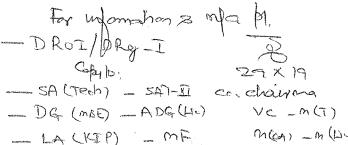


BAHRIA TOWN SERVICES

YOUR LIFESTYLE DESTINATION



Bahria Town Services
Bahria Town (Pvt) Ltd
Rawalpindi / Islamabad
No:786/BTS/NEPRA Tariff-1
Telephone: 5731004
28 Oct 2019

.

To:

Syed Safeer Hussain

Registrar, NEPRA Islamabad

Subject:

Revised Tariff Petition for Determination of Revenue Requirements & Consumer End Tariff for the FY 2018~19 & FY 2019~20 in Respect of Bahria Town (Pvt) Ltd

Ref: NEPRA letter No NEPRA/R/TRF-100/4031 dated 01 Aug 2019 in response to our letter No 786/BTS/NEPRA Tariff dated 15 Jun 2019.

- 1. As desired, a separate Tariff Petition for Determination of Revenue Requirements & Consumer End Tariff alongwih following documents is submitted herewith for consideration of honourable National Electric Power Regulatory Authority (NEPRA):
 - a. Copy of resolution passed by the Board of Directors of Bahria Town (Pvt) Ltd.
 - b. An affidavit as required under Rule 3 (8) of NEPRA Tariff Standards and Procedures Rule, 1998.
 - c. Copy of Cross cheque bearing machine No 00006828 amounting to Rs 682,976/- dated 14 Jun 2019 as fee for the Tariff Petition. (Original already submitted vide our above referred letter)
 - d. Complete Tariff Petition alongwith summary and annexures.
- 2. Favourable consideration is solicited please.

Engr Muhammad Saleem
Deputy Chief Executive



TABLE OF CONTENT

Sr. #	Description	Annexure
1	Abstract of Board Resolution	A
2	Affidavit	В
3	Power of Attorney	C
4	Petition Fee Bank Draft (copy)	D
5	Petition Summary .	Е
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7	Supply Division Accounts-2018 Actual	· G
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12	Supply and Distribution Consolidated Accounts- 2020 Projected	L





كىسىمىرسىپورىئىسىنىگر بېرىيكىس، ئىز 8 بېرىيە داۋى داولىنىدى

Customer Support Center Bahria Complex, Phase 8 Bahria Town Rawalnindi

Annex - A

CERTIFIED TRUE COPY OF THE RESOLATION PASSED BY THE BOARD OF DIRECTORS OF BAHRIA TOWN (PRIVATE) LIMITED IN ITS BOARD OF DIRECTORS MEETING HELD ON 11th JUNE 2019

The board of director resolved to accord approval as follows:

- i. Filling of Tariff Petition with National Electric Power Regulatory Authority (NEPRA) For determination of consumer end tariff of the company for the period from 01st July 2018 to 30th June 2019 and 01st July 2019 to 30th June 2020
- ii. Following management officers / representatives and as indicated the summary of the petition are hereby authorized to sign individually or jointly the necessary documents, pay the necessary filling fee, appear before the authority as needed, and do all act necessary for completion and procession of the application for the filling of tariff petition.

Mr. Malik Riaz Hussain

Mr. Shabbar Hussain

Engr. Muhammad Saleem

Engr. Ahmad Kamal

Engr. Azhar Mahmood

Mr. Masoom Akhtar, FCA

Mr. Qaiser Qadeer Qureshi

Chairman/Chief Executive

Company Secretary /

Chief Financial Officer

Deputy Chief Executive

General Manager Elect Development

General Manager Grid Stations

Financial Consultant

Legal Advisor

For and on behalf of board of Directors

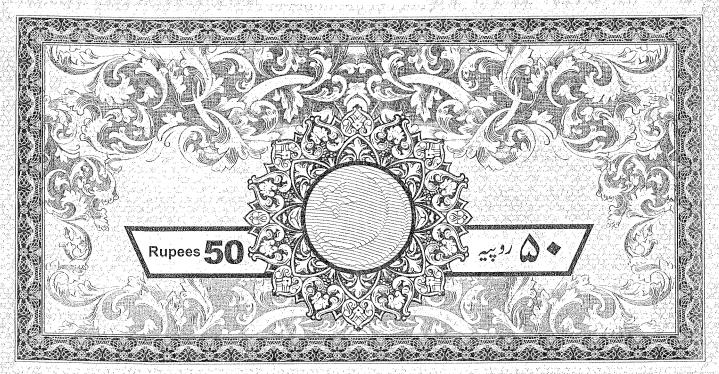
Company Sectary

POWER OF ATTORNERY

24/7 Toll Free 0800 00100

T: 92 51 111 333 888 F: 92 51 5705821 csrwpho@bahriatown.com.pk www.bahriatown.com





AFFIDAVIT

I, Muhammad Saleem S/o Ch. Ghulam Muhammad, Deputy Chief Executive Officer, Bahria Town (Private) Limited holding CNIC No. 37405-9868765-9 being duly appointed Attorney of Bahria Town (Private) Limited do hereby solemnly affirm and declare that the contents of the Tariff Petition for the Financial Year 2018-2019 & 2019-2020 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on this 25th day of Oct 2019.

DEPONENT:

Muhammad Saleem



BAHRIA TOWN SERVICES

YOUR LIFESTYLE DESTINATION



POWER OF ATTORNERY BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY ISLAMABAD

Appearance for the Tariff Petitions

We, Bahria Town (Pvt) Ltd, the Petitioner/Responded/Respondent/ Intervener hereby appoint Mr. Masoom Akhtar of Masoom Akhtar & Company, Chartered Accountants to appear and handle the above mentioned proceedings and conduct, prosecute and/or defend us and or withdraw the same and any other proceedings that may arise out of or in connection with the same with power and authority to sign all necessary petitions, application, papers/documents and pay to all fee and cost and to file and withdraw documents and to apply for and receive payments of all money(s) that may be or become payable by or due to us during the course of or after the conclusion of the said proceedings.

Engr Muhammad Saleem
Deputy Chief Executive

Peputy Chief Executive
For and on behalf of
Bahria Town (Pvt) Ltd

No: 786/BTS/NEPRA Tariff dated 25 Oct 2019



Payable at any Bank Alfalah Branch in Pakistan SIX HUNDRED EIGHTY TWO THOUSAND NINE HUNDRED SEVENTY SIX ONLY NATIONAL ELECTRIC POWER REGULATORYAUTHORITY

||*00000FB5B|||*0E344B4||*00000000000052E4||*0|



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

TARIFF PETITION

PURSUANT TO NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 READ WITH THE PROVISIONS OF

THE REGULATION FOR GENERATION, TRANSMISSION AND DISTRIBUTION

OF ELECTRIC POWER ACT (XL OF) 1997 AND SUBSEQUENT AMMENDMENTS & THE RULES AND REGULATIONS MADE THERE UNDER

ON BEHALF OF

BAHRIA TOWN (PRIVATE) LIMITED (BTPL)

FOR DETERMINATION OF REVENUE REQUIREMENTS AND CONSUMERS END TARIFF FOR THE FINANCIAL YEAR 2018-2019 & 2019-2020 FOR BAHRIA TOWN (PRIVATE) LIMITED (BTPL)

DATED: OCTOBER 25, 2019

Bahria Town (Private) Limited

Address: Bahria Town Services, Safari Valley Office, Bahria Homes, Sector-E, Phase-VIII, Bahria Town Rawalpindi.

PHONE # 92-51-5731004, 92-51-5731006

FAX #: 92-51-5731005



1. DETAILS OF THE PETITIONER

1.1 Name of Address

Bahria Town (Private) Limited

Address: Bahria Town Services, Safari Valley Office, Safari Homes,

Sector-E Phase-VIII, Bahria Town

Rawalpindi

Phone #: 92-51-5731004, 5731006

Fax #: 92-51-5731005

1.2 Petitioner Details

Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).

Bahria Town Private Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are in the process of development. However most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 68% occupied.



Representatives of Bahria Town (Private) Limited 1.3

Malik Riaz Hussain Syed Shabbar Hussain Shah

Engr. Muhammad Saleem Engr. Ahmad Kamal Engr. Azhar Mahmood Mr. Masoom Akhtar, FCA Mr. Qaiser Qadeer Qureshi

Mr Tanseer Bukhari

Chairman/ Chief Executive Company Secretary / Chief Financial Officer

Deputy Chief Executive GM Elect Development **GM Grid Stations** Financial Consultant Legal Advisor Legal Consultant



2. SUBMISSION

This Tariff Petition is being filed in accordance with the NEPRA Rules 1998 Part II Section 3. The information required to be filed under the NEPRA Rules is given under the following sections:

NEPRA Rules Reference	Requirement	Tariff Petition Reference
3(2)(a)	Name and address of Tariff Petitioner	1.1
	Licensee details	1.2
	Representative(s) of Tariff Petitioner	1.3
3 (2)(a)	Grounds giving rise to the Tariff	3
	Petitioner's interest	
3 (2)(b)	Grounds and facts forming basis of Tariff	4
	Petition	
3 (2)(c)	Relief or determination sought	7
3 (2)(d)	Comparative schedule of charges, costs,	
	etc.	
3 (2)(e)	Proposed changes in tariff	
3 (2)(f)	Summary of evidence	6



3. GROUNDS FOR PETITIONER'S INTEREST

- Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance 1984, replaced with the enactment of the Companies Act, 2017. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Electric Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).
- b) Bahria Town (Private) Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are the process of development. However, most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 68% occupied.
- c) In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rule 2005, the petitioner has some development plans; which require financial resources by determination of appropriate tariff as the internal financial viability of a utility can only be ensured having sufficient financial outlay.
- d) The petitioner is facing financial losses due to non occupancy of more than 32% housing units in few part of developed area. While the whole infrastructure including the transformers, RMU's and other related equipments has been completely laid, thus resulting into technical/line/administrative losses. This can be met through compatible increase in tariff.
- e) The petitioner is also facing losses due to new tariff approved by the authority in January, 2019, that is increased in bulk power purchase price (C-3 Tariff) from Rs. 12.20 to Rs. 14.70 (20.50%) for off peak hours and Rs. 18.00 to Rs.21.60 (20%) for peak hours.



On the other hand as per new tariff approved by the authority, BTPL sold energy to its consumers as follows;

<u>Residential</u>

Load	below 5kW:-	% <u>I</u>	<u>ncrease</u>
(1)	Up to 300 Units		0%
(2)	301 to 700 Units	-	10%
(3)	700 and above	_	15%
Load	5KW and above:-		
(1)	Increase in peak units	Mint	15%
(2)	Increase in off peak units		15%

<u>Commercial</u>

	<u>%In</u>	<u>crease</u>
(1) Load below 5 KW	-	0%
(2) Load 5 KW and above	NO	23%



4. GROUNDS AND FACTS FOR TARIFF PETITION FILING

Refer to the determination of the Authority in the matter of petition filed by Bahria Town (Private) Limited of consumer-end Tariff. The Authority, in exercise powers conferred on it under section 7(3)(a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and subsequent amendments, Tariff Standards and Procedures Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by the parties, issues raised, evidence/record produced during hearings, and all other relevant material hereby issues the determination as follows:

"BTPL the petitioner, is allowed to charge such tariff from the customers in its services territory as is applicable to relevant consumer category of IESCO including all taxes, levies and surcharges......".

- a. In January 2019, NEPRA (the Authority) enhanced the tariff of bulk supply (C-3) substantially. Resultantly the tariff of BTPL got increased from 12.20 to 14.70 (20.50%) for off peak hours and Rs. 18.00 to Rs.21.60 (20%) for peak hours.
- b. This resulted in increase of per unit cost to BTPL for its purchases from IESCO without any corresponding increase in sale price of each unit to the consumer. As a result, Bahria Town is suffering from heavy financial losses.
- c. On an average 28.64% of Bahria consumers are those whose electricity consumption is below 700 units wherein the maximum



charge out rate works out on an average as Rs.10.20, Rs.10.20, and Rs.10.20 during January 2019, February 2019 and March 2019 respectively against purchases of Rs.14.70 and Rs. 21.60 as per C3 tariff. BTPL is bearing a minimum gross loss of Rs. 4.05 per unit even at off peak hour rate.

- d. BTPL has borne loss of Rs. 179.39 M during the period from January 2019 to June 2019 which cannot be continued for a long time as this diversion of funds shall adversely affect the development work. This loss is actually much more if all related operational, maintenance cost, administration and financial cost are included to work out the overall financial impact.
- e. Considering all the above facts it is evident that BTPL shall sell the electricity to its consumers at a unit price even below its unit purchase price.

Following are the basis of the Tariff petition:

- 1. IESCO is the exclusive supplier and calculations are made on existing bulk supply tariff (C-3);
- 2. Financial losses are because of increase in electricity bulk supply rate from IESCO in Jan 2019 and not corresponding increase in our sale price. These losses are huge and can only be minimized either by decrease in bulk supply rate i.e. bringing in line with purchase rate of IESCO or increase in Consumers End tariff;



charge out rate works out on an average as Rs.10.20, Rs.10.20, and Rs.10.20 during January 2019, February 2019 and March 2019 respectively against purchases of Rs.14.70 and Rs. 21.60 as per C3 tariff. BTPL is bearing a minimum gross loss of Rs. 4.19 per unit even at off peak hour rate.

- d. BTPL has borne loss of Rs. 179.39 M during the period from January 2019 to June 2019 which cannot be continued for a long time as this diversion of funds shall adversely affect the development work. This loss is actually much more if all related operational, maintenance cost, administration and financial cost are included to work out the overall financial impact.
- e. Considering all the above facts it is evident that BTPL shall sell the electricity to its consumers at a unit price even below its unit purchase price.

Following are the basis of the Tariff petition:

- 1. IESCO is the exclusive supplier and calculations are made on existing bulk supply tariff (C-3);
- 2. Financial losses are because of increase in electricity bulk supply rate from IESCO in Jan 2019 and not corresponding increase in our sale price. These losses are huge and can only be minimized either by decrease in bulk supply rate i.e. bringing in line with purchase rate of IESCO or increase in Consumers End tariff;

5. Key Assumptions to the Financial Projection

Basic Information

The financial projections have been prepared on the basis of the following assumptions:

- a. All the operational deficit shall be met by the Bahria Town (Private)
 Limited from its own resources till the electric supply wing comes to
 surplus level.
- b. Sales (In KWh) have been projected as given in Table I below:

Bahria Town (Private) Limited

Projection of Sales (Without Subsidy)

\$ Ser	Fiscal year	Units (kWh)	Increase/ (Decrease)	%age Increase/ Decrease	Remarks
					And the second s

1.	2017-18	142,670,118			Actual Units
2.	2018-19	158,264,767	15,594,649	10.93%	Actual Units
3.	2019-20	176,438,302	18,173,535	11.48%	Projected
					Units

Numbers of units sold for the year 2017-18 (12 months) are 142,670,118 kWh while for the year 2018-19 are 158,264,767 kWh. There is an increase of 10.93% units while for projected year 2019-2020 it will be



176,438,302 kWh. Which is 11.48% increase in sale these shall increase from time to time with the increase in number of consumers/dwellers.

- c. **Revenue (in Rupees)** for FY 2018-19 and FY 2019-20 is determined based on the requirements to cover the PPP, portion of operating and maintenance expenses and depreciation. Adequate return on investment or financial cost has not been incorporated in this proposal.
- d. **Determination of tariff rate:** Proposed tariff is same as charged by IESCO:
- e. **Increase in consumption:** 11% per annum overall Average increase in consumption has been assumed on the basis of history.
- f. **Power Purchase Price:** The tariff charged by IESCO shall remain the Power Purchase Price for the purposes of this proposal.
- Operating and Maintenance Expenses have been arrived at by actual current cost of division with an increase of 10.33% and 12.28% during financial year 2018-2019 and 2019-2020 respectively:
- h. **Depreciation** has been taken on the rates as per DISCO policies: Plant and machinery 3.5%, computer & accessories 33% and other assets 15%.
- i. Workers Profit Participation Fund: In view of heavy losses no provision has been made. When the electricity wing comes in profit, accordingly WPPF would be provided.
- j. **Taxation:** The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



- k. **Return on investment:** At this point of time return of investment has not been charged to income while preparing these projections. However, a detailed analysis of return of investment is attached as "Form 19".
- I. **Receivables** have been assumed at 1.39% of the last month bill of the financial period.
- m. **Equity** is the amount of Head Office Current Account (Bahria Town (Private) Limited) that is repayable after recovering all losses.
- n. **Other creditors** include payables against material procurement, retention from suppliers and contractors, capital receipts against works / connections to be executed.

o. Technical Loss:

- Year ended June 30, 2018 8.24%
- Year ended June 30, 2019 8.16%
- Year ended June 30, 2020 8.04% (Assumed)



6. Summary of Evidence

For purposes of this Tariff Petition, BTPL has relied on the following documents:

- a) Financial statements as follows:
 - i) Balance sheet: For the period of 12 month i.e.:
 - From July 01, 2017 to June 30, 2018 (Audited)
 - From July 01, 2018 to June 30, 2019 (Unaudited)
 - From July 01, 2019 to June 30, 2020 (Projected)
 - ii) Profit and loss Account: For the period from:
 - From July 01, 2017 to June 30, 2018

 Out of this period from July 01, 2017 to June 30, 2018 based on actual basis. (ANNEXURE A)
 - From July 01, 2018 to June 30, 2019
 Out of this Period from July 01, 2018 to June 30, 2019
 based on actual basis. (ANNEXURE B)
 - From July 01, 2019 to June 30, 2020

 Period from July 01, 2019 to June 30, 2020 based on projection. (ANNEXURE C)



- b. Company statistics
- c. Profit and Loss Statement
- d. Profit and Loss Statement (monthly)
- e. Balance Sheet
- f. Cash Flow Statement
- g. Power Purchase
- h. Line Losses Statement
- i. Load factors
- j. Average Rate per unit purchased and sold
- k. Demand (actual and calculated) and number of consumers
- I. Asset register
- m. Operating cost
- n. Distribution margin comparison
- o. RORB Calculation
- p. Revenue requirement
- q. Investment
- r. Existing and Proposed Tariff Statement
- s. Revenue and subsidy statement
- t. Proposed revenue and subsidy statement



7. Relief/Determination Sought

- a) BTPL's C-3 tariff, being purchase price from IESCO for onward sale to residential area/colony owned and developed by it, may kindly be considered separately from other C-3 bulk purchasers who purchase electricity for their own commercial or industrial use and enhance the rate of their product accordingly;
- b) In view of the consideration and grounds aforesaid, it is respectfully prayed:
 - > Tariff pertaining to the financial year 2018-2019 and 2019-2020 be determined on the basis of information provided.
 - > The petitioner may be granted an opportunity of hearing of this petition.
 - > The petitioner may be allowed to submit additional grounds, information and documents in support of this petition if required.
- c) Till the determination of consumer end tariff; a suitable interim relief to BTPL may kindly be provided so as to continue its operations smoothly as a viable entity.

Furthermore, Honorable Authority is requested to kindly process the Tariff Petition at the earliest thereby enabling BTPL to proceed further with its investment and development plans for FY 2019-20.

In light of the submissions, the financial analysis and information contained in this Tariff Petition, along with the Annexure attached hereto, and in the interest of expediting BTPL's initiatives in improving its transmission and distribution network infrastructure through system augmentation, rehabilitation, expansion and relieving the power



system from disruptions and its commitment to better serve its customer base, this Tariff Petition is submitted for NEPRA's approval of the Reference Tariff.

Respectfully submitted for and on behalf of:

Bahria Town (Private) Limited

Deputy Chief Executive



STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES INDEX

Form #	DESCRIPTION
1	Company Statistics
2	Profit & Loss Statement
3	Profit & Loss Statement (Month wise)
4 .	Balance Sheet
5	Cash Flow Statement
6	Power Purchase (Actual for the Last Corresponding period)
7	Line Losses Statement
11	Sold Energy Evaluation and Setting up Sold Energy Average
13	Asset Register
14	Aging of Accounts Receivables
15	Sales Growth with Distribution losses
16	Operating Cost
17	Distribution Margin Comparison
19	RORB Calculation
20	Revenue Requirement
21	Investements
25	Provision for Tax
26	Existing & Proposed Tariff Statement
27	Actual Revenue & Subsidy Statement pertaining to the last year
	Proposed Revenue & Subsidy Statement 2018-19
29	Proposed Revenue & Subsidy Statement 2019-20



	Statistics	

		2017 - 18 Actual	2018 - 19 Projected	2019 - 20 Projected
Peak demand during FY	MkWh	18.00	21.56	24.08
Number of Consumers		26,205	29,461	32,620
Area		Bahria Town (Pvt) Ltd	Bahria Town (Pvt) Ltd	Bahria Town (Pvt) Ltd
Divisions .		North & South	North & South	North & South
Sub Divisions		NIL	NIL	NIL
Length of Feeders	km	382.00	496.60	645.58
Average Length of Feeders	km	10.91	14.19	18.45
Maximum Length of Feeder	km	14.35	14.35	14.33
Minimum Length of Feeder	, km	0.27	0.27	0.23
Target for new connections		NIL	NIL	NIL
Length of High Voltage Transmission lines (132 kV)		NIL	NIL	NIL
Length of STG lines (66 and 11 kV)	km	382.00	496.60	645.5
Length of Low Voltage Distribution lines (400 V)	km	1,198.38	1,557.89	2025.2
Number of HV transformers (11 / 0.4 kV)		982	1,277	1659.5
Number of burned down HV transformers		NIL	NIL	, NIL
Number of STG transformers		. NIL	NIL	NIL
Number of burned down STG transformers		NIL	NIL	NIL
Number of LV transformers		NIL	NIL	NIL
Number of burned down LV transformers		NIL	NIL	NIL

Number of Employees			Strength		Cost Rs. (Million)				
		2017 - 18	2018 - 19	2019 - 20	2017 - 18	2018 - 19	2019 - 20		
A	Qualified Professionals			***************************************					
	Engineers	4	4	4	4,974,732	5,720,942	6,579,083		
B	Staff					the second secon			
	Technical	19	. 19	19	6,641,880	7,638,162	8,783,886		
	Clerical	7	7	7	4,553,052	5,435,833	6,251,208		
L	Non-Technical	136	136	136	29,423,388	33,888,526	39,028,599		



Form - 2

Profit & Loss Statement						BAHRIA	A ELECTRIC SU	JPPLY WING	3							2
				2017-2018		333.00.00.00.00			2018-2019	464.60000000000000000000000000000000000		.00000000000000000000000000000000000000	.4665038644466446555	2019-2020	.11111100000000000111111	595600000000000000000000000000000000000
	1	Q1	Q2	Q3	Q4	Total	Total	Q1	Q2	Q3	Q4	Total	Q1	Q2	Q3	Q4
_	. 1	Actual	Actual	Actual	Actual	Actual	Projected	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	
Power Balances	ì	1				i	i		•	-	,	1	~ 3	*	1.0,0000	r rojecte.
Units Received	[MkWh]	51.65	34.45	30.00	39.38	155.48	172.33	61.96	33.57	34.40	42.39	191.86	69.26	37.63	37.99	46.5
Units Lost	[MkWh]	4.26	2.84	2.47	3.24	12.81	14.06	5.06	2.74	2.81						
Units Lost	[%age]	8.24	8.24	8.24	8.24	8.24	8.16	8.16	8.16							
Units Sold	[MkWh]	47.39	31.61	27.53	36.13	142.67	158.26	56.91	30.83							
Revenue		1				-	į				ļ					
Sales Revenue	[MIn Rs]	876.78	586.00	469.54	614.34	2,546.66	2,529.78	855.67	414.03	564.25	695.82	3,151.94	1,131.37	617.37	630.15	772 0
Subsidy	[Mln Rs]	-	-	-	-	_ 1		0.55.07	,	-	055.02	3,101.77	1,101.01	011.51	030.13	773.0
Fuel Price Adjustment	[Min Rs]	(73.01)	(90.22)	(83.86)	(42.42)	(289.51)	73.08	32.61	35.53	4,94	_ 1	1		-	-	
Total Sales Revenue	[Mln Rs]	803.78	495.78	385.68	571.92	2,257.15	2,602.85	888.28	449.56	569.19	695.82	3,151.94	1,131.37	- <17.27	C30 1=	MM2:A.
Rental & Service Income	[Mln Rs]	i -	-	-	•	-	4,004.55	000	442,00	507.17	093.02	3,131.77	1,131.37	617.37	630.15	773:0
Amortization of Def Credits	[Mln Rs]			-	-	_ [-	-	- 1	1	-	-	-	
Other Income	[Min Rs]			-	_	_		-	-	-	- 1	1	-		-	
Total Revenue	[Min Rs]	803.78	495.78	385.68	571.92	2,257.15	2,602.85	888.28	449.56	569.19	695.82	3,151.94	1,131.37	617.37	630.15	773.0
Operating Cost		ı									Para series	1	,			*
Power Purchase Cost	[Mln Rs]	759.39	509.52	446.28	580.68	2,295.87	2,740.09	909.31	502.11	500.40	722.25	2 3 60 48	* 000 10			
Supply O&M Expenses	[Mln Rs]	65.41	43.72	35.03	45.83	189.99	2,740.09	909.31 67.76	502.11 32,78	589.42	739.25	3,368.47	1,209.49	668.48		
Depreciation	[Mln Rs]	0.11	0.08	0.06	0.08	0.33	0.28			44.68	55.10	212.60	76.31	41.64		
Amortization	[Min Rs]		0.00	0.00	0.00	0.00	0.40	0.10	0.05	0.06	0.08	0.24	0.09	0.05	0.05	0.0
Provision for Bad Debt	[Mln Rs]			-	_	-	~	-	-	-	-	-	-	-	-	
Total Operating Cost	[Mln Rs]	824.92	553.31	481.37	626.59	2,486.19	2,940.69	977.16	534.94	634.16	794.43	3,581.30	1,285.89	710.17	714.17	871.0°
EBIT	[Mln Rs]	(21.14)	(57.53)	(95.69)	(54.68)	(229.04)	/22T 0A\	/00 071	(05.30)	((1.07)			,			
Financial Charges	[Min Rs]	(21.14)	(21.22)	(33.02)	(34.00)	(447.04)	(337.84)	(88.87)	(85.38)	(64.97)	(98.61)	(429.36)	(154.52)	(92.80)	(84.02)	(98.01
EBT	[Min Rs]	(21.14)	(57.53)	(95.69)	(54.68)	220.00	(225 O.4)	(00.07)	(0.5.20)	****	-	<u> </u>	-	-	-	
Tax	[Mln Rs]	10.05	(37.33)	(93.69) 4.82	, ,	(229.04)	(337.84)	(88.87)	(85.38)	(64.97)	, ,,,,,	(429.36)	` ,	(92.80)	()	(98.01
EAT	[Min Rs]	(31.19)	(63.73)		7.15	28.21	32.54	11.10	5.62	7.11	8.70	39.40	14.14	7.72	7.88	9.6
WPPF	[Min Rs]	(31.12)	(03.13)	(100.51)	(61.83)	(257.25)	(370.37)	(99.98)	(91.00)	(72.08)	(107.31)	(468.76)	(168.66)	(100.52)	(91.90)	(107.68
Profit for the period	[Min Rs]	(31.19)	(63.73)	(100.51)	(61.83)	(257.25)	(370.37)	(99.98)	(91.00)	(72.08)	(107.31)	(468.76)	(168.66)	(100.52)	(91.90)	(107.68
																•



Form - 3

Profit & Loss Statement (Test Year) July-17 August-17 September-17 1st Qrt's October 17 November 17 December-17 2nd Qrt's January-18 February-18 March-18 Jrd.Ort's April-18 May-18 June-18 4th Ort's Grand Actual Total Actual Total Total Power Balances Units Received [MkWh] 16.70 18.00 16.95 51.6 15.01 10.38 9.06 34.45 10.88 10.45 8.67 30.00 10.72 11.87 16.78 39.38 155.48 Units Lost [MkWh] 1.38 1.48 1.40 4.3 1.24 0.86 0.75 2.84 0.90 0.86 0.71 2.47 0.88 0.98 1.38 3.24 12.81 Units Lost 8.24 8.24 8.24 8.2 8.24 8.24 8.24 8.24 8.24 8.24 8.24 8.24 8.24 8.24 [%age] 8.24 8.24 8.24 Units Sold [MkWh] 15.33 16.52 15.55 47.4 13.77 9.52 8.32 31.61 9.99 9.59 7.95 27.53 9.84 10.89 15.40 36.13 142.67 Revenue [Mln Rs] 178.30 157.63 171.07 157.04 Sales Revenue 277.97 315.28 283.54 876.8 250.08 586.00 141.43 469.54 162.81 177.55 273.98 614.34 2,546.66 Subsidy [Min Rs] Fuel Price Adjustment [Min Rs] (17.46)(24.87)(73.0)(28.15)(32.49)(90.22)(28.63)(24.00)(31.22)(21.30)(14.57)(6.56)(30.67)(29.58)(83.86)(42.42)(289.51)[Mln Rs] 260.51 258.66 221.93 145.80 128.05 142.43 133.03 110.21 141.51 162.99 267.42 Total Sales Revenue 284.61 803.8 495.78 385.68 571.92 2,257.15 [Mln Rs] Rental & Service Income --. ** Amortization of Def Credits [Mln Rs] Other Income [Mln Rs] Total Revenue [Mln Rs] 260.51 284.61 258.66 803.8 221.93 145.80 128.05 495.78 142.43 133.03 110.21 385.68 141.51 162.99 267.42 571.92 2,257.15 Operating Cost Power Purchase Cost [Mln Rs] 245.85 263.87 249.67 759.4 219.75 155.14 134.63 509.52 160.86 154.72 130.70 446.28 157.98 175.32 247.38 580.68 2,295.87 Supply O&M Expenses [Mln Rs] 20.74 23.52 21.15 65.4 18.66 13.30 11.76 43.7 12.76 11.72 10.55 35.0 12.15 13.25 20.44 45.83 189.99 Depreciation [Mln Rs] 0.04 0.04 0.04 0.1 0.03 0.02 0.02 0.08 0.02 0.02 0.02 0.06 0.02 0.02 0.04 0.08 0.33 Amortization [Mln Rs] [Mln Rs] Provision for Bad Debt [Min Rs] 270.86 824.92 168.46 173.64 Total Operating Cost 266.62 287.43 238.44 146.41 553.31 166.46 141.27 481.37 170.15 188.59 267,85 626.59 2,486,19 EBIT [Mln Rs] (2.83)(12.20)(16.51) (22.66)(18.36)(6.11)(21.1)(57.53)(31.21)(33.42)(31.06)(95.69)(28.64)(25.60)(0.43)(54.68)(229.04)Financial Charges [Mln Rs] EBT [Mln Rs] (6.11)(2.83)(12.20)(21.1)(16.51)(22.66)(18.36)(57.53)(31.21)(33.42)(31.06)(95.69)(28.64)(25.60)(0.43)(54.68)(229.04)Tax [Mln Rs] 3.26 3.23 2.77 1.82 1.60 1.78 1.38 1.77 2.04 3.34 3.56 10.0 6.20 1.66 4.82 7.15 28.21 [Mln Rs] (9.37) (15.43)(19.29) (24.48) (6.39)(19.96)(32.99)(35.09)(32.43)(30.41)EAT (31.2)(63.73)(100.51)(27.64)(3.78)(61.83)(257.25)WPPF [Min Rs] (15.43) (19.96) (32.99) [Mln Rs] (9.37)(6.39)(19.29)(24.48)(35.09)Profit for the period (31.2)(63.73)(32.43)(100.51)(30.41)(27.64)(3.78)(61.83)(257.25)



FORM - 3 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement (Projected*) Jub-18 August-18 September-18 1st Orf's October-18 November-18 December-18 2nd Orf's January-19 February-19 March-19 3rd Orf's April-19 May-19 June-19 4th Orf's Total [otal Total Total Total Power Balances Units Received [MkWh] 20.22 21.56 20.17 62.0 13.73 9.98 9.86 33.57 12.09 12.41 9.89 34.40 10.71 13.65 18.04 Units Lost 42.39 172.33 MkWhl 1.65 1.76 1.65 5.1 1.12 18.0 0.80 2.74 0.99 1.01 18.0 2.81 0.87 1.11 Units Lost 1.47 3.46 14.06 [%age] 8.15 8.16 8.16 8.2 8.16 8.16 8.16 8.16 8.16 8.16 8.16 8.16 8.16 8.16 Units Sold 8.16 8.16 8.16 [MkWh] 18.57 19.80 18.53 56.9 12.61 9.17 9.05 30.83 11.11 11.40 9.08 31.59 9.83 12.54 16.56 38.93 158.26 Revenue Sales Revenue [Mln Rs] 277.62 298.50 279.56 855.7 157.15 127.96 128.93 414.03 200.06 198.26 165.94 179.62 564,25 224,42 291.78 Subsidy [Mln Rs] 695.82 2,529.78 Fuel Price Adjustment [Mln Rs] 13.63 11.50 7.48 32.6 25.67 4.06 5.80 35.53 (1.26)6.21 4.94 Total Sales Revenue 73.08 [Mln Rs] 291.25 310.00 287.03 888.3 182.82 132.01 134.73 449.56 198.80 204.46 165.94 569.19 179.62. 224.42 291.78 Rental & Service Income [Mln Rs] 695.82 2,602.85 Amortization of Def Credits [Mln Rs] Other Income [Min Rs] Total Revenue [Mln Rs] 291.25 310.00 287.03 888.3 182.82 132.01 134.73 449.56 198.80 204.46 165.94 569.19 179.62 224.42 291.78 695.82 2,602.85 Operating Cost Power Purchase Cost [Min Rs] 296.29 316.19 296.83 909.3 207.01 149.38 145.72 502.11 194.50 219.33 175.59 589.42 188.75 237.76 312.75 739.25 Supply O&M Expenses [Mln Rs] 2,740.09 21.98 23.64 22.14 67.8 12.44 10.13 10.21 32.78 15.84 15.70 13.14 44.68 14.22 17.77 23.10 Depreciation [Min Rs] 55.10 200.32 0.03 0.03 0.03 0.1 0.02 0.01 0.01 0.05 0.02 0.02 0.02 0.060.02 0.03 0.03 Amortization 0.08 0.28 [Min Rs] --. Provision for Bad Debt [Mln Rs] Total Operating Cost [Min Rs] 318.30 339.86 319.00 977.16 219.47 159.53 155.94 534.94 210.36 235.05 188.75 634.16 202.99 255.55 335.88 794.43 2,940.69 EBIT [Mln Rs] (27.05)(29.86)(31.97)(88.9)(36.65)(27.51)(21.22)(85.38)(11.57)(30.59)(22.81)Financial Charges (64.97)[Mln Rs] (23.37)(31.13)(44.11) (98.61) (337.84)EBT [Mln Rs] (27.05)(29.86)(31.97)(88.9)(36.65)(27.51) (21.22)(85.38)(11.57)(30.59)(22.81)(64.97)(23.37)Tax (31.13)(44.11)(98.61)(337.84)[Mln Rs] 3.64 3.87 3.59 11.1 2.29 1.65 1.68 5.62 2.48 2.56 2.07 EAT 7.11 2.25 2.81 3.65 8.70 [Mln Rs] 32.54 (30.69)(33.73)(35.56)(100.0)(38.94)(29.16)(22.90)(91.00)(14.05) (33.14)(24.89)(25.61) (72.08)(33.94)WPPF [Mln Rs] (47.75)(107.31)(370.37)Profit for the period [Min Rs] (30.69)(33.73)(35.56)(100.0)(38.94)(29.16)(22.90)(91.00)(14.05)(33.14)(24.89)(72.08)(25.61)(33.94)(47.75)(107.31)(370.37)



^{*} Where actual figures are available, these should be replaced by the actual figures.

FORM - 3 (b)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement (Projected*) July 19 August 19 September 19 1st Ort's October 19 November 19 December 19 2nd Ort's January 20 February 20 March 20 3rd Ort's April 20 May 20 June 20 4th Ort's Total Total Total Total Power Balances Units Received [MkWh] 22.57 24.08 22.61 69.3 15.38 11.21 11.04 37.63 13.36 13.66 10.97 37.99 11.90 15.15 19.93 46.98 191.86 Units Lost [MkWh] 1.81 1.94 1.82 5.6 1.24 0.90 0.89 3.03 1.07 1.10 0.88 3.05 0.96 1.22 1.60 3.78 15.43 8.04 Units Lost [%age] 8.04 8.04 8.04 8.0 8.04 8.04 8.04 8.04 8.04 8.04 8.04 8.04 8.04 8.04 8.04 8.04 Units Sold [MkWh] 20.76 22.14 20.79 63.7 14.14 10.31 10.16 12.29 12.56 10.09 10.94 13.93 18.33 43.20 34.61 34.94 176.44 Revenue Sales Revenue [Mln Rs] 369.00 393.21 369.15 1.131.4 250.65 184.03 182.68 617.37 220.11 225.51 184.53 630.15 200.14 249.72 323.21 773.06 3.151.94 Subsidy [Mln Rs] -~ --Fuel Price Adjustment [Mln Rs] [Mln Rs] 369.00 393.21 369.15 1,131.4 250.65 184.03 182.68 617.37 220.11 225.51 184.53 630.15 200.14 249.72 323.21 773.06 3,151.94 Total Sales Revenue Rental & Service Income [Min Rs] Amortization of Def Credits [Mln Rs] [Min Rs] Other Income Total Revenue [Mln Rs] 369.00 393.21 369.15 1,131.4 250.65 184.03 182.68 617.37 220.11 225.51 184.53 630.15 200.14 249.72 323.21 773.06 3,151.94 Operating Cost - Power Purchase Cost [Min Rs] 393.38 420.26 395,84 1,209.49 274.80 199.26 194.43 668.48 235.60 241.29 194.73 671.62 209.76 263.52 345.59 818.87 3,368.47 Supply O&M Expenses [Mln Rs] 24.89 26.52 24.90 76.31 16.91 12.41 12.32 41.64 14.85 15.21 12.45 42.50 13.50 16.84 21.80 52.14 212.60 0.03 0.03 0.02 0.01 0.01 0.02 0.01 0.02 0.02 Depreciation [Mln Rs] 0.03 0.09 0.05 0.02 0.05 0.02 0.06 0.24 Amortization [Mln Rs] . -* Provision for Bad Debt [Mln Rs] Total Operating Cost [Mln Rs] 418.30 446.82 420.77 1,285.89 291.72 211.68 206.77 250.46 256.52 223.28 280.38 871.07 710.17 207.19 714.17 367.41 3,581.30 EBIT [Min Rs] (49.30)(53.60)(51.62)(154.52)(41.07)(27.65)(24.09)(92.80)(30.35)(31.01)(22.67)(84.02)(23.14)(30.67)(44.21)(98.01)(429.36)Financial Charges [Mln Rs] [Min Rs] (53.60) (41.07)(27.65)(30.35)EBT (49.30)(51.62) (24.09)(31.01)(22.67)(23.14)(30.67)(154.52)(92.80)(84.02)(44.21)(98.01)(429.36)[Mln Rs] Tax 4.61 4.92 4.61 14.14 3.13 2.30 2.28 7.72 2.75 2.82 2.31 7.88 2.50 3.12 4.04 9.66 39.40 [Mln Rs] (53.91) (58.52) (56.24)(168.66)(44.20)(29.95)(26.37)(33.10)(33.83)(24.97)(25.64)(33.79) (48.25) EAT (100.52)(91.90)(107.68)(468.76)WPPF [Mln Rs] (53.91) (58.52)(44.20)(29.95)(100.52)(33.83)Profit for the period [Mln Rs] (56.24)(168.66)(26.37)(33.10)(24.97)(91.90)(25.64)(33.79)(48.25)(107.68)(468.76)



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Balance Sheet [in million Rupees]

	Current	Projected	Projected
Description	Qrt/ FY	Qrt/ FY	Qrt/ FY
r	as on 30	as on 30	as on 30
	June, 2018	June, 2019	June, 2020
Intangible Fixed Assets			
Net Fixed Assets in Operations	1.87	1.59	1.3:
Total Net Fixed Assets in Operations	1.87	1.59	1.3.
Capital Work in Progress			
Long Term Loans to Employees	-		and .
Deferred Cost & Long Term Deposits	-	-	~~
Deterred Cost & Long Term Deposits	64.10	64.10	64.1
Current Assets	64.10	64.10	64.10
Stores & Spares			
Trade Debts	4.66	۳ ت ۱۵	
Advances, Prepayments, Other Receivables	3.58	5.13	5:64
Tariff Subsidy (Receivable from GoP)	5.38	3.94	4.33
Receivable from Associated Companies	~	H	
Cash & Bank Balances	10.22	20.07	
Total Current Assets	18.23	20.05	22.05
Total Assets	26.47	29.12	32.03
	92.44	94.81	97.48
Subscribed Equity			
Head Office Current Account	-		-
Unappropriated Profit	56.87	54.18	49.19
Total Equity	- COT	- W. L. J. C.	
2 out Equity	56.87	54.18	49.19
Long Term Liability			
Security Deposits	-		ber .
Employee Retirement Benefits	-		to.
TFCs & SUKUK	-	•••	
Deferred Credits	·	••	
Total Long Term Loan	- ·	~	ana.
Total Long Term Liability	**		78.
Current Liability			
Current Maturity on Long Term Loans			
Subsidy Received in Advance from GoP	-		69
Provision for Taxation	29.21	20.54	20.10
Payable to NTDC	28.21	32.54	39.40
Creditors, Accrued and Other Liabilities	- 7) (9.00	0.00
Total Current Liability	7.36 35.5 7	8.09 40.63	8.89 48.29
Total Liabilities and Commitments			
	35.57	40.63	48.29
Total Liabilities and Equity	92.44	94.81	97.48
			A STANDARD SANDARD SAN

Cash Flow Statement [in million Rupees Description	5]		Current for Qrt/FY ending	
	and a first operation and the state of the s	2018	2019	2020
Average Monthly Demand Index (MDI)	[MW]	26.90	29.58	32.92
Units Purchased	[GWh]	155.5	172	192
Transmission Losses (132 kV) Distribution Losses	[GWh] [GWh]	0.78 12.03	0.86 13.34	1 14.85
Units Sold to Customers	[GWh]	142.67	158.13	176
Average Tariff Required	[Rs/unit]	12.76	17.86	17.86
Average Tariff Existing	[Rs/unit]	12.76	15.67	15.67
Tariff Difference	[Rs/unit]	-	2.19	2.19
Revenue from Sales		2,257	2,603	3,152
Collection from Required	. [%]	100.00	100.00	100.00
Inflows from Operations				
Collection from Current Sales		2,257	2,603	3,152
Prior Year Recovery Total Inflows from Operations		2,257	2,603	3,152
		ا د گریک	2,000	3,132
Outflow from Operations				
Payment for electricity (IESCO)		(2,296)	(2,740)	
Increase/(decrease) in current liabilities		8.40 9.51	5.05	7.67
(Increase)/decrease in current assets Income tax paid		9.31	(0.82)	
Total Outflow from Operations		(2,306)		
Surplus/(Deficit) from Operations		(49)	(166)	(249)
Inflows from Other Sources				
Capital Contributions		-	~	·
Consumer Security Deposits		~	-	-
Other Incomes .		-	~	
GOP Subsidy (Actual and Estimated)		-	-	***
Long Term Loan / Redeemable Capital Total Inflows from Other Sources		-		-
		-	-	-
Outflow Others				
Financial Charges Repayment of Long Term Loans		, •	-	-
Fixed capital expenditure		-	-	
Work in progress		-	~	-
Investment Program		~	-	_
Working Capital/other Changes		<u>.</u>	-	-
Total Outflow Others		-		<u></u>
Surplus/(Deficit) Others		*	**	·
Total Inflows (Operations + Others)		2,257	2,603	3,152
Total Outflows (Operations + Others)		(2,306)	(2,768)	(3,401)
Opening Balance		28.67	18.23	20.05
Surplus/(Deficit) for Fiscal Year	······································	(20)		
Deficit from Financing/Loans		-		-
Head Office Current Account	***************************************	38.57	167.36	251.16

FORM - 5

Closing Balance



18.23

20.05

22.05

FORM - 6

Power Purchase (Actual for	the last correspondi	no period)			DARKIA	LLECTRIC SUP	PLY WING							
Demand & Energy		July-17	August-17	September-17				January-18	February-18	March-18	April-18	May-18	June-18	Total
O.		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actuai	Actual	Actual	Actual	Actual
Units Received	[MkWh]	16.70	18.00	16.95	15.01	10.38	9.06	10.88	10.45	8.67	10.72	11.87	16.78	155.48
MDI	[MW]	37.30	35.38	36.46	28.79	25.75	17.94	19.81	20.96	21.23	18.84	24.44	35.84	322.74
Energy Purchase Price	[Rs/kWh]	14.72	14.66	14.73	14.64	14.95	14.85	14.78	14.80	15.08	14.73	14.77	• 14.74	
Capacity Purchase Price	[Rs/kW/M]		-		_	-	2.1100		14.00	15.00				177.46
Transmission Charge	[Rs/ kW/ M]	-	-	-	ū		*	-	-	- . -	-	-	-	-
Power Purchase Cost														
Energy Charge	[Mln Rs]	245.85	263.9	249.67	219.75	155.14	134.63	160.86	154.72	130.70	157.98	175.20	0.47.70	
Capacity Charge	[Min Rs]	_	_		-	155.14			134.72	130.70	157.98	175.32	247.38	2,295.87
Transmission Charge	[MIn Rs]	_	_		_	•	-	-	*	-	-	-	-	-
Adjustment **	[Mln Rs]	_	_	-		-	•••	-		-	-	-	-	~
					-	-	-		-	-	-	-	·	*
Total Operating Cost	[Mln Rs]	245.85	263.87	249.67	219.75	155.14	134.63	160.86	154.72	130.70	157.98	175.32	247.38	2,295.87



FORM - 6 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Demand & Energy		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Jnits Received	[MkWh]	20.22	21.56	20.17	13.73	9.98	9.86	12.09	12.41	9.89	10.71	13.65	18.04	172.33
√IDI	[MW]	41.77	42.19	41.80	40.62	24.01	17.93	22.67	24.60	22.22	21.32	23.09	32.72	354.95
Energy Purchase Price	[Rs/kWh]	14.65	14.66	14.71	15.07	14.96	14.78	16.08	17.67	17.75	17.63	17.42	17.34	192.74
Capacity Purchase Price	[Rs/kW/M]	-	-	-	-	-	-	***	-	-	-	-	-	-
Fransmission Charge	[Rs/ kW/ M]	-	-	-	-	-	-	~		-	-	-	-	-
Power Purchase Cost													242 55	2 = 10 00
Energy Charge	[Mln Rs]	296.29	316.19	296.83	207.01	149.38	145.72	194.50	219.33	175.59	188.75	237.76	312.75	2,740.09
Capacity Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	. •	-	-
Fransmission Charge	[Mln Rs]	-	-	. -	-	-	-	- .	-	-	-	-	-	
Adjustment **	[Min Rs]			-	-	-		-	•	-	-	•	-	
Total Operating Cost	[Mln Rs]	296.29	316.19	296.83	207.01	149.38	145.72	194.50	219.33	175.59	188.75	237.76	312.75	2,740.09



FORM - 6 (B)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Projected*) July-19 August-19 September-19 October-19 November-19 December-19 January-20 February-20 March-20 April-20 May-20 June-20 Total. Demand & Energy Projected Units Received [MkWh] 22.57 24.08 22.61 15.38 11.21 11.04 13.36 13.66 10.97 11.90 15.15 19.93 191.86 MDI [MW] 46.56 47.09 46.84 45.29 26.91 20.09 25.05 27.07 24.60 23.68 25.65 36.16 395.00 [Rs/kWh] Energy Purchase Price 17.43 17.45 17.51 17.87 17.78 17.60 17.63 17.67 17.75 17.63 17.39 17.34 211.05 Capacity Purchase Price [Rs/kW/M] Transmission Charge [Rs/kW/M] Power Purchase Cost Energy Charge [Mln Rs] 393.38 420.26 395.84 274.80 199.26 194.43 235.60 241.29 194.73 209.76 263.52 345.59 3,368.47 Capacity Charge [Mln Rs] Transmission Charge [Mln Rs] Adjustment ** [Mln Rs] Total Operating Cost [Mln Rs] 393.38 420.26 395.84 274.80 199.26 194.43 235.60 241.29 194.73 209.76 263.52 345.59 3,368.47



Power Balances

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Line Losses (Projected July 2017 to June 2018)

Emo Dossos (170)color vary			August 17 5	September-17	October-17	November-17	December:17	January-18	February-18	March-18	April-18	May-18	June-18	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	16.70	18.00	16.95	15.01	10.38	9.06	10.88	10.45	8.67	10.72	11.87	16.78	155.48
Units Sold	[MkWh]	15.33	16.52	15.55	13.77	9.52	8.32	9.99	9.59	7.95	9.84	10.89	15.40	142.67
Units Lost	[MkWh]	1.38	1.48	1.40	1.24	0.86	0.75	0.90	0.86	0.71	0.88	0.98	1.38	12.81
Units Lost	[%age]	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	98.88
Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3,45	3.45	3.45	3.45	41.40
Administrative Losses	[%age]	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	57.48
Technical Losses at														
Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	6.00
11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	11.40
LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	24.00
Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40



FORM - 7 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Line Losses *(Projected July 2018 to June 2019)

		Actual	Actual	Actual	Actual	Actual	Actual	January-19 Actual	Actual	Actual		May-19	June-19	tot
'ower Balances								. 200442	Hotuai	Actual	Actual	Actual	Actual	
Inits Received	[MkWh]	20.22	21.56	20.17	13.73	9.98	9.86	12.09	10.41	2.00				
fnits Sold	[MkWh]	18.57	19.80	18.53	12.61	9.17			12.41	9.89	10.71	13.65	18.04	172
nits Lost	MkWhj	1.65	1.76				9.05	11.11	11.40	9.08	9.83	12.54	16.56	158
nits Lost	- 1			1.65	1.12	0.81	0.80	0.99	1.01	0.81	0.87	1.11	1.47	14
echnical Losses	[%age]	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8:16	8.16	8.16	8.16	
	[%age]	3.45	3.45	3.45	3.45	3.45	3,45	3.45	3.45	3.45	3.45			97
Administrative Losses	[%age]	4.71	1 4.71	4.71	4.71	4.71	4.71	4.71	4.71			3.45	3.45	41
							7.72	4.71	4.71	4.71	4.71	4.71	4.71	56
echnical Losses at														
ansmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50				
kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95			0.50	0.50	0.50	0.50	0.50	6
Γ Losses	[%age]	2.00	2.00	2.00			0.95	0.95	0.95	0.95	0.95	0.95	0.95	11
tal Technical Losses	[%age]				2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2
Totalien Dosses	[\00082]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41



FORM - 7 (B)

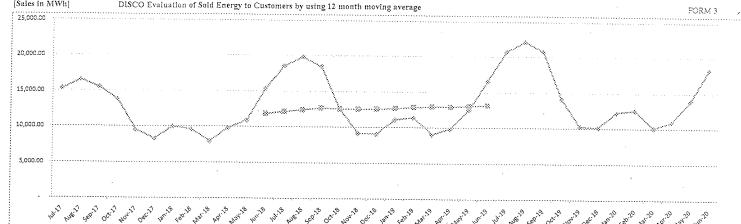
Line Losses *(Projected July 2019 to June 2020)

Line Losses "(Projected Jul		July-19	August-19	September-19	October-19	November-19	December-19	January-20	February-20	March-20	April-20	May-20	June-20	Total
	ngguntos statutos servicases final	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	
Power Balances										•				
Units Received	[MkWh]	22.57	24.08	22.61	15.38	11.21	11.04	13.36	13.66	10.97	11.90	15.15	19.93	191.86
Units Sold	[MkWh]	20.76	22.14	20.79	14.14	10.31	10.16	12.29	12.56	10.09	10.94	13.93	18.33	176.44
Units Lost	[MkWh]	1.81	1.94	1.82	1.24	0.90	0.89	1.07	1.10	0.88	0.96	1.22	1.60	15.43
Units Lost	[%age]	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	96.48
Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40
Administrative Losses	[%age]	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	55.08
Technical Losses at				•										
Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	6.00
11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	11.40
LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	24.00
Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40



Form -11

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average
[Sales in MWh] DISCO Evaluation of Sold Energy to Customers by using 12 month moving average



		1.2
		months
	Sale	moving
Month	[MWh]	average
Jul-17	15,325.91	
Aug-17	16,515.14	
Sep-17	15,551.53	
Oct-17	13,771.51	
Nov-17	9,523.29	
Dec-17	8,317.00	
Jan-18	9,986.77	
Feb-18	9,593.14	
Mar-18	7,951.37	
Apr-18	9,840.15	
May-18	10,893.40	
Jun-18	15,400.91	11,889
Jul-18	18,574.00	12,160
Aug-18	19,804.55	12,434
Sep-18	18,527.20	12,682
Oct-18	12,612.57	12,585
Nov-18	9,168.28	12,556
Dec-18	9,052.48	12,617
Jan-19	11,106.37	12,710
Feb-19	11,400.68	12,861
Mar-19	9,084.13	12,955
Apr-19	9,834.74	12,955
May-19	12,536.22	13,092
Jun-19	16,563.56	13,189
Jul-19	20,755.05	13,370
Aug-19	22,144.58	13,565
Sep-19	20,794.03	13,754
Oct-19	14,142.19	13,882
Nov-19	10,307.72	13,977
Dec-19	10,156.24	14,069
Jan-20	12,289.68	14,167
Feb-20	12,558.24	14,264
Mar-20	10,088.08	14,348
Apr-20	10,943.85.	14,440
May-20	13,932.84	14,556
Jun-20	18,325.80	14,703



