MEPCO
ENLIGHTENING LIVES

Multan Electric Power Company Limited

TWO YEAR TARIFF PETITION

F.Y. 2016-17 & 2017-18

DISTRIBUTION LICENSE No. 06/DL/2002

25th August, 2017

MEPCO - MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

For information & n/a/a.
— DRO/DRO-I
Copy to:
— SA (Tech)
— SAT-I
— DG (MSE)
— LA (LLP)
— M/F

28 08 17

cc: Chairman
VC/M (MSE)
M (T)
M (Lic)
M (CA)

OFFICE OF THE FINANCE DIRECTOR

Registrar
Dy No. 8097
Dated 28-08-17

NO. /FDM/BS/Tariff/ 4661 **Date: 25 / 08 / 2017**

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk venue,
Sector G-5/1,
Islamabad.

Subject: - **TWO YEAR TARIFF PETITION FOR FY 2016-17 AND FY 2017-18 – MEPCO (LICENSE # 06 DL/2002)**

Ref: - NEPRA's letter No. NEPRA/SAT-1/TRF-100/4199-4201 dated 27-03-2017.

Enclosed please find MEPCO Tariff Petition for two years: FY 2016-17 and FY 2017-18 under Single Year Tariff Regime. It is requested to kindly admit the petition for determination of Consumer End Tariff of MEPCO for the said test/tariff control period.

Received at Ngt. Hd Cash + Chq Rs. 817,535.00

Engr. Masood Salahuddin
Chief Executive Officer

DA/ 1. Affidavit in original (one page)
2. Tariff Petition (186 Pages)
3. Bank Draft for Rs.817,535/-

Gross Fee	Rs. 888,624/-
Withholding Tax	Rs. 71,089/-
Net value of PO	Rs. 817,535/-

Report : 18001494926105600

Account Payee Only

Allied Bank

http://10.133.249.5/T24ABL/servlet/Browse

ABC No. BBB 12599517

Stationary/Ref No:

			ABC		599517

0253 CHOWK RASHEEDABAD MTN

On Demand Pay

NEPRA ISLAMABAD**********

Rupees

EIGHT HUNDRED AND SEVENTEEN THOUSAND FIVE HUNDRED AND THIRTY FIVE ONLY

PKR

**817,535.00

ALLIED BANKER'S CHEQUE

Payable at any branch in Pakistan

Authorized Signatory IBS No. 5624

Authorized Signatory IBS No.

Please do not write below this line.

⑈12599517⑈0140000⑆00017574000 10000⑈010⑈

AFFIDAVIT

Before the National Electric Power Regulatory Authority

Affidavit

I, Masood Salahuddin, Chief Executive Officer, Multan Electric Power Company Limited (Distribution License # 06/DL/2002) being duly authorized representative/attorney of Multan Electric Power Company Limited, hereby solemnly affirm and declare that the contents of the accompanying Petition/application No.FDM/BS/Tariff/4661 dated 25 August, 2017 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

Masood Salahuddin
Chief Executive Officer,
Multan Electric Power Company Limited
(MEPCO)

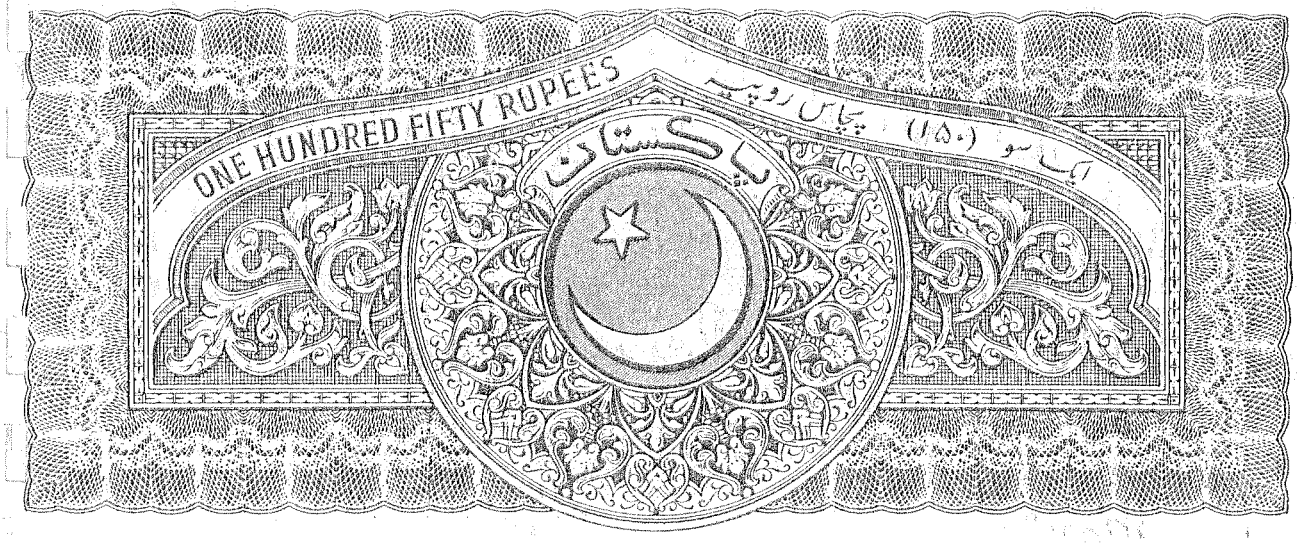
Verified on oath this 25th day of August 2017 that the contents hereof are true and correct to the best of my knowledge and belief and nothing has been concealed.

DEPONENT

Masood Salahuddin
Chief Executive Officer,
Multan Electric Power Company Limited
(MEPCO)

ATTESTED
Oath Commissioner

PAKISTAN 150 RS.



Before the National Electric Power Regulatory Authority

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DEPONENT

Masood Salahuddin
Chief Executive Officer,
Multan Electric Power Company Limited
(MEPCO)

Verified on oath this 25th day of August 2017 that the contents hereof are true and correct to the best of my knowledge and belief and nothing has been concealed.

DEPONENT

Masood Salahuddin
Chief Executive Officer,
Multan Electric Power Company Limited
(MEPCO)

ATTESTED

RESOLUTION OF BOARD OF DIRECTORS MEPCO

MULTAN ELECTRIC POWER COMPANY LIMITED

Tele: 061-9210352
PBX- 9210380-84

Office of the
Chief Executive Officer

NO. 10901 /Company Secy: Dated 30-9-2009

The Finance Director,
MEPCO H.Q. Multan.

Subject: - **AUTHORIZATION TO CHIEF EXECUTIVE OFFICER TO FILE THE TARIFF PETITION**

It is informed that the Board of Directors in its 59th Meeting held on July 14, 2009 at MEPCO Head Quarter Multan has passed the below noted Resolution: -

"Resolved that Chief Executive Officer MEPCO be and is hereby authorized to file the Tariff Petition with NEPRA whenever required in future."

(Engr. Shahbaz Ahmed Khan)
Company Secretary MEPCO

TARIFF PETITION

BEFORE THE
NATIONAL ELECTRIC POWER REGULATORY AUTHORITY, ISLAMABAD

The Multan Electric Power Company Ltd, (MEPCO) Khanewal Road, Multan through its Chief Executive Officer Mr. Masood Salahuddin,

PETITIONER

PETITION FOR DETERMINATION OF CONSUMER END TARIFF FOR THE TARIFF CONTROL PERIOD FY-2016-17 & FY-2017-18 UNDER SYT

Respectfully Submitted

1. that the Petitioner, Multan Electric Power Company Limited, hereinafter referred to as MEPCO or Company, is a public limited company having its registered and principal office at MEPCO Head Quarter, Khanewal Road, Multan. MEPCO as a public utility is engaged in distribution/supply of electric power in its licensed service territory comprising 13 Administrative Districts of Southern Punjab.

2. MEPCO is represented by the following duly authorized officers:

• **Mr. Masood Salahuddin**	**Chief Executive Officer**
• **Mr. Imtiaz Ahmed Jigri**	**Finance Director.**
• **Mr. Shahid Hameed Chohan**	**C.E./ Customer Services Director**
• **Mr. Shahid Iqbal Ch.**	**C.E. (Planning & Engg)**
• **Mr. Jahangir Bhutta**	**Manager Corporate Accounts**
• **Mr. Muhammad Aftab Fazal**	**Manager Finance (CP&C)**

3. GROUNDS OF THE PETITION:

Under NEPRA Act 1997, NEPRA (Authority/Regulator) is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend the same to the Federal Government for notification. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending periodical tariff adjustments.

There are three main sources of funding available with the petitioner:

i) Adequate revenue through tariff,
ii) Borrowings and
iii) Internal efficiency improvements which result into either increase in revenue or cost reduction.

For this purpose, MEPCO has to file tariff petitions, review motions and adjustment applications as per procedures laid down by NEPRA. Timely determination and notification of the tariff ensure internal financial viability of a utility which is the basis to embark upon and explore other resources of funds and can only be ensured through adequate consumer end tariff which could recover all prudently incurred costs and provide reasonable return to support its future investment for improvement in internal efficiency and expansion of network.

4. LICENSEE DETAILS

MEPCO is a licensee public utility responsible for distribution of electricity to the consumers of its service area, as set out in MEPCO's Distribution license No. 06/DL/2002, issued by the Regulator under the NEPRA Act. In accordance with the requirements of the license, MEPCO hereby submits the petition to determine tariff for 2 years: FY 2016-17 and FY 2017-18 in its licensed area.

5. CONFIRMATION OF COMPLIANCE WITH TARIFF STANDARDS AND PROCEDURES

This petition is being filed in accordance with the NEPRA Tariff Standards and Procedure Rules 1998 and the NEPRA Tariff Guidelines 2015.

Rules reference	Requirement	Petition Reference
3 (2) (a)	Name and address of Petitioner	1
	Representatives of Petitioner	2
	Grounds of the Petition	3
(b)	Licensee Details	4
(c)	Grounds and Facts for Petition	6

(d)	Relief / Determination sought	7
(e)	Proposed Changes in Tariff	9
(f)	Summary of Evidence	10

6. GROUNDS AND FACTS OF PETITION

MEPCO has been directed by the Authority under the MEPCO Tariff Determination 2014-15 Section 31.4 to submit the future tariff petition in accordance with the notified tariff methodology in order to increase the stability and predictability of the future revenue of MEPCO.

The Revenue Requirement of MEPCO is composed of two components***: Pass through*** cost and ***Distribution Margin***. The power purchase cost forms the major portion of the pass through cost which the company must pay on regular basis to ensure continuous flow of power in its distribution system. Likewise, Distribution Margin is equally important as MEPCO must earn sufficient distribution margin with adequate stream of cash flow to maintain its system, discharge its financial commitments and make investments to maintain and expand the network aimed at improvements in efficiency as well as to ensure reasonable return on investment.

In view of the above, MEPCO is submitting Tariff Petition for the 2 years i.e. FY 2016-17 and FY 2017-18. Following are the cost categories to be considered as per the Tariff Guidelines:

- **Power Purchase Cost**:
  - Fuel Component
  - Variable O&M
  - Capacity Charges
  - Transmission Charges

- **Distribution Margin**:
  - Salary & Wages and Other Benefits
  - Travelling Expenses
  - Operation, Maintenance & Repair Expenses
  - Vehicle Expenses
  - Other Expenses
  - Depreciation Expenses
  - Post -Tax Rate of Return on Rate Base
  - (Other Income)

For the purpose of the tariff determination methodology, the following have been defined in this application as:

- **Base Year FY 2015-16,** means the year on which the annual tariff projection is being based.
- **Test Year 2016-17** means the first year of tariff control period of the 2-financial years under Single Year Tariff (SYT) regime.
- **Tariff Control Period** means 2 financial years of assessment i.e. **2016-17 and 2017-18** under SYT.

7. RELIEF / DETERMINATION SOUGHT

7.1. Objectives of the Petition

The aim of this petition is to seek determination of cost reflective tariffs to yield MEPCO's required revenues for the tariff control period i.e. 2016-17 and 2017-18 effective from July 1, 2016. Additionally, this Tariff Petition for the 2-years sets out required revenues and timetable for rebalancing tariffs in MEPCO's distribution area according to the mechanisms defined by the Tariff Guidelines and to ensure achievement of the objectives of the Tariff Petition.

The implementation of cost reflective tariff and associated periodic adjustments will benefit consumers and MEPCO as it will:

- Provide adequate funds for the operation, maintenance and expansion of distribution network
- Enable to improve service quality and reliability
- Ensure the financial sustainability
- Ensure timely recovery of determined revenue requirement i.e. power purchase cost & distribution margin
- Provide signals for efficient usage of distribution network and investment
- Give price signal for efficient use of electricity

7.2. MEPCO's Distribution Margin

NEPRA in its determination dated March 27, 2015 has allowed distribution margin for financial year 2014-15 @ Rs. 1.10 / kWh sold which was further increased to Rs.1.18 /kWh sold in the determination made for MEPCO on February 29, 2016 (yet not notified/implemented). The distribution margin covers MEPCO's O&M costs, Depreciation and Return on Regulatory Asset Base (RORB) less Other Income. The calculation of the requested distribution margin is made as follows:

The sum of the O&M Cost, Depreciation, RORB less other Income dividing by the total number of electricity units planned to be sold, yields the average distribution margin per kWh. Accordingly, the distribution margin for Test Year 2017 of tariff control period works out at Rs. 22,393 Million or Rs. 1.69 per

kWh sold. The Distribution Margin is discussed in detail in financial assumptions attached as Annex 1 to this Petition.

The following formula in accordance with the NEPRA Tariff Guidelines 2015 has been used to calculate the Distribution Margin:

$$DM_D = RB_D * RORB_D + D_D + E_D + t_D \pm ORC_D$$

Where:

DM_D is the eligible distribution company's Distribution Margin

RB_D is the eligible distribution company's rate base

$RORB_D$ is the eligible distribution company's cost of capital

D_D is the eligible distribution company's depreciation expense

E_D is the eligible distribution company's expenses including but not limited to operation, maintenance and human resources

T_D is the eligible distribution company's federal and provincial taxes (allowed as pass through)

ORC_D is the eligible distribution company's other regulatory costs including other income

7.3. **Power Purchase Price (PPP)**

As per the tariff methodology prescribed in the NEPRA Tariff Guidelines 2015, the following formula is used to evaluate the power purchase cost:

$$PPP = PP(EC) * Q(p) + PP(cc) + TC$$

Where:

PPP is the Power Purchase Price

PP (EC) is the energy charge part of PPP

Q(p) is quantity purchased by the company

PP(cc) is the capacity charge part of PPP

TC is the transmission cost

MEPCO pays Power Purchase Price in Rs/kWh for the electricity it procures from CPPA-G or from other sources on behalf of CPPA-G, which would include the generation and transmission charges (regulated by NEPRA). This Power Purchase Price, adjusted for MEPCO's distribution losses and the distribution margin and impact of Prior Year Adjustment (PYA), if any, will be added to work out the *Revenue Requirement*. Thus, the cost of the electricity purchased and other related costs would be "passed through" to the consumers through the retail tariff, *without affecting MEPCO's distribution margin.*

While passing through the PPP, it is recognized that all distribution companies experience distribution losses of various levels, defined as the percentage of the difference between the units received by the company and the units billed to the consumers. The PPP should thus be adjusted in such a way that MEPCO would be compensated for the T&D losses, without hindering the incentive to eliminate the total losses.

$$PPP = \frac{\text{Unadjusted PPP}}{1\text{-}L}$$

Where;

- Unadjusted PPP is the cost of electricity supply charged by CPPA or any other source at any given time;
- L is the target T & D losses for the year, defined as a percentage of purchased units, in accordance with a schedule established for the control period.

For the tariff control period, the following target of Transmission & Distribution losses is proposed for the consideration of the Authority:

*Year	T&D Losses
2016-17	16.91%
2017-18	16.61%

Based on the above formula, the compensation for T&D losses would be automatically adjusted for any changes in the power purchase cost. The schedule of target losses, however, would be maintained for the whole of the tariff control period regardless of the actual T&D losses sustained by MEPCO. Thus, if MEPCO is not able to meet the target loss reduction, it would be penalized by not being able to recover the cost of extra units lost from the retail tariffs. If, on the other hand, MEPCO's actual loss reduction outperformed the target level, it would be able to gain extra revenues from the loss adjustments to the PPP.

The working of the power purchase cost for the Tariff Control Period would be projected and determined by NEPRA based on the information provided by CPPA-G and DISCOs with regards to generation plan (including existing and future plants' capacity), targeted transmission and distribution losses and assumptions based on fuel prices, dollar exchange fluctuations and local and international CPI etc. The main factors as mentioned in the guidelines are summarized below:

- Forecasts/projections of fuel expenses
- Variable O&M of generation companies
- Forecasted/projected Generation Capacity Charge component of the power purchase price
- The Transmission Charges of NTDC

- The quantum of generation is also projected from each generation plant for each test year keeping in view the upcoming generation facilities and ongoing power sector constraints such as circular debts etc.

For the tariff of the 2 financial years, following periodic adjustments as per NEPRA Tariff Guidelines 2015 have been proposed for the tariff control period based on the periodic performances of the distribution companies as evident from actual results:

For adjustments with regards to the power purchase cost:

- Quarterly/Bi-Annual PPP Adjustments the scope of which is limited to:
  - The adjustments pertaining to the capacity and transmission charges.
  - The impact of T&D losses.
  - Adjustment of Variable O&M cost.
  - Impact of Excess/Less units purchased.

- Monthly Fuel Price Adjustments (FPA):
  - The adjustments on account of variation in fuel cost component of PPP are made on monthly basis and reflected in the consumers' monthly bill as Fuel Price Adjustment.

  - Besides, in case of any abnormal changes, the Authority may review these references at the time of quarterly adjustment. Here it is pertinent to mention that PPP is *pass through* for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (SoT) is notified by GoP.

PROPOSAL

As has recently been experienced that in the absence of Quarterly/Bi-annual adjustment during the F.Y. 2016-17 to reflect variances from reference Capacity charges, Transmission charges, variable O&M etc, the Cash flow of the whole power sector has been adversely affected. To check its recurrence, it is proposed that adjustment of total PPP including Fuel component, Capacity charges, Transmission charges and variable O&M etc should be allowed on monthly basis on the analogy of FPA.

The proposed tariff is set under a formula based methodology and consists of the following:

i) The average Power Purchase Price (PPP), a pass through item, and
ii) The average Distribution Margin (DM).

8. CONSUMER-END TARIFF

MEPCO's existing tariff will be adjusted to incorporate revenue requirements for cost of power purchase and distribution margin projected for the financial year 2017-18 as well as the unrecovered costs on account of PPP, operating expenses etc. for FY 2016-17 and the legitimate cost claims pertaining to the previous years as per the mechanism provided in tariff methodology and guidelines coupled with the changes proposed as above.

9. NON PAYMENT OF UoSC

MEPCO operational area is in the vicinity where major thermal generation of country takes place and NTDC does not evacuate all power directly from these power plants. Resultantly, MEPCO transmission assets/ network system are used for power evacuation/ transmission, and accordingly, to cater for this service and transmission losses, MEPCO has been allowed to claim use of system charges from the neighbouring DISCOs & NTDC, but regretfully MEPCO's such claims / invoices amounting to Rs.17,083 million for the period from January 2006 to December 2015, have not been accepted by the respective Companies despite the fact that those entities are also the licensees of NEPRA. To materialize implementation of NEPRA's said decision, pursuant to para 24.5 of MEPCO Tariff determination made on 29th February 2016, the Regulator conducted a meeting with all DISCOs and NTDC. *However, final outcome is still awaited.* It is therefore again requested that MEPCO's said issue of UoSC and transmission losses, outstanding since long, may kindly be resolved.

10. PROPOSED CHANGES IN EXISTING TARIFF

MEPCO's revenue requirements for the FY-2017-18 comprising PPP and DM projected for the year and recovery for the previous period's legitimate cost have been proposed as consumer-end tariff for the period as per the format # 27.

11. INVESTMENT PLAN

MEPCO made investment of Rs. 11,714 (M) during the FY 2016-17 (un-audited) and has planned to invest Rs. 18,000 (M) during FY 2017-18 in the following areas and for the objectives indicated against each:

Rs. in Million

AREAS	FY 2016-17	FY 2017-18	OBJECTIVES
Development of Power (DOP) a) Own Resources b) Consumer Finance (CF)	1194 2,000	1,995 2,000	• Extension of existing distribution system by constructing new HT/ LT lines upto 11 kV & installation of new distribution transformers • Augmentation of distribution system by enhancing the network capacity • New consumer connections (All categories) • Construction of residential and non residential buildings
Energy Loss Reduction (ELR)	1,505	1,645	• Renovation and augmentation of distribution system for energy loss reduction by bifurcation of 11 kV feeders
Secondary Transmission and Grids (STG)	3,383	6,000	• Construction of 132 kV new grids • Construction of 132 kV transmission lines • Augmentation /Extension & conversion of existing grids • Augmentation of existing transmission lines
Enterprise Resource Planning (ERP)	4	100	• Transformation of existing manual system into IT driven automated one in the following management areas: o Finance o Human Resource o Inventory
Village Electrification (CF)	3,599	4,900	• To boost up economic activities and living standard of rural population by providing electricity facilities, GoP through its programs: MDGs & SDGs, has been providing substantial amount of funds

Vehicles (Utility & Others)	29	360	• Provision of suitable vehicles to carry out operational activities and management support for the existing and new offices
Automated Meter Reading (AMR)	-	1,000	• Replacement of energy meters of the consumers with sanctioned load of 20 kW & above as well tube well consumers to exercise remote control aiming at reduction in AT&C losses through: o Monitoring of consumption of electricity and timely reading for accurate billing o Disconnection/ Re-connection to improve recovery o Load management
TOTAL	**11,714**	**18,000**	

12. SUMMARY OF EVIDENCE

That the summary of evidence giving brief particulars of data, facts and evidence in support of this petition forms an integral part hereof as mentioned below:

A. Copy of Resolution of Board of Directors MEPCO **(Annex-I)**

B. Standard Petition Formats **(Annex-II)**

C. Three years Financial Statements (2013-14 to 2015-16) **(Annex-III)**

That in view of the grounds and facts mentioned above, it is respectfully prayed that while admitting and allowing this petition, MEPCO's tariff for the 2 years: FY 2016-17 & FY 2017-18 may very graciously be determined as estimated hereinabove by allowing the following reliefs:-

a. Proposed tariff be allowed and made applicable immediately upon admission of this petition subject to an order for refund, if any, for the protection of consumers during the pendency of this petition in terms of Sub-Rule 7 of Rule 4 of NEPRA Tariff Standards and Procedure Rules, 1998,

b. Distribution Margin for the two financial years i.e. 2016-17 and 2017-18 may kindly be determined and allowed,

c. Investment Plan inclusive of consumers' finance may be approved for FY 2016-17 and FY 2017-18 as per petition format 21A,

d. Reduction made by the Authority out of MEPCO's demand for provision for Post Retirement Benefits (based on Actuarial Evaluation Reports) during previous years may kindly be allowed in the tariff for FY 2017-18 as Prior Year Adjustment (PYA) because MEPCO has created the Fund in compliance of Authority's direction. Thus MEPCO, after collecting the same through tariff, could be able to deposit into the Fund created for the purpose,

e. Allow Rs. 556 million being cost of proposed new hiring during FY 2017-18 against vacant positions.

f. Allow the O&M expenses as per actual requirement,

g. Financial viability of the petitioner for the reliable supply of electricity to more than 5.7 million consumers may kindly be ensured,

h. Any other relief which the Authority deems appropriate.

13. COMPLIANCE OF DIRECTIONS

Compliance status of Authority's directions given in Tariff Determination dated 29th Feb. 2016 for FY 2015-16 has been attached as Annex-IV of this tariff petition.

PETITIONER
Multan Electric Power Company Ltd.

Through:
(Masood Salahuddin)
Chief Executive Officer MEPCO

Dated: 25 - 08 - 2017

STANDARD PETITION FORMATS

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES
MULTAN ELECTRIC POWER COMPANY LIMITED
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MULTAN ELECTRIC POWER COMPANY LIMITED

ASSUMPTIONS

Following increase/Decrease is assumed during year 2016-17 and F.Y. 2017-18

Year	2016-17	2017-18

Increase/(Decrease) in rate %age

PPP	Actual / Unaudited	Projected
EPP	12%	0%
CPP	15%	0%
UoSC	11%	0%
Energy Purchased/ Received kwh	8%	10.00%
T&D Losses	0.46%	-0.30%
Sales Growth (kwh)	7.40%	10.40%

O&M

Pay & Allowances+New Induction Cost	-4.58%	19.13%
*Provision for Retirement Benefits	-36%	9.34%
*Other O&M Cost	25%	28.63%

Investment and Capitalization

Investment (Rs. Mill)	11,716	18,000
*Capitalization %	45	50
Working Capital (Rs. Mill)	1 month O&M Cash	1 month O&M Cash

*Projected

FORM - 1

MEPCO

Company Statistics

	Unit	2014-15	Base Year 2015-16	T- Year 2016-17	2017-18
		Actual	Actual	Un-Audited	Projected
Peak demand during FY	MW	2892	3707	3892	4281
Number of Consumers	Nos.	5116072	5374772	5701391	5983759
Area	Km	105505	105505	105505	105505
Circles	Nos.	8	9	9	9
Divisions	Nos.	35	37	37	37
Sub Divisions	Nos.	159	170	173	180
Length of Feeders	Km	71101	71971	72785	73608
Average Length of Feeders	Km	68	62	59	54
Maximum Length of Feeder	Km	338.9	338.9	260	250
Minimum Length of Feeder	Km	1.8	1.8	1	1
Target for new connections	Nos.	198000	248110	326619	282368
Length of High Voltage Transmission lines (132 kV)	Km	3286	3305	3591	3725
Length of STG lines (66 and 11 kV)	Km	71101	71971	72785	74145
Length of Low Voltage Distribution lines (400 V)	Km	46866	47204	47723	49125
Number of HV transformers					
Number of **burned down** HV transformers					
Number of STG transformers	Nos.	255	269	284	295
Number of **burned down** STG transformers					
Number of LV transformers	Nos.	149368	152806	156626	163292
Number of burned down LV transformers	Nos.	2850	2436	1900	1800
TOTAL MVA	MVA	6091	6589	7472	8120

		Strength			Cost		
		Period 2016	Period 2017	Period 2018	Period 2016	Period 2017	Period 2018
		Actual	Projected	Projected	Actual	Projected	Projected
	Number of Employees						
A	**Qualified Professionals**						
	Engineers	287	287	343			
	Others	247	247	279			
		534	**534**	**622**			
B	**Staff**						
	Technical	12485	13013	13522			
	Clerical	983	1019	1534			
	Non Technical	3359	3426	3902			
		16827	**17458**	**18958**	**14213**	**12467**	**14447**



FORM - 2

MEPCO

Profit & Loss Statement

		Period 2015 Determined	B year 2016 Base Year	T-Year 2017 Un-Audited	Year 2018 Projected
Power Balances					
Units Received	[MkWh]	13,887	14,770	15,952	17,547
Units Lost	[MkWh]	2,083	2,430	2,698	2,914
Units Lost	[%age]	15.00%	16.45%	16.91%	16.6%
Units Sold	[MkWh]	**11,804**	**12,341**	**13,254**	**14,632**
Revenue					
Sales Revenue	[Mln Rs]	134,014	101,321	168,294	259,892
Subsidy	[Mln Rs]		24,719	-	-
Fuel Price Adjustment	[Mln Rs]	-	-	-	-
Total Sales Revenue	[Mln Rs]	**134,014**	**126,040**	**168,294**	**259,892**
Rental & Service Income	[Mln Rs]	282	232	43	46
Amortization of Def Credits	[Mln Rs]	1,938	2,035	2,209	2,419
Other Income	[Mln Rs]	1,576	1,250	603	715
Total Revenue	[Mln Rs]	**137,810**	**129,556**	**171,150**	**263,071**
Operating Cost					
Power Purchase Cost	[Mln Rs]	141,120	119,202	144,861	159,347
Adjustment of Cr. Advice by CPPA ona/c of PPP of previous years	[Mln Rs]				
O&M Expenses	[Mln Rs]	9,226	17,794	18,022	20,500
Depreciation	[Mln Rs]	3,106	3,414	3,873	4,413
Supplemental Charges	[Mln Rs]		825	-	-
*Provision for Bad Debt	[Mln Rs]		(2,224)	-	-
Total Operating Cost	[Mln Rs]	**153,452**	**139,011**	**166,755**	**184,260**
EBIT	[Mln Rs]	**(15,642)**	**(9,455)**	**4,395**	**78,811**
Financial Charges	[Mln Rs]		840	945	1,056
EBT	[Mln Rs]	(15,642)	(10,295)	3,450	77,755
Tax	[Mln Rs]		-	-	-
EAT	[Mln Rs]	**(15,642)**	**(10,295)**	**3,450**	**77,755**
WPPF	[Mln Rs]		-	-	-
Profit for the period	[Mln Rs]	**(15,642)**	**(10,295)**	**3,450**	**77,755**
Openning Accumulated Loss	[Mln Rs]		**(13,742)**	**(32,081)**	**(28,631)**
Comprehensive Income	[Mln Rs]		(8,044)	-	
Accumulated Profit/ (Loss)	[Mln Rs]		(32,081)	(28,631)	49,124

*Note: The audited Profit and Loss account of MECPO for FY 2015-16 includes a credit amount of Rs. 2,224 (m) on account of reversal from Provision for Bad Debts, which is not treated as a part of Regulatory Accounts.

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Profit & Loss Statement *(F.Y. Base Year2015-16)*

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	1,587	1,592	1,433	4,611	1,219	961	954	3,133	901	894	903	2,695	1,125	1,526	1,677	4,328	14,770
Units Lost	[MkWh]	417	345	229	991	175	55	65	295	63	59	141	263	179	314	388	880	2,430
Units Lost	[%age]	26.29%	21.67%	15.97%	21.49%	14.37%	5.69%	6.84%	9.42%	6.99%	6.62%	15.64%	9.76%	15.90%	20.55%	23.13%	20.34%	16.45%
Units Sold	[MkWh]	1,170	1,247	1,204	3,620	1,043	906	889	2,838	838	835	762	2,435	946	1,212	1,289	3,447	12,341
Revenue																		
Sales Revenue	[Mln Rs]	11,660	12,495	11,583	35,738	8,749	5,276	7,207	21,232	6,867	6,018	5,233	18,118	7,105	10,313	8,815	26,233	101,321
Subsidy	[Mln Rs]	2,451	2,266	2,322	7,040	1,965	1,761	1,712	5,438	1,620	1,708	1,699	5,027	2,066	2,619	2,529	7,214	24,719
Fuel Price Adjustment	[Mln Rs]				-				-				-				-	-
Total Sales Revenue	[Mln Rs]	14,111	14,761	13,905	42,778	10,714	7,037	8,920	26,671	8,486	7,726	6,932	23,144	9,171	12,932	11,344	33,447	126,040
Rental & Service Income	[Mln Rs]	21	24	23	68	24	20	20	64	19	21	21	62	23	2	13	38	232
Amortization of Def Credits	[Mln Rs]	165	166	166	498	167	167	168	502	170	170	171	511	172	173	178	523	2,035
Other Income	[Mln Rs]	291	(413)	219	97	324	247	101	673	138	63	73	275	75	75	55	205	425
Surcharge on Late Payment	[Mln Rs]															825	825	825
Total Revenue	[Mln Rs]	14,589	14,538	14,314	43,441	11,230	7,471	9,209	27,910	8,814	7,981	7,197	23,992	9,440	13,183	12,415	35,038	129,556
Operating Cost																		
Power Purchase Cost	[Mln Rs]	10,552	10,042	8,754	29,348	10,379	8,643	9,291	28,313	9,363	7,198	8,721	25,283	8,010	10,280	17,968	36,258	119,202
O&M Expenses	[Mln Rs]	1,108	1,107	1,363	3,579	1,048	1,067	1,102	3,217	1,078	1,083	1,136	3,297	1,177	1,189	5,336	7,702	17,794
Depreciation	[Mln Rs]	284	285	283	851	266	285	285	838	290	285	281	856	280	281	309	869	3,414
Amortization	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,224)	(2,224)	(2,224)
Supplemental Charges	[Mln Rs]															825	825	825
Total Operating Cost	[Mln Rs]	11,944	11,434	10,400	33,778	11,696	9,994	10,677	32,367	10,731	8,566	10,138	29,435	9,467	11,749	22,214	43,431	139,011
EBIT	[Mln Rs]	2,645	3,104	3,914	9,663	(466)	(2,523)	(1,468)	(4,457)	(1,917)	(585)	(2,941)	(5,443)	(27)	1,433	(9,799)	(8,393)	(9,455)
Financial Charges	[Mln Rs]			188	188			135	135	1	0	0	2	114	115	286	515	840
EBT	[Mln Rs]	2,645	3,104	3,726	9,475	(466)	(2,523)	(1,603)	(4,592)	(1,918)	(586)	(2,941)	(5,445)	(141)	1,318	(10,085)	(8,908)	(10,295)
Tax	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mln Rs]	2,645	3,104	3,726	9,475	(466)	(2,523)	(1,603)	(4,592)	(1,918)	(586)	(2,941)	(5,445)	(141)	1,318	(10,085)	(8,908)	(10,295)
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	2,645	3,104	3,726	9,475	(466)	(2,523)	(1,603)	(4,592)	(1,918)	(586)	(2,941)	(5,445)	(141)	1,318	(10,085)	(8,908)	(10,295)

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MEPCO

Profit & Loss Statement *(Projected* T Year 2016-17)*

		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Power Balances																		
Units Received	[MkWh]	1,762	1,658	1,566	4,986	1,284	992	947	3,224	893	872	1,084	2,849	1,346	1,786	1,761	4,893	15,952
Units Lost	[MkWh]	465	354	243	1,062	176	69	59	305	56	54	204	315	234	395	387	1,016	2,698
Units Lost	[%age]	26.38%	21.34%	15.54%	21.30%	13.72%	6.98%	6.27%	9.45%	6.30%	6.22%	18.83%	11.04%	17.37%	22.13%	21.99%	20.77%	16.91%
Units Sold	[MkWh]	1,297	1,304	1,323	3,924	1,108	923	888	2,919	836	818	880	2,534	1,112	1,391	1,374	3,877	13,254
Revenue																		
Sales Revenue	[Mln Rs]	16,469	16,558	16,799	49,826	14,069	11,720	11,276	37,065	10,621	10,387	11,171	32,179	14,122	17,662	17,441	49,225	168,294
Subsidy	[Mln Rs]				-				-				-				-	-
Fuel Price Adjustment	[Mln Rs]				-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	16,469	16,558	16,799	49,826	14,069	11,720	11,276	37,065	10,621	10,387	11,171	32,179	14,122	17,662	17,441	49,225	168,294
Rental & Service Income	[Mln Rs]	4	4	4	11	4	4	4	11	4	4	4	11	4	4	4	11	43
Amortization of Def Credits	[Mln Rs]	184	184	184	552	184	184	184	552	184	184	184	552	184	184	184	552	2,209
Other Income	[Mln Rs]	50	50	50	151	50	50	50	151	50	50	50	151	50	50	50	151	603
Total Revenue	[Mln Rs]	16,707	16,796	17,037	50,540	14,307	11,958	11,514	37,779	10,859	10,625	11,409	32,893	14,360	17,900	17,679	49,939	171,150
Operating Cost																		
Power Purchase Cost	[Mln Rs]	13,773	12,661	11,280	37,714	12,185	9,290	10,546	32,020	11,695	9,454	11,579	32,728	12,706	15,330	14,364	42,400	144,861
O&M Expenses	[Mln Rs]	1,502	1,502	1,502	4,505	1,502	1,502	1,502	4,505	1,502	1,502	1,502	4,505	1,502	1,502	1,502	4,505	18,022
Depreciation	[Mln Rs]	323	323	323	968	323	323	323	968	323	323	323	968	323	323	323	968	3,873
Supplemental Charges	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	15,597	14,486	13,104	43,188	14,009	11,114	12,370	37,494	13,519	11,278	13,404	38,201	14,530	17,154	16,189	47,873	166,755
EBIT	[Mln Rs]	1,110	2,310	3,933	7,353	298	844	(857)	285	(2,660)	(654)	(1,995)	(5,309)	(170)	745	1,490	2,065	4,395
Financial Charges	[Mln Rs]	79	79	79	236	79	79	79	236	79	79	79	236	79	79	79	236	945
EBT	[Mln Rs]	1,031	2,231	3,854	7,116	219	765	(935)	49	(2,739)	(732)	(2,073)	(5,545)	(249)	667	1,411	1,829	3,450
Tax	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mln Rs]	1,031	2,231	3,854	7,116	219	765	(935)	49	(2,739)	(732)	(2,073)	(5,545)	(249)	667	1,411	1,829	3,450
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	1,031	2,231	3,854	7,116	219	765	(935)	49	(2,739)	(732)	(2,073)	(5,545)	(249)	667	1,411	1,829	3,450

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MEPCO

Profit & Loss Statement *(Projected* T Year 2017-18)*

		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Power Balances																		
Units Received	[MkWh]	1,938	1,823	1,723	**5,484**	1,413	1,092	1,042	**3,546**	982	959	1,192	**3,134**	1,480	1,965	1,937	**5,383**	**17,547**
Units Lost	[MkWh]	506	384	262	**1,152**	189	73	62	**324**	58	56	221	**336**	253	429	421	**1,103**	**2,914**
Units Lost	[%age]	26.11%	21.05%	15.23%	21.01%	13.40%	6.64%	5.93%	9.12%	5.96%	5.88%	18.54%	10.72%	17.07%	21.85%	21.71%	20.48%	16.61%
Units Sold	[MkWh]	1,432	1,440	1,461	**4,332**	1,223	1,019	980	**3,223**	923	903	971	**2,798**	1,228	1,536	1,517	**4,280**	**14,632**
Revenue																		
Sales Revenue	[Mln Rs]	25,432	25,570	25,942	**76,944**	21,726	18,099	17,412	**57,237**	16,401	16,039	17,251	**49,692**	21,808	27,274	26,937	**76,019**	**259,892**
Subsidy	[Mln Rs]				-				-				-				-	-
Fuel Price Adjustment	[Mln Rs]				-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	**25,432**	**25,570**	**25,942**	**76,944**	**21,726**	**18,099**	**17,412**	**57,237**	**16,401**	**16,039**	**17,251**	**49,692**	**21,808**	**27,274**	**26,937**	**76,019**	**259,892**
Rental & Service Income	[Mln Rs]	4	4	4	**11**	4	4	4	**11**	4	4	4	**11**	4	4	4	**11**	**46**
Amortization of Def Credits	[Mln Rs]	202	202	202	**605**	202	202	202	**605**	202	202	202	**605**	202	202	202	**605**	**2,419**
Other Income	[Mln Rs]	60	60	60	**179**	60	60	60	**179**	60	60	60	**179**	60	60	60	**179**	**715**
Total Revenue	[Mln Rs]	**25,697**	**25,834**	**26,207**	**77,739**	**21,991**	**18,364**	**17,677**	**58,032**	**16,666**	**16,304**	**17,516**	**50,487**	**22,073**	**27,539**	**27,201**	**76,813**	**263,071**
									-				-				-	-
Operating Cost									-				-				-	-
Power Purchase Cost	[Mln Rs]	15,150	13,928	12,408	**41,485**	13,403	10,219	11,600	**35,222**	12,864	10,399	12,737	**36,000**	13,976	16,863	15,800	**46,640**	**159,347**
O&M Expenses	[Mln Rs]	1,708	1,708	1,708	**5,125**	1,708	1,708	1,708	**5,125**	1,708	1,708	1,708	**5,125**	1,708	1,708	1,708	**5,125**	**20,500**
Depreciation	[Mln Rs]	368	368	368	**1,103**	368	368	368	**1,103**	368	368	368	**1,103**	368	368	368	**1,103**	**4,413**
Amortization Leased Assets	[Mln Rs]		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	**17,226**	**16,004**	**14,484**	**47,713**	**15,479**	**12,295**	**13,676**	**41,450**	**14,940**	**12,475**	**14,814**	**42,229**	**16,052**	**18,939**	**17,877**	**52,868**	**184,260**
									-				-				-	-
EBIT	[Mln Rs]	**8,471**	**9,831**	**11,723**	**30,025**	**6,512**	**6,069**	**4,001**	**16,582**	**1,726**	**3,829**	**2,703**	**8,258**	**6,021**	**8,600**	**9,325**	**23,946**	**78,811**
Financial Charges	[Mln Rs]	88	88	88	**264**	88	88	88	**264**	88	88	88	**264**	88	88	88	**264**	**1,056**
EBT	[Mln Rs]	8,383	9,743	11,635	29,761	6,424	5,981	3,913	**16,318**	1,638	3,741	2,615	**7,994**	5,933	8,512	9,237	**23,682**	**77,755**
Tax	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mln Rs]	**8,383**	**9,743**	**11,635**	29,761	**6,424**	**5,981**	**3,913**	16,318	**1,638**	**3,741**	**2,615**	7,994	**5,933**	**8,512**	**9,237**	23,682	77,755
WPPF	[Mln Rs]	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	8,383	9,743	11,635	29,761	6,424	5,981	3,913	16,318	1,638	3,741	2,615	7,994	5,933	8,512	9,237	23,682	77,755

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MEPCO

Balance Sheet [in million Rupees]

Description	Actual Qrt/ FY as on June 30, 2015	Actual Qrt/ FY as on June 30, 2016	Projected Qrt/ FY as on June 30, 2017	Projected Qrt/ FY as on June 30, 2018
Intangible Fixed Assets				
Net Fixed Assets in Operations	65,779	71,046	78,285	89,991
Total Net Fixed Assets in Operations	***65,779***	***71,046***	***78,285***	***89,991***
Capital Work in Progress	*9,234*	*10,716*	*11,238*	*13,119*
Long Term Loans to Employees	*57*	*77*	*114*	*156*
Deferred Cost & Long Term Deposits	*0.05*	*0.06*	*0.06*	*0.06*
	9,291	**10,793**	**11,352**	**13,275**
Current Assets				
Stores & Spares	3,923	4,616	3,341	4,616
Trade Debts	16,273	19,808	20,549	30,157
Advances, Prepayments, Other Receivables	20,838	19,873	9,046	11,387
Tariff Subsidy (Receivable from GoP)	26,757	20,323	18,258	16,432
Receivable from Associated Companies	2,589	2,784	4,980	57,543
Cash & Bank Balances	4,190	4,680	6,275	8,325
Total Current Assets	***74,570***	***72,084***	***62,448***	***128,461***
Total Assets	**149,641**	**153,924**	**152,086**	**231,727**
Subscribed Equity	43,332	43,332	43,332	43,332
Unappropriated Profit	(13,742)	(32,081)	(28,631)	49,124
Total Equity	***29,590***	***11,251***	***14,701***	***92,456***
Long Term Liability				
Security Deposits	5,930	6,339	6,589	7,239
Employee Retirement Benefits	29,881	43,118	45,419	47,667
TFCs & SUKUK				
Deferred Credits	41,355	43,891	47,457	51,377
Total Long Term Loan	7,022	8,068	11,182	7,655
Total Long Term Liability	***84,188***	***101,415***	***110,647***	***113,937***
Current Liability				
Current Maturity on Long Term Loans	2,001	2,695	3,322	4,049
Subsidy Received in Advance from GoP				
Provision for Taxation & WPPF	-			
Receipt Against Deposit work	13,923	14,942	13,014	13,940
Payable to NTDC/CPPA	5,814	7,333	5,667	0
Creditors, Accrued and Other Liabilities	14,111	16,205	4,735	7,345
Total Current Liability	***35,850***	***41,175***	***26,738***	***25,334***
Total Liabilities and Commitments	**120,037**	**142,590**	**137,385**	**139,271**
Total Liabilities and Equity	**149,628**	**153,841**	**152,086**	**231,727**

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MEPCO
Cash Flow Statement [in million Rupees]

Description		Actual for (T) Year ending June 30, 2016	Projected for Qrt/FY ending June 30, 2017	Projected for FY ending June 30, 2018
Average Monthly Demand Index (MDI)	[MW]	2,912	3,280	3,609
Units Purchased	[GWh]	14,770	15,952	17,547
Transmission Losses (132 kV)	[GWh]	436	733	898
Distribution Losses	[GWh]	1,994	1,965	2,017
Units Sold to Customers	[GWh]	12,341	13,254	14,632
Average Tariff Required	[Rs/unit]	10.213	12.698	17.761
Average Tariff Existing	[Rs/unit]	11.243	12.698	17.761
Tariff Difference	*[Rs/unit]*	*-1.030*	*0.000*	*0.000*
Revenue from Sales		126,040	168,294	259,892
Collection from Required	[%]	97%	101%	98%
Inflows from Operations				
Collection from Current Sales		**122,505**	**170,070**	**255,174**
Prior Year Recovery				
Total Inflows from Operations		***122,505***	***170,070***	***255,174***
Outflow from Operations				
Payment for electricity (to CPPA)		109,963	144,135	217,577
Distribution Service Cost (=DMC)		12,297	15,677	17,952
Total Outflow from Operations		***122,260***	***159,813***	***235,529***
Surplus/Deficit from Operations		**245**	**10,257**	**19,645**
Inflows from Other Sources				
Capital Contributions		4,653	5,601	6,900
Consumer Security Deposits		409	250	650
Other Incomes		1,482	646	760
GOP Subsidy (Actual and Estimated)		2,065	-	-
Long Term Loan / Redeemable Capital		1,752	3,114	(3,527)
Total Inflows from Other Sources		***10,361***	***9,611***	***4,783***
Outflow Others				
Financial Charges			945	1,056
Repayment of Long Term Loans		0	2,695	3,322
Investment Program		10,115	11,716	18,000
Working Capital/other Changes		-	2,917	-
Total Outflow Others		***10,115***	***18,273***	***22,378***
Surplus/Deficit Others		**246**	**(8,662)**	**(17,595)**
Total Inflows (Operations + Others)		**132,865**	**179,681**	**259,957**
Total Outflows (Operations + Others)		**132,375**	**178,086**	**257,907**
Opening Balance		4,190	4,680	6,275
Surplus/Deficit for Fiscal Year		491	1,595	2,050
Deficit from Financing/Loans				
Closing Balance		**4,681**	**6,275**	**8,325**

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MEPCO

Power Purchase *(Actual (T-Year 2015-16)*

		Month 1 Actual	Month 2 Actual	Month 3 Actual	Month 4 Actual	Month 5 Actual	Month 6 Actual	Month 7 Actual	Month 8 Actual	Month 9 Actual	Month 10 Actual	Month 11 Actual	Month 12 Actual	Total Actual
Demand & Energy														
Units Received	[MkWh]	1,587	1,592	1,433	1,219	961	954	901	894	903	1,125	1,526	1,677	**14,770**
MDI	[MW]	3,209	3,148	3,192	3,022	2,487	2,519	2,516	2,461	2,570	2,638	3,479	3,707	**2,912**
Energy Purchase Price	[Rs/ kWh]	4.5837	4.3039	3.8812	5.8104	5.6104	5.8514	6.8244	3.9313	5.5421	3.9568	3.6966	4.3296	**4.723**
Capacity Purchase Price	[Rs/ kW/ M]	919	911	898	989	1,206	1,370	1,151	1,370	1,319	1,222	1,207	1,995	1,219
Transmission Charge	[Rs/ kW/ M]	**102.430**	**102.430**	**102.430**	**102.430**	**102.430**	**102.430**	**126.742**	**126.750**	**126.750**	**126.750**	**126.750**	**126.750**	**114.518**
		6.650	6.309	6.109	8.518	8.997	9.740	10.391	8.052	9.657	7.119	6.738	9.020	7.878
Actual CPP per kWh	[Rs/ kWh]	1.8596	1.8024	1.9998	2.4536	3.1217	3.6183	3.2128	3.7716	3.7544	2.8654	2.7525	4.4097	2.8842
Power Purchase Cost														2.8842
Energy Charge	[Mln Rs]	7,273	6,851	5,561	7,080	5,389	5,581	6,149	3,515	5,005	4,452	5,639	7,261	69,757
Capacity Charge	[Mln Rs]	2,951	2,869	2,865	2,990	2,999	3,451	2,895	3,372	3,391	3,224	4,199	7,395	42,601
Transmission Charge	[Mln Rs]	**329**	**322**	**327**	**310**	**255**	**268**	**319**	**312**	**326**	334	441	470	4,002
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-		-
Total Operating Cost	[Mln Rs]	**10,552**	**10,042**	**8,754**	**10,379**	**8,643**	**9,291**	**9,363**	**7,198**	**8,721**	**8,010**	**10,280**	**15,126**	**116,360**
		0.2072	0.2026	0.2281	0.2540	0.2652	0.2705	0.3539	0.3489	0.3607	0.2972	0.2890	0.2802	0.2710

FORM - 6 (A)

MEPCO

Power Purchase *(Projected F.Y. 2016-17)*

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	1,762	1,658	1,566	1,284	992	947	893	872	1,084	1,346	1,786	1,761	**15,952**
MDI	[MW]	3,685	3,723	3,403	3,423	3,197	2,759	2,426	2,801	2,990	3,336	3,883	3,739	**3,280**
Energy Purchase Price	[Rs/ kWh]	4.624	4.224	3.925	5.158	3.944	6.547	8.604	5.159	6.197	6.319	5.700	5.161	**5.310**
Capacity Purchase Price	[Rs/ kW/ M]	1,400	1,393	1,381	1,498	1,555	1,448	1,528	1,638	1,499	1,133	1,199	1,284	**1,401.003**
Transmission Charge	[Rs/ kW/ M]	127	127	127	127	127	127	127	131	127	127	127	127	**127.038**
		7.818	7.638	7.201	9.489	9.362	11.132	13.101	10.839	10.683	9.440	8.582	8.157	**9.081**
Power Purchase Cost		-	-	-	-	-	-	-	-	-	-	-	-	
Energy Charge	[Mln Rs]	8,147	7,002	6,148	6,623	3,913	6,202	7,680	4,500	6,717	8,505	10,183	9,089	**84,708**
Capacity Charge	[Mln Rs]	5,159	5,188	4,700	5,128	4,971	3,994	3,707	4,587	4,483	3,778	4,655	4,801	**55,152**
Transmission Charge	[Mln Rs]	467	472	431	434	405	350	308	366	379	423	492	474	**5,001**
Adjustment **	[Mln Rs]													-
Total Operating Cost	[Mln Rs]	**13,773**	**12,661**	**11,280**	**12,185**	**9,290**	**10,546**	**11,695**	**9,454**	**11,579**	**12,706**	**15,330**	**14,364**	**144,861**

FORM - 6 (B)

MEPCO

Power Purchase *(Projected F.Y. 2017-18)*

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	1,938	1,823	1,723	1,413	1,092	1,042	982	959	1,192	1,480	1,965	1,937	**17,547**
MDI	[MW]	4,054	4,095	3,743	3,765	3,517	3,035	2,669	3,081	3,289	3,670	4,272	4,113	**3,609**
Energy Purchase Price	[Rs/ kWh]	4.624	4.224	3.925	5.158	3.944	6.547	8.604	5.159	6.197	6.319	5.700	5.161	**5.310**
Capacity Purchase Price	[Rs/ kW/ M]	1,400	1,393	1,381	1,498	1,555	1,448	1,528	1,638	1,499	1,133	1,199	1,284	**1,401.003**
Transmission Charge	[Rs/ kW/ M]	127	127	127	127	127	127	127	131	127	127	127	127	**127.038**
		7.818	7.638	7.201	9.489	9.362	11.132	13.101	10.839	10.683	9.440	8.582	8.157	**9.081**
Power Purchase Cost														
Energy Charge	[Mln Rs]	8,962	7,702	6,763	7,285	4,305	6,822	8,449	4,950	7,389	9,355	11,201	9,998	**93,179**
Capacity Charge	[Mln Rs]	5,674	5,707	5,171	5,640	5,468	4,393	4,077	5,046	4,932	4,156	5,121	5,282	**60,667**
Transmission Charge	[Mln Rs]	514	519	474	477	446	385	338	403	417	465	541	521	**5,501**
Adjustment	[Mln Rs]													-
Total Operating Cost	[Mln Rs]	**15,150**	**13,928**	**12,408**	**13,403**	**10,219**	**11,600**	**12,864**	**10,399**	**12,737**	**13,976**	**16,863**	**15,800**	**159,347**

FORM - 7

MEPCO

Line Losses *((T-Year)F.Y.2015-16)*

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	1,587	1,592	1,433	1,219	961	954	901	894	903	1,125	1,526	1,677	**14,770**
Units Sold	[MkWh]	1,170	1,247	1,204	1,043	906	889	838	835	762	946	1,212	1,289	**12,341**
Units Lost	[MkWh]	417	345	229	175	55	65	63	59	141	179	314	388	**2,430**
Units Lost	[%age]	26.29%	21.67%	15.97%	14.37%	5.69%	6.84%	6.99%	6.62%	15.64%	15.90%	20.55%	23.13%	16.45%
Technical Losses	[%age]	26.29%	21.67%	15.97%	14.37%	5.69%	6.82%	6.99%	6.62%	15.64%	15.90%	20.55%	23.13%	16.45%
Administrative Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	3.4%	4.2%	3.8%	3.0%	2.4%	3.1%	3.0%	2.4%	1.4%	1.2%	2.1%	3.8%	3.0%
11 kV Losses	[%age]	22.9%	17.5%	12.1%	11.4%	3.3%	3.7%	4.0%	4.2%	14.2%	14.7%	18.4%	19.3%	13.5%
LT Losses	[%age]	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Technical Losses	[%age]	**26.3%**	**21.7%**	**16.0%**	**14.4%**	**5.7%**	**6.8%**	**7.0%**	**6.6%**	**15.6%**	**15.9%**	**20.6%**	**23.1%**	16.4%

FORM - 7 (A)

MEPCO

Line Losses * *(Un-Audited F.Y. 2016-17)*

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	1,762	1,658	1,566	1,284	992	947	893	872	1,084	1,346	1,786	1,761	**15,952**
Units Sold	[MkWh]	1,297	1,304	1,323	1,108	923	888	836	818	880	1,112	1,391	1,374	**13,254**
Units Lost	[MkWh]	465	354	243	176	69	59	56	54	204	234	395	387	**2,698**
Units Lost	[%age]	26%	21%	16%	14%	7%	6%	6%	6%	19%	17%	22%	22%	16.91%
Technical Losses	[%age]	22%	21%	16%	14%	7%	6%	6%	6%	19%	17%	22%	22%	17%
Administrative Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	0.04%	3.06%	2.96%	2.74%	1.94%	2.25%	2.54%	-6.73%	12.39%	11.84%	10.83%	2.22%	4.59%
11 kV Losses	[%age]	22.42%	18.28%	12.58%	10.98%	5.04%	4.01%	3.76%	12.94%	6.45%	5.53%	11.31%	19.77%	12.32%
LT Losses	[%age]	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	[%age]	**22.46%**	**21.34%**	**15.54%**	**13.72%**	**6.98%**	**6.27%**	**6.30%**	**6.22%**	**18.83%**	**17.37%**	**22.13%**	**21.99%**	16.91%

FORM - 7 (B)

MEPCO

Line Losses * *(Projected F.Y. 2017-18)*

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	1,938	1,823	1,723	1,413	1,092	1,042	982	959	1,192	1,480	1,965	1,937	**17,547**
Units Sold	[MkWh]	1,432	1,440	1,461	1,223	1,019	980	923	903	971	1,228	1,536	1,517	**14,632**
Units Lost	[MkWh]	506	384	262	189	73	62	58	56	221	253	429	421	**2,914**
Units Lost	[%age]	26%	21%	15%	13%	7%	6%	6%	6%	19%	17%	22%	22%	16.61%
Technical Losses	[%age]	26.11%	21.05%	15.23%	13.40%	6.64%	5.93%	5.96%	5.88%	18.54%	17.07%	21.85%	21.71%	16.61%
Administrative Losse	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Technical Losses at Different Levels														
Transmission Losse	[%age]	4.07%	4.85%	4.41%	3.79%	2.98%	3.75%	3.45%	-6.94%	12.19%	11.38%	10.64%	2.02%	5.12%
11 kV Losses	[%age]	22.04%	16.20%	10.82%	9.61%	3.67%	2.17%	2.50%	12.82%	6.35%	5.69%	11.22%	19.69%	11.49%
LT Losses	[%age]	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Los	[%age]	**26.11%**	**21.05%**	**15.23%**	**13.40%**	**6.64%**	**5.93%**	**5.96%**	**5.88%**	**18.54%**	**17.07%**	**21.85%**	**21.71%**	**16.61%**

FORM - 8
MEPCO
Operational and Technical Information

DISCO load factors on yearly basis	2015-16(B) Year	**98%**
NTDC/DISCO Delivery Points metering accuracy		**98.00%**
DISCO metering accuracy For all customers (residential, commercial, industrial, etc.)		**96.00%**
Estimated High Voltage Transmission lines losses (132 kV)		**3.50%**

Projected 2017

FORM - 9 MEPCO

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	127.04
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,280
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	5,001
10.06	Fixed/Capacity Charge			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	1,401
10.08	Estimated MDI	Form 6 (A)	[MW]	3,280
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	55,152
10.11	Energy Charge			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5.3103
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	15,952
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	84,708
10.15	**Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)**		[,000,000 Rs]	144,860
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	9.0812
10.17	Estimated Energy Sold		[GWh]	13,254
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	10.9295
10.19	Distribution Margin		[,000,000 Rs]	22,393
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	1.6895
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	12.6190
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	167,254
10.23	Prior Period Adjustement (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	167,251

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.02									
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	16	**3,685,000**	126.756	467,095,551	**1,761,762,351**			**467,095,551**
11.05	Aug	16	**3,723,000**	126.757	471,917,500	**1,657,707,974**			**471,917,500**
11.06	Sep	16	**3,403,000**	126.748	431,324,800	**1,566,350,620**			**431,324,800**
11.07	Oct	16	**3,423,000**	126.740	433,832,295	**1,284,126,422**			**433,832,295**
11.08	Nov	16	**3,197,000**	126.732	405,161,952	**992,285,951**			**405,161,952**
11.09	Dec	16	**2,759,000**	126.745	349,689,561	**947,362,379**			**349,689,561**
11.10	Jan	17	**2,426,225**	126.750	307,524,019	**892,640,536**			**307,524,019**
11.11	Feb	17	**2,801,051**	130.823	366,440,714	**872,196,104**			**366,440,714**
11.12	Mar	17	**2,990,441**	126.750	379,038,397	**1,083,924,617**			**379,038,397**
11.13	Apr	17	**3,335,997**	126.750	422,837,620	**1,345,895,773**			**422,837,620**
11.14	May	17	**3,883,321**	126.747	492,199,529	**1,786,341,223**			**492,199,529**
11.15	Jun	17	**3,738,825**	126.750	473,896,069	**1,760,980,910**			**473,896,069**
11.16			39,365,860	127.038	5,000,958,007	15,951,574,860			**5,000,958,007**
11.17	Avg per month [MW]		**3,280,488**		Avg per month [MWh]	**1,329,297,905**			

11.18 Capacity and Energy

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh] 15 = 11 / 6	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.19									
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	16	**5,158,595,894**	8,146,917,640	13,772,609,085	0.2651	2.928088	4.6243	7.8175
11.22	Aug	16	**5,187,830,731**	7,001,861,170	12,661,409,401	0.2847	3.12952	4.2237	7.6379
11.23	Sep	16	**4,700,481,057**	6,148,082,819	11,279,888,678	0.2754	3.000912	3.9251	7.2014
11.24	Oct	16	**5,127,685,410**	6,623,138,847	12,184,656,552	0.3378	3.993131	5.1577	9.4887
11.25	Nov	16	**4,971,128,356**	3,913,377,334	9,289,667,642	0.4083	5.009774	3.9438	9.3619
11.26	Dec	16	**3,994,027,013**	6,201,907,814	10,545,624,388	0.3691	4.215944	6.5465	11.1316
11.27	Jan	17	**3,706,638,883**	7,680,457,700	11,694,620,602	0.3445	4.152443	8.6042	13.1012
11.28	Feb	17	**4,587,456,311**	4,499,630,046	9,453,527,071	0.4201	5.259662	5.1590	10.8388
11.29	Mar	17	**4,483,266,556**	6,717,189,244	11,579,494,197	0.3497	4.136142	6.1971	10.6829
11.30	Apr	17	**3,778,133,938**	8,504,580,800	12,705,552,358	0.3142	2.807152	6.3189	9.4402
11.31	May	17	**4,655,045,408**	10,182,680,873	15,329,925,810	0.2755	2.605911	5.7003	8.5817
11.32	Jun	17	**4,801,406,849**	9,088,774,873	14,364,077,591	0.2691	2.726552	5.1612	8.1569
11.33			**55,151,696,406**	**84,708,398,958**	144,524,053,371	0.3135	3.4574	5.3103	**9.0602**
11.34	Avg Cap. Charge =		1401						

Projected 2018

FORM - 9 MEPCO

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	Use of System Charges (NTDC)			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	127.04
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,609
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	5,501
10.06	Fixed/Capacity Charge			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	1,401
10.08	Estimated MDI	Form 6 (A)	[MW]	3,609
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	60,667
10.11	Energy Charge			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5.3103
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	17,547
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	93,178
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	159,346
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	9.0812
10.17	Estimated Energy Sold		[GWh]	14,632
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	10.8899
10.19	Distribution Margin		[,000,000 Rs]	26,758
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	1.8286
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	12.7186
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	186,104
10.23	Prior Period Adjustement (Uncovered Costs)		[,000,000 Rs]	73,593
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	259,698

186,103.7316

(194)

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	17	4,053,500	126.756	513,805,106	1,937,938,586			513,805,106
11.05	Aug	17	4,095,300	126.757	519,109,250	1,823,478,771			519,109,250
11.06	Sep	17	3,743,300	126.748	474,457,280	1,722,985,682			474,457,280
11.07	Oct	17	3,765,300	126.740	477,215,525	1,412,539,064			477,215,525
11.08	Nov	17	3,516,700	126.732	445,678,147	1,091,514,546			445,678,147
11.09	Dec	17	3,034,900	126.745	384,658,517	1,042,098,617			384,658,517
11.10	Jan	18	2,668,848	126.750	338,276,421	981,904,590			338,276,421
11.11	Feb	18	3,081,156	130.823	403,084,785	959,415,714			403,084,785
11.12	Mar	18	3,289,485	126.750	416,942,237	1,192,317,079			416,942,237
11.13	Apr	18	3,669,597	126.750	465,121,382	1,480,485,350			465,121,382
11.14	May	18	4,271,653	126.747	541,419,482	1,964,975,345			541,419,482
11.15	Jun	18	4,112,708	126.750	521,285,676	1,937,079,001			521,285,676
11.16			43,302,446	127.038	5,501,053,808	17,546,732,346			5,501,053,808
11.17	Avg per month [MW]		3,608,537		Avg per month [MWh]	1,462,227,696			

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	17	5,674,455,483	8,961,609,404	15,149,869,993	0.2661	2.9281	4.6243	7.8175
11.22	Aug	17	5,706,613,804	7,701,827,287	13,927,550,341	0.2847	3.1295	4.2237	7.6379
11.23	Sep	17	5,170,529,163	6,762,891,100	12,407,877,543	0.2754	3.0009	3.9251	7.2014
11.24	Oct	17	5,640,453,951	7,285,452,731	13,403,122,207	0.3378	3.9931	5.1577	9.4887
11.25	Nov	17	5,468,241,192	4,304,715,067	10,218,634,406	0.4083	5.0098	3.9438	9.3619
11.26	Dec	17	4,393,429,714	6,822,098,596	11,600,186,827	0.3691	4.2159	6.5465	11.1316
11.27	Jan	18	4,077,302,771	8,448,503,470	12,864,082,662	0.3445	4.1524	8.6042	13.1012
11.28	Feb	18	5,046,201,942	4,949,593,050	10,398,879,778	0.4201	5.2597	5.1590	10.8388
11.29	Mar	18	4,931,593,212	7,388,908,168	12,737,443,617	0.3497	4.1361	6.1971	10.6829
11.30	Apr	18	4,155,947,332	9,355,038,880	13,976,107,594	0.3142	2.8072	6.3189	9.4402
11.31	May	18	5,120,549,949	11,200,948,961	16,852,918,392	0.2755	2.8059	5.7003	8.5817
11.32	Jun	18	5,281,547,534	9,997,652,140	15,800,485,350	0.2691	2.7266	5.1612	8.1569
11.33			60,666,866,047	93,179,238,854	159,347,158,709	0.3135	3.4574	5.3103	9.0813
11.34	Avg Cap. Charge =		1401						

