



FESCO Phone No. 041-9220242
Fax No. 041-9220217

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD

No. 8239 CFO/FESCO/CPC

Dated 28/10/2019

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

Subject: **REQUEST FOR 1st QUARTER ADJUSTMENT OF POWER PURCHASE PRICE (PPP) FOR THE FY 2019-20 UNDER MULTI YEAR TARIFF REGIME**

Dear Sir,

Please find attached the 1st Quarter Adjustment amounting to Rs. (946) Million (July-September 2019) for the FY 2019-20 due to variation in the actual & reference power purchase price (PPP) for determination please.

It is further added that CPPA-G in the month of September 2019 issued an adjustment of Rs.19.356 Million as difference of use of system charges (UoSc) for the month of July 2018 due to revision of NTDC's tariff from 136.04/KW/M to 148.330/ KW/M w.e.f July 17, 2018 which is also included in this Quarterly adjustment.

Copies of actual invoices issued by CPPA- G on account of power purchased for the said period are also attached for reference.

DA/As above.

C.c. to:

1. Managing Director PEPCO, 725-Wapda House, Lahore.
2. Director General (Finance), 712-Wapda House, Lahore.

(NAZIR AHMAD)
Chief Financial Officer

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Sonin: 28/10/2019
By No: 968
Date: 30-10-19

REGISTRAR
By No: 10776
Date: 29-10-19

Director (Gen)
By No: 1650
Date: 31-10-19

QUARTERLY ADJUSTMENT FOR 1ST QUARTER 2019-20
FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Description	Jul-19	Aug-19	Sep-19	Total
Reference				
Variable O&M Rs/kWh	0.2393	0.2332	0.2218	
CPP Rs/kWh	5.1765	5.2705	5.2080	
UOSC Rs/kWh	0.3104	0.3301	0.3292	
Unit Purchased (M kWh)	1,563	1,600	1,531	
Actual				
Variable O&M Rs/kWh*	0.2705	0.2686	0.2686	
CPP Rs/kWh	4.3646	4.6870	5.2253	
UOSC Rs/kWh	0.3009	0.2988	0.3264	
Unit Purchased (M kWh)	1,748	1,778	1,696	
variation				
Variable O&M Rs/kWh	0.031	0.035	0.047	
CPP Rs/kWh	(0.812)	(0.584)	0.017	
UOSC Rs/kWh	(0.010)	(0.031)	(0.003)	
Total Variation	(0.790)	(0.579)	0.061	
Imapct				
Variable O&M Rs. In Million	49	57	72	177
CPP Rs. In Million	(1,269)	(934)	26	(2,176)
UOSC Rs.in Million	(15)	(50)	(4)	(69)
Total Impact (Rs. In million)	(1,235)	(927)	94	(2,068)

Imapct of FPA on Lossess	Jul-19	Aug-19	Sep-19	Total
FPA Rate	1.7799	1.6615	2.9726	
Standard Units Sold	1,572	1,599	1,525	
Standard Units Lost (10.10%)	177	180	171	
Impact of FPA on Lossess	314	298	509	1,122
Total Adjustment	(921)	(629)	603	(946)

Note:-

1- Actual Variable O&M is not separately given in invoices of CPPA-G.Hence, NEPRA notifications of monthly FPA are referred for actual Variable O&M.

2- FPA for the month of September, 2019 is not notified so far, thus VO&M and FPA are being taken provisionally, from NEPRA's hearing notice regarding fuel charges adjustment for the said month.

To Be Published in
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 9, 2019

S.R.O. *1202* (I)/2019: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variations in fuel charges for the month of July 2019 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for July 2019	Rs.5.3219/kWh
Corresponding Reference Fuel Charges Component	Rs.3.5420/kWh
Fuel Price Variation for the month of July 2019 - Increase	Rs.1.7799/kWh

Note: The Authority has reviewed and assessed an increase of Rs.1.7799/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of July 2019 as per the above details.

2. The above adjustment an increase of Rs.1.7799/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2019 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2019 in the billing month of October 2019.

3. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

Syed Safeer Hussain
09/10/19
(Syed Safeer Hussain)
Registrar

Syed Safeer Hussain

To Be Published in
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 22, 2019

S.R.O. 12610 (I)/2019: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variations in fuel charges for the month of August 2019 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for August 2019	Rs.4.8660/kWh
Corresponding Reference Fuel Charges Component	Rs.3.2045/kWh
Fuel Price Variation for the month of August 2019 - Increase	Rs.1.6615/kWh

Note: The Authority has reviewed and assessed an increase of Rs.1.6615/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of August 2019 as per the above details.

2. The above adjustment an increase of Rs.1.6615/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2019 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of August 2019 in the billing month of November 2019.

3. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Safeer Hussain)
Registrar



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)
ENERCON Building, Sector G-5/2,
Islamabad

No: CFO/DGMF(CA&T)/B&R/ 20532-53

DIARY NO

Dated: 23/08/2019

DATED 27.08.19

JEAL JARVIS
Faisalabad

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF JULY, 2019

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices (as the case may be) for the month of July, 2019 for further necessary action please.

D.A. (As Above)

Deputy Manager Finance (B&R)
CPGA-G

Copy to:-

DO (HR & A)	1.	Finance Director, All DISCOs
MO/COD		(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
DM (Tech)		
DE (CCO)	2.	MF Treasury along with invoices.
DE (Opr)	3.	D.G (CPCC), 610-WAPDA House, Lahore.
DE (T&G)		
DE (Dev)		
DE (P&D)		
DE (TS)		
FO		
Chief Auditor		
DO (IT)		
Dir (L&L)		
Co. Secretary		
DD (Vic)		
S.O/APS		

(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)

MF Treasury along with invoices.

D.G (CPCC), 610-WAPDA House, Lahore.

D.C.A
D.F(CFC) ✓
DY.DIR(C.A.I/II)
ADA(ESTT) BKG/PENSION/TAX CONSLO/ASSETS/IMPLE/BUDGET
A.O. (ADMN)
P.A. FIN. DIR
CASHIER / ERP
OFFICE OF THE CHIEF FINANCIAL OFFICER FESCO FAISALABAD
DIARY # <u>2458</u>
DATE <u>28-8-19</u>



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G JULY 2019

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	July-19
Invoice No.	UoSC/2019-07/01
Issue Date	20-08-2019
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	1,748,289,307	3,511,448	148.33	520,853,082
2	GEPCO	1,340,746,399	2,838,070	148.33	420,970,923
3	HESCO	580,268,803	1,314,362	148.33	194,959,315
4	IESCO	1,443,164,529	2,737,935	148.33	406,117,899
5	LESCO	2,769,332,487	5,582,055	148.33	827,986,218
6	MEPCO	2,465,354,472	4,851,038	148.33	719,554,467
7	PESCO	1,616,549,535	3,321,792	148.33	492,721,407
8	QESCO	705,703,711	1,376,462	148.33	204,170,608
9	SEPCO	509,022,263	1,090,127	148.33	161,698,538
10	TESCO	153,652,726	245,320	148.33	36,388,316
Total		13,332,084,232	26,868,609	-	3,985,420,773

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	148.330	3,985,420,773
Variables (Rs./kWh)	0.163363 x 1	-
Total		3,985,420,773

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

DG Finance B&R
NTDC

Note : GST application shall be subject to GOP decision



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	July-2019
Invoice No	MOF/FESCO/07/19
Invoice Date	31/07/2019
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY, 2019

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
3,511,448	1.4610	5,130,226	820,836	5,951,062


Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	July-2019
Advice No	ES/FES-1907
Reading Date	31/07/2019
Issue Date	22/08/2019
Due Date	Immediate

Description	
Energy (kWh)	1,748,289,307
MDI (kw)	3,511,448

Capacity Transfer Charges	1,682.578688	5,908,287,568
Energy Transfer Charges	0.102843	179,798,939
Total Transfer Charges		6,088,086,506

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,722,231,529. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	July-2019
Advice No	ES/FES-1907
Reading Date	31/07/2019
Due Date	Immediate

Description	
Energy (kWh)	1,748,289,307
Kvarh	
MDI (kw)	3,511,448

Energy Transfer Charges	i	GST @ 17%	6.599202		11,537,314,162
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Total Transfer Charge	11,537,314,162
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GST	1,961,343,408
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Payable within Due Date	13,498,657,569
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Deputy Manager Finance (Billing & Recovery)

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of July, 2019

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,748,289,307
MDI (kw)	3,511,448

Rs.