			Cost Accumulated Depreciation						
No.	Description	As at July 01, 2017	Addition/ (deletions)	As at June 30, 2018	As at July 01, 2017	Charged during the year	Adjustments	As at June 30, 2018	Book Value as June 30, 2018
		(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')
	Land								
$^{-J}1$	Freehold	-	-	, -	_	-		-	-
2	Leasehold	-	-	-	-	-	-	-	~
	Total	-	-	-	-	-	-	-	-
	Buildings								
. 11	Residential Buildings	-	-	-	-	-	-	-	-
2.	Non-Residential Buildings	-	-	-	-	-	-	-	-
$-\gamma^3$	GSO Residential Buildings	-	-	-	-	-	-	-	-
4	Non-GSO Residential Buildings	t-a		-	_	-	-	_	-
	Total	-		-		_	-	**	
C.	Sub Transmission		*	,					
,1	132 KV Sub Transmission Lines	-	-	-	-	-	•	-	-
2	66 KV Sub Transmission Lines	~	-	-	-			-	-
]3	33 KV Sub Transmission Lines		u	-	-		-	-	-
**	Total	-		-	_	-	-	~	-
D.	Grid Station								
1	220 KV Grid Station	-	-	-	-	-	-	-	-
2	132 KV Grid Station	-		•	-	-	-	-	-
3	66 KV Grid Station	-	-	-	_	-	-	-	-
4	33 KV Grid Station	-	-	-	_	-	_	-	-
	Total		-	-			-	-	-
	11 KV Distribution Equipments								
1	11 KV Poles			-	-	-	-	-	-
2	11KV Line (Cables)	-		٠	-	-	-	-	-
73	Distribution Transformer	_	-		<u>.</u>	_			
	Total	-	-	-			-	-	-
!	LV Distribution Equipments								1
1	LV Poles	-	-	-	-	-	-	-	-
2	440 LV Distribution Line	-		-	-	~	~	-	-
	220 LV Distribution Line	-	-	-	~	••	-	-	-
J4	KWh Meters & Service Cable	-	-	-	-	-	~	-	-
5	Misc. Equipment (DBs & SMPs)			-	-	~			TO
(EA)-	Total	-		-	_			-	
	Vehicles								1
الد	132/66/33 KV GSO Vehicles	-	-	~	-			•	-
2	Vehicles	6,550	-	6,550	4,451	315		4,766	1,785
~~~	Total	6,550	-	6,550	4,451	315		4,766	1,785
	Detail of General Plant Assets								
	Computer Equipment	195	-	195	182	4	-	186	8
2	Furniture	25	_	25	17	1	-	18	7
3	Workshop Equipment		-	-	-	-	~	-	-
	Laboratory Equipment		-	-	-	-	-	-	-
15	Misc. Equipment	267	-	267	182	13	_	194	73
F.31	Total	487	-	487	381	18	<u>.</u> .	399	88
J.	O&M Equipments	-	-	_	-	-	*		
	Grand Total	7,037	-	7,037	4,831	333	-	5,165	1,873



Ping of Accounts Receivables as on 30th June:		Actual For FY ended 17-18	Projected For FY ended 18-19	Projected For FY ended 19-20
Outstanding for current year	Rs In Million	4.66	5.13	5.64
utstanding for more than 1 year	Rs In Million		<del>-</del>	er.
itstanding for more than 2 years	Rs In Million	-	-	<b></b>
Outstanding for more than 3 years	Rs In Million	-	•	***
utstanding for more than 4 years	Rs In Million		***	nu.
Itstanding for more than 5 years	Rs In Million	-		
Total Receivables as on June 30,	Rs In Million	4.66	5.13	5.64

his form should be accompanied with a reconcilation of bad debts written off during the year. In case of quarterly filing this form should be replaced with the most recent updated figures.



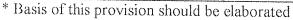
'rejected energy sales by tariffs:

Category	Voltage	Energy	Energy	Distribution	0.1.00	Energy	Energy	Distribution	0.10	Energy	Energy	Distribution	Sales Growth
	Level	Purchased	Sale	losses	Sales Growth	Purchased	Sale	losses	Sales Growth	Purchased	Sale Projection 2	losses	Sales Growth
		MkWh	MkWh		MkWh	MkWh	Projection 1 MkWh	MkWh	MkWh	MkWh	MkWh	MkWh	MkWh
Domestic		MKWII	MKWh	MkWh	MKWII	MKWII	MKWh	NIKWI	MKWH	IVIK WB	MIKAYII	MIKALII	DIKTO
n Rate Fora	LV					_						. 1	
	LV			-	•			-					
MQ - 50 90	LV		1.70				1.83	-	0.13	_	2.28		0.45
,00	EV		5.41		•		5.40		(0.01)	-	6.27	-	0.87
300	LV						6.74	_	(0.74)		6.97		0.23
	LV	•	7.47 25,57	- 1	•		21.19	-	(4.38)		14,74		(6.45)
n-/00	LV			-	•	-					9.72		(21.88)
bove 700		-	37.66	,	-	-	31.60		(6.06)		11.41		1.35
mporary Domestic	LV		8.21		-		10.06	,	1.85	-	11.41		1.37
enk load requirement exceeding 5 kW			i						4.00	_ '	10.58		6.36
	l	•		•	*		4.22		4.22	-	35.91		21.60
ie of Use (TOU) - Off-Peak	LV		-	•	•		14.30	•	14.30			:	21.00
orwy E-1 (i)		•		-	-						97.87		2.54
Summary			86.03		-	-	95.34		9.31	-			
2 Conumercial	LV		- 1		-	- 1		-					
2 - A	LV		45.64	-	-	•	50.69	-	5.05	-	61.62	-	10.93
kW	LV	-	-		-	- :	-	-	-	•	-	•	
TOD	LV	-	-	-		-	-	-	-			-	•
orary Conunercial	LV												***************************************
Summary	ļ		45.64			-	50.69		5.05		61.62	-	10.93
dustry													
1 400 V Upto 40 kW	LV	-	٠-		-	-				-	- 1	•	-
L(TOD)	LV	- 1	- 1	-	-		-		•	•		•	
100 V Upto (41-500 kW)	LV	-	-	-	-			- 1			- 1	-	•
100 V (TOD)	LV		-	-	- '	1 -	-	-	-	-	- 1	-	
11/33 KV	HV	•	-	-	-		-	-	•	-	-	,	•
_ Å1/33 KV (TOD)	HV	- 1	-	-	-		-	-	-	-	- 1	-	
4 66/132/220 KV	STG	-	-	-	-	-	-	-	-		-		
4 66/132/220 KV (TOD)	STG		-	-		-	-		·	<u> </u>			
Summary		<u> </u>				-		-	-				
Supply	1	1				į.					i i		
D unto 20 kW	LV	-		-					~	-	- 1		•
) above 20 kW	LV	-	-	•		-	-	-					
₹1/33 KV	HV		•		-			-					
(TOD)	STG	-	-		-	-	-	-	-	-	- 1		•
3 (66/132/720 KV)	STG	-	-					-	-	-	-		-
OD)	STG	-			-			-	-	-	1 - 1	-	-
<b>*</b>		155.48	-	12.81		172.33		14.06		191.86		15,43	
orary (E2-iia.E3iib,E3iii)	HV .		- 1			-	-	-					
- AJK	IIV		-	-	-		-	-			-		
(B) - KESC (Billing)	STG	-	-				-	-				•	-
(C ) Rasvar Lab	HV			-	-	·	- 1		-	-	-		
Summary		155.48		12.81	-	172.33	-	14.06	-	191.86	-	15.43	
rells											]		
Scarp	LV	-	-	-		-	-	-	-		] -	-	
rod)	LV	-	-	- 1	-	-	-	-					
	LV	-	-	-	-		- 1	-	-		-	-	
-2 (ii) NWIP & Bulochistan	LV		-		-	-	-	-	ł -	-	- 1	-	
GRI T/W D-2 (1)STOD	LV	-	-	-	-	-		-	-	-	1 - 1	-	-
-2 (ii) STOD	LV		-	-	-	-	- 1	-		-	- 1	-	-
) TOD	LV		-		-	-		-		-	- 1		
In TOD	LV	-	-	-	-	-	-		-		-	-	
Sunmary		-							-		-		***************************************
LUI A'S	1												
-1 Public Lighting	LV	-	-		-	-	-	-			-	. 1	
-2 Public Lighting	LV	-	11.29	- '			12.56	-	1.27		17.30		4.74
-1 Residential Colonies	HV	-				-	-	-	-		-		
Residential Colonies	HV	-				-	-	-	-				
								t	1	F	1	i i	
lion	HA	-	-					-				- 1	
{1100	HV	-	-			:	-	-	-	:			
tion Generation Summary		-	11.29	-	*		12,56	-	1.27	-	17.30	-	e, 76



Sperating Cost

		2017 - 18 Actual	2018 - 19 Projected	2019 – 20 Projected
		Supply	Supply	Supply
Power Purchase Cost			A A V	* * *
Energy Charge	[Mln Rs]	2,295.87	2,740.09	3,368.47
Capacity Charge	[Mln Rs]	-		
Transmission Charge	[Mln Rs]	•••	***	M/I
J Adjustment *	[Mln Rs]			Prod
Total Power Purchase Cost	[Mln Rs]	2,295.87	2,740.09	3,368.47
* Provide the detail of adjustment	- "	•	,	. ,
Operation & Maintenance *		n - Har Andréid de le Bread Andréine agus anns a chreathaigh a deamh ar de chreathair an air aigh agus anns an		article and the first section of the
Employees Cost **				
Salaries, Wages & Benefits	[Mln Rs]	45.59	52.68	60.64
Retirement Benefits	[Mln Rs]	<u></u>		-
Total Employees Cost	[Mln Rs]	45.59	52.68	60.64
Distribution margin	i.	134.33	136.57	139.79
Admin Expenses	[Mln Rs]	2.82	3.09	3.40
Repair & Maintenance	[Mln Rs]	2.60	2.86	3.14
Selling expenses	[Mln Rs]	3.28	3.61	3.97
Travelling	[Mln Rs]	-	Sing.	
Transportation	[Mln Rs]	-	<b>-</b>	en e
Management Fee	[Mln Rs]	<b></b>	-	
Miscellaneous Expenses	[Mln Rs]	1.37	1.51	1.66
Total O&M	[Mln Rs]	189.99	200.32	212.60
Depreciation & Amortization				
Depreciation	[Mln Rs]	0.22	0.00	0.01
Amortization of Leased Assets	[Mln Rs]	0.33	0.28	0.24
Total	[Mln Rs]	0.22	0.70	y ^C 1 200. 4
Provision for Bad Debts	[141111 172]	0.33	0.28	0.24
January Seed as ON to				
Provision for bad debts *	[Mln Rs]	-		
Bad debts written off	[Mln Rs]	-		₩
Total	[Mln Rs]	leal	•	<b></b>





Distribution Margin Comparison:

	Actual 2017 - 18	Projected 2018 - 19	Projected 2019 - 20
Supply O&M Expenses Increase in %	189.99	200.32 10.33%	212.60 12.28%
Depreciation	0.33	0.28	0.24
RORB	0.38	0.33	0.28
Income Tax	im.	bre .	·
Other Income	-		<b></b>
Supplier/distribution Margin	190.71	201.03	213.24
Energy Sold	142.67	158.26	176.44
DM per unit	1.337	1.2702	1.2086
DM per unit increase		-4.97%	-4.85%



FORM - 18

Finar	ncial	Charges
I HILLI	LOIGI	CHALEUS

		- Particular Strategy and the strategy of the	Period Determined	Period Actual	Period Projected
A	Long Term		NIL	NIL	NIL
	GOP loans			-	Vm.
	Foreign Lo	ans	-	-	**
	Bonds	•	••	· _	Ann
	TFCs		No.	_	n.
	Others	·		***	way.
	Total			The state of the s	AND SEASON OF SE
В	Short Terr	n Loan	NIL	NIL	NIL
	Running Fi	nance	_	_	-
	Short Term	Loan	••	<b></b>	49-
	Others		_	<b></b>	**
	Total		in the second of	44(************************************	700
C	Total Fina	ncial Charges (A+B)	And to commence the commence of the commence o		



### ORB Calculation

			2017 - 18	2018 - 19	2019 - 20
			Actual	Actual	Projected
B	Gross Fixed Assets in Operation - Opening Bal Addition in Fixed Assets Gross Fixed Assets in Operation - Closing Bal Less: Accumulated Depreciation	[Mln Rs] [Mln Rs] [Mln Rs] [Mln Rs]	7 - 7 5	. 7 - 7 5	7 - 7
E T	Net Fixed Assets in Operation  Add: Capital Work In Progress - Closing Bal	[Mln Rs] [Mln Rs]	2	2	1
H	Investment in Fixed Assets  Less: Deferred Credits	[Mln Rs] [Mln Rs]	2	2	1
	Regulatory Assets Base Average Regulatory Assets Base	[Mln Rs] [Mln Rs]	2 2.	2 2	1
	Rate of Return Return on Rate Base	[%age] [Mln Rs]	18.85% 0.38	18.85% 0.33	18.85% 0.28



Revenue Requirement

			2017 - 18	2018 - 19	2019 - 20
			Actual	Actual	Projected
A	Power Purchase Price	[Mln Rs]	2,295.87	2,740.09	3,368.47
В	DM				
	Supply O&M Exp	[Mln Rs]	189.99	200.32	212.60
	Depreciation	[Mln Rs]	0.33	0.28	0.24
	RORB	[Mln Rs]	0.38	0.33	0.28
	Other Income	[Mln Rs]	<u></u> •	-	**
	Impact of Disallowed Losses	[Mln Rs]	-	~	_
	Total DM	[Mln Rs]	190.71	200.93	213.11
C	Revenue Requirement (A+B)	[Mln Rs]	2,486.57	2,941.02	3,581.58
D	Less/ (Excess) Recovery	[Mln Rs]	-	_	<b></b>
E	Total Revenue Requirement (C+D)	[Mln Rs]	2,486.57	2,941.02	3,581.58

FORM - 20 (A)

## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Revenue Requirement (per unit sold)

33333			Period	Period	Period
			Actual	Actual	Projected
A B	Power Purchase Price DM	[Rs/kWh] .	16.09	17.31	21.28
	Supply. O&M Exp	[Rs/kWh]	1.33	1.27	1.34
	Depreciation	[Rs/kWh]	0.00	0.00	0.00
	RORB .	[Rs/kWh]	0.00	0.00	0.00
	Other Income	[Rs/kWh]	**	-	-
	Impact of Disallowed Losses	[Rs/kWh]	-	-	Am
	Total DM	[Rs/kWh]	1.34	1.27	1.35
C	Revenue Requirement (A+B)	[Rs/kWh]	17.43	18.58	22.63
D	Less/ (Excess) Recovery	[Rs/kWh]		_	
$\mathbf{E}$	Total Revenue Requirement (C+D)	[Rs/kWh]	17.43	18.58	22.63



FORM - 21 (A)

### Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Inve	stment					
			<b>Period</b> Determined	Pe Budgeted	riod Actual 18-19	Period Projected 19-20
A	Investment Plan				,	
	DOP	[Mln Rs]	-	-	-	<b>F</b> 0
	ELR	[Mln Rs]	-	_	_	-
	STG	[Mln Rs]	-	•••	-	
	Village Electricification	[Mln Rs]	-	-	AU	PK .
	Others (Please Mention)	[Mln Rs]	-	-		·
	Total	[Mln Rs]	_	-		AAS
В	Financing Arrangement					
	Local	[Mln Rs]	-	-	-	••
	Loan	[Mln Rs]	**	~	-	**
	PSDP / Own Resources	[Mln Rs]	-		_	·-
	Grant	[Mln Rs]	-	-		-
	Consumer Contribution	[Mln Rs]		**	-	, •
	Others (Bahria Town Head Office)	[Mln Rs]		-	<u></u>	-
	Total	[Mln Rs]		-	-	



### Supply Company Provision for Tax

Sr No	Provision for Tax allowed	Actu	al tax paid	l during tl	ie FY	Rs. Million
27.110.	A TOVISION TOT LAX ANDWELL	1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
1	28.21					
	28.21					



FORM - 26

Baluia Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For FY 2018 - 19 Consolidated

(Monthly , Quarterly as well as Consolidated)							NEPRA Exi	sting Taciff	Proposed	New Tariff	Diffe	reuce
Description	Sides	Sales Mix	No. of	Connected	Load	Distribution	[33.000	Variable	Fixed	Variable	laxed	Variable
			Consumers	Load	Factor.	losses	Fixed Charge	Cluurge	Charge	Charge	Charge	Charge
	(MkWh)	(%nge)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units .		-						*	-		•	-
For peak load requirement up to 5 kW												
01-100 Units	1.8331	1.16	45,883		-		-	5.79		6.60	4	(0.8100
101-200 Units	5.3976	3.40	30,692					8.11		9.25		(1.1354
201-300 Units	6.7369	4.25	23,771	-			-	10.20	-	11.63		(1.4280
301-700Units .	21.1890	13.36	41,042	-	-		-	17.60	-	20.06	-	(2.4640
Above 700 Units	31.5998	19.93	23,637			-	l .	20.70		23.60		(2.898)
For peak load requirement exceeding 5 kW	31.3776	13,73	25,051									-
Time of Use (TOU) - Peak	4.2182	2.66	61,295					20.70		23.60		(2.3980
Time of Use (TOU) - Off-Peak	14.3039	. 9.02	01,570				·	14.38	<del> </del>	16.39	†	(2.013)
Temporary E-1 (i)	10.0576	6,34	46,204		*		ļ	20.84		23.76		(2.917
								118.32		134.88		(16.5
Total Residential	95.3362	60.11	272,524					110.32		134.09		120.2.
Commercial - A2	10.00:0	21.02	E7 0 0				<del> </del>	19.68		22.44		(2.755)
Commercial -	50.6946	31.97	57,969	-			1	19.08		22.44	1	(2.755)
For peak load requirement up to 5 kW							ļ				<del>                                     </del>	·
Commercial (<100)		•	·				ļ	<u>.</u>	<del> </del>		<del> </del>	<del> </del>
Commercial (<20 KW)							ì		1			1
For peak load requirement exceeding 5 kW									<u> </u>			
Regular							ļ		<u> </u>			
Time of Use (TOU) - Peak (A-2)									ļ			
Time of Use (TOU) - Off-Peak (Temp)					·				ļ	ļ		12.055
Total Commercial	50.6946	31.97	57,969					19.6800	ļ	1		(2.755
Industrial											ļ	ļ
Bi											-	ļ
B2		•	İ									
B2 - TOU (Peak)										<u> </u>		
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)		•										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)												<u> </u>
Total Industrial	-	-	-	-	-			-	-	-	-	<u> </u>
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		~										
C1(b) Supply at 400 Volts -exceeding 5 kW								I				
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak				1								
C2 Supply at 11 kV			<u> </u>							1		1
Time of Use (TOU) - Peak			l	1								
Time of Use (TOU) - Off-Penk						l	1	1	1		1	
C3 Supply above 11 kV			1		l		1				1	1
Time of Use (TOU) - Peak			1			İ	-			1		
Time of Use (TOU) - Off-Peak							·	1	1	1	1	1
Total Single Point Supply	_		-		-		·	1	-	-		
Agricultural Tube-wells - Turiff D				İ	l		-	1		1		1
DI Scap		-		ł		l	·					
D2 Agricultual Tube-wells		·		t	l		<del> </del>		<u> </u>	·		<del> </del>
Time of Use (TOU) - Peak D-2	ļ			<del> </del>	t		+		·		<del> </del>	
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2					<del> </del>		+	·	<del> </del>			<del> </del>
		ļ <u>.</u>				ļ		<del> </del>	·	-	·	·
Total Agricultural Public Lighting G	12.5600	7.03	5 3 5 0		ļ		<del></del>	18.68	·	21.30	<u> </u>	(2.615
Public Lighting G Residential Colonies H	12.5600	7.92	5,259	ļ	<del> </del>	ļ		18.68	ļ	21.30	<u> </u>	14.013
	<b></b>		ļ		<b> </b>	<b> </b>		ļ		<del> </del>	·	1
Special Contracts - Tariff K (AJK)			<u> </u>			<del> </del>		<del> </del>	<del> </del>	<del> </del>	<del> </del>	<b></b>
Time of Use (TOU) - Peak	ļ	ļ	ļ	ļ		<u> </u>		<b></b>	<b>_</b>	<del> </del>	<del> </del>	
Time of Use (TOU) - Off-Peak			ļ	ļ		ļ		ļ		ļ	<del> </del>	<del> </del>
Railway TractionTraction - 1		-					ļ			J		
Co-Genration-J	ļ		ļ	ļ				1	<u> </u>			
Total		7.92	5,259		_			19				
Grand Total	158.59	100.00	335,752	-	-			156,68		134.88	-	{2



FORM - 26 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For FY 2013 - 19 Consolidated

(Monthly, Quarterly as well as Consolidated)	Printer de la company de la company de la company de la company de la company de la company de la company de la La company de la		,	Statement Por P								
Description	Sides		No. of	Connected	Load	Distribution	NEPRA Ex	sting Tar <b>iff</b>	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Conviouers	Loud	Factor	losses	Fixed Charge	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)	(%age)		(kW)		200000000000000000000000000000000000000		Cluarge	Charge	Charge	Charge	Charge
Residential		(zunge)		(KW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(MIn Rs)	(Min Rs)	(MIn Rs)
Up to 50 Units	-		•	-			ļ					
For peak load requirement up to 5 kW							·					
01-100 Units	1,8331	1.16	32,092	•								
101-200 Units	5.3976	3,40	21,766					10.61		12.10		(1.485
201-300 Units	6.7369	4.25	17,321					43.77		49.90		(6.128
301-700Units	21.1890	13.36	33,107			•		68.72		78.34		(9.620
Above 700 Units	31.5998	19.93	21,804		•			302.68		345.05		(42.375
For peak load requirement exceeding 5 kW	31.5770	12.23	21,604		*	<u> </u>	-	496.47	*	565.98	-	(69.506
Time of Use (TOU) - Peak	4.2182	2.66							~			
Time of Use (TOU) - Off-Peak	14.3039	9.02	61,295	•	-	•	-	87.32	-	99.54	-	(12.224
Temporary E-1 (i)	10.0576	6.34	20.313	-			·	205.69		234.49		(28.796
Total Residential	95.3362	60.11	30,342	*				193.97		221.12		(27.155
Commercial - A2	73,3382	09.11	217,727					1,409.23		1,606.53	-	(197.2
Commercial -	50.6946	31.97	20.000									
For peak load requirement up to 5 kW	30.0946	31.97	38,030	-		-		953.82		1,087.4	-	(133.534
Commercial (<100)									***************************************			
Conuncrcial (<20 KW)			-					-	-	-		-
For peak load requirement exceeding 5 kW	l	1										
Regular												
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (A-s)		-										
				***********								
Total Commercial	50.6946	31.97	38,030				-	953.82		1,087.36	-	(133.534
Industrial B1								***************************************				
82												
											*****************	
B2 - TOU (Peak)		-		-	-	-		-				
B2 - TOU (Off-peak)	-			•			-		-			-
B3 - TOU (Peak)												
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)							~					
B4 - TOU (Off-peak)												
Total Industrial			-	-		-						
Buik									i			
C1(a) Supply at 400 Volts - up to 5 kW		- 1										
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV												
Time of Use (TOU) - Peak		-		~								-
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-										********
Total Single Point Supply												
Agricultural Tube-wells - Tariff D											-	~
DI Scarp												
DZ Agricultual Tube-welfs												
Time of Use (TOU) - Peak D-2			,									
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural												
Public Lighting G	12.5600	7.92	4,388				<u>-</u>		-			
Residential Colonies II	12.3000	7.92						208.15		237.29	-	(29.1409
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - 1												
Co-Generation-J												
Total	12.5600	7.92	4,388					208.15	-	237,29		(25
Grand Total	158.59	100.00	. 260,145			-	-	2,571.20		2,931.17		(368



FORM - 26

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 1st Qtr. (July' 18 - September' 18)

J			No. of	Connecte	Load	Distributi	INEPRA Ta	Existing :: riff	Proposed	New Tariff	Diff	erence
Description	Sales	Sales:Mix	Солхишеть	l a	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variable
				Load			Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential						ļ						
Up to 50 Units	+	*	-	-	-	ļ	-			ļ	-	
For peak load requirement up to 5 kW 01-100 Units	0.00%	0.40	0.322					5.79		6.60		(0.8100
101-200 Units	0.2756 0.6290	0.48	9,322 3,934					8.11	-	9.25	-	(1.1354
201-300 Units	1.0948	1.10	4,094				-	10.20	-	11.63	-	(1.4280
301-700Units	9.1810	16.09	17,480		<del> </del> -		-	13.00	-	14.82		(1.8200
Above 700 Units	24.7780	43.43	19,139	-	-	ļ		15.00		17.10		(2.1000
For peak load requirement exceeding 5 kW	24.7700	43,43	17,135	~~~~~~		-		13.00		17.10		(2.1000
Time of Use (TOU) - Peak	-	· -	-							-		
Time of Use (TOU) - Off-Peak	-	-	-			<b></b>				-		
Cemporary E-1 (i)	3.5895	6.29	11,261	<del> </del>	<del> </del>	<del>                                     </del>	İ	18.00		20.52		(2.5200
Total Residential	39.5479	69.31	65,230	-	-	<del> </del>		-	-		-	(9.8140
Commercial - A2	02.0172	07.51	00,000	<del> </del>	·	·				<del> </del>		
Conumercial -	15.1370	26.53	13,637	-	-	<del> </del>	_	18.00	-	20.52	-	(2.5200
or peak load requirement up to 5 kW	10/15/0	20.00	15,007									
Commercial (<100)	-	-	<del> </del>	-	-	1	-		-		-	-
Commercial (<20 KW)										1		
For peak load requirement exceeding 5 kW												
Regular	-	-	-		-		-		-		-	
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-		-		-		-	
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-		-		+		-	
Total Commercial	15.1370	26.53	13,637	-	-		-	-	-	-	-	(2.5200
Industrial												
B1	-	-	-	-	-		-		-		-	
B2	-	-	-	-	-		-		-		-	
B2 - TOU (Peak)	-	-	-		-		-		-		-	
B2 - TOU (Off-peak)	-		-	-	-		-		-		-	
B3 - TOU (Peak)	-	-	-	-	-		-		-		~	
B3 - TOU (Off-peak)	-	-	-	-	-		-		-		-	
B4 - TOU (Peak)	-	-	-	-	-	·	-		-		-	
B4 - TOU (Off-peak)				-	-		-		-			
Total Industrial	-						-				-	
Bulk				ļ								
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-				-				-	
1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak	-	· -	-				-					~~~
Time of Use (TOU) - Off-Peak	-	-	-		-		-		-			
C2 Supply at 11 kV												
Time of Use (TOU) - Peak		-	-				-		-		-	
Time of Use (TOU) - Off-Peak	*	-	<u> </u>		ļ <u>-</u>		-				-	
23 Supply above 11 kV										ļ		
Time of Use (TOU) - Peak	-	*	-	•		-	-		-		-	
Time of Use (TOU) - Off-Peak	-	-		<u> </u>	ļ <u>-</u>				-		-	
Total Single Point Supply	-			-	ļ		-			<u> </u>	-	-
gricultural Tube-wells - Tariff D				ļ	ļ							
D1 Scarp			-		<u> </u>		-		ļ <u>.</u>	-		
b2 Agricultual Tube-wells		ļ			ļ				ļ	ļ		
Time of Use (TOU) - Peak D-2			-		ļ	-	-					
Time of Use (TOU) - Off-Peak D2			ļ	ļ		-	<u> </u>			<del> </del>	ļ <u>-</u>	
Total Agricultural	2 2742	4.16	1 221	-			ļ	14.00	-	15.96	-	(1,000
ublic Lighting G Lesidential Colonies H	2.3742	•	1,231	<del>  -</del>	<del> </del>			14.00		15.96	-	(1.9600
Special Contracts - Tariff K (AJK)	-		-	-	<del> </del>							
Time of Use (TOU) - Peak		<del> </del>	-		-		<del> </del>	<del> </del>	-	<b> </b>	-	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-						<del> </del>	<b></b>	-	-	<del>-</del>	
ailway TractionTraction - 1		ļ <u>.</u>				-		ļ			<del> </del>	
co-Genration-J	-	-	-	-	-		-	ļ				
rotal Total	2.3742			-		·		<del> </del>				/1 0/0/
Grand Total	57.0591	100.00	1,231 80,098					<del> </del>	<del> </del>			(1.960)
trand iotal	1 57.0591	1 100.00	1 80.098	-	-	1		-	1 -	-	1 -	(14.254)



# Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING Existing & Proposed Tariff Statement For the month of July 2018

			No. of	Connecte	Load	Distributi		Existing criff	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumers	ď	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variabi
	(MkWh)	(9/ 222)		Load	(0/)		Charge	Charge (Rs/kWh)	(Rs/kW/M)	Charge	Charge	Charge
Residential	(IVIK VVII)	(%age)		(kW)	(%age)	<del> </del>	(Rs/kW/M)	(RS/KWII)	(RS/KW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Up to 50 Units	*					<b></b>						
For peak load requirement up to 5 kW								-	***************************************		***************************************	-
01-100 Units	0.0871	0.47	3,164					5.79		6.60		(0.811
101-200 Units	0.1977	1.06	1,265					8.11		9.25		(1.135
201-300 Units	0.3154	1.69	1,206			<b> </b>		10.20		11.63		(1.428
301-700Units	2.8798	15.46	5,547			<del> </del>		13.00		14.82		(1.820
Above 700 Units	8.5700	46.01	6,655					15.00	<u> </u>	17.10		(2.100
For peak load requirement exceeding 5 kW		10.01	5,555					-		17.10		(2.100
Time of Use (TOU) - Peak	-	-								-		
Time of Use (TOU) - Off-Peak		-	-							-		
Femporary E-1 (i)	1.2085	6.49	3,788					18.00		20.52		(2.520
Total Residential	13.2585	71.19	21,625	-			_	- 10.00	-	- 20.32	-	(9.814
Commercial - A2	20.2005	12.27	21,023			ļ	-		ļ	<del></del>		(2.014
Commercial -	4.8015	25.78	4,487					18.00		20.52		(2.520
or peak load requirement up to 5 kW	1.0015	25.70	7,707					10.00		20.32		(2,321
Commercial (<100)	_									<b></b>		
Commercial (<20 KW)		-										
For peak load requirement exceeding 5 kW						1 1						
Regular	:											
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	4.8015	25.78	4,487					-			-	(2.52)
Industrial		20.70	4,407			<b></b>						(2.520
B1		-				ļ ————						
B2						<del> </del>						
B2 - TOU (Peak)		-				<del> </del>						
B2 - TOU (Off-peak)						1						
B3 - TOU (Peak)		-				l						
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)												
B4 - TOU (Off-peak)		-										
Total Industrial	-	~	~				-					***************************************
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-						~~~				
C1(b) Supply at 400 Volts -exceeding 5 kW						1						***************************************
Time of Use (TOU) - Peak		•				!		·				
Time of Use (TOU) - Off-Peak												************
C2 Supply at 11 kV	,											
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV												
Time of Use (TOU) - Peak		-			***************************************			***************************************				
Time of Use (TOU) - Off-Peak		**										
Total Single Point Supply	4	-	*		*			*	-	-		
Agricultural Tube-wells - Tariff D				·	***************************************							***************************************
D1 Scarp		-										
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-				İ						
Total Agricultural	-		-						-			
Public Lighting G	0.5652	3.03	396	·				14.00		15.96		(1.960
Residential Colonies H	- 1							17.00		13.70		71.300
Special Contracts - Tariff K (AJK)						<b></b>						-
Time of Use (TOU) - Peak		-				<b> </b>		~				*****
Time of Use (TOU) - Off-Peak		-										
Railway TractionTraction - 1		-										
Co-Genration-J												
Total	0.5652	3.03	396	-	-	<del>  </del>		~		-		(1.960
		9.00	970	- 1						1	- 1	11.500



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING Existing & Proposed Tariff Statement For the month of November 2018

1	(Monthly, Quarterly as well as Consolidated)					Parameter Control		NEPRA	Existing		New Tariff	Diffe	
J				No. of	Connecte	Load	Distributi		riff	r roposen	Sew Larur	Dine	rence
	Description	Sales	Sales Mix	Consumers	d	Factor	on losses	Fixed	Variable	Fixed.	Variable	Fixed	Variable
					Load			Charge	Charge	Charge	Charge	Charge:	Charge
$\neg$		(MkWh)	(%age)		(kW)	(%age)	1	(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
	Residential												
	Up to 50 Units	-	-	-									-
	For peak load requirement up to 5 kW												
	01-100 Units	0.2387	2.60	5,767					5.79		6.60		(0.8106)
	101-200 Units	0.8419	9,17	5,127					8.11		9.25		(1.1354)
	201-300 Units	0.9683	10.54	3,611		1	<del>                                     </del>		10.20		11.63		(1.4280)
	301-700Units	1.5952	17.37	3,545			-		13.00		14.82		(1.8200)
1	Above 700 Units	0.5283	5.75	413				1	15.00		17.10		(2.1000)
	For peak load requirement exceeding 5 kW	0.5265	3.73	1 115		<u> </u>					-		
-	Time of Use (TOU) - Peak		-	<del> </del>		1					-		
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak									-	-		
	Temporary E-1 (i)	0.5793	6.31	3,699			-		18.00		20.52		(2.5200)
j	Total Residential	4.7516	51.74	22,162	l	<b> </b>		<del> </del>	-		-	-	(9.8140)
	The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa	4./510	31./4	22,102		-		1			1		
	Commercial - A2	3.2575	35.47	4,831	-	<b>+</b>	<del>                                     </del>	1	18.00		20.52		(2.5200)
-	Commercial -	3.4373	35.47	1,331					1				
	For peak load requirement up to 5 kW			<del> </del>		-	1						-
J	Commercial (<100)				<del> </del>	<u> </u>		-	<del></del>		1		
	Commercial (<20 KW)												
	For peak load requirement exceeding 5 kW					<del> </del>	-						
	Regular		-	<u> </u>			-		ļ		<del> </del>		
2.1	Time of Use (TOU) - Peak (A-2)		-				-	<del></del>					
- 1	Time of Use (TOU) - Off-Peak (Temp)			1.031			-	-		-	-	-	(2.5290)
	Total Commercial	3.2575	35.47	4,831					ļ		<del> </del>		(2.0200)
	Industrial				ļ				ļ				1
	BI							<del> </del>	·	<del> </del>			
222	832				ļ								
	B2 - TOU (Peak)		-										<del> </del>
. ,	B2 - TOU (Off-peak)		-									ļ	<del> </del> -
	B3 - TOU (Peak)												1
	B3 - TOU (Off-peak)								1				
	B4 - TOU (Peak)				ļ			-			+	·	
-	B4 - TOU (Off-peak)		-						-				
j	Total Industrial			-					ļ	<u> </u>			
	Bulk									ļ			
2012A	C1(a) Supply at 400 Volts - up to 5 kW					***							
1	C1(b) Supply at 400 Volts -exceeding 5 kW												
9	Tune of Use (TOU) - Peak		-			1							
-sid	Time of Use (TOU) - Off-Peak		-								ļ		
	C2 Supply at 11 kV		ĺ										
_	Time of Use (TOU) - Peak		-							<u> </u>			J
	Time of Use (TOU) - Off-Peak		-							ļ	ļ		
-	C3 Supply above 11 kV									J			
	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak												
	Total Single Point Supply	-	-	-	T	-				-			
	Agricultural Tube-wells - Tariff I)	Ţ			-								
	D1 Scarp		-										
	D2 Agricultual Tube-wells												
	Time of Use (TOU) - Peak D-2		-										
	Time of Use (TOU) - Off-Peak D2		-		I							1	
30/5	Total Agricultural	-	· -	-	-	-			-	-		-	-
4.	Public Lighting G	1.1753	12.80	434					14.00		15.96		(1.9600)
74.1	Residential Colonies H	-	-	-	1								-
72.34.	Special Contracts - Tariff K (AJK)	1	1										
	Time of Use (TOU) - Peak		-	<u> </u>	1				T	1			
			-										
4943 4943	Railway TractionTraction - 1	1	-										
	Co-Genration-J		-		1								
	Total	1.1753		) 434	-	-			-	-	-	-	(1.9600)
	Grand Total					-			-	-	-		(14.2940)
	5It 10tu												



(Monthly, Quarterly as well as Consolidated)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING Existing & Proposed Tariff Statement For the month of December 2018

		77.75C0.0000.000000000000000000000000000		TOTAL COMMISSION CONTRACTOR CONTRACTOR									
1								NEPRA	Existing				
1000	Description	Sales	Sales Mix	No. of	Connecte	Load	Distributi		riff	Proposed	New Tariff	Dille	rence
			, , , , , , , , , , , , , , , , , , ,	Consumers	d	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variable
					Load			Charge	Charge	Charge	Charge	Charge	Charge
-   '	Manager and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the st	(MkWh)	(%age)		(kW)	(%age)	-	(Rs/kW/M)		(Rs/kW/M)		(Rs/kW/M)	
- [ ]	Residential		Maria Maria	*******				[	(10010111)	Contraction of	(10,500,10)	(10)/10/10/10/10/10/10/10/10/10/10/10/10/10/	(100 KYYII)
-31	Up to 50 Units	-	-	~									
- 1	For peak load requirement up to 5 kW						l			<u> </u>	ļ		
Ţ	01-100 Units	0.2191	2.42	5,764	~~~				5 70				
7	101-200 Units	0.7274	8.03	4,953					5.79		6.60		(0.81
- []	201-300 Units	0.8189	9.04				ļ		8.11		9.25		(1.14
] ]	301-700Units	~~~		3,419					10.20		11.63		(1.43
. 1	Above 700 Units	1.5590	17.20	3,744					13.00		14.82		(1.82
-	For peak load requirement exceeding 5 kW	0.9290	10.25	827					15.00		17.10		(2.10)
-1	Time of Use (TOU) - Peak										-		
			-								-		
	Time of Use (TOU) - Off-Peak		-								-		
- 11	Temporary E-1 (i)	0.6289	6.94	3,733					18.00		20.52		(2.52)
- 1	Total Residential	4.8822	53.87	22,440	-	-			-	-	-		(9.81)
- 1	Commercial - A2												12.01
11	Commercial -	3.3153	36.58	4,902					18.00		20.52		10.50
	For peak load requirement up to 5 kW			-,					10.00		20.32		(2.52)
	Commercial (<100)	-	-							*****************			
	Commercial (<20 KW)												
	For peak load requirement exceeding 5 kW		ì										
<b>200</b>	Regular Regular											***************************************	
	Time of Use (TOU) - Peak (A-2)												
~	Time of Use (TOU) - Off-Peak (Temp)		~										
and l													
1	Total Commercial Industrial	3,3153	36.58	4,902				-			-	-	(2.52)
-	777												
	Bl		-		-								110000
	B2.		-										
]  -	B2 - TOU (Peak)		- 1										
-	B2 - TOU (Off-peak)		-						~~~~~				
1	B3 - TOU (Peak)		-										
nl	B3 - TOU (Off-peak)		-										
Ш	B4 - TOU (Peak)		-									***************************************	
-11	B4 - TOU (Off-peak)												
, [	Total Industrial		-	~								~~~~	
- 1	Bulk												
- 1	C1(a) Supply at 400 Volts - up to 5 kW												
	C1(b) Supply at 400 Volts -exceeding 5 kW										[		
41	Time of Use (TOU) - Peak												
ested  -	Time of Use (TOU) - Off-Peak		-										
- }-			-					[					4.11
-	C2 Supply at 11 kV												· ·
83)	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak		-										
71	C3 Supply above 11 kV												
] _	Time of Use (TOU) - Peak		-										
I.	Time of Use (TOU) - Off-Peak		-										
l	Total Single Point Supply	*	-			-							
	Agricultural Tube-wells - Tariff D												
	D1 Scarp												
	D2 Agricultual Tube-wells												
-	Time of Use (TOU) - Peak D-2												
	Time of Use (TOU) - Off-Peak D2												
	Public Lighting G	0.0554						- [		-	- 1	-	
- 1 -	Public Lighting G	0.8654	9.55	431					14.00		15.96		(1.96)
-	Residential Colonies H	~		-									-
-	Special Contracts - Tariff K (AJK)												
	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak		-										
	Railway TractionTraction - 1		-										
												i i	
	Co-Genration-J		-	Į	1	1	1	j		1			
	Co-Genration-J Total	0.8654	9.55	431								-	(1.96)



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 3rd Qtr. (January' 19 - March' 19)

I							NEPRA	Existing	Proposed	New Tariff	Diff	erence
Description	Sales	Sales Mix	No. of	Connecte	Load	Distributi		riff				
			Consumers	d	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variable
				Load			Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	<u> </u>	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-		-		-		-	
For peak load requirement up to 5 kW						-						
01-100 Units	0.4374	1.38	11,597	-	-	1	~	5.79	-	6.60	-	(0.8106
101-200 Units	1.1634	3.68	7,217			···········		8.11		9.25		(1.1354
201-300 Units	1.2667	4.00	4,889	-			-	10.20	-	11.63	-	(1.4280
301-700Units	2.7499	8.69	5,923	-			-	17.60		20.06	-	(2.4640
Above 700 Units												(2.898)
	2.0891	6.60	1,640					20.70	-	23.60	-	(2.020
For peak load requirement exceeding 5 kW										-		(4, 500
Time of Use (TOU) - Peak	1.8759	5.93	26,342					20.70		23.60	-	(2.898
Time of Use (TOU) - Off-Peak	5.9936	18.94						14.38	-	16.39	-	(2.013
l'emporary E-1 (i)	2.1065	6.66	11,781					20.84		23.76		(2.917
Total Residential	17.6826	55,89	69,389	-	-		-	-	-	-	-	(16.564
Commercial - A2			1			1		I				
Commercial -	10.8744	34.37	14,942	-	-	1	-	19.68		22.44	-	(2.755
or peak load requirement up to 5 kW	20.0794	J.4.27	17,772	_	-		_	1		22.79		(2.755
			<del> </del>			<del></del>	<b></b>		<b> </b>	ļ	-	
Commercial (<100)			-	-	***************************************		-	ļ			-	-
Commercial (<20 KW)			1			1						
or peak load requirement exceeding 5 kW				<u> </u>		1						
Regular		~	-	-	-		l		-		-	
Time of Use (TOU) - Peak (A-2)		~	4		-		-		-		-	
Time of Use (TOU) - Off-Peak (Temp)	-		*	-	-		-		-		-	
Total Commercial	10.8744	34.37	14,942	-	-	1	-	-	-	-	-	(2.755
Industrial	X 0, 0 7 4 4	34.57	14,542			·	ļ					
						<del> </del>						
Bl		-	~	+	-		-		-			
B2	~			<u> </u>			-		<u> </u>		-	
B2 - TOU (Peak)	-	-	-	-			-		-		-	
B2 - TOU (Off-peak)	-	-	-	-	-	1	-		-	1	-	
B3 - TOU (Peak)	~	-	-	-	-		-		-		-	
, B3 - TOU (Off-peak)	*	-	_	-	-		-		-		-	
B4 - TOU (Peak)		-	-	-	-		-		-	<b> </b>	-	
B4 - TOU (Off-peak)	-	-	-	-	-	1	-	· ·	-	<del> </del>	-	
Total Industrial			l		-		-	l	<del></del>	<del> </del>	-	
			<del> </del>	ļ	ļ <u>-</u> -		<del></del>	<del> </del>	<del> </del>	<del> </del>	<del> </del> -	
Bulk		ļ	ļ		ļ	<del> </del>	ļ	<del> </del>	ļ	ł		
C1(a) Supply at 400 Volts - up to 5 kW	-				-	<b>_</b>	-	ļ		ļ		
C1(b) Supply at 400 Volts -exceeding 5 kW					ļ					ļ		
Time of Use (TOU) - Peak	-	-	-	-	-		-		-		-	
Time of Use (TOU) - Off-Peak	-		-	-	-		-		-		-	
C2 Supply at 11 kV				1			1					
Time of Use (TOU) - Peak	-	-	-	-	-		_		-		-	
Time of Use (TOU) - Off-Peak	-	-	~				-	1	-	·	-	
23 Supply above 11 kV									· · · · · · · · · · · · · · · · · · ·		<del> </del>	
Time of Use (TOU) - Peak												
	*				-							
Time of Use (TOU) - Off-Peak			-									
Total Single Point Supply		-	-		l							
gricultural Tube-wells - Tariff D								ł				
D1 Scarp	-	-	-	-	-		-		-		-	
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2	-		-	-	-		-	<b>†</b>	-		l	
Time of Use (TOU) - Off-Peak D2		-		-		·		<del> </del>	<del>                                     </del>	<del> </del>	-	
	-	1		·				·	†		<del> </del>	
Total Agricultural	2 0010			ļ				10.45	<del> </del>			ļ <u></u>
ublic Lighting G	3.0810	9.74	1,412				-	18.68	-	21.30	-	(2.615
Residential Colonies H		-	-	-	-	1	-		-		-	-
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	*	-	-	-	-		-	-	-		-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-			-	-		-	
Railway TractionTraction - 1		-	-		-				*		-	
Co-Genration-J	-	-	-			-		-	-	-		
A - a - a - a - a - a - a - a - a - a -	3.00+2											***************************************
Total	3.0810	9.74	1,412		-				-	-	-	(2.615
Grand Total	31.6380	100.00	85,743	-	-	1	-	-	-	-		(21.93



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of January 2019

]			M. F					Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	No. of Consumers	Connecte d	Load Factor	Distributi on losses	T: Fixed	riff Variable	Fixed	Variable	Fixed	Variabl
	(3.0.710.)			Load			Charge :	Charge	Charge	Charge	Charge	Charge
Residential	(MkWh)	(%age)		(kW)	(%age)	ļ	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Up to 50 Units					<del></del>							
For peak load requirement up to 5 kW	-	-	-			ļI						
01-100 Units	0.1530	1 20	4 400	<u> </u>			***************************************					
101-200 Units	0.5002	1.38 4.50	4,430 3,352					5.79		6.60		(0.81
201-300 Units	0.5795	5.21	2,380	l		ļI		8.11		9.25		(1.135
301-700Units	1.3048	11.73	2,967					10.20	ļ	11.63		(1.42)
Above 700 Units	1.2312	11.73	1,023	ļ				17.60		20.06		(2.46
For peak load requirement exceeding 5 kW	1.2012	11.07	1,023	l				20.70		23.60		(2.898
Time of Use (TOU) - Peak	0.4107	3.69	4,852					20.70				(0.00)
Time of Use (TOU) - Off-Peak	1.2330	11.09	4,6,72					20.70		23.60		(2.898
Temporary E-1 (i)	0:7598	6.83	3,936			·		14.38		16.39		(2.013
Total Residential	6.1722	55.50	22,940					20.84		23.76		(2.918
Commercial - A2		55.50	11,740									(16.56)
Commercial -	3.9845	35.83	4,977					10.69		- 22 11		(0.7"
for peak load requirement up to 5 kW	0,5045	55.65	4,9//					19.68		22.44		(2.75)
Commercial (<100)	*		-									
Commercial (<20 KW)				<del></del>								
For peak load requirement exceeding 5 kW										l		
Regular		-										
Time of Use (TOU) - Peak (A-2)			***************************************									
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	3.9845	35.83	4,977		-							
Industrial	0,50,10	55.65	4,577									(2.755
Bl		-										
B2		-										
B2 - TOU (Peak)												
B2 - TOU (Off-peak)		-										***
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)		-										
Total Industrial												
Bulk												*
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-						***************************************				
C3 Supply above 11 kV												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak												~~~~~
Total Single Point Supply	-		***************************************									
Agricultural Tube-wells - Tariff D												**
D1 Scarp		*						·				-
D2 Agricultual Tube-wells												Market and a color of the
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural	-	-	-									************
Public Lighting G	0.9651	8.68	466					18.68		21.20		
Residential Colonies II	- 1							10.00		21.30		(2.61.
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway TractionTraction - 1												
Co-Genration-J												
Total	0.9651	8.68	466									
											-	(2.615



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of February 2019

	(Monthly , Quarterly as well as Consolidated)			<u> </u>				***********				**************************************	
				No. of		Load	Distributi		Existing riff	Proposed	New Tariff	Diffe	ence
CILL!	Description	Sales	Sales Mix	Consumers	Connecte d	Factor	on losses	A principle of the principle of the color	Variable	Fixed	Variable	Fixed	Variable
					Load			Charge	Charge	Charge	Charge	Charge	Charge
		(MkWh)	(%age)		(kW)	(%age)	1	(Rs/kW/M)		(Rs/kW/M)			(Rs/kWh)
	Residential		(11.8-)		\\			T				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Up to 50 Units		-	~									-
	For peak load requirement up to 5 kW												
	01-100 Units	0.1280	1.12	3,466					5.79		6.60		(0.8106)
~ )	101-200 Units	0.3095	2.71	1,806			1		8.11		9.25		(1.1354)
	201-300 Units	0.3587	3.14	1,271			1		10.20		11.63		(1.4280)
- [	301-700Units	0.8417	7.37	1,695			1	1	17.60		20.06		(2.4640)
- '	Above 700 Units	0.6177	5.41	451					20.70		23.60		(2.8980)
	For peak load requirement exceeding 5 kW	0.0177	J. 11					1	-		-		
	Time of Use (TOU) - Peak	0.7996	7.00	10,562			<u> </u>	1	20.70	1	23.60		(2.90)
	Time of Use (TOU) - Off-Peak	2.6493	23.20	.0,002	l		<del> </del>	1	14.38	1	16.39		(2.01)
	Temporary E-1 (i)	0.7533	6.60	3,949				<del> </del>	20.84	1	23.76		(2.9176)
-,1	Total Residential	6.4577	56.56	23,200	-	~	<del> </del>		7	1	-		(16.5648)
	Commercial - A2	0.4311	30.30	23,200	<u> </u>								
	Commercial -	3.7104	32.50	5,015					19.68		22.44		(2.7552)
	For peak load requirement up to 5 kW	5.7104	. 32.30	3,013	[				1				(=/
	Commercial (<100)						1	<del> </del>	l		<u> </u>		-
- 1	Commercial (<700)		ļ	l		<b> </b>	<del> </del>	1	<b> </b>	<b> </b>	<del>                                     </del>		
	For peak load requirement exceeding 5 kW		-			1			*				
DROPPS.	Regular									<del> </del>	<u> </u>		
	Regular Time of Use (TOU) - Peak (A-2)		-	<b></b>					l		-		
p.c.	Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)						ļ	-			<del> </del>		
Anna di Adam	rannon a mandar a mandar a mandar a mandar a mandar a mandar a mandar a mandar a mandar a mandar a mandar a ma	2 24 0 4	20.50	5.015	ļ				-			-	(2.7552)
	Total Commercial	3,7104	32.50	5,015				ļ	ļ	<del> </del>	<del> </del> -		(2.7332)
	Industrial		ļ	ļ			·						
	B1		-			ļ	<b></b>			ļ	<del> </del>	<b></b>	
	B2		-			ļ			ļ		ļ		
J	B2 - TOU (Peak)									ļ			
	B2 - TOU (Off-peak)		-							ļ	ļ		
	B3 - TOU (Peak)								ļ	<b></b>			
	B3 - TOU (Off-peak)				ļ				ļ		ļ	ļ	
	B4 - TOU (Peak)				ļ	ļ			<b></b>	<b> </b>	ļ		
-	B4 - TOU (Off-peak)						<u> </u>	ļ	ļ		ļ		
)	Total Industrial		-			-		<u> </u>			ļ		
	Bulk										ļ		
100 A	C1(a) Supply at 400 Volts - up to 5 kW							·		ļ			
	C1(b) Supply at 400 Volts -exceeding 5 kW										<u> </u>		
	Time of Use (TOU) - Peak		-								ļ		
ne s	Time of Use (TOU) - Off-Peak		-			L			<b> </b>		ļ	ļ	
	C2 Supply at 11 kV					1			ļ		ļ		ļ
EDESM	Time of Use (TOU) - Peak		-				`				ļ		
圞	Time of Use (TOU) - Off-Peak		-										
	C3 Supply above 11 kV												
)	Time of Use (TOU) - Peak					<u> </u>							
	Time of Use (TOU) - Off-Peak												
	Total Single Point Supply	_		1		-			-		ļ		
	Agricultural Tube-wells - Tariff D											<u></u>	
	D1 Scarp		-										
)	D2 Agricultual Tube-wells												
	Time of Use (TOU) - Peak D-2		-										
	Time of Use (TOU) - Off-Peak D2		-						1				
	Total Agricultural					-							
	Public Lighting G	1.2499	10.95	477					18.68		21.30		(2.6152)
الشق	Residential Colonies H	-	-	-									
-,	Special Contracts - Tariff K (AJK)												
	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak		*				1	T					
ALC: NO.	Railway TractionTraction - 1					-					1		
	Co-Genration-J		-	1	1.			1				1	
	Total	1.2499		477	<u> </u>	-		-	-	-	-	-	(2.6152)
	Grand Total					-		-	-	-	-	-	(21.9352)
	Name and a second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon									~			



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of March 2019

- 1	(Monthly, Quarterly as well as Consolidated)			( <del>)                                    </del>	e-re-re-re-re-		p				•		
ل	Description	Sales	Sales Mix	No. of	Connecte	Load	Distributi		Existing ciff	Proposed	New Eariff	Diffe	ence
		Billes	Sales Wilk	Consumers	d Load	Factor	on losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)
	Residential							<u> </u>		<u> </u>	<u> </u>		
)	Up to 50 Units	-	~	-									-
	For peak load requirement up to 5 kW												
	01-100 Units	0.1564	1.72	3,701					5.79		6.60		(0.81)
1	101-200 Units	0.3537	3.89	2,059			1		8.11		9.25		(1.14)
	201-300 Units	0.3285	3.61	1,238					10.20		11.63		(1.43)
}	301-700Units	0.6035	6.63	1,261					17.60		20.06		(2.46)
	Above 700 Units	0.2402	2.64	166		************************			20.70		23.60		(2.90)
	For peak load requirement exceeding 5 kW				***				-		_		
-	Time of Use (TOU) - Peak	0.6656	7.32	10,928					20.70		23.60		
1	Time of Use (TOU) - Off-Peak	2.1114	23.21						14.38		16.39		
J	Temporary E-1 (i)	0.5934	6.52	3,896					20.84		23.76		(2.92)
	Total Residential	5.0527	55.53	23,249	-				-		-	-	(11.65)
	Commercial - A2	***************************************					ļ						
	Commercial -	3.1795	34.95	4,950					19.68		22.44		(2.76)
	For peak load requirement up to 5 kW					******							
J	Commercial (<100)	-											
	Commercial (<20 KW)												
	For peak load requirement exceeding 5 kW								.,				
	Regular												
	Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		*				ļ						***************************************
<b>ا</b> رت													
	Total Commercial	3.1795	34.95	4,950				-					(2.76)
	Industrial B1								***************************************	TO STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE ST			
	B2						·						
-	B2 - TOU (Peak)		-										
Ĵ	B2 - TOU (Peak)				***************************************								
	B3 - TOU (Peak)		~										
	B3 - TOU (Off-peak)		-										***********
1	B4 - TOU (On-peak)												
- {	B4 - TOU (Off-peak)												
J	Total Industrial		-										W-186
	Bulk										-		
	C1(a) Supply at 400 Volts - up to 5 kW		*										
	C1(b) Supply at 400 Volts -exceeding 5 kW		-										Marian Marian
্ব	Time of Use (TOU) - Peak											I	Tarres and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sam
J	Time of Use (TOU) - Off-Peak		-			***********							Warrange and
	C2 Supply at 11 kV		-			***************************************							right facilities
	Time of Use (TOU) - Peak		-										
4	Time of Use (TOU) - Off-Peak										*********		
7	C3 Supply above 11 kV												Control Spirit
J	Time of Use (TOU) - Peak												
	Time of Use (TOU) - Off-Peak		-										
	Total Single Point Supply	-	-	-		*					-	-	
7	Agricultural Tube-wells - Tariff D									·			************************
1	D1 Scarp		-										
J	D2 Agricultual Tube-wells												
	Time of Use (TOU) - Peak D-2								***********				
	Time of Use (TOU) - Off-Peak D2		-										
	Total Agricultural	-			-	~			-	-			
4	Public Lighting G	0.8661	9.52	469				*	18.68		21,30		(2.62)
ال	Residential Colonies H	~	-	-									- Var. O. L.
	Special Contracts - Tariff K (AJK)												***********************
	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak		-										
1	Railway TractionTraction - 1		-										
J	Co-Genration-J												
	Total	0.8661	9.52	469	-	-		-	-	-	-	-	(2.62)
	Grand Total	9.0983	100.00	28,668				-	-	•	~	-	(17.02)



FORM - 26

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 4th Qtr. (April' 19 - June' 19)

Monthly , Quarterly as well as Consolidated)					Record and		NEPRA	Existing	***	New Tariff	T) in	erence
j			No. of	Connecte	Load	Distributi		riff	rroposea	New-1:0111		
Description	Sales	Sales Mix	Consumers	d	Factor	on losses	Fixed	Variable	Fixed	Variable.	fixed	Variable
				Load			Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)			(Rs/kWh)		(Rs/kWh)
0 - 11 - 2 - 1	(IVIK TYTE)	(70050)			(70080)		(4444)	(410.11.17)		1	1	
Residential			-	-	-		-				-	
Up to 50 Units	-											
For peak load requirement up to 5 kW			2 221					5.79	-	6.60	-	(0.8106
01-100 Units	0.4721	1.21	8,884			ļ				9.25		(1.1354
101-200 Units	1.3383	3.43	5,677			<u> </u>		8.11		11.63		(1.4280
201-300 Units	1,5214	3.90	4,215	-	-	ļ	-	10.20	-		-	
301-700Units	3.1682	8.12	4,927	-	-		-	17.60	-	20.06		(2.4640
Above 700 Units	1.8539	4.75	541	-	-	1	-	20.70	-	23.60	-	(2.8980
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	2.3424	6.01	34,953					l				
Time of Use (TOU) - Off-Peak	8.3103	21.31	1									
Temporary E-1 (i)	2.4468	6.27	12,034					20.84		23.76		(2.9176
Total Residential	21,4534	55.01	71,231	-	-	1		*		-	-	(11.6536
	21,4334	33.01	71,231			<del> </del>						
Commercial - A2	10 0100	25.10	14 005			-	<b> </b>	19.68	_	22.44	-	(2.7552
Commercial -	13.7199	35.18	14,995	-	-		-	19.00		22.44		(2,7552
or peak load requirement up to 5 kW					L					ļ		
Commercial (<100)	-	-		-	-	ļ	-			ļ		
Commercial (<20 KW)					1							
For peak load requirement exceeding 5 kW										İ		
Regular	-	-	-	-	-		-		-		-	
Time of Use (TOU) - Peak (A-2)		-	-	*	_		-		-		-	
Time of Use (TOU) - Off-Peak (Temp)	-	-	-		-		_		-	1		
	13.7199		14,995	-	-			<del> </del>	-	i		(2.7552
Total Commercial	13./199	35.18	14,223	<u> </u>	<del> </del>	ļ	ļ	ļ			-	
Industrial				ļ	<b> </b>	<del> </del>	<del> </del>	<b> </b>			-	
B1	-		<u> </u>	ļ <u>-</u>	-	ļ	-		-	ļ		
B2	-	-	-		-	<u> </u>	-	ļ	-	<b></b>		
B2 - TOU (Peak)	-	-	-	~	-		-		-		ļ	
B2 - TOU (Off-peak)	-	-	-	-	-		-			J	-	
B3 - TOU (Peak)	-	, -	-	-	-		-		-	1	-	
B3 - TOU (Off-peak)	-	-	-	-	-		-		-		-	
B4 - TOU (Peak)	-		-				-		-			***************************************
B4 - TOU (Off-peak)	-	<del> </del>	-		-		-		-		-	
Total Industrial			-	-	-	·	l -			1	-	-
		ļ <u>-</u>	<del> </del>	<del> </del>	<del> </del>	<del> </del>	·	-		<del> </del>	-	
Bulk		<del> </del>		ļ	ļ		<del> </del>		-		<del> </del>	<u> </u>
C1(a) Supply at 400 Volts - up to 5 kW	<u> </u>						ļ		ļ			<del> </del>
1(b) Supply at 400 Volts -exceeding 5 kW					<del> </del>	ļ			ļ	<del> </del>		
Time of Use (TOU) - Peak					-		-				ļ	
Time of Use (TOU) - Off-Peak	_			-			-				ļ	
C2 Supply at 11 kV				l		1	1				1	
Time of Use (TOU) - Peak	-	-	-	-	-		-	}	-		-	
Time of Use (TOU) - Off-Peak	-	-	-	-	-		-	1.	-		-	
3 Supply above 11 kV												
Time of Use (TOU) - Peak				<del> </del>	<del> </del>	1	<del> </del>	<del> </del>	-	1		I
Time of Use (TOU) - Off-Peak			<b>_</b>	<del> </del>	<del> </del>	<b>-</b>		-	<b>†</b>		1	† <del></del>
	-			<del> </del>	<del>-</del>		+		<del> </del>	<del> </del>	<del> </del>	
Total Single Point Supply				<u></u>		-						
gricultural Tube-wells - Tariff D											ļ	
D1 Scarp	-	-	_	-			-		-			
D2 Agricultual Tube-wells			1				ļ		ļ	-		
Time of Use (TOU) - Peak D-2	-	-	-		-		-		-			
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-		-	1			-	
Total Agricultural	~	-		·	-		-	-	-		-	-
Public Lighting G	3.8225	9.80	1,313	-	-		-	18.68	1 -	21.30	-	(2.615)
Residential Colonies H	3.0223		1,5.5		-	-	-	1	-	1	-	-
Special Contracts - Tariff K (AJK)	† <u>-</u>		<del> </del>	<del> </del>	·	-		1	<b>+</b>	1	1	
	<del> </del>	<u> </u>		-	ļ <u>.</u>		-	+	<u> </u>	1	-	<b> </b>
Time of Use (TOU) - Peak	-								<del>-</del>	-		t
Time of Use (TOU) - Off-Peak	-	ļ <del>.</del>			ļ					-		<u> </u>
ailway TractionTraction - 1	-			-	<u> </u>					ļ	-	
Co-Genration-J	-				-				-			
Total	3.8225	9.80		-		1	-		<u> </u>	-	-	(2.615)
Grand Total	38,9959	100.00	87,539	1 -	1 -	1		-	-	1 -	-	(17.0240



FORÑ1 - 26

## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of April 2019

,1			No. of		Load	nower of		Existing	Proposed	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumers	Connocte d	Factor	Distributi on losses	T: Fixed	riff Variable	Fixed	Variable :	Fixed	Variabl
				Load			Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	1	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)		(Rs/kW/M)	
Residential												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW 01-100 Units	0.0050											
101-200 Units	0.0952	0.97	· 2,934					5.79		6.60		(0.81
201-300 Units	0.3003	3.05 3.67	1,876	ļ				8.11		9.25		(1.13
301-700Units	0.7059	7.17	1,394 1,631					10.20		11.63		(1.42
Above 700 Units	0.2409	2.45	1,031					17.60		20.06		(2,46
For peak load requirement exceeding 5 kW -	0,2407	2,43	1/9					20.70		23.60		(2.89
Time of Use (TOU) - Peak	0.5831	5.92	11,539					20.70	···	23.60		(2.00
Time of Use (TOU) - Off-Peak	2.3390	23.75	11,557					14.38		16.39		(2.89
Temporary E-1 (i)	0.5997	6.09	3,966					20.84		23.76		(2.91
Total Residential	5:2256	53.07	23,519	-	-		_	20.04		23.70		(16.56
Commercial - A2					·					-		120.00
Commercial -	3.5882	36.44	4,949					19.68		22.44		(2.75
For peak load requirement up to 5 kW												(10.10)
Commercial (<100)	-											-
Commercial (<20 KW)								******************************				
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		-										
		-						·				
Total Commercial Industrial	3.5882	36.44	4,949					-			-	(2.75
BI												
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)										,		
83 - TOU (Peak)		_										
B3 - TOU (Off-peak)		-	A									
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
Total Industrial	-	-	_	-	-			-				4
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										~
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-						-				. 0
Time of Use (TOU) - Off-Peak		-							***************************************			
C2. Supply at 11 kV Time of Use (TOU) - Peak			*****								-	e 911
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak												.,
C3 Supply above 11 kV												10.5
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	-	***************************************										
Agricultural Tube-wells - Tariff D				***************************************								
D1 Scarp		-										****
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		•	***************************************									
Total Agricultural	-	-	-	-	-							_
Public Lighting G	1.0328	10.49	433					18.68		21.30		(2.615
Residential Colonies H		-	-									(4.01.
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway TractionTraction - 1 Co-Genration-J												***************************************
Total	1.0328	10.49	433						-		-	(2.615
Grand Total	9.8465	100.00	28,901					-	-	-	-	(21.935



Bahria Town (Private) Limited
Bahria ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of May 2019

	(Monthly, Quarterly as well as Consolidated)					155555555555555555		loo chaacaa					
				No. of	Connecte	Load	Distributi		Existing riff	Proposed:	New Tariff	Diffe	rence
	Description:	Sales	Sales Mix	Consumers	d	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variable
				Consumers	Load	,	011 1011 111	Charge	Charge	Charge	Charge	Charge.	Charge
		(MkWh)	(%age)		(kW)	(%age)	***************	(Rs/kW/M)				(Rs/kW/M)	
	Residential												
J	Up to 50 Units		-	~									-
	For peak load requirement up to 5 kW												
	01-100 Units	0.1626	1.29	2,961					5.79		6.60		(0.8106)
	101-200 Units	0.4459	3.55	1,892					8.11		9.25		(1.1354)
.	201-300 Units	0.4956	3.95	1,405					10.20		11.63		(1.4280)
- }	301-700Units	1.0474	8.34	1,642					17.60		20.06		(2.4640)
	Above 700 Units	0.6853	5.46	180					20.70		23.60		(2.8980)
	For peak load requirement exceeding 5 kW				ļ						- 22.60		(2.8980)
	Time of Use (TOU) - Peak	0.7540	6.01	11,650			ļ		20.70		23.60 16.39		(2.0132)
	Time of Use (TOU) - Off-Peak	2.5595	20.39	4.011					14,38 20.84		23.76		(2.9176)
3	Temporary E-1 (i)	0.8063	6.42	4,011				<del> </del>	20.64		23.70	~	(16.5648)
	Total Residential Commercial - A2	6.9565	55.42	23,741				ļ <u>-</u>	<u> </u>	<del></del>			(10.5543)
1	Commercial -	4.3745	34.85	4,998	l	<b> </b>	ļ		19.68		22.44		(2.7552)
	For peak load requirement up to 5 kW	4,2143	. 34,03	4,270					15.00				(=:)
	Commercial (<100)	<u> </u>	-	<b> </b>			1	l					
_ '	Commercial (<20 KW)		<u> </u>										
	For peak load requirement exceeding 5 kW				1								
	Regular		-										
	Time of Use (TOU) - Peak (A-2)		~										
	Time of Use (TOU) - Off-Peak (Temp)		-										
	Total Commercial	4.3745	34.85	4,998							-		(2.7552)
	Industrial												
	Bl		-				ļ						
2000	B2		-		ļ	ļ		ļ					
	B2 - TOU (Peak)		-			ļ	ļ		<u> </u>				
	B2 - TOU (Off-peak)		-										
	B3 - TOU (Peak)		ļ <u>-</u>		ļ		ļ	ļ					
	B3 - TOU (Off-peak) B4 - TOU (Peak)		-	ļ	ļ			<del> </del>					
- [	B4 - TOU (Off-peak)		•	ļ			-				ļ		1
}	Total Industrial		-			ļ	ļ	<del> </del>	<u> </u>				
	Bulk		<del> </del>	<del> </del>				<del> </del>	ļ				
-	C1(a) Supply at 400 Volts - up to 5 kW		-				<del> </del>						
	C1(b) Supply at 400 Volts -exceeding 5 kW						·						
- 4	Time of Use (TOU) - Peak		-						<u> </u>				
-015G	Time of Use (TOU) - Off-Peak		ļ,										
	C2 Supply at 11 kV												
\$277B	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak		-		<u> </u>	ļ							
-	C3 Supply above 11 kV		-		ļ	ļ	<u> </u>	ļ					ļ
	Time of Use (TOU) - Peak		-	ļ	ļ	ļ	ļ		ļ	ļ			
	Time of Use (TOU) - Off-Peak		-	ļ	<u> </u>	<u> </u>	-	ļ	ļ				<del> </del>
	Total Single Point Supply	ļ			ļ <u>-</u>	ļ	<del> </del>	ļ	ļ				ļ
	Agricultural Tube-wells - Tariff D  D1 Scarp				<del> </del>	ļ		<u> </u>	ļ	<b> </b>	<b> </b>		ļ
	D2 Agricultual Tube-wells		-		<del> </del>	<del> </del>	<del> </del>	<u> </u>	ļ	<u> </u>			<u> </u>
	Time of Use (TOU) - Peak D-2			ļ	<del> </del>	<del> </del>				<del> </del>	<del> </del>		<b> </b>
	Time of Use (TOU) - Off-Peak D2			1.		<b>†</b>	1	1		<b> </b>	<del>                                     </del>	<b> </b>	1
	Total Agricultural	-		·	-	-	1	<del> </del>	-	-	-	-	-
	Public Lighting G	1.2223	9.74		-	1	1	1	18.68		21.30		(2.6152)
	Residential Colonies H	-	-	-		1		1					-
	Special Contracts - Tariff K (AJK)												
	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak		-							·			
	Railway TractionTraction - 1		-										ļ
	Co-Genration-J								ļ		ļ	ļ	<u> </u>
	Total	1.2223	9.74			-	<b>_</b>		ļ		<u> </u>	-	(2.6152)
	Grand Total	12.5533	100.00	29,177	-	-	l		-	-	-	-	(21.9352)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of June 2019

Description:	60.4		No. of	Connecte	Load	Distributi		Existing riff	Proposed.	New Tariff	Diffe	rence
Description	Sales	Sales Mix	Consumers	d	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variable
	A # 33 = 1			Load			Charge	Charge	Charge	Charge	Charge	Charge
Residential	(MkWh)	(%age)	***************************************	(kW)	(%age)	<u></u>	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh
Up to 50 Units												
For peak load requirement up to 5 kW						-						-
01-100 Units	0.2144	1.29	2,989					6.40				
101-200 Units	0.5920	. 3.57	1,909					5.79		6.60		(0.81
201-300 Units	0.6645	4.00	1,416					8.11 10.20		9.25		(1.14
301-700Units	1.4149	8.53	1,654					17.60		11.63 20.06		(1.43
Above 700 Units	0.9278	5.59	182					20.70		23.60		(2.46
For peak load requirement exceeding 5 kW								20.70		23.00		(2.90
Time of Use (TOU) - Peak	1.0053	6.06	11,764					20.70		23.60		(2.90
Time of Use (TOU) - Off-Peak	3.4118	20.56						14.38		16.39		(2.01
Temporary E-1 (i)	1.0408	6.27	4,057					20.84	<u> </u>	23.76		(2.92
Total Residential	9.2714	55.86	23,971	-			-	-	-	-	-	(16.56
Commercial - A2					···							(2000
Commercial -	5.7573	34.69	5,048					19.68		22.44		(2.76
For peak load requirement up to 5 kW												(2
Commercial (<100)												-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	ĺ		i								,	
Regular Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	5.7573											-
Industrial	5.7573	34.69	5,048					-	-			(2.76
D1		~										
B2												
B2 - TOU (Peak)								· · · · · · · · · · · · · · · · · · ·				
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		_										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)												
Total Industrial	-	-	**				-					···
Bulk												*
C1(a) Supply at 400 Volts - up to 5 kW		-							·			
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		- 1										
C2 Supply at 11 kV			1									
Time of Use (TOU) - Peak		-										
Tune of Use (TOU) - Off-Peak												
C3 Supply above 11 kV Time of Use (TOU) - Peak												
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak												
												-
Total Single Point Supply Agricultural Tube-wells - Tariff D							-		-	- 1	-	-
D1 Scarp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural												
Public Lighting G	1.5674	9.44	442					10.60				-
Residential Colonies H	- 1.5074	2.44	442					18.68		21.30		(2.62)
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Genration-J												
Total	1.5674	9.44	442									
Grand Total	16.5961	100.00	29,461									(2.62)



FORM - 26 (A)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For 1st Qtr. (July' 18 - September' 18)

	(Monthly , Quarterly as well as Consolidated)	-00002300000000000000000000000000000000		[8:53:55:55:55:55:55]			100000000000000000000000000000000000000	DESERVE SERVE	200000000000000000000000000000000000000				SSSSSSSSSS
				No. of		Load		NEPRA E	xisting Tariff	Proposed	New Tariff	Diffe	ence
	Description	Sales	Sales Mix	Consumers	Connected	Factor	Distributi	Fixed	Variable	Fixed	Variable	Fixed	Variable
					Load		on losses	Charge	Charge	Charge	Charge	Charge	Charge
		(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
- 1-[	Residential												
Щ	Up to 50 Units	-	-			-		-	•				
- 1	For peak load requirement up to 5 kW										1.00		(0.22)
1	01-100 Units	0.28.	0.48	9,322	-	-		-	1.60		1.82 5.82		(0.22)
7	101-200 Units	0.63	1.10	3,934					. 5.10		12.73	-	(1.56)
-   -	201-300 Units	1.09	1.92	4,094					11.17 119.35		136.06	-	(16.71)
ᆘ	301-700Units	9.18	16.09	17,480		-			371.67	-	423.70	-	(52.03)
-	Above 700 Units	24.78	43.43	19,139	-	-		<u> </u>	3/1.0/		. 425.70		(32.03)
-	For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak									1			
7	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-	I		<del></del>							
	Temporary E-1 (i)	3.59	6.29	11,261				-	64.61		73.66		
- }}	Total Residential	39.55	69.31	65,230	-	~			573.50		653.79	-	(71.24)
}.	Commercial - A2	37.00	05.51	00,230	ļ		1	l					
	Commercial -	15.14	26.53	13,637		•			272.47	•	310.61	-	(38.15)
	For peak load requirement up to 5 kW			1	<u> </u>								
	Commercial (<100)	-		-	-			-	-	-	-	-	
. ][	Commercial (<20 KW)												
	For peak load requirement exceeding 5 kW												
	Regular	-			-	*		-		-			
	Time of Use (TOU) - Peak (A-2)	-			-		ļ	-	-	-		-	
160.00	Time of Use (TOU) - Off-Peak (Temp)	-	-			-		-	-				
	Total Commercial	15.14	26.53	13,637				<u> </u>	272.47		310.61		(38.15)
	Industrial							ļ					
	B1 .	-	-	ļ		-	ļ	-	-	-	-		
	B2	-		-	-	-	ļ	-		-			
-	B2 - TOU (Peak)	ļ		-		-	ļ	ļ	<u> </u>		-		
	32 - TOU (Off-peak)	-	-	-	ļ	-	ļ		-	<u> </u>	-	-	-
-	B3 - TOU (Peak)	-	-	-	-	-		<del> </del>	<del>                                     </del>		-	-	-
}	B3 - TOU (Off-peak) B4 - TOU (Peak)		-	-	-	-		-			-	-	
7	B4 - TOU (Peak) B4 - TOU (Off-peak)	-		ļ .	-	l		<u> </u>	-	<u> </u>	~		-
H	Total Industrial		1	<del> </del>	-	-				-		-	-
}}	Bulk	ļ			·	<del> </del>		<del> </del>					
	C1(a) Supply at 400 Volts - up to 5 kW	-	-	-				· -		-	-	-	-
	C1(b) Supply at 400 Volts -exceeding 5 kW				<b></b>			<u> </u>					
23/249	Time of Use (TOU) - Peak	-	-	-	1			-	-	-	-	-	
- 1	Time of Use (TOU) - Off-Peak	-	-	-	1 -			-	-	-		-	-
1	C2 Supply at 11 kV												
	Time of Use (TOU) - Peak	-	-	-	-	-		-	-	-	-	-	-
	Time of Use (TOU) - Off-Peak	-	-	-	-			-	-	-			
	C3 Supply above 11 kV			1			1	ļ					
GN GAS	Time of Use (TOU) - Peak		-	J	-	ļ <u>-</u>	-	-			<u> </u>		
	Time of Use (TOU) - Off-Peak		ļ				.		ļ				
/	Total Single Point Supply					ļ			ļ <u>-</u>		<del></del>		
ļ	Agricultural Tube-wells - Tariff D	ļ	ļ		<u> </u>	<b> </b>			1	ļ	<del> </del>		
)	Dł Scarp	1						<u> </u>	-	-	-	-	-
- 11	D2 Agricultual Tube-wells		-		-	ļ				ļ	ļ	-	<b></b>
	Time of Use (TOU) - Peak D-2			<u> </u>	ļ			-	-	-		-	
'	Time of Use (TOU) - Off-Peak D2	ļ			ļ				<del>-</del> -	ļ	<del>-</del>	<del></del>	
1	Total Agricultural Public Lighting G	2.37	4.16	1,231		1		<del>-</del>	33.24	<u> </u>	37.89	<del>                                     </del>	(4.65)
	Residential Colonies H		4.10	1,231	1 -	<del>                                     </del>	+		33.29	<del>                                     </del>	31.03	<del>                                     </del>	- (4.03)
	Special Contracts - Tariff K (AJK)		+	<del> </del> -	<del>                                     </del>	1	+	+	<del> </del>	<del>                                     </del>			
	Time of Use (TOU) - Peak	<del> </del>		-	<del>                                     </del>	ļ	1	<del>                                     </del>	-	<del>                                     </del>		<del> </del>	-
United	Time of Use (TOU) - Off-Peak	ļ	-		-	-	1	-	-	1 -	-	-	-
	Railway TractionTraction - 1	<del> </del>	-	-	-	-		•	-	-	-	-	
			. 1			+							
(#B)		-	-	-	-		1		-	- 1	-	-	-
		2.37			-	<del> </del>			33.24	-	37.89		(4.65)



## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of July 2018

(Monthly, Quarterly as well as Consolidated)	45053507767507777		•	ra transcription and the second		promise of the						
			No. of					A Existing	Proposed	New Tariff	i	ifference
Description	Sales	Sales Mix	Consumers	Connected	Load Factor	Distributi	Fixed	ariff Variable	Fixed	Variable	Fixed	Variable
				Load		on losses:	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)
Residential	·											
Up to 50 Units	-	-	-					-				
For peak load requirement up to 5 kW												
01-100 Units 101-200 Units	0.09	0.47	3,164					0.50		0.58		(0.07)
201-300 Units	0.20	1.06	1,265					1.60		1.83		(0.22)
301-700Units	2.88	1.69 15.46	1,206 5,547					3.22		3.67		(0.45)
Above 700 Units	8.57	46.01	6,655					37.44 128.55		42.68 146.55		(5.24)
For peak load requirement exceeding 5 kW	0.51	-40.01	0,000			<del> </del>		128.33		140.33	l	(10.00)
Time of Use (TOU) - Peak	-	-	-			<u> </u>		•				
Time of Use (TOU) - Off-Peak	-		-					-		-,		-
Temporary E-1 (i)	1.21	6.49	3,788					21.75		24.80		(3.05)
Total Residential	13.26	71.19	21,625		-		-	193.06	-	220.09	-	(27.03)
Commercial - A2	ļ											
Commercial -	4.80	25.78	4,487					86.43		98.53		(12.10)
For peak load requirement up to 5 kW												
Commercial (<100)  Commercial (<20 KW)	-					ļ						
For peak load requirement exceeding 5 kW						]						
Regular						-			ļ			
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)	······	-								***************************************		
Total Commercial	4.80	25.78	4,487	-				86.43	-	98.53		(12.10)
Industrial								00.15		70.05		(12.20)
Bi		· -										
B2		-										
B2 - TOU (Peak)												
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak) B3 - TOU (Off-peak)	~~~~									****		
B4 - TOU (Peak)										***************************************		
B4 - TOU (Off-peak)		-	· · · · · · · · · · · · · · · · · · ·									
Total Industrial												
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		~									<b> </b>	
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		*								***************************************		
Time of Use (TOU) - Off-Peak		1										
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak C3 Supply above 11 kV		-		·								
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	ļ	-										
Total Single Point Supply												
Agricultural Tube-wells - Tariff D												
D1 Scarp		-										I
D2 Agricultual Tube-wells												
Tune of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2												
Total Âgricultural							-		-		-	_
Public Lighting G	0.57	3.03	396					7.91		9.02		(1.11)
Residential Colonies H Special Contracts - Tariff K (AJK)	-		-							-		-
Time of Use (TOU) - Peak						ļ						
Time of Use (TOU) - Off-Peak									<del>-,</del>			
Railway TractionTraction - 1	-	*										
Co-Genration-J		-										
Total	0.57	3.03	396					7.91		9.02	<del></del>	(1.11)
Grand Total	18.63	100.00	26,508	-	-		-	287.41	<del></del>	327.64	— <del>-</del>	(40.24)
									1	- JU1.07	·	(40.64))



FORM - 26 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of August 2018

Part I	(Monthly , Quarterly as well as Consolidated)		TWISTING CC 1	Toposou Tarin ou	itemone i oi	dio mona	name of the second						2020202020000000
				No. of		Load			Existing wiff	Proposet	New Tariff	Diffe	cence
	Description	Sales	Sales Mix	Consumers	Connected	Factor	Distributi	Fixed	Variable	Fixed	Variable	Fixed	Variable
					Load		on losses	Charge	Charge	Charge	Charge	Charge	Charge
		(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
	Residential												
- }	Up to 50 Units	-		-					~		-		
	For peak load requirement up to 5 kW	0.09	0.46	2012					0.52		0.60		(0.07)
	01-100 Units	0.09	. 0.45	3,013 1,283					1.67		1.90		(0.23)
-	201-300 Units	0.35	1.76	1,301					3.56		4.06		(0.50)
	301-700Units	2.99	15.06	5,618					38.87		44.31		(5.44)
.1	Above 700 Units	8.87	44.65	6,762					132.98		151.59		(18.62)
	For peak load requirement exceeding 5 kW												
	Time of Use (TOU) - Peak		-	-							.,		
	Time of Use (TOU) - Off-Peak	-		-									
	Temporary E-1 (i)	1.28	6.42	3,768	**************				22.96		26.17		(3.21)
- '	Total Residential	13.78	69.38	21,745					200.55		228.63		(28.08)
	Commercial - A2						ļ		2421		107.39		(13.19)
	Commercial -	5.23	26.36	4,554				1	94.21		107.39		(13.19)
	For peak load requirement up to 5 kW  Commercial (<100)		-	-	<b></b>				<b></b>				-
}	Commercial (<100) Commercial (<20 KW)	<del> </del>	-	l				<b></b>					
/	For peak load requirement exceeding 5 kW				İ	1			[				
	Regular		*										
	Time of Use (TOU) - Peak (A-2)												
	Time of Use (TOU) - Off-Peak (Temp)		-										
	Total Commercial	5,23	26.36	4,554	-			<u>-</u>	94.21		107.39		(13.19)
	Industrial									ļ			
	BI		-										
	82		-			ļ			<b></b>			ļ	
Sec.	B2 - TOU (Peak)	ļ	-				-	ļ	-	ļ			
J	B2 - TOU (Off-peak) B3 - TOU (Peak)	ļ	-			ļ		ļ	-				
	B3 - TOU (Off-peak)			<del> </del>	<u> </u>		-	<del> </del>	<u> </u>			İ	
	B4 - TOU (Peak)						1						
	B4 - TOU (Off-peak)				<b></b>		-						
	Total Industrial	T -	-	-		-		*	_	-	-	-	-
)	Bulk												
	C1(a) Supply at 400 Volts - up to 5 kW		-										
O123	C1(b) Supply at 400 Volts -exceeding 5 kW	·	1										
	Time of Use (TOU) - Peak	-		ļ	ļ	ļ			ļ		·	ļ	
14	Time of Use (TOU) - Off-Peak		ļ			ļ		ļ					<u> </u>
Legy	C2 Supply at 11 kV				<del> </del>	·			ļ				<u> </u>
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak					<b> </b>	-	<del> </del>					
6053	C3 Supply above 11 kV		l		·	<b> </b>				<del> </del>		<b> </b>	
	Time of Use (TOU) - Peak	1	-	1		1	T		<u> </u>				
	Time of Use (TOU) - Off-Peak		-		1		T						
	Total Single Point Supply			-		-		<u> </u>	ļ <u> </u>			-	
	Agricultural Tube-wells - Tariff D				ļ								<b> </b>