FORM - 10

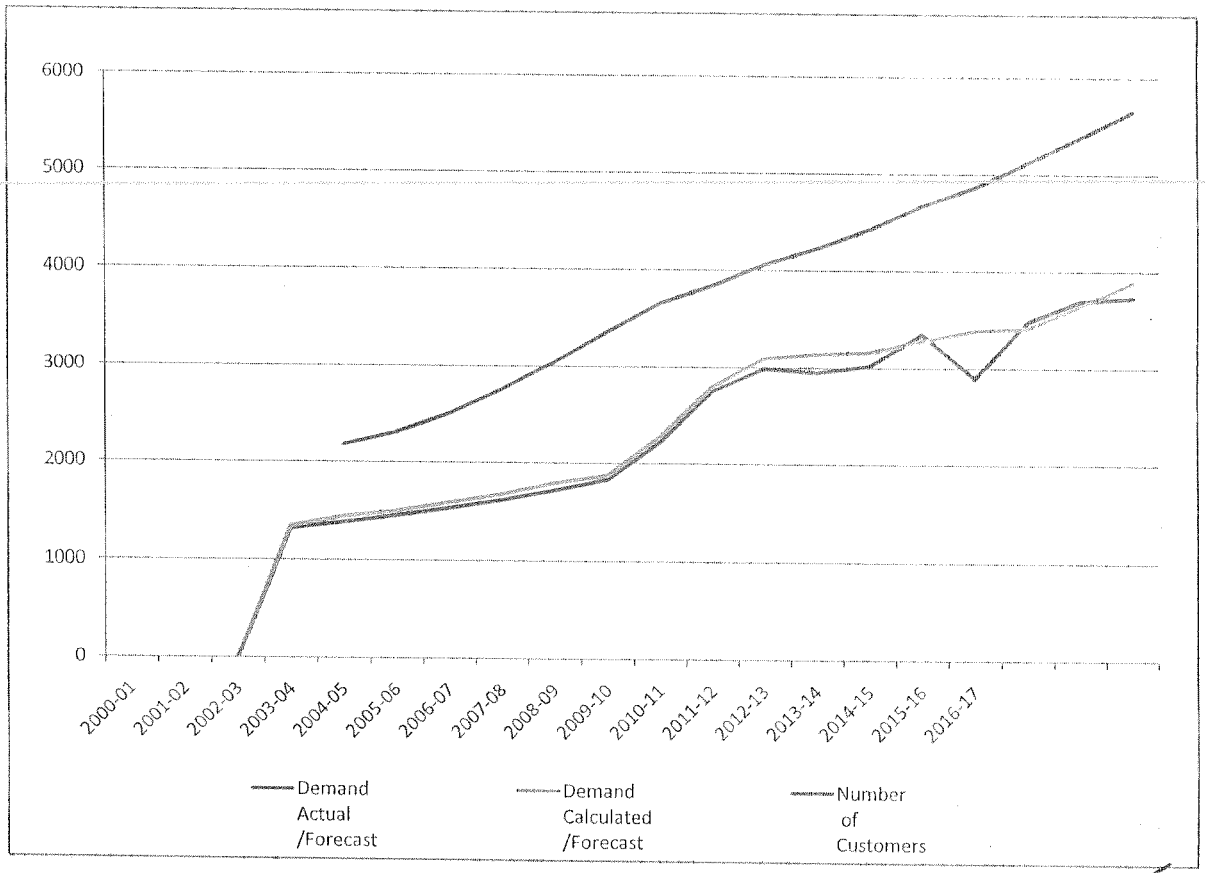
MEPCO

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regresion analysis

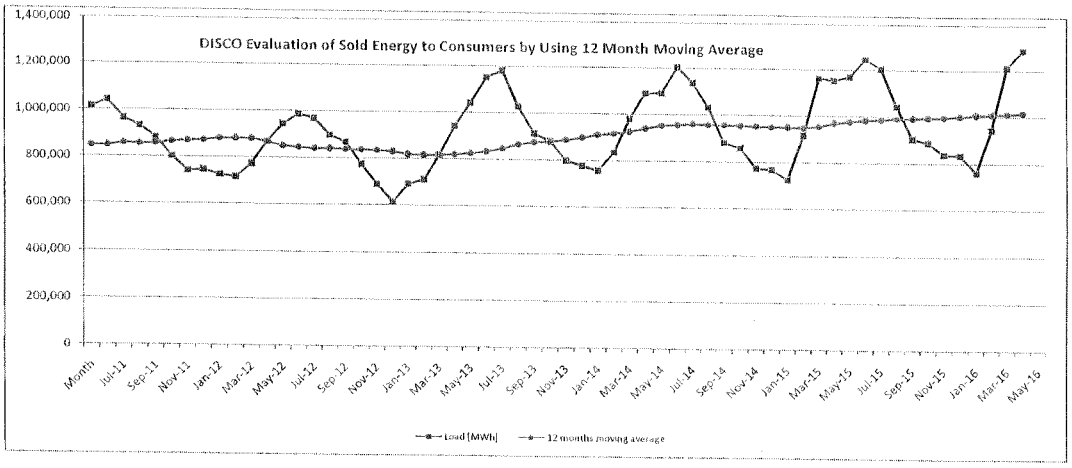
	Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01	**1,318**		**1,347**			
12.02	2001-02	**1,382**	4.9%	**1,445**	7.3%	**2,181**	
12.03	2002-03	**1,453**	5.1%	**1,501**	3.9%	**2,308**	5.8%
12.04	2003-04	**1,531**	5.4%	**1,591**	6.0%	**2,503**	8.4%
12.05	2004-05	**1,618**	5.7%	**1,680**	5.6%	**2,758**	10.2%
12.06	2005-06	**1,721**	6.4%	**1,795**	6.8%	**3,046**	10.4%
12.07	2006-07	**1,831**	6.4%	**1,878**	4.6%	**3,371**	10.7%
12.08	2007-08	**2,218**	21.1%	**2,278**	21.3%	**3,666**	8.8%
12.09	2008-09	**2,752**	24.1%	**2,803**	23.0%	3,842	4.8%
12.10	2009-10	2,988	8.6%	3,094	10.4%	4,057	5.6%
12.11	2010-11	2,949	-1.3%	3,145	1.6%	4,226	4.2%
12.12	2011-12	3,022	2.5%	3,165	0.6%	4,424	4.7%
12.13	2012-13	3,360	11.2%	3,288	3.9%	4,673	5.6%
12.14	2013-14	2,892	-13.9%	3,395	3.3%	4,860	4.0%
12.15	2014-15	3,495	20.9%	3,425	0.9%	5,116	5.3%
12.16	2015-16	3,707	6.1%	3,651	6.6%	5,375	5.1%
12.17	2016-17	3,739	0.9%	3,892	6.6%	5,647	5.1%



FORM - 11
MEPCO

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

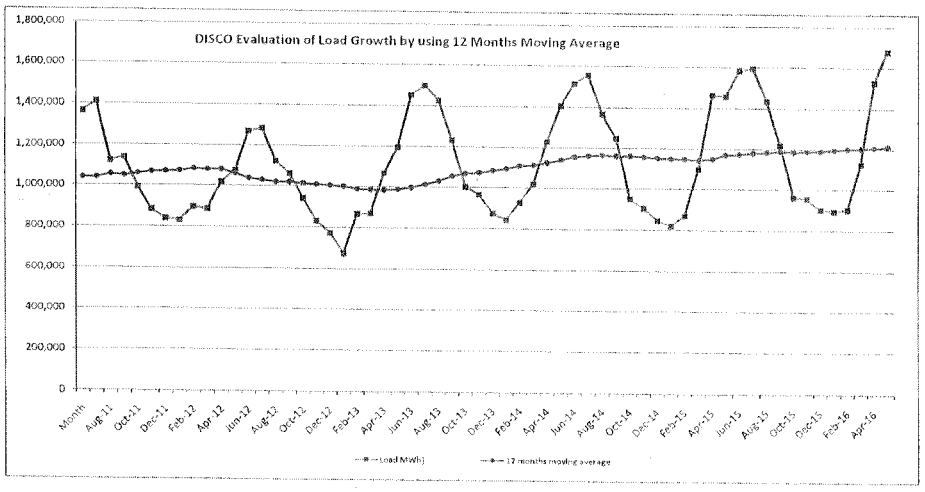
Month	Load [MWh]	12 months moving average
Jul-11	1,015,809	849,043
Aug-11	1,042,874	849,213
Sep-11	964,584	859,642
Oct-11	933,447	856,416
Nov-11	884,147	859,304
Dec-11	802,423	866,686
Jan-12	742,674	870,808
Feb-12	746,428	873,863
Mar-12	725,950	882,293
Apr-12	717,049	881,638
May-12	773,303	881,684
Jun-12	869,540	868,773
Jul-12	944,922	851,519
Aug-12	986,632	845,612
Sep-12	969,677	840,925
Oct-12	899,936	841,349
Nov-12	869,486	838,557
Dec-12	774,864	837,335
Jan-13	689,929	835,038
Feb-13	614,330	830,643
Mar-13	691,884	819,635
Apr-13	711,621	816,796
May-13	817,686	816,344
Jun-13	942,120	820,042
Jul-13	1,042,041	826,091
Aug-13	1,150,869	834,184
Sep-13	1,180,849	847,870
Oct-13	1,027,497	865,468
Nov-13	913,679	876,098
Dec-13	883,179	879,781
Jan-14	798,604	888,807
Feb-14	777,433	897,863
Mar-14	756,993	911,455
Apr-14	835,158	916,881
May-14	980,033	927,176
Jun-14	1,090,920	940,705
Jul-14	1,092,803	953,105
Aug-14	1,202,973	957,335
Sep-14	1,137,052	961,677
Oct-14	1,033,802	958,027
Nov-14	883,002	958,552
Dec-14	860,389	955,996
Jan-15	774,461	954,097
Feb-15	768,173	952,085
Mar-15	725,909	951,313
Apr-15	916,852	948,723
May-15	1,162,494	955,531
Jun-15	1,153,339	970,736
Jul-15	1,169,608	975,937
Aug-15	1,246,848	982,338
Sep-15	1,203,995	985,994
Oct-15	1,043,482	991,573
Nov-15	905,906	992,379
Dec-15	888,588	994,288
Jan-16	838,041	996,638
Feb-16	834,853	1,001,936
Mar-16	761,885	1,007,493
Apr-16	946,259	1,010,491
May-16	1,212,017	1,012,941
Jun-16	1,289,186	1,017,068



FORM - 12
MEPCO

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load MWh]	12 months moving average
Jul-11	1,362,253	1,037,353
Aug-11	1,407,635	1,037,744
Sep-11	1,121,113	1,053,125
Oct-11	1,137,406	1,047,119
Nov-11	989,622	1,057,858
Dec-11	882,351	1,068,699
Jan-12	838,553	1,069,658
Feb-12	829,774	1,072,936
Mar-12	894,520	1,082,406
Apr-12	885,722	1,079,431
May-12	1,017,128	1,079,975
Jun-12	1,074,806	1,080,018
Jul-12	1,268,191	1,036,740
Aug-12	1,283,868	1,028,902
Sep-12	1,122,224	1,018,588
Oct-12	1,061,803	1,018,680
Nov-12	940,498	1,012,364
Dec-12	830,700	1,008,270
Jan-13	772,076	1,003,966
Feb-13	674,015	998,426
Mar-13	865,350	985,446
Apr-13	867,587	983,015
May-13	1,065,906	981,504
Jun-13	1,194,994	985,589
Jul-13	1,449,280	995,584
Aug-13	1,495,525	1,010,675
Sep-13	1,422,982	1,028,313
Oct-13	1,232,725	1,053,376
Nov-13	1,001,486	1,067,837
Dec-13	963,175	1,072,719
Jan-14	873,762	1,083,758
Feb-14	841,367	1,092,232
Mar-14	927,564	1,106,178
Apr-14	1,016,315	1,111,362
May-14	1,230,284	1,123,756
Jun-14	1,404,492	1,137,454
Jul-14	1,511,497	1,154,912
Aug-14	1,553,077	1,160,097
Sep-14	1,365,792	1,164,893
Oct-14	1,247,924	1,160,127
Nov-14	948,965	1,161,394
Dec-14	903,754	1,157,017
Jan-15	844,369	1,152,085
Feb-15	820,091	1,149,616
Mar-15	867,945	1,147,843
Apr-15	1,097,311	1,142,875
May-15	1,460,791	1,149,625
Jun-15	1,454,533	1,168,834
Jul-15	1,579,914	1,173,004
Aug-15	1,591,788	1,178,706
Sep-15	1,432,872	1,181,932
Oct-15	1,218,527	1,187,521
Nov-15	960,612	1,185,072
Dec-15	953,849	1,186,042
Jan-16	901,054	1,190,217
Feb-16	893,853	1,194,941
Mar-16	903,082	1,201,087
Apr-16	1,125,118	1,204,016
May-16	1,525,590	1,206,333
Jun-16	1,677,967	1,211,733



FORM -13

Asset register as the year ended at date June 30, 2017 (Projected)

No.	Description	Cost			Accumulated Depreciation				Book Value as on June 30,
		As at July 01, 2016	Addition/ deletions	As at June 30, 2017	As at July 01, 2016	Charge during the year	Adjustments	As at June 30, 2017	2017
A.	Land								
1	Freehold	328,472,851		328,472,851	0	0			328,472,851
2	Leasehold	2,277,338		2,277,338	790,164	0		790,164	1,487,174
	Total	330,750,189	0	330,750,189	790,164	0	0	790,164	329,960,025
B.	Buildings								
1	Residential Buildings	1,143,336,698	158,668,756	1,302,005,454	86,232,878	26,040,109		112,272,987	1,189,732,467
2	Non-Residential Buildings	1,093,483,793	192,213,919	1,285,697,712	309,750,767	25,713,954		335,464,721	950,232,991
3	GSO Residential Buildings	819,574,522	102,881,655	922,456,177	447,622,364	18,449,124		466,071,488	456,384,689
4	Non-GSO Residential Buildings	34,759,037	7,727,156	42,486,193	0	849,724		849,724	41,636,469
	Total	3,091,154,050	461,491,485	3,552,645,535	843,606,009	71,052,911	0	914,658,920	2,637,986,616
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	7,039,951,437	754,882,644	7,794,834,081	2,511,104,369	257,229,525		2,768,333,894	5,026,500,187
2	66 KV Sub Transmission Lines	226,067,334		226,067,334	185,555,044	7,460,222		193,015,266	33,052,068
3	33 KV Sub Transmission Lines	0		0	0	0		0	0
	Total	7,266,018,771	754,882,644	8,020,901,415	2,696,659,413	264,689,747	0	2,961,349,160	5,059,552,255
D.	Grid Station								
1	132 KV Grid Station	13,972,438,478	1,395,505,051	15,367,943,529	3,606,282,936	507,142,136		4,113,425,072	11,254,518,456
2	66 KV Grid Station	1,338,127,697		1,338,127,697	280,063,425	44,158,214		324,221,639	1,013,906,058
3	33 KV Grid Station	0		0	0	0		0	0
	Total	15,310,566,175	1,395,505,051	16,706,071,226	3,886,346,361	551,300,350	0	4,437,646,711	12,268,424,514
E.	11 KV Distribution Equipments								
1	11 KV Poles	6,969,513,145	647,329,659	7,616,842,804	2,495,595,159	251,355,813		2,746,950,972	4,869,891,833
2	11KV Line	14,948,004,124	1,602,850,386	16,550,854,510	5,106,394,952	546,178,199		5,652,573,151	10,898,281,359
3	Distribution Transformer	22,908,220,977	1,504,411,607	24,412,632,584	6,377,607,259	805,616,875		7,183,224,134	17,229,408,449
	Total	44,825,738,246	3,754,591,652	48,580,329,898	13,979,597,370	1,603,150,887	0	15,582,748,257	32,997,581,641
F.	LV Distribution Equipments								
1	LV Poles	5,588,073,265	599,200,088	6,187,273,353	2,024,918,796	204,180,021		2,229,098,817	3,958,174,536
2	440 LV Distribution Line	0		0	0	0		0	0
3	220 LV Distribution Line	8,287,701,049	797,666,722	9,085,367,771	2,799,866,023	299,817,136		3,099,683,159	5,985,684,612
4	KWh Meters & Service Cable	6,420,172,124	808,115,542	7,228,287,666	1,064,964,114	238,533,493		1,303,497,607	5,924,790,059
5	Misc. Equipment	11,734,353,332	2,457,131,363	14,191,484,695	5,063,477,697	468,318,995		5,531,796,692	8,659,688,003
	Total	32,030,299,770	4,662,113,715	36,692,413,485	10,953,226,630	1,210,849,645	0	12,164,076,275	24,528,337,210
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	289,322,967	2,589,735	291,912,702	129,831,252	29,191,270		159,022,522	132,890,180
2	Vehicles	685,185,290	4,256,398	689,441,688	553,796,443	68,944,169		622,740,612	66,701,076
	Total	974,508,257	6,846,133	981,354,390	683,627,695	98,135,439	0	781,763,134	199,591,256
H.	Detail of General Plant Assets								
1	Computer Equipment	209,694,530	57,722,390	267,416,920	127,652,440	26,741,692		154,394,132	113,022,788
2	Furniture/Work shop/Mis.Equip.	305,688,224	91,530,689	397,218,913	264,953,474	39,721,891		304,675,365	92,543,547
3	Workshop Equipment	0		0	0	0		0	0
4	Laboratory Equipment	240,350	25,772	266,122	0	26,612		26,612	239,510
5	Misc. Equipment	54,617,887	9,856,588	64,474,475	0	6,447,447		6,447,447	58,027,027
	Total	570,240,991	159,135,439	729,376,430	392,605,914	72,937,643	0	465,543,557	263,832,873
J.	O&M Equipments								
	Grand Total	104,399,276,449	11,194,566,119	115,593,842,568	33,436,459,556	3,872,116,622	0	37,308,576,178	78,285,266,391

Asset register as the year ended at date June 30, 2018 (Projected)

No.	Description	Cost			Accumulated Depreciation				Book Value as on June 30,
		As at July 01, 2017	Addition/ deletions	As at June 30, 2018	As at July 01, 2017	Charge during the year	Adjustments	As at June 30, 2018	2018
A.	**Land**								
1	Freehold	328,472,851		328,472,851	0	0			328,472,851
2	Leasehold	2,277,338		2,277,338	790,164	0		790,164	1,487,174
	Total	330,750,189	0	330,750,189	790,164	0	0	790,164	329,960,025
B.	**Buildings**								
1	Residential Buildings	1,302,005,454	197,529,395	1,499,534,849	112,272,987	29,990,697		142,263,684	1,357,271,165
2	Non-Residential Buildings	1,285,697,712	204,832,185	1,490,529,897	335,464,721	29,810,598		365,275,319	1,125,254,578
3	GSO Residential Buildings	922,456,177	133,795,201	1,056,251,378	466,071,488	21,125,028		487,196,515	569,054,863
4	Non-GSO Residential Buildings	42,486,193	5,366,741	47,852,933	849,724	957,059		1,806,783	46,046,151
	Total	3,552,645,535	541,523,522	4,094,169,057	914,658,920	81,883,381	0	996,542,301	3,097,626,756
C.	**Sub Transmission**								
1	132 KV Sub Transmission Lines	7,794,834,081	1,118,481,630	8,913,315,711	2,768,333,894	294,139,418		3,062,473,312	5,850,842,399
2	66 KV Sub Transmission Lines	226,067,334		226,067,334	193,015,266	7,460,222		200,475,488	25,591,846
3	33 KV Sub Transmission Lines	0		0	0	0		0	0
	Total	8,020,901,415	1,118,481,630	9,139,383,045	2,961,349,160	301,599,640	0	3,262,948,800	5,876,434,245
D.	**Grid Station**								
1	132 KV Grid Station	15,367,943,529	2,346,285,440	17,714,228,969	4,113,425,072	584,569,556		4,697,994,628	13,016,234,341
2	66 KV Grid Station	1,338,127,697		1,338,127,697	324,221,639	44,158,214		368,379,853	969,747,844
3	33 KV Grid Station	0		0	0	0		0	0
	Total	16,706,071,226	2,346,285,440	19,052,356,666	4,437,646,711	628,727,770	0	5,066,374,481	13,985,982,185
E.	**11 KV Distribution Equipments**								
1	11 KV Poles	7,616,842,804	1,065,044,629	8,681,887,434	2,746,950,972	286,502,285		3,033,453,257	5,648,434,177
2	11KV Line	16,550,854,510	2,307,948,419	18,858,802,928	5,652,573,151	622,340,497		6,274,913,647	12,583,889,281
3	Distribution Transformer	24,412,632,584	3,543,686,832	27,956,319,416	7,183,224,134	922,558,541		8,105,782,675	19,850,536,741
	Total	48,580,329,898	6,916,679,880	55,497,009,778	15,582,748,257	1,831,401,323	0	17,414,149,579	38,082,860,198
F.	**LV Distribution Equipments**								
1	LV Poles	6,187,273,353	862,789,758	7,050,063,111	2,229,098,817	232,652,083		2,461,750,899	4,588,312,211
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	9,085,367,771	1,279,608,058	10,364,975,829	3,099,683,159	342,044,202		3,441,727,362	6,923,248,468
4	KWh Meters & Service Cable	7,228,287,666	992,937,868	8,221,225,534	1,303,497,607	271,300,443		1,574,798,050	6,646,427,484
5	Misc. Equipment	14,191,484,695	1,822,224,212	16,013,708,907	5,531,796,692	528,452,394		6,060,249,086	9,953,459,821
	Total	36,692,413,485	4,957,559,896	41,649,973,381	12,164,076,275	1,374,449,122	0	13,538,525,397	28,111,447,984
G.	**Vehicles**								
1	132/66/33 KV GSO Vehicles	291,912,702	44,671,013	336,583,715	159,022,522	33,658,371		192,680,894	143,902,821
2	Vehicles	689,441,688	105,791,535	795,233,223	622,740,612	79,523,322		702,263,934	92,969,289
	Total	981,354,390	150,462,548	1,131,816,938	781,763,134	113,181,694	0	894,944,828	236,872,110
H.	**Detail of General Plant Assets**								
1	Computer Equipment	267,416,920	29,875,303	297,292,223	154,394,132	29,729,222		184,123,354	113,168,869
2	Furniture/Work shop/Mis.Equip	397,218,913	49,428,917	446,647,830	304,675,365	44,664,783		349,340,148	97,307,681
3	Workshop Equipment	0	0	0	0	0		0	0
4	Laboratory Equipment	266,122	37,110	303,232	26,612	30,323		56,935	246,297
5	Misc. Equipment	64,474,475	8,750,482	73,224,957	6,447,447	7,322,496		13,769,943	59,455,013
	Total	729,376,430	88,091,811	817,468,241	465,543,557	81,746,824	0	547,290,381	270,177,860
J.	**O&M Equipments**								
	Grand Total	115,593,842,568	16,119,084,727	131,712,927,295	37,308,576,178	4,412,989,754	0	41,721,565,931	89,991,361,364

FORM - 14

Aging of Accounts Receivables as on 30th June 2017

		Actual FY ending June 30, 2017
Outstanding for current year (Not Passed due date)	Rs In Million	20,861
Outstanding for more than 1 year	Rs In Million	549
Outstanding for more than 2 years	Rs In Million	1,392
Outstanding for more than 3 years	Rs In Million	290
Outstanding for more than 4 years	Rs In Million	247
Outstanding for more than 5 years	Rs In Million	1,043
Agency Balance	Rs In Million	8,568
Total Receivables as on June 30, 2017	Rs In Million	32,950
Provision for Doubtful Debts	Rs In Million	(4,688)
		28,262

FROM - 15

Actual Energy Sales by Tariffs 2015-16

Projected 2016-17

Category	Voltage Level	Energy Purchased 0	Energy Sales (B) Year 0	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic								
Flat Rate Fata	LV					-		-
Upto - 50	LV		717.08		(24.38)	520.62	-27.4%	
1 -100	LV		899.13		10.75	1,065.33	18.5%	
101-200	LV		1,914.70		16.13	2,262.46	18.2%	
201-300	LV		1,365.95		28.60	1,532.75	12.2%	
301 - 700	LV		1,217.19		27.98	1,548.71	27.2%	
above 700	LV		396.93		20.19	488.34	23.0%	
Temporary Domestic	LV		0.50		436.41	0.16	-67.7%	
A1 (TOD)	LV		115.15		17.74	149.09	29.5%	
Summary			6,626.63		10.21	7,567.44	14.2%	
A2 Commercial								
A2 - A	LV		397.07		10.09	451.36	13.7%	
> 5 kW	LV		0.31		(50.72)	0.30	-4.2%	
A2(2) TOD	LV		329.68		11.98	388.54	17.9%	
Temporary Commercial	LV		3.01		79.51	5.87	94.7%	
Summary			730.07		1.39	846.06	15.9%	
Industry								
B-1 400 V Upto 40 kW	LV		42.31		9.73	41.75	-1.3%	
B1 (TOD)	LV		280.79		3.68	294.86	5.0%	
B-2 400 V Upto (41-500 kW)	LV		0.55		(79.17)	0.11	-79.3%	
B-2 400 V (TOD)	LV		894.64		1.07	984.88	10.1%	
B-3 11/33 KV	HV		-					
B-3 11/33 KV (TOD)	HV		1,239.94		(13.75)	676.06	-45.5%	
B-4 66/132/220 KV	STG		-		-			
B-4 66/132/220 KV (TOD)	STG		396.95		(8.89)	292.01	-26.4%	
Summary			2,855.18		5.78	2,289.66	-19.8%	
Bulk Supply								
C-1(a) upto 20 kW	LV		0.12		(25.32)	0.09	-18.3%	
C-1(b) above 20 kW	LV		1.43		(28.03)	1.36	-5.2%	
C1 (TOD)			33.57		17.50	39.33	17.1%	
C-2 11/33 KV	HV		1.10		(68.36)	1.22	10.4%	
C2 (TOD)	STG		150.11		11.41	173.85	15.8%	
C-3 (66/132/220 KV)	STG		-		-	-		
C3 (TOD)	STG		37.77		20.71	36.53	-3.3%	
Temporary (E2-Iia,E2iib,E2iii)	HV					-		
K(A) - AJK	HV					-		
K(B) - KESC (Billing)	STG					-		
K(C) Rawat Lab	HV							
Summary			224.10		0.74	252.38	12.6%	
Tubewells								
D-1 Scarp	LV		1.75		(56.16)	1.80	2.8%	
D-1 (TOD)	LV		1,877.79		(94.29)	2,269.49	20.9%	
D-2 (i) Punjab & Sind	LV		0.45		(32.09)	0.69		
D-2 (ii) NWFP & Balochistan	LV					-		
AGRI T/W D-2 (1)STOD	LV					-		
D-2 (ii) STOD	LV					-		
D-2 (1) TOD						-		
D-2 (II) TOD						-		
Summary			1,879.99		1.21	2,271.98	20.9%	
Others								
G-1 Public Lighting	LV		16.37		1.26	19.72	20.5%	
	LV					-		
H-1 Residential Colonies	HV		8.33		1.66	6.77	-18.8%	
	HV					-		
I-Traction	HV					-		
J-Co-Generation	HV					-		
Summary			24.70		1.51	26.48	7.2%	
Total		14,770.25	12,340.66		3.66	13,254.01	107.4%	-

FROM - 15

Projected Energy Sales by Tariffs 2016-17

Category	Energy Purchased 0	Energy Sales (B) Year 0	Distribution	Sales Growth rate	Projected 2017-18 Projection 1	Sales Growth rate	Projection 2
A1 Domestic							
Flat Rate Fata					-		-
Upto - 50		520.62		-27.40%	545.57	4.8%	
1 -100		1,085.33		18.48%	1,166.37	9.5%	
101-200		2,262.46		18.16%	2,592.96	14.6%	
201-300		1,532.75		12.21%	1,599.09	4.3%	
301 - 700		1,548.71		27.24%	1,701.59	9.9%	
above 700		488.34		23.03%	569.37	16.6%	
Temporary Domestic		0.16		-67.74%	1.45	802.5%	
A1 (TOD)		149.09		29.47%	138.33	-7.2%	
Summary		7,567.44		14.20%	8,314.72	9.9%	
A2 Commercial							
A2 - A		451.36		13.67%	498.44	10.4%	
> 5 kW		0.30		-4.21%	0.37	26.3%	
A2(2) TOD		388.54		17.86%	402.90	3.7%	
Temporary Commercial		5.87		94.72%	3.65	-37.9%	
Summary		846.06		15.89%	905.36	7.0%	
Industry							
B-1 400 V Upto 40 kW		41.75		-1.33%	36.95	-11.5%	
B1 (TOD)		294.86		5.01%	246.25	-16.5%	
B-2 400 V Upto (41-500 kW)		0.11		-79.27%	0.48	321.4%	
B-2 400 V (TOD)		984.88		10.09%	781.39	-20.7%	
B-3 11/33 KV		-		0.00%	-		
B-3 11/33 KV (TOD)		676.06		-45.48%	1,099.98	62.7%	
B-4 66/132/220 KV		-		0.00%	-		
B-4 66/132/220 KV (TOD)		292.01		-26.44%	346.70	18.7%	
Summary		2,289.66		-19.81%	2,511.75	9.7%	
Bulk Supply							
C-1(a) upto 20 kW		0.09		-18.26%	0.15	63.2%	
C-1(b) above 20 kW		1.36		-5.16%	1.83	34.5%	
C1 (TOD)		39.33		17.14%	43.92	11.7%	
C-2 11/33 KV		1.22		10.35%	1.41	15.8%	
C2 (TOD)		173.85		15.82%	192.91	11.0%	
C-3 (66/132/220 KV)		-		0.00%	-		
C3 (TOD)		36.53		-3.28%	49.29	34.9%	
Temporary (E2-iia,E2iib,E2iii)		-		0.00%	-		
K(A) - AJK		-		0.00%	-		
K(B) - KESC (Billing)		-		0.00%	-		
K(C) Rawat Lab		-		0.00%			
Summary		252.38		12.62%	289.50	14.7%	
Tubewells							
D-1 Scarp		1.80		2.80%	2.31	28.7%	
D-1 (TOD)		2,269.49		20.86%	2,580.07	13.7%	
D-2 (i) Punjab & Sind		0.69		154.00%	0.60		
D-2 (ii) NWFP & Balochistan		-			-		
AGRI T/W D-2 (1)STOD		-		0.00%	-		
D-2 (ii) STOD		-			-		
D-2 (1) TOD		-			-		
D-2 (II) TOD		-			-		
Summary		2,271.98		20.85%	2,582.98	13.7%	
Others				0.00%			
G-1 Public Lighting		19.72		20.45%	16.39	-6.7%	
		-		0.00%			
H-1 Residential Colonies		6.77		-18.80%	9.73	43.8%	
		-			-		
I-Traction		-			-		
J-Co-Generation		-			-		
Summary		26.48		1.51	28.12	6.2%	
Total	15,951.57	13,254.01		3.66	14,632.43	110.400%	-

FORM - 16

MEPCO

Operating Cost

		Period 2015 Determined	(B-Year) 2016 Actual	T-Year 2017 Un-Audited	Year 2018 Projected
A Power Purchase Cost					
Energy Charge	[Mln Rs]	104,405	69,757	84,708	93,179
Capacity Charge	[Mln Rs]	33,683	42,601	55,152	60,667
Transmission Charge	[Mln Rs]	3,032	4,002	5,001	5,501
Adjustment *	[Mln Rs]	-	-	-	-
Total Power Purchase Cost	[Mln Rs]	**141,120**	**116,360**	**144,861**	**159,347**

* Provide the detail of adjustment

		Determined (Notified) 2015	(B-Year) 2016	T-Year 2017 (Un-Audited)	Year 2018
B Operation & Maintenance *					
Employees Cost **					
Salaries, Wages & Benefits	[Mln Rs]	6,122	6,886	7,774	9,317
Retirement Benefits	[Mln Rs]	1,000	7,327	4,692	5,131
		-			
Total Employees Cost	[Mln Rs]	6,649	14,213	12,467	14,447
Admin Expenses	[Mln Rs]	-	-		-
Repair & Maintenance	[Mln Rs]	835	1,686	1,742	1,970
ERP-		-	-	-	-
Travelling	[Mln Rs]	600	720	779	1,234
Transportation	[Mln Rs]	307	336	296	357
Management Fee	[Mln Rs]	-	32	633	119
Misc./Other Expenses	[Mln Rs]	835	807	1,062	2,178
Bad Debts	[Mln Rs]			1,043	194
Total O&M	[Mln Rs]	**9,226**	**17,794**	**18,022**	**20,500**

C Depreciation & Amortization					
Depreciation	[Mln Rs]	2464	3425	3873	4413
Amortization of Leased Assets	[Mln Rs]				
Total	[Mln Rs]	**2,464**	**3,425**	**3,873**	**4,413**

FORM - 17 MEPCO

Distribution Margin Comparison: Determined

	2015	(B-Year) 2016	T-Year 2017	Year 2018
O&M Expenses	9,226	17,794	16,979	20,306
Increase in %	**-18.2%**	**92.9%**	**-4.6%**	**19.6%**
Depreciation	3,106	3,425	3,873	4,413
RORB	3,183	3,863	4,267	5,068
Interest on short term Loan (working Capital)			131	150
Income Tax				
Other Income	(2,512)	(2,691)	(2,856)	(3,179)
Distribution Margin	13,003	22,392	22,393	26,758
Energy Sold	11,805	12341	13254	14632
DM per unit	1.10	1.81	1.69	1.829
DM per unit increase	-0.35	0.71	-0.12	0.14

FORM - 18

MEPCO

Financial Charges

		B-Year 2016 Actual	T. Year2017 Un-Audited	T. Year2018 Projected
A	**Long Term Loans**	-		
	GOP loans	126	126	117
	Foreign Loans	714	814	895
	Bonds	-		
	TFCs	-		
	Interest During Construction	-	-126	-106
	Total	**840**	**814**	**906**
B	**Short Term Loan**			
	Running Finance	0	131	150
	Short Term Loan			
	Others (PHPL)			
	Total	-	**131**	**150**
C	**Total Financial Charges (A+B)**	**840**	**945**	**1,056**

FORM - 19

MEPCO

RORB Calculation

			Period 2015 Determined Two years	(B-Year) 2015 Actual	(B-Year) 2016 Actual	T.Year 2017 Projected	Year 2018 Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	87,282	87,282	95,785	104,399	115,594
B	Addition in Fixed Assets	[Mln Rs]	8,346	8,503	8,614	11,195	16,119
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	95,628	95,785	104399	115594	131713
D	*Less*: Accumulated Depreciation	[Mln Rs]	29,997	30,005	33,431	37,309	41,722
E	Net Fixed Assets in Operation	[Mln Rs]	65,631	65,779	70968	78284	89990
F	*Add*: Capital Work In Progress - Net of D.Work	[Mln Rs]	8,755	7,039	6,765	7,462	8,781
G	Investment in Fixed Assets	[Mln Rs]	74,386	72,819	77734	85746	98771
H	*Less*: Deferred Credits	[Mln Rs]	54,751	41,355	43,891	47,457	51,377
I	Regulatory Assets Base	[Mln Rs]	19,635	31,464	33843	38289	47395
J	Average Regulatory Assets Base	[Mln Rs]	18,388	28,581	32,653	36,066	42,842
	Rate of Return	[%age]	17.31	17.31	11.83	11.83	11.83
	Return on Rate Base	[Mln Rs]	3,183	4,947	3,863	4,267	5,068

FORM - 20

MEPCO

Revenue Requirement

			Period 2015 Determined	(B-Year) 2016 Base Year	T-Year 2017 Un-Audited	Year 2018 Projected
A	**Power Purchase Price**	[Mln Rs]	141,120	116,360	144,861	159,347
B	DM					
	O&M	[Mln Rs]	9,226	17,794	16,979	20,306
	Depreciation	[Mln Rs]	3,106	3,425	3,873	4,413
	RORB	[Mln Rs]	3,183	3,863	4,267	5,068
	Other Income	[Mln Rs]	(2,512)	(2,691)	(2,856)	(3,179)
	Supplemental Charges					
	Bad Debts					
	Working Capital				131	150
	Total DM	[Mln Rs]	**13,003**	**22,392**	**22,393**	**26,758**
	Sales Mix					
	Prior Period Adjustment	[Mln Rs]	(20,109)	-		**73,593**
C	**Revenue Requirement (A+B)**	[Mln Rs]	**134,014**	**138,751**	**167,254**	**259,698**
D	Receivables Uncollectibles/ written off	[Mln Rs]	-		1,043	194
D	**Total Revenue Requirement (C+D)**	[Mln Rs]	**134,014**	**138,751**	**168,297**	**259,892**

FORM - 20 (A)

Revenue Requirement *(per unit sold)*

			Period 2015 Determined	B-Year 2016	T-Year 2017 Un-Audited	Year 2018 Projected
A	**Power Purchase Price**	[Rs/ kWh]	11.95	9.43	10.93	10.89
B	DM					
	O&M	[Rs/ kWh]	0.78	1.44	1.28	1.39
	Depreciation	[Rs/ kWh]	0.26	0.28	0.29	0.30
	RORB	[Rs/ kWh]	0.27	0.31	0.32	0.35
	Other Income	[Rs/ kWh]	(0.21)	(0.22)	(0.22)	(0.22)
	Supplemental Charges	[Rs/ kWh]			-	
	Bad Debts	[Rs/ kWh]			-	-
	Working Capital	[Rs/ kWh]			0.01	0.01
	Impact of Disallowed Losses	[Rs/ kWh]				
	Total DM	[Rs/ kWh]	**1.10**	**1.81**	**1.69**	**1.83**
	Sales Mix	[Rs/ kWh]			-	
	Prior period Adejsutment	[Rs/ kWh]	(1.70)	-	-	5.03
C	**Revenue Requirement (A+B)**	[Rs/ kWh]	**11.35**	**11.24**	**12.62**	**17.75**
D	Less/ (Excess) Recovery	[Rs/ kWh]	-		0.08	0.01
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	11.35	11.24	12.70	17.76

FORM - 21 (A)

MEPCO

Investment

			(B-Year) 2015-16 Actual (Audited)	(T-Year) 2017 Un-Audited	(T-Year) 2018 Projected
A	**Investment Plan**				
	DOP	[Mln Rs]	851	845	1,355
	ELR	[Mln Rs]	1183	1,505	1,645
	STG (energy efficiency, capaicitors)	[Mln Rs]	3387	3,384	6,000
	Village Electricification/Deposit Work	[Mln Rs]	2400	3,601	4,900
	Others (Capital receipts)	[Mln Rs]	2253	2,000	2,000
	Vehicles (Utility & Others)	[Mln Rs]	41	29	360
	ERP	[Mln Rs]		4	100
	AMR Meters	[Mln Rs]		-	1,000
	Others			349	580
	Hospital Equipments				60
	Total	[Mln Rs]	10115	11,716	18,000
B	**Financing Arrangement**				
	Local Loan (Soft Loan for Connect)	[Mln Rs]	56	-	100
	Foreign Relent Loan	[Mln Rs]	1685	2,334	2,500
	PSDP / Own Resources	[Mln Rs]	4191	3,783	8,500
	Grant (USAID)	[Mln Rs]	306	-	-
	Consumer Contribution	[Mln Rs]	1953	3,599	3,000
	Others (Please Mention) Deposit work	[Mln Rs]	1924	2,000	3,900
	Total	[Mln Rs]	10115	11,716	18,000

FORM - 22

MEPCO

Interest on Development Loans

1

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2016-17				
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
1	World Bank	17	70.531	70.531	66.123	66.123	273.307
2	ADB (Tr-I)	17	26.463	26.463	24.699	24.699	102.323
3	ADB (Tr-II)	15	38.582	38.582	36.154	36.154	149.473
4	ADB (Tr-III)	15	39.992	39.992	42.172	42.172	164.328
5	ADB (Tr-IV)	15	26.180	26.180	35.902	35.902	124.165
6	CDL	17	31.616	31.616	31.616	31.616	126.465
			233.364	233.364	236.666	236.666	940.06

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FORM - 22

MEPCO

Interest on Development Loans

1

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2017-18				
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
1	World Bank	17	61.715	61.715	57.306	57.306	238.042
2	ADB (Tr-I)	17	22.935	22.935	21.170	21.170	88.210
3	ADB (Tr-II)	15	34.862	34.862	33.571	33.571	136.867
4	ADB (Tr-III	15	60.412	59.862	47.702	43.282	211.258
5	ADB (Tr-IV	15	68.903	67.903	45.903	37.903	220.612
6	CDL	17	29.358	29.358	29.358	29.358	117.432
			278.185	276.635	235.011	222.591	1,012.42

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FORM - 23

MEPCO

Development Loan

Sr. No.	Loan	Interest Rate%	Remaining Years	First Qrt of FY 2016-17				Second Qrt of FY 2016-17				Third Qrt of FY 2016-17				Fourth Qrt of FY 2016-17			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%		3849.04	0.00	160.30	3688.74	3688.74	0.00	0.00	3688.74	3688.74	0.00	160.30	3528.44	3528.44	0.00	0.00	3528.44
2	ADB-Loan# 2438 (Tranche-I)	17%		1354.87	0.00	64.15	1290.71	1290.71	0.00	0.00	1290.71	1290.71	0.00	64.15	1226.56	1226.56	0.00	0.00	1226.56
3	ADB-Loan# 2727 (Tranche-II)	15%		2077.76	10.71	0.00	2088.46	2088.46	10.71	62.99	2036.19	2036.19	0.00	0.00	2036.19	2036.19	0.00	62.99	1973.20
4	ADB-Loan# 2972 (Tranche-III)	15%		1825.10	116.04	0.00	1941.14	1941.14	116.04	0.00	2057.18	2057.18	188.10	0.00	2245.27	2245.27	188.10	0.00	2433.37
5	ADB-Loan# 3096 (Tranche-IV)	15%		586.14	582.61	0.00	1168.75	1168.75	582.61	0.00	1751.37	1751.37	53.00	0.00	1804.36	1804.36	53.00	0.00	1857.36
6	CDL	17%		797.05	0.00	0.00	797.05	797.05	0.00	0.00	797.05	797.05	0.00	0.00	797.05	797.05	0.00	53.14	743.91
				10,489.952	709.357	224.450	10,974.859	10,974.859	709.357	62.985	11,621.231	11,621.231	241.094	224.450	11,637.875	11,637.875	241.094	116.122	11,762.848

MEPCO
Development Loan

Sr. No.	Loan	Interest Rate%	Remaining Years	First Qrt of FY 2017-18				Second Qrt of FY 2017-18				Third Qrt of FY 2017-18				Fourth Qrt of FY 2017-18			
				O/Bal	sburseme	Repayment	C/Bal	O/Bal	sburseme	Repayment	C/Bal	O/Bal	sburseme	Repayment	C/Bal	O/Bal	sburseme	Repayment	C/Bal
1	World Bank	17%		3528.44	0.00	160.30	3368.14	3368.14	0.00	0.00	3368.14	3368.14	0.00	160.30	3207.85	3207.85	0.00	0.00	3207.85
2	ADB-Loan# 2438 (Tranche-I)	17%		1226.56	0.00	64.15	1162.41	1162.41	0.00	0.00	1162.41	1162.41	0.00	64.15	1098.26	1098.26	0.00	0.00	1098.26
3	ADB-Loan# 2727 (Tranche-II)	15%		1995.86	11.50	0.00	2007.36	2007.36	11.50	63.84	1955.01	1955.01	0.00	0.00	1955.01	1955.01	0.00	63.84	1891.18
4	ADB-Loan# 2972 (Tranche-III)	15%		2289.25	35.85	0.00	2325.10	2325.10	35.85	0.00	2360.96	2360.96	35.85	31.31	2365.49	2365.49	35.85	31.31	2370.03
5	ADB-Loan# 3096 (Tranche-IV)	15%		2916.59	53.00	0.00	2969.59	2969.59	53.00	0.00	3022.58	3022.58	53.00	0.00	3075.58	3075.58	53.00	43.78	3084.79
6	CDL	17%		743.91	0.00	0.00	743.91	743.91	0.00	0.00	743.91	743.91	0.00	0.00	743.91	743.91	0.00	53.14	690.78
				12,700.619	100.344	224.450	12,576.512	12,576.512	100.344	63.837	12,613.019	12,613.019	88.848	255.764	12,446.104	12,446.104	88.848	192.071	12,342.881

FORM - 24

MEPCO

BONDS

Particulars	Interest Rate	FY ----			
		Opening Balance	Redemption	Closing Balance	Interest Charges
			NIL		

Form 24

Domestic Consumers (2015-16)

Slabs	No. of Customers	0-50	1 - 100	101 - 200	201-300	301-400	401-500	501-600	601-700	701-800	801-900	901-1000	1001-1100	Above 1100	Total	Revenue Rs. Million	Average Rate Rs./kwh
0 - 50	1,441,349	740,280,531													740,280,531	1505.709	2.039
1 - 100	702,168		899,704,395												899,704,395	5139.306	5.712
101 - 200	1,237,235			1,916,701,537											1,916,701,537	12383.88	6.461
201 -300	761,795				1,369,270,079										1,369,270,079	11500.74	8.399
301 - 400	289,530					588,269,379									588,269,379	6238.315	10.605
401-500	127,365						324,730,042								324,730,042	3695.712	11.375
501-600	63,684							166,394,741							166,394,741	2243.096	13.481
601-700	38,623								129,919,538						129,919,538	1585.142	12.201
701-800	23,679									85,575,154					85,575,154	1221.685	14.276
801-900	16,935										66,801,578				66,801,578	955.971	14.311
901-1000	11,140											48,990,125			48,990,125	698.577	14.260
1001-1100	7,621												36,952,477		36,952,477	526.839	14.257
Above 1100	24,994													252,541,158	252,541,158	3366.634	13.331
Total	4,746,118														6,626,130,734	51,064	

FORM - 26

MEPCO

Provision for Tax

F.Y. 2016-17

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY				
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	Total
					-	-
			-	-		-

NOTE: An amount of Rs.10,895 million is under litigation with FBR on account of various Income Tax matters, which may or may not accrue.

FORM - 26

MEPCO

Provision for Tax

F.Y. 2017-18

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY				
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	Total
						-
			-	-		-

NOTE: An amount of Rs.10,895 million is under litigation with FBR on account of various Income Tax matters, which may or may not accrue.

FINANCIAL ASSUMPTIONS

Annex - II

FINANCIAL ASSUMPTIONS TO THE MEPCO TWO YEAR TARIFF PETITION ON SINGLE YEAR TARIFF REGIME FOR FY 2016-17 & FY 2017-18

1. Basic Information

The financial projections have been prepared on the basis of actual results for FY 2015-16. The figures for the tariff petition FY 2016-17 & FY 2017-18 are based on the following key assumptions:

Sales (in GWh), Energy Losses & Purchase of Power (GWh) have been projected as given in Tables below:

Table 1 – Quantitative Data (Projection for control period)

Description		Tariff Control Period		
		2016 (Actual)	2017	2018
Sale of Power	GWh	12,341	13,254	14,632
Sales Growth	%age	5.37	7.40	10.40
T&D Losses	%age	16.45	16.91	16.61
Purchase of Power	GWh	14,770	15,952	17,547
Purchase Growth	%age	5	8	10
Avg. MDI	MW	2912	3280	3609

Actual Sales (in GWh), Energy Losses & Purchase of Power (GWh) for the last five years have been tabulated below:

Table 2 – Quantitative Data for the last five years

Description		Actual FY				
		2012	2013	2014	2015	2016
Sale of Power	GWh	10218	9913	11437	11711	12,341
Sales Growth	%age	0.28	-2.98	15.37	2.40	5.37
T&D Losses	%age	17.95	17.13	17.48	16.80	16.45
Purchase of Power	GWh	12453	11962	13859	14076	14,770
Purchase Growth	%age	0.15	-4	16	1.6	5
Avg. MDI	MW	2565	2403	2501	2686	2,912

2. **Revenue (in Million Rupees)** for FY 2016-17 & FY 2017-18 has been estimated on the requirement of MEPCO to meet its legitimate expenses and prior year adjustment on account of

different components e.g. PPP (inclusive of Capacity and Transmission Charges) as per notified/implemented tariff vide SRO 572 (I) / 2015 dated 10-06-2015, supplemental charges debited by CPPA for previous years, Provision for post retirement benefits disallowed by NEPRA.

3. Revenue Requirement

The revenue requirements for FY 2016-17 & FY 2017-18 have been worked out in accordance with the tariff guidelines issued by NEPRA in January 2015 wherein following formula has been provided for describing the revenue requirement:

$$RR_D = PPP_D + DM_D \pm PYA_D$$

Where:

RR_D is the eligible distribution company's revenue requirement

PPP_D, is the power purchase cost for an eligible distribution company

DM_D is the distribution margin for an eligible distribution company

PYA_D is the prior year adjustment for an eligible distribution company

As stated above, the revenue requirement for tariff control period is based on the various assumptions including the periodic adjustments with regard to power purchase costs, which have been discussed below:

Table 3 - Revenue Requirements for FY 2016-17 & 2017-18

Rs. in Million

Description	Determined FY 2014-15	Determined FY 2015-16	Un-Audited FY 2016-17	Projected FY 2017-18
A. Power Purchase Price	**141,120**	**122,750**	**144,861**	**159,347**
B. Distribution Margin				
O&M	9,226	10,607	16,979	20,306
Depreciation	3,106	3,719	3,873	4,413
RORB	3,183	2,606	4,267	5,068
Other Income	(2,512)	(2,630)	(2,856)	(3,179)
Working Capital			131	150
Sub Total	**13,003**	**14,302**	**22,393**	**26,758**
C. Prior Period Adjustment				
Sales Mix	922	2,457	-	-
Others including Quarterly Adjustments etc.	(21,031)	(27,508)	-	73,593
Sub Total	**(20,109)**	**(25,051)**	-	
D-Receivables Uncollectible			**1043**	**194**
Revenue Requirement (A+B+C+D)	**134014**	**112,001**	**168,297**	**259,892**

Table 4 - Revenue Requirements for Tariff Control Period

Description	Determined 2015	Tariff Control Period		
		B-Year 2016	2017	2018
	Rs. / kWh			
A. Power Purchase Price	11.95	9.43	10.93	10.89
B. Distribution Margin				
O&M	0.78	1.44	1.28	1.39
Depreciation	0.26	0.28	0.29	0.30
RORB	0.27	0.31	0.32	0.35
Other Income	-0.21	-0.22	-0.22	-0.22
Supplemental Charges			-	
Working Capital			0.01	0.01
Sub Total	**1.10**	**1.81**	**1.69**	**1.83**
C. Prior Period Adjustment				
Sales Mix				
Others including Quarterly Adjustments etc.	(1.70)	-		5.03
D-Receivables Uncollectible			0.08	0.01
Revenue Requirement (A+B+C+D)	**11.35**	**11.24**	**12.70**	**17.76**

4. **Power Purchase Cost:** The estimated average rate for each component of power purchase cost has been assumed/ based on the actual (unaudited) results of financial year 2016-17 and no increase in the next financial year 2017-18 which is tabulated below:

Table 5 – Power Purchase Price

Description		FY 2016	FY 2017	FY 2018
Energy Transfer Rate	Rs/kWh	4.723	5.310	5.310
Capacity Transfer Rate	Rs/kW/month	1,218.998	1,401.003	1,401.003
Use of System Charge	Rs/kW/month	114.518	127.038	127.038

The above components of power purchase price are subject to periodic adjustments as per the mechanism provided under the tariff guidelines 2015.

5. **Target Losses:** The total transmission and distribution losses expected for FY 2017-18 along with the actual losses incurred during FY 2015-16 and FY 2016-17 are tabulated below:

Table – 6

Year	T&D Losses
2014-15 (A)	16.80%
2015-16 (A)	16.45%
2016-17 (Un-Audited)	16.91%
2017-18 (Projected)	16.61%

6. MEPCO's Distribution Margin

The distribution margin required for the tariff control period has been worked out based on the following assumptions:

6.1. **O&M Costs**: Include pay & allowances, repair & maintenance, mandatory social insurance payments, administrative, management and other operating costs related to MEPCO's distribution and supply business. In the tariff determination dated March 27, 2015, NEPRA allowed O&M costs of Rs. 9,226 million for FY 2014-15. O&M costs of Rs. 16,979 (M) for FY 2016-17 is based on the un-audited actual figures for the year whereas O&M costs for 2017-18 have been estimated as Rs. 20,306 (M).

6.1.1. Salary: Salary is the major component of O & M costs. The GOP, in its annual budget for FY 2016-17 & for FY 2017-18, has revised Pay scales of Federal Government employees and allowed Adhoc allowance @ 10%. Similarly 5% increase from 1st December of every year onwards is assumed as impact of annual increment and overall increase from preceding year is 12.9% for 2016-17 & 19.8% for FY 2017-18. New hiring cost against the existing vacant positions has been estimated at Rs. 555.8 (M) for FY 2017-18.

6.1.2. **Repair & Maintenance:** The Expense in this subject head has been assumed @ 1.5% of gross Fixed Assets as per past trend.

6.1.3. **Employee's Retirement Benefits:** have been based on calculations of actuarial studies for MEPCO employees carried out by the Actuaries for FY 2016-17 with 10% increase for FY 2017-18

6.2. **Depreciation**: The depreciation for the tariff control period has been calculated on the opening value of MEPCO assets plus new investment in assets during each of the years in the tariff control period. The assets will be depreciated for every respective year on straight-line method as per company policy as Land (0%), buildings & civil works (2%), plant and machinery (3.5%), office equipment (10%), mobile plant & equipment (10%) and other assets (10%).

6.3. **Other Income:** This includes markup on bank deposits, amortization of deferred credits and income from other misc sources.

6.3.1. **Amortization of Deferred Credits**: has been calculated @ 3.5% on the basis of useful life of the related assets.

6.3.2. **Other Operating Revenues**: have been assumed to increase by average increase in last five years with some adjustments applied for the tariff control period.

6.4. **Tariff Subsidy:** No tariff subsidy cost out of MEPCO account has been assumed.

6.5. **Financial Charges**: Interest on long term loans (WB, ADB & CDL) in the books has been arrived at on the basis of amortization schedule of respective loan.

6.6. **Workers' Profit Participation Fund**: No provision has been made as decision on exemption is pending with ECC, Govt. of Pakistan.

6.7. **Tax:** The Authority allowed pre-Tax RORB in tariff determination for FY 2015-16, therefore, no separate amount has been demanded in the petition. However, in case any prior period tax is paid by MEPCO, the same will be claimed as PYA.

6.8. **Dividend:** No payment has been assumed.

6.9. Return on Regulatory Asset Rate Base (RORB):

6.9.1. **WACC**: Average rate of return is a pre-tax return on the Profit Rate Base. The investment is typically financed with a combination of debt and equity, therefore the appropriate rate of return would be a market-based weighted average of the cost of capital. However, the Authority has been allowing post tax return on the plea that the Distribution Company is not in profit. MEPCO has calculated return on investment @ 11.83% as allowed by NEPRA in determination for FY 2015-16

6.9.2. **Rate Base:** For the tariff control period, the regulatory asset base has been worked out on the above mentioned assumptions and accordingly is reflected in the relevant portion of the tariff petition formats for the tariff control period.

6.10. Total Unit Sales: A schedule of the total unit sales (in kWh) of MEPCO to all customer categories for the FY 2016-17 (actual/unaudited) and for the FY 2017-18 (forecasted). This working will be used to determine the average distribution margin (DM) per unit (Rs/kWh).

7. The detailed petition formats (Form-7) as per the tariff guidelines for the test/tariff control period i.e. FY 2016-17 & FY 2017-18 have been prepared.

8. **Investment Plan**

Table – 7 Investment Plan

Rs. In Million

Description	Period 2015	(B-Year) 2015-16	(Test Year) 2017	(Tariff Control Year) 2018
	Determined	Actual	Un-Audited	Projected
DOP		851	1194	1995
ELR		1183	1505	1645
STG (energy efficiency, capaicitors)		3387	3383	6000
Village Electricification/Deposit Work		2400	3599	4900
Others (Capital receipts)		2253	2000	2000
Vehicles (Utility & Others)		41	29	360
ERP			4	100
AMR Meters			-	1000
Total	**10250**	**10115**	**11714**	**18000**

9. **Capitalization of Work in Progress.** The capitalization of investment requested for the tariff control period has been assumed as 45% for FY 2016-17 and @ 50% for FY 2017-18 at the end of the respective financial years.

10. **Stocks and Spares** have been assumed to remain at 4.27% & 5.13% of net fixed assets in FY 2016-17 & 2017-18 respectively.

11. **Equity** is the total paid up capital plus deposit for issue of shares and (plus / minus) retained profits / (losses).

12. **Deferred Credits** are the amounts received from consumers as capital contributions and funds received from Federal and Provincial Governments against Rural Electrification and other deposit works. These are capitalized in the first instance and amortized in later years @ 3.5% per annum, being the depreciation rate applicable to the assets constructed under Consumer Finance. The amortization of deferred credits thus figured out is recognized as income for the relevant year.

13. **Consumer Security Deposits** are long-term liabilities. The amounts received against security deposits are taken as per the existing level and no increase has been assumed.

14. Annexure I of Financial Assumptions to the MEPCO Two Year Tariff Petition

Following has been the trend of Repair & Maintenance expenses under the miscellaneous sub-heads during the last five years.

Table-8 - Repair & Maintenance Historical

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Offices & Residential Building	10	12	15	19	21	**15**
Grid Stations	67	45	50	41	50	**51**
Transmission Lines	4	4	8	17	7	**8**
Distribution Transformers	455	542	386	894	976	**651**
Service Drops	100	117	164	318	198	**179**
Meters	283	247	328	484	386	**345**
General Plant Assets	11	21	13	22	14	**16**
Other Physical Property & Of Line	16	20	22	30	34	**25**
Total:-	**946**	**1008**	**986**	**1825**	**1686**	**1290**

However, Rs.835/- mln for FY 2014-15 & Rs.1002/- mln for FY 2015-16 were determined.

Table-9 - Repair & Maintenance for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 8 above and current requirements, sub-head wise expenses have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	FY 2016-17	FY 2017-18
	Un-audited	Projected
Offices & Residential Building	16	18
Grid Stations	54	61
Transmission Lines	10	12
Distribution Transformers	904	1043
Service Drops	327	359
Others	431	477
Total	1742	1970
% increase/ decrease	3.32%	13.09%

Table-10 – Rent, Rate & Taxes Historical

Following has been the trend of Rent, Rate & Taxes during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Years Average
Rent, Rate & Taxes	14	16	16	18	19	17

Table – 11 Rent, Rate & Taxes for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 10 above and current requirements, Rent, Rate & Taxes have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Projected	
	FY 2016-17	FY 2017-18
Impact of Rent, Rate & Taxes	21	23
% increase/ decrease	10.5%	9.52%

Table – 12 Telephone & Postage Historical

Following has been the trend of Telephone & Postage expenses during the last five years.

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Telephone & Postage	28	30	36	36	42	34

Table – 13 Telephone & Postage Historical for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 12 above and current requirements, Telephone & Postage expenses have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Telephone & Postage	74	74
% increase/ decrease	76%	0%

Table –14 Power, Light & Water Historical

Following has been the trend of Power, Light & Water expenses during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Power, Light & Water	47	47	54	65	67	56

Table – 15 Power, Light & Water For FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 14 above and current requirements, Power, Light & Water expenses have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY2016-17	FY 2017-18
Power, Light & Water	74	78
% increase/ decrease	10.45%	5.4%

Table – 16 Office Supplies & Other Expenses Historical

Following has been the trend of Office Supplies & Other Expenses during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Office Supplies & Other Expenses	154	93	107	149	147	130

Table – 17 Office Supplies & Other Expenses for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 16 above and current requirements, office supplies expenses have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Office Supplies & Other Expenses	164	177
% increase/ decrease	11.56%	7.93%

Table – 18 Travelling Expenses Historical

Following has been the trend of Traveling expenses during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Travelling Expenses	402	550	617	649	720	588

Table – 19 Travelling Expenses for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 18 above and current requirements, travelling expenses have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Travelling Expenses	779	1234
% increase/ decrease	8.2%	58.4%

Table – 20 Insurance Historical

Following has been the trend of Insurance expenses during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Insurance	11	18	17	26	28	20

Table – 21 Insurance cost For FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 20 above and current requirements, Insurance expenses have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Insurance	30	33
% increase/ decrease	7.14%	10%

Table – 22 Professional fee Historical

Following has been the trend of Professional fee expenses during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Professional Fee	53	39	32	39	47	42

Table – 23 Professional Fee for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 22 above and current requirements, Professional fee have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Professional Fee	57	62
% increase/ decrease	21.2%	8.7%

Table – 24 Computer& Outside Services Historical

Following has been the trend of Computer & Outside services expenses during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Computer & Outside Services	21	42	46	82	156	69

Table – 25 Computer & Outside Services For FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 24 above and current requirements, Computer & outside Services have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Computer & Outside Services	146	322
% increase/ decrease	-6.4%	120%

Table 26 - Transportation Cost Historical

Following has been the trend of Transportation Cost during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Transportation	285	324	346	336	336	325

Table 27- Transportation Cost for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 26 above and current requirements, Transportation Cost has been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Transportation	296	357
% increase/ decrease	-11.9%	20.6%

Table 28 - Electricity Bill Collection Charges Historical

Following has been the trend of Electricity Bill Collection Charges during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Electricity Bills Collection Charges	245	304	311	239	392	298

The rate for electricity bills collection is fixed by the STATE Bank of Pakistan, any change during control period will be claimed by MEPCO at the time of adjustment.

Table 29 - Electricity Bill Collection Charges For FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 28 above and current requirements, Electricity Bill Collection Charges have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Electricity Bill Collection Charges	309	324
% increase/ decrease	-21.1%	4.9%

Table – 30 Miscellaneous Expenses Historical

Following has been the trend of miscellaneous expenses during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Other Charges	12	56	811	42	18	188

Table – 31 Miscellaneous Expenses For FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 30 above and current requirements, have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Other Charges	17	19
% increase/ decrease	(5.5)%	11.76%

Table – 32 Provision for Bad Debt Historical

Following has been the trend of Provision for Bad Debts during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Provision for Bad Debt	.004	406	1773	.003	(2224)	(9)

Table – 33 Provision for Bad Debts for FY 2016-17 & FY 2017-18

In view of the overall trend depicted from table 32 above and current requirements, Provision for Bad Debts have been projected for the FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Provision for Bad Debts	1043	194
% increase/ decrease		81.4%

Table – 34 Management Fee

Following has been the trend of Management fee during the last five years.

Rs. In Million

Description	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	Five Year Average
Management Fee	22	24	25	31	32	27

Table – 35 Management Fee for FY 2016-17 & FY 2017-18

Although the trend depicted from table 34 above is on lower side, yet there are invoices of management fee outstanding since 2008, but raised in recent period by PEPCO. Thus Rs. 633 million (Actual) have been demanded for FY 2016-17 and Rs. 119 million (Projected) for FY 2017-18.

Rs. In Million

DESCRIPTION	Tariff Control Period	
	FY 2016-17	FY 2017-18
Management Fee	633	119

Annexure II

Summary of the Above Costs for FY 2016-17(Un-Audited) & FY 2017-18 (Projected)

DESCRIPTION	Determined	Actual	Tariff Control Period (Projected)	
	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
Salaries and Benefits	**6649**	**14214**	**12467**	**14,447**
i. Basic Pay		3120	3773	5174
ii. Allowance		2771	3241	3274
iii. Employee Benefits (live)		996	761	868
iv. Employee Benefit (Prov)		7327	4692	5131
a) Pension		6095	3776	4128
b) Medical		276	294	322
c) Utility Expenses		255	377	412
d) Leave Encashment		701	245	269
Repair and Maintenance	**835**	**1686**	**1742**	**1971**
i. Office & Residential Building		21	16	18
ii. Grid Stations		50	54	62
iii. Transmission Lines		7	11	12
iv. Distribution Transformers		976	904	1043
v. Service Drops		198	327	359
vi. Meter etc.		386	378	418
vii. General Equipment		14	24	27
viii. Others		34	28	32
Travelling Expenses	**600**	**720**	**779**	**1234**
Vehicle Expenses	**307**	**336**	**296**	**357**
Other Expenses	**835**	**839**	**1695**	**2297**
i. Rent, Rates and Taxes		18	21	23
ii. Utility Expenses		67	74	78
iii. Communication		42	74	74
iv. Office Supplies and other expenses		147	164	177
v. Professional fees		8	57	62
vi. Outsourced Services		156	146	322
vii. Management Fees/AOH		40	633	119
viii. Advertisement Charges		32	60	66
ix. Miscellaneous Expenses		329	540	1376
Bad Debts			**1043**	**194**
Total :-	**9226**	**17794**	**18022**	**20500**

	Provision for Bad debts reversed during FY 2015-16	**Rs.2224 (M)**

COMPLIANCE TO NEPRA DIRECTIONS

Compliance of Direction

The Compliance of the directions issued in tariff determination by the Authority are given hereunder:

Directions	Compliance
• To complete the pending installation of TOU meters at the earliest.	MEPCO has already completed installation of TOU meters on connection having load 5KW & above.
• To ensure the visibility of the snap shot on the bills and also to maintain its record in soft form for at least a period of twelve (12) months.	MEPCO has implemented Mobile Meter Reading on 100% connections and have achieved accuracy level above 96%. MIS department is maintaining the record of snap shots in soft form for a period of twelve months.
• To finalize the procurement process of HHUs at the earliest and convert its billing process on HHU basis in order to eliminate inefficiencies.	MEPCO has complied with Authority's directions by not only switching over to meter reading by HHU but also move a step ahead to snap shots by Mobiles Phones with additive features of zoom and high Mega Pixels in its all operation sub divisions.
• To complete the installation of AMRs/AMIs System within the given time lines.	MEPCO has installed 40,000 AMR meters against the connections having load of 20KW and above including tube well connections in Multan, Khanewal and Vehari circles. MEPCO has planned to procure 70,000 AMR meters for installation during FY 2017-18 against tube well connections as well as other industrial and commercial connections.