Energy Transfer Charges-GST (ETC-1)	Annx: A	11,537,314,162
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	179,798,939
Capacity Transfer Charges (CTC)	Annx: B	5,908,287,568
Use of System Charges	Annx: C	520,853,082
Market Operations Fee	Annx: D	5,130,226
General Sales Tax	Annx: A&D	1,962,164,244

Total Transfer Price

20,113,548,219

DA: As Above

DIARY NO 34.17
DATED 20.09.2019
HEADQUARTERS FESCO
Faisalabad

17



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
ENERCON Building, Sector G-5/2,
Islamabad

No: CFO/DGMF(CA&T)/B&R/ 22419-38

Dated: 18/09/2019

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

DG (HR & A)	
GMO / COO	
G.M (Tech)	
C.E (CCO)	
C.E (Opr)	
C.E (T&G)	
C.E (Dev)	
C.E / (P&D)	
C.E / (TS)	
CFO	
Chief Auditor	
DD (IT)	
Dir (L&L)	
Co. Secretary	
DD (Vig)	
S.O / APS	

D. C. A
D. F. (CFO)
DY. DIR. (CA / II)
AD. ASST. (PENSION / TAX)
CONS. ASST. (T. & E. BUDGET)
A.O. (ADMN)
P.A. FIN. DIR
CASHTER / ERP
OFFICE OF THE CHIEF FINANCIAL OFFICER
FESCO FAISALABAD.
DIARY # 3221
DATED 20/9/19

Subject: TRANSFER CHARGES FOR THE MONTH OF AUGUST, 2019

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices 'as the case may be' for the month of August 2019 for further necessary action please.

D.A. (As Above)

Deputy Manager Finance (B&R)
CPPA-G

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

DD CFC
DD B&R
DD CA-II

DD CA-II
AD (CFC)

20/9

22/9/19

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of Aug, 2019

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,748,289,307
MDI (kw)	3,511,448

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	10,996,795,551
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	244,628,941
Capacity Transfer Charges (CTC)	Annx: B	6,802,048,555
Use of System Charges	Annx: C	526,125,768
Market Operations Fee	Annx: D	5,182,160
General Sales Tax	Annx: A&D	1,870,284,389

Total Transfer Price

20,445,065,365

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	August-2019
Advice No	ES/FES-1908
Reading Date	31/08/2019
Due Date	Immediate


Description	
Energy (kWh)	1,778,335,270
Kvarh	
MDI (kw)	3,546,995

Energy Transfer Charges	i	GST @ 17%	6.183758		10,996,795,551
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Total Transfer Charge	10,996,795,551
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GST	1,869,455,244
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Payable within Due Date	12,866,250,795
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Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	August-2019
Advice No	ES/FES-1908
Reading Date	31/08/2019
Issue Date	18/09/2019
Due Date	Immediate

Description	
Energy (kWh)	1,778,335,270
MDI (kw)	3,546,995

Capacity Transfer Charges	1,917.693302	6,802,048,555
Energy Transfer Charges	0.137561	244,628,941
Total Transfer Charges		7,046,677,497

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,533,035,445. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Deputy Manager Finance (Billing & Recovery)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
AUGUST 2019

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	August-19
Invoice No.	UoSC/2019-08/01
Issue Date	17-09-2019
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	1,778,335.270	3,546,995	148.33	526,125.768
2	GEPCO	1,384,588.625	2,925,936	148.33	434,004.087
3	HESCO	541,582.467	1,485,661	148.33	220,368.096
4	IESCO	1,350,092.404	2,510,461	148.33	372,376.680
5	LESCO	2,795,044.196	5,754,809	148.33	853,610.819
6	MEPCO	2,481,773.811	4,696,042	148.33	696,563.910
7	PESCO	1,613,387.215	3,496,751	148.33	518,673.076
8	QESCO	686,301.582	1,340,398	148.33	198,821.235
9	SEPCO	511,185.888	1,216,820	148.33	180,490.911
10	TESCO	160,173.927	223,283	148.33	33,119.567
Total		13,302,465,385	27,197,156	-	4,034,154,149

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	148.330	4,034,154,149
Variables (Rs./kWh)	0.163363 x 1	
Total		4,034,154,149

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


DG Finance B&R
NTDC

Note : GST application shall be subject to GOP decision

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk

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Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

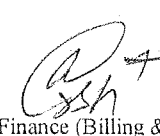
GST No 24-00-2716-001-19

Billing Month	August-2019
Invoice No	MOF/FESCO/08/19
Invoice Date	31/08/2019
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST, 2019

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
3,546,995	1.4610	5,182,160	829,146	6,011,305


Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
ENERCON Building, Sector G-5/2,
Islamabad

No: CFO/DGMF(CA&T)/B&R/

22071-91

Dated: 16/10/2019

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

D.C.A
D.F(CFC)
DY. F. (I/II)
ADA (B&R) / DISPENSION/TAX CONSOLIDATED / SIMPLE/BUDGET
A.O. (ADMIN)
P.A. FIN. DIR
CHIEF / ERP
CHIEF FINANCIAL OFFICER FL. CO. ISLAMABAD.
DIARY * 4522
DATED 18/10/19

Subject: TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER, 2019

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of September 2019 for further necessary action please.

D.A. (As Above)

Deputy Manager Finance (B&R)
CPPA-G

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

DG (HR & A)	
GM/O/CGO	
G.M (Tech)	
C.E (CCO)	
C.E (T&G)	
C.E (Dev)	
C.E (P&D)	
C.E (TS)	
CFO	✓
Chief Auditor	
DG (IT)	
Dir (L&L)	
Co. Secretary	
DD (Vig)	
S.O/APS	

Faisalabad Electric Supply Company (FESCO)**Summary of Transfer Charges**

For the month of Sep-2019

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,696,183,490
MDI (kw)	3,566,368

Rs.

Energy Transfer Charges-GST (ETC-1)	Annex: A	11,248,057,085
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	425,454,961
Capacity Transfer Charges (CTC)	Annex: B	7,989,970,132
Use of System Charges	Annex: C	548,354,972
Market Operations Fee	Annex: D	5,210,464
General Sales Tax	Annex: A&D	1,913,003,379

Total Transfer Price**22,130,050,993**

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	September-2019
Advice No	ES/FES-1909
Advice Date	30/09/2019
Issue Date	30/09/2019
Due Date	Immediate

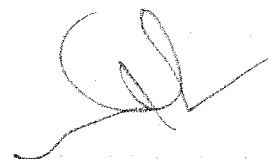
Description	
Energy (kWh)	1,696,183,490
Kvarh	
MDI (kw)	3,566,368

Energy Transfer Charges	i	GST @ 17%	6.631392		11,248,057,085
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Total Transfer Charge	11,248,057,085
-----------------------	----------------

GST	1,912,169,704
-----	---------------

Payable within Due Date	13,160,226,790
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Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	September-2019
Advice No	ES/FES-1909
Advice Date	30/09/2019
Issue Date	30/09/2019
Due Date	Immediate

Description	
Energy (kWh)	1,696,183,490
MDI (kw)	3,566,368

Capacity Transfer Charges	2,240.366146	7,989,970,132
Energy Transfer Charges	0.250831	425,454,961
Total Transfer Charges		8,415,425,093

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 873,048,948. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Deputy Manager Finance (Billing & Recovery)

Annex C

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

DISCO - WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G SEPTEMBER 2019

(Part-I)

(Pursuant to NEPRA Commercial Code SRO 542(1)2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDCL GST No. : 03-00-2716-005-73

DISCO - WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd(CPPA-G),
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad


GST No. 32-77-8761-137-50

Billing Month	September 2019
Invoice No.	UoSC/2019-9/01
Issue Date	15-10-2019
Due Date	immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./ kW/month)	UoSC (RS.)
1	LESCO	2,716,146,534	5,615,965	148.33	833,016,088
2	GEPCO	1,291,298,812	2,698,185	148.33	400,221,781
3	MEPCO	2,358,690,183	4,890,784	148.33	725,449,991
4	FESCO	1,696,183,490	3,566,368	148.33	528,999,365
5	HESCO	569,814,321	1,766,243	148.33	261,986,824
6	SEPCO	483,994,904	1,123,178	148.33	166,600,993
7	QESCO	654,210,492	1,412,069	148.33	209,452,195
8	IESCO	1,280,821,716	2,647,341	148.33	392,680,091
9	PESCO	1,537,231,850	3,414,560	148.33	506,481,685
10	TESCO	167,770,177	270,418	148.33	40,111,102
Total		12,756,162,479	27,405,111		4,065,000,115

Use Of System Charges	Rate (Rs.)	Amount(Rs.)
Fixed (Rs./kW/month)	148.33	4,065,000,115
Variable (Rs./kWh)	0.163363 x 1	-
Total		4,065,000,115

Payable to	National Transmission and Despatch Company Limited
Title of Account	Finance Director NTDCL Lahore
Account Number	042-1203176-5
Bank	UBL
Branch	Wapda House Branch Lahore


 DG Finance B&R
 NTDC

Note:- GST application shall be subject to GOP decision

D.G. (Finance) Billing & Recovery NTDC, 2nd Floor, Hall No 4, Shaheen Complex, Egerton Rd, Lahore, Pakistan
E-mail : b&r@ntdc.com.pk

