SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

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LOCAL BOARD AREA, SUKKUR
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No: FD/SEPCO/Budget/CP&C 4981
Dated: 07/ 02 /2018

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
Sector G-5/1,
Islamabad.

Subject: **TARIFF PETITION FY 2016-17 AND FY 2017-18 - SUKKUR ELECTRIC POWER COMPANY LIMITED (LICENSE # 21/DL/2011).**

Ref'nce This office letter No. CEO/FD/CPC/4816-18 dated 25-01-2018.

Kindly, in continuation to this office above referred letter the following information on prescribed forms pertaing to above mentioned Tariff Petition are submitted as under:-

Sr. NO.	Description	Remarks
i	Form 5	Annex-A
ii	Form 26 –b (Month wise & Qtr Wise)	Annex-B
iii	Form 27 –b (Month wise & Qtr Wise)	Annex-C
iv	Form 28 –b (Month wise & Qtr Wise)	Annex-D
v	Feeder wise Losses	Annex-E

Addl Dir (Tariff)
Dy. No. 200
Date 15-2-18

For information & n/a A.
— SAT-I
— [redacted] sb.
C for 15.
14 02 18
— SA (Tech)
— DG (M&E)
— DRO/DRG-I
— M/F

C. chairman
VC/M (M&E)
M (T)
M (Lic)
M (CA)

D.A / As above.

FINANCE DIRECTOR
SEPCO, Sukkur

Registrar
Dy No. 1583
Dated 14-02-18

FORM - 5

SUKKUR ELECTRIC POWER COMPANY

Cash Flow Statement [in million Rupees]

Description		Projected FY 2017-18 as on 30th Jun-18	Provisional FY 2016-17 as on 30th Jun-17	Current FY 2015-16 as on 30th Jun-16
Average Monthly Demand Index (MDI)	[MW]		1	1
Units Purchased	[GWh]	4,690	4,483	4,187
Transmission Losses (132 kV)	[GWh]	159	152	
Distribution Losses	[GWh]	1,477	1,412	
Units Sold to Customers	[GWh]	3,059	2,788	2,608
Average Tariff Required	[Rs/unit]	22.75	20.73	17.71
Average Tariff Existing	[Rs/unit]	22.75	17.71	12.51
Tariff Difference	*[Rs/unit]*	*0.000*	*3.022*	*5.202*
Revenue from Sales	[Rs. in M]	69,591	35,343	32,616
Collection from Required	[%]	100.0%	100.0%	100.0%
Inflows from Operations				
Collection from Sales	[Rs. in M]	69,591	35,343	32,616
Total Inflows from Operations		***69,591***	***35,343***	***32,616***
Outflow from Operations				
Payment for electricity (to CPPA)	[Rs. in M]	38,491	39,142	11,836
Distribution Service Cost (=DMC)	[Rs. in M]	12,228	11,286	21,907
Total Outflow from Operations		***50,720***	***50,428***	***33,743***
Surplus/Deficit from Operations		**18,871**	**(15,085)**	**(1,127)**
Inflows from Other Sources				
Capital Contributions	[Rs. in M]	851	811	1,443
Consumer Security Deposits	[Rs. in M]	83	83	81
Other Incomes	[Rs. in M]	862	709	355
GOP Subsidy (Actual and Estimated)	[Rs. in M]	32,358	6,525	6,134
Long Term Loan / Redeemable Capital	[Rs. in M]			
Total Inflows from Other Sources	[Rs. in M]	***34,154***	***8,127***	***8,013***
Outflow Others				
Financial Charges	[Rs. in M]	231	237	2,619
Repayment of Long Term Loans	[Rs. in M]			
Investment Program	[Rs. in M]	4,071	977	735
Working Capital/other Changes	[Rs. in M]			
Total Outflow Others	[Rs. in M]	***4,302***	***1,214***	***3,354***
Surplus/Deficit Others	[Rs. in M]	**29,852**	**6,913**	**4,659**
Total Inflows (Operations + Others)	[Rs. in M]	**103,745**	**43,470**	**40,628**
Total Outflows (Operations + Others)	[Rs. in M]	**55,022**	**51,643**	**37,097**
Opening Balance	[Rs. in M]	1,636	1,490	2,749
Surplus/Deficit for Fiscal Year	[Rs. in M]	48,723	(8,172)	3,532
Deficit from Financing/Loans		48,562	(8,318)	4,791
Closing Balance	[Rs. in M]	**1,797**	**1,636**	**1,490**

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jul-17)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(MkWh)	(%age)		(MW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.00	0.32%	196,969	102,176	0.00%	8.00	4.00	8.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	21.19	6.79%	148,934	100,601	0.82%	0.00	8.55	8.00	13.95	-	5.40
101-200 Units	35.24	11.30%	176,882	169,650		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	47.56	15.25%	50,104	94,612	0.06%	0.00	12.87	8.00	19.69	-	7.62
301-700Units	46.93	15.04%	15,667	141,062	0.04%	0.00	14.55	0.00	23.74	-	8.19
Above 700 Units	27.86	8.68%	5,008	45,250	0.07%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		8.80%	5	6		8.00	17.55	8.00	28.63	-	11.88
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	0.76	0.24%	3,108	25,783	0.00%	8.00	19.00	0.00	31.88	-	12.89
Time of Use (TOU) - Off-Peak	12.14	3.89%	-			8.00	13.05	0.00	21.91	-	8.86
Total Residential	191.90	61.52%	596,676	679,146	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	8.97	2.88%	114,402	127,461	0.81%	0.00	19.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	28	236	0.00%	-	14.88	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	2.05	0.66%	358	8,895	0.83%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	2.15	0.69%	3,298	63,608	8.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	11.43	3.67%				400.00	13.85	400.00	21.91	-	8.88
Total Commercial	24.61	7.89%	118,086	208,208	0.81%						
Industrial											
B1	2.99	0.96%	5,847	83,495	0.01%	0.00	14.48	8.00	23.49	-	9.89
B-1 (08)	0.06	8.02%					14.50				
B1 – TOU (Peak)	1.09	0.35%	3,837	44,070	0.00%		18.00		31.00		12.08
B21- TOU (Off-peak)	13.04	4.18%			#DIV/0!		13.85		22.66		9.63
B2	2.42	0.76%	967	69,687	0.00%	400.08	13.90	400.00	22.88	-	8.78
B2 - TOU (Peak)	2.49	0.80%	1,845	181,074	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	15.58	5.00%				400.00	12.88	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.12	0.04%	8	2,909		380.00	18.00	300.00	28.36	-	11.36
B3 - TOU (Off-peak)	1.94	0.62%	14	18,195	0.01%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	0.30	0.10%	2	11,611	0.00%	360.00	18.00	380.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.89	0.61%				360.00	12.66	380.00	20.84	-	7.99
TMP E-2 (1)	0.02	0.01%	6	275	0.81%	8.00	14.40	8.00	23.49	-	9.09
Total Industrial	41.97	13.46%	12,627	381,216	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.57	0.16%	194	2,771	0.02%		14.00	8.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	5.13	1.64%	184	18,383	0.03%	400.00	14.48	400.00	24.17	-	8.77
Time of Use (TOU) - Peak	0.67	8.22%	107	11,820	0.01%	400.00	19.00	400.00	31.69	-	12.88
Time of Use (TOU) - Off-Peak	4.17	1.34%	-			400.80	13.85	400.00	21.91	-	8.86
C2 Supply at 11 kV	1.27	8.41%	10	7,424	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	2.35	0.75%	10	17,579	0.02%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	10.92	3.50%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			380.00	14.10	388.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	360.00	31.59	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			380.00	12.78	380.00	21.40	-	8.85
Total Single Point Supply	25.08	8.04%	505	57,688	0.05%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	9.69	3.11%	5,083	89,038	0.01%		15.50	8.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	2.73	0.87%	3,513	59,483	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	0.36	0.11%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	4.07	1.30%	2,973	24,110	0.02%	200.00	15.05	200.00	25.28	-	10.21
Time of Use (TOU) - Peak D-2	0.89	0.29%	628	6,285	0.02%	200.00	18.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	5.83	1.87%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.85
Total Agricultural	23.57	7.68%	12,197	179,917	0.02%			8.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	4.63	1.48%	412	13,829	0.04%		13.90	0.00	23.33	-	8.43
Housing Colonies - Tariff H											
Colonies H (I)	0.21	0.07%	19	2,334	0.01%		13.80	8.00	23.33	-	9.43
Total	4.83	1.56%	431	15,383							
Grand Total	311.95	100.00%	740,422	1,522,540							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Aug-17)

Description	Aug-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.94	0.30%	197,056	102,659	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	20.41	6.52%	149,905	101,075	0.02%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	35.46	11.33%	177,978	170,449		0.00	12.07	0.00	19.69		7.62
201-300 Units	44.93	14.36%	50,629	95,057	0.05%	0.00	12.07	0.00	19.89	-	7.82
301-700Units	45.93	14.68%	15,739	141,726	0.04%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	35.52	11.35%	5,030	45,463	0.09%	0.00	17.55	0.00	28.63	-	11.06
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	0.66	0.21%	3,122	25,904	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	12.26	3.92%	-			0.00	13.05	0.00	21.91	-	8.86
Total Residential	195.11	62.67%	599,364	682,342	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	8.30	2.85%	114,919	120,076	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	28	238	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.99	0.64%	359	8,937	0.03%	400.00	14.90	400.00	25.01		13.11
Time of Use (TOU) - Peak (A-2)	1.97	0.63%	3,313	63,907	0.00%	400.00	19.00	400.00	31.69	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	10.99	3.51%				400.00	13.05	400.00	21.91	-	5.06
Total Commercial	23.26	7.43%	118,619	201,157	0.01%						
Industrial											
B1	3.34	1.07%	5,874	63,844	0.01%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.07	0.02%					14.50				
B1 - TOU (Peak)	1.01	0.32%	3,855	44,327	0.00%		19.00		31.00		12.00
B21- TOU (Off-peak)	13.45	4.30%			#DIV/0!		13.05		22.68		9.63
B2	2.06	0.66%	972	70,045	0.00%	400.00	13.90	400.00	22.58		8.78
B2 - TOU (Peak)	1.99	0.54%	1,864	101,967	0.00%	400.00	18.00	400.00	29.36	-	11.35
B2 - TOU (Off-peak)	14.39	4.80%				400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.48	0.15%	6	2,923		380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	2.59	0.83%	14	18,281	0.02%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	0.33	0.10%	2	11,565	0.00%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.79	0.57%				360.00	12.85	360.00	20.64	-	7.99
TMP E-2 (1)	0.02	0.01%	8	276	0.01%	0.00	14.40	0.00	23.49		9.09
Total Industrial	41.52	13.27%	12,584	393,228	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.52	0.17%	194	2,771	0.02%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	4.41	1.41%	184	18,303	0.03%	400.08	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.63	0.20%	107	11,620	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	3.65	1.17%	-			400.00	13.05	400.00	21.91	-	8.06
C2 Supply at 11 kV	1.13	0.36%	10	7,424	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	1.88	0.60%	10	17,579	0.01%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	8.83	2.82%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			360.00	14.10	360.00	23.67		9.57
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	21.05	6.73%	505	57,698	0.04%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	12.31	3.93%	5,106	89,477	0.02%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	2.82	0.90%	3,529	59,783	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	0.50	0.16%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	4.32	1.38%	2,987	24,239	0.02%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	0.81	0.26%	831	6,315	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	6.29	2.01%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	27.04	8.64%	12,252	179,814	0.02%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	3.70	1.18%	412	13,029	0.03%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.22	0.07%	19	2,334	0.01%		13.90	0.00	23.33	-	9.43
Total	3.92	1.25%	431	15,363							
Grand Total	312.90	100.00%	743,755	1,529,603							

FORM - 25 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Sep-17)

Description	Sep-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.11	0.37%	197,139	102,659	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	19.95	6.63%	150,876	101,875	0.02%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	30.30	18.06%	179,076	170,449		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	42.40	14.08%	50,956	95,057	0.05%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	47.59	15.80%	15,812	141,726	0.04%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	32.61	18.83%	5,053	45,463	0.08%	8.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	8		8.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	0.74	0.25%	3,136	25,904	0.00%	0.00	18.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	11.85	3.93%	-			0.00	13.05	0.00	21.91	-	8.86
Total Residential	186.56	61.95%	602,053	882,342	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	7.67	2.55%	115,438	128,876	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	28	238	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW			-							-	-
Regular	1.95	0.65%	361	8,937	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.99	0.66%	3,328	63,907	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	11.06	3.67%				400.00	13.05	400.00	21.91	-	8.86
Total Commercial	22.68	7.53%	119,153	201,157	0.01%						
Industrial											
B1	3.01	1.00%	5,900	53,844	0.01%	8.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.06	0.02%					14.50				
B1 - TOU (Peak)	1.00	0.33%	3,872	44,327	0.00%		19.00		31.00		12.00
B21- TOU (Off-peak)	12.56	4.17%			#DIV/0!		13.05		22.68		9.63
B2	1.96	0.65%	976	70,045	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	1.97	0.65%	1,862	181,967	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	13.94	4.63%				400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.45	0.15%	6	2,923		380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	2.16	0.72%	14	16,281	0.01%	380.00	12.75	380.80	20.80	-	8.05
B4 - TOU (Peak)	0.30	0.10%	2	11,565	0.00%	360.00	18.00	380.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.90	0.63%				360.00	12.65	360.00	20.64	-	7.99
TMP B-2 (1)	0.00	0.00%	8	276	0.00%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	39.29	13.05%	12,640	393,228	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.51	0.17%	194	2,771	0.02%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	5.19	1.72%	184	18,303	0.03%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.73	0.24%	107	11,620	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	3.93	1.30%	-			400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	1.19	0.40%	10	7,424	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	1.69	0.56%	10	17,579	0.01%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	7.80	2.59%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-			380.00	19.00	380.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			380.00	12.75	380.00	21.40	-	8.65
Total Single Point Supply	21.02	6.98%	505	57,698	0.04%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	10.60	3.52%	5,129	89,477	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	5.59	1.86%	3,544	59,763	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	7.46	2.48%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultual Tube-wells	2.70	0.90%	3,000	24,239	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	0.59	0.19%	633	6,315	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.26	0.09%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	27.19	9.03%	12,307	179,814	0.02%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	4.19	1.39%	412	13,029	0.04%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.19	0.06%	19	2,334	0.01%		13.90	0.00	23.33	-	9.43
Total	4.38	1.45%	431	15,363							
Grand Total	301.12	100.00%	747,089	1,529,603							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jul-17 to Sep-17)

Description	Jul-17 to Sep-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2016-18		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential -											
Up to 50 Units	3.05	0.33%	591,165	307,497	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	61.55	6.65%	449,715	302,751	0.02%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	101.01	10.91%	533,936	510,547		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	134.90	14.57%	151,589	284,727	0.05%	0.00	12.07	0.00	19.69	-	7.52
301-700Units	140.45	15.17%	47,217	424,513	0.04%	0.00	14.55	0.00	23.74	-	0.19
Above 700 Units	95.19	10.28%	15,090	136,177	0.08%	8.00	17.55	0.00	29.63	-	11.08
E-1 (1)	-	8.00%	15	25		0.00	17.55	8.00	28.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	2.16	0.23%	9,366	77,592	0.00%	8.00	19.00	0.00	31.89	-	12.80
Time of Use (TOU) - Off-Peak	36.24	3.91%	-	-		0.00	13.05	0.00	21.91	-	8.86
Total Residential	574.56	62.05%	1,798,093	2,043,830	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	24.95	2.69%	344,757	333,612	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)	-	0.00%	85	712	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW	-	0.00%	-	-						-	-
Regular	6.00	0.65%	1,078	26,769	0.03%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	6.12	0.66%	9,938	191,422	0.00%	400.00	19.00	400.00	31.69	-	12.69
Time of Use (TOU) - Off-Peak (Temp)	33.49	3.62%	-	-		400.00	13.05	400.00	21.91	-	8.86
Total Commercial	70.55	7.62%	355,858	602,514	0.01%						
Industrial											
B1	9.35	1.01%	17,621	191,184	0.01%	0.00	14.40	0.00	23.49	-	0.09
B-1 (00)	0.20	0.02%	-	-			14.50				
B1 - TOU (Peak)	3.09	0.33%	11,564	132,725	0.00%		19.00		31.00		12.00
B21- TOU (Off-peak)	39.05	4.22%	-	-	#DIV/0!		13.85		22.68		9.63
B2	6.44	0.70%	2,915	209,776	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	6.45	0.70%	5,561	545,008	0.00%	400.00	18.80	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	43.91	4.74%	-	-		488.00	12.85	400.80	20.96	-	8.11
B3 - TOU (Peak)	1.05	0.11%	18	8,734		380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	6.69	0.72%	42	54,756	0.01%	380.00	12.75	380.00	20.80	-	8.85
B4 - TOU (Peak)	0.93	0.10%	6	34,641	0.00%	360.00	18.00	360.00	29.38	-	11.36
B4 - TOU (Off-peak)	5.58	8.80%	-	-		360.00	12.85	368.00	20.64	-	7.99
TMP E-2 (1)	0.04	0.00%	24	828	0.01%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	122.78	13.26%	37,751	1,177,672	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	1.59	0.17%	682	8,314	0.02%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	14.73	1.59%	552	54,909	0.03%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	2.03	0.22%	321	34,881	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	11.75	1.27%	-	-		400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	3.59	0.39%	30	22,273	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	5.91	0.64%	30	52,738	0.01%	380.00	18.08	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	27.54	2.97%	-	-		380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV	-	0.80%	-	-		360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak	-	8.80%	-	-		360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	-	0.08%	-	-		360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	67.14	7.25%	1,515	173,094	0.04%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	32.60	3.52%	15,317	267,993	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	11.13	1.20%	10,586	179,049	0.01%	200.00	19.00	200.00	31.80	-	12.88
Time of Use (TOU) - Off-Peak D1	8.31	0.90%	-	-	#DIV/0!	200.00	12.75	208.00	21.40	-	8.65
D2 Agricultural Tube-wells	11.08	1.20%	8,960	72,588	0.02%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	2.29	0.25%	1,892	18,915	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	12.38	1.34%	-	-	#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	77.80	8.40%	36,755	538,546	0.02%			8.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	12.52	1.35%	1,236	39,088	0.04%		13.90	0.00	23.33	-	8.43
Housing Colonies - Tariff H											
Colonies H (I)	0.62	0.07%	58	7,002	0.01%		13.30	0.00	23.33	-	9.43
Total	13.13	1.42%	1,294	46,089							
Grand Total	925.97	100.80%	2,231,266	4,581,746							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Oct-17)

Description	Oct-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.47	0.54%	197,219	103,140	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	28.89	10.63%	151,850	101,549	0.03%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	31.75	11.69%	180,175	171,247		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	29.83	10.90%	51,383	95,503	0.04%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	25.70	9.46%	15,884	142,390	0.02%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	24.76	9.11%	5,075	45,676	0.06%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	0.85	0.31%	3,150	26,026	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	10.58	3.89%	-			0.00	13.05	0.00	21.81	-	8.86
Total Residential	153.83	66.82%	604,741	686,539	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	7.67	2.82%	115,953	128,691	0.01%	0.00	18.00	0.00	31.73	-	12.83
E-1 (2)		0.00%	29	239	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.82	0.87%	362	8,979	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.93	0.71%	3,342	64,207	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	10.84	3.99%				400.00	13.05	400.00	21.91	-	8.86
Total Commercial	22.26	8.19%	119,986	202,115	0.01%						
Industrial											
B1	3.53	1.30%	5,926	64,193	0.01%	0.00	14.40	0.00	23.48	-	9.09
B-1 (08)	0.07	0.03%					14.50				
B1 - TOU (Peak)	1.18	0.43%	3,889	44,585	0.00%		18.00		31.00		12.00
B21- TOU (Off-peak)	12.33	4.54%			#DIV/0!		13.05		22.68		9.63
B2	2.38	0.88%	980	70,403	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	2.43	0.89%	1,870	182,858	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	16.08	5.92%				400.00	12.86	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.48	8.18%	6	2,936		380.00	19.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	2.26	0.83%	14	18,366	0.01%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	0.27	0.10%	2	11,619	0.00%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.67	0.81%				360.00	12.65	360.00	20.64	-	7.99
TMP E-2 (1)	0.02	8.01%	6	276	0.01%	0.00	14.40	0.00	23.49	-	8.09
Total Industrial	42.69	16.71%	12,697	396,240	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.52	0.19%	194	2,771	0.02%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	4.94	1.82%	184	18,303	0.03%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.68	0.25%	107	11,620	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	3.85	1.42%	-			400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	1.16	0.43%	10	7,424	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	1.50	0.65%	10	17,579	0.01%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	6.34	2.33%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-			360.00	18.00	360.00	31.88	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	19.00	6.99%	805	57,698	0.04%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	10.57	3.89%	5,152	99,617	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	6.27	2.31%	3,560	60,063	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak 01	7.55	2.78%			#DIV/0!	200.00	12.75	200.00	21.40	-	9.65
D2 Agricultural Tube-wells	0.55	0.20%	3,014	24,367	0.00%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	2.61	0.96%	636	6,345	0.05%	200.00	18.00	200.00	31.89	-	12.88
Time of Use (TOU) - Off-Peak D2	0.30	0.11%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	27.85	18.25%	12,362	180,712	0.02%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	5.85	2.15%	412	13.029	0.05%		13.90	8.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.19	0.07%	19	2,334	0.01%		13.90	8.00	23.33	-	9.43
Total	6.04	2.22%	431	15,363							
Grand Total	271.67	100.00%	750,422	1,536,667							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Nov-17)

Description	Nov-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	2.34	1.01%	197,295	103,140	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	36.87	15.94%	152,824	101,549	0.04%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	32.20	13.92%	181,275	171,247		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	22.86	9.80%	51,811	95,503	0.03%	0.00	12.07	0.00	18.69	-	7.62
301-700Units	14.77	6.39%	15,957	142,390	0.01%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	10.52	4.55%	5,098	45,676	0.03%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	0.55	0.24%	3,164	26,026	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	8.06	3.48%	-			0.00	13.05	0.00	21.91	-	8.86
Total Residential	127.98	55.32%	607,429	685,539	0.02%	-					
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	6.08	2.63%	116,470	128,691	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	29	239	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.85	0.80%	364	8,979	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.73	0.75%	3,357	64,207	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	9.80	4.24%				400.00	13.05	400.00	21.81	-	8.86
Total Commercial	19.47	8.41%	120,220	202,115	0.01%						
Industrial											
B1	2.07	0.89%	5,953	64,193	0.00%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.07	0.03%					14.50				
B1 - TOU (Peak)	1.12	0.48%	3,906	44,585	0.00%		19.00		31.00		12.00
B2 1- TOU (Off-peak)	9.59	4.15%			#DIV/0!		13.05		22.68		8.63
B2	2.73	1.18%	985	70,403	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	3.23	1.39%	1,879	182,859	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	21.84	9.44%		-		400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.45	0.19%	6	2,936	-	380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	1.96	0.85%	14	12,366	0.01%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	0.28	0.11%	2	11,619	0.00%	360.00	18.00	390.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.84	0.80%				360.00	12.65	300.00	20.64	-	7.99
TMP E-2 (1)	0.03	0.01%	8	278	0.01%	0.00	14.40	0.00	23.49	-	8.09
Total Industrial	45.18	19.53%	12,753	395,240	0.01%			-		-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.39	0.17%	194	2,771	0.02%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	3.80	1.64%	184	18,303	0.02%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.59	0.26%	107	11,620	0.01%	400.00	19.00	400.00	31.89	-	12.88
Time of Use (TOU) - Off-Peak	2.99	1.29%	-			400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	1.03	0.45%	10	7,424	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.92	0.40%	10	17,579	0.01%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	3.80	1.64%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	13.53	5.85%	505	57,698	0.03%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	8.33	3.60%	5,174	89,917	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	3.82	1.65%	3,576	60,083	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D-1	3.15	1.36%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultual Tube-wells	3.86	1.67%	3,027	24,367	0.02%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	2.01	0.87%	639	6,345	0.04%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.30	0.13%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	21.46	9.28%	12,417	180,712	0.01%			0.00	0.00	-	-
Public Lighting G											-
Public Lighting G(I)	3.60	1.56%	412	13,029	0.03%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.14	0.06%	19	2,334	0.01%		13.90	0.00	23.33	-	9.43
Total	3.74	1.62%	431	15,363							
Grand Total	231.37	100.00%	753,755	1,536,667							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Dec-17)

Description	Dec-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	3.87	1.89%	187,436	104,102	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	37.93	18.54%	154,777	102,496	0.04%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	25.02	12.72%	183,480	172,845		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	15.43	7.54%	52,670	96,394	0.02%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	8.53	4.17%	16,102	143,718	0.01%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	7.35	3.59%	5,143	46,103	0.02%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.80%	5	9		8.00	17.55	0.00	28.53	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	0.50	0.24%	3,192	26,269	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	5.88	2.87%	-			0.00	13.05	0.00	21.91	-	8.86
Total Residential	105.50	51.58%	612,806	891,934	0.02%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	5.74	2.81%	117,504	129,921	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		8.00%	29	241	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.62	0.79%	387	9,063	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.66	0.81%	3,387	64,805	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	9.72	4.75%				400.00	13.05	400.00	21.91	-	8.86
Total Commercial	18.73	9.16%	121,287	204,030	0.01%						
Industrial											
B1	1.84	8.90%	6,085	64,893	0.00%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.06	0.03%					14.50				
B1 - TOU (Peak)	1.29	0.63%	3,941	45,161	0.00%		19.00		31.00		12.00
B21- TOU (Off-peak)	8.01	3.92%			#DIV/0!		13.05		22.68		9.63
B2	3.51	1.72%	993	71,120	0.01%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	3.92	1.92%	1,885	184,845	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	25.07	12.25%				400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.36	0.18%	6	2,964		380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	1.74	0.85%	14	18,538	0.01%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	0.32	0.16%	2	11,728	0.00%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	2.02	0.99%				360.00	12.85	360.00	20.54	-	7.99
TMP E-2 (1)	0.02	0.01%	8	280	0.01%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	48.17	23.55%	12,886	399,258	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 KW	0.35	0.17%	194	2,771	0.01%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	2.39	1.17%	184	18,303	0.01%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.45	0.22%	107	11,620	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	2.22	1.09%	-			400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	0.88	0.43%	10	7,424	0.01%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.77	0.37%	10	17,579	0.00%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	2.73	1.33%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	9.79	4.78%	505	57,698	0.02%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	7.33	3.59%	5,220	90,795	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	3.10	1.52%	3,608	60,684	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	2.90	1.42%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultual Tube-wells	3.66	1.79%	3,054	24,625	0.02%	200.00	15.05	200.00	25.28	-	10.21
Time of Use (TOU) - Peak D-2	1.77	0.87%	645	6,404	0.03%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.27	0.13%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	19.03	9.30%	12,526	182,508	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	3.23	1.58%	412	13,029	0.03%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.09	0.04%	20	2,334	0.00%		13.90	0.00	23.33	-	9.43
Total	3.32	1.62%	432	15,363							
Grand Total	204.55	100.00%	780,422	1,550,801							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Oct-17 to Dec-17)

Description	(Oct-17 to Dec-17)	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	7.68	1.09%	591,950	310,383	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	103.69	14.65%	459,451	305,593	0.04%	0.00	8.55	0.00	13.85	-	5.40
101-200 Units	89.96	12.71%	544,930	515,339		0.00	12.07	0.00	19.68	-	7.62
201-300 Units	67.92	9.60%	155,865	287,399	0.03%	0.80	12.07	0.00	19.69	-	7.62
301-700Units	49.00	6.93%	47,943	428,497	0.01%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	42.64	6.93%	15,316	137,456	0.04%	0.00	17.55	0.00	28.83	-	11.08
E-1 (1)	-	8.00%	15	25		8.00	17.55	0.00	29.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	1.90	0.27%	9,506	78,320	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	24.52	3.47%	-	-		0.00	13.05	0.00	21.91	-	8.86
Total Residential	387.32	54.74%	1,824,975	2,063,013	0.02%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	19.49	2.75%	349,928	387,302	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)	-	0.00%	86	718	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW	-	0.00%	-	-						-	-
Regular	5.29	0.75%	1,094	27,020	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	5.32	0.75%	10,087	193,218	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	30.36	4.29%	-	-		400.00	13.05	400.00	21.91	-	8.86
Total Commercial	60.46	8.54%	361,194	608,259	0.01%						
Industrial											
B1	7.44	1.05%	17,884	193,280	0.00%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.21	0.03%	-	-			14.50		-		
B1 - TOU (Peak)	3.59	0.51%	11,736	134,271	0.00%		19.00		31.00		12.00
B21 - TOU (Off-peak)	29.92	4.23%	-	-	#DIV/0!		13.05		22.68		9.63
B2	8.62	1.22%	2,959	211,925	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	9.58	1.35%	5,644	550,364	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	62.98	8.90%	-	-		400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	1.29	9.18%	18	8,836		380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	5.96	0.84%	43	55,270	0.01%	380.00	12.75	380.00	20.30	-	8.05
B4 - TOU (Peak)	0.85	0.12%	6	34,966	0.00%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	5.53	0.78%	-	-		360.00	12.65	360.00	20.64	-	7.59
TMP E-2 (1)	0.06	0.01%	25	836	0.01%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	136.04	19.23%	38,315	1,189,748	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	1.26	0.18%	582	8,314	0.02%	-	14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	11.14	1.57%	552	54,909	0.02%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	1.72	0.24%	321	34,861	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	9.06	1.28%	-	-		400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	3.07	0.43%	30	22,273	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	3.19	0.45%	30	52,738	0.01%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	12.87	1.82%	-	-		380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV	-	0.00%	-	-		360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak	-	0.00%	-	-		360.00	19.00	360.00	31.88	-	12.89
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	42.31	5.98%	1,515	173,094	0.03%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	26.23	3.71%	15,546	270,629	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	13.18	1.86%	10,744	180,850	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	13.60	1.92%	-	-	#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	8.07	1.14%	9,094	73,360	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	6.39	0.90%	1,920	19,093	0.04%	200.00	19.00	200.00	31.88	-	12.89
Time of Use (TOU) - Off-Peak D2	0.87	0.12%	-	-	#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	68.35	9.66%	37,305	543,931	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	12.68	1.79%	1,236	39,088	0.04%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.42	0.06%	58	7,002	0.01%		13.90	0.00	23.33		9.43
Total	13.10	1.86%	1,294	46,089							
Grand Total	707.58	100.09%	2,264,599	4,624,135							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jan-18)

Description	Jan-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MKWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	6.41	3.65%	197,502	104,563	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	33.83	19.27%	155,756	102,969	0.04%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	18.78	10.70%	184,584	173,643		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	9.34	5.32%	53,101	96,839	0.01%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	4.51	2.57%	16,174	144,382	0.00%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	5.07	2.89%	5,165	46,316	0.01%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	9		0.00	17.55	0.00	28.63	-	11.06
For peak load requirement exceeding 5 kW											-
Time of Use (TOU) - Peak	0.48	0.27%	3,206	26,390	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	5.28	3.01%	-			0.00	13.05	0.00	21.91	-	9.86
Total Residential	83.71	47.68%	616,494	895,132	0.01%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	5.06	2.88%	118,021	130,536	0.00%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	29	242	0.00%		14.90	0.00	31.73	-	18.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.51	0.86%	369	9,104	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.61	0.92%	3,402	65,105	0.00%	400.00	18.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	9.52	5.42%				400.00	13.05	400.00	21.91	-	8.86
Total Commercial	17.70	10.08%	121,821	204,988	0.01%						
Industrial											
B1	1.60	0.91%	6,032	65,242	0.00%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.06	0.03%					14.50				
B1 - TOU (Peak)	0.81	0.46%	3,958	45,380	0.00%		19.00		31.00		12.00
B21- TOU (Off-peak)	6.76	3.85%			#DIV/0!		13.65		22.68		9.63
B2	3.95	2.25%	998	71,478	0.01%	400.00	13.90	400.00	22.68	-	8.79
B2 - TOU (Peak)	3.51	2.00%	1,803	185,538	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	21.23	12.09%				400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.27	0.15%	6	2,977		380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	1.40	0.80%	15	18,623	0.01%	380.00	12.75	380.00	20.80	-	8.05
Be - TOU (Peak)	0.31	0.17%	2	11,782	0.00%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.63	0.93%				360.00	12.85	360.00	20.84	-	7.99
TMP E-2 (1)	0.04	0.02%	8	282	0.02%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	41.57	23.68%	12,822	401,283	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,771	0.01%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	2.10	1.20%	184	18,303	0.01%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.47	0.27%	107	11,620	0.00%	400.00	18.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	1.98	1.13%	-			400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	0.76	0.43%	10	7,424	0.01%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.70	0.40%	10	17,579	0.00%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	3.02	1.72%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-			360.00	18.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	9.31	5.30%	505	57,898	0.02%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	7.90	4.50%	5,243	91,235	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	4.88	2.78%	3,624	60,984	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	2.45	1.40%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	2.82	1.61%	3,087	24,754	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	2.83	1.15%	648	6,433	0.04%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.26	0.15%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	20.34	11.59%	12,581	183,406	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	2.85	1.62%	412	13,029	0.02%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.08	0.04%	20	2,334	0.00%		13.90	0.00	23.33	-	9.43
Total	2.93	1.67%	432	15,363							
Grand Total	175.56	100.00%	763,755	1,557,870							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Feb-18)

Description	Feb-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	4.51	2.57%	197,564	105,064	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	32.71	18.68%	156,735	103,443	0.04%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	22.47	12.83%	185,690	174,442		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	13.61	7.77%	53,533	97,285	0.02%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	6.07	3.46%	16,247	145,046	0.00%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	6.63	3.76%	5,188	46,529	0.02%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	9		0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	0.48	0.27%	3,220	26,511	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	6.33	3.62%	-			0.00	13.05	0.00	21.91	-	8.86
Total Residential	92.79	52.99%	618,182	696,329	0.02%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	4.74	2.70%	118,539	131,152	0.00%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	29	243	0.00%		14.90	0.00	31.73	-	19.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.67	0.95%	370	9,146	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.54	0.88%	3,417	65,404	0.00%	400.00	18.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	9.84	5.62%				400.00	13.05	400.00	21.91	-	8.86
Total Commercial	17.79	10.16%	122,355	205,846	0.01%						
Industrial											
B1	1.68	8.96%	6,058	65,593	0.00%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.07	0.04%					14.50				
B1 - TOU (Peak)	0.97	0.55%	3,875	45,618	0.00%		19.00		31.00		12.00
B21- TOU (Off-peak)	7.83	4.47%			#DIV/0!		13.05		22.88		9.63
B2	2.78	1.59%	1,002	71,837	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	2.30	1.31%	1,912	186,432	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	16.14	9.22%				400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.23	0.13%	6	2,991		380.00	19.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	1.25	0.71%	15	18,708	0.01%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	0.43	0.24%	2	11,836	0.00%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.92	1.10%				360.00	12.65	360.00	20.64	-	7.99
TMP E-2 (1)	0.04	0.02%	8	283	0.02%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	36.64	20.35%	12,979	403,299	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.40	0.23%	194	2,771	0.02%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	2.18	1.24%	184	18,303	0.01%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.46	0.27%	107	11,620	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	2.24	1.28%	-			400.00	13.06	400.00	21.91	-	8.86
C2 Supply at 11 kV	0.85	0.49%	10	7,424	0.01%	360.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.74	0.42%	10	17,578	0.00%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	3.51	2.00%	-			380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-			360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-			380.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	10.39	5.93%	505	57,698	0.02%					-	-
Agricultural Tube-wells - Tariff 0										-	-
D1 Scarp	4.40	2.51%	5,266	91,675	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	3.54	2.02%	3,639	61,285	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	3.30	1.88%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	2.45	1.40%	3,080	24,882	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	1.54	0.88%	650	6,463	0.03%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.24	0.14%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	15.47	8.83%	12,636	184,305	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(i)	2.98	1.70%	412	13,029	0.03%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (i)	0.06	0.04%	20	2,334	0.00%		13.90	0.00	23.33	-	9.43
Total	3.04	1.74%	432	15,363							
Grand Total	175.12	100.00%	757,089	1,564,940							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Mar-18)

Description	Mar-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%age)		(kW)	(%age,	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	4.66	2.73%	197,564	105,064	0.01%	0.00	4.00	0.00	4.00	-	
For peak load requirement up to 5 kW					#DIV/0!						-
51-100 Units	35.11	20.62%	156,735	103,443	0.04%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	22.63	13.29%	185,690	174,442	0.01%	0.00	12.07	0.00	19.69	-	7.62
201-300 Units	12.69	7.45%	53,533	97,285	0.01%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	4.90	2.88%	15,247	145,046	0.00%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	4.46	2.62%	5,188	46,529	0.01%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	9	0.00%	0.00	17.55	0.00	28.83	-	11.08
For peak load requirement exceeding 5 kW					#DIV/0!					-	-
Time of Use (TOU) - Peak	0.33	8.20%	3,220	26,511	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	5.19	3.85%	-		#DIV/0!	8.00	13.05	0.00	21.81	-	8.86
Total Residential	69.97	52.82%	618,182	698,329	0.01%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	5.25	3.08%	118,539	131,162	0.00%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	29	243	0.00%		14.90	0.08	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.78	1.84%	370	9,146	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.56	8.92%	3,417	65,404	0.00%	400.00	19.00	400.00	31.88	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	9.99	5.87%			#DIV/0!	408.00	13.05	400.00	21.91	-	8.86
Total Commercial	18.59	18.91%	122,355	206,946	0.01%						
Industrial											
B1	1.27	0.74%	5,058	65,593	0.00%	0.00	14.40	9.00	23.49	-	9.09
B-1 (08)	0.05	0.83%			#DIV/0!		14.50				
B1 - TOU (Peak)	0.68	8.48%	3,975	45,618	0.00%		18.00		31.00		12.00
B21- TOU (Off-peak)	6.15	3.81%			#DIV/0!		13.05		22.68		9.63
B2	2.23	1.31%	1,002	71,837	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	1.67	0.98%	1,912	186,432	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	12.70	7.45%			#DIV/0!	400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.25	0.15%	6	2,991	0.01%	380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	1.57	0.92%	15	18,709	0.01%	380.00	12.75	380.00	20.90	-	8.05
B4 - TOU (Peak)	0.37	0.21%	2	11,836	0.00%	360.00	18.00	380.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.85	1.09%			#DIV/0!	360.00	12.65	360.00	20.64	-	7.99
TMP E-2 (1)	0.04	8.02%	8	283	0.02%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	28.83	16.92%	12,979	403,299	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,771	0.01%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	2.35	1.38%	184	18,303	0.01%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.33	8.20%	107	11,620	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	2.14	1.26%	-		#DIV/0!	400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	0.71	8.42%	10	7,424	0.01%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.61	8.36%	10	17,579	0.00%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	2.66	1.56%	-		#DIV/0!	380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		8.90%	-		#DIV/0!	360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		8.00%	-		#DIV/0!	380.00	12.75	380.00	21.40	-	8.65
Total Single Point Supply	9.09	5.34%	605	57,698	0.02%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	9.90	5.81%	5,266	91,675	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	3.85	2.26%	3,839	61,285	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	2.96	1.74%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	2.53	1.49%	3,860	24,882	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	1.89	1.11%	850	6,463	0.03%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.21	8.12%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	21.35	12.53%	12,838	184,305	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	2.45	1.44%	412	13,029	0.02%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.06	8.04%	20	2,334	0.00%		13.90	0.00	23.33	-	9.43
Total	2.51	1.47%	432	15,363	0.02%						
Grand Total	170.33	100.88%	757,088	1,564,940	0.01%						

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jan-18 to Mar-18)

Description	(Oct-17 to Dec-17)	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	15.57	2.99%	592,629	314,712	0.01%	0.00	4.00	0.00	4.00		
For peak load requirement up to 5 kW											-
51-100 Units	101.66	19.51%	469,226	309,856	0.04%	0.00	8.55	0.00	13.95		5.40
101-200 Units	63.89	12.26%	555,964	522,528		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	35.63	6.84%	160,167	291,408	0.01%	0.00	12.07	0.00	18.69	-	7.62
301-700Units	15.48	2.97%	48,668	434,475	0.00%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	16.15	3.10%	15,541	139,373	0.01%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)	-	0.00%	16	26		0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW										-	-
Time of Use (TOU) - Peak	1.29	0.26%	9.646	79,413	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	16.80	3.22%	-	-		0.00	13.05	0.00	21.91	-	8.86
Total Residential	266.47	51.15%	1,851,858	2,091,790	0.01%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - A2	15.04	2.89%	355,098	392,840	0.00%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)	-	8.80%	87	728	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW	-	0.00%	-	-						-	-
Regular	4.97	0.85%	1,110	27,397	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	4.72	0.91%	10,235	195,914	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	29.35	5.63%	-	-		400.00	13.05	400.00	21.91	-	8.86
Total Commercial	54.08	10.38%	366,531	616,879	0.01%						
Industrial											
B1	4.55	0.87%	18,147	196,427	0.00%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.18	0.03%	-	-			14.50				
B1 - TOU (Peak)	2.46	0.47%	11,909	136,596	0.00%		19.00		31.00		12.00
B21 - TOU (Off-peak)	20.74	3.98%	-	-	#DIV/0!		13.05		22.68		9.63
B2	8.97	1.72%	3,002	215,153	0.00%	400.00	13.90	400.00	22.68	-	8.79
B2 - TOU (Peak)	7.48	1.44%	5,727	558,402	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	50.07	9.61%	-	-		400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.74	0.14%	19	8,959		380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	4.22	0.81%	44	56,041	0.01%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	1.10	0.21%	6	35,454	0.00%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	5.41	1.04%	-	-		360.00	12.65	360.00	20.64	-	7.99
TMP E-2 (1)	0.12	0.02%	25	848	0.02%	0.00	14.40	0.00	23.40	-	9.00
Total Industrial	106.04	20.35%	38,879	1,207,881	0.01%					-	
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.96	0.18%	582	8,314	0.01%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	6.83	1.27%	552	54,909	0.01%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	1.27	0.24%	321	34,861	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	6.37	1.22%	-	-		408.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	2.32	0.45%	30	22,273	0.01%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	2.06	0.39%	30	52,738	0.00%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	9.19	1.76%	-	-		380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV	-	0.00%	-	-		360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak	-	0.00%	-	-		360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	-	0.80%	-	-		360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	28.79	5.53%	1,515	173,094	0.02%					-	
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	22.21	4.26%	15,775	274,585	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	12.27	2.36%	10,902	183,554	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	8.72	1.67%	-	-	#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	7.81	1.50%	9,228	74,519	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	5.45	1.05%	1,948	19,359	0.03%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.70	0.13%	-	-	#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	57.15	10.97%	37,854	552,016	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	8.27	1.59%	1,236	39,088	0.02%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.20	0.04%	59	7,002	0.00%		13.90	0.00	23.33	-	9.43
Total	8.47	1.63%	1,295	46,089							
Grand Total	521.00	100.00%	2,297,932	4,687,750							

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Apr-18)

Description	Apr-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	3.97	1.66%	197,622	105,546	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW					#DIV/0!						-
51-100 Units	46.49	19.45%	157,716	103,917	0.05%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	40.00	16.73%	166,797	175,241	0.03%	0.00	12.07	0.00	19.69	-	7.62
201-300 Units	34.03	14.23%	53,966	97,730	0.04%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	16.55	6.92%	16,320	145,711	0.01%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	6.09	2.55%	5,210	46,742	0.01%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	9	0.00%	0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW					#DIV/0!					-	-
Time of Use (TOU) - Peak	0.45	0.19%	3,234	26,633	0.00%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	5.78	2.42%	-		#DIV/0!	0.00	13.05	0.00	21.91	-	8.86
Total Residential	153.36	64.15%	620,870	701,527	0.02%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	7.11	2.98%	119,056	131,768	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	29	244	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	1.79	0.75%	372	9,189	0.02%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	1.72	0.72%	3,431	65,704	0.00%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	11.26	4.71%			#DIV/0!	400.00	13.05	400.00	21.91	-	8.86
Total Commercial	21.89	9.16%	122,888	206,904	0.01%						
Industrial											
B1	1.13	0.47%	6,084	65,943	0.00%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	0.06	0.02%			#DIV/0!		14.50				
B1 - TOU (Peak)	0.78	0.33%	3,993	45,877	0.00%		19.00		31.00		12.00
B21- TOU (Off-peak)	6.21	2.60%			#DIV/0!		13.05		22.68		9.63
B2	2.34	0.98%	1,007	72,196	0.00%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	1.65	0.69%	1,920	187,326	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	14.56	6.09%			#DIV/0!	400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	0.42	0.18%	6	3,005	0.02%	380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	2.41	1.01%	15	18,795	0.01%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	0.30	0.12%	2	11,890	0.00%	380.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	1.54	0.64%			#DIV/0!	380.00	12.65	380.00	20.84	-	7.89
TMP E-2 (1)	0.07	0.03%	8	284	0.03%	8.00	14.40	8.00	23.49	-	9.09
Total Industrial	31.46	13.18%	13,035	405,316	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.31	0.13%	194	2,771	0.01%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	3.10	1.29%	164	18,303	0.02%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.54	0.22%	107	11,620	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	2.83	1.16%	-		#DIV/0!	400.00	13.05	400.00	21.81	-	8.86
C2 Supply at 11 kV	0.98	0.41%	10	7,424	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.93	0.39%	10	17,579	0.01%	380.00	18.00	380.00	38.22	-	12.22
Time of Use (TOU) - Off-Peak	4.56	1.91%	-		#DIV/0!	380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-		#DIV/0!	380.00	14.10	380.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	368.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-		#DIV/0!	360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	13.25	5.54%	505	57,696	0.03%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	6.01	2.51%	5,289	92,115	0.01%		15.80	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	2.91	1.22%	3,655	61,585	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	2.88	1.20%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	2.68	1.12%	3,094	25,011	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	1.54	0.65%	653	6,493	0.03%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	0.22	0.09%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	16.24	6.79%	12,691	185,204	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(1)	2.83	1.18%	412	13,029	0.02%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H					-						
Colonies H (1)	0.05	0.02%	20	2,334	0.00%		13.90	0.00	23.33	-	9.43
Total	2.88	1.21%	432	15,363	0.02%						
Grand Total	239.08	100.00%	770,422	1,572,012	0.02%						

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (May-18)

Description	Apr-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2016-18		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	6.13	2.14%	197,677	105,546	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW					#DIV/0!						-
51-100 Units	48.65	17.01%	158,699	103,917	0.05%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	42.16	14.74%	187,905	175,241	0.03%	0.00	12.07	0.00	19.69	-	7.62
201-300 Units	36.19	12.65%	64,399	97,730	0.04%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	18.70	6.54%	16,392	145,711	0.01%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	8.24	2.88%	5,233	46,742	0.02%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		0.00%	5	9	0.00%	0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW					#DIV/0!					-	-
Time of Use (TOU) - Peak	2.61	0.91%	[illegible],248	26,633	0.01%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	7.94	2.78%	-		#DIV/0!	0.00	13.05	0.00	21.81	-	8.86
Total Residential	170.63	59.66%	623,559	701,527	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	9.27	3.24%	119,573	131,768	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	29	244	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	3.95	1.38%	374	9,188	0.05%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	3.88	1.36%	3,446	65,704	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	13.11	4.58%			#DIV/0!	400.00	13.05	400.00	21.91	-	8.86
Total Commercial	30.21	10.56%	123,422	206,904	0.02%						
Industrial											
B1	3.29	1.15%	6,111	65,943	0.01%	0.00	14.40	0.00	23.49	-	9.09
B-1 (00)	2.21	0.77%			#DIV/0!		14.50				
B1 - TOU (Peak)	2.94	1.03%	4,019	45,877	0.01%		19.00		31.00		12.00
B21- TOU (Off-peak)	8.37	2.93%			#DIV/0!		13.05		22.66		9.53
B2	4.50	1.57%	1,011	72,196	0.01%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	3.81	1.33%	1,928	187,326	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	14.52	5.08%			#DIV/0!	400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	2.58	0.90%	6	3,005	0.10%	380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	3.30	1.15%	15	18,795	0.02%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	2.46	0.86%	2	11,890	0.02%	360.00	19.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	2.60	0.91%			#DIV/0!	360.00	12.65	360.00	20.64	-	7.89
TMP E-2 (1)	2.22	0.78%	8	284	0.89%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	52.79	18.46%	13,091	405,716	0.01%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.31	0.11%	194	2,771	0.01%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts - exceeding 5 kW	3.10	1.38%	184	18,303	0.02%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.54	0.19%	107	11,620	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	2.83	0.99%	-		#DIV/0!	400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	0.98	0.34%	10	7,424	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.93	0.33%	10	17,579	0.01%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	4.56	1.59%	-		#DIV/0!	380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-		#DIV/0!	360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.00%	-		#DIV/0!	360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	13.25	4.63%	505	57,698	0.03%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	6.01	2.10%	5,312	92,115	0.01%		14.50	0.00	25.02	-	10.52
Time of Use (TOU) - Peak D-1	2.91	1.02%	3,671	51,565	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	2.88	1.01%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultual Tube-wells	2.68	0.34%	3,107	25,011	0.01%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	1.54	0.54%	656	6,493	0.03%	200.00	19.00	200.00	31.09	-	12.89
Time of Use (TOU) - Off-Peak D2	0.22	0.08%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	16.24	5.68%	12,746	185,204	0.01%		-	0.00	0.00	-	-
Public Lighting G											
Public Lighting G(1)	2.83	0.99%	412	13,029	0.02%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (1)	0.05	0.02%	20	2,334	0.00%		13.90	0.00	23.33	-	9.43
Total	2.88	1.01%	432	15,363	0.02%						
Grand Total	286.00	100.00%	773,755	1,572,012	0.02%						

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jun-18)

Description	Apr-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2016-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	10.20	2.69%	197,729	106,027	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW					#DIV/0!						-
51-100 Units	52.34	13.80%	159,683	104,391	0.06%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	45.91	12.10%	169,013	176,040	0.03%	0.00	12.07	0.00	19.89	-	7.62
201-300 Units	39.99	10.54%	54,835	98,176	0.05%	8.00	12.07	0.00	19.69	-	7.62
301-700Units	22.86	5.97%	16,465	146,375	0.02%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	12.30	3.24%	5,256	46,955	0.03%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)		8.00%	5	9	0.00%	0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW					#DIV/0!					-	-
Time of Use (TOU) - Peak	6.71	1.77%	3,262	26,754	0.03%	0.00	18.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	12.00	3.16%	-		#DIV/0!	0.00	13.05	0.00	21.91	-	8.86
Total Residential	202.10	53.28%	626,247	704,726	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - A2	11.94	3.15%	120,090	132,383	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)		0.00%	30	245	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW										-	-
Regular	6.67	1.76%	376	9,230	0.06%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	6.59	1.74%	3,461	66,003	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak (Temp)	15.75	4.15%			#DIV/0!	480.00	13.05	400.00	21.91	-	8.86
Total Commercial	40.95	18.79%	123,956	207,862	0.02%						
Industrial											
B1	6.01	1.58%	6,137	86,294	0.01%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	4.95	1.38%			#DIV/0!		14.50				
B1 - TOU (Peak)	5.66	1.49%	4,027	46,136	0.01%		19.00		31.00		12.00
B21- TOU (Off-peak)	9.95	2.62%			#DIV/0!		13.05		22.68		9.63
B2	7.21	1.90%	1,015	72,555	0.01%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	6.53	1.72%	1,937	188,220	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	17.72	4.67%			#DIV/0!	400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	5.31	1.40%	6	3,018	0.20%	380.00	18.00	380.00	29.36	-	11.36
B3 - TOU (Off-peak)	6.02	1.59%	16	18,680	0.04%	380.00	12.75	380.00	20.80	-	8.05
B4 - TOU (Peak)	5.19	1.37%	2	11,944	0.05%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	5.32	1.40%			#DIV/0!	360.00	12.85	360.00	20.64	-	7.99
TMP E-2 (1)	4.95	1.31%	6	286	1.98%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	84.82	22.36%	13,148	407,334	0.02%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.64	0.17%	194	2,771	0.03%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts - exceeding 5 kW	4.16	1.10%	184	18,303	0.03%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	0.86	0.23%	107	11,620	0.01%	400.00	19.00	400.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	3.13	0.82%	-		#DIV/0!	400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	0.97	0.26%	10	7,424	0.01%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	0.92	0.24%	10	17,579	0.01%	380.00	18.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	4.52	1.19%	-		#DIV/0!	380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV		0.00%	-		#DIV/0!	360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	380.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak		0.88%	-		#DIV/0!	360.00	12.75	360.00	21.40	-	8.85
Total Single Point Supply	15.20	4.01%	505	57,698	0.03%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	9.51	2.51%	6,336	92,555	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	6.44	1.70%	3,687	61,886	0.01%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D1	5.32	1.40%			#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultural Tube-wells	5.12	1.35%	3,121	25,140	0.02%	200.00	15.05	200.00	25.28	-	10.21
Time of Use (TOU) - Peak D-2	3.96	1.04%	659	6,522	0.07%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	1.94	8.51%	-		#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
Total Agricultural	32.29	8.51%	12,801	166,103	0.02%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	3.89	1.03%	412	13,029	0.83%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.07	9.02%	20	2,334	0.00%		13.90	0.00	23.33	-	9.43
Total	3.96	1.04%	432	15,363	0.03%						
Grand Total	379.32	188.00%	777,088	1,579,086	0.03%						

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Apr-18 to Jnu-18)

Description	(Oct-17 to Dec-17)	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		Proposed New Tariff FY 2017-18		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	20.30	2.24%	593,029	317,118	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW											-
51-100 Units	147.49	16.31%	476,098	312,224	0.05%	0.00	8.55	0.00	13.95	-	5.40
101-200 Units	128.07	14.16%	563,715	526,522		0.00	12.07	0.00	19.69	-	7.62
201-300 Units	110.21	12.19%	163,199	293,636	0.04%	0.00	12.07	0.00	19.69	-	7.62
301-700Units	57.91	6.40%	49,177	437,796	0.02%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	26.63	2.94%	15,699	140,438	0.02%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)	-	0.00%	16	26		0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	9.76	1.08%	9,744	80,020	0.01%	0.00	19.00	0.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	25.72	2.04%	-	-		0.00	13.05	0.00	21.91	-	8.86
Total Residential	526.09	58.17%	1,870,676	2,107,780	0.03%						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	28.33	3.13%	358,718	395.918	0.01%	0.00	18.90	0.00	31.73	-	12.83
E-1 (2)	-	0.00%	88	734	0.00%		14.90	0.00	31.73	-	16.83
For peak load requirement exceeding 5 kW	-	0.00%	-	-						-	
Regular	12.41	1.37%	1,121	27,606	0.05%	400.00	14.90	400.00	25.01	-	10.11
Time of Use (TOU) - Peak (A-2)	12.19	1.35%	10,339	197,411	0.01%	400.00	19.00	400.00	31.89	-	12.09
Time of Use (TOU) - Off-Peak (Temp)	40.12	4.44%	-	-		400.00	13.05	400.00	21.91	-	8.86
Total Commercial	93.05	10.29%	370,266	621,670	0.02%						
Industrial											
B1	10.42	1.15%	18,332	198,179	0.01%	0.00	14.40	0.00	23.49	-	9.09
B-1 (08)	7.22	0.80%	-	-			14.50				
B1 - TOU (Peak)	9.38	1.04%	12,030	137,891	0.01%		19.00		31.00		12.00
B21- TOU (Off-peak)	24.53	2.71%	-	-	#DIV/0!		13.05		22.88		9.83
B2	14.05	1.55%	3,033	216,948	0.01%	400.00	13.90	400.00	22.68	-	8.78
B2 - TOU (Peak)	11.99	1.33%	5,785	562,871	0.00%	400.00	18.00	400.00	29.36	-	11.36
B2 - TOU (Off-peak)	46.80	5.17%	-	-		400.00	12.85	400.00	20.96	-	8.11
B3 - TOU (Peak)	8.32	0.92%	19	9,028		380.00	18.00	330.00	29.36	-	11.36
B3 - TOU (Off-peak)	11.73	1.30%	44	56,470	0.02%	380.00	12.75	360.00	20.80	-	8.05
B4 - TOU (Peak)	7.94	0.88%	6	35,725	0.03%	360.00	18.00	360.00	29.36	-	11.36
B4 - TOU (Off-peak)	9.46	1.05%	-	-		360.00	12.65	360.00	20.64	-	7.99
TMP E-2 (1)	7.25	0.80%	25	854	0.97%	0.00	14.40	0.00	23.49	-	9.09
Total Industrial	169.08	18.70%	39,274	1,217,966	0.02%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	1.27	0.14%	582	8,314	0.02%		14.90	0.00	25.01	-	10.11
C1(b) Supply at 400 Volts -exceeding 5 kW	10.35	1.14%	552	54,909	0.02%	400.00	14.40	400.00	24.17	-	9.77
Time of Use (TOU) - Peak	1.93	0.21%	321	34,861	0.01%	400.00	18.00	400.00	31.09	-	12.89
Time of Use (TOU) - Off-Peak	8.78	0.97%	-	-		400.00	13.05	400.00	21.91	-	8.86
C2 Supply at 11 kV	2.93	0.32%	30	22,273	0.02%	380.00	14.20	380.00	23.84	-	9.64
Time of Use (TOU) - Peak	2.79	0.31%	30	52,738	0.01%	380.00	19.00	380.00	30.22	-	12.22
Time of Use (TOU) - Off-Peak	13.64	1.51%	-	-		380.00	12.85	380.00	21.57	-	8.72
C3 Supply above 11 kV	-	0.00%	-	-		360.00	14.10	360.00	23.67	-	9.57
Time of Use (TOU) - Peak	-	0.00%	-	-		360.00	19.00	360.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		360.00	12.75	360.00	21.40	-	8.65
Total Single Point Supply	41.69	4.61%	1,515	173,094	0.03%					-	-
Agricultural Tube-wells - Tariff D										-	-
D1 Scarp	21.53	2.38%	15,935	275,784	0.01%		15.50	0.00	26.02	-	10.52
Time of Use (TOU) - Peak D-1	12.27	1.36%	11,013	185,057	0.01%	200.00	19.00	200.00	31.88	-	12.89
Time of Use (TOU) - Off-Peak D1	11.07	1.22%	-	-	#DIV/0!	200.00	12.75	200.00	21.40	-	8.65
D2 Agricultual Tube-wells	10.47	1.16%	9,322	75,163	0.02%	200.00	15.05	200.00	25.26	-	10.21
Time of Use (TOU) - Peak D-2	7.05	0.78%	1,968	19,507	0.04%	200.00	19.00	200.00	31.89	-	12.89
Time of Use (TOU) - Off-Peak D2	2.39	0.26%	-	-	#DIV/0!	200.80	12.75	200.00	21.40	-	8.65
Total Agricultural	64.77	7.16%	38,238	556.511	0.01%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	9.55	1.06%	1,236	39,088	0.02%		13.90	0.00	23.33	-	9.43
Housing Colonies - Tariff H											
Colonies H (I)	0.18	0.02%	60	7,002	0.00%		13.90	0.00	23.33	-	9.43
Total	9.73	1.08%	1.296	46.089							
Grand Total	904.39	100.00%	2,321,265	4,723,111							

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jul-17)

Description	Jul-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.00	0.32%	196,969	102,178	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	21.19	6.79%	148,934	100,601	0.02%	8.00	8.55	0.00	5.79	-	2.76
101-200 Units	35.24	11.30%	176,882	169,650		0.00	12.07	0.00	8.11	-	3.96
201-300 Units	47.58	15.25%	50,104	94,612	0.06%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	46.93	15.04%	15,667	141,062	0.04%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	27.06	8.68%	5,008	45,250	0.07%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						8.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.76	0.24%	3,108	25,783	0.00%	0.00	18.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	12.14	3.89%	-			0.00	13.05	0.00	12.50	-	0.55
Total Residential	191.90	61.52%	596,676	679,146	0.03%	0.00	0.00			-	0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	8.97	2.88%	114,402	127,461	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	28	236	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	8.00
Regular	2.05	0.66%	358	8,895	0.03%	490.90	14.90	400.00	18.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	2.15	0.69%	3,298	63,606	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	11.43	3.67%				400.00	13.05	400.00	12.50	-	0.55
Total Commercial	24.61	7.89%	118,086	200,200	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	2.99	0.96%	5,847	63,495	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.08	0.02%				0.00	14.50				
B1 - TOU (Peak)	1.09	0.35%	3,837	44,070	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	13.04	4.18%			#DIV/0!	0.00	13.05		12.50		0.55
B2	2.42	0.78%	967	89,667	0.00%	400.90	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	2.49	0.80%	1,845	181,074	0.00%	400.90	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	15.58	5.00%				400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.12	0.04%	6	2,909		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	1.94	0.62%	14	18,195	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.30	0.10%	2	11,511	0.00%	380.00	18.00	380.00	18.00	-	0.00
B4 - TOU (Off-peab)	1.89	0.61%				380.00	12.85	380.00	12.10	-	0.55
TMP E-2 (1)	0.02	0.01%	8	275	0.01%	0.00	14.40	380.00	14.50	-380.00	-0.10
Total Industrial	41.97	13.45%	12,627	391,218	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.57	0.18%	194	2,771	0.02%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	5.13	1.64%	184	18,303	0.03%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.67	0.22%	107	11,620	0.01%	400.00	19.00	400.00	19.00	-	1.00
Time of Use (TOU) - Off-Peak	4.17	1.34%	-			400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	1.27	0.41%	10	7,424	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	2.35	0.75%	10	17,579	0.02%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	10.92	3.50%	-			380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	25.08	8.04%	605	57,698	0.05%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	9.69	3.11%	5,083	89,038	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	2.73	0.87%	3,513	59,483	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	0.36	0.11%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultual Tube-wells	4.07	1.30%	2,973	24,110	0.02%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	0.69	0.29%	628	6,285	0.02%	200.00	19.00	8.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	5.83	1.97%	-		#DIV/0!	200.00	12.75	9.00	5.35	200.00	7.40
Total Agricultural	23.57	7.59%	12,197	178,917	0.02%	0.00	0.00	0.00	0.00	-	9.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	4.63	1.48%	412	13,029	0.04%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.21	0.07%	19	2,334	0.01%	9.00	13.90	0.00	15.00	-	-1.10
Total	4.83	1.55%	431	15,363							0.00
Grand Total	311.95	100.00%	740,422	1,522,540							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Aug-17)