• To submit a concrete recovery plan clearly highlighting the problem areas, targets for its improvements along-with its intended strategies/tools to achieve the same latest by June30, 2016.	Recovery plan of MEPCO against Running, Disconnected and deferred cases and break up of receivables as on 30th June, 2017 are enclosed as Annex-A & Annex-B respectively. The grey areas of MEPCO in recovery of receivables are agricultural consumers who are defaulters to the tune of Rs. 7.2 billion (as on 30th June, 2017) due to undue influence exercised by Kissan Ittehed. The recovery of Rs. 7.2 billion from Kissan Ittehad is subject to decision of the Punjab Govt.
• To provide project wise detail of actual investment made in F.Y. 2013-14 and FY 2014-15 alongwith the cost benefit analysis.	Details of Investments made during FY 2013-14 and FY 2014-15 and cost benefit analysis thereof have been provided as Annex-C.
• To submit Cost of Service Study based proposed consumer end tariff alongwith its next tariff petition.	MEPCO submitted its cost of service study conducted by USAID along-with Tariff Petition 2014-15. However, it will be updated on the basis of audited data for F.Y. 2016-17 and will be submitted to the Authority in due course of time.
• To complete study of its Transmission and Distribution losses on 132KV, 11KV and below and to update the Authority on the finding of the study using SynerGEE software not later than 30th June, 2016. It is further to be noted that the study must be carried out by an Independent Party.	1. MEPCO is the pioneer DISCO in getting study of 11KV losses and below, from third party i.e. M/s BARQAAB in the year 2011 and submitted to the Authority. 2. Due to expansion of MEPCO's system, it is imperative to update the losses study on 11KV conducted in the year 2011. Therefore, MEPCO has now invited bids from the professional firms to carry out a fresh study of losses on its 11KV and below system. The bids are under evaluation

	and will be awarded soon. 3. Further, MEPCO has awarded contract for Study of its transmission losses to M/s Power Planners, which will be submitted to the Authority on completion.
• To undertake village electrification after carrying out the technical evaluation and positive NPV of the project and to spend at least 20% of the village electrification funds for improvement / up-gradation of the grid. Not to undertake any village electrification which would result in overloading of its system. The village electrification would only be undertaken without augmentation of the grid, if it already has spare MVAs.	The village electrification is carried out on the directions and funding by Govt. of Pakistan which provides the funds. However, MEPCO takes utmost care while electrifying villages that MEPCO network should not be overloaded/ burdened.
• Since the post-retirement benefits include other liabilities in addition to Pension, hence the Petitioner is directed to create separate accounts or fund (as the case may be) for each head of post retirement liability and to deposit the whole amount into separate funds and accounts (as the case may be).	MEPCO has already established a Fund Account with a commercial bank in compliance of Authority's direction and thus all pension payments are being routed through said fund account. Despite its financial constraint, MEPCO has deposited from own resources, a substantial amount of Rs. 756 (m) in said account in addition to current payments to the pensioners. For the opening of other Post Retirement Benefit accounts like Medical, Compensated Absences etc., MEPCO lacks requisite amount of funds, which have

	been requested from the Authority for provision in tariff determinations.
• To maintain a proper record of its assets by way of tagging each asset for its proper tracking and to provide explanation on the concerns raised by the Authority in terms of its R&M cost not later than 30th June, 2016 for consideration of the Authority.	MEPCO is the largest DISCO in Pakistan with respect to consumers and network and also has been maintaining its assets record. MEPCO is endeavouring to revaluate its assets which will be completed soon and necessary intimation to this effect will be made to the Authority. Similarly, the task of tagging will also be completed along with the revaluation and physical verification process.
• To ensure that in future consumer's deposits are not utilized for any other purpose. The Petitioner is also directed to restrain from unlawful utilization of receipts against deposit works and security deposits, failing which, he proceedings under the relevant law shall be initiated against the Petitioner.	MEPCO utilizes the funds for the purpose these are placed at its disposal by the consumers or any agency like Govt. of Pakistan, Provincial Govt., Local Govt. etc. The funds at the disposal of MEPCO, received from the consumers, were exclusively utilized purpose specifically during FY 2016-17.
• To give clear disclosure in its Financial Statements with respect to the consumer financed spares and stores, work in progress and cash & bank balance.	The audit of Financial year 2016-17 is under process, the disclosures of W.I.P and cash & bank balance will be provided in the Financial Statements and submitted to the Authority.
• To fulfill all the requirements as provided in the Methodology while filing the next tariff petition failing which the Petitioner's petition will	MEPCO has already submitted in August 2015, a comprehensive Business Plan to the Authority along with tariff petition for FY 2015-16.

not be entertained.	
• To share the details of late payment charges recovered from consumers and any invoice raised by CPPA (G) under the head of markup on delayed payments for the FY 2014-15 and FY 2015-16.	The detail of Late Payment Surcharge received from the consumers during F.Y. 2015-16 & F.Y. 2016-17 and invoices raised by CPPA (G) for F.Y. 2014-15 & F.Y. 2015-16 is attached at Annex-D

COMPLETION OF HT PROPOSALS

Sr.No.	Head	2013 -14			2014-15			2015-16			2016-17			TOTAL 2013-14 to 2016-17		
		Nos.	Saving (MKWH)	Cost (MRs)	Nos.	Saving (MKWH)	Cost (MRs)	Nos.	Saving (MKWH)	Cost (MRs)	Nos.	Saving (MKWH)	Cost (MRs)	Nos.	Saving (MKWH)	Cost (MRs)
1	ELR	11	9.057	84.201	20	19.841	246.903	11	18.124	317.371	49	69.187	858.498	91	116.209	1506.973
2	DOP	18	3.837	140.197	27	0.929	219.272	9	0	111.492	19	2.716	280.568	73	7.482	751.529
3	WB	22	40.454	346.785	13	17.259	206.276	7	12.105	185.360	2	7.518	58.051	44	77.336	796.472
G.Total		51	53.348	571.183	60	38.029	672.451	27	30.229	614.223	70	79.421	1197.117	208	201.027	3054.974

EXPECTED SAVING LOSSES I.R.O COMPLETED LT REHABILITATION PROPOSALS F.Y 2014-15

Account Head	Completed LT Proposals		Expected Saving
	Nos	Cost (M)	(MKWH)
ELR	319	252	4.599
World Bank	226	160	1.999
Total	545	412	6.598

EXPECTED SAVING LOSSES I.R.O COMPLETED LT REHABILITATION PROPOSALS F.Y 2015-16

Account Head	Completed LT Proposals		Expected Saving
	Nos	Cost (M)	(MKWH)
ELR	317	235	1.22
World Bank	24	21	0.15
Total	341	256	1.37

MEPCO

THREE YEARS FINANCIAL STATEMENTS

(FY 2013-14 TO 2015-16)

Multan Electric Power Company Limited

Financial statements

For the Year ended

June 30, 2016

Deloitte

Deloitte Yousuf Adil
Chartered Accountants
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AUDITORS' REPORT TO THE MEMBERS

We have audited the annexed balance sheet of **Multan Electric Power Company Limited** (the Company) as at June 30, 2016 and the related profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof, for the year then ended and we state that we have obtained all the information and explanations which to the best of our knowledge and belief, were necessary for the purpose of our audit.

It is the responsibility of the Company's management to establish and maintain a system of internal control, and prepare and present the above said statements in conformity with the approved accounting standards and the requirements of the Companies Ordinance, 1984. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by management, as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that

a) in our opinion, proper books of account have been kept by the Company as required by the Companies Ordinance, 1984;

b) In our opinion;

(i) the balance sheet and profit and loss account together with the notes thereon have been drawn up in conformity with the Companies Ordinance, 1984, and are in agreement with the books of account and are further in accordance with the accounting policies consistently applied;

(ii) the expenditure incurred during the year was for the purpose of the Company's business; and

(iii) the business conducted, investments made and the expenditure incurred during the year were in accordance with the objects of the Company.

c) In our opinion, and to the best of our information and according to the explanations given to us, the balance sheet, profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof conform with approved accounting standards as applicable in Pakistan, and give the information required by the Companies Ordinance, 1984, in the manner so required and, respectively give a true and fair view of the state of the Company's affairs as at June 30, 2016 and of the loss, its comprehensive loss, its cash flows and changes in equity for the year then ended; and

d) In our opinion no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

We draw attention to:

i. Notes 21.1.2 and 21.1.3, which state that the Company has not recognized the impact of debit notes issued by Central Power Purchase Authority (CPPA) against:
   a) the share of arrangement fee and mark-up payments allocated by CPPA aggregating to Rs. 11,591 million (2015: Rs. 9,747 million) and the reclassification of associated loan from payable balance to CPPA; and
   b) supplementary charges, being the mark-up charged on delayed payments to power producers by CPPA, aggregating to Rs. 11,930 million (2015: Rs. 11,451 million).

ii. Note 35 to the financial statements, the Company received financial assistance from USAID under Power Distribution Improvement Program (the USAID Project) in form of tangible assets including distribution equipment, vehicles and computing equipment; intangible assets including ERP and related software; and technical assistance in form of technical trainings and ERP technology implementation. The Company has not recognized these tangible and intangible assets.

Our opinion is not qualified in respect of these matters.

Deloitte Yousuf Adil

Chartered Accountants

Engagement Partner:
Talat Javed

Date: October 08, 2016
Multan

MULTAN ELECTRIC POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2016

	Share capital	*Share deposit money*	*Accumulated loss*	*Total*
	---------- *Rupees* ----------			
Balance as at June 30, 2014	10,823,636,048	32,508,450,451	(22,379,065,226)	20,953,021,273
Profit for the year	-	-	9,797,300,481	9,797,300,481
Other comprehensive income	-	-	(1,160,081,238)	(1,160,081,238)
Total comprehensive income	-	-	8,637,219,243	8,637,219,243
Balance as at June 30, 2015	10,823,636,048	32,508,450,451	(13,741,845,983)	29,590,240,516
Loss for the year	-	-	(10,295,063,966)	(10,295,063,966)
Other comprehensive income	-	-	(8,043,909,956)	(8,043,909,956)
Total comprehensive income	-	-	(18,338,973,922)	(18,338,973,922)
Balance as at June 30, 2016	10,823,636,048	32,508,450,451	(32,080,819,905)	11,251,266,594

The annexed notes from 1 to 37 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
BALANCE SHEET
AS AT JUNE 30, 2016

	Note	2016 Rupees	2015 Rupees
ASSETS			
Non-current assets			
Operating fixed assets	5	70,962,816,939	65,765,689,319
Capital work-in-progress	6	10,717,222,108	9,234,254,360
		81,680,039,047	74,999,943,679
Long term loans to employees	7	76,643,146	57,330,484
Long term deposits		49,185	49,185
Current assets			
Stores and spares	8	4,615,538,705	3,923,122,738
Trade debts	9	19,808,019,606	16,272,978,691
Loans, advances, deposits, prepayments and other receivables	10	42,980,254,408	50,183,863,099
Cash and bank balances	11	4,680,085,734	4,190,231,883
		72,083,898,453	74,570,196,411
Total assets		153,840,629,831	149,627,519,759
EQUITY AND LIABILITIES			
Share capital and reserves			
Share capital	12	10,823,636,048	10,823,636,048
Share deposit money	12.2	32,508,450,451	32,508,450,451
Accumulated losses		(32,080,819,905)	(13,741,845,983)
		11,251,266,594	29,590,240,516
Non-current liabilities			
Deferred credit	13	43,891,068,409	41,355,052,642
Long term loans	14	8,067,695,652	7,021,792,455
Employees' retirement benefits	15	43,117,531,974	29,880,745,468
Consumers' security deposits	16	6,339,486,868	5,930,141,749
Receipts against deposit works	17	14,942,226,573	13,923,152,518
Deferred markup		244,386,437	46,162,771
		116,602,395,913	98,157,047,603
Current liabilities			
Trade and other payables	18	18,499,631,675	15,897,522,731
Accrued markup	19	4,791,934,842	3,981,593,509
Current portion of long term loans	20	2,695,400,807	2,001,115,400
		25,986,967,324	21,880,231,640
Contingencies and commitments	21		
Total equity and liabilities		153,840,629,831	149,627,519,759

The annexed notes from 1 to 37 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
PROFIT AND LOSS ACCOUNT
FOR THE YEAR ENDED JUNE 30, 2016

	Note	2016 Rupees	2015 Rupees
Electricity sales - net	22	101,320,702,972	111,465,223,052
Subsidy from Government of Pakistan on sale of electricity	23	24,719,647,203	45,293,822,680
		126,040,350,175	156,759,045,732
Cost of electricity	24	119,201,930,566	130,803,662,305
Gross profit		6,838,419,609	25,955,383,427
Amortization of deferred credit	13	2,035,005,476	1,879,798,099
		8,873,425,085	27,835,181,526
Operating cost			
Operating expenses excluding depreciation	25	17,794,253,763	16,232,185,022
Depreciation on operating fixed assets	5.2	3,414,303,479	3,123,811,938
		21,208,557,242	19,355,996,960
		(12,335,132,157)	8,479,184,566
Other expense -	26	825,065,511	-
Other income	27	3,705,252,112	2,108,995,106
		(9,454,945,556)	10,588,179,672
Financial charges	28	840,118,410	790,879,191
Profit before taxation		(10,295,063,966)	9,797,300,481
Taxation	29	-	-
(Loss) / profit for the year		(10,295,063,966)	9,797,300,481

The annexed notes from 1 to 37 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2016

	Note	2016 Rupees	2015 Rupees
(Loss) / profit for the year		(10,295,063,966)	9,797,300,481
Other comprehensive income			
Items that will not be reclassified subsequently to profit or loss:			
-Remeasurement of post retirement benefits obligation	15	(8,043,909,956)	(1,160,081,238)
Total comprehensive (loss) / income for the year		(18,338,973,922)	8,637,219,243

The annexed notes from 1 to 37 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
CASH FLOW STATEMENT
FOR THE YEAR ENDED JUNE 30, 2016

	2016 Rupees	2015 Rupees
A. CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) / profit before taxation	(10,295,063,966)	9,797,300,481
Adjustments for non-cash charges and other items		
Depreciation on operating fixed assets - owned	3,414,303,479	3,123,811,938
Amortization of deferred credit	(2,035,005,476)	(1,879,798,099)
Provision for employees' retirement benefits	7,327,366,056	6,204,763,744
Reversal of provision for doubtful debts	(2,224,076,720)	-
Impairment of capital work in progress	82,148,250	-
Provision for obsolete items	57,603,343	17,918,480
Financial charges	840,118,410	790,879,191
Cash (used in) / generated from operating activities before working capital changes	(2,832,606,624)	18,054,875,735
Changes in working capital		
(Increase) / decrease in current assets		
Stores and spares	(750,019,310)	288,335,917
Trade debts	(1,310,964,195)	(1,620,903,545)
Loans, advances, deposits and other receivable	7,203,608,691	20,989,654,029
Increase / (decrease) in current liabilities		
Trade and other payables	2,602,108,944	(37,200,848,723)
	7,744,734,130	(17,543,762,322)
Cash generated from operations	4,912,127,506	511,113,413
Financial charges paid	(12,184,350)	(8,514,774)
Employees' retirement benefits paid	(2,027,489,506)	(1,584,539,445)
Net cash generated from / (used in) operating activities	2,872,453,650	(1,081,940,806)
B. CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed capital expenditure	(10,008,100,508)	(8,788,613,394)
Contribution made to employees' benefits	(107,000,000)	-
Long term loans to employees	(19,312,662)	(8,956,614)
Net cash used in investing activities	(10,134,413,170)	(8,797,570,008)
C. CASH FLOWS FROM FINANCING ACTIVITIES		
Long term loans received	1,752,372,954	1,453,212,727
Consumers' security deposits received	409,345,119	667,992,310
Receipts against deposit works	5,590,095,298	5,421,689,142
Net cash generated from financing activities	7,751,813,371	7,542,894,179
Net increase / (decrease) in cash and cash equivalents (A+B+C)	489,853,851	(2,336,616,635)
Cash and cash equivalents at beginning of the year	4,190,231,883	6,526,848,518
Cash and cash equivalents at end of the year	4,680,085,734	4,190,231,883

The annexed notes from 1 to 37 form an integral part of these financial statements.

Chief Executive Officer

Director

1. THE COMPANY AND ITS OPERATIONS

1.1 Multan Electric Power Company Limited (the Company) is a public limited company incorporated in Pakistan under Companies Ordinance, 1984. The Company was established to takeover all the properties, rights, assets, obligations and liabilities of Multan Area Electricity Board ("MAEB") owned by Pakistan Water and Power Development Authority ("WAPDA") and such other assets and liabilities as agreed. The Company was incorporated on 14 May 1998 and commenced operation on 01 July 1998. Its registered office is situated at Shahra-e-Quaid-e-Azam, WAPDA House, Lahore. However principal place of business of the Company is located at Khanewal Road Multan. The principal activity of the Company is distribution and supply of electricity to public within defined geographical boundaries.

1.2 These financial statements are presented in Pak Rupees, which is the Company's functional and presentation currency.

2. STATEMENT OF COMPLIANCE AND SIGNIFICANT ESTIMATES

2.1 Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) as are notified under the Companies Ordinance, 1984 (the Ordinance), and provisions of and directives issued under the Ordinance. In case requirements differ, the provisions or directives of the Ordinance shall prevail.

2.2 New accounting standards / amendments and IFRS interpretations that are effective for the year ended June 30, 2016

The following standards, amendments and interpretations are effective for the year ended June 30, 2016. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's financial statements other than certain additional disclosures:

	Effective date (annual periods beginning on or after)
IFRS 10 – Consolidated Financial Statements	January 01, 2015
IFRS 11 – Joint Arrangements	January 01, 2015
IFRS 12 – Disclosure of Interests in Other Entities	January 01, 2015
IFRS 13 – Fair Value Measurement	January 01, 2015
IAS 28 (Revised 2011) – Investments in Associates and Joint Ventures	January 01, 2015
IAS 28 (Revised 2011) – Investments in Associates and Joint Ventures	January 01, 2015

Certain annual improvements have also been made to a number of IFRSs.

2.3 *New accounting standards / amendments and IFRS interpretations that are not yet effective*

The following standards, amendments and interpretations are only effective for accounting periods, beginning on or after the date mentioned against each of them. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's financial statements other than certain additional disclosures:

	Effective date (annual periods beginning on or after)
Amendments to IFRS 2 'Share-based Payment' - Clarification on the classification and measurement of share-based payment transactions	January 01, 2018
Amendments to IFRS 10 'Consolidated Financial Statements' and IAS 28 Investments in Associates and Joint Ventures' - Sale or contribution of assets between an investor and its associate or joint venture	Deferred indefinitely. Earlier adoption is permitted.
Amendments to IFRS 10 'Consolidated Financial Statements' and IAS 28 "Investments in Associates and Joint Ventures' - Sale or contribution of assets between an investor and its associate or joint venture	January 01, 2016
Amendments to IFRS 11 'Joint Arrangements' - Accounting for acquisitions of interests in joint operations	January 01, 2016
Amendments to IAS 1 'Presentation of Financial Statements' - Disclosure initiative	January 01, 2016
Amendments to IAS 7 'Statement of Cash Flows' - Amendments as a result of the disclosure initiative	January 01, 2017
Amendments to IAS 12 'Income Taxes' - Recognition of deferred tax assets for unrealised losses	January 01, 2017
Amendments to IAS 16 'Property Plant and Equipment' and IAS 38 Intangible Assets' - Clarification of acceptable methods of depreciation and amortization	January 01, 2016
Amendments to IAS 16 'Property Plant and Equipment' and IAS 41 'Agriculture' - Measurement of bearer plants	January 01, 2016
Amendments to IAS 27 'Separate Financial Statements' - Equity method in separate financial statements	January 01, 2016

Certain annual improvements have also been made to a number of IFRSs.

Other than the aforesaid standards, interpretations and amendments, the International Accounting Standards Board (IASB) has also issued the following standards which have not been adopted locally by the Securities and Exchange Commission of Pakistan:

- IFRS 1 – First Time Adoption of International Financial Reporting Standards
- IFRS 9 – Financial Instruments
- IFRS 14 – Regulatory Deferral Accounts
- IFRS 15 – Revenue from Contracts with Customers
- IFRS 16 – Leases

3. *BASIS OF MEASUREMENT*

3.1 These financial statements have been prepared on the basis of historical cost convention, except for the foreign currency transactions as stated in note 4.1 and employees retirement benefits recognized on the basis of actuarial valuation as referred to in note 4.2.

3.2 Use of estimates and judgments

The preparation of financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follow:

i) Employees' retirement benefits;
ii) Taxation;
iii) Useful life of operating fixed assets;
iv) Provision for doubtful debts;
v) Provision for slow moving items; and
vi) Accrual for un-billed revenue and associated adjustments.

4. *SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES*

4.1 Foreign currency transactions

Transactions in foreign currency during the year are initially recorded in the functional currency at the rate prevailing at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at functional currency using rate of exchange prevailing at the balance sheet date. All differences are taken to the profit and loss account.

4.2 Employees' retirement benefits

The Company has adopted the pension scheme of WAPDA and operates a funded pension scheme, an unfunded electricity scheme and an unfunded free medical facility scheme for all its employees. Provision is made in the financial statements on the basis of actuarial valuation using Projected Unit Credit Method. Actuarial gains and losses are recognized immediately through other comprehensive income. Past service cost is recognized immediately in profit or loss.

The Company's employees are also entitled for accumulated compensated absences, which are enchased at the time of retirement up to a maximum limit of 365 days. Actuarial gains and losses regarding compensated absences are recognized in the year of occurrence.

For General Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA.

4.3 Taxation

Income tax expense comprises current and deferred tax. Income tax is recognized in profit and loss except to the extent that it relates to items recognized directly in equity, in which case it is included in equity.

Current

Provision for current tax is based on taxable income for the year determined in accordance with the prevailing law for taxation of income. The charge for current tax is calculated using prevailing tax rates or tax rates expected to apply to the profit for the year if enacted after taking into account tax credits, rebates and exemptions, if any. The charge for current tax also includes adjustments, where considered necessary, to provision for tax made in previous years arising from assessment framed during the year for such years.

Deferred

Deferred tax is accounted for using the balance sheet liability method in respect of all temporary differences arising from difference between the carrying amount of the financial statements and corresponding tax base used in the computation of taxable profit. Deferred tax liabilities are recognized for all taxable temporary differences and deferred tax assets are recognized to the extent that is probable that future taxable profits or taxable temporary differences will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on tax rates that have been enacted or substantively enacted by the balance sheet date. Deferred tax is charged or credited in the income statement, except where deferred tax arises on the items credited or charged to equity which case it is included in equity.

4.4 Operating fixed assets

Operating fixed assets except freehold land are stated at cost less accumulated depreciation and accumulated impairment losses, if any. Freehold land is stated at cost less accumulated impairment losses, if any.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefit associated with the items will flow to the Company and the cost of the item can be measured reliably. Major renewals and improvements are capitalized. Minor replacement, repairs and maintenance are charged to income.

Depreciation on operating fixed assets is charged on the straight-line method so as to write off the depreciable amount of an asset over its estimated useful life at the rates given in Note 5. Residual values and the useful life of operating fixed assets are reviewed at least at each financial year-end. Depreciation charge commences from the month in which the asset is available for use and continues until the month of disposal. Depreciation on operating fixed assets is charged to profit or loss account except for the depreciation provided on construction equipment and vehicles during the period of construction of operating fixed assets that is capitalized as part of the cost of the operating fixed assets.

An item of operating fixed asset is de-recognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the profit and loss account in the year the asset is de-recognized.

Assets subject to finance lease are stated at the lower of present value of minimum lease payments under the lease agreement and the fair value of assets acquired on lease. Aggregate amount of obligations relating to assets subject to finance lease are accounted for at net present value of liabilities. Depreciation of leased assets is charged to profit and loss account.

4.5 Capital work in progress

All costs connected with specific assets incurred during installation and construction period are carried under capital work-in-progress. These are transferred to specific assets as and when these assets are available for use.

4.6 Related party transactions

Transactions with related parties for purchase of electricity are based on tariff determined by NEPRA. Prices for other transactions with related parties are charged on the basis of directives issued by WAPDA and PEPCO.

4.7 Trade debts

Trade debts are carried at original billed value less an estimate of provision for doubtful debts.

Provision for doubtful debts is made as follows:

a) No provision on Government arrears and Agency balances;
b) Fifty percent provision on permanently disconnected consumers; and
c) Provision on arrears from private consumers and deferred arrears at the rates approved.

4.7.1 The Company has revised its estimates in respect of provisioning against doubtful trade debts. As a result, the provision against doubtful trade debts has been reduced during the year from Rs. 6,848 million to Rs. 4,623 million and accordingly during the year said provision has been reversed with the amount to Rs. 2,224 million. Below are the significant changes to the estimates:

	Revised	Old
Permanently Disconnected Connections	50%	100%
Deferred arrears:		
More than 1 year and up to 2 years	20%	25%
More than 2 year and up to 3 years	30%	25%
More than 3 year and up to 4 years	35%	50%
More than 4 year and up to 5 years	40%	50%
More than 5 years	50%	50%
Arrears:		
More than 3 months and up to 6 months	5%	10%
More than 6 months and up to 1 year	10%	25%
More than 1 year and up to 2 years	25%	50%
More than 2 years and up to 3 years	35%	75%
More than 3 years and up to 4 years	50%	100%
More than 4 years and up to 5 years	75%	100%

4.8 Stores and spares

Stores and spares except for the items in transit are stated at lower of cost and net realizable value. Cost for useable stores and spares is principally determined on moving average basis. Items considered obsolete are carried at nil value. Items in transit are valued at cost comprising invoice value plus other charges paid thereon.

4.9 Deferred credit

Amounts received from consumers and Government as contributions towards the cost of extension of distribution network and of providing service connections are deferred for amortization over the estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network. However the said expectation shall not apply on the Government grants.

4.10 Borrowing costs

Borrowing costs are recognized in profit and loss account in the period in which these are incurred except to the extent of borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset. Such borrowing costs, if any, are capitalized, during the period of time that is required to complete and prepare the asset for its intended use.

4.11 Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the obligation can be made. However, provisions are reviewed at each balance sheet date and adjusted to reflect current best estimate.

4.12 Impairment

Financial assets

At each balance sheet date, the Company reviews the carrying amounts of the financial assets to assess whether there is any indication that such financial assets have suffered an impairment loss. If any such indication exists, the recoverable amount is estimated in order to determine the extent of the impairment loss, if any. Impairment losses are recognized as expense in the profit and loss account. In respect of 'available for sale' financial assets, cumulative impairment loss less any impairment loss on that financial asset previously recognized in profit and loss account, is removed from equity and recognized in the profit and loss account. Impairment losses recognized in the profit and loss account on equity instruments are not reversed through the profit and loss account.

Non financial assets

Assets that have an indefinite useful life, for example land, are not subject to depreciation/amortization and are tested annually for impairment. Assets that are subject to depreciation / amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash generating units). Non financial assets that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date.

4.13 Revenue recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the Company and revenue can be measured reliably. The specific accounting policies are:

Revenue from electricity sales is recognized on supply of electricity.
Meter rental is recognized on time proportionate basis.
Interest on bank deposits is recognized on accrual basis.
Revenue from sales of scrap is recognized on dispatch of goods.

Deferred credit against consumers' contribution is released to profit and loss account over the expected useful life of the asset underlying the contribution.

4.14 Financial instruments

A financial asset or financial liability is recognized at the time when the Company becomes a party to the contractual provisions of the instrument. A financial asset or part thereof is de-recognized when the Company loses control of the contractual right that comprises the financial asset or part there-of. Such control is deemed to be lost if the Company realizes the rights to the benefits specified in the contracts, the rights expire or the Company surrenders those rights. A financial liability or part thereof is removed from the balance sheet when it is extinguished i.e. when the obligation specified in the contract is discharged, cancelled or expired. Any gain or loss on subsequent measurement and de-recognition is recognized in profit and loss account.

Initial recognition

The financial assets and financial liabilities are initially recognized at fair value and in case of a financial asset or financial liability not at fair value through profit or loss, initial recognition is made at fair value plus transaction costs that are directly attributable to the acquisition or issue of the financial assets or financial liability.

Subsequent measurement

The financial assets other than loans and advances are stated at fair value. Loans and advances are stated at amortized cost. Financial liabilities are subsequently measured at amortized cost.

4.15 *Off setting*

Financial assets and financial liabilities are set off and the net amount is reported in the financial statements when there is a legally enforceable right to set off and the Company intends to settle on a net basis, or to realize the assets and to settle the liabilities simultaneously.

4.16 *Trade and other payables*

Liabilities for trade and other amounts payable are recognized and carried at cost, which is the fair value of the consideration to be paid in the future for the goods and / or services received, whether or not billed to the Company. Subsequent to initial recognition, these are measured at amortized cost using the effective interest method, with interest recognized in profit or loss.

4.17 *Cash and cash equivalents*

Cash and cash equivalents of the Company consist of cash in hand, balances with banks and term deposit receipts with original maturity less than three months from the date of acquisition.

5. OPERATING FIXED ASSETS

Particulars	Cost			Accumulated depreciation			Book value	Rate
	At July 01, 2015	Addition	At June 30, 2016	At July 01, 2015	For the year	At June 30, 2016	At June 30, 2016	
	Rupees							
Owned								
Land - freehold	213,920,755	114,552,096	328,472,851	-	-	-	328,472,851	-
Land - leasehold	2,277,338	-	2,277,338	790,164	-	790,164	1,487,174	-
Building on freehold land	2,812,904,395	278,249,653	3,091,154,048	785,832,517	57,773,496	843,606,013	2,247,548,035	2%
Office equipment	196,875,952	12,818,580	209,694,532	115,826,724	11,825,695	127,652,419	82,042,113	10%
Distribution equipment	91,281,980,888	8,150,642,074	99,432,622,962	28,230,284,763	3,285,545,014	31,515,829,777	67,916,793,185	3.5%
Other plant and equipment	343,325,070	17,221,393	360,546,463	245,684,459	19,268,980	264,953,439	95,593,024	10%
Vehicles	933,708,257	40,800,000	974,508,257	640,884,709	42,742,991	683,627,700	290,880,557	10%
	95,784,992,655	8,614,283,796	104,399,276,451	30,019,303,336	3,417,156,176	33,436,459,512	70,962,816,939	

For comparative period

Particulars	Cost			Accumulated depreciation			Book value	Rate
	At July 01, 2014	Addition	At June 30, 2015	At July 01, 2014	For the year	At June 30, 2015	At June 30, 2015	
	Rupees							
Owned								
Land - freehold	181,232,255	32,688,500	213,920,755	-	-	-	213,920,755	-
Land - leasehold	2,277,338	-	2,277,338	790,164	-	790,164	1,487,174	-
Building on freehold land	2,444,470,581	368,433,814	2,812,904,395	735,076,309	50,756,208	785,832,517	2,027,071,878	2%
Office equipment	194,286,139	2,589,813	196,875,952	104,219,566	11,607,158	115,826,724	81,049,228	10%
Distribution equipment	83,282,416,823	7,999,564,065	91,281,980,888	25,221,831,952	3,008,452,811	28,230,284,763	63,051,696,125	3.5%
Other plant and equipment	295,284,469	48,040,601	343,325,070	228,900,875	16,783,584	245,684,459	97,640,611	10%
Vehicles	881,663,808	52,044,449	933,708,257	601,237,847	39,646,862	640,884,709	292,823,548	10%
	87,281,631,413	8,503,361,242	95,784,992,655	26,892,056,713	3,127,246,623	30,019,303,336	65,765,689,319	

5.1 The property and rights in the above assets were transferred to the Company on July 01, 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement executed between WAPDA and the Company.

	Note	2016 Rupees	2015 Rupees
5.2 Depreciation charge for the year has been allocated as follows;			
Operating cost		3,414,303,479	3,123,811,938
Capital work in progress		2,852,697	3,434,685
		3,417,156,176	3,127,246,623

6. CAPITAL WORK-IN-PROGRESS

Civil works		222,129,177	174,782,056
Project directorate constructions		5,812,637,430	4,997,151,932
Grid station constructions	6.2	4,682,455,501	4,062,320,372
		10,717,222,108	9,234,254,360

6.1 Movement in capital work in progress

Balance at beginning of the year	9,234,254,360	8,404,310,116
Additions during the year	5,390,518,822	6,226,956,033
Transferred to operating fixed assets	(3,825,402,824)	(5,397,011,789)
Impairment charged during the year	(82,148,250)	-
Balance at end of the year	10,717,222,108	9,234,254,360

6.2 This includes borrowing cost amounting to Rs. 460.54 million (2015: Rs. 541.27 million) on loans obtained from Government of Pakistan and re-lent loans of International Bank for Reconstruction and Development (IBRD) and Asian Development Bank (ADB) for improvement and enhancement of electric supply infrastructure.

	Note	2016 Rupees	2015 Rupees
7. LONG TERM LOANS TO EMPLOYEES			
House building / purchase of plots	7.1	68,359,361	55,778,865
Vehicles		24,555,869	15,090,403
		92,915,230	70,869,268
Amount due within one year presented under current assets		(16,272,084)	(13,538,784)
		76,643,146	57,330,484

7.1 This includes Rs. 21.24 million (2015: Rs. 43.31 million) outstanding for period exceeding three years.

7.2 Loans for house building and purchase of plot are repayable in ten years, car and motor cycle loans in five years and bicycle loans in four years. Interest is charged on these loans at the same rate as that payable on employee balances in General Provident Fund. These loans are secured by mortgage of immovable property and hypothecation of vehicles.

	Note	2016 Rupees	2015 Rupees
8. STORES AND SPARES			
Stores		4,542,841,420	3,926,749,043
Spare parts		208,886,726	74,959,793
		4,751,728,146	4,001,708,836
Provision for obsolete items and stock losses	8.1	(136,189,441)	(78,586,098)
		4,615,538,705	3,923,122,738
8.1. Movement in provision against slow moving item			
Opening balance		78,586,098	60,667,618
Provision made during the year		57,603,343	17,918,480
Closing balance		136,189,441	78,586,098
9. TRADE DEBTS			
Considered good		19,808,019,606	16,272,978,691
Considered doubtful		4,622,678,668	6,848,373,825
		24,430,698,274	23,121,352,516
Provision against debts considered doubtful	9.1	(4,622,678,668)	(6,848,373,825)
		19,808,019,606	16,272,978,691
9.1 Movement in provision against debts considered doubtful			
Balance at beginning of the year		6,848,373,825	6,873,819,978
Provision reversed during the year		(2,224,076,720)	-
Bad debts written off during the year		(1,618,437)	(25,446,153)
Balance at end of the year	4.7.1	4,622,678,668	6,848,373,825

9.2 Trade debts are secured to the extent of corresponding consumers' security deposits.

9.3 The trade debts as at the balance sheet date are classified into Domestic, Commercial, Agriculture, Public lights, Residential colonies and others.

	2016 Rupees	2015 Rupees
The aging of trade receivables at the reporting date is:		
Not past due date	6,028,428,738	7,520,787,223
Due up to 2 months	3,455,408,400	2,235,146,578
Due 2 to 3 months	193,411,807	300,811,799
Due 3 to 6 months	319,182,237	5,685,522,405
Due 6 months to 1 year	787,035,245	415,428,959
Due 1 year to 3 years	7,546,014,237	1,084,406,394
Due above 3 years	1,494,273,183	2,352,375,220
Agency balances	4,606,944,427	3,526,873,938
	24,430,698,274	23,121,352,516
Provision for doubtful debts	(4,622,678,668)	(6,848,373,825)
	19,808,019,606	16,272,978,691

	Note	2016 Rupees	2015 Rupees
10. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES			
Duties/charges and tax receivables	10.1	-	-
Tariff subsidy receivable from Federal Government		19,567,764,650	21,633,093,795
General sales tax receivable from Federal Board of Revenue		13,360,612,903	15,278,556,754
Agriculture subsidy receivable from Punjab Government		755,157,238	5,124,024,327
General sales tax receivable from consumers		5,360,361,499	4,532,692,841
Due from associated undertakings	10.2	2,783,987,053	2,588,873,368
Advances to suppliers - considered good		424,682,734	339,046,260
Advances to employees		52,069,477	60,724,934
Receivable against damaged items during warranty period		37,835,616	40,162,068
Profit receivable on bank deposits		14,811,240	12,192,621
Current portion of long term advances	7	16,272,084	13,538,784
Others -		606,699,914	560,957,347
		42,980,254,408	50,183,863,099

10.1 Duties/charges and taxes receivables

	Note	Receivables not yet realized Rupees	Payables not yet realized Rupees	Total Rupees
Electricity duty		278,451,882	(278,451,882)	-
Income tax		178,102,195	(178,102,195)	-
Other taxes		39,639,824	(39,639,824)	-
Neelum Jehlum surcharge		255,940,434	(255,940,434)	-
Debt service surcharge		789,205,896	(789,205,896)	-
Universal obligation surcharge		731,598,160	(731,598,160)	-
T.V. license fee		111,884,511	(111,884,511)	-
Equalization surcharge		28,426,196	(28,426,196)	-
June 30, 2016	10.1.1	2,413,249,098	(2,413,249,098)	-
Electricity duty		246,680,058	(246,680,058)	-
Income tax		131,510,675	(131,510,675)	-
Other taxes		41,618,637	(41,618,637)	-
Neelum Jehlum surcharge		108,304,544	(108,304,544)	-
Debt service surcharge		122,170,358	(122,170,358)	
Universal obligation surcharge		177,145,095	(177,145,095)	
T.V. license fee		104,195,920	(104,195,920)	-
Equalization surcharge		50,770,927	(50,770,927)	-
June 30, 2015		982,396,214	(982,396,214)	-

10.1.1 These represent the amounts billed to the customers on behalf of the respective authorities and are receivable as at June 30, 2016 which have been netted off against respective payables.

	Note	2016 Rupees	2015 Rupees
10.2 Due from associated undertakings			
Jamshoro Power Generation Company Limited (GENCO-1)		2,277,583	858,614
Central Power Generation Company Limited (GENCO-2)		128,682,259	77,665,281
Northern Power Generation Company Limited (GENCO-3)		680,739,689	546,613,680
Lakhra Power Generation Company Limited		516,687	256,989
Lahore Electric Supply Company Limited		424,923,830	437,162,443
Faisalabad Electric Supply Company Limited		11,966,842	39,354,238
Quetta Electric Supply Company Limited		30,042,200	25,406,563
Islamabad Electric Supply Company Limited		70,176,224	72,232,451
Peshawar Electric Supply Company Limited		444,808,454	458,196,326
Hyderabad Electric Supply Company Limited		-	2,180,079
WAPDA Current Account		782,468,635	711,515,202
WAPDA Welfare Fund		207,384,650	217,431,502
		2,783,987,053	2,588,873,368

11. CASH AND BANK BALANCES

Cash in hand		10,571	1,219
Cash with banks on:			
Deposit accounts	11.1	3,141,439,511	668,834,056
Current accounts		288,635,652	557,576,799
		3,430,075,163	1,226,410,855
Term deposit receipts	11.1	1,250,000,000	2,963,819,809
		4,680,085,734	4,190,231,883

11.1 Balance in deposit accounts and term deposit receipts carry markup ranging from 3.75 % to 6.50% per annum (2015: 3.50% to 9.80% per annum).

	Note	2016 Rupees	2015 Rupees
12. SHARE CAPITAL			
Authorised capital			
5,000,000,000 (2015: 5,000,000,000) ordinary shares of Rs. 10/- each		50,000,000,000	50,000,000,000
Issued, subscribed and paid-up capital			
1,000 (2015: 1,000) ordinary shares of Rs. 10/- each fully paid in cash to Government of Pakistan and its nominee directors		10,000	10,000
1,082,362,604 (2015: 1,082,362,604) ordinary shares of Rs.10/- each issued as fully paid up for consideration other than in cash to Water and Power Development Authority		10,823,626,048	10,823,626,048
	12.1	10,823,636,048	10,823,636,048

12.1 On August 14, 2009, the Government of Pakistan (GoP) launched "Benazir Employee Stock Option Scheme" (the Scheme) for employees of certain State Owned Enterprises (SOEs) and Non-State Owned Enterprises (Non-SOEs) where GoP holds significant investments. The scheme is applicable to permanent and contractual employees who were in employment of these entities on the date of launch of the scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The scheme provides for cash payments to employees on retirement or termination based on the price of shares of respective entities. To administer this scheme, GoP shall transfer 12% of its investments in such SOEs and Non SOEs to a Trust Fund to be created for the purpose by each of such entities. The eligible employees would be allotted units by each Trust Fund in proportion to their respective length of service. On retirement or termination such employees would be entitled to receive such amounts from Trust Funds in exchange for the surrendered units as would be determined based on market price for listed entities or breakup value for non-listed entities. The shares relating to the surrendered units would be transferred back to GoP.

The scheme also provides that 50% of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit-holder employees. The balance 50% dividend would be transferred by the respective Trust Fund to the Central Revolving Fund managed by the Privatization Commission of Pakistan for payment to employees against surrendered units. The deficit, if any, in Trust Funds to meet the re-purchase commitment would be met by GoP. The Scheme developed in compliance with the stated GoP policy of empowerment of employees of State Owned Enterprises needs to be accounted for by the covered entities, including the Company, under the provisions of amended "International Financial Reporting Standard 2; Share Based Payments". However, keeping in view the difficulties that may be faced by the entities covered under the Scheme, the Securities & Exchange Commission of Pakistan on receiving representations from some of the entities covered under the Scheme and after having consulted the Institute of Chartered Accountants of Pakistan has granted exemption through S.R.O. 587(I)/2011 dated June 07, 2011 to such entities from the application of IFRS 2 to the Scheme.

Had the exemption not been granted, the salaries, wages & other benefits cost and accumulated losses of the Company would have not been significantly impacted as the carrying value of the net assets of the Company has been negative in prior years.

12.2 This represents credit received by the Company in financial year 2014 from Central Power Purchase Authority (CPPA) in pursuance of letter No. F.1(5) CF-1/2012-13/1017 dated July 02, 2013 from Ministry of Finance as GoP investment against circular debt of Rs. 341 billion. Hence this has been treated as GoP equity investment in the Company.

13. DEFERRED CREDIT

	2016 Rupees	2015 Rupees
Cost		
Balance at beginning of the year	56,606,043,777	51,767,405,336
Addition during the year	4,571,021,243	4,838,638,441
Balance at end of the year	61,177,065,020	56,606,043,777
Amortization		
Balance at beginning of the year	(15,250,991,135)	(13,371,193,036)
For the year	(2,035,005,476)	(1,879,798,099)
Balance at end of the year	(17,285,996,611)	(15,250,991,135)
	43,891,068,409	41,355,052,642

13.1 This represents the capital contributions received from consumers and the Government against which assets are constructed by the Company.

	Note	2016 Rupees	2015 Rupees
14. LONG TERM LOANS			
International Bank for Reconstruction and Development	14.1	3,849,036,226	3,849,036,226
Asian Development Bank			
Tranche - I	14.2	1,354,866,393	1,354,866,393
Tranche - II	14.3	2,081,118,329	2,047,979,201
Tranche - III	14.4	1,887,666,450	822,976,035
Tranche - IV	14.5	586,142,394	-
		5,909,793,566	4,225,821,629
Loan from Government	14.6	797,050,000	797,050,000
Interest free loans	14.7, 14.8, 14.9 & 14.10	207,216,667	151,000,000
		1,004,266,667	948,050,000
		10,763,096,459	9,022,907,855
Amount due within one year		(2,695,400,807)	(2,001,115,400)
		8,067,695,652	7,021,792,455

14.1 This represents re-lent portion of loan obtained by the Government of Pakistan (GoP) from International Bank for Reconstruction and Development (IBRD) for electricity distribution and transmission improvement project which is secured against the guarantee by GoP, pursuant to the re-lent agreement dated 1st October 2008 between GoP and the Company. This facility carries interest at the rate of 17% per annum which comprises of re-lending interest of 11% per annum and exchange risk cover of 6% per annum payable on half yearly basis. Principal amount is to be repaid on half yearly basis with final installment due on 15th September 2023. The overdue amount of principal and markup aggregated to Rs. 1,284.27 million (2015: Rs. 963.68 million) and Rs. 2,533.81 million (2015: Rs. 1,902.63 million) respectively.

14.2 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. This facility carries interest at the rate of 17% inclusive of relending interest of 11% per annum plus exchange risk cover fee of 6% per annum which shall be charged both on principal amount and interest amount separately. Repayment should be made within maximum period of 15 years. The overdue amount of principal and markup aggregated to Rs. 392.57 million (2015: Rs. 264.27 million) and Rs. 684.37 million (2015: Rs. 443.46 million) respectively.

14.3 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 33.14 million (2015: Rs. 629.33 million) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 17 years. The overdue amount of principal and markup aggregate to Rs. 272.59 million (2015: Rs. 148.58 million) and Rs. 834.83 million (2015: Rs. 544.65 million) respectively.

14.4 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 1,064.69 million (2015: Rs. 882.97) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 25 years including a grace period of 5 years.

14.5 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 586.14 million (2015: nil) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 25 years including a grace period of 5 years.

14.6 This represents a loan obtained from the Government of Pakistan (GoP) under "Prime Minister's Southern Punjab Development Package" for construction of new grid stations and laying transmission lines. The limit of the loan facility is Rs. 1,228 million. As per letters of the Finance Davison of GoP for loan disbursements, the interest will be chargeable at a prevailing rate for respective year, which was assessed at 17% per annum by the Company. The principal is repayable in 20 years. The overdue amount of principal and markup aggregate to Rs.106.27 million (2015: Rs. 53.14) and Rs. 691.45 million (2015: Rs. 555.60 million) respectively.

14.7 The Company received Rs. 100 million interest free loan from Rahim Yar Khan Mills Limited (RYKML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which is March 21, 2015.

14.8 This includes Rs. 28.41 million (2015: Rs. 31 million) interest free loan from JDW Sugar Mills Limited (JDWSML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which is declared June 12, 2014. The overdue amount of principal aggregate to Rs. 2.5 million.

14.9 The Company received Rs. 20 million interest free loan from Hamza Sugar Mills R.Y. Khan under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2014. The loan is repayable in 36 equal monthly installments commencing after 36 months of commercial operation date of the project which was expected to be December 2015.

14.10 The Company received Rs. 58.8 million interest free loan from Layyah Sugar Mills Limited (LSML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which has not yet been assessed.

	Note	2016 Rupees	2015 Rupees
15. EMPLOYEES' RETIREMENT BENEFITS			
Reconciliation of payable / receivable to Defined Benefit Plan			
Present value of defined benefit obligation		43,343,767,937	29,993,452,685
Fair value of defined benefit plan asset		(226,235,963)	(112,707,217)
Net defined benefit liability		43,117,531,974	29,880,745,468
Movement in net liability			
Pension			
Opening balance		24,608,307,733	19,811,698,219
Charge for the year	15.1	6,095,578,106	3,073,907,702
Charge for the year in respect of Ex-WAPDA employees	15.5	-	2,023,646,884
Re-measurement changes charged to other comprehensive income	15.7	6,834,840,531	1,148,182,436
Payments made during the year		(1,912,516,757)	(1,449,127,508)
		35,626,209,613	24,608,307,733
Free electricity benefits			
Opening balance		1,906,856,545	1,606,475,611
Charge for the year	15.2	255,435,653	267,166,845
Charge for the year in respect of Ex-WAPDA employees	15.5	-	179,706,704
Re-measurement changes charged to other comprehensive income		765,945,452	(85,664,673)
Payments made during the year		(77,972,888)	(60,827,942)
		2,850,264,762	1,906,856,545
Free medical benefits			
Opening balance		1,883,031,024	1,410,759,220
Charge for the year	15.3	275,645,335	234,806,958
Charge for the year in respect of Ex-WAPDA employees	15.5	-	186,953,713
Re-measurement changes charged to other comprehensive income		443,123,973	58,179,514
Payments made during the year		(11,638,885)	(7,668,381)
		2,590,161,447	1,883,031,024
Compensated absences			
Opening balance		1,482,550,166	1,271,506,881
Charge for the year	15.4	700,706,962	238,574,938
Re-measurement changes charged to other comprehensive income		-	39,383,961
Payments made during the year		(132,360,976)	(66,915,614)
		2,050,896,152	1,482,550,166
		43,117,531,974	29,880,745,468
Movement in fair value of defined benefit plan asset			
Pension			
Fair value of defined benefit plan asset at the beginning of the year		112,707,217	104,616,113
Contribution made during the year		107,000,000	-
Expected return on defined benefit plan asset		11,834,258	14,123,175
Re-measurement changes charged to other comprehensive income		(5,305,512)	(6,032,071)
Fair value of defined benefit plan asset at the end of the year		226,235,963	112,707,217

		2016 Rupees	2015 Rupees
15.1 Pension - Provision for the year			
Current service cost		645,863,294	399,328,442
Net interest cost		2,483,465,182	2,674,579,260
Past service cost - restoration	15.6	2,966,249,630	-
		6,095,578,106	3,073,907,702
15.2 Free electricity benefits - Provision for the year			
Current service cost		59,309,292	50,292,637
Net interest cost		196,126,361	216,874,208
		255,435,653	267,166,845
15.3 Free medical benefits - Provision for the year			
Current service cost		78,538,119	44,354,463
Net interest cost		197,107,216	190,452,495
		275,645,335	234,806,958
15.4 Compensated absences - Provision for the year			
Current service cost		551,988,146	71,438,313
Net interest cost		148,718,816	167,136,625
		700,706,962	238,574,938

15.5 The Company has recorded the liability against pension, free electricity benefits and free medical benefits for the WAPDA employees who retired before 1998 (ex-WAPDA employees) as mentioned in tariff determination by NEPRA for financial year 2014-15 communicated through letter no. NEPRA/TRF-283/MEPCO-2014/4264-4266 dated March 27, 2015. It has been principally decided in the above mentioned tariff that all cost of the ex-WAPDA employees up to 30th June, 2014, would be borne by WAPDA. However, employees' benefits cost after 30th June, 2014 would be borne by the distribution companies.

15.6 Applicable rules for the benefit of restoration portion in lieu of commutation/gratuity was withdrawn dated September 04, 2001. The president of Pakistan has decided vide letter no. F.15(2)-Reg.6/2015-699 on dated July 07, 2015 that all civil servants who retired or would retire on or after December 01, 2001 shall be entitled to the benefit of restoration of commuted portion of pension in lieu of commutation/gratuity in accordance with the applicable rules.

15.7 During the year, the Government of Pakistan (GoP) has revised basic pay scale which effectively increase the average salaries of employees by 28%. However in previous actuarial assumption it was assumed 8% per annum.

15.8 Reconciliation of gross obligation and recognized liability is given below:

	Pension	*Free electricity benefits*	*Free medical benefits*	*Compensated absences*
	---------- *Rupees* ----------			
June 30, 2016				
Present value of defined benefit obligation	35,852,445,576	2,850,264,762	2,590,161,447	2,050,896,152
Fair value of defined benefit plan assets	(226,235,963)	-	-	-
Net defined benefit liability	35,626,209,613	2,850,264,762	2,590,161,447	2,050,896,152
June 30, 2015				
Present value of defined benefit obligation	24,721,014,950	1,906,856,545	1,883,031,024	1,482,550,166
Fair value of defined benefit plan assets	(112,707,217)	-	-	-
Net defined benefit liability	24,608,307,733	1,906,856,545	1,883,031,024	1,482,550,166

15.9 The Company has adopted the funded employee pension scheme, post retirement unfunded free electricity benefits scheme and post retirement unfunded medical benefits scheme. Projected Unit Credit Method is adopted for the valuation of these schemes on the basis of actuarial valuation carried out as on June 30, 2016. Following significant assumptions were used by the actuary:

	2016	*2015*
	%	*%*
Discount rate	9.00	10.50
Expected future increase in salary	7.00	8.00
Expected future increase in benefits:		
- Pension	2.00	3.00
- Free electricity	7.00	8.00
- Medical	7.00	10.50
Expected remaining service of current employees:	*Years*	*Years*
- Pension	6	6
- Free electricity	6	6
- Medical	6	6

15.10 Risks associated with defined benefit plans

Investment risks:
The risk arises when actual performance of the investments is lower than expectation and thus creating a shortfall in the funding objectives.

Longevity risks:
The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary increase risk:
The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

Withdrawal risk:
The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

15.11 Sensitivity analysis

		Impact on employees' retirement benefits obligation	
	Change in assumption	Increase in assumption	Decrease in assumption
	% age	Amount in rupees	
Pension scheme			
Discount rate	1	(3,796,405,829)	4,637,760,401
Salary growth rate	1	1,662,224,032	(1,465,946,712)
Free electricity benefits scheme			
Discount rate	1	(431,243,545)	536,205,738
Electricity Inflation Rate	1	550,640,837	(447,284,809)
Free medical benefits scheme			
Discount rate	1	(370,307,739)	503,132,781
Medical Inflation Rate	1	326,537,512	(256,330,601)
Compensated absences scheme			
Discount rate	1	(153,875,715)	178,485,931
Salary Increase Rate	1	188,573,065	(165,125,726)

16. CONSUMERS' SECURITY DEPOSITS

This represents security deposits received from consumers on account of electricity connections. These are refundable / adjustable on disconnection of electricity supply.

17. RECEIPTS AGAINST DEPOSIT WORKS

	Note	2016 Rupees	2015 Rupees
Consumers demand notices awaiting connections	17.1	956,462,783	860,511,461
Funds received against deposit works	17.2	13,985,763,790	13,062,641,057
		14,942,226,573	13,923,152,518

17.1 This represents the amount received from consumers through demand notices against which the related works/jobs have not so far been completed.

17.2 This represents the amount received directly by the Company for electrification of villages, colonies and other deposit works, mainly provided through Government fundings against which the related works/jobs have not so far been completed.

	Note	2016 Rupees	2015 Rupees
18. TRADE AND OTHER PAYABLES			
Creditors		1,392,958,088	1,772,747,749
Due to associated undertakings	18.1	7,333,111,664	5,845,665,145
Equalization surcharge payable		2,218,267,935	2,196,107,957
Workers' profit participation fund payable		1,692,118,856	1,692,118,856
Accrued liabilities		594,709,967	571,803,078
Retention money payable		443,774,039	265,389,855
Electricity duty payable		93,933,688	196,198,254
Neelum Jehlum surcharge payable		274,857,050	280,149,609
T.V. license fees payable		111,136,056	95,510,659
Financing cost surcharge		1,386,276,195	751,802,093
Tariff rationalization surcharge		1,391,314,697	737,739,010
Compact Fluorescent Lamps cost payable	18.2	807,373,696	807,373,696
Other liabilities		759,799,744	684,916,770
		18,499,631,675	15,897,522,731

18.1 Due to associated undertakings

Central Power Purchasing Agency	7,286,617,997	5,814,361,432
Hyderabad Electric Supply Company Limited	4,328,830	-
Gujranwala Electric Power Company Limited	14,564,186	8,414,168
Sukkur Electric Power Company Limited	7,204,907	5,858,106
National Transmission and Despatch Company Limited	20,395,744	17,031,439
	7,333,111,664	5,845,665,145

18.2 During financial year 2013-14 the Company had received Compact Fluorescent Lamps (CFLs) from the Pakistan Electric Power Company (PEPCO) under the Clean Development Mechanism Program (CDM) of activities -"National CFL Project- Pakistan". CFLs cost will have to be borne by the Company from its distribution margin hence recorded as payable.

	Note	2016 Rupees	2015 Rupees
19. ACCRUED MARKUP			
Re-lent foreign loans		4,100,840,290	3,425,637,457
Loans from Government		691,094,552	555,956,052
		4,791,934,842	3,981,593,509
20. CURRENT PORTION OF LONG TERM LOANS			
Current portion of long term loans	14	2,695,400,807	2,001,115,400
		2,695,400,807	2,001,115,400

21. CONTINGENCIES AND COMMITMENTS

21.1 Contingencies

21.1.1 Claims relating to disconnections, deduction bills, overbillings, etc against the Company, not acknowledged as debt, amount to Rs. 68.15 million (2015: Rs. 162 million).

21.1.2 During financial year 2012, 2013 and 2014 the Central Power Purchasing Agency (CPPA) entered into a Multi-Partite Agreement for financing of Rs. 270 billion under an agreement executed between Power Holding (Pvt.) Limited "PHPL" and syndicate banks for the purpose of funding the repayment of liabilities of Distribution Companies (DISCOs) against cost of electricity purchased.

During financial year 2015, further financing was arranged for the amounts of Rs. 25 billion and 40 billion executed between commercial banks and Government of Pakistan for circular debt payment. These amounts were ultimately transferred to DISCOs on the energy drawl basis against outstanding payables towards CPPA.

The syndicate financing was arranged by PHPL and GoP in order to reduce a portion of "Circular Debt" on mark-up basis. Accordingly the Company has received credit notes aggregating to Rs. 55,646 million (2015: 51,711 million) from the CPPA to recognize this amount as a loan from the payable balance to CPPA.

This matter is still under consideration by the Company and other stakeholders for settlement of terms and condition in respect of such financing arrangements and various options are being deliberated; hence, the Company has not yet recognized the impact of said credit notes/arrangements in its books of accounts.

The Company has also received debit advices from CPPA in respect of the mark-up and arrangement fee on these loans in current and prior years aggregating to Rs. 11,591 million (2015: Rs. 9,747 million) which have also not been recognized by the Company.

21.1.3 Up to June 30, 2016, the Company has received various invoices from Central Power Purchasing Agency (CPPA) representing supplementary charges being the share of the Company in the markup charged to CPPA by independent power producers on account of delayed payments aggregating to Rs. 11,930 million (2015: 11,451).

As mentioned in Para 18 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-283/MEPC0-2014/4264-4266 dated March 27, 2015 and Para 8.10 and 20 of tariff determination by NEPRA communicated through letter no. NEPRA/TRF-332/MEPC0-2015/2697-2699 dated February 29, 2016, it was mutually agreed by the representatives of CPPA and distribution companies that, as per clause 9.3(d) of Electricity supply agreement dated June 29, 1998 between DISCOs and NTDC, the DISCOs are obliged to pay late payment charges (supplementary charges) to CPPA on account of delay payments of invoices.

NEPRA decided that the late payment charges, recovered from consumers on utility bills, shall be offset against the late payment invoices (supplementary charges) raised by CPPA for the purpose of tariff determination. Therefore, supplementary charges of Rs. 825 million relating to the financial year 2014-15 issued by CPPA allowed by the NEPRA in tariff determination and the same have been recognized by the management in the financial statements as an expense.

However, no provision for the remaining invoices have been recognized in the financial statements as the management is of the view that remaining supplementary charges have not yet been allowed as expense by NEPRA in tariff determination.

21.1.4. The tariff determination for the Company, pertaining to financial year 2015-16, was issued by NEPRA in February 2016. The Company preferred a review motion with NEPRA in March 2016 on the basis that the tariff determination had not taken into account all the requirements laid down in the NEPRA (Tariff Standards and Procedures) Rules, 1998, which was declined. Subsequently the Federal Government also requested NEPRA for reconsideration of the Company's tariff determined for the financial year 2015-16 which was decided against the Company.

The Company, being aggrieved with the decisions of NEPRA pertaining to the tariff determination for financial year 2015-16, has filed an appeal with the Islamabad High Court which is pending for adjudication. The management expects that on the basis of strong grounds the case will be decided in the favor of the Company.

21.1.5. The Companies Profit (Workers' Participation) Act, 1968 requires payment of the allocated amount to the workers within nine months of the close of relevant financial year. Due to pending decision of the Economic Coordination Committee to exempt the corporatized entities under the umbrella of WAPDA from requirements of the said Act, no provision for interest according to the said Act amounting to Rs. 688.74 million (2015: Rs. 367.49 million) on delayed payment has been made in these financial statements expected to be charge to the Company.

21.1.6. Taxation

- Additional Commissioner Inland Revenue (ACIR) passed the orders vide DCR Nos. 10/07 & 19/18 for tax years 2010 and 2013, under section 122(5A) of the Income Tax Ordinance, 2001 (the Ordinance) and charged minimum tax on turnover amounting to Rs. 5.63 million for the Tax Year 2010 and Rs.109.82 million for the Tax Year 2013, assessing the tariff differential subsidy as part of turnover. Being aggrieved from the impugned orders, the Company filed appeal before the Commissioner, Inland Revenue (Appeals), (CIR (A) and the same was upheld by the Learned CIR(A). Appeals against the orders of CIR(A) has been filed with the Appellate Tribunal Inland Revenue (ATIR) which are pending for adjudication. In our opinion and on the basis of strong grounds filled with ATIR. Based on tax advisor's advice and on the basis of strong grounds filled with ATIR, the case is expected to be decided in favor of the Company.

- Inland Revenue Audit Officer (IRAO) issued an order on April 28, 2014 under section 161/205 of the Ordinance creating a demand aggregating to Rs 307 million for tax year 2013 on grounds that the Company has made a tax deduction under section 235 of the Ordinance, on sales of electricity without including sales tax. The same was upheld by the Learned CIR-A and ATIR. A writ petition was filed with Hon'ble Lahore High Court against the said orders. Based on tax advisor's advice and on the basis of strong grounds filled, the case is expected to be decided in favor of the Company.

- Additional Commissioner Inland Revenue (ACIR), in 2014, issued an amendment order to the deemed assessment under section 122(5A) for the tax year 2014 on the ground that the minimum tax liability under section 113 was not discharged and thereby raised a demand of Rs. 1,736 million. An appeal was filed with CIR(A) who upheld the said order. Appeal has been filed with ATIR which is pending for adjudication. Based on tax advisor's advice and on the basis of strong grounds submitted, company expects the case to be decided in favor of the Company.

- Taxation Officer, in 2015, made an assessment under sections 124 and 162(1) of ordinance for Tax Year 2010, 2011 & 2012 wherein he raised demand amounting to Rs.52.906 million, treating service fee for the collection of PTV license fees as commission rather than as service fee. In this regard, an appeal has been filed before the Learned CIR(A) who remanded back the proceedings to the concerned Taxation officer with direction to recalculate the service charges/Service fee according to the agreement of WAPDA with PTV and the same is pending for adjudication before the Learned Taxation Officer, however, based on tax advisor's advice no adverse inference is expected.

- The Taxation Officer, in 2007, passed an order under sections 161 and 205 of the ordinance on the ground that withholding tax was not deducted by the Company while making payments to certain parties and assessed tax amounting to Rs.8.5 million along with the amount of default surcharge amounting to Rs.0.98 million . The same was upheld by the Learned CIR(A). The matter is currently pending for adjudication before ATIR, however, based on tax advisor's advice no adverse inference could be drawn before the judgment of the Learned ATIR.

- IRAO passed an order in 2007 under Section 161/205 of the Income Tax Ordinance, 2001 creating a demand amounting to Rs. 10.7 million as default surcharges on grounds that withholding tax was not timely deducted by the Company on payments to certain parties. The same was upheld by the Learned CIR(A). The matter is pending for adjudication before Appellate Tribunal Inland Revenue (ATIR). The management expects that on the basis of strong grounds filled with ATIR, the case is expected to be decided in favor of the Company.

- ACIR passed the orders under Section 113 of the Income Tax Ordinance, 2001 (the Ordinance) and charged minimum tax on turnover amounting to Rs. 9.9 million for the Tax Years 2007 and amounting to Rs.2 million for the Tax Year 2008. Being aggrieved from the impugned orders, the Company filed appeal before the CIR (A) and the same was upheld by the Learned CIR(A). Appeals against the orders of CIR(A) has been filed with the Appellate Tribunal Inland Revenue (ATIR) which are pending for adjudication. The management expects that on the basis of strong grounds filled with ATIR, the case is expected to be decided in favor of the Company.

- The Deputy Commissioner Inland Revenue (DCIR) passed an order against the Company in 2012 by treating the "Subsidy" aggregating to Rs.24,740 million during the period from July 2010 to June 2011 as taxable supplies and also taxed unexplained differences amounting to Rs.925 million and created a demand of Rs.4,363 million . Being aggrieved by the decision, the Company filed appeal before the CIR(A) who upheld the order of DCIR, afterwards appeal was filed before ATIR and vide its order in 2014 the point of unexplained income was remanded back to DCIR and point of subsidy was upheld against the Company. Being aggrievated with the ATIR order in respect of subsidy the Company has filed an appeal before the Honorable Lahore High Court who remanded back the case to the ATIR for the full bench to decide the case which is still pending for adjudication. Management, based on the advice of tax advisor, is confident for a favorable outcome.

- The DICR, Audit Unit-01, Special Zone, RTO, Multan passed the order thereby alleging that the Company has short paid the amount of tax withheld to the tune of Rs.691 million for tax periods July-14, Aug-14, Jan-15 and Apr-15 in violation of sections 3(1)(A) of the Sales Tax Act, 1990 (the Act). Against the said order of DCIR, the Company has preferred an appeal before the CIR(A) which is currently pending for adjudication, however, based on tax advisor's advice no adverse inference is expected.

- The DICR, Special Zone, RTO, Multan passed the Order alleging that the Company has not charged and paid sales tax amounting Rs.22 million from retailers during the tax periods of July & August 2014 and has directed the Company to deposit the same along with default surcharge and penalty of Rs.1 million. The Company has filed an appeal before the CIR(A) against the said order of DCIR which is pending for adjudication, however, based on tax advisor's advice no adverse inference is expected.

- The DICR, Special Zone, RTO, Multan passed the order alleging that the Company has not charged and paid sales tax amounting Rs.23 million from retailers during the month of October 2015 and has directed it to deposit the same along with default surcharge and penalty of Rs.1 million. The Company has preferred an appeal against the said order of DCIR before the CIR(A) which is currently pending adjudication, however, based on tax advisor's advice no adverse inference is expected.

21.2 *Commitments in respect of:*

- Letters of credit for capital expenditure and other than capital expenditure amount to Rs. 2,758.1 million (2015: Rs. 3,904.83 million).

	2016 *Rupees*	*2015* *Rupees*
22. *ELECTRICITY SALES - NET*		
Sale of electricity	118,978,410,261	128,776,984,816
Sales tax	(17,657,707,289)	(17,311,761,764)
	101,320,702,972	111,465,223,052

23. *SUBSIDY FROM GOVERNMENT OF PAKISTAN ON SALE OF ELECTRICITY*

This represents the tariff subsidy claimed from the Government of Pakistan as the difference between the National Electric Power Regulatory Authority (NEPRA) tariff determinations and notifications from time to time and the rates charged to the consumers in accordance with the tariff notified by the Government of Pakistan.

24. COST OF ELECTRICITY

Electricity purchases during the year have been incorporated according to invoices issued by Central Power Purchasing Agency (CPPA) and adjusted in accordance with monthly fuel price adjustment determined and notified by National Electric Power Regulatory Authority (NEPRA).