National Transmission and Dispatch Company Limited

Adjustment on Account of UoSC For The Month of July-2018

Due to Revised GOP Notification from 136.04/KW/M to 148.330/KW/M w.e.f 17-07-18

DISCO	TOTAL MDI (KW)	UoSC already charged	Revised UoSC Due to Tariff Revision	Differential amount
FESCO	3,254,807	442,783,944	462,139,551	19,355,607
GEPCO	2,837,969	386,077,303	402,954,066	16,876,763
HESCO	1,475,032	200,663,353	209,435,034	8,771,680
SEPCO	1,156,297	157,302,644	164,178,887	6,876,243
IESCO	2,548,179	346,654,271	361,807,718	15,153,447
LESCO	5,398,963	734,474,927	766,581,335	32,106,408
MEPCO	4,691,214	638,192,753	666,090,340	27,897,587
PESCO	3,209,907	436,675,748	455,764,256	19,088,508
TESCO	195,677	26,619,899	27,783,620	1,163,721
QESCO	1,380,014	187,737,105	195,943,740	8,206,635
KESC	730,000	99,309,200	103,650,348	4,341,148
Total	26,878,059	3,656,491,146	3,816,328,894	159,837,748

National Transmission and Dispatch Company Limited

Adjustment on Account of UoSC For The Month of July-2018

Due to Revised GOP Notification from 136.04/KW/M to 148.330/KW/M w.e.f 17-07-18

DISCO	TOTAL MDI (KW)	From 1-7-18 to 16-7-18			From 17-7-18 to 31-7-18			Total Amount (Rs.)
		MDI	Tariff	Amount	MDI	Tariff	Amount	
FESCO	3,254,807	1,679,900	136.040	228,533,596	1,574,907	148.330	233,605,955	462,139,551
GEPCO	2,837,969	1,464,758	136.040	199,265,678	1,373,211	148.330	203,688,388	402,954,066
HESCO	1,475,032	761,307	136.040	103,568,204	713,725	148.330	105,866,829	209,435,034
SEPCO	1,156,297	596,798	136.040	81,188,400	559,499	148.330	82,990,487	164,178,887
IESCO	2,548,179	1,315,189	136.040	178,918,312	1,232,990	148.330	182,889,407	361,807,718
LESCO	5,398,963	2,786,562	136.040	379,083,894	2,612,401	148.330	387,497,440	766,581,335
MEPCO	4,691,214	2,421,272	136.040	329,389,843	2,269,942	148.330	336,700,497	666,090,340
PESCO	3,209,907	1,656,726	136.040	225,381,005	1,553,180	148.330	230,383,251	455,764,256
TESCO	195,677	100,996	136.040	13,739,439	94,682	148.330	14,044,181	27,783,620
QESCO	1,380,014	712,265	136.040	96,896,531	667,749	148.330	99,047,209	195,943,740
KESC	730,000	376,774	136.040	51,256,335	353,226	148.330	52,394,013	103,650,348
Total	26,878,059	13,872,547		1,887,221,237	13,005,512		1,929,107,657	3,816,328,894



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	September-2019
Invoice No	MOF/FESCO/09/19
Invoice Date	30/09/2019
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER, 2019

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
3,566,368	1.4610	5,210,464	833,674	6,044,138


Deputy Manager Finance (Billing & Recovery)



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 3451 /FD/GEPCO/CPC

Dated: 25-10-2019

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & file pl.
— SAT/W/ADG/30710
Gp b: 29 x 19
— SAT (Ch) — DG (max) e: chairman
— ADG (Ch) — SLA. VC
— DRG/05-1/mf m (T) — m (ex)

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE FIRST QUARTER
(JULY-19 to SEP-19) OF FY 2019-20.**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No.06 dated 01-01-2019 consequent upon determination of the Authority in respect of GEPCO dated December 19, 2018, GEPCO is submitting this application for the First Quarter of FY 2019-20 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

REGISTRAR

Dy. No. 10802

Dated: 29-10-19

ADG (Tariff)

Dy. No. 1652

Date: 31-10-19

Senior Manager Tariff
Dy. No. 9184
Date: 30-10-19

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the first quarter of FY 2019-20 as per the notified tariff vide SRO No. 06 dated 1st January 2019 consequent upon the determination of the Authority in respect of GEPCO dated December 19, 2018 . The application is supported with all requisite data and supporting material annexed as Annex- to .

In case of any clarification is required, please intimate.

DA/As Above

With best regard,

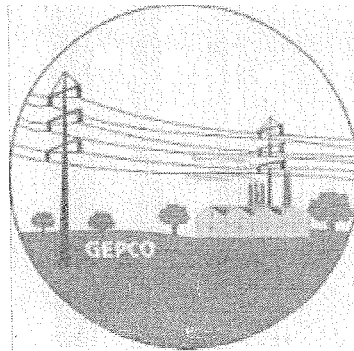


(Mohsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.

**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO FIRST
QUARTER (JULY-19 TO SEPTEMBER-19) OF FINANCIAL YEAR 2019-20**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



OCTOBER , 2019



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

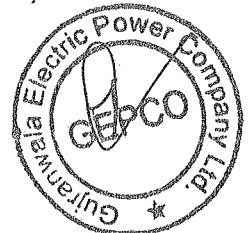
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. GEPCO being a Distribution Licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2016-17 & 2017-18 under single year tariff regime vide Letter No. GEPCO/CEO/FD/7116 on 08 March 2018. After conclusion of the proceedings, determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-439/GEPCO-2018/11877-879 dated 20 July 2018. Subsequently the Authority through its decision in the matter of periodic adjustments allowed the impact of variation in PPP for the remaining two quarters of FY 2017-18 as prior year adjustment.
2. Later on the Federal Government submitted a Motion before NEPRA vide letter No. Tariff/2017-18 dated 09-11-2018 which was decided by the NEPRA and issued Tariff Determination for the FY 2017-18 in respect of GEPCO vide letter NO.NEPRA/TRF-100 XDISCOs /19495-97 dated 19-12-2018.
3. Finally, the Federal Government has notified the Tariff for FY 2017-18 in respect of GEPCO vide SRO No.06 dated 01-01-2019 effective from the date of said notification.
4. The instant Quarterly Adjustment Application for the First quarter (July-19 to September-19) pertaining to Financial Year 2019-20 is based on the parameters / figures given in the determination of FY 2017-18 notified vide S.R.O No 06 dated 01-01-2019 , the subject application seeks recovery of the cost from end consumers of GEPCO for the FY 2019-20.
5. On the analogy given above, Quarterly Adjustment Application for the First Quarter of FY 2019-20 is required to be decided by the Authority on account of following:-



PPP First Quarterly Adjustment of FY 2019-20
(July-19 to Sep-19)

S.No.	Description	Unit	Quarterly Adjustment (Mln. Rs)
A	Capacity Charges Adjustment	Rs. Mln	419.41
	Use of System Charges(UoSC) Adjustment	Rs. Mln	96.38
	Variable Charges(VC) Adjustment	Rs. Mln	164.69
	Impact of Losses	Rs. Mln	855.48
	Total Qtrly Adjustment	Rs. Mln	1,535.58

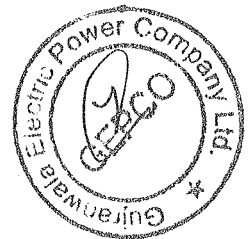
3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the First Quarter Adjustment of the Financial Year 2019-20 as per the applicable notified tariff in aggregate to Rs. 1,535.58 million, which may be passed on by way of Rs.0.2042 per unit for the remaining period of the current financial year.

Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.



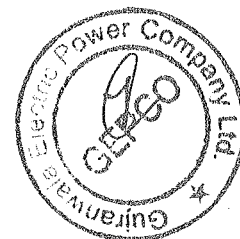
(Mohsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
PPP Quarterly Adjustments for FY 2019-20

(July-19 to Sep-19)

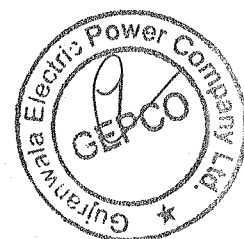
S.No.	Description	Unit	Quarterly Adjustments (Mln. Rs)
A	1st Qtr.(Jul- Sep) (Annex-I)	Rs.Mln	1,535.58
	Total Qtrly Adjustment	Rs.Mln	1,535.58