)	D1 Scarp		-										
	D2 Agricultual Tube-wells	ļ			ļ				ļ			<del> </del>	
. 1	Time of Use (TOU) - Peak D-2	ļ								ļ		ļ	TO A STORY MARKET WAS A STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF THE TAX TO SHARE STATE OF TAX TO SHARE STATE OF TAX TO SHARE STATE OF TAX TO SHARE STATE STATE OF TAX TO SHARE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE ST
	Time of Use (TOU) - Off-Peak D2		·		<del> </del>		-	-	ļ	ļ		<del> </del>	·
	Total Agricultural Public Lighting G	0.85	4.26	414	<del> </del>	<del> </del>	-	<del>                                     </del>	11.84	<del> </del>	13.50	<del>-</del> -	(1,66)
(1)	Residential Colonies H	- 0.63	- 4.20		1	<b> </b>	1		1	1	-	1	- (1,00)
-	Special Contracts - Tariff K (AJK)		1					1					
lie d	Time of Use (TOU) - Peak				1								
	Time of Use (TOU) - Off-Peak		-										
	Railway TractionTraction - 1		-										
					<b></b>	<b></b>							
	Tetal		4.26			ļ			11.84		13.50		(1.66)
	Grand Total	19.85	100.00	26,713	1			1	306.60		349.52		(42.92)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of September 2018

(Monthly , Quarterly as well as Consolidated)		Existing & Pro	oposed Tariff S	Statement Fo	or the mont	h of Septem	1ber 2018					
areas y a constitue of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec				lassi isang	<b> </b>	l	NEPR	A Existing				
Description	Sales	Sales Mix	No. of	Connected	Load	Distributi		ariff	Proposet	New Tariff	Diffi	rence
2.5.19.44	7,11,13	SARS BLIX	Consumers	Load	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variable
				10000		ouriosses	Charge	Charge	Charge	Charge	Charge	Charge
Residential	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units												
For peak load requirement up to 5 kW	-							-		-		
01-100 Units	0.10	0.55					ļ					
101-200 Units		0.53	3,145	ļ				0.57		0.65		(0.08
201-300 Units	0.23	1.21	1,386	ļ				1.83		2.09		(0.20
301-700Units	0.43	2.32	1,587	ļ				4.39		5.00		(0.6
Above 700 Units	3.31	17.82	6,315	ļ				43.04		49.07		(6.0
For peak load requirement exceeding 5 kW	7.34	39.52	5,722					110.14	****	125.56		(15.4)
				ļ								
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak										-		
Temperary E-1 (i)	1.11	5.95	3,705					19.90		22.69		(2.79
Total Residential	12.51	67.35	21,860	-				179.88		205.06		(25.18
Commercial - A2	1				ļ		<u> </u>					
Commercial -	5.10	27.46	4,596	1				91.83		104.69		(12.86
For peak load requirement up to 5 kW												
Commercial (<100)	-											
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)	ļ											
Total Commercial	5.10	27.46	4,596		-		-	91.83	-	104.69		(12.86
Industrial	ļ											
B1												
B2	ļ	-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)	ļ	-										
B3 - TOU (Off-peak)	ļ	-										
B4 - TOU (Peak)	ļ											
B4 - TOU (Off-peak)	ļ											
Tetal Industrial											_	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV	<b> </b>											
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak	ļ	*										
C3 Supply above 11 kV							•	•				
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		~										
Total Single Point Supply					-		-		-	- 1	-	-
Agricultural Tube-wells - Tariff D											·	
D1 Scarp												
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2		-										V
Total Agricultural		-			-		-	-	-	-	-	
Public Lighting G	0.96	5.19	421					13.49		15.38		(1.89)
Residential Colonies H	- '	-	-							- 1		
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-							***************************************			
Railway TractionTraction - 1		-										
Co-Genration-J		-										
Total	0.96	5.19	421	_	-			13,49		15.38		(1.89
Grand Total	18.58	100.00	26,877	·				285.20		325.13		(39.93)



FORM - 26 (A)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For 2nd Qtr. (October 18 - December 18)

١,	(Monthly, Quarterly as well as Consolidated)			100000000000000000000000000000000000000			1						555 CO CO CO CO CO CO CO CO CO CO CO CO CO
				No. of		Load		NEPRA E	xisting Tariff	Proposed	New Tariff	Diffe	rence
	Description	Sales	Sales Mix	Consumers	Connected	Factor	Distributi	Fixed	Variable	Fixed	Variable	Fixed	Variable
					Load		on losses	Charge:	Charge	Charge	Charge	Charge:	Charge
		(MkWh)	(%age)	111111111111111111111111111111111111111	(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
	Residential							.,					
.)	Up to 50 Units	-	-	-	-	-		-			-		-
	For peak load requirement up to 5 kW												(0.50)
	01-100 Units	0.65	2.10	16,080	-	-		-	3.75	-	4.28	-	(0,53)
	101-200 Units	2.27	7.34	13,864					18.38		20.96 33.19	-	(4,08)
	201-300 Units	2.85	9.24	10,573		-		-	29.11 79.17		90.25		(11.08)
1	301-700Units	6.09	19.71	12,712	-	-		-	43.18		49.23		(6.05)
	Above 700 Units	2.88	9.32	2,317					43.10		47.23		(0.002
	For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak		. *	<del> </del>			<u> </u>						
	Time of Use (TOU) - Off-Peak												
	Temporary E-1 (i)	1.91	6.20	11,128					34.47		39.29		
- }	Total Residential	16.65	53.89	66,674	-	-		-	208.06	-	237.19	~	(21.73)
	Commercial - A2												
	Commercial -	10.96	35.48	14,395	-	*		-	197.34	-	224.97	-	(27.63)
-	For peak load requirement up to 5 kW												
	Commercial (<100) .	-		-		-		· · · · ·	-		-		
. 3	Commercial (<20 KW)												
	For peak load requirement exceeding 5 kW			ļ	ļ								
-	Regular			ļ				-	-	-		-	
	Time of Use (TOU) - Peak (A-2)	·		ļ <del>.</del>					-				
izer.	Time of Use (TOU) - Off-Peak (Temp)		27.10	11205					197.34		224.97	-	(27.63)
الخشرد	Total Commercial	10.96	35.48	14,395					197.34		24.71		(27.03)
	B1	-		ļ	-	-		-	<u> </u>			-	
1889	B2	-		-	-	-	<del> </del>	<del>                                     </del>	-	-	-		
	B2 - TOU (Peak)	-		1		-		-	-	-	-	-	-
- [	B2 - TOU (Off-peak)		-	<del>                                     </del>	•	-	<u> </u>	-	-	-	-	-	
, )	B3 - TOU (Peak)	-	-	-	~	-		-	-	-	-	-	-
	B3 - TOU (Off-peak)	-	-	-		-		-	-	-	-	-	-
	B4 - TOU (Peak)	-	•	-	-	-		-			-	•	
- 1	B4 - TOU (Off-peak)	-	-		_				_	-		-	
	Total Industrial												
,	Bulk						L				ļ		
	C1(a) Supply at 400 Volts - up to 5 kW	-		ļ		-	ļ	·		-	-		
<b>683</b>	C1(b) Supply at 400 Volts -exceeding 5 kW					ļ		ļ	ļ	ļ			<u> </u>
- Park	Time of Use (TOU) - Peak		*	<del>-</del>	-	<u> </u>	ļ			-	-	-	
-	Time of Use (TOU) - Off-Peak			-		-	ļ	ļ	-	·			
-52.9	C2 Supply at 11 kV Time of Use (TOU) - Peak				<u> </u>	ļ	·	-	-	-	-		
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak				-	<u> </u>			<u> </u>	-		-	
200	C3 Supply above 11 kV	-		<del> </del>	<b> </b>		-	ļ	1				
	Time of Use (TOU) - Peak	-	-	-	~			·	-		-	-	
	Time of Use (TOU) - Off-Peak	-		·	-	-	<b>_</b>	<b>-</b>	<b> </b>		-	-	·
	Total Single Point Supply	· <del>{</del>		1	-	-		-	-			-	~
	Agricultural Tube-wells - Tariff D												
	DI Scarp	-	-		-				-	-			-
}	D2 Agricultual Tube-wells												
ļ	Time of Use (TOU) - Peak D-2	-	-		-		1		-	-	-	-	
	Time of Use (TOU) - Off-Peak D2	-		-	-						-	-	
	Total Agricultural			·		ļ <u>.</u>	<u> </u>			ļ	-		
	Public Lighting G	3.28	32.16		-			ļ	45.95	-	52.39		(6.43)
	Residential Colonies H	-	-	-	-		-	ļ		-		<u> </u>	
	Special Contracts - Tariff K (AJK)	<del> </del>		-	<del> </del>		<del> </del>	-	<del> </del>	<del>                                     </del>	-	-	<del> </del>
410,000	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-	-	-	-	<del> </del>	-	ļ <u>-</u>	-	-	<u> </u>		-
	Railway TractionTraction - I	<del> </del>	ļ <u>-</u>	<del></del>	l	-		ļ <u>-</u> -	ļ <u>.</u>	<u> </u>	ļ <u>-</u> -	-	-
	Co-Genration-J	ļ	-	1	<b>†</b> • • • • • • • • • • • • • • • • • • •	<del>                                     </del>	1	<del> </del>	_	-	-		*
toutes	Total		32.16	1,303	<del>                                     </del>	<del>                                     </del>	1	-	45.95	-	52.39	-	(6.43)
	Grand Total		121.54			-		-	451.35		514.54	-	(55.79)
	Learner resources and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte and a vitte	.1			***************************************								



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of October 2018

No. of Lot	(Monthly, Quarterly as well as Consolidated)		Existing & l	Proposed Tari	ff Statemen	t For the m	onth of Oct	ober 2018					
	Description	Sales	Sales Mix	No. of		Load			A Existing ariff	Proposed	l New Tariff	D	lfference
7				Consumers	Connected Load	Pactor	Distributi on losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	Residential	(MkWh)	(%age)	·	(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
1	Up to 50 Units	-	-	-		<del> </del>							
	For peak load requirement up to 5 kW			· · · · · · · · · · · · · · · · · · ·							-		
	01-100 Units	0.19	1.50	4,549			-		7.10				
-	101-200 Units	0.70	5.52	3,784					1.10		1.26		(0.15)
	201-300 Units	1.07	8,43	3,543					5.66 10.88		6.45 12.41		(1.50)
}	301-700Units	2.94	23.21	5,423					38.16		43.51		(1.52)
	Above 700 Units	1.42	11.24	1,077					21.32		24.31		(5.34)
٠,	For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak										<b>2</b> 4.51		(2.22)
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		- /										
	Temporary E-1 (i)	- 0.713		-							-		-
J	Total Residential	0.71 7.02	5.59	3,696					12.72		14.50		(1.78)
	Commercial - A2	7.02	55.48	22,072					89.85		102.42	-	(11.79)
S	Commercial -	4.39	34.71	4,662									
İ	For peak load requirement up to 5 kW	/	5-1,71	4,002					79.03		90.09	- 1	(11.06)
	Commercial (<100)	-	-	-									
	Commercial (<20 KW)					17777							
	For peak load requirement exceeding 5 kW Regular							ļ					
	Time of Use (TOU) - Peak (A-2)												
1	Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		-										
1	Total Commercial	4.20											
	Industrial Total Commercial	4.39	34.71	4,662					79.03		90.09	-	(11.06)
	BI .												
	B2.		· -										
4	B2 - TOU (Peak)												
}	B2 - TOU (Off-peak)		-										
	B3 - TOU (Peak)		-		***								
	B3 - TOU (Off-peak)		-										
)	B4 - TOU (Peak)		-										
	B4 - TOU (Off-peak)		_										
)	Bulk Total Industrial					-		-	-	-			
	C1(a) Supply at 400 Volts - up to 5 kW		<u>-</u>										
	C1(b) Supply at 400 Volts - exceeding 5 kW												
7	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak		-										
5	C2 Supply at 11 kV												956
	Time of Use (TOU) - Peak		-										
The .	Time of Use (TOU) - Off-Peak		-										. 101.0
	C3 Supply above 11 kV												786 - 45 -
	Time of Use (TOU) - Peak		-										7.A
9	Time of Use (TOU) - Off-Peak		-										To a
	Total Single Point Supply Agricultural Tube-wells - Tariff D					-		-	-	-	_		
3	D1 Scarp												
7	D2 Agricultual Tube-wells												
	Time of Use (TOU) - Peak D-2		-										
1	Time of Use (TOU) - Off-Peak D2												
ļ	Total Agricultural	-	-	-									
1	Public Lighting G	1.24	9.81	438					17.38		10.00		-
1	Residential Colonies H		-	-					17.38		19.82		(2.43)
1	Special Contracts - Tariff K (AJK)												
1	Time of Use (TOU) - Peak		-										
-	Time of Use (TOU) - Off-Peak Railway TractionTraction - 1		-							-			
)	Co-Genration-J												
]			-										
) [	Total Grand Total	1.24	9.81	438					17.38		19.82	_	(2.43)
1,	Manu 10th	12.00	100.00	27,172					186.26	-	212.33	- 1	(25.28)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of November 2018

	(Monthly , Quarterly as well as Consolidated)		ı ı	*					Existing	Proposed	1 Ness Tariff	Diffe	rence
	Description	Sales	Sules Mix	No. of Consumers	Connected Load	Load Factor	Distributi on losses	Fixed	uriff Variable	Fixed	Variable	Fixed	Vaciable Charge
		(MkWh)	(%age)		(kW)	(%age)		Charge (Min Rs)	Charge (Min Rs)	Charge (Min Rs)	Charge (Min Rs)	Charge (Mln Rs)	(Mln Rs)
	Residential		X/1101/										
- 1	Up to 50 Units	-		-					-		-		
	For peak load requirement up to 5 kW			2.01/01					1,38		1.58	-MARK TO PER AND ADDRESS.	(0.19)
,	01-100 Units	0.24	2.60	5,767 5,127					6.83		7.78		, , , , , , , , , , , , , , , , , , , ,
- !!	101-200 Units	0.84	9.17 10.54	3,611					9.88		11.26		(1.38)
	201-300 Units	0.97 1.60	17.37	3,545			İ		20.74		23.64		(2.90)
31	301-700Units Above 700 Units	0.53	5.75	413					7.92		9.03		(1.11)
	For peak load requirement exceeding 5 kW	0.55	2.70										
~~	Time of Use (TOU) - Peak		-										
	Time of Use (TOU) - Off-Peak	-	•						10.10		11.89		(1.46)
ı	Temporary E-1 (i)	0.58	6.31	3,699					10.43		65.18		(7.05)
,	Total Residential	4.75	51.74	22,162					57.18		03.10		1-17:00
	Commercial - A2			4021					58.63		66.84		(8.21)
1	Commercial -	3.26	35.47	4,831					30.03				
1	For peak load requirement up to 5 kW	ļ .	-			+	-	1		<b> </b>	7 -		
- 1	Commercial (<100)		<u> </u>	ļ		<b> </b>							
,	Commercial (<20 KW) For peak load requirement exceeding 5 kW					1							1
	For peak load requirement exceeding 3 kW  Regular	-	-										
	Time of Use (TOU) - Peak (A-2)		-								ļ	ļ	
72020	Time of Use (TOU) - Off-Peak (Temp)		•								(10)		(2.2.1)
30.0	Total Commercial	3.26	35.47	4,831	-			<del> </del>	58.63	-	66.84	ļ	(8.21)
	Industrial							ļ		-			
	BI		-			<del> </del>		<del></del>		<del> </del>		<del> </del>	
	B2				ļ			<del> </del>		<del> </del>			
2002	B2 - TOU (Peak)	ļ	-			-		<del> </del>	<b>-</b>	1			
	B2 - TOU (Off-peak)	-					-						
	B3 - TOU (Peak)		ļ			-	1						
	B3 - TOU (Off-peak) B4 - TOU (Peak)	-	-										
	B4 - TOU (Off-peak)	<del> </del>											-
	Total Industrial	-	_										-
-	Bulk												
	C1(a) Supply at 400 Volts - up to 5 kW		-										
	C1(b) Supply at 400 Volts -exceeding 5 kW	<u> </u>			-			<del> </del>				-	
39.739	Tune of Use (TOU) - Peak		-			<del> </del>		-					
	Time of Use (TOU) - Off-Peak		·		l			-	-				
válád			<u> </u>		-	_							
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-		- <del></del>	1							
		-											
1003	Time of Use (TOU) - Peak		-									-	
	Time of Use (TOU) - Off-Peak									<del> </del>			_
	Total Single Point Supply	-			<u> </u>				<del> </del>		<del></del>	-	
	Agricultural Tube-wells - Tariff D	1			-				-		-	-	
	D1 Scarp								_				
	D2 Agricultual Tube-wells				+						1		
	Time of Use (TOU) - Peak D-2		-				_						
	Time of Use (TOU) - Off-Peak D2  Total Agricultural	1			-	-		-	-				
_	Public Lighting G	1.18		434					16.4:	5	18.70	5	(2.30)
200	Residential Colonies H		-	-									
	Special Contracts - Tariff K (AJK)												
álós	Time of Use (TOU) - Peak		-								-		
	Time of Use (TOU) - Off-Peak		-										
<b>5</b> 5	Railway TractionTraction - 1		-						+				<del></del>
				0 434					16.4	5 -	18.7	5 -	(2.30)
	Tota					<u>-</u>			132.2		150.73		(17.56)
	Grand Tota	2.10	100.0	21,74									



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of December 2018

(Monthly, Quarterly as well as Consolidated)		Existing & Pr	oposed Tariff S	Statement Fo	or the mon	th of Decem	ber 2018					
								A Existing	Propose	l New Tariff	Diff	rence
Description	Sales	Sales Mix	No. of Consumers	Connected	Lond Factor	Distributi		ariff	10000			
				Load	r actor	on losses	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
Residential	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units												
For peak load requirement up to 5 kW												-
01-100 Units	0.22	2.40	7.55									
101-200 Units	0.73	2.42 8.03	5,764					1.27		1.45		(0.13
201-300 Units	0.73	9.04	4,953 3,419			-		5.90		6.72		
301-700Units	1.56	17.20	3,744					8.35 20.27		9.52		(1.1
Above 700 Units	0.93	10.25	827					13.93		23.10 15.89		(2.8
For peak load requirement exceeding 5 kW								13.33		13.09		(1.95
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	-									-		
Temporary E-1 (i)	0.63	6.94	3,733					11.32		12.90		(1.58
Total Residential	4.88	53.87	22,440		-			61.04	-	69,59	-	(7.72
Commercial - A2 Commercial -	, , , , , , ,											
For peak load requirement up to 5 kW	3.32	36.58	4,902					59.67		68.03		(8.35
Commercial (<100)		•										
Commercial (<20 KW)												-
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.32	36.58	4,902	-	-			59.67		68.03		(8.35
Industrial												10.00
B1 B2		-						***				
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)	<del></del>											
B4 - TOU (Off-peak)		-										
Total Industrial	-	-	_									
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply	-	-										
Agricultural Tube-wells - Tariff D	-											
D1 Scarp		-										
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2												
Public Lighting G								-		- 1		-
Residential Colonies H	0.87	9.55	431					12.12		13.81		(1.70)
Special Contracts - Tariff K (AJK)										-		-
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak				•								
Railway TractionTraction - 1		-										
Co-Genration-J												
Total	0.87	9.55	431					12.12		12.04		
Grand Total	9.06	100.00	27,773					132.83		13.81		(1.70) (17.77)



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For 3rd Qtr. (January 19 - March' 19)

	(Monthly , Quarterly as well as Consolidated)							rayayaa		***********		***********	800000000000000000000000000000000000000
				No. of		Load		NEPRA E	xisting Tariff	Proposed	I New Tariff	Diffe	ence
الوزيدا	Description	Sales	Sales Mix	Consumers	Connected	Factor	Distributi	Fixed	Variable	Fixed		Fixed	Variable
					Load		on losses	Charge	Charge	Charge	Charge	Charge	Charge
		(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
	Residential											-	
)	Up to 50 Units		-	~				-	-	-	-		
	For peak load requirement up to 5 kW	0.14	1.38	3,701				-	2.53		2.89	-	(0.35)
	01-100 Units 101-200 Units	0.44 · 1.16	3.68	2,059	-				9.44		10.76		(1.32)
	201-300 Units	1.10	4.00	1,238		•		-	12.92		14.73		(1.81)
	301-700Units	2.75	8.69	1,261		-		-	48.40	-	55.17	-	(6.78)
1	Above 700 Units	2.09	6.60	166	-	*			43.25	-	49.30	-	(6.05)
	For peak load requirement exceeding 5 kW												
	Time of Use (TOU) - Peak	1.88	5.93	26,342				-	38.83		44.27		(5.44)
	Time of Use (TOU) - Off-Peak	5.99	18.94					<u>-</u>	86.19		98.25		(12.07)
	Temporary E-1 (i)	2.11	6.66	3,896				ļ	43.90		50.05 325.41		(39.96)
,	Total Residential Commercial - A2	17.68	55.89	38,663			<del> </del>		285.45		323,41		132.207
	Commercial -	10.87	34.37	4,950		-		-	214.01	-	243.97		(29.96)
1	For peak load requirement up to 5 kW	10.07	54.57	,,,,,,,,,,									
	Commercial (<100)	-	-		-	-		-	-			-	-
	Commercial (<20 KW)												
	For peak load requirement exceeding 5 kW						ļ						
	Regular						<del> </del>	<u> </u>		-	ļ	-	
	Time of Use (TOU) - Peak (A-2)	-	-	-	-	ļ <u>-</u>		-				-	
A. 5.	Time of Use (FOU) - Off-Peak (Temp)  Total Commercial	10.87	34.37	4,950	-		ļ		214.01		243.97		(29.96)
الزدين	Industrial Total Commercial	10.07	34.37	4,250	ļ <u>-</u>				214.01				
	BI		-		-	-		-	-	-	-		-
988	B2	-	-	-		-		-	-	-		-	-
	B2 - TOU (Peak)	-		-					-	-	-		
	B2 - TOU (Off-peak)	-		-	-			-	-	-	-		
)	B3 - TOU (Peak)	-		-	-	-	ļ				-		
	B3 - TOU (Off-peak)	-		-	-	-		-	-	-		-	
}	B4 - TOU (Peak) B4 - TOU (Off-peak)		•	-	-	-		-			<u> </u>	-	
	Total Industrial	-	-	-		<del></del>	ļ	-	-	-	-		
J	Bulk				·		<del> </del>						
	C1(a) Supply at 400 Volts - up to 5 kW	*	*		-	-	1	-		-	-	-	-
	C1(b) Supply at 400 Volts -exceeding 5 kW												
	Time of Use (TOU) - Peak	-	-	-	-				-	-		-	
3	Time of Use (TOU) - Off-Peak		-				ļ		-	-	ļ <u>-</u>		
Line	C2 Supply at 11 kV					ļ		-	ļ	<del> </del>			
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-	<u> </u>	<del>                                     </del>	-	-	-	-	-		-	
(E)E3	C3 Supply above 11 kV		<u>-</u>	-	1	†	<del> </del>	<del> </del>	<del>                                     </del>	<u> </u>	<u> </u>	<del>                                     </del>	
	Time of Use (TOU) - Peak	-	-	-	-		1	-	-	-	-	-	-
-	Time of Use (TOU) - Off-Peak	-	-	-	-	-		-	-	-	-		-
200, 1	Total Single Point Supply	-	-	-									
	Agricultural Tube-wells - Tariff D							-					ļ
)	Di Scarp		•	-	-	ļ		ļ <u>.</u>	-	-	-	-	
	D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2			-				ļ		-	-		
	Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2	<del> </del>	-		-	<del></del>		<del>                                     </del>	-	-		-	-
	Total Agricultural			ļ <u>-</u>		-			-			-	
	Public Lighting G	3.08	29.14	1,412		-		-	57.55	1	65.61	-	(8.06)
45252.0	Residential Colonies H	-		-	-	-		-	-	-	-	-	-
.31	Special Contracts - Tariff K (AJK)												
100	Time of Use (TOU) - Peak	-	· -		-	-		<u> </u>	-	-	·	-	
	Time of Use (TOU) - Off-Peak	ļ		1	-	-			· · · · · · · · · · · · · · · · · · ·	ļ		-	-
ggress	Railway TractionTraction - 1	ļ		·	-				-	-	-	-	
	Co-Genration-J Total	3.08	29.14	1,412		<del> </del>	<del> </del>	<u> </u>	57.55		65.61	<del> </del>	(8.96)
ļ	Grand Total		119.40			<u>-</u> -	-		557.01	-	634.99	-	(77.98)
J	Citaliu 10tal	31.04		10,020	-L							***************************************	



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of January 2019

				Andrews	4808888	James Comme	Harris San Contract	100000000000000000000000000000000000000	S Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of the Commence of		400000000000000000000000000000000000000	
Description	Sales	Sales Mix	No. of	Connected	Load	Distributi	NEPRA Existing Tariff		Proposed New Tariff		Difference	
			Consumers	Load	Factor	on losses	Fixed	Variable	Fixed	Variable	Fixed	Variab
	(MkWh)	(%age)		(kW)	(%age)	20000000000	Charge	Charge	Charge	Charge	Charge	Charg
Residential				(2,11)	(zouge)	<del> </del>	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln R
Up to 50 Units	-		1									
For peak load requirement up to 5 kW						<u> </u>		-			ļ	
01-100 Units	0.15	1.38	4,430					0.89				
101-200 Units	0.50	4.50	3,352							1.01		
201-300 Units	0.58	5:21	2,380					4.06 5.91		4.62		
301-700Units	1.30	11.73	2,967					22.96		6.74		
Above 700 Units	1.23	11.07	1,023					25.49		26.18		
For peak load requirement exceeding 5 kW								23.49		29.05		
Time of Use (TOU) - Peak	0.41	3.69	4,852					0.60				
Time of Use (TOU) - Off-Peak	1.23	11.09	. ,					8.50		. 9.69		
Temporary E-1 (i)	0.76	6.83	3,936					17.73		20.21		
Total Residential	6.17	55.50	22,940	· -				15.83		18.05		
Commercial - A2			-212.79					101.37		115.56		(1
Commercial -	3.98	412.88	4,977					70 :-				
or peak load requirement up to 5 kW			752 / /			1		78.42	I	89.39		(
Commercial (<100)	-	-	-									
Commercial (<20 KW)												
or peak load requirement exceeding 5 kW	İ						1	1	ļ			
Regular												
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.98	412.88	4,977									
ndustrial		112.00	4,277					78.42		89.39		(
BI		-										
B2		-										
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												· · · · · · · · · · · · · · · · · · ·
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)												
Total Industrial												
Bulk					-			-		-	-	
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-										
3 Supply above 11 kV		-										
Time of Use (TOU) - Peak												
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-										
							-					
Total Single Point Supply				-	-							
gricultural Tube-wells - Tariff D												
2 Agricultual Tube-wells Time of Use (TOVI) - Perk D.C.		T										
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural				-				<del></del>				
ablic Lighting G	0.97	. 8.68	466					18.03				
esidential Colonies H		-	-	-		-		10.03		20.55		(
pecial Contracts - Tariff K (AJK)				-								
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
allway TractionTraction - 1		-										
p-Genration-J												
Total	0.97	8.68	466									
								18.03		20.55		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING
Existing & Proposed Tariff Statement For the month of February 2019

F	Description	Sales	Sales Mix	No. of	Connected	Load		Te	riff			Differ	400000000000000000
F		Sates	Dailes With			Load	Distributí		ariff	Proposed New Tariff		Fixed Variable	
F		00000000000000000000000000000000000000		Consumers	Load	Factor	on losses	Fixed	Variable	Fixed	Variable Charge	Tixeu Charge	Charge
F						(0/)	3 3000000000	Charge (Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
F		(MkWh)	(%age)		(kW)	(%age)		(Will RS)	(WIII ICS)	(MILL 103)	(Billi 103)	- Christian	
F	Residential								-		-		- 1
	Jp to 50 Units												
	For peak load requirement up to 5 kW		. 1.12	3,466					0.74		0.84		(0.10)
	01-100 Units	0.13	2.71	1,806					2.51		2.86		(0.35)
	101-200 Units	0.36	3.14	1,271					3,66		4.17		(0.51)
11	201-300 Units	0.36	7.37	1,695					14.81		16.89		(2.07)
	301-700Units	0.62	5.41	451					12.79		14.58		(1.79)
-	Above 700 Units	0.02	3.41	723									
-	For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	0.80	7.00	10,562					16.55		18.87	-	(2.32)
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	2.65	23.20					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	38.10		43.43		(5.33)
	Femporary E-1 (i)	0.75	6.60	3,949					15.70		17.90		(2.20)
- J}-'	Total Residential	6.46	56.56	23,200	-	-			104.86		119.54		(14.68)
6	Commercial - A2	0.10											
	Commercial -	3.71	32.50	5,015					73.02		83.24		(10.22)
	or peak load requirement up to 5 kW		_										
	Commercial (<100)	-	-								-		
	Commercial (<20 KW)				1					1			
	or peak load requirement exceeding 5 kW						ļ	-					
	Regular									-	-		ļl
	Time of Use (TOU) - Peak (A-2)										<del> </del>		
	Time of Use (TOU) - Off-Peak (Temp)								#2 D2	ļ	83.24		(10.22)
	Total Commercial	3.71	32.50	5,015			J		73.02	<del></del>	03,24		(10.22)
I	Industrial												
_	Bl				ļ	ļ	<del> </del>		ļ				
<b>773</b> _	B2		-								1		
	B2 - TOU (Peak)			ļ	ļ				-	-	-		
1	B2 - TOU (Off-peak)			ļ			-	-	1	-			
~ <u> </u>	B3 - TOU (Peak)				<del> </del>			-	-	1			
-	B3 - TOU (Off-peak)		-				<u> </u>	<del> </del>					
7	B4 - TOU (Peak)			<del> </del>	<del> </del>	<del> </del>		-	<del> </del>	1			
	B4 - TOU (Off-peak)  Total Industrial				1				-	-	-		
-	Bulk												
	C1(a) Supply at 400 Volts - up to 5 kW	·						.					
	C1(b) Supply at 400 Volts - ap to 5 kW				1								
1822	Time of Use (TOU) - Peak												
- 11-	Time of Use (TOU) - Off-Peak												
	C2 Supply at 11 kV	1											ļ
	Time of Use (TOU) - Peak	1									1		ļ
-	Time of Use (TOU) - Off-Peak	T	Ž								-		
1990	C3 Supply above 11 kV											-	<del> </del>
	Time of Use (TOU) - Peak		-								<del> </del>		
	Time of Use (TOU) - Off-Peak		-		_			_			-	-	<del> </del>
J	Total Single Point Supply						_					<del> </del>	
	Agricultural Tube-wells - Tariff D									-		-	
	D1 Scarp										-		
	D2 Agricultual Tube-wells	1											
11	Time of Use (TOU) - Peak D-2		-				+			+			
	Time of Use (TOU) - Off-Peak D2	-	ļ			-				-		1	
1	Total Agricultural			477		<del></del>	_		23.35		26.62		(3.27)
	Public Lighting G	1.25			4	-				1	-	1	1 - "
	Residential Colonies H	<u>-</u>	-										1
- 11	Special Contracts - Tariff K (AJK)	1	<del> </del>			+							
	Time of Use (TOU) - Peak	-	<del> </del>		-				-				
-	Time of Use (TOU) - Off-Peak			<del> </del>	<del> </del>								
ESSEN.	Railway TractionTraction - 1  Co-Genration-J		<u> </u>										
	Co-Centanon-3	1.25	10.95	5 47'	7 -	-			23.35	5 -	26.62		(3.27)
-	Grand Total					-			201.22	2 -	229.39	<u> </u>	(28.17)



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of March 2019

Residential Up to 50 Units For peak load requirement up to 5 kW 01-100 Units	(MkWh)	Sales Mix	Consumers	Connected		Distributi						
Up to 50 Units For peak load requirement up to 5 kW	(MkWh)			Load	Factor	on losses	Fixed Charge	Variable Charge	Flxed Charge	Variable Charge	Fixed Charge	Värlahl Charge
Up to 50 Units For peak load requirement up to 5 kW		(%age)		_(kW)	(%age)		(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs
For peak load requirement up to 5 kW											undamment and the	
	ļ		-					-		-		-
01-100 CHRS					***							
101-200 Units	0.16	1.72	3,701		*****			0.91		1.03	***	(0.1
201-300 Units	0.35	3.89	2,059					2.87		3.27		(0.4)
301-700Units	0.33	3.61	1,238					3.35		3.82		(0.4
Above 700 Units	0.60	6.63	1,261					10.62		12.11		(1.4
	0.24	2.64	166					4.97		5.67		(0.7)
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak											~	
Time of Use (TOU) - Off-Peak	0.67	7.32	10,928					13.78		15.71		(1.9)
	2.11	23.21						30.36		34.61		(4.2.
Temporary E-1 (i)	0.59	6.52	3,896					12.37		14.10		(1.7)
Commission Total Residential	5.05	55.53	23,249		_		-	79.23		90.32		(11.09
Commercial - A2												11111
	3.18	34.95	4,950			-		62.57		71.33		(8.70
For peak load requirement up to 5 kW  Commercial (<100)							1					(0.71
Commercial (<100)	-	-	-									-
Commercial (<20 KW)												
or peak load requirement exceeding 5 kW						l			ĺ	Į		
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.18	34.95	4,950	-	-		-	62.57	-	71.33		(8.76
Industrial												10.70
81		<u>-</u>										
B2		-										
B2 - TOU (Peak)												
B2 - TOU (Off-peak)								1				
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)												
Total Industrial				-	-		_	-				~
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV					***************************************							
Time of Use (TOU) - Peak		-						~				***************************************
Time of Use (TOU) - Off-Peak		-										
23 Supply above 11 kV												
Time of Use (TOU) - Peak		- 1										*************
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply		-	-									
Agricultural Tube-wells - Tariff D												
Ol Scarp		-										
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												***************************************
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural	-	-	-									
Public Lighting G	0.87	9.52	469					16.18		10.44		
Residential Colonies H	-	-						10.18		18.44		(2.27)
special Contracts - Tariff K (AJK)			<del></del>									•
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway TractionTraction - 1												
Co-Genration-J												
Total	0.87	9.52	469									
Grand Total	9.10	100.00	28,668					16.18 157.98	-	18.44 180.09		(2.27)



FORM - 26 (A)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING
Existing & Proposed Tariff Statement For 4th Qtr. (April' 19 - June' 19)

1	(Monthly , Quarterly as well as Consolidated)		Existing & Prop	osed Tariii Sta	пешенгог	чш үш. (л	thu ta-a	.110 12)					
1	(Monthly, Quarterly as well as Consolitation)					************		AFPRAG	xisting Tariff	Pronoser	I New Tariff	Diffe	rence
.)	Description	Sales	Sales Mix	No. of	Connected	Load	Distributi				Variable	Fixed	Variable
	, , , , , , , , , , , , , , , , , , ,			Consumers	Load	Factor	on losses	Fixed Charge	Variable Charge	Fixed Charge	Charge	Charge	Charge
1		(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)
	Residential												
	Up to 50 Units	-	-			-		-	-	-	-		
	For peak load requirement up to 5 kW			0.000				-	2.73		3.12	-	(0.38)
٠, ا	01-100 Units	0.47 1.34.	1.21 3.43	2,989 1,909	-			-	10.85		12.37		(1.52)
	101-200 Units 201-300 Units	1.54.	3.43	1,416				<del> </del>	15.52	-	17.69	-	(2.17)
	301-700Units	3.17	8.12	1,654	-	-			55.76	-	63.57	•	(7.81)
,	Above 700 Units	1.85	4.75	182	-	-		-	38.38	-	43.75		(5.37)
	For peak load requirement exceeding 5 kW												44.50
٦.	Time of Use (TOU) - Peak	2.34	6.01	34,953				<u> </u>	48.49		55.28		(6.79) (16.73)
[]	Time of Use (TOU) - Off-Peak	8.31	21.31					-	119.50 50.99		136.23 58.13		(10.73)
	Temporary E-1 (i)	2.45	6.27	4,057 47,160					342.22	-	390.13	-	(40.77)
	Total Residential	21.45	55.01	47,160					342.22		370.13		1,01777
	Commercial - A2 Commercial -	13.72	35.18	5,048	-	-		-	270.01	-	307.81	-	(37.80)
	For peak load requirement up to 5 kW	13.12	35.16	3,010									
	Commercial (<100)	-	-			-				-	-	-	
J	Commercial (<20 KW)												
	For peak load requirement exceeding 5 kW						-					-	
200	Regular Clin (FOLD Prob (A D)	-		-		-		-		-	-		-
	Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)	-		-	-					-	_	-	-
	Total Commercial	13:72	35.18	5,048	-		1	-	270.01	-	307.81	-	(37.80)
ون	Industrial			1									
	BI		• `	-	*	-		-				-	ļ
3	32	•	-	-	-	-	ļ	-	-	-	<u> </u>	-	ļ
	B2 - TOU (Peak)	•	-		<u> </u>			<u> </u>	-		· · · · · · · · · · · · · · · · · · ·	-	ļ
.)	B2 - TOU (Off-peak)			<u> </u>	-			-	1			-	<del>  .</del>
	B3 - TOU (Peak) B3 - TOU (Off-peak)	-		<u> </u>	<del> </del>	-		+	-	<del>                                     </del>	ļ <u>-</u>	<del> </del>	<del>                                     </del>
	B3 - TOU (On-peak) B4 - TOU (Peak)		-	-	<u> </u>		<del> </del>	-	-	-	-	-	-
	B4 - TOU (Off-peak)	-	-	-	İ	-	<u> </u>	-	-	-	-	-	
1	Total Industrial	- '	_	-	-					-			
)	Bulk								<u> </u>	ļ			
	C1(a) Supply at 400 Volts - up to 5 kW				1		ļ		<u> </u>	ļ			
	C1(b) Supply at 400 Volts -exceeding 5 kW						<del> </del>		-	<del> </del>		-	
	Time of Use (TOU) - Peak		ļ	-		-	·	-			<del> </del>	-	<del> </del>
- 1	Time of Use (TOU) - Off-Peak C2 Supply at 11 kV		-	-		<u>-</u> -				-			
escal ^e	Time of Use (fOU) - Peak		-		<del>                                     </del>	l	<b></b>	<b>+</b>	<del> </del>	_	-	l	-
	Time of Use (TOU) - Off-Peak	l	-	-	-	-		-	-	-	-	-	-
	C3 Supply above 11 kV										<u> </u>		
	Time of Use (TOU) - Peak		-		-					-	ļ		
	Time of Use (TOU) - Off-Peak							-		ļ		ļ	
	Total Single Point Supply					<del> </del>				<del> </del>		<del> </del>	
	Agricultural Tube-wells - Tariff D D1 Scarp		<del>                                     </del>	-	-	-		-		<del> </del>	-		·
	D2 Agricultual Tube-wells					<u> </u>							***
İ	Time of Use (TOU) - Peak D-2	-	-	-	T -	-		-	-	-	-	-	
)	Time of Use (TOU) - Off-Peak D2	-	-		-			-					
	Total Agricultural	<u> </u>							<u> </u>	ļ <u>-</u>	<del> </del>	ļ	410.00
ones	Public Lighting G	3.82		442				ļ	71.40	~!~ <del>~~~</del>	81.40	<u> </u>	(10.00)
-	Residential Colonies H	-	-			<del> </del>		<del> </del>		ļ		-	1
ل	Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak						-	-	<del> </del>	<del>                                     </del>	-		<del> </del>
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	<u>-</u> -	-	1	<del>                                     </del>	† <u>-</u> -	-	<del>                                     </del>	<del>-</del>	-	·	-	
	Railway TractionTraction - 1	-	-	+	-	-		-	-	-	-	-	
	Co-Genration-J	-	-	-		-			-	-	-	-	
	Total	3.82						Ţ .	71.40		81.40	-	(10.00)
J	Grand Total			52,650				<u> </u>	683.64		779,34		(88.57)



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of April 2019

Above 700 Units 0.24 2.45 179 4.99 5.68 (0.70) For peak lead requirement exceeding 5 kW Time of Use (TOU) - Peak 0.58 5.92 11,539 12.07 13.76 (1.69) Time of Use (TOU) - Off-Peak 2.34 23.75 33.63 38.34 (4.71) Temporary E-1 (i) 0.60 6.09 3.966 12.50 14.25 (1.75) Total Residential 5.23 53.07 23,519 82.29 - 93.81 - (11.52) Commercial - A2	1	(Monthly, Quarterly as well as Consolidated)			Troposed III				2017					
Description   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substant   Substa	J				10 to						Proposet	New Tariff	р	ifference
Content		Description	Sales	Sales Mix	Later and a contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the co									
Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Com	ì					Load		on losses						
Dig to Strike		77 - 31 - 44-1	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)		(Mln Rs)			
For pack loof requirement up to 5 kW														
101-000 Units	,			-						-				*
100-200 Initial		01-100 Units	0.10	0.97	2 934					0.55		0.62		(0,00)
201.00 (Johns   0.36   3.67   1.004   3.60   0.375   3.07   0.104   1.004   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005   1.005	1													
Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Month   Mont	1								-					
For pask land requirement exceeding 5 NW	}									12.42				(1.74)
Times of the CPUD. Periods			0.24	2.45	179					4.99		5.68		(0.70)
Times of Use (TOU). ORF-resk 1.2.4 (2.75) Testal Recidential 5.23 (2.85) Testal Recidential 5.23 (2.85) Testal Recidential 5.23 (2.85) Testal Recidential 5.23 (2.85) Testal Recidential 5.23 (2.85) Testal Recidential 5.23 (2.85) Testal Recidential 5.23 (2.85) Testal Recidential 5.23 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential to 5.10 (2.85) Testal Recidential Recidential to 5.10 (2.85) Testal Recidential Recidential to 5.10 (2.85) Testal Recidential Recidential to 5.10 (2.85) Testal Recidential Recidential to 5.10 (2.85) Testal Recidential Recidential to 5.10 (2.85) Testal Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidential Recidenti	,	Time of like (TOLD), Peak	0.50	5.00	11 520									
Femography   Fig.		Time of Use (TOU) - Off-Peak			11,539									
Total Residential   S.22   S.307   23.519   S.2.29   93.81   (11.52)					3,966									
Commercial - A	,	Total Residential				-	-				-			
For peak lead equinicement up to 5 kW												27.77		14410.87
Counserlat (\$100)   Counserlat (\$100)   Counserlat (\$100 K)     For pask lead requirement exceeding \$1W     Regular   Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (\$100) - Pask (\$700)     Tissue of the (	)		3.59	36.44	4,949					70.62		80.50		(9.89)
Commercial (Cold KW)   For peak led requirement exceeding 5 kW   Regular   Time of Use (TOU) - Peak (A-2)   Time of Use (TOU) - Peak (A-2)   Time of Use (TOU) - Other Red (Toup)   Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout (Tout												·		
For park load requirement exceeding 5 kW   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   Regular   R	į				-							*	ļ	
Regula		For peak load requirement exceeding 5 kW								i				
Title of Use (TOU) - Of Feek   Total Commercial   3.59   36.44   4.949		Regular		*										
Industrial		Time of Use (TOU) - Peak (A-2)		*										
Industrial	1													
B    192	3	Industrial Total Commercial	3.59	36.44	4,949					70.62	-	80.50	-	(9.89)
B2 - TOU (Peak)   B2 - TOU (Off-peak)   B3 - TOU (Peak)   B3 - TOU (Peak)   B3 - TOU (Peak)   B3 - TOU (Peak)   B3 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - T														
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33 - TOU (Peak)	1	B2 - TOU (Peak)												
33 - TOU (Off-peak)				-										
B4 - TOU (Peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4	,			-					·					
Balt   Total Industrial														
Total Industrial	1													
Bulk   CI (c) Supply at 400 Volts - up to 5 kW	Ì									***************************************		***************************************		
C1(b) Supply at 400 Volts -exceeding 5 kW   Time of Use (TOU) - Peak	j									*				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C5 Supply above 11 kV Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D D1 Searp D2 Agricultural Tube-wells Time of Use (TOU) - Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Pe				٤.					***************************************					
Time of Use (TOU) - Off-Peak	a													
C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Single Point Supply Agricultural Tube-wells - Tariff D D1 Scarp D2 Agricultural Tube-wells Time of Use (TOU) - Peak D2 Time of Use (TOU) - Peak D2 Time of Use (TOU) - Peak D2 Time of Use (TOU) - Peak D3 Total Agricultural Total Agricultural Total Agricultural Total Agricultural Time of Use (TOU) - Peak D2 Total Agricultural Total Agricultural Time of Use (TOU) - Peak D2 Time of Use (TOU) - Peak D2 Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time o														
Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D D1 Scarp D2 Agricultural Tube-wells Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Total Agricultural Time of Use (TOU) - Peak D-2 Total Agricultural Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-				-										
Time of Use (TOU) - Off-Peak	,													
C3 Supply above 11 kV   Time of Use (TOU) - Peak                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           .		Tune of Use (TOU) - Off-Peak												
Time of Use (TOU) - Off-Peak  Total Single Point Supply		C3 Supply above 11 kV												· · · · · · · · · · · · · · · · · · ·
Total Single Point Supply   -   -   -     -				-										
Agricultural Tube-wells - Tariff D	)			-										
D1 Scarp   D2 Agricultual Tube-wells   D2 Agricultual Tube-wells   D3 Agricultual Tube-wells   D3 Agricultual Tube-wells   D4 Agricultual Tube-wells   D5 Agricultual Tube-wells   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultual   D5 Agricultu		Total Single Point Supply Agricultural Tubo walls Trains		-							- 1			-
D2 Agricultual Tube-wells	1													
Time of Use (TOU) - Peak D-2  Time of Use (TOU) - Off-Peak D2  Total Agricultural  Public Lighting G  Residential Colonies H  Special Contracts - Tariff K (AJK)  Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak  Railway TractionTraction - 1  Co-Genration-J  Total 1.03 10.49 433 19.29 19.29 19.29 (2.70)				-										
Total Agricultural     -   -   -   -   -   -   -		Time of Use (TOU) - Peak D-2		-										
Public Lighting G Residential Colonies H Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway TractionTraction - I Co-Genration-J Total 1.03 10.49 433 - 19.29 21.99 (2.70)	,													
Residential Colonies H		Total Agricultural					-				-		-	-
Special Contracts - Tariff K (AJK)	ı		- mineral management							19.29		21.99		(2.70)
Time of Use (TOU) - Peak														
Time of Use (TOU) - Off-Peak Railway TractionTraction - 1 Co-Genration-J Total 1.03 10.49 433 19.29 - 21.99 - (2.70)		Time of Use (TOU) - Peak												
Railway TractionTraction - 1  Co-Genration-J  Total 1.03 10.49 433 19.29 - 21.99 - (2.70)		Time of Use (TOU) - Off-Peak												
Total 1.03 10.49 433 19.29 - 21.99 - (2.79)		Railway TractionTraction - I		-										
Creat Total 0.95 100.00 20.004														
							-					21.99	-	(2.70)
		Grand Total	9.85	100.00	28,901					172.19	- 1	196.30		



FORM - 26 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of May 2019

and and and and	(Monthly , Quarterly as well as Consolidated)	rise was to						NEPR	A Existing				
لي				No. of		Load			ariff	Propose	l New Tariff	Diffe	rence
	Description	Sales	Sales Mix	Consumers	Connected	Factor	Distributi	Fixed	Variable	Fixed	Variable	Fixed	Variable
				Consumera	Load	• 440-103	on losses				Charge	Charge	Charge
~~}		(MkWh)	(0/)		(kW)	(9/)		Charge (Mln Rs)	Charge (Mln Rs)	Charge (Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
- 1	Residential	(MKWII)	(%age)		(KW)	(%age)		(MHT KS)	(MIII KS)	(WILL ICS)	(IVIIII ICS)	(MIHI IVS)	(Mar 103)
.)	Up to 50 Units	-	-	-									
	For peak load requirement up to 5 kW		1 42	2.251					0.04		1.07		(0.12)
	01-100 Units	0.16	1.29	2,961					0.94		1.07		(0.13)
- 1	101-200 Units	0.45	. 3.55	1,892		ļ			3.62		4.12		(0.51)
Ì	201-300 Units	0.50	3.95	1,405					5.05		5.76		(0.71)
- 1	301-700Units	1.05	8.34	1,642		}			18.43		21.02		(2.58)
	Above 700 Units	0.69	5.46	180					14.18		16.17		(1.99)
	For peak load requirement exceeding 5 kW												
	Time of Use (TOU) - Peak	0.75	6.01	11,650					15.61		17,79		(2.19)
	Time of Use (TOU) - Off-Peak	2.56	20.39						36.81		41.96		(5.15)
	Temporary E-1 (i)	0.81	6.42	4,011					16.80		19.16		(2.35)
.3	Total Residential	6.96	55.42	23,741				-	111.45	-	127.05	-	(15.60)
	Commercial - A2						1						
	Commercial -	4.37	34.85	4,998	l		1		86.09		98.14		(12.05)
1	For peak load requirement up to 5 kW		34.03	1,570						Í			/
1	Commercial (<100)	_	-	-	1	t	<del> </del>		1		-	l	
- 1	Commercial (<100)				<b> </b>	<b> </b>	<del> </del>	<del> </del>	1				
	For peak load requirement exceeding 5 kW					1			1				
					ļ				<b> </b>				
	Regular CTOLD Pub (A.C)		•		ļ	<b>!</b>						ļ	
	Time of Use (TOU) - Peak (A-2)	ļ	-		ļ		ļ						
la-real	Time of Use (TOU) - Off-Peak (Temp)					ļ	ļ						
أسنسأ	Total Commercial	4.37	34.85	4,998		-	1		86.09		98.14		(12.05)
	Industrial						ļ						
	Bl		-					1					
	B2												
	B2 - TOU (Peak)		-							Í			1
1	B2 - TOU (Off-peak)		-		1								
	B3 - TOU (Peak)		-										
	B3 - TOU (Off-peak)												
	B4 - TOU (Peak)		4			1	T	İ					
ì	B4 - TOU (Off-peak)		-			<del></del>						İ	
)	Total Industrial	<b> </b>	, .			-		·					
J	Bulk Total Industrial	<del> </del>			<del> </del>	ļ	<del> </del>		·		ļ		
	C1(a) Supply at 400 Volts - up to 5 kW		-		ł	<del> </del>	<del> </del>		<u> </u>		ļ	<del> </del>	<del> </del>
	C1(b) Supply at 400 Volts - exceeding 5 kW	ļ	ļ <u>-</u>		<del> </del>	ļ		<del> </del>	ļ	ļ		ļ	ļi
				ļ	<del> </del>		ļ	<del> </del>			-		
- 4	Time of Use (TOU) - Peak	<u> </u>			<u> </u>	<del> </del>	<b></b>		<del> </del>			ļ	ļ[
	Time of Use (TOU) - Off-Peak			·		ļ		ļ	ļ			<b> </b>	
.s.Ec.	C2 Supply at 11 kV									ļ		ļ	
	Time of Use (TOU) - Peak						ļ	ļ			ļ		
	Time of Use (TOU) - Off-Peak	*************	-										
	C3 Supply above 11 kV					ļ	ļ		ļ				
	Time of Use (TOU) - Peak		4-						L	1			
	Time of Use (TOU) - Off-Peak		-		<u> </u>		<u> </u>		1				-
,	Total Single Point Supply		-	-					-	_			-
	Agricultural Tube-wells - Tariff D												
	D1 Scarp												
	D2 Agricultual Tube-wells				1		1						
	Time of Use (TOU) - Peak D-2		-	İ	Termonean nerven		1	l	1	<u> </u>		İ	
	Time of Use (TOU) - Off-Peak D2	<b> </b>	-	<b>†</b>		1	1	<b> </b>	1				<b>†</b>
	Total Agricultural	<u> </u>	-		<del> </del>	l	1	1	l		<u> </u>	<b> </b>	
	Public Lighting G	1.22	9.74	438	<del> </del>	t	<b>†</b>	<del> </del>	22.83	<del></del>	26.03	<del> </del>	(3.20)
2000	Residential Colonies H	1.22	9.74	436	-	<b>+</b>	<b></b>	<b> </b>	22.03		20.03	<u> </u>	10-60
	Special Contracts - Tariff K (AJK)	<del> </del>	<del> </del>	<del> </del>	<del> </del>	<b>!</b>		<del> </del>	<del> </del>	<del> </del>	t	<del> </del>	
48.3	Time of Use (TOU) - Peak	<del> </del>	<b></b>	ļ	<del> </del>		-		-	<del> </del>			
e and		ļ	-			ļ		ļ	<b></b>	ļ	ļ	<del> </del>	<del> </del>
	Time of Use (TOU) - Off-Peak		· · · · · · · · · · · · · · · · · · ·	ļ	ļ	<u> </u>		ļ	<del> </del>		ļ	<del> </del>	<del> </del>
NEEDS N	Railway TractionTraction - 1	<b></b>	-		ļ			ļ	-	ļ		ļ	ļ
			-			ļ	-			<u> </u>		ļ	ļ
	Total		9.74	438	ļ <u>-</u>			ļ	22.83	<u> </u>	26,03		(3.20)
	Grand Total	12.55	100.00	29,177	<u> </u>	L	1	l	220.37	L	251,22		(30.85)



FÖRM - 26 (A)

# Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Existing & Proposed Tariff Statement For the month of June 2019

(Monthly , Quarterly as well as Consolidated)		TOVERHIE OC	Proposed Tari	n orangingili	. ror me me	MULTO HIEL	2019					
			N. C					A Existing	Proposed	New Tariff	Din	erence
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distributi on losses	Fixed	ariff Variable	Fixed	Yariable	Fixed	Variable
	(MkWh)	(%age)		(kW)	(%age)		Charge (Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs
Residential	- Control of	7/34507		(871)	(70age)		(MINITAL)	(MININS)	(MIII KS)	(WIII KS)	(MIHLKS)	(WILL K.S.
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW	1			l				<u> </u>		ļ <u>-</u>		-
01-100 Units	0.21	1.29	2,989			<b></b>		1.24		1.41		(0.1
101-200 Units	0.59	3.57	1,909	İ				4.80		5.47		(0.6
201-300 Units	0.66	4.00	1,416					6.78		7.73		(0.9)
301-700Units	1.41	8.53	1,654			ļ		24.90	<del></del>	28.39		(3.4
Above 700 Units	0.93	5.59	182					19.21		21.89		(2.6)
For peak load requirement exceeding 5 kW	1		102					19.21		21,03		(2.0.
Time of Use (TOU) - Peak	1.01	6.06	11,764					20.81		23.72		(2.9
Time of Use (TOU) - Off-Peak	3.41	20.56	11,704					49.06	ļ	55.93		(6.8
Temporary E-1 (i)	1.04	6.27	4,057					21.69		24,73		(3.0
Total Residential	9.27	55.86	23,971		***************************************			148.49		169.28		
Commercial - A2	<del></del>	1	2017/1	<del>-</del>				140.42		109.28	-	.(20.79
Commercial -	5.76	34.69	5,048		************			113.30		129.17		/1 C O
For peak load requirement up to 5 kW	3.70	37.09	.,,0.46				Ï	113.30		129.17		(15.8t
Commercial (<100)	-	-	•		***************************************							
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)		~										
Time of Use (TOU) - Off-Peak (Temp)		-			-							
Total Commercial	5.76	34.69	5,048		*************			113.30		129.17	**************	(17.6)
Industrial		37.02	0,040	<del>-</del>				113.30		129.17	***************************************	(15.86
BI		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-									***************************************	
B4 - TOU (Off-peak)		-										
Total Industrial		-										
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-									~~~~~	
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV								***************************************				
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak												
Total Single Point Supply							**************					
Agricultural Tube-wells - Tariff D												***************************************
DI Scarp		-										
D2 Agricultual Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural		-										
Public Lighting G	1.57	9.44	442					20.00		22.22		
Residential Colonies H	1.57	- 9,44	442					29.28		33.38		(4.10
Special Contracts - Tariff K (AJK)	l											
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	<del></del>	-										
Railway TractionTraction - 1												
Co-Genration-J		-										
Total	1.57	9,44	442					20.40				**************
10(1)	1.07	7,44	442		- 1		- 1	29.28	<b>→</b>	33.38	- 1	(4.10)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For FY 2017 - 18 Consolidated (NEPRA & GOP rates)

	Actual Revenue	e & Subsidy	Statement For	FY 2017 - 18	Consolidat	ed (NEPRA	& GOP rates)				
onthly , Quarterly as well as Consolidated)  Description	Sales	Sales Mix	No. of	Connected	Load		Determined Fariff		ified Tariff	*****	sidy
			Consumers	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh
lesidential  1p to 50 Units				-		_			-	-	-
peak load requirement up to 5 kW	-	<del>-</del>	-		•	-			<del></del>		
1-100 Units	1.7042	1.19	11,445	-	-	-	5.79	-	-	-	-
01-200 Units	5,4081	3.78	7,060	-		-	8.11	-	-	-	-
201-300 Units	7.4720	5.23	7,298	-	-	-	10.20	-	-	-	-
301-700Units	25.5707	17.89	16,371	-	-	-	13.00	-	-	*	>-
bove 700 Units	37.6634	26.34	10,233	-	-	_	15.00	-	-	*	
peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak	- 0.0116		11,000	-			19.00	-	-		-
mporary E-1 (i) Total Residential	8.2116 86.03	5.74	11,099 63,506			-	18.00			-	
mmercial - A2	80.03	60.17	03,300	-	-		-	<del> </del>	<del> </del>		<del></del>
ommercial -	45.6450	31.93	13,276	_	-		18.00		-	-	-
or peak load requirement up to 5 kW	15.0-150	31.73	15,270				10.00				
nmercial (<100)											l
-∤nmercial (<20 KW)											
peak load requirement exceeding 5 kW											
Regular		-									
ime of Use (TOU) - Peak (A-2)		-									
ime of Use (TOU) - Off-Peak (Temp)		-							ļ		
Total Commercial	45.6450	31.93	13,276			<u> </u>			ļ <u>-</u>	-	
ndustrial						ļ					
B1  2		-							-		
2 - TOU (Peak)		-						ļ	<u> </u>		
2 - TOU (Off-peak)						<del> </del>					
B3 - TOU (Peak)							· · · · · · · · · · · · · · · · · · ·				
B3 - TOU (Off-peak)		_									
4 - TOU (Peak)		-									
4 - TOU (Off-peak)											
Total Industrial	-					ļ	-	-			
Bulk		ļ							-		
a) Supply at 400 Volts - up to 5 kW		-	-						<u> </u>		ļ
b) Supply at 400 Volts -exceeding 5 kW								<del> </del>			
lime of Use (TOU) - Peak		-					ļ		<del> </del>		
Time of Use (TOU) - Off-Peak 2 Supply at 11 kV		<del>-</del>							<del> </del>		<u> </u>
ime of Use (TOU) - Peak				<u> </u>			<b> </b>				
ime of Use (TOU) - Off-Peak		_									
3 Supply above 11 kV	,					***************************************	<u> </u>				
Time of Use (TOU) - Peak		-									
ime of Use (TOU) - Off-Peak		-									
Total Single Point Supply						-			-		
ricultural Tube-wells - Tariff D											
Ol Scarp			ļ		ļ	ļ			ļ		ļ
D2 Agricultual Tube-wells lime of Use (TOU) - Peak D-2	ļ		-	<b></b>	<u> </u>		<u> </u>				<b></b>
ime of Use (TOU) - Peak D-2 ime of Use (TOU) - Off-Peak D2	ļ	-				-					<u> </u>
Total Agricultural				-		-				-	<del> </del>
Public Lighting G	11.2942	7.90	1,207		-		14.00	-	-	-	
Capidential Colonies H	11.12.72		1,207		<b> </b>	<b> </b>	11.00	<del> </del>		1	
cial Contracts - Tariff K (AJK)	<b>†</b>		<u> </u>		<b>†</b>						l
ime of Use (TOU) - Peak		-	1		1						
Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1		-									
Genration-J				ļ		<u> </u>					ļ
Total		7.90	1,207	-			***				
Grand Total	142.9691	100.00	77,989							<u> </u>	



FORM - 27 (A)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For FY 2014 - 15 Consolidated (NEPRA & GOP rates)

onthly , Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of	Connected	Load	Fixed	Determined Variable		fied Tariff		sidy
	Gaics	Jaies Mais	Consumers	Load	Factor	Charge		Pixed	Variable	Fixed	Variabli
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs)	Charge (Mln Rs)	Chargi (Mln Rs
(esidential	(IVIX VVII)	(70080)		(VA)	(70age)	(MIII ICS)	(iviii Ks)	(Min Ks)	(MIII KS)	(Min Rs)	(iviin Ks
Jp to 50 Units	-					-	-	-	-	-	
peak load requirement up to 5 kW				ļ			-		-	-	-
1-100 Units	1.7042	1.19	11,445	-	»	-	13.34	-			
01-200 Units	5.4081	3.78	7,060		-	-	48.12	<del> </del>	-	-	
201-300 Units	7.4720	5.23	7,000	-	-	-	85.74	-	-	-	
301-700Units	25.5707	17.89	16,371	-	-	_	380.19	-	-	-	
bove 700 Units	37.6634	26.34	10,233	-		-		-	*	-	~
peak load requirement exceeding 5 kW	37.0054	2,0,04	10,2,33			-	687.30		-	-	-
rime of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		_	*								
Tamporary E-1 (i)	8.2116	5.74	11,099	-			10005	-	-	•	
Total Residential	86,0299	60.17	63,506		-		196.75		-		***************************************
mmercial - A2	80,0299	60.17	63,506	-			1,411.45		-	-	
Commercial -	45.6450	21.02	12.077								
or peak load requirement up to 5 kW	45.0450	31.93	13,276	-	-	-	923.25	-	-	-	-
nmercial (<100)											
nmercial (<100)		-		-		-		-	-		
peak load requirement exceeding 5 kW											
Regular											
Time of Hee (TOH), Deak (A.2)							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
Time of Use (TOU) - Peak (A-2) ime of Use (TOU) - Off-Peak (Temp)											
Teld C		-									
Total Commercial	45.6450	31.93	13,276			-	923.25	-	-		~
B1											
12.		-									
2 - TOU (Peak)		-									
2 - TOU (Peak) 2 - TOU (Off-peak)		-									
		-									
B3 - TOU (Peak)		`-									
B3 - TOU (Off-peak)		-									
4 - TOU (Peak)		•									
4 - TOU (Off-peak)											
Total Industrial			_	-	-	-	-	· _	-	-	
Bulk											*****************************
(a) Supply at 400 Volts - up to 5 kW		_									***************************************
b) Supply at 400 Volts -exceeding 5 kW											
lime of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-							***************************************		
2 Supply at 11 kV	****										
ime of Use (TOU) - Peak											
ime of Use (TOU) - Off-Peak		-					1				
Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply		-	-	*	-	*	-	~		-	_
ficultural Tube-wells - Tariff D				***************************************	·						
1 Ѕсар		-									
2 Agricultual Tube-wells											
ime of Use (TOU) - Peak D-2		-									
ime of Use (TOU) - Off-Peak D2		-	***************************************								
Total Agricultural	-	-	_								
ublic Lighting G	11.2942	7.90	1,207				211.9618				~
esidential Colonies H		- 7.50	1,207				11.7016				
cial Contracts - Tariff K (AJK)	-		_								
ime of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak		-									
ailway TractionTraction - 1											
Genration-J											
Total	11 2042	7.00	4 30=								
Grand Total	11.2942	7.90	1,207				211.96				
Grand Lotal	142.9691	100.00	77,989				2,546.66		-	- [	



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For 1st Qtr. (July' 17 - September' 18) (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)			No. of	Connected	Load		otermined riff	GOP Not	fied Tariff	Sub	sidy
Description	Sales	Sales Mix	Consumers	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(3.0.330.)	(0/)		(kW)	(%age)	(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Y	(MkWh)	(%age)		(KVV)	(70agc)	(1Cs/KVVIVI)	(IGNATI)	Cresiterini	<u></u>		
Residential Up to 50 Units		-	-	-	-				-	-	
For peak load requirement up to 5 kW											
01-100 Units	0.2426	0.51	8,975				5.79	-	-	-	-
101-200 Units	0.5669	1.19	3,641	-	-	-	8.11	-	-	-	
201-300 Units	1.0003	2.10	3,825	-			10.20	-	-	-	-
301-700Units	7.7728	16.35	15,274	-		-	13.00	-	-	-	-
Above 700 Units	19.710	41.46	15,856		_	-	15.00	-	-	-	*
For peak load requirement exceeding 5 kW	12.710	-11,-10	15,050								
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak						<u> </u>					
Temporary E-1 (i)	2.7178	5.72	9,424				18.00				
Total Residential	32.0102	67.34	56,995		-	·	_	-	-	-	-
**************************************	32.0102	07.34	30,993		ļ	-					
Commercial - A2	13.5360	28.48	12,331		<b>-</b>		18.00	-	-	-	-
Commercial -	15.3300	20.48	12,331			1	10.00			1	
For peak load requirement up to 5 kW		<b> </b>		~				-		-	-
Commercial (<100)	-	-	-		ļ						
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW		ļ						-	-	-	-
Regular	` <u>.</u>	-	-	-		-		<del>-</del>	-		-
Time of Use (TOU) - Peak (A-2)	-		+	-	-	-		<del> </del>	-		
Time of Use (TOU) - Off-Peak (Temp)				ļ	ļ			-	<del>                                     </del>	-	-
Total Commercial	13.5360	28.48	12,331				ļ	·	·	l	
Industrial		<u> </u>									
Bl	<u> </u>	<u> </u>		-	-	-					-
B2	-	-	-	-			-		-		
B2 - TOU (Peak)	-		-			*		-	-		
B2 - TOU (Off-peak)	-	-	<u> </u>	-	-	*		-	-		
B3 - TOU (Peak)		-	-	-	-	-		-	-	-	
B3 - TOU (Off-peak)	-	-	-		-			ļ		-	
B4 - TOU (Peak)	-	-	-	-	-		ļ		-	-	
B4 - TOU (Off-peak)			-	-			<u> </u>			-	<del> </del>
Total Industrial	-										
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	_	+	-					-		\
C1(b) Supply at 400 Volts -exceeding 5 kW									<u> </u>		
Time of Use (TOU) - Peak	-		-	-	-	-			-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-	-		-	-	-	
C2 Supply at 11 kV											ļ
Time of Use (TOU) - Peak	-	-	-	-		-		-	-	1	ļ
Time of Use (TOU) - Off-Peak	-					-		-	-	-	<u> </u>
C3 Supply above 11 kV				1						1	
Time of Use (TOU) - Peak	-	-	-		-	-				<u> </u>	
Time of Use (TOU) - Off-Peak	-	-	-					ļ ·			
Total Single Point Supply	-	-	-	-	_	-	-	-	-		
Agricultural Tube-wells - Tariff D	T									1	
Dl Scarp	-	-	-	-	-	-		-	-	-	-
D2 Agricultual Tube-wells			1		T						
Time of Use (TOU) - Peak D-2	-	-	-	_	-	-		-		м	
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-		-	-	-	
Total Agricultural		-		-	-	-	-	-		-	-
Public Lighting G	1.9891		1,018	1 -	-	-	14.00	-	-	-	-
Residential Colonies H	-	-		-	-	-		-	-	-	-
Special Contracts - Tariff K (AJK)	1		-	1							
Time of Use (TOU) - Peak	-	-			-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	<del>-</del>	<del>                                     </del>	-	-	<b>-</b>	T .			-	-	-
Railway TractionTraction - 1	-	<u>-</u>				-	1	-	-		-
Co-Genration-J	-	-		-		_	<del> </del>	-	-	-	_
CO-Cignianon-1											-
Total	1.9891	1 4.18	1,018	-	-	-	-	-	-	-	



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of July 2017 (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)						NEPRA I	Determined		. No. 1 By Co. 1 Port	,	
Description	0.1	C. L. X.C.	No. of		Load		riff	GOP Not	ified Turiff	Sut	sidy
Description	Sales	Sales Mix	Consumers	Connected Loud	Ractor	Fixed	Variable	Fixed	Variable:	Fixed	Variable
						Charge	Charge	Charge	Charge	Charge	Charge
YX 1	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential Up to 50 Units											
For peak load requirement up to 5 kW	***************************************										
01-100 Units	0.0796	0.52	2.004				5 70				
101-200 Units	0.1751	1.14	3,094 1,151				5.79 8.11				
201-300 Units	0.3008	1.14	1,174				10.20				
301-700Units	2.3959	15.58	4,795			<b> </b>	13.00				
Above 700 Units	6.6969	43.55	5,440				15.00				
For peak load requirement exceeding 5 kW	0.0303	10.00	3,710				15.00				
Time of Use (TOU) - Peak		~									
Time of Use (TOU) - Off-Peak		*									
Temporary E-1 (i)	0.8755	5.69	3,186				18.00				
Total Residential	10.5237	68.44	18,840	*	-	_	_	-	-		
Commercial - A2			***************************************		***************************************						
Commercial -	4.3796	28.48	4,046				18:00				
For peak load requirement up to 5 kW			·							-	
Commercial (<100)				***************************************	***************************************						
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.3796	28.48	4,046	-	-	_	-	-	-	-	-
Industrial											
B1											
B2		-									
B2 - TOU (Peak)		-							,		
B2 - TOU (Off-peak)		-			***************************************						
B3 - TOU (Peak)				1	···						
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)											
B4 - TOU (Off-peak)			***************************************				ļ	***************************************			
Total Industrial	-		_ ,								
Bulk											
Cl(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV	ļ	-									
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-				-					
C3 Supply above 11 kV	<del> </del>	-									
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak	ļ										
Total Single Point Supply	-			<b></b>			<del> </del>				
Agricultural Tube-wells - Tariff D	l			-					-		
DI Scarp .	l					<del> </del>	ļ		L		
D2 Agricultual Tube-wells		<u>-</u>									
Time of Use (TOU) - Peak D-2		-					<del></del>				
Time of Use (TOU) - Off-Peak D2					-						
Total Agricultural	-	-	-	-		-	-				-
Public Lighting G	0.4733	3.08	312	<b></b>		<u>-</u>	14.00	<del></del>		<u>-</u>	
Residential Colonies H	1	2.00	514			1	1-1.00				
Special Contracts - Tariff K (AJK)	<b> </b>										
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak	1	-				1					
Railway TractionTraction - 1	İ			<b> </b>							
Co-Genration-J		-				-					
Total	0.4733	3.08	312	-	-	_	<del> </del>		_		
Grand Total	15.3766	100.00	23,198	-	-		<u></u>		-		-
					L		L	L		L	



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of August 2017 (NEPRA & GOP rates)

			No. of			#1000000000000000000000000000000000000	Determined	GOP Not	ified Tariff	Sub	sidy
Description	Sales	Sales Mix	Consumer	Connected Lond	Load Factor	Fixed	riff Variable	Pixed	Variable	Fixed	Variable
	O dessure	(04)	5	(kW)	(94000)	Charge (Rs/kW/M)	Charge (Rs/kWh)	Charge (Rs/kW/M)	Charge (Rs/kWh)	(Rs/kW/M)	Charge (Rs/kWh)
Residential	(MkWh)	(%age)		(KW)	(%age)	(RS/KW/IVI)	(RS/KVVII)	(ICS/K VV/IVI)	(NS/KVVII)	(103/6 47/101)	(10,4,111)
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.0729	0.44	2,760			·	5.79				
101-200 Units	0.1770	1.07	1,157				8.11				
201-300 Units	0.3006	1.82	1,156				10.20				
301-700Units	2.5157	15.19	4,910				13.00				
Above 700 Units	7.4162	44.78	5,888				15.00	1	1		
For peak load requirement exceeding 5 kW	7.1102	, ,,,,,									
Time of Use (TOU) - Peak		-				<u> </u>					
Time of Use (TOU) - Off-Peak				·····			<u> </u>				
Temporary E-1 (i)	1.0357	6.25	3,146				18.00				
Total Residential	11.5182	69.55	19,017	-			-	_	1	-	_
Commercial - A2	11.0102	05,55	12,017			1	-				
Commercial -	4.5917	27.72	4,121				18.00	l	1	1	
For peak load requirement up to 5 kW	4.3917	21.12	**,121				10.00				
							<b></b>		ļ	<del> </del>	
Commercial (<100) Commercial (<20 KW)		ļ <u>-</u>		<del> </del>		+		<del>                                     </del>		<del>                                     </del>	
For peak load requirement exceeding 5 kW						<del> </del>		1			
Regular (TOY) Park (A.2)					ļ	-			<del> </del>		
Time of Use (TOU) - Peak (A-2)		-				-					
Time of Use (TOU) - Off-Peak (Temp)	1.7015	27.72	1131	ļ		<del> </del>	<del> </del>		<u> </u>		<u> </u>
Total Commercial	4.5917	27.72	4,121		<del> </del>	<del> </del>	<del> </del>		ļ	<del> </del>	
Industrial		ļ	ļ			-			-	<del> </del>	
B1	ļ		·					-		<del> </del>	
B2		-		ļ							
B2 - TOU (Peak)		-		ļ			- <del> </del>	ļ	ļ		
B2 - TOU (Off-peak)					ļ			ļ	ļ	ļ	
B3 - TOU (Peak)		-				<del> </del>		-			<u> </u>
B3 - TOU (Off-peak)							<b>_</b>	<del>                                     </del>			
B4 - TOU (Peak)		-		ļ						ļ	ļ
B4 - TOU (Off-peak)		_									ļ
Total Industrial	-			ļ <u>-</u>							
Bulk		L			-					ļ	
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak		-								<b>_</b>	
Time of Use (TOU) - Off-Peak	<u> </u>	-									
C2 Supply at 11 kV					1						
Time of Use (TOU) - Peak									<u> </u>	1	
Time of Use (TOU) - Off-Peak				<u> </u>							
C3 Supply above 11 kV										1	
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	-		-	-			-		-	-	
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural		-	-	-	-	-	-	-		-	-
Public Lighting G	0.4519	2.73	316				14.00				
Residential Colonies H		-			<u> </u>						
Special Contracts - Tariff K (AJK)		1									I
Time of Use (TOU) - Peak		-	1								
Time of Use (TOU) - Off-Peak		-	1	1				7			
Railway TractionTraction - 1	- <del> </del>	-	+		1					1	1
Co-Genration-J		-		1				1			-
Total	0.4519		316				-		-	-	-
								-	-	-	
Grand Total	16.5618	1 100.00	23,454						1	1	.l



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of September 2017 (NEPRA & GOP rates)
(Monthly, Quarterly as well as Consolidated)

(Monthly, Quarterly as well as Consolidated)				i ino monin o	r	(1.20					
			No. of				etermined	GOP Not	ified Tariff	501	sidy
Description	Sales	Sales Mix	Consumer	Connected			riff	100000			
			S	Load	Factor	Fixed Charge	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	Charge (Rs/kWh)
Residential		1			1 (1935)	(140/141/11/12)	(TUSTRATTI)	(ICS/K 17/191)	(ICS/KYYII)	(1/2/2/1/1/1/	(TOLK ANIT)
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.0901	0.58	3,121				5.79				İ
101-200 Units	0.2148	1.38	1,333				8.11				
201-300 Units	0.3989	2.56	1,495		***		10.20				
301-700Units	2.8612	18.34	5,569				13.00				
Above 700 Units	5.5966	35.88	4,528				15.00				
For peak load requirement exceeding 5 kW			,,,,,,,		·		13.00				
Time of Use (TOU) - Peak		-								ļI	
Time of Use (TOU) - Off-Peak											
Temporary E-1 (i)	0.8067	5.17	3,092				19.00			ļ	
Total Residential	9.9683	63,91	19,138	-		<u> </u>	18.00				
Commercial - A2			12,120			<del></del>	-		*		
Commercial -	4.5647	29.27	4,164			<del>                                     </del>	10.00				
For peak load requirement up to 5 kW			7,101				18.00				
Commercial (<100)										<b> </b>	
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW							,			j	
Regular											
Time of Use (TOU) - Peak (A-2)	<b> </b>	-									
Time of Use (TOU) - Off-Peak (Temp)						ļ					T 800 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Total Commercial	4.5647		1161			ļļ				I	
Industrial	4.5047	29.27	4,164			<u> </u>			-		-
Bl						ļI					
B2		-				<b></b>					
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)						l					
B3 - TOU (Peak)		-				ļ					
B3 - TOU (Off-peak)											
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)						ļl.					
											244
Total Industrial Bulk						-	-	-		-	~ 1000 -
C1(a) Supply at 400 Volts - up to 5 kW											
C1(h) Supply at 400 Volts - up to 5 kW											1/221
C1(b) Supply at 400 Volts -exceeding 5 kW											526.7
Time of Use (TOU) - Peak						•					
Time of Use (TOU) - Off-Peak		-									5.44
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-						-			
Time of Use (TOU) - Off-Peak		-									-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply				-	-	-	- 1	-	-	-	
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	- 1	-	-					-	
Public Lighting G	1.0639	390	390				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1		-									
Co-Genration-J		-									
Total	1.0639	390.00	390			-					
Grand Total									- 1	- 1	- 1



### Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 2nd Qtr. (October' 17 - December' 17) (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated) NEPRA Determined Subsidy GOP Notified Tariff Connected No. of Lond Tariff Sales Mix Description Sales Variable Fixed **Variable** Fixed Variable Consumers Load Factor Fixed Charge Charge Charge. Charge Charge Charge (Rs/kW/M) (Rs/kWh) (Rs/kW/M) (Rs/kWh) (kW) (%age) (Rs/kW/M) (Rs/kWh) (MkWh) (%age) Residential Up to 50 Units For peak load requirement up to 5 kW 5.79 13,838 0.5344 1.69 01-100 Units 8.11 101-200 Units 1.7399 5.49 10,453 10.20 201-300 Units 2.2909 7.23 8,344 13.00 301-700Units 6.3713 20.11 12,780 15.00 14.77 3,679 Above 700 Units 4.6789 For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak 18.00 17 9,672 1.7413 Temporary E-1 (i) Total Residential 17.3567 65.87 58,766 Commercial - A2 18.00 12,615 11.2568 35.54 Commercial -For peak load requirement up to 5 kW Commercial (<100) Commercial (<20 KW) For peak load requirement exceeding 5 kW Regular Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp) 35.54 12,615 11.2568 Total Commercial Industrial Bl B2 B2 - TOU (Peak) B2 - TOU (Off-peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Off-peak) Total Industrial Bulk C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D D1 Scarp D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2 Total Agricultural 14.00 Public Lighting G 3.0620 9.67 1,249 Residential Colonies H Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway TractionTraction - 1 Co-Genration-J Total 3.0620 9.67 1.249 Grand Total 31.6755 111.07 72,630



FORM - 27											
			Bahria Towr	(Private) L	imited						
			BAHRIA ELEC								
Act	ual Revenu	e & Subsid	y Statement For th	ne month of	October 20	)17 (NEPRA	A & GOP ra	ites)			
(Monthly , Quarterly as well as Consolidated)	E. Teans	lancen een een een een een een een een een		100000000000000000000000000000000000000	(00000000000000000000000000000000000000	Alexandra Santa		rancon racio		ran and a second	
			No. of		Load		Determined	GOP Not	ified Tariff	Sul	sidy
Description	Sales.	Sales Mix	Consumers	Connected	Factor	Fixed	riff Variable	Fixed	Variable	Fixed	Variable.
				Load	1 0000	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)		(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)