	Note	2016 Rupees	2015 Rupees
25. OPERATING EXPENSES EXCLUDING DEPRECIATION			
Salaries, wages and other benefits		14,213,328,596	12,443,674,309
Directors' meeting fees		3,605,874	3,120,000
Repair and maintenance		1,685,734,588	1,824,785,758
Workers' profit participation fund		-	515,647,394
Travelling and conveyance		719,643,444	649,233,281
Electricity bills collection charges		391,706,186	239,158,899
Transportation		335,890,252	335,745,391
Advertising and publicity		31,705,594	36,165,103
Office supplies and other expenses		146,620,247	149,022,149
Professional fees	25.1	43,794,091	35,629,613
Power, light and water		66,740,551	64,943,818
Computer and out side services		155,614,795	82,290,654
Telephone and postage		41,834,733	35,668,076
Management fees		32,414,531	30,572,655
Rent, rates and taxes		18,278,824	17,638,102
Insurance		27,509,005	26,199,053
Impairment of capital work in progress		82,148,250	-
Provision for obsolete items		57,603,343	17,918,480
Compact Fluorescent Lamps consumed	25.2	-	27,705,359
Other charges		70,872,969	43,179,874
		18,125,045,873	16,578,297,968
Charged to capital work in progress		(330,792,110)	(346,112,946)
		17,794,253,763	16,232,185,022
25.1 Professional fees include the following in respect of auditors' remuneration:			
Statutory audit		850,000	825,000
Out of pocket expenses		250,000	250,000
		1,100,000	1,075,000

25.2 It represents cost of Compact Fluorescent Lamps (CFL) distributed to consumers for conservation of energy.

26. This amount comprises supplemental charges which are re-allocation of interest or markup on late payments imposed by Independent Power Producers (IPPs) to the Central Power Purchasing Agency (CPPA) on the basis of average outstanding balance.

	Note	2016 Rupees	2015 Rupees
27. OTHER INCOME			
Income from financial assets	27.1	2,400,972,218	286,904,441
Income from non-financial assets	27.2	1,304,279,894	1,822,090,665
		3,705,252,112	2,108,995,106

		2016 Rupees	2015 Rupees
27.1	*Income from financial assets*		
	Profit on bank deposits	176,895,498	286,904,441
	Provision against doubtful debts reversed during the year	2,224,076,720	-
		2,400,972,218	286,904,441
27.2	*Income from non-financial assets*		
	Surcharge on late payments	825,065,511	1,335,169,460
	T.V. license fee services	120,632,611	132,215,150
	Meter/service rent	43,565,399	52,330,300
	Miscellaneous service charges	45,015,512	55,570,363
	Reconnection fees	23,180,761	28,415,035
	Sale of scrap	4,098,131	5,581,131
	Miscellaneous	242,721,969	212,809,226
		1,304,279,894	1,822,090,665
28.	*FINANCIAL CHARGES*		
	Mark up on long term loans	830,517,393	782,364,417
	Bank charges	9,601,017	8,514,774
		840,118,410	790,879,191

29. *TAXATION*

29.1 Current taxation

In view of the available tax losses and provisions of section 113, clause 102 (A) of second schedule of the Income Tax Ordinance, 2001, no provision for taxation has been made during the year.

		2016 Rupees	2015 Rupees
29.2	Deferred taxation		
	Deferred tax credits:		
	Accelerated tax depreciation	15,033,389,060	14,783,646,579
		15,033,389,060	14,783,646,579
	Deferred tax assets:		
	Provision for doubtful debtors	1,433,030,387	2,191,479,624
	Provision for slow moving stores and spares	42,218,727	25,147,551
	Employees' retirement benefits	13,366,434,912	9,561,838,550
	Unused tax losses	102,382,644,780	90,859,892,572
		117,224,328,806	102,638,358,297
	Net deferred tax asset	102,190,939,746	87,854,711,718
	Un-recognized deferred tax asset	(102,190,939,746)	(87,854,711,718)
		-	-

In accordance with the accounting policy of the Company (note 4.3), deferred tax asset has not been recognized in these financial statements due to uncertainty in availability of sufficient future taxable profits.

30. RELATED PARTY TRANSACTIONS

The related parties comprise associated undertakings. The Company in the normal course of business carries out transactions with various related parties. Amounts due from and to related parties are shown under receivables and payables respectively. Transactions with related parties for purchase of electricity are based on tariff determined by NEPRA. Prices for other transactions with related parties are charged on the basis of directives issued by WAPDA and PEPCO. Significant transactions with related parties are as follows:

Transactions with associated undertakings	*2016* *Rupees*	*2015* *Rupees*
Purchase of electricity	119,201,930,566	130,803,662,305
Free electricity provided to employees of associated undertakings	152,853,053	129,186,993
Free electricity received by employees of the Company	367,249,667	368,924,884
Electricity bills of the Company received by associated undertakings	309,821	730,238
Electricity bills of associated undertakings received by the Company	735,128	1,243,977
Pension paid to employees of associated undertakings	523,785,498	638,866,843
Pension received by employees of the Company	117,597,591	91,343,235

31. CHIEF EXECUTIVE REMUNERATION

The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive of the Company is as follows:

	2016 *Rupees*	*2015* *Rupees*
Managerial remuneration	2,879,903	2,865,950

In addition, the Company has also provided free residential telephone, electricity up to 1,100 units per month, free hospitalization, free use of the Company's maintained vehicle as per WAPDA / PEPCO rules.

The aggregate amount charged in financial statements for the year against meeting fees of Board meeting was Rs. 3.6 million (2015: Rs. 3.12 million).

32. NUMBER OF EMPLOYEES

The total average number of employees during year ended June 30, 2016 and 2015 are as follows:

	Number of Employees	
Average number of employees	16,963	16,653
Total number of employees	17,446	16,480

33. FINANCIAL RISK MANAGEMENT

33.1 The Company's activities expose to variety of financial risks: market risk, credit risk and liquidity risk.

The Board of Directors have the overall responsibility for the establishment and oversight of Company's risk management framework. The Board is also responsible for developing and monitoring the Company's risk management policies.

The Company's risk management policies are established to identify and analyze the risks faced by the Company to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and system are reviewed regularly to react to changes in market conditions and the Company's activities.

33.2 *Credit risk and concentration of credit risk*

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers, loans to / due from related parties, banks, etc out of the total financial assets of Rs. 67,013 million (2015: Rs. 70,365 million), financial assets which are subject to credit risk amount to Rs. 33,330 million (2015: Rs. 33,412 million). Other assets include receivables from Government and hence not considered to be subject to credit risk.

Concentration of credit risk arises when a number of counter parties are engaged in a similar business activities or have similar economic features that would cause their abilities to meet contractual obligation to be similarly effected by the changes in economic, political or other conditions. The Company believes that it is not exposed to major concentration of credit risk.

The carrying amount of financial assets represents the maximum credit exposure before any credit enhancements. The maximum exposure to credit risk at the reporting date is:

	2016 *Rupees*	*2015* *Rupees*
Long term loans to employees	76,643,146	57,330,484
Long term deposits	49,185	49,185
Trade debts	19,808,019,606	16,272,978,691
Loans, advances, deposits, prepayments and other receivables	8,872,036,883	12,891,547,653
Bank balances	4,680,075,163	4,190,230,664
	33,436,823,983	33,412,136,677

33.2.1 *Credit risk related to receivables*

There is no considerable concentration of credit risk as the consumers of the Company are of diversified nature, which include domestic, commercial, agriculture, industrial and bulk rate consumers. The Company believes that it is not exposed to significant credit risks except to the extent of receivables from its defaulted consumers. The Company controls its credit risk by continuous monitoring of its receivables and disconnecting defaulting consumers.

33.2.2 *Credit risk related to financial instruments and cash deposits*

Credit risk on balances with banks is managed by management in accordance with the Company's policy. Excess funds are placed in deposits with reputable banks and financial institutions.

33.2.3 *Credit risk related to bank balances*

The Company's credit risk on bank balances is limited as they are placed with local banks having good credit ratings assigned by credit rating agencies.

	Credit ratings as at June 30, 2016		
	Short term	*Long term*	*Rating agency*
Allied Bank Limited	A1+	AA+	PACRA
United Bank Limited	A-1+	AA+	PACRA
MCB Bank Limited	A1+	AAA	PACRA
Habib Bank Limited	A-1+	AAA	JCR-VIS
National Bank of Pakistan	A-1+	AAA	JCR-VIS
The Bank of Punjab	A1+	AA-	PACRA
Bank Al-Falah Limited	A1+	AA	PACRA
Bank Al-Habib Limited	A1+	AA+	PACRA
BankIslami Pakistan Limited	A1	A	PACRA
Mezan Bank Limited	A-1+	AA	JCR-VIS
Soneri Bank Limited	A1+	AA-	PACRA
Askri Bank Limited	A1+	AA	PACRA
Faysal Bank Limited	A1+	AA	PACRA
Habib Metropolitan Bank Limited	A1+	AA	PACRA
NIB Bank Limited	A1+	AA-	PACRA
Standard Chartered Bank (Pakistan) Limited	A1+	AAA	PACRA
Zarai Taraqiti Bank Limited	A-1+	AAA	JCR-VIS
Summit Bank Limited	A-1	A	JCR-VIS
JS Bank Limited	A1	A+	PACRA
Silk Bank Limited	A-2	A-	JCR-VIS
First Women Bank Limited	A2	BBB+	PACRA
Burj Bank Limited	A-1	A	JCR-VIS
AlBaraka Bank (Pakistan) Limited	A1	A	PACRA
Dubai Islamic Bank Pakistan Limited	A-1	A+	JCR-VIS
The Bank of Khyber	A1	A	PACRA

33.3 *Liquidity risk management*

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions. For this purpose financial support is available to the Company from Federal Government. Further liquidity position of the Company is closely monitored through budgets, cash flow projections and comparison with actual results by the Board.

The following are the remaining contractual maturities of financial liabilities:

	2016					
			Maturities			
	Carrying amount	Contractual cash flows	Less than six months	Up to one year	One to three years	After three years
	Rupees					
Financial Liabilities						
Long term loans	10,763,096,459	29,820,076,625	2,376,852,837	318,547,971	1,941,939,678	25,182,736,139
Consumers' security deposits	6,339,486,868	6,339,486,868	-	-	-	6,339,486,868
Trade and other payables	18,499,631,675	18,499,631,675	18,499,631,675	-	-	-
Accrued markup	5,036,321,279	5,036,321,279	5,036,321,279	-	-	-
June 30, 2016	40,638,536,281	59,695,516,447	25,912,805,791	318,547,971	1,941,939,678	31,522,223,007

	2015					
			Maturities			
	Carrying amount	Contractual cash flows	Less than six months	Up to one year	One to three years	After three years
	Rupees					
Financial Liabilities						
Long term loans	9,022,907,855	22,332,264,514	1,662,257,820	285,720,913	1,142,883,653	19,241,402,127
Consumers' security deposits	5,930,141,749	5,930,141,749	-	-	-	5,930,141,749
Trade and other payables	15,897,522,731	15,897,522,731	15,897,522,731	-	-	-
Accrued markup	4,027,756,280	3,981,593,509	3,981,593,509	-	-	-
June 30, 2015	34,878,328,615	48,141,522,503	21,541,374,060	285,720,913	1,142,883,653	25,171,543,876

33.4 *Market risk management*

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return. The Company believes that it is not exposed to any significant market risk.

33.4.1 *Interest rate risk management*

Interest rate risk is the risk that the value of financial instrument will fluctuate due to changes in market interest rates. The Company believes that it is not exposed to any significant interest rate risk. At the reporting date the interest rate profile of the Company's significant interest bearing financial instruments was as follows:

33.4.1.1 *Interest rate sensitivity*

A change of 100 basis points in interest rates at the reporting date would have decreased / (increased) profit for the year by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency rates, remain constant. The analysis is performed on the same basis for previous year.

Variable rate financial liability	*Profit and loss 100 bps*	
	Increase	*Decrease*
	Rupees	
As at June 30, 2016	107,630,965	(107,630,965)
As at June 30, 2015	90,229,079	(90,229,079)

The sensitivity analysis prepared is not necessarily indicative of the effects on profit for the year and assets / liabilities of the Company.

33.4.1.2 *The analysis of interest rate / mark up rate risk is as under:*

	2016	*2015*	*2016*	*2015*
	Effective rate (in Percentages)		*Carrying amount Rupees*	
Financial Assets				
Variable rate instruments:				
Deposit accounts	3.7 to 6.5	3.5 to 9.8	4,391,439,511	3,632,653,865
Financial Liabilities				
Fixed rate instruments:				
Long term loans	15 to 17	15 to 17	10,763,096,459	9,022,907,855

Cash flow sensitivity analysis for the fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit and loss. Therefore, a change in interest rates at the reporting date would not affect profit and loss account.

33.4.2 Fair value of financial instruments

The carrying values of the financial assets and financial liabilities approximate their fair values. Fair value is the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

33.4.3 Financial Instruments by Category

Assets as per balance sheet	*2016* *Rupees*	*2015* *Rupees*
Loans and receivables		
Deposits	49,185	49,185
Loans to employees	76,643,146	57,330,484
Trade debts	19,808,019,606	16,272,978,691
Loans, advances, deposits, prepayments and other receivables	42,555,571,674	49,844,816,839
Cash and bank balances	4,680,085,734	4,190,231,883
Liabilities as per balance sheet		
Financial liabilities measured at amortized cost		
Long term loans	10,763,096,459	9,022,907,855
Consumers' security deposits	6,339,486,868	5,930,141,749
Trade and other payables	18,499,631,675	15,897,522,731
Accrued markup	5,036,321,279	4,027,756,280

33.4.4 Fair Value estimation

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3: Inputs for asset or liability that are not based on observable market data (unobservable inputs).

The Company has no financial assets measured at above mentioned levels.

33.4.5 Currency risk

Foreign currency risk is the risk that the value of a financial liability will fluctuate due to a change in foreign exchange rates. It arises mainly when payables exist due to transactions entered into foreign currencies.

33.4.6 Exposure to currency risk

The Company is not exposed to any currency risk at the reporting date.

33.5 *Capital management*

The objective of the Company when managing capital is to safeguard its ability to continue as a going concern. The Company is not exposed to any external capital requirement. As public interest entity financial support is available to the Company from Federal Government and WAPDA in the form of delayed settlement of CPPA against electricity purchase, tariff revision and subsidy on purchases.

34. *RECLASSIFICATION*

Corresponding figures have been reclassified wherever necessary to reflect more appropriate presentation of events and transactions for the purpose of comparison. Significant reclassification is as follows:

Re-classified from	*Re-classified to*	*Rupees*
Electricity sales - net	*Subsidy from Government of Pakistan on sale of electricity*	*45,293,822,680*
Other charges	*Salaries, wages and other benefits*	198,181,555

35. *POWER DISTRIBUTION IMPROVEMENT PROGRAM*

The Company was recipient of technical and financial assistance from Power Distribution Improvement Program (the USAID Project) of the United States Agency for International Development (USAID) and the USAID Program concluded in September 2015. Under the USAID Project the Company received financial assistance in the form of tangible assets including distribution equipment, vehicles, computing equipment; intangible assets including ERP and related software; and technical assistance in the form of trainings and ERP technology implementation.

Although the USAID Project was completed during September 2015, however the USAID Project team have not shared details of the assets transferred to the Company including technical specifications and associated monetary values. Consequently, the related tangible and intangible assets transferred to the Company, under the USAID Project, have not been recognized in these financial statements. Management is pursuing this matter with the various stakeholders including USAID Project team and is of the view that this matter will be resolved and assets recognized by the Company once the details have been received by the Company and after the management have conducted a comprehensive exercise to reconcile the quantities and monetary values of the assets transferred to Company under the USAID Project.

36. *AUTHORIZATION OF FINANCIAL STATEMENTS*

These financial statements were approved and authorized by the Board of Directors for issue on ----------.

37. *FIGURES*

Figures have been rounded off to the nearest Rupee.

Chief Executive Officer

Director

Multan Electric Power Company (Ltd.)

Financial Statements

For the year ended June 30, 2015

Deloitte.

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AUDITORS' REPORT TO THE MEMBERS

We have audited the annexed balance sheet of **Multan Electric Power Company Limited** (the Company) as at June 30, 2015 and the related profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof, for the year then ended and we state that we have obtained all the information and explanations which to the best of our knowledge and belief, were necessary for the purpose of our audit.

It is the responsibility of the Company's management to establish and maintain a system of internal control, and prepare and present the above said statements in conformity with the approved accounting standards and the requirements of the Companies Ordinance, 1984. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by management, as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that;

a) in our opinion, proper books of account have been maintained by the Company as required by Companies Ordinance, 1984;

b) In our opinion;

(i) the balance sheet and profit and loss account together with the notes thereon have been drawn up in conformity with the Companies Ordinance, 1984, and are in agreement with the books of account and are further in accordance with the accounting policies consistently applied;

(ii) the expenditure incurred during the year was for the purpose of the Company's business; and

(iii) the business conducted, investments made and the expenditure incurred during the year were in accordance with the objects of the Company;

DJO

c) In our opinion, and to the best of our information and according to the explanations given to us, the balance sheet, profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof conform with approved accounting standards as applicable in Pakistan, and give the information required by the Companies Ordinance, 1984, in the manner so required give a true and fair view of the state of the Company's affairs as at June 30, 2015 and of the profit, its comprehensive income, its cash flows and changes in equity for the year then ended; and

d) In our opinion no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

We draw attention to the notes 21.1.2 and 21.1.3 of the financial statements which state that the Company has not recognized the impact of debit notes issued by Central Power Purchase Authority (CPPA) against:

i. the share of arrangement fee and mark-up payments allocated by CPPA aggregating to Rs. 9,747 million (2014: Rs. 6,095 million) and the reclassification of associated loan from payable balance to CPPA; and
ii. the supplementary charges, being the mark-up charged on delayed payments to CPPA by power producers, aggregating to Rs. 11,451 million (2014: Rs. 11,451 million).

These matters are under consideration of the Company and other stakeholders for settlement of terms. Our opinion is not qualified in respect of this matter.

Deloitte Yousuf Adil

Chartered Accountants

Engagement Partner:
Talat Javed

Date: October 06, 2015
Multan

MULTAN ELECTRIC POWER COMPANY LIMITED
BALANCE SHEET
AS AT JUNE 30, 2015

	Note	2015 Rupees	2014 Rupees
ASSETS			
Non-current assets			
Operating fixed assets	5	65,765,689,319	60,389,574,700
Capital work-in-progress	6	9,234,254,360	8,404,310,116
		74,999,943,679	68,793,884,816
Long term loans to employees	7	57,330,484	50,888,465
Long term deposits		49,185	49,185
Current assets			
Stores and spares	8	3,923,122,738	4,229,377,135
Trade debts	9	16,272,973,691	14,652,075,146
Loans, advances, deposits, prepayments and other receivables	10	50,183,863,099	71,171,002,533
Cash and bank balances	11	4,190,231,883	6,526,848,518
		74,570,196,411	96,579,303,332
Total assets		149,627,519,759	165,424,125,798
EQUITY AND LIABILITIES			
Share capital and reserves			
Share capital	12	10,823,636,048	10,823,636,048
Share deposit money	12.2	32,508,450,451	32,508,450,451
Accumulated losses		(13,741,845,983)	(22,379,065,226)
		29,590,240,516	20,953,021,273
Non-current liabilities			
Deferred credit	13	41,355,052,642	38,396,212,300
Long term loans	14	7,021,792,455	6,240,375,614
Employees' retirement benefits	15	29,880,745,468	24,100,439,931
Consumers' security deposits	16	5,930,141,749	5,262,149,439
Receipts against deposit works	17	13,923,152,518	13,340,101,817
Deferred markup		46,162,771	-
		98,157,047,603	87,339,279,101
Current liabilities			
Trade and other payables	18	15,897,522,731	53,098,371,454
Accrued markup	19	3,981,593,509	2,704,134,456
Current portion of long term loans	20	2,001,115,400	1,329,319,514
		21,880,231,640	57,131,825,424
Contingencies and commitments	21		
Total equity and liabilities		149,627,519,759	165,424,125,798

The annexed notes from 1 to 34 form an integral part of these financial statements.

Chief Executive Officer *Director*

MULTAN ELECTRIC POWER COMPANY LIMITED
PROFIT AND LOSS ACCOUNT
FOR THE YEAR ENDED JUNE 30, 2015

	Note	2015 Rupees	2014 Rupees
Electricity sales - net	22	156,759,045,732	169,133,703,022
Cost of electricity	23	130,803,662,305	146,298,369,988
Gross profit		25,955,383,427	22,835,333,034
Amortization of deferred credit	13	1,879,798,099	1,735,338,424
		27,835,181,526	24,570,671,458
Operating cost			
Operating expenses excluding depreciation	24	16,232,185,022	14,228,448,838
Depreciation on operating fixed assets	5.2	3,123,811,938	2,834,567,805
		19,355,996,960	17,063,016,643
		8,479,184,566	7,507,654,815
Other income	25	2,108,995,106	3,072,798,235
		10,588,179,672	10,580,453,050
Financial charges	26	790,879,191	643,337,125
Profit before taxation		9,797,300,481	9,937,115,925
Taxation	27	-	-
Profit for the year		9,797,300,481	9,937,115,925

The annexed notes from 1 to 34 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2015

	Note	2015 Rupees	2014 Rupees
Profit for the year		9,797,300,481	9,937,115,925
Other comprehensive income			
Items that will not be reclassified subsequently to profit or loss:			
-Remeasurement of post retirement benefits obligation	15	(1,160,081,238)	(1,734,732,291)
Total comprehensive income for the year		8,637,219,243	8,202,383,634

The annexed notes from 1 to 34 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
CASH FLOW STATEMENT
FOR THE YEAR ENDED JUNE 30, 2015

		2015 Rupees	2014 Rupees
A.	*CASH FLOWS FROM OPERATING ACTIVITIES*		
	Profit before taxation	9,797,300,481	9,937,115,925
	Adjustment for non-cash charges and other items		
	Depreciation on operating fixed assets - owned	3,123,811,938	2,834,567,805
	Amortization of deferred credit	(1,879,798,099)	(1,735,338,424)
	Provision for employee's retirement benefits	6,204,763,744	3,092,526,567
	Provision for doubtful debts - written off	-	(4,506,868)
	Provision for doubtful debts	-	1,773,286,235
	Provision for obsolete items	17,918,480	-
	Financial charges	790,879,191	643,337,125
	Cash generated from operating activities before working capital changes	18,054,875,735	16,540,988,365
	Changes in working capital		
	(Increase) / decrease in current assets		
	Stores and spares	288,335,917	143,365,494
	Trade debts	(1,620,903,545)	(329,583,829)
	Loans, advances, deposits and other receivable	20,989,654,029	(12,037,579,599)
	(Decrease) / increase in current liabilities		
	Trade and other payables	(37,200,848,723)	1,017,107,912
		(17,543,762,322)	(11,206,690,022)
	Cash generated from operations	511,113,413	5,334,298,343
	Financial charges paid	(8,514,774)	(480,156,402)
	Employees' retirement benefits paid/adjusted	(1,584,539,445)	(1,009,058,825)
	Net cash used in / generated from operating activities	(1,081,940,806)	3,845,083,116
B.	*CASH FLOWS FROM INVESTING ACTIVITIES*		
	Fixed capital expenditure	(8,788,613,394)	(6,968,632,619)
	Contribution made to employees' benefits	-	(100,000,000)
	Long term loans to employees	(8,956,614)	(12,740,770)
	Net cash used in investing activities	(8,797,570,008)	(7,081,373,389)
C.	*CASH FLOWS FROM FINANCING ACTIVITIES*		
	Long term loans received	1,453,212,727	822,817,481
	Consumers' security deposits received	667,992,310	684,462,361
	Receipts against deposit works	5,421,689,142	3,736,341,267
	Net cash generated from financing activities	7,542,894,179	5,243,621,109
	Net (decrease) / increase in cash and cash equivalents (A+B+C)	(2,336,616,635)	2,007,330,836
	Cash and cash equivalents at beginning of the year	6,526,848,518	4,519,517,682
	Cash and cash equivalents at end of the year	4,190,231,883	6,526,848,518

The annexed notes from 1 to 34 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2015

	Note	Share capital	Share deposit money	Accumulated loss	Total
		Rupees			
Balance as at June 30, 2013 - restated		10,823,636,048	-	(30,581,448,860)	(19,757,812,812)
Profit for the year		-	-	9,937,115,925	9,937,115,925
Other comprehensive income		-	-	(1,734,732,291)	(1,734,732,291)
Total comprehensive income		-	-	8,202,383,634	8,202,383,634
Share deposit money	12.2	-	32,508,450,451	-	32,508,450,451
Balance as at June 30, 2014		10,823,636,048	32,508,450,451	(22,379,065,226)	20,953,021,273
Profit for the year		-	-	9,797,300,481	9,797,300,481
Other comprehensive income		-	-	(1,160,081,238)	(1,160,081,238)
Total comprehensive income		-	-	8,637,219,243	8,637,219,243
Balance as at June 30, 2015		10,823,636,048	32,508,450,451	(13,741,845,983)	29,590,240,516

The annexed notes from 1 to 34 form an integral part of these financial statements.

Chief Executive Officer

Director

1. THE COMPANY AND ITS OPERATIONS

1.1 Multan Electric Power Company Limited is a public limited company incorporated in Pakistan under Companies Ordinance, 1984. The Company was established to takeover all the properties, rights, assets, obligations and liabilities of Multan Area Electricity Board ("MAEB") owned by Pakistan Water and Power Development Authority ("WAPDA") and such other assets and liabilities as agreed. The Company was incorporated on 14 May 1998 and commenced operation on 01 July 1998. Its registered office is situated at Shahra-e-Quaid-e-Azam, WAPDA House, Lahore. However principal place of business of the Company is located at Khanewal Road Multan. The principal activity of the Company is distribution and supply of electricity to public within defined geographical boundaries.

1.2 These financial statements are presented in Pak Rupees, which is the Company's functional and presentation currency.

2. STATEMENT OF COMPLIANCE AND SIGNIFICANT ESTIMATES

2.1 Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) as are notified under the Companies Ordinance, 1984 (the Ordinance), and provisions of and directives issued under the Ordinance. In case requirements differ, the provisions or directives of the Ordinance shall prevail.

2.2 New accounting standards / amendments and IFRS interpretations that are effective for the year ended June 30, 2015

The following standards, amendments and interpretations are effective for the year ended June 30, 2015. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's financial statements other than certain additional disclosures:

	Effective date (annual periods beginning on or after)
Amendments to IAS 19 Employee Benefits – Employee contributions	July 01, 2014
Amendments to IAS 32 Financial Instruments : Presentation – Offsetting financial assets and financial liabilities	January 01, 2014
Amendments to IAS 36 Impairment of Assets – Recoverable amount disclosures for non-financial assets	January 01, 2014
Amendments to IAS 39 Financial Instruments: Recognition and measurement – Novation of derivatives and continuation of hedge accounting	January 01, 2014
IFRIC 21 - Levies Offsetting financial assets and financial liabilities	January 01, 2014

2.3 *New accounting standards / amendments and IFRS interpretations that are not yet effective*

The following standards, amendments and interpretations are only effective for accounting periods, beginning on or after the date mentioned against each of them. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's financial statements other than certain additional disclosures:

	Effective date (annual periods beginning on or after)
Amendments to IAS 16 and IAS 38 – Clarification of acceptable methods of depreciation and amortization	January 01, 2016
Amendments to IAS 16 and IAS 41 – Bearer plants	January 01, 2016
IAS 27 (Revised 2011) – Separate Financial Statements This revised standard will concurrently apply with IFRS 10	January 01, 2015
IAS 28 (Revised 2011) – Investments in Associates and Joint Ventures	January 01, 2015
IFRS 10 – Consolidated Financial Statements	January 01, 2015
IFRS 11 – Joint Arrangements	January 01, 2015
IFRS 12 – Disclosure of Interests in Other Entities	January 01, 2015
IFRS 13 – Fair Value Measurement	January 01, 2015

Other than the aforesaid standards, interpretations and amendments, the International Accounting Standards Board (IASB) has also issued the following standards which have not been adopted locally by the Securities and Exchange Commission of Pakistan:

- IFRS 1 – First Time Adoption of International Financial Reporting Standards
- IFRS 9 – Financial Instruments
- IFRS 14 – Regulatory Deferral Accounts
- IFRS 15 – Revenue from Contracts with Customers

3. *BASIS OF MEASUREMENT*

3.1 These financial statements have been prepared on the basis of historical cost convention, except for the foreign currency transactions as stated in note 4.1 and employees retirement benefits recognized on the basis of actuarial valuation as referred to in note 4.2.

3.2 *Use of estimates and judgments*

The preparation of financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follow:

i) Employees' retirement benefits;
ii) Taxation;
iii) Useful life of operating fixed assets;
iv) Provision for doubtful debts; and
v) Provision for slow moving items.
vi) Accrual for un-billed revenue and associated adjustments

4. *SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES*

4.1 Foreign currency transactions

The financial statements are presented in Pak Rupees, which is the Company's functional currency and presentation currency. Transactions in foreign currency during the year are initially recorded in the functional currency at the rate prevailing at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at functional currency using rate of exchange prevailing at the balance sheet date. All differences are taken to the profit and loss account. All non–monetary items are translated into rupees at exchange rates prevailing at the date of transaction or on the date when fair values are determined.

4.2 Employees' retirement benefits

The Company has adopted the pension scheme of WAPDA and operates a funded pension scheme, an unfunded electricity scheme and an unfunded free medical facility scheme for all its employees. Provision is made in the financial statements on the basis of actuarial valuation using Projected Unit Credit Method. Actuarial gains and losses are recognized immediately through other comprehensive income. Past service cost is recognized immediately in profit or loss.

The Company's employees are also entitled for accumulated compensated absences, which are enchased at the time of retirement up to a maximum limit of 365 days. Actuarial gains and losses regarding compensated absences are recognized in the year of occurrence.

For General Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA.

4.3 Taxation

Income tax expense comprises current and deferred tax. Income tax is recognized in profit and loss except to the extent that it relates to items recognized directly in equity, in which case it is included in equity.

Current

Provision for current tax is based on taxable income for the year determined in accordance with the prevailing law for taxation of income. The charge for current tax is calculated using prevailing tax rates or tax rates expected to apply to the profit for the year if enacted after taking into account tax credits, rebates and exemptions, if any. The charge for current tax also includes adjustments, where considered necessary, to provision for tax made in previous years arising from assessment framed during the year for such years.

Deferred

Deferred tax is accounted for using the balance sheet liability method in respect of all temporary differences arising from difference between the carrying amount of the assets and liabilities in the

financial statements and corresponding tax base used in the computation of taxable profit. Deferred tax liabilities are recognized for all taxable temporary differences and deferred tax assets are recognized to the extent that is probable that future taxable profits or taxable temporary differences will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on tax rates that have been enacted or substantively enacted by the balance sheet date. Deferred tax is charged or credited in the income statement, except where deferred tax arises on the items credited or charged to equity which case it is included in equity.

4.4 Operating fixed assets

Operating fixed assets except freehold land are stated at cost less accumulated depreciation and accumulated impairment losses, if any. Freehold land is stated at cost less accumulated impairment losses, if any.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefit associated with the items will flow to the Company and the cost of the item can be measured reliably. Major renewals and improvements are capitalized. Minor replacement, repairs and maintenance are charged to income.

Depreciation on operating fixed assets is charged on the straight-line method so as to write off the depreciable amount of an asset over its estimated useful life at the rates given in Note 5. Residual values and the useful life of operating fixed assets are reviewed at least at each financial year-end. Depreciation charge commences from the month in which the asset is available for use and continues until the month of deletion. Depreciation on operating fixed assets is charged to profit or loss account except for the depreciation provided on construction equipments and vehicles during the period of construction of operating fixed assets that is capitalized as part of the cost of the operating fixed assets.

An item of operating fixed asset is de-recognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the profit and loss account in the year the asset is de-recognized.

Assets subject to finance lease are stated at the lower of present value of minimum lease payments under the lease agreement and the fair value of assets acquired on lease. Aggregate amount of obligations relating to assets subject to finance lease are accounted for at net present value of liabilities. Depreciation of leased assets is charged to profit and loss account.

4.5 Capital work in progress

All costs connected with specific assets incurred during installation and construction period are carried under capital work-in-progress. These are transferred to specific assets as and when these assets are available for use.

4.6 Related party transactions

Transactions with related parties for purchase of electricity are based on tariff determined by NEPRA. Prices for other transactions with related parties are charged on the basis of directives issued by WAPDA and PEPCO.

4.7 Trade debts

Trade debts are carried at original billed value less an estimate of provision for doubtful debts.

Provision for doubtful debts is made as follows:

a) No provision on Government arrears and Agency balances;
b) Full provision on permanently disconnected consumers; and
c) Provision on arrears from private consumers and deferred arrears at the rates approved.

4.8 Stores and spares

Stores and spares except for the items in transit are stated at lower of cost and net realizable value. Cost for useable stores and spares is principally determined on moving average basis. Items considered obsolete are carried at nil value. Items in transit are valued at cost comprising invoice value plus other charges paid thereon.

4.9 Deferred credit

Amounts received from consumers and Government as contributions towards the cost of extension of distribution network and of providing service connections are deferred for amortization over the estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network. However the said expectation shall not apply on the Government grants.

4.10 Borrowing costs

Borrowing costs are recognized in profit and loss account in the period in which these are incurred except to the extent of borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset. Such borrowing costs, if any, are capitalized, during the period of time that is required to complete and prepare the asset for its intended use.

4.11 Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the obligation can be made. However, provisions are reviewed at each balance sheet date and adjusted to reflect current best estimate.

4.12 Impairment

The carrying amounts of the Company's assets are reviewed at each balance sheet date to determine whether there is any indication of impairment. If any such indication exists, the assets recoverable amount is estimated and impairment losses are recognized in the profit and loss account. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in profit and loss account.

4.13 Revenue recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the Company and revenue can be measured reliably. The specific accounting policies are:

Revenue from electricity sales is recognized on supply of electricity.
Meter rental is recognized on time proportionate basis.
Interest on bank deposits is recognized on accrual basis.
Revenue from sales of scrap is recognized on dispatch of goods.

Deferred credit against consumers' contribution is released to profit and loss account over the expected useful life of the asset underlying the contribution.

4.14 Financial instruments

A financial asset or financial liability is recognized at the time when the Company becomes a party to the contractual provisions of the instrument. A financial asset or part thereof is de-recognized when the Company loses control of the contractual right that comprises the financial asset or part there-of. Such control is deemed to be lost if the Company realizes the rights to the benefits specified in the contracts, the rights expire or the Company surrenders those rights. A financial liability or part thereof is removed from the balance sheet when it is extinguished i.e. when the obligation specified in the contract is discharged, cancelled or expired. Any gain or loss on subsequent measurement and de-recognition is recognized in profit and loss account.

Initial recognition

The financial assets and financial liabilities are initially recognized at fair value and in case of a financial asset or financial liability not at fair value through profit or loss, initial recognition is made at fair value plus transaction costs that are directly attributable to the acquisition or issue of the financial assets or financial liability.

Subsequent measurement

The financial assets other than loans and advances are stated at fair value. Loans and advances are stated at amortized cost. Financial liabilities are subsequently measured at amortized cost.

4.15 Off setting

Financial assets and financial liabilities are set off and the net amount is reported in the financial statements when there is a legally enforceable right to set off and the company intends to settle on a net basis, or to realize the assets and to settle the liabilities simultaneously.

4.16 Trade and other payables

Liabilities for trade and other amounts payable are recognized and carried at cost, which is the fair value of the consideration to be paid in the future for the goods and / or services received, whether or not billed to the Company.

4.17 Cash and cash equivalents

Cash and cash equivalents of the Company consist of cash in hand, balances with banks and term deposit receipts with original maturity less than three months from the date of acquisition.

5. OPERATING FIXED ASSETS

Particulars	Cost			Accumulated depreciation			Book value	Rate
	At July 01, 2014	Addition	At June 30, 2015	At July 01, 2014	For the year	At June 30, 2015	At June 30, 2015	
	Rupees							
Owned								
Land - freehold	181,232,255	32,688,500	213,920,755	-	-	-	213,920,755	-
Land - leasehold	2,277,338	-	2,277,338	790,164	-	790,164	1,487,174	-
Building on freehold land	2,444,470,581	368,433,814	2,812,904,395	735,076,309	50,756,208	785,832,517	2,027,071,878	2%
Office equipment	194,286,139	2,589,813	196,875,952	104,219,566	11,607,158	115,826,724	81,049,228	10%
Distribution equipment	83,282,416,823	7,999,564,065	91,281,980,888	25,221,831,952	3,008,452,811	28,230,284,763	63,051,696,125	3.5%
Other plant and equipment	295,284,469	48,040,601	343,325,070	228,900,875	16,783,584	245,684,459	97,640,611	10%
Vehicles	881,663,808	52,044,449	933,708,257	601,237,847	39,646,862	640,884,709	292,823,548	10%
	87,281,631,413	8,503,361,242	95,784,992,655	26,892,056,713	3,127,246,623	30,019,303,336	65,765,689,319	

For comparative period

Particulars	Cost			Accumulated depreciation			Book value	Rate
	At July 01, 2013	Addition	At June 30, 2014	At July 01, 2013	For the year	At June 30, 2014	At June 30, 2014	
	Rupees							
Owned								
Land - freehold	181,232,255	-	181,232,255	-	-	-	181,232,255	-
Land - leasehold	2,277,338	-	2,277,338	790,164	-	790,164	1,487,174	-
Building on freehold land	2,330,835,725	113,634,856	2,444,470,581	688,115,154	46,961,155	735,076,309	1,709,394,272	2%
Office equipment	110,335,773	60,666,303	171,002,076	77,696,928	6,947,301	84,644,229	86,357,847	
- Reclassification	23,284,063	-	23,284,063	19,575,337	-	19,575,337	3,708,726	
	133,619,836	60,666,303	194,286,139	97,272,265	6,947,301	104,219,566	90,066,573	10%
Distribution equipment	75,384,173,243	7,898,243,580	83,282,416,823	22,486,996,766	2,734,835,186	25,221,831,952	58,060,584,871	3.5%
Other plant and equipment	297,789,738	20,835,600	318,625,338	232,474,534	16,058,484	248,533,018	70,092,320	
- Reclassification	(23,340,869)	-	(23,340,869)	(19,632,143)	-	(19,632,143)	(3,708,726)	
	274,448,869	20,835,600	295,284,469	212,842,391	16,058,484	228,900,875	66,383,594	10%
Vehicles	712,588,038	169,018,964	881,607,002	567,003,695	34,177,346	601,181,041	280,425,961	
- Reclassification	56,806	-	56,806	56,806	-	56,806	-	
	712,644,844	169,018,964	881,663,808	567,060,501	34,177,346	601,237,847	280,425,961	10%
	79,019,232,110	8,262,399,303	87,281,631,413	24,053,077,241	2,838,979,472	26,892,056,713	60,389,574,700	

5.1 The property and rights in the above assets were transferred to the Company on July 01, 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement executed between WAPDA and the Company.

	Note	2015 Rupees	2014 Rupees
5.2 Depreciation charge for the year has been allocated as follows;			
Operating cost		3,123,811,938	2,834,567,805
Capital work in progress		3,434,685	4,411,667
		3,127,246,623	2,838,979,472

6. CAPITAL WORK-IN-PROGRESS

Civil works		174,782,056	283,643,328
Project directorate constructions		4,997,151,932	5,089,645,215
Grid station constructions	6.2	4,062,320,372	3,031,021,573
		9,234,254,360	8,404,310,116

6.1 *Movement in capital work in progress*

Balance at beginning of the year	8,404,310,116	9,155,023,038
Additions during the year	6,226,956,033	4,547,395,317
Transferred to operating fixed assets	(5,397,011,789)	(5,298,108,239)
Balance at end of the year	9,234,254,360	8,404,310,116

6.2 This includes borrowing cost amounting to Rs. 541.27 million (2014: Rs. 533 million) on loans obtained from Government of Pakistan and re-lent loans of International Bank for Reconstruction and Development (IBRD) and Asian Development Bank (ADB) for improvement and enhancement of electric supply infrastructure.

	Note	2015 Rupees	2014 Rupees
7. LONG TERM LOANS TO EMPLOYEES			
House building / purchase of plots	7.1	55,778,865	49,454,206
Vehicles		15,090,403	12,458,448
		70,869,268	61,912,654
Less: Amount due within one year presented under current assets		(13,538,784)	(11,024,189)
		57,330,484	50,888,465

7.1 It includes Rs. 43.31 million (2014: Rs. 14.86 million) outstanding for period exceeding three years.

7.2 Loans for house building and purchase of plot are repayable in ten years, car and motor cycle loans in five years and bicycle loans in four years. Interest is charged on these loans at the same rate as that payable on employee balances in General Provident Fund. These loans are secured by mortgage of immovable property and hypothecation of vehicles.

	Note	2015 Rupees	2014 Rupees
8. STORES AND SPARES			
Stores		3,926,749,043	4,205,090,287
Spare parts		74,959,793	84,954,466
		4,001,708,836	4,290,044,753
Less: provision for obsolete items and stock losses	8.1	(78,586,098)	(60,667,618)
		3,923,122,738	4,229,377,135
8.1. Movement in provision against slow moving item			
Opening balance		60,667,618	60,667,618
Provision made during the year		17,918,480	-
Closing balance		78,586,098	60,667,618
9. TRADE DEBTS			
Considered good		16,272,978,691	14,652,075,146
Considered doubtful		6,848,373,825	6,873,819,978
		23,121,352,516	21,525,895,124
Less: provision against debts considered doubtful	9.1	(6,848,373,825)	(6,873,819,978)
		16,272,978,691	14,652,075,146
9.1 Movement in provision against debts considered doubtful			
Balance at beginning of the year		6,873,819,978	5,105,040,611
Add: provision made during the year		-	1,773,286,235
Less: provision reversed during the year		-	(4,506,868)
Less: bad debts written off during the year		(25,446,153)	-
Balance at end of the year		6,848,373,825	6,873,819,978

9.2 Trade debts are secured to the extent of corresponding consumers' security deposits.

9.3 The trade debts as at the balance sheet date are classified into Domestic, Commercial, Agriculture, Public lights, Residential colonies and others.

The aging of trade receivables at the reporting date is:	2015 Rupees	2014 Rupees
Not past due date	7,520,787,223	3,012,860,481
Due up to 2 months	2,235,146,578	2,101,035,264
Due 2 to 3 months	300,811,799	2,011,747,688
Due 3 to 6 months	5,685,522,405	582,705,365
Due 6 months to 1 year	415,428,959	802,323,559
Due 1 year to 3 years	1,084,406,394	7,287,493,905
Due above 3 years	2,352,375,220	2,380,556,342
Agency balances	3,526,873,938	3,347,172,520
	23,121,352,516	21,525,895,124
Less: Provision for doubtful debts	(6,848,373,825)	(6,873,819,978)
	16,272,978,691	14,652,075,146

	Note	2015 Rupees	2014 Rupees
10. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES			
Duties/charges and tax receivables	10.1	-	-
Tariff subsidy receivable from Federal Government		21,633,093,795	37,249,257,901
General sales tax receivable from Federal Board of Revenue		15,278,556,754	16,563,469,996
Agriculture subsidy receivable from Punjab Government		5,124,024,327	5,580,323,400
General sales tax receivable from consumers		4,532,692,841	8,271,156,258
Due from associated undertakings	10.2	2,588,873,368	2,489,068,994
Advances to suppliers - considered good		339,046,260	176,087,779
Advances to employees		60,724,934	61,067,871
Receivable against damaged items during warranty period		40,162,068	48,132,827
Profit receivable on bank deposits		12,192,621	21,551,609
Current portion of long term advances	7	13,538,784	11,024,189
Others		560,957,347	699,861,709
		50,183,863,099	71,171,002,533

10.1 Duties/charges and taxes receivables

	Note	Receivables not yet realized Rupees	Payables not yet realized Rupees	Total Rupees
Electricity duty		246,680,058	(246,680,058)	-
Income tax		131,510,675	(131,510,675)	-
Other taxes		41,618,637	(41,618,637)	-
Neelum jhelum surcharge		108,304,544	(108,304,544)	-
Debit service surcharge		122,170,358	(122,170,358)	
Universal obligation surcharge		177,145,095	(177,145,095)	
T.V. license fee		104,195,920	(104,195,920)	-
Equalization surcharge		50,770,927	(50,770,927)	-
June 30, 2015	10.1.1	982,396,214	(982,396,214)	-
Electricity duty		237,660,638	(237,660,638)	-
Income tax		113,654,012	(113,654,012)	-
Other taxes		39,594,421	(39,594,421)	-
Neelum jhelum surcharge		203,652,782	(203,652,782)	-
T.V. license fee		95,283,341	(95,283,341)	-
Equalization surcharge		58,959,164	(58,959,164)	-
June 30, 2014		748,804,358	(748,804,358)	-

10.1.1 These represent the amounts billed to the customers on behalf of the respective authorities and are receivable as at June 30, 2015 which have been netted off against respective payables.

	Note	2015 Rupees	2014 Rupees
10.2 Due from associated undertakings			
Jamshoro Power Generation Company Limited (GENCO-1)		858,614	564,680
Central Power Generation Company Limited (GENCO-2)		77,665,281	57,367,577
Northern Power Generation Company Limited (GENCO-3)		546,613,680	488,693,484
Lakhra Power Generation Company Limited		256,989	218,233
Lahore Electric Supply Company Limited		437,162,443	440,550,047
Faisalabad Electric Supply Company Limited		39,354,238	82,980,491
Quetta Electric Supply Company Limited		25,406,563	20,860,418
Islamabad Electric Supply Company Limited		72,232,451	71,375,649
Peshawar Electric Supply Company Limited		458,196,326	462,811,210
Hyderabad Electric Supply Company Limited		2,180,079	-
WAPDA Current Account		711,515,202	670,479,261
WAPDA Welfare Fund		217,431,502	193,167,944
		2,588,873,368	2,489,068,994

11. CASH AND BANK BALANCES

Cash in hand		1,219	2,820
Cash with banks on:			
Deposit accounts	11.1	668,834,056	388,699,829
Current accounts		557,576,799	262,727,220
		1,226,410,855	651,427,049
Term deposit receipts	11.1	2,963,819,809	5,875,418,649
		4,190,231,883	6,526,848,518

11.1 Balance in deposit accounts and term deposit receipts carry markup ranging from 3.50 % to 9.80% per annum (2014: 7.00% to 10.00% per annum).

12. SHARE CAPITAL

Authorised capital		
5,000,000,000 (2014: 5,000,000,000) ordinary shares of Rs. 10/- each	50,000,000,000	50,000,000,000
Issued, subscribed and paid-up capital		
1,000 (2014: 1,000) ordinary shares of Rs. 10/- each fully paid in cash to Government of Pakistan and its nominee directors	10,000	10,000
1,082,362,604 (2014: 1,082,362,604) ordinary shares of Rs.10/- each issued as fully paid up for consideration other than in cash to Water and Power Development Authority	10,823,626,048	10,823,626,048
12.1	10,823,636,048	10,823,636,048

12.1 On August 14, 2009, the Government of Pakistan (GoP) launched "Benazir Employee Stock Option Scheme" (the Scheme) for employees of certain State Owned Enterprises (SOEs) and Non-State Owned Enterprises (Non-SOEs) where GoP holds significant investments. The scheme is applicable to permanent and contractual employees who were in employment of these entities on the date of launch of the scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The scheme provides for cash payments to employees on retirement or termination based on the price of shares of respective entities. To administer this scheme, GoP shall transfer 12% of its investments in such SOEs and Non SOEs to a Trust Fund to be created for the purpose by each of such entities. The eligible employees would be allotted units by each Trust Fund in proportion to their respective length of service. On retirement or termination such employees would be entitled to receive such amounts from Trust Funds in exchange for the surrendered units as would be determined based on market price for listed entities or breakup value for non-listed entities. The shares relating to the surrendered units would be transferred back to GoP.

The scheme also provides that 50% of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit-holder employees. The balance 50% dividend would be transferred by the respective Trust Fund to the Central Revolving Fund managed by the Privatization Commission of Pakistan for payment to employees against surrendered units. The deficit, if any, in Trust Funds to meet the re-purchase commitment would be met by GoP. The Scheme developed in compliance with the stated GoP policy of empowerment of employees of State Owned Enterprises needs to be accounted for by the covered entities, including the Company, under the provisions of amended International Financial Reporting Standard 2; Share Based Payments. However, keeping in view the difficulties that may be faced by the entities covered under the Scheme, the Securities & Exchange Commission of Pakistan on receiving representations from some of the entities covered under the Scheme and after having consulted the Institute of Chartered Accountants of Pakistan has granted exemption through S.R.O. 587(I)/2011 dated June 07, 2011 to such entities from the application of IFRS 2 to the Scheme.

Had the exemption not been granted, the salaries, wages & other benefits cost and accumulated losses of the Company would have not been significantly impacted as the carrying value of the net assets of the Company has been negative in prior years.

12.2 This represents credit received by the Company in financial year 2014 from Central Power Purchase Authority (CPPA) in pursuance of letter No. F.1(5) CF-1/2012-13/1017 dated July 02, 2013 from Ministry of Finance as GoP investment against circular debt of Rs. 341 billion. Hence this has been treated as GoP equity investment in the Company.

	2015	*2014*
	Rupees	*Rupees*
13. *DEFERRED CREDIT*		
Cost		
Balance at beginning of the year	51,767,405,336	47,693,222,286
Addition during the year	4,838,638,441	4,074,183,050
Balance at end of the year	56,606,043,777	51,767,405,336
Amortization		
Balance at beginning of the year	(13,371,193,036)	(11,635,854,612)
For the year	(1,879,798,099)	(1,735,338,424)
Balance at end of the year	(15,250,991,135)	(13,371,193,036)
	41,355,052,642	38,396,212,300

13.1 This represents the capital contributions received from consumers and the Government against which assets are constructed by the Company.

	Note	2015 Rupees	2014 Rupees
14. LONG TERM LOANS			
International Bank for Reconstruction and Development	14.1	3,849,036,226	3,849,137,744
Asian Development Bank			
Tranche - I	14.2	1,354,866,393	1,354,866,393
Tranche - II	14.3	2,047,979,201	1,418,640,991
Tranche - III	14.4	822,976,035	-
		4,225,821,629	2,773,507,384
Loan from Government	14.5	797,050,000	797,050,000
Interest free loans	14.6, 14.7 & 14.8	151,000,000	150,000,000
		948,050,000	947,050,000
		9,022,907,855	7,569,695,128
Less: Amount due within one year		(2,001,115,400)	(1,329,319,514)
		7,021,792,455	6,240,375,614

14.1 This represents re-lent portion of loan obtained by the Government of Pakistan (GoP) from International Bank for Reconstruction and Development (IBRD) for electricity distribution and transmission improvement project which is secured against the guarantee by GoP, pursuant to the re-lent agreement dated 1st October 2008 between GoP and the Company. No disbursement during the year has been made (2014: Rs. 608.796 million) against a sanctioned amount of Rs. 4,952.14 million. This facility carries interest at the rate of 17% per annum which comprises of re-lending interest of 11% per annum and exchange risk cover of 6% per annum payable on half yearly basis. Principal amount is to be repaid on half yearly basis with final installment due on 15th September 2023. The overdue amount of principal and markup aggregate to Rs. 963.68 million (2014: Rs. 613.15 million) and Rs. 1,902.63 million (2014: Rs. 1,153.12 million) respectively.

14.2 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. This facility carries interest at the rate of 17% inclusive of relending interest of 11% per annum plus exchange risk cover fee of 6% per annum which shall be charged both on principal amount and interest amount separately. Repayment should be made within maximum period of 15 years. The overdue amount of principal and markup aggregate to Rs. 264.27 million (2014: Rs. 128.26 million) and Rs. 443.46 million (2014: Rs. 223.49 million) respectively.

14.3 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 629.33 million (2014: Rs. 304 million) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 17 years. The overdue amount of principal and markup aggregate to Rs. 148.58 million (2014: Rs. 40.36 million) and Rs. 544.65 million (2014: Rs. 245.42 million) respectively.

14.4 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the guarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 882.97 million (2014: Rs. nil) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per annum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 25 years including a grace period of 5 years.

14.5 This represents a loan obtained from the Government of Pakistan (GoP) under "Prime Minister's Southern Punjab Development Package" for construction of new grid stations and laying transmission lines. The limit of the loan facility is Rs. 1,228 million. As per letters of the Finance Davison of GoP for loan disbursements, the interest will be chargeable at a prevailing rate for respective year, which has been assessed at 17% per annum by the Company. The principal is repayable in 20 years. The overdue amount of principal and markup aggregate to Rs. 53.14 million (2014: Rs. nil) and Rs. 555.60 million (2014: Rs. 420.46 million) respectively.

14.6 The Company received Rs. 100 million interest free loan from Rahim Yar Khan Mills Limited (RYKML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which was September 30, 2014.

14.7 This includes Rs. 31 million (2014: Rs. 50 million) interest free loan from JDW Sugar Mills Limited (JDWSML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly installments commencing after 18 months of commercial operation date of the project which was January 11, 2014.

14.8 The Company received Rs. 20 million interest free loan from Hamza Sugar Mills R.Y. Khan under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2014. The loan is repayable in 36 equal monthly installments commencing after 36 months of commercial operation date of the project which is expected to be December 2015.

	Note	2015 Rupees	2014 Rupees

15. EMPLOYEES' RETIREMENT BENEFITS

Reconciliation of payable / receivable to Defined Benefit Plan

Present value of defined benefit obligation		29,993,452,685	24,205,056,044
Fair value of defined benefit plan asset		(112,707,217)	(104,616,113)
Net defined benefit liability		29,880,745,468	24,100,439,931

Movement in net liability

Pension

Opening balance		19,811,698,219	16,520,343,221
Charge for the year	15.1	3,073,907,702	2,320,960,432
Charge for the year in respect of Ex-WAPDA employees	15.5	2,023,646,884	-
Re-measurement changes charged to Other Comprehensive Income		1,148,182,436	1,971,882,592
Contributions made		-	(100,000,000)
Payments made during the year		(1,449,127,508)	(901,488,026)
		24,608,307,733	19,811,698,219

Free electricity benefits

Opening balance		1,606,475,611	1,654,290,364
Charge for the year	15.2	267,166,845	274,749,016
Charge for the year in respect of Ex-WAPDA employees	15.5	179,706,704	-
Re-measurement changes charged to other comprehensive income		(85,664,673)	(281,334,056)
Payments made during the year		(60,827,942)	(41,229,713)
		1,906,856,545	1,606,475,611

Free medical benefits

Opening balance		1,410,759,220	1,193,381,670
Charge for the year	15.3	234,806,958	182,681,469
Charge for the year in respect of Ex-WAPDA employees	15.5	186,953,713	-
Re-measurement changes charged to other comprehensive income		58,179,514	44,183,755
Payments made during the year		(7,668,381)	(9,487,674)
		1,883,031,024	1,410,759,220

Compensated absences

Opening balance		1,271,506,881	1,014,224,643
Charge for the year	15.4	238,574,938	314,135,650
Re-measurement changes charged to other comprehensive income		39,383,961	-
Payments made during the year		(66,915,614)	(56,853,412)
		1,482,550,166	1,271,506,881
		29,880,745,468	24,100,439,931

Movement in fair value of defined benefit plan asset

Pension

Fair value of defined benefit plan asset at the beginning of the year	104,616,113	-
Contribution made during the year	-	100,000,000
Expected return on defined benefit plan asset	14,123,175	9,495,362
Re-measurement changes charged to other comprehensive income	(6,032,071)	(4,879,249)
Fair value of defined benefit plan asset at the end of the year	112,707,217	104,616,113

		2015 Rupees	2014 Rupees
15.1	*Pension - Provision for the year*		
	Current service cost	399,328,442	430,616,324
	Net interest cost	2,674,579,260	1,890,344,108
		3,073,907,702	2,320,960,432
15.2	*Free electricity benefits - Provision for the year*		
	Current service cost	50,292,637	84,505,624
	Net interest cost	216,874,208	190,243,392
		267,166,845	274,749,016
15.3	*Free medical benefits - Provision for the year*		
	Current service cost	44,354,463	45,442,577
	Net interest cost	190,452,495	137,238,892
		234,806,958	182,681,469
15.4	*Compensated absences - Provision for the year*		
	Current service cost	71,438,313	69,204,673
	Net interest cost	167,136,625	116,635,834
	Actuarial loss recognized	-	128,295,143
		238,574,938	314,135,650

15.5 The Company has recorded the liability against pension, free electricity benefits and free medical benefits for the WAPDA employees who retired before 1998 (ex-WAPDA employees) as mentioned in tariff determination by NEPRA for financial year 2014-15 communicated through letter no. NEPRA/TRF-283/MEPCO-2014/4264-4266 dated March 27, 2015. It has been decided in the above mentioned tariff that all cost of the ex-WAPDA employees up to 30th June, 2014, would be borne by WAPDA. However, employees' benefits cost after 30th June, 2014 would be borne by the distribution companies.

15.6 Reconciliation of gross obligation and recognized liability is given below:

	Pension	*Free electricity benefits*	*Free medical benefits*	*Compensated absences*
		Rupees		
June 30, 2015				
Present value of defined benefit obligation	24,721,014,950	1,906,856,545	1,883,031,024	1,482,550,166
Fair value of defined benefit plan assets	(112,707,217)	-	-	-
Net defined benefit liability	24,608,307,733	1,906,856,545	1,883,031,024	1,482,550,166
June 30, 2014				
Present value of defined benefit obligation	19,916,314,332	1,606,475,611	1,410,759,220	1,271,506,881
Fair value of defined benefit plan assets	(104,616,113)	-	-	-
Net defined benefit liability	19,811,698,219	1,606,475,611	1,410,759,220	1,271,506,881

15.7 The Company has adopted the funded employee pension scheme, post retirement unfunded free electricity benefits scheme and post retirement unfunded medical benefits scheme. Projected Unit Credit Method is adopted for the valuation of these schemes on the basis of actuarial valuation carried out as on June 30, 2015. Following significant assumptions were used by the actuary:

	2015	*2014*
	%	*%*
Discount rate	10.50	13.50
Expected future increase in salary	8.00	11.00
Expected future increase in benefits:		
- Pension	3.00	6.00
- Free electricity	8.00	11.00
- Medical	10.50	9.00
Expected remaining service of current employees:	*Years*	*Years*
- Pension	6	6
- Free electricity	6	6
- Medical	6	6

15.8 Risks associated with defined benefit plans

Investment risks:
The risk arises when actual performance of the investments is lower than expectation and thus creating a shortfall in the funding objectives.

Longevity risks:
The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary increase risk:
The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

Withdrawal risk:
The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

15.9 Sensitivity analysis

	Impact on employees' retirement benefits obligation		
	Change in assumption	Increase in assumption	Decrease in assumption
	% age	Amount in rupees	
Pension scheme			
Discount rate	1	(1,621,698,581)	810,849,290
Salary growth rate	1	1,362,127,924	(1,260,771,763)
Free electricity benefits scheme			
Discount rate	1	(169,519,547)	198,503,766
Electricity Inflation Rate	1	201,554,737	(173,905,317)
Free medical benefits scheme			
Discount rate	1	(115,241,499)	44,062,926
Medical Inflation Rate	1	85,866,215	(85,866,215)
Compensated absences scheme			
Discount rate	1	(96,176,808)	109,393,439
Salary Increase Rate	1	118,184,049	(105,364,373)

16. CONSUMERS' SECURITY DEPOSITS

This represents security deposits received from consumers on account of electricity connections. These are refundable / adjustable on disconnection of electricity supply.

	Note	*2015 Rupees*	*2014 Rupees*
17. RECEIPTS AGAINST DEPOSIT WORKS			
Consumers demand notices awaiting connections	17.1	860,511,461	1,058,279,300
Funds received against deposit works	17.2	13,062,641,057	12,281,822,517
		13,923,152,518	13,340,101,817

17.1 This represents the amount received from consumers through demand notices against which the related works/jobs have not so far been completed.

17.2 This represents the amount received directly by the Company for electrification of villages, colonies and other deposit works, mainly provided through Government fundings against which the related works/jobs have not so far been completed.

	Note	*2015* *Rupees*	*2014* *Rupees*
18. *TRADE AND OTHER PAYABLES*			
Creditors		1,772,747,749	697,092,453
Due to associated undertakings	18.1	5,845,665,145	18,202,603,489
Equalization surcharge payable		2,196,107,957	2,187,897,957
Workers' profit participation fund payable		1,692,118,856	1,176,471,462
Accrued liabilities		571,803,078	666,525,119
Retention money payable		265,389,855	154,669,797
Electricity duty payable		196,198,254	1,569,248,805
Neelum Jehlum surcharge payable		280,149,609	97,538,718
T.V. license fees payable		95,510,659	81,044,890
Financing cost surcharge		751,802,093	-
Tariff rationalization surcharge		737,739,010	-
Withholding income tax payable		-	7,081,329
Payable to Federal Government	18.2	-	26,874,093,257
Compact Fluorescent Lamps cost payable	18.3	807,373,696	807,373,696
Other liabilities		684,916,770	576,730,477
		15,897,522,731	53,098,371,454

18.1 Due to associated undertakings

Central Power Purchasing Agency	5,814,361,432	18,110,012,342
Hyderabad Electric Supply Company Limited	-	697,504
Gujranwala Electric Power Company Limited	8,414,168	987,598
Sukkur Electric Power Company Limited	5,858,106	3,811,120
National Transmission and Despatch Company Limited	17,031,439	87,094,925
	5,845,665,145	18,202,603,489

18.2 This represents a credit received by the Company from Central Power Purchase Authority (CPPA) in pursuance of notification from Ministry of Finance to settle power sector circular debt. During the current year, the Company has received instruction from PEPCO through letter no. GMF/PEPCO /1587-90 dated December 08, 2014 for the non-cash adjustment of this amount to be treated as adjusted against Tariff Differential Subsidy (TDS). Accordingly, the management has adjusted the said amount against TDS.

18.3 During financial year 2013-14 the Company had received Compact Fluorescent Lamps (CFLs) from the Pakistan Electric Power Company (PEPCO) under the Clean Development Mechanism Program (CDM) of activities -"National CFL Project- Pakistan". CFLs cost will have to be borne by the Company from its distribution margin hence recorded as payable.

		2015 Rupees	2014 Rupees
19. ACCRUED MARK UP			
Re-lent foreign loans		3,846,095,009	2,283,676,904
Loans from Government		135,498,500	420,457,552
		3,981,593,509	2,704,134,456
20. CURRENT PORTION OF LONG TERM LOANS			
Current portion of long term loans	14	2,001,115,400	1,329,319,514
		2,001,115,400	1,329,319,514

21. CONTINGENCIES AND COMMITMENTS

21.1 Contingencies

21.1.1 Claims against the Company not acknowledged as debt amount to Rs. 162 million (2014: Rs. 41 million).

21.1.2 During financial year 2012, 2013 and 2014 the Central Power Purchasing Agency,(CPPA) entered into a Multi-Partite Agreement for financing of Rs. 270 billion under an agreement executed between Power Holding (Pvt.) Limited "PHPL" and syndicate banks for the purpose of funding the repayment of liabilities of DISCOs against cost of electricity purchased.

During the year, further financing has been arranged for the amounts of Rs. 25 billion and 40 billion executed between commercial banks and Government of Pakistan for circular debt payment during the year. This amount was ultimately transferred to DISCOs on the energy drawl basis against outstanding payables towards CPPA.

The syndicate financing was arranged by PHPL and GOP in order to reduce a portion of "Circular Debt" on mark-up basis. Accordingly the Company has received credit notes aggregating to Rs. 51,711 million from the CPPA to recognize this amount as a loan from the payable balance to CPPA.

This matter is still under consideration by the Company and other stakeholders for settlement of terms and condition in respect of such financing arrangements and various options are being deliberated; hence, the Company has not yet recognized the impact of said credit note/arrangements in its books of accounts.

The Company has also received debit advices from CPPA in respect of the mark-up and arrangement fee on these loans in current and prior years aggregating to Rs. 9,747 million (2014: Rs. 6,095 million) which has not been recognized by the Company.

21.1.3 The Company has received following debit notes aggregating to Rs. 11,451 million on account of supplementary charges being reallocation of mark-up charged as delayed payments to Central Power Purchasing Agency (CPPA) by power producers:

- Invoice dated April 5, 2011 pertaining to the period from October 2009 to June 2010 amounting to Rs. 968.236 million.

- Invoice dated January 19, 2012 pertaining to the years 2010-2011 amounting to Rs. 3,565.100 million.

- Invoice dated September 17, 2012 pertaining to the years 2011-2012 amounting to Rs. 2,843.698 million.

- Invoice dated January 31, 2014 pertaining to the years 2012-2013 amounting to Rs. 2,222.969 million.

- Invoice dated October 10, 2014 pertaining to the years 2013-2014 amounting to Rs. 1,850.710 million.

No provision for the above invoices has been made in these financial statements as the management is of the view that the said supplement charges have not yet been allowed by NEPRA as expense in the tariff determination.

21.1.4. The Companies Profit (Workers' Participation) Act, 1968 requires payment of the allocated amount to the workers within nine months of the close of relevant financial year. Due to pending decision of the Economic Coordination Committee to exempt the corporatized entities under the umbrella of WAPDA from requirements of the said Act, no provision for interest according to the said Act amounting to Rs. 367.49 million (2014: Rs. 119.69 million) on delayed payment has been made in these financial statements expected to be charge to the Company.