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

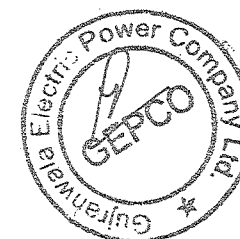
CPP, Variable Charges and UoSc

S.No.	Description	Jul-19	Aug-19	Sep-19	Total
A	Reference				
	Variable O&M Rs. kWh (A)	0.2393	0.2332	0.2218	
	CPP Rs. kWh (B)	4.8772	4.6301	4.8331	
	UOSC Rs. kWh (C)	0.2924	0.2900	0.3055	
	Units Purchased (M kWh) (D)	1,265.00	1,296.00	1,245.00	3,806.00
	Actual				
	Variable O&M Rs. kWh (E)	0.2805	0.2686	0.2686	
	CPP Rs. kWh (F)	4.5468	4.9146	5.1960	
	UOSC Rs. kWh (G)	0.3171	0.3165	0.3261	
	Units Purchased (M kWh) (H)	1,340.75	1,384.59	1,291.30	
	variation				
	Variable O&M Rs. kWh (E - A)	0.041	0.035	0.047	
	CPP Rs. kWh (F - B)	(0.330)	0.284	0.363	
	UOSC Rs. kWh (G - C)	0.025	0.027	0.021	
	Total Variation	(0.265)	0.346	0.430	
	Units Purchased (M kWh)	1,340.75	1,384.59	1,291.30	4,016.63
	Imapct				
	Variable O&M Rs. In Million	55.24	49.01	60.43	164.69
	CPP Rs. In Million	(443.05)	393.87	468.60	419.41
	UOSC Rs.in Million	33.08	36.75	26.55	96.38
	Total Impact (Rs. In million)	(354.73)	479.63	555.58	680.48
B	Impact of Losses	239.36	230.74	385.00	855.10
C	Net Qtrly Adjustment(A+B)	(115.37)	710.37	940.58	1,535.58



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
Losses Impact of FPA

S.No.	Description	Unit	Jul-19	Aug-19	Sep-19	Total
1	Units Purchased	Mkwh	1,340.75	1,384.59	1,291.30	4,016.63
	Units to be Sold [(Actual units x(1- .1003)]	Mkwh	1,206.27	1,245.71	1,161.78	3,613.77
2	Units lost as per Standard	Mkwh	134.48	138.87	129.52	402.87
3	Reference PPP	Rs./Kwh	3.5420	3.2045		
	Actual Notified by NEPRA	Rs./Kwh	5.3219	4.8660		
	FPA Notified	Rs./Kwh	1.7799	1.6615	2.9726	
4=(3x2)	Gross Impact of Losses in FPA	Rs.Mln	239.36	230.74	385.00	855.10





حیدرآباد الیکٹرک سپلائی کمپنی
HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: (022) 9260023
Fax: (022) 9260361
PBX: (022) 9260161
email: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD
URL: www.hesco.gov.pk

No: CEO/FD/HESCO/CPC/ 8444

Dated 30-10-2019

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

For information & n.a. Please

- SA(Tariff-I) ADG 11/11/19
Copy to:
- DG (M&E) CC: Chairman
- M/F - M (Tariff)

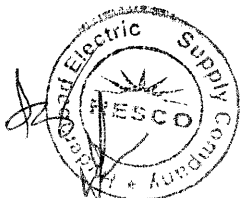
Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1st QUARTER OF FY 2019-20
(Distribution License No. 05/DL/2002 dated 1st Apr. 2002)
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019, consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 1st Quarter Adjustments for FY 2019-20 pertaining to:

- the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff;
- Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and
- Impact of extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for



REGISTRAR
By No: 11038
Date: 01-11-19

ADG for Tariff
By No: 1694
Date: 05-11-19


Senior Advisor Tariff-I
By No: 9303
Date: 4-11-19

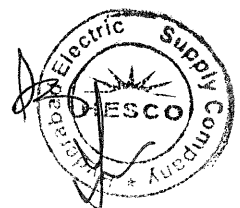
all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 1st QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE

SRO NO. 664(I)/2019 DATED 28.06.2019 AS A CONSEQUENCE OF NEPRA

DETERMINATION DATED 06.07.2018

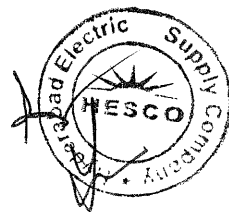
October 29, 2019

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

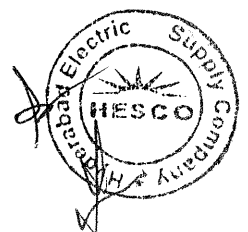
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 under single year tariff regime (Case # NEPRA/TRF-415/HESCO-2017/10298-10300) on 03rd November 2017. A Public Hearing in the matter has been held on 05.01.2018.

2.2 In view of above, the applicable tariff is based on the determination in respect of HESCO for the FY 2016-17 & 2017-18 issued on July, 2018 notified vide S.R.O No. 664(I)/2019 dated 28.06.2019 and still effective to recover the cost from end consumers of HESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 664(I)/2019 dated 28.06.2019 specifically provides for the 1st Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and
- 2.3.4 Impact of Extra or Lesser Purchase of Units.

2.4 In furtherance of current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 1st Quarter Adjustments for FY 2019-20 in



aggregate amounting to Rs. 2,506 million, which may be passed on the units for the remaining period of the current financial year. This 1st Quarter adjustments of PPP for the period of FY 2019-20 (July 2019 to September 2019), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A-1.


2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

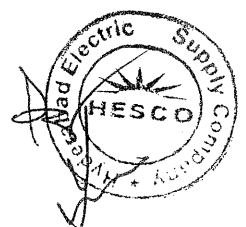
3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the Quarterly Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018 in aggregate amounting to Rs. 2,506 million, which may be passed on the units for the remaining period of the current financial year.

Any other appropriate order deems fit by this honourable Authority may also be passed.

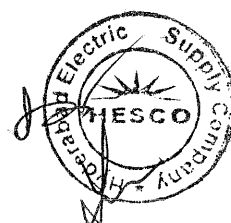
With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD.



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 1ST QUARTERLY ADJUSTMENT (JUL - SEP 2019-20)

Particular	Units	1st Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	9,049
Actual as per CPPA-G Invoice	[Rs. In M]	10,349
Less/(Excess)	[Rs. In M]	1,300
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	560
Actual as per CPPA-G Invoice	[Rs. In M]	686
Less/(Excess)	[Rs. In M]	126
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	392
Actual as per CPPA-G Invoice	[Rs. In M]	481
Less/(Excess)	[Rs. In M]	89
4- Impact of T&D Losses on Monthly FPA		
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	991
	[Rs. In M]	2,506





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad

No 6631 /IESCO/FDI/CPC

Dated 29-10-2019

The Registrar, NEPRA
NEPRA Tower, G-5/1
Islamabad

REQUEST FOR 1st QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2019-20 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 4(1)/2019 dated 01-01-2019, quarterly adjustment for the period Jul-19 to Sep-19 (1st Quarter) is being submitted. As per multi year tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details	2019-20 (Jul-Sep) Rs. In Million	
Less Recovery of PPP	1,444	Annexure-I
Total recoverable adjustment for 1st Quarter	1,444	

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2019-20 (1st Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards


FINANCE DIRECTOR
IESCO ISLAMABAD.

For information & n.a. Please

• SA (Tariff-I)
Copy to:

- DG (M&E)

- MPA (Tech)

- ADG (Lic)

- SLA

- MF

CC: Chairman

- M (Tariff)

- m (lic)



30x19

- VC

- m (ex)

REGISTRAR
Dy No: 10835
Date: 30-10-19

Senior Advisor Tariff
Dy No: 9244
Date: 31-10-19

ADG (Tariff)
Dy No: 1657
Date: 31-11-19

Summary of IESCO Recoverable Amount F/Y 2019-20

Particulars	Rs. In Million
	Qtr. 1
1- Capacity Charges	
Reference as per XWDISCOs notified tariff	17,405
Actual as per CPPA-G Invoice	17,865
Less / (Excess)	460
2- Use of System Charges	
Reference as per XWDISCOs notified tariff	1,077
Actual as per CPPA-G Invoice	1,150
Less / (Excess)	73
3- Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	908
Actual as per CPPA-G Invoice	1,109
Less / (Excess)	202
4- Impact of T&D Losses on Monthly FPA	710
Quarterly Adjustment Recoverable / (Excess)	1,444
Total recoverable adjustment F/Y 2019-20	1,444

Quarterly Adjustments - Qrt I

EPP Adjustment

EPP - Jul

Reference	3.5420
Actual	5.3219
Disallowed	0.0000
Defferd	0.0000
Fuel Price Adjustment Allowed	1.7799

EPP - Aug

Reference	3.2045
Actual	4.8660
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	1.6615

EPP - Sep

Reference	2.8410
Actual	5.8136
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	2.9726

A

IMPACT OF LOSSES

IESCO

Target Losses for the quarter (Notified)

8.60%

July	Units Received (MkWh)	1,356
	Units to be sold (MkWh)	1,240
	Units without Life Line / Life Line and Agr. (MkWh)	1,240
	Adjustment already given (Mln Rs)	2,206
	Adjustment that should have been allowed (Mln Rs)	2,414
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	208
	adj. for the quarter with allowed & disallowed (Mln Rs)	208
	Impact of life line from new ref.	-
	Impact of losses from new ref.	208
	Impact of change of base ref price.	208
		(0.00)

