



BAHRIA TOWN SERVICES

YOUR LIFESTYLE DESTINATION



For information & info pl.

— DROI/DRG-I

Copy to:

29 X 19

— SA (Tech) — SAT-II co. chairman

— DG (MSE) — ADG (H-1) VC - m(T)

— LA (KIP) — MF m(m) - m (H-1)

Bahria Town Services

Bahria Town (Pvt) Ltd

Rawalpindi / Islamabad

No: 786/BTS/NEPRA Tariff-1

Telephone: 5731004

28 Oct 2019

To: **Syed Safeer Hussain**
Registrar, NEPRA Islamabad

Subject: **Revised Tariff Petition for Determination of Revenue Requirements & Consumer End Tariff for the FY 2018~19 & FY 2019~20 in Respect of Bahria Town (Pvt) Ltd**

Ref: NEPRA letter No NEPRA/R/TRF-100/4031 dated 01 Aug 2019 in response to our letter No 786/BTS/NEPRA Tariff dated 15 Jun 2019.

1. As desired, a separate Tariff Petition for Determination of Revenue Requirements & Consumer End Tariff alongwith following documents is submitted herewith for consideration of honourable National Electric Power Regulatory Authority (NEPRA):-

- Copy of resolution passed by the Board of Directors of Bahria Town (Pvt) Ltd.
- An affidavit as required under Rule 3 (8) of NEPRA Tariff Standards and Procedures Rule, 1998.
- Copy of Cross cheque bearing machine No 00006828 amounting to Rs 682,976/- dated 14 Jun 2019 as fee for the Tariff Petition. (Original already submitted vide our above referred letter)
- Complete Tariff Petition alongwith summary and annexures.

2. Favourable consideration is solicited please.

Engr Muhammad Saleem
Deputy Chief Executive

BAHRIA TOWN SERVICES

Safari Valley Office, Safari Homes, Sector-E-, Phase-VIII Bahria Town, Rawalpindi.

Tel: +92-51-5731004, Fax: +92-51-5731005, E-mail: bahria.services@hotmail.com.

REGISTRAR
Dy. No: 10806
Dated: 29-10-19

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BAHRIA TOWN

BAHRIA TOWN
PRIVATE LIMITED
YOUR LIFESTYLE DESTINATION

کسٹمر سپورٹ سنٹر
بحریہ کمپلیکس، فیز 8
بحریہ ٹاؤن راولپنڈی

Customer Support Center
Bahria Complex, Phase 8
Bahria Town Rawalpindi

Annex - A



10

NATIONAL
PROPERTY
AWARDS

**CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF
DIRECTORS OF BAHRIA TOWN (PRIVATE) LIMITED IN ITS BOARD OF
DIRECTORS MEETING HELD ON 11th JUNE 2019**

The board of director resolved to accord approval as follows:

- i. Filling of Tariff Petition with National Electric Power Regulatory Authority (NEPRA)
For determination of consumer end tariff of the company for the period from 01st July
2018 to 30th June 2019 and 01st July 2019 to 30th June 2020
- ii. Following management officers / representatives and as indicated the summary of the
petition are hereby authorized to sign individually or jointly the necessary documents,
pay the necessary filling fee, appear before the authority as needed, and do all act
necessary for completion and procession of the application for the filling of tariff petition.

Mr. Malik Riaz Hussain

Mr. Shabbar Hussain

Engr. Muhammad Saleem

Engr. Ahmad Kamal

Engr. Azhar Mahmood

Mr. Masoom Akhtar, FCA

Mr. Qaiser Qadeer Qureshi

Chairman/ Chief Executive

Company Secretary /

Chief Financial Officer

Deputy Chief Executive

General Manager Elect Development

General Manager Grid Stations

Financial Consultant

Legal Advisor

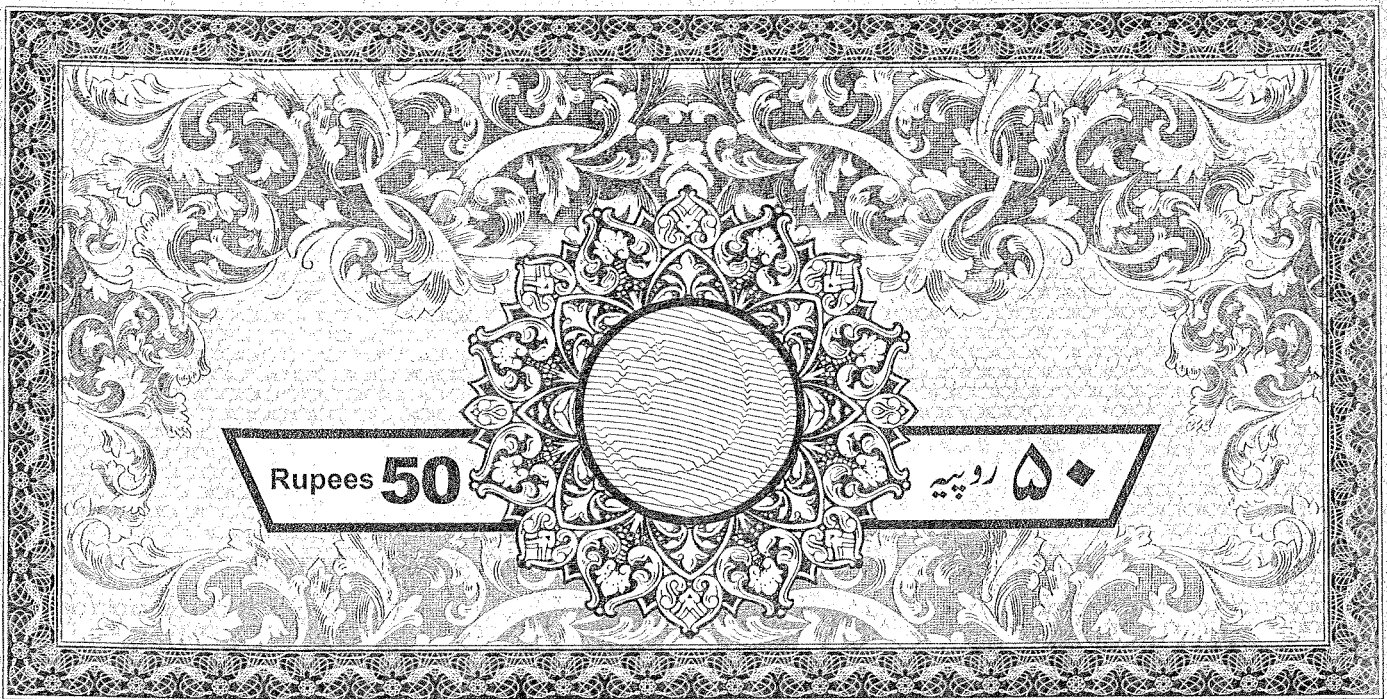
For and on behalf of board of Directors


Company Secretary



POWER OF ATTORNEY





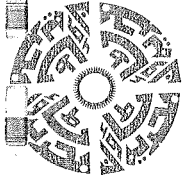
AFFIDAVIT

I, Muhammad Saleem S/o Ch. Ghulam Muhammad, Deputy Chief Executive Officer, Bahria Town (Private) Limited holding CNIC No. 37405-9868765-9 being duly appointed Attorney of Bahria Town (Private) Limited do hereby solemnly affirm and declare that the contents of the Tariff Petition for the Financial Year 2018-2019 & 2019-2020 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on this 25th day of Oct 2019.

DEPONENT: _____

Muhammad Saleem



BAHRIA TOWN

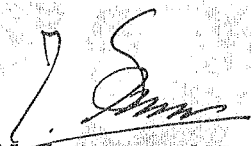
BAHRIA TOWN SERVICES
YOUR LIFESTYLE DESTINATION



POWER OF ATTORNEY
BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
ISLAMABAD

Appearance for the Tariff Petitions

We, Bahria Town (Pvt) Ltd, the Petitioner/Responded/Respondent/Intervener hereby appoint **Mr. Masoom Akhtar of Masoom Akhtar & Company, Chartered Accountants** to appear and handle the above mentioned proceedings and conduct, prosecute and/or defend us and or withdraw the same and any other proceedings that may arise out of or in connection with the same with power and authority to sign all necessary petitions, application, papers/documents and pay to all fee and cost and to file and withdraw documents and to apply for and receive payments of all money(s) that may be or become payable by or due to us during the course of or after the conclusion of the said proceedings.


Engr Muhammad Saleem
Deputy Chief Executive
For and on behalf of
Bahria Town (Pvt) Ltd

No: 786/BTS/NEPRA Tariff dated 25 Oct 2019



BAHRIA TOWN SERVICES

Safari Valley Office, Safari Homes, Sector-E-, Phase-VIII Bahria Town, Rawalpindi.
Tel: +92-51-5731004, Fax: +92-51-5731005, E-mail: bahria.services@hotmail.com.

<p>A/C Payee Only</p> <p>Bank Alfalah Islamic (5569) JBG Bahria Town Branch, Islamabad</p>		<p>BC No. BC 1BTSL 00006828</p> <p>Ref No. FT1916501RDY6V5Q</p>	
<p>Pay to NATIONAL ELECTRIC POWER REGULATORY AUTHORITY</p> <p>Amount not over PKR 682,976.00</p>		<p>Date 14-06-2019</p>	
<p>Rupees SIX HUNDRED EIGHTY TWO THOUSAND NINE HUNDRED SEVENTY SIX ONLY</p>		<p>only PKR 682,976.00</p>	
<p>Payable at any Bank Alfalah Branch in Pakistan</p> <p>Please do not write below this line</p>		<p>Authorized Signatory P/A/Attorney No 120</p> <p>Authorized Signatory P/A/Attorney No</p>	

⑈00006828⑈0539989⑈0000000000005569⑈0⑈0⑈



**BEFORE
THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)**

TARIFF PETITION

PURSUANT TO NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998

READ WITH THE PROVISIONS OF

THE REGULATION FOR GENERATION, TRANSMISSION AND DISTRIBUTION
OF ELECTRIC POWER ACT (XL OF) 1997 AND SUBSEQUENT AMMENDMENTS & THE
RULES AND REGULATIONS MADE THERE UNDER

ON BEHALF OF

BAHRIA TOWN (PRIVATE) LIMITED (BTPL)

FOR DETERMINATION OF REVENUE REQUIREMENTS
AND CONSUMERS END TARIFF FOR THE FINANCIAL
YEAR 2018-2019 & 2019-2020
FOR BAHRIA TOWN (PRIVATE) LIMITED (BTPL)

DATED: OCTOBER 25, 2019

Bahria Town (Private) Limited

Address: Bahria Town Services, Safari Valley Office,
Bahria Homes, Sector-E, Phase-VIII, Bahria Town
Rawalpindi.

PHONE # 92-51-5731004, 92-51-5731006

FAX #: 92-51-5731005



1. DETAILS OF THE PETITIONER

1.1 Name of Address

Bahria Town (Private) Limited

Address: Bahria Town Services, Safari Valley Office, Safari Homes,
Sector-E Phase-VIII, Bahria Town
Rawalpindi

Phone #: 92-51-5731004, 5731006

Fax #: 92-51-5731005

1.2 Petitioner Details

Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).

Bahria Town Private Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are in the process of development. However most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 68% occupied.



1.3 Representatives of Bahria Town (Private) Limited

Malik Riaz Hussain	Chairman/ Chief Executive
Syed Shabbar Hussain Shah	Company Secretary / Chief Financial Officer
Engr. Muhammad Saleem	Deputy Chief Executive
Engr. Ahmad Kamal	GM Elect Development
Engr. Azhar Mahmood	GM Grid Stations
Mr. Masoom Akhtar, FCA	Financial Consultant
Mr. Qaiser Qadeer Qureshi	Legal Advisor
Mr Tanseer Bukhari	Legal Consultant



2. SUBMISSION

This Tariff Petition is being filed in accordance with the NEPRA Rules 1998 Part II Section 3. The information required to be filed under the NEPRA Rules is given under the following sections:

NEPRA Rules Reference	Requirement	Tariff Petition Reference
3(2)(a)	Name and address of Tariff Petitioner	1.1
	Licensee details	1.2
	Representative(s) of Tariff Petitioner	1.3
3 (2)(a)	Grounds giving rise to the Tariff Petitioner's interest	3
3 (2)(b)	Grounds and facts forming basis of Tariff Petition	4
3 (2)(c)	Relief or determination sought	7
3 (2)(d)	Comparative schedule of charges, costs, etc.	
3 (2)(e)	Proposed changes in tariff	
3 (2)(f)	Summary of evidence	6



3. GROUNDS FOR PETITIONER'S INTEREST

- a) Petitioner, a bona fide power distribution licensee, is a Private Limited Company incorporated under the Companies Ordinance 1984, replaced with the enactment of the Companies Act, 2017. The petitioner is principally engaged in real estate development. The petitioner was awarded distribution license # 20/DL/2010 on November 24, 2010 by the National Electric Power Regulatory Authority (NEPRA) for its distribution system in the locations developed by it located at Bahria Town, Rawalpindi/Islamabad, in the Province of Punjab and Islamabad Capital Territory (ICT).
- b) Bahria Town (Private) Limited has already developed Phase I to VIII, Safari Valley, Bahria Garden City while Phase IX and other surrounding areas are the process of development. However, most of its distribution system is operational in developed areas. Area consisting Phase I to VIII and Safari Valley are fully developed and almost 68% occupied.
- c) In order to perform its obligatory duties prescribed by the Authority (NEPRA) as per NEPRA Performance Standards (Distribution) Rule 2005, the petitioner has some development plans; which require financial resources by determination of appropriate tariff as the internal financial viability of a utility can only be ensured having sufficient financial outlay.
- d) The petitioner is facing financial losses due to non occupancy of more than 32% housing units in few part of developed area. While the whole infrastructure including the transformers, RMU's and other related equipments has been completely laid, thus resulting into technical/line/administrative losses. This can be met through compatible increase in tariff.
- e) The petitioner is also facing losses due to new tariff approved by the authority in January, 2019, that is increased in bulk power purchase price (C-3 Tariff) from Rs. 12.20 to Rs. 14.70 (20.50%) for off peak hours and Rs. 18.00 to Rs.21.60 (20%) for peak hours.



On the other hand as per new tariff approved by the authority, BTPL sold energy to its consumers as follows;

Residential

Load below 5kW:-

%Increase

- | | | | |
|-----|------------------|---|-----|
| (1) | Up to 300 Units | - | 0% |
| (2) | 301 to 700 Units | - | 10% |
| (3) | 700 and above | - | 15% |

Load 5KW and above:-

- | | | | |
|-----|----------------------------|---|-----|
| (1) | Increase in peak units | - | 15% |
| (2) | Increase in off peak units | - | 15% |

Commercial

%Increase

- | | | | |
|-----|---------------------|---|-----|
| (1) | Load below 5 KW | - | 0% |
| (2) | Load 5 KW and above | - | 23% |



4. GROUND AND FACTS FOR TARIFF PETITION FILING

Refer to the determination of the Authority in the matter of petition filed by Bahria Town (Private) Limited of consumer-end Tariff. The Authority, in exercise powers conferred on it under section 7(3)(a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and subsequent amendments, Tariff Standards and Procedures Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by the parties, issues raised, evidence/record produced during hearings, and all other relevant material hereby issues the determination as follows:

"BTPL the petitioner, is allowed to charge such tariff from the customers in its services territory as is applicable to relevant consumer category of IESCO including all taxes, levies and surcharges.....".

- a. In January 2019, NEPRA (the Authority) enhanced the tariff of bulk supply (C-3) substantially. Resultantly the tariff of BTPL got increased from 12.20 to 14.70 (20.50%) for off peak hours and Rs. 18.00 to Rs.21.60 (20%) for peak hours.
- b. This resulted in increase of per unit cost to BTPL for its purchases from IESCO without any corresponding increase in sale price of each unit to the consumer. As a result, Bahria Town is suffering from heavy financial losses.
- c. On an average 28.64% of Bahria consumers are those whose electricity consumption is below 700 units wherein the maximum



charge out rate works out on an average as Rs.10.20, Rs.10.20, and Rs.10.20 during January 2019, February 2019 and March 2019 respectively against purchases of Rs.14.70 and Rs. 21.60 as per C3 tariff. BTPL is bearing a minimum gross loss of Rs. 4.05 per unit even at off peak hour rate.

- d. BTPL has borne loss of Rs. 179.39 M during the period from January 2019 to June 2019 which cannot be continued for a long time as this diversion of funds shall adversely affect the development work. This loss is actually much more if all related operational, maintenance cost, administration and financial cost are included to work out the overall financial impact.
- e. Considering all the above facts it is evident that BTPL shall sell the electricity to its consumers at a unit price even below its unit purchase price.

Following are the basis of the Tariff petition:

- 1. IESCO is the exclusive supplier and calculations are made on existing bulk supply tariff (C-3);
- 2. Financial losses are because of increase in electricity bulk supply rate from IESCO in Jan 2019 and not corresponding increase in our sale price. These losses are huge and can only be minimized either by decrease in bulk supply rate i.e. bringing in line with purchase rate of IESCO or increase in Consumers End tariff;



charge out rate works out on an average as Rs.10.20, Rs.10.20, and Rs.10.20 during January 2019, February 2019 and March 2019 respectively against purchases of Rs.14.70 and Rs. 21.60 as per C3 tariff. BTPL is bearing a minimum gross loss of Rs. ~~4.10~~ ^{4.05} per unit even at off peak hour rate.

- d. BTPL has borne loss of Rs. 179.39 M during the period from January 2019 to June 2019 which cannot be continued for a long time as this diversion of funds shall adversely affect the development work. This loss is actually much more if all related operational, maintenance cost, administration and financial cost are included to work out the overall financial impact.
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2. Financial losses are because of increase in electricity bulk supply rate from IESCO in Jan 2019 and not corresponding increase in our sale price. These losses are huge and can only be minimized either by decrease in bulk supply rate i.e. bringing in line with purchase rate of IESCO or increase in Consumers End tariff;

5. Key Assumptions to the Financial Projection

Basic Information

The financial projections have been prepared on the basis of the following assumptions:

- a. All the operational deficit shall be met by the Bahria Town (Private) Limited from its own resources till the electric supply wing comes to surplus level.
- b. **Sales (In KWh)** have been projected as given in Table – I below:

Bahria Town (Private) Limited

Projection of Sales (Without Subsidy)

Ser	Fiscal year	Units (kWh)	Increase/ (Decrease)	%age Increase/ Decrease	Remarks
1.	2017-18	142,670,118			Actual Units
2.	2018-19	158,264,767	15,594,649	10.93%	Actual Units
3.	2019-20	176,438,302	18,173,535	11.48%	Projected Units

Numbers of units sold for the year 2017-18 (12 months) are 142,670,118 kWh while for the year 2018-19 are 158,264,767 kWh. There is an increase of 10.93% units while for projected year 2019-2020 it will be



176,438,302 kWh. Which is 11.48% increase in sale these shall increase from time to time with the increase in number of consumers/dwellers.

- c. **Revenue (in Rupees)** for FY 2018-19 and FY 2019-20 is determined based on the requirements to cover the PPP, portion of operating and maintenance expenses and depreciation. Adequate return on investment or financial cost has not been incorporated in this proposal.
- d. **Determination of tariff rate:** Proposed tariff is same as charged by IESCO:
- e. **Increase in consumption:** 11% per annum overall Average increase in consumption has been assumed on the basis of history.
- f. **Power Purchase Price:** The tariff charged by IESCO shall remain the Power Purchase Price for the purposes of this proposal.
- g. **Operating and Maintenance Expenses** have been arrived at by actual current cost of division with an increase of 10.33% and 12.28% during financial year 2018-2019 and 2019-2020 respectively:
- h. **Depreciation** has been taken on the rates as per DISCO policies: Plant and machinery 3.5%, computer & accessories 33% and other assets 15%.
- i. **Workers Profit Participation Fund:** In view of heavy losses no provision has been made. When the electricity wing comes in profit, accordingly WPPF would be provided.
- j. **Taxation:** The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



- k. **Return on investment:** At this point of time return of investment has not been charged to income while preparing these projections. However, a detailed analysis of return of investment is attached as "Form - 19".
- l. **Receivables** have been assumed at 1.39% of the last month bill of the financial period.
- m. **Equity** is the amount of Head Office Current Account (Bahria Town (Private) Limited) that is repayable after recovering all losses.
- n. **Other creditors** include payables against material procurement, retention from suppliers and contractors, capital receipts against works / connections to be executed.
- o. **Technical Loss:**
- Year ended June 30, 2018 8.24%
 - Year ended June 30, 2019 8.16%
 - Year ended June 30, 2020 8.04% (Assumed)



6. Summary of Evidence

For purposes of this Tariff Petition, BTPL has relied on the following documents:

a) Financial statements as follows:

i) Balance sheet: For the period of 12 month i.e.:

- From July 01, 2017 to June 30, 2018 (Audited)
- From July 01, 2018 to June 30, 2019 (Unaudited)
- From July 01, 2019 to June 30, 2020 (Projected)

ii) Profit and loss Account: For the period from:

- **From July 01, 2017 to June 30, 2018**

Out of this period from July 01, 2017 to June 30, 2018 based on actual basis. **(ANNEXURE - A)**

- **From July 01, 2018 to June 30, 2019**

Out of this Period from July 01, 2018 to June 30, 2019 based on actual basis. **(ANNEXURE - B)**

- **From July 01, 2019 to June 30, 2020**

Period from July 01, 2019 to June 30, 2020 based on projection. **(ANNEXURE - C)**



- b. Company statistics
- c. Profit and Loss Statement
- d. Profit and Loss Statement (monthly)
- e. Balance Sheet
- f. Cash Flow Statement
- g. Power Purchase
- h. Line Losses Statement
- i. Load factors
- j. Average Rate per unit purchased and sold
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- l. Asset register
- m. Operating cost
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- o. RORB Calculation
- p. Revenue requirement
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- r. Existing and Proposed Tariff Statement
- s. Revenue and subsidy statement
- t. Proposed revenue and subsidy statement

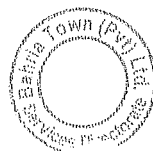


7. Relief/Determination Sought

- a) BTPL's C-3 tariff, being purchase price from IESCO for onward sale to residential area/colony owned and developed by it, may kindly be considered separately from other C-3 bulk purchasers who purchase electricity for their own commercial or industrial use and enhance the rate of their product accordingly;
- b) In view of the consideration and grounds aforesaid, it is respectfully prayed:
 - Tariff pertaining to the financial year 2018-2019 and 2019-2020 be determined on the basis of information provided.
 - The petitioner may be granted an opportunity of hearing of this petition.
 - The petitioner may be allowed to submit additional grounds, information and documents in support of this petition if required.
- c) Till the determination of consumer end tariff; a suitable interim relief to BTPL may kindly be provided so as to continue its operations smoothly as a viable entity.

Furthermore, Honorable Authority is requested to kindly process the Tariff Petition at the earliest thereby enabling BTPL to proceed further with its investment and development plans for FY 2019-20.

In light of the submissions, the financial analysis and information contained in this Tariff Petition, along with the Annexure attached hereto, and in the interest of expediting BTPL's initiatives in improving its transmission and distribution network infrastructure through system augmentation, rehabilitation, expansion and relieving the power



system from disruptions and its commitment to better serve its customer base, this Tariff Petition is submitted for NEPRA's approval of the Reference Tariff.

Respectfully submitted for and on behalf of:

Bahria Town (Private) Limited



Deputy Chief Executive



STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

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Form #	DESCRIPTION
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Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Company Statistics

		2017 - 18	2018 - 19	2019 - 20
		Actual	Projected	Projected
Peak demand during FY	MkWh	18.00	21.56	24.08
Number of Consumers		26,205	29,461	32,620
Area		Bahria Town (Pvt) Ltd	Bahria Town (Pvt) Ltd	Bahria Town (Pvt) Ltd
Divisions		North & South	North & South	North & South
Sub Divisions		NIL	NIL	NIL
Length of Feeders	km	382.00	496.60	645.58
Average Length of Feeders	km	10.91	14.19	18.45
Maximum Length of Feeder	km	14.35	14.35	14.35
Minimum Length of Feeder	km	0.27	0.27	0.27
Target for new connections		NIL	NIL	NIL
Length of High Voltage Transmission lines (132 kV)		NIL	NIL	NIL
Length of STG lines (66 and 11 kV)	km	382.00	496.60	645.58
Length of Low Voltage Distribution lines (400 V)	km	1,198.38	1,557.89	2025.26
Number of HV transformers (11 / 0.4 kV)		982	1,277	1659.58
Number of burned down HV transformers		NIL	NIL	NIL
Number of STG transformers		NIL	NIL	NIL
Number of burned down STG transformers		NIL	NIL	NIL
Number of LV transformers		NIL	NIL	NIL
Number of burned down LV transformers		NIL	NIL	NIL

Number of Employees		Strength			Cost Rs. (Million)		
		2017 - 18	2018 - 19	2019 - 20	2017 - 18	2018 - 19	2019 - 20
A	Qualified Professionals						
	Engineers	4	4	4	4,974,732	5,720,942	6,579,083
B	Staff						
	Technical	19	19	19	6,641,880	7,638,162	8,783,886
	Clerical	7	7	7	4,553,052	5,435,833	6,251,208
	Non-Technical	136	136	136	29,423,388	33,888,526	39,028,599



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement

		2017-2018					2018-2019					2019-2020				
		Q1 Actual	Q2 Actual	Q3 Actual	Q4 Actual	Total Actual	Total Projected	Q1 Actual	Q2 Actual	Q3 Projected	Q4 Projected	Total Projected	Q1 Projected	Q2 Projected	Q3 Projected	Q4 Projected
Power Balances																
Units Received	[MkWh]	51.65	34.45	30.00	39.38	155.48	172.33	61.96	33.57	34.40	42.39	191.86	69.26	37.63	37.99	46.5
Units Lost	[MkWh]	4.26	2.84	2.47	3.24	12.81	14.06	5.06	2.74	2.81	3.46	15.43	5.57	3.03	3.05	3.7
Units Lost	[%age]	8.24	8.24	8.24	8.24	8.24	8.16	8.16	8.16	8.16	8.16	8.04	8.04	8.04	8.04	8.0
Units Sold	[MkWh]	47.39	31.61	27.53	36.13	142.67	158.26	56.91	30.83	31.59	38.93	176.44	63.69	34.61	34.94	43.2
Revenue																
Sales Revenue	[Mln Rs]	876.78	586.00	469.54	614.34	2,546.66	2,529.78	855.67	414.03	564.25	695.82	3,151.94	1,131.37	617.37	630.15	773.0
Subsidy	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	(73.01)	(90.22)	(83.86)	(42.42)	(289.51)	73.08	32.61	35.53	4.94	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	803.78	495.78	385.68	571.92	2,257.15	2,602.85	888.28	449.56	569.19	695.82	3,151.94	1,131.37	617.37	630.15	773.0
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Mln Rs]	803.78	495.78	385.68	571.92	2,257.15	2,602.85	888.28	449.56	569.19	695.82	3,151.94	1,131.37	617.37	630.15	773.0
Operating Cost																
Power Purchase Cost	[Mln Rs]	759.39	509.52	446.28	580.68	2,295.87	2,740.09	909.31	502.11	589.42	739.25	3,368.47	1,209.49	668.48	671.62	818.8
Supply O&M Expenses	[Mln Rs]	65.41	43.72	35.03	45.83	189.99	200.32	67.76	32.78	44.68	55.10	212.60	76.31	41.64	42.50	52.1
Depreciation	[Mln Rs]	0.11	0.08	0.06	0.08	0.33	0.28	0.10	0.05	0.06	0.08	0.24	0.09	0.05	0.05	0.0
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	824.92	553.31	481.37	626.59	2,486.19	2,940.69	977.16	534.94	634.16	794.43	3,581.30	1,285.89	710.17	714.17	871.0
EBIT	[Mln Rs]	(21.14)	(57.53)	(95.69)	(54.68)	(229.04)	(337.84)	(88.87)	(85.38)	(64.97)	(98.61)	(429.36)	(154.52)	(92.80)	(84.02)	(98.01)
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mln Rs]	(21.14)	(57.53)	(95.69)	(54.68)	(229.04)	(337.84)	(88.87)	(85.38)	(64.97)	(98.61)	(429.36)	(154.52)	(92.80)	(84.02)	(98.01)
Tax	[Mln Rs]	10.05	6.20	4.82	7.15	28.21	32.54	11.10	5.62	7.11	8.70	39.40	14.14	7.72	7.88	9.6
EAT	[Mln Rs]	(31.19)	(63.73)	(100.51)	(61.83)	(257.25)	(370.37)	(99.98)	(91.00)	(72.08)	(107.31)	(468.76)	(168.66)	(100.52)	(91.90)	(107.68)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	(31.19)	(63.73)	(100.51)	(61.83)	(257.25)	(370.37)	(99.98)	(91.00)	(72.08)	(107.31)	(468.76)	(168.66)	(100.52)	(91.90)	(107.68)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement (Test Year)

		July-17	August-17	September-17	1st Qtr's	October-17	November-17	December-17	2nd Qtr's	January-18	February-18	March-18	3rd Qtr's	April-18	May-18	June-18	4th Qtr's	Grand
		Actual	Actual	Actual	Total	Actual	Actual	Actual	Total	Actual	Actual	Actual	Total	Actual	Actual	Actual	Total	Total
Power Balances																		
Units Received	[MkWh]	16.70	18.00	16.95	51.6	15.01	10.38	9.06	34.45	10.88	10.45	8.67	30.00	10.72	11.87	16.78	39.38	155.48
Units Lost	[MkWh]	1.38	1.48	1.40	4.3	1.24	0.86	0.75	2.84	0.90	0.86	0.71	2.47	0.88	0.98	1.38	3.24	12.81
Units Lost	[%age]	8.24	8.24	8.24	8.2	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24
Units Sold	[MkWh]	15.33	16.52	15.55	47.4	13.77	9.52	8.32	31.61	9.99	9.59	7.95	27.53	9.84	10.89	15.40	36.13	142.67
Revenue																		
Sales Revenue	[Mln Rs]	277.97	315.28	283.54	876.8	250.08	178.30	157.63	586.00	171.07	157.04	141.43	469.54	162.81	177.55	273.98	614.34	2,546.66
Subsidy	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	(17.46)	(30.67)	(24.87)	(73.0)	(28.15)	(32.49)	(29.58)	(90.22)	(28.63)	(24.00)	(31.22)	(83.86)	(21.30)	(14.57)	(6.56)	(42.42)	(289.51)
Total Sales Revenue	[Mln Rs]	260.51	284.61	258.66	803.8	221.93	145.80	128.05	495.78	142.43	133.03	110.21	385.68	141.51	162.99	267.42	571.92	2,257.15
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Mln Rs]	260.51	284.61	258.66	803.8	221.93	145.80	128.05	495.78	142.43	133.03	110.21	385.68	141.51	162.99	267.42	571.92	2,257.15
Operating Cost																		
Power Purchase Cost	[Mln Rs]	245.85	263.87	249.67	759.4	219.75	155.14	134.63	509.52	160.86	154.72	130.70	446.28	157.98	175.32	247.38	580.68	2,295.87
Supply O&M Expenses	[Mln Rs]	20.74	23.52	21.15	65.4	18.66	13.30	11.76	43.7	12.76	11.72	10.55	35.0	12.15	13.25	20.44	45.83	189.99
Depreciation	[Mln Rs]	0.04	0.04	0.04	0.1	0.03	0.02	0.02	0.08	0.02	0.02	0.02	0.06	0.02	0.02	0.04	0.08	0.33
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	266.62	287.43	270.86	824.92	238.44	168.46	146.41	553.31	173.64	166.46	141.27	481.37	170.15	188.59	267.85	626.59	2,486.19
EBIT	[Mln Rs]	(6.11)	(2.83)	(12.20)	(21.1)	(16.51)	(22.66)	(18.36)	(57.53)	(31.21)	(33.42)	(31.06)	(95.69)	(28.64)	(25.60)	(0.43)	(54.68)	(229.04)
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mln Rs]	(6.11)	(2.83)	(12.20)	(21.1)	(16.51)	(22.66)	(18.36)	(57.53)	(31.21)	(33.42)	(31.06)	(95.69)	(28.64)	(25.60)	(0.43)	(54.68)	(229.04)
Tax	[Mln Rs]	3.26	3.56	3.23	10.0	2.77	1.82	1.60	6.20	1.78	1.66	1.38	4.82	1.77	2.04	3.34	7.15	28.21
EAT	[Mln Rs]	(9.37)	(6.39)	(15.43)	(31.2)	(19.29)	(24.48)	(19.96)	(63.73)	(32.99)	(35.09)	(32.43)	(100.51)	(30.41)	(27.64)	(3.78)	(61.83)	(257.25)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	(9.37)	(6.39)	(15.43)	(31.2)	(19.29)	(24.48)	(19.96)	(63.73)	(32.99)	(35.09)	(32.43)	(100.51)	(30.41)	(27.64)	(3.78)	(61.83)	(257.25)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement (Projected*)

		July-18	August-18	September-18	1st Qtr's Total	October-18	November-18	December-18	2nd Qtr's Total	January-19	February-19	March-19	3rd Qtr's Total	April-19	May-19	June-19	4th Qtr's Total	Total
Power Balances																		
Units Received	[MkWh]	20.22	21.56	20.17	62.0	13.73	9.98	9.86	33.57	12.09	12.41	9.89	34.40	10.71	13.65	18.04	42.39	172.33
Units Lost	[MkWh]	1.65	1.76	1.65	5.1	1.12	0.81	0.80	2.74	0.99	1.01	0.81	2.81	0.87	1.11	1.47	3.46	14.06
Units Lost	[%age]	8.16	8.16	8.16	8.2	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16
Units Sold	[MkWh]	18.57	19.80	18.53	56.9	12.61	9.17	9.05	30.83	11.11	11.40	9.08	31.59	9.83	12.54	16.56	38.93	158.26
Revenue																		
Sales Revenue	[Mln Rs]	277.62	298.50	279.56	855.7	157.15	127.96	128.93	414.03	200.06	198.26	165.94	564.25	179.62	224.42	291.78	695.82	2,529.78
Subsidy	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	13.63	11.50	7.48	32.6	25.67	4.06	5.80	35.53	(1.26)	6.21	-	4.94	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	291.25	310.00	287.03	888.3	182.82	132.01	134.73	449.56	198.80	204.46	165.94	569.19	179.62	224.42	291.78	695.82	2,602.85
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Mln Rs]	291.25	310.00	287.03	888.3	182.82	132.01	134.73	449.56	198.80	204.46	165.94	569.19	179.62	224.42	291.78	695.82	2,602.85
Operating Cost																		
Power Purchase Cost	[Mln Rs]	296.29	316.19	296.83	909.3	207.01	149.38	145.72	502.11	194.50	219.33	175.59	589.42	188.75	237.76	312.75	739.25	2,740.09
Supply O&M Expenses	[Mln Rs]	21.98	23.64	22.14	67.8	12.44	10.13	10.21	32.78	15.84	15.70	13.14	44.68	14.22	17.77	23.10	55.10	200.32
Depreciation	[Mln Rs]	0.03	0.03	0.03	0.1	0.02	0.01	0.01	0.05	0.02	0.02	0.02	0.06	0.02	0.03	0.03	0.08	0.28
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	318.30	339.86	319.00	977.16	219.47	159.53	155.94	534.94	210.36	235.05	188.75	634.16	202.99	255.55	335.88	794.43	2,940.69
EBIT	[Mln Rs]	(27.05)	(29.86)	(31.97)	(88.9)	(36.65)	(27.51)	(21.22)	(85.38)	(11.57)	(30.59)	(22.81)	(64.97)	(23.37)	(31.13)	(44.11)	(98.61)	(337.84)
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mln Rs]	(27.05)	(29.86)	(31.97)	(88.9)	(36.65)	(27.51)	(21.22)	(85.38)	(11.57)	(30.59)	(22.81)	(64.97)	(23.37)	(31.13)	(44.11)	(98.61)	(337.84)
Tax	[Mln Rs]	3.64	3.87	3.59	11.1	2.29	1.65	1.68	5.62	2.48	2.56	2.07	7.11	2.25	2.81	3.65	8.70	32.54
EAT	[Mln Rs]	(30.69)	(33.73)	(35.56)	(100.0)	(38.94)	(29.16)	(22.90)	(91.00)	(14.05)	(33.14)	(24.89)	(72.08)	(25.61)	(33.94)	(47.75)	(107.31)	(370.37)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	(30.69)	(33.73)	(35.56)	(100.0)	(38.94)	(29.16)	(22.90)	(91.00)	(14.05)	(33.14)	(24.89)	(72.08)	(25.61)	(33.94)	(47.75)	(107.31)	(370.37)

* Where actual figures are available, these should be replaced by the actual figures.



