684,979,134
	COST OF ELECTRICITY GROSS LOSS	24	(192,693,791,151) (12,456,755,746)	(140,019,166,193) (1,,334,187,059)
	AMORTIZATION OF DEFERRED CREDIT	9	2,405,158,345 (10,051,597,401)	2,213,528,610 879,341,551
	OPERATING EXPENSES EXCLUDING DEPRECIATION DEPRECIATION ON OPERATING FIXED ASSETS	25 13.3	(21,875,164,839) (4,191,383,172) (26,066,548,011)	(17,266,228,807) (3,734,844,871) (21,001,073,678)
	LOSS FROM OPERATIONS	•••	(36,118,145,412)	(20,121,732,127)
	OTHER INCOME FINANCE COST LOSS BEFORE TAXATION	26 27	3,426,436,794 (1,133,018,209) (33,824,726,827)	3,121,283,160 (934,061,591) (17,934,510,558)
	TAXATION LOSS AFTER TAXATION	28	(33,824,726,827)	(17,934,510,558)
-	LOSS PER SHARE - BASIC	29	(31.25)	(16.57)
	LOSS PER SHARE - DILUTED	29	(8.17)	(4.14)
rove (val	The appropriate to the first transfer of the second			

The annexed notes form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

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DIRECTOR

MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 30 JUNE 2018

2018 RUPEES RUPEES (33,824,726,827) (17,934,510,558) (10,918,026,850) (11,466,417,658)

(10,918,026,850)

(11,466,417,658)

(44,742,753,677)

(29,400,928,216)

The annexed notes form an integral part of these financial statements.

Items that will not be reclassified subsequently to profit or loss:

Remeasurement of defined benefit obligations

Items that may be reclassified subsequently to

TOTAL COMPREHENSIVE LOSS FOR THE YEAR

Other comprehensive loss for the year

CHIEF EXECUTIVE OFFICER

LOSS AFTER TAXATION

profit or loss

OTHER COMPREHENSIVE LOSS

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MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30 JUNE 2018

		20 JOME 5018		
	SHARE CAPITAL	DEPOSIT FOR SHARES	ACCUMULATED LOSS	TOTAL EQUITY
Ralaman	to each one will be and the market are the feet and the top on the top one	the ent can be provided and and provide and and can have can have be seen	RUPLES or were not to see on the see of the see on the see on the see on the see on the see on the see on the see on the see on the see on the see on the see on the see on the see on the see of the see on the see on the see on the see on the see on the see on the see on the see on the see of the see on the see of the s	C ST AN IN THE COLUMN TWO IS NOT THE COLUMN
Balance as at 30 June 2016 Impact of restatement (Note 10.1.1)	10,823,636,048	32,508,450,451	(26,569,100,723)	16,762,985,776
Balance as at 30 June 2016-restated			(5,511,719,182)	(5,511,719,182)
Loss for the year	10,823,636,048	32,508,450,451	(32,080,819,905)	11,251,266,594
Other comprehensive loss for the year	- 1	**		
Total comprehensive loss for the year	_	- ba	1 (44 (44)	(17,934,510,558)
Balance as at 30 June 2017-restated	-		(29,400,928,216)	(11,466,417,658) (29,400,928,216)
Non-cash settlement against deposit for shares (Note 4)	10,823,636,048	32,508,450,451	(61,481,748,121)	(18,149,661,622)
LUSS TOT (Ne Vear	-	(1,918,189,827)	-	.,
Other comprehensive loss for the year Total comprehensive loss for the year	,	***	(33,824,726,827)	(1,918,189,827) (33,824,726,827)
Balance as at 30 June 2018	10.00	**	(44.747.720,850)	(10,918,026,850) (44,742,753,677)
The annexed notes form an integral part of these financial	10,823,636,048	30,590,260,624	1100 00	64,810,605,126)

CHIEF EXECUTIVE OFFICER

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MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 30 JUNE 2018

CASH FLOWS FROM OPERATING ACTIVITIES	NOTE	2018 RUPEES	2017 RUPEES
Cash generated from operations Finance cost paid Income tax paid Staff retirement benefits paid Payment for Fund contribution regarding pension obligation Net increase in long term advances	30	8,080,562,288 (211,502,388) (1,766,263,571) (3,211,289,876) (456,073,833) (7,412,918)	7,387,771,253 (6,856,757) (10,140,769) (2,461,130,746) (353,129,105) (15,531,274)
Net cash generated from operating activities		2,428,019,702	4,540,982,602
CASH FLOWS FROM INVESTING ACTIVITIES			-1,540,302,002
Capital expenditure on property, plant and equipment Proceeds from disposal of property, plant and equipment Profit on bank deposits received		(12,923,744,347) 300,000	(11,416,409,015)
Net cash used in investing activities	· · ·	599,174,983	278,480,939
CASH FLOWS FROM FINANCING ACTIVITIES		(12,324,269,364)	(11,137,928,076)
Proceeds from long term financing Repayment of long term financing Consumers' security deposits received Receipt against deposit works-net		1,021,006,491 (28,641,054) 954,354,104 9,308,157,417	1,925,956,164 (4,599,891) 870,693,833 8,093,920,908
Net cash from financing activities	, , , , , , , , , , , , , , , , , , , ,	11,254,876,958	10,885,971,014
NET INCREASE IN CASH AND CASH EQUIVALENTS	*	1,358,627,296	4,289,025,540
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR CASH AND CASH EQUIVALENTS AT THE		8,862,111,274	4,573,085,734
END OF THE YEAR (NOTE 21)	Page Andrews	10,220,738,570	8,862,111,274
The annexed notes form an integral part of these financial statement	ts.		The second secon

CHIEF EXECUTIVE OFFICER

DIRECTOR

MULTAN ELECTRIC POWER COMPANY LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2018

THE COMPANY AND ITS ACTIVITIES

Multan Electric Power Company Limited (the Company) is a public limited company incorporated in Pakistan under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The Company was established to takeover all the properties, rights, assets, obligations and liabilities of Multan Area Electricity Board ("MAEB") owned by Pakistan Water and Power Development Authority ("WAPDA") and such other assets and liabilities as agreed. The Company was incorporated on 14 May 1998 and commenced operation on 09 June 1998. Its registered office is situated at Shahrah-e-Quaid-e-Azam, WAPDA House, Lahore. The principal place of business of the Company is located at Khanewal Road, Multan. While the Company have various 132-KV and 66-KV grid stations along with other offices located in 13 districts of South Punjab including Multan, Pakpattan, Sahiwal, Khanewal, Bahawalnagar, Bahawalpur, Rahim Yar Khan, Lodhran, Dera Ghazi Khan, Layyah, Muzaffargarh, Rajanpur and Vehari. The principal activity of the Company is distribution and supply of electricity to public within defined geographical boundaries.

1.1 Summary of significant transactions and events affecting the Company's financial position and performance

Due to the applicability of Companies Act, 2017, certain disclosures of the financial statements have been presented in accordance with the fifth schedule notified by Securities and Exchange Commission of Pakistan (SECP).

National Electric Power Regulatory Authority (NEPRA) decision/determination issued vide its letter no. NEPRA/TRF-410/14412-14414 dated 10 September 2018, subsequent to the reporting date, has adjusted the tariff of the Company on account of Power Purchase Price (PPP), Prior Year Adjustment (PYA) and Distribution Margin (DM). According to the decision/determination of NEPRA, the adjustment of Rupees 49.170 billion will be billed to the Rupees 49.170 billion in the next financial year.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated:

2.1 Basis of preparation

a) Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRSs) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRSs, the provisions of and directives issued under the Companies Act, 2017 have been followed.

b). Preparation of financial statements under the Companies Act, 2017

The fifth schedule to the Companies Act, 2017 became applicable to the Company for the first time for the preparation of these financial statements. The Companies Act, 2017 (including its fifth schedule) forms an integral part of the statutory financial reporting framework applicable to the Company and amongst others, prescribes the nature and content of disclosures in relation to various elements of the financial statements. Additional disclosures include but are not limited to change in threshold for identification of executives (Note 31), requirements for related parties transactions (Note 32) etc.

c) Accounting convention

These financial statements have been prepared under the historical cost convention, except for the staff retirement benefits which are measured at present value determined annually through actuarial valuation on each reporting date.

d) Critical accounting estimates and judgments

The preparation of financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follows:

Useful lives, patterns of economic benefits and impairments

Estimates with respect to residual values and useful lives and pattern of flow of economic benefits are based on the analysis of the management of the Company. Further, the Company reviews the value of assets for possible impairment on annual basis. Any change in the estimates in the future might affect the carrying amount of respective item of property, plant and equipment, with a corresponding effect on the depreciation charge and impairment.

Provision for obsolescence of stores and spare parts

The Company reviews the carrying amount of stores and spare parts on regular basis and provision for obsolescence is made if there is any change in usage pattern and physical form of stores and spare parts.

Taxation

In making the estimates for income tax currently payable by the Company, the management takes into account the current income tax law and the decisions of appellate authorities on certain issues in the past.

Provision for doubtful debts

The Company reviews its receivable balances against any provision required for any doubtful balances on an ongoing basis. The provision is made while taking into consideration expected recoveries, if any.

Staff retirement benefits

Certain actuarial assumptions have been adopted as disclosed in Note 6 to the financial statements for determination of present value of staff retirement benefits. Any change in these assumptions in future years might affect the current and remeasurement gains and losses in those years.

e) Implication of revised IFRS 2 'Share-based Payment'

On 14 August 2009, the Government of Pakistan (GoP) launched Benazir Employees' Stock Option Scheme ("the Scheme") for employees of certain State Owned Enterprises (SOEs), including the Company and Non-State Owned Enterprises (Non-SOEs), where the GoP holds significant investments. The Scheme is applicable to permanent and contractual employees who were in employment of these entities on the date of launch of the Scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The Scheme provides for cash payment to employees on retirement or termination based on the price of shares of respective entities. To administer the Scheme, the Government shall transfer 12 percent of its investment in such SOEs and Non-SOEs to a Trust Fund, established under a trust deed, created for the purpose by each such entity. The eligible employees are entitled to be allotted units by each Trust Fund in proportion to their respective length of service and on retirement or termination, such employees would be entitled to receive such amounts from Trust Funds in exchange for the surrendered units, as would be determined based on market price for listed entities or breakup value of non-listed entities. The shares relating to the surrendered units would be transferred back to the GoP.

The Scheme also provides that 50 percent of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit-holding employees. The balance 50 percent dividend would be transferred by the respective Trust Fund to the Central Revolving Fund, managed by the Privatization Commission of Pakistan for payment to employees against surrendered units. The deficit, if any, in Trust Funds to meet the re-purchase commitment would be met by the Government. The Scheme, developed in compliance with the stated GoP policy of empowerment of employees of SOEs, needs to be accounted for by the covered entities, including the Company, under the provisions of amended IFRS 2. However, keeping in view the difficulties that may be faced by

the entities covered under the Scheme, the SECP, on receiving representations from some of entities covered under the scheme and after having consulted the Institute of Chartered Accountants of Pakistan, has granted exemption vide SRO 587(I)/2011 dated 07 June 2011 to such entities from the application of IFRS 2 to the Scheme.

Amendments to published approved accounting standards that are effective in current year and are relevant to the Company

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Following amendments to published approved accounting standards are mandatory for the Company's accounting periods beginning on or after 01 July 2017:

International Accounting Standard (IAS), 7 (Amendments), 'Statement of Cash Flows' (effective for annual periods beginning on or after 01 January 2017). Amendments have been made to clarify that entities shall provide disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities. The aforesaid amendments have resulted in certain additional disclosures in the Company's financial statements.

IAS 12 (Amendments), 'Income Taxes' (effective for annual periods beginning on or after 01 January 2017). The amendments clarify that the existence of a deductible temporary difference depends solely on a comparison of the carrying amount of an asset and its tax base at the end of the reporting period, and is not affected by possible future changes in the carrying amount or expected manner of recovery of the asset. The amendments further clarify that when calculating deferred tax asset in respect of insufficient taxable temporary differences, the future taxable profit excludes tax deductions resulting from the reversal of those deductible temporary differences. The amendments have no significant impact on the Company's financial statements.

The application of the above amendments does not result in any impact on profit or loss, other comprehensive income and total comprehensive income.

Amendments to published approved accounting standards that are effective in current year but not relevant to the Company

There are other amendments to published standards that are mandatory for accounting periods beginning on or after 01 July 2017 but are considered not to be relevant or do not have any significant impact on the Company's financial statements and are therefore not detailed in these financial statements.

Standards, interpretations and amendments to published approved accounting standards that are not yet effective but relevant to the Company

Following standards, interpretations and amendments to existing standards have been published and are mandatory for the Company's accounting periods beginning on or after 01 July 2018 or later periods:

IFRS 9 'Financial Instruments' (effective for annual periods beginning on or after 01 July 2018). A finalized version of IFRS 9 which contains accounting requirements for financial instruments, replacing IAS 39 'Financial Instruments: Recognition and Measurement'. Financial assets are classified by reference to the business model within which they are held and their contractual cash flow characteristics. The 2014 version of IFRS 9 introduces a 'fair value through other comprehensive income' category for certain debt instruments. Financial liabilities are classified in a similar manner as under IAS 39, however there are differences in the requirements applying to the measurement of an entity's own credit risk. The 2014 version of IFRS 9 introduces an 'expected credit loss' model for the measurement of the impairment of financial assets, so it is no longer necessary for a credit event to have occurred before a credit loss is recognized. It introduces a new hedge accounting model that is designed to be more closely aligned with how entities undertake risk management activities when hedging financial and non-financial risk exposures. The requirements for the de-recognition of financial assets and liabilities are carried forward from IAS 39. The management of the Company is in the process of evaluating the impacts of the aforesaid standard on the Company's financial statements.

IFRS 15 'Revenue from Contracts with Customers' (effective for annual periods beginning on or after 01 July 2018). IFRS 15 provides a single, principles based five-step model to be applied to all contracts with customers. The five steps in the model are: identify the contract with the customer; identify the performance obligations in the contract; determine the transaction price; allocate the transaction price to the performance obligations in the contracts; and recognize revenue when (or as) the entity satisfies a performance obligation. Guidance is provided on topics such as the point in which revenue is recognized, accounting for variable consideration, costs of fulfilling and obtaining a contract and various related matters. New disclosures about revenue are also introduced. The aforesaid standard is not expected to have a material impact on the Company's financial statements.

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Amendments to IFRS 9 (effective for annual periods beginning on or after 01 January 2019) clarify that for the purpose of assessing whether a payment feature meets the Solely Payments of Principal and Interest ('SPPI' condition, the party exercising the option may pay or receive reasonable compensation for the prepaymen irrespective of the reason for prepayment. In other words, prepayment features with negative compensation do not automatically fail SPPI. The amendments are not likely to have significant impact on the Company's financia statements.

IFRS 15 (Amendments), 'Revenue from Contracts with Customers' (effective for annual periods beginning on or after 01 July 2018). Amendments clarify three aspects of the standard (identifying performance obligations, principal versus agent considerations and licensing) and to provide some transition relief for modified contracts and completed contracts. The aforesaid amendments are not expected to have a material impact on the Company's financial statements.

IAS 19 (Amendments), 'Employee Benefits' (effective for annual periods beginning on or after 01 January 2019). The amendments clarify that on amendment, curtailment or settlement of defined benefit plan, a Company now uses updated actuarial assumptions to determine its current service cost and net interest for the period; and the effect of the asset ceiling is disregarded when calculating the gain or loss on any settlement of the plan and is dealt with separately in other comprehensive income. The application of amendments is not likely to have an impact on the Company's financial statements.

IFRIC 22 'Foreign Currency Transactions and Advance Consideration' (effective for annual periods beginning on or after 01 January 2018). IFRIC 22 clarifies which date should be used for translation when a foreign currency transaction involves payment or receipt in advance of the item it relates to. The related item is translated using the exchange rate on the date the advance foreign currency is received or paid and the prepayment or deferred income is recognized. The date of the transaction for the purpose of determining the exchange rate to use on payment from advance consideration was recognized. If there are multiple payments or receipts in advance, the entity shall determine a date of the transaction for each payment or receipt of advance consideration. The interpretation is not expected to have a material impact on the Company's financial statements.

IFRIC 23 'Uncertainty over Income Tax Treatments' (effective for annual periods beginning on or after 01 January 2019). The interpretation addresses the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under IAS 12 'Income Taxes'. It specifically considers: whether tax treatments should be considered collectively; assumptions for taxation authorities' examinations; the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax rates; and the effect of changes in facts and circumstances. The interpretation is not expected to have a material impact on the Company's financial statements.

On 12 December 2017, IASB issued Annual Improvements to IFRS Standards: 2015-2017 Cycle, incorporating amendments to four IFRSs more specifically in IAS 12 'Income Taxes' and IAS 23 'Borrowing Costs', relevant to the Company. The amendments are effective for annual periods begging on or after 01 January 2019. The amendments have no significant impact on the Company's financial statements and have therefore not been analyzed in detail.

On 29 March 2018, the IASB issued a revised Conceptual Framework. The new Framework reintroduces the terms stewardship and prudence; introduces a new asset definition that focuses on rights and new liability definition that is likely to be broader than the definition it replaces, but does not change the distinction between a liability and an equity instrument; removes from the asset and liability definitions references to the expected flow of economic benefits - this lowers the hurdle for identifying the existence of an asset or liability and puts more emphasis on reflecting uncertainty in measurement; discusses historical cost and current value measures, and provides some guidance on how the IASB would go about selecting a measurement basis for a particular asset or liability; states that the primary measure of financial performance is profit or loss, and that only in exceptional circumstances will value of an asset or liability; and discusses uncertainty, de-recognition, unit of account, the reporting entity and combined financial statements. The Framework is not an IFRS and does not override any standard, so nothing will be made to current IFRSs. Preparers might also use the Framework to asset them in developing accounting policies where an issue is not addressed by an IFRS. It is effective for annual periods beginning on or after 01 January 2020 for preparers that develop an accounting policy based on the Framework.

Standards and amendments to published approved accounting standards that are not yet effective and not considered relevant to the Company

There are other standards and amendments to published approved accounting standards that are mandatory for accounting periods beginning on or after 01 July 2018 but are considered not to be relevant or do not have any significant impact on the Company's financial statements and are therefore not detailed in these financial statements.

2.2 Foreign currencies

These financial statements are presented in Pak Rupees, which is the Company's functional currency. All monetary assets and liabilities denominated in foreign currencies are translated into Pak Rupees at the rates of exchange prevailing at the reporting date, while the transactions in foreign currencies during the year are initially recorded in functional currency at the rates of exchange prevailing at the transaction date. All non-monetary items are translated into Pak Rupees at exchange rates prevailing on the date of transaction or on the date when fair values are determined. Exchange gains and losses are recorded in the statement of profit of loss.

2.3 Staff retirement benefits

The Company provides funded pension scheme, an unfunded free electricity scheme and an unfunded free medical facility scheme for all its employees. Further, the Company's employees are also entitled for accumulated compensated absences which are encashed at the time of retirement upto maximum limit of 365 days. The Company's obligations under these schemes are determined annually by a qualified actuary using Projected Unit Credit Actuarial Cost Method. Latest actuarial valuations have been carried on 30 June 2018. The Company's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods, discounting that amount and deducting the fair value of any plan assets. Past service cost is recognized immediately in the statement of profit or loss.

Remeasurement of the net defined benefit liability (except for compensated absences), which comprises actuarial gains and losses, the return on plan assets (excluding interest) and the effect of the asset ceiling (if any, excluding interest), are recognised immediately in other comprehensive income. The Company determines the net interest expense on the net defined benefit liability for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period to the then-net defined benefit liability, taking into account any changes in the net defined benefit liability during the period as a result of contributions and benefits payments. Net interest expense and other expenses related to defined benefit plan is recognised in profit or loss. Remeasurement related to the compensated absences is recognized in the year of occurrence in the statement of profit or loss.

2.3.1 General / Employees' Provident Fund

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For General / Employees' Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA. The provident fund related disclosure required by the Companies Act, 2017 is not shown in these financial statements as General / Employees' Provident Fund established by WAPDA includes the employees of other power distribution and generation companies and the figures related to the Company cannot be segregated from the whole General / Employees' Provident Fund.

2.4 Taxation 3178

Current

Provision for current tax is based on the taxable income for the year determined in accordance with the prevailing law for taxation of income. The charge for current tax is calculated using prevailing tax rates or tax rates expected to apply to the profit for the year, if enacted. The charge for current tax also includes adjustments, where considered necessary, to provision for tax made in previous years arising from assessments framed during the year for such years.

Deferred @

Deferred tax is accounted for using the liability method in respect of all temporary differences arising from differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of the taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences and deferred tax assets to the extent that it is probable that taxable profits will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse based on tax rates that have been enacted or substantively enacted by the reporting date. Deferred tax is charged or credited in the statement of profit or loss, except to the extent that it relates to items recognized in other comprehensive income or directly in equity. In this case, the tax is also recognized in other comprehensive income or directly in equity, respectively.

.2.5 Property, plant and equipment

2.5.1 Operating fixed assets and depreciation

a) Cost

Operating fixed assets are stated at cost less accumulated depreciation and any identified impairment loss, except freehold land which is stated at cost less any identified impairment loss and leasehold, land which is stated at cost less accumulated depreciation and any identified impairment loss. Cost of operating fixed assets consists of historical cost, borrowing cost pertaining to the erection / construction period of qualifying assets and directly attributable costs of bringing the assets to working condition for their intended use.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. All other repair and maintenance costs are charged to the statement of profit or loss during the period in which they are incurred.

b) Depreciation

Depreciation on operating fixed assets is calculated applying the straight line method so as to write off the cost / depreciable amount of the assets over their estimated useful lives at the rates given in Note 13.2. The Company charges the depreciation on additions from the month when the asset is available for use and on deletions up to the month when the asset is de-recognized. Depreciation on operating fixed assets is charged to the statement of profit or loss except for depreciation provided on construction equipment and vehicles during the period of construction of operating fixed assets that is capitalized as part of the cost of operating fixed assets. The residual values and useful lives are reviewed by the management, at each financial year-end and adjusted if impact on depreciation is significant.

c) De-recognition

An item of property, plant and equipment is de-recognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the statement of profit or loss in the year the asset is de-recognized.

2.5.2 Capital work-in-progress

Capital work-in-progress is stated at cost less any recognized impairment loss. This includes all costs connected with specific assets incurred during installation and construction period. These are transferred to specific assets as and when these assets are available for use.

2.6 Stores and spare parts

Usable stores and spare parts except for items in transit are valued principally at moving average cost, while items considered obsolete are carried at nil value. Items-in-transit are stated at invoice amount plus other charges paid thereon.

2.7 Cash and cash equivalents

Cash and cash equivalents comprise cash in hand, cash at banks on current, saving and deposit accounts and other short term highly liquid instruments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in values.

2.8 Revenue recognition

Following specific recognition criteria must be met before revenue is recognized:

Sale of electricity

Revenue from the sale of electricity is recognized on supply of electricity to consumers at the rates determined by NEPRA and notified by the Government of Pakistan in official gazette from time to time. Late payment charges are recognized on accrual basis.

Tariff differential subsidy

Tariff differential subsidy on electricity announced by the Government of Pakistan for consumers is recognized under revenue on an accrual basis.

Rental and service income

Meter rentals are recognized on time proportion basis.

Interest income

Profit on bank deposits is recognized on time proportion basis taking into account the principal outstanding and rates of profits applicable thereon.

Sale of scrap

Revenue from sale of scrap is recognized on dispatch of goods.

2.9 Financial instruments

Financial instruments carried on the statement of financial position include deposits, trade debts, loans and advances, accrued interest, other receivables, cash and bank balances, long term financing, accrued mark-up and trade and other payables. Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of instrument. Initial recognition is made at fair value plus transaction costs directly attributable to acquisition, except for "financial instruments at fair value through profit or loss" which are initially measured at fair value.

Financial assets are de-recognized when the Company loses control of the contractual rights that comprise the financial asset. The Company loses such control if it realizes the rights to benefits specified in contract, the rights expire or the Company surrenders those rights. Financial liabilities are de-recognized when the obligation specified in the contract is discharged, cancelled or expired. Any gain or loss on subsequent measurement and derecognition is charged to the profit or loss currently. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item.

2.10 Deferred credit

Amounts received from consumers and Government as contributions towards the cost of extension of electricity distribution network and of providing service connections are deferred and amortized over the estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network. Amortization of deferred credit for the year is recognized as income in the statement of profit or loss.

2.11 Borrowings

Borrowings are recognized initially at fair value and are subsequently stated at amortized cost. Any difference between the proceeds and the redemption value is recognized in the statement of profit or loss over the period of the borrowings using the effective interest method.

2.12 Borrowing cost

Interest, mark-up and other charges on long term finances are capitalized up to the date of commissioning of respective qualifying assets acquired out of the proceeds of such long term finances. All other interest, mark-up and other charges are recognized in the statement of profit or loss.

2.13 Trade debts

Trade debts are carried at original billed value less an estimate of provision for doubtful debts.

Provision for doubtful debts is made as follows:

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- a) No provision on Government arrears and Agency balances;
- b) Fifty percent provision on permanently disconnected consumers; and
- c) Provision on arrears from private consumers and deferred arrears at the rates approved.

The percentage rates for creating provision against doubtful debts is as follows:

Permanently Disconnected Connection	ากร	÷		50%
Deferred arrears: More than 1 years and up to 2 years More than 2 years and up to 3 years More than 3 years and up to 4 years More than 4 years and up to 5 years More than 5 years			*	20% 30% 35% 40%
Arrears: More than 3 months and up to 6 months More than 6 months and up to 1 year More than 1 year and up to 2 years More than 2 years and up to 3 years More than 3 years and up to 4 years More than 4 years and up to 5 years				50% 5% 10% 25% 35% 50% 75%

2.14 Loans, advances, deposits and receivables

These are recognized at cost less an estimate made for doubtful receivables based on a review of all outstanding amounts at the year end.

2.15 Share Capital

Ordinary shares are classified as share capital. Incremental costs directly attributable to the issue of new shares are shown in equity as of deduction, net of tax.

2.16 Trade and other payables

Liabilities for trade and other amounts payable are initially recognized at fair value, which is normally the transaction cost.

2.17 Impairment

a) Financial assets

A financial asset is considered to be impaired if objective evidence indicates that one or more events had a negative effect on the estimated future cash flow of that asset.

An impairment loss in respect of a financial asset measured at amortized cost is calculated as a difference between its carrying amount and the present value of estimated future cash flows discounted at the original effective interest rate.

Individually significant financial assets are tested for impairment on an individual basis. The remaining financial assets are assessed collectively in groups that share similar credit risk characteristics.

b) Non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the recoverable amount of such asset is estimated. An impairment loss is recognized wherever the carrying amount of the asset exceeds its recoverable amount. Impairment losses are recognized in the statement of profit or loss. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in the statement of profit or loss.

2.18 Provisions

Provisions are recognized when the Company has a present, legal or constructive obligation as a result of past events and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligations and reliable estimate of the amount can be made. However provisions are reviewed at each reporting date and adjusted to reflect current best estimate.

2.19 Offsetting

Financial assets and financial liabilities are set off and the net amount is reported in the financial statements when there is legal enforceable right to set off and the Company intends either to settle on a net basis or to realize the assets and to settle the liabilities simultaneously.

2.20 Earnings / (loss) per share

The Company presents basic and diluted earnings / (loss) per share data for its ordinary shares. Basic earnings / (loss) per share is calculated by dividing the profit attributable to ordinary shareholders or loss for the year of the Company by the weighted average number of ordinary shares outstanding during the period. Diluted earnings / (loss) per share is determined by adjusting the profit attributable to ordinary shareholders or loss for the year and the weighted average number of ordinary shares outstanding for the effect of all dilutive potential ordinary shares.

3. ISSUED, SUBSCRIBED AND PAID UP SHARE CAPITAL

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2018 NUMBER	2017 R OF SHARES		2018 RUPEES	2017 RUPEES
1 000	1 000 .	Ordinary shares of Rupees 10 each fully paid in cash to Government of Pakistan (GoP) and its nominee directors	10,000	10,000
1 082 362 604	1 082 362 604	Ordinary shares of Rupees 10 each fully paid issued for consideration other than in cash to WAPDA	10,823,626,048	10,823,626,048
1 082 363 604	1 082 363 604		10,823,636,048	10,823,636,048

4. DEPOSIT FOR SHARES

This represents credit of Rupees 30,590,260,624 (2017: Rupees 32,508,450,451) received by the Company in financial year 2014 from Central Power Purchase Agency (Guarantee) Limited (CPPA) in pursuance of letter No. F.1(5)-CF-1/2012-13/1017 dated 02 July 2013 from Ministry of Finance as GoP investment against circular debt of Rupees 341 billion. Hence this was treated as GoP equity investment in the Company. During the year amounts of Rupees 1,908,884,307 and Rupees 9,305,520 were adjusted by CPPA as non-cash settlement against the amount of deposit for shares as intimated vide letter No. F.1(4)-CF-1/2015-16/443 dated 28 April 2016 and letter No. F.1(5)-CF-1/2012-13/104 dated 22 January 2018 respectively issued by Finance Division, GoP.

LONG TERM FINANCING	2018 RUPEES	2017 RUPEES
Loans from related party		
Secured		
From GoP (foreign re-lent) out of:		
International Bank for Reconstruction and Development (Note 5.1) Asian Development Bank - Tranche I (Note 5.2) Asian Development Bank - Tranche II (Note 5.3) Asian Development Bank - Tranche III (Note 5.4) Asian Development Bank - Tranche IV (Note 5.5) Unsecured	3,849,036,226 1,354,866,393 2,152,657,090 2,926,079,291 2,426,953,449	3,849,036,226 1,354,866,393 2,122,162,370 2,505,075,911 1,857,445,058
Cash Development Loan from GoP (Note 5.6)	797,050,000	797,050,000
Other loans - unsecured (Note 5.7, 5.8, 5.9, 5.10 and 5.11)	13,506,642,449	12,485,635,958 198,816,774
Less:	13,676,818,169 -	12,684,452,732
Current portion shown under current liabilities Overdue portion shown under current liabilities Size Correct Si	872,992,001 3,599,653,280 4,472,645,281 9,204,172,888	742,513,993 2,861,290,439 3,603,804,432 9,080,648,300

5.1 This represents re-lent portion of loan obtained by the GoP from International Bank for Reconstruction and Development (IBRD) for electricity distribution and transmission improvement project which is secured against the guarantee by GoP, pursuant to the relending interest of 11% per annum and exchange risk cover of 6% per annum payable on half yearly basis. Repayment of principal at the overdue amount of principal and mark-up aggregate to Rupees 1,925.466 million (2017: Rupees 1,604.87 million) and

- Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the fee of 6% per annum which shall be charged both on principal amount and interest amount separately. Repayment of principal has the overdue amount of principal and mark-up aggregate to Rupees 889.180 million (2017: Rupees 825.03 million) and Rupees 631.819 million (2017: Rupees 779.24 million) respectively.
- 5.3 This represents re-lent portion of loan obtained by GoP from ADB for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum yearly basis within maximum period of 17 years excluding grace period of 3 years starting from June 2014. The overdue amount of Rupees 1,098.03 million) respectively.
- 5.4 This represents re-lent portion of loan obtained by GoP from ADB for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum yearly basis within maximum period of 25 years including grace period of 5 years starting from June 2018. The overdue amount of million) respectively.
- 5.5 This represents re-lent portion of loan obtained by GoP from ADB for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the rate of Rupees 569.508 million (2017: 1,271.303 million) have been transferred to the Company. This facility carries interest at charged both on principal amount and interest amount separately. Repayment of principal will be started from June 2019 and will be repaid on half yearly basis within maximum period of 25 years including grace period of 5 years.
- 5.6 This represents a loan obtained from the GoP under "Prime Minister's Southern Punjab Development Package" for construction of Finance Division of GoP for loan disbursements, the limit of the loan facility is Rupees 1,228 million. As per instructions of the which has been assessed as 17% per annum by the Company. Repayment of principal has to be made on yearly basis within up aggregate to Rupees 159.410 million (2017: Rupees 159.41 million) and Rupees 660.560 million (2017: Rupees 691.45 million)
- 5.7 These include Rupees 61.11 million (2017: Rupees 80.56 million) interest free loan from RYK Mills Limited under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation 2013 (Bagasse/Biomass). The loan is repayable in The overdue amount of principal aggregate to Rupees 16.667 million (2017: Rupees Nil).
- 5.8 These include Rupees 9.47 million (2017: Rupees 17.22 million) interest free loan from JDW Sugar Mills Limited under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation 2013 (Bagasse/Biomass). The loan June 2014. The overdue amount of principal aggregate to Rupees 4.306 million (2017: Rupees 1.72 million).
- 5.9 These include two interest free loans of Rupees 24.59 million (2017: Rupees 26.039 million) and Rupees 20 million (2017: Rupees 20 million) from Hamza Sugar Mills Limited under an agreement to meet expenses for grid interconnection and framework for months of commercial operation date of the project which is 01 March 2016. The overdue amount of principal aggregate to Rupees commercial operation date of the project which has not yet been assessed.
- 5.10 These include Rupees 55 million (2017: Rupees 55 million) interest free loan from The Thal Industries Corporation Limited under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation 2013 (Bagasse/Biomass). The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which
- .11 The fair value adjustment in accordance with the requirements of IAS 39 'Financial Instruments: Recognition and Measurement' arising in respect of the loans given in Notes 5.7 to Note 5.10 is not considered material and hence not recognized.