Residential					\	(4-4-11-11-17)	(2.00.10.1.1.7	(140,111,111,111,111,111,111,111,111,111,		(TONK TONK)	
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.1104	0.80	3,362				5.79				
101-200 Units	0.3171	2.30	1,865				8.11				
201-300 Units 301-700Units	0.6168	4.47	2,178				10.20				
Above 700 Units	3.2726	23.70	6,156				13.00				
For peak load requirement exceeding 5 kW	3.3680	24.39	2,657				15.00				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak						<del> </del>					
Temporary E-1 (i)	0.7416	5.37	3,226				18.00				
Total Residential	8.4264	61.03	19,444	-	-	-	- 10.00	_		_	
Commercial - A2			25325	*	***************************************	1					
Commercial -	4.3631	31.60	4,200				18.00				
For peak load requirement up to 5 kW			-								
Commercial (<100)		-								*****	- AND RESIDENCE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular Time of the CTOLD Date (A. O.)		-									
Time of Use (TOU) - Peak (A-2) . Time of Use (TOU) - Off-Peak (Temp)						ļ					
Total Commercial	4.3631	- 21.60	4200								
Industrial	4.5051	31.60	4,200			-					
BI	· · · · · · · · · · · · · · · · · · ·					<u> </u>					
B2			***************************************								
B2 - TOU (Peak)		-	****								
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-			***************************************						
B3 - TOU (Off-peak)		_								***************************************	
B4 - TOU (Peak)		-	***************************************								
B4 - TOU (Off-peak)											
Bulk Total Industrial	-	-			_		-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW								***************************************			
C1(b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-					·				
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak				~							·
Time of Use (TOU) - Off-Peak			***************************************								
Total Single Point Supply			*	-	<u>-</u>	-	-	-		-	-
Agricultural Tube-wells - Tariff D · D1 Scarp											
D1 Scarp D2 Agricultual Tube-wells		-									
Time of Use (TOU) - Peak D-2								<del></del>			
Time of Use (TOU) - Off-Peak D2						ļ					
Total Agricultural	-	-	-		~	<del> </del>					
Public Lighting G	1.0185	7.38	406			<del> </del>	14.00				
Residential Colonies H			.50				177,00				
Special Contracts - Tariff K (AJK)				~~							
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1											
Co-Genration-J			***************************************								
Total	1.0185	7.38	406	-				-	-		
Grand Total	13.8080	100.00	24,050			L				*	



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of November 2017 (NEPRA & GOP rates)

Description	Sales			Connected	Laad	1 1 a	riff .				
			S	Load	Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
T)f 3 4f - 3	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential Up to 50 Units			-								<b></b>
		-	-								
For peak load requirement up to 5 kW 01-100 Units	0.2175	2 28	5,042		-	_	5.79			-	
101-200 Units	0.7594	2.28 7.96	4,183				8.11				
201-300 Units	0.7594	9.96	3,208				10.20				
301-700Units	1.7775	18.63	3,533	-		_	13.00	_	-	-	_
Above 700 Units	0.5203	5.45	393	-	-		15.00			<u> </u>	<u></u>
For peak load requirement exceeding 5 kW	0.5205	, 3,45	373				13.00				
Time of Use (TOU) - Peak			1		······································						
Time of Use (TOU) - Off-Peak	<b></b>	-	ļ			1		<del> </del>			
rame of Ose (100) - On-reak  Temporary E-1 (i)	0.5288	5.54	3,159			1	18.00				
Total Residential	4.7538	49.83	19,518				- 10.00			-	<del> </del>
Commercial - A2	4.7330	49.03	19,510	<del> </del>		ļ					
Commercial -	3.9208	41.10	4,208			<del> </del>	18.00	<u> </u>			
	3.9206	41.10	-1,208				10.00			1	
For peak load requirement up to 5 kW		<b> </b>		<del> </del>			ļ				<b>†</b>
Commercial (<100) Commercial (<20 KW)		-	<del> </del>			<del> </del>		<del> </del>			
Commercial (<20 kW) For peak load requirement exceeding 5 kW											
Regular	ļ	ļ		<u> </u>				·			-
Time of Use (TOU) - Peak (A-2)		-	ļ								
		-							ļ		
Time of Use (TOU) - Off-Peak (Temp)	7.0200	41.10	1200		<u> </u>	<del> </del>		<del> </del>	-	<del> </del>	
Total Commercial	3.9208	41.10	4,208	ļ <u>-</u>		<del> </del>		<del> </del>		ļ	<del></del>
Industrial			ļ	<u> </u>							
B1	ļ		ļ				-	<del> </del>			<del> </del>
B2		ļ	ļ	ļ		+					
B2 - TOU (Peak)								ļ			ļ
B2 - TOU (Off-peak)				<del> </del>							
B3 - TOU (Peak)					<b>_</b>	-					
B3 - TOU (Off-peak)	· <del> </del>			<b> </b>		<del> </del>		ļ	<u> </u>		
B4 - TOU (Peak)				ļ							
B4 - TOU (Off-peak)	ļ	-						<del> </del>			<del> </del>
Total Industrial	ļ				ļ			<del> </del>	ļ		ļ
Bulk			-	<b></b>			<b> </b>	<del> </del>			
C1(a) Supply at 400 Volts - up to 5 kW	- <b> </b>			ļ				<b>-</b>	ļ		<del> </del>
C1(b) Supply at 400 Volts -exceeding 5 kW	ļ	ļ	<del> </del>					ļ			
Time of Use (TOU) - Peak	<del> </del>	ļ <u>-</u>		-							
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV	ļ			1	L						
Time of Use (TOU) - Peak		-	ļ								
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV				<u> </u>				<del> </del>			
Time of Use (TOU) - Peak		-			ļ			-			
Time of Use (TOU) - Off-Peak		ļ		·			ļ	- <b> </b>			<del> </del>
Total Single Point Supply	<u> </u>				ļ	- <del></del>	ļ	<del> </del>		ļ	<u> </u>
Agricultural Tube-wells - Tariff D		ļ		1			ļ	<del> </del>			<del> </del>
D1 Scarp	-		ļ	<del>-</del>	ļ	-					
D2 Agricultual Tube-wells		ļ			<u> </u>			-		1	
Time of Use (TOU) - Peak D-2	<b>-</b>	ļ <u>.</u>	<del> </del>			-	ļ			ļ	<del> </del>
Time of Use (TOU) - Off-Peak D2					ļ				ļ	1	-
Total Agricultural							1400		ļ		
Public Lighting G	0.8662	9.08	414	-	-		14.00	<del> </del>	ļ		
Residential Colonies H					ļ				ļ	1	
Special Contracts - Tariff K (AJK)	-		_				<u> </u>		<b> </b>		
Time of Use (TOU) - Peak		-	ļ			<b>_</b>	<u> </u>		1	ļ	-
Time of Use (TOU) - Off-Peak	<u> </u>	ļ		-			<b></b>				-
Railway TractionTraction - 1	1	-		-	-		ļ	<b> </b>	ļ		
Co-Genration-J		-		-	ļ	-	<b></b>		ļ		
Total Grand Total										ļ <u>-</u>	<del> </del>



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of December 2017 (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)		· · · · · · · · · · · · · · · · · · ·									
			No. of			A Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Comm	etermined	GOP Not	fied Tariff	SHI	sidy
Description	Sales	Sales Mix	Consumer	Connected	Load		riff				
			8	Load	Factor	Fixed	Variable Charge	Fixed	Variable	Fixed	:Variable
	(MkWh)	(%age)	20 000000	. (kW)	(%age)	(Rs/kW/M)		Charge (Rs/kW/M)	Charge (Rs/kWh)	(Rs/kW/M)	Charge (Rs/kWh)
Residential	(4.144.1.14)				(vadeo)	(103/KV1/101)	(103/10711)	(103/K777101)	(123/22711)	(10/6/11/11/1	(IG/AVVII)
Up to 50 Units	***************************************		-								L
For peak load requirement up to 5 kW											
01-100 Units	0.2065	2.48	5,434				5.79				
101-200 Units	0.6634	7.97	4,405				8.11				
201-300 Units	0.7238	8.69	2,958				10.20				
301-700Units	1.3212	15.87	3,091				13.00				
Above 700 Units  For peak load requirement exceeding 5 kW	0.7905	9,49	629				15.00				
Time of Use (TOU) - Peak		~~~~									
Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak		·									
Temporary E-1 (i)	0.4710	5.66	3,287				18.00				
Total Residential	4.1764	50.16	19,804		-		10,00		-	-	
Commercial - A2			17,004			<u> </u>					
Commercial -	2.9729	35.70	4,207		····	<del> </del>	18.00				
For peak load requirement up to 5 kW			,				.0.55				
Commercial (<100)											
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)		*									
Time of Use (TOU) - Off-Peak (Temp)	0.0700	-									
Total Commercial Industrial	2.9729	35.70	4,207	-				-		-	<del>.</del>
B1											
B2							***************************************				
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)		-									***************************************
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		***************************************									
Total Industrial	-		-	-		~	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts - exceeding 5 kW		• •									
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak		-									*****
C2 Supply at 11 kV		-				<del> </del>					
Time of Use (TOU) - Peak		-				<u> </u>					
Time of Use (TOU) - Off-Peak						<u> </u>					
C3 Supply above 11 kV		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		******			Processor was a				
Time of Use (TOU) - Peak		, -									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply		-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
DI Scarp		-									
D2 Agricultual Tube-wells										·	
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2						ļl					
Total Agricultural		-				ļ					
Public Lighting G	1.1774	14.14	429				14.00				
Residential Colonies H	1.1//-1	14,14	*127				14.00				
Special Contracts - Tariff K (AJK)						l					
Time of Use (TOU) - Peak		-				t					***************************************
Time of Use (TOU) - Off-Peak		*									
Railway TractionTraction - 1		-			/*************************************						
Co-Genration-J		-									-
Total	1.1774	14.14	429	*			-	-	-	-	-
Grand Total	8.3267	100.00	24,440			~ ]	-	-		-	-



FORM - 27											. B
		*	Bahria Tow BAHRIA ELEC	n (Private) L CTRIC SUPP							
Actual	Revenue &		tement For 3rd			:h' 18) (NEI	PRA & GO	P rates)			
(Monthly , Quarterly as well as Consolidated)						NEEDAT	etermined				sidy
		0.1.38	No. of	Connected	Lond	Ta	riff	GO1 1400	fied Tariff		
Description	Sales	Sales Mix	Consumers:	Load	Factor	Fixed	Variable:	Fixed	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	Charge (Rs/kW/M)	Charge (Rs/kWh)	Charge (Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)
Residential	(1,4,1,1,1)	(70.852)									
Up to 50 Units	*		-	-				-			
For peak load requirement up to 5 kW 01-100 Units	0.5997	2.18	15,457			-	5.79	~		-	
101-200 Units	2.0541	7.45	12,902		-	•	8.11	-	-	-	*
201-300 Units	2.4164	8.77	9,363	-	-	-	10.20	-	-		-
301-700Units Above 700 Units	4.3829 2.5104	15.90 9.11	9,841 1,999	-	-	-	13.00 15.00	-	-	-	-
For peak load requirement exceeding 5 kW	2.5101	7.11	1,,,,,				*				
Time of Use (TOU) - Peak		-					-				
Time of Use (TOU) - Off-Peak Temporary E-1 (i)	1.3986	5.07	9,165				18.00				
Total Residential	13.3623	48.48	58,727				-	-			
Commercial - A2		0.5.55	1000:				18.00				
Commercial - For peak load requirement up to 5 kW	10.10	36.65	15,384	-	-	-	18.00	-	-	-	-
Commercial (<100)			-	-	-		-	-	-	-	-
Commercial (<20 KW)							-				
For peak load requirement exceeding 5 kW Regular	-			-		<del> </del>				-	
Time of Use (TOU) - Peak (A-2)		-		-	~	-	-	-	-	-	
Time of Use (TOU) - Off-Peak (Temp)	-	-	*	-	-	-		-			
Total Commercial Industrial	10.1014	36.65	15,384	_			-	-	-	-	-
Bl	-	-		-	-	-	-		-		
B2	-	-	-	•		-	-	-	-	-	-
B2 - TOU (Peak) B2 - TOU (Off-peak)	-	-	-	-	-	<del>                                     </del>	-	ļ <u> </u>	-	<u> </u>	
B3 - TOU (Peak)	-	-		-	-	-	-	-	-	-	
B3 - TOU (Off-peak)	-	-	-	-		-	-	-	-		<u> </u>
B4 - TOU (Peak) B4 - TOU (Off-peak)		-			-	-	-	-	-	-	<del></del>
Total Industrial	-	<del> </del>		-		-	_	-			
Bulk							-			ļ	
C1(a) Supply at 400 Volts - up to 5 kW	-	-						-	-		<b> </b> :
C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak		-	-	-		-	-	-	-	-	*
Time of Use (TOU) - Off-Peak	-	-	-				-	-	-		
C2 Supply at 11 kV				ļ			-	ļ			-
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	<del> </del>	-		-		-	-	-	-	-	
C3 Supply above 11 kV		<u> </u>					-				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Ose (100) - Off-Peak  Total Single Point Supply	<del> </del>	-	-	-	-	-		<u> </u>			
Agricultural Tube-wells - Tariff D							-		-		
D1 Scarp  D2 Agricultual Tube-wells	-	<del> </del>	-	ļ	-	-	1	-	-	-	
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-		
Time of Use (TOU) - Off-Peak D2	-				_			-	-		
Total Agricultural Public Lighting G	4.0971	1407	1,226	-		-	14.00	-			
Residential Colonies H	4.09/1	14.87	1,220		-	-	14.00	<del></del>	-	1	
Special Contracts - Tariff K (AJK)							-				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-				-		-	-	-	-
Railway TractionTraction - 1	-			-	-	-		-	<u> </u>		<u> </u>
Co-Genration-J		-		-			-	-			-
Total			1,226					<u> </u>			
Grand Total	27.5608	100.00	75,337								J



Bahria Town (Private) Limited

BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of January 2018 (NEPRA & GOP rates)

[Monthly, Quarterly as well as Consolidated]

100	(Monthly , Quarterly as well as Consolidated)			, , , , , , , , , , , , , , , , , , , ,			(* 1271 168		)			
1								etermined	COPNA	ified fariff	ę <b>.</b>	sidy
	Description	Sales	Sales Mix	No. of	Connected	Load		riff				
				Consumers	Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
		(MkWh)	(%age)		(kW)	(%age)	Charge (Rs/kW/M)	Charge (Rs/kWh)	Charge (Rs/kW/M)	(Rs/kWh)	Charge (Rs/kW/M)	Charge (Rs/kWh)
	Residential					(10050)	(1es/K ***1v1)	(ACS/KTVII)	(ICS/KVY/IVI)	(IXS/KVVII)	(TC2/KAA/IOI)	(1/2/8/4/11)
	Up to 50 Units		-	-								
Ιŀ	For peak load requirement up to 5 kW											
-	01-100 Units	0.1576	1.58	4,389				5.79				
1  -	101-200 Units 201-300 Units	0.5413	5.41	3,395				8.11				
-	301-700Units	0.7237	7.24	2,770				10.20				
1	Above 700 Units	1.5710	15.71	3,430 931			***************************************	13.00				
	For peak load requirement exceeding 5 kW	1.1651	11.65	931				15.00				
	Time of Use (TOU) - Peak		-									
	Time of Use (TOU) - Off-Peak		-			*****						
I	emporary E-1 (i)	0.4669	4.67	2,772				18.00				
-	Total Residential	4.6457	46.46	17,687	-	-	-	-	-	-	-	
	Commercial - A2 Commercial -											
	or peak load requirement up to 5 kW	3.6709	218.10	6,719				18.00				
	Commercial (<100)							***************************************				
	Commercial (<20 KW)		-		ļ							
	or peak load requirement exceeding 5 kW											
' [	Regular		-									
	Time of Use (TOU) - Peak (A-2)		-									
_	Time of Use (TOU) - Off-Peak (Temp)		-									
-	Total Commercial	3.6709	218.10	6,719	-	-	-	-	~	-	_	
1	ndustrial											
-	B1 B2											
,	B2 - TOU (Peak)											
-	B2 - TOU (Off-peak)		-									
-	B3 - TOU (Peak)											
	B3 - TOU (Off-peak)											
	B4 - TOU (Peak)		-									
	B4 - TOU (Off-peak)											
	Total Industrial	-	-	-	_	-	-	-		-		
	ulk											
	C1(a) Supply at 400 Volts - up to 5 kW											
1	C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak											
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-									
	22 Supply at 11 kV											
	Time of Use (TOU) - Peak											
	Time of Use (TOU) - Off-Peak											
C	3 Supply above 11 kV											
	Time of Use (TOU) - Peak		-									
	Time of Use (TOU) - Off-Peak		-									
	Total Single Point Supply		***	_		-	-		-	-		
	gricultural Tube-wells - Tariff D											
	21 Scarp 22 Agricultual Tube-wells											
	Time of Use (TOU) - Peak D-2											
	Time of Use (TOU) - Off-Peak D2											
	Total Agricultural											
	ublic Lighting G	1.6831	16.83	423				14.00	·			
	esidential Colonies H		-					17.00				
	pecial Contracts - Tariff K (AJK)					<del></del>						
	Time of Use (TOU) - Peak	****	-									
	Time of Use (TOU) - Off-Peak ailway Traction Traction - 1											
	o-Genration-J											
1.2	Total	1.6831	16.93	100	-		<u> </u>					
-	Grand Total	9.9998	16.83 281.39	24 829			-			-	-	-
L	Grand Total	2.2220	401.39	24,829							-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of February 2018 (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)			No. of		Load		eternilned riff	GOP Not	fied Tariff	Sub	sidy
Description	Sales	Sales Mix	Consumer s	Connected Load	Factor	Fixed. Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variabl Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)		(Rs/kW/M)			(Rs/kWł
Residential	(IVIK VVII)	(70agc)	·*····································	(211)	(/0450)	(103/11/1/11/2)	(Account 111)	5-1-1-2			
Up to 50 Units		_									
For peak load requirement up to 5 kW											
01-100 Units	0.2253	2.35	5,364				5.79				
101-200 Units	0.7867	8.19	4,633				8.11				
201-300 Units	0.8816	9.18	3,230				10.20				
301-700Units	1.6496	17.18	3,517				13.00				
Above 700 Units	0.9491	9.89	739				15.00				
For peak load requirement exceeding 5 kW	0.5451	2.05	1.55								
Time of Use (TOU) - Peak						<u> </u>					
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
	0,4929	5.13	2,860				18.00				
Temporary E-1 (i)		51.93	20,343		-		10.00		<del> </del>	-	
Total Residential	4.9853	51.93	20,343								
Commercial - A2	2 21 45	24.52	4.204				18.00				
Commercial -	3.3145	34.52	4,294				10.00				
For peak load requirement up to 5 kW	ļ	ļ							1		
Commercial (<100)		-	ļ					<del> </del>			
Commercial (<20 KW)					1			1			
or peak load requirement exceeding 5 kW				ļ		<del> </del>	1	<u> </u>		-	
Regular			-	ļ						<del>  ,                                   </del>	
Time of Use (TOU) - Peak (A-2)		-	<u> </u>	ļ		ļ			ļ	<del> </del>	
Time of Use (TOU) - Off-Peak (Temp)				ļ		ļ		ļ		ļ	<del> </del>
Total Commercial	3.3145	34.52	4,294		-	<u> </u>	ļ	ļ <u>.</u>	ļ	ļ	
Industrial							ļ		ļ		
BI									ļ	-	ļ
B2		-									
B2 - TOU (Peak)											ļ
B2 - TOU (Off-peak)	ł										
B3 - TOU (Peak)											
B3 - TOU (Off-peak)						-					ļ
B4 - TOU (Peak)											
B4 - TOU (Off-peak)		-					<u> </u>				
Total Industrial	-	-	-	-	-						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW	1										
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak	The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th	_									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	1	-									
Time of Use (TOU) - Off-Peak		*									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		_	1								
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	1	-	-	1	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	<del> </del>		1								
D1 Scarp		<b>-</b>	<b></b>								
D2 Agricultual Tube-wells					1	1	1				
Time of Use (TOU) - Peak D-2	-		1		-						
Time of Use (TOU) - Off-Peak D2	†		<del></del>		1			1			
Total Agricultural				_	- <del></del>	_		-	-	_	-
Public Lighting G	1.3008				-		14.00				1
Residential Colonies H	1.5000	13.33	1	1			1	1			1
Special Contracts - Tariff K (AJK)		<del>-</del>	-				<del> </del>	1			1
		+	+				<b>-</b>	+	<del> </del>		1
Time of Use (TOU) - Peak	<del> </del>			+	-			-		1	-
Time of Use (TOU) - Off-Peak		-					+		-	-	+
Railway TractionTraction - 1					-			-	-		
Co-Genration-J	1				-	- <del></del>	-			_	
Total	1.3008	3 13.55 5 100.00	395								



* FORM - 27											
			Bahria T	own (Private	) Limited			*			
				ECTRIC SU							
Actual Adopthia Cupratoria and an all and an all and a	al Revenue	& Subsidy 1	Statement I	for the month	of March	2018 (NEP	RA & GOP	rates)			
(Monthly, Quarterly as well as Consolidated)	Barrana a	198 3 183 3 18 18 18 18 18 18 18 18 18 18 18 18 18	N. 0.0000000000000000000000000000000000			E STANCE		1.545.545.655		F00.000.0000	
ζ.			No. of	Connected	Load		Determined iriff	GOP Not	ified Taciff	Sul	sidy
Description	Sales	Sales Mix	Consumer	Load	Factor	Fixed		Fixed	Variable	Fixed	Variable
			S			Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	
Residential									1		
Up to 50 Units For peak load requirement up to 5 kW		-					ļ .				
01-100 Units	0.2169	2.72	5 00 1			<u> </u>					
101-200 Units	0.2168	9.12	5,704 4,874				5.79				
201-300 Units	0.7201	10.19	3,363				8.11		<u> </u>		
301-700Units	1.1624	14.60	2,894		***************************************		13.00				
Above 700 Units	0.3762	4.73	329				15.00				
For peak load requirement exceeding 5 kW							15.00				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4388	5.51	3,533				18.00				
Total Residential	3.7313	. 46.87	20,697					-	-	_	~
Commercial - A2 Commercial -	21170	001				ļ					
For peak load requirement up to 5 kW	3.1160	39.14	4,371				18.00				
Commercial (<100)							<u> </u>				
Commercial (<20 KW)		*									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)						<u> </u>	<u> </u>				
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	3.1160	39.14	4,371	-	-	_	-	~	_		
Industrial											
B1		-									
B2 - TOU (Peak)		-									
B2 - TOU (Peak) B2 - TOU (Off-peak)			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~								
B3 - TOU (Peak)		-							***************************************		
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)											
B4 - TOU (Off-peak)		-									
Total Industrial		-	-	-	-	_		-			
Bulk				***************************************							
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW											· · · · · · · · · · · · · · · · · · ·
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak				****							
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak						,					
C3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	~		-	**
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2											
Total Agricultural											
Public Lighting G	1.1132	13.98	408				14.00				-
Residential Colonies H	1.1172	13.96	-+00				14.00				
Special Contracts - Tariff K (AJK)						***************************************					
Time of Use (TOU) - Peak		-		***************************************							
Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1		-									
Co-Genration-J		-									
Total	1.1132	13.98	408				-	-	- ]	-	-
Grand Total	7.9604	100.00	25,476			-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For 4th Qtr. (April' 18 - June' 18) (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)							Determined	GOP Noti	fied Tariff	Sub	isidy
Description	Sales	Sales Mix	No. of Consumers	Connected Lond	Lond Factor	Ta Fixed	riff Variable	Fixed	Variable	Fixed	Variable
						Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW							-				
01-100 Units	0.3275	0.90	11,445	-	-	-	5.79	-		-	
101-200 Units	1.0472	2.89	7,060	-	_	-	8.11	-		*	-
201-300 Units	1.7643	4.87	7,298	-	_		10.20	-	_	-	
301-700Units	7.0436	19.46	16,371	-		-	13.00	*	-	-	-
Above 700 Units	10.76	29.74	10,233	-	•	-	15.00	-		-	-
For peak load requirement exceeding 5 kW							-				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	2.3539	6.50	11,099				18.00				
Total Residential	23.3008	64,37	63,506	-	-			-		-	
Commercial - A2						1	-				
Commercial -	10.75	29.70	13,276.00	-	*	-	18.00	-	-	-	-
For peak load requirement up to 5 kW				L							
Commercial (<100)	-	-	-	-		-	-	-		-	
Commercial (<20 KW)							-				
For peak load requirement exceeding 5 kW											
Regular		-	-		-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	· -	-	-	-		-	-	-		
Time of Use (TOU) - Off-Peak (Temp)		-	-	-	-	-	-	-	-		
Total Commercial	10.7508	29.70	13,276	-	-	-	-		-	-	
Industrial							-	·			
BI	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	_
B2 - TOU (Off-peak)				-	~	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-		-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	_	-	-	-
B4 - TOU (Off-peak)	-	-	-	-		-	-	-	-	-	
Total Industrial		-	-	-	-	-	-	-	-	-	-
Bulk							-				
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW							-				
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	
C2 Supply at 11 kV							_				
Time of Use (TOU) - Peak	-	-	-	-	-	~		_	_	-	1
Time of Use (TOU) - Off-Peak	-	-	-	-	_	-	-	-	-	-	
C3 Supply above 11 kV							_				1
Time of Use (TOU) - Peak	-	-	-	-	-	-		-	-	-	
Time of Use (TOU) - Off-Peak	-	_	-	-		-	-		-		
Total Single Point Supply	-	-	-			-	-				
Agricultural Tube-wells - Tariff D											
DI Scarp	-	-	-	-	-	-	-	-			-
D2 Agricultual Tube-wells							-				
Time of Use (TOU) - Peak D-2		-	-	~	-	-	-		_	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-		-	-	-	-		
Total Agricultural	-	-	-	-	-	_			_	-	-
Public Lighting G	2.1459	. 5.93	1,207		-	-	14.00	-		-	-
Residential Colonies H	-	-	-	-		-	_	-		-	-
Special Contracts - Tariff K (AJK)		,	-				-				
Time of Use (TOU) - Peak	-	-	-	-	-	-		_	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	†		-	-	-	-	-	-	-	-	-
					where we want to the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of t			<del></del>			,
Total	2.1459	5.93	1,207	-	-	-	-	-			-



FÖRM - 27											
			Bahria Towi	ı (Private) L	imited						
			BAHRIA ELEC	TRIC SUPP	LY WING						
Ac	ctual Rever	iue & Subsid	dy Statement For	the month of	f April 201	8 (NEPRA	& GOP rate	es)			
(Monthly , Quarterly as well as Consolidated)	EUS COMPANY	**********		100000000000000000000000000000000000000			******				
			4.1				determined	GOP Not	fied Tariff	.Sub	sidy
Description	Sales	Sales Mix	No. of Consumers	Connected	Load		riff				
			Consumers	Load	Factor	Fixed Charge	Variable	Fixed:	Variable	Fixed	Variable
	(MkWh)	(%age)		(kW)	(%age)		Charge (Rs/kWh)	Charge (Rs/kW/M)	Charge (DedelVh)	Charge (Rs/kW/M)	Charge (Rs/kWh)
Residential		(70035)		1 1000	(700gC)	(KS/KW/IVI)	(1(3)K VVII)	(172/174)	(1/2/2/11)	(ICS/KVV/IVI)	(ICN KVVII)
Up to 50 Units		_	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.1499	1.52	4,364				5.79				
101-200 Units	0.5164	5.24	3,331				8.11				
201-300 Units	0.8398	8.53	3,341				10.20				
301-700Units	2.3284	23.64	5,323			,	13.00				
Above 700 Units For peak load requirement exceeding 5 kW	1.0785	10.95	973				15.00				
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-		ļ							
Temporary E-1 (i)	0.6188	6.28	3,663				18.00		****		
Total Residential	5.5318	56.16	20,995		*		18.00	-			
Commercial - A2			20,773			<u> </u>					
Commercial -	3.4402	34.93	4,388		***************************************		18.00				
For peak load requirement up to 5 kW			,				-5.03				
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	2 4400	7.02	1,200								
Industrial	3,4402	34.93	4,388					-			
Bl		-									
B2			***************************************								
B2 - TOU (Peak)		_									
B2 - TOU (Off-peak)		-	***************************************							***************************************	
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Otf-peak)		-									
Total Industrial				-		-	-		-	-	.90
Bulk C1(a) Supply at 400 Volts - up to 5 kW											(1254)
C1(b) Supply at 400 Volts - up to 3 kW											- 32
Time of Use (TOU) - Peak											79-1
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-					<del></del>				
C3 Supply above 11 kV									V # 1970		
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply Agricultural Tube-wells - Tariff D								-	-	_	-
Agricultural Tube-wells - Tariff D  D1 Scarp				ļ							
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-	·								
Total Agricultural		-		-	-						
Public Lighting G	0.8783	8.92	414				14.00		~		
Residential Colonies H							1,.00				
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1		-									
Co-Genration-J	0.0000	- 0.02									
Total Grand Total	0.8783	8.92	414								
Grand Total	9.8503	100.00	25,797		-		-	-		-	



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of May 2018 (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)			No. of			2	etermined	GOP Noti	fied Tariff	Sut	sidy
Description	Sales	Sales Mix		Connected	Load		riff		3000		
7 T. W. H. W. W.			S	Load	Factor	Fixed	Variable	Fixed	Variable	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	Charge (Rs/kW/M)	Charge (Rs/kWh)	Charge (Rs/kW/M)	Charge (Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential	(IVIK VVII)	(70age)		(KVV)	( yougo)	(162/16 44/161)	(ICS/KVVII)	(ICS/KVV/IVI)	(ICS/KTTI)	(ICS/KVI/IVI)	(TCO/RT/11)
Up to 50 Units		-									
For peak load requirement up to 5 kW	<u> </u>										
01-100 Units	0.1112	1.02	3,823				5.79				
101-200 Units	0.3914	3.59	2,575	-	*****		8.11				
201-300 Units	0.7099	6.51	2,904				10.20				
301-700Units	2.8106	25.76	6,398				13.00				
Above 700 Units	1.8406	16.87	1,765				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-				ļ	1000				
Temporary E-1 (i)	0.6831	6.26	3,687				18.00			<u> </u>	
Total Residential	6.5470	60.00	21,152	-		-	-	-	-		
Commercial - A2 Commercial -	3.6496	33.45	4,436			<del> </del>	18.00	·			
For peak load requirement up to 5 kW	3.0490	33.43	*+,450				10.00				
Commercial (<100)				<del> </del>		<del> </del>				1	
Commercial (<20 KW)		-				<u> </u>					
For peak load requirement exceeding 5 kW											
Regular	ļ	-							l	<b></b>	
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.6496	33.45	4,436	-	_	-	-	_		-	-
Industrial	·										
Bl		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)				ļ		1				<u> </u>	ļ
B3 - TOU (Peak)		-			<u></u>						ļ
B3 - TOU (Off-peak)						<del> </del>		1		<u> </u>	
B4 - TOU (Peak) B4 - TOU (Off-peak)				ļ							<u> </u>
Total Industrial		-	-	ļ		-		<u> </u>			
Bulk	ļ	ļ		<u> </u>		<del>                                     </del>					
C1(a) Supply at 400 Volts - up to 5 kW	<u> </u>		<del> </del>	+		-					<b>†</b>
C1(b) Supply at 400 Volts -exceeding 5 kW		,								1	
Time of Use (TOU) - Peak		-				1					
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV								·			
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-							ļ		
C3 Supply above 11 kV								ļ	1		
Time of Use (TOU) - Peak	-				ļ		ļ				
Time of Use (TOU) - Off-Peak							<del> </del>	-			ļ
Total Single Point Supply		ļ	ļ <u>-</u>			-	ļ	<del> </del>			ļ
Agricultural Tube-wells - Tariff D D1 Scarp	<del> </del>					-	<b> </b>	-		-	
D1 Scarp D2 Agricultual Tube-wells	-	-	<b> </b>	+				<del> </del>	ļ	<del> </del>	
Time of Use (TOU) - Peak D-2	-	*			<del> </del>	-	<b> </b>	-		<del> </del>	
Time of Use (TOU) - Off-Peak D2		-							<u> </u>		<del></del>
Total Agricultural	-	·			_	-	-	<del> </del>	1	-	-
Public Lighting G	0.7142		399			1	14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		1.									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1		-									ļ
Co-Genration-J			-			1			ļ		ļ
Total			399		<u> </u>	-	ļ	-	-	ļ <u>-</u>	
Grand Total	10.9108	100.00	25,987						-		<u> </u>



FORM - 27											
				'own (Private	•						
Agh	ial Davanua			ECTRIC SU For the mont			A & COD				
(Monthly, Quarterly as well as Consolidated)	iai icevenue	cc substuy	Statement	roi me mom	n of June 2	019 (NEPR	(A & GOP)	ates)			
			No. of		I	NEPRAT	Determined	5088	fied Tariff		
Description	Sales	Sales Mix	Consumer	Connected	Load	Ta	riff	COL LIGH	2000		osidy
			\$	Load	Factor	Fixed .	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)	(%age)		(kW)	(0/)	Charge	Charge	Charge	Charge	Charge	Charge
Residential	(101K 4411)	(70age)	ļ	(KVV)	(%age)	(ECS/KW/IVI)	(Rs/kWh)	(RS/KW/M)	(Rs/KWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units		-	-				-				<del> </del>
For peak load requirement up to 5 kW											
01-100 Units	0.0664	0.43	3,258				5.79				
101-200 Units	0.1393	0.90	1,154				8,11				
201-300 Units 301-700Units	0.2146	1.39	1,053				10.20				
Above 700 Units	1.9046 7.8452	12.34 50.82	4,650 7,495			ļ	13.00			ļ	
For peak load requirement exceeding 5 kW	7.0432	30.62	1,493				15.00				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-							************		
Temporary E-1 (i)	1.0519	6.81	3,749				18.00				
Total Residential	11.2220	72.70	21,359		-	-	-	-		-	
Commercial - A2 Commercial -	2 ((00)	00.50	4 150			ļ	ļ				
For peak load requirement up to 5 kW	3.6609	23.72	4,452				18.00				
Commercial (<100)											
Commercial (<20 KW)									Transfer & south to the same		
For peak load requirement exceeding, 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.6609	- 22.72	1.450		·						
Industrial Total Commercial	3.0009	23.72	4,452		-		-				-
B1											
B2											
B2 - TOU (Peak)		-								***************************************	
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak) B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	- 1	-	-	-	-	-	-	-	-		
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		*									
C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		*									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-							·		
Time of Use (TOU) - Off-Peak		*							***************************************		
C3 Supply above 11 kV											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
Time of Use (TOU) - Off-Peak  Total Single Point Supply					~						
Agricultural Tube-wells - Tariff D	-										
D1 Scarp		-									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural Public Lighting G	0 5537	2.50	201				-	-	~	-	_
Residential Colonies H	0.5534	. 3.59	394				14.00				
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1		-									
Co-Genration-J	0.5==	-									
Total Grand Total	0.5534	3.59	394					-	-		
Grand Total	15.4364	100.00	26,205	- 1				-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For 1st Qtr. (July' 17 - September' 17) (NEPRA & GOP rates)

К.			No. of	Connected	Load		Determined		fied Tariff		sidy
Description	Sales	Sales Mix	-0.000	Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
			S.			Charge	Charge	Charge	Charge	Charge	Charge
Residential	(MkWh)	(%age)	ļ	(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
						ļ					
Up to 50 Units  For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	
	0.010.0										
01-100 Units	0.2426	0.51	8,975	-	<u> </u>	-	1.88	-	-	- :	
101-200 Units	0.5669	1.19	3,641	-	-	-	4.98	-	-	-	
201-300 Units	1.0003	2.10	3,825				11.44	-	-	-	_
301-700Units	7.7728	16.35	15,274	-	-		117.33	-	-	-	
Above 700 Units	19.7097	41.46	15,856		-		363.65	-	-	-	
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		~									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	2.7178	5.72	9,424			-	65.82				
Total Residential	32.0102	67.34	56,995		-	_	565.11	_	-	-	-
Commercial - A2					l			<b> </b>			
Commercial -	13.5360	28.48	12,331	-	-	-	274.21		-	-	
For peak load requirement up to 5 kW			.,								
Commercial (<100)	•		-	-	-		_	_			
Commercial (<20 KW)					l	<del>                                     </del>	<u> </u>	ļ <u>-</u>			
For peak load requirement exceeding 5 kW							1				
Regular		-	-		-	<del> </del>					
Time of Use (TOU) - Peak (A-2)			-	-			-	<u> </u>		-	
Time of Use (TOU) - Off-Peak (Temp)		-	-		-		-	-		-	-
Total Commercial	12 5260	20.40	10 221			ļ	-			*	/*
Industrial	13.5360	28.48	12,331	-	-		274.21		-		
B1											
B2	-	-	-	-	-	-	*	-	-		*
	-	-	-	•	-	-	-	~	-	-	-
B2 - TOU (Peak)		-	-		-					-	
B2 - TOU (Off-peak)	*		-	-			-	-			-
B3 - TOU (Peak)		-	-		-	~	-	-	*	-	~
B3 - TOU (Off-peak)		-	-	-	-	-		-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-		_	-
B4 - TOU (Off-peak)		-		-			-	-	_	-	_
Total Industrial	-	-	-	-	-		_	-	-		-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-	-	-	-	-		-	- '	-	
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	•	-	-	-	-			*
Time of Use (TOU) - Off-Peak	**	-	-	-	-	-	-	~		_	
C2 Supply at 11 kV							**************************************				
Time of Use (TOU) - Peak		-	-	-	-	-			-		
Time of Use (TOU) - Off-Peak	-	-	~	-	-	_	_		-		*
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	· -	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-		-		-	-	-				*
Total Single Point Supply	-				-			-			*
Agricultural Tube-wells - Tariff D								-			
DI Scarp											
D2 Agricultual Tube-wells				*	-	-	~			-	-
Time of Use (TOU) - Peak D-2					<b> </b>						
Time of Use (TOU) - Off-Peak D2	-									-	
			-				•				*
Total Agricultural Public Lighting G	1.0001		1010		-	-		-			-
	1.9891	4.18	1,018	-	-	-	37.4687	-	-		
Residential Colonies H	-	-	-	-	-		-	•	-	-	
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	•	-	-		-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	*	-		*	-	-	-	-	-	-	
Railway Traction Traction - 1	-	-	-	-	-	-	-	-	-	-	**
Co-Genration-J	-	-	-	-	_	-	×	-	-	-	-
Total	1.9891	4.18	1,018	-	-	-	37.47	-	-	-	*
Grand Total	47.5353	100.00	70,344	-	-	-	876.78		-	_	



## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

	Actual Revenue	& Subsidy Statement For the month of Ju	N. 2017 ATTION A G GOD
(Monthly Overtant, and 11 0	2.1	- a meanty performant 1 of the month of 10	ly 2017 (NEPRA & GOP rates)

			No. of			NEDDA	Determined	COBAt	ne supage so saw	[-:	
Description	Sales	Sales Mix	Consumer	Connected	Load	Fixed			fied Tariff		osidy
			8	Load	Factor	Charge	Variable	Fixed	Variable	Fixed	Variat
	(MkWh)	(%age)	200000000000000000000000000000000000000	(kW)	(%age)	(Mln Rs)	Charge	Charge	Charge	Charge	Charg
Residential					(70age)	(IVIII KS)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln R
Up to 50 Units	-	-	•								
For peak load requirement up to 5 kW			***************************************		··		-				
01-100 Units	0.0796	0.52	3,094								
101-200 Units	0.1751	1.14	1,151				0.60				
201-300 Units	0.3008	1.96	1,174				1.50				
301-700Units	2.3959	15.58	4,795				3.36				
Above 700 Units	6.6969	43.55					35.38				
For peak load requirement exceeding 5 kW	0.0505		5,440				120.96				
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-	-								
Temporary E-1 (i)	0.8755		2.106								
Total Residential	10.5237	5.69	3,186				20.70				
Commercial - A2	10.5237	68.44	18,840		-	-	182.52	-	-	-	~
Commercial -	1.2704										
For peak load requirement up to 5 kW	4.3796	28.48	4,046	1	ļ	ĺ	86.73				
Commercial (<100)			****					İ			
Commercial (<20 KW)			-								-
For peak load requirement exceeding 5 kW	-	-	- 1								
Regular						ļ					
Time of Hea (TOYD) D. 1 (1.0)											-
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)		-									******
Total Commercial	4.3796	28.48	4,046	-	-	-	86.73				·
ndustrial							30.73				
Bl		-									
B2											
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)	,	-									
B4 - TOU (Off-peak)											
Total Industrial	-	**	-								-
Bulk	_									-	-
CI(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
22 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Total Single Point Supply											
gricultural Tube-wells - Tariff D					-	-	-	-	-		
ol Scarp											
2 Agricultual Tube-wells		-									
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Peak D-2  Time of Use (TOU) - Off-Peak D2											
Total Agricultural		-	-	-		-					
esidential Colonies H	0.4733	3.08	312				8.72				
	-	_	-				0.12				
pecial Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak	·	-					<u> </u>				
ailway TractionTraction - 1		-									
o-Genration-J		-									
Total	0.4733	3.08	312	-			0.70				
Grand Total	15.3766	100.00	23,198				8.72 277.97		-		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of August 2017 (NEPRA & GOP rates)

(Monthly).	Quarterly as y	vell as	Consolidated)	

(Monthly , Quarterly as well as Consolidated)			No. of			NEPRAT	etermined	COP Net	fied Tariff	Çiil	sidy
Description	Sales	Sales Mix	Consumer	Connected	Lond	Fixed	Variable	Fixed	Variable	Fixed	Variable
			S	Load	Factor	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	(1.11(1.11)	(700,60)		(K++)	(700gc)	(171111 1723)	(171111113)	(IVIII ICS)	(1/11111(3)	(will its)	(101111113)
Up to 50 Units	-	-									
For peak load requirement up to 5 kW											
01-100 Units	0.0729	0.44	2,760				0.58				
101-200 Units	0.0723	1.07	1,157								
201-300 Units	0.3006						1.59				
301-700Units		1.82	1,156				3.53				
Above 700 Units	2.5157	15.19	4,910				39.08	***************************************			v
For peak load requirement exceeding 5 kW	7.4162	44.78	5,888				140.40				
Time of Use (TOU) - Peak										-	
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	1.0357	6.25	3,146				25.74				
Total Residential	11.5182	69,55	19,017				210.93				_
Commercial - A2											
Commercial -	4.5917	27.72	4,121				95.58				
For peak load requirement up to 5 kW											
Commercial (<100)	-		-								
Commercial (<20 KW)	-		-								
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		*									
Total Commercial	4.5917	27.72	4,121				95.58	-			
Industrial			******				20,00				
BI		_									
B2		44									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)	<del> </del>										
B3 - TOU (Peak)											THE PERSON NAMED IN COLUMN PROPERTY OF THE PERSON NAMED IN COLUMN PROPERTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED IN COLU
B3 - TOU (Off-peak)											
B4 - TOU (Peak)											
B4 - TOU (Off-peak)										-	
		-									
Total Industrial			-	-		-					
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									A Strait and Administration of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of the Strain of
C3 Supply above 11 kV		,									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	-	*	~	-	-	_	-			-	***************************************
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		*									
Time of Use (TOU) - Off-Peak D2		-			****					*	
Total Agricultural	-	-									
Public Lighting G	0.4519			-			0.75			-	
Residential Colonies H		2.73	316				8.77				
Special Contracts - Tariff K (AJK)	-	-	-								
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1		-									
Co-Genration-J											
Total	0.4519	2.73	###########		-	-	8.77	<u> </u>		-	-
Grand Total	16.5618	100.00	############	~	-	-	315.28			-	-



## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

BUILDING BELLETING
Actual Revenue & Subsidy Statement For the month of September 2017 (NEPRA & GOP rates)
, as not the constituent of

Danasia			No. of	Connected	Load	NEPRA D	etermined Tariff	GOP Not	fied Tariff	Sut	isidy
Description	Sales	Sales Mix	Consumer	Load	Load Factor	Fixed	Variable	Fixed	Variable	Fixed	Variab
	(A. C. ATO.)	(2)	S		2300000	Charge	Charge	Charge	Charge	Charge	Charg
Residential	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln R
Up to 50 Units											
For peak load requirement up to 5 kW		-	-								
01-100 Units	0.0901	0.50	2 321								
101-200 Units	0.0901	0.58	3,121				0.70				
201-300 Units	0.3989	2.56	1,333				1.88				
301-700Units	2.8612	18.34	1,495				4.54				
Above 700 Units	5.5966	35.88	5,569				42.87				
For peak load requirement exceeding 5 kW	3.3900	33.88	4,528				102.29				
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak	***************************************	-									
Temporary E-1 (i)	0.8067	5.17	3,092							-	
Total Residential	9.9683	63.91	19,138				19.38				
Commercial - A2	2.2003	03.91	19,130				171.66	-		-	
Commercial -	4.5647	29.27	4 164								
For peak load requirement up to 5 kW	1.50-17	27.21	4,164	Į			91.90			1	
Commercial (<100)		-									
Commercial (<20 KW)							-				
or peak load requirement exceeding 5 kW	-	ļ	-								
Regular									F00.00-00-00-00-00-00-00-00-00-00-00-00-0		
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	4.5647	29.27	1361								
ndustrial	4.3047	29.27	4,164				91.90	-	-	-	-
B1											
B2											
B2 - TOU (Peak)											~~~~
B2 - TOU (Off-peak)											,
B3 - TOU (Peak)											
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)											
B4 - TOU (Off-peak)											
Total Industrial											
Bulk							-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
22 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
3 Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	-		-								
gricultural Tube-wells - Tariff D								-		-	~
01 Scarp											
02 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2				·							
Total Agricultural			<del></del>								
	1.0639	6.82	390				-			-	-
ublic Lighting G			- 390				19.98				
ublic Lighting G esidential Colonies H	_			1							
ublic Lighting G	-				į.						
ublic Lighting G esidential Colonies H	-										
ublic Lighting G esidential Colonies H pecial Contracts - Tariff K (AJK)	-	~									
ublic Lighting G esidential Colonies H pecial Contracts - Tariff K (AJK) Time of Use (TOU) - Peak	-			,							
ublic Lighting G esidential Colonies H pecial Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-	-									
ublic Lighting G esidential Colonies H pecial Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak ailway TractionTraction - 1 o-Genration-J	1.0639		390	_			19.9783				



FORM - 27 (A)											2
		В		own (Private ECTRIC SU		iG					
	evenue & Sub						(NEPRA & C	OP rates)			
(Monthly , Quarterly as well as Consolidated)		1		100000000000000000000000000000000000000		Symmon	45 1 1 1	COD M.	iñed Tariff	e a	sidy
Description	Sales	Calaanas	No. of Consumer	Connected	Load	Fixed	Determined Variable	Fixed	Variable	Pixed	Variable
элекенрачи	Sincs	SHIES WILL	Consumer	Load	Factor	Charge	Charge	Charge	Charge	Charge	Charge
	(MkWh)	(%age)		(kW)	(%age)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	(IVIK VVII)	(70080)			(70agc)	(IVIIII ICI)	(will res)	(Williams)	(Ivini 100)	(11111110)	(Ivini tes)
Up to 50 Units	-	l	,	-	-	-	-	-	_	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.5344	1.69	13,838	-	-	-	4.46	-	-	-	-
101-200 Units	1.7399	56.82	10,453	-	-	-	16.54	-	-	-	-
201-300 Units	2.2909	74.82	8,344	-	-	-	28.06	-	-	_	
301-700Units	6.3713	20.11	12,780	-	-	-	99.76	-	-	-	
Above 700 Units	4.6789	14.77	3,679			_	88.70	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		*									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	1.7413	5.50	9,672			ļ	44.59	ļ	ļ	ļ	
Total Residential	17.3567	173.71	58,766	-	<del></del>		282.12		-		
Commercial - A2	11.0570	1 22.5.	10.515				242.47	<b> </b>	ļ		
Commercial -   For peak load requirement up to 5 kW	11.2568	35.54	12,615	-	-	-	242.47	_	-	-	-
Commercial (<100)						ļ	AA	<b></b>			
Commercial (<100) Commercial (<20 KW)	-	-	-	-	-	-	-	*	-	-	
For peak load requirement exceeding 5 kW					,						
Regular	-	<del>-</del>		-		_		· .	-		•
Time of Use (TOU) - Peak (A-2)			-					-			
Time of Use (TOU) - Off-Peak (Temp)	-			-	-			-	-	•	
Total Commercial	11.2568	35.54	12,615				242,47			_	
Industrial								<b> </b>			
BI		-	-	-	-	-	-	-	-	-	-
B2.	-	-	-	-	-	-	-	_	-	-	-
B2 - TOU (Peak)	-	_	-	-	-	-	-	-	-	_	
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-		-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	•	-	-	-	-	-	-	-	-	-	~
B4 - TOU (Peak)	-	-		-	-	-		-	-	_	-
B4 - TOU (Off-peak)	-		-	_	~	-				-	-
Total Industrial		-	-	-	-		_		-	-	
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	·			-			-			-	
Time of Use (TOU) - Off-Peak C2 Supply at 11 kV	-		-	-	-	-	-	-	-	-	
Time of Use (TOU) - Peak			ļ							]	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	*	~	-	-		-	-	-	-	-	-
C3 Supply above 11 kV	*		*		*		-	-		<u> </u>	-
Time of Use (TOU) - Peak			*	-	-	-	-				ļ
Time of Use (TOU) - Off-Peak	-			-	-	-	-	*	-		
Total Single Point Supply	-			-	-	-		-	-	-	-
Agricultural Tube-wells - Tariff D	l	1		<del></del>		<del> </del>		<del> </del>	<del>-</del>	<del></del>	l
D1 Scarp	-	-	-	-	-	·-	-	-		-	
D2 Agricultual Tube-wells		1	<u> </u>					1	<b></b>		<b> </b>
Time of Use (TOU) - Peak D-2	-	i -	-	-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-			-
Total Agricultural	-	-	_	-	-			-	-	-	-
Public Lighting G	3.0620	30.59	1,249		-	-	61.42	-	-	-	-
Residential Colonies H	-	*	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-			-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	-		-	-	-	-		-	-	
Railway TractionTraction - 1	-	-		-	-		-	-	-	-	-
Co-Genration-J		-		-		-	-	-	-		-
Total	3.0620	30.59	1,249	<u> </u>			61.42			-	
Grand Total	31.6755	239.84	72,630	-			586.00	-	_		-



Bahria Town (Private) Limited

BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of October 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

			No. of	Connected		NEPRA	Determined	GOP Not	ified Tariff	Sin	sidy
Description	Sales	Sales Mix	Consumer	100000000000000000000000000000000000000		Fixed	Variable	Fixed	Variable	Fixed	Variabl
			S	Load	Factor	Charge	Charge	Charge	Charge	Charge	Charge
Y)	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs
Residential									(1111110)		(1710120)
Up to 50 Units							-				
For peak load requirement up to 5 kW 01-100 Units											
101-200 Units	0.1104	0.80	3,362				0.87				
201-300 Units	0.3171	2.30	1,865				2.83				
301-700Units	0.6168	4.47	2,178				7.14				
Above 700 Units	3.2726	23.70	6,156				49.48				
	3.3680	24.39	2,657				61.93				
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak								1 12200			
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
Time of Ose (100) - On-Peak Temporary E-1 (i)		-									
	0.7416	5.37	3,226				18.29				
Total Residential Commercial - A2	8.4264	61.03	19,444	_	-	_	140.55	-	-	~	
Commercial -								-			
For peak load requirement up to 5 kW	4.3631	31.60	4,200				89.82				
Commercial (<100)										}	
Commercial (<100) Commercial (<20 KW)	-	-					-				
For peak load requirement exceeding 5 kW	-		-								***************************************
Regular Regular								1	ĺ		
		-									
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)											
Time of Use (TOU) - Off-Peak (Temp)											***************************************
Total Commercial   Industrial	4.3631	31.60	4,200	-	-	-	89.82	-		_	
BI											
Do											
B2 - TOU (Peak)		· -									
B2 - TOU (Peak) B2 - TOU (Off-peak)		-				71.00					
B3 - TOU (Peak) B3 - TOU (Off-peak)		- 1									
B4 - TOU (Off-peak)											
B4 - TOU (Off-peak)											
Total Industrial Bulk			-	-		- 1	-	-			
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts - up to 5 kW		-									
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	***************************************									~~~~	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	_										
Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial Control of Trial											The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Total Single Point Supply Agricultural Tube-wells - Tariff D			-	-	-		-				-
Of Scarp											
D2 Agricultual Tube-wells		-									
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2		-									
		-									
Total Agricultural Public Lighting G		-		-		-	-	-	-		_
Residential Colonies H	1.0185	7.38	406				19.71				
Special Contracts - Tariff K (AJK)		-					-				
Time of Use (TOU) - Peak	·										
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-									
											*****
Railway TractionTraction - 1		-									
Co-Genration-J											
Total	1.0185	7.38	406	-	-	-	19.71				
Grand Total	13.8080	100.00	24,050	-	-	-	250.08				-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of November 2017 (NEPRA & GOP rates)

Olidated)

(Monthly , Quarterly as well as Consolidated)				,		*****		·	~~~		
			No. of	Connected	Load		Determined		fied Tariff	Sub	
Description	Sales	Sales Mix		Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	() () () ()	(0/	8	4.370	(0/	Charge	Charge	Charge	Charge	Charge	Charge
Residential	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units										·	
For peak load requirement up to 5 kW	-	-					-				
01-100 Units	0.2175	2.28	5,042				1 94				
101-200 Units	0.7594	7.96	4,183				1.84				
201-300 Units	0.9503	9.96	3,208				7.31				
301-700Units ·	1.7775	· 18.63	3,533				11.84				
Above 700 Units	0.5203	1	393				28.64				
For peak load requirement exceeding 5 kW	0.3203	5.45	272				10.47				
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak			******************************								
Temporary E-1 (i)	0.5288		2150				12.01				
Total Residential	4.7538	5.54	3,159				13.91				
Commercial - A2	4./556	49.83	19,518				74.01	-			
Commercial -	2 0200	41.10	4 200				06.57				
l .	3.9208	41.10	4,208				86.57				
For peak load requirement up to 5 kW  Commercial (<100)						ļ					
Commercial (<20 KW)	-		•				-				
For peak load requirement exceeding 5 kW			,								
Regular	<b> </b>				***************************************				· · · · · · · · · · · · · · · · · · ·		
Time of Use (TOU) - Peak (A-2)		-				ļ					
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		-									
	2.0200	-	1000			ļ			***************************************		
Total Commercial Industrial	3.9208	41.10	4,208	-			86.57				
Bl											
B2		-									
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)											
B4 - TOU (Peak)		<del></del>					· · · · · · · · · · · · · · · · · · ·				
Total Industrial											
Bulk									-		
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts - exceeding 5 kW	· · · · · · · · · · · · · · · · · · ·										
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-							*		
C2 Supply at 11 kV		-				ļ					
Time of Use (TOU) - Peak	ļ					ļ					
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak						ļ					
C3 Supply above 11 kV	ļ										
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-								~******	
Total Single Point Supply	<u> </u>	-		····					·		
Agricultural Tube-wells - Tariff D					-	<u> </u>	-	-	-		
D1 Scarp											~~~~~~
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2					<del></del>						
Time of Use (TOU) - Peak D-2  Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	<del></del>										
Public Lighting G	0.8662	9.08	- 414				10000				-
Residential Colonies H							17.71				
Special Contracts - Tariff K (AJK)		~	-								-
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1	<u> </u>	-									
Co-Genration-J		-									
Total	0.8662	9.08	711111111111111				155				
Grand Total	9.5408	100.00	111111111111111	*			17.71				
Caland 10tal	2.3408	100.00	#############	-		-	178.30	- 1	-	- 1	_



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of December 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)				2 of the mon	in or bocon	1001 2017 (	NEPKA & GOP	14168)			
			No. of	Connected	Load	NEPRAI	Determined Tarif	GOP Not	ified Tariff	Sul	sidy
Description	Sales	Sales Mix	Consumer	Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	0.0.770		. 8			Charge	Charge	Charge	Charge	Charge	Charge
Residential	(MkWh)	(%age)	ļ	(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units											
For peak load requirement up to 5 kW		*									
01-100 Units	0.2065	2.48	F 40.1	· · · · · · · · · · · · · · · · · · ·							
101-200 Units	0.2063	7.97	5,434				1.76				
201-300 Units	0.7238	8.69	4,405 2,958				6.40				
301-700Units	1.3212	15.87	3,091			ļ	9.08	<u> </u>			
Above 700 Units	0.7905	9.49	629				21.64				
For peak load requirement exceeding 5 kW	0.7700	7.77	025				16.29				
Time of Use (TOU) - Peak		-						<del> </del>			
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4710	5.66	3,287				12.39				
Total Residential	4.1764	50.16	19,804		-		67.5601				
Commercial - A2							0.10001				
Commercial -	2.9729	35.70	4,207				66.08				
For peak load requirement up to 5 kW							33.00				
Commercial (<100)		-	-				-	ļ			
Commercial (<20 KW)	-					7					
For peak load requirement exceeding 5 kW											
Regular		~									
Time of Use (TOU) - Peak (A-2)		-									***************************************
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	2.9729	35.70	4,207		_	-	66.0757	-	-	-	
Industrial										***************************************	***************************************
B1 B2		-		·							MARKET SECTION . COM F AND ADDRESS.
B2 - TOU (Peak)		-									
B2 - TOU (Peak) B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)		*									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)											
Total Industrial	-	-									
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW			***************************************								en entre en entre en en en en en en en en en en en en en
Time of Use (TOU) - Peak		+								1.700	
Time of Use (TOU) - Off-Peak		~									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV	,										
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	_	~	-		-	-		-	-		***************************************
Agricultural Tube-wells - Tariff D											
D1 Scarp		÷									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2											
Total Agricultural Public Lighting G			-			-	-	- '	-	-	
Residential Colonies H	1.1774	14.14	429				24.00				
Special Contracts - Tariff'K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1											
Co-Genration-J											
Total	1.1774	1/11/	#############								
Grand Total	8.3267	14.14	24,440				23.9950			-	
Orana I Otal	0.0207	100.00	24,440		-	-	157.6308	- 1	-	.	



Bahria Town (Private) Limited

BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 3rd Qtr. (January' 18 - March' 18) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

(Monthly , Quarterly as well as Consolidated)	1942 - 1944		Paradorina de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la comoción de la como	(2:::::::::::::::::::::::::::::::::::::	1		***************				
December 19			No. of	Connected	Load		Determined	7	ified Tariff		osidy
Description	Sales	Sales Mix	Consumer	Lond	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)	(0/)	S	0.110		Charge	Charge	Charge	Charge	Charge	Charge
Residential	(IMKVVII)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units	-	-	-						ļ		
For peak load requirement up to 5 kW			-	-	-	-	-	-	<del> </del>	-	
01-100 Units	0.5997	2.18	15,457				4.60				
101-200 Units	2.0541	7.45	12,902		-		17.90	-	-	-	ļ
201-300 Units	2.4164	8.77	9,363	-	-	-	27.27	-		•	
301-700Units	4.3829	15,90	9,841			-	63.84		-	-	-
Above 700 Units	2.5104	9.11	1,999	-	-	-	45.41		-		
For peak load requirement exceeding 5 kW					ļ		75.41				
Time of Use (TOU) - Peak		~									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	1.3986	5.07	3,533				33.20				<del> </del>
Total Residential	13.3623	48.48	53,095	-	_	-	192.23		_	-	-
Commercial - A2				************			132120				
Commercial -	10.1014	36.65	15,384	-	-	-	201.88		-		
For peak load requirement up to 5 kW			_ · ·								
Commercial (<100)	-	~	~		-	-	-	-	-	-	~
Commercial (<20 KW)							***************************************				
For peak load requirement exceeding 5 kW											
Regular	-		-	-		•	-		-	*	
Time of Use (TOU) - Peak (A-2)			*			-	-	**		•	-
Time of Use (TOU) - Off-Peak (Temp)	-		-		-	-	-	*	×	•	
Total Commercial	10.1014	36.65	15,384	-	-	-	201.88	-	-	_	-
Industrial		****				· ·		<del></del>			
Bl	-		-	-	-	-	-	-	-	~	-
B2	-	-	-	-	-	-	-	~	-		
B2 - TOU (Peak)	-			-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	~	-	-		-	~	-	-	-	-	4
B3 - TOU (Peak)				-	•	-	-		-	-	-
B3 - TOU (Off-peak)			-		-	-	-	-	-	-	-
B4 - TOU (Peak)		-		-		-	-	-	-	-	-
B4 - TOU (Off-peak)							-	-	-	-	-
Total Industrial Bulk			-			-	-		-	-	-
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s											
C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW				-	-	-	-	-	-		+
Time of Use (TOU) - Peak								·			
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak				-			-				
C2 Supply at 11 kV	-							-	-		-
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak				-	-						Name and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state
C3 Supply above 11 kV			-	-				*			*
Time of Use (TOU) - Peak										***************************************	
Time of Use (TOU) - Off-Peak	-						~			-	
Total Single Point Supply				-							**
Agricultural Tube-wells - Tariff D							-				**
DI Scarp	-										
D2 Agricultual Tube-wells										-	
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2	-		-		-		-				
Total Agricultural	-										
Public Lighting G	4.0971	44.3649	1,226			***	75.42				
Residential Colonies H	4.0571		1,220		-		75.43			-	
Special Contracts - Tariff K (AJK)		· · · · · · · · · · · · · · · · · · ·			-		-	-			
Time of Use (TOU) - Peak	-			-	-	-					
Time of Use (TOU) - Off-Peak	*	-						-			
Railway TractionTraction - 1	-		-				-				
Co-Genration-J	+	-	_	-			-		-	-	*
Total	4.0971	44.36	1,226			-	75.43		-		
Grand Total	27.5608	129.50	69,705		-	-	469,54				-
	,						.02107			1	~ 1



FORM - 27 (A)											
			Bahria T	own (Private	Limited						
		1	BAHRIA EL	ECTRIC SU	PPLV WIN	G					
Ac (Monthly , Quarterly as well as Consolidated)	tual Revenue &	Subsidy :	Statement F	or the month	of January	2018 (NEP	RA & GOP r	ates)			
(Manny, Quarterly as well as Consolidated)		100000000000000000000000000000000000000			·			,			
Description	Sales	Cara Xar	No. of	Connected	Load		Determined	GOP Not	ified Tariff	Sul	sidy
******	oaics	onies Mi	Consume	Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)	(%age)	\$	200	12.000.000.000	Charge	Charge	Charge	Charge	Charge	Charge
Residential	(IVIKVVII)	(70agc)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units		-	-	-		ļ					
For peak load requirement up to 5 kW	1			ļ			-				
01-100 Units	0.1576	1.58	4,389				1.10				
101-200 Units	0.5413	5.41	3,395	-			1.18				
201-300 Units	.0.7237	7.24			-	<del> </del>	7.96				·
301-700Units	1.5710	15.71	3,430				22.43				
Above 700 Units	1.1851	11.85	931				21.16				
For peak load requirement exceeding 5 kW							21.10				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak Temporary E-1 (i)		-					-		···		
	0.4669	4.67	2,772				10.93		···		
Commercial - A2	4.6457	46.46	17,687		_	_	68.25	-	-	-	~
Commercial -	2 (2102		-								***************************************
For peak load requirement up to 5 kW	3.6709	218.10	6,719				72.08				
Commercial (<100)			ļ								
Commercial (<20 KW)	-						-				
For peak load requirement exceeding 5 kW	-		-								
Regular		-									
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	3.6709	218.10	6,719	-							
Industrial							72.08				
B1		-									
B2		-									
B2 - TOU (Peak)			-								
B2 - TOU (Off-peak)											
B3 - TOU (Peak)		~									
B3 - TOU (Off-peak) B4 - TOU (Peak)		*						:			
B4 - TOU (Off-peak)		-				-					
Total Industrial		_									
Bulk Total industrial					-		-	-	-	-	_
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak											*****
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV				· · · · · · · · · · · · · · · · · · ·							
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-								
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2											
Public Lighting G	7 207					-	-			-	
Residential Colonies H	1.6831	16.83	423				30.74				
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway TractionTraction - 1											
Co-Genration-J											
Total	1.6831	16.83	11111111111111								
Grand Total	9.9998	281.39	24,829				30.74	-	-	-	W.
LOUIS AND A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY	7.7770	201,37	44,649		-		171.07	-	- 1		



Co-Genration-J

Total

Grand Total

1.3008

9.6006

13.55

100.00

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##########

### Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of February 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated) No. of NEPRA Determined GOP Notified Tariff Subsidy Connected Load Description Sales Sales Mix Consumer Variable Fixed Fixed Variable Fixed: Variable Load Factor Charge Charge Charge Charge Charge Charge (MkWh) (%age) (kW) (%age) (Mln Rs) (Mln Rs) (Mln Rs) (Mln Rs) (Mln·Rs) (Mln Rs) Residential Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 0.2253 2.35 5,364 1.67 101-200 Units 0.7867 8.19 4,633 6.64 201-300 Units 0.8816 9.18 3,230 9.63 301-700Units 17.18 1.6496 3,517 23.38 Above 700 Units 0.9491 9.89 739 16.87 For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary E-1 (i) 0.4929 2,860 5.13 11.35 Total Residential 4.9853 51.93 20,343 69.54 Commercial - A2 Commercial -3.3145 34.52 4,294 64.25 For peak load requirement up to 5 kW Commercial (<100) Commercial (<20 KW) For peak load requirement exceeding 5 kW Regular Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp) 3.3145 Total Commercial 34.52 4,294 64.25 Industrial Bl B2 B2 - TOU (Peak) B2 - TOU (Off-peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Off-peak) Total Industrial Bulk C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak **Total Single Point Supply** Agricultural Tube-wells - Tariff D D1 Scarp D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2 Total Agricultural Public Lighting G 1.3008 13.55 395 23.24 Residential Colonies H Special Contracts - Tariff K (AJK) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway TractionTraction - 1



23.24

157.04

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of March 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Ç.,	C.T. VA	No. of	Connected	Load		etermined Tariff		ified Tariff		sidy
Description	Sales	Sales Mix	Consumer	Load	Pactor	Fixed	Variable	Fixed	Variable	Fixed	Variabl
	(MkWh)	(%age)	8	(kW)	(0/)	Charge	Charge	Charge	Charge	Charge	Charge
Residential	(1411/4/11)	(70agc)		(KVV)	(%age)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs
Up to 50 Units		-	-					ļ			
For peak load requirement up to 5 kW							-				
01-100 Units	0.2168	2.72	5,704				1 75				
101-200 Units	0.7261	9.12	4,874				1.75				
201-300 Units	0.8110	10.19	3,363				· 6.66 9.69				
301-700Units	1.1624	14.60	2,894				18.03				
Above 700 Units	0.3762	4.73	329			<del></del>	7.38				
For peak load requirement exceeding 5 kW							1.30				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4388	5.51	3,533				10.93				
Total Residential	3.7313	46.87	20,697	-	-	-	54,4344	~			
Commercial - A2			~			<del></del>	37.7377				
Commercial -	3.1160	39.14	4,371				65.55				
For peak load requirement up to 5 kW				ĺ			05.55				
Commercial (<100)	-						±	,			
Commercial (<20 KW)	-		-								
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.1160	39.14	4,371				65.5473				
Industrial							05.5475				
Bl		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-		· · ·							
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		~									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-		-	-		-				
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts -exceeding 5 kW										-	
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		- 1									
C2 Supply at 11 kV						-					
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply		-	-	-	-	-					
Agricultural Tube-wells - Tariff D											***
O1 Scarp		-									
D2 Agricultual Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-				
Public Lighting G	1.1132	13.98	408				21.45	<del></del>			
Residential Colonies H	-		-				21.45				
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1											-
Co-Genration-J		-									
Total	1.1132	13.98	##########				21.4502				
Grand Total	7.9604		777777777777777777777777777777777777777		-	-	41.4502 (	- 1	- 1	-	



## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 4th Qtr. (April' 18 - June' 18) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

(Monthly , Quarterly as well as Consolidated)	Kalen inganomera	padaunakan er				1.70000000000000000		p. a constitution of the second		Acres and a second	
N			No. of	Connected	Load	********	Determined		ified Tariff		sidy
Description	Sales	Sales Mix	Consumer	Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
	0.5335		8			Charge	Charge	Charge	Charge	Charge	Charge
Residential	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units											
For peak load requirement up to 5 kW	-	•	-	-	-	-	-	-		-	-
01-100 Units	0.2275	0.00	11 440								···-
101-200 Units	0.3275	0.90	11,445	-		-	2.39		-	-	
201-300 Units	1.0472	2.89	7,060	-	*	-	8.70		-	*	
301-700Units	1.7643	4.87	7,298	-	-	-	18.97	*		-	
Above 700 Units	7.0436	19.46	16,371	-			99.24		-		-
For peak load requirement exceeding 5 kW	10.7643	29.74	10,233	-	*	*	189.54	-	-		
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
Temporary E-1 (i)	0.0500	-	41.000								
	2.3539	6.50	11,099				53.13				
Total Residential	23.3008	64.37	63,506			-	371.99				
Commercial - A2 Commercial -	10.7500										
	10.7508	29.70	13,276	-	-	- 1	204.70	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-		-		-	-	-	
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-		_		-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	· -		-	-	-	-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)					~		-	-		-	
Total Commercial	10.7508	29.70	13,276	-		-	204.70		-	-	
Industrial	,							•			
Bl	-		-		*	-	-	-	-		-
B2	•	-		-	_	-	-	-	-	-	
B2 - TOU (Peak)	-	-	_	-	*	-	-	-	-	*	-
B2 - TOU (Off-peak)	-	-		-	-	-	-	-	-	-	
B3 - TOU (Peak)	-		-			~	-	-	-	*	
B3 - TOU (Otf-peak)		-		-	-	-	-	-	-	*	-
B4 - TOU (Peak)	_	-	-	~	+	-	-	•	-	*	
B4 - TOU (Off-peak)		*		-	-	-	-		-	*	
Total Industrial		-	*	-	-	-	-	-	-	-	-
Bulk											***************************************
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-		-	-	-	~	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-		-	-	-	-		-	•	
Time of Use (TOU) - Off-Peak	-	-	-	-	*	-	-		-	_	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-		-	-	-	_	-	~
Time of Use (TOU) - Off-Peak	+	-	-	-		-		-	-	-	
C3 Supply above 11 kV					***********						
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	•	~
Time of Use (TOU) - Off-Peak	-	-	-	-	*	-	-	-	-		
Total Single Point Supply	-	-	-		* .		~	-			
Agricultural Tube-wells - Tariff D							***************************************				
D1 Scarp	-	-	-	-	*			_	_		
D2 Agricultual Tube-wells			**********								
Time of Use (TOU) - Peak D-2		-	-	-	-	-	-	-		-	
Time of Use (TOU) - Off-Peak D2	-	+	-	-	-	-	-	-	-		
Total Agricultural	-	-	-		*	-	-			-	
Public Lighting G	2.1459	19.0474	1,207	-			37.65		-		-
Residential Colonies H	-	-				-	- 37.03	-	-	-	
Special Contracts - Tariff K (AJK)											*
Time of Use (TOU) - Peak	-	-		-	_	_					***************************************
Time of Use (TOU) - Off-Peak	-		-	-			-	-			
Railway TractionTraction - 1	-	-	-	-		-					
Co-Genration-J			-			<del></del>					
Total	2.1459	19.05	1,207	-		-	37.65				
Grand Total	36.1975	113.12	77,989	-			614.34				-
Since I Deal			11,202	1	_	1	014.34	- 1	- 1	- 1	_



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For the month of April 2018 (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)	Ctual ICOVCHUC	Dubbauy		or are moun	i or exprii 2	V10 (IVEPK	a a gor fa	ics)			
			No. of	Connected	Load	NEPRA	Determined	GOP Not	ified Tariff	Sul	sidy
Description	Sales	Sales Mix	Consumer	Load	Factor	Fixed	Variable	Fixed	Variable	Fixed	Variable
			S	<u> </u>	PARCUI	Charge	Charge	Charge	Charge	Charge	Charge
Davids at 3	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential Up to 50 Units	ļ										