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Profit & Loss Statement (Projected*)

		July-19	August-19	September-19	1st Qtr's Total	October-19	November-19	December-19	2nd Qtr's Total	January-20	February-20	March-20	3rd Qtr's Total	April-20	May-20	June-20	4th Qtr's Total	Total
Power Balances																		
Units Received	[MkWh]	22.57	24.08	22.61	69.3	15.38	11.21	11.04	37.63	13.36	13.66	10.97	37.99	11.90	15.15	19.93	46.98	191.86
Units Lost	[MkWh]	1.81	1.94	1.82	5.6	1.24	0.90	0.89	3.03	1.07	1.10	0.88	3.05	0.96	1.22	1.60	3.78	15.43
Units Lost	[%age]	8.04	8.04	8.04	8.0	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04
Units Sold	[MkWh]	20.76	22.14	20.79	63.7	14.14	10.31	10.16	34.61	12.29	12.56	10.09	34.94	10.94	13.93	18.33	43.20	176.44
Revenue																		
Sales Revenue	[Mln Rs]	369.00	393.21	369.15	1,131.4	250.65	184.03	182.68	617.37	220.11	225.51	184.53	630.15	200.14	249.72	323.21	773.06	3,151.94
Subsidy	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	369.00	393.21	369.15	1,131.4	250.65	184.03	182.68	617.37	220.11	225.51	184.53	630.15	200.14	249.72	323.21	773.06	3,151.94
Rental & Service Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	[Mln Rs]	369.00	393.21	369.15	1,131.4	250.65	184.03	182.68	617.37	220.11	225.51	184.53	630.15	200.14	249.72	323.21	773.06	3,151.94
Operating Cost																		
Power Purchase Cost	[Mln Rs]	393.38	420.26	395.84	1,209.49	274.80	199.26	194.43	668.48	235.60	241.29	194.73	671.62	209.76	263.52	345.59	818.87	3,368.47
Supply O&M Expenses	[Mln Rs]	24.89	26.52	24.90	76.31	16.91	12.41	12.32	41.64	14.85	15.21	12.45	42.50	13.50	16.84	21.80	52.14	212.60
Depreciation	[Mln Rs]	0.03	0.03	0.03	0.09	0.02	0.01	0.01	0.05	0.02	0.02	0.01	0.05	0.02	0.02	0.02	0.06	0.24
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	418.30	446.82	420.77	1,285.89	291.72	211.68	206.77	710.17	250.46	256.52	207.19	714.17	223.28	280.38	367.41	871.07	3,581.30
EBIT	[Mln Rs]	(49.30)	(53.60)	(51.62)	(154.52)	(41.07)	(27.65)	(24.09)	(92.80)	(30.35)	(31.01)	(22.67)	(84.02)	(23.14)	(30.67)	(44.21)	(98.01)	(429.36)
Financial Charges	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Mln Rs]	(49.30)	(53.60)	(51.62)	(154.52)	(41.07)	(27.65)	(24.09)	(92.80)	(30.35)	(31.01)	(22.67)	(84.02)	(23.14)	(30.67)	(44.21)	(98.01)	(429.36)
Tax	[Mln Rs]	4.61	4.92	4.61	14.14	3.13	2.30	2.28	7.72	2.75	2.82	2.31	7.88	2.50	3.12	4.04	9.66	39.40
EAT	[Mln Rs]	(53.91)	(58.52)	(56.24)	(168.66)	(44.20)	(29.95)	(26.37)	(100.52)	(33.10)	(33.83)	(24.97)	(91.90)	(25.64)	(33.79)	(48.25)	(107.68)	(468.76)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	(53.91)	(58.52)	(56.24)	(168.66)	(44.20)	(29.95)	(26.37)	(100.52)	(33.10)	(33.83)	(24.97)	(91.90)	(25.64)	(33.79)	(48.25)	(107.68)	(468.76)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Balance Sheet [in million Rupees]

Description	Current Qrt/ FY as on 30 June, 2018	Projected Qrt/ FY as on 30 June, 2019	Projected Qrt/ FY as on 30 June, 2020
Intangible Fixed Assets	-	-	-
Net Fixed Assets in Operations	1.87	1.59	1.35
Total Net Fixed Assets in Operations	1.87	1.59	1.35
Capital Work in Progress	-	-	-
Long Term Loans to Employees	-	-	-
Deferred Cost & Long Term Deposits	64.10	64.10	64.10
	64.10	64.10	64.10
<i>Current Assets</i>			
Stores & Spares	-	-	-
Trade Debts	4.66	5.13	5.64
Advances, Prepayments, Other Receivables	3.58	3.94	4.33
Tariff Subsidy (Receivable from GoP)	-	-	-
Receivable from Associated Companies	-	-	-
Cash & Bank Balances	18.23	20.05	22.05
Total Current Assets	26.47	29.12	32.03
Total Assets	92.44	94.81	97.48
Subscribed Equity	-	-	-
Head Office Current Account	56.87	54.18	49.19
Unappropriated Profit	-	-	-
Total Equity	56.87	54.18	49.19
<i>Long Term Liability</i>			
Security Deposits	-	-	-
Employee Retirement Benefits	-	-	-
TFCs & SUKUK	-	-	-
Deferred Credits	-	-	-
Total Long Term Loan	-	-	-
Total Long Term Liability	-	-	-
<i>Current Liability</i>			
Current Maturity on Long Term Loans	-	-	-
Subsidy Received in Advance from GoP	-	-	-
Provision for Taxation	28.21	32.54	39.40
Payable to NTDC	-	-	-
Creditors, Accrued and Other Liabilities	7.36	8.09	8.89
Total Current Liability	35.57	40.63	48.29
Total Liabilities and Commitments	35.57	40.63	48.29
Total Liabilities and Equity	92.44	94.81	97.48



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Cash Flow Statement [in million Rupees]

Description		Previous for Qrt/FY ending 2018	Current for Qrt/FY ending 2019	Projected for Qrt/FY ending 2020
Average Monthly Demand Index (MDI)	[MW]	26.90	29.58	32.92
Units Purchased	[GWh]	155.5	172	192
Transmission Losses (132 kV)	[GWh]	0.78	0.86	1
Distribution Losses	[GWh]	12.03	13.34	14.85
Units Sold to Customers	[GWh]	142.67	158.13	176
Average Tariff Required	[Rs/unit]	12.76	17.86	17.86
Average Tariff Existing	[Rs/unit]	12.76	15.67	15.67
<i>Tariff Difference</i>	<i>[Rs/unit]</i>	-	2.19	2.19
Revenue from Sales		2,257	2,603	3,152
Collection from Required	[%]	100.00	100.00	100.00
Inflows from Operations				
Collection from Current Sales		2,257	2,603	3,152
Prior Year Recovery		-	-	-
Total Inflows from Operations		2,257	2,603	3,152
Outflow from Operations				
Payment for electricity (IESCO)		(2,296)	(2,740)	(3,368)
Increase/(decrease) in current liabilities		8.40	5.05	7.67
(Increase)/decrease in current assets		9.51	(0.82)	(0.90)
Income tax paid		(28)	(33)	(39)
Total Outflow from Operations		(2,306)	(2,768)	(3,401)
Surplus/(Deficit) from Operations		(49)	(166)	(249)
Inflows from Other Sources				
Capital Contributions		-	-	-
Consumer Security Deposits		-	-	-
Other Incomes		-	-	-
GOP Subsidy (Actual and Estimated)		-	-	-
Long Term Loan / Redeemable Capital		-	-	-
Total Inflows from Other Sources		-	-	-
Outflow Others				
Financial Charges		-	-	-
Repayment of Long Term Loans		-	-	-
Fixed capital expenditure		-	-	-
Work in progress		-	-	-
Investment Program		-	-	-
Working Capital/other Changes		-	-	-
Total Outflow Others		-	-	-
Surplus/(Deficit) Others		-	-	-
Total Inflows (Operations + Others)		2,257	2,603	3,152
Total Outflows (Operations + Others)		(2,306)	(2,768)	(3,401)
Opening Balance		28.67	18.23	20.05
Surplus/(Deficit) for Fiscal Year		(20)	(147)	(229)
Deficit from Financing/Loans		-	-	-
Head Office Current Account		38.57	167.36	251.16
Closing Balance		18.23	20.05	22.05



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Actual for the last corresponding period)

		July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18	April-18	May-18	June-18	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy														
Units Received	[MkWh]	16.70	18.00	16.95	15.01	10.38	9.06	10.88	10.45	8.67	10.72	11.87	16.78	155.48
MDI	[MW]	37.30	35.38	36.46	28.79	25.75	17.94	19.81	20.96	21.23	18.84	24.44	35.84	322.74
Energy Purchase Price	[Rs/ kWh]	14.72	14.66	14.73	14.64	14.95	14.85	14.78	14.80	15.08	14.73	14.77	14.74	177.46
Capacity Purchase Price	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost														
Energy Charge	[Mln Rs]	245.85	263.9	249.67	219.75	155.14	134.63	160.86	154.72	130.70	157.98	175.32	247.38	2,295.87
Capacity Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	245.85	263.87	249.67	219.75	155.14	134.63	160.86	154.72	130.70	157.98	175.32	247.38	2,295.87



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Projected*)		July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	April-19	May-19	June-19	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Demand & Energy														
Units Received	[MkWh]	20.22	21.56	20.17	13.73	9.98	9.86	12.09	12.41	9.89	10.71	13.65	18.04	172.33
MDI	[MW]	41.77	42.19	41.80	40.62	24.01	17.93	22.67	24.60	22.22	21.32	23.09	32.72	354.95
Energy Purchase Price	[Rs/ kWh]	14.65	14.66	14.71	15.07	14.96	14.78	16.08	17.67	17.75	17.63	17.42	17.34	192.74
Capacity Purchase Price	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost														
Energy Charge	[Mln Rs]	296.29	316.19	296.83	207.01	149.38	145.72	194.50	219.33	175.59	188.75	237.76	312.75	2,740.09
Capacity Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	296.29	316.19	296.83	207.01	149.38	145.72	194.50	219.33	175.59	188.75	237.76	312.75	2,740.09



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Power Purchase (Projected*)

		July-19	August-19	September-19	October-19	November-19	December-19	January-20	February-20	March-20	April-20	May-20	June-20	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	
Demand & Energy														
Units Received	[MkWh]	22.57	24.08	22.61	15.38	11.21	11.04	13.36	13.66	10.97	11.90	15.15	19.93	191.86
MDI	[MW]	46.56	47.09	46.84	45.29	26.91	20.09	25.05	27.07	24.60	23.68	25.65	36.16	395.00
Energy Purchase Price	[Rs/ kWh]	17.43	17.45	17.51	17.87	17.78	17.60	17.63	17.67	17.75	17.63	17.39	17.34	211.05
Capacity Purchase Price	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Rs/ kW/ M]	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost														
Energy Charge	[Mln Rs]	393.38	420.26	395.84	274.80	199.26	194.43	235.60	241.29	194.73	209.76	263.52	345.59	3,368.47
Capacity Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	393.38	420.26	395.84	274.80	199.26	194.43	235.60	241.29	194.73	209.76	263.52	345.59	3,368.47



Power Balances

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Line Losses (Projected July 2017 to June 2018)

		July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18	April-18	May-18	June-18	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	16.70	18.00	16.95	15.01	10.38	9.06	10.88	10.45	8.67	10.72	11.87	16.78	155.48
Units Sold	[MkWh]	15.33	16.52	15.55	13.77	9.52	8.32	9.99	9.59	7.95	9.84	10.89	15.40	142.67
Units Lost	[MkWh]	1.38	1.48	1.40	1.24	0.86	0.75	0.90	0.86	0.71	0.88	0.98	1.38	12.81
Units Lost	[%age]	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	98.88
Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40
Administrative Losses	[%age]	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	57.48
Technical Losses at														
Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	6.00
11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	11.40
LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	24.00
Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40

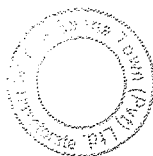


FORM - 7 (A)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Line Losses *(Projected July 2018 to June 2019)

		July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	April-19	May-19	June-19	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Power Balances														
Units Received	[MkWh]	20.22	21.56	20.17	13.73	9.98	9.86	12.09	12.41	9.89	10.71	13.65	18.04	172.33
Units Sold	[MkWh]	18.57	19.80	18.53	12.61	9.17	9.05	11.11	11.40	9.08	9.83	12.54	16.56	158.26
Units Lost	[MkWh]	1.65	1.76	1.65	1.12	0.81	0.80	0.99	1.01	0.81	0.87	1.11	1.47	14.06
Units Lost	[%age]	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	97.92
Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40
Administrative Losses	[%age]	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	56.52
Technical Losses at														
Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	6.00
11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	11.40
LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	24.00
Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40



FORM - 7 (B)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

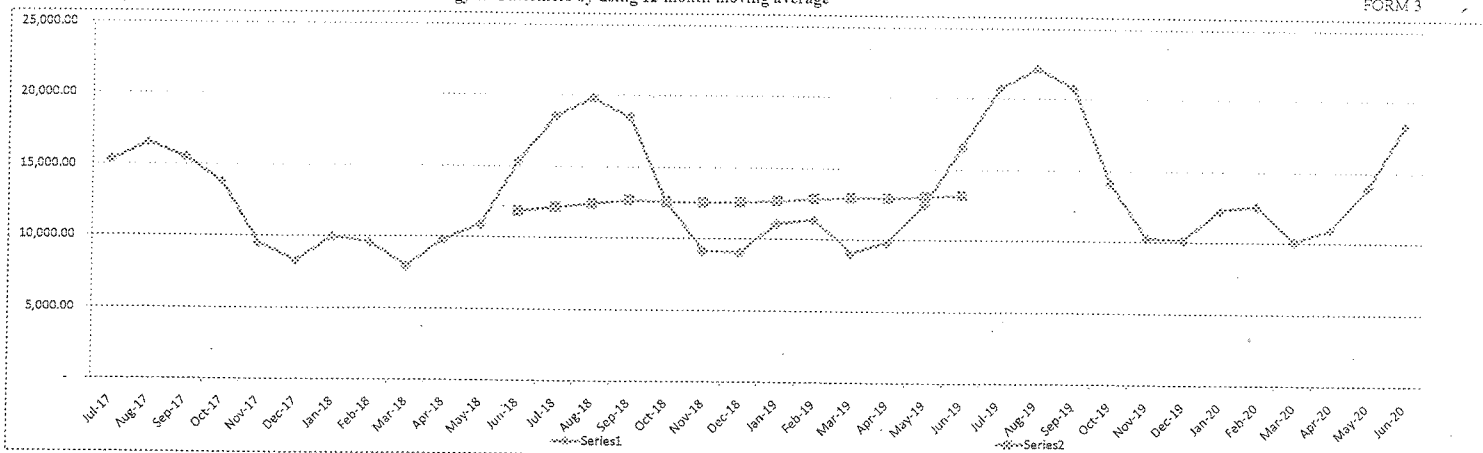
Line Losses **(Projected July 2019 to June 2020)*

		July-19	August-19	September-19	October-19	November-19	December-19	January-20	February-20	March-20	April-20	May-20	June-20	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	
Power Balances														
Units Received	[MkWh]	22.57	24.08	22.61	15.38	11.21	11.04	13.36	13.66	10.97	11.90	15.15	19.93	191.86
Units Sold	[MkWh]	20.76	22.14	20.79	14.14	10.31	10.16	12.29	12.56	10.09	10.94	13.93	18.33	176.44
Units Lost	[MkWh]	1.81	1.94	1.82	1.24	0.90	0.89	1.07	1.10	0.88	0.96	1.22	1.60	15.43
Units Lost	[%age]	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	8.04	96.48
Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40
Administrative Losses	[%age]	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	55.08
Technical Losses at														
Transmission Losses 132 kV	[%age]	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	6.00
11 kV Losses	[%age]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	11.40
LT Losses	[%age]	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	24.00
Total Technical Losses	[%age]	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	41.40



Month	Sale [MWh]	12 months moving average
Jul-17	15,325.91	
Aug-17	16,515.14	
Sep-17	15,551.53	
Oct-17	13,771.51	
Nov-17	9,523.29	
Dec-17	8,317.00	
Jan-18	9,986.77	
Feb-18	9,593.14	
Mar-18	7,951.37	
Apr-18	9,840.15	
May-18	10,893.40	
Jun-18	15,400.91	11,889
Jul-18	18,574.00	12,160
Aug-18	19,804.55	12,434
Sep-18	18,527.20	12,682
Oct-18	12,612.57	12,585
Nov-18	9,168.28	12,556
Dec-18	9,052.48	12,617
Jan-19	11,106.37	12,710
Feb-19	11,400.68	12,861
Mar-19	9,084.13	12,955
Apr-19	9,834.74	12,955
May-19	12,536.22	13,092
Jun-19	16,563.56	13,189
Jul-19	20,755.05	13,370
Aug-19	22,144.58	13,565
Sep-19	20,794.03	13,754
Oct-19	14,142.19	13,882
Nov-19	10,307.72	13,977
Dec-19	10,156.24	14,069
Jan-20	12,289.68	14,167
Feb-20	12,558.24	14,264
Mar-20	10,088.08	14,348
Apr-20	10,943.85	14,440
May-20	13,932.84	14,556
Jun-20	18,325.80	14,703

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average
[Sales in MWh] DISCO Evaluation of Sold Energy to Customers by using 12 month moving average



Asset register as the year ended at date June 30, 2018

No.	Description	Cost			Accumulated Depreciation			Book Value as June 30, 2018
		As at July 01, 2017	Addition/ (deletions)	As at June 30, 2018	As at July 01, 2017	Charged during the year	Adjustments	
		(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')	(Rs. in '000')
	Land							
1	Freehold	-	-	-	-	-	-	-
2	Leasehold	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-
	Buildings							
1	Residential Buildings	-	-	-	-	-	-	-
2	Non-Residential Buildings	-	-	-	-	-	-	-
3	GSO Residential Buildings	-	-	-	-	-	-	-
4	Non-GSO Residential Buildings	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-
C.	Sub Transmission							
1	132 KV Sub Transmission Lines	-	-	-	-	-	-	-
2	66 KV Sub Transmission Lines	-	-	-	-	-	-	-
3	33 KV Sub Transmission Lines	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-
D.	Grid Station							
1	220 KV Grid Station	-	-	-	-	-	-	-
2	132 KV Grid Station	-	-	-	-	-	-	-
3	66 KV Grid Station	-	-	-	-	-	-	-
4	33 KV Grid Station	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-
	11 KV Distribution Equipments							
1	11 KV Poles	-	-	-	-	-	-	-
2	11KV Line (Cables)	-	-	-	-	-	-	-
3	Distribution Transformer	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-
	LV Distribution Equipments							
1	LV Poles	-	-	-	-	-	-	-
2	440 LV Distribution Line	-	-	-	-	-	-	-
3	220 LV Distribution Line	-	-	-	-	-	-	-
4	KWh Meters & Service Cable	-	-	-	-	-	-	-
5	Misc. Equipment (DBs & SMPs)	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-
	Vehicles							
1	132/66/33 KV GSO Vehicles	-	-	-	-	-	-	-
2	Vehicles	6,550	-	6,550	4,451	315	-	1,785
	Total	6,550	-	6,550	4,451	315	-	1,785
	Detail of General Plant Assets							
1	Computer Equipment	195	-	195	182	4	-	8
2	Furniture	25	-	25	17	1	-	7
3	Workshop Equipment	-	-	-	-	-	-	-
4	Laboratory Equipment	-	-	-	-	-	-	-
5	Misc. Equipment	267	-	267	182	13	-	73
	Total	487	-	487	381	18	-	88
J.	O&M Equipments	-	-	-	-	-	-	-
	Grand Total	7,037	-	7,037	4,831	333	-	1,873



		Actual For FY ended 17-18	Projected For FY ended 18-19	Projected For FY ended 19-20
Aging of Accounts Receivables as on 30th June				
Outstanding for current year	Rs In Million	4.66	5.13	5.64
Outstanding for more than 1 year	Rs In Million	-	-	-
Outstanding for more than 2 years	Rs In Million	-	-	-
Outstanding for more than 3 years	Rs In Million	-	-	-
Outstanding for more than 4 years	Rs In Million	-	-	-
Outstanding for more than 5 years	Rs In Million	-	-	-
Total Receivables as on June 30,	Rs In Million	4.66	5.13	5.64

This form should be accompanied with a reconciliation of bad debts written off during the year .
In case of quarterly filing this form should be replaced with the most recent updated figures.



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Projected energy sales by tariffs:

Category	Voltage Level	Energy Purchased	Energy Sale	Distribution losses	Sales Growth	Energy Purchased	Energy Sale	Distribution losses	Sales Growth	Energy Purchased	Energy Sale	Distribution losses	Sales Growth
		1st July, 2017 to 30th June, 2018											
		MkWh	MkWh	MkWh		MkWh	MkWh	MkWh		MkWh	MkWh	MkWh	
1 Domestic													
1st Rate Para	LV	-	-	-	-	-	-	-	-	-	-	-	-
1st - 50	LV	-	-	-	-	-	-	-	-	-	-	-	-
50	LV	-	1.70	-	-	-	1.83	-	0.13	-	2.28	-	0.45
100	LV	-	5.41	-	-	-	5.40	-	(0.01)	-	6.27	-	0.87
300	LV	-	7.47	-	-	-	6.74	-	(0.74)	-	6.97	-	0.23
500	LV	-	25.57	-	-	-	21.19	-	(4.38)	-	14.74	-	(6.45)
above 700	LV	-	37.66	-	-	-	31.60	-	(6.06)	-	9.72	-	(21.88)
Temporary Domestic	LV	-	8.21	-	-	-	10.06	-	1.85	-	11.41	-	1.35
Peak load requirement exceeding 5 kW													
Use of Use (TOU) - Peak		-	-	-	-	-	4.22	-	4.22	-	10.58	-	6.36
Use of Use (TOU) - Off-Peak	LV	-	-	-	-	-	14.30	-	14.30	-	35.91	-	21.60
Energy E-1 (i)		-	-	-	-	-	-	-	-	-	-	-	-
Summary		-	86.03	-	-	-	95.34	-	9.31	-	97.87	-	2.54
2 Commercial													
2 - A	LV	-	45.64	-	-	-	50.69	-	5.05	-	61.62	-	10.93
1 kW	LV	-	-	-	-	-	-	-	-	-	-	-	-
1 TOD	LV	-	-	-	-	-	-	-	-	-	-	-	-
Temporary Commercial	LV	-	-	-	-	-	-	-	-	-	-	-	-
Summary		-	45.64	-	-	-	50.69	-	5.05	-	61.62	-	10.93
3 Industry													
3-1 400 V Upto 40 kW	LV	-	-	-	-	-	-	-	-	-	-	-	-
3-1 (TOD)	LV	-	-	-	-	-	-	-	-	-	-	-	-
3-2 400 V Upto (41-500 kW)	LV	-	-	-	-	-	-	-	-	-	-	-	-
3-2 (TOD)	LV	-	-	-	-	-	-	-	-	-	-	-	-
3-3 11/33 KV	HV	-	-	-	-	-	-	-	-	-	-	-	-
3-3 (TOD)	HV	-	-	-	-	-	-	-	-	-	-	-	-
3-4 66/132/220 KV	STG	-	-	-	-	-	-	-	-	-	-	-	-
3-4 66/132/220 KV (TOD)	STG	-	-	-	-	-	-	-	-	-	-	-	-
Summary		-	-	-	-	-	-	-	-	-	-	-	-
4 Supply													
4-1 upto 20 kW	LV	-	-	-	-	-	-	-	-	-	-	-	-
4-2 above 20 kW	LV	-	-	-	-	-	-	-	-	-	-	-	-
4-3 11/33 KV	HV	-	-	-	-	-	-	-	-	-	-	-	-
4-3 (TOD)	STG	-	-	-	-	-	-	-	-	-	-	-	-
4-4 66/132/220 KV	STG	-	-	-	-	-	-	-	-	-	-	-	-
4-4 (TOD)	STG	-	-	-	-	-	-	-	-	-	-	-	-
4-5 Supply (E2-iii, E2iv, E2v)	HV	155.48	-	12.81	-	172.33	-	14.06	-	191.86	-	15.43	-
4-6 - AJK	HV	-	-	-	-	-	-	-	-	-	-	-	-
4-7 (B) - KESC (Billing)	STG	-	-	-	-	-	-	-	-	-	-	-	-
4-8 (C) Rawat Lab	HV	-	-	-	-	-	-	-	-	-	-	-	-
Summary		155.48	-	12.81	-	172.33	-	14.06	-	191.86	-	15.43	-
5 Retail													
5-1 Scarp	LV	-	-	-	-	-	-	-	-	-	-	-	-
5-1 (TOD)	LV	-	-	-	-	-	-	-	-	-	-	-	-
5-2 Punjab & Sind	LV	-	-	-	-	-	-	-	-	-	-	-	-
5-2 (ii) NWFP & Balochistan	LV	-	-	-	-	-	-	-	-	-	-	-	-
5-2 (ii) STOD	LV	-	-	-	-	-	-	-	-	-	-	-	-
5-3 (ii) TOD	LV	-	-	-	-	-	-	-	-	-	-	-	-
5-4 (ii) TOD	LV	-	-	-	-	-	-	-	-	-	-	-	-
Summary		-	-	-	-	-	-	-	-	-	-	-	-
6 Public													
6-1 Public Lighting	LV	-	-	-	-	-	-	-	-	-	-	-	-
6-2 Public Lighting	LV	-	11.29	-	-	-	12.56	-	1.27	-	17.30	-	4.74
6-3 Residential Colonies	HV	-	-	-	-	-	-	-	-	-	-	-	-
6-4 Residential Colonies	HV	-	-	-	-	-	-	-	-	-	-	-	-
6-5 Generation	HV	-	-	-	-	-	-	-	-	-	-	-	-
Summary		-	11.29	-	-	-	12.56	-	1.27	-	17.30	-	4.74
Total		155.48	142.97	12.81	-	172.33	158.39	14.06	15.62	191.86	176.80	15.43	18.21

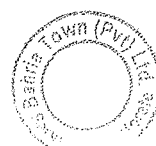


Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Operating Cost

		2017 - 18	2018 - 19	2019 - 20
		Actual	Projected	Projected
		Supply	Supply	Supply
Power Purchase Cost				
Energy Charge	[Mln Rs]	2,295.87	2,740.09	3,368.47
Capacity Charge	[Mln Rs]	-	-	-
Transmission Charge	[Mln Rs]	-	-	-
Adjustment *	[Mln Rs]	-	-	-
Total Power Purchase Cost	[Mln Rs]	2,295.87	2,740.09	3,368.47
* Provide the detail of adjustment				
Operation & Maintenance *				
Employees Cost **				
Salaries, Wages & Benefits	[Mln Rs]	45.59	52.68	60.64
Retirement Benefits	[Mln Rs]	-	-	-
Total Employees Cost	[Mln Rs]	45.59	52.68	60.64
Distribution margin		134.33	136.57	139.79
Admin Expenses	[Mln Rs]	2.82	3.09	3.40
Repair & Maintenance	[Mln Rs]	2.60	2.86	3.14
Selling expenses	[Mln Rs]	3.28	3.61	3.97
Travelling	[Mln Rs]	-	-	-
Transportation	[Mln Rs]	-	-	-
Management Fee	[Mln Rs]	-	-	-
Miscellaneous Expenses	[Mln Rs]	1.37	1.51	1.66
Total O&M	[Mln Rs]	189.99	200.32	212.60
Depreciation & Amortization				
Depreciation	[Mln Rs]	0.33	0.28	0.24
Amortization of Leased Assets	[Mln Rs]	-	-	-
Total	[Mln Rs]	0.33	0.28	0.24
Provision for Bad Debts				
Provision for bad debts *	[Mln Rs]	-	-	-
Bad debts written off	[Mln Rs]	-	-	-
Total	[Mln Rs]	-	-	-

* Basis of this provision should be elaborated



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Distribution Margin Comparison:

	<u>Actual</u> <u>2017 - 18</u>	<u>Projected</u> <u>2018 - 19</u>	<u>Projected</u> <u>2019 - 20</u>
Supply O&M Expenses	189.99	200.32	212.60
Increase in %		10.33%	12.28%
Depreciation	0.33	0.28	0.24
RORB	0.38	0.33	0.28
Income Tax	-	-	-
Other Income	-	-	-
Supplier/distribution Margin	190.71	201.03	213.24
Energy Sold	142.67	158.26	176.44
DM per unit	1.337	1.2702	1.2086
DM per unit increase		-4.97%	-4.85%



FORM - 18

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Financial Charges

		Period	Period	Period
		Determined	Actual	Projected
A	Long Term Loans	NIL	NIL	NIL
	GOP loans	-	-	-
	Foreign Loans	-	-	-
	Bonds	-	-	-
	TFCs	-	-	-
	Others	-	-	-
	Total	-	-	-
B	Short Term Loan	NIL	NIL	NIL
	Running Finance	-	-	-
	Short Term Loan	-	-	-
	Others	-	-	-
	Total	-	-	-
C	Total Financial Charges (A+B)	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

ORB Calculation

		2017 - 18	2018 - 19	2019 - 20
		Actual	Actual	Projected
Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	7	7	7
Addition in Fixed Assets	[Mln Rs]	-	-	-
Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	7	7	7
Less : Accumulated Depreciation	[Mln Rs]	5	5	6
Net Fixed Assets in Operation	[Mln Rs]	2	2	1
Add : Capital Work In Progress - Closing Bal	[Mln Rs]	-	-	-
Investment in Fixed Assets	[Mln Rs]	2	2	1
Less : Deferred Credits	[Mln Rs]	-	-	-
Regulatory Assets Base	[Mln Rs]	2	2	1
Average Regulatory Assets Base	[Mln Rs]	2	2	1
Rate of Return	[%age]	18.85%	18.85%	18.85%
Return on Rate Base	[Mln Rs]	0.38	0.33	0.28



FORM - 20

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Revenue Requirement

		2017 - 18	2018 - 19	2019 - 20
		Actual	Actual	Projected
A	Power Purchase Price [Mln Rs]	2,295.87	2,740.09	3,368.47
B	DM			
	Supply O&M Exp [Mln Rs]	189.99	200.32	212.60
	Depreciation [Mln Rs]	0.33	0.28	0.24
	RORB [Mln Rs]	0.38	0.33	0.28
	Other Income [Mln Rs]	-	-	-
	Impact of Disallowed Losses [Mln Rs]	-	-	-
	Total DM [Mln Rs]	190.71	200.93	213.11
C	Revenue Requirement (A+B) [Mln Rs]	2,486.57	2,941.02	3,581.58
D	Less/ (Excess) Recovery [Mln Rs]	-	-	-
E	Total Revenue Requirement (C+D) [Mln Rs]	2,486.57	2,941.02	3,581.58

FORM - 20 (A)

Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Revenue Requirement (per unit sold)

		Period	Period	Period
		Actual	Actual	Projected
A	Power Purchase Price [Rs/ kWh]	16.09	17.31	21.28
B	DM			
	Supply. O&M Exp [Rs/ kWh]	1.33	1.27	1.34
	Depreciation [Rs/ kWh]	0.00	0.00	0.00
	RORB [Rs/ kWh]	0.00	0.00	0.00
	Other Income [Rs/ kWh]	-	-	-
	Impact of Disallowed Losses [Rs/ kWh]	-	-	-
	Total DM [Rs/ kWh]	1.34	1.27	1.35
C	Revenue Requirement (A+B) [Rs/ kWh]	17.43	18.58	22.63
D	Less/ (Excess) Recovery [Rs/ kWh]	-	-	-
E	Total Revenue Requirement (C+D) [Rs/ kWh]	17.43	18.58	22.63



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Investment

		Period	Period	Period
		Determined	Budgeted	Actual 18-19
				Projected 19-20
A Investment Plan				
DOP	[Mln Rs]	-	-	-
ELR	[Mln Rs]	-	-	-
STG	[Mln Rs]	-	-	-
Village Electrification	[Mln Rs]	-	-	-
Others (Please Mention)	[Mln Rs]	-	-	-
Total	[Mln Rs]	-	-	-
B Financing Arrangement				
Local	[Mln Rs]	-	-	-
Loan	[Mln Rs]	-	-	-
PSDP / Own Resources	[Mln Rs]	-	-	-
Grant	[Mln Rs]	-	-	-
Consumer Contribution	[Mln Rs]	-	-	-
Others (Bahria Town Head Office)	[Mln Rs]	-	-	-
Total	[Mln Rs]	-	-	-



Supply Company
Provision for Tax

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY				Rs. Million Total
		1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	28.21					
	28.21					



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For FY 2018 - 19 Consolidated

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	1.8331	1.16	45,883	-	-	-	-	5.70	-	6.60	-	(0.8106)
101-200 Units	5.3976	3.40	30,692	-	-	-	-	8.11	-	9.25	-	(1.1334)
201-300 Units	6.7369	4.25	25,771	-	-	-	-	10.20	-	11.62	-	(1.4280)
301-700 Units	21.1890	13.36	41,042	-	-	-	-	17.60	-	20.06	-	(2.4610)
Above 700 Units	31.3998	19.93	23,637	-	-	-	-	20.70	-	23.60	-	(2.8980)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	4.2182	2.66	61,295	-	-	-	-	20.70	-	23.60	-	(2.8980)
Time of Use (TOU) - Off-Peak	14.3039	9.02	-	-	-	-	-	14.38	-	16.39	-	(2.0132)
Temporary E-1 (i)	10.0576	6.34	46,204	-	-	-	-	20.84	-	23.76	-	(2.9176)
Total Residential	95.3362	60.11	272,524	-	-	-	-	118.32	-	134.88	-	(16.56)
Commercial - A2												
Commercial -	50.6946	31.97	57,969	-	-	-	-	19.68	-	22.44	-	(2.7552)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	50.6946	31.97	57,969	-	-	-	-	19.6800	-	-	-	(2.7552)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	12.5600	7.92	5,259	-	-	-	-	18.68	-	21.30	-	(2.6152)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (A/K)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	12.5600	7.92	5,259	-	-	-	-	19	-	-	-	(5)
Grand Total	158.59	100.00	335,752	-	-	-	-	156.68	-	134.88	-	(22)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For FY 2018 - 19 Consolidated

(Monthly, Quarterly as well as Consolidated)

Description	Sales (kWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Change (Mln Rs)	Variable Change (Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	1,8131	1.16	32,092	-	-	-	-	10.61	-	12.10	-	(1.4859)
101-200 Units	5,3976	3.40	21,766	-	-	-	-	43.77	-	49.90	-	(6.1285)
201-300 Units	6,7369	4.25	17,321	-	-	-	-	68.72	-	78.34	-	(9.6203)
301-700 Units	21,1890	13.36	33,107	-	-	-	-	302.68	-	345.05	-	(42.3757)
Above 700 Units	31,3998	19.93	21,804	-	-	-	-	496.47	-	563.98	-	(69.5061)
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4,2182	2.66	61,295	-	-	-	-	87.32	-	99.54	-	(12.2245)
Time of Use (TOU) - Off-Peak	14,3039	9.02	-	-	-	-	-	205.69	-	234.49	-	(28.7967)
Temporary E-1 (i)	10,0576	6.34	30,342	-	-	-	-	193.97	-	221.12	-	(27.1555)
Total Residential	95,3362	60.11	217,727	-	-	-	-	1,409.23	-	1,606.53	-	(197.29)
Commercial - A2												
Commercial -	50,6946	31.97	38,030	-	-	-	-	953.82	-	1,087.4	-	(133.5349)
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	50,6946	31.97	38,030	-	-	-	-	953.82	-	1,087.36	-	(133.5349)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	12,5600	7.92	4,388	-	-	-	-	208.15	-	237.29	-	(29.1409)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (A/K)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	12,5600	7.92	4,388	-	-	-	-	208.15	-	237.29	-	(29)
Grand Total	158,59	100.00	260,145	-	-	-	-	2,571.20	-	2,931.17	-	(368)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For 1st Qtr. (July' 18 - September' 18)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.2756	0.48	9,322	-	-	-	-	5.79	-	6.60	-	(0.8100)
101-200 Units	0.6290	1.10	3,934	-	-	-	-	8.11	-	9.25	-	(1.1354)
201-300 Units	1.0948	1.92	4,094	-	-	-	-	10.20	-	11.63	-	(1.4280)
301-700 Units	9.1810	16.09	17,480	-	-	-	-	13.00	-	14.82	-	(1.8200)
Above 700 Units	24.7780	43.43	19,139	-	-	-	-	15.00	-	17.10	-	(2.1000)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	3.5895	6.29	11,261	-	-	-	-	18.00	-	20.52	-	(2.5200)
Total Residential	39.5479	69.31	65,230	-	-	-	-	-	-	-	-	(9.8140)
Commercial - A2												
Commercial -	15.1370	26.53	13,637	-	-	-	-	18.00	-	20.52	-	(2.5200)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	15.1370	26.53	13,637	-	-	-	-	-	-	-	-	(2.5200)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	2.3742	4.16	1,231	-	-	-	-	14.00	-	15.96	-	(1.9600)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	2.3742	4.16	1,231	-	-	-	-	-	-	-	-	(1.9600)
Grand Total	57.0591	100.00	80,098	-	-	-	-	-	-	-	-	(14.2940)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING
Existing & Proposed Tariff Statement For the month of July 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.0871	0.47	3,164					5.79		6.60		(0.811)
101-200 Units	0.1977	1.06	1,265					8.11		9.25		(1.135)
201-300 Units	0.3154	1.69	1,206					10.20		11.63		(1.428)
301-700 Units	2.8798	15.46	5,547					13.00		14.82		(1.820)
Above 700 Units	8.5700	46.01	6,655					15.00		17.10		(2.100)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.2085	6.49	3,788					18.00		20.52		(2.520)
Total Residential	13.2585	71.19	21,625	-	-	-	-	-	-	-	-	(9.814)
Commercial - A2												
Commercial -	4.8015	25.78	4,487					18.00		20.52		(2.520)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	4.8015	25.78	4,487	-	-	-	-	-	-	-	-	(2.520)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.5652	3.03	396					14.00		15.96		(1.960)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - 1	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-I	-	-	-	-	-	-	-	-	-	-	-	-
Total	0.5652	3.03	396	-	-	-	-	-	-	-	-	(1.960)
Grand Total	18.6252	100.00	26,508	-	-	-	-	-	-	-	-	(14.294)



Bahria Town (Private) Limited
BAIRIA ELECTRIC SUPPLY & DISTRIBUTION WING
 Existing & Proposed Tariff Statement For the month of November 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connecte d Load (kW)	Load Factor (%)	Distributi on losses	NEPRA Existing Tariff		Proposed: New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	0.2387	2.60	5,767					5.79		6.60		(0.8106)
101-200 Units	0.8419	9.17	5,127					8.11		9.25		(1.1354)
201-300 Units	0.9683	10.54	3,611					10.20		11.63		(1.4280)
301-700 Units	1.5952	17.37	3,545					13.00		14.82		(1.8200)
Above 700 Units	0.5283	5.75	413					15.00		17.10		(2.1000)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Temporary E-1 (i)	0.5793	6.31	3,699					18.00		20.52		(2.5200)
Total Residential	4.7516	51.74	22,162	-	-	-	-	-	-	-	-	(9.8140)
Commercial - A2												
Commercial -	3.2575	35.47	4,831					18.00		20.52		(2.5200)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.2575	35.47	4,831	-	-	-	-	-	-	-	-	(2.5200)
Industrial												
B1	-	-										
B2	-	-										
B2 - TOU (Peak)	-	-										
B2 - TOU (Off-peak)	-	-										
B3 - TOU (Peak)	-	-										
B3 - TOU (Off-peak)	-	-										
B4 - TOU (Peak)	-	-										
B4 - TOU (Off-peak)	-	-										
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-										
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C2 Supply at 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C3 Supply above 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-										
D2 Agricultural Tube-wells	-	-										
Time of Use (TOU) - Peak D-2	-	-										
Time of Use (TOU) - Off-Peak D2	-	-										
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1753	12.80	434					14.00		15.96		(1.9600)
Residential Colonies H	-	-										
Special Contracts - Tariff K (AJK)	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Railway Traction Traction - I	-	-										
Co-Generation-J	-	-										
Total	1.1753	12.80	434	-	-	-	-	-	-	-	-	(1.9600)
Grand Total	9.1844	100.00	27,427	-	-	-	-	-	-	-	-	(14.2940)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING
Existing & Proposed Tariff Statement For the month of December 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)					(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-									
For peak load requirement up to 5 kW												
01-100 Units	0.2191	2.42	5,764					5.79		6.60		(0.81)
101-200 Units	0.7274	8.03	4,953					8.11		9.25		(1.14)
201-300 Units	0.8189	9.04	3,419					10.20		11.63		(1.43)
301-700 Units	1.5590	17.20	3,744					13.00		14.82		(1.82)
Above 700 Units	0.9290	10.25	827					15.00		17.10		(2.10)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak		-								-		
Time of Use (TOU) - Off-Peak		-								-		
Temporary E-1 (i)	0.6289	6.94	3,733							-		
Total Residential	4.8822	53.87	22,440	-	-		-	-	-	-	-	(2.52)
Commercial - A2												
Commercial -	3.3153	36.58	4,902					18.00		20.52		(2.52)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.3153	36.58	4,902	-	-		-	-	-	-	-	(2.52)
Industrial												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts - exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	0.8654	9.55	431					14.00		15.96		(1.96)
Residential Colonies H		-										
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
Total	0.8654	9.55	431	-	-		-	-	-	-	-	(1.96)
Grand Total	9.0629	100.00	27,773	-	-		-	-	-	-	-	(14.29)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For 3rd Qtr. (January' 19 - March' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.4374	1.38	11,597	-	-	-	-	5.79	-	6.60	-	(0.8106)
101-200 Units	1.1634	3.68	7,217	-	-	-	-	8.11	-	9.25	-	(1.1354)
201-300 Units	1.2667	4.00	4,889	-	-	-	-	10.20	-	11.63	-	(1.4280)
301-700 Units	2.7499	8.69	5,923	-	-	-	-	17.60	-	20.06	-	(2.4640)
Above 700 Units	2.0891	6.60	1,640	-	-	-	-	20.70	-	23.60	-	(2.8980)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	1.8759	5.93	26,342					20.70	-	23.60	-	(2.8980)
Time of Use (TOU) - Off-Peak	5.9936	18.94						14.38	-	16.39	-	(2.0132)
Temporary E-1 (i)	2.1065	6.66	11,781					20.84	-	23.76	-	(2.9176)
Total Residential	17.6826	55.89	69,389	-	-	-	-	-	-	-	-	(16.5648)
Commercial - A2												
Commercial -	10.8744	34.37	14,942	-	-	-	-	19.68	-	22.44	-	(2.7552)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.8744	34.37	14,942	-	-	-	-	-	-	-	-	(2.7552)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.0810	9.74	1,412	-	-	-	-	18.68	-	21.30	-	(2.6152)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.0810	9.74	1,412	-	-	-	-	-	-	-	-	(2.6152)
Grand Total	31.6380	100.00	85,743	-	-	-	-	-	-	-	-	(21.9352)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of January 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connecte d Load	Load Factor	Distributi on losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												-
01-100 Units	0.1530	1.38	4,430					5.79		6.60		(0.811)
101-200 Units	0.5002	4.50	3,352					8.11		9.25		(1.135)
201-300 Units	0.5795	5.21	2,380					10.20		11.63		(1.428)
301-700 Units	1.3048	11.73	2,967					17.60		20.06		(2.464)
Above 700 Units	1.2312	11.07	1,023					20.70		23.60		(2.898)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.4107	3.69	4,852					20.70		23.60		(2.898)
Time of Use (TOU) - Off-Peak	1.2330	11.09	-					14.38		16.39		(2.013)
Temporary E-1 (i)	0.7598	6.83	3,936					20.84		23.76		(2.918)
Total Residential	6.1722	55.50	22,940	-	-	-	-	-	-	-	-	(16.565)
Commercial - A2												
Commercial -	3.9845	35.83	4,977					19.68		22.44		(2.755)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.9845	35.83	4,977	-	-	-	-	-	-	-	-	(2.755)
Industrial												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.9651	8.68	466					18.68		21.30		(2.615)
Residential Colonies H	-	-	-									-
Special Contracts - Tariff K (AJK)		-										-
Time of Use (TOU) - Peak		-										-
Time of Use (TOU) - Off-Peak		-										-
Railway Traction Traction - I		-										-
Co-Generation-J		-										-
Total	0.9651	8.68	466	-	-	-	-	-	-	-	-	(2.615)
Grand Total	11.1218	100.00	28,383	-	-	-	-	-	-	-	-	(21.935)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of February 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.1280	1.12	3,466					5.79		6.60		(0.8106)
101-200 Units	0.3095	2.71	1,806					8.11		9.25		(1.1354)
201-300 Units	0.3587	3.14	1,271					10.20		11.63		(1.4280)
301-700 Units	0.8417	7.37	1,695					17.60		20.06		(2.4640)
Above 700 Units	0.6177	5.41	451					20.70		23.60		(2.8980)
For peak load requirement exceeding 5 kW								-		-		-
Time of Use (TOU) - Peak	0.7996	7.00	10,562					20.70		23.60		(2.90)
Time of Use (TOU) - Off-Peak	2.6493	23.20	-					14.38		16.39		(2.01)
Temporary E-1 (i)	0.7533	6.60	3,949					20.84		23.76		(2.9176)
Total Residential	6.4577	56.56	23,200	-	-	-	-	-	-	-	-	(16.5648)
Commercial - A2												
Commercial -	3.7104	32.50	5,015					19.68		22.44		(2.7552)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-									
Time of Use (TOU) - Peak (A-2)	-	-	-									
Time of Use (TOU) - Off-Peak (Temp)	-	-	-									
Total Commercial	3.7104	32.50	5,015	-	-	-	-	-	-	-	-	(2.7552)
Industrial												
B1	-	-	-									
B2	-	-	-									
B2 - TOU (Peak)	-	-	-									
B2 - TOU (Off-peak)	-	-	-									
B3 - TOU (Peak)	-	-	-									
B3 - TOU (Off-peak)	-	-	-									
B4 - TOU (Peak)	-	-	-									
B4 - TOU (Off-peak)	-	-	-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-									
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C2 Supply at 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C3 Supply above 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-									
D2 Agricultural Tube-wells	-	-	-									
Time of Use (TOU) - Peak D-2	-	-	-									
Time of Use (TOU) - Off-Peak D2	-	-	-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.2499	10.95	477					18.68		21.30		(2.6152)
Residential Colonies H	-	-	-									
Special Contracts - Tariff K (AJK)	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Railway Traction Traction - 1	-	-	-									
Co-Generation-J	-	-	-									
Total	1.2499	10.95	477	-	-	-	-	-	-	-	-	(2.6152)
Grand Total	11.4179	100.00	28,692	-	-	-	-	-	-	-	-	(21.9352)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of March 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.1564	1.72	3,701					5.79		6.60		(0.81)
101-200 Units	0.3537	3.89	2,059					8.11		9.25		(1.14)
201-300 Units	0.3285	3.61	1,238					10.20		11.63		(1.43)
301-700 Units	0.6035	6.63	1,261					17.60		20.06		(2.46)
Above 700 Units	0.2402	2.64	166					20.70		23.60		(2.90)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.6656	7.32	10,928					20.70		23.60		
Time of Use (TOU) - Off-Peak	2.1114	23.21	-					14.38		16.39		
Temporary E-1 (i)	0.5934	6.52	3,896					20.84		23.76		(2.92)
Total Residential	5.0527	55.53	23,249	-	-	-	-	-	-	-	-	(11.65)
Commercial - A2												
Commercial -	3.1795	34.95	4,950					19.68		22.44		(2.76)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-									
Time of Use (TOU) - Peak (A-2)	-	-	-									
Time of Use (TOU) - Off-Peak (Temp)	-	-	-									
Total Commercial	3.1795	34.95	4,950	-	-	-	-	-	-	-	-	(2.76)
Industrial												
B1	-	-	-									
B2	-	-	-									
B2 - TOU (Peak)	-	-	-									
B2 - TOU (Off-peak)	-	-	-									
B3 - TOU (Peak)	-	-	-									
B3 - TOU (Off-peak)	-	-	-									
B4 - TOU (Peak)	-	-	-									
B4 - TOU (Off-peak)	-	-	-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-									
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C2 Supply at 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C3 Supply above 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-									
D2 Agricultural Tube-wells	-	-	-									
Time of Use (TOU) - Peak D-2	-	-	-									
Time of Use (TOU) - Off-Peak D2	-	-	-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.8661	9.52	469					18.68		21.30		(2.62)
Residential Colonies H	-	-	-									
Special Contracts - Tariff K (AJK)	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Railway Traction Traction - I	-	-	-									
Co-Generation-J	-	-	-									
Total	0.8661	9.52	469	-	-	-	-	-	-	-	-	(2.62)
Grand Total	9.0983	100.00	28,668	-	-	-	-	-	-	-	-	(17.02)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For 4th Qtr. (April' 19 - June' 19)