Description	Aug-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2016-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge.	Fixed Charge	Variable Charge
	(MWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.94	0.30%	197,056	102,659	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	8.00				0.00
51-100 Units	20.41	6.52%	149,805	101,075	0.02%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	35.46	11.33%	177,978	170,449		0.00	12.07	0.00	8.11	-	3.96
201-300 Units	44.93	14.36%	50,529	95,057	0.05%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	45.93	14.69%	15,739	141,726	0.04%	8.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	35.52	11.35%	5,030	45,463	0.09%	0.00	17.55	0:00	18.00	-	-0.45
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.66	0.21%	3,122	25,904	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	12.26	3.92%	-			0.00	13.05	0.00	12.50	-	0.55
Total Residential	196.11	62.67%	599,364	682,342	0.03%	0.00	8.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	8.00				
Commercial -a2	8.30	2.65%	114,919	129,076	0.01%	0.00	16.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	28	238	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						8.00	0.00			-	0.00
Regular	1.99	0.64%	359	8,937	0.03%	400.00	14.90	400.00	18.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.97	0.63%	3,313	63,907	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	10.99	3.51%				400.00	13.05	400.00	12.50	-	0.56
Total Commercial	23.26	7.43%	118,619	201,157	0.01%	0.08	0.00				0.00
Industrial						0.00	0.00				
B1	3.34	1.07%	5,874	63,844	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.07	0.02%				0.00	14.50				
B1 - TOU (Peak)	1.01	0.32%	3,856	44,327	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	13.45	4.30%			#DIV/0!	0.00	13.05		12.50		0.55
B2	2.06	0.66%	972	70,045	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	1.99	0.64%	1,654	181,967	0.00%	400.00	13.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	14.39	4.60%				400.00	12.85	-400.80	12.29	-	0.56
B3 - TOU (Peak)	0.48	0.15%	6	2,923		380.00	18.00	388.00	18.00	-	0.00
B3 - TOU (Off-peak)	2.59	0.83%	14	13,281	0.02%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.33	0.10%	2	11,565	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.79	0.57%				360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.02	0.01%	8	276	0.01%	0.00	14.40	360.00	14.50	-360.00	-8.10
Total Industrial	41.52	13.27%	12,684	393,228	0.01%	0.00	8.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.52	0.17%	194	2,771	0.02%	0.00	14.90	8.80	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	4.41	1.41%	184	18,303	0.03%	400.00	14.40	400.80	14.50	-	-0.10
Time of Use (TOU) - Peak	0.63	0.20%	107	11,620	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	3.65	1.17%	-			400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	1.13	0.36%	10	7,424	0.02%	380.00	14.20	380.00	14.30	-	-0.18
Time of Use (TOU) - Peak	1.88	0.60%	10	17,579	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	8.83	2.82%	-			388.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			360.00	14.10	0.00	14.20	(360.00)	-0.18
Time of Use (TOU) - Peak		0.00%	-			368.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	21.05	6.73%	505	57,698	0.04%	0.00	8.00			-	0.00
Agricultural Tube-wells - Tariff D						8.00	0.00				
D1 Scarp	12.31	3.93%	5,106	89,477	0.02%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	2.82	0.90%	3,529	59,783	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	0.50	0.16%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultual Tube-wells	4.32	1.38%	2,987	24,239	0.02%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	0.87	0.26%	631	6,315	0.01%	200.00	19.00	0.00	18.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	6.29	2.01%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	27.04	8.64%	12,252	179,814	0.02%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	8.00				8.00
Public Lighting G(I)	3.70	1.18%	412	13,029	0.03%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.22	0.07%	19	2,334	0.01%	8.00	13.90	0.00	15.00	-	-1.10
Total	3.92	1.25%	431	15,363							0.00
Grand Total	312.90	100.00%	743,755	1,529,603							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Sep-17)

Description	Sep-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.11	0.37%	197,139	102,859	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	19.95	6.63%	150,876	101,076	0.02%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	30.30	10.06%	179,076	170,449		0.00	12.07	0.00	8.11	-	3.96
201-300 Units	42.40	14.08%	50,956	95,057	0.05%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	47.59	15.80%	15,812	141,726	0.04%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	32.61	10.83%	5,053	45,463	0.08%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)	-	0.00%	5	8		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.74	0.25%	3,136	25,904	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	11.85	3.93%	-			0.00	13.05	0.00	12.50	-	0.55
Total Residential	186.56	61.95%	602,053	682,342	0.03%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	7.67	2.55%	115,436	128,076	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	28	236	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.95	0.65%	361	6,937	0.02%	400.00	14.90	400.00	18.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.99	0.66%	3,328	63,907	0.00%	400.00	18.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	11.06	3.67%				400.00	13.05	400.00	12.50		0.55
Total Commercial	22.66	7.53%	119,153	201,157	0.01%	0.00	8.00				0.00
Industrial						0.00	0.00				
B1	3.01	1.00%	5,900	63,844	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (06)	0.06	0.02%				0.00	14.50				
B1 - TOU (Peak)	1.00	0.33%	3,872	44,327	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	12.56	4.17%			#DIV/0!	0.00	13.05		12.50		0.55
B2	1.96	0.65%	976	70,045	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	1.97	0.65%	1,862	181,967	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	13.94	4.63%				400.80	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.45	0.15%	6	2,923		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	2.16	0.72%	14	18,281	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.30	0.10%	2	11,565	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.90	0.63%				360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.00	0.00%	8	275	0.00%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	39.29	13.05%	12,640	393,228	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.51	0.17%	184	2,771	0.02%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	5.19	1.72%	184	16,303	0.03%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.73	0.24%	107	11,620	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	3.93	1.30%	-			400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	1.19	0.40%	10	7,424	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	1.69	0.56%	10	17,579	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	7.80	2.59%	-			380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	21.02	6.98%	506	57,898	0.04%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	10.60	3.52%	6,129	89,477	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	5.59	1.86%	3,544	59,783	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	7.46	2.48%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultual Tube-wells	2.70	0.90%	3,000	24,239	0.01%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	0.59	0.19%	633	6,315	0.01%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.26	0.09%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	27.19	9.03%	12,307	179,614	0.02%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	8.00				0.00
Public Lighting G(I)	4.19	1.39%	412	13,829	0.04%	0.00	13.90	0.00	15.00		-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.19	0.06%	19	2,334	0.01%	0.00	13.90	0.00	15.00	-	-1.10
Total	4.38	1.45%	431	15,363							0.00
Grand Total	301.12	100.00%	747,089	1,529,603							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jul-17 to Sep-17)

Description	Jul-17 to Sep-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	3.06	0.33%	691,165	307,497	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	61.55	6.65%	449,715	302,751	0.02%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	101.01	10.91%	533,936	510,547		0.00	12.07	0.00	8.71	-	3.96
201-300 Units	134.90	14.57%	151,589	284,727	0.05%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	140.45	15.17%	47,217	424,513	0.04%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	95.19	10.28%	15,090	138,177	0.08%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)	-	0.00%	15	25		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Time of Use (TOU) - Peak	2.16	0.23%	9,366	77,592	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	36.24	3.91%	-	-		0.00	13.05	0.00	12.50	-	0.55
Total Residential	574.56	62.05%	1,798,093	2,043,830	0.03%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	24.95	2.69%	344,757	333,612	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)	-	0.00%	85	712	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW	-	0.00%	-	-		0.00	0.00			-	0.00
Regular	6.00	0.65%	1,078	26,769	0.03%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	6.12	0.66%	9,938	191,422	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	33.49	3.62%	-	-		400.00	13.05	400.00	12.50	-	0.55
Total Commercial	70.55	7.62%	355,858	602,514	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	9.35	1.01%	17,521	191,184	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.20	0.02%	-	-		0.00	14.50				
B1 - TOU (Peak)	3.09	0.33%	11,554	132,725	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	39.05	4.22%	-	-	#DIV/0!	0.00	13.05		12.50		0.55
B2	6.44	0.70%	2,915	209,776	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	6.45	0.70%	5,561	545,008	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	43.91	4.74%	-	-		400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	1.05	0.11%	18	8,754		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	6.69	0.72%	42	54,756	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.93	0.10%	6	34,641	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	5.58	0.60%	-	-		360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.04	0.00%	24	828	0.01%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	122.78	13.26%	37,751	1,177,672	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	1.59	0.17%	582	8,314	0.02%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	14.73	1.59%	552	54,909	0.03%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	2.03	0.22%	321	34,861	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	11.75	1.27%	-	-		400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	3.59	0.39%	30	22,273	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	5.91	0.64%	30	52,738	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	27.54	2.97%	-	-		380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV	-	0.00%	-	-		360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak	-	0.00%	-	-		360.00	18.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	67.14	7.25%	1,515	173,094	0.04%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	32.60	3.52%	15,317	267,993	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	11.13	1.20%	10,586	179,049	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	8.31	0.90%	-	-	#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	11.08	1.20%	8,960	72,588	0.02%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	2.29	0.25%	1,892	18,915	0.01%	200.00	19.00	0.00	10.35	200.00	6.65
Time of Use (TOU) - Off-Peak D2	12.38	1.34%	-	-	#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	77.80	8.40%	36,755	538,546	0.02%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	12.52	1.35%	1,236	39,088	0.04%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.62	0.07%	58	7,002	0.01%	0.00	13.90	0.00	15.00	-	-1.10
Total	13.13	1.42%	1,294	46,089							0.00
Grand Total	925.97	100.00%	2,231,266	4,581,746							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Oct-17)

Description	Oct-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.47	0.54%	197,219	103,140	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	28.89	10.63%	151,850	101,549	0.03%	0.00	8.55	0.00	5.78	-	2.78
101-200 Units	31.75	11.69%	180,175	171,247		0.00	12.07	0.00	8.11	-	3.96
201-300 Units	29.83	10.98%	51,383	95,503	0.04%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	25.70	9.46%	15,884	142,390	0.02%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	24.76	9.11%	5,076	45,676	0.06%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.85	0.31%	3,150	26,026	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	10.58	3.89%	-			8.00	13.05	0.00	12.50	-	0.55
Total Residential	153.83	56.62%	604,741	685,539	0.03%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	7.67	2.82%	115,953	128,691	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	29	239	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.82	0.67%	382	8,979	0.02%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.93	0.71%	3,342	64,207	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	10.84	3.99%				400.00	13.05	400.00	12.50	-	0.55
Total Commercial	22.26	8.19%	119,696	202,116	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	3.53	1.30%	5,926	64,193	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.07	0.03%				0.00	14.50				-
B1 - TOU (Peak)	1.18	0.43%	3,889	44,585	0.00%	0.00	18.00		18.00		1.00
B21- TOU (Off-peak)	12.33	4.54%			#DIV/0!	0.00	13.05		12.50		0.55
B2	2.38	0.88%	980	70,403	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	2.43	0.89%	1,870	162,859	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	16.08	5.92%				400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.48	0.18%	6	2,936		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	2.26	0.83%	14	18,366	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.27	0.10%	2	11,619	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.67	0.61%				360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.02	0.01%	8	278	0.01%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	42.69	16.71%	12,697	395,240	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.52	0.19%	194	2,771	0.02%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	4.94	1.82%	184	18,303	0.03%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.68	0.25%	107	11,620	0.01%	400.00	18.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	3.85	1.42%	-			400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	1.16	0.43%	10	7,424	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	1.50	0.55%	10	17,579	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	6.34	2.33%	-			380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			380.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-			380.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	19.00	6.99%	505	57,698	0.04%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	18.57	3.89%	5,152	89,917	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	6.27	2.31%	3,590	60,083	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	7.55	2.78%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	0.55	0.20%	3,014	24,367	0.00%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	2.61	0.96%	638	6,345	0.05%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.30	0.11%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	27.85	10.25%	12,382	180,712	0.02%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	5.85	2.15%	412	13,029	0.05%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.19	0.07%	19	2,334	0.01%	0.00	13.90	0.00	15.00	-	-1.10
Total	6.04	2.22%	431	15,363							0.00
Grand Total	271.67	100.00%	750,422	1,536,667							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Nov-17)

Description	Nov-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	2.34	1.01%	197,295	103,140	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	36.87	15.94%	152,824	101,549	0.04%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	32.20	13.92%	181,275	171,247		0.00	12.07	0.00	8.11	-	3.96
201-300 Units	22.66	9.80%	51,811	95,503	0.03%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	14.77	6.39%	15,957	142,390	0.01%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	10.52	4.55%	5,098	45,676	0.03%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.56	0.24%	3,164	26,826	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	8.06	3.48%	-			0.00	13.05	0.00	12.50	-	0.55
Total Residential	127.58	55.32%	607,429	685,539	0.02%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	6.08	2.63%	116,470	128,691	0.01%	0.00	18.90	0.00	18.00	-	0.80
E-1 (2)		0.00%	29	239	0.00%	-	14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.85	0.80%	364	8,979	0.02%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.73	0.75%	3,357	64,207	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	9.80	4.24%				400.00	13.05	400.00	12.50	-	0.55
Total Commercial	19.47	8.41%	120,220	202,115	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	2.07	0.89%	5,953	64,193	0.00%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.07	0.03%				8.00	14.50				
B1 - TOU (Peak)	1.12	0.48%	3,906	44,585	0.00%	0.00	18.00		18.00		1.00
B21- TOU (Off-peak)	9.59	4.15%			#DIV/0!	0.00	13.05		12.50		0.55
B2	2.73	1.18%	985	70,403	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	3.23	1.39%	1,879	152,859	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	21.84	9.44%				400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.45	0.19%	6	2,936		380.00	18.00	330.00	18.00	-	0.00
B3 - TOU (Off-peak)	1.96	0.85%	14	18,366	0.01%	380.00	12.75	300.00	12.20	-	0.55
B4 - TOU (Peak)	0.26	0.11%	2	11,619	0.00%	360.00	18.00	380.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.84	0.80%				360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.03	0.01%	8	278	0.01%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	45.18	19.53%	12,753	395,240	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.39	0.17%	194	2,771	0.02%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	3.80	1.64%	184	18,303	0.02%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.59	8.26%	107	11,620	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	2.99	1.29%	-			400.00	13.05	400.00	12.50	-	8.55
C2 Supply at 11 kV	1.03	0.45%	10	7,424	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	0.92	0.40%	10	17,579	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	3.80	1.64%	-			380.00	12.85	390.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-			380.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	13.53	5.85%	505	57,698	0.03%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	8.33	3.60%	5,174	89,917	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	3.82	1.65%	3,576	80,083	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak 01	3.15	1.36%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultual Tube-wells	3.86	1.67%	3,027	24,367	0.02%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	2.01	0.87%	639	6,345	0.04%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.30	0.13%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	21.46	9.26%	12,417	180,712	0.01%	0.00	0.00	8.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	3.60	1.56%	412	13,029	0.03%	8.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.14	0.06%	19	2,334	0.01%	0.00	13.90	0.00	15.00	-	-1.10
Total	3.74	1.62%	431	15,363							0.00
Grand Total	231.37	100.00%	753,755	1,536,657							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Dec-17)

Description	Dec-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	3.87	1.89%	197,436	104,102	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	37.93	18.54%	154,777	102,496	0.04%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	26.02	12.72%	183,480	172,845		8.00	12.87	0.00	8.11	-	3.96
201-300 Units	15.43	7.54%	52,670	96,394	0.02%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	8.53	4.17%	16,102	143,718	0.01%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	7.35	3.59%	5,143	46,103	0.02%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)		0.00%	5	8		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.50	0.24%	3,192	26,269	0.00%	8.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	5.88	2.87%	-			8.00	13.05	0.00	12.50	-	0.55
Total Residential	105.50	51.58%	612,806	891,934	0.02%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -A2	5.74	2.81%	117,504	129,021	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		8.00%	29	241	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.62	0.79%	367	9,063	0.02%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.66	8.81%	3,387	84,805	0.00%	400.00	18.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	9.72	4.75%				400.00	13.05	400.00	12.50	-	0.55
Total Commercial	18.73	9.16%	121,287	204,030	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	1.84	0.90%	8,005	84,693	0.00%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (06)	0.06	0.03%				0.00	14.50				
B1 - TOU (Peak)	1.29	0.63%	3,941	45,101	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	8.01	3.92%			#DIV/0!	0.00	13.05		12.50		0.55
B2	3.61	1.72%	993	71,120	0.01%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	3.92	1.92%	1,895	184,645	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	25.07	12.25%				400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.36	0.18%	6	2,964		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	1.74	0.85%	14	16,538	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.32	0.16%	2	11,728	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	2.02	0.99%				360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.02	0.01%	6	280	0.01%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	48.17	23.55%	12,866	399,268	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.17%	194	2,771	0.01%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	2.39	1.17%	184	19,303	0.01%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.45	0.22%	107	11,820	0.00%	400.00	18.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	2.22	1.09%	-			400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	0.88	0.43%	10	7,424	0.01%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	0.77	0.37%	10	17,579	0.00%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	2.73	1.33%	-			380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	9.79	4.78%	505	57,698	0.02%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	7.33	3.59%	5,220	90,795	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	3.10	1.52%	3,808	60,684	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	2.90	1.42%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	3.66	1.79%	3,054	24,625	0.02%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	1.77	0.87%	645	6,404	0.03%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.27	0.13%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	19.03	9.30%	12,528	162,508	0.01%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	8.00				0.00
Public Lighting G(I)	3.23	1.58%	412	13,029	0.03%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.09	0.04%	20	2,334	0.00%	0.00	13.90	0.00	15.00	-	-1.10
Total	3.32	1.62%	432	15,363							0.00
Grand Total	204.55	100:00%	760,422	1,550,801							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Oct-17 to Dec-17)

Description	(Oct-17 to Dec-17)	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	7.68	1.09%	591,950	310,383	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	103.69	14.65%	459,451	305,593	0.04%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	89.96	12.71%	544,930	515,339		0.00	12.07	0.00	8.11	-	3.96
201-300 Units	67.92	9.60%	155,865	287,399	0.03%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	49.00	6.93%	47,943	428,497	0.01%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	42.64	6.03%	15,316	137,456	0.04%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)	-	0.00%	15	25		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW					-	0.00	0.00			-	0.00
Time of Use (TOU) - Peak	1.90	0.27%	9,506	78,320	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	24.52	3.47%	-	-		0.00	13.05	0.00	12.50	-	0.55
Total Residential	387.32	54.74%	1,824,975	2,063,013	0.02%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	19.49	2.75%	349,928	387,302	0.01%	0.00	16.90	0.00	18.00	-	0.90
E-1 (2)	-	0.00%	86	718	0.00%		14.90	0.00	18.00	-	-4.10
For peak load requirement exceeding 5 kW	-	0.00%	-	-		0.00	0.00			-	0.00
Regular	5.29	0.75%	1,094	27,020	0.02%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	5.32	0.75%	10,087	193,218	0.00%	400.00	18.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	30.36	4.29%	-	-		400.00	13.05	400.00	12.50	-	0.55
Total Commercial	60.46	8.54%	361,194	608,259	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	7.44	1.05%	17,884	193,280	0.00%	0.00	14.40	0.00	14.50	-	-0.10
E-1 (08)	0.21	0.33%	-	-		0.00	14.50				
B1 - TOU (Peak)	3.59	0.51%	11,736	134,271	0.00%	0.00	19.00		18.00		1.00
B21 - TOU (Off-peak)	29.92	4.23%	-	-	#DIV/0!	0.00	13.05		12.50		0.55
B2	8.62	1.22%	2,959	211,925	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	9.58	1.35%	5,644	550,364	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	62.98	8.90%	-	-		400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	1.29	0.18%	18	6,836		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	5.96	0.84%	43	65,270	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.85	8.12%	6	34,966	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	5.53	0.78%	-	-		360.00	12.86	360.00	12.10	-	0.55
TMP E-2 (1)	0.06	0.01%	25	836	0.01%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	136.04	18.23%	38,315	1,189,748	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	1.26	0.18%	582	6,314	0.02%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	11.14	1.57%	552	54,309	0.02%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	1.72	0.24%	321	34,861	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	9.06	1.28%	-	-		400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	3.07	0.43%	30	22,273	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	3.19	0.45%	30	52,738	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	12.87	1.82%	-	-		380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV	-	0.00%	-	-		360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak	-	0.00%	-	-		360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	42.31	5.98%	1,515	173,094	0.03%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	26.23	3.71%	16,546	270,629	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	13.18	1.86%	10,744	180,850	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	13.60	1.92%	-	-	#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	8.07	1.14%	9,094	73,360	0.01%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	6.39	0.90%	1,920	19,093	0.04%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.87	0.12%	-	-	#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	68.35	9.66%	37,305	543,931	0.01%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	12.68	1.79%	1,236	39,088	0.04%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.42	0.06%	58	7,002	0.01%	0.00	13.90	0.00	15.00	-	-1.10
Total	13.10	1.85%	1,294	46,089							0.00
Grand Total	707.58	100.00%	2,264,599	4,624,135							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jan-18)

Description	Jan-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	6.41	3.65%	197,502	104,583	0.01%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	33.83	19.27%	155,756	102,959	0.04%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	18.79	10.70%	184,584	173,643		0.00	12.07	0.00	8.11	-	3.96
201-300 Units	9.34	5.32%	53,101	96,839	0.01%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	4.51	2.57%	16,174	144,382	0.00%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	5.07	2.89%	5,165	46,316	0.01%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (i)		0.00%	5	9		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.48	0.27%	3,206	26,390	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	5.28	3.01%	-			0.00	13.05	0.00	12.50	-	0.55
Total Residential	83.71	47.68%	615,494	695,132	0.01%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	5.06	2.88%	118,021	130,536	0.00%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	29	242	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.51	0.86%	369	9,104	0.02%	400.00	14.00	400.00	18.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.61	0.92%	3,402	65,105	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	9.52	5.42%				400.00	13.05	400.00	12.50	-	0.55
Total Commercial	17.70	10.08%	121,821	204,988	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	1.60	0.91%	6,032	65,242	0.00%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.06	0.03%				0.00	14.50				
B1 - TOU (Peak)	0.81	0.46%	3,958	45,360	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	6.76	3.85%			#DIV/0!	0.00	13.05		12.50		0.55
B2	3.95	2.25%	998	71,478	0.01%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	3.51	2.00%	1,903	185,538	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	21.23	12.09%				400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.27	0.15%	6	2,977		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	1.40	0.80%	15	18,623	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.31	0.17%	2	11,782	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.63	0.93%				360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.04	0.02%	9	282	0.02%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	41.57	23.68%	12,922	401,283	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,771	0.01%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	2.10	1.20%	184	18,303	0.01%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.47	0.27%	107	11,820	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	1.98	1.13%	-			400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	0.76	0.43%	10	7,424	0.01%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	0.70	0.40%	10	17,579	0.00%	380.00	18.00	380.00	18.00	-	- 0.00
Time of Use (TOU) - Off-Peak	3.02	1.72%	-			380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			380.00	14.10	0.00	14.20	(380.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	0.00	18.00	(380.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-			360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	9.31	5.30%	505	57,698	0.02%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	7.90	4.50%	5,243	91,235	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	4.68	2.79%	3,624	60,984	0.01%	200.00	18.00	200.00	15.00	-	1.00
Time of Use (TOU) - Off-Peak 01	2.45	1.40%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultual Tube-wells	2.62	1.61%	3,067	24,754	0.81%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	2.03	1.16%	648	6,433	0.04%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.26	0.15%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	20.34	11.59%	12,581	183,406	0.01%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(1)	2.85	1.62%	412	13,029	0.02%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (1)	0.08	0.04%	20	2,334	0.00%	0.00	13.90	0.00	15.00	-	-1.10
Total	2.93	1.67%	432	15,363							0.00
Grand Total	175.56	100.00%	763,755	1,557,870							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Feb-18)

Description	Feb-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(KW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	-4.51	2.57%	197,564	105,064	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	32.71	18.63%	156,735	103,443	0.04%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	22.47	12.83%	185,690	174,442		0.08	12.87	0.00	8.11	-	3.98
201-300 Units	13.61	7.77%	53,533	97,285	0.02%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	6.07	3.46%	16,247	145,046	0.00%	0.00	14.55	8.00	16.00	-	-1.45
Above 700 Units	6.63	3.78%	5,188	46,529	0.02%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)		0.00%	5	9		0.00	17.55	8.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	8.00			-	0.00
Time of Use (TOU) - Peak	0.48	8.27%	3,220	26,511	0.00%	8.00	19.00	8.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	6.33	3.62%	-			8.00	13.85	0.00	12.50	-	0.55
Total Residential	92.79	52.89%	618,182	698,329	0.02%	0.00	8.00				0.00
Commercial - A2						0.00	8.00				
For peak load requirement up to 5 kW						8.00	0.00				
Commercial -a2	4.74	2.70%	118,539	131.152	0.00%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.0:%	29	243	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.67	0.95%	378	9,146	0.02%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.54	0.88%	3,417	65,404	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	9.84	5.62%				400.00	13.05	400.00	12.50	-	0.55
Total Commercial	17.79	10.16%	122,355	205,946	0.01%	8.00	0.00				0.00
Industrial						0.00	0.00				
B1	1.68	0.96%	6,058	65,593	0.00%	8.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.07	0.04%		4		8.00	14.50				
B1 - TOU (Peak)	0.97	8.55%	3,975	45,818	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	7.83	4.47%			#DIV/0!	0.00	13.85		12.50		0.55
B2	2.78	1.59%	1,002	71,837	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	2.30	1.31%	1,912	186,432	0.00%	408.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	16.14	9.22%				488.00	12.85	400.00	12.28	-	0.56
B3 - TOU (Peak)	0.23	0.13%	6	2,991		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	1.25	8.71%	15	18,709	0.01%	388.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.43	0.24%	2	11,836	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.92	1.18%				360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.04	0.02%	8	283	0.02%	0.00	14.40	360.00	14.50	-360.00	-8.10
Total Industrial	35.64	20.35%	12,979	403,299	0.01%	8.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.40	0.23%	194	2,771	0.02%	8.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	2.18	1.24%	164	18,303	0.01%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.46	0.27%	187	11,628	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	2.24	1.28%	-			400.00	13.85	400.00	12.50	-	0.55
C2 Supply at 11 kV	0.85	0.49%	10	7,424	0.01%	380.00	14.20	380.00	14.30	-	-8.10
Time of Use (TOU) - Peak	0.74	0.42%	10	17,579	0.00%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	3.51	2.00%	-			380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-			360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-			360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.08%	-			380.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	10.39	5.93%	505	57,898	0.02%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						8.00	0.00				
D1 Scarp	4.40	2.51%	5,266	91,675	0.01%	0.00	15.50	8.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	3.54	2.02%	3,639	61,285	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak 01	3.30	1.88%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultual Tube-wells	2.45	1.40%	3,080	24,882	0.01%	200.00	15.05	208.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	1.54	8.88%	650	6,463	0.03%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.24	0.14%	-		#DIV/0!	200.80	12.75	8.00	5.35	200.00	7.40
Total Agricultural	15.47	8.83%	12,636	184,305	0.01%	8.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	2.98	1.70%	412	13,029	0.03%	8.00	13.90	0.80	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.06	8.84%	20	2,334	0.00%	8.00	13.90	0.00	15.00	-	-1.10
Total	3.04	1.74%	432	15,363							0.00
Grand Total	175.12	180.88%	767,088	1,564,940							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Mar-18)

Description	Mar-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	4.66	2.73%	197,564	105,064	0.01%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW					#DIV/0!	0.00	0.00				0.00
51-100 Units	35.11	20.62%	155,735	103,443	0.04%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	22.63	13.29%	185,690	174,442	0.01%	0.00	12.87	0.00	8.11	-	3.96
201-300 Units	12.69	7.45%	53,533	97,285	0.01%	8.00	12.97	0.00	10.29	-	1.87
301-700Units	4.90	2.88%	16,247	145,046	0.00%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	4.46	2.62%	5,188	46,529	0.01%	8.00	17.55	0.00	18.00		-0.45
E-1 (1)		9.00%	5	9	0.00%	0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW					#DIV/0!	0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.33	0.20%	3,220	26,511	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	5.19	3.95%	-		#DIV/0!	0.00	13.85	0.00	12.50	-	0.55
Total Residential	89.97	52.82%	618,182	999,329	0.01%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	5.25	3.98%	118,539	131,152	0.00%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.90%	29	243	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.78	1.04%	370	9,146	0.02%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.66	8.82%	3,417	65,404	0.00%	400.00	19.00	400.00	18.00		1.00
Time of Use (TOU) - Off-Peak (Temp)	9.99	5.87%			#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
Total Commercial	18.59	10.91%	122,355	205,946	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	1.27	0.74%	5,068	65,593	0.00%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.05	0.93%			#DIV/0!	0.00	14.50				
B1 - TOU (Peak)	0.68	9.40%	3,975	45,618	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	6.15	3.61%			#DIV/0!	0.00	13.05		12.50		0.55
B2	2.23	1.31%	1,002	71,837	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	1.67	9.98%	1,912	196,432	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	12.70	7.45%			#DIV/0!	400.00	12.85	400.00	12.29	-	8.56
B3 - TOU (Peak)	0.25	0.15%	8	2,991	0.01%	380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	1.57	0.92%	15	18,709	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.37	0.21%	2	11,936	0.00%	380.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.85	1.09%			#DIV/0!	388.00	12.65	360.00	12.10	-	8.55
TMP E-2 (1)	0.04	8.92%	8	283	0.02%	0.00	14.40	360.00	14.60	-380.00	-8.10
Total Industrial	28.83	16.92%	12,979	403,299	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,771	0.01%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	2.35	1.38%	184	19,303	0.01%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.33	8.20%	107	11,620	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	2.14	1.26%	-		#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	0.71	8.42%	10	7,424	0.01%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	0.61	8.36%	10	17,579	0.00%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	2.66	1.58%	-		#DIV/0!	380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-		#DIV/0!	360.00	14.10	0.00	14.28	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	380.00	19.00	0.00	18.00	(380.00)	1.00
Time of Use (TOU) - Off-Peak		8.00%	-		#DIV/0!	380.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	9.09	5.34%	505	57,698	0.02%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	9.90	5.81%	5,265	91,575	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	3.85	2.26%	3,639	61,285	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak 01	2.96	1.74%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	2.53	1.49%	3,080	24,882	0.01%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	1.89	1.11%	650	5,463	0.03%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.21	9.12%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	21.35	12.53%	12,636	184,305	0.01%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	2.45	1.44%	412	13,029	0.02%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.06	0.04%	20	2,334	0.00%	0.00	13.90	0.00	15.00	-	-1.10
Total	2.51	1.47%	432	15,363	0.02%						0.00
Grand Total	170.33	100.00%	757,088	1,564,940	0.01%						0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jan-18 to Mar-18)

Description	(Oct-17 to Dec-17)	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	15.57	2.99%	592,629	314,712	0.01%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						8.00	0.00				0.00
51-100 Units	101.66	19.51%	469,226	309,856	0.04%	0.00	8.55	8.00	5.79	-	2.76
101-200 Units	63.89	12.26%	555,964	522.528		0.00	12.87	0.00	8.11	-	3.96
201-300 Units	35.63	6.84%	160 167	291,408	0.01%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	15.48	2.97%	48,668	434,475	0.00%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	16.15	3.10%	15,541	139,373	0.01%	0.00	17.55	8.00	18.00	-	-0.45
E-1 (1)	-	0.00%	16	76		0.00	17.55	0.00	16.00	-	-1.45
For peak load requirement exceeding 5 kW						0.00	8.00			-	0.00
Time of Use (TOU) - Peak	1.29	0.25%	9.646	79,413	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	16.80	3.72%	-	-		0.00	13.05	8.00	12.50	-	8.55
Total Residential	266.47	51.15%	1,851,858	2,091,790	0.01%	0.00	8.00				8.00
Commercial - A2						8.00	8.00				
For peak load requirement up to 5 kW						8.88	0.00				
Commercial -a2	15.04	2.89%	355.098	392,840	0.00%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)	-	0.00%	87	728	0.00%		18.90	0.00	18.00	-	-4.10
For peak load requirement exceeding 5 kW	-	0.00%	-	-		0.00	0.00			-	8.00
Regular	4.97	0.95%	1,110	27,397	0.02%	400.00	14.80	400.00	18.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	4.72	0.91%	10,235	195,914	0.00%	400.00	19.00	400.00	19.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	29.35	5.63%	-	-		400.00	13.05	400.00	12.50	-	8.55
Total Commercial	54.08	10.38%	366,531	616,879	0.01%	0.00	0.00				8.00
Industrial						0.00	0.00				
B1	4.55	0.87%	18,147	196.427	0.00%	0.00	14.40	0.00	14.50	-	-0.10
E-1 (08)	0.18	0.03%	-	-		8.00	14.50				
B1 - TOU (Peak)	2.46	0.47%	11,909	136,596	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	20.74	3.98%	-	-	#DIV/0!	0.00	13.05		12.50		0.55
B2	8.97	1.72%	3,002	215.153	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	7.48	1.44%	5,727	558,402	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	50.07	9.61%	-	-		400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.74	0.14%	19	8,359		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	4.22	0.81%	44	56,041	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	1.10	0.21%	6	35,454	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	5.41	1.04%	-	-		360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	0.12	0.02%	25	848	0.02%	0.00	14.48	360.00	14.60	-360.00	-0.10
Total Industrial	106.04	20.36%	38,879	1,207.881	0.01%	8.00	8.08				
Bulk			-	-		0.00	8.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.96	0.18%	582	8,314	0.01%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	6.63	1.27%	552	54,909	0.01%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	1.27	0.24%	321	34,861	0.00%	400.00	19.00	400.00	19.00	-	1.00
Time of Use (TOU) - Off-Peak	6.37	1.22%	-	-		400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	2.32	0.45%	30	22,273	0.01%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	2.06	0.39%	30	52,738	0.00%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	9.19	1.76%	-	-		380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV	-	0.00%	-	-		380.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak	-	0.00%	-	-		360.00	19.00	8.00	18.00	(368.00)	1.00
Time of Use (TOU) - Off-Peak	-	0.08%	-	-		380.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	28.79	5.53%	1,515	173,094	0.02%	8.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	8.00				
D1 Scarp	22.21	4.29%	15.775	274,585	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	12.27	2.36%	10.902	183,554	0.01%	200.00	19.00	200.00	15.00	-	4.08
Time of Use (TOU) - Off-Peak D1	8.72	1.67%	-	-	#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	7.81	1.50%	9.228	74,519	0.01%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	5.45	1.05%	1.948	19,359	0.03%	200.00	19.00	0.00	18.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.70	0.13%	-	-	#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	57.15	10.97%	37,854	552,016	0.01%	0.08	0.00	0.00	8.00	-	0.00
Public Lighting G						0.00	0.00				8.00
Public Lighting G(I)	8.27	1.59%	1.236	39.088	0.02%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				8.00
Colonies H (I)	0.20	0.04%	59	7,002	0.00%	8.00	13.90	0.00	15.00	-	-1.18
Total	8.47	1.63%	1,295	46.089							0.00
Grand Total	521.00	100.00%	2,297,932	4,637,750							0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Apr-18)

Description	Apr-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16 Fixed Charge	NEPRA Notified Tariff FY 2015-16 Variable Charge	GoP Notified Tariff FY 2014-15 Fixed Charge	GoP Notified Tariff FY 2014-15 Variable Charge	Subsidy Fixed Charge	Subsidy Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	3.97	1.66%	197,622	105,546	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW					#DIV/0!	0.00	0.00				0.00
51-100 Units	46.49	19.45%	157,716	103,917	0.05%	0.00	8.55	0.00	5.79	-	2.76
101-200 Units	40.00	16.73%	186,797	175,241	0.03%	0.00	12.07	0.00	8.11	-	3.96
201-300 Units	34.03	14.23%	53,966	97,730	0.04%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	16.55	6.92%	16,320	145,711	0.01%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	6.09	2.55%	5,210	46,742	0.01%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)		0.00%	5	9	0.00%	0.00	17.55	0.00	18.00	-	-1.45
For peak load requirement exceeding 5 kW					#DIV/0!	0.00	0.00			-	0.00
Time of Use (TOU) - Peak	0.45	0.19%	3,234	28,633	0.00%	0.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	5.78	2.42%	-		#DIV/0!	0.00	13.05	0.00	12.50	-	0.55
Total Residential	153.36	64.15%	620,870	701,527	0.02%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	7.11	2.98%	119,056	131,768	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	29	244	0.00%		14.90	0.00	18.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	1.79	0.75%	372	9,188	0.02%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	1.72	0.72%	3,431	65,704	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	11.26	4.71%			#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
Total Commercial	21.69	9.16%	122,888	206,904	0.01%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	1.13	0.47%	6,084	65,943	0.00%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	0.06	0.02%			#DIV/0!	0.00	14.50			-	
B1 - TOU (Peak)	0.78	0.33%	3,993	45,877	0.00%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	6.21	2.60%			#DIV/0!	0.00	13.05		12.50		0.55
B2	2.34	0.98%	1,007	72,196	0.00%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	1.65	0.69%	1,920	187,326	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	14.56	6.09%			#DIV/0!	400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	0.42	0.18%	6	3,005	0.02%	380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	2.41	1.01%	15	18,795	0.01%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	0.30	0.12%	2	11,890	0.00%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	1.54	0.64%			#DIV/0!	360.00	12.65	360.00	12.10	-	0.55
TMP B-2 (1)	0.07	0.03%	8	284	0.03%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	31.46	13.16%	13,035	405,318	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.31	0.13%	194	2,771	0.01%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	3.10	1.29%	184	18,303	0.02%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.54	0.22%	107	11,620	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	2.83	1.18%	-		#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	0.98	0.41%	10	7,424	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	0.93	0.39%	10	17,579	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	4.56	1.91%	-		#DIV/0!	380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-		#DIV/0!	360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-		#DIV/0!	360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	13.25	5.54%	505	57,698	0.03%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	6.01	2.51%	6,289	92,115	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	2.91	1.22%	3,656	61,585	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	2.88	1.20%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultual Tube-wells	2.68	1.12%	3,094	25,011	0.01%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	1.54	0.65%	653	5,493	0.03%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.22	0.09%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	16.24	6.79%	12,691	185,204	0.01%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	2.83	1.18%	412	13,029	0.02%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.05	0.02%	20	2,334	0.00%	0.00	13.90	0.00	15.00	-	-1.10
Total	2.88	1.21%	432	15,363	0.02%						0.00
Grand Total	239.08	100.00%	770,422	1,572,012	0.02%						0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (May-18)

Description	Apr-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16 Fixed Charge	NEPRA Notified Tariff FY 2015-16 Variable Charge	GoP Notified Tariff FY 2014-15 Fixed Charge	GoP Notified Tariff FY 2014-15 Variable Charge	Subsidy Fixed Charge	Subsidy Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	6.13	2.14%	197,677	105,546	0.01%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW					#DIV/0!	0.00	0.00				0.00
51-100 Units	48.65	17.01%	158,899	103,917	0.05%	0.00	8.56	0.00	5.79	-	2.76
101-200 Units	42.16	14.74%	187,905	175,241	0.03%	0.00	12.07	0.00	8.11	-	3.96
201-300 Units	36.19	12.55%	54,399	97,730	0.04%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	18.70	6.54%	16,392	145,711	0.01%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	8.24	2.88%	5,233	46,742	0.02%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)		0.00%	5	9	0.00%	0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW					#DIV/0!	0.00	0.00			-	0.00
Time of Use (TOU) - Peak	2.61	0.91%	3,248	26,633	0.01%	0.00	18.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	7.94	2.78%	-		#DIV/0!	0.00	13.05	0.00	12.50	-	0.55
Total Residential	170.63	59.68%	623,559	701,527	0.03%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	9.27	3.24%	119,573	131,768	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	29	244	0.00%		14.90	0.00	10.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	0.00
Regular	3.95	1.38%	374	9,198	0.05%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	3.88	1.36%	3,446	65,704	0.01%	400.00	18.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	13.11	4.58%			#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
Total Commercial	30.21	10.58%	123,422	205,904	0.02%	0.00	0.00				0.00
Industrial						0.00	0.00				
B1	3.29	1.16%	6,111	65,943	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (06)	2.21	0.77%			#DIV/0!	0.00	14.50				
B1 - TOU (Peak)	2.94	1.03%	4,010	45,877	0.01%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	8.37	2.93%			#DIV/0!	0.00	13.05		12.50		0.55
B2	4.50	1.57%	1,011	72,196	0.01%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	3.81	1.33%	1,928	187,326	0.00%	400.00	18.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	14.52	5.08%			#DIV/0!	400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	2.58	0.90%	6	3,005	0.10%	380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	3.30	1.15%	15	18,795	0.02%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	2.45	0.86%	2	11,890	0.02%	360.00	18.00	330.00	18.00	-	0.00
B4 - TOU (Off-peak)	2.60	0.91%			#DIV/0!	360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	2.22	0.78%	8	284	0.99%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	52.79	18.46%	13,091	405,316	0.01%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.31	0.11%	194	2,771	0.01%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	3.10	1.08%	184	18,303	0.02%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.54	0.19%	107	11,620	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	2.83	0.99%	-		#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	0.98	0.34%	10	7,424	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	0.93	0.33%	10	17,579	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	4.56	1.59%	-		#DIV/0!	380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-		#DIV/0!	360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-		#DIV/0!	360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	13.25	4.63%	505	57,698	0.03%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
D1 Scarp	6.01	2.10%	5,312	92,115	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	2.91	1.02%	3,671	61,585	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	2.88	1.01%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	2.68	0.94%	3,107	25,011	0.01%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	1.54	0.54%	656	6,493	0.03%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	0.22	0.08%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	16.24	5.68%	12,746	185,204	0.01%	0.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(1)	2.83	0.99%	412	13,029	0.02%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (1)	0.05	0.02%	20	2,334	0.00%	0.00	13.90	0.00	15.00	-	-1.10
Total	2.88	1.01%	432	15,363	0.02%						0.00
Grand Total	286.00	100.00%	773,755	1,572,012	0.02%						0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (JUn-18)

Description	Apr-18	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	10.20	2.69%	197,729	106,027	0.01%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW					#DIV/0!	0.00	8.00				0.00
51-100 Units	52.34	13.86%	159,683	104,391	0.06%	8.00	8.55	0.00	5.79	-	2.76
101-200 Units	45.91	12.16%	189,013	176,040	0.03%	0.00	12.87	0.00	8.11	-	3.98
201-300 Units	39.99	10.54%	54,835	96,176	0.05%	0.00	12.07	8.00	10.20	-	1.87
301-700Units	22.66	5.97%	16,465	146,375	0.02%	8.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	12.30	3.24%	5,256	48,955	0.03%	0.00	17.55	8.00	18.00	-	-0.45
E-1 (1)		0.00%	5	9	0.00%	0.00	17.55	8.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW					#DIV/0!	0.00	8.00			-	8.00
Time of Use (TOU) - Peak	6.71	1.77%	3,262	26,754	0.03%	0.00	19.00	8.00	19.00	-	1.00
Time of Use (TOU) - Off-Peak	12.00	3.16%	-		#DIV/0!	8.00	13.05	8.00	12.50	-	0.56
Total Residential	202.10	53.28%	626,247	704,726	0.03%	0.00	8.00				8.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						8.00	0.00				
Commercial -a2	11.94	3.15%	120,090	132,383	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)		0.00%	30	245	0.00%	-	14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW						0.00	0.00			-	8.00
Regular	6.67	1.78%	375	9,230	0.08%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	6.59	1.74%	3,461	86,003	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	15.75	4.15%			#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
Total Commercial	40.95	10.79%	123,956	207,862	0.02%	0.00	0.00				0.00
Industrial						8.00	0.00				
B1	6.01	1.58%	8,137	66,294	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	4.95	1.30%			#DIV/0!	0.00	14.50				
B1 - TOU (Peak)	5.66	1.49%	4,027	45,136	0.01%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	9.95	2.62%			#DIV/0!	8.00	13.05		12.50		0.55
B2	7.21	1.90%	1,615	72,555	0.01%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	6.53	1.72%	1,837	186,220	0.00%	400.00	19.00	400.00	18.00	-	0.00
B2 - TOU (Off-peak)	17.72	4.87%			#DIV/0!	400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	5.31	1.40%	6	3,018	0.20%	380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	6.02	1.59%	15	18,888	0.04%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	5.19	1.37%	2	11,944	0.05%	380.00	19.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	5.32	1.48%			#DIV/0!	360.00	12.65	360.00	12.10	-	0.55
TMP E-2 (1)	4.96	1.31%	6	286	1.98%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	84.82	22.38%	13,148	407,334	0.02%	0.00	0.00				
Bulk			-	-		0.00	8.00				
C1(a) Supply at 400 Volts - up to 5 kW	0.64	0.17%	194	2,771	0.03%	0.00	14.90	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 KW	4.16	1.10%	184	18,303	0.03%	400.00	14.40	400.00	14.50	-	-0.10
Time of Use (TOU) - Peak	0.86	0.23%	107	11,620	0.01%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	3.13	0.82%	-		#DIV/0!	400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	0.97	0.26%	10	7,424	0.01%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	0.92	0.24%	10	17,579	0.81%	380.00	19.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	4.52	1.19%	-		#DIV/0!	380.00	12.85	380.00	12.30	-	0.55
C3 Supply above 11 kV		0.00%	-		#DIV/0!	360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak		0.00%	-		#DIV/0!	360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak		0.00%	-		#DIV/0!	360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	15.20	4.01%	505	57,698	0.03%	0.00	0.00			-	0.00
Agricultural Tube-wells - Tariff D						8.00	8.00				
D1 Scarp	9.51	2.51%	5,335	92,555	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	6.44	1.70%	3,687	61,886	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	5.32	1.40%			#DIV/0!	200.00	12.75	200.00	8.85	-	3.90
D2 Agricultural Tube-wells	5.12	1.35%	3,121	25,140	0.02%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	3.96	1.04%	659	6,522	0.07%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak D2	1.94	0.51%	-		#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	32.29	8.51%	12,801	186,103	0.02%	8.00	0.00	0.00	0.00	-	0.00
Public Lighting G						0.00	0.00				0.00
Public Lighting G(I)	3.89	1.03%	412	13,029	0.03%	0.00	13.90	8.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.07	0.02%	20	2,334	0.00%	0.00	13.90	0.00	15.00	-	-1.10
Total	3.96	1.04%	432	15,363	0.03%						0.00
Grand Total	379.32	100.00%	777,088	1,579,086	0.03%						0.00

FORM - 27 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Apr-18 to Jun-18)

Description	(Oct-17 to Dec-17)	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2015-16		GoP Notified Tariff FY 2014-15		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	20.30	2.24%	593,029	317,118	0.01%	8.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW						0.00	0.00				0.00
51-100 Units	147.49	16.31%	476,098	312,224	0.05%	0.00	8.55	0.00	5.78	-	2.76
101-200 Units	128.07	14.16%	563,715	526,522		0.00	12.87	0.00	8.11	-	3.98
201-300 Units	110.21	12.19%	163,199	293,636	0.04%	0.00	12.07	0.00	10.20	-	1.87
301-700Units	57.91	6.48%	49,177	437,796	0.02%	0.00	14.55	0.00	16.00	-	-1.45
Above 700 Units	26.63	2.94%	15,699	140,438	0.02%	0.00	17.55	0.00	18.00	-	-0.45
E-1 (1)	-	0.00%	16	26		0.00	17.55	0.00	19.00	-	-1.45
For peak load requirement exceeding 5 kW	-	0.00%	-	-		0.00	0.00			-	0.00
Time of Use (TOU) - Peak	9.76	1.08%	9,744	80,020	8.01%	8.00	19.00	0.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	25.72	2.84%	-	-		0.00	13.05	0.00	12.50	-	0.55
Total Residential	526.09	56.17%	1,870,676	2,107,780	0.03%	0.00	0.00				0.00
Commercial - A2						0.00	0.00				
For peak load requirement up to 5 kW						0.00	0.00				
Commercial -a2	28.33	3.13%	358,718	396,918	0.01%	0.00	18.90	0.00	18.00	-	0.90
E-1 (2)	-	8.00%	88	734	0.00%		14.90	0.00	19.00	-	-4.10
For peak load requirement exceeding 5 kW	-	0.00%	-	-		0.00	0.00			-	0.00
Regular	12.41	1.37%	1,121	27,606	0.05%	400.00	14.90	400.00	16.00	-	-1.10
Time of Use (TOU) - Peak (A-2)	12.19	1.35%	10,339	197,411	0.01%	400.00	18.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	40.12	4.44%	-	-		400.00	13.05	400.00	12.50	-	0.55
Total Commercial	93.05	10.29%	370,266	621,670	0.02%	0.00	8.00				0.00
Industrial						0.00	0.80				
B1	10.42	1.16%	18,332	198,179	0.01%	0.00	14.40	0.00	14.50	-	-0.10
B-1 (08)	7.22	0.80%	-	-		0.00	14.50				
B1 - TOU (Peak)	9.38	1.04%	12,030	137,891	0.01%	0.00	19.00		18.00		1.00
B21- TOU (Off-peak)	24.53	2.71%	-	-	#DIV/0!	0.00	13.05		12.50		0.55
B2	14.05	1.55%	3,033	216,948	0.01%	400.00	13.90	400.00	14.00	-	-0.10
B2 - TOU (Peak)	11.98	1.33%	5,785	562,871	0.00%	400.00	18.00	400.00	10.00	-	0.00
B2 - TOU (Off-peak)	46.80	5.17%	-	-		400.00	12.85	400.00	12.29	-	0.56
B3 - TOU (Peak)	8.32	0.92%	19	9,028		380.00	18.00	380.00	18.00	-	0.00
B3 - TOU (Off-peak)	11.73	1.38%	44	66,470	0.02%	380.00	12.75	380.00	12.20	-	0.55
B4 - TOU (Peak)	7.94	0.88%	6	35,725	0.03%	360.00	18.00	360.00	18.00	-	0.00
B4 - TOU (Off-peak)	9.46	1.06%	-	-		360.00	12.65	380.00	12.10	-	0.55
TMP E-2 (1)	7.25	0.80%	25	854	0.87%	0.00	14.40	360.00	14.50	-360.00	-0.10
Total Industrial	169.08	18.70%	39,274	1,217,966	0.02%	0.00	0.00				
Bulk			-	-		0.00	0.00				
C1(a) Supply at 400 Volts - up to 5 kW	1.27	0.14%	582	6,314	0.02%	0.00	14.00	0.00	15.00	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	10.35	1.14%	552	54,909	0.02%	400.00	14.40	400.00	14.50	-	0.10
Time of Use (TOU) - Peak	1.83	8.21%	321	34,861	0.01%	400.00	18.00	400.00	10.00	-	1.00
Time of Use (TOU) - Off-Peak	8.78	8.97%	-	-		400.00	13.05	400.00	12.50	-	0.55
C2 Supply at 11 kV	2.93	8.32%	30	22,273	0.02%	380.00	14.20	380.00	14.30	-	-0.10
Time of Use (TOU) - Peak	2.79	8.31%	30	52,738	0.01%	380.00	18.00	380.00	18.00	-	0.00
Time of Use (TOU) - Off-Peak	13.64	1.51%	-	-		380.00	12.85	360.00	12.30	-	0.55
C3 Supply above 11 kV	-	8.00%	-	-		360.00	14.10	0.00	14.20	(360.00)	-0.10
Time of Use (TOU) - Peak	-	8.00%	-	-		360.00	19.00	0.00	18.00	(360.00)	1.00
Time of Use (TOU) - Off-Peak	-	8.00%	-	-		360.00	12.75	0.00	12.20	(360.00)	0.55
Total Single Point Supply	41.69	4.61%	1,515	173,094	0.03%	0.00	8.00			-	0.00
Agricultural Tube-wells - Tariff D						0.00	0.00				
01 Scarp	21.53	2.38%	15,935	276,784	0.01%	0.00	15.50	0.00	12.00	-	3.50
Time of Use (TOU) - Peak D-1	12.27	1.36%	11,013	195,057	0.01%	200.00	19.00	200.00	15.00	-	4.00
Time of Use (TOU) - Off-Peak D1	11.07	1.22%	-	-	#DIV/0!	200.00	12.75	200.08	8.85	-	3.90
02 Agricultural Tube-wells	10.47	1.18%	9,322	75,163	0.02%	200.00	15.05	200.00	11.50	-	3.55
Time of Use (TOU) - Peak D-2	7.05	8.78%	1,968	19,507	0.04%	200.00	19.00	0.00	10.35	200.00	8.65
Time of Use (TOU) - Off-Peak 02	2.39	0.26%	-	-	#DIV/0!	200.00	12.75	0.00	5.35	200.00	7.40
Total Agricultural	64.77	7.16%	38,238	566,511	0.01%	0.00	0.00	8.00	0.00	-	0.00
Public Lighting G	-					0.00	0.00				0.00
Public Lighting G(I)	9.55	1.06%	1,236	39,088	0.03%	0.00	13.90	0.00	15.00	-	-1.10
Housing Colonies - Tariff H						0.00	0.00				0.00
Colonies H (I)	0.18	0.02%	60	7,002	0.00%	0.00	13.90	0.00	15.00	-	-1.10
Total	9.73	1.08%	1,296	46,089							0.00
Grand Total	904.39	100.00%	2,321,265	4,723,111							0.00

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jul-17)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(GWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	1.00	0.32%	198,969	102,178	0.00%	-	-4	-4	-	2	2	0	2	2
For peak load requirement up to 5 kW														
51-100 Units	21.19	6.79%	148,934	100,001	0.02%	-	296	296	-	123	123	8	173	173
101-200 Units	35.24	11.30%	176,882	169,650		-	694	694	-	286	286	0	408	408
201-300 Units	47.56	15.25%	60,104	94,612	0.06%	-	937	937	-	485	485	0	452	452
301-700Units	46.93	15.04%	15,667	141,062	0.04%	-	1,114	1,114	-	751	751	0	363	363
Above 700 Units	27.06	8.68%	5,008	45,250	0.07%	-	775	775	-	487	487	0	288	288
E-1 (1)		0.68%	5	0		-	-	-	-			8	0	0
For peak load requirement exceeding 5 kW						-	-	-				0	0	0
Time of Use (TOU) - Peak	0.78	0.14%	3,109	25,783	0.00%	-	24	24	-		14	8	11	11
Time of Use (TOU) - Off-Peak	12.14	3.89%	-			-	268	268	-	1(	152	0	114	114
Total Residential	191.90	61.52%	596,676	679,146	0.03%	-	4,109	4,109	-	2,29	2,299	-	1,810	1,819
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial -a2	8.87	2.38%	114,402	127,461	0.01%	-	285	285	-	1(	161	-	123	123
E-1 (2)		0.00%	28	236	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	2.05	0.56%	358	8,895	0.03%	43	51	94	43		76	-	18	18
Time of Use (TOU) - Peak (A-2)	2.15	0.59%	3,298	63,608	0.00%	305	69	374	305		344	-	38	30
Time of Use (TOU) - Off-Peak (Te	11.43	3.57%				-	250	250	-		143	-	168	108
Total Commercial	24.61	7.89%	118,086	200,200	0.01%	348	655	1,003	348	3	724	-	278	279
Industrial														
B1	2.99	0.96%	5,947	63,495	0.01%	-	70	70	-	43	43	-	27	27
B-1 (08)	0.08	0.02%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	1.09	0.35%	3,837	44,070	0.00%	-	34	34	-	20	20	-	14	14
B21- TOU (Off-peak)	13.04	4.18%			#DIV/0!	-	296	296	-	163	163	-	133	133
B2	2.42	0.78%	967	69,667	0.00%	334	55	389	334	34	368	-	21	21
B2 - TOU (Peak)	2.49	0.80%	1,845	181,874	0.00%	869	73	942	869	45	914	-	28	28
B2 - TOU (Off-peak)	15.58	5.00%				-	327	327	-	192	192	-	135	135
B3 - TOU (Peak)	0.12	0.04%	6	2,608		13	3	17	13	2	16	-	1	1
B3 - TOU (Off-peak)	1.94	0.62%	14	18,195	0.01%	83	40	123	83	24	107	-	17	17
B4 - TOU (Peak)	0.30	0.10%	2	11,511	0.00%	50	8	59	50	5	55	-	3	3
B4 - TOU (Off-peak)	1.89	0.61%				-	39	39	-	23	23	-	16	16
TMP E-2 (1)	0.02	0.01%	8	275	0.01%	-	0	0	1	0	1	1	0	(1)
Total Industrial	41.97	13.45%	12,527	391,216	0.01%	1,350	947	2,298	1,351	551	1,801	1	396	395
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.57	0.18%	194	2,771	0.02%	-	14	14	-	8	8	-	8	8
C1(b) Supply at 400 Volts -exceeding	5.13	1.64%	194	18,303	0.03%	88	124	212	88	74	162	-	50	50
Time of Use (TOU) - Peak	0.67	0.22%	187	11,629	0.01%	56	21	77	56	12	68	-	8	9
Time of Use (TOU) - Off-Peak	4.17	1.34%	-			-	81	81	-	52	52	-	39	39
C2 Supply at 11 kV	1.27	0.41%	10	7,424	0.02%	34	30	64	34	18	52	-	12	12
Time of Use (TOU) - Peak	2.35	0.75%	18	17,579	0.02%	80	71	151	80	42	122	-	29	29
Time of Use (TOU) - Off-Peak	10.92	3.50%	-			-	236	236	-	134	134	-	101	101
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	25.08	8.04%	605	57,899	0.05%	1,607	1,534	3,142	1,608	982	2,501	1	642	641
Agricultural Tube-wells - Tariff D														
D1 Scarp	9.69	3.11%	5,083	99,036	0.01%	-	252	252	-	116	116	-	139	136
Time of Use (TOU) - Peak D-1	2.73	0.87%	3,513	58,463	0.01%	143	87	268	143	41	184	-	46	46
Time of Use (TOU) - Off-Peak D1	0.36	0.11%			#DIV/0!	-	9	8	-	3	3	-	4	4
D2 Agricultual Tube-wells	4.07	1.30%	2,873	24,110	0.02%	58	103	161	58	47	105	-	58	58
Time of Use (TOU) - Peak D-2	0.89	0.29%	620	6,285	0.02%	15	28	44	-	8	8	(16)	18	34
Time of Use (TOU) - Off-Peak D2	5.83	1.87%	-		#DIV/0!	-	125	125	-	31	31	-	94	94
Total Agricultural	23.57	7.56%	12,197	178,917	0.02%	216	603	819	201	248	448	(16)	355	370
Public Lighting 0														
Public Lighting G(I)	4.63	1.48%	412	13,029	0.04%	-	108	108	-	69	69	-	39	39
Housing Colonies - Tariff H														
Colonies H (I)	0.21	0.07%	19	2,334	0.01%	-	5	5	-	3	3	-	2	2
Total	4.83	1.55%	431	15,363		-	113	113	-	73	73	-	40	40
Grand Total	311.95	100%	748,422	1,522,548		3,288	7,961	11,246	3,508	4,438	7,948	222	3,522	3,300

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Aug-17)

	[illegible]	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	0.94	0.30%	197,056	102,859	0.00%	-	4	4	-	2	2	0	2	2
For peak load requirement up to 5 kW														
51-100 Units	20.41	6.52%	142,905	101,075	0.02%	-	285	285	-	118	118	0	168	168
101-200 Units	35.46	11.33%	177,978	178,449		-	698	698	-	288	288	8	411	411
201-300 Units	44.83	14.38%	50,529	65,057	0.05%	-	885	885	-	458	458	0	426	426
301-700Units	45.93	14.88%	15,739	141,726	0.04%	-	1,090	1,090	-	73[illegible]	735	0	355	355
Above 700 Units	35.52	11.35%	5,030	45,463	0.09%	-	1,017	1,017	-	82[illegible]	639	0	378	378
E-1 (1)		0.00%	5	8		-	-	-	-			0	0	0
For peak load requirement exceeding 5 kW						-	-	-				8	0	0
Time of Use (TOU) - Peak	0.66	0.21%	3,122	25,904	8.00%	-	21	21	-	[illegible]	12	0	9	8
Time of Use (TOU) - Off-Peak	12.28	3.72%	-			-	269	269	-	[illegible]	153	0	115	115
Total Residential	196.11	82.67%	599,364	682,342	0.03%	-	4,268	4,268	-	2,40[illegible]	2,405	-	1,863	1,883
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial -a2	8.30	2.35%	114,919	128,078	9.01%	-	263	263	-	1[illegible]	149	-	114	114
E-1 (2)		0.00%	28	238	0.00%	-	-	-	-		-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	1.88	8.64%	359	8,937	8.03%	43	50	93	43	[illegible]	75	-	18	18
Time of Use (TOU) - Peak (A-2)	1.87	0.03%	3,313	63,907	0.00%	307	63	370	307	[illegible]	342	-	27	27
Time of Use (TOU) - Off-Peak (Ter	18.99	3.51%				-	241	241	-	[illegible]	137	-	107	103
Total Commercial	23.26	7.43%	118,619	201,157	0.01%	350	617	967	350	3[illegible]4	704	-	263	263
Industrial														
B1	3.34	1.07%	5,874	63,844	0.01%	-	79	78	-	[illegible]	48	-	30	30
B-1 (08)	0.07	0.02%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	1.01	0.32%	3,855	44,327	8.00%	-	31	31	-	[illegible]	18	-	13	13
B21 - TOU (Off-peak)	13.45	4.30%			#DIV/0!	-	205	305	-	168	168	-	137	137
B2	2.06	0.66%	972	70,045	0.00%	338	47	383	338	29	365	-	19	19
B2 - TOU (Peak)	1.99	6.64%	1,854	191,967	8.00%	873	58	632	873	38	909	-	23	23
B2 - TOU (Off-peak)	14.39	4.60%				-	302	302	-	177	177	-	126	125
B3 - TOU (Peak)	6.48	8.16%	6	2,823		13	14	28	13	9	22	-	8	8
B3 - TOU (Off-peak)	2.58	8.83%	14	16,281	8.02%	83	54	137	93	32	115	-	22	22
B4 - TOU (Peak)	0.33	0.10%	2	11,565	0.00%	58	10	60	50	6	36	-	4	4
B4 - TOU (Off-peak)	1.79	0.57%				-	37	37	-	22	22	-	15	15
TMP E-2 (1)	6.02	0.91%	9	276	0.01%	-	0	0	1	0	1	1	0	(1)
Total Industrial	41.52	13.27%	12,584	393,228	0.01%	1,356	937	2,293	1,357	544	1,902	1	392	391
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.52	0.17%	104	2,771	0.82%	-	13	13	-	8	8	-	5	5
C1(b) Supply at 400 Volts -exceeding	4.41	1.41%	184	18,303	9.03%	88	107	195	86	84	152	-	43	43
Time of Use (TOU) - Peak	0.63	0.20%	107	11,620	0.81%	56	20	75	56	11	87	-	8	8
Time of Use (TOU) - Off-Peak	3.65	1.17%	-			-	80	88	-	46	46	-	34	34
C2 Supply at 11 kV	1.13	0.36%	18	7,424	0.02%	34	27	61	34	15	50	-	11	11
Time of Use (TOU) - Peak	1.88	0.60%	10	17,578	0.01%	80	57	137	88	34	114	-	23	23
Time of Use (TOU) - Off-Peak	6.03	2.82%	-			-	190	190	-	109	109	-	82	82
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	21.05	6.73%	505	57,698	0.04%	1,614	1,431	3,045	1,615	832	2,447	1	599	598
Agricultural Tube-wells - Tariff D														
D1 Scarp	12.31	3.93%	5,106	60,477	0.02%	-	328	320	-	140	146	-	173	173
Time of Use (TOU) - Peak D-1	2.82	0.90%	3,529	59,783	0.01%	143	90	233	143	42	186	-	48	48
Time of Use (TOU) - Off-Peak D1	0.50	8.16%			#DIV/0!	-	11	11	-	4	4	-	6	8
D2 Agricultural Tube-wells	4.32	1.38%	2,987	24,239	0.02%	68	109	167	66	59	108	-	56	59
Time of Use (TOU) - Peak D-2	0.81	0.26%	031	6,315	0.81%	15	26	41	-	8	8	(15)	17	33
Time of Use (TOU) - Off-Peak D2	6.29	2.01%	-		#DIV/0!	-	135	135	-	34	34	-	101	101
Total Agricultural	27.04	8.64%	12,252	179,314	0.02%	217	698	907	202	286	488	(15)	404	419
Public Lighting G														
Public Lighting G(I)	3.78	1.18%	412	13,029	0.03%	-	86	86	-	55	55	-	31	31
Housing Colonies - Tariff H														
Colonies H (I)	0.22	0.07%	19	2,334	9.01%	-	5	5	-	3	3	-	2	2
Total	3.92	1.25%	431	15,363		-	91	91	-	58	59	-	33	33
Grand Total	312.90	100%	743,755	1,529,503		3,281	8,034	11,315	3,524	4,481	8,005	243	3,554	3,310