21.1.5. Taxation

- Additional Commissioner Inland Revenue (ACIR) has amended the income tax assessment of the company for tax year 2010 and 2013 under section 122 (5A) of the Income Tax Ordinance, 2001 and charged minimum tax of Rs 5.63 million and Rs. 109.82 million, respectively under section 113 despite the fact the Company incurred gross (loss) during these tax years. The company filed an appeal before the Commissioner Inland Revenue (Appeals) against the order. The appeal is pending adjudication and the company is confident for a favorable outcome.

- Inland Revenue Audit Officer (IRAO) issued an order on April 28, 2014 under section 161/205 of the Income Tax Ordinance creating a demand aggregating to Rs 307 million for tax year 2013 on grounds that the company has made a tax deduction under section 235 of the Income Tax Ordinance 2001, on sales of electricity without including sales tax. The company filed an appeal on May 05, 2014 before Commissioner Inland Revenue (Appeals) against the order. The company also filed petition with Honorable Lahore High Court Multan bench who through its order dated May 29, 2014 directed the department not to adopt any coercive mode till date of the next hearing. The appeal and the suit is pending adjudications and based upon opinion of legal council the Company is confident for a favorable outcome.

- Inland Revenue Audit Officer (IRAO) passed an Order dated June 24, 2015 under section 124/162 (1) of Income Tax Ordinance, 2001 creating a demand of Rs. 52.91 million for Tax Year 2010, 2011 & 2012 on grounds that the Company has treated the service fee on PTV license fee collection as commission. The Company has filed an appeal before the Learned CIR (A). The appeal is pending adjudication and the Company is confident for a favorable outcome.

- Inland Revenue Audit Officer (IRAO) issued the order No. 42/50 on May 09, 2015 under section 205 of the Income Tax Ordinance, 2001 creating a demand of Rs 80.8 million for tax year 2012 to 2014 on the grounds that the company has made the default to deposit tax collected under section 235 within the time prescribed by law. The company filed an appeal before Commissioner Inland Revenue (Appeals) against the order. The suit is pending adjudication and the company is confident for a favorable outcome.

- The Deputy Commissioner Inland Revenue (DICR) passed an Order under sections 3 (1A) and 3 (5) of the Sales Tax Act, 1990 (the Act) creating a demand amounting to Rs. 36.82 million and Rs. 23.52 million in respect of "further tax" and "extra tax" respectively on grounds that the Company has made short payments as required by law. The Company has filed an appeal before the CIR (A) against the order of DCIR who in his order declared the appeal filed as time barred. The matter is pending for adjudication before Appellate Tribunal Inland Revenue (ATIR). Based upon the opinion of legal council, the Company is confident for a favorable outcome.

- Deputy Commissioner Inland Revenue (DCIR) through its order dated November 19, 2012 required the Company to deposit Rs. 4,363.05 million being levy of Sales Tax on subsidy. Decision of DCIR was upheld at Commissioner Income Tax (Appeals). The Company filed appeal in Appellate Tribunal Inland Revenue (ATIR) against the order of DCIR. The company also filed an appeal against the said order at Lahore High Court who through its order directed the department not to adopt any coercive mode of recovery till the bench decide the case. Based upon the opinion of legal council, the Company is confident for a favorable outcome.

21.2 Commitments in respect of:

- Letters of credit for capital expenditure and other than capital expenditure amount to Rs. 3,904.83 million (2014: Rs. 1,605.73 million)

	Note	2015 Rupees	2014 Rupees
22. ELECTRICITY SALES - NET			
Sale of electricity		128,776,984,816	132,234,345,426
Less: Sales tax		(17,311,761,764)	(16,699,423,070)
		111,465,223,052	115,534,922,356
Tariff subsidy	22.1	45,293,822,680	53,598,780,666
		156,759,045,732	169,133,703,022

22.1 This represents the tariff subsidy claimed from the Government of Pakistan as the difference between the National Electric Power Regulatory Authority (NEPRA) tariff determinations and notifications from time to time and the rates charged to the consumers in accordance with the tariff notified by the Government of Pakistan.

23. COST OF ELECTRICITY

Electricity purchases during the year have been incorporated according to invoices issued by National Transmission and Despatch Company (NTDC) and adjusted in accordance with monthly fuel price adjustment determined and notified by National Electric Power Regulatory Authority (NEPRA).

	Note	2015 Rupees	2014 Rupees
24. OPERATING EXPENSES EXCLUDING DEPRECIATION			
Salaries, wages and other benefits		12,245,492,754	8,667,750,544
Directors' meeting fees		3,120,000	3,078,860
Repair and maintenance		1,824,782,758	985,964,868
Workers' profit participation fund		515,647,394	552,061,996
Travelling and conveyance		649,233,281	616,791,716
Electricity bills collection charges		239,158,899	311,057,984
Transportation		335,745,391	346,405,893
Advertising and publicity		36,165,103	12,613,805
Office supplies and other expenses		149,022,149	107,152,648
Professional fees	24.1	35,629,613	29,330,156
Power, light and water		64,943,818	54,346,159
Computer and out side services		82,290,654	45,967,351
Telephone and postage		35,668,076	35,518,949
Management fees		30,572,655	25,214,205
Rent, rates and taxes		17,638,102	15,980,843
Insurance		26,199,053	16,975,266
Provision against debts considered doubtful		-	1,773,286,235
Provision for obsolete items		17,918,480	-
Compact Fluorescent Lamps consumed	24.2	27,705,359	798,311,133
Other charges		241,364,429	242,948,145
		16,578,297,968	14,640,756,756
Charged to capital work in progress		(346,112,946)	(412,307,918)
		16,232,185,022	14,228,448,838

24.1 Professional fees include the following in respect of auditors' remuneration:

Statutory audit	825,000	750,000
Out of pocket expenses	250,000	250,000
	1,075,000	1,000,000

24.2 It represents cost of Compact Fluorescent Lamps (CFL) distributed to consumers for conservation of energy.

	Note	2015 Rupees	2014 Rupees
25. OTHER INCOME			
Income from financial assets	25.1	286,904,441	330,058,697
Income from non-financial assets	25.2	1,822,090,665	2,742,739,538
		2,108,995,106	3,072,798,235

25.1 Income from financial assets

Profit on bank deposits	286,904,441	325,551,829
Provision for doubtful debts reversed during the year	-	4,506,868
	286,904,441	330,058,697

DJV

	2015 Rupees	2014 Rupees
25.2 Income from non-financial assets		
Surcharge on late payments	1,335,159,460	2,295,689,905
T.V. license fee services	132,215,150	150,150,790
Meter/service rent	52,330,300	56,937,469
Miscellaneous service charges	55,570,363	45,644,595
Reconnection fees	28,415,035	37,088,455
Sale of scrap	5,581,131	7,491,329
Income from lease of other physical properties	-	52,904
Miscellaneous	212,809,226	149,684,091
	1,822,090,665	2,742,739,538

26. FINANCIAL CHARGES

Mark up on long term loans	782,364,417	636,181,857
Bank charges	8,514,774	7,155,268
	790,879,191	643,337,125

27. TAXATION

27.1 Current taxation

In view of the available tax losses and provisions of section 113, clause 102 (A) of second schedule of the Income Tax Ordinance, 2001, no provision for taxation has been made during the year.

27.2 Deferred taxation

Deferred tax credits:		
Accelerated tax depreciation	13,836,775,201	14,200,113,465
	13,836,775,201	14,200,113,465
Deferred tax assets:		
Provision for doubtful debtors	2,259,963,362	2,268,360,593
Provision for slow moving stores and spares	25,933,412	20,020,314
Employees' retirement benefits	9,860,646,004	7,953,145,177
Unused tax losses	1,690,232,423	3,958,587,381
	13,836,775,201	14,200,113,465
	-	-

In accordance with the accounting policy of the Company (note 4.3), deferred tax asset of Rs. 72,845 million (2014: Rs. 63,917 million) has not been recognized in these financial statements due to uncertainty in availability of sufficient future taxable profits.

28. RELATED PARTY TRANSACTIONS

The related parties comprise associated undertakings. The Company in the normal course of business carries out transactions with various related parties. Amounts due from and to related parties are shown under receivables and payables respectively. Significant transactions with related parties are as follows:

Transactions with associated undertakings	*2015* *Rupees*	*2014* *Rupees*
Purchase of electricity	130,803,662,305	146,298,369,988
Purchase of assets	-	101,012,511
Free electricity provided to employees of associated undertakings	129,186,993	186,567,112
Free electricity received by employees of the Company	368,924,884	349,402,030
Electricity bills of the Company received by associated undertakings	730,238	358,776
Electricity bills of associated undertakings received by the Company	1,243,977	25,487,689
Medical facilities provided to employees of associated undertakings	-	35,276
Medical facilities received by employees of the Company	-	35,276
Pension paid to employees of associated undertakings	638,866,843	490,523,020
Pension received by employees of the Company	91,343,235	87,438,828

29. *CHIEF EXECUTIVE REMUNERATION*

The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive of the Company is as follows:

	2015 *Rupees*	*2014* *Rupees*
Managerial remuneration	2,865,950	1,975,539

In addition, the Company has also provided free residential telephone, electricity up to 1,100 units per month, free hospitalization, free use of the Company's maintained vehicle as per WAPDA / PEPCO rules.

The aggregate amount charged in financial statements for the year against meeting fees of Board meeting was Rs. 3.12 million (2014: Rs. 3.08 million).

30. *NUMBER OF EMPLOYEES*

The total average number of employees during year ended June 30, 2015 and 2014 are as follows:

	Number of Employees	
Average number of employees	16,653	17,171
Total number of employees	16,480	16,939

31. *FINANCIAL RISK MANAGEMENT*

31.1 The Company's principal financial liabilities comprise long term financing, liabilities against assets subject to finance lease, short term borrowings and trade and other payables. The main purpose of these financial liabilities is to raise finance for the Company's operations. The Company has trade debts, loans and advances, other receivables, cash and bank balances and short term deposits that arise directly from its operations.

The Company's activities expose to variety of financial risks: market risk, credit risk and liquidity risk.

The Board of Directors have the overall responsibility for the establishment and oversight of Company's risk management framework. The Board is also responsible for developing and monitoring the Company's risk management policies.

The Company's risk management policies are established to identify and analyze the risks faced by the Company to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and system are reviewed regularly to react to changes in market conditions and the Company's activities.

31.2 Credit risk and concentration of credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers and loans to / due from related parties out of the total financial assets of Rs. 70,365 million (2014: Rs. 92,401 million), financial assets which are subject to credit risk amount to Rs. 33,412 million (2014: Rs. 30,640 million).

Concentration of credit risk arises when a number of counter parties are engaged in a similar business activities or have similar economic features that would cause their abilities to meet contractual obligation to be similarly effected by the changes in economic, political or other conditions. The Company believes that it is not exposed to major concentration of credit risk.

The carrying amount of financial assets represents the maximum credit exposure before any credit enhancements. The maximum exposure to credit risk at the reporting date is:

	2015 *Rupees*	*2014* *Rupees*
Long term loans to employees	57,330,484	50,888,465
Long term deposits	49,185	49,185
Trade debts	16,272,978,691	20,232,393,546
Loans, advances, deposits, prepayments and other receivables	12,891,547,653	3,829,756,220
Bank balances	4,190,230,664	6,526,845,698
	33,412,136,677	30,639,938,114

31.2.1 Credit risk related to receivables

There is no considerable concentration of credit risk as the consumers of the Company are of diversified nature, which include domestic, commercial, agriculture, industrial and bulk rate consumers. The Company believes that it is not exposed to significant credit risks except to the extent of receivables from its defaulted consumers. The Company controls its credit risk by continuous monitoring of its receivables and disconnecting defaulting consumers.

31.2.2 Credit risk related to financial instruments and cash deposits

Credit risk on balances with banks is managed by management in accordance with the Company's policy. Excess funds are placed in deposits with reputable banks and financial institutions.

31.3 Liquidity risk management

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions. For this purpose financial support is available to the Company from Federal Government. Further liquidity position of the Company is closely monitored through budgets, cash flow projections and comparison with actual results by the Board.

The following are the remaining contractual maturities of financial liabilities:

	2015					
			Maturities			
	Carrying amount	Contractual cash flows	Less than six months	Up to one year	One to three years	After three years
	Rupees					
Financial Liabilities						
Long term loans	9,022,907,855	22,332,264,514	1,662,257,820	285,720,913	1,142,883,653	19,241,402,128
Consumers' security deposits	5,930,141,749	5,930,141,749	-	-	-	5,930,141,749
Trade and other payables	15,897,522,731	15,897,522,731	15,897,522,731	-	-	-
Accrued markup	3,981,593,509	3,981,593,509	3,981,593,509	-	-	-
June 30, 2015	34,832,165,844	48,141,522,503	21,541,374,060	285,720,913	1,142,883,653	25,171,543,877

	2014					
			Maturities			
	Carrying amount	Contractual cash flows	Less than six months	Up to one year	One to three years	After three years
	Rupees					
Financial Liabilities						
Long term loans	7,569,695,128	17,450,218,427	1,018,539,550	265,067,281	1,125,574,682	15,041,036,914
Consumers' security deposits	5,262,149,439	5,262,149,439	-	-	-	5,262,149,439
Trade and other payables	53,098,371,454	53,098,371,454	53,098,371,454	-	-	-
Accrued markup	2,704,134,456	2,704,134,456	2,704,134,456	-	-	-
June 30, 2014	68,634,350,477	78,514,873,776	56,821,045,460	265,067,281	1,125,574,682	20,303,186,353

31.4 *Market risk management*

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return. The Company believes that it is not exposed to any significant market risk.

31.4.1 *Interest rate risk management*

Interest rate risk is the risk that the value of financial instrument will fluctuate due to changes in market interest rates. The Company believes that it is not exposed to any significant interest rate risk. At the reporting date the interest rate profile of the Company's significant interest bearing financial instruments was as follows:

31.4.2 *Interest rate sensitivity*

A change of 100 basis points in interest rates at the reporting date would have decreased / (increased) profit for the year by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency rates, remain constant. The analysis is performed on the same basis for previous year.

Variable rate financial liability	*Profit and loss 100 bps*	
	Increase	*Decrease*
	Rupees	
As at June 30, 2015	90,229,079	(90,229,079)
As at June 30, 2014	75,696,951	(75,696,951)

The sensitivity analysis prepared is not necessarily indicative of the effects on profit for the year and assets / liabilities of the Company.

31.4.3 *The analysis of interest rate / mark up rate risk is as under:*

	2015	*2014*	*2015*	*2014*
	Effective rate (in Percentages)		*Carrying amount Rupees*	
Financial Assets				
Variable rate instruments:				
Deposit accounts	3.5 to 9.8	7 to 10	3,632,653,865	6,264,118,478
Financial Liabilities				
Fixed rate instruments:				
Long term loans	15 to 17	15 to 17	(9,022,907,855)	(7,569,695,128)

Cash flow sensitivity analysis for the fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit and loss. Therefore, a change in interest rates at the reporting date would not affect profit and loss account.

31.4.4 Fair value of financial instruments

The carrying values of the financial assets and financial liabilities approximate their fair values. Fair value is the amount for which an asset could be exchanged, or a liability settled, between knowledgeable, willing parties in an arm's length transaction.

31.4.5 Financial Instruments by Category

Assets as per balance sheet	*2015* **Rupees**	*2014* **Rupees**
Loans and receivables		
Deposits	49,185	49,185
Loans to employees	57,330,484	50,888,465
Trade debts	16,272,978,691	20,232,398,546
Loans, advances, deposits, prepayments and other receivables	49,844,816,839	71,171,002,533
Cash and bank balances	4,190,231,883	6,526,848,518
Liabilities as per balance sheet		
Financial liabilities measured at amortized cost		
Long term loans	9,022,907,855	7,569,695,128
Consumers' security deposits	5,930,141,749	5,262,149,439
Trade and other payables	15,897,522,731	53,098,371,454
Accrued markup	3,981,593,509	2,704,134,456

31.4.6 Fair Value estimation

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3: Inputs for asset or liability that are not based on observable market data (unobservable inputs).

The Company has no financial assets measured at above mentioned levels.

31.4.7 Currency risk

Foreign currency risk is the risk that the value of a financial liability will fluctuate due to a change in foreign exchange rates. It arises mainly when payables exist due to transactions entered into foreign currencies.

31.4.8 Exposure to currency risk

The Company is not exposed to any currency risk at the reporting date.

31.5 Capital management

The objective of the Company when managing capital is to safeguard its ability to continue as a going concern. The Company is not exposed to any external capital requirement. As public interest entity financial support is available to the company from Federal Government and WAPDA in the form of delayed settlement of CPPA against electricity purchase, tariff revision and subsidy on purchases.

32. *RECLASSIFICATION*

32.1 Corresponding figures have been re-arranged and re-classified wherever necessary, for the purpose of comparison.

Re-classified from	*Re-classified to*	*Rupees*
Trade and other payables	*Receipts against deposit works*	
- Other liabilities	- Funds received against deposit works	84,317,520
Trade debts	*Loans, advances, deposits, prepayments and other receivables*	
- Considered good	- Agriculture subsidy receiva-ble from Punjab Government	5,580,323,400

33. *AUTHORIZATION OF FINANCIAL STATEMENTS*

These financial statements were approved and authorized by the Board of Directors for issue on _____.

34. *FIGURES*

Figures have been rounded off to the nearest Rupee.

Chief Executive Officer *Director*

3

Multan Electric Power Company Limited

FINANCIAL STATEMENTS

FOR THE YEAR ENDED JUNE 30, 2014

MEPC
A.M. Consolidation

Deloitte.

M. Yousuf Adil Saleem & Co
Chartered Accountants
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AUDITORS' REPORT TO THE MEMBERS

We have audited the annexed balance sheet of **Multan Electric Power Company Limited** (the Company) as at June 30, 2014 and the related profit and loss account, statement of comprehensive income, cash flow statement and statement of changes in equity together with the notes forming part thereof, for the year then ended and we state that we have obtained all the information and explanations which to the best of our knowledge and belief, were necessary for the purpose of our audit.

It is the responsibility of the Company's management to establish and maintain a system of internal control, and prepare and present the above said statements in conformity with the approved accounting standards and the requirements of the Companies Ordinance, 1984. Our responsibility is to express an opinion on these statements based on our audit.

We conducted our audit in accordance with the auditing standards as applicable in Pakistan. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the above said statements are free of any material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the above said statements. An audit also includes assessing the accounting policies and significant estimates made by management, as well as, evaluating the overall presentation of the above said statements. We believe that our audit provides a reasonable basis for our opinion and, after due verification, we report that;

a) in our opinion, proper books of account have been maintained by the Company as required by Companies Ordinance, 1984;

b) In our opinion;

   (i) the balance sheet and profit and loss account together with the notes thereon have been drawn up in conformity with the Companies Ordinance, 1984, and are in agreement with the books of account and are further in accordance with the accounting policies consistently applied except for the changes as mentioned in note 4.18 to the financial statements with which we concur;

   (ii) the expenditure incurred during the year was for the purpose of the Company's business; and

   (iii) the business conducted, investments made and the expenditure incurred during the year were in accordance with the objects of the Company;

c) In our opinion and to the best of our information and according to the explanations given to us, the balance sheet, profit and loss account, statement of comprehensive income,

cash flow statement and statement of changes in equity together with the notes forming part thereof conform with approved accounting standards as applicable in Pakistan, and give the information required by the Companies Ordinance, 1984, in the manner so required give a true and fair view of the state of the Company's affairs as at June 30, 2014 and of the profit, its comprehensive income, its cash flows and changes in equity for the year then ended; and

d) In our opinion no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

We draw attention to the Note 21.1.2 to the financial statements which discloses the fact that the Company has not recognized the impact of debit notes of Rs 6.095 billion issued by Central Power Purchasing Authority against syndicated mark up payments for financing of Rs 239.523 billion and Rs 25.7 billion for purposes of funding repayment of liabilities of DISCOs against cost of electricity purchased. The matter is under consideration by the company and other stakeholders for settlement of terms. Our opinion is not qualified in respect of this matter.

M. Yousuf Adil Saleem

Chartered Accountants

Engagement Partner:
Talat Javed

Date: October 3, 2014
Multan

MULTAN ELECTRIC POWER COMPANY LIMITED
BALANCE SHEET
AS AT JUNE 30, 2014

	Note	2014 Rupees	2013 Rupees Restated	2012 Rupees Restated
ASSETS				
Non-current assets				
Operating fixed assets	5	60,389,574,700	54,966,154,869	47,873,278,260
Capital work-in-progress	6	8,404,310,116	9,155,023,038	8,475,655,985
		68,793,884,816	64,121,177,907	56,348,934,245
Long term loans to employees	7	50,888,465	35,496,887	36,150,671
Long term deposits		49,185	49,185	49,185
Current assets				
Stores and spares	8	4,229,377,135	4,372,742,629	3,535,689,004
Trade debts	9	20,232,398,546	16,091,270,684	18,091,582,500
Loans, advances, deposits, prepayments and other receivables	10	65,590,679,133	59,136,073,742	34,365,250,556
Cash and bank balances	11	6,526,848,518	4,519,517,682	4,907,371,965
		96,579,303,332	84,119,604,737	60,899,894,025
Total assets		**165,424,125,798**	**148,276,328,716**	**117,285,028,126**
EQUITY AND LIABILITIES				
Share capital and reserves				
Share capital	12	10,823,636,048	10,823,636,048	10,823,636,048
Share deposit money	12.2	32,508,450,451	-	-
Accumulated losses		(22,379,065,226)	(30,581,448,860)	(39,381,651,851)
		20,953,021,273	(19,757,812,812)	(28,558,015,803)
Deferred credit	13	38,396,212,300	36,057,367,674	32,634,138,473
Non-current liabilities				
Long term loans	14	6,240,375,614	5,828,489,993	4,034,056,123
Employees' retirement benefits	15	24,100,439,931	20,382,239,898	15,540,065,318
Consumers' security deposits	16	5,262,149,439	4,577,687,078	3,995,372,171
Receipts against deposit works	17	13,255,784,297	13,593,626,080	13,292,325,632
		48,858,749,281	44,382,043,049	36,861,819,244
Current liabilities				
Creditors, accrued and other liabilities	18	53,182,688,974	84,674,031,513	74,811,763,765
Accrued markup	19	2,704,134,456	2,002,311,638	1,047,794,257
Current portion of long term liabilities	20	1,329,319,514	918,387,654	487,528,190
		57,216,142,944	87,594,730,805	76,347,086,212
Contingencies and commitments	21	-	-	-
Total equity and liabilities		**165,424,125,798**	**148,276,328,716**	**117,285,028,126**

The annexed notes from 1 to 33 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED

PROFIT AND LOSS ACCOUNT

FOR THE YEAR ENDED JUNE 30, 2014

	Note	2014 Rupees	2013 Rupees Restated
Electricity sales - net	22	169,133,703,022	140,240,103,230
Cost of electricity	23	146,298,369,988	118,276,573,157
Gross profit		22,835,333,034	21,963,530,073
Amortization of deferred credit	13	1,735,338,424	1,577,145,499
		24,570,671,458	23,540,675,572
Operating cost			
Operating expenses excluding depreciation	24	14,228,448,838	11,253,489,717
Depreciation on operating fixed assets	5.2	2,834,567,805	2,504,009,658
		17,063,016,643	13,757,499,375
		7,507,654,815	9,783,176,197
Other income	25	3,072,798,235	2,491,573,040
		10,580,453,050	12,274,749,237
Financial charges	26	643,337,125	390,225,086
Profit before taxation		9,937,115,925	11,884,524,151
Taxation	27	-	-
Profit for the year		9,937,115,925	11,884,524,151

The annexed notes from 1 to 33 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2014

	Note	2014 Rupees	2013 Rupees Restated
Profit for the year		9,937,115,925	11,884,524,151
Other comprehensive income			
Items that will not be reclassified subsequently to profit or loss:			
-Remeasurement of post retirement benefits obligation	15	(1,734,732,291)	(3,084,321,160)
Total comprehensive income for the year		8,202,383,634	8,800,202,991

The annexed notes from 1 to 33 form an integral part of these financial statements.

Chief Executive Officer

Director

[redacted] ELECTRIC SUPPLY COMPANY LIMITED

CASH FLOW STATEMENT
FOR THE YEAR ENDED JUNE 30, 2014

	2014 *Rupees*	*2013* *Rupees* *Restated*
A. CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation	9,937,115,925	11,884,524,151
Adjustments for non-cash charges and other items		
Depreciation on operating fixed assets - owned	2,834,567,805	2,504,009,658
Amortization of deferred credit	(1,735,338,424)	(1,577,145,499)
Credit balances written off	-	(77,564,896)
Provision for employee's retirement benefits	3,092,526,567	2,618,932,416
Provision for doubtful debts - written off	(4,506,868)	(4,271,286)
Provision for doubtful debts	1,773,286,235	294,713,635
Financial charges	643,337,125	390,225,086
Cash generated from operating activities before working capital changes	16,540,988,365	16,033,423,265
Changes in working capital		
(Increase) / decrease in current assets		
Stores and spares	143,365,494	(837,053,625)
Trade debts	(5,909,907,229)	1,361,093,954
Loans, advances, deposits and other receivable	(6,457,256,199)	(29,013,878,417)
Increase in current liabilities		
Creditors, accrued and other liabilities	1,017,107,912	14,538,229,428
Cash generated from operations	(11,206,690,022)	(13,951,608,660)
Financial charges paid	5,334,298,343	2,081,814,605
Employees' retirement benefits paid/adjusted	58,485,693	(11,849,002)
Net cash generated from operating activities	(1,009,058,825)	(861,078,996)
	4,383,725,211	1,208,886,607
B. CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed capital expenditure	(7,507,274,714)	(9,700,112,023)
Contribution made to employees' benefits	(100,000,000)	-
Long term loans to employees	(12,740,770)	(5,912,256)
Net cash (used in) investing activities	(7,620,015,484)	(9,706,024,279)
C. CASH FLOWS FROM FINANCING ACTIVITIES		
Long term loans received	822,817,481	2,225,293,334
Deferred credit received	4,074,183,050	5,000,374,700
Consumers' security deposits received	684,462,361	582,314,907
Receipts against deposit works	(337,841,783)	301,300,448
Net cash from financing activities	5,243,621,109	8,109,283,389
Net decrease in cash and cash equivalents (A+B+C)	2,007,330,836	(387,854,283)
Cash and cash equivalents at beginning of the year	4,519,517,682	4,907,371,965
Cash and cash equivalents at end of the year	6,526,848,518	4,519,517,682

The annexed notes from 1 to 32 form an integral part of these financial statements.

Chief Executive Officer

Director

MULTAN ELECTRIC POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED JUNE 30, 2014

	Note	Share capital	Share deposit money	Accumulated loss	Total
		Rupees			
Balance as at July 1, 2012 - previously reported		10,823,636,048	-	(67,954,345,168)	(57,130,709,120)
Effect of restatement	4.18	-	-	(5,895,144,521)	(5,895,144,521)
Tariff Differential Subsidy – prior period	4.19	-	-	(371,879,053)	(371,879,053)
Subsidy against revenue shortfall – prior periods	4.20	-	-	34,839,716,891	34,839,716,891
Balance as at July 1, 2012 - restated		10,823,636,048	-	(39,381,651,851)	(28,558,015,803)
Profit for the year - restated		-	-	11,884,524,151	11,884,524,151
Other comprehensive income	4.18	-	-	(3,084,321,160)	(3,084,321,160)
Total comprehensive income		-		8,800,202,991	8,800,202,991
Balance as at June 30, 2013 - restated		10,823,636,048	-	(30,581,448,860)	(19,757,812,812)
Profit for the year		-	-	9,937,115,925	9,937,115,925
Share deposit money	12.2	-	32,508,450,451	-	32,508,450,451
Other comprehensive income		-	-	(1,734,732,291)	(1,734,732,291)
Total comprehensive income		-	32,508,450,451	8,202,383,634	40,710,834,085
Balance as at June 30, 2014		10,823,636,048	32,508,450,451	(22,379,065,226)	20,953,021,273

The annexed notes from 1 to 33 form an integral part of these financial statements.

Chief Executive Officer

Director

1. THE COMPANY AND ITS OPERATIONS

1.1 Multan Electric Power Company Limited is a public limited company incorporated in Pakistan under Companies Ordinance, 1984. The Company was established to takeover all the properties, rights, assets, obligations and liabilities of Multan Area Electricity Board ("MAEB") owned by Pakistan Water and Power Development Authority ("WAPDA") and such other assets and liabilities as agreed. The Company was incorporated on 14 May 1998 and commenced operation on 01 July 1998. Its registered office is situated at Shahra-e-Quaid-e-Azam, WAPDA House, Lahore. However principal place of business of the Company is located at Khanewal Road Multan. The principal activity of the Company is distribution and supply of electricity to public within defined geographical boundaries.

1.2 These financial statements are presented in Pak Rupees, which is the Company's functional and presentation currency.

2. STATEMENT OF COMPLIANCE AND SIGNIFICANT ESTIMATES

2.1 Statement of compliance

These financial statements have been prepared in accordance with the approved accounting standards as applicable in Pakistan. Approved accounting standards comprise of such International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) as are notified under the Companies Ordinance, 1984 (the Ordinance), and provisions of and directives issued under the Ordinance. In case requirements differ, the provisions or directives of the Ordinance shall prevail.

2.2 New accounting standards / amendments and IFRS interpretations that are effective for the year ended June 30, 2014

The following standards, amendments and interpretations are effective for the year ended June 30, 2014. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's financial statements other than certain additional disclosures:

	Effective date (annual periods beginning on or after)
Amendments to IAS 1 - Presentation of Financial Statements – Clarification of Requirements for Comparative information	January 01, 2013
Amendments to IAS 16 - Property, Plant and Equipment – Classification of servicing equipment	January 01, 2013
Amendments to IAS 32 Financial Instruments: Presentation - Tax effects of distributions to holders of an equity instrument, and transaction costs of an equity transaction	January 01, 2013
Amendments to IAS 34 - Interim Financial Reporting - Interim reporting of segment information for total assets and total liabilities	January 01, 2013
Amendments to IFRS 7 Financial Instruments: Disclosures - Offsetting financial assets and financial liabilities	January 01, 2013
IFRIC 20 - Stripping Costs in the Production Phase of a Surface Mine	January 01, 2013

2.3 *IAS 19 - Employee Benefits (as revised in 2011)*

The amendments to IAS 19 - Employee Benefits is effective from accounting period beginning on or after January 01, 2013 and have significant impact on the Company's financial statements for the year ended June 30, 2014. These changes are considered as change in policy.

In the current year, the Company has applied IAS 19 Employee Benefits (as revised in 2011) and the related consequential amendments for the first time.
IAS 19 (as revised in 2011) changes the accounting for defined benefit plans and termination benefits. The most significant change relates to the accounting for changes in defined benefit obligation and plan assets. The amendments require the recognition of changes in defined benefit obligations and in the fair value of plan assets when they occur, and hence eliminate the 'corridor approach' permitted under the previous versions of IAS 19 and accelerate the recognition of past service costs. All actuarial gains and losses are recognised immediately through other comprehensive income in order for the net pension asset or liability recognised in the statement of financial position to reflect the full value of plan deficit or surplus. Furthermore, the interest cost and expected return on plan assets used in the previous version of IAS 19 are replaced with a 'net interest' amount under IAS 19 (as revised in 2011), which is calculated by applying the discount rate to the net defined benefit liability or asset. These changes have had an impact on the amounts recognised in profit or loss and other comprehensive income in prior years. In addition, IAS 19 (as revised in 2011) introduces certain changes in the presentation of the defined benefit cost including more extensive disclosures.

Specific transitional provisions are applicable to the first-time application of IAS 19 (as revised in 2011). The Company has applied the relevant transitional provisions and restated the comparative amounts on a retrospective basis in accordance with IAS-8 "Accounting Policies, Changes in Accounting Estimates and Errors".

The impact of amendments to "IAS 19 Employee Benefits" on the financial statements has been disclosed in note 4.18.3.

2.4 *New accounting standards and IFRS interpretations that are not yet effective*

The following standards, amendments and interpretations are only effective for accounting periods, beginning on or after the date mentioned against each of them. These standards, interpretations and the amendments are either not relevant to the Company's operations or are not expected to have significant impact on the Company's financial statements other than certain additional disclosures.

	Effective date (annual periods beginning on or after)
Amendments to IAS 19 Employee Benefits: Employee contributions	July 01, 2014
IAS 27 (Revised 2011) – Separate Financial Statements	January 01, 2015
IAS 28 (Revised 2011) – Investments in Associates and Joint Ventures	January 01, 2015
Amendments to IAS 32 Financial Instruments: Presentation - Offsetting financial assets and financial liabilities	January 01, 2014
IAS 36 Impairment of Assets - Recoverable Amount Disclosures for Non-Financial Assets	January 01, 2014
IAS 39 Financial Instruments: Recognition and Measurement - Novation of Derivatives and Continuation of Hedge Accounting	January 01, 2014
IFRS 10 – Consolidated Financial Statements	January 01, 2015
IFRS 11 – Joint Arrangements	January 01, 2015
IFRS 12 – Disclosure of Interests in Other Entities	January 01, 2015
IFRS 13 – Fair Value Measurement	January 01, 2015
IFRIC 21 - Levies	January 01, 2014

Other than the aforesaid standards, interpretations and amendments, the International Accounting Standards Board (IASB) has also issued the following standards which have not been adopted locally by the Securities and Exchange Commission of Pakistan:

- IFRS 1 – First Time Adoption of International Financial Reporting Standards
- IFRS 9 – Financial Instruments
- IFRS 14 – Regulatory Deferral Accounts
- IFRS 15 – Revenue from Contracts with Customers

3. *BASIS OF MEASUREMENT*

3.1 These financial statements have been prepared on the basis of historical cost convention, except for the foreign currency transactions as stated in note 4.1 and employees retirement benefits recognized on the basis of actuarial valuation as referred to in note 4.2.

3.2 *Use of estimates and judgments*

The preparation of financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follow:

i) Employees' retirement benefits;
ii) Taxation;
iii) Residual life of operating fixed assets;
iv) Provision for doubtful debts; and
v) Provision for slow moving items.

4. *SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES*

4.1 *Foreign currency transactions*

The financial statements are presented in Pak Rupees, which is the Company's functional currency and presentation currency. Transactions in foreign currency during the year are initially recorded in the functional currency at the rate prevailing at the date of transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at functional currency using rate of exchange prevailing at the balance sheet date. All differences are taken to the profit and loss account. All non–monetary items are translated into rupees at exchange rates prevailing at the date of transaction or on the date when fair values are determined.

4.2 *Employees' retirement benefits*

The Company has adopted the pension scheme of WAPDA and operates a funded pension scheme, an unfunded electricity scheme and an unfunded free medical facility scheme for all its employees. Provision is made in the financial statements on the basis of actuarial valuation using Projected Unit Credit Method. Actuarial gains and losses are recognized immediately through other comprehensive income. Past service cost is recognized immediately in profit or loss.

The Company's employees are also entitled for accumulated compensated absences, which are enchased at the time of retirement up to a maximum limit of 180 days. Actuarial gains and losses regarding compensated absences are recognized in the year of occurrence.

For General Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA.

4.3 Taxation

Income tax expense comprises current and deferred tax. Income tax is recognized in profit and loss except to the extent that it relates to items recognized directly in equity, in which case it is included in equity.

Current

Provision for current tax is based on taxable income for the year determined in accordance with the prevailing law for taxation of income. The charge for current tax is calculated using prevailing tax rates or tax rates expected to apply to the profit for the year if enacted after taking into account tax credits, rebates and exemptions, if any. The charge for current tax also includes adjustments, where considered necessary, to provision for tax made in previous years arising from assessment framed during the year for such years.

Deferred

Deferred tax is accounted for using the balance sheet liability method in respect of all temporary differences arising from difference between the carrying amount of the assets and liabilities in the financial statements and corresponding tax base used in the computation of taxable profit. Deferred tax liabilities are recognized for all taxable temporary differences and deferred tax assets are recognized to the extent that is probable that future taxable profits or taxable temporary differences will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized.

Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse, based on tax rates that have been enacted or substantively enacted by the balance sheet date. Deferred tax is charged or credited in the income statement, except where deferred tax arises on the items credited or charged to equity which case it is included in equity.

4.4 *Operating fixed assets*

Operating fixed assets except freehold land are stated at cost less accumulated depreciation and accumulated impairment losses, if any. Freehold land is stated at cost less accumulated impairment losses, if any.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefit associated with the items will flow to the Company and the cost of the item can be measured reliably. Major renewals and improvements are capitalized. Minor replacement, repairs and maintenance are charged to income.

Depreciation on operating fixed assets is charged on the straight-line method so as to write off the depreciable amount of an asset over its estimated useful life at the rates given in Note 5. Residual values and the useful life of operating fixed assets are reviewed at least at each financial year-end. Depreciation charge commences form the month in which the asset is available for use and continues until the month of deletion. Depreciation on operating fixed assets is charged to profit an loss account except for the depreciation provided on construction equipments and vehicles during the period of construction of operating fixed assets that is capitalized as part of the cost of the operating fixed assets.

An item of operating fixed asset is de-recognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the profit and loss account in the year the asset is de-recognized.

Assets subject to finance lease are stated at the lower of present value of minimum lease payments under the lease agreement and the fair value of assets acquired on lease. Aggregate amount of obligations relating to assets subject to finance lease are accounted for at net present value of liabilities. Depreciation of leased assets is charged to profit and loss account.

4.5 Capital work in progress

All costs connected with specific assets incurred during installation and construction period are carried under capital work-in-progress. These are transferred to specific assets as and when these assets are available for use.

4.6 Related party transactions

Transactions with related parties for purchase of electricity are based on tariff determined by NEPRA. Prices for other transactions with related parties are charged on the basis of directives issued by WAPDA and PEPCO.

4.7 Trade debts

Trade debts are carried at original billed value less an estimate of provision for doubtful debts.

Provision for doubtful debts is made as follows:

a) No Provision on Government Arrears and Agency balances;
b) Full Provision on Permanently disconnected consumers; and
c) Provision on arrears from private consumers and deffered arears at the rates approved for related slabs.

4.8 Stores and spares

Stores and spares except for the items in transit are stated at lower of cost and net realizable value. Cost for useable stores and spares is principally determined on moving average basis. Items considered obsolete are carried at nil value. Items in transit are valued at cost comprising invoice value plus other charges paid thereon.

4.9 Deferred credit

Amounts received from consumers and Government as contributions towards the cost of extension of distribution network and of providing service connections are deferred for amortization over the estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network. However the said expectation shall not apply on the Government grants.

4.10 Borrowing costs

Borrowing costs are recognised in profit and loss account in the period in which these are incurred except to the extent of borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset. Such borrowing costs, if any, are capitalised, during the period of time that is required to complete and prepare the asset for its intended use.

4.11 *Provisions*

Provisions are recognized when the Company has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate of the obligation can be made. However, provisions are reviewed at each balance sheet date and adjusted to reflect current best estimate.

4.12 *Impairment*

The carrying amounts of the Company's assets are reviewed at each balance sheet date to determine whether there is any indication of impairment. If any such indication exists, the assets recoverable amount is estimated and impairment losses are recognized in the profit and loss account. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in profit and loss account.

4.13 *Revenue recognition*

Revenue is recognized to the extent it is probable that the economic benefits will flow to the Company and revenue can be measured reliably. The specific accounting policies are:

Revenue from electricity sales is recognized on supply of electricity.
Meter rental is recognized on time proportionate basis.
Interest on bank deposits is recognized on accrual basis.
Revenue from sales of scrap is recognized on dispatch of goods.
Deferred credit against consumers' contribution is released to profit and loss account over the expected useful life of the asset underlying the contribution.

4.14 *Financial instruments*

A financial asset or financial liability is recognized at the time when the Company becomes a party to the contractual provisions of the instrument. A financial asset or part thereof is de-recognized when the Company loses control of the contractual right that comprises the financial asset or part there-of. Such control is deemed to be lost if the Company realizes the rights to the benefits specified in the contracts, the rights expire or the Company surrenders those rights. A financial liability or part thereof is removed from the balance sheet when it is extinguished i.e. when the obligation specified in the contract discharged, cancelled or expired. Any gain or loss on subsequent measurement and de-recognition is recognized in profit and loss account.

Initial recognition

The financial assets and financial liabilities are initially recognized at fair value and in case of a financial asset or financial liability not at fair value through profit or loss, initial recognition is made at fair value plus transaction costs that are directly attributable to the acquisition or issue of the financial assets or financial liability.

Subsequent measurement

The financial assets other than loans and advances are stated at fair value. Loans and advances are stated at amortized cost. Financial liabilities are subsequently measured at amortized cost.

4.15 Off setting

Financial assets and financial liabilities are set off and the net amount is reported in the financial statements when there is a legally enforceable right to set off and the company intends to settle on a net basis, or to realize the assets and to settle the liabilities simultaneously.

4.16 Trade and other payables

Liabilities for trade and other amounts payable are recognized and carried at cost, which is the fair value of the consideration to be paid in the future for the goods and / or services received, whether or not billed to the Company.

4.17 Cash and cash equivalents

Cash and cash equivalents of the Company consist of cash in hand, balances with banks and term deposit receipts with original maturity less than three months from the date of acquisition.

4.18 Changes in accounting policy

Adoption of amendments in IAS 19 (Revised) 'Employee Benefits':

IAS 19 (Revised) 'Employee benefits' amends the accounting for the Company's defined benefit plan. The revised standard has been applied retrospectively in accordance with the transition provisions of the standard. The impact of the adoption of IAS 19 (revised) has been in the following areas:

Effect on balance sheet:

	June 30, 2012		
	Rupees	*Rupees*	*Rupees*
	Balance reported earlier	*Effect of change in accounting policy*	*Restated balance*
Employees' retirement benefits	9,644,920,797	5,895,144,521	15,540,065,318
Accumulated losses	67,954,345,168	5,895,144,521	73,849,489,689

	June 30, 2013		
	Rupees	*Rupees*	*Rupees*
	Balance reported earlier	*Effect of change in accounting policy*	*Restated balance*
Employees' retirement benefits	12,047,927,987	8,334,311,911	20,382,239,898
Accumulated losses	61,964,965,538	3,084,321,160	65,049,286,698

Effect on profit and loss account:

	June 30, 2013		
	Rupees	*Rupees*	*Rupees*
	Balance reported earlier	*Effect of change in accounting policy*	*Restated balance*
Operating expenses	11,898,643,486	(645,153,769)	11,253,489,717

Effect on other comprehensive income:

	June 30, 2013		
	Rupees	*Rupees*	*Rupees*
	Balance reported earlier	*Effect of change in accounting policy*	*Restated balance*
Remeasurement of post retirement benefits obligation	-	3,084,321,160	3,084,321,160

4.19 Tariff Differential Subsidy – prior period

Company filed the claim of tariff differential subsidy for the month of November 2009 of Rs 1,963.29 million with Ministry of Water and Power on December 10, 2009. Later on, a revised claim amounting to Rs. 1,591.41 million was lodged on December 9, 2010. Impact of revision amounting to Rs. 371.88 million was not taken into account in respective year previously and has now been accounted for retrospectively.

4.20 Subsidy against revenue shortfall – prior periods

This represents a credit received by the Company from Central Power Purchase Authority (CPPA) on account of transfer of share loan from Rs. 216 billion which was picked up by Power Holding Private Limited (PHPL) later treated as subsidy by GoP to meet revenue shortfall of DISCOs for the years 2004-2009. Accordingly this has been accounted for retrospectively in the earliest period presented i-e July 01, 2012.

5. OPERATING FIXED ASSETS

Particulars	Cost			Accumulated depreciation			Book value	Rate
	At July 01, 2013	Addition	At June 30, 2014	At July 01, 2013	For the year	At June 30, 2014	At June 30, 2014	
	Rupees							
Owned								
Land - freehold	181,232,255	-	181,232,255	-	-	-	181,232,255	-
Land - leasehold	2,277,338	-	2,277,338	790,164	-	790,164	1,487,174	-
Building on freehold land	2,330,835,725	113,634,856	2,444,470,581	688,115,154	46,961,155	735,076,309	1,709,394,272	2%
Office equipment	110,335,773	60,666,303	171,002,076	77,696,928	6,474,402	84,171,330	86,830,746	10%
Distribution equipment	75,384,173,243	7,898,243,580	83,282,416,823	22,486,996,766	2,734,835,186	25,221,831,952	58,060,584,871	3.5%
Other plant and equipment	297,789,738	20,835,600	318,625,338	232,474,534	16,531,383	249,005,917	69,619,421	10%
Vehicles	712,588,038	169,018,964	881,607,002	567,003,695	34,177,346	601,181,041	280,425,961	10%
	79,019,232,110	8,262,399,303	87,281,631,413	24,053,077,241	2,838,979,472	26,892,056,713	60,389,574,700	

For comparative period

Particulars	Cost			Accumulated depreciation			Book value	Rate
	At July 01, 2012	Addition	At June 30, 2013	At July 01, 2012	For the year	At June 30, 2013	At June 30, 2013	
	Rupees							
Owned								
Land - freehold	181,232,255	-	181,232,255	-	-	-	181,232,255	-
Land - leasehold	2,277,338	-	2,277,338	790,164	-	790,164	1,487,174	-
Building on freehold land	2,150,295,983	180,539,742	2,330,835,725	644,192,297	43,922,857	688,115,154	1,642,720,571	2%
Office equipment	95,888,843	14,446,930	110,335,773	72,219,732	5,477,196	77,696,928	32,638,845	10%
Distribution equipment	66,063,103,949	9,321,069,294	75,384,173,243	20,066,742,035	2,420,254,731	22,486,996,766	52,897,176,477	3.5%
Other plant and equipment	287,162,545	10,627,193	297,789,738	216,663,902	15,810,632	232,474,534	65,315,204	10%
Vehicles	635,699,151	76,888,887	712,588,038	541,773,674	25,230,021	567,003,695	145,584,343	10%
	69,415,660,064	9,603,572,046	79,019,232,110	21,542,381,804	2,510,695,437	24,053,077,241	54,966,154,869	

5.1 The property and rights in the above assets were transferred to the Company on July 01, 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement executed between WAPDA and the Company.

	2014 Rupees	2013 Rupees
5.2 Depreciation charge for the year has been allocated as follows;		
Operating cost	2,834,567,805	2,504,009,658
Capital work in progress	4,411,667	6,685,779
	2,838,979,472	2,510,695,437

	Note	2014 Rupees	2013 Rupees
6. CAPITAL WORK-IN-PROGRESS			
Civil works		283,643,328	204,917,126
Project directorate constructions		5,089,645,215	5,565,448,827
Grid station construction	6.2	3,031,021,573	3,384,657,085
		8,404,310,116	9,155,023,038
6.1 *Movement in capital work in progress*			
Balance at beginning of the year		9,155,023,038	8,475,655,985
Additions during the year		4,547,395,317	7,151,551,324
Transferred to operating fixed assets		(5,298,108,239)	(6,472,184,271)
Balance at end of the year		8,404,310,116	9,155,023,038

6.2 This includes borrowing cost amounting to Rs. 533 million (2013: Rs. 576.14 million) on loans obtained from Government of Pakistan and re-lent loans of International Bank for Reconstruction and Development (IBRD) and Asian Development Bank (ADB) for improvement and enhancement of electric supply infrastructure.

7. LONG TERM LOANS TO EMPLOYEES			
House building / purchase of plots	7.1	49,454,206	41,256,396
Vehicles		12,458,448	7,915,488
		61,912,654	49,171,884
Less: Amount due within one year shown under current assets		(11,024,189)	(13,674,997)
		50,888,465	35,496,887

7.1 It includes Rs. 14.26 million (2013: Rs. 9.49 million) outstanding for period exceeding three years.

7.2 Loans for house building and purchase of plot are repayable in ten years, car and motor cycle loans in five years and bicycle loans in four years. Interest is charged on these loans at the same rate as that payable on employee balances in General Provident Fund. These loans are secured by mortgage of immovable property and hypothecation of vehicles.

	2014 Rupees	2013 Rupees
8. STORES AND SPARES		
Stores	4,205,090,287	4,269,598,371
Spare parts	84,954,466	163,811,876
	4,290,044,753	4,433,410,247
Less: provision for obsolete items and stock losses	(60,667,618)	(60,667,618)
	4,229,377,135	4,372,742,629

	Note	2014 Rupees	2013 Rupees
9. TRADE DEBTS			
Considered good		20,232,398,546	16,091,270,684
Considered doubtful		6,873,819,978	5,105,040,611
		27,106,218,524	21,196,311,295
Less: provision against debts considered doubtful	9.1	6,873,819,978	5,105,040,611
		20,232,398,546	16,091,270,684

9.1 Movement in provision against debts considered doubtful

Balance at beginning of the year	5,105,040,611	4,814,598,262
Add: provision made during the period	1,773,286,235	294,713,635
Less: provision written off during the year	(4,506,868)	(4,271,286)
Balance at end of the year	6,873,819,978	5,105,040,611

9.2 Trade debts are secured to the extent of corresponding consumers' security deposits.

9.3 The trade debts as at the balance sheet date are classified into Domestic, Commercial, Agriculture, Public lights, Residential colonies and others.

The aging of trade receivables at the reporting date is:

Not past due date	3,012,869,481	4,379,493,905
Due up to 2 months	2,101,035,264	490,770,738
Due 2 to 3 months	2,011,747,688	31,727,520
Due 3 to 6 months	582,705,365	878,403,307
Due 6 months to 1 year	802,323,559	6,540,487,597
Due 1 year to 3 years	7,287,493,905	1,511,005,832
Due above 3 years	2,380,556,342	1,925,049,670
Agency balances	8,927,495,920	5,439,372,726
	27,106,218,524	21,196,311,295
Less: Provision for doubtful debts	(6,873,819,978)	(5,105,040,611)
	20,232,398,546	16,091,270,684

	Note	2014 Rupees	2013 Rupees
10. LOANS, ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES			
Duties/charges and tax receivables	10.1	-	-
Tariff subsidy receivable from Federal Government		37,249,257,901	37,527,872,883
General sales tax receivable from Federal Board of Revenue		16,563,469,996	13,680,593,324
Due from associated undertakings	10.2	2,489,068,994	2,410,234,309
Advances to suppliers - considered good		176,087,779	267,476,670
Advances to employees		61,067,871	69,371,912
Receivable against damaged items during warranty period		48,132,827	55,568,741
Profit receivable on bank deposits		21,551,609	12,290,610
Current portion of long term advances	7	11,024,189	13,674,997
Others		8,971,017,967	5,098,990,296
		65,590,679,133	59,136,073,742

10.1 Duties/charges and taxes receivables

	Note	Receivables not yet realized Rupees	Payables not yet realized Rupees	Total Rupees
Electricity duty		237,660,638	(237,660,638)	-
Income tax		113,654,012	(113,654,012)	-
General sales tax not yet realized		7,948,195,016	(7,948,195,016)	-
Neelum Jhelum surcharge		203,652,782	(203,652,782)	-
T.V. license fee		95,283,341	(95,283,341)	-
Equalization surcharge		58,959,164	(58,959,164)	-
June 30, 2014	10.1.1	8,657,404,953	(8,657,404,953)	-
Electricity duty		175,150,318	(175,150,318)	-
Income tax		89,537,330	(89,537,330)	-
General sales tax not yet realized		4,598,396,784	(4,598,396,784)	-
Neelum Jhelum surcharge		154,851,712	(154,851,712)	-
T.V. license fee		85,148,521	(85,148,521)	-
Equalization surcharge		35,256,833	(35,256,833)	-
June 30, 2013	10.1.1	5,138,341,498	(5,138,341,498)	-

10.1.1 These represent the amounts billed to the customers on behalf of the respective authorities and are receivable as at June 30, 2014 which have been netted off against respective payables.

	Note	2014 Rupees	2013 Rupees
10.2 Due from associated undertakings			
National Transmission and Despatch Company Limited		-	255,036,938
Jamshoro Power Generation Company Limited (GENCO-1)		564,680	536,255
Central Power Generation Company Limited (GENCO-2)		57,367,577	42,591,447
Northern Power Generation Company Limited (GENCO-3)		488,693,484	375,628,522
Lakhra Power Generation Company Limited		218,233	229,930
Lahore Electric Supply Company Limited		440,550,047	481,613,887
Faisalabad Electric Supply Company Limited		82,980,491	96,586,892
Quetta Electric Supply Company Limited		20,860,418	17,324,761
Islamabad Electric Supply Company Limited		71,375,649	72,039,424
Peshawar Electric Supply Company Limited		462,811,210	461,471,068
WAPDA Current Account		670,479,261	454,492,147
WAPDA Welfare Fund		193,167,944	152,683,038
		2,489,068,994	2,410,234,309

	Note	2014 Rupees	2013 Rupees
11. CASH AND BANK BALANCES			
Cash in hand		2,820	5,804
Cash with banks on:			
Deposit accounts	11.1	388,699,829	2,344,292,056
Current accounts		262,727,220	957,461,549
		651,427,049	3,301,753,605
Term deposit receipts	11.1	5,875,418,649	1,217,758,273
		6,526,848,518	4,519,517,682

11.1 Balance in deposit accounts and term deposit receipts carry markup ranging from 7.00% to10.00% per annum (2013: 6.00% to 12.50% per annum).

12. SHARE CAPITAL

Authorised capital			
5,000,000,000 (2013: 5,000,000,000) ordinary shares of Rs. 10/- each		50,000,000,000	50,000,000,000
Issued, subscribed and paid-up capital			
1,000 (2013: 1,000) ordinary shares of Rs. 10/- each fully paid in cash to Government of Pakistan and its nominee directors		10,000	10,000
1,082,362,604 (2013: 1,082,362,604) ordinary shares of Rs.10/- each issued as fully paid up for consideration other than in cash to Water and Power Development Authority		10,823,626,048	10,823,626,048
	12.1	10,823,636,048	10,823,636,048

12.1 On August 14, 2009, the Government of Pakistan (GoP) launched "Benazir Employee Stock Option Scheme" (the Scheme) for employees of certain State Owned Enterprises (SOEs) and Non-State Owned Enterprises (Non-SOEs) where GoP holds significant investments. The scheme is applicable to permanent and contractual employees who were in employment of these entities on the date of launch of the scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The scheme provides for cash payments to employees on retirement or termination based on the price of shares of respective entities. To administer this scheme, GoP shall transfer 12% of its investments in such SOEs and Non SOEs to a Trust Fund to be created for the purpose by each of such entities. The eligible employees would be allotted units by each Trust Fund in proportion to their respective length of service. On retirement or termination such employees would be entitled to receive such amounts from Trust Funds in exchange for the surrendered units as would be determined based on market price for listed entities or breakup value for non-listed entities. The shares relating to the surrendered units would be transferred back to GoP.

The scheme also provides that 50% of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit–holder employees. The balance 50% dividend would be transferred by the respective Trust Fund to the Central Revolving Fund managed by the Privatization Commission of Pakistan for payment to employees against surrendered units. The deficit, if any, in Trust Funds to meet the re-purchase commitment would be met by GoP. The Scheme developed in compliance with the stated GoP policy of empowerment of employees of State Owned Enterprises needs to be accounted for by the covered entities, including the company, under the provisions of amended International Financial Reporting Standard 2; Share Based Payments. However, keeping in view the difficulties that may be faced by the entities covered under the Scheme, the Securities & Exchange Commission of Pakistan on receiving representations from some of the entities covered under the Scheme and after having consulted the Institute of Chartered Accountants of Pakistan has granted exemption to such entities from the application of IFRS 2 to the Scheme.

Had the exemption not been granted, the staff costs for the year and accumulated losses of the Company would have not been impacted as the carrying value of the net assets of the Company has been negative in prior years.

12.2 This represents a credit received by the Company from Central Power Purchase Authority (CPPA) in pursuance of notification from Ministry of Finance as GoP investment against circular debt of Rs. 341 billion. Hence this has been treated as GoP equity investment in the Company.

	2014 *Rupees*	*2013* *Rupees*
13. *DEFERRED CREDIT*		
Cost		
Balance at beginning of the year	47,693,222,286	42,692,847,586
Addition during the year	4,074,183,050	5,000,374,700
Balance at end of the year	51,767,405,336	47,693,222,286
Amortization		
Balance at beginning of the year	(11,635,854,612)	(10,058,709,113)
For the year	(1,735,338,424)	(1,577,145,499)
Balance at end of the year	(13,371,193,036)	(11,635,854,612)
	38,396,212,300	36,057,367,674

13.1 This represents the capital contributions received from the consumers and the Government against which assets are constructed by the Company.

	Note	2014 Rupees	2013 Rupees
14. *LONG TERM LOANS*			
International Bank for Reconstruction and Development	14.1	3,849,137,744	3,240,342,149
Asian Development Bank			
Tranche - I	14.2	1,354,866,393	1,594,857,974
Tranche - II	14.3	1,418,640,991	1,114,627,524
		2,773,507,384	2,709,485,498
Loan from Government	14.4	797,050,000	797,050,000
Interest free loans	14.5,14.6	150,000,000	-
		947,050,000	797,050,000
		7,569,695,128	6,746,877,647
Less: Amount due within one year shown under current maturity		(1,329,319,514)	(918,387,654)
		6,240,375,614	5,828,489,993

14.1 This represents re-lent portion of loan obtained by the Government of Pakistan (GoP) from International Bank for Reconstruction and Development (IBRD) for electricity distribution and transmission improvement project which is secured against the guranttee by GoP, pursuant to the re-lent agreement dated 1st October 2008 between GoP and the Company. Further disbursment during the year aggregated to Rs. 608.796 million (2013: Rs. 1,068.46 million) against a sanctioned amount of Rs. 4,952.14 million. This facility carries interest at the rate of 17% per annum which comprises of re-lending interest of 11% per annum and exchange risk cover of 6% per annum payable on half yearly basis. Principal amount is to be repaid on half yearly basis after a grace period of 2 years with final installment due on 15th September 2023. The overdue amount of principal and markup aggregated to Rs. 613.15 million (2013: Rs. 327.87 million) and Rs. 1,153.12 million (2013: Rs. 985.47 million) respectively.

14.2 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the grarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year Rs. nil (2013: Rs. 120.76 million) have been transferred to the Company. This facility carries interest at the rate of 17% inclusive of relending interest of 11% per annum plus exchange risk cover fee of 6% per anum which shall be charged both on principal amount and interest amount separately. Repayment should be made within maximum period of 15 years including a grace period of 2 years. The overdue amount of principal and markup aggregated to Rs. 128.26 million and Rs. 223.49 million respectively.

14.3 This represents re-lent portion of loan obtained by Government of Pakistan (GoP) from Asian Development Bank (ADB) for Distribution Enhancement Investment Program which is secured against the grarantee by GoP, pursuant to the re-lent agreement between GoP and the Company. Disbursements during the year of Rs. 304 million (2013: Rs. 1,064.95 million) have been transferred to the Company. This facility carries interest at the rate of 15% inclusive of relending interest of 8.2% per annum plus exchange risk cover fee of 6.8% per anum which shall be charged both on principal amount and interest amount separately. Repayment is to be made within maximum period of 17 years including a grace period of 3 years. The overdue amount of principal and markup aggregated to Rs. 40.36 million and Rs. 245.42 million respectively.

14.4 This represents a loan obtained from the Government of Pakistan (GoP) under "Prime Minister's Southern Punjab Development Package" for construction of new grid stations and laying transmission lines. The limit of the Loan facility is Rs. 1,228 million. As per the Finance Division's letters for loan disbursments, the interest will be chargeable at a prevailing rate for respective year, which has been assessed @ 17% per annum by the company. The principal is repayable in 20 years with a grace period of 5 years. The company has not paid overdue amount of markup amounting to Rs. 420.46 million (2013: Rs. 284.96 million).

14.5 The Company received Rs. 100 million interest free loan from Rahim Yar Khan Mills Limited (RYKML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly instalments commencing after 18 months of commercial operation date of the project which is expected to be September 30, 2014.

14.6 The Company received Rs. 50 million interest free loan from JDW Sugar Mills Limited (JDWSML) under an agreement to meet expenses for grid interconnection and framework for Power Co-Generation (Bagasse-Biomass) 2013. The loan is repayable in 36 equal monthly instalments commencing after 18 months of commercial operation date of the project.

	Note	2014 Rupees	2013 Rupees Restated
15. EMPLOYEES' RETIREMENT BENEFITS			
Reconciliation of payable / receivable to Defined Benefit Plan			
Present value of defined benefit obligation		24,205,056,044	20,382,239,898
Fair value of defined benefit plan asset		(104,616,113)	-
Net **defined benefit liability**		24,100,439,931	20,382,239,898
Movement in net liability			
Pension			
Opening balance		16,520,343,221	12,054,667,073
Charge for the year	15.1	2,320,960,432	1,928,497,548
Remeasurement changes charged to Other Comprehensive Income		1,971,882,592	3,325,891,121
Contributions made		(100,000,000)	-
Payments made during the year		(901,488,026)	(788,712,521)
		19,811,698,219	16,520,343,221
Free electricity benefits			
Opening balance		1,654,290,364	1,642,286,586
Charge for the year	15.2	274,749,016	292,471,836
Remeasurement changes charged to Other Comprehensive Income		(281,334,056)	(250,324,454)
Payments made during the year		(41,229,713)	(30,143,604)
		1,606,475,611	1,654,290,364
Free medical benefits			
Opening balance		1,193,381,670	1,023,868,274
Charge for the year	15.3	182,681,469	167,941,721
Remeasurement changes charged to Other Comprehensive Income		44,183,755	8,754,493
Payments made during the year		(9,487,674)	(7,182,818)
		1,410,759,220	1,193,381,670
Compensated absences			
Opening balance		1,014,224,643	819,243,386
Charge for the year	15.4	314,135,650	230,021,311
Remeasurement changes charged to Other Comprehensive Income		-	-
Payments made during the year		(56,853,412)	(35,040,054)
		1,271,506,881	1,014,224,643
		24,100,439,931	20,382,239,898
Movement in fair value of defined benefit plan asset			
Pension			
Fair value of defined benefit plan asset at the beginning of the year		-	-
Contribution made during the year		100,000,000	-
Expected return on defined benefit plan asset		9,495,362	-
Remeasurement changes charged to Other Comprehensive Income		(4,879,249)	
Fair value of defined benefit plan asset at the end of the year		104,616,113	-

		2014 Rupees	2013 Rupees Restated
15.1	*Pension - Provision for the year*		
	Current service cost	430,616,324	421,664,164
	Net interest cost	1,890,344,108	1,506,833,384
		2,320,960,432	1,928,497,548
15.2	*Free electricity benefits - Provision for the year*		
	Current service cost	84,505,624	87,186,013
	Net interest cost	190,243,392	205,285,823
		274,749,016	292,471,836
15.3	*Free medical benefits - Provision for the year*		
	Current service cost	45,442,577	39,958,187
	Net interest cost	137,238,892	127,983,534
		182,681,469	167,941,721
15.4	*Compensated absences - Provision for the year*		
	Current service cost	69,204,673	48,488,947
	Net interest cost	116,635,834	102,405,423
	Actuarial loss recognized	128,295,143	79,126,941
		314,135,650	230,021,311

15.5 Reconciliation of gross obligation and recognized liability is given below:

	Pension	*Free electricity benefits*	*Free medical benefits*	*Compensated absences*
		Rupees		
June 30, 2014				
Present value of defined benefit obligation	19,916,314,332	1,606,475,611	1,410,759,220	1,271,506,881
Fair value of defined benefit plan assets	(104,616,113)	-	-	-
Net defined benefit liability	19,811,698,219	1,606,475,611	1,410,759,220	1,271,506,881
June 30, 2013 - restated				
Present value of defined benefit obligation	16,520,343,221	1,654,290,366	1,193,381,670	1,014,224,642
Fair value of defined benefit plan assets	-	-	-	-
Net defined benefit liability	16,520,343,221	1,654,290,366	1,193,381,670	1,014,224,642

15.6 The Company adopted the WAPDA's employee pension scheme, post retirement free electricity scheme and post retirement medical benefits scheme. All the schemes are unfunded. Projected Unit Credit Method is adopted for the valuation of these schemes on the basis of actuarial valuation carried out June 30, 2014. Following significant assumptions were used by the actuary:

	2014	*2013*
	%	*%*
Discount rate	13.50	11.50
Expected future increase in salary	11.00	9.00
Expected future increase in benefits:		
- Pension	6.00	6.00
- Free electricity	11.00	9.00
- Medical	8.00	6.00
Expected remaining service of current employees:	*Years*	*Years*
- Pension	6	7
- Free electricity	6	7
- Medical	6	7

15.7 Risks associated with defined benefit plans

Investment risks:

The risk arises when actual performance of the investments is lower than expectation and thus creating a shortfall in the funding objectives.

Longevity risks:

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary increase risk:

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

Withdrawal risk:

The risk of actual withdrawals varying with the actuarial assumptions can impose a risk to the benefit obligation. The movement of the liability can go either way.

16. CONSUMERS' SECURITY DEPOSITS

This represents security deposits against amount due from consumers on account of electricity connections. These are refundable / adjustable on disconnection of electricity supply.

	Note	2014 Rupees	2013 Rupees
17. RECEIPTS AGAINST DEPOSIT WORKS			
Consumers demand notices awaiting connections	17.1	1,058,279,300	578,501,348
Funds received against deposit works	17.2	12,197,504,997	13,015,124,732
		13,255,784,297	13,593,626,080

17.1 This represents the amount received from consumers through demand notices against which the related works/jobs have not so far been completed.

17.2 This represents the amount received directly by Head Office MEPCO for electrification of villages, colonies and other deposit works, mainly provided through Government fundings against which the related works/jobs have not so far been completed.