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)					(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.4721	1.21	8,884	-	-	-	-	5.79	-	6.60	-	(0.8106)
101-200 Units	1.3383	3.43	5,677	-	-	-	-	8.11	-	9.25	-	(1.1354)
201-300 Units	1.5214	3.90	4,215	-	-	-	-	10.20	-	11.63	-	(1.4280)
301-700 Units	3.1682	8.12	4,927	-	-	-	-	17.60	-	20.06	-	(2.4640)
Above 700 Units	1.8539	4.75	541	-	-	-	-	20.70	-	23.60	-	(2.8980)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	2.3424	6.01	34,953									
Time of Use (TOU) - Off-Peak	8.3103	21.31										
Temporary E-1 (i)	2.4468	6.27	12,034					20.84		23.76		(2.9176)
Total Residential	21.4534	55.01	71,231	-	-	-	-	-	-	-	-	(11.6536)
Commercial - A2												
Commercial -	13.7199	35.18	14,995	-	-	-	-	19.68	-	22.44	-	(2.7552)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	13.7199	35.18	14,995	-	-	-	-	-	-	-	-	(2.7552)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.8225	9.80	1,313	-	-	-	-	18.68	-	21.30	-	(2.6152)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.8225	9.80	1,313	-	-	-	-	-	-	-	-	(2.6152)
Grand Total	38.9959	100.00	87,539	-	-	-	-	-	-	-	-	(17.0249)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of April 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connecte d Load	Load Factor	Distributi on Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-									
For peak load requirement up to 5 kW												
01-100 Units	0.0952	0.97	2,934					5.79		6.60		(0.811)
101-200 Units	0.3005	3.05	1,876					8.11		9.25		(1.135)
201-300 Units	0.3614	3.67	1,394					10.20		11.63		(1.428)
301-700 Units	0.7059	7.17	1,631					17.60		20.06		(2.464)
Above 700 Units	0.2409	2.45	179					20.70		23.60		(2.898)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.5831	5.92	11,539					20.70		23.60		(2.898)
Time of Use (TOU) - Off-Peak	2.3390	23.75						14.38		16.39		(2.013)
Temporary E-1 (i)	0.5997	6.09	3,966					20.84		23.76		(2.918)
Total Residential	5.2256	53.07	23,519	-	-		-	-	-	-	-	(16.565)
Commercial - A2												
Commercial -	3.5882	36.44	4,949					19.68		22.44		(2.755)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-										
Time of Use (TOU) - Peak (A-2)	-	-										
Time of Use (TOU) - Off-Peak (Temp)	-	-										
Total Commercial	3.5882	36.44	4,949	-	-		-	-	-	-	-	(2.755)
Industrial												
B1	-	-										
B2	-	-										
B2 - TOU (Peak)	-	-										
B2 - TOU (Off-peak)	-	-										
B3 - TOU (Peak)	-	-										
B3 - TOU (Off-peak)	-	-										
B4 - TOU (Peak)	-	-										
B4 - TOU (Off-peak)	-	-										
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-										
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C2 Supply at 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C3 Supply above 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-										
D2 Agricultural Tube-wells	-	-										
Time of Use (TOU) - Peak D-2	-	-										
Time of Use (TOU) - Off-Peak D2	-	-										
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	1.0328	10.49	433					18.68		21.30		(2.615)
Residential Colonies H	-	-	-									
Special Contracts - Tariff K (AJK)	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Railway Traction Traction - I	-	-										
Co-Generation-J	-	-										
Total	1.0328	10.49	433	-	-		-	-	-	-	-	(2.615)
Graud Total	9.8465	100.00	28,901	-	-		-	-	-	-	-	(21.935)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of May 2019

(Monthly - Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-									-
For peak load requirement up to 5 kW												
01-100 Units	0.1626	1.29	2,961					5.79		6.60		(0.8106)
101-200 Units	0.4459	3.55	1,892					8.11		9.25		(1.1354)
201-300 Units	0.4956	3.95	1,405					10.20		11.63		(1.4280)
301-700 Units	1.0474	8.34	1,642					17.60		20.06		(2.4640)
Above 700 Units	0.6853	5.46	180					20.70		23.60		(2.8980)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.7540	6.01						20.70		23.60		(2.8980)
Time of Use (TOU) - Off-Peak	2.5595	20.39	11,650					14.38		16.39		(2.0132)
Temporary E-1 (i)	0.8063	6.42	4,011					20.84		23.76		(2.9176)
Total Residential	6.9565	55.42	23,741	-	-		-	-	-	-	-	(16.5648)
Commercial - A2												
Commercial -	4.3745	34.85	4,998					19.68		22.44		(2.7552)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	4.3745	34.85	4,998	-	-		-	-	-	-	-	(2.7552)
Industrial												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	1.2223	9.74	438					18.68		21.30		(2.6152)
Residential Colonies H												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-J												
Total	1.2223	9.74	438	-	-		-	-	-	-	-	(2.6152)
Grand Total	12.5533	100.00	29,177	-	-		-	-	-	-	-	(21.9352)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of June 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential												
Up to 50 Units	-	-	-									
For peak load requirement up to 5 kW												
01-100 Units	0.2144	1.29	2,989					5.79		6.60		(0.81)
101-200 Units	0.5920	3.57	1,909					8.11		9.25		(1.14)
201-300 Units	0.6645	4.00	1,416					10.20		11.63		(1.43)
301-700 Units	1.4149	8.53	1,654					17.60		20.06		(2.46)
Above 700 Units	0.9278	5.59	182					20.70		23.60		(2.90)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	1.0053	6.06	11,764					20.70		23.60		(2.90)
Time of Use (TOU) - Off-Peak	3.4118	20.56						14.38		16.39		(2.01)
Temporary E-1 (i)	1.0408	6.27	4,057					20.84		23.76		(2.92)
Total Residential	9.2714	55.86	23,971	-	-		-	-	-	-	-	(16.56)
Commercial - A2												
Commercial -	5.7573	34.69	5,048					19.68		22.44		(2.76)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-										
Time of Use (TOU) - Peak (A-2)	-	-										
Time of Use (TOU) - Off-Peak (Temp)	-	-										
Total Commercial	5.7573	34.69	5,048	-	-		-	-	-	-	-	(2.76)
Industrial												
B1	-	-										
B2	-	-										
B2 - TOU (Peak)	-	-										
B2 - TOU (Off-peak)	-	-										
B3 - TOU (Peak)	-	-										
B3 - TOU (Off-peak)	-	-										
B4 - TOU (Peak)	-	-										
B4 - TOU (Off-peak)	-	-										
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-										
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C2 Supply at 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C3 Supply above 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-										
D2 Agricultural Tube-wells	-	-										
Time of Use (TOU) - Peak D-2	-	-										
Time of Use (TOU) - Off-Peak D2	-	-										
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	1.5674	9.44	442					18.68		21.30		(2.62)
Residential Colonies H	-	-										
Special Contracts - Tariff K (AJK)	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Railway Traction/Traction - I	-	-										
Co-Generation-J	-	-										
Total	1.5674	9.44	442	-	-		-	-	-	-	-	(2.62)
Grand Total	16.5961	100.00	29,461	-	-		-	-	-	-	-	(21.94)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For 1st Qtr. (July' 18 - September' 18)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.28	0.48	9,322	-	-	-	-	1.60	-	1.82	-	(0.22)
101-200 Units	0.63	1.10	3,934	-	-	-	-	5.10	-	5.82	-	(0.71)
201-300 Units	1.09	1.92	4,094	-	-	-	-	11.17	-	12.73	-	(1.56)
301-700 Units	9.18	16.09	17,480	-	-	-	-	119.35	-	136.06	-	(16.71)
Above 700 Units	24.78	43.43	19,139	-	-	-	-	371.67	-	423.70	-	(52.03)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	3.59	6.29	11,261	-	-	-	-	64.61	-	73.66	-	-
Total Residential	39.55	69.31	65,230	-	-	-	-	573.50	-	653.79	-	(71.24)
Commercial - A2												
Commercial -	15.14	26.53	13,637	-	-	-	-	272.47	-	310.61	-	(38.15)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	15.14	26.53	13,637	-	-	-	-	272.47	-	310.61	-	(38.15)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	2.37	4.16	1,231	-	-	-	-	33.24	-	37.89	-	(4.65)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	2.37	4.16	1,231	-	-	-	-	33.24	-	37.89	-	(4.65)
Grand Total	57.96	100.00	80,098	-	-	-	-	879.20	-	1,002.29	-	(114.04)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of July 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.09	0.47	3,164					0.50		0.58		(0.07)
101-200 Units	0.20	1.06	1,265					1.60		1.83		(0.22)
201-300 Units	0.32	1.69	1,206					3.22		3.67		(0.45)
301-700 Units	2.88	15.46	5,547					37.44		42.68		(5.24)
Above 700 Units	8.57	46.01	6,655					128.55		146.55		(18.00)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.21	6.49	3,788					21.75		24.80		(3.05)
Total Residential	13.26	71.19	21,625	-	-	-	-	193.06	-	220.09	-	(27.03)
Commercial - A2												
Commercial -	4.80	25.78	4,487					86.43		98.53		(12.10)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	4.80	25.78	4,487	-	-	-	-	86.43	-	98.53	-	(12.10)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.57	3.03	396					7.91		9.02		(1.11)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction/Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	0.57	3.03	396	-	-	-	-	7.91	-	9.02	-	(1.11)
Grand Total	18.63	100.00	26,508	-	-	-	-	287.41	-	327.64	-	(40.24)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of August 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.09	0.45	3,013					0.52		0.60		(0.07)
101-200 Units	0.21	1.04	1,283					1.67		1.90		(0.23)
201-300 Units	0.35	1.76	1,301					3.56		4.06		(0.50)
301-700 Units	2.99	15.06	5,618					38.87		44.31		(5.44)
Above 700 Units	8.87	44.65	6,762					132.98		151.59		(18.62)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.28	6.42	3,768					22.96		26.17		(3.21)
Total Residential	13.78	69.38	21,745	-	-	-	-	200.55	-	228.63	-	(28.08)
Commercial - A2												
Commercial -	5.23	26.36	4,554					94.21		107.39		(13.19)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	5.23	26.36	4,554	-	-	-	-	94.21	-	107.39	-	(13.19)
Industrial												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.85	4.26	414					11.84		13.50		(1.66)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (A/K)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction Traction - I		-										
Co-Generation-J		-										
Total	0.85	4.26	414	-	-	-	-	11.84	-	13.50	-	(1.66)
Grand Total	19.85	100.00	26,713	-	-	-	-	306.60	-	349.52	-	(42.92)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of September 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.10	0.53	3,145					0.57		0.65		(0.08)
101-200 Units	0.23	1.21	1,386					1.83		2.09		(0.26)
201-300 Units	0.43	2.32	1,587					4.39		5.00		(0.61)
301-700 Units	3.31	17.82	6,315					43.04		49.07		(6.03)
Above 700 Units	7.34	39.52	5,722					110.14		125.56		(15.42)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.11	5.95	3,705					19.90		22.69		(2.79)
Total Residential	12.51	67.35	21,860	-	-	-	-	179.88	-	205.06	-	(25.18)
Commercial - A2												
Commercial -	5.10	27.46	4,596					91.83		104.69		(12.86)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	5.10	27.46	4,596	-	-	-	-	91.83	-	104.69	-	(12.86)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.96	5.19	421					13.49		15.38		(1.89)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	0.96	5.19	421	-	-	-	-	13.49	-	15.38	-	(1.89)
Grand Total	18.58	100.00	26,877	-	-	-	-	285.20	-	325.13	-	(39.93)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For 2nd Qtr. (October' 18 - December' 18)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.65	2.10	16,080	-	-	-	-	3.75	-	4.28	-	(0.53)
101-200 Units	2.27	7.34	13,864	-	-	-	-	18.38	-	20.96	-	(4.08)
201-300 Units	2.85	9.24	10,573	-	-	-	-	29.11	-	33.19	-	(4.08)
301-700 Units	6.09	19.71	12,712	-	-	-	-	79.17	-	90.25	-	(11.08)
Above 700 Units	2.88	9.32	2,317	-	-	-	-	43.18	-	49.23	-	(6.05)
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-I (i)	1.91	6.20	11,128	-	-	-	-	34.47	-	39.29	-	(4.82)
Total Residential	16.65	53.89	66,674	-	-	-	-	208.06	-	237.19	-	(21.73)
Commercial - A2												
Commercial -	10.96	35.48	14,395	-	-	-	-	197.34	-	224.97	-	(27.63)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.96	35.48	14,395	-	-	-	-	197.34	-	224.97	-	(27.63)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.28	32.16	1,303	-	-	-	-	45.95	-	52.39	-	(6.43)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.28	32.16	1,303	-	-	-	-	45.95	-	52.39	-	(6.43)
Grand Total	30.90	121.54	82,372	-	-	-	-	451.35	-	514.54	-	(55.79)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of October 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.19	1.50	4,549					1.10		1.26		(0.15)
101-200 Units	0.70	5.52	3,784					5.66		6.45		
201-300 Units	1.07	8.43	3,543					10.88		12.41		(1.52)
301-700 Units	2.94	23.21	5,423					38.16		43.51		(5.34)
Above 700 Units	1.42	11.24	1,077					21.32		24.31		(2.99)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	0.71	5.59	3,696					12.72		14.50		(1.78)
Total Residential	7.02	55.48	22,072	-	-	-	-	89.85	-	102.42	-	(11.79)
Commercial - A2												
Commercial -	4.39	34.71	4,662					79.03		90.09		(11.06)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	4.39	34.71	4,662	-	-	-	-	79.03	-	90.09	-	(11.06)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.24	9.81	438					17.38		19.82		(2.43)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	1.24	9.81	438	-	-	-	-	17.38	-	19.82	-	(2.43)
Grand Total	12.65	100.00	27,172	-	-	-	-	186.26	-	212.33	-	(25.28)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of November 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-									
For peak load requirement up to 5 kW												
01-100 Units	0.24	2.60	5,767					1.38		1.58		(0.19)
101-200 Units	0.84	9.17	5,127					6.83		7.78		(1.38)
201-300 Units	0.97	10.54	3,611					9.88		11.26		(2.90)
301-700 Units	1.60	17.37	3,545					20.74		23.64		(1.11)
Above 700 Units	0.53	5.75	413					7.92		9.03		
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak	-	-	-									
Temporary E-1 (f)	0.58	6.31	3,699					10.43		11.89		(1.46)
Total Residential	4.75	51.74	22,162	-	-		-	57.18	-	65.18	-	(7.05)
Commercial - A2												
Commercial -	3.26	35.47	4,831					58.63		66.84		(8.21)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	3.26	35.47	4,831	-	-		-	58.63	-	66.84	-	(8.21)
Industrial												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	1.18	12.80	434					16.45		18.76		(2.30)
Residential Colonies H												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-J												
Total	1.18	12.80	434	-	-		-	16.45	-	18.76	-	(2.30)
Grand Total	9.18	100.00	27,427	-	-		-	132.26	-	150.78	-	(17.56)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of December 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.22	2.42	5,764					1.27		1.45		(0.18)
101-200 Units	0.73	8.03	4,953					5.90		6.72		
201-300 Units	0.82	9.04	3,419					8.35		9.52		(1.17)
301-700 Units	1.56	17.20	3,744					20.27		23.10		(2.84)
Above 700 Units	0.93	10.25	827					13.93		15.89		(1.95)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	0.63	6.94	3,733					11.32		12.90		(1.58)
Total Residential	4.88	53.87	22,440	-	-	-	-	61.04	-	69.59	-	(7.72)
Commercial - A2												
Commercial -	3.32	36.58	4,902					59.67		68.03		(8.35)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	3.32	36.58	4,902	-	-	-	-	59.67	-	68.03	-	(8.35)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.87	9.55	431					12.12		13.81		(1.70)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction/Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	0.87	9.55	431	-	-	-	-	12.12	-	13.81	-	(1.70)
Grand Total	9.06	100.00	27,773	-	-	-	-	132.83	-	151.43	-	(17.77)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For 3rd Qtr. (January' 19 - March' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.44	1.38	3,701	-	-	-	-	2.53	-	2.89	-	(0.35)
101-200 Units	1.16	3.68	2,059	-	-	-	-	9.44	-	10.76	-	(1.32)
201-300 Units	1.27	4.00	1,238	-	-	-	-	12.92	-	14.73	-	(1.81)
301-700 Units	2.75	8.69	1,261	-	-	-	-	48.40	-	55.17	-	(6.78)
Above 700 Units	2.09	6.60	166	-	-	-	-	43.25	-	49.30	-	(6.05)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	1.88	5.93	26,342	-	-	-	-	38.83	-	44.27	-	(5.44)
Time of Use (TOU) - Off-Peak	5.99	18.94	-	-	-	-	-	86.19	-	98.25	-	(12.07)
Temporary E-1 (i)	2.11	6.66	3,896	-	-	-	-	43.90	-	50.05	-	(6.15)
Total Residential	17.68	55.89	38,663	-	-	-	-	285.45	-	325.41	-	(39.96)
Commercial - A2												
Commercial -	10.87	34.37	4,950	-	-	-	-	214.01	-	243.97	-	(29.96)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.87	34.37	4,950	-	-	-	-	214.01	-	243.97	-	(29.96)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.08	29.14	1,412	-	-	-	-	57.55	-	65.61	-	(8.06)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.08	29.14	1,412	-	-	-	-	57.55	-	65.61	-	(8.06)
Grand Total	31.64	119.40	45,025	-	-	-	-	557.01	-	634.99	-	(77.98)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of January 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.15	1.38	4,430					0.89		1.01		(0.12)
101-200 Units	0.50	4.50	3,352					4.06		4.62		(0.57)
201-300 Units	0.58	5.21	2,380					5.91		6.74		(0.83)
301-700 Units	1.30	11.73	2,967					22.96		26.18		(3.21)
Above 700 Units	1.23	11.07	1,023					25.49		29.05		(3.57)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.41	3.69	4,852					8.50		9.69		(1.19)
Time of Use (TOU) - Off-Peak	1.23	11.09						17.73		20.21		(2.48)
Temporary E-1 (i)	0.76	6.83	3,936					15.83		18.05		(2.22)
Total Residential	6.17	55.50	22,940	-	-	-	-	101.37	-	115.56	-	(14.19)
Commercial - A2												
Commercial -	3.98	412.88	4,977									
For peak load requirement up to 5 kW								78.42		89.39		(10.98)
Commercial (<100)	-	-	-									
Commercial (<20 kW)	-	-	-									
For peak load requirement exceeding 5 kW												
Regular	-	-	-									
Time of Use (TOU) - Peak (A-2)	-	-	-									
Time of Use (TOU) - Off-Peak (Temp)	-	-	-									
Total Commercial	3.98	412.88	4,977	-	-	-	-	78.42	-	89.39	-	(10.98)
Industrial												
B1	-	-	-									
B2	-	-	-									
B2 - TOU (Peak)	-	-	-									
B2 - TOU (Off-peak)	-	-	-									
B3 - TOU (Peak)	-	-	-									
B3 - TOU (Off-peak)	-	-	-									
B4 - TOU (Peak)	-	-	-									
B4 - TOU (Off-peak)	-	-	-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-									
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C2 Supply at 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C3 Supply above 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-									
D2 Agricultural Tube-wells	-	-	-									
Time of Use (TOU) - Peak D-2	-	-	-									
Time of Use (TOU) - Off-Peak D2	-	-	-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.97	8.68	466					18.03		20.55		(2.52)
Residential Colonies H	-	-	-									
Special Contracts - Tariff K (AJK)	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Railway Traction Traction - I	-	-	-									
Co-Generation J	-	-	-									
Total	0.97	8.68	466	-	-	-	-	18.03	-	20.55	-	(2.52)
Grand Total	11.12	477.05	28,383	-	-	-	-	197.81	-	225.51	-	(27.69)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING
 Existing & Proposed Tariff Statement For the month of February 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	0.13	1.12	3,466					0.74		0.84		(0.10)
101-200 Units	0.31	2.71	1,806					2.51		2.86		(0.35)
201-300 Units	0.36	3.14	1,271					3.66		4.17		(0.51)
301-700 Units	0.84	7.37	1,695					14.81		16.89		(2.07)
Above 700 Units	0.62	5.41	451					12.79		14.58		(1.79)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.80	7.00	10,562					16.55		18.87		(2.32)
Time of Use (TOU) - Off-Peak	2.65	23.20						38.10		43.43		(5.33)
Temporary E-1 (i)	0.75	6.60	3,949					15.70		17.90		(2.20)
Total Residential	6.46	56.56	23,200	-	-		-	104.86	-	119.54	-	(14.68)
Commercial - A2												
Commercial -	3.71	32.50	5,015					73.02		83.24		(10.22)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-							-		-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular		-										
Time of Use (TOU) - Peak (A-2)		-										
Time of Use (TOU) - Off-Peak (Temp)		-										
Total Commercial	3.71	32.50	5,015	-	-		-	73.02	-	83.24	-	(10.22)
Industrial												
B1		-										
B2		-										
B2 - TOU (Peak)		-										
B2 - TOU (Off-peak)		-										
B3 - TOU (Peak)		-										
B3 - TOU (Off-peak)		-										
B4 - TOU (Peak)		-										
B4 - TOU (Off-peak)		-										
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW		-										
C1(b) Supply at 400 Volts -exceeding 5 kW		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C2 Supply at 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
C3 Supply above 11 kV		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp		-										
D2 Agricultural Tube-wells		-										
Time of Use (TOU) - Peak D-2		-										
Time of Use (TOU) - Off-Peak D2		-										
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	1.25	10.95	477					23.35		26.62		(3.27)
Residential Colonies H	-	-	-									
Special Contracts - Tariff K (AJK)		-										
Time of Use (TOU) - Peak		-										
Time of Use (TOU) - Off-Peak		-										
Railway Traction/Traction - I		-										
Co-Generation-J		-										
Total	1.25	10.95	477	-	-		-	23.35	-	26.62	-	(3.27)
Grand Total	11.42	100.00	28,692	-	-		-	201.22	-	229.39	-	(28.17)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of March 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distrib on losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW								-		-		-
01-100 Units	0.16	1.72	3,701					0.91		1.03		(0.13)
101-200 Units	0.35	3.89	2,059					2.87		3.27		(0.40)
201-300 Units	0.33	3.61	1,238					3.35		3.82		(0.47)
301-700 Units	0.60	6.63	1,261					10.62		12.11		(1.49)
Above 700 Units	0.24	2.64	166					4.97		5.67		(0.70)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.67	7.32	10,928					13.78		15.71		(1.93)
Time of Use (TOU) - Off-Peak	2.11	23.21						30.36		34.61		(4.25)
Temporary E-1 (i)	0.59	6.52	3,896					12.37		14.10		(1.73)
Total Residential	5.05	55.53	23,249	-	-	-	-	79.23	-	90.32	-	(11.09)
Commercial - A2												
Commercial -	3.18	34.95	4,950					62.57		71.33		(8.76)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-							-		-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	3.18	34.95	4,950	-	-	-	-	62.57	-	71.33	-	(8.76)
Industrial												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts - exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.87	9.52	469					16.18		18.44		(2.27)
Residential Colonies H												
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-J												
Total	0.87	9.52	469	-	-	-	-	16.18	-	18.44	-	(2.27)
Grand Total	9.10	100.00	28,668	-	-	-	-	157.98	-	180.09	-	(22.12)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY & DISTRIBUTION WING
 Existing & Proposed Tariff Statement For 4th Qtr. (April' 19 - June' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.47	1.21	2,989	-	-	-	-	2.73	-	3.12	-	(0.38)
101-200 Units	1.34	3.43	1,909	-	-	-	-	10.85	-	12.37	-	(1.52)
201-300 Units	1.52	3.90	1,416	-	-	-	-	15.52	-	17.69	-	(2.17)
301-700 Units	3.17	8.12	1,654	-	-	-	-	55.76	-	63.57	-	(7.81)
Above 700 Units	1.85	4.75	182	-	-	-	-	38.38	-	43.75	-	(5.37)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	2.34	6.01	34,953				-	48.49		55.28		(6.79)
Time of Use (TOU) - Off-Peak	8.31	21.31					-	119.50		136.23		(16.73)
Temporary E-1 (i)	2.45	6.27	4,057				-	50.99		58.13		
Total Residential	21.45	55.01	47,160	-	-	-	-	342.22	-	390.13	-	(40.77)
Commercial - A2												
Commercial -	13.72	35.18	5,048	-	-	-	-	270.01	-	307.81	-	(37.80)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	13.72	35.18	5,048	-	-	-	-	270.01	-	307.81	-	(37.80)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.82	29.67	442	-	-	-	-	71.40	-	81.40	-	(10.00)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.82	29.67	442	-	-	-	-	71.40	-	81.40	-	(10.00)
Grand Total	39.00	119.87	52,650	-	-	-	-	683.64	-	779.34	-	(88.57)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of April 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	0.10	0.97	2,934					0.55		0.63		(0.08)
101-200 Units	0.30	3.05	1,876					2.44		2.78		(0.34)
201-300 Units	0.36	3.67	1,394					3.69		4.20		(0.52)
301-700 Units	0.71	7.17	1,631					12.42		14.16		(1.74)
Above 700 Units	0.24	2.45	179					4.99		5.68		(0.70)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.58	5.92	11,539					12.07		13.76		(1.69)
Time of Use (TOU) - Off-Peak	2.34	23.75						33.63		38.34		(4.71)
Temporary E-1 (i)	0.60	6.09	3,966					12.50		14.25		(1.75)
Total Residential	5.23	53.07	23,519	-	-		-	82.29	-	93.81	-	(11.52)
Commercial - A2												
Commercial -	3.59	36.44	4,949					70.62		80.50		(9.89)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-							-		-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW												
Regular	-	-										
Time of Use (TOU) - Peak (A-2)	-	-										
Time of Use (TOU) - Off-Peak (Temp)	-	-										
Total Commercial	3.59	36.44	4,949	-	-		-	70.62	-	80.50	-	(9.89)
Industrial												
B1	-	-										
B2	-	-										
B2 - TOU (Peak)	-	-										
B2 - TOU (Off-peak)	-	-										
B3 - TOU (Peak)	-	-										
B3 - TOU (Off-peak)	-	-										
B4 - TOU (Peak)	-	-										
B4 - TOU (Off-peak)	-	-										
Total Industrial	-	-	-	-	-		-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-										
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C2 Supply at 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C3 Supply above 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Total Single Point Supply	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-										
D2 Agricultural Tube-wells	-	-										
Time of Use (TOU) - Peak D-2	-	-										
Time of Use (TOU) - Off-Peak D2	-	-										
Total Agricultural	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	1.03	10.49	433					19.29		21.99		(2.70)
Residential Colonies H	-	-										
Special Contracts - Tariff K (AJK)	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Railway Traction - I	-	-										
Co-Generation - J	-	-										
Total	1.03	10.49	433	-	-		-	19.29	-	21.99	-	(2.70)
Grand Total	9.85	100.00	28,901	-	-		-	172.19	-	196.30	-	(24.11)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Existing & Proposed Tariff Statement For the month of May 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-					-		-		-
For peak load requirement up to 5 kW												
01-100 Units	0.16	1.29	2,961					0.94		1.07		(0.13)
101-200 Units	0.45	3.55	1,892					3.62		4.12		(0.51)
201-300 Units	0.50	3.95	1,405					5.05		5.76		(0.71)
301-700 Units	1.05	8.34	1,642					18.43		21.02		(2.58)
Above 700 Units	0.69	5.46	180					14.18		16.17		(1.99)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.75	6.01	11,650					15.61		17.79		(2.19)
Time of Use (TOU) - Off-Peak	2.56	20.39						36.81		41.96		(5.15)
Temporary E-1 (i)	0.81	6.42	4,011					16.80		19.16		(2.35)
Total Residential	6.96	55.42	23,741	-	-	-	-	111.45	-	127.05	-	(15.60)
Commercial - A2												
Commercial -	4.37	34.85	4,998					86.09		98.14		(12.05)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular												
Time of Use (TOU) - Peak (A-2)												
Time of Use (TOU) - Off-Peak (Temp)												
Total Commercial	4.37	34.85	4,998	-	-	-	-	86.09	-	98.14	-	(12.05)
Industrial												
B1												
B2												
B2 - TOU (Peak)												
B2 - TOU (Off-peak)												
B3 - TOU (Peak)												
B3 - TOU (Off-peak)												
B4 - TOU (Peak)												
B4 - TOU (Off-peak)												
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW												
C1(b) Supply at 400 Volts -exceeding 5 kW												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C2 Supply at 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
C3 Supply above 11 kV												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp												
D2 Agricultural Tube-wells												
Time of Use (TOU) - Peak D-2												
Time of Use (TOU) - Off-Peak D2												
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.22	9.74	438					22.83		26.03		(3.20)
Residential Colonies H												
Special Contracts - Tariff K (A/K)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction/Traction - I												
Co-Generation-J												
Total	1.22	9.74	438	-	-	-	-	22.83	-	26.03	-	(3.20)
Grand Total	12.55	100.00	29,177	-	-	-	-	220.37	-	251.22	-	(30.85)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Existing & Proposed Tariff Statement For the month of June 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.21	1.29	2,989					1.24		1.41		(0.17)
101-200 Units	0.59	3.57	1,909					4.80		5.47		(0.67)
201-300 Units	0.66	4.00	1,416					6.78		7.73		(0.95)
301-700 Units	1.41	8.53	1,654					24.90		28.39		(3.49)
Above 700 Units	0.93	5.59	182					19.21		21.89		(2.69)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	1.01	6.06	11,764					20.81		23.72		(2.91)
Time of Use (TOU) - Off-Peak	3.41	20.56	-					49.06		55.93		(6.87)
Temporary E-1 (i)	1.04	6.27	4,057					21.69		24.73		(3.04)
Total Residential	9.27	55.86	23,971	-	-	-	-	148.49	-	169.28	-	(20.79)
Commercial - A2												
Commercial -	5.76	34.69	5,048					113.30		129.17		(15.86)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-									
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-									
Time of Use (TOU) - Peak (A-2)	-	-	-									
Time of Use (TOU) - Off-Peak (Temp)	-	-	-									
Total Commercial	5.76	34.69	5,048	-	-	-	-	113.30	-	129.17	-	(15.86)
Industrial												
B1	-	-	-									
B2	-	-	-									
B2 - TOU (Peak)	-	-	-									
B2 - TOU (Off-peak)	-	-	-									
B3 - TOU (Peak)	-	-	-									
B3 - TOU (Off-peak)	-	-	-									
B4 - TOU (Peak)	-	-	-									
B4 - TOU (Off-peak)	-	-	-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-									
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C2 Supply at 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
C3 Supply above 11 kV	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-									
D2 Agricultural Tube-wells	-	-	-									
Time of Use (TOU) - Peak D-2	-	-	-									
Time of Use (TOU) - Off-Peak D2	-	-	-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.57	9.44	442					29.28		33.38		(4.10)
Residential Colonies H	-	-	-									
Special Contracts - Tariff K (AJK)	-	-	-									
Time of Use (TOU) - Peak	-	-	-									
Time of Use (TOU) - Off-Peak	-	-	-									
Railway Traction/Iraction - I	-	-	-									
Co-Generation-J	-	-	-									
Total	1.57	9.44	442	-	-	-	-	29.28	-	33.38	-	(4.10)
Grand Total	16.60	100.00	29,461	-	-	-	-	291.07	-	331.82	-	(40.75)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For FY 2017 - 18 Consolidated (NEPRA & GOP rates)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
1-100 Units	1.7042	1.19	11,445	-	-	-	5.79	-	-	-	-
101-200 Units	5.4081	3.78	7,060	-	-	-	8.11	-	-	-	-
201-300 Units	7.4720	5.23	7,298	-	-	-	10.20	-	-	-	-
301-700 Units	25.5707	17.89	16,371	-	-	-	13.00	-	-	-	-
Above 700 Units	37.6634	26.34	10,233	-	-	-	15.00	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	8.2116	5.74	11,099	-	-	-	18.00	-	-	-	-
Total Residential	86.03	60.17	63,506	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	45.6450	31.93	13,276	-	-	-	18.00	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	45.6450	31.93	13,276	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
a) Supply at 400 Volts - up to 5 kW		-									
b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
c) Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
d) Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	11.2942	7.90	1,207	-	-	-	14.00	-	-	-	-
Residential Colonies H											
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I											
Generation-J		-									
Total	11.2942	7.90	1,207	-	-	-	-	-	-	-	-
Grand Total	142.9691	100.00	77,989	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For FY 2014 - 15 Consolidated (NEPRA & GOP rates)
Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
1-100 Units	1.7042	1.19	11,445	-	-	-	13.34	-	-	-	-
101-200 Units	5.4081	3.78	7,060	-	-	-	48.12	-	-	-	-
201-300 Units	7.4720	5.23	7,298	-	-	-	85.74	-	-	-	-
301-700 Units	25.5707	17.89	16,371	-	-	-	380.19	-	-	-	-
Above 700 Units	37.6634	26.34	10,233	-	-	-	687.30	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	8.2116	5.74	11,099	-	-	-	196.75	-	-	-	-
Total Residential	86.0299	60.17	63,506	-	-	-	1,411.45	-	-	-	-
Commercial - A2											
Commercial -	45.6450	31.93	13,276	-	-	-	923.25	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)											
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	45.6450	31.93	13,276	-	-	-	923.25	-	-	-	-
Industrial											
B1											
B2											
B2 - TOU (Peak)											
B2 - TOU (Off-peak)											
B3 - TOU (Peak)											
B3 - TOU (Off-peak)											
B4 - TOU (Peak)											
B4 - TOU (Off-peak)											
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
a) Supply at 400 Volts - up to 5 kW											
b) Supply at 400 Volts - exceeding 5 kW											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
c) Supply at 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
d) Supply above 11 kV											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp											
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2											
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	11.2942	7.90	1,207	-	-	-	211.9618	-	-	-	-
Residential Colonies H											
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Generation-J											
Total	11.2942	7.90	1,207	-	-	-	211.96	-	-	-	-
Grand Total	142.9691	100.00	77,989	-	-	-	2,546.66	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 1st Qtr. (July' 17 - September' 18) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.2426	0.51	8,975	-	-	-	5.79	-	-	-	-
101-200 Units	0.5669	1.19	3,641	-	-	-	8.11	-	-	-	-
201-300 Units	1.0003	2.10	3,825	-	-	-	10.20	-	-	-	-
301-700 Units	7.7728	16.35	15,274	-	-	-	13.00	-	-	-	-
Above 700 Units	19.710	41.46	15,856	-	-	-	15.00	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary B-1 (i)	2.7178	5.72	9,424				18.00				
Total Residential	32.0102	67.34	56,995	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	13.5360	28.48	12,331		-	-	18.00	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	13.5360	28.48	12,331	-	-	-	-	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.9891	4.18	1,018	-	-	-	14.00	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	1.9891	4.18	1,018	-	-	-	-	-	-	-	-
Grand Total	47.5353	100.00	70,344	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of July 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.0796	0.52	3,094				5.79				
101-200 Units	0.1751	1.14	1,151				8.11				
201-300 Units	0.3008	1.96	1,174				10.20				
301-700 Units	2.3959	15.58	4,795				13.00				
Above 700 Units	6.6969	43.55	5,440				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.8755	5.69	3,186				18.00				
Total Residential	10.5237	68.44	18,840	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	4.3796	28.48	4,046				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)											
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.3796	28.48	4,046	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.4733	3.08	312				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - 1		-									
Co-Genration-J		-									
Total	0.4733	3.08	312	-	-	-	-	-	-	-	-
Grand Total	15.3766	100.00	23,198	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of August 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%age)	No. of Consumer s	Connected Load (kW)	Load Factor (%age)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.0729	0.44	2,760				5.79				
101-200 Units	0.1770	1.07	1,157				8.11				
201-300 Units	0.3006	1.82	1,156				10.20				
301-700 Units	2.5157	15.19	4,910				13.00				
Above 700 Units	7.4162	44.78	5,888				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	1.0357	6.25	3,146				18.00				
Total Residential	11.5182	69.55	19,017	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	4.5917	27.72	4,121				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 kW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.5917	27.72	4,121	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Seap		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.4519	2.73	316				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	0.4519	2.73	316	-	-	-	-	-	-	-	-
Grand Total	16.5618	100.00	23,454	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of September 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.0901	0.58	3,121				5.79				
101-200 Units	0.2148	1.38	1,333				8.11				
201-300 Units	0.3989	2.56	1,495				10.20				
301-700 Units	2.8612	18.34	5,569				13.00				
Above 700 Units	5.5966	35.88	4,528				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.8067	5.17	3,092				18.00				
Total Residential	9.9683	63.91	19,138	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	4.5647	29.27	4,164				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.5647	29.27	4,164	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0639	390	390				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.0639	390.00	390	-	-	-	-	-	-	-	-
Grand Total	15.5969	483.18	23,692	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 2nd Qtr. (October' 17 - December' 17) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.5344	1.69	13,838	-	-	-	5.79	-	-	-	-
101-200 Units	1.7399	5.49	10,453	-	-	-	8.11	-	-	-	-
201-300 Units	2.2909	7.23	8,344	-	-	-	10.20	-	-	-	-
301-700 Units	6.3713	20.11	12,780	-	-	-	13.00	-	-	-	-
Above 700 Units	4.6789	14.77	3,679	-	-	-	15.00	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-					-				
Time of Use (TOU) - Off-Peak		-					-				
Temporary E-1 (i)	1.7413	17	9,672				18.00				
Total Residential	17.3567	65.87	58,766	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	11.2568	35.54	12,615	-	-	-	18.00	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	11.2568	35.54	12,615	-	-	-	-	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.0620	9.67	1,249	-	-	-	14.00	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	3.0620	9.67	1,249	-	-	-	-	-	-	-	-
Grand Total	31.6755	111.07	72,630	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of October 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.1104	0.80	3,362				5.79				
101-200 Units	0.3171	2.30	1,865				8.11				
201-300 Units	0.6168	4.47	2,178				10.20				
301-700 Units	3.2726	23.70	6,156				13.00				
Above 700 Units	3.3680	24.39	2,657				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.7416	5.37	3,226				18.00				
Total Residential	8.4264	61.03	19,444	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	4.3631	31.60	4,200				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.3631	31.60	4,200	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0185	7.38	406				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.0185	7.38	406	-	-	-	-	-	-	-	-
Grand Total	13.8080	100.00	24,050	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of November 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.2175	2.28	5,042		-	-	5.79	-	-	-	-
101-200 Units	0.7594	7.96	4,183				8.11				
201-300 Units	0.9503	9.96	3,208				10.20				
301-700 Units	1.7775	18.63	3,533	-	-	-	13.00	-	-	-	-
Above 700 Units	0.5203	5.45	393	-	-	-	15.00	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary B-1 (i)	0.5288	5.54	3,159				18.00				
Total Residential	4.7538	49.83	19,518	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	3.9208	41.10	4,208				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 kW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.9208	41.10	4,208	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.8662	9.08	414				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	0.8662	9.08	414	-	-	-	-	-	-	-	-
Grand Total	9.5408	100.00	24,140	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of December 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.2065	2.48	5,434				5.79				
101-200 Units	0.6634	7.97	4,405				8.11				
201-300 Units	0.7238	8.69	2,958				10.20				
301-700 Units	1.3212	15.87	3,091				13.00				
Above 700 Units	0.7905	9.49	629				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4710	5.66	3,287				18.00				
Total Residential	4.1764	50.16	19,804	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	2.9729	35.70	4,207				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	2.9729	35.70	4,207	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1774	14.14	429				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.1774	14.14	429	-	-	-	-	-	-	-	-
Grand Total	8.3267	100.00	24,440	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 3rd Qtr. (January' 18 - March' 18) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.5997	2.18	15,457	-	-	-	5.79	-	-	-	-
101-200 Units	2.0541	7.45	12,902	-	-	-	8.11	-	-	-	-
201-300 Units	2.4164	8.77	9,363	-	-	-	10.20	-	-	-	-
301-700 Units	4.3829	15.90	9,841	-	-	-	13.00	-	-	-	-
Above 700 Units	2.5104	9.11	1,999	-	-	-	15.00	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	1.3986	5.07	9,165				18.00				
Total Residential	13.3623	48.48	58,727	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	10.10	36.65	15,384	-	-	-	18.00	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.1014	36.65	15,384	-	-	-	-	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	4.0971	14.87	1,226	-	-	-	14.00	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	4.0971	14.87	1,226	-	-	-	-	-	-	-	-
Grand Total	27.5608	100.00	75,337	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
 Actual Revenue & Subsidy Statement For the month of January 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.1576	1.58	4,389				5.79				
101-200 Units	0.5413	5.41	3,395				8.11				
201-300 Units	0.7237	7.24	2,770				10.20				
301-700 Units	1.5710	15.71	3,430				13.00				
Above 700 Units	1.1851	11.85	931				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4669	4.67	2,772				18.00				
Total Residential	4.6457	46.46	17,687	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	3.6709	218.10	6,719				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.6709	218.10	6,719	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.6831	16.83	423				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.6831	16.83	423	-	-	-	-	-	-	-	-
Grand Total	9.9998	281.39	24,829	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of February 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.2253	2.35	5,364				5.79				
101-200 Units	0.7867	8.19	4,633				8.11				
201-300 Units	0.8816	9.18	3,230				10.20				
301-700 Units	1.6496	17.18	3,517				13.00				
Above 700 Units	0.9491	9.89	739				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4929	5.13	2,860				18.00				
Total Residential	4.9853	51.93	20,343	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	3.3145	34.52	4,294				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 kW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.3145	34.52	4,294	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.3008	13.55	395				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.3008	13.55	395	-	-	-	-	-	-	-	-
Grand Total	9.6006	100.00	25,032	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of March 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.2168	2.72	5,704				5.79				
101-200 Units	0.7261	9.12	4,874				8.11				
201-300 Units	0.8110	10.19	3,363				10.20				
301-700 Units	1.1624	14.60	2,894				13.00				
Above 700 Units	0.3762	4.73	329				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4388	5.51	3,533				18.00				
Total Residential	3.7313	46.87	20,697	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	3.1160	39.14	4,371				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)		-									
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.1160	39.14	4,371	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1132	13.98	408				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.1132	13.98	408	-	-	-	-	-	-	-	-
Grand Total	7.9604	100.00	25,476	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Actual Revenue & Subsidy Statement For 4th Qtr. (April' 18 - June' 18) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.3275	0.90	11,445	-	-	-	5.79	-	-	-	-
101-200 Units	1.0472	2.89	7,060	-	-	-	8.11	-	-	-	-
201-300 Units	1.7643	4.87	7,298	-	-	-	10.20	-	-	-	-
301-700 Units	7.0436	19.46	16,371	-	-	-	13.00	-	-	-	-
Above 700 Units	10.76	29.74	10,233	-	-	-	15.00	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-					-				
Time of Use (TOU) - Off-Peak		-					-				
Temporary E-1 (i)	2.3539	6.50	11,099				18.00				
Total Residential	23.3008	64.37	63,506	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	10.75	29.70	13,276.00	-	-	-	18.00	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.7508	29.70	13,276	-	-	-	-	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	2.1459	5.93	1,207	-	-	-	14.00	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	2.1459	5.93	1,207	-	-	-	-	-	-	-	-
Grand Total	36.1975	100.00	77,989	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of April 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.1499	1.52	4,364				5.79				
101-200 Units	0.5164	5.24	3,331				8.11				
201-300 Units	0.8398	8.53	3,341				10.20				
301-700 Units	2.3284	23.64	5,323				13.00				
Above 700 Units	1.0785	10.95	973				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.6188	6.28	3,663				18.00				
Total Residential	5.5318	56.16	20,995	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	3.4402	34.93	4,388				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.4402	34.93	4,388	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.8783	8.92	414				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	0.8783	8.92	414	-	-	-	-	-	-	-	-
Grand Total	9.8503	100.00	25,797	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of May 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.1112	1.02	3,823				5.79				
101-200 Units	0.3914	3.59	2,575				8.11				
201-300 Units	0.7099	6.51	2,904				10.20				
301-700 Units	2.8106	25.76	6,398				13.00				
Above 700 Units	1.8406	16.87	1,765				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary B-1 (i)	0.6831	6.26	3,687				18.00				
Total Residential	6.5470	60.00	21,152	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	3.6496	33.45	4,436				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.6496	33.45	4,436	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.7142	6.55	399				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	0.7142	6.55	399	-	-	-	-	-	-	-	-
Grand Total	10.9108	100.00	25,987	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of June 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units		-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.0664	0.43	3,258				5.79				
101-200 Units	0.1393	0.90	1,154				8.11				
201-300 Units	0.2146	1.39	1,053				10.20				
301-700 Units	1.9046	12.34	4,650				13.00				
Above 700 Units	7.8452	50.82	7,495				15.00				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary B-1 (i)	1.0519	6.81	3,749				18.00				
Total Residential	11.2220	72.70	21,359	-	-	-	-	-	-	-	-
Commercial - A2											
Commercial -	3.6609	23.72	4,452				18.00				
For peak load requirement up to 5 kW											
Commercial (<100)		-									
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.6609	23.72	4,452	-	-	-	-	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.5534	3.59	394				14.00				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	0.5534	3.59	394	-	-	-	-	-	-	-	-
Grand Total	15.4364	100.00	26,205	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 1st Qtr. (July' 17 - September' 17) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.2426	0.51	8,975	-	-	-	1.88	-	-	-	-
101-200 Units	0.5669	1.19	3,641	-	-	-	4.98	-	-	-	-
201-300 Units	1.0003	2.10	3,825	-	-	-	11.44	-	-	-	-
301-700 Units	7.7728	16.35	15,274	-	-	-	117.33	-	-	-	-
Above 700 Units	19.7097	41.46	15,856	-	-	-	363.65	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	2.7178	5.72	9,424	-	-	-	65.82	-	-	-	-
Total Residential	32.0102	67.34	56,995	-	-	-	565.11	-	-	-	-
Commercial - A2											
Commercial -	13.5360	28.48	12,331	-	-	-	274.21	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	13.5360	28.48	12,331	-	-	-	274.21	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.9891	4.18	1,018	-	-	-	37.4687	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	1.9891	4.18	1,018	-	-	-	37.47	-	-	-	-
Grand Total	47.5353	100.00	70,344	-	-	-	876.78	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of July 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%age)	No. of Consumer s	Connected Load (kW)	Load Factor (%age)	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.0796	0.52	3,094				0.60				
101-200 Units	0.1751	1.14	1,151				1.50				
201-300 Units	0.3008	1.96	1,174				3.36				
301-700 Units	2.3959	15.58	4,795				35.38				
Above 700 Units	6.6969	43.55	5,440				120.96				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-	-								
Time of Use (TOU) - Off-Peak		-	-								
Temporary E-1 (i)	0.8755	5.69	3,186				20.70				
Total Residential	10.5237	68.44	18,840	-	-	-	182.52	-	-	-	-
Commercial - A2											
Commercial -	4.3796	28.48	4,046				86.73				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-								
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular											
Time of Use (TOU) - Peak (A-2)		-	-								
Time of Use (TOU) - Off-Peak (Temp)		-	-								
Total Commercial	4.3796	28.48	4,046	-	-	-	86.73	-	-	-	-
Industrial											
B1		-	-								
B2		-	-								
B2 - TOU (Peak)		-	-								
B2 - TOU (Off-peak)		-	-								
B3 - TOU (Peak)		-	-								
B3 - TOU (Off-peak)		-	-								
B4 - TOU (Peak)		-	-								
B4 - TOU (Off-peak)		-	-								
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-	-								
C1(b) Supply at 400 Volts -exceeding 5 kW		-	-								
Time of Use (TOU) - Peak		-	-								
Time of Use (TOU) - Off-Peak		-	-								
C2 Supply at 11 kV		-	-								
Time of Use (TOU) - Peak		-	-								
Time of Use (TOU) - Off-Peak		-	-								
C3 Supply above 11 kV		-	-								
Time of Use (TOU) - Peak		-	-								
Time of Use (TOU) - Off-Peak		-	-								
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-	-								
D2 Agricultural Tube-wells		-	-								
Time of Use (TOU) - Peak D-2		-	-								
Time of Use (TOU) - Off-Peak D2		-	-								
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.4733	3.08	312				8.72				
Residential Colonies H		-	-								
Special Contracts - Tariff K (AJK)		-	-								
Time of Use (TOU) - Peak		-	-								
Time of Use (TOU) - Off-Peak		-	-								
Railway Traction Traction - 1		-	-								
Co-Genration-J		-	-								
Total	0.4733	3.08	312	-	-	-	8.72	-	-	-	-
Grand Total	15.3766	100.00	23,198	-	-	-	277.97	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of August 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.0729	0.44	2,760				0.58				
101-200 Units	0.1770	1.07	1,157				1.59				
201-300 Units	0.3006	1.82	1,156				3.53				
301-700 Units	2.5157	15.19	4,910				39.08				
Above 700 Units	7.4162	44.78	5,888				140.40				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	1.0357	6.25	3,146				25.74				
Total Residential	11.5182	69.55	19,017	-	-	-	210.93	-	-	-	-
Commercial - A2											
Commercial -	4.5917	27.72	4,121				95.58				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-								
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.5917	27.72	4,121	-	-	-	95.58	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.4519	2.73	316				8.77				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	0.4519	2.73	#####	-	-	-	8.77	-	-	-	-
Grand Total	16.5618	100.00	#####	-	-	-	315.28	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of September 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer s	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%age)		(kW)	(%age)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.0901	0.58	3,121				0.70				
101-200 Units	0.2148	1.38	1,333				1.88				
201-300 Units	0.3989	2.56	1,495				4.54				
301-700 Units	2.8612	18.34	5,569				42.87				
Above 700 Units	5.5966	35.88	4,528				102.29				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.8067	5.17	3,092				19.38				
Total Residential	9.9683	63.91	19,138	-	-	-	171.66	-	-	-	-
Commercial - A2											
Commercial -	4.5647	29.27	4,164				91.90				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-								
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.5647	29.27	4,164	-	-	-	91.90	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0639	6.82	390				19.98				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Genration-J		-									
Total	1.0639	6.82	390	-	-	-	19.9783	-	-	-	-
Grand Total	15.5969	100.00	23,692	-	-	-	283.5385	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 2nd Qtr. (October' 17 - December' 17) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer's	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.5344	1.69	13,838	-	-	-	4.46	-	-	-	-
101-200 Units	1.7399	56.82	10,453	-	-	-	16.54	-	-	-	-
201-300 Units	2.2909	74.82	8,344	-	-	-	28.06	-	-	-	-
301-700 Units	6.3713	20.11	12,780	-	-	-	99.76	-	-	-	-
Above 700 Units	4.6789	14.77	3,679	-	-	-	88.70	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.7413	5.50	9,672	-	-	-	44.59	-	-	-	-
Total Residential	17.3567	173.71	58,766	-	-	-	282.12	-	-	-	-
Commercial - A2											
Commercial -	11.2568	35.54	12,615	-	-	-	242.47	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	11.2568	35.54	12,615	-	-	-	242.47	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.0620	30.59	1,249	-	-	-	61.42	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	3.0620	30.59	1,249	-	-	-	61.42	-	-	-	-
Grand Total	31.6755	239.84	72,630	-	-	-	586.00	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of October 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.1104	0.80	3,362				0.87				
101-200 Units	0.3171	2.30	1,865				2.83				
201-300 Units	0.6168	4.47	2,178				7.14				
301-700 Units	3.2726	23.70	6,156				49.48				
Above 700 Units	3.3680	24.39	2,657				61.93				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.7416	5.37	3,226				18.29				
Total Residential	8.4264	61.03	19,444	-	-	-	140.55	-	-	-	-
Commercial - A2											
Commercial -	4.3631	31.60	4,200				89.82				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	4.3631	31.60	4,200	-	-	-	89.82	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0185	7.38	406				19.71				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.0185	7.38	406	-	-	-	19.71	-	-	-	-
Grand Total	13.8080	100.00	24,050	-	-	-	250.08	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of November 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW							-				
01-100 Units	0.2175	2.28	5,042				1.84				
101-200 Units	0.7594	7.96	4,183				7.31				
201-300 Units	0.9503	9.96	3,208				11.84				
301-700 Units	1.7775	18.63	3,533				28.64				
Above 700 Units	0.5203	5.45	393				10.47				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.5288	5.54	3,159				13.91				
Total Residential	4.7538	49.83	19,518	-	-	-	74.01	-	-	-	-
Commercial - A2											
Commercial -	3.9208	41.10	4,208				86.57				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.9208	41.10	4,208	-	-	-	86.57	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.8662	9.08	414				17.71				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	0.8662	9.08	#####	-	-	-	17.71	-	-	-	-
Grand Total	9.5408	100.00	#####	-	-	-	178.30	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of December 2017 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential											
Up to 50 Units	-	-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.2065	2.48	5,434				1.76				
101-200 Units	0.6634	7.97	4,405				6.40				
201-300 Units	0.7238	8.69	2,958				9.08				
301-700 Units	1.3212	15.87	3,091				21.64				
Above 700 Units	0.7905	9.49	629				16.29				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4710	5.66	3,287				12.39				
Total Residential	4.1764	50.16	19,804	-	-	-	67.5601	-	-	-	-
Commercial - A2											
Commercial -	2.9729	35.70	4,207				66.08				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-								
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	2.9729	35.70	4,207	-	-	-	66.0757	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1774	14.14	429				24.00				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AIK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.1774	14.14	#####	-	-	-	23.9950	-	-	-	-
Grand Total	8.3267	100.00	24,440	-	-	-	157.6308	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 3rd Qtr. (January' 18 - March' 18) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%age)	No. of Consumer s	Connected Load (kW)	Load Factor (%age)	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.5997	2.18	15,457	-	-	-	4.60	-	-	-	-
101-200 Units	2.0541	7.45	12,902	-	-	-	17.90	-	-	-	-
201-300 Units	2.4164	8.77	9,363	-	-	-	27.27	-	-	-	-
301-700 Units	4.3829	15.90	9,841	-	-	-	63.84	-	-	-	-
Above 700 Units	2.5104	9.11	1,999	-	-	-	45.41	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.3986	5.07	3,533	-	-	-	33.20	-	-	-	-
Total Residential	13.3623	48.48	53,095	-	-	-	192.23	-	-	-	-
Commercial - A2											
Commercial -	10.1014	36.65	15,384	-	-	-	201.88	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.1014	36.65	15,384	-	-	-	201.88	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	4.0971	44.3649	1,226	-	-	-	75.43	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	4.0971	44.36	1,226	-	-	-	75.43	-	-	-	-
Grand Total	27.5608	129.50	69,705	-	-	-	469.54	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of January 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential											
Up to 50 Units	-	-	-								
For peak load requirement up to 5 kW							-				
01-100 Units	0.1576	1.58	4,389				1.18				
101-200 Units	0.5413	5.41	3,395				4.60				
201-300 Units	0.7237	7.24	2,770				7.96				
301-700 Units	1.5710	15.71	3,430				22.43				
Above 700 Units	1.1851	11.85	931				21.16				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4669	4.67	2,772				10.93				
Total Residential	4.6457	46.46	17,687	-	-	-	68.25	-	-	-	-
Commercial - A2											
Commercial -	3.6709	218.10	6,719				72.08				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.6709	218.10	6,719	-	-	-	72.08	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts -exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.6831	16.83	423				30.74				
Residential Colonies H		-									
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.6831	16.83	#####	-	-	-	30.74	-	-	-	-
Grand Total	9.9998	281.39	24,829	-	-	-	171.07	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of February 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumer s	Connected Load (kW)	Load Factor (%)	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.2253	2.35	5,364				1.67				
101-200 Units	0.7867	8.19	4,633				6.64				
201-300 Units	0.8816	9.18	3,230				9.63				
301-700 Units	1.6496	17.18	3,517				23.38				
Above 700 Units	0.9491	9.89	739				16.87				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4929	5.13	2,860				11.35				
Total Residential	4.9853	51.93	20,343	-	-	-	69.54	-	-	-	-
Commercial - A2											
Commercial -	3.3145	34.52	4,294				64.25				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-				-				
For peak load requirement exceeding 5 kW											
Regular		-									
Time of Use (TOU) - Peak (A-2)		-									
Time of Use (TOU) - Off-Peak (Temp)		-									
Total Commercial	3.3145	34.52	4,294	-	-	-	64.25	-	-	-	-
Industrial											
B1		-									
B2		-									
B2 - TOU (Peak)		-									
B2 - TOU (Off-peak)		-									
B3 - TOU (Peak)		-									
B3 - TOU (Off-peak)		-									
B4 - TOU (Peak)		-									
B4 - TOU (Off-peak)		-									
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW		-									
C1(b) Supply at 400 Volts - exceeding 5 kW		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C2 Supply at 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
C3 Supply above 11 kV		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp		-									
D2 Agricultural Tube-wells		-									
Time of Use (TOU) - Peak D-2		-									
Time of Use (TOU) - Off-Peak D2		-									
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.3008	13.55	395				23.24				
Residential Colonies H	-	-	-				-				
Special Contracts - Tariff K (AJK)		-									
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Railway Traction Traction - I		-									
Co-Generation-J		-									
Total	1.3008	13.55	#####	-	-	-	23.24	-	-	-	-
Grand Total	9.6006	100.00	#####	-	-	-	157.04	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of March 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer s	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-								
For peak load requirement up to 5 kW											
01-100 Units	0.2168	2.72	5,704				1.75				
101-200 Units	0.7261	9.12	4,874				6.66				
201-300 Units	0.8110	10.19	3,363				9.69				
301-700 Units	1.1624	14.60	2,894				18.03				
Above 700 Units	0.3762	4.73	329				7.38				
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.4388	5.51	3,533				10.93				
Total Residential	3.7313	46.87	20,697	-	-	-	54.4344	-	-	-	-
Commercial - A2											
Commercial -	3.1160	39.14	4,371				65.55				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-								
Commercial (<20 KW)	-	-	-								
For peak load requirement exceeding 5 kW											
Regular	-	-	-								
Time of Use (TOU) - Peak (A-2)	-	-	-								
Time of Use (TOU) - Off-Peak (Temp)	-	-	-								
Total Commercial	3.1160	39.14	4,371	-	-	-	65.5473	-	-	-	-
Industrial											
B1	-	-	-								
B2	-	-	-								
B2 - TOU (Peak)	-	-	-								
B2 - TOU (Off-peak)	-	-	-								
B3 - TOU (Peak)	-	-	-								
B3 - TOU (Off-peak)	-	-	-								
B4 - TOU (Peak)	-	-	-								
B4 - TOU (Off-peak)	-	-	-								
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-								
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
C2 Supply at 11 kV	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
C3 Supply above 11 kV	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-								
D2 Agricultural Tube-wells	-	-	-								
Time of Use (TOU) - Peak D-2	-	-	-								
Time of Use (TOU) - Off-Peak D2	-	-	-								
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1132	13.98	408				21.45				
Residential Colonies H	-	-	-								
Special Contracts - Tariff K (AJK)	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
Railway Traction Traction - I	-	-	-								
Co-Generation-J	-	-	-								
Total	1.1132	13.98	408	-	-	-	21.4502	-	-	-	-
Grand Total	7.9604	100.00	25,476	-	-	-	141.4319	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For 4th Qtr. (April' 18 - June' 18) (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW											
01-100 Units	0.3275	0.90	11,445	-	-	-	2.39	-	-	-	-
101-200 Units	1.0472	2.89	7,060	-	-	-	8.70	-	-	-	-
201-300 Units	1.7643	4.87	7,298	-	-	-	18.97	-	-	-	-
301-700 Units	7.0436	19.46	16,371	-	-	-	99.24	-	-	-	-
Above 700 Units	10.7643	29.74	10,233	-	-	-	189.54	-	-	-	-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	2.3539	6.50	11,099				53.13				
Total Residential	23.3008	64.37	63,506	-	-	-	371.99	-	-	-	-
Commercial - A2											
Commercial -	10.7508	29.70	13,276	-	-	-	204.70	-	-	-	-
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)											
For peak load requirement exceeding 5 kW											
Regular	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.7508	29.70	13,276	-	-	-	204.70	-	-	-	-
Industrial											
B1	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells											
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	2.1459	19.0474	1,207	-	-	-	37.65	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-
Total	2.1459	19.05	1,207	-	-	-	37.65	-	-	-	-
Grand Total	36.1975	113.12	77,989	-	-	-	614.34	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING

Actual Revenue & Subsidy Statement For the month of April 2018 (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumer	Connected Load	Load Factor	NEPRA Determined		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	-	-	-				-				
For peak load requirement up to 5 kW											
01-100 Units	0.1499	1.52	4,364				1.11				
101-200 Units	0.5164	5.24	3,331				4.35				
201-300 Units	0.8398	8.53	3,341				9.16				
301-700 Units	2.3284	23.64	5,323				33.01				
Above 700 Units	1.0785	10.95	973				18.96				
For peak load requirement exceeding 5 kW							-				
Time of Use (TOU) - Peak		-									
Time of Use (TOU) - Off-Peak		-									
Temporary E-1 (i)	0.6188	6.28	3,663				14.19				
Total Residential	5.5318	56.16	20,995	-	-	-	80.77	-	-	-	-
Commercial - A2											
Commercial -	3.4402	34.93	4,388				66.39				
For peak load requirement up to 5 kW											
Commercial (<100)	-	-	-				-				
Commercial (<20 KW)	-	-	-				-				
For peak load requirement exceeding 5 kW											
Regular	-	-	-								
Time of Use (TOU) - Peak (A-2)	-	-	-								
Time of Use (TOU) - Off-Peak (Temp)	-	-	-								
Total Commercial	3.4402	34.93	4,388	-	-	-	66.39	-	-	-	-
Industrial											
B1	-	-	-								
B2	-	-	-								
B2 - TOU (Peak)	-	-	-								
B2 - TOU (Off-peak)	-	-	-								
B3 - TOU (Peak)	-	-	-								
B3 - TOU (Off-peak)	-	-	-								
B4 - TOU (Peak)	-	-	-								
B4 - TOU (Off-peak)	-	-	-								
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-								
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
C2 Supply at 11 kV	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
C3 Supply above 11 kV	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D											
D1 Scarp	-	-	-								
D2 Agricultural Tube-wells	-	-	-								
Time of Use (TOU) - Peak D-2	-	-	-								
Time of Use (TOU) - Off-Peak D2	-	-	-								
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.8783	8.92	414				15.64				
Residential Colonies H	-	-	-				-				
Special Contracts - Tariff K (AJK)	-	-	-								
Time of Use (TOU) - Peak	-	-	-								
Time of Use (TOU) - Off-Peak	-	-	-								
Railway Traction Traction - I	-	-	-								
Co-Generation-J	-	-	-								
Total	0.8783	8.92	414	-	-	-	15.64	-	-	-	-
Grand Total	9.8503	100.00	25,797	-	-	-	162.81	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For FY 2018 - 19 Consolidated (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(%)	Rs/kW/M	(Rs/kWh)		Rs/kW/M	(Rs/kWh)		Rs/kW/M	(Rs/kWh)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	1.8331	1.16	42,870	-		5.79			6.60			(0.81)	
101-200 Units	5.3976	3.40	28,023	-		8.11			9.25			(1.14)	
201-300 Units	6.7369	4.25	20,883	-		10.20			11.63			(1.43)	
301-700 Units	21.1890	13.36	29,109	-		15.14			20.06			(4.93)	
Above 700 Units	31.5998	19.93	11,153	-		17.85			23.60			(5.75)	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	4.2182	2.66	61,295	-		20.70			23.60			(2.90)	
Time of Use (TOU) - Off-Peak	14.3039	9.02				14.38			16.39			(2.01)	
Temporary E-I (i)	10.0576	6.34	46,204	-		19.42			23.76			(4.34)	
Total Residential	95.3362	60.11	239,537	-	-	112			-				-
Commercial - A2													
Commercial	50.6946	31.97	57,969	-		18.84			22.44			(3.60)	
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-											
Time of Use (TOU) - Peak (A-2)		-											
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	50.6946	31.97	57,969	-	-	19			-				-
Industrial													
B1		-											
B2		-											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		-											
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		-											
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts - exceeding 5 kW		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-											
D2 Agricultural Tube-wells		-											
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	12.5600	7.92	5,259	-		16.34			21.30			(4.96)	
Residential Colonies H		-											
Special Contracts - Tariff K (AJK)		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Railway Traction Traction - I		-											
Co-Generation-J		-											
Total	12.5600	7.92	5,259	-	-	16.34	-	-	21.30	-	-	(4.96)	-
Grand Total	158.5908	100.00	302,765	-	-	146.77	-	-	21.30	-	-	(4.96)	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For FY 2018 - 19 Consolidated (NEPRA & GOP rates)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)		(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	1.8331	1.16	45,883	-	-	19.15	19.15	-	12.10	12.10	-	7.05	7.05
101-200 Units	5.3976	3.40	30,692	-	-	30.18	30.18	-	49.90	49.90	-	(19.73)	(19.73)
201-300 Units	6.7369	4.25	23,771	-	-	61.24	61.24	-	78.34	78.34	-	(17.09)	(17.09)
301-700 Units	21.1890	13.36	41,042	-	-	262.01	262.01	-	345.05	345.05	-	(83.05)	(83.05)
Above 700 Units	31.5998	19.93	23,637	-	-	494.19	494.19	-	565.98	565.98	-	(71.78)	(71.78)
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.2182	2.66	61,295	-	-	92.81	92.81	-	99.54	99.54	-	(6.73)	(6.73)
Time of Use (TOU) - Off-Peak	14.3039	9.02	-	-	-	218.67	218.67	-	234.49	234.49	-	(15.82)	(15.82)
Temporary E-1 (i)	10.0576	6.34	46,204	-	-	207.97	207.97	-	221.12	221.12	-	(13.16)	(13.16)
Total Residential	95.3362	60.11	272,524	-	-	1,386.21	1,386.21	-	1,606.53	1,606.53	-	(220.31)	(220.31)
Commercial - A2													
Commercial -	50.6946	31.97	53,373	-	-	921.50	921.50	-	1,087.36	1,087.36	-	(165.86)	(165.86)
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	50.6946	31.97	53,373	-	-	921.50	921.50	-	1,087.36	1,087.36	-	(165.86)	(165.86)
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	12.5600	7.92	5,259	-	-	222.07	222.07	-	237.29	237.29	-	(15.22)	(15.22)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	12.5600	7.92	5,259	-	-	222.07	222.07	-	237.29	237.29	-	(15.22)	(15.22)
Grand Total	158.5908	100.00	331,156	-	-	2,530	2,530	-	2,931	2,931	-	(401)	(401)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 1st Qtr. (July 18 - September 18)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-			-			-		-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.2756	0.48	6,309		-	5.79		-	6.60	-	-	-	-
101-200 Units	0.6290	1.10	1,265		-	8.11		-	9.25	-	-	-	-
201-300 Units	1.0948	1.92	1,206		-	10.20		-	11.63	-	-	-	-
301-700 Units	9.1810	16.09	5,547		-	13.00		-	14.82	-	-	-	-
Above 700 Units	24.7780	43.43	6,655		-	15.00		-	17.10	-	-	-	-
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	-	-			-			-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-			-			-		-	-	-	-
Temporary E-1 (i)	3.5895	6.29	11,261	-		18.00			20.52		-	-	-
Total Residential	39.5479	69.31	32,243	-	-			-		-	-	-	-
Commercial - A2													
Commercial -	15.1370	26.53	13,637	-	-	18.00		-	20.52	-	-	-	-
For peak load requirement up to 5 kW													
Commercial (<100)	-	-		-	-			-		-	-	-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-		-	-			-		-	-	-	-
Total Commercial	15.1370	26.53	13,637	-	-			-		-	-	-	-
Industrial													
B1	-	-		-	-			-		-	-	-	-
B2	-	-		-	-			-		-	-	-	-
B2 - TOU (Peak)	-	-		-	-			-		-	-	-	-
B2 - TOU (Off-peak)	-	-		-	-			-		-	-	-	-
B3 - TOU (Peak)	-	-		-	-			-		-	-	-	-
B3 - TOU (Off-peak)	-	-		-	-			-		-	-	-	-
B4 - TOU (Peak)	-	-		-	-			-		-	-	-	-
B4 - TOU (Off-peak)	-	-		-	-			-		-	-	-	-
Total Industrial	-	-		-	-			-		-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-		-	-			-		-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Peak	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-			-		-	-	-	-
C2 Supply at 11 kV	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Peak	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-			-		-	-	-	-
C3 Supply above 11 kV	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Peak	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-			-		-	-	-	-
Total Single Point Supply	-	-		-	-			-		-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-		-	-			-		-	-	-	-
D2 Agricultural Tube-wells	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Peak D-2	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-		-	-			-		-	-	-	-
Total Agricultural	-	-		-	-			-		-	-	-	-
Public Lighting G	2.3742	4.16	1,231	-	-	14.00		-	15.96	-	-	-	-
Residential Colonies H	-	-		-	-			-		-	-	-	-
Special Contracts - Tariff K (AJK)	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Peak	-	-		-	-			-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-			-		-	-	-	-
Railway Traction Traction - 1	-	-		-	-			-		-	-	-	-
Co-Generation-J	-	-		-	-			-		-	-	-	-
Total	2.3742	4.16	1,231	-	-			-		-	-	-	-
Grand Total	57.0591	100.00	47,111	-	-			-		-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of July 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified			Revenue as per new proposed			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-										-	
For peak load requirement up to 5 kW												-	
01-100 Units	0.0871	0.47	3,164			5.79			6.60			-	
101-200 Units	0.1977	1.06	1,265			8.11			9.25			-	
201-300 Units	0.3154	1.69	1,206			10.20			11.63			-	
301-700 Units	2.8798	15.46	5,547			13.00			14.82			-	
Above 700 Units	8.5700	46.01	6,655			15.00			17.10			-	
For peak load requirement exceeding 5 kW												-	
Time of Use (TOU) - Peak		-				-			-			-	
Time of Use (TOU) - Off-Peak		-				-			-			-	
Temporary E-1 (i)	1.2085	6.49	3,788			18.00			20.52			-	
Total Residential	13.2585	71.19	21,625	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial -	4.8015	25.78	4,487			18.00			20.52			-	
For peak load requirement up to 5 kW												-	
Commercial (<100)	-											-	
Commercial (<20 KW)	-											-	
For peak load requirement exceeding 5 kW												-	
Regular												-	
Time of Use (TOU) - Peak (A-2)												-	
Time of Use (TOU) - Off-Peak (Temp)												-	
Total Commercial	4.8015	25.78	4,487	-	-	-	-	-	-	-	-	-	-
Industrial													
B1												-	
B2												-	
B2 - TOU (Peak)												-	
B2 - TOU (Off-peak)												-	
B3 - TOU (Peak)												-	
B3 - TOU (Off-peak)												-	
B4 - TOU (Peak)												-	
B4 - TOU (Off-peak)												-	
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW												-	
C1(b) Supply at 400 Volts -exceeding 5 kW												-	
Time of Use (TOU) - Peak												-	
Time of Use (TOU) - Off-Peak												-	
C2 Supply at 11 kV												-	
Time of Use (TOU) - Peak												-	
Time of Use (TOU) - Off-Peak												-	
C3 Supply above 11 kV												-	
Time of Use (TOU) - Peak												-	
Time of Use (TOU) - Off-Peak												-	
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp												-	
D2 Agricultural Tube-wells												-	
Time of Use (TOU) - Peak D-2												-	
Time of Use (TOU) - Off-Peak D2												-	
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.5652	3.03	396			14.00			15.96			-	
Residential Colonies H	-	-										-	
Special Contracts - Tariff K (AJK)												-	
Time of Use (TOU) - Peak												-	
Time of Use (TOU) - Off-Peak												-	
Railway Traction Traction - 1												-	
Co-Generation-J												-	
Total	0.5652	3.03	396	-	-	-	-	-	-	-	-	-	-
Grand Total	18.6252	100.00	26,508	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of August 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-										-	
For peak load requirement up to 5 kW												-	
01-100 Units	0.0902	0.45	3,013			5.79			6.60			-	
101-200 Units	0.2057	1.04	1,283			8.11			9.25			-	
201-300 Units	0.3490	1.76	1,301			10.20			11.63			-	
301-700 Units	2.9901	15.06	5,618			13.00			14.82			-	
Above 700 Units	8.8651	44.65	6,762			15.00			17.10			-	
For peak load requirement exceeding 5 kW									-			-	
Time of Use (TOU) - Peak		-							-			-	
Time of Use (TOU) - Off-Peak		-							-			-	
Temporary E-1 (i)	1.2754	6.42	3,768			18.00			20.52			-	
Total Residential	13.7754	69.38	21,745	-	-			-	-	-	-	-	-
Commercial - A2													
Commercial -	5.2336	26.36	4,554			18.00			20.52			-	
For peak load requirement up to 5 kW												-	
Commercial (<100)	-	-										-	
Commercial (<20 KW)												-	
For peak load requirement exceeding 5 kW												-	
Regular		-										-	
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (Temp)		-										-	
Total Commercial	5.2336	26.36	4,554	-	-			-	-	-	-	-	-
Industrial													
B1		-										-	
B2		-										-	
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		-										-	
B3 - TOU (Peak)		-										-	
B3 - TOU (Off-peak)		-										-	
B4 - TOU (Peak)		-										-	
B4 - TOU (Off-peak)		-										-	
Total Industrial	-	-		-	-	-		-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-										-	
C1(b) Supply at 400 Volts -exceeding 5 kW		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C2 Supply at 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C3 Supply above 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Total Single Point Supply	-	-		-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-										-	
D2 Agricultural Tube-wells		-										-	
Time of Use (TOU) - Peak D-2		-										-	
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-		-	-	-		-	-	-	-	-	-
Public Lighting G	0.8456	4.26	414			14.00			15.96			-	
Residential Colonies H	-	-										-	
Special Contracts - Tariff K (AJK)		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Railway Traction Traction - I		-										-	
Co-Generation-J		-										-	
Total	0.8456	4.26	414	-	-			-	-	-	-	-	-
Grand Total	19.8546	100.00	26,713	-	-	-		-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of September 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.0983	0.53	3,145			5.79			6.60			-	
101-200 Units	0.2256	1.21	1,386			8.11			9.25			-	
201-300 Units	0.4304	2.32	1,587			10.20			11.63			-	
301-700 Units	3.3111	17.82	6,315			13.00			14.82			-	
Above 700 Units	7.3430	39.52	5,722			15.00			17.10			-	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak		-							-				
Time of Use (TOU) - Off-Peak		-							-				
Temporary E-1 (i)	1.1057	5.95	3,705						-				
Total Residential	12.5140	67.35	21,860	-	-	18.00		-	20.52		-	-	
Commercial - A2													
Commercial -	5.1018	27.46	4,596			18.00			20.52			-	
For peak load requirement up to 5 kW													
Commercial (<100)	-	-										-	
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-							-				
Time of Use (TOU) - Peak (A-2)		-							-				
Time of Use (TOU) - Off-Peak (Temp)		-							-				
Total Commercial	5.1018	27.46	4,596	-	-			-			-	-	
Industrial													
B1		-										-	
B2		-										-	
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		-										-	
B3 - TOU (Peak)		-										-	
B3 - TOU (Off-peak)		-										-	
B4 - TOU (Peak)		-										-	
B4 - TOU (Off-peak)		-										-	
Total Industrial	-	-		-	-			-			-	-	
Bulk													
B1(a) Supply at 400 Volts - up to 5 kW		-										-	
B1(b) Supply at 400 Volts -exceeding 5 kW		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
B2 Supply at 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
B3 Supply above 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Total Single Point Supply	-	-		-	-			-			-	-	
Agricultural Tube-wells - Tariff D													
D1 Scarp		-										-	
D2 Agricultural Tube-wells		-										-	
Time of Use (TOU) - Peak D-2		-										-	
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-		-	-			-			-	-	
Public Lighting G	0.9634	5.19	421			14.00			15.96			-	
Residential Colonies H	-	-										-	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-							-				
Time of Use (TOU) - Off-Peak		-							-				
Railway Traction - I		-							-				
Co-Generation-J		-							-				
Total	0.9634	5.19	421	-	-	-	-	-	-	-	-	-	-
Graud Total	18.5792	100.00	26,877	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 18 - December' 18)

(Monthly, Quarterly as well as Consolidated)

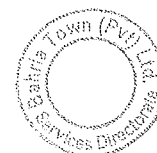
Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)	
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.6480	2.10	16,080	-	-	5.79	-	-	6.60	-	-	-	-
101-200 Units	2.2669	7.34	13,864	-	-	8.11	-	-	9.25	-	-	-	-
101-300 Units	2.8540	9.24	10,573	-	-	10.20	-	-	11.63	-	-	-	-
301-700 Units	6.0898	19.71	12,712	-	-	13.00	-	-	14.82	-	-	-	-
Above 700 Units	2.8787	9.32	2,317	-	-	15.00	-	-	17.10	-	-	-	-
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary B-1 (i)	1.9148	6.20	11,128	-	-	18.00	-	-	20.52	-	-	-	-
Total Residential	16.6522	53.89	66,674	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial -	10.9632	35.48	14,395	-	-	18.00	-	-	20.52	-	-	-	-
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.9632	35.48	14,395	-	-	-	-	-	-	-	-	-	-
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.2823	10.62	1,303	-	-	14.00	-	-	15.96	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.2823	10.62	1,303	-	-	-	-	-	-	-	-	-	-
Grand Total	30.8978	100.00	82,372	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of October 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified			Revenue as per new proposed			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1902	1.50	4,549			5.79			6.60				
101-200 Units	0.6977	5.52	3,784			8.11	-		9.25				
201-300 Units	1.0669	85.93	3,543			10.20			11.63				
301-700 Units	2.9356	23.21	5,423			13.00			14.82				
Above 700 Units	1.4215	11.24	1,077			15.00			17.10				
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Temporary E-1 (i)	0.7066	5.59	3,696										
Total Residential	7.0184	132.98	22,072			18.00			20.52				
Commercial - A2													
Commercial -	4.3905	34.71	4,662			18.00			20.52				
For peak load requirement up to 5 kW													
Commercial (<100)													
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	4.3905	34.71	4,662										
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	1.2416	9.81	438			14.00			15.96				
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	1.2416	9.81	438										
Grand Total	12.6505	177.50	27,172										



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of November 2018

(Monthly, Quarterly as well as Consolidated)

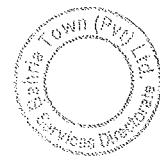
Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-							-			-	
For peak load requirement up to 5 kW													
01-100 Units	0.2387	2.60	5,767			5.79			6.60			-	
101-200 Units	0.8419	9.17	5,127			8.11			9.25			-	
201-300 Units	0.9683	10.54	3,611			10.20			11.63			-	
301-700 Units	1.5952	17.37	3,545			13.00			14.82			-	
Above 700 Units	0.5283	5.75	413			15.00			17.10			-	
For peak load requirement exceeding 5 kW									-				
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Temporary E-1 (i)	0.5793	6.31	3,699			18.00			20.52			-	
Total Residential	4.7516	51.74	22,162	-	-			-	-	-	-	-	-
Commercial - A2													
Commercial -	3.2575	35.47	4,831			18.00			20.52			-	
For peak load requirement up to 5 kW													
Commercial (<100)	-	-										-	
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-										-	
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (Temp)		-										-	
Total Commercial	3.2575	35.47	4,831	-	-			-	-	-	-	-	-
Industrial													
B1		-										-	
B2		-										-	
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		-										-	
B3 - TOU (Peak)		-										-	
B3 - TOU (Off-peak)		-										-	
B4 - TOU (Peak)		-										-	
B4 - TOU (Off-peak)		-										-	
Total Industrial	-	-	-	-	-	-		-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-										-	
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C2 Supply at 11 kV													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C3 Supply above 11 kV													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Total Single Point Supply	-	-	-	-	-	-		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-										-	
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2		-										-	
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-	-	-	-	-		-	-	-	-	-	-
Public Lighting G	1.1753	12.80	434			14.00			15.96			-	
Residential Colonies H	-	-										-	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Railway Traction Traction - I		-										-	
Co-Generation-J		-										-	
Total	1.1753	12.80	434	-	-			-	-	-	-	-	-
Grand Total	9.1844	100.00	27,427	-	-	-		-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of December 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.2191	2.42	5,764			5.79			6.60				
101-200 Units	0.7274	8.03	4,953			8.11			9.25				
201-300 Units	0.8189	9.04	3,419			10.20			11.63				
301-700 Units	1.5590	17.20	3,744			13.00			14.82				
Above 700 Units	0.9290	10.25	827			15.00			17.10				
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Temporary E-1 (i)	0.6289	6.94	3,733			18.00			20.52				
Total Residential	4.8822	53.87	22,440										
Commercial - A2													
Commercial -													
For peak load requirement up to 5 kW	3.3153	36.58	4,902			18.00			20.52				
Commercial (<100)													
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.3153	36.58	4,902										
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
B1(a) Supply at 400 Volts - up to 5 kW													
B1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
B2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
B3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	0.8654	9.55	431			14.00			15.96				
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction - I													
Co-Generation-J													
Total	0.8654	9.55	431										
Grand Total	9.0629	100.00	27,773										