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Sep-17)

Residential														
Up to 50 Units	1.11	0.37%	197,139	102,859	0.00%	-	4	4	-	2	2	0	2	2
For peak load requirement up to 5 kW				-										
51-100 Units	19.85	6.63%	150,876	101,075	0.02%	-	278	278	-	116	178	0	163	163
101-200 Units	30.30	18.06%	179,878	170,449		-	597	597	-	246	248	0	351	351
201-300 Units	42.40	14.08%	50,958	95,057	0.05%	-	835	835	-	43.	432	0	402	402
301-700Units	47.59	15.80%	15,812	141,728	0.04%	-	1,130	1,130	-	78	781	0	368	368
Above 700 Units	32.81	10.63%	5,053	45,483	0.08%	-	934	934	-	5	587	0	347	347
E-1 (1)	-	0.00%	5	8		-	-	-	-			0	0	0
For peak load requirement exceeding 5 kW	-					-	-	-				0	0	8
Time of Use (TOU) - Peak	8.74	8.25%	3,136	25,804	0.00%	-	34	24	-	13	13	0	10	10
Time of Use (TOU) - Off-Peak	11.85	3.93%	-			-	259	259	-	1 8	148	0	111	111
Total Residential	186.56	61.95%	602,053	882,342	0.03%	-	4,061	4,061	-	2,306	2,306	-	1,755	1,755
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial - a2	7.87	2.65%	115,436	128,076	0.01%	-	243	243	-	138	138	-	105	105
E-1 (2)	-	0.00%	28	238	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-													
Regular	1.95	0.65%	361	6,937	0.02%	43	49	92	43	31	74	-	18	18
Time of Use (TOU) - Peak (A-2)	1.99	0.66%	3,328	83,907	0.00%	307	64	270	307	36	343	-	28	28
Time of Use (TOU) - Off-Peak (Te	11.06	3.67%				-	242	242	-	38	138	-	104	104
Total Commercial	22.88	7.53%	119,153	201,157	0.01%	350	599	948	350	3 4	693	-	255	255
Industrial														
B1	3.01	1.00%	6,900	63,844	0.01%	-	71	71	-	41	44	-	27	27
E-1 (08)	0.06	0.02%				-	-	-	-		-	-	-	-
B1 - TOU (Peak)	1.00	0.33%	3,872	44,327	0.00%	-	31	31	-	18	18	-	13	12
B21- TOU (Off-peak)	12.56	4.17%			#DIV/0!	-	285	286	-	157	157	-	128	128
B2	1.96	0.65%	878	70,045	0.00%	338	44	381	338	27	364	-	17	17
B2 - TOU (Peak)	1.97	0.65%	1,882	161,967	0.00%	873	58	931	873	35	909	-	22	22
B2 - TOU (Off-peak)	13.94	4.63%				-	292	292	-	171	171	-	121	121
B3 - TOU (Peak)	8.45	0.16%	8	2,923		13	13	26	13	3	21	-	6	5
B3 - TOU (Off-peak)	2.16	0.72%	14	18,281	8.01%	83	45	128	83	26	110	-	19	18
B4 - TOU (Peak)	0.30	0.10%	2	11,565	8.00%	50	9	59	50	5	55	-	3	3
B4 - TOU (Off-peak)	1.90	0.63%				-	39	39	-	23	23	-	16	16
TMP E-2 (1)	0.00	0.00%	8	278	0.00%	-	0	0	1	0	1	1	0	(1)
Total Industrial	39.29	13.05%	12,640	393,228	0.01%	1,356	667	2,243	1,357	515	1,873	1	371	370
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.51	0.17%	184	2,771	0.02%	-	13	13	-	8	8	-	5	5
C1(b) Supply at 400 Volts >5 kW	5.19	1.72%	184	18,303	0.03%	88	125	213	88	75	163	-	50	50
Time of Use (TOU) - Peak	0.73	0.24%	107	11,620	0.01%	56	23	79	56	13	69	-	10	10
Time of Use (TOU) - Off-Peak	3.93	1.30%	-			-	86	86	-	49	49	-	37	37
C2 Supply at 11 kV	1.19	0.40%	18	7,424	0.02%	34	28	62	34	17	51	-	11	11
Time of Use (TOU) - Peak	1.69	0.56%	10	17,576	0.01%	80	51	131	80	30	111	-	21	21
Time of Use (TOU) - Off-Peak	7.80	2.59%	-			-	168	198	-	98	98	-	72	72
C3 Supply above 11 kV	-	0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	21.02	6.98%	505	57,668	0.04%	1,614	1,382	2,995	1,615	804	2,419	1	578	577
Agricultural Tube-wells - Tariff D														
D1 Scarp	10.60	3.52%	5,129	88,477	0.81%	-	276	276	-	127	127	-	149	149
Time of Use (TOU) - Peak D-1	5.56	1.86%	3,644	59,783	0.01%	143	178	322	143	84	227	-	94	94
Time of Use (TOU) - Off-Peak D1	7.46	2.48%			#DIV/0!	-	160	160	-	66	66	-	94	94
D2 Agricultural Tube-wells	2.70	0.90%	3,000	24,239	0.01%	58	68	126	58	31	89	-	37	37
Time of Use (TOU) - Peak D-2	0.59	0.19%	833	6,315	0.01%	15	19	34	-	8	6	(15)	13	28
Time of Use (TOU) - Off-Peak D2	0.28	0.09%	-		#DIV/0!	-	8	0	-	1	1	-	4	4
Total Agricultural	27.19	9.03%	12,307	179,814	0.02%	217	706	923	202	315	517	(15)	391	406
Public Lighting G														
Public Lighting G(i)	4.19	1.39%	412	13,029	0.04%	-	98	98	-	63	63	-	35	35
Housing Colonies - Tariff H	-													
Colonies H (i)	0.19	0.06%	19	2,334	0.01%	-	4	4	-	3	3	-	2	2
Total	4.38	1.45%	431	15,363		-	102	102	-	65	66	-	36	36
Grand Total	301.12	100%	747,069	1,529,603		3,324	7,735	11,058	3,524	4,350	7,874	200	3,386	3,185

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jul-17 to Sep-17)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(MWh)	(%age)		(kW)	(%age)										
Residential															
Up to 50 Units	3.05	9.33%	197,139	307,497	0.00%	-	12	12	-	8	8	8	8	8
For peak load requirement up to 5 kW															
51-100 Units	81.55	9.65%	150,879	302,751	9.02%	-	859	959	-	358	358	9	502	502
101-200 Units	101.01	19.91%	179,076	518,547	0.02%	-	1,989	1,999	-	919	819	9	1,170	1,170
201-300 Units	134.90	14.57%	59,956	284,727	0.05%	-	2,656	2,656	-	1,378	1,378	0	1,280	1,280
301-700Units	140.45	15.17%	15,812	424,513	8.94%	-	3,334	3,334	-	2,24	2,247	0	1,086	1,086
Above 700 Units	95.19	10.28%	5,053	136,177	0.08%	-	2,725	2,725	-	1,71	1,713	0	1,012	1,012
E-1 (1)	-	9.00%	5	25	0.00%	-	-	-	-			0	8	0
For peak load requirement exceeding 5 kW	-	8.00%	-	-	#DIV/0!	-	-	-				8	0	9
Time of Use (TOU) - Peak	2.16	9.23%	3,136	77,592	0.00%	-	69	69	-	[illegible]	39	0	30	30
Time of Use (TOU) - Off-Peak	36.24	3.91%	-	-	#DIV/0!	-	794	794	-	4[illegible]	453	0	341	341
Total Residential	574.56	62.05%	692,053	2,843,838	0.03%	-	12,438	12,438	-	7,01	7,010	-	5,428	5,428
Commercial - A2															
For peak load requirement up to 5 kW															
Commercial -a2	24.95	2.89%	115,436	383,612	9.01%	-	792	792	-	448	448	-	342	342
E-1 (2)	-	9.00%	28	712	9.90%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	#DIV/0!									
Regular	6.08	9.65%	361	20,769	0.93%	128	150	278	128	[illegible]	224	-	54	54
Time of Use (TOU) - Peak (A-2)	6.12	9.68%	3,329	181,422	0.00%	919	195	1,114	919	11[illegible]	1,029	-	85	85
Time of Use (TOU) - Off-Peak (Te	33.48	3.62%	-	-	#DIV/0!	-	734	734	-	419	419	-	315	316
Total Commercial	70.55	7.82%	119,153	602,514	0.01%	1,047	1,870	2,918	1,047	1,07[illegible]	2,121	-	786	786
Industrial															
B1	9.35	1.01%	5,900	191,164	0.01%	-	220	220	-	[illegible]5	136	-	64	64
B-1 (08)	0.20	0.02%	-	-	#DIV/0!	-	-	-	-	[illegible]	-	-	-	-
B1 - TOU (Peak)	3.09	9.33%	3,972	132,725	9.00%	-	96	96	-	[illegible]9	56	-	40	40
B21 - TOU (Off-peak)	39.05	4.22%	-	-	#DIV/0!	-	889	886	-	[illegible]38	488	-	397	397
B2	6.44	0.70%	476	209,779	0.00%	1,007	148	1,153	1,007	[illegible]	1,097	-	56	56
B2 - TOU (Peak)	8.45	8.70%	1,862	845,008	8.00%	2,618	189	2,805	2,816	[illegible]16	2,732	-	73	73
B2 - TOU (Off-peak)	43.91	4.74%	-	-	#DIV/0!	-	820	920	-	[illegible]15	540	-	38[illegible]	381
B3 - TOU (Peak)	1.06	0.11%	6	8,754	9.01%	40	31	71	40	[illegible]18	59	-	12	12
B3 - TOU (Off-peak)	6.69	0.22%	14	54,756	9.91%	250	139	389	250	[illegible]02	331	-	58	58
B4 - TOU (Peak)	9.93	0.10%	2	34,641	9.00%	150	27	177	150	[illegible]17	166	-	11	11
B4 - TOU (Off-peak)	5.58	9.60%	-	-	#DIV/0!	-	115	115	-	[illegible]67	87	-	48	48
TMP E-2 (1)	0.04	0.00%	5	928	9.01%	-	1	1	4	[illegible]1	4	4	0	(3)
Total Industrial	122.78	13.26%	12,640	1,177,672	0.01%	4,062	2,770	6,832	4,068	1,[illegible]	5,676	4	1,180	1,156
Bulk			-	-											
C1(a) Supply at 400 Volts - up to 5 kV	1.59	9.17%	194	8,314	0.02%	-	40	40	-	24	24	-	19	16
C1(b) Supply at 400 Volts -exceeding	14.73	1.59%	184	54,909	0.03%	264	356	829	264	214	477	-	142	142
Time of Use (TOU) - Peak	2.03	0.22%	107	34,861	0.01%	167	65	232	167	37	204	-	28	29
Time of Use (TOU) - Off-Peak	11.75	1.27%	-	-	#DIV/0!	-	257	257	-	147	147	-	119	110
C2 Supply at 11 kV	3.59	0.39%	10	22,273	9.02%	102	08	187	102	51	153	-	34	34
Time of Use (TOU) - Peak	5.91	0.64%	10	52,738	0.91%	240	179	419	240	106	347	-	72	72
Time of Use (TOU) - Off-Peak	27.54	2.97%	-	-	#DIV/0!	-	594	594	-	339	339	-	255	255
C3 Supply above 11 kV	-	8.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	8.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Total Single Point Supply	67.14	7.25%	505	173,094	0.04%	4,835	4,346	8,182	4,839	2,528	7,367	4	1,819	1,816
Agricultural Tube-wells - Tariff D															
D1 Scarp	32.60	3.52%	5,129	287,893	0.01%	-	849	848	-	391	391	-	457	457
Time of Use (TOU) - Peak D-1	11.13	1.20%	3,541	179,949	9.01%	430	355	795	430	167	537	-	168	188
Time of Use (TOU) - Off-Peak D1	8.31	0.90%	-	-	#DIV/0!	-	178	179	-	74	74	-	104	104
D2 Agricultual Tube-wells	11.09	1.20%	3,000	72,588	0.02%	174	280	454	174	127	302	-	153	153
Time of Use (TOU) - Peak D-2	2.29	0.25%	633	18,915	0.01%	45	73	119	-	24	24	(45)	49	95
Time of Use (TOU) - Off-Peak D2	12.36	1.34%	-	-	#DIV/0!	-	265	265	-	66	66	-	199	199
Total Agricultural	77.80	8.40%	12,387	538,546	0.02%	649	1,999	2,649	604	649	1,453	(45)	1,158	1,195
Public Lighting G															
Public Lighting G(i)	12.52	1.35%	412	39,088	0.04%	-	292	292	-	188	188	-	104	104
Housing Colonies - Tariff H	-														
Colonies H (1)	0.62	0.07%	19	7,002	0.91%	-	14	14	-	9	9	-	5	5
Total	13.13	1.42%	431	46,089		-	306	306	-	197	197	-	109	109
Grand Total	925.97	100%	747,083	4,561,746		9,980	23,730	33,620	10,556	13,269	23,625	666	10,462	8,795

FORM - 26 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Oct-17)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(GWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	1.47	0.54%	197,219	103,140	0.00%	-	8	9	-	3	3	0	3	3
For peak load requirement up to 5 kW														
51-100 Units	28.89	10.63%	151,850	101,549	0.03%	-	403	403	-	167	167	0	236	236
101-200 Units	31.75	11.69%	180,175	171,247		-	625	625	-	257	257	0	368	368
201-300 Units	29.83	10.98%	51,383	95,503	0.04%	-	587	587	-	304	304	0	283	283
301-700Units	25.70	9.46%	15,884	142,390	0.02%	-	610	618	-	411	411	0	199	199
Above 700 Units	24.78	9.11%	5,075	45,678	0.06%	-	709	709	-	448	448	0	263	263
E-1 (i)		0.00%	5	6		-	-	-	-	-	-	0	0	0
For peak load requirement exceeding 5 kW						-	-	-				8	0	0
Time of Use (TOU) - Peak	0.85	0.31%	3,150	28,028	0.00%	-	27	27	-	15	15	0	12	12
Time of Use (TOU) - Off-Peak	10.58	3.89%	-			-	232	232	-	132	132	0	100	100
Total Residential	153.83	56.62%	604,741	685,539	0.03%	-	3,199	3,199	-	1,736	1,736	-	1,463	1,463
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial - a2	7.67	2.82%	115,953	126,891	0.01%	-	243	243	-	133	138	-	105	105
E-1 (2)		0.00%	29	239	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	1.82	0.67%	362	6,979	0.02%	43	45	89	43	29	72	-	16	16
Time of Use (TOU) - Peak (A-2)	1.93	0.71%	3,342	84,207	0.00%	308	62	370	308	35	343	-	27	27
Time of Use (TOU) - Off-Peak (Te	10.84	3.99%				-	238	238	-	136	136	-	102	102
Total Commercial	22.26	8.19%	119,686	202,115	0.01%	351	588	939	351	337	689	-	250	250
Industrial														
B1	3.53	1.30%	6,929	64,193	0.81%	-	83	83	-	51	51	-	32	32
B-1 (09)	0.07	0.03%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	1.18	0.43%	3,889	44,585	0.00%	-	37	37	-	21	21	-	16	16
B21 - TOU (Off-peak)	12.33	4.54%			#DIV/0!	-	279	279	-	154	154	-	125	125
B2	2.38	0.88%	990	70,403	0.00%	338	54	392	338	33	371	-	21	21
B2 - TOU (Peak)	2.43	0.89%	1,870	162,809	0.00%	878	71	949	878	44	921	-	28	28
B2 - TOU (Off-peak)	16.08	5.92%				-	337	337	-	198	198	-	139	139
B3 - TOU (Peak)	0.48	0.18%	8	2,936		13	14	27	13	6	22	-	5	8
B3 - TOU (Off-peak)	2.26	0.83%	14	16,386	0.81%	84	47	131	84	28	111	-	19	19
B4 - TOU (Peak)	0.27	0.10%	2	11,816	0.00%	50	8	58	50	5	55	-	3	3
B4 - TOU (Off-peak)	1.67	0.61%				-	34	34	-	20	20	-	14	14
TMP E-2 (1)	0.02	0.01%	6	278	0.91%	-	0	0	1	0	1	1	0	(1)
Total Industrial	42.69	15.71%	12,897	395,240	0.01%	1,383	985	2,328	1,364	563	1,927	1	403	401
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.52	0.19%	194	2,771	0.02%	-	13	13	-	8	8	-	5	5
C1(b) Supply at 400 Volts - exceeding	4.94	1.82%	184	18,303	0.03%	88	118	207	88	72	160	-	46	48
Time of Use (TOU) - Peak	0.68	0.25%	107	11,620	0.01%	56	22	77	56	12	68	-	9	9
Time of Use (TOU) - Off-Peak	3.85	1.42%	-			-	84	84	-	48	48	-	36	36
C2 Supply at 11 kV	1.18	0.43%	18	7,424	0.02%	34	28	62	34	17	50	-	11	11
Time of Use (TOU) - Peak	1.50	0.55%	10	17,579	0.01%	80	45	125	80	27	107	-	18	18
Time of Use (TOU) - Off-Peak	6.34	2.33%	-			-	137	137	-	78	78	-	59	59
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	19.00	6.99%	505	57,698	0.04%	1,621	1,413	3,034	1,622	824	2,446	1	589	588
Agricultural Tube-wells - Tariff D														
D1 Scarp	10.57	3.89%	5,152	89,917	0.01%	-	275	275	-	127	127	-	148	148
Time of Use (TOU) - Peak D-1	6.27	2.31%	3,560	80,083	0.01%	144	200	344	144	94	238	-	106	106
Time of Use (TOU) - Off-Peak D1	7.55	2.78%			#DIV/0!	-	162	162	-	67	67	-	95	95
D2 Agricultural Tube-wells	0.55	0.20%	3,014	24,367	0.00%	58	14	72	58	8	66	-	6	6
Time of Use (TOU) - Peak D-2	2.61	0.96%	036	5,345	0.05%	15	63	88	-	27	27	(15)	56	71
Time of Use (TOU) - Off-Peak D2	0.30	0.11%	-		#DIV/0!	-	8	8	-	2	2	-	5	5
Total Agricultural	27.85	10.25%	12,362	160,712	0.02%	218	740	958	203	323	525	(15)	418	433
Public Lighting G														
Public Lighting G(i)	5.85	2.15%	412	13,029	0.05%	-	136	136	-	88	88	-	49	49
Housing Colonies - Tariff H														
Colonies H (i)	0.19	0.07%	19	2,334	0.01%	-	4	4	-	3	3	-	2	2
Total	6.04	2.22%	431	15,363		-	141	141	-	91	91	-	50	50
Grand Total	271.67	100%	750,422	1,536,667		3,241	7,047	10,288	3,540	3,874	7,414	299	3,173	2,874

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Nov-17)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	[illegible]	(%age)		[illegible]	(%age)									
Residential														
Up to 50 Units	2.34	1.01%	197,205	103,140	0.00%	-	9	9	-	5	5	8	5	5
For peak load requirement up to 5 kW														
51-100 Units	36.87	15.94%	152,524	101,549	0.04%	-	514	514	-	2[illegible]	213	8	301	301
101-200 Units	32.20	13.92%	181,275	171,247		-	634	634	-	26[illegible]	261	8	373	373
201-300 Units	22.66	9.80%	51,811	95,503	0.03%	-	446	446	-	2[illegible]	231	0	215	215
301-700Units	14.77	6.39%	15,957	142,390	0.01%	-	351	351	-	2[illegible]	236	0	114	114
Above 700 Units	10.52	4.55%	5,098	45,678	0.03%	-	301	301	-	[illegible]	189	8	112	112
E-1 (1)		0.00%	5	8		-	-	-	-	1		8	8	8
For peak load requirement exceeding 5 kW						-						8	8	8
Time of Use (TOU) - Peak	6.55	8.24%	3,184	26,026	8.00%	-	18	18	-	[illegible]	10	0	8	8
Time of Use (TOU) - Off-Peak	8.06	3.48%	-			-	177	177	-	101	181	0	79	78
Total Residential	**127.98**	**55.32%**	**607,429**	**685,539**	**0.02%**	**-**	**2,450**	**2,450**	**-**	**1,24[illegible]**	**1,247**	**-**	**1,203**	**1,203**
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial -a2	6.06	2.63%	116,470	128,881	0.01%	-	103	103	-	109	109	-	83	83
E-1 (2)		0.00%	28	236	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	1.85	0.80%	364	8,979	0.02%	43	46	89	43	30	73	-	17	17
Time of Use (TOU) - Peak (A-2)	1.73	8.75%	3,357	64,707	8.00%	309	55	363	308	31	339	-	24	24
Time of Use (TOU) - Off-Peak (Te	6.80	4.24%				-	215	215	-	123	123	-	92	92
Total Commercial	**19.47**	**8.41%**	**120,220**	**202,115**	**0.01%**	**351**	**509**	**860**	**351**	**293**	**644**	**-**	**216**	**216**
Industrial														
B1	2.07	0.89%	5,953	84,183	0.00%	-	49	49	-	30	30	-	18	18
B-1 (08)	8.07	0.03%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	1.12	0.48%	3,806	44,685	8.00%	-	35	35	-	20	20	-	15	16
B21- TOU (Off-peak)	8.59	4.15%			#DIV/0!	-	217	217	-	120	120	-	98	98
B2	2.73	1.18%	985	70,403	0.00%	338	62	409	338	38	378	-	24	24
B2 - TOU (Peak)	3.23	1.39%	1,879	182,859	0.00%	876	85	872	978	58	836	-	37	37
B2 - TOU (Off-peak)	21.84	8.44%			-	-	458	458	-	208	298	-	189	189
B3 - TOU (Peak)	0.45	8.19%	8	2,936		13	13	28	19	8	21	-	5	5
B3 - TOU (Off-peak)	1.96	0.85%	14	18,368	0.01%	84	41	125	84	24	108	-	17	17
B4 - TOU (Peak)	0.26	8.11%	2	11,819	8.00%	50	8	58	60	6	55	-	3	3
B4 - TOU (Off-peak)	1.84	6.80%				-	38	38	-	22	22	-	18	18
TMP E-2 (1)	8.03	8.81%	9	278	0.81%	-	1	1	1	8	2	1	8	(1)
Total Industrial	**45.18**	**19.53%**	**12,753**	**395,240**	**0.01%**	**1,363**	**1,015**	**2,378**	**1,364**	**594**	**1,958**	**1**	**421**	**428**
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.39	8.17%	194	2,771	0.02%	-	10	18	-	8	6	-	4	4
C1(b) Supply at 400 Volts -exceeding	2.80	1.64%	184	18,303	8.02%	88	82	180	88	35	143	-	37	37
Time of Use (TOU) - Peak	0.59	0.26%	107	11,820	0.01%	56	19	76	68	11	66	-	3	8
Time of Use (TOU) - Off-Peak	2.99	1.29%	-			-	65	65	-	37	37	-	28	28
C2 Supply at 11 kV	1.63	8.45%	18	7,424	0.82%	34	25	50	34	15	49	-	10	18
Time of Use (TOU) - Peak	0.82	8.40%	10	17,579	0.01%	80	28	188	90	17	97	-	11	11
Time of Use (TOU) - Off-Peak	3.80	1.64%	-			-	93	82	-	47	47	-	35	35
C3 Supply above 11 kV	-	8.00%	-			-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	**13.53**	**5.85%**	**585**	**57,698**	**0.02%**	**1,621**	**1,336**	**2,957**	**1,622**	**781**	**2,403**	**1**	**555**	**654**
Agricultural Tube-wells - Tariff D														
D1 Scarp	8.33	3.60%	5,174	89,917	0.01%	-	217	217	-	100	100	-	117	117
Time of Use (TOU) - Peak D-1	3.82	1.65%	3,576	50,083	0.81%	144	122	266	144	57	201	-	64	64
Time of Use (TOU) - Off-Peak D1	3.15	1.36%			#DIV/0!	-	68	89	-	28	28	-	40	48
D2 Agricultural Tube-wells	3.86	1.67%	3,027	24,357	8.02%	58	98	156	58	44	103	-	53	53
Time of Use (TOU) - Peak D-2	2.81	0.87%	639	6,345	0.04%	15	64	79	-	21	21	(15)	43	56
Time of Use (TOU) - Off-Peak D2	0.32	0.13%	-		#DIV/0!	-	8	8	-	2	2	-	5	5
Total Agricultural	**21.46**	**9.28%**	**12,417**	**188,712**	**0.01%**	**218**	**574**	**792**	**203**	**252**	**455**	**(15)**	**322**	**337**
Public Lighting G														
Public Lighting G(I)	3.60	1.66%	412	13,029	0.83%	-	84	84	-	54	54	-	30	30
Housing Colonies - Tariff H														
Colonies H (I)	0.14	0.06%	19	2,334	0.01%	-	3	3	-	2	2	-	1	1
Total	**3.74**	**1.82%**	**431**	**15,363**		**-**	**87**	**87**	**-**	**56**	**56**	**-**	**31**	**31**
Grand Total	**231.37**	**100%**	**753,755**	**1,536,667**		**3,238**	**5,972**	**9,210**	**3,540**	**3,223**	**6,763**	**302**	**2,749**	**2,447**

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Dec-17)

	(GWh)	(%age)		(M)	(%age)									
Residential														
Up to 50 Units	3.67	1.80%	197,436	104,102	0.00%	-	15	15	-	8	8	0	8	8
For peak load requirement up to 5 kW														
51-100 Units	37.93	18.54%	164,777	102,498	0.04%	-	529	529	-	220	220	0	309	309
101-200 Units	26.02	12.72%	183,480	172,845		-	512	512	-	211	211	0	301	301
201-300 Units	15.43	7.54%	52,670	96,394	0.02%	-	304	304	-	157	157	0	146	146
301-700 Units	8.53	4.17%	16,102	143,718	0.81%	-	202	202	-	136	136	0	66	66
Above 700 Units	7.35	3.59%	5,143	46,103	0.02%	-	210	210	-	132	132	0	78	78
E-1 (i)		0.00%	5	8		-	-	-	-			0	0	0
For peak load requirement exceeding 5 kW						-	-	-				0	0	0
Time of Use (TOU) - Peak	0.50	0.24%	3,182	26,269	0.00%	-	16	16	-	9	9	0	7	7
Time of Use (TOU) - Off-Peak	5.88	2.87%	-			-	129	129	-	74	74	0	55	55
Total Residential	105.50	51.58%	612,806	691,934	0.02%	-	1,918	1,918	-	947	947	-	971	971
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial - A2	5.74	2.81%	117,504	129,921	0.01%	-	182	182	-	103	103	-	79	79
E-1 (ii)		0.00%	29	241	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	1.62	0.79%	367	9,063	0.02%	44	41	84	44	28	69	-	13	13
Time of Use (TOU) - Peak (A-2)	1.66	0.81%	3,367	64,805	0.00%	311	53	364	311	30	341	-	23	23
Time of Use (TOU) - Off-Peak (Te	9.72	4.75%				-	213	213	-	121	121	-	91	91
Total Commercial	18.73	9.16%	121,287	204,030	0.01%	355	488	843	355	281	635	-	208	208
Industrial														
B1	1.84	0.90%	6,005	64,893	0.00%	-	43	43	-	27	27	-	17	17
B-1 (08)	0.06	0.03%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	1.29	0.63%	3,641	45,101	0.00%	-	40	40	-	23	23	-	17	17
B1 - TOU (Off-peak)	8.01	3.92%			#DIV/0!	-	182	182	-	100	100	-	81	91
B2	3.51	1.72%	993	71,120	0.01%	341	80	421	341	48	390	-	30	30
B2 - TOU (Peak)	3.82	1.87%	1,895	184,645	0.00%	886	115	1,001	886	71	957	-	43	43
B2 - TOU (Off-peak)	25.07	12.25%				-	525	525	-	308	308	-	217	217
B3 - TOU (Peak)	0.36	0.18%	6	2,984		14	11	24	14	7	20	-	4	4
B3 - TOU (Off-peak)	1.74	0.85%	14	18,538	0.01%	85	36	121	85	21	106	-	15	15
B4 - TOU (Peak)	0.32	0.16%	2	11,728	0.00%	61	10	80	51	8	56	-	4	4
B4 - TOU (Off-peak)	2.02	0.99%				-	42	42	-	24	24	-	17	17
TMP E-2 (ii)	0.02	0.01%	8	280	0.81%	-	0	0	1	0	1	1	0	(1)
Total Industrial	48.17	23.55%	12,866	399,268	0.01%	1,378	1,084	2,460	1,378	636	2,014	1	447	446
Bulk														
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.17%	194	2,771	0.01%	-	9	9	-	5	5	-	4	4
C1(b) Supply at 400 Volts - exceeding	2.39	1.17%	184	18,303	8.01%	88	58	146	88	35	123	-	23	23
Time of Use (TOU) - Peak	0.45	0.22%	107	11,620	0.00%	56	14	70	56	8	64	-	6	6
Time of Use (TOU) - Off-Peak	2.22	1.09%	-			-	48	49	-	28	28	-	21	21
C2 Supply at 11 kV	8.88	0.43%	10	7,424	0.01%	34	21	55	34	13	48	-	8	8
Time of Use (TOU) - Peak	0.77	0.37%	10	17,579	0.00%	80	23	103	80	14	94	-	9	9
Time of Use (TOU) - Off-Peak	2.73	1.33%	-			-	59	59	-	34	34	-	26	26
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	9.79	4.78%	505	57,698	0.02%	1,634	1,316	2,950	1,635	772	2,407	1	544	543
Agricultural Tube-wells - Tariff D														
D1 Scarp	7.33	3.59%	5,220	90,795	0.01%	-	191	191	-	88	88	-	103	103
Time of Use (TOU) - Peak D-1	3.10	1.52%	3,808	80,684	8.01%	146	99	245	146	47	192	-	52	52
Time of Use (TOU) - Off-Peak D1	2.90	1.42%			#DIV/0!	-	62	62	-	26	26	-	36	36
D2 Agricultural Tubewells	3.66	1.79%	3,054	24,626	9.02%	59	92	151	59	42	101	-	50	50
Time of Use (TOU) - Peak D-2	1.77	0.87%	645	8,404	0.03%	15	57	72	-	18	18	(15)	38	54
Time of Use (TOU) - Off-Peak D2	0.27	0.13%	-		#DIV/0!	-	6	6	-	1	1	-	4	4
Total Agricultural	19.03	9.30%	12,526	182,508	0.01%	220	506	726	205	222	427	(15)	284	300
Public Lighting G														
Public Lighting G(i)	3.23	1.58%	412	13,029	0.03%	-	75	75	-	48	48	-	27	27
Housing Colonies - Tariff H														
Colonies H (i)	0.09	0.04%	20	2,334	0.00%	-	2	2	-	1	1	-	1	1
Total	3.32	1.62%	432	15,363		-	78	78	-	50	50	-	28	28
Grand Total	204.55	100%	760,422	1,550,801		3,253	5,390	8,643	3,572	2,907	6,480	319	2,483	2,164

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Oct-17 to Dec-17)

	(MWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	7.68	1.09%	197,139	310,383	8.00%	-	31	31	-	15	15	0	15	15
For peak load requirement up to 5 kW														
51-100 Units	103.69	14.65%	150,876	305,593	0.04%	-	1,446	1,446	-	600	600	0	846	846
101-200 Units	89.96	12.71%	179,076	515,339	0.02%	-	1,771	1,771	-	730	730	0	1,042	1,042
201-300 Units	67.92	9.60%	50,956	287,399	0.03%	-	1,337	1,337	-	693	693	0	645	645
301-700Units	48.00	6.93%	15,612	428,497	0.01%	-	1,163	1,163	-	784	784	0	378	379
Above 700 Units	42.64	6.03%	5,053	137,456	0.04%	-	1,221	1,221	-	767	757	0	453	453
E-1 (1)	-	0.00%	5	25	0.00%	-	-	-	-			0	0	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	#DIV/0!	-	-	-				0	0	0
Time of Use (TOU) - Peak	1.90	0.27%	3,138	78,320	8.00%	-	61	61	-	34	34	0	26	26
Time of Use (TOU) - Off-Peak	24.52	3.47%	-	-	#DIV/0!	-	537	537	-	307	307	0	231	231
Total Residential	387.32	54.74%	602,053	2,063,013	0.02%	-	7,567	7,567	-	3,930	3,930	-	3,637	3,637
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial - a2	19.49	2.75%	115,436	387,302	0.01%	-	619	619	-	351	351	-	267	267
E-1 (2)	-	0.00%	28	718	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	9.00%	-	-	#DIV/0!									
Regular	5.29	9.75%	361	27,020	8.02%	130	132	262	130	85	214	-	48	48
Time of Use (TOU) - Peak (A-2)	6.32	0.75%	3,328	193,218	0.00%	927	170	1,097	927	96	1,023	-	74	74
Time of Use (TOU) - Off-Peak (Ter	30.36	4.29%	-	-	#DIV/0!	-	665	665	-	380	380	-	286	286
Total Commercial	80.46	6.54%	119,153	608,259	0.01%	1,057	1,585	2,643	1,057	911	1,968	-	675	675
Industrial														
B1	7.44	1.05%	5,900	193,280	0.00%	-	175	175	-	188	108	-	67	67
B-1 (06)	0.21	8.03%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	3.59	0.51%	3,872	134,271	0.00%	-	111	111	-	65	65	-	47	47
B21 - TOU (Off-peak)	29.82	4.23%	-	-	#DIV/0!	-	679	679	-	374	374	-	305	305
B2	8.62	1.22%	976	211,925	0.00%	1,017	195	1,213	1,017	121	1,138	-	75	75
B2 - TOU (Peak)	8.58	1.35%	1,862	550,384	0.00%	2,842	281	2,923	2,642	172	2,814	-	109	109
B2 - TOU (Off-peak)	62.68	8.90%	-	-	#DIV/0!	-	1,320	1,320	-	774	774	-	546	546
B3 - TOU (Peak)	1.28	0.18%	6	8,836	0.02%	40	38	78	40	23	63	-	15	15
B3 - TOU (Off-peak)	5.96	0.84%	14	55,270	0.01%	252	124	379	252	73	325	-	51	51
B4 - TOU (Peak)	0.85	0.12%	2	34,966	0.00%	151	25	176	151	15	166	-	10	10
B4 - TOU (Off-peak)	5.53	8.78%	-	-	#DIV/0!	-	114	114	-	67	67	-	47	47
TMP E-2 (1)	0.06	0.01%	8	830	0.01%	-	1	1	4	1	5	4	1	(3)
Total Industrial	136.04	19.23%	12,640	1,189,748	0.01%	4,102	3,064	7,166	4,106	1,793	5,899	4	1,271	1,266
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kV	1.26	8.18%	194	8,314	0.02%	-	32	32	-	19	19	-	13	13
C1(b) Supply at 400 Volts -exceeding	11.14	1.57%	184	54,909	0.02%	284	269	533	284	182	425	-	108	108
Time of Use (TOU) - Peak	1.72	8.24%	107	34,881	8.01%	167	55	222	167	31	198	-	24	24
Time of Use (TOU) - Off-Peak	8.08	1.28%	-	-	#DIV/0!	-	198	198	-	113	113	-	85	85
C2 Supply at 11 kV	3.07	0.43%	10	22,273	0.02%	102	73	175	102	44	146	-	28	29
Time of Use (TOU) - Peak	3.19	0.45%	19	52,738	8.01%	240	96	337	240	57	298	-	39	39
Time of Use (TOU) - Off-Peak	12.87	1.82%	-	-	#DIV/0!	-	279	278	-	158	159	-	119	119
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	8.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Total Single Point Supply	42.31	5.98%	505	173,094	0.03%	4,975	4,085	8,941	4,879	2,377	7,256	4	1,688	1,685
Agricultural Tube-wells - Tariff D														
D1 Scarp	26.23	3.71%	5,129	270,829	8.01%	-	682	682	-	315	315	-	368	368
Time of Use (TOU) - Peak D-1	13.19	1.86%	3,544	180,850	0.01%	434	420	854	434	198	632	-	223	223
Time of Use (TOU) - Off-Peak D1	13.98	1.97%	-	-	#DIV/0!	-	291	291	-	120	120	-	171	171
D2 Agricultural Tube-wells	8.07	1.14%	3,000	73,360	0.01%	176	204	380	178	63	269	-	111	111
Time of Use (TOU) - Peak D-2	6.39	8.90%	833	19,093	0.04%	46	204	250	-	68	68	(48)	138	183
Time of Use (TOU) - Off-Peak D2	8.67	0.12%	-	-	#DIV/0!	-	19	19	-	5	5	-	14	14
Total Agricultural	68.35	9.66%	12,307	543,931	0.01%	656	1,920	2,475	610	797	1,407	(48)	1,024	1,070
Public Lighting G														
Public Lighting G(I)	12.68	1.79%	412	38,086	8.04%	-	296	296	-	190	100	-	106	106
Housing Colonies - Tariff H	-													
Colonies H (I)	8.42	8.06%	19	7,002	0.01%	-	10	10	-	8	8	-	3	3
Total	13.10	1.85%	431	45,089		-	306	306	-	197	197	-	109	109
Grand Total	707.59	100%	747,089	4,624,135		9,732	18,409	28,140	10,852	10,004	20,656	920	8,404	7,484

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jan-18)

	(GWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	6.41	3.65%	197,502	104,683	0.01%	-	26	26	-	13	13	0	13	13
For peak load requirement up to 5 kW														
51-100 Units	33.83	19.27%	155,758	102,969	0.04%	-	472	472	-	196	196	0	276	276
101-200 Units	18.79	10.70%	164,584	173,643		-	370	370	-	152	152	0	218	218
201-300 Units	9.34	5.32%	53,101	96,939	0.01%	-	184	184	-	95	95	0	89	89
301-700Units	4.51	2.57%	19,174	144,382	0.00%	-	107	107	-	72	72	0	35	35
Above 700 Units	5.07	2.89%	6,165	48,318	0.01%	-	145	145	-	91	91	0	54	54
E-1 (1)		0.00%	5	9		-	-	-	-			0	0	0
For peak load requirement exceeding 5 kW						-	-	-				0	0	8
Time of Use (TOU) - Peak	0.48	0.27%	3,208	26,390	0.00%	-	15	15	-	8	9	0	7	7
Time of Use (TOU) - Off-Peak	5.28	3.01%	-			-	116	118	-	66	68	0	50	50
Total Residential	83.71	47.68%	615,494	695,132	0.01%	-	1,434	1,434	-	694	694	-	740	740
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial -a2	5.06	2.88%	118,021	130,538	0.00%	-	160	160	-	91	91	-	69	69
E-1 (2)		0.00%	29	242	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	1.51	0.86%	369	9,104	0.02%	44	38	82	44	24	68	-	14	14
Time of Use (TOU) - Peak (A-2)	1.61	0.92%	3,402	65,105	0.00%	313	51	364	313	29	342	-	22	22
Time of Use (TOU) - Off-Peak (Te	9.52	5.42%				-	209	209	-	119	119	-	90	90
Total Commercial	17.70	10.08%	121,821	204,988	0.01%	356	458	815	358	263	619	-	195	195
Industrial														
B1	1.60	0.91%	8,032	65,242	0.00%	-	38	38	-	23	23	-	14	14
B-1 (08)	0.06	0.03%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	0.81	0.46%	3,958	45,360	0.00%	-	25	25	-	15	15	-	11	11
B21- TOU (Off-peak)	6.76	3.85%			#DIV/0!	-	153	153	-	85	85	-	69	69
B2	3.95	2.25%	998	71,478	0.01%	349	96	433	343	55	398	-	34	34
B2 - TOU (Peak)	3.51	2.00%	1,903	185,536	0.00%	881	103	994	891	63	954	-	40	40
B2 - TOU (Off-peak)	21.23	12.09%				-	445	445	-	261	261	-	184	184
B3 - TOU (Peak)	0.27	0.15%	6	2,977		14	8	21	14	5	18	-	3	3
B3 - TOU (Off-peak)	1.40	0.80%	15	10,623	0.01%	85	29	114	85	17	102	-	12	12
B4 - TOU (Peak)	0.31	0.17%	2	11,782	0.00%	51	8	98	51	6	56	-	3	3
B4 - TOU (Off-peak)	1.63	0.93%				-	34	34	-	20	20	-	14	14
TMP E-2 (1)	0.04	0.02%	8	282	0.02%	-	1	1	1	1	2	1	0	(1)
Total Industrial	41.57	23.68%	12,922	401,283	0.01%	1,383	934	2,318	1,384	550	1,834	1	385	384
Bulk														
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,771	0.01%	-	7	7	-	4	4	-	3	3
C1(b) Supply at 400 Volts -exceeding	2.10	1.20%	184	10,303	0.01%	88	51	139	88	31	118	-	20	20
Time of Use (TOU) - Peak	0.47	0.27%	107	11,620	0.00%	56	15	71	56	9	64	-	7	7
Time of Use (TOU) - Off-Peak	1.98	1.13%	-			-	43	43	-	25	25	-	18	19
C2 Supply at 11 kV	0.76	0.43%	10	7,424	0.01%	34	18	52	34	11	45	-		7
Time of Use (TOU) - Peak	0.70	0.40%	10	17,579	0.00%	80	21	101	80	13	93	-	8	8
Time of Use (TOU) - Off-Peak	3.02	1.72%	-			-	65	65	-	37	37	-	28	28
C3 Supply above 11 kV		0.00%	-			-	-	-	-		-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-		-	-		
Total Single Point Supply	9.31	5.30%	595	57,688	0.02%	1,641	1,156	2,798	1,642	478	2,320	1	477	476
Agricultural Tube-wells - Tariff D														
D1 Scarp	7.90	4.50%	5,249	91,236	0.01%	-	206	206	-	95	95	-	111	111
Time of Use (TOU) - Peak D-1	4.88	2.78%	3,824	90,884	0.01%	146	156	302	146	73	220	-	82	82
Time of Use (TOU) - Off-Peak D1	2.45	1.40%			#DIV/0!	-	53	53	-	22	22	-	31	31
D2 Agricultual Tube-wells	2.82	1.61%	3,067	24,754	0.01%	59	71	131	59	32	92	-	39	39
Time of Use (TOU) - Peak D-2	2.03	1.15%	840	8,433	0.04%	15	65	80	-	21	21	(16)	44	59
Time of Use (TOU) - Off-Peak D2	0.26	0.15%	-		#DIV/0!	-	5	5	-	1	1	-	4	4
Total Agricultural	20.34	11.59%	12,581	183,406	0.01%	221	555	776	206	245	450	(15)	311	326
Public Lighting G														
Public Lighting G(I)	2.95	1.62%	412	13,029	0.02%	-	66	66	-	43	43	-	24	24
Housing Colonies - Tariff H														
Colonies H (I)	0.03	0.04%	20	2,334	0.00%	-	2	2	-	1	1	-	1	1
Total	2.93	1.67%	432	15,363		-	68	68	-	44	44	-	24	24
Grand Total	175.56	100%	783,755	1,557,870		3,313	4,506	7,819	3,588	2,474	8,062	275	2,132	1,857

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Feb-18)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	4.51	2.57%	197,584	105,084	0.00%	-	18	18	-	9	9	0	6	9
For peak load requirement up to 5 KW														
51-100 Units	32.71	18.88%	156,735	103,443	0.04%	-	456	456	-	189	189	9	267	267
101-200 Units	22.47	12.83%	185,690	174,442	-	-	442	442	-	182	182	8	260	260
201-300 Units	13.61	7.77%	53,533	87,285	0.02%	-	268	268	-	139	138	8	129	129
301-700Units	8.07	3.48%	18,247	145,346	0.00%	-	144	144	-	97	97	0	47	47
Above 700 Units	6.63	3.78%	5,188	46,529	0.02%	-	190	190	-	119	119	9	70	76
E-1 (1)		0.00%	5	8		-	-	-	-			0	0	9
For peak load requirement exceeding 5 KW						-	-	-				9	0	0
Time of Use (TOU) - Peak	0.48	0.27%	3,220	26,511	0.00%	-	15	15	-	9	9	0	7	7
Time of Use (TOU) - Off-Peak	6.33	3.82%	-			-	138	139	-	79	78	0	80	80
Total Residential	82.79	52.99%	616,182	698,329	0.02%	-	1,672	1,672	-	824	824	-	849	849
Commercial - A2														
For peak load requirement up to 5 KW														
Commercial -a2	4.74	2.70%	118,539	131,152	0.00%	-	150	150	-	85	85	-	65	65
E-1 (2)		0.00%	29	243	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 KW														
Regular	1.47	0.95%	370	9,148	3.32%	44	42	86	44	27	71	-	15	15
Time of Use (TOU) - Peak (A-2)	1.54	0.88%	3,417	65,404	0.00%	314	48	363	314	28	342	-	21	21
Time of Use (TOU) - Off-Peak (Ter	9.84	5.62%				-	218	218	-	123	123	-	93	93
Total Commercial	17.79	10.18%	122,355	205,946	0.01%	358	457	815	359	263	621	-	194	184
Industrial														
B1	1.98	0.98%	8,058	85,593	0.07%	-	40	40	-	24	24		15	15
B-1 (08)	0.07	0.04%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	0.87	0.55%	3,075	45,818	0.00%	-	30	30	-	17	17	-	13	13
B21- TOU (Off-peak)	7.83	4.47%			#DIV/0!	-	178	178	-	88	88	-	80	80
B2	2.78	1.59%	1,002	71,937	0.00%	345	63	408	345	38	384	-	24	24
B2 - TOU (Peak)	2.30	1.31%	1,812	186,432	0.00%	895	68	962	895	41	836	-	26	26
B2 - TOU (Off-peak)	16.14	9.22%				-	338	338	-	198	198	-	140	140
B3 - TOU (Peak)	0.23	0.13%	8	2,991		14	7	20	14	4	18	-	3	3
B3 - TOU (Off-peak)	1.25	0.71%	15	18,709	0.01%	85	30	111	85	15	101	-	11	11
B4 - TOU (Peak)	0.43	0.24%	2	11,936	0.00%	51	13	64	51	8	59	-	5	5
B4 - TOU (Off-peak)	1.92	1.10%	-			-	40	40	-	23	23	-	18	16
TMP E-2 (1)	0.04	0.02%	8	263	0.02%	-	1	1	1	1	2	1	0	(1)
Total Industrial	35.64	20.35%	12,979	403,299	0.01%	1,390	802	2,192	1,391	469	1,860	1	333	331
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.40	0.23%	194	2,771	0.02%	-	10	19	-	5	6	-	4	4
C1(b) Supply at 400 Volts -exceeding	2.18	1.24%	184	18,303	0.01%	88	53	140	88	32	118	-	21	21
Time of Use (TOU) - Peak	0.46	0.27%	107	11,920	0.00%	56	15	71	56	9	64	-	6	6
Time of Use (TOU) - Off-Peak	2.24	1.28%	-			-	49	49	-	28	28	-	21	21
C2 Supply at 11 kV	0.85	0.49%	10	7,424	0.01%	34	20	54	34	12	46	-	8	8
Time of Use (TOU) - Peak	0.74	0.42%	10	17,679	0.00%	80	22	103	80	13	94	-	8	9
Time of Use (TOU) - Off-Peak	3.51	2.00%	-			-	78	78	-	43	43	-	22	32
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	10.38	5.93%	505	57,698	0.02%	1,647	1,047	2,694	1,649	612	2,261	1	435	434
Agricultural Tube-wells - Tariff D														
D1 Scarp	4.40	2.51%	5,263	91,675	0.01%	-	115	115	-	53	53	-	62	62
Time of Use (TOU) - Peak D-1	3.54	2.02%	3,638	91,285	0.01%	147	113	260	147	53	200	-	60	60
Time of Use (TOU) - Off-Peak D1	3.30	1.88%			#DIV/0!	-	71	71	-	29	29	-	41	41
D2 Agricultural Tube-wells	2.45	1.40%	3,080	24,882	0.01%	60	82	172	60	28	88	-	34	34
Time of Use (TOU) - Peak D-2	1.54	0.88%	650	8,483	0.03%	16	49	85	-	18	16	(16)	32	69
Time of Use (TOU) - Off-Peak D2	0.24	0.14%	-			#DIV/0!	-	5	5	-	1	1	-	4	4
Total Agricultural	15.47	8.83%	12,636	184,305	0.01%	222	414	636	297	181	387	(16)	234	249
Public Lighting G														
Public Lighting G(1)	2.98	1.70%	412	13,029	0.03%	-	59	60	-	45	45	-	25	25
Housing Colonies - Tariff H														
Colonies H (1)	0.06	0.04%	20	2,334	0.00%		1	1	-	1	1	-	1	1
Total	3.04	1.74%	432	15,363		-	71	71	-	46	46	-	25	25
Grand Total	175.12	100%	767,088	1,564,940		3,387	4,463	7,850	3,604	2,394	5,986	217	2,069	1,852

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Mar-18)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(GWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	4.66	2.73%	197,584	105,064	0.01%	-	19	19	-	9	9	0	9	9
For peak load requirement up to 5 kW														
51-100 Units	35.11	20.62%	156,735	103,443	0.04%	-	490	490	-	203	203	0	288	288
101-200 Units	22.63	13.29%	185,690	174,442		-	446	446	-	184	184	0	262	262
201-300 Units	12.69	7.45%	53,533	97,285	0.01%	-	250	250	-	129	129	0	120	120
301-700Units	4.90	2.88%	16,247	145,046	0.00%	-	116	116	-	78	78	0	38	38
Above 700 Units	4.46	2.62%	5,188	46,529	0.01%	-	128	128	-	80	80	0	47	47
E-1 (1)		0.00%	5	9		-	-	-	-			0	0	0
For peak load requirement exceeding 5 kW						-	-	-				8	0	8
Time of Use (TOU) - Peak	0.33	0.20%	3,220	28,511	8.00%	-	11	11	-	6	6	0	5	5
Time of Use (TOU) - Off-Peak	5.19	3.05%	-			-	114	114	-	65	65	0	49	49
Total Residential	89.87	52.82%	618,182	698,329	0.01%	-	1,572	1,572	-	755	755	-	817	817
Commercial) - A2														
For peak load requirement up to 5 kW														
Commercial - a2	5.25	3.08%	118,539	131,152	8.00%	-	167	167	-	95	95	-	72	72
E-1 (2)		0.00%	29	243	8.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	1.78	1.04%	370	8,146	0.02%	44	45	88	44	23	72	-	16	16
Time of Use (TOU) - Peak (A-2)	1.58	0.82%	3,417	65,404	8.00%	314	50	364	314	23	342	-	22	22
Time of Use (TOU) - Off-Peak (Temp)	9.99	5.87%				-	218	218	-	125	125	-	94	94
Total Commercial	18.59	10.91%	122,355	205,946	0.01%	358	480	838	358	276	634	-	204	204
Industrial														
B1	1.27	0.74%	6,058	65,593	8.00%	-	30	30	-	18	18	-	11	11
B-1 (08)	0.05	8.03%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	0.68	0.40%	3,875	45,818	0.00%	-	21	21	-	12	12	-	8	8
B21- TOU (Off-peak)	6.15	3.61%			#DIV/0!	-	139	138	-	77	77	-	63	63
B2	2.23	1.31%	1,002	71,837	0.00%	345	61	385	345	31	378	-	19	19
B2 - TOU (Peak)	1.67	0.98%	1,812	186,432	0.00%	895	48	944	895	30	925	-	19	19
B2 - TOU (Off-peak)	12.70	7.45%				-	266	266	-	156	156	-	110	110
B3 - TOU (Peak)	0.25	0.15%	8	2,991		14	7	21	14	4	18	-	3	3
B3 - TOU (Off-peak)	1.57	0.92%	15	18,709	0.01%	85	33	118	85	19	104	-	13	13
B4 - TOU (Peak)	0.37	0.21%	2	11,838	0.00%	51	11	62	51	7	58	-	4	4
B4 - TOU (Off-peak)	1.85	1.09%				-	38	38	-	22	22	-	16	16
AMP E-2 (1)	0.04	0.02%	8	283	0.02%	-	1	1	1	1	2	1	0	(1)
Total Industrial	28.83	16.92%	12,979	403,299	0.01%	1,390	646	2,036	1,391	378	1,769	1	268	267
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,771	0.01%	-	7	7	-	4	4	-	3	3
C1(b) Supply at 400 Volts -exceeding	2.35	1.38%	184	18,303	0.01%	88	57	145	88	34	122	-	23	23
Time of Use (TOU) - Peak	0.33	0.20%	107	11,620	0.00%	56	11	66	56	6	62	-	5	5
Time of Use (TOU) - Off-Peak	2.14	1.26%	-			-	47	47	-	27	27	-	20	20
C2 Supply at 11 kV	0.71	0.42%	10	7,424	0.81%	34	17	51	34	10	44	-	7	7
Time of Use (TOU) - Peak	0.61	0.36%	10	17,579	0.00%	80	18	99	80	11	91	-	7	7
Time of Use (TOU) - Off-Peak	2.68	1.58%	-			-	57	57	-	33	33	-	25	25
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	9.09	5.34%	505	57,698	0.02%	1,647	860	2,508	1,649	503	2,152	1	357	356
Agricultural Tube-wells - Tariff D														
D1 Scarp	9.90	5.81%	5,266	81,675	0.01%	-	258	258	-	118	119	-	139	139
Time of Use (TOU) - Peak D-1	3.85	2.26%	3,639	81,265	0.61%	147	123	270	147	58	205	-	65	65
Time of Use (TOU) - Off-Peak D1	2.96	1.74%			#DIV/0!	-	63	63	-	26	26	-	37	37
D2 Agricultural Tube-wells	2.53	1.49%	3,080	24,882	0.81%	60	64	124	66	29	89	-	35	35
Time of Use (TOU) - Peak D-2	1.89	1.11%	650	8,463	8.03%	18	60	78	-	20	20	(18)	41	56
Time of Use (TOU) - Off-Peak D2	0.21	0.12%	-		#DIV/0!	-	4	4	-	1	1	-	3	3
Total Agricultural	21.35	12.53%	12,636	184,305	0.01%	222	573	795	207	253	459	(16)	320	336
Public Lighting G														
Public Lighting G(i)	2.45	1.44%	412	13,029	8.02%	-	57	57	-	37	37	-	20	20
Housing Colonies - Tariff H														
Colonies H (i)	0.06	0.04%	20	2,334	8.08%	-	1	1	-	1	1	-	1	1
Total	2.51	1.47%	432	15,363		-	59	59	-	38	38	-	21	21
Grand Total	170.33	100%	767,088	1,564,940		3,419	4,189	7,609	3,604	2,203	5,807	185	1,987	1,802

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jan-18 to Mar-18)

	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	15.57	2.99%	197,584	314,712	0.01%	-	62	62	-	31	31	8	31	31
For peak load requirement up to 5 kW														
51-100 Units	181.68	19.51%	150,735	309 858	0.04%	-	1,418	1,418	-	589	589	0	829	829
101-200 Units	63.68	12.26%	185 890	522 528	0.81%	-	1,258	1,258	-	518	518	0	740	740
201-300 Units	35 53	6.84%	53,533	281,408	0.01%	-	702	702	-	[illegible]	383	8	338	338
301-700Units	15.48	2.97%	15,247	424 475	0.00%	-	367	367	-	[illegible]	248	0	120	120
Above 700 Units	16 15	3.10%	5,188	139,373	0.81%	-	462	462	-	[illegible]	291	0	172	172
E-1 (1)	-	8.00%	5	26	8.00%	-	-	-	-		-	8	0	8
For peak load requirement exceeding 5 kW	-	0.00%	-	-	#DIV/0!	-	-	-				8	[illegible]	0
Time of Use (TOU) - Peak	1.29	0.25%	3,220	70,413	0.00%	-	41	41	-	[illegible]	23	0	18	18
Time of Use (TOU) - Off-Peak	18.80	3.22%	-	-	#DIV/0!	-	368	368	-	[illegible]	210	0	158	156
Total Residential	**266.47**	**51.15%**	**610,182**	**2,091,780**	**0.01%**	-	**4,679**	**4,679**	-	**2,2[illegible]**	**2,273**	-	**2,406**	**2,406**
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial -a2	15.04	2.89%	118,539	392,840	0.00%	-	477	477	-	[illegible]	271	-	206	206
E-1 (2)	-	0.00%	29	729	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.85%	-	-	#DIV/0!									
Regular	4.87	0.85%	370	27,397	0.07%	132	124	256	132	78	211	-	45	45
Time of Use (TOU) - Peak (A-2)	4.72	0.91%	3,417	185,814	0.00%	940	150	1,091	940	[illegible]5	1,025	-	66	66
Time of Use (TOU) - Off-Peak (Ter	20.35	6.63%	-	-	#DIV/0!	-	643	643	-	[illegible]7	367	-	278	276
Total Commercial	**54.88**	**10.38%**	**122,355**	**616,879**	**0.01%**	**1,072**	**1,395**	**2,467**	**1,072**	**8[illegible]2**	**1,874**	-	**593**	**593**
Industrial														
B1	4.55	0.87%	8,068	196,427	0.00%	-	107	107	-	66	66	-	41	41
B-1 (08)	0.19	0.03%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	2.46	8.47%	3,875	136,698	8.00%	-	76	78	-	44	44	-	32	32
B21- TOU (Off-peak)	20.74	3.98%	-	-	#DIV/0!	-	478	470	-	258	259	-	211	211
B2	8.97	1.72%	1,002	215,153	0.00%	1,033	202	1,236	1,033	126	1,168	-	78	78
B2 - TOU (Peak)	7.48	1.44%	1,812	558,402	0.00%	2,680	220	2,900	2,680	135	2,815	-	85	85
B2 - TOU (Off-peak)	50.07	8.91%	-	-	#DIV/0!	-	1,050	1,050	-	615	815	-	434	434
B3 - TOU (Peak)	8.74	8.14%	6	9,959	0.01%	41	22	63	41	13	64	-	8	8
B3 - TOU (Off-peak)	4.22	8.81%	15	66,041	0.01%	256	88	343	256	51	307	-	36	36
B4 - TOU (Peak)	1.10	0.21%	2	35,454	0.00%	153	32	185	153	20	173	-	13	13
B4 - TOU (Off-peak)	5.41	1.04%	-	-	#DIV/0!	-	112	112	-	65	65	-	46	46
TMP E-2 (1)	0.12	0.02%	6	848	8.02%	-	3	3	4	2	5	4	1	(3)
Total Industrial	**106.04**	**20.35%**	**12,979**	**1,207,861**	**0.01%**	**4,163**	**2,382**	**6,545**	**4,168**	**1,397**	**5,563**	**4**	**986**	**982**
Bulk														
C1(a) Supply at 400 Volts - up to 5 kW	0.86	0.18%	104	8,214	0.01%	-	24	24	-	14	14	-	10	10
C1(b) Supply at 400 Volts -exceeding	6.83	1.27%	184	54,909	0.01%	284	160	424	284	36	360	-	64	84
Time of Use (TOU) - Peak	1.27	8.24%	187	34,861	0.00%	187	41	208	187	23	190	-	19	18
Time of Use (TOU) - Off-Peak	9.37	1.22%	-	-	#DIV/0!	-	140	140	-	88	80	-	60	60
C2 Supply at 11 kV	2.32	0.45%	18	22 273	0.01%	102	55	157	102	33	135	-	22	22
Time of Use (TOU) - Peak	2.06	0.39%	10	52,738	8.00%	240	62	303	240	37	277	-	25	25
Time of Use (TOU) - Off-Peak	9.16	1.76%	-	-	#DIV/0!	-	198	198	-	113	113	-	85	85
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	8.00%	-	-	#DIV/0!	-	-	-	-	-	-	-	-	-
Total Single Point Supply	**28.79**	**5.53%**	**505**	**173,094**	**0.02%**	**4,936**	**3,062**	**7,998**	**4,939**	**1,783**	**6,732**	**4**	**1,269**	**1,265**
Agricultural Tube-wells - Tariff D														
D1 Scarp	22.21	4.26%	5,268	214,585	0.01%	-	578	578	-	267	267	-	311	311
Time of Use (TOU) - Peak D-1	12.27	2.36%	3,839	183,554	0.01%	461	391	832	441	184	625	-	207	207
Time of Use (TOU) - Off-Peak D1	8.72	1.67%	-	-	#DIV/0!	-	197	107	-	77	77	-	106	109
D2 Agricultual Tube-wells	7.81	1.50%	3,080	74,518	0.81%	170	197	378	170	90	269	-	167	107
Time of Use (TOU) - Peak D-2	5.45	1.05%	650	19,359	0.03%	45	174	220	-	56	56	(46)	117	164
Time of Use (TOU) - Off-Peak D2	0.70	0.13%	-	-	#DIV/0!	-	15	15	-	4	4	-	11	11
Total Agricultural	**57.15**	**10.97%**	**12,636**	**552,016**	**0.01%**	**606**	**1,542**	**2,208**	**618**	**578**	**1,297**	**(48)**	**864**	**911**
Public Lighting G														
Public Lighting G(I)	8.27	1.59%	412	39,088	0.02%	-	193	193	-	124	124	-	69	69
Housing Colonies - Tariff H														
Colonies H (I)	0.20	0.04%	20	7,002	0.00%	-	5	5	-	3	3	-	2	2
Total	**8.47**	**1.63%**	**432**	**46,089**		-	**198**	**198**	-	**127**	**127**	-	**71**	**71**
Grand Total	**521.00**	**100%**	**767,088**	**4,907,750**		**10,120**	**13,258**	**23,378**	**10,797**	**7,070**	**17,867**	**677**	**6,188**	**5,511**

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Apr-18)