For peak load requirement up to 5 kW	-	-	-				-				
01-100 Units	2.1.22										
101-200 Units	0.1499	1.52	4,364				1.11				
201-300 Units	0.5164	5.24	3,331	ļ			4.35				
301-700Units	0.8398	8.53	3,341				9.16	·			
Above 700 Units	2.3284	23.64	5,323				33.01				
	1.0785	10.95	973				18.96				
For peak load requirement exceeding 5 kW							-				
Time of Use (TOU) - Peak	· · · · · · · · · · · · · · · · · · ·	-									
Time of Use (TOU) - Off-Peak Temporary E-1 (i)	2 (122						-				
	0.6188	6.28	3,663				14.19				
Total Residential Commercial - A2	5,5318	56.16	20,995		-	-	80.77		-	-	-
Commercial -	2.1102						-				
For peak load requirement up to 5 kW	3.4402	34.93	4,388				66.39				
Commercial (<100)	<del> </del>	ļ									
Commercial (<100) Commercial (<20 KW)	-	•	-	<u> </u>		·					
	-		-	· ·							
For peak load requirement exceeding 5 kW Regular			ļ								
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial Industrial	3.4402	34.93	4,388	-			66.39		~	-	-
BI				***							
B2											
B2 - TOU (Peak)		-									
B2 - TOU (Peak) B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)											
B3 - TOU (Off-peak)		*									
B4 - TOU (Peak)		*									
B4 - TOU (Off-peak)	· · · · · · · · · · · · · · · · · · ·	-									
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s											
Total Industrial Bulk				-		-	-			-	-
C1(a) Supply at 400 Volts - up to 5 kW											
C1(b) Supply at 400 Volts - exceeding 5 kW		*									
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		•									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak											
Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak			·								
Total Single Point Supply		-									
Agricultural Tube-wells - Tariff D							-		-	-	
D1 Scarp											
D2 Agricultual Tube-wells		-									
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Peak D-2  Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural											
Public Lighting G	0.0703	0.00							-	-	-
Residential Colonies H	0.8783	8.92	414				15.64				
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak	***************************************										
Time of Use (TOU) - Off-Peak		-									
Railway TractionTraction - 1		-									
Co-Genration-J											
Total	0.0202		annum.								
Grand Total	9.8503	8.92	1111111111111				15.64				]
Grand 10tal	9,8503	100.00	25,797				162.81		-	-	7



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For FY 2018 - 19 Consolidated (NEPRA & GOP rates)

(Monthly , Quarterly as well as Consolidated)	(1707)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		reconstruction			r vetebro			**********		
ъ.			Noof	Load		ie as per GOP N	sotified Tariff;		me as per new pi	oposed Tariff	455 4	Subsidy Variable	
Description	Sales	Sales Mix	consumer	Factor	Fixed	Variable	Total	Fixed	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(0/)		(0/)	Charge Rs/kW/M	Charge (Rs/kWh)		Charge (Rs/kW/M	(Rs/kWh)	300000000000000000000000000000000000000	(Rs/kW/M	(Rs/kWh)	
Residential	(WKWII)	(%age)	· · · · · · · · · · · · · · · · · · ·	(70age)	K8/KW/IV)	(ICS/KWII)		7C87K W71VI	(RS/KWII)		(ICS) A VV IVI	(KS/KWII)	
Up to 50 Units			***************************************										
For peak load requirement up to 5 kW	*	-				-							
01-100 Units	1.8331	1.16	42,870	-		5,79			6.60			(0.81)	
101-200 Units	5.3976	3.40	28,023		ļ	8.11			9.25			(1.14)	
201-300 Units	6.7369	4.25	20,883			10.20			11.63			(1.43)	
301-700Units					ļ						-	(4.93)	
Above 700 Units	21.1890	13.36	29,109		ļ	15.14			20.06		-	(5.75)	
For peak load requirement exceeding 5 kW	31.5998	19.93	11,153			17.85			23,60		-	(3.73)	***************************************
Time of Use (TOU) - Peak	4.2182	0.66		-				<b></b>	23.60			(2.90)	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		2.66	61,295	-		20.70						(2.90)	
	14.3039	9.02	14.004			14.38			16.39			(4.34)	
Temporary E-1 (i) Total Residential	10.0576	6.34	46,204	-		19.42			23.76			(4.34)	
Commercial - A2	95.3362	60.11	. 239,537		ļ <u>.</u>	112					<del> </del>		
	60.6016	21.09	£8.050			10.01		ļ	22.11			(2.60)	
Commercial -	50.6946	31.97	57,969	-		18.84			22.44			(3.60)	
For peak load requirement up to 5 kW				ļ	ļ								
Commercial (<100)				ļ				ļ					
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW								ļ					
Regular TO THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE					ļ						ļ		
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)			~~~~~~							,	Ì		
Total Commercial	50,6946	31.97	57,969		<u> </u>	19		<u> </u>					
Industrial													
81		-				*							
B2													
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		-,											***************************************
B3 - TOU (Peak)													
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		<u> </u>											
Total Industrial	-	-			<u> </u>						-		
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-						<u> </u>					
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-			1								
Time of Use (TOU) - Off-Peak		-			1								
C2 Supply at i1 kV					1								
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		*											
Time of Use (TOU) - Off-Peak		<u> </u>						l					
Total Single Point Supply		-		<u> </u>			-				-	-	
Agricultural Tube-wells - Tariff D								-					
D1 Scarp		,											
D2 Agricultual Tube-wells					L								
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		+											
Total Agricultural	-			-	-	-	-	-	-	-	-	-	*
Public Lighting G	12.5600	7.92	5,259	-		16.34			21.30			(4.96)	
Residential Colonies H	-	•			1	-						-	THE ROLL WAS COME AND PROPERTY.
Special Contracts - Tariff K (AJK)													An electronic country
Time of Use (TOU) - Peak		-											Erichar
Time of Use (TOU) - Off-Peak													
Railway TractionTraction - 1		-						T					-
Co-Genration-J				1									
Total	12.5600	7,92	5,259	-	-	16.34	-	T -	21.30		T -	(4.96)	
Grand Total													



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For FY 2018 - 19 Consolidated (NEPRA & GOP rates)

Daniel Programme			No of	Load		ue as per GOP l	Yotified Tariff	Reven	uc as per new pi	oposed Tariff		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
	Z) 11 11 1 X				Charge	Charge	l'otal	Charge	Charge	Total	Charge	Charge	Total
Residential	(MkWh)	(%age)		(%age)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln R
Up to 50 Units	~												
For peak load requirement up to 5 kW		-						-		-	-	-	
01-100 Units	1.8331	1.16	45,883			10.15							
101-200 Units	5.3976	3.40	30,692			19.15 30.18	19.15		12.10	12.10	-	7.05	7
201-300 Units	6.7369	4.25	23,771		-	61.24	30.18 61.24		49.90	49.90	-	(19.73)	(19
301-700Units	21.1890	13.36	41,042			262.01	262.01		78.34	78:34	-	(17.09)	(17
Above 700 Units	31.5998	19.93	23,637	-		494.19	494.19		345.05 565.98	345.05	-	(83.05)	(83
or peak load requirement exceeding 5 kW	-			-	-	727,12	434.19		303.98	565.98		(71.78)	(7)
Time of Use (TOU) - Peak	4.2182	2.66	61,295	-		92.81	92.81		99.54	99.54		(6.72)	
Time of Use (TOU) - Off-Peak	14.3039	9.02	,		-	218.67	218.67		234.49	234.49		(6.73)	(6
Temporary E-1 (i)	10.0576	6.34	46,204	-	- 1	207.97	207.97	-	221.12	221.12	-	(15.82)	(15
Total Residential	95.3362	60.11	272,524	-	-	1,386.21	1,386.21		1,606.53	1,606.53		(220.31)	(13
Commercial - A2									1,000.33	1,000.33		(220.31)	(220
Commercial -	50.6946	31.97	53,373		-	921.50	921.50		1,087.36	1,087.36	-	(165,86)	(165
or peak load requirement up to 5 kW									.,007.50	1,007.30		(103,00)	(103
ommercial (<100) ommercial (<20 KW)		-			-	-	-		-		_		
	1												***************************************
or peak load requirement exceeding 5 kW Regular									İ				
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial												<u>-</u>	
idustrial Total Commercial	50,6946	31.97	53,373			921.50	921.50	-	1,087.36	1,087.36	-	(165.86)	(165
BI													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial	-												
ulk													
1(a) Supply at 400 Volts - up to 5 kW													
1(b) Supply at 400 Volts -exceeding 5 kW		*											
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
2 Supply at 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
3 Supply above 11 kV													
Time of Use (TOU) - Peak		-											-
Time of Use (TOU) - Off-Peak													
Total Single Point Supply		-			-					~			
gricultural Tube-wells - Tariff D													
Scarp		-											
2 Agricultual Tube-wells		-											
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2													
Total Agricultural					-	-							
iblic Lighting G	12.5600	7.92	5,259	-	-	222.07	222.07		237.29	237.29		(15.22)	/1"
sidential Colonies H	-			-	-	-			237.23	231.29		(15.22)	(15
ecial Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													****
Firme of Use (TOU) - Off-Peak													
nilway TractionTraction - 1 o-Genration-J													
A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR		-											
Total	12.5600	7.92	5,259			222.07	222.07		237.29	237.29		(15.22)	/4.7
Grand Total	158.5908	100.00	331,156			2,530	2,530		2,931	2,931		(±3,44)	(15.



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 1st Qtr. (July 18 - September 18)

-	(Monthly , Quarterly as well as Consolidated)		1	iao ee naosiay n		1 01 101 Q.	a. (var) 10	Sopromor	.0)					
Sections						Revenu	e as per GC	P Notified		enue as per			Subsidy	
red	Description	Sales	Sales Mix	No of	Load		Tariff			oposed Tar	iff			
				consumer	Factor	Fixed	Variable	Total	Fixed		Total	Fixed	Variable	Total
		(MkWh)	(%age)		1928 2000 0000	Charge Re/kW/M	Charge (Rs/kWh)	1	Charge	(Rs/kWh)		Charge (Re/kWh)	Charge (Rs/kW/M)	
	Residential	(1720.111)	(/61150)	·		(ICS/KW/IV)	(ICS/KYYII)		1721 K 11/103	(1(3/K)VII)		(ICS/KVII)	(KS/KW/WI)	
)	Up to 50 Units	_	-			-			-		-	-	-	
	For peak load requirement up to 5 kW													
**1	01-100 Units	0.2756	0.48	6,309		-	5.79	***	-	6.60	-		-	-
	101-200 Units .	0.6290	1.10	1,265	ļ	-	8.11		-	9.25	-	_	-	
1	201-300 Units	1.0948	1.92	1,206		-	10.20		-	11.63	-			-
,	301-700Units Above 700 Units	9.1810	16.09	5,547			13.00			14.82			-	4
	For peak load requirement exceeding 5 kW	24.7780	43.43	6,655			15.00			17.10	-		*	
1	Time of Use (TOU) - Peak		-				-							
1	Time of Use (TOU) - Off-Peak									*				
.}	Temporary E-1 (i)	3.5895	6.29	11,261	-		18.00			20.52			_	
	Total Residential	39.5479	69.31	32,243	-	-			-		-	-		
~_1	Commercial - A2													
-	Commercial -	15.1370	26.53	13,637	-	-	18.00		-	20.52	-	-	-	-
	For peak load requirement up to 5 kW													
	Conunercial (<100) Commercial (<20 KW)	-	-		-	-					-	-		-
	For peak load requirement exceeding 5 kW										1		'	-
	Regular	-							-					
	Time of Use (TOU) - Peak (A-2)	*				-			-		-	-		
)	Time of Use (TOU) - Off-Peak (Temp)		-											
	Total Commercial	15.1370	26.53	13,637	*	-		7-1-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1						-
	Industrial													
	Bl		-		٠	-			-		-	-		-
J	B2 B2 - TOU (Peak)		-		-	-			-		-	-		-
	B2 - TOU (Peak) B2 - TOU (Off-peak)		-			-			-		-	-		-
	B3 - TOU (Peak)	-			-	-						-		
1	B3 - TOU (Off-peak)		-		-	-			-		-			
	B4 - TOU (Peak)	-	-		-	-			-		_	-		
,	B4 - TOU (Off-peak)		-		-	-			~		-	-		-
	Total Industrial	*	-			-	-				-		-	-
ries,	Bulk													
	C1(a) Supply at 400 Volts - up to 5 kW		<u>-</u>									-		
	C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak										***************************************			
	Time of Use (TOU) - Off-Peak	-		***************************************								-		
220	C2 Supply at 11 kV					-					-	-		
	Time of Use (TOU) - Peak				-	-					-	-		-
. [	Time of Use (TOU) - Off-Peak	*	-		-	-			-	i	-	-		
	C3 Supply above 11 kV													
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak					-					-	-		-
-}	Time of Use (TOU) - Off-Peak  Total Single Point Supply	-			-									
	Agricultural Tube-wells - Tariff D	***************************************			-	-	-							
)	D1 Scarp		-		-	-			-			-		
	D2 Agricultual Tube-wells													
-	Time of Use (TOU) - Peak D-2	-	-		-	-			-		-	-		-
Total Section	Time of Use (TOU) - Off-Peak D2				-	-			-		-	~		-
J	Total Agricultural		-				-				-	-	-	
	Public Lighting G Residential Colonies H	2.3742	4.16	1,231	-	-	14,00			15.96			-	
erre.	Special Contracts - Tariff K (AJK)		-	·····	-									
	Time of Use (TOU) - Peak	-	-			-	~		-	-		-		
	Time of Use (TOU) - Off-Peak	-				-	-							
	Railway TractionTraction - 1	-	-		-	-	-		-	*	-	-		
	Co-Genration-J	-	-		-	-	**	***************************************					-	-
	Total	2.3742	4.16	1,231										
- 1	Grand Total	57.0591	100.00	47,111	-	I		l						



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of July 2018

March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   Marc						Revenue	as per GO	P Notified	Revenue	as per nev	v proposed.	1	6	
Commercial Color   Commercial Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color	Description	Sales	Sales Mix	No of	<ul> <li></li></ul>		Taciff			Tariff		ł:	Subsidy	
Mesticiantal   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored   Colored				consumer	Factor			Total				Fixed	Variable	
Revisional		(2002/202)	(0/)		ļ			401#1	Charge	Charge		Charge	Charge	i italian ara
Fig. pos No. 1   1   1   1   1   1   1   1   1   1	Residential	(IVIK VVII)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Sec peak lead requirement up to 3 kW		<del> </del>												
Dit Olivina			-										-	
103 - 200 Units		0.0871	0.47	2164			5.60							
201-300 thes													-	
SOL   OOK   Inches   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Society   Soc	201-300 Units													
Above 700 Libra	301-700Units							<u> </u>					-	
For park   Indication   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For park   For par														
Tense of Ear (1901) - Policy   Foreign   1 2065   5-59   3.788   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   18.00   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.52   20.	For peak load requirement exceeding 5 kW		70.01	0,000			13.00					ļ	-	
Temporary E.J. (1) Total Residential 13,2885	Time of Use (TOU) - Peak		-								-		-	
	Time of Use (TOU) - Off-Peak		-								ļ			
Total Periodical   13.2888   71.19   21.628   71.19   21.628   71.19   21.628   71.19   21.628   71.19   21.628   71.19   21.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.628   71.19   71.19   71.628   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.19   71.	Temporary E-1 (i)	1.2085	6.49	3 788									-	
Commercial - 2	Total Residential						10.00				ļ		<del></del>	~~
For peak load requirement up to 5 kW														
		4.8015	25.78	4,487			18.00			20.52	ļ			
Commercial ( <so 5="" commercial="" composition="" ending="" kw="" kw)="" of="" regular="" s<="" sept="" td="" two=""  =""><td>For peak load requirement up to 5 kW</td><td></td><td></td><td></td><td></td><td>]</td><td>10.00</td><td></td><td></td><td>20.32</td><td></td><td></td><td>  "  </td><td></td></so>	For peak load requirement up to 5 kW					]	10.00			20.32			"	
Commercial (So. No. 1)   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Commercial   Comm	Commercial (<100)	-									ļ			
Regular   Time of Use (TOU) - Peak (A-2)			-											
Time of Use (TOU) - Oth-Peak (Temp)	For peak load requirement exceeding 5 kW										1			
Total Commercial   4.8015   25.78   4.487	Regular			***************************************						·			ļI	
Total Commercial   4.8015   25.78   4.487	Time of Use (TOU) - Peak (A-2)										<u> </u>			
Industrial			-										<del>                                     </del>	
Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit   Bit		4.8015	25.78	4,487	_	-							<del>   </del>	***************************************
B2 - TOU (Peak)   B2 - TOU (Peak)   B3 - TOU (Peak)   B3 - TOU (Peak)   B3 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (Peak)   B4 - TOU (													<del> </del>	
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Bd - TOU (Off-peak)	B4 TOLE(Park)													
Dalk   Cl(a) Supply at 400 Volts - up to 5 kW   Cl(b) Supply at 400 Volts - weeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 400 Volts - exceeding 5 kW   Cl(b) Supply at 40									***************************************					
C1(a) Supply at 400 Volts - up to 5 kW   C1(b) Supply at 400 Volts - exceeding 5 kW   C1(b) Supply at 400 Volts - exceeding 5 kW   C1(b) Supply at 400 Volts - exceeding 5 kW   C1(b) Supply at 400 Volts - exceeding 5 kW   C1(b) C1(b) Peak   C2 Supply at 11 kV   C1(b) C1(b) Peak   C2 Supply at 11 kV   C1(b) C1(b) Peak   C3 Supply above 11 kV   C1(b) C1(b) Peak   C3 Supply above 11 kV   C1(b) C1(b) Peak   C3 Supply above 11 kV   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) Peak   C1(b) C1(b) C1(b) Peak   C1(b) C1(b) C1(b) Peak   C1(b) C1(b) C1(b) C1(b) Peak   C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b) C1(b	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s												-	
Cl(a) Supply at 400 Volts - up to 5 kW	Rull					-			-	~	-	-		~
Colin   Supply at 400 Volts -exceeding 5 kW   Time of Use (TOU) - Peak   Time of Use (TOU) - Off-Peak   Colin   Supply at 11 kV   Colin   Supply at 11 kV   Colin   Supply at 12 kV   Colin   Supply at 12 kV   Colin   Supply above 11 kV   Colin   Supply above 11 kV   Colin   Supply above 11 kV   Colin   Supply above 11 kV   Colin   Supply above 11 kV   Colin   Supply above 11 kV   Colin   Supply above 11 kV   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   Colin   Supply   C														
Time of Use (TOU) - Peak   Time of Use (TOU) - Off-Peak   Time of Use (TOU) - Off-Peak   Time of Use (TOU) - Peak   Time of Use (TOU) - Off-Peak   Time of Use (TOU) - Off-Peak   Time of Use (TOU) - Off-Peak   Time of Use (TOU) - Off-Peak   Time of Use (TOU) - Off-Peak   Total Single Point Supply   Total Single Point Supply   Total Single Point Supply   Total Off-Peak   Time of Use (TOU) - Peak   Time of Use (TOU) - Off-Peak   Total Single Point Supply   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total Off-Peak   Total	C1(b) Supply at 400 Volts -exceeding 5 I-W												-	
Time of Use (TOU) - Off-Peak														
C3 Supply at 1 kV	Time of Use (TOU) - Off-Peak												-	
Time of Use (TOU) - Peak Time of Use (TOU) - Oif-Peak C3 Supply above 11 kV Time of Use (TOU) - Oif-Peak Total Single Point Supply Agricultural Tube-wells Total Single Point Supply D2 Agricultural Tube-wells Total Agricultural Time of Use (TOU) - Oif-Peak D2 Time of Use (TOU) - Oif-Peak D2 Time of Use (TOU) - Oif-Peak D2 Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural	C2 C												-	***************************************
Time of Use (TOU) - Off-Peak														
C3 Supply above 11 kV	Time of Use (TOU) - Off-Peak												- 1	
Time of Use (TOU) - Peak	C3 Supply above 11 kV												-	
Time of Use (TOU) - Off-Peak	Time of Use (TOU) - Peak													
Total Single Point Supply	Time of Use (TOU) - Off-Peak												-	
Agricultural Tube-wells - Tariff D	Total Single Point Supply												-	***********************
D1 Scarp   D2 Agricultual Tube-wells   Time of Use (TOU) - Peak D-2   Time of Use (TOU) - Off-Peak D2   Total Agricultural   -	Agricultural Tube-wells - Tariff D			***************************************										
D2 Agricultual Tube-wells														
Time of Use (TOU) - Off-Peak D2				·										
Total Agricultural   -   -   -   -   -   -   -   -   -														
Total Agricultural   -														
Public Lighting G   0.5652   3.03   396   14.00   15.96		-		,	_									
Residential Colonies H		0.5652	3.03	396						15.06				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway Traction Traction - 1 Co-Genration-J  Total 0.5652 3.03 396		- 1	-							13.90				
Time of Use (TOU) - Off-Peak														
Railway TractionTraction -														
Co-Genration-J  Total 0.5652 3.03 396  Grand Total 18.6252 100.00 26.508														
Total 0.5652 3.03 396			-											
Total   0.5652   3.03   396   -														
Grand Total   18.6252   100.00   26,508   -   -				396	-	-								
	Grand Total	18.6252	100.00	26,508		-	- 1							



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of August 2018

- 1	(Monthly , Quarterly as well as Consolidated)													
J						Revenue	as per GOI	Notified:	Revenue	as per new	proposed		Subsidy	
	Description	Sales	Sales Mix	No of consumer	Load Factor	Fixed	Tariff Variable		Fixed	Tariff Variable	I	Fixed	Variable	
				consumer	1 40101	Charge	Charge	Total	Charge	Charge	Total	Charge	Charge	Total
		(MkWh)	ر(%age)			(Rs/kW/M)			(Rs/kW/M)			(Rs/kWh)	(Rs/kW/M)	
	Residential													
	Up to 50 Units	-	-										-	
	For peak load requirement up to 5 kW													
	01-100 Units	0.0902	0.45	3,013			5.79			6.60			-	
	101-200 Units 201-300 Units	0.2057	1.04	. 1,283			8.11			9.25			-	
}	301-700Units	0.3490	1.76	1,301			10.20		ļ	11.63				
	Above 700 Units	2.9901 8.8651	15.06 44.65	5,618 6,762			13.00		ļ	14.82			-	
1	For peak load requirement exceeding 5 kW	0.0031	44.03	0,702			15.00			17.10			-	
	Time of Use (TOU) - Peak													
	Time of Use (TOU) - Off-Peak				***************************************				ļ					
, J	Temporary E-1 (i)	1.2754	6.42	3,768			18.00			20.52				
	Total Residential	13.7754	69.38	21,745		-	70.00			- 20.02	-			
	Commercial - A2			= 2,1/1.0					l					
	Commercial -	5.2336	26.36	4,554			18.00			20.52			-	
1	For peak load requirement up to 5 kW													
	Commercial (<100)	-	-											
	Commercial (<20 KW)													
	For peak load requirement exceeding 5 kW													
bjeres provi	Regular		*										-	
	Time of Use (TOU) - Peak (A-2)		-										-	
	Time of Use (TOU) - Off-Peak (Temp)												-	maker of the frequency when the samples
	Total Commercial	5.2336	26.36	4,554	-					-				
	Industrial													
130013	B1 B2							· · · · · ·						
	B2 - TOU (Peak)												-	
	B2 - TOU (Peak) B2 - TOU (Off-peak)												-	
,	B3 - TOU (Peak)												-	
	B3 - TOU (Off-peak)		-		************									
	B4 - TOU (Peak)													
	B4 - TOU (Off-peak)		_											
	Total Industrial		*											
15757	Bulk							****************		***************************************				
	C1(a) Supply at 400 Volts - up to 5 kW		-											
	C1(b) Supply at 400 Volts -exceeding 5 kW						T-14							******
	Time of Use (TOU) - Peak		~										-	
	Time of Use (TOU) - Off-Peak					,								
	C2 Supply at 11 kV													
1000	Time of Use (TOU) - Peak												-	
	Time of Use (TOU) - Off-Peak												-	
	C3 Supply above 11 kV													
	Time of Use (TOU) - Peak												- ]	
	Time of Use (TOU) - Off-Peak		-										- [	
	Total Single Point Supply Agricultural Tube-wells - Tariff D													-
	DI Scarp		-											
	D2 Agricultual Tube-wells				*****									
enants.	Time of Use (TOU) - Peak D-2													
- 4	Time of Use (TOU) - Off-Peak D2		-											
- 400	Total Agricultural									<u>-</u>				
2000	Public Lighting G	0.8456	4.26	414			14.00	·	-	15.96				
	Residential Colonies H	*	***************************************	., .			1-7.00			13.90				
	Special Contracts - Tariff K (AJK)													
2000	Time of Use (TOU) - Peak		-											
	Time of Use (TOU) - Off-Peak		*				***************************************						-	
	Railway TractionTraction - 1		-											
	Co-Genration-J		-							~~~~			-	
	Total	0.8456	4.26	414	*	*								
	Grand Total	19.8546	100.00	26,713	*	-	-		-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of September 2018

(Monthly, Quarterly as well as Consolidated,	1	Proposed	BAH I Revenue &	IRIA ELEC Subsidy Sta	TRIC SUP: tement For	PLY WING the month o	f September	2018					
Description	Sales	Sales Mix	No.af	Load		as per GO Tariff			as per new Tariff	proposed		Subsidy	
	(MkWh)		consumer	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
Residential	(IVIK VVII)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)		)
Up to 50 Units	-											1	T
For peak load requirement up to 5 kW												-	
01-100 Units	0.0983	0.53	3,145										
101-200 Units	0.2256	1.21	1,386			5.79			6.60			-	
201-300 Units	0.4304	2.32	1,587			8.11			9.25			-	
⁷ 301 -700Units	3.3111	17.82	6,315			10.20			11.63			-	
Above 700 Units	7.3430	39.52	5,722			13.00			14.82			-	
For peak load requirement exceeding 5 kW		33.32	3,122			15.00			17.10			-	
Time of Use (TOU) - Peak		-							-				
Time of Use (TOU) - Off-Peak		-											
Temporary E-1 (i)	1.1057	5.95	3,705			10.00			-				
Total Residential	12.5140	67.35	21,860	-		18.00			20.52			-	
Commercial - A2		37.00	21,000							-			-
Commercial -	5.1018	27.46	4,596			19.00							
or peak load requirement up to 5 kW			1,000		ļ	18.00	ŀ		20.52			-	
Commercial (<100)	~												
Commercial (<20 KW)												-	
or peak load requirement exceeding 5 kW			İ		1			1					
Regular		-											
Time of Use (TOU) - Peak (A-2)		-	-									- ]	
Time of Use (TOU) - Off-Peak (Temp)												-	
Total Commercial	5.1018	27.46	4,596										
Industrial			4,520										-
BI		-											
B2	_	-										-	
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		-										-	
B3 - TOU (Peak)		-										-	
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-										-	
B4 - TOU (Off-peak)		-										-	
Total Industrial	-	-										-	
alk alk									· -			-	-
1(a) Supply at 400 Volts - up to 5 kW		-											
[1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-										- 1	
2 Supply at 11 kV												-	
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-										-	
Č3 Supply above 11 kV												-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-		-									
Total Single Point Supply		-										-	
gricultural Tube-wells - Tariff D											-	-	
DI Scarp		-											
D2 Agricultual Tube-wells												-	
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-											
Sublic Lighting G	0.9634	5.19	421			14.00						-	-
Residential Colonies H	-	-				17.00			15.96			-	
pecial Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-										-	
Railway TractionTraction - 1		-										-	
Co-Genration-)													
Total Grand Total	0.9634	5.19	421	-									
	18.5792	100.00	26,877			L				-	-	-	- 1



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 18 - December' 18)

			No of	Load	Revenu	e as per GO Tarlff	P Notified		enue as per oposed Tar			Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M	(Rs/kWh)		(Rs/kW/M	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential								ļ			-		
Up to 50 Units		-						-	-	-	-		
For peak load requirement up to 5 kW	0.6400		15000			r 20						-	-
01-100 Units	0.6480	2.10	16,080			5.79		-	6.60 9.25		-		
101-200 Units	2.2669	7.34	13,864			8.11				-			-
101-300 Units	2.8540	9.24	10,573	-	-	10.20		-	11.63			-	-
301~700Units	6.0898	19.71	12,712			13.00		-	14.82 17.10				
Above 700 Units	2.8787	9.32	2,317		ļ <u>-</u>	15.00		<u> </u>	17.10				
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak					ļ								
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-											
	1 01 49	<del> </del>	11 100		ļ	18.00			20.52			_	
Temporary E-1 (i)	1.9148	6.20	11,128	-		18,00			20.32	-	<del>                                     </del>		
Total Residential	16.6522	53.89	66,674		<del> </del>			ļ					
Commercial - A2 Commercial -	3 0 0620	25 40	14305	ļ		18.00		<del> </del>	20.52	-	-		
1	10.9632	35.48	14,395	-	-	18.00		-	20.32	-	-	-	_
For peak load requirement up to 5 kW			ļ		<del> </del>						<del> </del>		
Commercial (<100)	-	-			<del> </del>			ļ		<u> </u>			
Commercial (<20 KW)			1										
For peak load requirement exceeding 5 kW				ļ	1						<del> </del>	ļ	
Regular	-	-		<u> </u>						*			-
Time of Use (TOU) - Peak (A-2)											-		
Time of Use (TOU) - Off-Peak (Temp)	-	-		ļ	-			-					
Total Commercial	10.9632	35.48	14,395		ļ					<del></del>			-
Industrial		<u> </u>			<del> </del>						ļ		
Bl	-	-						-		-	ļ <u>.</u>		
B2								-		-			
B2 - TOU (Peak)	-	-		-				<u> </u>					-
B2 - TOU (Off-peak)	pr				-			ļ			-		
B3 - TOU (Peak)	-			-	-			-		-			
B3 - TOU (Off-peak)				-	-			-		-	-		
B4 - TOU (Peak)			L		-			-		-	-		
B4 - TOU (Off-peak)					-			-		-	-		
Total Industrial		<u> </u>			- 3						-	<u> </u>	
Bulk		ļ											
C1(a) Supply at 400 Volts - up to 5 kW	-	-			ļ			-		-	-		
C1(b) Supply at 400 Volts -exceeding 5 kW								ļ			ļ		
Time of Use (TOU) - Peak ·			<u> </u>	-	-			ļ			-		-
Time of Use (TOU) - Off-Peak	-			-	-			-			-		
C2 Supply at 11 kV							*	ļ					
Time of Use (TOU) - Peak		J		-			·	<u>-</u>			-		
Time of Use (TOU) - Off-Peak	_ '	-		<u> </u>	-								-
C3 Supply above 11 kV	***				1						ļ		
Time of Use (TOU) - Peak				-				<del>  -</del>			-		
Time of Use (TOU) - Off-Peak		-						-	I	_		ļ	
Total Single Point Supply	*							-	<u> </u>				
Agricultural Tube-wells - Tariff D													
D1 Scarp	*	-		-	-			-			<u> </u>	<u> </u>	
D2 Agricultual Tube-wells				<u> </u>			L				ļ		
Time of Use (TOU) - Peak D-2	-			-	-			-	<u> </u>	-	-		
Time of Use (TOU) - Off-Peak D2	-	<u> </u>		-				-	ļ		<u> </u>		
Total Agricultural		<u> </u>			-				<u> </u>		<u> </u>		
Public Lighting G	3.2823	10.62	1,303	-	-	14.00			15.96	-	<u> </u>	-	
Residential Colonies H	_	-		-	-			-	<u> </u>	-	-		
Special Contracts - Tariff K (AJK)												<u> </u>	
Time of Use (TOU) - Peak		-		_	_	-		-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	-		-		-		-	-	-		-	
Railway TractionTraction - 1	-	-			-	-		-		-	_	_	
Co-Genration-J	-	-		-		-		-	-	-	-		
Total	3.2823	10.62	1,303	-									
Grand Total	30.8978	100.00	82,372	-	-	-	1	-	-	-	-	-	



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of October 2018

W/79-			BA	HRIA ELE	CTRIC SUI	PLY WIN	G						
(Monthly , Quarterly as well as Consolidated	J)	Propo	sed Revenue	& Subsidy S	Statement Fo	or the month	n of October	2018					
y, guarterly as well as consolidated	1) 	100000000000000000000000000000000000000	Karana a										
7			No of	Load	Revenue	as per GO	P Notified	Revenue		rproposed		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed	Taciff			Tariff				
_\			2011-1111-1	1,41,101		Variable	Total	Fixed	Variable	Total	Fixed	Variable	Total
	(MkWlı)	(%age)		200000000000000000000000000000000000000	Charge (Rs/kW/M)	Charge (Rs/kWh)		Charge	Charge		Charge	Charge	
Residential					(1XS/K VV/IVI)	(RS/KWII)	<del> </del>	(Rs/kW/M)	(Rs/kWh)	ļ	(Rs/kWh)	(Rs/kW/M	)
Up to 50 Units	-	_					ļ			ļ			
For peak load requirement up to 5 kW									-			~	
01-100 Units	0.1902	1.50	4,549			5.79						-	
101-200 Units	0.6977	5.52	3,784						6.60	ļ		-	
201-300 Units	1.0669	85.93	3,543			8.11			9.25			-	
301-700Units	2.9356	23.21	5,423			10.20			11.63			+	
Above 700 Units	1.4215	11.24	1,077		·	13.00			14.82			-	
For peak load requirement exceeding 5 kW			1,077			15.00			17.10			-	
Time of Use (TOU) - Peak		-							-				
Time of Use (TOU) - Off-Peak									-				
Temporary E-1 (i)	0.7066	5.59	3,696			10.00			-				
Total Residential		132.98				18.00			20.52				
Commercial - A2	7.0134	132.96	22,072							-			-
Commercial -	4.3905	34.71	1.000										]
or peak load requirement up to 5 kW	7.3503	34./1	4,662		Ī	18.00			20.52			-	
Commercial (<100)										}			
Commercial (<20 KW)	-	-											
For peak load requirement exceeding 5 kW		ł			-		-						
Regular													
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (Temp)		-,											
Total Commercial													
Industrial	4.3905	34.71	4,662						-				
Bl													
B2	-												
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													~~~
) B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)													
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s													
Bulk Total Industrial					-	-		-	-				
													-
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW												-	
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak		-											
C2 Supply at 11 kV												-	
Tune of Use (TOU) - Peak		-											
Lime of Use (TOU) - Off-Peak		-										-	-
C3 Supply above 11 kV												-	
Time of Use (TOU) - Peak		-	-										
Time of Use (TOU) - Off-Peak												-	
Total Single Point Supply	-	-										-	
Agricultural Tube-wells - Tariff D												- 1	-
D1 Scarp			_										
D2 Agricultual Tube-wells		-										-	
Time of Use (TOU) - Peak D-2												-	
Time of Use (TOU) - Off-Peak D2												-	
Total Agricultural												-	
Public Lighting G	1.2416	9.81	438					-			-	-	_
Residential Colonies H	1.2410	9.81	438			14.00			15.96				
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak				1	1								
11/100/ 011/000									3				
Railway TractionTraction - 1													
Railway TractionTraction - 1 Co-Genration-J													
Co-Genration-J		-										-	
	1.2416 12.6505		438 27,172										



FORM - 28

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of November 2018

) n	6.1	6 7 64	No of	Load	Revenue	as per GOI Tariff	Notified	Revenue	as per new Tariff	proposed		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	(MkWh)	(%age)			(Rs/kW/M)			(Rs/kW/M)			(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units		· -							-			-	
For peak load requirement up to 5 kW													
01-100 Units	0.2387	2.60	5,767			5.79			6.60			-	
101-200 Units	0.8419	9.17	5,127			8.11			9.25			-	-
201-300 Units	0.9683	10.54	3,611			10.20			11.63				
301-700Units	1.5952	17.37	3,545			13.00			14.82			-	
Above 700 Units	0.5283	5.75	413			15.00			17.10			- 1	
For peak load requirement exceeding 5 kW									-				
Time of Use (TOU) - Peak									-				
Time of Use (TOU) - Off-Peak									-				
Temporary E-1 (i)	0.5793	6.31	3,699			18.00			20.52			-	
Total Residential	4.7516	51.74	22,162	-	-			-	-	-	-	-	-
Commercial - A2													
Commercial -	3.2575	35.47	4,831			18.00			20.52			-	
For peak load requirement up to 5 kW								-					
Commercial (<100)	-											-	
Conumercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-										-	
Time of Use (TOU) - Peak (A-2)		-				***************************************						-	
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	3.2575	35.47	4,831	-	-				-				
Industrial .					1								****
Bl		-										-	
B2		-										-	
B2 - TOU (Peak)	*****	-											
B2 - TOU (Off-peak)		·											
B3 - TOU (Peak)		*						ļ				-	
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		*			l								THE RESERVE OF THE PERSON OF
B4 - TOU (Off-peak)	-											-	
Total Industrial	***************************************	l							*****************	-	-		
Bulk		l			<u> </u>						<u></u>		
C1(a) Supply at 400 Volts - up to 5 kW		-				***************************************					İ	-	
C1(b) Supply at 400 Volts -exceeding 5 kW					l								
Time of Use (TOU) - Peak					ļ							l	,
Time of Use (TOU) - Off-Peak				****				ļ				-	
C2 Supply at 11 kV		·									<del> </del>		
Time of Use (TOU) - Peak		-			<b>-</b>						<b> </b>	-	
Time of Use (TOU) - Off-Peak		<del></del>			l						ļ		
C3 Supply above 11 kV		<del>                                     </del>			<del> </del>								
Time of Use (TOU) - Peak					<del> </del>								
Time of Use (TOU) - Off-Peak													
Total Single Point Supply							***************************************						***********
Agricultural Tube-wells - Tariff D						***************************************						-	***************************************
D1 Scarp		<del> </del>									<u> </u>	ļ	
D2 Agricultual Tube-wells		ļ		and the second second							<b></b>		***************************************
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural					<b> </b>						<b> </b>		
Public Lighting G	1.1753	10.00	47.4			1400			-				-
Residential Colonies H		12.80	434			14.00			15.96				
Residential Colonies H Special Contracts - Tariff K (AJK)		-											
Time of Use (TOU) - Peak		<u>  ·                                     </u>											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-	····		ļl							-	-
		-	·									-	
Railway TractionTraction - 1												-	
Co-Genration-J												-	
Total	1.1753	12.80	434		-						<u> </u>		
Grand Total	9.1844	100.00	27,427	_	-	_			_	_			_



FORNI - 28

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of December 2018

(Monthly , Quarterly as well as Consolidated)		opone	d Revenue &	Duosidy Dia	tement For	the month o	I December	2018					
			No of		Revenu	e as per GO	P Notified	Revenue	as per nev	r proposed		61.10	
Description	Sales	Sales Mix	consumer tvo or	Load Factor		Tariff	1		Tariff			Subsidy	
			Contaminer	TACIDI	Fixed Charge	Variable Charge	Total	Fixed	Variable	Total	Fixed	Variable	
The board of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the	(MkWh)	(%age)	<u> </u>		(Rs/kW/M	) (Rs/kWh)		Charge (Rs/kW/M)	Charge		Charge	Charge	8 (00000000000
Residential					1	(IGS/KTTI)	<del> </del>	(103/16/10/10/1	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M	0
Up to 50 Units		-							<u> </u>	ļ	<b></b>	ļ	<del></del>
For peak load requirement up to 5 kW									<del>                                     </del>		<u> </u>	-	
01-100 Units	0.2191	2.42	5,764			5.79			6.60	-			
101-200 Units	0.7274	8.03	4,953			8.11			9.25	<del> </del>			
201-300 Units	0.8189	9.04	3,419			10.20			11.63	<del> </del>			
Above 700 Units	1.5590	17.20	3,744			13.00			14.82	+		<u> </u>	
	0.9290	10.25	827			15.00			17.10	-		<del> </del>	<del></del>
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak									- 17.10	<del> </del>			<del> </del>
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-							-			ļ	
Temporary E-1 (i)		-							-	<del> </del>			
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	0.6289	6.94	3,733			18.00			20.52				<del> </del>
Total Residential	4.8822	53.87	22,440	*	-				20.02				<del> </del>
Commercial -													<del> </del>
or peak load requirement up to 5 kW	3.3153	36.58	4,902			18.00			20.52	<del> </del>			ļ
Commercial (<100)									20.32			-	
Commercial (<20 KW)			***************************************							l			<del> </del>
For peak load requirement exceeding 5 kW												*	<del> </del>
Regular Regular													
Time of Use (TOU) - Peak (A-2)		-											ļ
Time of Use (TOU) - Off-Peak (Temp)		-											
												•	ļ
Total Commercial	3.3153	36.58	4,902		-								ļ
Bl								-					
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-							***************************************				
B4 - TOU (Peak)													
B4 - TOU (Off-peak)		-											
Total Industrial												**	
lulk -					-	-		-		-		-	*
1(a) Supply at 400 Volts - up to 5 kW													
I(b) Supply at 400 Volts -exceeding 5 kW												-	1.0
Time of Use (TOU) - Peak			-		Í.								
Time of Use (TOU) - Off-Peak											1	-	
2 Supply at 11 kV												-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak												-	
3 Supply above 11 kV												-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply												-	
gricultural Tube-wells - Tariff D										-	-	-	
1 Scarp													This field make make again an
2 Agricultual Tube-wells												- 1	
Time of Use (TOU) - Peak D-2													THE CONTRACTOR OF STREET COLUMN CO.
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-										*	
ublic Lighting G	0.8654	9.55	431			14.00					-		**
esidential Colonies H	-	- 1	131			14.00			15.96			-	
pecial Contracts - Tariff K (AJK)												-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-											
		- 1						- 1		1	1		
ailway TractionTraction - 1												-	
ailway TractionTraction - 1 o-Genration-J												-	
ailway TractionTraction - 1	0.8654		431									-	



Batıria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 19 - March' 19)

and the State	(Monthly , Quarterly as well as Consolidated)													
Dynalitae						Revenu	e as per GO	P Notified	Rev	enue as per	new		Subsidy	
	Description	Sales	Sales Mix	No of	Load		Tariff			oposed Tar	iff			
			J	consumer	Factor	Fixed	Variable	Total	Fixed	Variable	Total	Fixed	Variable	Total
			1,000			Charge	Charge		Charge	Charge		Charge	Charge	
		(MkWh)	(%age)		(	(Rs/kW/M	(Rs/kWh)		(Rs/kW/M	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
	Residential													
,	Up to 50 Units	-	-		-	-			-	-	-		-	
	For peak load requirement up to 5 kW													
1	01-100 Units	0.4374	1.38	11,597	-	-	5.79		-	6.60	-	-	-	-
	101-200 Units	1.1634	3.68	7,217	-		8.11			9.25			-	
1	201-300 Units	1.2667	4.00	4,889		-	10.20			11.63	-	-	-	-
)	301-700Units	2.7499	8.69	5,923	-	-	17.60		-	20.06	-	-		-
	Above 700 Units	2.0891	6.60	1,640	-	-	20.70		-	23.60	-	-	~	-
	For peak load requirement exceeding 5 kW													
	Time of Use (TOU) - Peak	1.8759	5.93	26,342	-		20.70			23.60				
	Time of Use (TOU) - Off-Peak	5.9936	18,94		-		14.38			16.39				
J	Temporary E-1 (i)	2.1065	6.66	11,781	-		20.84			23.76			-	
	Total Residential	17.6826	55.89	69,389		-				***************************************	_	_		
	Commercial - A2									,				
}	Conunercial -	10.8744	34.37	14,942	-	-	19.68		-	22.44	-	-	-	-
	For peak load requirement up to 5 kW			,						33				
"J	Commercial (<100)	-				_					_	-		
	Commercial (<20 KW)											<b></b>		
	For peak load requirement exceeding 5 kW													
DESCRIPTION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF	Regular	-							-		-			
pipari textical	Time of Use (TOU) - Peak (A-2)		-			-	****		<del>  -</del>					
	Time of Use (TOU) - Off-Peak (Temp)		-		-	-			-			-		
	Total Commercial	10.8744	34.37	14,942								<del> </del>		
emen.	Industrial	10.0744	34.37	14,942										
	Bl	-	-		-							-		
7	B2		-											
]	B2 - TOU (Peak)	-							-		-			-
	B2 - TOU (Off-peak)					~ '								*
	B3 - TOU (Peak)										-			
	B3 - TOU (Off-peak)	<del>-</del>			-	-					-			
	B4 - TOU (Peak)	-			-				-			ļ		
}		-	-											-
	B4 - TOU (Off-peak)		-		-	-			ļ					
	Total Industrial									-			ļ	
CHIE	Bulk												ļ	
	C1(a) Supply at 400 Volts - up to 5 kW		-			-			-		-	-		
أريا	C1(b) Supply at 400 Volts -exceeding 5 kW													
	Time of Use (TOU) - Peak		<u>-</u>			-			-		-	-		-
	Time of Use (TOU) - Off-Peak	-	-		-				-		-			-
	C2 Supply at 11 kV													
of retieds	Time of Use (TOU) - Peak	<u>.</u>	*		-						-	-		-
[ ا	Time of Use (TOU) - Off-Peak		-	****	-	-			-			-		_
	C3 Supply above 11 kV													
	Time of Use (TOU) - Peak	~	-		-	-			-		-	-		~
	Time of Use (TOU) - Off-Peak	-	-			-			-		-	-		
- 1	Total Single Point Supply	_		Helmidon	-	-			-	-	-		-	-
!	Agricultural Tube-wells - Tariff D													
	D1 Scarp	-			-	-			-		-	-		
	D2 Agricultual Tube-wells									· · · · · · · · · · · · · · · · · · ·				
M	Time of Use (TOU) - Peak D-2	-	-		-	-					-	-		-
1 . 1	Time of Use (TOU) - Off-Peak D2	-			-	-			-			-		-
	Total Agricultural	-	-		-	-			-	-	-	-	-	-
-2003	Public Lighting G	3.0810	9.74	1,412	-	-	18.68		-	21.30	-	-	-	-
	Residential Colonies H	-	-		`-	-		***************************************	-		-	-	-	-
	Special Contracts - Tariff K (AJK)													
Bresser.	Time of Use (TOU) - Peak	•	-		-	-	-		-	•		-	-	
	Time of Use (TOU) - Off-Peak	~	-		-	-			-	-		-	-	-
	Railway TractionTraction - 1	_	-		-	-	-		-		-	-	-	-
									-	-	-	-	-	
	Co-Genration-J	-			~	- 1	-	Ŧ						
	Co-Genration-J Total	3.0810	9.74	1,412		-	-			-			-	



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of January 2019

(Monthly , Quarterly as well as Consolidated	7)	Propo	sed Revenue	& Subsidy	Statement F	FFLT WIN	G h of January	2019					
l,	1		Noof	Load	Revenu	e as per GO	P Notified	Revenu		v proposed		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Flxed Charge	Tariff Variable Charge	Total	Fixed Charge	Tariff Variable Charge		Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M			(Rs/kW/M			(Rs/kWh)		hamman
Residential								T			1	(44.5.4.1.111)	I
Up to 50 Units		-				-			-			-	
For peak load requirement up to 5 kW 01-100 Units	0.1500												
101-200 Units	0.1530	1.38	4,430			5.79			6.60			-	
201-300 Units	0.5002	4.50	3,352	ļ		8.11			9.25			-	
301-700Units	1.3048	5.21	2,380			10.20			11.63			-	
Above 700 Units	1.2312	11.73	2,967 1,023		-	17.60			20.06			-	
For peak load requirement exceeding 5 kW	1.2512	11.07	1,023			20.70			23.60			-	
Time of Use (TOU) - Peak	0.4107	3.69				20.70				ļ	ļ	-	
Time of Use (TOU) - Off-Peak	1.2330	11.09	4,852	<u> </u>		14.38			23.60				
(Temporary E-1 (i)	0.7598	6.83	3,936			20.84			16.39 23.76			ļi	
Total Residential	6.1722	55.50	22,940		-	20.04				~	<del> </del>	ļ	
Commercial - A2										ļ	ļ	ļ	
Commercial -	3.9845	35.83	4,977	- Name		19.68			22.44		-		
For peak load requirement up to 5 kW									22		1	-	
Commercial (<100)		-								<del> </del>	-	-	
Commercial (<20 KW)								***************************************			-	!	
For peak load requirement exceeding 5 kW Regular					***								
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (A-2)		-										-	
Total Commercial	2 00 15	27.00										-	
Industrial Total Commercial	3.9845	35.83	4,977						-				~
BI		_											
B2		-										-	
B2 - TOU (Peak)												-	
B2 - TOU (Off-peak)		_							ļ			-	
B3 - TOU (Peak)												- 1	
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		-											
Total Industrial	-	-		*	-				-				
Bulk				***************************************			***************************************						
C1(a) Supply at 400 Volts - up to 5 kW								·					
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-						***************************************					
C2 Supply at 11 kV		-									******		
Time of Use (TOU) - Peak												400	
Time of Use (TOU) - Off-Peak												_ 20	
C3 Supply above 11 kV												-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-										-	
Total Single Point Supply	-						<u> </u> _						
Agricultural Tube-wells - Tariff D				-					-			-	-
D1 Scarp		-											
D2 Agricultual Tube-wells		,											
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		*											
Total Agricultural	-	-		-									
Public Lighting G	0.9651	8.68	466		1	18.68			21.30				
Residential Colonies H	-								21.30				
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Railway TractionTraction - 1 Co-Genration-J													
													****
Total Crowd Tatal	0.9651	8.68	466		-								
Grand Total	11.1218	100.00	28,383	<u> </u>				-	-	-	-	-	



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of February 2019

[ (Monthly , Quarterly as well as Consolidated)		•		-									
			No of	Load	Revenue	ns per GOP	Notified	Revenue	as per new Tariff	proposed		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed	Fariff Variable	Total	Fixed	Variable	Total	Fixed	Variable	Total
]	(MkWh)	(%age)			(Rs/kW/M)	Charge (Rs/kWh)		Charge (Rs/kW/M)	Charge (Rs/kWh)		Charge (Rs/kWh)	Charge (Rs/kW/M)	
Residential					<u> </u>								
Up to 50 Units	-	-							-'			-	
For peak load requirement up to 5 kW		,										-	
01-100 Units	0.1280	1.12	3,466			5.79			6.60			-	
101-200 Units	0.3095	2.71	1,806			8.11	·		9.25			-	
201-300 Units	0.3587	3.14	1,271		ļ	10.20			11.63 20.06			-	
7 301-700Units Above 700 Units	0.8417 0.6177	7.37 5.41	1,695 451			17.60 20.70			23.60				~~~~
For peak load requirement exceeding 5 kW	0.0177	5.41	431			20.70			23.00		<u> </u>		
Time of Use (TOU) - Peak	0.7996	7.00	10,562			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.6493	23.20	10,000			14.38			16.39				
Temporary E-1 (i)	0.7533	,6.60	3,949			20.84			23.76				
Total Residential	6.4577	56.56	23,200	-	-			-	-	-	-		-
Commercial - A2													
Commercial -	3.7104	32.50	5,015			19.68			22.44			-	
For peak load requirement up to 5 kW					ļ			ļ					
Commercial (<100)		-									ļ	-	
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW  Regular		_											
Time of Use (TOU) - Peak (A-2)		-								<del> </del>	ļ ———	-	
Time of Use (TOU) - Peak (A-2)  Time of Use (TOU) - Off-Peak (Temp)		-										-	
Total Commercial	3.7104	32.50	5,015		<b> </b>				-				-
7 1 1 1 1													- arrandone es arros nos en rumans como nº ho
BI .		-	,							-		-	
B2		-										-	
B2 - TOU (Peak)												-	
B2 - TOU (Off-peak)									ļ			-	
B3 - TOU (Peak)	******************	· -			ļ							-	****
B3 - TOU (Off-peak) B4 - TOU (Peak)		-			<del> </del>					ļ			-
B4 - TOU (Off-peak)		-			<del> </del>	<b>_</b>		<del> </del>			<b> </b>		
Total Industrial		l		ļ <u>-</u>	<del> </del>	-		-				-	
Bulk			·		-					·		<u> </u>	*****
C1(a) Supply at 400 Volts - up to 5 kW		-			-	<u> </u>						~	******************
Cl(b) Supply at 400 Volts -exceeding 5 kW													Additional and the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the second section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section o
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak								ļ	<u></u>				
C2 Supply at 11 kV			ļ	ļ		ļ		ļ		ļ	ļ		
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		<u> </u>	ļ	ļ	<del> </del>			ļ	ļ		<u> </u>	-	
C3 Supply above 11 kV	***************************************	<del>-</del>		ļ		<b></b>	<b> </b>	<b> </b>	<del> </del>				*****************
Time of Use (TOU) - Peak		l			-	<del> </del>				l		-	
Time of Use (TOU) - Off-Peak		<del></del>			<del> </del>	<del> </del>		-	<del> </del>	<b> </b>			
Total Single Point Supply	-	-		*	-			-	<del>                                     </del>	-	-	-	
Agricultural Tube-wells - Tariff D													COMMERCIAL STREET, ST. ST. ST. ST.
D1 Scarp		-										-	
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2				ļ			<b></b>			ļ		-	
Time of Use (TOU) - Off-Peak D2		-	ļ	ļ	ļ		ļ	<b> </b>	ļ		ļ	-	Marketin in the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contr
Total Agricultural Public Lighting G	1 2400	10.00	400			10.60		ļ	21.20				
Residential Colonies H	1.2499	10.95	477		ļ	18.68	<b></b>	ļ	21.30			-	## ********** p p p. bb ***** # #
Special Contracts - Tariff K (AJK)					-		<b></b>		<b></b>	<del> </del>		ļ	
Time of Use (TOU) - Peak				<b></b>	·	<b> </b>	·		<b> </b>		<b>†</b>	-	
Time of Use (TOU) - Off-Peak	*****							1	,,	<b> </b>			National and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Railway TractionTraction - 1		-			<b>-</b>			1				-	
Co-Genration-J		-										-	
Total	1.2499	10.95	477										
Grand Total	11.4179	100.00	28,692	-	-	j -		-	-		-	-	



FORM - 28

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of March 2019

(Monthly , Quarterly as well as Consolidated)	150000000000000000000000000000000000000		<u>Barranggaranan</u>	3000000 <del>00000000000000000000000</del>	*********			***************************************					
Description	Sales	Sales Mix	No of	Load	Revenue	as per GOI Tariff	Notified	Revenue	as per new Tariff	proposed		Subsidy	
-Ferrore	iux	Sales IVIIX	consumer	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed	Variable	Tet
	(MkWh)	(%age)			(Rs/kW/M)			(Rs/kW/M)			Charge (Re/kWh)	Charge (Rs/kW/M	kan ma
Residential					· · · · · · · · ·			(10)1(1)11/	(ACBIRCATI)	<del> </del>	(1(3/K**11)	(ICS/KVVIVI)	Í
Up to 50 Units		-							-	<b> </b>			+
For peak load requirement up to 5 kW												<u> </u>	1
01-100 Units 101-200 Units	0.1564	1.72	3,701			5.79			6.60				
	0.3537	3.89	2,059			8.11			9.25				
201-300 Units 301-700Units	0.3285	3.61	1,238			10.20			11.63				ļ
	0.6035	6.63	1,261			17.60			20.06			-	ļ
Above 700 Units	0.2402	2.64	166			20.70			23.60			-	
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak									-				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	0.6656	7.32	10,928			20.70	VIII 18 18 18 18 18 18 18 18 18 18 18 18 18		23.60				
Temporary E-1 (i)	2.1114	23.21				14.38			16.39				
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	0.5934	6.52	3,896			20.84		***************************************	23.76				
Total Residential	5.0527	55.53	23,249		- 1		**************	-	-	-	-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Commercial - A2												~	
	3.1795	34.95	4,950			19.68			22.44				ļ
or peak load requirement up to 5 kW Commercial (<100)						j	,					~	1
Commercial (<100) Commercial (<20 KW)	-	*											
or peak load requirement exceeding 5 kW Regular								1	ĺ				ı
Time of Use (TOU) - Peak (A-2)		-											
Time of Use (TOU) - Peak (A-2)		-					-						
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	3.1795	34.95	4,950	-	-								
ndustrial Bl													
B2		-											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		-											
B3 - TOU (Peak)													
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
		-											
B4 - TOU (Off-peak)		-											
Total Industrial					- 1	-							**********
1(a) Supply at 400 Volts - up to 5 kW						-							
1(b) Supply at 400 Volts -exceeding 5 kW							-						~
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-											error and a real and a largery
2 Supply at 11 kV Time of Use (TOU) - Peak										~			
Time of Use (TOU) - Peak		*											
Time of Use (TOU) - Off-Peak 23 Supply above 11 kV													~~~~
The CLL (POTP)													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													******
Total Single Point Supply				-	-					-			
gricultural Tube-wells - Tariff D													***************************************
Ol Scarp		-											~~~
22 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2		-						·					
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural		-		-	-	-							. Name of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the contrast of the
ublic Lighting G	0.8661	9.52	469			18.68			21.30				
Residential Colonies H	-								21.30				
pecial Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
ailway TractionTraction - 1		-											
o-Genration-J		-											
Total	0.8661	9.52	469	-	-								****
Grand Total	9.0983	100.00	28,668	-									



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 19 - June' 19)

- Inches	(Monthly , Quarterly as well as Consolidated)			ondo de Budskaj	10000000000000000000000000000000000000									
į,				No of	Load	Revenu	e as:per GO Tariff	P Notified		enue as per oposed Tar			Subsidy	
	Description	Sales	Sales Mix	consumer	Factor	Fixed			Fixed	Variable		Fixed	Variable	
'n						Charge	Charge	Total	Charge	Charge	Total	Charge	Charge	Total
		(MkWh)	(%age)			(Rs/kW/M	(Rs/kWh)		(Rs/kW/M	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
	Residential													
	Up to 50 Units	-	-					······································	-	-			-	
	For peak load requirement up to 5 kW 01-100 Units	0.1001	1.01	2.004			6.00							
1	101-200 Units	0.4721	1.21 3.43	8,884			5.79		- '	6.60 9.25			-	
	201-300 Units	1.5214	3.43	5,677 4,215	-	-	8.11 10.20			11.63		-	-	
)	301-700Units	3.1682	8.12	4,213	-	-	17.60			20.06		-		
	Above 700 Units	1.8539	4.75	541	-	-	20.70			23.60	-	-	-	
	For peak load requirement exceeding 5 kW				<b>-</b>		20.70			25.00				
_	Time of Use (TOU) - Peak	2.3424	6.01	34,953	-		20.70			23.60				
	Time of Use (TOU) - Off-Peak .	8.3103	21.31		-		14.38			16.39				
j	Temporary E-I (i)	2.4468	6.27	12,034	-		20.84			23.76			+	
	Total Residential	21.4534	55.01	71,231										
7	Commercial - A2				ļ									
	Conunercial -	13.7199	35.18	14,995	-	-	19.68		-	22.44	-	-	-	-
)	For peak load requirement up to 5 kW				ļ	ļ			<b></b>					
	Commercial (<100) Commercial (<20 KW)	-			ļ <u>-</u> -				-			-		
	For peak load requirement exceeding 5 kW													
	Regular	<u> </u>												-,
2	Time of Use (TOU) - Peak (A-2)		-		-	-			-					
ل	Time of Use (TOU) - Off-Peak (Temp)	-			<u>-</u> -	-			-		-	-	·	
	Total Commercial	13.7199	35.18	14,995	-	<u>-</u>								
	Industrial													
	Bl	-	-		-	-			-		•	-		
- (	B2	-	-		-	-			-		-	-		-
1	B2 - TOU (Peak)	•	-		-	-			-		-	-		-
	B2 - TOU (Off-peak)	*	-		-	-			-		-	-		-
٦	B3 - TOU (Peak)		-		-	-			-		-	-		-
and the	B3 - TOU (Off-peak)		-		ļ						-	-		
,	B4 - TOU (Peak) B4 - TOU (Off-peak)	-			ļ <u>-</u>				-		-			
					<del> </del>			*************				-		
5550°-	Total Industrial Bulk		-		ļ	ļ								
	C1(a) Supply at 400 Volts - up to 5 kW				ļ	-								
	C1(b) Supply at 400 Volts - exceeding 5 kW	-			<del>                                     </del>				ļ					
aisa)	Time of Use (TOU) - Peak	-	-		-				-			-		
	Time of Use (TOU) - Off-Peak	-	-			-			-					
	C2 Supply at 11 kV			THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE S		<b> </b>								
	Time of Use (TOU) - Peak	-	*		-	-			-	,	-			
-	Time of Use (TOU) - Off-Peak	* 1	-		-	-			-		~	-		-
	C3 Supply above 11 kV													
	Time of Use (TOU) - Peak		-		-	-			-			-		
	Time of Use (TOU) - Off-Peak		-		ļ	-								
	Total Single Point Supply Agricultural Tube-wells - Tariff D	*						***************************************	ļ	-	<del></del>			-
)	D1 Scarp	-												
	D2 Agricultual Tube-wells		-			<u> </u>			-	·	-			
ee.	Time of Use (TOU) - Peak D-2	-			<del> </del>	<b> </b>								
	Time of Use (TOU) - Off-Peak D2		-		<del>  -</del> -	-			-		-	-		
	Total Agricultural	-				-	-			-				
itie. I	Public Lighting G	3.8225	9.80	1,313	-	-	18.68		-	21.30	-	-		
	Residential Colonies H	-	-		٠	-			-		-	-	-	**
	Special Contracts - Tariff K (AJK)													
	Time of Use (TOU) - Peak		-		-	-			-	-	*	-	-	*
	Time of Use (TOU) - Off-Peak		-			-			-	-	-	-		-
	Railway TractionTraction - 1	-	-		ļ	-	-		-	-	-	-	-	
	Co-Genration-J	2 022 5	-				-					-		
)	Total Grand Total	3.8225	9.80	1,313					ļ					
Ì	Grand 10tal	38.9959	100.00	87,539	<u> </u>				1					



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of April 2019

(Monthly , Quarterly as well as Consolidated	) 		osed Revenu	1200							0.000		***************************************
Description	6.	e v vr	No of	Load	Revenu	e as per GO Tariff	P Notified	Revenu	e as per nev Tarlif	v proposed:		Subsidy	
элжирион	Sales	Sales Mix	consumer	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
	(3,0,330.)	/0/			Charge	Charge	Total	Charge	Charge	Total	Charge	Charge	Total
Residential	(MkWh)	(%age)		-	(Rs/kW/M	) (Rs/kWh)		(Rs/kW/M	(Rs/kWh)		(Rs/kWh)		Barata and a sand
Up to 50 Units				6,001									
For peak load requirement up to 5 kW		-					-		-			-	
01-100 Units	0.0952	0.97	2,934		<u> </u>			ļ		<u> </u>			
101-200 Units	0.3005	3.05	1,876			5.79 8.11		-	6.60			-	
201-300 Units	0.3614	3.67	1,394	·		10.20			9.25			-	
301-700Units	0.7059	7.17	1,631			17.60	l		11.63 20.06			<u> </u>	
Above 700 Units	0.2409	2.45	179			20.70			23.60	-			
For peak load requirement exceeding 5 kW						1	ļ	<u> </u>	23.00	<del> </del>		-	
Time of Use (TOU) - Peak	0.5831	5.92	11,539			20.70		<u> </u>	23.60	<del>                                     </del>			
Time of Use (TOU) - Off-Peak	2.3390	23.75				14.38			16.39	T			
Temporary E-1 (i)	0.5997	6.09	3,966			20.84			23.76				****
Total Residential	5.2256	53.07	23,519		-			_	-	-	~	<del> </del>	
Commercial -	2 5000	2011											
For peak load requirement up to 5 kW	3.5882	36.44	4,949			19.68			22.44			-	***************************************
Commercial (<100)	-												
Commercial (<20 KW)		-										-	
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)			~~~									-	
Time of Use (TOU) - Off-Peak (Temp)		-			***************************************							-	
Total Commercial	3.5882	36.44	4,949										
Industrial										<del> </del>			
Bl										l			
B2		-					***************************************						
B2 - TOU (Peak)												<u>-</u>	
B2 - TOU (Off-peak) B3 - TOU (Peak)							****						***************************************
B3 - TOU (Off-peak)		-										-	ACTION COMMISSION OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY
B4 - TOU (Peak)												_	
B4 - TOU (Off-peak)												-	
Total Industrial												~	
Bulk						-		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW												-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-										-	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-										-	
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
Total Single Point Supply Agricultural Tube-wells - Tariff D	-			_	-	-		-	-				
DI Scarp													
D2 Agricultual Tube-wells									· · · · · · · · · · · · · · · · · · ·			-	
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2												-	
Total Agricultural												-	
Public Lighting G	1.0328	10.49	433			10.00					-	-	~
Residential Colonies H	1.0320	- 10.43				18.68			21.30			-	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-										-	
Railway TractionTraction - 1		· -											
Co-Genration-J		-											
Total	1.0328	10.49	433		-								
Grand Total	9.8465	100.00	28,901	-	-	-							
									- 1	- 1	- 1	- 1	- 1



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of May 2019

(Monthly, Quarterly as well as Consolidatea	)		9 m	p::			· · · · · · · · · · · · · · · · · · ·						
]			No of	Load	Revenue	as per GOI Tariff	P Notified	Revenue	as per new Tariff	proposed		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed	Variable	i	Fixed	Variable		Fixed	Variable	
					Charge	Charge	Total	Charge	Charge	Total	Charge	Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)			(Rs/kW/M)			(Rs/kWh)	(Rs/kW/M)	
Residential						1		T					
Up to 50 Units	-								-			-	
For peak load requirement up to 5 kW								1	-				***************************************
01-100 Units	0.1626	1.29	2,961	,		5.79			6.60			-	
101-200 Units	0.4459	3.55	1,892			8.11			9.25			-	
201-300 Units	0.4956	3.95	1,405			10.20			11.63			-	
301-700Units	1.0474	8.34	1,642			17.60			20.06			-	
Above 700 Units	0.6853	5.46	180			20.70			23.60				
For peak load requirement exceeding 5 kW	ļ						-		-				
Time of Use (TOU) - Peak	0.7540	6.01	11,650			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.5595	20.39				14.38			16.39				
Temporary E-1 (i)	0.8063	6.42	4,011		ļ	20.84		ļ	23.76				
Total Residential Commercial - A2	6.9565	55.42	23,741					-	-	-	-		-
Commercial -	10015												
For peak load requirement up to 5 kW	4.3745	34.85	4,998			19.68			22.44			-	
Commercial (<100)	-	<del> </del>	ļ					ļ					
Commercial (<100)		<u> </u>	ļi					ļ		ļ		-	***************************************
m 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1													
	-												
550-2			*****					ļ				-	
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)		-										***************************************	
Total Commercial	4.3745	34.85	4,998										
Y 1 ( 1	4.57.43	34.00	4,220					ļ					
Bl	-	ļ <u>-</u>											
B2	<del> </del>								***************************************			-	
B2 - TOU (Peak)		İ											
B2 - TOU (Off-peak)		-					,						
B3 - TOU (Peak)				****								-	
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-										-	
B4 - TOU (Off-peak)		-										-	
Total Industrial		-		-	-	-		-	~	-		-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW												-	
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		<u> </u>										~	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak								ļ				-	
C3 Supply above 11 kV	<del> </del>											-	
Time of Use (TOU) - Peak	+									^			
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		ļ <u>-</u>				ļ						-	
Total Single Point Supply	-	ļ							***************************************				
Agricultural Tube-wells - Tariff D	<del> </del>		ļ										
Dl Scarp													
D2 Agricultual Tube-wells	1							ļl					
Time of Use (TOU) - Peak D-2	1												
Time of Use (TOU) - Off-Peak D2	1	-						<del> </del>					
Total Agricultural							·	<del> </del>					
Public Lighting G	1.2223	9.74	438	-		18.68			21.30				
Residential Colonies H	1		,50			10.00	h		21.30			-	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	T	-											
Time of Use (TOU) - Off-Peak		-											
Railway TractionTraction - 1		-		-									
Co-Genration-J		-			-					·		-	
Total		9.74	438	-	-								
Grand Total		100.00	29,177	-	-	- 1							



FORM'- 28

Bahria Town (Private) Limited BAFIRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of June 2019

(Monthly, Quarterly as well as Consolidated)		Propo	BAF sed Revenue			PLY WING For the mont		119					
J			No of	Load	Revenue	as per GO	P Notified	Revenue	as per new	proposed		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed Charge	Tarilf Variable Charge	Total	Fixed Charge	Tariff Variable Charge	Total	Fixed Charge	Variable	Total
	(MkWh)	(%age)			(Rs/kW/M		************	(Rs/kW/M				(Rs/kW/M)	
Residential					T			1	(10011111)	-	(ICO/K FFII)	(163/8/1/1/1/2)	
Up to 50 Units		-							-	1		-	L
For peak load requirement up to 5 kW 01-100 Units													
101-200 Units	0.2144	1.29	2,989			5.79			6.60			-	
201-300 Units	0.5920 0.6645	3.57	1,909			8.11			9.25			-	
301-700Units	1.4149	4.00	1,416			10.20			11.63				
Above 700 Units	0.9278	8.53 5.59	1,654			17.60			20.06			-	
For peak load requirement exceeding 5 kW	0.9276	3.39	182	ļ		20.70			23.60			-	
Time of Use (TOU) - Peak	1.0053	6.06	11,764			00.70			-				
Time of Use (TOU) - Off-Peak	3.4118	20.56	11,704	ļ		20.70			23.60				
Temporary E-1 (i)	1.0408	6.27	4,057			14.38 20.84			16.39				
Total Residential	9.2714	55.86	23,971			20.84			23.76				
Commercial - A2		20.00	20,57/1						-				
Commercial -	5.7573	34.69	5,048			19.68			22.44				
or peak load requirement up to 5 kW			0,010			1 7.08			22.44			- ]	
Commercial (<100)	-	-											
Commercial (<20 KW)												-	
For peak load requirement exceeding 5 kW							İ						
Regular		- ,											
Time of Use (TOU) - Peak (A-2)		- 1											
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	5.7573	34.69	5,048	-	-								
Industrial									***************************************				*
B1 B2		-											
B2 - TOU (Peak)		-								*****			
B2 - TOU (Peak) B2 - TOU (Off-peak)		-											
B3 - TOU (Peak)													
B3 - TOU (Off-peak)												-	
B4 - TOU (Peak)												-	
B4 - TOU (Off-peak)												- 1	
Total Industrial													
Rulk								-	-	-	~	-	~
1(a) Supply at 400 Volts - up to 5 kW													
(1(b) Supply at 400 Volts -exceeding 5 kW		*										-	ignor .
Time of Use (TOU) - Peak													Cross(rg)
Time of Use (TOU) - Off-Peak												-	/Yer
2 Supply at 11 kV													yough.
Time of Use (TOU) - Peak													7015ga
Time of Use (TOU) - Off-Peak													375
Ć3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	-	-											
gricultural Tube-wells - Tariff D													
D1 Scarp		- 1											
D2 Agricultual Tube-wells				-									
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		- 1											
Total Agricultural		-		-	-	-						-	
Public Lighting G  Residential Colonies H	1.5674	9.44	442			18.68			21.30				
pecial Contracts - Tariff K (AJK)		-											
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-										-	
Railway TractionTraction - 1													
Co-Genration-J													
Total	1.500.											-	
Grand Total	1.5674	9,44	442										
Grand Folal	16.5961	100.00	29,461	-	-	-							



## Bahria Town (Private) Limited Bahria ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 1st Qtr. (July' 18 - September' 18)

			No of	Load	Revenue	as per GOP N	atified Tariff	Revenu	e as per new pro	nexed Taiff		Substily	
Description	Sales	Sales Mix	rmsamer	Loan Factor	Pixed	Variable	Total	Fixed	Variable	Total	Fixed	Variable	Total
					Charge	Cliarge		Charge	Charge		Charge	Clurge:	100000000000000000000000000000000000000
	(MkWh)	(%age)			(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)
Residential Up to 50 Units					ļ								ļ
For peak load requirement up to 5 kW	-	-			-			-	-	-			ļ
01-100 Units	0.2756	0.48	9,322		ļ								
101-200 Units	0.2736	1.10	3,934			2.56	2.56		1.82	1,82	*	0.75	0.75
201-300 Units	1.0948	1.10			l	3.68 10.20	3.68		5.82	5.82		(2.14)	(2.14
301-700Units	9.1810	16.09	4,094 17,480			113.15	10.20 113.15		12.73 136.06	12.73 136.06		(2.53)	(2.53
Above 700 Units	24.7780	43.43	19,139			373.74	373.74	-	423.70	423.70		(49.97)	(49.97
For peak load requirement exceeding 5 kW	24.7760	45.45	(2,132			373.74	373.74		423.70	425.70		(43.37)	(49.97
Time of Use (TOU) - Peak					<del> </del>								ļ
Time of Use (TOU) - Off-Peak		·											
Temporary E-1 (i)	3.5895	6.29	11,261		l	70.55	70.55		73.66	73.66		(3.11)	(3.11
Total Residential	39.5479	69.31	65,230		-	573.87	573.87		653.79	653.79	-	(79.91)	(79.91
Connected - A2		37.01	00,2,0			373.07	5/3.07		03377	033,77		(77.71)	1,3,31
Commercial -	15.1370	26.53	9.041		l	245.42	245.42	-	310.61	310.61		(65.19)	(65,19
For peak load requirement up to 5 kW	25.15.0		7,071			243.72	245,442		310.01	310.01		133.13)	(02,19
Commercial (<100)	-	-									•	-	
Commercial (<20 KW)			<b></b>		t							l	t
For peak load requirement exceeding 5 kW													
Regular						-	-	-	-		-		-
Time of Use (TOU) - Peak (A-2)			-		-		-	-	-			<del>                                     </del>	
Time of Use (TOU) - Off-Peak (Temp)	-		-		i	-						<del>                                     </del>	-
Total Commercial	15.1370	26.53	9,041		I	245.42	245,42	-	310.61	310.61		(65.19)	(65.19
Industrial					l							144.67	1 1
BI	-	-			-	-		•	-	-		-	-
B2	-	-		-		•							
B2 - TOU (Peak)	-				-	•		-					1
B2 - TOU (Off-peak)			-			•		-	-			-	
B3 - TOU (Peak)	-		-			-				***************************************	-	•	
B3 - TOU (Off-peak)	-		-		-	-					-	-	
B4 - TOU (Peak)	-					-		-	-			-	
B4 - TOU (Off-peak)	-	-	-		-			-	*			-	
Total Industrial	-	-	-		- 1	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-	-		-	-		•			-	-	
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-	-			-			-		-		
Time of Use (TOU) - Off-Peak		-						•	-		-	-	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak	-	-	-						-		-	-	
Time of Use (TOU) - Off-Peak			-		-			-				-	
C3 Supply above 11 kV													
Time of Use (TOU) - Peak	-				·	-			•			-	