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 19 - March' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.4374	1.38	11,597	-	-	5.79	-	-	6.60	-	-	-	-
101-200 Units	1.1634	3.68	7,217	-	-	8.11	-	-	9.25	-	-	-	-
201-300 Units	1.2667	4.00	4,889	-	-	10.20	-	-	11.63	-	-	-	-
301-700 Units	2.7499	8.69	5,923	-	-	17.60	-	-	20.06	-	-	-	-
Above 700 Units	2.0891	6.60	1,640	-	-	20.70	-	-	23.60	-	-	-	-
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	1.8759	5.93	26,342	-	-	20.70	-	-	23.60	-	-	-	-
Time of Use (TOU) - Off-Peak	5.9936	18.94	-	-	-	14.38	-	-	16.39	-	-	-	-
Temporary E-1 (i)	2.1065	6.66	11,781	-	-	20.84	-	-	23.76	-	-	-	-
Total Residential	17.6826	55.89	69,389	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial -	10.8744	34.37	14,942	-	-	19.68	-	-	22.44	-	-	-	-
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.8744	34.37	14,942	-	-	-	-	-	-	-	-	-	-
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.0810	9.74	1,412	-	-	18.68	-	-	21.30	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.0810	9.74	1,412	-	-	-	-	-	-	-	-	-	-
Grand Total	31.6380	100.00	85,743	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of January 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1530	1.38	4,430			5.79			6.60				
101-200 Units	0.5002	4.50	3,352			8.11			9.25				
201-300 Units	0.5795	5.21	2,380			10.20			11.63				
301-700 Units	1.3048	11.73	2,967			17.60			20.06				
Above 700 Units	1.2312	11.07	1,023			20.70			23.60				
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.4107	3.69				20.70			23.60				
Time of Use (TOU) - Off-Peak	1.2330	11.09	4,852			14.38			16.39				
Temporary E-1 (i)	0.7598	6.83	3,936			20.84			23.76				
Total Residential	6.1722	55.50	22,940	-	-	-			-				
Commercial - A2													
Commercial -	3.9845	35.83	4,977			19.68			22.44				
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.9845	35.83	4,977	-	-	-			-				
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial	-	-	-	-	-	-			-				
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	-	-	-	-	-	-			-				
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural	-	-	-	-	-	-			-				
Public Lighting G	0.9651	8.68	466			18.68			21.30				
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	0.9651	8.68	466	-	-	-			-				
Grand Total	11.1218	100.00	28,383	-	-	-			-				



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of February 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-							-			-	
For peak load requirement up to 5 kW													
01-100 Units	0.1280	1.12	3,466			5.79			6.60			-	
101-200 Units	0.3095	2.71	1,806			8.11			9.25			-	
201-300 Units	0.3587	3.14	1,271			10.20			11.63			-	
301-700 Units	0.8417	7.37	1,695			17.60			20.06			-	
Above 700 Units	0.6177	5.41	451			20.70			23.60			-	
For peak load requirement exceeding 5 kW									-			-	
Time of Use (TOU) - Peak	0.7996	7.00	10,562			20.70			23.60			-	
Time of Use (TOU) - Off-Peak	2.6493	23.20				14.38			16.39			-	
Temporary E-1 (i)	0.7533	6.60	3,949			20.84			23.76			-	
Total Residential	6.4577	56.56	23,200	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial -	3.7104	32.50	5,015			19.68			22.44			-	
For peak load requirement up to 5 kW												-	
Commercial (<100)	-	-										-	
Commercial (<20 KW)												-	
For peak load requirement exceeding 5 kW												-	
Regular		-										-	
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (Temp)		-										-	
Total Commercial	3.7104	32.50	5,015	-	-	-	-	-	-	-	-	-	-
Industrial													
B1		-										-	
B2		-										-	
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		-										-	
B3 - TOU (Peak)		-										-	
B3 - TOU (Off-peak)		-										-	
B4 - TOU (Peak)		-										-	
B4 - TOU (Off-peak)		-										-	
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-										-	
C1(b) Supply at 400 Volts -exceeding 5 kW		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C2 Supply at 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C3 Supply above 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-										-	
D2 Agricultural Tube-wells		-										-	
Time of Use (TOU) - Peak D-2		-										-	
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.2499	10.95	477			18.68			21.30			-	
Residential Colonies H	-	-										-	
Special Contracts - Tariff K (AJK)		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Railway Traction Traction - I		-										-	
Co-Generation-J		-										-	
Total	1.2499	10.95	477	-	-	-	-	-	-	-	-	-	-
Grand Total	11.4179	100.00	28,692	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of March 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified			Revenue as per new proposed			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1564	1.72	3,701			5.79			6.60			-	
101-200 Units	0.3537	3.89	2,059			8.11			9.25			-	
201-300 Units	0.3285	3.61	1,238			10.20			11.63			-	
301-700 Units	0.6035	6.63	1,261			17.60			20.06			-	
Above 700 Units	0.2402	2.64	166			20.70			23.60			-	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.6656	7.32	10,928			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.1114	23.21				14.38			16.39				
Temporary B-1 (i)	0.5934	6.52	3,896			20.84			23.76				
Total Residential	5.0527	55.53	23,249										
Commercial - A2													
Commercial -	3.1795	34.95	4,950			19.68			22.44			-	
For peak load requirement up to 5 kW													
Commercial (<100)	-	-										-	
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)												-	
Time of Use (TOU) - Off-Peak (Temp)												-	
Total Commercial	3.1795	34.95	4,950										
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
D1(a) Supply at 400 Volts - up to 5 kW													
D1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
D2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
D3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	0.8661	9.52	469			18.68			21.30				
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	0.8661	9.52	469										
Grand Total	9.0983	100.00	28,668										



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 19 - June' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.4721	1.21	8,884	-	-	5.79	-	-	6.60	-	-	-	-
101-200 Units	1.3383	3.43	5,677	-	-	8.11	-	-	9.25	-	-	-	-
201-300 Units	1.5214	3.90	4,215	-	-	10.20	-	-	11.63	-	-	-	-
301-700 Units	3.1682	8.12	4,927	-	-	17.60	-	-	20.06	-	-	-	-
Above 700 Units	1.8539	4.75	541	-	-	20.70	-	-	23.60	-	-	-	-
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.3424	6.01	34,953	-	-	20.70	-	-	23.60	-	-	-	-
Time of Use (TOU) - Off-Peak	8.3103	21.31	-	-	-	14.38	-	-	16.39	-	-	-	-
Temporary E-1 (i)	2.4468	6.27	12,034	-	-	20.84	-	-	23.76	-	-	-	-
Total Residential	21.4534	55.01	71,231	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial -	13.7199	35.18	14,995	-	-	19.68	-	-	22.44	-	-	-	-
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	13.7199	35.18	14,995	-	-	-	-	-	-	-	-	-	-
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.8225	9.80	1,313	-	-	18.68	-	-	21.30	-	-	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.8225	9.80	1,313	-	-	-	-	-	-	-	-	-	-
Grand Total	38.9959	100.00	87,539	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of April 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential				6,001									
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.0952	0.97	2,934			5.79			6.60				
101-200 Units	0.3005	3.05	1,876			8.11			9.25				
201-300 Units	0.3614	3.67	1,394			10.20			11.63				
301-700 Units	0.7059	7.17	1,631			17.60			20.06				
Above 700 Units	0.2409	2.45	179			20.70			23.60				
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.5831	5.92	11,539			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.3390	23.75				14.38			16.39				
Temporary E-1 (i)	0.5997	6.09	3,966			20.84			23.76				
Total Residential	5.2256	53.07	23,519										
Commercial - A2													
Commercial -	3.5882	36.44	4,949			19.68			22.44				
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.5882	36.44	4,949										
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	1.0328	10.49	433			18.68			21.30				
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	1.0328	10.49	433										
Grand Total	9.8465	100.00	28,901										



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of May 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified			Revenue as per new proposed			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1626	1.29	2,961			5.79			6.60			-	
101-200 Units	0.4459	3.55	1,892			8.11			9.25			-	
201-300 Units	0.4956	3.95	1,405			10.20			11.63			-	
301-700 Units	1.0474	8.34	1,642			17.60			20.06			-	
Above 700 Units	0.6853	5.46	180			20.70			23.60			-	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.7540	6.01	11,650			20.70			23.60				
Time of Use (TOU) - Off-Peak	2.5595	20.39				14.38			16.39				
Temporary B-1 (i)	0.8063	6.42	4,011			20.84			23.76				
Total Residential	6.9565	55.42	23,741	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial -	4.3745	34.85	4,998			19.68			22.44			-	
For peak load requirement up to 5 kW													
Commercial (<100)	-	-										-	
Commercial (<20 KW)												-	
For peak load requirement exceeding 5 kW													
Regular		-										-	
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (Temp)		-										-	
Total Commercial	4.3745	34.85	4,998	-	-	-	-	-	-	-	-	-	-
Industrial													
B1		-										-	
B2		-										-	
B2 - TOU (Peak)		-										-	
B2 - TOU (Off-peak)		-										-	
B3 - TOU (Peak)		-										-	
B3 - TOU (Off-peak)		-										-	
B4 - TOU (Peak)		-										-	
B4 - TOU (Off-peak)		-										-	
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-										-	
C1(b) Supply at 400 Volts - exceeding 5 kW		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C2 Supply at 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
C3 Supply above 11 kV		-										-	
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-										-	
D2 Agricultural Tube-wells		-										-	
Time of Use (TOU) - Peak D-2		-										-	
Time of Use (TOU) - Off-Peak D2		-										-	
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.2223	9.74	438			18.68			21.30			-	
Residential Colonies H		-										-	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak		-										-	
Time of Use (TOU) - Off-Peak		-										-	
Railway Traction Traction - I		-										-	
Co-Generation-J		-										-	
Total	1.2223	9.74	438	-	-	-	-	-	-	-	-	-	-
Grand Total	12.5533	100.00	29,177	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of June 2019

(Monthly, Quarterly as well as Consolidated)

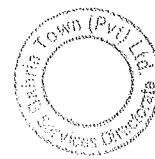
Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified			Revenue as per new proposed			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kWh)	(Rs/kW/M)	
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.2144	1.29	2,989			5.79			6.60			-	
101-200 Units	0.5920	3.57	1,909			8.11			9.25			-	
201-300 Units	0.6645	4.00	1,416			10.20			11.63			-	
301-700 Units	1.4149	8.53	1,654			17.60			20.06			-	
Above 700 Units	0.9278	5.59	182			20.70			23.60			-	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	1.0053	6.06	11,764			20.70			23.60				
Time of Use (TOU) - Off-Peak	3.4118	20.56				14.38			16.39				
Temporary B-1 (i)	1.0408	6.27	4,057			20.84			23.76				
Total Residential	9.2714	55.86	23,971	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial - or peak load requirement up to 5 kW	5.7573	34.69	5,048			19.68			22.44			-	
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-											
Time of Use (TOU) - Peak (A-2)		-										-	
Time of Use (TOU) - Off-Peak (Temp)		-										-	
Total Commercial	5.7573	34.69	5,048	-	-	-	-	-	-	-	-	-	-
Industrial													
B1		-											
B2		-											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		-											
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		-											
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-											
D2 Agricultural Tube-wells		-											
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.5674	9.44	442			18.68			21.30				
Residential Colonies H		-											
Special Contracts - Tariff K (AJK)		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Railway Traction I		-											
Co-Generation-J		-											
Total	1.5674	9.44	442	-	-	-	-	-	-	-	-	-	-
Grand Total	16.5961	100.00	29,461	-	-	-	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 1st Qtr. (July '18 - September '18)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.2756	0.48	9,322	-	-	2.56	2.56	-	1.82	1.82	-	0.75	0.75
101-200 Units	0.6290	1.10	3,914	-	-	3.68	3.68	-	5.82	5.82	-	(2.14)	(2.14)
201-300 Units	1.0948	1.92	4,094	-	-	10.20	10.20	-	12.73	12.73	-	(2.53)	(2.53)
301-700 Units	9.1810	16.09	17,480	-	-	113.15	113.15	-	136.06	136.06	-	(22.91)	(22.91)
Above 700 Units	24.7780	43.43	19,139	-	-	373.74	373.74	-	423.70	423.70	-	(49.97)	(49.97)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	3.5895	6.29	11,261	-	-	70.55	70.55	-	73.66	73.66	-	(3.11)	(3.11)
Total Residential	39.5479	69.31	65,210		-	573.87	573.87	-	653.79	653.79	-	(79.91)	(79.91)
Commercial - A2													
Commercial	15.1370	26.53	9,041	-	-	245.42	245.42	-	310.61	310.61	-	(65.19)	(65.19)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (>20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	15.1370	26.53	9,041		-	245.42	245.42	-	310.61	310.61	-	(65.19)	(65.19)
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-		-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-		-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-		-	-	-	-	-	-	-	-	-
Public Lighting G	2.3742	4.16	1,231	-	-	36.38	36.38	-	37.89	37.89	-	(1.52)	(1.52)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction/Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	2.3742	4.16	1,231		-	36.38	36.38	-	37.89	37.89	-	(1.52)	(1.52)
Grand Total	57.0591	100.00	75,502		-	855.67	855.67	-	1,002.29	1,002.29	-	(146.62)	(146.62)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of July 2018

(Monthly, Quarterly as well as Consolidated)

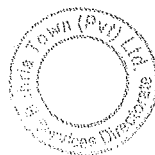
Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GDP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.0871	0.47	3,164			1.37	1.37		0.58	0.58		0.79	0.79
101-200 Units	0.1977	1.06	1,265			0.58	0.58		1.83	1.83		(1.25)	(1.25)
201-300 Units	0.3154	1.69	1,206			2.91	2.91		3.67	3.67		(0.76)	(0.76)
301-700 Units	2.3798	15.46	5,547			35.18	35.18		42.68	42.68		(7.50)	(7.50)
Above 700 Units	8.5700	46.01	6,653			128.13	128.13		146.53	146.53		(18.42)	(18.42)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Temporary E-1 (i)	1.2085	6.49	3,788			23.57	23.57		24.80	24.80		(1.23)	(1.23)
Total Residential	13.2585	71.19	21,625			191.73	191.73		220.09	220.09		(28.36)	(28.36)
Commercial - A2													
Commercial -	4.8015	25.78	4,487			77.31	77.31		98.53	98.53		(21.22)	(21.22)
For peak load requirement up to 5 kW													
Commercial (<100)													
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	4.8015	25.78	4,487			77.31	77.31		98.53	98.53		(21.22)	(21.22)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	0.5652	3.03	396			8.58	8.58		9.02	9.02		(0.44)	(0.44)
Residential Colonies H													
Special Contracts - Tariff K (A/K)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	0.5652	3.03	396			8.58	8.58		9.02	9.02		(0.44)	(0.44)
Grand Total	18.6252	100.00	26,508			277.62	277.62		327.64	327.64		(50.02)	(50.02)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of August 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified			Revenue as per new proposed			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.0902	0.45	3,013			0.57	0.57		0.60	0.60		(0.03)	(0.03)
101-200 Units	0.2057	1.04	1,283			1.47	1.47		1.90	1.90		(0.43)	(0.43)
201-300 Units	0.3490	1.76	1,301			3.24	3.24		4.06	4.06		(0.81)	(0.81)
301-700 Units	2.9901	15.06	5,618			36.83	36.83		44.31	44.31		(7.48)	(7.48)
Above 700 Units	8.8651	44.65	6,762			133.60	133.60		151.59	151.59		(17.99)	(17.99)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.2754	6.42	3,768			25.05	25.05		26.17	26.17		(1.12)	(1.12)
Total Residential	13.7754	69.38	21,745			200.76	200.76		228.63	228.63		(27.88)	(27.88)
Commercial - A2													
Commercial -	5.2336	26.36	4,554			84.81	84.81		107.39	107.39		(22.58)	(22.58)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	5.2336	26.36	4,554			84.81	84.81		107.39	107.39		(22.58)	(22.58)
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scap	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.8456	4.26	414			12.93	12.93		13.50	13.50		(0.57)	(0.57)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (A/K)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction/Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	0.8456	4.26	414			12.93	12.93		13.50	13.50		(0.57)	(0.57)
Grand Total	19.8546	100.00	26,713			298.50	298.50		349.52	349.52		(51.0215)	(51.02)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of September 2018

(Monthly, Quarterly as well as Consolidated)

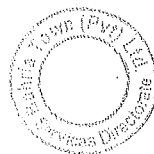
Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposal			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.0983	0.53	3,145			0.63	0.63		0.63	0.63		(0.03)	(0.02)
101-200 Units	0.2256	1.21	1,386			1.63	1.63		2.09	2.09		(0.45)	(0.45)
201-300 Units	0.4304	2.32	1,587			4.05	4.05		5.00	5.00		(0.96)	(0.96)
301-700 Units	3.3111	17.82	6,315			41.14	41.14		49.07	49.07		(7.93)	(7.93)
Above 700 Units	7.3430	39.52	5,722			112.01	112.01		125.56	125.56		(13.56)	(13.56)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	-	-							-	-			
Time of Use (TOU) - Off-Peak	-	-							-	-			
Temporary E-1 (i)	1.1057	5.95	3,705			21.93	21.93		22.69	22.69		(0.76)	(0.76)
Total Residential	12.5140	67.35	21,860			181.39	181.39		205.06	205.06		(23.67)	(23.67)
Commercial - A2													
Commercial -	5.1018	27.46	4,596			83.30	83.30		104.69	104.69		(21.39)	(21.39)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-							-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-							-	-		-	-
Time of Use (TOU) - Peak (A-2)	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-							-	-		-	-
Total Commercial	5.1018	27.46	4,596			83.30	83.30		104.69	104.69		(21.39)	(21.39)
Industrial													
B1	-	-							-	-		-	-
B2	-	-							-	-		-	-
B2 - TOU (Peak)	-	-							-	-		-	-
B2 - TOU (Off-peak)	-	-							-	-		-	-
B3 - TOU (Peak)	-	-							-	-		-	-
B3 - TOU (Off-peak)	-	-							-	-		-	-
B4 - TOU (Peak)	-	-							-	-		-	-
B4 - TOU (Off-peak)	-	-							-	-		-	-
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
C2 Supply at 11 kV													
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
C3 Supply above 11 kV													
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak D2	-	-							-	-		-	-
Total Agricultural													
Public Lighting G	0.9634	5.19	421			14.87	14.87		15.38	15.38		(0.51)	(0.51)
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
Railway Traction/Traction - I													
Co-Generation-J													
Total	0.9634	5.19	421			14.87	14.87		15.38	15.38		(0.51)	(0.51)
Grand Total	18.5792	100.00	26,877			279.5561	279.56		325.13	325.13		(45.5714)	(45.57)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 18 - December' 18)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
	(MkWh)	(%)			Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
					(Mdn Rs)	(Mdn Rs)	(Mdn Rs)	(Mdn Rs)	(Mdn Rs)	(Mdn Rs)	(Mdn Rs)	(Mdn Rs)	(Mdn Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.6480	2.10	16,080		-	4.02	4.02	-	4.28	4.28	-	(0.25)	(0.25)
101-200 Units	2.2669	7.34	13,864		-	15.94	15.94	-	20.96	20.96	-	(5.02)	(5.02)
201-300 Units	2.8340	9.24	10,573		-	25.73	25.73	-	33.19	33.19	-	(7.46)	(7.46)
301-700 Units	6.0898	19.71	12,712		-	70.08	70.08	-	90.25	90.25	-	(20.18)	(20.18)
Above 700 Units	2.8787	9.32	2,317		-	41.01	41.01	-	49.23	49.23	-	(8.21)	(8.21)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary E-1 (i)	1.9148	6.20	11,128		-	36.75	36.75	-	39.29	39.29	-	(2.55)	(2.55)
Total Residential	16.6522	53.89	66,674		-	193.53	193.53	-	237.19	237.19	-	(43.66)	(43.66)
Commercial - A2													
Commercial -	10.9632	35.48	14,395		-	171.46	171.46	-	224.97	224.97	-	(53.50)	(53.50)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	10.9632	35.48	14,395		-	171.46	171.46	-	224.97	224.97	-	(53.50)	(53.50)
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.2823	10.62	1,303		-	49.04	49.04	-	52.39	52.39	-	(3.34)	(3.34)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - J	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.2823	10.62	1,303		-	49.04	49.04	-	52.39	52.39	-	(3.34)	(3.34)
Grand Total	30.8978	100.00	82,372		-	414.03	414.03	-	514.54	514.54	-	(100.51)	(100.51)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of October 2018

(Monthly, Quarterly as well as Consolidated)

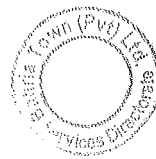
Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1902	1.50	4,549			1.07	1.07		1.26	1.26		(0.18)	(0.18)
101-200 Units	0.6977	5.52	3,784			4.47	4.47		6.45	6.45		(1.98)	(1.98)
201-300 Units	1.0969	8.43	3,543			8.81	8.81		12.41	12.41		(3.59)	(3.59)
301-700 Units	2.9356	23.21	5,423			31.39	31.39		43.51	43.51		(12.11)	(12.11)
Above 700 Units	1.4215	11.24	1,077			18.61	18.61		24.31	24.31		(5.70)	(5.70)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Temporary E-1 (i)	0.7066	5.59	3,696			12.50	12.50		14.50	14.50		(2.00)	(2.00)
Total Residential	7.9184	55.48	22,072			76.87	76.87		102.42	102.42		(25.56)	(25.56)
Commercial - A2													
Commercial -	4.3905	34.71	4,662			63.10	63.10		90.09	90.09		(26.99)	(26.99)
For peak load requirement up to 5 kW													
Commercial (<100)													
Commercial (>20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	4.3905	34.71				63.10	63.10		90.09	90.09		(26.99)	(26.99)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	1.2416	9.81	438			17.18	17.18		19.82	19.82		(2.63)	(2.63)
Residential Colonies H													
Special Contracts - Tariff K (A/R)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction/Traction - I													
Co-Generation-J													
Total	12.6505	100.00	22,510			157.15	157.15		212.33	212.33		(55.18)	(55.18)
Grand Total	12.6505	100.00	22,510			157.15	157.15		212.33	212.33		(55.18)	(55.18)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of November 2018

(Monthly, Quarterly as well as Consolidated)

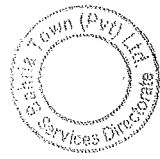
Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-				-	-		-	-		-	-
For peak load requirement up to 5 kW													
01-100 Units	0.2387	2.60	5,767			1.54	1.54		1.53	1.53		(0.04)	(0.04)
101-200 Units	0.8419	9.17	5,127			6.15	6.15		7.73	7.73		(1.64)	(1.64)
201-300 Units	0.2683	10.54	3,611			9.16	9.16		11.26	11.26		(2.10)	(2.10)
301-700 Units	1.5952	17.37	3,545			19.47	19.47		23.64	23.64		(4.17)	(4.17)
Above 700 Units	0.5283	5.75	413			8.11	8.11		9.03	9.03		(0.92)	(0.92)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak		-					-		-	-		-	-
Temporary E-1 (i)	0.5793	6.31	3,699			11.62	11.62		11.89	11.89		(0.26)	(0.26)
Total Residential	4.7516	51.74	22,162			56.05	56.05		65.18	65.18		(9.13)	(9.13)
Commercial - A2													
Commercial -	3.2575	35.47	4,831			53.56	53.56		66.84	66.84		(13.28)	(13.28)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-					-		-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-					-		-	-		-	-
Time of Use (TOU) - Peak (A-2)		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)		-					-		-	-		-	-
Total Commercial	3.2575	35.47	4,831			53.56	53.56		66.84	66.84		(13.28)	(13.28)
Industrial													
B1		-					-		-	-		-	-
B2		-					-		-	-		-	-
B2 - TOU (Peak)		-					-		-	-		-	-
B2 - TOU (Off-peak)		-					-		-	-		-	-
B3 - TOU (Peak)		-					-		-	-		-	-
B3 - TOU (Off-peak)		-					-		-	-		-	-
B4 - TOU (Peak)		-					-		-	-		-	-
B4 - TOU (Off-peak)		-					-		-	-		-	-
Total Industrial	-	-	-			-	-		-	-		-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-					-		-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW		-					-		-	-		-	-
Time of Use (TOU) - Peak		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak		-					-		-	-		-	-
C2 Supply at 11 kV		-					-		-	-		-	-
Time of Use (TOU) - Peak		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak		-					-		-	-		-	-
C3 Supply above 11 kV		-					-		-	-		-	-
Time of Use (TOU) - Peak		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak		-					-		-	-		-	-
Total Single Point Supply	-	-	-			-	-		-	-		-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-					-		-	-		-	-
D2 Agricultural Tube-wells		-					-		-	-		-	-
Time of Use (TOU) - Peak D-2		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak D2		-					-		-	-		-	-
Total Agricultural	-	-	-			-	-		-	-		-	-
Public Lighting G	1.1753	12.80	434			18.35	18.35		18.76	18.76		(0.41)	(0.41)
Residential Colonies H		-					-		-	-		-	-
Special Contracts - Tariff K (AJK)		-					-		-	-		-	-
Time of Use (TOU) - Peak		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak		-					-		-	-		-	-
Railway Traction/Traction - I		-					-		-	-		-	-
Co-Generation-J		-					-		-	-		-	-
Total	1.1753	12.80	434			18.35	18.35		18.76	18.76		(0.41)	(0.41)
Grand Total	9.1844	100.00	27,427			127.96	127.96		150.78	150.78		(22.8245)	(22.82)



Balua Town (Private) Limited
BAHIRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of December 2018

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.2191	2.42	5,764			1.41	1.41		1.45	1.45		(0.03)	(0.03)
101-200 Units	0.7274	8.03	4,953			5.32	5.32		6.72	6.72		(1.41)	(1.41)
201-300 Units	0.8189	9.04	3,419			7.76	7.76		9.52	9.52		(1.76)	(1.76)
301-700 Units	1.5590	17.20	3,744			19.21	19.21		23.10	23.10		(3.89)	(3.89)
Above 700 Units	0.9290	10.25	827			14.29	14.29		15.89	15.89		(1.60)	(1.60)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Temporary E-1 (i)	0.6289	6.94	3,733			12.62	12.62		12.90	12.90		(0.28)	(0.28)
Total Residential	4.8822	53.87	22,440		60.61	60.61		69.59	69.59			(8.97)	(8.97)
Commercial - A2													
Commercial -	3.3153	36.58	4,902			54.80	54.80		68.03	68.03		(13.23)	(13.23)
For peak load requirement up to 5 kW													
Commercial (<100)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.3153	36.58	4,902		54.80	54.80		68.03	68.03			(13.23)	(13.23)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scmp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	0.8654	9.55	431			13.51	13.51		13.81	13.81		(0.30)	(0.30)
Residential Colonies H													
Special Contracts - Tariff K (A/K)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	0.8654	9.55	431			13.51	13.51		13.81	13.81		(0.30)	(0.30)
Grand Total	9.0629	100.00	27,775			128.93	128.93		151.43	151.43		(22.50)	(22.50)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 19 - March' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GDE Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential													
Up to 50 Units	-	-	-		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.4374	1.38	11,597		-	4.13	4.18	-	2.89	2.89	-	1.29	1.29
101-200 Units	1.1634	3.68	7,217		-	6.63	6.68	-	10.76	10.76	-	(4.07)	(4.07)
201-300 Units	1.2667	4.00	4,889		-	11.52	11.52	-	14.73	14.73	-	(3.21)	(3.21)
301-700 Units	2.7499	8.69	5,923		-	36.77	36.77	-	55.17	55.17	-	(18.40)	(18.40)
Above 700 Units	2.0891	6.60	1,640		-	42.11	42.11	-	49.30	49.30	-	(7.19)	(7.19)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	1.8759	5.93	26,342			41.23	41.23		44.27	44.27		(3.04)	(3.04)
Time of Use (TOU) - Off-Peak	5.9936	18.94				91.40	91.40		98.25	98.25		(6.85)	(6.85)
Temporary E-1 (i)	2.1065	6.66	11,781			46.57	46.57		50.05	50.05		(3.48)	(3.48)
Total Residential	17.6826	55.89	69,389		-	280.46	280.46	-	325.41	325.41	-	(44.95)	(44.95)
Commercial - A2													
Commercial - A2	10.8744	34.37	14,942		-	222.90	222.90	-	243.97	243.97	-	(21.07)	(21.07)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-		-	-	-	-	-	-	-	-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-		-	-	-	-	-	-	-	-	-
Total Commercial	10.8744	34.37	14,942		-	222.90	222.90	-	243.97	243.97	-	(21.07)	(21.07)
Industrial													
B1	-	-	-		-	-	-	-	-	-	-	-	-
B2	-	-	-		-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-		-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-		-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-		-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-		-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-		-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-		-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-		-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-		-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-		-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-		-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-		-	-	-	-	-	-	-	-	-
Public Lighting G	3.0810	9.74	1,412		-	60.89	60.89	-	65.61	65.61	-	(4.72)	(4.72)
Residential Colonies H	-	-	-		-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
Railway Traction/Traction - I	-	-	-		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-		-	-	-	-	-	-	-	-	-
Total	3.0810	9.74	1,412		-	60.89	60.89	-	65.61	65.61	-	(4.72)	(4.72)
Grand Total	31.6380	100.00	85,743		-	564.25	564.25	-	634.99	634.99	-	(70.74)	(70.74)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of January 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(Mk/Wh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.1530	1.38	4,430			0.95	0.95		1.01	1.01			
101-200 Units	0.5002	4.50	3,352			3.53	3.53		4.62	4.62		(0.06)	(0.06)
201-300 Units	0.5795	5.21	2,380			5.31	5.31		6.74	6.74		(1.09)	(1.09)
301-700 Units	1.3048	11.73	2,967			17.76	17.76		26.18	26.18		(1.43)	(1.43)
Above 700 Units	1.2312	11.07	1,023			25.13	25.13		29.05	29.05		(8.41)	(8.41)
For peak load requirement exceeding 5 kW												(3.92)	(3.92)
Time of Use (TOU) - Peak	0.4107	3.69	4,852			9.18	9.18		9.69	9.69		(0.52)	(0.52)
Time of Use (TOU) - Off-Peak	1.2330	11.09				19.14	19.14		20.21	20.21		(1.07)	(1.07)
Temporary E-1 (i)	0.7598	6.83	3,936			17.03	17.03		18.05	18.05		(1.02)	(1.02)
Total Residential	6.1722	55.50	22,940			98.03	98.03		115.56	115.56		(17.53)	(17.53)
Commercial - A2													
Commercial -	3.9845	35.83	4,977			82.65	82.65		89.39	89.39		(6.75)	(6.75)
For peak load requirement up to 5 kW													
Commercial (<100 KW)	-	-	-										
For peak load requirement exceeding 5 kW													
Regular	-	-	-										
Time of Use (TOU) - Peak (A-2)	-	-	-										
Time of Use (TOU) - Off-Peak (Temp)	-	-	-										
Total Commercial	3.9845	35.83	4,977			82.65	82.65		89.39	89.39		(6.75)	(6.75)
Industrial													
B1	-	-	-										
B2	-	-	-										
B2 - TOU (Peak)	-	-	-										
B2 - TOU (Off-peak)	-	-	-										
B3 - TOU (Peak)	-	-	-										
B3 - TOU (Off-peak)	-	-	-										
B4 - TOU (Peak)	-	-	-										
B4 - TOU (Off-peak)	-	-	-										
Total Industrial	-	-	-			-	-		-	-		-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-										
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
C2 Supply at 11 kV	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
C3 Supply above 11 kV	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
Total Single Point Supply	-	-	-			-	-		-	-		-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-										
D2 Agricultural Tube-wells	-	-	-										
Time of Use (TOU) - Peak D-2	-	-	-										
Time of Use (TOU) - Off-Peak D2	-	-	-										
Total Agricultural	-	-	-			-	-		-	-		-	-
Public Lighting G	0.9651	8.68	466			19.38	19.38		20.55	20.55		(1.17)	(1.17)
Residential Colonies H	-	-	-										
Special Contracts - Tariff K (AJK)	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
Railway Traction Traction - I	-	-	-										
Co-Generation-J	-	-	-										
Total	0.9651	8.68	466			19.38	19.38		20.55	20.55		(1.17)	(1.17)
Grand Total	11.1218	100.00	28,393			200.06	200.06		225.51	225.51		(25.44)	(25.44)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of February 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GEP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1230	1.12	3,466			0.76	0.76		0.84	0.84		(0.08)	(0.08)
101-200 Units	0.3095	2.71	1,806			2.03	2.03		2.86	2.86		(0.78)	(0.78)
201-300 Units	0.3587	3.14	1,271			3.13	3.13		4.17	4.17		(1.04)	(1.04)
301-700 Units	0.8417	7.37	1,695			10.80	10.80		16.89	16.89		(6.09)	(6.09)
Above 700 Units	0.6177	5.41	451			11.93	11.93		14.58	14.58		(2.59)	(2.59)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.7996	7.00	10,562			16.99	16.99		18.87	18.87		(1.88)	(1.88)
Time of Use (TOU) - Off-Peak	2.6493	23.20				39.10	39.10		43.43	43.43		(4.33)	(4.33)
Temporary E-1 (i)	0.7333	6.60	3,949			16.11	16.11		17.90	17.90		(1.79)	(1.79)
Total Residential	6.4577	56.56	23,200			100.94	100.94	-	119.54	119.54	-	(18.59)	(18.59)
Commercial - A2													
Commercial -	3.7104	32.50	5,015			73.35	73.35		83.24	83.24		(9.89)	(9.89)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-							-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-											
Time of Use (TOU) - Peak (A-2)		-											
Time of Use (TOU) - Off-Peak (Temp)		-											
Total Commercial	3.7104	32.50	5,015			73.35	73.35	-	83.24	83.24	-	(9.89)	(9.89)
Industrial													
B1		-											
B2		-											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		-											
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		-											
Total Industrial	-	-	-			-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts - exceeding 5 kW		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply	-	-	-			-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-											
D2 Agricultural Tube-wells		-											
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural	-	-	-			-	-	-	-	-	-	-	-
Public Lighting G	1.2499	10.95	477			23.96	23.96		26.62	26.62		(2.66)	(2.66)
Residential Colonies H		-											
Special Contracts - Tariff K (AJK)		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Railway Traction (Traction - I)		-											
Co-Generation-J		-											
Total	1.2499	10.95	477			23.96	23.96	-	26.62	26.62	-	(2.6572)	(2.66)
Grand Total	11.4179	100.00	28,692			198.2558	198.26	-	229.39	229.39	-	(31.1392)	(31.14)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of March 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.1564	1.72	3,701			2.47	2.47		1.03	1.03		1.43	1.43
101-200 Units	0.3537	3.89	2,059			1.07	1.07		3.27	3.27		(2.20)	(2.20)
201-300 Units	0.3285	3.61	1,238			3.08	3.08		3.82	3.82		(0.74)	(0.74)
301-700 Units	0.6035	6.63	1,261			8.21	8.21		12.11	12.11		(3.90)	(3.90)
Above 700 Units	0.2402	2.64	156			5.00	5.00		5.67	5.67		(0.67)	(0.67)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.6656	7.32	10,928			15.06	15.06		15.71	15.71		(0.64)	(0.64)
Time of Use (TOU) - Off-Peak	2.1114	23.21				33.17	33.17		34.61	34.61		(1.45)	(1.45)
Temporary B-1 (i)	0.5934	6.52	3,896			13.43	13.43		14.10	14.10		(0.67)	(0.67)
Total Residential	5.0527	55.53	23,249			81.48	81.48		90.32	90.32		(8.83)	(8.83)
Commercial - A2													
Commercial -	3.1793	34.95	4,950			66.90	66.90		71.33	71.33		(4.43)	(4.43)
For peak load requirement up to 5 kW													
Commercial (<100 KW)	-	-	-			-	-		-	-		-	-
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.1793	34.95	4,950			66.90	66.90		71.33	71.33		(4.43)	(4.43)
Industrial													
B1	-	-	-										
B2	-	-	-										
B2 - TOU (Peak)	-	-	-										
B2 - TOU (Off-peak)	-	-	-										
B3 - TOU (Peak)	-	-	-										
B3 - TOU (Off-peak)	-	-	-										
B4 - TOU (Peak)	-	-	-										
B4 - TOU (Off-peak)	-	-	-										
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-										
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
C2 Supply at 11 kV	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
C3 Supply above 11 kV	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-										
D2 Agricultural Tube-wells	-	-	-										
Time of Use (TOU) - Peak D-2	-	-	-										
Time of Use (TOU) - Off-Peak D2	-	-	-										
Total Agricultural													
Public Lighting G	0.8661	9.32	469			17.56	17.56		18.44	18.44		(0.89)	(0.89)
Residential Colonies H	-	-	-										
Special Contracts - Tariff K (AJK)	-	-	-										
Time of Use (TOU) - Peak	-	-	-										
Time of Use (TOU) - Off-Peak	-	-	-										
Railway Traction Traction - I	-	-	-										
Co-Generation-J	-	-	-										
Total	0.8661	9.32	469			17.5552	17.56		18.4439	18.44		(0.8986)	(0.89)
Grand Total	9.0983	100.00	28,668			165.9355	165.94		180.0934	180.09		(14.1579)	(14.16)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 4th Qtr. (April 19 - June 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GEP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.4721	1.21	8,584		-	3.38	3.38	-	3.12	3.12	-	5.26	5.26
101-200 Units	1.3383	3.43	5,577		-	3.88	3.88	-	12.37	12.37	-	(8.50)	(8.50)
201-300 Units	1.5214	3.90	4,215		-	13.30	13.30	-	17.69	17.69	-	(3.89)	(3.89)
301-700 Units	3.1682	8.12	4,927		-	42.01	42.01	-	63.57	63.57	-	(21.56)	(21.56)
Above 700 Units	1.8539	4.75	541		-	37.34	37.34	-	43.75	43.75	-	(6.41)	(6.41)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.3424	6.01	#####			51.58	51.58		55.28	55.28		(3.69)	(3.69)
Time of Use (TOU) - Off-Peak	8.3103	21.31				127.26	127.26		136.23	136.23		(8.97)	(8.97)
Temporary E-1 (i)	2.4468	6.27	12,034			54.11	54.11		58.13	58.13		(4.03)	(4.03)
Total Residential	21.4534	55.01	71,231			338.35	338.35		390.13	390.13		(51.78)	(51.78)
Commercial - A2													
Commercial -	13.7199	35.18	14,995		-	281.71	281.71	-	307.81	307.81	-	(26.10)	(26.10)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-		-	-	-	-	-	-	-	-	-
Commercial (>20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-		-	-	-	-	-	-	-	-	-
Total Commercial	13.7199	35.18	14,995			281.71	281.71		307.81	307.81		(26.10)	(26.10)
Industrial													
B1	-	-	-		-	-	-	-	-	-	-	-	-
B2	-	-	-		-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-		-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-		-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-		-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-		-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-		-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-										
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-		-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-										
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-		-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-		-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-										
Public Lighting G	3.8225	9.80	1,313			75.76	75.76		81.40	81.40		(5.65)	(5.65)
Residential Colonies H	-	-	-										
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-										
Co-Generation-J	-	-	-										
Total	3.8225	9.80	1,313			75.76	75.76		81.40	81.40		(5.65)	(5.65)
Grand Total	38.9959	100.00	87,539			695.82	695.82		779.34	779.34		(83.53)	(83.53)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of April 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)			(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential			6,001										
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.0952	0.97	2,934			1.83	1.85		0.63	0.63		1.22	1.22
101-200 Units	0.3005	3.05	1,876			0.89	0.89		2.78	2.78		(1.88)	(1.88)
201-300 Units	0.3614	3.67	1,394			3.35	3.35		4.20	4.20		(0.85)	(0.85)
301-700 Units	0.7059	7.17	1,631			9.49	9.49		14.16	14.16		(4.67)	(4.67)
Above 700 Units	0.2409	2.45	179			5.01	5.01		5.68	5.68		(0.67)	(0.67)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.5831	5.92	11,539			13.08	13.08		13.76	13.76		(0.68)	(0.68)
Time of Use (TOU) - Off-Peak	2.3390	23.75				36.43	36.43		38.34	38.34		(1.86)	(1.86)
Temporary E-1 (i)	0.5997	6.09	3,966			13.43	13.43		14.25	14.25		(0.77)	(0.77)
Total Residential	5.2256	53.07	23,519			83.65	83.65		93.81	93.81		(10.16)	(10.16)
Commercial - A2													
Commercial -	3.5882	36.44	4,949			75.20	75.20		80.50	80.50		(5.30)	(5.30)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.5882	36.44	4,949			75.20	75.20		80.50	80.50		(5.30)	(5.30)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial													
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts -exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural													
Public Lighting G	1.0328	10.49	433			20.78	20.78		21.99	21.99		(1.22)	(1.22)
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction/Traction - 1													
Co-Generation-J													
Total	1.0328	10.49	433			20.78	20.78		21.99	21.99		(1.22)	(1.22)
Grand Total	9.8465	100.00	28,901			179.62	179.62		196.30	196.30		(16.68)	(16.68)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 1st Qtr. (July' 19 - September' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-			-		-		-	-
For peak load requirement up to 5 kW										
01-100 Units	0.8246	1.29	9,116	-	-	5.79	-	6.60	-	-
101-200 Units	2.2790	3.57	5,816	-	-	8.11	-	9.25	-	-
201-300 Units	2.5608	4.01	4,312	-	-	10.20	-	11.63	-	-
301-700 Units	5.4575	8.55	5,032	-	-	17.60	-	20.06	-	-
Above 700 Units	3.5796	5.61	556	-	-	20.70	-	23.60	-	-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	3.8718	6.06	36,063			20.70	-	23.60		
Time of Use (TOU) - Off-Peak	13.1401	20.58				14.38	-	16.39		
Temporary E-1 (i)	3.9935	6.25	12,397	-	-	20.84	-	23.60	-	-
Total Residential	35.7069	55.92	73,292							
Commercial - A2										
Commercial -	22.1410	34.67	15,367	-	-	19.68	-	22.44	-	-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-		-	-		-	-	-	-
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW										
Regular	-	-		-	-		-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-		-	-		-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-		-	-		-	-	-	-
Total Commercial	22.1410	34.67	15,367							
Industrial										
B1	-	-		-	-		-	-	-	-
B2	-	-		-	-		-	-	-	-
B2 - TOU (Peak)	-	-		-	-		-	-	-	-
B2 - TOU (Off-peak)	-	-		-	-		-	-	-	-
B3 - TOU (Peak)	-	-		-	-		-	-	-	-
B3 - TOU (Off-peak)	-	-		-	-		-	-	-	-
B4 - TOU (Peak)	-	-		-	-		-	-	-	-
B4 - TOU (Off-peak)	-	-		-	-		-	-	-	-
Total Industrial										
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-		-	-		-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW										
Time of Use (TOU) - Peak	-	-		-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-		-	-	-	-
C2 Supply at 11 kV										
Time of Use (TOU) - Peak	-	-		-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-		-	-	-	-
C3 Supply above 11 kV										
Time of Use (TOU) - Peak	-	-		-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-		-	-	-	-
Total Single Point Supply										
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-		-	-		-	-	-	-
D2 Agricultural Tube-wells										
Time of Use (TOU) - Peak D-2	-	-		-	-		-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-		-	-		-	-	-	-
Total Agricultural										
Public Lighting G	6.0096	9.41	1,385	-	-	18.68	-	21.30	-	-
Residential Colonies H	-	-		-	-		-	-	-	-
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak	-	-		-	-		-	-	-	-
Time of Use (TOU) - Off-Peak	-	-		-	-		-	-	-	-
Railway Traction Traction - I	-	-		-	-		-	-	-	-
Co-Generation J	-	-		-	-		-	-	-	-
Total	6.0096	9.41	1,385							
Grand Total	63.8575	100.00	90,044							



