



GUJRANWALA ELECTRIC POWER COMPANY LTD.

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Office of the
Chief Executive Officer,
GEPCO Ltd., 565-A Model Town,
G.T. Road, Gujranwala.

No. GEPCO/CEO/FD/7737

Dated: ^{May} 06, 2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue, G-5/1,
Islamabad.

Subject:- TARIFF PETITION IN RESPECT OF GEPCO POWER SUPPLY BUSINESS FOR THE FY 2018-19 FOR DETERMINATION OF CONSUMER END TARIFF ALONG-WITH ANNUAL REVENUE REQUIREMENT FOR THE FY 2018-19 BASED ON AUDITED RESULTS OF FY 2018-19.

1. Enclosed please find herewith the GEPCO Power Supply Business Tariff Petition pertaining to the FY 2018-19 along with Annual Revenue Requirement in respect of Gujranwala Electric Power Company Limited (GEPCO), Gujranwala.
2. It is requested that subjected petition may please be admitted, the petitioner may be given an opportunity for hearing and "The Consumer End Tariff" may kindly be determined as per petitioner's pray in the instant tariff petition.

DA:

1. As per Annex-... A to ... L
2. Additional Information as enclosures from..... To.....

For information & u/c
- DR-I/AM
- MF
- WPA, 2
- SAT-1
- ADG (T-1)
- SA Tech,
- ADG (IC)
- DG (MLE?)

Mohsin Raza
(Mohsin Raza)
Chief Executive Officer
13/5/20
cc: charmon
- ve im (MLE)
- mct,
- mca,
- mlic,

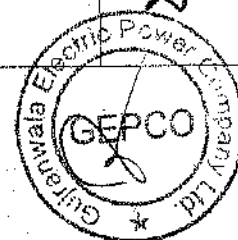
REGISTRAR
Dy. No: 6689
Dated: 13-05-20

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FY 2018-19

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED

Company Secretariat

Proposed Resolution

Meeting No.	Date	Place
108 th BOD Meeting	April 09, 2020	GEPCO

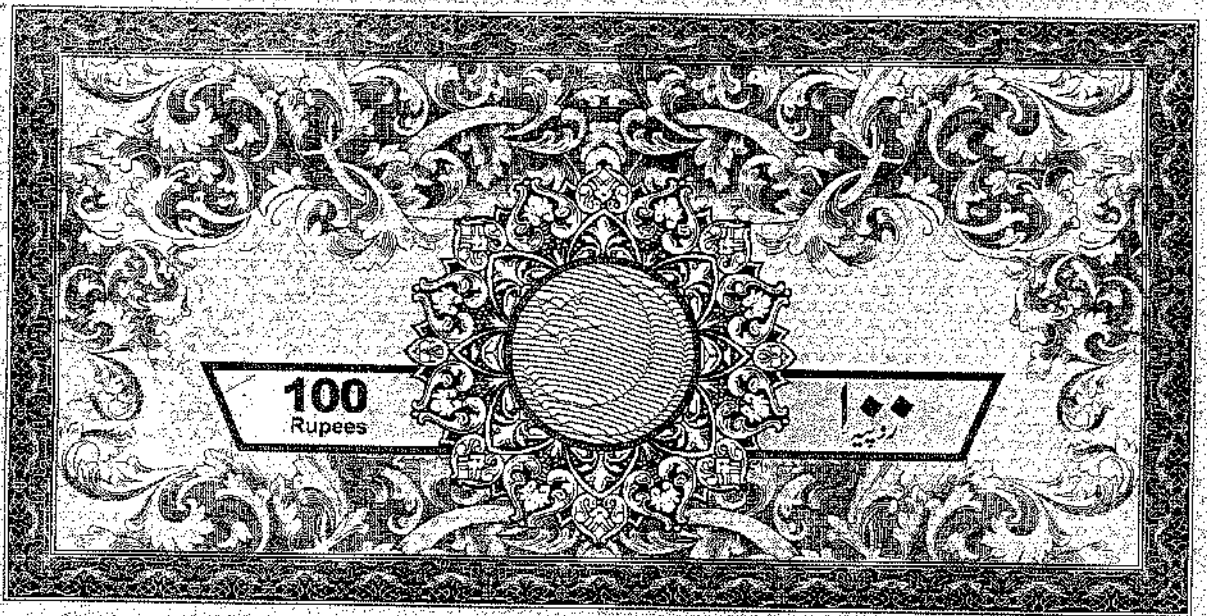
Resolution:

- 108th BOD-R- 1)** RESOLVED THAT the approval be and hereby is accorded to allow the filing of separate "Petitions" for the GEPCO "Distribution Business" and "Power Supply Business" for determination of "Consumer End Tariff" of Gujranwala Electric Power Company along with the "Annual Revenue Requirement" FY 2018-19 with National Electric Power Regulatory Authority (NEPRA).
- 108th BOD-R- 2)** Further RESOLVED THAT the approval be and hereby is accorded to allow the filing of separate "Petitions" for the GEPCO "Distribution Business" and "Power Supply Business" for determination of "Consumer End Tariff" of Gujranwala Electric Power Company along with the "Annual Revenue Requirement" FY 2019-20 with National Electric Power Regulatory Authority (NEPRA).
- 108th BOD-R- 3)** Further RESOLVED THAT approval be and hereby is accorded to authorize Mr. Mohsin Raza, the Chief Executive Officer, GEPCO along with other senior management indicated in the summary of the petitions, to sign (*individually or jointly*) the necessary documents, appear before the authority as needed, and do all acts necessary for completion and processing of the petition(s).

(Maryam Balouch)

Company Secretary GEPCO





AFFIDAVIT

I, Mohsin Raza , Chief Executive Officer Gujranwala Electric Power Company Limited (Distribution License No. 4/DL/2002 dated 23rd April 2002) being duly authorized representative /attorney of Gujranwala Electric Power Company Limited (GEPCO), 565-A Model Town, Gujranwala, Pakistan, hereby solemnly affirm and declare that the contents of the accompanying Tariff Petition of GEPCO Power Supply Business along with Annual Revenue Requirement for the FY 2018-19 for determination of Consumer- End tariff vide Memo No.CEO/GEPCO / 7737 Dated 06-05-2020, including all supporting documents are true and correct to the best of my knowledge and belief that nothing has been concealed. I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

Deponent



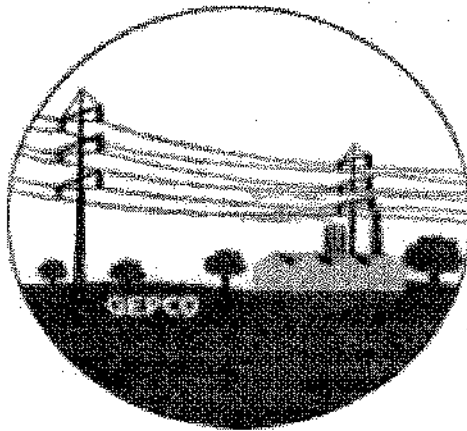

Mohsin Raza Khan
Chief Executive Officer
GEPCO / Gujranwala.

TARIFF PETITION

**FOR THE DETERMINATION OF TARIFF
ALONG WITH REVENUE REQUIREMENT**

GEPCO'S POWER SUPPLY BUSINESS

PERTAINING TO:
FINANCIAL YEAR 2018-19

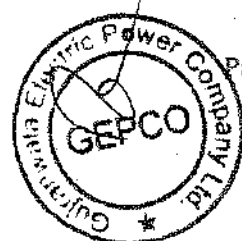


GUJRANWALA ELECTRIC POWER COMPANY LIMITED



STRUCTURE OF THE PETITION

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**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA), ISLAMABAD.**

**PETITION FOR THE DETERMINATION OF TARIFF ALONG WITH
REVENUE REQUIREMENT OF "GEPCO'S POWER SUPPLY
BUSINESS" FOR FY 2018-19 BASED ON AUDITED RESULTS OF FY
2018-19.**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED

**PETITION UNDER RULE 3 AND RULE 4 (7) OF NEPRA (TARIFF STANDARDS AND
PROCEDURE) RULES, 1998 READ WITH SECTION 7 (3) (a) AND SECTION 31 OF THE
REGULATION OF GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC
POWER ACT, 1997 AMENDED VIDE THE REGULATION OF GENERATION, TRANSMISSION
AND DISTRIBUTION OF ELECTRIC POWER (AMENDMENT) ACT, 2018 AND ALL OTHER
ENABLING PROVISIONS AND GUIDELINES**

Respectfully Sheweth:

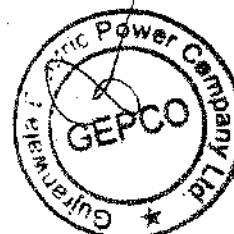
1. PRELIMINARY:

Gujranwala Electric Power Company Limited (GEPCO) is a power distribution licensee pursuant to Distribution License No.04/DL/2002 dated 23 April 2002 granted by National Electric Power Regulatory Authority (NEPRA) under the National Electric Power Regulatory Authority Licensing (Distribution) Rules, 1991, (the "Licensing Rules").

Moreover, under Section 23E of NEPRA (Amendment) Act, 2018 GEPCO has been deemed to hold the license of "Power Supply Business" for a period of 5 years up to May 01, 2023.

In view of the foregoing, this separate Petition for GEPCO's Power Supply Business is being submitted by the Petitioner through Mr. Mohsin Raza, its Chief Executive Officer who has been duly authorized by its Board of Directors vide Minutes of Meeting No. 108 dated 09-4-2020

A certified true copy of the Board authorization is attached as Annex- A to this Petition.



The details of the Petitioner are:

1.1 Name and Address:

Gujranwala Electric Power Company Limited.
565-A Model Town, Gujranwala

2.2 Representatives of GEPCO:

- (i) Mohsin Raza, Chief Executive Officer
- (ii) Iyaz Ahmad-FCA, Finance Director / CFO
- (iii) Muhammad Siddique Malik Addl. DG (Legal & Labor)
- (iv) Moin Sharif, Chief Engr. (Dev)
- (v) Muhammad Latif, General Manager (Operation)
- (vi) Muhammad Akram, General Manager (Tech. Director)
- (vii) Muhammad Akram, General Manager/(CSD)
- (viii) Abdur Rehman Chief Engr. (T&G)
- (ix) Arshad Munir, Chief Engr. (O&M/Distr.)

2. GROUND FOR TARIFF DETERMINATION:

Under the Amended Regulation Act, 2018, the National Electric Power Regulatory Authority (the "Authority" and/or "NEPRA") is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the Amended Regulation Act, 2018, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

The Petitioner being a vibrant Distribution & Power Supply Licensee requires adequate funding in order to perform its obligatory duties prescribed by the Authority, under the Amended Regulation Act, 2018, NEPRA Performance Standards (Distribution) Rules 2005, NEPRA Consumer Eligibility Criteria 2003, the Distribution License of GEPCO and other obligations as determined by NEPRA from time to time. The only source of funding available with the Petitioner's Power Supply Business is adequate revenue through tariff. GEPCO's Tariff for its Power Supply Business is a very important component of its cost recovery in order to pay its prudent costs on regular basis to ensure continuous flow of power to end consumers.



3. SUBMISSION OF SEPARATE TARIFF PETITIONS:

After amendments in NEPRA Act, 1997, GEPCO has to submit separate Tariff Petitions for each licensed activity, i.e. Distribution and Power Supply as discussed earlier. Accordingly GEPCO is required to obtain separate tariffs for each licensed activity i.e. Power Supply (performing the function of sale of electric power) under Section 23E and Distribution (ownership, operation, management or control of distribution facilities for the movement or delivery to consumers of electric power) under Section 20 of NEPRA (Amendment) Act, 2018.

In the light of consultative session of NEPRA with all DISCOs for filing of tariff petitions in accordance with NEPRA (Amendment) Act, 2018 and the NEPRA Templates and Guidelines, the instant petition has been prepared as elaborated below.

3.1 BASIS FOR APPORTIONMENT OF COSTS:

3.1.1 Power Purchase Price:

Power Supply Business	= 100%
Distribution Business	= NIL

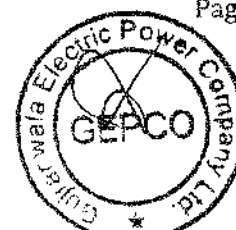
Being Pass Through, entire Power Purchase Price is allocated to the GEPCO's Power Supply Business.

3.1.2 Salaries, Wages & Other Benefits:

Total Cost (Audited)	= Rs. 14,357 Million
Power Supply Business	= 25%
Distribution Business	= 75%

- a) The amount of Regularly Paid Salaries & Wages (determined from Payroll) included in the above total cost of Rs. 14,357 Million is Rs. 5,786 Million as tabulated below:

Regularly Paid Salaries & Wages (Audited)	Million Rupees
Basic Pay	3,547
Cash Medical Allowance	150
Conveyance Allowance	327
House Rent Allowance	256
Job Allowance	397
Livery Allowance	20
Qualification Pay/Technical Pay	30
Washing Allowance	45
Special Adhoc Relief	1,014
Total	5,786



- b) The cost of regularly paid Salaries & Wages of Meter Readers, Bill Distributors, Meter Inspectors, Meter Reader Supervisors, and Staff of Revenue Offices along with the services of **MIS Directorate**(Computer Centers) and **Customer Services Directorate (CSD)** at HQ has been specifically allocated to GEPCO Power Supply Business.

The actual audited cost of the aforesaid offices for the Financial Year 2018-19 is summarized as follows:-

Designation	No. of Employees	Million Rupees
Meter Readers/BD/MI/MRSS	1,929	967
Revenue Office Staff	437	272
DCM/ROs / CSD	21	27
MIS (Computer Centers)	210	181
Total	2,597	1,447

Detailed working sheets attached as Annex- **G**

- c) The total number of GEPCO's employees = 12,256
% of employees of Power Supply = 2,597/12,296 = 21%

The total cost of GEPCO's employees = 5,786 Million
% of cost of employees of Power Supply = 1,447/ 5,786 = 25%

In view of the above, the following uniform principle has been established and adopted for apportionment of costs:

"Specific Identifiable Costs relating to Power Supply Business have been taken at actual rupee value whereas, Other Common Costs* have been apportioned on the basis of 25%(worked out as above)."

*These costs pertain to the services of GEPCO Head Quarter staff including HR Directorate, GEPCO Regional Training Centre, Internal Audit, and Finance Directorate.

- d) Other Employee Benefits not being of regular nature (Over Time, Off-Days Wages, Dual Charge Allowances etc. as tabulated below) amounting to Rs. 1,842 Million have been apportioned on the basis of principle derived above i.e. 25% to Power Supply Business as mainly being directly proportionate to the Regularly Paid Salaries & Wages.



Description	Million Rupees
Overtime / Off-day Wages	618
Power, Light & Water	390
Awards & Gratuity	296
Medical Expenses	250
Education & Training	70
Misc.	218
Total	1,842

- e) Provision for Retirement Benefits amounting to Rs. 6,729 Million has been apportioned on the basis of principle derived above i.e. 25% to Power Supply Business.

3.1.3 Travelling Expenses:

Power Supply Business	= 25%
Distribution Business	= 75%

Travelling Expenses amounting to Rs. 333 Million have been apportioned on the basis of principle derived at Para 3.1.2 (c) above i.e. 25% to Power Supply Business because being paid on the basis of BPS and thus results in directly proportionate relationship to the employees' regularly paid salaries & wages.

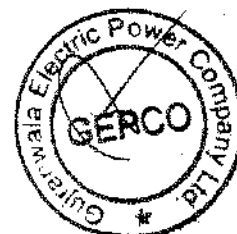
3.1.4 Repair & Maintenance:

Power Supply Business	= 2%
Distribution Business	= 98%

- a) As per Audited Financial Statements of FY 2018-19, the breakup of total expense of Rs. 969 Million of Repair & Maintenance is as follows:

Description	Million Rupees	%
Distribution Plant & Equipment	917	95%
Civil Works Division	43	4%
General Plant & Equipment	09	1%
Total	969	100%

- a) By considering the above table, Repair & Maintenance Expense is allocated 98% to the GEPCO's Distribution Business and 2% to Power Supply Business as per actual audited data for the FY 2018-19.



3.1.5 Transportation Expenses:

Power Supply Business	=	5%
Distribution Business	=	95%

Transportation Expenses amounting to Rs. 290 Million have been apportioned on the basis of No. of Operational Vehicles used by the both business areas respectively.

3.1.6 Bills Collection Charges:

Power Supply Business	=	100%
Distribution Business	=	NIL

Being related to Recovery Activities of Power Supply Business, entire Bill Collection Charges are allocated to the GEPCO's Power Supply Business.

3.1.7 Rent & Rates:

Power Supply Business	=	NIL
Distribution Business	=	100%

Rents covered under Rent & Rates purely pertains to the rentals paid for GEPCO's Complaint Offices located in various subdivisions hence, are entirely allocated to the GEPCO's Distribution Business.

3.1.8 Power, Light & Water:

Power Supply Business	=	10%
Distribution Business	=	90%

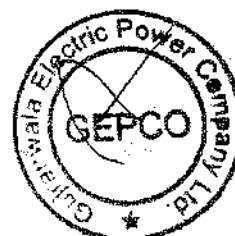
Power, Light & Water are 90% allocated to the GEPCO's Distribution Business and 10% to Power Supply Business based on actual data.

3.1.9 Office Supplies & Others:

Power Supply Business	=	70%
Distribution Business	=	30%

a) Office Supplies & Others are 30% allocated to the GEPCO's Distribution Business and 70% to Power Supply Business based on actual data.

b) The main expenditure under this head pertains to procurement and printing of electricity bills and related CPs at GEPCO Computer Centers as well as in Revenue Offices.



3.1.10 Advertising:

Power Supply Business	=	NIL
Distribution Business	=	100%

Advertisement Expenses are 100% allocated to the GEPCO's Distribution Business based on actual data for the FY 2018-19 being relating to procurement / development tendering, shut down notices etc.

3.1.11 Professional Fees:

Power Supply Business	=	70%
Distribution Business	=	30%

All Professional Fee of Rs. 162 Million is allocated 70% to the GEPCO's Power Supply Business and 30% to Distribution Business based on actual data. The professional fee include fees of lawyers, Licensing Fee, PTC Fee and CPPA Fee.

3.1.12 Injuries & Damages:

Power Supply Business	=	15%
Distribution Business	=	85%

15% Injuries & Damages Expense is allocated to the GEPCO's Power Supply Business and 85% to GEPCO's Distribution Business on the basis of figures of actual expenditure pertaining to relevant offices.

3.1.13 Late Payment Surcharge - CPPAG:

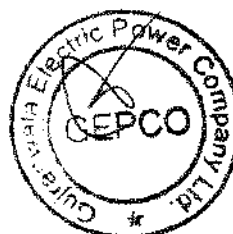
Power Supply Business	=	100%
Distribution Business	=	NIL

CPPA issues power purchase invoices directly to the Power Supply Business and its payment is also the responsibility of the Power Supply Business and accordingly Late Payment Surcharge by CPPAG has been allocated 100% to Power Supply Business.

3.1.14 Provision for Bad Debts:

Power Supply Business	=	100%
Distribution Business	=	NIL

100% bad debts relate to Power Supply Business as Metering, Billing & Collection are the activities covered under Power Supply Business.



3.1.15 Misc. Expenses:

Power Supply Business	= 10%
Distribution Business	= 90%

Power Supply Business share is 10% and the allocation of Misc. expenses (Telephone, Postage, and Auditor's Fee etc.) of Rs. 50 Million has been done on actual audited expenditure of FY 2018-19 pertaining to respective business segments.

3.1.16 Depreciation:

Power Supply Business	= 2%
Distribution Business	= 98%

- a) The Position of GEPCO's total net assets (after depreciation) as on 30.06.2019 is as follows:

Description	Million Rupees
Capital Work in Progress	6,401
Operating Assets	43,546
Total Assets	49,947

- b) The Operating Assets include Land of Rs. 456 Million and breakup of remaining Depreciable Operating Assets is as follows:

Description	Million Rupees	%
Distribution Equipment	41,315	95.88%
Mobile Plant	141	0.33%
Buildings	1,228	2.85%
Furniture	11	0.03%
Vehicles	395	0.91%
Total Depreciable Assets	43,090	100%

- c) The above table show that Distribution Equipment is 95.88% of total depreciable assets hence, 2% depreciation has allocated to GEPCO Power Supply Business and 98% depreciation to GEPCO Distribution Business.



4. COMPONENTS OF TARIFF:

As per the NEPRA Determination of Consumer-end-Tariff (Methodology & Process) Guidelines, 2015, the Components of Tariff for GEPCO are as follows:

- 1) Power Purchase Price
- 2) Distribution Margin
- 3) Prior Year Adjustment (if any)

Each of the above components along with the apportionment of each component to Power Supply Business is described hereunder:

4.1 Power Purchase Price:

4.1.1 Units Purchased, Lost & Sold:

For the FY 2018-19, actual units received by GEPCO from CPPA-G in comparison to NEPRA determined units of FY 2017-18 and units received for the FY 2017-18 & 2018-19 are tabulated as below:-

Description	2018-19 (Actual)	2017-18 (Actual)	2017-18 (Last Determined)
Units Purchased	11,100	10,987	12,375
Units Lost (Mkwh)	1,096	1,100	1,241
Units sold	10,004	9,887	11,134

4.1.2 Power Purchase Price:

The Power Purchase Price is a pass through item and consists of the following four components:

- i. Energy Charges
- ii. Variable Operating and Maintenance(O & M)Charges
- iii. Capacity Charges
- iv. Use of System Charges

For the FY 2018-19, the Power Purchase Price amounting to Rs. 127,211 Million as shown below, is the actual power purchase price charged by CPPA-G based on actual data, 1.68 % increase is registered in Energy Cost, 6.9 % in Variable Charges 41.47% in Capacity Charges & 11.82 % increase in Use of System (UoSC) as compared with FY 2017-18.



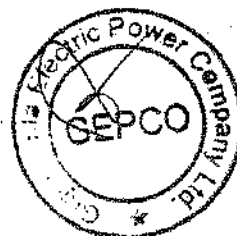
Particulars	2018-19 (Audited)		2017-18 (Audited)	
	Rs.(Million)	Rs./K Wh	Rs.(Million)	Rs./KWh
Energy Cost	67,708	6.10	66,788	6.08
Variable Charges	3,396	0.31	3,140	0.29
Capacity Charges	52,228	4.70	36,919	3.36
Use of System Charges	3,879	0.35	3,469	0.32
Total	127,211	11.46	110,316	10.04

Note; Entire Power Purchase Price comprising of four components belongs to Power Supply Business.

4.1.3 Transmission & Distribution Losses:

Description	2018-19 (Audited)	2017-18 (Audited)	2017-18 (Determined)
Units Received at CDP Points	11,100	10,987	12,375
132Kv transmission Loss	0.97	1.02	1.02
Power Transformer Core Loss	0.27	0.27	0.27
Technical Loss at 132 KV %	1.24	1.29	1.29
HT (11Kv) Loss %	4.29	4.39	4.39
Distribution T/Former Loss %	1.144	1.144	1.142
LT+ Service Loss %	3.190	3.190	3.190
Total Distribution Loss %	9.97	10.91	10.93
Units Lost (Mkwh)	1,096	1,100	1,241
Units Sold to Consumers	10,004	9,887	11,134

Note. All Transmission & Distribution Losses pertain to Distribution Business and none to Power Supply Business.



4.2 Distribution Margin:

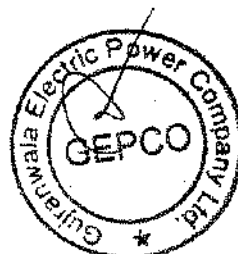
The Distribution Margin consists of operating & Maintenance (O & M) Expense, Depreciation, Return on Rate Base and Other Income.

4.2.1 Operating & Maintenance (O& M) Expenses:

Operation & Maintenance	Total 100%	Distribution Business		Power Supply Business	
		%	Cost	%	Cost
1. Salaries, Wages & Other Benefits:					
Salaries & Wages	5,787	75	4,340	25	1,447
Employees Benefits	1,840	75	1,381	25	460
Retirement Benefits	6,730	75	5,047	25	1,682
2. Travelling	333	75	250	25	83
3. Repair & Maintenance	969	98	950	2	19
4. Transportation	290	95	275	5	15
5. Other Expenses:					
Bills Collection	277	-	-	100	277
Rent & Rates	6	100	6	-	-
Power, Light & Water	43	90	39	10	4
Office Supplies & Others	124	30	37	70	87
Advertising	29	100	29	-	-
Professional Fee	162	30	49	70	113
Injuries & damages	178	85	151	15	27
Late Payment Surcharge- CPPAG	721	-	-	100	721
Provision for Bad Debts	98	-	-	100	98
Misc. Expenses	50	90	45	10	5
Grand Total	17,637		12,599		5,038

4.2.2 Depreciation:

Depreciation Expense of Rs. 2,112 Million for the FY 2018-19 has been allocated 2% to Power Supply Business and 98% to Distribution Business as discussed in Para 3.1.16.



4.2.3 Return on Rate Base(RORB):

As per NEPRA mechanism, the return on Rate Base is being calculated as follows:

Weighted Average Cost of Capital (WACC) X Rate Base

$$16\% \times 30,532 = 4,887$$

4.2.3.1 Weighted Average Cost of Capital:

As per the NEPRA determination of Consumer-end-Tariff (Methodology & Process) Guidelines, 2015, in case of negative equity, the Authority would consider a minimum of 20% equity and any equity in excess of 30% would be considered as debt. NEPRA uses the following formula for calculation of WACC Where E/V and D/V are equity and debt ratios respectively taken as 30% and 70%. Accordingly the rate calculated for GEPCO is:

$$WACC = [K_e \times (E/V)] + [K_d \times (D/V)]$$

$$WACC = [16.67\% \times 30\%] + [15.75\% \times 70\%] = 16\% \\ = [5\% + 11\%] = 16\%$$

a) Return on Equity:

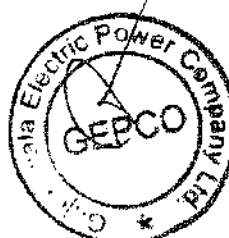
NEPRA uses Capital Asset Pricing Model (CAPM) for calculation of Return on Equity (RoE) component of the WACC. The Authority uses Plain Vanilla WACC, taking tax shield as zero, and in case any tax is paid it is treated as pass through. The Authority determined for the FY 2017-18 determined RoE of 16.67%, wherein the Authority has taken Market Risk Premium as 7% with a Beta of 1.10 and Risk Free Rate of 8.9652%. GEPCO has taken the RoE as 16.67% as determined by the Authority.

b) Cost of Debt:

The cost of debt is the interest rate on which GEPCO would get borrowing from the debt market / commercial banks i.e. a rate at which banks lend to their customers. The Authority used the following formula for estimating the cost of debt for the FY 2017-18;

$$3 \text{ months KIBOR} + 2.75\% \text{ spread}$$

The cost of debt for GEPCO based on above parameter by using Avg. KIBOR June, 2019 comes to 13% +2.75% = 15.75%.

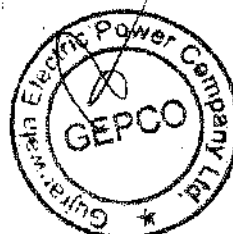


4.2.3.2 Return on Rate Base:

Rs. In Mln.

Description	2018-19 (Actual)	2017-18 (Audited)
Gross Fixed Assets in Operation - Opening Bal	59,888	53,656
Addition in Fixed Assets	4,420	6,232
Gross Fixed Assets in Operation - Closing Bal	64,308	59,888
Less: Accumulated Depreciation	20,762	18,672
Net Fixed Assets in Operation	43,546	41,216
Add: Capital Work In Progress - Closing Bal	6,401	5,577
Investment in Fixed Assets	49,947	46,793
Less: Deferred Credits	18,576	17,056
Regulatory Assets Base	31,371	29,737
Average Regulatory Assets Base	30,554	29,166
Rate of Return	16.00%	11.83%
Return on Rate Base	4,887	3,450

Note. The 98% of RORB is apportioned to Distribution Business and 2% Power Supply Business based on assets pertaining to each area as explained earlier in Para 3.1.16.



4.2.4 Other Income:

Other Income is deducted from the Distribution Margin and FY 2018-19, the amount is taken as 2,928 Million as per Audited Financial Statements. 70% of other income is allocated to Power Supply Business and 30% to Distribution Business based on audited figures for the FY 2018-19 relating to respective business activity.

4.3 PRIOR YEAR'S ADJUSTMENT (PYA):

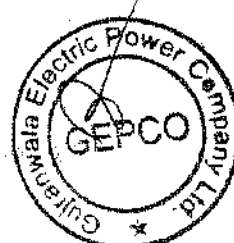
The prior year adjustment is addressed to less / over recovery of actual revenue earned by the petitioner in comparison to NEPRA determined Revenue Requirement for a particular year or any other legitimate cost which does not covered by NEPRA while assessing the revenue requirement, is adjusted by NEPRA in the next year tariff determination as Prior Year Adjustment.

For the FY 2018-19, the Prior Year Adjustment requested from NEPRA consists of the Minimum Tax paid by GEPCO to FBR for the FY 2014 to 2019 amounting to Rs. 5,424 Million and the whole amount is allocated to Power Supply Business (Detail attached as Annex-J).

5. STATEMENT OF REVENUE REQUIREMENT:

5.1 Distribution Margin of Power Supply Business: Rs. in Million

S. No.	Description	Total	%	Power Supply Business
1	O&M	17,637	29	5,038
2	Depreciation	2,112	2	42
3	RORB	4,887	2	98
4	Gross DM	24,636		5,178
5	Less other income	(2,928)	70	(2,050)
6	Net DM	21,708		3,128



5.2 GEPCO Revenue Requirement:

Description	Units	Total	Power Supply Business	Distribution Business
A-Power Purchase Price	[Mln Rs]	127,211	127,211	-
O&M	[Mln Rs]	17,638	5,038	12,599
Depreciation	[Mln Rs]	2,112	42	2,070
RORB	[Mln Rs]	4,887	98	4,789
Other Income	[Mln Rs]	(2,928)	(2,050)	(878)
B-Distribution Margin	[Mln Rs]	21,708	3,128	18,580
C-PYA	[Mln Rs]	5,425	5,425	-
Total Revenue Requirement of GEPCO (A + B + C)	[Mln Rs]	154,344	135,764	18,580
Units Sold	MkWh	10,004	10,004	10,004
Total Per Unit Revenue Requirement of GEPCO	Rs./kWh	15.4282	13.5710	1.8572



6. PRAYER:

In view of the considerations and grounds aforesaid, it is respectfully prayed:

1. Tariff pertaining to the FY 2018-19 be determined, on the basis of the information provided.
2. The Revenue Requirement for (Power Supply + Distribution) business inclusive of Prior Year Adjustment pertaining to the FY 2018-19 may kindly be approved on the basis of the information provided, amounting to Rs. 154,344 Million.
3. After considering the information provided by the Petitioner, the required average sales rate for Power Supply business+ Distribution Business as tabulated below may please be allowed as per "proposed schedule of consumer end electricity tariff".

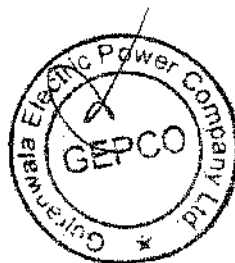
Description	Revenue Requirement (Rs. Millions)	Sales (MkWh)	Sale Rate (Rs./Kwh)
Power Supply Business	135,764	10,004	13.5710
Distribution Business	18,580	10,004	1.8572
Total	154,344	10,004	15.4282

4. The Petitioner may be granted an opportunity of hearing of this Petition.
5. The Petitioner may be allowed to submit additional grounds, information and documents in support of its Petition if required.
6. Condone any inadvertent omission/errors/shortcomings and permit the petitioner to add/change/modify/alter this filing and make submissions as may be required at a future date.
7. Any other relief that may be deemed just and appropriate in this matter may be allowed.

Submitted on behalf of GEPCO by;

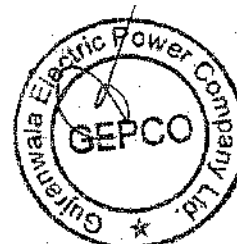
Dated:

Engr. Mohsin Raza
Chief Executive Officer



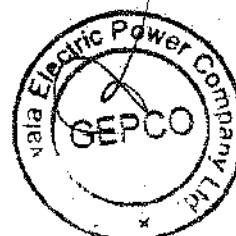
STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES
POWER SUPPLY BUSINESS
INDEX
FY 2018-19

FORM NO.	DESCRIPTION
Distribution Margin (DM)	
1	Company Statistics
15	Sales Growth with Distribution losses
16	Operating Cost Projected FY 2018-19
17	Distribution Margin Comparison
19	RORB Calculation
20	Revenue Requirement
26	Actual Tax Paid
Supporting Documents for DM	
2	Profit & Loss Statement
3	Profit & Loss Statement (Month wise)
4	Balance Sheet
5	Cash Flow Statement
6	Power Purchase Price FY 2018-19
8	DISCO load factors
9	Average Rate per Unit Purchased and Sold
10	DEMAND (Actual and Calculated) and Number of Customers
11	Sold Energy Evaluation and Setting up Sold Energy Average
12	Load Growth Evaluation and Setting up Load Average
14	Aging of Accounts Receivables
18	Financial Charges
Investment	
7	Line Losses Statement
21	Investment
13	Asset Register
22	Interest on Development Loans
23	Development Loan
24	Bonds
Power Purchase Cost	
6	Power Purchase FY 2017-18, FY 2018-19
Tariff Design and Rate Structure related Forms	
25	Slab Wise Domestic Consumers Analysis
27	Existing & Proposed Tariff Statement
28	Actual Revenue & Subsidy Statement pertaining to the last year
29	Proposed Revenue & Subsidy Statement



FORM - 1
Gujranwala Electric Power Company Ltd.
Company Statistics - Power Supply Business

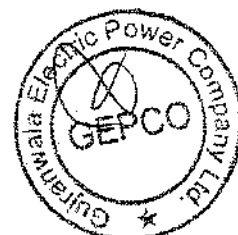
		2017-18	2018-19
Peak demand (MW)		2,309	2,396
Number of Consumers		3,346,275	3,528,952
Area		Gujranwala Civil Division	
Circles		5	5
Divisions		24	24
Sub Divisions		118	118
		Salary & other benefits (Rs. Mln)	
		Working Strength (No.)	
		2017-18 Audited	2018-19 Audited
		2017-18 Audited	2018-19 Audited
A	Number of Employees		
	Qualified Professionals		
	Officers (RO/DCM/MIS)	37	36
B	Staff		
	RO/MIS Staff	2,664	2,564
	Total	2,701	2,600
		1,372	1,447



FORM - 2

Gujranwala Electric Power Company Ltd.
Profit & Loss Statement - Supply Business

		FY 2017-18 Audited	FY 2018-19 Audited
Power Balances			
Units Received	[MkWh]	10,987	11,100
Units Lost	[MkWh]	1,100	1,096
Units Lost	[%age]	10.01%	9.87%
Units Sold	[MkWh]	9,887	10,004
Revenue			
Sales Revenue	[Mln Rs]	91,238	118,288
Subsidy	[Mln Rs]	28,477	15,739
Negative FPA Adjustment	[Mln Rs]	(7,446)	1,737
Total Sales Revenue	[Mln Rs]	112,269	135,765
Rental & Service Income	[Mln Rs]	-	-
Amortization of Def Credits	[Mln Rs]	582	638
Other Income	[Mln Rs]	1,446	1,412
Total Revenue	[Mln Rs]	114,298	137,815
Operating Cost			
Power Purchase Cost	[Mln Rs]	110,316	127,211
O&M Expenses	[Mln Rs]	3,873	5,039
Depreciation	[Mln Rs]	39	42
PPP Adjustment	[Mln Rs]	-	-
Prior Year Adjustment	[Mln Rs]	-	5,425
Total Operating Cost	[Mln Rs]	114,229	137,718
EBIT	[Mln Rs]	69	96

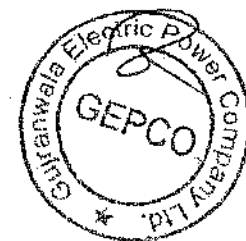


FORM - 3

Gujranwala Electric Power Company Ltd.

Profit & Loss Statement - Supply Business (FY 2017-18)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MKWH]	1,218	1,229	1,098	3,545	953	620	651	2,224	646	573	770	1,989	891	1,126	1,212	3,229	10,987
Units Lost	[MKWH]	221	131	105	457	54	(22)	28	60	29	17	83	128	111	185	159	455	1,100
Units Lost	[%age]	18.15%	10.66%	9.55%	12.89%	5.68%	-3.51%	4.31%	2.72%	4.46%	2.88%	10.77%	6.45%	12.43%	16.40%	13.14%	14.08%	10.01%
Units Sold	[MKWH]	997	1,098	993	3,088	899	642	623	2,164	617	556	687	1,861	781	941	1,053	2,775	9,887
Revenue																		
Sales Revenue	[Min Rs]	8,775	9,742	8,828	27,345	7,938	5,965	6,984	19,887	6,103	5,232	6,320	17,655	7,524	8,740	10,087	26,351	91,238
Subsidy	[Min Rs]	3,309	3,696	3,398	10,393	3,176	2,333	2,100	7,608	1,960	1,741	2,115	5,816	1,581	1,448	1,630	4,660	28,477
Fuel Price Adjustment	[Min Rs]	(759)	(965)	(949)	(2,672)	(903)	(1,013)	(1,011)	(2,927)	(1,057)	(855)	(633)	(2,344)	(240)	499	238	497	(7,446)
Total Sales Revenue	[Min Rs]	11,325	12,464	11,277	35,066	10,211	7,285	7,073	24,568	7,006	6,118	7,803	21,127	8,865	10,688	11,955	31,509	112,269
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Min Rs]	59	65	68	182	53	38	37	127	36	33	40	110	46	55	62	163	582
Other Income	[Min Rs]	146	161	145	452	132	94	91	318	90	81	101	272	114	138	154	406	1,446
Total Revenue	[Min Rs]	11,530	12,689	11,480	35,699	10,396	7,416	7,201	25,012	7,133	6,432	7,944	21,509	9,025	10,881	12,172	32,078	114,288
Operating Cost																		
Power Purchase Cost	[Min Rs]	9,025	10,363	9,218	28,526	8,784	7,724	8,540	23,049	6,304	5,952	9,828	22,084	9,477	14,723	12,357	36,557	110,318
O&M Expenses	[Min Rs]	391	430	389	1,210	352	251	244	848	242	216	269	729	306	368	413	1,087	3,873
Depreciation	[Min Rs]	4	4	4	12	4	3	2	9	2	2	3	7	3	4	4	11	38
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Prior Period Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Min Rs]	9,420	10,817	9,611	29,848	9,140	7,978	6,787	23,906	6,548	6,172	10,100	22,820	9,786	15,095	12,773	37,655	114,229
EBIT	[Min Rs]	2,110	1,872	1,869	5,851	1,255	(562)	414	1,107	585	260	(2,156)	(1,312)	(761)	(4,215)	(601)	(5,577)	69

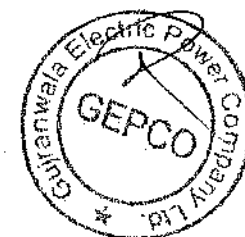


Gujranwala Electric Power Company Ltd.

Profit & Loss Statement - Supply Business (FY 2018-19)

		Month 1	Month 2	Month 3	1st Qtr's	Month 4	Month 5	Month 6	2nd Qtr's	Month 7	Month 8	Month 9	3rd Qtr's	Month 10	Month 11	Month 12	4th Qtr's	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	{MkWh}	1,319	1,336	1,153	3,807	866	622	628	2,118	809	525	638	1,772	932	1,189	1,284	3,405	11,100
Units Lost	{MkWh}	233	144	104	481	38	(26)	24	36	25	11	68	104	116	192	166	474	1,096
Units Lost	{%age}	17.68%	10.78%	9.03%	12.64%	4.38%	-4.12%	3.78%	1.70%	4.06%	2.18%	10.70%	5.90%	12.43%	16.14%	12.94%	13.92%	9.87%
Units Sold	{MkWh}	1,086	1,191	1,049	3,328	828	648	604	2,082	584	513	570	1,668	816	997	1,118	2,931	10,004
Revenue																		
Sales Revenue	{Min Rs}	13,572	13,473	13,054	40,099	11,049	8,211	7,457	26,717	6,318	6,070	7,918	20,306	9,310	11,204	10,651	31,165	118,288
Subsidy	{Min Rs}	1,280	1,550	1,355	4,185	1,176	890	787	2,853	456	825	882	2,153	1,729	2,218	2,580	6,637	16,738
Fuel Price Adjustment	{Min Rs}	(118)	1,137	(171)	847	(983)	(310)	(50)	(1,343)	1,153	71	(1,063)	161	32	111	1,930	2,073	1,737
Total Sales Revenue	{Min Rs}	14,734	16,160	14,238	45,132	11,242	8,791	8,194	28,227	7,928	6,966	7,737	22,630	11,072	13,533	15,171	39,776	135,765
Rental & Service Income	{Min Rs}																	
Amortization of Def Credits	{Min Rs}	69	76	67	212	53	41	38	132	37	33	36	106	52	63	72	188	838
Other Income	{Min Rs}	153	168	148	470	117	91	85	294	83	72	81	236	115	141	157	413	1,412
Total Revenue	{Min Rs}	14,956	16,404	14,453	45,813	11,412	8,924	8,318	28,653	8,047	7,071	7,854	22,972	11,239	13,737	15,400	40,376	137,815
Operating Cost																		
Power Purchase Cost	{Min Rs}	13,855	14,344	12,595	40,794	9,699	7,298	8,323	25,320	8,411	7,023	8,479	23,914	11,179	12,049	13,955	37,184	127,211
O&M Expenses	{Min Rs}	547	600	528	1,675	417	326	304	1,048	294	259	287	840	411	502	563	1,476	5,039
Depreciation	{Min Rs}	5	5	4	14	3	3	3	9	2	2	2	7	3	4	5	12	42
D.M Distribution Business	{Min Rs}																	
PYA	{Min Rs}	588	646	569	1,803	449	351	327	1,128	317	278	309	904	442	541	606	1,589	5,428
Total Operating Cost	{Min Rs}	14,998	15,595	13,597	44,287	10,569	7,978	8,957	27,504	9,025	7,562	9,078	25,665	12,036	13,096	16,130	40,263	137,718
EBIT	{Min Rs}	(39)	810	756	1,626	843	946	(639)	1,149	(978)	(491)	(1,224)	(2,693)	(797)	641	271	113	88

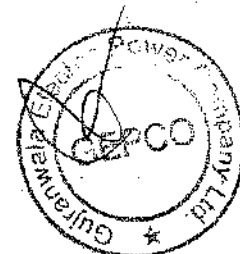
* Where actual figures are available, these should be replaced by the actual figures.



FORM - 4**Gujranwala Electric Power Company Ltd.
Balance Sheet [in million Rupees]**

	Audited FY 2017-18	Audited FY 2018-19
Intangible Fixed Assets	-	-
Net Fixed assets in operation	41,216	43,546
Total Fixed Assets	41,216	43,546
Capital Work in Progress	5,577	6,401
Long Term Loans to Employees	582	425
Deferred Cost & Long Term Deposits	-	-
Current Assets		
Stores & Spares	1,093	1,790
Trade Debts	25,432	37,205
Advances, Prepayments, Other Receivables	16,646	31,230
Tariff Subsidy (Receivable from GoP)	33,915	3,730
Receivable from Associated Companies	400	446
Short term investments/advances	2,254	1,551
Cash & Bank Balances *	1,863	3,885
Total Current Assets	81,603	79,837
Total Assets	128,977	130,209
Subscribed Equity **	0.01	0.01
Deposit for Shares	18,943	8,257
Unappropriated Profit	(11,023)	(8,046)
Total Equity	7,920	211
Long Term Liability		
Security Deposits	5,185	5,903
Employee Retirement Benefits	61,686	69,202
TFCs & SUKUK	-	-
Deferred Credits	17,056	18,576
Long Term Loan	10,718	9,393
Total Long Term Liability	94,645	103,074
Current Liability		
Current Maturity on Long Term Loans	3,838	4,319
Subsidy Received in Advance from GoP	-	-
Provision for Taxation	-	-
Payable to NTDC	-	-
Creditors, Accrued and Other Liabilities	22,574	22,605
Total Current Liability	26,412	26,924
Total Liabilities and Commitments	121,057	129,998
Total Liabilities and Equity	128,977	130,209

Overall balance sheet is prepared being not separatable at present.



FORM - 5

Gujranwala Electric Power Company Ltd.
Cash Flow Statement [in million Rupees]

Description		Audited FY 2017-18	Audited FY 2018-19
Average Monthly Demand I (MDI)	[MW]	2,136	1,929
Units Purchased	[GWh]	10,987	11,100
Distribution Losses	[GWh]	1,100	1,096
Distribution Losses	%	10.01%	9.87%
Units Sold to Customers	[GWh]	9,887	10,004
Energy Receivables (end of year)			
Average Tariff Required	[Rs/unit]	-	13.57
Average Tariff Existing	[Rs/unit]	-	11.36
Tariff Difference	[Rs/unit]	-	2.22
Revenue from Sales		83,792	120,026
Collection from Required	[%]	99%	99%
Inflows from Operations			
Collection from Current Sales		82,954	118,825
Prior Year Recovery		-	-
Total Inflows from Operations		82,954	118,825
Outflow from Operations			
Payment to CPPA		67,304	103,943
Distribution Operation Cost		9,503	9,503
Total Outflow from Operations		76,807	113,446
Surplus/Deficit from Operations		6,147	5,379
Inflows from Other Sources			
Capital Contributions		2,455	2,249
Consumer Security Deposits		722	718
Other Incomes		-	-
GOP Subsidy		-	-
Long Term Loan / Redeemable Capital		235	181
Total Inflows from Other Sources		3,412	3,148
Outflow Others			
Financial Charges / Taxes *		1,445	4
Repayment of Long Term Loans		50	0
Investment Program		6,201	4,639
Working Capital/other Changes		-	-
Total Outflow Others		7,696	4,643
Total Inflows (Operations + Others)		86,366	121,973
Total Outflows (Operations + Others)		84,503	118,089
Surplus/Deficit Others		1,863	3,884
Opening Balance			
Surplus/Deficit for Fiscal Year		1,863	3,884
Deficit from Financing/Loans		-	-
Closing Balance		1,863	3,885

Overall cash flow is prepared being not separatable at present.



FORM - 6

Gujranwala Electric Power Company Ltd.

Power Purchase (FY 2017-18)

	Month 1 Acquired	Month 2 Acquired	Month 3 Acquired	Month 4 Acquired	Month 5 Acquired	Month 6 Acquired	Month 7 Acquired	Month 8 Acquired	Month 9 Acquired	Month 10 Acquired	Month 11 Acquired	Month 12 Acquired	Total Acquired
Demand & Energy													
Units Received	1,218	1,229	1,098	953	520	651	648	573	770	891	1,126	1,212	10,987
MDI	2,208	2,804	2,617	2,254	1,931	1,890	1,800	1,428	1,697	1,971	2,730	2,439	2,136
Energy Purchase Price	5.64	5.66	4.81	6.64	6.71	5.72	5.79	6.37	8.07	6.01	7.50	6.16	5.21
Variable O&M	0.26	0.26	0.30	0.27	0.30	0.30	0.30	0.30	0.29	0.31	0.28	0.29	0.29
Capacity Purchase Price	1.27	2.22	2.96	1.98	5.04	3.64	3.32	3.39	4.10	4.02	4.96	3.47	3.23
Transmission Charge	0.23	0.31	0.32	0.32	0.42	0.39	0.35	0.34	0.30	0.30	0.33	0.27	0.32
Power Purchase Cost													
Energy Charge	6,378	6,850	5,284	6,334	4,155	3,721	3,738	3,647	6,216	5,354	8,447	7,465	58,190
Variable O&M	320	322	331	255	184	195	195	170	225	274	320	348	3,140
Capacity Charge	1,544	2,728	3,247	1,889	3,122	2,368	2,146	1,941	3,156	3,581	5,984	4,211	35,517
Transmission Charge	283	381	356	307	263	257	228	194	231	268	371	332	3,489
Adjustment**	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	9,026	10,383	9,218	8,784	7,724	6,540	6,304	5,952	9,828	9,477	14,723	12,357	110,316



FORM - 6 (A)

Gujranwala Electric Power Company Ltd.

Power Purchase (FY 2018-19)

		Month 1 Addited	Month 2 Addited	Month 3 Addited	Month 4 Addited	Month 5 Addited	Month 6 Addited	Month 7 Addited	Month 8 Addited	Month 9 Addited	Month 10 Addited	Month 11 Addited	Month 12 Addited	Total Addited
Demand & Energy														
Units to be Received	(MkWh)	1,319	1,335	1,153	866	622	628	609	525	638	932	1,169	1,284	11,100
MDI	(MW)	2,394	2,374	2,002	1,675	1,461	1,595	1,556	1,710	1,813	2,013	2,249	2,296	1,929
Energy Purchase Price	(Rs/ kWh)	5.81	6.57	6.00	5.50	4.97	6.28	7.38	5.50	6.41	6.09	5.65	7.24	6.13
Variable O&M	(Rs/ kWh)													
Capacity Purchase Price	(Rs/ kW/ M)	3.93	3.81	4.33	5.04	6.15	6.26	5.69	7.17	6.11	5.22	3.87	3.32	4.71
Transmission Charge	(Rs/ kW/ M)	0.28	0.30	0.35	0.36	0.39	0.40	0.39	0.44	0.44	0.37	0.34	0.30	0.35
Power Purchase Cost														7,168
Energy Charge	(Min Rs)	7,669	8,500	6,924	4,767	3,091	3,942	4,492	2,888	4,095	5,670	6,723	9,302	68,063
Variable O&M	(Min Rs)	619	353	278	249	136	203	220	141	203	305	323	-	3,041
Capacity Charge	(Min Rs)	5,182	5,050	4,990	4,371	3,827	3,928	3,462	3,763	3,898	4,862	4,598	4,269	52,228
Transmission Charge	(Min Rs)	386	401	404	312	244	250	235	231	283	341	406	385	3,879
Adjustment **	(Min Rs)													-
Total Operating Cost	(Min Rs)	13,855	14,344	12,695	9,699	7,298	8,323	8,411	7,023	8,479	11,179	12,049	13,856	127,211



FORM - 6 (B)

EPP Adjustment

EPP - 1st month of the Qrt

Reference -

Actual

Disallowed

Fuel Price Adjustment Allowed

6.4933

7.3389

9.8670

6.7227

4.7839

5.0821

6.6249

6.0328

(1.7094)

(2.2548)

(3.2421)

(0.6098)

(7)

EPP - 2nd month of the Qrt

Reference -

Actual

Disallowed

Fuel Price Adjustment Allowed

6.4562

7.3040

7.2603

5.2908

4.6368

4.1697

4.8737

8.5120

(1.8195)

(3.1143)

(2.2866)

1.2272

(7)

EPP - 3rd month of the Qrt

Reference -

Actual

Disallowed

Fuel Price Adjustment Allowed

8.4326

8.1037

8.0985

4.9927

4.2385

5.1193

8.2134

5.5011

(2.1941)

(2.9844)

(1.8851)

0.6084

(7)

Target Losses for the quarter

9.98%

9.98%

9.98%

9.98%

9.98%

9.96%

9.88%

9.95%

9.98%

10.03%

10.03%

10.03%

1st month of the Qrt

1st month of the Qrt

Units Received (MkWh)

Units to be sold (MkWh)

Units without Life line and Agricultural (MkWh)

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter only allowed (Min Rs)

1,218.45

953.31

645.84

891.45

3,709.04

1,097

858.27

581.45

802

3,338.72

1,096.97

858.27

581.45

802.04

3,338.72

(1,875.16)

(1,935.22)

(1,885.10)

(553.25)

(6,248.73)

(2,082.61)

(2,149.53)

(2,089.88)

(614.92)

(6,941.12)

(207.86)

(214.31)

(208.76)

(61.68)

(592.40)

2nd month of the Qrt

2nd month of the Qrt

Units Received (MkWh)

Units to be sold (MkWh)

Units without Life line (MkWh)

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter only allowed (Min Rs)

1,228.54

619.73

572.87

1,125.87

3,547.01

1,106.05

557.94

515.76

1,013

3,192.70

1,106.05

557.94

515.76

1,012.95

3,192.70

(2,012.90)

(1,737.61)

(1,179.33)

1,237.01

(3,692.83)

(2,235.81)

(1,930.03)

(1,309.83)

1,974.91

(4,100.86)

(222.91)

(192.42)

(130.60)

137.90

(408.03)

3rd month of the Qrt

3rd month of the Qrt

Units Received (MkWh)

Units to be sold (MkWh)

Units without Life line (MkWh)

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter (Min Rs)

Total Adjustment on account of EPP allowed and disallowed (Min Rs)

1,097.89

650.93

770.12

1,212.15

3,731.09

988.43

586.03

603.34

1,091

3,358.37

988.43

586.03

603.34

1,090.57

3,358.37

(2,188.71)

(1,748.96)

(1,307.01)

554.45

(4,670.23)

(2,408.88)

(1,942.64)

(1,461.75)

618.28

(5,187.01)

(240.17)

(193.68)

(144.74)

61.81

(516.78)

(207.68)

(193.68)

(144.74)

61.81

(1,817.20)

Variable O&M ADJUSTMENT

Ref for the 1st month of the Qrt

Actual

Actual VOM per kWh

Delta VOM per kWh

Adjustment Required for the Month (Min Rs)

0.2436

0.2674

0.3118

0.3577

0.2630

0.2673

0.3014

0.3078

0.0194

0.0099

(0.0104)

(0.0498)

23.64

9.44

(8.75)

(44.48)

(18.12)

Ref. for the 2nd month of the Qrt

0.2429

0.2667

0.2901

0.3050

0.2624

0.2968

0.2971

0.2844

0.0195

0.0301

0.0070

(0.0206)

23.96

18.68

4.01

(24.99)

23.43



Ref. for the 3rd month of the qrt

Actual VOM per kWh

Delta VOM per kWh

Adjustment Required for the Month (Min Rs)

Total Adjustment on account of CPP (Min Rs)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

2nd month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Total Adjustment on account of CPP (Min Rs)

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of the Qrt

Actual UoSC per kWh

Delta UoSC per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

2nd month of the Qrt

Actual UoSC per kWh

Delta UoSC per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of the Qrt

Actual UoSC per kWh

Delta UoSC per kWh

Adjustment Required for the Month (Min Rs)

Total Adjustment on account of UoSC (Min Rs)

Total Adjustment for the quarter allowed costs only (Min Rs)

	0.2295		0.2961		0.3050		0.2891						
	0.3018		0.2994		0.2918		0.2674						
	0.0723		0.0033		(0.0132)		(0.0017)						
	79.38		2.15		(10.17)		(2.06)						69.30
	24	24	79	9	19	2	(7)	4	(16)	(44)	(23)	(2)	75
	2.8141		2.4236				4.9497			3.2858			
	2.3966		2.6226				4.0361			4.1106			
	(0.4175)		0.1990				(0.8136)			0.8253			
	(508.70)		189.71				(590.03)			735.88			(173.35)
	2.4841		2.8018				3.0514			2.6966			
	2.9496		5.8969				4.2810			5.6603			
	0.4655		3.0851				1.2290			2.9637			
	571.88		1,918.13				704.40			3,337.74			5,531.16
	2.5197		3.1044				3.4186			2.5183			
	3.6211		4.3777				4.7070			4.4996			
	1.1014		1.2733				1.2862			1.8813			
	(509.21)		828.83				992.07			2,280.42			5,310.53
	(509)	572	1,209	190	1,918	829	(590)	704	992	736	3,337	2,280	11,609
	0.2688		0.2278				0.4241			0.4242			
	0.2297		0.3216				0.4777			0.3041			
	(0.0401)		0.0938				0.0536			(0.1201)			
	(48.96)		39.42				34.62			(107.05)			(31.89)
	0.2495		0.2507				0.2572			0.3080			
	0.2893		0.4238				0.3427			0.3334			
	0.0458		0.1731				0.0855			0.0254			
	56.27		107.28				48.98			28.60			241.12
	0.2431		0.2725				0.2763			0.3511			
	0.3021		0.3950				0.3030			0.3209			
	0.0590		0.1225				0.0267			(0.0302)			
	64.78		79.74				20.56			(30.61)			128.47
	(48.86)	56.27	64.78	89.42	107.28	79.74	34.62	48.98	20.56	(107.05)	28.60	(30.61)	337.70
	(742)	429	1,113	74	1,852	717	(771)	627	868	522	3,480	2,304	10,463



Impact of Extra or Less Purchases

Ref Unit Purchased (MkwH)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

774

803

805

663

570

559

478

495

502

593

798

843

2,508

2,667

2,709

Actual Unit Purchased (MkwH)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

1,218

1,228.54

1,097.89

953

620

651

646

573

770.12

891.45

1,125.87

1,212.15

3,709

3,547

3,731

Difference (MkwH)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

444

426

293

290

50

92

168

77

268

298

328

369

1,201

880

1,022

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

9.82

9.4265

9.4249

10.25

10.62

11.78

15.55

10.88

12.10

10.79

8.6003

8.2511

Impact of extra Purchases (Rs. Millions)

4,365

4,011

2,760

2,974

528

1,083

2,610

835

3,244

3,220

2,820

3,046

31,497



FORM - 7

Gujranwala Electric Power Company Ltd.

Line Losses (FY 2017-18)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited

Power Balances

Units Received [MkWh]

Units Sold [MkWh]

Units Lost [MkWh]

Units Lost [%age]

Technical Losses [%age]

Administrative Losses [%age]

Technical Losses at Different Levels:

Transmission Losses 132 kV [%age]

11 kV Losses [%age]

LT Losses [%age]

Total Technical Losses [%age]

This form pertains to Distribution Business

37



33

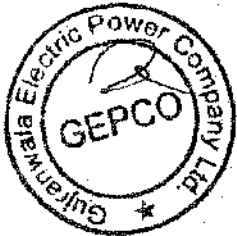
FORM - 7 (A)

Gujranwala Electric Power Company Ltd.

Line Losses * (FY 2018-19)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited	Audited
Power Balances													
Units Received													
Units Sold													
Units Lost													
Units Lost													
Technical Losses													
Administrative Losses													
Technical Losses at Different Levels													
Transmission Losses 132 kV													
11 kV Losses													
LT Losses													
Total Technical Losses													

This form pertains to Distribution
Business



FORM - 8

Operational and Technical Information

DISCO load factors on yearly basis

This form pertains to

Distribution Business

NTDC/DISCO Delivery Points metering accuracy

DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)

Estimated High Voltage Transmission lines losses (132 kV)



FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

FY 2017-18

10.01	Use of System Charges (INTDC)	
10.02	Estimated Average Rate	149.87
10.03	Estimated Maximum Demand Indicator (MDI)	1,929
10.04	Number of Months (Fiscal Year)	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)	3,469,251,432
10.06	Fixed Capacity Charge	
10.07	Estimated Average Rate	1534.33
10.08	Estimated MDI	1,929
10.09	Number of Months (Fiscal Year)	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)	35,516,787,448
10.11	Energy Charge	
10.12	Estimated Average Energy Charge	6.4922
10.13	Estimated Energy Purchase for Fiscal Year	10,987,139,026
10.14	Estimated Energy Charges = (10.12 x 10.13)	71,330,817,867
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)	110,316,856,848
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)	10.04
10.17	Estimated Energy Sold	9,885,841,749
10.18	Average Energy Rate per Unit Sold = (10.16 / 10.17)	11.16
10.19	Distribution Margin	1,953,024,162
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)	0.20
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)	11.36
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)	112,269,881,011
10.23	Prior Period Adjustment (Uncovered Costs)	
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)	112,269,881,011

While submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter.

Figures in the forms should be substantiated with the forms below.

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (INTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul-17		2,394,150	102.43	283,234,898	1,218,446,588	-	-	283,234,898
11.05	Aug-17		2,373,755	102.43	381,416,028	1,228,536,965	-	-	381,416,028
11.06	Sep-17		2,001,973	102.43	358,022,666	1,097,888,678	-	-	358,022,666
11.07	Oct-17		1,875,449	102.43	308,595,253	953,311,882	-	-	308,595,253
11.08	Nov-17		1,481,202	102.43	262,846,306	619,731,393	-	-	262,846,306
11.09	Dec-17		1,594,386	102.43	257,038,051	650,830,967	-	-	257,038,051
11.10	Jan-18		1,985,519	126.75	225,784,908	845,835,124	-	-	225,784,908
11.11	Feb-18		1,709,684	126.75	194,253,557	572,870,299	-	-	194,253,557
11.12	Mar-18		1,812,842	126.75	230,859,472	770,117,922	-	-	230,859,472
11.13	Apr-18		2,012,916	126.75	288,173,883	891,449,894	-	-	288,173,883
11.14	May-18		2,249,307	126.75	371,379,049	1,125,870,828	-	-	371,379,049
11.15	Jun-18		2,289,283	126.75	331,786,460	1,212,148,888	-	-	331,786,460
11.16			23,148,076		3,469,261,432	10,987,139,026			3,469,261,432
11.17		Avg per month [kW]	1,929			916		Avg per month [kWh]	0.3158

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	3	4	5 = 3+4	6 = 5/6	7 = 11/6	8 = 12/6	9 = 13/6
11.21	Jul-17		1,643,578,224	7,198,436,898	8,842,015,122	0.23	1.27	5.91	7.4072
11.22	Aug-17		2,728,699,387	7,272,458,300	10,001,157,687	0.31	2.22	5.92	8.4512
11.23	Sep-17		3,246,919,842	5,915,471,599	9,218,314,087	0.32	2.96	5.11	8.3964
11.24	Oct-17		1,888,893,540	6,588,763,048	8,764,251,839	0.32	1.98	6.91	8.2145
11.25	Nov-17		3,122,126,748	4,339,238,713	7,724,071,787	0.42	5.04	7.00	12.4688
11.26	Dec-17		2,387,891,911	3,915,895,518	6,540,488,480	0.39	3.84	6.02	10.0479
11.27	Jan-18		2,145,531,461	3,932,898,412	6,304,214,781	0.35	3.32	6.09	9.7613
11.28	Feb-18		1,940,582,312	3,816,783,100	5,957,818,998	0.34	3.39	6.66	10.3891
11.29	Mar-18		3,159,192,408	6,441,896,414	9,628,148,295	0.30	4.10	8.36	12.7619
11.30	Apr-18		3,880,907,628	6,828,073,891	9,477,185,202	0.30	4.02	6.31	10.8312
11.31	May-18		5,584,207,557	8,787,893,145	14,723,350,651	0.33	4.95	7.79	13.0773
11.32	Jun-18		4,211,381,803	7,813,597,923	12,358,736,187	0.27	3.47	6.45	10.1841
11.33			35,516,712,823	71,330,207,521	110,316,171,775	0.3158	3.2326	6.4922	10.0405
11.34		Avg Cap. Charge =	1534.33						



FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

FY 2016-17

10.01	Use of System Charges (NTDQ)	
10.02	Estimated Average Rate	167.59
10.03	Estimated Maximum Demand Indicator (MDI)	1,929
10.04	Number of Months (Fiscal Year)	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)	3,879,362,869
10.06	Fixed Capacity Charge	
10.07	Estimated Average Rate	2256.26
10.08	Estimated MDI	1,929
10.09	Number of Months (Fiscal Year)	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)	52,228,077,888
10.11	Energy Charge	
10.12	Estimated Average Energy Charge	6.4058
10.13	Estimated Energy Purchase for Fiscal Year	11,098,968,181
10.14	Estimated Energy Charges = (10.12 x 10.13)	71,104,163,362
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)	127,211,604,187
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)	11.48
10.17	Estimated Energy Sold	10,004,338,348
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)	12.72
10.19	Distribution Margin	3,127,754,795
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)	0.31
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)	13.52
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)	130,339,358,982
10.23	Prior Period Adjustment (Uncovered Costs)	6,426,000,000
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)	135,765,358,982

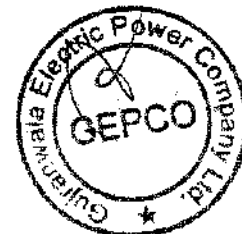
While submitting Quarterly Positions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter.

Figures in the forms should be substantiated with the forms below.

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01	Use of System Charges (NTDQ)								
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul-18		2,394,150	102.43	386,077,303	1,318,831,799	-	-	386,077,303
11.05	Aug-18		2,373,755	102.43	400,515,635	1,334,732,376	-	-	400,515,635
11.06	Sep-18		2,001,973	102.43	463,878,980	1,193,315,407	-	-	463,878,980
11.07	Oct-18		1,675,449	102.43	312,339,371	868,400,524	-	-	312,339,371
11.08	Nov-18		1,481,262	102.43	243,700,999	622,167,749	-	-	243,700,999
11.09	Dec-18		1,594,896	102.43	249,734,766	627,523,771	-	-	249,734,766
11.10	Jan-19		1,595,819	126.75	236,415,822	608,916,297	-	-	236,415,822
11.11	Feb-19		1,709,684	126.75	231,053,641	524,769,859	-	-	231,053,641
11.12	Mar-19		1,812,842	126.75	233,014,382	638,409,532	-	-	233,014,382
11.13	Apr-19		2,012,916	126.75	341,430,444	931,704,741	-	-	341,430,444
11.14	May-19		2,249,307	126.75	406,333,274	1,189,144,815	-	-	406,333,274
11.15	Jun-19		2,296,283	129.75	384,958,452	1,284,051,211	-	-	384,958,452
11.16			23,148,076	168	3,879,362,869	11,098,968,181	-	-	3,879,362,869
11.17	Avg per month [MW]		1,929.008		(3,875,446.87)	825		Avg per month [kWh]	0.3485
11.18	Capacity and Energy					3,769,181.89			
11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9 + 11 + 12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul-18		5,181,874,170	8,287,383,826	13,855,315,396	0.29	3.93	4.28	10.5057
11.22	Aug-18		5,079,805,709	8,963,377,389	14,348,699,934	0.30	3.81	6.64	10.7466
11.23	Sep-18		4,989,545,053	7,201,718,152	12,594,938,186	0.35	4.33	6.24	10.9308
11.24	Oct-18		4,370,876,717	5,016,158,074	9,699,374,192	0.36	5.04	5.79	11.1850
11.25	Nov-18		3,827,341,042	3,229,619,549	7,297,661,989	0.38	6.15	5.19	11.7294
11.26	Dec-18		3,928,071,357	4,144,888,377	9,322,695,101	0.40	6.26	6.61	12.2638
11.27	Jan-19		3,462,363,306	4,712,715,833	8,411,494,761	0.38	5.69	7.74	13.8139
11.28	Feb-19		3,762,998,235	3,028,848,330	7,022,900,195	0.44	7.17	5.77	13.3628
11.29	Mar-19		3,897,851,411	4,298,369,857	8,479,235,750	0.44	6.11	6.73	13.2618
11.30	Apr-19		4,862,332,792	5,875,356,537	11,178,122,073	0.37	5.22	8.41	11.6886
11.31	May-19		4,596,215,467	7,046,183,824	12,048,732,365	0.34	3.87	5.93	10.1321
11.32	Jun-19		4,268,775,819	9,302,282,902	13,956,028,175	0.33	3.32	7.24	10.8987
11.33			52,228,151,876	71,103,864,139	127,411,396,087	0.3495	4.7053	6.4058	11.4695
11.34	Avg Cap. Charge =		2256.26						



FORM - 10

DEMAND (Actual and Calculated) and Number of Customers

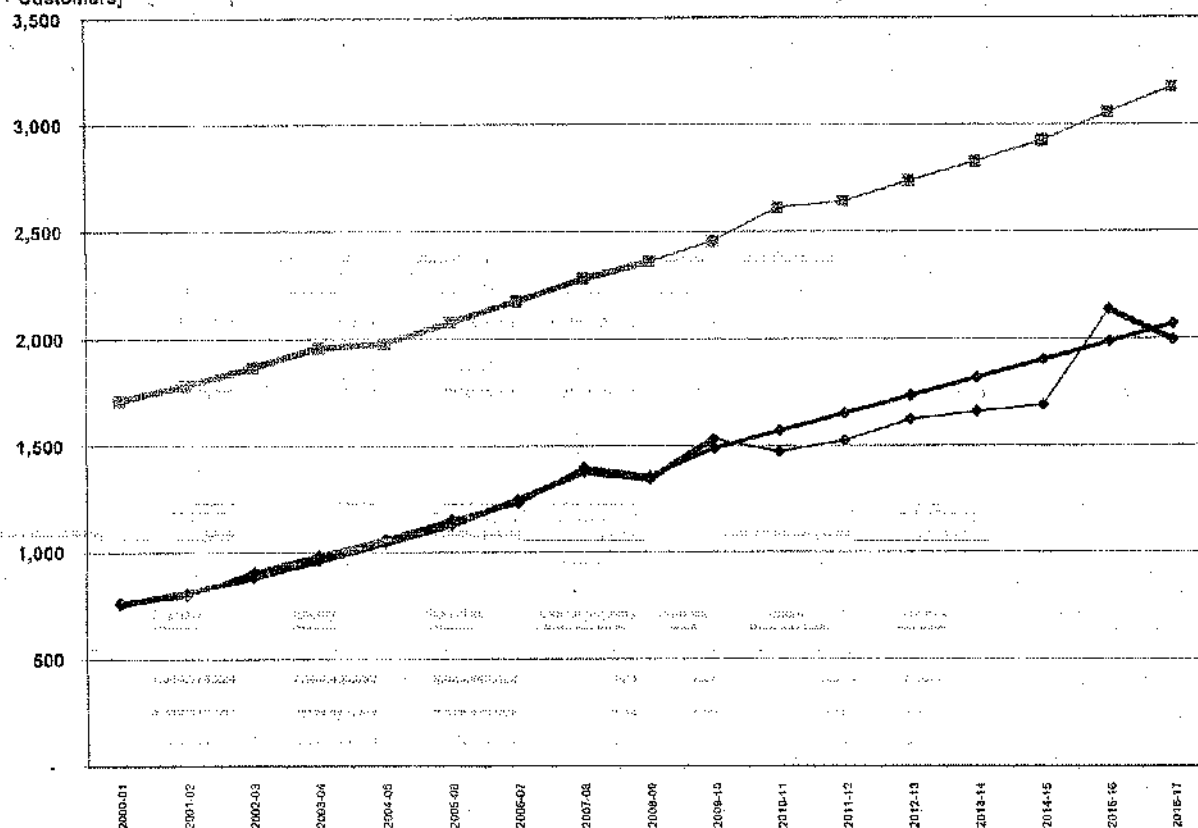
A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01	755	785		1,714	
12.02	2001-02	812	797	4.2%	1,785	4.2%
12.03	2002-03	883	908	13.9%	1,868	4.6%
12.04	2003-04	960	985	8.5%	1,960	4.9%
12.05	2004-05	1,043	1,063	7.9%	1,979	1.0%
12.06	2005-06	1,129	1,154	8.6%	2,076	4.9%
12.07	2006-07	1,245	1,230	6.6%	2,176	4.8%
12.08	2007-08	1,378	1,398	13.6%	2,281	4.8%
12.09	2008-09	1,342	1,357	-2.8%	2,359	3.4%
12.10	2009-10	1,531	1,488	9.6%	2,454	4.0%
12.11	2010-11	1,472	1,571	5.8%	2,610	6.4%
12.12	2011-12	1,525	1,654	5.3%	2,539	1.1%
12.13	2012-13	1,624	1,737	5.0%	2,736	3.6%
12.14	2013-14	1,680	1,820	4.8%	2,824	3.3%
12.15	2014-15	1,692	1,903	4.6%	2,923	3.5%
12.16	2015-16	2,136	1,986	4.4%	3,054	4.5%
12.17	2016-17	1,994	2,069	4.2%	3,173	3.9%
12.18	2017-18	2,136	2,152	8.4%	3,346	9.6%
12.19	2018-19	1,929	2,152	4.0%	3,529	11.2%

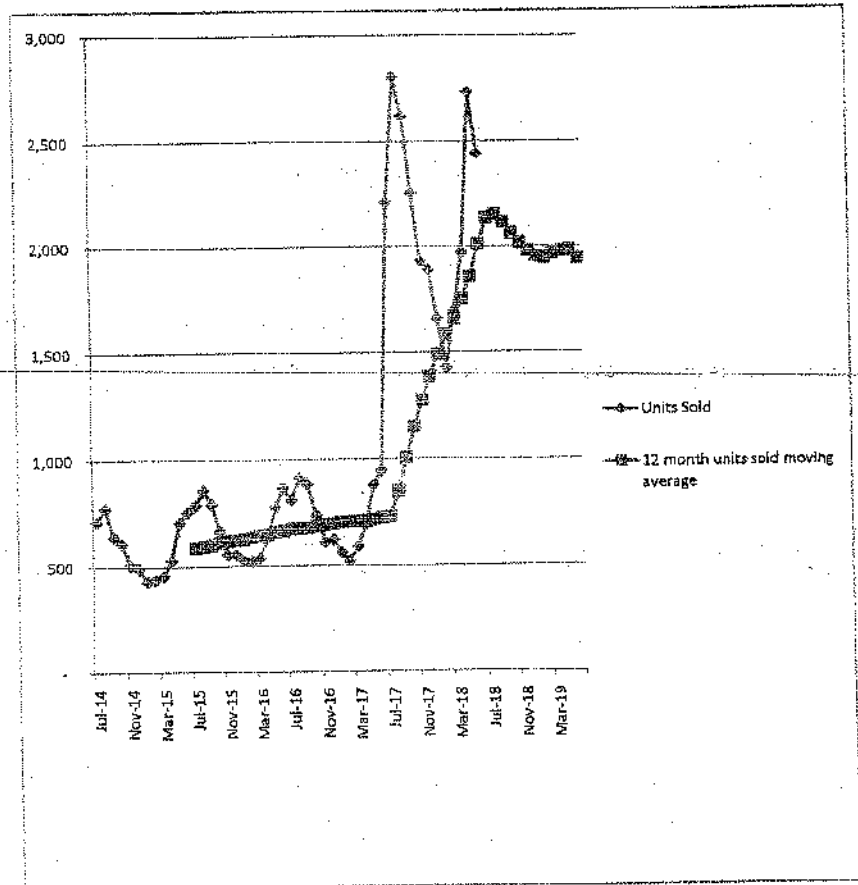
[MW; No.000 of Customers]

Demand Actual/Forecasted and # of Customers



Month	Load [MWh]	12 months moving average
Jul-14	713	
Aug-14	775	
Sep-14	841	
Oct-14	809	
Nov-14	508	
Dec-14	484	
Jan-15	430	
Feb-15	438	
Mar-15	456	
Apr-15	529	
May-15	706	
Jun-15	755	
Jul-15	788	588
Aug-15	858	594
Sep-15	791	601
Oct-15	667	614
Nov-15	555	618
Dec-15	555	622
Jan-16	527	627
Feb-16	524	635
Mar-16	539	643
Apr-16	640	650
May-16	776	659
Jun-16	869	665
Jul-16	810	674
Aug-16	913	676
Sep-16	884	680
Oct-16	738	688
Nov-16	611	694
Dec-16	625	699
Jan-17	581	705
Feb-17	523	707
Mar-17	592	707
Apr-17	695	712
May-17	879	716
Jun-17	947	725
Jul-17	2,208	731
Aug-17	2,804	848
Sep-17	2,617	1,006
Oct-17	2,254	1,150
Nov-17	1,931	1,276
Dec-17	1,890	1,386
Jan-18	1,660	1,492
Feb-18	1,428	1,583
Mar-18	1,697	1,659
Apr-18	1,971	1,751
May-18	2,730	1,857
Jun-18	2,439	2,011
Jul-18	2,394	2,136
Aug-18	2,374	2,151
Sep-18	2,002	2,116
Oct-18	1,675	2,064
Nov-18	1,461	2,016
Dec-18	1,595	1,977
Jan-19	1,566	1,952
Feb-19	1,710	1,944
Mar-19	1,813	1,968
Apr-19	2,013	1,977
May-19	2,249	1,981
Jun-19	2,296	1,941

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

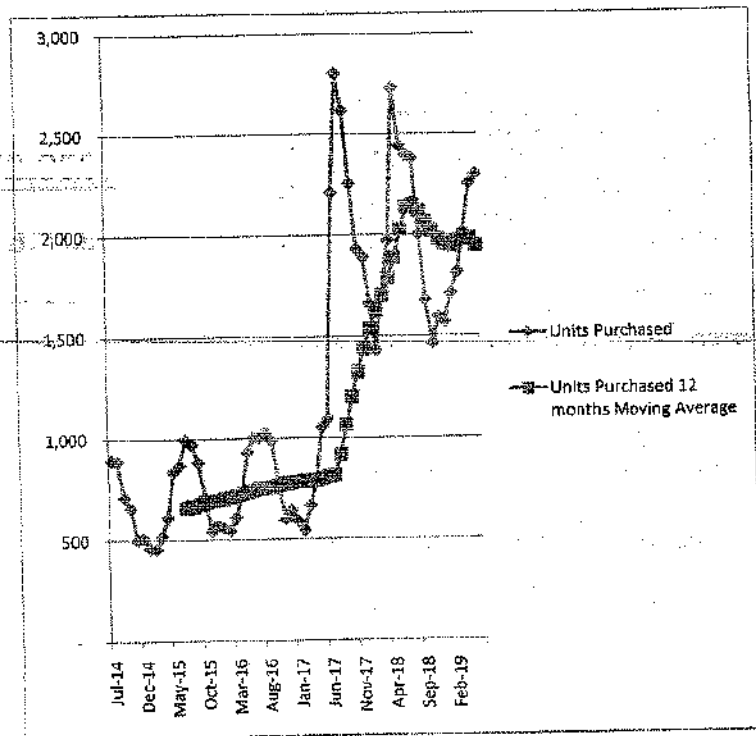


1,969 Average Sold Energy for last 12 months
23,622 Assumed Average Load for next Fiscal Year

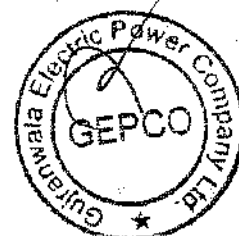


Month	Load (MWh)	12 months moving average
Jul-14	894	
Aug-14	889	
Sep-14	712	
Oct-14	855	
Nov-14	501	
Dec-14	508	
Jan-15	488	
Feb-15	453	
Mar-15	518	
Apr-15	611	
May-15	836	
Jun-15	867	
Jul-15	993	659
Aug-15	971	667
Sep-15	882	674
Oct-15	707	688
Nov-15	543	692
Dec-15	571	696
Jan-16	556	701
Feb-16	544	709
Mar-16	609	717
Apr-16	736	724
May-16	929	735
Jun-16	1,004	742
Jul-16	1,000	754
Aug-16	1,026	754
Sep-16	985	759
Oct-16	780	768
Nov-16	598	774
Dec-16	642	778
Jan-17	589	784
Feb-17	544	787
Mar-17	668	787
Apr-17	801	792
May-17	1,051	797
Jun-17	1,094	807
Jul-17	2,208	815
Aug-17	2,804	916
Sep-17	2,617	1,064
Oct-17	2,254	1,200
Nov-17	1,931	1,323
Dec-17	1,890	1,434
Jan-18	1,660	1,538
Feb-18	1,428	1,627
Mar-18	1,697	1,700
Apr-18	1,971	1,786
May-18	2,730	1,884
Jun-18	2,439	2,024
Jul-18	2,394	2,136
Aug-18	2,374	2,151
Sep-18	2,002	2,115
Oct-18	1,675	2,064
Nov-18	1,461	2,016
Dec-18	1,595	1,977
Jan-19	1,566	1,952
Feb-19	1,710	1,944
Mar-19	1,813	1,968
Apr-19	2,013	1,977
May-19	2,249	1,981
Jun-19	2,296	1,941

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average



2,001 Load Average for last 12 months
24,017 Average Load for next Fiscal Year



Overall GEPCO Asset register as the year ended
FY 2018-19

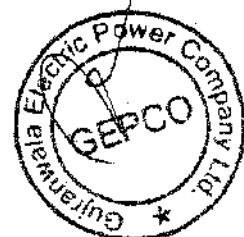
No.	Description	Cost			Accumulated Depreciation				Book Value as on June 30, 2019
		As at July 01, 2018	Addition/ deletions	As at June 30, 2019	As at July 01, 2018	Charge during the year 2018-19	Adjustments	As at June 30, 2019	
A.	Land								
1	Freehold	456,464,804	-	456,464,804	-	-	-	-	456,464,804
2	Leasehold	-	-	-	-	-	-	-	-
	Total	456,464,804	-	456,464,804	-	-	-	-	456,464,804
B.	Buildings								
1	Residential Buildings	351,040,809	43,674,013	394,714,822	119,422,926	-	-	119,422,926	275,291,896
2	Non-Residential Buildings	1,292,886,245	18,671,263	1,311,557,508	326,865,585	32,017,101	-	358,882,686	952,674,822
3	GSO Residential Buildings	-	-	-	-	-	-	-	-
4	Non-GSO Residential Buildings	-	-	-	-	-	-	-	-
	Total	1,643,927,054	62,345,276	1,706,272,330	446,288,511	32,017,101	-	478,305,612	1,227,966,718
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	4,873,139,891	650,768,828	5,523,908,719	1,576,257,634	176,935,508	-	1,753,193,142	3,770,715,577
2	66 KV Sub Transmission Lines	350,329,900	0	350,329,900	268,235,633	12,261,547	-	280,497,180	69,832,720
3	33 KV Sub Transmission Lines	-	-	-	-	-	-	-	-
	Total	5,223,469,791	650,768,828	5,874,238,619	1,844,493,267	189,197,055	-	2,033,690,322	3,840,548,297
D.	Grid Station								
1	132 KV Grid Station	15,874,822,868	1,010,108,873	16,884,931,741	3,649,557,995	640,238,788	-	4,289,796,783	12,595,134,958
2	66 KV Grid Station	-	-	-	-	-	-	-	-
3	33 KV Grid Station	-	-	-	-	-	-	-	-
	Total	15,874,822,868	1,010,108,873	16,884,931,741	3,649,557,995	640,238,788	-	4,289,796,783	12,595,134,958
E.	11 KV Distribution Equipments								
1	11 KV Poles	-	-	-	-	-	-	-	-
2	11KV Line	8,639,249,075	657,616,554	9,296,865,629	2,781,022,089	310,971,856	-	3,091,993,945	6,204,871,684
3	Distribution Transformer	12,139,311,429	959,548,013	13,098,859,442	3,370,828,479	493,752,957	-	3,864,581,436	9,234,278,006
	Total	20,778,560,504	1,617,164,567	22,395,725,071	6,151,850,568	744,724,813	-	6,896,675,381	15,499,049,690
F.	LV Distribution Equipments								
1	LV Poles	-	-	-	-	-	-	-	-
2	440 LV Distribution Line	5,007,565,674	308,583,511	5,316,149,185	1,418,816,079	181,738,723	-	1,600,554,802	3,715,594,383
3	220 LV Distribution Line	761,075,949	-	761,075,949	739,611,443	21,464,506	-	761,075,949	(D)
4	KWh Meters & Service Cable	5,368,227,866	221,049,226	5,589,277,092	2,042,994,340	192,172,651	-	2,235,166,991	3,354,110,101
5	Misc. Equipment	3,651,915,671	395,113,133	4,047,028,804	1,698,944,335	38,817,032	-	1,736,761,367	2,310,267,437
	Total	14,788,785,159	924,745,870	15,713,531,029	5,898,366,197	435,192,911	-	6,333,558,109	9,379,971,921
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	-	-	-	-	-	-	-	-
2	Vehicles	727,503,409	134,017,130	861,520,539	442,340,692	47,054,942	(22,663,167)	466,732,667	394,787,872
	Total	727,503,409	134,017,130	861,520,539	442,340,692	47,054,942	(22,663,167)	466,732,667	394,787,872
H.	Detail of General Plant Assets								
1	Computer Equipment	139,324,065	10,756,509	150,080,574	85,519,438	8,693,756	-	94,213,193	55,867,381
2	Furniture	33,234,807	865,256	34,100,163	20,595,802	2,099,152	-	22,694,954	11,405,209
3	Workshop Equipment	29,668,395	-	29,668,395	21,346,328	1,433,683	-	22,780,011	6,888,384
4	Laboratory Equipment	54,623,030	-	54,623,030	27,876,372	3,552,699	-	31,429,071	23,193,959
5	Misc. Equipment	137,868,630	8,786,795	146,655,425	84,124,784	7,952,244	-	92,077,027	54,588,398
	Total	394,719,027	20,418,560	415,137,587	239,462,724	23,731,532	-	263,194,256	151,943,331
J.	O&M Equipments								
	Grand Total	59,888,252,616	4,419,569,104	64,307,821,720	18,672,360,154	2,112,157,142	(22,663,167)	20,761,854,130	43,545,967,591



FORM - 14

Aging of Accounts Receivables as on 30th June as per CSD Data:		Actual 2017-18	Actual 2018-19
Private Receivables			
1 Month		6,599	16,318
2 Month		116	111
3 Month		31	33
4-6 Month		44	72
7-12 Month		80	91
1-3 Year		191	150
Over 3 Year		152	237
Total Private		7,212	17,012
Govt. Receivables			
1 Month		2,101	5,212
2 Month		30	141
3 Month		17	26
4-6 Month		44	118
7-12 Month		176	65
1-3 Year		667	384
Over 3 Year		10,603	14,246
Total Govt.		13,638	20,193
Total Receivables		20,850	37,205

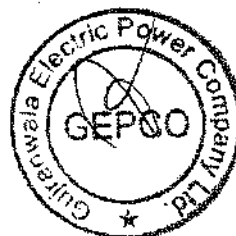
24.01.19 Asstt. Secy to Govt. for next Fiscal Year



FROM - 15

Projected Energy Sales by Tariffs
FY 2018-19

Category	Voltage Level	Energy Purchased FY 2018-19 (Proj.) MkWh	Energy Sales MkWh	Distribution Losses %	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic								
Flat Rate Data	LV							
Upto - 50	LV	589	531	9.87%	-2%	521	2%	542
1 - 100	LV	2,580	2,326	9.87%	-2%	2,279	2%	2,372
101 - 300	LV	2,300	2,073	9.87%	-2%	2,031	2%	2,114
301 - 700	LV	577	520	9.87%	-2%	510	2%	531
above 700	LV	114	103	9.87%	-2%	101	2%	105
Temporary Domestic	LV	-	-	9.87%	-2%	-	2%	-
A1 (TOD)	LV	29	26	9.87%	-2%	25	2%	26
Summary		6,189	5,578	9.87%	-2%	5,467	2%	5,690
A2 Commercial								
A2 - A	LV	394	355	9.87%	-2%	348	2%	362
> 20 kW	LV	19	17	9.87%	-2%	17	2%	18
A2(2) TOD	LV	294	265	9.87%	-2%	260	2%	270
Temporary Commercial	LV	4	3	9.87%	-2%	3	2%	3
Summary		711	641	9.87%	-2%	628	2%	653
Industry								
B-1 400 V Upto 40 kW	LV	189	171	9.87%	-2%	167	2%	174
B1 (TOD)	LV	445	401	9.87%	-2%	393	2%	409
B-2 400 V Upto (41-500 kW)	LV	129	116	9.87%	-2%	114	2%	119
B-2 400 V (TOD)	LV	984	887	9.87%	-2%	870	2%	905
B-3 11/33 KV	HV	-	-	9.87%	-2%	-	2%	-
B-3 11/33 KV (TOD)	HV	1,382	1,245	9.87%	-2%	1,220	2%	1,270
B-4 66/132/220 KV	STG	-	-	9.87%	-2%	-	2%	-
B-4 66/132/220 KV (TOD)	STG	-	-	9.87%	-2%	-	2%	-
Summary		3,129	2,820	9.87%	-2%	2,764	2%	2,877
Bulk Supply								
C-1(a) upto 20 kW	LV	0	0	9.87%	-2%	0	2%	0
C-1(b) above 20 kW	LV	13	12	9.87%	-2%	12	2%	12
C-2 11/33 KV	HV	178	160	9.87%	-2%	157	2%	164
C2 (TOD)	STG	17	15	9.87%	-2%	15	2%	15
C-3 (66/132/220 KV)	STG	-	-	9.87%	-2%	-	2%	-
C3 (TOD)	STG	-	-	9.87%	-2%	-	2%	-
Temporary (E2-ila, E2ib, E2iii)	HV	-	-	9.87%	-2%	-	2%	-
K(A) - AJK	HV	-	-	9.87%	-2%	-	2%	-
K(B) - KESC (Billing)	STG	-	-	9.87%	-2%	-	2%	-
K(C) Rawat Lab	HV	-	-	9.87%	-2%	-	2%	-
Summary		208	188	9.87%	-2%	184	2%	191
Tubewells								
D-1 Scarp	LV	7	6	9.87%	-2%	6	2%	6
D-1 (TOD)	LV	487	421	9.87%	-2%	412	2%	429
D-2 (i) Punjab & Sind	LV	114	103	9.87%	-2%	101	2%	105
D-2 (ii) NWFP & Balochistan	LV	-	-	9.87%	-2%	-	2%	-
AGRI T/W D-2 (1)STOD	LV	-	-	9.87%	-2%	-	2%	-
D-2 (ii) STOD	LV	-	-	9.87%	-2%	-	2%	-
D-2 (1) TOD	-	-	-	9.87%	-2%	-	2%	-
D-2 (ii) TOD	-	-	-	9.87%	-2%	-	2%	-
Summary		588	530	9.87%	-2%	519	2%	540
Others								
G-1 Public Lighting	LV	12	10	9.87%	-2%	10	2%	11
G-2 Public Lighting	LV	-	-	9.87%	-2%	-	2%	-
H-1 Residential Colonies	HV	2	2	9.87%	-2%	2	2%	2
H-2 Residential Colonies	HV	-	-	9.87%	-2%	-	2%	-
I-Traction	HV	-	-	9.87%	-2%	-	2%	-
J-Co-Generation	HV	261	235	9.87%	-2%	231	2%	240
Summary		275	247	9.87%	-2%	243	2%	252
Total		11,100	10,004	9.87%	-2%	9,804	2%	10,204



FORM - 16

Operating Cost

		Audited FY 2017-18	Audited FY 2018-19
A Power Purchase Cost			
Energy Charge	[Mln Rs]	68,190	68,063
Variable O*M	[Mln Rs]	3,140	3,041
Capacity Charge	[Mln Rs]	35,517	52,228
Transmission Charge	[Mln Rs]	3,469	3,879
Adjustment *	[Mln Rs]	-	-
Total Power Purchase Cost	[Mln Rs]	110,316	127,211

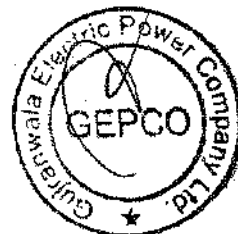
* Provide the detail of adjustment

B Operation & Maintenance ***Employees Cost ****

Salaries & Wages	[Mln Rs]	1,470	1,447
Employees Benefits	[Mln Rs]	354	460
Retirement Benefits	[Mln Rs]	1,515	1,682
Total Employees Cost	[Mln Rs]	3,339	3,589
Admin Expenses	[Mln Rs]		
Repair & Maintenance	[Mln Rs]	13.82	20
Travelling	[Mln Rs]	17	83
Transportation	[Mln Rs]	12	15
Bills Collection	[Mln Rs]	248	277
Rent, rates and taxes		6	6
Power, Light & Power	[Mln Rs]	4	4
Office supplies	[Mln Rs]	67	87
Professional Fee	[Mln Rs]	118	113
Injuries & damages	[Mln Rs]	10	27
Postage & telephone	[Mln Rs]	2	1
Miscellaneous Expenses	[Mln Rs]	37	816
Total O&M	[Mln Rs]	3,873	5,038

C Depreciation & Amortization

Depreciation	[Mln Rs]	39	42
Amortization of Leased Assets	[Mln Rs]		
Total	[Mln Rs]	39	42



FORM - 17**Distribution Margin Comparison:**

	Audited FY 2017-18	Audited FY 2018-19
O&M Expenses	3,873	5,038
Increase in %	(70.80)	30.07
Depreciation	39	42
RORB	69	98
Other Income	(2,029)	(2,050)
Distribution Margin	1,953	3,128
Energy Sold	9,887	10,004
DM per unit	0.198	0.313



FORM - 18
Financial Charges

Period	Period	Period	Period	Period	Period
Audited FY 2017-18	1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	FY 2018-19

A Long Term Loans
 GOP loans
 Foreign Loans
 Bonds
 TFCs (NBP, BAL Askari)
 Others (Bank of Punjab)
 Total

B Short Term Loan
 Running Finance
 Short Term Loan
 Others (Bank Charges)
 Total

C Total Financial Charges (A+B)

**This form pertains to
Distribution Business**



FORM - 19

Gujranwala Electric Power Company Ltd.

Overall GEPCO RORB Calculation

		Audited FY 2017-18	Audited FY 2018-19
A	Gross Fixed Assets in Operation - Opening Bal	[Min Rs] 53,656	59,888
B	Addition in Fixed Assets	[Min Rs] 6,232	4,420
C	Gross Fixed Assets in Operation - Closing Bal	[Min Rs] 59,888	64,308
D	Less: Accumulated Depreciation	[Min Rs] 18,672	20,762
E	Net Fixed Assets in Operation	[Min Rs] 41,216	43,546
F	Add: Capital Work In Progress - Closing Bal	[Min Rs] 5,577	6,401
G	Investment in Fixed Assets	[Min Rs] 46,793	49,947
H	Less: Deferred Credits	[Min Rs] 17,056	18,576
I	Regulatory Assets Base	[Min Rs] 29,737	31,371
J	Average Regulatory Assets Base	[Min Rs] 29,166	30,554
	Rate of Return	[%age] 11.83%	16.00%
	Return on Rate Base	[Min Rs] 3,450	4,887



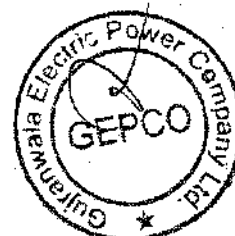
FORM - 20

Revenue Requirement

		Audited FY 2017-18	Audited FY 2018-19	
A	Power Purchase Price	[Mln Rs]	110,316	127,211
B	DM			
	O&M	[Mln Rs]	3,873	5,038
	Depreciation	[Mln Rs]	39	42
	RORB	[Mln Rs]	69	98
	Gross DM	[Mln Rs]	3,982	5,178
	Other Income	[Mln Rs]	(2,029)	(2,050)
	Total DM Supply Business	[Mln Rs]	1,953	3,128
C	Revenue Requirement (A+B)	[Mln Rs]	112,269	130,339
D	Prior Year Adjustment / Other Cost	[Mln Rs]	-	5,425
	Revenue Requirement Supply Business	[Mln Rs]	112,269	135,764
	Revenue Requirement Distribution Business	[Mln Rs]	16,231	18,580
	Total Revenue Requirement	[Mln Rs]	128,500	154,344

Revenue Requirement (per unit sold)

		Audited, FY 2017-18	Audited, FY 2018-19	
A	Power Purchase Price	[Rs/ kWh]	11.158	12.716
B	DM			
	O&M	[Rs/ kWh]	0.392	0.504
	Depreciation	[Rs/ kWh]	0.004	0.004
	RORB	[Rs/ kWh]	0.007	0.010
	Gross DM		0.403	0.518
	Other Income	[Rs/ kWh]	(0.205)	(0.205)
	Total DM Supply Business	[Rs/ kWh]	0.198	0.313
C	Revenue Requirement (A+B)	[Rs/ kWh]	11.3554	13.0284
D	Prior Year Adjustment	[Rs/ kWh]	-	0.5423
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	11.3554	13.5706
F	Revenue Requirement Distribution Business	[Rs/ kWh]	1.6417	1.8572
G	Total Revenue Requirement (E+F)	[Rs/ kWh]	12.9971	15.4278
	Units Sold	MkWh	9,887	10,004



FORM - 21 (A)
Gujranwala Electric Power Company Ltd.
Investment

	Period	Period	Period	Period
	Determined	Budgeted	Petition	Projected
	FY 2017-18	FY 2017-18	FY 2017-18	FY 2018-19

A Investment Plan

DOP	[Min Rs]
ELR	[Min Rs]
STG-8th	[Min Rs]
STG-7th	
STG-ADB	
Village Electrification	[Min Rs]
Customer Facilitation Program	
ERP	
Others (Consumer Contribution/Deposit Works)	[Min Rs]
Total	[Min Rs]

This form pertains to
Distribution Business

B Financing Arrangement

Own Sources	[Min Rs]
Foreign Currency	[Min Rs]
Capital Contribution/Grants	[Min Rs]
Total	[Min Rs]

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system

FORM - 21 (B)

Feeder wise Losses

Existing Level of Losses

Losses previous year / qrt

Investment carried out last year / qrt

Objective committed last year / qrt

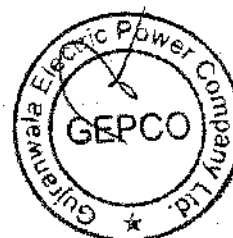
Actual Results achieved after investments

Investment Requested for the year / quarter

Objective (reduction in losses / maintenance of existing level of losses)

Projected losses for the control period

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)



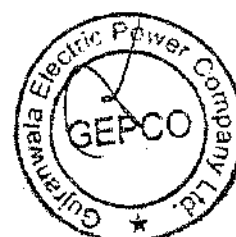
Gujranwala Electric Power Company Ltd.
Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2018-19				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Interest on Development Loans						
2	Interest on Development Loans						
3	Interest on Development Loans						
4	Interest on Development Loans						
5	Interest on Development Loans						
6	Interest on Development Loans						
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46	Interest on Development Loans						
47	Interest on Development Loans						
48	Interest on Development Loans						
49	Interest on Development Loans						
50	Interest on Development Loans						

**This form pertains to
Distribution Business**

This form should be submitted for each loan appearing on the DISCO's Balance Sheet



Gujranwala Electric Power Company Ltd.