Residential														
Up to 50 Units	3.97	1.66%	197,622	105,546	0.00%	-	16	16	-	[illegible]	8	0	8	8
For peak load requirement up to 5 kW														
51-100 Units	46.49	19.45%	157,716	103,917	0.05%	-	648	648	-	[illegible]	269	0	379	379
101-200 Units	40.88	16.73%	166,797	175,241		-	788	788	-	32[illegible]	324	0	463	463
201-300 Units	34.03	14.23%	53,966	97,730	0.04%	-	670	670	-	3[illegible]	347	0	323	323
301-700Units	16.55	6.92%	16,320	145,711	0.01%	-	393	393	-	2[illegible]	265	0	128	128
Above 700 Units	6.09	2.55%	5,216	48,742	0.01%	-	174	174	-	[illegible]	110	0	65	65
E-1 (i)		0.00%	5	9		-	-	-	-			0	9	0
For peak load requirement exceeding 5 kW						-	-	-				0	0	9
Time of Use (TOU) - Peak	0.45	0.19%	3,234	26,833	0.00%	-	14	14	-	[illegible]	8	0	8	8
Time of Use (TOU) - Off-Peak	5.78	2.42%	-			-	127	127	-	7[illegible]	72	9	54	54
Total Residential	153.36	64.15%	620,870	701,527	0.02%	-	2,830	2,830	-	1,406	1,403	-	1,427	1,427
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial - a2	7.11	2.98%	119,066	131,788	0.01%	-	226	226	-	128	128	-	98	98
E-1 (2)		0.00%	29	244	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	1.79	0.75%	372	8,168	0.02%	44	45	89	44	20	73	-	18	15
Time of Use (TOU) - Peak (A-2)	1.72	0.72%	3,431	65,704	0.00%	315	55	370	315	31	346	-	24	24
Time of Use (TOU) - Off-Peak (Ta	11.26	4.71%				-	247	247	-	111	141	-	106	106
Total Commercial	21.89	9.16%	122,888	206,804	0.01%	359	572	932	359	328	688	-	244	244
Industrial														
B1	1.13	0.47%	6,084	65,943	0.00%	-	26	26	-	10	16	-	10	10
E-1 (iii)	0.06	0.02%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	0.78	0.33%	3,993	45,877	0.00%	-	24	24	-	14	14	-	10	10
B1 - TOU (Off-peak)	6.21	2.60%			#DIV/0!	-	141	141	-	78	78	-	63	63
B2	2.34	0.98%	1,007	72,188	0.00%	347	53	400	347	33	379	-	20	20
B2 - TOU (Peak)	1.65	0.69%	1,920	187,326	0.00%	899	48	948	899	30	929	-	19	19
B2 - TOU (Off-peak)	14.56	6.09%				-	305	305	-	179	178	-	126	126
B3 - TOU (Peak)	0.42	0.18%	6	3,006		14	12	26	14	8	21	-	5	5
B3 - TOU (Off-peak)	2.41	1.01%	15	18,795	0.01%	86	50	136	86	29	115	-	21	21
B4 - TOU (Peak)	0.30	0.12%	2	11,890	0.00%	51	8	60	51	5	57	-	3	3
B4 - TOU (Off-peak)	1.54	0.64%				-	32	32	-	19	19	-	13	13
TMP E-2 (i)	0.07	0.03%	8	284	0.03%	-	2	2	1	1	2	1	1	(1)
Total Industrial	31.46	13.16%	13,035	405,315	0.01%	1,398	703	2,099	1,398	411	1,809	1	291	290
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.31	0.13%	194	2,771	0.01%	-	8	8	-	5	5	-	3	3
C1(b) Supply at 400 Volts - exceeding	3.10	1.29%	184	18,300	0.02%	88	75	163	88	45	133	-	30	30
Time of Use (TOU) - Peak	0.54	0.22%	107	11,929	0.01%	56	17	73	56	10	65	-	7	7
Time of Use (TOU) - Off-Peak	2.83	1.18%	-			-	62	62	-	35	35	-	27	27
C2 Supply at 11 kV	0.98	0.41%	10	7,424	0.02%	34	23	57	34	14	48	-	9	9
Time of Use (TOU) - Peak	9.93	8.39%	19	17,579	0.01%	80	26	106	80	17	97	-	11	11
Time of Use (TOU) - Off-Peak	4.56	1.91%	-			-	98	98	-	66	56	-	42	42
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	13.25	5.54%	505	57,698	0.03%	1,654	1,015	2,669	1,655	593	2,248	1	422	420
Agricultural Tube-wells - Tariff D														
D1 Scarp	6.01	2.51%	5,288	92,115	0.01%	-	156	156	-	72	72	-	84	84
Time of Use (TOU) - Peak D-1	2.91	1.22%	3,655	81,585	0.01%	148	93	241	148	44	191	-	49	49
Time of Use (TOU) - Off-Peak D1	2.88	1.20%			#DIV/0!	-	62	62	-	25	25	-	36	36
D2 Agricultural Tube-wells	2.68	1.12%	3,094	25,011	0.01%	60	88	128	60	31	91	-	37	37
Time of Use (TOU) - Peak D-2	1.54	0.65%	653	6,493	0.03%	16	48	55	-	16	16	(16)	33	46
Time of Use (TOU) - Off-Peak D2	0.22	0.09%	-		#DIV/0!	-	5	5	-	1	1	-	4	4
Total Agricultural	16.24	6.79%	12,891	185,204	0.01%	223	432	656	208	189	397	(16)	243	259
Public Lighting G														
Public Lighting G(i)	2.81	1.18%	412	13,029	0.02%	-	66	66	-	42	42	-	24	24
Housing Colonies - Tariff H														
Colonies H (i)	0.05	0.02%	20	2,334	0.00%	-	1	1	-	1	1	-	0	0
Total	2.86	1.21%	432	15,363		-	67	67	-	43	43	-	24	24
Grand Total	239.08	100%	770,422	1,672,012		3,498	5,819	9,118	3,620	2,969	6,589	122	2,651	2,529

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (May-18)

	(GWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	8.13	2.14%	187,877	106,546	8.81%	-	25	25	-	[illegible]	12	8	12	12
For peak load requirement up to 5 kW														
51-100 Units	48.65	17.01%	158,699	103,917	0.85%	-	679	679	-	[illegible]	282	0	397	397
101-200 Units	42.16	14.74%	187,905	175,241		-	830	830	-	[illegible]	342	0	488	488
201-300 Units	36.16	12.65%	54,399	87,730	0.04%	-	713	713	-	[illegible]	369	0	342	343
301-700Units	18.70	6.54%	16,392	145,711	0.01%	-	444	444	-	[illegible]	299	0	145	145
Above 700 Units	8.24	2.88%	5,233	46,742	6.02%	-	236	236	-	[illegible]	149	6	88	88
E-1 (1)		8.00%	5	0		-	-	-	-			0	8	0
For peak load requirement exceeding 5 kW						-	-	-				0	0	0
Time of Use (TOU) - Peak	2.61	8.91%	3,248	26,633	0.81%	-	83	83	-	[illegible]	47	0	36	36
Time of Use (TOU) - Off-Peak	7.84	2.78%	-			-	174	174	-	[illegible]	99	0	75	75
Total Residential	170.63	59.66%	623,559	701,527	0.03%	-	3,183	3,183	-	1,599	1,599	-	1,584	1,584
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial - a2	9.27	3.24%	119,573	131,788	0.01%	-	294	294	-	187	187	-	127	127
E-1 (2)		0.00%	29	244	0.00%	-	-	-	-		-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	3.95	1.38%	374	9,188	0.05%	44	99	143	44	[illegible]	107	-	36	36
Time of Use (TOU) - Peak (A-2)	3.88	1.36%	3,446	65,704	0.01%	315	124	439	315	70	385	-	54	54
Time of Use (TOU) - Off-Peak (Te	13.11	4.58%				-	287	287	-	164	164	-	123	123
Total Commercial	30.21	10.56%	123,422	206,904	0.02%	359	804	1,163	359	464	823	-	340	340
Industrial														
B1	3.29	1.15%	8,111	65,943	0.01%	-	77	77	-	48	48	-	30	30
I-1 (08)	2.21	0.77%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	2.94	1.83%	4,010	45,877	0.01%	-	81	61	-	63	63	-	38	38
B21- TOU (Off-peak)	8.37	2.93%			#DIV/0!	-	190	190	-	105	705	-	85	85
B2	4.50	1.57%	1,011	72,196	0.01%	347	102	449	347	63	418	-	39	38
B2 - TOU (Peak)	3.81	1.33%	1,928	107,326	0.00%	899	112	1,011	899	69	968	-	43	43
B2 - TOU (Off-peak)	14.52	5.08%				-	304	304	-	178	178	-	128	128
B3 - TOU (Peak)	2.58	6.90%	8	3,005		14	78	90	14	46	60	-	29	29
B3 - TOU (Off-peak)	3.30	1.15%	15	18,795	0.07%	86	69	154	86	40	126	-	28	28
B4 - TOU (Peak)	2.46	0.86%	2	11,890	0.02%	51	72	123	51	44	96	-	28	28
B4 - TOU (Off-peak)	2.80	0.91%				-	54	64	-	31	31	-	22	22
TMP E-2 (1)	2.22	0.78%	8	284	0.89%	-	52	52	1	32	33	1	20	19
Total Industrial	52.79	18.46%	13,091	405,316	0.01%	1,396	1,199	2,595	1,398	710	2,107	1	489	488
Bulk			-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.31	0.11%	194	2,771	0.01%	-	8	0	-	5	5	-	3	3
C1(b) Supply at 400 Volts -exceeding	3.18	1.08%	194	18,303	0.02%	88	75	163	88	45	133	-	30	30
Time of Use (TOU) - Peak	0.54	0.19%	107	11,820	0.01%	56	17	73	56	10	65	-	7	7
Time of Use (TOU) - Off-Peak	2.83	0.99%	-			-	62	62	-	35	35	-	27	27
C2 Supply at 11 kV	0.98	0.34%	10	7,424	0.02%	34	23	67	34	14	48	-	8	8
Time of Use (TOU) - Peak	8.93	0.33%	10	17,579	0.01%	80	28	108	80	17	67	-	11	11
Time of Use (TOU) - Off-Peak	4.56	1.59%	-			-	88	88	-	56	56	-	42	42
C3 Supply above 11 kV		6.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	13.25	4.63%	505	57,698	0.03%	1,654	1,510	3,164	1,655	891	2,547	1	619	618
Agricultural Tube-wells - Tariff D														
D1 Scarp	6.01	2.10%	5,312	92,115	0.01%	-	156	156	-	72	72	-	94	94
Time of Use (TOU) - Peak D-1	2.91	1.02%	3,871	61,585	6.01%	148	93	241	148	44	161	-	46	49
Time of Use (TOU) - Off-Peak D1	2.88	1.01%			#DIV/0!	-	62	62	-	25	25	-	38	38
D2 Agricultual Tube-wells	2.86	0.94%	3,107	25,011	0.01%	60	68	128	60	91	91	-	37	37
Time of Use (TOU) - Peak D-2	1.54	8.54%	858	8,493	0.03%	18	49	85	-	16	16	(18)	33	49
Time of Use (TOU) - Off-Peak D2	0.22	0.08%	-		#DIV/0!	-	5	5	-	1	1	-	4	4
Total Agricultural	16.24	5.68%	12,746	185,204	0.01%	223	432	656	206	189	397	(16)	243	259
Public Lighting G														
Public Lighting G(I)	2.63	0.[illegible]%	412	13,029	0.02%	-	66	66	-	42	42	-	24	24
Housing Colonies - Tariff H														
Colonies H (I)	0.05	0.02%	20	2,334	0.00%	-	1	1	-	1	1	-	0	0
Total	2.88	1.01%	432	15,363		-	67	67	-	43	43	-	24	24
Grand Total	286.00	100%	773,755	1,572,012		3,346	7,195	10,542	3,620	3,896	7,516	274	3,299	3,025

FORM - 28 (B)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18 (Jun-18)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	(MWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	10.20	2.69%	197,729	108,027	8.81%	-	41	41	-	20	20	0	20	20
For peak load requirement up to 5 kW														
51-100 Units	52.34	13.80%	159,583	104,391	0.08%	-	730	730	-	3[illegible]	303	0	427	427
101-200 Units	45.91	12.10%	199,813	178,048		-	904	904	-	3[illegible]	372	0	532	532
201-300 Units	39.99	10.54%	54,835	98,176	0.05%	-	787	787	-	4[illegible]	408	9	380	380
301-700Units	22.68	5.97%	16,465	148,375	0.02%	-	538	538	-	3[illegible]	363	0	175	175
Above 700 Units	12.30	3.24%	5,256	48,955	0.03%	-	352	352	-	2[illegible]	221	0	131	131
E-1 (1)		0.00%	5	9		-	-	-	-	[illegible]		0	0	9
For peak load requirement exceeding 5 kW						-	-	-				0	0	0
Time of Use (TOU) - Peak	6.71	1.77%	3,252	26,754	8.03%	-	214	214	-	1[illegible]	121	9	93	93
Time of Use (TOU) - Off-Peak	12.00	3.16%	-			-	263	263	-	1[illegible]	150	8	113	113
Total Residential	202.18	53.28%	826.247	704,726	0.03%	-	3,829	3,829	-	1,9[illegible]	1,958	-	1,871	1,871
Commercial - A2														
For peak load requirement up to 5 kW														
Commercial -a2	11.94	3.15%	120,090	132,363	8.81%	-	375	379	-	[illegible]	216	-	164	164
E-1 (2)		0.00%	39	245	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW														
Regular	6.67	1.76%	376	9,230	0.08%	44	167	211	44	[illegible]	151	-	80	80
Time of Use (TOU) - Peak (A-2)	6.59	1.74%	3,481	68,003	0.81%	317	210	627	317	1[illegible]8	438	-	92	92
Time of Use (TOU) - Off-Peak (Te	15.75	4.15%				-	345	345	-	1[illegible]7	187	-	148	148
Total Commercial	40.95	10.79%	123,856	287,882	0.02%	361	1,101	1,482	361	6[illegible]	998	-	464	464
Industrial														
B1	6.01	1.58%	6,137	68,294	0.01%	-	141	141	-	[illegible]37	87	-	54	54
B-1 (08)	4.95	1.30%				-	-	-	-	-	-	-	-	-
B1 - TOU (Peak)	5.68	1.49%	4,027	46,136	0.01%	-	176	175	-	132	102	-	74	74
B21- TOU (Off-peak)	9.95	2.62%			#DIV/0!	-	226	226	-	134	124	-	101	101
B2	7.21	1.90%	1,015	72,555	0.01%	348	164	512	348	101	449	-	83	83
B2 - TOU (Peak)	6.53	1.72%	1,937	186,220	0.00%	903	192	1,095	903	117	1,021	-	74	74
B2 - TOU (Off-peak)	17.72	4.67%				-	371	371	-	218	218	-	154	154
B3 - TOU (Peak)	5.31	1.40%	8	3,018		14	156	178	14	96	109	-	60	60
B3 - TOU (Off-peak)	6.02	1.59%	15	18,880	0.04%	86	125	211	86	73	100	-	52	52
B4 - TOU (Peak)	5.19	1.37%	2	11,944	0.05%	52	152	204	52	93	145	-	59	59
B4 - TOU (Off-peak)	5.32	1.40%				-	110	118	-	84	84	-	45	45
TMP E-2 (1)	4.95	1.31%	8	286	1.98%	-	119	118	1	72	73	1	45	43
Total Industrial	84.82	22.36%	13,148	487,334	8.02%	1,403	1,929	3,332	1,404	1,148	2,553	1	780	779
Bulk														
C1(a) Supply at 400 Volts - up to 5 kW	0.64	0.17%	194	2,771	0.03%	-	18	10	-	10	10	-	6	6
C1(b) Supply at 400 Volts -exceeding	4.18	1.10%	184	18,303	8.03%	88	181	188	88	80	148	-	40	40
Time of Use (TOU) - Peak	0.86	0.23%	107	11,820	0.01%	56	27	83	56	15	71	-	12	12
Time of Use (TOU) - Off-Peak	3.13	0.82%	-			-	69	69	-	39	30	-	29	29
C2 Supply at 11 kV	8.97	8.26%	16	1,424	0.01%	34	23	57	34	14	48	-	9	9
Time of Use (TOU) - Peak	6.92	8.24%	10	17,579	8.01%	80	28	108	80	17	97	-	11	11
Time of Use (TOU) - Off-Peak	4.52	1.19%	-			-	97	97	-	58	58	-	42	42
C3 Supply above 11 kV		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%	-			-	-	-	-	-	-	-	-	-
Total Single Point Supply	16.20	4.01%	505	57,698	0.03%	1,661	2,290	3,950	1,662	1,359	3,021	1	831	929
Agricultural Tube-wells - Tariff 9														
D1 Scarp	9.51	2.51%	5,335	92,555	8.81%	-	247	247	-	114	114	-	133	133
Time of Use (TOU) - Peak D-1	6.44	1.70%	3,687	01,886	8.01%	149	205	354	149	97	245	-	109	109
Time of Use (TOU) - Off-Peak 01	5.32	1.40%			#DIV/0!	-	114	114	-	47	47	-	67	67
D2 Agricultual Tube-wells	5.12	1.35%	3,121	25,140	0.02%	80	129	180	80	59	119	-	70	78
Time of Use (TOU) - Peak D-2	3.96	1.04%	558	6,522	5.07%	16	129	142	-	41	41	(16)	85	101
Time of Use (TOU) - Off-Peak D2	1.94	8.51%	-		#DIV/0!	-	42	42	-	10	10	-	31	31
Total Agricultural	32.29	8.51%	12,801	196.103	0.02%	225	964	1,088	209	3[illegible]8	577	(16)	496	512
Public Lighting 0														
Public Lighting G(I)	3.89	1.03%	412	13,029	0.03%	-	81	91	-	58	58	-	32	32
Housing Colonies - Tariff H														
Colonies H (1)	0.07	0.02%	20	2,334	0.00%	-	2	2	-	1	1	-	1	1
Total	3.96	1.04%	432	15,363		-	92	92	-	59	59	-	33	33
Grand Total	379.32	100%	777,088	1,679,086		3,075	10,104	13,179	3,636	5,530	9,166	562	4,574	4,012

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. in Million)		Payment (Rs. in Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
1	Sukkur	Sukkur	SUKKUR-I	20406	11KV STATION ROAD	10.22	10.36	5.45	4.90	-1.3%	17.6%	105.61	69.60	72.76	66.86	79.6%	68.8%	96.1%	19.4%	43.4%	1.3%
2	Sukkur	Sukkur	SUKKUR I	38109	11KV MIR MASOOM SHAH	6.92	4.99	0.70	4.29	27.9%	4.1%	17.51	64.37	9.97	60.73	86.4%	56.9%	94.3%	37.8%	45.4%	34.9%
3	Sukkur	Sukkur	SUKKUR-I	38112	11KV MINARA ROAD	8.11	5.20	0.84	4.36	35.8%	6.3%	20.46	60.24	14.45	54.41	85.3%	70.6%	90.3%	45.2%	33.9%	45.8%
4	Sukkur	Sukkur	SUKKUR-I	38114	11KV STADIUM ROAD	4.57	2.82	0.38	2.45	38.2%	19.4%	9.11	36.35	5.04	37.48	93.5%	55.3%	103.1%	42.2%	55.4%	39.7%
5	Sukkur	Sukkur	SUKKUR-I		SUB-DIVISION TOTAL	29.82	23.37	7.37	16.00	21.6%		152.91	230.58	102.22	221.70	84.5%	66.8%	96.1%	33.8%	33.2%	31.5%
6	Sukkur	Sukkur	SUKKUR-II	38009	11KV SARAFA BAZAR	9.30	6.75	1.89	4.86	27.4%	14.6%	44.71	74.37	23.61	86.55	92.5%	52.8%	116.4%	32.9%	54.9%	23.7%
7	Sukkur	Sukkur	SUKKUR-II	38106	11KV SHAHI BAZAR	7.14	7.13	2.84	4.29	0.2%	7.6%	66.54	65.96	34.06	68.57	77.5%	51.2%	104.0%	22.7%	62.7%	-3.7%
8	Sukkur	Sukkur	SUKKUR-II	38108	11KV QUEENS ROAD	9.34	8.55	3.04	5.52	8.4%	9.5%	78.81	81.03	43.81	85.53	80.8%	55.3%	105.6%	26.0%	49.9%	7.5%
9	Sukkur	Sukkur	SUKKUR-II	38110	11KV MUSHTER ROAD	6.58	4.89	0.44	4.46	25.6%	3.8%	8.65	63.83	7.36	73.70	111.8%	85.1%	115.5%	16.8%	18.1%	16.1%
10	Sukkur	Sukkur	SUKKUR-II		SUB-DIVISION TOTAL	32.35	27.37	8.21	19.16	15.4%		198.71	285.97	108.64	317.02	87.8%	54.7%	110.9%	25.7%	45.3%	12.0%
11	Sukkur	Sukkur	BUNDER ROAD	38008	11KV JINNAH CHOWK	7.19	4.56	1.73	2.83	36.7%	13.7%	32.17	41.53	21.53	43.44	88.2%	66.9%	104.6%	44.2%	42.2%	45.8%
12	Sukkur	Sukkur	BUNDER ROAD	36010	11KV QASIMABAD	5.41	9.37	1.42	7.95	-73.3%	15.2%	35.69	105.04	35.51	23.38	41.9%	99%	22.3%	27.5%	15.6%	55.7%
13	Sukkur	Sukkur	BUNDER ROAD	38102	11KV BUNDER ROAD	12.03	8.61	1.80	6.81	28.4%	4.1%	33.26	94.40	14.90	79.13	73.7%	44.8%	83.8%	47.2%	57.9%	44.2%
14	Sukkur	Sukkur	BUNDER ROAD	38105	11KV HIGH COURT ROAD	7.83	6.21	5.58	0.63	20.6%	3.5%	102.03	9.32	59.13	6.33	58.8%	58.0%	67.9%	53.3%	44%	81.0%
15	Sukkur	Sukkur	BUNDER ROAD	38107	11KV CLOCK TOWER	11.08	6.34	2.75	3.58	42.8%		65.03	50.07	32.19	44.43	66.6%	49.5%	88.7%	61.9%	60.5%	61.9%
16	Sukkur	Sukkur	BUNDER ROAD	38111	11KV SHAMSHAD	8.56	4.46	0.47	4.01	47.7%	4.2%	11.01	59.22	5.57	58.07	90.6%	50.6%	98.1%	52.0%	51.5%	51.4%
17	Sukkur	Sukkur	BUNDR ROAD		SUB-DIVISION TOTAL	52.10	39.57	13.76	25.62	24.1%		279.19	359.60	168.83	255.40	66.4%	60.5%	71.0%	49.6%	39.5%	52.2%
18	Sukkur	Sukkur	SUKKUR SITE	20404	11KV SABZI MANDI	10.16	5.91	0.82	5.09	41.9%	6.9%	21.22	73.23	12.77	52.18	68.8%	60.2%	71.3%	60.1%	44.0%	61.3%
19	Sukkur	Sukkur	SUKKUR SITE	20410	11KV INDUS VELLAY	1.44	0.60	0.41	0.19	58.7%	13.7%	8.42	3.46	0.00	3.44	34.9%	0.0%	99.4%	85.6%	100.0%	81.7%
20	Sukkur	Sukkur	SUKKUR SITE	20411	11KV ABAD	3.58	2.44	0.21	2.23	31.7%		3.36	36.48	2.12	24.44	66.7%	63.1%	67.0%	54.5%	36.3%	55.7%
21	Sukkur	Sukkur	SUKKUR SITE	20413	11KV NASEERABAD	0.83	2.16	1.57	0.58	-158.4%	4.2%	24.91	6.68	10.40	1.33	36.9%	41.8%	19.3%	4.7%	60.0%	1[illegible]5.2%
22	Sukkur	Sukkur	SUKKUR SITE	[illegible]	11KV PEPSI COLA	3.16	3.24	0.00	3.24	-2.4%		9.00	49.44	0.00	48.52	98.2%	#DIV/0!	98.1%	-0.5%	#DIV/0!	-0.6%
23	Sukkur	Sukkur	SUKKUR SITE	38003	11KV A.D.C.	4.66	2.53	0.62	1.91	45.7%	6.0%	9.39	29.74	5.49	24.59	76.9%	58.5%	82.7%	58.2%	44.5%	60.9%
24	Sukkur	Sukkur	SUKKUR SITE	38004	11KV GOLIMAR-I	9.91	5.93	0.41	5.52	40.1%	7.2%	15.16	92.61	3.29	91.42	87.9%	21.7%	98.7%	47.4%	79.9%	42.6%
25	Sukkur	Sukkur	SUKKUR SITE	38005	11KV NEW PIND	5.90	2.38	0.89	1.49	59.7%	5.4%	15.70	16.40	15.49	11.49	84.0%	98.7%	70.1%	66.1%	6.7%	79.2%
26	Sukkur	Sukkur	SUKKUR SITE	38006	11 KV INDUSTRIAL	8.09	7.65	0.33	7.32	5.4%	27.5%	5.39	123.13	3.18	121.37	96.9%	59.0%	98.6%	8.3%	57.2%	7.0%
27	Sukkur	Sukkur	SUKKUR SITE	38012	11KV AHMED NAGAR	9.15	5.79	1.08	4.71	36.7%	8.2%	20.11	59.03	11.70	43.39	69.6%	58.2%	73.5%	55.9%	46.6%	57.1%
28	Sukkur	Sukkur	SUKKUR SITE	38015	11KV AHMED GHEE MILL	0.44	0.44	0.00	0.44	0.2%		0.00	7.44	0.80	7.18	96.5%	#DIV/0!	96.5%	3.7%	#DIV/0!	3.5%
29	Sukkur	Sukkur	SUKKUR SITE	38017	11KV HAMID FLOOR MILL	1.27	0.00	0.00	0.00	100.0%		0.00	0.00	0.00	0.00	0.0%	#DIV/0!	#DIV/0!	100.0%	#DIV/0!	#DIV/0!
30	Sukkur	Sukkur	SUKKUR SITE	38018	11KV IRON MARKET	0.06	0.00	0.00	0.00	100.0%		0.00	0.00	0.00	0.00	0.0%	#DIV/0!	#DIV/0!	100.0%	#DIV/0!	#DIV/0!