* STAFF RETIREMENT BENEFITS	2018 2017 RUPEES RUPEES
Free medical benefits (Note 6.1) Pension (Note 6.1) Free electricity benefits (Note 6.1) Compensated absences (Note 6.1)	4,493,494,423 3,364,973,045 60,148,562,987 47,278,337,451 2,573,361,784 3,364,975,998 3,178,735,078 2,584,785,883
	70,394,154,272 - 56,593,072,377

$\label{thm:movement} \textbf{Movement in the net liabilities recognized in the statement of financial position is as follows:}$

	Control and control of the Original Analysis of the Control of the	To the state of th	30 June 2018		
e de la Companya de la Companya de la Companya de la Companya de la Companya de la Companya de la Companya de La companya de la Companya de la Companya de la Companya de la Companya de la Companya de la Companya de la Com	Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
Balance as at 01 July 2017 Charge for the year (Note 6,2) Remeasurement recognized in statement of	3,364,973,045 404,524,927	47,278,337,451 4,964,920,540	3,364,975,998 362,005,235	2,584,785,883 818,968,052	56,593,072,377 6,550,418,754
comprehensive income (Note 6t3) For the Benefits paid Fund contribution	736,048,374 (12,051,923)	11,248,270,437 (2,886,891,608) (456,073,833)	(1,066,291,961) (87,327,488)	(225,018,857)	10,918,026,850 (3,211,289,876) (456,073,833)
Balance as at 30 June 2018 4 48 3d	4,493,494,423	60,148,562,987	2,573,361,784	3,178,735,078	70,394,154,272
新 · · · · · · · · · · · · · · · · · · ·			30 June 2017		
	Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
Balance as at 01 July 2016 Charge for the year (Note 6.2) Remeasurement recognized in statement of	2,590,161,447 322,586,343	35,519,209,613 3,569,226,484	2,850,264,762 336,740,278	2,050,896,152 701,829,491	43,010,531,974 4,930,382,596
comprehensive income (Note 6.3) dn p Benefits paid Fund contribution	463,636,398 (11,411,143)	10,740,884,240 (2,197,853,781) (353,129,105)	261,897,020 (83,926,062)	(167,939,760)	11,466,417,658 (2,461,130,746) (353,129,105)
Balance as at 30 June 2017 in the tage	3,364,973,045	47,278,337,451	3,364,975,998	2,584,785,883	56,593,072,377
The amount of pension obligation recogn	ized in the statemer	it of financial posi	tion is as follows:		
. 2004 S. of to				2018 RUPEES	2017 RUPEES
Present value of defined benefit obligation Fair value of plan assets $4 + 8 \text{ M}$				61,362,143,336 (1,213,580,349)	47,450,126,065 (171,788,614)

5	16 J		4	9.			30 June 2018		
	ж :	4	74C -,15	fit 12	Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
* ·		£!)红.	Úį.	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
Current service cost			3.1	3Á	93,822,322	746,286,478	54,783,852	47,957,060	942,849,712
nterest cost	C1		(Si	974 111-	310,702,605	4,218,634,062	307,221,383	228,685,572	5,065,243,622
ctuarial losses		1	$\int U$	e _j				542,325,420	542,325,420
et charge for the ye	od, . ar nd	Ī.	JØ e	ис И	404,524,927	4,964,920,540	362,005,235	818,968,052	6,550,418,754
	GL;	A_{ij}	:31	,			N ACCOUNT DESCRIPTION OF THE PROPERTY AND ADDRESS OF THE PARTY AND ADDR		
		à,.			Free medical benefits	Pension	30 June 2017 Free electricity benefits	Compensated absences	Total
*)::	1	2.7	160	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
urrent service cost		\$ \$	Л(, ја	30. Hi	89,985,314	487,291,848	83,993,122	39,351,139	700,621,423
nterest cost	.) <u>.</u> (U	ЭU	232,601,029	3,081,934,636	252,747,156	177,023,364	3,744,306,185
ctuarial losses	W.J. W.)) (91/	p pt			. · · · · · · · · · · · · · · · · · · ·	485,454,988	485,454,988
Net charge for the ye	arji 5	2	344	DL.	322,586,343	3,569,226,484	336,740,278	701,829,491	4,930,382,596

60,148,562,987

47,278,337,451

6.3 Remeasurement recognized in statement of comprehensive income:

		30 June 2018		
Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
736,048,374	11,797,004,477			12,533,052,851
~	(548,734,040)	(1,066,291,961)	** ****	(1,066,291,961) (548,734,040)
736,048,374	11,248,270,437	(1,066,291,961)		10,918,026,850
		30 June 2017		
Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
463,636,398	10,297,055,741	261,897,020		11,022,589,159
463,636,398	10,740,884,240	261,897,020	With an invasion than the group great a law protection of a reconstruction of a second	443,828,499
	Free medical benefits RUPEES 736,048,374 Free medical benefits RUPEES 463,636,398	benefits Pension RUPEES RUPEES 736,048,374 11,797,004,477 (548,734,040) 736,048,374 11,248,270,437 Free medical Pension benefits RUPEES RUPEES RUPEES 463,636,398 10,297,055,741 443,828,499	Free medical benefits Pension Free electricity benefits RUPEES RUPEES RUPEES 736,048,374 11,797,004,477 (1,066,291,961) (548,734,040) (1,066,291,961) 736,048,374 11,248,270,437 (1,066,291,961) Free medical benefits Pension Free electricity benefits RUPEES RUPEES RUPEES 463,636,398 10,297,055,741 443,828,499 261,897,020 443,828,499	Free medical benefits Pension Free electricity benefits Compensated absences absences RUPEES RUPEES RUPEES RUPEES 736,048,374 11,797,004,477 (1,066,291,961) — - (548,734,040) (1,066,291,961) — 736,048,374 11,248,270,437 (1,066,291,961) — Free medical benefits Pension Free electricity benefits Compensated absences RUPEES RUPEES RUPEES RUPEES 463,636,398 10,297,055,741 261,897,020 — 443,828,499 — — —

6.4 Reconciliation of present value of defined benefit obligations:

	, -			1	
			30 June 2018	***************************************	
	Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
•	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
Balance as at 01 July 2017 Current service cost Interest cost Benefits paid during the year Remeasurement Actuarial losses Fund contribution Balance as at 30 June 2018	3,364,973,045 93,822,322 310,702,605 (12,051,923) 736,048,374 4,493,494,423	47,278,337,451 746,286,478 4,218,634,062 (2,886,891,608) 11,248,270,437 (456,073,833)	3,364,975,998 54,783,852 307,221,383 (87,327,488) (1,066,291,961)	2,584,785,883 47,957,060 228,685,572 (225,018,857) 542,325,420	56,593,072,377 942,849,712 5,065,243,622 (3,211,289,876) 10,918,026,850 542,325,420 (456,073,833)
			D motor terminal constitution of the constitut		
	Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
Balance as at 01 July 2016 Current service cost Interest cost Benefits paid during the year Remeasurement Actuarial losses Fund contribution	2,590,161,447 89,985,314 232,601,029 (11,411,143) 463,636,398	35,519,209,613 487,291,848 3,081,934,636 (2,197,853,781) 10,740,884,240 (353,129,105)	2,850,264,762 83,993,122 252,747,156 (83,926,062) 261,897,020	2,050,896,152 39,351,139 177,023,364 (167,939,760) 485,454,988	43,010,531,974 700,621,423 3,744,306,185 (2,461,130,746) 11,466,417,658 485,454,988 (353,129,105)
Balance as at 30 June 2017	3,364,973,045	47,278,337,451	3,364,975,998	2,584,785,883	56,593,072,377
ν,					

6.5 All of the investment of plan assets is in deposit account of a commercial bank.

6.6 The principal actuarial assumptions at the reporting date were as fellows:

	30 June 2018				
	Free medical benefits	Pension	Free electricity benefits	Compensated absences	
Discount rate (per annum) Inflation rate (per annum) Annual medical claim - Rupees Salary increase rate used for year end obligation (per annum) Weighted average duration of the benefit Medical / pension / electricity indexation rate Medical exposure rate (per annum) Mortality rates Withdrawal rates	10.00% 11,957 19 Years 10.00% 10.00% SLIC 2001-2005 setback 1 year	9.50% 13 Years 3.75% SLIC 2001-2005 setback 1 year	10.00% 8.00% 17 Years SLIC 2001-2005 setback 1 year	10.00%	
Expected charge to the statement of profit or loss for the next financial year (Rupees)	Low 570,707,523	Low 7,028,086,935	Low 303,290,471	Low 371,997,313	

	30 June 2017					
	Free medical benefits	Pension	Free electricity benefits	Compensated absences		
Diagonal units (and agency)	0.750/	0.250	0.250/	0.250		
Discount rate (per annum)	9.25%	9.25%	9.25%	9.25%		
Inflation rate	•	-	7.25%	-		
Annual medical claim - Rupees	9,000	•	,	-		
Salary increase rate used for year end obligation (per annum)		8.25%	• •	8.25%		
Weighted average duration of the benefit	13 Years	13 Years	13 Years	13 Years		
Medical / pension / electricity indexation rate	9.25%	2.50%		-		
Medical exposure rate (per annum)	9.25%		~			
Mortality rates	SLIC 2001-2005	SLIC 2001-2005	SLIC 2001-2005	SLIC 2001-2005		
	setback 1 year	setback 1 year	setback 1 year	setback 1 year		
Withdrawal rates	Low	Low	Low	Low		
Expected charge to profit and loss account for the next						
financial year (Rupees)	405,082,329	5,119,532,692	366,021,801	273,853,442		

30 June 2018

Sensitivity analysis for actuarial assumptions: 6.7

The sensitivity of the staff retirement benefits as at reporting date to changes in the weighted principal assumption is:

			2018	
	Free medical benefits	Pension	Free electricity benefits	Compensated absences
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)	1.00% (739,090,744) 972,502,717	1.00% (5,668,370,813) 9,688,952,358	1.00% (374,283,853) 481,469,645	1.00% (341,561,744) 180,190,687
Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees)	1.00% 326,851,488 (280,835,058)	-	· · · · · · · · · · · · · · · · · · ·	- -
Medical inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees)	 1.00% 604,680,454 (507,244,392)	- 	-	
Withdrawal rates Increase in assumption (Rupees) Decrease in assumption (Rupees)	10.00% (6,951,780) 6,998,645	10.00% 1,180,196,379 1,247,158,799	10.00% (1,498,864) 1,507,606	10.00% (96,969,622) (103,049,615)
Future salary increase Increase in assumption (Rupees) Decrease in assumption (Rupees)	• •	1,00% 4,275,993,190 (1,480,456,239)	• • •	1,00% 194,120,900 (357,633,479)
Indexation rate Increase in assumption (Rupees) Decrease in assumption (Rupees)	· · · · · · · · · · · · · · · · · · · ·	1.00% 6,848,759,303 (3,619,335,420)	1.00% 494,214,373 (388,529,766)	
Mortality setback Increase in assumption (Rupees) Decrease in assumption (Rupees)	1 year (173,935,929) 174,016,715	1 year 1,349,030,787 1,083,070,311	-	1 year (101,885,477) (98,122,586)
	30 June 2017			
		30 Jun	e 2017	
i i sa ca	Free medical benefits	30 Jun Pension	e 2017 Free electricity benefits	Compensated absences
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)	1 11		Free electricity	
Discount rate Increase in assumption (Rupees)	1.00% . (589,515,891)	Pension 1.00% (5,084,885,068)	1.00% (523,700,684)	1.00% (190,192,536)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical exposure rate Increase in assumption (Rupees)	1.00% (589,515,891) 790,204,064 1.00% 505,307,340	Pension 1.00% (5,084,885,068)	1.00% (523,700,684)	1.00% (190,192,536)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical inflation rate Increase in assumption (Rupees)	1.00% (589,515,891) 790,204,064 1.00% 505,307,340 (411,238,607) 1.00% 505,307,340	Pension 1.00% (5,084,885,068)	1.00% (523,700,684)	1.00% (190,192,536)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical Inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Withdrawal rates Increase in assumption (Rupees)	1.00% (589,515,891) 790,204,064 1.00% 505,307,340 (411,238,607) 1.00% 505,307,340 (411,238,607) 10.00% (5,474,401)	1.00% (5,084,885,068) 6,642,459,570 - - - - 10.00% 148,333,903	1.00% (523,700,684) 688,518,481	1.00% (190,192,536) 220,048,537
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Withdrawal rates Increase in assumption (Rupees) Decrease in assumption (Rupees) Future salary increase Increase in assumption (Rupees)	1.00% (589,515,891) 790,204,064 1.00% 505,307,340 (411,238,607) 1.00% 505,307,340 (411,238,607) 10.00% (5,474,401)	1.00% (5,084,885,068) 6,642,459,570 - - - - 10.00% 148,333,903 195,392,934 1.00% 2,460,489,780	1.00% (523,700,684) 688,518,481	1.00% (190,192,536) 220,048,537

The sensitivity analysis is based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur, and changes in some of the assumptions may be correlated. When calculating the sensitivity of the staff retirement benefits to significant actuarial assumptions, the same method (present value of the staff retirement benefits calculated with the projected unit credit method at the end of the reporting period) has been applied as when calculating the gratuity liability recognized within the statement of financial position.

The methods and types of assumptions used in preparing the sensitivity analysis were changed as compared to the previous year due to downward trend in interest rate structure and increase in inflationary expectations.

6.8 Historical information:

	2018 RUPEES	2017 RUPEES	2016 RUPEES	2015 RUPEES	2014 RUPEES
Present value of defined benefit obl	igation of :				•
Free medical benefits	4,493,494,423	3,364,973,045	2,590,161,447	1,883,031,024	1,410,759,220
Pension	60,148,562,987	47,278,337,451	35,519,209,613	24,608,307,733	19,811,698,219
Free electricity benefits	2,573,361,784	3,364,975,998	2,850,264,762	1,906,856,545	1,606,475,611
Compensated absences	3,178,735,078	2,584,785,883	2,050,896,152	1,482,550,166	1,271,506,881
Remeasurement (gain) / loss on ob	oligation of:				
Free medical benefits	736,048,374	463,636,398	443,132,973	58,179,514	44,183,755
Pension	11,248,270,437	10,740,884,240	6,834,840,531	1,148,182,436	1,971,882,592
Free electricity benefits	(1,066,291,961)	261,897,020	765,945,452	(85,664,673)	(281,334,056)
Compensated absences	542,325,420	485,454,988	541,022,360	39,383,961	

6.9 Risks associated with staff retirement benefits

Longevity risks

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary increase risk

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

Withdrawal risk

The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

7. LONG TERM SECURITY DEPOSITS

These represent security deposits received from consumers on account of electricity connections. These are refundable / adjustable on disconnection of electricity supply.

	•	· .	2018	2017
8.	RECEIPT AGAINST DEPOSIT WORKS		RUPEES	RUPEES
	Consumers demand notices awaiting connections (Note 8.1) Funds received against deposit works (Note 8.2)		3,137,958,562 17,341,431,416	1,683,910,520 15,709,951,889
			20,479,389,978	17,393,862,409

- 8.1 These represent amounts received from consumers through demand notices against which the related works / jobs have not been completed.
- These represent amounts received directly by the Company for electrification of villages, colonies and other deposit works, mainly provided through Government funding against which the related works / jobs have not been completed.

9. DEFERRED CREDIT

Balance as at 01 July Addition during the year Less: Amortization			66,819,350,092 6,222,629,848 73,041,979,940	61,177,065,020 5,642,285,072 66,819,350,092
Balance as at 01 July			 19,499,525,221	17,285,996,611
Amortization for the year			2,405,158,345 21,904,683,566	2,213,528,610 19,499,525,221
Balance as at 30 June			51,137,296,374	47,319,824,871

This represents the capital contributions received from consumers and the Government against which assets are constructed by the Company.

10.	TRADE AND OTHER PAYABLES	2018 RUPEES	2017 RUPEES Restated
	Creditors	3,203,495,842	1,584,031,062
**	Equalization surcharge payable	2,235,374,934	2,224,023,230
	Due to associated companies (Note 10.1)	101,790,108,312	38,076,424,958
	Accrued liabilities	1,174,052,095	493,881,354
ie	Retention money payable	563,767,237	614,602,026
	Electricity duty payable	345,118,648	104,102,843
	Neelum Jhelum surcharge payable	316,427,013	252,638,133
	T.V. license fees payable	134,570,821	110,611,870
	Financing cost surcharge	1,417,987,078	1,260,766,310
	Tariff rationalization surcharge	1,525,061,095	1,637,898,803
	Compact Fluorescent Lamps cost payable (Note 10.2)	807,373,696	807,373,696
	Workers' profit participation fund (Note 10.3)	1,692,118,856	1,692,118,856
	Other liabilities	840,585,609	1,077,806,480
		116,046,041,236	49,936,279,621
10.1	Due to associated companies		
	Central Power Purchasing Agency (Guarantee) Limited (CPPA) (Note 10.1.1)	101,718,687,727	38,006,344,668
. :	Hyderabad Electric Supply Company Limited (HESCO)	507,081	
	Gujranwala Electric Power Company Limited (GEPCO)	20,527,141	20,604,261
n n	Faisalabad Electric Supply Company Limited (FESCO)	50,386,363	49,476,029
	61 ·	101,790,108,312	38,076,424,958

- 10.1.1 In the financial year 2015-16, the cost of electricity was erroneously charged which was rectified by CPPA on account of credit note numbers CPPAG/CEO/2017/Taxation/1703 dated 25 March 2017 and CPPAG/CEO/2017/Taxation/26684 dated 29 June 2017, of amount aggregating to Rupees 5,511.719 million as a result of revision of sales tax returns by CPPA for periods from July 2015 to November 2015 and from December 2015 to June 2016 respectively. This prior period error has been corrected retrospectively in these financial statements in accordance with IAS 8 'Accounting Policies, Changes in Accounting Estimates and Errors'. Consequently, accumulated loss and trade and otherspayables have been increased by Rupees 5,511.719 million.
- During financial year 2013-14, the Company had received Compact Fluorescent Lamps (CFLs) from Pakistan Electric 10.2 Power Company (PEPCO) under the Clean Development Mechanism (CDM) Program of activities -"National CFL Project -Pakistan". CFLs cost will have to be borne by the Company from its distribution margin.
- The Company has not made payment of its contribution towards Workers' Profit Participation Fund (WPPF), being the 10.3 Company's liability on account of provision of Companies Profit (Workers' Participation) Act, 1968 uptill 30 June 2015. This matter is pending for decision with Economic Coordination Committee (ECC) upon recommendation submitted by WAPDA to exempt the undertakings established under the umbrella of WAPDA from compliance with the requirements of Companies Profit (Workers' Participation) Act, 1968. Due to pending decision with the ECC, no provision for mark-up is made as required under Companies Profit (Workers' Participation) Act, 1968. However, the Company has shown the mark-up as contingent liability under Note 12.1.3 to the financial statements.

11.	ACCRUED MARK-UP	2018 RUPEES	2017 RUPEES
MY	Foreign re-lent loans Cash development loan 40 40 Overdue mark-up on foreign re-lent and cash development loans	1,159,892,650 101,623,875 5,935,784,352	188,610,605 135,498,500 5,978,068,004
12	CONTINGENCIES AND COMMITMENTS	7,197,300,877	6,302,177,109

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12.1 Contingencies:

TE DE 12.1.1 Claims amounting to Rupees 19.64 million (2017: Rupees 46.16 million) relating to disconnections, detection bills and overbillings against the Company not acknowledged as debt.

- 12.1.2 The Company has received various invoices from CPPA representing late payment charges (supplementary charges) being the share of the Company in the mark-up charged to CPPA by Independent Power Producers (IPPs) on account of delayed payments aggregating to Rupees 14,089.28 million (2017: Rupees 12,446.89 million).
 - As mentioned in Para 18 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-283/MEPCO-2014/4264-4266 dated 27 March 2015 and Para 8.10 and 20 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-332/MEPCO-2015/2697-2699 dated 29 February 2016, it was mutually agreed by the representatives of CPPA and distribution companies that, as per clause 9.3(d) of electricity supply agreement dated 29 June 1998 between DISCOs and NTDC, the DISCOs are obliged to pay late payment charges (supplementary charges) to CPPA on account of delay payments of invoices.

NEPRA has decided that the late payment charges (supplementary charges) recovered from consumers on utility bills shall be offset against the late payment charges (supplementary charges) invoices raised by CPPA and CPPA cannot account for late payment charges (supplementary charges) over and above what is calculated as per agreement. Therefore, no provision for late payment charges (supplementary charges) of Rupees 12,446.89 million have been recognized in these financial statements as the management is of the view that supplementary charges have not been allowed as expense by NEPRA in tariff determination.

12.1.3 The Companies Profit (Workers' Participation) Act, 1968 requires payment of the allocated amount to the workers profit participation fund within nine months of the close of relevant financial year. However, due to pending decision of the Economic Coordination Committee to exempt the corporatized entities under the umbrella of WAPDA from requirements of the said Act, no provision for interest aggregating to Rupees 1,117.12 million (2017: Rupees 885.16 million) on unpaid amount has been recognized by the Company in these financial statements.

12.1.4 Income Tax

- (i) Additional Commissioner Inland Revenue amended the deemed assessments under section 120 of the Income Tax Ordinance, 2001 (the Ordinance) by passing an order under section 122(5A) of the Ordinance on the grounds that the minimum tax liability under section 113 was not discharged. He passed the orders vide DCR No. 10/07 dated 02 February 2015 and 19/18 dated 14 April 2015 for tax years 2010 and 2013 and created a demand of Rupees 5.63 million for the Tax Year 2010 and Rupees 109.82 million for the Tax Year 2013. Being aggrieved from the impugned orders, the Company filed appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) on 05 May 2015 and the same was upheld by the Learned CIR(A). Appeal against the orders of CIR(A) has been filed with the Appellate Tribunal Inland Revenue on 19 October 2015 which is pending for adjudication.
- (ii) Inland Revenue Audit Officer issued an order on 28 April 2014 under section 161 and 205 of the Ordinance raising a demand aggregating to Rupees 307 million for tax year 2013, on grounds that the Company has made a tax deduction under section 235 of the Ordinance on sales of electricity without including sales tax. Being aggrieved, an appeal was files before Commissioner Inland Revenue (Appeals) (CIR(A)) and same was upheld by the Learned CIR (A). Second appeal was filed before Appellate Tribunal Inland Revenue who upheld the orders of CIR(A). Being aggrieved with both forums the Company filed a writ petition with the Honorable Lahore High Court, Lahore on 12 April 2018 against the said orders. Now the proceeding is pending before Honorable Lahore High Court, Lahore.
- (iii) Inland Revenue Audit Officer passed an order no. DCR 01/54 dated 12 November 2007 for the tax year 2007 under Section 161 and 205 of the Ordinance creating a demand amounting to Rupees 10.22 million as default surcharges on grounds that withholding tax was not timely deducted by the Company on payments to certain parties. Being aggrieved an appeal was filed with Commissioner Inland Revenue (Appeals) (CIR(A)) and same was upheld by the Learned CIR (A). Against the orders of Learned CIR(A), second appeal was filed before Appellate Tribunal Inland Revenue. The matter is pending for adjudication.
- (iv) Additional Commissioner Inland Revenue (ACIR) passed the orders vide 92/10 dated 26 February 2009 under Section 113 of the Ordinance and charged income tax on turnover for the tax year 2007 amounting to Rupees 153 million and for the tax year 2008 Rupees 72 million along with default surcharge of Rupees 9.9 million and Rupees 2 million respectively. Being aggrieved from the impugned orders, the Company filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) and the same was upheld by the Learned CIR(A). Subsequently appeal against the orders of CIR(A) was filed with the Appellate Tribunal Inland Revenue (ATIR) on 14 May 2009 who upheld the orders of CIR (A). Being aggrieved with both forums writ petition is filed before Honorable Lahore High Court, Lahore vide petition no. PTR 43/2011 and PTR 44/2011. The Honorable Lahore High Court, Lahore remanded back the case to the full bench of ATIR, which is pending for adjudication.
- (v) Additional Commissioner Inland Revenue amended the deemed assessment under section 122(5A) of the Ordinance for the tax year 2014 vide bar code no.1000008089093 dated 12 November 2015 on ground that the minimum tax liability under section 113 was not discharged and thereby raised a demand of Rupees 1,736 million. Being aggrieved an appeal was filed with Commissioner Inland Revenue (Appeals) on 03 December 2015 who upheld the said order and subsequently another appeal has been filed with Appellate Tribunal Inland Revenue on 05 April 2016, which is pending for adjudication.

- (vi) The Inland Revenue Audit Officer made an assessment under sections 124, 162(1) and 205 of the Ordinance vide no. 10/62 dated 24 June 2015 for Tax Year 2010, 2011 and 2012 wherein he raised demand amounting to Rupees 52.906 million treating service fee for the collection of Pakistan Television (PTV) license fees as commission rather than as service fee. In this regard, an appeal has been filed before the Learned Commissioner Inland Revenue (Appeals) on 11 August 2015 which is decided in favor of the Company vide orders dated 29 March 2016 and case was remanded back to the concerned IRAO / Assistant Commissioner Inland Revenue (ACIR) with direction to recalculate the service fee according to the agreement between WAPDA and PTV. The said appeal is pending for adjudication before the Learned ACIR.
- (vii) Additional Commissioner Inland Revenue passed the order for tax year 2015 that the Company was liable to pay Rupees 893 million being higher of minimum tax under section 113 and 113 (C) of the Ordinance. The assessment already finalized under section 120(1) of the Ordinance, therefore, being erroneous in so far as prejudicial to the interest of revenue, is amended under section 120(1) of the Ordinance. Being aggrieved from the impugned order, the Company filed appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) and same was upheld by the learned CIR(A). Appeals against the orders of CIR(A) has been filed with the Appellate Tribunal Inland Revenue on 17 January 2017, which are pending for adjudication.
- (viii) Assistant Commissioner Inland Revenue passed the order under section 122(1) of the Ordinance vide 14/39 dated 22 June 2017 for the tax year 2011 that the Company was liable to pay Rupees 226 million due to violation of certain provisions of Ordinance. Being aggrieved from the impugned order, the Company filed appeal before the Commissioner Inland Revenue (Appeals) on 07 July 2017 which is pending for adjudication.
- (ix) Assistant Commissioner Inland Revenue started proceedings for amendment of assessment under section 122 of the Ordinance on 17 January 2018. By ignoring all submissions, the Learned ACIR issued an order vide bar code no. 100000032291023 dated 13 April 2018 raising a demand of Rupees 1,294 million. Being aggrieved, the Company filed appeal before Commissioner Inland Revenue (Appeals) (CIR (A)) on 11 May 2018. The matter is pending for adjudication before CIR (A).
- (x) Assistant Commissioner Inland Revenue issued an order vide bar code no. 100000026203200 dated 09 November 2017 under section 161 of the Ordinance and raised a demand of Rupees 191 million along with default surcharge of Rupees 13 million on the grounds that the Company failed to deduct income tax while making payment to certain parties. Being aggrieved with the orders the Company has filed an appeal before Commissioner Inland Revenue (Appeals) on 13 December 2017, the proceeding of which is pending.
- The Inland Revenue Audit Officer (IRAO) started proceedings under sections 161 and 205 of the Ordinance regarding discharging of liability to deduct income tax on different heads of account. By ignoring all submissions the Learned IRAO issued an order vide no. 10/47 dated 21 October 2013 and raised a demand of Rupees 718 million along with default surcharge of Rupees 161 million. Being aggrieved, the Company filed appeal before Commissioner Inland Revenue (Appeals) (CIR (A)) on 19 November 2013. The Learned CIR (A) issued an order dated 24 February 2014 and confirmed the demand of Rupees 379 million. A second appeal was filed before Appellate Tribunal Inland Revenue on 11 June 2014 who upheld the orders of CIR (A). Being aggrieved with both forums a writ petition vide tax reference no. 27 of 2014 was filed before Honorable Lahore High Court, Lahore who decided the case on 02 July 2016 in favor of the Company and deleted the demand of Rupees 301 million. To give effect to the judgment to decision of Honorable Lahore High Court, Lahore the Assistant Commissioner Inland Revenue issued appeal effect order and raised a demand of Rupees 78 million along with default surcharge of Rupees 66 million. Being aggrieved, further appeal was filed before CIR (A) on 15 December 2017 which is pending for adjudication.
- (xii) Assistant Commissioner Inland Revenue issued an order under section 161 of the Ordinance vide bar code no. 10000028613889 dated 04 January 2018 on the grounds that income tax was not deducted by the Company while making payment to certain parties during the tax years 2012 to 2015 and raised a demand of default surcharge of Rupees 277 million. Being aggrieved by the orders, an appeal was filed before Commissioner Inland Revenue (Appeals) (CIR (A)) on 01 February 2018. The Learned CIR (A) decided the case vide orders dated 24 April 2018 in favor of the Company by accepting the two contentions out of four. A second appeal was filed before Appellate Tribunal Inland Revenue for two contentions rejected by the Learned CIR (A), the proceedings of which is pending.

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Aggregate provision of Rupees 5,496.48 million regarding the cases stated in paragraph numbers 12.1.4(i) to 12.1.4(xii) has not been accounted for in the books of account of the Company as in the opinion of tax advisor, the favorable outcome of these cases is expected.

Sales Tax:

- (xiii) The Deputy Commissioner Inland Revenue (DCIR) has passed an order against the Company dated 19 December 2012 by treating the "Subsidy" aggregating to Rupees 24,739.75 million during the period from July 2010 to June 2011 as taxable supplies under the Sales Tax Act, 1990 (the Act) and also taxed unexplained differences amounting to Rupees 925.29 million and raised a demand of Rupees 4,363.05 million. Being aggrieved by the order, the Company filed an appeal before the Commissioner Inland Revenue (Appeals) who upheld the order of DCIR, afterwards second appeal was filed before the Appellate Tribunal Inland Revenue (ATIR) and vide its order number STA 247/LB/2013 dated 19 December 2014 the point of unexplained income was remanded back to DCIR and matter of subsidy was upheld against which the Company filed a writ petition before Honorable Lahore High Court, Lahore on 25 May 2018 who remanded back the case to the full bench of ATIR to decide the case which is still pending for adjudication.
- (xiv) The Deputy Commissioner Inland Revenue (DCIR) passed the order vide no. 21/2016 dated 02 May 2016 thereby alleging that the Company has paid less amount of sales tax withheld of Rupees 691.82 million for tax periods July 2014, August 2014, January 2015 and April 2015 in violation of sections 3(1)(A) of the Act. Against the said order of DCIR, the Company has filed an appeal before the Commissioner Inland Revenue (Appeals) who upheld the orders of DCIR. Afterwards, second appeal was filed before the Appellate Tribunal Inland Revenue who remanded back the case to DCIR vide order dated 18 April 2018. Now the case is pending for adjudication before DCIR.
- (xv) The Deputy Commissioner Inland Revenue (DCIR) has passed the order vide no. 20/2016 dated 02 May 2016 alleging that the Company has not charged and paid sales tax on supplies to retailers amounting Rupees 22.27 million during the tax periods of July 2014 and August 2014 and has directed the Company to deposit the same along with default surcharge and penalty of Rupees 1.11 million. The Company has filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) who upheld the orders of DCIR on 27 March 2016. Being aggrieved, the Company has filed an appeal before Appellate Tribunal Inland Revenue who remanded back the case to DCIR vide order dated 18 April 2018. Now the case is pending for adjudication before the Learned DCIR.
- (xvi) The Deputy Commissioner Inland Revenue (DCIR) has passed the order vide no. 09/2016 dated 15 April 2016 alleging that the Company has not charged and paid sales tax amounting to Rupees 23 million from retailers during the month of October 2015 and has directed it to deposit the same along with default surcharge and penalty of Rupees 1.160 million. Against the orders of DCIR an appeal has been filed before the Commissioner Inland Revenue (Appeals) (CIR(A)) and Inland Revenue on 02 June 2018 which is pending for adjudication.
- (xvii) The Deputy Commissioner Inland Revenue (DCIR) has passed an order against the Company dated 31 March 2014 on the grounds that the Company has less paid further tax amounting to Rupees 36.800 million and extra tax of Rupees 23.500 million for the tax period July 2013 to October 2013. Being aggrieved the Company has filed an appeal before the Commissioner Inland Revenue (Appeals) who upheld the order of DCIR vide order dated 02 May 2015. Afterwards, a second appeal was filed before Appellate Tribunal Inland Revenue on 06 June 2015 for which decision is awaited.
- xviii) The Deputy Commissioner Inland Revenue (DCIR) has passed an order vide no. 19/2016 dated 05 February 2016 on the grounds that the Company has supplied electricity to unregistered persons during the period July 2014 to June 2015 an appeal on 11 November 2016 before the Commissioner Inland Revenue (Appeals) who upheld the order of DCIR. Afterwards, a second appeal was filed before Appellate Tribunal Inland Revenue (ATIR). ATIR decided the case in favor Commissioner Inland Revenue (ACIR). Now the case is pending before the Learned ACIR.
- The Deputy Commissioner Inland Revenue (DCIR) has passed an order against the Company dated 19 February 2016 on the grounds that the Company has made taxable supplies to three steel melters / rerollers but declared lesser quantity of electricity sold amounting to Rupees 199 million during the from period July 2011 to June 2015. Being order of DCIR. Afterwards an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) who upheld the DCIR vide order dated 18 April 2018. Now the case is pending for adjudication before the Learned DCIR.
- The Deputy Commissioner Inland Revenue (DCIR) has passed the order no. 05/2016 dated 24 November 2016 on the aggrieved the Company has filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) on 16 January 18 September 2017 which is still pending for adjudication.
- oxi) The Deputy Commissioner Inland Revenue (DCIR) has passed the order No. 95/2017 dated 27 April 2017 on the grounds that the Company is required to pay sales tax on various heads amounting to Rupees 17,185.81 million. Being 2017. Subsequent to year end date the Learned CIR (A) has decided the case by issuing order on 23 July 2018 in favor of the Company by annulling the orders of DCIR and directed him to provide appropriate opportunity of being heard.

- (xxii) The Assistant Commissioner Inland Revenue (ACIR) has passed the order vide no. 84 dated 07 April 2017 and raised a demand of sales tax amounting to Rupees 51.9 million on the grounds that the Company has failed to pay extra tax and further tax on supply of electricity to unregistered persons during the period from July 2015 to June 2016. Being aggrieved the Company has filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) on 05 May the case is pending before ACIR.
- (xxiii) The Assistant Commissioner Inland Revenue (ACIR) has passed the order on 28 August 2017 and raised a demand of sales tax amounting to Rupees 565 million on the grounds that the Company has failed to deduct the sales tax during the tax periods from July 2014 to June 2016. Being aggrieved the Company has filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) on 06 October 2017. The Learned CIR(A) has decided the case in favor of the Company vide its letter dated 11 April 2018 by annulling the order of the Learned ACIR. Now the case is pending before
- (xxiv) The Assistant Commissioner Inland Revenue (ACIR) vide its show cause notice no. 684 dated 04 December 2017 raised question of withholding of sales tax amounting to Rupees 84 million. On submissions made by the Company, the Rupees 19 million. The ACIR issued an order vide 174/2018 dated 28 February 2018 and raised demand of sales tax Company has filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) on 30 March 2018. Subsequent to the year end the learned CIR(A) issued an order on 10 August 2018 in favor of the Company and annulled the order of ACIR. Now the case is pending before the Learned ACIR.
- (xxx) The Assistant Commissioner Inland Revenue has issued an order vide no. 197/2018 dated 14 May 2018 and raised a demand of sales tax amounting to Rupees 3,500 million on the grounds that the Company has failed to charge sales tax commissioner Inland Revenue (Appeals) (CIR(A)) on 21 June 2018, the proceedings of which is pending.
- (xxvi) The Additional Commissioner Punjab Revenue Authority has issued an order vide no. ENF-I, Unit-01, WH/112/2016-17 dated 28 November 2016 alleging that the Company has failed to withhold PRA sales tax amounting to Rupees 1,645 Company has filed an appeal before the Commissioner (Appeals) Punjab Revenue Authority (C(A)PRA). The C(A)PRA has penalty of Rupees 3.5 million. Afterwards, the Company has filed second appeal before the Appellate Tribunal Punjab Revenue Authority on 22 December 2017, the decision of which is awaited.

Aggregate provision of Rupees 37,289.82 million relating to the above stated paragraph numbers 12.1.4(xiii) to 12.1.4(xxvi) has not been recorded in the books of accounts of the Company on the advice of tax advisor of the

· 12.2 Commitments

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Letters of credit for capital expenditure and other than capital expenditure are of Rupees 1,809.499 million (2017: Rupees 1,683.91 million). Keeping in view the nature of Company's business, segregation of capital expenditure and than capital expenditure is not possible at this stage.

13.	PROPERTY, PLANT AND EQUIPMENT	2018 RUPEES	2017 RUPEES
	Capital work-in-progress (Note 13.1) Operating fixed assets (Note 13.2)	11,161,660,296 87,811,202,804	8,779,337,950 81,186,179,985
13.1	Capital work-in-progress	98,972,863,100	89,965,517,935
	Civil works Project directorate constructions Grid station constructions (Note 13.1.2)	314,613,184 8,751,691,726	288,284,800 6,897,483,301
	E BALLE OF AN	2,095,355,386	1,593,569,849 8,779,337,950

13.1.3	Movement in capital work-in-progress	2018 RUPEES	2017 RUPEES
ąs.	Balance at 01 July Add: Additions during the year	8,779,337,950 10,390,640,969	10,717,222,108 7,795,041,688
. 3	Less: Transferred to operating fixed assets	19,169,978,919	18,512,263,796
	Impairment charged during the year (Note 25)	7,974,910,555 33,408,068	9,706,285,241 26,640,605
	Balance as at 30 June	8,008,318,623	9,732,925,846
		11,161,660,296	8,779,337,950

- 13.1.2 These include borrowing cost of Rupees 308.392 million (2017: Rupees 630.56 million) incurred specifically to finance the construction of grid station projects. The capitalization rate used was 15.557 (2017: 15.557) percent per annum.
- 13.1.3 Depreciation capitalized related to capital work-in-progress was Rupees 5.200 million (2017: Rupees 2.372 million).

 Moreover operating expenses of Rupees 341.834 million (2017: Rupees 311.847 million) have also been included in capital work-in-progress.

					·			
OPERATING FIXED ASSETS	Land -Freehold	Land -Leasehold	Buildings on freehold land	Office equipment	Distribution equipment	Other plant and equipment	Vehicles	Total *
and the second s		4.4		(RUPEES	7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
At 30 June 2016		2,277,338	3,091,154,048	209,694,532	99,432,622,962	360,546,463 (264,953,439)	974,508,257 (683,627,700)	104,399,276,45 (33,436,459,51
Cost	328,472,851	(790,164)	- (843,606,0 <u>13)</u> _	(127,652,419)	(31,515,829,777) 67,916,793,185	95,593,024	290,880,557	70,962,816,9
Accumulated depreciation Net book value	328,472,851	-1,487,174	2,247,548,035	82,042,113	6/,910,/93,109	* * * * * * * *		
Vear ended 30 June 2017 Opening net book value	공도불문 :: > = [328,472,851=		2,247,548,035 621,246,132	82,042,113 7,863,688	67,916,793,185 13,228,991,764	95,593,024 71,059,000	290,880,557 6,288,698	70,962,816,9 13,960,579,4
Additions	25,130,151	- · · · · · · · · · · · · · · · · · · ·	(64,598,289)	(11,882,308)	(3,597,894,797)	(19,355,234)	(43,485,759)	(3,737,216,3
Depreciation charge		r THOSE House To a	er (Pirane) Pro s	72 022 402	77,547,890,152	147,296,790	253,683,496	81,186,179,9
Closing net book value	353,603,002	1,487,174	2,804,195,878	78,023,493			777 706 055	118,359,855,
At 30 June 2017 Cost	353,603,002	2,277,338	3,712,400,180 (908,204,302)	217,558,220 - (139, <u>534,727)</u>	(35,113,724,574)	431,605,463 (284,308,673)	980,796,955 (727,113,459) 253,683,496	(37,173,675,8 81,186,179,
Accumulated depreciation Net book value	353,603,002	(790,164) 1,487,174	2,804,195,878	78,023,493	77,547,890,152	147,296,790	233,003,130	
Year ended 30 June 2018		1,487,174	2,804,195,878	78,023,493	77,547,890,152	147,296,790	253,683,496	81,186,179,
Opening net book value	353,603,002	1,487,174	323,780,350	5,760,068	10,373,901,871	78,345,210	34,742,786	10,821,606,
Additions Disposals	5,076,000	- -	325,7 60,550		-	-	(215,625) 215,625	(215, 215
Cost Accumulated depreciation		-	(75,779,430)	(12,184,328)	(4,036,081,487)	(27,393,702)	(45,144,519)	(4,196,583,
Depreciation charge			3,052,196,798	71,599,233	83,885,710,536	198,248,298	243,281,763	87,811,202
Closing net book value	358,679,002	1.487,174	3,032,130,730			470	1,015,324,116	129,181,246
At 30 June 2018	358,679,002	2,277,338	4,036,180,530	223,318,288 (151,719,055)	123,035,516,597 (39,149,806,061	(311,/02,3/5)	, (772,042,353)	(41,370,043 87,811,202
Cost Accumulated depreciation Net book value	358,679,002	(790,164)	(983,983,732) 3,052,196,798	71,599,233	83,885,710,536	198,248,296	243,281,763	07,011,200
Annual rate of depreciation (%)		_	2	10	3.5	10 itions of the Business Ti		

The property and rights in the above assets were transferred to the Company on 01 July 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement (BTA) executed between WAPDA and the Company.

^{13.2.2} Furniture and fixture have been included in other plant and equipment and computers have been clubbed in office equipment.

^{13.2.3} Title of some of freehold land has not been transferred with the name of Company. Book value of such freehold land is not available separately.