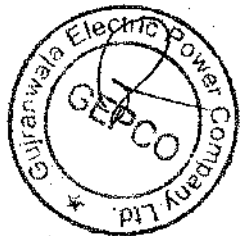
Development Loan

FY 2018-19

Rs. in Million

Sr. No.	Loan	Interest Rate	Remaining Years	First Qrt of FY				Second Qrt of FY				Third Qrt of FY				Fourth Qrt of FY			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1																			
2																			
3																			
4																			
5																			
6																			

This form pertains to
Distribution Business



BONDS

Particulars	Interest	FY 2018-19				
	Rate	Opening Balance	Redemption	Closing Balance	Interest Charges	
	This form pertains to Distribution Business					



Domestic Consumers For the Month July-2018

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0-50	107,580	6									8.22	12.44	2.00
1-100	532,290		101								101.46	587.47	5.79
101-200	762,748			185							184.83	1,489.01	8.11
201-300	718,453				238						238.50	2,432.67	10.20
301-700	680,541					119					119.25	1,792.53	14.78
Above 700	59,667						15				14.89	231.01	15.41
Temporary Domestic Peak	587							0		3	0.02	0.33	15.36
Off Peak	20,284										3.07	47.42	15.36
Total	2,872,250	6	101	185	238	119	15	0		3	13.45	119.44	8.86
A-3 General Services	19,827										9.19	114.39	12.51

Domestic Consumers For the Month August-2018

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0-50	97,753	8									9.05	18.11	2.00
1-100	483,168		97								96.86	559.63	5.79
101-200	720,361			106							186.27	1,510.68	8.11
201-300	730,175				259						259.24	2,644.29	10.20
301-700	745,781					141					140.64	2,078.62	14.78
Above 700	75,146						20				19.72	303.87	15.41
Temporary Domestic Peak	687							0		3	0.02	0.36	15.36
Off Peak	20,360										3.44	62.83	15.36
Total	2,884,481	8	97	106	259	141	20	0		3	15.64	128.71	8.86
A-3 General Services	19,722										11.60	170.16	12.51

Domestic Consumers For the Month September-2018

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0-50	93,584	3									3.13	6.28	2.00
1-100	529,147		100								99.91	578.50	5.79
101-200	753,719			166							165.79	1,508.75	8.11
201-300	720,312				248						247.69	2,526.44	10.20
301-700	709,660					132					132.11	1,862.60	14.78
Above 700	71,380						18				17.55	272.03	15.41
Temporary Domestic Peak	686							0		3	0.02	0.26	15.36
Off Peak	20,491										3.05	46.83	15.36
Total	2,886,383	3	100	166	248	132	18	0		3	13.23	117.23	8.86
A-3 General Services	19,884										8.00	111.38	12.51

Domestic Consumers For the Month October-2018

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0-50	101,039	2									1.72	3.44	2.00
1-100	857,402		151								150.79	873.07	5.79
101-200	1,074,851			168							187.97	1,362.23	8.11
201-300	870,432				115						115.29	1,175.56	10.20
301-700	299,377					37					38.89	546.18	14.78
Above 700	13,818						4				3.63	56.01	15.41
Temporary Domestic Peak	689							0		2	0.02	0.30	15.36
Off Peak	20,628										1.61	27.86	15.36
Total	2,918,033	2	151	168	115	37	4	0		2	7.82	59.29	8.86
A-3 General Services	19,802										6.25	103.18	12.51

Domestic Consumers For the Month November-2018

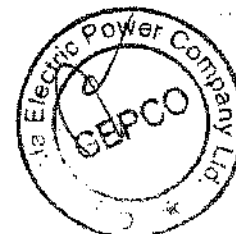
Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0-50	106,738	1									1.43	2.85	2.00
1-100	1,420,433		180								179.55	1,039.61	5.79
101-200	1,026,188			95							94.55	786.83	8.11
201-300	256,251				36						38.39	371.14	10.20
301-700	83,398					11					11.08	163.74	14.78
Above 700	4,339						2				1.64	25.28	15.41
Temporary Domestic Peak	689							0		1	0.02	0.30	15.36
Off Peak	20,633										1.29	19.88	15.36
Total	2,917,995	1	180	95	36	11	2	0		1	5.35	47.40	8.86
A-3 General Services	19,582										6.77	84.66	12.51

Domestic Consumers For the Month December-2018

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0-50	115,436	2									1.71	3.42	2.00
1-100	1,818,807		175								174.54	1,010.58	5.79
101-200	790,631			59							58.60	476.90	8.11
201-300	141,641				21						20.81	212.30	10.20
301-700	47,877					8					7.68	113.67	14.78
Above 700	8,539						1				1.35	20.81	15.41
Temporary Domestic Peak	686							0		1	0.02	0.34	15.36
Off Peak	20,808										1.24	19.11	15.36
Total	2,948,395	2	174	59	21	8	1	0		1	4.95	43.94	8.86
A-3 General Services	19,782										8.43	105.43	12.51

Domestic Consumers For the Month January-2019

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0-50	128,759	1									0.81	1.63	2.00
1-100	1,873,555		90								90.28	522.89	5.79
101-200	735,295			29							29.42	238.50	8.11
201-300	136,254				13						13.38	136.47	10.20
301-700	61,549					8					8.23	92.05	14.78
Above 700	6,193						1				1.13	17.44	15.41
Temporary Domestic Peak	705							0		1	0.00	0.07	15.36
Off Peak	22,168										0.70	10.79	15.36
Total	2,954,488	1	90	29	13	8	1	0		1	2.72	24.03	8.86
A-3 General Services	19,555										2.88	36.05	12.51



Domestic Consumers For the Month January-2019

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue Rs./Million	Average Rate Rs./kWh
0-50	128,759	2									1.80	8.61	2.00
1-100	1,873,555		80								80.34	468.17	5.79
101-200	735,285			27							27.00	218.63	8.11
201-300	136,254				13						12.88	131.41	10.20
301-700	61,549					6					8.31	111.04	17.60
Above 700	5,193						1				1.20	24.77	20.70
Temporary Domestic Peak	705							0		1	0.01	0.15	20.94
Off Peak	22,268										0.90	18.36	20.70
Total	2,964,468	1.80	80.34	27.00	12.88	6.31	1.20	0.01	0.90	3.47	133.91	1,021.80	7.63
A-3 General Services	19,555										5.27	110.11	17.56

Domestic Consumers For the Month February-2019

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue Rs./Million	Average Rate Rs./kWh
0-50	151,538	2									2.15	4.30	2.00
1-100	1,945,496		168								167.65	970.70	5.79
101-200	681,667			49							49.34	400.12	8.11
201-300	116,914				21						21.04	214.69	10.20
301-700	51,682					10					9.70	170.68	17.60
Above 700	5,019						2				1.69	34.98	20.70
Temporary Domestic Peak	710							0		1	0.03	0.57	20.84
Off Peak	22,362										1.43	29.67	20.70
Total	2,975,388	2.15	167.65	49.34	21.04	9.70	1.69	0.03	1.43	5.61	758.63	1,908.28	7.37
A-3 General Services	19,976										7.91	139.90	17.56

Domestic Consumers For the Month March-2019

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue Rs./Million	Average Rate Rs./kWh
0-50	197,935	3									3.89	8.79	2.00
1-100	1,909,054		173								172.84	1,000.74	5.79
101-200	709,291			49							49.25	399.36	8.11
201-300	106,608				16						15.84	181.55	10.20
301-700	35,581					6					5.92	97.07	17.60
Above 700	2,421						1				0.81	16.81	20.70
Temporary Domestic Peak	718							0		1	0.03	0.82	20.64
Off Peak	22,492										1.19	24.57	20.70
Total	2,987,929	3.39	172.84	49.25	15.84	5.92	0.81	0.03	1.19	4.78	253.84	1,776.23	7.00
A-3 General Services	19,367										8.28	146.38	17.56

Domestic Consumers For the Month April-2019

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue Rs./Million	Average Rate Rs./kWh
0-50	172,632	6									6.31	12.63	2.00
1-100	1,951,072		174								173.67	1,005.66	5.79
101-200	1,134,293			154							154.39	1,252.03	8.11
201-300	496,247				86						86.01	877.28	10.20
301-700	214,430					23					22.77	400.80	17.60
Above 700	8,284						2				2.08	43.03	20.70
Temporary Domestic Peak	718							0		2	0.05	1.04	20.94
Off Peak	22,614										1.60	33.30	20.70
Total	2,998,399	6.31	173.67	154.38	86.01	22.77	2.08	0.05	1.60	6.81	453.88	3,723.43	8.21
A-3 General Services	20,012										10.08	177.84	17.56

Domestic Consumers For the Month May-2019

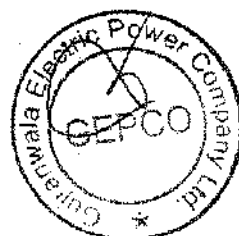
Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue Rs./Million	Average Rate Rs./kWh
0-50	135,073	5									4.71	9.43	2.00
1-100	1,933,197		138								137.86	796.50	5.79
101-200	960,260			200							199.68	1,818.44	8.11
201-300	733,768				182						182.36	1,860.03	10.20
301-700	494,681					61					61.41	1,090.84	17.60
Above 700	20,073						5				5.16	106.63	20.70
Temporary Domestic Peak	719							0		2	0.05	0.96	20.84
Off Peak	22,709										2.40	49.73	20.70
Total	3,008,435	4.71	137.86	199.68	182.36	61.41	5.16	0.05	2.40	10.85	604.20	5,879.92	9.39
A-3 General Services	20,228										13.43	235.88	17.56

Domestic Consumers For the Month June-2019

Slabs	No. of Customers	0-50	1-100	101-200	201-300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue Rs./Million	Average Rate Rs./kWh
0-50	114,459	3									3.44	6.89	2.00
1-100	1,918,035		101								101.46	597.59	5.79
101-200	722,530			198							198.59	1,586.23	8.11
201-300	773,384				278						278.03	2,836.66	10.20
301-700	800,369					139					139.23	2,450.63	17.60
Above 700	68,406						17				17.31	358.25	20.70
Temporary Domestic Peak	718							0		3	0.04	0.92	20.84
Off Peak	22,367										3.41	70.69	20.70
Total	3,021,780	3.44	101.46	198.59	278.03	139.23	17.31	0.04	3.41	15.65	754.20	5,122.03	10.77
A-3 General Services	20,364										11.01	209.07	17.56

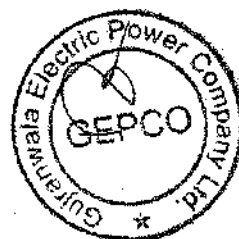


Category / Description	Sales (MkWh)	Sales MVA (%)	No. of Connections	Peak Load (kW)	Peak Load (%)	Peak Load (%)	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential										
Up to 50 Units	311	3.11%	641,699					4.00		4.00
For peak load requirement up to 5 kW										
61-100 Units	2,244	22.43%	285,911					12.37		15.99
101-200 Units	1,017	10.17%	1,133,957					14.33		18.52
101-300 Units	1,200	11.99%	455,462					15.76		20.40
201-700 Units	475	4.75%	431,213					18.72		24.20
Above 700 Units	81	0.81%	47,773					19.85		25.66
Temporary Domestic	-	0.00%	619					19.32		24.97
For peak load requirement exceeding 5 kW		0.00%								
Time of Use (TOU) - Peak	32	0.32%	20,461					19.32		24.98
Time of Use (TOU) - Off-Peak	134	1.34%	-					12.82		16.57
Total Residential	5,494	54.92%	3,017,095							
Commercial - A2										
Commercial -										
For sanctioned load less than 5 kW	326	3.26%	384,672					18.32		23.68
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW										
Regular	1	0.01%	32				400	14.82	400	19.15
Temporary Commercial	14	0.14%	1,470					18.29		23.64
Time of Use (TOU) - Peak (A-2)	55	0.55%	11,274				400	19.32	400	24.97
Time of Use (TOU) - Off-Peak (Temp)	226	2.26%	-				400	12.82	400	16.57
Total Commercial	622	6.22%	377,747							
General Services-A3	300	3.00%	21,083					15.12		19.55
Industrial										
B1	53	0.53%	15,145					16.82		20.45
B1 - TOU (Peak)	68	0.68%	42,779					19.32		24.97
B1 - TOU (Off-peak)	423	4.23%	-					13.23		17.10
B2	1	0.01%	538				400	13.32	400	17.22
B2 - TOU (Peak)	147	1.47%	8,479				400	19.32	400	24.97
B2 - TOU (Off-peak)	839	8.39%	-				400	10.51	400	13.58
Temporary Industrial (Tariff E-2)		0.00%						19.32		24.98
B3 - TOU (Peak)	48	0.48%	20				380	19.32	380	24.97
B3 - TOU (Off-peak)	1,185	11.84%	221				380	12.92	380	16.70
B4 - TOU (Peak)										
B4 - TOU (Off-peak)										
Total Industrial	2,764	27.63%	67,183							
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0	0.00%	31					18.32		23.68
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0	0.00%	5				400	17.82	400	23.03
Time of Use (TOU) - Peak	2	0.02%	74				400	22.32	400	28.85
Time of Use (TOU) - Off-Peak	10	0.10%	4				400	15.82	400	20.45
C2 Supply at 11 kV							380	16.82	380	21.48
Time of Use (TOU) - Peak	27	0.27%	34				380	22.32	380	28.85
Time of Use (TOU) - Off-Peak	136	1.36%	-				380	15.82	380	20.19
C3 Supply above 11 kV										
Time of Use (TOU) - Peak										
Time of Use (TOU) - Off-Peak										
Total Single Point Supply	176	1.76%	148							
Agricultural Tube-wells - Tariff D										
D1 Scarp	0	0.00%	388					17.62		22.76
D2 Agricultural Tube-wells	62	0.62%	16,504				200	16.62	200	21.49
Time of Use (TOU) - Peak D-2	35	0.35%	28,203				200	22.12	200	28.60
Time of Use (TOU) - Off-Peak D2	313	3.13%	-				200	15.28	200	19.75
Total Agricultural	411	4.10%	45,095							
Public Lighting G	9	0.09%	561					13.68		17.69
Residential Colonies H	1	0.01%	17					13.82		17.87
Special Contracts - Tariff K (AJK)		0.00%					360	16.39	360	21.18
Time of Use (TOU) - Peak	42	0.42%	13				360	19.30	360	24.95
Time of Use (TOU) - Off-Peak	165	1.65%	-				360	14.05	360	18.16
Railway Traction Traction - 1		0.00%								
Co-Generation-J		0.00%								
Grand Total	10,004	100.00%	3,628,951							



FORM - 27 (A)
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
FY 2018-19

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Proposed New Tariff Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential										
Up to 50 Units	311	3.11%	641,699					1,245		1,245
For peak load requirement up to 5 kW	-	0.00%	-							-
01-100 Units	2,244	22.43%	285,911					27,748		35,874
101-200 Units	1,017	10.17%	1,133,957					14,875		18,844
201-300 Units	1,200	11.99%	455,462					18,923		
301-700 Units	475	4.75%	431,213					8,894		11,498
Above 700 Units	81	0.81%	47,773					1,608		2,079
Temporary Domestic	-	0.00%	619					-		-
For peak load requirement exceeding 5 kW	-	0.00%	-					-		-
Time of Use (TOU) - Peak	32	0.32%	20,461					619		800
Time of Use (TOU) - Off-Peak	134	1.34%	-					1,718		2,221
Total Residential	6,494	54.92%	3,017,095					76,330		72,581
Commercial - A2										
Commercial -	-	0.00%	-							-
For sanctioned load less than 5 kW	326	3.28%	364,972					5,973	-	7,723
Commercial (20 kW)	-	0.00%	-					-		-
For peak load requirement exceeding 5 kW	-	0.00%	-					-		-
Regular	1	0.01%	32				1	15	1	19
Temporary Commercial	14	0.14%	1,470				-	256	-	331
Time of Use (TOU) - Peak (A-2)	55	0.55%	11,274				-	1,063	50	1,374
Time of Use (TOU) - Off-Peak (Temp)	228	2.26%	-				683	2,898	460	3,746
Total Commercial	622	6.22%	377,747				684	10,205	511	13,193
General Services-A3	300	3.00%	21,093					4,638		5,867
Industrial										
B1	53	0.53%	15,145					839	-	1,084
B1 - TOU (Peak)	68	0.68%	42,779					1,314	-	1,699
B1 - TOU (Off-peak)	423	4.23%	-					5,597	-	7,236
B2	1	0.01%	538				2	13	5	17
B2 - TOU (Peak)	147	1.47%	8,479					2,841	140	3,673
B2 - TOU (Off-peak)	839	8.39%	-				2,193	8,818	2,193	11,400
Temporary Industrial (Tariff E-2)	-	0.00%	-					-	-	-
B3 - TOU (Peak)	48	0.48%	20					928	31	1,199
B3 - TOU (Off-peak)	1,185	11.84%	221				1,536	15,358	1,536	19,779
B4 - TOU (Peak)	-	0.00%	-					-	-	-
B4 - TOU (Off-peak)	-	0.00%	-					-	-	-
Total Industrial	2,764	27.63%	67,183				3,730	35,707	3,904	46,087
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0	0.00%	31					2		2
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0	0.00%	5				0	4	0	5
Time of Use (TOU) - Peak	2	0.02%	74					49	-	63
Time of Use (TOU) - Off-Peak	10	0.10%	4					158	-	205
C2 Supply at 11 kV	-	0.00%	-				18	-	18	-
Time of Use (TOU) - Peak	27	0.27%	34					603	-	779
Time of Use (TOU) - Off-Peak	136	1.36%	-				185	2,125	185	2,747
C3 Supply above 11 kV	-	0.00%	-					-	-	-
Time of Use (TOU) - Peak	-	0.00%	-					-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-					-	-	-
Total Single Point Supply	176	1.76%	148				203	2,940	203	3,801
Agricultural Tube-wells - Tariff D										
D1 Scarp	0	0.00%	388					7	-	9
D2 Agricultural Tube-wells	62	0.62%	18,504				112	1,031	112	1,333
Time of Use (TOU) - Peak D-2	35	0.35%	28,203					775	-	1,001
Time of Use (TOU) - Off-Peak D-2	313	3.13%	-				578	4,785	578	6,186
Total Agricultural	411	4.10%	46,095				690	6,597	690	8,529
Public Lighting G	9	0.09%	561					123		159
Residential Colonies H	1	0.01%	17					18		18
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak	42	0.42%	13				-	811	-	1,048
Time of Use (TOU) - Off-Peak	185	1.85%	-				277	2,600	277	3,361
Railway Traction Traction - I										
Co-Generation-J	-	0.00%	-					-	-	-
Grand Total	10,004	100.00%	3,528,981				5,684	138,866	5,565	148,759



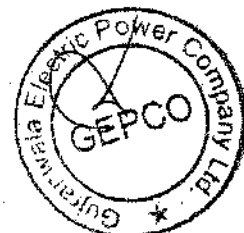
FORM - 27
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
FY 2018-19

	Sales (MkWh)	Sales (%)	No	(kW)	(%)	%	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential										
Up to 50 Units	311	3.11%	841,899					4.00		4.00
For peak load requirement up to 5 kW										
01-100 Units	2,244	22.43%	285,911					11.19		15.80
101-200 Units	1,017	10.17%	1,133,957					13.15		18.57
101-300 Units	1,200	11.99%	455,462					14.80		20.62
301-700 Units	475	4.75%	431,213					17.54		24.77
Above 700 Units	81	0.81%	47,773					18.67		26.38
Temporary Domestic	-	0.00%	619					18.14		25.62
For peak load requirement exceeding 5 kW										
Time of Use (TOU) - Peak	32	0.32%	20,461					18.14		25.62
Time of Use (TOU) - Off-Peak	134	1.34%	-					11.64		16.44
Total Residential	5,494	54.92%	3,017,095							
Commercial - A2										
Commercial -										
For sanctioned load less than 5 kW	326	3.26%	364,972					17.14		24.20
Commercial (<25 kW)										
For peak load requirement exceeding 5 kW										
Regular	1	0.01%	32				400	13.64	400	19.26
Temporary Commercial	14	0.14%	1,470					17.11		24.16
Time of Use (TOU) - Peak (A-2)	55	0.55%	11,274				400	18.14	400	25.62
Time of Use (TOU) - Off-Peak (Temp)	226	2.26%	-				400	11.64	400	16.44
Total Commercial	622	6.22%	377,747							
General Services-A3	300	3.00%	21,093					13.94		19.68
Industrial										
B1	53	0.53%	15,145					14.64		20.67
B1 - TOU (Peak)	68	0.68%	42,779					18.14		25.62
B1 - TOU (Off-peak)	423	4.23%	-					12.05		17.02
B2	1	0.01%	538				400	12.14	400	17.14
B2 - TOU (Peak)	147	1.47%	8,479				400	18.14	400	25.62
B2 - TOU (Off-peak)	839	8.39%	-				400	9.33	400	13.17
Temporary Industrial (Tariff E-2)		0.00%	-							
B3 - TOU (Peak)	48	0.48%	20				380	18.14	380	25.62
B3 - TOU (Off-peak)	1,185	11.84%	221				380	11.74	380	16.58
B4 - TOU (Peak)	-	-	-							
B4 - TOU (Off-peak)	-	-	-							
Total Industrial	2,764	27.63%	87,183							
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0	0.00%	31					17.14		24.20
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0	0.00%	5				400	16.64	400	23.50
Time of Use (TOU) - Peak	2	0.02%	74				400	21.14	400	29.85
Time of Use (TOU) - Off-Peak	10	0.10%	4				400	14.66	400	20.70
C2 Supply at 11 kV	-	-	-				380	15.44	380	21.80
Time of Use (TOU) - Peak	27	0.27%	34				380	21.14	380	29.85
Time of Use (TOU) - Off-Peak	136	1.36%	-				380	14.44	380	20.39
C3 Supply above 11 kV	-	-	-							
Time of Use (TOU) - Peak	-	-	-							
Time of Use (TOU) - Off-Peak	-	-	-							
Total Single Point Supply	176	1.76%	148							
Agricultural Tube-wells - Tariff D										
D1 Scarp	0	0.00%	389					16.44		23.21
D2 Agricultural Tube-wells	82	0.62%	18,504				200	15.44	200	21.80
Time of Use (TOU) - Peak D-2	35	0.35%	28,203				200	20.94	200	29.57
Time of Use (TOU) - Off-Peak D2	313	3.13%	-				200	14.10	200	19.91
Total Agricultural	411	4.10%	46,095							
Public Lighting G	9	0.09%	561					12.50		17.65
Residential Colonies H	1	0.01%	17					12.64		17.85
Special Contracts - Tariff K (AJK)	-	0.00%	-				360	15.21	360	21.48
Time of Use (TOU) - Peak	42	0.42%	13				360	18.12	360	25.59
Time of Use (TOU) - Off-Peak	185	1.85%	-				360	12.87	360	18.17
Railway Traction Traction - 1	-	0.00%	-							
Co-Generation J	-	0.00%	-							
Grand Total	10,004	100.00%	3,528,951							



FORM - 27 (A)
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
FY 2018-19

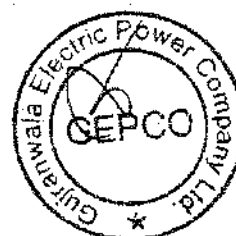
Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential										
Up to 50 Units	311	3.11%	641,699					1,245		1,245
For peak load requirement up to 5 kW	-	0.00%								
01-100 Units	2,244	22.43%	285,911					25,110		35,458
101-200 Units	1,017	10.17%	1,133,957					13,379		18,893
101-300 Units	1,200	11.99%	455,462					17,513		
301-700 Units	475	4.75%	431,213					8,335		11,770
Above 700 Units	81	0.81%	47,773					1,513		2,136
Temporary Domestic	-	0.00%	619							
For peak load requirement exceeding 5 kW	-	0.00%								
Time of Use (TOU) - Peak	32	0.32%	20,461					581		820
Time of Use (TOU) - Off-Peak	134	1.34%						1,560		2,293
Total Residential	6,494	54.92%	3,017,095					89,236		72,525
Commercial - A2		0.00%								
Commercial										
For sanctioned load less than 5 kW	326	3.26%	364,972					5,590		7,894
Commercial (<20 kW)	-	0.00%								
For peak load requirement exceeding 5 kW	-	0.00%								
Regular	1	0.01%	32				1	14	1	19
Temporary Commercial	14	0.14%	470					240		338
Time of Use (TOU) - Peak (A-2)	55	0.55%	11,274					998	50	1,409
Time of Use (TOU) - Off-Peak (Temp)	226	2.26%					683	2,632	460	3,716
Total Commercial	622	6.22%	377,747				684	9,473	511	13,377
General Services-A3	300	3.00%	21,093					4,184		5,908
Industrial		0.00%								
B1	53	0.53%	15,145					776		1,096
B1 - TOU (Peak)	68	0.68%	42,779					1,234		1,743
B1 - TOU (Off-peak)	423	4.23%						5,089		7,201
B2	1	0.01%	538				2	12	5	17
B2 - TOU (Peak)	147	1.47%	8,479					2,868	140	3,767
B2 - TOU (Off-peak)	839	8.39%					2,193	7,831	2,193	11,059
Temporary Industrial (Tariff E-2)	-	0.00%								
B3 - TOU (Peak)	48	0.48%	20					871	31	1,230
B3 - TOU (Off-peak)	1,185	11.84%	221				1,535	13,965	1,535	19,837
B4 - TOU (Peak)	-	0.00%								
B4 - TOU (Off-peak)	-	0.00%								
Total Industrial	2,764	27.83%	57,183				3,730	32,457	3,904	45,749
Bulk		0.00%								
C1(a) Supply at 400/230 Volts less than 5 kW	0	0.00%	31					2		2
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0	0.00%	5				0	3	0	5
Time of Use (TOU) - Peak	2	0.02%	74					47		66
Time of Use (TOU) - Off-Peak	10	0.10%	4					147		207
C2 Supply at 11 kV	-	0.00%	-				18		18	
Time of Use (TOU) - Peak	27	0.27%	34					571		806
Time of Use (TOU) - Off-Peak	136	1.36%	-				185	1,965	185	2,774
C3 Supply above 11 kV	-	0.00%	-							
Time of Use (TOU) - Peak	-	0.00%	-							
Time of Use (TOU) - Off-Peak	-	0.00%	-							
Total Single Point Supply	176	1.76%	148				203	2,734	203	3,861
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scarp	0	0.00%	368					7		9
D2 Agricultural Tube-wells	62	0.62%	16,504				112	958	112	1,352
Time of Use (TOU) - Peak D-2	35	0.35%	28,203					733		1,035
Time of Use (TOU) - Off-Peak D2	313	3.13%					578	4,415	578	6,235
Total Agricultural	411	4.10%	45,985				690	5,113	690	6,632
Public Lighting G	9	0.09%	561					113		159
Residential Colonies H	1	0.01%	17					15		18
Special Contracts - Tariff K (AJQ)	-	0.00%								
Time of Use (TOU) - Peak	42	0.42%	13					761		1,075
Time of Use (TOU) - Off-Peak	185	1.85%					277	2,982	277	3,362
Railway Traction Traction - 1	-	0.00%								
Co-Generation-J	-	0.00%								
Grand Total	10,004	100.00%	3,528,951				5,884	127,468	6,885	148,768



Existing & Proposed Tariff Statement

July-Sep-2018-19

	Existing Tariff	Existing %age	Existing Demand	Existing Load	Existing %age	Proposed Tariff	Proposed %age	Proposed Demand	Proposed Load
	(MkWh)	(%age)	(kW)	(%age)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	164.01	4.93%	604,633			-	4.00	-	4.00
For peak load requirement up to 5 kW						-	-	-	-
01-100 Units	728.99	21.92%	325,621			-	11.19	-	15.80
101-300 Units	732.98	22.04%	1,336,826			-	13.15	-	16.57
301-700 Units	172.60	5.19%	350,149			-	17.54	-	24.77
Above 700 Units	26.27	0.79%	35,612			-	18.87	-	26.36
Temporary Domestic	0.03	0.00%	598			-	18.14	-	25.62
For peak load requirement exceeding 5 kW						-	-	-	-
Time of Use (TOU) - Peak	10.01	0.30%	19,372			-	18.14	-	25.62
Time of Use (TOU) - Off-Peak	41.57	1.25%	-			-	11.64	-	16.44
Total Residential	1,875.47	56.42%	2,672,811			-	-	-	-
Commercial - A2									
Commercial -						-	-	-	-
For sanctioned load less than 5 kW	105.42	3.17%	321,835			-	17.14	-	24.20
Commercial (<20 kW)						-	-	-	-
For peak load requirement exceeding 5 kW						-	-	-	-
Regular	0.33	0.01%	31			400.00	13.64	400.00	19.26
Temporary Commercial	0.33	0.10%	1,357			-	17.11	-	24.16
Time of Use (TOU) - Peak (A-2)	17.63	0.53%	10,804			400.00	18.14	400.00	25.62
Time of Use (TOU) - Off-Peak (Temp)	70.17	2.11%	-			400.00	11.64	400.00	16.44
Total Commercial	196.88	5.92%	334,027			-	-	-	-
Industrial									
B1	19.29	0.58%	15,009			-	14.64	-	20.67
B1 - TOU (Peak)	22.95	0.69%	40,646			-	18.14	-	25.62
B1 - TOU (Off-peak)	141.67	4.28%	-			-	12.05	-	17.02
B2	0.38	0.01%	541			400.00	12.14	400.00	17.14
B2 - TOU (Peak)	49.88	1.50%	8,160			400.00	18.14	400.00	25.62
B2 - TOU (Off-peak)	294.66	8.86%	-			400.00	9.33	400.00	13.17
Temporary Industrial (Tariff E-2)	0.03	0.00%	19			-	-	-	-
B3 - TOU (Peak)	15.63	0.47%	220			380.00	18.14	380.00	25.62
B3 - TOU (Off-peak)	430.34	12.94%	-			380.00	11.74	380.00	16.56
B4 - TOU (Peak)	-	0.00%	-			-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-			-	-	-	-
Total Industrial	974.79	29.31%	64,616			-	-	-	-
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%	30			-	17.14	-	24.20
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.07	0.00%	4			400.00	16.64	400.00	23.50
Time of Use (TOU) - Peak	0.73	0.02%	72			400.00	21.14	400.00	29.85
Time of Use (TOU) - Off-Peak	3.79	0.11%	-			400.00	14.66	400.00	20.70
C2 Supply at 11 kV	0.93	0.03%	5			380.00	15.44	380.00	21.80
Time of Use (TOU) - Peak	9.11	0.27%	34			380.00	21.14	380.00	29.85
Time of Use (TOU) - Off-Peak	45.89	1.38%	-			380.00	14.44	380.00	20.39
C3 Supply above 11 kV	-	0.00%	1			-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-			-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-			-	-	-	-
Total Single Point Supply	60.86	1.82%	146			-	-	-	-
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.13	0.00%	389			-	16.44	-	23.21
D2 Agricultural Tube-wells	25.37	0.76%	16,402			200.00	15.44	200.00	21.80
Time of Use (TOU) - Peak D-2	21.18	0.64%	28,283			200.00	20.94	200.00	29.57
Time of Use (TOU) - Off-Peak D2	93.82	2.82%	-			200.00	14.10	200.00	19.91
Total Agricultural	140.51	4.23%	45,074			-	-	-	-
Public Lighting G	2.73	0.08%	546			-	12.50	-	17.66
Residential Colonies H	0.47	0.01%	17			-	12.64	-	17.65
Special Contracts - Tariff K (AJK)						360.00	15.21	360.00	21.48
Time of Use (TOU) - Peak	12.90	0.39%	13			360.00	18.12	360.00	25.59
Time of Use (TOU) - Off-Peak	60.83	1.82%	-			360.00	12.87	360.00	18.17
Railway Traction - I						-	-	-	-
Co-Generation-J						-	-	-	-
Grand Total	3,325.94	100.00%	3,117,249						



Existing & Proposed Tariff Statement

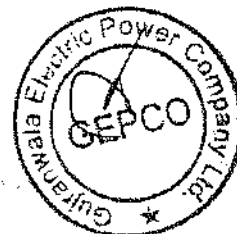
July-Sep 2018-19

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential										
Up to 50 Units	184.01	4.93%	604,533				-	656	-	656
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	728.99	21.92%	325,621				-	8,157	-	11,519
101-300 Units	732.98	22.04%	1,336,826				-	9,839	-	13,611
301-700 Units	172.60	5.19%	350,149				-	3,027	-	4,275
Above 700 Units	26.27	0.79%	35,612				-	491	-	693
Temporary Domestic	0.03	0.00%	588				-	1	-	1
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	10.01	0.30%	19,372				-	182	-	256
Time of Use (TOU) - Off-Peak	41.57	1.25%	-				-	494	-	683
Total Residential	1,876.47	56.42%	2,672,811				-	22,636	-	31,694
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	105.42	3.17%	321,835				-	1,807	-	2,552
Commercial (<20 kW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.33	0.01%	31				0	5	0	6
Temporary Commercial	3.33	0.10%	1,357				-	57	-	80
Time of Use (TOU) - Peak (A-2)	17.63	0.53%	10,804				-	320	13	452
Time of Use (TOU) - Off-Peak (Temp)	70.17	2.11%	-				171	817	115	1,153
Total Commercial	196.88	5.92%	334,027				171	3,095	128	4,243
Industrial										
B1	19.29	0.58%	15,009				-	282	-	399
B1 - TOU (Peak)	22.95	0.69%	40,646				-	416	-	588
B1 - TOU (Off-peak)	141.67	4.28%	-				-	1,707	-	2,411
B2	0.33	0.01%	541				1	4	1	6
B2 - TOU (Peak)	49.69	1.50%	8,180				-	905	35	1,278
B2 - TOU (Off-peak)	294.66	8.86%	-				548	2,749	548	3,882
Temporary Industrial (Tariff E-2)	0.03	0.00%	19				-	-	-	-
B3 - TOU (Peak)	16.83	0.47%	220				-	284	8	400
B3 - TOU (Off-peak)	430.94	12.94%	-				384	5,052	384	7,134
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	975	29.31%	84,816				933	11,400	976	15,096
Bulk										
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.00%	30				-	1	-	1
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.07	0.00%	4				0	1	0	2
Time of Use (TOU) - Peak	0.73	0.02%	72				-	15	-	22
Time of Use (TOU) - Off-Peak	3.79	0.11%	-				-	58	-	78
C2 Supply at 11 kV	0.93	0.03%	5				5	14	5	20
Time of Use (TOU) - Peak	9.11	0.27%	34				-	193	-	272
Time of Use (TOU) - Off-Peak	45.89	1.38%	-				48	663	46	936
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	60.56	1.82%	148				51	942	51	1,331
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.13	0.00%	389				-	2	-	3
D2 Agricultural Tube-wells	25.37	0.76%	19,402				28	392	28	553
Time of Use (TOU) - Peak D-2	21.18	0.64%	28,283				-	444	-	626
Time of Use (TOU) - Off-Peak D2	93.92	2.82%	-				145	1,323	145	1,868
Total Agricultural	140.51	4.23%	45,074				173	2,160	173	3,051
Public Lighting G	2.73	0.06%	546				-	34	-	48
Residential Colonies H	0.47	0.01%	17				-	7	-	8
Special Contracts - Tariff K (AJK)										
Time of Use (TOU) - Peak	12.90	0.39%	13				-	234	-	330
Time of Use (TOU) - Off-Peak	60.63	1.82%	-				69	780	69	1,102
Railway Traction Traction - I	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	3,325.94	100.00%	3,117,249				1,396	41,199	1,396	57,905



Existing & Proposed Tariff Statement
2nd Qtr (Oct - Dec 2018-19)

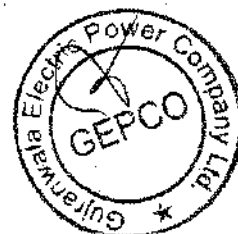
Category	Existing (MkWh)	Existing (%age)	Existing (kW)	Existing (%age)	Existing (Rs/kWh)	Existing (Rs/kWh)	Proposed (Rs/kWh)	Proposed (Rs/kWh)
Residential								
Up to 50 Units	102.58	4.83%	1,062,122			4.00		4.00
For peak load requirement up to 5 kW								
01-100 Units	455.94	21.92%	760,504			11.19		15.80
101-300 Units	458.44	22.04%	810,838			18.15		18.57
301-700 Units	107.95	5.19%	46,895			17.54		24.77
Above 700 Units	16.43	0.79%	4,162			18.67		26.36
Temporary Domestic	0.02	0.00%	804			18.14		25.62
For peak load requirement exceeding 5 kW								
Time of Use (TOU) - Peak	6.26	0.30%	19,739			18.14		25.62
Time of Use (TOU) - Off-Peak	26.00	1.25%				11.64		16.44
Total Residential	1,173.83	56.42%	2,704,955					
Commercial - A2								
Commercial - A2								
For sanctioned load less than 8 kW	85.94	3.17%	324,527			17.14		24.20
Commercial (400 kW)								
For peak load requirement exceeding 5 kW								
Regular	0.21	0.01%	32			400.00	400.00	19.26
Temporary Commercial	2.08	0.10%	1,380			17.11		24.16
Time of Use (TOU) - Peak (A-2)	11.02	0.53%	10,969			400.00	400.00	25.62
Time of Use (TOU) - Off-Peak (Temp)	43.89	2.11%				400.00	400.00	16.44
Total Commercial	123.14	6.92%	336,908					
Industrial								
B1	12.06	0.58%	15,092			18.64		20.87
B1 - TOU (Peak)	14.35	0.69%	41,179			18.14		25.62
B1 - TOU (Off-peak)	88.61	4.28%				12.05		17.02
B2	0.21	0.01%	539			400.00	400.00	17.14
B2 - TOU (Peak)	31.20	1.50%	8,292			400.00	400.00	25.62
B2 - TOU (Off-peak)	184.29	8.86%				400.00	400.00	13.17
Temporary Industrial (Tariff E-2)	0.02	0.00%	19					
B3 - TOU (Peak)	9.78	0.47%	221			380.00	380.00	25.62
B3 - TOU (Off-peak)	269.16	12.94%				380.00	380.00	16.58
B4 - TOU (Peak)	-	0.00%	-			-	-	-
B4 - TOU (Off-peak)	-	0.00%	-			-	-	-
Total Industrial	809.68	29.31%	65,342					
Bulk								
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	30			17.14		24.20
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	4			400.00	400.00	23.50
Time of Use (TOU) - Peak	0.46	0.02%	74			400.00	400.00	29.85
Time of Use (TOU) - Off-Peak	2.37	0.11%	-			400.00	400.00	20.70
C2 Supply at 11 kV	0.58	0.03%	5			380.00	380.00	21.90
Time of Use (TOU) - Peak	5.70	0.27%	33			380.00	380.00	29.85
Time of Use (TOU) - Off-Peak	28.70	1.38%	-			380.00	380.00	20.39
C3 Supply above 11 kV	-	0.00%	1			-	-	-
Time of Use (TOU) - Peak	-	0.00%	-			-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-			-	-	-
Total Single Point Supply	37.88	1.82%	147					
Agricultural Tube-wells - Tariff D								
D1 Scarp	0.08	0.00%	388			16.44		23.21
D2 Agricultural Tube-wells	15.87	0.75%	16,453			200.00	200.00	21.80
Time of Use (TOU) - Peak D-2	13.25	0.64%	28,358			200.00	200.00	29.57
Time of Use (TOU) - Off-Peak D2	58.68	2.82%	-			200.00	200.00	19.91
Total Agricultural	87.88	4.23%	46,199					
Public Lighting G	1.71	0.08%	550			12.50		17.65
Residential Colonies H	0.29	0.01%	17			12.84		17.85
Special Contracts - Tariff K (A/J/K)								
Time of Use (TOU) - Peak	8.07	0.39%	13			380.00	380.00	25.59
Time of Use (TOU) - Off-Peak	37.92	1.82%	-			380.00	380.00	18.17
Railway Traction Traction - I								
Co-Generation-J	-	0.00%	-			-	-	-
Grand Total	2,080.19	100.00%	3,183,131					



Existing & Proposed Tariff Statement

2nd Qtr (Oct - Dec 2018-19)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential										
Up to 50 Units	102.58	4.93%	1,062,122				-	410	-	410
For peak load requirement up to 5 kW		0.00%					-	-	-	-
01-100 Units	455.84	21.92%	760,594				-	5,102	-	7,205
101-300 Units	458.44	22.04%	810,838				-	6,028	-	8,513
301-700 Units	107.95	5.19%	46,895				-	1,894	-	2,674
Above 700 Units	16.43	0.79%	4,162				-	307	-	433
Temporary Domestic	0.02	0.00%	604				-	0	-	1
For peak load requirement exceeding 5 kW		0.00%					-	-	-	-
Time of Use (TOU) - Peak	6.26	0.30%	19,739				-	114	-	160
Time of Use (TOU) - Off-Peak	26.00	1.26%					-	303	-	427
Total Residential	1,173.83	66.42%	2,704,956				-	14,158	-	19,823
Commercial - A2		0.00%								
Commercial -										
For sanctioned load less than 5 kW	65.94	3.17%	324,527				-	1,130	-	1,596
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW		0.00%					-	-	-	-
Regular	0.21	0.01%	32				0	3	0	4
Temporary Commercial	2.08	0.10%	1,380				-	35	-	50
Time of Use (TOU) - Peak (A-2)	11.02	0.53%	10,889				-	200	13	282
Time of Use (TOU) - Off-Peak (Temp)	43.89	2.11%					171	511	115	721
Total Commercial	123.14	5.92%	336,908				171	1,879	128	2,954
Industrial		0.00%								
B1	12.06	0.58%	15,092				-	177	-	249
B1 - TOU (Peak)	14.35	0.69%	41,179				-	260	-	368
B1 - TOU (Off-peak)	88.61	4.26%					-	1,068	-	1,508
B2	0.21	0.01%	539				1	3	1	4
B2 - TOU (Peak)	31.20	1.50%	8,292				-	566	35	799
B2 - TOU (Off-peak)	184.29	8.86%					546	1,719	546	2,428
Temporary Industrial (Tariff E-2)	0.02	0.00%	19				-	-	-	-
B3 - TOU (Peak)	9.78	0.47%	221				-	177	6	250
B3 - TOU (Off-peak)	269.16	12.54%					384	3,160	384	4,462
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	610	29.31%	65,342				933	7,130	976	10,668
Bulk		0.00%								
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	30				-	0	-	1
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.46	0.02%	74				-	10	-	14
Time of Use (TOU) - Off-Peak	2.37	0.11%					-	35	-	49
C2 Supply at 11 kV	0.59	0.03%	5				5	9	5	13
Time of Use (TOU) - Peak	5.70	0.27%	33				-	120	-	170
Time of Use (TOU) - Off-Peak	28.70	1.38%					46	414	46	585
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	37.88	1.92%	147				51	589	61	832
Agricultural Tube-wells - Tariff D		0.00%								
D1 Scap	0.08	0.00%	389				-	1	-	2
D2 Agricultural Tube-wells	15.67	0.76%	16,453				28	245	28	346
Time of Use (TOU) - Peak D-2	13.25	0.64%	28,358				-	277	-	392
Time of Use (TOU) - Off-Peak D2	58.88	2.82%					145	827	145	1,168
Total Agricultural	87.88	4.23%	45,199				173	1,361	173	1,908
Public Lighting G	1.71	0.08%	550				-	21	-	30
Residential Colonies H	0.29	0.01%	17				-	4	-	5
Special Contracts - Tariff K (AJK)		0.00%								
Time of Use (TOU) - Peak	8.07	0.39%	13				-	146	-	207
Time of Use (TOU) - Off-Peak	37.92	1.82%	13				69	488	69	689
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation J	-	0.00%	-				-	-	-	-
Grand Total	2,080.19	100.00%	3,153,131				1,388	28,768	1,386	36,216



Existing & Proposed Tariff Statement
3rd Qtr (Jan - Mar 2018-19)

Category	Existing (MkWh)	Existing (%)	Existing (kWh)	Existing (kW)	Existing (%)	Proposed (Rs/kWh)	Proposed (Rs/kWh)	Proposed (Rs/kWh)	Proposed (Rs/kWh)
Residential									
Up to 50 Units	82.24	4.93%	1,038,384			-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-
01-100 Units	365.54	21.92%	684,831			-	11.19	-	15.80
101-300 Units	367.54	22.04%	940,667			-	13.15	-	18.57
301-700 Units	86.55	5.19%	47,472			-	17.54	-	24.77
Above 700 Units	13.17	0.79%	3,409			-	18.67	-	26.36
Temporary Domestic	0.02	0.00%	615			-	18.14	-	25.62
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5.02	0.30%	20,086			-	18.14	-	25.62
Time of Use (TOU) - Off-Peak	20.85	1.25%	-			-	11.64	-	16.44
Total Residential	940.92	56.42%	2,735,465			-	-	-	-
Commercial - A2									
Commercial -									
For sanctioned load less than 5 kW	52.86	3.17%	327,031			-	17.14	-	24.20
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Regular	0.17	0.01%	32			400.00	13.64	400.00	19.26
Temporary Commercial	1.67	0.10%	1,429			-	17.11	-	24.16
Time of Use (TOU) - Peak (A-2)	8.84	0.53%	11,129			400.00	18.14	400.00	25.62
Time of Use (TOU) - Off-Peak (Temp)	35.19	2.11%	-			400.00	11.64	400.00	16.44
Total Commercial	98.72	5.92%	339,621			-	-	-	-
Industrial									
B1	9.67	0.58%	15,119			-	14.64	-	20.87
B1 - TOU (Peak)	11.51	0.69%	42,005			-	18.14	-	25.62
B1 - TOU (Off-peak)	71.04	4.26%	-			-	12.05	-	17.02
B2	0.17	0.01%	538			400.00	12.14	400.00	17.14
B2 - TOU (Peak)	25.01	1.50%	8,396			400.00	18.14	400.00	25.62
B2 - TOU (Off-peak)	147.75	8.96%	-			400.00	9.33	400.00	13.17
Temporary Industrial (Tariff E-2)	0.02	0.00%	19			-	-	-	-
B3 - TOU (Peak)	7.84	0.47%	221			380.00	18.14	380.00	25.62
B3 - TOU (Off-peak)	215.79	12.94%	-			380.00	11.74	380.00	16.58
B4 - TOU (Peak)	-	0.00%	-			-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-			-	-	-	-
Total Industrial	485.79	28.31%	66,288			-	-	-	-
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	31			-	17.14	-	24.20
C1(b) Supply at 400/230 Volts up to and exceeding 5 kW	0.03	0.00%	5			400.00	16.64	400.00	23.50
Time of Use (TOU) - Peak	0.37	0.02%	74			400.00	21.14	400.00	29.85
Time of Use (TOU) - Off-Peak	1.90	0.11%	-			400.00	14.66	400.00	20.70
C2 Supply at 11 kV	0.47	0.03%	5			380.00	15.44	380.00	21.80
Time of Use (TOU) - Peak	4.57	0.27%	33			380.00	21.14	380.00	29.85
Time of Use (TOU) - Off-Peak	23.01	1.38%	-			380.00	14.44	380.00	20.39
C3 Supply above 11 kV	-	0.00%	1			-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-			-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-			-	-	-	-
Total Single Point Supply	30.37	1.82%	149			-	-	-	-
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.07	0.00%	388			-	16.44	-	23.21
D2 Agricultural Tube-wells	12.72	0.76%	16,474			200.00	15.44	200.00	21.80
Time of Use (TOU) - Peak D-2	10.62	0.64%	26,419			200.00	20.94	200.00	29.67
Time of Use (TOU) - Off-Peak D2	47.04	2.82%	-			200.00	14.10	200.00	19.91
Total Agricultural	79.46	4.23%	45,281			-	-	-	-
Public Lighting G	1.37	0.08%	553			-	12.50	-	17.85
Residential Colonies H	0.23	0.01%	17			-	12.64	-	17.85
Special Contracts - Tariff K (A/K)	-	0.00%	-			360.00	15.21	360.00	21.48
Time of Use (TOU) - Peak	6.47	0.39%	13			360.00	18.12	360.00	25.59
Time of Use (TOU) - Off-Peak	30.40	1.82%	-			360.00	12.87	360.00	18.17
Railway Traction Traction - I	-	0.00%	-			-	-	-	-
Co-Generation-J	-	0.00%	-			-	-	-	-
Grand Total	1,667.73	100.00%	3,187,396			-	-	-	-



Existing & Proposed Tariff Statement

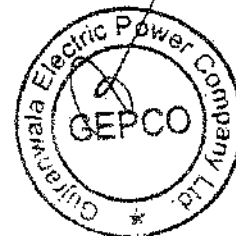
3rd Qtr (Jan - Mar 2018-19)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)	Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)
Residential										
Up to 50 Units	82.24	4.93%	1,038,384				-	329	-	329
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	365.54	21.92%	684,831				-	4,090	-	5,776
101-300 Units	367.54	22.04%	840,687				-	4,833	-	6,825
301-700 Units	86.55	5.19%	47,472				-	1,518	-	2,144
Above 700 Units	13.17	0.79%	3,409				-	246	-	347
Temporary Domestic	0.02	0.00%	815				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	5.02	0.30%	20,085				-	91	-	129
Time of Use (TOU) - Off-Peak	20.85	1.25%	-				-	243	-	343
Total Residential	940.92	56.42%	2,735,456				-	11,351	-	15,893
Commercial - A2										
Commercial - For sanctioned load less than 5 kW	52.86	3.17%	927,031				-	906	-	1,279
Commercial (<20 kW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.17	0.01%	32				0	2	0	3
Temporary Commercial	1.87	0.10%	1,429				-	29	-	40
Time of Use (TOU) - Peak (A-2)	8.84	0.53%	11,129				-	160	13	238
Time of Use (TOU) - Off-Peak (Temp)	35.19	2.11%	-				171	410	115	578
Total Commercial	98.72	5.92%	339,621				171	1,507	128	2,128
Industrial										
B1	9.67	0.58%	15,119				-	142	-	200
B1 - TOU (Peak)	11.51	0.69%	42,085				-	209	-	295
B1 - TOU (Off-peak)	71.04	4.26%	-				-	856	-	1,209
B2	0.17	0.01%	538				1	2	1	3
B2 - TOU (Peak)	25.01	1.50%	8,396				-	454	35	641
B2 - TOU (Off-peak)	147.75	8.86%	-				548	1,379	548	1,947
Temporary Industrial (Tariff B-2)	0.02	0.00%	19				-	-	-	-
B3 - TOU (Peak)	7.84	0.47%	221				-	142	8	201
B3 - TOU (Off-peak)	215.79	12.94%	-				384	2,533	384	3,577
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	488	29.31%	66,298				933	6,716	976	8,072
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	31				-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.03	0.00%	5				0	1	0	1
Time of Use (TOU) - Peak	0.37	0.02%	74				-	8	-	11
Time of Use (TOU) - Off-Peak	1.90	0.11%	-				-	28	-	39
C2 Supply at 11 kV	0.47	0.03%	5				5	7	5	10
Time of Use (TOU) - Peak	4.57	0.27%	83				-	97	-	138
Time of Use (TOU) - Off-Peak	23.01	1.38%	-				46	332	46	469
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	30.37	1.82%	148				51	473	51	657
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.07	0.00%	388				-	1	-	2
D2 Agricultural Tube-wells	12.72	0.76%	16,474				28	196	28	277
Time of Use (TOU) - Peak D-2	10.82	0.64%	28,419				-	222	-	314
Time of Use (TOU) - Off-Peak D2	47.04	2.82%	-				145	663	145	937
Total Agricultural	70.46	4.23%	45,281				173	1,083	173	1,530
Public Lighting G	1.37	0.08%	583				-	17	-	24
Residential Colonies H	0.23	0.01%	17				-	4	-	4
Special Contracts - Tariff K (AJK)	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	6.47	0.39%	13				-	117	-	166
Time of Use (TOU) - Off-Peak	30.40	1.82%	-				69	391	69	552
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	1,887.73	100.00%	3,187,395				1,396	29,035	1,396	29,035



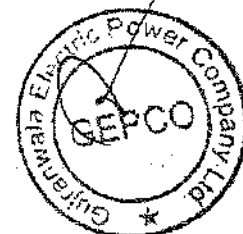
Gujranwala Electric Power Company Ltd.
Actual Revenue & Subsidy Statement pertaining to the last year
July-17

	Revenue	Subsidy	Loss	Profit	Revenue	Subsidy	Loss	Profit	Revenue	Subsidy	Loss	Profit
	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)
Residential												
Up to 50 Units	8.29	8.29	0.00%	585.189					4.00		2.00	2
Consumption Exceeding 50 Units			0.00%									
01-100 Units	162.30	95.24	16.27%	284.297					11.82		5.79	6
101-200 Units	105.76	172.81	10.60%	701.179					14.00		8.11	
201-300 Units	217.96	217.95	21.85%	511.954					14.00		10.20	4
301-700 Units	107.96	107.96	10.62%	385.221					17.00		16.00	1
Above 700 Units	14.34	14.34	1.44%	37.997					19.00		18.00	1
Temporary Domestic	0.03	0.03	0.00%	562					19.00		18.00	
Time of Use (TOU) - Peak	3.45	3.45	0.35%						19.00		16.00	1
Time of Use (TOU) - Off-Peak	15.44	15.44	1.55%	18.197					13.00		12.60	1
Total Residential	636	636	63.72%	2,514,578								
Commercial - A2												
For sanctioned load less than 5 kW	33.09		3.31%	303.208					18.00		18.00	1
Commercial (>20 kW)			0.00%									
For peak load requirement exceeding 5 kW			0.00%									
Regular	0.01		0.00%	29	48				400.00	15.00	400.00	15.00
Temporary Commercial	1.38		0.14%	10.141					19.00		19.00	
Time of Use (TOU) - Peak (A-2)	5.06		0.51%						400.00	16.00	400.00	16.00
Time of Use (TOU) - Off-Peak (Temp)	20.54		2.08%	1.378	23.719				400.00	13.00	400.00	12.60
Total Commercial	66		6.02%	314,854	23,768							
Industrial												
B1	4.075		0.41%	14,306	7				14.50		14.50	
B1 - TOU (Peak)	4.208		0.43%						18.00		18.00	1
B1 - TOU (Off-peak)	30.331		3.04%	38.162	26,424				13.00		12.50	1
B2	0.045		0.00%	513	28				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	10.160		1.02%						400.00	16.00	400.00	16.00
B2 - TOU (Off-peak)	60.333		6.08%	7,696	32,411				400.00	12.80	400.00	12.29
B-3			0.00%	18								
B3 - TOU (Peak)	4.201		0.42%	208					380.00	19.00	380.00	18.00
B3 - TOU (Off-peak)	92.429		9.27%						380.00	12.70	380.00	12.20
Temporary Industrial	0.003		0.00%						14.50		14.50	
Total Industrial	208		20.54%	60,803	58,870							
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01		0.00%	28					16.00		15.00	
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02		0.00%	4	11				400.00	14.50	400.00	14.50
C1(c) Time of Use (TOU) - Peak	0.23		0.02%	67					400.00	19.00	400.00	18.00
Time of Use (TOU) - Off-Peak	0.91		0.09%		312				400.00	13.00	400.00	12.50
C2(a) Supply at 11 kV			0.00%	5					380.00	14.30	380.00	14.30
C2(b) Time of Use (TOU) - Peak	2.88		0.29%						380.00	19.00	380.00	18.00
Time of Use (TOU) - Off-Peak	14.45		1.45%	32					380.00	12.80	380.00	12.30
Temp Bulk			0.00%	1								
Total State Point Supply	16		1.65%	137	323							
Agricultural Tube-wells - Tariff D												
Scarp Less Than 5 kW (D-1(a))	(0.00)		0.00%	527					19.50		12.00	3
Agricultural Tube-wells (D-2) (Normal)	9.78		0.98%	15,615	8				200.00	14.00	200.00	10.35
Agricultural Tube-wells (D-2) (Subsidized)	0.90								200.00	19.00	200.00	16.35
SCARP 5 kw & Above - Peak	0.29								200.00	12.70	200.00	10.35
SCARP 5 kw & Above - Off-Peak	5.22		0.52%						200.00	19.90		10.35
Agricultural >= 5 kw (Normal) - Peak											200	9
Agricultural >= 5 kw (Normal) - Off-Peak												
Agricultural >= 5 kw (Subsidized) - Q-1(b)(TOD) Peak												
Agricultural >= 5 kw (Subsidized) - Q-1(b)(TOD) Off-Peak	42.90		4.30%	28,593	1				200.00	12.70		6.35
Total Agricultural	69		6.93%	42,635	9							
Public Lighting												
Tariff G	0.55		0.05%	514					14.00		14.00	
Total Tariff G	0.55		0.05%	514								
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.10	0	0.01%	18					14.00		14.00	
Total Tariff H	0		0.01%	18								
AJK												
Special Contracts - Tariff K (AJK)			0.00%	12					360.00	14.00	360.00	12.22
Time of Use (TOU) - Peak	3.76		0.38%						360.00	19.00	360.00	18.00
Time of Use (TOU) - Off-Peak	13.92		1.40%						360.00	12.70	360.00	12.20
Total AJK	18		1.77%	12								
General Services A-3												
Grand Total	987		100.00%	2,833,347	82,970							



Gujaratwala Electric Power Company Ltd.
Revenue & Subsidy Statement
July-17

	Units	Value	% of Total	Units	Value	% of Total	Units	Value	% of Total	Units	Value	% of Total
	(MWh)	(Rs)	(%)	(MWh)	(Rs)	(%)	(MWh)	(Rs)	(%)	(MWh)	(Rs)	(%)
Residential												
Up to 50 Units	8.29	0.83%	595,169	-	-	-	33	-	-	17	-	17
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	162.30	16.27%	284,297	-	-	-	1,818	-	-	551	-	1,967
101-200 Units	105.76	10.57%	701,179	-	-	-	1,481	-	-	1,402	-	79
201-300 Units	217.95	21.85%	511,954	-	-	-	3,051	-	-	2,223	-	628
301-700 Units	107.66	10.82%	385,221	-	-	-	1,835	-	-	1,727	-	108
Above 700 Units	14.34	1.43%	37,997	-	-	-	272	-	-	258	-	14
Temporary Domestic	0.03	0.00%	562	-	-	-	1	-	-	1	-	-
Time of Use (TOU) - Peak	3.45	0.35%	-	-	-	-	66	-	-	62	-	3
Time of Use (TOU) - Off-Peak	15.41	1.55%	18,187	-	-	-	201	-	-	193	-	8
Total Residential	635.61	63.72%	2,814,576				6,858			6,434		2,424
Commercial - A2												
For sanctioned load less than 5 kW	33.05	3.31%	303,308	1	-	-	628	-	-	585	-	33
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	0.01	0.00%	29	48	-	-	0	-	-	0	-	-
Temporary Commercial	1.36	0.14%	10,141	-	-	-	25	-	-	26	-	-
Time of Use (TOU) - Peak (A-2)	5.05	0.51%	-	-	-	-	86	-	-	81	-	5
Time of Use (TOU) - Off-Peak (A-2)	20.54	2.05%	1,178	23,719	-	-	9	-	-	257	-	10
Total Commercial	60.03	6.02%	314,654	23,768			1,017			959		48
Industrial												
B1	4.08	0.41%	14,206	7	-	-	59	-	-	59	-	-
B1 - TOU (Peak)	4.31	0.43%	-	-	-	-	82	-	-	78	-	4
B1 - TOU (Off-peak)	30.33	3.04%	38,162	25,424	-	-	364	-	-	379	-	15
B2	0.04	0.00%	513	28	-	-	0	-	-	1	-	-
B2 - TOU (Peak)	10.17	1.02%	-	-	-	-	193	-	-	183	-	10
B2 - TOU (Off-peak)	60.33	6.05%	7,686	32,411	-	-	13	-	-	13	-	31
B3	-	0.00%	18	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	4.20	0.42%	208	-	-	-	50	-	-	75	-	4
B3 - TOU (Off-peak)	92.43	9.27%	-	-	-	-	1,174	-	-	1,128	-	48
Temporary Industrial	0.00	0.00%	-	-	-	-	0	-	-	0	-	-
Total Industrial	205.89	20.64%	60,803	59,876			13			2,754		111
Public												
G1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	28	-	-	-	0	-	-	0	-	-
G1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	4	11	-	-	0	-	-	0	-	-
G1(c) Time of Use (TOU) - Peak	0.23	0.02%	67	-	-	-	4	-	-	4	-	0
Time of Use (TOU) - Off-Peak	0.81	0.09%	-	312	-	-	0	-	-	12	-	0
G2(a) Supply at 11 kV	-	0.00%	3	-	-	-	-	-	-	-	-	-
G2(b) Time of Use (TOU) - Peak	2.89	0.29%	-	-	-	-	65	-	-	52	-	2
Time of Use (TOU) - Off-Peak	14.46	1.45%	32	-	-	-	165	-	-	178	-	7
Terra Bus	-	0.00%	1	-	-	-	-	-	-	-	-	-
Total Single Point Supply	18.49	1.86%	137	323			0			256		11
Agricultural Tube-wells - Tariff D												
D1 Scarp	(0.00)	0.00%	627	-	-	-	10	-	-	10	-	10
D2 Agricultural Tube-wells	5.78	0.58%	15,515	8	-	-	0	-	-	137	-	35
SCARP 5 kw & Above Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b) (TOU) Peak	5.22	0.52%	-	-	-	-	89	-	-	54	-	45
Agricultural 5 kw & Above D-1(b) (TOU) Off-Peak	42.80	4.30%	28,592	1	-	-	0	-	-	645	-	372
Total Agricultural	49.12	5.20%	42,835	9			0			781		453
Public Lighting												
Tariff G	0.55	0.05%	514	-	-	-	8	-	-	8	-	-
Total Tariff G	0.55	0.05%	514				8			8		
Residential Colonies - H												
Housing Colonies Attached to Industries - H	0.10	0.01%	16	-	-	-	1	-	-	1	-	-
Total Tariff H	0.10	0.01%	16				1			1		
AJK												
Special Contracts - Tariff K (A/K)	-	0.00%	12	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.75	0.38%	-	-	-	-	71	-	-	87	-	4
Time of Use (TOU) - Off-Peak	13.92	1.40%	-	-	-	-	177	-	-	170	-	7
Total AJK	17.67	1.77%	12				248			257		11
Grand Total	997.39	100.00%	2,933,347	82,970			23			15,924		3,068

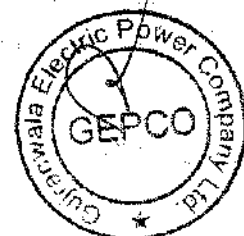


Gujarat Electric Power Company Ltd.

Revenue & Subsidy Statement

August-17

	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)
	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)	(MVA)
Residential												
Up to 50 Units	0.346	0.346	0.58%	559,105				4.00		2.00		2
Conversion Exceeding 50 Units			0.00%									
01-100 Units	100.607	92.882	14.86%	250,211						5.79		8
101-200 Units	108.133	174.158	0.088985	659,994				11.82		8.11		
201-300 Units	236.679	238.870	21.66%	554,882				14.00		10.26		4
301-700 Units	129.356	129.356	11.79%	435,642				17.00		16.00		1
Above 700 Units	18.502	18.502	1.71%	48,707				19.00		18.00		1
Temporary Domestic	0.039	0.038	0.00%	565				19.00		19.00		
Time of Use (TOU) - Peak	3.875	3.875	0.35%					19.00		18.00		1
Time of Use (TOU) - Off-Peak	17.584	17.584	1.60%	18,305	2			13.00		12.50		1
Total Residential	679.72	679.72	61.93%	2,825,411	2							
Commercial - A2			0.00%									
Commercial -												
For sanctioned load less than 5 kW	35.949		3.28%	304,278				19.00		18.00		1
Commercial (<20 kW)			0.00%									
For peak load requirement exceeding 5 kW												
Regular	0.011		0.00%	28	380			400.00	15.00	400.00	15.00	
Temporary Commercial	1.791		0.16%	1,279				19.00		19.00		
Time of Use (TOU) - Peak (A-2)	5.481		0.50%					400.00	19.00	400.00	19.00	1
Time of Use (TOU) - Off-Peak (Temp)	24.079		2.19%	10,175	119,513			400.00	13.00	400.00	12.50	1
Total Commercial	67.28		6.13%	315,782	119,893							
Industrial			0.00%									
B1	4.841		0.42%	14,215				14.50		14.50		
B1 - TOU (Peak)	5.571		0.51%					19.00		18.00		1
B1 - TOU (Off-Peak)	36.580		3.54%	38,328	100,447			13.80		12.50		1
B2	0.092		0.01%	513	348			400.00	14.00	400.00	14.00	
B2 - TOU (Peak)	11.326		1.03%					400.00	19.00	400.00	18.00	1
B2 - TOU (Off-Peak)	77.112		7.03%	7,723	340,450			400.00	12.80	400.00	12.28	1
B-3			0.00%	18								
B3 - TOU (Peak)	4.563		0.42%	208				380.00	18.00	380.00	18.00	1
B3 - TOU (Off-Peak)	108.224		9.86%		240,250			380.00	12.70	380.00	12.20	1
Temporary Industrial	0.005		0.00%					14.30		14.50		
Total Industrial	250.18		22.79%	61,006	681,481							
Bulk			0.00%									
C1(a) Supply at 400/230 Volts less than 5 kW	0.02		0.00%	28				15.00		15.00		
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.03		0.00%	4	80			400.00	14.50	400.00	14.50	
C1(c) Time of Use (TOU) - Peak	0.23		0.02%	67				400.00	19.00	400.00	18.00	1
Time of Use (TOU) - Off-Peak	1.13		0.10%		3,823			400.00	13.00	400.00	12.80	1
C2(a) Supply at 11 kV			0.00%	5	680			380.00	14.30	380.00	14.30	
C2(b) Time of Use (TOU) - Peak	3.23		0.29%					380.00	19.00	380.00	18.00	1
Time of Use (TOU) - Off-Peak	15.21		1.38%	32	37,285			380.00	12.80	380.00	12.30	1
Temp Bulk			0.00%	1								
Total Single Point Supply	19.84		1.81%	137	41,688							
Agricultural Tube-wells - Tariff D			0.00%									
D1 Scarps	0.02		0.00%	359	8			14.50		12.00		3
D2 Agricultural Tube-wells	9.28		0.85%	15,532	41,445			200.00	14.00	200.00	10.35	4
SCARP 5 kw & Above Peak	1.17		0.11%					200.00	19.00	200.00	10.35	
SCARP 5 kw & Above Off-Peak	(0.36)		-0.03%		18			200.00	12.70	200.00	10.35	
Agricultural 5 kw & Above 0-1(b)(TOD) Peak	5.50		0.59%		79,887			200.00	19.00		10.35	200
Agricultural 5 kw & Above 0-1(b)(TOD) Off-Peak	40.87		3.72%	26,795	107,841			200.00	12.70		5.35	200
Total Agricultural	57.51		5.24%	42,955	229,279							
Public Lighting			0.00%									
Tariff G	0.57		0.05%	57				14.00		14.00		
Total Tariff G	0.57		0.05%	57								
Residential Colonies H			0.00%									
Housing Colonies Attached to Industries-H	0.11	0	0.01%	18				14.00		14.00		
Total Tariff H	0.11		0.01%	18								
AJK		0	0.00%									
Special Contracts - Tariff K (AJK)			0.00%	12				960.00	14.00	360.00	12.22	2
Time of Use (TOU) - Peak	4.12		0.38%					360.00	19.00	360.00	18.00	1
Time of Use (TOU) - Off-Peak	18.25		1.66%		46,264			360.00	12.70	360.00	12.20	1
Total AJK	22.37		2.04%	12	46,264							
Grand Total	1,088		100.00%	2,945,557	1,118,817							
	983.05											



	Revenue	Subsidy	Loss	Revenue	Subsidy	Loss	Revenue	Subsidy	Loss	Revenue	Subsidy	Loss
	(Rs. Min)	(Rs. Min)	(%)	(Rs. Min)	(Rs. Min)	(%)	(Rs. Min)	(Rs. Min)	(%)	(Rs. Min)	(Rs. Min)	(%)
Residential												
Up to 50 Units	6.35	6.35	0.58%	568,105	-	-	-	25	-	13	-	13
Consumption Exceeding 50 Units	-	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	180.91	82.88	14.65%	250,211	-	-	-	1,802	-	538	-	1,364
101-200 Units	105.13	174.15	9.57%	659,954	-	-	-	1,485	-	1,412	-	73
201-300 Units	236.67	236.67	21.56%	554,882	-	-	-	3,913	-	2,414	-	899
301-700 Units	128.38	128.38	11.78%	435,642	-	-	-	2,199	-	2,070	-	129
Above 700 Units	18.80	18.80	1.71%	46,707	-	-	-	357	-	338	-	19
Temporary Domestic	0.04	0.04	0.00%	565	-	-	-	1	-	1	-	-
Time of Use (TOU) - Peak	3.87	3.87	0.35%	-	-	-	-	74	-	70	-	4
Time of Use (TOU) - Off-Peak	17.59	17.59	1.60%	18,305	2	-	-	229	-	220	-	9
Total Residential	679.72	679.72	61.93%	2,825,411	2	-	-	9,388	-	7,075	-	2,313
Commercial - A2												
Commercial	-	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	35.95	-	3.28%	304,279	-	-	-	683	-	647	-	36
Commercial (20-100 kW)	-	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.01	-	0.00%	29	360	-	-	0	0	0	-	0
Temporary Commercial	1.78	-	0.16%	1,279	-	-	-	34	-	34	-	-
Time of Use (TOU) - Peak (A-2)	5.45	-	0.50%	-	-	-	-	104	-	98	-	6
Time of Use (TOU) - Off-Peak (Temp)	24.08	-	2.19%	10,170	119,513	-	-	48	313	48	301	12
Total Commercial	67.28	-	6.13%	315,762	119,583	-	-	46	1,154	46	1,069	84
Industrial												
B1	4.84	-	0.42%	14,218	-	-	-	87	-	87	-	-
B1 - TOU (Peak)	5.87	-	0.51%	-	-	-	-	105	-	100	-	5
B1 - TOU (Off-peak)	38.68	-	3.51%	38,328	100,447	-	-	592	-	492	-	19
B2	0.06	-	0.01%	512	343	-	-	0	1	0	1	-
B2 - TOU (Peak)	11.33	-	1.03%	-	-	-	-	216	-	204	-	12
B2 - TOU (Off-peak)	77.11	-	7.02%	7,729	340,460	-	-	136	987	136	849	39
B3	-	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	4.66	-	0.42%	208	-	-	-	80	-	84	-	4
B3 - TOU (Off-peak)	108.22	-	9.86%	-	240,250	-	-	91	1,374	91	1,320	54
Temporary Industrial	0.00	-	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	260.18	-	22.79%	61,006	681,481	-	-	228	3,341	228	3,207	134
Bulk												
C2(a) Supply of 400/230 Volts less than 5 kW	0.02	-	0.00%	28	-	-	-	0	-	0	-	-
C2(b) Supply of 400/230 Volts upto and exceeding 5 kW	0.03	-	0.00%	4	50	-	-	0	0	0	-	-
C1(a) Time of Use (TOU) - Peak	0.23	-	0.02%	67	-	-	-	4	-	4	-	0
Time of Use (TOU) - Off-Peak	1.13	-	0.10%	-	3,623	-	-	2	15	2	14	1
C2(a) Supply at 11 kV	-	-	0.00%	5	580	-	-	0	-	0	-	-
C2(b) Time of Use (TOU) - Peak	3.23	-	0.29%	-	-	-	-	51	-	58	-	7
Time of Use (TOU) - Off-Peak	15.21	-	1.39%	32	37,285	-	-	14	195	14	187	8
Temp Bulk	-	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	19.84	-	1.84%	137	41,856	-	-	18	278	18	264	14
Agricultural Tube-wells - Tariff D												
D1 State	0.02	-	0.00%	356	5	-	-	0	-	0	-	0
D2 Agricultural Tube-wells	9.28	-	0.85%	15,532	41,445	-	-	8	130	8	96	34
SCARP 5 kw & Above Peak	1.17	-	0.11%	-	-	-	-	22	-	12	-	10
SCARP 5 kw & Above Off-Peak	10.36	-	0.93%	-	58	-	-	0	(5)	0	(4)	(1)
Agricultural 5 kw & Above D-1(b) TOU Peak	8.60	-	0.78%	-	79,867	-	-	16	122	87	16	58
Agricultural 5 kw & Above D-1(b) TOU Off-Peak	40.87	-	3.72%	26,795	107,341	-	-	22	519	219	22	499
Total Agricultural	67.51	-	6.24%	42,686	229,279	-	-	48	791	48	731	58
Public Lighting												
Public Lighting	-	-	0.00%	-	-	-	-	-	-	-	-	-
Tariff G	0.57	-	0.05%	517	-	-	-	8	-	8	-	(0)
Total Tariff G	0.57	-	0.05%	517	-	-	-	8	-	8	-	(0)
Residential Colonies H												
Residential Colonies Attached to Industries-H	0.11	-	0.01%	16	-	-	-	2	-	1	-	(0)
Total Tariff H	0.11	-	0.01%	16	-	-	-	2	-	1	-	(0)
AUX												
Special Contracts - Tariff K (AUX)	-	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.12	-	0.38%	-	-	-	-	78	-	74	-	4
Time of Use (TOU) - Off-Peak	18.25	-	1.69%	-	46,254	-	-	17	232	17	223	9
Total AUX	22.37	-	2.04%	12	46,254	-	-	17	310	17	297	13
Grand Total	1,097.69	-	100.00%	2,945,567	1,118,817	-	-	354	15,447	317	12,323	3,308



Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

September-17

Category	Units	Value	Rate	Amount	Units	Value	Rate	Amount	Units	Value	Rate	Amount	Units	Value	Rate	Amount
	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)	(KWH)
Residential																
Up to 50 Units	6.27	6.27	0.63%	673,354												
Consumption Exceeding 50 Units			0.00%													
01-100 Units	162.92	91.79	16.41%	308,785												
101-200 Units	109.90	181.03	11.07%	751,050												
201-300 Units	238.06	238.06	23.97%	516,575												
301-700 Units	112.27	112.27	11.31%	332,023												
Above 700 Units	13.49	13.49	1.38%	39,789												
Temporary Domestic	0.03	0.03	0.00%	567												
Time of Use (TOU) - Peak	3.39	3.39	0.34%													
Time of Use (TOU) - Off-Peak	15.46	15.46	1.56%	18,369												
Total Residential	661.78	661.78	68.84%	2,534,452												
Commercial - A2																
For sanctioned load less than 5 kW	34.545		3.48%	308,175												
For peak load requirements exceeding 5 kW			0.00%													
Regular	0.015		0.00%	29												
Temporary Commercial	0.988		0.10%	1,287												
Time of Use (TOU) - Peak (A-2)	5.149		0.52%													
Time of Use (TOU) - Off-Peak (Temp)	20.484		2.08%	10,245												
Total Commercial	61.18		6.16%	315,736												
Industrial																
B1	4.21		0.42%	15,232												
B1 - TOU (Peak)	5.15		0.52%													
B1 - TOU (Off-Peak)	33.84		3.41%	38,542												
B2	9.07		0.91%	513												
B2 - TOU (Peak)	9.63		0.97%													
B2 - TOU (Off-Peak)	56.27		5.67%	7,757												
B3			0.00%	18												
B3 - TOU (Peak)	3.43		0.35%	209												
B3 - TOU (Off-Peak)	76.38		7.63%	258,918												
Temporary Industrial	0.018		0.00%													
Total Industrial	186.09		18.62%	61,271												
Bulk																
G1(a) Supply at 400/230V less than 5 kV	0.01		0.00%	28												
G1(b) Supply at 400/230V up to and exceeding 5 kV	0.03		0.00%	4												
G1(c) Time of Use (TOU) - Peak	0.19		0.02%	65												
Time of Use (TOU) - Off-Peak	1.00		0.10%	3,564												
G2(a) Supply at 11 kV			0.00%	5												
G2(b) Time of Use (TOU) - Peak	2.48		0.25%													
Time of Use (TOU) - Off-Peak	11.84		1.20%	32												
Temp Bulk			0.00%	1												
Total Single Point Supply	18.64		1.67%	138												
Agricultural Tube-wells - Tariff D																
D1 Scarf	0.834		0.08%	369												
D2 Agricultural Tube-wells	6.656		0.67%	18,553												
SCARP 5 low & Above Peak	1.240		0.12%													
SCARP 5 low & Above Off-Peak	1.504		0.15%	43												
Agricultural 5 low & Above D-1(b) (TOU) Peak	4.817		0.49%													
Agricultural 5 low & Above D-1(b) (TOU) Off-Peak	26.258		2.66%	26,819												
Total Agricultural	43.43		4.37%	42,741												
Public Lighting																
Tariff G	0.58		0.06%	518												
Total Tariff G	0.58		0.06%	518												
Residential Colonies (I)																
Housing Colonies Attached to Industries-II	0.100		0.01%	10												
Total Tariff H	0.10		0.01%	10												
AJK																
Special Contracts - Tariff K (A/R)			0.00%	72												
Time of Use (TOU) - Peak	4.24		0.43%													
Time of Use (TOU) - Off-Peak	18.14		1.83%													
Total AJK	22.38		2.35%	12												
Grand Total	993.05	661.78	100.00%	2,955,884												

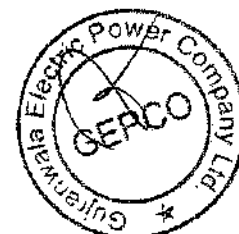


Gujarat Electric Power Company Ltd.

Revenue & Subsidy Statement

September-17

Category	Rate (Rs./kWh)	Units (Lacs)	No. of Connections	Revenue (Rs. Lakhs)								
				Peak	Off-Peak	Re. Min	Re. Min	Re. Min	Re. Min	Re. Min	Re. Min	
Residential												
Up to 50 Units	8.27	0.63%	573,334	-	-	-	25	-	13	-	13	
Consumption Exceeding 50 Units		0.00%										
01-100 Units	182.92	15.41%	308,785	-	-	-	1,825	-	531	-	1,384	
101-200 Units	109.60	11.07%	751,050	-	-	-	1,539	-	1,468	-	79	
201-300 Units	338.08	23.97%	518,575	-	-	-	3,333	-	2,428	-	905	
301-700 Units	112.27	11.31%	332,023	-	-	-	1,809	-	1,789	-	112	
Above 700 Units	13.49	1.35%	33,769	-	-	-	356	-	243	-	13	
Temporary Domestic	0.03	0.00%	567	-	-	-	1	-	1	-	-	
Time of Use (TOU) - Peak	3.39	0.34%	-	-	-	-	64	-	61	-	3	
Time of Use (TOU) - Off-Peak	15.48	1.55%	19,369	5	-	-	201	-	193	-	8	
Total Residential	64.78	56.44%	2,534,452	5	-	-	9,233	-	9,734	-	2,519	
Commercial - A2												
For sanctioned load less than 5 kW	35.56	3.48%	305,173	-	-	-	650	-	622	-	35	
Commercial (5-20 kW)		0.00%										
For peak load requirement exceeding 5 kW												
Regular	0.01	0.00%	29	231	-	-	0	0	0	-	0	
Temporary Commercial	0.99	0.10%	1,287	-	-	-	19	-	19	-	-	
Time of Use (TOU) - Peak (A-2)	6.15	0.62%	-	-	-	-	38	-	33	-	5	
Time of Use (TOU) - Off-Peak (Temp)	20.48	2.05%	19,268	115,192	-	-	45	285	46	256	10	
Total Commercial	51.18	8.16%	316,736	116,423	-	-	47	1,039	47	989	30	
Industrial												
B1	4.21	0.42%	14,232	-	-	-	61	-	61	-	-	
B1 - TOU (Peak)	5.15	0.52%	-	-	-	-	58	-	53	-	5	
B1 - TOU (Off-peak)	33.84	3.41%	38,542	106,968	-	-	440	-	423	-	17	
B2	0.07	0.01%	519	317	-	-	0	1	0	1	-	
B2 - TOU (Peak)	9.63	0.97%	-	-	-	-	183	-	173	-	10	
B2 - TOU (Off-peak)	55.27	5.67%	7,797	340,711	-	-	135	707	136	679	28	
B-3	-	0.00%	18	-	-	-	-	-	-	-	-	
B3 - TOU (Peak)	3.43	0.35%	209	-	-	-	65	-	62	-	3	
B3 - TOU (Off-peak)	75.38	7.68%	-	258,519	-	-	98	957	95	920	38	
Temporary Industrial	-0.02	0.00%	-	-	-	-	0	-	0	-	-	
Total Industrial	186.99	18.53%	61,271	708,916	-	-	235	2,613	236	2,412	101	
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	28	4	-	-	0	-	0	-	-	
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.03	0.00%	4	72	-	-	0	0	0	-	-	
C1(c) Time of Use (TOU) - Peak	0.19	0.02%	68	-	-	-	4	-	3	-	0	
Time of Use (TOU) - Off-Peak	1.00	0.10%	-	3,564	-	-	1	13	1	13	1	
C2(a) Supply at 11 kV	-	0.00%	5	720	-	-	0	-	0	-	-	
C2(b) Time of Use (TOU) - Peak	2.48	0.25%	-	-	-	-	47	-	44	-	2	
Time of Use (TOU) - Off-Peak	11.94	1.20%	22	35,767	-	-	14	163	14	147	5	
Tempo Bulk	-	0.00%	1	-	-	-	-	-	-	-	-	
Total Single Point Supply	16.54	1.67%	138	40,127	-	-	15	217	15	208	9	
Agricultural Tube-wells - Tariff D												
D1 SCARP	0.93	0.09%	369	8	-	-	14	-	11	-	2	
D2 Agricultural Tube-wells	5.66	0.67%	15,553	41,508	-	-	8	93	8	89	24	
SCARP 5 kw & Above												
SCARP 5 kw & Above												
Agricultural 5 kw & Above D-1(b) (TOU) - Peak	4.52	0.49%	-	63,867	-	-	19	92	-	50	19	42
Agricultural 5 kw & Above D-1(b) (TOU) - Off-Peak	28.26	2.85%	25,819	109,783	-	-	22	359	-	151	23	40
Total Agricultural	43.43	4.37%	42,741	245,325	-	-	49	567	8	281	41	469
Public Lighting												
Tariff G	0.56	0.05%	518	-	-	-	8	-	8	-	-	(1)
Total Tariff G	0.56	0.06%	518	-	-	-	8	-	8	-	-	(1)
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.10	0.01%	16	-	-	-	1	-	1	-	-	(0)
Total Tariff H	0.10	0.01%	16	-	-	-	1	-	1	-	-	(0)
AJK												
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.24	0.43%	-	-	-	-	81	-	76	-	4	
Time of Use (TOU) - Off-Peak	19.14	1.93%	-	48,214	-	-	17	243	17	233	-	10
Total AJK	23.38	2.34%	12	48,214	-	-	17	324	17	310	-	14
Grand Total	993.05	100.00%	2,555,884	1,155,009	-	-	952	11,912	322	10,943	41	3,161

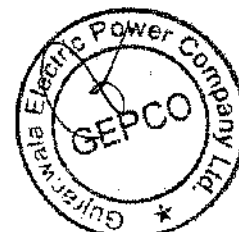


Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

October-17

	Units	Revenue	Subsidy	Net	Cost	Profit	Loss	Revenue	Subsidy	Net	Cost	Profit	Loss
	(Units)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)
Residential													
Up to 50 Units	6,91	6,91	16.41%	628,739				3.00		2.00			2
Consumption Exceeding 50 Units	-	-	11.07%										
01-100 Units	180,28	114.05	33.97%	375,081				11.82		5.78			8
101-200 Units	112,10	178.33	11.31%	815,162				14.09		8.11			
201-300 Units	174,04	174.04	1.38%	480,811				14.00		10.20			4
301-400 Units	67,33	67.33	0.00%	240,523				17.00		16.00			1
Above 400 Units	7,31	7.31	0.34%	15,533				19.00		18.00			1
Temporary Domestic	0,02	0.02	1.56%	868				19.00		19.00			
Time of Use (TOU) - Peak	2,76	2.76	86.54%	19,510				19.00		18.00			1
Time of Use (TOU) - Off-Peak	12,58	12.58	0.00%					13.00		12.50			1
Total Residential	643,33	643.33	3.48%	2,545,931									
Commercial - A2													
Commercial			0.00%										
For sanctioned load less than 5 kW	30,45	-	0.00%	306,181				19.00		18.00			1
Commercial (400 TOU)			0.16%										
For peak load requirement exceeding 5 kW													
Regular	0,01	-	0.52%	31	171			400.00	15.00	400.00	15.00		
Temporary Commercial	1,29	-	2.05%	1,292				19.00		19.00			
Time of Use (TOU) - Peak (A-2)	5,03	-	6.16%					400.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak (Temp)	18,89	-	0.00%	10,303	107,742			400.00	13.00	400.00	12.50		1
Total Commercial	55,66	-	0.42%	317,887	107,913								
Industrial													
			0.52%										
B-1	4,58	-	3.41%	14,287				14.50		14.50			
B-1 - TOU (Peak)	5,48	-	0.01%					19.00		18.00			1
B-1 - TOU (Off-Peak)	36,16	-	0.91%	36,678	100,131			13.00		12.50			1
B-2	0,06	-	5.57%	513	444			400.00	14.00	400.00	14.00		
B-2 - TOU (Peak)	12,41	-	0.00%					400.00	19.00	400.00	18.00		1
B-2 - TOU (Off-Peak)	65,90	-	0.95%	7,799	354,597			400.00	12.90	400.00	12.29		1
B-3	-	-	7.56%	18									
B-3 - TOU (Peak)	4,03	-	0.00%	208				380.00	19.00	380.00	18.00		1
B-3 - TOU (Off-Peak)	103,19	-	18.83%		263,112			380.00	12.70	380.00	12.29		1
Temporary Industrial	0,01	-	0.00%					14.50		14.50			
Total Industrial	231,80	-	6.00%	61,804	718,284								
Bulk													
			0.05%										
C1(a) Supply at 400/230 Volts less than 5 kW	0,03	-	0.02%	26				15.00		15.00			
C1(b) Supply at 400/230 Volts up to and exceeding 5 kW	0,02	-	0.10%	4	40			400.00	14.50	400.00	14.50		
C1(c) Time of Use (TOU) - Peak	0,17	-	0.00%	89				400.00	18.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak	0,57	-	0.25%		3,020			400.00	13.00	400.00	12.50		1
C2(a) Supply at 11 kV	0,00	-	1.20%	5	580			380.00	14.30	380.00	14.30		
C2(b) Time of Use (TOU) - Peak	1,87	-	0.00%					380.00	19.00	380.00	18.00		1
Time of Use (TOU) - Off-Peak	9,31	-	1.57%	32	22,545			380.00	12.80	380.00	12.30		1
Temp Bulk	-	-	0.00%	1									
Total Single Point Supply	12,07	-	0.69%	139	28,166								
Agricultural Tube-wells - Tariff D													
			0.67%										
D1 Scarp	0,48	-	0.00%	359	8			14.50		12.00			3
D2 Agricultural Tube-wells	5,42	-	0.00%	15,985	41,631			200.00	14.00	200.00	10.35		4
SCARP 5 kw & Above Peak	0,77	-						200.00	12.00	200.00	10.35		
SCARP 5 kw & Above Off-Peak	(0.05)	-						200.00	12.70	200.00	10.35		
Agricultural 5 kw & Above D-1(b)(TOU) Peak	2,88	-	4.37%		55,361			200.00	19.00		10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOU) Off-Peak	16,17	-	0.00%	26,847	81,901			200.00	12.70		5.35	200	7
Total Agricultural	25,50	-	0.68%	42,801	179,900								
Public Lighting													
			0.06%										
Tariff G	0,59	-	0.00%	519				14.00		14.00			
Total Tariff G	0,59	-	0.01%	519									
Residential Colonies H													
			0.91%										
Housing Colonies Attached to Industries-H	0,08	0	0.00%	18				14.00		14.00			
Total Tariff H	0,06	-	0.00%	18									
AJK													
			0.43%										
Special Contracts - Tariff K (AJK)	-	-	-1.93%	12				360.00	14.00	360.00	12.22		2
Time of Use (TOU) - Peak	3,06	-	2.35%					360.00	19.00	360.00	18.00		1
Time of Use (TOU) - Off-Peak	7,12	-	100.00%		43,086			360.00	12.70	360.00	12.20		1
Total AJK	10,18	-	0.00%	12	43,086								
Grand Total	889,19	563.33	0.00%	2,968,729	1,078,380								

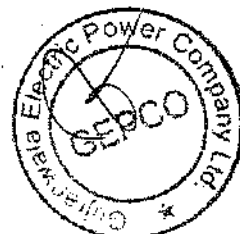


Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

October-17

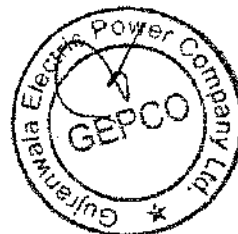
	Value	Rate %	Value	Rate %	Value	Rate %	Value	Rate %	Value	Rate %	Value	Rate %
	(Rs. Mn)	(%)	(Rs. Mn)	(%)	(Rs. Mn)	(%)	(Rs. Mn)	(%)	(Rs. Mn)	(%)	(Rs. Mn)	(%)
Residential												
Up to 50 Units	6.81	16.41%	638,738	-	-	-	28	-	14	-	14	-
Consumption Exceeding 50 Units	-	11.07%	-	-	-	-	-	-	-	-	-	-
01-100 Units	180.28	23.87%	375,081	-	-	-	2,131	-	860	-	1,471	-
101-200 Units	112.10	11.21%	215,167	-	-	-	1,568	-	1,446	-	123	-
201-300 Units	174.04	1.36%	450,811	-	-	-	2,427	-	1,775	-	861	-
301-700 Units	67.33	0.00%	240,523	-	-	-	1,145	-	1,077	-	67	-
Above 700 Units	7.31	0.94%	15,553	-	-	-	138	-	132	-	7	-
Temporary Domestic	0.02	1.58%	568	-	-	-	0	-	0	-	-	-
Time of Use (TOU) - Peak	2.76	66.84%	18,510	-	-	-	52	-	50	-	3	-
Time of Use (TOU) - Off-Peak	12.58	0.00%	-	-	-	-	154	-	157	-	6	-
Total Residential	663.33	3.48%	2,548,931	-	-	-	7,584	-	5,312	-	2,353	-
Commercial - A2												
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	30.45	0.00%	300,181	-	-	-	579	-	540	-	39	-
Commercial (<25 kW)	-	0.10%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Regular	0.01	0.52%	31	-	171	-	0	-	0	-	0	-
Temporary Commercial	1.28	2.05%	1,292	-	-	-	24	-	24	-	-	-
Time of Use (TOU) - Peak (A-2)	5.03	6.16%	-	-	-	-	86	-	90	-	5	-
Time of Use (TOU) - Off-Peak (Temp)	18.89	0.00%	10,302	-	107,742	-	43	-	246	-	236	-
Total Commercial	55.66	0.42%	317,607	-	107,913	-	43	844	43	899	45	-
Industrial												
B1	4.58	3.41%	14,287	-	-	-	85	-	66	-	-	-
B1 - TOU (Peak)	5.48	0.01%	-	-	-	-	104	-	56	-	5	-
B1 - TOU (Off-peak)	36.15	0.97%	38,078	-	100,131	-	470	-	452	-	18	-
B2	0.05	6.57%	513	-	444	-	0	-	1	-	1	-
B2 - TOU (Peak)	12.41	0.00%	-	-	-	-	238	-	223	-	12	-
B2 - TOU (Off-peak)	65.90	0.35%	7,799	-	354,897	-	142	-	844	-	810	-
B-3	-	7.59%	18	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	4.03	0.00%	209	-	-	-	77	-	73	-	4	-
B3 - TOU (Off-peak)	103.19	18.83%	283,112	-	-	-	100	-	1,311	-	1,238	-
Temporary Industrial	0.01	0.00%	-	-	-	-	0	-	0	-	-	-
Total Industrial	231.80	0.86%	81,504	718,284	-	-	242	3,108	242	2,992	125	-
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.02%	28	-	-	-	0	-	0	-	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.10%	3	-	40	-	0	-	0	-	-	-
C1(c) Time of Use (TOU) - Peak	0.17	0.00%	69	-	-	-	3	-	3	-	0	-
Time of Use (TOU) - Off-Peak	0.67	0.25%	-	-	3,028	-	1	-	1	-	7	-
C2(a) Supply at 11 kV	0.00	1.20%	5	-	560	-	0	-	0	-	0	-
C2(b) Time of Use (TOU) - Peak	1.97	0.00%	-	-	-	-	87	-	35	-	2	-
Time of Use (TOU) - Off-Peak	2.31	1.57%	32	-	22,546	-	9	-	119	-	114	-
Temp Sub	-	0.00%	1	-	-	-	-	-	-	-	-	-
Total State Point Supply	12.07	0.09%	139	28,186	-	-	10	163	10	161	7	-
Agricultural Tube-wells - Tariff D												
D1 Soro	0.48	0.90%	308	-	3	-	7	-	6	-	1	-
D2 Agricultural Tube-wells	5.42	0.00%	15,685	-	41,631	-	8	-	78	-	56	-
3CAPP 5 kw & Above	-	-	-	-	-	-	-	-	-	-	-	-
3CAPP 5 kw & Above	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOU) Peak	2.68	4.87%	-	-	55,381	-	11	-	51	-	28	-
Agricultural 5 kw & Above D-1(b)(TOU) Off-Peak	16.17	0.00%	28,847	-	81,801	-	10	-	205	-	87	-
Total Agricultural	25.50	0.06%	43,891	179,909	-	-	36	239	6	178	28	355
Public Lighting	-	0.06%	-	-	-	-	-	-	-	-	-	-
Tariff G	0.59	0.00%	519	-	-	-	8	-	8	-	-	-
Total Tariff G	0.59	0.01%	519	-	-	-	8	-	8	-	-	-
Residential Colonies H												
Housing Colonies Attached to Industries H	0.08	0.00%	18	-	-	-	1	-	1	-	-	-
Total Tariff H	0.08	0.00%	18	-	-	-	1	-	1	-	-	-
AJK												
Special Contract Tariff K (AJK)	-	1.93%	12	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.06	2.95%	-	-	-	-	68	-	55	-	3	-
Time of Use (TOU) - Off-Peak	7.12	100.00%	-	-	43,085	-	19	-	80	-	87	-
Total AJK	10.18	0.00%	12	43,085	-	-	18	149	16	142	7	-
Grand Total	899.10	0.00%	2,968,729	1,975,360	-	-	347	12,381	319	8,692	28	2,691



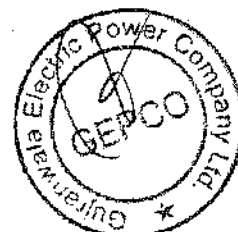
Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement
November-17

Category	Area	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)
Category	Area	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)	Area (Sq. Ft.)
Residential													
Up to 50 Units	15.21	15.21	2.37%	841,455				4.00		2.00			2
Consumption Exceeding 50 Units			0.00%										
01-100 Units	178.31	152.10	27.80%	847,021				11.82		5.78			6
101-200 Units	66.27	91.48		767,218				14.00		8.11			
201-300 Units	40.10	40.10	0.25%	204,853				14.00		10.25			4
301-700 Units	12.41	12.41	1.03%	70,409				17.00		16.00			1
Above 700 Units	1.87	1.87	0.23%	4,686				18.00		18.00			1
Temporary Domestic	0.02	0.02	0.00%	572				19.00		19.00			
Time of Use (TOU) - Peak	1.65	1.65	0.28%					19.00		18.00			1
Time of Use (TOU) - Off-Peak	7.25	7.25	1.13%	16,628				13.00		12.50			1
Total Residential	322.08	322.08	50.21%	2,854,943									
Commercial - A2			0.00%										
Commercial -													
For sanctioned load less than 5 kW	26.55		3.20%	308,908				16.00		16.00			1
Commercial (700 kW)			0.00%										
For peak load requirement exceeding 5 kW													
Regular	0.01		0.00%	31				400.00	15.00	400.00	15.00		
Temporary Commercial	1.04		0.16%	1,300				19.00		18.00			
Time of Use (TOU) - Peak (A2)	4.21		0.66%					400.00	16.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak (Temp)	15.51		2.45%	10,547				400.00	13.00	400.00	12.50		1
Total Commercial	41.42		6.46%	316,586									
Industrial			0.00%										
B1	14.08		0.64%	14,305				14.50		14.50			
B1 - TOU (Peak)	5.15		0.80%					19.00		18.00			1
B1 - TOU (Off-peak)	33.08		6.19%	28,982				13.00		12.50			
B2	0.05		0.01%	511				400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	12.50		1.96%					400.00	19.00	400.00	18.00		1
B2 - TOU (Off-peak)	74.05		11.54%	7,835				400.00	12.80	400.00	12.29		1
B-3			0.00%	18									
B3 - TOU (Peak)	3.46		0.64%	209				380.00	19.00	380.00	18.00		1
B3 - TOU (Off-peak)	103.98		16.21%	289,353				380.00	12.70	380.00	12.20		1
Temporary Industrial	0.01		0.00%					14.50		14.50			
Total Industrial	236.48		36.86%	61,760									
Bulk			0.00%										
C1(a) Supply at 400/230 Volts less than 5 kW	0.01		0.00%	28				15.00		15.00			
C1(b) Supply at 400/230 Volts less than 5 kW	0.01		0.00%	4				400.00	14.50	400.00	14.50		
C1(c) Time of Use (TOU) - Peak	0.14		0.02%	69				400.00	19.00	400.00	16.00		1
Time of Use (TOU) - Off-Peak	0.37		0.00%					400.00	13.00	400.00	12.50		1
C2(a) Supply at 11 kV			0.00%	5				380.00	14.30	380.00	14.30		
C2(b) Time of Use (TOU) - Peak	1.46		0.23%					380.00	19.00	380.00	18.00		1
Time of Use (TOU) - Off-Peak	8.73		1.05%	31				380.00	12.80	380.00	12.30		1
Temp Bulk			0.00%	1									
Total Single Point Supply	8.74		1.35%	138									
Agricultural Tube-wells - Tariff D			0.00%										
O1 Borep	0.21		0.03%	368				14.50		12.00			3
O2 Agricultural Tube-wells	1.86		0.28%	15,597				200.00	14.00	200.00	10.35		4
SCARP 5 kva & Above Peak	0.50							200.00	19.00	200.00	10.35		
SCARP 5 kva & Above Off Peak	0.98							200.00	12.70	200.00	10.35		
Agricultural 5 kva & Above O-1(a)(TOU) Peak	1.64		0.26%					200.00	19.00		10.35	200	9
Agricultural 5 kva & Above O-1(a)(TOU) Off Peak	12.02		1.87%	20,668				200.00	12.70		5.35	200	7
Total Agricultural	17.22		2.68%	42,634									
Public Lighting			0.00%										
Tariff G	0.70		0.11%	519				14.00		14.00			
Total Tariff G	0.70		0.11%	519									
Residents Colonies H			0.00%										
Housing Colonies Attached to Industries-H	0.05		0.01%	16				14.00		14.00			
Total Tariff H	0.05		0.01%	16									
AJK			0.00%										
Special Connects - Tariff K (AJK)			0.00%	12				360.00	14.00	360.00	12.22		2
Time of Use (TOU) - Peak	2.97		0.37%					360.00	19.00	360.00	18.00		1
Time of Use (TOU) - Off-Peak	12.46		1.94%					360.00	12.70	360.00	12.20		1
Total AJK	14.83		2.31%	12									
Grand Total	642	322.08	100.00%	2,978,808									

641.56



	Peak	Off-Peak	Commercial	Industrial	Res. Min	Res. Min	Res. Min	Res. Min	Res. Min	Res. Min
	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)
Residential										
Up to 50 Units	15.21	2.37%	841,456			61		39		39
Consumption Exceeding 50 Units		0.00%								
01-100 Units	178.31	37.80%	947,021			2,103		851		1,227
101-200 Units	65.27	0.00%	207,219					742		172
201-300 Units	40.10	6.25%	204,853			581		466		162
301-700 Units	12.41	1.93%	70,499			211		199		12
Above 700 Units	1.87	0.28%	4,980			35		24		2
Temporary Domestic	0.02	0.00%	572			0		9		
Time of Use (TOU) - Peak	1.55	0.26%				31		30		2
Time of Use (TOU) - Off-Peak	7.25	1.13%	18,828			24		61		4
Total Residential	322.08	50.21%	2,554,943			4,016		2,415		1,601
Commercial - A2										
Commercial		0.00%								
For sanctioned load less than 5 kW	20.55	3.20%	308,908			390		370		21
Commercial (>5 kW)		0.00%								
For peak load requirement exceeding 5 kW		0.00%								
Regular	0.04	0.00%	31	182		0	0	0	0	101
Temporary Commercial	1.04	0.16%	1,300			20		20		
Time of Use (TOU) - Peak (A2)	4.21	0.66%				80		76		4
Time of Use (TOU) - Off-Peak (Temp)	15.81	2.43%	10,347	92,100		37	203	37	195	8
Total Commercial	41.42	6.48%	318,686	92,282		37	663	37	561	33
Industrial										
Industrial		0.00%								
B1	4.09	0.64%	14,305	32		69		69		
B1 - TOU (Peak)	5.16	0.80%				98		93		6
B1 - TOU (Off-Peak)	33.06	5.15%	36,882	36,880		430		413		17
B2	0.06	0.01%	511	485		0	1	0	1	
B2 - TOU (Peak)	12.50	1.98%				239		227		13
B2 - TOU (Off-Peak)	74.05	11.64%	7,835	388,765		148	848	148	910	38
B3		0.00%	18							
B3 - TOU (Peak)	3.48	0.54%	209			86		82		3
B3 - TOU (Off-Peak)	103.98	16.21%		269,353		102	1,321	102	1,268	52
Temporary Industrial	0.01	0.00%				0		0		
Total Industrial	236.45	36.86%	81,769	737,924		260	3,141	260	3,034	127
Bulk										
Bulk		0.00%								
C1(a) Supply at 400/230 Volts less than 5 kW	9.01	0.00%	20			0		0		
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	4	40		0	0	0	0	
C1(c) Time of Use (TOU) - Peak	0.14	0.02%	69			3		3		0
Time of Use (TOU) - Off-Peak	0.37	0.06%		2,518		1	5	1	5	0
C2(a) Supply at 11 kV		0.00%	5	520		0		0		
C2(b) Time of Use (TOU) - Peak	1.48	0.23%				26		27		1
Time of Use (TOU) - Off-Peak	6.73	1.05%	31	20,681		8	85	8	83	3
Temp Bulk		0.00%	1							
Total Single Point Supply	5.74	1.38%	138	23,779		9	122	9	117	9
Agricultural Tube-wells - Tariff D										
Agricultural Tube-wells		0.00%								
D1 Scarf	0.21	0.03%	390	8		3		3		1
D2 Agricultural Tube-wells	1.85	0.28%	15,597	41,808		8	28	8	19	7
SCARP 5 kw & Above Peak										
SCARP 5 kw & Above Off-Peak										
Agricultural 5 kw & Above 0-10h(TOD) Peak	1.64	0.26%		64,727		13	31		12	14
Agricultural 5 kw & Above 0-10h(TOD) Off-Peak	12.02	1.87%	26,858	81,034		16	188		64	199
Total Agricultural	17.22	2.68%	42,634	197,437		37	313	8	193	221
Public Lighting										
Public Lighting		0.00%								
Tariff G	0.70	0.11%	519			10		10		11
Total Tariff G	0.70	0.11%	519			10		10		11
Residential Colonies H										
Housing Colonies Attached to Industries-H	0.05	0.01%	16			1		1		1
Total Tariff H	0.05	0.01%	16			1		1		1
AJK										
AJK		0.00%								
Salient Contracts - Tariff K (AJK)		0.00%	12							
Time of Use (TOU) - Peak	2.37	0.37%				45		43		2
Time of Use (TOU) - Off-Peak	12.49	1.84%		39,144		14	158	14	152	6
Total A.J.K	14.83	2.31%	12	39,144		14	203	14	195	8
Grand Total	641.50	100.00%	2,976,808	1,080,587		348	8,419	319	8,535	1,995

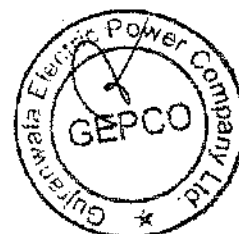


Gujranwala Electric Power Company Ltd.

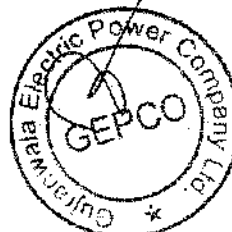
Revenue & Subsidy Statement

December-17

	(MW)	(MVA)	(KVA)	No.	(MW)	(MVA)	(KVA)	(MVA)	(KVA)	(MVA)	(KVA)	(MVA)	(KVA)
Residential													
Up to 50 Units	19.51	19.51	3.13%	1,097,141				4.00		2.00			2
Consumption Exceeding 50 Units			0.00%										
01-100 Units	165.82	148.56	26.62%	721,222				11.82		5.79			5
101-200 Units	48.93	66.19		635,670				14.00		8.11			
201-300 Units	25.30	25.30	4.06%	133,195				14.00		10.20			4
301-700 Units	9.02	9.02	1.45%	44,467				17.00		16.00			1
Above 700 Units	1.65	1.65	0.27%	3,947				19.00		18.00			1
Temporary Domestic	0.02	0.02	0.00%	673				19.00		18.00			
Time of Use (TOU) - Peak	1.65	1.65	0.27%					19.00		18.00			1
Time of Use (TOU) - Off-Peak	6.93	6.93	1.11%	16,717	4			13.00		12.50			1
Total Residential	278.83	278.83	44.78%	2,564,932	4								
Commercial - A2													
Commercial -			0.00%										
For sanctioned load less than 5 kW	18.44		2.98%	307,728				19.00		18.00			1
Commercial (>50 KW)			0.00%										
For peak load requirement exceeding 5 MW			0.00%										
Regular	0.01		0.00%	30	102			400.00	15.00	400.00	15.00		
Temporary Commercial	1.08		0.17%	1,309				19.00		19.00			
Time of Use (TOU) - Peak (A-2)	4.13		0.66%					300.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak (Temp)	15.53		2.51%	10,401	77,906			400.00	13.00	400.00	12.50		1
Total Commercial	39.28		6.31%	219,488	78,008								
Industrial													
Industrial			0.00%										
B1	3.57		0.57%	14,311	16			14.50		14.50			
B1 - TOU (Peak)	5.22		0.84%					19.00		18.00			1
B1 - TOU (Off-Peak)	31.79		1.10%	39,047	308,675			15.00		12.50			
B2	0.07		0.01%	511	413			300.00	14.00	400.00	14.00		
B2 - TOU (Peak)	13.92		2.23%					400.00	19.00	400.00	18.00		1
B2 - TOU (Off-Peak)	81.88		13.14%	7,863	375,071			400.00	12.80	400.00	12.28		1
B3			0.00%	18									
B3 - TOU (Peak)	3.91		0.59%	210				380.00	19.00	380.00	18.00		1
B3 - TOU (Off-Peak)	108.36		17.07%		279,291			380.00	12.70	380.00	12.28		1
Temporary Industrial	0.10		0.02%					14.50		14.50			
Total Industrial	246.79		38.62%	61,860	763,666								
Bulk													
Bulk			0.00%										
C1(a) Supply at 400/230 Volts less than 5 kW	0.01		0.00%	28				15.00		15.00			
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01		0.00%	4				400.00	14.80	400.00	14.50		
C1(c) Time of Use (TOU) - Peak	0.14		0.02%	70				400.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak	0.86		0.11%		2,400			400.00	13.00	400.00	12.50		1
C2(a) Supply at 11 KV			0.00%	5	590			380.00	14.30	380.00	14.30		
C2(b) Time of Use (TOU) - Peak	2.07		0.33%					380.00	19.00	380.00	18.00		1
Time of Use (TOU) - Off-Peak	8.05		1.28%	31	22,115			380.00	12.80	380.00	12.30		1
Temp Bulk			0.00%	1									
Total Single Point Supply	10.95		1.78%	139	25,676								
Agricultural Tube-wells - Tariff D													
Agricultural Tube-wells			0.00%										
D1 Scarp	0.27		0.04%	368	6			14.50		12.00			3
D2 Agricultural Tube-wells	2.77		0.44%	15,601	41,619			200.00	14.00	200.00	10.35		4
SCARP 5 kw & Above Peak	0.57							200.00	19.00	200.00	10.38		
SCARP 5 kw & Above Off-Peak	1.95				1			200.00	12.70	200.00	10.35		
Agricultural 5 kw & Above D-1(b)(TOU) Peak	2.29		0.37%		80,374			200.00	19.00		10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOU) Off-Peak	16.75		2.69%	28,550	85,594			200.00	12.70		5.35	200	7
Total Agricultural	24.72		3.97%	42,859	217,596								
Public Lighting													
Public Lighting			0.00%										
Tariff G	0.76		0.12%	622				14.00		14.00			
Total Tariff G	0.76		0.12%	622									
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.02	0	0.00%	16				14.00		14.00			
Total Tariff H	0.02		0.00%	16									
AJK													
AJK		0	0.00%										
Special Contracts - Tariff K (AJK)			0.00%	12				360.00	14.00	360.00	12.22		2
Time of Use (TOU) - Peak	4.27		0.69%					360.00	19.00	360.00	18.00		1
Time of Use (TOU) - Off-Peak	17.27		2.77%		41,584			360.00	12.70	360.00	12.20		1
Total AJK	21.64		3.45%	12	41,584								
Grand Total	523	278.83	100.00%	2,989,908	1,125,932								



Category	Units	Revenue	Subsidy	Revenue	Subsidy	Revenue	Subsidy	Revenue	Subsidy	Revenue	Subsidy	Revenue	Subsidy
	(Units)	(Rs.)	(Rs.)	(Units)	(Rs.)	(Units)	(Rs.)	(Units)	(Rs.)	(Units)	(Rs.)	(Units)	(Rs.)
Residential													
Up to 50 Units	19.51	3.13%	1,007,141	-	-	-	-	78	-	30	-	39	-
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	156.82	26.82%	721,222	-	-	-	-	1,980	-	880	-	1,100	-
101-200 Units	48.93	0.00%	635,670	-	-	-	-	585	-	537	-	146	-
201-300 Units	25.36	4.00%	193,195	-	-	-	-	354	-	255	-	95	-
301-700 Units	9.02	1.45%	44,467	-	-	-	-	153	-	144	-	9	-
Above 700 Units	1.65	0.27%	3,947	-	-	-	-	31	-	30	-	2	-
Temporary Domestic	0.02	0.00%	573	-	-	-	-	0	-	0	-	-	-
Time of Use (TOU) - Peak	1.65	0.27%	-	-	-	-	-	31	-	30	-	2	-
Time of Use (TOU) - Off-Peak	0.93	1.11%	18,717	4	-	-	-	90	-	87	-	3	-
Total Residential	278.83	44.78%	2,564,932	4	-	-	-	3,384	-	1,595	-	1,359	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	16.44	2.96%	307,728	-	-	-	-	350	-	342	-	18	-
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Ready	0.01	0.00%	30	102	-	-	-	0	0	0	-	0	101
Temporary Commercial	1.08	0.17%	1,209	-	-	-	-	21	-	21	-	-	-
Time of Use (TOU) - Peak (A-2)	4.13	0.26%	-	-	-	-	-	78	-	74	-	4	-
Time of Use (TOU) - Off-Peak (Temp)	15.63	2.51%	10,401	77,908	-	-	-	31	203	31	195	-	8
Total Commercial	38.26	5.31%	319,458	78,008	-	-	-	31	652	31	622	-	30
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
B1	3.57	0.57%	14,311	18	-	-	-	52	-	52	-	-	-
B1 - TOU (Peak)	5.22	0.84%	-	-	-	-	-	99	-	94	-	5	-
B1 - TOU (Off-peak)	31.79	5.10%	39,047	108,875	-	-	-	415	-	397	-	16	-
B2	0.07	0.01%	511	413	-	-	-	0	1	0	-	1	-
B2 - TOU (Peak)	13.92	2.23%	-	-	-	-	-	264	-	281	-	14	-
B2 - TOU (Off-peak)	81.80	13.14%	7,883	325,071	-	-	-	150	1,048	150	1,006	-	42
B3	-	0.00%	18	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	8.97	0.63%	210	-	-	-	-	74	-	70	-	4	-
B3 - TOU (Off-peak)	108.36	17.07%	-	278,291	-	-	-	106	1,351	106	1,298	-	53
Temporary Industrial	0.10	0.02%	-	-	-	-	-	1	-	1	-	-	-
Total Industrial	245.78	39.62%	81,980	783,666	-	-	-	256	3,304	256	3,176	-	134
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 MW	0.01	0.00%	28	-	-	-	-	0	-	0	-	-	-
C1(b) Supply at 400/230 Volts - up to and exceeding 5 MW	0.01	0.00%	4	-	-	-	-	0	-	0	-	-	-
C1(c) Time of Use (TOU) - Peak	0.14	0.02%	70	-	-	-	-	3	-	3	-	0	-
Time of Use (TOU) - Off-Peak	0.65	0.11%	-	2,400	-	-	-	8	7	8	-	0	-
C2(a) Supply at 11 kV	-	0.00%	5	560	-	-	-	0	-	0	-	-	-
C2(b) Time of Use (TOU) - Peak	2.07	0.33%	-	-	-	-	-	39	-	37	-	2	-
Time of Use (TOU) - Off-Peak	0.06	1.28%	31	22,115	-	-	-	8	103	8	99	-	4
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	10.96	1.76%	139	25,075	-	-	-	10	154	10	148	-	7
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
D1 Sump	0.27	0.04%	368	8	-	-	-	4	-	3	-	1	-
D2 Agricultural Tube-wells	2.77	0.44%	15,601	41,519	-	-	-	8	39	8	29	-	10
SCARP 5 low & Above Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 low & Above Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 low & Above D-1(a) (TOU) Peak	2.29	0.37%	-	80,374	-	-	-	15	44	-	24	18	20
Agricultural 5 low & Above D-1(b) (TOU) Off-Peak	16.76	2.83%	26,890	65,594	-	-	-	19	213	-	90	19	219
Total Agricultural	24.72	3.97%	42,850	217,586	-	-	-	44	299	8	145	35	250
Public Lighting	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Tariff G	0.78	0.12%	522	-	-	-	-	11	-	11	-	-	(1)
Total Tariff G	0.75	0.12%	522	-	-	-	-	11	-	11	-	-	(1)
Residential Colonies H	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Housing Colonies Attached to Industries-I1	0.02	0.00%	15	-	-	-	-	0	-	0	-	-	(0)
Total Tariff H	0.02	0.00%	16	-	-	-	-	0	-	0	-	-	(0)
AJK	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.27	0.69%	-	-	-	-	-	81	-	77	-	4	-
Time of Use (TOU) - Off-Peak	17.27	2.77%	-	41,584	-	-	-	15	219	15	211	-	9
Total AJK	21.54	3.46%	12	41,594	-	-	-	15	300	15	288	-	13
Grand Total	622.86	100.00%	2,989,908	1,125,932	-	-	-	356	8,105	320	6,369	35	1,632

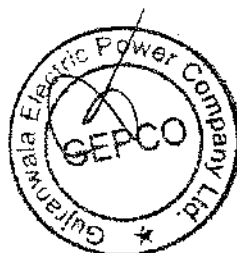


Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

January-18

	Revenue	Subsidy	Cost	Revenue	Subsidy	Cost	Revenue	Subsidy	Cost	Revenue	Subsidy	Cost
	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)
Residential												
Up to 50 Units	25.98	25.98	4.21%	1,007,141				4.00		2.00		2
Consumption Exceeding 50 Units			0.00%									
01-100 Units	185.33	149.47	26.80%	721,222				11.82		5.73		6
101-200 Units	45.53	81.39		635,670				14.00		8.11		
201-300 Units	25.69	25.69	4.18%	133,186				15.00		10.20		4
301-700 Units	10.83	10.83	1.75%	44,467				17.00		18.00		1
Above 700 Units	2.07	2.07	0.34%	3,947				19.00		18.00		1
Temporary Domestic	0.02	0.02	0.00%	573				19.00		19.00		
Time of Use (TOU) - Peak	1.83	1.83	0.30%					18.00		18.00		1
Time of Use (TOU) - Off-Peak	7.82	7.82	1.27%	18,717				13.00		12.50		1
Total Residential	285.090	285.090	46.21%	2,584,932								
Commercial - A2			0.00%									
Commercial -												
For sanctioned load less than 5 kW	18.86		3.01%	307,728				19.00		18.00		1
Commercial (<20 kW)			0.00%									
For peak load requirement exceeding 5 kW												
Regular	0.01		0.00%	30				400.00	15.00	400.00	15.00	
Temporary Commercial	1.29		0.21%	1,308					19.00	19.00	19.00	
Time of Use (TOU) - Peak (A-2)	4.14		0.67%					400.00	19.00	400.00	19.00	1
Time of Use (TOU) - Off-Peak (Temp)	15.50		2.51%	10,401				400.00	15.00	400.00	12.50	1
Total Commercial	39.80		0.40%	319,488								
Industrial			0.00%									
B1	3.63		0.56%	14,311				14.50		14.50		
B1 - TOU (Peak)	5.68		0.92%					19.00		18.00		1
B1 - TOU (Off-Peak)	31.65		5.13%	38,047				13.00		12.50		1
B2	0.01		0.00%	511				400.00	14.00	400.00	14.00	
B2 - TOU (Peak)	13.49		2.10%					400.00	19.00	400.00	18.00	1
B2 - TOU (Off-Peak)	73.20		11.86%	7,963				400.00	12.80	400.00	12.29	1
B-3			0.00%	18								
B3 - TOU (Peak)	4.09		0.66%	210				380.00	19.00	380.00	18.00	1
B3 - TOU (Off-Peak)	101.61		16.52%					380.00	12.79	380.00	12.29	1
Temporary Industrial	0.13		0.02%						14.50		14.50	
Total Industrial	233.79		37.88%	61,960								
Bulk			0.00%									
C1(a) Supply of 400/230V less than 5 kW	0.01		0.00%	28				15.00		15.00		
C1(b) Supply of 400/230V upto and exceeding 5 kW	0.01		0.00%	4				400.00	14.50	400.00	14.50	
C1(c) Time of Use (TOU) - Peak	0.20		0.03%	70				400.00	19.00	400.00	18.00	1
Time of Use (TOU) - Off-Peak	0.69		0.11%					400.00	13.00	400.00	12.50	1
C2(a) Supply at 11 kV			0.00%	5				380.00	14.30	380.00	14.30	
C2(b) Time of Use (TOU) - Peak	2.10		0.34%					380.00	19.00	380.00	18.00	1
Time of Use (TOU) - Off-Peak	9.20		1.96%	31				380.00	12.80	380.00	12.30	1
Temp Bulk			0.00%	1								
Total Single Point Supply	12.21		1.98%	139								
Agricultural Tube-wells - Tariff D			0.00%									
D1 Scarf	0.22		0.03%	268				14.50		12.00		3
D2 Agricultural Tube-wells	3.34		0.54%	16,601				200.00	14.00	200.00	13.35	4
SCARP 5 kw & Above	0.53							200.00	19.00	200.00	10.35	
SCARP 5 kw & Above	2.30							200.00	12.70	200.00	10.36	
Agriculture 5 kw & Above - D-1(b) (TOU) - Peak	2.71		0.44%					200.00	19.00		10.35	200
Agriculture 5 kw & Above - D-1(b) (TOU) - Off-Peak	19.51		3.16%	26,850				200.00	12.70		6.35	200
Total Agricultural	28.60		4.84%	42,859								
Public Lighting			0.00%									
Tariff G	0.78		0.12%	822				14.00		14.00		
Total Tariff G	0.78		0.12%	822								
Residential Colonies H			0.00%									
Housing Colonies Attached to Industries-H	0.02		0.00%	16				14.00		14.00		
Total Tariff H	0.02		0.00%	16								
AJK			0.00%									
Special Contracts - Tariff K (AJK)			0.00%	12				360.00	14.00	360.00	12.22	2
Time of Use (TOU) - Peak	3.79		0.61%					360.00	19.00	360.00	18.00	1
Time of Use (TOU) - Off-Peak	13.24		2.15%					360.00	12.70	360.00	12.20	1
Total AJK	17.03		2.76%	12								
Grand Total	617.01	285.09	100.00%	2,968,908								

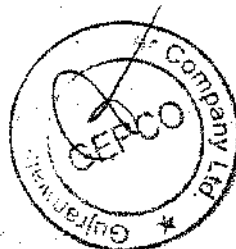


Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

January-16

Category	Value	Percentage	No. of Consumers	Value	Percentage	Value	Percentage	Value	Percentage	Value	Percentage	Value	Percentage
(MW)	(%)	(No.)	(MW)	(%)	(Rs. Min)	(Rs. Min)	(Rs. Min)	(Rs. Min)	(Rs. Min)	(Rs. Min)	(Rs. Min)	(Rs. Min)	(Rs. Min)
Residential													
Up to 50 Units	25.98	4.21%	1,007,141	-	-	101	-	52	-	52	-	-	-
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	155.23	25.60%	721,222	-	-	1,854	-	805	-	1,089	-	-	-
101-200 Units	45.53	6.00%	335,673	-	-	537	-	498	-	140	-	-	-
201-300 Units	25.69	4.16%	133,195	-	-	360	-	282	-	98	-	-	-
301-700 Units	19.83	1.75%	44,467	-	-	184	-	173	-	11	-	-	-
Above 700 Units	2.07	0.34%	3,347	-	-	39	-	37	-	2	-	-	-
Temporary Domestic	0.02	0.00%	571	-	-	0	-	0	-	-	-	-	-
Time of Use (TOU) - Peak	1.83	0.30%	-	-	-	35	-	35	-	2	-	-	-
Time of Use (TOU) - Off-Peak	7.52	1.27%	18,717	-	-	102	-	66	-	4	-	-	-
Total Residential	285.08	46.21%	2,564,932	-	-	3,415	-	2,019	-	1,397	-	-	-
Commercial - A2													
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	18.56	3.01%	307,728	14	-	363	-	334	-	19	-	-	-
Commercial (1-20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-	-
Regular	0.01	0.00%	30	95	-	0	-	0	-	0	-	-	-
Temporary Commercial	1.38	0.21%	1,309	7	-	24	-	24	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	4.14	0.67%	-	-	-	79	-	75	-	4	-	-	-
Time of Use (TOU) - Off-Peak (Temp)	15.50	2.51%	10,401	71,013	-	28	-	202	-	194	-	-	-
Total Commercial	39.50	6.40%	319,488	71,129	-	28	-	467	-	327	-	-	-
Industrial													
B1	3.83	0.59%	14,311	11	-	63	-	53	-	6	-	-	-
B1 - TOU (Peak)	5.88	0.92%	-	-	-	108	-	102	-	6	-	-	-
B1 - TOU (Off-Peak)	51.65	8.13%	39,047	101,676	-	411	-	326	-	16	-	-	-
B2	0.01	0.00%	911	259	-	0	-	0	-	0	-	-	-
B2 - TOU (Peak)	13.49	2.18%	-	-	-	285	-	243	-	13	-	-	-
B2 - TOU (Off-Peak)	73.20	11.89%	7,863	350,666	-	140	-	957	-	140	-	900	-
B3	-	0.00%	18	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	4.09	0.69%	210	-	-	78	-	74	-	4	-	-	-
B3 - TOU (Off-Peak)	101.81	15.63%	-	277,181	-	105	-	1,284	-	1,243	-	-	-
Temporary Industrial	0.13	0.02%	-	-	-	2	-	2	-	-	-	-	-
Total Industrial	233.79	37.89%	61,950	723,561	-	246	-	3,135	-	246	-	3,012	-
Bulk													
C1(a) Supply at 400/230V less than 5 kW	0.01	0.00%	28	-	-	0	-	0	-	0	-	-	-
C1(b) Supply at 400/230V upto and exceeding 5 kW	0.01	0.00%	4	-	-	0	-	0	-	0	-	-	-
C1(c) Time of Use (TOU) - Peak	0.20	0.03%	70	-	-	4	-	4	-	0	-	-	-
Time of Use (TOU) - Off-Peak	0.89	0.11%	-	2,342	-	1	-	9	-	1	-	9	-
C2(a) Supply at 11 kV	-	0.00%	5	520	-	0	-	0	-	0	-	-	-
C2(b) Time of Use (TOU) - Peak	2.10	0.34%	-	-	-	40	-	36	-	3	-	-	-
Time of Use (TOU) - Off-Peak	9.20	1.49%	31	28,743	-	10	-	116	-	10	-	113	-
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	12.21	1.98%	130	29,604	-	11	-	171	-	11	-	154	-
Agricultural Tube-wells - Tariff D													
D1 Spw	0.22	0.03%	268	8	-	3	-	3	-	1	-	-	-
D2 Agricultural Tube-wells	3.34	0.54%	15,801	41,631	-	5	-	47	-	35	-	-	-
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOU) Peak	3.21	0.44%	-	70,562	-	14	-	51	-	28	-	14	-
Agricultural 5 kw & Above D-1(b)(TOU) Off Peak	19.51	3.16%	26,820	87,626	-	18	-	248	-	104	-	18	-
Total Agricultural	26.80	4.84%	42,889	198,816	-	40	-	349	-	8	-	170	-
Public Lighting													
Tariff G	0.76	0.12%	622	-	-	11	-	11	-	-	-	-	-
Total Tariff G	0.76	0.12%	622	-	-	11	-	11	-	-	-	-	-
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.02	0.00%	19	-	-	0	-	0	-	0	-	-	-
Total Tariff H	0.02	0.00%	19	-	-	0	-	0	-	0	-	-	-
AJK													
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.79	0.61%	-	-	-	72	-	58	-	4	-	-	-
Time of Use (TOU) - Off-Peak	13.24	2.15%	-	43,238	-	16	-	168	-	16	-	162	-
Total AJK	17.03	2.78%	12	43,238	-	16	-	240	-	16	-	230	-
Grand Total	517.61	100.00%	2,899,909	1,073,447	-	341	-	7,983	-	309	-	6,231	-