August	Units Received (MkWh)	1,351
	Units to be sold (MkWh)	1,235
	Units without Life Line / Life Line and Agr. (MkWh)	1,235
	Adjustment already given (Mln Rs)	2,051
	Adjustment that should have been allowed (Mln Rs)	2,244
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	193
	adj. for the quarter with allowed & disallowed (Mln Rs)	193
	Impact of life line from new ref.	-
	Impact of losses from new ref.	193
	Impact of change of base ref price.	193
		-

September	Units Received (MkWh)	1,208
	Units to be sold (MkWh)	1,104
	Units without Life Line / Life Line and Agr. (MkWh)	1,104
	Adjustment already given (Mln Rs)	3,283
	Adjustment that should have been allowed (Mln Rs)	3,592
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	309
	adj. for the quarter with allowed & disallowed (Mln Rs)	309
	Impact of life line from new ref.	-
	Impact of losses from new ref.	309
	Impact of change of base ref price.	309
		-

B

Variable O&M

July	Variable O&M Rs. kWh	
	Reference	0.2393
	Actual	0.2805
	Delta per	0.0412
	Adjustment (Min. Rs.)	56
	Price variace	51
August	Variable O&M Rs. kWh	
	Reference	0.2332
	Actual	0.2686
	Delta per	0.0354
	Adjustment (Min. Rs.)	48
	Price variace	44
September	Variable O&M Rs. kWh	
	Reference	0.2218
	Actual	0.3029
	Delta per	0.0811
	Adjustment (Min. Rs.)	98
	Price variace	90
V. O&M	Impact of losses	8
	Total Adjustment Var O&M (Min Rs)	202
	Total Impact of losses	17
	Total Price Variance	184
Total Adjustment EPP Allowed (Min Rs)		911
Total Adjustment EPP Alowd and Disofwd (Min Rs)		911

C

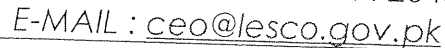
CPP

July	CPP Rs. kWh	
	Reference	4.4509
	Actual	4.1772
	Delta per	(0.2737)
	Adjustment (Min. Rs.)	(371)
	Price variace	(339)
August	CPP Rs. kWh	
	Reference	4.4768
	Actual	4.4280
	Delta per	(0.0488)
	Adjustment (Min. Rs.)	(66)
	Price variace	(60)
September	CPP Rs. kWh	
	Reference	4.4032
	Actual	5.1453
	Delta per	0.7421
	Adjustment (Min. Rs.)	897
	Price variace	820
CPP	Impact of losses	77
	Total Adjustment CPP (Min Rs)	460
	Total Impact of losses	40
	Total Price Variance	420

D

UOSC

July	UOSC Rs. kWh	
	Reference	0.2669
	Actual	0.2842
	Delta per	0.0173
	Adjustment (Min. Rs.)	23
	Price variace	21
August	Impact of losses	2
		2
	UOSC Rs. kWh	-
	Reference	0.2804
	Actual	0.2785
	Delta per	(0.0019)
September	Adjustment (Min. Rs.)	(3)
	Price variace	(2)
	Impact of losses	(0)
		(0)
	UOSC Rs. kWh	-
	Reference	0.2783
UOSC	Actual	0.3214
	Delta per	0.0431
	Adjustment (Min. Rs.)	52
	Price variace	48
	Impact of losses	4
		4
UOSC	Total Adjustment UOSC (Min Rs)	73
	Total Impact of losses	6
	Total Price Variance	67
Total Adjustment Allowed (Min Rs)		1,444
Total Adjustment Alowd and Disolwd (Min Rs)		1,444



ADG (T-100)
Dy. No. 1675
Date. 04-11-19

LESCO
1st Quarterly Adjustments (FY 2019-20)

Jul-Sep

1 Capacity Charges

Rs. Mln

Reference	37,223
Actual Invoices	39,546
Recoverable	2,323

2 Use of System Charges

Reference	2,304
Actual Invoices (Inclusive MoF)	2,571
Recoverable	267

3 Variable O&M

Reference	1,917
Actual Invoices	2,350
Recoverable	433

4 Impact of T&D Losses on Monthly FPA

2,029

Total Adjustments	5,053
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Note. In absence of FPA notification, Rs.2.9726/kWh has been assumed as FPA for the month of Sep-2019.

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

NO. /FDM/BS/Tariff/ 8848-52

Date: 07/10/2019

The Registrar,
National Electric Power Regulatory Authority,
→ NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

For information & n.a. Please

• SA(Tariff)
Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Subject: - REQUEST FOR 1st QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF MEPCO FOR THE PERIOD JULY - 2019 TO SEPTEMBER - 2019 (LICENSE # 06DL/2002)

Ref: - MEPCO's Tariff Re-Determination for FY 2017-18, notified vide SRO No.07 (I)/2019 dated 01.01.2019.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 (The Methodology) notified vide SRO 34(1)/2015 dated January 16, 2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs.2,214.50 (M) for the period July 2019 to September 2019 on account of Power Purchase Price as per calculations at Annex A.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 2,214.50 (M) for the period July 2019 to September 2019, enabling MEPCO to run its affairs smoothly.

Encl./ As above.


Mian Ansar Mahmood
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Director General Finance (PEPCO), 712-WAPDA House, Lahore.
3. The Chief Executive Officer, MEPCO Ltd. Multan.
4. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

ADG (Tariff)
9/19/5
30-10-18

ADG (Tariff)
1647
31-10-19

REGISTRAR
Dy. No. 10888
30-10-19

MULTAN ELECTRIC POWER COMPANY LTD.
QUARTERLY ADJUSTMENT OF 1st QUARTER OF FY 2019-20 (JUL 2019 TO SEP 2019)

Description	JULY 2019					AUGUST 2019					SEPTEMBER 2019					TOTAL (Min Rs.)
	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Min Rs.)	Actual Billed (Min Rs.)	(Over)/ Under Recovered (Min. Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Min Rs.)	Actual Billed (Min Rs.)	(Over)/ Under Recovered (Min. Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Min Rs.)	Actual Billed (Min Rs.)	(Over)/ Under Recovered (Min. Rs.)	
Variable O&M	0.2393	2,465.35	589.96	691.53	101.57	0.2332	2,481.77	578.75	666.60	87.85	0.2218	2,358.69	523.16	714.45	191.29	380.72
Capacity Charges	4.7429	2,465.35	11,692.93	10,597.95	(1,094.98)	4.8759	2,481.77	12,100.88	11,151.87	(949.01)	4.6735	2,358.69	11,023.34	12,178.34	1,155.00	(888.98)
Use of System Charges	0.2844	2,465.35	701.15	719.55	18.41	0.3054	2,481.77	757.93	696.56	(61.37)	0.2954	2,358.69	696.76	753.35	56.59	13.63
Total					(975.00)					(922.52)					1,402.88	(494.64)

IMPACT OF LOSSES	2,709.13
TOTAL Quarterly Adjustment	2,214.50

QUARTERLY ADJUSTMENT OF TARIFF (IMPACT OF LOSSES)

FPA (allowed)/ (1-T&D loss %) x (1-Life Line Consumption %)-FCA (allowed)

	JULY	AUGUST	SEP.
A FPA Allowed/(1-T&D Loss%)	2.09400	1.95471	3.49718
B 1-Life Line Consumption%	0.99793	0.99831	0.99862
C (A x B)	2.08968	1.95140	3.49236
D (C-FPA Allowed)	0.30978	0.28990	0.51976

Impact of Losses	763.706	719.473	1,225.956
-------------------------	----------------	----------------	------------------

* FPA of September 2019 is awaited, therefore, FPA @ Rs.2.9726/ KWH requested by CPPA has been assumed for FCA September 2019.



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR
Dated: 30 /10/2019

No: 5325 /FD/PESCO/CP&C

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a. Please

- SA(Tariff-I) ADGI 01/11/19
- Copy to:
 - DG (M&E)
 - M/F
- CC: Chairman
 - M (Tariff)

Subject: APPLICATION FOR 1st QUARTER ADJUSTMENT FOR FY 2019-20
(Distribution License No 07/DL/2002 dated 30th April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019 and 3rd and 4th Quarterly Periodic Adjustments determined By NEPRA on 27-09-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019 and SRO No. 1175(I)/2019 dated 30-09-2019 respectively, PESCO is submitting this application for the 1st Quarterly Adjustments for FY 2019-20 pertaining to:

- the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff; and
- Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

ADGI (Tariff)
Dy No: 1695
Date: 05-11-19

Senior Advisor Tariff-I
Dy No: 9304
Date: 4-11-19

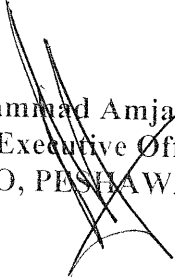
11037
Date: 01-11-19

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 1st Quarter Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustment for FY 2019-20 per the current notified tariff vide No. 09 (I)/2019 dated 01-01-2019 consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019 and 3rd and 4th Quarterly Periodic Adjustments, notified vide SRO No. 669(I)/2019 dated 28-06-2019 and SRO No. 1175(I)/2019 dated 30-09-2019. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


(Muhammad Amjad Khan)
Chief Executive Officer
PESCO, PESHAWAR

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD

APPLICATION FOR 1st QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 09(I)/2019 DATED 01-01-2019 AS A CONSEQUENCE OF NEPRA
DETERMINATION DATED 12-07-2018 & 10-09-2018

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, MUHAMMAD AMJAD KHAN.