.∌		2018 RUPEES	2017 RUPEES
13.3	Depreciation charge for the year has been allocated as follows:		
a,	Operating cost Capital work-in-progress (Note 13.1.3)	4,191,383,172 5,200,294	3,734,844,871 2,371,516
		4,196,583,466	3,737,216,387
14.	LONG TERM LOANS AND ADVANCES		
	Considered good - secured:		
	House building / purchase of plots Vehicles	87,153,603 28,705,819 115,859,422	,83,717,442 24,729,062 108,446,504
	Less: Current portion shown under current assets (Note 18)	38,899,612	32,240,460
		76,959,810	76,206,044
14.1	Loans for house building and purchase of plot are repayable in ten year and bicycle loans in four years. As per Company's policy, interest is classification of loans are secured by mortgage of immovable property and loans. These loans are secured by mortgage of immovable property and loans.	narged equal to the prent) per annum. The prent lump sum at the time	ofit rate applied on principal amount is of final settlement
15.	LONG TERM DEPOSITS		
,,	These represent security deposits with utility companies against connec	tions.	
16.	STORES AND SPARE PARTS		
	Stores Spare parts	5,573,694,015 281,626,035 5,855,320,050	3,827,867,208 249,037,471 4,076,904,679
	Less: Provision for slow moving and obsolete items of stores and spare parts (Note 16.1)	91,734,823	136,189,441
		5,763,585,227	3,940,715,238
16.1	Provision for slow moving and obsolete items of stores and spare parts		
4	Balance as at 01 July	136,189,441	136,189,441
	Less: Reversal of provision for slow moving and obsolete items (Note 26)	(44,454,618)	
şı.	Balance as at 30 June	91,734,823	136,189,441
17.	TRADE DEBTS		
	Partially secured: Considered good	39,045,856,911	27,545,653,037
	Considered doubtful	4,073,166,345	3,885,816,914
	Less: Provision for doubtful trade debts (Note 17.1)	(4,073,166,345)	(3,885,816,914)
		make the second control of the second contro	

·	17.1	Provision for doubtful trade debts	2018 RUPEES	2017 RUPEES
hose		Balance as at 01 July Add: Provision for doubtful trade debts (Note 25)	3,885,816,914 190,131,302	4,622,678,668
۰ د.		Less:	4,075,948,216	4,622,678,668
less 	,	Reversal of provision for doubtful trade debts Trade debts written off against provision for doubtful trade debts	2,781,871	554,552,056 182,309,698
trog		destruction of the second of t	2,781,871	736,861,754
	•	Balance as at 30 June	4,073,166,345	3,885,816,914
.	17.2	Trade debts are partially secured to the extent of corresponding cons the reporting date are classified into domestic, commercial, agricult others.	umers' security deposit ture, public lights, resid	s. Trade debts as at dential colonies and
tang .	17.3	As at 30 June, ageing analysis of these trade debts is as follows:		
· hong		Not past due yet Due upto 2 months 2 to 3 months 3 to 6 months 6 months to 1 year 1 year to 3 years 3 years and above	11,498,505,828 2,991,978,631 127,482,469 193,272,356 1,265,411,025 1,603,698,789 2,520,576,599	4,037,980,476 3,770,320,469 396,968,756 984,649,165 1,035,976,105 1,196,450,931 1,564,373,155
		Agency balances (1 year to 3 years)	13,800,966,506	8,568,469,622
b	*	Deferred balances (1 year to 3 years)	9,117,131,053	9,876,281,272
١, ا		Less: Provision for doubtful debts	43,119,023,256	31,431,469,951
-		Sidab Indoppin dollaria	4,073,166,345	3,885,816,914
			39,045,856,911	27,545,653,037
have	17.4	As at 30 June 2018, trade debts of Rupees 4,073.166 million (2017: Ruprovided for The related provision has been made keeping in view the LOANS AND ADVANCES	ipees 3,885.817 million criteria mentioned in N) were impaired and ote 2.13.
		Considered good:	•	
	•	Employees against expenses Advances to suppliers Current portion of long term loans and advances (Note 14)	47,029,566 325,865,876 38,899,612	52,818,415 165,371,693 32,240,460
-7			411,795,054	250,430,568
	19.	OTHER RECEIVABLES	-	
-		Considered good:	•	
		Due from associated companies / undertakings (Note 19.1) Sales tax receivable from consumers Agriculture subsidy receivable from Government of Punjab Tariff differential subsidy receivable from Government of Pakistan Duties, charges and taxes (Note 19.2)	3,406,404,327 10,003,629,860 150,006,763 44,087,904,736	3,134,354,482 6,828,286,614 150,006,763 27,373,355,262
		Receivable against damaged Items during warranty period Others	21,663,260 27,793,590	30,669,955 1,241,825,182
		87.5 (1 30)	57,697,402,536	38,758,498,258
1	٠			\$2
Roman				

à		2018 RUPEES	2017 S
19.1	Due from associated companies / undertakings	· •	
	Jamshoro Power Generation Company Limited (GENCO-I)	2,808,344	993,606
	Central Power Generation Company Limited (GENCO-II)	248,945,331	173,978,031
	Northern Power Generation Company Limited (GENCO-III)	873,093,196	857,754,321
	Lakhra Power Generation Company Limited (GENCO-IV)	700,441	464,731
a	Lahore Electric Supply Company Limited (LESCO)	447,636,372	435,680,905
	Quetta Electric Supply Company Limited (QESCO)	27,020,598	38,803,985
	Islamabad Electric Supply Company Limited (IESCO)	71,798,130	68,150,047
	Peshawar Electric Supply Company Limited (PESCO)	440,608,265	439,098,933
	Hyderabad Electric Supply Company Limited (HESCO)	•	252,847
	Sukkur Electric Power Company Limited (SEPCO)	1,096,785	5,430,038
	National Transmission and Despatch Company Limited (NTDC)	208,929,983	123,792,349
	WAPDA Current Account	819,120,313	772,167,608
	WAPDA Welfare Fund	261,212,882	216,295,572
	Power Information Technology Company (Private) Limited	3,433,687	1,491,509
		3,406,404,327	3,134,354,482
19.2	These represent amounts due from associated companies / undertakings	s. The ageing analysis is as fo	llows:
	the control		

Upto 6 months	655,900,006	795,720,131
6 months to 1 year	575,646,042	697,106,146
1 year to 3 years	623,283,528	553,342,108
3 years and above	1,551,574,751	1,088,186,097
•• • • • • • • • • • • • • • • • • • •	3,406,404,327	3,134,354,482

- 19.3 The maximum aggregate amount due from Jamshoro Power Generation Company Limited (GENCO-I) at the end of any month during the year was Rupees 2.80 million (2017: Rupees 1.07 million).
- 19.4 The maximum aggregate amount due from Central Power Generation Company Limited (GENCO-II) at the end of any month during the year was Rupees 248.95 million (2017: Rupees 173.98 million).
- 19.5 The maximum aggregate amount due from Northern Power Generation Company Limited (GENCO-III) at the end of any month during the year was Rupees 953.43 million (2017: Rupees 857.75 million).
- 19.6 The maximum aggregate amount due from Lakhra Power Generation Company Limited (GENCO-IV) at the end of any month during the year was Rupees 1.41 million (2017: Rupees 0.82 million).
- 19.7 The maximum aggregate amount due from Lahore Electric Supply Company Limited (LESCO) at the end of any month during the year was Rupees 480.15 million (2017: Rupees 505.12 million).
- 19.8 The maximum aggregate amount due from Quetta Electric Supply Company Limited (QESCO) at the end of any month during the year was Rupees 46.88 million (2017: Rupees 38.80 million).
- 19.9 The maximum aggregate amount due from Islamabad Electric Supply Company Limited (IESCO) at the end of any month during the year was Rupees 72.68 million (2017: Rupees 72.51 million).
- 19.10 The maximum aggregate amount due from Peshawar Electric Supply Company Limited (PESCO) at the end of any month during the year was Rupees 446.37 million (2017: Rupees 443.78 million).
- 19.11 The maximum aggregate amount due from Hyderabad Electric Supply Company Limited (HESCO) at the end of any month during the year was Rupees 3.32 million (2017: Rupees 26.49 million)
- 19.12 The maximum aggregate amount due from Sukkur Electric Power Company Limited (SEPCO) at the end of any month during the year was Rupees 296.63 million (2017: Rupees 5.43 million).
- 19.13 The maximum aggregate amount due from National Transmission and Despatch Company Limited (NTDC) at the end of any month during the year was Rupees 208.93 million (2017: Rupees 129.95 million).
- 19.14 The maximum aggregate amount due from Water and Power Development Authority (WAPDA) current account at the end of any month during the year was Rupees 2,443.05 million (2017: Rupees 2,159.42 million).
- 19.15 The maximum aggregate amount due from Water and Power Development Authority (WAPDA) welfare fund at the end of any month during the year was Rupees 261.21 million (2017: Rupees 216.29 million).
- 19.16 The maximum aggregate amount due from Power Information Technology Company (Private) Limited at the end of any month during the year was Rupees 3.43 million (2017: Rupees 1.49 million).

Duties, charges and taxes	2018 RUPEES	2017 RUPEES
Receivables not yet realized:		
Electricity duty Income tax Other taxes Neelum Jhelum surcharge Debt service surcharge Universal obligation surcharge T.V. license fee Equalization surcharge	236,031,142 371,261,427 70,876,507 198,461,758 745,799,248 757,104,822 114,189,285 9,246,029 2,502,970,218	214,163,537 204,971,624 24,078,768 185,682,772 715,764,903 663,229,184 125,982,929 20,974,918 2,154,848,635
Payables not yet realized:		
Electricity duty Income tax Other taxes Neelum Jhelum surcharge Debt service surcharge Universal obligation surcharge T.V. license fee Equalization surcharge	(236,031,142) (371,261,427) (70,876,507) (198,461,758) (745,799,248) (757,104,822) (114,189,285) (9,246,029) (2,502,970,218)	(214,163,537) (204,971,624) (24,078,768) (185,682,772) (715,764,903) (663,229,184) (125,982,929) (20,974,918) (2,154,848,635)

19.2.1 These represent the amounts billed to the customers on behalf of the respective authorities and are receivable at year end which have been netted off against their respective payables.

1,933,953,804

167,690,233

20. TAX REFUNDS DUE FROM GOVERNMENT

Income tax

19.2

	Sales tax	8,739,910,295	9,975,159,854
7		10,673,864,099	10,142,850,087
21.	CASH AND BANK BALANCES	and the state of t	
	Cash with banks on:		
	Current accounts Deposit accounts (Note 21.1) Term deposit receipts (Note 21.2)	162,143,395 2,292,352,364 7,766,242,811	224,612,468 1,305,498,079 7,332,000,000
	e ector or	10,220,738,570	8,862,110,547
	Cash in hand	•	727
		10,220,738,570	8.862.111.274

21.1 Rate of profit on deposit accounts ranges from 3.75 percent to 5.60 percent (2017: 3.75 percent to 5.50 percent) per annum.

21.2 These represent term deposit receipts placed in local currency with different banks having maturity period of one to three (2017: one to three) months at profit rates ranging from 4.00 percent to 6.75 percent (2017: 5.70 percent to 6.75 percent) per annum.

22. SALES OF ELECTRICITY

Gross sales	168,641,324,146	126,533,155,430
Less: Sales tax	28,669,025,105	18,933,934,573
rija Cutabagejiga i	139,972,299,041	107,599,220,857

23. TARIFF DIFFERENTIAL SUBSIDY

This represents the tariff subsidy claimed from the Government of Pakistan as the difference between rates determined by NEPRA and rates charged to the consumers as notified by the Government of Pakistan from time to time.

24. COST OF ELECTRICITY at

The Company purchased electricity from CPPA and other private power producers. The electricity purchased during the year has been accounted for according to invoices issued by CPPA and adjusted in accordance with monthly fuel price adjustment determined and notified by NEPRA.

. *		2018 RUPEES	2017 RUPEES
25.	OPERATING EXPENSES EXCLUDING DEPRECIATION		
.e	Salaries, wages and other benefits Staff retirement benefits (Note 6.2) Repair and maintenance	8,673,080,416 6,550,418,754	7,407,930,997 4,930,382,596
**	Travelling and conveyance Electricity bills collection charges	1,298,643,998 988,385,414 419,970,250	1,887,661,606 775,279,084 404,706,201
	Transportation Advertising and publicity Office supplies and other expenses	355,414,408 59,729,495 164,461,000	307,601,320 55,932,863 159,920,967
	Legal and professional fees Auditors' remuneration (Note 25.1) Power, light and water	41,510,404 1,675,000 81,236,575	43,508,812 1,000,000 71,193,367
	Computer and outside services Telephone and postage Management fees	427,712,480 53,875,257	145,079,166 74,631,909
٠.	Rent, rates and taxes Insurance Provision for doubtful trade debts (Note 17.1)	208,916,070 - 23,649,593 - 32,800,655 - 100,131,202	610,619,424 21,534,043 33,070,929
	Impairment of capital work in progress (Note 13.1.1) Other charges (Note 25.2)	190,131,302 33,408,068 2,611,979,498 22,216,998,637	26,640,605 621,382,249
	Less: Charged to capital work-in-progress (Note 13.1.3)	341,833,798	17,578,076,138 311,847,331
25.1	A. J. L	21,875,164,839	17,266,228,807
20.1	Auditors' remuneration Audit fee		
,s	Half yearly review fee Other certification fee	850,000 400,000 150,000	850,000
	Reimbursable expenses	275,000	150,000
95		1,675,000	1,000,000
25.2	These include supplemental charges of Rupees 1,642.39 million (201 comprise re-allocation of mark-up on late payments imposed by Indephasis of average outstanding balance.	7: Rupees Nil) passed on pendent Power Producers (I	the Company, which (PPs) to CPPA on the
26.	OTHER INCOME		
	Income from financial assets		
	Profit on deposits with banks Reversal of provision for doubtful debts Late payment surcharge	607,618,615	303,730,624 554,552,056
	Exchange gain	2,086,555,160 372,413 2,694,546;188	1,841,399,142 5,617,168 2,705,298,990
· ·	Income from non-financial assets T.V. license fee services	2,05 1,5 10,100	2,703,290,990
	Meter / service rent Miscellaneous service charges Reconnection fees	32,659,252 53,980,377 80,546,965	25,390,669 43,182,583 36,682,435
<i>\$</i>	Sale of scrap Credit balances written back Reversal of provision for slow moving and obsolete items (Note 16.1)	47,011,703 14,696,495 141,244,620	31,853,027 2,428,312 -
	Gain on disposal of property, plant and equipment Miscellaneous	44,454,618 300,000 316,996,576	276,447,144
		731,890,606	415,984,170
27.	FINANCE COST	٠, ١٢٥٠/ ١٥٥١/ ١٩٩٢	3,121,283,160
	Mark-up on long term financing Bank charges and commission	1,121,515,821 11,502,388	927,204,834 6,856,757
		1,133,018,209	934,061,591
		The second secon	

28. TAXATION

28.1 Current

Provision for current taxation is not made due to available tax losses and brought forward tax credit for non-equinvestment in plant and machinery under section 65B of Income Tax Ordinance, 2001. Reconciliation of tax expense an Company.

4.4				
60Y	28.:	2 Deferred	2018 RUPEES	2017
		Deferred income tax effect due to:	an was of 1900 for the first	RUPEES
and the second s		Accelerated tax depreciation Provision for doubtful trade debts Provision for slow moving and obsolete items of stores and spare parts Staff retirement benefits Unused tax losses and credit Net deferred income tax asset	(20,414,304,739)	15,020,560,840 (1,165,745,074 (40,856,832) (16,977,921,713)
1000		Unrecognized deferred income tax asset (Note 28.3)	<u>(118,576,556,901)</u> (124,444,841,811)	(108,713,206,158)
			124,444,841,811	(111,877,168,937) 111,877,168,937
. LJ	28.3	Deferred income tay accet has		Bridging against the same of t
boxy	28,4	Deferred income tax asset has not been recognized in these financial sufficient future taxable profits as these temporary differences are not liked Due to available tax losses, brought forward tax credit for non-equity in created in the financial statements of last three years. Moreover, no tax to by the Company for the last three years.		sable ruture,
hen	29.	LOSS PER SHARE	2018	
		Basic loss per share		2017
Acce		Loss after taxation		¥
		Weighted average number of ordinary shares (Rupees) Loss per share - Basic (Numbers)	(33,824,726,827)	(17,934,510,558)
tree .		Pasic Dasic	1 082 363 604	1 082 363 604
		- united loss per share	(31.25)	(16.57)
	,	Loss after taxation		Committee of the commit
-		Weighted average number of ordinary shares ncluding deposit for shares	(33,824,726,827)	(17,934,510,558)
	L	oss per share - Diluted (Numbers)	4 1/1 200	- And Andrews And Andrews
Change Change		(Rupees)	4 141 389 666	4 333 208 649
	80. C	A COLOR OF THE COL	(8,17)	(4.14)
	. v.	ASH GENERATED FROM OPERATIONS	2018	2017
.~]	i.,	oss perore taxation	RUPEES	RUPEES
	A De	djustments for non-cash charges and other items:	(33,824,726,827)	(17,934,510,558)
Polytoman	Pr Ar Pr Pr	rovision for staff retirement benefits mortization of deferred credit rovision for doubtful debts rovision for slow moving and obsolete items of stores and spare parts eversed during the year	4,191,383,172 6,550,418,754 (2,405,158,345)	3,734,844,871 4,930,382,596 (2,213,528,610) (554,552,056)
	Ir	npairment of capital work-in-progress	(41,454,618)	·
	P	rofit on bank deposits		28.649.600
		ain on disposal of property, plant and equipment		
		nance cost () () () () (Note 30.1)		
	ν.	control option changes (note ages)		
î				

.00-	· ·	,		€
30.1	Working capital changes		2018 RUPEES	[°] 2017 RUPEES
	Increase / (decrease) in current assets	. 3	•	
	Stores and spare parts Trade debts Loans and advances Other receivables Tax refunds due from Government		(1,778,415,371) (11,500,203,874) (154,705,334) (18,938,904,278) 1,235,249,559	674,823,46; (7,183,081,37! 151,731,31((9,652,329,78! 2,448,460,788
	Increase in trade and other payables		(31,136,979,298) 64,191,571,788	(13,560,395,599 32,328,559,037
30.2	Reconciliation of movement of liabilities to cash flows aris	ing from financing activitie	33,054,592,490 es:	18,768,163,438
	The state of the s	Manual Control of the		

· ·	110313 0113	ing from financing acti	vities:	
	Long term financing	Consumers' security deposits received	Receipt against deposit works	Total
Balance as at 01 July 2017	the graph and this page yets and rath whit they are also for the cold with set and red with red and red	RUPEES -	M day you got got not you need that the feet has said and the not not not the tigs and not not not not a	as out one one and and test and last are and and after some part and and and the first test
Financing obtained	12,684,452,732	7,210,180,701	64,713,687,280	04 600 220 515
Repayment of financing	1,021,006,491		0 1/1 20/00/ 1200	84,608,320,713
Security deposits received	(28,641,054)	•	. ••	1,021,006,491
Receipts against deposit work received not	-	954,354,104	•••	(28,641,054
Amortization of deferred credit	•	•	9,308,157,417	954,354,104 9,308,157,417
Balance as at 30 June 2018			(2,405,158,345)	(2,405,158,345
	13,676,818,169	8,164,534,805	71,616,686,352	
REMUNERATION OF CHIEF EXECUTIVE C	FFICER, DIRECTOR	S AND EXECUTIVES	70007032	93,458,039,326
Aggregate amount charged in these financial		WYECOLIAED		

31.

Aggregate amount charged in these financial statements in respect of remuneration including all benefits to the Chief Executive Officer

	2018 Chief Executiv	2017 re Officer RUPEES	2018 Execut	2017 ives
Basic pay		MONEES	RUPEES	RUPEES
Allowances	1,586,760	1,586,760	252,661,800	
Meeting fee	1,730,631 1,330,000	1,385,618	117,495,900	· · · · · · · · · · · · · · · · · · ·
Number of persons	4,647,391	2,972,378	370 457 700	
·	1	The second secon	370,157,700	
The Chief Executive Officer is provid	ed unfurnished accommodation	n from the late	234	

- The Chief Executive Officer is provided unfurnished accommodation, free electricity, free use of Company's maintained vehicle and 31.1 telephone facility as per the Company's rules. Moreover, all executives are provided free electricity and some of the executives are also provided unfurnished accommodation, free use of Company's maintained vehicle and telephone facility as per Company's rules. 31.2
- Aggregate amount charged in the financial statements for meeting fee to 10 (2017: 7) directors was Rupees 9.31 million (2017: Rupees 31.3
- No remuneration was paid to any Director of the Company.
- Due to manual record keeping, it was not practicable to disclose comparative figures of executives in accordance with the requirements of 31.4 TRANSACTIONS WITH RELATED PARTIES 32.

32.1

Related parties comprise associated companies / undertakings, other related parties and key management personnel. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties, other than those

Associated companies / undertakings: Purchase of electricity		2018 RUPEES	2017 RUPEES
Free supply of electricity provided to employees of associated companies Free supply of electricity received by employees of the Company Electricity bills of the Company received by associated companies Electricity bills of associated companies received by the Company Pension paid to employees of associated companies Pension received by employees of the Company from associated companies Finance cost		192,693,791,151 171,504,965 27,360,919 921,803 758,193 754,605,799 193,664,760	140,019,166,193 148,817,188 32,684,181 456,291 798,681 574,558,813
Detail of compensation to key management personnel comprising of Chief Note 31.	Executive officer	1,121,515,821	139,572,526 927,204,834
	officer,	bijectors and execut	ives is disclosed in

37

32.2 Associated companies / undertakings with whom the Company have transactions during the year:

Jamshoro Power Generation Company Limited (GENCO-I)

Central Power Generation Company Limited (GENCO-II)

Northern Power Generation Company Limited (GENCO-III)

Lakhra Power Generation Company Limited (GENCO-IV)

National Transmission and Despatch Company Limited (NTDC)

Central Power Purchasing Agency (Guarantee) Limited (CPPA)

Lahore Electric Supply Company Limited (LESCO)

Quetta Electric Supply Company Limited (OESCO)

Islamabad Electric Supply Company Limited (IESCO)

Peshawar Electric Supply Company Limited (PESCO)

Hyderabad Electric Supply Company Limited (HESCO)

Sukkur Electric Power Company Limited (SEPCO)

Hyderabad Electric Supply Company Limited (HESCO)

Faisalabad Electric Supply Company Limited (FESCO)

Gujranwala Electric Power Company Limited (GEPCO)

Water and Power Development Authority (WAPDA)

Power Information Technology Company (Private) Limited (PITC)

32.2.1 The Company and all of the above mentioned companies / undertakings are under common control of GoP with the Ministry of Water and Power.

33.	NUMBER OF EMPLOYEES	2018	2017
	Number of employees as on 30 June	16 963	17 598
	Average number of employees during the year	16 637	17 205

33.1 As the Company's core business is distribution of electricity. Therefore, no emloyee is considered as factory employee.

34. FINANCIAL RISK MANAGEMENT

34.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

Risk management is carried out by the Company's Board of Directors. The Board provides principles for overall risk management, as well as policies covering specific areas such as currency risk, other price risk, interest rate risk, credit risk, liquidity risk, investment of excess liquidity and use of non-derivative financial instruments.

(a) Market risk

(i) Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions or receivables and payables that exist due to transactions in foreign currencies.

The Company is exposed to currency risk arising from various currency exposures, primarily with respect to the United States Dollar (USD) and Chinese Yuan (CNY). Currently, the Company's foreign exchange risk exposure is restricted to the amounts receivable / payable from / to the foreign entities. The Company's exposure to currency risk was as follows:

	2018	2017
Trade and other payables - USD Loans and advances - CNY	(47,646)	(1,253,089) 64,465
Loans and advances - USD	37,904	281,006
Net exposure - USD Net exposure - CNY	(9,742)	(972,083) 64,465
Following significant exchange rates were applied during the year:		, , , ,
Rupees per US Dollar		
Average rate Reporting date rate	110.43 121.60	104,90 105.00
Rupees per Chinese Yuan		
Average rate Reporting date rate	17.20 18.76	15.74 15.70

If the functional currency, at reporting date, had weakened / strengthened by 5% against the USD and CNY with all other variables held constant, the impact on loss after taxation for the year would have been by Rupees 0.059 million (2017: Rupees 5.103 million) higher / lower and Rupees Nil (2017: Rupees 0.051 million) lower / higher respectively, mainly as a result of exchange gains / losses on translation of foreign exchange denominated financial instruments. Currency risk sensitivity to foreign exchange movements has been calculated on a symmetric basis. In management's opinion, the sensitivity analysis is unrepresentative of inherent currency risk as the year end exposure does not reflect the exposure during the year.

(ii) Other price risk

Other price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market. The Company is not exposed to commodity price risk.

(iii) Interest rate risk

This represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company's interest rate risk arises from long term financing, long term advances, bank balances in saving accounts and term deposit receipts. Financial instruments at variable rates expose the Company to cash flow interest rate risk. Financial instruments at fixed rate expose the Company to fair value interest rate risk.

At the reporting date the interest rate profile of the Company's interest bearing financial instruments was:

		2018 RUPEES	2017 RUPEES
Fixed rate instruments			
Financial assets			
Long term advances		115,859,422	108,446,504
Financial liabilities			
Long term financing		13,506,642,449	12,485,635,958
Floating rate instruments			-
Financial assets			
Bank balances - deposit accounts	ı	2,292,352,364	1,305,498,079
Term deposit receipts	2	7,766,242,811	7,332,000,000

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss. Therefore, a change in interest rate at the reporting date would not affect profit or loss of the Company.

Cash flow sensitivity analysis for variable rate instruments

If interest rates, at the year end date, fluctuates by 1% higher / lower with all other variables held constant, loss after taxation for the year would have been Rupees 100.586 million (2017: Rupees 86.374 million) lower / higher, mainly as a result of higher / lower interest income on floating rate financial instruments. This analysis is prepared assuming amounts of financial instruments outstanding at reporting date were outstanding for the whole year.

(b) Credit risk

Credit risk represents the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was as follows:

Trade debts				
		•	39,045,856,911	27,545,653,037
Loans and advances		ž.	115,859,422	108,446,504
Accrued interest			48,504,557	40,060,925
Deposits			49,185	49,185
Other receivables Bank balances			13,459,491,037	11,235,136,233
bank balances	•		10,220,738,570	8,862,110,547
			62,890,499,682	47,791,456,431

The credit quality of financial assets that are neither past due nor impaired can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rate:

•		Rating		2018	2017
n	Short term	Long term .	Agency	(RUPE	
Banks		,	****		
Allied Bank Limited	A1+	AA+	PACRA	2,752,430,294	2,603,729,495
United Bank Limited	A-1+	AAA	JCR-VIS	2,053,672,997	1,297,899,145
MCB Bank Limited	A1+	AAA	PACRA	193,310,467	96,038,949
Habib Bank Limited	A-1+	AAA	JCR-VIS	208,329,091	239,419,175
National Bank of Pakistan	A-1+	AAA	JCR-VIS	1,149,084,398	2,655,309,097
The Bank of Punjab	A1+	AA	PACRA	-7-10,000,7000	251,805,586
Bank Alfalah Limited	A1+	AA+	PACRA	13,237,194	2,737,710
		Sub total:-	The state of the s	6,370,064,441	7,146,939,157

		Rating		2018	2017
•	Short term	Long term	Agency	(RUPE	ES)
Bank Al-Habib Limited	A1+	AA+	PACRA	295,420,845	8,255,304
Meezan Bank Limited	A-1+	AA	JCR-VIS	425,826,120	-
Soneri Bank Limited	A1+	AA~	PACRA	1,102,628,424	659,957,571
Askarl Bank Limited	A1+	AA+ ·	PACRA	13,991,390	51,492
Faysal Bank Limited	A1+	AA	PACRA	1,579,856,104	702,354,859
Habib Metropolitan Bank Limited	A1+	AA+	PACRA	108,554,176	1,802,258
Standard Chartered Bank Pakistan Limited	A1+	AAA	PACRA	3,144	•
Zarai Taraqiati Bank Limited	A-1+	AAA	JCR-VIS	67,303,250	28,119,510
Summit Bank Limited	. A-1	A-	JCR-VIS	1,630,035	101,460
JS Bank Limited	A1+	AA-	PACRA .	5,074,003	16,392,220
Silkbank Limited	A-2	A-	JCR-VIS	385,561	893,854
First Women Bank Limited	A2	A-	PACRA	335,685	103
Al-Baraka Bank (Pakistan) Limited	A1	· A	PACRA	4,482,136	1,397,011
Dubai Islamic Bank Pakistan Limited	A-1	AA-	JCR-VIS	1,560,317	221,589
The Bank of Khyber	A1	Α	PACRA	1,563,375	472,716
Trust Investment Bank Limited*	N/A	N/A	N/A	214,373,418	214,373,418
The Punjab Provincial Cooperative	:				
Bank Limited**	N/A	N/A	Ņ/A	27,686,146	80,778,025
ÇV.	Sub total:-			3,850,674,129	1,715,171,390
/ć	Grand total:-	,		10,220,738,570	8,862,110,547

^{*} PACRA has withdrawn the credit ratings of the Bank since 19 November 2012 on the request of the Bank's management as SECP has not renewed Bank's license to operate investment finance services.

The Company's exposure to credit risk and impairment losses related to trade debts is disclosed in Note 17.

Due to the Company's long standing business relationships with these counterparties and after giving due consideration to their strong financial standing, management does not expect non-performance by these counterparties on their obligations to the Company. Accordingly the credit risk is minimal.

(c) Liquidity risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities. The cash management has not yet been delegated to the Company and WAPDA disburses funds to the Company as and when needed. Following are the contractual maturities of financial liabilities, including interest payments. The amounts disclosed in the table are undiscounted cash flows.

Following are the contractual maturities of financial liabilities as at 30 June 2018:

	Carrying amount	Contractual cash flows	6 months or less	6-12 months	1-3 years	More than 3 years
51.1 11.0		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	(RU	PEES)	n last last han the time that has the star and sure yet need are that has not had then now has not not not	the party of the last on the party of the core of the core of the last of the
Non-derivative financial liabi	lities:					•
Long term financing	13,676,818,169	33,374,808,917	4,036,149,281	436,496,001	2,499,397,712	26,402,765,923
Long term security deposits	8,164,534,805	8,164,534,805	-	-	, •	8,164,534,805
Trade and other payables	116,046,041,236	116,046,041,236	116,046,041,236	-		-
Accrued mark-bp 3 51	7,823,989,341	7,823,989,341	7,197,300,878	-	626,688,463	•
1 AND A 18	£			- November - Committee of the Committee		
11. 3. 44	145,711,383,551	165,409,374,299	127,279,491,395	436,496,001	3,126,086,175	34,567,300,728

Following are the contractual maturities of financial liabilities as at 30 June 2017:

	Carrying amount	Contractual cash flows	6 months or less	Less than 1 year	1-3 years	More than 3 years
**************************************	** ** ** ** ** ** ** ** ** ** ** ** **	**********	(RUPEE:	5)	the state and state and state that has been been said been trade and the said gay tags they are not been been been seen as	rid best to grad un en so te afio on le
Non-derivative financial lia	ollities:					
Long term financing	12,684,452,732	31,068,416,527	3,229,292,563	368,002,124	2,208,012,744	25,263,109,096
Long term security deposits	7,210,180,701	7,210,180,701			rie 👢	7,210,180,701
Trade and other payables	49,936,279,621	49,936,279,621	49,936,279,621	•	*	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Accrued mark-up	6,594,081,462	6,594,081,462	6,302,177,109	-	291,904,353	٠
•	-	·	The design divine and the same of the same			
	76,424,994,516	94,808,958,311	59,467,749,293	368,002,124	2,499,917,097	32,473,289,797

The contractual cash flows relating to the above financial liabilities have been determined on the basis of mark-up rates effective as at 30 June. The rates of mark-up have been disclosed in Note 5 to these financial statements.

(d) Capital risk management

16 \$13

The objective of the Company when managing capital is to safeguard its ability to continue as a going concern. The Company is not exposed to any external capital requirement. As public interest entity financial support is available to the Company from Federal Government and WAPDA in the form of delayed settlement of CPPA against electricity purchase, tariff revision and subsidy on purchases.

^{**} State Bank of Pakistan has exempted the Bank from credit rating requirements till the completion of its restructuring process.