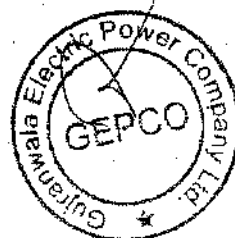


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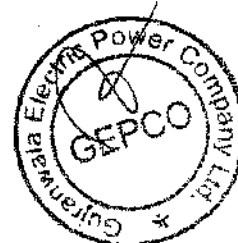
Category	Rate	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit	Per Unit
(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)
Residential															
Up to 50 Units	24.83	42.51	4.46%	1,076,621	1			4.00		2.00					2
Consumption Exceeding 50 Units			0.00%												
01-100 Units	164.44	118.12	22.55%	709,812				11.62		5.79					6
101-200 Units	44.00	49.97		807,822				14.00		8.11					
201-300 Units	23.46	18.62	4.22%	423,357				14.00		10.20					4
301-700 Units	9.55	7.49	1.72%	43,584				17.00		16.00					1
Above 700 Units	1.90	1.49	0.34%	4,722				19.00		18.00					1
Temporary Domestic	0.02	0.01	0.00%	577				19.00		19.00					
Time of Use (TOU) - Peak	1.65	1.34	0.30%					19.00		18.00					1
Time of Use (TOU) - Off-Peak	6.98	5.51	1.25%	18,897	2			12.00		12.50					1
Total Residential	278.87	245.05	49.77%	2,485,152	5										
Commercial - A2			0.00%												
Commercial - A2															
For sanctioned load less than 5 kW	18.19		3.22%	309,295				18.00		18.00					1
Commercial (1-20 kW)			0.00%												
For peak load requirement exceeding 5 kW															
Regular	0.01		0.00%	30	98			400.00	15.00	400.00	15.00				
Temporary Commercial	1.05		0.19%	1,395					19.00		19.00				
Time of Use (TOU) - Peak (A-2)	3.86		0.71%					400.00	19.00	400.00	19.00				1
Time of Use (TOU) - Off-Peak (Temp)	14.25		2.56%	10,495	76,183			400.00	13.00	400.00	12.50				1
Total Commercial	37.46		6.73%	321,159	76,281										
Industrial			0.00%												
B1	3.51		0.83%	114,333				14.50		14.50					
B1 - TOU (Peak)	5.88		1.05%					19.00		18.00					1
B1 - TOU (Off-Peak)	30.47		6.53%	30,982	219,741			13.00		12.50					2
B2	0.04		0.01%	510	393			400.00	14.00	400.00	14.00				
B2 - TOU (Peak)	11.37		2.04%					400.00	19.00	400.00	18.00				1
B2 - TOU (Off-Peak)	60.86		10.94%	7,817	353,389			400.00	12.80	400.00	12.29				1
B3			0.00%	18											
B3 - TOU (Peak)	3.72		0.87%	210				380.00	19.00	380.00	18.00				1
B3 - TOU (Off-Peak)	89.41		16.07%		254,390			380.00	12.70	380.00	12.20				1
Temporary Industrial	0.05		0.01%						14.50		14.50				
Total Industrial	105.70		38.97%	122,580	837,790										
Bulk			0.00%												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01		0.00%	29				15.00		15.00					
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01		0.00%	4	22			400.00	14.50	400.00	14.50				
C1(c) Time of Use (TOU) - Peak	0.13		0.02%	70				400.00	19.00	400.00	18.00				1
Time of Use (TOU) - Off-Peak	0.47		0.08%		2,500			400.00	13.00	400.00	12.50				1
C2(a) Supply at 11 kV			0.00%	5	490			380.00	14.30	380.00	14.30				
C2(b) Time of Use (TOU) - Peak	1.67		0.30%					380.00	19.90	380.00	18.00				1
Time of Use (TOU) - Off-Peak	5.64		1.15%	31	22,263			380.00	12.80	380.00	12.30				1
Temp Bulk			0.00%	1											
Total Single Point Supply	6.92		1.80%	140	25,355										
Agricultural Tube-wells - Tariff D			0.00%												
D1 Scarp	0.23		0.04%	368	8			14.50		12.00					3
D2 Agricultural Tube-wells	2.22		0.40%	15,809	41,856			200.00	14.00	200.00	10.35				4
SCARP 5 km & Above Peak	0.13							200.00	18.00	200.00	10.35				
SCARP 5 km & Above Off-Peak	0.89				1			200.00	12.70	200.00	10.35				
Agricultural 5 km & Above D-1(b) (TOU) Peak	0.59		0.11%		82,814			200.00	19.00		10.35	200			9
Agricultural 5 km & Above D-1(b) (TOU) Off-Peak	9.36		1.08%		26,829			200.00	12.70		5.35	200			7
Total Agricultural	13.18		2.37%	42,903	227,172										
Public Lighting			0.00%												
Tariff G	0.63		0.11%	523				14.00		14.00					
Total Tariff G	0.63		0.11%	523											
Residence Colonies H			0.00%												
Housing Colonies Attached to Industries-H	0.01		0.00%	15				14.00		14.00					
Total Tariff H	0.01		0.00%	15											
AJK			0.00%												
Special Contracts - Tariff K (AJK)			0.00%	72				360.00	14.00	360.00	12.22				2
Time of Use (TOU) - Peak	2.99		0.54%					360.00	18.00	360.00	16.00				1
Time of Use (TOU) - Off-Peak	10.59		1.90%		44,024			360.00	12.70	360.00	12.20				1
Total AJK	13.59		2.44%	12	44,024										
Grand Total	568.36	245.05	100.00%	3,612,485	1,210,514										



Gujranwala Electric Power Company Ltd.
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Category	Units	Revenue	Subsidy	Total	Units	Revenue	Subsidy	Total	Units	Revenue	Subsidy	Total
	(MWh)	(Rs.)	(Rs.)	(Rs.)		(MWh)	(Rs.)	(Rs.)		(MWh)	(Rs.)	(Rs.)
Residential												
Up to 50 Units	24.83	4.46%	1,079,621	1	-	-	-	-	85	-	-	14
Consumption Exceeding 50 Units		0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	154.44	28.56%	708,812	-	-	-	-	-	684	-	-	988
101-200 Units	44.00	0.00%	807,822	-	-	-	-	-	485	-	-	211
201-300 Units	23.46	4.22%	123,337	-	-	-	-	-	190	-	-	138
301-700 Units	9.55	1.72%	43,564	-	-	-	-	-	120	-	-	53
Above 700 Units	1.80	0.34%	4,722	-	-	-	-	-	27	-	-	8
Temporary Domestic	0.02	0.00%	577	-	-	-	-	-	0	-	-	-
Time of Use (TOU) - Peak	1.68	0.30%	-	-	-	-	-	-	24	-	-	8
Time of Use (TOU) - Off-Peak	6.98	1.25%	18,897	2	-	-	-	-	88	-	-	22
Total Residential	278.67	46.77%	2,585,152	3					1,604			1,483
Commercial - A2												
Commercial For connected load less than 5 kW	18.19	1.27%	309,235	-	-	-	-	-	327	-	-	18
Commercial (A2) For peak load requirement exceeding 5 kW		0.00%	-	-	-	-	-	-	-	-	-	-
Regular	0.01	0.00%	30	98	-	-	-	-	0	-	-	(0)
Temporary Commercial	1.03	0.19%	1,336	-	-	-	-	-	20	-	-	-
Time of Use (TOU) - Peak (A-2)	3.98	0.71%	-	-	-	-	-	-	71	-	-	4
Time of Use (TOU) - Off-Peak (Temp)	14.25	2.56%	16,498	75,183	-	-	-	-	30	-	-	7
Total Commercial	37.48	6.73%	321,159	75,281					31			29
Industrial												
B1	3.51	0.83%	14,333	-	-	-	-	-	51	-	-	-
B1 - TOU (Peak)	6.86	1.05%	-	-	-	-	-	-	111	-	-	6
B1 - TOU (Off-peak)	30.87	5.55%	29,552	219,741	-	-	-	-	491	-	-	15
B2	0.04	0.01%	510	303	-	-	-	-	1	-	-	-
B2 - TOU (Peak)	11.37	2.04%	-	-	-	-	-	-	216	-	-	11
B2 - TOU (Off-peak)	60.86	10.84%	7,917	353,286	-	-	-	-	141	-	-	31
B-3	-	0.00%	18	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.72	0.67%	210	-	-	-	-	-	71	-	-	4
B3 - TOU (Off-peak)	89.41	16.07%	-	284,390	-	-	-	-	100	-	-	46
Temporary Industrial	0.05	0.01%	-	-	-	-	-	-	1	-	-	-
Total Industrial	205.70	35.97%	82,880	837,700	242	2,788	242	2,654				112
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	28	-	-	-	-	-	0	-	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	4	22	-	-	-	-	0	-	-	-
C1(c) Time of Use (TOU) - Peak	0.13	0.02%	70	-	-	-	-	-	2	-	-	0
Time of Use (TOU) - Off-Peak	0.47	0.08%	-	2,506	-	-	-	-	1	-	-	0
C2(a) Supply at 11 kV	-	0.00%	5	480	-	-	-	-	0	-	-	-
C2(b) Time of Use (TOU) - Peak	1.67	0.30%	-	-	-	-	-	-	32	-	-	2
Time of Use (TOU) - Off-Peak	6.64	1.19%	31	22,353	-	-	-	-	8	-	-	3
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-	-
Total Single Point Supply	8.92	1.60%	140	23,356	10	125	10	120				5
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.23	0.04%	369	8	-	-	-	-	3	-	-	1
D2 Agricultural Tube-wells	2.22	0.40%	15,808	41,656	-	-	-	-	31	-	-	8
SCARP 5 km & Above Peak	-	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 km & Above Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 km & Above D-1(b)(TOU) Peak	0.99	0.11%	-	82,514	-	-	-	-	17	-	-	5
Agricultural 5 km & Above D-1(b)(TOU) Off-Peak	3.36	1.68%	-	26,929	-	-	-	-	119	-	-	59
Total Agricultural	13.18	2.37%	42,963	227,172	45	165	8	82	37			63
Public Lighting												
Tariff G	0.63	0.11%	523	-	-	-	-	-	9	-	-	(1)
Total Tariff G	0.63	0.11%	523	-	9	-	8	-				(1)
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.01	0.00%	16	-	-	-	-	-	0	-	-	(0)
Total Tariff H	0.01	0.00%	16	-	8	-	0	-				(0)
AUX												
Special Contracts - Tariff K (AUX)	-	0.00%	72	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.99	0.54%	-	-	-	-	-	-	57	-	-	3
Time of Use (TOU) - Off-Peak	10.59	1.80%	-	44,024	-	-	-	-	135	-	-	7
Total AUX	13.59	2.46%	72	44,024	16	191	16	183				10
Grand Total	588.35	100.00%	3,012,485	1,210,514	343	7,192	305	5,840	37			1,672

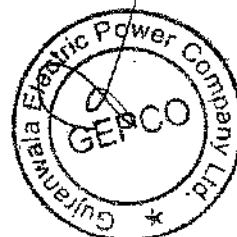


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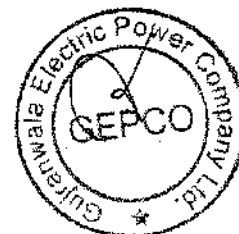
	Rate (Rs/Watt)	Rate (Rs/Watt)	Rate (Rs/Watt)	No.	Rate (Rs/Watt)	Rate (Rs/Watt)	Rate (Rs/Watt)	Rate (Rs/Watt)	Rate (Rs/Watt)	Rate (Rs/Watt)	Rate (Rs/Watt)	Rate (Rs/Watt)
Residential												
Up to 50 Units	40.29	40.29	7.47%	984,832	17			4.00		2.00		2
Consumption Exceeding 50 Units			0.00%									
01-100 Units	142.12	126.33	28.36%	649,381				11.82		6.75		6
101-200 Units	47.60	63.39		739,312				14.00		8.11		
201-300 Units	20.33	20.33	3.77%	155,661				14.00		10.20		4
301-700 Units	6.10	6.10	1.13%	45,015				17.00		18.00		1
Above 700 Units	0.96	0.96	0.18%	3,233				19.00		18.00		1
Temporary Domestic	0.01	0.01	0.00%	580				19.00		19.00		
Time of Use (TOU) - Peak	1.22	1.22	0.23%					19.00		18.00		1
Time of Use (TOU) - Off-Peak	5.39	5.39	0.99%	19,040				13.00		12.50		1
Total Residential	254.01	254.01	48.97%	2,593,863	17							
Commercial - A2												
Commercial - A2			0.00%									
For sanctioned load less than 5 kW	18.18		3.00%	310,102				18.00		18.00		1
Commercial (4-10 kW)			0.00%									
For peak load requirement exceeding 5 kW			0.01%	30	97			400.00	15.00	400.00	15.00	
Regular	0.03		0.01%	30								
Temporary Commercial	0.84		0.15%	1,355				19.00		19.00		
Time of Use (TOU) - Peak (A2)	3.14		0.58%					400.00	19.00	400.00	18.00	1
Time of Use (TOU) - Off-Peak (Temp)	12.06		2.24%	10,553				400.00	13.00	400.00	12.50	1
Total Commercial	32.25		5.98%	322,040	94,035							
Industrial												
B1	3.55		0.65%	14,326				14.50		14.50		
B1 - TOU (Peak)	4.93		0.91%					19.00		18.00		1
B1 - TOU (Off-peak)	28.30		5.23%	30,631				13.00		12.50		1
B2	0.08		0.01%	510	258			400.00	14.00	400.00	14.00	
B2 - TOU (Peak)	10.67		1.88%					400.00	19.00	400.00	18.00	1
B2 - TOU (Off-peak)	61.18		11.34%	7,961				400.00	12.80	400.00	12.25	1
B3			0.00%	19								
B3 - TOU (Peak)	3.55		0.68%	210				380.00	18.00	380.00	18.00	1
B3 - TOU (Off-peak)	98.88		18.34%					380.00	12.70	380.00	12.20	1
Temporary Industrial	0.01		0.00%					14.50		14.50		
Total Industrial	211.01		39.14%	62,666	731,709							
Bulk												
C1(a) Supply at 400/230V less than 5 MW	0.00		0.00%	29				15.00		15.00		
C1(b) Supply at 400/230V up to and exceeding 5 MW	0.01		0.00%	5	366			400.00	14.50	400.00	14.50	
C1(c) Time of Use (TOU) - Peak	0.13		0.02%	70				400.00	18.00	400.00	18.00	1
Time of Use (TOU) - Off-Peak	0.65		0.10%					400.00	13.00	400.00	12.50	1
C2(a) Supply at 11 kV	0.20		0.04%	5	200			380.00	14.30	380.00	14.30	
C2(b) Time of Use (TOU) - Peak	1.28		0.23%					380.00	18.00	380.00	18.00	1
Time of Use (TOU) - Off-Peak	5.19		1.14%	31				380.00	12.80	380.00	12.30	1
Temp Bulk			0.00%	1								
Total Single Point Supply	6.32		1.54%	141	21,641							
Agricultural Tube-wells - Tariff D												
D1 Scarf	0.00		0.00%	368	8			14.50		12.00		3
D2 Agricultural Tube-wells	2.64		0.49%	15,621	41,710			200.00	14.00	200.00	10.35	4
SCARP 5 kw & Above Peak	0.00							200.00	19.00	200.00	10.35	
SCARP 5 kw & Above Off-Peak	0.00				2			200.00	12.70	200.00	10.35	
Agricultural 5 kw & Above D-1(b) (TOU) Peak	1.38		0.25%		66,179			200.00	19.00		10.35	200
Agricultural 5 kw & Above D-1(b) (TOU) Off-Peak	6.38		1.18%	20,944				200.00	12.70		5.35	200
Total Agricultural	10.38		1.93%	42,937	198,514							
Public Lighting												
Tariff G	0.54		0.10%	524				14.00		14.00		
Total Tariff G	0.54		0.10%	524								
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.05	0	0.01%	16				14.00		14.00		
Total Tariff H	0.05		0.01%	16								
AJK												
Special Contracts - Tariff K (AJK)			0.00%	12				360.00	14.00	360.00	12.22	2
Time of Use (TOU) - Peak	2.53		0.47%					360.00	18.00	360.00	18.00	1
Time of Use (TOU) - Off-Peak	10.03		1.88%					360.00	12.70	360.00	12.20	1
Total AJK	12.55		2.33%	12	38,672							
Grand Total	539.11	254.01	100.00%	3,022,309	1,073,888							



Gujranwala Electric Power Company Ltd.
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Particulars	Volume	Value	Rate	Volume	Value	Rate	Volume	Value	Rate	Volume	Value	Rate	Volume	Value	Rate
	(MWh)	(Rs.)	(Rs./MWh)	(MWh)	(Rs.)	(Rs./MWh)	(MWh)	(Rs.)	(Rs./MWh)	(MWh)	(Rs.)	(Rs./MWh)	(MWh)	(Rs.)	(Rs./MWh)
Residential															
Up to 50 Units	40.29		7.47%	884.632		17			161		61				81
Consumption Exceeding 50 Units			0.00%												
01-100 Units	142.12		28.36%	649.381					1,880		731				1,482
101-200 Units	47.60		0.00%	736.312					885		319				162
201-300 Units	20.33		3.77%	168.891					285		207				17
301-700 Units	6.10		1.12%	45.615					104		98				6
Above 700 Units	0.98		0.16%	3,233					18		18				1
Temporary Domestic	0.01		0.00%	583					0		0				
Time of Use (TOU) - Peak	1.22		0.23%						23		22				1
Time of Use (TOU) - Off-Peak	8.36		0.92%	19,046					76		67				3
Total Residential	264.01		48.97%	2,592,853		17			3,007		1,738				1,774
Commercial - A2			0.00%												
Commercial -															
For sanctioned load less than 5 KW	16.19		3.00%	310,102					308		291				15
Commercial (1-20 KW)			0.00%												
For peak load requirement exceeding 5 KW															
Regular	0.03		0.01%	30		37			0		0				(01)
Temporary Commercial	0.84		0.15%	1,355					15		15				
Time of Use (TOU) - Peak (A2)	3.14		0.58%						80		56				3
Time of Use (TOU) - Off-Peak (Temp)	12.05		2.24%	10,563		83,938		34	157		34	151			6
Total Commercial	32.25		5.99%	322,040		84,035		34	640		34	516			26
Industrial			0.00%												
B1	3.65		0.68%	14,338					51		51				
B1 - TOU (Peak)	4.53		0.81%						94		89				5
B1 - TOU (Off-Peak)	0.20		0.23%	36,831		125,587			267		336				14
B2	0.05		0.01%	510		258			0		1				
B2 - TOU (Peak)	10.87		1.98%						203		182				13
B2 - TOU (Off-Peak)	61.15		11.34%	7,961		345,878		136	783		138	752			31
B3			0.00%	18											
B3 - TOU (Peak)	3.55		0.65%	210					68		64				4
B3 - TOU (Off-Peak)	98.88		18.94%			259,886		99	1,256		99	1,208			49
Temporary Industrial	0.01		0.00%						0		0				
Total Industrial	211.01		39.14%	82,865		731,799		237	2,623		237	2,709			114
Bulk			0.00%												
C1(a) Supply at 400/220 Volts less than 5 KW	0.00		0.00%	28					0		0				
C1(b) Supply at 400/220 Volts - up to and exceeding 5 KW	0.01		0.00%	5		246			0		0				
C1(c) Time of Use (TOU) - Peak	0.13		0.02%	70					3		2				0
Time of Use (TOU) - Off-Peak	0.55		0.10%			2,856		1	7		1	7			0
C2(a) Supply at 11 KV	0.20		0.04%	5		200			0		3				
C2(b) Time of Use (TOU) - Peak	1.26		0.23%						24		23				1
Time of Use (TOU) - Off-Peak	6.16		1.14%	31		18,539		7	79		7	78			3
Tempo Bulk			0.00%	1											
Total Single Point Supply	8.32		1.54%	141		21,641		8	116		8	111			5
Agricultural Tube-wells - Tariff D			0.00%												
D1 Scarp	0.00		0.00%	368		8			0		0				0
D2 Agricultural Tube-wells	2.64		0.48%	15,821		41,710		8	37		8	27			10
SCARP 5 kw & Above Peak															
SCARP 5 kw & Above Off-Peak															
Agricultural 5 kw & Above D-1(b)(TOU) Peak	1.38		0.25%			66,178		13	28		14	13			12
Agricultural 5 kw & Above D-1(b)(TOU) Off-Peak	0.36		1.18%	26,948		88,616		18	81		34	18			47
Total Agricultural	10.38		1.93%	42,937		194,514		39	144		8	76			69
Public Lighting			0.00%												
Tariff G	0.54		0.10%	624					8		8				(1)
Total Tariff G	0.54		0.10%	624					8		8				(1)
Residential Colonies H			0.00%												
Housing Colonies Attached to Industries-H	0.05		0.01%	16					1		1				(01)
Total Tariff H	0.05		0.01%	16					1		1				(01)
AJK			0.00%												
Special Contracts - Tariff K (AJK)			0.00%	12											
Time of Use (TOU) - Peak	2.53		0.47%						45		45				3
Time of Use (TOU) - Off-Peak	10.03		1.86%			39,672		14	127		14	122			6
Total AJK	12.55		2.33%	12		39,672		14	175		14	168			8
Grand Total	539.11		100.00%	3,022,399		1,073,688		333	6,812		302	5,323		31	1,893

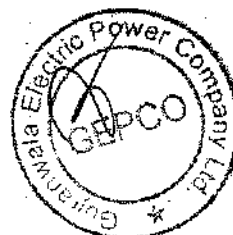


Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

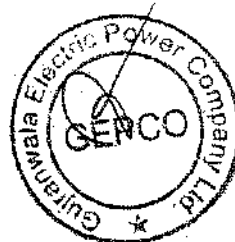
April-18

	Consumption (MWH)	Revenue (MWH)	Rate (Rs)	Revenue (Rs)	Subsidy (Rs)	Rate (Rs)	Revenue (Rs)	Subsidy (Rs)	Revenue (Rs)	Subsidy (Rs)	Revenue (Rs)	Subsidy (Rs)
Residential												
Up to 50 Units	40.29	40.29	7.47%	984,832	17		4.00		2.00	-		2
Consumption Exceeding 50 Units			0.00%									
01-100 Units	142.12	126.33	26.36%	849,381			11.82		5.79			6
101-200 Units	47.60	63.39		736,312			14.00		8.11			
201-300 Units	20.33	20.33	3.77%	155,861			14.00		16.20			4
301-700 Units	8.10	5.10	1.13%	45,015			17.00		18.00			1
Above 700 Units	0.88	0.88	0.18%	3,233			19.00		18.00			1
Temporary Domestic	0.01	0.01	0.00%	583			19.00		19.00			
Time of Use (TOU) - Peak	1.22	1.22	0.23%				19.00		18.00			1
Time of Use (TOU) - Off-Peak	5.36	5.36	0.88%	19,046			13.00		12.50			1
Total Residential	264.01	264.01	48.97%	2,893,863	17							
Commercial - A2												
For sanctioned load less than 5 kW	11.19		3.00%	310,102			19.00		18.00			1
For peak load requirement exceeding 5 kW			0.00%									
Regular	0.08		0.01%	30	97		400.00	15.00	400.00	15.00		
Temporary Commercial	0.84		0.15%	1,358			19.00		19.00			
Time of Use (TOU) - Peak (A-2)	3.14		0.68%				480.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak (Temp)	12.05		2.24%	10,553	83,834		400.00	13.00	400.00	12.50		1
Total Commercial	22.75		6.98%	322,040	84,035							
Industrial												
B1	3.95		0.60%	14,338			14.50		14.50			
B1 - TOU (Peak)	4.93		0.91%				19.00		18.00			1
B1 - TOU (Off-peak)	28.20		5.22%	38,831	125,887		13.00		12.50			1
B2	0.06		0.01%	610	258		400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	10.67		1.98%				400.00	19.00	400.00	18.00		1
B2 - TOU (Off-peak)	61.16		11.34%	7,961	345,678		400.00	12.80	400.00	12.29		1
B3			0.00%	18								
B3 - TOU (Peak)	3.59		0.68%	210			380.00	19.00	380.00	18.00		1
B3 - TOU (Off-peak)	98.88		18.34%		259,886		380.00	12.70	380.00	12.20		1
Temporary Industrial	0.01		0.00%				14.50		14.50			
Total Industrial	211.01		39.14%	62,866	731,708							
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.00		0.00%	29			15.00		15.00			
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01		0.00%	5	248		400.00	14.50	400.00	14.50		
C1(c) Time of Use (TOU) - Peak	0.18		0.02%	70			400.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak	0.56		0.10%	2,659			400.00	13.00	400.00	12.50		1
C2(a) Supply at 11 kV	0.20		0.04%	5	200		380.00	14.30	380.00	14.30		
C2(b) Time of Use (TOU) - Peak	1.26		0.23%				380.00	19.00	380.00	18.00		1
Time of Use (TOU) - Off-Peak	8.16		1.14%	31	15,539		380.00	12.80	380.00	12.30		1
Temp Bulk			0.00%	1								
Total Single Point Supply	8.22		1.54%	141	21,641							
Agricultural Tube-wells - Tariff D												
D1 Scarce	0.00		0.00%	368	8		14.50		12.00			3
D2 Agricultural Tube-wells	2.64		0.49%	15,821	41,710		200.00	14.00	200.00	10.35		4
SCARP 5 kw & Above Peak	0.00						200.00	19.00	200.00	10.35		
SCARP 5 kw & Above Off-Peak	0.00				2		200.00	12.70	200.00	10.35		
Agricultural 5 kw & Above D-1(b)(TOU) Peak	1.36		0.25%	86,179			200.00	19.00		10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOU) Off-Peak	6.38		1.18%	26,948	88,616		200.00	12.70		5.35	200	7
Total Agricultural	10.38		1.93%	42,937	196,314							
Public Lighting												
Tariff G	0.54		0.10%	524			14.00		14.00			
Total Tariff G	0.54		0.10%	524								
Residential Colonies H												
Housing Colonies Attached to Industries H	0.05		0.01%	15			14.00		14.00			
Total Tariff H	0.05		0.01%	15								
AJK												
Special Contracts - Tariff K (AJK)			0.00%	12			360.00	14.00	360.00	12.27		2
Time of Use (TOU) - Peak	2.53		0.47%				360.00	19.00	360.00	18.00		1
Time of Use (TOU) - Off-Peak	10.03		1.86%		39,672		360.00	12.70	360.00	12.20		1
Total AJK	12.56		2.33%	12	39,672							
Grand Total	536.11	264.01	100.00%	3,023,369	1,073,588							



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	Q1/18	%age	Rs. Lakhs	Q2/18	%age	Rs. Lakhs	Q3/18	%age	Rs. Lakhs	Q4/18	%age	Rs. Lakhs	Q1/18	%age	Rs. Lakhs	Q2/18	%age	Rs. Lakhs	Q3/18	%age	Rs. Lakhs	Q4/18	%age	Rs. Lakhs
Residential																								
Up to 50 Units	40.29	7.47%	984.632	17					161			81												81
Consumption Exceeding 50 Units		0.00%																						
51-100 Units	145.12	26.36%	649.381						1,580			731												777
101-200 Units	47.60	0.00%	736.312						656			514												152
201-300 Units	20.33	3.77%	165.681						285			207												77
301-700 Units	6.10	1.13%	45.015						104			98												6
Above 700 Units	0.86	0.16%	3.233						19			18												1
Temporary Domestic	0.01	0.00%	583						0			0												
Time of Use (TOU) - Peak	1.22	0.23%							23			22												1
Time of Use (TOU) - Off-Peak	6.36	0.99%	19,046						79			87												3
Total Residential	264.61	48.87%	2,593,863	17					3,007			1,738												1,589
Commercial - A2		0.00%																						
Commercial - For sanctioned load less than 5 kW	16.19	3.00%	310,102						308			281												16
Commercial - For peak load requirement exceeding 5 kW		0.00%																						
Regular	0.03	0.01%	30						0			0												(0)
Temporary Commercial	0.84	0.15%	1,355						16			18												
Time of Use (TOU) - Peak (A-2)	3.14	0.58%							60			66												3
Time of Use (TOU) - Off-Peak (Temp)	12.05	2.24%	10,653						34			157												8
Total Commercial	32.25	5.88%	322,049	84,035					34			640												25
Industrial		0.00%																						
B1	8.65	0.65%	14,339						51			51												
B1 - TOU (Peak)	4.93	0.91%							84			88												5
B1 - TOU (Off-Peak)	26.20	5.23%	39,831						367			392												14
B2	0.06	0.01%	510						0			1												
B2 - TOU (Peak)	10.67	1.08%							203			192												11
B2 - TOU (Off-Peak)	61.19	11.34%	7,961						345,878			138												31
B3		0.00%	18																					
B3 - TOU (Peak)	3.58	0.65%	210						55			64												4
B3 - TOU (Off-Peak)	98.88	18.34%							269,886			99												49
Temporary Industrial	0.01	0.00%							0			0												
Total Industrial	211.01	39.14%	62,866	731,708					237			2,822												114
Bulk		0.00%																						
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	0.00%	28						0			0												
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	5						0			0												
C1(c) Time of Use (TOU) - Peak	0.13	0.02%	79						3			2												0
Time of Use (TOU) - Off-Peak	0.65	0.10%							1			7												0
C2(a) Supply at 11 kV	0.20	0.04%	5						0			3												
C2(b) Time of Use (TOU) - Peak	1.28	0.23%							24			23												1
Time of Use (TOU) - Off-Peak	6.16	1.14%	31						7			79												3
Temp Bulk		0.00%	1																					
Total Single Point Supply	8.32	1.54%	141	21,841					8			116												5
Agricultural Tube-wells - Tariff D		0.00%																						
D1 Supply	0.00	0.00%	388						0			0												0
D2 Agricultural Tube-wells	2.84	0.49%	16,621						8			37												10
SCARP 5 kw & Above																								
SCARP 5 kw & Above																								
Agricultural 5 kw & Above - D-1 (b) (TOD) - Peak	1.38	0.25%							13			26												12
Agricultural 5 kw & Above - D-1 (b) (TOD) - Off Peak	6.38	1.18%	26,848						18			81												47
Total Agricultural	10.39	1.93%	42,937	196,514					39			144												68
Public Lighting		0.00%																						
Tariff G	0.54	0.10%	524						8			8												(1)
Total Tariff G	0.64	0.10%	524						8			8												(1)
Residential Colonies H		0.00%																						
Housing Colonies Attached to Industries-I	0.05	0.01%	16						1			1												(2)
Total Tariff H	0.05	0.01%	16						1			1												(2)
AJK		0.00%																						
Special Contracts - Tariff K (AJK)		0.00%	12																					
Time of Use (TOU) - Peak	2.53	0.47%							48			86												3
Time of Use (TOU) - Off-Peak	10.03	1.86%							39,872			14												6
Total AJK	12.55	2.33%	12	39,872					14			176												8
Grand Total	539.11	100.00%	3,022,399	1,073,588					333			6,512												1,318



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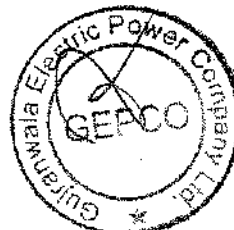
	Peak Load (MW)	Peak Demand (MW)	Peak Load (%age)	No. of Connections	Peak Load (MW)	Peak Demand (MW)	Peak Load (%age)	Revenue (Rs/MW)	Subsidy (Rs/MW)	Revenue (Rs/MW)	Subsidy (Rs/MW)	Revenue (Rs/MW)	Subsidy (Rs/MW)
Residential													
Up to 50 Units	32.55	32.55	5.08%	778,938					4.00		2.00		2
Consumption Exceeding 50 Units			0.00%										
51-100 Units	162.94	129.76	25.46%	486,958					11.82		5.79		6
101-200 Units	77.04	110.22		851,920					14.00		8.11		
201-300 Units	48.34	48.34	7.55%	329,245					14.00		10.20		4
301-700 Units	13.72	13.72	2.14%	110,452					17.00		16.00		1
Above 700 Units	1.70	1.70	0.27%	5,244					19.00		18.00		1
Temporary Domestic	0.01	0.01	0.00%	584					19.00		19.00		
Time of Use (TOU) - Peak	1.45	1.45	9.23%						19.00		18.00		1
Time of Use (TOU) - Off-Peak	6.38	6.38	1.00%	19,180					19.00		12.50		1
Total Residential	344.11	344.11	52.77%	2,600,521									
Commercial - A2			0.00%										
Commercial - For sanctioned load less than 5 kW Commercial (400/230V)	20.27		3.17%	310,715					18.00		18.00		1
For peak load requirement exceeding 5kW			0.00%										
Regular	0.07		0.01%	30				400.00	15.00	400.00	15.00		
Temporary Commercial	0.78		0.12%	1,368					19.00		19.00		
Time of Use (TOU) - Peak (A-2)	3.44		0.54%					400.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak (Temp)	14.28		2.23%	10,802				400.00	13.00	400.00	12.50		1
Total Commercial	35.84		6.07%	322,745									
Industrial			0.00%										
B1	3.79		0.59%	14,337					14.50		14.50		
B1 - TOU (Peak)	4.66		0.73%						19.00		18.00		1
B1 - TOU (Off-peak)	29.64		4.63%	38,092					13.00		12.50		1
B2	0.05		0.01%	510				400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	10.41		1.63%					400.00	19.00	400.00	18.00		1
B2 - TOU (Off-peak)	62.81		9.61%	7,988				400.00	12.80	400.00	12.28		1
B-3			0.00%										
B3 - TOU (Peak)	3.60		0.56%	16				380.00	18.00	380.00	18.00		1
B3 - TOU (Off-peak)	86.98		14.94%	210				380.00	12.70	380.00	12.20		1
Temporary Industrial	0.01		0.00%						14.50		14.50		
Total Industrial	210.55		32.00%	85,055									
Bulk			0.00%										
C1(a) Supply at 400/230V less than 5 kW	0.00		0.00%	29					15.00		15.00		
C1(b) Supply at 400/230V less than and exceeding 5 kW	0.01		0.00%	5				400.00	14.50	400.00	14.50		
C2(a) Time of Use (TOU) - Peak	0.14		0.02%	70				400.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak	0.60		0.11%	4				400.00	13.00	400.00	12.50		1
C2(a) Supply at 11 kV			0.00%					380.00	14.30	380.00	14.30		
C2(b) Time of Use (TOU) - Peak	1.48		0.23%	30				380.00	19.00	380.00	18.00		1
Time of Use (TOU) - Off-Peak	7.58		1.16%	1				380.00	12.80	380.00	12.30		1
Temp Bulk			0.00%										
Total Single Point Supply	9.92		1.66%	141									
Agricultural Tube-wells - Tariff D			0.00%										
D1 Scheme	0.01		0.00%	368					14.50		12.00		3
D2 Agricultural Tube-wells	3.82		0.60%	15,828				200.00	14.00	200.00	10.35		4
SCARP 5 kw & Above Peak								200.00	19.00	200.00	10.35		
SCARP 5 kw & Above Off-Peak	0.00			1				200.00	12.70	200.00	10.35		
Agricultural 5 kw & Above 9-10p(TOD) Peak	3.08		0.48%					200.00	19.00		10.35	200	9
Agricultural 5 kw & Above 9-10p(TOD) Off-Peak	14.48		2.26%	25,954				200.00	12.70		8.35	200	4
Total Agricultural	21.36		3.34%	42,960									
Public Lighting			0.00%										
Tariff G	0.58		0.09%	524					14.00		14.00		
Total Tariff G	0.58		0.09%	524									
Residential Colonies H			0.00%										
Housing Colonies Attached to Industries-H	0.13		0.02%	16					14.00		14.00		
Total Tariff H	0.13		0.02%	16									
AJK			0.00%										
Special Category - Tariff K (AJK)			0.00%					360.00	14.00	360.00	12.22		2
Time of Use (TOU) - Peak	2.48		0.39%					360.00	19.00	360.00	18.00		1
Time of Use (TOU) - Off-Peak	12.01		1.88%	12				360.00	12.70	360.00	12.20		1
Total AJK	14.49		2.28%	12									
Grand Total	639.90	344.11	100.00%	3,020,844									



Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

May-18

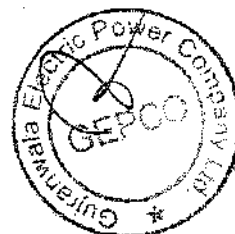
Category	Units	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate
	(MWh)		(P/kg)		(P/kg)		(P/kg)		(P/kg)		(P/kg)		(P/kg)
Residential													
Up to 50 Units	32.55	5.00%	778.936					130		56		85	
Consumption Exceeding 50 Units		0.00%											
01-100 Units	182.94	26.46%	438.958					1,928		751		465	
101-200 Units	77.04	0.00%	881.820					1,079		884		185	
201-300 Units	48.34	7.56%	338.245					877		488		184	
301-700 Units	13.72	2.14%	110.452					233		219		14	
Above 700 Units	1.70	0.27%	9.244					32		34		2	
Temporary Domestic	0.01	0.00%	884					0		0			
Time of Use (TOU) - Peak	1.45	0.23%						28		28		1	
Time of Use (TOU) - Off-Peak	6.38	1.00%	19.180					83		80		3	
Total Residential	344.11	53.77%	2,600,521					4,187		2,658		918	
Commercial - A2		0.00%											
Commercial - A2	20.27	3.17%	310.715					385		365		20	
For sanctioned load less than 5 kW		0.00%											
Commercial (1-20 kW)		0.00%											
For peak load requirement exceeding 5 kW													
Regular	0.07	0.01%	30		156			0	1	0	1		(0)
Temporary Commercial	0.78	0.12%	1,395					15		15			
Time of Use (TOU) - Peak (A-2)	3.44	0.54%						85		82		3	
Time of Use (TOU) - Off-Peak (Temp)	14.28	2.23%	10,802		88,438			36	186	36	178		7
Total Commercial	38.84	6.07%	322,715		89,594			36	452	36	621		31
Industrial		0.00%											
B1	3.78	0.59%	14,337		9			55		55			
B1 - TOU (Peak)	4.68	0.73%						89		84		5	
B1 - TOU (Off-peak)	29.84	10.463%	38,992		1,418,840			385		371		15	
B2	0.05	0.01%	510		355			0	1	0	1		
B2 - TOU (Peak)	18.41	1.63%						198		187		10	
B2 - TOU (Off-peak)	52.81	8.81%	7,988		342,841			127	804	137	772		32
B-3		0.00%											
B3 - TOU (Peak)	3.80	0.58%	18					88		85		4	
B3 - TOU (Off-peak)	95.68	14.84%	210		287,221			102	1,214	102	1,186		48
Temporary Industrial	0.01	0.00%						0		0			
Total Industrial	210.56	32.80%	63,015		2,029,045			239	2,814	239	2,781		113
Bulk		0.00%											
G1(a) Supply at 400/220V less than 5 kW	0.00	0.00%	28					0		0			
G1(b) Supply at 400/230 Volts up to and exceeding 5 kW	0.01	0.00%	5		21			0	0	0			
G1(c) Time of Use (TOU) - Peak	0.14	0.02%	76					3		2		0	
Time of Use (TOU) - Off-Peak	0.86	0.11%	4		2,858			1	8	1	8		0
G2(a) Supply at 11 kV		0.00%											
G2(b) Time of Use (TOU) - Peak	1.48	0.23%	32					28		27		1	
Time of Use (TOU) - Off-Peak	7.58	1.19%	1		25,165			10	97	10	83		4
Temp Bulk		0.00%											
Total State Point Supply	9.92	1.55%	141		28,054			11	137	11	131		6
Agricultural Tube-wells - Tariff D		0.00%											
D1 Scarp	0.01	0.00%	388		8			0		0		0	
D2 Agricultural Tube-well	3.82	0.80%	15,828		41,710			8	53	8	40		14
SCARP 6 kw & Above Peak													
SCARP 6 kw & Above Off-Peak													
Agricultural 6 kw & Above D-1(b) (TOU) Peak	3.08	0.48%			74,727			15	68		32	16	27
Agricultural 6 kw & Above D-1(b) (TOU) Off-Peak	14.46	2.26%	36,954		102,828			21	184		121	21	83
Total Agricultural	21.36	3.34%	42,969		219,373			44	299	8	192	35	103
Public Lighting		0.00%											
Tariff G	0.58	0.09%	524					8		8		(1)	
Total Tariff G	0.58	0.09%	524					8		8		(1)	
Residential Colonies H		0.00%											
Housing Colonies Attached to Industries-H	0.13	0.02%	16					2		2		(0)	
Total Tariff H	0.13	0.02%	16					2		2		(0)	
AJK		0.00%											
Special Contracts - Tariff K (AJK)		0.00%											
Time of Use (TOU) - Peak	2.48	0.38%						47		46		2	
Time of Use (TOU) - Off-Peak	12.01	1.88%	12		43,478			16	152	16	148		6
Total AJK	14.49	2.26%	12		43,478			16	200	16	191		8
Grand Total	639.28	100.00%	3,029,344		2,400,544			345	6,296	309	5,406	36	1,179



Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

June-18

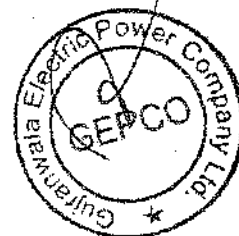
	Units	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate
	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)
Residential													
Up to 50 Units	31.81	31.81	4.10%	686.691	4			4.00		2.00			2
Consumption Exceeding 50 Units			0.00%										
01-100 Units	161.73	108.75	20.86%	391.106				11.82		5.78			6
101-200 Units	86.99	148.97	12.50%	817.035				14.00		8.11			
201-300 Units	108.29	108.25	13.85%	518.489				14.00		10.29			4
301-700 Units	38.78	38.78	5.00%	278.344				17.00		18.00			1
Above 700 Units	4.16	4.16	0.64%	14.928				19.00		19.00			1
Temporary Domestic	0.01	0.01	0.00%	584				19.00		19.00			
Time of Use (TOU) - Peak	2.17	2.17	0.28%										
Time of Use (TOU) - Off-Peak	9.89	9.89	1.27%	19.353				13.00		12.90			1
Total Residential	453.77	453.77	66.49%	2,613,718	4								
Commercial - A2													
Commercial -													
For sanctioned load less than 5 kW	26.86		3.51%	312.000	7			19.00		18.00			1
Commercial (500 kW)			0.00%										
For peak load requirement exceeding 5 kW													
Regular	0.02		0.00%	30	208			400.00	15.00	400.00	15.00		
Temporary Commercial	1.08		0.14%	1,378				19.00		19.00			
Time of Use (TOU) - Peak (A-2)	4.09		0.53%					400.00	19.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)	17.03		2.20%	10,859	107,947			400.00	13.00	400.00	12.50		1
Total Commercial	47.88		6.17%	324,070	108,163								
Industrial													
B1	4.12		0.53%	14,366	11			14.50		14.50			
B1 - TOU (Peak)	4.63		0.64%					19.00		19.00			1
B1 - TOU (Off-Peak)	31.30		4.03%	40,128	780,076			13.00		12.50			1
B2	0.05		0.01%	609	231			400.00	14.00	400.00	14.00		
B2 - TOU (Peak)	10.87		1.37%					400.00	19.00	400.00	18.00		1
B2 - TOU (Off-Peak)	82.49		8.05%	8,012	340,866			400.00	12.80	400.00	12.29		1
B3			0.00%										
B3 - TOU (Peak)	3.74		0.48%	18				380.00	18.00	380.00	18.00		1
B3 - TOU (Off-Peak)	84.78		12.21%	210	270,351			380.00	12.70	380.00	12.20		1
Temporary Industrial	0.01		0.00%										
Total Industrial	212.04		27.33%	63,434	791,817								
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.03		0.00%	29				15.00		15.00			
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01		0.00%	5	25			400.00	14.50	400.00	14.50		
C1(c) Time of Use (TOU) - Peak	0.17		0.02%	70				400.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak	0.87		0.11%	4	3,840			400.00	13.00	400.00	12.50		1
C2(a) Supply at 11 kV			0.00%					380.00	14.30	380.00	14.30		
C2(b) Time of Use (TOU) - Peak	2.13		0.27%	1				380.00	19.00	380.00	18.00		1
Time of Use (TOU) - Off-Peak	11.46		1.46%	32	54,349			380.00	12.80	380.00	12.30		1
Temp Bulk			0.00%										
Total Single Point Supply	14.87		1.89%	141	58,015								
Agricultural Tube-wells - Tariff D													
D1 Scarp	0.01		0.00%	388	8			14.50		12.00			3
D2 Agricultural Tube-wells	5.14		0.66%	15,830	41,750			200.00	14.00	200.00	10.35		4
SCARP 5 kW & Above Peak	0.00		0.00%					200.00	19.00	200.00	10.35		
SCARP 5 kW & Above Off-Peak	0.00		0.00%		1			200.00	12.70	200.00	10.35		
Agriculture 5 kW & Above D-1(b) (TOU) Peak	4.48		0.58%		70,037			200.00	19.00		10.35	200	9
Agriculture 5 kW & Above D-1(b) (TOU) Off-Peak	19.76		2.55%	25,826	103,843			200.00	12.70		5.35	200	7
Total Agricultural	29.41		3.79%	42,999	216,640								
Public Lighting													
Tariff G	0.55		0.07%	531				14.00		14.00			
Total Tariff G	0.55		0.07%	531									
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.13		0.02%	15				14.00		14.00			
Total Tariff H	0.13		0.02%	16									
AJK													
Special Contracts - Tariff K (AJK)			0.00%					360.00	19.00	360.00	12.22		2
Time of Use (TOU) - Peak	2.88		0.37%	12				360.00	19.00	360.00	18.00		1
Time of Use (TOU) - Off-Peak	14.57		1.88%		47,866			360.00	12.70	360.00	12.20		1
Total AJK	17.42		2.25%	12	47,886								
Grand Total	778.88	453.77	100.00%	3,045,921	1,221,204.30								



Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

June-18

	Units	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate
	(MWh)	(Rs.)	(Rs./MWh)	(MWh)	(Rs.)	(Rs./MWh)	(Rs./MWh)	(MWh)	(Rs.)	(MWh)	(Rs.)	(MWh)	(Rs.)
Residential													
Up to 50 Units	31.81		4.10%	568,581				127		64		64	
Consumption Exceeding 50 Units			0.00%										
01-100 Units	161.73		20.85%	361,106				1,912		635		477	
101-200 Units	98.99		12.50%	817,036				1,358		1,208		150	
201-300 Units	108.26		13.95%	516,466				1,516		1,104		163	
301-700 Units	38.75		5.00%	278,344				850		620		38	
Above 700 Units	4.16		0.50%	14,956				79		75		4	
Temporary Domestic	0.01		0.00%	534				0		0			
Time of Use (TOU) - Peak	2.17		0.28%					41		39		2	
Time of Use (TOU) - Off-Peak	8.69		1.22%	19,353				128		124		5	
Total Residential	483.77		58.49%	2,612,718		4		5,620		3,689		903	
Commercial - A2													
Commercial -			0.00%										
For sanctioned load less than 5 kW	26.85		3.31%	312,003		7		487		462		26	
Commercial (<20 kW)			0.00%										
For peak load requirement exceeding 5 kW			0.00%										
Regular	0.02		0.00%	30		209		0		0		0	
Temporary Commercial	1.09		0.14%	1,378				21		21			
Time of Use (TOU) - Peak (A-2)	4.99		0.63%					78		74		4	
Time of Use (TOU) - Off-Peak (Temp)	17.03		2.20%	10,669		107,947		43		221		43	
Total Commercial	47.88		6.17%	324,970		108,163		43		807		43	
Industrial													
Industrial			0.00%										
B1	4.12		0.53%	15,368		11		50		50			
B1 - TOU (Peak)	4.93		0.64%					94		89		5	
B1 - TOU (Off-Peak)	31.36		4.00%	40,326		160,075		407		391		16	
B2	0.06		0.01%	509		231		0		1		1	
B2 - TOU (Peak)	10.67		1.37%					209		192		11	
B2 - TOU (Off-Peak)	82.49		8.05%	8,012		340,648		136		800		136	
B3			0.00%										
B3 - TOU (Peak)	3.74		0.48%	18		18		71		67		4	
B3 - TOU (Off-Peak)	94.79		12.21%	210		270,351		103		1,203		103	
Temporary Industrial	0.01		0.00%					0		0			
Total Industrial	112.04		27.33%	63,434		791,517		239		2,838		239	
Bulk													
Bulk			0.00%										
C1(a) Supply at 400/230 Volts less than 5 kW	0.03		0.00%	29				0		0			
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01		0.00%	5		26		0		0			
C1(c) Time of Use (TOU) - Peak	0.17		0.02%	70				3		3		0	
Time of Use (TOU) - Off-Peak	0.87		0.11%	4		3,640		1		11		1	
C2(a) Supply at 11 kV			0.00%										
C2(b) Time of Use (TOU) - Peak	2.13		0.27%	1				40		38		2	
Time of Use (TOU) - Off-Peak	11.46		1.48%	32		54,349		21		147		21	
Temp Bulk			0.00%										
Total Single Point Supply	14.87		1.89%	141		58,015		22		202		22	
Agricultural Tube-wells - Tariff D													
Agricultural Tube-wells			0.00%										
D1 Scarp	0.01		0.00%	369		8		0		0		0	
D2 Agricultural Tube-wells	5.14		0.66%	15,638		41,780		8		72		8	
SCARP 5 kw & Above Peak	0.00		0.00%					0		0		0	
SCARP 5 kw & Above Off-Peak	0.00		0.00%					0		0		0	
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.49		0.56%			70,037		14		85		14	
Agricultural 5 kw & Above D-1(b)(TOD) Off-Peak	19.76		2.66%	26,926		103,843		21		251		106	
Total Agricultural	29.41		3.79%	42,999		215,640		43		409		8	
Public Lighting													
Public Lighting			0.00%										
Tariff G	0.56		0.07%	531				8		8			
Total Tariff G	0.56		0.07%	531				8		8			
Residential Colonies H													
Housing Colonies Attached to Industries H	0.13		0.02%	16				2		2			
Total Tariff H	0.13		0.02%	16				2		2			
AJK													
Special Contracts - Tariff K (AJK)			0.00%										
Time of Use (TOU) - Peak	2.86		0.37%	12				54		51		3	
Time of Use (TOU) - Off-Peak	14.67		1.88%			47,896		17		185		17	
Total AJK	17.42		2.25%	12		47,896		17		236		17	
Grand Total	775.88		100.00%	3,043,921		1,221,204		365		10,328		330	

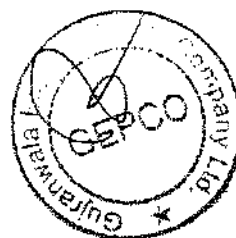


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

FY 2018-19

Category	Units (MkWh)	Peak (MkWh)	Loss Factor (%)	Revenue as per the proposed Tariff		Revenue as per the proposed Tariff		Revenue as per the proposed Tariff		Revenue as per the proposed Tariff	
				Peak (Rs/kWh)	Off-Peak (Rs/kWh)	Peak (Rs/kWh)	Off-Peak (Rs/kWh)	Peak (Rs/kWh)	Off-Peak (Rs/kWh)	Peak (Rs/kWh)	Off-Peak (Rs/kWh)
Residential											
Up to 50 Units	540.39	5.40%			4.00				2.00		2.00
For peak load requirement up to 5 kW		0.00%									
01-100 Units	2,304.24	23.03%			15.80				5.79		10.01
101-300 Units	835.82	8.36%			18.57				8.11		10.48
					20.62						
301-700 Units	1,482.73	14.82%			24.77				16.00		8.77
Above 700 Units	480.57	4.80%			26.36				18.00		8.36
Temporary Domestic	71.81	0.72%			25.62				19.00		6.62
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	30.12	0.30%			25.62				18.00		7.62
Time of Use (TOU) - Off-Peak	109.45	1.09%			16.44				12.50		3.94
Total Residential	5,856	55.53%									
Commercial - A2											
Commercial -											
For peak load requirement up to 5 kW	315.80	3.16%			24.20				18.00		6.20
Commercial (<20 kW)											
For peak load requirement exceeding 5 kW		0.00%									
Regular	1.52	0.02%		400.00	19.26		400.00	15.00			4.26
Temporary Commercial	4.22	0.04%			24.16				19.00		5.16
Time of Use (TOU) - Peak (A-2)	58.59	0.59%		400.00	25.62		400.00	18.00			7.62
Time of Use (TOU) - Off-Peak (Temp)	204.07	2.04%		400.00	16.44		400.00	12.50			3.94
Total Commercial	584	5.84%									
General Services-A3	300	3.00%			19.68						
Industrial											
B1	60.19	0.60%			20.67				14.50		6.17
B1 - TOU (Peak)	82.88	0.83%			25.62				18.00		7.62
B1 - TOU (Off-peak)	419.86	4.20%			17.02				12.50		4.52
B2	2.22	0.02%		400.00	17.14		400.00	14.00			3.14
B2 - TOU (Peak)	153.08	1.53%		400.00	25.62		400.00	18.00			7.62
B2 - TOU (Off-peak)	854.86	8.54%		400.00	13.17		400.00	12.29			0.68
Temporary Industrial (Tariff E-2)	0.04	0.00%							14.50		(14.50)
B3 - TOU (Peak)	56.72	0.57%		380.00	25.62		380.00	18.00			7.62
B3 - TOU (Off-peak)	1,250.31	12.50%		380.00	16.58		380.00	12.20			4.38
B4 - TOU (Peak)		0.00%									
B4 - TOU (Off-peak)		0.00%									
Total Industrial	2,680	28.79%									
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.09	0.00%			24.20				15.00		9.20
C1(b) Supply at 400/230 Volts upto and exceed	0.48	0.00%		400.00	23.50		400.00	14.50			9.00
Time of Use (TOU) - Peak	2.25	0.02%		400.00	29.85		400.00	18.00			11.85
Time of Use (TOU) - Off-Peak	10.65	0.11%		400.00	20.70		400.00	12.50			8.20
C2 Supply at 11 kV	40.36	0.40%		380.00	21.80		380.00	14.30			7.50
Time of Use (TOU) - Peak	26.50	0.25%		380.00	29.85		380.00	18.00			11.85
Time of Use (TOU) - Off-Peak	113.40	1.13%		380.00	20.39		380.00	12.30			8.09
C3 Supply above 11 kV		0.00%									
Time of Use (TOU) - Peak		0.00%									
Time of Use (TOU) - Off-Peak		0.00%									
Total Single Point Supply	193	1.93%									
Agricultural Tube-wells - Tariff D	0.00	0.00%									
D1 Scarce	0.82	0.01%			23.21				12.00		11.21
D2 Agricultural Tube-wells	82.29	0.82%		200.00	21.80		200.00	11.50			10.30
Time of Use (TOU) - Peak D-2	73.17	0.73%		200.00	29.57		200.00	15.00			14.57
Time of Use (TOU) - Off-Peak D2	289.54	2.89%		200.00	19.91		200.00	8.86			11.08
Total Agricultural	448	4.45%									
Public Lighting G	8.75	0.09%			17.85				14.00		3.65
Residential Colonies H	1.43	0.01%			17.85				14.00		3.85
Special Contracts - Tariff K (AUK)	171.20	1.71%		360.00	21.48		360.00	12.22			9.26
Time of Use (TOU) - Peak	11.72	0.12%		360.00	25.59		360.00	18.00			7.59
Time of Use (TOU) - Off-Peak	52.72	0.53%		360.00	18.17		360.00	12.20			5.97
Railway Traction Traction - 1		0.00%									
Co-Generation-J		0.00%									
Grand Total	10,004	100.00%									

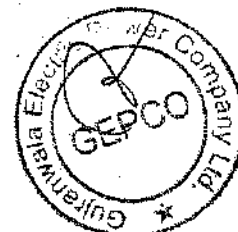


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

FY 2018-19

Category	Demand	Demand %	Loss Factor	Revenue at proposed rates			Revenue at proposed rates after subsidy			Subsidy		
	(MkWh)	(%)	(%)	Peak Charge	Off-Peak Charge	Loss	Peak Charge	Off-Peak Charge	Loss	Peak Charge	Off-Peak Charge	Loss
Residential												
Up to 50 Units	540.39	5.4%	-	2,162	2,162	-	1,081	1,081	-	1,081	1,081	-
For peak load requirement up to 5 kW	-	0.0%	-	-	-	-	-	-	-	-	-	-
01-100 Units	2,304.24	23.0%	-	36,410	36,410	-	13,342	13,342	-	23,069	23,069	-
101-300 Units	635.92	6.4%	-	11,808	11,808	-	5,157	5,157	-	6,651	6,651	-
301-700 Units	1,482.73	14.8%	-	36,725	36,725	-	23,724	23,724	-	13,001	13,001	-
Above 700 Units	480.67	4.8%	-	12,670	12,670	-	8,650	8,650	-	4,019	4,019	-
Temporary Domestic	71.91	0.7%	-	1,842	1,842	-	1,368	1,368	-	476	476	-
For peak load requirement exceeding 5 kW	-	0.0%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	30.12	0.3%	-	772	772	-	542	542	-	229	229	-
Time of Use (TOU) - Off-Peak	109.45	1.1%	-	1,799	1,799	-	1,368	1,368	-	431	431	-
Total Residential	5,666	56.83%	-	104,187	104,187	-	55,230	55,230	-	49,957	49,957	-
Commercial - A2												
Commercial - A2	316.90	3.2%	-	7,846	7,846	-	5,896	5,896	-	1,960	1,960	-
For peak load requirement up to 5 kW	-	0.0%	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	1.52	0.0%	-	29	30	-	23	25	-	(1)	8	5
For peak load requirement exceeding 5 kW	-	0.0%	-	-	-	-	-	-	-	-	-	-
Regular	4.22	0.0%	-	102	102	-	80	80	-	22	22	-
Temporary Commercial	58.59	0.6%	-	1,501	1,551	-	1,055	1,098	-	446	453	-
Time of Use (TOU) - Peak (A-2)	204.07	2.0%	-	480.00	3,354	-	419.53	2,954	-	66	803	-
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	584	5.84%	-	511	12,632	13,143	469.40	9,395	9,854	52	3,237	3,289
General Services-A3												
General Services-A3	300	3.00%	-	-	-	-	-	-	-	-	-	-
Industrial												
Industrial	60.19	0.6%	-	1,244	1,244	-	879	873	-	372	372	-
B1 - TOU (Peak)	82.86	0.8%	-	2,122	2,122	-	1,491	1,491	-	631	631	-
B1 - TOU (Off-peak)	419.88	4.2%	-	7,145	7,145	-	5,249	5,249	-	1,896	1,896	-
B2	2.22	0.0%	-	50	38	-	37	35	-	1	7	8
B2 - TOU (Peak)	153.08	1.5%	-	140.00	3,921	-	121.82	2,755	-	18	1,188	1,184
B2 - TOU (Off-peak)	854.86	8.5%	-	2,193.00	11,263	-	1,420.34	10,506	-	773	756	1,629
Temporary Industrial (Tariff B-2)	0.04	0.0%	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	56.72	0.6%	-	31.00	1,453	-	32.47	1,021	-	(1)	432	490
B3 - TOU (Off-peak)	1,250.31	12.5%	-	1,538.00	20,728	-	1,086.73	15,254	-	448	5,474	5,922
B4 - TOU (Peak)	-	0.0%	-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%	-	-	-	-	-	-	-	-	-	-
Total Industrial	2,880	28.79%	-	3,904	47,914	51,818	2,666	37,181	39,846	1,239	10,733	11,972
Bulk												
Bulk	-	0.0%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.09	0.0%	-	2	2	-	1	1	-	1	1	-
C1(b) Supply at 400/230 Volts - upto and exceed	0.48	0.0%	-	0.41	11	-	0.41	7	-	4	4	-
Time of Use (TOU) - Peak	2.26	0.0%	-	67	67	-	1,31	41	-	(1)	27	25
Time of Use (TOU) - Off-Peak	10.65	0.1%	-	220	220	-	13.48	133	-	(13)	87	74
C2 Supply at 11 kV	40.36	0.4%	-	18.00	880	-	22.20	577	-	(4)	303	299
Time of Use (TOU) - Peak	25.60	0.3%	-	761	761	-	8.16	459	-	(6)	302	294
Time of Use (TOU) - Off-Peak	113.40	1.1%	-	185.00	2,312	-	90.70	1,395	-	84	918	1,012
C3 Supply above 11 kV	-	0.0%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%	-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	193	1.93%	-	203	4,255	4,458	136	2,813	2,749	67	1,642	1,709
Agricultural Tube-wells - Tariff D												
Agricultural Tube-wells - Tariff D	0.00	0.0%	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.62	0.0%	-	16	15	-	7	7	-	7	7	-
D2 Agricultural Tube-wells	82.29	0.8%	-	112.00	1,794	-	18.76	946	-	92	848	940
Time of Use (TOU) - Peak D-2	73.17	0.7%	-	2,164	2,164	-	31.51	1,098	-	(32)	1,066	1,035
Time of Use (TOU) - Off-Peak D2	289.54	2.9%	-	578.00	5,785	-	98.43	2,562	-	480	3,202	3,882
Total Agricultural	445	4.45%	-	690	9,737	10,427	150	4,614	4,764	540	5,123	5,864
Public Lighting G	8.75	0.1%	-	154	154	-	123	123	-	32	32	-
Residential Colonies H	1.43	0.0%	-	28	26	-	20	20	-	6	6	-
Special Contracts - Tariff K (AJK)	171.20	1.7%	-	3,877	3,877	-	119.00	2,082	-	(119)	1,585	1,465
Time of Use (TOU) - Peak	11.72	0.1%	-	300	300	-	211	211	-	89	89	-
Time of Use (TOU) - Off-Peak	52.72	0.5%	-	277.00	959	-	51.89	643	-	225	318	540
Railway Traction Traction - I	-	0.0%	-	-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%	-	-	-	-	-	-	-	-	-	-
Grand Total	10,004	100%	-	5,585	183,940	189,426	3,581.14	112,122	115,703	2,004	71,719	73,723



Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

1st Qtr (Jul - Sep 2018-19)

	(MkWh)	(%age)	(%age)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)
Residential									
Up to 50 Units	179.64	5.40%		-	4.00	-	-	2.00	2.00
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	765.88	23.03%		-	15.80	-	-	6.79	10.01
101-300 Units	211.40	6.38%		-	18.57	-	-	8.11	10.48
301-700 Units	482.90	14.82%		-	24.77	-	-	18.00	8.77
Above 700 Units	159.75	4.80%		-	26.36	-	-	18.00	8.38
Temporary Domestic	23.91	0.72%		-	25.82	-	-	19.00	-
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	10.01	0.30%		-	25.82	-	-	18.00	7.62
Time of Use (TOU) - Off-Peak	38.38	1.09%		-	16.44	-	-	12.50	3.94
Total Residential	1,860	56.53%							
Commercial - A2									
Commercial -									
For peak load requirement up to 5 kW	105.01	3.16%		-	24.20	-	-	18.00	6.20
Commercial (<20 kW)	-	0.00%		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.51	0.02%		400.00	19.26	-	400.00	15.00	4.26
Temporary Commercial	1.40	0.04%		-	24.16	-	-	18.00	-
Time of Use (TOU) - Peak (A-2)	18.48	0.59%		400.00	25.82	-	400.00	18.00	7.82
Time of Use (TOU) - Off-Peak (Temp)	67.84	2.04%		400.00	16.44	-	400.00	12.50	3.94
Total Commercial	194	5.84%							
Industrial									
B1	20.01	0.60%		-	20.67	-	-	14.50	6.17
B1 - TOU (Peak)	27.54	0.83%		-	25.82	-	-	18.00	-
B1 - TOU (Off-peak)	139.58	4.20%		-	17.02	-	-	12.50	-
B2	0.74	0.02%		400.00	17.14	-	400.00	14.00	3.14
B2 - TOU (Peak)	50.69	1.53%		400.00	25.82	-	400.00	18.00	7.62
B2 - TOU (Off-peak)	284.18	8.54%		400.00	19.17	-	400.00	12.29	0.88
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	-	-	-	14.50	-
B3 - TOU (Peak)	18.86	0.57%		380.00	25.82	-	380.00	18.00	7.62
B3 - TOU (Off-peak)	415.63	12.50%		380.00	16.58	-	380.00	12.20	4.38
B4 - TOU (Peak)	-	0.00%		-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%		-	-	-	-	-	-
Total Industrial	957	28.79%							
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%		-	24.20	-	-	15.00	9.20
C1(b) Supply at 400/230 Volts upto and exceeds	0.16	0.00%		400.00	23.50	-	400.00	14.50	9.00
Time of Use (TOU) - Peak	0.75	0.02%		400.00	29.85	-	400.00	18.00	11.85
Time of Use (TOU) - Off-Peak	3.54	0.11%		400.00	20.70	-	400.00	12.50	8.20
C2 Supply at 11 kV	13.42	0.40%		380.00	21.80	-	380.00	14.30	7.50
Time of Use (TOU) - Peak	8.48	0.25%		380.00	29.85	-	380.00	18.00	11.85
Time of Use (TOU) - Off-Peak	37.70	1.13%		380.00	20.39	-	380.00	12.30	8.09
C3 Supply above 11 kV	-	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-	-	-	-	-	-
Total Single Point Supply	64	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.21	0.01%		-	23.21	-	-	12.00	11.21
D2 Agricultural Tube-wells	27.36	0.82%		200.00	21.80	-	200.00	11.50	10.30
Time of Use (TOU) - Peak D-2	24.33	0.73%		200.00	29.57	-	200.00	15.00	14.57
Time of Use (TOU) - Off-Peak D2	96.25	2.89%		200.00	19.91	-	200.00	8.85	11.08
Total Agricultural	148	4.45%							
Public Lighting G									
G1	2.91	0.09%		-	17.85	-	-	14.00	3.85
Residential Colonies H									
H1	0.48	0.01%		-	17.85	-	-	14.00	3.85
Special Contracts - Tariff K (A/H)									
K1	68.91	1.71%		360.00	21.48	-	360.00	12.22	9.28
Time of Use (TOU) - Peak	3.90	0.12%		360.00	25.59	-	360.00	18.00	7.59
Time of Use (TOU) - Off-Peak	47.63	0.53%		360.00	18.17	-	360.00	12.20	5.87
Railway Traction Traction - I									
I1	-	0.00%		-	-	-	-	-	-
Co-Generation-J									
J1	-	0.00%		-	-	-	-	-	-
Grand Total	3,326	100.00%							



Gujranwala Electric Power Company Ltd.
Proposed Revenue & Subsidy Statement
1st Qtr (Jul - Sep 2018-19)

Category	Consumption (MkWh)	Tariff (Rs)	Subsidy (Rs)	Peak Load (MW)				Off-Peak Load (MW)				Total (MW)
				Min	Max	Avg	Peak	Min	Max	Avg	Off-Peak	
Residential												
Up to 50 Units	179.84	5.4%		-	719	719	-	359	359	-	359.28	359
For peak load requirement up to 5 kW		0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	765.99	23.0%		-	12,104	12,104	-	4,435	4,435	-	7,669.60	7,669
101-300 Units	211.40	6.4%		-	3,925	3,925	-	1,714	1,714	-	2,211.01	2,211
301-700 Units	492.90	14.8%		-	12,208	12,208	-	7,885	7,885	-	4,321.84	4,322
Above 700 Units	159.75	4.8%		-	4,212	4,212	-	2,876	2,876	-	1,336.15	1,336
Temporary Domestic	23.91	0.7%		-	812	812	-	454	454	-	158.14	158
For peak load requirement exceeding 5 kW		0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	10.01	0.3%		-	256	256	-	180	180	-	76.25	76
Time of Use (TOU) - Off-Peak	36.38	1.1%		-	598	598	-	455	455	-	143.23	143
Total Residential	1,880	56.53%		-	34,634	34,634	-	18,360	18,360	-	16,274.49	16,274
Commercial - A2		0.0%										
Commercial -												
For peak load requirement up to 5 kW	105.01	3.2%		-	2,542	2,542	-	1,890	1,890	-	651.44	651
Commercial (<20 kW)		0.0%										
For peak load requirement exceeding 5 kW		0.0%										
Regular	0.51	0.0%		0	10	10	1	8	8	(0)	2.15	2
Temporary Commercial	1.40	0.0%		-	34	34	-	27	27	-	7.23	7
Time of Use (TOU) - Peak (A-2)	19.48	0.6%		13	488	511	11	351	352	2	148.33	150
Time of Use (TOU) - Off-Peak (Temp)	67.84	2.0%		115	1,115	1,230	103	848	851	12	287.06	279
Total Commercial	184	5.84%		128	4,199	4,327	114.85	3,123	3,238	13	1,076.22	1,089
Industrial		0.0%										
B1	20.01	0.6%		-	414	414	-	290	290	-	123.51	124
B1 - TOU (Peak)	27.54	0.8%		-	708	708	-	496	496	-	209.75	210
B1 - TOU (Off-peak)	139.58	4.2%		-	2,375	2,375	-	1,745	1,745	-	630.31	630
B2	0.74	0.0%		1	13	14	1	10	11	0	2.31	3
B2 - TOU (Peak)	50.89	1.5%		35	1,304	1,336	30	816	846	5	387.53	392
B2 - TOU (Off-peak)	284.18	8.5%		548	3,744	4,292	355	3,493	3,848	193	251.47	445
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	-	-	-	0	0	-	(0.18)	(0)
B3 - TOU (Peak)	18.86	0.6%		8	483	491	8	339	348	(0)	143.59	143
B3 - TOU (Off-peak)	415.63	12.5%		384	6,880	7,274	272	5,071	5,342	112	1,819.67	1,932
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	957	28.79%		976	15,928	16,904	685	12,360	13,028	310	3,567.97	3,878
Bulk		0.0%										
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.0%		-	1	1	-	0	0	-	0.29	0
C1(b) Supply at 400/230 Volts upto and exceed	0.16	0.0%		0	4	4	0	2	2	-	1.43	1
Time of Use (TOU) - Peak	0.75	0.0%		-	22	22	0	13	14	(0)	8.87	9
Time of Use (TOU) - Off-Peak	3.54	0.1%		-	73	73	3	44	49	(3)	29.02	28
C2 Supply at 11 kV	13.42	0.4%		5	293	297	6	192	197	(1)	100.67	100
Time of Use (TOU) - Peak	8.48	0.3%		-	253	253	2	153	155	(2)	100.47	98
Time of Use (TOU) - Off-Peak	37.70	1.1%		46	769	815	23	464	486	24	305.00	329
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	64	1.93%		51	1,414	1,465	34	869	903	17	545.74	563
Agricultural Tube-wells - Tariff D	0.00	0.0%										
D1 Scam	0.21	0.0%		-	5	5	-	2	2	-	2.33	2
D2 Agricultural Tube-wells	27.38	0.8%		28	596	624	5	315	320	23	281.85	305
Time of Use (TOU) - Peak D-2	24.33	0.7%		-	719	719	8	355	373	(8)	364.40	347
Time of Use (TOU) - Off-Peak D2	98.25	2.9%		145	1,916	2,061	25	852	876	120	1,064.58	1,184
Total Agricultural	148	4.45%		173	3,237	3,409	37	1,534	1,571	135	1,703.16	1,838
Public Lighting/G	2.91	0.1%			51	51		41	41		10.62	11
Residential Colonies H	0.48	0.0%			8	8		7	7		1.83	2
Special Contracts - Tariff K (AJK)	56.91	1.7%			1,222	1,222	30	696	725	(30)	528.76	497
Time of Use (TOU) - Peak	3.90	0.1%		-	100	100	-	70	70	-	29.57	30
Time of Use (TOU) - Off-Peak	17.53	0.5%		59	319	389	13	214	227	58	104.70	161
Railway Traction Traction - I		0.0%										
Co-Generation-J		0.0%										
Grand Total	3,328	100%		1,396	61,113	62,509	895.28	37,272	38,187	501	23,841.07	24,342



Gujranwala Electric Power Company Ltd.

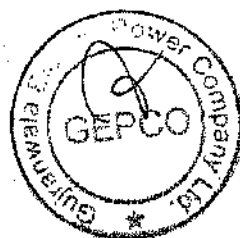
Proposed Revenue & Subsidy Statement

2nd Qtr (Oct - Dec FY 2018-19)

Description	Sales	Sales Mt.	Load Factor	Revenue as per proposed Tariff		Revenue as per O&M notified Tariff		Subsidy	
	(RsKWh)	(%age)	(%age)	Fixed Charge (RsKWh)	Variable Charge (RsKWh)	Fixed Charge (RsKWh)	Variable Charge (RsKWh)	Fixed Charge (RsKWh)	Variable Charge (RsKWh)
Residential									
Up to 50 Units	112.35	5.40%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	479.08	23.03%		-	15.80	-	5.79	-	10.01
101-200 Units	132.22	6.36%		-	18.57	-	8.11	-	10.45
301-700 Units	308.28	14.82%		-	24.77	-	16.00	-	8.77
Above 700 Units	99.92	4.80%		-	26.36	-	18.00	-	8.36
Temporary Domestic	14.95	0.72%		-	25.62	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.08	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	6.28	0.30%		-	25.62	-	18.00	-	7.62
Time of Use (TOU) - Off-Peak	22.76	1.08%		-	16.44	-	12.50	-	3.94
Total Residential	1,176	56.53%							
Commercial - A2									
Commercial -									
For peak load requirement up to 5 kW	65.88	3.16%		-	24.20	-	18.00	-	6.20
Commercial (<20 kW)									
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.32	0.02%		400.00	19.26	400.00	15.00	-	4.26
Temporary Commercial	0.88	0.04%		-	24.16	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	12.18	0.59%		400.00	25.62	400.00	18.00	-	7.62
Time of Use (TOU) - Off-Peak (Temp)	42.43	2.04%		400.00	16.44	400.00	12.50	-	3.94
Total Commercial	129	6.24%							
Industrial									
B1	12.51	0.60%		-	20.67	-	14.50	-	6.17
B1 - TOU (Peak)	17.23	0.83%		-	25.62	-	16.00	-	-
B1 - TOU (Off-peak)	87.30	4.20%		-	17.02	-	12.50	-	-
B2	0.46	0.02%		400.00	17.14	400.00	14.00	-	3.14
B2 - TOU (Peak)	31.83	1.53%		400.00	25.62	400.00	18.00	-	7.62
B2 - TOU (Off-peak)	177.74	8.54%		400.00	13.17	400.00	12.29	-	0.88
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	-	-	14.50	-	-
B3 - TOU (Peak)	11.79	0.57%		380.00	25.62	380.00	18.00	-	7.62
B3 - TOU (Off-peak)	259.96	12.50%		380.00	16.58	380.00	12.20	-	4.38
B4 - TOU (Peak)	-	0.00%		-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%		-	-	-	-	-	-
Total Industrial	599	28.79%							
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%		-	24.20	-	15.00	-	9.20
C1(b) Supply at 400/230 Volts upto and exceeds	0.10	0.00%		400.00	23.50	400.00	14.50	-	9.00
Time of Use (TOU) - Peak	0.47	0.02%		400.00	29.85	400.00	18.00	-	11.85
Time of Use (TOU) - Off-Peak	2.21	0.11%		400.00	20.70	400.00	12.50	-	8.20
C2 Supply at 11 kV	8.39	0.40%		380.00	21.80	380.00	14.30	-	7.50
Time of Use (TOU) - Peak	5.30	0.25%		380.00	29.85	380.00	18.00	-	11.85
Time of Use (TOU) - Off-Peak	23.58	1.13%		380.00	20.39	380.00	12.30	-	8.09
C3 Supply above 11 kV	-	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-	-	-	-	-	-
Total Single Point Supply	40	1.93%							
Agricultural Tube-wells - Tariff D	0.00	0.00%							
D1 Sump	0.13	0.01%		-	23.21	-	12.00	-	11.21
D2 Agricultural Tube-wells	17.17	0.82%		200.00	21.80	200.00	11.50	-	10.30
Time of Use (TOU) - Peak D-2	15.21	0.73%		200.00	29.57	200.00	15.00	-	14.57
Time of Use (TOU) - Off-Peak D2	60.20	2.89%		200.00	19.31	200.00	8.86	-	11.06
Total Agricultural	93	4.45%							
Public Lighting G -	1.82	0.09%			17.85	-	14.00	-	3.85
Residential Colonies H	0.30	0.01%		-	17.85	-	14.00	-	3.85
Special Contracts - Tariff K (Auk)	35.59	1.71%		360.00	21.48	360.00	12.22	-	9.26
Time of Use (TOU) - Peak	2.44	0.12%		360.00	25.59	360.00	18.00	-	7.59
Time of Use (TOU) - Off-Peak	10.98	0.53%		360.00	18.17	360.00	12.20	-	5.97
Railway Traction/Traction - I	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	2,080	100.00%							



Category	Demand		Peak Load		Peak Load Demand (Peak)			Peak Load Demand (Off-Peak)			Subsidy		
	(MkWh)	(%age)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential													
Up to 50 Units	112.35	5.4%		-	448	449	-	225	225	-	224.71	225	-
For peak load requirement up to 5 kW		0.0%		-	-	-	-	-	-	-	-	-	-
01-100 Units	479.08	23.0%		-	7,570	7,570	-	2,774	2,774	-	4,796.28	4,796	-
101-300 Units	132.22	6.4%		-	2,455	2,455	-	1,072	1,072	-	1,382.86	1,383	-
301-700 Units	308.28	14.8%		-	7,836	7,836	-	4,932	4,932	-	2,703.07	2,703	-
Above 700 Units	89.92	4.8%		-	2,834	2,834	-	1,798	1,798	-	835.69	835	-
Temporary Domestic	14.95	0.7%		-	383	383	-	284	284	-	98.91	99	-
For peak load requirement exceeding 5 kW	0.08	0.0%		-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	8.26	0.3%		-	180	180	-	113	113	-	47.69	48	-
Time of Use (TOU) - Off-Peak	22.76	1.1%		-	374	374	-	284	284	-	89.58	90	-
Total Residential	1,178	58.53%		-	21,662	21,662	-	11,483	11,483	-	10,176.80	10,179	-
Commercial - A2		0.0%											
Commercial													
For peak load requirement up to 5 kW	65.88	3.2%		-	1,580	1,580	-	1,182	1,182	-	407.44	407	-
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW		0.0%		-	-	-	-	-	-	-	-	-	-
Regular	0.32	0.0%		0	6	6	1	5	5	(0)	1.35	1	-
Temporary Commercial	0.88	0.0%		-	21	21	-	17	17	-	4.52	5	-
Time of Use (TOU) - Peak (A-2)	12.18	0.6%		-	912	912	11	219	230	2	82.77	94	-
Time of Use (TOU) - Off-Peak (Temp)	42.43	2.0%		-	897	897	103	530	634	12	167.03	179	-
Total Commercial	121	5.84%		128	2,625	2,754	114.85	1,953	2,068	13	673.12	685	-
Industrial		0.0%											
B1	12.51	0.6%		-	259	259	-	181	181	-	77.25	77	-
B1 - TOU (Peak)	17.23	0.8%		-	441	441	-	310	310	-	131.19	131	-
B1 - TOU (Off-peak)	87.30	4.2%		-	1,485	1,485	-	1,091	1,091	-	394.22	394	-
B2	0.46	0.0%		1	8	9	1	6	7	0	1.45	2	-
B2 - TOU (Peak)	31.83	1.5%		35	815	850	30	573	603	5	242.38	247	-
B2 - TOU (Off-peak)	177.74	8.5%		548	2,342	2,890	355	2,194	2,539	193	157.28	350	-
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	-	-	-	0	0	-	(0.11)	(0)	-
B3 - TOU (Peak)	11.79	0.6%		8	302	310	8	212	220	(0)	89.81	89	-
B3 - TOU (Off-peak)	259.96	12.5%		384	4,310	4,693	272	3,171	3,443	112	1,138.10	1,250	-
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-	-
Total Industrial	599	28.79%		976	9,952	10,938	668	7,730	8,397	310	2,231.57	2,541	-
Bulk		0.0%											
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.0%		-	0	0	-	0	0	-	0.18	0	-
C1(b) Supply at 400/230 Volts - upto and exceed	0.10	0.0%		0	2	2	0	1	2	-	0.89	1	-
Time of Use (TOU) - Peak	0.47	0.0%		-	14	14	0	9	9	(0)	5.55	5	-
Time of Use (TOU) - Off-Peak	2.21	0.1%		-	46	46	3	28	31	(3)	18.15	15	-
C2 Supply at 11 KV	8.39	0.4%		5	183	187	8	120	128	(1)	82.96	82	-
Time of Use (TOU) - Peak	5.30	0.3%		-	158	158	2	95	97	(2)	62.84	61	-
Time of Use (TOU) - Off-Peak	23.58	1.1%		46	481	527	23	290	313	24	190.78	214	-
C3 Supply above 11 KV	-	0.0%		-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-	-
Total Single Point Supply	40	1.93%		51	885	936	34	543	577	17	341.33	358	-
Agricultural Tube-wells - Tariff D	0.00	0.0%											
D1 Scarp	0.13	0.0%		-	3	3	-	2	2	-	1.46	1	-
D2 Agricultural Tube-wells	17.11	0.8%		28	373	401	5	197	202	23	176.28	199	-
Time of Use (TOU) - Peak D-2	15.21	0.7%		-	450	450	8	228	236	(8)	221.66	214	-
Time of Use (TOU) - Off-Peak D2	60.20	2.9%		145	1,199	1,343	25	533	557	120	685.83	786	-
Total Agricultural	93	4.45%		173	2,025	2,197	37	959	997	135	1,065.23	1,200	-
Public Lighting G	1.82	0.1%			32	32		25	25		6.84	7	-
Residential Colonies H	0.30	0.0%			5	5		4	4		1.14	1	-
Special Contracts - Tariff K (A/R)	35.59	1.7%			754	754	30	435	485	(30)	329.45	300	-
Time of Use (TOU) - Peak	2.44	0.1%		-	82	82	-	44	44	-	18.49	18	-
Time of Use (TOU) - Off-Peak	10.90	0.5%		69	199	208	13	134	147	56	65.48	122	-
Railway Traction Traction - J	-	0.0%											
Co-Generation-I	-	0.0%											
Grand Total	2,080	100%		1,396	38,223	39,610	896.28	23,312	24,207	501	14,911.27	15,412	-

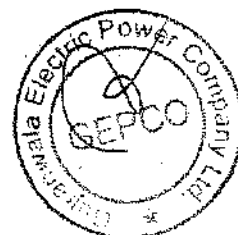


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

3rd Qtr (Jan - Mar FY 2018-19)

Category	Peak Load (MW)	Peak Load (%)	Peak Load (%)	Peak Load (MW)	Peak Load (MW)	Peak Load (MW)	Peak Load (MW)	Peak Load (MW)	Peak Load (MW)	Peak Load (MW)
Residential										
Up to 50 Units	90.08	5.40%		4.00			2.00		2.00	
For peak load requirement up to 5 kW	-	0.00%		-			-		-	
01-100 Units	384.09	23.03%		15.80			6.79		10.01	
101-300 Units	106.00	6.36%		18.57			6.11		10.46	
301-700 Units	247.15	14.82%		24.77			16.00		8.77	
Above 700 Units	80.10	4.80%		26.36			18.00		8.36	
Temporary Domestic	11.89	0.72%		25.62			18.00		-	
For peak load requirement exceeding 5 kW	0.08	0.00%		-			-		-	
Time of Use (TOU) - Peak	5.02	0.30%		25.62			18.00		7.62	
Time of Use (TOU) - Off-Peak	18.24	1.08%		16.44			12.50		3.94	
Total Residential	943	56.53%								
Commercial - A2										
Commercial -										
For peak load requirement up to 5 kW	52.68	3.16%		24.20			18.00		6.20	
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW	-	0.00%		-			-		-	
Regular	0.25	0.02%		400.00	19.26		400.00	15.00	4.26	
Temporary Commercial	0.70	0.04%			24.16		19.00		-	
Time of Use (TOU) - Peak (A-2)	9.77	0.59%		400.00	25.62		400.00	18.00	7.62	
Time of Use (TOU) - Off-Peak (Temp)	34.02	2.04%		400.00	16.44		400.00	12.50	3.94	
Total Commercial	87	5.94%								
Industrial										
B1	10.03	0.60%		-	20.67		14.50		6.17	
B1 - TOU (Peak)	13.81	0.83%		-	26.62		18.00		-	
B1 - TOU (Off-peak)	69.99	4.20%		-	17.02		12.50		-	
B2	0.37	0.02%		400.00	17.14		400.00	14.00	3.14	
B2 - TOU (Peak)	25.52	1.63%		400.00	25.62		400.00	18.00	7.62	
B2 - TOU (Off-peak)	142.50	8.54%		400.00	13.17		400.00	12.29	0.88	
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	-		14.50		-	
B3 - TOU (Peak)	9.45	0.57%		380.00	25.62		380.00	18.00	7.62	
B3 - TOU (Off-peak)	208.41	12.50%		380.00	16.58		380.00	12.20	4.38	
B4 - TOU (Peak)	-	0.00%		-	-		-		-	
B4 - TOU (Off-peak)	-	0.00%		-	-		-		-	
Total Industrial	480	28.79%								
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%		-	24.20		15.00		6.20	
C1(b) Supply at 400/230 Volts upto and exceed	0.08	0.00%		400.00	23.50		400.00	14.50	9.00	
Time of Use (TOU) - Peak	0.38	0.02%		400.00	29.85		400.00	18.00	11.85	
Time of Use (TOU) - Off-Peak	1.77	0.11%		400.00	20.70		400.00	12.50	6.20	
C2 Supply at 11 kV	6.73	0.40%		380.00	21.80		380.00	14.30	7.50	
Time of Use (TOU) - Peak	4.25	0.25%		380.00	29.85		380.00	18.00	11.85	
Time of Use (TOU) - Off-Peak	18.90	1.13%		380.00	20.39		380.00	12.30	8.09	
C3 Supply above 11 kV	-	0.00%		-	-		-		-	
Time of Use (TOU) - Peak	-	0.00%		-	-		-		-	
Time of Use (TOU) - Off-Peak	-	0.00%		-	-		-		-	
Total Single Point Supply	32	1.93%								
Agricultural Tube-wells - Tariff D	0.00	0.00%								
D1 Scarp	0.10	0.01%		-	23.21		12.00		11.21	
D2 Agricultural Tube-wells	13.72	0.82%		200.00	21.80		200.00	11.50	10.30	
Time of Use (TOU) - Peak D-2	12.20	0.73%		200.00	29.67		200.00	15.00	14.57	
Time of Use (TOU) - Off-Peak D2	48.26	2.89%		200.00	19.91		200.00	8.85	11.06	
Total Agricultural	74	4.45%								
Public Lighting G	1.48	0.09%			17.65		14.00		3.65	
Residential Colonies H	0.24	0.01%			17.65		14.00		3.65	
Special Contracts - Tariff K (A-J)	28.54	1.71%		360.00	21.48		360.00	12.22	9.26	
Time of Use (TOU) - Peak	1.95	0.12%		360.00	25.69		360.00	18.00	7.69	
Time of Use (TOU) - Off-Peak	8.79	0.53%		360.00	18.17		360.00	12.20	5.97	
Railway Traction Traction - I										
Co-Generation-J										
Grand Total	1,688	100.00%								



Gujranwala Electric Power Company Ltd.
Proposed Revenue & Subsidy Statement

3rd Qtr (Jan - Mar FY 2018-19)

Category	Rate	Subsidy	Subsidy	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	Peak	
	(MWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	
Residential													
Up to 50 Units	90.08	5.4%			360	360		180	180		180.15	180	
For peak load requirement up to 5 kW	-	0.0%											
01-100 Units	384.09	23.0%			6,069	6,069		2,224	2,224		3,845.28	3,845	
101-300 Units	108.00	6.4%			1,968	1,968		860	860		1,108.67	1,109	
301-700 Units	247.15	14.8%			5,122	5,122		3,954	3,954		2,187.11	2,187	
Above 700 Units	80.10	4.8%			2,112	2,112		1,442	1,442		699.99	670	
Temporary Domestic	11.99	0.7%			307	307		228	228		79.30	79	
For peak load requirement exceeding 5 kW	0.05	0.0%											
Time of Use (TOU) - Peak	5.02	0.3%			129	129		90	90		38.23	36	
Time of Use (TOU) - Off-Peak	18.24	1.1%			300	300		228	228		71.82	72	
Total Residential	943	56.53%			17,367	17,367		9,206	9,206		8,160.58	8,181	
Commercial - A2	-	0.0%											
Commercial - A2	52.86	3.2%			1,274	1,274		948	948		328.65	327	
For peak load requirement exceeding 5 kW		0.0%											
Regular	0.25	0.0%			0	5	1	4	4	(0)	1.08	1	
Temporary Commercial	0.70	0.0%			17	17		13	13		3.63	4	
Time of Use (TOU) - Peak (A-2)	9.77	0.6%			250	250	11	178	197	2	74.38	76	
Time of Use (TOU) - Off-Peak (Temp)	34.02	2.0%			115	559	103	425	529	12	133.31	146	
Total Commercial	97	5.84%			128	2,106	2,233	114.85	1,566	1,581	13	539.65	553
Industrial	-	0.0%											
B1	10.03	0.6%			207	207		146	146		61.93	62	
B1 - TOU (Peak)	13.81	0.8%			354	354		249	249		105.18	105	
B1 - TOU (Off-peak)	69.99	4.2%			1,191	1,191		875	875		318.05	316	
B2	0.37	0.0%		1	8	8	1	5	6	0	1.16	1	
B2 - TOU (Peak)	25.52	1.5%		35	854	859	30	459	490	5	194.32	198	
B2 - TOU (Off-peak)	142.50	8.5%		548	1,877	2,426	355	1,751	2,106	193	126.09	319	
Temporary Industrial (Tariff E-2)	0.01	0.0%						0	0		(0.09)	(0)	
B3 - TOU (Peak)	9.48	0.6%		8	242	250	8	178	178	(0)	72.00	72	
B3 - TOU (Off-peak)	209.41	12.5%		384	3,455	3,839	272	2,543	2,814	112	912.44	1,025	
B4 - TOU (Peak)	-	0.0%											
B4 - TOU (Off-peak)	-	0.0%											
Total Industrial	490	28.79%			976	7,987	8,963	856	6,198	6,864	310	1,789.10	2,099
Bulk	-	0.0%											
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.0%			0	0	-	0	0		0.14	0	
C1(b) Supply at 400/230 Volts upto and exceed	0.08	0.0%		0	2	2	0	1	1		0.72	1	
Time of Use (TOU) - Peak	0.38	0.0%			11	11	0	7	7	(0)	4.45	4	
Time of Use (TOU) - Off-Peak	1.77	0.1%			37	37	3	22	26	(3)	14.55	11	
C2 Supply at 11 kV	6.73	0.4%		5	147	151	6	96	102	(1)	50.48	49	
Time of Use (TOU) - Peak	4.25	0.3%			127	127	2	77	79	(2)	50.38	48	
Time of Use (TOU) - Off-Peak	18.90	1.1%			45	395	432	23	233	255	24	152.94	177
C3 Supply above 11 kV	-	0.0%											
Time of Use (TOU) - Peak	-	0.0%											
Time of Use (TOU) - Off-Peak	-	0.0%											
Total Single Point Supply	32	1.93%			51	709	760	34	436	470	17	273.65	290
Agricultural Tube-wells - Tariff D	0.00	0.0%											
D1 Scarp	0.10	0.0%			2	2		1	1		1.17	1	
D2 Agricultural Tube-wells	13.72	0.8%		28	296	327	5	158	183	23	141.33	164	
Time of Use (TOU) - Peak D-2	12.20	0.7%			361	361	8	193	191	(8)	177.71	170	
Time of Use (TOU) - Off-Peak D2	49.26	2.9%			145	961	1,105	25	427	452	120	533.81	654
Total Agricultural	74	4.45%			173	1,623	1,796	37	769	807	135	654.02	889
Public Lighting G	1.46	0.1%			26	26	-	20	20	-	5.38	5	
Residential Colonies H	0.24	0.0%			4	4	-	3	3	-	0.92	1	
Special Contracts - Tariff K (AJK)	28.64	1.7%			613	613	30	349	379	(30)	264.14	234	
Time of Use (TOU) - Peak	1.95	0.1%			50	50	-	35	35	-	14.93	15	
Time of Use (TOU) - Off-Peak	8.79	0.5%			69	160	229	13	107	120	56	52.50	109
Railway Traction Traction-1	-	0.0%											
Co-Generation J	-	0.0%											
Grand Total	1,668	100%			1,388	30,644	32,040	895.28	18,689	19,585	501	11,354.69	12,450

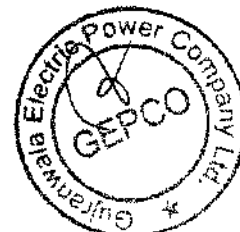


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

4th Qtr (Apr - June FY 2018-19)

Category	Units	Revenue	Subsidy	Revenue	Subsidy	Revenue	Subsidy	Revenue	Subsidy	Revenue	Subsidy
	(MkWh)	(%)	(%)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)
Residential											
Up to 50 Units	158.32	5.40%		4.00	-	-	2.00	-	-	2.00	-
For peak load requirement up to 5 kW		0.00%		-	-	-	-	-	-	-	-
01-100 Units	676.08	23.03%		18.60	-	-	5.78	-	-	10.01	-
101-300 Units	186.31	6.36%		18.57	-	-	8.11	-	-	10.48	-
301-700 Units	434.40	14.82%		24.77	-	-	16.00	-	-	8.77	-
Above 700 Units	140.79	4.80%		26.36	-	-	18.00	-	-	8.36	-
Temporary Domestic	21.07	0.72%		25.62	-	-	19.00	-	-	6.62	-
For peak load requirement exceeding 5 kW	0.11	0.00%		-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	8.82	0.30%		25.62	-	-	18.00	-	-	7.62	-
Time of Use (TOU) - Off-Peak	32.07	1.05%		16.44	-	-	12.50	-	-	3.94	-
Total Residential	1,657	56.53%									
Commercial - A2											
Commercial -											
For peak load requirement up to 5 kW	92.55	3.16%		24.20	-	-	18.00	-	-	6.20	-
Commercial (<20 kW)											
For peak load requirement exceeding 5 kW		0.00%		-	-	-	-	-	-	-	-
Regular	0.45	0.02%		400.00	19.28	-	400.00	15.00	-	4.28	-
Temporary Commercial	1.24	0.04%		24.18	-	-	19.00	-	-	-	-
Time of Use (TOU) - Peak (A-2)	17.17	0.58%		400.00	25.82	-	400.00	18.00	-	7.82	-
Time of Use (TOU) - Off-Peak (Temp)	59.79	2.04%		400.00	18.44	-	400.00	12.50	-	3.94	-
Total Commercial	171	5.84%									
Industrial											
B1	17.63	0.60%		20.67	-	-	14.50	-	-	6.17	-
B1 - TOU (Peak)	24.27	0.83%		25.62	-	-	18.00	-	-	-	-
B1 - TOU (Off-Peak)	123.01	4.29%		17.02	-	-	12.50	-	-	-	-
B2	0.85	0.02%		400.00	17.14	-	400.00	14.00	-	3.14	-
B2 - TOU (Peak)	44.86	1.53%		400.00	25.62	-	400.00	18.00	-	7.62	-
B2 - TOU (Off-Peak)	250.45	8.54%		400.00	13.17	-	400.00	12.29	-	0.88	-
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	-	-	14.50	-	-	-	-
B3 - TOU (Peak)	16.62	0.57%		380.00	25.62	-	380.00	18.00	-	7.62	-
B3 - TOU (Off-Peak)	358.31	12.50%		380.00	16.58	-	380.00	12.20	-	4.38	-
B4 - TOU (Peak)	-	0.00%		-	-	-	-	-	-	-	-
B4 - TOU (Off-Peak)	-	0.00%		-	-	-	-	-	-	-	-
Total Industrial	844	28.79%									
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%		24.20	-	-	15.00	-	-	9.20	-
C1(b) Supply at 400/230 Volts - upto and exceed	0.14	0.00%		400.00	23.60	-	400.00	14.50	-	9.00	-
Time of Use (TOU) - Peak	0.66	0.02%		400.00	29.85	-	400.00	18.00	-	11.85	-
Time of Use (TOU) - Off-Peak	3.12	0.11%		400.00	20.70	-	400.00	12.50	-	8.20	-
C2 Supply at 11 kV	11.82	0.40%		380.00	21.80	-	380.00	14.30	-	7.50	-
Time of Use (TOU) - Peak	7.47	0.25%		380.00	29.85	-	380.00	18.00	-	11.85	-
Time of Use (TOU) - Off-Peak	33.22	1.13%		380.00	20.38	-	380.00	12.30	-	8.08	-
C3 Supply above 11 kV	-	0.00%		-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%		-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%		-	-	-	-	-	-	-	-
Total Single Point Supply	56	1.93%									
Agricultural Tube-wells - Tariff D	0.00	0.00%									
D1 Scarp	0.18	0.01%		23.21	-	-	12.00	-	-	11.21	-
D2 Agricultural Tube-wells	24.11	0.82%		200.00	21.80	-	200.00	11.50	-	10.30	-
Time of Use (TOU) - Peak D-2	21.44	0.73%		200.00	29.57	-	200.00	15.00	-	14.57	-
Time of Use (TOU) - Off-Peak D2	64.83	2.69%		200.00	19.91	-	200.00	8.65	-	11.08	-
Total Agricultural	131	4.45%									
Public Lighting G	2.56	0.09%									
Residential Colonies H	0.42	0.01%		17.85	-	-	14.00	-	-	3.85	-
Special Contracts - Tariff K (AJK)	60.18	1.71%		380.00	21.48	-	380.00	12.22	-	9.28	-
Time of Use (TOU) - Peak	3.43	0.12%		380.00	25.58	-	380.00	18.00	-	7.58	-
Time of Use (TOU) - Off-Peak	16.45	0.53%		380.00	18.17	-	380.00	12.20	-	5.97	-
Railway Traction Traction - I	-	0.00%		-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-	-	-
Grand Total	2,931	100.00%									

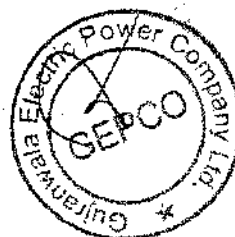


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

4th Qtr (Apr - June FY 2018-19)

Category	Energy (MkWh)	Peak Load (MW)	Loss Factor (%)	Revenue (M/Rs)		Subsidy (M/Rs)		Total (M/Rs)		Grand Total (M/Rs)	
				Basic	Variable	Basic	Variable	Basic	Variable	Basic	Variable
Residential											
Up to 50 Units	158.32	5.4%	-	633	633	-	-	317	317	316.84	317
For peak load requirement up to 5 kW	-	0.0%	-	-	-	-	-	-	-	-	-
01-100 Units	675.08	23.0%	-	10,667	10,667	-	-	3,909	3,909	6,758.53	6,759
101-300 Units	188.31	6.4%	-	3,480	3,480	-	-	1,511	1,511	1,948.62	1,949
301-700 Units	434.40	14.8%	-	10,759	10,759	-	-	6,950	6,950	3,808.96	3,809
Above 700 Units	140.79	4.8%	-	3,712	3,712	-	-	2,534	2,534	1,177.58	1,178
Temporary Domestic	21.07	0.7%	-	540	540	-	-	400	400	139.38	139
For peak load requirement exceeding 5 kW	0.11	0.0%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	8.82	0.3%	-	228	228	-	-	159	159	87.20	87
Time of Use (TOU) - Off-Peak	32.07	1.1%	-	527	527	-	-	401	401	126.24	128
Total Residential	1,657	56.53%	-	30,524	30,524	-	-	16,181	16,181	14,343.13	14,343
Commercial - A2											
Commercial - For peak load requirement up to 5 kW	92.55	3.2%	-	2,240	2,240	-	-	1,866	1,866	574.13	574
Commercial (<20 kW)	-	0.0%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%	-	-	-	-	-	-	-	-	-
Regular	0.45	0.0%	-	9	9	-	-	7	7	1.90	2
Temporary Commercial	1.24	0.0%	-	30	30	-	-	23	23	6.38	6
Time of Use (TOU) - Peak (A-2)	17.17	0.8%	-	440	440	-	-	309	320	130.73	132
Time of Use (TOU) - Off-Peak (Temp)	59.79	2.0%	-	983	1,098	-	-	747	861	235.37	247
Total Commercial	171	5.84%	-	3,701	3,829	-	-	2,752	2,867	948.50	981
Industrial											
B1	17.63	0.6%	-	365	365	-	-	258	258	108.86	109
B1 - TOU (Peak)	24.27	0.8%	-	622	622	-	-	437	437	184.86	185
B1 - TOU (Off-peak)	123.01	4.2%	-	2,093	2,093	-	-	1,538	1,538	555.51	556
B2	0.65	0.0%	-	11	12	-	-	9	10	2.04	2
B2 - TOU (Peak)	44.85	1.5%	-	1,148	1,184	-	-	807	838	341.54	346
B2 - TOU (Off-peak)	250.45	8.5%	-	3,300	3,848	-	-	3,078	3,433	1,031.62	1,032
Temporary Industrial (Tariff B-2)	0.01	0.0%	-	-	-	-	-	0	0	(0.16)	(0)
B3 - TOU (Peak)	16.82	0.6%	-	426	433	-	-	289	307	126.55	128
B3 - TOU (Off-peak)	386.31	12.5%	-	6,073	6,456	-	-	4,469	4,741	1,603.72	1,716
B4 - TOU (Peak)	-	0.0%	-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%	-	-	-	-	-	-	-	-	-
Total Industrial	844	28.79%	-	976	14,038	-	-	666	10,893	3,144.58	3,454
Bulk											
C1(a) Supply at 400/230V/0.15 less than 5 kV	0.03	0.0%	-	1	1	-	-	0	0	0.25	0
C1(b) Supply at 400/230 Volts upto and exceed	0.14	0.0%	-	3	3	-	-	2	2	1.26	1
Time of Use (TOU) - Peak	0.66	0.0%	-	20	20	-	-	12	12	7.82	7
Time of Use (TOU) - Off-Peak	3.12	0.1%	-	65	85	-	-	39	42	25.58	22
C2 Supply at 11 kV	11.82	0.4%	-	259	282	-	-	169	175	88.72	88
Time of Use (TOU) - Peak	7.47	0.3%	-	223	223	-	-	134	137	88.55	87
Time of Use (TOU) - Off-Peak	33.22	1.1%	-	877	724	-	-	409	431	268.81	262
C3 Supply above 11 kV	-	0.0%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%	-	-	-	-	-	-	-	-	-
Total Single Point Supply	56	1.93%	-	51	1,247	-	-	34	766	480.98	498
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.18	0.0%	-	4	4	-	-	2	2	2.06	2
D2 Agricultural Tube-wells	24.11	0.8%	-	526	554	-	-	277	282	248.40	271
Time of Use (TOU) - Peak D-2	21.44	0.7%	-	834	834	-	-	322	329	312.34	304
Time of Use (TOU) - Off-Peak D2	84.83	2.9%	-	1,689	1,633	-	-	751	775	938.24	1,058
Total Agricultural	131	4.48%	-	173	2,853	-	-	37	1,352	1,501.04	1,836
Public Lighting G											
G1 Scarp	2.56	0.1%	-	45	45	-	-	36	36	9.36	9
Residential Colonies H	0.42	0.0%	-	7	7	-	-	6	6	1.61	2
Special Contracts - Tariff K (RUK)	50.16	1.7%	-	1,077	1,077	-	-	813	843	464.25	434
Time of Use (TOU) - Peak	3.43	0.1%	-	88	88	-	-	62	62	29.09	26
Time of Use (TOU) - Off-Peak	15.45	0.5%	-	281	350	-	-	186	201	92.27	149
Railway Traction Traction - I											
Co-Generation J	-	0.0%	-	-	-	-	-	-	-	-	-
Grand Total	2,931	100%	-	1,396	53,880	-	-	895.28	32,849	33,744	21,513



The President has been pleased to sanction with effect from 1st July, 2015, the NEPRA Guide Lines for Determination of Consumer End Tariff (Methodology and Process), 2015, which shall be the basis for the determination of the Federal Government as well as the Provincial Governments, District Administrations, Local Governments and the private sector.

Form # - PPP 1 to Form # - PPP 10

Under NEPRA Guide Lines for Determination of Consumer End Tariff (Methodology and Process), 2015

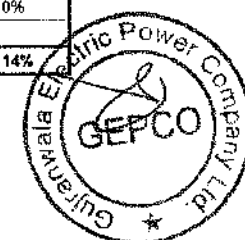
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GUJRANWALA ELECTRIC POWER COMPANY **TARIFF PROPOSED BY GEPCO**

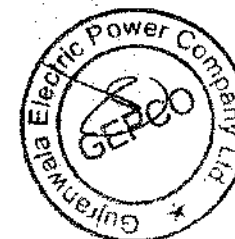
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TARIFF CATEGORIES		Voltage KV	Projected Sales kWh	CoS Rates		Proposed Tariff		Revenue on Proposed Tariff (Rs.)	Cost of Service (Rs.)	Cross Subsidy-Under/Over Recovery (Rs.)	Over/Under Recovery %
				Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)				
A1 (a)	Residential - A1										
i	Up to 50 Units	0.2	311,124,400		16.72		0.00	0	5,201,099,426	(5,201,099,426)	0%
ii	01-100 Units	0.2	2,243,897,200		16.72		15.99	35,879,916,228	37,511,468,275	(1,631,550,047)	96%
iii	101-300 Units	0.2	2,216,886,400		16.72		19.46	43,140,809,344	37,059,623,881	6,080,685,463	116%
iv	301-700 Units	0.2	475,190,000		16.72		24.20	11,499,598,000	7,943,801,374	3,555,796,626	145%
v	Above 700 Units	0.2	8,103,240		16.72		25.58	207,929,138	135,462,718	72,466,420	153%
A1(b)	Time of Use (TOU) - Peak	0.4	3,201,280		16.93		24.98	2,301,236,126	2,323,206,921	(21,970,794)	99%
	Time of Use (TOU) - Off-Peak	0.4	134,053,800		16.93		16.57				
	Total Residential-A1		5,392,456,120					93,029,288,837	90,174,960,595	2,854,328,242	103.17%
	Commercial - A2										
A2 (a)	Commercial - load requirement up to 5 kW	0.2	326,130,400		16.72		23.58	7,722,767,872	5,451,958,311	2,270,811,561	142%
A2 (b)	Regular	0.4	1,000,400	838	8.13	400	19.15	55,457,660	16,932,995	38,524,665	328%
A2 (c)	Time of Use (TOU) - Peak (A-2)	0.4	5,502,200	838	8.13	400	24.97	4,438,944,288	3,919,988,354	518,955,935	113%
	Time of Use (TOU) - Off-Peak	0.4	226,090,400		8.13		16.57				
	Total Commercial-A2		558,723,400					12,217,169,820	9,388,877,660	2,828,292,160	130%
	Industrial-B										
B1(a)	B1	0.2	5,302,120		16.72		15.00	79,531,800	68,636,100	(9,104,300)	90%
B1(b)	B1 - TOU (Peak)	0.4	6,802,720		16.93		19.50	5,645,437,240	7,277,801,272	(1,432,364,032)	80%
	B1 - TOU (Off-peak)	0.4	423,169,200		16.93		13.50				
B2 (a)	B2	0.4	1,000,400	838	8.13	400	14.50	145,405,800	16,932,995	128,472,805	858%
B2 (b)	B2 - TOU (Peak)	0.4	147,058,800	838	8.13	400	19.50	14,866,004,200	16,679,000,122	(1,812,995,922)	89%
	B2 - TOU (Off-peak)	0.4	838,335,200		8.13		13.00				
B3	B3 - TOU (Peak)	11	4,801,920	794	7.74	380	19.50	16,856,536,440	15,377,977,348	1,478,559,092	110%
	B3 - TOU (Off-peak)	11	1,185,474,000		7.74		13.50				
B4	B4 - TOU (Peak)	132/66	0	0	0.00	350	19.50	0	0	0	0%
	B4 - TOU (Off-peak)	132/66	0		0.00		13.00				
	Total Industrial-B		2,611,944,360					37,792,915,480	39,440,347,837	(1,647,432,357)	96%
	Bulk-C										
C1 (a)	C1(a) - up to 5 kW	0.2	154,523		16.72		15.50	2,395,110	2,583,181	(188,071)	93%
C1 (b)	C1(b) - exceeding 5 kW	0.4	231,603	838	8.13	400	15.00	7,874,043	3,920,162	3,953,881	201%
C1 (c)	Time of Use (TOU) - Peak	0.4	2,000,800	838	8.13	400	19.50	176,709,500	203,195,941	(26,486,341)	87%
	Time of Use (TOU) - Off-Peak	0.4	10,004,000		8.13		13.50				
C2 (a)	C2 Supply at 11 kV	11	0	794	7.74	380	14.50	86,900,000	0	86,900,000	0%
C2 (b)	Time of Use (TOU) - Peak	11	27,010,800	794	7.74	380	19.50	2,371,685,000	2,106,749,292	264,935,708	113%
	Time of Use (TOU) - Off-Peak	11	136,054,400		7.74		13.50				
C3 (a)	C3 Supply above 11 kV	132/66	0	0	0.00	360	14.50	0	0	0	0%
C3 (b)	Time of Use (TOU) - Peak	132/66	0	0	0.00	360	19.50	0	0	0	0%
	Time of Use (TOU) - Off-Peak	132/66	0		0.00		13.00				
	Total Single Point Supply-C		175,456,126					2,645,463,753	2,316,448,575	329,015,177	114%



TARIFF CATEGORIES		Voltage KV	Projected Sales kWh	CoS Rates		Proposed Tariff		Revenue on Proposed Tariff (Rs.)	Cost of Service (Rs.)	Cross Subsidy- Under/Over Recovery (Rs.)	Over/Under Recovery %
				Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)				
	Agricultural Tube-wells - Tariff D										
D1 (a)	D1 Scarp	0.4	0		16.93		18.00	0	0	0	0%
D2 **	D2 Agricultural Tube-wells **	0.4	2,451,556	838	8.13	200	14.50	99,347,562	41,485,587	57,861,975	239%
D1 (b)	Time of Use (TOU) - Peak	0.4	35,014,000	838	8.13	200	19.50	5,195,563,200	5,892,682,277	(697,019,077)	88%
	Time of Use (TOU) - Off-Peak	0.4	313,125,200		8.13		13.50				
	Total Agricultural-D		350,590,756					5,295,010,762	5,934,177,864	(639,167,102)	89%
	Temporary Supply Tariff- Tariff E										
E-1(i)	Temporary E-1 (i)	0.2	227,251		16.72		19.50	4,431,385	3,798,971	632,414	117%
E-1 (ii)	Temporary E-1 (ii)	0.2	14,498,414		16.72		19.50	282,719,074	242,371,517	40,347,556	117%
E-2	Temporary E-2	0.2	92,004		16.72		18.00	1,380,063	1,538,044	(157,981)	90%
	Total Agricultural-E		14,817,669					288,530,522	247,708,533	40,821,990	116%
	Public Lighting- Tariff G *										
G *	Public Lighting G *	0.4	8,753,331	1,272	8.13		14.50	126,923,303	148,160,851	(21,237,547)	85.7%
	Total Public Lighting - G *		8,753,331					126,923,303	148,160,851	(21,237,547)	85.7%
	Residential Colonies attached to Industry										
H	Residential Colonies H	11	1,030,647		12.92		14.50	14,944,377	13,315,619	1,628,757	112%
	Total Tariff-H		1,030,647					14,944,377	13,315,619	1,628,757	112%
	Special Contracts										
K	Azad Jammu Kashmir K	11	230,114,563	794	7.74	360	14.50	3,467,562,615	2,973,006,525	494,556,090	117%
	Export to DISCOs	132	0	0	0.00			0			0%
	Export to DISCOs	11	0	0	0.00			0			0%
	Total Special Contracts		230,114,563					3,467,562,615	2,973,006,525	494,556,090	117%
	Grand Total		9,343,887,072					184,877,809,468	150,637,004,068	4,240,805,410	102.82%

** Fixed Billing @ Sanctioned Load



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GOVERNMENT OF PAKISTAN
FINANCE DIVISION
(Regulations Wing)
FBC Building, Near State Bank of Pakistan

F.No.1(2)Imp/2018-370

Islamabad, the 2nd July, 2018

OFFICE MEMORANDUM

Subject:- GRANT OF ADHOC RELIEF ALLOWANCE-2018 @ 10% OF BASIC PAY OF THE CIVIL EMPLOYEES OF THE FEDERAL GOVERNMENT

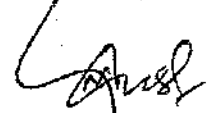
The President has been pleased to sanction with effect from 1st July, 2018 and till further orders, an Adhoc Relief Allowance-2018 @ 10% of basic pay to all the civil employees of the Federal Government as well as the civilians paid from Defence Estimates including contingent paid staff and contract employees employed against civil posts in Basic Pay Scales on standard terms and conditions of contract appointment.