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of July 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
01-100 Units	0.2637	1.29	3,019			5.79		6.60		-
101-200 Units	0.7428	3.57	1,925			8.11		9.25		-
201-300 Units	0.8350	4.01	1,427			10.20		11.63		-
301-700 Units	1.7801	8.55	1,665			17.60		20.06		-
Above 700 Units	1.1475	5.61	182			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	1.2622	6.07	11,883			20.70		23.60		-
Time of Use (TOU) - Off-Peak	4.2835	20.58				14.38		16.39		-
Temporary E-1 (i)	1.3001	6.25	4,106			20.84		23.60		-
Total Residential	11.6398	55.94						134.73		
Commercial - A2										
Commercial -	7.2138	34.67	5,101			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-								-
Commercial (<20 KW)	-	-								-
For peak load requirement exceeding 5 kW										
Regular										-
Time of Use (TOU) - Peak (A-2)										-
Time of Use (TOU) - Off-Peak (Temp)										-
Total Commercial	7.2138	34.67						22.4352		
Industrial										
B1	-	-								-
B2	-	-								-
B2 - TOU (Peak)	-	-								-
B2 - TOU (Off-peak)	-	-								-
B3 - TOU (Peak)	-	-								-
B3 - TOU (Off-peak)	-	-								-
B4 - TOU (Peak)	-	-								-
B4 - TOU (Off-peak)	-	-								-
Total Industrial	-	-								
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-								-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C2 Supply at 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C3 Supply above 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Total Single Point Supply	-	-								
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-								-
D2 Agricultural Tube-wells	-	-								-
Time of Use (TOU) - Peak D-2	-	-								-
Time of Use (TOU) - Off-Peak D2	-	-								-
Total Agricultural	-	-								
Public Lighting G	1.9559	9.40	447			18.68		21.30		-
Residential Colonies H	-	-								-
Special Contracts - Tariff K (AJK)	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Railway Traction Traction - J	-	-								-
Co-Generation-I	-	-								-
Total	1.9559	9.40								
Grand Total	20.8095	100.00						157.16		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of August 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Mk Wh)	(%age)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-								-
For peak load requirement up to 5 kW										
01-100 Units	0.2869	1.29	3,042			5.79		6.60		-
101-200 Units	0.7916	3.57	1,940			8.11		9.25		-
201-300 Units	0.8381	4.90	1,437			10.20		11.63		-
301-700 Units	1.8903	8.52	1,677			17.60		20.06		-
Above 700 Units	1.2393	5.58	184			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	1.3440	6.05	11,976			20.70		23.60		-
Time of Use (TOU) - Off-Peak	4.5614	20.55				14.38		16.39		-
Temporary E-1 (i)	1.3940	6.28	4,141			20.84		23.60		-
Total Residential	12.3955	55.84						134.73		-
Commercial - A2										
Commercial -	7.7027	34.70	5,143			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-						-		-
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW										
Regular										-
Time of Use (TOU) - Peak (A-2)										-
Time of Use (TOU) - Off-Peak (Temp)										-
Total Commercial	7.7027	34.70						22.4352		-
Industrial										
B1	-	-								-
B2	-	-								-
B2 - TOU (Peak)	-	-								-
B2 - TOU (Off-peak)	-	-								-
B3 - TOU (Peak)	-	-								-
B3 - TOU (Off-peak)	-	-								-
B4 - TOU (Peak)	-	-								-
B4 - TOU (Off-peak)	-	-								-
Total Industrial	-	-								-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW		-								-
C1(b) Supply at 400 Volts - exceeding 5 kW		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C2 Supply at 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C3 Supply above 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Total Single Point Supply	-	-								-
Agricultural Tube-wells - Tariff D										
D1 Scarf		-								-
D2 Agricultural Tube-wells		-								-
Time of Use (TOU) - Peak D-2		-								-
Time of Use (TOU) - Off-Peak D2		-								-
Total Agricultural	-	-								-
Public Lighting G	2.1002	9.46	451			18.68		21.30		-
Residential Colonies H	-	-								-
Special Contracts - Tariff K (AJK)		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Railway Traction Traction - I		-								-
Co-Generation-J		-								-
Total	2.1002	9.46								-
Grand Total	22.1983	100.00						157.16		-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of September 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per G.O.P. Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)			(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh/M)
Residential										
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
91-100 Units	0.2691	1.29	3,055			5.79		6.60		-
101-200 Units	0.7446	3.57	1,951			8.11		9.25		-
201-300 Units	0.8378	4.02	1,448			10.20		11.63		-
301-700 Units	1.7873	8.57	1,690			17.60		20.06		-
Above 700 Units	1.1726	5.62	190			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	1.2656	6.07	12,204			20.70		23.60		-
Time of Use (TOU) - Off-Peak	4.2952	20.60				14.38		16.39		-
Temporary E-I (i)	1.2994	6.23	4,150			20.84		23.60		-
Total Residential	11.6716	55.98	24,688					134.73		
Commercial - A2										
Commercial -	7.2245	34.65	5,123			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-								-
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW										
Regular	-	-								-
Time of Use (TOU) - Peak (A-2)	-	-								-
Time of Use (TOU) - Off-Peak (Temp)	-	-								-
Total Commercial	7.2245	34.65	5,123					22.4352		
Industrial										
B1	-	-								-
B2	-	-								-
B2 - TOU (Peak)	-	-								-
B2 - TOU (Off-peak)	-	-								-
B3 - TOU (Peak)	-	-								-
B3 - TOU (Off-peak)	-	-								-
B4 - TOU (Peak)	-	-								-
B4 - TOU (Off-peak)	-	-								-
Total Industrial	-	-	-							
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-								-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C2 Supply at 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C3 Supply above 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Total Single Point Supply	-	-	-							
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-								-
D2 Agricultural Tube-wells	-	-								-
Time of Use (TOU) - Peak D-2	-	-								-
Time of Use (TOU) - Off-Peak D2	-	-								-
Total Agricultural	-	-	-							
Public Lighting G	1.9536	9.37	487			18.68		21.30		-
Residential Colonies H	-	-								-
Special Contracts - Tariff K (AJK)	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Railway Traction Traction - I	-	-								-
Co-Generation-J	-	-								-
Total	1.9536	9.37	487							
Grand Total	20.8497	100.00	30,298					#####		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 19 - December' 19)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW										
01-100 Units	0.4502	1.30	9,382	-	-	5.79	-	6.60	-	-
101-200 Units	1.2263	3.54	5,971	-	-	8.11	-	9.25	-	-
101-300 Units	1.3494	3.89	4,413	-	-	10.20	-	11.63	-	-
301-700 Units	2.3299	8.16	5,141	-	-	17.60	-	20.06	-	-
Above 700 Units	1.8470	5.33	564	-	-	20.70	-	23.60	-	-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	2.0652	5.96	36,957	-	-	20.70	-	23.60	-	-
Time of Use (TOU) - Off-Peak	7.0118	20.22	-	-	-	14.38	-	16.39	-	-
Temporary E-1 (i)	2.2805	6.58	12,833	-	-	20.84	-	23.60	-	-
Total Residential	19.0603	54.96	75,261	-	-	-	-	-	-	-
Commercial - A2										
Commercial -	12.1393	35.01	15,880	-	-	19.68	-	22.44	-	-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW										
Regular	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-
Total Commercial	12.1393	35.01	15,880	-	-	-	-	-	-	-
Industrial										
B1	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW										
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV										
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV										
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells										
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.4789	10.03	1,395	-	-	19.68	-	21.30	-	-
Residential Colonies H										
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway Traction/Irrigation - I										
Co-Generation-J										
Total	3.4789	10.03	1,395	-	-	-	-	-	-	-
Grand Total	34.6785	100.00	92,536	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of October 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential										
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
01-100 Units	0.1838	1.30	3,096			5.79		6.60		
101-200 Units	0.5034	3.55	1,971			8.11		9.25		
201-300 Units	0.5585	40.23	1,459			10.20		11.63		
301-700 Units	1.1789	8.31	1,700			17.60		20.06		
Above 700 Units	0.7710	5.44	187			20.70		23.60		
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	0.8507	6.00	12,193			20.70		23.60		
Time of Use (TOU) - Off-Peak	2.3877	20.36				14.38		16.39		
Temporary E-1 (i)	0.9148	6.45	4,227			20.84		23.60		
Total Residential	7.8488	91.63	24,833					134.73		
Commercial - A2										
Commercial -	4.9466	34.87	5,239			19.68		22.44		
For peak load requirement up to 5 kW										
Commercial (<100)	-	-								
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW										
Regular										
Time of Use (TOU) - Peak (A-2)										
Time of Use (TOU) - Off-Peak (Temp)										
Total Commercial	4.9466	34.87	5,239					22.4352		
Industrial										
B1										
B2										
B2 - TOU (Peak)										
B2 - TOU (Off-peak)										
B3 - TOU (Peak)										
B3 - TOU (Off-peak)										
B4 - TOU (Peak)										
B4 - TOU (Off-peak)										
Total Industrial										
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW										
C1(b) Supply at 400 Volts -exceeding 5 kW										
Time of Use (TOU) - Peak										
Time of Use (TOU) - Off-Peak										
C2 Supply at 11 kV										
Time of Use (TOU) - Peak										
Time of Use (TOU) - Off-Peak										
C3 Supply above 11 kV										
Time of Use (TOU) - Peak										
Time of Use (TOU) - Off-Peak										
Total Single Point Supply										
Agricultural Tube-wells - Tariff D										
D1 Scarp										
D2 Agricultural Tube-wells										
Time of Use (TOU) - Peak D-2										
Time of Use (TOU) - Off-Peak D2										
Total Agricultural										
Public Lighting G	1.3884	9.79	460			18.68		21.30		
Residential Colonies H										
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak										
Time of Use (TOU) - Off-Peak										
Railway Traction Traction - I										
Co-Generation-J										
Total	1.3884	9.79	460							
Grand Total	14.1837	136.29	30,532					157.16		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of November 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
	(MkWh)	(%)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential					(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Up to 50 Units	-	-						-		-
For peak load requirement up to 5 kW										
01-100 Units	0.1342	1.30	3,130			5.79		6.60		-
101-200 Units	0.3643	3.53	1,993			8.11		9.25		-
201-300 Units	0.3987	3.86	1,473			10.20		11.63		-
301-700 Units	0.3324	3.05	1,718			17.60		20.06		-
Above 700 Units	0.5426	5.25	183			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	0.6121	5.93	12,326			20.70		23.60		-
Time of Use (TOU) - Off-Peak	2.0784	20.13				14.38		16.39		-
Temporary E-1 (i)	0.6876	6.66	4,276			20.84		23.60		-
Total Residential	5.6504	54.72	25,104					134.73		
Commercial - A2										
Commercial -	3.6236	35.09	5,295			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-						-		-
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW										
Regular		-								-
Time of Use (TOU) - Peak (A-2)		-								-
Time of Use (TOU) - Off-Peak (Temp)		-								-
Total Commercial	3.6236	35.09	5,295					22.4352		
Industrial										
B1		-								-
B2		-								-
B2 - TOU (Peak)		-								-
B2 - TOU (Off-peak)		-								-
B3 - TOU (Peak)		-								-
B3 - TOU (Off-peak)		-								-
B4 - TOU (Peak)		-								-
B4 - TOU (Off-peak)		-								-
Total Industrial										
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW		-								-
C1(b) Supply at 400 Volts - exceeding 5 kW		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C2 Supply at 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C3 Supply above 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Total Single Point Supply										
Agricultural Tube-wells - Tariff D										
D1 Scarp		-								-
D2 Agricultural Tube-wells		-								-
Time of Use (TOU) - Peak D-2		-								-
Time of Use (TOU) - Off-Peak D2		-								-
Total Agricultural										
Public Lighting G	1.0524	10.19	465			18.68		21.30		-
Residential Colonies H										
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Railway Traction Traction - I										
Co-Generation-J										
Total	1.0524	10.19	465							
Grand Total	10.3263	100.00	30,864					157.16		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of December 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
01-100 Units	0.1322	1.30	3,156			5.79		6.60		
101-200 Units	0.3586	3.53	2,007			8.11		9.25		
201-300 Units	0.3922	3.86	1,481			10.20		11.63		
301-700 Units	0.3186	8.05	1,723			17.60		20.06		
Above 700 Units	0.5335	5.25	189			20.70		23.60		
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	0.6024	5.92	12,438			20.70		23.60		
Time of Use (TOU) - Off-Peak	2.0456	20.12				14.38		16.39		
Temporary E-1 (i)	0.6781	6.67	4,330			20.84		23.60		
Total Residential	5.5612	54.69	25,324					134.73		
Commercial - A2										
Commercial -	3.5691	35.10	5,346			19.68		22.44		
For peak load requirement up to 5 kW										
Commercial (<100)	-	-								
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW										
Regular	-	-								
Time of Use (TOU) - Peak (A-2)	-	-								
Time of Use (TOU) - Off-Peak (Temp)	-	-								
Total Commercial	3.5691	35.10	5,346					22.4352		
Industrial										
B1	-	-								
B2	-	-								
B2 - TOU (Peak)	-	-								
B2 - TOU (Off-peak)	-	-								
B3 - TOU (Peak)	-	-								
B3 - TOU (Off-peak)	-	-								
B4 - TOU (Peak)	-	-								
B4 - TOU (Off-peak)	-	-								
Total Industrial										
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-								
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-								
Time of Use (TOU) - Peak	-	-								
Time of Use (TOU) - Off-Peak	-	-								
C2 Supply at 11 kV	-	-								
Time of Use (TOU) - Peak	-	-								
Time of Use (TOU) - Off-Peak	-	-								
C3 Supply above 11 kV	-	-								
Time of Use (TOU) - Peak	-	-								
Time of Use (TOU) - Off-Peak	-	-								
Total Single Point Supply										
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-								
D2 Agricultural Tube-wells	-	-								
Time of Use (TOU) - Peak D-2	-	-								
Time of Use (TOU) - Off-Peak D2	-	-								
Total Agricultural										
Public Lighting G	1.0381	10.21	470			18.68		21.30		
Residential Colonies H	-	-								
Special Contracts - Tariff K (AJK)	-	-								
Time of Use (TOU) - Peak	-	-								
Time of Use (TOU) - Off-Peak	-	-								
Railway Traction Traction - I	-	-								
Co-Generation-J	-	-								
Total	1.0381	10.21	470							
Grand Total	10.1684	100.00	31,140					#####		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 20 - March' 20)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per G.O.P. Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW										
01-100 Units	0.4354	1.39	9,610	-	-	5.79	-	6.60	-	-
101-200 Units	1.2349	3.67	6,105	-	-	8.11	-	9.25	-	-
201-300 Units	1.3395	3.97	4,501	-	-	10.20	-	11.63	-	-
301-700 Units	3.0004	8.57	5,231	-	-	17.60	-	20.06	-	-
Above 700 Units	2.2732	6.50	575	-	-	20.70	-	23.60	-	-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	2.0531	5.83	37,890	-	-	20.70	-	23.60	-	-
Time of Use (TOU) - Off-Peak	6.5782	18.80	-	-	-	14.38	-	16.39	-	-
Temporary E-1 (i)	2.3687	6.77	13,215	-	-	20.84	-	23.60	-	-
Total Residential	19.4383	55.55	77,127	-	-	-	-	-	-	-
Commercial - A2										
Commercial -	12.0750	34.51	16,293	-	-	19.68	-	22.44	-	-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW										
Regular	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-
Total Commercial	12.0750	34.51	16,293	-	-	-	-	-	-	-
Industrial										
B1	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.4784	9.94	1,434	-	-	18.68	-	21.30	-	-
Residential Colonies H	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-
Total	3.4784	9.94	1,434	-	-	-	-	-	-	-
Grand Total	34.9917	100.00	94,854	-	-	-	-	-	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of January 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per COP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
01-100 Units	0.1706	1.39	3,183			5.79		6.60		-
101-200 Units	0.5568	4.52	2,023			8.11		9.25		-
201-300 Units	0.6416	5.21	1,492			10.20		11.63		-
301-700 Units	1.4364	11.67	1,734			17.60		20.06		-
Above 700 Units	1.3560	10.97	190			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	0.4453	3.62	12,548			20.70		23.60		-
Time of Use (TOU) - Off-Peak	1.3368	10.86				14.38		16.39		-
Temporary E-1 (i)	0.8537	6.94	4,374			20.84		23.60		-
Total Residential	6.7913	55.18	25,544					134.73		
Commercial - A2										
Commercial -	4.4282	35.98	5,395			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<20 kW)	-	-						-		-
For peak load requirement exceeding 5 kW										
Regular	-	-								-
Time of Use (TOU) - Peak (A-2)	-	-								-
Time of Use (TOU) - Off-Peak (Temp)	-	-								-
Total Commercial	4.4282	35.98	5,395					22.4352		
Industrial										
B1	-	-								-
B2	-	-								-
B2 - TOU (Peak)	-	-								-
B2 - TOU (Off-peak)	-	-								-
B3 - TOU (Peak)	-	-								-
B3 - TOU (Off-peak)	-	-								-
B4 - TOU (Peak)	-	-								-
B4 - TOU (Off-peak)	-	-								-
Total Industrial	-	-	-					-		-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-								-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C2 Supply at 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C3 Supply above 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Total Single Point Supply	-	-	-					-		-
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-								-
D2 Agricultural Tube-wells	-	-								-
Time of Use (TOU) - Peak D-2	-	-								-
Time of Use (TOU) - Off-Peak D2	-	-								-
Total Agricultural	-	-	-					-		-
Public Lighting G	1.0888	8.85	475			18.68		21.30		
Residential Colonies H										
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Railway Traction Traction - J										
Co-Generation-J										
Total	1.0888	8.85	475							
Graud Total	12.3082	100.00	31,414					157.16		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of February 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mth	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-						-		-
For peak load requirement up to 5 kW										-
01-100 Units	0.1410	1.12	3,203			5.79		6.60		-
101-200 Units	0.3392	2.70	2,034			8.11		9.25		-
201-300 Units	0.3897	3.10	1,500			10.20		11.63		-
301-700 Units	0.9106	7.24	1,743			17.60		20.06		-
Above 700 Units	0.6645	5.28	192			20.70		23.60		-
For peak load requirement exceeding 5 kW										-
Time of Use (TOU) - Peak	0.8781	6.98	12,629			20.70		23.60		-
Time of Use (TOU) - Off-Peak	2.9040	23.09				14.38		16.39		-
Temporary E-1 (i)	0.3434	6.71	4,405			20.84		23.60		-
Total Residential	7.0708	56.21	25,706	-	-	-	-	134.73	-	-
Commercial - A2										
Commercial -	4.1009	32.60	5,431			19.68		22.44		-
For peak load requirement up to 5 kW										-
Commercial (<100)	-	-						-		-
Commercial (<20 KW)										-
For peak load requirement exceeding 5 kW										-
Regular		-								-
Time of Use (TOU) - Peak (A-2)		-								-
Time of Use (TOU) - Off-Peak (Temp)		-								-
Total Commercial	4.1009	32.60	5,431	-	-	-	-	22.4352	-	-
Industrial										
B1		-								-
B2		-								-
B2 - TOU (Peak)		-								-
B2 - TOU (Off-peak)		-								-
B3 - TOU (Peak)		-								-
B3 - TOU (Off-peak)		-								-
B4 - TOU (Peak)		-								-
B4 - TOU (Off-peak)		-								-
Total Industrial	-	-		-	-	-	-	-	-	-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW		-								-
C1(b) Supply at 400 Volts - exceeding 5 kW		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C2 Supply at 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C3 Supply above 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Total Single Point Supply	-	-		-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D										
D1 Scarp		-								-
D2 Agricultural Tube-wells		-								-
Time of Use (TOU) - Peak D-2		-								-
Time of Use (TOU) - Off-Peak D2		-								-
Total Agricultural	-	-		-	-	-	-	-	-	-
Public Lighting G	1.4069	11.18	478			18.68		21.30		-
Residential Colonies H	-	-						-		-
Special Contracts - Tariff K (AJK)		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Railway Traction Traction - 1		-								-
Co-Generation-J		-								-
Total	1.4069	11.18	478	-	-	-	-	21.30	-	-
Grand Total	12.5786	100.00	31,615	-	-	-	-	157.16	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of March 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of consumers	Load Factor	Revenue as per G.O.P. Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
					(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)
Residential										
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
91-100 Units	0.1738	1.72	3,224			5.79		6.60		-
101-200 Units	0.3889	3.85	2,048			8.11		9.25		-
201-300 Units	0.3581	3.54	1,509			10.20		11.63		-
301-700 Units	0.6533	6.47	1,754			17.60		20.06		-
Above 700 Units	0.2587	2.56	193			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	0.7344	7.27	12,713			20.70		23.60		-
Time of Use (TOU) - Off-Peak	2.3374	23.13				14.38		16.39		-
Temporary E-1 (i)	0.6716	6.65	4,436			20.84		23.60		-
Total Residential	5.5762	55.18	25,877.00					134.73		
Commercial - A2										
Commercial -	3.5459	35.09	5,467			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-						-		-
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW										
Regular										
Time of Use (TOU) - Peak (A-2)										-
Time of Use (TOU) - Off-Peak (Temp)										-
Total Commercial	3.5459	35.09	5,467					22.4352		
Industrial										
B1	-	-								-
B2	-	-								-
B2 - TOU (Peak)	-	-								-
B2 - TOU (Off-peak)	-	-								-
B3 - TOU (Peak)	-	-								-
B3 - TOU (Off-peak)	-	-								-
B4 - TOU (Peak)	-	-								-
B4 - TOU (Off-peak)	-	-								-
Total Industrial	-	-	-							
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-								-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C2 Supply at 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C3 Supply above 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Total Single Point Supply	-	-	-							
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-								-
D2 Agricultural Tube-wells	-	-								-
Time of Use (TOU) - Peak D-2	-	-								-
Time of Use (TOU) - Off-Peak D2	-	-								-
Total Agricultural	-	-	-							
Public Lighting G	0.9828	9.73	481			18.68		21.30		
Residential Colonies H										
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Railway Traction Traction - I										
Co-Generation-J										
Total	0.9828	9.73	481.00							
Grand Total	10.1049	100.00	31,825.00					#####		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 20 - June' 20)

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Mk Wh)	(%)			(Rs/k W/M)	(Rs/k Wh)	(Rs/k W/M)	(Rs/k Wh)	(Rs/k Wh)	(Rs/k W/M)
Residential										
Up to 50 Units	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW										
01-100 Units	0.5243	1.21	9,848	-	-	5.79	-	6.60	-	-
101-200 Units	1.4788	3.42	6,242	-	-	8.11	-	9.25	-	-
201-300 Units	1.6634	3.86	4,594	-	-	10.20	-	11.63	-	-
301-700 Units	3.4532	7.98	5,328	-	-	17.60	-	20.06	-	-
Above 700 Units	2.0175	4.66	583	-	-	20.70	-	23.60	-	-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	2.5869	5.98	38,841	-	-	20.70	-	23.60	-	-
Time of Use (TOU) - Off-Peak	9.1762	21.20	-	-	-	14.38	-	16.39	-	-
Temporary E-1 (i)	2.7627	6.38	13,602	-	-	20.84	-	23.60	-	-
Total Residential	23.6681	54.69	79,038	-	-	-	-	-	-	-
Commercial - A2										
Commercial -	15.2683	35.28	16,712	-	-	19.68	-	22.44	-	-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW										
Regular	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-
Total Commercial	15.2683	35.28	-	-	-	-	-	-	-	-
Industrial										
B1	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-
Public Lighting G	4.3375	10.02	1,473	-	-	18.68	-	21.30	-	-
Residential Colonies II	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-
Total	4.3375	10.02	1,473	-	-	-	-	-	-	-
Grand Total	43.2739	100.00	80,511	-	-	-	-	-	-	-
	176.80									
	176.80									



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of April 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales (MkWh)	Sales Mix (%)	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential				6,001						
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
01-100 Units	0.1057	0.96	3,256			5.79		6.60		-
101-200 Units	0.3319	3.03	2,066			8.11		9.25		-
201-300 Units	0.3957	3.61	1,522			10.20		11.63		-
301-700 Units	0.7665	6.99	1,766			17.60		20.06		-
Above 700 Units	0.2604	2.38	193			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	0.6486	5.92	12,840			20.70		23.60		-
Time of Use (TOU) - Off-Peak	2.5962	23.69				14.38		16.39		-
Temporary E-1 (i)	0.6791	6.20	4,488			20.84		23.60		-
Total Residential	5.7839	52.78	26,131.00					134.73		
Commercial - A2										
Commercial -	3.9990	36.49	5,523			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-						-		-
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW										
Regular	-	-								-
Time of Use (TOU) - Peak (A-2)	-	-								-
Time of Use (TOU) - Off-Peak (Temp)	-	-								-
Total Commercial	3.9990	36.49	5,523.00					22.4352		
Industrial										
B1	-	-								-
B2	-	-								-
B2 - TOU (Peak)	-	-								-
B2 - TOU (Off-peak)	-	-								-
B3 - TOU (Peak)	-	-								-
B3 - TOU (Off-peak)	-	-								-
B4 - TOU (Peak)	-	-								-
B4 - TOU (Off-peak)	-	-								-
Total Industrial	-	-	-							
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW	-	-								-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C2 Supply at 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
C3 Supply above 11 kV	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Total Single Point Supply	-	-	-							
Agricultural Tube-wells - Tariff D										
D1 Scarp	-	-								-
D2 Agricultural Tube-wells	-	-								-
Time of Use (TOU) - Peak D-2	-	-								-
Time of Use (TOU) - Off-Peak D2	-	-								-
Total Agricultural	-	-	-							
Public Lighting G	1.1756	10.73	487			18.68		21.30		-
Residential Colonies H	-	-								-
Special Contracts - Tariff K (AJK)	-	-								-
Time of Use (TOU) - Peak	-	-								-
Time of Use (TOU) - Off-Peak	-	-								-
Railway Traction Traction - I	-	-								-
Co-Generation-J	-	-								-
Total	1.1756	10.73	487.00							
Grand Total	10.9585	100.00	32,141					157.16		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of May 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-						-		-
For peak load requirement up to 5 kW										
01-100 Units	0.1810	1.30	3,287			5.79		6.60		-
101-200 Units	0.4939	3.54	2,084			8.11		9.25		-
201-300 Units	0.5450	3.91	1,534			10.20		11.63		-
301-700 Units	1.1452	8.21	1,779			17.60		20.06		-
Above 700 Units	0.7479	5.36	195			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	0.3328	5.97	12,969			20.70		23.60		-
Time of Use (TOU) - Off-Peak	2.3273	20.26				14.38		16.39		-
Temporary E-1 (i)	0.9121	6.54	4,542			20.84		23.60		-
Total Residential	7.6852	55.08	26,390					134.73		
Commercial - A2										
Commercial -	4.8786	34.96	5,580			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-						-		-
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW										
Regular										-
Time of Use (TOU) - Peak (A-2)										-
Time of Use (TOU) - Off-Peak (Temp)										-
Total Commercial	4.8786	34.96	5,580					22.4352		
Industrial										
B1										-
B2										-
B2 - TOU (Peak)										-
B2 - TOU (Off-peak)										-
B3 - TOU (Peak)										-
B3 - TOU (Off-peak)										-
B4 - TOU (Peak)										-
B4 - TOU (Off-peak)										-
Total Industrial	-	-	-	-	-	-	-	-	-	-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW										-
C1(b) Supply at 400 Volts - exceeding 5 kW										-
Time of Use (TOU) - Peak										-
Time of Use (TOU) - Off-Peak										-
C2 Supply at 11 kV										-
Time of Use (TOU) - Peak										-
Time of Use (TOU) - Off-Peak										-
C3 Supply above 11 kV										-
Time of Use (TOU) - Peak										-
Time of Use (TOU) - Off-Peak										-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D										
D1 Scarp										-
D2 Agricultural Tube-wells										-
Time of Use (TOU) - Peak D-2										-
Time of Use (TOU) - Off-Peak D2										-
Total Agricultural	-	-	-	-	-	-	-	-	-	-
Public Lighting Q	1.3892	9.96	492			18.68		21.30		-
Residential Colonies H										-
Special Contracts - Tariff K (AJK)										-
Time of Use (TOU) - Peak										-
Time of Use (TOU) - Off-Peak										-
Railway Traction Traction - I										-
Co-Generation-J										-
Total	1.3892	9.96	492							-
Grand Total	13.9529	100.00	32,462					157.16		



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of June 2020

(Monthly, Quarterly as well as Consolidated)

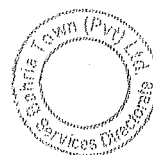
Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per COP Notified		Revenue as per new proposed		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Mk Wh)	(%)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential										
Up to 50 Units	-	-								
For peak load requirement up to 5 kW										
01-100 Units	0.2376	1.29	3,305			5.79		6.60		-
101-200 Units	0.6530	3.56	2,092			8.11		9.25		-
201-300 Units	0.7273	3.96	1,538			10.20		11.63		-
301-700 Units	1.5415	8.40	1,783			17.60		20.06		-
Above 700 Units	1.0092	5.50	195			20.70		23.60		-
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	1.1056	6.02	13,032			20.70		23.60		-
Time of Use (TOU) - Off-Peak	3.7527	20.44								-
Temporary E-1 (i)	1.1716	6.38	4,572			14.38		16.39		-
Total Residential	10.1990	55.54	26,517.00	-	-	20.84	-	23.60	-	-
Commercial - A2								134.73	-	-
Commercial -	6.3907	34.80	5,609			19.68		22.44		-
For peak load requirement up to 5 kW										
Commercial (<100)	-	-								-
Commercial (<20 KW)										-
For peak load requirement exceeding 5 kW										
Regular		-								-
Time of Use (TOU) - Peak (A-2)		-								-
Time of Use (TOU) - Off-Peak (Temp)		-								-
Total Commercial	6.3907	34.80	5,609.00	-	-			22.4352	-	-
Industrial										
B1		-								-
B2		-								-
B2 - TOU (Peak)		-								-
B2 - TOU (Off-peak)		-								-
B3 - TOU (Peak)		-								-
B3 - TOU (Off-peak)		-								-
B4 - TOU (Peak)		-								-
B4 - TOU (Off-peak)		-								-
Total Industrial	-	-		-	-	-	-	-	-	-
Bulk										
C1(a) Supply at 400 Volts - up to 5 kW		-								-
C1(b) Supply at 400 Volts - exceeding 5 kW		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C2 Supply at 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
C3 Supply above 11 kV		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Total Single Point Supply	-	-		-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D										
D1 Scarp		-								-
D2 Agricultural Tube-wells		-								-
Time of Use (TOU) - Peak D-2		-								-
Time of Use (TOU) - Off-Peak D2		-								-
Total Agricultural	-	-		-	-	-	-	-	-	-
Public Lighting G	1.7728	9.65	494			18.68		21.30		-
Residential Colonies H		-								-
Special Contracts - Tariff K (AJK)		-								-
Time of Use (TOU) - Peak		-								-
Time of Use (TOU) - Off-Peak		-								-
Railway Traction Traction - I		-								-
Co-Generation-J		-								-
Total	1.7728	9.65	494	-	-					-
Grand Total	18.3625	100.00	32,620	-	-	-	-	157.1604	-	-



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 1st Qtr. (July 19 - September 19)

Monthly, Quarterly as well as Consolidated

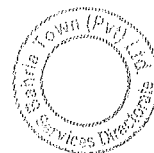
Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy	
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-			-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW												
01-100 Units	0.8246	1.29	6,074	-	-	8.08	8.08	-	5.44	5.44	-	2.63
101-200 Units	2.2790	3.57	3,876	-	-	12.82	12.82	-	21.07	21.07	-	(8.25)
201-300 Units	2.5608	4.01	2,875	-	-	23.08	23.08	-	29.78	29.78	-	(6.69)
301-700 Units	5.4575	8.55	3,355	-	-	72.13	72.13	-	109.50	109.50	-	(37.37)
Above 700 Units	3.5796	5.61	372	-	-	71.78	71.78	-	84.47	84.47	-	(12.69)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	3.8718	6.06	24,087	-	-	84.82	84.82	-	91.37	91.37	-	(6.54)
Time of Use (TOU) - Off-Peak	13.1401	20.58	-	-	-	199.98	199.98	-	215.41	215.41	-	(15.43)
Temporary E-I (I)	3.9935	6.25	8,256	-	-	88.02	88.02	-	94.24	94.24	-	(6.22)
Total Residential	35.7069	55.92	48,895	-	-	560.70	560.70	-	651.27	651.27	-	(90.57)
Commercial - A2												
Commercial -	22.1410	34.67	10,224	-	-	451.96	451.96	-	496.74	496.74	-	(44.78)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	22.1410	34.67	10,224	-	-	451.96	451.96	-	496.74	496.74	-	(44.78)
Industrial												
B1	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	6.0096	9.41	934	-	-	118.70	118.70	-	127.98	127.98	-	(9.27)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction - I	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-
Total	6.0096	9.41	934	-	-	118.70	118.70	-	127.98	127.98	-	(9.27)
Grand Total	63.8575	100.00	60,053	-	-	1,131.37	1,131.37	-	1,275.99	1,275.99	-	(144.62)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of July 2019

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
	(MkWh)	(%)			Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
					(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.2687	1.29	3,019			4.67	4.67		1.77	1.77		2.90	2.90
101-200 Units	0.7428	3.57	1,925			2.14	2.14		6.87	6.87		(4.73)	(4.73)
201-300 Units	0.8350	4.01	1,427			7.53	7.53		9.71	9.71		(2.18)	(2.18)
301-700 Units	1.7800	8.55	1,665			23.53	23.53		35.71	35.71		(12.18)	(12.18)
Above 700 Units	1.1676	5.61	182			23.42	23.42		27.55	27.55		(4.13)	(4.13)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	1.2622	6.07	11,883			27.67	27.67		29.78	29.78		(2.12)	(2.12)
Time of Use (TOU) - Off-Peak	4.2835	20.58	-			65.23	65.23		70.22	70.22		(4.99)	(4.99)
Temporary E-1 (i)	1.3001	6.25	4,106			28.70	28.70		30.68	30.68		(1.98)	(1.98)
Total Residential	11.6398	55.94	24,207	-	-	182.90	182.90	-	212.30	212.30	-	(29.40)	(29.40)
Commercial - A2													
Commercial -	7.2138	34.67	5,101			147.40	147.40		161.84	161.84		(14.44)	(14.44)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)	-	-											
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	7.2138	34.67	5,101	-	-	147.40	147.40	-	161.84	161.84	-	(14.44)	(14.44)
Industrial													
B1	-	-											
B2	-	-											
B2 - TOU (Peak)	-	-											
B2 - TOU (Off-peak)	-	-											
B3 - TOU (Peak)	-	-											
B3 - TOU (Off-peak)	-	-											
B4 - TOU (Peak)	-	-											
B4 - TOU (Off-peak)	-	-											
Total Industrial	-	-		-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-											
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
C2 Supply at 11 kV	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
C3 Supply above 11 kV	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
Total Single Point Supply	-	-		-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
1 Scarp	-	-											
2 Agricultural Tube-wells	-	-											
Time of Use (TOU) - Peak D-2	-	-											
Time of Use (TOU) - Off-Peak D2	-	-											
Total Agricultural	-	-		-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.9559	9.40	447			38.70	38.70		41.65	41.65		(2.95)	(2.95)
Residential Colonies H	-	-											
Special Contracts - Tariff K (AJK)	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
Railway Traction Traction - I	-	-											
Sub-Generation-J	-	-											
Total	1.9559	9.40	447	-	-	38.70	38.70	-	41.65	41.65	-	(2.95)	(2.95)
Grand Total	20.8095	100.00	29,755	-	-	369.00	369.00	-	415.80	415.80	-	(46.79)	(46.79)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of August 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed			Subsidy		
	(MkWh)	(%)			Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
					(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-				-	-		-	-		-	-
For peak load requirement up to 5 kW													
01-100 Units	0.2868	1.29				1.76	1.76		1.89	1.89		(0.14)	(0.14)
101-200 Units	0.7916	3.57				5.50	5.50		7.32	7.32		(1.82)	(1.82)
201-300 Units	0.8881	4.00				8.00	8.00		10.33	10.33		(2.33)	(2.33)
301-700 Units	1.8903	8.52				24.97	24.97		37.93	37.93		(12.96)	(12.96)
Above 700 Units	1.2393	5.58				24.84	24.84		29.25	29.25		(4.41)	(4.41)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	1.3440	6.05				29.43	29.43		31.72	31.72		(2.29)	(2.29)
Time of Use (TOU) - Off-Peak	4.5614	20.55				69.38	69.38		74.78	74.78		(5.39)	(5.39)
Temporary E-1 (i)	1.3940	6.28				30.71	30.71		32.90	32.90		(2.19)	(2.19)
Total Residential	12.3955	55.84				194.59	194.59		226.10	226.10		(31.51)	(31.51)
Commercial - A2													
Commercial -	7.7027	34.70				157.16	157.16		172.81	172.81		(15.65)	(15.65)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-				-	-		-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-				-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)	-	-				-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-				-	-		-	-		-	-
Total Commercial	7.7027	34.70				157.16	157.16		172.81	172.81		(15.65)	(15.65)
Industrial													
B1	-	-				-	-		-	-		-	-
B2	-	-				-	-		-	-		-	-
B2 - TOU (Peak)	-	-				-	-		-	-		-	-
B2 - TOU (Off-peak)	-	-				-	-		-	-		-	-
B3 - TOU (Peak)	-	-				-	-		-	-		-	-
B3 - TOU (Off-peak)	-	-				-	-		-	-		-	-
B4 - TOU (Peak)	-	-				-	-		-	-		-	-
B4 - TOU (Off-peak)	-	-				-	-		-	-		-	-
Total Industrial	-	-				-	-		-	-		-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-				-	-		-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-				-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-				-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-				-	-		-	-		-	-
C2 Supply at 11 kV	-	-				-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-				-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-				-	-		-	-		-	-
C3 Supply above 11 kV	-	-				-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-				-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-				-	-		-	-		-	-
Total Single Point Supply	-	-				-	-		-	-		-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-				-	-		-	-		-	-
D2 Agricultural Tube-wells	-	-				-	-		-	-		-	-
Time of Use (TOU) - Peak D-2	-	-				-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2	-	-				-	-		-	-		-	-
Total Agricultural	-	-				-	-		-	-		-	-
Public Lighting G	2.1002	9.46				41.47	41.47		44.72	44.72		(3.26)	(3.26)
Residential Colonies H	-	-				-	-		-	-		-	-
Special Contracts - Tariff K (AJK)	-	-				-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-				-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-				-	-		-	-		-	-
Railway Traction/Traction - I	-	-				-	-		-	-		-	-
Co-Generation-J	-	-				-	-		-	-		-	-
Total	2.1002	9.46				41.47	41.47		44.72	44.72		(3.26)	(3.26)
Grand Total	22.1983	100.00				393.21	393.21		443.63	443.63		(50.4189)	(50.42)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of September 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified			Revenue as per new proposed			Subsidy	
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	-	-										
For peak load requirement up to 5 kW												
01-100 Units	0.2691	1.29	3,055			1.65	1.65		1.78	1.78	(0.13)	(0.13)
101-200 Units	0.7446	3.57	1,951			5.17	5.17		6.88	6.88	(1.71)	(1.71)
201-300 Units	0.8378	4.02	1,448			7.55	7.55		9.74	9.74	(2.19)	(2.19)
301-700 Units	1.7873	8.57	1,690			23.63	23.63		35.86	35.86	(12.23)	(12.23)
Above 700 Units	1.1726	5.62	190			23.52	23.52		27.67	27.67	(4.15)	(4.15)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	1.2656	6.07	12,204			27.72	27.72		29.87	29.87	(2.14)	(2.14)
Time of Use (TOU) - Off-Peak	4.2952	20.60				65.36	65.36		70.41	70.41	(5.05)	(5.05)
Temporary E-I (i)	1.2994	6.23	4,150			28.61	28.61		30.66	30.66	(2.06)	(2.06)
Total Residential	11.6716	55.98	24,688	-	-	183.22	183.22	-	212.88	212.88	-	(29.66)
Commercial - A2												
Commercial -	7.2245	34.65	5,123			147.40	147.40		162.08	162.08	(14.69)	(14.69)
For peak load requirement up to 5 kW												
Commercial (<100)	-	-										
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW												
Regular	-	-										
Time of Use (TOU) - Peak (A-2)	-	-										
Time of Use (TOU) - Off-Peak (Temp)	-	-										
Total Commercial	7.2245	34.65	5,123	-	-	147.40	147.40	-	162.08	162.08	-	(14.69)
Industrial												
B1	-	-										
B2	-	-										
B2 - TOU (Peak)	-	-										
B2 - TOU (Off-peak)	-	-										
B3 - TOU (Peak)	-	-										
B3 - TOU (Off-peak)	-	-										
B4 - TOU (Peak)	-	-										
B4 - TOU (Off-peak)	-	-										
Total Industrial	-	-		-	-	-	-	-	-	-	-	-
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	-	-										
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C2 Supply at 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
C3 Supply above 11 kV	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Total Single Point Supply	-	-		-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	-	-										
D2 Agricultural Tube-wells	-	-										
Time of Use (TOU) - Peak D-2	-	-										
Time of Use (TOU) - Off-Peak D2	-	-										
Total Agricultural	-	-		-	-	-	-	-	-	-	-	-
Public Lighting G	1.9536	9.37	487			38.54	38.54		41.60	41.60	(3.07)	(3.07)
Residential Colonies H	-	-										
Special Contracts - Tariff K (AJK)	-	-										
Time of Use (TOU) - Peak	-	-										
Time of Use (TOU) - Off-Peak	-	-										
Railway Traction Traction - I	-	-										
Co-Generation-J	-	-										
Total	1.9536	9.37	487	-	-	38.54	38.54	-	41.60	41.60	-	(3.07)
Grand Total	20.8497	100.00	30,298	-	-	369.1494	369.15	-	416.56	416.56	-	(47.4104)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 2nd Qtr. (October' 19 - December' 19)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer s	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.4502	1.30	9,382	-	-	7.77	7.77	-	2.97	2.97	-	4.80	4.80
101-200 Units	1.2263	3.54	5,971	-	-	3.52	3.52	-	11.34	11.34	-	(7.81)	(7.81)
201-300 Units	1.3494	3.89	4,413	-	-	12.18	12.18	-	15.69	15.69	-	(3.51)	(3.51)
301-700 Units	2.8299	8.16	5,141	-	-	37.46	37.46	-	56.78	56.78	-	(19.32)	(19.32)
Above 700 Units	1.8470	5.33	564	-	-	37.08	37.08	-	43.59	43.59	-	(6.50)	(6.50)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.0652	5.96	36,957	-	-	45.31	45.31	-	48.73	48.73	-	(3.43)	(3.43)
Time of Use (TOU) - Off-Peak	7.0118	20.22	-	-	-	106.87	106.87	-	114.95	114.95	-	(8.08)	(8.08)
Temporary E-1 (i)	2.2805	6.58	12,833	-	-	50.31	50.31	-	53.82	53.82	-	(3.51)	(3.51)
Total Residential	19.0603	54.96	75,261	-	-	300.50	300.50	-	347.86	347.86	-	(47.36)	(47.36)
Commercial - A2													
Commercial -	12.1393	35.01	15,880	-	-	248.10	248.10	-	272.35	272.35	-	(24.25)	(24.25)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	12.1393	35.01	15,880	-	-	248.10	248.10	-	272.35	272.35	-	(24.25)	(24.25)
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.4789	10.03	-	-	-	68.77	68.77	-	74.08	74.08	-	(5.31)	(5.31)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	3.4789	10.03	-	-	-	68.77	68.77	-	74.08	74.08	-	(5.31)	(5.31)
Grand Total	34.6785	100.00	-	-	-	617.37	617.37	-	694.29	694.29	-	(76.93)	(76.93)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of October 2019