	Note	2014 Rupees	2013 Rupees
18. CREDITORS, ACCRUED AND OTHER LIABILITIES			
Creditors		697,092,458	1,064,537,176
Due to associated undertakings	18.1	18,202,603,489	79,314,720,533
Equalization surcharge payable		2,187,897,957	1,842,751,988
Workers' profit participation fund payable		1,176,471,462	624,409,466
Accrued liabilities		666,525,119	416,875,587
Retention money-contractors		154,669,797	224,764,166
Electricity duty payable		1,569,248,805	457,671,386
Neelum Jehlum surcharge payable		97,538,718	79,898,159
T.V. license fees payable		81,044,890	77,587,221
Withholding income tax payable		7,081,329	61,386,027
Payable to Federal Government	18.2	26,874,093,257	-
Compact Flourescent Lamps cost payable	18.3	807,373,696	-
Other liabilities		661,047,997	509,429,804
		53,182,688,974	84,674,031,513

18.1 Due to associated undertakings

Central Power Purchasing Agency	18,110,012,342	79,307,978,773
Hyderabad Electric Supply Company Limited	697,504	2,459,302
Gujranwala Electric Power Company Limited	987,598	1,688,549
Sukkur Electric Power Company Limited	3,811,120	2,593,909
National Transmission and Despatch Company Limited	87,094,925	-
	18,202,603,489	79,314,720,533

18.2 This represents a credit received by the Company from Central Power Purchase Authority (CPPA) in pursuance of notification from Ministry of Finance to settle power sector circular debt. However, the Company has been advised by PEPCO that notification may be issued to adjust this credit against tariff differential subsidy receivable. Therefore, the Company has recognized this credit as payable to GoP.

18.3 During the year Company has received Compact Flourescent Lamps (CFLs) from Pakistan Electric Power Company (PEPCO) under Clean Development Mechanism Program (CDM) of activities -''National CFL Project- Pakistan''. CFLs cost will have to be borne by the Company from its distribution margin hence recorded as payable as of June 30, 2014.

	Note	2014 Rupees	2013 Rupees
19. ACCRUED MARKUP			
Re-lent foreign loans		2,283,676,904	1,717,352,586
Loans from Government		420,457,552	284,959,052
		2,704,134,456	2,002,311,638
20. CURRENT PORTION OF LONG TERM LIABILITIES			
Current portion of long term loans	14	1,329,319,514	918,387,654
		1,329,319,514	918,387,654

21. CONTINGENCIES AND COMMITMENTS

21.1 Contingencies

21.1.1 Claims against the Company not acknowledged as debt amount to Rs. 41 million (2013: Rs. 107.54 million).

21.1.2 The Company received Debit notes aggregating Rs 6,095 million (2013: Rs. 2,335 million) issued by Central Power Purchasing Agency against syndicated mark up payments for:

-financing of Rs. 239,523 million (2013: Rs. 136,454 million) under several agreements executed between Power Holding (Pvt) Limited "PHPL" and Government of Pakistan; and

-financing of Rs. 25,700 million (2013: nil) executed between syndicate Banks and Government of Pakistan for the purposes of repayment of liabilities of DISCOs against cost of electricity purchased. Company has not yet recognized the impact of said Debit notes/arrangements in its books of accounts as matter is still under consideration by the Company and other stakeholders for settlement of terms and condition in respect of such financing arrangements and various options are being deliberated.

21.1.3 The Company received supplementary charges invoices on account of re-allocation of interest/markup from Central Power Purchasing Agency as follows:

- Invoice dated April 5, 2011 pertaining to the period from October 2009 to June 2010 amounting to Rs. 968.236 million.

- Invoice dated January 19, 2012 pertaining to the years 2010-2011 amounting to Rs. 3,565.100 million.

- Invoice dated September 17, 2012 pertaining to the years 2011-2012 amounting to Rs. 2,843.698 million.

- Invoice dated January 31, 2014 pertaining to the years 2012-2013 amounting to Rs. 2,222.969 million.

No provision for the above invoices has been made in the accounts as the Management is of the view that the said supplement charges have not yet been notified by the Government of Pakistan.

21.2 Commitments in respect of

- Letters of credit for capital expenditure and other than capital expenditure amount to Rs. 1,605.73 million (2013: 1,891.67 million)

21.3 Taxation

- Additional Commissioner Inland Revenue (ACIR) has amended the income tax assessment of the company for tax year 2011 under section 122 (5A) of the Income Tax Ordinance 2001 and issued the order dated June 02, 2014, charged minimum tax of Rs 265 million under section 113 despite the fact the Company incurred a gross (loss) during the tax year. The company filed an appeal on July 11, 2014 before Commissioner Inland Revenue (Appeals) against the order. The appeal is pending adjudication and the company is confident for a favorable outcome.

- Inland Revenue Audit Officer (IRAO) issued an order on April 28, 2014 under section 161/205 of the Income Tax Ordinance creating a demand aggregating to Rs 307 million for tax year 2013 on grounds that company has made tax deduction under section 235 of the Income Tax Ordinance 2001, on sales of electricity with out including sales tax. The company filed an appeal on May 05, 2014 before Commissioner Inland Revenue (Appeals) against the order. The company also filed petition with Honorable Lahore High Court Multan bench who through its order dated May 29, 2014 directed the department not to adopt any coercive mode till date of next hearing. The appeal and the suit is pending adjudications and based upon opinion of legal council the Company is confident for favorable outcome.

- Inland Revenue Audit Officer (IRAO) issued the order on May 09, 2014 under section 205 of the Income Tax Ordinance creating a demand of Rs 80 million for the period July 2011 to December 2013 on the grounds that company has made default to deposit tax collected under section 235 with in time prescribed in law. The company filed an appeal on May 22, 2014 before Commissioner Inland Revenue (Appeals) against the order. The suit is pending adjudication and company is confident for a favorable outcome.

- Deputy Commissioner Inland Revenue (DCIR) through its order dated November 19, 2012 required the Company to deposit Rs. 4,363.05 million being levy of Sales Tax on subsidy. Decision of DCIR was upheld at Commissioner Income Tax (Appeals). Company filed appeal in Appellate Tribunal Inland Revenue (ATIR) aganist the order of DCIR. Company also filed an appeal against the said order at Lahore High Court who through its order dated April 8, 2014 directed the department not to adopt any coercive mode of recovery till next date of hearing. Based upon opinion of legal council, the Company is confident for a favorable outcome.

- Inland Revenue Audit Officer (IRAO) issued the order on October 21, 2013 under section 161/205 of the Income Tax Ordinance, 2001 of Rs 879 million for tax year 2012 on grounds that company has failed to deduct tax under sections 149, 150, 152, 153, 155, 233 and 235 of the Income tax Ordinance, 2001 on various payments. The company filed an appeal before Commissioner Inland Revenue (Appeals) against the order who upheld the partial liability of Rs 494 million and deleted the remaining. The company filed an appeal before Appellate Tribunal Inland Revenue (ATIR) against the order of CIR (A) who upheld the decision of CIR(A). The Company has filed reference to High Court against the order of ATIR which is pending adjudication and based upon opinion of legal council the Company is confident for a favorable outcome.

	Note	2014 Rupees	2013 Rupees
22. ELECTRICITY SALES - NET			
Sale of electricity		115,534,922,356	80,098,060,250
Tariff subsidy	22.1	53,598,780,666	60,142,042,980
		169,133,703,022	140,240,103,230

22.1 This represents the tariff subsidy receivable from the Government of Pakistan as the difference between the National Electric Power Regulatory Authority (NEPRA) tariff determinations and notifications from time to time and the rates charged to the consumers in accordance with the tariff notified by the Government of Pakistan.

23. COST OF ELECTRICITY

Electricity purchases during the year have been incorporated according to invoices issued by National Transmission and Despatch Company (NTDC) and adjusted in accordance with monthly fuel price adjustment determined and notified by National Electric Power Regulatory Authority (NEPRA).

	Note	2014 Rupees	2013 Rupees
24. OPERATING EXPENSES EXCLUDING DEPRECIATION			
Salaries, wages and other benefits		8,667,750,544	8,016,629,414
Directors' meeting fees		3,078,860	2,120,000
Repair and maintenance		985,964,868	1,006,758,230
Workers' profit participation fund		552,061,996	624,409,466
Travelling and conveyance		616,791,716	550,147,750
Electricity bills collection charges		311,057,984	304,272,302
Transportation		346,405,893	324,172,665
Advertising and publicity		12,613,805	6,888,740
Office supplies and other expenses		107,152,648	93,411,558
Professional fees	24.1	29,330,156	36,422,955
Power, light and water		54,346,159	47,092,738
Computer and out side services		45,967,351	41,978,832
Telephone and postage		35,518,949	30,479,242
Management fees		25,214,205	23,030,096
Rent, rates and taxes		15,930,843	16,020,509
Insurance		16,975,266	17,527,716
Provision against debts considered doubtful		1,773,286,235	294,713,635
Compact Flourescent Lamps consumed	24.2	798,311,133	-
Other charges		242,948,145	70,739,483
		14,640,756,756	11,506,815,331
Charged to capital work in progress		(412,307,918)	(253,325,614)
		14,228,448,838	11,253,489,717

24.1 Professional fees include the following in respect of auditors' remuneration:

Statutory audit	750,000	750,000
Out of pocket expenses	250,000	250,000
	1,000,000	1,000,000

24.2 It represents cost of Compact Flourescent Lamps (CFL) distributed to consumers for conservation of energy.

	Note	2014 Rupees	2013 Rupees
25. OTHER INCOME			
Income from financial assets	25.1	330,058,697	336,475,707
Income from non-financial assets	25.2	2,742,739,538	1,765,679,852
Income from related parties	25.3	-	389,417,481
		3,072,798,235	2,491,573,040

25.1 *Income from financial assets*

	2014 Rupees	2013 Rupees
Profit on bank deposits	325,551,829	332,204,421
Provision for doubtful debts written back	4,506,868	4,271,286
	330,058,697	336,475,707

25.2 *Income from non-financial assets*

	2014 Rupees	2013 Rupees
Surcharge on late payments	2,295,689,905	1,027,386,793
T.V. license fee services	150,150,790	151,002,095
Meter/service rent	56,937,469	51,565,611
Miscellaneous service charges	45,644,595	44,465,457
Reconnection fees	37,088,455	23,943,231
Sale of scrap	7,491,329	82,863,872
Income from lease of other physical properties	52,904	686,366
Miscellaneous	149,684,091	383,766,427
	2,742,739,538	1,765,679,852

25.3 *Income from related parties*

Wheeling charges	-	389,417,481
	-	389,417,481

26. FINANCIAL CHARGES			
Mark up on long term loans		636,181,857	378,376,884
Bank charges		7,155,268	8,856,401
Exchange loss		-	2,992,601
		643,337,125	390,225,086

27. *TAXATION*

27.1 In view of the available tax losses and provisions of section 113, clause 102 (A) of second schedule of the Income Tax Ordinance, 2001 read with SRO 171 (1/2008), no provision for taxation has been made during the year.

27.2 Deferred tax asset has not been recognized in the financial statements as the management does not expect the available tax losses to be adjusted in the foreseeable future.

28. RELATED PARTY TRANSACTIONS

The related parties comprise associated undertakings. The Company in the normal course of business carries out transactions with various related parties. Amounts due from and to related parties are shown under receivables and payables respectively. Significant transactions with related parties are as follows:

Transactions with associated undertakings	*2014*	*2013*
	Rupees	*Rupees*
Purchase of electricity	146,298,369,988	118,276,573,157
Wheeling charges received from associated undertakings	-	389,417,481
Purchase of assets	101,012,511	5,083,578
Free electricity provided to employees of associated undertakings	186,567,112	125,430,574
Free electricity received by employees of Company	482,250,985	22,148,249
Electronic bills of the Company received by associated undertakings	358,776	393,165
Electronic bills of associated undertakings received by the Company	25,487,689	531,335
Medical facilities provided to employees of associated undertakings	35,276	44,499
Medical facilities received by employees of Company	35,276	173,887
Pension provided to employees of associated undertakings	490,523,020	386,867,231
Pension received by employees of Company	87,438,828	76,022,004

29. CHIEF EXECUTIVE REMUNERATION

The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive of the Company is as follows:

	2014	*2013*
	Rupees	*Rupees*
Managerial remuneration	1,975,539	1,894,488

In addition, the Company has also provided free residential telephone, electricity up to 1,100 units per month, free hospitalization, free use of the Company's maintained vehicle as per WAPDA / PEPCO rules.

The aggregate amount charged in financial statements for the year against meeting fees of Board meeting was Rs. 3.08 million (2013: Rs. 2.12 million).

30. FINANCIAL RISK MANAGEMENT

30.1 The Company's principal financial liabilities comprise long term financing, liabilities against assets subject to finance lease, short term borrowings and trade and other payables. The main purpose of these financial liabilities is to raise finance for the Company's operations. The Company has trade debts, loans and advances, other receivables, cash and bank balances and short term deposits that arise directly from its operations.

The Company's activities expose it to a variety of financial risks: market risk, credit risk and liquidity risk.

The Board of Directors have the overall responsibility for the establishment and oversight of Company's risk management framework. The Board is also responsible for developing and monitoring the Company's risk management policies.

The Company's risk management policies are established to identify and analyze the risks faced by the Company to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and system are reviewed regularly to react to changes in market conditions and the Company's activities.

30.2 Credit risk and concentration of credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers and loans to / due from related parties out of the total financial assets of Rs. 92,401 million (2013: Rs. 79,782 million) financial assets which are subject to credit risk amount to Rs. 30,640 million (2013: Rs. 23,975 million).

Concentration of credit risk arises when a number of counter parties are engaged in a similar business activities or have similar economic features that would cause their abilities to meet contractual obligation to be similarly effected by the changes in economic, political or other conditions. The Company believes that it is not exposed to major concentration of credit risk.

The carrying amount of financial assets represents the maximum credit exposure before any credit enhancements. The maximum exposure to credit risk at the reporting date is:

	2014	*2013*
	Rupees	*Rupees*
Long term loans to employees	50,888,465	35,496,887
Long term deposits	49,185	49,185
Trade debts	20,232,398,546	16,091,270,684
Loans, advances, deposits, prepayments and other receivables	3,829,756,220	3,329,210,751
Bank balances	6,526,845,698	4,519,511,878
	30,639,938,114	23,975,539,385

30.2.1 Credit risk related to receivables

There is no considerable concentration of credit risk as the consumers of the Company are of diversified nature, which include domestic, commercial, agriculture, industrial and bulk rate consumers. The Company believes that it is not exposed to significant credit risks except to the extent of receivables from its defaulted consumers. The Company controls its credit risk by continuous monitoring of its receivables and disconnecting defaulting consumers.

30.2.2 Credit risk related to financial instruments and cash deposits

Credit risk on balances with banks is managed by management in accordance with the Company's policy. Excess funds are placed in deposits with reputable banks and financial institutions.

30.3 Liquidity risk management

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions. For this purpose financial support is available to the Company from Federal Government. Further liquidity position of the Company is closely monitored through budgets, cash flow projections, and comparison with actual results by the Board.

The following are the remaining contractual maturities of financial liabilities:

	2014					
			Maturities			
	Carrying amount	Contractual cash flows	Less than six months	Up to one year	One to three years	After three years
	Rupees					
Financial Liabilities						
Long term loans	7,569,695,128	17,450,218,427	1,018,539,550	265,067,281	1,125,574,682	15,041,036,914
Consumers' security deposits	5,262,149,439	5,262,149,439	-	-	-	5,262,149,439
Creditors, accrued and Other liabilities	31,037,273,786	31,037,273,786	31,037,273,786	-	-	-
Accrued markup	2,704,134,456	2,704,134,456	2,704,134,456	-	-	-
June 30, 2014	46,573,252,809	56,453,776,108	34,759,947,792	265,067,281	1,125,574,682	20,303,186,353

	2013					
			Maturities			
	Carrying amount	Contractual cash flows	Less than six months	Up to one year	One to three years	After three years
	Rupees					
Financial Liabilities						
Long term loans	6,746,877,647	22,090,858,917	684,320,000	234,067,654	936,270,609	20,236,200,654
Consumers' security deposits	4,577,687,078	4,577,687,078	-	-	-	4,577,687,078
Creditors, accrued and Other liabilities	116,994,453,623	116,994,453,623	116,994,453,623	-	-	-
Accrued markup	2,002,311,638	2,002,311,638	2,002,311,638	-	-	-
June 30, 2013	130,321,329,986	145,665,311,256	119,681,085,261	234,067,654	936,270,609	24,813,887,732

30.4 Market risk management

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return. The Company believes that it is not exposed to any significant market risk.

30.4.1 Interest rate risk management

Interest rate risk is the risk that the value of financial instrument will fluctuate due to changes in market interest rates. The Company believes that it is not exposed to any significant interest rate risk. At the reporting date the interest rate profile of the Company's significant interest bearing financial instruments was as follows:

30.4.2 Interest rate sensitivity

A change of 100 basis points in interest rates at the reporting date would have decreased / (increased) profit for the year by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency rates, remain constant. The analysis is performed on the same basis for previous year.

Variable rate financial assets	*Profit and loss 100 bps*	
	Increase	*Decrease*
	Rupees	
As at June 30, 2014	75,696,951	(75,696,951)
As at June 30, 2013	67,468,776	(67,468,776)

The sensitivity analysis prepared is not necessarily indicative of the effects on profit for the year and assets / liabilities of the Company.

30.4.3 The analysis of interest rate / mark up rate risk is as under:

	2014	*2013*	*2014*	*2013*
	Effective rate (in Percentages)		*Carrying amount Rupees*	
Financial Assets				
Variable rate instruments:				
Deposit accounts	7 to 10	6 to 12.5	6,264,118,478	3,562,050,329
Financial Liabilities				
Fixed rate instruments:				
Long term loans	15 to 17	15 to 17	(7,569,695,128)	(6,746,877,647)

Cash flow sensitivity analysis for the fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit and loss. Therefore, a change in interest rates at the reporting date would not affect profit and loss account.

30.4.4 *Fair value of financial instruments*

The carrying values of the financial assets and financial liabilities approximate their fair values. Fair value is the amount for which an asset could be exchanged, or a liability settled, between knowledgeable, willing parties in an arm's length transaction.

30.4.5 *Financial Instruments by Category*

Assets as per balance sheet

Loans and receivables		
Deposits	49,185	49,185
Loans to employees	50,888,465	35,496,887
Trade debts	20,232,398,546	16,091,270,684
Loans, advances, deposits, prepayments and other receivables	3,653,668,441	3,061,734,081
Cash and bank balances	6,526,848,518	4,519,517,682

Liabilities as per balance sheet

Financial liabilities measured at amortized cost		
Long term loans	7,569,695,128	5,828,489,993
Consumers' security deposits	5,262,149,439	4,577,687,078
Receipts against deposit works	13,255,784,297	13,593,626,080
Creditors, accrued and other liabilities	31,037,273,786	2,840,016,199
Accrued markup	2,704,134,456	2,002,311,638

30.4.6 *Fair Value estimation*

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3: Inputs for asset or liability that are not based on observable market data (unobservable inputs).

The Company has no financial assets measured at above mentioned levels.

30.4.7 *Currency risk*

Foreign currency risk is the risk that the value of a financial liability will fluctuate due to a change in foreign exchange rates. It arises mainly when payables exist due to transactions entered into foreign currencies.

30.4.8 *Exposure to currency risk*

The Company is not exposed to any currency risk at the reporting date.

30.5 Capital management

The objective of the Company when managing capital is to safeguard its ability to continue as a going concern. The Company is not exposed to any external capital requirement. As public interest entity financial support is available to the company from Federal Government and WAPDA in the form of delayed settlement of CPPA against electricity purchase, tariff revision and subsidy on purchases.

31. RECLASSIFICATION

31.1 Corresponding figures have been re-arranged and re-classified wherever necessary, for the purpose of comparison.

Re-classified from	*Re-classified to*	*Rupees*
Witholding tax payable	Other receivables	544,838,487
General sales tax receivable from Federal Board of Revenue	Other receivables	8,271,156,258

32. AUTHORIZATION OF FINANCIAL STATEMENTS

These financial statements were approved and authorized by the Board of Directors for issue on _____.

33. FIGURES

Figures have been rounded off to the nearest Rupee.

Chief Executive Officer *Director*

MEPCO **MULTAN ELECTRIC POWER COMPANY LIMITED**

Ph. 061-9220117
PBX: 061-9210380/84
Fax:061-9220116

OFFICE OF THE FINANCE DIRECTOR

22 SEP 2017

No.FDM/BS/Tariff/ 6792

Date: /09/2017

For information & n/a pl.
— DRO/DRg-II
Copy to:
— SAT - I
— SA(Tech)
— DG (M&E)
— LA (LLP) - M/F
25 09 17
c: Chairman
VC/M(M&E)
M(T)
M(LL) - M(CA)

Registrar 8891
Dy No. 25-09-17
Dated

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1,
Islamabad.

Subject: **TWO YEAR TARIFF PETITION FOR FY 2016-17 AND FY 2017-18 – MEPCO (LICENSE # 06 DL/2002)**

Reference: Your letter No.NEPRA/R/TRF-100/MEPCO/15107 dated 31-08-2017.

In pursuance of above reference, please find enclosed MEPCO Tariff Petition for two years: FY 2016-17 and FY 2017-18 under Single Year Tariff Regime after fulfillment of the shortcomings (Para wise compliance attached).

It is requested to kindly admit the petition for determination of Consumer End Tariff of MEPCO for the said test/tariff control period.

Attachment Received

(Imtiaz Ahmed Jigri)
Finance Director

DA/1. Para wise Compliance Report.
2. Bank Draft for Rs.830,121/-
3. Tariff Petition (pages)

EIGHT HUNDRED AND THIRTY ...

ALLIED BANK PSICHEQUE
Payable at any branch in Pakistan

Authorized Signatory
IBS No.

Authorized Signatory
IBS No.

Please do not write below this line.

9865 9450

⑈13224329⑈0140000⑆00017574000 10000⑈010⑈

M&P DOMESTIC MUX 161000843951

AC _____ WT _____
BC _____ PC _____

MULTAN ELECTRIC POWER COMPANY LTD (WAPDA)

FINANCE DEPARTMENT

FDM/Cashier/No. 6720 Date: 22 SEP 2017

M/S National Electric Power Regulatory Authority (NEPRA)
Ataturk Avenue (East) G-5/1,
Islamabad.
Phone. 051-2013200

SUBJECT: ***DEDUCTION CERTIFICATE***

A statement showing the deduction made from your(Tarrif Petition Fee) Bill For The year 2015-16 is given below:

Reference No.	Amount of Bill	LD	Income Tax	20% GST	Payment vide cheque No. & date	Net Amount Paid
	13,680		1,094		729343	12,586
					Dt. 21/09/2017	-
						-
						-
	13,680	-	**1,094**	-		**12,586**

For m/ [illegible] & m/a [illegible]

— DRO/DRG-I
Copy to:
— DRG(Fm)
— m/F

250917

cc: Chairman
m(T)

Assistant Manager Corporate Accounts
(Payments)

Registrar
Dy No. 8885
Dated 25-09-17

RESPONSE OF OBSERVATIONS RAISED BY NEPRA IN MEPCO's TWO YEAR TARIFF PTITION FOR FY 2016-17 AND FY 2017-18

Point No.	Observation	Response
2 (i)	MEPCO has submitted Tariff Petition fee amounting to Rs.817,535/- whereas the present applicable fee for the band of "Above 50MW" valid up to August 31, 2017 is Rs.900,576/-. Therefore, the fee submitted by MEPCO is short by Rs.83,041/-.	Bank draft No.13224329 dated:22.09.2017 for Rs.830,121/- on account of applicable Tariff Petition Fee is enclosed as per following calculation: Applicable Tariff Petition Fee Rs.902,304/- Withholding Tax@8% Rs. 72,183/- Net Amount of Bank Draft **Rs.830,121/-**
2 (ii)	The Petitioner has not submitted the following Forms as required under Part 3 of the Guidelines: a) Form 26 and 26(A) b) Form 27 and 27(A) c) Form 28 and 28(A) d) Form PPP1 – PPP10.	The desired compliance has since been made as narrated below: a) Form 26 and 26(A) duly complete attached as Annex-A. b) Form 27 and 27(A) duly complete attached as Annex-B. c) Form 28 and 28(A) duly complete attached as Annex-C. d) Form PPP1 – PPP10. Not pertain to DISCO (MEPCO).
2 (iii)	The Petitioner has submitted the following Forms incomplete as required under Part 3 of the Guidelines: a) Form 7 b) Form 7(A) c) Form 8.	The needful has been done as detailed hereunder: a) Form 7 & Form 7(A) duly complete already attached with the Tariff Petition. However as per MEPCO stance, all losses are of Transmission & Distribution nature. In order to ascertain administrative losses, contract for study of transmission losses has already been awarded, whereas the contract for study of distribution losses is under the process of award. T&D losses study reports will be submitted to the Authority in due course of time. b) Form 8 duly complete is attached as Annex-D.
2 (iv)	Integrated Generation Transmission and Distribution Plan (IGTDP) has not been submitted by the petitioner.	The IGTDP has since been converted into DIIP and already submitted by MEPCO to NEPRA for approval.
2 (v)	Data regarding Power Purchase Price (PPP) has not been provided by the petitioner.	The information regarding Power Purchase Price (PPP) has already been provided in Form-6 along with the petition, based on historic cost basis.

2 (vi)	The information as to cost of power purchased from CPPA/NTDC, its successor or through other bilateral contract duly approved by NEPRA is not submitted as required under clause 13(c), Part 3 of the Guidelines.	Necessary information as available with MEPCO, as to cost of power purchased from CPPA/NTDC has already been provided in the relevant Form-6.
2 (vii)	The justifications (e.g. cost/benefit analysis and payback periods) for each of the costs recorded in the prescribed formats have not been submitted as required under clause 13 (f), Part 3 of the Guidelines.	The requisite information stands provided in the DIIP already submitted to NEPRA. However, up-dated DIIP will be submitted to the Authority before hearing of the subject petition.
2 (viii)	The Petitioner has not submitted distribution facilities expansion plan, already approved by NEPRA, required improving distribution losses and meeting the prescribed Performance Standards, rehabilitation and system expansion as required under clause 13(g), Part 3 of the Guidelines.	Necessary clarification has since been provided in the DIIP already submitted to NEPRA. However, up-dated DIIP will be submitted to the Authority before hearing of the subject petition.
2 (ix)	The Petitioner has not submitted Average reference monthly fuel cost component, variable O&M component, capacity charge per unit purchased and sold based on a forward rolling 5-year generation plan that is derived from the forward rolling 5-year integrated generation, transmission and distribution expansion plan as required under clause 13(l), Part 3 of the Guidelines.	MEPCO has submitted Tariff Petition for Two Years i.e. 2016-17 & 2017-18 and the relevant information for two years has been provided.
2 (x)	The Petitioner has not submitted the details and explanation of the cause and/or reasons for the distribution and estimated transmission losses as required under clause 13(q), Part 3 of the Guidelines.	The requisite detail and explanation of the cause/reason for the distribution and transmission losses is given hereunder: • Average feeder length of 58KM, • Overloading of distribution transformers and feeders, • Two leg distribution transformers, • Old and deteriorated distribution equipment, • Village electrification and system expansion, • Energy export to other DISCOs.
2 (xi)	The petitioner has not submitted a rolling forward 5-year generation plan (in case of direct purchase) that is derived from the rolling 5-year integrated generation, transmission and distribution expansion plan required under para 7 clause 48 of the Guidelines.	The desired information does not relate to DISCOs (MEPCO).

2 (xii)	The petitioner has not submitted the details and explanations of the causes and/or reasons for the distribution and estimated transmission losses.	Same response as against Sr. No.2 (x) being repetition.
2 (xiii)	The petitioner has not submitted audited/verified and forecasted/ projected technical and eligible non-technical losses.	As per MEPCO stance, all losses are of Transmission & Distribution nature. In order to ascertain administrative losses, contract for study of transmission losses has already been awarded, whereas the contract for study of distribution losses is under the process of award. T&D losses study reports will be submitted to the Authority in due course of time.

FORM - 26

Annex-A

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17

Description	Sales	Sales Mix	Connected Load	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential		-					-		
Up to 50 Units	571	4			4.00		4.39		0.39
For peak load requirement up to 5 kW		-					-		
01-100 Units	3,204	24			9.52		10.45		0.93
101-200 Units	1,306	10			12.00		13.17		1.17
201-300 Units	1,402	11			12.00		13.17		1.17
301-700Units	738	6			15.00		16.47		1.47
Above 700 Units	198	1			16.00		17.56		1.56
For peak load requirement exceeding 5 kW		-					-		
Time of Use (TOU) - Peak	27	0			16.00		17.56		1.56
Time of Use (TOU) - Off-Peak	122	1	661.34		10.50		11.53		1.03
Temporary	0.16	0			16.00		17.56		1.56
Total Residential	**7,567**	**57**	**661**	-		-	-	-	
Commercial - A2		-					-		
Commercial - For peak load requirement up to 5 kW	451.35	3	14		16.00		17.56	-	1.56
Commercial (<100)		-		400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-		400	16.00	500	17.56	100.00	1.56
Regular	0.30	0	467	400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	91	1	0	400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	298	2	1086492.05	400	10.50	500	11.53	100.00	1.03
Temporary	6	0			16.00		17.56		1.56
Total Commercial	**846**	**6**	**1,086,973**				-		
Industrial		-					-		
B1	38	0	11		13.50		14.82		1.32
B1 (b) (Peak)	60	0	0		16.00		17.56		1.56
B1 (b) (Off-Peak)	235	2	2394720.35		10.50		11.53		1.03
B2	0.11	0	485	400	13.00	500	14.27		1.27
B2 - TOU (Peak)	203	2	0	400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	782	6	2772040.06	400	10.30	500	11.31		1.01
B3 - TOU (Peak)	122	1	0	380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	554	4	1155118.4	380	10.20	450	11.20		1.00
B4 - TOU (Peak)	44	0	0	360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	248	2	464391	360	10.10	430	11.09		0.99
Temporary	3	0	0		13.50		14.82		1.32
Total Industrial	**2,290**	**17**	**6,786,766**				-	-	
Bulk		-					-		
C1(a) Supply at 400 Volts - up to 5 kW	0.1	0	394		14.00		15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	1.4	0	343	400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	10	0	0	400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	29	0	54884.95	400	10.50	500	11.53		1.03
C2 Supply at 11 kV	1.2	0	141000.00%	380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	45	0	0	380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	129	1	179082	380	10.30	450	11.31		1.01
C3 Supply above 11 kV	-	-	0.00%	360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	5.64	0	0	360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	30.69	0	81240	360	10.20	430	11.20		1.00
Total Single Point Supply	**252**	**2**	**317,354**				-	-	
Agricultural Tube-wells - Tariff D		-					-		
D1 Scarp	2	0	39	400	13.50	300	14.82		1.32
D2 (49,52)	1	0	9485.26	200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0	4167.85	200	13.00	300	14.27		
D-1B (45) Peak	18	0	0	200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	115	1	404079	200	10.20	300	11.20		
D-1B (50,51,53) T Peak	103	1	278	200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	212	2	1367132.4	200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	322	2	0	200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	1,500	11	7199707.36	200	10.20	300	11.20		
D-1B (54) T Peak	-	-	0	380	-	380	-	-	-
D-1B (54) T Off Peak-1	-	-	0	380	-	380	-	-	-
D-1B (54) T Off Peak-2	-	-	0	360	-	360	-	-	-
Total Agricultural	**2,271**	**17**	**8,984,889**				-		
Public Lighting G	20	0			14.00		15.37		1.37
Residential Colonies H	7	0			14.00		15.37		1.37
Special Contracts - Tariff K (AJK)	0	0					-		
Time of Use (TOU) - Peak		-					-		
Time of Use (TOU) - Off-Peak		-					-		
Railway TractionTraction - 1		-			14.00		15.37		1.37
Co-Genration-J		-					-		
Grand Total	**13,254**	**100.00**	**17,176,643**	-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17

Description	Sales	Sales Mix	Connected Load	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	570.52	4.30	-	-	2,282.09	-	2,505	-	223
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-
01-100 Units	3,203.76	24.17	-	-	30,499.77	-	33,483	-	2,983
101-200 Units	1,306.10	9.85	-	-	15,673.15	-	17,206	-	1,533
201-300 Units	1,402.22	10.58	-	-	16,827	-	18,472	-	1,646
301-700Units	737.63	5.57	-	-	11,064	-	12,147	-	1,082
Above 700 Units	197.96	1.49	-	-	3,167	-	3,477	-	310
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	27.38	0.21	-	-	438	-	481	-	43
Time of Use (TOU) - Off-Peak	121.70	0.92	661.34	-	1,278	-	1,403	-	125
Temporary	0.16	0.00	-	-	3	-	3	-	0
Total Residential	**7,567.43**	**57.10**	**661.34**	**-**	**81,232.06**	**-**	**89,177.52**	**-**	**7,945.46**
Commercial - A2	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	451.35	3.41	14.00	-	7,222	-	7,928	-	706
Commercial (<100)	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Regular	0.30	0.00	467.00	0	4	0.23	5	0	0
Time of Use (TOU) - Peak (A-2)	90.79	0.68	-	-	1,453	-	1,595	-	142
Time of Use (TOU) - Off-Peak (Temp)	297.76	2.25	1,086,492.05	435	3,126	543.25	3,432	109	306
Temporary	5.87	0.04	-	-	94	-	103	-	9
Total Commercial	**846.06**	**6.38**	**1,086,973.05**	**434.78**	**11,898.75**	**543.48**	**13,062.59**	**108.70**	**1,163.84**
Industrial	-	-	-	-	-	-	-	-	-
B1	38.35	0.29	11.00	-	518	-	568	-	51
B1 - TOU (Peak)	60.07	0.45	-	-	961	-	1,055	-	94
B1 - TOU (Off-peak)	234.79	1.77	2,394,720.35	-	2,465	-	2,706	-	241
B2	0.11	0.00	485.00	0	1	0.24	2	0	0
B2 - TOU (Peak)	202.92	1.53	-	-	3,247	-	3,564	-	318
B2 - TOU (Off-peak)	781.96	5.90	2,772,040.06	1,109	8,054	1,386.02	8,842	277	788
B3 - TOU (Peak)	121.68	0.92	-	-	1,947	-	2,137	-	190
B3 - TOU (Off-peak)	554.38	4.18	1,155,118.40	439	5,655	519.80	6,208	81	553
B4 - TOU (Peak)	44.08	0.33	-	-	705	-	774	-	69
B4 - TOU (Off-peak)	247.92	1.87	464,391.00	167	2,504	199.69	2,749	33	245
Temporary	3.39	0.03	-	-	46	-	50	-	4
Total Industrial	**2,290**	**17**	**6,786,766**	**1,715**	**26,103**	**2,106**	**28,656**	**391**	**2,553**
Bulk	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.09	0.00	394.00	-	1	-	1	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	1.36	0.01	343.00	0	18	0.17	20	0	2
Time of Use (TOU) - Peak	10.02	0.08	-	-	160	-	176	-	16
Time of Use (TOU) - Off-Peak	29.31	0.22	54,884.95	22	308	27.44	338	5	30
C2 Supply at 11 kV	1.21	0.01	1,410.00	1	16	0.63	18	0	2
Time of Use (TOU) - Peak	44.69	0.34	-	-	715	-	785	-	70
Time of Use (TOU) - Off-Peak	129.16	0.97	179,082.00	68	1,330	80.59	1,461	13	130
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5.84	0.04	-	-	94	-	103	-	9
Time of Use (TOU) - Off-Peak	30.69	0.23	81,240.00	29	313	34.93	344	6	31
Total Single Point Supply	**252**	**2**	**317,354**	**120**	**2,956**	**144**	**3,245**	**24**	**289**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-
D1 Scarp	1.80	0.01	39.00	0	24	0.01	27	(0)	2
D2 (49,52)	1	0	9,485	2	7	3	8.15	1	0.73
D2 (49,52) - Sub	0	0	4,168	1	4	1	4.79	0	0.43
D-1B (45) Peak	18	0	-	-	281	-	308.80	-	27.51
D-1B (45) Off Peak	115	1	404,079	81	1,173	121	1,287.40	40	114.70
D-1B (50,51,53) T Peak	103	1	278	0	1,650	0	1,811.22	0	161.37
D-1B (50,51,53) T Off Peak	212	2	1,367,132	273	2,158	410	2,369.62	137	211.13
D-1B (50,51,53) T Peak - SUB	322	2	-	-	5,146	-	5,649.41	-	503.35
D-1B (50,51,53) T Off Peak - SUB	1,500	11	7,199,707	1,440	15,295	2,160	16,791.54	720	1,496.08
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-
Total Agricultural	**2,271**	**17**	**8,984,889**	**1,797**	**25,740**	**2,695**	**28,258**	**898**	**2,518**
Public Lighting G	20	0	-	-	276	-	303	-	27
Residential Colonies H	7	0	-	-	95	-	104	-	9
Special Contracts - Tariff K (AJK)	0	0	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-
Grand Total	**13,254**	**100**	**17,176,643**	**4,067**	**148,300**	**5,488**	**162,806**	**1,422**	**14,506**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - Ist Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	126	4.30	-		-	4.00	-	4.39	-	0.39
For peak load requirement up to 5 kW	-	-	-		-	-	-	-	-	-
01-100 Units	788	24.17	-		-	9.52	-	10.45	-	0.93
101-200 Units	406	9.85	-		-	12.00	-	13.17	-	1.17
201-300 Units	577	10.58	-		-	12.00	-	13.17	-	1.17
301-700Units	351	5.57	-		-	15.00	-	16.47	-	1.47
Above 700 Units	84	1.49	-		-	16.00	-	17.56	-	1.56
For peak load requirement exceeding 5 kW	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	11	0.21	-		-	16.00	-	17.56	-	1.56
Time of Use (TOU) - Off-Peak	37	0.92	25		-	10.50	-	11.53	-	1.03
Temporary	0	0.00	-		-	16.00	-	17.56	-	1.56
Total Residential	**2,379**	**57.10**	**25**		-	-	-	-	-	-
Commercial - A2	-	-	-		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	138	3.41	14		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-	-		400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-		400	16.00	500	17.56	100.00	1.56
Regular	0	0.00	108		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	42	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	67	2.25	298,780		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04	-		-	16.00	-	17.56	-	1.56
Total Commercial	**248**	**6.38**	**298,902**		-	-	-	-	-	-
Industrial	-	-	-		-	-	-	-	-	-
B1	10	0.29	-		-	13.50	-	14.82	-	1.32
B1 (b) (Peak)	30	0.45	-		-	16.00	-	17.56	-	1.56
B1 (b) (Off-Peak)	49	1.77	506,675		-	10.50	-	11.53	-	1.03
B2	0	0.00	223		400	13.00	500	14.27	100	1.27
B2 - TOU (Peak)	99	1.53	-		400	16.00	500	17.56	100	1.56
B2 - TOU (Off-peak)	157	5.90	642,863		400	10.30	500	11.31	100	1.01
B3 - TOU (Peak)	55	0.92	-		380	16.00	450	17.56	70	1.56
B3 - TOU (Off-peak)	99	4.18	270,844		380	10.20	450	11.20	70	1.00
B4 - TOU (Peak)	13	0.33	-		360	16.00	430	17.56	70	1.56
B4 - TOU (Off-peak)	51	1.87	110,811		360	10.10	430	11.09	70	0.99
Temporary	3	0.03	-		-	13.50	-	14.82	-	1.32
Total Industrial	**565**	**17.28**	**1,531,417**		-	-	-	-	-	-
Bulk	-	-	-		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	78		-	14.00	-	15.37	-	1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0	0.01	134		400	13.50	500	14.82	100	1.32
Time of Use (TOU) - Peak	6	0.08	-		400	16.00	500	17.56	100	1.56
Time of Use (TOU) - Off-Peak	6	0.22	16,763		400	10.50	500	11.53	100	1.03
C2 Supply at 11 kV	0	0.01	511		380	13.30	450	14.60	70	1.30
Time of Use (TOU) - Peak	24	0.34	-		380	16.00	450	17.56	70	1.56
Time of Use (TOU) - Off-Peak	34	0.97	66,034		380	10.30	450	11.31	70	1.01
C3 Supply above 11 kV	-	-	-		360	13.20	430	14.49	70	1.29
Time of Use (TOU) - Peak	2	0.04	-		360	16.00	430	17.56	70	1.56
Time of Use (TOU) - Off-Peak	9	0.23	24,192		360	10.20	430	11.20	70	1.00
Total Single Point Supply	**81**	**1.90**	**107,712**		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	-		-	-	-	-	-	-
D1 Scarp	1	0.01	11		400	13.50	300	14.82	(100)	1.32
D2 (49,52)	0	0.00	3,071		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	512		200	13.00	300	14.27	100	1.27
D-1B (45) Peak	7	0.13	-		200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	27	0.87	95,034		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak	90	0.78	278		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak	177	1.60	789,410		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak - SUB	122	2.43	-		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak - SUB	221	11.31	961,535		200	10.20	300	11.20	100	1.00
D-1B (54) T Peak	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-1	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-2	-	-	-		360	-	360	-	-	-
Total Agricultural	**644**	**17.14**	**1,849,851**		-	-	-	-	-	-
Public Lighting G	4	0.15	-		-	14.00	-	15.37	-	1.37
Residential Colonies H	2	0.05	-		-	14.00	-	15.37	-	1.37
Special Contracts - Tariff K (AJK)	0	0.00	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-		-	14.00	-	15.37	-	1.37
Co-Genration-J	-	-	-		-	-	-	-	-	-
Grand Total	**3,924**	**100**	**3,787,906**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - Ist Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	126.43	4.30	-	-	-	506	-	555	-	49
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	787.51	24.17	-	-	-	7,497	-	8,230	-	733
101-200 Units	405.80	9.85	-	-	-	4,870	-	5,346	-	476
201-300 Units	576.60	10.58	-	-	-	6,919	-	7,596	-	677
301-700Units	351.21	5.57	-	-	-	5,268	-	5,783	-	515
Above 700 Units	84.38	1.49	-	-	-	1,350	-	1,482	-	132
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	10.54	0.21	-	-	-	169	-	185	-	16
Time of Use (TOU) - Off-Peak	36.84	0.92	25	-	-	387	-	425	-	38
Temporary	0.04	0.00	-	-	-	1	-	1	-	0
Total Residential	**2,379.33**	**57.10**	**25**	**-**	**-**	**26,966**	**-**	**29,603**	**-**	**2,638**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	137.64	3.41	14	-	-	2,202	-	2,418	-	215
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.09	0.00	108	-	0	1	0	1	0	0
Time of Use (TOU) - Peak (A-2)	41.50	0.68	-	-	-	664	-	729	-	65
Time of Use (TOU) - Off-Peak (Temp)	67.12	2.25	298,780	-	120	705	149	774	30	69
Temporary	1.42	0.04	-	-	-	23	-	25	-	2
Total Commercial	**247.77**	**6.38**	**298,902**	**-**	**120**	**3,595**	**149**	**3,947**	**30**	**352**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	10.08	0.29	-	-	-	136	-	149	-	13
B1 - TOU (Peak)	29.55	0.45	-	-	-	473	-	519	-	46
B1 - TOU (Off-peak)	48.87	1.77	506,675	-	-	513	-	563	-	50
B2	0.03	0.00	223	-	0	0	0	0	0	0
B2 - TOU (Peak)	98.52	1.53	-	-	-	1,576	-	1,730	-	154
B2 - TOU (Off-peak)	157.00	5.90	642,863	-	257	1,617	321	1,775	64	158
B3 - TOU (Peak)	55.49	0.92	-	-	-	888	-	975	-	87
B3 - TOU (Off-peak)	98.87	4.18	270,844	-	103	1,008	122	1,107	19	99
B4 - TOU (Peak)	12.57	0.33	-	-	-	201	-	221	-	20
B4 - TOU (Off-peak)	51.38	1.87	110,811	-	40	519	48	570	8	51
Temporary	2.98	0.03	-	-	-	40	-	44	-	4
Total Industrial	**565**	**17**	**1,531,417**	**-**	**400**	**6,972**	**491**	**7,654**	**91**	**682**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00	78	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.32	0.01	134	-	0	4	0	5	0	0
Time of Use (TOU) - Peak	5.61	0.08	-	-	-	90	-	99	-	9
Time of Use (TOU) - Off-Peak	6.04	0.22	16,763	-	7	63	8	70	2	6
C2 Supply at 11 kV	0.40	0.01	511	-	0	5	0	6	0	1
Time of Use (TOU) - Peak	24.11	0.34	-	-	-	386	-	424	-	38
Time of Use (TOU) - Off-Peak	33.81	0.97	66,034	-	25	348	30	382	5	34
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.66	0.04	-	-	-	27	-	29	-	3
Time of Use (TOU) - Off-Peak	9.15	0.23	24,192	-	9	93	10	102	2	9
Total Single Point Supply	**81**	**2**	**107,712**	**-**	**41**	**1,017**	**49**	**1,117**	**8**	**99**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.55	0.01	11	-	0	7	0	8	(0)	1
D2 (49,52)	0	0	3,071	-	1	2	1	2	0	0.19
D2 (49,52) - Sub	0	0	512	-	0	1	0	1	0	0.06
D-1B (45) Peak	7	0	-	-	-	107	-	117	-	10.46
D-1B (45) Off Peak	27	1	95,034	-	19	275	29	302	10	26.91
D-1B (50,51,53) T Peak	90	1	278	-	0	1,444	0	1,585	0	141.22
D-1B (50,51,53) T Off Peak	177	2	789,410	-	158	1,801	237	1,977	79	176.15
D-1B (50,51,53) T Peak - SUB	122	2	-	-	-	1,947	-	2,137	-	190.41
D-1B (50,51,53) T Off Peak - SUB	221	11	961,535	-	192	2,253	288	2,474	96	220.40
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**644**	**17**	**1,849,851**	**-**	**370**	**7,837**	**555**	**8,603**	**185**	**767**
Public Lighting G	4	0.15	-	-	-	59	-	65	-	6
Residential Colonies H	2	0.05	-	-	-	33	-	36	-	3
Special Contracts - Tariff K (AJK)	0	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**3,924**	**100**	**3,787,906**	**-**	**930**	**46,479**	**1,244**	**51,025**	**314**	**4,546**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - 2nd Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	121	4.30	-		-	4.00	-	4.39	-	0.39
For peak load requirement up to 5 kW	-	-	-		-	-	-	-	-	-
01-100 Units	793	24.17	-		-	9.52	-	10.45	-	0.93
101-200 Units	279	9.85	-		-	12.00	-	13.17	-	1.17
201-300 Units	221	10.58	-		-	12.00	-	13.17	-	1.17
301-700Units	98	5.57	-		-	15.00	-	16.47	-	1.47
Above 700 Units	23	1.49	-		-	16.00	-	17.56	-	1.56
For peak load requirement exceeding 5 kW	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0.21	-		-	16.00	-	17.56	-	1.56
Time of Use (TOU) - Off-Peak	26	0.92	417		-	10.50	-	11.53	-	1.03
Temporary	(0)	0.00	-		-	16.00	-	17.56	-	1.56
Total Residential	**1,565**	**57.10**	**417**		-	-	-	-	-	-
Commercial - A2	-	-	-		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	99	3.41	-		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-	-		400	16.00	500	17.56	100.00	1.56
For peak load requirement exceeding 5 kW	-	-	-		400	16.00	500	17.56	100.00	1.56
Regular	0	0.00	120		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	16	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp	74	2.25	287,953		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04	-		-	16.00	-	17.56	-	1.56
Total Commercial	**190**	**6.38**	**288,073**		-	-	-	-	-	-
Industrial	-	-	-		-	-	-	-	-	-
B1	10	0.29	11		-	13.50	-	14.82	-	1.32
B1 (b) (Peak)	10	0.45	-		-	16.00	-	17.56	-	1.56
B1 (b) (Off-Peak)	62	1.77	757,789		-	10.50	-	11.53	-	1.03
B2	0	0.00	69		400	13.00	500	14.27	100	1.27
B2 - TOU (Peak)	45	1.53	-		400	16.00	500	17.56	100	1.56
B2 - TOU (Off-peak)	248	5.90	907,034		400	10.30	500	11.31	100	1.01
B3 - TOU (Peak)	23	0.92	-		380	16.00	450	17.56	70	1.56
B3 - TOU (Off-peak)	146	4.18	298,460		380	10.20	450	11.20	70	1.00
B4 - TOU (Peak)	10	0.33	-		360	16.00	430	17.56	70	1.56
B4 - TOU (Off-peak)	79	1.87	112,280		360	10.10	430	11.09	70	0.99
Temporary	0	0.03	-		-	13.50	-	14.82	-	1.32
Total Industrial	**633**	**17.28**	**2,075,643**		-	-	-	-	-	-
Bulk	-	-	-		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	126		-	14.00	-	15.37	-	1.37
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	91		400	13.50	500	14.82	100	1.32
Time of Use (TOU) - Peak	1	0.08	-		400	16.00	500	17.56	100	1.56
Time of Use (TOU) - Off-Peak	7	0.22	13,631		400	10.50	500	11.53	100	1.03
C2 Supply at 11 kV	0	0.01	337		380	13.30	450	14.60	70	1.30
Time of Use (TOU) - Peak	6	0.34	-		380	16.00	450	17.56	70	1.56
Time of Use (TOU) - Off-Peak	27	0.97	48,398		380	10.30	450	11.31	70	1.01
C3 Supply above 11 kV	-	-	-		360	13.20	430	14.49	70	1.29
Time of Use (TOU) - Peak	1	0.04	-		360	16.00	430	17.56	70	1.56
Time of Use (TOU) - Off-Peak	7	0.23	18,264		360	10.20	430	11.20	70	1.00
Total Single Point Supply	**50**	**1.90**	**80,847**		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	-		-	-	-	-	-	-
D1 Scarp	0	0.01	-		400	13.50	300	14.82	(100)	1.32
D2 (49,52)	0	0.00	2,221		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	1,232		200	13.00	300	14.27	100	1.27
D-1B (45) Peak	4	0.13	-		200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	29	0.87	117,055		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak	7	0.78	-		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak	26	1.60	403,508		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak - SUB	58	2.43	-		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak - SUB	350	11.31	2,489,947		200	10.20	300	11.20	100	1.00
D-1B (54) T Peak	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-1	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-2	-	-	-		360	-	360	-	-	-
Total Agricultural	**474**	**17.14**	**3,013,963**		-	-	-	-	-	-
Public Lighting G	5	0.15	-		-	14.00	-	15.37	-	1.37
Residential Colonies H	1	0.05	-		-	14.00	-	15.37	-	1.37
Special Contracts - Tariff K (AJK)	0	0.00	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-		-	14.00	-	15.37	-	1.37
Co-Genration-J	-	-	-		-	-	-	-	-	-
Grand Total	**2,918**	**100.00**	**5,458,944**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - 2nd Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	120.92	4.30	-	-	-	484	-	531	-	47
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	793.16	24.17	-	-	-	7,551	-	8,289	-	739
101-200 Units	278.89	9.85	-	-	-	3,347	-	3,674	-	327
201-300 Units	220.60	10.58	-	-	-	2,647	-	2,906	-	259
301-700Units	97.80	5.57	-	-	-	1,467	-	1,610	-	143
Above 700 Units	22.93	1.49	-	-	-	367	-	403	-	36
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5.23	0.21	-	-	-	84	-	92	-	8
Time of Use (TOU) - Off-Peak	25.60	0.92	417.00	-	-	269	-	295	-	26
Temporary	(0.04)	0.00	-	-	-	(1)	-	(1)	-	(0)
Total Residential	**1,565.10**	**57.10**	**417.00**	**-**	**-**	**16,214**	**-**	**17,800**	**-**	**1,585.95**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	98.80	3.41	-	-	-	1,581	-	1,735	-	155
Commercial (<100) Commercial (<20 Kw) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.07	0.00	120.00	-	0	1	0	1	0	0
Time of Use (TOU) - Peak (A-2)	16.00	0.68	-	-	-	256	-	281	-	25
Time of Use (TOU) - Off-Peak (Tem	73.69	2.25	287,953.03	-	115	774	144	849	29	76
Temporary	1.32	0.04	-	-	-	21	-	23	-	2
Total Commercial	**189.87**	**6.38**	**288,073.03**	**-**	**115**	**2,633**	**144**	**2,890**	**28.81**	**257.49**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	9.70	0.29	11.00	-	-	131	-	144	-	13
B1 - TOU (Peak)	9.59	0.45	-	-	-	153	-	168	-	15
B1 - TOU (Off-peak)	62.25	1.77	757,789.23	-	-	654	-	718	-	64
B2	0.01	0.00	69.00	-	0	0	0	0	0	0
B2 - TOU (Peak)	45.20	1.53	-	-	-	723	-	794	-	71
B2 - TOU (Off-peak)	248.48	5.90	907,034.39	-	363	2,559	454	2,810	91	250
B3 - TOU (Peak)	22.59	0.92	-	-	-	361	-	397	-	35
B3 - TOU (Off-peak)	145.71	4.18	298,459.60	-	113	1,486	134	1,632	21	145
B4 - TOU (Peak)	10.13	0.33	-	-	-	162	-	178	-	16
B4 - TOU (Off-peak)	78.86	1.87	112,280.00	-	40	796	48	874	8	78
Temporary	0.35	0.03	-	-	-	5	-	5	-	0
Total Industrial	**633**	**17**	**2,075,643**	**-**	**517**	**7,032**	**636**	**7,719**	**119**	**688**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00	126.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.32	0.01	91.00	-	0	4	0	5	0	0
Time of Use (TOU) - Peak	1.38	0.08	-	-	-	22	-	24	-	2
Time of Use (TOU) - Off-Peak	7.01	0.22	13,631.45	-	5	74	7	81	1	7
C2 Supply at 11 kV	0.28	0.01	337.00	-	0	4	0	4	0	0
Time of Use (TOU) - Peak	6.31	0.34	-	-	-	101	-	111	-	10
Time of Use (TOU) - Off-Peak	26.80	0.97	48,398.00	-	18	276	22	303	3	27
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.33	0.04	-	-	-	21	-	23	-	2
Time of Use (TOU) - Off-Peak	6.69	0.23	18,264.00	-	7	68	8	75	1	7
Total Single Point Supply	**50**	**2**	**80,847**	**-**	**31**	**571**	**37**	**626**	**6**	**56**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.47	0.01	-	-	-	6	-	7	-	1
D2 (49,52)	0	0	2,221	-	0	2	1	2	0	0.15
D2 (49,52) - Sub	0	0	1,232	-	0	2	0	2	0	0.15
D-1B (45) Peak	4	0	-	-	-	60	-	66	-	5.87
D-1B (45) Off Peak	29	1	117,055	-	23	295	35	324	12	28.83
D-1B (50,51,53) T Peak	7	1	-	-	-	113	-	124	-	11.05
D-1B (50,51,53) T Off Peak	26	2	403,508	-	81	261	121	287	40	25.56
D-1B (50,51,53) T Peak - SUB	58	2	-	-	-	935	-	1,026	-	91.41
D-1B (50,51,53) T Off Peak - SUB	350	11	2,489,947	-	498	3,566	747	3,915	249	348.83
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**474**	**17**	**3,013,963**	**-**	**603**	**5,239**	**904**	**5,752**	**301**	**512**
Public Lighting G	5	0.15	-	-	-	67	-	74	-	7
Residential Colonies H	1	0.05	-	-	-	20	-	22	-	2
Special Contracts - Tariff K (AJK)	0	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**2,918**	**100**	**5,458,944**	**-**	**1,265**	**31,775**	**1,721**	**34,883**	**456**	**3,108**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - 3rd Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	206	4.30	-		-	4.00	-	4.39	-	0.39
For peak load requirement up to 5 kW	-	-	-		-	-	-	-	-	-
01-100 Units	682	24.17	-		-	9.52	-	10.45	-	0.93
101-200 Units	168	9.85	-		-	12.00	-	13.17	-	1.17
201-300 Units	89	10.58	-		-	12.00	-	13.17	-	1.17
301-700Units	48	5.57	-		-	15.00	-	16.47	-	1.47
Above 700 Units	34	1.49	-		-	16.00	-	17.56	-	1.56
For peak load requirement exceeding 5 kW	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.21	-		-	16.00	-	17.56	-	1.56
Time of Use (TOU) - Off-Peak	21	0.92	72		-	10.50	-	11.53	-	1.03
Temporary	0	0.00	-		-	16.00	-	17.56	-	1.56
Total Residential	**1,252**	**57.10**	**72**		-	-	-	-	-	-
Commercial - A2	-	-	-		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	79	3.41	-		-	16.00	-	17.56	-	1.56
Commercial (<100) Commercial (<20 Kw)	-	-	-		400	16.00	500	17.56	100.00	1.56
For peak load requirement exceeding 5 kW	-	-	-		400	16.00	500	17.56	100.00	1.56
Regular	0	0.00	86		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	14	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Ten	66	2.25	246,979		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04	-		-	16.00	-	17.56	-	1.56
Total Commercial	**161**	**6.38**	**247,065**		-	-	-	-	-	-
Industrial	-	-	-		-	-	-	-	-	-
B1	9	0.29	-		-	13.50	-	14.82	-	1.32
B1 (b) (Peak)	10	0.45	-		-	16.00	-	17.56	-	1.56
B1 (b) (Off-Peak)	57	1.77	612,083		-	10.50	-	11.53	-	1.03
B2	0	0.00	161		400	13.00	500	14.27	100	1.27
B2 - TOU (Peak)	28	1.53	-		400	16.00	500	17.56	100	1.56
B2 - TOU (Off-peak)	161	5.90	630,980		400	10.30	500	11.31	100	1.01
B3 - TOU (Peak)	25	0.92	-		380	16.00	450	17.56	70	1.56
B3 - TOU (Off-peak)	174	4.18	319,623		380	10.20	450	11.20	70	1.00
B4 - TOU (Peak)	11	0.33	-		360	16.00	430	17.56	70	1.56
B4 - TOU (Off-peak)	65	1.87	118,840		360	10.10	430	11.09	70	0.99
Temporary	0	0.03	-		-	13.50	-	14.82	-	1.32
Total Industrial	**539**	**17.28**	**1,681,687**		-	-	-	-	-	-
Bulk	-	-	-		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	100		-	14.00	-	15.37	-	1.37
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	96		400	13.50	500	14.82	100	1.32
Time of Use (TOU) - Peak	1	0.08	-		400	16.00	500	17.56	100	1.56
Time of Use (TOU) - Off-Peak	7	0.22	12,424		400	10.50	500	11.53	100	1.03
C2 Supply at 11 kV	0	0.01	170		380	13.30	450	14.60	70	1.30
Time of Use (TOU) - Peak	6	0.34	-		380	16.00	450	17.56	70	1.56
Time of Use (TOU) - Off-Peak	25	0.97	35,730		380	10.30	450	11.31	70	1.01
C3 Supply above 11 kV	-	-	-		360	13.20	430	14.49	70	1.29
Time of Use (TOU) - Peak	1	0.04	-		360	16.00	430	17.56	70	1.56
Time of Use (TOU) - Off-Peak	6	0.23	17,088		360	10.20	430	11.20	70	1.00
Total Single Point Supply	**47**	**1.90**	**65,608**		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	-		-	-	-	-	-	-
D1 Scarp	0	0.01	28		400	13.50	300	14.82	(100)	1.32
D2 (49,52)	0	0.00	2,193		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	1,169		200	13.00	300	14.27	100	1.27
D-1B (45) Peak	3	0.13	-		200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	26	0.87	105,334		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak	3	0.78	-		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak	10	1.60	118,506		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak - SUB	62	2.43	-		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak - SUB	424	11.31	2,154,834		200	10.20	300	11.20	100	1.00
D-1B (54) T Peak	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-1	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-2	-	-	-		360	-	360	-	-	-
Total Agricultural	**528**	**17.14**	**2,382,064**		-	-	-	-	-	-
Public Lighting G	6	0.15	-		-	14.00	-	15.37	-	1.37
Residential Colonies H	1	0.05	-		-	14.00	-	15.37	-	1.37
Special Contracts - Tariff K (AJK)	0	0.00	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-		-	14.00	-	15.37	-	1.37
Co-Genration-J	-	-	-		-	-	-	-	-	-
Grand Total	**2,534**	**100.00**	**4,376,496**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - 3rd Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	206.10	4.30	-	-	-	824	-	905	-	81
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	681.83	24.17	-	-	-	6,491	-	7,126	-	635
101-200 Units	167.76	9.85	-	-	-	2,013	-	2,210	-	197
201-300 Units	88.93	10.58	-	-	-	1,067	-	1,172	-	104
301-700Units	47.56	5.57	-	-	-	713	-	783	-	70
Above 700 Units	34.29	1.49	-	-	-	549	-	602	-	54
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.43	0.21	-	-	-	71	-	78	-	7
Time of Use (TOU) - Off-Peak	20.69	0.92	72.00	-	-	217	-	239	-	21
Temporary	0.05	0.00	-	-	-	1	-	1	-	0
Total Residential	**1,251.63**	**57.10**	**72.00**	**-**	**-**	**11,947**	**-**	**13,115**	**-**	**1,168.51**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	78.91	3.41	-	-	-	1,263	-	1,386	-	123
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.06	0.00	86.00	-	0	1	0	1	0	0
Time of Use (TOU) - Peak (A-2)	14.34	0.68	-	-	-	229	-	252	-	22
Time of Use (TOU) - Off-Peak (Ten	66.34	2.25	246,978.69	-	99	697	123	765	25	68
Temporary	1.46	0.04	-	-	-	23	-	26	-	2
Total Commercial	**161.12**	**6.38**	**247,064.69**	**-**	**99**	**2,213**	**124**	**2,429**	**24.71**	**216.45**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	8.50	0.29	-	-	-	115	-	126	-	11
B1 - TOU (Peak)	10.05	0.45	-	-	-	161	-	177	-	16
B1 - TOU (Off-peak)	56.71	1.77	612,082.56	-	-	595	-	654	-	58
B2	0.01	0.00	161.00	-	0	0	0	0	0	0
B2 - TOU (Peak)	27.68	1.53	-	-	-	443	-	486	-	43
B2 - TOU (Off-peak)	161.35	5.90	630,980.32	-	252	1,662	315	1,824	63	163
B3 - TOU (Peak)	25.45	0.92	-	-	-	407	-	447	-	40
B3 - TOU (Off-peak)	173.67	4.18	319,623.00	-	121	1,771	144	1,945	22	173
B4 - TOU (Peak)	10.93	0.33	-	-	-	175	-	192	-	17
B4 - TOU (Off-peak)	64.54	1.87	118,840.00	-	43	652	51	716	8	64
Temporary	0.03	0.03	-	-	-	0	-	0	-	0
Total Industrial	**539**	**17**	**1,681,687**	**-**	**417**	**5,982**	**511**	**6,567**	**94**	**585**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.03	0.00	100.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.35	0.01	96.00	-	0	5	0	5	0	0
Time of Use (TOU) - Peak	1.24	0.08	-	-	-	20	-	22	-	2
Time of Use (TOU) - Off-Peak	6.65	0.22	12,424.00	-	5	70	6	77	1	7
C2 Supply at 11 kV	0.20	0.01	170.00	-	0	3	0	3	0	0
Time of Use (TOU) - Peak	5.68	0.34	-	-	-	91	-	100	-	9
Time of Use (TOU) - Off-Peak	25.40	0.97	35,730.00	-	14	262	16	287	3	26
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.32	0.04	-	-	-	21	-	23	-	2
Time of Use (TOU) - Off-Peak	6.50	0.23	17,088.00	-	6	66	7	73	1	6
Total Single Point Supply	**47**	**2**	**65,608**	**-**	**25**	**537**	**30**	**590**	**5**	**53**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.42	0.01	28.00	-	0	6	0	6	(0)	1
D2 (49,52)	0	0	2,193	-	0	0	1	0	0	0.04
D2 (49,52) - Sub	0	0	1,169	-	0	1	0	1	0	0.09
D-1B (45) Peak	3	0	-	-	-	53	-	58	-	5.14
D-1B (45) Off Peak	26	1	105,334	-	21	266	32	292	11	26.05
D-1B (50,51,53) T Peak	3	1	-	-	-	42	-	46	-	4.11
D-1B (50,51,53) T Off Peak	10	2	118,506	-	24	99	36	108	12	9.65
D-1B (50,51,53) T Peak - SUB	62	2	-	-	-	998	-	1,096	-	97.66
D-1B (50,51,53) T Off Peak - SUB	424	11	2,154,834	-	431	4,320	646	4,743	215	422.58
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**528**	**17**	**2,382,064**	**-**	**476**	**5,785**	**715**	**6,351**	**238**	**566**
Public Lighting G	6	0.15	-	-	-	83	-	91	-	8
Residential Colonies H	1	0.05	-	-	-	15	-	17	-	1
Special Contracts - Tariff K (AJK)	0	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**2,534**	**100**	**4,376,496**	**-**	**1,017**	**26,561**	**1,378**	**29,160**	**362**	**2,598**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - 4th Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	117	4.30	-		-	4.00	-	4.39	-	0.39
For peak load requirement up to 5 kW	-	-	-		-	-	-	-	-	-
01-100 Units	941	24.17	-		-	9.52	-	10.45	-	0.93
101-200 Units	454	9.85	-		-	12.00	-	13.17	-	1.17
201-300 Units	516	10.58	-		-	12.00	-	13.17	-	1.17
301-700Units	241	5.57	-		-	15.00	-	16.47	-	1.47
Above 700 Units	56	1.49	-		-	16.00	-	17.56	-	1.56
For peak load requirement exceeding 5 kW	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.21	-		-	16.00	-	17.56	-	1.56
Time of Use (TOU) - Off-Peak	39	0.92	147		-	10.50	-	11.53	-	1.03
Temporary	0	0.00	-		-	16.00	-	17.56	-	1.56
Total Residential	**2,371**	**57.10**	**147**		-	-	-	-	-	-
Commercial - A2	-	-	-		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	136	3.41	-		-	16.00	-	17.56	-	1.56
Commercial (<100) Commercial (<20 kW)	-	-	-		400	16.00	500	17.56	100.00	1.56
For peak load requirement exceeding 5 kW	-	-	-		400	16.00	500	17.56	100.00	1.56
Regular	0	0.00	153		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	19	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	91	2.25	252,781		400	10.50	500	11.53	100.00	1.03
Temporary	2	0.04	-		-	16.00	-	17.56	-	1.56
Total Commercial	**247**	**6.38**	**252,934**		-	-	-	-	-	-
Industrial	-	-	-		-	-	-	-	-	-
B1	10	0.29	-		-	13.50	-	14.82	-	1.32
B1 (b) (Peak)	11	0.45	-		-	16.00	-	17.56	-	1.56
B1 (b) (Off-Peak)	67	1.77	518,173		-	10.50	-	11.53	-	1.03
B2	0	0.00	32		400	13.00	500	14.27	100	1.27
B2 - TOU (Peak)	32	1.53	-		400	16.00	500	17.56	100	1.56
B2 - TOU (Off-peak)	215	5.90	591,162		400	10.30	500	11.31	100	1.01
B3 - TOU (Peak)	18	0.92	-		380	16.00	450	17.56	70	1.56
B3 - TOU (Off-peak)	136	4.18	266,192		380	10.20	450	11.20	70	1.00
B4 - TOU (Peak)	10	0.33	-		360	16.00	430	17.56	70	1.56
B4 - TOU (Off-peak)	53	1.87	122,460		360	10.10	430	11.09	70	0.99
Temporary	0	0.03	-		-	13.50	-	14.82	-	1.32
Total Industrial	**553**	**17.28**	**1,498,019**		-	-	-	-	-	-
Bulk	-	-	-		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	90		-	14.00	-	15.37	-	1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0	0.01	22		400	13.50	500	14.82	100	1.32
Time of Use (TOU) - Peak	2	0.08	-		400	16.00	500	17.56	100	1.56
Time of Use (TOU) - Off-Peak	10	0.22	12,067		400	10.50	500	11.53	100	1.03
C2 Supply at 11 kV	0	0.01	392		380	13.30	450	14.60	70	1.30
Time of Use (TOU) - Peak	9	0.34	-		380	16.00	450	17.56	70	1.56
Time of Use (TOU) - Off-Peak	43	0.97	28,920		380	10.30	450	11.31	70	1.01
C3 Supply above 11 kV	-	-	-		360	13.20	430	14.49	70	1.29
Time of Use (TOU) - Peak	2	0.04	-		360	16.00	430	17.56	70	1.56
Time of Use (TOU) - Off-Peak	8	0.23	21,696		360	10.20	430	11.20	70	1.00
Total Single Point Supply	**74**	**1.90**	**63,187**		-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	-		-	-	-	-	-	-
D1 Scarp	0	0.01	-		400	13.50	300	14.82	(100)	1.32
D2 (49,52)	0	0.00	2,000		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	1,255		200	13.00	300	14.27	100	1.27
D-1B (45) Peak	4	0.13	-		200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	33	0.87	86,655		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak	3	0.78	-		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak	(0)	1.60	55,708		200	10.20	300	11.20	100	1.00
D-1B (50,51,53) T Peak - SUB	79	2.43	-		200	16.00	300	17.56	100	1.56
D-1B (50,51,53) T Off Peak - SUB	505	11.31	1,593,391		200	10.20	300	11.20	100	1.00
D-1B (54) T Peak	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-1	-	-	-		380	-	380	-	-	-
D-1B (54) T Off Peak-2	-	-	-		360	-	360	-	-	-
Total Agricultural	**625**	**17.14**	**1,739,010**		-	-	-	-	-	-
Public Lighting G	5	0.15	-		-	14.00	-	15.37	-	1.37
Residential Colonies H	2	0.05	-		-	14.00	-	15.37	-	1.37
Special Contracts - Tariff K (AJK)	0	0.00	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-		-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-		-	14.00	-	15.37	-	1.37
Co-Genration-J	-	-	-		-	-	-	-	-	-
Grand Total	**3,877**	**100.00**	**3,553,297**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - 4th Quarter