2. The amount of Adhoc Relief Allowance-2018:

- i) will be subject to Income Tax.
- ii) will be admissible during leave and entire period of LPR except during extra ordinary leave.
- iii) will not be treated as part of emoluments for the purpose of calculation of Pension/gratuity and recovery of House Rent.
- iv) will not be admissible to the employees during the tenure of their posting/deputation abroad.
- v) will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them had they not been posted abroad.

3. The term "Basic Pay" for the purpose of Adhoc Relief Allowance-2018 will also include the amount of the personal pay granted on account of annual increment (s) beyond the maximum of the existing pay scales.

4. The above Adhoc Relief Allowance-2018 shall be accommodated from within the budgetary allocation for the year 2018-19 by the respective Ministries/Divisions/Departments and no supplementary grants would be given on this account.


(Faisal Nadeem)
Accounts Officer (Imp)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

c.c web master



Government of Pakistan
Finance Division
(Regulations Wing)

No. F. 4(1)-Reg.6/2018-663

Islamabad, the 3rd July, 2018.

OFFICE MEMORANDUM

Subject: - GRANT OF INCREASE IN PENSION TO PENSIONERS OF THE FEDERAL GOVERNMENT.

The President has been pleased to sanction an increase @ 10% of net pension with effect from 1st July, 2018 until further order to all civil pensioners of the Federal Government including civilians paid from Defence Estimates as well as retired Armed Forces personnel and Civil Armed Forces Personnel.

2. The 15% increase in pension as allowed vide paras-12(i) of Finance Division's O.M. NO. F. 1(5)-Imp/2011-419, dated 04.07.2011, 7.5% increase in pension as allowed vide para -1 of Finance Division's OM. No 4(1)-Reg.6/2015-697, dated 07.07.2015 and 10% increase in pension as allowed vide para 1 of Finance Division's O.M. No. 4(1)-Reg.6/2016-870 dated 1st July, 2016 shall be admissible to the new pensioners who would retire on or after 01.07.2018.

3. The 10% increase in pension as mentioned at para 1 above will also be admissible to the pensioners who would retire on or after 01.07.2018.

4. For the purpose of admissibility of increase in pension sanctioned in this O.M. the term "Net Pension" means "Pension being drawn" minus "Medical Allowance".

5. The increase will also be admissible on family pension granted under the Pension-cum-Gratuity Scheme, 1954, Liberalized Pension Rules, 1977, on pension sanctioned under the Central Civil Services (Extra Ordinary Pension) Rules as well as on the Compassionate Allowance under CSR-353.

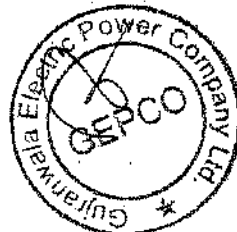
6. If the gross pension sanctioned by the Federal Government is shared with any Government in accordance with the rules laid down in part-IV of Appendix III to the Accounts Code, Volume-I, the amount of the increase in pension will be apportioned between the Federal Government and the other Government concerned on proportionate basis.

7. The increase in pension sanctioned in this O.M. will not be admissible on Special Additional Pension allowed in lieu of pre-retirement orderly allowance and monetized value of a driver or an orderly.

8. The benefit of increase in pension sanctioned in this O.M. will also be admissible to those Civil Pensioners of the Federal Government who are residing abroad (other than those residing in India and Bangladesh) who retired on or after 15.08.1947 and are not entitled to, or are not in receipt of pension increase under the British Government's Pension (increase) Acts. The payment will be made at the applicable rate of exchange.


(Muhammad Shahid Ahmed Ch.)
Deputy Secretary (R-III)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS



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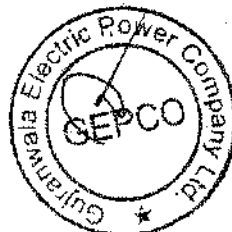
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1. President's Secretariat (Public), Islamabad.
2. President's Secretariat (Personal), Islamabad.
3. Prime Minister's Office, Islamabad.
4. National Assembly Secretariat, Islamabad.
5. Senate Secretariat, Islamabad.
6. Election Commission of Pakistan, Islamabad.
7. Supreme Court of Pakistan, Islamabad.
8. Federal Shariat Court, Islamabad.
9. AGPR, Islamabad/Lahore/Peshawar/Karachi/Quetta.
10. Pakistan Mint, Lahore.
11. Auditor General of Pakistan, Islamabad.
12. Federal Public Service Commission, F-5/1, Agha Khan Road, Islamabad.
13. Capital Development Authority, Islamabad.
14. Cost Accounts Organization, Islamabad.
15. Military Accountant General, Rawalpindi.
16. Central Directorate of National Savings, Islamabad.
17. Chief Accounts Officer, M/O Foreign Affairs, Islamabad.
18. Financial Adviser and Chief Accounts Officer, Pakistan Railways, Lahore.
19. All Financial Advisers/Deputy Financial Advisors attached to Ministries/Divisions etc.
20. Secretariat Training Institute, Islamabad.
21. Federal Tax Ombudsman's Secretariat, Islamabad.
22. DG, Post Offices, Islamabad.
23. Office of the Chief Commissioner, Islamabad.
24. Secretary, Wafaqi Mohtasib (Ombudsman)'s Secretariat, Islamabad.
25. Pakistan Atomic Energy Commission, Islamabad.
26. All Chief Secretaries/Finance Secretaries of the Government of Punjab/ Sindh/ Khyber Pakhtun Khwa/Baluchistan & Azad State of Jammu & Kashmir.
27. Directorate General of Inspection & Training, Customs & Central Excise, 8th Floor, New Custom House, Karachi.
28. Earthquake Re-construction and Rehabilitation Authority (ERRA), Islamabad.
29. National Accountability Bureau, Islamabad.
30. Intelligence Bureau, Islamabad.
31. Member (Finance), KRL, P.O.Box.No.1384, Islamabad.
32. Controller General of Accounts, Islamabad.
33. Governor, State Bank of Pakistan, Karachi.
34. President, National Bank of Pakistan, Karachi.
35. PP&A Dte, GHQ and Joint Staff, Headquarter, Rawalpindi.
36. Web Administrator, Finance Division, Islamabad for uploading at Finance Division's Website i.e. (www.finance.gov.pk).

(Muhammad Khalil)

Section Officer (Reg.6)

S. Akhtar Imam.



Summary of O&M Cost FY 2018-19

	Rs. in Min.
Employee Related Cost (A)	14,357
Other Costs (B)	5,393
Total	19,750

(A) Summary of Employee Related Cost

Description	Amount
Regularly Paid Salaries & Allowances (a)	5,785
Other Allowances (b)	750
Employee Benefits (c)	1,092
Prov. For Retired Employees Benefits(d)	6,730
Total	14,357

(a) Break Up Salaries & Allowances

FY 2018-19

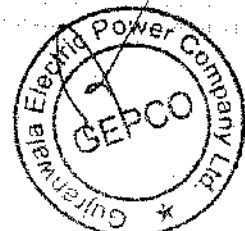
Basic Pay	3,547
Cash Medical Allowance	150
Conveyance Allowance	326
House Rent Allowance	256
Job Allowance	397
Livery Allowance	20
Qualification Pay/Technical Pay	30
Washing Allowance	45
Special Adhoc Relief	1,014
Subtotal	5,785
(b) Other Allowances	
Other Allowances	42
Over Times And Off Day Wages	618
Shift Allowances	5
Special Pay	1
Duel Charge Allowance	1
Entertainment Allowance	0
Group Life Insurance	11
Daily Wage Labour	
Daily Wage Labour	40
Driver Salary under Transport Policy	32
Subtotal	750
Total Salaries & Allowances	6,535

(c) Break Up of Employees Benefits

Power, Light And Water	389.77
House Rent / House Acquisition	1.50
Bereavement And Other Donations	3.92
Sports And Recreation	14.21
Awards&Gratuity	296.16
Medical And Hospitalization Exp.	249.94
Education And Training Expenses	69.80
Residential Telephone	0.82
GEPCO Share Marriage Grant Cost	66.04
Total	1,092

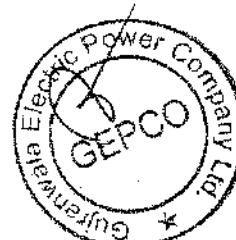
(d) Break Up of Prov. for Retired Employees Benefits

Provision for Pension Funds	4,837
Provision for Medical Funds	931
Provision for Free Electricity Funds	627
Provision for Leave Encashment Funds	335
Total	6,730



(B) Break UP of Other Cost

Repair & Maintenance	970
Travelling	333
Transport	290
Electricity bill collection charges	277
Injuries And Damages	178
Prof./Mgt fee	162
Advertising Fee	29
Rent, rates and taxes	6
Power, light and water	43
Postage and telephone	28
Office supplies	124
Unreconcld bank reconciliaton	47
Provision for slow moving	11
Advance written off	2
Auditor remuneration	2
Allowance for credit loss	52
Late Payment Charges	721
Misc.	7
Depreciaton	2,112
Total	5,393

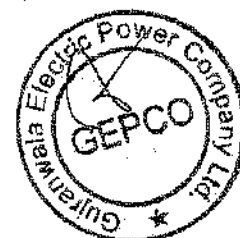


Summary

Manpower Data of Power Supply Business:-

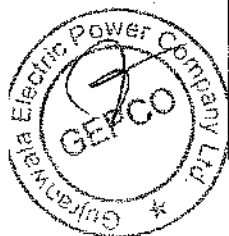
FY 2018-19

S.No.	Designation	No. of Employees	Amount (Rs. In Mln)
1	Meter Readers/BD/MI/MRSS	1,929	967
2	MIS Officers	12	19
3	DCM/RO	21	27
4	Revenue Office Staff	437	272
5	MIS Staff	198	162
	Total	2,597	1,447



Meter Reader/BDs, Meter Supervisor, Meter Meter Mechanic Pay Roll Data FY 2018-19

Sr. No.	Name	Designation	BPS	BASIC PAY	GROSS PAY	5 Months Pay	One Increment	7 Months Pay	Incremental effect	Total
1	AKMAL ALI	METER MACHANIC	07	17090	30272	151360	30,882	216,174	854	368,388
2	ASIF ALI	MRS-II	09	33670	50387	251935	51,117	357,819	1022	610,776
3	MUHAMMAD ARIF	METER READER	09	22720	41815	209075	42,545	297,815	1022	507,912
4	MUHAMMAD SAQIB MAQSOOD	METER READER	09	24180	41889	209445	42,619	298,333	1022	508,800
5	MUHAMMAD ASHFAQ	METER READER	09	30750	51883	259415	52,613	368,291	1022	628,728
6	SHAIKAT MAHMOOD	METER READER	09	31480	51259	256295	51,989	363,923	1022	621,240
7	MUHAMMAD KHALID ASLAM	METER READER	09	30020	50946	254730	51,676	361,732	1022	617,484
8	MUHAMMAD ZAHEER KASHIF	METER READER	09	19800	36067	180335	36,797	257,579	1022	438,936
9	ALTAF AHMED	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
10	MUHAMMAD ZUBAIR	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
11	ASIM ALI	METER READER	09	33670	51507	257535	52,237	365,659	1022	624,216
12	HAMMAD YAQOOB	BILL DISTRIBTER	07	14040	23489	117445	24,099	168,693	854	286,992
13	MUHAMMAD ISRAR	BILL DISTRIBUTR	07	19530	30736	153680	31,346	219,422	854	373,956
14	ZAHID IQBAL	BILL DISTRIBUTR	07	18920	29753	148765	30,363	212,541	854	362,160
15	KASHIF MUMTAZ	B.D	07	14040	24989	124945	25,599	179,193	854	304,992
16	SANI SHAIKAT	B/D	07	15260	31555	157775	32,165	225,155	854	383,784
17	BASHIR AHMED	MR SUP-1	14	39750	58509	292545	59,679	417,753	1638	711,936
18	MUHAMMAD ANWAR	MRS-II	09	33670	49070	245350	49,800	348,600	1022	594,972
19	BASHARAT HUSSIAN	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
20	MUHAMMAD RASHID	METER READER	09	19800	37628	188140	38,358	268,506	1022	457,668
21	MUHAMMAD ASLAM	M.R	09	22720	40015	200075	40,745	285,215	1022	486,312
22	HAZ AHMED	METER READER	09	19800	37567	187835	38,297	268,079	1022	456,936
23	ZAEEM NOMAN	METER READER	09	29290	48448	242240	49,178	344,246	1022	587,508
24	SAIF ULLAH	METER READER	09	27100	45637	228185	46,367	324,569	1022	553,776
25	NAVEED ALAM	METER READER	09	21260	37941	189705	38,671	270,697	1022	461,424
26	ARFAN SHAHZADA	METER READER	09	21260	39702	198510	40,432	283,024	1022	482,556
27	ISHRAT ALI	METER READER	09	21260	37941	189705	38,671	270,697	1022	461,424
28	WASEEM AKHTAR	METER READER	09	32210	48696	243480	49,426	345,982	1022	590,484
29	ZOHAB AHMED	M/R	09	16880	32319	161595	33,049	231,343	1022	393,960
30	IBRAR AHMED KHAN	METER READER	09	16150	32943	164715	33,673	235,711	1022	401,448
31	MUHAMMAD ISHAQ	M.R	09	21260	39641	198205	40,371	282,597	1022	481,824
32	RAFAQAT ALI	METER READER	09	19800	32748	163740	33,478	234,346	1022	399,108
33	SAEED AHMED	METER READER	09	32210	52196	260980	52,926	370,482	1022	632,484
34	MUHAMMAD ILLYAS	BILL DISTRIBUTR	07	18310	30470	152350	31,080	217,560	854	370,764
35	ZUBAIR AHMED	B/D	07	18310	30470	152350	31,080	217,560	854	370,764
36	ZESHAN ALI	B/D	07	15870	27338	136690	27,948	195,636	854	333,180
37	SHAHBAZ AHMED	B.D	07	18310	30670	153350	31,280	218,960	854	373,164
38	SHAHID ISHAQUE	BILL DISTRIBUTR	07	17090	28904	144520	29,514	206,598	854	351,972
39	ADEEL HUSSAIN	BILL DISTRIBUTR	07	18310	35470	177350	36,080	252,560	854	430,764
40	FALAK SHER	BILL DISTRIBUTR	07	14650	25772	128860	26,382	184,674	854	314,388
41	MUHAMMAD SHAFIQUE	BILL DISTRIBUTR	07	14650	25772	128860	26,382	184,674	854	314,388
42	AFZAL HUSSAIN	M.R	09	20530	38504	192520	39,234	274,638	1022	468,180
43	AFTAB AHMED	METER READER	09	28560	49011	245055	49,741	348,187	1022	594,264
44	MUHAMMAD USMAN	M.R	09	19800	37567	187835	38,297	268,079	1022	456,936



45	BABAR HUSSAIN	M.R	09	21260	39559	197795	40,289	282,023	1022	480,840
46	NASIR MUMTAZ	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
47	MUHAMMAD IKRAM	METER READER	09	32940	54694	273470	55,424	387,968	1022	662,460
48	SHABBIR ALI	M/R	09	30750	51822	259110	52,552	367,864	1022	627,996
49	MUHAMMAD TANVIR	M.R	09	16880	33819	169095	34,549	241,843	1022	411,960
50	MUHAMMAD AYOUB	METER READER	09	30020	50885	254425	51,615	361,305	1022	616,752
51	MUHAMMAD ASLAM	METER READER	09	29290	41816	209080	42,546	297,822	1022	507,924
52	HUSAIN ALI	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
53	MUHAMMAD SHAHBAZ	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
54	TANVEER AHMED	METER READER	09	28560	49072	245360	49,802	348,614	1022	594,996
55	MUHAMMAD AFZAL	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
56	NAVEED WARIS	M/R	09	16150	32943	164715	33,673	235,711	1022	401,448
57	SANA ULLAH	M.R	09	21260	39441	197205	40,171	281,197	1022	479,424
58	MATLOOB HUSSAIN	BILL DISTRIBUTR	07	20140	31519	157595	32,129	224,903	854	383,352
59	SHAHID HANIF	BILL DISTRIBUTR	07	19530	32236	161180	32,846	229,922	854	391,956
60	IRFAN SHAFI	B/D	07	14650	24272	121360	24,882	174,174	854	296,388
61	ASIF MEHMOOD	B.D	07	20750	33802	169010	34,412	240,884	854	410,748
62	MAHBOOB HUSSAIN	BILL DISTRIBUTR	07	18310	29170	145850	29,780	208,460	854	355,164
63	MUHAMMAD AMJAD JAVED	MRS-I	09	33670	49070	245350	49,800	348,600	1022	594,972
64	MOAZAM ALI AWAN	MR SUP-GRADE-II	09	30020	44385	221925	45,115	315,805	1022	538,752
65	IRSHAD AHMAD	MRS-II	09	29290	43448	217240	44,178	309,246	1022	527,508
66	MUHAMMAD NAWAZ	METER READER	09	28560	44932	224660	45,662	319,634	1022	545,316
67	ZAHEER UL HASSAN	METER READER	09	19800	36067	180335	36,797	257,579	1022	438,936
68	MUZAMMAL RAFIQUE	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
69	MEHFOOZ ALI	M/R	09	20530	38504	192520	39,234	274,638	1022	468,180
70	MUHAMMAD KHURRAM	M/R	09	21260	38202	191010	38,932	272,524	1022	464,556
71	RANA MUHAMMAD SAQIB	M.R	09	23450	42452	212260	43,182	302,274	1022	515,556
72	MUHAMMAD AQEEL	M.R	09	21260	37941	189705	38,671	270,697	1022	461,424
73	ZAHID HUSSAIN	METER READER	09	32210	52196	260980	52,926	370,482	1022	632,484
74	SHAHID AMJAD	METER READER	09	23450	42452	212260	43,182	302,274	1022	515,556
75	SHIBBIR HUSSAIN	M.R.	09	28560	47511	237555	48,241	337,687	1022	576,264
76	SAQIB NASEER	BILL DISTRIBUTR	07	19530	30736	153680	31,346	219,422	854	373,956
77	MUHAMMAD ATHAR	BILL DISTRIBUTR	07	18310	30470	152350	31,080	217,560	854	370,764
78	SAJID MEHMOOD	B.D	07	18310	28970	144850	29,580	207,060	854	352,764
79	HABIB HASSAN	BILL DISTRIBUTR	07	19530	32236	161180	32,846	229,922	854	391,956
80	MUHAMMAD ISHAQ	MRS-II	09	31480	47759	238795	48,489	339,423	1022	579,240
81	SAIF UR REHMAN	MRS-II	09	29290	43443	217215	44,173	309,211	1022	527,448
82	MUHAMMAD SALEEM	MRS-II	09	32940	48072	240360	48,802	341,614	1022	582,996
83	SAJJAD HUSSAIN SHAH	MRSS	15	40920	60567	302835	61,897	433,279	1862	737,976
84	MANSOOR ALAM	METER READER	09	21990	38878	194390	39,608	277,256	1022	472,668
85	KHURAM HANEEF	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
86	MUNIR AHMED	MR	09	28560	42511	212555	43,241	302,687	1022	516,264
87	MUHAMMAD ARSHAD	M.R	09	27100	47198	235990	47,928	335,496	1022	572,508
88	TANVEER AHMED	M/R	09	32940	53133	265665	53,863	377,041	1022	643,728
89	IRSHAD AHMAD	METER READER	09	32210	52196	260980	52,926	370,482	1022	632,484
90	JAVAJD AKHTAR	METER READER	09	24910	37887	189435	38,617	270,319	1022	460,776
91	MUHAMMAD YASIR RANA	M/R	09	19800	31067	155335	31,797	222,579	1022	378,936
92	RIASAT ALI	METER READER	09	33670	57444	287220	58,174	407,218	1022	695,460
93	SAJID SALEEM	METER READER	09	16160	31456	157280	32,186	225,302	1022	383,604

94	IMRAN AHMED	METER READER	09	19070	36830	184150	37,560	262,920	1022	448,092
95	AMJAD ALI	M/R	09	19070	36691	183455	37,421	261,947	1022	446,424
96	AFZAL AHMED	BILL DISTRIBUTR	07	18310	30470	152350	31,080	217,560	854	370,764
97	ABDUL RASHID	BILL DISTRIBUTR	07	18920	29753	148765	30,363	212,541	854	362,160
98	MUHAMMAD NAVEED	BILL DISTRIBUTR	07	18920	29753	148765	30,363	212,541	854	362,160
99	ABDUL RAUF	BILL DISTRIBUTR	07	19530	32236	161180	32,846	229,922	854	391,956
100	KHALID HASSAN	BILL DISTRIBUTR	07	18310	30670	153350	31,280	218,960	854	373,164
101	TANVEER AHMAD	MRS-I	14	32730	49497	247485	50,667	354,669	1638	603,792
102	MUHAMMAD SAEED AHMAD	MRS II	09	32940	49511	247555	50,241	351,687	1022	600,264
103	HAROON ALI	M/R	08	16740	33524	167620	34,194	239,358	938	407,916
104	NADEEM SHAZAD	METER READER	09	22720	40066	200330	40,796	285,572	1022	486,924
105	SHAHID TANVEER	METER READER	09	30750	51883	259415	52,613	368,291	1022	628,728
106	MUHAMMAD SHAFIQ	METER READER	09	26370	46200	231000	46,930	328,510	1022	560,532
107	MUHAMMAD FAISAL	M/R.	09	19070	36691	183455	37,421	261,947	1022	446,424
108	SAJID KHAN	M.R	09	21990	40378	201890	41,108	287,756	1022	490,668
109	MUHAMMAD YASIN	M.R	08	28800	47720	238600	48,390	338,730	938	578,268
110	INTIZAR HUSSAIN	METER READER	09	30750	51822	259110	52,552	367,864	1022	627,996
111	ARIF MASIH	MR	09	21260	38141	190705	38,871	272,097	1022	463,824
112	MUNAWAR HUSSAIN	M/R	09	30750	50322	251610	51,052	357,364	1022	609,996
113	ABDUL WAHEED	METER READER	09	30750	51822	259110	52,552	367,864	1022	627,996
114	MUHAMMAD WASEEM	M.R	09	19070	35130	175650	35,860	251,020	1022	427,692
115	HAFIZ M. ASIF	M.R	09	20530	38704	193520	39,434	276,038	1022	470,580
116	KHALID MEHMOOD	M.R	09	31480	52820	264100	53,550	374,850	1022	639,972
117	HAFIZ M. RIZWAN	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
118	ZIA UR REHMAN	BD	07	18310	30419	152095	31,029	217,203	854	370,152
119	M.AMIN	BILL DISTRIBUTR	07	18920	29702	148510	30,312	212,184	854	361,548
120	JAVED AKHTAR	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
121	ASIM RANA	BILL DISTRIBUTR	07	18920	27319	136595	27,929	195,503	854	332,952
122	EHSAN ULLAH	MRSS	15	41390	62315	311575	63,645	445,515	1862	758,952
123	M.BASHIR	METER READER	09	28560	47511	237555	48,241	337,687	1022	576,264
124	ABDUL HAFEEZ	BILL DISTRIBUTR	07	19530	32236	161180	32,846	229,922	854	391,956
125	MIRZA NASEER BAIG	M.R	09	30020	50885	254425	51,615	361,305	1022	616,752
126	BASHARAT IQBAL	M.R.	09	31480	51259	256295	51,989	363,923	1022	621,240
127	ASIM ABBAS	M.R	09	16880	33819	169095	34,549	241,843	1022	411,960
128	MUHAMMAD AFZAAL	METER READER	09	30020	49385	246925	50,115	350,805	1022	598,752
129	MUHAMMAD SHABBIR	M.R.	09	21990	40578	202890	41,308	289,156	1022	493,068
130	LIAQAT ALI	BILL DISTRIBUTR	07	20140	31468	157340	32,078	224,546	854	382,740
131	MUHAMMAD AFZAL	M.R	09	28560	47511	237555	48,241	337,687	1022	576,264
132	M. JAMIL	METER READER	09	20530	37065	185325	37,795	264,565	1022	450,912
133	WASEEM SARWAR	METER READER	09	27100	45637	228185	46,367	324,569	1022	553,776
134	M. ATIQ	M.R	09	21990	40578	202890	41,308	289,156	1022	493,068
135	HAFIZ SHAHZAD RANA	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
136	SHABBIR AHMAD	BILL DISTRIBUTR	07	26850	40081	200405	40,691	284,837	854	486,096
137	AZAD AHMAD	B.D	07	20140	31468	157340	32,078	224,546	854	382,740
138	MUHAMMAD FAIZAIL	MRS-II	09	32210	48757	243785	49,487	346,409	1022	591,216
139	SHAHID YASIN	M.R	09	20530	37004	185020	37,734	264,138	1022	450,180
140	ABID HUSSAIN	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
141	MUHAMMAD YOUSAF	METER READER	09	32940	53133	265665	53,863	377,041	1022	643,728
142	RANA IMRAN AHMAD	METER READER	09	22720	40015	200075	40,745	285,215	1022	486,312



143	NASEER AHMED	M.R(S.M)	09	30750	45622	228110	46,352	324,464	1022	553,596
144	M.AMIN BHATTI	MRS-II	09	31480	46259	231295	46,989	328,923	1022	561,240
145	M. FAROOQ	M.R	09	20530	38504	192520	39,234	274,638	1022	468,180
146	MUHAMMAD IMTIAZ	MR	09	19800	37767	188835	38,497	269,479	1022	459,336
147	ASGHAR ALI	METER READER	09	27100	45637	228185	46,367	324,569	1022	553,776
148	MUHAMMAD IQBAL	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
149	MUHAMMAD MUSTAFA	MR	09	19800	36267	181335	36,997	258,979	1022	441,336
150	MUHAMMAD WASEEM	M/R	09	22720	40015	200075	40,745	285,215	1022	486,312
151	BASHARAT ALI CHEEMA	MRS-I	14	40920	60011	300055	61,181	428,267	1638	729,960
152	MUHAMMAD KHALID	M.R	09	20530	38704	193520	39,434	276,038	1022	470,580
153	AHMAD ALI	METER READER	09	28560	49011	245055	49,741	348,187	1022	594,264
154	ADNAN ALI	M.R	09	19800	37445	187225	38,175	267,225	1022	455,472
155	BASHARAT ALI	M/R	09	23450	40952	204760	41,682	291,774	1022	497,556
156	MUHAMMAD AHMED	METER READER	09	31480	51259	256295	51,989	363,923	1022	621,240
157	FAISAL ZAMAN	METER READER	09	21260	39441	197205	40,171	281,197	1022	479,424
158	IMRAN ALI	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
159	UMAR ARSLAN	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
160	M. ASHRAF BUTTER	METER READER	09	32210	52196	260980	52,926	370,482	1022	632,484
161	ZAHD MAHMOOD	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
162	AMAD ASGHAR	BILL DISTRIBUTR	07	16480	28070	140350	28,680	200,760	854	341,964
163	M.SHABBIR	BILL DISTRIBUTR	07	18920	31402	157010	32,012	224,084	854	381,948
164	MUSHTAQ AHMAD	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
165	ENSAN ULLAH	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
166	SHAHID FAROOQ	BILL DISTRIBUTR	07	18920	29702	148510	30,312	212,184	854	361,548
167	ARSHAD ALI	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
168	SHAZIB ALI	B.D	07	14650	25772	128860	26,382	184,674	854	314,388
169	M. ANWAR S/O ASHIQ HUSAIN	BILL DISTRIBUTR	07	18920	29902	149510	30,512	213,584	854	363,948
170	FIJAZ AHMAD	B.D	07	15260	26504	132520	27,114	189,798	854	323,172
171	M.LATIF	METER READER	09	23450	42452	212260	43,182	302,274	1022	515,556
172	TANVIR AHMED	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
173	M.ISLAM	METER READER	09	32210	52196	260980	52,926	370,482	1022	632,484
174	M.IMRAN	METER READER	09	21260	39441	197205	40,171	281,197	1022	479,424
175	NISAR AHMAD	METER READER	09	21260	39441	197205	40,171	281,197	1022	479,424
176	WASEEM TAHIR	METER READER	09	23450	42452	212260	43,182	302,274	1022	515,556
177	BASHIR AHMED	M.R	09	31480	51259	256295	51,989	363,923	1022	621,240
178	M.ARIF	METER READER	09	23450	40952	204760	41,682	291,774	1022	497,556
179	SHAHBAZ AHMED	MRS-II	09	31480	47759	238795	48,489	339,423	1022	579,240
180	MUHAMMAD BOOTA	M.R	08	20760	38700	193500	39,370	275,590	938	470,028
181	SAQLAIN MUSHTAQ	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
182	SHAHID RAZWAN	METER READER	09	24910	42826	214130	43,556	304,892	1022	520,044
183	SHAHBAZ ALI	M.R	09	26370	44700	223500	45,430	318,010	1022	542,532
184	FAISAL SHAHZAD	B.D.	07	15260	26555	132775	27,165	190,155	854	323,784
185	M. AZHAR IJAZ	BILL DISTRIBUTR	07	19530	32185	160925	32,795	229,565	854	391,344
186	SARDAR AZHAR USMAN	B.D	07	14650	25772	128860	26,382	184,674	854	314,388
187	M. ASHRAF	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
188	SHAFIQ-UR-REHMAN	METER READER	09	23450	42452	212260	43,182	302,274	1022	515,556
189	SAIF ULLAH	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
190	M.ASIM	METER READER	09	25640	43763	218815	44,493	311,451	1022	531,288
191	TAHIR AHMAD	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312

192	M.AKRAM	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
193	M.FAISAL	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
194	SHAHID MEHMOOD	M.R	09	21260	34641	173205	35,371	247,597	1022	421,824
195	MUNAWAR HUSSAIN	BILL DISTRIBUTR	07	18920	29702	148510	30,312	212,184	854	361,548
196	QAISAR MEHMOOD	BILL DISTRIBUTR	07	18920	29902	149510	30,512	213,584	854	363,948
197	TARIQ MEHMOOD	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
198	ZESHAN ALI	B.D	07	15260	26504	132520	27,114	189,798	854	323,172
199	GHAZANFAR ALI	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
200	M.SHAZAD	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
201	SHAHID IQBAL	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
202	ISRAR AHMED	BILL DISTRIBUTR	07	20140	31468	157340	32,078	224,546	854	382,740
203	MUHAMMAD YOUNIS	B.D.	07	18920	29702	148510	30,312	212,184	854	361,548
204	M. MUNAWAR HUSSAIN	BILL DISTRIBUTR	07	19530	32185	160925	32,795	229,565	854	391,344
205	IRFAN MEHMOOD	B.D	07	18310	30470	152350	31,080	217,560	854	370,764
206	TANVEER AHMAD	METER READER	09	21260	37941	189705	38,671	270,697	1022	461,424
207	ASAD RAZA	METER READER	09	18340	35693	178465	36,423	254,961	1022	434,448
208	JUNAID ARSHAD	M.R	09	16880	33819	169095	34,549	241,843	1022	411,960
209	MUHAMMAD MANSHA	M/R	09	31480	51259	256295	51,989	363,923	1022	621,240
210	MUHAMMAD SHABBIR	M.R.	09	30750	51822	259110	52,552	367,864	1022	627,996
211	ATIF SOHAIL	METER READER	09	22720	40015	200075	40,745	285,215	1022	486,312
212	MUHAMMAD ANWAR	METER READER	09	31480	51259	256295	51,989	363,923	1022	621,240
213	SARFRAZ AHMAD	MRS-II	09	29290	44948	224740	45,678	319,746	1022	545,508
214	M SHAFIQUE NAZI	M.R	09	31480	51259	256295	51,989	363,923	1022	621,240
215	M. ADIL AMIN	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
216	M.AQEEL BUTT	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
217	TAHIR SADDIQI	METER READER	09	30750	50322	251610	51,052	357,364	1022	609,996
218	MUHAMMAD ASGHAR	M.R	09	19800	36267	181335	36,997	258,979	1022	441,336
219	IRFAN MEHMOOD	METER READER	09	16880	32319	161595	33,049	231,343	1022	393,960
220	SAFIAN ASGHAR	MR	09	16880	33758	168790	34,488	241,416	1022	411,228
221	AMJAD SAEED	METER READER	09	22720	40015	200075	40,745	285,215	1022	486,312
222	SAJID ISHAQ	M.R	09	20530	37004	185020	37,734	264,138	1022	450,180
223	MUHAMAD SHAFIQ	METER READER	09	19800	36267	181335	36,997	258,979	1022	441,336
224	MUKHTAR HUSSAIN	METER READER	09	28560	49011	245055	49,741	348,187	1022	594,264
225	M.TOHEED ALTAF	BILL DISTRIBUTR	07	20140	32968	164840	33,578	235,046	854	400,740
226	ZAHEER AHMED	B.D	07	18310	28919	144595	29,529	206,703	854	352,152
227	SHAHID HAFEEZ	BILL DISTRIBUTR	07	19530	27553	137765	28,163	197,141	854	335,760
228	MUHAMMAD SHAHZAD	B.D	07	15260	26504	132520	27,114	189,798	854	323,172
229	MUHAMMAD SHOAIB	B.D	07	14650	25772	128860	26,382	184,674	854	314,388
230	M.HANIF	BILL DISTRIBUTR	07	20140	30585	152925	31,195	218,365	854	372,144
231	M. ASGHAR S/O M. NAZIR	BILL DISTRIBUTR	07	18920	29702	148510	30,312	212,184	854	361,548
232	SHERAZ JAVED	B.D (CONTRACT)	07	13430	24104	120520	24,714	172,998	854	294,372
233	IMRAN ASHRAF	METER READER	09	17610	33134	165670	33,864	237,048	1022	403,740
234	RANA MUHAMMAD YASIN	MRS	15	45380	65939	329695	67,269	470,883	1862	802,440
235	KHALID JAVED	M.R	09	30750	45322	226610	46,052	322,364	1022	549,996
236	IRFAN ASIF	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
237	ANSER ALI	BILL DISTRIBUTR	07	18920	31408	157040	32,018	224,126	854	382,020
238	EHSAN ULLAH	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
239	JABRAN KHALID BUTT	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
240	FAROOQ AHMAD	METER READER	09	21990	39018	195090	39,748	278,236	1022	474,348

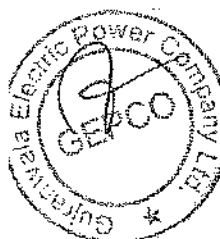


241	MUHAMMAD AFZAL	METER READER	09	31480	51138	255690	51,868	363,076	1022	619,788
242	IMTIAZ AHMAD	B/D	07	18920	31208	156040	31,818	222,726	854	379,620
243	IRFAN ALI	M/R	09	16880	32259	161295	32,989	230,923	1022	393,240
244	ABID HUSSAIN	M/R	09	19800	37568	187840	38,298	268,086	1022	456,948
245	MUHAMMAD IRFAN AHMAD	M/R	09	19070	36467	182335	37,197	260,379	1022	443,736
246	MUHAMMAD IQBAL	BILL DISTRIBUTR	07	26240	39298	196490	39,908	279,356	854	476,700
247	HAFIZ MUHAMMAD USMAN	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
248	MUHAMMAD SALEEM	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
249	RAFAQAT ALI	METER READER	09	19800	37567	187835	38,297	268,079	1022	456,936
250	SHAHBAZ ALI	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
251	SAJJAD BASHIR	METER READER	09	23450	40952	204760	41,682	291,774	1022	497,556
252	SYED ASIF ALI	METER READER	09	21260	37941	189705	38,671	270,697	1022	461,424
253	ATTA UR REHMAN	METER READER	09	30750	50322	251610	51,052	357,364	1022	609,996
254	TARIQ MEHMOOD	BILL DISTRIBUTR	07	18920	29702	148510	30,312	212,184	854	361,548
255	ITTEFAQ AHMED	M/R	09	16150	31443	157215	32,173	225,211	1022	383,448
256	IMRAN SHAHZAD	M/R	09	16880	33819	169095	34,549	241,843	1022	411,960
257	INTZAR SAJJAD	M/R	09	11770	27321	136605	28,051	196,357	1022	333,984
258	ZAHEER AHMAD	B/D	07	15260	26504	132520	27,114	189,798	854	323,172
259	FAHIM IRFAN	MRS-1	14	37410	55505	277525	56,675	396,725	1638	675,888
260	ASHIQ HUSSAIN	M/R	09	20530	36505	182525	37,235	260,645	1022	444,192
261	KASHIF ALI	MR	09	19800	31128	155640	31,858	223,006	1022	379,668
262	KHALID MEHMOOD	METER READER	09	22720	36515	182575	37,245	260,715	1022	444,312
263	M. Yaqub	METER READER	09	32210	47135	235675	47,865	335,055	1022	571,752
264	ARFAN MAHMOOD	BILL DISTRIBUTR	07	26240	36915	184575	37,525	262,675	854	448,104
265	UAZ AHMAD	BILL DISTRIBUTR	07	20140	32968	164840	33,578	235,046	854	400,740
266	MASNOON AHMED JAN	BILL DISTRIBUTR	07	20140	30585	152925	31,195	218,365	854	372,144
267	MUHAMMAD RAFIQ	METER READER	09	30750	46822	234110	47,552	332,864	1022	567,996
268	TARIQ MEHMOOD KHAN	MR SUP-GRADE-II	09	32940	48133	240665	48,863	342,041	1022	583,728
269	HAIDER RAZA NAQVI	METER READER	09	19800	37567	187835	38,297	268,079	1022	456,936
270	GHAFRAN LATIF	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
271	QAMMER ZAMAN	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
272	MUHAMMAD HANIF	BILL DISTRIBUTR	07	20750	33751	168755	34,361	240,527	854	410,136
273	MUHAMMAD ASIF	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
274	MUHAMMAD AHMED CHEEMA	BILL DISTRIBUTR	07	15260	31504	157520	32,114	224,798	854	383,172
275	BASHARAT AHMAD	M/R	09	23450	42513	212565	43,243	302,701	1022	516,288
276	SIDDIQUE AKBAR	M/R	09	19800	32567	162835	33,297	233,079	1022	396,936
277	ASHFAQ AHMED	M/R	09	20530	38504	192520	39,234	274,638	1022	468,180
278	MUHAMMAD ZAHID	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
279	FAZAIL IMTIAZ	M/R	09	19800	36267	181335	36,997	258,979	1022	441,336
280	MUHAMMAD TARIQ	MRSS	15	40060	57907	289535	59,237	414,659	1862	706,056
281	MUHAMMAD ZUBAIR	M/R	09	12500	28197	140985	28,927	202,489	1022	344,496
282	ASMAT ULLAH	B/D	07	18920	31202	156010	31,812	222,684	854	379,548
283	ABDUL QAYYUM	METER READER	09	33670	56507	282535	57,237	400,659	1022	684,216
284	JAVAD IQBAL	METER READER	09	32210	53696	268480	54,426	380,982	1022	650,484
285	SHAKAR ALI	METER READER	09	31480	52759	263795	53,489	374,423	1022	639,240
286	MUHAMMAD ZAFAR	METER READER	09	32940	54633	273165	55,363	387,541	1022	661,728
287	ZULFIQAR ALI	METER READER	09	30020	50885	254425	51,615	361,305	1022	616,752
288	M. KHALID	M/R	09	21260	39508	197540	40,238	281,666	1022	480,228
289	SAFDAR ALI	METER READER	09	24180	41889	209445	42,619	298,333	1022	508,800



290	FAIZ AHMAD	BILL DISTRIBUTR	07	18920	31402	157010	32,012	224,084	854	381,948
291	MUHAMMAD MAQSOOD	BILL DISTRIBUTR	07	18920	29902	149510	30,512	213,584	854	363,948
292	MUHAMMAD SALEEM	BILL DISTRIBUTR	07	18920	29702	148510	30,312	212,184	854	361,548
293	MUHAMMAD MUNIR	BILL DISTRIBUTR	07	18310	29919	149595	30,529	213,703	854	364,152
294	ABDUL JABBAR	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
295	NAJMUL HUSSAN	METER READER	09	31480	51259	256295	51,989	363,923	1022	621,240
296	MUHAMMAD ASLAM	METER READER	09	21990	38878	194390	39,608	277,256	1022	472,668
297	MUNIR AHMED	METER READER	09	20530	37004	185020	37,734	264,138	1022	450,180
298	KASHIF ALI SHAH	B/D	07	15260	26504	132520	27,114	189,798	854	323,172
299	MUHAMMAD ABBID	MR	09	22720	40015	200075	40,745	285,215	1022	486,312
300	SAJJAD AHMAD	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
301	UMER HAYAT	M/R	09	28560	49011	245055	49,741	348,187	1022	594,264
302	MUHAMMAD YOUNAS	MRS-II	09	33670	51385	256925	52,115	364,805	1022	622,752
303	HAZ AHMAD	METER READER	09	31480	47698	238490	48,428	338,996	1022	578,508
304	ZULFIQAR AHMAD	BILL DISTRIBUTR	07	20140	32968	164840	33,578	235,046	854	400,740
305	MUHAMMAD MEHMOOD	BILL DISTRIBUTR	07	18310	30419	152095	31,029	217,203	854	370,152
306	MAZHER MUBARIK	BILL DISTRIBUTR	07	18920	34702	173510	35,312	247,184	854	421,548
307	USMAN GHANI	METER READER	09	21260	39441	197205	40,171	281,197	1022	479,424
308	MUHAMMAD HANIF	M-II	09	33670	56472	282360	57,202	400,414	1022	683,796
309	RUHSAR AHMAD	METER READER	09	19070	35191	175955	35,921	251,447	1022	428,424
310	AHMED RAZA	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
311	MUHAMMAD ASIF UR REHMAN	METER READER	09	19800	37567	187835	38,297	268,079	1022	456,936
312	MUHAMMAD ILYAS	MRS-II	09	31480	43580	218400	44,410	310,870	1022	530,292
313	MUHAMMAD IMRAN ASLAM	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
314	WASEEM ABBAS	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
315	TARIQ MEHMOOD	METER READER	09	19800	37628	188140	38,358	268,506	1022	457,668
316	MUHAMMAD YOUNIS	M R	09	19800	37828	189140	38,558	269,906	1022	460,068
317	AMIR MUNIR	M.R	09	27830	48074	240370	48,804	341,628	1022	583,020
318	USMAN ALI	METER READER	09	17610	31717	158585	32,447	227,129	1022	386,736
319	MUHAMMAD SOHAIB TARIQ	B.DISTRIBUTOR	07	15260	26504	132520	27,114	189,798	854	323,172
320	LIQAT ALI	M.R	09	31480	52698	263490	53,428	373,996	1022	638,508
321	SHAHID ALI	B.D	07	18920	29753	148765	30,363	212,541	854	362,160
322	SALAMAT ALI	B/D	06	12860	23504	117520	24,064	168,448	784	286,752
323	HAFIZ ZAHID MEHMOOD	M.R	09	12500	21697	108485	22,427	156,989	1022	266,496
324	MOHAMMAD NADEEM	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
325	MUHAMMAD SHAFIQUE	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
326	MUHAMMAD FAROOQ	MRS-II	09	33670	50388	251940	51,118	357,826	1022	610,788
327	KHURSHID AHMED	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
328	HAIDER ALI	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
329	ALTAF AHMED	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
330	NASEER MASIH	METER READER	09	21260	39320	196600	40,050	280,350	1022	477,972
331	GHULAM MUSTFA	METER READER	09	21260	34381	171905	35,111	245,777	1022	418,704
332	MUHAMMAD IMRAN	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
333	SHAHBAZ AHMAD	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
334	M. AYOUB	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
335	ASIF HAYAT	MRS-II	09	31480	46199	230995	46,929	328,503	1022	560,520
336	MUHAMMAD BOOTA	BILL DISTRIBUTR	07	18920	31259	156295	31,869	223,083	854	380,232
337	QAMAR SHAHZAD	BILL DISTRIBUTR	07	18920	31259	156295	31,869	223,083	854	380,232
338	ABID SALEEM	B.D.	07	10990	21131	105655	21,741	152,187	854	258,696

339	SIKANDAR ALI	B.D	07	10990	21131	105655	21,741	152,187	854	258,696
340	MUHAMMAD IQBAL	M/R	09	20530	36872	184360	37,602	263,214	1022	448,596
341	WAHEED ALI	M/R	09	15420	31885	159425	32,615	228,305	1022	388,752
342	SHERYAR MUNAWAR	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
343	MUHAMMAD SHOAB	B.D	07	10990	21131	105655	21,741	152,187	854	258,696
344	SYED UMAIR HUSSAIN	M/R	09	11770	27261	136305	27,991	195,937	1022	333,264
345	FAQIR MUHAMMAD	METER READER	09	32210	52136	260680	52,866	370,062	1022	631,764
346	MUHAMMAD ASGHAR	METER READER	09	32210	53636	268180	54,366	380,562	1022	649,764
347	AMIR SAEED	METER READER	09	21990	39018	195090	39,748	278,236	1022	474,348
348	JAMSHAD AHMED	METER READER	09	31480	51199	255995	51,929	363,503	1022	620,520
349	KAMRAN BABAR DAR	METER READER	09	20530	36944	184720	37,674	263,718	1022	449,460
350	ABDUL KARIM	METER READER	09	32210	48636	243180	49,366	345,562	1022	589,764
351	ARSHAD JAVED	BILL DISTRIBUTR	07	18310	30476	152380	31,086	217,602	854	370,836
352	MUHAMMAD RAFIQUE	BILL DISTRIBUTR	07	15260	26561	132805	27,171	190,197	854	323,856
353	SHAHBAZ AHMAD	BILL DISTRIBUTR	07	18920	36259	181295	36,869	258,083	854	440,232
354	IKRAM UL HAQ	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
355	MUHAMMAD AMIN	MRS-II	09	31480	46199	230995	46,929	328,503	1022	560,520
356	KABEER HUSSAIN	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
357	MUHAMMAD FAROOQ	M.R	09	19800	36068	180340	36,798	257,586	1022	438,948
358	ZAFAR ULLAH	M/R	09	21260	39381	196905	40,111	280,777	1022	478,704
359	ZAFAR JOHN	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
360	SAQIB MEHMOOD	M.R	09	19800	31607	155035	31,737	222,159	1022	378,216
361	NOOR MUHAMMAD	METER READER	09	19800	33507	167535	34,237	239,659	1022	408,216
362	MUHAMMAD LATIF	METER READER	09	32210	53636	268180	54,366	380,562	1022	649,764
363	RASHID AHMED	METER READER	09	19800	36007	180035	36,737	257,159	1022	438,216
364	NASIR AHMED	M.R	09	29290	49827	249135	50,557	353,899	1022	604,056
365	RAEES AHMED	BILL DISTRIBUTR	07	18310	30476	152380	31,086	217,602	854	370,836
366	TARIQ MAJEED	BILL DISTRIBUTR	07	15260	26561	132805	27,171	190,197	854	323,856
367	M.ZAHEER WARIS	BILL DISTRIBUTR	07	15260	27355	136775	27,965	195,755	854	333,384
368	IMRAN SAEED	METER READER	09	16880	33820	169100	34,550	241,850	1022	411,972
369	MUHAMMAD ASMAR	BILL DISTRIBUTR	07	15260	26561	132805	27,171	190,197	854	323,856
370	ABDUL GHAFAR	METER READER	09	32210	52136	260680	52,866	370,062	1022	631,764
371	MUHAMMAD BASHIR	METER READER	09	27830	43014	215070	43,744	306,208	1022	522,300
372	GHULAM MUSTFA	M.R	09	21260	39381	196905	40,111	280,777	1022	478,704
373	IAZ AKBAR	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
374	MUHAMMAD LATIF	MR	09	28560	47512	237560	48,242	337,694	1022	576,276
375	MUHAMMAD ASGHAR	B/D	07	14040	30046	150230	30,656	214,592	854	365,676
376	MUHAMMAD YOUSAF	MRS-II	09	33670	49010	245050	49,740	348,180	1022	594,252
377	MUHAMMAD IRFAN	B.D	07	14650	25830	129150	26,440	185,080	854	315,084
378	MUZAMMAL NAZIR	M.R	09	11770	27261	136305	27,991	195,937	1022	333,264
379	ASHFAQ AHMED	M.R	09	30020	50825	254125	51,555	360,885	1022	616,032
380	NASIR MEHMOOD	METER READER	09	19800	31007	155035	31,737	222,159	1022	378,216
381	MUHAMMAD IMRAN	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
382	MUHAMMAD GHULFAM	BILL DISTRIBUTR	07	15260	26561	132805	27,171	190,197	854	323,856
383	MUHAMMAD IMRAN GHUMAN	METER READER	09	19800	32507	162535	33,237	232,659	1022	396,216
384	MUHAMMAD AMIR	BILL DISTRIBUTR	07	18920	31259	156295	31,869	223,083	854	380,232
385	SAJID IMRAN	BILL DISTRIBUTR	07	18920	31259	156295	31,869	223,083	854	380,232
386	MUHAMMAD AFZAL	BILL DISTRIBUTR	07	18920	36259	181295	36,869	258,083	854	440,232
387	ASGHAR ALI	M/R	09	21260	39581	197905	40,311	282,177	1022	481,104

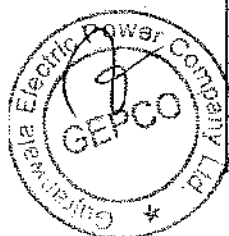


388	SAIF ULLAH	BILL DISTRIBUTR	07	18310	30476	152380	31,086	217,602	854	370,836
389	MUHAMMAD NAEEM ARSHAD	BILL DISTRIBUTR	07	15260	26561	132805	27,171	190,197	854	323,856
390	MOAZAM TANVIR	METER READER	09	17610	24264	121320	24,994	174,958	1022	297,300
391	M. TUFAIL GILL	METER READER	09	30750	51762	258810	52,492	367,444	1022	627,276
392	RIAZ AHMED	M/R	09	16150	32822	164110	33,552	234,864	1022	399,996
393	SIKANDAR RIAZ	M/R	09	15420	26885	134425	27,615	193,305	1022	328,752
394	RANA ZESHAN AHMED	M/R	09	16880	28759	143795	29,489	206,423	1022	351,240
395	AFTAB AKBAR	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
396	SHERAZ AHMED	M.R	09	11770	22261	111305	22,991	160,937	1022	273,264
397	ZULFIQAR ALI	B.D	07	15260	26561	132805	27,171	190,197	854	323,856
398	FAIZ AHMAD	MRSS	15	42720	62148	310740	63,478	444,346	1862	756,948
399	MUHAMMAD RAFIQUE	MRS-II	09	32940	48073	240365	48,803	341,621	1022	583,008
400	RUB NAWAZ	METER READER	09	31480	46260	231300	46,990	328,930	1022	561,252
401	MUHAMMAD IQBAL	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
402	MUHAMMAD ARIF	METER READER	09	30730	51799	258995	52,529	367,703	1022	627,720
403	M'SHAHID	METER READER	09	21990	37360	186800	38,090	266,630	1022	454,452
404	MUHAMMAD RAZA	M/R	09	11770	27261	136305	27,991	195,937	1022	333,264
405	ABUL HAQ	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
406	M. MANZAR HAFEEZ	METER READER	09	11770	27611	138055	28,341	198,387	1022	337,464
407	IMRAN NASEER	M.R	09	19070	36631	183155	37,361	261,527	1022	445,704
408	NASEER AHMAD	METER READER	09	21260	39448	197240	40,178	281,246	1022	479,508
409	FARYAD HUSSAIN	BILL DISTRIBUTR	07	18920	31408	157040	32,018	224,126	854	382,020
410	ZAHID JAVEED	METER READER	09	20530	37144	185720	37,874	265,118	1022	451,860
411	ALLAH DITTA	METER READER	09	19800	37768	188840	38,498	269,486	1022	459,348
412	RIZWAN YOUNAS	BILL DISTRIBUTR	07	18920	29908	149540	30,518	213,626	854	364,020
413	MUHAMMAD FAROOQ	BILL DISTRIBUTR	07	20140	31474	157370	32,084	224,588	854	382,812
414	SHAHID MEHMOOD	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
415	IBRAR ALI	BILL DISTRIBUTR	07	18920	31408	157040	32,018	224,126	854	382,020
416	MANZOOR AHMAD	BILL DISTRIBUTOR	07	18310	29176	145880	29,786	208,502	854	355,236
417	MEHMOOD IQBAL	MRS-II	09	32940	48073	240365	48,803	341,621	1022	583,008
418	M. RAMZAN	METER READER	09	20530	38505	192525	39,235	274,645	1022	468,192
419	MUHAMMAD AYUB	MRS-II	09	32210	46953	234765	47,683	333,781	1022	569,568
420	MAHMOOD AHMAD	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
421	RIZWAN	MR	09	16880	32259	161295	32,989	230,923	1022	393,240
422	M. YOUSAF	METER READER	09	27830	48075	240375	48,805	341,635	1022	583,032
423	SAIF ULLAH	METER READER	09	19800	32507	162535	33,237	232,659	1022	396,216
424	MUHAMMAD YOUSAF	BILL DISTRIBUTR	07	18920	31157	155785	31,767	222,369	854	379,008
425	MUBARAK ALI	BILL DISTRIBUTR	07	18310	30476	152380	31,086	217,602	854	370,836
426	MUHAMMAD SALEEM	BILL DISTRIBUTR	07	27460	42370	211850	42,980	300,860	854	513,564
427	MUHAMMAD BASHIR	B.D	07	26240	40804	204020	41,414	289,898	854	494,772
428	M. MANSHA S/O M. YOUNIS	BILL DISTRIBUTR	07	18920	31208	156040	31,818	222,726	854	379,620
429	TAHIR HUSSAIN S/O M. ASLAM	METER READER	09	19800	37568	187840	38,298	268,086	1022	456,948
430	ABDUL GHAFOR	MRS-11	09	32940	47890	239450	48,620	340,340	1022	580,812
431	MUHAMMD SAEED	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
432	JALIL U REHMAN	METER READER	09	19070	36831	184155	37,561	262,927	1022	448,104
433	M. KHALIL	METER READER	09	15420	31946	159730	32,676	228,732	1022	389,484
434	ROHAIL ASGHAR	METER READER	09	12500	28137	140685	28,867	202,069	1022	343,776
435	MUHAMMAD ABDULLAH	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
436	GHULAM MURTAZA	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216

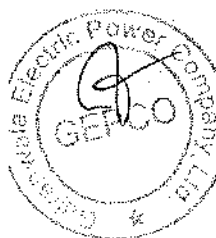


437	MUHAMMAD ARSHAD	M.R	09	19070	36631	183155	37,361	261,527	1022	445,704
438	AHMED ALI S/O M.MANSHA	METER READER	09	19800	36329	181645	37,059	259,413	1022	442,080
439	NAEEM TAHIR	METER READER	09	14690	31009	155045	31,739	222,173	1022	378,240
440	M.YOUSAF S/OM.YOUNAS	BILL DISTRIBUTR	07	18920	31357	156785	31,967	223,769	854	381,408
441	AHTISHAM HAIDER	B.D	07	13490	24233	121165	24,843	173,901	854	295,920
442	SHAHZAD ALI S/O M.SARWAR	BILL DISTRIBUTR	07	18310	33925	169625	34,535	241,745	854	412,224
443	SHAHID MUNIR	BILL DISTRIBUTR	07	14650	25778	128890	26,388	184,716	854	314,460
444	TARIQ MEHMOOD	M.R	09	16150	29552	147760	30,282	211,974	1022	360,756
445	FAIZ AHMAD	METER READER	09	30020	50886	254430	51,616	361,312	1022	616,764
446	SHAHID SALEEM	METER READER	09	19070	36692	183460	37,422	261,954	1022	446,436
447	TAHIR MAHMOOD	METER READER	09	20530	35286	176430	36,016	252,112	1022	429,564
448	FAIZ ALAM	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
449	KHALID MAHMOOD	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
450	NAVEED AHMAD	B/D	07	18920	31408	157040	32,018	224,126	854	382,020
451	ISHTIAQ AHMAD	B/D	07	18310	30425	152125	31,035	217,245	854	370,224
452	SULMAN KHALID BUTT	METER READER	09	19070	36631	183155	37,361	261,527	1022	445,704
453	NAVEED AMIR	METER READER	09	22720	39755	198775	40,485	283,395	1022	483,192
454	NISAR HUSSAIN	M.R	09	20530	38444	192220	39,174	274,218	1022	467,460
455	MUHAMMAD ASHRAF	B.D	07	18310	35470	177350	36,080	252,560	854	430,764
456	ABID HUSSAIN	M.R	09	21260	39580	197900	40,310	282,170	1022	481,092
457	SHAFIQ UR REHMAN	METER READER	09	22720	41454	207270	42,184	295,288	1022	503,580
458	RIASAT ALI	MRS-II	09	30750	46822	234110	47,552	332,864	1022	567,996
459	HAFIZ ZIA UL HAQ	METER READER	09	22720	41393	206965	42,123	294,861	1022	502,848
460	MUHAMMAD IRFAN	METER READER	09	27100	46068	230340	46,798	327,586	1022	558,948
461	AZAM FAROOQ	METER READER	09	21260	38080	190400	38,810	271,670	1022	463,092
462	MUHAMMAD QAISER JAVAID	M/R	09	27100	45637	228185	46,367	324,569	1022	553,776
463	M. UMAIR	METER READER	09	19800	36006	180030	36,736	257,152	1022	438,204
464	QADEER AHMED	B.D	07	18310	35419	177095	36,029	252,203	854	430,152
465	SARFRAZ AHMED	BILL DISTRIBUTR	07	18920	31304	156520	31,914	223,398	854	380,772
466	HAMAYOON NASEER	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
467	MUBASHIR ALI	BILL DISTRIBUTR	07	18920	31504	157520	32,114	224,798	854	383,172
468	MUHAMMAD AAMIR	BILL DISTRIBUTR	07	18920	30004	150020	30,614	214,298	854	365,172
469	MUHAMMAD RAFIQUE	B.D	07	29290	44779	223895	45,389	317,723	854	542,472
470	MANSOOR AHMED	M.R	09	16150	32882	164410	33,612	235,284	1022	400,716
471	TOQEER ALI	BD	07	10990	21125	105625	21,735	152,145	854	258,624
472	EJAZ AHMED	MR	09	21990	34078	170390	34,808	243,656	1022	415,068
473	SARFRAZ AHMAD	MR	09	19800	41563	207815	42,293	296,051	1022	504,888
474	M. MUBASHAR AZAM	M.R.	09	21260	39550	197750	40,280	281,960	1022	480,732
475	FAWAD KHALID ALI	M.R	07	15260	30118	150590	30,728	215,096	854	366,540
476	HAJI NISAR AHMED	MRSS	15	37400	54403	272015	55,733	390,131	1862	664,008
477	ABDUL RASHID	METER READER	09	29290	48448	242240	49,178	344,246	1022	587,508
478	MUHAMMAD NAVEED	MR	09	21260	39441	197205	40,171	281,197	1022	479,424
479	EJAZ HUSSAIN	MR	09	21260	39641	198205	40,371	282,597	1022	481,824
480	MUHAMMAD AKRAM	METER READER	09	32210	53635	268175	54,365	380,555	1022	649,752
481	MUSHTAQ AHMAD	M.R	09	25640	45124	225620	45,854	320,978	1022	547,620
482	RANA MUHAMMAD YAQOOB	M.R	09	32210	47135	235675	47,865	335,055	1022	571,752
483	MUHAMMAD NAWAZ	M.R	09	22720	40015	200075	40,745	285,215	1022	486,312
484	GHULAM MUSTAFA	METER READER	09	20530	38443	192215	39,173	274,211	1022	467,448
485	USMAN ANWAR	MR	09	20530	34204	171020	34,934	244,538	1022	416,580

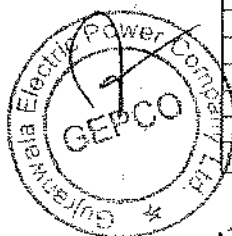
486	TARIQ MAHMOOD	METER READER	09	21260	39580	197900	40,310	282,170	1022	481,092
487	TARIQ FAROOQ	MR	09	19800	37567	187835	38,297	268,079	1022	456,936
488	MUHAMMAD ATIF JAMIL	M.R	09	16150	32943	164715	33,673	235,711	1022	401,448
489	MUHAMMAD MANSHA	MR	09	28560	47511	237555	48,241	337,687	1022	576,264
490	MUHAMMAD AMIN	METER READER	09	28560	44011	220055	44,741	313,187	1022	534,264
491	MUHAMMAD KHALID	METER READER	09	19070	36691	183455	37,421	261,947	1022	446,424
492	MUHAMMAD MANSHA	METER READER	09	30020	45885	229425	46,615	326,305	1022	556,752
493	MUHAMMAD AFZAL	M.R	09	21260	39441	197205	40,171	281,197	1022	479,424
494	MUHAMMAD EJAZ	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
495	SHUJAAT WAKEEL	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
496	AMJAD NASEEM	BILL DISTRIBUTR	07	19530	30685	153425	31,295	219,065	854	373,344
497	MUHAMMAD ARIF	M.R.	07	18310	35583	177915	36,193	253,351	854	432,120
498	ASIF IQBAL	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
499	KAMRAN AKBAR	MR	09	19800	37567	187835	38,297	268,079	1022	456,936
500	JUNAID AKBAR	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
501	ZAFAR HUSSAIN	BILL DISTRIBUTR	07	15260	25004	125020	25,614	179,298	854	305,172
502	HAFIZ ABDUL RAZZAQ	M.R	09	22720	36515	182575	37,245	260,715	1022	444,312
503	ADEEL AHMED	MR	09	20530	38504	192520	39,234	274,638	1022	468,180
504	SARFRAZ AHMED BUTT	MRSS	15	40060	60584	302920	61,914	433,398	1862	738,180
505	SHAHZAD AHMED	M.R	09	19800	36006	180030	36,736	257,152	1022	438,204
506	ABDUL AZIZ	METER READER	09	31480	52698	263490	53,428	373,996	1022	638,508
507	NAEEM IQBAL	M.R.	09	21260	32880	164400	33,610	235,270	1022	400,692
508	KASHIF YOUSAF	M/R	09	21990	40578	202890	41,308	289,156	1022	493,068
509	LIAQAT ALI	METER READER	09	27820	46574	232870	47,304	331,128	1022	565,020
510	AKMAL AMEEN	M.R	09	11770	26012	130060	26,742	187,194	1022	318,276
511	M.ARSHAD KHAN	METER READER	09	24910	44265	221325	44,995	314,965	1022	537,312
512	ABDUL MAJEED	METER READER	09	21260	39641	198205	40,371	282,597	1022	481,824
513	MUHAMMAD ASGHAR	M.R	09	21260	34441	172205	35,171	246,197	1022	419,424
514	MUHAMMAD FARMAN	METER READER	09	22720	39954	199770	40,684	284,788	1022	485,580
515	AMJID ALI	M.R	09	20530	38765	193825	39,495	276,465	1022	471,312
516	MUHAMMAD NAWAZ	BILL DISTRIBUTR	07	28680	42430	212150	43,040	301,280	854	514,284
517	MUHAMMAD IDREES	METER READER	09	32970	54669	273345	55,399	387,793	1022	662,160
518	AMMIR LATIF	METER READER	09	21260	32941	164705	33,671	235,697	1022	401,424
519	KASHIF ALI ASGHAR	METER READER	09	21260	32941	164705	33,671	235,697	1022	401,424
520	ZESHAN HAFIZ	METER READER	09	16880	34019	170095	34,749	243,243	1022	414,360
521	NAVEED UL ISLAM	M.R	09	19800	37454	187270	38,184	267,288	1022	455,580
522	ADIL QUIYYUM	B/D	07	15260	26504	132520	27,114	189,798	854	323,172
523	MUHAMMAD ADEEL	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
524	IMTIAZ AHMAD	BILL DISTRIBUTR	07	15260	26504	132520	27,114	189,798	854	323,172
525	AKBAR ALI	M.R	09	33670	49009	245045	49,739	348,173	1022	594,240
526	ABDUL HAFEEZ	M.R	09	21260	39641	198205	40,371	282,597	1022	481,824
527	KAISER MEHMOOD	B.D	07	15260	26504	132520	27,114	189,798	854	323,172
528	MUHAMMAD RIAZ	METER READER	09	30020	49446	247230	50,176	351,232	1022	599,484
529	MUHAMMAD RASHID MEHMOOD	M.R	09	16150	27577	137885	28,307	198,149	1022	337,056
530	IMTIAZ AHMAD	METER READER	09	20530	33765	168825	34,495	241,465	1022	411,312
531	ABDUL GHAFAR HASSAN	METER READER	09	21260	38202	191010	38,932	272,524	1022	464,556
532	SALEEM AKHTAR	METER READER	09	33670	53948	269740	54,678	382,746	1022	653,508
533	MUHAMMAD YOUNIS	M.R	09	27830	46635	233175	47,365	331,555	1022	565,752
534	MUHAMMAD ASLAM	METER READER	09	22720	40015	200075	40,745	285,215	1022	486,312



535	MUHAMMAD RIAZ	METER READER	09	21990	34078	170390	34,808	243,656	1022	415,068
536	TAHIR TUFAIL	M.R	09	21990	29078	195390	39,808	278,656	1022	475,068
537	KHURRAM SHAHZAD	M.R	09	19800	36305	181525	37,035	259,245	1022	441,792
538	BASHIR AHMED REHAN	M.R	09	28560	47511	237555	48,241	337,687	1022	576,264
539	H.MUHAMMAD ARIF NADEEM	M.R	09	18920	36398	181990	37,128	259,896	1022	442,908
540	AHMED NAWAZ	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
541	SAMAR UL HASSAN	BILL DISTRIBUTR	07	23190	35485	177425	36,095	252,665	854	430,944
542	ABDUL REHMAN	M.R	09	30750	50322	251610	51,052	357,364	1022	609,996
543	KHALID ZAHID	METER READER	09	33670	53948	269740	54,678	382,746	1022	653,508
544	FAISAL MEHMOOD	M.R	09	19800	36128	180640	36,858	258,006	1022	439,668
545	ZIA RU-REHMAN SANDHU	M/R	09	12500	28197	140985	28,927	202,489	1022	344,496
546	HAFIZ MUHAMMAD BASHIR	MRS-II	09	32210	48696	243480	49,426	345,982	1022	590,484
547	ALI RAZA	METER READER	09	16150	32022	160110	32,752	229,264	1022	390,396
548	M. IJAZ S/O NAZIR AHMAD	METER READER	09	28560	48151	240755	48,881	342,167	1022	583,944
549	MUBARIK ALI	METER READER	09	28560	48151	240755	48,881	342,167	1022	583,944
550	M.WARIS S/O MURAD	METER READER	09	28560	48212	241060	48,942	342,594	1022	584,676
551	S.ALI ABID HUSSAIN	METER READER	09	31480	51838	259190	52,568	367,976	1022	628,188
552	SHAKEEL AHMAD	METER READER	09	21260	38781	193905	39,511	276,577	1022	471,504
553	M. QAYYUM KHAN	METER READER	09	22720	40655	203275	41,385	289,695	1022	493,992
554	GHULAM HUSSAIN	METER READER	09	19800	36707	183535	37,437	262,059	1022	446,616
555	MR FAHMEED QAISERQ	M/R	09	22720	40655	203275	41,385	289,695	1022	493,992
556	MUHAMMAD YOUSAF	M/R	09	19650	36716	183580	37,446	262,122	1022	446,724
557	ASIF MAHMOOD	METER READER	09	21260	38459	192295	39,189	274,323	1022	467,640
558	M.AMJAD	M/R	08	20760	37972	189860	38,642	270,494	938	461,292
559	MUHAMMAD WARIS	MRS-I	09	33900	50664	253320	51,394	359,758	1022	614,100
560	ABSAR HUSSAIN	METER READER	09	30020	50086	250430	50,816	355,712	1022	607,164
561	AMJAD TAUFAIL SO M.TUFAIL	METER READER	09	29290	49327	246635	50,057	350,399	1022	598,056
562	MUH. YASEEN	METER READER	09	19800	37117	185585	37,847	264,929	1022	451,536
563	M. QAISER S/O INAYAT ALI	METER READER	09	19800	37568	187840	38,298	268,086	1022	456,948
564	M.YOUNIS	METER READER	09	31480	52011	260055	52,741	369,187	1022	630,264
565	M. IKRAM S/O M. ASHRAF	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
566	IFTIKHAR AHMAD	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
567	M. RAZZAQUE S/O M. BASHIR	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
568	AMJAD PERVAZ S/O M. HUSSA	METER READER	09	29290	52648	263240	53,378	373,646	1022	637,908
569	MUHAMMAD ASHFAQ	M/R	09	20530	38705	193525	39,435	276,045	1022	470,592
570	IKRAM ULLAH RANJHA	METER READER	09	20530	38644	193220	39,374	275,618	1022	469,860
571	SHABBIR HUSSAIN	M.R	09	20530	37772	188860	38,502	269,514	1022	459,396
572	WAHEED AHMAD	BILL DISTRIBUTR	07	17700	29693	148465	30,303	212,121	854	361,440
573	RASHID MEHMOOD	BILL DISTRIBUTR	07	15260	25710	128550	26,320	184,240	854	313,644
574	MUH.NASIR	BILL DISTRIBUTR	07	15870	27293	136465	27,903	195,321	854	332,640
575	MUNAWWAR HUSSAIN	MRS-II	09	33670	52938	264690	53,668	375,676	1022	641,388
576	AMANAT ALI	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
577	MUHAMMAD FAROOQ	M/R	09	21260	39381	195905	40,111	280,777	1022	478,704
578	MUHAMMAD ADEEL	M/R	09	16880	32259	161295	32,989	230,923	1022	393,240
579	MR. ABDUL KARIM	M.R	09	32210	53636	268180	54,366	380,562	1022	649,764
580	M.RIAZ S/O SAID AHMAD	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
581	ABDUL MAJEED	M.R	09	30750	51762	258810	52,492	367,444	1022	627,276
582	SAJJAD AHMED	M.R	09	16880	33959	169795	34,689	242,823	1022	413,640
583	KHALID JAVED	M.R	09	19800	37394	186970	38,124	266,868	1022	454,860



584	M.SHABBIR S/O A.HAMEED	METER READER	09	25640	45203	226015	45,933	321,531	1022	548,568
585	M.ILYAS	M/R	09	26370	47000	235000	47,730	334,110	1022	570,132
586	M.SABIR S/O M.SAMAN DIN	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
587	M.NAZIR S/O M.SHAH	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
588	SHARAFAT ALI	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
589	ZULFIQAR ALI S/O BASHIR	METER READER	09	27100	47077	235385	47,807	334,649	1022	571,056
590	M. HABIB S/O M. SIDDIQUE	M/R	09	19800	35738	178690	36,468	255,276	1022	434,988
591	MUHAMMAD LUQMAN	M.R	07	18310	35527	177635	36,137	252,959	854	431,448
592	KASHIF NAWAZ	BILL DISTRIBUTR	07	18310	30476	152380	31,086	217,602	854	370,836
593	MUHAMMAD SHAFIQ	MRS-II	09	29290	44688	223440	45,418	317,926	1022	542,388
594	WAHEED AHMED	M/R	09	20530	38444	192220	39,174	274,218	1022	467,460
595	ABDUL QADEER	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
596	FAHID IBRAHIM	M.R.	09	16150	32390	161950	33,120	231,840	1022	394,812
597	NASIR MEHMOOD M.R	METER READER	09	27100	47077	235385	47,807	334,649	1022	571,056
598	RAFIQUE AHMAD	METER READER	09	27830	48014	240070	48,744	341,208	1022	582,300
599	ARSHAD MASIH	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
600	MUHAMMAD RAZA	M/R	09	28560	47451	237255	48,181	337,267	1022	575,544
601	RANA GHULAM RASOOL	M/R	09	33670	56264	281320	56,994	398,958	1022	681,300
602	MUHAMMAD ASIF	M/R.	09	16150	32822	164110	33,552	234,864	1022	399,996
603	MUHAMMAD WARIS	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
604	RIZWAN BASHIR	METER READER	09	16880	33820	169100	34,550	241,850	1022	411,972
605	Muzzamal Hussain	M/R	09	30020	50825	254125	51,555	360,885	1022	616,032
606	M.ASIF S/O M. SIDDIQUE	M.R	09	19070	36518	182590	37,248	260,736	1022	444,348
607	MUHAMMAD AMIN	M.R	09	27830	48075	240375	48,805	341,635	1022	583,032
608	NAZIR AHMED	MRS-II	09	33670	55571	277855	56,301	394,107	1022	672,984
609	KHALID MAHMMOOD	M/R	09	21990	41378	206890	42,108	294,756	1022	502,668
610	S.SHAHID HUSSAIN	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
611	M.IRSHAD S/O M. ISMAIL	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
612	MUNAWAR IQBAL	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
613	MUAHAMMAD KHIZAR HAYYAT	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
614	MUHAMMAD IRFAN	M.R	09	19800	37707	188535	38,437	269,059	1022	458,616
615	M.RAZZAQ	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
616	MUHAMMAD TARIQ MUGHAL	M/R	09	21990	40457	202285	41,187	288,309	1022	491,616
617	SUFYAN ARSHAD	B.D	05	13760	24762	123810	25,262	176,834	700	301,344
618	AMIR SHEHZAD	MR	09	20530	33444	167220	34,174	239,218	1022	407,460
619	MEHFOOZ AHMAD	METER READER	09	18340	35906	179530	36,636	256,452	1022	437,004
620	MUHAMMAD NAZIR	MRS II	09	29290	43388	216940	44,118	308,826	1022	526,788
621	MOHD KAMRAN	METER READER	09	21990	40591	202955	41,321	289,247	1022	493,224
622	IFTIKHAR AHMED	METER READER	09	33670	54022	270110	54,752	383,264	1022	654,396
623	MUHAMMAD BASHIR	METER READER	09	29290	49900	249500	50,630	354,410	1022	604,932
624	SHAHBAZ AHMAD	METER READER	09	24180	43341	216705	44,071	308,497	1022	526,224
625	TAHIR MEHMOOD	METER READER	09	19070	36582	182910	37,312	261,184	1022	445,116
626	SAQIB KARIM	METER READER	09	17610	34708	173540	35,438	248,066	1022	422,628
627	IMRAN YOUSAF	M.R	09	20530	36955	184775	37,685	263,795	1022	449,592
628	ZAFAR IQBAL MASIH	M.R	09	18430	34260	171300	34,990	244,930	1022	417,252
629	ZAHID MEHMOOD	METER READER	09	19800	37580	187900	38,310	268,170	1022	457,092
630	MUHAMMAD ARSLAN	BD	07	14650	25788	128940	26,398	184,786	854	314,580
631	MUHAMMAD ARIF	MRS-II	09	30750	46823	234115	47,553	332,871	1022	568,008
632	MUHAMMAD ARSLAN	M.R	09	11770	27261	136305	27,991	195,937	1022	333,264

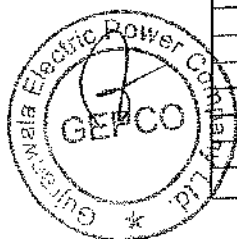


633	ABBAS ALI SHAH	MR	09	26500	37180	185900	37,910	265,370	1022	452,292
634	NAJAM UL HASSAN	METER READER	09	31480	52599	263495	53,429	374,003	1022	638,520
635	MUHAMMAD JAVED	METER READER	09	27830	46514	232570	47,244	330,708	1022	564,300
636	UMMAD HUSSAIN	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
637	ABDUL RAZZAQ	METER READER	09	22720	39955	199775	40,685	284,795	1022	485,592
638	M ARSHAD	MR	09	18310	35606	178030	36,336	254,352	1022	433,404
639	MUHAMMAD SARFRAZ	BILL DISTRIBUTR	07	15260	26202	131010	26,812	187,684	854	319,548
640	FAISAL MAQSOOD	BD	07	15260	31202	156010	31,812	222,684	854	379,548
641	MUBASHAR ZAMAN	M. READER	09	19800	37507	187535	38,237	267,659	1022	456,216
642	BADAR HUSSAIN	B.D	07	14650	26572	132860	27,182	190,274	854	323,988
643	MUHAMMAD NAEEM MR	METER READER	09	31480	51259	256295	51,989	363,923	1022	621,240
644	MUHAMMAD SADIQ M/R	MR	09	32210	52242	261210	52,972	370,804	1022	633,036
645	NAVEED SARWAR	METER READER	09	20530	38504	192520	39,234	274,638	1022	468,180
646	MOAZZAM HUSSAIN	BILL DISTRIBUTR	07	18920	30826	154130	31,436	220,052	854	375,036
647	MUHAMMAD ASGHAR	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
648	ABDUL QADDUS	METER READER	09	31480	47718	238590	48,448	339,136	1022	578,748
649	MUHAMMAD NABEEL BUTT	BILL DISTRIBUTR	07	14650	25721	128605	26,331	184,317	854	313,776
650	MUHAMMAD PERVAIZ	BILL DISTRIBUTR	07	18920	31202	156010	31,812	222,684	854	379,548
651	TARIQ SHAFI	METER READER	09	19800	37567	187835	38,297	268,079	1022	456,936
652	KASHIF YASIN	METER READER	09	19800	37567	187835	38,297	268,079	1022	456,936
653	REHAN ALI	MR	09	19800	37567	187835	38,297	268,079	1022	456,936
654	TANVEER ASLAM	BD	07	15260	26504	132520	27,114	189,798	854	323,172
655	MUKHTAR AHMAD	MRS-I	14	37410	55505	277525	56,675	396,725	1638	675,888
656	FAYYAZ AHMED	M.R	09	21260	39641	198205	40,371	282,597	1022	481,824
657	NAZIM ALI	M.R	09	19800	37567	187835	38,297	268,079	1022	456,936
658	TAHIR WASEEM	B.D	07	15260	26555	132775	27,165	190,155	854	323,784
659	MUHAMMAD NAEEM	M.R	09	28560	48890	244450	49,620	347,340	1022	592,812
660	ARSHAD MEHMOOD	MH-II	09	28560	43951	219755	44,681	312,767	1022	533,544
661	MUHAMMAD YOUSAF CHATHA	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
662	RIZWAN ASLAM CHATTHA	M/R	09	20530	38444	192220	39,174	274,218	1022	467,460
663	FARAKH IQBAL	METER READER	09	21990	40257	201285	40,987	286,909	1022	489,216
664	JAVID IQBAL	METER READER	09	24180	43329	216645	44,059	308,413	1022	526,080
665	AURANG ZAIB	B.D	07	17700	34642	173210	35,252	246,764	854	420,828
666	ASIF IQBAL	B.D.	07	14040	24903	124515	25,513	178,591	854	303,960
667	SAIF ULLAH	METER READER	09	20530	38383	191915	39,113	273,791	1022	466,728
668	MIRAJ ALI GUJJAR	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
669	SHAHID MANZOOR	B.D	07	15260	26510	132550	27,120	189,840	854	323,244
670	ADIL HUSSAIN	METER READER	09	16150	32822	164110	33,552	234,864	1022	399,996
671	AMER MEHMOOD	M.R	09	16880	32259	161295	32,989	230,923	1022	393,240
672	MUHAMMAD ZUBAIR	B.D	07	14650	30778	153890	31,388	219,716	854	374,460
673	JAMSHAD AKHTAR DHILLON	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
674	SHOUKAT ALI S/O R. ULLAH	MR	09	31480	47699	238495	48,429	339,003	1022	578,520
675	MUHAMMAD IMRAN BHATTI	M.R	09	25640	43886	219430	44,616	312,312	1022	532,764
676	SHOUKAT ALI BHUTT	MR	09	31480	52658	263290	53,388	373,716	1022	638,028
677	ASGHAR ALI	M.I	09	30750	46640	233200	47,370	331,590	1022	565,812
678	ASIM HANIF	BILL DISTRIBUTR	07	21970	35323	176615	35,933	251,531	854	429,000
679	ARSHAD RAZA	BILL DISTRIBUTR	07	17090	28910	144550	29,520	206,640	854	352,044
680	MOHD SAEED	METER READER	09	19800	37446	187230	38,176	267,232	1022	455,484
681	MUHAMMAD TUFAIL	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104



682	SHAHID NADEEM	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
683	KHALID MAHMOOD	M.R	03	15070	24828	124140	25,218	176,526	546	301,212
684	MUHAMMAD PERVAIZ	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
685	SAJJAD ALI	MR	09	16880	32259	161295	32,989	230,923	1022	393,240
686	KHALID MEHMOOD	B.D	07	19900	37333	186665	37,943	265,601	854	453,120
687	EHSAN ULLAH	B.D	07	18920	28959	144795	29,569	206,983	854	352,632
688	SHAH NAWAZ	BD	07	18498	28845	144225	29,455	206,185	854	351,264
689	ZAMIR HUSSAIN SHAH	METER READER	09	30020	44325	221625	45,055	315,385	1022	538,032
690	SHAKEEL AHMAD	M.R	09	20530	33644	168220	34,374	240,618	1022	409,860
691	AZHAR IQBAL	METER READER	09	30750	42272	211360	43,002	301,014	1022	513,396
692	SYED ZAFAR IQBAL	BILL DISTRIBUTR	07	21970	35272	176360	35,882	251,174	854	428,388
693	INAM ULLAH M/R	MR	09	26370	46140	230700	46,870	328,090	1022	559,812
694	MUHAMMAD FAISAL	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
695	MUHAMMAD NABEEL	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
696	HAMAD NASAR	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
697	ASIF JAVID	METER READER	09	28160	46971	234855	47,701	333,907	1022	569,784
698	KHALID HUSSAIN	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
699	IRFAN MEHMOOD	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
700	MUHAMMAD ZAHEER	MR	09	20530	38505	192525	39,235	274,645	1022	468,192
701	HAZ MUDASSAR	M.R	07	18310	30676	153380	31,286	219,002	854	373,236
702	MUDASSAR KHALID	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
703	QAISAR SAJJAD	METER READER	09	16880	33698	168490	34,428	240,996	1022	410,508
704	SAQIB JAVED	B.D	07	15260	26510	132550	27,120	189,840	854	323,244
705	M. ASHRAF S/O SHAFI	METER READER	09	30750	50262	251310	50,992	356,944	1022	609,276
706	MUHAMMAD ASHFAQ	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
707	ZAFAR IQBAL ASAD	M.R	09	32940	54632	273160	55,362	387,534	1022	661,716
708	MUHAMMAD ASHFAQ S/O TAJ	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
709	MUHAMMAD AFZAL M/	METER READER	09	30750	51782	258910	52,512	367,584	1022	627,516
710	MUHAMMAD MALAK	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
711	MUHAMMAD ASLAM	M.R	09	28560	43951	219755	44,681	312,767	1022	533,544
712	AASHER SHAN	M.R	09	16150	32883	164415	33,613	235,291	1022	400,728
713	HAQ NAWAZ	M.R	09	20530	38444	192220	39,174	274,218	1022	467,460
714	MUHAMMAD AKHTAR	METER READER	09	20530	38644	193220	39,374	275,618	1022	469,860
715	KHALID MAHMOOD	METER READER	09	21990	35318	176590	36,048	252,336	1022	429,948
716	ABID MEHMOOD	M.R	09	21260	39381	196905	40,111	280,777	1022	478,704
717	AHMAD HAYAT	M.R	09	19800	32507	162535	33,237	232,659	1022	396,216
718	NAVEED AHMAD	M.R	09	18340	35694	178470	36,424	254,968	1022	434,460
719	MUHAMMAD SHAHID	M.R	09	20530	31821	159105	32,551	227,857	1022	387,984
720	MUHAMMAD YOUSAF	M/R	09	19800	36007	180035	36,737	257,159	1022	438,216
721	SHAHID IQBAL	M.R	09	19800	32394	161970	33,124	231,868	1022	394,860
722	MUHAMMAD NAVEED	M/R	09	11770	27261	136305	27,991	195,937	1022	333,264
723	M. TEHSEEN AKHTAR	BILL DISTRIBUTR	07	18920	31208	156040	31,818	222,726	854	379,620
724	SAJID HUSSAIN	BILL DISTRIBUTR	07	18310	28925	144625	29,535	206,745	854	352,224
725	QAMAR SHEHZAD	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
726	SIKANDAR NAWAZ	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
727	ZAFAR IQBAL	M.R	09	19800	37394	186970	38,124	266,868	1022	454,860
728	AFTAB AHMAD	METER READER	09	28560	48151	240755	48,881	342,167	1022	583,944
729	MUHAMMAD AKRAM	M.R	09	31480	52699	263495	53,429	374,003	1022	638,520
730	MUHAMMAD YAR	M/R	09	20530	36144	180720	36,874	258,118	1022	439,860

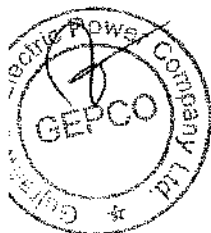
731	M.ASHRAF S/O M.HASSAN	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
732	ANSAR MEHMOOD	M.R	09	19070	35770	178850	36,500	255,500	1022	435,372
733	MUHAMMAD ASHRAF	M/R	09	29290	47588	237940	48,318	338,226	1022	577,188
734	SHOUKAT ULLAH	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
735	MAZHAR MAHMOOD	METER READER	09	21990	40318	201590	41,048	287,336	1022	489,948
736	ABID HUSSAIN KHOKHAR	METER READER	09	31480	46899	234495	47,629	333,403	1022	568,920
737	MUHAMMAD KASHIF	M.R	09	12500	27337	136685	28,067	196,469	1022	334,176
738	ROUF NAZAR	METER READER	09	19800	35207	176035	35,937	251,559	1022	428,616
739	ZAHD IMRAN	M.R.	09	16880	33759	168795	34,489	241,423	1022	411,240
740	HAROON MUSTFA S/O MUSTFA	BILL DISTRIBUTR	07	18310	30425	152125	31,035	217,245	854	370,224
741	MUHAMMAD YOUNAS BD	BILL DISTRIBUTR	07	28680	41687	208435	42,297	296,079	854	505,368
742	QAISER SALEEM	M/R	09	19800	31707	158535	32,437	227,059	1022	386,616
743	MUDASSAR YASEEN	M.R	09	19070	36570	182850	37,300	261,100	1022	444,972
744	HAZ AHMED	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
745	AHMAD RAZA	M.R	09	21260	39381	196905	40,111	280,777	1022	478,704
746	FAISAL RAZA	M/R	09	20530	38444	192220	39,174	274,218	1022	467,460
747	NADEEM RAZA	M.R	09	21990	40318	201590	41,048	287,336	1022	489,948
748	MIRAJ DIN	M/R	09	27830	48075	240375	48,805	341,635	1022	583,032
749	RIAZ HUSSAIN SHAH	M/R	09	31480	52699	263495	53,429	374,003	1022	638,520
750	MUHAMMAD RIZWAN ASLAM	M.R	09	16150	32883	164415	33,613	235,291	1022	400,728
751	MUNAWAR HUSSAIN SHAH	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
752	MUHAMMAD ASHRAF ZAMAN	M/R	09	32210	53636	268180	54,366	380,562	1022	649,764
753	MUHAMMAD ANWAR	M.R	09	19070	36570	182850	37,300	261,100	1022	444,972
754	MAZHAR HUSSAIN	M.R	09	28560	49012	245060	49,742	348,194	1022	594,276
755	MUHAMMAD AMIN	B/D	07	18920	31208	156040	31,818	222,726	854	379,620
756	SAFDAR ALI HAZ	BILL DISTRIBUTR	07	18310	30425	152125	31,035	217,245	854	370,224
757	MUHAMMAD IMRAN	BILL DISTRIBUTR	07	18310	28925	144625	29,535	206,745	854	352,224
758	ISMAIL SHAHID	M/R	09	16880	33759	168795	34,489	241,423	1022	411,240
759	HAFIZ M.RIAZ	BILL DISTRIBUTR	07	15870	27293	136465	27,903	195,321	854	332,640
760	MUHAMMAD NAWAZ	M/R-II	09	29290	44888	224440	45,618	319,326	1022	544,788
761	MUHD IQBAL S/O ALLAHRAKHA	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
762	M. YOUSAF	METER READER	09	19800	36007	180035	36,737	257,159	1022	438,216
763	IBRAR HUSSAIN SHAH	METER READER	09	24180	43329	216645	44,059	308,413	1022	526,080
764	MUHAMMAD TUFAIL	M.R	09	29290	43738	218690	44,468	311,276	1022	530,988
765	ISHTIAQ AHMED	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
766	NASEER AHMED	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
767	ALLAH DITTA	M.R	09	20530	38444	192220	39,174	274,218	1022	467,460
768	MUHAMMAD YOUSAF	METER READER	09	30020	49325	246625	50,055	350,385	1022	598,032
769	EHSAN ULLAH	M.R	09	21260	39381	196905	40,111	280,777	1022	478,704
770	ALLAH DITTA	M.R.	09	30750	51762	258810	52,492	367,444	1022	627,276
771	GHAZANFAR ALI	M.R	09	19070	36570	182850	37,300	261,100	1022	444,972
772	MUHAMMAD YASEEN	M/R	09	21990	40318	201590	41,048	287,336	1022	489,948
773	RAMZAN RAFIQUE	BILL DISTRIBUTR	07	18310	30824	154120	31,434	220,038	854	375,012
774	MUHAMMAD NASIR	BILL DISTRIBUTR	07	18920	31617	158085	32,227	225,589	854	384,528
775	SYED RIAZ HUSSAIN SHERAZI	B/D	07	18310	30425	152125	31,035	217,245	854	370,224
776	IMRAN MUNAWAR	B/D	07	18310	30425	152125	31,035	217,245	854	370,224
777	MAZHER IQBAL	M.R	09	19070	31467	157335	32,197	225,379	1022	383,736
778	HAZ AHMED	B.D	07	18310	30425	152125	31,035	217,245	854	370,224
779	MUHAMMAD BASHIR	M/READER	09	28560	48951	244755	49,681	347,767	1022	593,544



780	KAISER ABBAS	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
781	MOHAMMAD ZAFARULLAH	M.R	09	27830	48014	240070	48,744	341,208	1022	582,300
782	MUHAMMAD ASHRAF	M/READER	09	16150	32883	164415	33,613	235,291	1022	400,728
783	MOHSIN RIAZ	M.R	09	17610	34696	173480	35,426	247,982	1022	422,484
784	BAHADAR ALI	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
785	SANA ULLAH	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
786	ZAHID HUSSAIN SHAHID	M/R	09	18340	35755	178775	36,485	255,395	1022	435,192
787	MUHAMMAD JAHANGIR	M/READER	09	21990	40518	202590	41,248	288,736	1022	492,348
788	HASSAN RAZA	B/D	07	15260	26561	132805	27,171	190,197	854	323,856
789	SYED SHAHBAZ HUSSAIN	B.DISTRIBUTOR	07	15260	26561	132805	27,171	190,197	854	323,856
790	MUZAMMAL HUSSAIN	B.D	07	15260	26561	132805	27,171	190,197	854	323,856
791	RAFAQAT ALI	B/D	07	14650	30829	154145	31,439	220,073	854	375,072
792	ALI RAZA	M.R	09	16150	32822	164110	33,552	234,864	1022	399,996
793	MUHAMMAD IMRAN TOOR	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
794	SHAHID RIAZ	M/R	09	17610	34696	173480	35,426	247,982	1022	422,484
795	SARFRAN KHAN	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
796	KHAWAR ABBAS	MR	09	21990	40318	201590	41,048	287,336	1022	489,948
797	RANA ARIF HUSSAIN	METER READER	09	29470	50348	251740	51,078	357,546	1022	610,308
798	MUHAMMAD ASIF SOHAIL	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
799	MUHAMMAD NAWAZ SHAHEEN	METER READER	09	30750	50262	251310	50,992	356,944	1022	609,276
800	IFTIKHAR HUSSAIN SHAH	METER READER	09	21990	40318	201590	41,048	287,336	1022	489,948
801	SHAHID IQBAL	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
802	SAQLAIN ABBAS	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
803	BABAR HUSSAIN	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
804	SHAFQAT ALI	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
805	BAZ AHMED	M/READER	09	19070	36467	182335	37,197	260,379	1022	443,736
806	SHAHID NAWAZ	B.D	07	15260	26561	132805	27,171	190,197	854	323,856
807	MAZHAR IQBAL	B.D	07	15260	31561	157805	32,171	225,197	854	383,856
808	IRFAN HAIDER SHAH	M/READER	09	16880	33698	168490	34,428	240,996	1022	410,508
809	MUHAMMAD KHALID ALI	M/READER	09	21260	39642	198210	40,372	282,604	1022	481,836
810	MUHAMMAD RIAZ	M/READER	09	31480	52699	263495	53,429	374,003	1022	638,520
811	MANZAR ABBAS	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
812	RAI MUNAWAR HUSSAIN	METER READER	09	28560	48890	244450	49,620	347,340	1022	592,812
813	SAJJAD ALI	M.R	09	13960	30011	150055	30,741	215,187	1022	366,264
814	QAISAR ABBAS	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
815	ANJUM JAN	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
816	YAR MUHAMMAD	M/READER	09	21260	39581	197905	40,311	282,177	1022	481,104
817	AAMIR ALI	M.R	09	16880	33698	168490	34,428	240,996	1022	410,508
818	MUHAMMAD HANIF	BILL DISTRIBUTOR	07	29290	47902	239510	48,512	339,584	854	579,948
819	AKBAR ALI S/O MANWAR	BILL DISTRIBUTOR	07	18920	31259	156295	31,869	223,083	854	380,232
820	NAVEED AHMED	M/R	09	21260	39499	197495	40,229	281,603	1022	480,120
821	ABDUL AZIZ	BIL DISTRIBUTOR	07	29290	46387	231935	46,997	328,979	854	561,768
822	SAIF ULLAH	M/READER	09	22720	41455	207275	42,185	295,295	1022	503,592
823	HAQ NAWAZ	B/D	07	15260	26561	132805	27,171	190,197	854	323,856
824	SHERAZ IRSHAD	B/D	07	11600	21863	109315	22,473	157,311	854	267,480
825	HUSSNAIN HAIDER	B/D	07	10990	21131	105655	21,741	152,187	854	258,696
826	RAB NAWAZ	B/D	07	15260	26561	132805	27,171	190,197	854	323,856
827	MUHAMMAD ASIF MUGHAL	M/READER	09	21260	39381	196905	40,111	280,777	1022	478,704
828	MUHAMMAD USMAN	M.R	09	15420	31885	159425	32,615	228,305	1022	388,752



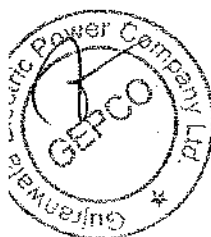
829	MUDASSAR ALI	METER READER	09	20530	38505	192525	39,235	274,645	1022	468,192
830	ASMAT ALI	M.R	09	21260	39581	197905	40,311	282,177	1022	481,104
831	RANA MUHAMMAD ASIF	M/READER	09	19800	37507	187535	38,237	267,659	1022	456,216
832	SAADAT NAZAR	M/READER	09	30020	50825	254125	51,555	360,885	1022	616,032
833	MUSHTAQ AHMED	M/READER	09	27100	47077	235385	47,807	334,649	1022	571,056
834	ZAKA ULLAH	M/READER	09	27830	48014	240070	48,744	341,208	1022	582,300
835	SHAHID HUSSAIN	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
836	SAFEER ABBAS	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
837	ZAHID ISLAM	BIL DISTRIBUTOR	07	26240	40855	204275	41,465	290,255	854	495,384
838	MOHAMMAD SHABBIR	M/READER	09	19800	37507	187535	38,237	267,659	1022	456,216
839	MEHBOOB ALAM	BILL DISTRIBUTOR	07	15260	26561	132805	27,171	190,197	854	323,856
840	TAYUB HUSSAIN	B.D	07	15260	26561	132805	27,171	190,197	854	323,856
841	MUHAMMAD QAYYUM KHAN	B.D	07	14650	24189	120945	24,799	173,593	854	295,392
842	TAHIR NAWAZ	B.D	07	13430	24212	121060	24,822	173,754	854	295,668
843	MUHAMMAD ADIL FARAZ	B.D	07	14040	25046	125230	25,656	179,592	854	305,676
844	NAZAKAT ALI	MM	07	16480	26071	130355	26,681	186,767	854	317,976
845	SHAHBAZ AHMED	MM	07	15870	26788	133940	27,398	191,786	854	326,580
846	SADAQAT ALI	METER MECHANIC	07	17090	26854	134270	27,464	192,248	854	327,372
847	YASER RASHEED BAIG	MM	07	15870	25288	126440	25,898	181,286	854	308,580
848	UMER BASHIR	MM	07	15870	26788	133940	27,398	191,786	854	326,580
849	RIZWAN KHALID	MM	07	15870	26788	133940	27,398	191,786	854	326,580
850	MUHAMMAD SARFRAZ	MM	07	15260	26005	130025	26,615	186,305	854	317,184
851	MUHAMMAD ISHAQ	MM	07	16480	27571	137855	28,181	197,267	854	335,976
852	MATLOOB AHMED	M.M	07	16480	27571	137855	28,181	197,267	854	335,976
853	MUHAMMAD SHAHBAZ SHAHID	M.M	07	15870	24405	122025	25,015	175,105	854	297,984
854	MUHAMMAD FAYYAZ	METER MECHANIC	07	18310	26037	130185	26,647	186,529	854	317,568
855	SOHAIB YOUNIS	M.M.	07	15870	25288	126440	25,898	181,286	854	308,580
856	MUHAMMAD SHAHID HANIF	MM	07	15870	26788	133940	27,398	191,786	854	326,580
857	QADEER AHMED	MM	07	15870	26788	133940	27,398	191,786	854	326,580
858	TANVIR AHMED	METER MECHANIC	07	17090	26854	134270	27,464	192,248	854	327,372
859	ZAHID IMRAN	M.M	07	15260	26005	130025	26,615	186,305	854	317,184
860	NAWEED AHMAD	MM	07	15870	26788	133940	27,398	191,786	854	326,580
861	WAQAS AKRAM	MM	07	15870	24794	123970	25,404	177,828	854	302,652
862	ZAHEER AHMED	MM	07	15870	26294	131470	26,904	188,328	854	320,652
863	SHAHEEN ASLAM	MM	07	26240	39094	195470	39,704	277,928	854	474,252
864	M.AHMAD NAZIR	MM	07	15870	25994	129970	26,604	186,228	854	317,052
865	KAMRAN ALI	MM	07	15870	25994	129970	26,604	186,228	854	317,052
866	JAHANGIR DABER	M.M	07	17090	27458	137290	28,068	196,476	854	334,620
867	SAGHEER AHMAD	MM	07	15870	25994	129970	26,604	186,228	854	317,052
868	MOAZZAM HUSSAIN	M.M	07	16480	27771	138855	28,381	198,667	854	338,376
869	MUHAMMD KHALID	MRS-II	09	32210	47836	239180	48,566	339,962	1022	580,164
870	MUHAMAD ARIF	METER READER	09	28560	48151	240755	48,881	342,167	1022	583,944
871	MASOD AKHTAR	M.R	09	22720	39155	195775	39,885	279,195	1022	475,992
872	ANSAR HUSSAIN SHAH	M.R	09	30750	49462	247310	50,192	351,344	1022	599,676
873	ZAFAR IQBAL	M/R	09	30750	50962	254810	51,692	361,844	1022	617,676
874	ALZIAT ARSHAD	MR	09	21990	38218	191090	38,948	272,636	1022	464,748
875	MUHAMMAD RAMZAN	MR	09	30750	44762	223810	45,492	318,444	1022	543,276
876	SAFEE AKBAR	M/R	09	28560	47451	237255	48,181	337,267	1022	575,544
877	HAFIZ ASIM KHALIL	B/D	07	14040	24195	120975	24,805	173,635	854	295,464



878	NASIR MEHMOOD ANJUM	M/R	09	32210	51275	256375	52,005	364,035	1022	621,432
879	MUHAMMAD ARSHID	B.D	07	22580	33857	169285	34,467	241,269	854	411,408
880	MUHAMMAD MUZAMAL	B.D	07	19530	32242	161210	32,852	229,964	854	392,028
881	GHULAM NABI	B.D	07	18920	31659	158295	32,269	225,883	854	385,032
882	RIZWAN SAEED	B.D	07	15870	26544	132720	27,154	190,078	854	323,652
883	SHAKEEL AHMED	M/R	09	20530	37844	189220	38,574	270,018	1022	460,260
884	SUQLAIN RAZA	MR	09	25640	42842	214210	43,572	305,004	1022	520,236
885	ALI RAZA BAIG	M/R	09	18340	34833	174165	35,563	248,941	1022	424,128
886	SHAHID IQBAL	M/R	09	21990	39018	195090	39,748	278,236	1022	474,348
887	ALI AMEER SHAH	M/R	09	22720	40655	203275	41,385	289,695	1022	493,992
888	IAHANGIR HUSSAIN	MR	09	31480	52699	263495	53,429	374,003	1022	638,520
889	ASHFAQ AHMED	M.R	09	22720	39155	195775	39,885	279,195	1022	475,992
890	HABIB SUBHANI	M/R	09	21260	37281	186405	38,011	266,077	1022	453,504
891	HABIB ULLAH	MRS-II	09	32210	47136	235680	47,866	335,062	1022	571,764
892	ABDUL RAUF	M/R	09	16880	33759	168795	34,489	241,423	1022	411,240
893	TARIQ AZIZ	M/R	09	22720	39955	199775	40,685	284,795	1022	485,592
894	LIAQAT ALI	M.R	09	28560	49012	245060	49,742	348,194	1022	594,276
895	NADEEM AHMED	M/R	09	21990	40318	201590	41,048	287,336	1022	489,948
896	MUHAMMAD IKRAM	M/R	09	21990	40518	202590	41,248	288,736	1022	492,348
897	MUHAMMAD ISHAQ	MR	09	32210	52075	260375	52,805	369,635	1022	631,032
898	IFTIKHAR MANZOOR	M.R	09	21260	39581	197905	40,311	282,177	1022	481,104
899	SHOAIB BUTT	M/R	09	21990	40518	202590	41,248	288,736	1022	492,348
900	MUHAMMAD ARSHAD RANJA	M/R	09	31480	51199	255995	51,929	363,503	1022	620,520
901	HASNAT AHMED	M.R	09	17610	33196	165980	33,926	237,482	1022	404,484
902	RAFAQAT ALI	M/R	09	21260	38081	190405	38,811	271,677	1022	463,104
903	EJAZ ALI KHAN	M/R	09	19070	36570	182850	37,300	261,100	1022	444,972
904	RAHEEL DILSHAD	B/D	07	14650	25778	128890	26,388	184,716	854	314,460
905	WAHEED AFTAB	M/R	09	21260	39520	197600	40,250	281,750	1022	480,372
906	USMAN AHMED	M/R	09	19070	35009	175045	35,739	250,173	1022	426,240
907	AKBAR ALI	B.D	07	17090	27410	137050	28,020	196,140	854	334,044
908	WAQAR AHMAD	M/R	09	24180	43329	216645	44,059	308,413	1022	526,080
909	AMJAD ALI	M/R	09	11770	27261	136305	27,991	195,937	1022	333,264
910	FARRUKH LAL	M/R	09	23450	40831	204155	41,561	290,927	1022	496,104
911	MALIK HABIB RAHAT	MRS. 11	09	32210	47139	235695	47,869	335,083	1022	571,800
912	IFTIKHAR AHMED	M/R	09	24180	41890	209450	42,620	298,340	1022	508,812
913	IFTIKHAR AHMED	M/R	09	30020	49325	246625	50,055	350,385	1022	598,032
914	SHAHBAZ AKHTAR	MR	09	23450	42392	211960	43,122	301,854	1022	514,836
915	NADEEM AKHTAR	M/R	09	22720	41455	207275	42,185	295,295	1022	503,592
916	FATEH MUHAMMAD	M/R	09	31480	52699	263495	53,429	374,003	1022	638,520
917	SHERAZ KHAN	M.R	09	21990	41518	207590	42,248	295,736	1022	504,348
918	PERVEZ IQBAL	B.D	07	16480	28127	140635	28,737	201,159	854	342,648
919	JAVAIQ IQBAL	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
920	ASIF MEHMOOD	M.R	09	21990	39018	195090	39,748	278,236	1022	474,348
921	WAQAS SHABBIR	M/R	09	21990	36518	182590	37,248	260,736	1022	444,348
922	MUHAMMAD NASIR	M/R	09	32210	53636	268180	54,366	380,562	1022	649,764
923	MUHAMMAD NAWAZ	B/D	07	22580	36157	180785	36,767	257,369	854	439,008
924	MUHAMMAD AFZAL	M.R	09	29290	47588	237940	48,318	338,226	1022	577,188
925	AMMAR SHAHZAD AKBAR	M/R	09	23450	40092	200460	40,822	285,754	1022	487,236
926	IFTIKHAR AHMED	M.R	09	31480	50399	251995	51,129	357,903	1022	610,920



927	MANZOOR AHMED	M/R	09	23450	40092	200460	40,822	285,754	1022	487,236
928	ABDUL GHAFFAR	M/R	09	21260	38581	192905	39,311	275,177	1022	469,104
929	SARFRAZ AHMAD	M/R	09	23450	41592	207960	42,322	296,254	1022	505,236
930	MUNAWAR HUSSAIN	MRS-II	09	33670	49147	245735	49,877	349,139	1022	595,896
931	ALI AKBAR	M/R	09	28560	46651	233255	47,381	331,667	1022	565,944
932	MUHAMMAD ASHFAQ	M/R	09	27100	44777	223885	45,507	318,549	1022	543,456
933	TANVEER AHMED	M/R	09	21990	38218	191090	38,948	272,636	1022	464,748
934	ASMAT ULLAH	M/R	09	12500	27337	136685	28,067	196,469	1022	334,176
935	GHULAM ALI	M/R	09	28560	48151	240755	48,881	342,167	1022	583,944
936	USMAN AFZAL	M/R	09	18340	34772	173860	35,502	248,514	1022	423,396
937	MUHAMMAD ALI	B.D	07	15260	24210	121050	24,820	173,740	854	295,644
938	ZAHEER AHMED	M/R	09	19070	35709	178545	36,439	255,073	1022	434,640
939	NOMAN SHAMIM	M/R	09	24180	42407	212035	43,137	301,959	1022	515,016
940	MUHAMMAD ARSHAD	M/R	09	32210	52836	264180	53,566	374,962	1022	640,164
941	SHERAZ HUSSAIN	M/R	09	20530	36344	181720	37,074	259,518	1022	442,260
942	KHURRAM SHAHZAD	M/R	09	21990	39718	198590	40,448	283,136	1022	482,748
943	A.R IQBAL	M/R	09	29290	47588	237940	48,318	338,226	1022	577,188
944	RIZWAN ALI	M/R	09	18340	34833	174165	35,563	248,941	1022	424,128
945	MUZZAFAR IQBAL	M/R	09	21990	39718	198590	40,448	283,136	1022	482,748
946	MUNAWAR HUSSAIN	MR	09	21990	39718	198590	40,448	283,136	1022	482,748
947	AMIN LIQAT	M/R	09	12500	27337	136685	28,067	196,469	1022	334,176
948	HAFIZ MUDASSAR MAQSOOD	B.D	07	17090	28110	140550	28,720	201,040	854	342,444
949	S.ALI QASIM	M/R	09	17610	33896	169480	34,626	242,382	1022	412,884
950	SYED ABBAS TAQI SHAH	MR	09	29290	49088	245440	49,818	348,726	1022	595,188
951	FAISAL NISAR	MR	09	23450	41592	207960	42,322	296,254	1022	505,236
952	ATHAR MANZOOR	M/R	09	24910	41966	209830	42,696	298,872	1022	509,724
953	MUSTANSAR RASHEED	M/R	09	18340	34833	174165	35,563	248,941	1022	424,128
954	ASHFAQ AHMED	M/R	09	23450	41531	207655	42,261	295,827	1022	504,504
955	SOHAIL SHAHZAD	M/R	09	22720	40655	203275	41,385	289,695	1022	493,992
956	SOHAIL ARSHAD	M/R	09	32210	51275	256375	52,005	364,035	1022	621,432
957	ARSHAD ULLAH	MR	09	23450	40031	200155	40,761	285,327	1022	486,504
958	SHAHBAZ IQBAL	BD	07	19530	36442	182210	37,052	259,364	854	442,428
959	TASAWWAR ABBAS	M/R	09	18340	33333	166665	34,063	238,441	1022	406,128
960	ZAHEER AHMED	M/R	09	17610	33896	169480	34,626	242,382	1022	412,884
961	TAJAMAL HUSSAIN	B.D	07	19530	36442	182210	37,052	259,364	854	442,428
962	FARUKH IQBAL	M/R	09	18340	33114	165570	33,844	236,908	1022	403,500
963	KABIR AHMAD	M/R	09	21260	38781	193905	39,511	276,577	1022	471,504
964	RAFAQAT ALI	MR	09	30750	49401	247005	50,131	350,917	1022	598,944
965	MUHAMMAD NADEEM	MR	09	20530	37644	188220	38,374	268,618	1022	457,860
966	MUHAMMAD ASIF	MR	09	20530	34425	172125	35,155	246,085	1022	419,232
967	GULZAR AHMAD MALHI	MRSIST	14	33900	51283	256415	52,453	367,171	1638	625,224
968	MUHAMMAD NAVEED	M/R	09	29290	49088	245440	49,818	348,726	1022	595,188
969	ABDUL SAMEE	MR	09	12500	27337	136685	28,067	196,469	1022	334,176
970	ZAKA ULLAH	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
971	MUHAMMAD RAFI	M/R	09	31480	51199	255995	51,929	363,503	1022	620,520
972	SAJID ALI ABBAS	M/R	09	32210	52136	260580	52,866	370,062	1022	631,764
973	MANZOOR AHMAD	MR	09	32210	52136	260580	52,866	370,062	1022	631,764
974	NAVEED AHMED S/O M.SHARIF	MR	09	32940	53012	265060	53,742	376,194	1022	642,276
975	ZAFAR IQBAL	MR	09	25640	43642	218210	44,372	310,604	1022	529,836