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
31	Sukkur	Sukkur	SUKKUR SITE		SUB-DIVISION TOTAL	58.67	39.71	8.37	33.34	32.3%		122.33	505.98	64.84	435.29	79.6%	53.0%	86.0%	46.1%	47.0%	45.2%
32	Sukkur	Sukkur	SOCIETY SUK	20401	11KV AIR PORT ROAD	2.18	1.33	0.73	0.80	39.2%	4.1%	14.58	8.08	7.90	3.74	51.4%	54.2%	46.4%	68.7%	46.0%	80.8%
33	Sukkur	Sukkur	SOCIETY SUK	20402	11KV SAEEDABAD	2.95	1.68	0.74	0.91	43.9%	13.0%	17.85	10.14	9.78	1.06	38.9%	55.3%	10.5%	78.2%	51.9%	95.7%
34	Sukkur	Sukkur	SOCIETY SUK	20403	11KV SHARAH-E-ABBASI	3.21	2.17	1.62	0.55	32.4%	3.9%	27.93	8.42	16.04	6.25	61.3%	57.4%	74.2%	59%	44.8%	74.3%
35	Sukkur	Sukkur	SOCIETY SUK	20407	11KV SHARAH-E-TASNEEM	6.52	3.28	0.27	3.00	49.7%	5.9%	9.18	43.39	5.68	45.86	98.1%	62.0%	105.7%	50.7%	41.6%	49.3%
36	Sukkur	Sukkur	SOCIETY SUK	20408	11KV P.A.F.	1.60	1.74	1.74	0.00	-9.2%	2.9%	28.93	0.00	28.93	0.00	100.0%	100.0%	#DIV/0!	-9.2%	2.9%	#DIV/0!
37	Sukkur	Sukkur	SOCIETY SUK	20414	11KV CAA SITE SUKKUR	0.45	0.45	0.45	0.00	0.5%	2.3%	8.53	0.01	8.56	0.01	100.4%	100.5%	100.0%	0.1%	1.9%	#DIV/0!
38	Sukkur	Sukkur	SOCIETY SUK	20415	11KV NEW BACHAL SHAH	2.28	1.42	0.15	1.27	37.6%	7.3%	4.82	13.77	3.79	2.80	35.5%	78.6%	20.3%	77.9%	27.1%	87.9%
39	Sukkur	Sukkur	SOCIETY SUK	20416	11KV SAEEDABAD INDUSTRIAL	2.08	2.32	0.01	2.31	-11.2%	12.0%	0.19	37.36	0.20	30.96	83.0%	105.3%	82.9%	7.7%	7.4%	7.5%
40	Sukkur	Sukkur	SOCIETY SUK	20417	11 KV TOWNSHIP SUKKUR	3.93	2.37	0.00	2.37	39.5%	16.3%	0.00	34.96	0.00	33.26	95.2%	#DIV/0!	95.1%	42.4%	#DIV/0!	42.6%
41	Sukkur	Sukkur	SOCIETY SUK	20418	11 KV IBA	1.28	1.35	0.00	1.35	-5.3%		0.00	22.33	0.00	22.33	100.0%	#DIV/0!	100.0%	-5.3%	#DIV/0!	-5.5%
42	Sukkur	Sukkur	SOCIETY SUK	20419	11KV ARAIN COLONY	0.98	0.34	0.16	0.19	64.8%		2.83	2.90	2.75	2.29	87.9%	97.2%	79.0%	69.0%	2.8%	81.7%
43	Sukkur	Sukkur	SOCIETY SUK	38011	11KV SOCIETY	8.18	6.13	1.13	3.99	37.2%	11.3%	22.82	59.51	11.88	45.85	70.3%	52.5%	77.0%	55.8%	53.4%	56.3%
44	Sukkur	Sukkur	SOCIETY SUK	38103	11KV MILITARY RD (C.TOWER)	4.27	2.78	0.23	2.83	35.4%	2.9%	4.46	39.91	2.22	14.36	37.4%	49.6%	36.0%	75.9%	51.9%	77.5%
45	Sukkur	Sukkur	SOCIETY SUK	38104	11KV PAK RAILWAY	2.56	2.94	2.94	0.00	-14.9%	2.1%	48.66	0.00	49.06	0.00	100.8%	100.8%	#DIV/0!	-15.9%	1.3%	#DIV/0!
46	Sukkur	Sukkur	SOCITY SUK		SUB-DIVISION TOTAL	42.44	29.26	10.18	19.08	31.1%		166.38	280.75	142.78	208.77	75.3%	76.6%	74.4%	48.1%	23.4%	58.0%
47	Sukkur	Sukkur	SUKKUR			215.38	159.28	45.88	113.40	26.1%		938.52	1682.88	587.30	1436.18	77.8%	62.5%	86.5%	42.4%	37.5%	42.1%
48	Sukkur	Ghotki	GHOTKI-I	4603	11KV DARI	2.10	0.75	0.22	0.54	64.1%	8.4%	3.63	5.79	2.07	3.99	64.3%	57.0%	68.9%	76.9%	47.8%	80.2%
49	Sukkur	Ghotki	GHOTKI-I	4604	11KV SARHAO	7.09	6.04	1.82	4.12	14.9%	16.1%	33.00	48.28	17.85	33.64	63.2%	54.1%	69.5%	46.2%	54.6%	44.6%
50	Sukkur	Ghotki	GHOTKI-I	4605	11KV QADIR PUR	3.48	2.99	0.35	2.84	14.2%	9.2%	7.33	29.65	4.00	8.91	34.9%	54.6%	30.1%	70.0%	50.6%	74.7%
51	Sukkur	Ghotki	GHOTKI-I	4609	11KV ATTAL MURADANI	2.82	2.63	1.21	1.42	6.8%	16.0%	20.17	12.52	10.40	5.82	49.6%	51.5%	46.5%	53.7%	57%	59.0%
52	Sukkur	Ghotki	GHOTKI-I	4613	11KV ADILPUR	8.14	3.15	0.62	2.64	61.3%	12.4%	10.86	33.82	8.08	30.14	81.0%	55.6%	89.1%	68.6%	61.1%	69.9%
53	Sukkur	Ghotki	GHOTKI-I	4614	11KV GHOTKI SUGAR MILLS	0.08	0.04	0.00	0.04	46.6%		0.00	0.94	0.00	1.09	115.5%	#DIV/0!	116.0%	38.4%	#DIV/0!	42%
54	Sukkur	Ghotki	GHOTKI-I	4615	11KV ENGRO	0.00	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.00	28.9%	#DIV/0!	#DIV/0!	71%	#DIV/0!	#DIV/0!
55	Sukkur	Ghotki	GHOTKI-I		SUB-DIVISION TOTAL	23.71	15.80	4.31	11.30	34.2%		74.99	131.00	40.37	83.50	60.1%	53.8%	83.7%	60.4%	46.2%	62.9%
56	Sukkur	Ghotki	GHOTKI-II	4601	11KV SHAHI BAZAR	9.49	8.62	1.79	8.83	9.2%	8.4%	39.51	84.53	28.45	89.63	88.1%	72.0%	94.8%	20.0%	32.6%	15.9%
57	Sukkur	Ghotki	GHOTKI-II	4602	11KV GHOTA	4.45	7.93	0.18	7.76	-78.2%	23.0%	3.09	82.60	2.19	14.00	18.9%	70.9%	16.9%	66.3%	45.4%	69.2%
58	Sukkur	Ghotki	GHOTKI-II	4606	11KV KACHO BENDI	0.88	0.70	0.60	0.11	20.6%	9%	8.30	1.84	8.19	1.50	70.3%	66.6%	91.5%	44%	39%	64.1%
59	Sukkur	Ghotki	GHOTKI-II	4612	11KV REHMOWALI	12.18	7.88	2.86	5.21	35.3%	9.6%	49.81	65.31	38.16	50.88	86.0%	76.6%	93.2%	44.3%	30.7%	49.0%
60	Sukkur	Ghotki	GHOTKI-II	4616	11KV INDUSTRIAL	7.96	7.06	0.94	6.12	11.2%	4.9%	14.73	108.01	10.36	105.02	94.0%	70.3%	97.2%	16.6%	33.1%	15.2%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
61	Sukkur	Ghotki	GHOTKI-II	4617	11 KV STATION ROAD	9.27	6.63	2.89	3.74	28.4%	4.2%	49.71	55.69	37.31	56.55	89.1%	75.1%	101.5%	36.3%	28.1%	40.5%
62	Sukkur	Ghotki	GHOTKI-II	4618	11 KV ANWAR ABAD	10.18	0.44	0.00	0.44	95.7%		0.01	4.05	0.10	4.00	101.0%	1000.0%	98.8%	95.6%	-900.0%	95.7%
63	Sukkur	Ghotki	GHOTKI-II		SUB-DIVISION TOTAL	54.41	39.27	9.06	30.20	27.8%		186.15	411.84	122.77	331.70	78.6%	73.9%	80.5%	43.3%	26.1%	46.4%
64	Sukkur	Ghotki	KHANPUR MEHAR	55601	11KV KHAN GARH	4.22	2.08	0.32	1.77	50.6%	4.4%	5.06	24.14	4.03	13.36	59.6%	79.6%	55.3%	70.6%	23.9%	74.9%
65	Sukkur	Ghotki	KHANPUR MEHAR	55602	11KV KHAN PUR	6.44	4.74	0.18	4.56	26.4%	14.3%	3.09	53.78	1.89	33.95	63.0%	61.2%	63.1%	53.6%	47.6%	54.0%
66	Sukkur	Ghotki	KHANPUR MEHAR	55603	11KV SALEH MAHAR	1.39	0.73	0.12	0.81	47.4%	9.0%	2.07	5.79	1.59	2.90	57.1%	76.8%	50.1%	70.0%	30.1%	75.9%
67	Sukkur	Ghotki	KHANPUR MEHAR	55604	11KV MOOMAL JI MARI	1.46	0.87	0.20	0.67	40.2%	15.1%	3.15	6.74	2.05	3.47	55.9%	65.1%	51.6%	66.6%	44.7%	72.6%
68	Sukkur	Ghotki	KHANPUR MEHAR	55605	11KV AHMED SAIN	2.30	0.89	0.32	0.57	61.3%		5.56	7.08	3.66	4.61	65.5%	65.8%	65.1%	74.6%	34.2%	81.3%
69	Sukkur	Ghotki	KHANPUR MEHAR	69801	11KV MUBARAK PUR CITY	0.77	0.75	0.00	0.74	2.7%	8.1%	0.09	7.00	0.05	1.97	28.5%	55.6%	28.1%	72.2%	48.9%	73.0%
70	Sukkur	Ghotki	KHANPUR MEHAR	69602	11KV LANDHI	1.20	0.56	0.12	0.44	53.1%		1.94	4.09	1.40	1.41	46.7%	72.2%	34.5%	78.1%	27.8%	86.0%
71	Sukkur	Ghotki	KHANPUR MEHAR	69603	11KV THIKRATHO	0.93	0.92	0.00	0.92	1.4%		0.03	9.45	0.00	3.68	38.9%	0.0%	38.9%	61.7%	100.0%	61.5%
72	Sukkur	Ghotki	KHANPUR MEHAR		SUB-DIVISION TOTAL	18.71	11.54	1.27	10.27	38.3%		20.98	118.07	14.88	65.38	57.6%	70.0%	55.4%	64.5%	30.0%	67.4%
73	Sukkur	Ghotki	GHOTKI			98.83	66.42	14.64	51.77	31.4%		262.12	660.91	177.83	480.58	71.3%	67.8%	72.7%	51.1%	32.2%	54.2%
74	Sukkur	Khairpur	KHAIRPUR	10006	11KV LOUNG FAKIR	2.43	2.71	0.79	1.92	-11.3%	9.6%	12.76	31.85	8.56	2.17	24.1%	67.1%	6.8%	73.2%	39.4%	92.0%
75	Sukkur	Khairpur	KHAIRPUR	10011	11KV SHAH RAZAR KHAIR PUR	8.08	4.12	0.36	3.76	49.0%	15.3%	8.33	50.27	7.72	38.69	79.2%	92.7%	77.0%	59.6%	21.5%	62.5%
76	Sukkur	Khairpur	KHAIRPUR	10012	11KV UNIVERSITY	11.47	7.68	1.52	6.10	33.1%	6.6%	20.63	98.66	11.96	15.86	23.7%	57.8%	16.4%	84.1%	46.0%	89.8%
77	Sukkur	Khairpur	KHAIRPUR	10018	11KV PANJ HATTI KHAIRPUR	11.57	5.71	0.59	5.12	50.6%	12.7%	9.28	66.90	7.76	46.11	70.7%	84%	68.9%	65.1%	27.0%	67.9%
78	Sukkur	Khairpur	KHAIRPUR	10018	11KV SHAH ABDUL LATIF UNIVERSI	1.79	1.74	1.21	0.53	3.0%	4.4%	18.86	9.12	18.66	8.04	96.1%	100.0%	88.2%	6.8%	4.4%	19%
79	Sukkur	Khairpur	KHAIRPUR	10021	11 KV KHARI SHAH PUL KHAIR PUR	7.91	4.97	0.43	4.54	37.2%	6.3%	8.09	66.92	5.58	83.95	92.7%	69%	95.6%	41.8%	35.4%	42.0%
80	Sukkur	Khairpur	KHAIRPUR	10023	11 KV MEHRAN UNIVERSITY	0.61	0.62	0.62	0.00	-1.1%		9.41	0.00	13.30	0.00	141.3%	141.3%	#DIV/0!	-42.8%	-41.3%	#DIV/0!
81	Sukkur	Khairpur	KHAIRPUR		SUB-DIVISION TOTAL	43.66	27.54	5.52	22.03	37.2%		87.21	321.72	73.55	174.94	60.8%	84.3%	54.4%	61.8%	15.7%	68.8%
82	Sukkur	Khairpur	LUQMAN	10004	11KV DARGHA RAM PURI	9.81	4.60	0.95	3.65	53.1%	10.0%	18.17	49.10	15.62	37.17	80.9%	96.6%	75.7%	62.1%	13.1%	68.8%
83	Sukkur	Khairpur	LUQMAN	10009	11KV RADIO PAK	10.90	4.74	0.88	3.86	56.5%	11.5%	15.17	58.52	14.91	47.30	86.8%	98.3%	83.7%	62.3%	13.0%	67.8%
84	Sukkur	Khairpur	LUQMAN	10013	11KV LUQMAN	8.50	3.39	0.04	3.35	60.1%	6.9%	0.79	45.07	1.83	29.78	68.9%	232%	66.1%	72.5%	-115.7%	73.8%
85	Sukkur	Khairpur	LUQMAN	10015	11KV FAIZABAD	0.00	0.20	0.02	0.18	0.0%		0.25	2.75	0.71	0.57	42.6%	284.0%	20.7%	57.4%	-184.0%	287%
86	Sukkur	Khairpur	LUQMAN	10017	11KV SHAHLA-DHANI	2.40	2.00	0.19	1.81	16.6%	9.7%	2.70	25.49	2.52	13.20	56.0%	93.3%	52.1%	53.3%	16.7%	57.3%
87	Sukkur	Khairpur	LUQMAN	10020	11KV HOSPITAL ROAD	7.66	3.70	0.54	3.15	51.7%	5.6%	9.00	43.26	5.03	33.08	72.9%	55.9%	76.5%	64.8%	47.2%	66.2%
88	Sukkur	Khairpur	LUQMAN	10022	11KV CIVIL HOSPITAL	0.68	0.78	0.78	0.00	-15.0%	0.0%	12.64	0.00	11.89	0.00	94.1%	94.1%	#DIV/0!	-8.2%	5.9%	#DIV/0!
89	Sukkur	Khairpur	LUQMAN	43701	11KV TAJAL	4.97	4.54	2.50	2.04	8.7%	11.3%	43.05	33.13	28.67	4.98	41.5%	62.0%	15.0%	62.1%	46.0%	87.6%
90	Sukkur	Khairpur	LUQMAN	43702	11KV PIRANO PATTAN	3.41	5.25	1.99	3.28	-54.1%	12.5%	32.20	51.73	19.33	4.91	28.9%	60.0%	9.5%	55.5%	47.5%	78.2%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. in Million)		Payment (Rs. in Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
91	Sukkur	Khairpur	LUQMAN	43703	11KV CHONDKO CITY	2.16	2.57	1.60	0.97	-19.3%	5.8%	22.76	16.33	12.11	1.50	34.8%	53.2%	9.2%	58.5%	49.9%	84.1%
92	Sukkur	Khairpur	LUQMAN	102701	CITY THEHRI	10.07	4.71	0.37	4.34	53.3%	13.0%	6.48	62.29	3.42	24.34	40.4%	52.8%	39.1%	81.1%	54.1%	82.5%
93	Sukkur	Khairpur	LUQMAN	102702	SHAH LADHANI	4.44	2.97	0.04	2.93	33.2%	9.7%	0.57	43.62	0.64	14.77	34.9%	112.3%	33.9%	76.7%	-1.4%	77.5%
94	Sukkur	Khairpur	LUQMAN	102705	11 KV NEW FAIZABAD	3.58	2.18	0.34	1.76	41.3%	5.1%	5.16	23.34	4.85	7.70	44.1%	94.0%	33.0%	74.2%	10.8%	82.1%
95	Sukkur	Khairpur	LUQMAN	113601	11 KV CHONDKO CITY	2.71	3.16	0.74	2.41	-16.4%		11.46	41.02	8.70	3.08	18.6%	58.5%	7.5%	78.3%	41.5%	90.8%
96	Sukkur	Khairpur	LUQMAN	113602	11 KV INDUSTRIAL	3.12	2.72	8.88	1.84	12.8%		13.02	32.82	8.44	26.47	80.5%	64.8%	86.7%	29.8%	35.2%	28.7%
97	Sukkur	Khairpur	LUQMAN	113503	11 KV PIRANO PATAN	8.09	8.50	3.84	2.86	-6.7%		55.78	39.45	31.76	10.74	44.7%	57.0%	27.2%	52.3%	43.0%	68.2%
98	Sukkur	Khairpur	LUQMAN		SUB-DIVISION TOTAL	80.51	53.94	15.51	38.43	33.0%		247.18	565.91	166.45	261.97	52.7%	67.3%	46.3%	64.7%	32.7%	72.6%
99	Sukkur	Khairpur	SDO PIR GOTH	10014	11KV TANDO MASTI	0.94	1.36	8.08	1.32	-46.6%	6.5%	1.03	17.49	0.51	3.07	19.9%	59.2%	17.6%	70.9%	44.6%	73.7%
100	Sukkur	Khairpur	SDO PIR GOTH	55901	11KV NOOR PUR	9.59	0.57	9.04	8.52	4.8%	8.4%	8.89	6.86	0.38	1.06	19.0%	55.1%	15.5%	81.9%	49.6%	85.4%
101	Sukkur	Khairpur	SDO PIR GOTH	55902	11KV PIR-JO-GOTH (D.C.B)	11.26	6.15	0.77	5.39	45.4%	11.8%	12.97	75.96	7.87	29.04	41.5%	60.7%	38.2%	77.3%	46.5%	80.4%
102	Sukkur	Khairpur	SDO PIR GOTH	55904	11KV AHMED PUR	1.58	1.84	0.06	1.75	-17.4%	8.9%	1.53	25.75	0.86	4.63	20.1%	56.2%	18.0%	76.4%	48.8%	78.7%
103	Sukkur	Khairpur	SDO PIR GOTH	55907	11KV KETEE PAGARO	2.67	1.79	0.11	1.68	33.2%	10.9%	2.07	23.07	1.27	4.48	22.9%	61.4%	19.4%	64.7%	45.3%	87.3%
104	Sukkur	Khairpur	SDO PIR GOTH	55908	11KV HADAL SHAH	2.76	1.62	0.16	1.36	45.4%	21.4%	2.53	19.38	1.72	2.21	17.9%	68.0%	11.4%	90.2%	46.6%	94.1%
195	Sukkur	Khairpur	SDO PIR GOTH	55809	11KV PIR GOTH CITY -II	7.06	3.27	0.13	3.14	63.9%		2.90	41.64	2.51	19.96	50.5%	86.6%	47.9%	76.7%	13.4%	78.3%
108	Sukkur	Khairpur	SDO PIR GOTH	55911	11KV ECONOMIC ZONE	0.06	0.06	0.06	0.00	-4.9%		1.76	0.00	1.25	0.00	70.9%	71.0%	#DIV/0!	25.6%	29.0%	#DIV/0!
107	Sukkur	Khairpur	SDO PIR GOTH		SUB-DIVISION TOTAL	26.96	16.59	1.45	15.14	38.5%		25.50	210.18	16.46	64.46	34.4%	64.6%	30.7%	78.9%	35.4%	81.8%
106	Sukkur	Khairpur	PIR YALOI	10008	11KV URLA	0.25	0.44	0.02	0.42	-74.4%	21.0%	0.43	4.34	0.23	0.36	12.4%	53.5%	8.3%	78.4%	57.7%	85%
109	Sukkur	Khairpur	PIR YALOI	10010	11KV NAREJA	0.00	0.07	0.03	0.04	0.0%	17.9%	0.46	0.58	0.64	0.08	58.7%	112.5%	13.8%	41.3%	7.6%	118%
110	Sukkur	Khairpur	PIR YALOI	10016	11KV SHAH HUSSAIN	0.34	1.01	0.10	0.91	-198.6%	5.9%	1.53	10.98	1.27	0.38	13.1%	83.0%	3.5%	60.9%	21.9%	86.9%
111	Sukkur	Khairpur	PIR YALOI	55906	11KV CITY PIRYALOI	6.65	2.96	0.59	2.39	55.2%	18.3%	9.16	30.69	6.01	27.01	82.8%	65.6%	68.0%	62.9%	46.4%	65.3%
112	Sukkur	Khairpur	PIR YALOI	55910	11KV AL MAKHDOOM	0.50	0.25	0.00	0.25	49.8%		8.00	2.68	0.00	0.27	10.2%	#DIV/0!	10.1%	94.9%	#DIV/0!	95.0%
113	Sukkur	Khairpur	PIR YALOI	102703	11 KV TUNIAPULL	1.10	1.38	0.30	1.08	-26.1%	8.9%	4.58	13.34	2.26	1.21	19.5%	49.6%	9.1%	76.4%	65%	87.8%
114	Sukkur	Khairpur	SDO PIR GOTH	102704	11kv SHARHI MORI CITY	1.91	8.75	0.10	0.85	60.9%	7.5%	1.61	6.19	0.96	2.76	48.0%	59.6%	44.9%	81.3%	44.8%	83.9%
115	Sukkur	Khairpur	PIR YALOI		SUB-DIVISION TOTAL	10.75	6.97	1.23	5.74	35.2%		19.22	68.60	12.14	32.12	50.3%	63.2%	46.7%	67.4%	36.8%	71.9%
116	Sukkur	Khairpur	KHAIRPUR			162.10	105.03	23.69	61.34	35.2%		379.11	1166.60	268.62	533.49	51.9%	70.9%	45.7%	66.4%	29.1%	73.1%
117	Sukkur	Ranipur	RANIPUR	4102	11KV SOBHODERO	7.44	3.99	1.04	2.95	46.4%	15.1%	20.45	34.38	13.53	19.60	60.4%	66.2%	57.0%	67.8%	43.8%	73.7%
118	Sukkur	Ranipur	RANIPUR	4108	11KV SAGYOON	3.12	3.15	0.71	2.44	-1.1%	8.3%	13.78	27.96	7.94	8.81	40.1%	57.6%	31.5%	59.4%	47.2%	68.1%
119	Sukkur	Ranipur	RANIPUR	4109	11KV CITY RANIPUR	13.20	7.30	1.39	8.91	44.7%	16.2%	28.68	84.30	15.89	79.03	86.0%	60.9%	93.7%	52.4%	48.9%	53.1%
120	Sukkur	Ranipur	RANIPUR	35601	11KV GADEJI	5.71	3.12	0.70	2.42	45.3%	7.9%	11.39	29.13	7.24	24.31	77.9%	63.6%	83.5%	57.4%	41.5%	59.7%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
121	Sukkur	Ranipur	RANIPUR	35603	11KV CITY HINGORJA	4.01	3.80	1.42	2.39	5.1%	13.5%	22.95	29.42	14.10	29.23	82.8%	61.4%	99.4%	21.4%	46.9%	8.3%
122	Sukkur	Ranipur	RANIPUR	35605	11KV CITY HINGORJA-2	5.59	2.45	0.10	2.35	56.2%		2.11	33.11	2.46	22.65	71.3%	116.6%	68.4%	68.8%	-16.6%	70.7%
123	Sukkur	Ranipur	RANIPUR		SUB-DIVISION TOTAL	39.07	23.83	5.36	18.47	39.0%		96.75	238.36	61.16	183.97	73.2%	63.2%	77.2%	55.4%	36.8%	57.7%
124	Sukkur	Ranipur	GAMBAT	4101	11KV GAMBAT CITY	10.69	7.47	1.56	5.92	30.1%	9.4%	24.70	82.22	20.14	78.59	92.4%	81.5%	95.6%	35.4%	28.1%	38.0%
125	Sukkur	Ranipur	GAMBAT	4103	11KV RIPPRI	1.66	1.64	0.30	1.34	1.2%	11.0%	4.65	14.73	2.50	5.09	38.8%	51.5%	34.6%	61.7%	54.1%	66.0%
126	Sukkur	Ranipur	GAMBAT	4104	11KV WADA MAHESAR	3.23	4.03	0.45	3.58	-24.8%	10.2%	7.91	43.87	4.25	11.76	30.9%	53.7%	26.8%	61.4%	51.8%	65.5%
127	Sukkur	Ranipur	GAMBAT	4108	11KV AGRA	4.53	3.62	0.77	2.84	20.3%	11.5%	12.21	30.24	7.32	10.37	41.7%	60.0%	34.3%	66.8%	46.9%	74.1%
128	Sukkur	Ranipur	GAMBAT	4110	11KV KHOURA CITY	9.20	4.24	1.03	3.21	53.9%	6.0%	16.81	37.21	10.65	28.09	71.7%	63.4%	75.5%	66.9%	40.4%	70.3%
129	Sukkur	Ranipur	GAMBAT	4111	11KV NOORPUR	1.85	1.58	0.36	1.23	14.5%	8.0%	7.20	12.68	4.62	2.72	36.9%	64.2%	21.5%	68.5%	41.0%	82.3%
130	Sukkur	Ranipur	GAMBAT	4112	11KV BAHARO	1.62	1.38	0.06	1.33	14.4%		1.71	14.23	1.09	3.15	26.6%	63.7%	22.1%	77.2%	36.3%	81.1%
131	Sukkur	Ranipur	GAMBAT	4113	11KV GAMBAT CITY-II	6.67	2.61	0.42	2.19	60.9%		7.22	32.42	5.24	31.45	92.5%	72.6%	97.0%	63.8%	27.4%	66.0%
132	Sukkur	Ranipur	GAMBAT	4114	11KV G.I.M.S	1.06	1.12	1.12	0.00	-5.9%		18.02	0.00	18.02	0.00	100.0%	100.0%	#DIV/0!	-5.9%	0.0%	#DIV/0!
133	Sukkur	Ranipur	GAMBAT		SUB-DIVISION TOTAL	40.50	27.70	6.06	21.64	31.6%		100.63	267.60	73.82	171.23	66.6%	73.4%	64.0%	54.5%	26.6%	59.8%
134	Sukkur	Ranipur	SETHARJA	4105	11KV NAORAJA	3.70	2.56	0.40	2.15	30.8%	10.4%	7.62	28.19	4.86	7.18	33.6%	63.8%	25.4%	76.8%	42.9%	83.5%
135	Sukkur	Ranipur	SETHARJA	35602	11KV SETHARJA	7.30	4.22	0.32	3.90	47.0%	8.9%	5.50	52.00	3.49	41.32	77.9%	63.5%	79.5%	58.7%	42.2%	59.4%
136	Sukkur	Ranipur	SETHARJA	35604	11KV AKRI	3.77	2.53	0.42	2.11	32.9%	7.7%	6.77	25.19	5.68	11.55	53.9%	83.9%	45.9%	63.8%	22.6%	71.1%
137	Sukkur	Ranipur	SETHARJA	87901	11KV THARI MIRWAH	4.96	2.20	0.18	2.02	55.7%	6.0%	3.59	24.95	2.42	14.58	59.6%	67.4%	58.4%	73.6%	36.6%	75.3%
138	Sukkur	Ranipur	SETHARJA	87902	11KV GOZDAR WADA	3.65	2.81	0.32	2.50	22.8%	14.7%	5.86	30.73	4.28	9.35	37.3%	73.0%	30.4%	71.2%	37.7%	77.2%
139	Sukkur	Ranipur	SETHARJA	87903	11KV ZAFARABAD	2.69	2.35	0.20	2.15	12.6%	7.3%	3.94	28.01	2.29	6.95	27.5%	58.1%	22.9%	75.9%	46.1%	80.2%
140	Sukkur	Ranipur	SETHARJA	87904	11KV NEW AKRI	3.61	2.13	0.06	2.06	41.1%	6.4%	1.22	27.86	0.77	13.76	50.0%	63.1%	49.4%	70.6%	40.9%	71.3%
141	Sukkur	Ranipur	SETHARJA		SUB-DIVISION TOTAL	30.33	18.79	1.90	16.89	38.0%		34.50	214.92	23.78	103.71	51.1%	69.0%	48.3%	68.3%	31.0%	71.3%
142	Sukkur	Ranipur	KOT DIJI	4107	11KV KUMB	0.00	0.19	0.07	0.12	0.0%	10.3%	1.61	1.84	0.98	1.74	78.8%	60.9%	94.6%	21.2%	45.4%	262.1%
143	Sukkur	Ranipur	KOT DIJI	63301	11KV KOT DEGI	4.82	3.27	0.62	2.65	32.1%	15.0%	9.97	35.02	6.18	22.69	64.2%	62.0%	64.8%	56.4%	47.3%	59.1%
144	Sukkur	Ranipur	KOT DIJI	63302	11KV CHUDAHO	2.07	2.14	0.21	1.93	-3.5%	10.7%	3.43	24.15	1.70	5.20	25.1%	49.6%	21.5%	74.1%	55.7%	77.7%
145	Sukkur	Ranipur	KOT DIJI	63303	11KV NEW KUMB	3.54	2.82	0.63	2.20	20.1%	18.2%	9.69	30.78	3.78	16.90	51.1%	38.8%	54.9%	59.2%	68.3%	58.5%
146	Sukkur	Ranipur	KOT DIJI	63304	11KV UMUL-AL-QUROOM	0.13	0.10	0.00	0.10	22.2%	13.2%	0.00	1.58	0.00	1.57	99.7%	#DIV/0!	99.4%	22.4%	#DIV/0!	24%
147	Sukkur	Ranipur	KOT DIJI	63305	11KV HAMI	2.00	1.75	0.06	1.68	12.7%	5.3%	1.56	23.68	1.12	9.82	43.4%	71.8%	41.5%	62.2%	32.0%	64.1%
148	Sukkur	Ranipur	KOT DIJI	63306	11KV HUSSAINABAD	6.22	3.89	0.17	3.72	37.5%	7.8%	2.51	54.25	1.74	36.93	68.1%	69.3%	68.1%	57.4%	36.1%	58.2%
149	Sukkur	Ranipur	KOT DIJI	114101	11KV JHANDA SHAKH	3.19	2.58	0.18	2.41	19.1%		3.17	30.54	2.16	10.91	38.7%	67.8%	35.7%	68.6%	32.2%	71.4%
150	Sukkur	Ranipur	KOT DIJI	114102	11KV KUMB CITY	4.52	2.06	0.41	1.65	54.6%		7.08	21.30	7.23	13.50	73.1%	102.1%	63.4%	66.8%	-2.1%	74.6%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
151	Sukkur	Ranipur	KOT DIJI	114103	11KV JISKANI	2.97	1.42	0.07	1.35	52.2%		1.23	16.00	0.81	1.29	12.2%	65.9%	8.1%	94.2%	34.1%	96.2%
152	Sukkur	Ranipur	KOT DIJI		SUB-DIVISION TOTAL	29.46	20.22	2.41	17.81	31.4%		40.25	239.12	25.66	120.68	52.4%	63.8%	50.5%	64.0%	36.2%	66.8%
153	Sukkur	Ranipur	RANIPUR			139.36	90.54	16.73	74.81	35.0%		272.13	960.00	184.45	579.60	62.0%	67.8%	60.4%	59.7%	32.2%	63.5%
154	Sukkur	Rohri	ROHRI	17881	11KV ALI WAHN	2.10	2.57	0.59	1.99	-22.5%	11.2%	15.53	23.62	12.58	11.15	60.6%	81.0%	47.2%	25.7%	28.1%	38.1%
155	Sukkur	Rohri	ROHRI	17803	11KV CENTRAL JAIL	13.83	8.09	4.13	3.96	37.9%	14.5%	70.52	63.28	48.59	47.04	71.6%	68.9%	74.3%	55.6%	41.1%	66.9%
156	Sukkur	Rohri	ROHRI	17885	11KV ROHRI	13.24	9.71	2.83	7.88	26.7%	5.9%	54.54	108.15	41.48	45.59	53.5%	76.1%	42.2%	60.7%	29.2%	71.9%
157	Sukkur	Rohri	ROHRI	17806	11KV LOOCO SHED	3.88	4.04	4.04	0.00	-4.2%	5.2%	58.11	0.00	54.05	0.00	89.9%	89.9%	#DIV/0!	6.3%	14.8%	#DIV/0!
158	Sukkur	Rohri	ROHRI	109001	66KV CEMENT FACTORY	2.40	2.40	0.00	2.40	0.0%		0.00	39.09	0.00	39.33	100.6%	#DIV/0!	100.6%	-0.6%	#DIV/0!	-0.6%
159	Sukkur	Rohri	ROHRI	17808	11KV INDUSTRIAL	11.68	6.57	0.88	5.68	43.7%	15.6%	14.84	89.37	8.76	85.24	90.2%	59.0%	95.4%	49.2%	50.2%	49.7%
160	Sukkur	Rohri	ROHRI	17810	11KV HAJNA SHAH	12.98	8.64	3.50	5.14	32.8%	6.3%	67.01	82.72	54.95	46.74	78.2%	81.6%	74.5%	47.5%	23.6%	59.1%
161	Sukkur	Rohri	ROHRI	17813	11KV NEW INDUSTRIAL	10.29	6.30	0.53	5.76	38.8%	0.0%	7.44	94.70	4.26	86.78	89.1%	57.3%	91.6%	45.5%	42.7%	45.9%
162	Sukkur	Rohri	ROHRI		SUB-DIVISION TOTAL	69.46	48.32	16.32	32.00	30.4%		298.02	481.00	224.40	362.72	76.2%	77.4%	75.4%	47.0%	22.6%	54.6%
163	Sukkur	Rohri	OLD SUKKUR	38001	11KV ROYAL ROAD	10.34	4.53	2.35	2.18	56.2%	7.8%	60.59	24.07	51.97	16.66	81.1%	85.8%	69.2%	64.6%	20.9%	81.1%
164	Sukkur	Rohri	OLD SUKKUR	38002	11KV QURESHI ROAD	8.71	4.65	2.44	2.22	46.6%	11.8%	53.42	26.73	35.29	18.70	67.4%	66.1%	70.0%	64.0%	41.7%	75.2%
165	Sukkur	Rohri	OLD SUKKUR	38007	11KV SHALIMAR	10.27	9.08	4.24	4.84	11.7%	10.2%	82.14	60.49	53.94	40.50	66.2%	65.7%	67.0%	41.5%	41.0%	46.3%
166	Sukkur	Rohri	OLD SUKKUR	38013	11KV GEEA SHAH	10.02	8.55	3.01	5.53	14.7%	13.5%	60.94	83.42	35.56	28.65	44.5%	58.4%	34.3%	62.1%	49.5%	72.9%
167	Sukkur	Rohri	OLD SUKKUR	38016	11KV MURAD SHAH	7.14	1.88	0.14	1.74	73.7%		5.34	20.06	4.35	5.19	37.5%	81.5%	25.8%	90.1%	18.5%	93.6%
168	Sukkur	Rohri	OLD SUKKUR		SUB-DIVISION TOTAL	46.49	28.70	12.18	16.51	38.3%		262.44	214.85	181.10	109.82	61.0%	69.0%	51.1%	62.4%	31.0%	75.4%
169	Sukkur	Rohri	SALEH PAT	17802	11KV ARRORE	2.07	3.63	0.20	3.43	-75.5%	10.3%	3.75	42.11	3.12	13.66	36.5%	83.2%	32.5%	35.7%	25.4%	40.4%
170	Sukkur	Rohri	SALEH PAT	17804	11KV MARI	1.93	1.87	0.34	1.33	13.4%	5.6%	5.75	15.90	4.52	6.80	52.3%	78.6%	42.8%	54.7%	25.8%	64.2%
171	Sukkur	Rohri	SALEH PAT	17809	11KV KANDHARA	6.08	2.70	0.18	2.55	55.5%	15.6%	2.94	29.92	2.66	11.94	44.5%	90.5%	39.9%	80.2%	23.6%	82.8%
172	Sukkur	Rohri	SALEH PAT	17812	11KV BIN QASIM ROHRI	10.15	5.13	0.90	5.24	39.6%	17.5%	14.18	69.40	12.47	59.63	86.3%	87.9%	85.9%	47.9%	27.4%	51.3%
173	Sukkur	Rohri	SALEH PAT	17814	11KV NEW BIN QASIM	2.66	0.92	0.00	0.92	65.5%		0.00	14.19	0.00	6.63	46.7%	#DIV/0!	46.7%	83.9%	#DIV/0!	83.8%
174	Sukkur	Rohri	SALEH PAT	43504	11KV SALEH PAT	12.13	8.23	4.78	3.45	32.1%	15.3%	76.63	36.50	56.77	19.65	67.4%	73.9%	53.8%	54.2%	37.4%	74.7%
175	Sukkur	Rohri	SALEH PAT	43506	11KV SORAHO GATE	7.31	7.24	4.71	2.63	1.0%	9.7%	76.48	24.22	55.19	15.23	69.9%	72.2%	82.9%	30.8%	34.6%	38.8%
176	Sukkur	Rohri	SALEH PAT	43507	11KV SANGRAR	5.52	5.64	1.72	3.82	-2.2%	19.6%	30.95	39.42	21.19	18.11	55.9%	68.5%	45.9%	42.9%	44.9%	52.6%
177	Sukkur	Rohri	SALEH PAT	43508	11KV KHABRI BHIT	7.78	8.48	4.44	2.04	-16.7%	16.2%	75.87	22.44	50.58	15.43	67.2%	66.7%	68.8%	44.1%	44.1%	58.0%
178	Sukkur	Rohri	SALEH PAT	43569	11KV INDUSTRIAL	6.82	4.91	0.00	4.91	29.0%		0.00	82.00	0.00	76.54	93.3%	#DIV/0!	93.3%	33.8%	#DIV/0!	33.8%
179	Sukkur	Rohri	SALEH PAT		SUB-DIVISION TOTAL	62.55	47.56	17.24	38.32	24.0%		286.76	376.10	206.50	244.12	68.0%	72.0%	64.9%	48.3%	28.0%	56.6%
180	Sukkur	Rohri	PANO AKIL	15601	11KV CITY	12.39	5.37	0.73	4.84	56.7%	11.9%	15.49	68.05	11.92	56.59	82.8%	77.0%	84.2%	64.1%	32.2%	66.5%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
181	Sukkur	Rohri	PANO AKIL	15502	11KV HUSSAIN KALWAR	1.54	1.41	0.43	0.98	8.8%	18.8%	10.07	13.52	5.85	2.14	33.9%	58.1%	15.8%	69.1%	52.8%	86.0%
182	Sukkur	Rohri	PANO AKIL	15503	11KV HALJI	2.04	2.28	0.37	1.90	-11.7%	12.4%	8.99	29.10	5.79	4.43	26.8%	64.4%	15.2%	70.0%	43.6%	82.7%
183	Sukkur	Rohri	PANO AKIL	15504	11KV NARAJA	0.80	1.87	0.41	1.46	-132.7%	5.0%	9.46	22.20	5.22	2.60	24.7%	55.2%	11.7%	42.5%	47.6%	56.2%
184	Sukkur	Rohri	PANO AKIL	15505	11KV HINGORO	2.93	2.93	0.73	2.20	-0.2%	16.0%	17.13	34.59	10.36	4.81	29.3%	60.5%	13.9%	70.6%	49.2%	86.1%
185	Sukkur	Rohri	PANO AKIL	15506	11KV CANTT-1	5.16	5.40	5.40	0.00	-4.5%	5.9%	76.77	0.00	76.77	0.00	100.0%	100.0%	#DIV/0!	-4.5%	5.9%	#DIV/0!
186	Sukkur	Rohri	PANO AKIL	15507	11KV CANTT-2	8.44	8.39	8.31	0.07	0.7%	10.9%	123.06	1.57	90.54	1.72	74.0%	73.6%	109.6%	26.5%	34.4%	41.0%
187	Sukkur	Rohri	PANO AKIL	15508	11KV SAMO CHACHAR	0.60	0.36	0.12	0.23	40.5%	5.6%	2.70	3.00	1.79	0.64	42.5%	66.3%	21.3%	74.7%	37.4%	89.8%
188	Sukkur	Rohri	PANO AKIL	15511	11KV SALHANI	8.41	3.83	0.80	3.03	54.4%	17.2%	17.82	38.69	11.63	13.96	45.1%	65.3%	35.9%	79.4%	46.0%	85.7%
189	Sukkur	Rohri	PANO AKIL	15512	11KV KOT BULLO	5.77	3.09	0.46	2.63	46.5%	11.0%	11.27	38.05	6.96	18.39	51.4%	61.8%	48.3%	72.5%	45.0%	76.1%
190	Sukkur	Rohri	PANO AKIL	15513	11KV STAION ROAD	11.16	5.10	1.06	4.04	54.4%	13.4%	25.64	48.34	20.03	34.05	72.9%	77.5%	70.4%	66.8%	37.5%	71.9%
191	Sukkur	Rohri	PANO AKIL	15514	MULA ALI	1.51	2.64	0.60	2.04	-74.8%	9.6%	12.30	30.32	8.59	1.68	24.1%	69.8%	5.5%	57.8%	36.9%	87.6%
192	Sukkur	Rohri	PANO AKIL	15515	11KV CADET COLLEGE	0.29	0.29	0.29	0.00	0.2%	2.6%	3.89	0.00	3.96	0.00	101.7%	101.8%	#DIV/0!	-1.5%	0.8%	#DIV/0!
193	Sukkur	Rohri	PANO AKIL	15516	11KV BAEJI CHOWK	11.62	2.63	0.12	2.70	76.1%		2.46	43.04	2.61	33.73	79.9%	106.1%	78.4%	80.9%	-6.1%	81.9%
194	Sukkur	Rohri	PANO AKIL		SUB-DIVISION TOTAL	72.88	45.76	19.83	25.93	37.2%		339.23	368.87	264.01	174.01	61.9%	77.8%	47.2%	61.1%	22.2%	76.9%
195	Sukkur	Rohri	ROHRI			251.37	170.34	65.57	104.77	32.2%		1178.45	1440.63	876.02	890.87	67.6%	74.3%	61.8%	54.3%	25.7%	65.1%
196	Sukkur	M. Mathelo	MIRPUR MATHELO	3703	11KV PAK SAUDI	0.00	0.00	0.00	0.00	-1.8%		0.00	0.46	0.00	0.44	97.2%	#DIV/0!	95.7%	1.1%	#DIV/0!	#DIV/0!
197	Sukkur	M. Mathelo	MIRPUR MATHELO	12401	11KV CITY	10.55	4.83	1.47	3.35	54.2%	7.8%	24.54	54.54	21.98	53.60	95.6%	89.6%	98.3%	56.2%	17.4%	63.7%
198	Sukkur	M. Mathelo	MIRPUR MATHELO	12402	11KV YARO LUNG	2.32	2.83	0.17	2.67	-21.9%	14.7%	2.88	38.52	2.28	4.46	17.1%	79.2%	12.2%	79.1%	32.5%	84.8%
199	Sukkur	M. Mathelo	MIRPUR MATHELO	12403	11KV DAD LAOHARI	4.25	3.97	0.68	3.29	6.4%	13.2%	10.88	45.55	11.60	8.25	35.2%	108.6%	18.1%	67.1%	7.6%	83.3%
200	Sukkur	M. Mathelo	MIRPUR MATHELO	12404	11KV JAHANPUR	1.18	1.33	0.40	0.92	-12.3%	8.2%	5.96	11.00	5.77	3.28	53.4%	96.8%	29.8%	40.1%	11.1%	64.8%
201	Sukkur	M. Mathelo	MIRPUR MATHELO	12406	11KV NAUKOT	6.73	2.94	0.83	2.11	56.3%	15.3%	13.98	28.21	13.52	12.86	62.1%	96.8%	44.9%	72.9%	18.0%	84.0%
202	Sukkur	M. Mathelo	MIRPUR MATHELO	12407	11KV JARWAR	6.81	4.60	1.03	3.57	32.4%	14.0%	16.90	56.72	17.21	18.46	48.5%	101.8%	32.6%	67.2%	12.4%	79.9%
203	Sukkur	M. Mathelo	MIRPUR MATHELO	12409	11KV OLD MARKET	7.94	4.00	0.94	3.05	49.6%	7.7%	15.69	44.09	14.06	39.30	89.3%	89.7%	89.1%	55.0%	17.2%	61.2%
204	Sukkur	M. Mathelo	MIRPUR MATHELO	12410	11KV CADET COLLEGE	0.23	0.00	0.00	0.00	100.0%		0.00	0.00	0.00	0.00	0.0%	#DIV/0!	#DIV/0!	100.0%	#DIV/0!	#DIV/0!
205	Sukkur	M. Mathelo	MIRPUR MATHELO		SUB-DIVISION TOTAL	40.00	24.50	5.53	18.58	38.8%		90.81	277.11	86.44	140.69	61.7%	95.2%	50.8%	62.2%	4.8%	72.0%
206	Sukkur	M. Mathelo	DHARKI	3701	11KV KHARCHUDI	7.76	4.55	2.03	2.52	41.4%	4.5%	33.63	38.07	34.60	17.19	72.2%	102.9%	45.2%	57.6%	1.7%	80.1%
207	Sukkur	M. Mathelo	DHARKI	3702	11KV SHAHI BAZAAR	8.77	5.73	0.20	5.53	34.7%	7.9%	5.18	80.73	4.80	48.27	61.8%	92.7%	59.8%	69.7%	14.7%	61.4%
208	Sukkur	M. Mathelo	DHARKI	3704	11KV INDUSTRIAL	5.99	4.52	0.20	4.31	24.5%	5.0%	4.64	61.72	4.29	33.49	56.9%	92.5%	54.3%	57.0%	12.2%	59.6%
209	Sukkur	M. Mathelo	DHARKI	3705	11KV KHEMJO	1.40	3.06	0.02	3.04	-119.3%	11.2%	0.64	33.50	0.62	1.27	5.5%	96.9%	3.8%	87.9%	14.0%	91.6%
210	Sukkur	M. Mathelo	DHARKI	3706	11KV HAFIZABAD	8.44	6.01	0.26	5.75	28.8%	6.9%	5.95	82.94	4.94	58.68	71.6%	82.9%	70.7%	49.0%	22.8%	50.3%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
211	Sukkur	M. Mathelo	DHARKI	3707	11KV NEW INDUSTRIAL	4.91	3.40	0.00	3.40	30.7%		0.00	59.09	0.00	56.10	94.9%	#DIV/0!	94.9%	34.2%	#DIV/0!	34.3%
212	Sukkur	M. Mathelo	DHARKI		SUB-DIVISION TOTAL	37.27	27.27	2.71	24.56	26.8%		50.05	356.05	49.24	215.18	65.1%	98.4%	60.4%	52.4%	1.6%	57.1%
213	Sukkur	M. Mathelo	UBARO	4801	11KV GUDDU LEFT	1.81	1.27	0.01	1.26	29.7%	4.1%	1.21	18.33	1.12	5.26	32.6%	92.6%	28.7%	77.1%	11.2%	79.9%
214	Sukkur	M. Mathelo	UBARO	4882	11KV MACHKA	3.76	2.69	0.06	2.63	28.4%	10.5%	1.83	35.53	0.71	14.24	40.9%	68.9%	40.1%	70.7%	38%	71.5%
215	Sukkur	M. Mathelo	UBARO	4803	11KV KHAMBRA	3.30	3.38	0.22	3.07	-0.1%	12.5%	3.89	46.62	3.12	6.24	22.4%	80%	17.6%	77.6%	29.8%	82.5%
218	Sukkur	M. Mathelo	UBARO	4804	11KV DAW-WALA	4.37	2.93	0.64	2.28	33.0%	7.7%	10.08	32.19	10.05	18.58	67.7%	99.7%	57.7%	54.6%	8.0%	64.7%
217	Sukkur	M. Mathelo	UBARO	21701	11KV KAMU SHAHEED	5.34	3.82	0.77	3.04	28.5%	9.1%	12.58	43.59	10.20	22.24	57.7%	81.1%	51.0%	58.7%	26%	66.1%
218	Sukkur	M. Mathelo	UBARO	21702	11KV RONUTI	2.13	1.77	0.83	0.93	17.2%	7.2%	13.01	12.31	11.68	5.27	67.7%	91%	42.8%	43.9%	15.3%	69.4%
219	Sukkur	M. Mathelo	UBARO	21703	11KV UBARO	9.26	4.99	1.27	3.73	46.1%	10.0%	20.90	55.26	16.91	46.11	82.7%	80.9%	83.4%	55.4%	27.2%	61.1%
220	Sukkur	M. Mathelo	UBARO	21704	11KV RATI	2.48	1.67	0.07	1.60	32.1%	8.4%	1.12	20.79	1.35	5.38	30.7%	120.5%	25.9%	79.1%	-10.4%	82.7%
221	Sukkur	M. Mathelo	UBARO	21706	11K - DILL WARRO	0.74	0.73	0.25	0.49	1.3%	6.9%	3.93	6.85	3.54	0.67	39.1%	90.1%	9.8%	61.4%	16.1%	90.2%
222	Sukkur	M. Mathelo	UBARO	21707	11KV DAHARKI SUGAR MILL	0.57	0.82	0.00	0.82	-8.6%	0.0%	0.00	9.58	8.00	9.87	100.9%	#DIV/0!	100.9%	-9.7%	#DIV/0!	-9.8%
223	Sukkur	M. Mathelo	UBARO		SUB-DIVISION TOTAL	33.74	23.83	4.13	19.70	29.4%		67.75	261.82	58.87	137.30	56.1%	86.9%	48.7%	60.4%	13.1%	67.6%
224	Sukkur	M. Mathelo	MIRPUR MATHELO			111.01	75.60	12.36	63.24	31.9%		208.61	914.98	194.55	493.17	61.2%	93.3%	53.9%	58.3%	6.7%	65.4%
225	Sukkur		SUKKUR			976.05	667.2	177.87	489.33	31.6%		3236.94	6806.00	2288.76	4415.69	66.7%	70.6%	64.9%	54.4%	29.4%	60.2%
226	Larkana	Qamber	SHAHDAD KOT	36701	11KV BEHRAM	0.47	0.67	0.00	0.67	-43.7%	15.6%	2.60	10.68	2.12	9.37	84.0%	75.7%	86.1%	-21%	36%	-22.8%
227	Larkana	Qamber	SHAHDAD KOT	36702	11KV CITY	13.31	6.70	2.28	4.45	49.6%	7.0%	45.53	69.12	24.86	63.60	77.3%	54.6%	92.3%	61.0%	49.2%	62.8%
228	Larkana	Qamber	SHAHDAD KOT	36703	11KV G.KHARIO	0.63	0.67	0.02	0.65	-8.0%	6.9%	0.82	7.58	0.44	2.98	40.7%	53.7%	39.3%	56%	50.8%	58.1%
229	Larkana	Qamber	SHAHDAD KOT	36705	11KV CHANDIA	8.89	5.05	3.45	1.60	43.2%	15.5%	69.84	27.25	29.00	25.75	62.9%	43.5%	94.5%	64.3%	59.0%	72.2%
230	Larkana	Qamber	SHAHDAD KOT	36706	11KV CITY-II	12.21	6.91	3.78	3.14	43.5%	7.1%	82.26	41.96	34.62	34.46	55.8%	42.3%	82.1%	68.5%	50.7%	69.5%
231	Larkana	Qamber	SHAHDAD KOT	36707	11KV QUBO SAEED KHAN	2.96	2.50	0.65	1.86	15.6%	7.1%	14.65	22.00	6.80	7.64	38.5%	44.1%	34.7%	67.5%	59.0%	72.0%
232	Larkana	Qamber	SHAHDAD KOT	36708	11KV CITY-III	11.94	6.92	1.70	5.22	42.1%	3.4%	33.05	55.60	11.96	17.69	33.5%	36.2%	31.8%	80.6%	65.8%	83.8%
233	Larkana	Qamber	SHAHDAD KOT		SUB-DIVISION TOTAL	58.40	29.47	11.83	17.66	41.5%		236.25	235.39	109.61	182.70	57.4%	45.9%	69.1%	66.4%	54.1%	68.4%
234	Larkana	Qamber	KAMBER	30001	11KV CHAJRA	1.91	2.32	0.64	1.89	-21.6%	9.5%	18.74	13.71	8.05	1.93	30.8%	43.0%	14.1%	63%	51.1%	81.3%
235	Larkana	Qamber	KAMBER	30002	11KV CITY FEEDER	9.61	4.63	1.57	3.06	51.4%	12.4%	33.25	43.67	14.32	39.20	69.6%	43.1%	89.8%	66.1%	52.3%	65.4%
236	Larkana	Qamber	KAMBER	30003	11KV TUBE WELL	2.31	2.94	1.33	1.61	-26.9%	12.3%	35.43	14.05	11.86	1.73	27.1%	32.9%	12.3%	65.7%	71.1%	79.8%
237	Larkana	Qamber	KAMBER	30004	11KV AADRIC	2.16	2.10	0.46	1.64	2.9%	12.8%	18.60	15.55	7.71	6.42	43.9%	46.4%	41.3%	57.3%	59.6%	60.2%
238	Larkana	Qamber	KAMBER	30005	11KV CITY-II	9.93	6.00	3.11	2.89	39.6%	11.3%	72.41	36.88	35.83	23.34	53.4%	48.4%	63.3%	67.7%	57.1%	73.2%
239	Larkana	Qamber	KAMBER	30008	11KV CITY-3	9.46	2.95	0.97	1.98	58.8%		22.25	28.83	12.08	21.34	65.4%	54.3%	74.0%	79.6%	45.7%	82.7%
240	Larkana	Qamber	KAMBER	30009	11KV MIRZA KHAN	0.43	0.09	0.00	0.09	78.2%		0.00	0.65	0.00	0.01	1.2%	#DIV/0!	1.5%	99.7%	#DIV/0!	99.7%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
241	Larkana	Qamber	KAMBER		SUB-DIVISION TOTAL	35.70	21.02	8.07	12.95	41.1%		198.67	153.34	88.85	93.97	51.9%	44.7%	61.3%	69.4%	55.3%	71.3%
242	Larkana	Qamber	MIRO KHAN	11801	11KV MIRO KHAN	1.91	2.47	1.28	1.19	-29.7%	11.3%	28.56	11.79	14.13	6.62	51.4%	49.5%	56.1%	33.3%	56.1%	-6.1%
243	Larkana	Qamber	MIRO KHAN	11817	11KV COLONY	0.57	0.20	0.04	0.16	64.7%		0.91	2.07	8.62	1.87	83.7%	68%	90.3%	70.5%	31.9%	72.7%
244	Larkana	Qamber	MIRO KHAN	74701	11KV CITY	6.72	3.05	1.01	2.04	54.6%	9.6%	22.22	32.50	11.76	27.61	72.0%	53.0%	85.0%	67.3%	52.1%	69.6%
245	Larkana	Qamber	MIRO KHAN	74702	11KV LASHARI	2.55	1.28	0.36	0.90	49.9%	11.3%	8.84	8.60	4.37	4.41	50.4%	49.4%	51.3%	74.7%	56.2%	78.7%
246	Larkana	Qamber	MIRO KHAN	74703	11KV SUJAWAL	2.63	2.05	0.86	1.19	21.8%	6.6%	20.96	13.06	9.07	6.29	45.2%	43.3%	48.2%	64.7%	59.6%	67.6%
247	Larkana	Qamber	MIRO KHAN	74704	11KV RID PUMPING STATION	0.04	0.03	0.03	0.00	30.2%		0.45	0.00	0.09	0.00	20.0%	20.0%	#DIV/0!	86%	80%	#DIV/0!
248	Larkana	Qamber	WARAH		SUB-DIVISION TOTAL	14.42	9.15	3.66	5.49	36.6%		82.81	68.05	40.31	46.84	57.8%	48.7%	68.8%	63.3%	51.3%	64.9%
249	Larkana	Qamber	WARAH	40001	11KV NEW WARAH	8.26	5.16	2.91	2.25	37.5%	6.9%	59.12	25.56	27.81	15.80	51.5%	47.0%	61.8%	67.8%	56.2%	74.0%
250	Larkana	Qamber	WARAH	40002	11KV NASEERABAD CITY	4.12	2.30	0.83	1.47	44.3%	7.0%	16.63	13.61	6.42	11.23	58.4%	38.6%	82.5%	67.5%	64.1%	63.1%
251	Larkana	Qamber	WARAH	40004	11KV PECHUHA	8.51	3.81	1.12	2.69	55.3%	14.4%	31.41	32.20	13.34	23.22	57.5%	42.5%	72.1%	74.3%	63.6%	73.8%
252	Larkana	Qamber	WARAH	40006	11KV NAJAM	1.22	0.54	0.13	0.41	56.0%	7.5%	6.23	3.32	3.32	1.13	46.6%	53.3%	34.0%	79.5%	50.7%	87.2%
253	Larkana	Qamber	WARAH		SUB-DIVISION TOTAL	22.12	11.61	4.99	6.82	46.6%		113.64	74.70	51.01	51.39	54.4%	44.9%	68.8%	71.0%	55.1%	72.6%
254	Larkana	Qamber	KAMBER			122.84	71.45	28.55	42.90	41.7%		634.37	531.47	289.98	354.90	55.3%	45.7%	66.8%	67.8%	54.3%	69.6%
255	Larkana	Larkana City	JINNAH BAGH	31501	11KV STATION ROAD	7.19	4.81	1.05	3.76	33.1%	5.5%	29.03	59.58	8.27	62.20	79.5%	28.5%	104.4%	46.8%	73.1%	36.1%
256	Larkana	Larkana City	JINNAH BAGH	31502	11KV BAKRANI	0.00	3.61	1.28	2.33	0.0%	8.4%	18.72	27.40	4.47	0.68	11.2%	23.9%	2.5%	89%	76.1%	105%
257	Larkana	Larkana City	JINNAH BAGH	31503	11KV CITY-2	9.09	4.33	0.21	4.12	52.4%		5.90	71.25	2.69	72.76	97.8%	45.6%	102.1%	53.4%	54.4%	52.5%
258	Larkana	Larkana City	JINNAH BAGH	31507	11KV TUBE WELL-2	0.00	0.78	0.07	0.89	0%	8.3%	1.69	7.85	0.55	0.11	6.8%	32.5%	1.4%	93%	70.2%	113.8%
259	Larkana	Larkana City	JINNAH BAGH	31509	11KV JINNAH BAGH	5.46	2.60	1.16	1.44	52.5%	3.6%	30.42	22.04	11.34	20.04	59.8%	37.3%	90.9%	71.6%	64.1%	69.7%
260	Larkana	Larkana City	JINNAH BAGH	31513	11KV ALLAHABAD	3.11	1.45	0.50	0.95	53.5%	6.7%	8.30	13.05	5.17	11.87	79.8%	62.3%	91.0%	62.9%	41.9%	66.9%
261	Larkana	Larkana City	JINNAH BAGH	104701	11KV ATTA TURK	9.60	3.91	0.63	3.06	59.3%	18.5%	33.25	40.22	10.19	37.79	65.3%	30.6%	94.0%	73.4%	75.0%	67.0%
[illegible]	[illegible]	Larkana City	JINNAH BAGH	104702	11KV NEW BAKRANI	0.10	0.54	0.10	0.44	-448.4%	5.0%	3.46	5.15	1.02	0.31	15.4%	29%	6.0%	16%	72.2%	#DIV/0!
263	Larkana	Larkana City	JINNAH BAGH	104703	11KV TUBEWELL	1.94	0.68	0.28	0.39	65.1%	6.2%	7.64	4.88	2.96	0.44	27.3%	39.0%	9.0%	80.5%	63.4%	97.9%
264	Larkana	Larkana City	JINNAH BAGH	104705	11KV NEW ALLAH ABAD	9.20	6.12	3.42	2.70	33.4%		63.85	31.92	21.31	16.87	42.0%	33.4%	59.1%	72.1%	66.6%	72.4%
285	Larkana	Larkana City	JINNAH BAGH	104710	11KV EXPRESS	4.65	1.15	0.00	1.15	75.3%	3.7%	0.03	14.12	0.00	14.35	101.4%	0.0%	101.6%	74.9%	100.0%	74.9%
266	Larkana	Larkana City	JINNAH BAGH		SUB-DIVISION TOTAL	50.36	30.18	8.90	21.29	40.1%		202.54	300.41	68.24	242.86	61.8%	33.7%	80.8%	63.0%	66.3%	58.5%
267	Larkana	Larkana City	EMPIRE ROAD	11803	11KV TUBE WELL-4	1.86	5.19	3.17	2.02	-179.6%	15.9%	58.46	25.50	19.91	6.88	30.9%	34.0%	23.8%	13.5%	71.4%	136.6%
268	Larkana	Larkana City	EMPIRE ROAD	11811	11KV BAHAR PUR	9.18	7.90	2.34	5.56	13.9%	10.5%	40.70	75.58	14.63	26.44	35.3%	35.9%	36.0%	69.6%	67.8%	71.6%
269	Larkana	Larkana City	EMPIRE ROAD	11814	11KV NEW MURAD WANAN	12.40	5.21	2.19	3.02	68.0%	18.6%	48.45	40.13	14.60	20.78	39.9%	30.1%	51.8%	83.2%	75.5%	84.7%
270	Larkana	Larkana City	EMPIRE ROAD	11815	11KV EMPIRE ROAD	12.28	5.45	1.64	3.81	65.6%	10.6%	32.75	59.60	14.85	53.05	73.5%	45.3%	89.0%	67.4%	59.5%	68.1%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
271	Larkana	Larkana City	EMPIRE ROAD	31506	22KV TUBE WELL-1	3.11	2.25	0.99	1.26	27.7%	9.3%	19.71	15.93	4.65	5.89	29.6%	23.6%	37.0%	78.6%	78.6%	78.0%
272	Larkana	Larkana City	EMPIRE ROAD	31512	11KV CITY-3	8.29	2.65	0.74	1.91	68.0%	4.2%	17.68	24.28	6.61	15.81	52.7%	36.8%	64.3%	83.1%	64.7%	83.7%
273	Larkana	Larkana City	EMPIRE ROAD	104794	11KV MURAD WAHAN	12.52	6.43	2.95	3.49	48.6%	16.8%	58.11	50.00	15.55	15.57	29.3%	27.7%	31.1%	84.9%	76.9%	88.6%
274	Larkana	Larkana City	EMPIRE ROAD	114661	11KV RADIO PAKISTAN	0.14	6.00	0.66	0.06	100.0%		0.00	0.06	0.00	0.00	0.0%	#DIV/0!	#DIV/0!	100.0%	#DIV/0!	#DIV/0!
275	Larkana	Larkana City	EMPIRE ROAD		SUB-DIVISION TOTAL	69.79	36.02	14.65	21.07	39.8%		287.48	291.67	161.61	143.67	42.3%	35.1%	49.4%	74.5%	64.9%	76.8%
276	Larkana	Larkana City	CHANDKA	11816	11KV CITY	0.00	6.77	6.64	0.13	0.0%	15.1%	10.22	2.11	0.82	1.72	20.6%	8.0%	81.5%	79%	93.2%	117%
277	Larkana	Larkana City	CHANDKA	11821	11KV S.M.B.B UNIVERSITY	12.93	7.52	2.84	4.68	41.8%	10.3%	49.69	62.52	21.96	63.99	76.6%	44.2%	102.4%	55.4%	60.4%	52.5%
278	Larkana	Larkana City	CHANDKA	11823	11KV NAZAR	6.81	3.68	1.19	2.39	59.4%	21.9%	31.76	29.58	11.54	17.68	47.6%	36.3%	59.7%	80.6%	71.6%	81.3%
279	Larkana	Larkana City	CHANDKA	31598	11KV CITY-1	16.08	8.95	6.32	2.62	11.2%	15.3%	116.27	37.96	56.58	24.67	52.7%	48.7%	65.0%	53.2%	58.8%	54.7%
280	Larkana	Larkana City	CHANDKA	31510	11KV AL-MURTAZA	9.36	6.97	4.74	2.22	25.5%	7.7%	83.42	34.23	36.38	24.08	46.3%	36.4%	70.3%	65.5%	66.4%	66.2%
281	Larkana	Larkana City	CHANDKA	164709	11KV V.I.P	3.83	2.63	2.61	0.52	33.8%	4.0%	33.56	8.40	10.08	6.17	43.4%	30.0%	97.3%	71.2%	71.2%	72.2%
282	Larkana	Larkana City	CHANDKA		SUB-DIVISION TOTAL	46.00	36.33	17.76	12.57	32.6%		324.91	174.81	131.34	141.61	54.6%	40.4%	81.0%	63.2%	59.6%	62.6%
283	Larkana	Larkana City	SHAIKH ZAID	11802	11KV SHEIKH ZAID	9.37	7.73	6.11	2.61	17.6%	6.5%	95.88	37.30	31.39	35.46	50.1%	32.7%	94.9%	58.8%	69.4%	41.9%
284	Larkana	Larkana City	SHAIKH ZAID	11807	11KV WALEED	1.48	3.86	1.56	2.27	-166.0%	7.5%	23.31	23.48	6.97	2.98	21.2%	30%	12.6%	43.7%	72%	338.7%
285	Larkana	Larkana City	SHAIKH ZAID	11810	11KV OLD NAUDERO	12.34	5.02	2.60	2.42	59.3%	15.1%	51.99	30.88	28.22	20.26	58.7%	54.3%	66.1%	76.1%	63.9%	83.6%
286	Larkana	Larkana City	SHAIKH ZAID	11813	11KV INDUSTRIAL	11.84	7.22	2.71	4.51	39.0%	5.0%	46.45	79.89	20.54	75.45	74.8%	42%	94.4%	54.4%	60%	53.3%
287	Larkana	Larkana City	SHAIKH ZAID	11826	11KV GHAMRAH	1.43	0.48	0.03	0.46	66.2%	6.0%	3.25	6.58	6.55	2.67	36.8%	17%	48.5%	87.6%	84%	84.0%
288	Larkana	Larkana City	SHAIKH ZAID	11822	11KV SACHAL	12.84	7.25	2.50	4.74	43.6%	19.8%	51.56	65.79	25.67	67.11	79.1%	49.8%	102.0%	56.4%	60.1%	53.2%
289	Larkana	Larkana City	SHAIKH ZAID	31511	11KV A.T.M	3.05	5.19	1.87	3.32	-70.5%		29.08	33.75	6.64	6.33	19.1%	22.9%	15.8%	67.4%	77.1%	55.6%
290	Larkana	Larkana City	SHAIKH ZAID		SUB-DIVISION TOTAL	52.32	36.75	18.41	20.34	29.8%		304.32	276.37	128.17	268.22	56.7%	39.5%	75.7%	60.2%	60.5%	57.1%
291	Larkana	Larkana City	LARKANA CITY			207.47	133.29	58.03	75.26	35.8%		1119.26	1042.76	428.76	737.15	63.6%	37.6%	70.7%	65.6%	52.4%	64.4%
292	Larkana	Shikarpur	SHIKARPUR-I	19863	11KV CITY-1	12.60	7.68	1.40	6.29	39.4%	9.9%	36.48	85.58	21.95	45.14	54.1%	57.1%	62.7%	67.2%	48.6%	70.6%
293	Larkana	Shikarpur	SHIKARPUR-I	19816	11KV INDUSTRIAL	9.49	2.49	0.17	2.33	73.7%		3.18	42.88	1.25	41.04	91.8%	39.6%	95.7%	75.9%	60.4%	76.1%
294	Larkana	Shikarpur	SHIKARPUR-I	19618	11KV SHAHEED ALLAH BUX	11.94	4.50	0.96	3.60	62.4%		16.86	42.18	12.53	28.73	69.9%	74.3%	68.1%	73.7%	25.7%	77.8%
295	Larkana	Shikarpur	SHIKARPUR-I	28101	11KV SULTAN KOT	2.11	1.92	0.63	1.29	9.3%	11.1%	13.33	19.19	11.40	0.72	37.3%	85.6%	3.8%	66%	24.0%	97%
296	Larkana	Shikarpur	SHIKARPUR-I	26102	11KV VAKRO	4.04	6.17	0.50	5.67	-27.6%	19.1%	16.16	84.00	7.89	1.27	8.4%	43.8%	1.5%	89%	64.6%	98.0%
297	Larkana	Shikarpur	SHIKARPUR-I	28103	11KV NEW SULTANKOT	3.21	1.82	6.40	1.42	43.2%	11.6%	9.20	22.96	5.95	6.08	34.3%	65%	22.1%	80.5%	42.8%	88.8%
298	Larkana	Shikarpur	SHIKARPUR-I	28104	11KV MIAN JO GOTH	6.37	4.32	6.76	3.53	32.1%	6.9%	21.04	53.74	13.42	6.64	26.8%	63.8%	12.4%	81.8%	40.6%	92.2%
299	Larkana	Shikarpur	SHIKARPUR-I		SUB-DIVISION TOTAL	50.64	26.97	4.84	24.14	42.8%		124.71	350.67	74.80	120.95	42.9%	60.0%	36.8%	75.5%	40.0%	80.6%
300	Larkana	Shikarpur	SHIKARPUR-II	19802	11KV CITY-II	12.92	5.27	0.92	4.35	59.2%	9.4%	19.32	57.07	12.60	40.54	89.6%	65.2%	71.0%	71.6%	40.9%	74.2%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs: In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
301	Larkana	Shikarpur	SHIKARPUR-II	19804	11KV CITY-III	12.26	5.03	0.45	4.57	59.0%	8.8%	10.80	56.38	6.33	36.66	67.0%	58.6%	68.6%	72.5%	46.6%	73.5%
302	Larkana	Shikarpur	SHIKARPUR-II	19808	11KV TUBE WELL-2	5.83	0.00	0.00	0.00	100.0%		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%
303	Larkana	Shikarpur	SHIKARPUR-II	19810	11KV GARHI YASEEN	11.27	7.17	1.08	6.09	36.4%	16.0%	23.83	75.12	17.20	29.72	47.4%	72.2%	39.6%	69.9%	39.4%	76.4%
304	Larkana	Shikarpur	SHIKARPUR-II	19815	11KV CITY-4	13.01	4.02	2.42	1.59	69.1%	3.6%	45.03	22.42	24.96	18.87	65.0%	55.4%	84.2%	79.9%	46.6%	87.4%
305	Larkana	Shikarpur	SHIKARPUR-II	19817	11KV SHAHI BAGH	9.70	2.09	0.06	2.03	78.5%		1.02	36.26	1.02	37.37	103.0%	100.0%	103.1%	77.8%	0.0%	78.3%
306	Larkana	Shikarpur	SHIKARPUR-II	82702	11KV TV BOOSTER	1.51	0.06	0.00	0.06	96.3%	14.9%	0.00	1.61	0.00	1.04	64.9%	#DIV/0!	64.6%	97.6%	#DIV/0!	97.4%
307	Larkana	Shikarpur	SHIKARPUR-II	82707	11KV ALIF SHAH SHAHEED	1.33	7.06	2.08	5.00	-429.8%	21.5%	36.19	78.98	24.70	2.93	24.0%	68.3%	3.7%	-27%	46.4%	125.4%
308	Larkana	Shikarpur	SHIKARPUR-II		SUB-DIVISION TOTAL	67.63	30.69	7.00	23.69	54.8%		136.25	327.63	86.81	169.16	55.2%	63.7%	51.6%	75.0%	36.3%	79.9%
309	Larkana	Shikarpur	LAKHI	19808	11KV LAKHI	4.98	4.18	2.26	1.92	16.1%	20.5%	42.06	16.37	21.92	7.27	49.9%	52.1%	44.4%	58.1%	58.6%	68.7%
310	Larkana	Shikarpur	LAKHI	19808	11KV TUBE WELL-1	0.00	0.54	0.32	0.22	0.0%		5.00	3.13	2.03	0.11	26.3%	40.6%	3.5%	73.7%	59.4%	102.4%
311	Larkana	Shikarpur	LAKHI	19813	11KV WAZIRABAD	10.26	8.50	6.77	1.73	17.2%	17.9%	97.85	24.28	45.40	23.26	56.2%	46.4%	95.9%	53.4%	61.9%	52.5%
312	Larkana	Shikarpur	LAKHI	20409	11KV BAGERJI	6.40	2.31	0.69	1.63	72.5%	17.7%	15.97	17.87	8.06	9.17	50.9%	50.5%	51.3%	86.0%	68.6%	89.2%
313	Larkana	Shikarpur	LAKHI	20412	11KV BAGARJI-II	6.58	3.71	0.67	3.03	43.7%	21.7%	14.75	28.96	7.29	13.21	46.9%	49.4%	45.6%	73.6%	61.3%	76.6%
314	Larkana	Shikarpur	LAKHI		SUB-DIVISION TOTAL	30.22	19.23	10.71	8.52	36.4%		175.64	90.64	84.70	53.05	51.7%	48.2%	58.5%	67.1%	51.8%	74.4%
315	Larkana	Shikarpur	KHANPUR	19601	11KV CHAK	1.53	2.24	0.96	1.26	-46.4%	13.1%	23.78	11.39	15.06	4.73	56.3%	63.3%	41.5%	17.6%	45.0%	4.9%
316	Larkana	Shikarpur	KHANPUR	19805	11KV KHANPUR	9.08	2.76	0.56	2.20	69.6%	11.5%	11.26	28.89	6.29	20.03	65.5%	55.8%	69.3%	80.1%	50.7%	82.1%
317	Larkana	Shikarpur	KHANPUR	19814	11KV AZAD	2.85	1.64	0.25	1.38	42.6%	15.6%	6.06	12.78	3.55	3.34	36.5%	58.6%	26.1%	79.0%	50.5%	86.1%
319	Larkana	Shikarpur	KHANPUR	55705	11KV PARKO	2.88	1.53	0.21	1.32	46.5%	5.0%	5.95	12.20	3.64	3.34	38.5%	61.2%	27.4%	79.4%	41.9%	86.4%
319	Larkana	Shikarpur	KHANPUR	82701	11KV LODRA	1.82	1.72	0.72	1.00	5.4%		14.49	9.84	9.14	1.21	42.6%	63.1%	12.3%	59.7%	36.9%	88.8%
320	Larkana	Shikarpur	KHANPUR	89801	132KV EXPRESS PARCO	8.82	8.82	0.00	8.82	0.0%		0.00	132.51	0.00	129.15	97.5%	#DIV/0!	97.5%	2.5%	#DIV/0!	2.5%
321	Larkana	Shikarpur	KHANPUR	113001	11KV MEHMOOD-A-BAGH	0.91	0.14	0.00	0.14	84.8%		0.00	1.19	0.00	0.16	13.4%	#DIV/0!	13.4%	98.0%	#DIV/0!	97.9%
322	Larkana	Shikarpur	KHANPUR	113002	11KV RUSTAM	2.07	0.26	0.00	0.26	87.3%		0.01	2.28	0.04	0.59	27.4%	400.0%	26.1%	96.6%	-300.0%	96.7%
323	Larkana	Shikarpur	KHANPUR		SUB-DIVISION TOTAL	29.94	19.17	2.72	16.45	36.0%		61.57	211.97	37.71	162.56	73.2%	61.2%	76.7%	53.1%	38.8%	53.7%
324	Larkana	Shikarpur	GARIYASEEN	106401	11KV GARHI YASEEN	10.01	4.62	1.94	2.67	53.9%	4.5%	36.47	33.85	18.42	28.96	56.0%	50.5%	61.9%	74.2%	51.8%	79.5%
325	Larkana	Shikarpur	GARIYASEEN	106402	11KV SON WAH	1.92	2.57	0.57	2.00	-33.8%	8%	14.90	20.95	7.32	1.39	24.3%	49.1%	6.6%	67.5%	54.7%	90.2%
326	Larkana	Shikarpur	GARIYASEEN	106403	11KV GOLO DARO	4.10	2.02	0.36	1.66	50.7%	4.4%	18.41	15.66	4.87	0.07	14.4%	26.5%	0.4%	92.9%	74.7%	99.8%
327	Larkana	Shikarpur	GARIYASEEN	106404	11KV AMROT SHARIF	2.72	2.09	0.55	1.54	23.1%	13%	17.91	16.17	9.83	4.88	43.2%	54.9%	30.2%	66.8%	52.2%	78.6%
328	Larkana	Shikarpur	GARIYASEEN		SUB-DIVISION TOTAL	18.74	11.30	3.43	7.87	39.7%		88.01	86.84	40.59	27.29	38.8%	46.1%	31.4%	76.6%	53.9%	83.8%
329	Larkana	Shikarpur	SHIKARPUR			197.37	109.37	28.69	80.67	44.6%		566.18	1087.95	324.90	541.01	52.3%	55.4%	50.7%	71.0%	44.5%	75.8%
330	Larkana	Jacobabad	JACOBABAD-I	29102	11KV CITY-1	10.68	6.74	1.79	4.96	36.9%	13.0%	33.97	74.31	12.61	64.44	71.2%	37.1%	86.7%	55.1%	67.7%	51.6%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
331	Larkana	Jacobabad	JACOBABAD-I	29104	11KV CITY-3	12.46	7.04	2.33	4.71	43.5%	8.2%	47.68	76.36	17.23	51.11	55.1%	36.1%	66.9%	68.9%	66.8%	68.9%
332	Larkana	Jacobabad	JACOBABAD-I	29107	11KV HOSPITAL FEEDER	10.62	7.08	4.75	2.34	33.3%	5.6%	89.31	32.50	36.30	11.84	39.5%	40.6%	36.4%	73.6%	61.6%	85.5%
333	Larkana	Jacobabad	JACOBABAD-I	29111	11KV EXPRESS	8.32	8.84	4.72	1.92	20.2%	5.6%	82.21	26.41	26.08	13.29	36.2%	31.7%	50.3%	71.1%	70.1%	73.2%
334	Larkana	Jacobabad	JACOBABAD-I	29115		8.10	0.65	0.27	0.38	89.4%		5.34	3.19	1.72	1.66	39.7%	32.2%	52.0%	95.8%	67.8%	96.6%
335	Larkana	Jacobabad	JACOBABAD-I	112401	11KV ABAD	3.13	4.31	0.85	3.46	-37.9%	19.0%	17.30	63.35	5.25	5.27	13.0%	30%	8.3%	82.0%	76.4%	87.4%
336	Larkana	Jacobabad	JACOBABAD-I	112402	11KV CITY-4	7.33	5.00	1.62	3.38	31.7%	4.3%	34.83	54.53	10.40	28.90	44.0%	30%	53.0%	70.0%	71.4%	68.6%
337	Larkana	Jacobabad	JACOBABAD-I		SUB-DIVISION TOTAL	58.63	37.47	16.32	21.15	36.1%		310.65	330.72	109.59	178.72	44.6%	35.3%	53.4%	71.5%	64.7%	73.3%
338	Larkana	Jacobabad	JACOBABAD-II	29103	11KV CITY-2	12.15	5.58	2.81	2.75	54.3%	15.0%	67.38	33.89	16.72	15.13	31.5%	24.8%	44.6%	85.6%	78.9%	86.9%
339	Larkana	Jacobabad	JACOBABAD-II	29105	11KV M.DAD	1.03	3.00	1.38	1.82	-190.6%	9.1%	32.82	20.12	11.36	3.25	27.8%	34.6%	16.2%	20%	68.5%	175%
340	Larkana	Jacobabad	JACOBABAD-II	29186	11KV M.PUR	3.59	3.01	1.58	1.43	16.3%		35.99	18.83	11.32	3.91	27.8%	31.5%	20.8%	77%	68.5%	85.2%
341	Larkana	Jacobabad	JACOBABAD-II	29108	11KV P.A.F	0.00	0.00	0.00	0.00	0.0%	3.3%	8.00	0.00	0.00	0.00	0.0%	#DIV/0!	#DIV/0!	100.0%	#DIV/0!	#DIV/0!
342	Larkana	Jacobabad	JACOBABAD-II	29109	11KV PIR BUKHARI	11.61	3.90	2.20	1.70	66.4%	18.8%	51.48	26.60	20.83	18.09	49.9%	40.5%	68.0%	83.3%	67.1%	87.7%
343	Larkana	Jacobabad	JACOBABAD-II	29112	11KV SHAHBAZ	11.47	4.79	2.42	2.37	58.3%	0.0%	50.05	31.55	15.80	14.24	36.8%	31.6%	45.1%	84.6%	68.4%	88.2%
344	Larkana	Jacobabad	JACOBABAD-II	29114	11KV WATER SUPPLY	0.76	0.00	0.00	0.00	100.0%	3.3%	0.00	0.00	0.90	0.00	0.0%	#DIV/0!	#DIV/0!	100.0%	#DIV/0!	#DIV/0!
345	Larkana	Jacobabad	JACOBABAD-II	45501	11KV CITY FEEDER	6.18	4.28	2.72	1.56	30.8%	12.7%	64.28	24.83	18.20	7.38	28.7%	28.3%	29.6%	80.1%	75.3%	86.6%
346	Larkana	Jacobabad	JACOBABAD-II	45502	11KV DODA PUR	3.69	4.94	1.38	3.58	-33.8%		29.28	45.01	14.13	7.08	28.6%	48%	15.7%	61.8%	51.7%	75.8%
347	Larkana	Jacobabad	JACOBABAD-II	112403	11KV MADAD PUR	0.85	0.76	0.21	0.55	19.6%		4.38	5.83	2.13	0.54	26.2%	49%	9.3%	78.9%	61.4%	93.1%
348	Larkana	Jacobabad	JACOBABAD-II		SUB-DIVISION TOTAL	51.43	30.29	14.74	15.55	41.1%		336.46	206.65	110.88	59.63	33.2%	33.0%	33.7%	80.4%	67.0%	85.7%
349	Larkana	Jacobabad	THULL	21501	11KV CITY	10.16	5.35	1.49	3.65	47.4%	8.2%	41.58	56.22	10.04	30.10	60.2%	24.1%	89.5%	73.6%	77.8%	69.1%
350	Larkana	Jacobabad	THULL	21502	11KV RURAL	1.27	3.72	0.54	3.08	-193.3%	13.2%	14.98	37.88	3.42	11.92	29.0%	22.8%	31.5%	14.8%	80.2%	-53.8%
351	Larkana	Jacobabad	THULL	21503	11KV ALI SHAH	1.64	1.32	0.41	0.91	19.5%	8.8%	9.65	10.72	2.61	3.48	29.9%	27%	32.5%	75.9%	75.3%	76.0%
352	Larkana	Jacobabad	THULL	21504	11KV CITY-II THUL	11.09	4.53	2.37	2.13	59.0%	8.9%	74.34	40.30	17.28	34.41	45.1%	23.2%	85.4%	81.5%	78.8%	78.7%
353	Larkana	Jacobabad	THULL	21505	11KV MIRPUR	3.08	3.20	0.76	2.44	-3.9%	15.9%	18.82	28.47	4.29	6.14	23.1%	25.5%	21.6%	76.1%	78.6%	77.3%
354	Larkana	Jacobabad	THULL	21506	11KV TOJ	3.52	0.79	0.50	0.29	77.6%	6.2%	14.31	3.01	2.96	0.86	22.6%	20.7%	31.9%	94.9%	80.6%	96.9%
355	Larkana	Jacobabad	THULL	21507	11KV UDI	0.54	0.55	0.09	0.46	-2.5%	4.8%	3.13	5.64	0.61	3.06	43.2%	25.9%	52.4%	55.8%	75.4%	46.4%
356	Larkana	Jacobabad	THULL		SUB-DIVISION TOTAL	31.30	19.51	6.31	13.21	37.7%		175.79	182.45	41.60	99.21	39.3%	23.7%	54.4%	76.5%	76.3%	71.3%
357	Larkana	Jacobabad	JACOBABAD			141.36	87.27	37.37	49.90	38.3%		822.90	719.83	262.07	345.55	39.4%	31.8%	48.0%	75.7%	68.2%	77.0%
358	Larkana	Kandh Kot	KANDHKOT-I	9702	11KV CITY NO.1	10.16	6.39	4.37	2.02	37.1%	6.9%	85.27	32.33	18.42	33.40	44.1%	21.6%	103.3%	72.3%	79.9%	64.0%
359	Larkana	Kandh Kot	KANDHKOT-I	9703	11KV CITY NO.2	10.27	6.42	2.69	3.73	37.5%	9.7%	48.10	50.88	9.08	52.64	62.4%	18.9%	103.6%	61.0%	83.0%	49.1%
360	Larkana	Kandh Kot	KANDHKOT-I	9708	11KV CITY-III	3.86	1.36	0.55	0.83	64.6%	5.0%	12.90	12.57	4.40	13.37	69.7%	34.1%	106.4%	75.3%	67.6%	73.5%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt?	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
361	Larkana	Kandh Kot	KANDHKOT-I	9709	11KV CITY-4	8.63	3.19	1.87	1.32	63.0%	14.6%	37.49	17.41	10.09	18.46	52.0%	26.9%	106.0%	80.7%	77.0%	79.3%
362	Larkana	Kandh Kot	KANDHKOT-I	9710	11KV INDUSTRIAL	6.95	3.63	0.67	2.96	47.8%	5.6%	11.98	55.96	2.69	55.23	85.3%	22.5%	98.7%	55.5%	78.8%	53.5%
363	Larkana	Kandh Kot	KANDHKOT-I		SUB-DIVISION TOTAL	39.89	21.18	10.30	10.87	47.0%		288.41	189.20	45.13	173.30	59.1%	22.5%	102.4%	68.6%	77.6%	62.4%
364	Larkana	Kandh Kot	KANDHKOT-II	9701	11KV B/PUR	1.20	2.01	0.65	1.46	-67.5%	13.5%	18.95	20.38	3.52	13.24	42.6%	19%	65.0%	29%	84%	-45.9%
365	Larkana	Kandh Kot	KANDHKOT-II	9705	11KV RASALDER	0.49	2.50	1.57	0.93	-413.2%	16.2%	29.83	10.02	10.49	2.93	33.7%	35.2%	29.2%	-73%	70.6%	125%
366	Larkana	Kandh Kot	KANDHKOT-II	9706	11KV TONGWANI	2.77	3.84	1.76	2.08	-38.4%	20.1%	47.97	26.39	11.91	12.03	32.2%	24.8%	45.6%	55.4%	80.2%	6%
367	Larkana	Kandh Kot	KANDHKOT-II	9707	11KV DARI	4.96	4.65	3.49	1.17	6.5%	22.3%	67.56	13.54	14.91	6.70	26.7%	22.1%	49.5%	75.1%	82.9%	61.1%
368	Larkana	Kandh Kot	KANDHKOT-II	55701	11KV CITY	2.00	1.69	1.11	0.58	15.5%	3.3%	36.32	7.59	8.65	3.43	23.0%	18.3%	45.2%	80.6%	82.3%	70.5%
369	Larkana	Kandh Kot	KANDHKOT-II	55702	11KV G.PUR	2.80	1.45	0.78	0.67	48.1%	31.1%	24.02	7.95	4.74	2.72	23.4%	19.7%	34.2%	87.9%	86.4%	88.7%
370	Larkana	Kandh Kot	KANDHKOT-II	55708	11KV KARAMPUR	8.03	1.09	0.09	1.00	82.0%	6.7%	3.48	15.56	0.76	11.77	65.9%	22%	75.6%	88.1%	79.5%	87.3%
371	Larkana	Kandh Kot	KANDHKOT-II	55708	11KV NASARULLAH KHAN	0.24	0.07	0.05	0.03	69.8%	3.3%	1.59	0.31	0.28	0.09	19.2%	17.6%	29.0%	94.2%	83.0%	95.4%
372	Larkana	Kandh Kot	KANDHKOT-II	55789	11KV GHOUSPUR CITY	6.95	1.25	0.22	1.03	82.1%		5.57	16.26	1.41	14.35	72.0%	25.3%	87.9%	87.1%	74.7%	86.5%
373	Larkana	Kandh Kot	KANDHKOT-II	110501	11KV ZOR GARH	0.71	0.47	0.12	0.36	33.9%		4.52	3.64	1.00	0.21	14.5%	22.1%	5.5%	90%	77.9%	96.7%
374	Larkana	Kandh Kot	KANDHKOT-II	110502	11KV BADANI CITY	2.54	0.86	0.34	0.52	56.2%		10.60	6.03	2.29	2.72	30.2%	21.6%	45.1%	89.8%	78.4%	89.3%
375	Larkana	Kandh Kot	KANDHKOT-II		SUB-DIVISION TOTAL	30.72	20.90	10.95	9.95	32.0%		265.44	129.90	60.54	72.00	33.5%	22.8%	55.4%	77.2%	77.2%	72.1%
376	Larkana	Kandh Kot	KASHMORE	45781	11KV KASHMORE CITY	9.47	5.29	3.35	1.94	44.1%	16.0%	75.57	28.82	18.90	30.43	47.3%	25.0%	105.6%	73.6%	79.0%	66.5%
377	Larkana	Kandh Kot	KASHMORE	45702	11KV GIPS COLONY	11.52	6.85	3.99	2.87	40.5%	3.1%	73.54	52.73	15.81	52.77	54.3%	21.5%	100.1%	67.7%	80.2%	61.9%
378	Larkana	Kandh Kot	KASHMORE	45703	11KV KHOSO	1.64	3.07	1.32	1.75	-66.7%	3.3%	35.62	28.08	6.88	17.31	37.4%	19%	61.6%	37.6%	82%	-107%
379	Larkana	Kandh Kot	KASHMORE	45704	11KV ARMY	1.75	1.91	1.91	0.00	-9.2%		28.10	0.00	15.59	0.00	55.5%	55.5%	#DIV/0!	39.4%	44.5%	#DIV/0!
380	Larkana	Kandh Kot	KASHMORE	45705	11KV CITY 2 KASHMOOR	5.97	3.06	2.05	1.01	48.8%	13.7%	45.75	14.11	10.58	13.27	39.8%	23.1%	94.0%	79.6%	80.0%	75.8%
381	Larkana	Kandh Kot	KASHMORE	45706	11KV GUDDU	5.49	1.19	8.20	0.99	78.3%	8.7%	3.74	14.40	1.84	13.08	77.8%	27.8%	90.8%	83.1%	74.6%	83.0%
382	Larkana	Kandh Kot	KASHMORE	45707	11KV INDUSTRIAL	7.04	2.49	0.22	2.17	64.7%		7.00	38.67	2.12	38.70	89.4%	30.3%	100.1%	68.4%	69.7%	67.7%
383	Larkana	Kandh Kot	KASHMORE	73201	11KV GUDDU POWER HOUSE	7.06	8.96	8.98	0.00	-26.9%		128.22	0.00	126.54	0.00	98.7%	98.7%	#DIV/0!	-25.2%	1.3%	#DIV/0!
384	Larkana	Kandh Kot	KASHMORE	73202	11KV COLONY-I	7.95	9.77	9.77	0.00	-22.8%		139.44	0.00	122.31	0.00	87.7%	87.7%	#DIV/0!	-7.7%	12.3%	#DIV/0!
385	Larkana	Kandh Kot	KASHMORE	73203	11KV COLONY-II	5.49	7.18	7.18	0.00	-30.7%		100.94	0.00	100.16	0.00	99.2%	99.2%	#DIV/0!	-29.7%	0.8%	#DIV/0!
386	Larkana	Kandh Kot	KASHMORE	73204	11KV GUDDU BARRAGE	0.59	0.63	8.62	0.02	-6.6%		10.00	0.21	2.02	0.19	21.6%	20.2%	90.5%	77.0%	79.8%	160.3%
387	Larkana	Kandh Kot	KASHMORE	73205	11KV PPL FEEDER	1.18	1.10	8.00	1.10	0.0%		0.00	16.74	0.00	16.74	100.0%	#DIV/0!	100.0%	0.0%	#DIV/0!	0.0%
388	Larkana	Kandh Kot	KASHMORE	110503	11 KV AZEEM	1.21	0.47	0.06	0.41	61.2%		1.48	6.10	0.23	0.74	12.7%	15.5%	12.1%	95.1%	84.6%	95.7%
389	Larkana	Kandh Kot	KASNMORE	110504	11 KV BUXAPUR CITY	4.05	1.87	1.35	0.53	53.8%		32.84	7.70	8.05	1.69	19.1%	18.4%	21.9%	91.2%	81.6%	95.7%
390	Larkana	Kandh Kot	KASHMORE		SUB-DIVISION TOTAL	70.55	53.66	41.09	12.77	23.7%		683.42	207.55	428.27	187.82	69.2%	52.7%	90.5%	47.2%	37.3%	60.8%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt,	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt,	Pvt.
391	Larkana	Kandh Kot	KANDHKOT			141.16	95.92	62.3	33.58	32.1%		1149.27	506.65	533.93	433.12	58.4%	46.5%	85.5%	60.3%	53.5%	63.6%
392	Larkana	Larkana Rural	NASEERABAD	82001	11KV NASEERABAD	10.56	6.23	1.53	4.70	41.0%	7.2%	36.16	72.12	20.20	39.11	53.8%	52.9%	54.2%	68.3%	50.9%	71.8%
393	Larkana	Larkana Rural	NASEERABAD	82002	11KV BADAH	0.47	0.49	0.05	0.45	-4.9%	17.7%	2.11	4.53	1.40	1.00	36.2%	66%	22.1%	62.0%	45.4%	76.3%
394	Larkana	Larkana Rural	NASEERABAD	82003	11KV DERA	2.46	1.65	0.32	1.53	24.9%	7.0%	10.31	20.61	5.27	4.72	32.3%	51%	22.9%	75.7%	52.5%	83.6%
395	Larkana	Larkana Rural	NASEERABAD	82004	11KV NEW ATM	0.21	0.14	0.00	0.14	30.4%	7.7%	6.37	1.59	0.16	0.73	45.7%	43.2%	45.9%	68%	50%	69.4%
396	Larkana	Larkana Rural	NASEERABAD	82005	11KV KANDHRA	0.27	0.29	0.00	0.28	-7.5%	8.4%	1.43	2.77	0.14	0.95	25.9%	10%	34.3%	72.1%	91.0%	64.4%
397	Larkana	Larkana Rural	NASEERABAD	82006	11KV BADEH CITY	8.42	4.31	1.07	3.25	48.8%		26.41	42.27	13.51	16.64	46.8%	51.2%	44.1%	76.0%	48.8%	80.5%
398	Larkana	Larkana Rural	NASEERABAD		SUB-DIVISION TOTAL	22.36	13.32	2.97	10.35	40.5%		78.80	143.91	40.58	65.26	47.6%	51.6%	45.3%	71.7%	48.4%	75.8%
399	Larkana	Larkana Rural	RATO DERO	17201	11KV CITY	10.43	5.10	2.44	2.66	51.2%	5.6%	52.97	35.15	35.69	24.61	68.4%	67.4%	70.0%	66.6%	36.4%	76.7%
400	Larkana	Larkana Rural	RATO DERO	17202	11KV MADUJI	1.35	1.55	0.07	1.49	-15.5%	6.8%	5.23	20.03	1.21	5.54	26.7%	23.1%	27.7%	69.2%	76.4%	67.8%
401	Larkana	Larkana Rural	RATO DERO	17203	11KV NAUDERO	2.66	2.81	0.70	1.91	2.8%	5.0%	16.52	27.32	10.25	3.17	30.6%	62.0%	11.6%	70.3%	41.1%	88.8%
402	Larkana	Larkana Rural	RATO DERO	17204	11KV TUBE WELL-1	1.47	1.41	0.18	1.23	3.6%	5.9%	3.17	14.90	2.23	4.37	36.5%	70.3%	29.3%	64.8%	33.8%	72.0%
403	Larkana	Larkana Rural	RATO DERO	17205	11KV TUBE WELL-2	0.76	1.50	0.68	0.83	-96.6%	5.7%	15.32	10.21	10.92	1.53	48.8%	71.3%	15.0%	4%	32.8%	-55.5%
404	Larkana	Larkana Rural	RATO DERO	17206	11KV TUBE WELL-3	1.31	1.51	0.18	1.33	-15.0%	6.2%	5.00	17.18	4.76	1.88	28.7%	79.3%	10.9%	67.0%	25.6%	87.1%
405	Larkana	Larkana Rural	RATO DERO	17207	11KV NABI SHAH WAGAN	1.60	1.15	0.19	0.97	27.7%	4.4%	4.40	13.11	3.01	1.28	24.5%	68%	9.8%	82.3%	34.6%	93.3%
406	Larkana	Larkana Rural	RATO DERO	17208	11KV CITY-II	11.13	6.20	2.84	3.36	44.3%	20.4%	64.93	45.55	34.78	20.22	49.8%	53.6%	44.4%	72.2%	57.4%	82.0%
407	Larkana	Larkana Rural	RATO DERO	17209	11KV BUNGULDERO	2.71	1.98	0.61	1.37	27.1%	7.6%	15.18	18.22	8.69	3.77	37.3%	57.2%	20.7%	72.8%	47.1%	86.5%
408	Larkana	Larkana Rural	RATO DERO	17210	11KV MADEJI-2	3.69	1.60	0.74	0.66	56.6%	20%	13.36	12.74	9.17	6.35	67.1%	68.6%	65.5%	70.9%	45.1%	80.9%
409	Larkana	Larkana Rural	RATO DERO	112501	11KV MADEJI CITY	5.56	3.22	1.43	1.80	42.0%		29.92	24.70	15.46	13.49	53.0%	51.7%	54.6%	69.2%	48.3%	76.2%
410	Larkana	Larkana Rural	RATO DERO	112502	11KV TARAI	3.26	2.28	0.83	1.44	30.1%		21.15	17.57	11.82	0.55	31.9%	55.9%	3.1%	78%	44.1%	98.1%
411	Larkana	Larkana Rural	RATO DERO		SUB-DIVISION TOTAL	45.94	30.12	10.68	19.24	34.4%		248.15	256.68	148.00	86.76	46.9%	59.6%	34.6%	69.3%	40.4%	81.0%
412	Larkana	Larkana Rural	MOEN-JO-DARO	26801	11KV DOKRI	6.55	4.66	1.49	3.18	28.9%	11.4%	37.70	37.01	20.18	18.73	52.1%	53.5%	50.6%	62.9%	52.6%	68.3%
413	Larkana	Larkana Rural	MOEN JO DARO	26802	11KV COLONY	3.86	4.01	1.26	2.75	-3.9%	10.1%	33.62	32.54	19.16	14.63	50.9%	56.7%	45.0%	47.1%	49.1%	52.4%
414	Larkana	Larkana Rural	MOEN-JO-DARO	26803	11KV BAKRANI	2.97	1.97	0.69	1.29	33.5%	27.8%	15.73	14.61	8.33	8.04	54.0%	53.0%	55.0%	64.1%	61.8%	68.9%
415	Larkana	Larkana Rural	MOEN-JO-DARO	26804	11KV CADET COLLEGE	0.60	0.54	0.00	0.54	9.6%	2.7%	0.00	7.86	0.00	8.24	104.8%	#DIV/0!	104.8%	5.3%	#DIV/0!	5.6%
416	Larkana	Larkana Rural	MOEN-JO-DARO	26805	11KV GARELO	1.73	1.94	0.08	1.86	-12.1%	7.8%	3.69	20.50	2.10	2.77	20.1%	56.9%	13.5%	77.5%	47.5%	84.8%
417	Larkana	Larkana Rural	MOEN-JO-DARO	26806	11KV GUDD	1.83	0.52	0.40	0.22	65.8%	8.6%	8.29	2.13	5.13	1.24	61.2%	61.9%	58.2%	79.1%	43.4%	91.0%
418	Larkana	Larkana Rural	MOEN-JO-DARO	26807	11KV AIR PORT DOKRI	0.08	0.08	0.08	0.00	10.1%		1.39	0.00	1.39	0.00	100.0%	100.0%	#DIV/0!	10.1%	0.0%	#DIV/0!
419	Larkana	Larkana Rural	MOEN-JO-DARO	104708	11KV FARID ABAD	1.39	0.19	0.06	0.13	86.4%	3.8%	1.88	1.53	1.06	0.72	52.9%	57.4%	47.1%	92.8%	44.7%	95.4%
420	Larkana	Larkana Rural	MOEN-JO-DARO	104708	11KV ALI ABAD	2.81	0.84	0.16	0.66	69.9%	8.3%	5.83	7.17	2.77	3.52	48.4%	47.5%	49.1%	85.5%	56.4%	87.7%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
421	Larkana	Larkana Rural	MOEN-JO-DARO		SUB-DIVISION TOTAL	21.81	14.85	4.22	10.83	31.9%		108.34	123.36	60.15	57.91	51.0%	55.5%	46.9%	65.3%	44.5%	71.6%
422	Larkana	Larkana Rural	NAU DERO	74201	11KV NAUDERO	8.84	2.00	0.59	1.41	77.4%	4.3%	11.02	17.40	4.31	8.96	46.7%	39.1%	51.5%	89.4%	62.6%	91.2%
423	Larkana	Larkana Rural	NAU DERO	74202	11KV GARHI KHUDA	3.82	3.21	1.34	1.87	16.2%	13.4%	25.08	20.17	14.58	2.28	37.3%	58.1%	11.3%	68.8%	49.7%	91.5%
424	Larkana	Larkana Rural	NAU DERO	74203	11KV IZAT-JI-WANDH	1.69	2.30	1.24	1.06	-35.8%	9.2%	20.58	10.82	14.82	2.24	54.3%	72.1%	20.7%	26.2%	34.5%	51.2%
425	Larkana	Larkana Rural	NAU DERO	74204	11KV SHEED BANZIR BHUTTO	2.00	0.78	0.38	0.40	61.0%	7.1%	10.41	4.93	6.48	1.10	49.4%	62.2%	22.3%	80.7%	42.2%	94.5%
426	Larkana	Larkana Rural	NAU DERO	74205	11KV CITY-2	9.03	4.26	0.94	3.32	52.8%	10.4%	27.18	39.13	16.39	25.66	63.4%	60.3%	65.6%	70.1%	46.0%	73.1%
427	Larkana	Larkana Rural	NAU DERO	105201	11KV CITY-3	2.21	0.75	0.22	0.54	66.0%	4.8%	4.05	4.55	2.64	1.64	49.8%	65%	36.0%	83.1%	37.9%	90.2%
428	Larkana	Larkana Rural	NAU DERO	105203	11KV NAUDERO	0.10	0.16	0.00	0.18	-63.9%		0.00	3.61	0.00	3.42	94.9%	#DIV/0!	94.7%	-56%	#DIV/0!	-51.6%
429	Larkana	Larkana Rural	NAU DERO		SUB-DIVISION TOTAL	27.70	13.45	4.71	8.75	51.4%		98.31	100.81	59.20	45.32	52.5%	60.2%	45.0%	74.5%	39.8%	82.9%
430	Larkana	Larkana Rural	LARKANA(RURAL)			117.83	71.74	22.78	48.96	39.1%		533.59	624.67	302.04	257.24	48.8%	67.7%	41.2%	70.3%	42.3%	78.8%
431	Larkana		LARKANA			927.83	569.04	237.76	331.28	38.7%		4845.57	4493.23	2139.4	2668.98	51.5%	44.2%	59.4%	68.4%	55.8%	71.5%
432	Dadu	Dadu	DADU-I	40802	11KV DADU-2	7.18	4.80	2.35	2.45	33 2%	11.4%	35.16	33.54	26.93	28.39	74.4%	70.6%	78.7%	50.3%	37.5%	60.1%
433	Dadu	Dadu	DADU-I	40808	11KV TALTI	2.73	3.68	0.06	3.61	-34.6%	13.3%	1.06	58.71	0.44	3.02	5.8%	42%	5.1%	92.2%	64.0%	93.0%
434	Dadu	Dadu	DADU-I	40612	11KV DADU-CITY-3	10.39	6.18	2.02	4.15	40.5%	13.3%	37.95	59.22	19.56	34.84	56.6%	51.5%	59.8%	66.3%	55.3%	70.3%
435	Dadu	Dadu	DADU-I	40815	11KV City-4	8.32	4.24	0.75	3.49	49.1%	12.3%	14.25	44.64	9.83	27.45	63.0%	67.6%	61.5%	67.9%	40.7%	71.7%
436	Dadu	Dadu	DADU-I	40816	11KV GARIBABAD CITY	10.40	5.03	0.49	4.54	51.6%		11.18	57.48	8.99	33.61	62.1%	80.4%	56.5%	70.0%	19.6%	73.2%
437	Dadu	Dadu	DADU-I	40617	11KV USTAD BUKHARI	5.86	3.23	0.11	3.12	44.9%		1.69	42.45	1.88	16.55	41.6%	111.2%	39.0%	77.0%	-11.2%	78.8%
438	Dadu	Dadu	DADU-I		SUB-DIVISION TOTAL	44.88	27.16	5.78	21.38	39.5%		104.29	295.12	67.43	142.09	52.5%	64.7%	48.1%	68.3%	35.3%	73.7%
439	Dadu	Dadu	DADU-II	40801	11KV DADU-1	11.96	3.56	0.18	3.38	70.3%	8.1%	2.81	40.46	1.83	32.21	78.7%	65.1%	79.6%	76.6%	40.2%	77.2%
440	Dadu	Dadu	DADU-II	40803	11KV PHULJI	4.51	4.50	0.43	4.07	0.2%	16.9%	7.08	50.34	3.88	10.15	24.4%	55.0%	20.2%	75.6%	54.3%	79.9%
441	Dadu	Dadu	DADU-II	40809	11KV SUI GAS	6.05	3.68	0.36	3.30	39.5%	5.2%	5.45	43.51	2.19	17.07	39.3%	40.2%	39.2%	76.2%	61.9%	77.2%
442	Dadu	Dadu	DADU-II	40813	11KV SHAHEED MAKHDOOM BILAWAL	2.26	3.65	0.33	3.32	-60.4%	10.5%	4.40	40.47	1.77	7.86	21.5%	40.2%	19.4%	65.6%	64.0%	66.9%
443	Dadu	Dadu	DADU-II	40814	11KV EXPRESS	11.74	5.22	1.67	3.55	55.5%	17.6%	31.53	48.96	20.46	43.12	79.0%	64.9%	88.1%	64.9%	45.5%	69.0%
444	Dadu	Dadu	DADU-II	40818	11KV DISTRICTJAIL	0.19	0.20	0.20	0.00	-6.3%		3.20	0.00	2.06	0.00	64.4%	64.4%	#DIV/0!	31.6%	35.5%	#DIV/0!
445	Dadu	Dadu	DADU-II	40819	11KV MANZOR SAKHIRANI	1.90	2.18	0.01	2.16	-14.8%		0.19	25.59	0.11	2.29	9.3%	57.9%	9.0%	89.3%	42.1%	89.8%
446	Dadu	Dadu	DADU-II		SUB-DIVISION TOTAL	38.62	23.28	3.26	20.00	39.8%		65.89	251.78	32.97	112.77	47.4%	59.0%	44.8%	71.5%	41.0%	74.7%
447	Dadu	Dadu	JOHIEE	55403	11KV HAJI KHAN	2.55	2.96	0.94	2.02	-15.9%	11.6%	16.05	26.19	9.34	5.59	35.3%	58.2%	21.3%	59.0%	48.6%	73.2%
448	Dadu	Dadu	JOHIEE	55404	11KV CHAIN	6.98	3.73	0.89	2.84	46.5%	5.6%	14.21	37.00	8.58	17.86	51.6%	60%	48.3%	72.4%	43.0%	77.4%
449	Dadu	Dadu	JOHIEE	55407	11KV KAMAL KHAN	2.68	2.58	0.73	1.85	3.2%	10.7%	9.86	25.95	4.79	3.94	24.4%	48.6%	15.2%	76.4%	56.6%	85.4%
450	Dadu	Dadu	JOHIEE	55410	11KV DRIGH BALA	5.97	2.32	0.40	1.92	61.2%	10.1%	6.80	21.22	0.91	11.88	45.6%	13.4%	55.9%	82.3%	88.0%	80.7%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
451	Dadu	Dadu	JOHEE	98001	11KV WAHIPANDI	9.71	6.37	0.45	5.91	34.4%	19.7%	7.90	78.06	5.04	20.43	29.6%	63.8%	26.2%	80.6%	48.8%	83.3%
452	Dadu	Dadu	JOHEE	98002	11KV GAJI SHAH	8.29	4.60	1.54	3.06	44.6%	15.9%	21.33	31.87	11.63	16.56	53.0%	54.5%	52.0%	70.6%	54.1%	76.4%
453	Dadu	Dadu	JOHEE		SUB-DIVISION TOTAL	36.15	22.54	4.95	17.59	37.6%		76.14	220.29	40.29	76.66	39.5%	52.9%	34.8%	75.4%	47.1%	80.4%
454	Dadu	Dadu	BHAN SAEED ABAD	40805	11KV KHUDABAD (SEHWAN)	7.45	7.19	0.37	6.82	3.5%	9.4%	5.23	112.11	3.51	8.11	9.9%	67.1%	7.2%	90.4%	39.2%	93.0%
455	Dadu	Dadu	BHAN SAEED ABAD	40820	11KV PUMPING STATION	0.47	0.64	9.64	0.00	-35.8%		8.33	0.00	3.65	0.00	43.8%	43.8%	#DIV/0!	40.6%	56.2%	#DIV/0!
466	Dadu	Dadu	BHAN SAEED ABAD	90501	11KV BHAN CITY	11.83	6.71	1.32	5.39	43.3%	4.3%	23.23	73.98	14.67	24.03	39.8%	63.2%	32.5%	77.4%	39.6%	83.3%
467	Dadu	Dadu	BHAN SAEEB ABAD	90503	11KV BHAN-II	6.39	3.64	0.84	3.00	39.9%	23.4%	10.73	51.42	5.65	7.68	21.6%	54.5%	14.8%	87.0%	58.2%	92.0%
456	Dadu	Dadu	BHAN SAEED ABAD	90504	11KV NEW TALTI	3.78	3.73	0.08	3.65	1.3%	9.3%	1.57	62.66	1.06	6.05	11.1%	67.5%	9.7%	89.1%	38.8%	90.5%
459	Dadu	Dadu	BHAN SAEED ABAD		SUB-DIVISION TOTAL	29.91	22.11	3.25	18.86	26.1%		49.09	300.17	26.72	46.47	21.5%	58.5%	15.5%	84.1%	41.5%	89.0%
460	Dadu	Dadu				149.57	95.08	17.24	77.84	36.4%		285.40	1067.37	169.41	377.96	40.5%	59.4%	35.4%	74.3%	40.6%	79.2%
461	Dadu	Mehar	MEHAR	60701	11KV MEHAR OLD	10.59	5.11	2.08	3.03	51.8%	6.0%	33.87	31.90	36.53	23.45	91.2%	107.9%	73.5%	56.0%	-1.4%	73.8%
462	Dadu	Mehar	MEHAR	60702	11KV PARI ABAD	4.05	2.38	0.54	1.84	41.2%	3.7%	11.42	22.04	7.92	8.40	48.8%	69.4%	38.1%	71.3%	33.2%	80.0%
463	Dadu	Mehar	MEHAR	60703	11KV BETTO	2.62	2.75	0.25	2.50	-4.8%	5.8%	6.52	34.80	4.36	5.03	22.7%	66.9%	14.5%	76.2%	37.0%	84.8%
464	Dadu	Mehar	MEHAR	60704	11KV TUBE WELL	0.92	0.95	0.19	0.76	-2.8%	7.3%	4.02	9.99	2.72	0.39	28.3%	67.7%	5.6%	71.0%	37.3%	94.2%
465	Dadu	Mehar	MEHAR	60705	11KV VIP BETTO	2.58	0.93	0.17	0.76	63.7%	5.0%	3.38	11.78	2.64	5.02	50.5%	78.1%	42.6%	81.7%	25.8%	86.4%
468	Dadu	Mehar	MEHAR	60706	11KV CITY II	6.65	3.05	0.75	2.31	64.7%	3.3%	12.12	28.27	16.45	20.58	91.7%	135.7%	72.8%	67.6%	-31.2%	78.7%
467	Dadu	Mehar	MEHAR	60707	11KV ALI MURDAN	0.92	0.93	0.19	0.73	-0.3%		3.32	8.58	3.43	3.03	54.3%	103.3%	35.4%	45.5%	-3.3%	64.6%
468	Dadu	Mehar	MEHAR	60708	11KV CITY-3	7.62	2.51	0.68	1.84	67.0%	5.1%	8.76	20.01	18.70	13.37	111.5%	213.5%	66.8%	63.2%	-102.6%	82.3%
469	Dadu	Mehar	MEHAR	60709	11KV INDUSTRIAL	3.33	2.67	0.00	2.67	13.8%	0.0%	0.00	53.55	0.00	50.17	93.7%	#DIV/0!	93.7%	19.2%	#DIV/0!	19.3%
470	Dadu	Mehar	MEHAR	92601	11KV FAREEDABAD CITY	1.38	0.86	0.12	0.74	37.5%	6.0%	2.38	9.75	1.99	4.46	53.2%	83.6%	45.7%	66.8%	21.4%	73.1%
471	Dadu	Mehar	MEHAR	92803	11KV KANJO GOTH	1.21	1.20	0.06	1.14	0.9%	7.1%	1.06	10.02	0.99	0.70	15.3%	93.4%	7.0%	84.9%	13.2%	93.1%
472	Dadu	Mehar	MEHAR		SUB-DIVISION TOTAL	43.85	23.54	5.02	18.52	46.3%		89.84	237.65	95.71	135.01	71.1%	110.2%	56.8%	61.8%	-10.2%	72.9%
473	Dadu	Mehar	KHAIRPUR N SHAH	10101	11KV GHOZD	2.25	1.41	0.11	1.30	37.3%	7.2%	1.81	16.47	2.51	1.95	24.4%	138.7%	11.8%	84.7%	-28.7%	92.8%
474	Dadu	Mehar	KHAIRPUR N.SHAH	10102	11KV K.N.SHAH	8.18	4.36	2.16	2.19	29.6%	10.8%	32.65	26.28	40.42	17.81	95.7%	124.2%	63.0%	32.6%	-10.8%	65.7%
475	Dadu	Mehar	KHAIRPUR N.SHAH	10193	11KV HHANPUR	4.54	3.71	0.30	3.41	18.3%	14.7%	5.81	44.99	7.00	11.71	36.8%	120.5%	26.0%	69.9%	-2.8%	79.1%
476	Dadu	Mehar	KHAIRPUR N SHAH	10106	11KV TUBE WELL	4.20	3.36	0.90	2.46	20.0%	16.0%	18.33	25.17	13.21	4.24	40.1%	72.1%	16.8%	67.9%	39.5%	87.4%
477	Dadu	Mehar	KHAIRPUR N.SHAH	10107	11KV REHMANI NAGAR	0.94	0.54	0.09	0.45	42.5%	4.5%	1.65	5.39	2.16	0.72	40.9%	130.9%	13.4%	76.5%	-25.0%	92.9%
478	Dadu	Mehar	KHAIRPUR N SHAH	10108	11KV THEBA	2.87	1.77	0:15	1.62	38.3%	5.7%	2.77	20.57	3.12	3.89	30.0%	113%	18.9%	81.5%	-6.2%	88.7%
479	Dadu	Mehar	KHAIRPUR N SHAH	10109	11KV CITY-2	7.11	4.62	1.48	3.14	35.0%	14.5%	23.19	41.65	25.53	27.04	61.1%	110.1%	64.9%	47.3%	5.9%	63.8%
480	Dadu	Mehar	KHAIRPUR N SHAH		SUB-DIVISION TOTAL	28.08	19.79	6.19	14.60	29.5%		88.12	182.81	93.96	67.47	60.0%	109.1%	36.9%	57.7%	-9.1%	76.5%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
481	Dadu	Mehar	RADHAN	35101	11KV MEHER OLD	3.97	2.77	0.34	2.44	30.1%	5.1%	5.51	29.19	5.08	9.53	42.1%	92.2%	32.6%	70.6%	12.5%	78.1%
482	Dadu	Mehar	RADHAN	35103	11KV OLD SEETA	6.31	4.05	0.36	3.68	35.9%	16.9%	7.91	47.94	7.26	14.81	39.5%	91.8%	30.9%	74.6%	23.7%	80.9%
483	Dadu	Meher	RADHAN	35104	11KV OLD WAREH	1.79	1.61	0.19	1.43	9.8%	5.4%	3.80	18.57	2.19	3.14	23.8%	57.6%	16.9%	78.5%	45.5%	84.9%
484	Dadu	Meher	RADHAN	35106	11KV CITY	5.36	3.10	0.41	2.69	42.1%	3.4%	6.83	35.17	7.72	20.25	66.6%	113.0%	57.6%	61.4%	-9.2%	68.7%
485	Dadu	Meher	RADHAN		SUB-DIVISION TOTAL	17.42	11.54	1.30	10.24	33.8%		24.95	130.91	22.26	47.84	45.2%	92.6%	36.5%	70.0%	7.4%	76.8%
488	Dadu	Mehar	REHMANI NAGAR	93501	11KV REHMANI NAGAR	7.21	3.21	0.21	3.00	55.5%		3.69	40.73	4.56	23.53	63.3%	123.6%	57.8%	71.8%	-23.6%	75.2%
487	Dadu	Mehar	REHMANI NAGAR	83502	11KV BUGHLA	0.91	0.65	0.03	0.63	28.0%	5.5%	0.63	9.28	0.42	0.76	11.9%	66.7%	8.2%	91.4%	37.0%	94.1%
488	Dadu	Mehar	REHMANI NAGAR	93503	11KV PIYARO	3.54	2.55	0.07	2.48	27.9%	14.6%	1.49	37.28	1.49	6.20	19.8%	100.0%	16.6%	85.7%	14.6%	88.1%
489	Dadu	Mehar	REHMANI NAGAR	93504	MUHAMMAD SHAH	6.00	3.39	0.22	3.17	43.5%	10.6%	4.36	41.81	4.29	3.86	17.6%	98.4%	9.2%	90.0%	12.0%	94.9%
490	Dadu	Mehar	REHMANI NAGAR		SUB-DIVISION TOTAL	17.66	9.61	0.53	9.28	44.5%		16.17	129.08	10.76	34.38	32.4%	105.8%	26.6%	82.0%	-6.8%	86.6%
491	Dadu	Mehar	MEHAR			107.01	64.67	12.04	52.64	39.6%		207.18	680.45	222.69	284.70	57.2%	107.5%	41.8%	65.5%	-7.5%	78.8%
492	Dadu	N.S.Feroze	NAUSHERO FEROZE	14101	11KV ABRAN	1.17	1.21	0.34	0.80	-2.9%	7.7%	6.22	10.05	7.05	5.28	75.8%	113.3%	52.5%	22.1%	-4.6%	45.6%
493	Dadu	N.S.Feroze	NAUSHERO FEROZE	14103	11KV PHULL	5.49	2.88	0.67	2.19	47.8%	6.4%	12.18	26.63	18.04	10.84	69.3%	131.9%	40.7%	63.9%	-23.5%	81.5%
494	Dadu	N.S.Feroze	NAUSHERO FEROZE	14104	11KV MITHIANI	5.43	3.50	0.54	2.98	35.5%	19.3%	10.10	32.32	12.73	10.27	54.2%	126.0%	31.8%	65.0%	-1.7%	80.8%
495	Dadu	N.S.Feroze	NAUSHERO FEROZE	14108	11KV BHRIA	3.05	2.82	0.56	2.26	7.4%	6.8%	9.64	29.31	10.69	7.99	48.0%	110.9%	27.3%	55.6%	-3.4%	75.3%
496	Dadu	N.S.Feroze	NAUSHERO FEROZE	14107	11KV N.FEROZE CITY	10.60	4.26	0.74	3.52	59.8%	5.5%	13.43	43.58	17.67	33.06	89.0%	131.6%	75.9%	64.2%	-24.3%	72.9%
497	Dadu	N.S.Feroze	NAUSHERO FEROZE	14112	11KV F.NO.8	7.43	4.08	0.36	3.67	45.4%	7.9%	7.44	43.92	10.32	21.60	62.1%	138.7%	49.2%	66.1%	-27.8%	74.4%
498	Dadu	N.S.Feroze	NAUSHERO FEROZE	14114	11KV N.FEROZ CITY-II	4.27	3.39	1.33	2.06	20.5%	5.0%	23.28	32.44	26.64	31.64	104.6%	114.4%	97.5%	16.9%	-8.7%	31.7%
499	Dadu	N.S.Feroze	NAUSHERO FEROZE	14115	11KV NSF CITY-3	8.20	4.36	1.77	2.59	46.8%	7.7%	39.73	30.92	43.78	23.34	95.0%	110.2%	75.5%	49.5%	-1.7%	69.6%
500	Dadu	N.S.Feroze	NAUSHERO FEROZE		SUB-DIVISION TOTAL	45.64	26.49	6.35	20.15	42.0%		122.06	249.55	145.17	144.23	77.9%	118.9%	57.8%	54.8%	-18.9%	70.4%
501	Dadu	N.S.Feroze	KANDIARO	9601	11KV M.DERO JATOI(DALI)	2.95	2.41	0.45	1.96	18.5%	22.5%	7.45	22.21	8.53	8.57	57.6%	114.5%	38.6%	53.0%	11.3%	69.7%
502	Dadu	N.S.Feroze	KANDIARO	960[illegible]	11KV DALI-4(KAMAL DERO)	2.19	2.10	0.63	1.46	4.3%	14.3%	10.87	16.24	11.29	8.86	74.3%	103.9%	64.6%	28.9%	11.0%	48.9%
503	Dadu	N.S.Feroze	KANDIARO	9606	11KV K.DERO-6(M.D.JATOI)	3.45	2.78	0.79	1.99	19.5%	9.4%	14.46	21.71	13.77	8.67	62.0%	95.2%	39.9%	50.1%	13.7%	70.1%
504	Dadu	N.S.Feroze	KANDIARO	9608	11KV CITY-1 KANDIARO	9.35	4.39	0.52	3.67	53.0%	7.4%	10.71	44.74	11.43	38.46	86.4%	106.7%	81.5%	59.4%	1.2%	64.3%
505	Dadu	N.S.Feroze	KANDIARO	9615	11KV CITY-II KANDIARO	4.89	2.71	0.99	1.73	44.6%		20.14	22.33	20.43	20.93	97.4%	101.4%	93.7%	46.0%	-1.4%	58.4%
506	Dadu	N.S.Feroze	KANDIARO		SUB-DIVISION TOTAL	22.83	14.39	3.36	11.01	37.0%		63.64	127.27	65.44	83.55	78.1%	102.8%	65.6%	50.8%	-2.8%	62.8%
507	Dadu	N.S.Feroze	MEHRAB PUR	9603	11KV KOTRI KABIR	0.99	0.93	0.74	0.19	5.6%	7.7%	11.85	2.50	14.22	3.18	121.3%	120.0%	127.2%	-14.5%	-10.8%	3.3%
508	Dadu	N.S.Feroze	MEHRAB PUR	9810	11KV LAKHA ROAD	1.33	1.49	0.58	0.91	-12.1%		10.36	9.34	9.54	4.85	73.1%	92.1%	52.0%	18.0%	8%	36.9%
509	Dadu	N.S.Feroze	MEHRAB PUR	9811	11KV KHANWAHAN	4.41	2.38	0.67	1.71	46.0%	15.6%	11.32	18.63	11.77	13.27	83.6%	104.0%	71.2%	54.8%	12.2%	67.4%
510	Dadu	N.S.Feroze	MEHRAB PUR	9612	11KV NEW MEHRAB PUR	5.07	2.98	0.18	2.81	41.1%		3.19	37.89	3.14	31.69	85.3%	98%	84.2%	49.8%	1.6%	51.6%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (MKwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. In Million)		Payment (Rs. In Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
511	Dadu	N.S.Feroze	MEHRAB PUR	9613	11KV SHAH NAWAZ KHUSHIK	4.53	1.90	0.55	1.35	58.1%	11.9%	9.20	12.62	9.51	7.89	78.9%	103%	60.9%	67.0%	8.9%	79.3%
512	Dadu	N.S.Feroze	MEHRAB PUR	100501	11KV CITY-I	9.32	5.74	9.57	5.17	38.5%	20.4%	10.36	60.92	10.66	53.20	89.6%	102.9%	87.3%	44.9%	18.1%	48.4%
513	Dadu	N.S.Feroze	MEHRAB PUR	100502	11KV CITY-II	11.27	6.12	0.25	5.87	45.7%	9.3%	4.91	63.17	4.93	67.52	82.3%	100.4%	81.2%	55.3%	8.9%	56.8%
514	Dadu	N.S.Feroze	MEHRAB PUR	100503	11KV NEW LAKHA ROAD	2.63	1.42	9.06	1.37	46.0%	22.7%	9.91	12.54	0.84	3.92	35.4%	92.3%	31.3%	80.9%	28.6%	83.3%
515	Dadu	N.B.Feroze	MEHRAB PUR	109504	11KV NEW KOTRI KABIR	4.08	2.96	9.31	1.78	49.0%	22,1%	5.45	24.35	5.46	20.68	87.7%	100.2%	84.9%	55.3%	22.0%	59.9%
516	Dadu	N.S.Feroze	MEHRAB PUR		SUB-DIVISION TOTAL	43.63	26.05	3.90	21.15	42.6%		67.57	261.95	70.10	206.60	84.0%	103.7%	78.9%	51.8%	-3.7%	58.0%
517	Dadu	N.S.Feroze	THARU SHAH	9605	11KV DERBELLO	2.81	1.75	9.57	1.18	37.7%	6.4%	9.60	13.49	12.05	5.14	73.8%	123.0%	38.1%	54.0%	-12.6%	79.9%
518	Dadu	N.S.Feroze	THARU SHAH	9609	11KV SYED ZAFAR ALI SHAH	4.84	2.26	0.48	1.82	50.9%	19.6%	7.70	23.99	8.46	15.28	74.9%	109.9%	63.7%	63.2%	11.7%	72.3%
519	Dadu	N.S.Feroze	THARU SHAH	9614	11KV EXPRESS DARBELO	2.31	1.17	0.23	0.94	49.4%	8.0%	4.14	12.15	4.95	5.52	64.3%	119.6%	45.4%	67.5%	-10.0%	79.5%
520	Dadu	N.S.Feroze	THARU SHAH	14102	11KV CITY T.SHAH	1.63	1.24	0.22	1.91	32.5%	21.4%	4.36	11.94	6.61	3.71	57.2%	128.7%	31.1%	61.4%	-1.1%	80.5%
521	Dadu	N.S.Feroze	THARU SHAH	14108	11KV BHORTI	1.49	1.29	0.82	0.48	13.5%	14.5%	14.41	5.36	17.21	0.88	91.3%	119.4%	16.0%	21.0%	-2.1%	88.5%
522	Dadu	N.S.Feroze	THARU SHAH	14109	11KV DALI POYA	3.25	2.79	0.40	2.39	14.1%	11%	7.71	29.20	9.03	4.46	36.6%	117.1%	15.3%	68.6%	-4.0%	87.2%
523	Dadu	H.S.Feroze	THARU SHAH	14111	11KV MANJUTH	1.97	1.53	9.46	1.07	22.5%	21.8%	8.23	13.92	10.36	5.11	69.8%	125.8%	36.7%	46.0%	1.7%	74.0%
524	Dadu	N.S.Feroze	THARU SHAH	111601	11KV NEW BHROTI	3.21	1.81	9.00	1.81	43.6%		0.00	20.12	0.05	4.69	23.6%	#DIV/0)	23.3%	86.7%	#DIV/0!	86.9%
525	Dadu	N.S.Feroze	THARU SHAH	111602	11KV NEW DARBELO	1.17	0.59	0.01	0.57	50.0%		0.16	6.87	0.00	1:34	19.7%	0.0%	20.1%	90.2%	100.0%	90.1%
525	Dadu	N.S.Feroze	THARU SHAH	111603	11KV NEW THARU SHAH CITY	9.39	3.99	9.13	3.68	57.5%		2.39	49.22	2.98	45.15	93.3%	124.7%	91.7%	60.4%	-24.7%	61.8%
527	Dadu	N.S.Feroze	THARU SHAH	111604	11KV NEW MANJUTH	7.23	3.99	0.07	3.82	44.8%		1.22	54.44	1.76	12.17	25.0%	144.3%	22.4%	86.2%	-44.3%	87.8%
528	Dadu	N.S.Feroze	THARU SHAH		SUB-DIVISION TOTAL	36.31	22.42	3.36	19.06	43.0%		60.11	240.51	72.46	103.88	58.5%	120.5%	43.1%	66.6%	-20.6%	77.1%
529	Dadu	N.S.Feroze	PADIDAN	34101	11KV CITY PADIDAN	6.35	3.23	0.52	2.71	49.2%	6.8%	9.36	30.90	7.55	29.79	70.4%	80.7%	67.3%	64.2%	24.8%	68.7%
530	Dadu	N.S.Feroze	PADIDAN	34103	11KV BHUGAR	5.21	3.39	8.37	3.02	35.0%	5.0%	6.74	37.77	5.51	28.27	75.9%	81.8%	74.8%	50.7%	22.3%	53.3%
531	Dadu	N.S.Feroze	PADIDAN	34104	11KV PACCA CHANG	5.53	2.78	0.23	2.55	49.7%	10.9%	4.40	31.34	3.46	15.04	51.8%	79.1%	48.0%	73.9%	29.6%	76.9%
532	Dadu	N.S.Feroze	PADIDAN	34105	11KV O.K.MARI	6.14	4.03	0.44	3.59	34.3%	6.3%	7.38	42.00	8.61	20.80	54.5%	89.5%	48.5%	64.2%	16.1%	69.5%
533	Dadu	N.S.Feroze	PADIDAH	34106	11KV NEW BHAGAR	2.11	1.37	0.00	1.37	35.1%		0.00	15.34	0.00	5.26	34.3%	#DIV/0!	34.3%	77.6%	#DIV/0!	77.7%
534	Dadu	N.S.Feroze	PADIDAN		SUB-DIVISION TOTAL	25.34	14.65	1.56	13.29	41.4%		28.04	156.69	23.25	90.30	60.8%	82.9%	56.9%	64.4%	17.1%	68.2%
535	Dadu	N.S.Feroze	BHIRYA ROAD	0807	11KV BHIRA ROAD-I	4.75	0.79	8.10	0.69	83.4%	3.8%	2.25	7.49	2.93	3.29	63.9%	130.2%	43.9%	89.4%	-25.3%	93.5%
536	Dadu	N.S.Feroze	BHIRYA ROAS	14195	11KV C.MANUMAL	3.45	2.53	0.89	1.64	26.5%	6.4%	17.57	17.23	21.37	6.64	80.2%	120.9%	38.5%	41.0%	-13.2%	75.3%
537	Dadu	H.S.Feroze	BHIRYA ROAD	14113	11KV BHIRIA ROAD-II	5.15	3.37	0.39	2.98	34.5%	31.7%	7.54	37.03	8.08	35.47	97.7%	107.2%	95.8%	36.0%	26.8%	40.0%
538	Dadu	H.S.Feroze	BHIRYA ROAD	34107	11 KV RAROONDI	7.07	3.88	0.53	3.35	45.1%	23.0%	9.80	41.87	12.79	16.77	57.2%	130.5%	40.1%	68.6%	-0.5%	79.5%
539	Dadu	N.S.Feroze	PADIDAN		SUB-DIVISION TOTAL	20.40	10.57	1.91	8.66	48.2%		37.26	103.83	40.17	62.18	76.2%	121.2%	60.0%	60.5%	-21.2%	71.9%
540	Dadu	N.S.Feroze	NOUSHERO FEROZE			197.16	113.78	20.46	93.32	42.3%		378.87	1141.59	421.58	690.72	73.2%	111.3%	60.5%	57.8%	-11.3%	68.0%