	· · · · · · · · · · · · · · · · · · ·	2018 RUPEES	2017 RUPEES
As at 30 June		Loans and re	eceivables
Assets as per statement of financial position			
Trade debts	• .	39,045,856,911	27,545,653,037
Loans and advances		115,859,422	108,446,504
Accrued interest		48,504,557	40,060,925
Deposits		49,185	49,185
Other receivables		13,459,491,037	11,235,136,233
Cash and bank balances		10,220,738,570	8,862,111,274
		62,890,499,682	47,791,457,158
Linkation	•	At amortiz	red cost
Liabilities as per statement of financial position			*
Long term financing		13,676,818,169	12,684,452,732
Long term security deposits	and the second second	8,164,534,805	7,210,180,701
Trade and other payables		116,046,041,236	49,936,279,621
Accrued mark-up		7,823,989,341	6,594,081,462
	``````````````````````````````````````	145,711,383,551	76,424,994,516

# 34.3 Offsetting financial assets and financial liabilities

As on the reporting date, recognized financial instruments are not subject to offsetting as there are no enforceable master netting arrangements and similar agreements.

# 35. RECOGNIZED FAIR VALUE MEASUREMENTS

### Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgments and estimates are made in determining the fair values of the financial instruments that are recognized and measured at fair value in these financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classifies its financial instruments into following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and available-forsale securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

# 36, USAID POWER DISTRIBUTION IMPROVEMENT PROGRAM

The Company has received technical and financial assistance from Power Distribution Improvement Program ("the USAID Project") of the United States Agency for International Development (USAID) and the USAID Program concluded in September 2015. Under the USAID Project the Company received financial assistance in the form of tangible assets including distribution equipment, vehicles, computing equipment; intangible assets including Enterprise Resource Planning (ERP) and related software; and technical assistance in the form of trainings and ERP technology implementation.

The USAID Project in completed during September 2015, however the USAID Project team have not shared details of the assets transferred to the Company including technical specifications and associated monetary values. Consequently, the related tangible and intangible assets transferred to the Company, under the USAID Project, have not been recognized in these financial statements. Management has taken up this matter with USAID Project team and various related suppliers to identify the cost of tangible and intangible assets. Management has conducted a comprehensive exercise to reconcile the quantities provided by USAID Project team and monetary values of these assets. Management is of the view that these assets shall be capitalized within the next financial year as substantial work has been done and process of verification is in process.

### 37. DATE OF AUTHORIZATION

These financial statements were authorized for issue on 0.8 0CT 2018 by the Board of Directors of the Company.

# 38. CORRESPONDING FIGURES

Corresponding figures have been re-arranged and re-classified for better presentation, wherever necessary, for the purpose of comparison. However, no significant re-arrangements have been made except following:

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PARTICULARS	RECLASSIFICATION	STR. If it stry you and are
· Million Million	FROM TO	RUPEES

Other loans - unsecured

Receipt against deposit works

Long term financing

- 26,038,996

### 39. GENERAL

Figures have been rounded off to the nearest Rupee.

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CHIEF EXECUTIVE OFFICER

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Riaz Ahmad & Company
Chartered Accountants

## MULTAN ELECTRIC POWER COMPANYLIMITED

FINANCIAL STATEMENTS WITH ACCOMPANYING INFORMATION

30 JUNE 2017

Rao Sajid Ali Addl. Dy. Manager (C.A) MEPCO Ltd. Multan.



## · Riaz Ahmad & Company

Chartered Accountants

560-F, Raja Road, Gulistan Colon Falsalabad 38000, Pakistan T: +92 (41) 88&10 42, 886 36 44 F: +92 (41) 886 36 11 racofsd@racopk.com www.racopk.com

#### AUDITORS' REPORT TO THE MEMBERS

We have audited the annexed balance sheet of **MULTAN ELECTRIC POWER COMPANY LIMITED** ("the Company") as at 30 June 2017 and the related profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof, for the year then ended and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of our audit.

It is the responsibility of the Company's management to establish and maintain a system of internal control, and prepare and present the above said statements in conformity with the approved accounting standards and the requirements of the repealed Companies Ordinance, 1984. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by management, as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that:

- (a) in our opinion, proper books of account have been kept by the Company as required by the repealed Companies Ordinance, 1984;
- (b) in our opinion:
- i) the balance sheet and profit and loss account together with the notes thereon have been drawn up in conformity with the repealed Companies Ordinance, 1984, and are in agreement with the books of account and are further in accordance with accounting policies consistently applied;
- ii) the expenditure incurred during the year was for the purpose of the Company's business; and
- the business conducted, investments made and the expenditure incurred during the year were in accordance with the objects of the Company;
- in our opinion and to the best of our information and according to the explanations given to us, the balance sheet, profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof conform with approved accounting standards as applicable in Pakistan, and, give the information required by the repealed Companies Ordinance, 1984, in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at 30 June 2017 and of the loss, its comprehensive loss, its cash flows and changes in equity for the year then ended; and
- (d) in our opinion, no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).



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## Riaz Ahmad & Company

Chartered Accountants

We draw attention to the following matters:

- 1) Notes 12.1.2 and 12.1.3 to the financial statements, which state that the Company has not recognized the impact of credit / debit notes issued by Central Power Purchasing Agency (Guarantee) Limited (CPPA) for:
  - an amount of Rupees 60,905.37 million against Multi-Partite Agreement for financing between Power Holding (Private) Limited, Government of Pakistan and syndicated banks along with the share of arrangement fee and mark-up payments allocated by CPPA aggregating to Rupees 17,370.51 million and the reclassification of associated loan from payable balance to CPPA; and
  - supplementary charges, being the mark-up charged on CPPA by Independent Power Producers (IPPs) on account of delayed payments, aggregating to Rupees 12,446.89 million.
- 2) Note 12.1.4 to the financial statements, interest on workers profit participation fund amounting to Rupees 885.16 million was not accounted for by the Company. Moreover, workers profit participation fund of previous years along with related interest was not paid to the workers due to pending decision of Economic Coordination Committee to exempt the corporatized entities under the umbrella of WAPDA.
- 3) Note 36 to the financial statements, the Company received financial assistance from USAID under Power Distribution Improvement Program (the USAID Project) in form of tangible assets including distribution equipment, vehicles and computing equipment; intangible assets including ERP and related software; and technical assistance in form of technical trainings and ERP technology implementation. The Company has not recognized these tangible and intangible assets.

Our report is not qualified in respect of above matters.

The financial statements of the Company for the year ended 30 June 2016 were audited by another firm of Chartered Accountants whose report dated 08 October 2016, expressed unmodified opinion with emphasis of matter paragraphs regarding impact of credit / debit notes issued by CPPA and non-recognition of tangible and intangible assets provided under USAID Project.

MAZ Almord L. Co.. RIAZ AHMAD & COMPANY Chartered Accountants

Name of engagement partner: Liagat Ali Panwar

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Date: 0 6 OCT 2017

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FAISALABAD

## MULTAN ELECTRIC POWER COMPANY LIMITED BALANCE SHEET AS AT 30 JUNE 2017

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EQUITY ANDLIABILITIES			Restated	* C C T T T			Restated
SHÆE CAPITAL AND RESERVES			14.1	ASSETS			
Authrized stare capital				NON-CURRENT ASSETS			
5 000000 000(2016: 5 000 000 000) ordinary					•		*
share of Rupes 10 each		50,000,000,000	50,000,000,000				
Issued, subscribed and paid up share capita	1 3 .	40.000		Property, plant and equipment	13	89,965,517,935	81,680,039,047
Deport for sizes	1 3 .	10,823,636,048	10,823,636,048	Long term advances	14	76,206,044	76,643,146
Accumulated les	. 7	32,508,450,451	32,508,450,451	Long term deposits	15	49,185	49,185
Totalequity		(55,970,028,939)	(26,569,100,723)	•			49,100
		(12,637,942,440)	16,762,985,776			90,041,773,164	81,756,731,378
LIABLITIES			and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th				, ,
NORCURRET LIABILITIES						*.	
			,	CURRENT ASSETS			
Longterm financing	5 [	0.001.110.010		•			· · · · .
Staffetiremed benefits	5	9,061,119,049	8,067,695,652	Stores and spare parts	16	3,940,715,238	4,615,538,705
Long'erm security deposits	7	56,593,072,377	43,010,531,974	Trade debts	17	27,545,653,037	19,808,019,606
Receit against deposit works	,	7,210,180,701	6,339,486,868	Loans and advances	18	250,430,568	386,193,502
Defered credit	8	17,419,901,405	14,942,226,573	Other receivables	19	38,758,498,258	29,106,168,469
Defeed markup	9	47,319,824,871	43,891,068,409	Tax refunds due from Government	20	10,142,850,087	
percent marcup.		. 291,904,353	244,386,437	Accrued interest		40,060,925	12,581,170,106
CURSENT LIBILITIES	100	137,896,002,756	116,495,395,913	Cash and bank balances	21	8,862,111,274	14,811,240
COMPLETE LEGILITIES		1.0				89,540,319,387	4,573,085,734
Tradeand other payables	10					03,340,313,367	71,084,987,362
Accred mark-so	10	44,424,560,439	12,096,001,402			•	40
•	11	6,302,177,109	4,791,934,842				
Curest portion of long term financing	.5	3,597,294,687	2,695,400,807				•
		54,324,032,235	19,583,337,051		• .		
TOTA LIABLITIES		192,220,034,991	136,078,732,964		• •	•	
CONTINGENCES AND COMMITMENTS	12	,					
TOTAL EQUITY AND LIABILITIES		179,582,092,551	152,841,718,740	TOTAL	*****		
	-		104,041,710,740	TOTAL ASSETS		170 502 002 554	

The annexed rates form an integral part of these financial statements.

CHIEFEXECUTIVE OFFICER

2,841,/18,/40 TOTAL ASSE

DIRECTOR

179,582,092,551

152,841,718,740

FINANCE DIRECTOR

## **MULTAN ELECTRIC POWER COMPANY LIMITED** PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 30 JUNE 2017

	NOTE	2017	2016
		RUPEES	RUPEES
			Restated
SALES OF ELECTRICITY - NET	22	107,599,220,857	101,320,702,972
TARIFF DIFFERENTIAL SUBSIDY	23	31,085,758,277	24,719,647,203
		138,684,979,134	126,040,350,175
COST OF ELECTRICITY	24	(140,019,166,193)	(442 (00 244 204)
GROSS (LOSS) / PROFIT	<i>د</i> ۳	(1,334,187,059)	(113,690,211,384)
		(1,001,101,000)	12,350,138,791
AMORTIZATION OF DEFERRED CREDIT	9	2,213,528,610	2,035,005,476
		879,341,551	14,385,144,267
		0/3/341/331	14,303,144,207
OPERATING EXPENSES EXCLUDING DEPRECIATION	25.	(17,266,228,807)	(18,619,319,274)
DEPRECIATION ON OPERATING FIXED ASSETS	13.3	(3,734,844,871)	(3,414,303,479)
		(21,001,073,678)	(22,033,622,753)
LOSS FROM OPERATIONS		(20,121,732,127)	(7,648,478,486)
OTHER INCOME	•		
OTHER INCOME FINANCE COST	26	3,121,283,160	3,705,252,112
	27	(934,061,591)	(840,118,410)
LOSS BEFORE TAXATION		(17,934,510,558)	(4,783,344,784)
TAXATION			
TAXATION	28	***	••
LOSS AFTER TAXATION 5 5		(17,934,510,558)	(4 700 244 704)
A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA		.(17,954,510,536)	(4,783,344,784)
LOSS PER SHARE - BASIC	29	(16.57)	(4.42)
LOSS DED CHAPE DILLEGE		With the Without the American Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	
LOSS PER SHARE - DILUTED	29	(4.14)	
· li l w L		: '	
The annexed notes form an integral part of these financial statements.			
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FINANCE DIRECTOR

## MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 30 JUNE 2017

	,	2017 RUPEES	2016 RUPEES Restated
LOSS AFTER TAXATION		(17,934,510,558)	(4,783,344,784)
OTHER COMPREHENSIVE LOSS			
Items that will not be reclassified subsequently to pr Remeasurement of defined benefit obligations	ofit or loss:	(11,466,417,658)	(8,043,909,956)
Items that may be reclassified subsequently to profit or loss			
Other comprehensive loss for the year		(11,466,417,658)	(8,043,909,956)
TOTAL COMPREHENSIVE LOSS FOR THE YEAR		(29,400,928,216)	(12,827,254,740)
The annexed notes form an integral part of these fir CHIEF EXECUTIVE OFFICER	nancial statements.  DIRECTOR		FINANCE DIRECTOR

# MULTAN ELECTRIC POWER COMPANY LIMITED CASH FLOW STATEMENT FOR THE YEAR ENDED 30 JUNE 2017

CASH FLOWS FROM OPERATING ACTIVITIES	NOTE	2017 RUPEES	2016 RUPEES Restated
Cash generated from operations Finance cost paid Income tax paid Staff retirement benefits paid Net increase in long term advances	30	7,387,771,253 (6,856,757) (10,140,769) (2,814,259,851) (15,531,274)	4,745,639,264 (9,601,017) (7,788,637) (2,241,489,506) (19,312,662)
Net cash generated from operating activities		4,540,982,602	2,467,447,442
CASH FLOWS FROM INVESTING ACTIVITIES			•
Capital expenditure on property, plant and equipment Profit on bank deposits received	. [	(11,416,409,015)	(10,008,100,508) 174,276,879
Net cash used in investing activities	•	(11,137,928,076)	(9,833,823,629)
CASH FLOWS FROM FINANCING ACTIVITIES			( ) (
Proceeds from long term financing Repayment of long term financing Consumers' security deposits received-net Receipt against deposit works-net		1,925,956,164 (30,638,887) 870,693,833 8,119,959,904	1,752,372,954 (2,583,333) 409,345,119 5,590,095,298
Net cash from financing activities		10,885,971,014	7,749,230,038
NET INCREASE IN CASH AND CASH EQUIVALENTS		4,289,025,540	382,853,851
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR		4,573,085,734	4,190,231,883
CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (NOTE 21)	, ,, ,	8,862,111,274	
The annexed notes form an integral part of these financial statements.		0,002,111,274	4,573,085,734

CHIEF EXECUTIVE OFFICER

DIRECTOR.

FINANCE DYRECTION

# MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30 JUNE 2017

	SHARE CAPITAL	DEPOSIT FOR SHARES	ACCUMULATED LOSS	TOTAL EQUITY
	62 Yes 120 PAR COS 304 TISS BUT THE THE COP TO THE THE CAT THE COR THE COP THE	« « « « « » » » » « « » « « « » » « » »	PEES	*** *** *** *** *** *** *** *** *** **
			e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya del companya de la companya del companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la co	
Balance as at 30 June 2015	10,823,636,048	32,508,450,451	(13,741,845,983)	29,590,240,516
	h	-		
Loss for the year - restated	<b>~</b> .		(4,783,344,784)	(4,783,344,784)
Other comprehensive loss for the year				
			(8,043,909,956)	(8,043,909,956)
Total comprehensive loss for the year - restated			(12,827,254,740)	(12,827,254,740)
Balance as at 30 June 2016 - Restated	10,823,636,048	32,508,450,451	(26,569,100,723)	16,762,985,776
Loss for the year		A STATE OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE	(17.034 510 550)	(47 00 4 7 10 7 7 1)
Other comprehensive loss for the year		-	(17,934,510,558)	(17,934,510,558)
	***		(11,466,417,658)	(11,466,417,658)
Total comprehensive loss for the year		-	(29,400,928,216)	(29,400,928,216)
Balance as at 30 June 2017	10,823,636,048	32,508,450,451	(55,970,028,939)	(12,637,942,440)
The annexed notes form an integral part of these	financial statements.		9	

CHIEF EXECUTIVE OFFICER

DIRECTOR

FINANCE DIRECTOR

## MULTAN ELECTRIC POWER COMPANY LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2017

#### THE COMPANY AND ITS ACTIVITIES

Multan Electric Power Company Limited (the Company) is a public limited company incorporated in Pakistan under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The Company was established to takeover all the properties, rights, assets, obligations and liabilities of Multan Area Electricity Board ("MAEB") owned by Pakistan Water and Power Development Authority ("WAPDA") and such other assets and liabilities as agreed. The Company was incorporated on 14 May 1998 and commenced operation on 01 July 1998. Its registered office is situated at Shahra-e-Quaid-e-Azam, WAPDA House, Lahore. The principal place of business of the Company is located at Khanewal Road, Multan. The principal activity of the Company is distribution and supply of electricity to public within defined geographical boundaries.

### SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated:

#### Basis of preparation

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2.1

a)

b)

c)

#### Statement of compliance

These financial statements have been prepared in accordance with approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) as are notified under the repealed Companies Ordinance, 1984, provisions of and directives issued under the repealed Companies Ordinance, 1984. In case requirements differ, the provisions or directives of the repealed Companies Ordinance, 1984 shall prevail.

The Companies Ordinance, 1984 has been repealed after the enactment of the Companies Act, 2017 on 30 May 2017. Securities and Exchange Commission of Pakistan (SECP) vide its Circular 17 of 2017 and its press release dated 20 July 2017 has clarified that the companies whose financial year closes on or before 30 June 2017 shall prepare their financial statements in accordance with the provisions of the repealed Companies Ordinance, 1984. The Companies Act, 2017 requires enhanced disclosures about Company's operations and has also enhanced the definition of related parties.

#### Accounting convention

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These financial statements have been prepared under the historical cost convention, except for the recognition of staff retirement benefits at present value.

### Critical accounting estimates and judgments

The preparation of financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follows:

## Useful lives, patterns of economic benefits and impairments

on the analysis of the management of the Company. Further, the Company reviews the value of assets for possible impairment on annual basis. Any change in the estimates in the future might affect the carrying charge and impairment.

#### Provision for obsolescence of stores and spare parts

The Company reviews the carrying amount of stores and spare parts on regular basis and provision for obsolescence is made if there is any change in usage pattern and physical form of stores and spare parts.

#### Taxation

In making the estimates for income tax currently payable by the Company, the management takes into account the current income tax law and the decisions of appellate authorities on certain issues in the past.

#### provision for doubtful debts

The Company reviews its receivable balances against any provision required for any doubtful balances on an ongoing basis. The provision is made while taking into consideration expected recoveries, if any.

#### Staff retirement benefits

Certain actuarial assumptions have been adopted as disclosed in Note 6 to the financial statements for determination of present value of staff retirement benefits. Any change in these assumptions in future years might affect the current and remeasurement gains and losses in those years.

#### d) Implication of revised IFRS 2 'Share-based Payment'

On 14 August 2009, the Government of Pakistan (GoP) launched Benazir Employees' Stock Option Scheme ("the Scheme") for employees of certain State Owned Enterprises (SOEs), including the Company and Non-State Owned Enterprises (Non-SOEs), where the GoP holds significant investments. The Scheme is applicable to permanent and contractual employees who were in employment of these entities on the date of launch of the Scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The Scheme provides for cash payment to employees on retirement or termination based on the price of shares of respective entities. To administer the Scheme, the Government shall transfer 12 percent of its investment in such SOEs and Non-SOEs to a Trust Fund, established under a trust deed, created for the purpose by each such entity. The eligible employees are entitled to be allotted units by each Trust Fund in proportion to their respective length of service and on retirement or termination, such employees would be entitled to receive such amounts from Trust Funds in exchange for the surrendered units, as would be determined based on market price for listed entities or breakup value of non-listed entities. The shares relating to the surrendered units would be transferred back to the GoP.

The Scheme also provides that 50 percent of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit-holding employees. The balance 50 percent dividend would be transferred by the respective Trust Fund to the Central Revolving Fund, managed by the Privatization Commission of Pakistan for payment to employees against surrendered units. The deficit, if any, in Trust Funds to meet the re-purchase commitment would be met by the Government. The Scheme, developed in compliance with the stated GoP policy of empowerment of employees of SOEs, needs to be accounted for by the covered entities, including the Company, under the provisions of amended IFRS 2. However, keeping in view the difficulties that may be faced by the entities covered under the Scheme, the SECP, on receiving representations from some of entities covered under the scheme and after having consulted the Institute of Chartered Accountants of Pakistan, has granted exemption vide SRO 587(I)/2011 dated 07 June 2011 to such entities from the application of IFRS 2 to the Scheme.

## e) Amendments to published approved accounting standards that are effective in current year and are relevant to the Company

Following amendments to published approved accounting standards are mandatory for the Company's accounting periods beginning on or after 01 July 2016:

IAS 1 (Amendments) 'Presentation of Financial Statements' (effective for annual periods beginning on or after 01 January 2016). Amendments have been made to address perceived impediments to preparers exercising their judgement in presenting their financial reports by making the following changes: clarification that consideration apply to all parts of the financial statements, and even when a standard requires and particular and properties.

disclosure, materiality consideration do apply; clarification that the list of the line items to be presented in these statements can be disaggregated and aggregated as relevant and additional guidance on subtotals in these statements and clarification that an entity's share of other comprehensive income of equity-accounted associates and joint ventures should be presented in aggregate as single line items based on whether or not it subsequently be reclassified to profit or loss; and additional examples of possible ways of ordering the notes to clarify that understandability and comparability should be considered when determining the order of the notes and to demonstrate that the notes need not be presented in the order so far listed in IAS 1.

IAS 16 (Amendments) 'Property, Plant and Equipment' (effective for annual periods beginning on or after 01 January 2016). The amendments clarify that a depreciation method which is based on revenue, generated by an activity by using an asset is not appropriate for property, plant and equipment; and add guidance that expected future reductions in the selling price of an item that was produced using an asset could indicate the expectation of technological or commercial obsolescence of the asset, which, in turn, might reflect a reduction of the future economic benefits embodied in the asset.

IAS 19 (Amendments) 'Employee Benefits' (effective for annual periods beginning on or after 01 January 2016). The amendments clarify that the high quality corporate bonds used in estimating the discount rate for post-of the market for high quality corporate bonds should be assessed at currency level).

The application of the above amendments does not result in any impact on profit or loss, other comprehensive income and total comprehensive income.

f) Amendments to published approved accounting standards that are effective in current year but not relevant to the Company

There are other amendments to published approved accounting standards that are mandatory for accounting periods beginning on or after 01 July 2016 but are considered not to be relevant or do not have any significant impact on the Company's financial statements and are therefore not detailed in these financial statements.

g) Standards, interpretations and amendments to published approved accounting standards that are not yet effective but relevant to the Company

Following standards, interpretations and amendments to existing standards have been published and are mandatory for the Company's accounting periods beginning on or after 01 July 2017 or later periods:

IFRS 9 'Financial Instruments' (effective for annual periods beginning on or after 01 January 2018). A finalized version of IFRS 9 which contains accounting requirements for financial instruments, replacing IAS 39 'Financial Instruments: Recognition and Measurement'. Financial assets are classified by reference to the business model within which they are held and their contractual cash flow characteristics. The 2014 version of IFRS 9 liabilities are classified in a similar manner as under IAS 39, however there are differences in the requirements applying to the measurement of an entity's own credit risk. The 2014 version of IFRS 9 introduces an 'expected credit loss' model for the measurement of the impairment of financial assets, so it is no longer necessary for a that is designed to be more closely aligned with how entities undertake risk management activities when and liabilities are carried forward from IAS 39. The management of the Company is in the process of evaluating the impacts of the aforesaid standard on the Company's financial statements.

IFRS 15 'Revenue from Contracts with Customers' (effective for annual periods beginning on or after 01 January 2018). IFRS 15 provides a single, principles based five-step model to be applied to all contracts with obligations in the contract; determine the transaction price; allocate the transaction price to the performance obligations in the contracts; and recognize revenue when (or as) the entity satisfies a performance obligation. consideration, costs of fulfilling and obtaining a contract and various related matters. New disclosures about 'Customer Loyalty Programmes', IFRIC 15 'Agreements for Construction Contracts', IAS 18 'Revenue', IFRIC 13 'Standard Is not expected to have a material impact on the Company's financial statements.

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IFRS 15 (Amendments), 'Revenue from Contracts with Customers' (effective for annual periods beginning on or after 01 January 2018). Amendments clarify three aspects of the standard (identifying performance obligations, principal versus agent considerations and licensing) and to provide some transition relief for modified contracts and completed contracts. The aforesaid amendments are not expected to have a material impact on the Company's financial statements.

IAS 7 (Amendments), 'Statement of Cash Flows' (effective for annual periods beginning on or after 01 January 2017). Amendments have been made to clarify that entities shall provide disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities. The aforesaid amendments will result in certain additional disclosures in the Company's financial statements.

IAS 12 (Amendments) 'Income Taxes' (effective for annual periods beginning on or after 01 January 2017). The amendments clarify that the existence of a deductible temporary difference depends solely on a comparison of the carrying amount of an asset and its tax base at the end of the reporting period, and is not affected by possible future changes in the carrying amount or expected manner of recovery of the asset. The amendments further clarify that when calculating deferred tax asset in respect of insufficient taxable temporary differences, the future taxable profit excludes tax deductions resulting from the reversal of those deductible temporary differences. The amendments are not likely to have significant impact on the Company's financial statements.

IFRIC 22 'Foreign Currency Transactions and Advance Consideration' (effective for annual periods beginning on or after 01 January 2018). IFRIC 22 clarifies which date should be used for translation when a foreign currency transaction involves payment or receipt in advance of the Item it relates to. The related item is translated using the exchange rate on the date the advance foreign currency is received or paid and the prepayment or deferred income is recognized. The date of the transaction for the purpose of determining the exchange rate to use on initial recognition of the related asset, expense or income (or part of it) would remain the date on which receipt of payment from advance consideration was recognized. If there are multiple payments or receipts in advance, the entity shall determine a date of the transaction for each payment or receipt of advance consideration. The interpretation is not likely to have a material impact on the Company's financial statements.

IFRIC 23 'Uncertainty over Income Tax Treatments' (effective for annual periods beginning on or after 01 January 2019). The interpretation addresses the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under IAS 12 'Income Taxes'. It specifically considers: whether tax treatments should be considered collectively; assumptions for taxation authorities' examinations; the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates; and the effect of changes in facts and circumstances. The interpretation is not expected to have a material impact on the Company's financial statements.

h) Standards and amendments to published approved accounting standards that are not yet effective and not considered relevant to the Company

There are other standards and amendments to published approved accounting standards that are mandatory for accounting periods beginning on or after 01 July 2017 but are considered not to be relevant or do not have any significant impact on the Company's financial statements and are therefore not detailed in these financial statements.

#### 2.2 Foreign currencies

These financial statements are presented in Pak Rupees, which is the Company's functional currency. All monetary assets and liabilities denominated in foreign currencies are translated into Pak Rupees at the rates of exchange prevailing at the balance sheet date, while the transactions in foreign currencies during the year are initially recorded in functional currency at the rates of exchange prevailing at the transaction date. All non-monetary items are translated into Pak Rupees at exchange rates prevailing on the date of transaction or on account.

#### 2.3 Staff retirement benefits

The Company provides funded pension scheme, an unfunded free electricity scheme and an unfunded free medical facility scheme for all its employees. Further, the Company's employees are also entitled for accumulated compensated absences which are encashed at the time of retirement upto maximum limit of 365 days. The Company's obligations under these schemes are determined through actuarial valuation carried under Projected Unit Credit Method. Latest actuarial valuations have been carried on 30 June 2017. Past service cost is recognized immediately in profit or loss. Remeasurement changes which comprise actuarial gains or losses are recognized immediately in other comprehensive income except for the compensated absences which are recognized in the year of occurrence in the profit and loss account.

### 2.3.1 General / Employees' Provident Fund

For General / Employees' Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA. The provident fund related disclosure required by the repealed Companies Ordinance, 1984 is not shown in these financial statements as General / Employees' Provident Fund established by WAPDA includes the employees of other power distribution and generation companies and the figures related to the Company cannot be segregated from the whole General / Employees' Provident Fund.

#### 2.4 Taxation

#### Current

Provision for current tax is based on the taxable income for the year determined in accordance with the prevailing law for taxation of income. The charge for current tax is calculated using prevailing tax rates or tax adjustments, where considered necessary, to provision for tax made in previous years arising from assessments framed during the year for such years.

#### Deferred

Deferred tax is accounted for using the balance sheet liability method in respect of all temporary differences arising from differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of the taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences and deferred tax assets to the extent that it is probable that taxable profits will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse based on tax rates that have been enacted or substantively enacted by the balance sheet date. Deferred tax is charged or credited in the profit and loss account, except to the extent that it relates to items recognised in other comprehensive income or directly in equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.

### 2.5 Property, plant and equipment

## 2.5.1 Operating fixed assets and depreciation

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#### a) Cost

Operating fixed assets are stated at cost less accumulated depreciation and any identified impairment loss, except freehold land which is stated at cost less any identified impairment loss and leasehold land which is stated at cost less accumulated depreciation and any identified impairment loss.

Cost of operating fixed assets consists of historical cost, borrowing cost pertaining to the erection / construction period of qualifying assets and directly attributable costs of bringing the assets to working condition for their intended use.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to are charged to profit and loss account during the period in which they are incurred.

#### Depreciation

Depreciation on operating fixed assets is calculated applying the straight line method so as to write off the cost / depreciable amount of the assets over their estimated useful lives at the rates given in Note 13.2, The Company charges the depreciation on additions from the month when the asset is available for use and on deletions up to the month when the asset is de-recognized. Depreciation on operating fixed assets is charged to profit and loss account except for depreciation provided on construction equipment and vehicles during the period of construction of operating fixed assets that is capitalized as part of the cost of operating fixed assets. The residual values and useful lives are reviewed by the management, at each financial year-end and adjusted if impact on depreciation is significant.

#### c) De-recognition

An item of property, plant and equipment is de-recognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the profit and loss account in the year the asset is de-recognized.

#### 2.5.2 Capital work-in-progress

Capital work-in-progress is stated at cost less any recognized impairment loss. This includes all costs connected with specific assets incurred during installation and construction period. These are transferred to specific assets

#### Stores and spare parts 2.6

Usable stores and spare parts except for items in transit are valued principally at moving average cost, while items considered obsolete are carried at nil value. Items-in-transit are stated at invoice amount plus other

#### Cash and cash equivalents 2.7

Cash and cash equivalents comprise cash in hand, cash at banks on current, saving and deposit accounts and other short term highly liquid instruments that are readily convertible into known amounts of cash and which

#### 2.8 Revenue recognition

Following specific recognition criteria must be met before revenue is recognized:

#### Sale of electricity

Revenue from the sale of electricity is recognized on supply of electricity to consumers at the rates determined by National Electric Power Regulatory Authority (NEPRA) and notified by the Government of Pakistan in official gazette from time to time. Late payment charges are recognized on accrual basis.

## Tariff differential subsidy

Tariff differential subsidy on electricity announced by the Government of Pakistan for consumers is recognized

## Rental and service income

Meter rentals are recognized on time proportion basis.

#### Interest income

Profit on deposits with banks is recognized on time proportion basis taking into account the amounts Sale of scrap

Revenue from sale of scrap is recognized on dispatch of goods.

#### 2.9 Financial instruments

Financial instruments carried on the balance sheet include deposits, trade debts, loans and advances, accrued interest, other receivables, cash and bank balances, long term financing, accrued mark-up and trade and other payables. Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of instrument. Initial recognition is made at fair value plus transaction costs directly attributable to acquisition, except for "financial instruments at fair value through profit or loss" which are initially measured at fair value.

Financial assets are de-recognized when the Company loses control of the contractual rights that comprise the financial asset. The Company loses such control if it realizes the rights to benefits specified in contract, the rights expire or the Company surrenders those rights. Financial liabilities are de-recognized when the obligation specified in the contract is discharged, cancelled or expired. Any gain or loss on subsequent measurement and de-recognition is charged to the profit or loss currently. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item.

#### 2.10 Deferred credit

Amounts received from consumers and Government as contributions towards the cost of extension of electricity distribution network and of providing service connections are deferred and amortized over the estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network. Amortization of deferred credit for the year is recognized as income in profit and loss account.

#### 2.11 Borrowings

Borrowings are recognized initially at fair value and are subsequently stated at amortized cost. Any difference between the proceeds and the redemption value is recognized in the profit and loss account over the period of the borrowings using the effective interest method.

#### 2.12 Borrowing cost

Interest, mark-up and other charges on long term finances are capitalized up to the date of commissioning of respective qualifying assets acquired out of the proceeds of such long term finances. All other interest, mark-up and other charges are recognized in profit and loss account.

#### 2.13 Trade debts

Trade debts are carried at original billed value less an estimate of provision tor doubtful debts. Provision for doubtful debts is made as follows:

- a) No provision on Government arrears and Agency balances;
- b) Fifty percent provision on permanently disconnected consumers; and
- c) Provision on arrears from private consumers and deferred arrears at the rates approved.

The percentage rates for creating provision against doubtful debts is as follows:

	Permanently Disconnected Connections		50%
	Deferred arrears:		30% .
	More than 1 year and up to 2 years  More than 2 year and up to 3 years		20%
	More than 3 year and up to 4 years		30%
	More than 4 year and up to 5 years More than 5 years		35% 40%
	Arrears:		50%
,	More than 3 months and up to 6 months		
	More than 6 months and up to 1 year More than 1 year and up to 2 years	,	5% 10%
	More than 2 years and up to 3 years	· ·	25% 35% 50%
	More than 4 years and up to 5 years		75%

#### 2.14 Loans, advances, deposits and receivables

These are recognized at cost less an estimate made for doubtful receivables based on a review of a outstanding amounts at the year end.

#### 2.15 Trade and other payables

Liabilities for trade and other amounts payable are initially recognized at fair value, which is normally the transaction cost.

#### 2.16 Impairment

#### a) Financial assets

At each balance sheet date, the Company reviews the carrying amount of financial assets to assess whether there is any indication that such financial assets have been suffered an impairment loss. A financial asset considered to be impaired if objective evidence indicates that one or more events had a negative effect on the estimated future cash flows of that asset.

An impairment loss in respect of a financial asset measured at amortized cost is calculated as a differenc between its carrying amount and the present value of estimated future cash flows discounted at the original effective interest rate.

Individually significant financial assets are tested for impairment on an individual basis. The remaining financia assets are assessed collectively in groups that share similar credit risk characteristics.

#### b) Non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each balance sheet date t determine whether there is any indication of impairment. If such indication exists, the recoverable amount c such asset is estimated. An impairment loss is recognized wherever the carrying amount of the asset exceed its recoverable amount. Impairment losses are recognized in profit and loss account. A previously recognize impairment loss is reversed only if there has been a change in the estimates used to determine the asset' recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount c the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset is prior years. Such reversal is recognized in profit and loss account.

#### 2.17 Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of pas events and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligations and reliable estimate of the amount can be made. However provisions are reviewed at each balance sheet date and adjusted to reflect current best estimate.

#### 2.18 Offsetting

Financial assets and financial liabilities are set off and the net amount is reported in the financial statements when there is legal enforceable right to set off and the Company intends either to settle on a net basis or to realize the assets and to settle the liabilities simultaneously.

#### 2.19 Eamings / (loss) per share

The Company presents basic and diluted earnings / (loss) per share data for its ordinary shares. Basic earnings / (loss) per share is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period. Diluted earnings / weighted average number of ordinary shares outstanding for the effect of all dilutive potential ordinary shares.

#### ISSUED, SUBSCRIBED AND PAID UP SHARE CAPITAL

2017 NUMBER	2016 OF SHARES		2017 RUPEES	2016 RUPEES