1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25 April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff). Currently, PESCO is charging Consumer End Tariff of FY 2016-17 & FY 2017-18 (Case # NEPRA/TRF-436/PESCO-2018) determined on 29th January, 2018. After conclusion of the proceedings, Determination for FY 2016-17 & FY 2017-18 was given by the Authority vide letter No. NEPRA/TRF-436/PESCO-2018/10904 dated 12th July 2018. PESCO filed a review motion on the Tariff Determined by Nepra on 20-07-2018, hearing of the same was held on 26th September 2018 and determination upon the subject was given by the Authority on 22-11-2018. Nepra also issued decision on the Periodic Adjustment in Tariff pertaining to FY 2017-18 for the period July to December 2017 in decision dated 12-07-2018 and for the period Jan to June 2018 vide decision dated 10-09-2018, notified vide SRO. No. 09 (I)/2019 dated 01-01-2019. Moreover,

Ministry of Power Division has also notified 1st Quarterly Adjustment, 2nd Quarter Adjustment, 3rd Quarter Adjustment and 4th Quarter Adjustment for FY 2017-18, determined vide NEPRA Decision dated 28-06-2019 and 27-09-2019 respectively, vide SRO No. 669(I)/2019 and SRO No.1175(I)/2019 respectively .

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2016-17 & 2017-18. the said Tariff Determination of PESCO (including PPP adjustment for FY 2017-18) was notified vide SRO No. 09 (I)/2019 dated 01-01-2019 and still effective to recover the cost from consumers of PESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 09 (I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019 and 3rd and 4th Quarterly Periodic Adjustments determined by NEPRA on 27-09-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019 and SRO No. 1175(I)/2019 dated 30-09-2019 respectively. PESCO is submitting this application for 1st Quarter Adjustments for the FY 2019-20 in aggregate amounting to Rs. 3.670 Million, which may be passed on by way of Rs. 0.58 per unit for the remaining period of the Financial Year 2019-20. These quarterly adjustments of PPP for the 1st quarter of FY 2019-20 (July to Sept), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being

losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that ~~per the same process the 1st Quarter Adjustments for~~ FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

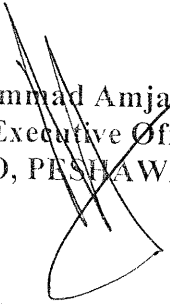
3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019 and 3rd and 4th Quarterly Periodic Adjustments determined By NEPRA on 27-09-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019 and SRO No. 1175(I)/2019 dated 30-09-2019 respectively, in aggregate amounting to Rs. 3,670 Million which may be passed on by way of Rs. 0.58 per unit for the remaining period of Financial Year 2019-20.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

(Muhammad Amjad Khan)
Chief Executive Officer
PESCO, PESHAWAR



PESHAWAR ELECTRIC SUPPLY COMPANY
1ST QUARTER ADJUSTMENT FOR FY 2019-20

Description	1st Qtr
Fuel Cost Component	3,512
Impact of VO&M	248
Impact of CPP	(128)
Impact of UoSC	37
Required Adjustment for the Quarter	3,670

FORM - 6 (A)

Peshawar Electric Supply Company

Power Purchase (Actual)

2019-20

		Month 1	Month 2	Month 3	Total
Demand & Energy					
Units Received	[MkWh]	1,617	1,613	1,537	4,767
MDI	[MW]	3,322	3,497	3,415	3,411
Energy Purchase Price	[Rs/ kWh]	6.70	6.32	6.88	6.63
Capacity Purchase Price	[Rs/ kW/ M]	1,683	1,918	2,240	1,947
Transmission Charge	[Rs/ kW/ M]	148	148	148	148
Power Purchase Cost					
Energy Charge	[Mln Rs]	10,834	10,199	10,580	31,612
Capacity Charge	[Mln Rs]	5,589	6,706	7,650	19,945
Transmission Charge	[Mln Rs]	493	519	506	1,518
Adjustment **	[Mln Rs]				
Total Operating Cost	[Mln Rs]	16,916	17,423	18,736	53,075

Quarterly Adjustments - Qrt

EPP Adjustment

FY 2017-18 Determination

1st Qtr

EPP - 1st month of the Qrt

Reference -	3.5420
Actual	6.7020
Variable O&M and Adj for wind & solar	0.2805
Net EPP	6.4215
Disallowed & Deffered Cost	1.0996
Fuel Price Adjustment Allowed	1.7799

EPP - 2nd month of the Qrt

Reference -	3.2045
Actual	6.3213
Variable O&M	0.2686
Net EPP	6.0527
Disallowed & Deffered Cost	1.1867
Fuel Price Adjustment Allowed	1.6615

EPP - 3rd month of the Qrt

Reference -	2.8410
Actual	6.3675
Variable O&M	0.3029
Net EPP	6.0646
Disallowed & Deffered Cost	0.2510
Fuel Price Adjustment Allowed	2.9726

1st month of the Qrt	Target Losses for the quarter	1st Qtr
	1st month of the Qrt	31.95%
	Units Received (MkWh)	1,817
	Units to be sold (MkWh)	1,100
	Units without Life line, Domestic Consumer	1,056
	Adjustment already given (Mln Rs)	1,879
	Adjustment that should have been with allowed costs only (Mln Rs)	2,877
	Impact of disallowed costs (Mln Rs)	1,778
	Remaining adjustment for the quarter only allowed (Mln Rs)	998
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Mln Rs)	2,775
	Impact of lifeline, from new reference	79
	Impact of losses from new reference	919
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		998
2nd month of the Qrt	2nd month of the Qrt	31.95%
	Units Received (MkWh)	1,817
	Units to be sold (MkWh)	1,100
	Units without Life line / Agriculture (MkWh)	1,098
	Adjustment already given (Mln Rs)	1,054
	Adjustment that should have been with allowed costs only (Mln Rs)	1,751
	Impact of disallowed costs (Mln Rs)	2,681
	Remaining adjustment for the quarter only allowed (Mln Rs)	1,915
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Mln Rs)	930
	Impact of lifeline, from new reference	73
	Impact of losses from new reference	856
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		930
3rd month of the Qrt	3rd month of the Qrt	31.95%
	Units Received (MkWh)	1,537
	Units to be sold (MkWh)	1,048
	Units without Life line (MkWh)	1,004
	Adjustment already given (Mln Rs)	2,985
	Adjustment that should have been with allowed costs only (Mln Rs)	4,570
	Impact of disallowed costs (Mln Rs)	386
	Remaining adjustment for the quarter (Mln Rs)	1,585
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Mln Rs)	1,971
	Impact of lifeline, from new reference	125
	Impact of losses from new reference	1,460
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		1,585
Total Adjustment on account of EPP allowed only (Mln Rs)		3,512
Total Adjustment on account of EPP allowed and disallowed (Mln Rs)		7,590

1st month of the Qrt	CPP ADJUSTMENT		1st Qtr
	Ref for the 1st month of the Qrt		4.36
	1st month of the Qrt		
	Actual CPP per kWh		4.44
	Delta CPP per kWh		0.08
2nd month of the Qrt	Adjustment Required for the Month (Mln Rs)		137
	Price Variance		93
	Impact of losses		44
			137
	Ref. for the 2nd month of the Qrt		4.13
3rd month of the Qrt	2nd month of the Qrt		
	Actual CPP per kWh		5.02
	Delta CPP per kWh		0.89
	Adjustment Required for the Month (Mln Rs)		1,441
	Price Variance		981
	Impact of losses		460
			1,441
	Ref. for the 3rd month of the qrt		6.60
	3rd month of the Qrt		
	Actual CPP per kWh		5.49
	Delta CPP per kWh		(1.11)
	Adjustment Required for the Month (Mln Rs)		(1,706)
	Price Variance		(1,161)
	Impact of losses		(545)
			(1,706)
	Total Adjustment on account of CPP (Mln Rs)		(128)
	Price Variance		(87)
	Impact of losses		(41)
			(128)

1st month of the Qrt	UoSC ADJUSTMENT					1st Qtr
	Ref for the 1st month of the Qrt					0.26
	1st month of the Qrt					
	Actual UoSC per kWh					0.30
	Delta UoSc per kWh					0.04
	Adjustment Required for the Month (Mln Rs)					70.32
	Price Variance					47.85
2nd month of the Qrt	Impact of losses					22.47
						70.32
	Ref. for the 2nd month of the Qrt					0.26
	2nd month of the Qrt					
	Actual UoSC per kWh					0.32
	Delta UoSc per kWh					0.06
	Adjustment Required for the Month (Mln Rs)					101.94
3rd month of the Qrt	Price Variance					69.37
	Impact of losses					32.57
						101.94
	Ref. for the 3rd month of the qrt					0.42
	3rd month of the Qrt					
	Actual UoSC per kWh					0.33
	Delta UoSc per kWh					(0.09)
	Adjustment Required for the Month (Mln Rs)					(134.85)
		1,536	1,563	1,361		
	Price Variance	401.36	404	568	1,373	(91.77)
	Impact of losses	468.17	502.39	448.38	1,419	(43.09)
					46	(134.85)
	Total Adjustment on account of UoSC (Mln Rs)					37
	Total Adjustment for the quarter allowed costs only (Mln Rs)					3,422
	Total Adjustment for the quarter allowed, Disallowed & deferred costs only (Mln Rs)					7,505