Time of Use (TOU) - Off-Peak					-	-		-				-	
Total Single Point Supply:										-			
Agricultural Tube-wells - Tariff D													
D1 Scarp		-											
D2 Agricultual Tube-wells		<b></b>	ļ		ļ						****		
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2	<u> </u>				i							ļ <u>-</u>	
	·					-			·				
Total Agricultural Public Lighting G	0.2712		1.001				-						
Residential Colonies H	2.3742	4.16	1,231			36.38	36.38		37.89	37.89		(1.52)	(1.52
Special Contracts - Turiff K (AJK)					ļ <u>:</u>				-	-			
Time of Use (TOU) - Peak			·		ļ								L
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak							*						
Railway Traction Traction - 1													
Co-Genration-J				ļ									
		<u> </u>			ļ		1				·		
Total	2.3742	4.16	1,231			36.38	36.38		37.89	37,89		(1.52)	(1.5)
Grand Total	57.0591	100.00	75,502	L		855.67	855.67	<u> </u>	1,002,29	1,002.29	-	(146.62)	(146.6)



FORM-28 (A)

Time of Use (TOU) - Peak D-2
Time of Use (TOU) - Off-Peak D2
Tortal Agricultural
Public Lighting G Tortal Agricultural
Residential Colonies H
Special Contracts - Tariff K (AJK)
Time of Use (TOU) - Peak
Time of Use (TOU) - Off-Peak
Railway Traction Traction - 1
CO-femation - 1

Co-Genration-J

0.5652

0.5652

18.6252

Grand Total

3.03

3.03

396

396

## Baluria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of July 2018

(Monthly , Quarterly as well as Consolidated) Revenue as per GOP Notified Tariff
Fixed Variable Subsidy Variable Charge (Min Rs) Load Revenue as per new proposed Tariff
Fixed Variable Salex Sales Mix No of consumer Fixed Total Total Charge (Min Rs) (Min Rs) Charge (Mln Rs) (MkWh) (%age) (Min Rs) (Min Rs) (Mln Rs) Residential Version of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of 0.0871 0.47 1.06 1.69 15.46 3,164 1,265 1,206 1.37 0.58 1.83 3.67 42.68 0.79 (1.25) (0.76) (7.50) (18.42) 0.58 1.83 3.67 42.68 0.79 0.58 2.91 35.18 128.13 201-300 Units (0.76) (7.50) (18.42) 301-700Units 5,547 6,655 301-700Units
Above 700 Units
For peak load requirement exceeding 5 kW
Time of Use (TOU) - Peak
Time of Use (TOU) - Off-Peak
Temporary E-1 (i) 8.5700 46.01 128.13 146.55 146.55 1.2085 6,49 3,788 21,625 23.57 23.57 24.80 24.80 Total Residential 13,2585 71.19 Commercial - A2 191.73 191.73 220.09 (28.36)(28.36) 4.8015 25.78 4,487 77.31 77.31 98.53 For peak load requirement up to 5 kW
Commercial (<100)
Commercial (<20 KW) 98.53 (21.22) (21.22) For peak load requirement exceeding 5 kW Regular
Time of Use (TOU) - Peak (A-2)
Time of Use (TOU) - Off-Peak (Temp) Total Commercial
Industrial
B1 4.8015 25.78 4,487 77.31 98.53 98.53 (21.22) (21.22) | Industrial | B1 | B2 | B2 | TOU (Peak) | B2 - TOU (Off-peak) | B3 - TOU (Off-peak) | B3 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B4 - TOU (Off-peak) | B Bd - TOU (Off-peak) Total Industri
CI(a) Supply at 400 Volts - up to 5 kW
CI(b) Supply at 400 Volts - exceeding 5 kW
Time of Use (TOU) - Peak
Time of Use (TOU) - Oil-Peak
C2 Supply at 11 kV
Time of Use (TOU) - Peak
Time of Use (TOU) - Oil-Peak
C3 Supply above 11 kV
Time of Use (TOU) - Oil-Peak
Time of Use (TOU) - Oil-Peak
Time of Use (TOU) - Oil-Peak
Time of Use (TOU) - Oil-Peak Total Industrial Total Single Point Supply
Agricultural Tube-wells - Tariff D
D1 Scap
D2 Agricultual Tube-wells
Time of Use (TOU) - Peak D-2



8.58

277.62

8.58

8.58

277.62

9.02

9.02

9.02

9.02 327.64

(0.44)

(0.44)

(0.44)

FORM 28 (A)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of August 2018

Second Column				No of	Lowl		e as per GOP	Natified		ax per new	proposed	<u> </u>	Salisidy	
Redikatical (MANTA) (Chap) (MANTA) (Chap) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MANTA) (MAN	Description	Sales	Sulex Mix			Fixed	Yariabio	Torv	Fixed	Variable	Tores	Fixed	Variable	Total
Residential p. 1														10000000
Up to 9 Units		(MkWh)	(%age)			(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln R
Segrate Note requirement que les SW														
19-100 tolain		-						-		-	-			
101-200 Units														
201-190 Units			0.45				0.57	0.57		0.60	0.60		(0.03)	(0.0
391-1909/linis		0.2057	1.04	1,283			1.47	1.47		1.90	1.90		(0.43)	(0.4
Above 700 Units		0.3490	1.76	1,301			3.24	3.24		4.06	4.06	1	(0.81)	(0.
Top path Lead requirement executing 5 kW   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Time of Use (TOU) - Pack   Tim		2.9901	15.06	5,618			36.83	36.83		44.31	44.31		(7.48)	(7.4
For path ford requirement exceeding 5 kW	Above 700 Units	8.8651	44.65	6,762			133,60	133,60						(17.
Time of the (TOU) - OEF-Peak	For peak load requirement exceeding 5 kW			1										
Time of the (TOU) - OEF-Peak	Time of Use (TOU) - Peak			1		1		-			-	<del> </del>		-
Imageory 8-1 (i)						1		<b>!</b>						-
Total Residential 1.3.7754 9.9.88 24,745 200.76 200.76 200.76 228,63 228,63 - (7.789) (2 Commercial - or practical experiments of the SEW 2.236 26.36 4.554 200.76 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00 200.76 1.00		1.2754		3 768		-	25.05					<del> </del>	(1.12)	(1.1
Commercial - A2												<del> </del>		
Commercial or provided requirement up to 5 kW Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Commercial (1900) Co		2011/01					200.70	200.70		220.03	220.03	ļ	(27.99)	
Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared		5 2336	26.36	4 554			94 01	24.91		107.20	107 20	<del> </del>	(22.50)	(22.5
Commercial (C400)		3.2330	20.30	4,554			04.81	04.61		107.39	107.39		(22.38)	(22
Commercial (420 KW)				<u> </u>	·			<b></b>			<u> </u>			
Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Seguals   Segu							1				-			-
Regular Titure of Use (TOU) - Peak (A-2) Titure of Use (TOU) - Peak (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Service (A-2) Total Commercial Total Commercial Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total Compile Total C			١.				1							
Time of Use (TOU) - Peak (Tempy)				ļ			l		ļ			<u> </u>		
Time of Use (TOU) - OH-Peak   Temp)				ļ				-						
Total Commercial			·	ļ		ļ								-
Bal										·				
B1		5,2336	26.36	4,554			84.81	84.81		107.39	107.39		(22.58)	(22.
192								<u> </u>			ł			
192 - TOUL(Peak)											-			-
182 - TOU (Off-peak)														
133 - TOU (OR-peak)			-	1										
133 + TOU (Off-peak)			-											
B4 - TOU (Peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4 - TOU (Off-peak)   B4			-											
Bulk   Total Industrial														
Total Industrial	B4 - TOU (Peak)		-											
Bulk  C1(a) Supply at 400 Volts - up to 5 kW  C1(b) Supply at 400 Volts - up to 5 kW  C1(b) Supply at 400 Volts - vex-ceding 5 kW  Time of Use (TOU) - Peak  Time of Use (TOU) - Penk  Time of Use (TOU) - Off-Peak  C2 Supply at 11 kV  Time of Use (TOU) - Off-Peak  C3 Supply above 11 kV  Time of Use (TOU) - Off-Peak  Total Single Polnt Supply  Agricultural The-wells - Tariff D  D1 Scarp  D2 Agricultural Twhe-wells - Tariff COU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use	B4 - TOU (Off-peak)		-											~~~~~~
Bulk  C1(a) Supply at 400 Volts - up to 5 kW  C1(b) Supply at 400 Volts - up to 5 kW  C1(b) Supply at 400 Volts - vex-ceding 5 kW  Time of Use (TOU) - Peak  Time of Use (TOU) - Penk  Time of Use (TOU) - Off-Peak  C2 Supply at 11 kV  Time of Use (TOU) - Off-Peak  C3 Supply above 11 kV  Time of Use (TOU) - Off-Peak  Total Single Polnt Supply  Agricultural The-wells - Tariff D  D1 Scarp  D2 Agricultural Twhe-wells - Tariff COU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use (TOU) - Peak D2  Time of Use	Total Industrial	-	-				-							
CL(a) Supply at 400 Volts - sys to 5 kW  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Time of Use (TOU) - Peak  Total Single Point Supply  Agricultural Tube-wells	Bulk													
Cl(b) Supply at 400 Voits -exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Single Point Supply Apricultural Tube-wells - Tatiff D D1 Scarp D2 Agricultural Tube-wells Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak D2 Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU)			-											
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Time of Use (TOU) - Off-Penk														
C2 Supply at 11 kV														
Time of Use (TOU) - Peak C3 Supply above 11 kV Time of Use (TOU) - Oif-Peak Time of Use (TOU) - Oif-Peak Time of Use (TOU) - Oif-Peak Total Single Point Supply Agricultural Tube-wells Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Peak D-2 Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Agricultural Total Ag														
Time of Use (TOU) - Oift-Peak  Special Counters - Traif R (AJK)  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Peak  Time of Use (TOU) - Oift-Pea														
C3 Supply above 11 kV	Time of Use (TOU) Off Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Oil-Peak Total Single Point Supply	C2 Supply above 11 bit													
Time of Use (TOU) - Off-Peak												ļi		
Total Single Point Supply   -   -   -     -														
Agricultural Tube-wells - Tariff   D   D   Scarp   D   D   Scarp   D   D   Scarp   D   D   Scarp   D   D   D   D   D   D   D   D   D			-											
D1 Scape	Total Single Point Supply	-	-							-	-			~
D2 Agricultual Tube-wells														
Time of Use (TOU) - Deak D-2												F		
Time of Use (TOU) - OR-Peak D2											***************************************			
Total Agricultural														
Public Lighting G 0.8456 4.26 414 12.93 12.93 12.93 13.50 13.50 (0.57) (C Sesciential Colonia: H Special Contracts - Twiff K (AJK) Time of Use (TOU) - Oil-Peak Time of Use (TOU) - Oil-Peak Railway fraction/Taction - 1 CO-Generation-J Total 0.8456 4.26 414 12.93 12.93 - 13.50 13.50 (0.57) (0.57)														
Public Lighting G 0.8456 4.26 414 12.93 12.93 12.93 13.50 13.50 (0.57) (C Sesciential Colonia: H Special Contracts - Twiff K (AJK) Time of Use (TOU) - Oil-Peak Time of Use (TOU) - Oil-Peak Railway fraction/Taction - 1 CO-Generation-J Total 0.8456 4.26 414 12.93 12.93 - 13.50 13.50 (0.57) (0.57)	Total Agricultural		-	-			-	-	-	-	-	-		~
Residential Colonies H	Public Lighting G	0.8456	4.26	414			12.93	12.93		13.50	13.50		(0.57)	(0.
Special Contracts - Turiff K (AJK)	Residential Colonies H									~~~~				(0
Time of Use (TOU) - Peak	Special Contracts - Tariff K (AJK)					l						<b></b>		
Time of Use (TOU) - Off-Peak Lailway Traction/Traction - 1 Co-Genration-J Total 0.8486 4.26 414 . 12.93 12.93 - 13.50 13.50 - (0.57) (0.57)					***************************************							l		
Railway Traction Traction - 1														
Co-Gentation-J												ļ		
Total 0.8456 4.26 414 . 12.93 12.93 - 13.50 13.50 - (0.57) (0.57)														<u>-</u>
		0.6457												
												<u> </u>		(0.



# Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of September 2018

Description	Sales	Sales Mix	No of	Lond			Notified Tariff	Revene	e as per new	proposed		Subsidy	
2 - Addiption	Suev	Salez Wiz	consumer	Factor	Fixed	Yariable :	Total	kixed	Yariable	100000000000000000000000000000000000000	Fixed	Variable.	
	(MkWh)	(0.0000000)	20200000	3400000000	Charge	Charge	000000000000000000000000000000000000000	Clouge	Charge	Total	Charge	Charge	Ϋ́o
Residential	(WKWII)	(%age)		ļ	(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Min
Up to 50 Units						l							
For peak load requirement up to 5 kW	<del> </del> -		ļ			-	-						
01-100 Units	0.0983			ļ									
101-200 Units	0.0983	0.53	3,145			0.63	0.63		0.65	0.65		(0.03)	
201-300 Units	0.4304	1.21	1,386			1.63	1.63		2.09	2.09		(0.45)	
301-700Units		2.32	1,587			4.05	4.05		5.00	5.00		(0.96)	
Above 700 Units	3.3111	17.82	6,315			41.14	41.14		49.07	49.07		(7.93)	1
For peak lond requirement exceeding 5 kW	7.3430	39.52	5,722			112.01	112.01		125.56	125.56		(13.56)	(1
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak							-		•				
Temporary E-1 (i)		-					-		-				
	1.1057	5.95	3,705			21.93	21.93		22,69	22.69		(0.76)	(
Total Residential	12.5140	67.35	21,860			181.39	181.39	~	205.06	205.06	_	(23.67)	(2
Commercial - A2 Commercial -												(23.07)	14
	5.1018	27.46	4,596			83.30	83,30		104.69	104.69		(21.39)	(2
For peak load requirement up to 5 kW												(21.39)	(2
Commercial (<100)	-	-											
Commercial (<20 KW)													
or peak load requirement exceeding 5 kW								1			1		
Regular		-										·	
Time of Use (TOU) - Peak (A-2)		-								:			
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	5.1018	27.46	4,596			83.30	83.30		104.69	104.69			
Industrial									104.05	104.07		(21.39)	(2
Bi		-											
B2		-											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)													
83 - TOU (Peak)		-											-
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial	-	- 1	-										
Bulk													
I(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Penk		-											
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak	~~~~	-											
3 Supply above 11 kV													.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
gricultural Tube-wells - Tariff D		<del></del>							-		-		
Ol Scarp													
2 Agricultual Tube-wells													
Tune of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural							T						
ublic Lighting G	0.9634								- 1	-			
esidential Colonies H		5.19	421			14.87	14.87		15.38	15.38		(0.51)	(0
pecial Contracts - Tariff K (AJK)												- (0.51)	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak							-						
ailway TractionTraction - 1							- 1						
o-Generation-J		-					-						-
							-						
Total	0.9634	5.19	421		-	14.87	14.87		15.38	15.38		(0.51)	
Grand Total	18.5792	100.00	26,877		-	279.5561	279.56		A JOSEP	10.00	- 1	(0.51)	(6



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 2nd Qur. (October 18 - December 18)

			No of	Load	Revende	e as per GOP N	olified Tauiff	Reveni	e as bet 1620 bi	posed Latiff		Subsidy	
Description	Sitles	Sales Mix	consumer	Factor	Fixed Charge	Variable Charge	: Total	Fixed Charge	Variable Charge	Total	: Fixed :Charge	Variable Charge	Total
	(MkWh)	(%age)			(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)
Residential												1	
Up to 50 Units	-	-	•		-		-		-	-		-	-
For peak load requirement up to 5 kW													
01-100 Units	0.6480	2.10	16,080			4.02	4.02		4.28	4.28	-	(0.25)	(0.25
101-200 Units	2.2669	7.34	13,864		-	15.94	15.94	-	20.96	20.96	-	(5.02)	(5.02
201-300 Units	2.8540	9,24	10,573			25.73	25.73	-	33.19	33.19		(7.46)	(7.46
301-700Units	6.0898	19.71	12,712		-	70.08	70.08		90.25	90.25	-	(20.18)	(20.18
Above 700 Units	2.8737	9.32	2,317		-	41.01	41.01		49.23	49.23		(8.21)	(8.21
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak			,				-						
Time of Use (TOU) - Off-Peak		-					-			-		1	-
Temporary E-1 (i)	1.9148	6.20	[1,128			36.75	36.75		39.29	39.29		(2.55)	(2.55
Total Residential	16.6522	53.89	66,674			193.53	193.53	-	237.19	237.19	-	(43.66)	(43,66
Conumercial - A2													
Commercial -	10.9632	35.48	14,395			171.46	171.46		224.97	224.97	-	(53.50)	(53.50
For peak load requirement up to 5 kW		1									L_	1	
Conunercial (<100)	•	-			-	-	-		-		-		
Conneccial (<20 KW)											ļ	[	
For peak load requirement exceeding 5 kW													
Regular	-	-				-	•				-	-	
Time of Use (TOU) - Peak (A-2)	-	-			-	-	-	-				-	
Time of Use (TOU) - Off-Peak (Temp)	-	-	-		٠.	-					-	-	
Total Commercial	10.9632	35.48	14,395		-	171.46	171.46	-	224.97	224.97	-	(53.50)	(53.50
Industrial													
81	-	-				-	-		-	•			
82		- 1			-				-		-	-	
B2 - TOU (Peak)		-			-	-		-	-				
B2 - TOU (Off-peak)	-	-	•			•			-		-	-	
B3 - TOU (Peak)		-			•	-						-	
B3 - TOU (Off-peak)		-			-	-			-		•	-	
84 - TOU (Peak)					-	-			•			-	
34 - TOU (Off-peak)	·					~		-	•		-	- 1	
Total Industrial		-	-		-	-	-	-	-		-	-	-
Bulk .													
C1(a) Supply at 400 Volts - up to 5 kW		-			-	-					-	-	
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak	-	-			-	. 1		-	- "			-	
Time of Use (TOU) - Off-Peak	-										-	-	
C2 Supply at 11 kV	·												
Time of Use (TOU) - Peak	<u> </u>		-	·				-	-		-	-	
Time of Use (TOU) - Off-Peak	-	· .				-						-	
C3 Supply above 11 kV													
Time of Use (TOU) - Peak						-	***		-			-	
Time of Use (TOU) - Off-Peak							**********					-	
Total Single Point Supply			ļ <u>-</u>				-						
Agricultural Tube-wells - Tariff D													
D1 Scurp						-							
D2 Agricultual Tube-wells		L		L									
Time of Use (TOU) - Peak D-2	•				-			-			-		
Time of Use (TOU) - Off-Peak D2												·	
Total Agricultural										-			
Public Lighting G	3.2823	10.62	1,303		-	49.04	49.04		52.39	52.39	-	(3.34)	(3.34
Residential Colonies H			-			-	-		-	*	-	-	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Penk	·						-	-				-	
Time of Use (TOU) - Off-Peak											•	-	-
Railway TractionTraction - 1								-				-	
Co-Genration-J						•						-	
Total	3.2823	10.62	1,303		-	49.04	49.04	-	52.39	52,39	-	(3.34)	(3.34
Grand Total	30.8978	100,00	82,372			414.03	414.03		514.54	514.54			



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of October 2018

Description				Load	Revenu	e as per GOP Not	ified Tabiff	Revenue	as per new prop	osed Tariff		Subsidy	
Description.	Salex	Salex Mix	No of causamer	Eactor	Fixed Charge	Variable: Charge	Total	Fixed Clearge	Yariable Charge	Tetal	Fixed Charge	Variable Charge	Tat
Residential	(MkWh)	(%age)		I	(Min Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Mln
Up to 50 Units										(1111110)	(Millian)	(will KS)	Civilii
For peak load requirement up to 5 kW									-				ļ
01-100 Units	0.1902												
101-200 Units	0.1902	1.50 5.52	4,549			1.07	1.07		1.26	1.26		(0.18)	(
201-300 Units	1.0669	8.43	3,784			4.47	4.47		6.45	6.45		(1.98)	(
301-700Units	2.9356	23.21	3,543			8.81	8.81		12.41	12.41		(3.59)	(
Above 700 Units	1.4215	11.24	5,423 1,077			31.39	31.39		43.51	43.51		(12.11)	(1
For peak load requirement exceeding 5 kW		11.24	1,077			18.61	18.61		24.31	24.31		(5.70)	(
Time of Use (TOU) - Peak													· · · · · ·
Time of Use (TOU) - Off-Peak									-			-	
emporary E-1 (i)	0.7066	5.59	3,696				-			-			
Total Residential	7.0184	55.48	22,072			12.50	12.50		14.50	14.50		(2.00)	(
Conunercial - A2		50.39	44,072			76.87	76.87		102.42	102.42		(25.56)	(2
Commercial -	4.3905	34.71	4,662										
or peak load requirement up to 5 kW		/1	4,002			63.10	63.10		90.09	90.09		(26.99)	(2
Commercial (<100)	-												
Commercial (<20 KW)												•	-
or peak load requirement exceeding 5 kW				-		-			1		7		
Regular		- 1											
Time of Use (TOU) - Peak (A-2)		-											
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	4.3905	34.71				63.10	63.10						
ndustrial B1						03.10	03.10		90.09	90.09		(26.99)	(2
B1 B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)		•											
B4 - TOU (Off-peak)													
Total Industrial													
Bulk Total industrial													
C1(a) Supply at 400 Volts - up to 5 kW													~~~~~
C1(b) Supply at 400 Volts -exceeding 5 kW									-				
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
22 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
gricultural Tube-wells - Tariff D								-		-	-		
1 Scarp		-											
2. Agricultual Tube-tvells													
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural													
blic Lighting G	1.2416	9.81	438			17.18	17.18				· · .		
sidential Colonies H		-				17.16	17.18		19.82	19.82		(2.63)	(2.
ecial Contracts - Tariff K (AJK)												· T	
Time of Use (TOU) - Penk		- 1											***********
Time of Use (TOU) - Off-Peak		-											
nilway TractionTraction - 1				-									
o-Genration-J													
Total	1.2416	9.81	438			17.18	17.18						
Grand Total	12.6505	100.00	22,510			157.15	157.15		19.82	19.82	- 1	(2.63)	(2.



## Baluria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of November 2018

(Monthly , Quarterly as well as Consolidated)			No of	Load	Revenu	e as per GOP Tasiff	Natified	Revenue	as per new Tariff	práposed		Subsidy	
Description:	Sales	Sales Mis	consumer	Factor	Fixed Charge	Variable Charge	Foral	Fixed Charge	Yariable Charge	Totai	Fixed Charge	Varisble Charge	Tota)
	(MkWh)	(%age)			(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs
Residential													
Up to 50 Units	-	-				-	-		-			- 1	
For peak load requirement up to 5 kW													
01-100 Units	0.2387	2.60	5,767			1.54	1.54		1.58	1.58		(0.04)	(0.0
101-200 Units	0.8419	9.17	5,127			6.15	6.15		7,78	7,78		(1.64)	(1.6
201-300 Units	0.9683	10.54	3,611			9.16	9.16		11.26	11.26		(2.10)	(2.1
301-700Units	1.5952	17.37	3,545			19.47	19.47		23.64	23.64		(4.17)	(4.1
Above 700 Units	0.5283	5.75	413			8.11	8.11		9.03	9.03		(0.92)	(0.9
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak		-					-			-		-	
Time of Use (TOU) - Off-Peak		-					-		-				
Femporary E-1 (i)	0.5793	6.31	3,699			11.62	11.62		11.89	11.89		(0.26)	(0.2
Total Residential	4.7516	51.74	27,162			56.05	56.05		65.18	65.18		(9.13)	(9.1
Commercial - A2													
Commercial -	3.2575	35.47	4,831			53.56	- 53.56		66.84	66.84		(13.28)	(13.2
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Consuercial (<20 KW)											1		
For peak load requirement exceeding 5 kW												L	
Regular		-								•			
Time of Use (TOU) - Peak (A-2)										-			
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	3.2575	35.47	4,831			53.56	53.56	-	66.84	66.84	-	(13.28)	(13.7
Industrial													
Bi							-			-			
32	ALL THE REAL PROPERTY.	-	,		1								
B2 - TOU (Peak)													
B2 - TOU (Off-peak)		-		}									
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-									1	}	
B4 - TOU (Peak)		-				1							
B4 - TOU (Off-peak)													
Total Industrial			-		1	-	-	-		-	- '	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) . Off-Peak		-					1						
C2 Supply at 11 kV				Ī									
Time of Use (TOU) - Peak					1				1				
Time of Use (TOU) - Off-Peak		-	T	1	T		[						
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		-	1		T								
Time of Use (TOU) - Off-Peak		-	T	T	T			I					
Total Single Point Supply		-	-			-						-	-
Agricultural Tube-wells - Tariff D					1		1	1					
D1 Scarp			1	1	T		1	1		[	]		
D2 Agricultual Tube-wells		1	1	1	T	1			1				
Time of Use (TOU) - Peak D-2			1	1	1			I	1				
Time of Use (TOU) - Off-Peak D2					1								
Total Agricultural	-	-		I		_		-	-	-	-		
Public Lighting G	1.1753	12.80	434	1	1	18.35	18.35		18.76	18.76		(0.41)	(0.4
Residential Colonies H	•						-	1	-	•			-
Special Contracts - Tariff K (AJK)	T	1		1	1	1	1	· ·	1				
Time of Use (TOU) - Penk		-	1		1	1	-		1	-	1		-
Time of Use (TOU) - Off-Peak	l				T	1	-	T	1	-	1	T	-
Railway TractionTraction - 1		-	1	l	1	1	-			-	<b>†</b>	1	-
Co-Genration-J		1	<b></b>	1	1	1	<b>†</b>	<b></b>	t	<del>                                     </del>	1	1	
Total	1.1753	12.80	434	1	1	18.35	18.35	-	18.76	18.76	1	(0.41)	(0.
Grand Total	9,1844	100.00	27,427	1	1	127.96	127.96	1	150.78	150.78	1	(22.8245)	(22.



## Baluria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of December 2018

Description	Sales	Sides Mix	No of	Load	Revenue	as per GOP)	Notified Tariff	Revenu	e as per new Tariff	proposed		Sabsidy	
oscipios.	sites	Sales Aug	comamier	Factor	Fixed Charge	Variable Charge	Total	Flxed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Tota
	(MkWh)	(%age)			(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln l
Residential									(1111110)	(Intal 200)	(Milita)	(мін ка)	(term)
Up to 50 Units	-					-	-			·	·		
For peak load requirement up to 5 kW													<del> </del>
01-100 Units 101-200 Units	0.2191	2.42	5,764			1.41	1.41		1.45	1.45		(0.03)	(0
201-300 Units	0.7274	8.03	4,953			5.32	5.32		6.72	6.72		(1.41)	
301-700Units	0.8189	9,04	3,419			7.76	7.76		9.52	9.52		(1.76)	()
Above 700 Units	1.5590	17.20	3,744			19.21	19.21		23.10	23.10		(3.89)	(3
For peak load requirement exceeding 5 kW	0.9290	10.25	827			14.29	14.29		15.89	15.89		(1.60)	(1
Time of Use (TOU) - Peak													-
Time of Use (TOU) - Off-Peak							-						
Temporary E-1 (i)	0.6289								-				
Total Residential	4.8822	6.94	3,733			12.62	12.62		12.90	12.90		(0.28)	(0
Commercial - A2	4.0522	53.87	22,448			60.61	60.61	-	69.59	69.59	-	(8.97)	(8
Commercial -	3.3153	36.58	4,902										
For peak load requirement up to 5 kW Commercial (<100)	3.3133		4,902			54.80	54.80		68.03	68.03		(13.23)	(13
Commercial (<20 KW)		-											
or peak load requirement exceeding 5 kW Regular													
Time of Use (TOU) - Peak (A-2)		<del>-</del>								-		****	
Time of Use (TOU) - Off-Peak (Temp)	ļ									-			
Total Commercial	2 2152	2000					-						
Industrial	3.3153	36.58	4,902			54.80	54.80	-	68.03	68.03		(13.23)	(13
81													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)	<u> </u>												
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)		-											
84 - TOU (Off-peak)		-											
Total Industrial	-	-											
Bulk			-										
C1(a) Supply at 400 Volts - up to 5 kW		,											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
egicultural Tube-wells - Tariff D													
01 Scarp 02 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
ublic Lighting G	0.0054								-	-			-
esidential Colonies H	0.8654	9.55	431			13.51	13.51		13.81	13.81		(0.30)	(0.
pecial Contracts - Tariff K (AJK)							-					- \	
Time of Use (TOU) - Peak								T					
Time of Use (TOU) - Off-Penk							-			-			
ailway TractionTraction - 1								T					-
o-Genration-J									I				-
Total	0.8654	9.55	431										*
Grand Total	9.0629	100.00	27,773			13.51	13.51		13.81	13.81	- 1	(0.30)	(0.3
- TOTAL OUR	/.001./	100.00	4/,//3 ]			128.93	128.93		151.43	151.43		(22.50)	(22.



## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 3rd Qtr. (January 19 - March 19)

(Monthly , Quarterly as wall as Consolidated)				Load	Revenue	as per GOP N	otified Tapiff	Reveni	e as per new pro	posed Farlff		Subsidy	
Bescriptian	Sales	Sides Mix	No of consumer	Load Factor	Fixed Churge	Varidde Charge	Total	Fixed Charge	Variable Charge	Total	Pixed Clurge	Variable Charge	Total
	(MkWh)	(%age)			(Mln Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Min Rs
Residential		7.4.3.4.7			- Janes - J			(7-1-1-7)	(4.4.1.2.1.)	(		1	
Up to 50 Units			-	1	1	·		-			-		
For peak load requirement up to 5 kW													
01-100 Units	0.4374	1.38	11,597		I	4.13	4.18		2.89	2.89	-	1.29	1.7
101-200 Units	1.1634	3.68	7,217			6.63	6.68		10.76	10.76	-	(4.07)	(4.0
201-300 Units	1.2667	4.00	4,889			11.52	11.52	•	14,73	14.73	-	(3.21)	. (3.2
301-700Units	2.7499	8.69	5,923			36.77	36.77		55.17	55.17	-	(18.40)	(18.4
Above 700 Units	2.0891	6.60	1,640			42.11	42.11		49.30	49.30	-	(7.19)	(7,
For peak load requirement exceeding 5 kW	2.0071	0.00	1,0,0	<del> </del>	<del> </del>	72.11	72.11		47.50	47.30	<b> </b>		7
Time of Use (TOU) - Peak	1.8759	5.93	26,342	l	<del> </del>	41.23	41.23		44.27	44.27		(3.04)	(3.
Time of Use (TOU) - Off-Peak	5.9936	18.94	20,342	ļ	<del> </del>	91.40	91.40	ļi	98.25	98.25	<del> </del>	(6.85)	(6.
Temporary E-1 (i)	2.1065	6.66	11,781	<del> </del>		46.57	46.57		50.05	50.05		(3.48)	(3.
Total Residential				<del> </del>	-		280.46	<u> </u>	325.41	325.41	<del> </del>	(44.95)	(44.
	17.6826	55.89	69,389	·	· <del> </del>	280.46	280.46	<u> </u>	3/3,41	325.41		(44.93)	(44.
Commercial - A2	10.8744	34.37	11.015	<del> </del>	<b> </b>	222.90	222.90		243.97	243.97		(21.07)	(21.
Commercial -	10.8744	34.37	14,942		-	222.90	222.90		243.97	243.97		(21.07)	(41.
For peak load requirement up to 5 kW		ļ			<b>  </b>		l		ļ			<del>  </del>	
Commercial (<100)	-						-					-	
Commercial (<20 KW)					'		i				1		
For peak load requirement exceeding 5 kW			ļ	ļ			ļ					ļ	
Regular		-			<u>-</u> -	<u>-</u>	ļ		-			-	
Time of Use (TOU) - Peak (A-2)	·		<u> </u>				-	-	-	-			
Time of Use (TOU) - Off-Peak (Temp)					· .			-			<u> </u>		
Total Commercial	10.8744	34.37	14,942		-	222.98	222.90		243.97	243,97		(21.07)	(21.
Ludustrial			L				İ						
81		-	-		- 1	-		-	-		-	-	-
B2		-	-		- 1	-		-				-	
B2 - TOU (Peak)	-	-			-	-		-	-		•	-	
B2 - TOU (Off-peak)		-			-	-		-	-		-		
B3 - TOU (Peak)		-			-	-		-	-		-	-	
B3 - TOU (Off-peak)	-	†		1				-	-			-	
B4 - TOU (Peak)	-	-				-			-		-	-	
B4 - TOU (Off-peak)					-			-	-		-	-	
Total Industrial		-		1	-		-	-		-		-	
Bulk		1	1	1	1		<del></del>					-	
C1(a) Supply at 400 Volts - up to 5 kW			·		-						-	-	
C1(b) Supply at 400 Volts -exceeding 5 kW			1	1	-			· · · · · · · · · · · · · · · · · · ·				-	
Time of Use (TOU) - Peak		*	-	<del> </del>	-			-	-		-		
Time of Use (TOU) - Off-Peak			<del> </del>					-			l		
C2 Supply at 11 kV		<b> </b>	·	·					COLUMN TO MANAGEMENT OF CATOORS.				
Time of Use (TOU) - Peak		<del> </del>									<del> </del>	<del></del>	
Time of Use (TOU) - Off-Peak		·									l		
C3 Supply above 11 kV	l	<del> </del>	<b> </b>		+i						<del> </del>		
Time of Use (TOU) - Peak		<del> </del>	<del> </del>		·						<del> </del>	ļ	
Time of Use (TOU) - Off-Peak	<b></b> :-	l	<del>                                     </del>	<del> </del>	+		<del> </del>	-			<del> </del>		
Total Single Point Supply	ţ				·		ļ	·			<del> </del>	·	
Agricultural Tube-wells - Tariff D		<del> </del>	ļ	<del> </del>	<del> </del>		ļ				ļ		
DI Scarp			<del> </del>	·	-		ļ	<del> </del>			<del> </del>	<u> </u>	
D2 Agricultual Tube-weils			ļ	ļ			ļ				ļ	-	
Time of Use (TOU) - Peak D-2	<del> </del>	ļ	<del> </del>	ļ	<del> </del>								
Time of OSE (TOU) - Peak D-2	ļ	ļ <u>:</u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·		ļ				<u> </u>		
Time of Use (TOU) - Off-Peak D2			ļ <u>-</u>				ļ	<u> </u>			ļ		
Total Agricultural													
Public Lighting G	3.0810	9.74	1,412			60.89	60.89		65,61	65.61		(4,72)	(4,
Residential Colonies H	·	-	ļ <u>.</u>	ļ			ļ	-	·				
Special Contracts - Tariff K (AJK)			<b></b>	ļ			ļ				ļ		
Time of Use (TOU) - Peak	<u> </u>		1 .	ļ	-	-							
Time of Use (TOU) - Off-Peak		-	-	L							-	-	
Railway TractionTraction - 1		-							-	-		-	-
Co-Genration-J			-		-		-						
Total	3.0810	9.74	1,412		-	60.89	60.89		65,61	65.61		(4.72)	(4.
Grand Total	31.6380	100.00	85,743			564.25	564.25		634.99	634.99		(70.74)	(70.



FORM - 28 (A)

# Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of January 2019

				Load	Reveim	e as per GOP Not	ified Tariff	Revenue	as per new proj	posed Tariff		Subsidy	
Description	Salex	Sales Mix	No of coosumer	Factor	Fixed : Charge	Variable Charge	Total	Fixed Clearge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		**********	(Miln Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(241-2-)		**************************************	24.5
Residential						714111 1(3)	(Williams)	(WHIKS)	(Min Ks)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Miln R
Up to 50 Units	-	-										<del> </del>	
For peak load requirement up to 5 kW										ļ	<u></u>	-	
01-100 Units	0.1530	1.38	4,430			0.95	0.95		1.01	1.01	<del> </del>	(0.06)	(0.0
101-200 Units	0.5002	4.50	3,352			3.53	3.53		4,62	4.62	<del> </del>	(1.09)	(1.0
201-300 Units	0.5795	5.21	2,380			5.31	5.31		6.74	5.74		(1.43)	(1.4
Above 700 Units	1.3048	11.73	2,967			17.76	17.76		26.18	26.18		(8.41)	(8.4
For peak load requirement exceeding 5 kW	1.2312	11.07	1,023			25.13	25.13		29.05	29.05		(3.92)	(3.9
Time of Use (TOU) - Peak	0.4107										~	C/	72.11
Time of Use (TOU) - Off-Peak		3.69	4,852			9.18	9.18		9.69	9.69		(0.52)	(0.5
Femporary E-1 (i)	1.2330	11.09				19.14	19.14		20.21	20.21		(1.07)	(1.0
Total Residential	0.7598	6.83	3,936			17.03	17.03		18.05	18.05		(1.02)	(1.0
Commercial - AZ	6.1722	55.50	22,940			98.03	98.03	-	115.56	115.56	-	(17.53)	(17.5
Commercial -	3.9845	35.83											
For peak load requirement up to 5 kW	3.3643	32.03	4,977			82.65	82.65		89.39	89.39		(6.75)	(6.7
Commercial (<100)	-												
Commercial (<20 KW)			du									-	
or peak load requirement exceeding 5 kW	1	1											
Regular								]					-
Time of Use (TOU) - Peak (A-2)					ļ								
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.9845	35.83	4,977										
Industrial		30.03	4,9//			82.65	82.65		89.39	89.39		(6,75)	(6.7)
Bt													
B2													
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)										~~~~~			
33 - TOU (Peak)		-											
B3 - TOU (Off-peak)		•											
B4 - TOU (Peak)										~			
B4 - TOU (Off-peak)													
Total Industrial			-			-							
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		- 1											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D							-						-
DI Scarp													
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural	-												
Public Lighting G	0.9651	8.68	466			- 10.22		· -			<u> </u>	I	
Residential Colonies H	-	- 0.55	400			19.38	19,38		20.55	20.55		(1.17)	(1.17
pecial Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
tailway TractionTraction - 1													
lo-Cienration-J													
Total	0.9651	8.68	466			19.38	10.70						
Grand Total	11.1218	100.00	28,383			19.38	19.38	*	20.55	20.55	- 1	(1.17)	(1.17)



FORM - 28 (A)

Bainta Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of February 2019

			Noor	Load	Revenu	e as per GOP Taviff	Natified	Kevenne	as per new Tariff	preposed		Subsidy	
Description .	Sales	Sales Mis	соняцшег	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Yariable Charge	fotal	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Min Rs)	(Mln Rs)	(Mln Rs)	(Mla Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs
Residential													
Up to 50 Units	-					-			•		<b></b>		
For peak load requirement up to 5 kW											<b></b>		
01-100 Units	0.1280	1.12	3,466			0.76	9.76		0.84	0.84	l	(0.08)	(0.0
101-200 Units	0.3095	2.71	1,806			2.08	2.08		2.86	2.86		(0.78)	(0.7
201-300 Units	0.3587	3.14	1,271			3.13	3.13		4.17	4.17	<b></b>	(1.04)	(1.0
301-700Units	0.8417	7.37	1,695			10.80	10.80		16.89	16.89	<b> </b>	(6.09)	(6.0
Above 700 Units	0.6177	5.41	451			11.98	11.98		14.58	14.58	<b></b>	(2.59)	(2.5
For peak load requirement exceeding 5 kW	0.0177		- 451		<del> </del>	11.70	11.75		14.36	14.50	<b>}</b>	(2.33)	12
Time of Use (TOU) - Peak	0.7996	7.00	10,562		ł	16.99	16.99		18.87	18.87	ļ	(1.00)	
Time of Use (TOU) - Off-Peak	2.6493	23.20	10,562								ļ	(1.88)	(1.8
Temporary E-1 (i)	0.7533	6,60	3,949		<b></b>	39.10	39.10		43.43	43,43	ļ	(4.33)	(4.3
						16.11	16.11		17.90	17.90		(1.79)	(1.7
Total Residential	6.4577	56,56	23,200			100.94	100,94		119.54	119.54		(18.59)	(18.5
Commercial - A2												ļ	
Commercial -	3.7104	. 32.50	5,015			73.35	73.35		83.24	83.24		(9.89)	(9.8
For peak load requirement up to 5 kW													
Commercial (<100)		*								-			-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-					-			-			
Time of Use (TOU) - Peak (A-2)		-					~			-			
Time of Use (TOU) - Off-Peak (Temp)		-					-			-			
Total Commercial	3.7104	32.50	5,015			73.35	73.35	-	83.24	83.24	-	(9.89)	(9.8
Industrial					I								
81							-						
B2											· · · · · · · · · · · · · · · · · · ·		
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)							***************************************						
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)													
B4 - TOU (Off-peak)						·							
Total Industrial											·		
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(a) Supply at 400 Votes - up to 3 KW		•											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Penk		*											
Total Single Point Supply	-		-			-	-	-					-
Agricultural Tube-wells - Turiff D													
Di Scap		•											
D2 Agricultual Tube-wells											V		
Time of Use (TOU) - Penk D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	12400	10.00	477					i					
Residential Colonies H	1.2499	10.95	417			23.96	23.96		26.62	26.62		(2.66)	(2.6
		-											
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-					-						-
Time of Use (TOU) - Off-Peak										-			
Railway TractionTraction - 1		-				-	-						•
Co-Genration-J		-							***********				•
Total	1.2499	10.95	477		-	23,9589	23.96	-	26.62	26.62	_	(2.6572)	(2.0
Grand Total	11.4179	100.00	28,692			198.2558	198.26		229.39	229.39		(31.1392)	(31.)



## Baluria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of March 2019

The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			No of	Load	Revenne	яя рег GOP?	lited Taylife	Keyenu	e as per new Tariff	proposed		Subsidy	
Description	Sales	Sales Mix	consumer	Риссог	Elxeil Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Foti
	(MkWh)	(%age)		-	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mla Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln I
Residential								(-11.7.	(1411) 1(3)	(MIII 105)	(14111 165)	(Mill (S)	(IVAIN I
Up to 50 Units	-					-				-		<del> </del>	
For peak load requirement up to 5 kW													
01-100 Units	0.1564	1.72	3,701			2.47	2.47		1.03	1.03		1.43	1.
101-200 Units 201-300 Units	0.3537	3.89	2,059			1.07	1.07		3.27	3.27		(2.20)	(2.
201-300 Units 301-700Units	0.3285	3.61	1,238			3.08	3.08		3.82	3.82		(0.74)	(0.
Above 700 Units	0.6035	6.63	1,261			8.21	8.21		12.11	12.11		(3.90)	(3.
For peak load requirement exceeding 5 kW	0.2402	2.64	166			5.00	5.00		5.67	5.67		(0.67)	(0.
Time of Use (TOU) - Peak									-				
Time of Use (TOU) - Off-Peak	0.6656	7.32	10,928			15.06	15.06		15.71	15.71		(0.64)	(0.
Temporary E-1 (i)	2.1114	23.21				33.17	33.17		34.61	34.61		(1.45)	(1.
	0.5934	6.52	3,896			13.43	13.43		14.10	14.10		(0.67)	(0.
Total Residential Commercial - A2	5.0527	55.53	23,249			81.48	81.48		99.32	90.32	-	(8.83)	(8.
Commercial -	2 1 701	2								I		13.397	
for peak load requirement up to 5 kW	3.1795	34.95	4,950			66.90	66.90		71.33	71.33		(4.43)	(4.
Commercial (<100)	-											` '/	,
Commercial (<20 KW)							-		-				-
or peak load requirement exceeding 5 kW							ŀ						
Regular													
Time of Use (TOU) - Peak (A-2)							-			-			-
Time of Use (TOU) - Off-Peak (Temp)										-			
Total Commercial	3.1795												-
Industrial .	3.1795	34.95	4,950			66.90	66.90		71.33	71.33	-	(4.43)	(4
Bl													
B2							-			-			-
B2 - TOU (Peak)		:-											
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk												-	
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak	-												
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Penk													
3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	-				<del></del>								
gricultural Tube-wells - Tariff D												-	
Ol Semp		-											
2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2		- 1											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural		-	-										
ublic Lighting G	0.8661	9.52	469			17.56	17.56						
esidential Colonies H						- 17.55	17.30		18.44	18.44		(0.89)	(0.8
pecial Contracts - Turiff K (AJK)													-
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		- 1											-
ailway TractionTraction - 1		•											
o-Generation-J							:-						
Total	0.8661	9.52	469			17.5552	17.56		18,4439	18.44			
Grand Total	9.0983											(0.8886)	(0.8



Baluia Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 19 - June' 19)

(Monthly , Quarterly as well as Consolidated)			No of	Lead	Revenue	as per GOP No	otified Tairiff	Revenu	e as per new pro	posed Tariff		Subsidy	
Description	Sales	Sales Mix	ensouer.	Load Factor	Fixed Charge	Variable Charge	Total	Fixet Charge	Variable Clearge	Total	Fixed Cluarge	Variable Charge	Total
*****	(MkWh)	(%age)			(Miln Rs)	(Min Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 30 Units		· · ·			-	•	•	•	*	*			T -
For peak load requirement up to 5 kW													
01-100 Units	0.4721	1.21	8,884			8.38	3.38		3.12	3.12		5.26	5.26
101-200 Units	1.3383	3.43	5,677		- 1	3.38	3.38	-	12.37	12.37		(8.50)	(8.50)
201-300 Units	1.5214	3.90	4,215		.	13.30	13.80		17.69	17.69		(3.89)	(3.89)
301-700Units	3.1682	8.12	4,927			42.01	42.01	-	63.57	63.57		(21.56)	(21.56)
Above 700 Units	1.8539	4.75	541			37.34	37.34		43.75	43.75		(6.41)	(6.41)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.3424	6.01	########			51.58	51.58		55.28	55.28		(3.69)	(3.69)
Time of Use (TOU) - Off-Peak	8.3103	21.31				127.26	127.26		136.23	136.23		(8.97)	(8.97)
Temporary E-1 (i)	2.4468	6.27	12,034			54.11	54.11		58.13	58.13		(4.03)	(4.03)
Total Residential	21,4534	55.01	71,231		-	338.35	338.35	-	390.13	390.13	-	(51.78)	(51.78)
Commercial - A2													
Commercial -	13.7199	35.18	14,995		-	281.71	281.71	-	307.81	307.81	-	(26.10)	(26.10)
For peak load requirement up to 5 kW											L	L	
Commercial (<100)		-			- 1	-	-			•		-	-
Conunercial (<20 KW)													
For peak load requirement exceeding 5 kW													İ
Regular	-	-	-		-	-	•	-		•		٠.	-
Time of Use (TOU) - Peak (A-2)		-			-		•	•	•	•			· .
Time of Use (TOU) - Off-Peak (Temp)	-				-	-	+		•	•		-	
Total Commercial	13,7199	35.18	14,995		-	281.71	281.71	-	307.81	307.81	-	(26.10)	(26.18)
Industrial							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
B1						-	-	-	-		-	-	
B2	-				-	-		-	-		-	-	
B2 - TOU (Peak)	-	-	-		-	-		-			-	-	
B2 - TOU (Off-peak)		-	•		-			-	-			-	
B3 - TOU (Peak)		-	-		-	-						-	
B3 - TOU (Off-peak)	-				-	-			•				
B4 - TOU (Peak)	-					-		-	-		-	-	
B4 - TOU (Off-peak)	-		-					-	-				
Total Industrial		-	-			-		-	-	-		-	-
Buik		,											
C1(a) Supply at 400 Volts - up to 5 kW	-		-		-	-			•			-	
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-			-			-	-		-	-	
Time of Use (TOU) - Off-Peak	-	-			-			-				-	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak	-							-	-		-		
Time of Use (TOU) - Off-Peak	•		-			•					-	-	
C3 Supply above 11 kV													
Time of Usc (TOU) - Peak	-				-	-			•		-	-	
Time of Use (TOU) - Off-Peak					-								
Total Single Point Supply	-		-		-	-	-	-	-	-	-		-
Agricultural Tube-wells - Tariff D	7									and the second second			
D1 Scurp	-				-	-			•		-	-	
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2	-		-						•				
Time of Use (TOU) - Off-Peak D2			-			-						-	
Total Agricultural											-	-	
Public Lighting G	3.8225	9.80	1,313		-	75.76	75.76		81.40	81.40		(5.65)	(5.65)
Residential Colonies H			-		-			-	-	-		-	-
Special Contracts - Tariff K (AJK)					_ ·								1
Time of Use (TOU) - Peak			•				-		-		-		-
Time of Use (TOU) - Off-Peak			*		-	-					-	-	,
Railway TractionTraction - 1	-				-			-	-	•		-	-
Co-Genration-J	-	,			-	-	-	-		*			-
Total	3.8225	9.80	1,313			75.76	75,76	-	81.40	81.40	I	(5.65)	(5.65)
Grand Total	38.9959	100.00	87,539		<u>-</u>	695.82	695,82		779,34	779.34	-	(83.53)	



FORM= 28 (A)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of April 2019

(Monthly , Quarierly as well as Consolidated)					Revenu	e as per GOP Noti	fied Tairiff	Revenue	as per new pre	poséd Fariff		Subsidy	
Description	Salex	Sales Mix	No of causumer	Load Factor	Fixed Charge	Variable: Charge	Total	Fixed: Charge:	Variable Charge	Tutai	Pixed Charge	Variable Charge	Total
	(MkWh)	(%age)		0.000000000	(Min Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	0.0-0-1		H444000000	(3.6 p.)
Residential	(MK III)	(veage)	6,001		(Min Ks)	(Mill As)	(MIR KS)	(Min Ks)	(Min Ks)	(Mln Rs)	(Min Rs)	(Mla Rs)	(Min Rs)
Up to 50 Units			0,001			-	•						<u> </u>
For peak load requirement up to 5 kW										<u> </u>			
01-100 Units	0.0952	0.97	2,934			1.85	1.85		0.63	0.63		1.22	1.00
101-200 Units	0.3005	3.05	1,376		<del> </del>	0.89	0.89		2.78	2.78	ļ	(1.88)	(1.88)
201-300 Units	0.3614	3.67	1,394		l	3.35	3.35		4.20	4.20		(0.85)	(0.85)
301-700Units	0.7059	7.17	1,631		<del> </del>	9.49	9.49		14.16	14.16		(4.67)	(4.67)
Above 700 Units	0.2409	2.45	179			5.01	5.01		5.68	5.68		(0.67)	(0.67)
For peak load requirement exceeding 5 kW				ļ		2.01	5.01		3.06	3.08		(0.67)	(0.07)
Time of Use (TOU) - Peak	0.5831	5.92	11,539		<del> </del>	13.08	13.08		13.76	13.76		(0.68)	(0.68)
Time of Use (TOU) - Off-Peak	2.3390	23.75	11,007		łI	36,48	36.48		38.34	38.34	<del></del>	(1.86)	(1.86)
Temporary E-1 (i)	0.5997	6.09	3,966		l	13.48	13.48		14.25	14.25		(0.77)	(0.77)
Total Residential	5.2256	53.07	23,519		·	83.65	83.65		93.81	93.81			
Commercial - A2		27.7.	50,017		l	00.03	99,93		73.81	23.51	<del> </del>	(10.16)	(10.16)
Commercial -	3.5882	36.44	4,949		t	75.20	75,20		80.50	80.50		(5.30)	(5.30)
For peak load requirement up to 5 kW			.,,,,,			10.20	.5.20	1	00,00	00.30		(3,30)	(3.30)
Commercial (<100)													
Commercial (<20 KW)					l								
For peak load requirement exceeding 5 kW		İ			1 1		į			1	1		
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.5882	36.44	4,949			75.20	75.20		89.50	80.50		(5.30)	(5.30)
Industrial					<del> </del>	70.1.0	13220		09.50	30.30		(5,50)	10-34)
BI		-			i								
B2					l								
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)					l								
B3 - TOU (Off-peak)													
B4 - TOU (Penk)													
B4 - TOU (Off-peak)		~	***************************************	***************************************	li								
Total Industrial	-	-							-		-		
Bulk										i			
C1(a) Supply at 400 Volts - up to 5 kW		-			l								
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak					!				************		~~~~		
Time of Use (TOU) - Off-Peak		-			1								
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		1											
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply		-				-			-				~~~~
Agricultural Tube-wells - Tariff D													
D1 Scarp		- 1											
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2		-					·						
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural			-			-	-	-					
Public Lighting G	1.0328	10.49	433			20.78	20.78		21.99	21.99		(1.22)	(1.22)
Residential Colonies H	-	-										11.207	
Special Contracts - Tariff'K (AJK)			orbonous										
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Railway TractionTraction - 1		-											
Co-Generation-J													
Total	1.0328	10.49	433		- 1	20.78	20.78	-	21,99	21.99	-	(1.22)	(1.22)
Grand Total	9.8465	. 100.00	28,901		- 1	179.62	179.62		196,30	196.30		(16.68)	(16.68)



# Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 1st Qtr. (July 19 - September 19)

(Monthly, Quarterly as well as Consolidated)	ra 1180-renewa 1180 - 1181-1181		****************	20022300000000			***************************************					- Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of	
			Napt	Load		as per GOI	Notfield	Revenue Fixed	as per new Variable	proposed	Fixed	Subsidy Variable	
Description	Sales	Sales Mix	consumers	Factor	Fixed	Varjable Charge		Charge	Charge		Charge	Charge	
	0.0.00	(0/)		200000000000000000000000000000000000000	Charge (Rs/kW/M)		2000 (1920)	(Rs/kW/M)	(Rs/kWh)	202200000000000000000000000000000000000		(Rs/kW/M)	**********
	(MkWh)	(%age)			(KS/K W/IVI)	(Vay All)		(TON WINI)	(ICON WII)		7100.11.117	(4,000	
Residential								-		*	-	-	-
Up to 50 Units													
For peak load requirement up to 5 kW 01-100 Units	0.8246	1.29	9,116	-	-	5.79			6.60	-	-	-	
101-200 Units	2,2790	3.57	5,816			8.11		-	9.25		-		~
201-300 Units	2.5608	4.01	4,312	-		10.20		-	11.63		-		
201-300 Omis 301-700Units	5,4575	8.55	5,032		-	17.60		-	20.06	-	-		-
Above 700 Units	3.5796	5.61	556			20.70		-	23.60		-	-	-
For peak load requirement exceeding 5 kW	3.3790	3.01	330			20.70							
Time of Use (TOU) - Peak	3.8718	6.06	36,063			20.70		-	23.60				,
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	13.1401	20.58	30,003			14.38		-	16.39				*******
	3.9935	6.25	12,397	-		20.84			23.60			-	
Temporary E-1 (i)	35.7069	55.92	73,292			20.04		-	20,00	~	-		-
Total Residential	33.7009	33.92	73,272		<del> </del>								
Commercial - A2	00.1410	24.67	15,367	-		19.68		-	22.44	-	-		
Commercial -	22,1410	34.67	15,567	_	_	12.00							
For peak load requirement up to 5 kW					-			-					
Commercial (<100)					ļ						ļ		
Commercial (<20 KW)								ł			1	1	
For peak load requirement exceeding 5 kW								-					*
Regular		-		<del></del>	<b>-</b>			-			-		-
Time of Use (TOU) - Peak (A-2)				-	l						-		
Time of Use (TOU) - Off-Peak (Temp)	22.1410	34.67	15,367					ļ			<del> </del>	<del> </del>	-
Total Commercial	22.1410	34.67	15,367		<u> </u>								
[Industria]					<del> </del>			-		-	1		
				-				-		-			-
B2	-			l	<del></del>	ļ				-	-	·	-
B2 - TOU (Peak)								-			-		-
B2 - TOU (Off-peak)			ļ	-				-	l	-	-	<del> </del>	-
B3 - TOU (Peak)	<u></u>		<u> </u>		<u> </u>			-		-	-	<del> </del>	-
B3 - TOU (Ôff-peak)					<u> </u>			<del>                                     </del>	<u> </u>		-	<u> </u>	-
B4 - TOU (Peak)					i	<del> </del>	1	<del> </del>	<del> </del>			<del>                                     </del>	-
B4 - TOU (Off-peak)				<del>                                     </del>				<del></del>				-	-
Total Industrial			ļ			<u>-</u>							l
Bulk				ļ	<b>-</b>			-	}	·		-	-
C1(a) Supply at 400 Volts - up to 5 kW			<u> </u>	-			ļ			ļ <u>.</u>	<u> </u>	<del> </del>	
C1(b) Supply at 400 Volts -exceeding 5 kW				-	-	}	<b> </b>	-			ļ		
Time of Use (TOU) - Peak		-		- <del> </del>	<del> </del>	ļ	l	<del>                                     </del>		<u>-</u> -	<del>                                     </del>	<del> </del>	-
Time of Use (TOU) - Off-Peak		-			<del> </del> -	<b> </b>		1			<del> </del>		<del> </del>
C2 Supply at 11 kV		ļ		ļ		<del> </del>	<del> </del>	<del> </del>		-	†	<del> </del>	-
Time of Use (TOU) - Peak	ļ	<u> </u>					ļ	<del>                                     </del>				<b> </b>	-
Time of Use (TOU) - Off-Peak		<u> </u>	ļ			<del> </del>	<del> </del>	<del> </del>	ļ		<del> </del>		<del> </del>
C3 Supply above 11 kV		ļ	ļ	<del> </del>	<del> </del>	<del> </del>		ļ		-	<del> </del>		
Time of Use (TOU) - Peak		-	<u> </u>	-	-		<del> </del>		ļ	-	<del>                                     </del>		<del>                                     </del>
Time of Use (TOU) - Off-Peak			l	ļ	<del> </del>	<del> </del>		-	-		<del>                                     </del>	<del> </del>	<u> </u>
Total Single Point Supply		<u> </u>		<del> </del>	<del> </del>	<del> </del>		<del> </del>	<del> </del>	<del> </del>	<del> </del>	<del> </del>	<del> </del>
Agricultural Tube-wells - Tariff D	ļ		<b> </b>	<del> </del>		<del> </del>		-		l	-		<del> </del>
D1 Scarp	ļ		<del> </del>	ļ			ļ	+	<del> </del>	<del> </del>	<del> </del>	·	·
D2 Agricultual Tube-wells	ļ	1	<del> </del>	<del> </del>	-	<del> </del>			<del> </del>		-	<del> </del>	-
Time of Use (TOU) - Peak D-2	-		<del> </del>		ļ				· · · · · · · · · · · · · · · · · · ·	<del> </del> -	<del>                                     </del>		<u> </u>
Time of Use (TOU) - Off-Peak D2		-	ļ	ļ	<u> </u>		ļ	ļ	<u> </u>	<del>                                     </del>	<del></del>	<del> </del>	
Total Agricultural	l	ļ	·	-	-	18.68	<del> </del>	-	21.30		+	ļ	ļ
Public Lighting G	6.0096	9.41	1,385			18.68		<del> </del>	41.30	<del>                                     </del>	1	<del>-</del>	<del>                                     </del>
Residential Colonies H	-	<u> </u>			<u> </u>		·	+	-	<del> </del>	<del> </del>	<del> </del>	<del> </del>
Special Contracts - Tariff K (AJK)	ļ					<del></del>	<del> </del>		-	-	-	<del> </del>	
Time of Use (TOU) - Peak		ļ		ļ	ļ	<del> </del>	<del> </del>	<del> </del>	<del> </del>	<del></del>	1	<del> </del>	<del>                                     </del>
Time of Use (TOU) - Off-Peak	ļ <u>-</u>	ļ		ļ <u>-</u>			<del> </del>	<del> </del>		} <u>:</u> -		<del> </del>	
Railway TractionTraction - 1						ļ	<del></del>		<del> </del>	<del>                                     </del>	<u>-</u> -	-	-
Co-Genration-J		2.4	- ,		-	<u> </u>	-			<del> </del>	-  <u>-</u> -	+	ļ
Total	6.0096	9,41	1,385		ļ		<u> </u>		-	ļ			1
Grand Total	63.8575	100.00	90,044		.1		1	<u> </u>		<u> </u>			<del></del>



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of July 2019

(Monthly , Quarterly as well as Consolidated)	7			, -								
8			No.of	Load		as per GO	P Notified - Revenu	e as per nev	proposed:	1	Subsidy	
Description	Sales	Sales Mix.	consumers	Pacter	Fixed	Variable	Fixed	:Yariable		Fixed	Variable	
	(MkWh)	0/			Charge	Charge	Charge	Charge		Charge	Charge	
Residential	(MIV MII)	(%age)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M	(Rs/kWh)	7	(Rs/kWh)	(Rs/kW/M)	
Up to 50 Units	-	-			ļ			ļ	ļ			
For peak load requirement up to 5 kW										ļ	*	
01-100 Units	0.2687	1.29	3,019		<del> </del>	5.79		6.60	ļ			
101-200 Units	0.7428	3.57	1,925			8.11		9.25	ļ			
201-300 Units	0.8350	4.01	1,427			10.20		11.63	ļ		-	<del> </del>
301-700Units	1.7800	8.55	1,665		l	17.60		20.06				
Above 700 Units	1.1676	5.61	182		I	20.70		23.60				
For peak load requirement exceeding 5 kW								1				
Time of Use (TOU) - Peak	1.2622	6.07	11,883			20.70		23.60				<del> </del>
Time of Use (TOU) - Off-Peak	4.2835	20.58				14.38		16.39				
Temporary E-1 (i)	1.3001	6.25	4,106			20.84		23.60	İ			
Total Residential	11.6398	55.94		_	-		-	134.73	-	-		-
Commercial - A2 Commercial -									T			l
	7.2138	34.67	5,101			19.68		22.44			-	
For peak load requirement up to 5 kW  Commercial (<100)												
Commercial (<20 KW)											•	
For peak load requirement exceeding 5 kW		-										
Regular											**********	
Time of Use (TOU) - Peak (A-2)											_	
Time of Use (TOU) - Off-Peak (Temp)											-	
Total Commercial	7.2138	34.67									-	
Industrial	7.2138	34,67						22.4352				
31												
B2											-	
B2 - TOU (Peak)											-	
B2 - TOU (Off-peak)											-	
B3 - TOU (Peak)											-	
B3 - TOU (Off-peak)												
B4 - TOU (Peak)		-									-	
B4 - TOU (Off-peak)											-	
Total Industrial		-			-	-					-	
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak											-	
C2 Supply at 11 kV Time of Use (TOU) - Peak												
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak											-	
C3 Supply above 11 kV									~			
Time of Use (TOU) - Peak												
Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak		-									-	1
Total Single Point Supply											-	
Agricultural Tube-wells - Tariff D										-	-	_ %
D1 Scarp												ciA
D2 Agricultual Tube-wells											-	
Time of Use (TOU) - Peak D-2												- 4
Time of Use (TOU) - Off-Peak D2											-	
Total Agricultural												
Public Lighting G	1.9559	9.40	447			18.68						
Residential Colonies H	1.2337	- 9.40	44/			18.68		21.30			-	
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	<u>-</u>											
Time of Use (TOU) - Off-Peak			-									
Railway TractionTraction - 1								******				
Co-Genration-J		-										
Total	1.9559	9.40										
Grand Total	20.8095	100.00		-				157.16				
	-							13/.10				



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of August 2019

(Monthly, Quarterly as well as Consolidated)		110p	oseo kevenue &				· or r ragasi						
			No.of	Load	Revenhe	as per GO	P Notified	Revenue	as per new	proposed		Subsidy	
Description	Sales:	Sales Mix	consumers	Factor	Fixed	Varlable:		Fixed	Variable		Fixed	Variable	
			Consumers	P.AS.LO	Charge	Charge		Charge	Charge		Charge	Charge	
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	,	(Rs/kWh)	(Rs/kW/M)	,
Residential													
Up to 50 Units	-	-										-	
For peak load requirement up to 5 kW	******												
01-100 Units	0.2868	1.29	3,042			5.79			6.60			-	
101-200 Units	0.7916	3.57	1,940			8.11			9.25			•	
201-300 Units	0.8881	4.00	1,437			10.20			11.63			-	
301-700Units	1.8903	8.52	1,677			17.60			20.06			-	
Above 700 Units	1.2393	5.58	184			20.70			23.60			-	
For peak load requirement exceeding 5 kW								ļ	-	<b></b>			
Time of Use (TOU) - Peak	1.3440	6.05	11,976			20,70			23.60				
Time of Use (TOU) - Off-Peak	4.5614	20.55				14.38			16.39				
Temporary E-1 (i)	1.3940	6.28	4,141			20.84			23.60				
Total Residential	12.3955	55.84	*******************************						134.73				
Commercial - A2													
Commercial -	7.7027	34.70	5,143			19.68			22.44		1	-	
For peak load requirement up to 5 kW				ļ						ļ			
Commercial (<100)	-			<u> </u>			ļ		-	ļ	<b> </b>	-	
Commercial (<20 KW)											1		
For peak load requirement exceeding 5 kW							L			ļ	ļ		
Regular					ļ			ļ		ļ	ļ		
Time of Use (TOU) - Peak (A-2)				ļ	ļ		ļ			ļ	ļ		
Time of Use (TOU) - Off-Peak (Temp)		-		ļ						ļ			
Total Commercial	7.7027	34.70					ļ		22,4352				
Industrial										ļ			
B1 B2											ļ. <u>.</u>	-	
										ļ	ļ	-	
B2 - TOU (Peak) B2 - TOU (Off-peak)		-											
B3 - TOU (OII-peak)		-											
B3 - TOU (Peak) B3 - TOU (Off-peak)												•	
B4 - TOU (OII-peak)													
B4 - TOU (Off-peak)				ļ			ļ				ļ	-	
Total Industrial				<del> </del>	ļ					<del> </del>	<del> </del>	<del>-</del>	
Bulk 1 GGai Inigustria			W								ļ		
C1(a) Supply at 400 Volts - up to 5 kW	ļ			<b></b>			ļ			ļ	ļ	-	
C1(b) Supply at 400 Volts - exceeding 5 kW												-	
Time of Use (TOU) - Peak		-						<del></del>					
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV					<del> </del>						<u> </u>		
Time of Use (TOU) - Peak					<u> </u>		<del></del>	ļ		ļ			
Time of Use (TOU) - Off-Peak										<del> </del>	ļ		
C3 Supply above 11 kV				<del> </del>	<del> </del>					<b> </b>			
Time of Use (TOU) - Peak	h	-											
Time of Use (TOU) - Off-Peak							<del> </del>			·		· · · · · · · · · · · · · · · · · · ·	
Total Single Point Supply					<del> </del>		<b></b>		······································	ļ			
Agricultural Tube-wells - Tariff D			~~~~~	·	<del>                                     </del>					<del> </del>	<del> </del>	<u>-</u>	
D1 Scarp		-		<del> </del>	<del> </del>		<u> </u>			<b> </b>	<del> </del>		
D2 Agricultual Tube-wells	<b> </b>				<b></b>		l	l		<b></b>	<del> </del>		
Time of Use (TOU) - Peak D-2		-		1	<del> </del>		<del>                                     </del>	-		<del> </del>		-	
Time of Use (TOU) - Off-Peak D2					1		<del> </del>						l
Total Agricultural	-	-			1				-	<del> </del>	<del></del>		
Public Lighting G	2.1002	9.46	451	<b> </b>		18.68	<del> </del>		21.30		<del> </del>		
Residential Colonies H	-			<b> </b>	<b> </b>		İ	·	-			-	
Special Contracts - Tariff K (AJK)	1			·	1		l						
Time of Use (TOU) - Peak		-								<b> </b>	l		
Time of Use (TOU) - Off-Peak	İ	-		1			<b> </b>			l	l		
Railway TractionTraction - 1				<del> </del>	<b> </b>		<b></b>						
Co-Genration-J		-					<b> </b>			<del> </del>	·		
Total	2.1002	9.46			-		<del> </del>	<del> </del>		<del>                                     </del>	<b> </b>		
Grand Total		100.00		<del> </del>	<del> </del>		l	<del> </del>	157.16	<del> </del>	<u> </u>		
			L	ــــــــــــــــــــــــــــــــــــــ	<del></del>	<b></b>		L	157.10		L		



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of September 2019

(Monthly, Quarterly as well as Consolidated)	*************		~	-			t ochtemee						
Description				Load			P Notified		as per new			Subsidy	
Бекстрион	Sales	Sales Mix	Na.of cansumers	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
	2.00			01 33330	Charge	Charge		Charge	Charge		Charge	Charge	
Residential	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)	·	(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	)
Up to 50 Units													
For peak load requirement up to 5 kW												-	ļ
01-100 Units	0.2691	1.29	2.055		ļ		<u> </u>						
101-200 Units	0.7446	·	3,055			5.79			6.60			•	
201-300 Units	0.8378	3.57 4.02	1,951			8.11	ļ		9.25				
301-700Units	1.7873	8.57	1,448	ļ		10.20			11.63			*	
Above 700 Units	1.1726	5.62	1,690 190			17.60			20.06				
For peak load requirement exceeding 5 kW	1.1720	3.02	190			20,70			23.60			-	ļ
Time of Use (TOU) - Peak	1.2656	6.07	12,204						-				
Time of Use (TOU) - Off-Peak	4.2952	20.60	12,204	ļ		20.70			23.60				
Temporary E-1 (i)	1.2994	6.23	4.150			14.38			16.39				ļ
Total Residential	11.6716	55.98	4,150 24,688			20.84			23.60				ļ
Commercial - A2	11.0710	33.20	24,088						134.73		<u> </u>		
Commercial -	7.2245	34.65	5,123			-							
For peak load requirement up to 5 kW	1.2243	J-1.03	3,123			19.68			22.44				1
Commercial (<100)				ļ									ļ
Commercial (<20 KW)	<u> </u>								-				ļ
For peak load requirement exceeding 5 kW													
Regular	<del>  </del>												ļ
Time of Use (TOU) - Peak (A-2)												-	ļ
Time of Use (TOU) - Off-Peak (Temp)	ļ ————————————————————————————————————												ļ
Total Commercial	7.2245	34.65	5,123					<u>-</u>	20 12 72			·	
Industrial	1							***************************************	22.4352			~*****	-
31		-											
82													
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		,											
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-										-	
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		-											
Total Industrial	-	-		-	-			-					
Bulk					****								
C1(a) Supply at 400 Volts - up to 5 kW		-										-	
C1(b) Supply at 400 Volts -exceeding 5 kW		7,4020											
Time of Use (TOU) - Peak		-										~	
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-			-								
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV			***************************************										
Time of Use (TOU) - Peak			-									-	
Time of Use (TOU) - Off-Peak													
Total Single Point Supply								-	-	-		-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp												-	
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2												- 1	
												-	
Total Agricultural Public Lighting G	16524										-	-	-
Residential Colonies H	1.9536	9.37	487			18.68			- 21.30			-	
Special Contracts - Tariff K (AJK)									- 1			-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak									]			-	
Railway TractionTraction - 1		*	****										
Co-Genration-J													
Total	1.0576	- 0.28										-	
Grand Total	1.9536 20.8497	9.37	487										
Grand 10tal	20.049/	100,00	30,298		-			-	########	- 1	- I	- ]	-



## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 19 - December' 19)

			No.of	Load	Revenue	as per GO	P. Notified		as per new	proposed		Subsidy	
Description	Sales	Sales Mix	consumers	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
			consumers	ractor	Charge	Charge		Charge	Charge		Charge	Charge	
	(MkWh)	(%age)	***********		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-		-	-			-	-	•		-	-
For peak load requirement up to 5 kW									-				
01-100 Units	0.4502	1.30	9,382	-	-	5.79		-	6.60	-	-	-	
101-200 Units	1.2263	3.54	5,971	-		8.11		-	9.25	-	-	-	
101-300 Units	1.3494	3.89	4,413	-	*	10.20		-	11.63		-	-	-
301-700Units	2.8299	8.16	5,141	-	•	17.60		-	20.06	•	-	-	-
Above 700 Units	1.8470	5.33	564			20.70			23,60	-	_	-	-
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.0652	5,96	36,957	-		20.70		-	23.60				
Time of Use (TOU) - Off-Peak	7.0118	20.22	30,557			14.38			16.39				
Temporary E-1 (i)	2.2805	6.58	12,833			20.84			23.60			-	
Total Residential	19,0603	54.96	75,261	-		20.04			25.00		-		-
	19,0003	34.90	/5,261								<del></del>		
Commercial - A2	10 1202	25.01	15.000			10.00			22,44				
Commercial -	12.1393	35.01	15,880	-	-	19.68		-	22.44	-	-	'	-
For peak load requirement up to 5 kW				ļ	ļ						-		
Commercial (<100)				-			ļ	-		ļ <u>-</u>	<del> </del>		
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW					<b></b>			<u> </u>					
Regular	-	-		-	-					-			
Time of Use (TOU) - Peak (A-2)	-	-		-	-			-		-			
Time of Use (TOU) - Off-Peak (Temp)					-								
Total Commercial	12.1393	35.01	15,880				İ						
Industrial						İ							
B1	-	-		-	-			-		-			
B2	-	-		-	-			-		-			-
B2 - TOU (Peak)		-			-		·	-		-	-		-
B2 - TOU (Off-peak)	-	-		-	-			_		-	-		-
B3 - TOU (Peak)	-	-	7		T -			-		-	-		
B3 - TOU (Off-peak)	-	-		-	-			-		-	-		-
B4 - TOU (Peak)	,	-		-	1 -	·		-		-	-		-
B4 - TOU (Off-peak)	-	-		-	1						-	i	-
Total Industrial	-	-		-	-		1	-		-	-	_	-
Bulk			,	<del> </del>		<del></del>							***************************************
C1(a) Supply at 400 Volts - up to 5 kW		-			-			·	<b></b>		*		
C1(b) Supply at 400 Volts - exceeding 5 kW					ļ			<del> </del>					
Time of Use (TOU) - Peak				<del> </del>		<del> </del>				-	-		-
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		-		<u> </u>		ļ	ļ				t. :		
	-			-		ļ					<u> </u>		
C2 Supply at 11 kV				ļ	ļ	ļ	<b> </b>				<b> </b>		
Time of Use (TOU) - Peak					-	<b> </b>	<del> </del>			-			
Time of Use (TOU) - Off-Peak				ļ		ļ			ļ				
C3 Supply above 11 kV				İ		ļ	1	ļ			<b>_</b>		
Time of Use (TOU) - Peak		-						-		ļ <u>-</u>		ļ	-
Time of Use (TOU) - Off-Peak													
Total Single Point Supply				-	-	_	ļ		-		-	ļ	
Agricultural Tube-wells - Tariff D				ļ		ļ						ļ	
D1 Scarp				-	-			-			-		
D2 Agricultual Tube-wells				1							ļ		
Time of Use (TOU) - Peak D-2		-			-			-		-	-		-
Time of Use (TOU) - Off-Peak D2		-		1				-					
Total Agricultural	-	-		-	-	-		-		_	-		-
Public Lighting G	3.4789	10.03	1,395	-	-	18.68		-	21.30	-	-		•
Residential Colonies H	-	-	l	-	-	1	1	-			-	-	-
Special Contracts - Tariff K (AJK)		· · · · · · · · · · · · · · · · · · ·		1		1	1						
Time of Use (TOU) - Peak	•	-	l		-	-	<u> </u>		*		-	-	-
Time of Use (TOU) - Off-Peak		*	l	· · · · · · · · · · · · · · · · · · ·		<u>-</u>	ļ	-			<del>                                     </del>	<del>-</del>	
Railway TractionTraction - 1			<b> </b>	-	-	-					<del> </del>	l	
Co-Genration-J		ļ	<b> </b>	<del>                                     </del>	-		l	-	-	· · ·	<del> </del>	-	-
Total		10.03	1 200	<del></del>	·	<u>-</u>	<del> </del>	ļ	<del> </del>	ļ	<del> </del>	<del></del>	
10101	3,4789	10.03	1,395	1 -	-	1	I	1	I	1	ŧ	•	-



Babria Town (Private) Limited BAHRIA BLECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of October 2019

Description			No.of	Load			P Notified	Revenue	as per ne	w proposed		Subsidy	
Description	Salés	Sales Mix	consumers	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
					Charge	Charge		Charge	Charge		Charge	Charge	
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh		(Rs/kWh)	(Rs/kW/M)	
Residential							1	T				***************************************	
Up to 50 Units	-	-							-			•	<b></b>
For peak load requirement up to 5 kW													
01-100 Units	0.1838	1.30	3,096			5.79	-	·	6.60		+		
101-200 Units	0.5034	3.55	1,971			8.11	<del> </del>		9.25				ļ
201-300 Units	0.5535	40.23	1,459			10.20	<del> </del>					-	ļ
301-700Units	1.1789	8.31	1,700			17.60	ļ		11.63			-	
Above 700 Units	0.7710	5.44	1,700				ļ		20.06		ļ		
For peak load requirement exceeding 5 kW	0.7710	3,44	187			20.70			23.60	1		-	
Time of Use (TOU) - Peak	2.0500												1
	0.8507	6.00	12,193			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.3877	20.36				14.38			16.39				1
l'emporary E-1 (i)	0.9148	6.45	4,227			20.84			23.60				İ
Total Residential	7.8488	91.63	24,833	-	-				134.73		-		
Commercial - A2							<b> </b>	li	10 1110	<del> </del>	<del> </del>		
Conunercial -	4.9466	34.87	5,239			19.68	t		22.44	<del> </del>	ļ		<del> </del>
For peak load requirement up to 5 kW		5	0,200			12.08	1		22.44		]	-	1
Commercial (<100)										-			
Commercial (<20 KW)									-		L	*	
For peak load requirement exceeding 5 kW		·								1			
Dearles Dayles										1	[		1
Regular		*											
Time of Use (TOU) - Peak (A-2)		-					1			1	ļ		
Time of Use (TOU) - Off-Peak (Temp)		- 1									·		
Total Commercial	4.9466	34.87	5,239						22.4352	<del> </del>	ļ		ļ
Industrial									22,4332		<del>}</del>		
BI		-							~~~~				
82										1		-	
B2 - TOU (Peak)												-	
B2 - TOU (Off-peak)	***************************************	-										-	
		-										-	
B3 - TOU (Peak)		-										~	
B3 - TOU (Off-peak)										<b>†</b>			
B4 - TOU (Peak)		-								<del> </del>	l		
B4 - TOU (Off-peak)		- 1									l		
Total Industrial			~~~~							ļ	l		
Bulk											-		-
C1(a) Supply at 400 Volts - up to 5 kW										<u> </u>			
C1(b) Supply at 400 Volts - exceeding 5 kW										L		-	
Time of Use (TOU) - Peak													
		-			- 1							-	
Time of Use (TOU) - Off-Peak										1			-
C2 Supply at 11 kV					***************************************					·			
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-										· · · · · ·	
C3 Supply above 11 kV										ļ		-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak												-	
												-	
Total Single Point Supply					~	~		-		-		-	
Agricultural Tube-wells - Tariff D	·										r		
Di Scarp		- 1								t			
D2 Agricultual Tube-wells										<b></b>			
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural													
Public Lighting G	1.3884									-			
Residential Colonies H		9.79	460			18.68			21.30			-	
									-			-	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Railway TractionTraction - 1		-											
Co-Genration-J													
Total	1.3884	0.50											
Grand Total		9.79	460								T		-
Grand Total	14.1837	136 29	30 532		- 1	-1			102111				



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of November 2019

	1		No,of	Load	Revenue	as per GO	P Notified		as per new	proposed		Subsidy	
Description	Sales	Sales Mix	ro.oi consumers	Loan Factor	Fixed	Yariable		Fixed	Variable		Fixed	Yarisble	
			соняциетя	P-actur	Charge	Charge		Charge	Charge		Charge	Charge	
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	~	(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units		-										-	
For peak load requirement up to 5 kW													
01-100 Units	0.1342	1.30	3,130			5.79			6.60				
101-200 Units	0.3643	3.53	1,993			8.11			9.25				-
201-300 Units	0.3987	3.86	1,473			10.20			11.63			-	
301-700Units	0.8324	8.06	1,718			17.60			20.06			•	
Above 700 Units	0.5426	5.25	183			20.70			23.60			-	
For peak load requirement exceeding 5 kW									-				
Time of Use (TOU) - Peak	0.6121	5.93	12,326			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.0784	20.13				14.38			16.39				
Temporary E-1 (i)	0.6876	6.66	4,276			20.84			23.60			-	
Total Residential	5.6504	54,72	25,104		-			-	134.73	l .		-	-
Commercial - A2											l		
Commercial -	3.6236	35.09	5,295			19.68			22.44		l	-	
For peak load requirement up to 5 kW			5,275						20.17				
Commercial (<100)	-	×							-	l			
Conunercial (<20 KW)	1							-,					
For peak load requirement exceeding 5 kW													