1 000	1 000	Ordinary shares of Rupees 10 each fully paid in cash to Government of Pakistan (GoP) and its nominee directors	10,000	10,000
1 082 362 604	1 082 362 604	Ordinary shares of Rupees 10 each fully paid issued for consideration other than in cash to WAPDA	10,823,626,048	10,823,626,048
1 082 363 604	1 082 363 604		10,823,636,048	10,823,636,048

#### 4. DEPOSIT FOR SHARES

This represents credit of Rupees 32,508,450,451 (2016: Rupees 32,508,450,451) received by the Company in financial year 2014 from Central Power Purchase Agency (Guarantee) Limited (CPPA) in pursuance of letter No. F.1(5) CF-1/2012-13/1017 dated 02 July 2013 from Ministry of Finance as GoP investment against circular debt of Rupees 341 billion. Hence this has been treated as GoP equity investment in the Company.

5.	LONG TERM FINANCING			2017 RUPEES	2016 RUPEES
	Loans from related party			•	
	Secured				•
٠.	From GoP (foreign re-lent) out of:				
·.	International Bank for Reconstruction and Development (Note Asian Development Bank - Tranche I (Note 5.2) Asian Development Bank - Tranche II (Note 5.3)	≥ 5.1)	; 	3,849,036,226 1,354,866,393	3,849,036,226 1,354,866,393
	Asian Development Bank - Tranche III (Note 5.4) Asian Development Bank - Tranche IV (Note 5.5)			2,122,162,370 2,505,075,911 1,857,445,058	2,081,118,329 1,887,666,450 586,142,394
•	Unsecured 2.1			11,688,585,958	9,758,829,792
	Cash Development Loan from GoP (Note 5.6)			797,050,000	797,050,000
		٠		12,485,635,958	10,555,879,792
• • •	Other loans - unsecured (Note 5.7, 5.8, 5.9, 5.10 and 5.11)	,		172,777,778	207,216,667
į	Less:	, , ,		12,658,413,736	10,763,096,459
	Current portion shown under current liabilities Overdue portion shown under current liabilities			736,004,248 2,861,290,439 3,597,294,687	799,976,801 1,895,424,006 2,695,400,807
			200	9,061,119,049	8,067,695,652

This represents re-lent portion of loan obtained by the GoP from International Bank for Reconstruction and Development (IBRD) for electricity distribution and transmission improvement project which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. This facility carries interest at the rate of 17% per annum which comprises of re-lending interest of 11% per annum and exchange risk cover of 6% per annum payable on half yearly basis. Repayment of principal has to be made on half yearly basis within maximum period of 15 years including grace period of 2 years starting from September 2011. The overdue amount of principal and mark-up aggregate to Rupees 1,284.27 million) and Rupees 2,837.18 million (2016: Rupees 2,533.81 million)

- Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoR and exchange risk cover fee of 6% per annum which shall be charged both on principal amount and interest amount period of 2 years starting from February 2011. The overdue amount of principal and mark-up aggregate to Rupees 825.03 million (2016: Rupees 392.57 million) and Rupees 779.24 million (2016: Rupees 684.37 million) respectively.
- 5.3 This represents re-lent portion of loan obtained by GoP from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per amount separately. Repayment of principal has to be made on half yearly basis within maximum period of 17 years Rupees 398.56 million (2016: Rupees 272.59 million) and Rupees 1,098.03 million (2016: Rupees 834,83 million)
- 5.4 This represents re-lent portion of loan obtained by GoP from ADB for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rupees 617.409 million (2016: Rupees 1,064.690 million) have been transferred to the risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Years including grace period of 5 years.
- 5.5 This represents re-lent portion of loan obtained by GoP from ADB for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange Repayment of principal will be started from June 2019 and will be repaid on half yearly basis within maximum period of 25 years.
- 5.6 This represents a loan obtained from the GoP under "Prime Minister's Southern Punjab Development Package" for construction of new grid stations and laying transmission lines. The limit of the loan facility is Rupees 1,228 million. As per interest for respective year, which has been assessed as 17% per annum by the Company. Repayment of principal has to overdue amount of principal and mark-up aggregate to Rupees 159.41 million (2016: Rupees 106.27 million) and Rupees 691.45 million (2016: Rupees 555.96 million) respectively.
- 5.7 These include Rupees 80.56 million (2016: Rupees 100 million) interest free loan from RYK Mills Limited under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation 2013 (Bagasse/Biomass). The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which is 21 March 2015.
- These include Rupees 17.22 million (2016: Rupees 28.41 million) interest free loan from JDW Sugar Mills Limited under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation 2013 (Bagasse/Biomass). project which is 12 June 2014. The overdue amount of principal aggregate to Rupees 1.72 million (2016: Rupees 2.50 million).
- 5.9 These include Rupees 20 million (2016: Rupees 20 million) interest free loan from Hamza Sugar Mills Limited under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation 2013 (Bagasse/Biomass). Project which has not yet been assessed.
- 5.10 These include. Rupees 55 million (2016: Rupees 58.8 million) Interest free loan from The Thal Industries Corporation (Bagasse/Bomass). The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation late of the project which has not yet been assessed.
- 5.11 The fair value adjustment in accordance with the requirements of IAS 39 'Financial Instruments: Recognition and recognized.

		·		•		
			4.0	•	2017	2016
6.	STAFF RETIREMENT BENEFITS				RUPEES	RUPEES
					•	
	Free medical benefits (Note 6.1) Pension (Note 6.1)		• ,		3,364,973,045	2,590,161,447
	Free electricity benefits (Note 6.1)				47,278,337,451	35,519,209,613
	Compensated absences (Note 6.1)	A Mary No.	Carlotte Commence		3,364,975,998 2,584,785,883	2,850,264,762
						2,050,896,152
6.1	Balance sheet reconciliation:			, •	56,593,072,377	43,010,531,974
•		F-4-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			•	
				30 June 2017	والمرابعة والمرابعة والمرابعة والمرابعة والمرابعة والمرابعة والمرابعة والمرابعة والمرابعة والمرابعة والمرابعة	
		Free medical benefits	Pension	Free electricity	Compensated	Total
		RUPEES	RUPEES	L benefits RUPEES	absences	
17				KOPEES	RUPEES	RUPEES
	Balance as at 01 July 2016 Charge for the year (Note 6.2)	2,590,161,447	35,519,209,613	2,850,264,762	2,050,896,152	43,010,531,974
	Remeasurement recognized in statement of	322,586,343	3,569,226,484	336,740,278	701,829,491	4,930,382,596
	comprehensive income (Note 6.3)	463,636,398	10,740,884,240	261,897,020	4	
ar "	Benefits paid Fund contribution	(11,411,143)	(2,197,853,781)	(83,926,062)	(167,939,760)	11,466,417,658 (2,461,130,746
	Tana contribution	₹	(353,129,105)		4	(353,129,105)
*	Balance as at 30 June 2017	3,364,973,045	47,278,337,451	3,364,975,998	2,584,785,883	
			The second second second	0,301,373,330	2,309,783,883	56,593,072,377
				30 June 2016		
		Free medical	Pension	Free electricity	Compensated	
		RUPEES	RUPEES	benefits	absences	Total
	Balance as at 01 July 2015			RUPEES	RUPEES	RUPEES
	Charge for the year (Note 6,2)	1,883,031,024 275,645,335	24,608,307,733	1,906,856,545	1,482,550,166	29,880,745,468
	Remeasurement recognized in statement of	273/043/333	6,095,578,106	255,435,653	700,706,962	7,327,366,056
	comprehensive Income (Note 6.3) Benefits paid	443,123,973	6,834,840,531	765,945,452		9 047 000 056
	Fund contribution	(11,638,885)	(1,912,516,757)	(77,972,888)	(132,360,976)	8,043,909,956 (2,134,489,506)
	Balance as at 30 June 2016		(107,000,000)	-		(107,000,000)
	paralice as at 20 Julie 2010	2,590,161,447	35,519,209,613	2,850,264,762	2,050,896,152	43,010,531,974
					Annah and a second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
6.2	Charge for the year recognized in profit ar	id loss account:	4	•		
6.2	Charge for the year recognized in profit ar	nd loss account:				
6.2	Charge for the year recognized in profit ar			30 June 2017		
6.2		Free medical benefits	Pension	Free electricity	Compensated	Total
6.2	STATE OF ASSESSED.	Free medical	Pension RUPEES		absences	Total
6.2	Current service cost	Free medical benefits	RUPEES	Free electricity benefits RUPEES	RUPEES	RUPEES
6.2	Current service cost Interest cost	Free medical benefits RUPEES		Free electricity benefits RUPEES 83,993,122	RUPEES 39,351,139	RUPEES - 700,621,423
6.2	Current service cost	Free medical benefits RUPEES 89,985,314	RUPEES 487,291,848	Free electricity benefits RUPEES	RUPEES	700,621,423 3,744,306,185
6.2	Current service cost Interest cost	Free medical benefits RUPEES 89,985,314	RUPEES 487,291,848	Free electricity benefits RUPEES 83,993,122 252,747,156	absences RUPEES 39,351,139 177,023,364 485,454,988	RUPEES 700,621,423 3,744,306,185 485,454,988
6.2	Current service cost Interest cost	Free medical benefits RUPEES 89,985,314 232,601,029	RUPEES 487,291,848 3,081,934,636	Free electricity benefits RUPEES 83,993,122 252,747,156	39,351,139 177,023,364	700,621,423 3,744,306,185
6.2	Current service cost Interest cost	Free medical benefits RUPEES 89,985,314 232,601,029	RUPEES 487,291,848 3,081,934,636 3,569,226,484	Free electricity benefits RUPEES 83,993,122 252,747,156 336,740,278 30 June 2016	39,351,139 177,023,364 485,454,988 701,829,491	RUPEES 700,621,423 3,744,306,185 485,454,988
6.2	Current service cost Interest cost	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits	RUPEES 487,291,848 3,081,934,636 3,569,226,484  Pension	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits	absences RUPEES 39,351,139 177,023,364 485,454,988	RUPEES 700,621,423 3,744,306,185 485,454,988
6.2	Current service cost Interest cost Actuarial losses	Free medical benefits RUPES 89,985,314 232,601,029 322,586,343	RUPEES 487,291,848 3,081,934,636 3,569,226,484	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity	39,351,139 177,023,364 485,454,988 701,829,491	700,621,423 3,744,306,185 485,454,988 4,930,382,596
6.2	Current service cost Interest cost Actuarial losses  Current service cost	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES	absences RUPEES 39,351,139 177,023,364 485,454,988 701,829,491  Compensated absences RUPEES	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES
6.2	Current service cost Interest cost Actuarial losses	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES	RUPEES  487,291,848 3,081,934,636  3;569,226,484  Pension RUPEES  645,863,294 2,483,465,182	Free electricity benefits RUPEES 83,993,122 252,747,156 336,740,278 30 June 2016 Free electricity benefits RUPEES 59,309,292	absences RUPEES 39,351,139 177,023,364 485,454,988 701,829,491  Compensated absences RUPEES 10,965,786	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491
6.2	Current service cost Interest cost Actuarial losses  Current service cost Interest cost	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES	absences RUPEES 39,351,139 177,023,364 485,454,988 701,829,491  Compensated absences RUPEES 10,965,786 148,718,816	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575
6.2	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Post service cost	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119 197,107,216	RUPEES  487,291,848 3,081,934,636  3;569,226,484  Pension RUPEES  645,863,294 2,483,465,182	Free electricity benefits RUPEES 83,993,122 252,747,156 336,740,278 30 June 2016 Free electricity benefits RUPEES 59,309,292	absences RUPEES 39,351,139 177,023,364 485,454,988 701,829,491  Compensated absences RUPEES 10,965,786	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491
6.2	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119 197,107,216	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106	Free electricity benefits RUPEES 83,993,122 252,747,156 336,740,278 30 June 2016 Free electricity benefits RUPEES 59,309,292	absences RUPEES  39,351,139 177,023,364 485,454,988  701,829,491  Compensated absences RUPEES  10,965,786 148,718,816  541,022,360	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630 541,022,360
6.2 6.3	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119 197,107,216	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES  59,309,292 196,126,361	absences RUPEES 39,351,139 177,023,364 485,454,988 701,829,491  Compensated absences RUPEES 10,965,786 148,718,816	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630
	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119 197,107,216	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES  59,309,292 196,126,361	absences RUPEES  39,351,139 177,023,364 485,454,988  701,829,491  Compensated absences RUPEES  10,965,786 148,718,816  541,022,360	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630 541,022,360
	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses  Remeasurement recognized in statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119 197,107,216  275,645,335  of comprehensive inc	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES  59,309,292 196,126,361	absences RUPEES  39,351,139 177,023,364 485,454,988  701,829,491  Compensated absences RUPEES  10,965,786 148,718,816  541,022,360	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630 541,022,360
	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses  Remeasurement recognized in statement of	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119 197,107,216	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES  59,309,292 196,126,361  255,435,653  30 June 2017 Free electricity	absences RUPEES  39,351,139 177,023,364 485,454,988  701,829,491  Compensated absences RUPEES  10,965,786 148,718,816 541,022,360 700,706,962  Compensated	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630 541,022,360 7,327,366,056
	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses  Remeasurement recognized in statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Past Service in Statement of the Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service in Statement of the Service	Free medical benefits RUPEES  89,985,314 232,601,029  322,586,343  Free medical benefits RUPEES  78,538,119 197,107,216  275,645,335  of comprehensive inc	RUPEES  487,291,848 3,081,934,636  3;569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106  ome:	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES  59,309,292 196,126,361  255,435,653  30 June 2017 Free electricity benefits	absences RUPEES  39,351,139 177,023,364 485,454,988  701,829,491  Compensated absences RUPEES  10,965,786 148,718,816 541,022,360 700,706,962  Compensated absences	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630 541,022,360 7,327,366,056
	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses  Remeasurement recognized in statement of the service in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the service cost in the se	Free medical benefits RUPEES 89,985,314 232,601,029 322,586,343  Free medical benefits RUPEES 78,538,119 197,107,216  275,645,335 of comprehensive incomprehensive incomprehensive incomprehensits RUPEES	RUPEES  487,291,848 3,081,934,636  3;569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106  ome:  Pension RUPEES	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES  59,309,292 196,126,361  255,435,653  30 June 2017 Free electricity	absences RUPEES  39,351,139 177,023,364 485,454,988  701,829,491  Compensated absences RUPEES  10,965,786 148,718,816 541,022,360 700,706,962  Compensated	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630 541,022,360 7,327,366,056
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	Current service cost Interest cost Actuarial losses  Current service cost Interest cost Past service cost Actuarial losses  Remeasurement recognized in statement of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past of the past	Free medical benefits RUPEES 89,985,314 232,601,029 322,586,343  Free medical benefits RUPEES 78,538,119 197,107,216 275,645,335 of comprehensive inc	RUPEES  487,291,848 3,081,934,636  3,569,226,484  Pension RUPEES  645,863,294 2,483,465,182 2,966,249,630  6,095,578,106  ome:  Pension RUPEES  10,740,884,240  Pension	Free electricity benefits RUPEES  83,993,122 252,747,156  336,740,278  30 June 2016 Free electricity benefits RUPEES  59,309,292 196,126,361  255,435,653  30 June 2017 Free electricity benefits RUPEES  261,897,020  30 June 2016 Free electricity	absences RUPEES  39,351,139 177,023,364 485,454,988  701,829,491  Compensated absences RUPEES  10,965,786 148,718,816 541,022,360  700,706,962  Compensated absences RUPEES	700,621,423 3,744,306,185 485,454,988 4,930,382,596  Total RUPEES 794,676,491 3,025,417,575 2,966,249,630 541,022,360 7,327,366,056  Total RUPEES 11,466,417,658

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	Free medical benefits	Pension	Free electricity benefits	Compensated absences	Total
	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
Balance as at 01 July 2016  Current service cost Interest cost Benefits paid during the year Remeasurement Actuarial losses	2,590,161,447 89,985,314 232,601,029 (11,411,143) 463,636,398	35,519,209,613 487,291,848 3,081,934,636 (2,197,853,781) 10,740,884,240	2,850,264,762 83,993,122 252,747,156 (83,926,062) 261,897,020	2,050,896,152 39,351,139 177,023,364 (167,939,760)	43,010,531,974 700,621,423 3,744,306,185 (2,461,130,746) 11,466,417,658 485,454,988
Fund contribution	te .	(353,129,105)	· .	100/101/500	(353,129,105)
Balance as at 30 June 2017	3,364,973,045	47,278,337,451	3,364,975,998	2,584,785,883	56,593,072,377
	***************************************		30 June 2016	***************************************	
	Free medical benefits	Pension	Free electricity benefits	. Compensated absences	Total
	RUPEES	RUPEES	RUPEES	RUPEES	RUPEES
Balance as at 01 July 2015 Current service cost Interest cost Past service cost Benefits paid during the year Remeasurement Actuarial losses Fund contribution  Balance as at 30 June 2016	1,883,031,024 78,538,119 197,107,216 (11,638,885) 443,123,973	24,608,307,733 645,863,294 2,483,465,182 2,966,249,630 (1,912,516,757) 6,834,840,531	1,906,856,545 59,309,292 196,126,361 (77,972,888) 765,945,452	1,482,550,166 10,965,786 148,718,816 (132,360,976) 541,022,360	29,880,745,468 794,676,491 3,025,417,575 2,966,249,630 (2,134,489,506) 8,043,909,956 541,022,360 (107,000,000)
ac so some 2010	2,590,161,447	35,519,209,613	2,850,264,762	2,050,896,152	43,010,531,974
man a second					

### 6.5 Principal actuarial assumptions used:

Discount rate (per annum)
Inflation rate
Annual medical claim - Rupees
Salary increase rate used for year end obligation (per annum) Weighted average duration of the benefit
Medical / pension / electricity indexation rate
Medical exposure rate (per annum)
Mortality rates
Withdrawal rates
Expected charge to profit and loss account for the next
financial year (Rupees)
, , , , , , , , , , , , , , , , , , , ,

Discount rate (per annum)
Inflation rate
Annual medical claim - Rupees
Salary increase rate used for year end obligation (per annum)
Average duration of the benefit.
Medical / pension / electricity indexation rate
Medical exposure rate (per annum)
Mortality rates

Withdrawal rates
Expected charge to profit and loss account for the next mancial year (Rupees)

	30 Jun	e 2017	,
Free medical benefits	Pension	Free electricity benefits	Compensated absences
9.25%  9,000  13 Years  9.25%  9.25%  SLIC 2001-2005  setback 1 year  Low	9.25% 8.25% 13 Years 2.50% SLIC 2001-2005 setback 1 year Low	9.25% 7.25% - 13 Years - SLIC 2001-2005 setback 1 year	9.25% 8.25% 13 Years 
405,082,329	5,119,532,692	Low 366,021,801	Low 273,853,442

	30 Jun	ie 2016	
Free medical benefits	Pension	Free electricity benefits	Compensated absences
9.00% 10,000 12 Years 7.00% 7.00% SLIC 2001-2005 setback 1 year Low	9.00% 7.00% 12 Years 2.00% SLIC 2001-2005 setback 1 year Low	9.00% 7.00% - 12 Years SLIC 2001-2005 setback 1 year Low	9.00% 7.00% 12 Years SLIC 2001-2005 setback 1 year Low
294,265,969	3,776,457,967	377,079,585	244,571,179

### 6.6 Sensitivity analysis for actuarial assumptions:

The sensitivity of the staff retirement benefits as at reporting date to changes in the weighted principal assumption is:

	' 1		77.5	- 5 A 4 F4	
		Free medical	30 Jun	e 2017	
		benefits	Pension	Free electricity benefits	Compensated absences
Discount rate				Delicites	absences
Increase in assumption (Rupees)		1.00%	1.00%	1.00%	1.00%
Decrease in assumption (Rupees)		(589,515,891)	(5,084,885,068)	(523,700,684)	(190,192,536)
, and the soay		790,204,064	6,642,459,570	688,518,481	220,048,537
Medical exposure rate		1.00%			
Increase in assumption (Rupees)		505,307,340			
Decrease in assumption (Rupees)	•	(411,238,607)			-
Medical inflation rate		4.000		•	
Increase in assumption (Rupees)	•	1.00%		₩,	<b>.</b> .
Decrease in assumption (Rupees)		505,307,340 (411,238,607)	*	٠	•
		(121/200/007)		. <del>"</del>	•
Withdrawal rates		10.00%	10.00%	10.00%	10.00%
Increase in assumption (Rupees) Decrease in assumption (Rupees)		(5,474,401)	148,333,903	(1,893,499)	3,109,277
bedease in assumption (Rupees)		5,514,231	195,392,934	1,905,542	(3,128,356)
Future salary Increase	•			*	(-///
Increase in assumption (Rupees)		~	1,00%		1.00%
Decrease in assumption (Rupees)			2,460,489,780 (1,842,719,692)		232,697,624
1 % 6% 6%	,		(1,042,719,092)	*	(204,282,790)
Indexation rate Increase in assumption (Rupees)			1.00%	1.00%	
Decrease in assumption (Rupees)		~	4,573,859,012	515,223,480	-
:08 - 06		• ,	(3,580,970,927)	(415,325,455)	
Mortality setback		1 year			
Increase in assumption (Rupees)		4,654,792	1 year 208,860,283	1 year	1 year
Decrease in assumption (Rupees)	•	(4,593,402)	136,925,199	(3,499,134)	(2,269,087)
00			130/323/133	3,481,828	2,259,231
		•	70.3		
The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon			30 June	2016	i
		Free medical			Compensated
		Free medical benefits	Pension	Free electricity benefits	Compensated absences
2 Discount rate		benefits	Pension	Free electricity benefits	
Discount rate		benefits 1.00%	Pension	Free electricity benefits	
Discount rate (Rupees) St.		1.00% (370,307,739)	Pension 1.00% (3,570,169,867)	Free electricity benefits	absences
Discount rate		benefits 1.00%	Pension	Free electricity benefits	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate		1.00% (370,307,739) 503,132,781	Pension 1.00% (3,570,169,867)	Free electricity benefits  1.00% (431,243,545)	absences
Discount rate Increase in assumption (Rupees)  Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00%	Pension 1.00% (3,570,169,867)	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate		1.00% (370,307,739) 503,132,781 1.00% 168,598,832	Pension 1.00% (3,570,169,867)	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00%	Pension 1.00% (3,570,169,867)	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832	Pension 1.00% (3,570,169,867)	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical inflation rate Increase in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512	Pension 1.00% (3,570,169,867)	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701)	Pension 1.00% (3,570,169,867)	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601)	Pension 1.00% (3,570,169,867) 4,863,996,363	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Withdrawal rates Increase in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00%	Pension  1.00% (3,570,169,867) 4,863,996,363	Free electricity benefits  1.00% (431,243,545)	1.00% (1.53,875,715)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	Pension  1.00% (3,570,169,867) 4,863,996,363	1.00% (431,243,545) 536,205,738	1.00% (153,875,715) 178,485,931
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Withdrawal rates Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00%	Pension  1.00% (3,570,169,867) 4,863,996,363	Free electricity benefits  1:00% (431,243,545) 536,205,738	1.00% (153,875,715) 178,485,931
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Withdrawal rates Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328	1.00% (431,243,545) 536,205,738	1.00% (153,875,715) 178,485,931 
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Withdrawal rates Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328	1.00% (431,243,545) 536,205,738	1.00% (153,875,715) 178,485,931 
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical inflation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Withdrawal rates Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328 1.00% 1,888,459,994	1.00% (431,243,545) 536,205,738	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328	1.00% (431,243,545) 536,205,738	1.00% (153,875,715) 178,485,931 
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328 1.00% 1,888,459,994 (1,239,710,750)	10.00% (431,243,545) 536,205,738 10.00% (3,047,237) 3,069,701	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Increase in assumption (Rupees) Indexation rate Increase in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328 1.00% 1,888,459,994 (1,239,710,750) 1.00%	1.00% (431,243,545) 536,205,738 10.00% (3,047,237) 3,069,701	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363  10:00% 211,548,854 241,027,328 1.00% 1,888,459,994 (1,239,710,750) 1.00% 3,389,239,905	10.00% (31,243,545) 536,205,738 10.00% (3,047,237) 3,069,701 1.00% 550,640,837	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065
Increase in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328 1.00% 1,888,459,994 (1,239,710,750) 1.00%	1.00% (431,243,545) 536,205,738 10.00% (3,047,237) 3,069,701	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065
Increase in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Indexation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613)	1.00% (3,570,169,867) 4,863,996,363 10.00% 211,548,854 241,027,328 1.00% 1,888,459,994 (1,239,710,750) 1.00% 3,389,239,905 (2,494,630,080)	10.00% (31,243,545) 536,205,738 10.00% (3,047,237) 3,069,701 1.00% 550,640,837 (447,284,809)	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065 (165,125,726)
Discount rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613) 3,514,689	1.00% (3,570,169,867) 4,863,996,363  10:00% 211,548,854 241,027,328 1.00% 1,888,459,994 (1,239,710,750) 1.00% 3,389,239,905	1.00% (431,243,545) 536,205,738  10.00% (3,047,237) 3,069,701  1.00% 550,640,837 (447,284,809) 1 year	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065 (165,125,726)
Increase in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees)  Medical exposure rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees) Indexation rate Increase in assumption (Rupees) Decrease in assumption (Rupees) Decrease in assumption (Rupees)		1.00% (370,307,739) 503,132,781 1.00% 168,598,832 (144,659,701) 1.00% 326,537,512 (256,330,601) 10.00% (3,488,613) 3,514,689	1.00% (3,570,169,867) 4,863,996,363  10.00% 211,548,854 241,027,328 1.00% 1,888,459,994 (1,239,710,750) 1.00% 3,389,239,905 (2,494,630,080) 1 year	10.00% (31,243,545) 536,205,738 10.00% (3,047,237) 3,069,701 1.00% 550,640,837 (447,284,809)	1.00% (153,875,715) 178,485,931 10.00% 2,690,777 (2,707,605) 1.00% 188,573,065 (165,125,726)

The sensitivity analysis is based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur, and changes in some of the assumptions may be correlated. When calculating the sensitivity of the staff retirement benefits to significant actuarial reporting period) has been applied.

The methods and types of assumptions used in preparing the sensitivity analysis were changed as compared to the previous year due to downward trend in interest rate structure and increase in inflationary expectations.

	2017 RUPEES	2016 RUPEES	2015 RUPEES	2014 RUPEES	2013 RUPEES
Present value of defined benefit obligat	ion of :				
Free medical benefits	(3,364,973,045	2,590,161,447	1,883,031,024	1,410,759,220	1,175,254,411
Pension	47,278,337,451	35,519,209,613	24,608,307,733	19,811,698,219	8,226,328,971
Free electricity benefits	3,364,975,998	2,850,264,762	1,906,856,545	1,606,475,611	1,632,119,962
Compensated absences	2,584,785,883	2,050,896,152	1,482,550,166	1,271,506,881	1,014,224,642
Remeasurement loss / (gain) on obliga-	tion of:	•			
Free medical benefits	463,636,398	443,123,973	58,179,514	44,183,755	٠
Pension	10,740,884,240	6,834,840,531	1,148,182,436	1,971,882,592	627,109,403
Free electricity benefits	261,897,020	765,945,452	. (85,664,673)	(281,334,056)	18,044,366
Compensated absences	485,454,988	541,022,360	39,383,961	•	%. ••
· · · · · · · · · · · · · · · · · · ·	·				

#### 6.8 Risks associated with staff retirement benefits

#### Investment risks

The risk arises when actual performance of the investments is lower than expectation and thus creating a shortfall in the funding objectives.

#### Longevity risks

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

#### Salary increase risk

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

#### Withdrawal risk

The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

#### 7. LONG TERM SECURITY DEPOSITS

These represent security deposits received from consumers on account of electricity connections. These are refundable / adjustable on disconnection of electricity supply.

8;	RECEIPT AGAINST DEPOSIT WORKS	,		2017 RUPEES	2016 RUPEES
	Consumers demand notices awaiting connections (Note 8.1) Funds received against deposit works (Note 8.2)	•		1,683,910,520 15,735,990,885	956,462,783 13,985,763,790
				17,419,901,405	14,942,226,573

- 8.1 These represent amounts received from consumers through demand notices against which the related works / jobs have not been completed.
- 8.2 These represent amounts received directly by the Company for electrification of villages, colonies and other deposit works, mainly provided through Government funding against which the related works / jobs have not been completed.

#### DEFERRED CREDIT

Balance as at 01 July							
					•	61,177,065,020	56,606,043,777
Addition during the year		•					
•						5,642,285,072	4,571,021,243
Less: Amortization	•					66,819,350,092	61,177,055,020
rass Minningarion							
Balance as at O1 July							······································
Amortization for the year						17,285,996,611	15,250,991,135
various got the Aedi						2,213,528,610	7.075.005.476
	•					-	2,035,005,476
						19,499,525,221	17,285,996,611
Balance as at 30 June							
This represents the contest	A num		·	•		47,319,824,871	43.891.058.409

This represents the capital contributions received from consumers and the Government against which assets are constructed by the Company.

			, ÷	
			2017	2016
			RUPEES	RUPEES
10.	TRADE AND OTHER PAYABLES			Restated
*				
	Creditors		1,584,031,062	1,392,958,088
	Equalization surcharge payable		2,224,023,230	2,218,267,935
**	Due to associated undertakings (Note 10.1)	[*	32,564,705,776	864,004,477
	Accrued liabilities		493,881,354	594,709,967
	Retention money payable	. *	614,602,026	443,774,039
•	Electricity duty payable		104,102,843	93,933,688
	Neelum Jhelum surcharge payable		252,638,133	274,857,050
	T.V. license fees payable		110,611,870	111,136,056
	Financing cost surcharge	,	1,260,766,310	1,386,276,195
	Taiff rationalization surcharge	:	1,637,898,803	1,391,314,697
	Compact Fluorescent Lamps cost payable (Note 10.2)	•	807,373,696	807,373,696
	Workers' profit participation fund (Note 10.3) Other liabilities		1,692,118,856	1,692,118,856
	one habilities		1,077,806,480	825,276,658
			44,424,560,439	12,096,001,402
10.1	Due to associated undertakings			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	Central Power Purchasing Agency (Guarantee) Limited (CPF	PA)	32,494,625,486	007 000 Fm4
T.	Hyderandu Electric Supply Company Limited (Lieco)		02/101/025/400	837,906,554
	Gujidiwala Electric Power Company Limited (CEDCO)		20,604,261	4,328,830
*	Sukkur Electric Power Company Limited (SEDCO)		. 20,000 1,201	14,564,186
	Faisalabad Electric Supply Company Limited (FESCO)	•	49,476,029	7,204,907
			,,	
1 .			32,564,705,776	864,004,477
10 "	During financial and a	,	And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	201/001/1//

- During financial year 2013-14, the Company had received Compact Fluorescent Lamps (CFLs) from Pakistan Electric Power Company (PEPCO) under the Clean Development Mechanism (CDM) Program of activities "National CFL Project Pakistan". CFLs cost will have to be borne by the Company from its distribution margin.
- 10.3 The Company has not made payment of its contribution towards Works' Profit Participation Fund (WPPF), uptil 30 June 2015. This matter is pending for decision with Economic Coordination Committee (ECC) upon from compliance with the requirements of Companies Profit (Workers' Participation) Act, 1968. Due to pending Participation) Act, 1968. However, the Company has shown the mark-up as contingent liability under Note
- 10.4 The figure of trade and other payables has been restated on account of decrease of Rupees 6,448.71 million in statements.

11.	ACCRUED MARK-UP	2017 RUPEES	2016 RUPEES
	Foreign re-lent loans Cash development loan Overdue mark-up on foreign re-lent loans	188,610,605 135,498,500 5,978,068,004	9,077,220 135,498,500 4,647,359,122
	A Godennia (Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of	6,302,177,109	4,791,934,842

#### 12. CONTINGENCIES AND COMMITMENTS

#### 12.1 Contingencies

- 12.1.1 Claims amounting to Rupees 46.16 million (2016: Rupees 68.15 million) relating to disconnections, detection bills and overbillings against the Company not acknowledged as debt.
- 12.1.2 In order to reduce "Circular Debt" on mark-up basis, the Central Power Purchasing Agency (Guarantee) Limited (CPPA) has entered into Multi-Partite Agreement for financing of Rupees 335 billion under various agreements executed between Power Holding (Private) Limited (PHPL), Government of Pakistan (GoP) and syndicated banks during financial years 2012, 2013, 2014 and 2015. These financing arrangements were executed for funding the repayment of liabilities of Distribution Companies (DISCOs) against cost of electricity purchased. Consequently, this amount was transferred to the Company by CPPA on energy drawl basis and the Company has received credit notes uptill 30 June 2017 aggregating to Rupees 60,905.37 million (2016: Rupees 55,646.07 million) from CPPA to recognize this amount as loan. Moreover, the Company has also received debit notes from CPPA in respect of the mark-up and arrangement fee on these loans in current and prior years aggregating to Rupees 17,370.51 million (2016: Rupees 11,591.31 million).

The management is of the view that these financing arrangements have been made between CPPA, PHPL and GoP and as such the Company was not a party to these arrangements. This matter is still under consideration of the management of the Company for settlement of terms and conditions in respect of such financing arrangements and various options are being deliberated. Therefore, the Company has not yet recognized the impact of said credit / debit notes in its books of account.

12.1.3 The Company has received various invoices from CPPA representing late payment charges (supplementary charges) being the share of the Company in the mark-up charged to CPPA by Independent Power Producers (IPPs) on account of delayed payments aggregating to Rupees 12,446.89 million (2016: Rupees 11,930.09 million).

As mentioned in Para 18 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-283/MEPCO-2014/4264-4266 dated 27 March 2015 and Para 8.10 and 20 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-332/MEPCO-2015/2697-2699 dated 29 February 2016, it was mutually agreed by the representatives of CPPA and distribution companies that, as per clause 9.3(d) of electricity supply agreement dated 29 June 1998 between DISCOs and NTDC, the DISCOs are obliged to pay late payment charges (supplementary charges) to CPPA on account of delay payments of invoices.

NEPRA has decided that the late payment charges (supplementary charges) recovered from consumers on utility bills shall be offset against the late payment charges (supplementary charges) invoices raised by CPPA and CPPA cannot account for late payment charges (supplementary charges) over and above what is calculated as per agreement. Therefore, no provision for late payment charges (supplementary charges) of Rupees 12,446.89 million have been recognized in these financial statements as the management is of the view that supplementary charges have not been allowed as expense by NEPRA in tariff determination.

12.1.4 The Companies Profit (Workers' Participation) Act, 1968 requires payment of the allocated amount to the workers profit participation fund within nine months of the close of relevant financial year. However, due to pending decision of the Economic Coordination Committee to exempt the corporatized entities under the umbrella of WAPDA from requirements of the said Act, no provision for interest aggregating to Rupees 885.16 million (2016: Rupees 688.74 million) on unpaid amount has been recognized by the Company in these

#### 12.1.5 Income Tax

(i) Additional Commissioner Inland Revenue (ACIR) amended the deemed assessments under section 122(5A) of the Income Tax Ordinance 2001 (the Ordinance) on the ground that the minimum tax liability under section 113 was not discharged. He passed the orders vide DCR No. 10/07 dated 02 February 2015 and 19/18 dated 14 April 2015 for tax years 2010 and 2013 and created a demand of Rupees 5.63 million for the Tax Year 2010 and Rupees 109.82 million for the Tax Year 2013. Being aggrieved from the impugned orders, the Company filed appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) and the same was upheld by the (ATIR) which is pending for adjudication.

- (ii) Inland Revenue Audit Officer (IRAO) issued an order on 28 April 2014 under section 161 and 205 of the Ordinance raising a demand aggregating to Rupees 307 million for tax year 2013, on grounds that the Company has made a tax deduction under section 235 of the Ordinance on sales of electricity without including sales tax. The same was upheld by the Learned Commissioner Inland Revenue (Appeals) and Appellate Tribunal Inland Revenue (ATIR). A written petition was filed with the Honourable Lahore High Court against the said orders.
- (iii) Inland Revenue Audit Officer (IRAO) passed an order for the tax year 2007 under Section 161 and 205 of the Ordinance creating a demand amounting to Rupees 10.22 million as default surcharges on grounds that withholding tax was not timely deducted by the Company on payments to certain parties. The same was upheld by the Learned Commissioner Inland Revenue (Appeals). The matter is pending for adjudication before Appellate Tribunal Inland Revenue (ATTR).
- (iv) Additional Commissioner Inland Revenue (ACIR) passed the orders under Section 113 of the Ordinance and charged minimum tax amounting to Rupees 9.9 million for the Tax Year 2007 and amounting to Rupees 2 million for the Tax Year 2008 on turnover. Being aggrieved from the impugned orders, the Company filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) and the same was upheld by the Learned CIR(A). Subsequently appeal against the orders of CIR(A) was filed with the Appellate Tribunal Inland Revenue (ATIR) which is pending for adjudication.
  - No provision of Rupees 444.57 million regarding the matters stated in paragraphs 2.1.5(i) to 2.1.5(iv) has been incorporated in these financial statements because, in tax advisor opinion, no adverse inference is expected.
- (v) Additional Commissioner Inland Revenue (ACIR) amended the deemed assessment under section 122(5A) for the tax year 2014 Vide order number DCR-09 dated 03 November 2014 on ground that the minimum tax liability under section 113 was not discharged and thereby raised a demand of Rupees 1,736 million. An appeal was filed with Commissioner Inland Revenue (Appeals) who upheld the said order and subsequently another appeal has been filed with Appellate Tribunal Inland Revenue (ATIR) which is pending for adjudication.
- (vi) In 2015 Taxation Officer made an assessment under sections 124 and 162(1) of the Ordinance for Tax Year 2010, 2011 and 2012 wherein he raised demand amounting to Rupees 52.906 million treating service fee for the collection of PTV license fees as commission rather than as service fee. In this regard, an appeal has been filed before the Learned Commissioner Inland Revenue (Appeals) who remanded back the proceedings to the concerned Taxation Officer with direction to recalculate the service fee according to the agreement between WAPDA and PTV. The said appeal is pending for adjudication before the Learned Taxation Officer.
- (vii) Taxation Officer passed an order vide order number 01/54 dated 12 November 2007 under sections 161 and 205 of the ordinance on the ground that withholding tax was not deducted by the Company while making payments to certain parties and assessed tax of Rupees 8.5 million along with the default surcharge of Rupees 0.98 million. The same was upheld by the Learned Commissioner Inland Revenue (Appeals). The matter is currently pending for adjudication before Appellate Tribunal Inland Revenue (ATIR).
- (viii) Additional Commissioner Inland Revenue (ACIR) passed the order for tax year 2015 that the Company was liable to pay Rupees 893 million being higher of minimum tax under section 113 and 113 (C) of the Income Tax Ordinance, 2001 (the Ordinance). The assessment already finalized under section 120(1) of the Ordinance, therefore, being erroneous in so far as prejudicial to the interest of revenue, is amended under section 120(1) of the Ordinance. Being aggrieved from the impugned order, the Company filed appeal before the Commissioner Inland Revenue (Appeals)(CIR(A)) and same was upheld by the learned CIR(A). Appeals against the orders of CIR(A) has been file with the Appellate Tribunal Inland Revenue (ATIR) which are pending for adjudication.
- (ix) Assistant Commissioner Inland Revenue (ACIR) passed the order under section 122(1) dated 22 June 2017 for the tax year 2011 that the Company was liable to pay Rupees 226 million due to violation of certain provisions of the Income Tax Ordinance, 2001 (the Ordinance). Being aggrieved from the impugned order, the Company filed appeal before the Commissioner Inland Revenue (Appeals)(CIR(A)) which is pending for adjudication.

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Aggregate provision of Rupees. 2,917.39 million regarding the cases stated in paragraph numbers 2.1.5(v) to the favourable outcome of theses cases is expected.

- December 2012 by treating the "Subsidy" aggregating to Rupees 24,739.75 million during the period from July 2010 to June 2011 as taxable supplies under the Sales Tax Act 1990 (the Act) and also taxed unexplained differences amounting to Rupees 925.29 million and raised a demand of Rupees 4,363.05 million. Being (CIR(A)) who upheld the order of DCIR, afterwards appeal before the Commissioner Inland Revenue (Appeals) Revenue (ATIR) and vide its order number STA 247/LB/2013 dated 19 December 2014 the point of Company filed an appeal before Honorable Lahore High Court who remanded back the case to ATIR for the full bench to decide the case which is still pending for adjudication.
- (xi) The Deputy Commissioner Inland Revenue (DCIR) Audit Unit-01 Special Zone RTO Multan passed the orders thereby alleging that the Company has paid less the amount of sales tax withheld of Rupees 691.82 million for tax periods July 2014, August 2014, January 2015 and April 2015 in violation of sections 3(1)(A) of the Sales Commissioner Inland Revenue (Appeals) (CIR(A)) which is currently pending for adjudication.
- (xii) The Deputy Commissioner Inland Revenue (DCIR) Special Zone RTO Multan has passed the Orders alleging that the Company has not charged and paid sales tax amounting Rupees 22.27 million from retailers during the tax periods of July 2014 and August 2014 and has directed the Company to deposit the same along with Commissioner Inland Revenue (Appeals) (CIR(A)) against the said orders of DCIR and CIR(A) has confirmed the orders of DCIR. Being aggrieved the Company has filed an appeal before Appellate Tribunal Inland Revenue (ATIR) which is pending for adjudication.