Sukkur Electric Power Company

DISTRIBUTION A T&C LOSS FEEDER WISE (GOVT. + PVT)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	Units Received (Mkwh)	Units Billed (MKwh)			PROG: %Losses	Technical % Loss M/s PPI	Billing (Rs. in Million)		Payment (Rs. in Million)		% RECOVERY (PROGRESSIVE)			% A T&C LOSS (PROGRESSIVE)		
							Total	Govt.	Pvt:			Govt.	Pvt:	Govt	Pvt:	Total	Govt.	Pvt.	Total	Govt.	Pvt.
541	Dadu	Moro	MORO-I	13601	11KV JATOI	3.12	3.99	0.40	3.59	-27.9%	13.0%	7.93	52.54	8.21	6.80	24.8%	103.5%	12.9%	68.3%	9.9%	82.9%
542	Dadu	Moro	MORO-I	13602	11KV CITY MORO	10.38	5.65	0.97	4.67	45.6%	7.0%	17.76	63.89	23.66	20.71	54.4%	133.2%	32.4%	70.4%	-23.9%	83.9%
543	Dadu	Moro	MORO-I	13609	11KV MORO TEXTILE	0.00	0.00	0.00	0.00	0.0%		0.00	0.37	0.00	0.37	100.9%	#DIV/0!	100.0%	-0.9%	#DIV/0!	#DIV/0!
544	Dadu	Moro	MORO-I	13610	11KV CITY-II N.S.F	10.35	6.98	0.19	6.79	32.5%	18.7%	3.51	63.65	4.28	23.99	32.4%	121.9%	28.7%	78.1%	0.9%	80.8%
545	Dadu	Moro	MORO-I	13611	11KV SADOOJA MILL	0.00	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.00	0.0%	#DIV/0!	#DIV/0!	0.0%	#DIV/0!	#DIV/0!
546	Dadu	Moro	MORO-I	13612	11KV CITY-3	10.61	5.70	0.14	5.56	47.3%	9.8%	2.84	79.83	2.32	42.08	53.7%	81.7%	52.7%	71.7%	26.3%	72.5%
547	Dadu	Moro	MORO-I	013613	11KV RASHID MORAL	4.81	0.39	0.02	0.37	91.8%		0.39	4.04	0.82	0.17	22.3%	210.3%	4.2%	98.2%	-110.3%	99.7%
548	Dadu	Moro	MORO-I	013614	11KV KORAI	0.56	0.41	0.09	0.32	27.7%		1.73	3.72	2.56	0.01	47.3%	148.0%	0.3%	65.8%	-48.0%	99.8%
549	Dadu	Moro	MORO-I		SUB-DIVISION TOTAL	40.03	23.15	1.83	21.32	42.2%		34.37	288.21	42.13	94.23	42.3%	122.6%	32.7%	75.6%	-22.6%	81.8%
550	Dadu	Moro	MORO-II	13604	11KV JAMALI 4&8	6.19	3.33	0.48	2.85	46.2%	25.6%	9.72	36.18	13.11	11.63	54.3%	134.9%	32.7%	70.8%	-0.3%	83.7%
551	Dadu	Moro	MORO-II	13605	T.V. BOOSTER-7	8.14	3.25	0.27	2.98	47.0%	8.4%	5.33	45.12	6.77	25.61	64.2%	127.0%	56.8%	66%	-16.3%	71.2%
552	Dadu	Moro	MORO-II	13607	11KV M.D.F.	9.82	8.71	0.00	8.71	11.4%		0.00	142.06	0.00	132.72	93.4%	#DIV/0!	93.4%	17%	#DIV/0!	17.1%
553	Dadu	Moro	MORO-II	13608	11KV MUBEJO	1.73	1.13	0.29	0.64	34.2%	4.9%	5.59	11.51	7.21	3.26	61.3%	129.0%	28.3%	59.7%	-22.7%	83.5%
554	Dadu	Moro	MORO-II	92501	11KV NEW JATOI	1.56	1.49	0.36	1.12	4.4%	18.4%	6.48	13.40	8.29	2.97	56.7%	127.9%	22.2%	45.8%	-4.4%	79.3%
555	Dadu	Moro	MORO-II	92502	11KV DEPARJA	1.31	2.33	0.20	2.13	-77%	10.1%	3.87	22.76	4.28	1.62	22.2%	110.6%	7.1%	60.7%	0.6%	86.3%
556	Dadu	Moro	MORO-II	92503	11KV BACHAL SHAH	0.99	0.78	0.07	0.71	21.6%	10.8%	1.04	8.43	1.63	0.40	21.4%	156.7%	4.7%	83.2%	-39.8%	96.3%
557	Dadu	Moro	MORO-II	92504	11KV EXPRESS	7.00	1.12	0.11	1.02	84.0%		2.10	11.64	2.32	4.19	47.4%	110.5%	36.0%	52.4%	-10.5%	94.7%

SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE CHIEF EXECUTIVE OFFICER SUKKUR

Phone: 071-9310795
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PBX: 071-9310800

ADMIN BLOCK
THERMAL POWER STATIONS OLD SUKKUR
E-Mail: ceo_sepco@yahoo.com

No: CEO/FD/CPC/ 4816-18 *Dated:* 25/ 01 */2018*

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
Sector G-5/1,
Islamabad.

Sub: **TARIFF PETITION FY 2016-17 AND FY 2017-18 - SUKKUR ELECTRIC POWER COMPANY LIMITED (LICENSE # 21/DL/2011).**

Tariff Petition for the FY 2016-17 and FY 2017-18 in accordance with rule 3 (1) of NEPRA-Tariff Standards & Procedures Rules 1998 is hereby submitted for determination by the Authority.

The following documents are attached for determination of tariff as under:-.

i.) Cross Cheque bearing No.00010049 dated 25-01-2018 for amounting to Rs.917,280/- being Authority's Tariff Petition fee.
ii.) BOD Resolution [33rd BoD] as per **Annex-"A"**.
iii.) Affidavit on Non-Judicial Stamp paper.
iv.) Summary of Evidences. As per **Annex-"B"**.
v.) Tariff Petition for the FY 2016-17 and FY 2017-18. (Duly signed on each Page)

Therefore, Tariff Petition for the FY 2016-17 and FY 2017-18 may be admitted for determination.

Kindly acknowledge and issue official receipt.

For information & n/a H
Encl: As above. — DRo/Dty-I / AR
M Saadia
Cpy to:
— SA (Tech)
— SAT-I
— DG (M&E)
— M/E
29.01.18
cc: Chairman
VC / M(M&E)
M(T) — M(LG) — M(CA)

25/01-18
(ABDUL LATIF ANJUM)
CHIEF EXECUTIVE OFFICER

Copies to:

- The Chief Financial Officer PEPCO, Wapda House Lahore.
- Section Officer (Tariff), Ministry of Energy (Power Division) GOP Islamabad.

Received along with Cheque Rs. 917,280/-

Registrar
Dy No. 1065
Dated 29-01-18

HBL FreedomAccount

A/C Payee Only

Cheque No. 00010049

Habib Bank Limited, Pakistan
FRERE RD, SUKKUR
SUKKUR

Date 25012018

Pay M/S NEPRA, or bearer

Rupees Nine Lac Seventeen thousand two hundred Eighty only

PKR 917280/-

PK31 HABB 0000827900242803
CEO SEPCO SUK

Please do not write below this line

Asstt. Dy. Manager (...) Signature (HI) / TM
O/o Chief Executive Officer SEPCO Sukkur

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SUKKUR ELECTRIC POWER COMPANY

DISTRIBUTION LICENSE NO.21/DL/2011

TARIFF PETITION FOR CONSUMER-END TARIFF FY 2016-17 & FY 2017-18

BASED ON ACTUAL / ESTIMATED RESULT OF FY 2015-16 TEST YEAR

25th January 2018

SUKKUR ELECTRIC POWER COMPANY LIMITED

Phone: 071-9310808
Email: sepcobod@gmail.com

OFFICE OF THE
COMPANY SECRETARY
SEPCO HQ, SUKKUR

No. CS/SEPCO/BOD/B-118/ 525-40 Dated 15 Nov 2017

BOARD RESOLUTION

Reference: **33rd** SEPCO BoD Meeting held on 09/11/2017 & Minutes of Meeting circulated vide this office letter No.CS/SEPCO/BOD/B-118/351-70 dated 15/11/2017.

The decision of the Board in respect of following Item Note, is hereby conveyed as under:

AGENDA-8	**TARIFF PETITION FOR FINANCIAL YEAR 2016-17 AND FINANCIAL YEAR 2017-18 (MULTI YEAR TARIFF).**

DECISION:

The Board accorded approval for submission of Tariff Petition and Review Motion to NEPRA for FY 2016-17 & FY 2017-18 (MYT) and to authorize Chief Executive Officer or his Representative to sign & present before NEPRA on behalf of SEPCO.

(Sattar Bux Soomro)
Company Secretary

c.c.

1. Chairman SEPCO BOD, Sukkur
2. All SEPCO BOD Members
3. All Chief Engineers ______________ SEPCO, Sukkur
4. Finance Director, SEPCO, Sukkur
5. Manager (Internal Audit) SEPCO, Sukkur
6. PSO to CEO, SEPCO, Sukkur

SUKKUR ELECTRIC POWER COMPANY

SUMMARY OF EVIDECNE

FOR THE FY 2016-17 & FY 2017-18

Sr. #	Parameter	Unit	As per NEPRA's Last Determination for FY 2015-16	FY 2015-16 (Actual)	FY 2016-17 (Provisional)	FY 2017-18 (Projectrd)	Brief Description
1	Sales Volume & Growth in Sale	Gwh	3,074.00	2,607.59	2,787.74	3,058.95	Growth in Sales mix is expected 8.9% in FY 2017-18 based on actual results of F.Y 2016-17.
		%age		-18%	6.5%	8.9%	
2	T&D Losses	%age	29.75%	37.72%	37.81%	34.77%	T&D Losses 37.81% for FY 2016-17 & 34.77% F.Y 2017-18 i.e. reduction of 2.95% from the last year F.Y 2015-16.
3	Power Purchase Price (Un-Adjusted)	Rs./kWh	9.03	8.05	9.72	9.72	The average Power purchase price for the FY 2016-18 is kept @ Rs.9.72Kwh, based on actuals of FY 2016-17, treated as pass through.
4	Rate on Return Base	Rs./ in M	874	1,396	1,535	1,795	RORB is estimated @ 11.83% for F.Y 2017-18 as same was allowed by the Authority for FY 2015-16.
		%age	11.83%	11.83%	11.83%	11.83%	
5	O & M	Rs. In M	4,909	6,750	7,197	7,751	The O&M expenditures includees pay and allowances to employees, R&M of the system T.A/D.A , Transportation expenses and other admin expenses.
6	Provision for Bad Debt	Rs./ in M	-	13,488	2,159	2,375	Bad debts @ 2% of consumers sales, is provided for FY 2016-17 & FY 2017-18, due to huge amount of recivables.
		%age			2.0%	2.0%	
7	Depreciation	Rs. In M	967	967	1,169	1,169	The deprecation is calculated as per policy of the Company.
8	Other Income	Rs. In M	(774)	(695)	(774)	(862)	Other includes meter rentals, deferred income, return on bank deposite etc.
9	Distribution Margin	Rs.Kwh	1.94	3.78	4.05	4.00	Actual increase in O&M expenses, provision for bad debt, e.t.c as explained above.
10	Average Nominal Tariff	Rs.Kwh	15.97	17.71	20.73	22.75	Net Average Sales Tariff for the FY FY 2017-18.

100
Rupees

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روپیہ

Sr. No. 82 Date 16/1/18

Zulfiqar Ali Soomro
Stamp Vendor
No. 14 Sukkur

Chief Executive Officer Sepco:

Lalji

AFFIDAVIT

I, Abdul Latif Anjum, Chief Executive officer, Sukkur Electric Power Company Limited, (Distribution Licence # 21/DL/2011) being duly authorized representative / attorney of Sukkur Electric Power Company Limited, herby solemnly affirm and declare that the contents of the accompanying petition / application submitted / filed vide letter No.CEO/FD/CPC/4916-18 dated 25th January, 2018, related to FY 2016-17 & FY 2017-18, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

Electric Power Company

Zulfiqar Ali G. Soomro Advocate

DEPONENT

TARIFFPETITION

1. PETITION SUMMARY

1.1 Details of the Petitioner:

1.1.1 Name and Address:

Sukkur Electric Power Company Limited (hereinafter referred to as SEPCO)
Thermal Power Station, Old Sukkur, Sukkur.

1.1.2 Representatives of SEPCO:

Mr. Abdul Latif Anjum	Chief Executive Officer.
Mr.Perviaz Afzal	Chief Technical Officer.
Mr. Asghar Ali	Chief Commercial Officer.
Mr. Imdad Ali Mirani	Finance Director.

1.1.3 Grounds for Petition:

Under the 1997 NEPRA Act, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, as laid down by the Federal Government. NEPRA is responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

SUKKUR ELECTRIC POWER COMPANY LIMITED (SEPCO) is a licensed public limited company providing utility service to distribute and supply electricity to the area of Sukkur Electric Power Company Limited, as set out in SEPCO's license, granted by NEPRA under the NEPRA Act.
The Distribution System of the SEPCO consists of three operation circles namely:

⇒ Sukkur
⇒ Larkana
⇒ Dadu

Sukkur Electric Power Company Ltd. ★

In accordance with the requirements of the Company, SEPCO is hereby submitting a petition for the consumer end tariffs in its license area for the fiscal year 2016-17 & 2017-18. This petition is filed in accordance with the NEPRA Tariff Standards and Procedure Rules 1998 Part II Section 3.

1.2 Key Aims and Features of the Petition:

1.2.1 Aims of the Petition:

This tariff petition sets out the tariff methodology, for the required revenues and timetable for rebalancing tariffs in SEPCO's distribution area for the FY 2016-17 & 2017-18. The aim of this petition is to obtain approval for the implementation of cost reflective tariff to meet SEPCO's revenue requirement so that the tariffs for each customer category reflect the cost of serving of that customer category.

The implementation of cost reflective tariffs will benefit consumers as well as SEPCO as it will:

- Capable of funding for investment to improve service, quality and reliability.
- Enable the funding of network expansion.
- Provide signals for efficient usage of distribution network and investment.
- Promote the financial sustainability of the Company.

1.2.2 Features of the Petition:

This petition proposes the followings:

- Monthly adjustment with respect to PPP on the basis of actual variation against the corresponding reference values.
- Quarterly Impact of T&D losses on the Fuel component of Energy charges on the basis of target set by the authority for the corresponding Quarter.
- Quarterly impact of increase/decrease in Sales from the reference sales units on the Distribution Margin.
- Overall consumer end tariff keeping in view of GoP policy with respect to Life Line and Agriculture Consumers.

1.2.3 Structure of the Petition:

This petition has three distinct components. The first part deals with the tariff methodology. This is the formula that is used to determine SEPCO's distribution margin within the period of control year. The second part covers the calculation of SEPCO's required revenues during the revenue control period. The third part covers the different components of required revenues including operating costs, investment costs and rate of return.

2. Tariff Review Formula and Process:

The tariff formula provides a transparent and predictable way of determining SEPCO's distribution margin on annual basis within the period of control year. A formula is advantageous as it reduces uncertainty for the utility and for customers. It also provides a simple way for NEPRA to incentives the company to reduce losses and/or improve operating efficiencies.

Sukkur Electric Power Company Ltd.

2.1 Tariff Methodology:

2.1.1 SEPCO's Margin:

The formula calculates SEPCO's distribution margin based on projected unit sales, operating expenses, depreciation, investment and return on investment (cost of capital). Generation and transmission costs are treated as pass-through. The formula determines revenues for the period of the tariff control period. Revisions may be made to revenues within that period if actual inflation is different from forecast. The profits or losses that arise from changes in efficiency or demand would, however, be retained by SEPCO for the duration of the revenue control period.

At the end of the period, the formula would be reapplied to determine the distribution margin for each quarter period in the subsequent period of control. Operating expenditures will be subject to an efficiency requirement so that SEPCO will be required to ensure that its increase in costs is below the rate of inflation by an efficiency factor (X) to be determined by NEPRA.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) Power Purchase Price (PPP) adjusted on T&D Losses and (ii) Average Distribution Margin, which would be set on the formula-based methodology of NEPRA (iii) Prior Year Adjustment.

2.1.2 Power Purchase Price (PPP):

Sukkur Electric Power Company Limited pay a Power Purchase Price for F.Y 2016-17 Rs.9.72/kWh & F.Y 2017-18 Rs.9.72/kWh for the electricity which it procures from CPPAG or other sources, that include the generation and transmission charges (regulated by NEPRA) and distribution margin by SEPCO. This Power Purchase Price, adjusted for SEPCO's Transmission and distribution losses, would then be simply added to SEPCO's overall distribution margin to workout the retail tariffs. Thus, the cost of the purchased electricity would be "passed through" to consumers through the retail tariff, including SEPCO's distribution margin.

While passing through the PPP, it is recognized that distribution companies experience some level of T & D losses, defined as the percentage of the difference between the units received by the Company and the units invoiced to the consumers. The PPP should thus be adjusted such that SEPCO would be compensated for some losses, without hindering the incentive to eliminate the total losses.

$$\textit{Adjusted PPP} = \frac{PPP}{1 - L}$$

Where:

- PPP is the actual cost of electricity supply per unit charged by CPPA or any other source at any given time;

Lis the Transmission and distribution losses defined as a percentage of purchased units, in accordance with a schedule established for the control period.

The schedule of T&D losses 37.81% is provisionally set for FY 2016-17 & 34.77% for F.Y 2017-18 respectively from the last year FY 2015-16 actual 37.72%.

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2.2 Distribution Margin Formula:

The average Distribution Margin (DM) for the FY 2016-17 & 2017-18 is based on the following formula, keeping in view of the actual results for the FY 2015-16, where ever required.

$$\text{Avg. D.Margin} = \frac{O\&M + \text{Provision for Bad Debts} + \text{Depreciation} + RORB - (\text{Other income})}{\text{Total Estimated Unit Sales}}$$

Where:

O&M is the expected operating and maintenance cost per kWh, which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to SEPCO's distribution and supply business. The O&M component for the FY 2017-18 is estimated on the basis of inflation adjustments to SEPCO's operating expenses from the latest available data for FY 2016-17.

2.2.1 Provision for Bad Debts:

The socio-economic condition of the consumers of SEPCO's area of service is very poor. The capability of payment utility bills is weak. The overall recovery position of consumer end-tariff of SEPCO for the FY 2016-17 is 110.38% i.e. the Govt. recovery is 237.9% and Pvt. is 61.3%.

Period	Billing [Rs. In M]	Collection [Rs. In M]	%age of Collection
FY 2016-17	35,418	38,952	110%
FY 2015-16	36,104	19,844	55%
Inc/Dec:	(687)	19,108	55%

The age wise Consumers receivables as on 30th June, 2017 is as under:-

[Rs. In M]

Aging of Accounts Receivables as on 30th June		Actual for ending 30th June, 2016	Provisional for ending 30th June, 2017
Outstanding for current year	Rs In Million	1,138	602
Outstanding for more than 1 year	Rs In Million	1,195	950
Outstanding for more than 2 years	Rs In Million	6,786	5,427
Outstanding for more than 3 years	Rs In Million	14,992	12,784
Outstanding for more than 4 years	Rs In Million	19,781	17,391
Outstanding for more than 5 years	Rs In Million	49,837	46,575
Total Receivables as on June 30	Rs In Million	**93,730**	**83,730**

Therefore 2% of the consumer's sales revenue is estimated for the provision for bad debts.

2.2.2 Depreciation:

The depreciation of assets is provided in accordance with the accounting policy of the Company.

2.2.3 Average Rate of Return (ROR):

The return on investment on the (cost of capital) will be calculated as follows:

ROR = *Profit Rate Base × Rate of Return*

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Where:

Profit Rate Base is defined for the FY 2016-17 & 2017-18 as the sum of (i) Gross Fixed Assets in Operation beginning of the year (ii) The capital expenditures for the year (New Investments), in accordance with the proposed investment programme (iii.) Less Cumulative Depreciation (iv) Plus Closing Capital Work in Progress (v) Less: Differed Credit.

Annual Rate of Return is a pre-tax return on the Profit Rate Base. Because the investment is typically financed with a combination of debt equity, the appropriate rate of return would be a market-based weighed average of the cost of capital.

2.2.4 ***Total Estimated Unit Sales*** a schedule of the total unit sales (in kWh) of SEPCO across all customer categories is forecast for the FY 2016-17 & 2017-18. This forecast is used to determine the average distribution margin per unit F.Y 2016-17 Rs. 4.05/kWh & F.Y 2017-18 Rs.4.11/kWh needed to cover the revenue requirement expected for the year.

2.3 Consumer-end Tariff-Setting:

During the projected year, Company's tariff is revised so that total margin is recovered from customers, as per following format.

Consumer-end Tariff*=Adjusted PPP+ Distribution Margin + Prior Period Adjustment*

The PPP is the power purchase price. It reflects the amount paid by SEPCO to CPPA and may also be termed the CPPA transfer price. Since it is difficult to estimate future PPP with precision, we have assumed PPP according to last year actual average per unit. In the absence of customer load data, we cannot calculate marginal generation costs; therefore, PPP cost has been averaged across all units sold by SEPCO.

2.4 Revision of Consumer End Tariffs:

Based on the methodology discussed above, possible quarterly adjustments to consumer end tariffs within a re-base or revenue control period are strictly limited to the following items:

2.5 Scheduled Change in Tariff:

The retail tariff may be revised monthly, quarterly, semi-annually as the case may be, to ensure required revenue due to changes in the basic assumptions formulating tariff design.

2.6 Changes in PPP:

At any point in time, any changes in the Power Purchase Price (e.g. due to fuel cost adjustments) would result in a corresponding change in retail tariffs (i.e., the change would be passed through immediately) on monthly basis.

2.7 Inflation Adjustments:

The O&M component of the distribution margin is adjusted for expected inflation of control period.

2.8 Extraordinary Adjustments:

Any justified losses and/or additional expenses incurred by SEPCO due to changes in legislation month tariff adjustment determined but not notified, legal acts, technical regulation, or other special events that are beyond its control would be reimbursed by adjusting the Tariff, subject to NEPRA's approval:

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2.9 ERP Solution:

SEPCO has initiated to ERP solution in the company. The advertisement has been published in the leading newspapers. The cost of same will be shared with Authority as bidders will quote their cost.

3. CALCULATING SEPCO'S REVENUE REQUIREMENT:

3.1 Trends in Customers Numbers and Consumptions:

It is observed that domestic and life line consumers dominated the consumers number in SEPCO as per Annex-I. The subsidized categories generally outpaced others, which has been a major pressure on the tariffs.

The increase in domestic consumption relative to industrial consumption i.e. sales mix is poor indicative for SEPCO's revenues and profitability. Meanwhile, industrial customers (the most profitable for SEPCO, as they are more economical to serve) are reducing their consumption (by installing captive generation) resulting in lower revenues for the Company.

3.2 Calculating SEPCO's Revenue Requirement:

Based on the tariff methodology described in the previous section, the average tariff for fiscal years F.Y 2016-17 and F.Y 2017-18 has been calculated using the following parameters:

3.3.1 Total Unit Sales:

Unit Sales for FY 2016-17 is actual & FY 2017-18 is projected keeping in view the availability of electricity in the system and reduction in T&D Losses by (4.03)% from the last year actual losses i.e. 37.72%. The quarterly sales volume is actual & projected considering the seasonal effect keeping the overall target.

Description	FY 2016-17						
	Unit	1st Qtr.	2nd Qtr.	3rd Qtr.	4th Qtr.	Total	Growth Rate %age
Units Purchase	Mkwh	1,486.04	939.52	698.34	1,358.74	4,483	5
Units Sold	Mkwh	839.65	658.26	479.54	810.29	2,788	11.78
T&D Losses	%age	43.50%	29.94%	31.33%	40.36%	37.81%	4.03

Description	FY 2017-18						
	Unit	1st Qtr.	2nd Qtr.	3rd Qtr.	4th Qtr.	Total	Growth Rate %age
Units Purchase	Mkwh	1,560.34	986.49	733.26	1,409.42	4,690	4.41
Units Sold	Mkwh	925.96	707.59	521.00	904.40	3,059	8.87
T&D Losses	%age	40.66%	28.27%	28.95%	35.83%	34.77%	3.04

The detail of category wise projected sales volume is as per Table-I.

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3.3.2 Projected Transmission and Distribution Losses:

The T&D Losses for the FY 2017-18 are projected 34.77% i.e. decreasing of 3.04 % against the last year actual losses 37.81% .The month wise losses are projected as per Annex-II

NEPRA has re-determined of consumer end tariff of SEPCO for the FY 2015-16 vide letter No. NEPRA/TRF-333-2015/15622-15624 dated 18-07-2018. In this determination under section 15 the Authority has discussed and allowed the Transmission and Distribution losses i-e 29.75% for the FY 2015-16 which includes 13% on account of Margin for law and order.

In section 15.10.15.11 & 15.12 of re-determination, the Authority has discussed that:

"SEPCO in its representation has mention that the Authority allowed T&D losses target of 27.5% for 2015-16 which include 14.5% as Technical Losses and 13% on account of margin for law and order situation against its actual losses of 38.29% for FY 2014-15."

"SEPCO submitted that reducing losses by 10.68% in a year is very tough keeping in view the old and deteriorated network and the law and order situation, whereas SEPCO requested T&D losses of 34.15% for the FY 2015-16, a decrease of 4.03%."

"SEPCO is requesting the Authority to reconsider its request on the basis of ground realities, geographical and socio economic conditions of the area and be allowed losses as below:-

Technical Losses (T&D) as per survey	=19.337%
Administration Losses from 19%	=15.43%
Total	=34.77%

The bifurcation of T&D losses calculated by third party i.e M/s PPI are as under:

Annual Energy loss in the HT Network including lines and Distribution Transformers	11.47%
Average Energy loss in LT Network	2.95%
Average Energy loss in cables	0.39%
Average Annual losses in SEPCO Distribution Network	14.81%
Evaluated T&D Losses	4.53%
Total Evaluated Technical T&D Losses	19.34%

While determine the T&D losses in Para 15.23 the Authority has allowed Transmission loss of 1.95% to maintain its earlier assessment (against SEPCO's claim of 4.53% in its reconsideration request) on the ground that "SEPCO did not submit its third party transmission study and allows T&D losses of 29.75% on provisional basis for FY 2015-16 which includes 15.43% on account of Margin for Law and Order.

The T&D losses is the part of evaluation Report of the third party study submitted earlier and Authority discuss it in the Para No.15.17.15.18 and in 15.22 has provisionally accepted the distribution losses of SEPCO as per the third party studies till scrutiny of the report is completed.

Sukkur Electric Power Company Ltd.

In view of above clarification it is requested that to kindly review the SEPCO T&D losses for the FY 2017-18 as per the study report of third party i.e. 19.337 by correcting 4.53% T&G losses instead of 1.95%. The bifurcation of T&D losses are:

Annual Energy loss in the HT Network including lines and Distribution Transformers	11.47%
Average Energy loss in LT Network	2.95%
Average Energy loss in cables	0.39%
Average Annual losses in SEPCO Distribution Network	14.81%
Evaluated T&D losses	4.53%
Margin Law and Order	15.34%
Total Evaluated Technical T&D Losses	34.77%

3.3.3 Power Purchase Price (PPP):

The PPP for the FY 2016-17 and FY 2017-18 i.e Rs.9.72/kwh is based on the actual power purchase price for the FY 2015-16 i.e. Rs.8.05/kwh and adjusted Rs.12.94/kWh & FY 2017-18 i.e Rs.9.72/kwh and adjusted Rs. 14.90/kWh Any change in the fuel price adjustment of PPP will be adjusted on Monthly basis of its energy charges components, capacity and use of system charges will be adjusted on quarterly / annually basis that is treated as pass through to the ultimate consumers.

3.3.4 Inflation:

The CPI is expected to increase annually by the historical average inflation rate of 6%.

3.3.5 O&M COST:

Based on inflation adjustments to SEPCO'S operating expenses from the latest available actual data FY 2015-16 and 9.48% increase in salaries in the FY 2016-17 & FY 2017-18. The O&M per unit has been projected at around Rs2.65/Kwh in the following major heads.

- **Pay and Allowances:**

The pay and allowances includes salaries of regular and contract employees, wages of daily wages, which includes all benefits such as house rent and acquisitions allowances, medical allowances and facilities, free electricity and pension contribution. Considering the impact of increase in salaries annual increment e.t.c. by the Govt: as per the finance bill.

- **Repair and Maintenance:**

The repair and maintenance expenditures pertain to the maintenance of 132 & 66 Grid Stations and allied transmission lines, 11KVdistribution lines and maintenance of transformers. The distribution system of SEPCO is spread in far flung areas which require regular and constant maintenance. Due to over loaded system the maintenance cost is high.

- **Travelling Allowance:**

The travelling expenses mostly related with the operation staff. The distribution system of SEPCO is deteriorated, which requires regular maintenance resulting increase in travelling allowance.

- **Transportation Charges :**

The transportation charges include repair and maintenance of vehicles, POL and annual renewal of registration fees. The utility vehicles are very old they have almost utilized their age. Due to old and deteriorated distribution network of SEPCO which is spread in scattered areas and highly overloaded, expenditures in this head are increasing day by day.

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- **Other Miscellaneous Expenditures:**

Other miscellaneous expenditures, includes repair of furniture and office equipment, stationery and Photostat charges, postage and telecommunications, Management fee to PEPCO, Authority over head to WAPDA, NEPRA licence and petitions fee, insurance charges etc, which are important for the operation. Major expenditures under this head re related to fee an overhead and thus no control on it .Whereas, other expenditures have been increased due to future inflation.

3.3.6 New Investments:

New investments will be made as per the investment plan duly approved by the management of the Company detail as per Annex-II.

3.3.7 Profit Base:

The Profit Rate Base is calculated as (i) the sum of the existing assets Base (Less accumulated depreciation), plus (ii) New investment during the projected period and (iii) Work in Progress minus (-) deferred credit.

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Table-1

CATEGORY WISE SALES VOLUME PROJECTED

GWH

Description	Unit Sale FY 2015-16 (Actual)	Unit Sale FY 2016-17 (Provisional)	Unit Sale FY 2017-18 (Projected)
Residential			-
Up to 50 Units	47.03	34.29	46.60
For peak load requirement up to 5 kW	-		-
01-100 Units	390.64	382.74	414.38
101-200 Units	335.96	356.37	382.93
201-300 Units	270.75	333.62	348.67
301-700Units	198.47	261.57	262.84
Above 700 Units	214.03	175.50	180.61
E-1 (1)	-	-	-
For peak load requirement exceeding 5 kW	-		-
Time of Use (TOU) - Peak	6.19	8.41	15.12
Time of Use (TOU) - Off-Peak	68.74	93.76	103.28
Commercial - A2	-		-
For peak load requirement up to 5 kW	78.05	76.39	87.81
Commercial - a2	-		-
For peak load requirement exceeding 5 kW	-		-
Regular	15.65	20.32	28.66
Time of Use (TOU) - Peak (A-2)	17.60	21.79	28.34
Time of Use (TOU) - Off-Peak (Temp)	96.19	119.13	133.33
Industrial			
B1	61.76	26.58	31.76
B1 - TOU (Peak)	11.98	2.66	7.80
B21- TOU (Off-peak)	88.08	12.68	18.52
B2	30.40	106.56	114.25
B2 - TOU (Peak)	24.84	30.93	38.09
B2 - TOU (Off-peak)	168.75	29.13	35.50
B3 - TOU (Peak)	4.14	189.90	203.76
B3 - TOU (Off-peak)	22.56	5.78	11.39
B4 - TOU (Peak)	3.17	22.34	28.60
B4 - TOU (Off-peak)	17.61	5.48	10.82
TMP E-2 (1)	0.14	2.42	3.49
Bulk	-		
C1(a) Supply at 400 Volts - up to 5 kW	4.83	4.56	5.08
C1(b) Supply at 400 Volts -exceeding 5 kW	25.67	40.50	42.85
C1(c) Time of Use (TOU) - Peak	5.53	6.32	6.95
C1(c) Time of Use (TOU) - Off-Peak	31.14	33.74	35.95
C2 Supply at 11 kV	9.90	11.39	11.91
Time of Use (TOU) - Peak	13.38	13.49	13.94
Time of Use (TOU) - Off-Peak	59.21	62.68	63.24
Agricultural Tube-wells - Tariff D	-	-	-
D1 Scarp	106.42	94.05	102.57
Time of Use (TOU) - Peak D-1	2.93	40.27	48.85
Time of Use (TOU) - Off-Peak D1	35.32	33.86	41.70
D2 Agricultural Tube-wells	28.10	31.19	37.43
Time of Use (TOU) - Peak D-2	8.88	19.46	21.17
Time of Use (TOU) - Off-Peak D2	59.46	18.87	16.34
Public Lighting G	42.57	39.19	43.02
Residential Colonies H	1.51	4.63	1.42
Grand Total	2,607.60	2,787.74	3,058.95

Sukkur Electric Power Company Ltd.

3.3.8 Average Rate of Return (ROR):

Average ROR is kept at11.83% as cost of capital as allowed by NEPRA for the FY 2015-16.

$$Ke = RF + (RM - RF) \times \beta$$
$$= 8.9652\% + (7\% \times 1.1)$$
$$= 16.67\%$$

The cost of debts ;kd = 9.76%

$$WACC = [Ke \times (E/V)] + [kd \times (D/V)]$$

Where E/V and D/V are equity and debt ratio respectively taken as 30% & 70%.