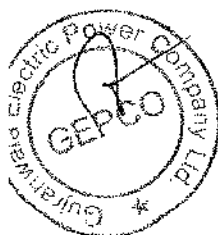
976	KHURRAM SHEHZAD	MR	09	17610	34696	173480	35,426	247,982	1022	422,484
977	MUHAMMAD IMRAN	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
978	TANVEER AHMED	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
979	ZAFAR IQBAL	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
980	MUHAMMAD ZAMAN	MRS II	09	30750	45140	225700	45,870	321,090	1022	547,812
981	MUHAMMAD ARSHAD	BD	07	19530	32242	161210	32,852	229,964	854	392,028
982	NAEEM ASGHAR	BD	07	14650	30778	153890	31,388	219,716	854	374,460
983	NAZIM HUSSAIN	BD	07	14650	25778	128890	26,388	184,716	854	314,460
984	QAMMER ABBAS	M. READER	09	22720	41455	207275	42,185	295,295	1022	503,592
985	ARSHAD MEHMOOD	MR	09	33670	55823	279115	56,553	395,871	1022	676,008
986	EHTESAAM ASJID	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
987	FAIZ UL HASAN	M/R	09	19800	36207	181035	36,937	258,559	1022	440,616
988	MUHAMMAD UMER FAROOQ	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
989	LIAQAT ALI	M.R	09	24910	42766	213830	43,496	304,472	1022	519,324
990	MUHAMMAD NAWAZ	MR	09	30750	51823	259115	52,553	367,871	1022	628,008
991	AZHAR NAVEED	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
992	AZHAR IQBAL	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
993	QAMAR UR ISLAM	M/R	09	21260	38081	190405	38,811	271,677	1022	463,104
994	ARIF MEHMOOD	MRS-II	09	32210	47136	235680	47,866	335,062	1022	571,764
995	MUHAMMAD SAJID	MR	09	21260	39381	196905	40,111	280,777	1022	478,704
996	MUHAMMAD ANWAR	MR	09	30020	50825	254125	51,555	360,885	1022	616,032
997	MUHAMMAD RAFAQAT	M.R	09	24180	43329	216645	44,059	308,413	1022	526,080
998	BADAR MEHMOOD	MR	09	18340	35511	177555	36,241	253,687	1022	432,264
999	MUKHTAR AHMAD MINHAS	MR	09	20530	38444	192220	39,174	274,218	1022	467,460
1000	IMRAN HUSSAIN	MR	09	16150	32822	164110	33,552	234,864	1022	399,996
1001	AHMED SAIED	MR	09	32210	50417	252085	51,147	358,029	1022	611,136
1002	AMAR SHEHZAD	BD	07	18310	30676	153380	31,286	219,002	854	373,236
1003	ARSHED MEHMOOD	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1004	HAFIZ MUHAMMAD NASIR	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1005	MIAN ARSHAD MEHMUD	MR	09	32210	53575	267875	54,305	380,135	1022	649,032
1006	SHUKAR HUSSAIN	MR	09	21260	39520	197600	40,250	281,750	1022	480,372
1007	IBRAR KHALID	M/R	09	16150	32822	164110	33,552	234,864	1022	399,996
1008	MUHAMMAD SALEEM	M/R	09	32210	53575	267875	54,305	380,135	1022	649,032
1009	MUHAMMAD TUSEEF	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
1010	TARIQ HUSSAIN	MR	09	21260	38142	190710	38,872	272,104	1022	463,836
1011	MUHAMMAD YAQUB	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1012	ZAIGHUM ABBAS	MR	09	20530	38583	192915	39,313	275,191	1022	469,128
1013	MIAN MUZAMIL HUSSAIN	MR	09	21260	38081	190405	38,811	271,677	1022	463,104
1014	ARIF HUSSAIN	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1015	MUZAMMAL HUSSAIN	M.R	09	22720	39955	199775	40,685	284,795	1022	485,592
1016	MUHAMMAD NAWAZ	B.D	07	26850	41638	208190	42,248	295,736	854	504,780
1017	JAMSHID BAIG	M/R	09	31480	52699	263495	53,429	374,003	1022	638,520
1018	HAZ HUSSAIN SHAH	MR	09	32210	53636	268180	54,366	380,562	1022	649,764
1019	ARSLAN TAHIR	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1020	IRFAN ASHRAF	BD	07	17700	29693	148465	30,303	212,121	854	361,440
1021	AMJAD FAROOQ	MR	09	20530	37144	185720	37,874	265,118	1022	451,860
1022	MUHAMMAD AZAM	MR	09	30750	51762	258810	52,492	367,444	1022	627,276
1023	ZAFAR ULLAH	MRS-II	09	33670	52384	261920	53,114	371,798	1022	634,740
1024	MUZZAFAR IQBAL	B.DISTT	07	17090	27410	137050	28,020	196,140	854	334,044



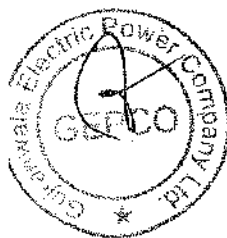
1025	IMRAN MUSTAFA SINDHO	M.R.	09	21990	39018	195090	39,748	278,236	1022	474,348
1026	AZHAR MEHMOOD	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1027	MUHAMMAD ASJAD	B.D	07	18310	30676	153380	31,286	219,002	854	373,236
1028	MUHAMMAD MUSHTAQ	MR	09	20530	38705	193525	39,435	276,045	1022	470,592
1029	SHAHID NAWAZ	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1030	MAZHAR HUSSAIN	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1031	MUHAMMAD ILYAS	MR	09	20530	37144	185720	37,874	265,118	1022	451,860
1032	TASAWAR ABBAS	M.R.	09	21990	39018	195090	39,748	278,236	1022	474,348
1033	JUNAID ARIF	MR	09	19070	36570	182850	37,300	261,100	1022	444,972
1034	MUHAMMAD EHSAN	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1035	IMRAN SULTAN	M.R	09	19800	34411	172055	35,141	245,987	1022	419,064
1036	MUHAMMAD RIAZ	MRS-I	14	32730	50679	253395	51,849	362,943	1638	617,976
1037	MUHAMMAD ASIF	MR	09	21260	38581	192905	39,311	275,177	1022	469,104
1038	M. ARSHAD TEHSEEN	MR	09	31480	50338	251690	51,068	357,476	1022	610,188
1039	AZHAR ABBASS	MR	09	22720	39155	195775	39,885	279,195	1022	475,992
1040	IAZ AHMED	MR	09	33670	46578	232890	47,308	331,156	1022	565,068
1041	MUHAMMAD ARSHAD	MR	09	30750	50962	254810	51,692	361,844	1022	617,676
1042	INAM ULLAH ARSHAD	MR	09	24910	43466	217330	44,196	309,372	1022	527,724
1043	QAISAR ABBASS	M.R	09	24910	43466	217330	44,196	309,372	1022	527,724
1044	MUDASSAR HUSSAIN	MR	09	19800	36707	183535	37,437	262,059	1022	446,616
1045	MUHAMMAD ANSAR	MR	09	19800	36707	183535	37,437	262,059	1022	446,616
1046	ARSHAD MEHMOOD	M.R.	09	19800	36707	183535	37,437	262,059	1022	446,616
1047	IZHAR ELAHI	M.R.	09	17610	32177	160885	32,907	230,349	1022	392,256
1048	SYED AMIR ALI ZAIDI	MR	09	16880	32959	164795	33,689	235,823	1022	401,640
1049	SHAFQAAT ALI	B.D	07	20140	32174	160870	32,784	229,488	854	391,212
1050	KHALID HUSSAIN	MR	09	21990	38218	191090	38,948	272,636	1022	464,748
1051	Shabbir Hussain	MR	09	33670	54010	270050	54,740	383,180	1022	654,252
1052	MUHAMMAD MUNIR	M.R	09	31480	51199	255995	51,929	363,503	1022	620,520
1053	MUHAMMAD ASHRAF	M/R	09	22720	41455	207275	42,185	295,295	1022	503,592
1054	NAEEM ABBAS	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1055	MUHAMMAD IBRAR	MR	09	27830	47953	239765	48,683	340,781	1022	581,568
1056	KAUSAR ALI	M.R.	09	20530	38444	192220	39,174	274,218	1022	467,460
1057	MUHAMMAD RIAZ	MR	09	32940	52812	264060	53,542	374,794	1022	639,876
1058	AMJAD BAIG	M/R	09	29290	49888	249440	50,618	354,326	1022	604,788
1059	RANA AMMAR ASAD	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
1060	S.AFZAAL HUSSAIN	B.D	07	15870	27344	136720	27,954	195,678	854	333,252
1061	RIAZ AHMAD	B.D	07	23190	36940	184700	37,550	262,850	854	448,404
1062	HASHIM ALVI	MR	09	19800	37707	188535	38,437	269,059	1022	458,616
1063	MUHAMMAD IRFAN	B.D	07	18310	30676	153380	31,286	219,002	854	373,236
1064	FAIZUR-RASOOL	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1065	NASEEM RAZA	M.R	09	21260	39581	197905	40,311	282,177	1022	481,104
1066	IAZ HUSSAIN	B.D	07	14040	25046	125230	25,656	179,592	854	305,676
1067	IMRAN NAZIR	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
1068	FAIZ RASUL	MR	09	16880	32381	161905	33,111	231,777	1022	394,704
1069	TANVEER AHMAD	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1070	QAMAR ABBAS YAR	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1071	KHALID MEHMOOD	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1072	MOHAMMAD HUSSAIN	M.R	09	24180	43207	216035	43,937	307,559	1022	524,616
1073	MAZHAR IQBAL	MR	09	21990	40518	202590	41,248	288,736	1022	492,348



1074	ABID HUSSAINSHAH	MR	09	32210	53636	268180	54,366	380,562	1022	649,764
1075	MUHAMMAD AJMAL	M.R	09	16880	34020	170100	34,750	243,250	1022	414,372
1076	SHAHZAD ASHRAF	M.R	09	22720	39955	199775	40,685	284,795	1022	485,592
1077	MUHAMMAD RIASAT	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1078	IMRAN ASHRAF	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
1079	MUHAMMAD ANSAR	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
1080	ABID HUSSAIN	M.R.	09	19070	34748	173740	35,478	248,346	1022	423,108
1081	ASAD IMRAN	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
1082	SHAHID IMRAN	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
1083	FAISAL IQBAL	B.D	07	14650	25978	129890	26,588	186,116	854	316,860
1084	WAQAR AZEEM	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1085	M.USMAN GHANI	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1086	LAL KHAN	MR	09	32210	52136	260680	52,866	370,062	1022	631,764
1087	HAZ AHMED WASU	MR	09	29290	49888	249440	50,618	354,326	1022	604,788
1088	RASHID AHMAD	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1089	IMTIAZ AHMED JHOL	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1090	RASHID MEHMOOD	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
1091	SIKANDAR HAYAT	MR	09	19800	35788	178940	36,518	255,626	1022	435,588
1092	BILAL ASIF	M.R.	09	17610	34757	173785	35,487	248,409	1022	423,216
1093	Anwar Elahi Gondal	MR	09	23450	39173	195865	39,903	279,321	1022	476,208
1094	MUKHTAR AHMAD	M.R	09	16880	33820	169100	34,550	241,850	1022	411,972
1095	MUHAMMAD IBRAHIM	BD	07	19530	32242	161210	32,852	229,964	854	392,028
1096	UAQAT ALI GONDAL	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1097	ZIA-ULLAH-AMJAD	BD	07	20140	32974	164870	33,584	235,088	854	400,812
1098	MUHAMMAD SAGEER	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1099	M. ATIF LAIQ	M.R	09	21990	40518	202590	41,248	288,736	1022	492,348
1100	SHOIEB LATIF	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1101	MANZOOR AHMED	M.R	09	16880	33759	168795	34,489	241,423	1022	411,240
1102	MUNAWAR IQBAL	MRS-2	09	28560	44012	220060	44,742	313,194	1022	534,276
1103	ZAFARULLAH KHAN	MR	09	32210	51936	259680	52,666	368,662	1022	629,364
1104	MUSHTAQ AHMED	MR	09	32210	51875	259375	52,605	368,235	1022	628,632
1105	SAJJAD ANWAR	M.R	09	19070	36570	182850	37,300	261,100	1022	444,972
1106	SHAKEEL AHMAD	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
1107	KHALID AYOUB	M.R.	09	23450	40892	204460	41,622	291,354	1022	496,836
1108	ABDUL RAUF	MR	09	21090	39499	197495	40,229	281,603	1022	480,120
1109	MUHAMMAD ARIF	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1110	ARSHAD MAHMOOD	M.R	09	29290	48388	241940	49,118	343,826	1022	586,788
1111	SAJID MAHMOOD	M.R	09	19800	35988	179940	36,718	257,026	1022	437,988
1112	MUSHTAQ AHMED GR	M.R	09	32210	49704	248520	50,434	353,038	1022	602,580
1113	GHULAM MUSTAFA	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1114	TARIQ JAVAID	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1115	MUNIR AHMAD (G)	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
1116	GHULAM MUSTAFA	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
1117	ASAD BASHIR	B.D	07	19530	32242	161210	32,852	229,964	854	392,028
1118	MUHAMMAD BILAL	M.R	09	20530	38644	193220	39,374	275,618	1022	469,860
1119	NAVEED ASLAM	M.R.	09	15990	32618	163090	33,348	233,436	1022	397,548
1120	MIRZA ASHRAF	B.D	07	21970	35374	176870	35,984	251,888	854	429,612
1121	MUHAMMAD AZHAR	B.D	07	19530	31991	159955	32,601	228,207	854	389,016
1122	RAJA MUHAMMAD RIAZ	MRS	14	38580	56700	283500	57,870	405,090	1638	690,228



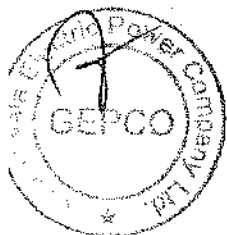
1123	M.NAWAZ NAVEED	M/R	09	32210	53436	267180	54,166	379,162	1022	647,364
1124	SHAFQAT SAEED	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
1125	MEHDI HASSAN	M/R	09	31480	52499	262495	53,229	372,603	1022	636,120
1126	SYED NAJAF ALI	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1127	MUNAWAR SALEEM	MR	09	21260	39442	197210	40,172	281,204	1022	479,436
1128	MUHAMMAD ANSAR	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
1129	ZULQARNAIN	M/R	09	30750	50001	250005	50,731	355,117	1022	606,144
1130	INAYAT ULLAH	M.R.	09	12500	28137	140685	28,867	202,069	1022	343,776
1131	EHAN UL MOHSIN	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776
1132	SHAFQAT WASEEM	MRS-II	09	32210	46547	232735	47,277	330,939	1022	564,696
1133	FAROOQ AHMED	M.R.	09	22720	40655	203275	41,385	289,695	1022	493,992
1134	ANSAR IQBAL	M.R.	09	33670	54710	273550	55,440	388,080	1022	662,652
1135	MUSHTAQ AHMED	MR	09	20530	36344	181720	37,074	259,518	1022	442,260
1136	BABER SAJJAD	M.R.	09	21260	38781	193905	39,511	276,577	1022	471,504
1137	NUSRAT ULLAH	MR	09	16880	32959	164795	33,689	235,823	1022	401,640
1138	YASIR LATIF	MR	09	18340	34772	173850	35,502	248,514	1022	423,396
1139	MUHAMMAD ARIF	M.R.	09	22720	40655	203275	41,385	289,695	1022	493,992
1140	MUHAMMAD ARSHAD	MR	09	21260	38781	193905	39,511	276,577	1022	471,504
1141	MOBEEN YOUSUF	MR	09	21260	38781	193905	39,511	276,577	1022	471,504
1142	RASHID HUSSAIN	MR	09	22720	40655	203275	41,385	289,695	1022	493,992
1143	ATIF MUNIR	BD	07	14650	24978	124890	25,588	179,116	854	304,860
1144	AZHAR HUSSAIN	M.R.	09	29290	47588	237940	48,318	338,226	1022	577,188
1145	MAZHAR IQBAL	M.R.	09	22720	40655	203275	41,385	289,695	1022	493,992
1146	ANSAR MEHMOOD	BD	07	14650	24978	124890	25,588	179,116	854	304,860
1147	ZAFAR ZAMAN	MRS-I	14	32530	50378	251890	51,548	360,836	1638	614,364
1148	AFTAB ASLAM	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1149	ALI EJAZ	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1150	AZHAR HUSSAIN	B.D	07	15260	26561	132805	27,171	190,197	854	323,856
1151	M.SAJAD-UL-HASSAN	M.R.	09	22720	41455	207275	42,185	295,295	1022	503,592
1152	MUDASSAR IQBAL	M.R.	09	20530	38444	192220	39,174	274,218	1022	467,460
1153	SHAHBAZ SHAH	BD	07	14650	25727	128635	26,337	184,359	854	313,848
1154	SOHAİL ASLAM	MR	09	19070	36892	184460	37,622	263,354	1022	448,836
1155	RIZWAN ALI	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1156	M.ASHRAF	MR	09	30750	51823	259115	52,553	367,871	1022	628,008
1157	MUMTAZ ALI	M.R.	09	20530	38705	193525	39,435	276,045	1022	470,592
1158	MUBASHER EHSAN	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1159	ARSHAD MEHMOOD	M.R.	09	21990	40518	202590	41,248	288,736	1022	492,348
1160	MUHAMMAD JAMIL	B.D	07	19530	32242	161210	32,852	229,964	854	392,028
1161	ABDUL QADEER	MR	09	29290	49766	248830	50,496	353,472	1022	603,324
1162	SHERAZ SADIQ	M.R.	09	21990	40518	202590	41,248	288,736	1022	492,348
1163	AHMED HASSAN	M.R.	09	20530	38766	193830	39,496	276,472	1022	471,324
1164	NASIR IQBAL	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1165	MUKHTAR HUSSAIN	MRS-II	09	34400	49947	249735	50,677	354,739	1022	605,496
1166	ALLAH DITTA	MR	09	19800	37707	188535	38,437	269,059	1022	458,616
1167	BASHIR AHMAD	MR	09	24180	43390	216950	44,120	308,840	1022	526,812
1168	MUHAMMAD FAYYAZ	BD	03	17410	29416	147080	29,806	208,642	546	356,268
1169	AFZAL HUSSAIN	M.R.	09	21990	40579	202895	41,309	289,163	1022	493,080
1170	M.ASHFAQ	MR	09	31480	52699	263495	53,429	374,003	1022	638,520
1171	M.YOUSAF	MR	09	31480	51199	255995	51,929	363,503	1022	620,520



1172	SIKANDAR SULTAN	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1173	SYED SHAHID HUSSAIN	MR	09	22720	39955	199775	40,685	284,795	1022	485,592
1174	KASHIF GILANI	MR	09	16880	33959	169795	34,689	242,823	1022	413,640
1175	SYED GULZAR SHAH	MR	09	19070	36831	184155	37,561	262,927	1022	448,104
1176	MUNIF NAZIR	MR	09	19070	36570	182850	37,300	261,100	1022	444,972
1177	ARSHAD MEHMOOD	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1178	MUHAMMAD SHOUKAT	MR	09	19070	36770	183850	37,500	262,500	1022	447,372
1179	MUSARAT NAEEM	MR	09	27100	47016	235080	47,746	334,222	1022	570,324
1180	NAVEED AKBAR	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1181	MALIK M.ARSHAD	MR	09	30750	51701	258505	52,431	367,017	1022	626,544
1182	MUHAMMAD ISHAQ	MR	09	24180	43390	216950	44,120	308,840	1022	526,812
1183	EJAZ HUSSAIN	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1184	ATTA ULLAH	M/R	09	30020	50764	253820	51,494	360,458	1022	615,300
1185	M.MUZZAMMAL	MR	09	24910	44144	220720	44,874	314,118	1022	535,860
1186	IMRAN SHARIF	M.R.	09	18340	35572	177860	36,302	254,114	1022	432,996
1187	SAJAWAL MIR	MR	09	30750	51762	258810	52,492	367,444	1022	627,276
1188	AHSAN SHAHZAD	M.R.	09	21990	40518	202590	41,248	288,736	1022	492,348
1189	IMTIAZ AHMED	M.R.	09	21260	39642	198210	40,372	282,604	1022	481,836
1190	TEHZIB ARIF	MR	09	19800	37446	187230	38,176	267,232	1022	455,484
1191	GHULAM MOHI-UD-DIN	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
1192	MUDASSAR ULLAH	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1193	ZAFAR IQBAL	MR	09	31480	51199	255995	51,929	363,503	1022	620,520
1194	NAEEM ANJUM	MR	09	20530	38444	192220	39,174	274,218	1022	467,460
1195	ZIA ULLAH SAGGAR	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
1196	M.AFZAL	MR	09	30020	50825	254125	51,555	360,885	1022	616,032
1197	IRFAN AHMED	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1198	M.IFTIKHAR	M.R.	09	19800	37507	187535	38,237	267,659	1022	456,216
1199	MUDASSAR IQBAL	M.R.	09	18340	35633	178165	36,363	254,541	1022	433,728
1200	NADEEM UL HAQ	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
1201	M.AFZAL	M.R.	09	21260	39581	197905	40,311	282,177	1022	481,104
1202	SHAHID MANZOOR	M.R.	09	21260	39581	197905	40,311	282,177	1022	481,104
1203	REHMAT KHAN	M.R.	09	23450	42392	211960	43,122	301,854	1022	514,836
1204	M.ARSHAD	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1205	M.AFZAAL	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1206	M.MUNIR	MR	09	30750	51762	258810	52,492	367,444	1022	627,276
1207	HADAYAT ULLAH	MR	09	29290	49827	249135	50,557	353,899	1022	604,056
1208	MUHAMMAD NAZIR	M/R	09	31480	51138	255690	51,868	363,076	1022	619,788
1209	MUHAMMAD SALEEM	MR	09	27830	48014	240070	48,744	341,208	1022	582,300
1210	ZAHEED IQBAL	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1211	SAFDAR IQBAL	M.R.	09	22720	41455	207275	42,185	295,295	1022	503,592
1212	ABDUL SATTAR	M/R	09	22720	41455	207275	42,185	295,295	1022	503,592
1213	SONI KHAN	M/R	09	22720	41455	207275	42,185	295,295	1022	503,592
1214	HAFIZ MUHAMMAD RIAZ	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1215	MUHAMMAD ILYAS	M/R	09	22720	41455	207275	42,185	295,295	1022	503,592
1216	MUHAMMAD MUNIR	M.R.	09	22720	41455	207275	42,185	295,295	1022	503,592
1217	ABDUL RAZZAQ	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1218	ZEESHAN BASHIR	MR	09	19800	37768	188840	38,498	269,486	1022	459,348
1219	AFZAL BAIG	M.R.	09	22720	41455	207275	42,185	295,295	1022	503,592
1220	SAFDAR TABASSUM	M.R.	09	27100	47016	235080	47,746	334,222	1022	570,324



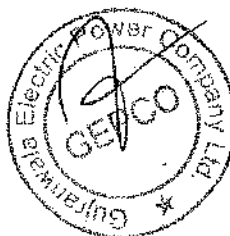
1221	SAJID IQBAL	MR	09	18340	35755	178775	36,485	255,395	1022	435,192
1222	MUHAMMAD SHAKEEL	M/R	09	19800	37507	187535	38,237	267,659	1022	456,216
1223	MUHAMMAD SHAHBAZ JAVED	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1224	SHAHID IQBAL	M.R	09	17610	34696	173480	35,426	247,982	1022	422,484
1225	ABDUL SALAM	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1226	PERVAIZ AHMED	M.R	09	20530	38644	193220	39,374	275,618	1022	469,860
1227	MUHAMMAD SHAHBAZ	M/R	09	16880	33759	168795	34,489	241,423	1022	411,240
1228	MOHAMMAD ASIF	BD	07	14650	25778	128890	26,388	184,716	854	314,460
1229	ABDUL KHALIQ	M.R	09	21990	40518	202590	41,248	288,736	1022	492,348
1230	MUHAMMAD ASLAM	MR	09	32940	53073	265365	53,803	376,621	1022	643,008
1231	MEHDI KHAN	M.R.	09	32210	47136	235680	47,866	335,062	1022	571,764
1232	SAQIB ZAFAR	MR	09	21260	39381	196905	40,111	280,777	1022	478,704
1233	M.KHURSHID	M.R	09	21990	39018	195090	39,748	278,236	1022	474,348
1234	MUHAMMAD SAFDAR	MR	09	29290	48388	241940	49,118	343,826	1022	586,788
1235	SHABBIR HUSSAIN	M/R	09	22720	41455	207275	42,185	295,295	1022	503,592
1236	KHALID MEHMOOD	M.R	09	29290	48388	241940	49,118	343,826	1022	586,788
1237	IMRAN NAVEED	M.R	09	22720	39955	199775	40,685	284,795	1022	485,592
1238	MUDASSAR NAZIR	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
1239	MAZHAR HUSSAIN ANJUM	M/R	09	21260	39581	197905	40,311	282,177	1022	481,104
1240	SHAHID IMRAN	M/R	09	20530	32144	160720	32,874	230,118	1022	391,860
1241	NAVEED IQBAL	M.R.	09	21260	38081	190405	38,811	271,677	1022	463,104
1242	ZAID ABBAS	M/R	09	20530	33444	167220	34,174	239,218	1022	407,460
1243	MOHAMMAD FAISAL	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
1244	MUKHTAR AHMED	M.R	09	12500	28137	140685	28,867	202,069	1022	343,776
1245	ZAID IQBAL	M/R	09	19070	36570	182850	37,300	261,100	1022	444,972
1246	ASGHAR ALI	M/R	09	19800	36007	180035	36,737	257,159	1022	438,216
1247	IFTIKHAR AHMED FAIZ	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1248	SHAKEEL GULZAR	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
1249	SYED SAQLAIN HAIDER	M.R	09	21260	39581	197905	40,311	282,177	1022	481,104
1250	SHAHID SALEEM	MR	09	17610	29635	148175	30,365	212,555	1022	361,752
1251	TAHIR MEHMOOD	M.R	09	21260	38081	190405	38,811	271,677	1022	463,104
1252	ASAD ULLAH	M-R	09	21260	39642	198210	40,372	282,604	1022	481,836
1253	MAZHAR IQBAL	M.R	09	21260	39642	198210	40,372	282,604	1022	481,836
1254	ZULFIQAR AHMED	MR	09	27830	41453	207265	42,183	295,281	1022	503,568
1255	KHALID MEHMOOD	M.R	09	21990	34018	170090	34,748	243,236	1022	414,348
1256	JAVED AKHTAR	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1257	MOHAMMAD ASIF	MR	09	21260	34381	171905	35,111	245,777	1022	418,704
1258	ABDUL JABBAR	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1259	ABDUL RAUF	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1260	MOHAMMAD AZMAT	MR	09	28820	49124	245620	49,854	348,978	1022	595,620
1261	RIAZ AHMED	M.R	09	23450	42392	211960	43,122	301,854	1022	514,836
1262	IMTIAZ AHMED KADHAR	M/R	09	21260	39581	197905	40,311	282,177	1022	481,104
1263	GHULAM SHABBIR	M/R	09	19800	37768	188840	38,498	269,486	1022	459,348
1264	ARSHAD ALI	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1265	ZULFIQAR ALI	M/R	09	20530	33644	168220	34,374	240,618	1022	409,860
1266	MOHSIN RAMZAN	B.D.	07	16480	28076	140380	28,686	200,802	854	342,036
1267	GHULAM ABBAS	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1268	MUHAMMAD YOUNIS	BD	07	18310	30476	152380	31,086	217,602	854	370,836
1269	TASAWAR ABBAS	B.D	07	14650	25778	128890	26,388	184,716	854	314,460



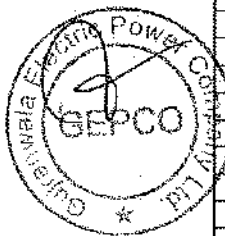
1270	TANVEER AHMED	M.R	09	30020	45764	228820	46,494	325,458	1022	555,300
1271	MUHAMMAD ARSHAD	M.R	09	21990	40518	202590	41,248	288,736	1022	492,348
1272	RANA ALTAF HUSSAIN	M.R	09	20530	38705	193525	39,435	276,045	1022	470,592
1273	GHULAM AHMAD	M.R	09	29290	49888	249440	50,618	354,326	1022	604,788
1274	ALLAH BUX	MRS-II	09	28560	43951	219755	44,681	312,767	1022	533,544
1275	MUSHTAQ AHMED	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1276	ILYAS AHMED	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1277	MUHAMMAD AFZAL	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1278	MUHAMMAD ARSHAD AMIR	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1279	SYED IFTIKHAR AHMED	M.R	09	20530	33444	167220	34,174	239,218	1022	407,460
1280	MAZHAR ABBAS	MR	09	27100	45577	227885	46,307	324,149	1022	553,056
1281	BATTI KHAN	MRS-II	09	32210	48636	243180	49,366	345,562	1022	589,764
1282	MUHAMMAD AMIN	M.R	09	21260	39642	198210	40,372	282,604	1022	481,836
1283	RAZWAN AHMED	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1284	AMJAD IQBAL	BD	07	17090	28859	144295	29,469	206,283	854	351,432
1285	IMRAN KHAWAR	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1286	MUHAMMAD NASRULLAH	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
1287	KHURAM SHAHZAD	M.R	09	21260	39381	196905	40,111	280,777	1022	478,704
1288	QAMAR SHAHZAD	BD	07	15260	26510	132550	27,120	189,840	854	323,244
1289	ZAFAR IQBAL	B.D	07	17090	28859	144295	29,469	206,283	854	351,432
1290	SABAR HUSSAIN	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1291	ABDUL RAHMAN	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1292	PERVEZ AKHTAR	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
1293	NASIR MEHDI	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
1294	MUHAMMAD ABBAS	M.R	09	26370	45006	225030	45,736	320,152	1022	546,204
1295	MUHAMMAD ARIF BUTT	MR	09	29290	48388	241940	49,118	343,826	1022	586,788
1296	MUHAMMAD ASIF	MR	09	20530	38705	193525	39,435	276,045	1022	470,592
1297	FAIZ AHMED	MR	09	32210	53687	268435	54,417	380,919	1022	650,376
1298	MAZHAR HUSSAIN	MR	09	21260	39642	198210	40,372	282,604	1022	481,836
1299	RAUF QAISAR	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1300	SAFDAR IQBAL	MR	09	27830	48014	240070	48,744	341,208	1022	582,300
1301	MUBASHAR ALI	M.R	09	19800	31268	156340	31,998	223,986	1022	381,348
1302	IAZ AHMED	M/R	09	21260	39581	197905	40,311	282,177	1022	481,104
1303	MUHAMMAD NAWAZ	M.R	09	22720	41455	207275	42,185	295,295	1022	503,592
1304	MASOOD AHMAD	M/R	09	20530	32144	160720	32,874	230,118	1022	391,860
1305	MOHAMMAD MUNSHA	B.D	07	16480	28127	140635	28,737	201,159	854	342,648
1306	MUHAMMAD ASIF	MR	09	21260	39642	198210	40,372	282,604	1022	481,836
1307	MUHAMMAD AKBAR FAROOQ	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1308	ADNAN AKBAR ALI	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
1309	MUHAMMAD MAZHAR	MR	09	29290	49888	249440	50,618	354,326	1022	604,788
1310	AFZAL AHMED	B.D	07	14650	25778	128890	26,388	184,716	854	314,460
1311	FAQIR MUHAMMAD	MRS-II	09	32940	49573	247865	50,303	352,121	1022	601,008
1312	MUHAMMAD GUL NAWAZ	M/R	09	21260	39581	197905	40,311	282,177	1022	481,104
1313	MUBASHAR HAMID	MR	09	19070	36570	182850	37,300	261,100	1022	444,972
1314	MUHAMMAD EHSAN	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1315	AFZAL ULHAQ	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
1316	SHAHZAD AHMED	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
1317	RANA ZUBAIR ASGHAR	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776
1318	MUHAMMAD MUZAMMAL KHAN	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776



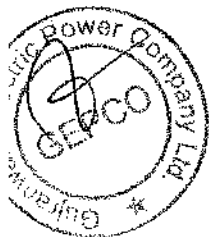
1319	JABRAN ASLAM	MR	09	16880	34759	173795	35,489	248,423	1022	423,240
1320	SHAHID SARWAR	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1321	NASAR ULLAH	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776
1322	YAHYA JAN	MR	09	11770	27261	136305	27,991	195,937	1022	333,264
1323	NIXON BASHIR	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776
1324	ANSAR MAHMOOD	MR	09	21260	39381	196905	40,111	280,777	1022	478,704
1325	MUHAMMAD FAISAL	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1326	SHAHID RASHID	MR	09	18340	34133	170665	34,863	244,041	1022	415,728
1327	MUHAMMAD RAFIQUE	MRS-II	09	27830	43014	215070	43,744	306,208	1022	522,300
1328	ABU SUFYAN	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776
1329	ADIL NIAMAT	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776
1330	FARRUKH SHAHZAD	B/D	07	14650	25778	128890	26,388	184,716	854	314,460
1331	MUHAMMAD AMJAD	MR	09	21990	39079	195395	39,809	278,663	1022	475,080
1332	M. ASIF	M/R	09	31480	52638	263190	53,368	373,576	1022	637,788
1333	MUHAMMAD SHAFIQ	M.R	09	20530	37144	185720	37,874	265,118	1022	451,860
1334	KASHIF HUSSAIN	MR	09	19070	35070	175350	35,800	250,600	1022	426,972
1335	AMAN-ULLAH	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
1336	SAJID MAHMOOD	MR	09	20530	38662	193310	39,392	275,744	1022	470,076
1337	ABID MEHMOOD	MR	09	20530	38705	193525	39,435	276,045	1022	470,592
1338	HARIS SHABBIR	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
1339	MEHRAN ALI	M/R	09	12500	28137	140685	28,867	202,069	1022	343,776
1340	MUHAMMAD PERVAIZ	B.D	07	24410	38506	192530	39,116	273,812	854	467,196
1341	ZAEEM -UR-REHMAN	M.R	09	20530	38644	193220	39,374	275,618	1022	469,860
1342	ARSHAD IQBAL	M.R	09	29290	49888	249440	50,618	354,326	1022	604,788
1343	ASHFAQ AHMED	M/R	09	28560	48951	244755	49,681	347,767	1022	593,544
1344	TARIQ MEHMOOD	MR	09	20530	38705	193525	39,435	276,045	1022	470,592
1345	RIZWAN -ULLAH BUTT	B.D	07	21970	33874	169370	34,484	241,388	854	411,612
1346	MUKHTAR HUSSAIN	MRS-II	09	32940	49573	247865	50,303	352,121	1022	601,008
1347	MUHAMMAD IDREES	MR	09	30750	51762	258810	52,492	367,444	1022	627,276
1348	HAFIZ EHSAN-ULLAH	M.R	09	20530	36944	184720	37,674	263,718	1022	449,460
1349	TANVER AHMAD	M.R	09	17610	34757	173785	35,487	248,409	1022	423,216
1350	ISHTIAQ AHMED	MR	09	32940	53012	265060	53,742	376,194	1022	642,276
1351	M. ZIA-UL-MUSTAFA	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1352	M. MOHSIN ALI	M.R	09	18340	35633	178165	36,363	254,541	1022	433,728
1353	NASSEEM ULLAH	MR	09	19800	37707	188535	38,437	269,059	1022	458,616
1354	SOHAIL SHAH	M.R	09	23450	42392	211960	43,122	301,854	1022	514,836
1355	ABDUL REHMAN	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1356	FARDOQ AHMED	M.R	09	20530	38383	191915	39,113	273,791	1022	466,728
1357	MUHAMMAD BABAR RAZAQ	MR	09	19800	37707	188535	38,437	269,059	1022	458,616
1358	TASHEKKL UR REHMAN	MR	09	19800	37707	188535	38,437	269,059	1022	458,616
1359	TAYYAB SHABBIR	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1360	MUDASSAR IQBAL	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1361	AZHAR SAEED	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1362	MUHAMMAD IMRAN	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1363	MOHAMMAD NAVEED	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1364	NASIR MEHMOOD	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1365	MUHAMMAD AZAM	MR	09	29290	49888	249440	50,618	354,326	1022	604,788
1366	MUHAMMAD IMRAN	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1367	MUHAMMAD SHABIR	BD	07	28680	43987	219935	44,597	312,179	854	532,968



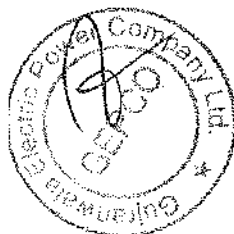
1368	ATIF MAJEED	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1369	YASIR ABBAS	MR	09	21260	39520	197600	40,250	281,750	1022	480,372
1370	SAIF ULLAH	METER READER	09	23450	41592	207960	42,322	296,254	1022	505,236
1371	EH SAN UL HAQ	METER READER	09	27830	47214	236070	47,944	335,608	1022	572,700
1372	GHULAM MURTAZA	METER READER	09	19800	36707	183535	37,437	262,059	1022	446,616
1373	ABDUL RASHEED	METER READER	09	23450	41592	207960	42,322	296,254	1022	505,236
1374	ABDUL HAFEEZ	METER READER	09	21260	38781	193905	39,511	276,577	1022	471,504
1375	M.ASLAM BUTT	METER READER	09	32940	53773	268865	54,503	381,521	1022	651,408
1376	SHEHZAD AHMED	METER READER	09	28560	48151	240755	48,881	342,167	1022	583,944
1377	SAEED AHMED	METER READER	09	31480	51899	259495	52,629	368,403	1022	628,920
1378	SHABBAIR HUSSAIN	M/R	09	19070	35770	178850	36,500	255,500	1022	435,372
1379	ABDUL HAQ	BILL DISTRIBUTR	07	20140	32225	161125	32,835	229,845	854	391,824
1380	JAVAJD IQBAL	BILL DISTRIBUTR	07	17700	28893	144465	29,503	206,521	854	351,840
1381	HAFIZ TARIQ MEHMOOD	METER READER	09	21990	39718	198590	40,448	283,136	1022	482,748
1382	SHEHZAD SALEEM	METER READER	09	21990	39718	198590	40,448	283,136	1022	482,748
1383	NAFEE RAZA	MR	09	21260	38581	192905	39,311	275,177	1022	469,104
1384	SAJID ALI	M/R	09	16880	32959	164795	33,689	235,823	1022	401,640
1385	SHAHID SIDDIQUE	M/R	09	23450	41592	207960	42,322	296,254	1022	505,236
1386	SALAH UD DIN	M/R	09	29290	49149	245745	49,879	349,153	1022	595,920
1387	MUHAMMAD KHALIL	M/R	09	21990	39718	198590	40,448	283,136	1022	482,748
1388	ABRAR HUSSAIN	M/R	09	18340	34833	174165	35,563	248,941	1022	424,128
1389	BASHARAT ALI	MR	09	22720	35655	178275	36,385	254,695	1022	433,992
1390	BASHIR AHMED	MRS-II	09	32940	49451	247255	50,181	351,267	1022	599,544
1391	EH SAN ELLAHI	M/R	09	16880	32959	164795	33,689	235,823	1022	401,640
1392	M. ASGHAR S/O AKHTAR	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1393	MUHAMMAD SHAFIQUE	MR SUP-GRADE-II	09	28560	49012	245060	49,742	348,194	1022	594,276
1394	M.RASHID AKBAR	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1395	IMRAN HUSSAIN	METER READER	09	20530	38644	193220	39,374	275,618	1022	469,860
1396	RANA MUHAMMAD AZEEM	METER READER	09	19800	37707	188535	38,437	269,059	1022	458,616
1397	M.LUQMAN KHAN	M/R	09	16150	26103	130515	26,833	187,831	1022	319,368
1398	GHULAM MURTAZA	BILL DISTRIBUTR	07	14650	25928	129640	26,538	185,766	854	316,260
1399	ASHFAQ AHMED	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
1400	M.FAROOQ	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1401	ABBAS KHAN	BILL DISTRIBUTR	07	19530	32242	161210	32,852	229,964	854	392,028
1402	SHAHZAD TANVEER KHAN	BILL DISTRIBUTR	07	25630	40072	200360	40,682	284,774	854	485,988
1403	MUHAMMAD BOOTA	MR	09	29290	49888	249440	50,618	354,326	1022	604,788
1404	MUHAMMAD BOOTA	MR	09	19800	37507	187535	38,237	267,659	1022	456,216
1405	MUHAMMAD ASIF	M/R	09	17610	34696	173480	35,426	247,982	1022	422,484
1406	GHULAM MUSTAFA	MR	09	18340	35694	178470	36,424	254,968	1022	434,460
1407	TARIQ KAMAL	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1408	ABAJD ULLAH	M/R	09	29290	49827	249135	50,557	353,899	1022	604,056
1409	MUHAMMAD AFZAL	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
1410	MUHAMMAD JAMIL	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1411	HAFIZ ZAHID TABBASUM	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1412	M.SHAKHEEL	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
1413	USMAN ALI	B/D	07	14650	25928	129640	26,538	185,766	854	316,260
1414	ABDUL FAREED	BILL DISTRIBUTR	07	17090	28910	144550	29,520	206,640	854	352,044
1415	M ZAHID LATIF	BILL DISTRIBUTR	07	15870	27344	136720	27,954	195,678	854	333,252
1416	ANSAR MEHMOOD	MR	09	16880	33759	168795	34,489	241,423	1022	411,240



1417	HAFIZ SAEED AHMED	M/R	09	19070	36631	183155	37,361	261,527	1022	445,704
1418	MUHAMMAD YUNIS	MRS-II	09	32210	53453	267265	54,183	379,281	1022	647,568
1419	MUHAMMAD ARSHAD	M/R	09	24910	44327	221635	45,057	315,399	1022	538,056
1420	ZAHID KAMAL	M/READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1421	TARIQ MEHMOOD	M/R	09	27100	47077	235385	47,807	334,649	1022	571,056
1422	NADEEM SAFDAR	M/R	09	20530	38705	193525	39,435	276,045	1022	470,592
1423	MUHAMMAD SALEEM	M/R	09	17610	34696	173480	35,425	247,982	1022	422,484
1424	MUHAMMAD FARHAN	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1425	MUHAMMAD QASIM	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1426	SHEHZAD YOUSAF	METER READER	09	16880	33637	168185	34,367	240,569	1022	409,776
1427	SAQIB ALI	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1428	ZAHID ALI S/O SHABBIR	BILL DISTRIBUTR	07	14650	25778	128890	26,388	184,716	854	314,460
1429	M. ATIF	M/R	09	16150	32883	164415	33,613	235,291	1022	400,728
1430	MUHAMMAD IMRAN	METER READER	09	17610	34635	173175	35,365	247,555	1022	421,752
1431	ABDUL RAZZAQ	M/R	09	30750	50262	251310	50,992	356,944	1022	609,276
1432	ABDUL ASHFAQ	M/R	09	23450	40892	204460	41,622	291,354	1022	496,836
1433	MUHAMMAD SHAFIQUE	MR	09	14690	30948	154740	31,678	221,746	1022	377,508
1434	M. AKHTAR ALI	M/R	09	20530	38444	192220	39,174	274,218	1022	467,460
1435	ASHFAQ AHMED	M/R	09	19800	37507	187535	38,237	267,659	1022	456,216
1436	SHAHID ALI	METER READER	09	17610	34757	173785	35,487	248,409	1022	423,216
1437	MUHAMMAD YAQOOB	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
1438	KASHIF KHIYAM	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
1439	ADIL IMTIAZ	METER READER	09	16880	32259	161295	32,989	230,923	1022	393,240
1440	GHAZANFAR ALI	BILL DISTRIBUTR	07	14650	25778	128890	26,388	184,716	854	314,460
1441	MUHAMMAD RIAZ	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
1442	HAFIZ IJAZ AHMED	METER READER	09	16150	32883	164415	33,613	235,291	1022	400,728
1443	ABDUL RAUF	METER READER	09	20530	38383	191915	39,113	273,791	1022	466,728
1444	MUHAMMAD SAEED	BD	07	14650	25778	128890	26,388	184,716	854	314,460
1445	MUHAMMAD IRSHAD	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1446	MUHAMMAD YOUSAF	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1447	SARFRAZ HUSSAIN	METER READER	09	16150	32822	164110	33,552	234,864	1022	399,996
1448	ABDUL RAUF	M/R	09	23450	42392	211960	43,122	301,854	1022	514,836
1449	IBRAR HUSSAIN	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1450	BASHARAT ALI	METER READER	09	20530	38766	193830	39,496	276,472	1022	471,324
1451	MUDASSAR SIDDIQUE	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1452	MUHAMMAD KHURAM	METER READER	09	16150	33144	165720	33,874	237,118	1022	403,860
1453	NIAMAT ALI	BILL DISTRIBUTR	07	18310	30476	152380	31,086	217,602	854	370,836
1454	SAJJAD KHAN	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1455	MUHAMMAD ARSHAD	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1456	SHAHID MEHMOOD	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1457	M. ARSHAD	BILL DISTRIBUTR	07	14650	25778	128890	26,388	184,716	854	314,460
1458	MUHAMMAD BOOTA	METER READER	09	16150	32883	164415	33,613	235,291	1022	400,728
1459	SHAHID PERVAIZ	M/R	09	16880	33759	168795	34,489	241,423	1022	411,240
1460	SYED ASIF HUSSAIN	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1461	MUHAMMAD AMIN	M/R	09	21260	39642	198210	40,372	282,604	1022	481,836
1462	MUHAMMAD TAHIR	M/R	09	28560	49012	245060	49,742	348,194	1022	594,276
1463	MUHAMMAD NAWAZ	MR	09	20530	38644	193220	39,374	275,618	1022	469,860
1464	M. Sagheer Khan	M/R	09	27100	47138	235690	47,868	335,076	1022	571,788
1465	AHMAD HUSSAIN	BD	07	15260	26561	132805	27,171	190,197	854	323,856



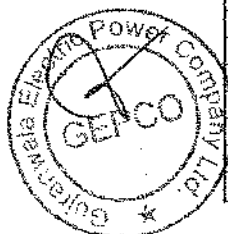
1466	MUHAMMAD AMIN	BILL DISTRIBUTR	07	18310	35727	178635	36,337	254,359	854	433,848
1467	EHSAN ULLAH	BD	07	14650	26179	130895	26,789	187,523	854	319,272
1468	MUHAMMAD NADEEM	BD	07	18920	31259	156295	31,869	223,083	854	380,232
1469	MUHAMMAD ATHAR	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1470	MUHAMMAD FAISAL	MR	09	21260	39642	198210	40,372	282,604	1022	481,836
1471	TARIQ MEHMOOD	MR	09	20530	38444	192220	39,174	274,218	1022	467,460
1472	MUHAMMAD IQHAQ	MR	09	31480	52699	263495	53,429	374,003	1022	638,520
1473	MUNNAWAR HUSSAIN	MR	09	21260	39615	198075	40,345	282,415	1022	481,512
1474	MOHAMMAAD SALEEM	M/R	09	29290	49888	249440	50,618	354,326	1022	604,788
1475	MUHAMMAD ISHTIAQ	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1476	MUHAMMAD NOMAN	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1477	MUHAMMAD ABBAS	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1478	ABDUL HAMMED	BILL DISTRIBUTR	07	17090	28910	144550	29,520	206,640	854	352,044
1479	MUHAMMAD MUNEEB	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
1480	MUHAMMAD AKHTAR	METER READER	09	21260	34581	172905	35,311	247,177	1022	421,104
1481	ABID ALI	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1482	ABDUL QADEER	METER READER	09	28560	43951	219755	44,681	312,767	1022	533,544
1483	MASOOD AKHTAR	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1484	LAZRAS MASEEH	METER READER	09	30750	51762	258810	52,492	367,444	1022	627,276
1485	AMAN ULLAH	BILL DISTRIBUTR	07	14650	25778	128890	26,388	184,716	854	314,460
1486	RASHID MEHMOOD	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1487	GHULAM ABBAS	METER READER	09	18310	35606	178030	36,336	254,352	1022	433,404
1488	MUNIR AHMED	BD	07	14650	25778	128890	26,388	184,716	854	314,460
1489	BAKHTAWAR ALI	MR	09	21990	40579	202895	41,309	289,163	1022	493,080
1490	MUHAMMAD IRFAN	B/D	07	14650	25778	128890	26,388	184,716	854	314,460
1491	MUHAMMAD SAEED	B/D	07	15260	26510	132550	27,120	189,840	854	323,244
1492	AKHTAR ALI	BILL DISTRIBUTR	07	18310	30425	152125	31,035	217,245	854	370,224
1493	ZAFAR ULLAH KHAN	B/D	07	14650	25778	128890	26,388	184,716	854	314,460
1494	GHULAM HUSSAIN	BD	07	15260	26510	132550	27,120	189,840	854	323,244
1495	SAEED ASGHAR	MR	09	19070	36570	182850	37,300	261,100	1022	444,972
1496	MUHAMMAD RIAZ	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1497	M NAEEM	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1498	MUHAMMAD SALEEM	MR	09	20530	38705	193525	39,435	276,045	1022	470,592
1499	ZARAR HUSSAIN	MR	09	21260	39642	198210	40,372	282,604	1022	481,836
1500	SHABBIR AHMED	METER READER	09	29290	48388	241940	49,118	343,826	1022	586,788
1501	FARYAD ALI	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1502	WASIM AKHTAR	MR	09	19070	36509	182545	37,239	260,673	1022	444,240
1503	MUHAMMAD ANWAR	M/R	09	21260	39320	196600	40,050	280,350	1022	477,972
1504	SHOUKAT RASOOL	MR	09	29290	49888	249440	50,618	354,326	1022	604,788
1505	ASIF KHAN	MR	09	31480	52699	263495	53,429	374,003	1022	638,520
1506	YASSAR NISSAR	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
1507	ARURANG ZAIB	M/R	09	20530	38444	192220	39,174	274,218	1022	467,460
1508	NADEEM ABBAS	MR	09	17510	29757	148785	30,487	213,409	1022	363,216
1509	MUHAMMAD SAQAB	METER READER	09	19070	36631	183155	37,361	261,527	1022	445,704
1510	MUHAMMAD TARIQ	METER READER	09	21260	39442	197210	40,172	281,204	1022	479,436
1511	MUHAMMAD SIDDIQUE	MR	09	16150	32883	164415	33,613	235,291	1022	400,728
1512	NAEEM ULLAH	MR	09	21260	39381	196905	40,111	280,777	1022	478,704
1513	MUHAMMAD FARDOQ	M/R	09	20530	38644	193220	39,374	275,618	1022	469,860
1514	SHAKEEL AHMED	B/D	07	15260	26510	132550	27,120	189,840	854	323,244



1515	MUHAMMAD JAVED	B/D	07	15260	26510	132550	27,120	189,840	854	323,244
1516	MUHAMMAD YASIN	BILL DISTRIBUTR	07	18920	31208	156040	31,818	222,726	854	379,620
1517	MUHAMMAD IQBAL	MR	09	28560	48951	244755	49,681	347,767	1022	593,544
1518	MUHAMMAD UMAR	MR	09	18340	30633	153165	31,363	219,541	1022	373,728
1519	MUHAMMAD SAEED	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1520	MUZAFAR ALI	MR	09	20530	38444	192220	39,174	274,218	1022	467,460
1521	M. WARIS	MR	09	22720	41455	207275	42,185	295,295	1022	503,592
1522	MUHAMMAD SHABBIR	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1523	MUSHTAQUE AHMED	MR	09	31480	47699	238495	48,429	339,003	1022	578,520
1524	IMRAN RAUF	MR	09	20530	38444	192220	39,174	274,218	1022	467,460
1525	MOBINE AKHTAR	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1526	GHAZANFAR ALI	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
1527	Ansar ali	MR	09	19800	37768	188840	38,498	269,486	1022	459,348
1528	SHEZAD IQBAL	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
1529	MUJAHID ALI	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1530	M ASIF	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1531	ZAFAR IQBAL	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1532	KHALIL AHMED	M/R	09	21260	39581	197905	40,311	282,177	1022	481,104
1533	M.JAMIL	METER READER	09	27830	48014	240070	48,744	341,208	1022	582,300
1534	MUSTAQUE AHMED S/O REHMAN	MR	09	29290	49888	249440	50,618	354,326	1022	604,788
1535	MUHAMMAD ZAHID MUKHTAR	BD	07	15260	26510	132550	27,120	189,840	854	323,244
1536	ABDUL QAUM	BILL DISTRIBUTR	07	15260	31510	157550	32,120	224,840	854	383,244
1537	SHEZADA SAEED	BILL DISTRIBUTR	07	14650	25727	128635	26,337	184,359	854	313,848
1538	SAJID ALI	BD	07	18920	31208	156040	31,818	222,726	854	379,620
1539	KHURAM RAUF	M/R	09	18340	35762	178810	36,492	255,444	1022	435,276
1540	YOUNAS ALI	METER READER	09	23450	37392	186960	38,122	266,854	1022	454,836
1541	KHADIM HUSSAIN	MR	09	21990	40518	202590	41,248	288,736	1022	492,348
1542	Iftikhar Ahmad	M.R	09	21260	39581	197905	40,311	282,177	1022	481,104
1543	MUBARIK ALI	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1544	TARIQ MEHMOOD	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1545	ABDUL RASHID	METER READER	09	28560	43951	219755	44,681	312,767	1022	533,544
1546	MUHAMMAD SARWAR	METER READER	09	28560	43951	219755	44,681	312,767	1022	533,544
1547	MAJID KHAN	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
1548	ALLAH WARIS	METER READER	09	20530	38444	192220	39,174	274,218	1022	467,460
1549	MUHAMMAD ASHFAQ	MR	09	30020	49325	246625	50,055	350,385	1022	598,032
1550	NAWAZ AZHAR	MR	09	19800	37568	187840	38,298	268,086	1022	456,948
1551	RIAZ AHMED	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
1552	ADNAN ALI	M/R	09	13230	29135	145675	29,865	209,055	1022	355,752
1553	SHOUKAT ALI	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1554	MUHAMMAD ASIF	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1555	TASSAQ HUSSAIN	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
1556	MUHAMMAD SHAKEEL ANJUM	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
1557	SHOUKAT ALI	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
1558	SHAHWAR ANJUM	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
1559	MUHAMMAD HASSEB	METER READER	09	18340	30633	153165	31,363	219,541	1022	373,728
1560	SHAHID ALI	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1561	MUHAMMAD SAEED	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
1562	ZAHID PERWAIZ	M/R	09	29290	49888	249440	50,618	354,326	1022	604,788
1563	M.ARIF	MRS-II	09	32210	53575	267875	54,305	380,135	1022	649,032



1564	MUHAMMAD SAEED	METER READER	09	30750	51762	258810	52,492	367,444	1022	627,276
1565	MUHAMMAD AZAM	MR	09	31480	47699	238495	48,429	339,003	1022	578,520
1566	ASHRAF JAVEED	METER READER	09	30020	50825	254125	51,555	360,885	1022	616,032
1567	LIAQAT ALI	METER READER	09	27830	48014	240070	48,744	341,208	1022	582,300
1568	MAKHDOOM ALI	MR	09	23450	37392	186960	38,122	266,854	1022	454,836
1569	MUHAMMAD HAFEEZ	MR	09	21260	39581	197905	40,311	282,177	1022	481,104
1570	MUHAMMAD SAEED	METER READER	09	20530	33493	167465	34,223	239,561	1022	408,048
1571	TARIQ JAVED	M/R	09	21990	40780	203900	41,510	290,570	1022	495,492
1572	ALI BADSHA	M.K.K	05	13760	21259	106295	21,759	152,313	700	259,308
1573	MUHAMMAD YOUNAS	MR	09	32210	53696	268480	54,426	380,982	1022	650,484
1574	MUHAMMAD ASIF	MR	09	28560	49011	245055	49,741	348,187	1022	594,264
1575	AMANAT ALI	METER READER	09	16880	33746	168730	34,476	241,332	1022	411,084
1576	JAMIL AHMED	METER READER	09	30020	49385	246925	50,115	350,805	1022	598,752
1577	MURAD ALI	METER READER	09	21260	39702	198510	40,432	283,024	1022	482,556
1578	MUHAMMAD NAEEM	MRS-II	09	30750	46761	233805	47,491	332,437	1022	567,264
1579	MAJID ALI	M/R	09	21990	40578	202890	41,308	289,156	1022	493,068
1580	ZEESHAN AHMED	M/R	09	21260	38202	191010	38,932	272,524	1022	464,556
1581	SHAKEEL AHMED	METER READER	09	28560	47511	237555	48,241	337,687	1022	576,264
1582	MUHAMMAD MAQBOOL	METER READER	09	21260	35562	177810	36,292	254,044	1022	432,876
1583	MUHAMMAD KASHIF	M/R	09	21990	40578	202890	41,308	289,156	1022	493,068
1584	ZAHOOR ELAHI	MRS-II	09	30020	45885	229425	46,615	326,305	1022	556,752
1585	MUHAMMAD MOHSIN HASHMI	M/READER	09	21260	39641	198205	40,371	282,597	1022	481,824
1586	MALIK MUHAMMAD RIAZ	MRS-II	09	31480	47698	238490	48,428	338,996	1022	578,508
1587	MUHAMMAD SHAHID	M/READER	09	26370	46200	231000	46,930	328,510	1022	560,532
1588	AKBER ALI	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
1589	MUHAMMAD ISMAIL	METER READER	09	21260	38202	191010	38,932	272,524	1022	464,556
1590	SYED ASIF ALI SHAH	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
1591	SYED IQTIDAR HUSSAIN	M/R	09	24180	43189	215945	43,919	307,433	1022	524,400
1592	MUHAMMAD RAMZAN	METER READER	09	21990	40639	203195	41,369	289,583	1022	493,800
1593	IMRAN HUSSAIN	METER READER	09	16880	33819	169095	34,549	241,843	1022	411,960
1594	MUHAMMAD UMAR	M/R(C.B)	09	12500	28197	140985	28,927	202,489	1022	344,496
1595	WASEEM AHMED	B.D	07	15260	26504	132520	27,114	189,798	854	323,172
1596	LUQMAN ASLAM	BD	07	14650	25772	128860	26,382	184,674	854	314,388
1597	MUHAMMAD BABAR	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
1598	MUHAMMAD SHAHBAZ	METER READER	09	23450	42452	212260	43,182	302,274	1022	515,556
1599	TARIQ MEHMOOD	METER READER	09	27100	47137	235685	47,867	335,069	1022	571,776
1600	Muhammad Jamil	MRS-II	09	31480	46198	230990	46,928	328,496	1022	560,508
1601	MUHAMMAD NAEEM REHMAN	METER READER	09	31480	47759	238795	48,489	339,423	1022	579,240
1602	ABDUL NASIR	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
1603	SHAHID ANJUM	M/R	09	21260	39641	198205	40,371	282,597	1022	481,824
1604	TANZEEL RAZA	B/D	07	14650	25721	128605	26,331	184,317	854	313,776
1605	SYED AZHAR ALI SHAH	METER READER	09	27830	46635	233175	47,365	331,555	1022	565,752
1606	MUHAMMAD AFZAL	M/R	09	17610	34817	174085	35,547	248,829	1022	423,936
1607	MUHAMMAD HANIF	M/READER	09	28560	49011	245055	49,741	348,187	1022	594,264
1608	IMTIAZ AHMED	METER READER	09	27830	46574	232870	47,304	331,128	1022	565,020
1609	MUNIR WAQAR	METER READER	09	28560	49011	245055	49,741	348,187	1022	594,264
1610	SYED EHSAN AHMED	METER READER	09	21260	38141	190705	38,871	272,097	1022	463,824
1611	KHALID MEHMOOD	METER READER	09	19800	37567	187835	38,297	268,079	1022	456,936
1612	GHULAM MURTAZA	BILL DISTRIBUTR	07	29290	44047	220235	44,657	312,599	854	533,688



1613	SHAMAS-UD-DIN	MRSS	15	42720	62523	312615	63,853	446,971	1862	761,448
1614	M.SAJID BUTT	METER READER	09	28560	49011	245055	49,741	348,187	1022	594,264
1615	MUHAMMAD ABBAS	METER READER	09	31480	51259	256295	51,989	363,923	1022	621,240
1616	RASHAD ALI	MR	09	18340	35632	178160	36,362	254,534	1022	433,716
1617	MUHAMMAD YOUSAF	B/D	07	29290	46330	231650	46,940	328,580	854	561,084
1618	MUHAMMAD ZAHID SALEEM	METER READER	09	16880	33746	168730	34,476	241,332	1022	411,084
1619	MUHAMMAD SALEEM	M/READER	09	22720	41515	207575	42,245	295,715	1022	504,312
1620	SYED IQRAR HUSSAIN RIZVI	MRS-II	09	29290	43448	217240	44,178	309,246	1022	527,508
1621	NAZAM-UD-DIN	METER READER	09	19070	35278	176390	36,008	252,056	1022	429,468
1622	MUHAMMAD AKBAR	M/R	09	28560	47511	237555	48,241	337,687	1022	576,264
1623	ARSHAD ALI	BILL DISTRIBUTR	07	28680	43981	219905	44,591	312,137	854	532,896
1624	MUHAMMAD YOUSAF	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
1625	IRFAN KHAN	METER READER	09	18340	33114	165570	33,844	236,908	1022	403,500
1626	TARIQ MEHMOOD ANJUM	METER READER	09	27100	47198	235990	47,928	335,496	1022	572,508
1627	AMER MEHMOOD	METER READER	09	20530	38765	193825	39,495	276,465	1022	471,312
1628	MUHAMMAD NAWAZ	M.R.SUP-II	09	30020	45885	229425	46,615	326,305	1022	556,752
1629	AMANAT ALI	METER READER	09	21260	38141	190705	38,871	272,097	1022	463,824
1630	FAIZ HUSSAIN	M/READER	09	18340	35693	178465	36,423	254,961	1022	434,448
1631	MUHAMMAD MAQSOOD	M/READER	09	21990	40578	202890	41,308	289,156	1022	493,068
1632	ZAHEER-UD-DIN	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
1633	SHAHBAZ AHMED	METER READER	09	22720	42315	211575	43,045	301,315	1022	513,912
1634	FARYAD ALI	METER READER	09	27830	48813	244065	49,543	346,801	1022	591,888
1635	UMER FAAROOQ	BD	07	15260	32304	161520	32,914	230,398	854	392,772
1636	MUHAMMAD IQBAL	MR	09	22720	42315	211575	43,045	301,315	1022	513,912
1637	QAMAR RAZA	METER READER	09	29290	50748	253740	51,478	360,346	1022	615,108
1638	MUHAMMAD ABID	METER READER	09	22720	42315	211575	43,045	301,315	1022	513,912
1639	AKHTAR ALI	METER READER	09	19800	38367	191835	39,097	273,679	1022	466,536
1640	SHAHID MEHMOOD	METER READER	09	27100	47876	239380	48,606	340,242	1022	580,644
1641	MUHAMMAD KHALIL	METER READER	09	22720	40815	204075	41,545	290,815	1022	495,912
1642	ZAHID ALI	METER READER	09	22720	42315	211575	43,045	301,315	1022	513,912
1643	HAFIZ MUHAMMAD SHAHID	METER READER	09	21260	40241	201205	40,971	286,797	1022	489,024
1644	MUHAMMAD NADEEM	METER READER	09	20530	39298	196490	40,028	280,196	1022	477,708
1645	MUHAMMAD IMRAN	MR	09	20530	39304	196520	40,034	280,238	1022	477,780
1646	MAJID ZARIEF	M/R	09	16880	29619	148095	30,349	212,443	1022	361,560
1647	BILAL AHMED	MR/CB	09	12500	28997	144985	29,727	208,089	1022	354,096
1648	LUBAN MASIH	M/R	09	21990	41317	206585	42,047	294,329	1022	501,936
1649	MUHAMMAD IQBAL	MRS-I	14	37410	57707	288535	58,877	412,139	1638	702,312
1650	IJAZ AHMAD	METER READER	09	22720	42315	211575	43,045	301,315	1022	513,912
1651	TANVEER AHMED	MR	09	22720	42315	211575	43,045	301,315	1022	513,912
1652	NAVEED HUSSAIN	METER READER	09	30020	51624	258120	52,354	366,478	1022	625,620
1653	M. RAHAT ZAFAR	METER READER	09	21260	33741	168705	34,471	241,297	1022	411,024
1654	MUHAMMAD ANSAR	METER READER	09	19800	38367	191835	39,097	273,679	1022	466,536
1655	MUHAMMAD JUNAID	METER READER	09	21990	40490	202450	41,220	288,540	1022	492,012
1656	SHAHID MANZoor	MR	09	15420	32745	163725	33,475	234,325	1022	399,072
1657	NASEER ALI	METER READER	09	33670	56370	281850	57,100	399,700	1022	682,572
1658	MUHAMMAD RAFIQUE	METER READER	09	22720	40815	204075	41,545	290,815	1022	495,912
1659	MUHAMMAD ZAKIR HUSSAIN	MR/CB	09	12500	28997	144985	29,727	208,089	1022	354,096
1660	ABDUL SATTAR	METER READER	09	20530	33493	167465	34,223	239,561	1022	408,048
1661	MUBSHAR LATIF	M/R	09	20530	37932	189660	38,662	270,634	1022	461,316



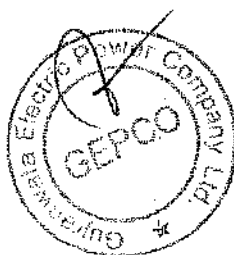
1662	ARFAN QAISAR	BILL DISTRIBUTR	07	15870	28138	140690	28,748	201,236	854	342,780
1663	SAMAR MUSHTAQ	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1664	MUHAMMAD NADEEM	METER READER	09	22720	40815	204075	41,545	290,815	1022	495,912
1665	MALIK TANVEER AHMED	METER READER	09	29290	50748	253740	51,478	360,346	1022	615,108
1666	MIRZA IMRAN BAIG	METER READER	09	21260	40241	201205	40,971	286,797	1022	489,024
1667	SYED ZEESHAN ABID	MR	09	21990	39817	199085	40,547	283,829	1022	483,936
1668	RIZWAN HAIDER	MR	09	19070	37430	187150	38,160	267,120	1022	455,292
1669	UMAR BILAL	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1670	MUHAMMAD SHARIF	MRS-I	14	33900	53299	266495	54,469	381,283	1638	649,416
1671	SAEED AHMED	MR	09	27830	46234	231170	46,964	328,748	1022	560,940
1672	SHAFQAT ALI	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1673	MUHAMMAD ASHRAF	METER READER	09	21990	41378	206890	42,108	294,756	1022	502,668
1674	ZAHID HUSSAIN WALANA	MR	09	21260	40441	202205	41,171	288,197	1022	491,424
1675	SHAHID LATIF	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1676	ADEEB SARWAR	MR/CB	09	12500	28997	144985	29,727	208,089	1022	354,096
1677	HAFIZ RIZWAN	MR(C/B)	09	12500	28997	144985	29,727	208,089	1022	354,096
1678	HAFIZ MUHAMMAD NAVEED	METER READER	09	22720	42254	211270	42,984	300,888	1022	513,180
1679	LIAQAT ALI	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1680	HAFIZ MUHAMMAD IRFAN	METER READER	09	21990	36378	181890	37,108	259,756	1022	442,668
1681	MUHAMMAD ISHAQ	BILL DISTRIBUTR	07	29290	46347	231735	46,957	328,699	854	561,288
1682	MUHAMMAD YOUNAS	METER READER	09	21260	38941	194705	39,671	277,697	1022	473,424
1683	M. BOOTA	METER READER	09	22720	42315	211575	43,045	301,315	1022	513,912
1684	S.AHSAN RAZA	METER READER	09	22720	42315	211575	43,045	301,315	1022	513,912
1685	HAFIZ IMRAN AHMED	METER READER	09	21990	36378	181890	37,108	259,756	1022	442,668
1686	ASMAT IQBAL	MR	09	20530	39504	197520	40,234	281,638	1022	480,180
1687	ZEESHAN AHMED	MR	09	13230	29873	149365	30,603	214,221	1022	364,608
1688	MUHAMMAD BILAL	MR	09	21260	39702	198510	40,432	283,024	1022	482,556
1689	SANAULLAH	METER READER	09	30750	46822	234110	47,552	332,864	1022	567,996
1690	MUHAMMAD SAJJAD	METER READER	09	21260	39641	198205	40,371	282,597	1022	481,824
1691	ABDUL MANNAN	BILL DISTRIBUTR	07	14650	25772	128860	26,382	184,674	854	314,388
1692	RASHID MAHMOOD	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
1693	MUHAMMAD SADIQ	MRS-I	14	37410	55505	277525	56,675	396,725	1638	675,888
1694	ARIF BAIG	METER READER	09	21990	39139	195695	39,869	279,083	1022	475,800
1695	ASAD ABBAS	METER READER	09	22720	41454	207270	42,184	295,288	1022	503,580
1696	WAHEED UL HASSAN	M/R	09	23450	37452	187260	38,182	267,274	1022	455,556
1697	IMRAN ALI	MR	09	22720	41515	207575	42,245	295,715	1022	504,312
1698	SABIR HUSSAIN	MR	09	26370	46200	231000	46,930	328,510	1022	560,532
1699	MUHAMMAD SHAHID	MR	09	21260	39641	198205	40,371	282,597	1022	481,824
1700	JAMSHAD IFTIKHAR	MR	09	19800	37950	189750	38,680	270,760	1022	461,532
1701	BASHIR AHMED	METER READER	09	28650	49058	245290	49,788	348,516	1022	594,828
1702	SOHAIL RAFIQUE	METER READER	09	19070	36630	183150	37,360	261,520	1022	445,692
1703	LIAQAT ALI	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
1704	MOUZAM ISHAQ	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
1705	AMIR SAEED	METER READER	09	21260	40502	202510	41,232	288,624	1022	492,156
1706	ZAHID MEHMOOD	BILL DISTRIBUTR	07	17090	28904	144520	29,514	206,598	854	351,972
1707	M. REHMAN ZEB	MR	09	14690	31069	155345	31,799	222,593	1022	378,960
1708	FAZLEEN AHMED KHAN	MR	09	29290	49948	249740	50,678	354,746	1022	605,508
1709	USMAN FARDOQ	MR	09	21260	39702	198510	40,432	283,024	1022	482,556
1710	IRFAN AHMED	MR	09	31480	53498	267490	54,228	379,596	1022	648,108



1711	MUHAMMAD SHAHBAZ	METER READER	09	19800	38367	191835	39,097	273,679	1022	466,536
1712	MUHAMMAD HANIF	METER READER	09	30750	51122	255610	51,852	362,964	1022	619,596
1713	EHSAN ELLAHI	BILL DISTRIBUTR	07	15260	27304	136520	27,914	195,398	854	332,772
1714	GHAZANFAR ALI	METER READER	09	33670	53244	266220	53,974	377,818	1022	645,060
1715	TASSADAQ HUSSAIN	METER READER	09	21990	39678	198390	40,408	282,856	1022	482,268
1716	MUHAMMAD UMER	MR	09	15420	32745	163725	33,475	234,325	1022	399,072
1717	AKHTAR ABBAS	METER READER	09	19800	38367	191835	39,097	273,679	1022	466,536
1718	MUSHTAQ AHMED	METER READER	09	31480	53559	267795	54,289	380,023	1022	648,840
1719	AGHA RAZA ALI	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1720	NADEEM AKHTAR	MR	09	20530	39504	197520	40,234	281,638	1022	480,180
1721	MOHD. SHAHBAZ	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1722	MUHAMMAD IKRAM-UL-HAQ	MR	09	17610	35556	177780	36,286	254,002	1022	432,804
1723	MUHAMMAD NAWAZ	MR	09	31480	53498	267490	54,228	379,596	1022	648,108
1724	H. TASNEEM HAIDER	M/R	09	23450	36752	183760	37,482	262,374	1022	447,156
1725	NAZIR AHMED	MRSS	15	46710	65091	325455	66,421	464,947	1862	792,264
1726	MUHAMMAD RAZZAQ	METER READER	09	22720	42315	211575	43,045	301,315	1022	513,912
1727	MUHAMMAD YASEEN	METER READER	09	19800	38367	191835	39,097	273,679	1022	466,536
1728	AMIL SULTAN	BILL DISTRIBUTR	07	14650	31572	157860	32,182	225,274	854	383,988
1729	SHAHID HUSSAIN SHAH	MRS-II	09	31480	48559	242795	49,289	345,023	1022	588,840
1730	MUHAMMAD SAJDAR	METER READER	09	28560	49811	249055	50,541	353,787	1022	603,864
1731	SHAKEEL SARWAR	BILL DISTRIBUTR	07	15260	27304	136520	27,914	195,398	854	332,772
1732	MUHAMMAD FAROOQ	METER READER	09	21260	40180	200900	40,910	286,370	1022	488,292
1733	MUHAMMAD RIAZ	METER READER	09	21990	41378	206890	42,108	294,756	1022	502,668
1734	SHAMAS DIN	METER READER	09	21990	41317	206585	42,047	294,329	1022	501,936
1735	MUDASSAR ALI NAZ	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1736	KHALID HUSSAIN	BILL DISTRIBUTR	07	26850	42381	211905	42,991	300,937	854	513,696
1737	SHAHID MAJEED	MR	09	19800	38567	192835	39,297	275,079	1022	468,936
1738	MUHAMMAD ASGHAR	MR	07	20140	38768	193840	39,378	275,646	854	470,340
1739	MUHAMMAD AFZAL	METER READER	09	21990	41378	206890	42,108	294,756	1022	502,668
1740	ABDUL QAYYUM	MR	09	32210	52996	264980	53,726	376,082	1022	642,084
1741	Nadeem Dilawar	MR	09	16880	34519	173095	35,349	247,443	1022	421,560
1742	ARSHAD MAHMOOD	METER READER	09	27100	47138	235690	47,868	335,076	1022	571,788
1743	MUHAMMAD SIDDIQUE	METER READER	09	31480	52699	263495	53,429	374,003	1022	638,520
1744	AMJAD HUSNAIN	BILL DISTRIBUTR	07	14650	25778	128890	26,388	184,716	854	314,460
1745	GHULAM RASOOL	MRS-II	09	32940	54451	272255	55,181	386,267	1022	659,544
1746	SHAHZAD BSHIR	METER READER	09	21260	39642	198210	40,372	282,604	1022	481,836
1747	MUHAMMAD AMIR	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
1748	MUHAMMAD INAYAT	MRS-II	09	32210	49430	247150	50,160	351,120	1022	599,292
1749	SALMAN SHOUKAT	METER READER	09	16880	33698	168490	34,428	240,996	1022	410,508
1750	SHABIR AHMAD	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
1751	SAKHAWAT ALI	METER READER	09	21260	39520	197600	40,250	281,750	1022	480,372
1752	ZAMEER ABBAS	BILL DISTRIBUTR	07	15260	31510	157550	32,120	224,840	854	383,244
1753	MUHAMMAD SAJJAD	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
1754	SHABBIR AHMED	MR	09	19800	37394	186970	38,124	266,868	1022	454,860
1755	MOHD. EJAZ ASLAM	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1756	BILAL TANVEER	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1757	NADEEM BARKAT	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1758	M. SAJDAR	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1759	BABAR ALI	METER READER	09	16150	32708	163540	33,438	234,066	1022	398,628



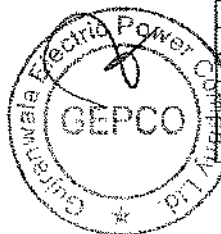
1760	SALEEM AKHTAR	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
1761	MUHAMMAD SHAHBAZ	METER READER	09	24910	44266	221330	44,996	314,972	1022	537,324
1762	MUHAMMAD KHALID	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
1763	ARIF MEHMOOD	METER READER	09	23450	35892	179460	36,622	256,354	1022	436,836
1764	MUHAMMAD KHALIL	MR	09	23450	42392	211960	43,122	301,854	1022	514,836
1765	MUHAMMAD RAZZAQ	METER READER	09	30750	51762	258810	52,492	367,444	1022	627,276
1766	ZAHID USMAN	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1767	SHAM LAL	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1768	MUHAMMAD AFZAL	METER READER	09	18340	35633	178165	36,363	254,541	1022	433,728
1769	ADNAN HYDER	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1770	TAYYAB BUTT	METER READER	09	30020	50764	253820	51,494	360,458	1022	615,300
1771	RIZWAN BUTT	BILL DISTRIBUTR	07	17700	29642	148210	30,252	211,764	854	360,828
1772	NAFEES AHMED	METER READER	09	19800	37507	187535	38,237	267,659	1022	456,216
1773	RASHID BASHIR R	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
1774	FAISAL ALI	BILL DISTRIBUTR	07	17700	29642	148210	30,252	211,764	854	360,828
1775	MUHAMMAD IRFAN ARIF	METER READER	09	20530	38644	193220	39,374	275,618	1022	469,860
1776	HAMID ALI	MR	09	16150	32822	164110	33,552	234,864	1022	399,996
1777	LIAQAT ALI	MR	09	28560	48951	244755	49,681	347,767	1022	593,544
1778	SHABAZ AHMED	BD	07	14650	25778	128890	26,388	184,716	854	314,460
1779	AMJAD SAEED	BD	07	18920	31208	156040	31,818	222,726	854	379,620
1780	HAFIZ MUHAMMAD MEHMOOD	MR	09	25640	40203	201015	40,933	286,531	1022	488,568
1781	SHOUKAT ALI	METER READER	09	23450	42392	211960	43,122	301,854	1022	514,836
1782	MUHAMMAD ASIF	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1783	LIAQAT KHAN	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1784	FALAK NAZ	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1785	SHAHID MEHMOOD	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
1786	M.AMJAD	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1787	IRFAN ASHRAF	M.R	09	19070	36770	183850	37,500	262,500	1022	447,372
1788	MURAD ALI	METER READER	09	29290	49888	249440	50,618	354,326	1022	604,788
1789	FAROOQ ASGHER	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1790	LIAQAT ALI	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
1791	NAVEED AHMED	METER READER	09	21260	39581	197905	40,311	282,177	1022	481,104
1792	NAZAR HUSSAIN	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
1793	GHULAM MURTAZA	METER READER	09	23450	37241	186205	37,971	265,797	1022	453,024
1794	M.ASIF MANZOOR	METER READER	09	19070	36570	182850	37,300	261,100	1022	444,972
1795	IRFAN AHMED	METER READER	09	17610	34696	173480	35,426	247,982	1022	422,484
1796	MAQSOOD AHMED	METER READER	09	31480	51199	255995	51,929	363,503	1022	620,520
1797	M.TARIQ	METER READER	09	21990	40518	202590	41,248	288,736	1022	492,348
1798	KHALIQ UR REHMAN	MR	09	21260	39448	197240	40,178	281,246	1022	479,508
1799	MUHAMMAD IRFAN	M/R	09	17610	34696	173480	35,426	247,982	1022	422,484
1800	ANIS AHMED	METER READER	09	21990	35396	176980	36,126	252,882	1022	430,884
1801	MUHAMMAD RAFIQUE	M.R	09	23450	42392	211960	43,122	301,854	1022	514,836
1802	MEHMOOD AHMAD	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
1803	ABDUL SATTAR	MR	09	20530	38444	192220	39,174	274,218	1022	467,460
1804	ABDUL RAUF	M/READER	09	21260	34581	172905	35,311	247,177	1022	421,104
1805	AMJAD ALI	MR	09	22720	41516	207580	42,246	295,722	1022	504,324
1806	FARRUKH ZAMAN	BILL DISTRIBUTR	07	15260	26510	132550	27,120	189,840	854	323,244
1807	M.ARIF	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1808	MUHAMMAD ARIF	METER READER	09	19800	36007	180035	36,737	257,159	1022	438,216



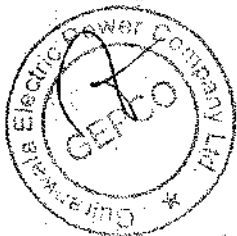
1809	M. AJMAL	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
1810	MUHAMMAD SARWAR	METER READER	09	19070	36631	183155	37,361	261,527	1022	445,704
1811	M.HAFEEZ	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
1812	ASIF WASEEM	M.R	09	19070	36631	183155	37,361	261,527	1022	445,704
1813	SYED SAQLAN	METER READER	09	21260	34381	171905	35,111	245,777	1022	418,704
1814	GHULAM RASOOL	METER READER	09	21260	39381	196905	40,111	280,777	1022	478,704
1815	MUHAMMAD AMIN	MRS-I	14	37410	56498	282490	57,668	403,676	1638	687,804
1816	NAVEED ABID	MR	09	19070	36509	182545	37,239	260,673	1022	444,240
1817	ZIA ULLAH	MR	09	21260	39381	196905	40,111	280,777	1022	478,704
1818	MUHAMMAD ASHRAF	MR	09	21260	39381	196905	40,111	280,777	1022	478,704
1819	MUHAMMAD FAROOQ	MR	09	17610	34696	173480	35,426	247,982	1022	422,484
1820	AMANAT ALI	MR	09	28560	48812	244060	49,542	346,794	1022	591,876
1821	ALI ABBAS	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1822	MAIN ALI MUHAMMAD	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1823	M AZAM R	METER READER	09	21260	39642	198210	40,372	282,604	1022	481,836
1824	ARSHED MEMOOD	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
1825	MUHAMMAD ZAHID	M/R	09	17610	34696	173480	35,426	247,982	1022	422,484
1826	RAFAQAT ALI	METER READER	09	26370	46262	231310	46,992	328,944	1022	561,276
1827	MIRZA SAFDAR ALI	METER READER	09	22720	41455	207275	42,185	295,295	1022	503,592
1828	AHSAN ULLAH R	M.R	09	19800	37507	187535	38,237	267,659	1022	456,216
1829	ABDUL QUYYUM	METER READER	09	20530	38705	193525	39,435	276,045	1022	470,592
1830	MUHAMMAD WAZIR	M.R	09	28560	48951	244755	49,681	347,767	1022	593,544
1831	QASAR BAIG	MR	09	16150	27822	139110	28,552	199,864	1022	339,996
1832	AMIAD HUSSAIN	MR	09	18340	35633	178165	36,363	254,541	1022	433,728
1833	MUHAMAMD ARSHAD	MR	09	16150	32883	164415	33,613	235,291	1022	400,728
1834	MUHAMMAD ISHAQUE	MR	09	20530	38916	194580	39,646	277,522	1022	473,124
1835	MUDASSAR NAWAZ	MR	09	17610	29696	148480	30,426	212,982	1022	362,484
1836	MUHAMMAD AKRAM	MR	09	21990	40396	201980	41,126	287,882	1022	490,884
1837	SHAHBAZ QAMAR	METER READER	09	21260	39642	198210	40,372	282,604	1022	481,836
1838	MOHAMMAD IQBAL	BILL DISTRIBUTR	07	25020	37738	188690	38,348	268,436	854	457,980
1839	KHALIL HUSSAIN	MR	09	19070	31467	157335	32,197	225,379	1022	383,736
1840	HAFIZ SAJEED ASHIQ	METER READER	09	19800	37768	188840	38,498	269,486	1022	459,348
1841	MUHAMAMD NAWAZ	MRS-I	14	35070	53548	267740	54,718	383,026	1638	652,404
1842	SIKANDAR HAYAT	MRS-II	09	33670	49947	249735	50,677	354,739	1022	605,496
1843	MUHAMMAD SAHD	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1844	MUHAMMAD NASEEB	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1845	MUHAMMAD YOUSAF	MR	09	31480	52699	263495	53,429	374,003	1022	638,520
1846	ALI ZIA	B.D	07	13430	24212	121060	24,822	173,754	854	295,668
1847	SHAMSHAD AHMED	METER READER	09	20530	38505	192525	39,235	274,645	1022	468,192
1848	MAZHAR HUSSAIN	METER READER	09	20530	38383	191915	39,113	273,791	1022	466,728
1849	ASMAT ULLAH	METER READER	09	20530	38644	193220	39,374	275,618	1022	469,860
1850	MAQSOOD AHMED	MRS-II	09	32210	53575	267875	54,305	380,135	1022	649,032
1851	MUHAMAMD SHAHZAD AHMED	METER READER	09	21260	39642	198210	40,372	282,604	1022	481,836
1852	MUDASSAR NADEEM	METER READER	09	16880	33759	168795	34,489	241,423	1022	411,240
1853	JAMSHAD ASLAM	METER READER	09	16150	27708	138540	28,438	199,066	1022	338,628
1854	MUHAMAMD USMAN	B.D	07	15260	26510	132550	27,120	189,840	854	323,244
1855	AKBAR ALI	MR	09	20530	33644	168220	34,374	240,618	1022	409,860
1856	MOHAMAMD RAFIQUE	MR	09	23450	40953	204765	41,683	291,781	1022	497,568
1857	MUHAMMAD SHOAB	MR	09	12500	28137	140685	28,867	202,069	1022	343,776



1858	MUHAMMAD SALEEM	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1859	ADNAN SHAHZAD	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1860	GHULAM ABBAS	METER READER	09	24180	38389	191945	39,119	273,833	1022	466,800
1861	NAEEM UL HASSAN	METER READER	09	30750	46761	233805	47,491	332,437	1022	567,264
1862	SYED ARFAN ALI	METER READER	09	21990	33878	169390	34,608	242,256	1022	412,668
1863	QADIR BUX	MR	09	18920	29898	149490	30,628	214,396	1022	364,908
1864	M.AKBER	M/R	07	18310	35470	177350	36,080	252,560	854	430,764
1865	M.TARIQ	MR	09	19800	32506	162530	33,236	232,652	1022	395,204
1866	FAISAL AMIN	M/R	09	20530	33704	168520	34,434	241,038	1022	410,580
1867	AMJAD ALI AWAN	METER READER	09	31480	52698	263490	53,428	373,996	1022	638,508
1868	MUHAMMAD SARWAR	METER READER	09	21260	44643	223215	45,373	317,611	1022	541,848
1869	JOZAF SADIQ	METER READER	09	28560	42511	212555	43,241	302,687	1022	516,264
1870	MUHAMMAD YOUSAF	M/R	09	32210	47247	236235	47,977	335,839	1022	573,096
1871	ASIM IQBAL	METER READER	09	21260	39641	198205	40,371	282,597	1022	481,824
1872	IMRAN ISHAQ	METER READER	09	20530	33504	167520	34,234	239,638	1022	408,180
1873	SALMAN WAHID	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
1874	M.ABDUL MAJID	M/R	09	25640	40263	201315	40,993	286,951	1022	489,288
1875	SAEED KHAN	METER READER	09	29290	49948	249740	50,678	354,746	1022	605,508
1876	SHEHZAD AHMAD	METER READER	09	21260	39641	198205	40,371	282,597	1022	481,824
1877	SAEED AHMAD	METER READER	09	22720	41515	207575	42,245	295,715	1022	504,312
1878	MUHAMMAD SALEEM	METER READER	09	22720	41518	207590	42,248	295,736	1022	504,348
1879	IMRAN ABASS	METER READER	09	19800	31067	155335	31,797	222,579	1022	378,936
1880	MUHAMMAD SHAHBAZ	METER READER	09	21990	39078	195390	39,808	278,656	1022	475,068
1881	NASIR NIAZ	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
1882	M.ASGHAR MATELA	MRS-I	14	35070	54001	270005	55,171	386,197	1638	657,840
1883	MUHAMMAD KASHIF	M/R	09	16880	33819	169095	34,549	241,843	1022	411,960
1884	Naveed Akhter	MR	09	19800	37567	187835	38,297	268,079	1022	456,936
1885	MASKEEN ALI	MR	09	20530	38504	192520	39,234	274,638	1022	468,180
1886	M.RAFIQUE	METER READER	09	29290	45869	229345	46,599	326,193	1022	556,560
1887	MUHAMMAD SAFDAR	METER READER	09	26370	46200	231000	46,930	328,510	1022	560,532
1888	ASGHAR ALI	METER READER	09	20530	38565	192825	39,295	275,065	1022	468,912
1889	ZAHID AMEEN	MR	09	22720	41515	207575	42,245	295,715	1022	504,312
1890	SOHAIL SADDIQUE	METER READER	09	21990	35578	177890	36,308	254,156	1022	433,068
1891	MOHAMMAD SHAHZAD	METER READER	09	21260	37941	189705	38,671	270,697	1022	461,424
1892	MUNEER UR REHMAN	METER READER	09	20530	38704	193520	39,434	276,038	1022	470,580
1893	ABDUL QAYYUM	METER READER	09	21990	40578	202890	41,308	289,156	1022	493,068
1894	AMANAT ALI	METER READER	09	21260	40441	202205	41,171	288,197	1022	491,424
1895	NASIR MASIH	METER READER	09	28560	47511	237555	48,241	337,687	1022	576,264
1896	BASHIR AHMAD GHUMAN	MR	09	27100	47259	236295	47,989	335,923	1022	573,240
1897	MUHAMMAD NASIR	MR	09	17610	34756	173780	35,486	248,402	1022	423,204
1898	Nazim Touseef	MR	09	21260	38141	190705	38,871	272,097	1022	463,824
1899	ZEESHAN ARSHAD	MR	09	16880	33819	169095	34,549	241,843	1022	411,960
1900	HAZ HUSSAIN	MRS-II	09	31480	48498	242490	49,228	344,596	1022	588,108
1901	ABDUL HAMEED SHAKIR	MR	09	20530	37143	185715	37,873	265,111	1022	451,848
1902	SYED TAHIR HUSSAIN	MR	09	33670	50944	254720	51,674	361,718	1022	617,460
1903	TAJAMMAL HUSSAIN	MR	09	20530	37065	185325	37,795	264,565	1022	450,912
1904	AASHFAQ HUSSAIN	MR	09	31480	47759	238795	48,489	339,423	1022	579,240
1905	KHALID PERVEIZ TOOR	MR	09	30750	45261	226305	45,991	321,937	1022	549,264
1906	GHULAM BARI	MR	09	21990	34078	170390	34,808	243,656	1022	415,068



1907	M. ANWAR S/O M. SHAFI	MRS-I	14	39750	59702	298510	60,872	426,104	1638	726,252
1908	MUHAMMAD SHAFEEQ	B.D	07	15260	25010	125050	25,620	179,340	854	305,244
1909	NAZ ALI S/O A SIDDIQUE	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
1910	MUHAMMAD SHAFI	METER READER	09	28560	48951	244755	49,681	347,767	1022	593,544
1911	MUHAMMAD AHSAN	METER READER	09	31480	52760	263800	53,490	374,430	1022	639,252
1912	ABDUL AZIZ	METER READER	09	30020	45764	228820	46,494	325,458	1022	555,300
1913	MUHAMMAD SHARIF	METER READER	09	27830	48014	240070	48,744	341,208	1022	582,300
1914	JAHAN KHAN	MRS-II	09	32940	47573	237865	48,303	338,121	1022	577,008
1915	GHULAM BARI	MR	09	11740	19755	98775	20,485	143,395	1022	243,192
1916	M MANSOOR ANWAR KHAN	M/R	09	16880	28759	143795	29,489	206,423	1022	351,240
1917	MUHAMMAD JAVED	METER READER	09	27830	43075	215375	43,805	306,635	1022	523,032
1918	ABDUL SATTAR	METER READER	09	22720	39955	199775	40,685	284,795	1022	485,592
1919	MUHAMMAD ANWAR	METER READER	09	21260	34381	171905	35,111	245,777	1022	418,704
1920	MUHAMMAD NAWAZ	METER READER	09	32210	48636	243180	49,366	345,562	1022	589,764
1921	MUHAMMAD SAFDAR	METER READER	09	27100	47138	235690	47,868	335,076	1022	571,788
1922	SALAH UD DIN	METER READER	09	27830	46575	232875	47,305	331,135	1022	565,032
1923	M NAWAZ BUTT	MRS-I	14	38580	58200	291000	59,370	415,590	1638	708,228
1924	TASVEER AHMED	M/R	09	16150	32883	164415	33,613	235,291	1022	400,728
1925	MUHAMMAD ANWAR KHAN	MR	09	20530	38505	192525	39,235	274,645	1022	468,192
1926	MUHAMMAD SHAHID	MR	09	16880	33759	168795	34,489	241,423	1022	411,240
1927	ABRAR AZEEM	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1928	RAJA AZEEM JAVED MASIH	MR	09	12500	28137	140685	28,867	202,069	1022	343,776
1929	MIRZA ZULFIQAR HUSSAIN	MR	09	22720	39955	199775	40,685	284,795	1022	485,592
Total				42,662,618	74,831,309	374,156,545	76,207,609	533,453,263	1,926,820	909,536,628
									Bonus	42,662,618
Other Payments for Time Scale/Post Upgradation and revision of Allowances paid through demands										14,513,054
									G.Total	966,712,300



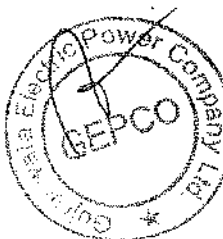
MIS Staff Pay Roll FY 2018-19

S.No	Name	Designation	BPS	Basic Pay	Gross Pay	05-Month Pay	Pay with Increment	07 Month Pay	H.Relief	Total Pay
1	AMJAD SHOUKAT	A.A.M(MIS)	17	44170	75662	378310	77,962	545,734	3220	927,264
2	ABDUL REHMAN	ADDL.A.M(MIS/DC)	17	67170	98743	493715	101,043	707,301	3220	1,204,236
3	M. TARIQ MAHMOOD GONDAL	ADDL.A.M(MIS/DC)	17	64870	95790	478950	98,090	686,630	3220	1,168,800
4	MUHAMMAD SAFDAR AZIZ	ADDL.A.M(MIS/DC)	17	57970	93580	467900	95,880	671,160	3220	1,142,280
5	SHAHID IQBAL	A.A.M(MIS/DC)	17	69470	101696	508480	103,996	727,972	3220	1,239,672
6	MUNSI ALI ZAHEER	ADDL.A.M(MIS/DC)	17	57970	93580	467900	95,880	671,160	3220	1,142,280
7	EJAZ AHMAD	A.SUPERVISOR DC	17	44170	75862	379310	78,162	547,134	3220	929,664
8	MISS KUBRA ANDLEEB	ADDL.SUP (DC)	17	39570	63307	316535	65,607	459,249	3220	779,004
9	CH.AHSAN SAFDAR	ADDL.A.M(MIS/DC)	17	46470	72166	360830	74,466	521,262	3220	885,312
10	MUHAMMAD RIZWAN	SUPERVISOR(DE)	16	38670	62228	311140	63,748	446,236	2128	759,504
11	SHAHID HABIB	ADDL.A.M(MIS/DE)	17	71770	98798	493990	101,098	707,686	3220	1,204,896
12	MUHAMMAD IRFAN	SUPERVISOR(DE)	16	31070	56359	281795	57,879	405,153	2128	689,076
13	TAHSEEN MAHMOOD	ADDL.A.M(MIS/DC)	17	48770	81768	408840	84,068	588,476	3220	1,000,536
14	SARFRAZ AHMED	ADDL.A.M(MIS/DC)	17	60270	96533	482665	98,833	691,831	3220	1,177,716
15	SYED FAQIR HUSSAIN SHAH	ADDL.SUP(DE)	17	44170	69213	346065	71,513	500,591	3220	849,876
16	MUHAMMAD AMIR LATIF	SUPERVISOR (DE)	16	41710	70223	351115	71,743	502,201	2128	855,444
17	SHAHZADA ASHRAP	ADDL.SUP. (DC)	16	31070	57622	288110	59,142	413,994	2128	704,232
18	MUHAMMAD JAVAID	ADDL.A.M(MIS/MR)	17	67170	106292	531460	108,592	760,144	3220	1,294,824
19	YASEEN MAQSOOD	SUP. (DC)	16	31070	56359	281795	57,879	405,153	2128	689,076
20	JAFFAR BHATTI	ADDL.A.M(MIS/MR)	17	67170	106292	531460	108,592	760,144	3220	1,294,824
21	ASIM SHAHZAD SIDDIQI	ADDL.A.M(MIS/MR)	17	37270	67703	338515	70,003	490,021	3220	831,756
22	ZAHAID M. IMRAN	SUP. (DC)	16	32590	58311	291555	59,831	418,817	2128	712,500
23	SYED ALI RAZA	COMP. OPERATOR	16	31070	53168	265840	54,688	382,816	2128	650,784
24	SYED ZEESHAN	ADL.SUP. (DC)	17	37270	66803	334015	69,103	483,721	3220	820,956
25	ATIF ZABEE	ADDL.SUP (DC)	16	32590	59811	299055	61,331	429,317	2128	730,500
26	MUHAMMAD LUQMAN	ADDL.SUP (DC)	16	31070	56122	280610	57,642	403,494	2128	686,232
27	MUHAMMAD ADNAN ASHFAQ	ADDL.SUP (DC)	16	31070	57734	288670	59,254	414,778	2128	705,576
28	MUHAMMAD GULZAR	ADDL.SUP(DE)	17	46470	78815	394075	81,115	567,805	3220	965,100
29	MUHAMMAD WAQAS	COMP. OPERATOR	16	32590	55120	275600	56,640	396,480	2128	674,208
30	MUHAMMAD SAEED	ADDL.A.M(MIS/DC)	17	67170	98743	493715	101,043	707,301	3220	1,204,236
31	ABDUL HAFEEZ	ADDL.A.M(MIS/DE)	17	57970	93580	467900	95,880	671,160	3220	1,142,280
32	HAFIZ EJAZ AHMAD	SUPERVISOR (DE)	16	31070	56359	281795	57,879	405,153	2128	689,076
33	RAFIA IJAZ	SUPERVISOR (DE)	16	31070	52268	261340	53,788	376,516	2128	639,984
34	MUHAMMAD IJAZ	SUPERVISOR (DE)	16	34110	60263	301315	61,783	432,481	2128	735,924
35	GHULAM SARWAR	SUPERVISOR (DE)	16	35630	58124	290620	59,644	417,508	2128	710,256
36	ABRAR MUSTAFA	SUPVISOR (DE)	16	31070	56359	281795	57,879	405,153	2128	689,076
37	MUHAMMAD ARSHAD WASTI	A.A.M (DC)	17	57970	81080	405400	83,380	583,660	3220	992,280
38	MUHAMMAD KASHIF ALI	SUP. (DE)	16	31070	52268	261340	53,788	376,516	2128	639,984
39	FAHAD SAUD	DATA CODER	15	17450	32911	164555	34,241	239,687	1862	406,104
40	GULZAIB	DATA CODER	15	17450	34411	172055	35,741	250,187	1862	424,104
41	MUHAMMAD SAFDAR	DATA CODER	15	21440	40333	201665	41,663	291,641	1862	495,168
42	RANA AWAIS	DATA CODER	15	17450	34411	172055	35,741	250,187	1862	424,104

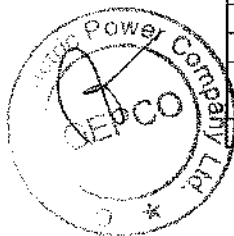


43	UMAIR NAZIR	DATA CODER	15	17450	32911	164555	34,241	239,687	1862	406,104
44	MUHAMMAD SOHAIL ANWAR	DATA CODER	15	22770	42307	211535	43,637	305,459	1862	518,856
45	TAYYAB FAROOQ	DATA CODER	15	17450	32911	164555	34,241	239,687	1862	406,104
46	MUHAMMAD MOHSIN BASHIR	DATA CODER	15	17450	32911	164555	34,241	239,687	1862	406,104
47	HAFIZ AHMED SOHAIB	DATA CODER	15	17450	32911	164555	34,241	239,687	1862	406,104
48	MUHAMMAD KHURRAM LATIF	DATA CODER	15	17450	32911	164555	34,241	239,687	1862	406,104
49	SADIA ILYAS	DATA CODER	15	17450	34411	172055	35,741	250,187	1862	424,104
50	USMAN RIAZ	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
51	SAJJAD AHMED	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
52	DILAWAR NAZIR	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
53	MUHAMAD SHABBIR	DATA ENTRY (OP)	15	17450	32911	164555	34,241	239,687	1862	406,104
54	AWAIS RAFIQUE	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
55	ZAHID NADEEM	DATA ENTRY OP	15	20110	36859	184295	38,189	267,323	1862	453,480
56	WAQAS ASHRAF	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
57	ASIF ALI	DATA ENTRY OP	15	17450	32911	164555	34,241	239,687	1862	406,104
58	AISHA JABEEN	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
59	WASIF IMDAO ULLAH	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
60	ANAMULLAH CHUGHTAI	ADDL AM(MIS)	17	57970	85364	426820	87,664	613,648	3220	1,043,688
61	HAFIZ MUHAMMAD IMRAN	SUPERVISOR (DC)	16	31070	56359	281795	57,879	405,153	2128	689,076
62	MUHAMMAD ASHRAF	ADDL A.M (MIS/DE)	17	60270	97470	487350	99,770	698,390	3220	1,188,960
63	ZEESHAN RAI	DATA CODER	15	16120	31799	158995	33,129	231,903	1862	392,760
64	IQRA	DATA CODER	15	16120	31799	158995	33,129	231,903	1862	392,760
65	MUHAMMAD RAFIQUE	ADDL A.M(MIS/DC)	17	60270	83884	419420	86,184	603,288	3220	1,025,928
66	TAHIR QAMMAR	ADDL A.M(MIS/MR)	17	57970	86264	431320	88,564	619,948	3220	1,054,488
67	ADEEL SARWAR MALHI	COMP. OPERATOR	16	31070	49895	249475	51,415	359,905	2128	611,508
68	ABID NADEEM DAR	COMP. OPERATOR	16	40190	59080	295400	60,600	424,200	2128	721,728
69	RASHEED AHMAD MALHI	SUPERVISOR (DC)	16	40190	60907	304535	62,427	436,989	2128	743,652
70	RAZA ABBAS SHAH	SUPERVISOR (DC)	16	40190	58180	290900	59,700	417,900	2128	710,928
71	JAVED IQBAL	SUPERVISOR (DE)	16	41710	62859	314295	64,379	450,653	2128	767,076
72	IFTIKHAR AHMAD	SUPERVISOR (DE)	16	43230	62084	310420	63,604	445,228	2128	757,776
73	SYED NAYYER SHABBIR	ADDL A.M(MIS/MR)	17	62570	92170	460850	94,470	661,290	3220	1,125,360
74	CH. JAHANZAIB	SUPERVISOR (DC)	16	40190	60907	304535	62,427	436,989	2128	743,652
75	TANZEEL KHALIQ	DEO	15	18780	31454	157270	32,784	229,488	1862	388,620
76	MUHAMMAD SULEMAN ATTARI	DATA CODER	15	17450	28246	141230	29,576	207,032	1862	350,124
77	MUHAMMAD HASSAN NAWAZ	DATA CODER	15	17450	28246	141230	29,576	207,032	1862	350,124
78	IHSAN ULLAH	DATA CODER	15	17450	28246	141230	29,576	207,032	1862	350,124
79	KHURRAM SHAHZAD	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
80	MUHAMMAD RIZWAN	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
81	REHAN RASHID	DATA ENTRY OP	15	17450	28246	141230	29,576	207,032	1862	350,124
82	MALIK ABU BAKAR	DATA ENTRY OP	15	17450	28246	141230	29,576	207,032	1862	350,124
83	ADEEL ASHIQ	DATA ENTRY OP	15	17450	29746	148730	31,076	217,532	1862	368,124
84	USMAN AKRAM	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
85	ZULFIQAR ALI	ADDL A.M(MIS/DC)	17	60270	90533	452665	92,833	649,831	3220	1,105,716
86	M. SARWAR RANJA	ADDL A.M(MIS/DC)	17	60270	90533	452665	92,833	649,831	3220	1,105,716
87	ZAHEER UD DIN BABAR	ADDL SUP (DC)	17	46470	72815	364075	75,115	525,805	3220	893,100
88	MUHAMMAD SHAHBAZ	SUPERVISOR (DC)	16	37150	58167	290835	59,687	417,809	2128	710,772

89	M.FARRUKH ILYAS	ADDL.SUP(DC)	17	37270	60803	304015	63,103	441,721	3220	748,956
90	RAZA SIDIQUE	ADDL.AM(MIS.DE)	17	67170	99392	496960	101,692	711,844	3220	1,212,024
91	SHABAN NAZIR	SUPERVISOR (DE)	16	32590	52311	261555	53,831	376,817	2128	640,500
92	SOHAIL ARIF	SUPERVISOR (DE)	16	32590	52311	261555	53,831	376,817	2128	640,500
93	EHSAN UL HAQ	ADDL.A.M(MIS/MR)	17	69470	103245	516225	105,545	738,815	3220	1,258,260
94	MR.RANA SHAFIQUE AHMAD	COMP.OPERATOR	16	35630	53024	265120	54,544	381,808	2128	649,056
95	M.MURTAZA ASLAM	SUPERVISOR (DE)	16	35630	56215	281075	57,735	404,145	2128	687,348
96	AWAIS MUSHTAQ	ADL. SUP.(DC)	17	37270	60803	304015	63,103	441,721	3220	748,956
97	QAISER MEHMOOD	ADDL. SUP(DC)	17	37270	60803	304015	63,103	441,721	3220	748,956
98	MUHAMMAD FAROOQ	ADDL. SUP (DC)	17	37270	60803	304015	63,103	441,721	3220	748,956
99	MUHAMMAD SHABBIR	COMP.OPERATOR	16	37150	59067	295335	60,587	424,109	2128	721,572
100	MUHAMMAD ASIF AWAN	ADDL.A.M(MIS/DC)	17	67170	100292	501460	102,592	718,144	3220	1,222,824
101	QAMMAR-UZ-ZAMAN AHMED	SUPERVICO(R)DE	16	44750	68127	340635	69,647	487,529	2128	830,292
102	MUHAMMAD ZAKIR	SUPERVISOR (DE)	16	43230	66175	330875	67,695	473,865	2128	806,868
103	TASAWAR HUSSAIN	SUPERVISOR (DC)	16	46270	65988	329940	67,508	472,556	2128	804,624
104	MUHAMMAD WASIM	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
105	LAEEQUE UR REHMAN	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
106	QAISAR ALI	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
107	MUBEEN MEHMOOD	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
108	HAFIZ UMAR KHATTAB	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
109	SY.SULTAN HAIDER SHERAZI	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
110	FAZEEL MUHAMMAD RAMZAN	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
111	RAMAS RIAZ	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
112	TAHIRA HAFEEZ AZAM	DATA CODER	15	17450	30921	154605	32,251	225,757	1862	382,224
113	FARHAN SAEED	DATA ENTRY OP	15	17450	34411	172055	35,741	250,187	1862	424,104
114	MUHAMMAD IDREES	ADDL.A.M(MIS/MR)	17	67170	98076	490380	100,376	702,632	3220	1,196,232
115	TANVIR IJAZ BUTT	ADDL.A.M(MIS/MR)	17	64870	95123	475615	97,423	681,961	3220	1,160,796
116	M.RIZWAN-UR-REHMAN	ADDL. SUP(DC)	17	37270	58587	292935	60,887	426,209	3220	722,364
117	AFTAB AHMAD MALHI	SUPVISOR (DC)	16	40190	60907	304535	62,427	436,989	2128	743,652
118	MUHAMMAD MUSHTAQ	ADDL.A.M(MIS/DC)	17	57970	85364	426820	87,664	613,648	3220	1,043,688
119	TARIQ MEHMOOD BUTT	ADDL.A.M(MIS/DE)	17	67170	97176	485880	99,476	696,332	3220	1,185,432
120	MUHAMMAD RIAZ	SUPERVISOR (DC)	16	37150	56803	284015	58,323	408,261	2128	694,404
121	USMAN HAIDER	SUPERVISOR (DE)	16	31070	48995	244975	50,515	353,605	2128	600,708
122	MUHAMMAD AZHAR	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
123	MUHAMMAD BILAL	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
124	SAMSON	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
125	SYED ARSLAN SARFRAZ	DATA ENTRY OPER	15	17450	29746	148730	31,076	217,532	1862	368,124
126	MUHAMMAD KAMRAN BUTT	ADL. SUP(DC)	17	37270	58587	292935	60,887	426,209	3220	722,364
127	MUHAMMAD KAMRAN	COMPUER OPERATOR	16	31070	48995	249475	51,415	359,905	2128	611,508
128	MUHAMMAD IRFAN KASHIF	SUPERVISOR (DE)	16	41710	62859	314295	64,379	450,653	2128	767,076
129	AHMED HASSAN NIAZI	ADL.A.M(MIS/DC)	17	48770	75768	378840	78,068	546,476	3220	928,536
130	FARRUKH RASOOL GONDAL	SUPERVISOR (DE)	16	41710	62859	314295	64,379	450,653	2128	767,076
131	MUHAMMAD JAVAID AKHTAR	A.A.MANAGER	17	55670	82734	413670	85,034	595,238	3220	1,012,128
132	TAJIB HUSSAIN	A.A.MANAGER	17	53370	79974	399870	82,274	575,918	3220	979,008
133	MUHAMMAD NADEEM	ADDL.A.M (MR)	17	64870	102439	512195	104,739	733,173	3220	1,248,588
134	HASSAN ARSHAD	SUP(DE)	16	34110	54263	271315	55,783	390,481	2128	663,924