- (xiii) The Deputy Commissioner Inland Revenue (DCIR) Special Zone RTO Multan has passed the order alleging that the Company has not charged and paid sales tax amounting Rupees 23 million from retailers during the month of October 2015 and has directed it to deposit the same along with default surcharge and penalty of Rupees 1.16 million. Against the orders of DCIR an appeal has been filed before the Commissioner Inland Revenue (Appeals) (CIR(A)) and CIR(A) has confirmed the orders of DCIR. Being aggrieved the Company has filed an appeal before Appellate Tribunal Inland Revenue which is currently pending for adjudication.
- (xiv) The Deputy Commissioner Inland Revenue (DCIR) has passed an order against the Company dated 31 March 2014 on the grounds that the Company has shortly paid further tax amounting Rupees 36.8 million and extra filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) who upheld the order of DCIR. Afterwards an appeal was filed before Appellate Tribunal Inland Revenue (ATIR) for which decision is awaited.
- (xv) The Deputy Commissioner Inland Revenue (DCIR) has passed an order against the Company dated 15 February 2015 on the grounds that the Company has supplied electricity to unregistered during the period July aggrieved the Company has filed an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) who which decision is awaited.
- (xvi) The Deputy Commissioner Inland Revenue (DCIR) has passed an order against the Company dated 02 February 2015 on the grounds that the Company has made taxable supplies to three steel melters / rerollers but declared lessor quantity of electricity sold amounting Rupees 199 million during the period July 2011 to (Appeals) (CIR(A)) who upheld the order of DCIR. Afterwards an appeal was filed before Appellate Tribunal Inland Revenue (ATIR) for which decision is awaited.
- (xvii) The Deputy Commissioner Inland Revenue (DCIR) has passed the order No. 05/2016 dated 24 November 2016 on the grounds that the Company is required to pay sales tax on various heads amounting to Rupees (Appeals) (CIR(A)) for which decision is pending.
- (xviii) The Assistant Commissioner Inland Revenue (ACIR) has passed the order No. 95/2017 dated 27 April 2017 on the grounds that the Company is required to pay sales tax on various heads amounting to Rupees 17,185.81 (CIR(A)) for which decision is pending.

Aggregate provision of Rupees 33,111.77 million relating to the above stated paragraph numbers 2.1.5(x) to 2.1.5 (xviii) has not been recorded in the books of accounts of the Company on the advice of tax advisor of the Company.

#### 12.2 Commitments

Letters of credit for capital expenditure and other than capital expenditure are of Rupees 1,683,91 million (2016: Rupees 3,904.83 million). Keeping in view the nature of Company's business, segregation of capital expenditure and other than capital expenditure is not possible at this stage.

13.	PROPERTY, PLANT AND EQUIPMENT	2017 RUPEES	2016 RUPEES
	Capital work-in-progress (Note 13.1) Operating fixed assets (Note 13.2)	8,779,337,950 81,186,179,985	10,717,222,108
		89,965,517,935	81,680,039,047
13.1	Capital work-in-progress		
	Civil works Project directorate constructions Grid station constructions (Note 13.1.2)	288,284,800 6,897,483,301 1,593,569,849	222,129,177 5,812,637,430 4,682,455,501
		8,779,337,950	10,717,222,108
13.1.1	Movement in capital work-in-progress		
	Balance at 01 July Add: Additions during the year Less:	10,717,222,108 7,795,041,688 18,512,263,796	9,234,254,360 5,390,518,822 14,624,773,182
	Transferred to operating fixed assets Impairment charged during the year (Note 25)	9,706,285,241	3,825,402,824 82;148,250
	Balance as at 30 June	9,732,925,846 <u>8,779,337,950</u>	3,907,551,074 10,717,222,108

- 13.1.2 This includes borrowing cost of Rupees 630.56 million (2016: Rupees 460.54 million) incurred specifically to finance the construction of grid station projects. The capitalization rate used was 15.557 (2016: 15.557)
- 13.1.3 Depreciation capitalized related to capital work-in-progress was Rupees 2.372 million (2016: Rupees 2.853 million). Moreover operating expenses of Rupees 311.847 million (2016: Rupees 330.792 million) have also been included in capital work-in-progress.

#### 13.2 OPERTING FIXED ASSETS

	Land -Freehold	Land -Leasehold	Suildings on freehold land	Office equipment	Distribution equipment	Other plant and equipment	Vehicles	Total
At 36une 2015	· · · · · · · · · · · · · · · · · · ·	**************************************		(RUPEE	5)		***********	
Cost	717 070 755	2 222 222				•		
Accumulated depreciation	213,920,755	2,277,338 (790,164)	2,812,904,395 (785,832,517)	196,875,952	91,281,980,888	343,325,070	933,708,257	<b>95,784,</b> 992,655
Net book value	213,920,755	1,487,174	2,027,071,878	(115,826,724) 81,049,228	(28,230,284,763) 63,051,696,125	(245,684,459)	(640,884,709)	(30,019,303,336)
			2702.70,270,0		03,031,030,123	97,640,611	292,823,548	<u>65,765,689,319</u>
Yearnded 30 June 2016 Operio net book value		•						*
Additis	213,920,755	1,487,174	2,027,071,878	81,049,228	63,051,696,125	97,640,611	292,823,548	65,765,689,319
	114.552,096	· · · · ·	278,249,653	12,818,580	8,150,642,074	17,221,393	40,800,000	<b>8,614,</b> 283,796
Deprection charge			(57,773,496)	(11,825,695)	(2.205.545.044)			•
		•	(37,773,730)	(11,023,093)	(3,285,545,014)	(19,268,980)	(42,742,991)	(3,417,156,176)
Closignet book value	328,472,851	1,487,174	2,247,548,035	82,042,113	67,916,793,185	95,593,024	200 000 557	70.000.046.656
At 38une 2016					0,1210,730,103	22,233,024	290,880,557	<u>70,962,816,939</u>
Cost	770	•		*				. ,
Accumulated depreciation	328,472,851	2,277,338	3,091,154,048	209,694,532	99,432,622,962	360,546,463	974,508,257	104,399,276,451
Net by value	328,472,851	<u>(790,164)</u> 1,487,174	(843,606,013)	(127,652,419)	(31,515,829,777)	(264,953,439)	(683,627,700)	(33,436,459,512)
		1,407,174	2,247,548,035	82,042,113	67,916,793,185	95,593,024	290,880,557	70,962,816,939
Yearsded 30 June 2017		•	•					
Opens net book value	328,472,851	1,487,174	2,247,548,035	82,042,113	67,916,793,185	95,593,024	290,880,557	70,962,816,939
Addities	25,130,151	-	621,246,132	7,863,688	13,228,991,764	71,059,000	6,288,698	<b>13,960,</b> 579,433
· D ibian aba				•			-,,,,,,,	
Depresation charge		· •	(64,598,289)	(11,882,308)	(3,597,894,797)	(19,355,234)	(43,485,759)	(3,737,216,387)
Closimet book value	050.400.0-4							
Closifier poor value	353,603,002	1,487,174	2,804,195,878	78,023,493	77,547,890,152	147,296,790	253,683,496	81,186,179,985
At 3@ine 2017				•				
Cost Accumated depreciation	353,603,002	2,277,338	3,712,400,180	217,558,220	112,661,614,726	431,605,463	980,796,955	118,359,855,884
Net box value	353,603,002	(790,164)	(908,204,302)	(139,534,727)	(35,113,724,574)	(284,308,673)	(727,113,459)	(37,173,675,899)
		<u>·1,487,174</u>	2,804,195,878	<u>78,023,493                                   </u>	77,547,890,152	147,296,790	253,683,496	<b>81,186,17</b> 9,985
Annuarate of depreciation (%)	**************************************		2	. 10	3.5	10	10	
· •								

^{13.2.1} The poperty and rights in the above assets were transferred to the Company on 01 July 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement (BTA) executed betwee WAPDA and the Company.

^{13.2.2} Furnise and fixture have been included in other plant and equipment and computers have been clubbed in office equipment.

^{13.2.3} Title come of freehold land has not been transferred with the name of Company. Book value of such freehold land is not available separately.

13.3	Depreciation charge for the year has been allocated as (	follows:	2017 RUPEES	2016 RUPEES
A.	Operating cost Capital work-in-progress (Note 13.1.3)		3,734,844,871 2,371,516	3,414,303,479 2,852,697
			3,737,216,387	3,417,156,176
14.	LONG TERM LOANS AND ADVANCES	*. 		•
•	Considered good - secured:	•		
	House building / purchase of plots Vehicles		83,717,442 24,729,062 108,446,504	68,359,361 24,555,869 92,915,230
	Less: Current portion shown under current assets (Note 18)	·.	32,240,460	16,272,084
		* :	76,206,044	76,643,146
14.1	Loans for house building and purchase of plot are repayable in and bicycle loans in four years. As per Company's policy, inter	ten year rest is ch	s, car and motor cycle	loans in five years

Loans for house building and purchase of plot are repayable in ten years, car and motor cycle loans in five years and bicycle loans in four years. As per Company's policy, interest is charged equal to the profit rate applied on 'General Provident Fund' which is 11.30 percent (2016: 11.10 percent) per annum. The principal amount is recoverable in equal monthly instalments and interest is recoverable in lump sum at the time of final settlement of loans. These loans are secured by mortgage of immovable property and hypothecation of vehicles.

#### 15. LONG TERM DEPOSITS

These represent security deposits with utility companies against connections.

#### 16. STORES AND SPARE PARTS

		•	•	
	Stores	*	3,827,867,208	4,542,841,420
	Spare parts		249,037,471	
	l B	••		208,886,726
	17 3		4,076,904,679	4,751,728,146
	Less: Provision for slow moving and obsolete items of			
	stores and spare parts (Note 16.1)		136,189,441	136,189,441
			200/200/112	200/100/411
			3,940,715,238	4,615,538,705
464	Provision for alovi we will alove the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest the latest	<b>3.</b>		110201301103
16.1	Provision for slow moving and obsolete items	٠.		
	of stores and spare parts			
	Palanco no at O1 Tulk			
	Balance as at 01 July	•	136,189,441	78,586,098
. 4	Provision made during the year (Note 25)			57,603,343
	¿Balance as at 30 June	,	136,189,441	136,189,441
			Market of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the	Control of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
17.	TRADE DEBTS		•	•
.40			•	
	Patially secured:			
	Considered good		77 545 652 622	
* .	(A)		27,545,653,037	<u>19,808,019,606</u> .
	Considered doubtful			
	Companied addition of		3,885,816,914	4,622,678,668
	Less: Provision for doubtful debts (Note 17.1)		(2 por o.c. o	
	2 (140th 71.T)		(3,885,816,914)	(4,622,678,668)
	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	•	Whose a many transportant parameter parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter and a second parameter	

1.7.1	Provision for doubtful debts	2017 RUPEES	2016 RUPEES
.6	Balance as at 01 July		•
al al	Less:	4,622,678,668	6,848,373,825
	Provision reversed during the year	554,552,056	2,224,076,720
	Trade debts written off against provision for doubtful debts	182,309,698	1,618,437
		736,861,754	2,225,695,157
	Balance as at 30 June	3,885,816,914	4,622,678,668
17.2	Trade debts are partially secured to the extent of corresponding cor at the balance sheet date are classified into domestic, commercial, and others.		And the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t
17.3	As at 30 June, ageing analysis of these trade debts is as follows:		
	Not past due yet	4,037,980,476	1.004.002.040
	Due upto 2 months 2 to 3 months	3,770,320,469	1,004,999,218
	3 to 6 months	396,968,756	3,990,316,249
		984,649,165	223,352,550
	6 months to 1 year	1,035,976,105	368,592,628
	1 year to 3 years		908,870,721
t _i z	3 years and above	1,196,450,931	8,714,160,449
	Agency balances (1 year to 3 years)	1,564,373,155	1,725,591,268
	Deferred balances (1 year to 3 years)	8,568,469,622	4,608,247,978
m ⁴		9,876,281,272	2,886,567,213
	Less: Provision for doubtful debts	31,431,469,951	24,430,698,274
	ress. Provision for doubtful debts	3,885,816,914	4,622,678,668
		27,545,653,037	19,808,019,606
17.4	As at 30 June 2017, trade debts of Rupees 3,885.817 million (2016 and provided for. The related provision has been made keeping in view LOANS AND ADVANCES	: Rupees 4,622,.679 mi w the criteria mentioned	Illion) were impaired I in Note 2.13,
	Considered good:		
	Employees against expenses		
	Advances to suppliers (Note 18.1)	52,818,415	E3 000 477
	Current portion of long terro long to	165,371,693	52,069,477
•	Current portion of long term loans and advances (Note 14)	32,240,460	317,851,941 16,272,084
18.1	These include an amount of Rupees Nil (2016) Pro-	250,430,568	386,193,502
	These include an amount of Rupees Nil (2016: Rupees 4.60 million WAPDA, a related party for acting as an agent for import of goods.	) due from Chief Resid	dent Representative
19. '	OTHER RECEIVABLES		
20	Considered good:		,
	·		
	Due from associated companies / undertakings (Note 19.1)	2 174 254 405	,
va.		3,134,354,482	2,870,422,102
	Agriculture subsidy receivable from Government of Punjab	6,828,286,614	5,360,361,499
		150,006,763	755,157,238
	Duties, charges and taxes (Note 19.2)	27,373,355,262	19,567,764,650
	Receivable against damaged items during warrant		
•	Others Others	30,669,955	37,835,616
		1,241,825,182	514,627,364
		38,758,498,258	
		110000	29,106,168,469

	Due from associated companies / undertakings				RUPI	ES	2016 RUPEES
				š.,	æ.		10125
	Jamshoro Power Generation Company Limited (GENCO-I)						
						993,606 .	2,277,5
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s					978,031	128,682,2
					857,	754,321	680,739,6
				4		464,731	516,6
	Tubalayay Circuit Siliniy Company Limited Armona				435,6	580,905	424,923,8
	Carron english and the company the real Company					•	11,966,8
	Location of the Company of the standard of the company of the standard of the company of the standard of the company of the standard of the company of the standard of the company of the standard of the company of the standard of the company of the standard of the company of the standard of the company of the standard of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of				. 38,8	303,985	30,042,2
	1 WHOMAI MICCUIL SUDDIVI OPPOSON LIGHT I ASSOCIATE					50,047	70,176,2
	THURSDAY FIGURE SHIPPIN COMPANY Limited Character				439,0	98,933	444,808,4
						52,847	1177,000,4
	Traduction 11 GH3HH3SH0H AND Decreated Community	`		٠.		30,038	
		)				92,349	96 425 0
	WAPDA Welfare Fund		•			67,608	86,435,04
	Power Information Technology Company (Private) Limited				216.2	95,572	782,468,63
	as ambans (i made) thursd	. •				91,509	207,384,65
40 0	Problem 1				*		
19.2	Duties, charges and taxes			2	3,134,3	54,482	2,870,422,10
	Receivables not yet realized:					,	
	Electricity duty		٠.				
	Income tax				"14 24 -4 2		
	Other taxes			: •	214,16	3,537	278,451,88
	Neelum Jhelum surcharge				204,97	1,624	178,102,19
	Debt service surcharge			. ,	24,07		39,639,82
	Universal obligation surcharge			• ;	185,68		255,940,43
	T.V. license fee				715,76	4,903	789,205,896
	Equalization surcharge				663,22		731,598,160
	addination suicharge	-			125,98		111,884,511
	Pavahlas not wat				20,97		28,426,196
	Payables not yet realized:				2,154,84	3,635	2,413,249,098
ł	Electricity duty			5.4			2/120/275/096
]	Income tax				(214 10		
(	Other taxes				(214,163	,537)	(278,451,882
1	Neelum Jhelum surcharge				(204,97)	.,624)	(178,102,195
[	Debt service surcharge				(24,078	,768)	(39,639,824
Į.	Universal obligation surcharge				(185,682	,772)	(255,940,434
7	L.V. license foo				(715,764	,903)	(789,205,896
· E	qualization surcharge				(663,229	,184)	(731,598,160)
	and divingo				(125,982	,929)	(111,884,511)
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		•		(20,974	,918)	(28,426,196)
	ar a great to the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of			•	(2,154,848	,635)	(2,413,249,098)
	hese represent the amounts billed to the customers on behal hich have been netted off against their respective payables.	* *					1-11-12-12-12-12-12-12-12-12-12-12-12-12

are receivable at year end t their respective payables.

~ 20.	TAX REFUNDS DUE FROM GOV	ERNMENT	2017 RUPEES	2016 RUPEES Restated
~ 21.	Sales tax  CASH AND BANK BALANCES		167,690,233 9,975,159,854	157,549,464 12,423,620,642
	With banks on:	•	10,142,850,087	12,581,170,106
	Current accounts Deposit accounts (Note 21.1) Term deposit receipts (Note 21.2) Cash in hand		224,612,468 1,305,498,079 7,332,000,000 8,862,110,547	288,635,652 3,034,439,511 1,250,000,000
	10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10 (1 m) 10		8,862,111,274	4,573,075,163 10,571 4,573,085,734

- 21.1 Rate of profit on deposit accounts ranges from 3.75 percent to 5.50 percent (2016: 3.75 percent to 6.50 percent) per annum.
- 21.2 These represents term deposits placed in local currency with different banks having maturity period of one to three months (2016: one to three months) at profit rates ranging from 5.70 percent to 6.75 percent (2016: 5.70 percent to 6.50 percent) per annum.

22.	SALES OF ELECTRICITY			2017 RUPEES	2016 RUPEES
	Gross sales Less: Sales tax			126,533,155,430 18,933,934,573	118,978,410,261 17,657,707,289
			,	107,599,220,857	101,320,702,972

#### 23. TARIFF DIFFERENTIAL SUBSIDY

This represents the tariff subsidy claimed from the Government of Pakistan as the difference between rates determined by National Electric Power Regulatory Authority (NEPRA) and rates charged to the consumers as notified by the Government of Pakistan from time to time.

#### 24. COST OF ELECTRICITY

25.1

- 24.1 The Company purchased electricity from CPPA and other private power producers. The electricity purchased during the year has been accounted for according to invoices issued by CPPA and adjusted in accordance with monthly fuel price adjustment determined and notified by National Electric Power Regulatory Authority (NEPRA).
- 24.2 The corresponding figure of cost of electricity has been restated on account of credit notes numbers CPPAG/CEO/2017/Taxation/1703 dated 25 March 2017 and CPPAG/CEO/2017/Taxation/26684 dated 29 June 2017 of amount aggregating to Rupees 6,448.71 million received by the Company from CPPA as a result of revision of sales tax returns by CPPA for periods from July 2015 to November 2015 and December 2015 to June 2016. CPPA filed petition of condonation of the revision of sales tax returns of above mentioned periods to Commissioner Inland Revenue, Corporate Regional Tax Office, Lahore who has granted the condonation of revision of sales tax returns of above mentioned periods.

This prior period error has been corrected retrospectively in these financial statements in accordance with IAS 8 'Accounting Policies, Changes in Accounting Estimates and Errors'. Consequently, loss after taxation, tax refunds due from Government and trade and other payables have been decreased by Rupees 5,511.719 million, Rupees 936.992 million and Rupees 6,448.711 million respectively. Basic loss per share and diluted loss per share have been decreased by Rupees 5.09 and Rupees. 1.27 per share respectively.

#### 25. OPERATING EXPENSES EXCLUDING DEPRECIATION

Salaries, wages and other benefits	7,407,930,997	6,889,568,414
Staff retirement benefits (Note 6.2)	4,930,382,596	
Repair and maintenance	1,887,661,606	7,327,366,056
Travelling and conveyance		1,685,734,588
Electricity bills collection charges	775,279,084	719,643,444
Transportation	404,706,201	391,706,186
Advertising and publicity	307,601,320	335,890,252
Office supplies and other expenses	55,932,863	31,705,594
Legal and professional fees	159,920,967	146,620,247
Auditors' remuneration (Note 25.1)	43,508,812	42,694,091
Power, light and water	1,000,000	1,100,000
Computer and outside services	71,193,367	66,740,551
Telephone and postage	145,079,166	155,614,795
Management fees.	74,631,909	41,834,733
Rent, rates and taxes	610,619,424	32,414,531
Insurance	21,534,043	18,278,824
Impairment of capital work in progress (Note 13.1.1)	33,070,929	. 27,509,005
Provision for slow moving and obsolete items of stores and spare parts (Note 1). (Note the charges (Note 2).	26,640,605	82,148,250
Other charges (Note 25.2)	€ 16.1)	57,603,343
5-4 (1.040 1.011.)	621,382;249	895,938,480
Less: Chargod to goodle Land	17,578,076,138	18,950,111,384
Less: Charged to capital work-in-progress (Note 13.1.3)	311,847,331	330,792,110
		2201/381710
	17,266,228,807	18,619,319,274
	Riaz Ahmad and	Deloitte Yousuf
Auditors' remuneration	Company	Adil
		Lidii
Audit fee	and the second second	
Ralmburable automasa	850,000	850,000
	*****	Q000,618E
	1,000,000	1,100,000
and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o		

25.2 These include supplemental charges of Rupees Nil (2016; Rupees 825.066 million) passed on the Company, which comprise reallocation of mark-up on late payments imposed by Independent Power Producers (IPPs) to CPPA on the basis of average outstanding balance.

ء: 26.	OTHER INCOME		2017 RUPEES	2016 RUPEES
	Income from financial assets			
*	Profit on deposits with banks Reversal of provision for doubtful debts Late payment surcharge Exchange gain		303,730,624 554,552,056 1,841,399,142 5,617,168	176,895,498 2,224,076,720 825,065,511
	Income from non-financial assets		2,705,298,990	3,226,037,729
	T.V. license fee services Meter / service rent Miscellaneous service charges Reconnection fees Sale of scrap Miscellaneous		25,390,669 43,182,583 36,682,435 31,853,027 2,428,312 276,447,144 415,984,170 3,121,283,160	120,632,611 43,565,399 45,015,512 23,180,761 4,098,131 242,721,969 479,214,383
27.	FINANCE COST		Brown and John Control of the Control	3// 03/432/112
	Mark-up on long term financing Bank charges and commission	•	927,204,834 6,856,757	830,517,393 9,601,017
28.	TAXATION	•	934,061,591	840,118,410

#### 28.1 Current

Provision for current taxation is not made due to available tax losses and brought forward tax credit for non-equity investment in plant and machinery under section 65B of Income Tax Ordinance, 2001. Reconciliation of tax expense and product of accounting profit multiplied by the applicable tax rate is not required in view of accumulated tax losses of the Company.

#### 28.2 Deferred

29.

Deferred income tax effect due to:

Accelerated tax depreciation	15,020,560,840	15,033,389,060
Provision for doubtful debts	(1,165,745,074)	(1,433,030,387)
Provision for slow moving and obsolete items of stores and spare parts	(40,856,832)	(42,218,727)
Staff retirement benefits	(16,977,921,713)	(13,366,434,912)
Unused tax losses and credit	(108,713,206,158)	(102,382,644,780)
Net deferred income tax asset	(111,877,168,937)	(102,190,939,746)
Unrecognized deferred income tax asset (Note 28.3)	111,877,168,937	102,190,939,746
$U^{*}U$		200/250/55// 10

28.3 Deferred income tax asset has not been recognized in these financial statements due to uncertainty in availability of sufficient future taxable profits as these temporary differences are not likely to reverse in the foreseeable future.

LOSS PER SHARE	2017	2016
Basic loss per share		
Loss after taxation 4 48 64 (Rupees)	(17,934,510,558)	(4,783,344,784)
Weighted average number of ordinary shares (Numbers)	1 082 363 604	1 082 363 604
Loss per share - Basic 4 19 9 (Rupees)	(16.57)	(4.42)
Diluted loss per share		(1.12)
Loss after taxation (Rupees)	(17,934,510,558)	(4,783,344,784)
Weighted average number of ordinary shares		
Loss per share - Diluted (Rupees)	(4,14)	4 333 208 649 (1.10)

30.	CASH GENERATED FROM OPERATIONS		2017 RUPEES	2016 RUPEES Restated
. 10	Loss before taxation	; *	(17,934,510,558)	(4 702 244 704)
9	Adjustments for non-cash charges and other items: Depreciation		3,734,844,871	(4,783,344,784) 3,414,303,479
	Provision for staff retirement benefits  Amortization of deferred credit  Provision for doubtful debts reversed during the year		4,930,382,596 (2,213,528,610) (554,552,056)	7,327,366,056 (2,035,005,476) (2,224,076,720)
	Provision for slow moving and obsolete items of stores and parts  Impairment of capital work-in-progress  Profit on bank deposits	d spare	26,640,605	57,603,343 82,148,250
	Finance cost Working capital changes (Note 32.1)		(303,730,624) 934,061,591 18,768,163,438	(176,895,498) 840,118,410 2,243,422,204
30,1	Working capital changes		7,387,771,253	4,745,639,264
ŠĪ	Decrease / (increase) in current assets Stores and spare parts	•		•
. ಪ	Trade debts Loans and advances Other receivables Tax refunds due from Government		674,823,467 (7,183,081,375) 151,731,310 (9,652,329,789)	(750,019,310) (1,310,964,195) 27,116,476 5,223,874,450
	Increase / (decrease) in trade and other payables	<u> </u>	2,448,460,788 · (13,560,395,599)	2,854,936,112 6,044,943,533
31.	REMUNERATION OF CHIEF EVECUTIVE		32,328,559,037	(3,801,521,329) 2,243,422,204

## 31. REMUNERATION OF CHIEF EXECUTIVE OFFICER AND DIRECTORS

Aggregate amount charged in these financial statements in respect of remuneration including all benefits to the Chief Executive Officer of the Company are as follows:

	**************************************		2017 Chief Execu RUPEES	2016 Itive Officer
Managerial remuneration Number of persons	· .		2,972,378	2,879,903
The Chief Executive Offi		•	1	1

- 31.1 The Chief Executive Officer is provided unfurnished accommodation, free electricity, free use of Company's maintained vehicle and telephone facility as per the Company's rules.
- 31.2 Aggregate amount charged in the financial statements for meeting fee to 7 (2016: 7) directors was Rupees 13.83 million (2016: Rupees 3.60 million).
- 31.3 No remuneration was paid to any Director of the Company.

#### 32. ACTIONS WITH RELATED PARTIES

Related parties comprise associated companies / undertakings, other related parties and key management personnel. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties, other than those which have been disclosed elsewhere in these financial statements, are as follows:

	Associated companies / undertakings:	2017 RUPEES	2016 RUPEES
	Purchase of electricity Free supply of electricity provided to employees of associated companies Free supply of electricity received by employees of the Company Electricity bills of the Company received by associated companies Electricity bills of associated companies received by the Company Pension paid to employees of associated companies Pension received by employees of the Company from associated companies Finance cost	140,019,166,193 148,817,188 32,684,181 456,291 798,681 574,558,813	113,690,211,384 152,853,053 30,313,998 309,821 735,128 523,785,498
33.	NUMBER OF EMPLOYEES  Number of employees as on 30 June	927,204,834 <b>2017</b> 17 598	830,517,393 <b>2016</b> 17 446
34.	Average number of employees during the year FINANCIAL RISK MANAGEMENT	17 205	16 963

#### 34.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on "the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

Risk management is carried out by the Company's Board of Directors. The Board provides principles for overall risk management, as well as policies covering specific areas such as currency risk, other price risk, interest rate risk, credit risk, liquidity risk, investment of excess liquidity and use of non-derivative financial instruments.

#### (a) Market risk

#### (i) Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions or receivables and payables that exist due to transactions in foreign currencies.

The Company is exposed to currency risk arising from various currency exposures, primarily with respect to the United States Dollar (USD) and Chinese Yuan (CNY). Currently, the Company's foreign exchange risk exposure is restricted to the amounts receivable / payable from / to the foreign entities. The Company's exposure to currency risk was as follows:

Trade and other mountains	2017	2016
Trade and other payables - USD Loans and advances - CNY Loans and advances - USD	(1,253,089) 64,465	52,354
Net exposure - USD	281,006 (972,083)	1,435,762
Net exposure - CNY	64 465	1,435,762 52,354
Following significant exchange rates were applied	d during the year:	<i>52,00</i> 1
Rupees per US Dollar		•
Average rate Reporting date rate	104.90 105.00	104.60
Rupees per Chinese Yuan	103.00	104,50
Average rate Reporting date rate	15.74 15.70	16.07 15.78

#### Sensitivity analysis

If the functional currency, at reporting date, had weakened / strengthened by 5% against the USD and CNY with all other variables held constant, the impact on loss after taxation for the year would have been by Rupees 5.103 million higher (2016: Rupees 7.502 million lower) and Rupees 0.051 million (2016: Rupees 0.041 million) lower / higher respectively, mainly as a result of exchange gains / losses on translation of foreign exchange denominated financial instruments. Currency risk sensitivity to foreign exchange movements has been calculated on a symmetric basis. In management's opinion, the sensitivity analysis is unrepresentative of inherent currency risk as the year end exposure does

#### (ii) Other price risk

Other price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market. The Company is not exposed to

#### (iii) Interest rate risk

This represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company's Interest rate risk arises from long term financing, long term advances and bank balances in saving accounts. Financial instruments at variable rates expose the Company to cash flow Interest rate risk. Financial instruments at fixed rate expose the Company to fair

At the balance sheet date the interest rate profile of the Company's interest bearing financial instruments was:

						*	
Fixed rate instruments					•	2017 RUPEES	2016 RUPEES
Financial assets							
Long term advances							•
Financial liabilities						108,446,504	92,915,230
Long term financing				•			
Floating rate instruments						12,485,635,958	10,555,879,792
financial assets						•	
Bank balances - deposit accounts Term deposit receipts			·		·.	1,305,498,079	3,034,439,511
airvalue sensitivity analysis for fixed	d rate instrume	ents				7,332,000,000	1,250,000,000

# Fairvalue sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss. Therefore, a change in interest rate at the balance sheet date would not affect profit or loss of the Company.

# Cash flow sensitivity analysis for variable rate instruments

If interest rates, at the year end date, fluctuates by 1% higher / lower with all other variables held constant, loss after taxation for the year would have been Rupees 86.374 million (2016: Rupees 42.844 million) lower / higher, mainly as a result of higher / lower interest income on floating rate financial instruments. This analysis is prepared assuming amounts of financial instruments outstanding at balance sheet date were

#### (b) Creditrisk

Credit itsk represents the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the

A D O	rade debts oans and advances occued interest deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits deposits de deposits deposits deposits deposits deposits deposits deposits		\$ *** * **		27,545,653,037 108,446,504 40,060,925 49,185 11,235,136,233 8,862,110,547	19,808,019,606 92,915,230 14,811,240 49,185 8,783,246,581 4,573,075,163
•	he credit quality of financia	all assets that are neither pact due and			47,791,456,431	33,272,117,005

The credit quality of financial assets that are neither past due nor impaired can be assessed by reference to external credit ratings (if available)

Banks	Short term	Rating Long term ·	Agency	2017 (RUPEE	2016
Allied Bask Limited United Bask Limited MCB Bask Limited Habit Dank Limited National Bank of Pakistan The Bask of Punjab Bask Asha Manibest	A1+ A-1+ A1+ A-1+ A-1+ A1+	AA+ AAA AAA AAA AAA AAA Sub total:-	PACRA JCR-VIS PACRA JCR-VIS JCR-VIS PACRA PACRA	2,603,729,495 1,297,899,145 96,038,949 239,419,175 2,655,309,097 251,805,566 2,737,710 7,146,939,157	1,994,550,446 599,662,064 48,713,436 567,241,096 478,169,526 201,899,623 6,821,536 3,897,052,727

	NAME OF TAXABLE PARTY.			•	
		Rating		2017	2016
	Short term	Long term	Agency	(RUPE	ES)
				•	
Bank Al-Habib Limited	A1+	AA+	PACRA	8,255,304	63,380,6
Meezan Bank Limited	A-1+	AA	JCR-VIS	•	43,8
Soneri Bank Limited	∧1+	AA-	PACRA	659,957,571	186,295,6
Askari Bank Limited	A1+	AA+	PACRA	51,492	200,4
Faysal Bank Limited	Alt	AA	PACRA	702,354,859	102,047,6
Habib Metropolitan Bank Limited	A1+	AA+	PACRA	1,802,258	41,789,9
Zaral Taraqlati Bank Limited	A-1+	AAA	JCR-VIS	28,119,510	55,181,5
Summit Bank Limited	A-1	A-	JCR-VIS	101,460	665,9
3S Bank Limited	A1·+	AA-	PACRA	16,392,220	1,274,71
Silkbank Limited	A-2	Α-	JCR-VIS	893,854	753,5:
First Women Bank Limited	· A2	A-	PACRA	103	
Al-Baraka Bank (Pakistan) Limited	A1	· A	PACRA	1,397,011	2,894,3
Dubal Islamic Bank Pakistan Limited	A-1	AA-	JCR-VIS	221,589	454,64
The Bank of Khyber	A1	Α	PACRA	472,716	1,330,7;
Trust Investment Bank Limited*	N/A	N/A	N/A	214,373,418	214,373,4:
The Punjab Provincial Cooperative				,,	
Bank Limited**	N/A	N/A	N/A .	80,778,025	5,330,23
	Sub total:-			1,715,171,390	676,017,4:
FI the second second	Grand total:-		٠	8,862,110,547	4,573,075,16

PACRA has withdrawn the credit ratings of the Bank since 19 November 2012 on the request of the Bank's management as SECP has a renewed Bank's license to operate investment finance services.

The Company's exposure to credit risk and impairment losses related to trade debts is disclosed in Note 17.

Due to the Company's long standing business relationships with these counterparties and after giving due consideration to their strong financ standing, management does not expect non-performance by these counterparties on their obligations to the Company. Accordingly the credit r is minimal.

#### (c) Liquidity risk

Equidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities. The cash management has not yet been delegated to the Company and WAPDA disburses funds to the Company as and when needed. Following are the contractive maturities of financial liabilities, including interest payments. The amounts disclosed in the table are undiscounted cash flows.

Following are the contractual maturities of financial liabilities as at 30 June 2017:

	Carrying amount	Contractual cash flows	6 months or less	6-12 months	1-3 years	More than 3 year
Non-derivative financial lia	bilities:	न्त्र कर कर के कि क्षेत्र कर को का उस की पहला है की उस कर कर कर है है। के कर कर स्थ	(RU	PEES)		
Long term financing :Long term security deposits :Trade and other payables :Accused mark-up	12,658,413,736 7,210,180,701 44,424,560,439 6,594,081,462	31,068,416,527 7,210,180,701 44,424,560,439 6,594,081,462	3,229,292,563 44,424,560,439 6,302,177,109	368,002,124	2,208,012,744 - - 291,904,353	25,263,109,05 7,210,180,70
Enllowing and Min nauk	70,887,236,338	89,297,239,129	53,956,030,111	368,002,124	2,499,917,097	32,473,289,79

Following are the contractual maturities of financial liabilities as at 30 June 2016:

51 / N No.						
\$0 a 30 30	Carrying amount	Contractual cash flows	6 months or less	Less than 1 year	1-3 years	More than 3 year:
Non-derivative financial lia	bilities:	***************************************	(RUPEE	S)		
Long term financing 11 Long term security deposits Trade and other payables Accused mark-up	10,763,096,459 6,339,486,868 12,096,001,402 5,036,321,279	29,820,076,625 6,339,486,868 12,096,001,402 5,036,321,279	2,376,852,837 12,096,001,402 4,791,934,842	318,547,971	1,941,939,678 - 244,386,437	25,182,736,13 6,339,436,86
	34,234,906,008	53,291,886,174	19,264,789,081	318,547,971	2,186,326,115	31,522,223,00

The contractual cash flows relating to the above financial liabilities have been determined on the basis of mark-up rates effective as at 30 Juni

#### (d) Capital risk management

The objective of the Company when managing capital is to safeguard its ability to continue as a going concern. The Company is not exposed the form of delayed settlement of CPPA against electricity purchase, tariff revision and subsidy on purchases.

^{**} State Bank of Pakistan has exempted the Bank from credit rating requirements till the completion of its restructuring process.

	many mp and a distance of the comments and company a live of all a standards and principles.	Rating	/	2017	2016
	Short term Long term Agency		(RUPEES)		
Bank Al-Habib Limited	AI+	AA+	D. CD.		
Meezan Bank Limited	A-1+	AA	PACRA	8,255,304	63,380,624
Sonerl Bank Limited .	A1+	AA-	JCR-VIS	· w	43,873
Askarl Bank, Limited	A14	AA+	PACRA	659,957,571	186,295,613
aysal Bank Limited	A1+	AA	PACRA	51,492	200,432
labib Metropolitan Bank Limited	A1+	AA+	PACRA	702,354,859	102,047,639
arai Taraqiati Bank Limited	A-1+	AAA	PACRA JCR-VIS	1,802,258	41,789,992
ummit Bank Limited	A-1	Ά-	JCR-VIS	28,119,510	55,181,568
S Bank Limited	A1+	AA-	PACRA	101,460	665,973
ikbank Limited	A-2	Α-	JCR-VIS	16,392,220	1,274,766
irst Women Bank Limited	- A2	A-	PACRA	893,854	753,510
-Baraka Bank (Pakistan) Limited	A1	A	PACRA	103	99
ubal Islamic Bank Pakistan Limited	A-1	AA-	JCR-VIS	1,397,011	2,894,311
he Bank of Khyber	A1	Α	PACRA	221,589	454,643
rust Investment Bank Limited*	N/A	N/A	N/A	472,716	1,330,736
he Punjab Provincial Cooperative				214,373,418	214,373,418
ank Umited**	N/A	N/A	N/A	80,778,025	5,330,239
	Sub total:-			1,715,171,390	
•	Grand total:-			8,862,110,547	676,017,436 4,573,075,163

^{*} PACRA has withdrawn the credit ratings of the Bank since 19 November 2012 on the request of the Bank's management as SECP has not renewed Bank's license to operate investment finance services.

The Company's exposure to credit risk and impairment losses related to trade debts is disclosed in Note 17.

Due to the Company's long standing business relationships with these counterparties and after giving due consideration to their strong financial standing, management does not expect non-performance by these counterparties on their obligations to the Company. Accordingly the credit risk is minimal.

#### (c) Liquidity risk

Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities. The cash management has not yet been delegated to the Company and WAPDA disburses funds to the Company as and when needed. Following are the contractual maturities of financial liabilities, including interest payments. The amounts disclosed in the table are undiscounted cash flows.

Following are the contractual maturities of financial liabilities as at 30 June 2017:

		***************************************		•		
	Carrying amount	Contractual cash flows	6 months or less	6-12 months	1-3 years	More than 3 years
. Iwn-derivative financial Ilai	bilities:	r records the first and may record the may also and this way have been and they have been and they have been a	(RU	PEES)	**************************************	
Long term financing Long term security deposits Trade and other payables Accused mark-up	12,658,413,736 7,210,180,701 44,424,560,439 6,594,081,462	31,068,416,527 7,210,180,701 44,424,560,439 6,594,081,462	3,229,292,563 - 44,424,560,439 6,302,177,109	368,002,124	2,208,012,744 291,904,353	25,263,109,096 7,210,180,701
Following are the contr	70,887,236,338	89,297,239,129	53,956,030,111	368,002,124	2,499,917,097	32,473,289,797

Following are the contractual maturities of financial liabilities as at 30 June 2016:

	Land and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec					•
•	: Carrying amount	Contractual cash flows	6 months or less	Less than 1 year	1-3 years	More than 3 years
Non-derivative financial lial	ilities:	***************************************	(RUPEE	S) ************************************	***********************	~~~
Long term financing Long term security deposits Trade and other payables Accused mark-up	10,763,096,459 6,339,486,868 12,096,001,402 5,036,321,279	29,820,076,625 6,339,486,868 12,096,001,402 5,036,321,279	2,376,852,837 12,096,001,402 4,791,934,842	318,547,971	• 1,941,939,678 - - 244,386,437	25,182,736,139 6,339,436,868
. The contractual cash flows	34,234,906,008	53,291,886,174	19,264,789,081	318,547,971	2,186,326,115	31,522,223,007

The contractual cash flows relating to the above financial liabilities have been determined on the basis of mark-up rates effective as at 30 June.

# (d) Capital risk management

The objective of the Company when managing capital is to safeguard its ability to continue as a going concern. The Company is not exposed to the form of delayed settlement of CPPA against electricity purchase, tariff revision and subsidy on purchases.

^{**} State Bank of Pakistan has exempted the Bank from credit rating requirements till the completion of its restructuring process.

#### 34.2 Financial instruments by categories

	ZUL/ RUPEES	RUPEES
	Loans and re	ceivables
As at 30 June	949623363	
Financial assets		
Trade debts	27,545,653,037	19,808,019,606
Loans and advances	108,446,504	92,915,230
Accrued interest	40,060,925	14,811,240
Deposits	49,185	49,185
Other receivables	11,235,136,233	8,783,246,581
Cash and bank balances	8,862,111,274	4,573,085,734
	47,791,457,158	33,272,127,576
	<u>At amortiz</u>	ed cost
Financial liabilities	CANADA AREA	
Long term financing	12,658,413,736	10,763,096,459
Long term security deposits	7,210,180,701	6,339,486,868
Trade and other payables	44,424,560,439	. 12,096,001,402
Accrued mark-up	6,594,081,462	5,036,321,279
	70,887,236,338	34,234,906,008

#### 34.3 Offsetting financial assets and financial liabilities

As on balance sheet date, recognized financial instruments are not subject to offsetting as there are no enforceable master netting arrangements and similar agreements.

#### RECOGNIZED FAIR VALUE MEASUREMENTS

#### Fair value hierarchy

35.

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classifies its financial instruments into following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and available-for-sale securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

#### 36. USAID POWER DISTRIBUTION IMPROVEMENT PROGRAM

The Company has received technical and financial assistance from Power Distribution Improvement Program ("the USAID Project") of the United States Agency for International Development (USAID) and the USAID Program concluded in September 2015. Under the USAID Project the Company received financial assistance in the form of tangible assets including distribution equipment, vehicles, computing equipment; intangible assets including ERP and related software; and technical assistance in the form of trainings and Enterprises Resource Planning (ERP) technology implementation.

The USAID Project was completed during September 2015, however the USAID Project team have not shared details of the assets transferred to the Company including technical specifications and associated monetary values. Consequently, the related tangible and intangible assets transferred to the Company, under the USAID Project, have not been recognized in these financial statements. Management is pursuing this matter with the various stakeholders including USAID Project team and is of the view that this matter will be resolved and assets would be recognized by the Company after receiving from USAID and conducting a comprehensive exercise to reconcile the quantities and monetary values of the assets transferred to the Company under the USAID Project.

#### 37. DATE OF AUTHORIZATION

These financial statements were authorized for issue on 0 6 OCT 2017 by the Board of Directors of the Company

#### Corresponding Figures

Corresponding figures have been re-arranged and re-classified for better presentation, wherever necessary, for the purpose of comparison. However, no significant re-arrangements have been made except following:

PARTICULARS	RECLA		
	FROM		RUPEES
Short term loans and advances	Loans, advance, deposits, prepayn and other receivables	nents Loans and advances	386,193,502
Other receivables	Loans, advance, deposits, prepayn and other receivables	nents Other receivables	29,106,168,469
Income tax and general sales tax refunds due from Government	Loans, advance, deposits, prepaymand other receivables	nents Tax refunds due from Government	12,581,170,106
Accrued interest on bank deposits	Loans, advance, deposits, prepayn and other receivables	nents Accrued interest	, 14,811,240
Capital work-in-progress	Capital work-in-progress	Property, plant and equipment	10,717,222,108
Supplementary charges comprises mark-up on late payments to IPPs by CPPA	Other expense	Operating expenses excluding depreciation	
			825,065,511
Pension fund contribution	Cash and bank balances	Staff retirement benefits	107,000,000