3.3.9 Distribution Margin:

The sum of the O&M, Depreciation, and provision for bad debt and ROR less Amortization and Other Income result in SEPCO's distribution revenue is divided by the total estimated unit's sales yields the average distribution margin Rs.4.00/Kwh worked out as under:

Sr. No	Description	FY 2016-17 Amount (Rs. in M)	FY 2017-18 Amount (Rs. in M)
1	**Return on Net Fixed Assets in Operation (RRB * Profit Rate Base) @11.83%**	1,535	1,795
2	**O&M (Million Rs.)**	7,197	7,751
3	**Depreciation**	1,169	1,169
4	**Provision for bad debts**	2,159	2,375
5	**Other Income**	(774)	(862)
6	**Distribution Margin Cost**	11,286	12,228
7	**Sales Volume (Gwh)**	2,788	3,059
8	**Average Distribution Margin (6/7) Rs./Kwh**	4.05	4.00

3.5.1 Accountal of TFC loans and Mark-up:

The Authority was requested in the Tariff Petition for the FY 2014-15 to allow the financial charges on account of Loans following borrowed by GoP on behalf of DISCOs including the SEPCO share Rs.16 billion at mark-up of 3 month KIBOR+2% spread. In order to cater the ongoing circular debts situation in the Country.

The Authority declined the same and directed to file genuine working capital requirements needs, which may be considered in future.

The Ministry of Water and Power, Government of Pakistan vide letter No. PF-06(06)/2012-PHPL dated 15th May, 2013 (Copy attached as per Annexure-VII) as well as in various meeting held at Islamabad has directed to all XW DISCOs including the Petitioner to incorporate following loans and the Mark-up costs on these loans in their books of accounts and to accept debit/credit note issued by CPPA in respect of their share in loan and mark-up and take-up the issue with NEPRA requesting to allow them to transfer mark-up cost through their Tariff determination like interest income in Tariff. GoP is the owner of the Distribution Companies being shareholder as well as guarantor of TFC loan arranged by it through PHPL.

Sukkur Electric Power Company Ltd. ★

3.5.1

Loans No.	PHPL-1
Loan Amount	Rs.136,454,200,000
SEPCO Share	Rs.15,731,890,151
Tenure	5 Years
Grace Period	2 Years
Mark-up	6 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	12 equal quarterly installments
Mark-up payment	Quarterly in arrears

Loans No.	PHPL-2
Loan Amount	Rs.82,000,000,000
SEPCO Share	Rs.9,453,831,340
Tenure	7 Years
Grace Period	36 Months
Mark-up	6 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	8 equal semi-annual installments
Mark-up payment	Semi-annually in arrears

Loans No.	PHPL-3
Loan Amount	Rs.15,000,000,000
SEPCO Share	Rs.1,729,359,391
Tenure	5 Years
Grace Period	2 Years
Mark-up	6 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	6 equal semi-annual installments
Mark-up payment	Semi-annually in arrears

Loans No.	PHPL-4
Loan Amount	Rs.6,069,719,875
SEPCO Share	Rs.699,781,805
Tenure	5 Years
Grace Period	2 Years
Mark-up	3 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	12 equal quarterly installments
Mark-up payment	Quarterly in arrears

Loans No.	PHPL-5
Loan Amount	Rs.5,25,000,000
SEPCO Share	Rs.10,593,671
Tenure	5 Years
Grace Period	2 Years
Mark-up	3 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	12 equal quarterly installments
Mark-up payment	Quarterly in arrears

Sukkur Electric Power Company Ltd.

3.5.2 During the FY 2014-15 Central Power Purchase Agency (CPPA) has further allocated the following loans and there charge as under:

SEPCO	Revised Allocation of Loan	Additional Loan	Total Loan
	10,593,671	3,108,961,739	13,702,632,955

3.5.3 During the FY 2015-16 Central Power Purchase Agency (CPPA) has charged the mark-up an amount of Rs. 0.323 (Billion) against the following loans as under:-

Sr. No.	Loan Name (Rs. In Billion)	SEPCO Share (Rs. in Billion)	Share of Markup charged FY 2015-16 (Rs. in Billion)
1	136.454	15.73	0.122
2	82.000	9.45	-
3	15.000	1.73	-
4	6.069	0.70	0.005
5	25.00	0.01	0.034
6	Others (40 & 30.95)	-	0.162
Total	**240.050**	**27.620**	**0.323**

3.6 Tariff FY 2016-17 & FY 2017-18:

The Tariff based on the methodology discussed above comes to FY 2016-17 Rs.20.73/Kwh and FY 2017-18 Rs.22.75/kWh detail working as per Table-2.

3.7 Estimated Sales Revenue for the FY 2016-17 & FY 2017-18:

Estimated Sales Revenue on the basis of proposed Tariff for the FY 2016-17 & FY 2017-18 is as under.

[Rs. In M]

A-Power Purchase Cost	FY 2016-17	FY 2017-18
PPP-Variable Charge	25,571	22,143
PPP-Fixed Charge	16,482	14,982
Use of System Charge	1,529	1,370
Total Power Purchase Cost	**43,582**	**38,491**
B- Distribution Margin (Net)	11,286	12,228
Total	**54,868**	**50,719**

3.8 Comparison of Current Tariff and Proposed Tariff FY 2016-17 & FY 2017-18 :

The Category wise comparison of determined Tariff and Proposed Tariff FY 2016-17 FY 2017-18 is as Annex-V.

Sukkur Electric Power Company Ltd.

4. SUMMERY OF EVIDENCE:

The Financial Projection of the Company on the basis of proposed Tariff is as under:

(Quantitative DATA)

Projected	Units	Actual		Provisional	Projected
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
Units Purchase	Gwh	4,345.88	4,187.02	4,483	4,690
Units Sold	Gwh	2,681.80	2,607.59	2,788	3,059
Losses	%age	38.29%	37.72%	37.81%	34.77%
Average PPP (Un-adjusted)	Rs./Kwh	9.79	8.05	9.72	9.72
Average Sale Rate	Rs./Kwh	12.08	12.64	20.73	22.75

In support of the Petition following financial as well commercial calculations are submitted for consideration of the Authority.

Sukkur Electric Power Company Ltd.

Table-2

SEPCO'S REVENUE REQUIREMENT

Sr. No.	Description	Unit	NEPRA allowed in Re-Determination	Provisional	Provisional	Projection
			FY 2015-16	FY 2015-16	FY 2016-17	FY 2017-18
i	Units Purchased	MKwh	4,376	4,187.02	4,483	4,690
ii	Unit Sales	MKwh	3,074	2,607.59	2,788	3,059
iii	Losses	%age	29.75%	37.72%	37.81%	34.77%
iv	PPP (Un-adjusted)	Rs./Kwh	9.03	8.05	9.72	9.72
v	PPP (adjusted)	Rs./Kwh	12.85	12.93	15.63	14.90
	Regulatory Assets Base (RAB)					
	Gross Fixed Assets in Operation					
1	Opening Fixed Asset in operation	Mln.Rs.	28,106	28,153	30,066	30,116
2	Transferred during the year	Mln.Rs.	2,003	1,913	3,026	2,890
3	Closing Fixed Assets in operation (1+2)	Mln.Rs.	30,109	30,066	33,091	33,005
4	Less : Cumulative Depreciation	Mln.Rs.	12,483	12,480	13,649	13,646
5	Net Fixed Assets in Operation (3-4)	Mln.Rs.	17,626	17,585	19,443	19,359
6	Closing Capital Work in Progress	Mln.Rs.	3,770	3,019	4,539	3,634
7	Total Assets (5+6)	Mln.Rs.	21,396	20,604	23,981	22,994
8	Deferred Credit	Mln.Rs.	12,648	8,849	9,782	6,843
9	Regulatory Rate Base (7-8)	Mln.Rs.	8,748	11,755	14,200	16,150
10	**Average ROR**	Mln.Rs.	8,138	11,804	12,977	18,823
	Distribution Revenue:					
11	Return on Net Fixed Assets in Operation (RRB * Profit Rate Base)	Mln.Rs.	874	1,396	1,535	1,795
12	O&M (Million Rs.)	Mln.Rs.	4,909	6,750	7,197	7,751
13	Depreciation	Mln.Rs.	967	967	1,169	1,169
14	Provision for bad debts	Mln.Rs.	-	13,488	2,159	2,375
15	Other Income	Mln.Rs.	(774)	(695)	(774)	(862)
16	Distribution Margin Cost	Mln.Rs.	5,976	21,907	11,286	12,228
17	PPP (Adjusted)	Rs./Kwh	12.85	12.93	15.63	14.90
18	Distribution Margin (16/ii)	Rs./Kwh	1.94	3.78	4.05	4.00
19	Prior Year adjustment	Rs./Kwh	0.53			2.80
20	Finance Cost	Rs./Kwh		1.00	1.05	1.05
21	Average Sales Tariff	Rs./Kwh	15.32	17.71	20.73	22.75
22	Write-Off	Rs./Kwh	0.65	-		
23	Net Average Sales Tariff	Rs./Kwh	15.97	17.71	20.73	22.75
24	Distribution Margin %age of Av: sale rate	%age	12.17%	21.34%	19.53%	17.57%

Sukkur Electric Power Company Ltd.

5. TARIFF DESIGN / ELIMINATION OF CROSS-SUBSIDIES:

As indicated in the preceding paragraphs, industrial customers that are paying in excess of their cost of service are effectively subsidizing domestic customers, thus encouraging such customers to bypass distribution network through the installation of captive generation. Many domestic customers can not afford what would amount to a doubling of tariffs. We therefore propose the consumer category wise tariff considering the following:

(a) SEPCO is design the category wise tariff in such a way that life line consumers be kept at minimum for reducing to burden of higher tariff on poor consumers as per policy of Govt.

(b) The cross subsidy will be reduced over a period of proportionately for improving the efficiency of the Company.

6. PRIME MINISTER "ASSISTANCE PACKAGE FOR FAMILIES OF EMPLOYEES WHO DIE IN SERVICE".

Director General PEPCO vide letter No. GM)HR/HRD/A-332/4050-75 dated 04-11-2016 has conveyed the approval of BOD PEPCO in its 61st meeting held on 23-09-2016 regarding adaption of Prime Minister "Assistance Package For Families of Employees who die in Service". For which the Financial implication is as under:-

[A] Lump Sum Grant

Sr. No.	BPS	No. of Decreased Employee	Amount	Total Amount
1	1-4	8	600,000	4,800,000
2	5-10	61	900,000	54,900,000
3	11-15	18	1,200,000	21,600,000
4	16-17	4	1,500,000	6,000,000
Sub-Total[A]				**87,300,000**

[B] Lump Sum Grant Instead of Plot

Sr. No.	BPS	No. of Decreased Employee	Amount	Total Amount
1	1-8	53	2,000,000	106,000,000
2	9-16	35	5,000,000	175,000,000
3	17 & Above	3	7,000,000	21,000,000
Sub-Total[B]				**302,000,000**
Grand-Total[A+B]				**389,300,000**

Sukkur Electric Power Company Ltd.

7. PRAY:

- **Consumer End Tariff:**
  It is prayed that the average tariff rate for the FY 2017-18, @ Rs.22.75/KWh category wise w.e.f 1st July, 2016 may be allowed.

Annex-I

DEMAND ANALYSIS
DEMAND FORECAST-SUKKUR ELECTRIC POWER COMPANY LTD.

Description	No of Consumers FY 2015-16	No of Consumers FY 2016-17	Unit Sale FY 2015-16 (Actual)	Unit Sale FY 2016-17 (Projected)	Unit Sale FY 2017-18 (Projected)
Residential					
Up to 50 Units	196,126	203,026	47.03	34.29	46.60
For peak load requirement up to 5 kW			-	-	-
01-100 Units	143,794	152,656	390.64	382.741	414.38
101-200 Units	177,447	188,383	335.96	356.37	382.93
201-300 Units	49,621	52,679	270.75	333.62	348.67
301-700Units	15,442	16,394	198.47	261.57	262.84
Above 700 Units	4,771	5,065	214.03	175.50	180.61
E-1 (1)	5	5	0.00	-	-
For peak load requirement exceeding 5 kW			-		-
Time of Use (TOU) - Peak	3,034	3,221	6.19	8.41	15.12
Time of Use (TOU) - Off-Peak	-	-	68.74	93.76	103.28
Total Residential	**590,240**	**621,429**	**1,531.81**	**1,646.26**	**1,754.44**
Commercial - A2					
For peak load requirement up to 5 kW					
Commercial -a2	113,525	120,522	78.05	76.39	87.81
For peak load requirement exceeding 5 kW					-
Regular	369	392	15.65	20.32	28.66
Time of Use (TOU) - Peak (A-2)	3,171	3,366	17.60	19.87	28.34
Time of Use (TOU) - Off-Peak (Temp)	-		96.19	119.13	133.33
Total Commercial	**117,093**	**124,309**	**207.49**	**237.62**	**278.14**
Industrial					
B1	4,571	4,853	61.76	26.58	31.76
				2.66	7.80
B1 - TOU (Peak)	5,058	5,370	11.98	12.68	18.52
B21- TOU (Off-peak)	-	-	88.08	106.56	114.25
B2	852	905	30.40	30.93	38.09
B2 - TOU (Peak)	1,893	2,010	24.84	29.13	35.50
B2 - TOU (Off-peak)	-	-	168.75	189.90	203.76
B3 - TOU (Peak)	6	6	4.14	5.78	11.39
B3 - TOU (Off-peak)	14	15	22.56	22.34	28.60
B4 - TOU (Peak)	2	2	3.17	5.48	10.82
B4 - TOU (Off-peak)	-	-	17.61	2.42	3.49
TMP E-2 (1)	9	10	0.14	0.16	0.16
Total Industrial	**12,405**	**13,170**	**433.42**	**455.10**	**504.14**
Bulk					
C1(a) Supply at 400 Volts - up to 5 kW	186	197	4.83	4.56	5.08
C1(b) Supply at 400 Volts -exceeding 5 kW	184	195	25.67	40.50	42.85
C1(c) Time of Use (TOU) - Peak	114	121	5.53	6.32	6.95
C1(c) Time of Use (TOU) - Off-Peak	-	-	31.14	33.74	35.95
C2 Supply at 11 kV	10	11	9.90	11.39	11.91
Time of Use (TOU) - Peak	10	11	13.38	13.49	13.94
Time of Use (TOU) - Off-Peak	-	-	59.21	62.68	63.24
Total Single Point Supply	**505**	**535**	**149.67**	**172.67**	**179.93**
Agricultural Tube-wells - Tariff D					
D1 Scarp	5,165	5,483	106.42	94.05	102.57
Time of Use (TOU) - Peak D-1	3,557	3,776	2.93	40.27	48.85
Time of Use (TOU) - Off-Peak D1	-	-	35.32	33.86	41.70
D2 Agricultural Tube-wells	3,052	3,240	28.10	31.19	37.43
Time of Use (TOU) - Peak D-1 b	729	774	8.88	19.46	21.17
Time of Use (TOU) - Off-Peak D1 b	-	-	59.46	18.87	16.34
Total Agricultural	**15,503**	**13,274**	**241.12**	**232.26**	**268.07**
Public Lighting G	414	440	42.57	39.19	43.02
Residential Colonies H	19	20	1.51	4.63	1.42
Total	**433**	**460**	**44.08**	**43.82**	**44.44**
Grand Total	**733,178**	**773,177**	**2,607.60**	**2,787.74**	**3,058.95**

Sukkur Electric Power Company Ltd.

Annex- II

INVESTMENT PROGRAM

The investment programme of the Company in the 6th STG, ELR and DOP.

Table -3 (A) PSDP (Rs. In Million)

Project Category	Actual FY 2014-15	Provisional FY 2015-16	Allocation FY 2016-17	Provisional FY 2016-17	Projected FY 2017-18
6th STG	970	550	2,200	720	2,300
ELR	390	103	845	217	972
DOP	350	71	695	79	799
Total	1,710	724	3,740	1,016	4,071

PSDP:

6th SECONDARY TRANSMISSION LINE AND GRID STATION (6th STG):

The 6th STG development plan prepared by SEPCO for system expansion and up-gradation of 132/66 KV system. PC-I of this project has been approved by ECNEC. This plan is based on historical load data and load forecast. New lines, re-conducting of existing lines, grids extension and augmentation has been justified with load flow studies.

OBJECTIVES OF 6TH STG PROJECT:

The objectives of this project are to give relief to the existing overloaded system and to meet future expansion in SEPCO area.

SCOPE OF WORK FOR FY 2017-18. (Rs. in Million)

Description	Cost for the FY 2016-17		
	Local	FCC	Total
New 132 KV T/L (Km)	460	96	556
Augmentation for 66 KV to 132 KV Conversation	914	100	1,014
Rehabilitions	150	-	150
Total	1,524	196	1,720

SCOPE OF WORK FOR FY 2017-18. (Rs. in Million)

Description	Cost for the FY 2017-18		
	Local	FCC	Total
Transmission Line = 85KM	1,136	-	1,136
Augmentation for 66 KV to 132 KV Conversation	964	-	964
Rehabilitions	200	-	200
Total	2,300	-	2,300

Sukkur Electric Power Company Ltd.

ENERGY LOSS REDUCTION (ELR) PROJECT:

Objectives of Distribution Rehabilitation Project:

The objectives of the Distribution Rehabilitation Project are as under:

- Energy loss Reduction
- Improvement in Quality of Supply
- Improvement in Reliability
- Improvement in Safety
- Release of Generation, Transmission and Distribution Capacity.
- Improve Customer Service and Reduce Complaints
- Reduce Cost of Operation and Maintenance
- Improve Life of Equipment

Scope of Work for FY 2017-18:

- Construction of 160 Km of New 11 KV lines.
- Re-Construction of 183 Km HT lines.
- Construction of 51.30 Km LT lines.
- Re-Construction of 55.40 Km LT lines.
- Addition of 166 Nos. Distribution Transformers of various capacities.

DISTRIBUTION OF POWER (DOP) PROJECT:

Objectives of DOP Project:

The objectives of this Distribution of Power Expansion Project are to improve the:

- Reliability of the system
- Stability of power supply
- Overloaded system
- Quality and safety of the system

Scope of Work for FY 2017-18:

- Providing 15,000 new electricity connections to the prospective customers.
- Construction of 111 Km of 11 KV lines.
- Construction of 78 Km LT lines.
- Addition of 262 Nos. Distribution Transformers of various capacities.

Sukkur Electric Power Company Ltd.

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

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Sukkur Electric Power Company Ltd.

FORM - 1

SUKKUR ELECTRIC POWER COMPANY

Company Statistics

Description	Unit	FY 2015-16	FY 2016-17	FY 2017-18
		Provisional	Projected	Projected
Units Received	MkWh	4187	4483	4690
Units Sold	MkWh	2608	2788	3059
Units Lost	MkWh	1579	1695	1631
T&D Loss	%	37.72%	37.81%	34.77%
Sales Revenue	Rs. In. M	36104	35068	72018
Peak demand during FY	MW	1357	1450	1450
Number of Consumers	Nos.	733177	773177	777088
Area	Sq. K.M	56300	56300	56300
Circles	Nos.	7	7	7
Divisions	Nos.	29	30	30
Sub Divisions	Nos.	96	97	97
Length of Feeders	KM	24,192	24,500	24,500
Average Length of Feeders	KM	56	54	54
Maximum Length of Feeder	KM	200	180	180
Minimum Length of Feeder	KM	5	2	2
New connections	Nos.	10,785	40,000	40,000
Length of High Voltage Transmission lines (132 k	KM	1,995	2,200	2,200
Length of STG lines (66 and 11 kV)	KM	24,946	25,300	25,300
Length of Low Voltage Distribution lines (400 V)	KM	13,363	13,500	13,500
Number of HV transformers	Nos.	117	127	127
Number of **burned down** HV transformers	Nos.	0	0	0
Number of STG transformers	Nos.	27	24	24
Number of **burned down** STG transformers	Nos.	0	0	0
Number of LV transformers	Nos.	35,460	37,000	37,000
Number of **burned down** LV transformers	Nos.	943	600	600

		Strength (No.)		Cost (Rs. in M)		
		FY 2016-17	FY 2017-18	FY 2015-16	FY 2016-17	FY 2016-17
		Actual	Projected	Actual	Projected	Projected
	Number of Employees					
A	**Qualified Professionals**	231	274	1,771	2,040	2,040
	Engineers	177	201	1,746	2,005	2,005
	Others	54	73	26	35	35
B	**Staff**	7,641	7,812	1,476	1,523	1,523
	Technical	5,290	5,385	843	860	860
	Clerical	1,220	1,254	151	156	156
	Non Technical	1,131	1,173	482	507	507

Sukkur Electric Power Company Ltd.

FORM - 2

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement

		FY 2015-16	FY 2015-16	FY 2016-17	FY 2017-18
		Re-Determined	**Provisional**	**Projected**	**Projected**
Power Balances					
Units Received	[MkWh]	4,376	4,187	4,483	4,690
Units Lost	[MkWh]	1,302	1,579	1,695	1,631
Units Lost	[%age]	29.75%	37.72%	37.81%	34.77%
Units Sold	[MkWh]	**3,074**	**2,608**	**2,788**	**3,059**
Revenue		9.03	8.04	8.73	8.21
Sales Revenue	[Mln Rs]	47,112	32,616	28,818	37,233
Subsidy	[Mln Rs]	-	6,134	6,525	32,358
Fuel Price Adjustment	[Mln Rs]	-	(5,328)		
Total Sales Revenue	[Mln Rs]	**47,112**	**33,421**	**35,343**	**69,591**
Rental & Service Income	[Mln Rs]	-	1,577	(984)	1,683
Amortization of Def Credits	[Mln Rs]	-	405	-	-
Other Income	[Mln Rs]	774.00	355	709	744
Total Revenue	[Mln Rs]	**47,886**	**35,758**	**35,068**	**72,018**
Operating Cost					
Power Purchase Cost	[Mln Rs]	39,506	33,674	39,142	38,491
O&M Expenses	[Mln Rs]	4,909	6,750	7,197	7,751
Depreciation	[Mln Rs]	967	967	1,169	1,066
Amortization	[Mln Rs]		-	-	-
Provision for Bad Debt	[Mln Rs]	-	13,488	1,736	372
Other Contingency Expenses	[Mln Rs]			-	-
Total Operating Cost	[Mln Rs]	**45,382**	**54,879**	**49,244**	**47,681**
EBIT	[Mln Rs]	2,504	(19,121)	(14,176)	24,337
Financial Charges	[Mln Rs]		2,619	237	231
EBT	[Mln Rs]	2,504	(21,739)	(14,413)	24,106
Tax	[Mln Rs]		-	-	478
EAT	[Mln Rs]	2,504	(21,739)	(14,413)	23,628
WPPF	[Mln Rs]		-		
Profit/loss for the period	[Mln Rs]	**2,504**	**(21,739)**	**(14,413)**	**23,628**

Sukkur Electric Power Company Ltd.

FORM - 3

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement *(FY 2015-16) (Provisional)*

		Jul-15	Aug-15	Sep-15	Q-1	Oct-15	Nov-15	Dec-15	Q-2	Jan-16	Feb-16	Mar-16	Q-3	Apr-16	May-16	Jun-16	Q-4	[illegible]
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances																		
Units Received	[MkWh]	500.54	458.40	402.85	1,361.79	375.97	257.36	249.31	882.63	223.20	212.87	240.73	676.80	331.52	429.34	504.95	1,265.81	4,187.02
Units Lost	[MkWh]	229.36	195.09	153.56	578.01	138.22	59.63	74.47	270.32	62.16	51.44	92.43	206.03	137.28	183.85	203.95	525.09	1,579.44
Units Lost	[%age]	45.82%	42.56%	38.12%	42.44%	36.23%	23.17%	29.87%	30.63%	27.85%	24.16%	38.39%	30.44%	41.41%	42.82%	40.39%	41.48%	37.72%
Units Sold	[MkWh]	271.18	263.31	249.29	763.78	239.75	197.73	174.84	612.32	161.04	161.43	148.30	470.77	194.24	245.48	300.99	740.72	2,607.59
Revenue																		
Sales Revenue	[Mln Rs]	3,616	3,554	3,391	10,563	3,029	2,461	2,041	7,531	1,980	1,869	1,264	5,112	2,288	2,964	4,157	9,409	32,616
Subsidy	[Mln Rs]	588	551	552	1,691	565	505	421	1,491	396	424	412	1,232	516	604	603	1,724	6,134
Fuel Price Adjustment	[Mln Rs]	(267)	(202)	(410)	(879)	(780)	(1,055)	(310)	(2,145)	(264)	(456)	(424)	(1,145)	(432)	(244)	(483)	(1,159)	(5,328)
Total Sales Revenue	[Mln Rs]	**3,939**	**3,904**	**3,533**	**11,375**	**2,813**	**1,911**	**2,153**	**6,976**	**2,112**	**1,836**	**1,252**	**5,200**	**2,374**	**3,323**	**4,277**	**9,974**	**33,421**
Rental & Service Income	[Mln Rs]	13.97	14.74	23.32	52.03	274.79	177.51	118.99	571.29	13.85	96.43	90.48	200.76	98.11	157.24	497.57	752.92	1,577
Amortization of Def Credits	[Mln Rs]				-				-				-			405	405.01	405
Other Income	[Mln Rs]	29.57	30	30	89	30	30	30	89	30	30	30	89	30	30	30	88.71	355
Total Revenue	[Mln Rs]	**3,982**	**3,948**	**3,585**	11,518	**3,118**	**2,118**	**2,301**	**7,536**	**2,155**	**1,962**	**1,372**	**5,489**	**2,6o2**	**3,518**	**5,289**	**11,221**	**35,758**
Operating Cost																		
Power Purchase Cost	[Mln Rs]	3,238	3,042	2,658	8,939	3,164	2,585	2,429	8,178	2,513	1,839	2,558	6,910	2,484	2,762	4,402	9,647	33,874
O&M Expenses	[Mln Rs]	417	391	412	1,220	412	370	458	1,240	457	402	469	1,328	484	482	1,997	2,963	6,750
Depreciation	[Mln Rs]	81	81	81	242	81	81	81	242	81	81	81	242	81	81	81	242	967
Amortization	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]	1496	1470	1402	4369	1253	1018	844	3115	819	773	523	2114	946	1226	1719	3891	13488
Total Operating Cost	[Mln Rs]	**5,231**	**4,984**	**4,553**	**14,768**	**4,989**	**4,053**	**3,812**	**12,774**	**3,878**	**3,894**	**3,631**	**10,594**	**3,994**	**4,658**	**8,199**	**16,743**	**54,879**
EBIT	[Mln Rs]	**(1,249)**	**(1,035)**	**(968)**	(3,252)	**(1,792)**	**(1,935)**	**(1,510)**	**(5,238)**	**(1,714)**	**(1,132)**	(2,259)	**(5,196)**	**(1,493)**	**(1,040)**	**(2,989)**	**(5,522)**	**(19,121)**
Financial Charges	[Mln Rs]				-				-				-			2,619	2,619	2,819
EBT	[Mln Rs]	(1,249)	(1,036)	(968)	(3,252)	(1,792)	(1,935)	(1,510)		(1,714)	(1,132)	(2,259)	(5,105)	(1,493)	(1,040)	(5,608)	(8,141)	(21,739)
Tax	[Mln Rs]				-				-				-				-	-
EAT	[Mln Rs]	**(1,249)**	**(1,036)**	**(968)**	(3,252)	(1,792)	(1,935)	(1,510)	**(5,238)**	**(1,714)**	**(1,132)**	(2,259)	**(5,185)**	**(1,493)**	**(1,040)**	**(5,689)**	**(8,141)**	**(21,739)**
WPPF	[Mln Rs]				-				-				-				-	-
Profit for the period	[Mln Rs]	**(1,249)**	(1,836)	**(968)**	(3,252)	(1,792)	**(1,935)**	**(1,510)**	**(5,238)**	**(1,714)**	**(1,132)**	**(2,259)**	**(5,105)**	**(1,493)**	**(1,040)**	**(6,608)**	**(8,141)**	**(21,739)**

Electric Power Company Ltd.

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement FY 2016-17 *(Provisional)*

		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																			
Units Received	[MkWh]	534.41	480.77	470.85	1,486.04	394.60	286.28	258.65	939.52	222.19	209.34	266.82	698.34	357.30	448.60	552.84	1,358.74	4,482.65
Units Lost	[MkWh]	259.92	196.46	190.01	646.40	142.61	71.24	67.40	281.26	59.63	47.20	111.98	218.80	139.95	192.07	216.43	548.45	1,694.91
Units Lost	[%age]	48.64%	40.86%	40.36%	39.55%	36.14%	24.89%	26.06%	8429.00%	26.84%	22.54%	41.97%	31.33%	39.17%	42.81%	39.15%	40.36%	37.81%
Units Sold	[MkWh]	274.50	284.31	280.84	839.65	251.99	215.02	191.25	658.26	162.55	162.14	154.84	479.54	217.35	256.53	336.41	810.29	2,767.74
Revenue		3,058																
Sales Revenue	[Mln Rs]	**3,448**	3,571	3,547	10,566	3,059	2,431	1,962	7,451	1,643	1,857	1,434	4,933	2,720	2,508	4,135	9,363	32,314
Subsidy	[Mln Rs]	527	569	538	1,634	545	528	480	1,552	406	412	426	1,243	608	664	804	2,095	6,525
Fuel Price Adjustment	[Mln Rs]	(390)	(479)	(402)	(1,271)	(429)	(466)	(177)	(1,073)	(222)	(240)		(462)	(328)		(362)	(690)	(3,495)
Total Sales Revenue	[Mln Rs]	**3,585**	**3,661**	**3,682**	**10,928**	**3,174**	**2,492**	**2,265**	7,931	**1,926**	**2,029**	**1,850**	**5,715**	**3,000**	**3,192**	**4,579**	**10,769**	**35,343**
Rental & Service Income	[Mln Rs]	175	147	180	502	328	185	131	644	108	103	99	309	111	132	(2,682)	(2,439)	(984)
Amortization of Def Credits	[Mln Rs]				-				-				-				-	-
Other Income	[Mln Rs]	59	59	59	177	59	59	59	177	59	59	59	177	59	59	59	177	709
Total Revenue	[Mln Rs]	**3,819**	**3,667**	**3,922**	11,608	**3,561**	**2,739**	**2,455**	8,752	**1,993**	**2,191**	**2,018**	6,201	**3,170**	**3,382**	**1,955**	**8,507**	**35,068**
Operating Cost																		
Power Purchase Cost	[Mln Rs]	4,002	3,383	3,413	10,798	3,478	2,248	2,639	8,365	3,172	2,325	2,846	8,345	3,272	3,988	4,374	11,634	39,142
O&M Expenses	[Mln Rs]	527	568	567	1,662	528	534	724	1,767	653	549	632	1,834	487	619	808	1,914	7,197
Depreciation	[Mln Rs]	97	97	97	292	97	97	97	292	97	97	97	292	97	97	97	292	1,169
Amortization	[Mln Rs]				-				-				-				-	[illegible]
Provision for Bad Debt	[Mln Rs]	145	145	145	434	145	145	145	434	145	145	145	434	145	145	145	434	[illegible]36
Other Contingency Expenses	[Mln Rs]				-				-				-				-	[illegible]
Total Operating Cost	[Mln Rs]	**4,771**	**4,194**	**4,222**	**13,187**	**4,246**	**3,025**	**3,605**	**10,879**	**4,067**	**3,116**	**3,721**	**10,905**	**4,062**	**4,849**	**5,424**	**14,274**	[illegible]44
EBIT	[Mln Rs]	**(952)**	**(326)**	**(300)**	(1,579)	**(687)**	**(289)**	**(1,150)**	(2,126)	**(2,075)**	**(925)**	**(1,704)**	(4,704)	**(832)**	**(1,467)**	**(3,469)**	(5,767)	([illegible],176)
Financial Charges	[Mln Rs]				-				-				-			237	237	237
EBT	[Mln Rs]	(952)	(326)	(300)	(1,579)	(687)	(289)	(1,150)	(2,126)	(2,075)	(925)	(1,704)	(4,704)	(832)	(1,467)	(3,706)	(6,005)	(14,413)
Tax	[Mln Rs]				-				-				-				-	-
EAT	[Mln Rs]	**(952)**	**(326)**	**(300)**	**(1,579)**	**(687)**	**(289)**	**(1,150)**	(2,126)	**(2,075)**	**(925)**	**(1,704)**	(4,704)	**(832)**	**(1,467)**	**(3,706)**	(6,005)	(14,413)
WPPF	[Mln Rs]				-				-				-				-	-
Profit for the period	[Mln Rs]	**(952)**	**(326)**	**(300)**	**(1,579)**	**(687)**	**(289)**	**(1,150)**	**(2,126)**	**(2,075)**	**(926)**	**(1,704)**	**(4,704)**	**(832)**	**(1,467)**	**(3,706)**	**(6,065)**	**(14,413)**
Prior year adjustment*	[Mln Rs]				-				-				-				-	-
Net Profit / Loss after prior year	[Mln Rs]	(952)	(326)	(300)	(1,579)	(687)	(289)	(1,150)	(2,126)	(2,075)	(925)	(1,704)	(4,704)	(832)	(1,467)	(3,706)	(6,005)	(14,413)

* Prior Year adjustment includes in Tariff rate

Sukkur Electric Power Company Ltd.

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement FY 2017-18 *(Projected)*

		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																		
Units Received	[MkWh]	561.13	504.81	494.39	1,560.34	414.33	300.58	271.59	986.49	233.30	219.81	280.16	733.26	375.17	456.75	577.50	1,409.42	4,669.51
Units Lost	[MkWh]	249.19	191.92	193.28	634.38	142.66	69.21	67.04	278.91	57.74	44.69	109.83	212.28	136.08	170.75	198.18	505.01	1,630.57
Units Lost	[%age]	44.41%	38.02%	39.09%	39.55%	34.43%	23.02%	24.68%	8429.00%	24.75%	20.33%	39.20%	28.95%	36.27%	37.38%	34.32%	35.83%	34.77%
Units Sold	[MkWh]	311.95	312.90	301.12	925.96	271.67	231.37	204.55	707.59	175.56	175.12	170.33	521.00	239.08	286.00	379.32	904.40	3,058.95
Revenue																		
Sales Revenue	[Mln Rs]	3,797	3,609	3,665	11,271	3,307	2,816	2,490	8,613	2,137	2,131	2,073	6,342	2,910	3,481	4,617	11,008	37,233
Subsidy	[Mln Rs]	3,300	3,310	3,185	9,795	2,874	2,447	2,164	7,485	1,857	1,852	1,802	5,511	2,529	3,025	4,012	9,567	32,358
Fuel Price Adjustment	[Mln Rs]				-				-				-				-	-
Total Sales Revenue	[Mln Rs]	**7,097**	**7,118**	**6,850**	**21,865**	**6,180**	**5,264**	**4,653**	**16,098**	**3,994**	**3,984**	**3,875**	**11,853**	**5,439**	**6,506**	**8,629**	**20,576**	**69,591**
Rental & Service Income	[Mln Rs]	172	172	166	510	150	127	113	389	97	96	94	287	132	157	209	498	1,683
Amortization of Def Credits	[Mln Rs]				-				-				-				-	-
Other Income	[Mln Rs]	62	62	62	186	62	62	62	186	62	62	62	186	62	62	62	166	744
Total Revenue	[Mln Rs]	**7,330**	**7,353**	**7,078**	21,761	**6,392**	**5,453**	**4,828**	16,673	**4,153**	**4,142**	**4,831**	12,325	**5,633**	**6,726**	**8,900**	**21,259**	**72,018**
Operating Cost																		
Power Purchase Cost	[Mln Rs]	4,251	3,799	3,977	12,028	3,508	2,591	2,270	8,369	2,419	2,342	2,573	7,335	2,837	3,614	4,309	10,760	38,491
O&M Expenses	[Mln Rs]	646	646	646	1,938	646	646	646	1,938	646	646	646	1,938	646	646	646	1,938	7,751
Depreciation	[Mln Rs]	89	69	89	267	89	89	89	267	89	69	69	267	89	89	89	267	1,066
Amortization	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]	37.97	38.09	36.65	113	33.07	28.16	24.90	86	21.37	21.31	20.73	63	29.10	34.61	46.17	110	372
Other Contingency Expenses	[Mln Rs]				-				-				-				-	-
Total Operating Cost	[Mln Rs]	**5,024**	**4,572**	**4,749**	**14,345**	**4,276**	**3,354**	**3,030**	**10,660**	**3,175**	**3,098**	**3,329**	**9,802**	**3,681**	**4,383**	**5,890**	**13,974**	**47,681**
EBIT	[Mln Rs]	**2,307**	**2,780**	**2,329**	7,416	**2,116**	**2,099**	**1,798**	6,013	**977**	**1,044**	**702**	2,723	**2,032**	**2,343**	**3,810**	8,185	24,337
Financial Charges	[Mln Rs]				-				-				-			231	231	231
EBT	[Mln Rs]	2,307	2,780	2,329	7,416	2,116	2,099	1,796	6,013	977	1,044	702	2,723	2,032	2,343	3,579	7,953	24,106
Tax	[Mln Rs]				-				-				-			478	478	478
EAT	[Mln Rs]	**2,307**	**2,780**	**2,329**	7,416	**2,116**	**2,099**	**1,798**	6,013	**977**	**1,044**	**702**	2,723	**2,032**	**2,343**	**4,056**	8,431	23,628
WPPF	[Mln Rs]				-				-				-				-	-
Profit for the period	[Mln Rs]	**2,307**	**2,780**	**2,329**	7,416	**2,116**	**2,099**	**1,798**	**6,813**	**977**	**1,044**	**702**	2,723	**2,032**	**2,343**	**4,056**	**8,431**	**23,628**
Prior year adjustment*	[Mln Rs]				-				-				-				-	-
Net Profit / Loss after prior year	[Mln Rs]	2,307	2,780	2,329	7,416	2,116	2,099	1,796	6,013	977	1,044	702	2,723	2,032	2,343	4,056	8,431	23,628

* Prior Year adjustment includes in Tariff rate

Sukkur Electric Power Company Ltd. ★

FORM - 4

SUKKUR ELECTRIC POWER COMPANY

Balance Sheet [in million Rupees]

Description	Un-Audited FY 2015-16 as on 30th June-16	Provisional FY 2016-17 as on 30th June-17	Projected FY 2017-18 as on 30th June-18
Intangible Fixed Assets	17,670	19,412	21,327
Net Fixed Assets in Operations			
Total Net Fixed Assets in Operations	***17,670***	***19,412***	***21,327***
Capital Work in Progress	*3,019*	*2,945*	2,874
Long Term Loans to Employees	1	1	1
Deferred Cost & Long Term Deposits			
Current Assets			
Stores & Spares	1,942	2,105	2,281
Net Trade Debts	60,063	49,230	40,351
Advances, Prepayments, Other Receivables	38,956	43,351	48,241
Tariff Subsidy (Receivable from GoP)	-	-	
Taxation - net	852	901	954
Cash & Bank Balances	1,490	2,341	3,677
Total Current Assets	***103,303***	***97,927***	***95,503***
Total Assets	**123,993**	**120,286**	**118,541**
500,000 Ordinary Shares of Rupees 10 each	5	5	5
Subscribed Equity	0	0	0
Unappropriated Profit/(Loss)	(81,866)	(91,419)	(67,082)
Total Equity	***(81,871)***	***(91,424)***	***(67,082)***
Deposit of Share	35,928	35,928	35,928
	(45,943)	**(55,495)**	**(31,148)**
Long Term Liability			
Security Deposits	752	823	902
Employee Retirement Benefits	17,368	16,622	15,909
TFCs & SUKUK			
Deferred Credits	9,334	10,565	11,958
Receipts against deposit works and connections	4,100	4,071	-
Total Long Term Loan	14,920	14,911	14,902
Total Long Term Liability	***46,474***	***46,993***	***43,671***
Current Liability			
Trade & Other Payble	123,456	128,778	106,024
Current Maturity on Long Term Loans			
Subsidy Received in Advance from GoP			
Provision for Taxation		5	
Accrued Interest Payable			
Payable to NTDC			
Creditors, Accrued and Other Liabilities			
Total Current Liability	***123,456***	***128,784***	***106,024***
Total Liabilities and Commitments	**169,930**	**175,776**	**149,694**
Total Liabilities and Equity	**123,993**	**120,286**	**118,541**

Sukkur Electric Power Company Ltd.

FORM - 5

SUKKUR ELECTRIC POWER COMPANY

Cash Flow Statement [in million Rupees]

Description		Projected FY 2016-17 as on 30th Jun-17	Current FY 2015-16 as on 30th Jun-16
Average Monthly Demand Index (MDI)	[MW]	1	1
Units Purchased	[GWh]	4,483	4,187
Transmission Losses (132 kV)	[GWh]	152	
Distribution Losses	[GWh]	1,412	
Units Sold to Customers	[GWh]	2,788	2,608
Average Tariff Required	[Rs/unit]	20.73	17.71
Average Tariff Existing	[Rs/unit]	20.73	12.51
Tariff Difference	*[Rs/unit]*	*0.000*	*5.202*
Revenue from Sales	[Rs. in M]	35,343	32,616
Collection from Required	[%]	100.0%	100.0%
Inflows from Operations			
Collection from Sales	[Rs. in M]	35,343	32,616
Total Inflows from Operations		***35,343***	***32,616***
Outflow from Operations			
Payment for electricity (to CPPA)	[Rs. in M]	39,142	11,836
Distribution Service Cost (=DMC)	[Rs. in M]	11,286	21,907
Total Outflow from Operations		***50,428***	***33,743***
Surplus/Deficit from Operations		**(15,085)**	**(1,127)**
Inflows from Other Sources			
Capital Contributions	[Rs. in M]	811	1,443
Consumer Security Deposits	[Rs. in M]	83	81
Other Incomes	[Rs. in M]	709	355
GOP Subsidy (Actual and Estimated)	[Rs. in M]	6,525	6,134
Long Term Loan / Redeemable Capital	[Rs. in M]		
Total Inflows from Other Sources	[Rs. in M]	***8,127***	***8,013***
Outflow Others			
Financial Charges	[Rs. in M]	0	2,619
Repayment of Long Term Loans	[Rs. in M]		
Investment Program	[Rs. in M]	977	735
Working Capital/other Changes	[Rs. in M]		
Total Outflow Others	[Rs. in M]	***977***	***3,354***
Surplus/Deficit Others	[Rs. in M]	**7,150**	**4,659**
Total Inflows (Operations + Others)	[Rs. in M]	**43,470**	**40,628**
Total Outflows (Operations + Others)	[Rs. in M]	**51,405**	**37,097**
Opening Balance	[Rs. in M]	**1,490**	2,749
Surplus/Deficit for Fiscal Year	[Rs. in M]	(7,935)	3,532
Deficit from Financing/Loans		(8,081)	4,791
Closing Balance	[Rs. in M]	**1,636**	**1,490**

Sukkur Electric Power Company Ltd. ★

FORM - 6

SUKKUR ELECTRIC POWER COMPANY

Power Purchase *(Actual for the Last Corresponding period)*

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy														
Units Received	[MkWh]	500.54	458.48	402.65	375.97	257.38	249.31	223.20	212.87	248.73	331.52	429.34	504.95	4,187.02
MDI	[MW]	0.92	1.05	1.09	0.68	0.67	8.66	0.77	8.67	8.84	8.87	8.68	1.85	8.88
Energy Purchase Price	[Rs/ kWh]	4.58	4.30	3.88	5.81	5.81	5.85	6.82	3.93	5.54	3.96	3.76	4.33	4.72
Capacity Purchase Price	[Rs/ kW/]	1.69	2.09	2.43	2.35	4.07	3.60	3.96	4.30	4.63	3.20	2.41	4.16	3.04
Transmission Charge	[Rs/ kW/]	8.16	0.23	0.28	8.24	8.35	6.27	6.44	0.40	8.44	8.33	0.26	0.28	0.29
Power Purchase Cost														
Energy Charge	[Mln Rs]	2,298.55	1,977.13	1,567.29	2,188.56	1,448.44	1,463.45	1,527.60	839.08	1,337.14	1,314.26	1,616.42	2,166.34	18,745.45
Capacity Charge	[Mln Rs]	845.01	857.78	879.33	882.98	1,047.18	898.87	887.83	914.65	1,114.14	1,059.40	1,036.33	2,102.21	12,725.65
Transmission Charge	[Mln Rs]	94.14	107.64	111.73	91.41	88.96	87.18	97.80	84.62	107.84	109.69	108.82	133.57	1,202.68
Adjustment **	[Mln Rs]													-
Total Operating Cost	[Mln Rs]	3,237.78	3,842.47	2,858.35	3,163.95	2,584.59	2,429.30	2,513.43	1,838.56	2,558.31	2,483.54	2,781.57	4,402.12	33,874

FORM - 6 (A)

SUKKUR ELECTRIC POWER COMPANY

Power Purchase *(Provisional)*

		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Demand & Energy														
Units Received	[MkWh]	534.41	480.77	470.05	304.60	298.28	258.85	222.18	209.34	266.82	357.30	448.60	552.84	4,482.85
MDI	[MW]	1.00	0.09	1.04	0.96	0.66	0.60	0.76	0.73	0.73	0.81	1.08	1.07	8.88
Energy Purchase Price	[Rs/ kWh]	4.31	4.22	3.83	5.06	3.94	8.55	8.60	5.16	8.20	8.32	5.70	0.07	[illegible]
Capacity Purchase Price	[Rs/ kW]	2.82	2.57	3.04	3.44	3.61	3.34	5.22	5.50	4.12	2.55	2.88	2.48	[illegible]
Transmission Charge	[Rs/ kW/]	0.24	0.23	0.28	0.31	8.29	0.29	6.43	0.44	0.35	0.29	0.31	0.25	[illegible]
Power Purchase Cost														
Energy Charge	[Mln Rs]	2,476.60	2,035.14	1,848.19	1,999.69	1,132.04	1,698.30	1,917.44	1,082.69	1,657.05	2,257.76	2,557.15	2,858.83	23,621.10
Capacity Charge	[Mln Rs]	1,398.68	1,235.81	1,433.03	1,356.72	1,032.07	885.01	1,158.77	1,150.48	1,097.97	812.51	1,294.10	1,378.78	14,313.89
Transmission Charge	[Mln Rs]	126.65	112.42	131.50	121.10	84.12	75.73	56.14	91.90	92.83	102.13	136.83	136.08	1,307.41
Adjustment **	[Mln Rs]	-	-											-
Total Operating Cost	[Mln Rs]	4,001.92	3,383.37	3,412.71	3,477.51	2,248.23	2,639.05	3,172.38	2,325.27	2,847.86	3,272.40	3,988.08	4,373.86	39,142.40

* Where actual figures are available , these should be replaced by the actual figures.

** In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.

FORM - 6 (A)

SUKKUR ELECTRIC POWER COMPANY

Power Purchase *(Projected*)*

		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy														
Units Received	[MkWh]	561.13	504.81	494.39	414.33	300.58	271.59	233.30	219.81	280.16	375.17	456.75	577.50	4,689.51
MDI	[MW]	1.05	0.93	1.09	1.08	0.70	0.63	0.68	0.76	0.77	0.85	1.13	1.13	8.90
Energy Purchase Price	[Rs/ kWh]	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.79	4.72
Capacity Purchase Price	[Rs/ kW]	2.62	2.57	3.04	3.44	3.61	3.34	5.22	5.50	4.12	2.55	2.88	2.49	3.10
Transmission Charge	[Rs/ kW/]	0.24	0.23	0.28	0.31	0.29	0.29	0.43	0.44	0.35	0.29	0.31	0.25	0.29
Power Purchase Cost														
Energy Charge	[Mln Rs]	2,849.55	2,383.81	2,334.42	1,956.37	1,418.26	1,282.38	1,101.57	1,037.88	1,322.85	1,771.45	2,156.67	2,726.82	22,142.80
Capacity Charge	[Mln Rs]	1,468.81	1,297.60	1,504.68	1,424.55	1,093.67	908.28	1,216.71	1,208.00	1,152.86	958.14	1,317.81	1,440.26	14,980.95
Transmission Charge	[Mln Rs]	132.88	110.04	138.07	127.15	88.32	79.52	100.95	96.48	97.47	107.23	139.32	142.15	1,367.69
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-			-
Total Operating Cost	[Mln Rs]	4,251.14	3,799.25	3,977.17	3,508.08	2,591.25	2,270.14	2,418.22	2,342.37	2,573.19	2,838.82	3,613.59	4,309.23	38,491.44

FORM - 6 (B)

FY 2016-17 Quarterly Adjustn	1st Qtr [Jul-16 to Sep-16]	2nd Qtr [Oct-19 to Dec-16]	3rd Qtr [Jan-17 to Mar-17]	4th Qtr {Apr-17 to Jun-17}	FY 2015-16 Total
A EPP Adjustment					
EPP - 1st month of the Qrt					
Reference -	5.25	5.53	7.50	7.08	
Actual	4.31	5.06	8.60	6.32	
Disallowed	1.55	2.14	3.33	1.38	
Fuel Price Adjustment A	-2.463	-2 810	-2.220	-2 148	-8.47
EPP - 2nd month of the Qrt					
Reference -	5.02	5.34	6.07	5.60	
Actual	4.22	3.94	5.16	5.70	
Disallowed	1.77	-1.40	2.39	2.07	
Fuel Price Adjustment A	-2.565	0.000	-3.309	-1 962	-7.84
EPP - 3rd month of the Qrt					
Reference -	5.40	8.20	6.99	5.28	
Actual	3.93	8.55	6.20	0.07	
Disallowed	1.29	8.35	1.30	-3.48	
Fuel Price Adjustment A	-2.773	9.000	-2 150	-1 752	-6.68

		1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Total
	Target Losses for the quarter					
1st month of the Qrt	**Ist month of the Qrt**					
	Units Received (MkWh)	534	395	222	357	
	Units te be sold (MkWh)	274	252	163	217	
	Units witheut Life line (MkWh)	269	280	190	178	
	Adjustment already given (Mr	(870)	(731)	(421)	(382)	
	Adjustment that should have t	(255)	(131)	210	(138)	
	Impact of disallowed costs (M	826	845	740	498	
	Remaining adjustment for ti	415	599	631	247	1,893
	Remaining adjustment for ti	156	114	319	113	702
2nd month of the Qrt	**2nd month of the Qrt**					
	Units Received (MkWh)	491	286	209	449	
	Units to be sold (MkWh)	284	215	162	257	
	Units without Life line (MkWh)	294	221	171	205	
	Adjustmant already given (Mr	(753)	-	(564)	(402)	
	Adjustment that should have t	(235)	(308)	(156)	21	
	Impact ef disallowed costs (M	849	(400)	501	927	
	Remaining adjustment for ti	519	(308)	409	423	1,042
	Remaining adjustment for ti	95	(400)	(63)	526	158
3rd month of the Qrt	**3rd month of the Qrt**					
	Units Received (MkWh)	471	259	267	553	
	Units to be sold (MkWh)	2a1	191	155	336	
	Units without Life line (MkWh)	283	189	135	266	
	Adjustment already given (Mr	(765)	-	(290)	(465)	
	Adjustment that should have t	(418)	70	(107)	(1,385)	
	Impact of 4isallowed costs (M	809	91	362	(1,814)	
	Remaining adjustment for ti	366	70	183	(920)	(300)
	Remaining adjustment for ti	1,394	81	853	(1,449)	689
	Total Adjustment on accou	1,300	301	1,223	(250)	2,634
	Total Adjustment on accou	1,946	(105)	808	(818)	1,548

B **CPP ADJUSTMENT**

Ref for the 1st month of the Qrt

Power Company Ltd.

Ist month of the Qrt					
Actual CPP per kWh	2.62	3.44	5.22	2.55	
Delta CPP per kWh	1.91	3.14	4.05	3.35	
Adjustment Required for the	353.99	122.03	242.96	(177.60)	541
Ref. for the 2nd month of the Qrt					
2nd month of the Qrt					
Actual CPP per kWh	2.57	3.61	5.50	2.88	
Delta CPP per kWh	1.98	3.19	3.90	2.99	
Adjustment Required for the	269.43	154.86	333.86	(21.55)	737
Ref. for the 3rd month of the qrt					
3rd month of the Qrt					
Actual CPP per kWh	3.04	3.34	4.12	2.49	
Delta CPP per kWh	2.25	4.17	3.65	2.27	
Adjustment Required for the	317.84	(211.50)	104.89	53.84	265
Total Adjustment on accou	941	85	682	(146)	1,543

C **UoSC ADJUSTMENT**

Ref for the 1st *month* of the Qrt

Ist month of the Qrt					
Actual UoSC per kWh	0.24	0.31	0.43	0.29	
Delta UoSc per kWh	0.24	0.42	0.47	0.43	
Adjustment Required for the	-2.31	-43.85	-7.27	-52.44	(106)
Ref. for the 2nd month of the Qrt					
2nd month of the Qrt					
Actual UoSC per kWh	0.23	0.29	0.44	0.31	
Delta UoSc per kWh	0.27	0.44	0.50	0.34	
Adjustment Required for the	-16.38	-43.16	-13.71	-16.14	(89)
Ref. for the 3rd month of the qrt					
3rd month of the Qrt					
Actual UoSC per kWh	0.28	0.29	0.36	0.25	
Delta UoSc per kWh	0.31	0.52	0.42	0.30	
Adjustment Required for the	-14.18	-57.65	-14.73	-19.31	(106)
Total Adjustment on accou	(33)	(145)	(30)	(88)	(301)
D Total Adjustment for the [illegible]	[illegible]	[illegible]	[illegible]	[illegible]	3,876
E Total Adjustment for the [illegible]	[illegible]	(774)	1,554	(1,044)	2,780

F *Impact of Extra or Less Purchases*

Ref Unit Purchased (MkWh)					
Ist month of the Qrt	512.00	422.00	251.00	316.00	
2nd month of the Qrt	490.00	335.00	240.00	394.00	
3rd month of the Qrt	445.00	280.00	254.00	437.00	
Sub-total Qtr	1,447.00	1,037.00	745.00	1,147.00	4,376
Actual Unit Purchased (MkWh)					
Ist month of the Qrt	534.41	394.60	222.19	357.30	
2nd month of the Qrt	480.77	286.26	209.34	448.60	
3rd month of the Qrt	470.85	258.65	266.82	552.84	
Sub-total Qtr	1,486	940	698	1,359	4,483
Difference (MkWh)					
Ist month of the Qrt	-22.41	27.40	28.81	-41.30	
2nd month of the Qrt	9.23	48.74	30.66	-54.00	
3rd month of the Qrt	-25.85	21.35	-12.82	-115.84	
Sub-total Qtr	(39)	97	47	(212)	(107)
PPP Ref (Per kWh)					
Ref PPP (per kWh)					
Ist month of the Qrt	7.41	9.88	12.82	10.88	
2nd month of the Qrt	7.27	8.98	10.46	8.92	
3rd month of the Qrt	7.97	18.88	11.05	7.88	
Impact of extra Purchases (	-304.88	818.58	525.79	-1845.96	-706.46

Electric Power Company

FORM - 7

SUKKUR ELECTRIC POWER COMPANY

Line Losses FY 2015-16

		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	500.54	458.40	402.85	375.97	257.36	249.31	223.20	212.87	240.73	331.52	429.34	504.95	4187.02
Units Sold	[MkWh]	271.18	263.31	249.29	239.75	197.73	174.64	161.04	161.43	148.30	194.24	245.48	300.99	2607.59
Units Lost	[MkWh]	229.36	195.09	153.56	136.22	59.63	74.47	62.16	51.44	92.43	137.28	183.85	203.95	1579.44
Units Lost	[%age]	45.82	42.56	38.12	36.23	23.17	29.87	27.85	24.16	38.39	41.41	42.82	40.39	37.72
Technical Losses	[%age]	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33
Administrative Losses	[%age]	25.32	23.01	18.59	16.78	5.33	11.42	9.53	8.70	19.64	22.18	23.39	21.11	18.39
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	2.49	2.91	2.74	3.16	3.92	4.81	3.12	3.47	3.36	3.84	2.58	2.71	3.26
11 kV Losses	[%age]	14.37	12.95	12.88	12.87	10.77	10.69	12.15	8.86	11.94	11.96	12.94	12.83	12.15
LT Losses	[%age]	3.64	3.69	3.91	3.42	3.15	2.95	3.05	3.13	3.45	3.45	3.91	3.74	3.92
Total Technical Losses	[%age]	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33

FORM - 7 (A)

SUKKUR ELECTRIC POWER COMPANY

Line Losses * FY 2016-17

		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Total
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances														
Units Received	[MkWh]	534.41	480.77	470.85	394.60	286.26	258.65	222.19	209.34	266.82	357.30	448.60	552.84	4482.65
Units Sold	[MkWh]	274.50	284.31	280.84	251.99	215.02	191.25	162.55	162.14	154.84	217.35	256.53	336.41	2787.74
Units Lost	[MkWh]	259.92	196.46	190.01	142.61	71.24	67.40	59.63	47.20	111.98	139.95	192.07	216.43	1894.91
Units Lost	[%age]	48.64	40.86	40.36	36.14	24.89	26.06	26.84	22.54	41.97	39.17	42.81	39.15	37.81
Technical Losses	[%age]	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33
Administrative Losses	[%age]	28.14	21.31	20.83	16.69	7.05	7.61	8.52	7.08	23.22	19.92	23.38	19.87	18.48
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.53	3.43	3.29	2.56	4.01	4.45	2.42	3.02	4.16	2.10	1.23	1.68	2.88
11 kV Losses	[%age]	13.42	12.60	12.59	13.57	10.76	11.15	12.90	9.42	11.34	13.95	14.38	13.92	12.60
LT Losses	[%age]	3.55	3.52	3.65	3.32	3.07	2.85	3.00	3.02	3.25	3.20	3.82	3.68	3.85
Total Technical Losses	[%age]	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33

* Where actual figures are available , these should be replaced by the actual figures.

FORM - 7 (A)

SUKKUR ELECTRIC POWER COMPANY

Line Losses * FY 2017-18

		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Total
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances														
Units Received	[MkWh]	561.13	504.81	494.39	414.33	300.58	271.59	233.30	219.81	280.16	375.17	456.75	577.50	4689.51
Units Sold	[MkWh]	311.95	312.90	301.12	271.67	231.37	204.55	175.56	175.12	170.33	239.08	286.00	379.32	3058.95
Units Lost	[MkWh]	249.19	191.92	193.28	142.66	69.21	67.04	57.74	44.69	109.83	136.08	170.75	198.18	1630.57
Units Lost	[%age]	44.41	38.02	39.09	34.43	23.02	24.68	24.75	20.33	39.20	36.27	37.38	34.32	34.77
Technical Losses	[%age]	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33
Administrative Losses	[%age]	23.91	18.47	19.56	14.98	5.18	6.23	6.43	4.87	20.45	17.02	17.95	15.04	15.44
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.17	3.04	2.89	2.08	3.35	3.71	1.56	2.11	3.45	1.57	0.79	1.34	2.37
11 kV Losses	[%age]	13.66	13.06	13.29	13.95	11.73	12.05	14.06	10.30	11.95	14.29	14.99	14.42	13.31
LT Losses	[%age]	3.67	3.45	3.35	3.42	2.76	2.69	2.70	3.05	3.35	3.39	3.65	3.52	3.65
Total Technical Losses	[%age]	20.50	19.55	19.53	19.45	17.84	18.45	18.32	15.46	18.75	19.25	19.43	19.28	19.33

* Where actual figures are available , these should be replaced by the actual figures.

Sukkur Electric Power Company Ltd

FORM - 8

SUKKUR ELECTRIC POWER COMPANY

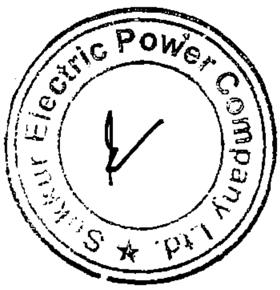
Operational and Technical Information

	2015	0.21
SEPCO	2014	0.29
	2013	0.22
	2012	0.23

NTDC/DISCO Delivery Points metering accuracy	100.00%

<u>DISCO metering accuracy</u>

For all customers (residential, commercial, industrial, etc.)	90.00%
Estimated High Voltage Transmission lines losses (132 kV)	2.80%



FROM - 9

SUKKUR ELECTRIC POWER COMPANY

Average Rate per Unit Purchased and Sold

Weighted Average Cost per Unit Sold to Custemers

).01	**Use of System Charges (NTDC)**			
).02	Estimated Average Rate	(Tabla 11 - 11.16)	[Rs/kW/Month]	126.75
).03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	1
).04	Numbar of Months (Fiscal Year)		[#]	12
).05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	1,367.69
).06	**Fixed/Capecity Charge**			
).07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	1,391.60
).08	Estimated MDI	Form 6 (A)	[MW]	0.90
).09	Number of Months (Fiscal Yeer)		[#]	12
).10	Estimated Cepacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	14,980.95
).11	**Energy Charge**			
).12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	4.7216
).13	Estimated Energy Purchase for Fiscal Year		[GWh]	4,690
).14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	22,142.80
).15	**Estimated Power Purchase Price = (10.06 + 10.10 + 10.14)**		**[,000,000 Rs]**	**38,491.44**
).16	**Average Rate per Unit Purchased = (10.15 / 10.13)**		**[Rs/kWh]**	**8.21**
).17	**Estimated Energy Sold**		**[GWh]**	**3,058.95**
0.18	**Average Energy Rate per Unit Sold = (10.15 / 10.17)**		**[Rs/kWh]**	**12.58**
).19	**Distribution Margin**		**[,000,000 Rs]**	**12,228**
0.20	**Distribution Margin per Unit Sold = (10.19 / 10.17)**		**[Rs/kWh]**	**4.00**
).21	**Total Cost per Unit Sold to Customers = (10.20 + 10.18)**		**[Rs/kWh]**	**16.58**
0.22	**Estimated Revenue from Energy Sold (10.15 + 10.19)**		**[,000,000 Rs]**	**50,720**
).23	**Prior Period Adjustement (Uncovered Costs)**		**[,000,000 Rs]**	
0.24	**Financial Cost**		**[,000,000 Rs]**	
).25	**Required Estimated Revenue from Energy Sold (10.22 + 10.23)**		**[,000,000 Rs]**	**50,720**

'hile submitting Quarterly Petitions , this form should be submitted with actual amounts of previous quarters
ıd projected figures of next quarter .