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
	(MkWh)	(%)			Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	(Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	(Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1838	1.30	3,096			3.16	3.16		1.21	1.21		1.95	1.95
101-200 Units	0.5034	3.55	1,971			1.44	1.44		4.65	4.65		(3.21)	(3.21)
201-300 Units	0.5585	3.94	1,459			5.01	5.01		6.49	6.49		(1.49)	(1.49)
301-700 Units	1.1789	8.31	1,700			15.49	15.49		23.65	23.65		(8.16)	(8.16)
Above 700 Units	0.7710	5.44	187			15.37	15.37		18.19	18.19		(2.82)	(2.82)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.8507	6.00	12,193			18.54	18.54		20.07	20.07		(1.53)	(1.53)
Time of Use (TOU) - Off-Peak	2.8877	20.36	-			43.73	43.73		47.34	47.34		(3.61)	(3.61)
Temporary E-I (i)	0.9148	6.45	4,227			20.08	20.08		21.59	21.59		(1.51)	(1.51)
Total Residential	7.8488	55.34	24,833	-	-	122.83	122.83	-	143.21	143.21	-	(20.38)	(20.38)
Commercial - A2													
Commercial -	4.9466	34.87	5,239			100.51	100.51		110.98	110.98		(10.47)	(10.47)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 kW)													
For peak load requirement exceeding 5 kW													
Regular	-	-											
Time of Use (TOU) - Peak (A-2)	-	-											
Time of Use (TOU) - Off-Peak (Temp)	-	-											
Total Commercial	4.9466	34.87	5,239	-	-	100.51	100.51	-	110.98	110.98	-	(10.47)	(10.47)
Industrial													
B1	-	-											
B2	-	-											
B2 - TOU (Peak)	-	-											
B2 - TOU (Off-peak)	-	-											
B3 - TOU (Peak)	-	-											
B3 - TOU (Off-peak)	-	-											
B4 - TOU (Peak)	-	-											
B4 - TOU (Off-peak)	-	-											
Total Industrial	-	-			-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-											
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
C2 Supply at 11 kV	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
C3 Supply above 11 kV	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
Total Single Point Supply	-	-			-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
1 Scarp	-	-											
2 Agricultural Tube-wells	-	-											
Time of Use (TOU) - Peak D-2	-	-											
Time of Use (TOU) - Off-Peak D2	-	-											
Total Agricultural	-	-			-	-	-	-	-	-	-	-	-
Public Lighting G	1.3884	9.79	460			27.32	27.32		29.57	29.57		(2.25)	(2.25)
Residential Colonies H	-	-											
Special Contracts - Tariff K (AJK)	-	-											
Time of Use (TOU) - Peak	-	-											
Time of Use (TOU) - Off-Peak	-	-											
Railway Traction Traction - I	-	-											
Co-Generation-J	-	-											
Total	1.3884	9.79	460	-	-	27.32	27.32	-	29.57	29.57	-	(2.25)	(2.25)
Grand Total	14.1837	100.00	30,532	-	-	250.65	250.65	-	283.75	283.75	-	(33.10)	(33.10)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of November 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-				-	-		-	-		-	-
For peak load requirement up to 5 kW													
01-100 Units	0.1342	1.30	3,130			2.31	2.31		0.89	0.89		1.43	1.43
101-200 Units	0.3643	3.53	1,993			1.05	1.05		3.37	3.37		(2.32)	(2.32)
201-300 Units	0.3987	3.86	1,473			3.60	3.60		4.64	4.64		(1.03)	(1.03)
301-700 Units	0.8324	8.06	1,718			11.03	11.03		16.70	16.70		(5.67)	(5.67)
Above 700 Units	0.5426	5.25	188			10.91	10.91		12.80	12.80		(1.90)	(1.90)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.6121	5.93	12,326			13.44	13.44		14.44	14.44		(1.01)	(1.01)
Time of Use (TOU) - Off-Peak	2.0784	20.13	-			31.70	31.70		34.07	34.07		(2.38)	(2.38)
Temporary E-1 (i)	0.6876	6.66	4,276			15.16	15.16		16.23	16.23		(1.07)	(1.07)
Total Residential	5.6504	54.72	25,104	-	-	89.19	89.19	-	103.14	103.14	-	(13.95)	(13.95)
Commercial - A2													
Commercial -	3.6236	35.09	5,295			74.06	74.06		81.30	81.30		(7.23)	(7.23)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-							-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-							-	-		-	-
Time of Use (TOU) - Peak (A-2)	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-							-	-		-	-
Total Commercial	3.6236	35.09	-	-	-	74.06	74.06	-	81.30	81.30	-	(7.23)	(7.23)
Industrial													
B1	-	-							-	-		-	-
B2	-	-							-	-		-	-
B2 - TOU (Peak)	-	-							-	-		-	-
B2 - TOU (Off-peak)	-	-							-	-		-	-
B3 - TOU (Peak)	-	-							-	-		-	-
B3 - TOU (Off-peak)	-	-							-	-		-	-
B4 - TOU (Peak)	-	-							-	-		-	-
B4 - TOU (Off-peak)	-	-							-	-		-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-							-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-							-	-		-	-
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
C2 Supply at 11 kV	-	-							-	-		-	-
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
C3 Supply above 11 kV	-	-							-	-		-	-
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-							-	-		-	-
D2 Agricultural Tube-wells	-	-							-	-		-	-
Time of Use (TOU) - Peak D-2	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak D2	-	-							-	-		-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0524	10.19	465			20.78	20.78		22.41	22.41		(1.63)	(1.63)
Residential Colonies H	-	-							-	-		-	-
Special Contracts - Tariff K (AJK)	-	-							-	-		-	-
Time of Use (TOU) - Peak	-	-							-	-		-	-
Time of Use (TOU) - Off-Peak	-	-							-	-		-	-
Railway Traction Traction - I	-	-							-	-		-	-
Co-Generation-J	-	-							-	-		-	-
Total	1.1	10.2	465	-	-	20.78	20.78	-	22.41	22.41	-	(1.63)	(1.63)
Grand Total	10.3	100.0	25,569	-	-	184.03	184.03	-	206.84	206.84	-	(22.8113)	(22.81)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of December 2019

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1322	1.30	3,156			2.30	2.30		0.87	0.87		1.42	1.42
101-200 Units	0.3586	3.53	2,007			1.04	1.04		3.32	3.32		(2.28)	(2.28)
201-300 Units	0.3922	3.86	1,481			3.57	3.57		4.56	4.56		(0.99)	(0.99)
301-700 Units	0.8186	8.05	1,723			10.93	10.93		16.42	16.42		(5.49)	(5.49)
Above 700 Units	0.5335	5.25	189			10.81	10.81		12.59	12.59		(1.78)	(1.78)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.6024	5.92	12,438			13.33	13.33		14.22	14.22		(0.89)	(0.89)
Time of Use (TOU) - Off-Peak	2.0456	20.12	-			31.44	31.44		33.53	33.53		(2.09)	(2.09)
Temporary E-1 (i)	0.6781	6.67	4,330			15.07	15.07		16.00	16.00		(0.93)	(0.93)
Total Residential	5.5612	54.69	25,324	-	-	88.49	88.49	-	101.51	101.51	-	(13.03)	(13.03)
Commercial - A2													
Commercial -	3.5691	35.10	5,346			73.53	73.53		80.07	80.07		(6.54)	(6.54)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.5691	35.10	5,346	-	-	73.53	73.53	-	80.07	80.07	-	(6.54)	(6.54)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.0381	10.21	470			20.67	20.67		22.11	22.11		(1.44)	(1.44)
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	1.0381	10.21	470	-	-	20.67	20.67	-	22.11	22.11	-	(1.44)	(1.44)
Grand Total	10.1684	100.00		-	-	182.68	182.68	-	203.69	203.69	-	(21.01)	(21.01)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 3rd Qtr. (January' 20 - March' 20)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer s	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge	(Mln Rs)	Fixed Charge	Variable Charge	(Mln Rs)	Fixed Charge	Variable Charge	(Mln Rs)
	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)		(Mln Rs)	(Mln Rs)		(Mln Rs)	(Mln Rs)	
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.4854	1.39	9,610	-	-	8.35	8.35	-	3.20	3.20	-	5.15	5.15
101-200 Units	1.2849	3.67	6,105	-	-	3.73	3.73	-	11.88	11.88	-	(8.15)	(8.15)
201-300 Units	1.3895	3.97	4,501	-	-	12.70	12.70	-	16.16	16.16	-	(3.45)	(3.45)
301-700 Units	3.0004	8.57	5,231	-	-	40.37	40.37	-	60.20	60.20	-	(19.83)	(19.83)
Above 700 Units	2.2732	6.50	575	-	-	46.05	46.05	-	53.64	53.64	-	(7.59)	(7.59)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.0531	5.88	37,890	-	-	45.74	45.74	-	48.57	48.57	-	(2.83)	(2.83)
Time of Use (TOU) - Off-Peak	6.5782	18.80	-	-	-	101.51	101.51	-	107.84	107.84	-	(6.32)	(6.32)
Temporary E-1 (i)	2.3687	6.77	13,215	-	-	52.80	52.80	-	55.90	55.90	-	(3.09)	(3.09)
Total Residential	19.4383	55.55	77,127	-	-	311.26	311.26	-	357.38	357.38	-	(46.13)	(46.13)
Commercial - A2													
Commercial -	12.0750	34.51	16,293	-	-	249.45	249.45	-	270.91	270.91	-	(21.45)	(21.45)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	12.0750	34.51		-	-	249.45	249.45	-	270.91	270.91	-	(21.45)	(21.45)
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	3.4784	9.94	1,434	-	-	69.44	69.44	-	74.07	74.07	-	(4.64)	(4.64)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (A/JK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	34.784	9.94	1,434	-	-	69.44	69.44	-	74.07	74.07	-	(4.64)	(4.64)
Grand Total	34.9917	100.00	78,561	-	-	630.15	630.15	-	702.36	702.36	-	(72.21)	(72.21)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of January 2020

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1706	1.39	3,183			3.36	3.36		1.13	1.13		2.23	2.23
101-200 Units	0.5568	4.52	2,023			1.61	1.61		5.15	5.15		(3.54)	(3.54)
201-300 Units	0.6416	5.21	1,492			5.84	5.84		7.46	7.46		(1.62)	(1.62)
301-700 Units	1.4364	11.67	1,734			19.43	19.43		28.82	28.82		(9.39)	(9.39)
Above 700 Units	1.3500	10.97	190			27.36	27.36		31.86	31.86		(4.50)	(4.50)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.4453	3.62	12,548			9.88	9.88		10.51	10.51		(0.63)	(0.63)
Time of Use (TOU) - Off-Peak	1.3368	10.86				20.60	20.60		21.91	21.91		(1.32)	(1.32)
Temporary E-1 (i)	0.8537	6.94	4,374			19.03	19.03		20.15	20.15		(1.12)	(1.12)
Total Residential	6.7913	55.18	25,544	-	-	107.09	107.09	-	126.98	126.98	-	(19.89)	(19.89)
Commercial - A2													
Commercial -	4.4282	35.98	5,395			91.28	91.28		99.35	99.35		(8.07)	(8.07)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	4.4282	35.98		-	-	91.28	91.28	-	99.35	99.35	-	(8.07)	(8.07)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial				-	-			-			-		
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply				-	-			-			-		
Agricultural Tube-wells - Tariff D													
1 Scarp													
2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural				-	-			-			-		
Public Lighting G	1.0888	8.85	475			21.74	21.74		23.19	23.19		(1.44)	(1.44)
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Sub-Generation-J													
Total	1.0888	8.85		-	-	21.74	21.74	-	23.19	23.19	-	(1.44)	(1.44)
Grand Total	12.3082	100.00		-	-	220.1125	220.11	-	249.51	249.51	-	(29.40)	(29.40)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of February 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per COP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-				-	-		-	-		-	-
For peak load requirement up to 5 kW													
01-100 Units	0.1410	1.12	3,203			2.27	2.27		0.93	0.93		1.33	1.33
101-200 Units	0.3392	2.70	2,034			0.95	0.95		3.14	3.14		(2.19)	(2.19)
201-300 Units	0.3897	3.10	1,500			3.51	3.51		4.53	4.53		(1.02)	(1.02)
301-700 Units	0.9106	7.24	1,743			12.06	12.06		18.27	18.27		(6.21)	(6.21)
Above 700 Units	0.6645	5.28	192			13.31	13.31		15.68	15.68		(2.37)	(2.37)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.8784	6.98	12,629			19.25	19.25		20.73	20.73		(1.48)	(1.48)
Time of Use (TOU) - Off-Peak	2.9040	23.09	-			44.21	44.21		47.61	47.61		(3.39)	(3.39)
Temporary E-1 (i)	0.8434	6.71	4,405			18.58	18.58		19.90	19.90		(1.32)	(1.32)
Total Residential	7.0708	56.21	25,706	-	-	114.14	114.14	-	130.79	130.79	-	(16.65)	(16.65)
Commercial - A2													
Commercial -	4.1009	32.60	5,431			83.59	83.59		92.01	92.01		(8.41)	(8.41)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-					-		-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-					-		-	-		-	-
Time of Use (TOU) - Peak (A-2)		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)		-					-		-	-		-	-
Total Commercial	4.1009	32.60		-	-	83.59	83.59	-	92.01	92.01	-	(8.41)	(8.41)
Industrial													
B1		-					-		-	-		-	-
B2		-											
B2 - TOU (Peak)		-											
B2 - TOU (Off-peak)		-											
B3 - TOU (Peak)		-											
B3 - TOU (Off-peak)		-											
B4 - TOU (Peak)		-											
B4 - TOU (Off-peak)		-											
Total Industrial	-	-		-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-											
C1(b) Supply at 400 Volts -exceeding 5 kW		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C2 Supply at 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
C3 Supply above 11 kV		-											
Time of Use (TOU) - Peak		-											
Time of Use (TOU) - Off-Peak		-											
Total Single Point Supply	-	-		-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-											
D2 Agricultural Tube-wells		-											
Time of Use (TOU) - Peak D-2		-											
Time of Use (TOU) - Off-Peak D2		-											
Total Agricultural	-	-		-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.4069	11.18	478			27.78	27.78		29.96	29.96		(2.18)	(2.18)
Residential Colonies H		-					-		-	-		-	-
Special Contracts - Tariff K (AJK)		-					-		-	-		-	-
Time of Use (TOU) - Peak		-					-		-	-		-	-
Time of Use (TOU) - Off-Peak		-					-		-	-		-	-
Railway Traction Traction - I		-					-		-	-		-	-
Co-Generation-J		-					-		-	-		-	-
Total	1.4069	11.18	478	-	-	27.7772	27.78	-	29.96	29.96	-	(2.1820)	(2.18)
Grand Total	12.5786	100.00	26,184	-	-	225.51	225.51	-	252.75	252.75	-	(27.2421)	(27.24)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of March 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.1738	1.72	3,224			2.72	2.72		1.15	1.15		1.58	1.58
101-200 Units	0.3839	3.85	2,048			1.17	1.17		3.60	3.60		(2.42)	(2.42)
201-300 Units	0.3581	3.54	1,509			3.35	3.35		4.16	4.16		(0.81)	(0.81)
301-700 Units	0.6533	6.47	1,754			8.88	8.88		13.11	13.11		(4.22)	(4.22)
Above 700 Units	0.2587	2.56	193			5.38	5.38		6.10	6.10		(0.72)	(0.72)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.7344	7.27	12,713			16.62	16.62		17.33	17.33		(0.72)	(0.72)
Time of Use (TOU) - Off-Peak	2.3374	23.13	-			36.70	36.70		38.32	38.32		(1.61)	(1.61)
Temporary E-1 (i)	0.6716	6.65	4,436			15.19	15.19		15.85	15.85		(0.65)	(0.65)
Total Residential	5.5762	55.18	25,877	-	-	90.03	90.03	-	99.62	99.62	-	(9.59)	(9.59)
Commercial - A2													
Commercial -	3.5459	35.09	5,467			74.58	74.58		79.55	79.55		(4.97)	(4.97)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-			-	-		-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak (A-2)	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-			-	-		-	-		-	-
Total Commercial	3.5459	35.09	-	-	-	74.58	74.58	-	79.55	79.55	-	(4.97)	(4.97)
Industrial													
B1	-	-	-			-	-		-	-		-	-
B2	-	-	-			-	-		-	-		-	-
B2 - TOU (Peak)	-	-	-			-	-		-	-		-	-
B2 - TOU (Off-peak)	-	-	-			-	-		-	-		-	-
B3 - TOU (Peak)	-	-	-			-	-		-	-		-	-
B3 - TOU (Off-peak)	-	-	-			-	-		-	-		-	-
B4 - TOU (Peak)	-	-	-			-	-		-	-		-	-
B4 - TOU (Off-peak)	-	-	-			-	-		-	-		-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-			-	-		-	-		-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-	-			-	-		-	-		-	-
C2 Supply at 11 kV	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-	-			-	-		-	-		-	-
C3 Supply above 11 kV	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-	-			-	-		-	-		-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-			-	-		-	-		-	-
D2 Agricultural Tube-wells	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak D-2	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak D2	-	-	-			-	-		-	-		-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	0.9828	9.73	481			19.92	19.92		20.93	20.93		(1.01)	(1.01)
Residential Colonies H	-	-	-			-	-		-	-		-	-
Special Contracts - Tariff K (AJK)	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Peak	-	-	-			-	-		-	-		-	-
Time of Use (TOU) - Off-Peak	-	-	-			-	-		-	-		-	-
Railway Traction Traction - I	-	-	-			-	-		-	-		-	-
Co-Generation-J	-	-	-			-	-		-	-		-	-
Total	0.9828	9.73	481	-	-	19.9161	19.92	-	20.9279	20.93	-	(1.0118)	(1.01)
Grand Total	10.1049	100.00	26,358	-	-	184.5271	184.53	-	200.0971	200.10	-	(15.5700)	(15.57)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For 4th Qtr. (April' 20 - June' 20)

Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumer s	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	(Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	(Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	(Mln Rs)
Residential	(MkWh)	(%age)											
Up to 50 Units	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW													
01-100 Units	0.5243	1.21	9,848	-	-	9.28	9.28	-	3.46	3.46	-	5.81	5.81
101-200 Units	1.4788	3.42	6,242	-	-	4.28	4.28	-	13.67	13.67	-	(9.39)	(9.39)
201-300 Units	1.6684	3.86	4,594	-	-	15.13	15.13	-	19.40	19.40	-	(4.27)	(4.27)
301-700 Units	3.4532	7.98	5,328	-	-	45.78	45.78	-	69.28	69.28	-	(23.50)	(23.50)
Above 700 Units	2.0175	4.66	583	-	-	40.61	40.61	-	47.61	47.61	-	(6.99)	(6.99)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	2.5869	5.98	38,841	-	-	56.96	56.96	-	61.05	61.05	-	(4.08)	(4.08)
Time of Use (TOU) - Off-Peak	9.1762	21.20	-	-	-	140.51	140.51	-	150.43	150.43	-	(9.92)	(9.92)
Temporary E-1 (i)	2.7627	6.38	13,602	-	-	61.09	61.09	-	65.19	65.19	-	(4.11)	(4.11)
Total Residential	23.6681	54.69	79,038	-	-	373.64	373.64	-	430.09	430.09	-	(56.46)	(56.46)
Commercial - A2													
Commercial -	15.2683	35.28	16,712	-	-	313.47	313.47	-	342.55	342.55	-	(29.08)	(29.08)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	15.2683	35.28		-	-	313.47	313.47	-	342.55	342.55	-	(29.08)	(29.08)
Industrial													
B1	-	-	-	-	-	-	-	-	-	-	-	-	-
B2	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B2 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 Supply at 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp	-	-	-	-	-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak D-2	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak D2	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	4.3375	10.02	1,473	-	-	85.96	85.96	-	92.37	92.37	-	(6.41)	(6.41)
Residential Colonies H	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - I	-	-	-	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	4.3375	10.02	1,473	-	-	85.96	85.96	-	92.37	92.37	-	(6.41)	(6.41)
Grand Total	43.2739	100.00	80,511	-	-	773.06	773.06	-	865.01	865.01	-	(91.95)	(91.95)
	176.80					3,152	3,152		3,538	3,538		(386)	(386)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of April 2020

Monthly, Quarterly as well as Consolidated

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per COP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
	(MkWh)	(%)			Fixed Charge	Variable Charge	(Mln Rs)	Fixed Charge	Variable Charge	(Mln Rs)	Fixed Charge	Variable Charge	(Mln Rs)
Residential				6,001									
Up to 50 Units	-	-				-	-		-	-		-	-
For peak load requirement up to 5 kW													
01-100 Units	0.1057	0.96	3,256			2.05	2.05		0.70	0.70		1.35	1.35
101-200 Units	0.3319	3.03	2,066			0.99	0.99		3.07	3.07		(2.08)	(2.08)
201-300 Units	0.3957	3.61	1,522			3.67	3.67		4.60	4.60		(0.93)	(0.93)
301-700 Units	0.7665	6.99	1,766			10.30	10.30		15.38	15.38		(5.08)	(5.08)
Above 700 Units	0.2604	2.38	193			5.41	5.41		6.14	6.14		(0.73)	(0.73)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.6486	5.92	12,840			14.55	14.55		15.30	15.30		(0.76)	(0.76)
Time of Use (TOU) - Off-Peak	2.5962	23.69	-			40.48	40.48		42.56	42.56		(2.08)	(2.08)
Temporary E-1 (0)	0.6791	6.20	4,488			15.26	15.26		16.02	16.02		(0.76)	(0.76)
Total Residential	5.7839	52.78	26,131	-	-	92.71	92.71	-	103.78	103.78	-	(11.07)	(11.07)
Commercial - A2													
Commercial -	3.9990	36.49	5,523			83.78	83.78		89.72	89.72		(5.94)	(5.94)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-							-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	3.9990	36.49	5,523	-	-	83.78	83.78	-	89.72	89.72	-	(5.94)	(5.94)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Public													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.1756	10.73	487			23.65	23.65		25.03	25.03		(1.39)	(1.39)
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	1.1756	10.73	487	-	-	23.65	23.65	-	25.03	25.03	-	(1.39)	(1.39)
Grand Total	10.9585	100.00	32,141	-	-	200.14	200.14	-	218.53	218.53	-	(18.39)	(18.39)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of May 2020

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.1810	1.30	3,287			3.15	3.15		1.19	1.19		1.95	1.95
101-200 Units	0.4939	3.54	2,084			1.43	1.43		4.57	4.57		(3.14)	(3.14)
201-300 Units	0.5450	3.91	1,534			4.95	4.95		6.34	6.34		(1.39)	(1.39)
301-700 Units	1.1452	8.21	1,779			15.27	15.27		22.98	22.98		(7.71)	(7.71)
Above 700 Units	0.7479	5.36	195			15.12	15.12		17.65	17.65		(2.52)	(2.52)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0.8328	5.97	12,969			18.39	18.39		19.65	19.65		(1.27)	(1.27)
Time of Use (TOU) - Off-Peak	2.8273	20.26	-			43.36	43.36		46.35	46.35		(2.99)	(2.99)
Temporary E-1 (i)	0.9121	6.54	4,542			20.21	20.21		21.52	21.52		(1.31)	(1.31)
Total Residential	7.6852	55.08	26,390	-	-	121.88	121.88	-	140.25	140.25	-	(18.37)	(18.37)
Commercial - A2													
Commercial -	4.8786	34.96	5,580			100.26	100.26		109.45	109.45		(9.19)	(9.19)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-							-	-		-	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular		-								-			-
Time of Use (TOU) - Peak (A-2)		-								-			-
Time of Use (TOU) - Off-Peak (Temp)		-								-			-
Total Commercial	4.8786	34.96	5,580	-	-	100.26	100.26	-	109.45	109.45	-	(9.19)	(9.19)
Industrial													
B1		-								-			-
B2		-								-			-
B2 - TOU (Peak)		-								-			-
B2 - TOU (Off-peak)		-								-			-
B3 - TOU (Peak)		-								-			-
B3 - TOU (Off-peak)		-								-			-
B4 - TOU (Peak)		-								-			-
B4 - TOU (Off-peak)		-								-			-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW		-								-			-
C1(b) Supply at 400 Volts - exceeding 5 kW		-								-			-
Time of Use (TOU) - Peak		-								-			-
Time of Use (TOU) - Off-Peak		-								-			-
C2 Supply at 11 kV		-								-			-
Time of Use (TOU) - Peak		-								-			-
Time of Use (TOU) - Off-Peak		-								-			-
C3 Supply above 11 kV		-								-			-
Time of Use (TOU) - Peak		-								-			-
Time of Use (TOU) - Off-Peak		-								-			-
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scarp		-								-			-
D2 Agricultural Tube-wells		-								-			-
Time of Use (TOU) - Peak D-2		-								-			-
Time of Use (TOU) - Off-Peak D2		-								-			-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.3892	9.96	492			27.58	27.58		29.58	29.58		(2.01)	(2.01)
Residential Colonies H	-	-							-	-		-	-
Special Contracts - Tariff K (AJK)		-								-			-
Time of Use (TOU) - Peak		-								-			-
Time of Use (TOU) - Off-Peak		-								-			-
Railway Traction Traction - I		-								-			-
Co-Generation-J		-								-			-
Total	1.3892	9.96	492	-	-	27.58	27.58	-	29.58	29.58	-	(2.0059)	(2.01)
Grand Total	13.9529	100.00	32,462	-	-	249.72	249.72	-	279.28	279.28	-	(29.5658)	(29.57)



Bahria Town (Private) Limited
BAHRIA ELECTRIC SUPPLY WING
Proposed Revenue & Subsidy Statement For the month of June 2020

(Monthly, Quarterly as well as Consolidated)

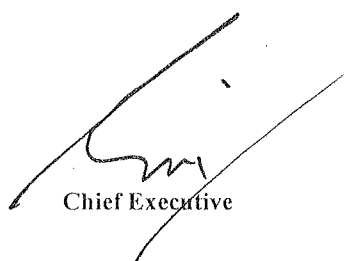
Description	Sales	Sales Mix	No. of consumers	Load Factor	Revenue as per GOP Notified Tariff			Revenue as per new proposed Tariff			Subsidy		
					Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%)			(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential													
Up to 50 Units	-	-											
For peak load requirement up to 5 kW													
01-100 Units	0.2376	1.29	3,305			4.08	4.08		1.57	1.57		2.51	2.51
101-200 Units	0.6530	3.56	2,092			1.86	1.86		6.04	6.04		(4.17)	(4.17)
201-300 Units	0.7278	3.96	1,538			6.51	6.51		8.46	8.46		(1.95)	(1.95)
301-700 Units	1.5415	8.40	1,783			20.21	20.21		30.93	30.93		(10.72)	(10.72)
Above 700 Units	1.0092	5.50	195			20.08	20.08		23.82	23.82		(3.74)	(3.74)
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	1.1056	6.02	13,032			24.03	24.03		26.09	26.09		(2.06)	(2.06)
Time of Use (TOU) - Off-Peak	3.7527	20.44	-			56.66	56.66		61.52	61.52		(4.86)	(4.86)
Temporary E-1 (i)	1.1716	6.38	4,572			25.61	25.61		27.65	27.65		(2.03)	(2.03)
Total Residential	10.1990	55.54	26,517	-	-	159.05	159.05	-	186.07	186.07	-	(27.02)	(27.02)
Commercial - A2													
Commercial -	6.3907	34.80	5,609			129.42	129.42		143.38	143.38		(13.96)	(13.96)
For peak load requirement up to 5 kW													
Commercial (<100)	-	-											
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak (A-2)													
Time of Use (TOU) - Off-Peak (Temp)													
Total Commercial	6.3907	34.80	5,609	-	-	129.42	129.42	-	143.38	143.38	-	(13.96)	(13.96)
Industrial													
B1													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Total Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW													
C1(b) Supply at 400 Volts - exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D1 Scurp													
D2 Agricultural Tube-wells													
Time of Use (TOU) - Peak D-2													
Time of Use (TOU) - Off-Peak D2													
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Lighting G	1.7728	9.65	494			34.74	34.74		37.75	37.75		(3.02)	(3.02)
Residential Colonies H													
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-J													
Total	1.8	10	494	-	-	34.7360	34.74	-	37.7517	37.75	-	(3.0157)	(3.02)
Grand Total	18.4	100	32,620	-	-	323.2057	323.21	-	367.1967	367.20	-	(43.9910)	(43.99)



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2018

	Notes	2018 (Rs. in '000')	2017 (Rs. in '000')
<u>Equity and liabilities</u>			
Head Office Account	4	56,871	85,558
<u>Current liabilities</u>			
Creditors, accrued and other liabilities	5	7,358	7,125
Provision for taxation		28,214	20,046
		35,573	27,171
<u>Contingencies and commitments</u>		-	-
		<u>92,444</u>	<u>112,730</u>
<u>Property and assets</u>			
<u>Non - current assets</u>			
Property, plant and equipment	6	1,873	2,207
Long term security deposit	7	64,100	64,100
<u>Current assets</u>			
Accounts receivables		4,662	11,884
Loan and advances	8	3,582	5,867
Cash and bank balances	9	18,226	28,673
		26,470	46,423
		<u>92,444</u>	<u>112,730</u>

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive

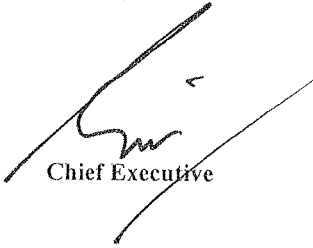

Director




Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Profit and loss account
For the year ended June 30, 2018

		<u>2018</u>	<u>2017</u>
	<u>Notes</u>	<u>(Rs. in '000')</u>	<u>(Rs. in '000')</u>
Sales	10	2,257,152	2,004,623
Cost of sales	11	2,459,967	2,106,985
Gross (loss)		(202,815)	(102,362)
Less: Operating expenses			
General and administrative	12	22,942	19,077
Selling	13	3,279	3,001
		26,221	22,078
Operating (loss)		(229,036)	(124,440)
Other income		-	-
(Loss) before taxation		(229,036)	(124,440)
Taxation		28,214	20,046
(Loss) after taxation		(257,250)	(144,486)

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2018

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statements only reflects only the financial affairs of the Bahria Town Electricity Supply Division only.

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



3.2) **Property, plant and equipment**

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) **Stores and spares**

These have been valued at lower of net realizable value or average cost.

3.4) **Receivable from customers**

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) **Revenue recognition**

Revenue from sale of electricity is recognized on accrual basis.

3.6) **Cash and cash equivalents**

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) **Work in progress**

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever ever is lower.

3.8) **Financial instruments**

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) **Trade and other payables**

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) **Provisions**

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) **Trade and other receivables**

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) **Cash and cash equivalents**

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4. **Head Office Account**

Balance as on July 01,

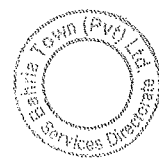
Add: receipts/adjustments during the year

Less: electricity charged to head office

(loss) for the year

Balance as at June 30,

<u>2018</u>	<u>2017</u>
(Rs. in '000')	(Rs. in '000')
85,558	69,269
228,563	160,775
314,122	230,044
-	-
314,122	230,044
(257,250)	(144,486)
<u>56,871</u>	<u>85,558</u>



14. Risk management

Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

(i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

(iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

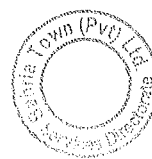
b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.



c) **Liquidity risk**

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

15. **Capital risk management**

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

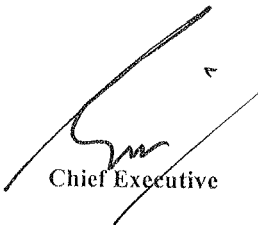
The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

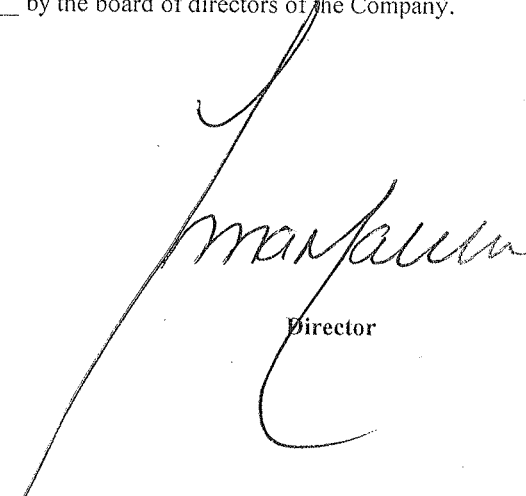
16. **Number of employees**

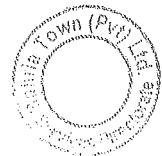
The average number of employees for the year ended June 30, 2018 were 166 (2017: 166) and number of employees as at June 30, 2018 were 166 (2017: 166).

17. **Date of authorization for issue**

These financial statements have been authorized for issue on _____ by the board of directors of the Company.


Chief Executive


Director




Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2019

(Unaudited)

		<u>2019</u>	<u>2018</u>
	<u>Notes</u>	(Rs. in '000')	(Rs. in '000')
<u>Equity and liabilities</u>			
Head Office Account	4	54,183	56,871
<u>Current liabilities</u>			
Creditors, accrued and other liabilities	5	8,089	7,358
Provision for taxation		32,536	28,214
		40,625	35,572
<u>Contingencies and commitments</u>		-	-
		<u>94,808</u>	<u>92,444</u>
<u>Property and assets</u>			
<u>Non - current assets</u>			
Property, plant and equipment	6	1,591	1,873
Long term security deposit	7	64,100	64,100
<u>Current assets</u>			
Accounts receivables		5,128	4,662
Loan and advances	8	3,941	3,582
Cash and bank balances	9	20,048	18,226
		29,117	26,470
		<u>94,808</u>	<u>92,444</u>

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director



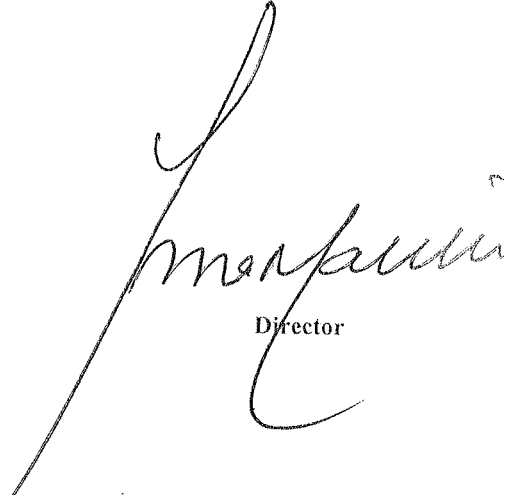
Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Profit and loss account
For the year ended June 30, 2019

(Unaudited)

	<u>Notes</u>	<u>2019</u> (Rs. in '000')	<u>2018</u> (Rs. in '000')
Sales	10	2,602,854	2,257,152
Cost of sales	11	2,910,803	2,459,967
Gross (loss)		(307,949)	(202,815)
Less: Operating expenses			
General and administrative	12	26,280	22,942
Selling	13	3,607	3,279
		29,887	26,221
Operating (loss)		(337,836)	(229,036)
Other income		-	-
(Loss) before taxation		(337,836)	(229,036)
Taxation		32,536	28,214
(Loss) after taxation		(370,371)	(257,250)

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2019

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statements only reflects only the financial affairs of the Bahria Town Electricity Supply Division only.

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

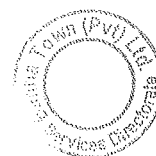
Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



3.2) **Property, plant and equipment**

These are stated at cost less accumulated depreciation and impairment losses, if any except land; Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) **Stores and spares**

These have been valued at lower of net realizable value or average cost.

3.4) **Receivable from customers**

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) **Revenue recognition**

Revenue from sale of electricity is recognized on accrual basis.

3.6) **Cash and cash equivalents**

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) **Work in progress**

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever is lower.

3.8) **Financial instruments**

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) **Trade and other payables**

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) **Provisions**

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) **Trade and other receivables**

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) **Cash and cash equivalents**

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4. **Head Office Account**

Balance as on July 01,
Add: receipts/adjustments during the year

Less: electricity charged to head office

(loss) for the year
Balance as at June 30,

<u>2019</u>	<u>2018</u>
(Rs. in '000')	(Rs. in '000')
56,871	85,558
367,683	228,563
424,554	314,121
-	-
424,554	314,121
(370,371)	(257,250)
<u>54,183</u>	<u>56,871</u>



		<u>2019</u> (Rs. in '000')	<u>2018</u> (Rs. in '000')
5. <u>Creditors, accrued and other liabilities</u>			
Accrued liabilities			
Staff salaries		7,138	6,493
Other liabilities			
Others		951	865
		<u>8,089</u>	<u>7,358</u>
6. <u>Property, plant and equipment</u>		(Rs. in '000')	(Rs. in '000')
Property, plant and equipment	(6.1)	1,591	1,873
Capital Work in progress	(6.2)	-	-
		<u>1,591</u>	<u>1,873</u>

6.1) Property, plant and equipment

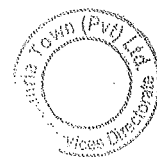
Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2019
	As at 01.07.2018	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2019		As at 01.07.2018	For the year	Adjustment Dr/(Cr)	As at 30.06.2019	
<u>Owned</u>											
Motor vehicles	6,550	-	-	-	6,550	15	4,766	268	-	5,033	1,517
Computers & accessories	195	-	-	-	195	33	186	3	-	189	6
Office equipments	267	-	-	-	267	15	194	11	-	205	62
Furniture and fixture	25	-	-	-	25	15	18	1	-	19	6
Rupees (2019)	7,037	-	-	-	7,037		5,164	283	-	5,447	1,591
Rupees (2018)	7,037	-	-	-	7,037		4,831	334	-	5,164	1,873

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	268	315
Administrative and general	(12)	15	18
		<u>283</u>	<u>334</u>

6.2) Design, Supply, Installation , Testing & Commissioning of Extension Work with 63 MVA Power Transformer at 220/132 Kv Grid Station at Bahria Town Ph-VIII Rawalpindi.