Advance given to NTDC	Loans, advance, deposits, prepaymand other receivables	nents Other receivables	106,830,793
Withholding taxes payable	Loans, advance, deposits, prepaymand other receivables	nents Trade and other payables.	
GENERAL			65,476,914

Figures have been rounded off to the nearest Rupee unless otherwise stated.

CHIEF EXECUTIVE OFFICER

DIRECTOR

FINANCE DIRECTOK

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Multan Electric Power Company Limited
Financial statements
For the Year ended
June 30, 2016

# Deloitte.

Deloitte Yousuf Adil Chartered Accountants 1st Floor, Abdali Tower 77 Abdali Road, Multan Pakistan

Tel: +92 (0) 61 4783979 +92 (0) 61 4785211-13 Fax: +92 (0) 61 4785214

www.deloitte.com

## AUDITORS' REPORT TO THE MEMBERS

We have audited the annexed balance sheet of **Multan Electric Power Company Limited** (the Company) as at June 30, 2016 and the related profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof, for the year then ended and we state that we have obtained all the purpose of our explanations which to the best of our knowledge and belief, were necessary for the purpose of our audit

It is the responsibility of the Company's management to establish and maintain a system of internal control, and prepare and present the above said statements in conformity with the approved accounting standards and the requirements of the Companies Ordinance, 1984. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by management, as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that

- a) in our opinion, proper books of account have been kept by the Company as required by the Companies Ordinance, 1984;
- b) In our opinion;
  - the balance sheet and profit and loss account together with the notes thereon have been drawn up in conformity with the Companies Ordinance, 1984, and are in agreement with the books of account and are further in accordance with the accounting policies consistently applied;
  - (ii) the expenditure incurred during the year was for the purpose of the Company's pusiness; and
  - (iii) the business conducted, investments made and the expenditure incurred during the year were in accordance with the objects of the Company.
- c) In our opinion, and to the best of our information and according to the explanations given to us, the balance sheet, profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof conform with approved accounting standards as applicable in Pakistan, and give the information required by the Companies Ordinance, 1984, in the manner so required and, respectively give a true and fair view of the state of the Company's affairs as at June 30, 2016 and of the loss, its comprehensive loss, its cash flows and changes in equity for the year then ended; and
- d) In our opinion no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).



# Deloitte.

Deloitte Yousuf Adil Chartered Accountants

We draw attention to:

Notes 21.1.2 and 21.1.3, which state that the Company has not recognized the impact of debit notes issued by Central Power Purchase Authority (CPPA) against:

a) the share of arrangement fee and mark-up payments allocated by CPPA aggregating to Rs. 11,591 million (2015: Rs. 9,747 million) and the reclassification of associated loan from payable balance to CPPA; and

b) supplementary charges, being the mark-up charged on delayed payments to power producers by CPPA, aggregating to Rs. 11,930 million (2015: Rs. 11,451 million).

Note 35 to the financial statements, the Company received financial assistance from USAID under Power Distribution Improvement Program (the USAID Project) in form of tangible assets ii. including distribution equipment, vehicles and computing equipment; intangible assets including ERP and related software; and technical assistance in form of technical trainings and ERP technology implementation. The Company has not recognized these tangible and intangible assets.

Our opinion is not qualified in respect of these matters.

Deloite Tous fadi.
Chartered Accountants

Engagement Partrier: Talat Javed

Date: October 08, 2016 Multan

# MULTAN ELECTRIC POWER COMPANY LIMITED BALANCE SHEET - AS AT JUNE 30, 2016

4000770	Note	2016 Rupees	2015 Rupees
ASSETS		e e e e e e e e e e e e e e e e e e e	
Non-current assets			
Operating fixed assets	5	70,962,816,939	65,765,689,319
Capital work-in-progress	6	10,717,222,108	9,234,254,360
(amin )		81,680,039,047	74,999,943,679
Long term loans to employees  Long term deposits	7	76,643,146	57,330,484
Current asséts		49,185	49,185
Stores and spares	0		
Trade debts	8 9	4,615,538,705	3,923,122,738
Loans, advances, deposits,		19,808,019,606	16,272,978,691
prepayments and other receivables	10	42,980,254,408	50,183,863,099
Cash and bank balances	. 11	4,680,085,734	4,190,231,883
		72,083,898,453	74,570,196,411
Total assets		153,840,629,831	149,627,519,759
EQUITY AND LIABILITIES			
Share capital and reserves		•	
Share capital	12	2 10 000 60 60	
Share deposit money	12.2	10,823,636,048	10,823,636,048
Accumulated losses	12.2	32,508,450,451	32,508,450,451
	differential Profession delicates and	(32,080,819,905)	(13,741,845,983)
Non-current liabilities		11,231,200,394	29,590,240,516
Deferred credit	13	42 901 000 400	11.045.04
Long term loans	14	43,891,068,409 8,067,695,652	41,355,052,642
Employees' retirement benefits	15	43,117,531,974	7,021,792,455
Consumers' security deposits	16	× 6,339,486,868	29,880,745,468
Receipts against deposit works	17	14,942,226,573	5,930,141,749
Deferred markup		244,386,437	13,923,152,518
•	L	116,602,395,913	98,157,047,603
Current liabilities		, 10,002,200,010	.96,137,047,003
Trade and other payables	18	10.400.607.677.7	
- Accrued markup	19	18,499,631,675	15,897,522,731
Current portion of long term loans	20	4,791,934,842 2,695,400,807	3,981,593,509
	20	25,986,967,324	2,001,115,400
*Contingencies and commitments	21	49,200,307,324	21,880,231,640
Total equity and liabilities	Account Manager	153,840,629,831	149,627,519,759
TOL		- Properties and Administration of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of t	

The annexed notes from 1 to 37 form an integral part of these financial statements.

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# MULTAN ELECTRIC POWER COMPANY LIMITED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED JUNE 30, 2016

	Note	2016 Rupees	2015 Rupees
en en en en en en en en en en en en en e			
Electricity sales - net Subsidy from Government of	22	101,320,702,972	111,465,223,052
Pakistan on sale of electricity	23	24,719,647,203	45,293,822,680
		126,040,350,175	156,759,045,732
Cost of electricity	24	119,201,930,566	130,803,662,305
Gross profit		6,838,419,609	25,955,383,427
Amortization of deferred credit	13	2,035,005,476	1,879,798,099
		8,873,425,085	27,835,181,526
Operating cost			
Operating expenses excluding depreciation	25	17,794,253,763	16,232,185,022
Depreciation on operating fixed assets	5.2	3,414,303,479	3,123,811,938
:	2.4	21,208,557,242	19,355,996,960
C = C + C = C		(12,335,132,157)	8,479,184,566
		(1.0,000,100,101,)	0,117,101,300
Other expense	26	825,065,511	_
Other income	27	3,705,252,112	2,108,995,106
		(9,454,945,556)	10,588,179,672
5 45		•	
Financial charges 50 %	28	840,118,410	790,879,191
Profit before taxation		(10,295,063,966)	9,797,300,481
Taxation	29	₩.	**
(Loss) / profit for the year		(10,295,063,966)	9,797,300,481
		Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of th	

The annexed notes from 1 to 37 form an integral part of these financial statements.

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# MULTAN ELECTRIC POWER COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED JUNE 30, 2016

	Note	2016 Rupees	2015 Rupees
(Loss) / profit for the year		(10,295,063,966)	9,797,300,481
Other comprehensive income			
Items that will not be reclassified subsequently to profit or loss: -Remeasurement of post retirement benefits obligation	15	(8,043,909,956)	(1,160,081,238)
Total comprehensive (loss) / income for the year		(18,338,973,922)	8,637,219,243

The annexed notes from 1 to 37 form an integral part of these financial statements.

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# MULTAN ELECTRIC POWER COMPANY LIMITED *CASH FLOW STATEMENT FOR THE YEAR ENDED JUNE 30, 2016

run	THE TEAR ENDED SOITE SO, 2010	2016 Rupees	2015 Rupees
Α.	CASH FLOWS FROM OPERATING ACTIVITIES		
	(Loss) / profit before taxation	(10,295,063,966)	9,797,300,481
	Adjustments for non-cash charges and other items		
	Depreciation on operating fixed assets - owned	3,414,303,479	3,123,811,938
	Amortization of deferred credit	(2,035,005,476)	(1,879,798,099)
	Provision for employees' retirement benefits	7,327,366,056	6,204,763,744
	Reversal of provision for doubtful debts	(2,224,076,720)	· · · · · · · · · · · · · · · · · · ·
	Impairment of capital work in progress	82,148,250	17.010.400
	Provision for obsolete items	57,603,343	17,918,480
	Financial charges	840,118,410	790,879,191
	Cash (used in) / generated from operating activities before working capital changes	(2,832,606,624)	18,054,875,735
	Changes in working capital	•	
	(Increase) / decrease in current assets		
	Stores and spares	(750,019,310)	288,335,917
	Trade debts	(1,310,964,195)	(1,620,903,545)
	Loans, advances, deposits and other receivable	7,203,608,691	20,989,654,029
	Increase / (decrease) in current liabilities		
	Trade and other payables	2,602,108,944	(37,200,848,723)
		7,744,734,130	(17,543,762,322)
	Cash generated from operations	4,912,127,506	511,113,413
	Financial charges paid	(12,184,350)	(8,514,774)
	Employees' retirement benefits paid	(2,027,489,506)	(1,584,539,445)
	Net cash generated from / (used in) operating activities	2,872,453,650	(1,081,940,806)
В.	CASH FLOWS FROM INVESTING ACTIVITIES		
	Fixed capital expenditure	(10,008,100,508)	(8,788,613,394)
	Contribution made to employees' benefits	(107,000,000)	
	Long term loans to employees	(19,312,662)	(8,956,614)
	Net cash used in investing activities	(10,134,413,170)	(8 797,570,008)
C.	CASH FLOWS FROM FINANCING ACTIVITIES		
	Long term loans received	1,752,372,954	1,453,212,727
	Consumers' security deposits received	409,345,119	667,992,310
	Receipts against deposit works	5,590,095,298	5,421,689,142
	Net cash generated from financing activities	7,751,813,371	7,542,894,179
	Net increase / (decrease) in cash and cash equivalents (A+B+C)	. 489,853,851	(2,336,616,635)
	Cash and cash equivalents at beginning of the year	4,190,231,883	6,526,848,518
	Cash and cash equivalents at end of the year	4,680,085,734	4,190,231,883
		The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	

The annexed notes from 1 to 37 form an integral part of these financial statements.

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## MULTAN ELECTRIC FOWER GOMPANY LIMITED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED JUNE 30, 2016

	Share capital	Share deposit money	Accumulated loss	Total
		Rupee	P.S	was and near two field from their two major like digits and also five price and spine their
Balance as at June 30, 2014	10,823,636,048	32,508,450,451	(22,379,065,226)	20,953,021,273
Profit for the year	-	-	9,797,300,481	9,797,300,481
Other comprehensive income	months and the second		(1,160,081,238)	(1,160,081,238)
Total comprehensive income	-	-	8,637,219,243	8,637,219,243
Balance as at June 30, 2015	10,823,636,048	32,508,450,451	(13,741,845,983)	29,590,240,516
Loss for the year	-	-	(10,295,063,966)	(10,295,063,966)
Other comprehensive income	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		(8,043,909,956)	(8,043,909,956)
Total comprehensive income	_	-	(18,338,973,922)	(18,338,973,922)
Balance as at June 30, 2016	10,823,636,048	32,508,450,451	(32,080,819,905)	11,251,266,594

The annexed notes from 1 to 37 form an integral part of these financial statements.

PLOSSE

#### MULTAN ELECTRIC POWER COMPANY LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED JUNE 30, 2016

#### I. THE COMPANY AND ITS OPERATIONS

- I.1 Multan Electric Power Company Limited (the Company) is a public limited company incorporated in Pakistan under Companies Ordinance, 1984. The Company was established to takeover all the properties, rights, assets, obligations and liabilities of Multan Area Electricity Board ("MAEB") owned by Pakistan Water and Power Development Authority ("WAPDA") and such other assets and liabilities as agreed. The Company was incorporated on 14 May 1998 and commenced operation on 01 July 1998. Its registered office is situated at Shahra-e-Quaid-e-Azam, WAPDA House, Lahore. However principal place of business of the Company is located at Khanewal Road Multan. The principal activity of the Company is distribution and supply of electricity to public within defined geographical boundaries.
- 1.2 These financial statements are presented in Pak Rupees, which is the Company's functional and presentation currency.

#### 2. STATEMENT OF COMPLIANCE AND SIGNIFICANT ESTIMATES

#### 2.1 Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) as are notified under the Companies Ordinance, 1984 (the Ordinance), and provisions of and directives issued under the Ordinance. In case requirements differ, the provisions or directives of the Ordinance shall prevail.

2.2 New accounting standards / amendments and IFRS interpretations that are effective for the year ended June 30, 2016

The following standards, amendments and interpretations are effective for the year ended June 30, 2016. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's financial statements other than certain additional disclosures:

	(annual periods beginning on or after)
IFRS 10 – Consolidated Financial Statements	January 01, 2015
IFRS 11 – Joint Arrangements	January 01, 2015
IFRS 12 – Disclosure of Interests in Other Entities	January 01, 2015
IFRS 13 - Fair Value Measurement	January 01, 2015
IAS 28 (Revised 2011) - Investments in Associates and Joint Ventures	January 01, 2015
IAS 28 (Revised 2011) - Investments in Associates and Joint Ventures	January 01, 2015

Certain annual improvements have also been made to a number of IFRSs.



Effective date

# 2.3 New accounting standards / amendments and IFRS interpretations that are not yet effective

The following standards, amendments and interpretations are only effective for accounting periods, beginning on or after the date mentioned against each of them. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the financial statements other than certain additional disclosures:

	Effective date (annual periods beginning on or after)
Amendments to IFRS 2 'Share-based Payment' - Clarification on the classification and measurement of share-based payment transactions	January 01, 2018
Amendments to IFRS 10 'Consolidated Financial Statements' and IAS 28 Investments in Associates and Joint Ventures' - Sale or contribution of assets between an investor and its associate or joint venture	Deferred indefinitely. Earlier adoption is permitted.
Amendments to IFRS 10 'Consolidated Financial Statements' and IAS 28 'Investments in Associates and Joint Ventures' - Sale or contribution of assets between an investor and its associate or joint venture	January 01, 2016
Amendments to IFRS 11 'Joint Arrangements' - Accounting for acquisitions of interests in joint operations	January 01, 2016
Amendments to IAS 1 'Presentation of Financial Statements' - Disclosure initiative	January 01, 2016
Amendments to IAS 7 'Statement of Cash Flows' - Amendments as a result of the disclosure initiative	January 01, 2017
Amendments to IAS 12 'Income Taxes' - Recognition of deferred tax assets for unrealised losses	January 01, 2017
Amendments to IAS 16 'Property Plant and Equipment' and IAS 38 Intangible Assets' - Clarification of acceptable methods of	January 01, 2016
depreciation and amortization  Amendments to IAS 16 'Property Plant and Equipment' and IAS 41  'Agriculture' - Measurement of bearer plants	January 01, 2016
Amendments to IAS 27 'Separate Financial Statements' - Equity method in separate financial statements	January 01, 2016

Certain annual improvements have also been made to a number of IFRSs.

Other than the aforesaid standards, interpretations and amendments, the International Accounting Standards Board (IASB) has also issued the following standards which have not been adopted locally by the Securities and Exchange Commission of Pakistan:

- IFRS 1 First Time Adoption of International Financial Reporting Standards
- IFRS 9 Financial Instruments
- IFRS 14 Regulatory Deferral Accounts
- IFRS 15 Revenue from Contracts with Customers
- IFRS 16 Leases



#### BASIS OF MEASUREMENT

3.1 These financial statements have been prepared on the basis of historical cost convention, except for the foreign currency transactions as stated in note 4.1 and employees retirement benefits recognized on the basis of actuarial valuation as referred to in note 4.2.

#### 3.2 Use of estimates and judgments

The preparation of financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follow:

- i) Employees' retirement benefits;
- ii) Taxation;

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- iii) Useful life of operating fixed assets;
- iv) Provision for doubtful debts;
- v) Provision for slow moving items; and
- vi) Accrual for un-billed revenue and associated adjustments.

#### SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### 4.1 Foreign currency transactions

Transactions in foreign currency during the year are initially recorded in the functional currency at the rate prevailing at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at functional currency using rate of exchange prevailing at the balance sheet date. All differences are taken to the profit and loss account.

### 4.2 Employees' retirement benefits

The Company has adopted the pension scheme of WAPDA and operates a funded pension scheme, an unfunded electricity scheme and an unfunded free medical facility scheme for all its employees. Provision is made in the financial statements on the basis of actuarial valuation using Projected Unit Credit Method. Actuarial gains and losses are recognized immediately through other comprehensive income. Past service cost is recognized immediately in profit or loss.

The Company's employees are also entitled for accumulated compensated absences, which are enchased at the time of retirement up to a maximum limit of 365 days. Actuarial gains and losses regarding compensated absences are recognized in the year of occurrence.

For General Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA.

#### 4.3 Taxation

Income tax expense comprises current and deferred tax. Income tax is recognized in profit and loss except to the extent that it relates to items recognized directly in equity, in which case it is included in equity.

#### Current

Provision for current tax is based on taxable income for the year determined in accordance with the prevailing law for taxation of income. The charge for current tax is calculated using prevailing tax rates or tax rates expected to apply to the profit for the year if enacted after taking into account tax credits, rebates and exemptions, if any. The charge for current tax also includes adjustments, where considered necessary, to provision for tax made in previous years arising from assessment framed during the year for such years.

#### Deferred

Deferred tax is accounted for using the balance sheet liability method in respect of all temporary differences arising from difference between the carrying amount of the financial statements and corresponding tax base used in the computation of taxable profit. Deferred tax liabilities are recognized for all taxable temporary differences and deferred tax assets are recognized to the extent that is probable that future taxable profits or taxable temporary differences will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on tax rates that have been enacted or substantively enacted by the balance sheet date. Deferred tax is charged or credited in the income statement, except where deferred tax arises on the items credited or charged to equity which case it is included in equity.

#### 4.4 Operating fixed assets

Operating fixed assets except freehold land are stated at cost less accumulated depreciation and accumulated impairment losses, if any. Freehold land is stated at cost less accumulated impairment losses, if any.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefit associated with the items will flow to the Company and the cost of the item can be measured reliably. Major renewals and improvements are capitalized. Minor replacement, repairs and maintenance are charged to income.

Depreciation on operating fixed assets is charged on the straight-line method so as to write off the depreciable amount of an asset over its estimated useful life at the rates given in Note 5. Residual values and the useful life of operating fixed assets are reviewed at least at each financial year-end. Depreciation charge commences from the month in which the asset is available for use and continues until the month of disposal. Depreciation on operating fixed assets is charged to profit or loss account except for the depreciation provided on construction equipment and vehicles during the period of construction of operating fixed assets that is capitalized as part of the cost of the operating fixed assets.

An item of operating fixed asset is de-recognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the profit and loss account in the year the asset is de-recognized.

Assets subject to finance lease are stated at the lower of present value of minimum lease payments under the lease agreement and the fair value of assets acquired on lease. Aggregate amount of obligations relating to assets subject to finance lease are accounted for at net present value of liabilities. Depreciation of leased assets is charged to profit and loss account.

#### 4.5 Capital work in progress

All costs connected with specific assets incurred during installation and construction period are carried under capital work-in-progress. These are transferred to specific assets as and when these assets are available for use.



#### 4.6 Related party transactions

Transactions with related parties for purchase of electricity are based on tariff determined by NEPRA. Prices for other transactions with related parties are charged on the basis of directives issued by WAPDA and PEPCO.

#### 4.7 Trade debts

Trade debts are carried at original billed value less an estimate of provision for doubtful debts.

Provision for doubtful debts is made as follows:

- a) No provision on Government arrears and Agency balances;
- b) Fifty percent provision on permanently disconnected consumers; and
- c) Provision on arrears from private consumers and deferred arrears at the rates approved.
- 4.7.1 The Company has revised its estimates in respect of provisioning against doubtful trade debts. As a result, the provision against doubtful trade debts has been reduced during the year from Rs. 6,848 million to Rs. 4,623 million and accordingly during the year said provision has been reversed with the amount to Rs. 2,224 million. Below are the significant changes to the estimates:

	Revised	Old
Permanently Disconnected Connections	50%	100%
Deferred arrears:		
More than I year and up to 2 years	20%	25%
More than 2 year and up to 3 years	30%	25%
More than 3 year and up to 4 years	35%	50%
More than 4 year and up to 5 years	40%	50%
More than 5 years	50%	50%
Arrears:	.	
More than 3 months and up to 6 months	5%	10%
More than 6 months and up to 1 year	10%	25%
More than year and up to 2 years	25%	50%
More than 2 years and up to 3 years	35%	75%
More than 3 years and up to 4 years	50%	100%
More than 4 years and up to 5 years	75%	100%

#### 4.8 Stores and spares

Stores and spares except for the items in transit are stated at lower of cost and net realizable value. Cost for useable stores and spares is principally determined on moving average basis. Items considered obsolete are carried at nil value. Items in transit are valued at cost comprising invoice value plus other charges paid thereon.

# 4.9 Deferred credit

Amounts received from consumers and Government as contributions towards the cost of extension of distribution network and of providing service connections are deferred for amortization over the estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network. However the said expectation shall not apply on the Government grants.

#### 4.10 Borrowing costs

Borrowing costs are recognized in profit and loss account in the period in which these are incurred except to the extent of borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset. Such borrowing costs, if any, are capitalized, during the period of time that is required to complete and prepare the asset for its intended use.

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#### 4.11 Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the obligation can be made. However, provisions are reviewed at each balance sheet date and adjusted to reflect current best estimate.

#### 4.12 Impairment

#### Financial assets

At each balance sheet date, the Company reviews the carrying amounts of the financial assets to assess whether there is any indication that such financial assets have suffered an impairment loss. If any such indication exists, the recoverable amount is estimated in order to determine the extent of the impairment loss, if any. Impairment losses are recognized as expense in the profit and loss account. In respect of 'available for sale' financial assets, cumulative impairment loss less any impairment loss on that financial asset previously recognized in profit and loss account, is removed from equity and recognized in the profit and loss account. Impairment losses recognized in the profit and loss account on equity instruments are not reversed through the profit and loss account.

#### Non financial assets

Assets that have an indefinite useful life, for example land, are not subject to depreciation/amortization and are tested annually for impairment. Assets that are subject to depreciation / amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash generating units). Non financial assets that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

#### 4.13 Revenue recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the Company and revenue can be measured reliably. The specific accounting policies are:

Revenue from electricity sales is recognized on supply of electricity. Meter rental is recognized on time proportionate basis.

Interest on bank deposits is recognized on accrual basis.

Revenue from sales of scrap is recognized on dispatch of goods.

Deferred credit against consumers' contribution is released to profit and loss account over the expected useful life of the asset underlying the contribution.

#### 4.14 Financial instruments

A financial asset or financial liability is recognized at the time when the Company becomes a party to the contractual provisions of the instrument. A financial asset or part thereof is de-recognized when the Company loses control of the contractual right that comprises the financial asset or part there-of. Such control is deemed to be lost if the Company realizes the rights to the benefits specified in the contracts, the rights expire or the Company surrenders those rights. A financial liability or part thereof is removed from the balance sheet when it is extinguished i.e. when the obligation specified in the contract is discharged, cancelled or expired. Any gain or loss on subsequent measurement and de-recognition is recognized in profit and loss account.

#### Initial recognition

The financial assets and financial liabilities are initially recognized at fair value and in case of a financial asset or financial liability not at fair value through profit or loss, initial recognition is made at fair value plus transaction costs that are directly attributable to the acquisition or issue of the financial assets or financial liability.

#### Subsequent measurement

The financial assets other than loans and advances are stated at fair value. Loans and advances are stated at amortized cost. Financial liabilities are subsequently measured at amortized cost.

#### 4.15 Off setting

Financial assets and financial liabilities are set off and the net amount is reported in the financial statements when there is a legally enforceable right to set off and the Company intends to settle on a net basis, or to realize the assets and to settle the liabilities simultaneously.

#### 4.16 Trade and other payables

Liabilities for trade and other amounts payable are recognized and carried at cost, which is the fair value of the consideration to be paid in the future for the goods and / or services received, whether or not billed to the Company. Subsequent to initial recognition, these are measured at amortized cost using the effective interest method, with interest recognized in profit or loss.

#### 4.17 Cash and cash equivalents

Cash and cash equivalents of the Company consist of cash in hand, balances with banks and term deposit receipts with original maturity less than three months from the date of acquisition.

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## 5. OPERATING FIXED ASSETS

·		Cost		Accumulated depreciation			Book value	T
Particulars	At July 01, 2015	Addition	At June 30, 2016	At July 01, 2015	For the year	At June 30, 2016	At June 30, 2016	Rate
				Rupees				<u></u>
Owned				2				
Land - freehold	213,920,755	114,552,096	328,472,851	-	-	-	328,472,851	_
Land - leasehold	2,277,338	- ·	2,277,338	790,164	· · · · · · · · · · · · · · · · · · ·	790,164	1,487,174	_
Building on freehold land	2,812,904,395	278,249,653	3,091,154,048	785,832,517	57,773,496	843,606,013	2,247,548,035	2%
Office equipment	196,875,952	12,818,580	209,694,532	115,826,724	11,825,695	127,652,419	82,042,113	10%
Distribution equipment	91,281,980,888	8,150,642,074	99,432,622,962	28,230,284,763	3,285,545,014	31,515,829,777	67,916,793,185	3.5%
Other plant and equipment	343,325,070	17,221,393	360,546,463	245,684,459	19,268,980	264,953,439	95,593,024	10%
Vehicles	933,708,257	40,800,000	974,508,257	640,884,709	42,742,991	683,627,700	290,880,557	10%
	95,784,992,655	8,614,283,796	104,399,276,451	30,019,303,336	3,417,156,176	33,436,459,512	70,962,816,939	-

## For comparative period

		Coŝt		Accı	imulated depreciat	ion	Book value	
Particulars	· At		At	At	•	At	At	- n
A ter excitition	July 01,	Addition	June 30,	July 01,	For the year	June 30,	June 30,	Rate
	2014	A Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Principle of the Prin	2015	2014	•	2015	2015	
				Rupees				
Owned								
Land - freehold	181,232,255	32,688,500	213,920,755	-	-		213,920,755	_
Land - leasehold	2,277,338		2,277,338	. 790,164		790,164	1,487,174	
Building on freehold land	2,444,470,581	368,433,814	2,812,904,395	735,076,309	50,756,208	785,832,517	2,027,071,878	2%
Office equipment	194,286,139	2,589,813	196,875,952	104,219,566	11,607,158	115,826,724	81,049,228	10%
Distribution equipment	83,282,416,823	7,999,564,065	91,281,980,888	25,221,831,952	3,008,452,811	28,230,284,763	63,051,696,125	3.5%
Other plant and equipment	295,284,469	48,040,601	343,325,070	228,900,875	16,783,584	245,684,459	97,640,611	10%
Vehicles	881,663,808	52,044,449	933,708,257	601,237,847	39,646,862	640,884,709	292,823,548	10%
٠.	87,281,631,413	8,503,361,242	95,784,992,655	26,892,056,713	3,127,246,623	30,019,303,336	65,765,689,319	- ·.



5.1 The property and rights in the above assets were transferred to the Company on July 01, 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement executed between WAPDA and the Company.

		between WAI DA and the Company.	Note	2016 Rupees	2015 Rupees
	5.2	Depreciation charge for the year has been allo	ocated as follows;		
		Operating cost Capital work in progress		3,414,303,479 2,852,697 3,417,156,176	3,123,811,938 3,434,685 3,127,246,623
6.	САРІТ	TAL WORK-IN-PROGRESS	· Andrews		
		vorks t directorate constructions tation constructions	6.2	222,129,177 5,812,637,430 4,682,455,501 10,717,222,108	174,782,056 4,997,151,932 4,062,320,372 9,234,254,360
	6.1	Movement in capital work in progress  Balance at beginning of the year  Additions during the year	æ.	9,234,254,360 5,390,518,822	8,404,310,116 6,226,956,033
	·	Transferred to operating fixed assets Impairment charged during the year Balance at end of the year		(3,825,402,824) (82,148,250) 10,717,222,108	9,234,254,360

6.2 This includes borrowing cost amounting to Rs. 460.54 million (2015: Rs. 541.27 million) on loans obtained from Government of Pakistan and re-lent loans of International Bank for Reconstruction and Development (IBRD) and Asian Development Bank (ADB) for improvement and enhancement of electric supply infrastructure.

electric supply intrastructure.	Note	2016 Rupees	2015 Rupees
LONG TERM LOANS TO EMPLOYEES			
House building / purchase of plots Vehicles	7.1	68,359,361 24,555,869	55,778,865 15,090,403
en en en en en en en en en en en en en e		92,915,230	70,869,268
Amount due within one year presented under current assets		(16,272,084)	(13,538,784)
inder carrent assers		76,643,146	57,330,484

- 7.1 This includes Rs. 21.24 million (2015: Rs. 43.31 million) outstanding for period exceeding three years.
- 7.2 Loans for house building and purchase of plot are repayable in ten years, car and motor cycle loans in five years and bicycle loans in four years. Interest is charged on these loans at the same rate as that payable on employee balances in General Provident Fund. These loans are secured by mortgage of immovable property and hypothecation of vehicles.



8.	STORES AND SPARES	Note	2016 Rupees	2015 Rupees
	Stores		1.510.011.100	0.00 6.010 0.10
	Spare parts		4,542,841,420	3,926,749,043
	Spare parts		208,886,726	74,959,793
	Duranisian famalian late to	,	4,751,728,146	4,001,708,836
	Provision for obsolete items and stock losses	8.1	(136,189,441)	(78,586,098)
			4,615,538,705	3,923,122,738
	8.1. Movement in provision against slow mo	ving item		•
	Opening balance		78,586,098	60,667,618
	Provision made during the year		57,603,343	17,918,480
	Closing balance		136,189,441	78,586,098
	TRADE DEBTS			
	Considered good		19,808,019,606	16,272,978,691
	Considered doubtful		4,622,678,668	6,848,373,825
			24,430,698,274	23,121,352,516
	Provision against debts considered doubtful	9.1	(4,622,678,668)	(6,848,373,825)
	**************************************		19,808,019,606	16,272,978,691
	9.1 Movement in provision against debts con	usidered doubtful	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	
	Balance at beginning of the year	•	6,848,373,825	6,873,819,978
	Provision reversed during the year		(2,224,076,720)	0,075,015,970
	Bad debts written off during the year		(1,618,437)	(25 116 152)
	Balance at end of the year	4.7.1	4,622,678,668	(25,446,153) 6,848,373,825
	.₩		The first of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	5,000 (1,04)

- 9.2 Trade debts are secured to the extent of corresponding consumers' security deposits.
- 9.3 The trade debts as at the balance sheet date are classified into Domestic, Commercial, Agriculture, Public lights, Residential colonies and others.

The aging of trade receivables at the reporting date is:	2016 Rupees	2015 Rupees
		:
Not past due date	6,028,428,738	7,520,787,223
Due up to 2 months	3,455,408,400	2,235,146,578
Due 2 to 3 months	193,411,807	300,811,799
Due 3 to 6 months	319,182,237	5,685,522,405
Due 6 months to 1 year	787,035,245	415,428,959
Due 1 year to 3 years	7,546,014,237	1,084,406,394
Due above 3 years	1,494,273,183	2,352,375,220
Agency balances	4,606,944,427	3,526,873,938
	24,430,698,274	23,121,352,516
Provision for doubtful debts	(4,622,678,668)	(6,848,373,825)
	19,808,019,606	16,272,978,691



2016 2015 Note Rupees Rupees

# 10. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

Duties/charges and tax receivables	10.1	pri ····	: -
Tariff subsidy receivable from Federal Government		19,567,764,650	21,633,093,795
General sales tax receivable from Federal Board of Reven	ue	13,360,612,903	15,278,556,754
Agriculture subsidy receivable from Punjab Government		755,157,238	5,124,024,327
General sales tax receivable from consumers		5,360,361,499	4,532,692,841
Due from associated undertakings	10.2 Parte	2,783,987,053	2,588,873,368
Advances to suppliers - considered good		424,682,734	339,046,260
Advances to employees		52,069,477	60,724,934
Receivable against damaged items during warranty period		37,835,616	40,162,068
Profit receivable on bank deposits	`	· 14,811,240	12,192,621
Current portion of long term advances	7	16,272,084	13,538,784
Others		* 606,699,914	560,957,347
		42,980,254,408	50,183,863,099

#### 10.1 Duties/charges and taxes receivables

en en en en en en en en en en en en en e	Note	Receivables not yet realized Rupees	Payables not yet realized Rupees	Total Rupees
Electricity duty		270 451 002	(270 461 992)	
Income tax		278,451,882	(278,451,882)	<del>-</del> .
Other taxes		178,102,195	(178,102,195)	-
		39,639,824	(39,639,824)	
Neelum Jehlum surcharge		255,940,434	(255,940,434)	÷ .
Debt service surcharge		789,205,896	(789,205,896)	
Universal obligation surcharge		731,598,160	(731,598,160)	-
T.V. license fee		111,884,511	(111,884,511)	
Equalization surcharge		28,426,196	(28,426,196)	**
June 30, 2016	10.1.1	2,413,249,098	(2,413,249,098)	No.
Electricity duty		246,680,058	(246,680,058)	
Income tax		131,510,675	(131,510,675)	
Other taxes,		41,618,637	(41,618,637)	
Neelum Jehlum surcharge		108,304,544	(108,304,544)	_
Debt service surcharge		122,170,358	(122,170,358)	
Universal obligation surcharge		177,145,095	(177,145,095)	
T.V. license fee and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same		104,195,920		
Equalization surcharge			(104,195,920)	1
June 30, 2015		50,770,927 982,396,214	(50,770,927)	
June Do, Moxo	****	902,390,214	(982,396,214)	

10.1.1 These represent the amounts billed to the customers on behalf of the respective authorities and are receivable as at June 30, 2016 which have been netted off against respective payables.

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		•	2016	2015
		Note	Rupees	Rupees
	10.2 Due from associated undertakings		· · · · · · · · · · · · · · · · · · ·	
			•	
	Jamshoro Power Generation Company Limited	,	2,277,583	858,614
	Central Power Generation Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited (Company Limited		128,682,259	77,665,281
	Northern Power Generation Company Limited	(GENCO-3)	680,739,689	546,613,680
	Lakhra Power Generation Company Limited		516,687	256,989
	Lahore Electric Supply Company Limited		424,923,830	437,162,443
	Faisalabad Electric Supply Company Limited		11,966,842	39,354,238
	Quetta Electric Supply Company Limited		30,042,200	25,406,563
	Islamabad Electric Supply Company Limited		70,176,224	72,232,451
	Peshawar Electric Supply Company Limited		444,808,454	458,196,326
	Hyderabad Electric Supply Company Limited		-	2,180,079
	WAPDA Current Account	× *	782,468,635	711,515,202
	WAPDA Welfare Fund		207,384,650	217,431,502
			2,783,987,053	2,588,873,368
			in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	
11.	CASH AND BANK BALANCES			
			·	
	Cash in hand		10,571	1,219
	Cash with banks on:		ή.	
	Deposit accounts	11.1	3,141,439,511	668,834,056
	Current accounts		288,635,652	557,576,799
		•	3,430,075,163	1,226,410,855
	Term deposit receipts	11.1	1,250,000,000	2,963,819,809
			4,680,085,734	4,190,231,883
	11.1 Balance in deposit accounts and term deposit r			
	1	eceipts carry ma	arkup ranging from 3.	75 % to 6.50% per
	annum (2015: 3.50% to 9.80% per annum).			
			2016	2015
77	CHARECLINEAR	Note	Rupees	Rupees
14.	SHARE CAPITAL			
	distribution described			
	Authorised capital		•	
	5,000,000,000 (2015: 5,000,000,000) ordinary shares of Rs. 10/- each			
	ordinary shares of Rs. 10/- each		50,000,000,000	50,000,000,000
	Issued, subscribed and paid-up capital			
	ховиси, виностичи ини риш-ир сариаг		10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
	1,000 (2015: 1,000) ordinary shares -4.0.			
	1,000 (2015: 1,000) ordinary shares of Rs. 10/- each			
	fully paid in cash to Government of Pakistan and its nominee directors		4	
	and its nonlinee directors		10,000	10,000

1,082,362,604 (2015: 1,082,362,604) ordinary shares of Rs.10/- each issued as fully paid up for consideration other than in cash to Water and Power Development Authority



10,823,626,048 10,823,636,048

10,823,626,048 10,823,636,048 12.1 On August 14, 2009, the Government of Pakistan (GoP) launched "Benazir Employee Stock Option Scheme" (the Scheme) for employees of certain State Owned Enterprises (SOEs) and Non-State Owned Enterprises (Non-SOEs) where GoP holds significant investments. The scheme is applicable to permanent and contractual employees who were in employment of these entities on the date of launch of the scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The scheme provides for cash payments to employees on retirement or termination based on the price of shares of respective entities. To administer this scheme, GoP shall transfer 12% of its investments in such SOEs and Non SOEs to a Trust Fund to be created for the purpose by each of such entities. The eligible employees would be allotted units by each Trust Fund in proportion to their respective length of service. On retirement or termination such employees would be entitled to receive such amounts from Trust Funds in exchange for the surrendered units as would be determined based on market price for listed entities or breakup value for non-listed entities. The shares relating to the surrendered units would be transferred back to GoP.

The scheme also provides that 50% of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit-holder employees. The balance 50% dividend would be transferred by the respective Trust Fund to the Central Revolving Fund managed by the Privatization Commission of Pakistan for payment to employees against surrendered units. The deficit, if any, in Trust Funds to meet the re-purchase commitment would be met by GoP. The Scheme developed in compliance with the stated GoP policy of empowerment of employees of State Owned Enterprises needs to be accounted for by the covered entities, including the Company, under the provisions of amended "International Financial Reporting Standard 2; Share Based Payments". However, keeping in view the difficulties that may be faced by the entities covered under the Scheme, the Securities & Exchange Commission of Pakistan on receiving representations from some of the entities covered under the Scheme and after having consulted the Institute of Chartered Accountants of Pakistan has granted exemption through S.R.O. 587(I)/2011 dated June 07, 2011 to such entities from the application of IFRS 2 to the Scheme.

Had the exemption not been granted, the salaries, wages & other benefits cost and accumulated losses of the Company would have not been significantly impacted as the carrying value of the net assets of the Company has been negative in prior years.

12.2 This represents credit received by the Company in financial year 2014 from Central Power Purchase Authority (CPPA) in pursuance of letter No. F.1(5) CF-1/2012-13/1017 dated July 02, 2013 from Ministry of Finance as GoP investment against circular debt of Rs. 341 billion. Hence this has been treated as GoP equity investment in the Company.

	2016 Rupees	2015 Rupees
DEFERRED CREDIT	,	
Cost		
Balance at beginning of the year	56,606,043,777	51,767,405,336
Addition during the year	4,571,021,243	4,838,638,441
Balance at end of the year	61,177,065,020	56,606,043,777
Amortization		
Balance at beginning of the year	(15,250,991,135)	(13,371,193,036)
For the year	(2,035,005,476)	(1,879,798,099)
Balance at end of the year	(17,285,996,611)	(15,250,991,135)
	43,891,068,409	41,355,052,642

13.

13.1 This represents the capital contributions received from consumers and the Government against which assets are constructed by the Company.