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	117.07	4.30	-	-	-	468	-	514	-	46
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	941.27	24.17	-	-	-	8,961	-	9,837	-	876
101-200 Units	453.64	9.85	-	-	-	5,444	-	5,976	-	532
201-300 Units	516.09	10.58	-	-	-	6,193	-	6,799	-	606
301-700Units	241.06	5.57	-	-	-	3,616	-	3,970	-	354
Above 700 Units	56.37	1.49	-	-	-	902	-	990	-	88
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	7.19	0.21	-	-	-	115	-	126	-	11
Time of Use (TOU) - Off-Peak	38.56	0.92	147.34	-	-	405	-	445	-	40
Temporary	0.11	0.00	-	-	-	2	-	2	-	0
Total Residential	**2,371.37**	**57.10**	**147.34**	**-**	**-**	**26,106**	**-**	**28,659**	**-**	**2,553.44**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	136.01	3.41	-	-	-	2,176	-	2,389	-	213
Commercial (<100) Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.08	0.00	153.00	-	0	1	0	1	0	0
Time of Use (TOU) - Peak (A-2)	18.94	0.68	-	-	-	303	-	333	-	30
Time of Use (TOU) - Off-Peak (Temp)	90.61	2.25	252,780.53	-	101	951	126	1,044	25	93
Temporary	1.67	0.04	-	-	-	27	-	29	-	3
Total Commercial	**247.30**	**6.38**	**252,933.53**	**-**	**101**	**3,458**	**126**	**3,797**	**25.29**	**338.27**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	10.07	0.29	-	-	-	136	-	149	-	13
B1 - TOU (Peak)	10.88	0.45	-	-	-	174	-	191	-	17
B1 - TOU (Off-peak)	66.97	1.77	518,173.24	-	-	703	-	772	-	69
B2	0.06	0.00	32.00	-	0	1	0	1	0	0
B2 - TOU (Peak)	31.53	1.53	-	-	-	504	-	554	-	49
B2 - TOU (Off-peak)	215.13	5.90	591,161.93	-	236	2,216	296	2,433	59	217
B3 - TOU (Peak)	18.14	0.92	-	-	-	290	-	319	-	28
B3 - TOU (Off-peak)	136.12	4.18	266,191.80	-	101	1,388	120	1,524	19	136
B4 - TOU (Peak)	10.45	0.33	-	-	-	167	-	184	-	16
B4 - TOU (Off-peak)	53.15	1.87	122,460.00	-	44	537	53	589	9	53
Temporary	0.00	0.00	-	-	-	0	-	0	-	0
Total Industrial	**553**	**17**	**1,498,019**	**-**	**382**	**6,117**	**468**	**6,716**	**86**	**598**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00	90.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.37	0.01	22.00	-	0	5	0	5	0	0
Time of Use (TOU) - Peak	1.80	0.08	-	-	-	29	-	32	-	3
Time of Use (TOU) - Off-Peak	9.61	0.22	12,066.50	-	5	101	6	111	1	10
C2 Supply at 11 kV	0.33	0.01	392.00	-	0	4	0	5	0	0
Time of Use (TOU) - Peak	8.58	0.34	-	-	-	137	-	151	-	13
Time of Use (TOU) - Off-Peak	43.15	0.97	28,920.00	-	11	444	13	488	2	43
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.53	0.04	-	-	-	25	-	27	-	2
Time of Use (TOU) - Off-Peak	8.35	0.23	21,696.00	-	8	85	9	94	2	8
Total Single Point Supply	**74**	**2**	**63,187**	**-**	**24**	**831**	**29**	**912**	**5**	**81**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.36	0.01	-	-	-	5	-	5	-	0
D2 (49,52)	0	0	2,000	-	0	3	1	4	0	0.34
D2 (49,52) - Sub	0	0	1,255	-	0	1	0	1	0	0.13
D-1B (45) Peak	4	0	-	-	-	62	-	68	-	6.04
D-1B (45) Off Peak	33	1	86,655	-	17	337	26	369	9	32.92
D-1B (50,51,53) T Peak	3	1	-	-	-	51	-	56	-	5.00
D-1B (50,51,53) T Off Peak	(0)	2	55,708	-	11	(2)	17	(3)	6	(0.23)
D-1B (50,51,53) T Peak - SUB	79	2	-	-	-	1,266	-	1,390	-	123.86
D-1B (50,51,53) T Off Peak - SUB	505	11	1,593,391	-	319	5,156	478	5,660	159	504.27
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**625**	**17**	**1,739,010**	**-**	**348**	**6,879**	**522**	**7,551**	**174**	**673**
Public Lighting G	5	0.15	-	-	-	67	-	74	-	7
Residential Colonies H	2	0.05	-	-	-	27	-	29	-	3
Special Contracts - Tariff K (AJK)	0	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**3,877**	**100**	**3,553,297**	**-**	**854**	**43,485**	**1,145**	**47,738**	**290**	**4,253**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - JULY 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	40	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW	-	-			-	-	-	-		
01-100 Units	241	24.17			-	9.52	-	10.45		0.93
101-200 Units	130	9.85			-	12.00	-	13.17		1.17
201-300 Units	213	10.58			-	12.00	-	13.17		1.17
301-700Units	147	5.57			-	15.00	-	16.47		1.47
Above 700 Units	37	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	4	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	12	0.92			-	10.50	-	11.53		1.03
Temporary	0.01	0.00			-	16.00	-	17.56		1.56
Total Residential	**824**	**57.10**			-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	48.15	3.41	7		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.02	0.00	27		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	18	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	19	2.25	99,756		400	10.50	500	11.53	100.00	1.03
Temporary	0	0.04			-	16.00	-	17.56		1.56
Total Commercial	**85**	**6.38**	**99,790**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29			-	13.50	-	14.82		1.32
B1 (b) (Peak)	13	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	13	1.77	167,777		-	10.50	-	11.53		1.03
B2	0.01	0.00	104		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	43	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	43	5.90	209,448		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	20	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	22	4.18	90,622		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	4	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	16	1.87	37,068		360	10.10	430	11.09		0.99
Temporary	1	0.03			-	13.50	-	14.82		1.32
Total Industrial	**178**	**17.28**	**505,018**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	29		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	45		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	2	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	1	0.22	5,267		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.2	0.01	176		380	13.30	450	14.80		1.50
Time of Use (TOU) - Peak	10	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	9	0.97	22,115		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.59	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	3.13	0.23	8,568		360	10.20	430	11.20		1.00
Total Single Point Supply	**27**	**1.90**	**36,200**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01			400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	1,108		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub		0.00			200	13.00	300	14.27		
D-1B (45) Peak	3	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	11	0.87	34,986		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	76	0.78	278		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	90	1.60	575,529		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB		2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB		11.31			200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**181**	**17.14**	**611,901**		-	-	-	-		
Public Lighting G	1	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	1	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**1,297**	**100.00**	**1,252,909**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - JULY 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	39.56	4.30	-	-	-	158.25	-	174	-	15
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	240.81	24.17	-	-	-	2,292.52	-	2,517	-	224
101-200 Units	129.83	9.85	-	-	-	1,557.95	-	1,710	-	152
201-300 Units	213.46	10.58	-	-	-	2,561	-	2,812	-	251
301-700Units	147.24	5.57	-	-	-	2,209	-	2,425	-	216
Above 700 Units	36.99	1.49	-	-	-	592	-	650	-	58
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4.21	0.21	-	-	-	67	-	74	-	7
Time of Use (TOU) - Off-Peak	12.01	0.92	-	-	-	126	-	138	-	12
Temporary	0.01	0.00	-	-	-	0	-	0	-	0
Total Residential	**824.12**	**57.10**	**-**	**-**	**-**	**9,564.21**	**-**	**10,499.71**	**-**	**935.49**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	48.15	3.41	7.00	-	-	770	-	846	-	75
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00	27.00	-	0	0	0.01	0	0	0
Time of Use (TOU) - Peak (A-2)	17.89	0.68	-	-	-	286	-	314	-	28
Time of Use (TOU) - Off-Peak (Temp)	18.51	2.25	99,755.80	-	40	194	49.88	213	10	19
Temporary	0.38	0.04	-	-	-	6	-	7	-	1
Total Commercial	**84.96**	**6.38**	**99,789.80**	**-**	**39.91**	**1,257.47**	**49.89**	**1,380.47**	**9.98**	**123.00**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.11	0.29	-	-	-	42	-	46	-	4
B1 - TOU (Peak)	12.87	0.45	-	-	-	206	-	226	-	20
B1 - TOU (Off-peak)	12.69	1.77	167,776.55	-	-	133	-	146	-	13
B2	0.01	0.00	104.00	-	0	0	0.05	0	0	0
B2 - TOU (Peak)	43.37	1.53	-	-	-	694	-	762	-	68
B2 - TOU (Off-peak)	43.20	5.90	209,447.90	-	84	445	104.72	488	21	44
B3 - TOU (Peak)	19.55	0.92	-	-	-	313	-	343	-	31
B3 - TOU (Off-peak)	22.22	4.18	90,622.00	-	34	227	40.78	249	6	22
B4 - TOU (Peak)	4.37	0.33	-	-	-	70	-	77	-	7
B4 - TOU (Off-peak)	16.04	1.87	37,068.00	-	13	162	15.94	178	3	16
Temporary	0.91	0.03	-	-	-	12	-	13	-	1
Total Industrial	**178**	**17**	**505,018**	**-**	**132**	**2,304**	**161**	**2,529**	**30**	**225**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	29.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.11	0.01	45.00	-	0	2	0.02	2	0	0
Time of Use (TOU) - Peak	2.42	0.08	-	-	-	39	-	42	-	4
Time of Use (TOU) - Off-Peak	1.39	0.22	5,267.00	-	2	15	2.63	16	1	1
C2 Supply at 11 kV	0.15	0.01	176.00	-	0	2	0.08	2	0	0
Time of Use (TOU) - Peak	10.48	0.34	-	-	-	168	-	184	-	16
Time of Use (TOU) - Off-Peak	0.72	0.57	22,115.00	-	6	90	9.95	99	2	9
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.59	0.04	-	-	-	9	-	10	-	1
Time of Use (TOU) - Off-Peak	3.13	0.23	8,568.00	-	3	32	3.68	35	1	3
Total Single Point Supply	**27**	**2**	**36,200**	**-**	**14**	**356**	**16**	**390**	**3**	**35**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.19	0.01	-	-	-	3	-	3	-	0
D2 (49,52)	0	0	1,108	-	0	1	0	1.02	0	0.09
D2 (49,52) - Sub	-	0	-	-	-	-	-	-	-	-
D-1B (45) Peak	3	0	-	-	-	45	-	49.21	-	4.38
D-1B (45) Off Peak	11	1	34,986	-	7	115	10	126.10	3	11.24
D-1B (50,51,53) T Peak	76	1	278	-	0	1,219	0	1,337.71	0	119.19
D-1B (50,51,53) T Off Peak	90	2	575,529	-	115	921	173	1,011.44	58	90.12
D-1B (50,51,53) T Peak - SUB	-	2	-	-	-	-	-	-	-	-
D-1B (50,51,53) T Off Peak - SUB	-	11	-	-	-	-	-	-	-	-
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**181**	**17**	**611,901**	**-**	**122**	**2,303**	**184**	**2,528**	**61**	**225**
Public Lighting G	1	0.15	-	-	-	18	-	20	-	2
Residential Colonies H	1	0.05	-	-	-	12	-	13	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**1,297**	**100**	**1,252,909**	**-**	**308**	**15,814**	**411**	**17,361**	**104**	**1,547**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - AUGUST 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	50	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	264	24.17			-	9.52	-	10.45		0.93
101-200 Units	135	9.85			-	12.00	-	13.17		1.17
201-300 Units	185	10.58			-	12.00	-	13.17		1.17
301-700Units	111	5.57			-	15.00	-	16.47		1.47
Above 700 Units	25	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	4	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	12	0.92	15		-	10.50	-	11.53		1.03
Temporary	0.01	0.00			-	16.00	-	17.56		1.56
Total Residential	**785**	**57.10**	**15**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	44.70	3.41	7		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.04	0.00	38		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	18	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	19	2.25	100,300		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04			-	16.00	-	17.56		1.56
Total Commercial	**82**	**6.38**	**100,345**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	4	0.29			-	13.50	-	14.82		1.32
B1 (b) (Peak)	13	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	13	1.77	169,152		-	10.50	-	11.53		1.03
B2	0.01	0.00	104		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	44	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	42	5.90	216,570		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	29	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	26	4.18	89,629		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	5	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	18	1.87	36,988		360	10.10	430	11.09		0.99
Temporary	1	0.03			-	13.50	-	14.82		1.32
Total Industrial	**196**	**17.28**	**512,443**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	28		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	49		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	3	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	1	0.22	6,041		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	179		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	11	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	8	0.97	22,940		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.56	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	3.25	0.23	8,256		360	10.20	430	11.20		1.00
Total Single Point Supply	**27**	**1.90**	**37,493**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01			400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	1,183		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	-	0.00			200	13.00	300	14.27		
D-1B (45) Peak	3	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	7	0.87	28,853		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	0	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	-	1.60	-		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	101	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	101	11.31	588,039		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**212**	**17.14**	**618,075**		-	-	-	-		
Public Lighting G	1	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	1	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**1,304**	**100.00**	**1,268,371**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - AUGUST 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	49.51	4.30	-	-	-	198.06	-	217	-	19
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	263.61	24.17	-	-	-	2,509.61	-	2,755	-	245
101-200 Units	135.45	9.85	-	-	-	1,625.37	-	1,784	-	159
201-300 Units	184.68	10.58	-	-	-	2,216	-	2,433	-	217
301-700Units	110.98	5.57	-	-	-	1,665	-	1,827	-	163
Above 700 Units	25.21	1.49	-	-	-	403	-	443	-	39
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.91	0.21	-	-	-	63	-	69	-	6
Time of Use (TOU) - Off-Peak	11.54	0.92	15.00	-	-	121	-	133	-	12
Temporary	0.01	0.00	-	-	-	0	-	0	-	0
Total Residential	**784.90**	**57.10**	**15.00**	-	-	**8,801.12**	-	**9,661.97**	-	**860.85**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	44.70	3.41	7.00	-	-	715	-	785	-	70
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.04	0.00	38.00	-	0	1	0.02	1	0	0
Time of Use (TOU) - Peak (A-2)	17.92	0.68	-	-	-	287	-	315	-	28
Time of Use (TOU) - Off-Peak (Temp)	19.04	2.25	100,300.02	-	40	200	50.15	219	10	20
Temporary	0.56	0.04	-	-	-	9	-	10	-	1
Total Commercial	**82.25**	**6.38**	**100,345.02**	-	**40.14**	**1,211.21**	**50.17**	**1,329.68**	**10.03**	**118.47**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.75	0.29	-	-	-	51	-	56	-	5
B1 - TOU (Peak)	13.40	0.45	-	-	-	214	-	235	-	21
B1 - TOU (Off-peak)	12.99	1.77	169,151.91	-	-	136	-	150	-	13
B2	0.01	0.00	104.00	-	0	0	0.05	0	0	0
B2 - TOU (Peak)	44.44	1.53	-	-	-	711	-	781	-	70
B2 - TOU (Off-peak)	42.39	5.90	216,570.38	-	87	437	108.29	479	22	43
B3 - TOU (Peak)	28.63	0.92	-	-	-	458	-	503	-	45
B3 - TOU (Off-peak)	26.06	4.18	89,629.00	-	34	266	40.33	292	6	26
B4 - TOU (Peak)	4.79	0.33	-	-	-	77	-	84	-	8
B4 - TOU (Off-peak)	17.97	1.87	36,988.00	-	13	182	15.90	199	3	18
Temporary	1.18	0.03	-	-	-	16	-	18	-	2
Total Industrial	**196**	**17**	**512,443**	-	**134**	**2,547**	**165**	**2,796**	**31**	**249**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	28.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.11	0.01	49.00	-	0	1	0.02	2	0	0
Time of Use (TOU) - Peak	2.57	0.08	-	-	-	41	-	45	-	4
Time of Use (TOU) - Off-Peak	1.38	0.22	6,041.00	-	2	15	3.02	16	1	1
C2 Supply at 11 kV	0.12	0.01	179.00	-	0	2	0.08	2	0	0
Time of Use (TOU) - Peak	10.52	0.34	-	-	-	168	-	185	-	16
Time of Use (TOU) - Off-Peak	5.36	0.97	22,940.00	-	3	80	10.02	88	2	8
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.56	0.04	-	-	-	9	-	10	-	1
Time of Use (TOU) - Off-Peak	3.25	0.23	8,256.00	-	3	33	3.55	36	1	3
Total Single Point Supply	**27**	**2**	**37,493**	-	**14**	**356**	**17**	**390**	**3**	**35**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.19	0.01	-	-	-	3	-	3	-	0
D2 (49,52)	0	0	1,183	-	0	1	0	0.81	0	0.07
D2 (49,52) - Sub	-	0	-	-	-	-	-	-	-	-
D-1B (45) Peak	3	0	-	-	-	43	-	47.30	-	4.21
D-1B (45) Off Peak	7	1	28,853	-	6	70	9	77.32	3	6.89
D-1B (50,51,53) T Peak	0	1	-	-	-	2	-	2.40	-	0.21
D-1B (50,51,53) T Off Peak	-	2	-	-	-	-	-	-	-	-
D-1B (50,51,53) T Peak - SUB	101	2	-	-	-	1,622	-	1,780.59	-	158.65
D-1B (50,51,53) T Off Peak - SUB	101	11	588,039	-	118	1,028	176	1,128.18	59	100.52
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**212**	**17**	**618,075**	-	**124**	**2,769**	**185**	**3,039**	**62**	**271**
Public Lighting G	1	0.15	-	-	-	20	-	22	-	2
Residential Colonies H	1	0.05	-	-	-	11	-	12	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**1,304**	**100**	**1,268,371**	-	**312**	**15,715**	**417**	**17,252**	**105**	**1,537**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - SEPTEMBER 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	37	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	283	24.17			-	9.52	-	10.45		0.93
101-200 Units	141	9.85			-	12.00	-	13.17		1.17
201-300 Units	178	10.58			-	12.00	-	13.17		1.17
301-700Units	93	5.57			-	15.00	-	16.47		1.47
Above 700 Units	22	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	2	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	13	0.92	10		-	10.50	-	11.53		1.03
Temporary	0.01	0.00			-	16.00	-	17.56		1.56
Total Residential	**770**	**57.10**	**10**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	44.79	3.41	-		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.03	0.00	43		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	6	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	30	2.25	98,724		400	10.50	500	11.53	100.00	1.03
Temporary	0	0.04			-	16.00	-	17.56		1.56
Total Commercial	**81**	**6.38**	**98,767**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29			-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	23	1.77	169,747		-	10.50	-	11.53		1.03
B2	0.01	0.00	15		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	11	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	71	5.90	216,845		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	7	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	51	4.18	90,593		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	17	1.87	36,755		360	10.10	430	11.09		0.99
Temporary	1	0.03			-	13.50	-	14.82		1.32
Total Industrial	**191**	**17.28**	**513,955**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	21		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	40		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	1	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	3	0.22	5,455		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	156		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	3	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	17	0.97	20,979		380	10.30	450	11.31		1.01
C3 Supply above 11 kV	-	-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.51	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.77	0.23	7,368		360	10.20	430	11.20		1.00
Total Single Point Supply	**27**	**1.90**	**34,019**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01	11		400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	780		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	512		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	9	0.87	31,195		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	14	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	86	1.60	213,881		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	20	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	120	11.31	373,496		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**251**	**17.14**	**619,875**		-	-	-	-		
Public Lighting G	1	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	1	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**1,323**	**100.00**	**1,266,626**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - SEPTEMBER 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	37.36	4.30	-	-	-	149.43	-	164	-	15
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	283.08	24.17	-	-	-	2,694.93	-	2,959	-	264
101-200 Units	140.52	9.85	-	-	-	1,686.28	-	1,851	-	165
201-300 Units	178.46	10.58	-	-	-	2,142	-	2,351	-	209
301-700Units	92.99	5.57	-	-	-	1,395	-	1,531	-	136
Above 700 Units	22.18	1.49	-	-	-	355	-	390	-	35
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.42	0.21	-	-	-	39	-	42	-	4
Time of Use (TOU) - Off-Peak	13.29	0.92	10.00	-	-	140	-	153	-	14
Temporary	0.01	0.00	-	-	-	0	-	0	-	0
Total Residential	**770.32**	**57.10**	**10.00**	**-**	**-**	**8,600.38**	**-**	**9,441.60**	**-**	**841.22**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	44.79	3.41	-	-	-	717	-	787	-	70
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.03	0.00	43.00	-	0	0	0.02	0	0	0
Time of Use (TOU) - Peak (A-2)	5.70	0.68	-	-	-	91	-	100	-	9
Time of Use (TOU) - Off-Peak (Temp)	29.56	2.25	98,723.98	-	39	310	49.36	341	10	30
Temporary	0.48	0.04	-	-	-	8	-	8	-	1
Total Commercial	**80.56**	**6.38**	**98,766.98**	**-**	**39.51**	**1,126.29**	**49.38**	**1,236.45**	**9.88**	**110.16**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.22	0.29	-	-	-	43	-	48	-	4
B1 - TOU (Peak)	3.28	0.45	-	-	-	53	-	58	-	5
B1 - TOU (Off-peak)	23.19	1.77	169,746.86	-	-	243	-	267	-	24
B2	0.01	0.00	15.00	-	0	0	0.01	0	0	0
B2 - TOU (Peak)	10.70	1.53	-	-	-	171	-	188	-	17
B2 - TOU (Off-peak)	71.42	5.90	216,845.14	-	87	736	108.42	808	22	72
B3 - TOU (Peak)	7.31	0.92	-	-	-	117	-	128	-	11
B3 - TOU (Off-peak)	50.60	4.18	90,593.00	-	34	516	40.77	567	6	50
B4 - TOU (Peak)	3.41	0.33	-	-	-	55	-	60	-	5
B4 - TOU (Off-peak)	17.37	1.87	36,755.00	-	13	175	15.80	193	3	17
Temporary	0.89	0.03	-	-	-	12	-	13	-	1
Total Industrial	**191**	**17**	**513,955**	**-**	**134**	**2,121**	**165**	**2,329**	**31**	**207**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	21.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.11	0.01	40.00	-	0	1	0.02	2	0	0
Time of Use (TOU) - Peak	0.62	0.08	-	-	-	10	-	11	-	1
Time of Use (TOU) - Off-Peak	3.27	0.22	5,455.00	-	2	34	2.73	38	1	3
C2 Supply at 11 kV	0.12	0.01	156.00	-	0	2	0.07	2	0	0
Time of Use (TOU) - Peak	3.12	0.34	-	-	-	50	-	55	-	5
Time of Use (TOU) - Off-Peak	16.72	0.97	29,979.00	-	8	172	3.44	189	1	17
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.51	0.04	-	-	-	8	-	9	-	1
Time of Use (TOU) - Off-Peak	2.77	0.23	7,368.00	-	3	28	3.17	31	1	3
Total Single Point Supply	**27**	**2**	**34,019**	**-**	**13**	**306**	**15**	**336**	**3**	**30**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.16	0.01	11.00	-	0	2	0.00	2	(0)	0
D2 (49,52)	0	0	780	-	0	0	0	0.35	0	0.03
D2 (49,52) - Sub	0	0	512	-	0	1	0	0.66	0	0.06
D-1B (45) Peak	1	0	-	-	-	19	-	20.89	-	1.86
D-1B (45) Off Peak	9	1	31,195	-	6	90	9	98.57	3	8.78
D-1B (50,51,53) T Peak	14	1	-	-	-	223	-	244.94	-	21.82
D-1B (50,51,53) T Off Peak	86	2	213,881	-	43	880	64	965.59	21	86.03
D-1B (50,51,53) T Peak - SUB	20	2	-	-	-	325	-	356.51	-	31.76
D-1B (50,51,53) T Off Peak - SUB	120	11	373,496	-	75	1,226	112	1,345.52	37	119.88
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**251**	**17**	**619,875**	**-**	**124**	**2,765**	**186**	**3,035**	**62**	**270**
Public Lighting G	1	0.15	-	-	-	21	-	23	-	2
Residential Colonies H	1	0.05	-	-	-	10	-	11	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**1,323**	**100**	**1,266,626**	**-**	**311**	**14,950**	**416**	**16,412**	**105**	**1,462**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - OCTOBER 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	36	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	286	24.17			-	9.52	-	10.45		0.93
101-200 Units	127	9.85			-	12.00	-	13.17		1.17
201-300 Units	130	10.58			-	12.00	-	13.17		1.17
301-700Units	59	5.57			-	15.00	-	16.47		1.47
Above 700 Units	12	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	2	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	11	0.92	80		-	10.50	-	11.53		1.03
Temporary	0.02	0.00			-	16.00	-	17.56		1.56
Total Residential	**662**	**57.10**	**80**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	38.57	3.41			-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.04	0.00	34		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	6	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Tem	28	2.25	100,454		400	10.50	500	11.53	100.00	1.03
Temporary	0	0.04			-	16.00	-	17.56		1.56
Total Commercial	**72**	**6.38**	**100,488**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29	11		-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	20	1.77	168,116		-	10.50	-	11.53		1.03
B2	0.00	0.00	30		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	11	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	69	5.90	258,618		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	7	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	46	4.18	87,854		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	28	1.87	37,079		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**191**	**17.28**	**551,709**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	27		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5	0.1	0.01	51		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	1	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	3	0.22	5,375		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	155		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	3	0.24			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	12	0.97	19,166		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.43	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.26	0.23	6,984		360	10.20	430	11.20		1.00
Total Single Point Supply	**21**	**1.90**	**31,758**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01			400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	747		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	400		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	9	0.87	35,842		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	1	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	1	1.60	33,181		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	22	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	124	11.31	622,548		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**159**	**17.14**	**692,718**		-	-	-	-		
Public Lighting G	1	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	1	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**1,108**	**100.00**	**1,376,753**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - OCTOBER 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	35.73	4.30	-	-	-	142.93	-	157	-	14
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	285.76	24.17	-	-	-	2,720.41	-	2,986	-	266
101-200 Units	126.50	9.85	-	-	-	1,518.02	-	1,666	-	148
201-300 Units	129.77	10.58	-	-	-	1,557	-	1,710	-	152
301-700Units	59.11	5.57	-	-	-	887	-	973	-	87
Above 700 Units	11.80	1.49	-	-	-	189	-	207	-	18
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.22	0.21	-	-	-	35	-	39	-	3
Time of Use (TOU) - Off-Peak	11.41	0.92	80.00	-	-	120	-	131	-	12
Temporary	0.02	0.00	-	-	-	0	-	0	-	0
Total Residential	**662.32**	**57.10**	**80.00**	**-**	**-**	**7,169.70**	**-**	**7,870.98**	**-**	**701.28**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	38.57	3.41	-	-	-	617	-	677	-	60
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.04	0.00	34.00	-	0	1	0.02	1	0	0
Time of Use (TOU) - Peak (A-2)	5.71	0.68	-	-	-	91	-	100	-	9
Time of Use (TOU) - Off-Peak (Tem	27.68	2.25	100,453.55	-	40	291	50.23	319	10	28
Temporary	0.47	0.04	-	-	-	8	-	8	-	1
Total Commercial	**72.47**	**6.38**	**100,487.55**	**-**	**40.20**	**1,007.27**	**50.24**	**1,105.79**	**10.05**	**98.52**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.09	0.29	11.00	-	-	42	-	46	-	4
B1 - TOU (Peak)	3.00	0.45	-	-	-	48	-	53	-	5
B1 - TOU (Off-peak)	19.89	1.77	168,116.49	-	-	209	-	229	-	20
B2	0.00	0.00	30.00	-	0	0	0.02	0	0	0
B2 - TOU (Peak)	11.39	1.53	-	-	-	182	-	200	-	18
B2 - TOU (Off-peak)	68.88	5.90	258,618.04	-	103	709	129.31	779	26	69
B3 - TOU (Peak)	6.83	0.92	-	-	-	109	-	120	-	11
B3 - TOU (Off-peak)	46.17	4.18	87,854.18	-	33	471	39.53	517	6	46
B4 - TOU (Peak)	3.42	0.33	-	-	-	55	-	60	-	5
B4 - TOU (Off-peak)	28.18	1.87	37,079.00	-	13	285	15.94	312	3	28
Temporary	0.31	0.03	-	-	-	4	-	5	-	0
Total Industrial	**191**	**17**	**551,709**	**-**	**150**	**2,114**	**185**	**2,321**	**35**	**207**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	27.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.11	0.01	51.00	-	0	1	0.03	2	0	0
Time of Use (TOU) - Peak	0.53	0.08	-	-	-	9	-	9	-	1
Time of Use (TOU) - Off-Peak	2.85	0.22	5,375.00	-	2	30	2.69	33	1	3
C2 Supply at 11 kV	0.12	0.01	155.00	-	0	2	0.07	2	0	0
Time of Use (TOU) - Peak	2.51	0.34	-	-	-	40	-	44	-	4
Time of Use (TOU) - Off-Peak	12.41	0.97	10,199.00	-	7	128	8.82	140	1	13
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.43	0.04	-	-	-	7	-	8	-	1
Time of Use (TOU) - Off-Peak	2.26	0.23	6,984.00	-	3	23	3.00	25	0	2
Total Single Point Supply	**21**	**2**	**31,758**	**-**	**12**	**240**	**14**	**263**	**2**	**23**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.19	0.01	-	-	-	3	-	3	-	0
D2 (49,52)	0	0	747	-	0	0	0	0.15	0	0.01
D2 (49,52) - Sub	0	0	400	-	0	1	0	0.71	0	0.06
D-1B (45) Peak	1	0	-	-	-	19	-	20.98	-	1.87
D-1B (45) Off Peak	9	1	35,842	-	7	91	11	100.22	4	8.93
D-1B (50,51,53) T Peak	1	1	-	-	-	16	-	18.02	-	1.61
D-1B (50,51,53) T Off Peak	1	2	33,181	-	7	11	10	12.53	3	1.12
D-1B (50,51,53) T Peak - SUB	22	2	-	-	-	348	-	382.35	-	34.07
D-1B (50,51,53) T Off Peak - SUB	124	11	622,548	-	125	1,268	187	1,392.42	62	124.06
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**159**	**17**	**692,718**	**-**	**139**	**1,758**	**208**	**1,930**	**69**	**172**
Public Lighting G	1	0.15	-	-	-	19	-	20	-	2
Residential Colonies H	1	0.05	-	-	-	9	-	10	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**1,108**	**100**	**1,376,753**	**-**	**341**	**12,316**	**457**	**13,521**	**116**	**1,205**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - NOVEMBER 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	41	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	264	24.17			-	9.52	-	10.45		0.93
101-200 Units	87	9.85			-	12.00	-	13.17		1.17
201-300 Units	55	10.58			-	12.00	-	13.17		1.17
301-700Units	22	5.57			-	15.00	-	16.47		1.47
Above 700 Units	6	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	2	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	8	0.92	43		-	10.50	-	11.53		1.03
Temporary	(0)	0.00			-	16.00	-	17.56		1.56
Total Residential	**484**	**57.10**	**43**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	32	3.41			-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0	0.00	38		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	5	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Tem	24	2.25	98,539		400	10.50	500	11.53	100.00	1.03
Temporary	0	0.04			-	16.00	-	17.56		1.56
Total Commercial	**61**	**6.38**	**98,577**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29			-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	21	1.77	283,549		-	10.50	-	11.53		1.03
B2	0	0.00	19		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	17	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	89	5.90	340,701		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	8	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	49	4.18	110,123		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	27	1.87	37,776		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**221**	**17.28**	**772,169**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	65		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	30		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	0	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	2	0.22	4,609		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0	0.01	137		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	2	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	6	0.97	18,703		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2	0.23	5,616		360	10.20	430	11.20		1.00
Total Single Point Supply	**14**	**1.90**	**29,160**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01			400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	733		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	414		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	11	0.87	33,861		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	4	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	14	1.60	228,810		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	16	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	95	11.31	1,107,109		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**140**	**17.14**	**1,370,927**		-	-	-	-		
Public Lighting G	2	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	1	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**923**	**100.00**	**2,270,876**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - NOVEMBER 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	40.68	4.30	-	-	-	162.72	-	179	-	16
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	263.80	24.17	-	-	-	2,511.33	-	2,757	-	246
101-200 Units	86.68	9.85	-	-	-	1,040.12	-	1,142	-	102
201-300 Units	55.08	10.58	-	-	-	661	-	726	-	65
301-700Units	22.47	5.57	-	-	-	337	-	370	-	33
Above 700 Units	5.93	1.49	-	-	-	95	-	104	-	9
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.56	0.21	-	-	-	25	-	27	-	2
Time of Use (TOU) - Off-Peak	7.79	0.92	43.00	-	-	82	-	90	-	8
Temporary	(0.06)	0.00	-	-	-	(1)	-	(1)	-	(0)
Total Residential	**483.92**	**57.10**	**43.00**	**-**	**-**	**4,912.79**	**-**	**5,393.32**	**-**	**480.53**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	31.66	3.41	-	-	-	507	-	556	-	50
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.01	0.00	38.00	-	0	0	0.02	0	0	0
Time of Use (TOU) - Peak (A-2)	5.31	0.68	-	-	-	85	-	93	-	8
Time of Use (TOU) - Off-Peak (Tem	23.81	2.25	98,538.88	-	39	250	49.27	274	10	24
Temporary	0.45	0.04	-	-	-	7	-	8	-	1
Total Commercial	**61.24**	**6.38**	**98,576.88**	**-**	**39.43**	**848.85**	**49.29**	**931.88**	**9.86**	**83.03**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.33	0.29	-	-	-	45	-	49	-	4
B1 - TOU (Peak)	3.27	0.45	-	-	-	52	-	58	-	5
B1 - TOU (Off-peak)	21.15	1.77	283,549.21	-	-	222	-	244	-	22
B2	0.00	0.00	19.00	-	0	0	0.01	0	0	0
B2 - TOU (Peak)	16.90	1.53	-	-	-	270	-	297	-	26
B2 - TOU (Off-peak)	89.20	5.90	340,701.46	-	136	919	170.35	1,009	34	90
B3 - TOU (Peak)	8.07	0.92	-	-	-	129	-	142	-	13
B3 - TOU (Off-peak)	49.06	4.18	110,123.10	-	42	500	49.56	549	8	49
B4 - TOU (Peak)	3.35	0.33	-	-	-	54	-	59	-	5
B4 - TOU (Off-peak)	26.91	1.87	37,776.00	-	14	272	16.24	298	3	27
Temporary	0.03	0.03	-	-	-	0	-	0	-	0
Total Industrial	**221**	**17**	**772,169**	**-**	**192**	**2,464**	**236**	**2,705**	**44**	**241**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	65.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.11	0.01	30.00	-	0	1	0.02	2	0	0
Time of Use (TOU) - Peak	0.45	0.08	-	-	-	7	-	8	-	1
Time of Use (TOU) - Off-Peak	2.34	0.22	4,609.00	-	2	25	2.30	27	0	2
C2 Supply at 11 kV	0.08	0.01	137.00	-	0	1	0.06	1	0	0
Time of Use (TOU) - Peak	2.03	0.34	-	-	-	33	-	36	-	3
Time of Use (TOU) - Off-Peak	6.04	0.97	18,709.00	-	7	92	3.42	99	1	8
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.42	0.04	-	-	-	7	-	7	-	1
Time of Use (TOU) - Off-Peak	2.13	0.23	5,616.00	-	2	22	2.41	24	0	2
Total Single Point Supply	**14**	**2**	**29,160**	**-**	**11**	**158**	**13**	**173**	**2**	**15**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.16	0.01	-	-	-	2	-	2	-	0
D2 (49,52)	0	0	733	-	0	0	0	0.27	0	0.02
D2 (49,52) - Sub	0	0	414	-	0	0	0	0.38	0	0.03
D-1B (45) Peak	1	0	-	-	-	19	-	21.28	-	1.90
D-1B (45) Off Peak	11	1	33,861	-	7	108	10	119.00	3	10.60
D-1B (50,51,53) T Peak	4	1	-	-	-	63	-	69.20	-	6.17
D-1B (50,51,53) T Off Peak	14	2	228,810	-	46	141	69	155.11	23	13.62
D-1B (50,51,53) T Peak - SUB	16	2	-	-	-	254	-	279.25	-	24.88
D-1B (50,51,53) T Off Peak - SUB	95	11	1,107,109	-	221	966	332	1,060.76	111	94.51
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**140**	**17**	**1,370,927**	**-**	**274**	**1,555**	**411**	**1,708**	**137**	**152**
Public Lighting G	2	0.15	-	-	-	21	-	23	-	2
Residential Colonies H	1	0.05	-	-	-	8	-	8	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**923**	**100**	**2,270,876**	**-**	**516**	**9,968**	**710**	**10,943**	**194**	**975**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - DECEMBER 2016

Description	Sales	Sales Mix	Connected Load	Distributio n losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	45	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	244	24.17			-	9.52	-	10.45		0.93
101-200 Units	66	9.85			-	12.00	-	13.17		1.17
201-300 Units	36	10.58			-	12.00	-	13.17		1.17
301-700Units	16	5.57			-	15.00	-	16.47		1.47
Above 700 Units	5	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	1	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	6	0.92	294		-	10.50	-	11.53		1.03
Temporary	0.01	0.00			-	16.00	-	17.56		1.56
Total Residential	**419**	**57.10**	**294**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	28.57	3.41	-		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.02	0.00	48		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	5	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Tem	22	2.25	88,961		400	10.50	500	11.53	100.00	1.03
Temporary	0	0.04			-	16.00	-	17.56		1.56
Total Commercial	**56**	**6.38**	**89,009**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29			-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	21	1.77	306,124		-	10.50	-	11.53		1.03
B2	0.00	0.00	20		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	17	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	90	5.90	307,715		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	8	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	50	4.18	100,482		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	24	1.87	37,425		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**220**	**17.28**	**751,766**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	34		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5	0.1	0.01	10		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	0	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	2	0.22	3,647		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	45		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	2	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	8	0.97	10,529		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.47	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.30	0.23	5,664		360	10.20	430	11.20		1.00
Total Single Point Supply	**15**	**1.90**	**19,929**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01	-		400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	741		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	418		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	9	0.87	47,352		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	2	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	11	1.60	141,517		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	21	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	131	11.31	760,290		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**175**	**17.14**	**950,318**		-	-	-	-		
Public Lighting G	2	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	0	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**888**	**100.00**	**1,811,316**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - DECEMBER 2016

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	44.51	4.30	-	-	-	178.05	-	195	-	17
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	243.60	24.17	-	-	-	2,319.12	-	2,546	-	227
101-200 Units	65.71	9.85	-	-	-	788.55	-	866	-	77
201-300 Units	35.75	10.58	-	-	-	429	-	471	-	42
301-700Units	16.22	5.57	-	-	-	243	-	267	-	24
Above 700 Units	5.20	1.49	-	-	-	83	-	91	-	8
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.45	0.21	-	-	-	23	-	26	-	2
Time of Use (TOU) - Off-Peak	6.41	0.92	294.00	-	-	67	-	74	-	7
Temporary	0.01	0.00	-	-	-	0	-	0	-	0
Total Residential	**418.86**	**57.10**	**294.00**	**-**	**-**	**4,131.77**	**-**	**4,535.90**	**-**	**404.14**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	28.57	3.41	-	-	-	457	-	502	-	45
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00	46.00	-	0	0	0.02	0	0	0
Time of Use (TOU) - Peak (A-2)	4.97	0.68	-	-	-	80	-	87	-	8
Time of Use (TOU) - Off-Peak (Tem	22.20	2.25	88,960.60	-	36	233	44.48	256	9	23
Temporary	0.40	0.04	-	-	-	6	-	7	-	1
Total Commercial	**56.16**	**6.38**	**89,008.60**	**-**	**35.60**	**776.40**	**44.50**	**852.35**	**8.90**	**75.94**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.28	0.29	-	-	-	44	-	49	-	4
B1 - TOU (Peak)	3.31	0.45	-	-	-	53	-	58	-	5
B1 - TOU (Off-peak)	21.21	1.77	306,123.53	-	-	223	-	244	-	22
B2	0.00	0.00	20.00	-	0	0	0.01	0	0	0
B2 - TOU (Peak)	16.91	1.53	-	-	-	271	-	297	-	26
B2 - TOU (Off-peak)	90.40	5.90	307,714.89	-	123	931	153.86	1,022	31	91
B3 - TOU (Peak)	7.69	0.92	-	-	-	123	-	135	-	12
B3 - TOU (Off-peak)	50.48	4.18	100,482.32	-	38	515	45.22	565	7	50
B4 - TOU (Peak)	3.35	0.33	-	-	-	54	-	59	-	5
B4 - TOU (Off-peak)	23.77	1.87	37,425.00	-	13	240	16.09	264	3	23
Temporary	0.01	0.03	-	-	-	0	-	0	-	0
Total Industrial	**220**	**17**	**751,766**	**-**	**175**	**2,454**	**215**	**2,694**	**40**	**240**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	34.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.10	0.01	10.00	-	0	1	0.01	2	0	0
Time of Use (TOU) - Peak	0.39	0.08	-	-	-	6	-	7	-	1
Time of Use (TOU) - Off-Peak	1.82	0.22	3,647.45	-	1	19	1.82	21	0	2
C2 Supply at 11 kV	0.07	0.01	45.00	-	0	1	0.02	1	0	0
Time of Use (TOU) - Peak	1.77	0.34	-	-	-	28	-	31	-	3
Time of Use (TOU) - Off-Peak	6.55	0.97	10,529.00	-	4	86	4.74	94	1	8
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.47	0.04	-	-	-	8	-	8	-	1
Time of Use (TOU) - Off-Peak	2.30	0.23	5,664.00	-	2	23	2.44	26	0	2
Total Single Point Supply	**15**	**2**	**19,929**	**-**	**8**	**173**	**9**	**190**	**2**	**17**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.13	0.01	-	-	-	2	-	2	-	0
D2 (49,52)	0	0	741	-	0	1	0	1.32	0	0.12
D2 (49,52) - Sub	0	0	418	-	0	1	0	0.61	0	0.05
D-1B (45) Peak	1	0	-	-	-	22	-	23.63	-	2.11
D-1B (45) Off Peak	9	1	47,352	-	9	95	14	104.39	5	9.30
D-1B (50,51,53) T Peak	2	1	-	-	-	33	-	36.75	-	3.27
D-1B (50,51,53) T Off Peak	11	2	141,517	-	28	109	42	119.20	14	10.62
D-1B (50,51,53) T Peak - SUB	21	2	-	-	-	332	-	364.40	-	32.47
D-1B (50,51,53) T Off Peak - SUB	131	11	760,290	-	152	1,332	228	1,461.99	76	130.26
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**175**	**17**	**950,318**	**-**	**190**	**1,926**	**285**	**2,114**	**95**	**188**
Public Lighting G	2	0.15	-	-	-	27	-	30	-	3
Residential Colonies H	0	0.05	-	-	-	3	-	4	-	0
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**888**	**100**	**1,811,316**	**-**	**408**	**9,491**	**554**	**10,420**	**146**	**928**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - JANUARY 2017

Description	Sales	Sales Mix	Connected Load	Distributio n losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	58	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	224	24.17			-	9.52	-	10.45		0.93
101-200 Units	55	9.85			-	12.00	-	13.17		1.17
201-300 Units	32	10.58			-	12.00	-	13.17		1.17
301-700Units	19	5.57			-	15.00	-	16.47		1.47
Above 700 Units	13	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	1	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	7	0.92	22		-	10.50	-	11.53		1.03
Temporary	0.01	0.00			-	16.00	-	17.56		1.56
Total Residential	**409**	**57.10**	**22**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	26.88	3.41			-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.02	0.00	34		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	5	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Ten	23	2.25	82,702		400	10.50	500	11.53	100.00	1.03
Temporary	0	0.04			-	16.00	-	17.56		1.56
Total Commercial	**55**	**6.38**	**82,736**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29	-		-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	20	1.77	216,203		-	10.50	-	11.53		1.03
B2	0.00	0.00	21		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	12	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	61	5.90	249,854		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	11	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	69	4.18	130,240		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	4	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	27	1.87	44,814		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**211**	**17.28**	**641,132**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	47		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5	0.1	0.01	66		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	0	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	2	0.22	4,208		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	57		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	2	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	9	0.97	11,482		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.47	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.35	0.23	6,000		360	10.20	430	11.20		1.00
Total Single Point Supply	**16**	**1.90**	**21,860**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01			400	13.50	300	14.82		1.32
D2 (49,52)	(0)	0.00	725		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	415		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	9	0.87	35,129		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	0	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	1	1.60	12,935		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	17	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	115	11.31	788,026		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**143**	**17.14**	**837,230**		-	-	-	-		
Public Lighting G	2	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	0	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**836**	**100.00**	**1,582,981**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - JANUARY 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	57.82	4.30	-	-	-	231.28	-	254	-	23
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	223.71	24.17	-	-	-	2,129.71	-	2,338	-	208
101-200 Units	55.03	9.85	-	-	-	660.35	-	725	-	65
201-300 Units	32.41	10.58	-	-	-	389	-	427	-	38
301-700Units	18.84	5.57	-	-	-	283	-	310	-	28
Above 700 Units	12.73	1.49	-	-	-	204	-	224	-	20
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.49	0.21	-	-	-	24	-	26	-	2
Time of Use (TOU) - Off-Peak	6.58	0.92	22.00	-	-	69	-	76	-	7
Temporary	0.01	0.00	-	-	-	0	-	0	-	0
Total Residential	**408.62**	**57.10**	**22.00**	**-**	**-**	**3,989.72**	**-**	**4,379.96**	**-**	**390.24**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	26.88	3.41	-	-	-	430	-	472	-	42
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00	34.00	-	0	0	0.02	0	0	0
Time of Use (TOU) - Peak (A-2)	5.48	0.68	-	-	-	88	-	96	-	9
Time of Use (TOU) - Off-Peak (Ten	22.62	2.25	82,702.14	-	33	238	41.35	261	8	23
Temporary	0.42	0.04	-	-	-	7	-	7	-	1
Total Commercial	**55.43**	**6.38**	**82,736.14**	**-**	**33.09**	**762.34**	**41.37**	**836.91**	**8.27**	**74.57**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	2.92	0.29	-	-	-	39	-	43	-	4
B1 - TOU (Peak)	3.46	0.45	-	-	-	55	-	61	-	5
B1 - TOU (Off-peak)	20.14	1.77	216,203.32	-	-	211	-	232	-	21
B2	0.00	0.00	21.00	-	0	0	0.01	0	0	0
B2 - TOU (Peak)	11.59	1.53	-	-	-	185	-	204	-	18
B2 - TOU (Off-peak)	61.43	5.90	249,853.67	-	100	633	124.93	695	25	62
B3 - TOU (Peak)	10.72	0.92	-	-	-	172	-	188	-	17
B3 - TOU (Off-peak)	69.17	4.18	130,240.00	-	49	705	58.61	775	9	69
B4 - TOU (Peak)	4.16	0.33	-	-	-	67	-	73	-	7
B4 - TOU (Off-peak)	27.37	1.87	44,814.00	-	16	276	19.27	303	3	27
Temporary	0.01	0.03	-	-	-	0	-	0	-	0
Total Industrial	**211**	**17**	**641,132**	**-**	**166**	**2,345**	**203**	**2,574**	**37**	**229**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	47.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.11	0.01	66.00	-	0	1	0.03	2	0	0
Time of Use (TOU) - Peak	0.42	0.08	-	-	-	7	-	7	-	1
Time of Use (TOU) - Off-Peak	1.97	0.22	4,208.00	-	2	21	2.10	23	0	2
C2 Supply at 11 kV	0.06	0.01	57.00	-	0	1	0.03	1	0	0
Time of Use (TOU) - Peak	1.95	0.34	-	-	-	31	-	34	-	3
Time of Use (TOU) - Off-Peak	8.87	0.97	11,492.00	-	4	91	5.17	100	1	9
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.47	0.04	-	-	-	8	-	8	-	1
Time of Use (TOU) - Off-Peak	2.35	0.23	6,000.00	-	2	24	2.58	26	0	2
Total Single Point Supply	**16**	**2**	**21,860**	**-**	**8**	**184**	**10**	**202**	**2**	**18**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.18	0.01	-	-	-	2	-	3	-	0
D2 (49,52)	(0)	0	725	-	0	(0)	0	(0.01)	0	(0.00)
D2 (49,52) - Sub	0	0	415	-	0	0	0	0.26	0	0.02
D-1B (45) Peak	1	0	-	-	-	20	-	21.94	-	1.95
D-1B (45) Off Peak	9	1	35,129	-	7	89	11	97.47	4	8.68
D-1B (50,51,53) T Peak	0	1	-	-	-	7	-	7.38	-	0.66
D-1B (50,51,53) T Off Peak	1	2	12,935	-	3	7	4	7.46	1	0.66
D-1B (50,51,53) T-Peak - SUB	17	2	-	-	-	267	-	293.46	-	26.15
D-1B (50,51,53) T Off Peak - SUB	115	11	788,026	-	158	1,176	236	1,290.98	79	115.02
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**143**	**17**	**837,230**	**-**	**167**	**1,568**	**251**	**1,722**	**84**	**153**
Public Lighting G	2	0.15	-	-	-	22	-	24	-	2
Residential Colonies H	0	0.05	-	-	-	6	-	7	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**836**	**100**	**1,582,981**	**-**	**374**	**8,876**	**505**	**9,745**	**131**	**868**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - FEBRUARY 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	77	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	212	24.17			-	9.52	-	10.45		0.93
101-200 Units	48	9.85			-	12.00	-	13.17		1.17
201-300 Units	26	10.58			-	12.00	-	13.17		1.17
301-700Units	14	5.57			-	15.00	-	16.47		1.47
Above 700 Units	9	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	2	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	8	0.92	24		-	10.50	-	11.53		1.03
Temporary	0.03	0.00			-	16.00	-	17.56		1.56
Total Residential	**395**	**57.10**	**24**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	25.00	3.41			-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.02	0.00	29		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	4	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Ten	22	2.25	80,303		400	10.50	500	11.53	100.00	1.03
Temporary	0	0.04			-	16.00	-	17.56		1.56
Total Commercial	**51**	**6.38**	**80,332**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29	-		-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	19	1.77	196,467		-	10.50	-	11.53		1.03
B2	0.01	0.00	140		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	8	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	50	5.90	192,907		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	7	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	51	4.18	97,920		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	20	1.87	35,507		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**165**	**17.28**	**522,941**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	38		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5	0.1	0.01	14		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	0	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	3	0.22	4,491		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	65		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	2	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	9	0.97	13,399		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.45	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.14	0.23	5,736		360	10.20	430	11.20		1.00
Total Single Point Supply	**17**	**1.90**	**23,743**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01	28		400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	742		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	371		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	7	0.87	37,873		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	1	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	0	1.60	19,643		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	25	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	152	11.31	700,938		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**187**	**17.14**	**759,594**		-	-	-	-		
Public Lighting G	3	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	0	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**818**	**100.00**	**1,386,634**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - FEBRUARY 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	76.53	4.30	-	-	-	306.11	-	336	-	30
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	211.95	24.17	-	-	-	2,017.79	-	2,215	-	197
101-200 Units	48.02	9.85	-	-	-	576.30	-	633	-	56
201-300 Units	26.08	10.58	-	-	-	313	-	344	-	31
301-700Units	14.48	5.57	-	-	-	217	-	238	-	21
Above 700 Units	8.78	1.49	-	-	-	140	-	154	-	14
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.57	0.21	-	-	-	25	-	28	-	2
Time of Use (TOU) - Off-Peak	7.53	0.92	24.00	-	-	79	-	87	-	8
Temporary	0.03	0.00	-	-	-	0	-	0	-	0
Total Residential	**394.96**	**57.10**	**24.00**	**-**	**-**	**3,675.35**	**-**	**4,034.84**	**-**	**359.49**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	25.00	3.41	-	-	-	400	-	439	-	39
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00	29.00	-	0	0	0.01	0	0	0
Time of Use (TOU) - Peak (A-2)	4.35	0.68	-	-	-	70	-	76	-	7
Time of Use (TOU) - Off-Peak (Ten	21.66	2.25	80,302.53	-	32	227	40.15	250	8	22
Temporary	0.36	0.04	-	-	-	6	-	6	-	1
Total Commercial	**51.40**	**6.38**	**80,331.53**	**-**	**32.13**	**703.22**	**40.17**	**772.01**	**8.03**	**68.78**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	2.77	0.29	-	-	-	37	-	41	-	4
B1 - TOU (Peak)	3.41	0.45	-	-	-	55	-	60	-	5
B1 - TOU (Off-peak)	18.89	1.77	196,466.90	-	-	198	-	218	-	19
B2	0.01	0.00	140.00	-	0	0	0.07	0	0	0
B2 - TOU (Peak)	8.38	1.53	-	-	-	134	-	147	-	13
B2 - TOU (Off-peak)	49.95	5.90	192,907.36	-	77	514	96.45	565	19	50
B3 - TOU (Peak)	7.35	0.92	-	-	-	118	-	129	-	12
B3 - TOU (Off-peak)	51.21	4.18	97,920.00	-	37	522	44.06	573	7	51
B4 - TOU (Peak)	3.39	0.33	-	-	-	54	-	60	-	5
B4 - TOU (Off-peak)	19.75	1.87	35,507.00	-	13	199	15.27	219	2	20
Temporary	0.01	0.03	-	-	-	0	-	0	-	0
Total Industrial	**165**	**17**	**522,941**	**-**	**127**	**1,833**	**156**	**2,012**	**29**	**179**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	38.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.12	0.01	14.00	-	0	2	0.01	2	0	0
Time of Use (TOU) - Peak	0.46	0.08	-	-	-	7	-	8	-	1
Time of Use (TOU) - Off-Peak	2.62	0.22	4,491.00	-	2	28	2.25	30	0	3
C2 Supply at 11 kV	0.07	0.01	65.00	-	0	1	0.03	1	0	0
Time of Use (TOU) - Peak	1.94	0.34	-	-	-	31	-	34	-	3
Time of Use (TOU) - Off-Peak	8.76	0.97	13,333.00	-	3	33	0.03	35	1	3
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.45	0.04	-	-	-	7	-	8	-	1
Time of Use (TOU) - Off-Peak	2.14	0.23	5,736.00	-	2	22	2.47	24	0	2
Total Single Point Supply	**17**	**2**	**23,743**	**-**	**9**	**188**	**11**	**206**	**2**	**18**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.12	0.01	28.00	-	0	2	0.01	2	(0)	0
D2 (49,52)	0	0	742	-	0	0	0	0.13	0	0.01
D2 (49,52) - Sub	0	0	371	-	0	0	0	0.32	0	0.03
D-1B (45) Peak	1	0	-	-	-	17	-	18.28	-	1.63
D-1B (45) Off Peak	7	1	37,873	-	8	75	11	82.26	4	7.33
D-1B (50,51,53) T Peak	1	1	-	-	-	9	-	10.17	-	0.91
D-1B (50,51,53) T Off Peak	0	2	19,643	-	4	5	6	5.17	2	0.46
D-1B (50,51,53) T Peak - SUB	25	2	-	-	-	404	-	443.30	-	39.50
D-1B (50,51,53) T Off Peak - SUB	152	11	700,938	-	140	1,550	210	1,701.52	70	151.60
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**187**	**17**	**759,594**	**-**	**152**	**2,061**	**228**	**2,263**	**76**	**202**
Public Lighting G	3	0.15	-	-	-	39	-	43	-	4
Residential Colonies H	0	0.05	-	-	-	5	-	6	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**818**	**100**	**1,386,634**	**-**	**320**	**8,505**	**435**	**9,337**	**114**	**832**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - MARCH 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	72	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	246	24.17			-	9.52	-	10.45		0.93
101-200 Units	65	9.85			-	12.00	-	13.17		1.17
201-300 Units	30	10.58			-	12.00	-	13.17		1.17
301-700Units	14	5.57			-	15.00	-	16.47		1.47
Above 700 Units	13	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	1	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	7	0.92	26		-	10.50	-	11.53		1.03
Temporary	0.01	0.00			-	16.00	-	17.56		1.56
Total Residential	**448**	**57.10**	**26**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	27.03	3.41	-		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.02	0.00	23		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	5	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Ten	22	2.25	83,974		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04			-	16.00	-	17.56		1.56
Total Commercial	**54**	**6.38**	**83,997**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29			-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	18	1.77	199,412		-	10.50	-	11.53		1.03
B2	0.00	0.00	-		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	8	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	50	5.90	188,219		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	7	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	53	4.18	91,463		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	17	1.87	38,519		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**163**	**17.28**	**517,614**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	15		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5	0.1	0.01	16		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	0	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	2	0.22	3,725		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	48		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	2	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	8	0.97	10,849		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.39	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.02	0.23	5,352		360	10.20	430	11.20		1.00
Total Single Point Supply	**15**	**1.90**	**20,005**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01	-		400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	726		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	383		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	10	0.87	32,332		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	2	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	9	1.60	85,928		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	20	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	156	11.31	665,871		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**198**	**17.14**	**785,240**		-	-	-	-		
Public Lighting G	2	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	0	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**880**	**100.00**	**1,406,881**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - MARCH 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	71.75	4.30	-	-	-	287.01	-	315	-	28
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	246.16	24.17	-	-	-	2,343.48	-	2,573	-	229
101-200 Units	64.71	9.85	-	-	-	776.49	-	852	-	76
201-300 Units	30.45	10.58	-	-	-	365	-	401	-	36
301-700Units	14.24	5.57	-	-	-	214	-	234	-	21
Above 700 Units	12.77	1.49	-	-	-	204	-	224	-	20
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.36	0.21	-	-	-	22	-	24	-	2
Time of Use (TOU) - Off-Peak	6.59	0.92	26.00	-	-	69	-	76	-	7
Temporary	0.01	0.00	-	-	-	0	-	0	-	0
Total Residential	**448.04**	**57.10**	**26.00**	**-**	**-**	**4,281.44**	**-**	**4,700.22**	**-**	**418.78**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	27.03	3.41	-	-	-	433	-	475	-	42
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00	23.00	-	0	0	0.01	0	0	0
Time of Use (TOU) - Peak (A-2)	4.51	0.68	-	-	-	72	-	79	-	7
Time of Use (TOU) - Off-Peak (Ten	22.05	2.25	83,974.02	-	34	232	41.99	254	8	23
Temporary	0.68	0.04	-	-	-	11	-	12	-	1
Total Commercial	**54.29**	**6.38**	**83,997.02**	**-**	**33.60**	**747.37**	**42.00**	**820.47**	**8.40**	**73.10**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	2.81	0.29	-	-	-	38	-	42	-	4
B1 - TOU (Peak)	3.18	0.45	-	-	-	51	-	56	-	5
B1 - TOU (Off-peak)	17.67	1.77	199,412.34	-	-	186	-	204	-	18
B2	0.00	0.00	-	-	-	0	-	0	-	0
B2 - TOU (Peak)	7.71	1.53	-	-	-	123	-	135	-	12
B2 - TOU (Off-peak)	49.98	5.90	188,219.29	-	75	515	94.11	565	19	50
B3 - TOU (Peak)	7.38	0.92	-	-	-	118	-	130	-	12
B3 - TOU (Off-peak)	53.30	4.18	91,463.00	-	35	544	41.16	597	6	53
B4 - TOU (Peak)	3.38	0.33	-	-	-	54	-	59	-	5
B4 - TOU (Off-peak)	17.42	1.87	38,519.00	-	14	176	16.56	193	3	17
Temporary	0.01	0.03	-	-	-	0	-	0	-	0
Total Industrial	**163**	**17**	**517,614**	**-**	**124**	**1,804**	**152**	**1,981**	**28**	**176**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	15.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0.13	0.01	16.00	-	0	2	0.01	2	0	0
Time of Use (TOU) - Peak	0.35	0.08	-	-	-	6	-	6	-	1
Time of Use (TOU) - Off-Peak	2.06	0.22	3,725.00	-	1	22	1.86	24	0	2
C2 Supply at 11 kV	0.07	0.01	48.00	-	0	1	0.02	1	0	0
Time of Use (TOU) - Peak	1.78	0.34	-	-	-	29	-	31	-	3
Time of Use (TOU) - Off-Peak	7.77	0.97	10,849.00	-	4	80	4.66	86	1	6
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.39	0.04	-	-	-	6	-	7	-	1
Time of Use (TOU) - Off-Peak	2.02	0.23	5,352.00	-	2	21	2.30	23	0	2
Total Single Point Supply	**15**	**2**	**20,005**	**-**	**8**	**166**	**9**	**182**	**2**	**16**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.12	0.01	-	-	-	2	-	2	-	0
D2 (49,52)	0	0	726	-	0	0	0	0.34	0	0.03
D2 (49,52) - Sub	0	0	383	-	0	0	0	0.39	0	0.03
D-1B (45) Peak	1	0	-	-	-	16	-	17.52	-	1.56
D-1B (45) Off Peak	10	1	32,332	-	6	103	10	112.60	3	10.03
D-1B (50,51,53) T Peak	2	1	-	-	-	26	-	28.53	-	2.54
D-1B (50,51,53) T Off Peak	9	2	85,928	-	17	87	26	95.73	9	8.53
D-1B (50,51,53) T Peak - SUB	20	2	-	-	-	327	-	359.34	-	32.02
D-1B (50,51,53) T Off Peak - SUB	156	11	665,871	-	133	1,594	200	1,750.36	67	155.95
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**198**	**17**	**785,240**	**-**	**157**	**2,156**	**236**	**2,367**	**79**	**211**
Public Lighting G	2	0.15	-	-	-	22	-	24	-	2
Residential Colonies H	0	0.05	-	-	-	4	-	4	-	0
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**880**	**100**	**1,406,881**	**-**	**322**	**9,180**	**438**	**10,078**	**116**	**898**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - APRIL 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	59	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	316	24.17			-	9.52	-	10.45		0.93
101-200 Units	135	9.85			-	12.00	-	13.17		1.17
201-300 Units	108	10.58			-	12.00	-	13.17		1.17
301-700Units	36	5.57			-	15.00	-	16.47		1.47
Above 700 Units	9	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	2	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	9	0.92	38		-	10.50	-	11.53		1.03
Temporary	0.04	0.00			-	16.00	-	17.56		1.56
Total Residential	**673**	**57.10**	**38**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	38.52	3.41			-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.02	0.00	24		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	6	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	27	2.25	89,930		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04			-	16.00	-	17.56		1.56
Total Commercial	**71**	**6.38**	**89,954**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29	-		-	13.50	-	14.82		1.32
B1 (b) (Peak)	3	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	20	1.77	194,449		-	10.50	-	11.53		1.03
B2	0.00	0.00	14		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	10	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	63	5.90	199,636		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	8	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	51	4.18	103,788		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	17	1.87	35,503		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**179**	**17.28**	**533,389**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	30		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	9		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	1	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	3	0.22	5,022		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	88		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	2	0.14			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	11	0.97	14,456		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.44	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.38	0.23	6,912		360	10.20	430	11.20		1.00
Total Single Point Supply	**20**	**1.90**	**26,517**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01			400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	720		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	403		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	10	0.87	31,894		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	1	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	(1)	1.60	20,514		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	23	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	133	11.31	666,319		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**167**	**17.14**	**719,849**		-	-	-	-		
Public Lighting G	2	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	0	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**1,112**	**100.00**	**1,369,747**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - APRIL 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	59.49	4.30	-	-	-	237.94	-	261	-	23
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	316.27	24.17	-	-	-	3,010.87	-	3,305	-	294
101-200 Units	134.59	9.85	-	-	-	1,615.09	-	1,773	-	158
201-300 Units	107.69	10.58	-	-	-	1,292	-	1,419	-	126
301-700Units	35.70	5.57	-	-	-	535	-	588	-	52
Above 700 Units	8.73	1.49	-	-	-	140	-	153	-	14
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.73	0.21	-	-	-	28	-	30	-	3
Time of Use (TOU) - Off-Peak	8.80	0.92	38.00	-	-	92	-	101	-	9
Temporary	0.04	0.00	-	-	-	1	-	1	-	0
Total Residential	**673.03**	**57.10**	**38.00**	**-**	**-**	**6,952.01**	**-**	**7,631.99**	**-**	**679.99**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	38.52	3.41	-	-	-	616	-	677	-	60
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00	24.00	-	0	0	0.01	0	0	0
Time of Use (TOU) - Peak (A-2)	5.66	0.68	-	-	-	90	-	99	-	9
Time of Use (TOU) - Off-Peak (Temp)	26.58	2.25	89,930.10	-	36	279	44.97	306	9	27
Temporary	0.54	0.04	-	-	-	9	-	9	-	1
Total Commercial	**71.31**	**6.38**	**89,954.10**	**-**	**35.98**	**994.73**	**44.98**	**1,092.03**	**9.00**	**97.30**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.18	0.29	-	-	-	43	-	47	-	4
B1 - TOU (Peak)	3.20	0.45	-	-	-	51	-	56	-	5
B1 - TOU (Off-peak)	20.31	1.77	194,448.61	-	-	213	-	234	-	21
B2	0.00	0.00	14.00	-	0	0	0.01	0	0	0
B2 - TOU (Peak)	9.57	1.53	-	-	-	153	-	168	-	15
B2 - TOU (Off-peak)	63.23	5.90	199,635.88	-	80	651	99.82	715	20	64
B3 - TOU (Peak)	8.11	0.92	-	-	-	130	-	142	-	13
B3 - TOU (Off-peak)	50.79	4.18	103,788.00	-	39	518	46.70	569	7	51
B4 - TOU (Peak)	3.43	0.33	-	-	-	55	-	60	-	5
B4 - TOU (Off-peak)	16.92	1.87	35,503.00	-	13	171	15.27	188	2	17
Temporary	0.00	0.03	-	-	-	0	-	0	-	0
Total Industrial	**179**	**17**	**533,389**	**-**	**132**	**1,986**	**162**	**2,180**	**30**	**194**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	30.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.13	0.01	9.00	-	0	2	0.00	2	0	0
Time of Use (TOU) - Peak	0.50	0.08	-	-	-	8	-	9	-	1
Time of Use (TOU) - Off-Peak	2.62	0.22	5,021.50	-	2	27	2.51	30	1	3
C2 Supply at 11 kV	0.08	0.01	88.00	-	0	1	0.04	1	0	0
Time of Use (TOU) - Peak	2.29	0.34	-	-	-	37	-	40	-	4
Time of Use (TOU) - Off-Peak	11.34	0.97	14,456.00	-	5	117	6.51	128	1	11
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.44	0.04	-	-	-	7	-	8	-	1
Time of Use (TOU) - Off-Peak	2.38	0.23	6,912.00	-	2	24	2.97	27	0	2
Total Single Point Supply	**20**	**2**	**26,517**	**-**	**10**	**223**	**12**	**245**	**2**	**22**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.11	0.01	-	-	-	1	-	2	-	0
D2 (49,52)	0	0	720	-	0	0	0	0.15	0	0.01
D2 (49,52) - Sub	0	0	403	-	0	0	0	0.39	0	0.03
D-1B (45) Peak	1	0	-	-	-	17	-	18.65	-	1.66
D-1B (45) Off Peak	10	1	31,894	-	6	100	10	109.27	3	9.74
D-1B (50,51,53) T Peak	1	1	-	-	-	12	-	13.29	-	1.18
D-1B (50,51,53) T Off Peak	(1)	2	20,514	-	4	(7)	6	(7.60)	2	(0.68)
D-1B (50,51,53) T Peak - SUB	23	2	-	-	-	364	-	399.39	-	35.58
D-1B (50,51,53) T Off Peak - SUB	133	11	666,319	-	133	1,360	200	1,493.04	67	133.03
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**167**	**17**	**719,849**	**-**	**144**	**1,848**	**216**	**2,028**	**72**	**181**
Public Lighting G	2	0.15	-	-	-	24	-	27	-	2
Residential Colonies H	0	0.05	-	-	-	6	-	6	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**1,112**	**100**	**1,369,747**	**-**	**322**	**12,033**	**435**	**13,210**	**113**	**1,177**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - MAY 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	32	4.30			-	4.00	-	4.39		0.39
For peak load requirement up.to 5 kW		-			-	-	-	-		
01-100 Units	314	24.17			-	9.52	-	10.45		0.93
101-200 Units	153	9.85			-	12.00	-	13.17		1.17
201-300 Units	169	10.58			-	12.00	-	13.17		1.17
301-700Units	73	5.57			-	15.00	-	16.47		1.47
Above 700 Units	18	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	2	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	13	0.92	45		-	10.50	-	11.53		1.03
Temporary	0.03	0.00			-	16.00	-	17.56		1.56
Total Residential	**775**	**57.10**	**45**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	44.64	3.41			-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.03	0.00	33		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	6	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	30	2.25	80,445		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04	-		-	16.00	-	17.56		1.56
Total Commercial	**81**	**6.38**	**80,478**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	3	0.29	-		-	13.50	-	14.82		1.32
B1 (b) (Peak)	4	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	22	1.77	160,475		-	10.50	-	11.53		1.03
B2	0.01	0.00	18		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	10	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	70	5.90	190,901		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	7	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	50	4.18	81,962		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	4	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	20	1.87	48,681		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**190**	**17.28**	**482,037**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	25		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	6		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	1	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	4	0.22	3,407		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	138		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	3	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	15	0.97	6,859		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.54	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	2.96	0.23	6,936		360	10.20	430	11.20		1.00
Total Single Point Supply	**26**	**1.90**	**17,371**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01	-		400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	647		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	410		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	13	0.87	25,397		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	1	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	0	1.60	9,663		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	37	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	264	11.31	480,984		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**316**	**17.14**	**517,101**		-	-	-	-		
Public Lighting G	2	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	1	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**1,391**	**100.00**	**1,097,032**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - MAY 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	32.39	4.30	-	-	-	129.55	-	142	-	13
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	313.96	24.17	-	-	-	2,988.89	-	3,281	-	292
101-200 Units	152.77	9.85	-	-	-	1,833.21	-	2,013	-	179
201-300 Units	169.25	10.58	-	-	-	2,031	-	2,230	-	199
301-700Units	73.40	5.57	-	-	-	1,101	-	1,209	-	108
Above 700 Units	17.61	1.49	-	-	-	282	-	309	-	28
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.38	0.21	-	-	-	38	-	42	-	4
Time of Use (TOU) - Off-Peak	12.92	0.92	45.00	-	-	136	-	149	-	13
Temporary	0.03	0.00	-	-	-	1	-	1	-	0
Total Residential	**774.71**	**57.10**	**45.00**	**-**	**-**	**8,539.70**	**-**	**9,374.99**	**-**	**835.28**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	44.64	3.41	-	-	-	714	-	784	-	70
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.03	0.00	33.00	-	0	0	0.02	0	0	0
Time of Use (TOU) - Peak (A-2)	6.17	0.68	-	-	-	99	-	108	-	10
Time of Use (TOU) - Off-Peak (Temp)	30.10	2.25	80,444.71	-	32	316	40.22	347	8	31
Temporary	0.55	0.04	-	-	-	9	-	10	-	1
Total Commercial	**81.49**	**6.38**	**80,477.71**	**-**	**32.19**	**1,138.22**	**40.24**	**1,249.55**	**8.05**	**111.33**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.32	0.29	-	-	-	45	-	49	-	4
B1 - TOU (Peak)	3.62	0.45	-	-	-	58	-	64	-	6
B1 - TOU (Off-peak)	21.99	1.77	160,475.43	-	-	231	-	253	-	23
B2	0.01	0.00	18.00	-	0	0	0.01	0	0	0
B2 - TOU (Peak)	9.80	1.53	-	-	-	157	-	172	-	15
B2 - TOU (Off-peak)	70.26	5.90	190,901.16	-	76	724	95.45	795	19	71
B3 - TOU (Peak)	7.19	0.92	-	-	-	115	-	126	-	11
B3 - TOU (Off-peak)	49.74	4.18	81,961.80	-	31	507	36.88	557	6	50
B4 - TOU (Peak)	3.98	0.33	-	-	-	64	-	70	-	6
B4 - TOU (Off-peak)	19.83	1.87	48,681.00	-	18	200	20.93	220	3	20
Temporary	0.01	0.03	-	-	-	0	-	0	-	0
Total Industrial	**190**	**17**	**482,037**	**-**	**125**	**2,101**	**153**	**2,306**	**28**	**205**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.00	0.00	25.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.13	0.01	6.00	-	0	2	0.00	2	0	0
Time of Use (TOU) - Peak	0.59	0.08	-	-	-	9	-	10	-	1
Time of Use (TOU) - Off-Peak	3.59	0.22	3,407.00	-	1	38	1.70	41	0	4
C2 Supply at 11 kV	0.11	0.01	138.00	-	0	1	0.06	2	0	0
Time of Use (TOU) - Peak	2.94	0.34	-	-	-	47	-	52	-	5
Time of Use (TOU) - Off-Peak	15.37	0.97	6,859.00	-	3	156	3.05	174	0	15
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.54	0.04	-	-	-	9	-	10	-	1
Time of Use (TOU) - Off-Peak	2.96	0.23	6,936.00	-	2	30	2.98	33	0	3
Total Single Point Supply	**26**	**2**	**17,371**	**-**	**7**	**295**	**8**	**324**	**1**	**29**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.12	0.01	-	-	-	2	-	2	-	0
D2 (49,52)	0	0	647	-	0	0	0	0.34	0	0.03
D2 (49,52) - Sub	0	0	410	-	0	0	0	0.44	0	0.04
D-1B (45) Peak	1	0	-	-	-	22	-	23.68	-	2.11
D-1B (45) Off Peak	13	1	25,397	-	5	130	8	142.61	3	12.71
D-1B (50,51,53) T Peak	1	1	-	-	-	9	-	9.64	-	0.86
D-1B (50,51,53) T Off Peak	0	2	9,663	-	2	3	3	3.29	1	0.29
D-1B (50,51,53) T Peak - SUB	37	2	-	-	-	591	-	648.93	-	57.82
D-1B (50,51,53) T Off Peak - SUB	264	11	480,984	-	96	2,697	144	2,960.30	48	263.75
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**316**	**17**	**517,101**	**-**	**103**	**3,453**	**155**	**3,791**	**52**	**338**
Public Lighting G	2	0.15	-	-	-	23	-	25	-	2
Residential Colonies H	1	0.05	-	-	-	10	-	11	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**1,391**	**100**	**1,097,032**	**-**	**267**	**15,559**	**356**	**17,081**	**89**	**1,522**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - JUNE 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	25	4.30			-	4.00	-	4.39		0.39
For peak load requirement up to 5 kW		-			-	-	-	-		
01-100 Units	311	24.17			-	9.52	-	10.45		0.93
101-200 Units	166	9.85			-	12.00	-	13.17		1.17
201-300 Units	239	10.58			-	12.00	-	13.17		1.17
301-700Units	132	5.57			-	15.00	-	16.47		1.47
Above 700 Units	30	1.49			-	16.00	-	17.56		1.56
For peak load requirement exceeding 5 kW		-			-	-	-	-		
Time of Use (TOU) - Peak	3	0.21			-	16.00	-	17.56		1.56
Time of Use (TOU) - Off-Peak	17	0.92	64		-	10.50	-	11.53		1.03
Temporary	0.04	0.00			-	16.00	-	17.56		1.56
Total Residential	**924**	**57.10**	**64**		-	-	-	-	-	
Commercial - A2		-			-	-	-	-		
Commercial - For peak load requirement up to 5 kW	52.85	3.41	-		-	16.00	-	17.56	-	1.56
Commercial (<100)	-	-			400	16.00	500	17.56	100.00	1.56
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-			400	16.00	500	17.56	100.00	1.56
Regular	0.03	0.00	96		400	14.00	500	15.37	100.00	1.37
Time of Use (TOU) - Peak (A-2)	7	0.68	-		400	16.00	500	17.56	100.00	1.56
Time of Use (TOU) - Off-Peak (Temp)	34	2.25	82,406		400	10.50	500	11.53	100.00	1.03
Temporary	1	0.04			-	16.00	-	17.56		1.56
Total Commercial	**95**	**6.38**	**82,502**		-	-	-	-		
Industrial		-			-	-	-	-		
B1	4	0.29			-	13.50	-	14.82		1.32
B1 (b) (Peak)	4	0.45			-	16.00	-	17.56		1.56
B1 (b) (Off-Peak)	25	1.77	163,249		-	10.50	-	11.53		1.03
B2	0.05	0.00	-		400	13.00	500	14.27		1.27
B2 - TOU (Peak)	12	1.53			400	16.00	500	17.56		1.56
B2 - TOU (Off-peak)	82	5.90	200,625		400	10.30	500	11.31		1.01
B3 - TOU (Peak)	3	0.92			380	16.00	450	17.56		1.56
B3 - TOU (Off-peak)	36	4.18	80,442		380	10.20	450	11.20		1.00
B4 - TOU (Peak)	3	0.33			360	16.00	430	17.56		1.56
B4 - TOU (Off-peak)	16	1.87	38,276		360	10.10	430	11.09		0.99
Temporary	0	0.03			-	13.50	-	14.82		1.32
Total Industrial	**184**	**17.28**	**482,592**		-	-	-	-	-	
Bulk		-			-	-	-	-		
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	35		-	14.00	-	15.37		1.37
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	7		400	13.50	500	14.82		1.32
Time of Use (TOU) - Peak	1	0.08			400	16.00	500	17.56		1.56
Time of Use (TOU) - Off-Peak	3	0.22	3,638		400	10.50	500	11.53		1.03
C2 Supply at 11 kV	0.1	0.01	166		380	13.30	450	14.60		1.30
Time of Use (TOU) - Peak	3	0.34			380	16.00	450	17.56		1.56
Time of Use (TOU) - Off-Peak	16	0.97	7,605		380	10.30	450	11.31		1.01
C3 Supply above 11 kV		-			360	13.20	430	14.49		1.29
Time of Use (TOU) - Peak	0.55	0.04			360	16.00	430	17.56		1.56
Time of Use (TOU) - Off-Peak	3.02	0.23	7,848		360	10.20	430	11.20		1.00
Total Single Point Supply	**28**	**1.90**	**19,299**		-	-	-	-	-	
Agricultural Tube-wells - Tariff D		-			-	-	-	-		
D1 Scarp	0	0.01			400	13.50	300	14.82		1.32
D2 (49,52)	0	0.00	634		200	13.00	300	14.27	100	1.27
D2 (49,52) - Sub	0	0.00	443		200	13.00	300	14.27		
D-1B (45) Peak	1	0.13			200	16.00	300	17.56	100	1.56
D-1B (45) Off Peak	11	0.87	29,365		200	10.20	300	11.20		
D-1B (50,51,53) T Peak	2	0.78	-		200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak	0	1.60	25,531		200	10.20	300	11.20		
D-1B (50,51,53) T Peak - SUB	19	2.43			200	16.00	300	17.56		
D-1B (50,51,53) T Off Peak - SUB	108	11.31	446,088		200	10.20	300	11.20		
D-1B (54) T Peak	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-1	-	-			380	-	380	-	(80)	-
D-1B (54) T Off Peak-2	-	-			360	-	360	-	(60)	-
Total Agricultural	**142**	**17.14**	**502,061**		-	-	-	-		
Public Lighting G	1	0.15			-	14.00	-	15.37		1.37
Residential Colonies H	1	0.05			-	14.00	-	15.37		1.37
Special Contracts - Tariff K (AJK)	-	0.00			-	-	-	-		
Time of Use (TOU) - Peak	-	-			-	-	-	-		
Time of Use (TOU) - Off-Peak	-	-			-	-	-	-		
Railway TractionTraction - 1	-	-			-	14.00	-	15.37		1.37
Co-Genration-J	-	-			-	-	-	-		
Grand Total	**1,374**	**100.00**	**1,086,518**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2016-17 - JUNE 2017