135	ZULFIQAR AHMED	ADDL A.M MIS/DC	17	71770	105105	525525	107,405	751,835	3220	1,280,580
136	MUHAMMED WAHEED	ADDL M (DE)	17	62570	93293	466465	95,593	669,151	3220	1,138,836
137	MUHAMMAD SABIR	ADDL ASSTT: MANAGER (MIS)	17	62570	93486	467430	95,786	670,502	3220	1,141,152
138	USMAN KHALID	SUP (DE)	16	31070	50359	251795	51,879	363,153	2128	617,076
139	USMAN SAEED KHOKHAR	SUP (DE)	16	34110	54263	271315	55,783	390,481	2128	663,924
140	BABAR BILAL	ADDL A.M MIS/DC	17	69470	102345	511725	104,645	732,515	3220	1,247,460
141	KHURAM SHAHZAD	SUP (DE)	16	34110	54263	271315	55,783	390,481	2128	663,924
142	NAZIR AHMED	A.A.M (MIS) DC	17	67170	97176	485880	99,476	696,332	3220	1,185,432
143	MUHAMMAD SHAHBAZ	SUP (DE)	16	44750	66763	333815	68,283	477,981	2128	813,924
144	SAJID ULLAH	ADL SUP (DC)	17	39570	61540	307700	63,840	446,880	3220	757,800
145	WASEEM ASIF	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
146	SH. MUHAMMAD BASHIR	ADDL (AMO)	17	51070	76612	383060	78,912	552,384	3220	938,664
147	NAZIR AHMED JOHAR	A.A.M (MIS/DC)	17	60270	90533	452665	92,833	649,831	3220	1,105,716
148	SAIMA	DC	15	17450	30921	154605	32,251	225,757	1862	382,224
149	MUHAMMAD USMAN AFZAL	SUPERVISOR (DE)	16	34110	50172	250860	51,692	361,844	2128	614,832
150	NADEEM AKBAR	SUPERVISOR (DC)	16	35630	54851	274255	56,371	394,597	2128	670,980
151	NAZIA ALI AHMED	SUP (DE)	16	32590	50947	254735	52,467	367,269	2128	624,132
152	ADNAN SHAHZAD	SUP (DE)	16	41710	62859	314295	64,379	450,653	2128	767,076
153	MUHAMMAD SHAHBAZ CHEEMA	A.A. MANAGER MIS	17	53370	79458	397290	81,758	572,306	3220	972,816
154	SANA JAVED	SUP (DE)	16	31070	48995	244975	50,515	353,605	2128	600,708
155	ATA MOHY U DIN	SUPERVISOR (DC)	16	35630	56171	280855	57,691	403,837	2128	686,820
156	YASIR SHAHZAD	SUP (DE)	16	32590	50947	254735	52,467	367,269	2128	624,132
157	MUHAMMAD SARFRAZ AHMED	SUP (DC)	16	32590	50947	254735	52,467	367,269	2128	624,132
158	WAQAR AHMED	ADDL A.M.	17	41870	63507	317535	65,807	460,649	3220	781,404
159	HAMID HUSSAN	ADDL AMO	17	39570	61847	309235	64,147	449,029	3220	761,484
160	MUHAMMAD RAFIQUE	ADD AMO	17	69470	100236	501180	102,536	717,752	3220	1,222,152
161	TARIQ NAZIR	ADD AMO	17	53370	75325	376625	77,625	543,375	3220	923,220
162	RIFFAT BASHIR	ADD AMO	17	44170	62677	313385	64,977	454,839	3220	771,444
163	WASEEM IQBAL	ADD AMO	17	39570	61847	309235	64,147	449,029	3220	761,484
164	DILNAZ ZAHRA	SUP DE	16	37150	56803	284015	58,323	408,261	2128	694,404
165	MUHAMMAD ASIF	ADDL AM (MIS/DE)	17	62570	86644	433220	88,944	622,608	3220	1,059,048
166	IRAM SHAHZADI	DES	16	31070	48995	244975	50,515	353,605	2128	600,708
167	ISHFAQ AHMED	ADD AM (MIS/DE)	17	71770	102889	514445	105,189	736,323	3220	1,253,988
168	UMAR FAROOQ	DEO	15	24100	39036	195180	40,366	282,562	1862	479,604
169	MUKHTAR AHMED	D.E.S	17	53370	79458	397290	81,758	572,306	3220	972,816
170	IAZ AHMED	SUP (DC)	16	41710	62859	314295	64,379	450,653	2128	767,076
171	MST. NADIA HANIF	SUP (DE)	16	34110	52899	264495	54,419	380,933	2128	647,556
172	ALMAS RAFIQUE	D.E.O	15	17450	29746	148730	31,076	217,532	1862	368,124
173	GHAZANFAR SHAHZAD	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
174	SHAHBAZ AHMED	SUPERVISOR D.C	16	32590	50947	254735	52,467	367,269	2128	624,132
175	MUHAMMAD ATIF	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
176	GHULAM RASOOL	ADD. A.M	17	46470	70899	354495	73,199	512,393	3220	870,108
177	SALAMAT ALI	ADDL A.M (MIS/DE)	17	71770	103082	515410	105,382	737,674	3220	1,256,304
178	HAIDER ABBAS	SUP (DE)	16	31070	48995	244975	50,515	353,605	2128	600,708
179	LUQMAM RASHEED	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124



180	MUHAMMAD ZUHAIB	DATA CODER	15	17450	29746	148730	31,076	217,532	1862	368,124
181	MUNSAF ALI BUTT	D.E.O	15	17450	29746	148730	31,076	217,532	1862	368,124
182	NASIR MEHMOOD	ADDL. AST MANAGE	17	41870	62209	311045	64,509	451,563	3220	765,828
183	MOAZZAM ALI BABAR	SUPERVISOR (DE)	16	41710	64223	321115	65,743	460,201	2128	783,444
184	NASEER AHMAD	ADD. ASST MANGER	17	37270	59087	295435	61,387	429,709	3220	728,364
185	MUHAMMAD SOHAIL ANJUM	ADDL.A.M(MIS/DE)	17	60270	90340	451700	92,640	648,480	3220	1,103,400
186	MUHAMMAD MUDASSAR IQBAL	SUPERVISOR (DE)	16	37150	58167	290835	59,687	417,809	2128	710,772
187	KHALID MEHMOOD	A.A.M(MIS/DE)	17	60270	83491	417455	85,791	600,537	3220	1,021,212
188	MUHAMMAD ARSHAD CH.	ADDL.A.M. (MIS)	17	53370	74832	374160	77,132	539,924	3220	917,304
189	SIDRA HUSSAIN	SUPERVISOR (DE)	16	31070	50359	251795	51,879	363,153	2128	617,076
190	TANVEER AHMED	SUPERVISOR D.E	16	41710	64223	321115	65,743	460,201	2128	783,444
191	SAJJAD SHAFIQUE	ADD. ASS. MANG.	17	60270	90340	451700	92,640	648,480	3220	1,103,400
192	MUHAMMAD ZARIF KHATANA	SUP.(DC)	16	31070	50359	251795	51,879	363,153	2128	617,076
193	SULEMAN IDREES	DEO	15	17450	29371	146855	30,701	214,907	1862	363,624
194	SYED ZULQARNAIN	SUPERVISOR(DE)	16	40190	60907	304535	62,427	436,989	2128	743,652
195	GHULAM MUSTAFA	ADDL.A.M(D.E)	17	57970	85171	425855	87,471	612,297	3220	1,041,372
196	MUHAMMAD YAQOOB	ADDL.A.M(MIS/DE)	17	57970	87187	435935	89,487	626,409	3220	1,065,564
197	MOHAMMAD MOHSIN MIR	SUP(DE)	16	34110	54263	271315	55,783	390,481	2128	663,924
198	MOHAMMAD FAIZAN	SUP(DC)	16	31070	50359	251795	51,879	363,153	2128	617,076

7,485,790 11,819,851 59,099,255 12,167,701 85,173,907 486,990 144,760,152

Bonus 8,070,179

Arrear of Pay due to Time Scale /post Upgradation paid through demands 9,480,915

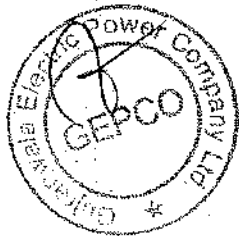
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153

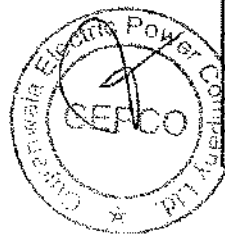
MIS Officers Pay Roll Data FY 2018-19

S.No.	Name	Designation	BPS	Basic Pay	Gross Pay	05-Month Pay	Pay with Increment	07 Month Pay	H.Relief	Total Pay
1	M. YOUNAS SHAD	MANAGER (MIS)	19	120,210	183015	915,075	186,065	1,302,455	4270	2,221,800
2	AMIR HAFEEZ	ADDL. DY.MANAGER (MIS)	18	72,790	118229	591,145	121,099	847,693	4018	1,442,856
3	GHULAM QADIR	DY. MANAGER (MIS)	18	90,010	132111	660,555	134,981	944,867	4018	1,609,440
4	AAMER HUSSAIN	DY. MANAGER (MIS)	18	72,790	119001	595,005	121,871	853,097	4018	1,452,120
5	MUHAMMAD SAEED AHMAD	ADDL DM (MIS)	18	75,660	123075	615,375	125,945	881,615	4018	1,501,008
6	NAVEED ANJUM	ADDL DM (MIS)	18	72,790	118431	592,155	121,301	849,107	4018	1,445,280
7	NAZIR AHMED CHEEMA	ASSTT.M(MIS)	17	69,470	106496	532,480	108,796	761,572	3220	1,297,272
8	MUHAMMAD UMAR FAROOQ	AST.MANAGER(MIS)	17	76,370	109355	546,775	111,655	781,585	3220	1,331,580
9	ANJUM JAVAID	ASST MGR(MIS)	17	67,170	103543	517,715	105,843	740,901	3220	1,261,836
10	MUHAMMAD IQBAL	A.M (MIS)	17	74,070	114051	570,255	116,351	814,457	3220	1,387,932
11	MUHAMMAD ISHAQ SHAHID	D.M (MIS)	18	87,140	128907	644,535	131,777	922,439	4018	1,570,992
12	MUHAMMAD ASHRAF CHEEMA	ASST.M (MIS)	17	67,170	101976	509,880	104,276	729,932	3220	1,243,032
945,640									Bonus	945,640
										17,765,148
										18,710,788



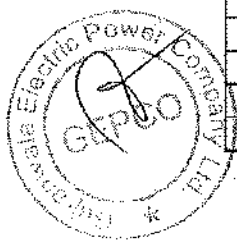
Revenue Offices Staff Pay Roll FY 2018-19

S.No.	Name	Designation	BPS	Basic Pay	Gross Pay	05-Month Pay	Pay with Increment	07 Month Pay	H.Relief	Total Pay
1	FAISAL TUFAIL	COMM ASSISTANT	16	21950	43037	215185	44,557	311,899	2128	529,212
2	WAKEEL AHMAD	COMM. ASST.	16	43230	70675	353375	72,195	505,365	2128	860,868
3	MUHAMMAD HAMID MAHMOOD	COMM. ASST.	16	34110	54872	274360	56,392	394,744	2128	671,232
4	ASAD MEHMOOD	C/ASSTT	16	28030	52061	260305	53,581	375,067	2128	637,500
5	MUHAMMAD IJAZ	C/ASSTT	16	38670	64819	324095	66,339	464,373	2128	790,596
6	MUHAMMAD MUSHTAQ	COM. ASSTT	16	31070	50768	253840	52,288	366,016	2128	621,984
7	IRFAN SHAUKAT	C/ASSTT	15	20110	37609	188045	38,939	272,573	1862	462,480
8	NAVEED AHMAD	CO	16	41710	70223	351115	71,743	502,201	2128	855,444
9	M. AKBAR BAIG	CO	16	41710	71123	355615	72,643	508,501	2128	866,244
10	NAEEM SHAHZAD	CO	16	35630	63115	315575	64,635	452,445	2128	770,148
11	HAFIZ WAQAR AHMAD	CO	16	35630	57115	285575	58,635	410,445	2128	698,148
12	MISS. AYESHA ZULFIQAR	C/ASSTT	16	21950	41537	207685	43,057	301,399	2128	511,212
13	FAISAL REHMAN	C/ASST	15	20110	33587	167935	34,917	244,419	1862	414,216
14	SYED JUNAID AHMAD	C/ASSTT	15	16120	28575	142875	29,905	209,335	1862	354,072
15	MUHAMMAD AMEER	C,DAR	03	19360	27355	136775	27,745	194,215	546	331,536
16	MUHAMMAD IMTIAZ	C/ASSTT	16	31070	49059	245295	50,579	354,053	2128	601,476
17	FARRUKH HAMEED	COM:ASSTT	16	32590	50811	254055	52,331	366,317	2128	622,500
18	MUHAMMAD KHALID	C/SUPDT.	16	52350	76259	381295	77,779	544,453	2128	927,876
19	SAQIB JAVED	C ASSTT	16	28030	46455	232275	47,975	335,825	2128	570,228
20	ASAD MEHMOOD KHALID	COMM. ASST.	16	29550	48407	242035	49,927	349,489	2128	593,652
21	MAZHER AHMED	COMM. ASST.	16	47790	66312	331560	67,832	474,824	2128	808,512
22	SUMRANA IRUM	C/ASSTT	16	21950	38647	193235	40,167	281,169	2128	476,532
23	MEHNAZ RANI	C/ ASSTT;	16	21950	38647	193235	40,167	281,169	2128	476,532
24	SHUMAILA FARRUKH	C/ASSTT:	16	21950	37147	185735	38,667	270,669	2128	458,532
25	AMMAR AHMED GILL	C/ASSTT	16	28030	44955	224775	46,475	325,325	2128	552,228
26	TALAT MEHMOOD	COMM. ASST.	16	46270	59360	296800	60,880	426,160	2128	725,088
27	NYLA YASMEEN	C/ASSTT	16	21950	38647	193235	40,167	281,169	2128	476,532
28	MUHAMMAD SAJJAD	COMM. ASST.	16	40190	60771	303855	62,291	436,037	2128	742,020
29	ZESHAN SHAHID	C/ASSTT	16	28030	46327	231635	47,847	334,929	2128	568,692
30	GHULAM MURTAZA	C/ASSTT	16	34110	52635	263175	54,155	379,085	2128	644,388
31	SAIMA JABEEN	COMM. ASST.	16	28030	44955	224775	46,475	325,325	2128	552,228
32	SHAHZAD AHMED HASHMI	C/ASSTT	16	43230	66047	330235	67,567	472,969	2128	805,332
33	MUHAMMAD NAEEM	COMM. ASST.	16	41710	62723	313615	64,243	449,701	2128	765,444
34	MUHAMMAD JUNAID IRFAN	C/ASSTT	16	31070	48859	244295	50,379	352,653	2128	599,076
35	RAUF IQBAL	C/ASSTT	16	28030	44955	224775	46,475	325,325	2128	552,228

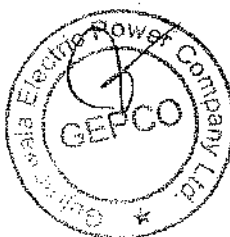


36	MUHAMMAD AZAM BUTT	COMM. ASST.	16	41710	62723	313615	64,243	449,701	2128	765,444
37	ABDUL RASHID	COMM. SUPPDT.	18	61310	87519	437595	89,039	623,273	2128	331,758
38	M.NAEEM YOUSIF	COMM. ASST.	16	35630	54787	273935	56,307	394,149	2128	670,212
39	INAM ULAH CHEEMA	COMM. ASST.	16	29550	48279	241395	49,799	348,593	2128	592,116
40	HAFIZ SHAHID MAHMOOD	C/ASSTT	16	28030	46455	232275	47,975	335,825	2128	570,228
41	MUHAMMAD ADNAN	C/ASSTT	16	28030	46455	232275	47,975	335,825	2128	570,228
42	ASIF AHMED	C/ASSTT	16	38670	60319	301595	61,839	432,873	2128	736,596
43	MUHAMMAD YASEEN	COMM. ASST.	16	31070	48859	244295	50,379	352,653	2128	599,076
44	FAHAD ANEED BUTT	C. ASST.	15	20110	33587	167935	34,917	244,419	1862	414,216
45	WASEEM ABBAS	C/ASSTT	16	35630	54915	274575	56,435	395,045	2128	671,748
46	MUHAMMAD SARWAR	COMM. SUPPDT.	16	50830	74435	372175	75,955	531,685	2128	905,988
47	NAVEED AKHTAR	C/ASSTT	16	40190	60771	303855	62,291	436,037	2128	742,020
48	MUHAMMAD ILAYS	COMM. ASST.	16	37150	56867	284335	58,387	408,709	2128	695,172
49	MUHAMMAD AKHTAR	COMM. ASST.	16	43230	64675	323375	66,195	463,365	2128	788,868
50	ASHFAQ AHMAD	C/ASSTT	16	35630	54915	274575	56,435	395,045	2128	671,748
51	MUHAMMAD SHARIF	C/ASSTT	16	37150	56867	284335	58,387	408,709	2128	695,172
52	AHMAD MUJTABA	C/ASSTT	16	26510	44503	222515	46,023	322,161	2128	546,804
53	ABDUL RAUF	COMM. ASST.	16	40190	60771	303855	62,291	436,037	2128	742,020
54	ARSHAD ALI	C/ASSTT	16	43230	64547	322735	66,067	462,469	2128	787,332
55	SADAQAT MEHMOOD	C/DAR	02	18880	26721	133605	27,051	189,357	462	323,424
56	IAZ AHMED	C/ASSTT	16	38670	54728	273640	56,248	393,736	2128	669,504
57	HAFAEZ ULLAH BAIWA	C/ASSTT	16	43230	60584	302920	62,104	434,728	2128	739,776
58	MUHAMMAD TAHIR	C/ASSTT	16	35630	54915	274575	56,435	395,045	2128	671,748
59	IMTIAZ KHAN	COMM. ASST.	16	34110	49191	245955	50,711	354,977	2128	603,060
60	ZUNERA YOUSAF	C/ASST	16	21950	37147	185735	38,667	270,669	2128	458,532
61	MUHAMMAD AFZAL	C/ASSTT	16	34110	48672	243360	50,192	351,344	2128	596,832
62	BABAR	C/ASSTT	16	35630	54715	273575	56,235	393,645	2128	669,348
63	NASIR KAMAL	C/ASSTT	16	32590	52311	261555	53,831	376,817	2128	640,500
64	ANSAR JOHN	COM/ASSTT	16	28030	46455	232275	47,975	335,825	2128	570,228
65	MISS SEEMAB	C/ASST	16	23470	45293	226465	46,813	327,691	2128	556,284
66	AMARA AZMAT	C/ASSTT	16	21950	38519	192595	40,039	280,273	2128	474,996
67	SABOORA ASIM	C/ASSTT	16	21950	38647	193235	40,167	281,169	2128	476,532
68	MUHAMMAD RIAZ	COMM. ASST.	16	43230	64675	323375	66,195	463,365	2128	788,868
69	MUHAMMAD ASGHER	C/SUPDT:	16	49310	72483	362415	74,003	518,021	2128	882,564
70	ABDUL SHAKOOR	COMM. ASST.	16	49310	72483	362415	74,003	518,021	2128	882,564
71	MUHAMMAD SAEED	C/ASST	16	28030	44955	224775	46,475	325,325	2128	552,228
72	SHAFQAT ALI	C/ASSTT	16	40190	60771	303855	62,291	436,037	2128	742,020
73	ZAHEER BABAR	COMM. ASST.	16	38670	60319	301595	61,839	432,873	2128	736,596
74	MUHAMMAD MALIK	C/ASST	16	35630	54915	274575	56,435	395,045	2128	671,748

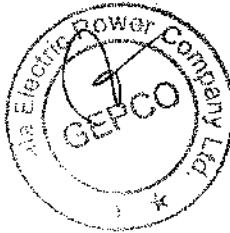
75	MUHAMMAD SHAKIL	COMM. ASST.	16	35630	56215	281075	57,735	404,145	2128	687,348
76	AHMED BILAL	COMM. ASST.	16	34110	52763	263815	54,283	379,981	2128	645,924
77	MUHAMMAD ARSHAD	COMM. ASST.	16	37150	56867	284335	58,387	408,709	2128	695,172
78	HAROOD ASHIQ	C/ASSTT	16	26510	44503	222515	46,023	322,161	2128	546,804
79	ARFAN SHAUKAT	COMM. ASST.	16	35630	56215	281075	57,735	404,145	2128	687,348
80	MUHAMMAD AMIN	COMM. ASST.	16	37150	56867	284335	58,387	408,709	2128	695,172
81	ASIM ALI	C/ASSTT	16	21950	38647	193235	40,167	281,169	2128	476,532
82	MAQSOOD AHMAD	COMM. ASST.	16	43230	66175	330875	67,695	473,865	2128	806,868
83	MUHAMMAD ASLAM NAJMI	COMM. ASST.	16	46270	64488	322440	66,008	462,056	2128	786,624
84	BAKHT HASSAN	C/ASSTT	16	21950	38647	193235	40,167	281,169	2128	476,532
85	IMRAN HUSSAIN	C/ASSTT	16	28030	46455	232275	47,975	335,825	2128	570,228
86	TAHIRA AZAM	C.ASSISTANT	16	21950	38647	193235	40,167	281,169	2128	476,532
87	MAJID NAZIR	C-ASSTT	16	31070	50359	251795	51,879	363,153	2128	617,076
88	SYED ASAD RAZA	C. ASSTT.	16	28030	46455	232275	47,975	335,825	2128	570,228
89	IMRAN KHAN	C/ ASSTT	16	28030	52061	260305	53,581	375,067	2128	637,500
90	MADIHA YOUNAS	C/ASSTT	15	16120	27600	138000	28,930	202,510	1862	342,372
91	ANEES AHMAD BUTT C/AS	COMM. ASST.	16	47790	70667	353335	72,187	505,309	2128	860,772
92	ABDUL RASHID	COMM. SUPPDT.	16	56910	80879	404395	82,399	576,793	2128	983,316
93	ADNAN IRSHAD	C/ASSTT	16	28030	45419	227095	46,939	328,573	2128	557,796
94	SHAHID MEHMOOD	COMM. ASST.	16	31070	47495	237475	49,015	343,105	2128	582,708
95	KHALIL AHMED TAHIR	COMM. ASST.	16	43230	64811	324055	66,331	464,317	2128	790,500
96	KHALID MEHMOOD	COMM. ASST.	16	35630	56051	280255	57,571	402,997	2128	685,380
97	MOHAMMAD IJAZ	COMM. ASST.	16	35630	53551	267755	55,071	385,497	2128	655,380
98	MOHAMMAD HUSSAIN	COMM. ASST.	16	35630	53551	267755	55,071	385,497	2128	655,380
99	ASIF JAVAID	COMM. ASST.	16	35630	53551	267755	55,071	385,497	2128	655,380
100	FAQIR MUHAMMAD	COMM. ASST.	16	35630	53551	267755	55,071	385,497	2128	655,380
101	NAVEED AKHTAR	COMM. ASST.	16	37150	57003	285015	58,523	409,661	2128	696,804
102	MOHAMMAD YASIN	COMM. ASST.	16	43230	63311	316555	64,831	453,817	2128	772,500
103	YASIR WAQAS	COMM. ASST.	16	28030	45091	225455	46,611	326,277	2128	553,860
104	NASIR NADEEM	C/ASSTANT	16	28030	45091	225455	46,611	326,277	2128	553,860
105	LUQMAN ALI	C/A	16	28030	45091	225455	46,611	326,277	2128	553,860
106	MUHAMMAD WAQAS GHUMAN	C/A	16	28030	45091	225455	46,611	326,277	2128	553,860
107	MUHAMMAD ISMAIL	C/ASSTT	16	41710	62859	314295	64,379	450,653	2128	767,076
108	HUSSAIN AKHTAR	C/ASSTT	16	40190	59407	297035	60,927	426,489	2128	725,652
109	RIAZ AHMED	C/ASSTT	16	46270	67215	336075	68,735	481,145	2128	819,348
110	ABDUL MAJID	C/ASSTT	16	32590	50947	254735	52,467	367,269	2128	624,132
111	ABDUL HAMEED	C/ASSTT	16	44750	66763	333815	68,283	477,981	2128	813,924
112	MUHAMMAD IJAZ	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
113	ABRAR AHMED	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860



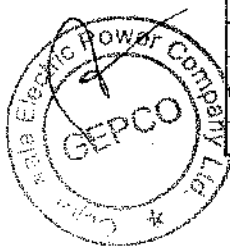
114	AMIR TUFAIL	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
115	PIR QASIM ALI	C/ASSTT	16	31070	48995	244975	50,515	353,605	2128	600,708
116	FATIMA GHAFOOR	C/ASSTT	16	20430	35459	177295	36,979	258,853	2128	438,276
117	TAIMOOR MUMTAZ	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
118	HAMEERA ASMAT ULLAH	C/ASSTT	15	16120	27400	137000	28,730	201,110	1862	339,972
119	SOHAIB ASGHAR	C/ASSTT	15	20110	32412	162060	33,742	236,194	1862	400,116
120	SAFWAN KHALID	C/ASSTT	15	18780	30532	152660	31,862	223,034	1862	377,556
121	HABIB HUSSAIN	C/ASSTT	16	47790	69167	345835	70,687	494,809	2128	842,772
122	MUHAMMAD IJAZ AHMED	C.C.	05	25260	38906	194530	39,406	275,842	700	471,072
123	ZAFAR IQBAL	CO	17	67170	105392	526960	107,692	753,844	3220	1,284,024
124	KHALID MEHMOOD	C/ASSTT	16	35630	54715	273575	56,235	393,645	2128	669,348
125	NISAR AHMED	C/ASSTT	16	41710	57723	288615	59,243	414,701	2128	705,444
126	MUHAMMAD NADEEM ILYAS	C/ASSTT	16	37150	52776	263880	54,296	380,072	2128	646,080
127	ASIF IQBAL	C/ASSTT	16	35630	56824	284120	58,344	408,408	2128	694,656
128	BILAL AHMED	C/ASSTT	16	29550	54189	270945	55,709	389,963	2128	663,036
129	FIRDOUS YOUNAS	C/ASSTT	15	20110	33587	167935	34,917	244,419	1862	414,216
130	TARIQ SALEEM	C/ASSTT	16	40190	66771	333855	68,291	478,037	2128	814,020
131	GHULAM ABBAS	C/ASSTT	16	35630	56415	282075	57,935	405,545	2128	689,748
132	MUHAMMAD ZUBAIR	C/ASSTT	16	20430	36695	183475	38,215	267,505	2128	453,108
133	SAJID HUSSAIN SHAH	C/ASSTT	16	46270	68579	342895	70,099	490,693	2128	835,716
134	MUHAMMAD IBRAHIM	C/ASSTT	16	35630	54915	274575	56,435	395,045	2128	671,748
135	AZIZ UR REHMAN	C/ASSTT	16	32590	51451	257255	52,971	370,797	2128	630,180
136	MUSHTAQ AHMED	C/ASSTT	04	23100	33427	167135	33,867	237,069	616	404,820
137	MUHAMMAD AFZAL	C/ASSTT	16	46270	68579	342895	70,099	490,693	2128	835,716
138	ASIF ZAHOR	C.DAR	02	11490	19385	96925	19,715	138,005	462	235,392
139	MUDASSAR SALEEM	C/ASSTT	16	21950	38647	193235	40,167	281,169	2128	476,532
140	WASEEM ABBAS	C/ASSTT	16	32590	50683	253415	52,203	365,421	2128	620,964
141	FARIDA YASMIN	C/ASSTT	16	28030	50561	252805	52,081	364,567	2128	619,500
142	AQEEL ZIA	C/ASSTT	15	17450	30171	150855	31,501	220,507	1862	373,224
143	NADEEM SHAHZAD	C/ASSTT	16	31070	50359	251795	51,879	363,153	2128	617,076
144	IMTIAZ AHMED	C/ASSTT	16	28030	46455	232275	47,975	335,825	2128	570,228
145	MUHAMMAD SALEEM	C/ASSTT	15	20110	33587	167935	34,917	244,419	1862	414,216
146	MUZAFFAR HUSSAIN	C/ASSTT	16	21950	39159	195795	40,679	284,753	2128	482,676
147	SABA MUSHTAQ	C/ASSTT	16	29550	48279	241395	49,799	348,593	2128	592,116
148	TOSHEEBA	C/ASSTT	16	20430	36695	183475	38,215	267,505	2128	453,108
149	AREEBA ZAFAR	C/ASSTT	16	20430	36695	183475	38,215	267,505	2128	453,108
150	MUHAMMAD ATIQ	C/ASSTT	15	20110	33587	167935	34,917	244,419	1862	414,216
151	FARHAN KHAN	C/ASSTT	16	29550	47043	235215	48,563	339,941	2128	577,284
152	ZUNAIRA AKRAM	C/ASSTT	16	20430	35459	177295	36,979	258,853	2128	438,276



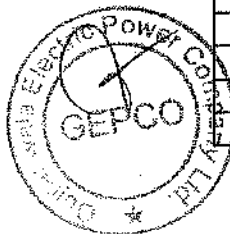
153	SHAMA SHAHZADI	C/ASSTT	16	20430	35459	177295	36,979	258,853	2128	438,276
154	TANZEELA KAUSAR	C/ASSTT	16	20430	32604	163020	34,124	238,868	2128	404,016
155	SHAJAR ABBAS	COMM. ASST.	16	28030	43591	217955	45,111	315,777	2128	535,860
156	BARKAT ALI	COMM. ASST.	16	35630	55051	275255	56,571	395,997	2128	673,380
157	MUHAMMAD MALIK	C/ASSTT	16	43230	64811	324055	66,331	464,317	2128	790,500
158	MUHAMMAD ILYAS	COMM. ASST.	16	40190	60907	304535	62,427	436,989	2128	743,652
159	MUHAMMAD AZHAR ABBAS	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
160	ASHRAF NAEEM	COMM. ASST.	16	41710	62859	314295	64,379	450,653	2128	767,076
161	M.NAWAZ S/O A.AZIZ	COMM. ASST.	16	31070	49195	245975	50,715	355,005	2128	603,108
162	TANZEELA ASLAM	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
163	MUHAMMAD AKHTAR	C/ASSTT	16	35630	54923	274615	56,443	395,101	2128	671,844
164	FAISAL JAVED	C/ASST.	15	16120	27400	137000	28,730	201,110	1862	339,972
165	MUHAMMAD IFTIKHAR	COMM. ASST.	16	37150	56747	283735	58,267	407,869	2128	693,732
166	FAIZ AHMAD	COMM. ASST.	16	37150	55375	276875	56,895	398,265	2128	677,268
167	MUHAMMAD SAFDAR	COMM. ASST.	16	44750	66763	333815	68,283	477,981	2128	813,924
168	AWAIS MEHFOOZ	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
169	SAYYAD RAFAQAT ALI	COMM. ASST.	16	34110	53099	265495	54,619	382,333	2128	649,956
170	MUHAMMAD AMMAR	COMM. ASST.	16	24990	41187	205935	42,707	298,949	2128	507,012
171	REHAN SHAHID LOAN	C/ASST	16	28030	43591	217955	45,111	315,777	2128	535,860
172	AYESHA ASLAM	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
173	SHAMA SHABBIR	C/ASSTT	15	16120	27400	137000	28,730	201,110	1862	339,972
174	IRFAN UL HASSAN	COMM. ASST.	16	35630	55051	275255	56,571	395,997	2128	673,380
175	MUHAMMAD ASIF	COMM. ASST.	16	35630	55051	275255	56,571	395,997	2128	673,380
176	UMAR BASHIR	COMM. ASST.	16	35630	53551	267755	55,071	385,497	2128	655,380
177	FAROOQ AHMED CHUGHTAI	COMM. ASST.	16	28030	43591	217955	45,111	315,777	2128	535,860
178	SAJJAD AHMAD	COMM. ASST.	16	31070	48995	244975	50,515	353,605	2128	600,708
179	AHMED ZAFAR	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
180	M.NAEEM BUTT	COMM. ASST.	16	38670	57455	287275	58,975	412,825	2128	702,228
181	IMTIAZ AHMAD MINHAS	C/ASSTT	15	20110	30912	154560	32,242	225,694	1862	382,116
182	MUHAMMAD AMIR AZIZ	COMM. ASST.	16	34110	52899	264495	54,419	380,933	2128	647,556
183	GHULAM FAREED	COMM. ASST.	16	32590	50947	254735	52,467	367,269	2128	624,132
184	GHULAM MUSTAFA	COMM. ASST.	16	41710	62859	314295	64,379	450,653	2128	767,076
185	IMTIAZ AHMED	C/ASST	16	31070	49195	245975	50,715	355,005	2128	603,108
186	MALIK MUHAMMAD IMRAN	C/ASST	16	31070	47695	238475	49,215	344,505	2128	585,108
187	ZILLAY HUMA	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
188	FOUZIA ABRAR	COMM. ASST.	16	26510	44503	222515	46,023	322,161	2128	546,804
189	WAQAS ALI MAAR	COMM. ASST.	16	26510	43139	215695	44,659	312,613	2128	530,436
190	MS ARBAB SAEED	C/ASST	16	23470	35599	177995	37,119	259,833	2128	439,956
191	HASSAN RAZA	COMM. ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164



192	MUHAMMAD SHABBIR	COMM: ASSTT	16	38670	57455	287275	58,975	412,825	2128	702,228
193	ANAM SHAHID	COMM: ASSTT	16	21950	35783	178915	37,303	261,121	2128	442,164
194	MUZNA KIRAN	COMM: ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
195	SHAHID RIAZ	COMM: ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
196	SADIA ZAHID	C/ASSTT:	16	23470	40599	202995	42,119	294,833	2128	499,956
197	HAZ-UL-HAQ	C/ASSTT	15	32080	47984	239920	49,314	345,198	1862	586,980
198	SHABBIR AHMED	C/ASST	16	21950	35783	178915	37,303	261,121	2128	442,164
199	SALIM AKHTER	COMM. ASST.	16	31070	48995	244975	50,515	353,605	2128	600,708
200	GHULAM HUSSAIN	C/SUPDT:	16	53870	78475	392375	79,995	559,965	2128	954,468
201	TASAWWAR ALI	COMM. ASST.	16	44750	66763	333815	68,283	477,981	2128	813,924
202	MUHAMAD ANSAR	COMM. ASST.	16	35630	55051	275255	56,571	395,997	2128	673,380
203	MUHAMMAD IQBAL	COMM. ASST.	16	41710	62859	314295	64,379	450,653	2128	767,076
204	JAVOID IQBAL	C/ASSTT	16	24990	41187	205935	42,707	298,949	2128	507,012
205	MANSIB ALI BHATTI	COMM. ASST.	16	43230	64811	324055	66,331	464,317	2128	790,500
206	FAIZ RASOOL CHATTA	COMM. ASST.	16	35630	53551	267755	55,071	385,497	2128	655,380
207	JAVOID ASHRAF	COMM. ASST.	16	29550	47043	235215	48,563	339,941	2128	577,284
208	FAHAD MEHMOOD ZAIGHAM	COMM. ASST.	16	28030	43591	217955	45,111	315,777	2128	535,860
209	ABDUL SHAKOOR	COMM. ASST.	16	28030	45091	225455	46,611	326,277	2128	553,860
210	HAFIZ RIZWAN SIDDIQUE	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
211	SYED M.BILAL SHAH	COMM. ASST.	16	29550	47043	235215	48,563	339,941	2128	577,284
212	MUHAMMAD YOUSAF	COMM. ASST.	16	31070	48995	244975	50,515	353,605	2128	600,708
213	MUHAMMAD ALI	C/ASSTT	15	20110	32412	162060	33,742	236,194	1862	400,116
214	MIRZA JANGBAZ KHAN	C/ASSTT	16	41710	61359	306795	62,879	440,153	2128	749,076
215	ZEESHAN USMAN	C/ASSTT	16	23470	39235	196175	40,755	285,285	2128	483,588
216	NISHAT SAFDAR	C/ASSTT	15	17450	28996	144980	30,326	212,282	1862	359,124
217	AKMAL RASHID	C/ASST.	15	16120	27400	137000	28,730	201,110	1862	339,972
218	YASSER MANZOOR	C/ASSTT	16	29550	46915	234575	48,435	339,045	2128	575,748
219	SOBIA TAHIR	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
220	MOHAMMAD AMEER	COM:ASSTT	16	47790	69167	345835	70,687	494,809	2128	842,772
221	HAJI SAIF ULLAH	COM:ASSTT	16	43230	64811	324055	66,331	464,317	2128	790,500
222	IMRAN KHAN	COM:ASSTT	16	31070	48995	244975	50,515	353,605	2128	600,708
223	YASIR ABBAS	COM:ASSTT:	16	29550	47171	235855	48,691	340,837	2128	578,820
224	MOHAMMAD UMAR AMIR	COMM. ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
225	ZULIFQAR ALI BHATTI	COMM. ASST.	16	32590	51075	255375	52,595	368,165	2128	625,668
226	JUNAID KHALID	C/ASSTT	15	20110	32412	162060	33,742	236,194	1862	400,116
227	UMAIR ASLAM	C/ASSTT	15	20110	32412	162060	33,742	236,194	1862	400,116
228	MOHAMMAD ASIF	COM:ASSTT:	16	31070	48995	244975	50,515	353,605	2128	600,708
229	IRFAN MUNIR	C/ASSTT	16	23470	39235	196175	40,755	285,285	2128	483,588
230	SIDDIQUE GOHAR	C/ASST	16	31070	56359	281795	57,879	405,153	2128	689,076



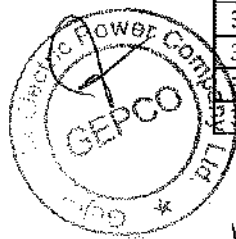
231	AMINA ILYAS	C/ASSTT	15	20110	33587	167935	34,917	244,419	1862	414,216
232	WAJAD ANWAR ASIF	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
233	QASIM ABBAS	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
234	GHULAM HABIB	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
235	SAJID ALI	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
236	MUHAMMAD WAQAS	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
237	MUHAMMAD AWAIS ASLAM	C/ASST.	16	21950	37283	186415	38,803	271,621	2128	460,164
238	MUHAMMAD TARIQ	C/D	03	20530	30270	151350	30,660	214,620	546	366,516
239	JAMEEL AKBAR SHAH	C/DAR	03	20530	30357	151785	30,747	215,229	546	367,560
240	MUHAMMAD IRFAN	C/DAR	03	16630	26765	133825	27,155	190,085	546	324,456
241	SAJJID BAIG	C/DAR	02	16570	24973	124865	25,303	177,121	462	302,448
242	Munir Ahmad	C/Asstt	16	46270	67215	336075	68,735	481,145	2128	819,348
243	GHULAM ABBAS	C/DAR	01	9420	17221	86105	17,511	122,577	406	209,088
244	BASHIR AHMAD	C/DAR	03	21310	33071	165355	33,461	234,227	546	400,128
245	MUHAMMAD SALEEM	C/DAR	03	20140	31569	157845	31,959	223,713	546	382,104
246	SARFRAZ AHMED	C/ASSTT	16	31070	48995	244975	50,515	353,605	2128	600,708
247	SHAH NAWAZ	C/DAR	01	11740	20010	100050	20,300	142,100	406	242,556
248	DILBAR HUSSAIN C/D	C/DAR	03	21310	32621	163105	33,011	231,077	546	394,728
249	MUHAMMAD NAWAZ	C/DAR	02	16570	26473	132365	26,803	187,621	462	320,448
250	MUHAMMAD AMJAD	C/DAR	02	18880	28087	140435	28,417	198,919	462	339,816
251	SALEEM RAZA	C/DAR	01	9130	17173	85855	17,463	122,241	406	208,512
252	AMANAT ALI	C/DAR	02	18220	29040	145200	29,370	205,590	462	351,252
253	AZHAR ALI	C/DAR	03	21310	32738	163690	33,128	231,896	546	396,132
254	MUHAMMAD RAFIQUE	C/DAR	03	17410	26315	131575	26,705	186,935	546	319,056
255	SULEMAN ALI	C/DAR	01	9130	16973	84865	17,263	120,841	406	206,112
256	ALTAF HUSSAIN	C/DAR	01	11160	19453	97265	19,743	138,201	406	235,872
257	ARIF HUSSAIN	C/ASSTT	16	26510	43139	215695	44,659	312,613	2128	530,436
258	USAMA ANWAR	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
259	MUHAMMAD ASIF	C/A	16	44750	65263	326315	66,783	467,481	2128	795,924
260	UMAR FAROOQ	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
261	MUHAMMAD ARSHID	C/ASSH	16	34110	52899	264495	54,419	380,933	2128	647,556
262	QASIM RAFIQUE	C/ASST	16	31070	48995	244975	50,515	353,605	2128	600,708
263	UMM-E RUBAB	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
264	ALI IMRAN	C/ASSISTANT	16	20430	35331	176655	36,851	257,957	2128	436,740
265	MUAZ RASOOL	COMM.ASSIST	16	35630	53551	267755	55,071	385,497	2128	655,380
266	MUHAMMAD SADDIQUE	C/ASSTT	16	32590	46920	234600	48,440	339,080	2128	575,808
267	MUHAMMAD SUFIYAN	COM.ASSISTANT	15	20110	32412	162060	33,742	236,194	1862	400,116
268	ALTAF HUSSAIN	C/SUPDTT.	16	49310	72491	362455	74,011	518,077	2128	882,660
269	IFTIKHAR AHMED	C/ASSTT	16	34110	53099	265495	54,619	382,333	2128	649,956



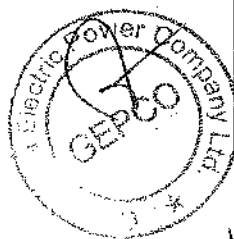
270	ZIA IQBAL	C/ASSTT	16	47790	70667	353335	72,187	505,309	2128	860,772
271	SEHAR BASHIR	C/ASST	16	20430	35331	176655	36,851	257,957	2128	436,740
272	ASIF BABER	C/ASSTT	16	32590	51147	255735	52,667	368,669	2128	626,532
273	TARIQ KARIM	C/ASSTT	16	41710	61359	306795	62,879	440,153	2128	749,076
274	ABDULLAH	C/ASSTT	16	37150	55503	277515	57,023	399,161	2128	678,804
275	MUBEEN GHAS	COM.ASSISTANT	15	17450	32161	160805	33,491	234,437	1862	397,104
276	IRSHAD BIBI	COM.ASSISTANT	15	20110	32412	162060	33,742	236,194	1862	400,116
277	M.SHOAIB ASLAM	COMM.ASSISTT.	15	16120	27400	137000	28,730	201,110	1862	339,972
278	MUHAMMAD ASGHAR	C/SUPDT/	16	56910	80623	403115	82,143	575,001	2128	980,244
279	NAVEED ASLAM	COMMERCIAL ASST	16	31070	44768	223840	46,288	324,016	2128	549,984
280	MUHAMMAD MUNWAR	C/ASSTT	16	49310	70991	354955	72,511	507,577	2128	864,660
281	MUHAMMAD AKRAM	C/ASSTT	16	46270	67087	335435	68,607	480,249	2128	817,812
282	SYED RAZA HUSSAIN	C/ASSTT	16	41710	62859	314295	64,379	450,653	2128	767,076
283	MUHAMMAD MOHSIN MAROOF	C/ASSISTANT	16	28030	44963	224815	46,483	325,381	2128	552,324
284	RANA IFTIKHAR AHMAD	C/ASST	16	41710	61359	306795	62,879	440,153	2128	749,076
285	RIZWANA NAWAZ	C/ASST.	16	20430	35331	176655	36,851	257,957	2128	436,740
286	MEHMOOD-UL-HASSAN	C/ASSTT	16	40190	60907	304535	62,427	436,989	2128	743,652
287	MUSHTAQ AHMED	C/ASSISTANT	16	52350	74895	374475	76,415	534,905	2128	911,508
288	KHALID PERVAIZ	C/ASST.	16	34110	52771	263855	54,291	380,037	2128	646,020
289	MUHAMMAD ANSAR	C/ASSTT	16	41710	61359	306795	62,879	440,153	2128	749,076
290	MUHAMMAD QASIM RAFIQUE	C/ASSISTANT	16	26510	41639	208195	43,159	302,113	2128	512,436
291	FALAK SHAIR	C/ASST	16	47790	70667	353335	72,187	505,309	2128	860,772
292	RIFFAT BIBI	C/ASST	16	26510	41511	207555	43,031	301,217	2128	510,900
293	IMRAN MAQSOOD	C/ASST	16	20430	33831	169155	35,351	247,457	2128	418,740
294	RAHIL ANJUM	C/ASSISTANT	16	28030	45091	225455	46,611	326,277	2128	553,860
295	WAQAR AKHTAR	C/ASSISTANT	16	28030	45291	226455	46,811	327,677	2128	556,260
296	ZULIFQAR ALI	C/ASSISTANT	16	44750	65263	326315	66,783	467,481	2128	795,924
297	ZEESHAN MEHMOOD	C/ASST.	16	20430	35331	176655	36,851	257,957	2128	436,740
298	ROBINA MIRZA	C/ASST	15	20110	32412	162060	33,742	236,194	1862	400,116
299	HOORIYA SEHAR	C/ASST	15	16120	27400	137000	28,730	201,110	1862	339,972
300	MUHAMMAD AFZAL	C/ASST	16	58430	82575	412875	84,095	588,665	2128	1,003,668
301	AHMED KHAN	C/ASSTT	16	47790	69039	345195	70,559	493,913	2128	841,236
302	WASEEM ABBAS	C/A	16	23470	39235	196175	40,755	285,285	2128	483,588
303	MUHAMMAD IMRAN RIAZ	C/A	16	37150	54148	270740	55,668	389,676	2128	662,544
304	MUHAMMAD MUBASHER ALAM	C/ASSTT	15	16120	27400	137000	28,730	201,110	1862	339,972
305	MUHAMMAD ASHRAF	C/A	16	46270	67087	335435	68,607	480,249	2128	817,812
306	SAFDAR IQBAL	C/A	16	41710	58632	293160	60,152	421,064	2128	716,352
307	ZAHEER AHMED	C/ASSH	16	35630	54595	272975	56,115	392,805	2128	667,908
308	KANWAL SHAHZAD	C/A	16	28030	45091	225455	46,611	326,277	2128	553,860



309	MANZOOR AHMED	C/A	16	26510	43139	215695	44,659	312,613	2128	530,436
310	ZIA AHMED	C/A	16	28030	44963	224815	46,483	325,381	2128	552,324
311	MUHAMMAD KHAN	C/AST	16	55390	76200	381000	77,720	544,040	2128	927,168
312	ABDUL AZIZ	C/AST	16	58430	82703	413515	84,223	589,561	2128	1,005,204
313	TANVEER HUSSAIN	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
314	IAZ AHMED	C/ASSTT	16	38670	58955	294775	60,475	423,325	2128	720,228
315	UMAR HAYAT	C/A	16	41710	61359	306795	62,879	440,153	2128	749,076
316	MUDASSAR IQBAL	C/ASSTT	16	31070	49195	245975	50,715	355,005	2128	603,108
317	ABDUL RAUF	C/ASSTT	16	53870	76847	384235	78,367	548,569	2128	934,932
318	AZHER IQBAL	C/A	16	34110	52899	264495	54,419	380,933	2128	647,556
319	KAINAT ABID	C/ASSTT	15	16120	27400	137000	28,730	201,110	1862	339,972
320	M.AQIB WAQAS	C/ASSTT	16	20430	35331	176655	36,851	257,957	2128	436,740
321	SAGHIR ANWAR	C/ASSTT	16	47790	69167	345835	70,687	494,809	2128	842,772
322	ZAFAR IQBAL	C/ASSTT	16	41710	62859	314295	64,379	450,653	2128	767,076
323	MUHAMMAD SHAFIQUE	C/ASST	15	25430	37744	188720	39,074	273,518	1862	464,100
324	MUHAMMAD KHALID PERVAIZ	C/ASSTT	16	35630	54851	274255	56,371	394,597	2128	670,980
325	MUHAMMAD UMAR	C/A	16	31070	49195	245975	50,715	355,005	2128	603,108
326	AHMED HASAN	C/A	16	34110	52899	264495	54,419	380,933	2128	647,556
327	EJAZ AHMED	C/A	16	35630	55051	275255	56,571	395,997	2128	673,380
328	GHULAM RASOOL	C/A	16	46270	67215	336075	68,735	481,145	2128	819,348
329	ABDUL RASHID	C/A	16	35630	53551	267755	55,071	385,497	2128	655,380
330	MUHAMMAD RAFI	CA	16	35630	53551	267755	55,071	385,497	2128	655,380
331	SHABBIR AHMED QAZI	C/A	16	34110	51399	256995	52,919	370,433	2128	629,556
332	JAMSHAD RASUL	C/A	16	32590	50947	254735	52,467	367,269	2128	624,132
333	FARZAND ALI	C/A	16	34110	52899	264495	54,419	380,933	2128	647,556
334	MUHAMMAD RIYASAT	C/A	16	31070	49195	245975	50,715	355,005	2128	603,108
335	TANVEER HUSSAIN	C/ASST	16	40190	60907	304535	62,427	436,989	2128	743,652
336	TANVEER SAEED	C/ASSTT	16	35630	53551	267755	55,071	385,497	2128	655,380
337	RIDA HASSAN	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
338	MUHAMMAD QASIM	C/ASST	16	26510	43139	215695	44,659	312,613	2128	530,436
339	WIDDYA ZAHID	C/ASSTT	16	21950	37283	186415	38,803	271,621	2128	460,164
340	MANSHAAD HUSSAIN	C/DAR	01	11740	20497	102485	20,787	145,509	406	248,400
341	ADNAN AHMED	COMM.ASSTT	16	23470	39235	196175	40,755	285,285	2128	483,588
342	SHAFIQ-UR-REHMAN	COMM.ASSTT	16	20430	40781	203905	42,301	296,107	2128	502,140
343	AAMIR SHAHZAD	COMM.ASSTT	15	25430	39244	196220	40,574	284,018	1862	482,100
344	SAQIB IQBAL	COMM.ASSTT	15	17450	28996	144980	30,326	212,282	1862	359,124
345	HAMMAD SHAFIQUE	COMM.ASSTT	15	17450	28996	144980	30,326	212,282	1862	359,124
346	NABEELA MUSHTAQ	COMM.ASSTT	15	17450	28996	144980	30,326	212,282	1862	359,124
347	LUBNA SHAHZADI	COMM.ASSTT	15	18780	30704	153520	32,034	224,238	1862	379,620



348	TALHA SHAHZAD	COMM.ASSTT.	15	16120	27400	137000	28,730	201,110	1862	339,972
349	MUHAMMAD JAMSHAD	C/A	15	20110	32412	162060	33,742	236,194	1862	400,116
350	USMAN ALI	C/A	15	20110	32412	162060	33,742	236,194	1862	400,116
351	MUHAMMAD FAISAL	C/DAR	02	19210	30234	151170	30,564	213,948	462	365,580
352	EHSAN ULLAH	C/DAR	03	21310	33772	168860	34,162	239,134	546	408,540
353	MUHAMMAD ASHRAF	C/DAR	02	19210	30434	152170	30,764	215,348	462	367,980
354	SOHAIL RAZA	C/ASSISTANT	16	24990	41187	205935	42,707	298,949	2128	507,012
355	IMRAN AZEEM	C/DAR	01	11740	20197	100985	20,487	143,409	406	244,800
356	AMANAT ALI	C/SUPDTT	16	56910	82379	411895	83,899	587,293	2128	1,001,316
357	FIAZA LIAQAT	C/ASSTT	15	16120	26049	130245	27,379	191,653	1862	323,760
358	SAQLAIN SALEEM	COMMERCIAL ASSISTANT	15	20110	32412	162060	33,742	236,194	1862	400,116
359	TAHIR MEHMOOD	COMMERCIAL ASSISTANT	15	20110	32412	162060	33,742	236,194	1862	400,116
360	SHAHID MATLOOB	C/ASSTT	16	28030	45091	225455	46,611	326,277	2128	553,860
361	MUHAMMAD HAFEEZ	COMM. ASST.	16	43230	64811	324055	66,331	464,317	2128	790,500
362	MUKHTAR AHMED	COMM. ASST.	16	43230	64811	324055	66,331	464,317	2128	790,500
363	FAZ ALI	COMM. ASST.	16	28030	45091	225455	46,611	326,277	2128	553,860
364	MUHAMMAD JAFER	COMM. ASST.	16	34110	52899	264495	54,419	380,933	2128	647,556
365	AKBAR ALI	COMM. ASST.	16	29550	47043	235215	48,563	339,941	2128	577,284
366	NAZIR AHMED	COMM. ASST.	16	41710	62859	314295	64,379	450,653	2128	767,076
367	MUHAMMAD AKMAL	COMMERCIAL ASST	16	29550	47043	235215	48,563	339,941	2128	577,284
368	TASSADAQ HUSSAIN	C/ASSTT	16	32590	50947	254735	52,467	367,269	2128	624,132
369	SYED SAJJAD HUSSAIN	C/ASSTT	16	24990	41387	206935	42,907	300,349	2128	509,412
370	MUHAMMAD ARSHAD SHAH	C/ASSTT	16	47790	70667	353335	72,187	505,309	2128	860,772
371	WASIQ UR REHMAN	COMM.ASSIST	16	21950	37283	186415	38,803	271,621	2128	460,164
372	WAQAS ARSHAD	C/ASSIST	15	16120	27400	137000	28,730	201,110	1862	339,972
373	MASOOD RAUF KHAN	C/ASSISTANT	15	16120	27400	137000	28,730	201,110	1862	339,972
374	MUHAMMAD BOOTA	C/ASSTT	16	31070	48995	244975	50,515	353,605	2128	600,708
375	MUHAMMAD UMAIR	C/AST	16	21950	37283	186415	38,803	271,621	2128	460,164
376	MUHAMMAD FARYAD	COMM. ASST.	16	40190	60907	304535	62,427	436,989	2128	743,652
377	IHSAN ULLAH SHAH	COMM. ASST.	16	31070	48995	244975	50,515	353,605	2128	600,708
378	SARMAN LIAQAT	C/AST	16	23470	39235	196175	40,755	285,285	2128	483,588
379	FAYYAZ ALI SHAH	C/ASSTT	16	41710	61359	306795	62,879	440,153	2128	749,076
380	NADEEM MUBARIK	C/D(C.B)	01	9420	17889	89445	18,179	127,253	406	217,104
381	ALTAF HUSSAIN	C/ASSTT	16	32590	52183	260915	53,703	375,921	2128	638,964
382	SAQIB ALI	C/ASSTT	16	37150	56667	283335	58,187	407,309	2128	692,772
383	ANEES AHMED	C/DAR	02	15070	25143	125715	25,473	178,311	462	304,488
384	TAYYAB IQBAL	COMM. ASST.	16	28030	46455	232275	47,975	335,825	2128	570,228
385	BABAR SHAHZAD	COMM. ASST.	16	34110	54135	270675	55,655	389,585	2128	662,388
386	MEHWISH RAFAQAT	COMM. ASST.	16	28030	46455	232275	47,975	335,825	2128	570,228



387	AISHA ARSHAD	COMMERCIAL ASSI	16	20430	36695	183475	38,215	267,505	2128	453,108
388	MUHAMMAD ASLAM	COMM. ASSTT	16	41710	64223	321115	65,743	460,201	2128	783,444
389	KHAWAJA SULTAN AZIZ	COMM. ASST.	16	28030	46455	232275	47,975	335,825	2128	570,228
390	MUHAMMAD NADEEM	C/ASSTT.	16	20430	36695	183475	38,215	267,505	2128	453,108
391	SADIA IHSAN	COMMERCIAL ASSISTAN	15	20110	32585	162925	33,915	237,405	1862	402,192
392	MUHAMMAD JABBAR AHMED	C/ASSISTANT	16	20430	36695	183475	38,215	267,505	2128	453,108
393	AAMIR IQBAL AWAN	COMM. ASST.	16	43230	66047	330235	67,567	472,969	2128	805,332
394	FARIHA ASHRAF	COMM. ASSTT	15	17450	30171	150855	31,501	220,507	1862	373,224
395	SAIRA BAIG	COMM. ASSTT	15	17450	30171	150855	31,501	220,507	1862	373,224
396	AMIR BASHIR BUTT	COMM. ASST.	16	41710	62723	313615	64,243	449,701	2128	765,444
397	TARIQ MAHMOOD	COMM. ASST.	16	44750	66627	333135	68,147	477,029	2128	812,292
398	SOHAIL AZAM	COMMERCIAL ASSISTAN	15	16120	28575	142875	29,905	209,335	1862	354,072
399	ARSHAD MEHMOOD	COMM. ASST.	16	46270	70079	350395	71,599	501,193	2128	853,716
400	FAIZAN SALEEM	COMMERCIAL ASSISTAN	15	16120	28575	142875	29,905	209,335	1862	354,072
401	HASSAN SARDAR	C/A	15	20110	32087	160435	33,417	233,919	1862	396,216
402	MUHAMMAD AFZAL	C/A	15	24100	38457	192285	39,787	278,509	1862	472,656
403	USMAN BUTT	COMM. ASST.	16	28030	46455	232275	47,975	335,825	2128	570,228
404	MUHAMMAD SAJID	COMM. ASST.	16	24990	41051	205255	42,571	297,997	2128	505,380
405	MUHAMMAD IQBAL	C/A	16	35630	56415	282075	57,935	405,545	2128	689,748
406	SHAZIA qAYUM	C/A	16	23470	40599	202995	42,119	294,833	2128	499,956
407	MUHAMMAD AZHAR	COMM. ASST.	16	34110	54263	271315	55,783	390,481	2128	663,924
408	MOHAMMAD LATIF	COMM. ASST.	16	49310	73983	369915	75,503	528,521	2128	900,564
409	MUHAMMAD ASLAM	COMM. ASST.	16	37150	56739	283695	58,259	407,813	2128	693,636
410	MUHAMMAD ASLAM CH	C/SUPDT.	16	59950	87519	437595	89,039	623,273	2128	1,062,996
411	MUHAMMAD NAVEED	COMMERCIAL/ASST	15	20110	27207	136035	28,537	199,759	1862	337,656
412	UMME-HABIBA	COM.ASTT	16	24990	41187	205935	42,707	298,949	2128	507,012
413	MRS. BUSHRA HABIB	C/A	15	18780	30532	152660	31,862	223,034	1862	377,556
414	MR. HAJI FARHAN AHMED	C/A	16	20430	35331	176655	36,851	257,957	2128	436,740
415	LIAqAT ALI	COMM. ASST.	16	41710	62859	314295	64,379	450,653	2128	767,076
416	MUHAMMAD ASIF	COMM. ASST.	16	31070	48995	244975	50,515	353,605	2128	600,708
417	KHALIL AHMED	C/SUPDTT	16	49310	72619	363095	74,139	518,973	2128	884,196
418	MUHAMMAD ASIF	COMM. ASST.	16	43230	64811	324055	66,331	464,317	2128	790,500
419	MUHAMMAD KHAN	COMM. ASST.	16	31070	49195	245975	50,715	355,005	2128	603,108
420	MUHAMMAD MANSHA	COMM. ASST.	16	55390	78927	394635	80,447	563,129	2128	959,892



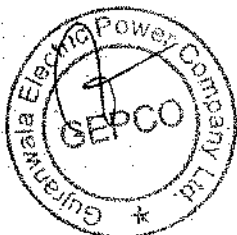
421	AYESHA ANWAR	C/A	16	20430	35381	176905	36,901	258,307	2128	437,340
422	GULAM FARID	C/DAR	03	19360	29155	145775	29,545	206,815	546	353,136
423	MUHAMMAD BASHIR	C.DAR.	03	20920	31745	158725	32,135	224,945	546	384,216
424	MUHAMMAD NADEEM	CA	16	21950	43037	215185	44,557	311,899	2128	529,212
425	TALAT MEHMOOD	COMM. ASST.	16	28030	46455	232275	47,975	335,825	2128	570,228
426	MUHAMMAD TAHIR NAEEM	COMM. ASST.	16	40190	62271	311355	63,791	446,537	2128	760,020
427	SHAHBAZ AHMED	CA	16	23470	39099	195495	40,619	284,333	2128	481,956
428	MUHAMMAD JUNAID ASLAM	C/A	15	16120	28836	144180	30,166	211,162	1862	357,204
429	JAMIL AHMED	COMM. ASST.	16	40190	62271	311355	63,791	446,537	2128	760,020
430	ABDUL RAZZAQ	COMM. ASST.	16	44750	67999	339995	69,519	486,633	2128	828,756
431	ASMAT ULLAH	COMM. ASST.	16	32590	52311	261555	53,831	376,817	2128	640,500
432	MUHAMMAD RAZZAQ	COMMERCIAL SUPERIN	16	49310	73983	369915	75,503	528,521	2128	900,564
433	ANWAR AHMED MUGHAL	COMM. ASST.	16	28030	44955	224775	46,475	325,325	2128	552,228
434	S.AFZA-UL-HUSSAIN KAZMI	COMM/ASSTT	16	43230	64675	323375	66,195	463,365	2128	788,868
435	AMAN ULLAH	CA	16	49310	73983	369915	75,503	528,521	2128	900,564
436	S FARHAT ABBAS SHAH	C/ASSTT.	16	40280	62179	310895	63,699	445,893	2128	758,916
437	QASIR MEHMOOD	C/OPRETOR	11	23130	37105	185525	37,985	265,895	1232	452,652
				14,431,350					865,074	257,094,330
									Bonus	14,431,350
									Total	271,525,680



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DY.Commercial Manager , Revenue Officers Pay Roll FY 2018-19

S.No.	Name	Designation	BPS	Basic Pay	Gross Pay	05-Month Pay	Pay with Ince	07 Month Pay	H.Relief	Total Pay
	MIAN MUHAMMAD IRFAN ALI	DY:MANAGER (SYSTEM IMPL)	18	92,880	142,719	713,595	145,589	1,019,123	4,018	1,736,736
3	MUHAMMAD JAMIL	DM (TARRIF)	18	78,530	125,259	626,295	128,129	896,903	4,018	1,527,216
4	MUHAMMAD JAHANGIR RANA	ASSTT MANAGER (CS)	17	46,470	82,115	410,575	84,415	590,905	3,220	1,004,700
5	SHAFQAT AYAZ	R.O	17	53,370	84,974	424,870	87,274	610,918	3,220	1,039,008
6	SAQIB AHMED CHATTA	ADDL D.C.M.	18	69,920	107,864	539,320	110,734	775,138	4,018	1,318,476
7	RABIA KALSOOM	A.M. (CS)	17	41,870	75,209	376,045	77,509	542,563	3,220	921,828
8	MUHAMMAD WASEEM	ADDL: DY:MANAGER (CS)	18	81,400	122,943	614,715	125,813	880,691	4,018	1,499,424
9	QAISAR MAHMOOD CHATTA	ADDL DCM (C.S)	18	61,310	93,856	469,280	96,726	677,082	4,018	1,150,380
10	HAFIZ MUHAMMAD IMRAN	DCM	18	81,400	114,229	571,145	117,099	819,693	4,018	1,394,856
11	ZAFAR UL HAQ	ADDL: DY:MANAGER (COM)	18	78,530	119,019	595,095	121,889	853,223	4,018	1,452,336
12	HAFIZ ABDUL KHALIQ	ADDL.DY.MANAGER(CS)	18	69,920	105,303	526,515	108,173	757,211	4,018	1,287,744
13	BILAWAL ABBAS	A.M (CS)	17	32,670	61,181	305,905	63,481	444,367	3,220	753,492
14	NAEEM RAZA KHAN	DCM	18	84,270	123,723	618,615	126,593	886,151	4,018	1,508,784
15	ABDUL HAFEEZ	ADDL D.M	18	58,440	90,219	451,095	93,089	651,623	4,018	1,106,736
16	NASIR AHMED	AM(CS)	17	53,370	78,325	391,625	80,625	564,375	3,220	959,220
17	FATH KHAN MALIK	AM(CS)	17	62,570	94,570	472,850	96,870	678,090	3,220	1,154,160
18	HAFIZ IMRAN BASHIR	DCM	18	69,920	101,650	508,250	104,520	731,640	4,018	1,243,908
19	MUHAMMAD RIAZ	ADDL:DCM	18	84,270	122,763	613,815	125,633	879,431	4,018	1,497,264
20	M.ASIF CHATTA	DCM	18	84,270	126,147	630,735	129,017	903,119	4,018	1,537,872
21	ZAFAR MAQBOOL	R.O.	17	67,170	102,692	513,460	104,992	734,944	3,220	1,251,624
				1,352,550						
Total										25,345,764
Bonus										1,352,550
Grand Total										26,698,314



GUJRANWALA ELECTRIC POWER COMPANY

Repair and Maintenance Break Up

Description	June-19(Final) Amount	June-18 Amount
Offices	43,158,079	22,679,562
Kv 132 Grid Station Equipment	24,739,092	46,829,471
Kv 66 Grid Station Equipment	1,195,752	394,107
Kv 11 Grid Station Equipment	-	-
Kv 132 Distribution Lines	5,202,228	1,861,257
Kv 11 Distribution Lines	88,281,252	71,995,055
V 400 LOW TENSION LINES	47,516,024	39,998,553
220 V Low Tension Lines	473,978	-
Distribution Transformers	216,622,131	187,273,339
Service Drop	42,629,739	37,421,758
Meters	374,065,948	299,921,001
Line T&P.	116,746,438	70,554,469
Computers & Office Equipment	4,943,984	7,842,954
Furniture & Fixtures	3,804,881	905,298
Stores	-	-
Lab equipment	35,200	-
Communication Equipment	-	-
Fire Safety Equipments	38,135	12,906
Arms and ammunition	5,800	-
Misc:	452,907	463,961.00
Recovery against burnt meter	-	-
Rest Houses	-	25,200
TOTAL	969,911,567	788,178,892





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPSCO)
565-Model Town, Gujranwala

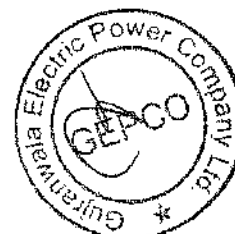
GST No 25-00-2716-002-82

Billing Month	FY 2015-16
Advice No	LPS/2015-16/GEPSCO
Issue Date	24-09-16

Description	Amount (Rs.)
Supplemental Charges for FY 2015-16	192,132,491

Manager Finance (Billing & Recovery)

Shilreen Plaza, Plot no 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cpa.gov.pk





Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Delayed Payment Charges Advice

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015) & article 6.1.1 of the power procurement agency agreement (PPAA) between CPPA-G & GEPCO)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Supply Company (GEPCO) 565-Model Town, Gujranwala GST No 25-00-2716-007-82

Billing Year	Financial Year 2016-17
Advice No	LPS/Supp/GEPCO-16-17
Issue Date	15-12-17

Description	Amount (Rs)
Supplementary Chargas, re-allocation of interest / mark-up paid to IPPs on the basis of average outstanding balance for the year 2016-17	67,968,235

Manager Finance (Billing & Recovery)

ENERCON Building, G-52, Islamabad, Tel#051-9216960, Fax#051-9216949



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Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Supply Company (GEPCO)
565-Model Town, Gujranawala

GST No 25-00-2716-002-82

Billing Year	Financial Year 2017-18
Advice No	LPS/Supp/GEPCO-17-18
Issue Date	06/09/2018

Description	Amount (Rs.)
Supplemental Charges, the details provided as per CPPA-G letter no. 25300-01 dated 07/09/2018	23,870,650

M. Ashraf

Manager Finance (Billing & Recovery)





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NIN: 4401241-1

CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric 18-19ly Company (GEPCO)
565-Model Town, Gujranawala

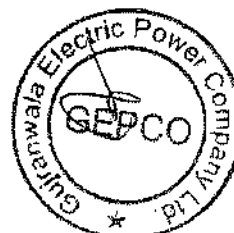
GST No 25-00-2716-003-82

Billing Year	Jul-2018 to Sep-2018
Advice No	LPS/18-19/GEPCO-1st Qtr
Issue Date	19/10/2018

Description	Amount (Rs.)
Supplemental Charges for First Quarter of Financial Year 2018-19	33,013,004


Manager Finance (Billing & Recovery)

Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cppa.gov.pk



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Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

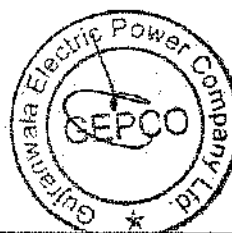
Gujranwala Electric Supply Company (GEPCO)
565-Model Town, Gujranwala

GST No 25-00-2716-002-82

Billing Month	October-2018
Advice No	LPS/Oct-18/GEPCO
Issue Date	20/11/2018

Description	Amount (Rs.)
Supplemental Charges for Oct-18	10,455,487

M. Ashim
Manager Finance (Billing & Recovery)





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

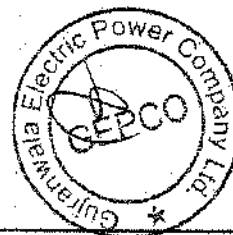
Name and Address

Gujranwala Electric Supply Company (GEPCO)
565-Model Town, Gujranwala
GST No 25-00-2716-002-82

Billing Month	November-2018
Advice No	LPS/Nov-18/GEPCO
Issue Date	18/12/2018

Description	Amount (Rs.)
Supplemental Charges for Nov-18	22,355,680

Manager Finance (Billing & Recovery)





Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala

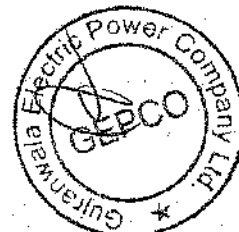
GST No 25-00-2716-002-82

Revised

Billing Month	December-2018
Advice No	LPS/Dec-18/GEPCO-R
Issue Date	25/01/2019

Description	Amount (Rs.)
Supplemental Charges for Dec-18	14,536,126


Manager Finance (Billing & Recovery)





Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranwala

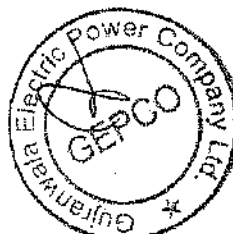
GST No 25-00-2716-002-82

Billing Month	January-2019
Advice No	LPS/Jan-19/GEPCO
Issue Date	18/02/2019

Description	Amount (Rs.)
Supplemental Charges for Jan-2019	40,546,429

M. Shaukat

Manager Finance (Billing & Recovery)



Shahzeer Plaza, Plot no. 73-West, Fazal-e-fiaz road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cppn.gov.pk

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Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

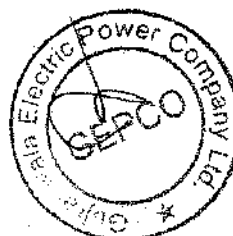
Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala
Advice No. LPS/Feb-19/GEPCO-4401241-1
GST No. 25-00-2716-002-82

Billing Month	February-2019
Advice No	LPS/Feb-19/GEPCO
Issue Date	23/03/2019

Description	Amount (Rs.)
Supplemental Charges for Feb-2019	7,717,052

M. Ashraf
Manager Finance (Billing & Recovery)



Shateen Plaza, Plot no. 73-West, Fozal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cpa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Name and Address

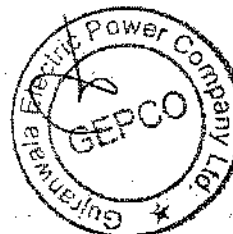
Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranwala

GST No 25-00-2716-002-82

Billing Month	March-2019
Advice No	LPS/Mar-19/GEPCO
Issue Date	23/04/2019

Description	Amount (Rs.)
Supplemental Charges for Mar-2019	70,641,159

Manager Finance (Billing & Recovery)



Shahzad Plaza, Plot no. 23-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cppa.gov.pk

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Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

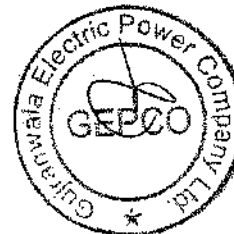
Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	April-2019
Advice No	LPS/Apr-19/GEPCO
Issue Date	21/05/2019

Description	Amount (Rs.)
Supplemental Charges for Apr-2019	56,429,224


Manager Finance (Billing & Recovery)





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPFA-NTN: 4401241-1
CPFA-GST No. 3277876113750

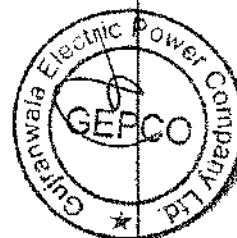
Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	May-2019
Advice No	LPS/May-19/GEPCO
Issue Date	24/06/2019

Description	Amount (Rs.)
Supplemental Charges for May-2019	103,225,389


Manager Finance (Billing & Recovery)



Shaheen Plaza, Plot no. 73-West, Fazaal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cpfa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO),
565-Model Town, Gujranwala

Issue Date: 30/07/2019

GST No 25-00-2716-002-82

Billing Month	June-2019
Advice No	LP8/Jun-19/GEPCO
Issue Date	30/07/2019

Description	Amount (Rs.)
Supplemental Charges for June-2019	77,921,374


Dy Manager Finance (Billing & Recovery)

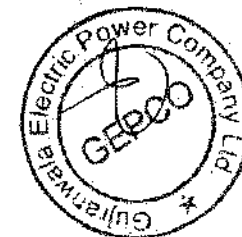


Shahen Plaza, Plot no. 73-West, Faisal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cpa.gov.pk

LPS From consumers

LPS 2015-16		LPS 2016-17		LPS 2017-18		LPS 2018-19	
Month	Remittance as per Banking Statements	Month	Remittance as per Banking Statements	Month	Remittance as per Banking Statements	Month	Remittance as per Banking Statements
Jul-15	102,824,666	Jul-16	112,040,000	Jul-17	91,775,830	Jul-18	108,437,369
Aug-15		Aug-16	103,180,000	Aug-17	116,820,064	Aug-18	116,856,646
Sep-15	174,570,000	Sep-16	106,620,000	Sep-17	110,645,259	Sep-18	121,052,390
Oct-15	113,000,000	Oct-16	127,880,000	Oct-17	122,138,713	Oct-18	139,365,644
Nov-15		Nov-16	150,350,000	Nov-17	138,494,783	Nov-18	141,745,354
Dec-15		Dec-16	122,600,000	Dec-17	108,831,332	Dec-18	95,319,996
Jan-16	222,390,000	Jan-17	70,700,000	Jan-18	69,763,033	Jan-19	79,959,289
Feb-16	175,030,000	Feb-17	61,480,000	Feb-18	55,166,677	Feb-19	61,951,050
Mar-16	65,350,000	Mar-17	65,410,000	Mar-18	52,101,607	Mar-19	55,873,529
Apr-16	58,700,000	Apr-17	51,840,000	Apr-18	51,572,066	Apr-19	58,545,297
May-16	62,000,000	May-17	54,306,887	May-18	57,016,660	May-19	50,791,801
Jun-16	79,510,000	Jun-17	84,024,801	Jun-18	79,792,176	Jun-19	88,000,629
Total	1,053,374,666	Total	1,110,431,688	Total	1,054,118,200	Total	1,117,898,994

Grand Total	4,335,823,548





GUJRANWALA ELECTRIC POWER COMPANY LTD.

Direct: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer
GEPCO Ltd., 565-A Model Town
G.T. Road, Gujranwala.

No. GEPCO/FD/CPC/8298

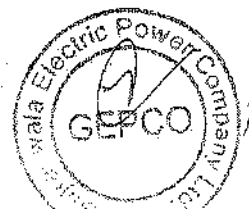
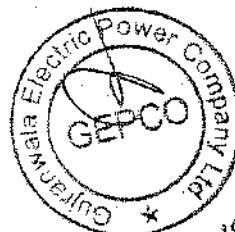
Dated: 02-05-2019

The Director,
Office of the Registrar,
NEPRA Tower, G-5/1,
Atta Turk Avenue (East),
Islamabad.

**SUBJECT: MONITORING OF DIRECTIONS OF THE AUTHORITY SPECIFIED IN CONSUMER
END TARIFF DETERMINATION OF GEPCO FOR THE FY 2016-17 & 2017-18**

Please refer to your letter No.NEPA/DG (M&E)/LAD-03/2445 dated 7th February, 2019 on captioned subject; the appropriate compliance to against each direction is as follows:-

S.No.	Information required by NEPRA	GEPCO Reply
I	To submit its investment needs in respect of HHUs not later than 30 th September, 2018	In this regard it is apprised that available HHU metering system in the market is based on two way communication system through which reading taken by HHU is directly interlinked with the billing system. For the success of HHU metering system, energy meters should be compatible with the modern HHU metering system. In the current scenario in GEPCO, 3.5 million energy meters have been installed at consumer's premises which need to be replaced with new energy meters compatible with a modern HHU metering system. The replacement cost of existing meters alongwith



the procurement of HHU sets may outweigh the Benefit Ratio.

Further snapshots of meters with 99% accurate results, GEPCO has successfully eradicated the chances of any overbilling / wrong billing. The snaps of meters being printed on their bills, customers have reflected their satisfaction.

GEPCO has collected Customer's Mobile Numbers and has provided the facility of "Meter Reading Messages" to consumers being transmitted at the time of meter reading.

Keeping in view the forgoing, it is therefore requested to allow the mechanism of snapshot metering. The investment need of which is worked out as under:-

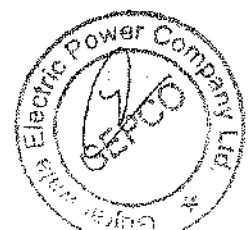
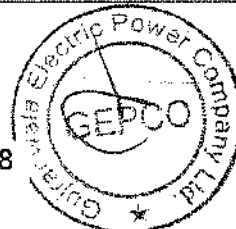
2,500 Mobile Sets with useful life of 3 Years (2,500 * 30,000) = Rs. 75 Million after every 3 Years

ii. To complete the installation of AMRs / AMIs system within the time lines given by the Authority.

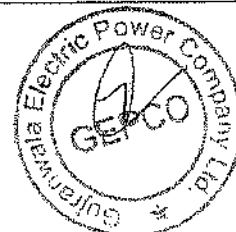
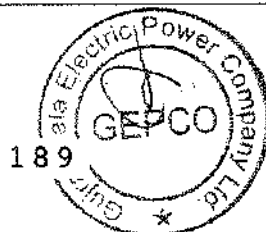
1. GEPCO has already provided information regarding the AMI Project to the Authority that installation of 35,000 AMRs at consumer level will be made through own sources however, later on ADB has offered GEPCO for the financial support of said project through loan.

2. Accordingly GEPCO entered into negotiation with ADB for financial assistance for the execution of AMI project in GEPCO (Reference Documents Attached as Annex-A).

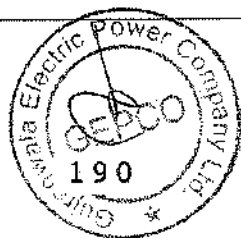
3. As soon the loan is finalized by the ADB/



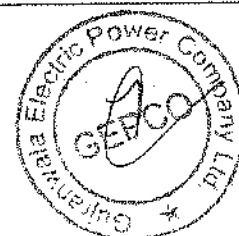
		Ministry of Energy, project for AMI in GEPCO will be started and the project progress will be informed to Authority accordingly.
iii.	To Share the details of late payment charges recovered from consumers and any invoice raised by CPPA under the head of mark up on delayed payments for the FY 2014-15, FY 2015-16 and FY 2016-17 and to provide proper disclosure of LPS recovered from consumers in its financial statements.	1. The required information is attached as Annex-B. 2. It is further informed that GEPCO has not received any Invoice on Supplementary Charges for the period FY 2015 to FY 2017 from CPPA-G. However, CPPA-G has started allocation of Supplementary Charges Since Dec-2018 on monthly basis. 3. Compliance has been made at GEPCO Financial Statement for the FY 2017-18 at Note.10 (Reference Page Attached as Annex-C.
iv)	To transfer the already collected provision on the account of post retirement benefits into the Fund and also create separate accounts or fund (as the case may be) for each head of post retirement liability and transfer the amount in the post retirement liability in the fund or accounts (as the case may be).	1. NEPRA has allowed pension cost on actual basis instead of provision for retirement benefits. It is therefore requested that the Authority may provide the petitioner for allowing of Salaries & Wages inclusive of provision for retirement benefits during the period FY 2007 to FY 2012.(Detailed working attached as Annex-D. 2. The progress for establishing separate Pension Head of Accounts will be informed in the next tariff petition.
v)	To provide project wise detail of actual investment made during five years along-with the cost benefit analysis and technical/financial savings achieved.	The project wise detail of STG projects and HT /LT proposal completed the last 5 years in GEPCO alongwith cost of said projects and the savings achieved through execution of said projects is attached as Annex-E.



vi)	To provide an explanation on the concerns raised by the authority regarding abnormal increase in repair & maintenance cost not later than 30 th September, 2018.	1. During the annual audit of GEPCO Accounts for the FY 2017-18 External Auditors pointed out that the figure of Rs.1,171.355 million under the head of Repair & Maintenance is over stated by Rs.140 million due to non adjustment unrealized profit on repair & maintenance of the system. 2. The restated figures Rs.1,031.269 million under the head of Repair & Maintenance has been incorporated in Financial Statements of FY 2017-18 placed at Note No.23. For ready reference attached herewith as Annex-F.
vii)	To maintain proper record of its assets by way of tagging each asset for its proper tracking.	1. The BOD- GEPCO vide its meeting No. 50 held on 23-07-2018 had approved the said project. 2. At present the preparation of RFP is under process. 3. The progress of the project will be informed in the next tariff petition of GEPCO for the FY 2018-19 accordingly.
viii)	To spend at least 20% of the village electrification funds for improvement / up-gradation of the grid. GEPCO is further directed to not to undertake any village electrification which would result in overloading of its system. The village electrification would only be undertaken without augmentation of the grid, if it already has spare	1. Village electrification programs are being run in GEPCO from funds received from MNAs/MPAs and from GOP Grants. No funds have been used from GEPCO own sources. 2. At present no village being electrified in the jurisdiction of GEPCO who affected the grid loading system.



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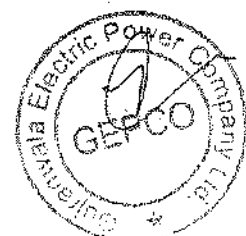
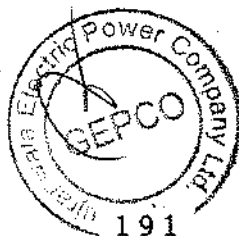


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	MVAs.	
ix)	To Provide rational / justification for improper utilization of the consumer security deposit and receipt against deposit work and to give clear disclosures in its financial statements with respect to the consumers financed spares and stores, work in progress and cash & bank balance.	1. Security Funds have been paid to CPPA as a loan on PEPCO repeated requests and duly approved by the BOD-GEPCO. These are under recovery and progress shall be informed in the next tariff petition. 2. Capital funds received from consumers and from other Government departments are being properly utilized for that purpose on which funds have been received. However any discrepancy noticed by NEPRA, it is submitted that, compliance will be made in accordance to NEPRA directions. 3. ERP system is under implementation stage in GEPCO and the compliance regarding segregation of assets will be informed accordingly.

DA/As Above

2/5/19
 Chief Executive Officer
 GEPCO Ltd, Gujranwala.



Ar

 GUJRANWALA ELECTRIC POWER COMPANY LIMITED	
Ph# 055-9200519-26 Fax: 055-9200594 E-mail: cedevgepco@gmail.com	OFFICE OF CHIEF EXECUTIVE OFFICER, GEPCO LTD. 565-A MODEL TOWN GEPCO HEADQUARTERS G.T. ROAD GUJRANWALA PROJECT MANAGEMENT UNIT
No. <u>4905-07</u>	Dated: <u>24</u> /03/2017

Mr. Malik Raffar Hussain
CE/PD (PMU), PEPCO.

Sub: **PENDING LEGAL OPINION - ADVANCE METERING INFRASTRUCTURE (AMI) PROJECT LOAN NO. 3328-PAK & 3329-PAK (SF) SECOND POWER DISTRIBUTION ENHANCEMENT INVESTMENT PROGRAM - PROJECT-1**

INTERIM EXTENSION OF LOAN EFFECTIVENESS DEADLINES & COMPLETION OF DOCUMENTATION:

Ref: Your office letter vide no. 192-204 dated 06-03-2017.

With reference to above letter, it is submitted that BOD GEPCO resolution for authorization of CEO GEPCO for loan signing and legal opinion of subject loan has already been forwarded by this office on 18-11-2016 at following email addresses:

- i. edtpepco@hotmail.com
- ii. naved.asghar@gmail.com

Moreover, Board Resolution was once again forwarded to ADB & PEPCO on 14-02-2017.

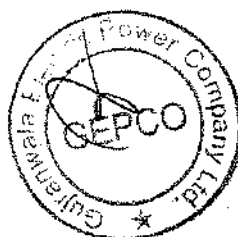
D/A

As above

CC:-

1. PA to CEO for information please
2. CE/TD GEPCO, Gujranwala for information please
3. Master File.

(Engr. Muhammad Riaz)
Chief Engineer (Development)
GEPCO, Gujranwala



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BOARD RESOLUTION BY CIRCULATION

Subject: APPROVAL FOR AUTHORIZATION TO CEO GEPCO TO SIGN THE PROJECT AGREEMENT WITH ADB UNDER MFF-PAK: POWER DISTRIBUTION ENHANCEMENT INVESTMENT PROGRAM-II (FOR ADVANCE METERING INFRASTRUCTURE) AND AUTHORIZATION TO ADDL. DG (L&L) GEPCO FOR PROVISION OF LEGAL OPINION ON SAID PROJECT AGREEMENT

Brief Description

Asian Development Bank (ADB) is going to finance for Advance Metering Infrastructure (AMI) projects for all DISCOs on loan basis under MFF-Pak: Power Distribution Enhancement Investment Program-II. In this regard, Loan negotiation has already been completed with all DISCOs in Feb -2015.

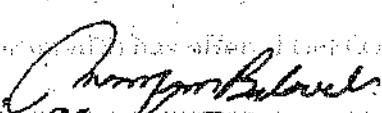
Agreement and provision of Legal Opinion: -

Following two officers of GEPCO are proposed for authorization to sign the Project Agreement & Provision of Legal Opinion: -

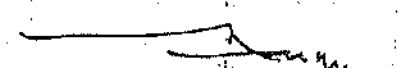
1. Chief Executive Officer GEPCO
2. Addl DG (Legal & Labour) GEPCO

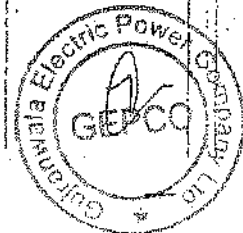
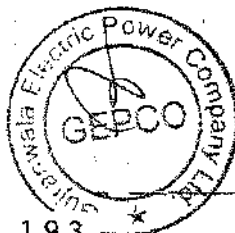
Resolution

RESOLVED THAT, Chief Executive Officer is hereby authorized to sign the project agreement with ADB under MMF-Pak Power Distribution Enhancement Investment Program-II (for Advance Metering Infrastructure) and Addl. DG (L&L) GEPCO is also authorized for provision of legal opinion on said project agreement.


(Maryam Balouch)
Company Secretary

22/9/2016


(Muhammad Akram)
Chief Executive Officer





GUJRANWALA ELECTRIC POWER COMPANY LIMITED.
565-A MODEL TOWN G.T ROAD GUJRANWALA.

Phone # 055-9200519-26,
Fax # 055- 9200122

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
GEPCO, GUJRANWALA

Memo No. 5046-48 /ADB/Program-II

Dated: 18/11/2016

Asian Development Bank
6 ADB Avenue, Mandaluyong City,
1550 Metro Manila, Phillipines.

LEGAL OPINION

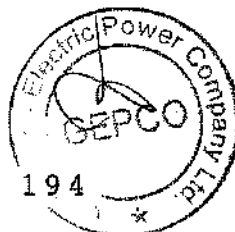
Subj: PROJECT AGREEMENT (LOAN NO. 3328-PAK) POWER DISTRIBUTION
ENHANCEMENT INVESTMENT PROGRAM - II (ADVANCE METERING
INFRASTRUCTURE)

1. This legal opinion is being furnished in relation to the Project Agreement for Loan No. 3328 - PAK (the Project Agreement), signed on 16th November, 2016 between Gujranwala Electric Power Company Ltd. (GEPCO) and Asian Development Bank (ADB) for Power Distribution Enhancement Investment Program - II. It is being furnished on behalf of the GEPCO in terms of relevant sections of the Loan Agreement No. 3328 - PAK signed on 16th November, 2016 between Islamic Republic of Pakistan and ADB, relevant sections of the Ordinary Operations Loan Regulations applicable to LIBOR Based Load made from ADB's Ordinary Capital Resources dated 1st July, 2001.
2. The Project Agreement was signed, on behalf of GEPCO, by Mr. Muhammad Akram Ch., Chief Executive Officer of GEPCO, who was duly authorized by the Board of Directors GEPCO under its Articles of Association to sign, execute and deliver the Project Agreement on behalf of GEPCO.
3. I, the undersigned being the Addl: Director General (Legal) of GEPCO is also authorized by the BOD GEPCO, to issue legal opinion on the matters pertaining to GEPCO vide BOD GEPCO Resolution No. 39 dated 22-09-2016.
4. I am, therefore, of the opinion that:
 - a. The Project Agreement has been duly authorized by, executed and delivered on behalf of GEPCO and needs no further ratification, and all conditions precedent to its effectiveness (other than effectiveness of the Loan Agreements: have been fulfilled; and
 - b. The Project Agreement is legally valid and binding on GEPCO in accordance with its terms.

(MUHAMMAD SIDDIQUE MALIK)
ADDL. DIRECTOR GENERAL (LEGAL) GEPCO

C.C:

1. The Chief Engineer (Development), PMU GEPCO for information with ref. to his memo no. 3235-38/PMU/GEPCO/ADB-Program-II.
2. PA to Chief Executive Officer, GEPCO Gujranwala for information please.
3. Master file.



MOST IMMEDIATE

F.No.3(30)/2015-IC
Government of Pakistan
Ministry of Water & Power
* * * *

Islamabad the 31st August 2016

Chief Executive Officer
Islamabad Electric Supply Company (IESCO)
Islamabad.

Chief Executive Officer
Gujranwala Electric Power Company (GEPCO)
Gujranwala.

Chief Executive Officer
Lahore Electric Supply Company (LESCO)
Lahore

Chief Executive Officer
Quetta Electric Supply Company (QESCO)
Quetta.

Chief Executive Officer
Multan Electric Power Company (MEPCO)
Multan.

Chief Executive Officer
Peshawar Electric Supply Company (PESCO)
Peshawar.

Chief Executive Officer
Faisalabad Electric Supply Company (FESCO)
Faisalabad.

Chief Executive Officer
Sukkur Electric Power Company (SEPCO)
Sukkur

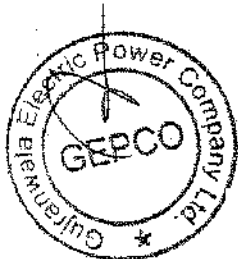
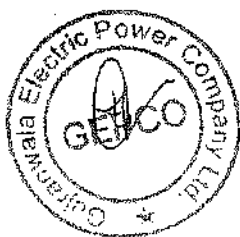
Chief Executive Officer
Hyderabad Electric Supply Company (HESCO)
Hyderabad.

Subject: PROPOSED MFF-PAK: POWER DISTRIBUTION ENHANCEMENT INVESTMENT PROGRAM II, TRANCHE I - INVITATION TO LOAN NEGOTIATIONS - REVISED LETTER

Reference Ministry of Water & Power letter No. 3(8)/2014-IC, dated 11th February 2015 on the subject noted above.

The subject loan was negotiated by Chief Executive Officers of all DISCOs on February 12, 2015 at ADB Pakistan Resident Mission, Islamabad. However, the signing of the project agreements was put on hold till the approval of the respective PC-Is and PC-II for AMI projects by the ECNEC. It is conveyed that the said PC-Is for AMI projects for LESCO and IESCO have already been considered by ECNEC in its meeting held on July 20, 2016. Further, Pre-CDWP for PC-II for hiring of implementation consultant is scheduled on September 01, 2016 and expected to be approved shortly.

2. All Chief Executive Officers of DISCOs are requested to complete necessary formalities such as approval of BOD and legal opinion at the earliest for signing the project agreements already negotiated as mentioned above (Copy enclosed). The exact date for the loan signing will be communicated shortly in a separate letter.



(DR. NAVEED ASGHAR)
Section Officer (IC)
Tel# 9209119



30 January 2015

Mr. Pervaiz Ahmad Junejo
Sr. Joint Secretary
Economic Affairs Division
Ministry of Finance, Revenue,
Economic Affairs, Statistics and Privatization

**Subject: Proposed MFF-PAK: Power Distribution Enhancement Investment Program II,
Tranche 1
—Invitation to Loan Negotiations**

Dear Mr. Junejo:

ADB's Management has authorized to proceed with loan negotiations for the Tranche 1 of the Proposed Multitranchise Financing Facility for Power Distribution Enhancement Investment Program II. We propose holding them on 10-11 February 2015 at ADB's Resident Mission in Pakistan.

We would like to remind you that, under ADB's Public Communications Policy 2011 (the PCP), the Report and Recommendation of the President (RRP) and its supporting linked documents thereto are subject to public disclosure. Therefore, the Government is requested to review the draft RRP and its supporting documents and indicate to ADB by last day of negotiations whether any of these documents contain any data or information that falls within any of the exceptions to disclosure listed in para. 97 of the PCP and, as such, should not be disclosed to the general public (by posting on ADB's website). The Government is also requested to indicate if it is agreeable to posting of the draft RRP and all supporting linked documents (except the legal agreements) on ADB's website simultaneously with their circulation to ADB's Board of Directors. If the Government does not agree to such earlier disclosure, these documents will be posted on the website after the date of the Board approval. The legal agreements will be posted on ADB's website after signing. Please note that ADB may disclose the legal agreements, even before they are signed, to a third party upon request if the Government so agrees.

ADB's negotiating team will comprise:

Adnan Tareen
Energy Specialist, CWEN

Chief Negotiator

Annalisa Carlota
Counsel, OGC

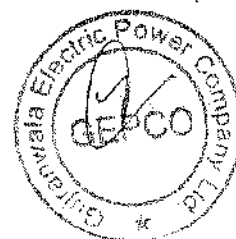
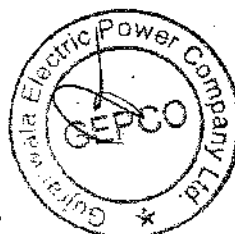
Member

Yasumitsu Hirao
Financial Control Specialist, CTLA-LGFC

Member (stand-by basis)

If the proposed dates are acceptable, we would expect to have loan negotiations concluded by 11 February 2015, which means that the following actions are to be completed by the end of the loan negotiations: (i) all project documents negotiated; (ii) the negotiated draft of

ASIAN DEVELOPMENT BANK
6 ADB Avenue, Mandaluyong City
1550 Metro Manila, Philippines
Tel +63 2 632 4444
Fax +63 2 636 2444



Loan and Project Agreements Initialed; (iii) Facility Administration Manual and Procurement Plan initialed; (iv) Framework Financing Agreement (FFA) signed by authorized representatives of ADB and the Government; (v) the minutes of negotiations signed, on behalf of the Borrower, and the implementing agencies (IESCO, LESCO, FESCO, GEPCO, HESCO, MEPCO, PESCO, SEPCO, QESCO); and (v) the Periodic Financing Request signed by the Government and submitted to ADB.

In this regard, we would like to request you to ensure that all necessary authorizations and approvals for the respective persons to negotiate the project documents, initial the negotiated documents, and sign the minutes of negotiations and FFA, are obtained prior to beginning of loan negotiations. ADB will need to be informed, by the first day of loan negotiations, of the names, designations and authorities of such persons, including the Chief Negotiator.

We hope to receive your confirmation of the proposed dates for loan negotiations and information requested above (with copies of formal authorizations) by 9 February 2015.

Thank you for assisting this project.

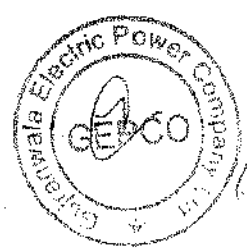
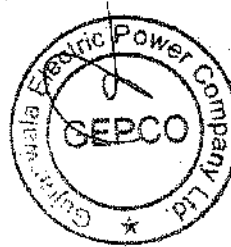
Sincerely,



for F. Cleo Kawawaki
Director
Energy Division
Central and West Asia Department

- Attachments:
1. Draft RRP (and supporting documents)
 2. Draft Loan and Project Agreements
 3. Draft Framework Financing Agreement
 4. Draft Facility Administration Manual
 5. Draft Procurement Plan

cc: Secretary, Economic Affairs Division
Secretary, Ministry of Water and Power
Additional Secretary, Economic Affairs Division
Additional Secretary, Ministry of Water and Power
Joint Secretary, Ministry of Finance
Joint Secretary (Development), Ministry of Water and Power
Joint Secretary (Distribution Companies), Ministry of Water and Power
Chief Executive Officer, All DISCOs
Chief Engineer (Development), All DISCOs
Country Director, Deputy Country Director, Senior Programs Officer, Senior Project Officer, PRM; Project Council, OGC; Financial Control Specialist, CTLA-LGFC





CE / PD
(PMU)

PAKISTAN ELECTRIC POWER COMPANY (PVT) LIMITED
8TH FLOOR, PIA TOWER, EGERTON ROAD LAHORE
Ph. No. (92)-42-99200135 Fax: (92)-42-36302557
E-Mail: edtpepco@hotmail.com



No. 192-204 /PEPCO/CE/PD/PMU/ADB/AMI Dated 16/3/2017

Chief Engineer (Dev) DISCOs
FESCO, GEPCO, PESCO, & SEPCO

PA to CEO

Diary No. 125

Date 10-3-17

Sub: PENDING LEGAL OPINION - ADVANCE METERING INFRASTRUCTURE (AMI)
PROJECT LOAN NO. 3328-PAK & 3329-PAK (SF) SECOND POWER DISTRIBUTION
ENHANCEMENT INVESTMENT PROGRAM -PROJECT-1 -

INTERIM EXTENSION OF LOAN EFFECTIVENESS DEADLINES & COMPLETION OF DOCUMENTATION:

Ref: Ministry of Economic Affairs Division (EAD) GoP, Islamabad's letter No.2(15)ADB-II/13 dated 15.02.2017 & 16.02.2017 addressed to your CEOs & copies to others alongwith ADB letter dated 16.02.2017 (copies enclosed).

ADB has approved an interim extension of the loan effectiveness deadline from 17th February 2017 to 4th March 2017. The ADB has pointed out short comings in the documentations pertaining to Legal Opinion.

It is requested to please furnish the required documents related to Legal Opinion immediately without further delay as already extension in period has been granted to fulfill the requisite information.

Matter most urgent.

Manager
(P.D.)

DA/As above

Important

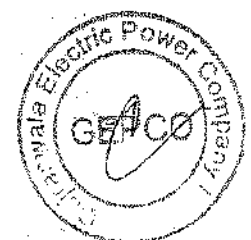
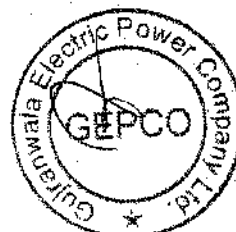
CC to:

13/03/2017

- Joint Secretary (Dev) MoW&P, GoP, Islamabad (Atten: Dr. Naveed Asghar (IC) MoW&P, GoP, Islamabad.
- Section Officer (ADB-II) EAD, GoP, Islamabad, w.r.t. letter referred above
- GM (C&M) - PEPCO
- CEO - FESCO, GEPCO, PESCO & SEPCO
- Sr. Project Officer ADB Islamabad
- SO to MD PEPCO
- Master file

Dr (P sec)

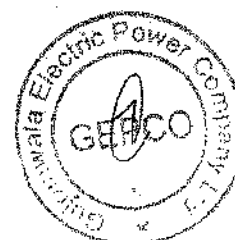
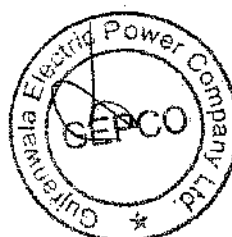
(Malik Raffar Hussain)
CE/PD (PMU) PEPCO



Gujranwala Electric Power Company Ltd.

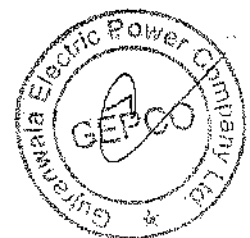
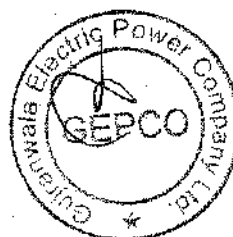
Detail of Late Payment Surcharge Collected

FY 2015-16		FY 2016-17	
Month	Rs.	Month	Rs.
Jul-15	82,260,626	Jul-16	112,040,000
Aug-15	119,906,454	Aug-16	103,180,000
Sep-15	112,945,217	Sep-16	106,620,000
Oct-15	137,489,426	Oct-16	127,880,000
Nov-15	112,850,198	Nov-16	150,350,000
Dec-15	85,390,583	Dec-16	122,600,000
Jan-16	62,032,736	Jan-17	70,700,000
Feb-16	65,345,761	Feb-17	61,480,000
Mar-16	58,270,410	Mar-17	65,410,000
Apr-16	61,999,424	Apr-17	51,840,000
May-16	79,507,660	May-17	54,306,887
Jun-16	112,035,924	Jun-17	84,024,801
Total	1,090,034,417	Total	1,110,431,688



GUJRANWALA ELECTRIC POWER COMPANY
Statement Showing Detail Of Late Payment Surcharge
FOR FY 2014-15

Month	Amount in Rs.
Jul-14	83,623,845
Aug-14	128,465,171
Sep-14	115,025,299
Oct-14	113,202,694
Nov-14	86,038,607
Dec-14	70,861,877
Jan-15	82,170,494
Feb-15	57,330,766
Mar-15	64,435,167
Apr-15	78,734,337
May-15	115,992,438
Jun-15	92,814,883
G.Total	1,088,695,578



160

9 Security deposits

Opening balance as at 01 July
Addition during the year
Closing balance as at 30 June

2018	2017
Rupees	Rupees
4,463,020,728	3,986,666,211
722,012,326	476,354,517
<u>5,185,033,054</u>	<u>4,463,020,728</u>

These represent security deposits received against energy debtors. These are adjustable / refundable on disconnection of electricity supply. The security deposits amounting to Rs. 121 million (2017: 175 million) have been kept in separate bank accounts as cash at bank, Rs. 2,254 million (2017: 1,245 million) as term deposits and remaining has been kept with CPPA-G.

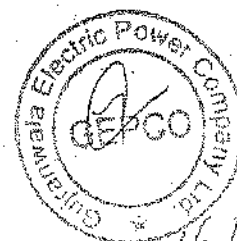
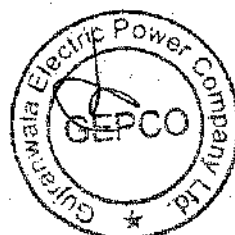
10 Trade and other payables

Note	2018 Rupees	2017 Rupees
Accrued liabilities	121,597,867	92,402,465
Capital contribution awaiting connections	1,442,455,728	1,211,535,344
Compact fluorescent lamps cost payable	10.1 504,213,965	504,213,965
Creditors	1,043,296,390	1,063,709,151
Due to associated undertakings - unsecured	10.2 14,016,432,379	1,232,774,415
Electricity duty payable	1,263,288,125	720,359,258
EQ surcharge payable	10.3 1,275,678,905	1,274,249,595
Financing cost surcharge payable	10.4 789,438,333	728,962,207
Income tax payable not yet realized	171,701,013	171,579,670
Income tax payable collected on electricity bills	347,117,667	215,605,730
Late Payment Surcharge payable to CPPA	80,125,761	
Neelum Jhelum surcharge payable	186,142,306	165,773,563
Pension payable to associated undertaking	10.5 9,272,585	14,702,217
PTV license fee payable	75,409,049	69,561,143
Receipt against deposit works	2,181,130,114	1,929,532,897
Retention money - contractors	458,720,396	444,888,806
Tariff rationalization surcharge payable	10.6 776,312,462	792,312,460
Workers' profit participation fund payable	10.7 270,351,281	270,351,281
Others	137,980,490	99,752,501
	<u>25,150,664,816</u>	<u>11,002,266,668</u>

10.1 During the year ended June 30, 2014, the Company has received Compact Fluorescent Lamps (CFLs) from Pakistan Electric Power Company (PEPCO) under Clean Development Mechanism Program (CDM) of activities "National CFL Project-Pakistan". CFLs cost had been borne by the Company from its distribution margin hence was recorded as payable, however, no formal arrangement for the payment of this liability to PEPCO has yet been finalized.