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- 14.4 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 1,064.69 million (2015: Rs. 882.97) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 25 years including a grace period of 5 years.
- 14.5 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 586.14 million (2015: nil) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 25 years including a grace period of 5 years.
- 14.6 This represents a loan obtained from the Government of Pakistan (GoP) under "Prime Minister's Southern Punjab Development Package" for construction of new grid stations and laying transmission lines. The limit of the loan facility is Rs. 1,228 million. As per letters of the Finance Davison of GoP for loan disbursements, the interest will be chargeable at a prevailing rate for respective year, which was assessed at 17% per annum by the Company. The principal is repayable in 20 years. The overdue amount of principal and markup aggregate to Rs.106.27 million (2015; Rs. 53.14) and Rs. 691.45 million (2015; Rs. 555.60 million) respectively.
- 14.7 The Company received Rs. 100 million interest free loan from Rahim Yar Khan Mills Limited (RYKML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which is March 21, 2015.
- This includes Rs. 28.41 million (2015: Rs. 31 million) interest free loan from JDW Sugar Mills Limited (JDWSML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly commencing after 18 months of commercial operation date of the project which is declared June 12, 2014. The overdue amount of principal aggregate to Rs. 2.5 million.
- 14.9 The Company received Rs. 20 million interest free loan from Hamza Sugar Mills R.Y. Khan under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2014. The loan is repayable in 36 equal monthly installments commencing after 36 months of commercial operation date of the project which was expected to be December 2015.
- 14.10 The Company received Rs. 58.8 million interest free loan from Layyah Sugar Mills Limited (LSML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which has not yet been assessed.



LONG TERM LOANS	Note	2016 Rupees	2015 Rupees
International Bank for Reconstruction and Development	14.1	3,849,036,226	3,849,036,226
Asian Development Bank			
Tranche - I	14.2	1,354,866,393	1,354,866,393
Tranche - II	14.3	2,081,118,329	2,047,979,201
Tranche - III	14.4	1,887,666,450	822,976,035
Tranche - IV	14.5	586,142,394	-
		5,909,793,566	4,225,821,629
Loan from Government	14.6	797,050,000	797,050,000
Interest free loans	14.7, 14.8, 14.9 & 14.10	207,216,667	151,000,000
to the second of the second		1,004,266,667	948,050,000
		10,763,096,459	9,022,907,855
Amount due within one year		(2,695,400,807)	(2,001,115,400)
		8,067,695,652	7,021,792,455

- 14.1 This represents re-lent portion of loan obtained by the Government of Pakistan (GoP) from International Bank for Reconstruction and Development (IBRD) for electricity distribution and transmission improvement project which is secured against the guarantee by GoP, pursuant to the relent agreement dated 1st October 2008 between GoP and the Company. This facility carries interest at the rate of 17% per annum which comprises of re-lending interest of 11% per annum and exchange risk cover of 6% per annum payable on half yearly basis. Principal amount is to be repaid on half yearly basis with final installment due on 15th September 2023. The overdue amount of principal and markup aggregated to Rs. 1,284.27 million (2015: Rs. 963.68 million) and Rs. 2,533.81 million (2015: Rs. 1,902.63 million) respectively.
- This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. This facility carries interest at the rate of 17% inclusive of relending interest of 11% per annum plus exchange risk cover fee of 6% per annum which shall be charged both on principal amount and interest amount separately. Repayment should be made within maximum period of 15 years. The overdue amount of principal and markup aggregated to Rs. 392.57 million (2015: Rs. 264.27 million) and Rs. 684.37 million (2015: Rs. 443.46 million) respectively.
- 14.3 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 33.14 million (2015: Rs. 629.33 million) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 17 years. The overdue amount of principal and markup aggregate to Rs. 272.59 million (2015: Rs. 148.58 million) and Rs. 834.83 million (2015: Rs. 544.65 million) respectively.



Re-measurement changes charged to other comprehensive income

Fair value of defined benefit plan asset at the end of the year

D-//

(5,305,512)

226,235,963

(6,032,071)

112,707,217

	2016 Rupees	2015 Rupees
15.1 Pension - Provision for the year	•	
Current service cost	645,863,294	399,328,442
Net interest cost	2,483,465,182	2,674,579,260
Past service cost - restoration 15.6	2,966,249,630	
	6,095,578,106	3,073,907,702
15.2 Free electricity benefits - Provision for the year	• •	
Current service cost	59,309,292	50,292,637
Net interest cost	196,126,361	216,874,208
	255,435,653	267,166,845
15.3 Free medical benefits - Provision for the year		
Current service cost	78,538,119	44,354,463
Net interest cost	197,107,216	190,452,495
C 4	275,645,335	234,806,958
15.4 Compensated absences - Provision for the year		And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
Current service cost	551,988,146	71,438,313
Net interest cost	148,718,816	167,136,625
	700,706,962	238,574,938

- 15.5 The Company has recorded the liability against pension, free electricity benefits and free medical benefits for the WAPDA employees who retired before 1998 (ex-WAPDA employees) as mentioned in tariff determination by NEPRA for financial year 2014-15 communicated through letter no. NEPRA/TRF-283/MEPCO-2014/4264-4266 dated March 27, 2015. It has been principally decided in the above mentioned tariff that all cost of the ex-WAPDA employees up to 30th June, 2014, would be borne by WAPDA. However, employees' benefits cost after 30th June, 2014 would be borne by the distribution companies.
- 15.6 Applicable rules for the benefit of restoration portion in lieu of commutation/gratuity was withdrawn dated September 04, 2001. The president of Pakistan has decided vide letter no. F.15(2)-Reg.6/2015-699 on dated July 07, 2015 that all civil servants who retired or would retire on or after December 01, 2001 shall be entitled to the benefit of restoration of commuted portion of pension in lieu of commutation/gratuity in accordance with the applicable rules.
- 15.7 During the year, the Government of Pakistan (GoP) has revised basic pay scale which effectively increase the average salaries of employees by 28%. However in previous actuarial assumption it was assumed 8% per annum.

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15.8 Reconciliation of gross obligation and recognized liability is given below:

	Pension .	Free electricity benefits	Free medical benefits	Compensated absences
June 30, 2016		Ruj	7ees	
Present value of defined benefit obligation	35,852,445,576	2,850,264,762	2,590,161,447	2,050,896,152
Fair value of defined benefit plan assets	(226,235,963)	-	-	-
Net defined benefit liability	35,626,209,613	2,850,264,762	2,590,161,447	2,050,896,152
June 30, 2015				
Present value of defined benefit obligation	24,721,014,950	1,906,856,545	1,883,031,024	1,482,550,166
Fair value of defined benefit plan assets	(112,707,217)	<del>-</del>	-,,,	-,, 550, 100
Net defined benefit liability	24,608,307,733	1,906,856,545	1,883,031,024	1,482,550,166

15.9 The Company has adopted the funded employee pension scheme, post retirement unfunded free electricity benefits scheme and post retirement unfunded medical benefits scheme. Projected Unit Credit Method is adopted for the valuation of these schemes on the basis of actuarial valuation carried out as on June 30, 2016. Following significant assumptions were used by the actuary:

	2016	2015
	%	%
Discount rate	9.00	10.50
Expected future increase in salary	7.00	8.00
Expected future increase in benefits:		
- Pension	2.00	3.00
- Free electricity	7.00	8.00
- Medical	7.00	10.50
Expected remaining service of current employees:	Years	Years
- Pension	6	. 6
- Free electricity	. 6 .	6
- Medical	6	6



# 15.10 Risks associated with defined benefit plans

#### Investment risks:

The risk arises when actual performance of the investments is lower than expectation and thus creating a shortfall in the funding objectives.

#### Longevity risks:

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

#### Salary increase risk:

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

#### Withdrawal risk:

The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

#### 15.11 Sensitivity analysis

	Impact on em	ployees' retirement k	penefits obligation
******	Change in assumption	Increase in assumption	Decrease in assumption
Donoine astrono	% age	Amount in	rupees
Pension scheme			
Discount rate	1	(3,796,405,829)	4,637,760,401
Salary growth rate	1	1,662,224,032	(1,465,946,712)
Free electricity benefits scheme		1	
Discount rate	1	(421 242 545)	CO C O O C 700 0
Electricity Inflation Rate	1	(431,243,545)	536,205,738
y and and a control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control o	I	550,640,837	(447,284,809)
Free medical benefits scheme			
Discount rate	1	(370,307,739)	503,132,781
Medical Inflation Rate	1	326,537,512	(256,330,601)
7. V 3		J. J. J. J. J. J. J. J. J. J. J. J. J. J	(230,330,001)
Compensated absences scheme			
Discount rate	1	(153,875,715)	170 405 021
Salary Increase Rate	1	•	178,485,931
	*	188,573,065	(165,125,726)

## 16. CONSUMERS' SECURITY DEPOSITS

This represents security deposits received from consumers on account of electricity connections. These are refundable / adjustable on disconnection of electricity supply.

17.	RECEIPTS AGAINST DEPOSIT WORKS	Note	2016 Rupees	2015 Rupees
	Consumers demand notices awaiting connections	17.1	956,462,783	860,511,461
	Funds received against deposit works	17.2	13,985,763,790	13,062,641,057
	A Company		14,942,226,573	13,923,152,518



- 17.1 This represents the amount received from consumers through demand notices against which the related works/jobs have not so far been completed.
- 17.2 This represents the amount received directly by the Company for electrification of villages, colonies and other deposit works, mainly provided through Government fundings against which the related works/jobs have not so far been completed.

		•	2016	2015
18.	TRADE AND OTHER PAYABLES	Note	Rupees	Rupees
	Creditors		1.392,958,088	1,772,747,749
	Due to associated undertakings	18.1 Par	7,333,111,664	5,845,665,145
	Equalization surcharge payable	,	v 2 218 267 935	
	Workers' profit participation fund payable		1,692,118,856	1,692,118,856
	Accrued liabilities		594,709,967	571,803,078
	Retention money payable		443,774,039	265,389,855
	Electricity duty payable		93,933,688	196,198,254
	Neelum Jehlum surcharge payable		274,857,050	280,149,609
	T.V. license fees payable		111,136,056	95,510,659
	Financing cost surcharge		1,386,276,195	751,802,093
	Tariff rationalization surcharge		1,391,314,697	737,739,010
	Compact Fluorescent Lamps cost payable	18.2	807,373,696	807,373,696
	Other liabilities		759,799,744	684,916,770
			18,499,631,675	15,897,522,731
			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
	18.1 Due to associated undertakings		•	
	Central Power Purchasing Agency		7,004,417,007	5014251400
	Hyderabad Electric Supply Company Limited		7,286,617,997	5,814,361,432
	Gujranwala Electric Power Company Limited		4,328,830	0.414.160
	Sukkur Electric Power Company Limited		14,564,186	8,414,168
	National Transmission and Despatch Company	Limited	7,204,907	5,858,10.6
	Transmission and Despatch Company	гишеа	20,395,744	17,031,439
			7,333,111,664	5,845,665,145

18.2 During financial year 2013-14 the Company had received Compact Fluorescent Lamps (CFLs) from the Pakistan Electric Power Company (PEPCO) under the Clean Development Mechanism Program (CDM) of activities -"National CFL Project- Pakistan". CFLs cost will have to be borne by the Company from its distribution margin hence recorded as payable.

19.	ACCRUED MARKUP	Note	2016 Rupees	2015 Rupees
art	Re-lent foreign loans Loans from Government		4,100,840,290 691,094,552 4,791,934,842	3,425,637,457 555,956,052 3,981,593,509
20.	CURRENT PORTION OF LONG TERM LOANS		· .	
	Current portion of long term loans	14	2,695,400,807 2,695,400,807	2,001,115,400 2,001,115,400

#### 21. CONTINGENCIES AND COMMITMENTS

- 21.1 Contingencies
- 21.1.1 Claims relating to disconnections, deduction bills, overbillings, etc against the Company, not acknowledged as debt, amount to Rs. 68.15 million (2015: Rs. 162 million).
- 21.1.2 During financial year 2012, 2013 and 2014 the Central Power Purchasing Agency (CPPA) entered into a Multi-Partite Agreement for financing of Rs. 270 billion under an agreement executed between Power Holding (Pvt.) Limited "PHPL" and syndicate banks for the purpose of funding the repayment of liabilities of Distribution Companies (DISCOs) against cost of electricity purchased.

During financial year 2015, further financing was arranged for the amounts of Rs. 25 billion and 40 billion executed between commercial banks and Government of Pakistan for circular debt payment. These amounts were ultimately transferred to DISCOs on the energy drawl basis against outstanding payables towards CPPA.

The syndicate financing was arranged by PHPL and GoP in order to reduce a portion of "Circular Debt" on mark-up basis. Accordingly the Company has received credit notes aggregating to Rs. 55,646 million (2015: 51,711 million) from the CPPA to recognize this amount as a loan from the payable balance to CPPA.

This matter is still under consideration by the Company and other stakeholders for settlement of terms and condition in respect of such financing arrangements and various options are being deliberated; hence, the Company has not yet recognized the impact of said credit notes/arrangements in its books of accounts.

The Company has also received debit advices from CPPA in respect of the mark-up and arrangement fee on these Ioans in current and prior years aggregating to Rs. 11,591 million (2015: Rs. 9,747 million) which have also not been recognized by the Company.

21.1.3 Up to June 30, 2016, the Company has received various invoices from Central Power Purchasing Agency (CPPA) representing supplementary charges being the share of the Company in the markup charged to CPPA by independent power producers on account of delayed payments aggregating to Rs. 11,930 million (2015: 11,451).

As mentioned in Para 18 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-283/MEPC0-2014/4264-4266 dated March 27, 2015 and Para 8.10 and 20 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-332/MEPC0-2015/2697-2699 dated February 29, 2016, it was mutually agreed by the representatives of CPPA and distribution companies that, as per clause 9.3(d) of Electricity supply agreement dated June 29, 1998 between DISCOs and NTDC, the DISCOs are obliged to pay late payment charges (supplementary charges) to CPPA on account of delay payments of invoices.

NEPRA decided that the late payment charges, recovered from consumers on utility bills, shall be offset against the late payment invoices (supplementary charges) raised by CPPA for the purpose of tariff determination. Therefore, supplementary charges of Rs. 825 million relating to the financial year 2014-15 issued by CPPA allowed by the NEPRA in tariff determination and the same have been recognized by the management in the financial statements as an expense.

However, no provision for the remaining invoices have been recognized in the financial statements as the management is of the view that remaining supplementary charges have not yet been allowed as expense by NEPRA in tariff determination.

21.1.4. The tariff determination for the Company, pertaining to financial year 2015-16, was issued by NEPRA in February 2016. The Company preferred a review motion with NEPRA in March 2016 on the basis that the tariff determination had not taken into account all the requirements laid down in the NEPRA (Tariff Standards and Procedures) Rules, 1998, which was declined. Subsequently the Federal Government also requested NEPRA for reconsideration of the Company's tariff determined for the financial year 2015-16 which was decided against the Company.

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The Company, being aggrieved with the decisions of NEPRA pertaining to the tariff determination for financial year 2015-16, has filed an appeal with the Islamabad High Court which is pending for adjudication. The management expects that on the basis of strong grounds the case will be decided in the favor of the Company.

21.1.5. The Companies Profit (Workers' Participation) Act, 1968 requires payment of the allocated amount to the workers within nine months of the close of relevant financial year. Due to pending decision of the Economic Coordination Committee to exempt the corporatized entities under the umbrella of WAPDA from requirements of the said Act, no provision for interest according to the said Act amounting to Rs. 688.74 million (2015: Rs. 367.49 million) on delayed payment has been made in these statements expected to be charge to the Company.

#### 21.1.6. Taxation

- Additional Commissioner Inland Revenue (ACIR) passed the orders vide DCR Nos. 10/07 & 9/18 for tax years 2010 and 2013, under section 122(5A) of the Income Tax Ordinance, 2001 (the Ordinance) and charged minimum tax on turnover amounting to Rs. 5.63 million for the Tax Year 2010 and Rs. 109.82 million for the Tax Year 2013, assessing the tariff differential subsidy as part of turnover. Being aggrieved from the impugned orders, the Company filed appeal before the Commissioner, Inland Revenue (Appeals), (CIR (A) and the same was upheld by the Learned CIR(A). Appeals against the orders of CIR(A) has been filed with the Appellate Tribunal Inland Revenue (ATIR) which are pending for adjudication. In our opinion and on the basis of strong grounds filled with ATIR. Based on tax advisor's advice and on the basis of strong grounds filled with ATIR, the case is expected to be decided in favor of the Company.
- Inland Revenue Audit Officer (IRAO) issued an order on April 28, 2014 under section 161/205 of the Ordinance creating a demand aggregating to Rs 307 million for tax year 2013 on grounds that the Company has made a tax deduction under section 235 of the Ordinance, on sales of electricity without including sales tax. The same was upheld by the Learned CIR-A and ATIR. A writ petition was filed with Hon'ble Lahore High Court against the said orders. Based on tax advisor's advice and on the basis of strong grounds filled, the case is expected to be decided in favor of the Company.
- Additional Commissioner Inland Revenue (ACIR), in 2014, issued an amendment order to the deemed assessment under section 122(5A) for the tax year 2014 on the ground that the minimum tax liability under section 113 was not discharged and thereby raised a demand of Rs. 1,736 million. An appeal was filed with CIR(A) who upheld the said order. Appeal has been filed with ATIR which is pending for adjudication. Based on tax advisor's advice and on the basis of strong grounds submitted, company expects the case to be decided in favor of the Company.
- Taxation Officer, in 2015, made an assessment under sections 124 and 162(1) of ordinance for Tax Year 2010, 2011 & 2012 wherein he raised demand amounting to Rs.52.906 million, treating service fee for the collection of PTV license fees as commission rather than as service fee. In this regard, an appeal has been filed before the Learned CIR(A) who remanded back the proceedings to the concerned Taxation officer with direction to recalculate the service charges/Service fee according to the agreement of WAPDA with PTV and the same is pending for adjudication before the Learned Taxation Officer, however, based on tax advisor's advice no adverse inference is expected.
- The Taxation Officer, in 2007, passed an order under sections 161 and 205 of the ordinance on the ground that withholding tax was not deducted by the Company while making payments to certain parties and assessed tax amounting to Rs.8.5 million along with the amount of default surcharge amounting to Rs.0.98 million. The same was upheld by the Learned CIR(A). The matter is currently pending for adjudication before ATIR, however, based on tax advisor's advice no adverse inference could be drawn before the judgment of the Learned ATIR.
- IRAO passed an order in 2007 under Section 161/205 of the Income Tax Ordinance, 2001 creating a demand amounting to Rs. 10.7 million as default surcharges on grounds that withholding tax was not timely deducted by the Company on payments to certain parties. The same was upheld by the Learned CIR(A). The matter is pending for adjudication before Appellate Tribunal Inland Revenue (ATIR). The management expects that on the basis of strong grounds filled with ATIR, the case is expected to be decided in favor of the Company.

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- ACIR passed the orders under Section 113 of the Income Tax Ordinance, 2001 (the Ordinance) and charged minimum tax on turnover amounting to Rs. 9.9 million for the Tax Years 2007 and amounting to Rs.2 million for the Tax Year 2008. Being aggrieved from the impugned orders, the Company filed appeal before the CIR (A) and the same was upheld by the Learned CIR(A). Appeals against the orders of CIR(A) has been filed with the Appellate Tribunal Inland Revenue (ATIR) which are pending for adjudication. The management expects that on the basis of strong grounds filled with ATIR, the case is expected to be decided in favor of the Company.
- The Deputy Commissioner Inland Revenue (DCIR) passed an order against the Company in 2012 by treating the "Subsidy" aggregating to Rs.24,740 million during the period from July 2010 to June 2011 as taxable supplies and also taxed unexplained differences amounting to Rs.925 million and created a demand of Rs.4,363 million. Being aggrieved by the decision, the Company filed appeal before the CIR(A) who upheld the order of DCIR, afterwards appeal was filed before ATIR and vide its order in 2014 the point of unexplained income was remanded back to DCIR and point of subsidy was upheld against the Company. Being aggrievated with the ATIR order in respect of subsidy the Company has filed an appeal before the Honorable Lahore High Court who remanded back the case to the ATIR for the full bench to decide the case which is still pending for adjudication. Management, based on the advice of tax advisor, is confident for a favorable outcome.
- The DICR, Audit Unit-01, Special Zone, RTO, Multan passed the order thereby alleging that the Company has short paid the amount of tax withheld to the tune of Rs.691 million for tax periods July-14, Aug-14, Jan-15 and Apr-15 in violation of sections 3(1)(A) of the Sales Tax Act, 1990 (the Act). Against the said order of DCIR, the Company has preferred an appeal before the CIR(A) which is currently pending for adjudication, however, based on tax advisor's advice no adverse inference is expected.
- The DICR, Special Zone, RTO, Multan passed the Order alleging that the Company has not charged and paid sales tax amounting Rs.22 million from retailers during the tax periods of July & August 2014 and has directed the Company to deposit the same along with default surcharge and penalty of Rs.1 million. The Company has filed an appeal before the CIR(A) against the said order of DCIR which is pending for adjudication, however, based on tax advisor's advice no adverse inference is expected.
- The DICR, Special Zone, RTO, Multan passed the order alleging that the Company has not charged and paid sales tax amounting Rs.23 million from retailers during the month of October 2015 and has directed it to deposit the same along with default surcharge and penalty of Rs.1 million. The Company has preferred an appeal against the said order of DCIR before the CIR(A) which is currently pending adjudication, however, based on tax advisor's advice no adverse inference is expected.

## 21.2 Commitments in respect of:

Letters of credit for capital expenditure and other than capital expenditure amount to Rs. 2,758.1 million (2015: Rs. 3,904.83 million).

22. ELECTRICITY SALES - NET

Sale of electricity

Sales tax

 2016
 2015

 Rupees
 Rupees

118,978,410,261 128,776,984,816 (17,657,707,289) (17,311,761,764) 101,320,702,972 111,465,223,052

# 23. SUBSIDY FROM GOVERNMENT OF PAKISTAN ON SALE OF ELECTRICITY

This represents the tariff subsidy claimed from the Government of Pakistan as the difference between the National Electric Power Regulatory Authority (NEPRA) tariff determinations and notifications from time to time and the rates charged to the consumers in accordance with the tariff notified by the Government of Pakistan.

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## 24. COST OF ELECTRICITY

Electricity purchases during the year have been incorporated according to invoices issued by Central Power Purchasing Agency (CPPA) and adjusted in accordance with monthly fuel price adjustment determined and notified by National Electric Power Regulatory Authority (NEPRA).

		2016	2015
•	Note	Rupees	Rupees

# 25. OPERATING EXPENSES EXCLUDING DEPRECIATION

Salaries wages and other to Go			
Salaries, wages and other benefits Directors' meeting fees	,	14,213,328,596	12,443,674,309
Repair and maintenance		3,605,874	3,120,000
		1,685,734,588	1,824,785,758
Workers' profit participation fund		-	515,647,394
Travelling and conveyance	•	719,643,444	649,233,281
Electricity bills collection charges Transportation		391,706,186	239,158,899
•		335,890,252	335,745,391
Advertising and publicity		31,705,594	36,165,103
Office supplies and other expenses Professional fees		146,620,247	149,022,149
	25.1	43,794,091	35,629,613
Power, light and water		66,740,551	64,943,818
Computer and out side services		155,614,795	82,290,654
Telephone and postage		41,834,733	35,668,076
Management fees		32,414,531	30,572,655
Rent, rates and taxes		18,278,824	17,638,102
Insurance		27,509,005	26,199,053
Impairment of capital work in progress		82,148,250	
Provision for obsolete items		57,603,343	17,918,480
Compact Fluorescent Lamps consumed	25.2	_	27,705,359
Other charges		70,872,969	43,179,874
		18,125,045,873	16,578,297,968
Charged to capital work in progress		(330,792,110)	(346,112,946)
		17,794,253,763	16,232,185,022
2" Y D G		The second distance and the second second second second second second second second second second second second second second second second second second second second second second second second second second second seco	
25.1 Professional fees include the following in re-	spect of		
auditors' remuneration:			
Statutory audit		850,000	825,000
Out of pocket expenses		250,000	250,000
		1,100,000	1,075,000
	:	American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the American State of the	

- 25.2 It represents cost of Compact Fluorescent Lamps (CFL) distributed to consumers for conservation of energy.
- 26. This amount comprises supplemental charges which are re-allocation of interest or markup on late payments imposed by Independent Power Producers (IPPs) to the Central Power Purchasing Agency (CPPA) on the basis of average outstanding balance.

« <i>27</i> .	OTHER INCOME	Note	2016 Rupees	2015 Rupees
	Income from financial assets Income from non-financial assets	27.1 27.2	2,400,972,218 1,304,279,894 3,705,252,112	286,904,441 1,822,090,665 2,108,995,106

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	2016	2015
	Rupees	Rupees
27.1 Income from financial assets		
Profit on bank deposits	176,895,498	286,904,441
Provision against doubtful debts reversed during the year	2,224,076,720	
	2,400,972,218	286,904,441
27.2 Income from non-financial assets		
Surcharge on late payments .	825,065,511	1,335,169,460
T.V. license fee services	120,632,611	132,215,150
Meter/service rent	43,565,399	52,330,300
Miscellaneous service charges	45,015,512	55,570,363
Reconnection fees (1)	23,180,761	28,415,035
Sale of scrap 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4,098,131	5,581,131
Miscellaneous (1-1)	242,721,969	212,809,226
	1,304,279,894	1,822,090,665
28. FINANCIAL CHARGES, 173		:
Mark up on long term loans $^{7/-z}$	830,517,393	782,364,417
Bank charges	9,601,017	8,514,774
	840,118,410	790,879,191

#### 29. TAXATION

## 29.1 Current taxation

In view of the available tax losses and provisions of section 113, clause 102 (A) of second schedule of the Income Tax Ordinance, 2001, no provision for taxation has been made during the year.

,		2016	2015
29.2	Deferred taxation	Rupees	Rupees
!	J 1 3	٠	ı
	Deferred tax credits:		
	Accelerated tax depreciation	15,033,389,060	14,783,646,579
*		. 15,033,389,060	14,783,646,579
	Deferred tax assets:		
	Provision for doubtful debtors	1,433,030,387	2,191,479,624
	Provision for slow moving stores and spares	42,218,727	25,147,551
	Employees' retirement benefits	13,366,434,912	9,561,838,550
	Unused tax losses	102,382,644,780	90,859,892,572
		117,224,328,806	102,638,358,297
	Net deferred tax asset	102,190,939,746	87,854,711,718
i	Un-recognized deferred tax asset	(102,190,939,746)	(87,854,711,718)
		And Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angles Angle	

In accordance with the accounting policy of the Company (note 4.3), deferred tax asset has not been recognized in these financial statements due to uncertainty in availability of sufficient future taxable profits.

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# 30. RELATED PARTY TRANSACTIONS

The related parties comprise associated undertakings. The Company in the normal course of business carries out transactions with various related parties. Amounts due from and to related parties are shown under receivables and payables respectively. Transactions with related parties for purchase of electricity are based on tariff determined by NEPRA. Prices for other transactions with related parties are charged on the basis of directives issued by WAPDA and PEPCO. Significant transactions with related parties are as follows:

Transactions with associated undertakings	2016 Rupees	2015 Rupees
Purchase of electricity Free electricity provided to employees of associated undertakings	119,201,930,566 152,853,053	130,803,662,305
Free electricity received by employees of the Company Electricity bills of the Company received by associated undertakings	367,249,667	129,186,993 368,924,884
Electricity bills of associated undertakings received by the Company Pension paid to employees of associated undertakings	.309,821 735,128	730,238 1,243,977
Pension received by employees of the Company	523,785,498 117,597,591	638,866,843 91,343,235.
CHIEF EXECUTIVE REMUNERATION		

#### 31.

The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive of the Company is as follows:

	2016 Rupees	2015 Rupees	
Managerial remuneration	2,879,903	2,865,950	

In addition, the Company has also provided free residential telephone, electricity up to 1,100 units per month, free hospitalization, free use of the Company's maintained vehicle as per WAPDA / PEPCO rules.

The aggregate amount charged in financial statements for the year against meeting fees of Board meeting was Rs. 3.6 million (2015: Rs. 3.12 million).

# 32. NUMBER OF EMPLOYEES

The total average number of employees during year ended June 30, 2016 and 2015 are as follows:

	Average number of 1	Number of Employees		
	Average number of employees	16,963	16,653	
	Total number of employees		The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	
	total number of employees	17,446	16,480	
33.	FINANCIAL RISK MANAGEMENT		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	

The Company's activities expose to variety of financial risks: market risk, credit risk and liquidity risk.

The Board of Directors have the overall responsibility for the establishment and oversight of Company's risk management framework. The Board is also responsible for developing and monitoring the Company's risk management policies.

The Company's risk management policies are established to identify and analyze the risks faced by the Company to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and system are reviewed regularly to react to changes in market conditions and the Company's activities.

# 33.2 . Credit risk and concentration of credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers, loans to / due from related parties, banks, etc out of the total financial assets of Rs. 67,013 million (2015: Rs. 70,365 million), financial assets which are subject to credit risk amount to Rs. 33,330 million (2015: Rs. 33,412 million). Other assets include receivables from Government and hence not considered to be subject to credit risk.

Concentration of credit risk arises when a number of counter parties are engaged in a similar business activities or have similar economic features that would cause their abilities to meet contractual obligation to be similarly effected by the changes in economic, political or other conditions. The Company believes that it is not exposed to major concentration of credit risk.

The carrying amount of financial assets represents the maximum credit exposure before any credit enhancements. The maximum exposure to credit risk at the reporting date is:

Tanana a la companya di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika di Amerika d	2016 Rupees	2015 Rupees
Long term loans to employees Long term deposits Trade debts Loans, advances, deposits,	76,643,146 49,185 19,808,019,606	57,330,484 49,185 16,272,978,691
prepayments and other receivables Bank balances	8,872,036,883 4,680,075,163 33,436,823,983	12,891,547,653 4,190,230,664 33,412,136,677

## 33.2.1 Credit risk related to receivables

There is no considerable concentration of credit risk as the consumers of the Company are of diversified nature, which include domestic, commercial, agriculture, industrial and bulk rate consumers. The Company believes that it is not exposed to significant credit risks except to the extent of receivables from its defaulted consumers. The Company controls its credit risk by continuous monitoring of its receivables and disconnecting defaulting consumers.

# 33.2.2 Credit risk related to financial instruments and cash deposits

Credit risk on balances with banks is managed by management in accordance with the Company's policy. Excess funds are placed in deposits with reputable banks and financial institutions.

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# 33.2.3 Credit risk related to bank balances

The Company's credit risk on bank balances is limited as they are placed with local banks having good credit ratings assigned by credit rating agencies.

	Cred	it ratings as at Jui	ie 30, 2016
Allied Bank Limited	Short term	Long term	Rating agency
	AI+	AA+	PACRA .
United Bank Limited	A-I+	AA+	PACRA
MCB Bank Limited	A1+	AAA	PACRA
Habib Bank Limited	A-1+	AAA	JCR-VIS
National Bank of Pakistan	A-1+	AAA	JCR-VIS
The Bank of Punjab	A1+	AA-	PACRA
Bank Al-Falah Limited	A1+	AA	PACRA
Bank Al-Habib Limited	A1+	AA+	PACRA
BankIslami Pakistan Limited	A1	A	PACRA
Mezan Bank Limited	A-1+ :	AA	ICID YIYO
Soneri Bank Limited	A1+	AA-	PACRA
Askri Bank Limited	A1+	AA	PACRA
Faysal Bank Limited	A1+	AA	PACRA
Habib Metropolitan Bank Limited	AI+	AA	PACRA
NIB Bank Limited	A1+	AA-	
Standard Chartered Bank (Pakistan) Limited	A1+	AAA	PACRA
Zarai Taraqiti Bank Limited	A-1+	AAA	PACRA
Summit Bank Limited	A-1	A A	JCR-VIS
JS Bank Limited	A1	A+	JCR-VIS
Silk Bank Limited	A-2		PACRA
First Women Bank Limited	A2	A-	JCR-VI\$
Burj Bank Limited	A-1	BBB+	PACRA
AlBaraka Bank (Pakistan) Limited	A1	A	JCR-VIS
Dubai Islamic Bank Pakistan Limited	A-1	· A ·	PACRA
The Bank of Khyber		A+	JCR-VIS
	A1	А	PACRA

# 33.3 Liquidity risk management

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions. For this purpose financial support is available to the Company from Federal Government. Further liquidity position of the Company is closely monitored through budgets, cash flow projections and comparison with actual results by the Board.



	2016					
		Maturi		ities		
	Carrying amount	Contractual cash flows 3 2 2	Less than six months	Up to one year	One to three years	After three years
			Rир	ees		
Financial Liabilities		2 # 2 # 2		,		
Long term loans	10,763,096,459	29,820,076,625	2,376,852,837	318,547,971	1,941,939,678	25,182,736,139
Consumers' security deposits	6,339,486,868	6,339,486,868		-	-	6,339,486,868
Trade and other payables	18,499,631,675	18,499,631,675	18,499,631,675	-	-	: -
Accrued markup	5,036,321,279	5,036,321,279	5,036,321,279	÷ .		-
June 30, 2016	40,638,536,281	59,695,516,447	25,912,805,791	318,547,971	1,941,939,678	31,522,223,007
	2015					
		Maturities				
	Carrying amount	Contractual cash flows	Less than six months	Up to one year	One to three years	After three years
	and also also also also are the control of the same and also also also also also also also also	and the first field from the field the field one pair pair field field over field from the field over field field field from field field field field from field field field from field field field from field field field from field field field field from field field field from field field field from field field from field from field field from field from field field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from field from fie	Rup	ees	من في ويد هند بين هند كله كله هذه ويدل بين هند كله كله الله بين بين الله الله الله الله الله الله الله الل	
Financial Liabilities						
Long term loans	9,022,907,855	22,332,264,514	1,662,257,820	285,720,913	1,142,883,653	19,241,402,127
Consumers' security deposits	5,930,141,749	5,930,141,749	-	-	<del>-</del>	5,930,141,749
Trade and other payables	15,897,522,731	15,897,522,731	15,897,522,731	-	-	-
Accrued markup	4,027,756,280	3,981,593,509	3,981,593,509		_	_
June 30, 2015	34,878,328,615	48,141,522,503	. 21,541,374,060	285,720,913	1,142,883,653	25,171,543,876



#### 33.4 Market risk management

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return. The Company believes that it is not exposed to any significant market risk.

#### 33.4.1 Interest rate risk management

Interest rate risk is the risk that the value of financial instrument will fluctuate due to changes in market interest rates. The Company believes that it is not exposed to any significant interest rate risk. At the reporting date the interest rate profile of the Company's significant interest bearing financial instruments was as follows:

#### 33.4.1.1 Interest rate sensitivity

A change of 100 basis points in interest rates at the reporting date would have decreased / (increased) profit for the year by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency rates, remain constant. The analysis is performed on the same basis for previous year.

•	Profit and loss 100 bps			
Variable rate financial liability		Increase	Decrease	
	Rupees			
As at June 30, 2016		107,630,965	(107,630,965)	
As at June 30, 2015		90,229,079	(90,229,079)	

The sensitivity analysis prepared is not necessarily indicative of the effects on profit for the year and assets / liabilities of the Company.

## 33.4.1.2 The analysis of interest rate / mark up rate risk is as under:

	2016	2015	2016	2015	
	Effective rate		Carrying amount		
Financial Assets	(in Percentages)		Rupe	es	
<u>Variable rate instruments:</u>			*		
Deposit accounts	3.7 to 6.5	3.5 to 9.8	4,391,439,511	3,632,653,865	
Financial Liabilities					
Fixed rate instruments:					
Long term loans	15 to 17	15 to 17	10,763,096,459	9,022,907,855	

## Cash flow sensitivity analysis for the fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit and loss. Therefore, a change in interest rates at the reporting date would not affect profit and loss account.

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#### 33.4.2 Fair value of financial instruments

The carrying values of the financial assets and financial liabilities approximate their fair values. Fair value is the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

#### 33.4.3 Financial Instruments by Category

•	2016	2015
Assets as per balance sheet	Rupees	Rupees
Loans and receivables		
Deposits	49,185	49,185
Loans to employees	76,643,146	57,330,484
Trade debts	19,808,019,606	16,272,978,691
Loans, advances, deposits,		
prepayments and other receivables	42,555,571,674	49,844,816,839
Cash and bank balances	4,680,085,734	4,190;231,883
Liabilities as per balance sheet		
Financial liabilities measured at amortized cost		
Long term loans	10,763,096,459	9,022,907,855
Consumers' security deposits	6,339,486,868	5 930,141,749
Trade and other payables	18,499,631,675	15,897,522,731
Accrued markup	5,036,321,279	4,027,756,280

#### 33.4.4 Fair Value estimation

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3: Inputs for asset or liability that are not based on observable market data (unobservable inputs).

The Company has no financial assets measured at above mentioned levels.

#### 33.4.5 Currency risk

Foreign currency risk is the risk that the value of a financial liability will fluctuate due to a change in foreign exchange rates. It arises mainly when payables exist due to transactions entered into foreign currencies.

#### 33.4.6 Exposure to currency risk

The Company is not exposed to any currency risk at the reporting date.



#### 33.5 Capital management

The objective of the Company when managing capital is to safeguard its ability to continue as a going concern. The Company is not exposed to any external capital requirement. As public interest entity financial support is available to the Company from Federal Government and WAPDA in the form of delayed settlement of CPPA against electricity purchase, tariff revision and subsidy on purchases.

#### 34. RECLASSIFICATION

Corresponding figures have been reclassified wherever necessary to reflect more appropriate presentation of events and transactions for the purpose of comparison. Significant reclassification is as follows:

Re-classified from	Re-classified to	Rupees
Electricity sales - net	Subsidy from Government of Pakistan on sale of electricity	45,293,822,680
Other charges	Salaries, wages and other benefits	198,181,555

#### 35. POWER DISTRIBUTION IMPROVEMENT PROGRAM

The Company was recipient of technical and financial assistance from Power Distribution Improvement Program (the USAID Project) of the United States Agency for International Development (USAID) and the USAID Program concluded in September 2015. Under the USAID Project the Company received financial assistance in the form of tangible assets including distribution equipment, vehicles, computing equipment; intangible assets including ERP and related software; and technical assistance in the form of trainings and ERP technology implementation.

Although the USAID Project was completed during September 2015, however the USAID Project team have not shared details of the assets transferred to the Company including technical specifications and associated monetary values. Consequently, the related tangible and intangible assets transferred to the Company, under the USAID Project, have not been recognized in these financial statements. Management is pursuing this matter with the various stakeholders including USAID Project team and is of the view that this matter will be resolved and assets recognized by the Company once the details have been received by the Company and after the management have conducted a comprehensive exercise to reconcile the quantities and monetary values of the Company under the USAID Project.

#### 36. AUTHORIZATION OF FINANCIAL STATEMENTS

These financial statements were approved and authorized by the Board of Directors for issue on -----

#### 37. FIGURES

Figures have been rounded off to the nearest Rupee.

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