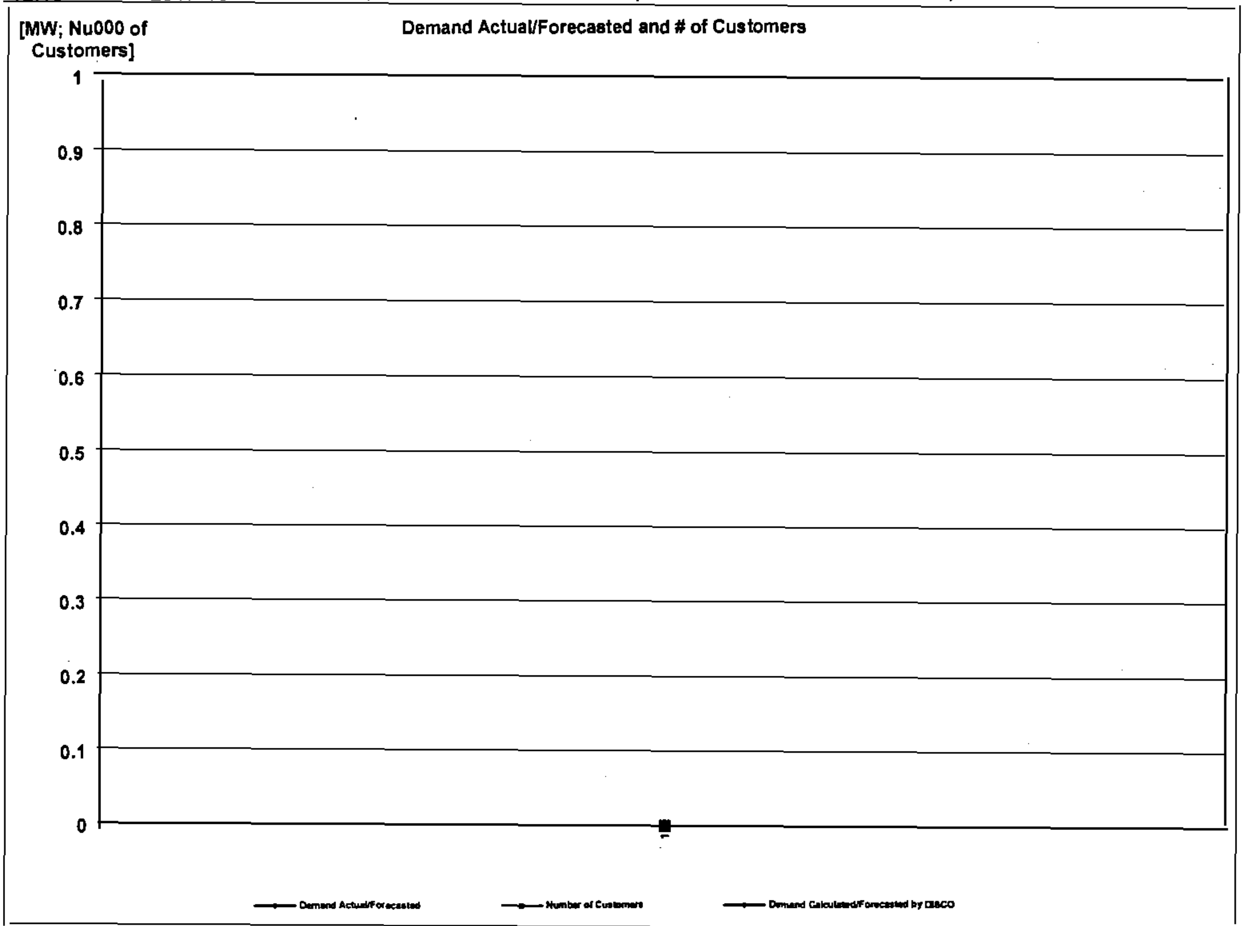
gures in the forms should be substantiated with the forms below.

FORM - 10
SUKKUR ELECTRIC POWER COMPANY

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers
B. Forecasted Demands and Number of Customers using regresion analysis

	Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01			1,140			
12.02	2001-02			1,189			
12.03	2002-03			1,245			
12.04	2003-04			1,291			
12.05	2004-05			1,363			
12.06	2005-06			1,438			
12.07	2006-07			1,514			
12.08	2007-08			1,607			
12.09	2008-09			1,695			
12.10	2009-10	1,092		1,733		674,638	
12.11	2010-11	1,120		1,803		681,022	
12.12	2011-12	1,183		1,872		687,557	
12.13	2012-13	1,280		1,941		698,302	
12.14	2013-14	1,288		2,011		712,196	
12.15	2014-15	1,370		2,080		737,196	
12.16	2015-16	1,450		2,149		758,512	
12.17	2016-17	1,555		2,149		773,177	
12.18	2017-18	1650		1,040		777,088	



FORM - 11

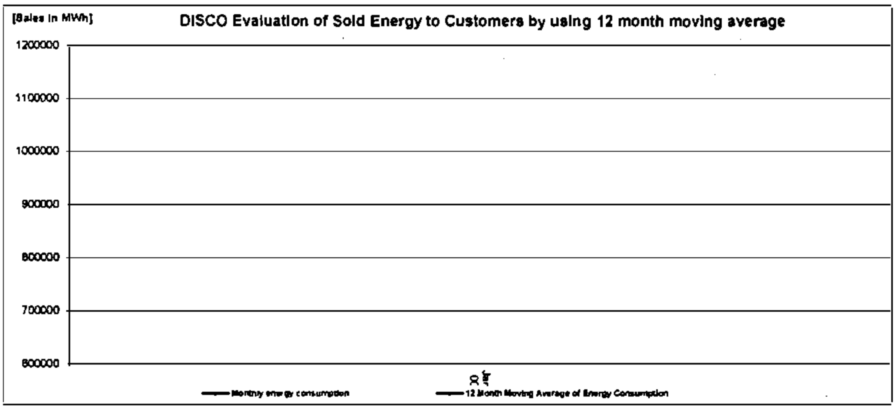
SUKKUR ELECTRIC POWER COMPANY

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

Month	Load [MWh]	12 months moving average
Jun-13	256.60	0
Jul-13	269.54	21
Aug-13	294.52	44
Sep-13	283.89	68
Oct-13	280.84	92
Nov-13	221.97	115
Dec-13	200.55	134
Jan-14	190.53	151
Feb-14	171.98	167
Mar-14	136.84	181
Apr-14	179.16	192
May-14	205.63	207
Jun-14	286.43	224
Jul-14	297.86	225
Aug-14	301.74	228
Sep-14	273.82	228
Oct-14	250.56	227
Nov-14	211.72	225
Dec-14	181.02	224
Jan-15	172.72	222
Feb-15	164.97	221
Mar-15	137.35	220
Apr-15	188.16	220
May-15	243.07	221
Jun-15	258.80	224

224 Average Sold Energy for last 12 months

2,885 Assumed Average Load for next Fiscal Year



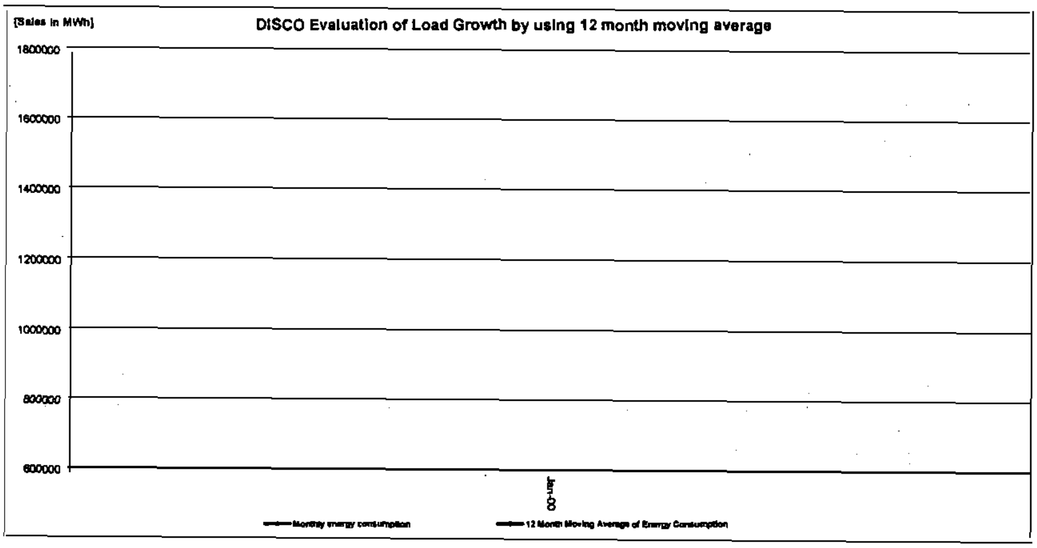
Power Company Ltd.

FORM - 12

SUKKUR ELECTRIC POWER COMPANY

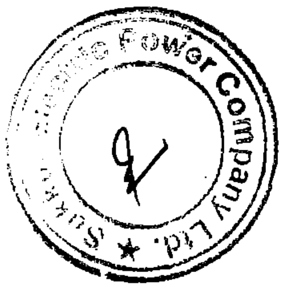
Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load (MWh)	12 months moving average
Jul-12	483.58	0
Aug-12	532.59	40
Sep-12	436.27	85
Oct-12	420.85	121
Nov-12	343.67	156
Dec-12	284.70	185
Jan-13	290.87	209
Feb-13	226.53	234
Mar-13	294.99	252
Apr-13	335.41	277
May-13	417.84	305
Jun-13	430.28	340
Jul-13	506.89	376
Aug-13	523.93	377
Sep-13	487.61	377
Oct-13	447.01	381
Nov-13	296.61	383
Dec-13	280.79	379
Jan-14	272.85	378
Feb-14	220.45	377
Mar-14	237.05	376
Apr-14	303.97	371
May-14	365.52	369
Jun-14	455.46	364
Jul-14	655.26	366
Aug-14	514.41	371
Sep-14	455.60	370
Oct-14	397.98	367
Nov-14	282.70	363
Dec-14	260.21	362
Jan-15	244.52	360
Feb-15	210.48	358
Mar-15	237.95	357
Apr-15	325.38	357
May-15	412.61	359
Jun-15	448.58	363



363 Load Average for last 12 months

352 Average Load for next Fiscal Year



FROM -13

SUKKUR ELECTRIC POWER COMPANY

Asset register as the year ended at dated 30th June, 2016

No.	Descriptien	Cest: As at July 81,	Cest: Addition/ daletions	Cest: As at June 30,	Accumulated Depreciatien: As at July 81,	Accumulated Depreciatien: Charge during the year	Accumulated Depreciatien: Adjustments	Accumulated Depreciatien: As at June 38,	Beok Value as on June 30,
A.	Land	8						0	0
1	Freehold	69,064,861	8	69,664,861				8	69,064,861
2	Leasehold	22,693,752	8	22,693,752				8	22,693,752
	Total	91,768,613	-	81,759,613	8	8	0	8	91,759,613
B.	Buildings								
1	Residentiai Buildings	141,831,514	120,487,122	292,318,636		5,248,373		5,246,373	257,072,263
2	Buid & Civil Works on F/H Land	46,101,807		46,101,987		922,035		822,636	45,179,771
3	Non-Residential Buildings	1,304,526	0	1,304,626		26,991		26,091	1,278,435
4	GSO Residential Buildings	631,017,999	59,579,761	690,597,788		13,911,956		13,811,955	676,785,886
5	Non-GSO Residentisl Buildings	0	52,727,580	52,727,900		1,054,558		1,054,558	51,673,342
	Total	829,255,846	232,794,793	1,853,858,629		21,061,813	8	21,881,013	1,831,989,816
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	1,728,654,240	379,569,159	2,108,223,399		42,164,488		42,164,498	2,066,058,931
2	66 KV Sub Transmission Lines	446,654,694		446,654,694		8,933,099		8,933,098	437,721,799
3	33 KV Sub Transmission Lines	52,439,565		52,439,565		6		9	52,439,565
	Total	2,227,748,699	379,569,159	2,607,317,859		51,897,566	0	51,067,566	2,556,228,292
D.	Grid Statien								
1	132 KV Grid Station	2,926,509,160	167,583,894	3,884,893,054		94,864,838		34,864,838	2,990,028,216
2	66 KV Grid Station	178,923,919		178,923,919		5,457,180		5,457,180	173,466,739
3	33 KV Grid Station			0		0		0	0
	Tetal	3,105,433,879	167,583,694	3,263,016,973		95,522,019	8	99,522,819	3,163,494,955
E.	11 KV Distribution Equipments								
1	11 KV Poles	500,444,340	35,422,018	535,866,358		16,343,924		19,343,924	519,522,434
2	11KV Line	5,418,515,644	873,107,766	6,291,623,435		191,894,615		191,894,515	6,099,728,915
3	Street Light	3,788,661	128,050	3,918,651		119,528		118,926	3,799,355
4	Under Ground Conductor					0		0	8
5	Distribution Transformer	13,216,580,103	507,384,363	13,723,964,466		416,590,816		418,568,918	13,305,383,558
	Total	19,139,338,998	1,416,034,187	20,565,373,135		626,538,681	0	826,939,551	18,929,434,254
F.	LV Distributien Equipments								
1	LV Poles			0		8		0	9
2	440 LV Distribution Line	1,647,998,278	265,521,734	1,813,818,812		191,361,601		191,361,801	1,722,256,211
3	220 LV Distribution Line	343,583,316	6,280,466	346,763,786		34,978,379		34,978,379	314,608,407
4	KWh Meters 6 Service Cable	1,513,938,163	140,895,478	1,654,833,632		166,483,363		165,463,363	1,489,350,269
5	Conductor SAP	665,691,763	45,498,112	711,189,815		71,115,982		71,118,882	640,070,834
6	Capicitor	215,649		215,649		21,565		21,566	194,084
7	Misc. Equipment			0		9		0	9
	Total	4,171,426,181	466,215,793	4,629,648,894		462,964,089	6	462,864,888	4,166,876,905
G.	Vehicles	-			8			0	0
1	132/66/33 KV GSO Vehicles	177,677,127	3,435,060	191,012,137		18,161,213		16,101,213	182,910,914
2	Vehicles					9		6	9
	Total	177,577,127	3,435,000	191,812,127		18,101,213	8	18,181,213	162,810,914
H.	Detail of General Plant Assets								
1	Computer Equipment	37,851,367	13,104,769	50,959,128		12,739,032	8	12,739,032	38,217,096
2	Furniture	17,140,024	1,289,883	18,349,907		4,587,477		4,567,477	13,762,438
3	Workshop Equipment	198,855		198,885		49,664		49,664	148,891
4	Laboratory Equipment	12,663,756		12,663,756		3,165,938		3,155,936	9,497,818
5	Construction Equipment	34,362,433		34,362,433		8,595,608		8,695,606	25,766,825
6	Comunication Equipments	90,204		90,204		22,551		22,551	67,653
7	Fire & Safty Equipments	13,790		13,790		3,448		3,448	10,343
8	Arms & Amunation	14,057		14,857		3,514		3,514	10,543
9	Laboratory Equipment	5,221		5,221		1,305		1,366	3,916
10	Misc. Equipment	39,329,616	38,382,649	77,023,259		18,405,815		19,405,815	58,217,444
	Total	141,980,116	52,617,291	194,287,467		48,574,353	0	48,874,352	145,723,055
J.	O&M Equipments	163,623,237	89,869,082	272,982,318		68,220,580		88,220,588	204,861,739
	Grand Total	38,988,848,788	2,769,308,168	32,848,349,955	-	1,396,479,718	-	1,399,479,718	31,451,879,245

FORM - 14

SUKKUR ELECTRIC POWER COMPANY

Aging of Accounts Receivables as on 30th June 2012 & 30th June-2014		Actual for ending 30th June, 2016	Provisional for ending 30th June, 2017	Projected for ending 30th June, 2018
Outstanding for current year	Rs In Million	1,138	602	623
Outstanding for more than 1 year	Rs In Million	1,195	950	984
Outstanding for more than 2 years	Rs In Million	6,786	5,427	5,617
Outstanding for more than 3 years	Rs In Million	14,992	12,784	13,231
Outstanding for more than 4 years	Rs In Million	19,781	17,391	18,000
Outstanding for more than 5 years	Rs In Million	49,837	46,575	48,205
Total Receivables as on June 30, ...	Rs In Million	**93,730**	**83,730**	**86,661**
		15,622	13,955	14,443

FROM - 15

SUKKUR ELECTRIC POWR COMPANY LTD.

Projected Energy Sales by Tariffs

GWh

Description	Voltage Level	Unit Sale FY 2015-16 (Actual)	Unit Sale FY 2016-17 (Provisional)	Unit Sale FY 2018-19 (Projected)
Residential				-
Up to 50 Units	LV	47.03	34.29	46.60
For peak load requirement up to 5 kW		-	-	-
01-100 Units	LV	390.64	382.74	414.38
101-200 Units	LV	335.96	356.37	382.93
201-300 Units	LV	270.75	333.62	348.67
301-700Units	LV	198.47	261.57	262.84
Above 700 Units	LV	214.03	175.50	180.61
E-1 (I)	LV	0.00	-	-
For peak load requirement exceeding 5 kW		-	-	-
Time of Use (TOU) - Peak	LV	6.19	8.41	15.12
Time of Use (TOU) - Off-Peak	LV	68.74	93.76	103.28
Commercial - A2		-	-	-
For peak load requirement up to 5 kW		78.05	76.39	87.81
Commercial -a2	LV	-	-	-
For peak load requirement exceeding 5 kW		-	-	-
Regular	LV	15.65	20.32	28.66
Time of Use (TOU) - Peak (A-2)	LV	17.60	21.79	28.34
Time of Use (TOU) - Off-Peak (Temp)	LV	96.19	119.13	133.33
Industrial				
B1	LV	61.76	26.58	31.76
B (08)	LV		2.66	
B1 - TOU (Peak)	LV	11.98	12.68	7.80
B21- TOU (Off-peak)	LV	88.08	106.56	18.52
B2	LV	30.40	30.93	114.25
B2 - TOU (Peak)	LV	24.84	29.13	38.09
B2 - TOU (Off-peak)	LV	168.75	189.90	35.50
B3 - TOU (Peak)	HV	4.14	5.78	203.76
B3 - TOU (Off-peak)	HV	22.56	22.34	11.39
B4 - TOU (Peak)	STG	3.17	5.48	28.60
B4 - TOU (Off-peak)	STG	17.61	20.64	10.82
TMP E-2 (I)	LV	0.14	2.42	25.97
Bulk		-		7.47
C1(a) Supply at 400 Volts - up to 5 kW	LV	4.83	4.56	5.08
C1(b) Supply at 400 Volts -exceeding 5 kW	LV	25.67	40.50	42.85
C1(c) Time of Use (TOU) - Peak	LV	5.53	6.32	6.95
C1(c) Time of Use (TOU) - Off-Peak	LV	31.14	33.74	35.95
C2 Supply at 11 kV	HV	9.90	11.39	11.91
Time of Use (TOU) - Peak	STG	13.38	13.49	13.94
Time of Use (TOU) - Off-Peak	STG	59.21	62.68	63.24
Agricultural Tube-wells - Tariff D		-	-	-
D1 Scarp	LV	106.42	94.85	102.57
Time of Use (TOU) - Peak D-1	LV	2.93	40.27	48.85
Time of Use (TOU) - Off-Peak D1	LV	35.32	33.86	41.70
D2 Agricultural Tube-wells	LV	28.10	31.19	37.43
Time of Use (TOU) - Peak D-2		8.88	18.87	21.17
Time of Use (TOU) - Off-Peak D2		59.46	13.22	16.34
Public Lighting G	LV	42.57	39.19	43.02
Residential Colonies H	HV	1.51	4.63	1.42
Grand Total		2,607.60	2,787.74	3,058.95

Sukkur ... Company Ltd.

FORM - 16

SUKKUR ELECTRIC POWR COMPANY LTD.

Operating Cost

		FY 2015-16	FY 2016-17	FY 2017-18
		Provisional	Provisional	Projected
A Power Purchase Cost				
Energy Charge	[Mln Rs]	19,745	23,521	22,143
Capacity Charge	[Mln Rs]	12,726	14,314	14,981
Transmission Charge	[Mln Rs]	1,203	1,307	1,368
Adjustment *	[Mln Rs]	-	-	-
Total Power Purchase Cost	[Mln Rs]	33,674	39,142	38,491

* Provide the detail of adjustment

		FY 2015-16	FY 2016-17	FY 2017-18
B Operation & Maintenance *				
Employees Cost **				
Salaries, Wages & Benefits	[Mln Rs]	3,025	3,404	3,830
Retirement Benefits	[Mln Rs]	2,064	2,407	2,633
Total Employees Cost	[Mln Rs]	5,089	5,811	6,463
Repair & Maintenance	[Mln Rs]	903	814	562
Travelling	[Mln Rs]	281	252	327
Transportation	[Mln Rs]	115	124	130
Management Fee	[Mln Rs]			
Miscellaneous Expenses	[Mln Rs]	362	197	269
Total O&M	[Mln Rs]	6,750	7,197	7,751

		FY 2015-16	FY 2016-17	FY 2017-18
C Depreciation & Amortization				
Depreciation	[Mln Rs]	967	1,169	1,169
Amortization of Leased Assets	[Mln Rs]			
Total	[Mln Rs]	967	1,169	1,169
D Provision for Bad Debts				
Provision for bad debts	[Mln Rs]	13,488	2,159	2,375
Bad debts written off	[Mln Rs]			
E. Finance Cost	[Mln Rs]	2,619	-	-
F. Tax for the Year	[Mln Rs]		-	-
G. Extra Ordinary /Contingency Expenses	[Mln Rs]	-	-	-

FORM - 17
SUKKUR ELECTRIC POWR COMPANY LTD.

Distribution Margin Comparison:

	Unit	2015-16 Determined	2015-16 Provisional	2016-17 Provisional	2017-18 Projected
		Years			
O&M Expenses	Rs. in M	4,909	6,750	7,197	7,751
Increase in %	%age	**12.0%**	**37.5%**	**6.6%**	**7.7%**
Provision for bad debts	Rs. in M	-	13,488	2,159	2,375
Depreciation*	Rs. in M	967	967	1,169	1,169
RORB*	Rs. in M	874	1,396	1,535	1,795
Income Tax	Rs. in M				
Other Income	Rs. in M	(774.00)	(695)	(774)	(862)
Distribution Margin	Rs. in M	5,976	21,907	11,286	12,228
Energy Sold	Gwh	3,074	2,608	2,788	3,059
DM per unit	Rs./kwh	1.94	3.78	4.05	4.00
DM per unit increase	%age			**108.2%**	**5.8%**

* As per determination for FY 2015-16

Sukkur Electric Power Company Ltd. ★

FORM - 18

SUKKUR ELECTRIC POWR COMPANY LTD.

Financial Charges

		FY 2015-16	FY 2015-16	FY 2016-17	FY 2017-18
		Determined	Actaul	Provisional	Projected
A	**Long Term Loans**	-	-	-	-
	GOP loans	-	2,619	237	231
	Foreign Loans	-			
	Bonds	-	-	-	-
	TFCs	-			
	Others	-	-	-	-
	Total	**-**	**2,619**	**237**	**231**
B	**Short Term Loan**				
	Running Finance	-			
	Short Term Loan	-		-	-
	Others	-			
	Total	**-**	**-**	**-**	**-**
C	**Total Financial Charges (A+B)**	**-**	**2,619**	**237**	**231**

Sukkur Electric Power Company Ltd.

FORM - 19

SUKKUR ELECTRIC POWR COMPANY LTD.

RORB Calculation

Sr. #	Description	Unit	FY 2015-16	FY 2016-17	FY 2017-18
			Provisional	**Provisional**	**Projected**
				SEPCO	
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	28,153	30,066	30,116
B	Addition in Fixed Assets	[Mln Rs]	1,913	3,026	2,890
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	30,066	33,091	33,005
D	*Less*: Accumulated Depreciation	[Mln Rs]	12,480	13,649	13,646
E	Net Fixed Assets in Operation	[Mln Rs]	17,585	19,443	19,359
F	*Add*: Capital Work In Progress - Closing Bal	[Mln Rs]	3,019	4,539	3,634
G	Investment in Fixed Assets	[Mln Rs]	20,604	23,981	22,994
H	*Less*: Deferred Credits	[Mln Rs]	8,849	9,782	6,843
I	Regulatory Assets Base	[Mln Rs]	11,755	14,200	16,150
J	Average Regulatory Assets Base	[Mln Rs]	7,393.28	12,977	15,175
	Rate of Return	[%age]	11.83%	11.83%	11.83%
	Return on Rate Base	[Mln Rs]	875	1,535	1,795

FORM - 20

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue Requirement

			FY 2015-16	FY 2015-16	FY 2016-17	FY 2017-18
			Determined	Provisional	Provisional	Projected
A	**Power Purchase Price**	[Mln Rs]	39,506	33,674	39,142	38,491
B	**DM**					
	O&M	[Mln Rs]	4,909	6,750	7,197	7,751
	Depreciation	[Mln Rs]	967	967	1,169	1,169
	Provision for bad bebts	[Mln Rs]	-	13,488	2,159	2,375
	RORB	[Mln Rs]	874	1,396	1,535	1,795
	Other Income	[Mln Rs]	(774)	(695)	(774)	(862)
	Impact of Disallowed Losses	[Mln Rs]				
	Total DM	[Mln Rs]	**5,976**	**21,907**	**11,286**	**12,228**
	Prior Year Adjustment	[Mln Rs]	(2,551)		-	8,555
C	**(A+B)**	[Mln Rs]	**42,931**	**55,581**	**50,428**	**59,274**
D	**Finance Cost**			2,619	-	-
E	Less/ (Excess) Recovery	[Mln Rs]				
F	**Total Revenue Requlrement (C+D)**	[Mln Rs]	**42,931**	**58,200**	**50,428**	**59,274**

FORM - 20 (A)

Revenue Requirement *(per unit sold)*

			FY 2015-16	FY 2015-16	FY 2016-17	FY 2016-17
			Determined	Actaul	Projected	Projected
A	**Power Purchase Price [Adjusted]**	[Rs/ kWh]	14.25	12.91	15.63	14.90
B	**DM**					
	O&M	[Rs/ kWh]	1.60	2.59	2.58	2.53
	Depreciation	[Rs/ kWh]	0.31	0.37	0.42	0.38
	Provision for bad bebts		-	5.17	0.77	0.78
	RORB	[Rs/ kWh]	0.28	0.54	0.55	0.59
	Other Income	[Rs/ kWh]	(0.25)	(0.27)	(0.28)	(0.28)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-	-	-
	Total DM	[Rs/ kWh]	**1.94**	**3.78**	**4.05**	**4.00**
C	**Revenue Requirement (A+B)**	[Rs/ kWh]	**16.19**	**16.71**	**19.68**	**18.90**
D	**Less/ (Excess) Recovery**	[Rs/ kWh]	-	-	-	-
E	**Total Revenue Requirement (C+D)**	[Rs/ kWh]	**16.19**	**16.71**	**19.68**	**18.90**
F	**Prior Year adjustment**	[Rs/ kWh]	(0.83)			2.80
G	**Finance Cost**	[Rs/ kWh]			1.05	1.05
H	**Net Average Tariff Rate**	[Rs/ kWh]	**15.36**	**16.71**	**20.73**	**22.75**
I	**Average Tariff**	[Rs/ kWh]	**15.36**	**16.71**	**20.73**	**22.75**

Power Company Ltd.

FORM - 21 (A)

SUKKUR ELECTRIC POWR COMPANY LTD.

Investment

			FY 2015-16		FY 2016-17	FY 2017-18
			Determined	Provisional	Provisional	Allocation
A	**Investment Plan**					
	DOP	[Mln Rs]		71	695	972
	ELR	[Mln Rs]		103	92	799
	STG	[Mln Rs]		561	190	2,300
	Village Electricification	[Mln Rs]				
	ADB/ WB	[Mln Rs]				
	Total	[Mln Rs]	**0**	**735**	**977**	**4,071**
B	**Financing Arrangement**					
	Local	[Mln Rs]				
	Foreign	[Mln Rs]		0		
	PSDP / Own Resources	[Mln Rs]		735	977	4,071
	Grant	[Mln Rs]		0	0	0
	Consumer Contribution	[Mln Rs]				
	Others (Please Mention)*	[Mln Rs]				
	Total	[Mln Rs]		**735**	**977**	**4,071**

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficency/ improvement in the system

FORM - 21 (B)

	Feeder X	Feeder X	Feeder X	Overall Losses	Overall Losses
Feeder wise Losses					

Existing Level of Losses	
Losses previous year / qrt	
Investment carried out last year / qrt	
Objective committed last year / qrt	
Actual Results achieved after investments	

Investment Requested for the year / quarter	
Objective (reduction in losses / maintenance of existing level of losses)	
Projected losses for the control period	

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)

* Others includes the following projects:

FORM - 22

SUKKUR ELECTRIC POWR COMPANY LTD.

Interest on Development Loans (Circular Debt -TFC)

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2017-18				
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
1	Circular Debt [PHPL] Rs. 136 Bln loan	13.88%				113.25	113.25
2	Circular Debt [PHPL] Rs. 82 Bln loan	13.88%					0.00
3	Circular Debt [PHPL] Rs. 15 Bln loan	13.88%				21.84	21.84
4	Circular Debt [PHPL] Rs.6 Bln loan	13.88%				4.39	4.39
5	Circular Debt [PHPL] Rs.25 Bln loan	13.88%				18.30	18.30
6	Circular Debt [PHPL] Rs.40 Bln loan	13.88%				28.69	28.69
7	Circular Debt [PHPL] Rs.31 Bln loan	13.88%				44.83	44.83
			-	-	-	231.31	231.3

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

Sukkur Electric Power Company Ltd.

FORM - 23

SUKKUR ELECTRIC POWR COMPANY LTD.

BONDS

Particulars	Interest Rate	FY 2015-16			
		Opening Balance	Redemption	Closing Balance	Interest Charges
	Nill				

Electric Power Company Ltd

FORM - 24

SUKKUR ELECTRIC POWR COMPANY LTD.

Domestic Consumers (Jul-16 to Jun-17) Projected

Slabs	No. of Customers	Units Billed (Kwh)													Revenue Rs.Million	Average Rate Ps./kWh
		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Total		
0 - 50	156,847	3.242	3.884	2.642	2.544	7.135	8.001	7.653	1.943	6.805	3.426	3.672	3.488	54.44	108.87	2.00
1 - 100	137,421	21.397	22.842	25.614	27.767	38.001	37.330	41.540	36.668	35.689	41.194	43.062	44.014	415.12	2,403.54	5.79
101 - 200	113,587	30.861	32.700	35.957	35.500	31.389	19.507	20.433	25.991	17.411	30.853	39.103	39.150	358.85	2,910.31	8.11
201 -300	85,669	46.755	44.237	37.338	31.541	17.950	8.145	7.621	9.431	4.993	17.244	30.111	29.132	284.50	2,307.28	8.11
301 - 400	37,250	20.367	19.803	14.474	11.209	3.829	1.753	1.454	1.647	1.000	3.118	7.687	7.359	93.70	1,489.83	15.90
401-500	21,554	14.015	13.617	9.953	7.707	2.633	1.205	1.000	1.133	0.688	2.144	5.285	5.060	64.44	1,031.03	16.00
501-600	19,672	8.050	7.839	5.730	4.437	1.516	0.694	0.576	0.652	0.396	1.234	3.043	2.913	37.08	600.69	16.20
601-700	15,557	6.013	5.861	4.284	3.317	1.133	0.519	0.430	0.488	0.296	0.923	2.275	2.178	27.72	453.16	16.35
701-800	12,162	13.488	13.887	11.574	9.227	5.583	5.377	4.495	4.152	2.609	5.231	7.082	8.996	91.70	1,636.85	17.85
801-900	5,869	11.327	11.680	9.734	7.760	4.696	4.522	3.781	3.492	2.194	4.399	5.957	7.566	77.11	1,380.24	17.90
901-1000	4,230	10.641	9.931	8.277	6.599	3.993	3.845	3.215	2.969	1.866	3.741	5.065	6.434	66.57	1,204.99	18.10
1001-1100	3,427	7.776	9.052	7.544	6.014	4.005	3.795	3.164	2.938	1.855	3.745	4.616	6.221	60.73	1,111.30	18.30
Total	613,246	193.931	195.332	173.120	153.622	121.862	94.694	95.362	91.504	75.802	117.254	156.958	162.511	1,631.953	16,638.10	10.20

FORM - 26

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2017-18

[illegible]	Unit Sale FY 2016-17	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY: Fixed Charge	NEPRA Notified Tariff FY: Variable Charge	Proposed New Tariff FY: Fixed Charge	Proposed New Tariff FY: Variable Charge	[illegible]: Fixed Charge	[illegible]: Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	46 60	1 67%	197,728.92	106,026.80	0.05%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-										-
51-100 Units	414.38	14 88%	159,682.53	104,390.56	0.45%	0.00	8.55	0.00	13.95	-	5.40
181-200 Units	382.93	13.74%	189,013.37	176,039.97		0.00	12.07	0.00	19.88	-	7.62
201-300 Units	348.67	12.51%	54,834.51	98,175 66	0.41%	0.00	12.07	0.00	19.89	-	7.62
301-700Units	262 84	9 43%	16,464.83	148,374.79	0.20%	0.00	14.55	0.00	23.74	-	9.19
Above 700 Units	180 61	6 48%	5,255 52	48,954.85	0.44%	0.00	17.55	0.00	28.63	-	11.08
E-1 (1)	-	8 00%	5 27	8.69		0.00	17.55	0.00	28.63	-	11.08
For peak load requirement exceeding 5 kW	-		-	-						-	-
Time of Use (TOU) - Peak	15.12	0 54%	3,261.90	26,754.25	0.06%	0.00	19.00	0.00	31.00	-	12.00
Time of Use (TOU) - Off-Peak	103.28	3 70%	-	-		0.00	13.05	0.00	21.29	-	8.24
Total Rasidantial	1,754.44	82.93%	826,247	704,726	0.28%			0.00	0.00		
Commercial - A2			-	-							
For peak load requirement up to 5 kW			-	-							
Commercial -a2	87 81	3.15%	120,089.85	132,383 29	0.08%	0.00	18.90	0.00	30.83	-	11.83
E-1 (2)	-	0 00%	29.52	245.38	0.00%		14.90	0.00	30.83	-	15.93
For peak load requirament exceeding 5 kW	-		-	-						-	-
Regular	28.66	1.03%	375.32	9,230.06	0.35%	400.00	14.90	400.00	24.31	-	9.41
Time of Use (TOU) - Peak (A-2)	28.34	1 02%	3,461 18	66,003.45	0.05%	400.00	19.00	400.00	31.00	-	12.00
Time of Uso (TOU) - Off-Peak (Temp)	133.33	4 78%	-	-		400.00	13.05	400.00	21.29	-	8.24
Total Commercial	278.14	9.98%	123,956	297,882	0.15%						
Industrial			-	-							
B1	31 76	1.14%	6,136.89	66,293.54	0.05%	0.00	14.40	0.00	23.48	-	9.09
B-1 (00)	7.80	0.28%	-	-			14.60	0.00	31.00		
B1 - TOU (Peak)	18.52	0.66%	4,027.30	46,136.38	0.05%		19.00	0.00	22.68		3.68
B21- TOU (Off-peak)	114.25	4 10%	-	-	#DIV/0!		13.05	0.00	22.68		9.63
B2	38.09	1.37%	1,015.26	72,555 27	0.06%	400.00	13.90	400.00	29.36	-	15.48
B2 - TOU (Peak)	35.50	1.27%	1,936.69	188,219.77	0.02%	400.00	18.00	400.00	20.96	-	2.96
B2 - TOU (Off-peak)	203 76	7 31%	-	-		400.00	12.85	400.00	29.36	-	16.51
B3 - TOU (Peak)	11 39	0.41%	6.33	3,016 42		380.00	18.00	380.00	20.80	-	2 80
B3 - TOU (Off-peak)	28.60	1 03%	14.76	18,880.31	0.17%	380.00	12.75	380.00	29.36	-	16.61
B4 - TOU (Peak)	10.82	0.39%	2.11	11,944.48	0.10%	360.00	18.00	360.00	20.64	-	2.64
B4 - TOU (Off-peak)	25.97	0 93%	-	-		360.00	12.65	360.00	23.49	-	10 84
TMP E-2 (1)	7.47	0.27%	8.43	285 58	2.98%	0.00	14.40	0.00	0.00	-	(14.40)
Total Industrial	533.83	19.15%	13,148	407,334	0.15%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	5.08	0.18%	194.00	2,771 23	0.21%		14.90	0.00	24.31	-	9 41
C1(b) Supply at 400 Volts -exceeding 5 kW	42 65	1.54%	184.00	18,303 06	0.27%	400.00	14.40	400.00	23.49	-	9 09
Time of Use (TOU) - Peak	6.95	0.25%	107.00	11,620.23	0.07%	400.00	16.00	400.00	31.00	-	12 00
Time of Use (TOU) - Off-Peak	35 95	1 29%	-	-		400.00	13.05	400.00	21.29	-	8.24
C2 Supply at 11 kV	11 91	0.43%	10.00	7,424 33	0.18%	380.00	14.20	380.00	23.17	-	8.97
Time of Use (TOU) - Peak	13 94	0 50%	10.00	17,579 27	0.09%	380.00	18.80	380.00	29.36	-	11.36
Time of Use (TOU) - Off-Peak	63.24	2 27%	-	-		380.00	12.85	380.00	20.96	-	8.11
C3 Supply above 11 kV	-	8.00%	-	-		360.00	14.10	360.00	23.00	-	8 90
Time of Use (TOU) - Peak	-	8 00%	-	-		360.00	19.00	360.00	31.00	-	12.00
Time of Use (TOU) - Off-Peak	-	0 88%	-	-		360.00	12.75	360.00	20.86	-	8.05
Total Single Paint Supply	179.93	9.45%	505	57,698	0.36%					-	-
Agricultural Tubo-wells - Tariff D			-	-						-	-
D1 Scarp	102 57	3.88%	5,334.58	82,554.53	0.13%		16.50	0.00	25.29	-	9.79
Time of Use (TOU) - Peak D-1	48.85	1.75%	3,686.77	61,866.10	0.09%	200.00	19.00	200.00	31.00	-	12.00
Time of Use (TOU) - Off-Paak D1	41.70	1.50%	-	-	#DIV/0!	200.00	12.75	200.00	20.80	-	8 05
D2 Agricultual Tube-wells	37.43	1.34%	3,120 63	25,140.44	0.17%	200.00	16.05	200.00	24.65	-	9.50
Time of Use (TOU) - Peak D-2	21 17	0 76%	658.92	8,522.17	0.37%	200.00	19.00	200.00	31.00	-	12 00
Time of Use (TOU) - Off-Peak D2	16.34	0.59%	-	-	#DIV/0!	200.00	12.75	200.00	20.80	-	8.05
Total Agricultural	268.07	9.62%	12,801	168,183	0.16%			0.00	0.00	-	-
Public Lighting G											
Public Lighting G(I)	43.02	1.54%	412.00	13.029.28	0.38%		13.90	0.00	22.68	-	8.78
Housing Calonies - Tariff H											
Colonies H (I)	1.42	0 05%	20.03	2,333.84	0.07%		13.90	0.00	22.68	-	8.78
Total	44.44	1.59%	432	15,363.12	0.33%						
Grand Total	3,958.85	109.73%	777,888	1,579,888	0.22%						

Electric Power Company Ltd.

FORM - 27

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2017-18

[redacted]	(MkWh)			(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
For Sanctioned load less than 5 Kw											
Up to 50 Units	46.60	1.52%	197,729	106,027	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	0.00	2.00
For peak load requirement up to 5 kW					[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.00
51-100 Units	414.38	13.55%	159,663	104,391	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	2.75
101-200 Units	382.93	12.52%	169,013	176,040	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	3.98
201-300 Units	346.67	11.40%	54,835	98,176	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	1.87
301-700Units	262.84	8.59%	16,465	148,375	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-1.45
Above 700 Units	180.61	5.90%	5,256	46,955	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-0.45
E-1 (1)		0.00%	5	9	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-1.45
For peak load requirement exceeding 5 kW		0.00%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
Time of Use (TOU) - Peak	15.12	0.49%	3,262	26,754	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	1.00
Time of Use (TOU) - Off-Peak	103.28	3.38%	-		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.55
Total Residential	**1,764.44**	**57.35%**	**626,247**	**704,725**	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.00
Commercial - A2			-	-	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		
For peak load requirement up to 5 kW			-	-	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		
Commercial -a2	67.61	2.87%	120,090	132,383	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.90
E-1 (2)		0.00%	30	245	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-4.10
For peak load requirement exceeding 5 kW		0.00%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
Regular	28.86	0.64%	375	6,230	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-1.10
Time of Use (TOU) - Peak (A-2)	28.34	0.83%	3,461	66,003	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	133.33	4.36%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.55
Total Commercial	**276.14**	**9.09%**	**123,866**	**207,862**	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.00
Industrial			-	-	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		
B1	31.76	1.04%	5,137	66,294	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-0.10
B-1 (08)	7.80	0.25%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		
B1 - TOU (Peak)	18.52	0.81%	4,027	46,136	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		1.00
B21- TOU (Off-peak)	114.25	3.73%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.55
B2	38.09	1.25%	1,015	72,555	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-0.10
B2 - TOU (Peak)	35.50	1.16%	1,937	188,220	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
B2 - TOU (Off-peak)	203.76	6.66%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.56
B3 - TOU (Peak)	11.39	0.37%	6	3,018	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
B3 - TOU (Off-peak)	28.60	0.93%	16	18,880	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.55
B4 - TOU (Peak)	10.82	0.35%	2	11,944	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
B4 - TOU (Off-peak)	25.97	0.85%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.55
TMP E-2 (1)	7.47	0.24%	8	266	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-360.00	-0.10
Total Industrial	**833.93**	**17.45%**	**13,148**	**467,334**	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		
Bulk			-	-	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		
C1(a) Supply at 400 Volts - up to 5 kW	5.08	0.17%	194	2,771	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-0.10
C1(b) Supply at 400 Volts -exceeding 5 kW	42.85	1.40%	184	18,303	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-0.10
Time of Use (TOU) - Peak	8.85	0.23%	107	11,620	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	1.00
Time of Use (TOU) - Off-Peak	35.95	1.18%	-		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.55
C2 Supply at 11 kV	11.91	0.39%	10	7,424	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-0.10
Time of Use (TOU) - Peak	13.94	0.46%	10	17,579	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
Time of Use (TOU) - Off-Peak	63.24	2.07%	-		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.55
C3 Supply above 11 kV	-	0.00%	-		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(360.00)	-0.10
Time of Use (TOU) - Peak	-	0.00%	-		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(360.00)	1.00
Time of Use (TOU) - Off-Peak	-	0.00%	-		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	(360.00)	0.55
Total Single Point Supply	**178.83**	**5.88%**	**505**	**67,898**	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
Agricultural Tube-wells - Tariff D					[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		
D1 Scarp	102.57	3.35%	5,335	92,555	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	3.50
Time of Use (TOU) - Peak D-1	48.85	1.60%	3,687	61,886	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	4.00
Time of Use (TOU) - Off-Peak D1	41.70	1.36%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	3.90
D2 Agricultual Tube-wells	37.43	1.22%	3,121	25,140	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	3.55
Time of Use (TOU) - Peak D-2	21.17	0.66%	859	8,522	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	200.00	8.85
Time of Use (TOU) - Off-Peak D2	16.34	0.53%	-		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	200.00	7.40
Total Agricultural	**268.87**	**8.76%**	**12,601**	**186,103**	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	0.00
Public Lighting G					[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.00
Public Lighting G(I)	43.02	1.41%	412	13,029	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-1.10
Housing Colonies - Tariff H	-	0.00%			[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.00
Colonies H (I)	1.42	0.05%	20	2,334	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	-	-1.10
Total	**44.44**	**1.45%**	**432**	**15,363**	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.00
Grand Total	**3,056.95**	**100.00%**	**777,089**	**1,578,056**	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]		0.00

Sukkur Electric Power Company Ltd.

FORM - 29 (A)

SUKKUR ELECTRIC POWER COMPANY

Proposed Revenue & Subsidy Statement

FY 2017-18

Rs. In (M)

	(MkWh)	(%age)	(%age)									
Residential												
For Sanctioned load less than 5 Kw												
Up to 50 Units	46.60	1.67%	0.05%	0	186	186	0	93	93	0	93	93
For peak load requirement up to 5 kW	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
51-100 Units	414.38	14.86%	0.45%	0	5,760	5,760	0	2,399	2,399	0	3,381	3,381
101-200 Units	382.93	13.74%	0.25%	0	7,548	7,540	0	3,106	3,106	0	1,516	4,434
201-300 Units	348.67	12.51%	0.41%	0	6,865	8,865	0	3,556	3,556	0	3,309	3,309
301-700Units	262.84	6.43%	0.20%	0	8,239	8,239	0	4,205	4,205	0	2,833	2,833
Above 700 Units	180.61	6.48%	0.44%	0	5,171	5,171	0	3,251	3,251	0	1,920	1,820
E-1 (1)	-	0.00%	0.00%	0	0	0	0	0	0	0	8	0
For peak load requirement exceeding 5 kW	-	0.00%	0.00%	0	0	0	0	0	0	0	0	8
Time of Use (TOU) - Peak	15.12	0.54%	0.06%	0	469	468	0	272	272	0	197	197
Time of Use (TOU) - Off-Peak	183.28	3.70%	#DIV/0!	0	2,199	2,199	0	1,291	1,291	0	908	908
Total Residential	**1,754.44**	**62.63%**	**0.26%**	**0**	**34,449**	**34,449**	**8**	**18,174**	**18,174**	**8**	**18,278**	**18,275**
Commercial - A2												
For peak load requirement up to 5 kW								0				
Commercial -a2	67.61	3.15%	8.06%	0	2,707	2,707	0	1,581	1,581	0	1,127	1,127
E-1 (2)	-	0.00%	0.00%	0	0	8	0	0	0	8	8	0
For peak load requirement exceeding 5 kW	-	0.00%	0.00%	0	0	0	0	8	0	0	0	0
Regular	28.66	1.03%	0.35%	44	697	741	44	459	503	0	238	238
Time of Use (TOU) - Peak (A-2)	26.34	1.02%	0.05%	317	879	1,195	317	510	827	0	366	368
Time of Use (TOU) - Off-Peak (7emp)	133.33	4.78%	0.00%	0	2,836	2,836	0	1,667	1,667	0	1,172	1,172
Total Commercial	**278.14**	**9.98%**	**0.15%**	**361**	**7,121**	**7,482**	**361**	**4,218**	**4,577**	**0**	**2,805**	**2,905**
Industrial			0.00%									
B1	31.76	1.14%	0.05%	0	748	748	0	481	481	0	266	286
B-1 (06)	7.80	0.28%	0.00%	0	242	242	0	0	0	0	242	242
B1 - TOU (Peak)	16.52	0.66%	0.05%	0	420	420	0	333	333	0	87	87
821- TOU (Off-peak)	114.25	4.10%	#DIV/0!	0	2,591	2,591	0	1,428	1,426	8	1,163	1,163
B2	36.09	1.37%	0.06%	348	1,118	1,467	346	533	881	0	565	585
B2 - TOU (Peak)	35.58	1.27%	0.02%	903	744	1,646	903	639	1,542	0	105	105
B2 - TOU (Off-peak)	203.76	7.31%	0.00%	0	5,863	5,983	0	2,504	2,504	0	3,479	3,479
B3 - TOU (Peak)	11.39	0.41%	0.00%	14	237	251	14	205	219	0	32	32
B3 - TOU (Off-peak)	28.60	1.03%	0.17%	86	840	926	86	349	435	0	481	491
B4 - TOU (Peak)	18.82	0.36%	0.10%	52	223	275	52	195	246	0	29	29
B4 - TOU (Off-peak)	25.97	0.93%	0.00%	0	610	610	0	314	314	0	296	296
TMP E-2 (1)	7.47	0.27%	2.98%	0	0	8	1	108	109	-1	-108	-109
Total Industrial	**533.93**	**19.15%**	**0.15%**	**1,403**	**13,756**	**15,158**	**1,404**	**7,978**	**8,474**	**-1**	**6,885**	**6,684**
Bulk			0.00%									
C1(a) Supply at 400 Volts - up to 5 kW	5.06	0.18%	0.21%	0	123	123	0	76	76	8	47	47
C1(b) Supply at 400 Volts -exceeding 5 kW	42.85	1.54%	0.27%	86	1,007	1,094	86	821	709	0	385	385
Time of Use (TOU) - Peak	6.95	0.25%	0.07%	56	216	271	56	125	161	0	60	90
Time of Use (TOU) - Off-Peak	35.95	1.29%	#DIV/0!	0	765	765	0	449	449	8	316	318
C2 Supply at 11 kV	11.61	0.43%	0.18%	34	278	310	34	178	204	0	106	106
Time of Use (TOU) - Peak	13.94	0.50%	8.09%	60	409	490	60	251	331	0	158	158
Time of Use (TDU) - Off-Peak	63.24	2.27%	#DIV/0!	0	1,326	1,326	0	778	778	0	548	548
C3 Supply above 11 kV	-	9.00%	#DIV/0!	0	8	0	0	0	0	8	0	0
Time of Use (TOU) - Peak	-	0.00%	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	#DIV/0!	0	0	8	8	0	8	0	0	0
Total Single Point Supply	**179.63**	**6.45%**	**0.38%**	**258**	**4,122**	**4,380**	**258**	**2,471**	**2,726**	**8**	**1,651**	**1,851**
Agricultural Tube-wells - Tariff D			0.00%									
D1 Scarp	182.57	3.68%	0.13%	0	2,594	2,594	D	1,231	1,231	0	1,363	1,363
Time of Use (TOU) - Peak D-1	48.85	1.75%	8.09%	149	1,514	1,663	149	733	881	0	761	761
Time of Use (TOU) - Off-Peak 01	41.70	1.50%	#DIV/0!	0	867	867	0	369	369	8	466	496
D2 Agricultural Tube-wells	37.43	1.34%	0.17%	60	819	878	60	430	491	0	469	489
Time of Use (TDU) - Peak D-2	21.17	0.76%	8.37%	16	656	672	0	219	219	16	437	453
Time of Use (TOU) - Off-Peak D2	16.34	0.59%	#DIV/0!	0	340	340	0	67	87	8	253	253
Total Agricultural	**288.87**	**9.92%**	**0.16%**	**225**	**6,890**	**7,115**	**288**	**3,870**	**3,279**	**16**	**3,821**	**3,836**
Public Lighting G			0.00%									
Public Lighting G(I)	43.82	1.54%	0.38%	0	878	876	0	645	645	0	330	338
Housing Colonies - Tariff H			0.00%									
Colonies H (I)	1.42	0.05%	0.07%	0	32	32	0	21	21	8	11	11
Total	**44.44**	**1.59%**	**0.33%**	**6**	**1,008**	**1,006**	**0**		**887**	**0**	**1,008**	**341**
Total	3,058.85	110%	0.22%	2,248	87,344	69,561	2,232	35,001	37,233	14	32,343	32,358

Annex-III

SUKKUR ELECTRIC POWER COMPANY

MONTH WISE UNIT PURCHASE, SALE AND LOSSES

Months	FY 2017-18 (Projected)			FY 2016-17 (Autual)			FY 2015-16 (Actual)			%age
	Units Purchased	Units Sold	Monthly Losses (T&D)	Units Purchased	Units Sold	Monthly Losses (T&D)	Units Purchased	Units Sold	Monthly Losses (T&D)	
	(Mkwh)	(Mkw/h)	(%age)	(Mkwh)	(Mkw/h)	(%age)	(Mkwh)	(Mkw/h)	(%age)	
Jul	561.13	311.95	44.41%	534.41	274.50	48.64%	500.54	271.18	45.82%	2.81%
Aug	504.81	312.90	38.02%	480.77	284.31	40.86%	458.40	263.31	42.56%	-1.69%
Sep	494.39	301.12	39.09%	470.85	280.84	40.36%	402.85	249.29	38.12%	2.24%
1st Qtr	1,560.34	925.96	40.66%	1,486.04	839.65	43.50%	1,361.79	783.78	42.44%	1.05%
Oct	414.33	271.67	34.43%	394.60	251.99	36.14%	375.97	239.75	36.23%	-0.09%
Nov	300.58	231.37	23.02%	286.26	215.02	24.89%	257.36	197.73	23.17%	1.72%
Dec	271.59	204.55	24.68%	258.65	191.25	26.06%	249.31	174.84	29.87%	-3.81%
2nd Qtr	986.49	707.59	28.27%	939.52	658.26	29.94%	882.83	612.32	30.63%	-0.69%
Jan	233.30	175.56	24.75%	222.19	162.55	26.84%	223.20	161.04	27.85%	-1.01%
Feb	219.81	175.12	20.33%	209.34	162.14	22.54%	212.87	161.43	24.16%	-1.62%
Mar	280.16	170.33	39.20%	266.82	154.84	41.97%	240.73	148.30	38.39%	3.57%
3rd Qtr	733.26	521.00	28.95%	698.34	479.54	31.33%	676.80	470.77	30.44%	0.89%
Apr	375.17	239.08	36.27%	357.30	217.35	39.17%	331.52	194.24	41.41%	-2.24%
May	456.75	286.00	37.38%	448.60	256.53	42.81%	429.34	245.48	42.82%	-0.01%
Jun	577.50	379.32	34.32%	552.84	336.41	39.15%	504.95	300.99	40.39%	-1.24%
4th Qtr	1,409.42	904.40	35.83%	1,358.74	810.29	40.36%	1,265.81	740.72	41.48%	-1.12%
Total	4,689.51	3,058.95	34.77%	4,482.65	2,787.74	37.81%	4,187.02	2,807.59	37.72%	0.09%

Annnex-IV

PRIOR YEAR ADJUSTMENTS FOR THE FY 2016-17

Sr. No.	Descripiton	Unit	Amount
1	Adjustment Petaining to the Capacity and Transmission Charges [Detail as per annex-IV (a)]	[Rs. In M]	(85)
2	The Impact of Over/Under recovery on account of D.M[due to inc: /dec: in sales] Detail as per Annex-IV (b)	[Rs. In M]	555
3	Impact of Salex Mix Variance [Detail as per Annex-IV (c)]	[Rs. In M]	7,727
4	Under / Over recovery of Other Income [Detail as per Annex-IV (d)]	[Rs. In M]	357
5	Total PYA [1 to 4]	[Rs. In M]	8,555
6	Estimated Sales FY 2017-18	Mkwh	3,059
7	Average PYA [5/6]	Rs./kwh	2.80

Power Company Ltd

Annex-IV-(a)

(i) ADJUSTMENT OF CAPACITY AND USE OF CHARGES

Month	Actual Capacity, Use of System Charges & Market Operation Fee			Reference Capacity & Use of System Charges (NEPRA)			Variance Inc/(Dec) (Rs. in M)
	Capacity Charges (Rs. in M)	Use of System Charges (Rs. in M)	Total (Rs. in M)	Capacity Charges (Rs. in M)	Use of System Charges (Rs. in M)	Total (Rs. in M)	
1	3	4	5=(3+4)	6	7	8=(6+7)	9=(5-8)
Jul-16	991	127	1117	979	124	1103	14
Aug-16	1099	112	1211	972	131	1103	108
Sep-16	1294	131	1426	1002	138	1140	286
Oct-16	1227	121	1348	1323	176	1499	-151
Nov-16	899	84	983	1069	149	1218	-235
Dec-16	796	76	871	1167	144	1311	-440
Jan-17	1049	96	1146	1,017	117.00	1134	12
Feb-17	976	92	1068	937	121.00	1058	10
Mar-17	1020	93	1113	925	106.00	1031	82
Apr-17	1038	102	1141	1,060	137.00	1197	-56
May-17	1275	137	1412	1,177	134.00	1311	101
Jun-17	1171	136	1308	991	133.00	1124	184
Total	12837	1307	14,144	12,619	1,610	14,229	-85

...ic Power Company Ltd. ...

Annex-IV(b)

ii- IMPACT OF DECLINE IN SALE UNITS AGAINST NEPRA'S DETERMINATION

Sr. No	Descripiton	Units	D.M
1	Target Sales volume for the FY 2015-16 as per NEPRA'S Determination	Mkwh	3,074.00
2	Actual Sale Volume for the FY 2016-17	Mkwh	2,787.74
3	Difference/Decline in Sales Volume (1-2)	Mkwh	286.26
4	Average Distribution Margin (Allowed by NEPRA)	Rs/kwh	1.94
5	Decline in Distirbution Margin	Rs in M	555

Annex-IV (d)

IV. Impact OF Over / Under Recovery of Other Income

Sr. No.	Descripiton	Units	
1	Other Income allowed	Rs in M	774.00
	Less:		
2	(a) Actual Other Income		
	Rental & Service Income	Rs in M	**15**
	(b) Other Income		
	(i) Other Income	Rs in M	402
	(ii) Return on Bank Deposit	Rs in M	
	Total (i+ii)	Rs in M	**417**
	Under Recovery of other income	Rs in M	
	Total (1-2)	Rs in M	**357**

Sukkur Electric Power Company Ltd.

SUKKUR ELECTRIC POWER COMPANY

Sales Revenue For the FY 2017-18

	Slab	Load Charged (kw)	Net Sales (kwh)	Sales Mix	NEPRA Notified Tarif		Proposed Tariff		Revenue as per NEPRA Tariff			Revenue as per Proposed Tariff			Average Sale Rate	
					Fixed Charges Rs./kw/M	Variable Charges Rs./kwh	Fixed Charges Rs./kw/M	Variable Charges Rs./kwh	Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	NEPRA	Proposed
1	Residential - A1															
a)	For Sanctioned load less than 5 Kw															
i	Upto - 50	106,027	46.60	1.52%	0.00	4.00		4.00	-	186	186	-	186	186	4.00	4.00
	For Consumption exceeding 50 Units															
ii	1 - 100	104,391	414.38	13.55%	0.00	8.55		13.95	-	3,543	3,543	-	5,780	5,788	8.55	13.95
	101-200	176,040	382.93	12.52%	8.00	12.07		19.69		4,622	4,622		7,540	7,548	12.07	19.69
iii	201 - 300	98,178	348.87	11.40%	0.00	12.07		19.89	-	4,208	4,208	-	6,865	6,865	12.07	19.69
iv	301 - 700	146,375	262.84	8.59%	0.00	14.55		23.74	-	3,824	3,824	-	6,239	8,239	14.55	23.74
v	Above 700	46,955	180.81	5.90%	8.00	17.55		28.63	-	3,170	3,170	-	5,171	5,171	17.55	28.63
	E-1 (1)	9	-	0.00%	0.00	17.55		28.83	-	-	-	-	-	-	-	-
	For Sanctioned load 5 Kw & above		-	0.00%	0.00	0.00										
	(TOD) - Peak	26,754	15.12	0.49%	8.00	19.00		31.00	-	287	287	-	469	469	19.08	31.00
	(TOD) - Off Pesk	-	103.28	3.38%	0.00	13.05		21.29	-	1,348	1,348	-	2,199	2,199	13.05	21.29
				6.68%	0.08	0.00										
2	Commercial - A2		1,754.44	57.35%												
a)	For Sanctioned Load Less than 5 Kw															
	Commercial - A2	132,383	87.81	2.87%	0.08	18.90		30.83	-	1,668	1,660	-	2,707	2,707	18.90	30.83
	E-1 (2)	245	-	8.80%	0.00	14.90		30.83								
b)	For Sanctioned Load 5 Kw & above		-	0.00%	0.00	0.00										
	Regular A-2 (II)	9,238	28 66	0.94%	400.00	14.90	400.00	24.31	44	427	471	44	697	741	16.45	25.85
	(TOU) - Peak	66,003	28.34	0.93%	400.00	19.00	400.00	31.00	317	539	855	317	879	1,195	36.18	42.17
	(TOU) - Off-Peak	-	133 33	4.36%	400.00	13.05	400.00	21.29	-	1,740	1,740	-	2,838	2,838	13.05	21.29
				0.00%	0.00	0.00										
3	Industriai		278.14	9.09%												
	B-1 (400 Volts Upto 46 KW)	66,294	31.76	1.04%	0.00	14.40		23.49	-	457	457	-	746	746	14.40	23.49
	B-1 (08)	-	7 80	0.25%	0.00	14.50		31.00		113	113		242	242	14.50	31.00
	B-1(09) PEAK	46,136	18 52	0.61%	0.00	19.00		22.68		352	352	-	420	420	19.00	22.88
	B-1(09) DFF-PEAK	-	114 25	3.73%	6.00	13.85		22.68		1,491	1,491	-	2,591	2,591	13.05	22.68
	B-2 (400 Volts 41- 500 KW)	72,555	38 09	1.25%	400.00	13.96	400.00	29.36	348	529	878	348	1,118	1,467	23.04	38.51
	B-2- 11 TOD - Peak	188,220	35.50	1.16%	400.00	18.00	400.00	20.96	903	639	1,542	903	744	1,648	43.45	46.41
	B-2-11 TOD - Off Peak	-	203.76	6.66%	400.00	12.85	400.00	29.36	-	2,618	2,618	-	5,983	5,983	12.85	29.36
	B-3 (ii) TOD - Peak	3,018	11.39	0.37%	380.00	18.00	380.00	20.80	14	205	219	14	237	251	19.21	22.01
	B-3 (ii) TOD - Off Peak	18,880	28 60	0.83%	388.08	12.75	380.08	29.36	86	365	451	86	848	926	15.76	32.37
	B-4 TOD - Peak	11,944	10.82	0.35%	360.06	18.00	360.00	20.64	52	195	246	52	223	275	22.77	25.40
	B-4 TOD - Off Peak	-	25.97	0.85%	360.00	12.65	360.00	23.49	-	329	329	-	618	618	12.65	23.49
	TMP E-2 (1)	286	7.47	8.24%	0.00	14.48		8.00	-	107	187	-	-	-	14.40	-
				0.00%												
4	Singie Point Suppiy for Further Distribution		533.93	17.45%												
	C-1(a) Supply at 480 Volts Peak Load	2,771	5.08	8.17%	0.00	14.90		24.31	-	76	76	-	123	123	14.90	24.31
	C1-(b) Supply at 400 Volts Peak Load	18,303	42.85	1.40%	400.00	14.40	408.00	23.49	88	617	705	88	1,007	1,094	18.45	25.54
	(TOD) Peak	11,620	6.95	0.23%	400.00	19.00	400.00	31.00	56	132	188	56	216	271	27.02	39.02
	(TOD) Off Peak	-	35.95	1.18%	400.08	13.05	400.00	21.29	-	469	469	-	765	765	13.05	21.29
	C-2 Supply at 11 KV	7,424	11.91	0.39%	380.00	14.20	380.00	23.17	34	169	203	34	276	310	17.04	26.01
	(TOD) Peak	17,579	13.94	0.46%	380.80	18.00	380.00	29.36	80	251	331	80	409	490	23.75	35.11
	(TOD) Off Peak	-	63.24	2.07%	380.80	12.85	388.00	20.96	-	813	813	-	1,326	1,326	12.85	20.96
	C-3 Supply Above 11 KV	-	-	0.00%	360.00	14.10	360.00	23.80	-	-	-	-	-	-	#DIV/0!	#DIV/8!
	(TOD) Peak	-	-	0.00%	360.80	19.00	360.00	31.00	-	-	-	-	-	-	#DIV/0!	#DIV/0!
	(TOD) Off Peak	-	-	8.00%	360.00	12.75	360.00	20.80	-	-	-	-	-	-	#DIV/0!	#DIV/0!
				0.80%												
5	Agriculture Tube weli - Tariff D		179.93	5.88%												
	Scarp D-1 (a)	92,555	102.57	3.35%	8.00	15.50		25.29	-	1,590	1,590	-	2,594	2,594	15.50	25.29
	D-1 (b) Peak	61,886	48.85	1.60%	208.00	19.00	280.00	31.80	149	928	1,077	149	1,514	1,663	22.04	34.04
	D-1 (b) Off-Peak	-	41.70	1.36%	200.00	12.75	200.08	20.88	-	532	532	-	867	867	12.75	20.80
	D-2 (1)	25,140	37 43	1.22%	208.00	15.05	200.00	24.55	60	563	624	60	919	979	16.66	26.16
	D-2 (2) Peak	6,522	21.17	0.69%	208.08	19.88	280.08	31.00	16	402	418	16	656	672	19.74	31.73
	D-2 (2) Off-Peak	-	16.34	0.53%	200.08	12.75	200.00	20.80	-	208	208	-	340	340	12.75	28.80
				8.00%												
6	Pubiic Liohting - Tariff G		268.07	8.76%								-				
	G(ii)	13,029	43.02	1.41%	0.00	13.90		22.68	-	598	598	-	976	976	13.90	22.68
7	Housing Coionies - Tariff H		-	0.00%								-				
	H(2)	2,334	1.42	0.05%	0.00	13.98		22.68	-	20	28	-	32	32	13.90	22.68
			-	0.00%												
	Total	1,579,086	3,058.95	100.00%					2,246	40,323	42,569	2,246	67,344	69,591	13.92	22.75