Regular		-										-	
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.6236	35.09	5,295						22.4352				
Industrial	3.0236	33.09	3,293	~~~~					22,4352	ļ			
B1													
B2			~~~~~	·						<del> </del>		-	
B2 - TOU (Peak)												*	
B2 - TOU (Peak) B2 - TOU (Off-peak)	<u> </u>		·									-	
B3 - TOU (OH-peak)										ļ		-	
	-					·					İ	• :	
B3 - TOU (Off-peak)													
B4 - TOU (Peak)									***************************************			~	
B4 - TOU (Off-peak)	<u> </u>	1											
Total Industrial				-	-	-		-			-		·
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-										-	
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV													
Time of Use (TOU) - Peak	1	+										-	
Time of Use (TOU) - Off-Peak		-										-	
C3 Supply above 11 kV									***************************************	İ			
Time of Use (TOU) - Peak		-						***************************************		1			
Time of Use (TOU) - Off-Peak	1	-											
Total Single Point Supply	-	~		-		-		-		-			
Agricultural Tube-wells - Tariff D	1	I											
D1 Scarp		-		L				*** **** *****************************					
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2	·							***********					
Time of Use (TOU) - Off-Peak D2	·	-										-	
Total Agricultural		<u> </u>	***************************************					-			-		
Public Lighting G	1.0524	10.19	465		<u>-</u>	18.68			21.30		<u>-</u>		
Residential Colonies H	1.0324		403			10.00					ļ,		
Special Contracts - Tariff K (AJK)	<del>                                     </del>	· · · · · · ·											
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	ļ												
	ļ	-										-	
Railway TractionTraction - 1	<u> </u>											-	
Co-Genration-J			-									-	
Total	1.0524	10.19	465		-						[		
Grand Total	1 10 3263	1 400 00 1	20.07.1	1					100				



## Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of December 2019

(Monthly, Quarterly as well as Consolidated)	***************************************			,		ne month of Dece	onnour.	2013					
Description				Load	Revenue	as per GOP Noti	ified	Revenue	as per nes	v proposed	1	Subsidy	
Description	Sales	Sales Mix	No of consumers	Factor	Pixed	Variable		Fixed	Variable		Fixed	Vartable	
	(MkWh)	(04)			Charge	Charge		Charge	Charge		Charge	Charge	
Residential	(MK WII)	. (%age)		ļ	(Rs/kW/M)	(Rs/kWh)	(	(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M	
Up to 50 Units	-				ļ								
For peak load requirement up to 5 kW				<del> </del>	ļ				-			-	
01-100 Units	0.1322	1.30	3,156						-			-	
101-200 Units	0.3586	3.53	2,007			5.79			6.60			-	
201-300 Units	0.3922	3.86	1,481			8.11			9.25				
301-700Units	0.8186	8.05	1,723			17.60			11.63			-	
Above 700 Units	0.5335	5.25	189			20.70			20.06			-	ļ
For peak load requirement exceeding 5 kW			102			20.70			23.60				ļ
Time of Use (TOU) - Peak	0.6024	5.92	12,438			20.70			23.60	<del> </del>			
Time of Use (TOU) - Off-Peak	2.0456	20.12	,			14.38			16.39	<del> </del>			
Temporary E-1 (i)	0.6781	6.67	4,330			20.84			23.60				<del> </del>
Total Residential	5.5612	54.69	25,324	-	-				134.73		<del></del>		·
Commercial - A2					***************************************				104,70			·	ļ
Commercial -	3.5691	35.10.	5,346		·	19.68			22.44	ļ		-	
For peak load requirement up to 5 kW									A130. 1-1	1		-	
Commercial (<100)						***************************************	-		-	<del></del>		<del>-</del>	·
Commercial (<20 KW)										<del> </del>			-
For peak load requirement exceeding 5 kW Regular							.	1		}			
Time of Use (TOU) - Peak (A-2)		-							***************************************			-	
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)												*	
			***						***************************************				
Total Commercial	3.5691	35.10	5,346						22.4352	-			-
BI													
B2												-	
B2 - TOU (Peak)												-	
B2 - TOU (Off-peak)												-	
B3 - TOU (Peak)												-	
B3 - TOU (Off-peak)												-	
B4 - TOU (Peak)												-	
B4 - TOU (Off-peak)												-	
Total Industrial													
Bulk										-			
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW												*	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		- 1										-	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		- 1											
Time of Use (TOU) - Off-Peak		-											<u> </u>
C3 Supply above 11 kV												•	
Time of Use (TOU) - Peak		-					-						
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply		- 1		- 1	-	- ,							
Agricultural Tube-wells - Tariff D													
D1 Scarp						**	_						
D2 Agricultual Tube-wells													***************************************
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2			****										
Total Agricultural Public Lighting G									-				
Residential Colonies H	1.0381	10.21	470			18.68			21.30				
Special Contracts - Tariff K (AJK)									-			-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak												-	
Railway TractionTraction - 1			·										
Co-Genration-J												-	
Total	1.0381	10.21										- 1	
Grand Total	10.1684	10.21	470										-
Spand Total	10.1004	100.00	31,140	-	~	-	- 1	- T	#######	- 1	-		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 20 - March' 20)

(Monthly, Quarterly as well as Consolidated)	**************************************		F3 7F3 YO 21 21 YO F F3 F4 F4 F4 F4 F4 F4 F4 F4 F4 F4 F4 F4 F4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	* ************************************				************		*************		
			Na.or	Load:		as per GO	P. Notflied		as per new	proposed		Subsidy	
Description	Sales	Sales Mix	consumers	Factor	Fixed	:Yariable		Fixed	Variable		Fixed	Variable:	
	2 2 2 2 2				Charge	Charge		Charge (Rs/kW/M)	Charge (Rs/kWh)		Charge	Charge (Rs/kW/M)	
D. M. C.	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)	r	(RS/KW/M)	(RS/KWR)	r	(RS/KWII)	(RS/KW/M)	
Residential										ļ		ļ	
Up to 50 Units	-	-		-				-					
For peak load requirement up to 5 kW											ļ		
01-100 Units	0.4854	1.39	9,610	-	-	5,79			6.60	-	-		-
101-200 Units	1.2849	3.67	6,105			8.11			9,25			-	
201-300 Units	1.3895	3,97	4,501	-	-	10.20			11.63		-		
301-700Units	3.0004	8.57	5,231		-	17.60		-	20.06	-		-	-
Above 700 Units	2.2732-	6.50	575		-	20.70		-	23.60		-		
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.0581	5.88	37,890			20.70			23.60				
Time of Use (TOU) - Off-Peak	6.5782	18.80				14.38			16.39				
Temporary E-1 (i)	2.3687	6.77	13,215			20.84			23.60			-	
Total Residential	19.4383	55,55	77,127		-					-	-		
Commercial - A2													
Commercial -	12.0750	34.51	16,293	-	-	19.68		-	22.44	-	-	-	-
For peak load requirement up to 5 kW													
Commercial (<100)	-	-		-	-			-		-	-		
Commercial (<20 KW)										1			
For peak load requirement exceeding 5 kW													
Rogular	-	-		-	-			-		-	-		-
Time of Use (TOU) - Peak (A-2)	-	-		-	-		1	-		-	-		-
Time of Use (TOU) - Off-Peak (Temp)	-	-		-	-			-		-			-
Total Commercial	12.0750	34.51	16,293	-	-						Ī		-
Industrial							1						
B1	-	-	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	-	-			-		-			-
B2 :		-		-	-			-		-	-		-
B2 - TOU (Peak)	*	-	***************************************	-	-			-		-			
B2 - TOU (Off-peak)	-	-			-			-		-			•
B3 - TOU (Peak)	-	-		-	-			-		•			-
B3 - TOU (Off-peak)	-	-		-	-		1	_			-		-
B4 - TOU (Peak)		-		-	-			-		-	-		-
B4 - TOU (Off-peak)	-	-		-	-			-		-	-		-
Total Industrial	-	-	İ	-	-	-		_	_	-		-	~
Bulk					<del></del>								
C1(a) Supply at 400 Volts - up to 5 kW	-	-		-	-			-		-	-		-
C1(b) Supply at 400 Volts -exceeding 5 kW					t		l			l			
Time of Use (TOU) - Peak	-	-		-			1			-	<b></b>		-
Time of Use (TOU) - Off-Peak	-			-	1					-	-		
C2 Supply at 11 kV				<del> </del>			l			l	-		
Time of Use (TOU) - Peak	-	-		-	-					-	-		
Time of Use (TOU) - Off-Peak			<b></b>	-	-	<b></b>	<del> </del>			-	-		-
C3 Supply above 11 kV			<b></b>		<del>                                     </del>			t		<del> </del>			
Time of Use (TOU) - Peak	-	-	<b>!</b>	-	-		1			-	-	h	
Time of Use (TOU) - Off-Peak	-	-	l	<del>                                     </del>	<del> </del>		<del> </del>	l			<del></del>	<b> </b>	
Total Single Point Supply				-	<u> </u>	-		-		<u>-</u>	<u> </u>		
Agricultural Tube-wells - Tariff D			<del> </del>	<del> </del>	<del> </del>		<b> </b>	ļ	ļ	<del> </del>			
D1 Scarp				<del> </del>	-		<u> </u>				-		-
D2 Agricultual Tube-wells		-			<del> </del>			<u> </u>		ļ			
Time of Use (TOU) - Peak D-2						ļ				<del> </del>			
Time of Use (TOU) - Off-Peak D2													
Total Agricultural			<del> </del>					<del> </del>	ļ	ļ			
Public Lighting G	3.4784	9.94	1,434	ļ		18.68			21.70	ļ <u>-</u>			
Residential Colonies H			1,434			18.68	L		21.30				
Special Contracts - Tariff K (AJK)	-		<del> </del>			ļ	<del> </del>			ļ			-
		ļ	ļ					ļ			<u> </u>		
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	· · · · · · · · · · · · · · · · · · ·	•	ļ	ļ		ļ	<del> </del>	ļ <u>-</u>		<u> </u>			
	-					-		<u> </u>	-			-	
Railway TractionTraction - 1	-		<del> </del>				ļ	<u> </u>	-	<u> </u>	ļ <u>-</u>	-	
Co-Genration-J		ļ	1		ļ <u>-</u>	ļ <u>.</u>	ļ	ļ <u>.</u>		ļ	ļ <u>:</u>		-
Total	3.4784	9.94	1,434	<u> </u>			L	<u> </u>		l			



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of January 2020

(Monthly, Quarterly as well as Consolidated)	7	-											
Description			No.of	Load	Revenue	as per GC	P. Notified	Revenue	as per nev	v proposed	To the second	Subsidy	
Description	Sales	Sides Mix	consumers	Factor	Fixed	Variable		Fixed	Variable	1000000	Fixed	Variable	T
					Charge	Charge		Charge	Charge		Charge	Charge	
Residential	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M	)
Up to 50 Units										T	1	~~~~~	T
For peak load requirement up to 5 kW									-		1	•	<b></b>
01-100 Units							,						<u> </u>
101-200 Units	0.1706	1.39	3,183			5.79			6.60			-	
201-300 Units	0.5568	4.52	2,023			8.11			9.25				
301-700Units	0.6416	5.21	1,492		l	10.20			11.63		1	-	1
Above 700 Units	1.4364	11.67	1,734			17.60			20.06			-	İ
	1.3500	10.97	190		1	20,70			23.60	1			
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak	ļ								-			-	<u> </u>
Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak	0.4453	3.62	12,548			20.70			23.60			-	
Temporary E-1 (i)	1.3368	10.86	******			14.38			16.39	T			l
	0.8537	6.94	4,374			20.84			23.60			~~~~~~	f
Total Residential	6.7913	55.18	25,544	-	-			-	134.73	I			<b></b>
Commercial - A2			-					~	***************************************		†		
Commercial -	4.4282	35.98	5,395			19.68			22.44		ŀ	-	
For peak load requirement up to 5 kW										1			
Commercial (<100)	-	-								<del> </del>	<u> </u>		<b></b>
Commercial (<20 KW)	ĺ									<b> </b>			l
For peak load requirement exceeding 5 kW													
Regular										<del> </del>		-	
Time of Use (TOU) - Peak (A-2)									······································	<del></del>	!		
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	4.4282	35.98	5,395	~	-				22.4352	ł			
Industrial									24.4002				
B1											ļ <u>-</u>	-	
B2		-											
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		- 1										-	
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)						~							
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		-											
Total Industrial	-	-		_					-				
Bulk							—— <u> </u>						
C1(a) Supply at 400 Volts - up to 5 kW	·	- 1											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		- 1											
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV				~									
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-						<u> </u>				-	
Total Single Point Supply	-		i										***
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	1.0888	8.85	475			18.68							-
Residential Colonies H	1.0000	5.63	4/3			18.68			21.30				
Special Contracts - Tariff K (AJK)									-				~~~
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak												- 1	
Railway TractionTraction - 1		-										- 1	
Co-Genration-J										I		-	
Total	1.0888	0.05										-	
Grand Total	12.3082	8.85	475										-
Chang Total	14.3082	100.00	31,414	-		-	1.		157.16	_	-		***********



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of February 2020

(Monthly , Quarterly as well as Consolidated)				-	tement roi				*****	terminan eranasiasi	p <del>ersonal and an and an and an and an and an an</del>	*******	
			No.of	Load		as per GOl	Notified		as per new	proposed		Subsidy	
Description	Sales	Sales Mix	consumers	Fac(or	Fixed	Variable		Fixed	Variable		Fixed	Variable	
					Charge	Charge		Charge	Charge (Rs/kWh)		Charge	Charge: (Rs/kW/M)	000000000000000000000000000000000000000
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(RS/KWII)		(KS/KWII)	(VOLK MAINT)	
Residential									-			-	
Up to 50 Units													
For peak load requirement up to 5 kW	0.1410		1 003			5.79			6.60				
01-100 Units 101-200 Units	0.1410	2.70	3,203 2,034			8.11			9.25				
201-300 Units	0.3392	3.10	1,500			10.20			11.63			-	
301-700Units	0.3897	7.24	1,743			17.60			20.06				
Above 700 Units		5.28	1,743			20.70			23.60			-	
For peak load requirement exceeding 5 kW	0.6645	3.20	192			20.10			23.00			-	
Time of Use (TOU) - Peak	0.8784	6.98	12,629			20.70		-	23.60				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	2.9040	23.09	12,029			14.38			16.39				
Temporary E-1 (i)	0,8434	6,71	4,405			20.84	ļ		23.60			***************************************	
Total Residential	7.0708	56.21	25,706			20.01			134.73		_		
Commercial - A2	7.0708	20,21	23,700						104.70				
Commercial - A2	4.1009	32.60	5,431			19.68		<del> </del>	22.44			-	
For peak load requirement up to 5 kW	4.1009	32.00	2,421			12.96							
Commercial (<100)	-								-			-	<b></b>
Commercial (<20 KW)					l								1
For peak load requirement exceeding 5 kW													
Regular						l				<u> </u>	<b> </b>	•	
Time of Use (TOU) - Peak (A-2)							<b></b>				-		l
Time of Use (TOU) - Off-Peak (Temp)										<del> </del>			1
Total Commercial	4.1009	32.60	5,431		-	<b> </b>			22.4352				-
Industrial	4.1009	32.00	3,431					·	221.4002		<u> </u>		
B1		-			ļ							-	
132												•	
B2 - TOU (Peak)		-						<del> </del>				-	
B2 - TOU (Off-peak)												-	
B3 - TOU (Peak)	ļ							<del> </del>		-			
B3 - TOU (Off-peak)					<del> </del>							-	
B4 - TOU (Peak)		-								1	l		
B4 - TOU (Off-peak)		-								1	-	-	
Total Industrial					<del>                                     </del>	-	l	l -				-	-
Bulk						ļ	l	<b> </b>					
CI(a) Supply at 400 Volts - up to 5 kW		-					l					-	
C1(b) Supply at 400 Volts -exceeding 5 kW					<b></b>		<u> </u>						
Time of Use (TOU) - Peak		-					İ					-	
Time of Use (TOU) - Off-Peak		-					<del> </del>	<u> </u>				~	
C2 Supply at 11 kV	<b>†</b>				<b> </b>	<u> </u>		1	·				1
Time of Use (TOU) - Peak	İ						<del> </del>						1
Time of Use (TOU) - Off-Peak					1		İ .	T			1		
C3 Supply above 11 kV	·			ļ	·	T	1		<u> </u>	1		l	
Time of Use (TOU) - Peak	İ				1	1	T	1	<b></b>	1	1	-	T
Time of Use (TOU) - Off-Peak			l		1				1	1		-	
Total Single Point Supply	-		l	-	-	-	1	-	-	-			-
Agricultural Tube-wells - Tariff D	1	***************************************	1		1	1	1		1		T	l	
DI Scarp		-	l	1	1		1	1	1		T	-	
D2 Agricultual Tube-wells	1	l	· · · · · · · · · · · · · · · · · · ·		1		1	T	1	T			
Time of Use (TOU) - Peak D-2	1	-						1		1		-	
Time of Use (TOU) - Off-Peak D2		-		1	1			T				-	
Total Agricultural	-	-		1	T -	-	1	T	-	-	-	-	-
Public Lighting G	1.4069	11.18	478	1	1	18.68	T	1	21.30	1	1	-	
Residential Colonies H	-		1	†			1		-	1	T	-	T .
Special Contracts - Tariff K (AJK)	1			1	1	1	<u> </u>			T			
Time of Use (TOU) - Peak		-	I	1	1				1	1		-	
Time of Use (TOU) - Off-Peak	1	-		1			1	1		1		-	
Railway TractionTraction - 1	İ		1		1		1	1	1	T		-	
Co-Genration-J	1				1	1	1	1	T	I		-	
Total	1.4069	11.18	478	-	-	T	T	1					
Grand Total		100.00	31,615	-	T -	T	T	-	157.16	T -	-	-	1



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of March 2020

(Monthly, Quarterly as well as Consolidated)	rg -7-2500000000000000000000000000000000000		posed Revenue &				. 01 1.10101( 2	.020					
Description				Load			P Notified	Revenue	as per nev	v proposed.	1	Subsidy	
Description	Sales	Sales Mix	No.of consumers	Factor	Fixed	Variable		Dixed	Variable		Fixed	Variable	
	(MkWh)	(9/000)			Charge	Charge		Charge	:Charge		Charge	Charge	
Residential	(IATE ALIT)	(%age)	***************************************	ļ	(Rs/kW/M)	(Rs/kWh)	T	(Rs/kW/M)	(Rs/kWh)	·	(Rs/kWh)	(Rs/kW/M)	·
Up to 50 Units		-		ļ							ļ		
For peak load requirement up to 5 kW							ļ			ļ	ļ <u> </u>		
01-100 Units	0.1738	1.72	3,224			5.79				ļ	<del> </del>		
101-200 Units	0.3889	3.85	2,048			8.11			6.60 9.25			-	ļ
201-300 Units	0.3581	3.54	1,509			10.20	<del> </del>		11.63		<b></b>		
301-700Units	0.6533	6.47	1,754			17.60			20.06				ļ
Above 700 Units	0.2587	2.56	193		~~~~	20.70	<del> </del>		23.60	İ		-	<b> </b>
For peak load requirement exceeding 5 kW									- 25.00				
Time of Use (TOU) - Peak	0.7344	7.27	12,713			20.70			23.60	ļ			
Time of Use (TOU) - Off-Peak	2.3374	23.13				14.38			16.39				
Temporary E-1 (i)	0.6716	6.65	4,436			20.84			23.60				
Total Residential	5.5762	55.18	25,877.00	-				-	134.73	-	-		
Commercial - A2										1		-	
Commercial -	3.5459	35.09	5,467			19.68			22.44	<b> </b>		-	
For peak load requirement up to 5 kW													
Commercial (<100)	-								-			-	
Commercial (<20 KW)		1											
For peak load requirement exceeding 5 kW Regular													
Regular												•	
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	2 5 4 5 2		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					***************************************	***************************************				
Industrial Total Commercial	3.5459	35.09	5,467	-					22.4352				-
B1													
B2		-										_	
B2 - TOU (Peak)												-	
B2 - TOU (Off-peak)												-	
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)							L				4		
B4 - TOU (Off-peak)		-											
Total Industrial	-	-											
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak				***************************************									
Time of Use (TOU) - Off-Peak		-										-	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak													
Total Single Point Supply				-		-		-	-	-	-		
Agricultural Tube-wells - Tariff D													
D1 Scarp		-						-				-	
D2 Agricultual Tube-wells Time of Use (TOU) - Peak D-2								7.5					
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2												- 1	
Total Agricultural Public Lighting G								-			-	-	-
Residential Colonies H	0.9828	9.73	481			18.68			21.30			-	
Special Contracts - Tariff K (AJK)									-			- 1	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak			·										
Railway TractionTraction - 1													
Co-Genration-J												-	
Total	0.9828	9.73	481.00									-	
Grand Total	10.1049	100.00	31,825.00										
- Will A Chil		100.00	34,023.00						#######			-	- 1



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 20 - June' 20)

(Monthly, Quarterly as well as Consolidated)			revenue & Si								pro		eericooranaana
			Na.of	Load			P. Notified		as per new	proposed		Subsidy	
Description	Sales	Sales Mix	consumers	Factor	Fixed	Varjable		Fixed	Variable		Fixed	Variable	
					Charge	Charge		Charge	Charge		Charge	Charge	
***************************************	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	r	(Rs/kWh)	(Rs/kW/M)	<del></del>
Residential													-
Up to 50 Units								-			-		
For peak load requirement up to 5 kW													
01-100 Units	0.5243	1.21	9,848	-		5,79			6.60				*
191-200 Units	1.4788	3.42	6,242	-		8.11			9.25				
201-300 Units	1.6684	3.86	4,594	-	-	10.20		-	11.63		-	٠.	
301-700Units	3,4532	7.98	5,328	•	-	17.60		-	20.06	-	-	-	
Above 700 Units	2.0175	4.66	583	-	-	20.70		-	23.60		-		•
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.5869	5.98	38,841	-		20.70			23.60				ļ
Time of Use (TOU) - Off-Peak	9.1762	21.20				14.38			16.39				
Temporary E-1 (i)	2.7627	6.38	13,602	-		20.84			23.60				
Total Residential	23.6681	54.69	79,038					-					
Commercial - A2													
Commercial -	15.2683	35.28	16,712		-	19.68		-	22.44		-	-	-
For peak load requirement up to 5 kW			l							ļ			
Conunercial (<100)	•	-		-	-						-		-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-	1	-	-			-		-			
Time of Use (TOU) - Peak (A-2)	-	-		-	-			-		-	-		-
Time of Use (TOU) - Off-Peak (Temp)	-				-			-		-	-		-
Total Commercial	15.2683	35.28		-	-		1						-
Industrial													
B1	-	-		-	-			-					-
B2		~		-	-					-	-		
B2 - TOU (Peak)		-	<u> </u>	-	-		l	~			-		-
B2 - TOU (Off-peak)	-	-		-	-		1			-	-		-
B3 - TOU (Peak)	-	-	l	-	-		<del> </del>			-			-
B3 - TOU (Off-peak)				-	-		1	-	l	-			<b>.</b>
B4 - TOU (Peak)					-			<u> </u>	ļ ———	-	-		-
B4 - TOU (Off-peak)			<del> </del>	-	-			-	ļ	-	-		-
Total Industrial				-	-		<del> </del>	-			-		-
Bulk	***************************************		1	-			<del> </del>						
C1(a) Supply at 400 Volts - up to 5 kW	*			-	-					-	<del> </del>		
C1(b) Supply at 400 Volts - exceeding 5 kW					ļ		<del></del>			-	<b> </b>		
Time of Use (TOU) - Peak	* .	-			-			-		-	<del> </del>		<del> </del>
Time of Use (TOU) - Off-Peak					-			<u>-</u> -			-		<del>                                     </del>
C2 Supply at 11 kV		<u>-</u>						ļ		<del> </del>			
Time of Use (TOU) - Peak			l		-				ļ	-	-		
Time of Use (TOU) - Off-Peak										<del></del>			ļ
			<b> </b>			ļ	ļ	<u> </u>	ļ	<del> </del>	-		<del> </del>
C3 Supply above 11 kV			<b></b>			1	<u> </u>	<b> </b>	ļ	<b> </b>	<del> </del>		<del> </del>
Time of Use (TOU) - Peak				<u> </u>	-	ļ	ļ	-		ļ	<b> :</b>		-
Time of Use (TOU) - Off-Peak							ļ	ļ	<b> </b>	ļi			ļ
Total Single Point Supply				ļ		ļ	ļ	ļ	-				ļ
Agricultural Tube-wells - Tariff D	-			ļ				ļ		ļ			
D1 Scarp						ļ	<b>}</b>	ļ <u>-</u>	ļ	-			
D2 Agricultual Tube-wells			ļ		ļ		ļ			ļ	ļ		
Time of Use (TOU) - Peak D-2			<b></b>	-	<u> </u>	ļ	ļ	ļ <u>-</u>	ļ		-		-
Time of Use (TOU) - Off-Peak D2					<u> </u>				ļ		ļ <u>.</u>		ļ
Total Agricultural						<u> </u>	ļ	-		<u> </u>		-	
Public Lighting G	4.3375	10.02	1,473		ļ	13.63		<u> </u>	21.30	<u> </u>			
Residential Colonies H				-	<u> </u>	<u> </u>				-	-	-	-
Special Contracts - Tariff K (AJK)													
			1	-	-	-		-	-	-	-	-	
Time of Use (TOU) - Peak	-	-	1										
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-	-		-	-	-		-	-	· -	-		-
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway TractionTraction - 1					-	-			-	-	-		-
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-			-	-	-	,				-	-	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Railway TractionTraction - 1		-	1,473	-				-	-				

43.2739 176.80 176.80



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of April 2020

(Monthly, Quarterly as well as Consolidated)		Propose	d Revenue &	Subsidy St	atement Fo	the month	of April 20	20					
			No.of	Load	Revenue	as per GO	P Notified	Revenue	as per new	proposed	1	Subsidy	
Description	Sales	Sales Mix	consumers	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
	(MkWh)	(%age)			(Rs/kW/M)	Charge (Rs/kWh)		Charge	Charge	1	Charge	Charge	
Residential	(IVIX VIII)	(vonge)		6,001	(NS/K W/W)	(RS/KWII)		(RS/KW/M)	(Rs/kWh)	T	(Rs/kWh)	(Rs/kW/M)	
Up to 50 Units	-	-		3,001					-			-	
For peak load requirement up to 5 kW													
01-100 Units	0.1057	0.96	3,256	*****************		5.79			6.60			-	
101-200 Units 201-300 Units	0.3319	3.03	2,066			8.11			9.25			-	PARTY TO THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY
301-700Units	0.3957 0.7665	3.61	1,522			10.20			11.63				
Above 700 Units	0.2604	6.99 2.38	1,766			17.60 20.70			20.06				~
For peak load requirement exceeding 5 kW	0.2004	4.30	193			20.70			23.60				
Time of Use (TOU) - Peak	0.6486	5.92	12,840			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.5962	23.69				14.38			16.39				
Temporary E-1 (i)	0.6791	6.20	4,488			20.84			23.60				
Total Residential Commercial - A2	5.7839	52.78	26,131.00					-	134.73				
Commercial -	3.9990	26.40	E 200										
For peak load requirement up to 5 kW	3.3990	36.49	5,523		İ	19.68			22.44			-	
Commercial (<100)	-										ļ		
Commercial (<20 KW)									•				
For peak load requirement exceeding 5 kW						į							
Regular		-											
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (Temp)  Total Commercial	3.9990	76.10										-	
Industrial	3.9990	36,49	5,523.00						22.4352				
81													
B2		-											
B2 - TOU (Peak)		~											
B2 - TOU (Off-peak)												-	
B3 - TOU (Peak)												-	
B3 - TOU (Off-peak) B4 - TOU (Peak)												-	
B4 - TOU (Off-peak)													
Total Industrial													
Bulk		~~~											
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW										,			
Time of Use (TOU) - Peak												-	
Time of Use (TOU) - Off-Peak C2 Supply at 11 kV												-	***************************************
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply						-						- 1	
Agricultural Tube-wells - Tariff D  D1 Scarp													
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural				- 1							:-		
Public Lighting G	1.1756	10.73	487			18.68			21.30				
Residential Colonies H Special Contracts - Tariff K (AJK)									-			-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway TractionTraction - 1													
Co-Genration-J													
Total	1.1756	10.73	487.00		-								
Grand Total	10,9585	100.00	32,141	~				-	157,16	- 1			



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of May 2020

Description  Residential Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units	(MkWh) - 0.1810 0.4939	Sales Mix (%age)	No. of consumers	Loud Factor	Revenue Kixesi Charge (Rs/kW/M)	as per GOI Variable Charge	* Notified	Fixed Charge	as per new Variable Charge	proposed	Fixed Charge	Subsidy Variable Charge	
Residential Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units	(MkWh) - 0.1810 0.4939	(%age) -	consumers	Factor	Charge	Charge		Charge	Charge				
Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units	0.1810 0.4939	-											
Up to 50 Units For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units	0.1810 0.4939					(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
For peak load requirement up to 5 kW 01-100 Units 101-200 Units 201-300 Units	0.1810 0.4939												
01-100 Units 101-200 Units 201-300 Units	0.4939	1.20										-	
101-200 Units 201-300 Units	0.4939	1 20 1							-				
201-300 Units			3,287			5,79			6.60			-	
		3.54	2,084			8.11			9.25	,		-	
	0.5450	3.91	1,534			10.20			11.63			-	
301-700Units	1.1452	8.21	1,779			17.60			20.06				
Above 700 Units	0.7479	5.36	195			20.70			23.60				
For peak load requirement exceeding 5 kW	0.0000	* 04											
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	0.8328 2.3273	5.97	12,969			20.70			23.60				
Temporary E-1 (i)		20.26	1.516			14.38			16.39				
Total Residential	0.9121 7.6852	6.51 55.08	4,542 26,390			20.84			23.60				
Commercial - A2	7.0852	55.08	26,390						134.73				
Commercial -	4.8786	34.96	5,580			19.68			22.44				
For peak load requirement up to 5 kW	4.0700	24.20	3,380			17.08			22.44			-	
Commercial (<100)									-			-	
Commercial (<20 KW)					<b> </b>				·				
For peak load requirement exceeding 5 kW	j	1											
Regular		-										-	
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)		-										-	
Total Commercial	4.8786	34.96	5,580	~	-				22,4352				-
Industrial			······································										
B1		-					/					-	
B2		-											***************************************
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		-										•	
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)													
B4 - TOU (Peak)											i		
B4 - TOU (Off-peak)													
Total Industrial				-							-		-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak			***************************************										
C2 Supply at 11 kV						~~~~							
Time of Use (TOU) - Peak										<u> </u>			
Time of Use (TOU) - Off-Peak									~~~~~				
C3 Supply above 11 kV				ļ	<b> </b>								
Time of Use (TOU) - Peak				<b></b>									
Time of Use (TOU) - Off-Peak									-				
Total Single Point Supply		-											
Agricultural Tube-wells - Tariff D	~			<del> </del>									
DI Scarp													
D2 Agricultual Tube-wells				l			<u> </u>						
Time of Use (TOU) - Peak D-2								***************************************					
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-				-		-	-	-			-
Public Lighting G	1.3892	9.96	492			18.68			21.30			-	
Residential Colonies H	-	-							-			•	~~
Special Contracts - Tariff K (AJK)			***************************************										
Time of Use (TOU) - Peak		- 1		[									
Time of Use (TOU) - Off-Peak		-										•	
Railway TractionTraction - 1		-											
Co-Genration-J												•	
Total	1.3892	9.96	492	_		~							
Grand Total	13.9529	100.00	32,462	l		-			157.16	-	-	-	-



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of June 2020

(Monthly, Quarterly as well as Consolidated)			oposed Kevende e	o baoolay E	restorment 1	or the mean	not state 2	020					
				Load			P. Notified	Revenue	as per new	proposed		Subsidy	
Description	Sales	Sales Mix	No.of consumers	Ractor	Fixed	Variable		Fixet	Variable		:::Fixed	Variable	
	(MkWh)	(%age)			Charge	Charge		Charge	Charge		Charge	Charge	
Residential	(INTE ANII)	(/oagu)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	r
Up to 50 Units	-				ļ					ļ			
For peak load requirement up to 5 kW													
01-100 Units	0.2376	1.29	3,305			5.79			6.60			-	
101-200 Units	0.6530	3,56	2,092			8.11			9.25	<del> </del>			
201-300 Units	0.7273	3.96	1,538			10.20			11.63	<del> </del>			
301-700Units .	1.5415	3.40	1,783	***************************************		17.60			20.06	·			
Above 700 Units	1.0092	5.50	195			20.70			23.60			-	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	1.1056	6.02	13,032			20.70			23.60				
Time of Use (TOU) - Off-Peak	3.7527-	20.44				14.38			16.39				
Temporary E-1 (i)	1.1716	6.38	4,572			20.84			23.60				
Total Residential	10.1990	55.54	26,517.00		-			-	134.73	-	-		-
Commercial - A2 Commercial -													
For peak load requirement up to 5 kW	6.3907	34.80	5,609			19.68		l	22.44			-	
Commercial (<100)	<del>  </del>												
Commercial (<20 KW)			· · · · · · · · · · · · · · · · · · ·							ļ		-	
For peak load requirement exceeding 5 kW							ļ						
Regular		4											
Time of Use (TOU) - Peak (A-2)										ļ			
Time of Use (TOU) - Off-Peak (Temp)	<u> </u>												
Total Commercial	6.3907	34.80	5,609,00						22 1252		·		
Industriai	0.0507	24.00	2,009,00						22.4352				
ВІ		-								ļI			
B2										ļI			
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)										<del>  </del>			
B3 - TOU (Peak)		-								l			
B3 - TOU (Off-peak)		-								<del>  </del>			
B4 - TOU (Peak)													
B4 - TOU (Off-peak)	1												
Total Industrial	-			-	-	-		- 1	-	- 1	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW												-	
C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	ļI											-	
C2 Supply at 11 kV	ļl											-	
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	<del> </del>	-										-	
C3 Supply above 11 kV	ļ <u>-</u>									<u> </u>		- 1	
Time of Use (TOU) - Peak	<del>  </del>												^
Time of Use (TOU) - Off-Peak	<del>  </del>									ļļ			
Total Single Point Supply													
Agricultural Tube-wells - Tariff D			************						-				
D1 Scarp													
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural		-								_			-
Public Lighting G	1.7728	9.65	494			18.68			21.30				
Residential Colonies H	-								41.50	·			
Special Contracts - Tariff K (AJK)										<del> </del>			
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway TractionTraction - 1								1				-	THE PROPERTY OF
Co-Genration-J													*************
Total	1.7728	9.65	494										-
Grand Total	18.3625	100.00	32,620	-	- I			-	157.1604	-		-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 1st Qtr. (July 19 - September 19)

			No.of		Revenue	as per GOP N	otified Tariff	Revenu	as per new pro	posed Tariff		Subsidy	
Description	Sales	Sales Mix		Load Factor	Fixed Charge:	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	10000000000000000		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min R
esidential		29.2			(								
p to 50 Units	-	-			-	-	-	-	<u> </u>		-	-	
or peak load requirement up to 5 kW													
01-100 Units	0.8246	1.29	6,074	-	-	8.08	8.08	-	5.44	5.44	-	2.63	2
101-200 Units				<u> </u>	· · · · · · · · · · · · · · · · · · ·				21.07	21.07	·	(8.25)	(8
	2.2790	3.57	3,876			12.82	12.82	·					
201-300 Units	2.5608	4.01	2,875		-	23.08	23.08		29.78	29.78	<u> </u>	(6.69)	(6
301-700Units	5.4575	8.55	3,355	-	-	72.13	72.13	-	109.50	109.50		(37.37)	(37
Above 700 Units	3,5796	5.61	372	-	-	71.78	71.78	<u> </u>	84.47	84.47	-	(12.69)	(12
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	3.8718	6.06	24,087			84.82	84.82	-	91.37	91.37		(6.54)	(6
Time of Use (TOU) - Off-Peak	13.1401	20.58				199.98	199.98	-	215.41	215.41		(15.43)	(15
'emporary E-1 (i)	3.9935	6.25	8,256	-		88.02	88.02		94.24	. 94.24	•	(6.22)	(6
Total Residential	35.7069	55.92	48,895	-	-	560.70	560.70	_	651.27	651.27	-	(90.57)	(90
Commercial - A2	00,7552	1	70,000	1			203770				<u> </u>		
Commercial -	22.1410	34.67	10,224	-		451.96	451.96	-	496.74	496.74	<u> </u>	(44.78)	(44
or peak load requirement up to 5 kW	22.1410	34.07	10,224	1	-	431.90	431.90	-	490.74	450.74	1	(44.70)	(444
											<b></b>	<b></b>	
Commercial (<100)		<u> </u>		-	-			-	-	-	-		
ommercial (<20 KW)		1	ł		1			1					
or peak load requirement exceeding 5 kW													
Regular	-	-		-	L		-	-	-	-		-	
Time of Use (TOU) - Peak (A-2)	-	-		-	-	-	•	-	-	-	-	-	
Time of Use (TOU) - Off-Peak (Temp)	-	-		-	-		_	-	-	-	-	-	
Total Commercial	22.1410	34.67	10,224	-	-	451,96	451.96	-	496.74	496.74	-	(44.78)	(44
ndustrial	22,11,10		10,221	<b> </b>		10100	10117.0		12.57.1-1		·		
Bl			<b></b>			ļ		-				-	
							-		-				
B2		ļ			-	-		-	-		-	-	
B2 - TOU (Peak)	•					<u> </u>			-		-	<u> </u>	
B2 - TOU (Off-peak)	-	-		-	-	-		-			-	-	
B3 - TOU (Peak)	-	-		<u> </u>	-	-		-	-				
B3 - TOU (Off-peak)	-			-	-	-					-	-	
B4 - TOU (Peak)	-		l	-	-	-		-			-	-	
B4 - TOU (Off-peak)	-	-		-	-	-		-	-		-	-	
Total Industrial	-	-	l	-	-	-			-		-	-	
Bulk	***************************************	***************************************		-					***************************************				
Ci(a) Supply at 400 Volts - up to 5 kW	-		ļ				·	l				•	
CI(b) Supply at 400 Volts -exceeding 5 kW	ļ			<del> </del>	<del>                                     </del>			ļ			ļ		
Time of Use (TOU) - Peak													
	-	-		ļ	ļ <u>-</u>	-		-	-			-	
Time of Use (TOU) - Off-Peak		-		<u> </u>	-			-	-			-	
2 Supply at 11 kV													
Time of Use (TOU) - Peak	-							L			-	-	
Time of Use (TOU) - Off-Peak	-	-			-			-	-		-	-	
3 Supply above 11 kV		1											
Yime of Use (TOU) - Peak	-	-		-	· :	-		-	-		-	-	
Time of Use (TOU) - Off-Peak				-	-	-		-	-		-		<u> </u>
Total Single Point Supply	-	-		<b></b>					-		-	-	
Agricultural Tube-wells - Tariff D		<del> </del> -	<del> </del>	<del> </del>		<u> </u>			····		ļ	ļ	
				ļ	ļ								
1 Scarp					-	<u> </u>		-					
2 Agricultual Tube-wells				1									
Time of Use (TOU) - Peak D-2	-	-		-	i			-	-		-		
Time of Use (TOU) - Off-Peak D2	-				-	-		-	-		-		
Total Agricultural	-	-				-	-	-	-	-	-	_	
Public Lighting G	6.0096		934	-	-	118.70	118.70	-	127.98	127.98	-	(9.27)	(9
esidential Colonies H			T	<b> </b>	-		-	1 -			-		
pecial Contracts - Tariff K (AJK)		1	1	1	<del> </del>	l	l	<del>                                     </del>			<del> </del>	1	
Time of Use (TOU) - Peak	<u> </u>	<del> </del>	<del> </del>	l .	-	<del> </del>	<b> </b>	ļ	l	ļ		<del> </del>	
	-	<del> </del>		<del> </del>	-	ļ <u>.</u>	ļ	ļ	-	-	ļ	ļ <u>.</u>	
Time of Use (TOU) - Off-Peak		ļ				-	-						
Railway TractionTraction - I	-	<u> </u>		-		-	·				-		
o-Genration-J		<u> </u>		-			-				-	<u> </u>	
Total	6.0096	9.41	934			118.70	118.70	-	127.98	127.98	<u> </u>	(9.27)	(9
Grand Total	63.8575	100.00	60 053			1 131 37	1 131 37	_	1 275 99	1 275 99	T	(144 62)	(144



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of July 2019

Mouthly, Quarterly as well as Consolidated)		Pro	pposed Reven	ie & Subsid	ly Statemen	JPPLY WING at For the mor	r nth of July 20	119					
isomer, Courty as well as Consolidated)				[	Revenue	as per GOP N	otified Tariff	Reyenue	s per new pro	posed Tariff		Subsidy	
Description	Sales	Sales Mix	No.of consumers	Load Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs
esidential													
Jp to 50 Units	-					-	-			•		-	-
For peak load requirement up to 5 kW 01-100 Units	0.0000	1.00				L							
1101-200 Units	0.2687	1.29 3.57	3,019 · 1,925			4.67	4.67		1.77	1.77		2.90	2.9
201-300 Units	0.8350	4.01	1,427			2.14	2.14		6.87	6.87		(4.73)	(4.7
301-700Units	1.7800	8.55	1,665			7.53 23.53	7.53 23.53		9.71 35.71	9.71 35.71		(2.18)	(2.1
Above 700 Units	1.1676	5.61	182			23.42	23.42		27.55	27.55		(12.18) (4.13)	(12.1 (4.1
For peak load requirement exceeding 5 kW		,				25.42	23.42		21.33	21.33		(4.13)	(4.1
Time of Use (TOU) - Peak	1.2622	6.07	11,883			27.67	27.67		29.78	29.78		(2.12)	(2.1
Time of Use (TOU) - Off-Peak	4.2835	20.58	*			65.23	65.23		70.22	70.22		(4.99)	(4.9
mporary E-1 (i)	1.3001	6.25	4,106			28.70	28.70		30.68	30.68		(1.98)	(1.9
Total Residential	11.6398	55.94	24,207			182.90	182.90	-	212.30	212.30	-	(29.40)	(29.4
Commercial - A2													
Commercial - r peak load requirement up to 5 kW ommercial (<100)	7.2138	34.67	5,101			147.40	147.40		161.84	161.84		(14.44)	(14.4
ommercial (<20 KW)	-		***************************************				-		-			-	
For peak load requirement exceeding 5 kW											j		
Regular										-			
Time of Use (TOU) - Peak (A-2)							-						~
Time of Use (TOU) - Off-Peak (Temp)		-		~~~									
Total Commercial	7.2138	34.67	5,101	-	-	147.40	147.40		161.84	161.84		(14.44)	(14.4
Industrial							277110		101.04	101.04		(14,44)	113.3.
BI		-					-			-			
B2		-											-
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak) B3 - TOU (Peak)		•											
B3 - TOU (Off-peak)		-			***************************************								
35 - TOU (On-peak)													Part of all to select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select the select
B4 - TOU (Off-peak)		-											
Total Industrial			•										
rulk			***************************************										
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-											
2 Supply at 11 kV			***************************************	***************************************									****************
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply Agricultural Tube-wells - Tariff D											-	-	
Al Scarp		•											
2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2		-					-						
Time of Use (TOU) - Off-Peak D2													
Total Agricultural	-	-											**********
Public Lighting G	1.9559	9.40	447			38.70	38.70		41.65	41,65		(2.95)	(2.95
esidential Colonies H	-	-							*11.03	41,00		(2.93)	(4.57)
pecial Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-					-						
Time of Use (TOU) - Off-Peak		-					-						*
Railway TractionTraction - I		-					-			-			
o-Genration-J							-			-			
Total	1.9559	9.40	447			38.70	38,70		41.65	41.65		(2.95)	(2.95
Grand Total	20.8095	100.00	29,755			369.00	369.00	- 1	415.80	415.80	- 1	(46.79)	(46.79)



Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak

D2 Agricultual Tube-wells
Time of Use (TOU) - Peak D-2
Time of Use (TOU) - Off-Peak D2

Public Lighting G

Co-Genration-J

Residential Colonies H
Special Contracts - Tariff K (AJK)
Time of Use (TOU) - Peak
Time of Use (TOU) - Off-Peak
Railway TractionTraction - 1

D1 Scarp

37

Agricultural Tube-wells - Tariff D

Total Single Point Supply

Total Agricultural

Total

Grand Total

2.1002

2.1002

22.1983

9.46

9,46

100.00

### Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING

Proposed Revenue & Subsidy Statement For the month of August 2019

(Monthly, Quarterly as well as Consolidated) Revenue as per GOP Notified Tariff Revenue as per new proposed Subsidy Load Variable Description Sales Sales Mix consume Variable Yariable Fixed Factor S Charge Charge Charge Charge Charge Charge (Mln Rs) (Mln Rs) (Mln Rs) (MkWh) (%age) (Mln Rs) (Mln Rs) (Min Rs) (Min Rs) (Mln Rs) Residential Up to 50 Units For peak load requirement up to 5 kW 1.76 5.50 (0.14) 01-100 Units 0.2868 1.29 1.76 1.89 1.89 (0.14)0.7916 5.50 7.32 7.32 (1.82)(1.82)101-200 Units 3.57 4.00 8.00 8.00 10.33 10.33 (2.33) (2.33) 201-300 Units 0.8881 1.8903 301-700Units 24.97 37.93 (12.96)(12.96)8.52 Above 700 Units 1.2393 5.58 24.84 24.84 29.25 29.25 (4.41)(4.41) For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak 29.43 31.72 31.72 (2.29)(2.29)1.3440 6.05 29.43 (5.39) (2.19) Time of Use (TOU) - Off-Peak 4.5614 20.55 69.38 69.38 74.78 74.78 (5.39) (2.19) Temporary E-1 (i) 1.3940 6.28 30.71 30.71 32.90 32.90 Total Residential 12.3955 55.84 194.59 194.59 226.10 226.10 (31.51)(31.51)Commercial - A2 172.81 Commercial -7.7027 34.70 157.16 157.16 172.81 (15.65) (15.65) For peak load requirement up to 5 kW Commercial (<100) Commercial (<20 KW) For peak load requirement exceeding 5 kW Regular Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp) 7.7027 157.16 172.81 172.81 (15.65) (15.65) Total Commercial 34.70 157.16 Industrial BI B2 B2 - TOU (Peak) B2 - TOU (Off-peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Off-peak) Total Industrial C1(a) Supply at 400 Volts - up to 5 kW C1(b) Supply at 400 Volts -exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV

41.47

393.21

41.47

41.47

393.21

44.72

44.72

443.63

44.72

44.72

443.63



(3.26)

(50.4189)

(3.26)

(3.26)

(50.42)

Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of September 2019

			No.of	Loud	Revenu	e as per GOP	Notified	Revenue	as per new	proposed	ļ	Subsidy	
Description	Sales	Sales Mix	consumers	Factor	Fixed Charge	Variable Charge		Fixed Charge	Yariable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)			language control		22.2						
Residential	(IVIK TY II)	(Souge)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln R
Up to 50 Units	-	-				-		<u> </u>	-				ļ
For peak load requirement up to 5 kW							· ·			-			<del> </del>
01-100 Units	0.2691	., 1.29	3,055			1.65	1.65	<u> </u>	1.78	1.78		(0.13)	(0.
101-200 Units	0.7446	3.57	1,951			5.17	5.17		6.88	6.88		(1.71)	(1.3
201-300 Units	0.8378	4.02	1,448			7.55	7.55	***************************************	9.74	9.74		(2.19)	(2.1
301-700Units	1.7873	8.57	1,690			23.63	23.63		35.86	35.86		(12.23)	(12.2
Above 700 Units	1.1726	5.62	190			23.52	23.52		27.67	27.67		(4.15)	(4.1
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak  Time of Use (TOU) - Off-Peak	1.2656	6.07	12,204		-	27.72	27.72		29.87	29.87		(2.14)	(2.1
Temporary E-1 (i)	4.2952 1.2994	20.60				65.36	65.36		70.41	70.41		(5.05)	(5.0
Total Residential		6.23	4,150	-		28.61	28.61		30.66	30.66		(2.06)	(2.0
Commercial - A2	11.6716	55.98	24,688			183.22	183.22		212.88	212.88		(29.66)	(29.6
Commercial -	7.2245	34.65	5,123			147.40	1.47.40		1.00.00	1.00.00			
For peak load requirement up to 5 kW	(+22.7)	34.03	3,123			147.40	147.40		162.08	162.08		(14.69)	(14.6
Commercial (<100)	-	-											
Commercial (<20 KW)										•			
For peak load requirement exceeding 5 kW													
Regular		*					-						
Time of Use (TOU) - Peak (A-2)		-											
Time of Use (TOU) - Off-Peak (Temp)							-		•				
Total Commercial	7.2245	34.65	5,123		-	147.40	147.40	-	162.08	162.08		(14.69)	(14.69
Industrial								***************************************				1211027	123.0
BI		•					-			-			-
B2													
B2 - TOU (Peak) B2 - TOU (Off-peak)													
B3 - TOU (On-peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
84 - TOU (Off-peak)													~~~
Total Industrial				———									~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-										I	
Total Single Point Supply							-			-	-	- 1	
Agricultural Tube-wells - Tariff D  D1 Scarp													······································
D1 Scarp D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2							·		,				
Total Agricultural													
Public Lighting G	1.9536	9.37	487			38.54	70.61						
Residential Colonies H	1.7020		407			38.34	38.54		41.60	41.60		(3.07)	(3.07
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-											
Railway TractionTraction - 1		-								:			
Co-Genration-J		-											
Total	1.9536	9.37	487	-		38.54	38.54		41.60	41.60		(2.07)	/2 00
Grand Total	20.8497	100.00	30,298			369.1494	369.15		71.00	71.00	- 1	(3.07)	(3.07



Bahria Towa (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 2nd Qtr. (October 19 - December 19)

Monthly, Quarterly as well as Consolidated)						conv		1		4.T (00		Subside	
Description	Sales	Sales Mix	No.of consumer	Load		as per GOP N	omea rarm		as per new pr	iposea raini			
	J		s.	Pactor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%nge)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units		-			-	-		-	*	•	-		-
For peak load requirement up to 5 kW												4.80	4,80
01-100 Units	0.4502	1.30	9,382		-	7,77	7.77	-	2.97	2.97 11.34	-	(7.81)	(7.81)
101-200 Units	1.2263	3.54	5,9.71			3.52	3.52		11.34	15.69	-	(3.51)	(3.51)
201-300 Units	1.3494	3.89	4,413		-	12.18	12.18		15.69 56.78	56.78	-	(19.32)	(19.32)
301-700Units Above 700 Units	2.8299 1.8470	8.16	5,141 - 564	-	-	37.46 37.08	37.46 37.08	-	43.59	43.59	-	(6.50)	. (6.50)
For peak load requirement exceeding 5 kW	1.84/0	5.33	. 304		-	31.08	37.00	<del>-</del>	43.39	43.33	ļ	(0.50)	. (0.50)
Time of Use (TOU) - Peak	2.0652	5.96	36,957			45.31	45.31		48.73	48.73	-	(3.43)	(3.43)
Time of Use (TOU) - Off-Peak	7.0118	20.22	30,937			106.87	106.87		114.95	114.95		(8.08)	(8.08)
Temporary E-1 (i)	2.2805	6.58	12,833	-	· · · · · · · · · · · · · · · · · · ·	50.31	50.31	1	53.82	53.82	<b> </b>	(3.51)	(3.51)
Total Residential	19.0603	54.96	75,261		<del> </del>	300.50	300.50	-	347.86	347.86	-	(47.36)	(47.36)
Commercial - A2	15.0003	34.70	13,201		<del> </del>	300.00	300.50	<u>-</u>	347100	047.50		(17.007	
Commercial -	12.1393	35.01	15,880	-	l	248.10	248.10	_	272.35	272.35	-	(24.25)	(24.25)
or peak load requirement up to 5 kW	12.1373	33.01	15,000	_		240.10	2-10.10		2.2.55	2,2,0		(2)	,
Commercial (<100)		-		-	-	~	-	-	-	-	-	-	
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW					ļ			i					
Regular	-	-		-		-	-	-	-	-	-		-
Time of Use (TOU) - Peak (A-2)	-	-		-		-	-		•	-	-	-	*
Time of Use (TOU) - Off-Peak (Temp)	-	-		•	-		-	-	-	-	-	-	-
Total Commercial	12.1393	35.01	15,880		-	248.10	248.10	-	272.35	272.35	-	(24.25)	(24.25)
Industrial	12.1375	33.01	10,000		-	210.10	210.10					1	
	l	-		-		-	-	<b> </b>	~	-	-	-	
B1 B2	-	-			-	-			-		-	-	
B2 - TOU (Peak)		-		-	-	-		-	±		-	-	
B2 - TOU (Off-peak)	İ			-	-			-	-		-	-	
B3 - TOU (Peak)	-	-		-				-	•		-	-	
, B3 - TOU (Off-peak)	T -	-		-	-	-		-				-	
B4 - TOU (Peak)		-		-	-	-		-	-		-	-	
B4 - TOU (Off-peak)		-		-	-	-		-	-		-	-	
Total Industrial	-	-			T -	-	_	-	-	-	-	-	_
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-		-	-	-		-	-			-	
£1(b) Supply at 400 Volts -exceeding 5 kW												<u> </u>	
Time of Use (TOU) - Peak	-	-		-	-	-		-	-		-	<u> </u>	
ీ Time of Use (TOU) - Off-Peak	-			-	-	-		-	-		-	-	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak	-			-		_						<u> </u>	
Time of Use (TOU) - Off-Peak	-	-			-								
-{3 Supply above 11 kV													
Time of Use (TOU) - Peak	-	<u> </u>		-		*						-	
Time of Use (TOU) - Off-Peak	-	-	ļ		.	-					-		
Total Single Point Supply						<u> </u>	-				-	<u> </u>	
\gricultural Tube-wells - Tariff D											ļ		
91 Scarp	ļ	-		-		<u> </u>			-	ļ	-	-	
2 Agricultual Tube-wells	1	-			ļ	ļ					ļ		
Time of Use (TOU) - Peak D-2	-	ļ <u>-</u>	ļ	-		-				ļ		-	
Time of Use (TOU) - Off-Peak D2	ļ	-	ļ					ļ		<del> </del>	·		
Total Agricultural	<del> </del>	ļ	ļ			-				<del> </del>			
ublic Lighting G	3.4789	10.03		ļ <u>-</u>		68.77	68.77	· · · · · · · · · · · · · · · · · · ·	74.08	74.08		(5.31)	(5.31)
tesidential Colonies H	-	-	ļ	-	ļ <del>.</del>	-	<u> </u>		-		-	ļ	-
Special Contracts - Tariff K (AJK)		ļ	ļ		ļ	ļ	ļ				ļ	<del> </del>	
Time of Use (TOU) - Peak		-	<del> </del>		ļ			·		-	-		
Time of Use (TOU) - Off-Peak	ļ				-	ļ	ļ	ļ <u>-</u> -		<del>-</del>	ļ	-	<u> </u>
ailway Traction Traction - 1	<u> </u>		<del> </del>			ļ	ļ <u>-</u>	<del> </del>		-		-	
o-Genration-J	2 1700	10.03	4		-	-	/0 PM	<del> </del>		71.00	ļ <u>-</u> .		75.34
Total		10.03	ļ	ļ	<u> </u>	68.77	68.77		74.08	74.08	ļ <del>-</del>	(5.31)	(5.31
Grand Total	34.6785	100.00	1	-	-	617.37	617.37	I	694.29	694.29	i	(76.93)	(76.93



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of October 2019

Monthly , Quarterly as well as Consolidated)					Day -	a a constant	aspera or						
Description	Sales	Sales Mix	No.01	Load	Kevenue;	is per GOF N	otified Tariff	Revenue	as per now pro	oposed Tariff:		Subsidy	
			consumers	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
					Charge	Chai ge		Charge	Charge		Charge	Charge	
	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln
esidential													<u> </u>
p to 50 Units	-	-				-	_		-				
or peak load requirement up to 5 kW													
01-100 Units	0.1838	1.30	3,096			3.16	3.16		1.21	1.21		1.95	1
101-200 Units	0.5034	3.55	1,971			1.44	1.44		4.65	4.65		(3.21)	(2
201-300 Units	0.5585	3.94	1,459			5.01	5.01		6.49	6.49		(1.49)	()
301-700Units	1.1789	8.31	1,700			15.49	15.49		23.65	23.65		(8.16)	(8
Above 700 Units	0.7710	5.44	187			15.37	15.37		18.19	18.19		(2.82)	(2
or peak load requirement exceeding 5 kW									10.17	10,15		(2.02)	
Time of Use (TOU) - Peak	0.8507	6.00	12,193			18.54	18.54		20.07	20.07		(1.53)	
Time of Use (TOU) - Off-Peak	2.8877	20.36	-			43.73	43.73		47.34	47.34			(
mporary E-1 (i)	0.9148	6.45	4,227			20.08	20.08		21.59	21.59		(3.61)	(3
Total Residential	7.8488	55.34	24,833			122.83	122.83	-	143.21			(1.51)	(1
ommercial - A2						123.03	122.03		143.61	143.21		(20.38)	(20
ommercial -	4.9466	34.87	5,239			100.51	100.51		110.00	110.00		(1.0.45)	
r peak load requirement up to 5 kW		54.07	5,239			100.51	100.51		110.98	110.98	·	(10.47)	(10
ommercial (<100)	-	-											
ommercial (<20 KW)										<u>·</u>			
r peak load requirement exceeding 5 kW					l			i	ļ				
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	10166												
dustrial	4.9466	34.87	5,239			100.51	100.51		110.98	110.98	-	(10.47)	(10
BI													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak) B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
34 - TOU (Peak)		*										~~~~	
34 - TOU (Off-peak)													************
Total Industrial					-	-	-	-					
dk													
(a) Supply at 400 Volts - up to 5 kW													
(b) Supply at 400 Volts -exceeding 5 kW					-								
Time of Use (TOU) - Peak		- 1				***************************************							
Time of Use (TOU) - Off-Peak		-											
Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Supply above 11 kV			***************************************										
Fime of Use (TOU) - Peak		- 1											
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply													
gricultural Tube-wells - Tariff D										· -			-
Scarp		-											
Agricultual Tube-wells													
ime of Use (TOU) - Peak D-2													
ime of Use (TOU) - Peak D-2		-											
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s													Maria II. Walton Laurence
Total Agricultural blic Lighting G								-	-	-	-		-
	1.3884	9.79	460			27.32	27.32		29.57	29.57		(2.25)	(2.
sidential Colonies H									-			- (	
ecial Contracts - Tariff K (AJK)								1					
ime of Use (TOU) - Peak		-											
ime of Use (TOU) - Off-Peak		-											THE ROTTING STREET
ilway TractionTraction - I		-											
-Genration-J		-											
77 . 3	1 2001	9.79	. 460			27.32			29.57				
Total	1.3884	2./2 1		- 1			27.32			29.57	- 1	(2.25)	(2.



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of November 2019

(Monthly , Quarterly as well as Consolidated)			No.of	Load	Rovenue a	s per GOP Not	ified Tariff	Revenue	as per new Tariff	proposed		Subsidy	
Description	Sales	Sales Mix	consumer s	Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable Charge	
	(MkWh)	(%age)			(Min Rs)	Charge (Mln Rs)	(Mln Rs)	Charge (Mln Rs)	(Mln Rs)	(Mln Rs)	: Charge (Mln Rs)	(Mln Rs)	(Min Rs)
Residential	(IVIK VVII)	(7eage)			(Mai 103)	(WIII 100)	(0101110)	- CITTLE TOS	7.1.1.1.2				
Up to 50 Units	-	-				-			-	-		-	-
For peak load requirement up to 5 kW													
01-100 Units	0.1342	1.30	3,130			2.31	2.31		0.89	0.89		1.43	1.43
101-200 Units	0.3643	3.53	1,993			1.05	1.05		3.37	3.37		(2.32)	(2.32)
201-300 Units	0.3987	3.86	1,473			3.60	3.60		4.64	4.64		(1.03)	(1.03)
301-700Units	0.8324	8.06	1,718			11.03	11.03		16.70	16.70		(5.67)	(5.67)
Above 700 Units	0.5426	5.25	188			10.91	10.91		12.80	12.80		(1.90)	(1.90)
For peak load requirement exceeding 5 kW												(1.21)	· · · · · · · · · · · · · · · · · · ·
Time of Use (TOU) - Peak	0.6121	5.93	12,326			13.44	13.44		14.44	14.44		(1.01)	(1.01)
Time of Use (TOU) - Off-Peak	2.0784	20.13				31.70	31.70		34.07	34.07		(2.38)	(2.38)
Temporary E-1 (i)	0.6876	6.66	4,276			15.16	15.16		16.23	16.23		(1.07)	(1.07)
Total Residential	5.6504	54.72	25,104			89.19	89.19	<u> </u>	103.14	103.14		(13.95)	(13.95)
Commercial - A2									<u> </u>			(7.00)	(7,02)
Commercial -	3.6236	35.09	5,295			74.06	74.06	1	81.30	81.30		(7.23)	(7.23)
For peak load requirement up to 5 kW			ļ			l			<b></b>		ļ	ļ	
Commercial (<100)		-				<u> </u>			-	-		-	
Commercial (<20 KW)			1	1					ĺ				
For peak load requirement exceeding 5 kW									1				
Regular	ļ	-			-	ļ		ļ		-			-
Time of Use (TOU) - Peak (A-2)		-					-	ļ		-			-
Time of Use (TOU) - Off-Peak (Temp)			ļ				-					(7.23)	(7.23)
Total Commercial	3.6236	35.09				74.06	74.06		81.30	81.30		(7.23)	(7.23)
Industrial				ļ					ļ	<b> </b>			
BI		<u> </u>					-				<u> </u>		
B2									ļ		<b> </b>		
B2 - TOU (Peak)				ļ	<del> </del>	<b></b>							
B2 - TOU (Off-peak)		<u> </u>		ļ	<del></del>	<b> </b>	ļ	<del> </del>	<del> </del>				
B3 - TOU (Peak)		-		ļ		ļ			<del> </del>			-	l
B3 - TOU (Off-peak)		-			_		ļ		<del>- </del>	<del> </del>		<u> </u>	ļ
B4 - TOU (Peak)	-	<del>-</del>		ļ				ļ				1	
B4 - TOU (Off-peak)	·	-		·		·		<del> </del>		ļ	<del> </del>		
Total Industrial		ļ		ļ				<del> </del>	·		<del> </del>	ļ	
Bulk				ļ				<u> </u>			<del> </del>		
C1(a) Supply at 400 Volts - up to 5 kW	ļ	ļ				<del></del>		-	-				
C1(b) Supply at 400 Volts -exceeding 5 kW	ļ					<del> </del>			-				T
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	<del> </del>		ļ	<del> </del>		<del> </del>		·	<del> </del>	-		<b>_</b>	
C2 Supply at 11 kV	<del> </del>	ļ		<del> </del>		<del> </del>	<del> </del>				<b></b>		
Time of Use (TOU) - Peak			1	<del> </del>				-			1	1	
Time of Use (TOU) - Off-Peak	<del> </del>	<del>                                     </del>		<del> </del>		-	İ	-	<del> </del>	<b> </b>			
C3 Supply above 11 kV	- <del> </del>		<del> </del>	+						<b> </b>	<del> </del>		
Time of Use (TOU) - Peak	·		<del> </del>			-	-						
Time of Use (TOU) - Off-Peak		- :-				<b></b>	<u> </u>	<b></b>		<b>†</b>			
Total Single Point Supply						-		-			-	-	
Agricultural Tube-wells - Tariff D				ļ				-					
Dl Scarp	·			-		<u> </u>							
D2 Agricultual Tube-wells	1							1		Ì	1		
Time of Use (TOU) - Peak D-2	·	-									1		
Time of Use (TOU) - Off-Peak D2								1					
Total Agricultural				1	-	-	-	-	-	-	-	-	
Public Lighting G	1.0524	10.19	465	1		20.78	20.78		22.41	22.41		(1.63	(1.63
Residential Colonies H	-		T			1	-		-			-	-
Special Contracts - Tariff K (AJK)	1												
Time of Use (I'OU) - Peak		-					-			-			-
Time of Use (TOU) - Off-Peak		-					-			-			-
Railway Traction Traction - 1	1						-			-			-
Co-Genration-J		-											
Total	1.1	10.2	465	-	-	20.78	20.78		22.41	22.41	-	(1.63	
Grand Total						184.03	184.03	_	206.84	206.84	-	(22,8113	(22.81



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of December 2019

(Monthly, Quarterly as well as Consolidated)

			No.of	Loud	Revenu	e as per GOI	Notified	Revenue	as per new	proposed		Subsidy	
Description	Sales	Sales Mix	consumers	Factor	Fixed	Tariff Variable	1	Fixed	Tariff Variable		Fixed		
					Charge	Charge		Charge	Charge		Charge	Variable Charge	
	(MkWh)	(%age)		12,172,172,172,172	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)	(Mln Rs
Residential								(11111110)	(37,221,113)	(17121110)	(Mar res)	(MIII Ka)	(MILLOS
Up to 50 Units	-	-				-	-		-		<b></b>		
For peak load requirement up to 5 kW													
01-100 Units	0.1322	1.30	3,156			2.30	2.30		0.87	0.87	İ	1.42	1.42
101-200 Units	0.3586	3.53	2,007			1.04	1.04		3.32	3.32		(2.28)	(2.28
201-300 Units	0.3922	3.86	1,481			3.57	3.57		4.56	4.56		(0.99)	(0.99
301-700Units Above 700 Units	0.8186	8.05	1,723			10.93	10.93		16.42	16.42		(5.49)	(5.49)
For peak load requirement exceeding 5 kW	0.5335	5.25	189			10.81	10.81		12.59	12.59		(1.78)	(1.78
Time of Use (TOU) - Peak									_				
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	0.6024	5.92	12,438			13.33	13.33		14.22	14.22		(0.89)	(0.89
Temporary E-1 (i)	2.0456	20.12				31.44	31.44		33.53	33.53		(2.09)	(2.09
Total Residential	0.6781	6.67	4,330			15.07	15.07	ļ	16.00	16.00		(0.93)	(0.93
Commercial - A2	5.5612	54.69	25,324			88.49	88.49		101.51	101.51		(13.03)	(13.03)
Commercial -	3.5691	35.10	5.246			WD #0	***						
For peak load requirement up to 5 kW	3.3091	33,10	5,346			73.53	73.53		80.07	80.07		(6.54)	(6.54)
Commercial (<100)	_												
Commercial (<20 KW)												-	
For peak load requirement exceeding 5 kW			`										
Regular		-				***************************************	-						
Time of Use (TOU) - Peak (A-2)							~~			-			*
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.5691	35.10	5,346	-		73.53	73.53		80.07	80.07		(6.54)	(2.51)
Industrial						70100	75.05		00.07	30.07		10.34)	(6,54)
BI		-					-			-			
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak) B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													n nabbanje
C2 Supply at 11 kV													1, 14, 1/2
Time of Use (TOU) - Peak		-											1/2 mH2/4
Time of Use (TOU) - Off-Peak		-	***************************************										
C3 Supply above 11 kV			,										
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
Total Single Point Supply		-		-	- 1								
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2		·											
Total Agricultural						-		-	-	-	-	-	
Public Lighting G Residential Colonies H	1.0381	10.21	470			20.67	20.67		22.11	22.11		(1.44)	(1.44)
Special Contracts - Tariff K (AJK)							-					-	•
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak							-						-
Railway TractionTraction - 1										-			-
Co-Genration-J													
Total	1.0381	10.21	470			20.65							
Grand Total	10.1684	100.00	470			20.67	20.67		22.11	22.11		(1.44)	(1.44)
Stant Total	10.1004	100.00				182.68	182.68		203.69	203.69		(21.01)	(21.01)



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 3rd Qtr. (January 20 - March 20)

Monthly, Quarterly as well as Consolidated)	Sales		No.of	Load	Revenue	as per GOP N	officed Tariff	Revenue	as per new pro	posed Tariff		Subsidy	
Description	Sales	Sales Mix	consumer s	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-				-	-	-	-			-		
For peak load requirement up to 5 kW													
01-100 Units	0.4854	1.39	9,610	-	-	8.35	8.35	-	3.20	3.20	-	5.15	5.15
101-200 Units	1.2849	3.67	6,105		-	3.73	3,73	-	11.88	11.88		(8.15)	(8.15
201-300 Units	1.3895	3.97	4,501		-	12.70	12.70	-	16.16	16.16		(3.45)	(3.45
301-700Units	3.0004	8.57	5,231		-	40.37	40.37	-	60.20	60.20	-	(19.83) (7.59)	(19.83)
Above 700 Units	2.2732	6.50	575		-	46.05	46.05	-	53.64	53.64		(1.39)	(7,39
For peak load requirement exceeding 5 kW	2.0501		27.020		ļl	AC (1)	45.74		48.57	48.57		(2.83)	(2.83)
Time of Use (TOU) - Peak	2.0581	5.88	37,890			45.74 101.51	101.51		107.84	107.84		(6.32)	(6.32
Time of Use (TOU) - Off-Peak	6.5782 2.3687	18.80	13,215			52.80	52.80		55.90	55.90		(3.09)	(3.09)
emporary E-1 (i)		6.77					311.26	_	357.38	357.38		(46.13)	(46.13
	19.4383	55.55	77,127	<u> </u>		311.26	311.25		337.36	337.30		(40.43)	(70.10
Commercial -	12.0750	34.51	16,293	-		249.45	249.45	-	270.91	270.91	-	(21.45)	(21.45
or peak load requirement up to 5 kW	12.0750	34.31	10,293	-		249.43	249.43		270.51	270.71		(21.10)	(24.10
Commercial (<100)		-		-		+		-		•			
Commercial (<20 KW)		-		<u> </u>	-						<b></b>		
For peak load requirement exceeding 5 kW					1 1								
Regular	•			-	-		-	-	-		-	-	
Time of Use (TOU) - Peak (A-2)	-			-	-		-	-	-			•	-
Tune of Use (TOU) - Off-Peak (Temp)	-	-			-		-	-	-		-	-	*
Total Commercial	12.0750	34.51		_	-	249.45	249.45	_	270.91	270.91	-	(21.45)	(21.45)
Industrial	12.070.0												
BI	-	-		-	-	-	-		-	•	-	-	4
32		-	,			-		-	-		-	-	
*** 182 - 100 (Peak)	-	-		-	-	•		-	-		-		
B2 - TOU (Off-peak)	-			-	-	•		-	-			-	
B3 - TOU (Peak)	-	-		-	-	-		-	-		-	-	
B3 - TOU (Off-peak)	-			-	-	-		-	-			-	
- B4 - TOU (Peak)		-						-	-		*		
B4 - TOU (Off-peak)						_							
Total Industrial	-							l					
Bulk					ļ						ļ		
C1(a) Supply at 400 Volts - up to 5 kW		-	i	-	ļ				-		-	-	ļ
C1(b) Supply at 400 Volts -exceeding 5 kW		ļ			ļ			ļ					·
Time of Use (TOU) - Peak		-		-	-			ļ			-	<u> </u>	
Time of Use (TOU) - Off-Peak	-				<u> </u>			-				<u> </u>	
业 2 Supply at 11 kV								ļ			<u> </u>	l	
Time of Use (TOU) - Peak	-				-	-					-		
Time of Use (TOU) - Off-Peak  3 Supply above 11 kV				ļ <u>.</u>	ļ		<b> </b>		-				
Time of Use (TOU) - Peak			<del> </del>		<b></b>			-	-		-	-	
Time of Use (TOU) - Off-Peak	-	<del> </del>	ļi-	-	-		-	<b></b> :	-			ļ	
Total Single Point Supply				<del> </del>	<del> </del> -	<del>-</del>		-	-		-	-	
Agricultural Tube-wells - Tariff D	ł			ļ			-	<del></del>	l		l	-	
71 Scarp	-	-		<u> </u>	*	-	1		-		-	-	
p2 Agricultual Tube-wells		<u> </u>		1			<del> </del>						
Time of Use (TOU) - Peak D-2			1	-				-	-		-		
Time of Use (TOU) - OIF-Peak D2		-	<u> </u>	-		-	<del> </del>	-	-		-	-	
Total Agricultural	-			-	*	-	-	-	-	-	-		
Public Lighting G	3.4784	9.94	1,434		-	69.44	69.44	-	74.07	74.07	-	(4.64)	(4.64
lesidential Colonies H				-	-	-	-	-	-	-	-		
pecial Contracts - Tariff K (AJK)	·	T	1										
Time of Use (I'OU) - Peak	-	-		-	1	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	*	-	-	-	-	-		-	-
Railway TractionTraction - 1	-			-	-	-				-	-		-
o-Genration-J				-	-	-	-	-	_				-
Total	3,4784	9.94	1,434	-		69.44	69,44	_	74.07	74.07	-	(4.64)	(4.64
Grand Total	34.9917	100.00	78,561	-	-	630.15	630.15	_	702.36	702.36	-	(72.21)	(72.23



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of January 2020

		ASS 0.00 ST0003			10000000000000			Barrar area de la composición de la composición de la composición de la composición de la composición de la co	ere ere ere ere ere ere ere ere ere ere				
) Description	Sales	Sales Mix	No.of	Load	000000000000000000000000000000000000000		otified Tariff		is per new pre	aposed Fariff		Subsidy	
			consumers	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed	Variable	
	(MkWh)	(%age)			(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	Charge (Mln Rs)	(Min Rs)	(Mln R
esidential								(1111110)	(Mint 163)	(William KS)	(tvini ics)	(IVIIII ICS)	Civini
Jp to 50 Units		-				-	-			-		-	-
For peak load requirement up to 5 kW												ļ	ļ
01-100 Units	0.1706	1.39	3,183			3.36	. 3.36		1.13	1.13		2.23	2.
101-200 Units	0.5568	4.52	2,023			1.61	1.61		5.15	5.15		(3.54)	(3.
201-300 Units	0.6416	5.21	1,492			5.84	5.84		7,46	7.46		(1.62)	(1.
301-700Units	1.4364	11.67	1,734			19.43	19.43		28.82	28.82		(9.39)	(9.
Above 700 Units	1.3500	10.97	190			27.36	27.36		31.86	31.86		(4.50)	(4.
For peak load requirement exceeding 5 kW				3,12,12								(4.50)	
Time of Use (TOU) - Peak	0.4453	3.62	12,548			9.88	9.88		10.51	10.51		(0.63)	(0.
Time of Use (TOU) - Off-Peak	1.3368	10.86				20.60	20.60		21.91	21.91		(1.32)	(1.
mporary E-1 (i)	0.8537	6.94	4,374			19.03	19.03		20.15	20.15		(1.12)	(1
Total Residential	6.7913	55.18	25,544	-	-	107.09	107.09	-	126.98	126.98		(19.89)	(19.
Commercial - A2									220.20	. 20.70		(12.02)	1320
Commercial -	4.4282	35.98	5,395			91.28	91.28		99.35	99.35		(8.07)	(8.
r peak load requirement up to 5 kW									77.33	22.33		(0.07)	(8.
ommercial (<100)	-	-							•				
commercial (<20 KW)					***************************************								
or peak load requirement exceeding 5 kW										. [			
Regular		-											-
Time of Use (TOU) - Peak (A-2)		-											
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	4.4282	35.98				91.28	91.28		99.35	00.25			**************
ndustrial .						71.20	71.20		99.35	99.35		(8.07)	(8.
BI													****
B2		*											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)													
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)													
Total Industrial	-	-											
sulk													
C1(a) Supply at 400 Volts - up to 5 kW				~									
I(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-											
3 Supply above 11 kV													
Time of Use (TOU) - Peak		*											v
Time of Use (TOU) - Off-Peak													
Total Single Point Supply												3,	20
gricultural Tube-wells - Tariff D										-	-	-	-
1 Scarp		<del>-</del>							T				
2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													Fill of the State Street, States are
Time of Use (TOU) - Off-Peak D2													
Total Agricultural  µblic Lighting G								-	-	-		_	-
esidential Colonies H	1.0888	8.85	475			21.74	21.74		23.19	23.19		(1.44)	(1.4
pecial Contracts - Tariff K (AJK)	-	-							-				
Pime of Use (TOU) - Peak									1				
													***************************************
Time of Use (TOU) - Off-Peak													
ailway TractionTraction - 1		-											
p-Genration-J													
Total	1.0888	8.85		-	-	21.74	21.74		23.19	23.19		(1.11)	74 /
Grand Total	12.3082	100.00			-	220.1125	220.11		249.51	249.51		(29.40)	(1.4)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of February 2020

(Monthly, Quarterly as well as Consolidated)			No.of	Load	Revenue a	s per GOP No	tified Tariff	Revenue	as per new Tariff	proposed		Subsidy	
Description	Sales	Sales Mix	consumer	Factor	Fixed	Variable		Fixed	Variable		Fixed		
			s		Charge	Charge		Charge	Charge		Charge	Charge	
	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-				•	•		•	-		-	
For peak load requirement up to 5 kW													
01-100 Units	0.1410	- 1.12	3,203			2.27	2.27		0.93	0.93		1.33	1.33
101-200 Units	0.3392	2.70	2,034			0.95	0.95		3.14	3.14		(2.19)	(2.19)
201-300 Units	0.3897	3.10	1,500			3.51	3.51		4.53	4.53		(1.02)	(1.02)
301-700Units	0.9106	7.24	1,743			12.06	12.06		18.27	18.27		(6.21)	(6.21)
Above 700 Units	0.6645	5.28	192			13.31	13.31		15.68	15.68		(2.37)	(2.37)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.8784	6.98	12,629			19.25	19.25		20.73	20.73		(1.48)	(1.48)
Time of Use (TOU) - Off-Peak	2.9040	23.09				44.21	44.21		47.61	47.61		(3.39)	(3.39)
Temporary E-1 (i)	0.8434	6.71	4,405			18.58	18.58		19.90	19.90		(1.32)	(1.32)
Total Residential	7,0708	56.21	25,706	-	-	114.14	114.14	-	130.79	130.79	-	(16.65)	(16.65)
Commercial - A2													
Commercial -	4.1009	32.60	5,431	1		83.59	83.59		92.01	92.01		(8.41)	(8.41)
For peak load requirement up to 5 kW													
Commercial (<100)		-			1	l			-	-		-	-
Commercial (<20 KW)		l											
For peak load requirement exceeding 5 kW													1
Regular	l			1	1			l					-
Time of Use (TOU) - Peak (A-2)		-	h		1					<del> </del>	1		-
Time of Use (TOU) - Off-Peak (Temp)			·						l		·····		-
Total Commercial	4.1009	32.60			-	83.59	83.59	_	92.01	92.01	-	(8.41)	(8.41)
Industrial	71.7002	52.00			·	00.05	00,00	l					
B1-		•						l		-			-
B2		<del> </del>			<del> </del>				·	·			l
B2 - TOU (Peak)		-			1			<b> </b>					
B2 - TOU (Off-peak)	<b></b>	<del> </del>	<del> </del>	<del> </del>	<del> </del>				<b> </b>				
B3 - TOU (Peak)	l	l -	<del> </del>	<b></b>	<del> </del>	<del> </del>			ļ	<del> </del>			l
B3 - TOU (Off-peak)		<del>                                     </del>	<u> </u>			l		<del> </del>	<del> </del>				
B4 - TOU (Peak)		<del>                                     </del>				ļ					<del> </del>		İ
B4 - TOU (Off-peak)	<b></b>	<del> </del>	ļ	ļ	<del> </del>				}	<del>}</del>	ł		
Total Industrial	<del> </del>	<u> </u>	<del> </del>	<del> </del>		<b> </b>	<del> </del>		1	<del></del>		<del> </del>	<del> </del>
Bulk Total Industrial		<del></del>	·	ļ		<del> </del>		<del> </del>	ļ	<del></del>	ļ <u>-</u>	ļ <u>-</u>	
C1(a) Supply at 400 Volts - up to 5 kW		-	<del> </del>	<del> </del>		ļ							
C1(b) Supply at 400 Volts -exceeding 5 kW			<del> </del>	ļ		<del> </del>	ļ			ļ	l	ļ	
Time of Use (TOU) - Peak										<del> </del>			
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	ļ					ļ							<del> </del>
C2 Supply at 11 kV			<del> </del>	<del> </del>							<b> </b>		
Time of Use (TOU) - Peak		ļ	ļ	ļ					ļ	<del> </del>			
			ł:				<u> </u>	ļ			<del> </del>	<b></b>	<del> </del>
Time of Use (TOU) - Off-Peak	ļ			1			ļ	ļ	<del> </del>	ļ	ļ		<del> </del>
C3 Supply above 11 kV	ļ	<del> </del>	<u> </u>	<del> </del>				<del> </del>	<del>                                     </del>	ļ	ļ	ļ	
Time of Use (TOU) - Peak		-	ļ				ļ	<del> </del>	ļ	<del> </del>	<del> </del>	<u> </u>	ļ
Time of Use (TOU) - Off-Peak		ļ	ļ	ļ	·		ļ	ļ		ļ	ļ	<del> </del>	<del> </del>
Total Single Point Supply	ļ	ļ	-	ļ	<del></del>	ļ <u>-</u>	ļ <u>-</u>	<del> </del>			ļ	<u> </u>	