7. <u>Long term security deposit</u>			
Security - IESCO		64,100	64,100
		<u>64,100</u>	<u>64,100</u>
8. <u>Loan and advances</u> - (unsecured and considered good)			
This represents the advances given:			
To staff against expenses		2,374	2,158
To staff against salary		1,566	1,424
		<u>3,941</u>	<u>3,582</u>
9. <u>Cash and bank balances</u>			
Cash in hand		338	307
Cash at banks			
- in current accounts		19,711	17,919
		<u>19,711</u>	<u>17,919</u>
		<u>20,048</u>	<u>18,226</u>
10. <u>Sales</u>			
Revenue from sale of electricity-net		2,602,854	2,257,152
		<u>2,602,854</u>	<u>2,257,152</u>



		<u>2019</u>	<u>2018</u>
		(Rs. in '000')	(Rs. in '000')
11. <u>Cost of sale</u>			
Electricity bill paid to IESCO	(11.1)	2,740,089	2,295,866
Distribution margin		136,574	134,334
Salary and wages		29,511	25,488
Repair and maintenance office		2,369	2,154
Rent, rates & taxes		487	443
Vehicle maintenance expenses		486	442
Fuel expenses		347	315
Printing & Stationery		387	352
Entertainment		134	122
Telephone and mobile expenses		77	70
Computer Expenses		44	40
Miscellaneous		26	24
Newspaper & periodicals		3	2
Depreciation	(6.1.1)	268	315
		<u>2,910,803</u>	<u>2,459,967</u>
11.1) <u>Electricity bill paid to IESCO</u>			
Bills paid to IESCO-net		2,740,089	2,295,866
		<u>2,740,089</u>	<u>2,295,866</u>
12. <u>General and administrative expenses</u>			
Staff salaries and benefits	(12.1)	23,172	20,105
Vehicle running and maintenance		2,497	2,270
Telephone and internet		234	219
Travelling and conveyance		151	137
Electricity gas & water		144	131
Entertainment		49	45
News paper and periodicals		19	17
Depreciation	(6.1.1)	15	18
		<u>26,280</u>	<u>22,942</u>
12.1) <u>Staff salaries and benefits</u>			
Salaries		21,652	18,783
Bonus		648	563
Staff welfare and allowances		647	562
Uniform expenses		138	120
Over time		86	75
Medical expenses		2	2
		<u>23,172</u>	<u>20,105</u>
13. <u>Selling expenses</u>			
Billing and collection;			
- Meter reading expenses		1,751	1,591
- Customer billing		849	771
- Supervision		739	672
- Collecting		269	244
		<u>3,607</u>	<u>3,279</u>



14. Risk management

Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

(i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

(iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.



c) **Liquidity risk**

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

15. **Capital risk management**

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

16. **Number of employees**

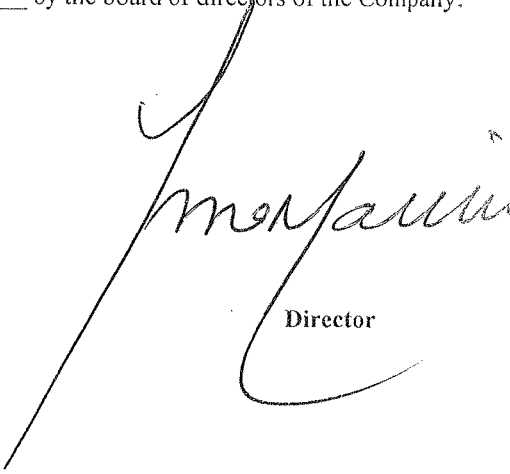
The average number of employees for the year ended June 30, 2019 were 166 (2018: 166) and number of employees as at June 30, 2019 were 166 (2018: 166).

17. **Date of authorization for issue**

These financial statements have been authorized for issue on _____ by the board of directors of the Company.



Chief Executive



Director

Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2020

(Projected)

Equity and liabilities

Head Office Account

Current liabilities

Creditors, accrued and other liabilities
 Provision for taxation

Contingencies and commitments

Property and assets

Non - current assets

Property, plant and equipment
 Long term security deposit

Current assets

Accounts receivables
 Loan and advances
 Cash and bank balances

<u>Notes</u>	<u>2020</u> (Rs. in '000')	<u>2019</u> (Rs. in '000')
4	49,187	54,182
5	8,894	8,089
	39,399	32,536
	48,293	40,625
	-	-
	<u>97,480</u>	<u>94,808</u>
6	1,351	1,591
7	64,100	64,100
8	5,641	5,128
9	4,335	3,941
	22,053	20,048
	32,029	29,117
	<u>97,480</u>	<u>94,808</u>

The annexed notes 1 to 17 form an integral part of these accounts.


 Chief Executive


 Director



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Profit and loss account
For the year ended June 30, 2020

(Projected)

		<u>2020</u>	<u>2019</u>
	<u>Notes</u>	<u>(Rs. in '000')</u>	<u>(Rs. in '000')</u>
Sales	10	3,151,939	2,602,854
Cost of sales	11	3,547,214	2,910,803
Gross (loss)		(395,276)	(307,949)
Less: Operating expenses			
General and administrative	12	30,119	26,280
Selling	13	3,968	3,607
		34,087	29,887
Operating (loss)		(429,363)	(337,836)
Other income		-	-
(Loss) before taxation		(429,363)	(337,836)
Taxation		39,399	32,536
(Loss) after taxation		(468,762)	(370,371)

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director



Bahria Town Electric Supply Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2020

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statements only reflects only the financial affairs of the Bahria Town Electricity Supply Division only.

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

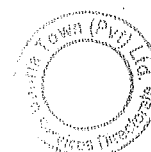
Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.



3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land; Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever is lower.

3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4. Head Office Account

Balance as on July 01,

Add: receipts/adjustments during the year

Less: electricity charged to head office

(loss) for the year

Balance as at June 30,

54,182	56,871
463,766	367,683
517,948	424,554
-	-
517,948	424,554
(468,762)	(370,371)
49,187	54,182



		2020 (Rs. in '000')	2019 (Rs. in '000')
5. Creditors, accrued and other liabilities			
Accrued liabilities			
Staff salaries		7,847	7,138
Other liabilities			
Others		1,047	951
		<u>8,894</u>	<u>8,089</u>
6. Property, plant and equipment			
Property, plant and equipment	(6.1)	1,351	1,591
Capital work in progress	(6.2)	-	-
		<u>1,351</u>	<u>1,591</u>
6.1) Property, plant and equipment			

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2020
	As at 01.07.2019	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2020		As at 01.07.2019	For the year	Adjustment Dr/(Cr)	As at 30.06.2020	
Motor vehicles	6,550	-	-	-	6,550	15	5,033	228	-	5,261	1,290
Computers & accessories	195	-	-	-	195	33	189	2	-	191	4
Office equipments	267	-	-	-	267	15	205	9	-	214	53
Furniture and fixture	25	-	-	-	25	15	19	1	-	20	5
Rupees (2020)	7,037	-	-	-	7,037		5,447	240	-	5,686	1,351
Rupees (2019)	7,037	-	-	-	7,037		5,164	283	-	5,447	1,591

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	228	268
Administrative and general	(12)	12	15
		<u>240</u>	<u>283</u>

6.2 Design, Supply, instalation, testing and comissioning of extention work with 63 MVA power transformer at 220/132 KV grid station at Bahria Town Phase VIII Rawalpindi.

7. Long term security deposit

Security - IESCO	64,100	64,100
	<u>64,100</u>	<u>64,100</u>

8. Loan and advances - (unsecured and considered good)

This represents the advances given:

To staff against expenses	2,611	2,374
To staff against salary	1,723	1,566
	<u>4,335</u>	<u>3,941</u>

9. Cash and bank balances

Cash in hand	371	338
Cash at banks		
- in current accounts	21,682	19,711
	<u>21,682</u>	<u>19,711</u>
	<u>22,053</u>	<u>20,048</u>

10. Sales

Revenue from sale of electricity-net	3,151,939	2,602,854
	<u>3,151,939</u>	<u>2,602,854</u>



	2020 (Rs. in '000')	2019 (Rs. in '000')
11. Cost of sale		
Electricity bill paid to IESCO	(11.1) 3,368,466	2,740,089
Distribution margin	139,786	136,574
Salary and wages	33,938	29,511
Repair and maintenance office	2,606	2,369
Rent, rates & taxes	536	487
Vehicle maintenance expenses	535	486
Fuel expenses	382	347
Printing & Stationery	426	387
Entertainment	148	134
Telephone and mobile expenses	85	77
Computer Expenses	49	44
Miscellaneous	29	26
Newspaper & periodicals	3	3
Depreciation	(6.1.1) 228	268
	<u>3,547,214</u>	<u>2,910,803</u>
11.1) Electricity bill paid to IESCO		
Bills paid to IESCO-net	3,368,466	2,740,089
	<u>3,368,466</u>	<u>2,740,089</u>
12. General and administrative expenses		
Staff salaries and benefits	(12.1) 26,705	23,172
Vehicle running and maintenance	2,746	2,497
Telephone and internet	257	234
Travelling and conveyance	166	151
Electricity gas & water	158	144
Entertainment	54	49
News paper and periodicals	21	19
Depreciation	(6.1.1) 12	15
12.1) Staff salaries and benefits	<u>30,119</u>	<u>26,280</u>
Salaries		
Bonus	24,956	21,652
Staff welfare and allowances	745	648
Uniform expenses	744	647
Over time	158	138
Medical expenses	99	86
	3	2
	<u>26,705</u>	<u>23,172</u>
13. Selling expenses		
Billing and collection;		
- Meter reading expenses		
- Customer billing	1,926	1,751
- Supervision	933	849
- Collecting	813	739
	296	269
	<u>3,968</u>	<u>3,607</u>



14. Risk management

Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and

processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

(i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

(iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

c) **Liquidity risk**

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

15. **Capital risk management**

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.


16. **Number of employees**

The average number of employees for the year ended June 30, 2020 were 166 (2019: 166) and number of employees as at June 30, 2020 were 166 (2019: 166).

17. **Date of authorization for issue**

These financial statements have been authorized for issue on _____ by the board of directors of the Company.


Chief Executive


Director



Auditor's Report

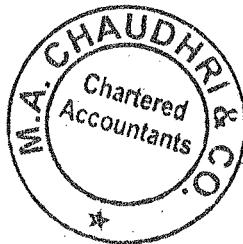
We have audited the annexed balance sheet of **Bahria Town Electric Supply & Distribution Division** (A division of Bahria Town (Private) Limited) as at June 30, 2018, and profit and loss account together with the notes to the accounts for the year then ended, as per information and explanations provided to us on the request of management for specific purpose of presentation to National Electric Power Regulatory Authority.

It is the responsibility of the Management to establish and maintain system of internal control and prepare and present the financial statements in conformity with approved accounting standards. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis evidence supporting the amount and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by the management as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that:

In our opinion and to the best of our information and according to the explanation given to us, the financial statement gives a true & fair view of financial position of **Bahria Town Electric Supply & Distribution Division** (A division of Bahria Town (Private) Limited) and found in accordance with International Accounting Standards as applicable in Pakistan.

Place: Gujranwala
Date: October 23, 2019



M. A. Chaudhri & Co.

M. A. CHAUDHRI & CO.
CHARTERED ACCOUNTANTS
Engagement Partner: Mr. Karamat Ali, FCA

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2018

Equity and liabilities

Head Office Account

Current liabilities

Creditors, accrued and other liabilities

Provision for taxation

Contingencies and commitments

Property and assets

Non - current assets

Property, plant and equipment

Long term security deposit

Current assets

Store and Spares

Accounts receivables

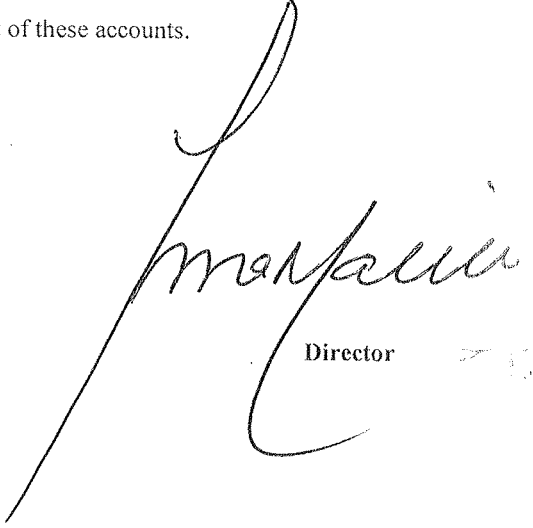
Loan and advances

Cash and bank balances

<u>Notes</u>	<u>2018</u> <u>(Rs. in '000')</u>	<u>2017</u> <u>(Rs. in '000')</u>
4	2,357,893	2,471,528
5	7,358	7,125
	28,214	20,046
	35,573	27,171
	-	-
	<u>2,393,465</u>	<u>2,498,699</u>
6	2,295,775	2,379,542
7	64,100	64,100
	7,120	8,634
	4,662	11,884
8	3,582	5,867
9	18,226	28,673
	33,590	55,057
	<u>2,393,465</u>	<u>2,498,699</u>

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Profit and loss account
For the year ended June 30, 2018

		<u>2018</u>	<u>2017</u>
	<u>Notes</u>	<u>(Rs. in '000')</u>	<u>(Rs. in '000')</u>
Sales	10	2,257,152	2,004,623
Cost of sales	11	2,451,290	2,099,145
Gross (loss)		(194,138)	(94,522)
Less: Operating expenses			
General and administrative	12	25,222	20,875
Selling	13	3,279	3,001
		28,501	23,876
Operating (loss)		(222,639)	(118,398)
Other income		-	-
(Loss) before taxation		(222,639)	(118,398)
Taxation		28,214	20,046
(Loss) after taxation		(250,854)	(138,444)

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2018

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

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2.2) Basis of measurement

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2.3) Functional and presentation currency

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Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

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The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever is lower.

3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

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b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4. Head Office Account

Balance as on July 01,
Add: receipts/adjustments during the year

Less: electricity charged to head office

(loss) for the year

Balance as at June 30,

2018	2017
(Rs. in '000')	(Rs. in '000')
2,471,528	2,548,912
137,219	61,060
<u>2,608,746</u>	<u>2,609,972</u>
-	-
<u>2,608,746</u>	<u>2,609,972</u>
(250,854)	(138,444)
<u><u>2,357,893</u></u>	<u><u>2,471,528</u></u>

	2018 (Rs. in '000')	2017 (Rs. in '000')
5. Creditors, accrued and other liabilities		
Accrued liabilities		
Staff salaries	6,493	5,626
Other liabilities		
Others	865	1,499
	7,358	7,125

	2018 (Rs. in '000')	2017 (Rs. in '000')
6. Property, plant and equipment		
Property, plant and equipment	(6.1) 2,295,775	2,379,542
	2,295,775	2,379,542

6.1) Property, plant and equipment

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2018
	As at 01.07.2017	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2018		As at 01.07.2017	For the year	Adjustment Dr/(Cr)	As at 30.06.2018	
Owned											
Plant and machinery	3,017,818	-	-	-	3,017,818	3.5	642,461	83,137	-	725,598	2,292,219
Tools and equipment	2,920	-	-	-	2,920	15	1,984	140	-	2,124	796
Motor vehicles	9,804	-	-	-	9,804	15	6,661	471	-	7,133	2,671
Computers & accessories	195	-	-	-	195	33	182	4	-	186	9
Office equipments	267	-	-	-	267	15	181	13	-	194	73
Furniture and fixture	25	-	-	-	25	15	17	1	-	18	7
Rupees (2018)	3,031,029	-	-	-	3,031,029		651,486	83,768	-	735,254	2,295,775
Rupees (2017)	3,031,029	-	-	-	3,031,029		564,390	86,896	-	651,486	2,379,542

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	83,749	86,873
Administrative and general	(12)	18	23
		83,768	86,896

7. Long term security deposit		
Security - IESCO	64,100	64,100
	64,100	64,100

8. Loan and advances - (unsecured and considered good)		
This represents the advances given:		
To staff against expenses	2,158	4,380
To staff against salary	1,424	1,487
	3,582	5,867

9. Cash and bank balances		
Cash in hand	307	191
Cash at banks		
- in current accounts	17,919	28,482
	17,919	28,482
	18,226	28,673

10. Sales		
Revenue from sale of electricity-net	2,257,152	2,004,623
	2,257,152	2,004,623

		<u>2018</u>	<u>2017</u>
		(Rs. in '000')	(Rs. in '000')
11. Cost of sale			
Electricity bill paid to IESCO	(11.1)	2,295,866	1,961,847
Salary and wages		38,349	22,272
Electricity repair & maintenance		22,429	19,391
Salaries of generator room staff		3,756	4,174
Electrical meter		2,541	1,033
Repair and maintenance office		2,154	1,411
Rent, rates & taxes		598	622
Vehicle maintenance expenses		597	752
Fuel expenses		426	295
Printing & Stationery		475	164
Entertainment		165	115
Telephone and mobile expenses		95	110
Computer Expenses		55	35
Miscellaneous		32	45
Newspaper & periodicals		2	5
Depreciation	(6.1.1)	83,749	86,873
		<u>2,451,290</u>	<u>2,099,145</u>
11.1) Electricity bill paid to IESCO			
Bills paid to IESCO-net		2,295,866	1,961,847
		<u>2,295,866</u>	<u>1,961,847</u>
12. General and administrative expenses			
Staff salaries and benefits	(12.1)	21,137	18,010
Vehicle running and maintenance		3,016	1,828
Fee & subscription		340	322
Telephone and internet		316	302
Travelling and conveyance		185	103
Electricity gas & water		131	118
Entertainment		61	151
News paper and periodicals		17	17
Depreciation	(6.1.1)	18	23
		<u>25,222</u>	<u>20,875</u>
12.1) Staff salaries and benefits			
Salaries		19,815	16,188
Bonus		563	993
Staff welfare and allowances		562	620
Uniform expenses		120	204
Over time		75	-
Medical expenses		2	4
		<u>21,137</u>	<u>18,010</u>
13. Selling expenses			
Billing and collection;			
- Meter reading expenses		1,591	1,447
- Customer billing		771	714
- Supervision		672	616
- Collecting		244	223
		<u>3,279</u>	<u>3,001</u>

14. Risk management

Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

(i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

(iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

c) **Liquidity risk**

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

15. **Capital risk management**

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

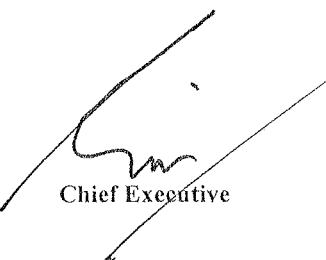
The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

16. **Number of employees**

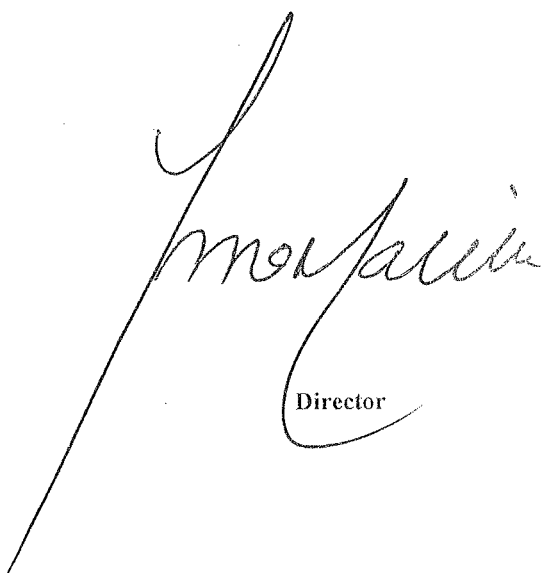
The average number of employees for the year ended June 30, 2018 were 213 (2017: 216) and number of employees as at June 30, 2018 were 216 (2017: 216).

17. **Date of authorization for issue**

These financial statements have been authorized for issue on _____ by the board of directors of the Company.



Chief Executive



Director

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2019

(Unaudited)

<u>Equity and liabilities</u>	<u>Notes</u>	<u>2019</u> (Rs. in '000')	<u>2018</u> (Rs. in '000')
Head Office Account	4	2,575,436	2,357,893
<u>Current liabilities</u>			
Creditors, accrued and other liabilities	5	8,089	7,358
Provision for taxation		32,536	28,214
		40,625	35,572
<u>Contingencies and commitments</u>		-	-
		<u>2,616,061</u>	<u>2,393,465</u>
<u>Property and assets</u>			
<u>Non - current assets</u>			
Property, plant and equipment	6	2,515,012	2,295,775
Long term security deposit	7	64,100	64,100
<u>Current assets</u>			
Store and Spares		7,832	7,120
Accounts receivables		5,128	4,662
Loan and advances	8	3,941	3,582
Cash and bank balances	9	20,048	18,226
		36,949	33,590
		<u>2,616,061</u>	<u>2,393,465</u>

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Profit and loss account
For the year ended June 30, 2019

(Unaudited)

		<u>2019</u>	<u>2018</u>
	<u>Notes</u>	(Rs. in '000')	(Rs. in '000')
Sales	10	2,602,854	2,257,152
Cost of sales	11	2,901,784	2,451,290
Gross (loss)		(298,930)	(194,138)
Less: Operating expenses			
General and administrative	12	28,795	25,222
Selling	13	3,607	3,279
		32,402	28,501
Operating (loss)		(331,332)	(222,639)
Other income		-	-
(Loss) before taxation		(331,332)	(222,639)
Taxation		32,536	28,214
(Loss) after taxation		(363,868)	(250,854)

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Notes to the accounts
For the year ended June 30, 2019

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statements only reflects only the financial affairs of the Bahria Town Electricity Supply & Distribution Division only.

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

These financial statements are presented in Pakistan Rupees which is also the company's financial currency. All financial information presented in Pakistan Rupees has been rounded to the nearest rupee.

2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

3.2) **Property, plant and equipment**

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) **Stores and spares**

These have been valued at lower of net realizable value or average cost.

3.4) **Receivable from customers**

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) **Revenue recognition**

Revenue from sale of electricity is recognized on accrual basis.

3.6) **Cash and cash equivalents**

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) **Work in progress**

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever is lower.

3.8) **Financial instruments**

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) **Trade and other payables**

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) **Provisions**

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) **Trade and other receivables**

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) **Cash and cash equivalents**

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4. **Head Office Account**

Balance as on July 01,
Add: receipts/adjustments during the year

Less: electricity charged to head office

(loss) for the year
Balance as at June 30,

<u>2019</u>	<u>2018</u>
(Rs. in '000')	(Rs. in '000')
2,357,893	2,471,528
581,412	137,219
2,939,304	2,608,746
-	-
2,939,304	2,608,746
(363,868)	(250,854)
<u>2,575,436</u>	<u>2,357,893</u>

		2019 (Rs. in '000')	2018 (Rs. in '000')
5. <u>Creditors, accrued and other liabilities</u>			
Accrued liabilities			
Staff salaries		7,138	6,493
Other liabilities			
Others		951	865
		<u>8,089</u>	<u>7,358</u>
6. <u>Property, plant and equipment</u>			
Property, plant and equipment	(6.1)	2,215,012	2,295,775
Capital Work in progress	(6.2)	300,000	
		<u>2,515,012</u>	<u>2,295,775</u>
6.1) <u>Property, plant and equipment</u>			

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2019
	As at 01.07.2018	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2019		As at 01.07.2018	For the year	Adjustment Dr/(Cr)	As at 30.06.2019	
<u>Owned</u>											
Plant and machinery	3,017,818	-	-	-	3,017,818	3.5	725,598	80,228	-	805,826	2,211,992
Tools and equipment	2,920	-	-	-	2,920	15	2,124	119	-	2,244	676
Motor vehicles	9,804	-	-	-	9,804	15	7,133	401	-	7,533	2,271
Computers & accessories	195	-	-	-	195	33	186	3	-	189	6
Office equipments	267	-	-	-	267	15	194	11	-	205	62
Furniture and fixture	25	-	-	-	25	15	18	1	-	19	6
Rupees (2019)	3,031,029	-	-	-	3,031,029		735,254	80,763	-	816,016	2,215,012
Rupees (2018)	3,031,029	-	-	-	3,031,029		651,486	83,768	-	735,254	2,295,775

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	80,748	83,749
Administrative and general	(12)	15	18
		<u>80,763</u>	<u>83,768</u>

6.2) Design, Supply & Distribution, Installation , Testing & Commissioning of Extension Work with 63 MVA Power Transformer at 220/132 Kv Grid Station at Bahria Town Ph-VIII Rawalpindi.

7. <u>Long term security deposit</u>			
Security - IESCO		64,100	64,100
		<u>64,100</u>	<u>64,100</u>
8. <u>Loan and advances</u> - (unsecured and considered good)			
This represents the advances given:			
To staff against expenses		2,374	2,158
To staff against salary		1,566	1,424
		<u>3,941</u>	<u>3,582</u>
9. <u>Cash and bank balances</u>			
Cash in hand		338	307
Cash at banks			
- in current accounts		19,711	17,919
		<u>19,711</u>	<u>17,919</u>
		<u>20,048</u>	<u>18,226</u>
10. <u>Sales</u>			
Revenue from sale of electricity-net		2,602,854	2,257,152
Distribution margin received			
		<u>2,602,854</u>	<u>2,257,152</u>

		2019 (Rs. in '000')	2018 (Rs. in '000')
11. Cost of sale			
Electricity bill paid to IESCO	(11.1)	2,740,089	2,295,866
Salary and wages		44,102	38,349
Electricity repair & maintenance		24,672	22,429
Salaries of generator room staff		4,319	3,756
Electrical meter		2,796	2,541
Repair and maintenance office		2,369	2,154
Rent, rates & taxes		658	598
Vehicle maintenance expenses		657	597
Fuel expenses		469	426
Printing & Stationery		523	475
Entertainment		181	165
Telephone and mobile expenses		104	95
Computer Expenses		60	55
Miscellaneous		35	32
Newspaper & periodicals		3	2
Depreciation	(6.1.1)	80,748	83,749
		<u>2,901,784</u>	<u>2,451,290</u>
11.1) Electricity bill paid to IESCO			
Bills paid to IESCO-net		2,740,089	2,295,866
		<u>2,740,089</u>	<u>2,295,866</u>
		2019	2018
12. General and administrative expenses		(Rs. in '000')	(Rs. in '000')
Staff salaries and benefits	(12.1)	24,308	21,137
Vehicle running and maintenance		3,317	3,016
Fee & subscription		374	340
Telephone and internet		348	316
Travelling and conveyance		204	185
Electricity gas & water		144	131
Entertainment		67	61
News paper and periodicals		19	17
Depreciation	(6.1.1)	15	18
		<u>28,795</u>	<u>25,222</u>
12.1) Staff salaries and benefits			
Salaries		22,787	19,815
Bonus		648	563
Staff welfare and allowances		647	562
Uniform expenses		138	120
Over time		86	75
Medical expenses		2	2
		<u>24,308</u>	<u>21,137</u>
13. Selling expenses			
Billing and collection;			
- Meter reading expenses		1,751	1,591
- Customer billing		849	771
- Supervision		739	672
- Collecting		269	244
		<u>3,607</u>	<u>3,279</u>

14. Risk management

Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

(i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

(iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

c) **Liquidity risk**

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

15. **Capital risk management**

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

16. **Number of employees**

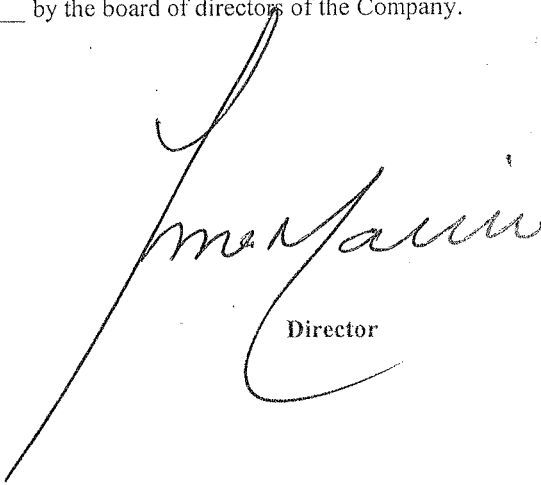
The average number of employees for the year ended June 30, 2019 were 216 (2018: 216) and number of employees as at June 30, 2019 were 216 (2018: 216).

17. **Date of authorization for issue**

These financial statements have been authorized for issue on _____ by the board of directors of the Company.



Chief Executive



Director

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Balance sheet as at June 30, 2020

(Projected)

Equity and liabilities

Head Office Account

Current liabilities

Creditors, accrued and other liabilities

Provision for taxation

Contingencies and commitments

Property and assets

Non - current assets

Property, plant and equipment

Long term security deposit

Current assets

Store and Spares


Accounts receivables


Loan and advances

Cash and bank balances

<u>Notes</u>	<u>2020</u> (Rs. in '000')	<u>2019</u> (Rs. in '000')
4	2,543,589	2,575,436
5	8,894	8,089
	39,399	32,536
	48,293	40,625
	-	-
	<u>2,591,882</u>	<u>2,616,061</u>
6	2,487,138	2,515,012
7	64,100	64,100
	8,615	7,832
	5,641	5,128
8	4,335	3,941
9	22,053	20,048
	40,644	36,948
	<u>2,591,882</u>	<u>2,616,061</u>

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director

Bahria Town Electric Supply & Distribution Division
(A project of Bahria Town (Private) Limited)
Profit and loss account
For the year ended June 30, 2020

(Projected)

	<u>Notes</u>	<u>2020</u> (Rs. in '000')	<u>2019</u> (Rs. in '000')
Sales	10	3,151,939	2,602,854
Cost of sales	11	3,537,791	2,901,784
Gross (loss)		(385,852)	(298,930)
Less: Operating expenses			
General and administrative	12	32,886	28,795
Selling	13	3,968	3,607
		36,854	32,402
Operating (loss)		(422,706)	(331,332)
Other income		-	-
(Loss) before taxation		(422,706)	(331,332)
Taxation		39,399	32,536
(Loss) after taxation		<u>(462,105)</u>	<u>(363,868)</u>

The annexed notes 1 to 17 form an integral part of these accounts.


Chief Executive


Director

Bahria Town Electric Supply & Distribution Division

(A project of Bahria Town (Private) Limited)

Notes to the accounts

For the year ended June 30, 2020

1. The Company and its operations:

Bahria Town (Private) Limited was incorporated on January 14, 1997 under the Companies Ordinance, 1984 replaced with the enactment of the Companies Act, 2017. The registered office of the company is situated at Customer Support Center, Bahria Complex, Phase VIII, Bahria Town, Rawalpindi. The company is mainly engaged in development of land for housing colonies, site for villas, construction of villas and houses, execution of projects through joint venture partners and providing services as contractors.

The company is also engaged in purchase and sale of electricity to its dwellers of Rawalpindi/Islamabad. Necessary approvals has been obtained by the company from National Electric Power Regulatory Authority (NEPRA).

These financial statements only reflects only the financial affairs of the Bahria Town Electricity Supply & Distribution Division only.

2. Statement of compliance and significant accounting estimates

2.1) Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board as are notified under the Companies Act, 2017, provision of and directives issued under the Companies Act, 2017. In case requirements differ, the provisions or directives of the Companies Act, 2017 shall prevail.

2.2) Basis of measurement

These accounts have been prepared under the historical cost convention, without any adjustments for the effects of inflation or current values.

2.3) Functional and presentation currency

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2.4) Use of significant estimates and judgments

The preparation of financial statements in conformity with approved accounting standards requires management to make judgment, estimates and assumptions that effect the application of policies and reported amounts of assets and liabilities, income and expenses.

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The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision effects only that period, or in the period of the revision and future periods if the revision effects both current and future periods.

Judgments made by management in the application of approved accounting standards that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the ensuing paragraphs.

3. Significant accounting policies

The principle accounting policies which have adopted in the preparation of these accounts are as follows:

3.1) Taxation

The charge for current taxation is based on taxable income at the current rates of taxation after taking into account available tax rebates and credits. No provision for deferred taxation is required to be made in these accounts due to the fact that timing differences will not reverse within next three years.

3.2) Property, plant and equipment

These are stated at cost less accumulated depreciation and impairment losses, if any except land;

Depreciation on fixed assets is charged to income on the reducing balance method to write off their costs over remaining useful life;

A full month's depreciation is charged in the month of addition and no depreciation is in the month of disposal.

Major renewals and replacements are capitalized. Gain or loss on disposal of fixed assets are included in current years' income;

The Company reviews the useful lives and residual value of its assets on regular basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge;

3.3) Stores and spares

These have been valued at lower of net realizable value or average cost.

3.4) Receivable from customers

These are stated at book value. Debts considered bad are provided for or written off and no general provision for the bad and doubtful debts is maintained.

3.5) Revenue recognition

Revenue from sale of electricity is recognized on accrual basis.

3.6) Cash and cash equivalents

Cash and cash equivalents are carried in the balance sheet at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, with banks on current and savings accounts.

3.7) Work in progress

Work-in-process includes land related development cost and expenses directly allocatable to the project, at cost or net realizable value, whichever is lower.

3.8) Financial instruments

Financial assets and financial liabilities are recognized at the time when the company becomes a party to the contractual provisions of the instrument and de-recognized when the company loses control of the contractual rights that comprise the financial assets and in case of financial liability when the obligation specified in the contract is discharged, cancelled or expired. The particular measurement methods adopted are disclosed in the individual policy statements associated with each item as shown below:

a) Trade and other payables

Liabilities for trade and other amounts payable are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

b) Provisions

Provisions are recognized when a company has a legal or constructive obligation as a result of past event if it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the amount can be made.

c) Trade and other receivables

Trade receivables and other receivables are recognized and carried at original invoice amount/cost less an allowance for any uncollectible amounts.

d) Cash and cash equivalents

Cash in hand and at banks are carried at fair value. For the purpose of cash flow statement, cash and cash equivalents consists of cash in hand and balances in banks.

4. Head Office Account

Balance as on July 01,

Add: receipts/adjustments during the year

Less: electricity charged to head office

(loss) for the year

Balance as at June 30,

	<u>2020</u>	<u>2019</u>
	(Rs. in '000')	(Rs. in '000')
	2,575,436	2,357,893
	430,259	581,411
	<u>3,005,694</u>	<u>2,939,303</u>
	-	-
	<u>3,005,694</u>	<u>2,939,303</u>
	<u>(462,105)</u>	<u>(363,868)</u>
	<u><u>2,543,589</u></u>	<u><u>2,575,436</u></u>

		2020 (Rs. in '000')	2019 (Rs. in '000')
5. Creditors, accrued and other liabilities			
Accrued liabilities			
Staff salaries		7,847	7,138
Other liabilities			
Others		1,047	951
		<u>8,894</u>	<u>8,089</u>
6. Property, plant and equipment			
Property, plant and equipment	(6.1)	2,137,138	2,215,012
Capital work in progress	(6.2)	350,000	300,000
		<u>2,487,138</u>	<u>2,515,012</u>
6.1) Property, plant and equipment			

Particulars	C o s t					Rate %	Depreciation				W. D. V as at 30.06.2019
	As at 01.07.2018	Additions during the year	Deletion during the year	Adjustment Dr/(Cr)	As at 30.06.2019		As at 01.07.2018	For the year	Adjustment Dr/(Cr)	As at 30.06.2019	
Owned											
Plant and machinery	3,017,818	-	-	-	3,017,818	3.5	805,826	77,420	-	883,246	2,134,572
Tools and equipment	2,920	-	-	-	2,920	15	2,244	101	-	2,345	575
Motor vehicles	9,804	-	-	-	9,804	15	7,533	341	-	7,874	1,930
Computers & accessories	195	-	-	-	195	33	189	2	-	191	4
Office equipments	267	-	-	-	267	15	205	9	-	214	53
Furniture and fixture	25	-	-	-	25	15	19	1	-	20	5
Rupees (2019)	3,031,029	-	-	-	3,031,029		816,016	77,874	-	893,890	2,137,138
Rupees (2019)	3,031,029	-	-	-	3,031,029		735,254	80,763	-	816,016	2,215,012

6.1.1) Depreciation has been allocated as follows:

Cost of sales	(11)	77,862	80,748
Administrative and general	(12)	12	15
		<u>77,874</u>	<u>80,763</u>

6.2 Design, Supply & Distribution, instalation, testing and comissioning of extention work with 63 MVA power transformer at 220/132 KV grid station at Bahria Town Phase VIII Rawalpindi.

7. Long term security deposit

Security - IESCO	64,100	64,100
	<u>64,100</u>	<u>64,100</u>

8. Loan and advances - (unsecured and considered good)

This represents the advances given:

To staff against expenses	2,611	2,374
To staff against salary	1,723	1,566
	<u>4,335</u>	<u>3,941</u>

9. Cash and bank balances

Cash in hand	371	338
Cash at banks		
- in current accounts	21,682	19,711
	<u>21,682</u>	<u>19,711</u>
	<u>22,053</u>	<u>20,048</u>

10. Sales

Revenue from sale of electricity-net	3,151,939	2,602,854
Distribution margin received		
	<u>3,151,939</u>	<u>2,602,854</u>

		<u>2020</u> (Rs. in '000')	<u>2019</u> (Rs. in '000')
11. Cost of sale			
Electricity bill paid to IESCO	(11.1)	3,368,466	2,740,089
Salary and wages		50,717	44,102
Electricity repair & maintenance		27,139	24,672
Salaries of generator room staff		4,967	4,319
Electrical meter		3,075	2,796
Repair and maintenance office		2,606	2,369
Rent, rates & taxes		724	658
Vehicle maintenance expenses		723	657
Fuel expenses		516	469
Printing & Stationery		575	523
Entertainment		199	181
Telephone and mobile expenses		114	104
Computer Expenses		66	60
Miscellaneous		39	35
Newspaper & periodicals		3	3
Depreciation	(6.1.1)	77,862	80,748
		<u>3,537,791</u>	<u>2,901,784</u>
11.1) Electricity bill paid to IESCO			
Bills paid to IESCO-net		3,368,466	2,740,089
		<u>3,368,466</u>	<u>2,740,089</u>
12. General and administrative expenses			
Staff salaries and benefits	(12.1)	27,954	24,308
Vehicle running and maintenance		3,649	3,317
Fee & subscription		412	374
Telephone and internet		383	348
Travelling and conveyance		224	204
Electricity gas & water		158	144
Entertainment		73	67
News paper and periodicals		21	19
Depreciation	(6.1.1)	12	15
12.1) Staff salaries and benefits		<u>32,886</u>	<u>28,795</u>
Salaries			
Bonus		26,205	22,787
Staff welfare and allowances		745	648
Uniform expenses		744	647
Over time		158	138
Medical expenses		99	86
		3	2
		<u>27,954</u>	<u>24,308</u>
13. Selling expenses			
Billing and collection;			
- Meter reading expenses			
- Customer billing		1,926	1,751
- Supervision		933	849
- Collecting		813	739
		296	269
		<u>3,968</u>	<u>3,607</u>

14. Risk management

Introduction and overview

The Company has exposure to the following risks from financial instruments:

- Market risk
- Credit risk
- Liquidity risk
- Operational risk

This note presents information about the Company's exposure to each of the above risks, Company's objectives, policies and processes for measuring and managing risk, fair value of financial instruments and the Company's management of capital.

Financial risk factors and risk management framework

The Company's overall risk management programme focuses on having cost effective funding as well as to manage financial risk to minimize earnings volatility and provide maximum return to shareholders.

The Company's objective in managing risk is the creation and protection of shareholders' value. Risk is inherent in Company's activities but it is managed through monitoring and controlling activities which are based on limits established by the internal controls set on different activities of the Company by the board of directors. These controls and limits reflect the business strategy and market environment of the Company as well as the level of the risk that the Company is willing to accept.

The Company's finance department oversee the management of the financial risk reflecting changes in the market conditions and also the Company's risk taking activities providing assurance that these activities are governed by appropriate policies and procedures and that the financial risk are identified, measured and managed in accordance with the Company policies and risk appetite.

a) Market risk

Market risk is the risk that the value of the financial instrument may fluctuate as a result of changes in market interest rates, foreign exchange rates or the equity prices due to a change in credit rating of the issuer or the instrument, change in market sentiments, speculative activities and liquidity in the market.

Under market risk the Company is exposed to currency risk, interest rate risk and other price risk (equity price risk).

(i) Currency risk

Currency risk is the risk that the value of a financial instrument will fluctuate due to changes in foreign exchange rates. Currency risk arises mainly where receivables and payables exist due to transactions with foreign buyers and suppliers. In case of the Company this risk mainly relates to outstanding import payments. The Company is in the process of obtaining exchange risk coverage on these liabilities.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

(iii) Equity price risk

Equity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from currency risk or interest rate risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

As at June 30, 2018, there are no equity investments of the Company measured at fair value, hence no equity price risk exists.

b) Credit risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counter parties failed completely to perform as contracted. All financial assets except cash in hand, are subject to credit risk. The Company believes that it is not exposed to major concentration of credit risk.

Settlement risk

Settlement risk is the risk of loss due to the failure of an entity to honor its obligations to deliver cash or other assets as contractually agreed on sale.

The risk is addressed more or less in accordance with the parameters set out in the credit risk management above.

c) **Liquidity risk**

Liquidity risk represents the risk that the Company will encounter difficulties in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities. Due to dynamic nature of the business the Company maintains flexibility in funding by maintaining committed credit lines available.

The Company's liquidity management involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios and maintaining debt financing plans.

15. Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide adequate returns to shareholders, benefit other stakeholders and to maintain an optimal capital structure in order to reduce the cost of capital. The Company is not subject to any externally imposed capital requirements.

The Company manages its capital structure and makes adjustment to it in the light of changes in economic conditions. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

16. Number of employees

The average number of employees for the year ended June 30, 2020 were 216 (2019: 216) and number of employees as at June 30, 2020 were 216 (2019: 216).

17. Date of authorization for issue

These financial statements have been authorized for issue on _____ by the board of directors of the Company.



Chief Executive



Director