1st month of the Qrt	Variable O&M ADJUSTMENT	1st Qtr
	Ref for the 1st month of the Qrt	-
	1st month of the Qrt	0.24
	Actual Variable per kWh	0.28
	Delta Variable per kWh	0.04
	Adjustment Required for the Month (Min Rs)	66.60
	Price Variance	45.32
2nd month of the Qrt	Impact of losses	21.28
	-	66.60
	Ref. for the 2nd month of the Qrt	0.23
	2nd month of the Qrt	-
	Actual Variable per kWh	0.27
	Delta Variable per kWh	0.04
	Adjustment Required for the Month (Min Rs)	57.11
3rd month of the Qrt	Price Variance	38.87
	Impact of losses	18.25
	-	57.11
	Ref. for the 3rd month of the qrt	0.22
	3rd month of the Qrt	-
	Actual Variable per kWh	0.30
	Delta Variable per kWh	0.08
	Adjustment Required for the Month (Min Rs)	124.67
	Price Variance	84.84
	Impact of losses	39.83
	-	124.67
	Total Adjustment on account of variable O&M (Min Rs)	248

Impact of Extra or Less Purchases

Ref Unit Purchased (MkWh)

1st month of the Qrt	1,439
2nd month of the Qrt	1,376
3rd month of the Qrt	1,369
	<u>4,184</u>

Actual Unit Purchased (MkWh)

1st month of the Qrt	386.84
2nd month of the Qrt	453.44
3rd month of the Qrt	1,617
	1,613
	<u>1,537</u>
	<u>4,767</u>

Difference (MkWh)

1st month of the Qrt	178
2nd month of the Qrt	237
3rd month of the Qrt	168
	<u>583</u>

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of the Qrt	8.40
2nd month of the Qrt	7.82
3rd month of the Qrt	10.08

Impact of extra Purchases (Rs. Millions)

1st month of the Qrt	1,491
2nd month of the Qrt	1,857
3rd month of the Qrt	1,696
	<u>5,044</u>

PPP Reconciliation

Total PPP for the 1st Month at reference (Rs.Million)	12,088
Total PPP for the 2nd Month at reference (Rs.Million)	10,762
Total PPP for the 3rd Month at reference (Rs.Million)	13,800
	<u>36,651</u>
Actual PPP (per kWh)	
1st month of the Qrt	11.45
2nd month of the Qrt	11.66
3rd month of the Qrt	12.70
Total PPP for the 1st Month at actual (Rs.Million)	18,509
Total PPP for the 2nd Month at actual (Rs.Million)	18,814
Total PPP for the 3rd Month at actual (Rs.Million)	19,527
	<u>56,850</u>
Total Adjustment for Quarter	20,199
Net Recoverable	<u>8,714</u>



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211
Fax # 081 – 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 1298 / CEO/ FD / QESCO / Comp

Dated: 08 November, 2019

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Subject: **APPLICATION FOR 1st QUARTERLY ADJUSTMENT FOR FY 2019 - 20**
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 01(I)/2019 dated 01-01-2019, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2019-20 pertaining to:

- the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff;
- Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 1st Quarterly Adjustments for FY 2019 - 20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2019-20 as per the current notified tariff vide S.R.O No. 01(I)/2019 dated 01-01-2019. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,

Muhammad Arif
Chief Executive Officer

For my attention
SA/II
08/11/19
— SA (Tech) — DG (MO) — Chairman
— ADG (Gen) — SLA VC
— DRO I / Dy-I / ME m(T)
m(CA) — m(Lic)

Senior Advisor Tariff-1
Dy. No. 11-11-18
9483

REGISTRAR
Dy. No. 11340
Dated: 08-11-19

ADG (Tariff)
1738
Dy. No. 12-11-19

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 1ST QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDE SRO NO. 01(I) / 2019 DATED 1ST JANUARY 2019

NOVEMBER 01, 2019

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.
- 2.2 Tariff notified vide SRO No. 01(I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
 - 2.3.2 the impact of T&D losses on the components of PPP;
 - 2.3.3 Adjustment of Variable O&M as per actual; and
 - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide SRO No. 01(I)/2019 dated 22-08-2018, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2019-20 in aggregate amounting to Rs. 1,529 Million, which may be passed on by way of Rs. 0.91 per unit for the remaining period of the current financial year. These quarterly adjustments of PPP for the first quarter of FY 2019-20 (July to September), being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv)

Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 1st Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2019-20 for the current notified tariff vide 01(I)/2019 dated 01-01-2019 in aggregate amounting to Rs. 1,529 Million, which may be passed on by way of Rs. 0.91 per unit for the remaining period of the current financial year.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Muhammad Arif
Chief Executive Officer

Impact of QESCO Quarterly Adjustment

(Mln. Rs.)

Particular	QESCO Quarter - 1
Capacity Charges	
Reference as per QESCO notified tariff	9,967
Actual as per CPPA-G Invoice	8,050
Less / (Excess)	(1,917)
Use of System Charges	
Reference as per QESCO notified tariff	657
Actual as per CPPA-G Invoice	612
Less / (Excess)	(45)
Variable O&M Component of Energy Price	
Reference as per QESCO notified tariff	474
Actual as per CPPA-G Invoice	1,180
Less / (Excess)	706
Impact of T&D Losses	2,785
Quarterly Adjustment Recoverable / (Excess)	1,529



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/ **3784-42**

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: **29** / **10** / 2019

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

Subject: **1ST QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2019-20 - SEPCO (LIECENSE # 21/DL/2011).**

Ref nce i) Tariff Determination for FY 2016-17 & FY 2017-18 by Authority vide your letter No. NEPRA/TRF-435/SEPCO-2018/10025-10027 dated 03-07-2018.
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 08(I)/2019 dated 01-01-2019.

In pursuance to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2016-17 & F.Y 2017-18, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 8(I)/2019 dated 01-01-2019, SEPCO is hereby submitting quarterly Adjustment for the 1st quarter (Jul-19 to Sep-2019) of FY 2019-20 on account of the following:-

- i) Energy Purchase Price
- ii) Capacity Purchase price
- iii) Use of System Charges

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

(IMDAD ALI MIRANI)
FINANCE DIRECTOR

Copy To information: -

- Director General (Finance) PEPCO, Wapda House, Lahore.
- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

**SUKKUR ELECTRIC POWER COMPANY**

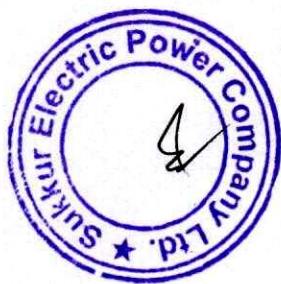
Detail of Quarterly Adjustmnet FY 2019-20

1st Qtr

[Rs. In M]

Sr. No.	Component	Jul-19	Aug-19	Sep-19	Total	Remarks
1	EPP Adjustment *	141	180	568	889	Detail attached As per Annex-I
2	CPP Adjustment	(319)	291	222	194	Detail attached As per Annex-II
3	Uosc Adjustment	33	53	22	107	Detail attached As per Annex-III
	Total	(145)	524	811	1,190	

* The Fuel Price Adjustment for the Month of September 2019 has yet to be determined by the Authority, However the figures filed by the CPPA (G) before the Authority the impact of same will be calculated as determined.