Agricultural Tube-wells - Tariff D		ļ	ļ	<u> </u>	- <del> </del>	ļ		ļ			ļ		
DI Scarp		·	ļ	ļ		ļ	ļ		<b> </b>			ļ	
D2 Agricultual Tube-wells		ļ				<b> </b>	ļ	L			ļ	ļ	····
Time of Use (TOU) - Peak D-2	ļ	ļ <u>-</u>		<b></b>				ļ			ļ		
Time of Use (TOU) - Off-Peak D2		<u> </u>		ļ	ļ	ļ	ļ	ļ	ļ	ļ	ļ		ļ
Total Agricultural	ļ <u>-</u>	ļ	J	ļ <u>-</u>	<del> </del>				ļ	<del> </del>	ļ	ļ	
Public Lighting G	1.4069	11.18	478	1	<b></b>	27.78	27.78	<b></b>	29.96	29.96		(2.18)	(2.18)
Residential Colonies H	-	-	1	<b></b>	ļ	1	-		-	-	1	-	-
Special Contracts - Tariff K (AJK)				1				<u> </u>		ļ	<b> </b>		
Time of Use (TOU) - Peak	<u> </u>	-		<u> </u>			ļ <u>-</u>	ļ	ļ	-			
Time of Use (TOU) - Off-Peak	ļ	-		1			-					ļ	ļ
Railway TractionTraction - 1		-											
Co-Genration-J						1	-			-			
Total	1.4069	11.18	478			27.7772	27.78		29,96	29.96	-	(2.1820)	
Grand Total	12.5786	100.00	26,184	-	-	225.51	225.51	-	252.75	252.75	1	(27.2421)	(27.24



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of March 2020

Description	Sales	Sales Mix	No.01	Lead	Revenu	e as per GOP Tariff	Notified	Revenu	as per new Tariff	proposed		Subsidy	
***	OMES	Sales Mix	consumers	Factor	Fixed	Varjable		Fixed	Variable		Fixed	Variable	
	(MkWh)	(9/)			Charge	Charge		Charge	Charge		Charge	Charge	
Residential	(IMIX VA II)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs
Up to 50 Units		-				-	-		-	-			-
For peak load requirement up to 5 kW												ļ <u>-</u> -	<u> </u>
01-100 Units	0.1738	1.72	3,224			2.72	2.72		1.15	1.15		1.58	1.5
101-200 Units	0.3889	. 3.85	2,048		-	1.17	1.17		3.60	3.60		(2,42)	(2.4
201-300 Units	0.3581	3.54	1,509			3.35	3.35		4.16	4.16		(0.81)	(0.8
301-700Units	0.6533	6.47	1,754			8.88	8.88		13.11	13,11	Ct	(4.22)	(4.2
Above 700 Units	0.2587	2.56	193			5.38	5.38		6.10	6.10		(0.72)	(0.7)
For peak load requirement exceeding 5 kW Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	0.7344	7.27	12,713			16.62	16.62		17.33	17.33		(0.72)	(0.72
Temporary E-1 (i)	2.3374	23.13				36,70	36.70		38.32	38.32		(1.61)	(1.6
Total Residential	0.6716 5.5762	6.65	4,436			15.19	15.19		15.85	15.85		(0.65)	(0.6
Commercial - A2	3.3762	55.18	25,877			90.03	90.03		99.62	99.62	-	(9.59)	(9.59
Commercial -	3.5459	35.09	5,467			m1 ee	21.00						
or peak load requirement up to 5 kW	3.3439	33.09	3,467			74.58	74.58		79.55	79.55		(4.97)	(4.97
Commercial (<100)		-											
Commercial (<20 KW)							-	***************************************	-			-	
or peak load requirement exceeding 5 kW													
Regular							*						
Time of Use (TOU) - Peak (A-2)				***************************************								***************************************	-
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	3.5459	35.09	7		-	74.58	74.58		79.55	79.55		(4,97)	(4.97
ndustrial									,,,,,,,	77.00		(4.27)	(4.97
Bl		-					•			-			
B2		-										~~~~	
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)													
B3 - TOU (Peak) B3 - TOU (Off-peak)													****
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													-
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											21
Time of Use (TOU) - Off-Peak		-											
23 Supply above 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
Total Single Point Supply		-		-	-	- 1	-	-	-				
Agricultural Tube-wells - Tariff D													
Ol Scarp													
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2 Time of Use (TOU) - Off-Peak D2				***************************************									
											1		
Total Agricultural Public Lighting G	0.0000	3 610						-	- [	-	-	-	
Residential Colonies H	0.9828	9.73	481			19.92	19.92		20.93	20.93		(1.01)	(1.01)
Special Contracts - Tariff K (AJK)	-									-		-	-
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak										-			
Railway Traction Traction - 1										- [			
Co-Genration-J													
					1	1	-	-	1	-	1	1	
Total	0.9828	9.73	481	_	-	19.9161	19.92		20.9279	20.93		(1.0118)	(1.01)



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 20 - June' 20)

j			No.of		Revenue	as per GOP N	otified Tariff	Revenue as per new proposed Tariff			iff Subsidy		
Description	Sales	Sales Mix	consumer	Load Factor	Fixed	Variable		Fixed	Variable		Fixed	Variable	
			S		Charge	Charge		Charge	Charge		Charge	Charge	
	(MkWh)	(%age)			(Mln Rs)	(Min Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln R
Residential													ļ
lp to 50 Units							-	-	-	-	-	-	<u> </u>
For peak load requirement up to 5 kW												ļ	
01-100 Units	0.5243	1.21	9,848	-		9.28	9.28		3.46	3.46	-	5.81	5,
101-200 Units	1.4788	3.42	6,242	-		4.28	4.28	-	13.67	13.67	-	(9.39)	(9.
201-300 Units	1.6684	3.86	4,594	-	-	15.13	15.13		19.40	19.40		(4.27)	(4.
301-700Units	3.4532	7.98	5,328	-	-	45.78	45,78	-	69.28	69.28	-	(23.50)	(23.
Above 700 Units	2.0175	4.66	583		-	40.61	40.61		47.61	47.61	-	(6.99)	(6.
For peak load requirement exceeding 5 kW													ļ
Time of Use (TOU) - Peak	2.5869	5.98	38,841			56.96	56.96		61.05	61.05	-	(4.08)	(4.
Time of Use (TOU) - Off-Peak	9.1762	21.20	-			140.51	140.51		150.43	150.43	-	(9.92)	(9.
emporary E-1 (i)	2.7627	6.38	13,602			61.09	61.09		65.19	65.19		(4.11)	(4.
Total Residential	23,6681	54.69	79,038		<u> </u>	373.64	373.64	-	430.09	430.09	ļ <u>.</u>	(56.46)	(56,
Commercial - A2													
Commercial -	15.2683	35.28	16,712	-	-	313.47	313.47	-	342.55	342.55	-	(29.08)	(29.
or peak load requirement up to 5 kW			1									<u> </u>	
Commercial (<100)		-		· .	<u> </u>	-	-		<u> </u>	-	-		-
commercial (<20 KW)													1 -
or peak load requirement exceeding 5 kW		ļ			L								ļ
Regular	-	-		-	-		-	-		-	-		
Time of Use (TOU) - Peak (A-2)	-	-		-	<u> </u>	-	-	-	-	-	-		
Time of Use (TOU) - Off-Peak (Temp)	-	<u> </u>		<u> </u>			-				-		
Total Commercial	15.2683	35.28				313.47	313.47		342.55	342.55	-	(29.08)	(29.
Industrial													ļ
BI	<u> </u>	-		<u> </u>	-	-	-	-		-	-	<u> </u>	ļ <u>:</u>
B2	ļ	-			-	-		-			-	-	ļ
B2 - TOU (Peak)		ļ <u>-</u>	ļ		-	-			-		-	ļ <u>.</u>	
B2 - TOU (Off-peak)	-	-		<u> </u>	<u> </u>	-		-					-
B3 - TOU (Peak)				-				-	-		-	-	
B3 - TOU (Off-peak)	·			-	ļ <u>:</u>	-		<u> </u>	-		-	-	ļ
B4 - TOU (Peak)	-			-		-			-			-	ļ
B4 - TOU (Off-peak)	<u> </u>	ļ	J <u></u>	<u> </u>				-					ļ
Total Industrial		ļ			ļ								
Bulk		<u> </u>											
C1(a) Supply at 400 Volts - up to 5 kW	-	-		<u> </u>	-	-		-					ļ
C1(b) Supply at 400 Volts -exceeding 5 kW													ļ
Time of Use (TOU) - Peak	-	-				<u> </u>						-	ļ
Time of Use (TOU) - Off-Peak		ļ	ļ	-	-		<b> </b>	<u> </u>	-		ļ <u>:</u>		ļ
P2 Supply at 11 kV		ļ	ļ									<u> </u>	ļ
Time of Use (TOU) - Peak		ļ		ļ	-	-					-		L
Time of Use (TOU) - Off-Peak		<u> </u>		ļ				ļ	-		-		ļ
3 Supply above 11 kV		ļ		ļ	<u> </u>								ļ
Time of Use (TOU) - Peak				-		- '	1	<u> </u>	-				ļ
Time of Use (TOU) - Off-Peak		-		-	<u> </u>	-					ļ		
Total Single Point Supply				-			_	_			-		:
Agricultural Tube-wells - Tariff D													
Pl Scarp	-					-			-		<u> </u>	-	
2 Agricultual Tube-wells												1	
Time of Use (TOU) - Peak D-2					-				-			-	
Time of Use (TOU) - Off-Peak D2	-		<u> </u>								-		
Total Agricultural	-	ļ			<u> </u>	<u>                                     </u>			-	<u> </u>			
Public Lighting G	4.3375	10.02	1,473			85.96	85.96	•	92.37	92.37		(6.41)	(6
esidential Colonies H	ļ. <u>-</u>	-	<u> </u>	-	-	-	<u> </u>	-		-		-	
pecial Contracts - Tariff K (AJK)			1	1		L					-		1
Time of Use (TOU) - Peak	-			_			-	-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-		-				-	•	-	-	<u> </u>	
Railway TractionTraction - 1	-			-	-			-			-	-	
o-Genration-J		-		-	-	-	-	-	-		-	-	
Total	4.3375	10.02	1,473	-	-	85.96	85.96	-	92.37	92.37	-	(6.41)	(6
Grand Total				-	-	773.06			865.01	865.01		(91.95)	

3,152

176.80

3,152

3,538

3,538



(386)

(386)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of April 2020

Monthly, Quarterly as well as Consolidated)													
) Description	Sales	Sales Mix	No.ef	Load		as per GOP N	otified Tariff		is per new pro	posed Tariff		Subsidy	
			consumers	Factor	Fixed	Yariable:		Fixed	Variable		Fixed	Variable	
	(MkWlı)	(%age)		<del> 220.220.00</del>	Charge (Mln Rs)	Charge (Mln Rs)	(Min Rs)	Charge (Mln Rs)	Charge	(A.O., D)	Charge	Charge	0.0
[esidential				6,001	(IMIII I/2)	(MILLES)	(MIRCRS)	(Min Ks)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln R
Jp to 50 Units	~			0,001	***************************************		•						
For peak load requirement up to 5 kW							·			-			
01-100 Units	. 0.1057	0.96	. 3,256			2.05	2.05		0.70	0.70		1.35	1.:
101-200 Units	0.3319	3.03	2,066			0.99	0.99		3.07	3.07		(2.08)	(2.0
201-300 Units	0.3957	3.61	1,522			3.67	3.67		4.60	4.60		(0.93)	
301-700Units	0.7665	6.99	1,766			10.30	10.30		15.38	15.38		(5.08)	(0.
Above 700 Units	0.2604	. 2.38	193			5.41	5.41		6.14	6.14		(0.73)	(5.
For peak load requirement exceeding 5 kW			***************************************			V.71	3.41		0.14	0.14		(0.73)	ζυ.
Time of Use (TOU) - Peak	0.6486	5.92	12,840			14.55	14.55		15.30	15.30		(0.76)	(0.
Time of Use (TOU) - Off-Peak	2.5962	23.69				40.48	40.48		42.56	42.56		(2.08)	(2.0
emporary E-1 (i)	0.6791	6.20	4,488			15.26	15.26		16.02	16.02			
Total Residential	5.7839	52.78	26,131			92.71	92.71		103.78	10.02		(0.76)	(0.1
Commercial - A2	***************************************	1				74.73	76./1		103./8	193.78		(11.07)	(11.0
Commercial -	3.9990	36.49	5,523	-		83.78	83.78		89.72	89.72		(5.94)	(5.9
or peak load requirement up to 5 kW			- ,- 20			05.76	65.76		07.72	09.12		(3.94)	(5.5
ommercial (<100)	-	-							-				
Jommercial (<20 KW)													
or peak load requirement exceeding 5 kW		'			l i				ļ	1	Ì		
Regular		~											
Time of Use (TOU) - Peak (A-2)		-											
Time of Use (TOU) - Off-Peak (Temp)													****
Total Commercial	3.9990	36.49	5,523			83.78	83.78		90.72	00.72		(7.0)	
Industrial		50.17	0,020			03.70	03.78		89.72	89.72		(5.94)	(5.9
Bl		-											
B2 - TOLL(Deal)		-											
B2 - TOU (Peak)													
B2 - TOU (Off-peak)		-			~~~								
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)													
B4 - TOU (Off-peak)		-											
Total Industrial													
Julk													
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		*											
Time of Use (TOU) - Off-Peak		-		~~~									
2 Supply at 11 kV													
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak													
3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
71 Scarp													
2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural													*************
Public Lighting G	1.1756	10.73	487								-		
esidential Colonies H	1.1730		48 /			23.65	23.65		25.03	25.03		(1.39)	(1.3
pecial Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway TractionTraction - 1		-											
o-Genration-J													-
Total	1.1756	10.72	105										
Grand Total	1.1/56	10.73	487			23.65	23.65		25.03	25.03		(1.39)	(1.35
A. Vranu 10tai	10.2302	100.00	32,141		- 1	200.14	200.14	- 1	218.53	218 53	1	(18 30)	/19 24



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of May 2020

			No.of	Load	Revenue a	s per GOP No	iffied Tariff	Revenue	as per new Tariff	proposed		Subsidy	
Description	Sales	Sales Mix	consumer s	Factor	Fixed	Variable		Fixed	Variable		Fixed Charge	Variable Charge	
	(N.Cl.337L)	(0/)			Charge (Min Rs)	Charge (Mln Rs)	(Mln Rs)	Charge (Min Rs)	Charge (Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Min Rs)
No. 12 Marie Van	(MkWh)	(%age)		<del> </del>	(MIII KS)	(MIII KS)	(MILL 1/2)	(WHIT ICS)	(MIRI IVS)	(1/11/11/25)	(WIE ACO)	(Mar 115)	Giran
Residential							-			-			-
Up to 50 Units	-					<u> </u>							
For peak load requirement up to 5 kW	0.1010	1.30	3,287			3.15	3.15		1.19	1.19		1.95	1.95
01-100 Units 101-200 Units	0.1810	3.54	2,084	<del> </del>		1.43	1.43		4.57	4.57		(3.14)	(3.14
	0.4939		1,534	-		4.95	4,95		6.34	6.34	·	(1.39)	(1.39
201-300 Units	0.5450	3.91	1,779	<del> </del>		15.27	15.27		22.98	22.98		(7.71)	(7.71
301-700Units	1.1452	8.21	1,779			15.12	15.12		17:65	17.65		(2.52)	(2.52
Above 700 Units	0.7479	5.36	193			13.14	13.12		17.03	17.05		(2.02)	75.75.
For peak load requirement exceeding 5 kW	0.8328	5,97	12,969			18.39	18.39	<del> </del>	19.65	19.65		(1.27)	(1.27
Time of Use (TOU) - Peak		20.26	12,909		ļ	43:36	43.36		46.35	46.35		(2.99)	(2.99)
Time of Use (TOU) - Off-Peak Temporary E-1 (i)	2.8273 0.9121	6.54	4,542	ļ		20.21	20.21		21.52	21.52		(1.31)	(1.31
Total Residential		55.08	26,390			121.88	121.88	ļ	140.25	140.25	l	(18.37)	(18.37
	7,6852	22,00	20,390	<del> </del>	ļ	121.00	121.00		170.20	110.20		122224	1
Commercial - A2 Commercial -	4.8786	34.96	5,580	<del> </del>		100.26	100.26	<b></b>	109.45	109.45		(9.19)	(9.19)
For peak load requirement up to 5 kW	4.8780	. 34.90	2,280			100.20	100.20		107.43	100.70			
Commercial (<100)	-	-	<del> </del>		<b> </b>		-	<del> </del>	-	-	<b> </b>		<u> </u>
Commercial (<100)	<u> </u>	ļ <u>.</u>					<del> </del>				<del> </del>		
For peak load requirement exceeding 5 kW		Ì	1				ļ	1					
			ļ										-
Regular CH COLD Publish (A. 2)				ļ	-		-	ļ	ļ				
Time of Use (TOU) - Peak (A-2) Time of Use (TOU) - Off-Peak (Temp)	ļ	-	ļ					<u> </u>	<del></del>				-
	1.070.0		5,580	·		100.26	100.26		109.45	109.45	ļ	(9.19)	(9.19)
Total Commercial Industrial	4.8786	34.96	5,560	ļ	ļ	100.20	100.20		107.45	102.45	ļ	72.2.4	1
	ļ		<del> </del>				-		<del> </del>	-	ļ		<u> </u>
B1 B2			-			-			<del> </del>		<del> </del>	<u> </u>	
B2 - TOU (Peak)	ļ	-	+	-	ļ	·	<b> </b>	<del>                                     </del>	<del> </del>		1		<del> </del>
B2 - TOU (Peak) B2 - TOU (Off-peak)		<u> </u>			·		-		<del> </del>			<b></b>	<b> </b>
B3 - TOU (Peak)	<del> </del>	<del>                                     </del>	+	-	<del>                                     </del>		<del> </del>	<b></b>	<del> </del>	-		†	
B3 - TOU (Off-peak)				<del>                                     </del>	<del> </del>	<b>_</b>				<del> </del>	-		
B4 - TOU (Peak)	<del> </del>		-		+	+	1	1					
B4 - TOU (Off-peak)	<del></del>	-			<del> </del>			<del> </del>			<b> </b>		
Total Industrial		ļ <u>-</u>	<del> </del>		·		·	<del> </del>	·		<del> </del>		-
Bulk Total Industrial	ļ					·		<del> </del>	<del> </del> -		<del> </del>		
C1(a) Supply at 400 Volts - up to 5 kW					<del> </del>	<del> </del>			<del> </del>				<b></b>
C1(b) Supply at 400 Volts -exceeding 5 kW		ļ		<del> </del>					<del> </del>				
Time of Use (TOU) - Peak				1	-	<b> </b>		<b></b>			1	1	
Time of Use (TOU) - Off-Peak		-		-			<del> </del>			ļ			
C2 Supply at 11 kV		<del> </del>	<del> </del>	-			<del> </del>	1		1	1		
Time of Use (TOU) - Peak	1	<del> </del>	·				1						
Time of Use (TOU) - Off-Peak	<b>-</b>	·	1										
C3 Supply above 11 kV		<del> </del>	İ	<del> </del>	1			1	1				
Time of Use (TOU) - Peak	<b> </b>	-		1			T		-				
Time of Use (TOU) - Off-Peak	1	-		T									
Total Single Point Supply	-	-		_	1		-	_	-	_	-	-	
Agricultural Tube-wells - Tariff D								1					
DI Scarp		-		-									
D2 Agricultual Tube-wells	1	1			1		1			1	T	1	
Time of Use (TOU) - Peak D-2	1	i -	1 .										
Time of Use (TOU) - Off-Peak D2		-	1						1				
Total Agricultural	-	-	-	1 -	-	-	-	-	_	-	-		
Public Lighting G	1.3892	9.96	492		1	27.58	27.58	T	29.58	29.58		(2.01)	(2.01
Residential Colonies H	T	-	1	1	1		-	1	T -	T - :	T	-	-
Special Contracts - Tariff K (AJK)	-	1						1					
Time of Use (TOU) - Peak	1	-	1				-	T	1	-			-
Time of Use (TOU) - Off-Peak	1	<del> </del>	1	1	<del> </del>	1	<b>†</b>	T	1	-			-
Railway TractionTraction - 1	1	1 -	1				-		1	-		1	-
Co-Genration-J	1	-		1	1		-			-			
Total	1.3892	9,96	492	: 1 -	T	27.58	27.58	1 -	29.58	~ ~~~~~~~~~~	-	(2.0059	(2.03
Count Total	12.0570	100.00				249.72			279.28			(29 5658	



Bahria Town (Private) Limited BAHRIA ELECTRIC SUPPLY WING Proposed Revenue & Subsidy Statement For the month of June 2020

Description	Sales	Sales Mix	No.of	Lond	Reyenu	e as per GOI Tariff	Notified	Revenu	e as per new Tariff	proposed		Subsidy	
			consumers	Factor	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Yariable Charge	
Residential	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Up to 50 Units	-	-								ļ			
For peak load requirement up to 5 kW							-		ļ. <u>-</u>	-		-	-
01-100 Units	0.2376	1.29	3,305			400	100		ļ				
101-200 Units	0.6530	3.56	2,092			4.08	4.08		1.57	1.57		2.51	2.51
201-300 Units	0.7278	3.96	1,538			1.86 6.51	1.86		6.04	6.04		(4.17)	(4.17
301-700Units	1.5415	8.40	1,783			20.21	6.51 20.21		8.46	8,46		(1.95)	(1.95
Above 700 Units	1.0092	5.50	1,785			20.21	20.21		30.93	30.93		(10.72)	(10.72
For peak load requirement exceeding 5 kW	11002	2.30	173			20.08	20.08		23.82	23.82		(3.74)	(3.74
Time of Use (TOU) - Peak	1.1056	6.02	13,032			24.03	24.03		26.09	06.00		(0.00)	(5.0.
Time of Use (TOU) - Off-Peak	3.7527	20,44	- 15,052			56.66	56.66		61.52	26.09		(2.06)	(2.06
Temporary E-1 (i)	1.1716	6.38	4,572			25.61	25.61		27.65	61.52 27.65		(4.86)	(4.86
Total Residential	10.1990	55.54	26,517			159.05	159.05		186.07	186.07		(2.03)	(2.03
Commercial - A2						157.05	139,03		180.07	180.07		(27.02)	(27.02
Commercial -	6.3907	34.80	5,609			129.42	129.42	·	143.38	143.38		(13.96)	(13.96
For peak load requirement up to 5 kW			5,537			127.42	122.42		143.38	143.38		(13.90)	(13.96
Commercial (<100)	-	-							-	-		-	
Commercial (<20 KW)									<del></del>	<del>-</del>			
For peak load requirement exceeding 5 kW									1				
Regular		-											_
Time of Use (TOU) - Peak (A-2)		-								-			
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	6.3907	34.80	5,609	~		129.42	129.42		143.38	143.38		(13.96)	(13.96)
Industrial									X 10.00	143.50		(13.70)	(13.20)
BI		-								-			
82		-											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		-											
B3 - TOU (Peak)		-			/								
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)			****										
B4 ~ TOU (Off-peak)				*************************									
Total Industrial				-		-	-	-	-	-		-	
Bulk Class Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of													
C1(a) Supply at 400 Volts - up to 5 kW		·											
C1(b) Supply at 400 Volts -exceeding 5 kW											· · · · · · · · · · · · · · · · · · ·		
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak C3 Supply above 11 kV			` `										
Time of Use (TOU) - Peak													
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D										-	- 1	-	
DI Scarp			·										
D2 Agricultual Tube-wells													
Time of Use (TOU) - Peak D-2												T	
Time of Use (IOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	1.7728	9.65	494			71.7							
Residential Colonies H	1.7720	9.03	494			34.74	34.74		37.75	37.75		(3.02)	(3.02)
Special Contracts - Tariff K (AJK)										-			
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													-
Railway TractionTraction - 1													-
Co-Genration-J													
Total	1.8	10	494			245555							
Grand Total	18.4	. 100				34.7360	34.74		37.7517	37.75		(3.0157)	(3.02)
Orang I Viai	10.4	100 [	32,620			323.2057	323.21		367.1967	367.20	- ]	(43.9910)	(43.99)



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2018

Notes	2018 (Rs. in '000')	2017 (Rs. in '000')
4	56,871	85,558
5	7,358	7,125
	28,214	20,046
	35,573	27,171
	-	
	92,444	112,730
6	1,873	2,207
7	64,100	64,100
	4,662	11,884
8	3,582	5,867
9	18,226	28,673
	26,470	46,423
	92,444	112,730
	4 5 [ 6 7	Notes (Rs. in '000')  4 56,871  5 7,358 28,214 35,573 92,444  6 1,873 7 64,100  4,662 8 3,582 9 18,226 26,470

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Director

Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Profit and loss account
For the year ended June 30, 2018

		<u>2018</u>	<u> 2017</u>
	<u>Notes</u>	(Rs. in '000')	(Rs. in '000')
Sales	10	2,257,152	2,004,623
Cost of sales	11	2,459,967	2,106,985
Gross (loss)	•	(202,815)	(102,362)
Less: Operating expenses		(,-,-)	(102,002)
General and administrative	12	22,942	19,077
Selling	13	3,279	3,001
		26,221	22,078
Operating (loss)		(229,036)	(124,440)
Other income			-
(Loss) before taxation	-	(229,036)	(124,440)
Taxation		28,214	20,046
(Loss) after taxation	-	(257,250)	(144,486)

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Director



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2018

### 1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statements only reflects only the financial affasirs of the Bahria Town Electricity Supply Division only.

### 2. Statement of compliance and significant accounting estimates

### 2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

### 2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

### 2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

### 2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

### 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

### 3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



### 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

### 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

### 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

### 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

### 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

### 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

### 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

### a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

### b) Provisions

4.

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

### c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

### d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

		<del>4010</del>	
١.	Head Office Account	(Rs. in '000')	(Rs. in '000')
	Balance as on July 01,	85,558	69,269
	Add: receipts/adjustments during the year	228,563	160,775
		314,122	230,044
	Less: electricity charged to head office	•	**
		314,122	230,044
	(loss) for the year	(257,250)	(144,486)
	Balance as at June 30,	56,871	85,558
		the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the same and the s	



2017

2018

### 14. Risk management

### Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

### Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

### a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

### (i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

### (ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

### (iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

### b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

### Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.



### c) Liquidity risk

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

### 15. Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

### 16. Number of employees

The average number of employees for the year ended June 30, 2018 were 166 (2017: 166) and number of employees as at June 30, 2018 were 166 (2017: 166).

### 17. Date of authorization for issue

These financial statements have been authorized for issue on ______ by the board of directors of the Company.

Chief Executive

Director

# Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Balance sheet as at June 30, 2019

(Unaudited)

Equity and liabilities	Notes	2019 (Rs. in '000')	2018 (Rs. in '000')
Head Office Account	4	54,183	56,871
Current liabilities			
Creditors, accrued and other liabilities	5	8,089	7,358
Provision for taxation		32,536	28,214
		40,625	35,572
Contingencies and commitments		***	the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co
		94,808	92,444
Property and assets			
Non - current assets			
Property, plant and equipment	- 6	1,591	1,873
Long term security deposit	7	64,100	64,100
Current assets			
Accounts receivables		5,128	4,662
Loan and advances	8	3,941	3,582
Cash and bank balances	9	20,048	18,226
	,	29,117	26,470
		94,808	92,444

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Director

# Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Profit and loss account For the year ended June 30, 2019

(Unaudited)

	Notes	2019 (Rs. in '000')	2018 (Rs. in '000')
Sales	10	2,602,854	2,257,152
Cost of sales	11	2,910,803	
Gross (loss)	* 1	(307,949)	2,459,967
Less: Operating expenses		(307,949)	(202,815)
General and administrative	12	26,280	22,942
Selling	13	3,607	3,279
Operating (loss)		29,887	26,221
Operating (loss)		(337,836)	(229,036)
Other income		**	
(Loss) before taxation		(337,836)	(229,036)
Taxation		32,536	28,214
(Loss) after taxation		(370,371)	(257,250)

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Precutive

nanfallela Director



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2019

# 1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statemnets only reflects only the financial affasirs of the Bahria Town Electricity Supply Division only.

# 2. Statement of compliance and significant accounting estimates

# 2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

#### 2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

# 2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

#### 2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

# 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

# 3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



# 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

# 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

# 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

# 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

# 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

# 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

# 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

# a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

# b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

# c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

# d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

<u>2019</u>	2018
(Rs. in '000')	(Rs. in '000')
56,871	85,558
367,683	228,563
424,554	314,121
	-
424,554	314,121
(370,371)	(257,250)
54,183	56,871
	56,871 367,683 424,554 



			<u> 2019</u>	<u>2018</u>
5.	Creditors, accrued and other liabilities		(Rs. in '000')	(Rs. in '000')
	Accrued liabilities			
	Staff salaries		7,138	6,493
	Other liabilities			
	Others		951	865
			8,089	7,358
6.	Property, plant and equipment		(Rs. in '000')	(Rs. in '000')
	Property, plant and equipment	(6.1)	1,591	1,873
	Capital Work in progress	(6.2)	-	
			1,591	1,873
	6.1) Property, plant and equipment			

		Cost					Depreciation.				
Particulars	As at 01.07.2018	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2019	Rate %	As at 01.07.2018	For the year	Adjustment Dr/(Cr)	As at 30.06.2019	W. D. V as at 30.06.2019
Owned	· Alanharen - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Allandaria - Alla										
Motor vehicles	6,550				6,550	15	4,766	268		5,033	1,517
Computers & accessories	195			-	195	33	186	3		189	6
Office equipments	267			-	267	15	194	11		205	62
Furniture and fixture	25		-	.	25	15	18	1		19	6
Rupees (2019)	7,037	•	•	•	7,037		5,164	283	9	5,447	1,591
Rupees (2018)	7,037			*	7,037		4,831	334	-	5,164	1,873

6.1.1) Depreciation has been allocated as follows:			
Cost of sales	(11)	268	315
Administrative and general	(12)	15	18
		283	334

6.2) Design, Supply, Installation, Testing & Commissioning of Extension Work with 63 MVA Power Transformer at 220/132 Kv Grid Station at Bahria Town Ph-VIII Rawalpindi.

	220/132 KV Grid Station at Bahria Town Ph-VIII Rawalpindi.		
7.	Long term security deposit		
	Security - IESCO	64,100	64,100
	•	64,100	64,100
8.	Loan and advances - (unsecured and considered good)		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	This represents the advances given:		
	To staff against expenses	2,374	2,158
	To staff against salary	1,566	1,424
		3,941	3,582
9.	Cash and bank balances	•	
	Cash in hand	338	307
	Cash at banks		
	- in current accounts	19,711	17,919
		19,711	17,919
		20,048	18,226
10.	Sales	·	,
	Revenue from sale of electricity-net	2,602,854	2,257,152
		2,602,854	2,257,152



11	Coatafaal		<u>2019</u>	<u>2018</u>
11	Cost of sale		(Rs. in '000')	(Rs. in '000')
	Electricity bill paid to IESCO	(11.1)	2,740,089	2,295,866
	Distribution margin		136,574	134,334
	Salary and wages		29,511	25,488
	Repair and maintenance office Rent, rates & taxes		2,369	2,154
			487	443
	Vehicle maintenance expenses Fuel expenses		486	442
	Printing & Stationery		347	315
	Entertainment		387	352
			134	122
	Telephone and mobile expenses		77	70
	Computer Expenses Miscellaneous	•	44	40
	Newspaper & periodicals		26	24
	Depreciation		3	2
	Depreciation	(6.1.1)	268	315
	11.1) Electricity bill paid to IESCO	:	2,910,803	2,459,967
	11.1) Electricity bill paid to IESCO Bills paid to IESCO-net		•	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	Bins paid to lesco-net		2,740,089	2,295,866
	·	=	2,740,089	2,295,866
12	General and administrative expenses		2019	2018
3.44	Staff salaries and benefits		(Rs. in '000')	(Rs. in '000')
	Vehicle running and maintenance	(12.1)	23,172	20,105
	Telephone and internet		2,497	2,270
	Travelling and conveyance		234	219
	Electricity gas & water		151	137
	Entertainment		144	131
	News paper and periodicals		49	45
	Depreciation		19	17
	Deprodation	(6.1.1)	15	18
	17.1) Staff galaxies and house"	·	26,280	22,942
	12.1) <u>Staff salaries and benefits</u> Salaries		-	
	Bonus		21,652	18,783
	Staff welfare and allowances		648	563
	Uniform expenses		647	562
	Over time		138	120
	Medical expenses		86	75
	Medical expenses	•	2	2
13	Selling expenses	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	23,172	20,105
	Billing and collection;			
	- Meter reading expenses			
	- Customer billing	•	1,751	1,591
	- Supervision		849	771
	- Collecting		739	672
	Concount	Meson	269	244
			3,607	3,279

<u>2019</u>

<u>2018</u>



#### 14. Risk management

# Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

# Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

#### a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

#### (i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

# (ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

# (iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

#### b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

#### Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.



# c) Liquidity risk

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

# 15. Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

# 16. Number of employees

The average number of employees for the year ended June 30, 2019 were 166 (2018: 166) and number of employees as at June 30, 2019 were 166 (2018: 166).

# 17. Date of authorization for issue

These financial statements have been authorized for issue on ______ by the board of directors of the Company.

Chief Executive

Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2020

(Projected)

Equity and liabilities	Notes	2020 (Rs. in '000')	2019 (Rs. in '000')
Head Office Account	4	49,187	54,182
Current liabilities			
Creditors, accrued and other liabilities	5	8,894	8,089
Provision for taxation		39,399	32,536
		48,293	40,625
Contingencies and commitments		-	-
		97,480	94,808
Property and assets			
Non - current assets			
Property, plant and equipment	6	1,351	1,591
Long term security deposit	7	64,100	64,100
Current assets			
Accounts receivables		5,641	5,128
Loan and advances	8	4,335	3,941
Cash and bank balances	9	22,053	20,048
		32,029	29,117
		97,480	94,808

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Mandaulus pirector

# Bahria Town Electric Supply Division (A project of Bahria Town (Private) Limited) Profit and loss account For the year ended June 30, 2020

(Projected)

		<u>2020</u>	2019
	<u>Notes</u>	(Rs. in '000')	(Rs. in '000')
Sales	10	3,151,939	2,602,854
Cost of sales	11	3,547,214	2,910,803
Gross (loss)	_	(395,276)	(307,949)
Less: Operating expenses		, , ,	( , , , , ,
General and administrative	12	30,119	26,280
Selling	13	3,968	3,607
	_	34,087	29,887
Operating (loss)	,	(429,363)	(337,836)
Other income		, , , , , , , , , , , , , , , , , , ,	· ·
(Loss) before taxation	_	(429,363)	(337,836)
Taxation		39,399	32,536
(Loss) after taxation	=	(468,762)	(370,371)

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2020

#### 1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statements only reflects only the financial affasirs of the Bahria Town Electricity Supply Division only.

# 2. Statement of compliance and significant accounting estimates

#### 2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

# 2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

# 2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

# 2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

# 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

# 3.1) <u>Taxation</u>

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



# 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

# 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

# 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

# 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

# 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

# 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

#### 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

# a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

# b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

# c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

# d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

# 4. Head Office Account

Durance as at rune 50,	49,187	54,182
Balance as at June 30,	(468,762)	(370,371)
(loss) for the year	517,948	424,554
Less: electricity charged to head office	_	
Less: electricity charged to head office	517,948	424,554
Add: receipts/adjustments during the year	463,766	367,683
Balance as on July 01,	54,182	56,871



5.	Creditors, accrued and other liabilities		2020 (Rs. in '000')	2019 (Rs. in '000')
	Accrued liabilities			•
	Staff salaries		7,847	7,138
	Other liabilities			
	Others		1,047	951
		•	8,894	8,089
6.	Property, plant and equipment			
	Property, plant and equipment	(6.1)	1,351	1,591
	Capital work in progress	(6.2)	***	
			1,351	1,591
	6.1) Property, plant and equipment	•		

KT (BOOK) / MANAGATH COL MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN MANAGAMAN M	·		Cost			Depreciation					
Particulars	As at 01.07.2019	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2020	Rate %	As at 01.07.2019	For the year	Adjustment Dr/(Cr)	As at 30.06.2020	W. D. V as at 30.06.2020
Motor vehicles	6,550	ncondiminate de los de anticesados establista en	•	•	6,550	15	5,033	228	entaria est escribusibati de iliteraria est escriu ester :	5,261	1,290
Computers & accessories	195			-	195	33	189	2		191	4
Office equipments	267	•	a		267	15	205	9		214	53
Furniture and fixture	25	•			25	15	19	1		20	5
Rupees (2020)	7,037	. 7	Commission of the Parket of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of the Commission of th	•	7,037		5,447	240		5,686	1,351
Rupees (2019)	7,037		*	*	7,037		5,164	283		5,447	1,591

# 6.1.1) Depreciation has been allocated as follows:

, 2011 1011 1110 1100 1100 1100 1100 110			
Cost of sales	(11)	228	268
Administrative and general	(12)	12	15
	and the oppose	240	283

6.2 Design, Supply, instalation, testing and comissioning of extention work with 63 MVA power transformer at 220/132 KV grid station at Bahria Town Phase VIII Rawalpindi.

7.	Long term security deposit		
	Security - IESCO	64,100	64,100
		64,100	64,100
8.	<u>Loan and advances</u> - (unsecured and considered good) This represents the advances given:	A Laminary can de male carcin esta major a selector crisis tests sensulationally and a sensitivity of the carcin carcin carcin carcin carcin carcin carcin carcin carcin carcin carcin carcin carcin carcin carcin carcin	necessity of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the secon
	To staff against expenses	2,611	2,374
	To staff against salary	1,723	1,566
		4,335	3,941
9.	Cash and bank balances		
	Cash in hand	371	338
	Cash at banks		
	- in current accounts	21,682	19,711
		21,682	19,711
		22,053	20,048
10.	Sales	Construction and the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Construction of the Const	regional definition of Direction and All Code (COD) from the print of the COD recovered of Cod (Cod) along the part of
	Revenue from sale of electricity-net	3,151,939	2,602,854
		3,151,939	2,602,854
	•		



11	. Cost of sale		2020	<u>2019</u>
	Electricity bill paid to IESCO	. /11.13	(Rs. in '000')	(Rs. in '000')
	Distribution margin	(11.1)	3,368,466	2,740,089
	Salary and wages		139,786	136,574
	Repair and maintenance office		33,938	29,511
	Rent, rates & taxes		2,606	2,369
	Vehicle maintenance expenses		536	487
	Fuel expenses		535	486
	Printing & Stationery		382	347
	Entertainment		426	387
	Telephone and mobile expenses		148	134
			85	77
	Computer Expenses Miscellaneous		49	44
			29	26
	Newspaper & periodicals		3	3
	Depreciation	(6.1.1)	228	268
	44.43		3,547,214	2,910,803
	11.1) Electricity bill paid to IESCO			
	Bills paid to IESCO-net		3,368,466	2,740,089
			3,368,466	2,740,089
12.	General and administrative expenses	-	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
	Staff salaries and benefits	(12.1)	26,705	23,172
	Vehicle running and maintenance		2,746	2,497
	Telephone and internet		257	234
	Travelling and conveyance		166	151
	Electricity gas & water		158	144
	Entertainment		54	49
	News paper and periodicals		21	19
	Depreciation	(6.1.1)	12	15
	12.1) Staff salaries and benefits	(0.1.1)	30,119	26,280
	Salaries	tons.	50,117	20,200
	Bonus		24,956	21,652 ×
	Staff welfare and allowances		745	648
	Uniform expenses		744	
	Over time		158	647
	Medical expenses		99	138
	•		3	86
13.	Selling expenses			2
	Billing and collection;		26,705	23,172
	- Meter reading expenses			
	- Customer billing		1.007	
	- Supervision		1,926	1,751
	- Collecting		933	849
•	20110011115		813	739
		<u> </u>	296	269
			3,968	3,607

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#### 14. Risk management

#### Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

# Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

#### a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

# (i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

#### (ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

# (iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

# b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

#### Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

# c) Liquidity risk

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

# 15. Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

# 16. Number of employees

The average number of employees for the year ended June 30, 2020 were 166 (2019: 166) and number of employees as at June 30, 2020 were 166 (2019: 166).

# 17. Date of authorization for issue

These financial statements have been authorized for issue on ______ by the board of directors of the Company.

Chief Executive

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# Auditor's Report

We have audited the annexed balance sheet of **Bahria Town Electric Supply & Distribution Division** (A division of Bahria Town (Private) Limited) as at June 30, 2018, and profit and loss account together with the notes to the accounts for the year then ended, as per information and explanations provided to us on the request of management for specific purpose of presentation to National Electric Power Regulatory Authority.

It is the responsibility of the Management to establish and maintain system of internal control and prepare and present the financial statements in conformity with approved accounting standards. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis evidence supporting the amount and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by the management as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that:

In our opinion and to the best of our information and according to the explanation given to us, the financial statement gives a true & fair view of financial position of **Bahria Town Electric Supply & Distribution Division** (A division of Bahria Town (Private) Limited) and found in accordance with International Accounting Standards as applicable in Pakistan.

Place: Gujranwala

Date: October 23, 2019

CHAUDAP PC Accountants CO

M. A. CHAUDHRI & CO. CHARTERED ACCOUNTANTS

Engagement Partner: Mr. Karamat Ali, FCA

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# Bahria Town Electric Supply & Distribution Division (A project of Bahria Town (Private) Limited) Balance sheet as at June 30, 2018

Equity and liabilities	Notes	(Rs. in '000')	(Rs. in '000')
Head Office Account	4	2,357,893	2,471,528
Current liabilities			
Creditors, accrued and other liabilities	5	7,358	7,125
Provision for taxation	_	28,214	20,046
		35,573	27,171
Contingencies and commitments		_	-
Property and accept		2,393,465	2,498,699
Property and assets			
Non - current assets			
Property, plant and equipment	6	2,295,775	2,379,542
Long term security deposit	7	64,100	64,100
Current assets			
Store and Spares		7,120	9.624
Accounts receivables		4,662	8,634 11,884
Loan and advances	8	3,582	· 1
Cash and bank balances	9		5,867
	9	18,226	28,673
		33,590	55,057
		2,393,465	2,498,699

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Bahria Town Electric Supply & Distribution Division (A project of Bahria Town (Private) Limited)

Profit and loss account
For the year ended June 30, 2018

		<u>2018</u>	<u>2017</u>
	Notes	(Rs. in '000')	(Rs. in '000')
Sales	10	2,257,152	2,004,623
Cost of sales	11	2,451,290	2,099,145
Gross (loss)		(194,138)	(94,522)
Less: Operating expenses	_		
General and administrative	12	25,222	20,875
Selling	13	3,279	3,001
		28,501	23,876
Operating (loss)		(222,639)	(118,398)
Other income		· -	_
(Loss) before taxation		(222,639)	(118,398)
Taxation		28,214	20,046
(Loss) after taxation		(250,854)	(138,444)

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2018

# 1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statemnets only reflects only the financial affasirs of the Bahria Town Electricity Supply & Distribution Division only.

# 2. Statement of compliance and significant accounting estimates

#### 2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

# 2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

# 2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

# 2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

# 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

#### 3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

# 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

# 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

#### 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

#### 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

# 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

# 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

#### 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

#### a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

#### b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

# c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

# d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

2017

2018

4. Head Office Account	(Rs. in '000')	(Rs. in '000')
Balance as on July 01,	2,471,528	2,548,912
Add: receipts/adjustments during the year	137,219	61,060
, ,	2,608,746	2,609,972
Less: electricity charged to head office	<u>-</u>	*
	2,608,746	2,609,972
(loss) for the year	(250,854)	(138,444)
Balance as at June 30,	2,357,893	2,471,528
Less: electricity charged to head office (loss) for the year	2,608,746 - 2,608,746 (250,854)	2,609 2,609 (138

5.	Accrued liabilities Staff salaries Other liabilities Others  Property, plant and equipment					(6.1)	(Rs. in	018 1'000') 6,493 865 7,358 018 1'000') 295,775 295,775	(Rs. ii	017 n '000') 5,626 1,499 7,125 017 n '000') 3,79,542 3,79,542			
					C					n			
		Particulars	As at 01.07.2017	Additions during the year	C o s t  Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2018	Rate %	As at 01,07,2017	Depre For the year	Adjustment Dr/(Cr)	As at 30.06.2018	W. D. V as at 30.06.2018
		Owned Plant and machinery Tools and equipment Motor vehicles Computers & accessories Office equipments	3,017,818 2,920 9,804 195 267	-	-	-	3,017,818 2,920 9,804 195 267	3.5 15 15 33	642,461 1,984 6,661 182	83,137 140 471 4	-	725,598 2,124 7,133 186 194	2,292,219 796 2,671 9
		Furniture and fixture Rupees (2018)	25		-		25	15	(21.10)	02.7(0		18	1 107 HH =
		Rupees (2017)	3,031,029 3,031,029		*	*	3,031,029 3,031,029	:	651,486 564,590	83,768 86,896		735,254 651,486	2,295,775
		6.1.1) Depre	ciation has		cated as fo	ollows:	3,031,923		(11) (12)	00,000	83,749 18 83,768	931,400	86,873 23 86,896
7.		erm security do y - IESCO	eposit								64,100		64,100
8.	8. Loan and advances - (unsecured and considered good) This represents the advances given: To staff against expenses To staff against salary 2,158 4,30 1,424 1,40									4,380 1,487 5,867			
9.	Cash in	t banks	ces								307		191
	- in c	urrent accounts									17,919 17,919 18,226		28,482 28,482 28,673
10.	<u>Sales</u> Revenu	ue from sale of e	electricity-r	net						***************************************	257,152 257,152	***************************************	,004,623

			2018	2017
11.	Cost of sale	(11.1)	(Rs. in '000')	(Rs. in '000')
	Electricity bill paid to IESCO	(11.1)	2,295,866	1,961,847 22,272
	Salary and wages		38,349 22,429	19,391
	Electricity repair & maintenance Salaries of generator room staff	•	3,756	4,174
	Electrical meter		2,541	1,033
			2,154	1,411
	Repair and maintenance office		2,134 598	622
	Rent, rates & taxes Vehicle maintenance expenses		598 597	752
	Fuel expenses		426	295
	Printing & Stationery		475	164
	Entertainment		165	115
	Telephone and mobile expenses		95	110
	Computer Expenses		55	35
	Miscellaneous		32	45
	Newspaper & periodicals		2	5
	Depreciation	(6.1.1)	83,749	86,873
	Depreciation	(0.1.1)	2,451,290	2,099,145
	11.1) Electricity bill paid to IESCO	22	2,431,290	2,077,143
	Bills paid to IESCO-net		2,295,866	1,961,847
	bins paid to its co-net	-	2,295,866	1,961,847
12	General and administrative expenses	22	2,293,000	1,701,047
1.44	Staff salaries and benefits	(12.1)	21,137	18,010
	Vehicle running and maintenance	(12.1)	3,016	1,828
	Fee & subscription		3,010	322
	Telephone and internet		316	302
			185	
	Travelling and conveyance			103
	Electricity gas & water		131	118
	Entertainment		61	151
	News paper and periodicals	(( 1 1)	17	17
	Depreciation	(6.1.1)	18	23
	19.1\ C4-86-1-131	=	25,222	20,875
	12.1) Staff salaries and benefits Salaries		10.016	16 100
	Bonus		19,815	16,188
			563	993
	Staff welfare and allowances		562	620
	Uniform expenses		120	204
	Over time		75	- 4
	Medical expenses		21.127	4
12	Calling average		21,137	18,010
13.	Selling expenses			
	Billing and collection;		1 501	1 447
	<ul><li>Meter reading expenses</li><li>Customer billing</li></ul>		1,591	1,447
			771	714
	- Supervision		672	616
	- Collecting	-	244	223
		=	3,279	3,001

# 14. Risk management

#### Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

# Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

# a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

# (i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

#### (ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

# (iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

# b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

# Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

c) Liquidity risk

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

#### 15. Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

#### 16. Number of employees

The average number of employees for the year ended June 30, 2018 were 213 (2017: 216) and number of employees as at June 30, 2018 were 216 (2017: 216).

17. Date of authorization for issue

These financial statements have been authorized for issue on ______ by the board of directors of the Company.

Chief Executive

# Bahria Town Electric Supply & Distribution Division (A project of Bahria Town (Private) Limited) Balance sheet as at June 30, 2019

(Unaudited)

Equity and liabilities	Notes	(Rs. in '000')	2018 (Rs. in '000')
Head Office Account	4	2,575,436	2,357,893
Current liabilities			
Creditors, accrued and other liabilities	5	8,089	7,358
Provision for taxation	_	32,536	28,214
}		40,625	35,572
Contingencies and commitments	_	<u>.</u>	· <u>-</u>
	=	2,616,061	2,393,465
Property and assets			
Non - current assets			
Property, plant and equipment	6	2,515,012	2,295,775
Long term security deposit	7	64,100	64,100
Current assets			
Store and Spares	Γ	7,832	7,120
Accounts receivables		5,128	4,662
Loan and advances	8	3,941	3,582
Cash and bank balances	9	20,048	18,226
		36,949	33,590
	=	2,616,061	2,393,465

The annexed notes 1 to 17 form an integral part of these accounts,

Chief Executive

# Bahria Town Electric Supply & Distribution Division (A project of Bahria Town (Private) Limited) Profit and loss account For the year ended June 30, 2019

(Unaudited)

		2019	<u>2018</u>
•	Notes	(Rs. in '000')	(Rs. in '000')
Sales	10	2,602,854	2,257,152
Cost of sales	11	2,901,784	2,451,290
Gross (loss)	•	(298,930)	(194,138)
Less: Operating expenses			
General and administrative	12	28,795	25,222
Selling	13	3,607	3,279
		32,402	28,501
Operating (loss)		(331,332)	(222,639)
Other income		-	-
(Loss) before taxation	·	(331,332)	(222,639)
Taxation	•	32,536	28,214
(Loss) after taxation		(363,868)	(250,854)

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Bahria Town Electric Supply & Distribution Division (A project of Bahria Town (Private) Limited)

Notes to the accounts

For the year ended June 30, 2019

# 1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statemnets only reflects only the financial affasirs of the Bahria Town Electricity Supply & Distribution Division only.

# 2. Statement of compliance and significant accounting estimates

# 2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

#### 2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

# 2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

# 2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

# 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

# 3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

# 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life:

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

# 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

#### 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

#### 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

# 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

# 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

#### 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

# a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

# b) Provisions

4

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

# c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

# d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

2018

		A(U.S.)	MOIO
4.	Head Office Account	(Rs. in '000')	(Rs. in '000')
	Balance as on July 01,	2,357,893	2,471,528
	Add: receipts/adjustments during the year	581,412	137,219
		2,939,304	2,608,746
	Less: electricity charged to head office	-	7
		2,939,304	2,608,746
	(loss) for the year	(363,868)	(250,854)
	Balance as at June 30,	2,575,436	2,357,893

Staff selarics	5.	Credi Accru	tors, accrued ar	nd other li	<u>abilities</u>							019 n '000')	****	018 n '000')
Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipment   Property, plant and equipme												7,138		6,493
Property, plant and equipment   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work i												951		865
Property, plant and equipment   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work in progress   Capital Work i	_	n	, , , ,											
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Purfection   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   Asia   A		6.1)	Proporty play	at and aau							2		2	,295,775
Purificial		0.1)	roperty, pian	nt and equ	upment									
March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   Marc						Cost		PHILADOTE THE THE THE THE THE THE THE THE THE T		**************************************	Depre	ciation		
Part and makining			Particulars			U	1 "		1 1		For the year	· ·		ī
Tools and equipment   2,900   2,900   15   2,134   119   2,234   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616   616														
Motor winders			1 ' 1			•	-		3.5	725,598	80,228	•	805,826	2,211,992
Camputee & accountee   195			1 ''		-	•	•					•	2,244	676
Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   Martin   M			1		•	-	-	•		1	401	-		2,271
Fundame and future   25			1 ' 1		•	•	-		1 1	1	3	•		1
Rupes (1891   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,151,169   3,			1 ' ' 1	1		•	•		1 1	1		•	1	1
Rupes (2018)   301109   301109   61,48   83,748   12,9571			}			*	<u> </u>		13		90 762			
Cost of sales					*	*	-		: :			*		
Administrative and general         (12)         15         18           6.2)         Design, Supply & Distribution, Installation, Testing & Commissioning of Extension Work with 63 MVA Power Transformer at 220/132 Kv Grid Station at Bahria Town Ph-VIII Rawalpindi.           7.         Long term security deposit Security - IESCO         64,100         64,100           8.         Loan and advances - (unsecured and considered good)         This represents the advances given:         2,374         2,158           To staff against expenses         2,374         2,158         1,566         1,424           9.         Cash and bank balances         3,941         3,582           9.         Cash and bank balances         338         307           Cash at banks         1 19,711         17,919           1 cash at banks         1 19,711         17,919           1 cash at banks         2 20,048         18,226           1 cash at banks         2 20,048         18,226           2 cash at banks         2 20,048         2,257,152           2 cash at banks         2 2,602,854         2,257,152           3 cash at banks         2 2,602,854         2,257,152			6.1.1) Depred	ciation has	been allo	cated as fo	llows:	0,001,000		0021100	00,100		130,604	6,473,113
According to the advances of the advances given:   To staff against expenses   1,566   1,424     To staff against salary   1,566   1,424     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank balances   1,000     Cash and bank												80,748		83,749
6.2) Design, Supply & Distribution, Installation , Testing & Commissioning of Extension Work with 63 MVA Power Transformer at 220/132 Kv Grid Station at Bahria Town Ph-VIII Rawalpindi.         Long term security deposit Security - IESCO       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100       64,100 <td></td> <td></td> <td>Admin</td> <td>istrative an</td> <td>d general</td> <td></td> <td></td> <td></td> <td></td> <td>(12)</td> <td></td> <td></td> <td></td> <td>****</td>			Admin	istrative an	d general					(12)				****
Parastormer at 220/132 Kv Grid Station at Bahria Town Ph-VIII Rawalpindi.   Long term security deposit   Security - IESCO		6.2)	Design, Supply	/ & Distril	oution. Ins	tallation	Testino .	& Comm	iceic	ning of	Extension	80,763	b 62 MW	83,768
8. Loan and advances - (unsecured and considered good)         This represents the advances given:       To staff against expenses         To staff against salary       2,374       2,158         To staff against salary       1,566       1,424         3,941       3,582         9. Cash and bank balances       Cash in hand       Cash at banks         - in current accounts       19,711       17,919         10. Sales       20,048       18,226         Revenue from sale of electricity-net Distribution margin received       2,602,854       2,257,152	7.	Long t	Transformer at erm security de	220/132 K	v Grid Sta	ation at Bal	hria Tow	n Ph-VIII	l Rav	walpindi.	EXTENSION	WORK WII	V IVI CO II.	A Power
Loan and advances - (unsecured and considered good)		Securit	y - IESCO								***************************************		According to the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont	
To staff against salary  1,566 1,424 3,941 3,582  9. Cash and bank balances Cash in hand Cash at banks - in current accounts  19,711 17,919 19,711 17,919 19,711 17,919 19,711 17,919 20,048 18,226  Revenue from sale of electricity-net Distribution margin received	8.	This re	presents the adva	ances give	and consider:	dered good	)					64,100		64,100
9. Cash and bank balances Cash in hand Cash at banks - in current accounts  19,711 17,919 19,711 17,919 19,711 17,919 20,048 18,226 Revenue from sale of electricity-net Distribution margin received				es										2,158
9. Cash and bank balances         Cash in hand       338       307         Cash at banks       19,711       17,919         in current accounts       19,711       17,919         19,711       17,919         20,048       18,226         Revenue from sale of electricity-net       2,602,854       2,257,152         Distribution margin received		10 Star	against salary										****	
Cash in hand       338       307         Cash at banks       19,711       17,919         in current accounts       19,711       17,919         19,711       17,919         20,048       18,226         Revenue from sale of electricity-net       2,602,854       2,257,152         Distribution margin received       2,602,854       2,257,152												3,941		3,582
- in current accounts	9.	Cash in	hand	ces								338		307
10. Sales Revenue from sale of electricity-net Distribution margin received    19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   17,919   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,711   19,71												10.711		15010
10. Sales Revenue from sale of electricity-net Distribution margin received  20,048 18,226 2,257,152											<u> </u>			
Revenue from sale of electricity-net 2,602,854 2,257,152 Distribution margin received	• •	<i>a</i> -								•				***************************************
	10.	Revenu			et						2,0	602,854	2,2	
			<i>5</i> 1 <b></b> .								2,0	602,854	2,2	257,152

					¥)
				<u>2019</u>	<u>2018</u>
11. Cost of sale				(Rs. in '000')	(Rs. in '000')
Electricity bi	ll paid to IESCO		(11.1)	2,740,089	2,295,866
Salary and w	ages			44,102	38,349
Electricity re	pair & maintenance			24,672	22,429
Salaries of ge	enerator room staff			4,319	3,756
Electrical me	eter			2,796	2,541
Repair and m	naintenance office			2,369	2,154
Rent, rates &	taxes			658	598
Vehicle mair	itenance expenses			657	597
Fuel expense	es			469	426
Printing & S	tationery			523	475
Entertainmer	nt			181	165
Telephone ar	nd mobile expenses			104	95
Computer Ex	<del>_</del>			60	55
Miscellaneou				35	32
Newspaper &	& periodicals			3	2
Depreciation	•		(6.1.1)	80,748	83,749
*			` ′ -	2,901,784	2,451,290
11.1) Elec	tricity bill paid to IESCO		•		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	paid to IESCO-net			2,740,089	2,295,866
	F		•	2,740,089	2,295,866
			:	2019	2018
12. General and	l administrative expenses			(Rs. in '000')	(Rs. in '000')
	and benefits		(12.1)	24,308	21,137
	ing and maintenance			3,317	3,016
Fee & subsci	=			374	340
Telephone a				348	316
-	nd conveyance			204	185
Electricity ga				144	131
Entertainmen				67	61
	and periodicals			19	17
Depreciation	=		(6.1.1)	15	18
Depreciation	•		(0.1.1)	28,795	25,222
12 1) Stof	f calculation and homofita		:	20,773	hi Dahi hi sa
12.1) <u>Stai</u> Sala	f salaries and benefits			22,787	19,815
				648	563
Bon				647	562
	f welfare and allowances  orm expenses			138	120
	r time			. 86	
					75
Med	ical expenses			24.209	21.127
12 C.W				24,308	21,137
13. Selling expe					
Billing and o				1.7751	1 601
	fing expenses			1,751	1,591
- Customer				849	771
- Supervisio				739	672
- Collecting	•			269	244
				3,607	3,279

# 14. Risk management

# Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

# Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

#### a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

# (i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

#### (ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

#### (iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

#### b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

# Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

c) Liquidity risk

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

15. Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

16. Number of employees

The average number of employees for the year ended June 30, 2019 were 216 (2018: 216) and number of employees as at June 30, 2019 were 216 (2018: 216).

17. Date of authorization for issue

These financial statements have been authorized for issue on ______ by the board of directors of the Company.

Bahria Town Electric Supply & Distribution Division (A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2020

(Projected)

Equity and liabilities	Notes	2020 (Rs. in '000')	2019 (Rs. in '000')
Head Office Account	. 4	2,543,589	2,575,436
Current liabilities Creditors, accrued and other liabilities Provision for taxation	5	8,894 39,399	8,089 32,536
Contingencies and commitments		48,293	40,625
Property and assets		2,591,882	2,616,061
Non - current assets			
Property, plant and equipment	6	2,487,138	2,515,012
Long term security deposit	7	64,100	64,100
Current assets			
Store and Spares		8,615	7,832
Accounts receivables		5,641	5,128
Loan and advances	8	4,335	3,941
Cash and bank balances	9	22,053	20,048
	,	40,644	36,948
	:	2,591,882	2,616,061

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

# Bahria Town Electric Supply & Distribution Division (A project of Bahria Town (Private) Limited) Profit and loss account For the year ended June 30, 2020

(Projected)

		<u>2020</u>	<u>2019</u>
	Notes	(Rs. in '000')	(Rs. in '000')
Sales	10	3,151,939	2,602,854
Cost of sales	11	3,537,791	2,901,784
Gross (loss)		(385,852)	(298,930)
Less: Operating expenses			
General and administrative	12	32,886	28,795
Selling	· 13	3,968	3,607
•		36,854	32,402
Operating (loss)		(422,706)	(331,332)
Other income		•	-
(Loss) before taxation		(422,706)	(331,332)
Taxation		39,399	32,536
(Loss) after taxation		(462,105)	(363,868)

The annexed notes 1 to 17 form an integral part of these accounts.

Chief Executive

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2020

2 of the year ended danc 30, 2020

# 1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statemnets only reflects only the financial affasirs of the Bahria Town Electricity Supply & Distribution Division only.

# 2. Statement of compliance and significant accounting estimates

#### 2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

# 2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

# 2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

# 2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

#### 3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

# 3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

# 3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

#### 3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

#### 3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

# 3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

#### 3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

# 3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, which ever is lower.

#### 3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

# a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

# b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

#### c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

# d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

		2020	<u>2019</u>
4.	Head Office Account	(Rs. in '000')	(Rs. in '000')
	Balance as on July 01,	2,575,436	2,357,893
	Add: receipts/adjustments during the year	430,259	581,411
		3,005,694	2,939,303
	Less: electricity charged to head office	~	•
		3,005,694	2,939,303
	(loss) for the year	(462,105)	(363,868)
	Balance as at June 30,	2,543,589	2,575,436
		Experience in the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Con	

			<u>2020</u>	<u>2019</u>
5.	Creditors, accrued and other liabilities		(Rs. in '000')	(Rs. in '000')
	Accrued liabilities		,	,
	Staff salaries		7,847	7,138
	Other liabilities		,,,,,,	,,100
	Others		1,047	951
			8,894	8,089
6.	Property, plant and equipment			
	Property, plant and equipment	(6.1)	2,137,138	2,215,012
	Capital work in progress	(6.2)	350,000	300,000
			2,487,138	2,515,012
	6.1) Property, plant and equipment			

	Cost							Depreciation			
Particulars	As at 01.07.2018	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2019	Rate %	As at 01.07.2018	For the year	Adjustment Dr/(Cr)	As at 30.06.2019	W. D. V as at 30.06,2019
Owned							***************************************		<del></del>		
Plant and machinery	3,017,818	-	•		3,017,818	3.5	805,826	77,420		883,246	2,134,572
Tools and equipment	2,920	-	•	-	2,920	15	2,244	101		2,345	575
Motor vehicles	9,804	.	•	-	9,804	15	7,533	341		7,874	1,930
Computers & accessories	195	-		-	195	33	189	2		191	4
Office equipments	267	-		-	267	15	205	9		214	53
Furniture and fixture	25	-		-	25	15	19	1		20	5
Rupees (2019)	3,031,029		•	•	3,031,029		816,016	77,874	*	893,890	2,137,138
Rupces (2019)	3,031,029	*		•	3,031,029	Ξ	735,254	80,763	•	816,016	2,215,012

	14071007	133,434	00,703 -	010,010 4,413,014 1
			·	And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
	6.1.1) Depreciation has been allocated as follows:			
	Cost of sales	(11)	77,862	80,748
	Administrative and general	(12)	12	15
		, ,	77,874	80,763
	6.2 Design, Supply & Distribution, instalation, testing at transformer at 220/132 KV grid station at Bahria Town I	nd comissioning of e Phase VIII Rawalpindi.	xtention work with	63 MVA power
7.	Long term security deposit	<b>.</b>		
	Security - IESCO		64,100	64,100
			64,100	64,100
8.	Loan and advances - (unsecured and considered good)			The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
	This represents the advances given:			
	To staff against expenses		2,611	2,374
	To staff against salary		1,723	1,566
			4,335	3,941
9.	Cook and hould 1			2 L. L. J. J. L. L. L. L. L. L. L. L. L. L. L. L. L.
у.	Cash and bank balances Cash in hand			
	Cash at banks		371	338
	- in current accounts	ſ		
	- in current accounts		21,682	19,711
			21,682	19,711
10	Sales	:	22,053	20,048
10.	Revenue from sale of electricity-net		2.171.020	
	Distribution margin received		3,151,939	2,602,854
	- water margin received	-	2 151 020	2 (02 05)
		=	3,151,939	2,602,854

11. Cost of sale		2020 (Rs. in '000')	2019 (Rs. in '000')
Electricity bill paid to IESCO	(11.1)	3,368,466	2,740,089
Salary and wages	(****)	50,717	44,102
Electricity repair & maintenance		27,139	24,672
Salaries of generator room staff		4,967	4,319
Electrical meter		3,075	2,796
Repair and maintenance office		2,606	2,369
Rent, rates & taxes		724	658
Vehicle maintenance expenses		723	657
Fuel expenses		516	469
Printing & Stationery		575	523
Entertainment		. 199	181
Telephone and mobile expenses		114	104
Computer Expenses		66	60
Miscellaneous		39	35
Newspaper & periodicals		3	3
Depreciation	(6.1.1)	77,862	80,748
	, ,	3,537,791	2,901,784
11.1) Electricity bill paid to IESCO			
Bills paid to IESCO-net		3,368,466	2,740,089
•	•	3,368,466	2,740,089
12. General and administrative expenses		And all the desired and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	
Staff salaries and benefits	(12.1)	27,954	24,308
Vehicle running and maintenance		3,649	3,317
Fee & subscription		412	374
Telephone and internet		383	348
Travelling and conveyance		224	204
Electricity gas & water	•	158	144
Entertainment		73	67
News paper and periodicals		· 21	19
Depreciation	(6.1.1)	12	15
12.1) Staff salaries and benefits		32,886	28,795
Salaries			gelig a chap chief for a sea a spinn a langua dina chief i la chief dell'i dell'i dell'i chief i chief dell'i dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief dell'i chief
Bonus		26,205	22,787
Staff welfare and allowances		745	648
Uniform expenses		744	647
Over time		158	138
Medical expenses		99	86
		3	2
13. Selling expenses		27,954	24,308
Billing and collection;			Secretarian Company of the Secretary Secretary Common Control Common Control Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Co
- Meter reading expenses			
- Customer billing		1,926	1,751
- Supervision		933	849
- Collecting		813	739
•		296	269
		3,968	3,607

# 14. Risk management

#### Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

# Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

#### a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

# (i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

# (ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

### (iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

# b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

# Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

# c) Liquidity risk

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

#### 15. Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

# 16. Number of employees

The average number of employees for the year ended June 30, 2020 were 216 (2019: 216) and number of employees as at June 30, 2020 were 216 (2019: 216).

# 17. Date of authorization for issue

These financial statements have been authorized for issue on by the board of directors of the Company.

Chiel Accutive