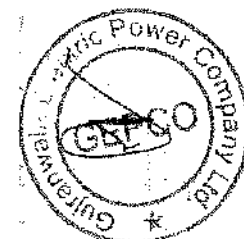
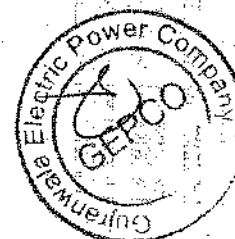
11 Due to associated undertakings - unsecured

	2018 Rupees	2017 Rupees
Central Power Purchasing Agency (CPPA)	12,785,137,271	
Faisalabad Electric Supply Company Limited (FESCO)	27,670,849	25,270,308
Lahore Electric Supply Company Limited (LESCO)	1,087,812,250	1,088,962,718
Multan Electric Power Company Limited (MEPCO)	4,903,238	3,918,525
Pakistan Electric Power Company Limited (PEPCO)	5,211,118	5,697,038
Peshawar Electric Supply Company Limited (PESCO)	1,614,396	1,155,067
Sukker Electric Power Company Limited (SEPCO)	472,819	172,307
Water and Power Distribution Authority (WAPDA)	103,610,438	107,598,452
	<u>14,016,432,379</u>	<u>1,232,774,415</u>



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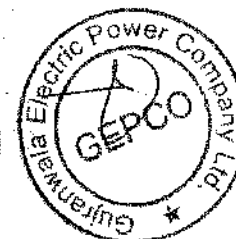
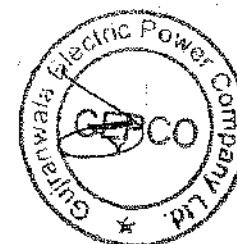
Description	Petition Data Salary & Wages requested	Audited Salary / benefits expenses without provision	NEPRA Allowed Salaries & benefits	Audited Actual Provision for Post Rtd. Benefits	NEPRA Allowed Provision for Post Rtd. Benefits	Actual Post Rtd. Benefits paid
1	2	3	4	5	6=4-3	7
2006-07	1,981	1,331	1,863	650	533	238
2007-08	2,337	1,520	1,863	571	343	242
2008-09	2,630	1,858	2,343	686	485	290
2009-10	2,991	2,113	2,694	927	581	379
2010-11	4,521	2,917	3,099	1,190	182	437
2011-12	3,860	3,670	3,563	1,369	(107)	524



To provide project wise detail of actual investments made during five years along-with the cost benefit analysis and technical / financial savngs achieved

Year 2017-2018

S/N	NAME OF GRID STATION	EXPENDITURE (MILLION)	CONVERSION OF 66 TO 132 KV G/S	EXPENDITURE (MILLION)	ADDITON OR AUGMENTATION OF T/F AT (GRID STATION NAME)	EXPENDITURE (MILLION)	NAME OF TRANSMISSION LINE	EXPENDITURE (MILLION)
1	132KV GODHPUR	350	66 KV HEAD MARALA	220	132KV LALAPUR	35	132KV KOTLY LOHARAN_ HEAD MARALA	50
2	-	-	66 KV SIRANWALI	220	132KV HAFIZABAD	19	132KV KOT AGHA-SIRANWALI	105
3	-	-	66 KV DASKA	330	132KV GHARI	33	132KV NEW DASKA_ DASKLA CITY	43
4	-	-	66 KV MALIKWAL	220	132KV EIMANABAD	35	IN & OUT OF 132KV KUTHIALA SHEIKHAN BHAWAL AT MALIKWAL	207
5	-	-	-	-	132KV DASKA INDUSTRIAL	36	132 KV D/C T/LINE FROM GUJRAT-1- GUJRAT-II FROM TEE-OFF POINT TO RATTI	80
6	-	-	-	-	132KV GHUINKE	36	132 KV D/C T/LINE FORM 220/132 KV GUJRAT TO EXISTING WAZIRABAD-	96
7	-	-	-	-	132KV COLLEDGE RD GRW	66		
8	-	-	-	-	132KV PASRUR	63		
9	-	-	-	-	132KV PASRUR	64		
Total		350		990		387		581



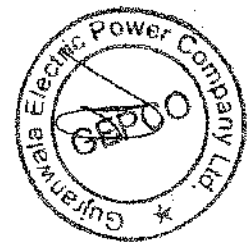
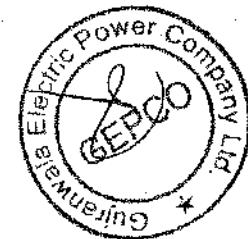
To provide project wise detail of actual investments made during five years along-with the cost benefit analysis and technical / financial savngs achieved

Year 2016-2017

S/N	NAME OF GRID STATION	EXPENDITURE (MILLION)	CONVERSION OF 66 TO 132 KV G/S	EXPENDITURE (MILLION)	ADDITON OR AUGMENTATION OF T/F AT (GRID STATION NAME)	EXPENDITURE (MILLION)	NAME OF TRANSMISSION LINE	EXPENDITURE (MILLION)
1	66KV RASUL	35	-	-	132KV FATEHPUR	37	NOKHAR- HAFIZABAD-II	278
2	-	-	-	-	132KV DINGA	19	132KV IN & OUT GUJRAT-1_GAKHAR AT 220KV GUJRAT G/S	81
3	-	-	-	-	132KV MANGOWAL	30	RECONDUCTORING OF 132KV D/C AROOP GAKHAR LINE FROM LYNX TO	135
4	-	-	-	-	132KV NEW SIALKOT	35		-
5	-	-	-	-	132KV HELLAN	22		-
6	-	-	-	-	132KV SUKHEKE	21		-
7	-	-	-	-	132KV Q.D. SINGH	34		-
8	-	-	-	-	132KV KAMONKE	64		-
9	-	-	-	-	132KV BHIMBER	65		-
10	-	-	-	-	132KV ZAFARWAL	66		-
11	-	-	-	-	132KV KHARIAN	65		-
12	-	-	-	-	132KV SIALKOT CANTT	67		-
Total		35		0		525		494

169

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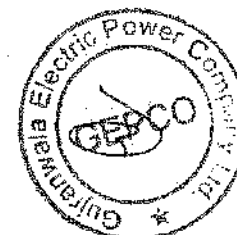
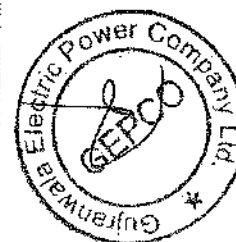


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To provide project wise detail of actual investments made during five years along-with the cost benefit analysis and technical / financial savngs achieved

Year 2015-2016

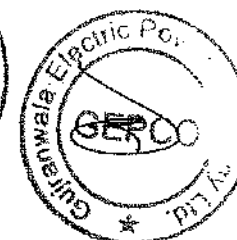
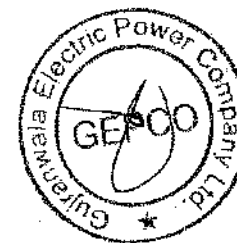
S/N	NAME OF GRID STATION	EXPENDITURE (MILLION)	CONVERSION OF 66 TO 132 KV G/S	EXPENDITURE (MILLION)	ADDITON OR AUGMENTATION OF T/F AT (GRID STATION NAME)	EXPENDITURE (MILLION)	NAME OF TRANSMISSION LINE	EXPENDITURE (MILLION)
1	132KV SHERANWALA BAGH	416	-	-	132KV SHAKARGARH	22	IN & OUT OF H.RD HRW-T/SANSI AT 500KV NOKHAR	250
2	132KV KHALI	338	-	-	132KV PASRUR RD. GRW	75	-	-
3	-	-	-	-	132KV GUJRAT-II	97	-	-
4	-	-	-	-	132KV NAROWAL	37	-	-
5	-	-	-	-	132KV KUTHIALA SHIEKHAN	19	-	-
6	-	-	-	-	132KV LALAMUSA	30	-	-
7	-	-	-	-	132KV M.B.DIN	35	-	-
8	-	-	-	-	132KV WAZIRABAD	22	-	205
9	-	-	-	-	132KV SHAHEENABAD	21	-	-
10	-	-	-	-	132KV J.P.JATTAN	34	-	-
Total		754		0		392		250



To provide project wise detail of actual investments made during five years along-with the cost benefit analysis and technical-
financial savngs achieved

Year 2014-2015

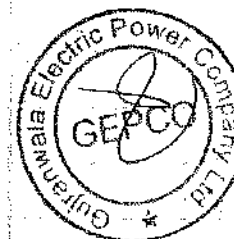
S/N	NAME OF GRID STATION	EXPENDITURE (MILLION)	CONVERSION OF 66 TO 132 KV G/S	EXPENDITURE (MILLION)	ADDITON OR AUGMENTATION OF T/F AT (GRID STATION NAME)	EXPENDITURE (MILLION)	NAME OF TRANSMISSION LINE	EXPENDITURE (MILLION)
1	132KV OLD POWER HOUSE SKT	654	66 KV GARHI	212	132KV AROOP	33	IN & OUT FOR GARHI FROM NOKHAR-THERISANSI T/LINE	140
2	132KV NEW DASKA	338			132KV SHAKARGARH	22	NAROWAL- PASRUR	306
3							RECONDUCTORING OF 132KV D/C C.RD GRW- THERISANSI LINE (NOW IN AND	92
4							RECONDUCTORING OF 132KV D/C P.RD GRW- THERISANSI LINE FROM LYNX TO	240
5							IN & OUT FROM KHARIAN - GUJRAT-1 T/LINE AT LALAMUSA	12
Total		992		212		55		790



To provide project wise detail of actual investments made during five years along-with the cost benefit analysis and technical financial savngs achieved

Year 2013-2014

S/N	NAME OF 132 KV NEW GRID STATION	EXPENDITURE (MILLION)	CONVERSION OF 66 TO 132 KV G/S	EXPENDITURE (MILLION)	ADDITON OR AUGMENTATION OF T/F AT (GRID STATION NAME)	EXPENDITURE (MILLION)	NAME OF TRANSMISSION LINE	EXPENDITURE (MILLION)
1	132KV G.T.ROAD GUJRAT	483	66 KV PINDI BHATTIAN	351	132KV KHARIAN	17	IN & OUT OF NOKHAR-HAFIZABAD CCT-1 AT HAFIZABAD-II	140
2	132KV PHALIA	351	66 KV KOLO TARAR	254	132KV H.RD GRW	52	J.P.JATTAN- AWAN SHARIF	148
3	132KV CHIANWALI	483	66 KV J.PUR NAU	254	132KV GUJRAT-I	52	HAFIZABAD-II- KOLO TARAR	68
4	132KV HAFIZABAD-II	527			132KV CANTT GRW	52	KOLO TARAR- J.PUR NAU	115
5	132KV AWAN SHARIF	351			132KV CANTT SIALKOT	52	IN & OUT FOR OLD POWER HOUSE FROM CITY SKT- NEW SIALKOT T/LINE	20
6					132KV THERISANSI	52	IN & OUT FOR NEW DASKA FROM GAKHAR SAHOWALA T/LINE	32
7					132KV LALAPUR	58		
Total		2195		859		335		523



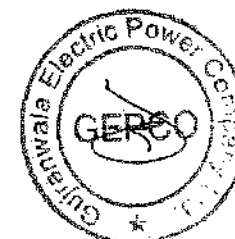
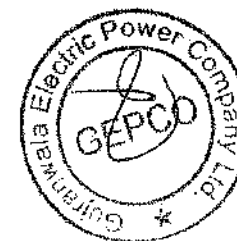
203



To provide project wise detail of actual investments made during five years along-with the cost benefit analysis and technical / financial savings achieved

Details	2013-2014			2014-2015			2015-2016			2016-2017			2017-2018		
	NO	EXPENDITURE (MILLION)	TOTAL ADDITIONAL CAPACITY ADDED (MW)	NO	EXPENDITURE (MILLION)	TOTAL ADDITIONAL CAPACITY ADDED (MW)	NO	EXPENDITURE (MILLION)	TOTAL ADDITIONAL CAPACITY ADDED (MW)	NO	EXPENDITURE (MILLION)	TOTAL ADDITIONAL CAPACITY ADDED (MW)	NO	EXPENDITURE (MILLION)	TOTAL ADDITIONAL CAPACITY ADDED (MW)
132 KV NEW G/S	5	2195	304	2	992	142	2	754	144	1	35	12	1	350	72
CONVERSION OF 66 TO 132 KV G/S	3	859	65	1	212	15	0	0	0	0	0	0	4	990	130
ADDITION OR AUGMENTATION OF T/F	7	335	86	2	55	35	10	392	195	12	525	227	7	387	165
132 KV TRANSMISSION LINES	6	523	0	5	790	0	1	250	0	3	494	0	6	581	0
TOTAL	21	3912.0	455	10	2049.0	192	13	1396.0	339	16	1054.0	239	18	2308.0	367.80

[Signature]
 Addl. Manager (MC&C)
 PMU (Development)
 GEPCO Gujranwala



204

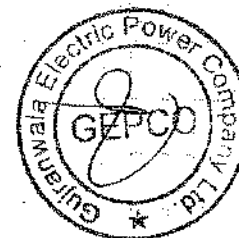
Annex E

PROGRESS OF HT/LT SAP WORKS EXECUTED (FOR F.YEAR 2013-14 TO 2017-18)

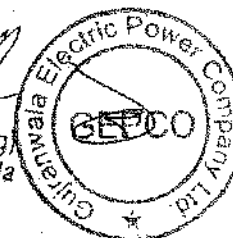
169

Sr. No.	F-YEAR	NO. OF PROPOSALS/SAVING						No. of T/Formers Added				No. of T/Formers Augmentated			Total No. of Transformers
		H.T	COST (M Rs)	SAVING (MKWH)	LT	COST (M Rs)	SAVING (MKWH)	25	50	100	200	25 TO 50	50 TO 100	100 TO 200	
1	2013-14	17	79.74	4.88	558	318.59	8.21	7	105	190	21	50	165	182	720
2	2014-15	20	147.8	13.225	843	447.07	13.11	16	173	247	27	71	209	235	978
3	2015-16	12	215.3	13.64	917	468.02	13.62	6	160	307	25	69	211	266	1,044
4	2016-17	18	313.5	15.26	670	352.65	11.21	4	90	227	24	58	151	186	740
5	2017-18	16	146.9	11.21	1323	678.02	15.79	16	232	452	22	185	481	730	2,118
Total		83	903.2	58.209	4311	2264.3	61.94	49	760	1,423	119	433	1,217	1,599	5,600

209



Dy. Manager (Planning)
GEPCO H/Q Gujranwala



205

22 Cost of electricity

Electricity purchased during the year have been incorporated according to invoices issued by CPPA-G and adjusted in accordance with monthly Fuel Price Adjustment determined and notified by NEPRA. The average rate for the year was Rs. 10.17 (2017: Rs. 8.96) per Kilo Watt Hour (KWH). In the current year, the Company received 13th invoices pertaining to the financial year 2016-17. The cost of electricity decreased by Rs. 1,470 million in respect of the financial year 2016-17.

23 Distribution expenses

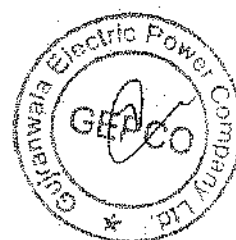
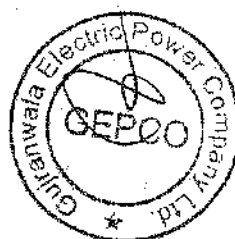
	Note	2018 Rupees	2017 Rupees
Salaries, wages and other benefits			
Repair and maintenance	23.1	10,624,803,785	8,815,003,650
Rent, rates and taxes		708,178,892	1,031,268,505
Power, light and water		4,878,667	5,196,529
Postage and telephone		25,000,066	20,594,741
Provision for slow moving stores and spares		17,134,005	17,696,186
Office supplies and other expenses	14.1	29,835,549	20,189,277
Traveling and conveyance		375,030,867	22,594,485
Vehicle running and maintenance		151,899,242	234,209,273
Advances written off		3,114,401	128,148,718
Depreciation		1,838,806,134	1,563,560
Professional fees	12.1.2	31,783,295	1,688,171,022
Less: Expenses capitalized		13,789,724,903	23,673,791
		97,444,995	12,008,309,737
		13,692,279,908	114,398,544
			11,893,911,193

23.1 It includes employee retirement benefits amounting to Rs. 4,849 million (2017: 3,969 million)

24 Administrative expenses

	Note	2018 Rupees	2017 Rupees
Salaries, wages and other benefits			
Power, light and water	24.1	2,677,371,520	2,211,255,373
Rent, rates and taxes		11,481,424	11,631,663
Postage and telephone		505,469	663,775
Office supplies and other expenses		12,803,812	8,012,793
Traveling and conveyance		66,869,096	72,142,845
Vehicle running and maintenance		67,965,735	67,465,104
Provision for doubtful debts-Energy debtors		90,564,553	73,439,058
Electricity bills collection charges	15.3	37,476,179	34,412,503
Professional fees		248,311,836	214,682,048
Auditors' remuneration		136,393,022	109,379,359
Depreciation		1,200,000	1,600,000
Advertisement and publicity	12.1.2	117,370,604	107,755,597
Other charges		13,791,434	5,998,231
		69,455,045	107,586,809
		3,551,564,738	3,026,025,158

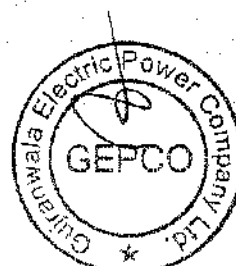
24.1 It includes employee retirement benefits amounting to Rs. 1,212 million (2017: 992 million)



Summary of Total Minimum Tax Paid to FBR

Rupees

Tax Year 2019	1,400,572,831
Tax Year 2018	1,181,601,064
Tax Year 2017	826,471,150
Tax Year 2016	744,787,373
Tax Year 2015	702,647,758
Tax Year 2014	568,507,731
Total	5,424,587,907



Total Minimum Tax Paid to FBR
Tax Year 2019

5,424,587,907

Sr. No.	CPR NO.	Amount
1	IT-20180928-0513-1288105	256,172,821
2	IT-20181030-0513-1287946	25,886,681
3	IT-20181129-0513-1326805	50,000,000
4	IT-20181129-0513-1326931	47,844,761
5	IT-20181228-0513-1294621	351,556,010
6	IT-20180328-0513-1278409	25,000,000
7	IT-20190730-0513-1405274	158,514,512
8	IT-20190328-0513-1278410	245,030,000
9	IT-20190829-0513-1311974	166,313,584
10	IT-20190830-0513-1325220	12,652,072
11	IT-20190927-0513-1416680	40,000,000
12	IT-20191030-0513-1525745	21,602,390

Total	1,400,572,831

Tax Year 2018

Sr. No.	CPR NO.	Amount
1	IT-20180928-0513-1288162	38,145,896
2	IT-20180830-0513-1223275	198,932,618
3	IT-20180730-0513-1247728	159,997,390
4	IT-20180531-0513-1288239	100,000,000
5	IT-20180629-0513-1307113	250,369,905
6	IT-20180531-0513-1283907	374,155,408
7	IT-20180430-0513-1278354	59,999,847

Total	1,181,601,064

Tax Year 2017

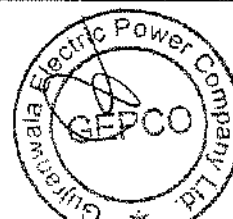
Sr. No.	CPR NO.	Amount
1	IT-20180427-0513-1253726	190,471,150
2	IT-20171228-0513-1248391	216,000,000
3	IT-20170531-0513-1262129	150,000,000
4	IT-20170428-0513-1232969	170,000,000
5	IT-20161229-0513-1246417	100,000,000

Total	826,471,150

Tax Year 2016

Sr. No.	CPR NO.	Amount
1	IT-20180427-0513-1253757	159,769,997
2	IT-20180330-0513-1278423	182,949,748
3	IT-20180227-0513-1239764	115,746,133
4	IT-20180228-0513-1253192	86,321,495
5	IT-20161229-0513-1246412	200,000,000

Total	744,787,373



Tax Year 2015

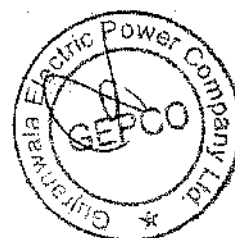
Sr. No.	CPR NO.	Amount
1	IT-20180227-0513-1239733	115,746,136
2	IT-20180330-0513-1278473	140,901,622
3	IT-20170531-0513-1262121	200,000,000
4	IT-20170130-0513-1230453	246,000,000

Total	702,647,758

Tax Year 2014

Sr. No.	CPR NO.	Amount
1	IT-20170227-0513-1225185	300,000,000
2	IT-20180227-0513-1239679	68,507,731
3	IT-20170530-0513-1250586	200,000,000

Total	568,507,731



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20191030-0513-1525745

Payment Date : 30-Oct-2019

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Arrears of Minimum Tax U/S 137 Tax Year 2019 Under Protest.

Tax Amount : 21,602,390

Amount of Tax in Words : Twenty One Million Six Hundred Two Thousand Three Hundred Ninety Rupees And No Paisas Only

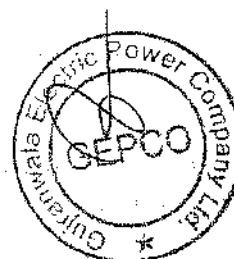
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	21,602,390	30-Oct-2019	247	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20191030-0513-1525745

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer





NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20190927-0513-1416680

Payment Date : 27-Sep-2019

Payment Section : 137 - Admitted Income Tax - 9203

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Admitted Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD , 565-A, MODEL TOWN (Payment of Arrears of Minimum Tax, Tax Year 2019. Under Protest

Tax Amount : 40,000,000

Amount of Tax in Words : Forty Million Rupees And No Paisas Only

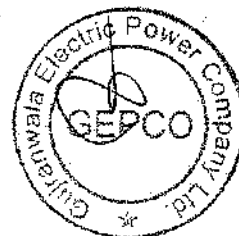
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	40,000,000	27-Sep-2019	178	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA



IT-20190927-0513-1416680

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20190830-0513-1325220

Payment Date : 30-Aug-2019

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2019

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business

Name & Address : VALLA ELECTRIC GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax Under Protest, Tax Year: 2019)

Tax Amount : 12,652,072

Amount of Tax in Words : Twelve Million Six Hundred Fifty Two Thousand Seventy Two Rupees And No Paises Only

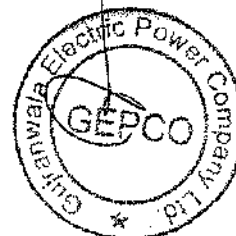
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	12,652,072	30-Aug-2019	136	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20190830-0513-1325220

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20190829-0513-1311974

Payment Date : 29-Aug-2019

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2019

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Arrears of Minimum Tax Under Protest Tax Year 2019)

Tax Amount : 166,313,584

Amount of Tax in Words : One Hundred Sixty Six Million Three Hundred Thirteen Thousand Five Hundred Eighty Four Rupees And No Paisas Only

Payment Mode

Amount

Date

AC / Ref No

Bank & Branch

Pay Order

166,313,584

29-Aug-2019

133

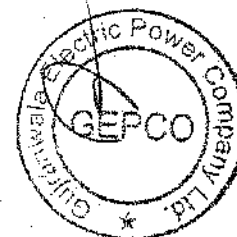
NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20190829-0513-1311974

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



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1 of 1

NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20190328-0513-1278410

Payment Date : 28-Mar-2019

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax Advance U/S 147(Under Protest), Tax Year 2019.

Tax Amount : 245,030,000

Amount of Tax in Words : Two Hundred Forty Five Million Thirty Thousand Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	245,030,000	28-Mar-2019	588	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20190328-0513-1278410

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20190730-0513-1405274

Payment Date : 30-Jul-2019

Payment Section : 137- Demanded Income Tax-9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2019

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax of TY 2019-As Arrears u/s 137(1) Under Protest)

Tax Amount : 158,514,512

Amount of Tax in Words : One Hundred Fifty Eight Million Five Hundred Fourteen Thousand Five Hundred Twelve Rupees And No Paisas Only

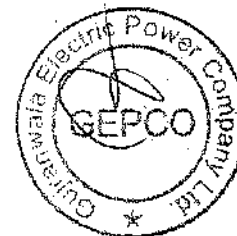
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	158,514,512	29-Jul-2019	71	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20190730-0513-1405274

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20190328-0513-1278409

Payment Date : 28-Mar-2019

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD., 565-A, MODEL TOWN, (Payment of Minimum Tax Advance U/S 147) Advance U/S 147 (Under Protest), Tax Year 2019.

Tax Amount : 25,000,000

Amount of Tax in Words : Twenty Five Million Rupees And No Paisas Only

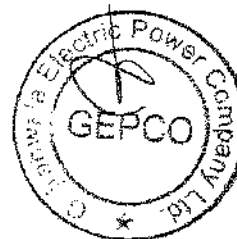
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	25,000,000	28-Mar-2019	590	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20190328-0513-1278409

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20181228-0513-1294621

Payment Date : 28-Dec-2018

Payment Section : 147-Advance Income Tax- 9202

RTO/LTU : RTO-GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN. (Payment of Advance Tax
U/S 147 Under Protest) Tax year 2019

Tax Amount : 351,556,010

Amount of Tax in Words : Three Hundred Fifty One Million Five Hundred Fifty Six Thousand Ten Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	351,556,010	28-Dec-2018	363	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20181228-0513-1294621

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



2/7

1 of 1

NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20181129-0513-1326931

Payment Date : 29-Nov-2018

Payment Section : 147 Advance Income Tax -9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax U/S 113/147 Tax Year 2019. Under Protest)

Tax Amount : 47,844,761

Amount of Tax in Words : Forty Seven Million Eight Hundred Forty Four Thousand Seven Hundred Sixty One Rupees And No Paise Only

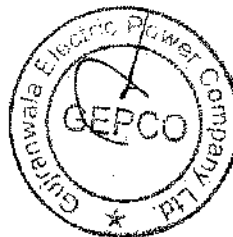
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	47,844,761	28-Nov-2018	299	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20181129-0513-1326931

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



FBR

INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20181129-0513-1326805

Payment Date : 29-Nov-2018

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax U/S 113/147 Tax Year 2019. Under Protest

Tax Amount : 50,000,000

Tax Amount : 50,000,000

Amount of Tax in Words : Fifty Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	50,000,000	28-Nov-2018	300	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20181129-0513-1326805

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20181030-0513-1287946

Payment Date : 30-Oct-2018

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN, (Payment of Income Tax
Under Protest FY-2019)

Tax Amount : 25,886,681

Amount of Tax in Words : Twenty Five Million Eight Hundred Eighty Six Thousand Six Hundred Eighty One Rupees And No Paisas
Only

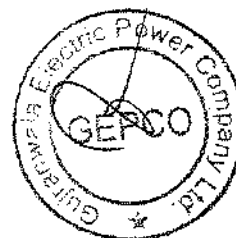
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	25,886,681	30-Oct-2018	233	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20181030-0513-1287946

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer





NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180928-0513-1288105

Payment Date : 28-Sep-2018

Payment Section : 147 Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2019

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax
U/S 137(2)/113. Tax Year 2019. Under Protest

Tax Amount : 256,172,821

Tax Amount : 256,172,821

Amount of Tax in Words : Two Hundred Fifty Six Million One Hundred Seventy Two Thousand Eight Hundred Twenty One Rupees
And No Paises Only

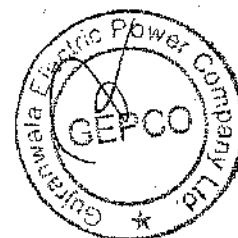
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	256,172,821	27-Sep-2018	174	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180928-0513-1288105

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer





NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180928-0513-1288162

Payment Section : 137-Demanded Income Tax-9204

Payment Date : 28-Sep-2018

Nature of Payment : Demanded Income Tax

RTO/LTU : RTO-GUJRANWALA

Account Head(NAM) : B01131

Tax Period : 2018

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business :

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD., 565-A, MODEL TOWN (Payment of Arrears of Minimum Tax U/S 137(2)/113. Tax Year 2018; Under Protest

Tax Amount : 38,145,896

Amount of Tax in Words : Thirty Eight Million One Hundred Forty Five Thousand Eight Hundred Ninety Six Rupees And No Paise Only

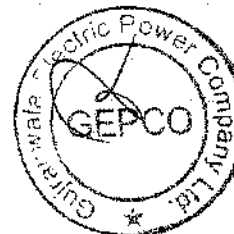
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	38,145,896	27-Sep-2018	173	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180928-0513-1288162

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180830-0513-1223275

Payment Date : 30-Aug-2018

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2018

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD.

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD., (Payment of Arrears of Minimum Tax U/S 137(2)/113
Tax Year 2018. (Under Protest)

Tax Amount : 198,932,618

Amount of Tax in Words : One Hundred Ninety Eight Million Nine Hundred Thirty Two Thousand Six Hundred Eighteen Rupees And
No Paisas Only

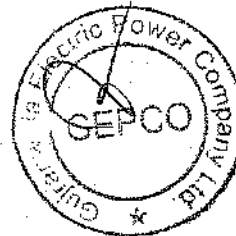
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order.	198,932,618	29-Aug-2018	96	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180830-0513-1223275

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180730-0513-1247728

Payment Date : 30-Jul-2018

Payment Section : 137-Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2018

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business :

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD. (Payment of Arrears of Minimum Tax U/S
Minimum Tax U/S 137(2)/113, Tax Year 2018, (Under Protest)

Tax Amount : 159,997,390

Amount of Tax in Words : One Hundred Fifty Nine Million Nine Hundred Ninety Seven Thousand Three Hundred Ninety Rupees
And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	159,997,390	30-Jul-2018	34	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180730-0513-1247728

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180531-0513-1288239

Payment Section : 147 Advance Income Tax - 9202

Payment Date : 31-May-2018

Nature of Payment : Advance Income Tax

RTO/LTU : RTO GUJRANWALA

Account Head(NAM) : 801105

Tax Period : 2018

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax for Tax Year 2018 U/S 147 Under Protest)

Tax Amount : 100,000,000

Tax Amount : 100,000,000

Amount of Tax in Words : One Hundred Million Rupees And No Paisas Only

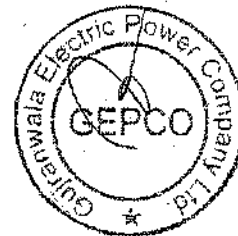
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	100,000,000	31-May-2018	802	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180531-0513-1288239

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513): GUJRANWALA

CPR No : IT-20180629-0513-1307113

Payment Date : 29-Jun-2018

Payment Section : 147 Advance Income Tax -9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2018

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax, Tax Year 2018, Under Protest U/S 147/113)

Tax Amount : 250,369,905

Amount of Tax in Words : Two Hundred Fifty Million Three Hundred Sixty Nine Thousand Nine Hundred Five Rupees And No Paises Only

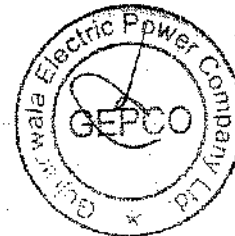
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	250,369,905	29-Jun-2018	877	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180629-0513-1307113

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180531-0513-1283907

Payment Date : 31-May-2018

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2018

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Minimum Tax for Tax Year 2018 U/S 147 Under Protest)

Tax Amount : 374,155,408

Amount of Tax in Words : Three Hundred Seventy Four Million One Hundred Fifty Five Thousand Four Hundred Eight Rupees And No Paisas Only

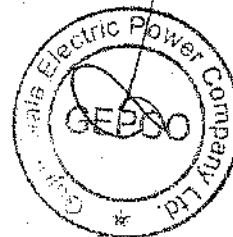
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	374,155,408	30-May-2018	801	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180531-0513-1283907

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180430-0513-1278354

Payment Date : 30-Apr-2018

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2018

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Under Protest Payment of Advance Tax/ Minimum Tax U/S 147/113, Tax Year 2018.

Tax Amount : 59,999,847

Amount of Tax in Words : Fifty Nine Million Nine Hundred Ninety Nine Thousand Eight Hundred Forty Seven Rupees And No Paises Only

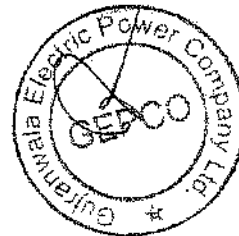
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	59,999,847	30-Apr-2018	649	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180430-0513-1278354

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180427-0513-1253726

Payment Date : 27-Apr-2018

Payment Section : 137 Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2017

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business :

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD , 565-A, MODEL TOWN (Payment of Arrears of
Minimum Tax U/S 137(2)/113. Tax Year 2017.

Tax Amount : 190,471,150

Amount of Tax in Words : One Hundred Ninety Million Four Hundred Seventy One Thousand One Hundred Fifty Rupees And No
Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	190,471,150	27-Apr-2018	647	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA



IT-20180427-0513-1253726

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer





NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20171228-0513-1248391

Payment Section : 137- Admitted Income Tax - 9203

Payment Date : 28-Dec-2017

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Admitted Income Tax

Tax Period : 2017

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD , GUJRANWALA ELECTRIC POWER COMPANY LIMITED, 565-A Model Town G.T Road Gujranwala(Payment Against Income Tax Return of TY 2017) U/S 137(1)

Tax Amount : 216,000,000

Amount of Tax in Words : Two Hundred Sixteen Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	216,000,000	28-Dec-2017	374	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20171228-0513-1248391

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20170531-0513-1262129

Payment Date : 31-May-2017

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2017

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN, GUJRANWALA

Tax Amount : 150,000,000

Amount of Tax in Words : One Hundred Fifty Million Rupees And No Paisas Only

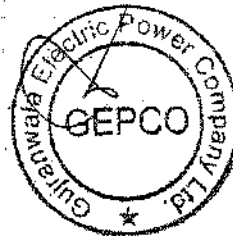
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	150,000,000	30-May-2017	628	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20170531-0513-1262129

NASEEM AKHTAR

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20170428-0513-1232969

Payment Date : 28-Apr-2017

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Advance Income Tax

Tax Period : 2017

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD - 565-A MODEL TOWN

Tax Amount : 170,000,000

Amount of Tax in Words : One Hundred Seventy Million Rupees And No Paisas Only

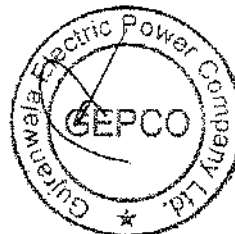
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	170,000,000	28-Apr-2017	588	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20170428-0513-1232969

MUHAMMAD FAROOQ AKHTAR

Signature & Stamp of Manager / Authorized officer



FBR**INCOME TAX DEPARTMENT****COMPUTERIZED PAYMENT RECEIPT (CPR - IT)****NATIONAL BANK OF PAKISTAN****S.I.E BRANCH (0513) : GUJRANWALA****CPR No : IT-20161229-0513-1246417****Payment Date : 29-Dec-2016****Payment Section : 147, - Advance Income Tax - 9202****RTO/LTU : RTO GUJRANWALA****Nature of Payment : Advance Income Tax****Tax Period : 2017****Account Head(NAM) : B01105****Details of Tax Payer****NTN / CNIC : 2972920-3 / 0039028****Status : CO****Taxpayer/Business****Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD , 565-A, MODEL TOWN (Payment of Advance Income Tax on Under Section 147)****Tax Amount : 100,000,000****Amount of Tax in Words : One Hundred Million Rupees And No Paisas Only**

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	100,000,000	29-Dec-2016	343	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

**IT-20161229-0513-1246417****MUHAMMAD FAROOQ AKHTAR****Signature & Stamp of Manager / Authorized officer**



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180427-0513-1253757

Payment Date : 27-Apr-2018

Payment Section : 137-Demanded Income Tax-9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2016

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD , 565-A, MODEL TOWN

Tax Amount : 159,769,997

Amount of Tax in Words : One Hundred Fifty Nine Million Seven Hundred Sixty Nine Thousand Nine Hundred Ninety Seven Rupees And No Paises Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	159,769,997	27-Apr-2018	646	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA



IT-20180427-0513-1253757

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180330-0513-1278423

Payment Date : 30-Mar-2018

Payment Section : 137-Demanded Income Tax-9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2016

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Arrears of minimum tax under protest u/s 137(2)/113 for Tax Year 2016)

Tax Amount : 182,949,748

Amount of Tax in Words : One Hundred Eighty Two Million Nine Hundred Forty Nine Thousand Seven Hundred Forty Eight Rupees And No Paisas Only

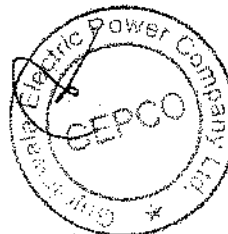
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	182,949,748	30-Mar-2018	578	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180330-0513-1278423

Muhammad Jamil Ahmed

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2016

FBR

INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180227-0513-1239764

Payment Date : 27-Feb-2018

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2018

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business :

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD , 565-A, MODEL TOWN (Payment of Arrears of Minimum Tax U/S 137(2)/113. Tax Year 2016.

Tax Amount : 115,746,133

Amount of Tax in Words : One Hundred Fifteen Million Seven Hundred Forty Six Thousand One Hundred Thirty Three Rupees And No Paisas Only

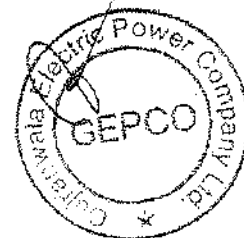
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	115,746,133	27-Feb-2018	488	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA



IT-20180227-0513-1239764

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



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NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180228-0513-1253192

Payment Date : 28-Feb-2018

Payment Section : 137-Demanded Income Tax - 9204

RTO/LTU : RTO-GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2018

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN ((Payment of Arrears of Minimum Tax U/S 137(2)/113. Tax Year 2016.

Tax Amount : 86,321,495

Amount of Tax in Words : Eighty Six Million Three Hundred Twenty One Thousand Four Hundred Ninety Five Rupees And No Paises Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	86,321,495	28-Feb-2018	495	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA

GENERATED WITH NBP ACT 1111



IT-20180228-0513-1253192

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20161229-0513-1246412

Payment Date : 29-Dec-2016

Payment Section : 137-Admitted Income Tax-9203

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Admitted Income Tax

Tax Period : 2016

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business :

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment Against Income Tax Return of TY 2016) U/S 137 (1)

Tax Amount : 200,000,000

Amount of Tax in Words : Two Hundred Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	200,000,000	29-Dec-2016	344	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20161229-0513-1246412

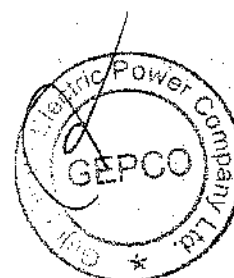
MUHAMMAD FAROOQ AKHTAR

Signature & Stamp of Manager / Authorized officer



FBR**INCOME TAX DEPARTMENT**
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)**NATIONAL BANK OF PAKISTAN****S.I.E BRANCH (0513) : GUJRANWALA****CPR No : IT-20180227-0513-1239733****Payment Date : 27-Feb-2018****Payment Section : 137-Demanded Income Tax-9204****RTO/LTU : RTO-GUJRANWALA****Nature of Payment : Demanded Income Tax****Tax Period : 2018****Account Head(NAM) : B01131****Details of Tax Payer****NTN / CNIC : 2972920-3 / 0039028****Status : CO****Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD****Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Arrears of Minimum Tax U/S 137(2)/113, Tax Year 2015.****Tax Amount : 115,746,136****Tax Amount : 115,746,136****Amount of Tax in Words : One Hundred Fifteen Million Seven Hundred Forty Six Thousand One Hundred Thirty Six Rupees And No Paisas Only**

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	115,746,136	27-Feb-2018	487	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA

**IT-20180227-0513-1239733****Muhammad Jamil Ahmed****Signature & Stamp of Manager / Authorized officer****Document ID: 26873522 - Generation Date : 27-Feb-2018 04:05 PM - User: TP****1 of 1**

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NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180330-0513-1278473

Payment Date : 30-Mar-2018

Payment Section : 137-Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2015

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD-565-A, MODEL TOWN (Payment of Arrears of Tax Return of TY 2016) U/S Minimum Tax Under Protest U/S 137(2)/113. Tax Year 2015.

Tax Amount : 140,901,622

Amount of Tax in Words : One Hundred Forty Million Nine Hundred One Thousand Six Hundred Twenty Two Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	140,901,622	30-Mar-2018	577	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180330-0513-1278473

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20170531-0513-1262121

Payment Date : 31-May-2017

Payment Section : 137, Demanded Income Tax - 0204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2015

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN, GUJRANWALA (Under protest)

Tax Amount : 200,000,000

Amount of Tax in Words : Two Hundred Million Rupees And No Paisas Only

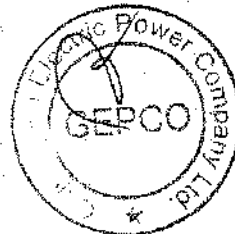
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	200,000,000	30-May-2017	627	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20170531-0513-1262121

NASEEM AKHTAR

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20170130-0513-1230453

Payment Date : 30-Jan-2017

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2015

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD , 565-A, MODEL TOWN , GUJRANWALA (PAID UNDER PROTEST)

Tax Amount : 246,000,000

Amount of Tax in Words : Two Hundred Forty Six Million Rupees And No Paisas Only

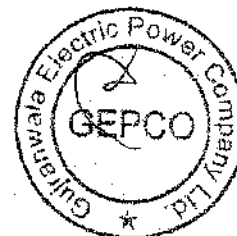
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	246,000,000	30-Jan-2017	418	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA



IT-20170130-0513-1230453

MUHAMMAD FAROOQ AKHTAR

Signature & Stamp of Manager / Authorized officer





NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20170227-0513-1225185

Payment Date : 27-Feb-2017

Payment Section : 137, Demanded Income Tax, 9204

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2014

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 2972920-3

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN, GUJRANWALA (Under Protest)

Tax Amount : 300,000,000

Amount of Tax in Words : Three Hundred Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	300,000,000	27-Feb-2017	460	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20170227-0513-1225185

MUHAMMAD FAROOQ AKHTAR

Signature & Stamp of Manager / Authorized officer





INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20180227-0513-1239679

Payment Date : 27-Feb-2018

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTU : RTO-GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2018

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN (Payment of Arrears of
UNDER PROTEST Minimum Tax U/S 137(2)/113, Tax Year 2014.

Tax Amount : 68,507,731

Amount of Tax in Words : Sixty Eight Million Five Hundred Seven Thousand Seven Hundred Thirty One Rupees And No Paises
Only

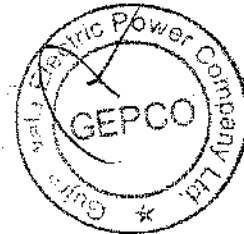
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	68,507,731	27-Feb-2018	486	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20180227-0513-1239679

Muhammad Jamil Ahmed

Signature & Stamp of Manager / Authorized officer



NATIONAL BANK OF PAKISTAN

S.I.E BRANCH (0513) : GUJRANWALA

CPR No : IT-20170530-0513-1250586

Payment Date : 30-May-2017

Payment Section : 137-Demanded Income Tax-9204

RTO/LTU : RTO.GUJRANWALA

Nature of Payment : Demanded Income Tax

Tax Period : 2014

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC

2972920-3

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER CO. LTD, 565-A, MODEL TOWN

Tax Amount : 200,000,000

Amount of Tax in Words : Two Hundred Million Rupees And No Paisas Only

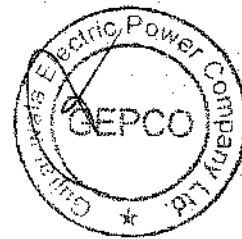
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	200,000,000	30-May-2017	626	NATIONAL BANK OF PAKISTAN, S.I.E BRANCH, GUJRANWALA



IT-20170530-0513-1250586

NASEEM AKHTAR

Signature & Stamp of Manager / Authorized officer





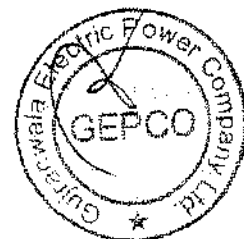
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**GUJRANWALA ELECTRIC POWER
COMPANY LIMITED**

**FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2019**

EY Ford Rinklee
Chartered Accountants
5th Floor, Race-Mart Building
M. M. Alam Road, Gulberg-II
P.O. Box 104, Lahore-54660

Tel: +9242 3577 6402-11
Fax: +9242 3577 6402-13
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EY Ford Rhodes
Chartered Accountants
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ey.lhr@pk.ey.com
ey.com/pk

INDEPENDENT AUDITOR'S REPORT

To the members of **Gujranwala Electric Power Company Limited**

Report on the audit of the financial statements

Opinion

We have audited the annexed financial statements of **Gujranwala Electric Power Company Limited** ("the Company") which comprise the statement of financial position as at 30 June 2019 and the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at 30 June 2019 and, its profit, total comprehensive income, the changes in equity and cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with international Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan (the Code) and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter

We draw attention to the contents of the following notes to the financial statements:

- Note 21.2 of the financial statements which describes the contingencies which are pending for resolution thereof and the management is expecting favorable outcome and hence, no provision for the same has been made in the financial statements;
- Note 10 of the financial statements which indicates that various subsidies receivable from the Government of Pakistan including Fuel Price Adjustment Subsidy, Power Purchase Price Adjustment Subsidy and Agricultural Subsidy amounting to Rs. 3,394 million, Rs. 2,193 million and Rs. 405.8 million respectively, are long outstanding.

Our opinion is not modified in respect of the above matters.

Information Other than the Financial Statements and Auditors' Report Thereon

Management is responsible for the other information. The other information comprises the information included in the Director's Report, but does not include the financial statements and our auditors' report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance or conclusion thereon.

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In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017 (XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

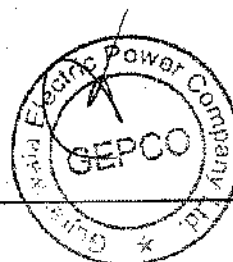
Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

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- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Board of Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

Based on our audit, we further report that in our opinion:

- proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;
- investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- No Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

Other Matter

The financial statements of the Company for the year ended 30 June 2018 were audited by another firm of chartered accountants who expressed a qualified opinion on those statements on 06 October 2018, with respect to balance receivable from the Government of Azad Jammu and Kashmir (AJK) amounting to Rs. 11,665 million as they were unable to obtain sufficient appropriate audit evidence for the recovery of this receivable and its expected timeframe and whether any adjustment in this respect was necessary.

During the current year, the receivables from the Government of AJK have been settled under the advice of the Government of Pakistan as fully explained in Note 7.2. Hence, we have not qualified our audit opinion in the current year.

The engagement partner on the audit resulting in this independent auditors' report is Sajjad Hussain Gill.

EY

Chartered Accountants
Lahore: 21 February 2020.



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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF FINANCIAL POSITION
AS AT 30 JUNE 2019

		2019	2018 (Restated)	As at 1 July 2017 (Restated)
		Rupees		
ASSETS	Note			
Non-current assets				
Property, plant and equipment	4	49,947,119,048	46,792,461,769	44,515,797,566
Long term loans	5	425,475,913	531,986,143	548,117,518
		<u>50,372,594,961</u>	<u>47,374,447,912</u>	<u>45,063,915,084</u>
Current assets				
Stores and spares	6	1,790,625,735	1,092,646,120	1,070,796,319
Trade debts	7	37,205,094,066	20,850,073,008	16,119,937,868
Loans and advances	8	1,180,281,106	227,214,971	175,569,583
Tax refunds due from the Government	9	6,958,281,093	6,555,707,426	4,128,487,096
Receivable from the Government of Pakistan	10	21,501,545,358	44,150,783,168	34,305,967,273
Other receivables	11	5,764,624,280	4,549,416,242	8,647,967,748
Short term investments	12	1,550,827,616	2,314,815,587	1,285,994,861
Bank balances	13	3,885,166,480	1,862,878,622	1,976,756,024
		<u>79,836,445,734</u>	<u>81,603,535,144</u>	<u>67,711,476,772</u>
TOTAL ASSETS		<u>130,209,040,695</u>	<u>128,977,983,056</u>	<u>112,775,391,856</u>

EQUITY AND LIABILITIES

Share capital				
Authorized share capital				
5,000,000,000 (2018: 5,000,000,000)				
ordinary shares of Rupees 10/- each		<u>50,000,000,000</u>	<u>50,000,000,000</u>	<u>50,000,000,000</u>
Issued, subscribed and paid-up share capital	14	10,000	10,000	10,000
Accumulated losses		<u>(8,046,424,703)</u>	<u>(11,022,744,461)</u>	<u>(1,426,109,618)</u>
		<u>(8,046,414,703)</u>	<u>(11,022,734,461)</u>	<u>(1,426,099,618)</u>
Deposit for issuance of shares	15	8,257,461,778	18,942,544,149	18,942,544,149
Non-current liabilities				
Deferred credit	16	18,576,339,155	17,056,459,182	16,922,008,097
Long term financing	17	9,393,406,263	10,717,985,265	10,161,338,942
Deferred liabilities	18	69,202,084,788	61,686,653,424	52,499,406,252
Long term security deposits	19	5,902,641,251	5,186,033,054	4,463,020,728
		<u>103,074,471,455</u>	<u>94,646,130,925</u>	<u>83,045,774,019</u>
Current liabilities				
Trade and other payables	20	22,605,006,778	22,573,644,232	9,463,083,944
Current portion of long term financing	17	4,318,515,387	3,838,393,211	2,750,089,362
		<u>26,923,522,165</u>	<u>26,412,042,443</u>	<u>12,213,173,306</u>
TOTAL EQUITY AND LIABILITIES		<u>130,209,040,695</u>	<u>128,977,983,056</u>	<u>112,775,391,856</u>

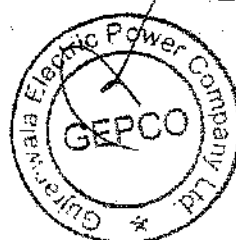
CONTINGENCIES AND COMMITMENTS

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The annexed notes from 1 to 40 form an integral part of these financial statements.

CHIEF EXECUTIVE

DIRECTOR



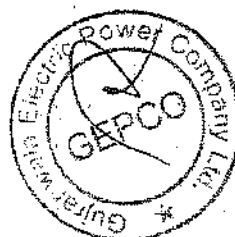
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF PROFIT OR LOSS
FOR THE YEAR ENDED 30 JUNE 2019

		2019	2018 (Restated)
	Note	Rupees	
Revenue from contracts with customers	22	128,682,004,739	93,658,220,698
Subsidies from the Government of Pakistan	23	24,213,464,539	28,477,057,616
		152,895,469,278	122,135,278,314
Cost of electricity	24	(127,211,398,088)	(110,316,643,417)
Gross profit		25,684,071,190	11,818,634,897
Amortization of deferred credit	16	909,578,545	832,436,429
		26,593,649,735	12,651,071,326
Operating costs	25	(14,810,330,947)	(13,689,165,507)
Distribution expenses	26	(4,939,063,229)	(3,554,679,139)
Administrative expenses		(19,749,394,176)	(17,243,844,646)
		6,844,255,559	(4,592,773,320)
Operating profit / (loss)			
Other income	27	2,018,502,726	2,066,436,624
		8,862,758,285	(2,526,336,696)
Finance costs	28	(1,593,693,393)	(1,648,738,766)
Profit / (Loss) before taxation		7,269,064,892	(4,175,075,462)
Taxation	29	(773,292,716)	(3,064,760)
Profit / (Loss) for the year		6,495,772,176	(4,178,140,222)

The annexed notes from 1 to 40 form an integral part of these financial statements.

CHIEF EXECUTIVE

DIRECTOR



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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED 30 JUNE 2019

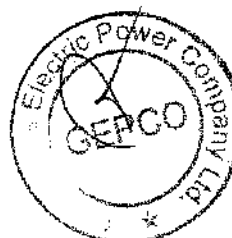
		2019	2018 (Restated)
	Note	Rupees	
Profit / (Loss) for the year		6,495,772,176	(4,178,140,222)
Other comprehensive income:			
Items to be reclassified to profit and loss in subsequent periods			
Items not to be reclassified to profit and loss in subsequent periods:			
Actuarial (losses) / gains on defined benefit obligation related to:			
Pension		(4,437,477,413)	(6,223,772,702)
Medical benefits		(367,388,511)	1,602,203,749
Free electricity benefits		1,285,413,506	(796,925,668)
Total other comprehensive loss for the year	18.2.4	(3,519,452,418)	(5,418,494,621)
Total comprehensive income / (loss) for the year		2,976,319,758	(9,596,634,843)

The annexed notes from 1 to 40 form an integral part of these financial statements.

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CHIEF EXECUTIVE

DIRECTOR



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 30 JUNE 2019

		Issued, subscribed and paid up share capital	Accumulated losses	Total
	Note	Rupees		
Balance as at 01 July 2017 - as previously reported		10,000	(2,626,051,699)	(2,626,041,699)
Effect of adjustments:				
- Late payment surcharge	38.2.1	-	2,163,806,354	2,163,806,354
- Compact fluorescent lamps payable	38.2.2	-	504,213,965	504,213,965
- Exchange rate risk	38.2.3	-	(339,240,643)	(339,240,643)
- Power purchase differences	38.2.4	-	(1,128,837,595)	(1,128,837,595)
Balance as at 01 July 2017 - restated		10,000	(1,426,109,618)	(1,426,099,618)
Loss for the year		-	(4,178,140,222)	(4,178,140,222)
Other comprehensive loss		-	(5,418,494,621)	(5,418,494,621)
Total comprehensive loss for the year		-	(9,596,634,843)	(9,596,634,843)
Balance as at 30 June 2018 - restated		10,000	(11,022,744,461)	(11,022,734,461)
Profit for the year		-	6,495,772,175	6,495,772,175
Other comprehensive loss		-	(3,519,452,418)	(3,519,452,418)
Total comprehensive income for the year		-	2,976,319,758	2,976,319,758
Balance as at 30 June 2019		10,000	(8,046,424,703)	(8,046,414,703)

The annexed notes from 1 to 40 form an integral part of these financial statements.

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CHIEF EXECUTIVE


DIRECTOR

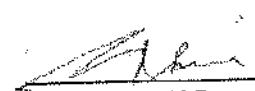


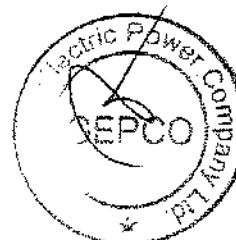
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 30 JUNE 2019

		2019	2018 (Restated)
	Note	-----Rupees-----	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	31	6,811,857,967	7,120,602,579
Security deposits received - net	19	717,608,197	722,012,326
Receipts against deposit works - net	20	133,664,985	251,597,217
Payment of staff retirement benefits	18.2.2	(3,077,575,434)	(2,600,202,944)
Finance cost paid		(13,775,122)	200,532,448
Taxes paid	9	(1,176,866,383)	(2,430,285,090)
Net cash flows generated from operating activities		3,395,914,210	3,264,256,536
Cash flows from investing activities			
Addition to property, plant and equipment - net		(5,294,896,086)	(4,243,490,392)
Proceeds from disposal of property, plant and equipment	5	36,043,975	10,934,214
Long term loans - net	16	156,510,230	(33,868,625)
Capital contribution received against deposit works	12	2,429,458,518	1,966,887,514
Short term investments - net		789,316,779	(1,009,582,752)
Interest income received		211,859,159	135,302,145
Net cash flows used in investing activities		(1,671,707,425)	(3,173,817,896)
Cash flows from financing activities			
(Receipt of) / Repayment from long term financing		298,081,073	(204,316,042)
Net increase in cash and cash equivalents		2,022,287,858	(113,877,402)
Cash and cash equivalents at the beginning of the year		1,862,878,622	1,976,756,024
Cash and cash equivalents at the end of the year	13	3,885,166,480	1,862,878,622
NON-CASH FINANCING ACTIVITY	32	(13,407,543,541)	

The annexed notes from 1 to 40 form an integral part of these financial statements.


CHIEF EXECUTIVE


DIRECTOR



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2019

1. THE COMPANY AND ITS OPERATIONS

- 1.1 Gujranwala Electric Power Company Limited (the Company) is a public limited Company incorporated in Pakistan under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to take over all properties, rights, assets, obligations and liabilities of Gujranwala Area Electricity Board owned by Water and Power Development Authority (WAPDA), and such other assets and liabilities as agreed. The Company was incorporated on 02 April, 1998 and commenced commercial operations on 01 July, 1998. The principal activity of the Company is the distribution of electricity within defined geographical territory of Gujranwala, Sialkot, Narowal, Gujrat, Mandi Bahauddin and Hafiz Abad. The registered office of the Company is situated at 585-A Model Town GT Road, Gujranwala.
- 1.2 The Company took over certain properties, assets, rights, obligations and liabilities relating to distribution of electricity from Pakistan Water and Power Development Authority (WAPDA) under Business Transfer Agreement (BTA) dated June-29, 1998. The details of assets, liabilities and related matters as provided under clause 1.1 of the BTA were finalized with WAPDA through a Supplementary Business Transfer Agreement (SBTA).
- 1.3 The Council of Common Interest (CCI) in its meeting held on 12 September, 1993 approved the privatization of thermal power generation units (GENCOs) and power distribution companies (DISCOs) in a phased program. The Cabinet Committee on Privatization (CCOP) in its meeting held on 17 February, 2009 approved privatization of certain GENCOs and DISCOs, and this decision was ratified by Federal Cabinet in its meeting held on 06 January, 2010. President and Prime Minister of Pakistan also approved privatization of GENCOs and DISCOs including the Company during a presentation given to them by Ministry of Privatization on 22 November, 2010. Decision of President and Prime Minister has also been subsequently ratified by the Council of Common Interest (CCI) during its meeting held on 28 April, 2011. Based on the approval of Council of Common Interest (CCI) and Cabinet Committee on Privatization (CCOP) the privatization of the Company is in process.

2. BASIS OF PREPARATION

2.1 Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards as applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under (the Act).

Where provisions of and directives issued under the Act, differ from the IFRS Standards, the provisions of and directives issued under the Act, have been followed.

2.2 Basis of measurement

These financial statements have been prepared under historical cost convention except for certain financial instruments and retirement employee benefits which are carried at present value.

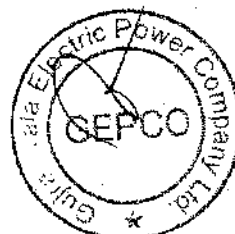
2.3 Functional and presentation currency

The financial statements are prepared in Pak Rupees which is the functional and presentation currency of the Company.

2.4 Significant accounting judgments and critical accounting estimates / assumptions

The preparation of financial statements in conformity with the approved accounting standards requires use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follows:

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2.4.1 Useful lives, residual values and depreciation method of operating fixed assets

The Company reviews the appropriateness of the rates of depreciation, useful lives and residual values used in the calculation of depreciation on items of property, plant and equipment on a regular basis. Further, where applicable, an estimate of the recoverable amount of assets is made for possible impairment on an annual basis. In making these estimates, the Company uses the technical resources available inside/outside the Company, as appropriate. Any change in these estimates in the future might affect the carrying amount of items of property, plant and equipment with a corresponding effect on the depreciation charge, impairment and amortization of deferred credit.

2.4.2 Taxation

The Company takes into account the current income tax law and decisions taken by the taxation authorities. Instances where the Company's views differ from the views taken by the income tax department at the assessment stage and where the Company considers that its view on items of material nature is in accordance with law, the amounts are shown as contingent liabilities.

Deferred tax assets are recognized for all unused tax losses and credits to the extent that it is probable that future taxable profit will be available against which such losses and credits can be utilized. Significant management judgment is required to determine the amount of deferred tax assets that can be recognized, based upon the likely timing and the level of future taxable profits, together with future tax planning strategies.

2.4.3 Provisions

The assessment of provisions inherently involves the exercise of significant judgment as the outcome of the future events cannot be predicted with certainty. The Company, based on the availability of the latest information, estimates the values of contingent assets and liabilities which may differ on the occurrence / non-occurrence of uncertain future events. Based on the expected outcomes and lawyers' judgments, appropriate disclosure or provision is made in the financial statements.

2.4.4 Impairment

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amount is estimated and impairment losses are recognized in the statement of profit or loss. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. The increase cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in statement of profit or loss.

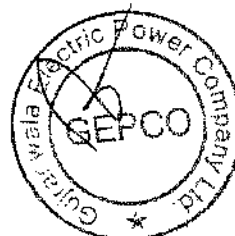
2.4.5 Employee retirement benefits

The main features of the schemes operated by the Company for its employees are as follows:

Defined benefit plans

The Company operates unfunded pension, post retirement free electricity and medical benefits schemes for all its permanent employees. Provisions are made in accordance with the actuarial recommendations. The latest valuation was carried out as at 30 June 2019. The future contribution rates of these plans include allowances for deficit and surplus. Projected Unit Credit Method with the following significant assumptions is used for valuation of these schemes:

	Free electricity benefits	Free medical benefits	Pension and leave encashment benefits
2019:			
Expected rate for discounting liabilities	14.50%	14.50%	14.25%
Expected rate for increase in electricity cost	13.25%		
Expected rate for increase in medical cost		14.50%	
Expected increase in pensionable pay		13.50%	
Pension index rate		8.25%	



2018:			
Expected rate for discounting liabilities	10.00%	10.00%	10.00%
Expected rate for increase in electricity cost	9.00%		
Expected rate for increase in medical cost		9.00%	
Expected increase in pensionable pay			9.00%
Pension index rate			3.75%
Exposure inflation rate		10.00%	

Accumulating compensated absences

The employees of the Company are entitled to accumulating compensated absences, which are encashable at the time of retirement up to a maximum limit of 365 days. Provisions are made in accordance with the actuarial recommendations. The latest valuation was carried out as at 30 June, 2019.

Other benefits

For General Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies which have been adopted in the preparation of financial statements of the Company are consistent with previous year except as discussed in Note 3.1 to these financial statements as follows:

3.1 Standards, interpretations and amendments to published approved accounting standards effective during the year

The accounting policies adopted in the preparation of these financial statements are consistent with those of the previous financial year except as described below:

- IFRS 15 - Revenue from Contracts with Customers
- IFRS 9 - Financial Instruments
- IFRIC 22 - Foreign Currency Transactions and Advance Consideration
- IAS 40 - Transfers of Investment Property (Amendments)
- IFRS 2 - Classification and Measurement of Share Based Payment Transactions

The adoption of the above amendments, improvements to accounting standards and interpretations did not have any material impact on the financial statements.

3.2 Changes in accounting policies and disclosures

New and amended standards and interpretations

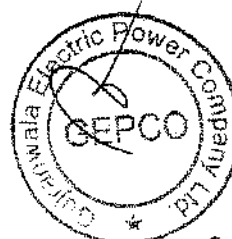
During the year the Company has adopted IFRS 15 "Revenue from Contract with Customers" and IFRS 9 "Financial Instruments" from 1 July, 2018 except that, Securities and Exchange Commission of Pakistan in its S.R.O 985(I)/2019 dated 2 September, 2019 notified that the requirements contained in IFRS 9 with respect to application of Expected Credit Losses method shall not be applicable to companies holding financial assets due from the Government of Pakistan till 30 June, 2021. Due to the transaction methods chosen by the Company in applying these standards, comparative information throughout these financials statements has not been restated to reflect the requirements of the new standards. The details of new significance accounting policies adopted and the nature and effect of the changes to previous accounting policies are set out below:

3.2.1 IFRS 15 Revenue from Contracts with Customers

IFRS 15 supersedes IAS 11 Construction Contracts, IAS 18 Revenue and related interpretations and it applies, with limited exceptions, to all revenue arising from contracts with its customers. IFRS 15 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue be recognized at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

IFRS 15 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. The standard also specifies the accounting for the incremental costs of obtaining a contract and the costs directly related to fulfilling a contract. In addition, the standard requires relevant disclosures.

B



Changes in accounting policies resulting from application of IFRS 15

Revenue Recognition

The Company recognizes revenue from contracts with customers based on a five step model as set out in IFRS 15:

- Step-1** Identify contract(s) with a customer. A contract is defined as an agreement between two or more parties that creates enforceable rights and obligations and sets out the criteria for every contract that must be met.
- Step-2** Identify performance obligations in the contract. A performance obligation is a promise in a contract with a customer to transfer a good or service to the customer.
- Step-3** Determine the transaction price. The transaction price is the amount of consideration to which the Company expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties.
- Step-4** Allocate the transaction price to the performance obligations in the contract. For a contract that has more than one performance obligation, the Company allocates the transaction price to each performance obligation in an amount that depicts the amount of consideration to which the Company expects to be entitled in exchange for satisfying each performance obligation.
- Step-5** Recognize revenue when (or as) the Company satisfies a performance obligation.

Mentioned below are different revenue streams of the Company and their terms of recognition of revenue after satisfying all the five steps of revenue recognition in accordance with IFRS 15.

a) Electricity sale / Tariff differential subsidy / Rental and service income / Fuel price adjustment / Service

Revenue from electricity sales / Tariff differential subsidy / Rental and service income / Fuel price adjustment / Service charges on collection of PTV fee and electricity duty are recognized on the basis of periodic meter readings of electricity supplied to consumers at the rates determined by National Electric Power Regulatory Authority (NEPRA) and subsequently notified by GOP, substantiating the revenue recognition over the time.

b) Sale of scrap

Revenue from sale of scrap is recognized on dispatch of goods at a point in time.

c) Amortization of deferred credit

Deferred credit against consumers' contributions is released to statement of profit or loss over the expected useful life of the asset underlying the contribution except for separately indefinable services in which case revenue is recognized upfront upon establishing a connection network.

d) Gain on installation of new connections

Gain or loss on installation of new connections / deposit works is recognized up to 10% variation between receipts against deposit works and actual expenditures incurred on the project.

e) Interest income

Interest income is recognized using effective interest rate method.

Impact of adoption of IFRS 15 on the financial statements

The Company has applied IFRS 15 using the modified retrospective approach for transition. This approach requires entities to recognize the cumulative effect of initially applying IFRS 15 as an adjustment to the opening balance of unappropriated profit in the period of initial application. Comparative prior year periods would not be adjusted. The application of IFRS 15 does not have any significant impact on the revenue recognition of the Company because there is mostly one performance obligation and revenue is recognized at a point in time except for the terminologies that are to be used in accordance with IFRS 15 in each contract as mentioned in respective note to the financial statements and therefore, the cumulative effect of initially applying this standard as an adjustment to the opening balance of accumulated loss in the period of initial application is insignificant.

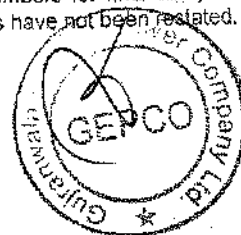
3.2.2 IFRS 9 Financial Instruments

Changes in accounting policies resulting from application of IFRS 9

Financial Instruments: assets

The Company applied IFRS 9 effective from 01 July 2018. All comparative numbers for financial year 2018 were prepared under IAS 39. This is the first year of IFRS 9 adoption and comparatives have not been restated.

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i) Classification and measurement of financial instruments

IFRS 9 Financial Instruments: Recognition and Measurement outlines the requirements for the recognition and measurement of financial assets and liabilities and replaces IAS 39.

Financial instruments are initially recognized when an entity becomes a party to the contractual provisions of the instrument, and are classified into various categories depending upon the type of instrument, which then determines the subsequent measurement of the instrument.

IFRS 9 classification is based on two aspects; the business model within which the asset is held (the business model test) and the contractual cash flows of the asset which meet the solely payments of principal and interest ('SPPI') test.

IFRS 9 includes three principal classification categories for financial assets: measured at amortized cost, fair value through other comprehensive income (FVTOCI) and fair value through profit or loss (FVTPL). The Company determines the classification at initial recognition.

Financial assets at amortized cost

A financial asset is measured at amortized cost if it meets both of the following conditions and is not designated as at FVTPL:

- The asset is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at FVTOCI

A debt instrument is measured at FVTOCI only if it meets both of the following conditions and is not designated as at FVTPL:

- The asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Company may irrevocably elect to present subsequent changes in fair value in other comprehensive income. This election is made on an investment by investment basis.

In addition, on initial recognition, the Company may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortized cost or at FVTOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

The Company does not have any financial asset designate fair value through other comprehensive income.

Financial assets at fair value through profit or loss

A financial asset is mandatorily classified in this category if it is acquired principally for the purpose of selling in the short term, or if it fails the SPPI test. Derivatives are classified as FVTPL as they do not meet the SPPI criteria.

A financial asset can be classified in this category by choice if so designated by management at inception. This designation is because the relevant assets and liabilities (including derivatives) are managed together and internal reporting is evaluated on a fair value basis.

The Company defines fair value as the price, as at the measurement date, that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants.

The Company does not have any financial asset designate fair value through profit or loss.

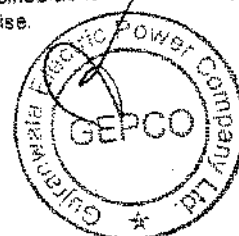
ii) Initial recognition

At initial recognition, an entity shall measure a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition of the financial asset.

iii) Subsequent measurement

Gains and losses arising from changes in the fair value of assets classified as fair value through profit or loss are included in the statement of profit or loss in the period in which they arise.

E



Gains and losses arising from changes in the fair value of debt instruments classified as fair value through other comprehensive income are recognized as other comprehensive income until the financial asset is derecognized or impaired, at which time the cumulative gain or loss previously recognized as other comprehensive income is recognized in the statement of profit or loss. Any premium or discount paid on the purchase of securities held at amortized cost is amortized through the statement of profit or loss using the effective interest rate method.

The fair values of quoted investments in active markets are based on current bid prices. In other cases, the Company establishes fair value by using appropriate valuation techniques.

Financial assets are derecognized when the rights to receive cash flows from the financial assets have expired or where the Company has either transferred substantially all of the risks and rewards of ownership or the Company deems that it no longer retains control of the risks and rewards of ownership.

The Company has no modified financial instruments.

iv) Impairment of financial assets

IFRS 9 replaces the 'incurred loss' model in IAS 39 with an 'expected credit loss' model. IFRS 9 requires impairment assessment on all of the following financial instruments that are not measured at FVTPL:

- financial assets that are debt instruments measured at amortized cost or FVTOCI
- lease receivables; and
- loan commitments and financial guarantee contracts issued.

Under IFRS 9, no impairment loss is recognized on equity investments. IFRS 9 requires a loss allowance to be recognized at an amount equal to either 12-month Expected Credit Loss (ECL) or lifetime ECLs. Lifetime ECLs are the ECLs that result from all possible default events over the expected life of a financial instrument, whereas 12-month ECLs are the portion of ECLs that result from default events that are possible within the 12 months after the reporting date.

The term 'expected credit loss' does not imply that losses are anticipated, rather that there is recognition of the potential risk of loss.

The Company has applied the simplified approach to measuring expected credit losses, which uses a lifetime expected loss allowance. To measure the expected credit losses, trade debts have been grouped based on days overdue.

Financial Instruments: liabilities

i) Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings.

ii) Subsequent measurement

Financial liabilities are subsequently measured at amortized cost.

iii) Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit or loss.

Impacts of adoption of IFRS 9 on the financial statements as on 01 July 2018

On 01 July 2018, the Company's management has assessed which business models apply to the financial assets held by the Company at the date of initial application of IFRS 9. The management has reviewed and assessed the Company's existing financial assets for impairment in accordance with the guidance included in IFRS 9, to determine the credit risk associated with the respective financial assets and has incorporated the same in the financial statements of the Company. The management has also concluded that the impact of impairment of these financial assets under IFRS 9 is insignificant for the Company's financial statements of prior year and accordingly no adjustment has been made to the figures reported in previous year. In addition to this, in the current year, management has assessed and concluded that impact of ECL is not material for the Company's financial statements. Therefore, the cumulative effect of initially applying this standard as an adjustment to the opening balance of accumulated loss in the period of initial application is insignificant.

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3.3 Property, plant and equipment

a) Initial measurement

All items of operating fixed assets are initially recorded at cost.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials, direct labor and any other costs directly attributable to bringing the assets to a working condition for their intended use. Major renewals and improvements are capitalized. Minor replacement, repairs and maintenance are charged to statement of profit or loss.

b) Subsequent measurement

Items of operating fixed assets other than land, buildings and distribution equipment are stated at cost less accumulated depreciation and accumulated impairment losses, (if any).

Land, buildings and distribution equipment are measured at the revalued amount less accumulated depreciation and impairment loss (if any).

c) Depreciation

Depreciation is charged to statement of profit or loss on the straight-line method so as to write off the cost of an asset over its estimated useful life at the rates given in Note 4.1. Depreciation on assets is charged from the month in which an asset is acquired while no depreciation is charged for the month in which the asset is disposed off.

Depreciation provided on construction equipment and vehicles during the period of construction of fixed assets is capitalized as part of the cost of fixed assets.

d) Disposal

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and carrying amount of the asset) is included in the statement of profit or loss account in the year the asset is derecognized.

e) Impairment of assets

The carrying amounts of the Company's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the recoverable amount of such asset is estimated. An impairment loss is recognized wherever the carrying amount of the asset exceeds its recoverable amount. Impairment losses are recognized in statement of profit or loss. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized.

f) Capital work in progress

Capital work-in-progress is stated at cost on applicable overheads less impairment (if any).

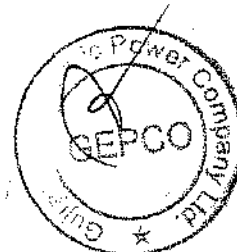
3.4 Stores and spares

Measurement

These are valued at the lower of cost and net realizable value. Cost is determined on a weighted average basis, comprising invoice values and the related charges that have been incurred in bringing the inventories to their present location and condition.

Net realizable value represents the estimated selling price in the ordinary course of the business less all estimated costs of completion and estimated costs necessary to be incurred in order to make the sale.

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Impairment

At each reporting date, stores and spares and loose tools are assessed for impairment. If stores and spares and loose tools is impaired, the carrying amount is reduced to its selling price less costs to complete and sell. The impairment loss is recognized immediately in the distribution costs in the statement of profit or loss.

3.5 Trade debts

Measurement

Trade debts are initially measured at their transaction price under IFRS 15 and subsequently measured at amortized cost less any allowance for expected credit losses (ECL).

3.5.1 Allowance for expected credit losses (ECL)

Allowance for expected credit losses (ECLs) are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Company expects to receive. The shortfall is then discounted at an approximation to the asset's original effective interest rate. For trade and other receivables, the Company has applied the standard's simplified approach and has calculated ECLs based on lifetime expected credit losses. The Company has established a provision matrix that is based on the Company's historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment. However, in certain cases, the Company may also consider a financial asset to be in default when internal or external information indicates that the Company is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Company.

3.6 Cash and cash equivalents

Cash and cash equivalents are carried at cost. For the purpose of statement of cash flow, cash and cash equivalents comprise cash in hand, balances with banks in current and deposit accounts, and short-term highly liquid investments with original maturities of three months or less, and that are readily convertible to known amounts of cash, and subject to an insignificant risk of changes in value.

3.7 Staff retirement benefits

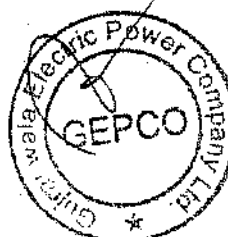
The Company provides unfunded pension, post-retirement medical, free electricity benefits and compensated absences to all its regular employees. Obligations for these benefits are determined on the basis of an actuarial valuation carried out by using the Projected Unit Credit Method as required by IAS-19, "Employee benefits".

Actuarial gains and losses are recognized in the other comprehensive income in the period in which they occur. Past-service costs are recognized immediately in the statement of profit or loss. The latest actuarial valuation of the plan was carried out as at 30 June, 2019 by Anwar Associate.

The Company also maintains a General Provident Fund and WAPDA Welfare Fund for all its regular employees. The Company makes deductions from salaries of its employees and remits these amounts to the respective funds established by WAPDA.

Other long term benefits

The Company's employees are also entitled for accumulated compensated absences, which are encashed at the time of retirement up to a maximum limit of 365 days. Provisions are made annually to cover the obligation and are charged to statement of profit or loss currently. Actuarial gains and losses regarding compensated absences are recognized in the year of occurrence.



3.8 Income tax

Income tax comprises of current tax and deferred tax.

Income tax expense is recognized in the statement of profit or loss except to the extent that it relates to items recognized in other comprehensive income or directly in equity (if any), in which case the tax amounts are recognized directly in other comprehensive income or equity.

Current tax

Current tax is the expected tax payable on the taxable income for the year, calculated using rates enacted or substantively enacted by the end of the reporting period. The calculation of current tax takes into account tax credit and tax rebates, if any, and is inclusive of any adjustment to income tax payable or recoverable in respect of previous years.

Deferred tax

A deferred tax liability is recognized for all temporary differences that are expected to increase taxable profit in the future. Deferred tax assets are recognized for all temporary differences that are expected to reduce taxable profit in the future, and the carryforward of unused tax losses.

The amount of deferred tax provided is based on the expected manner of realization or settlement of the carrying amount of assets and liabilities using the tax rates enacted at the reporting date.

Judgment and estimates

Significant judgment is required in determining the income tax expenses and corresponding provision for tax. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business.

Further, the carrying amount of deferred tax assets is reviewed at each reporting date and is adjusted to reflect the current assessment of future taxable profits. If required, carrying amount of deferred tax asset is reduced to the extent that it is no longer probable that sufficient taxable profits to allow the benefit of part or all of that recognized deferred tax asset to be utilized. Any such reduction shall be reversed to the extent that it becomes probable that sufficient taxable profit will be available.

3.9 Deferred credit

Amounts received from consumers and the Government as contributions towards the cost of extension of the electricity distribution network, and for providing service connections, is deferred and amortized over the estimated useful lives of related assets. Amortization of deferred credit commences upon completion of related work which is taken to the statement of profit or loss each year corresponding to the depreciation charge of relevant asset for the year.

3.10 Trade and other payables

Trade payables are obligations under normal short-term credit terms. These are measured at the undiscounted amount of cash to be paid.

3.11 Provisions

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED

Where the effect of the time value of money is material, the amount expected to be required to settle the obligation is recognized at present value using a pre-tax discount rate. The unwinding of the discount is recognized as finance cost in the statement of profit or loss.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

As the actual outflows can differ from estimates made for provisions due to changes in laws, regulations, public expectations, technology, prices and conditions, and can take place many years in the future, the carrying amounts of provisions are reviewed at each reporting date and adjusted to take account of such changes. Any adjustments to the amount of previously recognized provision is recognized in the statement of profit or loss unless the provision was originally recognized as part of cost of an asset.

3.12 Contingent liabilities

A contingent liability is disclosed when the Company has a possible obligation as a result of past events, whose existence will be confirmed only by the occurrence or non-occurrence, of one or more uncertain future events not wholly within the control of the Company; or the Company has a present legal or constructive obligation that arises from past events, but it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation, or the amount of the obligation cannot be measured with sufficient reliability.

3.13 Borrowing costs

Measurement

Loans are measured at amortized cost using the effective interest method.

Interest

Interest expense is recognized on the basis of the effective interest method and is included in finance costs. The borrowing cost on qualifying assets is included in the cost of the related assets.

3.14 Foreign currencies

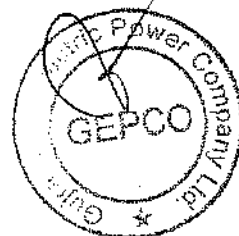
The financial statements are presented in Pak Rupees, which is the Company's functional currency. Transactions in foreign currency during the year are initially recorded in the functional currency at the rate prevailing at the date of transaction.

3.15 Standards, Interpretations and Amendments to Approved Accounting Standards that are not yet

The following standards, amendments and interpretations with respect to the approved accounting standards as applicable in Pakistan would be effective from the dates mentioned below against the respective standard or interpretation:

Standard or interpretation	Effective date (annual periods beginning on or after)
IFRS 3 - Definition of a Business (Amendments)	01 January 2020
IFRS 3 - Business Combinations: Previously held interests in a joint operation	01 January 2019
IFRS 4 - Insurance Contracts: Applying IFRS 9 Financial Instruments with IFRS 4 Insurance Contracts (Amendments)	01 July 2019

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED

Standard or Interpretation	Effective date (annual periods beginning on or after)
IFRS 9 - Prepayment Features with Negative Compensation (Amendments)	01 July 2019
IFRS 10 - Consolidated Financial Statements and IAS 28 Investment in Associates and Joint Ventures - Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Amendment)	Not yet finalized
IFRS 11 - Joint Arrangements: Previously held interests in a joint operation	01 January 2019
IFRS 16 - Leases	01 January 2019
IAS 1 & IAS 8 - Definition of Material (Amendments)	01 January 2020
IAS 12 - Income Taxes: Income tax consequences of payments on financial instruments classified as equity	01 January 2019
IAS 19 - Plan Amendment, Curtailment or Settlement (Amendments)	01 January 2019
IAS 23 - Borrowing Costs - Borrowing costs eligible for capitalization	01 January 2019
IAS 28 - Long-term Interests in Associates and Joint Ventures (Amendments)	01 January 2019
IFRIC 23 - Uncertainty over Income Tax Treatments	01 January 2019

The above standards and amendments are not expected to have any material impact on the Company's financial statements in the period of initial application.

In addition to the above standards and amendments, improvements to various accounting standards have also been issued by the IASB in December 2016 and December 2017. Such improvements are generally effective for accounting periods beginning on or after 01 January 2018 and 01 January 2019 respectively. The Company expects that such improvements to the standards do not have any significant impact on the Company's financial statements in the period of initial application.

The International Accounting Standards Board (IASB) has also issued the revised Conceptual Framework for Financial Reporting (the Conceptual Framework) in March 2018 which is effective for annual periods beginning on or after 1 January 2020 for preparers of financial statements who develop accounting policies based on the Conceptual Framework. The revised Conceptual Framework is not a standard, and none of the concepts override those in any standard or any requirements in a standard. The purpose of the Conceptual Framework is to assist IASB in developing standards, to help preparers develop consistent accounting policies if there is no applicable standard in place and to assist all parties to understand and interpret the standards.

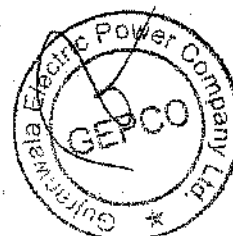
Further, the following new standards have been issued by IASB which are yet to be notified by the Securities and Exchange Commission of Pakistan (SECP) for the purpose of applicability in Pakistan:

Standard	IASB effective date (Annual periods beginning on or after)
IFRS 1 - First-time Adoption of International Financial Reporting Standards	01 July 2009
IFRS 14 - Regulatory Deferral Accounts	01 January 2016
IFRS 17 - Insurance Contracts	01 January 2021

The Company expects that adoption of above new standards will not have any material impact on the Company's financial statements in the period of initial application.

IFRS-16

The Company expects that IFRS-16 will not have any significant impact on the Company's financial statements in the period of initial application.



GUJARAWALA ELECTRIC POWER COMPANY LIMITED

4 PROPERTY, PLANT AND EQUIPMENT

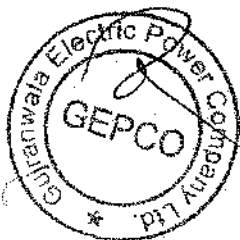
Operating fixed assets
Capital work in progress

Note	2019 Rupees	2018 Rupees
4.1	43,545,867,591	41,215,892,462
4.6	6,401,151,457	5,626,589,307
	<u>49,947,119,048</u>	<u>46,742,481,769</u>

4.1 Operating fixed assets

Particulars	2019										Book value as on 30 June 2019	Rate %
	Transferred from WAPDA under SBT as on 01 July 1998	Cost		As on 30 June 2019	Transferred from WAPDA under SBT as on 01 July 1998	Depreciation				As on 30 June 2019		
		Additions/ (deletions) thereafter				Depreciation expense		Adjustments/ (deletions) thereafter				
		Up to last year	During the year			Up to last year	During the year	Up to last year	During the year			

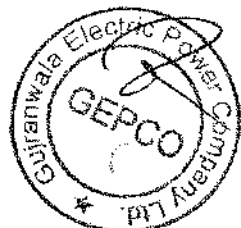
2018												
Particulars	Cost			As on 30 June 2018	Transferred from WAPDA under SBTA as on 01 July 1998	Depreciation				As on 30 June 2018	Book value as on 30 June 2018	Rate %
	Transferred from WAPDA under SBT as on 01 July 1998	Additions/ (deletions) thereafter				Depreciation expense		Adjustments/ (deletions) thereafter				
		Up to last year	During the year			Up to last year	During the year	Up to last year	During the year			
Rupees												
Land - freehold	29,050,506	427,414,298		456,464,804							456,464,804	
Building on freehold land	225,461,025	1,287,041,208	97,424,621	1,389,927,834	61,758,809	320,989,061	30,077,071	53,463,570		446,288,411	1,153,638,543	2
Furniture and fixtures	2,730,458	27,769,706	2,754,580	33,234,907	748,098	18,750,702	2,111,144	(1,020,142)		20,595,802	12,638,105	10
Distribution equipment	4,596,020,025	48,018,548,428	6,081,578,495	56,599,744,950	1,258,936,440	13,927,024,715	1,858,344,114	499,625,689		17,944,230,658	39,151,512,902	3.50
Mobile plant and equipments	43,470,710	281,408,009	40,498,113	365,377,492	11,910,226	189,751,146	20,099,024	(3,797,005)		216,953,591	140,473,501	10
Vehicles	210,925,584	688,185,785	23,942,105	727,503,409	57,787,152	432,766,186	44,044,785	(92,197,127)		442,340,892	288,162,517	10
		(60,241,521)	(13,308,554)					(2,659,104)				
	5,107,558,308	48,548,104,644	6,232,406,664	59,888,252,516	1,301,140,725	14,889,326,610	1,858,176,738	458,374,885	(2,659,104)	18,872,360,154	41,215,892,462	



4.2 Disposal of operating fixed assets

This note contains detail of disposals made by the Company having net book value of Rs. 500,000 or more

Description	Cost	Accumulated depreciation	Net book value	Sale proceeds	Gain / (loss)	Mode of disposal	Name of employee
(Rupees)							
Vehicles sold to employees:							
Toyota corolla XLI	1,937,528	615,602	1,321,926	1,322,347	421	Company policy	Junaid Akhter
Toyota corolla XLI	1,812,528	576,019	1,236,509	1,322,346	85,837	Company policy	Ghazanfer Abass Rizvi
Toyota corolla XLI	1,812,378	591,078	1,221,300	1,351,392	130,092	Company policy	Zulfqar Ahmed
Toyota corolla XLI	1,812,378	666,593	1,145,785	1,345,960	200,175	Company policy	Muhammad Riaz
Honda city	1,811,999	667,876	1,144,123	1,317,518	173,395	Company policy	Muhammad Saleem Bhatti
Toyota corolla XLI	1,694,492	550,060	1,144,432	1,225,070	80,638	Company policy	Mr Muhammad Masud
Toyota corolla XLI	1,684,860	603,746	1,081,114	1,196,093	114,979	Company policy	Muhammad Zahid
Toyota corolla XLI	1,684,860	617,786	1,067,074	1,393,613	326,539	Company policy	Ch. Liaqat Ali Dhillon
Toyota corolla XLI	1,684,860	617,786	1,067,074	1,550,000	482,926	Company policy	Muhammad Anees Khan
Toyota corolla XLI	1,684,860	617,786	1,067,074	1,338,747	271,673	Company policy	Muhammad Riaz
Suzuki cultus	1,681,999	536,109	1,145,890	1,140,187	(5,703)	Company policy	M. Zahid Javed
Honda city	1,550,940	572,876	978,064	1,090,440	112,376	Company policy	Shahid Iqbal
Honda city	1,548,490	571,976	976,514	1,140,924	164,410	Company policy	Malik Muhammad Mukhtar
Suzuki cultus	1,051,316	297,337	753,979	860,000	106,021	Company policy	Rana Idrees Ahmad
Suzuki cultus	1,051,316	271,362	779,954	875,000	95,046	Company policy	Muhammad Razzaq
Suzuki cultus	1,051,316	331,036	720,280	877,916	157,636	Company policy	Muhammad Haider Rehmani
Suzuki cultus	1,051,316	331,036	720,280	864,198	143,918	Company policy	Muhammad Tariq Mirza
Suzuki cultus	1,051,316	358,971	692,345	875,000	182,655	Company policy	Tariq Jamshed Butt
Suzuki cultus	1,051,316	358,971	692,345	860,000	167,655	Company policy	Muhammad Akbar Raza
Suzuki cultus	1,051,316	358,971	692,345	850,481	158,136	Company policy	Tahir Abass
Suzuki cultus	1,051,316	358,971	692,345	855,668	163,323	Company policy	Fahad Abass
Suzuki cultus	1,051,303	384,942	666,361	809,329	142,968	Company policy	Waqas Mehmood Najmi
Suzuki cultus	1,048,270	261,330	786,931	825,988	41,057	Company policy	Muhammad Asiraf Shaheen
Suzuki cultus	1,048,270	287,189	759,081	875,000	115,919	Company policy	Aashiq Ali Bhelli
Suzuki cultus	1,048,270	330,784	715,486	819,162	103,676	Company policy	Ghulam Sarwer
Suzuki cultus	1,048,270	339,503	708,767	778,204	71,437	Company policy	Ghulam Mustafa
Suzuki cultus	1,046,270	357,247	689,023	900,206	211,183	Company policy	Muhammad Arshid
Suzuki cultus	1,048,270	357,247	689,023	998,353	309,330	Company policy	Rizwan Ul Haq
Suzuki cultus	1,046,270	357,247	689,023	875,000	185,977	Company policy	Shoukat Javed
Suzuki cultus	1,046,270	383,097	663,173	880,599	217,426	Company policy	Muhammad Aslam
Suzuki cultus	1,046,270	357,247	689,023	771,377	82,354	Company policy	Abdul Qayyum Bhatti
Suzuki cultus	1,046,270	357,247	689,023	791,856	102,833	Company policy	Muhammad Ahsan Naveed
	42,326,703	14,245,037	28,081,666	32,977,974	4,896,308		



4.3 As explained in Note 1.2 the property and rights in the above assets were transferred to the Company on 01 July 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement between WAPDA and the Company. However, the transfer of titles of the freehold land, under litigation disclosed in Note 21.2.3 and 21.2.4, is pending in the name of the Company, in the land revenue records.

4.4 On 11 January 2019, the Government of Pakistan through Power Holding (Pvt) Limited has arranged Shariah Compliant Islamic Finance Facility through issuance of Sukuk-1 to Meezan Bank Limited amounting to Rs. 200,000 million, for the period of 10 years to settle the energy sector circular debts of all distribution companies (DISCOs). The facility is secured against the land of all DISCOs. Accordingly, the GOP at the time of agreement hired independent valuer who estimates that the land of the Company estimated worth to Rs. 6,400 million is also included in this. Under this arrangement the Company holds the title of the land as trustee on behalf of Sukuk certificate holder. The legal documents executed by the Company and the relevant counter parties reveal that the said assets have been leased out under Ijarah agreement to GOP with an undertaking to resell the assets to the Company at the end of Ijarah term. Although the legal documents have contemplated the overall arrangement on the model of Sukuk Ijarah, the management of the Company has exercised its judgement, that the said transaction is a substance, a financing arrangement and therefore has not given rise to any revenue on account of disposal. The management also determined that the Company could not derecognized the assets as the conditions to recognize revenue on sale of land have not been satisfied. Based on the substance over form and the fact that proceeds of Sukuk Bonds had been retained by the PHPL and the repayment of Sukuk and Ijarah rentals are the responsibility of the Government of Pakistan. Additionally, according to the directives issued by the Government of Pakistan vide letter No. PF-05(06)/12 dated 11 January 2019, the said transaction neither involves any physical transfer of the underlying assets nor creates any financial implication for the Company.

4.5 The depreciation charge for the year has been allocated as follows:

	Note	2019 Rupees	2018 Rupees
Distribution expenses	25	1,985,427,713	1,838,806,134
Administrative expenses	26	126,729,429	117,370,604
		<u>2,112,157,142</u>	<u>1,956,176,738</u>

4.6 Capital work in progress

Distribution under civil works		37,415,493	32,813,416
Works under:			
- Own funds	4.6.1	3,628,370,482	3,222,448,214
- Deposit works		1,100,662,417	895,541,530
- Asian Development Bank loan		687,092,592	577,243,586
Cost of implementation of Enterprise Resource Planning system		81,499,139	-
Stores held for capital expenditure	4.6.2	886,111,334	848,522,559
		<u>6,401,151,457</u>	<u>5,576,569,307</u>

4.6.1 Breakup of distribution equipment is as follows:

Material	1,946,104,414	1,682,371,281
Overheads	1,435,608,263	1,247,867,898
Contract work	246,857,805	292,209,035
	<u>3,628,370,482</u>	<u>3,222,448,214</u>

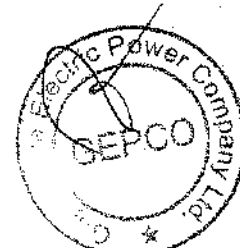
4.6.2 These represent items of stores, spares and loose tools held for capitalization.

4.7 Movement in Capital Work in Progress

Balance at the beginning of the year	5,576,569,307	7,578,877,134
Additions during the year	2,621,597,220	2,624,670,512
Transfers to operating fixed assets during the year:		
- Building on freehold land	96,345,276	97,583,623
- Distribution equipments	1,700,669,794	4,372,389,914
Less: Expensed out	-	157,004,802
Balance at the end of the year	<u>6,401,151,457</u>	<u>5,576,569,307</u>

4.8 The cost of the assets at year end include fully depreciated assets amounting to Rs. 1,945 million (2018: Rs. 1,100 million) but are still in use of the Company.

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4.9 During the year, borrowing cost amounting to Rs. 7.9 million (2018: Rs. 30 million) has been included in the cost of capital work in progress incurred on works under Asian Development Bank projects.

5	LONG TERM LOANS	Note	2019 Rupees	2018 Rupees
	Loan to employees for:			
	- House building / purchase of plots	5.2	391,518,011	523,736,189
	- Vehicles		91,353,941	138,279,466
			482,871,952	662,015,655
	Less: Current portion of long term loans	B	(57,396,039)	(80,029,512)
			425,475,913	581,986,143
5.1	Movement in long term loans			
	Balance at the beginning of the year		662,015,655	548,117,518
	Disbursement during the year			200,000,000
	Less: Recovery / adjustment during the year		(179,143,703)	(86,101,863)
	Balance at the end of the year		482,871,952	662,015,655

5.2 Loans for house building and purchase of plots are recoverable in 10 years, while the loans for vehicles are recoverable in 5 years. As per the Company's policy, these loans are interest free for employees having grade from 1 to 15. While remaining employees charged with the same rate as that payable on employees balances in the General Provident Fund. Loans are secured by a mortgage of immovable property and hypothecation of vehicles. Fair value adjustment as required by IFRS - 9 'Financial Instruments' is considered to be insignificant hence not recognized.

6	STORES AND SPARES	Note	2019 Rupees	2018 Rupees
	Distribution equipment		1,780,593,798	1,068,329,445
	Grid station equipment		27,345,502	27,094,037
	Office supplies		9,067,595	12,218,003
			1,817,006,895	1,107,641,485
	Less: Provision for slow moving stores and spares	6.1	(26,381,160)	(14,995,365)
			1,790,625,735	1,092,646,120
6.1	Provision for slow moving stores and spares			
	Opening balance		14,995,365	27,214,850
	Provision / (Reversal) for the year	26	11,385,795	(12,219,485)
	Closing balance		26,381,160	14,995,365

7	TRADE DEBTS			
	Billed to:			
	- Government	7.2	3,242,955,835	13,891,141,527
	- Private consumers		7,115,218,413	6,304,668,737
	Unbilled:			
	- Spill over adjustment		4,680,781,886	4,126,045,933
	- Accrued revenue	7.3	24,494,979,988	-
			39,533,936,122	24,321,756,197
	Taxes / surcharges due from energy debtors		(2,012,094,387)	(3,206,481,154)
	Allowance for expected credit loss / Provision for doubtful debts	7.4	(316,747,669)	(265,202,035)
			37,205,094,086	20,850,073,008

7.1 Trade debts are secured to the extent of corresponding consumers security deposits.

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- 7.2 As per the agreement executed between WAPDA, GOP and the Government of Azad Jammu and Kashmir (AJK), the tariff rate was fixed at Rs. 4.2 per unit with effect from September 2002. Out of this tariff rate, Rs. 0.71, Rs. 2.44 and Rs. 1.05 per unit were to be borne by WAPDA, the Government of AJK and GOP, respectively. Till March 2007, the Company billed electricity to the Government of AJK at the tariff rate as per the agreement and payments were cleared accordingly. Subsequent to March 2007, the electricity is billed to the Government of AJK at tariff rates notified by GOP after determination by NEPRA. The balance receivable from the Government of AJK represents the difference between rates applied on electricity bills to the Government of AJK based on tariffs notified by GOP after determination by NEPRA and the tariff approved by the Sub-Committee on raising of Mangla Dam project. The tariff determined by the Sub-Committee was Rs. 2.32 per unit, which was increased to Rs. 2.59 per unit subsequently. The Government of AJK is of the view that it does not fall under the purview of NEPRA and hence, it has been settling its dues at the tariff rates determined by Sub-Committee.

During current year, the Finance Division of GOP vide letter No F.1 (5) CF-1/2008-09/1289 dated 26 September, 2019 issued adjustment of Rs. 669,500 million under decision of Economic Cabinet Committee dated 19 June, 2019 related to receivable from the the Government of AJK on the account of electricity sales and delayed payment surcharges. The GOP on the basis of this allocated Rs. 10,702 million to the Company being the adjustment on account of GOP's share deposit money against settlement of AJK dues. Further, the Finance Division, of GOP in its letter vide F.1(14)CF-1/2015-16/1290 dated 26 September, 2019 has advised the Company to make adjustment of Rs. 2,722 million (inclusive of principal, interest and exchange rate fee) relen loans against the balance of the Government of AJK in the current year. Accordingly, the movement of balance receivable from the Government of AJK is as follow:

7.2.1 Movement in the Government of AJK balance

	2019 Rupees	2018 Rupees
Opening balance	11,664,699,649	9,444,180,886
Sale during the year	3,547,156,948	2,552,981,250
	15,211,856,597	11,997,162,136
Payment received during the year	(673,203,651)	(332,462,487)
Amount adjusted against deposit for issuance of shares	(10,702,646,909)	-
Amount adjusted against relen loan	(2,722,461,170)	-
	1,113,544,867	11,664,699,649

- 7.3 This represents impact of quarterly adjustments in tariffs determined by the NEPRA and notified by the Government of Pakistan as per the following detail:

NEPRA notification	Date of NEPRA notification	GOP notification	Date of GOP notification	Applicable Date	Recoverability period	Amount in Rupees
TRF-100-XWDISCOs/19495-19497	19 December, 2018	SRO 05(I)/2019	01 January, 2019	01 January, 2019	12 months	7,675,000,000
TRF-100-XWDISCOs/10252-10254	14 June, 2019	SRO 665(I)/2019	28 June, 2019	01 July, 2019	15 months	15,853,000,000
TRF-100/XWDISCOs/17883-17885	27 September, 2019	SRO 1171(I)/2019	30 September, 2019	01 October, 2019	12 months	2,898,000,000
TRF-100/XWDISCOs/17864-17866	27 September, 2019	SRO 1171(I)/2019	30 September, 2019	01 October, 2019	12 months	1,334,000,000
						27,760,000,000
Less: Recovered during the year						(3,265,020,012)
Remaining Outstanding						24,494,979,988



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		2019 Rupees	2018 Rupees
7.4 Allowance for expected credit loss / Provision for doubtful debts	Note		
Opening balance		265,202,035	227,725,856
Charge for the year	26	51,545,634	37,476,179
		<u>316,747,669</u>	<u>265,202,035</u>
8. LOANS AND ADVANCES:			
Advances to employees against:			
- Salaries		4,677,086	5,094,323
- Expenses		19,371,898	15,467,816
Advances to suppliers / contractors		22,134,919	116,706,741
Due from related party:			
National Transmission and Despatch Company Limited:	8.1	1,077,636,691	10,832,106
Current portion of long term loans	5	57,396,039	80,029,512
		<u>1,181,216,633</u>	<u>229,150,498</u>
		(935,527)	(935,527)
Less: Allowance for doubtful loan		<u>1,180,281,106</u>	<u>227,214,971</u>

8.1 This amount relates to advance paid by Central Power Purchasing Authority - Guarantee (CPPA-G) on behalf of the Company in respect of capacity maintain charges.

		2019 Rupees	2018 Rupees
9 TAX REFUNDS DUE FROM THE GOVERNMENT	Note		
Sales tax receivable		325,928,603	574,504,568
Income tax refundable		6,632,352,490	5,981,202,858
		<u>6,958,281,093</u>	<u>6,555,707,426</u>

10 RECEIVABLE FROM THE GOVERNMENT OF PAKISTAN			
Tariff differential subsidy	10.1	12,276,908,555	33,915,279,404
Industrial support package	10.2	2,909,308,694	4,241,804,192
Fuel Price Adjustment subsidy	10.3	3,394,747,839	3,394,747,839
Power purchase price adjustment	10.4	2,193,130,565	2,193,130,565
Agricultural subsidy	10.5	405,821,168	405,821,168
Zero rated industrial rebate	10.6	321,628,537	
		<u>21,601,545,358</u>	<u>44,150,783,168</u>

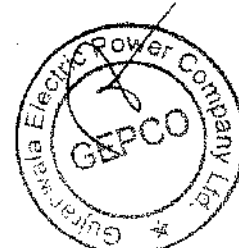
10.1 Tariff differential subsidy			
Opening balance		33,915,279,404	25,961,736,939
Subsidy receivable accrued during the year	23.1	16,354,633,842	25,482,104,102
		<u>50,269,913,246</u>	<u>51,443,841,041</u>
Amount received / adjusted		(37,993,004,691)	(17,528,581,637)
Closing balance		<u>12,276,908,555</u>	<u>33,915,279,404</u>

10.2 Industrial support package subsidy			
Opening balance		4,241,804,192	2,690,850,678
Subsidy receivable accrued during the year	23.2	7,537,202,160	2,994,953,514
		<u>11,779,006,352</u>	<u>5,685,804,192</u>
Less: Amount adjusted		(8,869,697,658)	(1,444,000,000)
Closing balance		<u>2,909,308,694</u>	<u>4,241,804,192</u>

10.3 During the year ended 30 June, 2013, the Honorable Lahore High Court in its order dated 28 January 2013, in case of writ petition number 26524/2011, decided that domestic consumers having electricity consumption up to 350 units per month are not liable for fuel price adjustment (FPA). Due to the said order, the Company was not able to bill the FPA to such domestic consumers. NEPRA through its tariff determination for the year ended 2013, advised the Company to claim the respective amount separately from the GOP in the form of subsidy. In pursuance of this, the Company filed claims with the GOP as fuel price adjustment subsidy in financial year 2013. However, NEPRA and GOP have not yet considered the matter as yet.

Subsequent to year end, the Company, vide letter no. GEPCO/FD/CPC/5367, has requested the Ministry of Energy, Government of Pakistan through Pakistan Electric Power Company Limited (PEPCO), for the early settlement of the subsidy.

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- 10.4 These represent power purchase adjustments receivable from the Government of Pakistan relating to financial years ended 30 June 2008 and 2009. These adjustments resulted from the differences in the price determined by NEPRA the price charged to consumer as per the directions of the Government of Pakistan.

Subsequent to year end, the Company, vide letter no. GEPCO/FD/GPC/5370, has requested the Ministry of Energy, Government of Pakistan through PEPCO, for the early settlement of the subsidy.

- 10.5 This includes an amount of Rs. 66.5 million, being the general sales tax subsidy to the agriculture consumers on the electricity cost, in the years ended 30 June 2008 to 2010, and the remaining amount represents subsidy to agriculture consumers in the years ended 30 June 2014 to 2016, being the difference of tariff notified by the Government of Pakistan and rate notified by the Ministry of Water and Power, GOP for agriculture consumers.

Subsequent to report date, the Company, vide letters no. GEPCO/FD/GPC/5768-69, has requested the Ministry of Energy, Government of Pakistan through PEPCO, for the early settlement of the subsidies.

- 10.6 During the year, the GOP introduced dollar based tariff vide its SRO 12 (I)/2019 for zero rated industrial consumers at the rate of 7.5 cent per unit, translated into Pak Rupee at the rate prevailing on the last working day of preceding month.

Further, the difference between the relevant payment due from zero rated industrial consumers as per SRO 5 (I)/2019 and special relief package will be payable by the GOP.

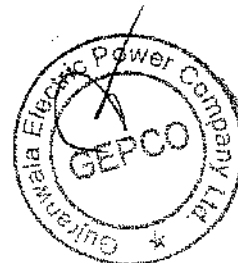
11 OTHER RECEIVABLES	Note	2019 Rupees	2018 Rupees
Receivable from steel millers of industrial consumers		557,180,142	515,734,622
Receivable from associated undertakings on account of:			
- Free electricity	11.1	89,874,120	83,324,553
- Pension	11.2	2,666,538,389	2,148,745,317
- WAPDA welfare fund		365,849,240	316,288,066
Duties and taxes receivables / payable but not yet realized	11.3	11,501,669	10,850,897
Stores receivables from employees	11.4	1,495,221,526	939,186,000
GST subsidy receivable from the Government of Punjab		588,459,194	635,286,787
Miscellaneous		5,764,624,280	4,549,416,242

11.1 Due from WAPDA and other associated undertakings

Central Power Generation Company Limited (GENCO-II)	2,680,180	2,268,611
Hyderabad Electric Supply Company Limited	1,188,904	1,093,683
Islamabad Electric Supply Company Limited	31,427,971	29,242,601
Jamshoro Power Generation Company Limited	882,743	785,216
Lakhra Power Generation Company Limited	675,355	675,935
Northern Power Generation Company Limited	42,776,707	39,938,311
Quetta Electric Supply Company Limited	10,100,035	9,180,833
Tribal Electric Supply Company Limited	142,525	137,363
	<u>89,874,120</u>	<u>83,324,553</u>

11.2 Pension receivable from associated undertakings

Central Power Generation Company Limited	7,678,346	7,877,844
Director Pension WAPDA	1,844,857,037	1,613,262,339
Faisalabad Electric Supply Company Limited	55,784,546	32,534,901
Hyderabad Electric Supply Company Limited	9,897,259	7,583,800
Islamabad Electric Supply Company Limited	231,164,605	164,380,339
Jamshoro Power Company Limited	1,181,531	1,294,607
Lahore Electric Supply Company Limited	239,360,481	137,494,969
Lakhra Power Generation Company Limited	18,507	183,689
Multan Electric Power Company Limited	40,257,421	39,082,729
National Transmission & Dispatch Company Limited	179,668,921	104,642,205
Northern Power Generation Company Limited	19,254,393	18,624,694
Pakistan Electric Power Company Limited	10,817,986	8,752,063
Quetta Electric Supply Company Limited	24,920,070	13,455,834
Sukkur Electric Power Company Limited	1,677,287	1,555,483
	<u>2,666,538,389</u>	<u>2,148,745,317</u>



11.3 Duties and taxes receivables / payable but not yet realized

2019
Rupees2018
Rupees

Receivables billed but not yet realized

10% Advance tax receivables domestic

Sales tax on marble industry

Electricity duty

Equalization surcharge

Extra tax receivables

Financing cost surcharge

Further tax receivables

General sales tax - steel melters

Neelam jhelum surcharge

PTV license fee

Sales tax receivable on retailers

Tariff rationalization surcharge

Tax receivable on steel melters

Withholding income tax

1,859,185	701,883
189,575	-
130,915,993	161,772,634
32,691,123	32,609,734
48,609,816	48,110,156
698,346,820	545,884,182
51,895,394	29,121,923
1,193,152,549	1,310,439,409
261,400,706	226,331,169
43,687,843	41,515,412
14,737,714	6,417,947
487,077,966	940,912,128
20,124,017	34,840,324
222,558,249	198,502,059
3,205,246,940	3,576,958,960

Payables accrued

10% Advance tax receivables domestic

Sales tax on marble industry

Electricity duty

Equalization surcharge

Extra tax receivables

Financing cost surcharge

Further tax receivables

General sales tax - steel melters

Neelam jhelum surcharge

PTV license fee

Sales tax receivable on retailers

Tariff rationalization surcharge

Tax receivable on steel melters

Withholding income tax

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189,575	-
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698,346,820	545,884,182
51,895,394	29,121,923
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261,400,706	226,331,169
43,687,843	41,515,412
14,737,714	6,417,947
487,077,966	940,912,128
20,124,017	34,840,324
222,558,249	198,502,059
3,205,246,940	3,576,958,960

11.4 Stores receivables from employees

Stores receivables from employees

Less: Provision for doubtful receivable

35,337,565	34,686,793
(23,835,896)	(23,835,896)
11,501,669	10,850,897

12 SHORT TERM INVESTMENTS - At amortized cost

Term deposit receipts (TDRs)

1,550,827,616	2,314,815,587

This amount represents the investment made in TDRs amounting to Rs. 1,465 million (2018: Rs. 2,254 million) and interest income accrued thereon amounting by Rs. 85.8 million (2018: Rs. 60.5 million). These carry mark-up rate ranging from 6.05% to 9.30% (2018: 3.75% to 6.65%) per annum and are maturing during next twelve months.

13 BANK BALANCES

Note

2019
Rupees2018
Rupees

Balance with banks in:

- Deposit accounts

- Current accounts

13.1 & 13.2

2,430,782,807	888,225,997
1,501,415,205	1,194,652,625
3,932,198,012	1,882,878,622
47,031,532	-
3,885,166,480	1,882,878,622

Less: Provision for long outstanding reconciling items

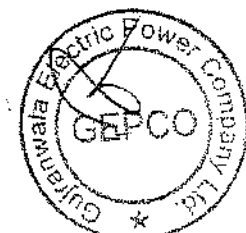
13.3

13.1 Profit on balances in deposit accounts ranges from 3.75% to 10.5% (2018: 3.5% to 3.75%) per annum.

13.2 This includes an amount of Rs. 2,096 million (2018: 122 million) kept in separate bank accounts relating to customers' security deposits.

13.3 During the year, the management has created provision amounting to Rs. 47.03 million against long outstanding unreconciled debit and credit balances in the Company's bank reconciliation statements amounting to Rs. 325.91 million and Rs. 278.88 million respectively. These balances are long outstanding and the management is in process of reconciling these balances. However, being prudent the management has created a provision on net basis.

5



14 ISSUED, SUBSCRIBED AND PAID-UP CAPITAL

	2019 Number of shares	2018 Number of shares	2019 Rupees	2018 Rupees
	1,000	1,000	10,000	10,000
	Ordinary shares of Rs. 10 each, issued fully paid in cash			

14.1 All shares are held by the President of Pakistan and his nominees:

	Note	2019 Rupees	2018 Rupees
15 DEPOSIT FOR ISSUANCE OF SHARES:			
Water And Power Development Authority			
- Incorporation expenses incurred by WAPDA		5,042,775	5,042,775
- Allocation of net worth	15.1	138,102,633	138,102,633
- Allocation of debt services liability	15.2	1,541,250,111	1,541,250,111
- Against transfer of assets	15.3	1,334,241,282	1,334,241,282
		<u>3,018,636,801</u>	<u>3,018,636,801</u>
The Government of Pakistan	15.4	5,238,824,977	15,923,907,348
		<u>8,257,461,778</u>	<u>18,942,544,149</u>

15.1 This represents net worth of the Company at the date of SBTA against which the Company will issue shares to the WAPDA.

15.2 This represents the debt services provided by WAPDA on foreign re-lent and cash development loans at the time of SBTA against which the Company will issue shares to WAPDA.

15.3 This represents the reallocation of loans against assets constructed by National Transmission and Dispatch Company Limited (NTDCL) and transferred to the Company during 01 July, 2002 to 30 June, 2006 through WAPDA.

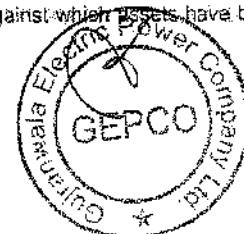
	Note	2019 Rupees	2018 Rupees
15.4 The Government of Pakistan			
Balance at the beginning of the year	15.4.1	15,923,907,348	15,923,907,348
Add: Payment of markup by GOP	15.4.2	17,564,538	-
Less: Adjustment against the balance of the Government of AJK	7.2	(10,702,646,909)	-
		<u>5,238,824,977</u>	<u>15,923,907,348</u>

15.4.1 This amount is on account of credit notes issued by the CPPA-G against the clearance of circular debt by the GOP. The Finance Division of GOP vide its letter No F.1(5) CF-1/2012-13/1017 dated 02 July, 2013 had transferred Rs. 841,960 million in Pakistan Electric Power Company Limited (PEPCO) account through State Bank of Pakistan on 27 June, 2013 for settlement of power sector circular debt. PEPCO on the basis of above letter had allocated Rs. 17.04 billion to the Company against which CPPA-G issued a credit advice to the Company being the adjustment on account of GOP's equity / investment against settlement of power sector circular debt. However Finance Division, GOP vide its letter No. F.1(4)-CF-1/2015-16/443 dated 28 April, 2016 instructed PEPCO to adjust the Tariff Differential Subsidy (TDS) receivable of respective distribution companies against GOP Equity / Share deposit money. Accordingly, CPPA-G had issued a credit note to the Company adjusting TDS receivable of Rs. 1,110 million against Govt. of Pakistan-Share Deposit Money.

15.4.2 During the year, the Finance Division of GOP vide Letter No. F.1 (17)CF-1/2011-12/948 dated 13 September, 2018 released payment of Rs. 9,350 million to Power Holding Private Limited (PHPL) against markup payment on loan taken for settlement of power sector circular debt. Ministry of Energy on the basis of above letter, allocated Rs. 17.56 million to the Company against which CPPA-G issued credit note advice to the Company being the adjustment on account of GOP's equity / investment.

	Note	2019 Rupees	2018 Rupees
16 DEFERRED CREDIT			
Contributions against connections installed / deposit works:			
Opening balance		24,806,821,258	22,839,833,744
Additions during the year	16.1	2,429,458,518	1,966,687,514
		<u>27,236,279,776</u>	<u>24,806,821,258</u>
Less: Amortization			
Balance at the beginning of the year		7,750,362,076	6,917,925,647
For the year		908,578,545	832,436,429
		<u>8,659,940,621</u>	<u>7,750,362,076</u>
		<u>18,576,339,155</u>	<u>17,056,459,182</u>

16.1 This represents the capital contribution received from the consumers and Government against which assets have been constructed by the Company.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

17 LONG TERM FINANCING

Asian Development Bank - Re-lent by the GOP

Tranch I

Tranch II

Tranch III

Tranch IV

Export Import Bank of Korea - Re-lent by the GOP

Add: Interest accrued on long term financing

Less: Current portion of financing

2019
Rupees

2018
Rupees
(Restated)

17.1.1

17.1.2

17.1.3

17.1.4

17.2

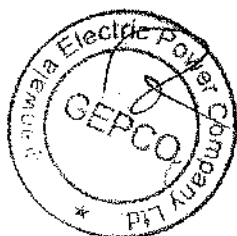
336,408,042	551,097,916
2,690,899,480	3,105,278,539
747,259,507	631,284,655
893,779,972	893,779,972
4,668,347,001	5,181,421,082
3,546,427,668	3,546,427,668
8,214,774,669	8,727,846,750
5,497,146,981	5,828,534,728
13,711,921,650	14,556,383,476
(4,318,515,387)	(3,838,398,211)
9,393,406,263	10,717,985,265

17.1 Asian Development Bank - Re-lent by GOP

Loan	2019							
	Loan Amount		Loan Availed		Loan un-availed		Repayment /	Closing at
	US\$	Rupees	US\$	Rupees	US\$	Rupees	Rupees	year end
Tranch I	9,200,000	816,952,361	8,941,584	774,442,929	258,416	42,509,432	438,034,887	336,408,042
Tranch II	36,000,000	3,897,895,606	32,598,151	3,338,255,945	3,400,849	559,439,661	647,356,465	2,690,899,480
Tranch III	8,800,000	1,060,187,462	6,914,656	750,031,924	1,885,444	310,155,538	2,772,417	747,259,507
Tranch IV	8,730,000	910,938,084	8,625,513	893,779,972	104,487	17,188,112	-	893,779,972
	62,730,000	6,685,803,513	57,080,804	5,756,510,770	5,649,196	929,292,743	1,088,163,769	4,668,347,001

17.1.1 This represents re-lent portion of term finance facility – Tranche 1 obtained by GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter referenced 6(9)ADB-4086 dated 30 March, 2009 of Ministry of Economic Affairs and Statistics, out of total facility obtained by the GOP, US \$ 9.2 million has been allocated to the Company. The facility carries interest at the rate of 17% per annum inclusive of relending interest of 11% and exchange risk cover at the rate of 6% per annum which shall be charged both on principal amount and interest amount separately. The repayment is to be made within maximum period of 16 years including a grace period of 2 years. Loan is repayable to GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan. This project has been closed by ADB with effect from 31 December, 2012. However, repayment schedule in this respect has not yet been finalized.