SUKKUR ELECTRIC POWER COMPANY

Annex-I

FY 2019-20		1st Qtr	FY 2019-20
Quarterly Adjustments - Qrt		[Jul-19 to Sep-19]	Total
A	EPP Adjustment		
	EPP - 1st month of the Qrt		
	Reference -	3.78	
	Actual	6.70	
	Disallowed	1.14	
	Fuel Price Adjustment Allowed	1.780	1.78
	EPP - 2nd month of the Qrt		
	Reference -	3.44	
	Actual	6.32	
	Disallowed	1.22	
	Fuel Price Adjustment Allowed	1.662	1.66
	EPP - 3rd month of the Qrt		
	Reference -	3.06	
	Actual	6.88	
	Disallowed	3.82	
	Fuel Price Adjustment Allowed		0.00
	Target Losses for the quarter	29.75%	29.75%
1st month of the Qrt	1st month of the Qrt		
	Units Received (MkWh)	509	
	Units to be sold (MkWh)	272	
	Units without Life line (MkWh)	124	
	Adjustment already given (Mln Rs)	220	
	Adjustment that should have been with allowed costs only (Mln Rs)	362	
	Impact of disallowed costs (Mln Rs)	581	
	Remaining adjustment for the month only allowed (Mln Rs)	141	141
	Remaining adjustment for the month with allowed & disallowed (Mln Rs)		
2nd month of the Qrt	2nd month of the Qrt		
	Units Received (MkWh)	511	
	Units to be sold (MkWh)	305	
	Units without Life line (MkWh)	148	
	Adjustment already given (Mln Rs)	245	
	Adjustment that should have been with allowed costs only (Mln Rs)	425	
	Impact of disallowed costs (Mln Rs)	624	
	Remaining adjustment for the month only allowed (Mln Rs)	180	180
	Remaining adjustment for the month with allowed & disallowed (Mln Rs)		
3rd month of the Qrt	3rd month of the Qrt		
	Units Received (MkWh)	484	
	Units to be sold (MkWh)	290	
	Units without Life line (MkWh)	149	
	Adjustment already given (Mln Rs)	-	
	Adjustment that should have been with allowed costs only (Mln Rs)	568	
	Impact of disallowed costs (Mln Rs)	1,849	
	Remaining adjustment for the quarter (Mln Rs)	568	568
	Remaining adjustment for the month with allowed & disallowed (Mln Rs)		
	Total Adjustment on account of EPP allowed only (Mln Rs)	889	889
	Total Adjustment on account of EPP allowed and disallowed (Mln Rs)		



B

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st Qtr	FY 2019-20
[Jul-19 to Sep-19]	Total

1st month of the Qrt

Actual CPP per kWh

3.60

Delta CPP per kWh

4.23

Adjustment Required for the Month (Mln Rs)

(319.04)

(319)

Ref. for the 2nd month of the Qrt

2nd month of the Qrt

Actual CPP per kWh

4.56

Delta CPP per kWh

4.00

Adjustment Required for the Month (Mln Rs)

290.67

291

Ref. for the 3rd month of the qrt

3rd month of the Qrt

Actual CPP per kWh

5.20

Delta CPP per kWh

4.74

Adjustment Required for the Month (Mln Rs)

222.29

222

Total Adjustment on account of CPP (Mln Rs)

194

194



c

UoSC ADJUSTMENT

1st Qtr	FY 2019-20
[Jul-19 to Sep-19]	Total

1st month of the Qrt
Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Mln Rs)

0.32	
0.25	
<u>32.61</u>	<u>33</u>

2nd month of the Qrt
Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Mln Rs)

0.35	
0.25	
<u>52.52</u>	<u>53</u>

3rd month of the Qrt
Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Mln Rs)

0.34	
0.30	
<u>21.60</u>	<u>22</u>

Total Adjustment on account of UoSC (Mln Rs)

<u>107</u>	<u>107</u>
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TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843

Fax#091-9212950

Fax# 091-9212730

Email:-amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO

213- WAPDA House, Shami

Road Peshawar

No. 4920 /CEO/TESCO/Dated 28 / 10 /2019

→ The Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

For information & n.a. Please

• SA(Tariff-I)

Copy to:

- DG (M&E)

- MFA (Tech)

- ARG (Lic)

CC: Chairman

- M (Tariff)

- m(4-1)

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM JULY-2019 TO SEPTEMBER-2019 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref:- Tariff determination for FY 2017-18 issued by the Authority vide letter No. NEPRA/TRF-444/TESCO-2018/13647-13649 dated August 31, 2018 and duly notified vide SRO 10 (I)/2019 dated 1st January, 2019.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2017-18. TESCO hereby submits quarterly adjustment for the period from July-2019 to Sep-2019 on account of the following:-

- Capacity charges
- Use of System Charges
- Variable O&M
- T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow quarterly adjustment of Rs. -990 million (Annexure-A) for the period from July-2019 to Sep-2019.

DA as above:-

(Fazli Wahab)
Finance Director
TESCO WAPDA House
Peshawar

REGISTRAR
Dy. No. 10933
Dated: 31/10/19

Adgor (Tariff)
Dy. No. 1679
Date: 09-11-19

Quarterly Adjustments-

Quarter-1 (2019-20)

EPP Adjustment

1st month of	Quarter-1 (2019-20)		
Reference -			
Actual		3.7813	
Disallowed (Should have been Allowed)		6.7020	
Fuel Price Adjustment Allowed		2.9207	1.1408
		1.7799	
2nd month of	Quarter-1 (2019-20)		
Reference -			
Actual		3.4377	
Disallowed (Should have been Allowed)		6.3213	
Fuel Price Adjustment Allowed		2.8836	1.2221
		1.6615	
3rd month of	Quarter-1 (2019-20)		
Reference -			
Actual		3.0628	
Disallowed (Should have been Allowed)		6.8822	
Fuel Price Adjustment Allowed		3.8194	0.8468
		2.9726	(Tentative)

1st month of Quarter-1 (2019-20)	Target Losses for the quarter	12.47%	
1st month of	Quarter-1 (2019-20)		
Units Received (MkWh)		154	
Units to be sold (MkWh)		134	
Unit without life line, Agricultural and 1 to 300 (MkWh)		48	
Adjustment already given (Mln Rs)			85
Adjustment that should have been with allowed costs only (Mln Rs)			140
Impact of disallowed costs (Mln Rs)			140
Remaining adjustment for the quarter only allowed (Mln Rs)			55
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
2nd month of	Quarter-1 (2019-20)		
Units Received (MkWh)		160	
Units to be sold (MkWh)		140	
Unit without life line, Agricultural and 1 to 300 (MkWh)		52	
Adjustment already given (Mln Rs)			86
Adjustment that should have been with allowed costs only (Mln Rs)			149
Impact of disallowed costs (Mln Rs)			149
Remaining adjustment for the quarter only allowed (Mln Rs)			63
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
3rd month of	Quarter-1 (2019-20)		
Units Received (MkWh)		168	
Units to be sold (MkWh)		147	
Unit without life line, Agricultural and 1 to 300 (MkWh)		61	
Adjustment already given (Mln Rs)			180
Adjustment that should have been with allowed costs only (Mln Rs)			232
Impact of disallowed costs (Mln Rs)			232
Remaining adjustment for the quarter (Mln Rs)			51
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
Total Adjustment on account of EPP allowed only (Mln Rs)			169.40
Total Adjustment on account of EPP allowed and disallowed (Mln Rs)			

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

2nd month of
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Total Adjustment on account of CPP (Min Rs)

	5.8478	
Quarter-1 (2019-20)	2.6864	
	(3.1614)	(3.1614)
		(486)
Quarter-1 (2019-20)	5.6570	
	2.6733	
	(2.9837)	(2.9837)
		(478)
Quarter-1 (2019-20)	4.4881	
	3.6111	
	(0.8770)	(0.8770)
		(147)
		(1,111)

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of
Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

2nd month of
Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of
Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Min Rs)

Total Adjustment on account of UoSC (Min Rs)

	0.3506	
Quarter-1 (2019-20)	0.2368	
	(0.1138)	(0.11)
		(17)
Quarter-1 (2019-20)	0.3543	
	0.2068	
	(0.1475)	(0.1475)
		(24)
Quarter-1 (2019-20)	0.2837	
	0.2391	
	(0.0446)	(0.04)
		(7)
		(49)

Total Adjustment for the quarter allowed costs only (Min Rs)

Total Adjustment for the quarter allowed & Disallowed costs only (Min Rs)

(990)

Impact of Extra or Less Purchases

Ref Unit Purchased (M kWh)

1st month of
2nd month of
3rd month of

Actual Unit Purchased (M kWh)

1st month of
2nd month of
3rd month of

Difference (M kWh)

1st month of
2nd month of
3rd month of

PPP Ref (Per kWh)

Quarter-1 (2019-20)	157
Quarter-1 (2019-20)	140
Quarter-1 (2019-20)	174
	471
Quarter-1 (2019-20)	154
Quarter-1 (2019-20)	160
Quarter-1 (2019-20)	168
	482
Quarter-1 (2019-20)	-3
Quarter-1 (2019-20)	20
Quarter-1 (2019-20)	-6
	11

Ref PPP (per kWh)

1st month of
2nd month of
3rd month of

Quarter-1 (2019-20)	9.980
Quarter-1 (2019-20)	9.449
Quarter-1 (2019-20)	7.835

Impact of extra/Less Purchases (Rs. Millions)

	108.410	-33.405
		190.623
		-48.808
		108.410
		-881.592

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2019-20
From July-2019 to Sep-2019

Annexure A

Rupees in Millions

Sr.#	Components	Jul-19	Aug-19	Sep-19	Total
1	EPP Adjustment	55	63	51	169
2	CPP Adjustment	(486)	(478)	(147)	(1,111)
3	UoSC Adjustment	(17)	(24)	(7)	(49)
	Sub-Total	(449)	(438)	(103)	(990)