17.1.2 This represents re-lent portion of term finance facility – Tranche 2 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 1(3)ADB-II/06-A dated 31 March, 2011 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by the GOP, US \$ 36 million were allocated to the Company. The facility carries interest at the rate of 15% per annum inclusive of relending interest of 8.2% and exchange risk cover at the rate of 6.6% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 17 years excluding the grace period of 3 years, which has ended on 30 May, 2014. This project has been closed by ADB with effect from 30 June, 2018 with winding up period up to 31 January, 2019. However, repayment schedule in this respect has not yet been finalized.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

17.1.3 This represents re-lent portion of term finance facility – Tranche 3 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 2(8)ADB-II/12 dated 31 December, 2013 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by GOP, US \$ 8.8 million were allocated to the Company. The facility carries interest at the rate of 15% per annum inclusive of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 20 years excluding the grace period of 5 years, which has ended on 30 May, 2018. This project has been closed by ADB with effect from 30 June, 2018 with winding up period up to 31 January, 2019. Repayment schedule in this respect has not yet been finalized.

17.1.4 This represents re-lent portion of term finance facility – Tranche 4 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 2(18)ADB-II/13 dated 07 November, 2014 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by GOP, US \$ 8.7 million were allocated to the Company. The facility carries interest at the rate of 15% per annum inclusive of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 20 years excluding the grace period of 5 years, which will end on 30 May, 2019. This project has been closed by ADB with effect from 30 June, 2018 with winding up period up to 31 January, 2019. Repayment schedule in this respect has not yet been finalized.

17.2	Loan	2019							
		Loan Amount		Loan Availed		Loan un-availed		Repayment / Adjustment	Closing at year end
		US\$	Rupees	US\$	Rupees	US\$	Rupees	Rupees	Rupees
	Bank of Korea	45,000,000	5,000,509,462	36,160,597	3,546,427,668	8,839,403	1,454,081,794	-	3,546,427,668

17.2.1 This represents a re-lent portion of term finance facility obtained by GOP from Export Import Bank of Korea for rural distribution construction, which is secured against the guarantee by GOP. Pursuant to the Letter no. 2(18)ADB-II/13 dated 07 November, 2014 of Ministry of Economic Affairs and Statistics, out of total facility obtained by the GOP, US \$ 45 million were allocated to the Company. This facility carries interest rate of 15% inclusive of relending interest of 8.2% plus exchange risk cover fee of 6.8% which shall be charged both on principal amount and interest amount separately. Repayments are to be made within maximum period of 30 years including a grace period of 10 years which will end on August, 2019. Repayment schedule in this respect has not yet been finalized.

17.3 PEPCO vide its letter no. DGCPCC/PEPCO/2152-63 dated February 20, 2017 directed the Company that the payment of debt service on account of Foreign Relent Loans may be withheld till the final decision on the matter that debt service by the WAPDA, GENCOS and DISCOs may be adjusted against their receivable from GOP. Resultantly, the Company did not make any payment in respect of Foreign Relent Loans. However, the Finance Division, Government of Pakistan in its letter vide F.I(14)CF-V/2015-16/1290 dated 26 September, 2019 has advised the Company to make adjustment of Rs. 2,722.46 million (inclusive of principal, interest & exchange rate fee) relent loans against the outstanding balance of the Government of A.J.K in the year ended 30 June, 2019.

18 DEFERRED LIABILITIES

Deferred taxation
Employee retirement benefits

Note	2019 Rupees	2018 Rupees
18.1		
18.2	69,202,084,786	61,686,653,424
	<u>69,202,084,786</u>	<u>61,686,653,424</u>



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

18.1 Deferred taxation

Deferred tax liability on taxable temporary differences arising in respect of:

- Accelerated tax depreciation on fixed assets

Deferred tax asset on deductible temporary differences arising in respect of:

- Allowance for expected credit losses
- Provision for slow moving items
- Advances and other receivables write off
- Provision for staff retirement benefits

Add: Deferred tax asset for tax losses and depreciation loss

Add: Deferred tax asset on tax credit under section 113

Unrecognized deferred tax asset

Note	2019 Rupees	2018 Rupees
	7,930,228,650	7,441,363,584
	(91,856,824)	(76,908,590)
	(7,650,536)	(4,348,656)
	(7,183,713)	(7,183,713)
	(20,068,604,588)	(18,676,741,243)
	(12,245,066,811)	(11,323,818,618)
	(45,443,398,497)	(52,516,755,955)
	(503,516,360)	(314,251,705)
18.1.1	58,191,981,668	64,154,826,278

18.1.1 Unrecognized deferred tax asset

Owing to uncertainty relating to future taxable profits, against which the Company can utilize its tax losses and tax credits, the Company has not recognized deferred tax asset of Rs. 58,192 million (2017: Rs. 62,154 million). Expiry of aggregate tax losses and tax credit carried forward are as follows:

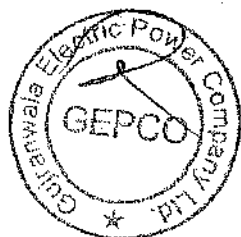
Expiry tax year	Nature	2019 Rupees	2018 Rupees
2019	Business loss	46,931,034,965	46,931,034,965
2020	Business loss	11,443,449,836	11,443,449,836
2021	Business loss	6,733,184,008	6,733,184,008
2022	Business loss	13,748,325,948	13,748,325,948
2023	Business loss	27,771,601,246	27,771,601,246
2024	Business loss	10,750,065,459	-
		117,377,661,472	106,627,586,003
2022	Minimum Tax	148,957,475	148,957,475
2023	Minimum Tax	165,294,230	165,294,230
2024	Minimum Tax	189,264,655	-
		503,516,360	314,251,705
No expiry	Depreciation loss	39,323,712,656	35,512,752,349
		157,204,890,488	142,454,600,057



18.2 Staff retirement benefits

Four types of defined benefit plans are being offered by the Company namely, pension obligations, medical benefits, free electricity and compensated absences.

	Note	Pension obligations - unfunded		Medical benefits		Free electricity		Compensated absences		Total	
		2019	2018	2019	2018	2019	2018	2019	2018	2019	2018
		Rupees		Rupees		Rupees		Rupees		Rupees	
18.2.1 The amounts recognized in the statement of financial position											
Present value of defined benefit obligations (PVDBO)		52,522,746,894	45,464,655,117	8,904,177,194	7,874,691,410	4,675,867,232	5,403,565,537	3,099,293,556	2,943,741,360	69,202,084,786	61,696,653,424
18.2.2 Changes in the present value of defined benefit obligations:											
Balance at the beginning of the year		45,464,655,117	36,785,861,000	7,874,691,410	8,777,878,442	5,403,565,537	4,240,338,315	2,943,741,360	2,695,330,494	61,686,653,424	52,499,406,251
Current service cost		660,385,259	1,166,200,817	207,311,152	169,306,555	123,982,300	71,172,682	81,539,867	76,361,749	1,073,228,578	1,505,043,603
Interest cost		4,423,311,393	3,309,274,882	771,627,092	799,476,949	535,278,761	387,938,745	256,112,392	240,245,116	5,989,329,638	4,795,935,092
Benefits paid during the year		(2,463,082,378)	(2,041,454,284)	(316,840,971)	(269,766,787)	(101,555,860)	(92,807,873)	(196,096,225)	(196,172,000)	(3,077,575,434)	(2,600,202,944)
Actuarial loss / (gain) on obligation	(18.2.4)	4,437,477,413	6,223,772,702	367,388,511	(1,692,203,749)	(1,285,413,506)	796,925,668	13,996,162	127,976,001	3,533,448,580	5,546,470,822
Balance at the end of the year		52,522,746,894	45,464,655,117	8,904,177,194	7,874,691,410	4,675,867,232	5,403,565,537	3,099,293,556	2,943,741,360	69,202,084,786	61,696,653,424
18.2.3 Charge to statement of profit or loss											
Current service cost		660,385,259	1,166,200,817	207,311,152	169,306,555	123,982,300	71,172,682	81,539,867	76,361,749	1,073,228,578	1,505,043,603
Interest cost		4,423,311,393	3,309,274,882	771,627,092	799,476,949	535,278,761	387,938,745	256,112,392	240,245,116	5,989,329,638	4,795,935,092
Remeasurement loss / (gain)	(18.2.4)	5,083,896,652	4,460,475,699	978,938,244	(539,785,504)	(659,271,061)	459,111,427	351,648,421	444,962,888	7,073,554,378	(8,389,965,495)
Less: Allocation to capital work-in-progress		247,083,356	217,644,741	47,579,424	16,992,518	32,042,611	22,222,556	17,090,859	21,519,326	343,796,300	309,279,140
		4,836,813,296	4,242,830,958	931,358,820	(522,893,066)	(627,228,450)	436,888,871	334,557,522	423,003,544	6,729,758,078	(8,089,976,355)
18.2.4 Charge to other comprehensive income											
Remeasurement loss / (gain)		4,437,477,413	6,223,772,702	367,388,511	(1,692,203,749)	(1,285,413,506)	796,925,668	13,996,162	127,976,001	3,533,448,580	5,546,470,822
18.2.5 Significant actuarial assumptions at the reporting date are:											
Discount rate for PVDBO (per annum)		14.50%	10.00%	14.50%	10.00%	14.50%	10.00%	14.50%	9.00%		
Discount rate for profit or loss (per annum)		10.00%	9.25%	10.00%	9.25%	10.00%	9.25%	10.00%	9.25%		
Salary increase rate for PVDBO (per annum)		13.50%	9.00%	14.50%	10.00%	-	-	13.50%	8.00%		
Salary increase rate for profit or loss (per annum)		9.00%	8.25%	10.00%	9.25%	-	-	9.00%	8.25%		
Pension indexation rate for PVDBO (per annum)		8.25%	3.78%	-	-	-	-	8.00%	-		
Pension indexation rate for profit or loss (per annum)		3.75%	2.50%	-	-	-	-	-	-		
Medical inflation rate for PVDBO (per annum)		-	-	14.50%	10.00%	-	-	-	-		
Medical inflation rate for profit or loss (per annum)		-	-	10.00%	9.25%	-	-	-	-		
Electricity inflation rate for PVDBO (per annum)		-	-	-	-	13.25%	9.00%	-	-		
Electricity inflation rate for profit or loss (per annum)		-	-	-	-	9.00%	8.25%	-	-		
Withdrawal rate		Low	Low	Low	Low	Low	Low	Low	Low		
Mortality rate		Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005		
Annual medical claim (Rs./ per annum)		-	-	60.309	49.147	-	-	-	-		
Normal retirement age (years)		60	60	60	60	60	60	60	60		
Effective duration of plan (years)		12.00	12.61	15.00	15.24	18.00	18.98	10.00	10.29		



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

18.2.6 Sensitivity analysis:

2019

Effect of change in discount rate

1% increase

1% decrease

Effect of change in salary increase rate

1% increase

1% decrease

Effect of change in withdrawal rates

10% increase

10% decrease

Effect of change pension indexation rate

1% increase

1% decrease

Effect of change mortality age

1 year mortality age set back

1 year mortality age set forward

Pension obligations - unfunded

%

Amount

15.50%

47,614,469,834

13.50%

60,710,108,765

14.50%

54,756,779,446

12.50%

50,554,640,909

-

52,560,037,954

-

52,485,455,654

9.25%

58,313,480,104

7.25%

49,502,790,880

-

54,110,214,450

-

52,518,176,820

Medical benefits

%

Amount

15.50%

7,710,840,985

13.50%

10,424,153,299

-

-

-

-

-

8,898,834,687

-

8,909,514,565

-

-

-

-

-

8,909,519,522

-

8,898,834,892

Free electricity

%

Amount

15.50%

3,958,616,711

13.50%

5,609,376,477

-

-

-

-

-

4,679,187,098

-

4,672,594,125

-

-

-

-

-

4,679,140,246

-

4,672,594,218

Sensitivity analysis:

2018

Effect of change in discount rate

1% increase

1% decrease

Effect of change in salary increase rate

1% increase

1% decrease

Effect of change in withdrawal rates

10% increase

10% decrease

Effect of change pension indexation rate

1% increase

1% decrease

Effect of change mortality age

1 year mortality age set back

1 year mortality age set forward

Pension obligations - unfunded

%

Amount

11.00%

40,332,732,856

9.00%

51,795,795,029

10.00%

47,752,256,743

8.00%

43,452,805,480

-

45,437,196,346

-

45,492,326,825

4.75%

49,692,192,948

2.75%

41,846,426,770

-

45,503,800,648

-

45,427,806,872

Medical benefits

%

Amount

11.00%

6,819,326,699

9.00%

9,218,930,470

-

-

-

-

-

7,869,966,595

-

7,879,411,683

-

-

-

-

-

7,882,031,755

-

7,867,421,359

Free electricity

%

Amount

11.00%

4,518,135,530

9.00%

6,569,842,416

-

-

-

-

-

5,399,696,152

-

5,407,461,303

-

-

-

-

-

5,399,823,247

-

5,407,298,361



18.2.7 Description of risks to the Company

The defined benefit plans expose the Company to the following risks:

Longevity Risks

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary Increase Risk

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

18.3	The charge for the year has been allocated as follows:	Note	2019 Rupees	2018 Rupees
	Distribution expenses	25.1	5,383,806,462	4,848,541,085
	Administrative expenses	26.1	1,345,951,616	1,212,135,271
	Allocation to capital work-in-progress		343,796,300	308,279,140
			<u>7,073,554,378</u>	<u>6,368,955,496</u>

19 LONG TERM SECURITY DEPOSITS

	Opening balance		5,185,033,054	4,463,020,728
	Addition during the year		717,608,197	722,012,326
	Closing balance	19.1	<u>5,902,641,251</u>	<u>5,185,033,054</u>

19.1 These represent security deposits received from energy debtors and are adjustable / refundable on disconnection of electricity supply. The security deposits amounting to Rs. 2,096 million (2018: 121 million) has been kept in separate bank accounts, Rs 1,465 (2018: 2,254 million) as term deposits and remaining has been transferred to CPPA-G.

20	TRADE AND OTHER PAYABLES	Note	2019 Rupees	2018 Rupees
	Creditors		557,874,274	701,163,601
	Due to related parties	20.1	10,303,431,633	12,033,024,106
	Billing related payables	20.2	5,316,371,843	4,886,087,660
	Contract liabilities		1,777,892,197	1,442,455,726
	Receipt against deposit work		2,314,795,099	2,161,130,114
	Workers' Profit Participation Fund payable	20.3	270,351,281	270,351,281
	Accrued liabilities		174,105,875	121,597,667
	Retention money - contractors		230,274,985	458,720,396
	Withholding taxes payable		369,934,017	342,132,789
	Others		289,975,574	137,980,490
			<u>22,605,006,778</u>	<u>22,573,644,232</u>
20.1	Due to related parties:			
	Central Power Purchasing Agency	20.1.1	9,074,278,898	10,792,456,413
	Due to other related parties on account of:			
	- Free electricity - net	20.1.2	1,226,277,011	1,231,295,108
	- Pension	20.1.3	2,875,724	9,272,585
			<u>10,303,431,633</u>	<u>12,033,024,106</u>

20.1.1 This represents amount due to CPPA-G against purchase of electricity.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

20.1.2 Due to related parties on account of free electricity-net	Note	2019 Rupees	2018 Rupees
Faisalabad Electric Supply Company Limited		30,122,614	27,670,849
Lahore Electric Supply Company Limited		1,094,846,547	1,087,812,250
Multan Electric Power Company Limited		5,569,845	4,903,238
Pakistan Electric Power Company Limited		5,140,891	5,211,118
Peshawar Electric Supply Company Limited		1,797,338	1,614,396
Sukkur Electric Power Company Limited		423,616	472,819
Water and Power Distribution Authority		88,276,160	103,610,438
		<u>1,226,277,011</u>	<u>1,231,295,108</u>

20.1.3 This represents amounts payable to Peshawar Electric Supply Company Limited (PESCO) on account of pension paid to the retired employees of the Company residing within the territorial jurisdiction of PESCO.

20.2 Billing related payables	Note	2019 Rupees	2018 Rupees
Electricity duty payable		2,487,341,683	1,263,288,125
EQ surcharge payable	20.2.1	1,274,934,376	1,275,678,905
Financing cost surcharge payable	20.2.2	1,031,474,980	789,438,333
General sales tax not yet realized		171,132,053	171,701,013
Income tax payable collected on electricity bills		389,397,284	347,117,667
Neelum Jhelum surcharge payable	20.2.3	195,010,841	188,142,306
Tariff rationalization surcharge payable	20.2.4	683,253,571	776,312,462
Television fee payable		83,827,055	75,409,049
		<u>6,316,371,843</u>	<u>4,885,067,860</u>

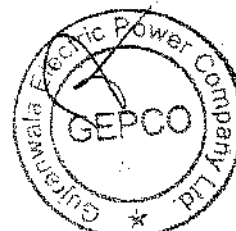
20.2.1 Equalization Surcharges (EQ) had been levied on all consumers at the rate of Rs. 0.43 per unit consumed by the consumers of the Company.

20.2.2 Financing cost surcharge has been notified by GOP vide SRO.571 (1) / 2015 dated 10 June, 2015 at the rates mentioned against categories of electricity consumers as specified in schedule of electricity tariff for the Company. The amount of surcharge is to be kept in escrow account of CPPA-G for the payment of the financing cost of various loans obtained to discharge liabilities of power producers against the sovereign guarantees of the GOP.

20.2.3 This represents the amount collected from the consumers pursuant to S.R.O 575(1)/2015, dated 10 June, 2015 issued by the Ministry of Energy, GOP. The said surcharge was levied till 31 December, 2015 and to be kept in the Escrow account of Neelum Jhelum Hydro Power Company Limited for exclusive use for the Neelum Jhelum Hydro Power project. The said surcharge was extended from 30 June, 2018 through S.R.O 376(1)/2018, dated 22 March, 2018 issued by the Ministry of Energy, GOP, till further notification.

20.2.4 Tariff rationalization surcharge has been notified by GOP vide SRO.571 (1) / 2015 dated 10 June, 2015, at the rates mentioned against categories of electricity consumers as specified in schedule of electricity tariff for the Company to maintain uniform rates of electricity across the country for each of the consumer category. Last year, GOP vide SRO.379 (1) / 2018 dated 22 March, 2018 revised the tariff rationalization surcharge rates for categories of electricity consumers in the revised schedule of electricity tariff for the Company.

20.3 The Company has not paid its contribution towards Worker Profit Participation fund (WPPF) for the year 2011-2019 (excluding years where the Company was in losses) amounting to Rs. 1,893 million. WAPDA had forwarded a summary in 2006 to Economic Coordination Committee (ECC) to exempt DISCOS and National Transmission Dispatch Company (NTDC) from liability under the Companies Profit (Worker's Participation) Act 1968. However, to date no decision has been taken in this respect. Contributions to WPPF is required to be made on the first day of the next year to a separate fund constituted under the Companies Profit (Worker's Participation) Act 1968. Further, the Company has also not accrued interest on the unpaid amount of the contribution payable to fund. Being in losses during the year, the Company has made no provision in respect of WPPF contribution.



21 CONTINGENCIES AND COMMITMENTS

21.1 Commitments

21.1.1 As at year end, commitments against inland letters of credit and purchase orders for capital store items aggregate to Rs. 156 million (2018: Rs. 1,304 million).

21.1.2 The Company has issued a bank guarantee in the favor of Pakistan State Oil Company Limited amounting to Rs. 60 million (2018: Rs. 40 million) from The Bank of Punjab

21.2 Contingencies

21.2.1 Income Tax

- (i) The Company received an order for assessment of income tax for the year 2007 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 41.89 million on ground of minimum tax and excluding of subsidy for calculation of minimum tax. Being aggrieved by the decision the Company filed an appeal before Commissioner Inland Revenue Appeals (CIR (A)). The CIR (A) decided the case against the Company. Being aggrieved by the decision, the Company filed appeal before the ATIR. The ATIR decided the case in favor of the Company in respect of minimum tax but remained silent on excluding of subsidy for calculation of minimum tax. Being aggrieved by the decision, the Company filed an appeal before Honorable Lahore High Court and matter is still pending for adjudication.
- (ii) Inland Revenue Department raised a demand against the Company amounting to Rs. 35.8 million for the tax year 2011. The demand was raised on various grounds that the tariff differential subsidy from the GOP and other income is part of gross revenue for calculation of minimum tax under section 113 of the Income Tax Ordinance, 2001, and also disallowed of some expenses. The Company has preferred an appeal before the CIR (A). The CIR (A) upheld the order in original except the minimum tax which was decided in the Company's favor. Being aggrieved by the decision, the Company preferred an appeal in ATIR which is still pending for adjudication.
- (iii) The Company received an order for assessment of income tax for the year 2011 u/s 122(4) and 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 257 million on various observations including the minimum tax, disallowed of some expenses and initial allowance. The Company preferred an appeal before the Commissioner inland revenue which was disposed off by the CIR(A). Being aggrieved by the decision of the CIR, the Company filed an appeal before the ATIR which is still pending for adjudication.
- (iv) The Company received an order for assessment of income tax for the year 2012 u/s 122(4) and 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 211 million on various observations including the minimum tax, disallowed of some expenses and initial allowance. The Company preferred an appeal before the Commissioner inland revenue which was disposed off by the CIR. Being aggrieved by the decision of the CIR, the Company filed an appeal before the ATIR which is still pending for adjudication.
- (v) The DCIR has raised demand amounting to Rs. 294.3 million and Rs. 288.7 million for the tax year 2012 and 2013 respectively on the ground that the Company had less charged advance tax from industrial and commercial consumer due to exclusion of sales tax from the gross amount at the time of calculation. The Company has filed an appeal against order of DCIR before CIR (A), which is decided against the Company. Being aggrieved by the decision the Company filed an appeal before ATIR which is decided in favor of the Company. Being aggrieved by the decision, the department filed an appeal before the Lahore High Court which is still pending for adjudication.
- (vi) A demand has been raised amounting to Rs. 389 million in respect of short collection and deduction of income tax under different heads during the tax period 2013 u/s 161 of Income Tax Ordinance, 2001. The demand raised comprised of Rs. 243 million on 191 along with default surcharges of Rs. 117 million. The Company has filed an appeal against the said order of DCIR before CIR (A). The CIR (A) decided the case against the Company. The Company then filed an appeal before the ATIR and ATIR directed the assessing officer (CIR) to reconcile the deficiency with the data provided by the taxpayer and disposed of the appeal. The assessing officer then reassessed the demand and issued a revised demand of Rs. 130 million. The Company has filed an application in CIR (A) for rectification of order which is still pending.



- (vii) The Company received an order for assessment of income tax for the year 2014 under section 122(4) & 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 2,383 million on various observations including the minimum tax, disallowed of inadmissible expense and initial allowance. The Company preferred an appeal before the Commissioner Inland Revenue which was disposed off by the CIR (A). Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR and the matter is still pending for adjudication.
- (viii) Inland Revenue Department has raised a demand against the Company amounting to Rs. 937 million and Rs. 983 million for the tax year 2014 and 2015 respectively. The demand was raised on the ground that tariff differential subsidy from the GOP and other income falls under the definition of turnover for calculation of minimum tax under section 113 of the ITO, 2001. However, the Company contended the matter on the ground that minimum tax is not applicable due to declared gross losses and also the subsidy is exempt from tax. The Company has preferred an appeal before CIR (A) who upheld the order-in-original. Being aggrieved by the decision of CIR (A), the Company then preferred an appeal before ATIR. The ATIR decided the case against the Company except recognition of deferred credit which is decided in Company's favor. Being aggrieved by the decision the Company has taken up the matter before the Honorable Lahore High Court. The appeal is still pending for adjudication.
- (ix) DCIR had issued an order for assessment of income tax for the year 2016 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 1,012 million on various observations including the minimum tax, disallowed of inadmissible expense and subsidy income. The Company preferred an appeal before CIR (A) who annulled the previous order and gave direction to the income tax department to verify the data before issuance of revised order. No order has been received in this regard till date.
- (x) DCIR raised amounting to Rs. 176 million on the grounds that the Company did not withhold the Income Tax @ 8% on Use of system charges on NTDC invoices. The Company has filed an appeal against order of DCIR before CIR (A), that withholding on power purchase is not applicable as per SRO 588(I)/91. The CIR(A) upheld the order in original. Being aggrieved by the decision the Company filed an appeal before ATIR which still pending for adjudication.
- (xi) The Company has recorded minimum tax at the rate of 0.2% of total turnover considering electricity as fast moving consumer goods (FMCG) as per section 113 of Income Tax Ordinance, 2001. However, an additional provision of Rs. 3,860 million for the year ended 2016 to 2019 can arise in future if the tax department does not treat electricity as FMCG and the matter is decided against the Company. However, the management is confident that the said treatment shall be accepted and therefore the provision for taxation has been made by treating the electricity as FMCG.

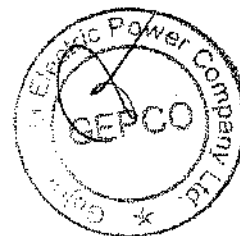
For all the above referred cases, the Company's counsel is of the view that the matters will be decided in favor of the Company, accordingly, no provision has been made in these financial statements.

21.2.2 Sales tax

Inland Revenue Department raised a demand against the Company on following issues:

- (i) Inland Revenue Department has raised a demand amounting to Rs. 1,235.8 million and Rs. 717 million for the tax periods April 2011 to August 2011 and October 2011 and for tax periods from July 2008 to December 2010 respectively on ground of alleged non-payment of sale tax collected from the steel melters and alleged illegal adjustment of such output tax against its input tax. The matter has been taken up by the Company before the Commissioner Appeals and the same has been upheld by the learned CIR (A). The Company has preferred an appeal before Appellate Tribunal Inland Revenue (ATIR) and it was disposed of by passing an order to follow the directions of the Lahore High Court (LHC). The LHC directed the department to look into the matter and resolve inconsistency/error, if any, in the sales tax and Federal Excise payment challan form for the benefits of taxpayers. The Company being aggrieved by the decision of Lahore High Court filed an appeal in the Supreme Court of Pakistan. The said appeal is pending for adjudication.
- (ii) RTO Gujranwala has raised a demand of Rs. 4,861 million for the year ended June 2012 in respect of general sales tax on tariff differential subsidy, sale to the Government of AJK, amortization of deferred credit, zero rated, free electricity and steel melters. Against the order the Company filed an appeal before the CIR (A). On few matters the CIR(A) decided the case in favor of the Company and remaining was remanded back to the ACIR except for sale tax on free electricity which is decided against the Company. The Company filed an appeal in the ATIR for free electricity matter which is still pending for adjudication.

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- (iii) The DCIR in his order dated February 3, 2015 raised a demand of Rs. 47.86 million under section 11(2) and 33(5) of Sales Tax Act, 1990. The learned DCIR alleged that taxpayer charged sales tax at the rate of 16% instead of 17% on taxable supplies. The Company filed appeal before CIR(A) against the above mentioned order. However, CIR (A) upheld the order in original and being aggrieved by the order of the CIR (A), the Company preferred an appeal before the ATIR which is still pending for adjudication.
- (iv) The DCIR has issued order on the ground that the Company has granted fuel price adjustment to consumers from January 2015 to October 2015 under different heads which is out of sales tax previously charged, collected and deposited in Government treasury and credit has already been claimed by the consumers through their monthly sales tax returns. Hence the adjustment of Rs. 1,385 million as fuel price adjustment against current liability is inadmissible. Being aggrieved by the order, the Company filed an appeal in CIR (A). The CIR (A) upheld the decision of the DCIR. Being aggrieved by the decision of the CIR (A), the Company filed an appeal in the ATIR. However, the matter is still pending for adjudication.
- (v) A demand amounting Rs. 1.83 million has been raised by the learned officer by passing order No.18/ST/GRW/2016 dated 11 May, 2016 alleging that the Company has claimed input tax on inadmissible goods during the period from July 2014 to June 2015. Being aggrieved by the order the Company filed an appeal in CIR (A). However, the CIR (A) upheld the decision of learned officer and being aggrieved by the decision the Company preferred an appeal before ATIR and the matter is still pending for adjudication before ATIR.
- (vi) A demand has been raised amounting to Rs. 2.2 million, Rs. 25.5 million, Rs. 7.5 million and Rs. 33.3 million in respect of default surcharges under section 34(1)(a) and 33(5) for late payment of extra tax and further tax. Being aggrieved with the order of the DCIR, the Company has filed appeal against the order of the learned DCIR challenging the alleged default surcharges and penalty and contending therein that taxpayer is mere a collector of extra tax and further tax through electricity bills and paid to the Government on collection basis. The CIR (A) upheld the order in original. Being aggrieved by the appellate order, the Company preferred an appeal before ATIR and the same is pending for adjudication.
- (vii) The learned officer has passed an order creating demand amounting to Rs. 657.3 million and Rs. 100.2 million in respect of zero rated supplies includes sales to the Government of AJK and inadmissibility of input tax claimed respectively along with default surcharge and penalty u/s 33(11) and 33(5) of Sales Tax Act 1990 for the year ended June 2013. Being aggrieved by the order Company filed an appeal in CIR (A). CIR (A) deleted the demand amounting to Rs. 100.2 million of inadmissible input tax and penalty except of Rs. 1.8 million and data for zero rated supplies was submitted to department for verification, whereas the demand of tax on sale to the Government of AJK is upheld. The Company being aggrieved, preferred an appeal before ATIR regarding the matter which was decided against the Company. Being aggrieved by the decision, the Company filed an appeal before the Lahore High Court which is still pending for adjudication.
- (viii) The DCIR through its order no. 79 dated 16 February, 2015 imposed a penalty of Rs. 1.36 million u/s 33(5) of Sales Tax Act, 1990 due to non-withholding of sales tax for the period of November 2013, December 2013 and February 2014. The Company filed an appeal before CIR (A) against the above mentioned order. The learned CIR (A) upheld the penalty of Rs. 1.36 million in his order dated April, 2015. The Company being aggrieved with the decision of learned CIR (A) filed an appeal u/s 46 of Sales Tax Act, 1990 before the ATIR. The matter is pending for adjudication.
- (ix) The DCIR has issued order against the Company demanding Rs. 2,664 million under section 11(2) and penalty amounting Rs. 133 million under section 33(5) of the Sales Tax Act 1990 on the ground that the Company has made short payment of tax under different heads for the period of January 2015 to October 2015 as the Company has allowed other adjustments to the consumers and sales tax thereon was neither charged nor collected/paid by it. Being aggrieved by the decision the Company preferred an appeal before CIR(A), who remanded back the case towards the assessing authority for verification which is still pending.
- (x) The learned officer passed an order against the Company demanding Rs. 794.20 million along with default surcharge and penalty alleging that the Company has illegally adjusted output tax collected from steel millers at fixed rate as per rule 58(H) of Special Procedure Rules 2007 against input tax for the period of July 2013 to June 2014. The Company preferred an appeal before CIR (A) which was decided in favor of the Company. Being aggrieved by the decision, FBR filed an appeal before the ATIR, which is still pending for adjudication.
- (xi) The DCIR has issued order against the Company demanding Rs. 4,307.13 million on the ground that there is difference between sales declared in sales tax returns and income tax returns for the period of July 2013 to June 2014 thus made short payment of sales tax of differential amount. The Company preferred an appeal before CIR (A) and the same was upheld by the CIR (A). Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR. The matter is still pending for adjudication.

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- (xii) The DCIR has issued an order against the Company demanding Rs. 370 million as sales tax along with default surcharge of Rs. 146 million and Rs. 16 million as penalty on the ground that sales tax was not paid on account of supplies to consumers of AJK from July 2013 to June 2014. The Company preferred an appeal before CIR (A). CIR(A) upheld the decision. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR. The matter is still pending for adjudication.
- (xiii) The learned DCIR demanding Rs. 118 million in respect of wrongly claim of input tax on PSO invoices. Against this the Company filed an appeal in CIR(A) which upheld the decision. Being aggrieved by the decision the Company filed an appeal before ATIR which still is pending for adjudication.
- (xiv) The ACIR has issued order against the Company demanding Rs. 5,693.6 million along with default surcharge of Rs. 284.7 million on the ground that there is difference between sales declared in sales tax returns and financials statement for the year ended June 2010 and 2011 thus made short payment of sales tax of differential amount. The Company is of the view that subsidy received from the Government is not part of sales as per the section 3 read with rule 13 of the special procedures rule. Against the order the Company preferred an appeal before CIR (A) which is decided against the Company. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR which is decided in the favor of the Company. Being aggrieved by the decision the department filed an appeal before the Lahore High Court which is still pending for adjudication.
- (xv) The DCIR has issued order against the Company demanding Rs. 2651.7 million along with default surcharge and penalty of 5% on various grounds that there is not charging of sales tax on AJK sales, demand notices, non financial assets, connection fees and difference between sale declared in sales tax return and audited account for the year ended June 2009. Against the order the Company preferred an appeal before CIR (A) which is partially decided in favor of the Company. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR which is decided in the favor of the Company. Being aggrieved by the decision the department filed an appeal before the Lahore High Court which is still pending for adjudication.

For all the above referred cases, the Company's counsel is of the view that the matters will be decided in favor of the Company, accordingly, no provision has been made in these financial statements.

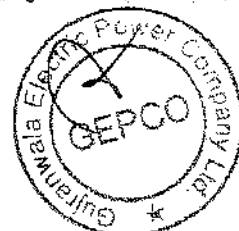
- 21.2.3 In 1990, a land measuring 74 Kanals and 5 Marlas acquired by WAPDA for construction of 132 KV grid station situated at Lahore Road (WARDA Town) Gujranwala for Rs. 5.19 million. Three out of ten land owners representing 27 Kanals and 11 Marlas challenged acquisition process before Senior Civil Judge, Gujranwala. The Civil Judge declared the entire acquisition process null and void.

The Company filed appeals before District & Session Judge, Gujranwala and Honorable Lahore High Court which were dismissed by all the courts. The Company filed an appeal before Supreme Court of Pakistan which was also dismissed. Thereafter, the Company filed Civil Review Petition before Supreme Court of Pakistan against Supreme Court's judgment dated 14 July, 2009 which were converted into Civil Appeals. These appeals have been dismissed by Supreme Court of Pakistan vide judgment dated 24 January, 2013. The Company has filed Civil Review Petitions before Supreme Court against said judgment. After hearing the arguments from both sides Supreme Court allowed the Civil Review Petitions which were afterwards dismissed by the Supreme Court of Pakistan (SCP) vide its order dated 15 November, 2016. In pursuance of the said judgement of SCP, management of the Company has decided to re-acquire the land from the owners and the Company has approached the Punjab Revenue Department for reinitiation of the acquisition process. The valuation process by Revenue Department is pending, hence no provision has been recorded in the financial statements. Further, one out of ten land owners submitted an application to the civil court requiring to return his portion of the Land of 8 Kanals and 1 Marla, for which the hearing is still pending.

- 21.2.4 In 1973, a plot of land measuring 11 kanals and 5 Marlas situated at 565 A, Model Town, Gujranwala was transferred to WAPDA by GDA (formerly Gujranwala Improvement Trust). In 2004, while transferring the plot from WAPDA to the Company under the Supplementary Business Transfer Agreement (SBTA), transfer deed of the plot was missing in WAPDA record. WAPDA requested GDA to provide the same. However, GDA found that 4 Kanals and 1 marla of land was not allotted to WAPDA and raised a demand of Rs. 81.74 million for this disputed piece of land.

In 2009, the Company, in order to resolve the issue, agreed to put the matter before District Price Assessment Committee (DPAC). DPAC, having considered the matter from both parties, decided to increase the demand to Rs. 163.30 million on just and equitable basis. On 16 May, 2011, the Company received a notice from GDA for taking enforced possession of disputed land on account of failure to pay the demanded dues. The Company filed a declaratory suit against GDA before Civil Judge. After hearing the arguments from both sides, it has been held that GDA have no entitlement documents in their favor regarding the land so by no stretch of imagination it can be said that the Company is encroacher. Further the claim in respect of decreasing the suit for area, learned judge has held that suit is dismissed to the extent of this area.

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In pursuance of the said judgement of civil court, GDA filed appeal in District Session Court on 13 March, 2019 which is still pending. The Company's legal counsel believes that the matter will be decided in the Company's favor, hence, no provision has been made in these financial statements.

21.2.5 As mentioned in Note 20.3 no provision for WPPF and mark-up on non-payment has been made in these financial statements due to the reasons that the matter is pending for decision with the Economic Coordination Committee.

21.2.6 Up to 30 June, 2019 the Company has received various invoices from the CPPA-G representing supplementary charges being the share of the Company in the markup charged to CPPA-G by independent power producers on account of delayed payments aggregating to Rs. 6,710 million. The Company has not recorded these invoices as the management is of the view that the Company has made timely payment to CPPA-G and hence not liable to pay supplementary charges.

21.2.7 There are several claims that have been lodged against the Company by various consumers and the Company's employees. The quantum of potential liability cannot be estimated reliably due to large number of cases against the Company. The Company is hopeful of a favorable outcome, therefore, no provision has been recognized in these financial statements.

22	REVENUE FROM CONTRACTS WITH CUSTOMERS	Note	2019 Rupees	2018 Rupees
	Revenue from contracts with customers	22.1 & 7.3	146,497,671,514	108,395,830,540
	Less: General sales tax		17,815,666,775	14,737,809,842
	Sale of electricity - net		<u>128,682,004,739</u>	<u>93,658,020,698</u>
	Disaggregation of revenue:			
	Over the time		<u>128,682,004,739</u>	<u>93,658,020,698</u>

22.1 Sale of electricity has been recognized based on the notified rates and includes accrual of Rs. 35.16 million (2018: Rs. 737 million) relating to Fuel Price Adjustment (FPA) for the months of May and June 2019. The effect of above mentioned FPA is passed to the consumers after the year end in accordance with NEPRA notifications.

23	SUBSIDIES FROM THE GOVERNMENT OF PAKISTAN	Note	2019 Rupees	2018 Rupees
	Tariff differential subsidy	23.1	16,354,633,842	25,482,104,102
	Industrial support package subsidy	23.2	7,537,202,160	2,994,953,514
	Zero rated industrial rebate	10.6	321,628,537	-
			<u>24,213,464,539</u>	<u>28,477,057,616</u>

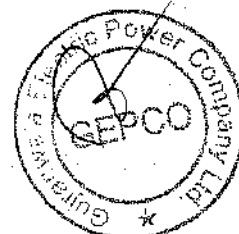
23.1 Tariff differential subsidy relates to difference between the rates determined by NEPRA and the rates charged to the consumers in accordance with the tariff notifications issued by GOP.

23.2 Industrial support package subsidy relates to the rebate allowed to industrial consumers by GOP through letter no F-NO.P1-4(18)/2014-15 dated 04 February 2015.

24	COST OF ELECTRICITY	2019 Rupees	2018 Rupees (Restated)
	Cost of electricity	<u>127,211,398,088</u>	<u>110,316,643,417</u>

Electricity purchased during the year have been recognized according to invoices issued by CPPA-G. The average rate for the year was Rs. 11.46 per KWH (2018: Rs. 10.77 per KWH).

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED

25	DISTRIBUTION EXPENSES	Note	2019 Rupees	2018 Rupees
	Salaries, wages and other benefits	25.1	11,300,491,823	10,624,803,785
	Repair and maintenance		1,094,989,919	788,178,892
	Rent, rates and taxes		5,370,095	4,875,667
	Power, light and water		28,864,003	25,000,066
	Postage and telephone		18,746,363	17,194,005
	Office supplies and other expenses		30,907,257	29,035,549
	Traveling and conveyance		264,972,719	275,030,867
	Vehicle running and maintenance		180,869,566	151,899,242
	Depreciation	4.5	1,985,427,713	1,838,806,134
	Professional fees		24,769,841	31,783,295
			<u>14,935,409,299</u>	<u>13,786,610,502</u>
	Less: Transfer to capital / deposit work-in-progress		<u>(125,078,352)</u>	<u>(97,444,995)</u>
			<u>14,810,330,947</u>	<u>13,689,165,507</u>

25.1 This includes a sum of Rs. 6,384 million (2018: 4,843 million) in respect of pension, medical, free electricity and compensated absences benefits to employees.

26	ADMINISTRATIVE EXPENSES	Note	2019 Rupees	2018 Rupees
	Salaries, wages and other benefits	26.1	3,056,523,380	2,677,371,529
	Electricity bills collection charges		277,218,427	248,311,836
	Professional fees		137,307,464	138,393,022
	Vehicle running and maintenance		109,032,933	90,564,553
	Depreciation	4.5	126,729,429	117,370,604
	Provision for long outstanding reconciling items	13.3	47,031,532	
	Office supplies and other expenses		92,835,395	66,869,096
	Traveling and conveyance		67,699,240	67,965,735
	Allowance for expected credit loss	7.4	51,545,634	37,476,179
	Advertisement and publicity		28,994,585	13,791,434
	Power, light and water		14,005,713	11,481,424
	Postage and telephone		9,486,517	12,808,812
	Provision for slow moving stores and spares	6.1	11,385,795	
	Advances written off		2,058,868	3,114,401
	Auditors' remuneration	26.2	1,740,000	1,200,000
	Rent, rates and taxes		541,572	505,469
	Late payment charges	26.3	720,812,299	
	Other charges		184,124,466	69,455,045
			<u>4,939,063,229</u>	<u>3,554,679,139</u>

26.1 This includes a sum of Rs. 1,346 million (2018: 1,212 million) in respect of pension, medical, free electricity and compensated absences benefits to employees.

26.2	Auditors' remuneration	Note	2019 Rupees	2018 Rupees
	Statutory audit fee		1,624,000	1,042,500
	Compliance of Code and Corporate Governance		116,000	157,500
			<u>1,740,000</u>	<u>1,200,000</u>

26.3 This amount represents the invoices issued by the CPPA-G against late payment of power purchase invoices for the period ended 30 June, 2015 to 30 June, 2019. The Company has taken this effect in this year as these invoices are received in current year.

27	OTHER INCOME		2019 Rupees	2018 Rupees (Restated)
	Income from financial assets	27.1	237,187,967	154,540,119
	Income from non-financial assets	27.2	518,681,702	745,328,099
	Late payment surcharge charged to consumers	27.3	1,117,898,994	1,054,118,200
	Others	27.4	144,734,063	112,450,206
			<u>2,018,502,726</u>	<u>2,066,436,624</u>



		2019 Rupees	2018 Rupees
27.1	Income from financial-assets		
	Return on bank deposits and short term investment	237,187,967	154,540,119
27.2	Income from non-financial assets		
	Gain on installation of new connections / deposit works	289,956,309	477,945,222
	Sale of scrap	52,983,766	96,815,709
	Gain on disposal of operating fixed assets	7,962,310	284,764
	Reversal of provision for slow moving stores and spares	-	12,219,485
	Non-utility operations	167,779,317	158,062,919
		518,681,702	745,328,099

27.2.1 It represents tender fee, community van fee, registration fee of contractors, sale of scrap, and interest on employee advance.

27.3 The amount of late payment surcharge has been restated as shown in Note 38.2.1.

		2019 Rupees	2018 Rupees
27.4	Others		
	Meter / service rent	33,739,251	32,761,283
	Re-connection fees	8,076,241	6,898,041
	Service charges on collection of electricity duty	38,760,338	32,362,242
	Service charges on collection of PTV Fee	27,798,181	25,707,552
	Miscellaneous	36,360,052	14,721,088
		144,734,063	112,450,206

		2019 Rupees	2018 Rupees (Restated)
28	FINANCE COSTS		
	Interest on long term loans	1,589,608,100	1,642,899,372
	Bank and other charges	4,085,293	5,839,394
		1,593,693,393	1,648,738,766

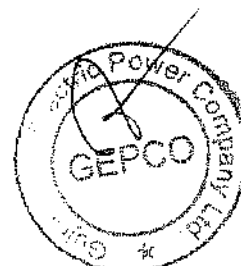
28.1 The amount of interest on loan has been restated as shown in Note 38.2.3.

		2019 Rupees	2018 Rupees
29	TAXATION		
	Current tax		
	- for the year	264,898,129	3,064,760
	- prior year	508,394,687	-
	Deferred tax	-	-
		773,292,716	3,064,760

29.1

As stated in Note 24, the Company has recorded minimum tax at the rate of 0.2% of total turnover considering electricity as FMCG as per section 113 of Income Tax Ordinance, 2001. However, in previous years the Company was not charging minimum tax in its books of accounts due to dispute with tax authorities and the decision of exemption of minimum tax to Electricity Distribution Supply Company (DISCOs) is pending in Economic Cabinet Committee but being prudent, in current year the Company has created a provision of the minimum tax related to previous years.

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30 REMUNERATION OF KEY MANAGEMENT PERSONAL

The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive, Directors and Executives of the Company is as follows:

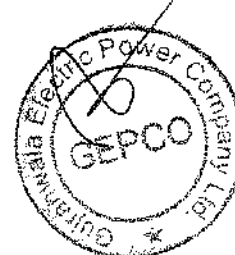
	2019		
	Chief	Directors	Executives
	Rupees		
Basic salary	1,585,760	-	39,637,040
Adhoc allowance	562,998	-	11,952,557
Bonus	132,230	-	3,629,140
Fee for attending meetings	770,000	7,238,175	-
House rent allowance	-	-	1,883,837
Job allowance	1,321,350	-	3,043,065
Other allowances	3,045,150	-	18,126,623
	7,418,488	7,238,175	78,272,262
Number of persons	1	9	36

	2018		
	Chief	Directors	Executives
	Rupees		
Basic salary	1,454,530	-	44,902,775
Adhoc allowance	296,836	-	8,677,252
Bonus	-	-	3,990,710
Fee for attending meetings	350,000	5,810,000	-
House rent allowance	21,010	-	1,374,824
Job allowance	320,000	-	796,750
Other allowances	763,830	-	10,548,243
	3,206,206	5,810,000	70,290,554
Number of persons	1	9	35

30.1. In addition, Chief Executive is also provided with the Company maintained vehicle and free accommodation.

31 CASH FLOWS FROM OPERATING ACTIVITIES	Note	2019	2018
		Rupees	Rupees (Restated)
Profit / (Loss) before taxation		7,269,064,892	(4,175,075,462)
Adjustments for non-cash charges and other charges:			
Depreciation of operating fixed assets	4.5	2,112,157,142	1,956,178,738
Provision for employee benefits	18.2	7,073,554,378	6,368,955,496
Finance costs	28	1,593,693,393	1,848,738,766
Amortization of deferred credit	16	(909,578,545)	(832,436,429)
Profit on bank deposits and short-term investment	27.1	(237,187,967)	(154,540,119)
Expected credit loss / Provision for doubtful debt	7.4	51,545,534	37,476,179
Gain on installation of new connections/ deposit works	27.2	(289,956,309)	(477,945,222)
Provision for slow moving stores and spare parts	6.1	11,385,795	(12,219,485)
Gain on disposal of operating fixed assets	27.2	(7,962,310)	(264,764)
Advances written off		2,058,858	3,114,401
		16,668,774,971	4,361,960,089
31.1 Working capital changes:			
(Increase) / decrease in current assets:			
Stores and spare parts		(709,365,410)	(9,630,316)
Trade debts		(29,814,110,233)	(4,767,611,319)
Short term loans and advances		(955,125,003)	(54,759,789)
Receivable from the Government of Pakistan		22,649,237,810	(9,844,815,895)
Other receivables		(925,251,729)	4,576,496,728
(Decrease) / Increase in current liabilities:			
Trade and other payables		(102,302,439)	12,858,963,071
		(9,856,917,004)	2,758,642,480
Net operating cash flows after working capital changes		6,811,857,967	7,120,602,579

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32 NON-CASH FINANCING ACTIVITY

During current period Finance Division of GOP vide letter No. F.1 (17)CF-1/2011-12/948 dated September 13, 2019 released payment of Rs. 9,350 million to Power Holding Private Limited (PHPL) against markup payment on loan taken for settlement of power sector circular debt. Ministry of Energy on the basis of above letter allocate Rs. 17.56 million to the Company against which CPPA-G issued debit note advice to the Company being the adjustment on account of GOP's equity / investment.

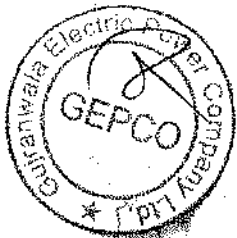
Moreover, the Finance Division of GOP vide letter No F.1 (5) CF-1/2005-09/1289 dated September 26, 2019 issued adjustment of Rs. 569,800 million under decision of Economic Cabinet Committee dated June 19, 2019. CPPA-G on the basis of this allocated Rs. 10,702 million to the Company being the adjustment on account of GOP's equity/investment against settlement of AJK.

Further, the Finance Division of GOP in its letter vide F.1(14)CF-1/2015-16/1290 dated 26 September, 2019 has advised the Company to make adjustment of Rs. 2,722.46 million (inclusive of principal, interest & exchange rate fee) related loans against the outstanding balance of the Government of AJK in the year ended 30 June, 2019.

33 TRANSACTIONS WITH RELATED PARTIES

Prices for transactions with related parties are determined on the basis of comparable uncontrolled price method. The sale and purchase prices of electricity are controlled by the NEPRA. The related parties comprise of WAPDA, associated companies, directors of the Company, companies with common directorship and key management personnel. Detail of transactions with related parties, other than those which have been specifically disclosed elsewhere in these financial statements are as follows:

Name of related party	Nature of transactions	Month	Maximum Balance	2019 Rupees	2018 Rupees
Government of Pakistan Economic Affairs Division	Receipts of loan Tariff differential subsidy Industrial Support Package Zero Rated Industrial Rebate			298,031,000 16,354,633,717 7,537,202,160 321,628,537	234,824,601 25,482,104,192 7,994,953,514 -
Associated companies due to significant influence National Electric Power Regulatory Authority	NEPRA fee			137,307,464	136,393,022
National Transmission and Despatch Company Limited	Use of system charges Due / (Receivable) against use of system charges Due against pension	June-2019 June-2019	1,077,636,691 179,668,921	3,879,362,869 1,077,636,691 179,668,921	3,469,251,432 (10,832,106) 104,642,206
Central Power Purchasing Authority - Guarantee	Purchases of electricity Due against purchases of electricity Deposit for share	May-2019	46,551,498,876	123,332,035,219 9,074,278,898 10,685,082,371	108,282,743,630 10,792,456,413 -
Associated companies due to common control Northern Power Generation Company Limited - Genco II	Due against free electricity Receivable against pension	June-2019 August-2018	2,680,180 9,077,989	2,680,180 7,878,345	2,268,611 7,877,644
Water and Power Development Authority	Due against free electricity Receivable against pension Receivable against workers' welfare fund	July-2018 June-2019	108,829,644 1,844,857,037 355,849,240	88,276,160 1,844,857,037 355,849,240	103,610,438 1,813,262,339 316,288,066
Islamabad Electric Supply Company Limited	Receivable against free electricity Receivable against pension Sale of material Purchase of material	May-2019 June-2019	31,887,339 231,164,605 - -	31,427,671 231,164,605 1,127,500 1,127,500	29,242,601 184,360,339 - -



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

Name of related party	Nature of transactions	Month	Maximum Balance	2019 Rupees	2018 Rupees
Peshawar Electric Supply Company Limited	Due against free electricity	May-2019	1,883,803	1,797,338	1,614,396
	Due against pension	July-2018	8,985,472	2,875,724	9,272,585
	Sale of material			78,554,305	
	Purchase of material			22,707,566	
Faisalabad Electric Supply Company Limited	Due against free electricity	July-2019	30,122,614	30,122,614	27,670,849
	Receivable against pension	June-2019	55,784,546	55,784,546	32,534,901
	Sale of material			71,583,900	114,454,896
	Purchase of material			51,217,898	105,706,769
Quetta Electric Supply Company Limited	Receivable against free electricity	June-2019	10,100,035	10,100,035	9,180,833
	Receivable against pension	June-2019	24,920,070	24,920,070	13,455,834
	Sale of material				3,017,900
	Purchase of material				3,017,900
Central Power Generation Company Limited - Genco III	Receivable against free electricity	May-2019	42,780,880	42,776,707	59,638,311
	Receivable against pension	April-2019	22,875,751	19,254,393	16,624,894
Hyderabad Electric Supply Company Limited	Receivable against free electricity	June-2019	1,188,904	1,188,904	1,093,683
	Receivable against pension	June-2019	9,897,258	9,897,258	7,583,800
Lahora Power Generation Company Limited - Genco IV	Receivable against free electricity	March-2019	686,069	675,355	676,935
	Receivable against pension	October-2018	218,444	18,507	183,699
Tribal Area Electric Supply Company Limited	Receivable against free electricity	June-2019	142,525	142,525	137,363
Jamshoro Power Company Limited - Genco I	Receivable against free electricity	May-2019	897,108	882,743	786,216
	Receivable against pension	October-2018	1,586,376	1,181,531	1,294,607
Sukkur Electric Power Company Limited	Due against free electricity	July-2018	448,897	423,616	472,819
	Receivable against pension	November-2018	2,076,201	1,677,287	1,555,493
	Purchase of material			43,084,000	
Lahore Electric Supply Company Limited	Due against free electricity	April-2019	1,095,293,112	1,094,646,547	1,087,812,250
	Receivable against pension	June-2019	239,360,481	239,380,481	137,484,969
	Sale of material			8,521,420	30,662,786
	Purchase of material			38,517,710	5,283,245
Multan Electric Power Company Limited	Due against free electricity	June-2019	5,869,845	5,869,845	4,903,238
	Receivable against pension	April-2019	54,141,384	40,257,421	39,082,729
	Purchase of material				10,370,000
Pakistan Electric Power Company Limited	Due against free electricity	January-2019	5,211,118	5,140,891	5,211,118
	Receivable against pension	June-2019	10,817,987	10,817,988	8,792,063



34.1 Financial risk factors

The Company's activities expose it to a variety of financial risks that include market risk including currency risk, interest rate risk and other price risk, credit risk and liquidity risk. The Company's overall risk management program seeks to minimize potential adverse effects on its financial performance.

The Company has exposure to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

The Board of Directors has the overall responsibility for the establishment and oversight of Company's risk management framework. The Board is also responsible for developing and monitoring the Company's risk management policies.

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk and the Company's management of capital.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to react to changes in market conditions and the Company's activities.

34.1.1 Credit risk

Credit risk is the risk which arises with the possibility that one party to a financial instrument will fail to discharge its obligation and cause the other party to incur a financial loss. The Company attempts to control credit risk by monitoring credit exposures, limiting transactions with specific counterparties and continually assessing the creditworthiness of counterparties. The Company does not believe it is exposed to major concentration of credit risk; however, to manage any possible exposure the Company applies approved credit limits to its customers.

The management monitors and limits Company's exposure to credit risk through monitoring of client's credit exposure review and conservative estimates of expected credit loss, if any, and through the prudent use of collateral policy.

The maximum exposure to credit risk at the reporting date is:

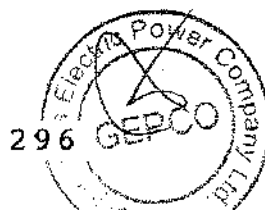
	Carrying values	
	2019	2018
	Rupees	Rupees
Long term loans	425,475,913	581,988,149
Trade debts	37,205,094,066	20,850,073,008
Receivable from the Government of Pakistan	21,501,546,358	44,150,783,166
Other receivables	5,764,624,280	4,549,416,242
Short term investments	1,550,827,616	2,314,815,587
Bank balances	3,885,166,480	1,862,878,622
	<u>70,332,733,713</u>	<u>74,309,952,770</u>

The management believes that there is no credit risk involved in respect of receivables from the Government of Pakistan (GOP), hence no provision is recognized in respect of balances from GOP. The credit risk on liquid funds is limited, because the counter parties are banks with reasonably high credit ratings. In case of trade debts the Company believes that due to large number and diversity of its consumer base, concentration of credit risk is limited. Further, the Company manages its credit risk by obtaining security deposits from consumers and disconnection of electricity.

The aging of trade debtors at the reporting date was

34.1.1.1 Trade debts

	2019	2018
	Rupees	Rupees
Not past due	34,916,223,230	5,451,196,964
Past due 0 - 180 days	1,130,992,710	6,219,439,355
Past due 180 - 365 days	314,615,154	208,914,417
1 - 3 years		
Unimpaired	341,236,208	550,956,904
Impaired	144,014,921	152,623,629
More than 3 years		
Unimpaired	455,395,083	8,419,566,267
Impaired	219,363,429	112,578,407
	<u>37,621,841,736</u>	<u>21,115,275,043</u>
Less: Provision for doubtful debts	<u>318,747,869</u>	<u>265,202,035</u>
	<u>37,205,094,066</u>	<u>20,850,073,008</u>



The credit quality of bank balances, that are neither past due nor impaired, can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rate:

34.1.1.2 Bank balances

Bank Name

Agency	Rating	
	Short Term	Long Term

Public Sector Banks

National Bank of Pakistan

PACRA

A1+

AAA

Sindh Bank Limited

JCR-VIS

A1

A+

The Bank of Khyber

PACRA

A1

A

The Bank of Punjab

PACRA

A1+

AA

First Women Bank

PACRA

A2

A-

Specialized Banks

Zarai Taraqiat Bank Ltd

JCR-VIS

A1+

AAA

Private Sector Banks

Allied Bank Limited

PACRA

A1+

AAA

Askari Bank Limited

PACRA

A1+

AA+

Bank Alfiah Limited

PACRA

A1+

AA+

Faysal Bank Limited

PACRA

A1+

AA

Habib Bank Limited

JCR-VIS

A1+

AAA

Habib Metropolitan Bank Limited

PACRA

A1+

AA+

JS Bank Limited

PACRA

A1+

AA-

MCB Bank Limited

PACRA

A1+

AAA

Telenor Microfinance Bank Limited

PACRA

A1

A+

Silk Bank Limited

JCR-VIS

A2

A-

Soneri Bank Limited

PACRA

A1+

AA-

Standard Chartered Bank (Pakistan) Ltd

PACRA

A1+

AAA

United Bank Limited

JCR-VIS

A1+

AAA

Bank Al-Habib

PACRA

A1+

AA+

Samba Bank

JCR-VIS

A1

AA

Islamic Banks

Al Baraka Bank (Pakistan) Limited

PACRA

A1

A

Dubai Islamic Bank Pakistan Limited

JCR-VIS

A1+

AA

Meezan Bank Limited

JCR-VIS

A1+

AA+

Bank Islami Pakistan Limited

PACRA

A1

A+

PACRA

A1

A+

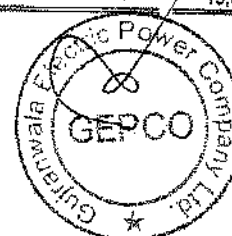
Due to Company's long standing business relationships with these counterparties, and after giving due consideration to their strong financial standing, including obtaining security deposits from them, the management does not expect non-performance by these counter parties on their obligations to the Company. Accordingly, credit risk is minimal.

34.1.2 Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting its obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. Liquidity risk arises because of the possibility that the Company could be required to pay its liabilities earlier than expected or difficulty in raising funds to meet commitments associated with financial liabilities as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient funds to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. For this purpose financial support is available to the Company from Federal Government. Further, liquidity position of the Company is closely monitored through budgets, cash flow projections and comparison with actual results by the Board.

The table below analysis the Company's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows. Balances due within 12 months equates to their carrying balances as the impact of discounting is not significant.

Carrying Amount	Contractual Cash flows	Less than 1 year	Between 1 and 5 years	Over 5 years
Rupees				
30 June 2019				
Loans and borrowings	13,711,921,650	13,711,921,650	-	13,711,921,650
Long-term security deposits	5,902,641,251	5,902,641,251	-	5,902,641,251
Trade and other payables	18,512,319,482	18,512,319,482	18,512,319,482	-
	38,126,882,383	38,126,882,383	18,512,319,482	19,614,562,901



	Carrying Amount	Contractual cash flows	Less than 1 year	Between 1 and 5 years	Over 5 years
30 June 2018					
Loans and borrowings	10,717,985,265	10,717,985,265	-	-	10,717,985,265
Long term security deposits	5,185,033,054	5,185,033,054	-	-	5,185,033,054
Trade and other payables	18,950,058,390	18,950,058,390	18,950,058,390	-	-
Total financial liabilities	34,853,076,709	34,853,076,709	18,950,058,390	-	15,903,018,319

34.1.3 Market Risk

34.1.3.1 Currency Risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions, or receivables and payables that exist due to transactions in foreign currencies. However, at year end there are no material foreign currency balances.

34.1.3.2 Other price risk

Other price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instrument traded in the market. The Company is not exposed to commodity and equity price risk.

34.1.3.3 Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. At the reporting date, the interest rate profile of the Company's interest bearing financial instruments is:

	Note	2019 Rupees	2018 Rupees
Fixed rate instruments			
Financial assets			
Short term investments	42	1,550,827,616	2,314,815,587
Financial liabilities			
Long term financing	17	9,393,408,263	10,717,985,265
Floating rate instruments			
Bank balances - deposit accounts	13	2,430,782,807	668,225,997

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss. Therefore, a change in interest rate at the reporting date would not affect profit or loss of the Company.

	Changes in Interest Rate	Effects on Profit Before Tax 2019 Rupees	2018 Rupees
Cash flow sensitivity analysis for variable rate instruments			
Bank balances - deposit accounts	+1%	24,307,828	6,682,260
	-1%	(24,307,828)	(6,682,260)

This analysis is prepared assuming the amounts of floating rate instruments outstanding at reporting date were outstanding for the whole year.

34.2 Fair values of financial assets and liabilities

The carrying values of all financial assets and liabilities reflected in financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

34.3 Financial instruments by categories

Assets as per reporting date

	Cash and cash equivalents	Amortized cost	Measured at FVTPL	Total
Long term loans	-	425,475,913	-	425,475,913
Trade debts	-	37,205,094,066	-	37,205,094,066
Other receivables	-	5,764,624,280	-	5,764,624,280
Short term investments	-	1,550,827,616	-	1,550,827,616
Cash and bank balances	3,885,186,480	-	-	3,885,186,480
	3,885,186,480	44,946,021,875	-	48,831,188,355



	2018		
	Cash and cash equivalents	Amortized cost	Measured at FVTPL
Assets as per reporting date			
Long term loans	-	581,986,143	-
Trade debts	-	20,850,073,008	-
Other receivables	-	4,549,416,242	-
Short term investments	-	2,314,815,587	-
Cash and bank balances	1,862,878,622	-	-
	1,862,878,622	28,290,290,980	-
			30,159,169,602

Liabilities as per reporting date

	2019	2018
	Financial liabilities at amortized cost	Financial liabilities at amortized cost
Long term borrowings	13,711,921,650	10,717,985,285
Long term security deposits	5,902,541,251	5,185,033,054
Trade and other payables	18,512,319,482	18,950,058,380
	38,126,882,383	34,853,076,709

34.4 Fair Value Hierarchy

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities.

Level 2: other techniques for which all inputs which have a significant effect on the recorded fair values are observable either, directly or indirectly.

Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market

The Company has not disclosed the fair values of these financial assets and liabilities as the management believes that these are for short term or repriced over short term, therefore, their carrying amounts are reasonable approximation of their fair values.

34.5 Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide return for shareholders and benefits for other stakeholders and to maintain healthier capital ratio in order to support its business and maximize shareholders value. The Company manages its capital structure and makes adjustments to it, in the light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust dividend payments to the shareholders, return on capital to shareholders or issue new shares.

No changes were made in the objectives, policies or processes from the previous year. The Company monitors capital using gearing ratio, which is debt divided by equity plus debt. Debt represent long-term financing (including current portion) obtained by the Company as referred to in note 17. Total capital employed includes total equity as shown in the statement of financial position plus debt.

The gearing ratio as at year ended 30 June 2019 and 30 June 2018 is as follows:

	2019	2018
	Rupees	Rupees
Debt	8,214,774,669	8,727,848,750
Equity	(8,046,414,703)	(11,022,734,481)
Capital and debt	168,359,966	(2,294,885,711)
	4879.29%	-360.32%

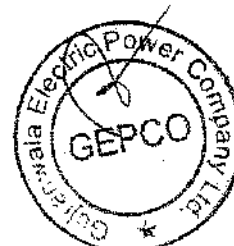
34.6 Operational risk

Operational risk is the risk of direct or indirect loss arising from a wide variety of causes associated with the Company's processes, personnel, technology and infrastructure, and from external factors other than credit, market and liquidity risks such as those arising from legal and regulatory requirements and generally accepted standards of corporate behavior. Operational risks arise from all of the Company's operations.

The Company's objective is to manage operational risk so as to balance the avoidance of financial losses and damage to the Company's reputation with overall cost effectiveness and to avoid control procedures that restrict initiative and creativity.

The primary responsibility for the development and implementation of controls to address operational risk is assigned to senior management within the Company. This responsibility is supported by the development of overall Company standards for the management of operational risk in the following areas:

- requirements for appropriate segregation of duties, including the independent authorization of transactions
- requirements for the reconciliation and monitoring of transactions
- compliance with regulatory and other legal requirements
- documentation of controls and procedures
- requirements for the periodic assessment of operational risks faced and the adequacy of controls and procedures to address the risks identified
- requirements for the reporting of operational losses and proposed remedial action
- development of contingency plans
- training and professional development
- ethical and business standards
- risk mitigation, including insurance where this is effective



35 PROVIDENT FUND

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

The Company contributes to a General Provident Fund scheme, operated by WAPDA for all power sector companies.

36 NUMBER OF EMPLOYEES

The Company has employed following number of persons including permanent and contractual staff:

- Total number of employees at year end
- Average number of employees during the year

2019	2018
11,902	12,638
12,270	12,953

37 CAPACITY

The Company's capacity of the electricity distribution depends on various factors including supply and demand of electricity, and transmission and distribution losses. The Company distributed 10,004,338,348 (2018: 9,886,841,748) units of electricity to its consumers during the year.

38 CORRESPONDING FIGURES

38.1 Corresponding figures have been rearranged, reclassified and restated, wherever necessary. However, no significant rearrangement, reclassification and restatement have been made except for note 10, 5, 10, 9 & 17.

Reclassified from	Reclassified to	Note	Rupees
Trade debts	Receivable from the Government of Pakistan	10, 5	340,319,916
Other receivables	Receivable from the Government of Pakistan	10	44,150,783,188
Other receivables	Tax refunds due from the Government	9	6,555,707,426
Deferred Liabilities	Long term financing	17	3,012,308,332

38.2 Restatement of corresponding figures

38.2.1 Late payment surcharge (LPS)

The Company was in the practice of recording recovery of LPS from its customer as payable to CPPA-G rather than recording as other income since the year ended June 30, 2016. This has now been rectified by restating the corresponding figures as follows:

	2018 Rupees	2017 Rupees
Impact on statement of financial position		
Reduction in payable	3,217,924,554	2,163,806,354
Impact on statement of changes in equity		
Reduction in accumulated loss	3,217,924,554	2,163,806,354
Impact on statement of profit or loss		
Increase in other income for the year	1,054,118,200	1,110,431,688
Reduction in loss for the year	1,054,118,200	1,110,431,688

38.2.2 Compact fluorescent lamps payable

During the year ended 30 June, 2014 the Company had received Compact Fluorescent Lamps (CFLs) from PEPCO under clean development programme of activities "National CFL Project-Pakistan" for free of cost distribution to the consumers. The Company had erroneously recorded this as payable rather than grant income. This has now been rectified by restating the corresponding figures as follows:

	2017 Rupees
Impact on statement of financial position	
Reduction in payable	504,213,965
Impact on statement of changes in equity	
Reduction in accumulated loss	504,213,965



38.2.3 Exchange rate risk

In prior years, the Company did not record the exchange rate risk factor on the interest on related loans as required under the loan agreements. This has now been rectified by restating the corresponding figures as follows:

	2018 Rupees	2017 Rupees
Impact on statement of financial position		
Increase in interest accrued on long term financing	<u>530,710,504</u>	<u>339,240,643</u>
Impact on statement of changes in equity		
Increase in accumulated loss	<u>530,710,504</u>	<u>339,240,643</u>
Impact on statement of profit or loss		
Increase in finance costs for the year	<u>191,469,861</u>	<u>140,217,046</u>
Increase in loss for the year the year	<u>191,469,861</u>	<u>140,217,046</u>

38.2.4 Power purchase differences

In prior years, CPPA-G had issued power purchase invoices to recover / adjust the fuel price fluctuation and other expenses as per NEPRA guidelines, which were not recorded by the Company since 2010 and appearing as reconciling item with CPPA-G. This has now been recorded in the Company's book of accounts by restating the corresponding figures as follows:

	2018 Rupees	2017 Rupees
Impact on statement of financial position		
Increase in payable	<u>1,134,285,829</u>	<u>1,128,837,595</u>
Impact on statement of changes in equity		
Increase in accumulated loss	<u>1,134,285,829</u>	<u>1,128,837,595</u>
Impact on statement of profit or loss		
Increase in cost of electricity for the year	<u>5,448,234</u>	<u>339,240,643</u>
Increase in loss for the year	<u>5,448,234</u>	<u>339,240,643</u>

39 DATE OF AUTHORIZATION FOR ISSUE

These financial statements were authorized for issue on _____ by the Board of Directors of the Company.

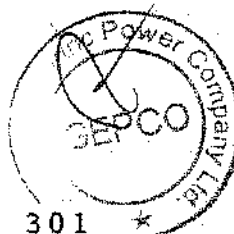
40 GENERAL

Figures in these financial statements have been rounded off to the nearest Pakistani Rupee, unless otherwise stated.

7

CHIEF EXECUTIVE

DIRECTOR





Anwar Associates

Consulting Actuaries

Gujranwala Electric Power Company

(GEPCO)

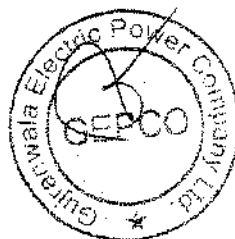
Gujranwala

**Employees' Pension, Post-Retirement Medical,
Post-Retirement Free Electricity & Leave Encashment Plans**

Actuarial Valuation Report as at 30.06.2019

IAS 19 (Rev 2011)

Wednesday, January 1, 2020



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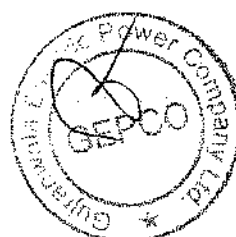
C-5 Officers Colony (Old), Zarar Shaheed Road, Lahore Cantoment-54810, Pakistan

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Overview

This Actuarial Valuation Report (herein referred to as a 'Report') has been prepared at the request of Gujranwala Electric Power Company Limited (GEPCO) to present Actuarial Estimates of its Defined Benefit Plans Liabilities as at June 30, 2019 to incorporate, as the Organization deems appropriate, in its Financial Statements under International Financial Reporting Standards. GEPCO provides Benefits as per its Benefit Rules. A summary of these Rules is shown in Plan Provision section.

We have relied upon data provided by the GEPCO's management in the written form and through oral communication. The reasonability checks performed on the data are presented in the data section of the Report.

This Report is solely for the use of the Management and the Auditors of GEPCO. It may not be modified, incorporated into or used in other material, sold or otherwise provided, in whole or in part, to any other person or entity, without our permission.

GEPCO should notify us promptly after receipt of this Report, if it is aware of any information that would affect the results of this Report and which has not been communicated to us or is not incorporated herein.

1 Scope of Work

Brief description of the Scope of Work is as follow:

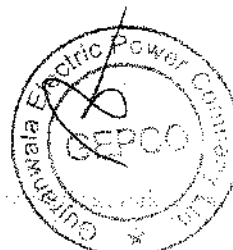
- Determination of Employees' Pension, Post-Retirement Medical, Post-Retirement Free Electricity & Leave Encashment cost for the year ending 30.06.2019 based on future Demographic and Economic assumptions
- Determination of the amounts to be incorporated in the Balance Sheet, Income Statement and Other Comprehensive Income (OCI).
- Determination of actuarial gain/loss during the year in accordance with IAS19 Rev. 2011.
- Preparation of Statement showing the movement in Present value of Defined Employees' Pension, Post-Retirement Medical, Post-Retirement Free Electricity & Leave Encashment Obligation (Actuarial Liability) for the FY 2018-19
- Determination of estimated P&L charge under each Scheme for the year ending June 30, 2020.

2 Compliance with Professional Guidance

This Report complies with the applicable Actuarial Standards issued by Pakistan Society of Actuaries (PSoA) as follows:

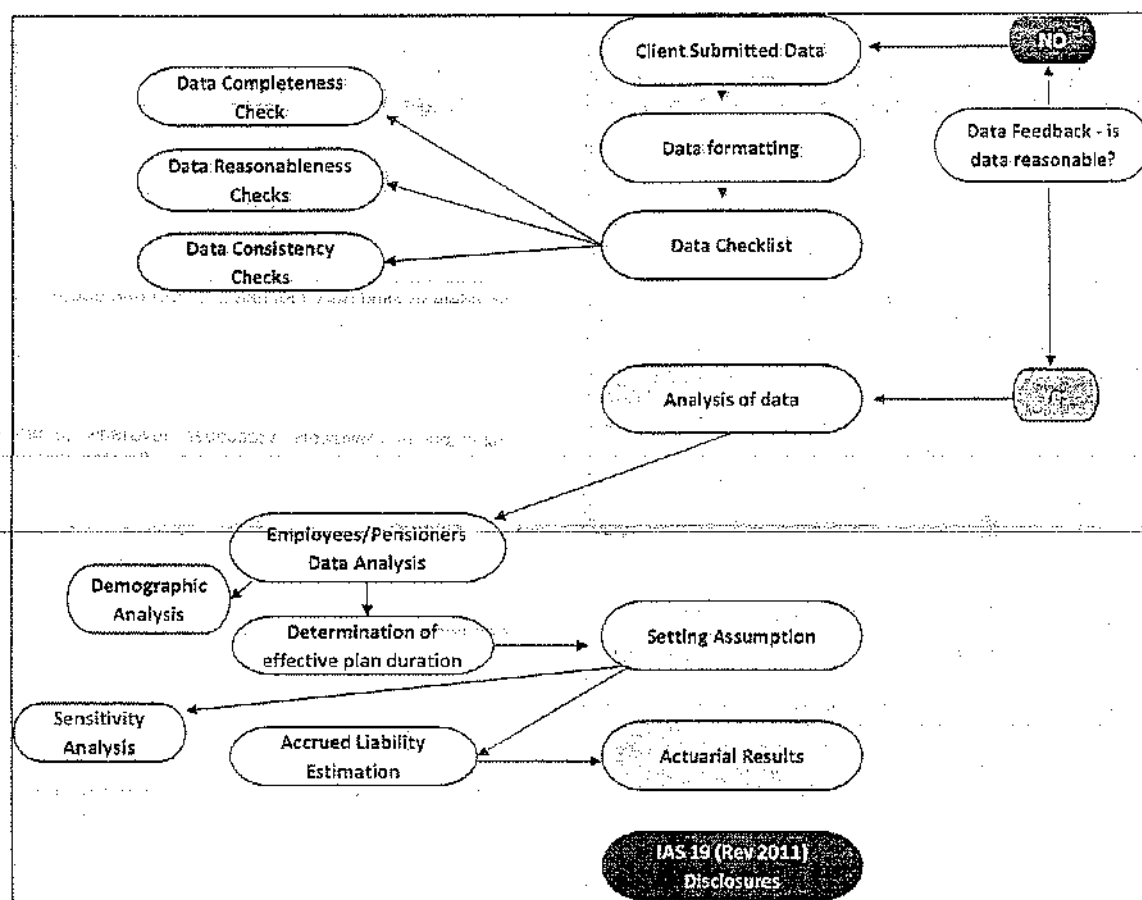
- PSoA Guidance Note 6 (GN6): General Actuarial Practice
- PSoA Guidance Note 3 (GN3) and Guidance Note 4 (GN4): Assumptions

We are not aware of any material changes or events that occurred subsequent to the Valuation date of the data provided by GEPCO for this analysis that may have a material impact on the results of the Actuarial Valuations.



3 Methodology

3.1 Process Flowchart



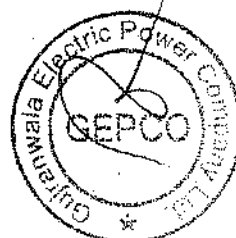
3.2 Data and Information

3.2.1 Employee Data

The following data was received from GEPCO for the purpose of carrying out the Actuarial Valuations.

The data of current employee received from GEPCO contained the following key fields:

- Employee Code
- Employee Name
- Date of Birth
- Date of Joining
- Eligible Salary for Benefits
- Leave Balances as at end of FY
- Electricity Units eligible per scale



The information regarding current pensioners was received from GEPCO and contained the following key fields:

- Name of the Pensioner
- Pensioner Type (Retired employee, Widow or Child)
- Date of Birth of the Retired employee
- Date of Retirement of the employee
- Amount of monthly pension
- Amount of monthly medical allowance

3.2.2 Verification of Data

We have relied on the information and data provided by the Organization in conducting our analyses. While independent verification of the data was not undertaken, it was reviewed for reasonability and consistency.

The checks for reasonability and consistency included the following:

- Employee data checks:
 - Extreme values check

◦ Age above retirement age	No case found
◦ Current Age under 18 years	No case found
◦ Entry Age under 18 years	No case found
◦ Past service more than 40 years	No case found
◦ Negative past service	No case found
 - Blank values

◦ Date of joining/membership scheme	No case found
◦ Date of birth	No case found
◦ Eligible salary	No case found

3.2.3 Key Statistics

This section provides a summary of the data received for the Actuarial Valuation:

Summary of Data Used		Pension Scheme	Post-Retirement Medical Scheme	Post-Retirement Free Electricity Scheme	Leave Encashment Scheme
1	Total Number of Employees	11,902	11,902	11,902	11,902
2	Total Number of Pensioners/Beneficiaries	7,123	7,123	7,123	-
3	Total Monthly Basic Salary (PKR)	304,321,123	-	-	304,321,123
4	Sum of Monthly Pension Amount (PKR)	136,400,544	-	-	-
5	Average Age of Employees	42	42	42	42
6	Average Past Service of Employees	18.6	18.6	18.6	18.6
7	Average age of Pensioners/Beneficiaries	79.00	79.00	79.00	-
8	Average Leave Balance	-	-	-	766 days



3.3 Valuation Assumptions

To prepare the Valuation Report, assumptions are used as per Pakistan Society of Actuaries (PSoA) Guidance Notes. These assumptions comprise demographic assumptions (i.e. mortality, rates of employee turnover) and financial assumptions (i.e. discount rate, future salary increases).

Assumptions may differ from one Actuarial Valuation to the next because of changes in mandated requirements, economic conditions and Plan experience. However, a change in assumptions is not an indication that prior assumptions were unreasonable when made.

3.3.1 Discount Rate

This rate is used to obtain the Actuarial Liability of the projected benefits. For selection of discount rate, we have followed PSoA Discount Rate Committee recommendations issued on July 1, 2019:

Weighted-average Discount Rate Assumption based on Plan Duration		FY ending June 30, 2019
1	Pension Scheme	14.50%
2	Post-Retirement Medical Scheme	14.50%
3	Post-Retirement Electricity Scheme	14.50%
3	Leave Encashment Scheme	14.50%

3.3.2 Expected Salary Increase

It is assumed that the eligible salaries would increase as per the following table:

Salary Increase Rates from July 1, 2019 onwards		Pension Scheme	Leave Encashment Scheme
1	Year 1	13.50%	13.50%
2	Year 2	13.50%	13.50%
3	Year 3	13.50%	13.50%
4	Year 4	13.50%	13.50%
5	Year 5	13.50%	13.50%
6	Long Run	13.50%	13.50%

The Discount rate and the Rate of increase in pay are usually inter-related since during periods of inflation or otherwise, both tend to rise in conformity with each other.

From actuarial evaluation point of view, it is the difference between these two rates that matters, and not their individual values in isolation.

3.3.3 Pension Indexation Rate

It is assumed monthly pension will increase at a rate of 8.25% per annum.

3.3.4 Average Medical Cost

We were given the figure for payments made on account of Post-Retirement Medical Scheme i.e. Rs. 316,840,971. From this figure, we derived the Payments made on account of medical facility i.e. Rs. 105,360,152. This figure was divided by no. of beneficiaries i.e. 1,747 who were availing the medical facility as at June 30, 2019 to derive the average annual medical cost i.e. Rs. 60,309/- or the monthly average medical cost per retired family comes to Rs. 5,026/- per month.



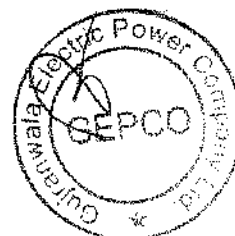
3.3.5 Electricity Indexation Rate

Electricity indexation rate used in Valuation of Post-Retirement Free Electricity Scheme is assumed to be 13.50%.

3.3.6 Demographic assumptions

The following demographic assumptions were used in valuing the Benefits under the Plans:

Attained Age	Mortality Rates	Withdrawal Rates	Attained Age	Mortality Rates
20	0.096%	2.701%	61	1.750%
21	0.097%	2.521%	62	1.888%
22	0.099%	2.341%	63	2.028%
23	0.101%	2.161%	64	2.168%
24	0.103%	1.981%	65	2.305%
25	0.106%	1.801%	66	2.439%
26	0.108%	1.685%	67	2.569%
27	0.112%	1.589%	68	2.751%
28	0.115%	1.472%	69	2.946%
29	0.119%	1.364%	70	3.225%
30	0.124%	1.261%	71	3.533%
31	0.129%	1.165%	72	3.876%
32	0.135%	1.081%	73	4.242%
33	0.141%	0.994%	74	4.638%
34	0.149%	0.900%	75	5.070%
35	0.158%	0.805%	76	5.544%
36	0.168%	0.731%	77	6.065%
37	0.179%	0.647%	78	6.623%
38	0.192%	0.572%	79	7.223%
39	0.208%	0.488%	80	7.871%
40	0.225%	0.403%	81	8.571%
41	0.245%	0.360%	82	9.328%
42	0.267%	0.329%	83	10.139%
43	0.293%	0.286%	84	11.005%
44	0.322%	0.244%	85	11.926%
45	0.355%	0.201%	86	12.904%
46	0.393%	0.180%	87	13.942%
47	0.436%	0.170%	88	15.066%
48	0.484%	0.149%	89	16.261%
49	0.538%	0.128%	90	17.532%
50	0.599%	0.117%	91	18.899%
51	0.667%	0.106%	92	20.397%
52	0.742%	0.106%	93	22.061%
53	0.824%	0.093%	94	23.947%
54	0.915%	0.000%	95	26.084%
55	1.013%	0.000%	96	28.496%
56	1.120%	0.000%	97	31.235%
57	1.234%	0.000%	98	34.366%
58	1.354%	0.000%	99	37.921%
59	1.481%	0.000%	100	41.967%
60	1.613%	0.000%		



3.4 Actuarial Method

Benefit obligations are estimated using the Projected Unit Credit method. Under this method each participant's benefits under the plan are attributed to years of service, taking into consideration future salary increases and the plan's benefit allocation formula.

An individual's estimated attributed benefit for Valuation purposes related to a particular separation date (e.g. expected date of retirement, leaving service or death) is the benefit described under the plan based on credited service as at the measurement date, but determined using the projected salary that would be used in the calculation estimate of the benefit on the expected separation date.

In all cases, the **benefit obligation** is the total present value of the individuals' attributed benefits for Valuation purposes at the measurement date, and the service cost is the total present value of the individuals' benefits attributable to service during the year. If multiple decrements are used, the present values take into account the probability of the individual leaving employment at the various anticipated separation dates.

4 Actuarial Results

Below are highlight of the Results as at June 30, 2019.

4.1 Results Summary

Below are highlight of the results in respect of GEPCO Employees Pension, Post-Retirement Medical, Post-Retirement Free Electricity & Leave Encashment Schemes as at June 30, 2019. All amounts are expressed in PKR.

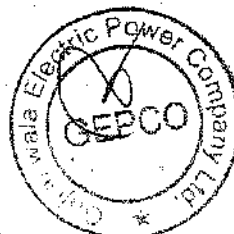
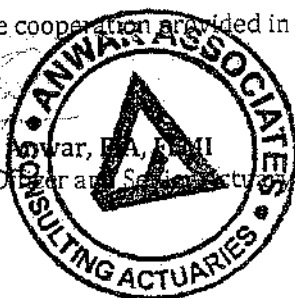
Detailed IAS19 Disclosures for Financial Year ending June 30, 2019 are given in the Annexure A.

Summary of Results as at 30.06.2019	Pension Scheme	Post-Retirement Medical Scheme	Post-Retirement Electricity Scheme	Leave Encashment Scheme	Total
1. P&L charge / (credit)	5,083,696,652	978,938,244	659,271,061	351,648,421	7,073,554,378
2. Other Comprehensive (Income) / Loss	4,437,477,413	367,388,511	(1,285,413,506)	-	3,519,452,417
3. Total Defined Benefit Cost Recognized in P&L and OCI	9,521,174,065	1,346,326,755	(626,142,445)	351,648,421	10,593,006,795
4. Defined Benefit Obligation	52,522,746,804	8,904,177,194	4,675,867,232	3,099,293,556	69,202,084,786
5. Fair Value of Plan Assets	-	-	-	-	-
6. Net Liability / (Asset) at the end of the Period	52,522,746,804	8,904,177,194	4,675,867,232	3,099,293,556	69,202,084,786
7. Effective Duration of the Plan	12 Years	15 Years	18 Years	10 Years	-
8. Discount Rate at period-end	14.50%	14.50%	14.50%	14.50%	-

It will be a pleasure for us to answer any questions on any aspect of this Report, or to provide explanation or further details as may be appropriate.

Thanks for all the cooperation provided in the preparation of this Report.

Ch. Mohammad Aswar, F.A., F.C.I.
Chief Executive Officer at Security



Annexure A

IAS19 Disclosures for GEPCO Employees Pension Scheme as at June 30, 2019

Amounts Recognized in the Statement of Financial Position	FY ending June 30, 2019	FY ending June 30, 2018
1 Defined Benefit Obligation	52,522,746,804	45,464,655,117
2 Fair Value of Plan Assets	-	-
3 Net Liability (Asset)	52,522,746,804	45,464,655,117

Change in Defined Benefit Obligation	FY ending June 30, 2019	FY ending June 30, 2018
1 Defined Benefit Obligation at End of Prior year	45,464,655,117	36,785,861,000
2 Service Cost		
a Current Service Cost	660,385,259	1,188,200,817
b Past Service Cost	-	-
3 Interest Expense	4,423,311,393	3,308,274,882
4 Cash Flows		
a Benefit payments from Plan	(2,463,082,378)	(2,041,454,284)
b Benefit payments from Employer	-	-
c Payables	-	-
5 Re-measurements		
a Effect of changes in Demographic assumptions	-	-
b Effect of changes in Financial assumptions	-	-
c Effect of Experience Adjustments	4,437,477,413	6,223,772,702
6 Defined Benefit Obligation at End of year	52,522,746,804	45,464,655,117

Components of Defined Benefit Cost	FY ending June 30, 2019	FY ending June 30, 2018
1 Service Cost		
a Current Service Cost	660,385,259	1,188,200,817
b Reimbursement Service Cost	-	-
c Past Service Cost	-	-
d (Gain) / loss on settlements	-	-
2 Net interest cost		
a Interest Expense on DBO	4,423,311,393	3,308,274,882
b Interest (Income) on plan assets	-	-
3 Re-measurements of Other Long Term Benefits	-	-
4 Defined benefit cost included in P&L [sum of 1 to 3]	5,083,696,652	4,496,475,699
5 Re-measurements (recognized in other comprehensive income)		
a Effect of changes in Demographic assumptions	-	-
b Effect of changes in Financial assumptions	-	-
c Effect of Experience Adjustments	4,437,477,413	6,223,772,702
d (Return) on Plan Assets (excluding interest income)	-	-
6 Total re-measurements included in OCI [sum of 5]	4,437,477,413	6,223,772,702
7 Total defined benefit cost recognized in P&L and OCI [4+6]	9,521,174,065	10,720,248,401



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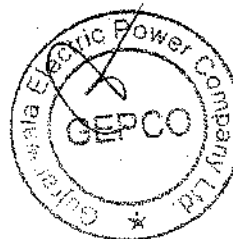
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Net Defined Benefit Liability (Asset) reconciliation		FY ending June 30, 2019	FY ending June 30, 2018
1	Net Defined Benefit Liability (Asset) at End of Prior year	45,464,655,117	36,785,861,000
2	Defined benefit cost included in P&L	5,083,696,652	4,496,475,699
3	Total re-measurements included in OCI	4,437,477,413	6,223,772,702
4	Employer Contributions	-	-
5	Benefit payments from Employer	(2,463,082,378)	(2,041,454,284)
6	Net Defined Benefit Liability (Asset) as of End of Year	52,522,746,804	45,464,655,117

Significant Actuarial assumptions			
Weighted-average assumptions to determine Defined Benefit Obligation		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount rate	14.50%	10.00%
2	Rate of Salary Increase	13.50%	9.00%
3	Pension Indexation Rate	8.25%	3.75%
Weighted-average assumptions to determine Defined Benefit Cost		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount rate	10.00%	9.25%
2	Rate of Salary Increase	9.00%	8.25%
2	Pension Indexation Rate	3.75%	2.50%

Expected Defined Benefit Cost recognized in P&L		FY ending June 30, 2020
1	Service Cost	
a	Current Service Cost	756,141,122
c	Past Service Cost	-
d	(Gain) / loss on settlements	-
2	Net interest cost	
a	Interest Expense on DBO	7,615,798,287
b	Interest (Income) on Plan Assets	-
3	Total Defined Benefit Cost recognized in P&L as at 30.06.2020	8,371,939,408

Sensitivity Analysis		FY ending June 30, 2019
1	DBO	52,522,746,804
2	1% Increase in Discount rate	47,614,469,834
3	1% Decrease in Discount rate	60,710,108,765
4	1% Increase in Salary Increase rate	54,756,779,446
5	1% Decrease in Salary Increase rate	50,554,640,909
6	1% Increase in Pension Increase rate	58,313,480,104
7	1% Decrease in Pension Increase rate	49,502,790,880
8	1Year Mortality SetBack	54,110,214,450
9	1Year Mortality SetForward	52,518,176,820



IAS19 Disclosures for GEPCO Employees Post-Retirement Medical Scheme as at June 30, 2019

Amounts Recognized in the Statement of Financial Position		FY ending June 30, 2019	FY ending June 30, 2018
1	Defined Benefit Obligation	8,904,177,194	7,874,691,410
2	Fair Value of Plan Assets	-	-
3	Payables	-	-
4	Net Liability (Asset)	8,904,177,194	7,874,691,410

Change in Defined Benefit Obligation		FY ending June 30, 2019	FY ending June 30, 2018
1	Defined Benefit Obligation at End of Prior year	7,874,691,410	8,777,878,442
2	Service Cost		
a	Current Service Cost	207,311,152	169,308,555
b	Past Service Cost	-	-
3	Interest Expense	771,627,092	799,476,949
4	Cash flows		
a	Benefit payments from Plan		
b	Benefit payments from Employer	(316,840,971)	(269,768,787)
c	Payables	-	-
5	Re-measurements		
a	Effect of changes in Demographic assumptions	-	-
b	Effect of changes in Financial assumptions	-	-
c	Effect of Experience Adjustments	367,388,511	(1,602,203,749)
6	Defined Benefit Obligation at End of year	8,904,177,194	7,874,691,410

Components of Defined Benefit Cost		FY ending June 30, 2019	FY ending June 30, 2018
1	Service Cost		
a	Current Service Cost	207,311,152	169,308,555
b	Reimbursement Service Cost	-	-
c	Past Service Cost	-	-
d	(Gain) / loss on settlements	-	-
2	Net interest cost		
a	Interest Expense on DBO	771,627,092	799,476,949
b	Interest (Income) on plan assets	-	-
3	Re-measurements of Other Long Term Benefits	-	-
4	Defined benefit cost included in P&L [sum of 1 to 3]	978,938,244	968,785,504
5	Re-measurements (recognized in other comprehensive income)		
a	Effect of changes in Demographic assumptions	-	-
b	Effect of changes in Financial assumptions	-	-
c	Effect of Experience Adjustments	367,388,511	(1,602,203,749)
d	(Return) on Plan Assets (excluding interest income)	-	-
6	Total re-measurements included in OCI [sum of 5]	367,388,511	(1,602,203,749)
7	Total defined benefit cost recognized in P&L and OCI [4+6]	1,346,326,755	(633,418,245)

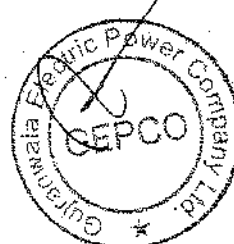


Net Defined Benefit Liability (Asset) reconciliation		FY ending June 30, 2019	FY ending June 30, 2018
1	Net Defined Benefit Liability (Asset) at End of Prior year	7,874,691,410	8,777,878,442
2	Defined benefit cost included in P&L	978,938,244	968,785,504
3	Total re-measurements included in OCI	367,388,511	(1,602,203,749)
4	Benefit payments from Employer	(316,840,971)	(269,768,787)
5	Net Defined Benefit Liability (Asset) as of End of Year	8,904,177,194	7,874,691,410

Significant actuarial assumptions			
Weighted-average assumptions to determine Defined Benefit Obligation		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount Rate	14.50%	10.00%
2	Rate of In-Service/Post Service Medical Cost Increase	14.50%	10.00%
Weighted-average assumptions to determine Defined Benefit Cost		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount Rate	10.00%	9.25%
2	Rate of In-Service/Post Service Medical Cost Increase	10.00%	9.25%

Expected Defined Benefit Cost recognized in P&L		FY ending June 30, 2020
1	Service Cost	
a	Current Service Cost	237,371,269
c	Past Service Cost	-
d	(Gain) / loss on settlements	-
2	Net Interest cost	
a	Interest Expense on DBO	1,291,105,693
b	Interest (Income) on Plan Assets	-
3	Total Defined Benefit Cost recognized in P&L as at 30.06.2020	1,528,476,962

Sensitivity Analysis		FY ending June 30, 2019
1	DBO	8,904,177,194
2	1% Increase in Discount rate	7,710,840,985
3	1% Decrease in Discount rate	10,424,153,299
4	10% Increase in Withdrawal Rates	8,898,834,687
5	10% Decrease in Withdrawal Rates	8,909,514,565

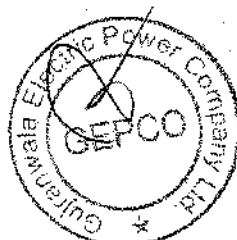


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IAS19 Disclosures for GEPCO Employees Post-Retirement Free Electricity Scheme as at June 30, 2019

Amounts Recognized in the Statement of Financial Position		FY ending June 30, 2019	FY ending June 30, 2018
1	Defined Benefit Obligation	4,675,867,232	5,403,565,537
2	Fair Value of Plan Assets		
3	Payables		
4	Net Liability (Asset)	4,675,867,232	5,403,565,537
Change in Defined Benefit Obligation		FY ending June 30, 2019	FY ending June 30, 2018
1	Defined Benefit Obligation at End of Prior year	5,403,565,537	4,240,336,315
2	Service Cost		
a	Current Service Cost	123,992,300	71,172,682
b	Past Service Cost		
3	Interest Expense	535,278,761	387,938,745
4	Cash flows		
a	Benefit payments from Plan		
b	Benefit payments from Employer	(101,555,860)	(92,807,873)
c	Payables		
5	Re-measurements		
a	Effect of changes in Demographic assumptions		
b	Effect of changes in Financial assumptions		
c	Effect of Experience Adjustments	(1,285,413,506)	796,925,668
6	Defined Benefit Obligation at End of year	4,675,867,232	5,403,565,537

Components of Defined Benefit Cost		FY ending June 30, 2019	FY ending June 30, 2018
1	Service Cost		
a	Current Service Cost	123,992,300	71,172,682
b	Reimbursement Service Cost		
c	Past Service Cost		
d	(Gain) / loss on settlements		
2	Net interest cost		
a	Interest Expense on DBO	535,278,761	387,938,745
b	Interest (Income) on plan assets		
3	Re-measurements of Other Long Term Benefits		
4	Defined benefit cost included in P&L [sum of 1 to 3]	659,271,061	459,111,427
5	Re-measurements (recognized in other comprehensive income)		
a	Effect of changes in Demographic assumptions		
b	Effect of changes in Financial assumptions		
c	Effect of Experience Adjustments	(1,285,413,506)	796,925,668
d	(Return) on Plan Assets (excluding interest income)		
6	Total re-measurements included in OCI [sum of 5]	(1,285,413,506)	796,925,668
7	Total defined benefit cost recognized in P&L and OCI [4+6]	(626,142,445)	1,256,037,095



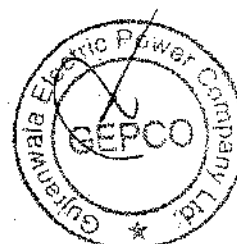
Net Defined Benefit Liability (Asset) reconciliation		FY ending June 30, 2019	FY ending June 30, 2018
1	Net Defined Benefit Liability (Asset) at End of Prior year	5,403,565,537	4,240,336,315
2	Defined benefit cost included in P&L	659,271,061	459,111,427
3	Total re-measurements included in OCI	(1,285,413,506)	796,925,668
4	Benefit payments from Employer	(101,555,860)	(92,807,873)
5	Net Defined Benefit Liability (Asset) as of End of Year	4,675,867,232	5,403,565,537

Significant actuarial assumptions			
Weighted-average assumptions to determine Defined Benefit Obligation		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount Rate	14.50%	10.00%
2	Electricity Inflation	13.50%	9.00%
Weighted-average assumptions to determine Defined Benefit Cost		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount Rate	10.00%	9.25%
2	Electricity Inflation	9.00%	8.25%

Expected Defined Benefit Cost recognized in P&L		FY ending June 30, 2020
1	Service Cost	
a	Current Service Cost	141,971,184
c	Past Service Cost	
d	(Gain) / loss on settlements	
2	Net interest cost	
a	Interest Expense on DBO	678,000,749
b	Interest (Income) on Plan Assets	
3	Total Defined Benefit Cost recognized in P&L as at 30.06.2020	819,971,932

Sensitivity Analysis		FY ending June 30, 2019
1	DBO	4,675,867,232
2	1% Increase in Discount rate	3,958,616,711
3	1% Decrease in Discount rate	5,609,376,477
4	10% Increase in Withdrawal Rates	4,672,594,125
5	10% Decrease in Withdrawal Rates	4,679,140,339

Re-measurement (Gain)/Loss on Obligation		FY ending June 30, 2019
Effect of changes in Demographic assumptions		
Effect of changes in Financial assumptions		
Effect of Experience Adjustments		(1,285,413,506)
Total Remeasurement on Obligation		(1,285,413,506)
Total Remeasurements recognized in OCI		(1,285,413,506)



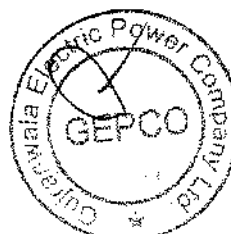
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IAS19 Disclosures for GEPCO Employees Leave Encashment Scheme as at June 30, 2019

Amounts recognized in the Statement of Financial Position	FY ending June 30, 2019	FY ending June 30, 2018
1 Defined Benefit Obligation	3,099,293,556	2,943,741,360
2 Fair Value of Plan Assets	-	-
3 Payables	-	-
4 Net Liability (Asset)	3,099,293,556	2,943,741,360

Change in Defined Benefit Obligation	FY ending June 30, 2019	FY ending June 30, 2018
1 Defined Benefit Obligation at End of Prior year	2,943,741,360	2,695,330,494
2 Service Cost		
a Current Service Cost	81,539,867	76,361,749
b Past Service Cost	-	-
3 Interest Expense	256,112,392	240,245,116
4 Cash Flows		
a Benefit payments from Plan	-	-
b Benefit payments from Employer	(196,096,225)	(196,172,000)
c Payables	-	-
5 Re-measurements		
a Effect of changes in Demographic assumptions	-	-
b Effect of changes in Financial assumptions	-	-
c Effect of Experience Adjustments	13,996,162	127,976,001
6 Defined Benefit Obligation at End of year	3,099,293,556	2,943,741,360

Components of Defined Benefit Cost	FY ending June 30, 2019	FY ending June 30, 2018
1 Service Cost		
a Current Service Cost	81,539,867	76,361,749
b Reimbursement Service Cost	-	-
c Past Service Cost	-	-
d (Gain) / loss on settlements	-	-
2 Net interest cost		
a Interest Expense on DBO	256,112,392	240,245,116
b Interest (Income) on plan assets	-	-
3 Re-measurements of Other Long Term Benefits	13,996,162	127,976,001
4 Defined benefit cost included in P&L [sum of 1 to 3]	351,648,421	444,582,866
5 Re-measurements (recognized in other comprehensive income)		
a Effect of changes in Demographic assumptions	-	-
b Effect of changes in Financial assumptions	-	-
c Effect of Experience Adjustments	-	-
d (Return) on Plan Assets (excluding interest income)	-	-
6 Total re-measurements included in OCI [sum of 5]	-	-
7 Total defined benefit cost recognized in P&L and OCI [4+6]	351,648,421	444,582,866

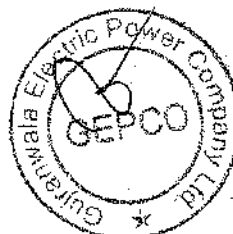


Net Defined Benefit Liability (Asset) Reconciliation		FY ending June 30, 2019	FY ending June 30, 2018
1	Net Defined Benefit Liability (Asset) at end of prior year	2,943,741,360	2,695,330,494
2	Defined Benefit Cost included in P&L	351,648,421	444,582,866
3	Cash flows		
a	Employer Contributions		
b	Employer direct Benefit Payments	(196,096,225)	(196,172,000)
4	Net Defined Benefit Liability (Asset) as of end of year	3,099,293,556	2,943,741,360

Significant Actuarial Assumptions			
Weighted-average assumptions to determine Defined Benefit Obligations		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount Rate	14.50%	9.00%
2	Rate of Salary Increase	13.50%	8.00%
Weighted-average assumptions to determine Defined Benefit Cost		FY ending June 30, 2019	FY ending June 30, 2018
1	Discount Rate	9.00%	9.25%
2	Rate of Salary Increase	8.00%	8.25%

Expected Defined Benefit Cost recognized in P&L		FY ending June 30, 2020
1	Service Cost	
a	Current Service Cost	93,363,148
c	Past Service Cost	
d	(Gain) / loss on settlements	
2	Remeasurement	XXXXXXX
3	Interest Expense on Defined Benefit Obligation	449,397,566
4	Total Defined Benefit Cost recognized in P&L as at 30.06.2020	542,760,713

Sensitivity Analysis		FY ending June 30, 2019
1	DBO	3,099,293,556
2	1% Increase in Discount rate	2,806,365,333
3	1% Decrease in Discount rate	3,447,696,272
4	1% Increase in Salary Increase Rate	3,449,391,117
5	1% Decrease in Salary Increase Rate	2,800,161,598



Annexure B

Plan Provisions

We have used and relied on the Plan provisions, supplied by GEPCO and are summarized below.

GEPCO is solely responsible for the validity, accuracy and comprehensiveness of this information. If any plan provisions supplied are not accurate and complete, the Valuation results may differ significantly from the results that would be obtained with accurate and complete information.

Following is a summary of the benefits payable from the Pension Scheme:

- Normal Retirement Age is 60 years.
 - Early retirement is possible after 25 years of service.
 - No benefit will be paid if service is less than 5 years.
 - On superannuation, if service is greater than 5 but less than 10 years, lump sum gratuity will be paid which is last drawn pensionable pay multiplied by pensionable service.
 - Minimum qualifying service for pension on normal retirement or death in service is 10 years.
 - Pension will be calculated as follow:
Last drawn pensionable pay multiplied by 7/300 multiplied by the number of years of pensionable service completed, subject to a maximum of 30 years of service.
The net effect will be that for 30 years of service, the pension will be 70% of the last drawn pensionable pay.
 - No benefit will be paid on termination as a result of disciplinary proceedings.
 - The employee can opt for commutation of up to 35% of his gross pension for a lump sum, at any time at or after retirement. The amount of the lump sum for each rupee of pension commuted will depend on the age at commutation, according to an age-wise scale prescribed. According to the current commutation table, the factor for age 60 next birthday is 12.3719. If the employee applies for commutation while in service within one year of the date of retirement he is allowed the commuted value using the factor for age 60 next birthday.
- The retiree shall be entitled to pension restoration of their commuted part with indexation after lapse of number of years of commutation factor.
- On death in service before 10 years' of service but after at least 5 years, Gratuity of 1.5 month's last drawn pensionable pay, for each year of service will be paid to the heirs.
 - On death while in service, having completed at least 10 years of service, a gratuity in lieu of 25% of the gross pension will be paid to the heirs. Gratuity will be calculated using the commutation factor applicable to the deceased employee's age next birthday at death. In addition, the widow will get a family pension of 75% of the gross pension for life or till her remarriage. In the case of the widow's death, family pension will be paid to the sons until age 21 or the daughters till their marriage or attainment of age 21, whichever is earlier.



- On death after retirement of the pensioner, family pension of 75% of the deceased employee's pension after surrender or commutation will be paid to the widow or the sons or unmarried daughters under 21.
- All the retirees retiring in Basic Pay Scales (BPS) 16 to BPS-22 and in BPS 1 to BPS 15 are entitled to Medical Allowance at the rate of 20% and 25% respectively of the net monthly pension at the time of retirement. Medical Allowance amount will be indexed by 25% immediately for new pensioner.
- As per notifications issued by the Federal Government vide its notification no. F.4(1)-Reg.6/2018-663 dated July 3, 2018 & no. F.4(1)-Reg.6/2018-727 dated July 16, 2018, the net pension amount was indexed immediately by 15%, 10%, 10%, 10% and 7.5%. This gives an effective increase of 64.54% for new pensioners.
- Following is the age-based commutation table showing commutation factors:

Age	Commutation Factors	Age	Commutation Factors	Age	Commutation Factors
20	40.5043	34	29.8343	48	19.6653
21	39.7341	35	29.0841	49	18.9841
22	38.9653	36	28.3362	50	18.3129
23	38.1974	37	27.5908	51	17.6526
24	37.4307	38	26.8482	52	17.0050
25	36.6651	39	26.1009	53	16.3710
26	35.9006	40	25.3728	54	15.7517
27	35.1372	41	24.5406	55	15.1478
28	34.3750	42	23.9126	56	14.5602
29	33.6143	43	23.1840	57	13.9888
30	32.8071	44	22.4713	58	13.4340
31	32.0974	45	21.7592	59	12.8953
32	31.3412	46	21.0538	60	12.3719
33	30.5869	47	20.3555		

Following is a summary of the benefits payable from the **Post-Retirement Medical Scheme**:

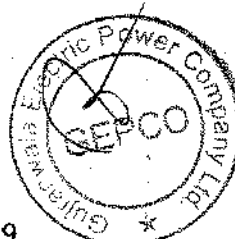
The minimum service requirement for medical benefits is

Superannuation retirement	minimum 10 years of service
Normal retirement	minimum 25 years of service
Death / Disability in service	minimum 10 years of service

The following benefits are provided under the Scheme:

Retirement benefit:

Complete coverage of medical expenses for ex-employee and dependents from the date of retirement.



Death benefit:

Complete coverage of medical expenses for deceased Employee's dependents from the date of death. In existing rules family of the deceased employee gets medical coverage except reimbursement of any kind.

Benefits under Medical Allowance

If opted, employees will be entitled for 20% or 25% of the net pension at the time of retirement.

The monthly allowance will be payable along with the pension for life. In case of death of an employee, 100% of the above allowance will continue to be payable to the widow for life. The medical allowance is not linked to the future pension increases. As per the Government notification, we have also considered an increase of 25% on the above benefits for future retirees.

Following is a summary of the benefits payable from the Post-Retirement Free Electricity Scheme:

Benefit will be paid to employees as per scale. Summary of the scale wise Benefit is as follow:

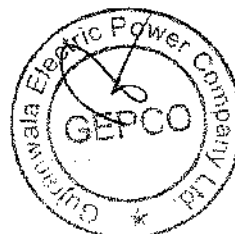
Category	Concession
Staff in Grade 1-4	100 units per month
Staff in Grade 5-10	150 units per month
Staff in Grade 11-15	200 units per month
Staff in Grade 16	300 units per month
Staff in Grade 17	450 units per month
Staff in Grade 18	600 units per month
Staff in Grade 19	880 units per month
Staff in Grade 20	1100 units per month
Staff in Grade 21	1300 units per month

Tariff will be charged as follow:

Category	Charge per month
Upto 50 Units	4.00
1 - 100 Units	8.60
101 - 200 Units	10.25
201 - 300 Units	11.55
301-700 Units	14.50
Above 700 Units	15.20

In case of normal retirement, 50% of free electricity benefit shall be payable in the proportion mentioned above.

In case of Resignation from the service, no benefit shall be payable to an employee.



In case of death in service, 50% of the benefit shall be payable to the widow of the deceased in the proportion mentioned above subject to a minimum service requirement of 10 years. In case of death or remarriage of a widow who is in receipt of benefit such benefit, shall be continued to be paid to the family members as under:

- a) In case of son(s) upto the age of 21 years.
- b) In case of daughter(s) till the attainment of 21 years of age or her/their marriage whichever is earlier.

Those widows who are not eligible for family pension will be allowed 50% free electricity benefit for a period of 10 years or up to the age of superannuation of the deceased employee whichever is earlier or till remarriage of the widow.

In case of a permanent disability which is certified by a Medical board, electricity benefit shall be payable subject to a minimum service requirement of 10 years. In case of death thereafter, benefit shall be payable as in (vii) below.

In case of death of a retired employee, 100% of the benefit, which the deceased employee was in receipt of, shall be admissible to the family of the deceased employee. In case of death or remarriage of a widow who is in receipt of electricity benefit, such benefit shall be continued to be paid to the minor real children of the deceased employees' upto 18 years in case of last minor son and 21 years in case of real daughter or her marriage whichever is earlier.

Following is a summary of the benefits payable from the Leave Encashment Scheme:

Leave Benefit to an employee shall be allowed in the following events.

- Normal Retirement
- Death during Service
- Pre-mature Retirement

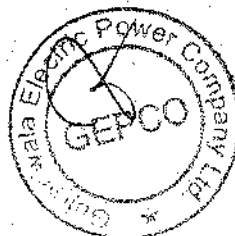
In case of Pre-mature Retirement, the employee should have at least 30 years of service. This condition, however, is not required in normal retirement / death in service case.

Annual Leaves Granted: 48 days

The benefit of Leave Encashment is admissible as follows:

- 1) Encash Leave balance up to a maximum of 365 days
- OR
- 2) Avail LPR subject to a maximum of 365 days

For the purpose of valuation, it was assumed that 100% of the employees' encashed their outstanding leave balances at the time of retirement, while the remaining 0% proceeded on Leave Preparatory to Retirement (LPR).



Annexure C

Risks associated with Defined Benefit Plans

Through its Defined Benefit Plans, GEPCO is exposed to a number of risks, the most significant of which are detailed below:

- Discount rate risk

The risk of changes in discount rate, since discount rate is based on corporate/government bonds, any decrease in bond yields will increase Plan liabilities.

- Salary increase / inflation risk

The risk that the actual salary increase are higher than the expected salary increase, where benefits are linked with final salary at the time of cessation of service, is likely to have an impact on liability.

- Mortality risk

The risk that the actual mortality experience is lighter than that of expected i.e. the actual life expectancy is longer than assumed.

- Withdrawal risk

The risk of actual withdrawals experience may different from that assumed in the calculation.