Description	Sales	Sales Mix	Connected Load	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential										
Up to 50 Units	25.19	4.30	-	-	-	100.77	-	111	-	10
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	311.04	24.17	-	-	-	2,961.11	-	3,251	-	290
101-200 Units	166.29	9.85	-	-	-	1,995.43	-	2,191	-	195
201-300 Units	239.14	10.58	-	-	-	2,870	-	3,150	-	281
301-700Units	131.96	5.57	-	-	-	1,979	-	2,173	-	194
Above 700 Units	30.04	1.49	-	-	-	481	-	528	-	47
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.08	0.21	-	-	-	49	-	54	-	5
Time of Use (TOU) - Off-Peak	16.84	0.92	64.34	-	-	177	-	194	-	17
Temporary	0.04	0.00	-	-	-	1	-	1	-	0
Total Residential	**923.63**	**57.10**	**64.34**	**-**	**-**	**#######**	**-**	**#######**	**-**	**1,038.16**
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	52.85	3.41	-	-	-	846	-	928	-	83
Commercial (<100)	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Regular	0.03	0.00	96.00	-	0	0	0.05	0	0	0
Time of Use (TOU) - Peak (A-2)	7.11	0.68	-	-	-	114	-	125	-	11
Time of Use (TOU) - Off-Peak (Temp)	33.93	2.25	82,405.72	-	33	356	41.20	391	8	35
Temporary	0.58	0.04	-	-	-	9	-	10	-	1
Total Commercial	**94.50**	**6.38**	**82,501.72**	**-**	**33.00**	**1,325.38**	**41.25**	**1,455.02**	**8.25**	**129.64**
Industrial	-	-	-	-	-	-	-	-	-	-
B1	3.57	0.29	-	-	-	48	-	53	-	5
B1 - TOU (Peak)	4.07	0.45	-	-	-	65	-	71	-	6
B1 - TOU (Off-peak)	24.66	1.77	163,249.20	-	-	259	-	284	-	25
B2	0.05	0.00	-	-	-	1	-	1	-	0
B2 - TOU (Peak)	12.16	1.53	-	-	-	195	-	214	-	19
B2 - TOU (Off-peak)	81.63	5.90	200,624.89	-	80	841	100.31	923	20	82
B3 - TOU (Peak)	2.84	0.92	-	-	-	45	-	50	-	4
B3 - TOU (Off-peak)	35.59	4.18	80,442.00	-	31	363	36.20	399	6	36
B4 - TOU (Peak)	3.04	0.33	-	-	-	49	-	53	-	5
B4 - TOU (Off-peak)	16.40	1.87	38,276.00	-	14	166	16.46	182	3	16
Temporary	0.01	0.03	-	-	-	0	-	0	-	0
Total Industrial	**184**	**17**	**482,592**	**-**	**125**	**2,031**	**153**	**2,230**	**28**	**199**
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	35.00	-	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.11	0.01	7.00	-	0	1	0.00	2	0	0
Time of Use (TOU) - Peak	0.70	0.08	-	-	-	11	-	12	-	1
Time of Use (TOU) - Off-Peak	3.40	0.22	3,638.00	-	1	36	1.82	39	0	3
C2 Supply at 11 kV	0.14	0.01	166.00	-	0	2	0.07	2	0	0
Time of Use (TOU) - Peak	3.34	0.34	-	-	-	54	-	59	-	5
Time of Use (TOU) - Off-Peak	16.44	0.97	7,605.00	-	3	169	3.42	186	1	17
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.55	0.04	-	-	-	9	-	10	-	1
Time of Use (TOU) - Off-Peak	3.02	0.23	7,848.00	-	3	31	3.37	34	1	3
Total Single Point Supply	**28**	**2**	**19,299**	**-**	**7**	**313**	**9**	**343**	**1**	**31**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.13	0.01	-	-	-	2	-	2	-	0
D2 (49,52)	0	0	634	-	0	3	0	3.29	0	0.29
D2 (49,52) - Sub	0	0	443	-	0	1	0	0.63	0	0.06
D-1B (45) Peak	1	0	-	-	-	23	-	25.45	-	2.27
D-1B (45) Off Peak	11	1	29,365	-	6	107	9	117.59	3	10.48
D-1B (50,51,53) T Peak	2	1	-	-	-	30	-	33.19	-	2.96
D-1B (50,51,53) T Off Peak	0	2	25,531	-	5	2	8	1.71	3	0.15
D-1B (50,51,53) T Peak - SUB	19	2	-	-	-	311	-	341.87	-	30.46
D-1B (50,51,53) T Off Peak - SUB	108	11	446,088	-	89	1,099	134	1,206.48	45	107.49
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-	-
Total Agricultural	**142**	**17**	**502,061**	**-**	**100**	**1,578**	**151**	**1,732**	**50**	**154**
Public Lighting G	1	0.15	-	-	-	20	-	22	-	2
Residential Colonies H	1	0.05	-	-	-	11	-	12	-	1
Special Contracts - Tariff K (AJK)	-	0.00	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-	-
Grand Total	**1,374**	**100**	**1,086,518**	**-**	**265**	**15,892**	**354**	**17,447**	**88**	**1,554**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	630	4.30	0.00%		4.39		9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%				5.07	-	
01-100 Units	3,537	24.17	0.00%		10.45		15.53	-	5.07
101-200 Units	1,442	9.85	0.00%		13.17		18.25	-	5.07
201-300 Units	1,548	10.58	0.00%		13.17		18.25	-	5.07
301-700Units	814	5.57	0.00%		16.47		21.54	-	5.07
Above 700 Units	219	1.49	0.00%		17.56		22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%					-	
Time of Use (TOU) - Peak	30	0.21	0.00%		17.56		22.64	-	5.07
Time of Use (TOU) - Off-Peak	134	0.92	0.00%		11.53		16.60	-	5.07
Temporary	0	0.00			17.56		22.64	-	5.07
Total Residential	**8,355**	**57.10**		-		-		-	
Commercial - A2	-	-							
Commercial - For peak load requirement up to 5 kW	498	3.41	0.00%		17.56		22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	100	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	329	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	6	0.04	0.00%	-	17.56		22.64	-	5.07
Total Commercial	**934**	**6.38**						-	
Industrial	-	-						-	
B1	42	0.29	0.00%	-	14.82		19.90	-	5.07
B1 (b) (Peak)	66	0.45	0.00%	-	17.56		22.64	-	5.07
B1 (b) (Off-Peak)	259	1.77	0.00%	-	11.53		16.60	-	5.07
B2	0	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	224	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	863	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	134	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	612	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	49	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	274	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	4	0.03		-	14.82		19.90	-	5.07
Total Industrial	**2,528**	**17.28**						-	
Bulk	-	-							
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0.00%	-	15.37		20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	2	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	11	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	32	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	49	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	143	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	6	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	34	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**279**	**1.90**						-	
Agricultural Tube-wells - Tariff D	-	-							
D1 Scarp	2	0.01	47.00%	400	13.50	400	18.57	-	5.07
D2 (49,52)	1	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	19	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	127	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	114	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	234	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	355	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	1,656	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**2,507**	**17.14**							
Public Lighting G	22	0.15	0.00%	-	15.37		20.44		5.07
Residential Colonies H	8	0.05	0.00%	-	15.37		20.44		5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-				
Time of Use (TOU) - Peak	-	-	0.00%	-	-				
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-				
Railway TractionTraction - 1	-	-	0.00%	-	15.37		20.44		5.07
Co-Genration-J	-	-	0.00%	-	-		5.07		
Grand Total	**14,632**	**100.00**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	629.88	4.30	0.00%		2,766		5,962	-	3,196
For peak load requirement up to 5 kW	-		0.00%		-		-	-	-
01-100 Units	3,537.06	24.17	0.00%		36,966		54,915	-	17,949
101-200 Units	1,441.98	9.85	0.00%		18,996		26,314	-	7,317
201-300 Units	1,548.10	10.58	0.00%		20,394		28,250	-	7,856
301-700Units	814.37	5.57	0.00%		13,410		17,543	-	4,133
Above 700 Units	218.56	1.49	0.00%		3,839		4,948	-	1,109
For peak load requirement exceeding 5 kW	-	-	0.00%		-		-	-	-
Time of Use (TOU) - Peak	30.23	0.21	0.00%		531		684	-	153
Time of Use (TOU) - Off-Peak	134.36	0.92	0.00%		1,549		2,231	-	682
Temporary	0.18	0.00	0.00%		3		4	-	1
Total Residential	**8,354.71**	**57.10**	**0.00%**	**-**	**98,455**	**-**	**140,852**	**-**	**42,396**
Commercial - A2	-		0.00%					-	-
Commercial - For peak load requirement up to 5 kW	498.31	3.41	0.00%		8,753		11,282	-	2,529
Commercial (<100)	-	-	9.70%		-		-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%		-		-	-	-
Regular	0.33	0.00	9.70%	2	5	2.31	7	-	2
Time of Use (TOU) - Peak (A-2)	100.23	0.68	9.70%	708	1,761	707.74	2,269	-	509
Time of Use (TOU) - Off-Peak (Temp)	328.73	2.25	9.70%	2,321	3,789	2,321.23	5,457	-	1,668
Temporary	6.48	0.04	0.00%		114		147	-	33
Total Commercial	**934.08**	**6.38**	**0**	**3,031**	**14,422**	**3,031**	**19,162**	**-**	**4,740**
Industrial	-		0.00%					-	-
B1	42.34	0.29	0.00%		628		842	-	215
B1 - TOU (Peak)	66.32	0.45	0.00%		1,165		1,501	-	337
B1 - TOU (Off-peak)	259.21	1.77	0.00%		2,988		4,303	-	1,315
B2	0.13	0.00	35.00%	0	2	0.25	2	-	1
B2 - TOU (Peak)	224.03	1.53	35.00%	438	3,935	438.42	5,072	-	1,137
B2 - TOU (Off-peak)	863.31	5.90	35.00%	1,689	9,762	1,689.45	14,143	-	4,381
B3 - TOU (Peak)	134.33	0.92	65.00%	127	2,360	127.40	3,041	-	682
B3 - TOU (Off-peak)	612.06	4.18	65.00%	580	6,854	580.45	9,960	-	3,106
B4 - TOU (Peak)	48.67	0.33	65.00%	44	855	44.11	1,102	-	247
B4 - TOU (Off-peak)	273.72	1.87	65.00%	248	3,035	248.05	4,424	-	1,389
Temporary	3.74	0.03	0.00%		55		74	-	19
Total Industrial	**2,528**	**17.28**	**0**	**3,128**	**31,638**	**3,128**	**44,465**	**-**	**12,828**
Bulk	-		0.00%					-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.10	0.00	0.00%		2		2	-	1
C1(b) Supply at 400 Volts -exceeding 5 kW	1.50	0.01	55.00%	2	22	1.87	30	-	8
Time of Use (TOU) - Peak	11.06	0.08	55.00%	14	194	13.77	250	-	56
Time of Use (TOU) - Off-Peak	32.36	0.22	55.00%	40	373	40.30	537	-	164
C2 Supply at 11 kV	1.34	0.01	55.00%	2	20	1.50	26	-	7
Time of Use (TOU) - Peak	49.34	0.34	55.00%	55	867	55.30	1,117	-	250
Time of Use (TOU) - Off-Peak	142.60	0.97	55.00%	160	1,612	159.83	2,336	-	724
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	6.45	0.04	55.00%	7	113	6.91	146	-	33
Time of Use (TOU) - Off-Peak	33.88	0.23	55.00%	36	379	36.29	551	-	172
Total Single Point Supply	**279**	**1.90**	**0**	**316**	**3,582**	**316**	**4,996**	**-**	**1,414**
Agricultural Tube-wells - Tariff D	-		0.00%					-	-
D1 Scarp	1.99	0.01	47.00%	2	27	2.32	37	-	10
D2 (49,52)	0.63	0.00	47.00%	0	8.19	1	11.39	0	3.20
D2 (49,52) - Sub	0.37	0.00	47.00%	0	4.82	0	6.70	0	1.88
D-1B (45) Peak	19.41	0.13	47.00%	11	310.55	17	409.04	6	98.49
D-1B (45) Off Peak	126.93	0.87	47.00%	74	1,294.70	111	1,938.82	37	644.12
D-1B (50,51,53) T Peak	113.84	0.78	47.00%	66	1,821.48	100	2,399.19	33	577.70
D-1B (50,51,53) T Off Peak	233.63	1.60	47.00%	136	2,383.06	204	3,568.64	68	1,185.58
D-1B (50,51,53) T Peak - SUB	355.09	2.43	47.00%	207	5,681.43	310	7,483.36	103	1,801.92
D-1B (50,51,53) T Off Peak - SUB	1,655.56	11.31	47.00%	965	16,886.73	1,448	25,287.97	483	8,401.24
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**2,507**	**17.14**	**0.00%**	**1,463**	**28,418**	**2,193**	**41,142**	**730**	**12,724**
Public Lighting G	21.77	0.15	0.00%		335		445	-	110
Residential Colonies H	7.91	0.05	0.00%		122		162	-	40
Special Contracts - Tariff K (AJK)	-	-	0.00%		-			-	-
Time of Use (TOU) - Peak	-	-	0.00%		-			-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%		-			-	-
Railway TractionTraction - 1	-	-	0.00%		-		-	-	-
Co-Genration-J	-	-	0.00%					-	-
Grand Total	**14,632**	**100**		**7,938**	**176,971**	**8,668**	**251,224**	**730**	**74,253**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - Ist Quarter

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	186	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	1,047	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	427	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	458	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	241	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	65	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	9	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	40	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.05	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**2,474**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	147.53	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	30	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	97	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	2	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**277**	**6**	**0**	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	13	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	20	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	77	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.04	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	66	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	256	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	40	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	181	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	14	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	81	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	1	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**748**	**17**	**4**	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.4	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	3	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	10	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.4	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	15	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	42	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	1.91	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	10.03	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**82**	**2**	**5**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	1	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	6	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	38	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	34	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	69	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	105	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	490	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**742**	**17**	**6**	-	-	-	-	-	-
Public Lighting G	6	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	2	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**4,332**	**100**	**15**	-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - Ist Quarter

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	186.48	4.30	-	-	819	-	1,765	-	946.32
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	1,047.19	24.17	0.00%	-	10,944	-	16,258	-	5,314.01
101-200 Units	426.91	9.85	0.00%	-	5,624	-	7,790	-	2,166.40
201-300 Units	458.33	10.58	0.00%	-	6,038	-	8,364	-	2,325.83
301-700Units	241.10	5.57	0.00%	-	3,970	-	5,194	-	1,223.49
Above 700 Units	64.71	1.49	0.00%	-	1,137	-	1,465	-	328.36
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	8.95	0.21	0.00%	-	157	-	203	-	45.42
Time of Use (TOU) - Off-Peak	39.78	0.92	0.00%	-	459	-	660	-	201.86
Temporary	0.05	0.00	0.00%	-	1	-	1	-	0.27
Total Residential	**2,474**	**57**	**-**	**-**	**29,149**	**-**	**41,701**	**-**	**12,552**
Commercial - A2				-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	147.53	3.41	0.00%	-	2,591	-	3,340	-	748.65
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0.10	0.00	9.70%	1	1	1	2	-	0.49
Time of Use (TOU) - Peak (A-2)	29.67	0.68	9.70%	210	521	210	672	-	150.58
Time of Use (TOU) - Off-Peak (Temp)	97.33	2.25	9.70%	687	1,122	687	1,616	-	493.88
Temporary	1.92	0.04	0.00%	-	34	-	43	-	9.74
Total Commercial	**277**	**6**	**0**	**897**	**4,270**	**897**	**5,673**	**-**	**1,403**
Industrial				-	-	-	-	-	-
B1	12.54	0.29	0.00%	-	186	-	249	-	63.62
B1 - TOU (Peak)	19.64	0.45	0.00%	-	345	-	445	-	99.64
B1 - TOU (Off-peak)	76.74	1.77	0.00%	-	885	-	1,274	-	389.44
B2	0.04	0.00	35.00%	0	1	0	1	-	0.19
B2 - TOU (Peak)	66.33	1.53	35.00%	130	1,165	130	1,502	-	336.58
B2 - TOU (Off-peak)	255.59	5.90	35.00%	500	2,890	500	4,187	-	1,297.02
B3 - TOU (Peak)	39.77	0.92	65.00%	38	699	38	900	-	201.82
B3 - TOU (Off-peak)	181.21	4.18	65.00%	172	2,029	172	2,949	-	919.54
B4 - TOU (Peak)	14.41	0.33	65.00%	13	253	13	326	-	73.12
B4 - TOU (Off-peak)	81.04	1.87	65.00%	73	899	73	1,310	-	411.23
Temporary	1.11	0.03	0.00%	-	16	-	22	-	5.63
Total Industrial	**748**	**17**	**4**	**926**	**9,367**	**926**	**13,164**	**-**	**3,798**
Bulk				-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.03	0.00	0.00%	-	0	-	1	-	0.16
C1(b) Supply at 400 Volts -exceeding 5 kW	0.44	0.01	55.00%	1	7	1	9	-	2.26
Time of Use (TOU) - Peak	3.27	0.08	55.00%	4	58	4	74	-	16.62
Time of Use (TOU) - Off-Peak	9.58	0.22	55.00%	12	110	12	159	-	48.61
C2 Supply at 11 kV	0.40	0.01	55.00%	0	6	0	8	-	2.01
Time of Use (TOU) - Peak	14.61	0.34	55.00%	16	257	16	331	-	74.12
Time of Use (TOU) - Off-Peak	42.22	0.97	55.00%	47	477	47	692	-	214.24
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.91	0.04	55.00%	2	34	2	43	-	9.69
Time of Use (TOU) - Off-Peak	10.03	0.23	55.00%	11	112	11	163	-	50.90
Total Single Point Supply	**82**	**2**	**5**	**93**	**1,061**	**93**	**1,479**	**-**	**419**
Agricultural Tube-wells - Tariff D				-	-	-	-	-	-
D1 Scarp	0.59	0.01	47.00%	1	8	1	11	-	2.99
D2 (49,52)	0.19	0.00	47.00%	0	2	0	3	0	0.95
D2 (49,52) - Sub	0.11	0.00	47.00%	0	1	0	2	0	0.56
D-1B (45) Peak	5.75	0.13	47.00%	3	92	5	121	2	29.16
D-1B (45) Off Peak	37.58	0.87	47.00%	22	383	33	574	11	190.70
D-1B (50,51,53) T Peak	33.70	0.78	47.00%	20	539	29	710	10	171.04
D-1B (50,51,53) T Off Peak	69.17	1.60	47.00%	40	706	60	1,057	20	351.01
D-1B (50,51,53) T Peak - SUB	105.13	2.43	47.00%	61	1,682	92	2,216	31	533.48
D-1B (50,51,53) T Off Peak - SUB	490.15	11.31	47.00%	286	5,000	429	7,487	143	2,487.28
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**742**	**17**	**6**	**433**	**8,413**	**649**	**12,181**	**216**	**3,767**
Public Lighting G	6.44	0.15	0.00%	-	99	-	132	-	32.70
Residential Colonies H	2.34	0.05	0.00%	-	36	-	48	-	11.89
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**4,332**	**100**	**15**	**2,350**	**52,394**	**2,566**	**74,378**	**216**	**21,983**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - 2nd Quarter

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	139	4.30	0.00%	-	4	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	779	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	318	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	341	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	179	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	48	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	30	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.04	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**1,840**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	109.75	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	22	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	72	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**206**	**6**	**0**	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	9	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	15	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	57	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.03	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	49	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	190	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	30	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	135	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	11	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	60	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	1	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**557**	**17**	**4**	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.3	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	2	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	7	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.3	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	11	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	31	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	1.42	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	7.46	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**61**	**2**	**5**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	4	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	28	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	25	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	51	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	78	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	365	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**552**	**17**	**6**	-	-	-	-	-	-
Public Lighting G	5	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	2	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**3,223**	**100**	**15**	-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - 3rd Quarter

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference		
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	
Residential										
Up to 50 Units	120.43	4.30	0.00%	-	529	-	1,140	-	611.15	
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-	0
01-100 Units	676.29	24.17	0.00%	-	7,068	-	10,500	-	3,431.90	0
101-200 Units	275.71	9.85	0.00%	-	3,632	-	5,031	-	1,399.10	0
201-300 Units	296.00	10.58	0.00%	-	3,899	-	5,401	-	1,502.07	0
301-700Units	155.71	5.57	0.00%	-	2,564	-	3,354	-	790.15	0
Above 700 Units	41.79	1.49	0.00%	-	734	-	946	-	212.06	0
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-	0
Time of Use (TOU) - Peak	5.78	0.21	0.00%	-	102	-	131	-	29.34	0
Time of Use (TOU) - Off-Peak	25.69	0.92	0.00%	-	296	-	427	-	130.37	0
Temporary	0.03	0.00		-	1	-	1	-	0.17	0
Total Residential	**1,597**	**57**	**-**	**-**	**18,825**	**-**	**26,931**	**-**	**8,106**	0
Commercial - A2				-	-	-	-	-	-	0
Commercial - For peak load requirement up to 5 kW	95.28	3.41	0.00%	-	1,674	-	2,157	-	483.50	0
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-	0
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-	0
Regular	0.06	0.00	9.70%	0	1	0	1	-	0.32	0
Time of Use (TOU) - Peak (A-2)	19.16	0.68	9.70%	135	337	135	434	-	97.25	#
Time of Use (TOU) - Off-Peak (Temp)	62.85	2.25	9.70%	444	725	444	1,043	-	318.96	#
Temporary	1.24	0.04	0.00%	-	22	-	28	-	6.29	0
Total Commercial	**179**	**6**	**0**	**580**	**2,757**	**580**	**3,664**	**-**	**906**	0
Industrial				-	-	-	-	-	-	0
B1	8.10	0.29	0.00%	-	120	-	161	-	41.09	0
B1 - TOU (Peak)	12.68	0.45	0.00%	-	223	-	287	-	64.35	0
B1 - TOU (Off-peak)	49.56	1.77	0.00%	-	571	-	823	-	251.51	0
B2	0.02	0.00	35.00%	0	0	0	0	-	0.12	0
B2 - TOU (Peak)	42.84	1.53	35.00%	84	752	84	970	-	217.37	#
B2 - TOU (Off-peak)	165.07	5.90	35.00%	323	1,866	323	2,704	-	837.64	#
B3 - TOU (Peak)	25.68	0.92	65.00%	24	451	24	581	-	130.34	#
B3 - TOU (Off-peak)	117.03	4.18	65.00%	111	1,310	111	1,904	-	593.86	#
B4 - TOU (Peak)	9.31	0.33	65.00%	8	163	8	211	-	47.22	8
B4 - TOU (Off-peak)	52.34	1.87	65.00%	47	580	47	846	-	265.58	#
Temporary	0.72	0.03		-	11	-	14	-	3.63	0
Total Industrial	**483**	**17**	**4**	**598**	**6,049**	**598**	**8,502**		**2,453**	0
Bulk				-	-	-	-	-	-	0
C1(a) Supply at 400 Volts - up to 5 kW	0.02	0.00	0.00%	-	0	-	0	-	0.10	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.29	0.01	55.00%	0	4	0	6	-	1.46	0
Time of Use (TOU) - Peak	2.11	0.08	55.00%	3	37	3	48	-	10.73	3
Time of Use (TOU) - Off-Peak	6.19	0.22	55.00%	8	71	8	103	-	31.40	8
C2 Supply at 11 kV	0.26	0.01	55.00%	0	4	0	5	-	1.30	0
Time of Use (TOU) - Peak	9.43	0.34	55.00%	11	166	11	214	-	47.87	#
Time of Use (TOU) - Off-Peak	27.27	0.97	55.00%	31	308	31	447	-	138.36	#
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-	0
Time of Use (TOU) - Peak	1.23	0.04	55.00%	1	22	1	28	-	6.26	1
Time of Use (TOU) - Off-Peak	6.48	0.23	55.00%	7	73	7	105	-	32.87	7
Total Single Point Supply	**53**	**2**	**5**	**60**	**685**	**60**	**955**	**-**	**270**	0
Agricultural Tube-wells - Tariff D				-	-	-	-	-	-	0
D1 Scarp	0.38	0.01	47.00%	0	5	0	7	-	1.93	0
D2 (49,52)	0.12	0.00	47.00%	0	2	0	2	0	0.61	0
D2 (49,52) - Sub	0.07	0.00	47.00%	0	1	0	1	0	0.36	0
D-1B (45) Peak	3.71	0.13	47.00%	2	59	3	78	1	18.83	2
D-1B (45) Off Peak	24.27	0.87	47.00%	14	248	21	371	7	123.16	#
D-1B (50,51,53) T Peak	21.77	0.78	47.00%	13	348	19	459	6	110.46	#
D-1B (50,51,53) T Off Peak	44.67	1.60	47.00%	26	456	39	682	13	226.69	#
D-1B (50,51,53) T Peak - SUB	67.89	2.43	47.00%	40	1,086	59	1,431	20	344.53	#
D-1B (50,51,53) T Off Peak - SUB	316.55	11.31	47.00%	185	3,229	277	4,835	92	1,606.34	#
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-	0
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-	0
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-	0
Total Agricultural	**479**	**17**	**6**	**280**	**5,434**	**419**	**7,866**	**140**	**2,433**	0
Public Lighting G	4.16	0.15	0.00%	-	64	-	85	-	21.12	0
Residential Colonies H	1.51	0.05	0.00%	-	23	-	31	-	7.68	0
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-	0
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-	0
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-	0
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-	0
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-	0
Grand Total	**2,798**	**100**	**15**	**1,518**	**33,837**	**1,657**	**48,035**	**140**	**14,197**	

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - 4th Quarter

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	184	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	1,035	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	422	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	453	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	238	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	64	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	9	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	39	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.05	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**2,444**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	145.76	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	29	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	96	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	2	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**273**	**6**	**0**	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	12	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	19	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	76	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.04	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	66	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	253	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	39	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	179	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	14	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	80	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	1	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**739**	**17**	**4**	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.4	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	3	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.4	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	14	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	42	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	1.89	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9.91	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**82**	**2**	**5**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	1	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	6	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	37	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	33	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	68	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	104	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	484	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**733**	**17**	**6**	-	-	-	-	-	-
Public Lighting G	6	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	2	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**4,280**	**100**	**15**	-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - 4th Quarter

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	184.24	4.30	0.00%	-	809	-	1,744	-	934.94
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	1,034.59	24.17	0.00%	-	10,813	-	16,063	-	5,250.11
101-200 Units	421.78	9.85	0.00%	-	5,556	-	7,697	-	2,140.34
201-300 Units	452.82	10.58	0.00%	-	5,965	-	8,263	-	2,297.86
301-700Units	238.20	5.57	0.00%	-	3,923	-	5,131	-	1,208.77
Above 700 Units	63.93	1.49	0.00%	-	1,123	-	1,447	-	324.41
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	8.84	0.21	0.00%	-	155	-	200	-	44.88
Time of Use (TOU) - Off-Peak	39.30	0.92	0.00%	-	453	-	652	-	199.44
Temporary	0.05	0.00		-	1	-	1	-	0.27
Total Residential	**2,444**	**57**	**-**	**-**	**28,798**	**-**	**41,199**	**-**	**12,401**
Commercial - A2				-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	145.76	3.41	0.00%	-	2,560	-	3,300	-	739.65
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0.10	0.00	9.70%	1	1	1	2	-	0.49
Time of Use (TOU) - Peak (A-2)	29.32	0.68	9.70%	207	515	207	664	-	148.77
Time of Use (TOU) - Off-Peak (Temp)	96.15	2.25	9.70%	679	1,108	679	1,596	-	487.94
Temporary	1.90	0.04	0.00%	-	33	-	43	-	9.62
Total Commercial	**273**	**6**	**0**	**887**	**4,218**	**887**	**5,605**	**-**	**1,386**
Industrial				-	-	-	-	-	-
B1	12.39	0.29	0.00%	-	184	-	246	-	62.85
B1 - TOU (Peak)	19.40	0.45	0.00%	-	341	-	439	-	98.44
B1 - TOU (Off-peak)	75.82	1.77	0.00%	-	874	-	1,259	-	384.75
B2	0.04	0.00	35.00%	0	1	0	1	-	0.19
B2 - TOU (Peak)	65.53	1.53	35.00%	128	1,151	128	1,484	-	332.53
B2 - TOU (Off-peak)	252.52	5.90	35.00%	494	2,855	494	4,137	-	1,281.42
B3 - TOU (Peak)	39.29	0.92	65.00%	37	690	37	890	-	199.39
B3 - TOU (Off-peak)	179.03	4.18	65.00%	170	2,005	170	2,913	-	908.48
B4 - TOU (Peak)	14.24	0.33	65.00%	13	250	13	322	-	72.24
B4 - TOU (Off-peak)	80.06	1.87	65.00%	73	888	73	1,294	-	406.28
Temporary	1.10	0.03		-	16	-	22	-	5.56
Total Industrial	**730**	**17**	**4**	**915**	**5,254**	**915**	**13,006**	**-**	**3,752**
Bulk				-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.03	0.00	0.00%	-	0	-	1	-	0.15
C1(b) Supply at 400 Volts -exceeding 5 kW	0.44	0.01	55.00%	1	7	1	9	-	2.23
Time of Use (TOU) - Peak	3.23	0.08	55.00%	4	57	4	73	-	16.42
Time of Use (TOU) - Off-Peak	9.46	0.22	55.00%	12	109	12	157	-	48.03
C2 Supply at 11 kV	0.39	0.01	55.00%	0	6	0	8	-	1.99
Time of Use (TOU) - Peak	14.43	0.34	55.00%	16	253	16	327	-	73.23
Time of Use (TOU) - Off-Peak	41.71	0.97	55.00%	47	472	47	683	-	211.66
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.89	0.04	55.00%	2	33	2	43	-	9.58
Time of Use (TOU) - Off-Peak	9.91	0.23	55.00%	11	111	11	161	-	50.29
Total Single Point Supply	**82**	**2**	**5**	**92**	**1,048**	**92**	**1,461**	**-**	**414**
Agricultural Tube-wells - Tariff D				-	-	-	-	-	-
D1 Scarp	0.58	0.01	47.00%	1	8	1	11	-	2.95
D2 (49,52)	0.18	0.00	47.00%	0	2	0	3	0	0.94
D2 (49,52) - Sub	0.11	0.00	47.00%	0	1	0	2	0	0.55
D-1B (45) Peak	5.68	0.13	47.00%	3	91	5	120	2	28.81
D-1B (45) Off Peak	37.13	0.87	47.00%	22	379	32	567	11	188.41
D-1B (50,51,53) T Peak	33.30	0.78	47.00%	19	533	29	702	10	168.98
D-1B (50,51,53) T Off Peak	68.34	1.60	47.00%	40	697	60	1,044	20	346.78
D-1B (50,51,53) T Peak - SUB	103.86	2.43	47.00%	61	1,662	91	2,189	30	527.06
D-1B (50,51,53) T Off Peak - SUB	484.25	11.31	47.00%	282	4,939	423	7,397	141	2,457.37
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**733**	**17**	**6**	**428**	**8,312**	**641**	**12,034**	**214**	**3,722**
Public Lighting G	6.37	0.15	0.00%	-	98	-	130	-	32.31
Residential Colonies H	2.31	0.05	0.00%	-	36	-	47	-	11.75
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**4,280**	**100**	**15**	**2,322**	**51,764**	**2,535**	**73,483**	**214**	**21,719**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - JULY 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	62	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	346	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	141	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	151	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	80	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	21	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	13	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.02	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**818**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	48.76	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	10	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	32	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**91**	**6**	-	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	6	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	25	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	22	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	84	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	13	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	60	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	5	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	27	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**247**	**17**	-	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	5	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	14	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.63	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3.32	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**27**	**2**	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	2	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	12	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	11	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	23	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	35	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	162	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**245**	**17**	-	-	-	-	-	-	-
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**1,432**	**100**	**0.00%**	-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - JULY 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	62	4.30	0.00%	-	271	-	583	-	313
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	346	24.17	0.00%	-	3,617	-	5,374	-	1,756
101-200 Units	141	9.85	0.00%	-	1,859	-	2,575	-	716
201-300 Units	151	10.58	0.00%	-	1,996	-	2,764	-	769
301-700Units	80	5.57	0.00%	-	1,312	-	1,717	-	404
Above 700 Units	21	1.49	0.00%	-	376	-	484	-	109
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	52	-	67	-	15
Time of Use (TOU) - Off-Peak	13	0.92	0.00%	-	152	-	218	-	67
Temporary	0.02	0.00	0.00%	-	0	-	0	-	0
Total Residential	**818**	**57**	**-**	**-**	**9,635**	**-**	**13,783**	**-**	**4,149**
Commercial - A2	-		0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	48.76	3.41	0.00%	-	857	-	1,104	-	247
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	0	0.23	1	-	0
Time of Use (TOU) - Peak (A-2)	10	0.68	9.70%	69	172	69.26	222	-	50
Time of Use (TOU) - Off-Peak (Temp)	32	2.25	9.70%	227	371	227.15	534	-	163
Temporary	1	0.04	0.00%	-	11	-	14	-	3
Total Commercial	**91**	**6**	**0**	**297**	**1,411**	**297**	**1,875**	**-**	**464**
Industrial	-		0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	61	-	82	-	21
B1 - TOU (Peak)	6	0.45	0.00%	-	114	-	147	-	33
B1 - TOU (Off-peak)	25	1.77	0.00%	-	292	-	421	-	129
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	22	1.53	35.00%	43	385	42.90	496	-	111
B2 - TOU (Off-peak)	84	5.90	35.00%	165	955	165.32	1,384	-	429
B3 - TOU (Peak)	13	0.92	65.00%	12	231	12.47	298	-	67
B3 - TOU (Off-peak)	60	4.18	65.00%	57	671	56.80	975	-	304
B4 - TOU (Peak)	5	0.33	65.00%	4	84	4.32	108	-	24
B4 - TOU (Off-peak)	27	1.87	65.00%	24	297	24.27	433	-	136
Temporary	0	0.03	0.00%	-	5	-	7	-	2
Total Industrial	**247**	**17**	**4**	**306**	**3,096**	**306**	**4,351**	**-**	**1,255**
Bulk	-		0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	0	2	0.18	3	-	1
Time of Use (TOU) - Peak	1	0.08	55.00%	1	19	1.35	25	-	5
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	4	36	3.94	53	-	16
C2 Supply at 11 kV	0.1	0.01	55.00%	0	2	0.15	3	-	1
Time of Use (TOU) - Peak	5	0.34	55.00%	5	85	5.41	109	-	24
Time of Use (TOU) - Off-Peak	14	0.97	55.00%	16	158	15.64	229	-	71
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.63	0.04	55.00%	1	11	0.68	14	-	3
Time of Use (TOU) - Off-Peak	3.32	0.23	55.00%	4	37	3.55	54	-	17
Total Single Point Supply	**27**	**2**	**5**	**31**	**351**	**31**	**489**	**-**	**138**
Agricultural Tube-wells - Tariff D	-		0.00%	-	-	-	-	-	-
D1 Scarp	0	-	47.00%	0	2.63	0.23	3.61	-	1
D2 (49,52)	0	-	47.00%	0	0.80	0	1.11	0	0
D2 (49,52) - Sub	0	-	47.00%	0	0.47	0	0.66	0	0
D-1B (45) Peak	2	-	47.00%	1	30.39	2	40.03	1	10
D-1B (45) Off Peak	12	-	47.00%	7	126.70	11	189.73	4	63
D-1B (50,51,53) T Peak	11	-	47.00%	6	178.25	10	234.78	3	57
D-1B (50,51,53) T Off Peak	23	-	47.00%	13	233.20	20	349.22	7	116
D-1B (50,51,53) T Peak - SUB	35	-	47.00%	20	555.97	30	732.30	10	176
D-1B (50,51,53) T Off Peak - SUB.	162	-	47.00%	94	1,652.49	142	2,474.61	47	822
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**245**	**-**	**6**	**143**	**2,781**	**215**	**4,026**	**71**	**1,245**
Public Lighting G	2	0.15	0.00%	-	33	-	44	-	11
Residential Colonies H	1	0.05	0.00%	-	12	-	16	-	4
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,432**	**83**	**15**	**777**	**17,318**	**848**	**24,584**	**71**	**7,266**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - AUGUST 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	62	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	348	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	142	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	152	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	80	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	22	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	13	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.02	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**822**	**57**	0.00%	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	49.03	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	10	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	32	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**92**	**6**	0.00%	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	7	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	26	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	22	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	85	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	13	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	60	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	5	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	27	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**249**	**17**	0.00%	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	5	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	14	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.63	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3.33	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**27**	**2**	0.00%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	2	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	12	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	11	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	23	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	35	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	163	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**247**	**17**	0.00%	-	-	-	-	-	-
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	0.00%	-	-	-	5.07	-	5.07
Grand Total	**1,440**	**100**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - AUGUST 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	62	4.30	0.00%	-	272	-	587	-	314
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	348	24.17	0.00%	-	3,637	-	5,403	-	1,766
101-200 Units	142	9.85	0.00%	-	1,869	-	2,589	-	720
201-300 Units	152	10.58	0.00%	-	2,006	-	2,779	-	773
301-700Units	80	5.57	0.00%	-	1,319	-	1,726	-	407
Above 700 Units	22	1.49	0.00%	-	378	-	487	-	109
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	52	-	67	-	15
Time of Use (TOU) - Off-Peak	13	0.92	0.00%	-	152	-	219	-	67
Temporary	0.02	0.00	0.00%	-	0	-	0	-	0
Total Residential	**822**	**57**	**-**	**-**	**9,687**	**-**	**13,858**	**-**	**4,171**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial -									
For peak load requirement up to 5 kW	49.03	3.41	0.00%	-	861	-	1,110	-	249
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	0	0.23	1	-	0
Time of Use (TOU) - Peak (A-2)	10	0.68	9.70%	70	173	69.63	223	-	50
Time of Use (TOU) - Off-Peak (Temp)	32	2.25	9.70%	228	373	228.38	537	-	164
Temporary	1	0.04	0.00%	-	11	-	14	-	3
Total Commercial	**92**	**6**	**0**	**298**	**1,419**	**298**	**1,885**	**-**	**466**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	62	-	83	-	21
B1 - TOU (Peak)	7	0.45	0.00%	-	115	-	148	-	33
B1 - TOU (Off-peak)	26	1.77	0.00%	-	294	-	423	-	129
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	22	1.53	35.00%	43	387	43.13	499	-	112
B2 - TOU (Off-peak)	85	5.90	35.00%	166	960	166.22	1,391	-	431
B3 - TOU (Peak)	13	0.92	65.00%	13	232	12.53	299	-	67
B3 - TOU (Off-peak)	60	4.18	65.00%	57	674	57.11	980	-	306
B4 - TOU (Peak)	5	0.33	65.00%	4	84	4.34	108	-	24
B4 - TOU (Off-peak)	27	1.87	65.00%	24	299	24.40	435	-	137
Temporary	0	0.03	0.00%	-	5	-	7	-	2
Total Industrial	**249**	**17**	**4**	**308**	**3,113**	**308**	**4,375**	**-**	**1,262**
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	0	2	0.18	3	-	1
Time of Use (TOU) - Peak	1	0.08	55.00%	1	19	1.36	25	-	6
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	4	37	3.96	53	-	16
C2 Supply at 11 kV	0.1	0.01	55.00%	0	2	0.15	3	-	1
Time of Use (TOU) - Peak	5	0.34	55.00%	5	85	5.44	110	-	25
Time of Use (TOU) - Off-Peak	14	0.97	55.00%	16	159	15.72	230	-	71
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.63	0.04	55.00%	1	11	0.68	14	-	3
Time of Use (TOU) - Off-Peak	3.33	0.23	55.00%	4	37	3.57	54	-	17
Total Single Point Supply	**27**	**2**	**5**	**31**	**352**	**31**	**492**	**-**	**139**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	2.64	0.23	3.63	-	1
D2 (49,52)	0	0.00	47.00%	0	0.81	0	1.12	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.47	0	0.66	0	0
D-1B (45) Peak	2	0.13	47.00%	1	30.55	2	40.24	1	10
D-1B (45) Off Peak	12	0.87	47.00%	7	127.38	11	190.75	4	63
D-1B (50,51,53) T Peak	11	0.78	47.00%	7	179.21	10	236.04	3	57
D-1B (50,51,53) T Off Peak	23	1.60	47.00%	13	234.46	20	351.10	7	117
D-1B (50,51,53) T Peak - SUB	35	2.43	47.00%	20	558.97	31	736.25	10	177
D-1B (50,51,53) T Off Peak - SUB	163	11.31	47.00%	95	1,661.41	142	2,487.96	47	827
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**247**	**17**	**6**	**144**	**2,796**	**216**	**4,048**	**72**	**1,252**
Public Lighting G	2	0.15	0.00%	-	33	-	44	-	11
Residential Colonies H	1	0.05	0.00%	-	12	-	16	-	4
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,440**	**100**	**15**	**781**	**17,411**	**853**	**24,717**	**72**	**7,305**

FORM - 26

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MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - SEPTEMBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	63	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	353	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	144	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	155	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	81	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	22	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	13	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.02	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**834**	**57**	**-**	**-**	**122**	**-**	**173**	**-**	**50.75**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	49.74	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	10	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	33	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**93**	**6**	**0**	**2,500**	**115**	**2,500**	**150**	**-**	**35.52**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	7	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	26	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	22	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	86	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	13	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	61	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	5	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	27	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**252**	**17**	**4**	**3,260**	**159**	**3,260**	**215**	**-**	**55.82**
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	5	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	14	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.64	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3.38	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**28**	**2**	**5**	**4,140**	**146**	**4,140**	**197**	**-**	**50.75**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	2	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	13	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	11	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	23	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	35	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	165	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**250**	**17**	**6**	**3,120**	**118**	**3,920**	**179**	**800**	**60.89**
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	0.00%	-	-	-	5.07	-	5.07
Grand Total	**1,461**	**100**	**15**	**13,020**	**691**	**13,820**	**955**	**800**	**264**

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - SEPTEMBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	62.87	4.30	0.00%	-	276	-	595	-	319
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	353.07	24.17	0.00%	-	3,690	-	5,482	-	1,792
101-200 Units	143.94	9.85	0.00%	-	1,896	-	2,627	-	730
201-300 Units	154.53	10.58	0.00%	-	2,036	-	2,820	-	784
301-700Units	81.29	5.57	0.00%	-	1,339	-	1,751	-	413
Above 700 Units	21.82	1.49	0.00%	-	383	-	494	-	111
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.02	0.21	0.00%	-	53	-	68	-	15
Time of Use (TOU) - Off-Peak	13.41	0.92	0.00%	-	155	-	223	-	68
Temporary	0.02	0.00	0.00%	-	0	-	0	-	0
Total Residential	**833.96**	57.10	0.00%	**-**	**101,642**	**-**	**143,962**	**-**	**4,232**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	49.74	3.41	0.00%	-	874	-	1,126	-	252
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0.03	0.00	9.70%	0	1	0.23	1	-	0
Time of Use (TOU) - Peak (A-2)	10.00	0.68	9.70%	71	176	70.65	227	-	51
Time of Use (TOU) - Off-Peak (Temp)	32.81	2.25	9.70%	232	378	231.70	545	-	167
Temporary	0.65	0.04	0.00%	-	11	-	15	-	3
Total Commercial	**93.24**	6.38	48.50%	**658**	**10,697**	**658**	**14,009**	**-**	**473**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4.23	0.29	0.00%	-	63	-	84	-	21
B1 - TOU (Peak)	6.62	0.45	0.00%	-	116	-	150	-	34
B1 - TOU (Off-peak)	25.87	1.77	0.00%	-	298	-	430	-	131
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	22.36	1.53	35.00%	44	393	43.76	506	-	113
B2 - TOU (Off-peak)	86.17	5.90	35.00%	169	974	168.64	1,412	-	437
B3 - TOU (Peak)	13.41	0.92	65.00%	13	236	12.72	304	-	68
B3 - TOU (Off-peak)	61.09	4.18	65.00%	58	684	57.94	994	-	310
B4 - TOU (Peak)	4.86	0.33	65.00%	4	85	4.40	110	-	25
B4 - TOU (Off-peak)	27.32	1.87	65.00%	25	303	24.76	442	-	139
Temporary	0.37	0.03	0.00%	-	6	-	7	-	2
Total Industrial	**252**	17.28	365.00%	**309**	**40,194**	**309**	**54,279**	**-**	**1,280**
Bulk	-	-	0.00%						
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.15	0.01	55.00%	0	2	0.19	3	-	1
Time of Use (TOU) - Peak	1.10	0.08	55.00%	1	19	1.37	25	-	6
Time of Use (TOU) - Off-Peak	3.23	0.22	55.00%	4	37	4.02	54	-	16
C2 Supply at 11 kV	0.13	0.01	55.00%	0	2	0.15	3	-	1
Time of Use (TOU) - Peak	4.92	0.34	55.00%	6	87	5.52	111	-	25
Time of Use (TOU) - Off-Peak	14.23	0.97	55.00%	16	161	15.95	233	-	72
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.64	0.04	55.00%	1	11	0.69	15	-	3
Time of Use (TOU) - Off-Peak	3.38	0.23	55.00%	4	38	3.62	55	-	17
Total Single Point Supply	**28**	1.90	495.00%	**32**	**4,061**	**32**	**5,472**	**-**	**141**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	2.68	0.23	3.69	-	1
D2 (49,52)	0	0.00	47.00%	0	0.82	0	1.14	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.48	0	0.67	0	0
D-1B (45) Peak	2	0.13	47.00%	1	31.00	2	40.83	1	10
D-1B (45) Off Peak	13	0.87	47.00%	7	129.24	11	193.53	4	64
D-1B (50,51,53) T Peak	11	0.78	47.00%	7	181.82	10	239.48	3	58
D-1B (50,51,53) T Off Peak	23	1.60	47.00%	14	237.87	20	356.22	7	118
D-1B (50,51,53) T Peak - SUB	35	2.43	47.00%	21	567.11	31	746.98	10	180
D-1B (50,51,53) T Off Peak - SUB	165	11.31	47.00%	96	1,685.61	144	2,524.22	48	839
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**250**	17.14	564.00%	**190**	**29,559**	**238**	**44,801**	**73**	**1,270**
Public Lighting G	2.17	0.15	0.00%	-	33	-	44	-	11
Residential Colonies H	0.79	0.05	0.00%	-	12	-	16	-	4
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,461**	#########		**1,189**	**186,198**	**1,237**	**262,583**	**73**	**7,412**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - OCTOBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	53	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	296	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	121	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	129	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	68	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	18	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	11	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.01	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**698**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial -									
For peak load requirement up to 5 kW	41.66	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	8	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	27	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**78**	**6**	0.00%	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	6	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	22	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	19	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	72	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	11	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	51	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	4	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	23	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**211**	**17**	0.00%	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	4	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	12	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.54	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2.83	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**23**	**2**	0.00%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	2	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	11	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	10	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	20	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	30	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	138	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**210**	**17**	0.00%	-	-	-	-	-	-
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	0.00%	-	-	-	5.07	-	5.07
Grand Total	**1,223**	**100**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - OCTOBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	53	4.30	0.00%	-	231	-	498	-	267
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	296	24.17	0.00%	-	3,090	-	4,591	-	1,500
101-200 Units	121	9.85	0.00%	-	1,588	-	2,200	-	612
201-300 Units	129	10.58	0.00%	-	1,705	-	2,362	-	657
301-700Units	68	5.57	0.00%	-	1,121	-	1,467	-	345
Above 700 Units	18	1.49	0.00%	-	321	-	414	-	93
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	44	-	57	-	13
Time of Use (TOU) - Off-Peak	11	0.92	0.00%	-	129	-	186	-	57
Temporary	0.01	0.00	0.00%	-	0	-	0	-	0
Total Residential	**698**	**57**	**-**	**-**	**8,231**	**-**	**11,775**	**-**	**3,544**
Commercial - A2	-		0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	41.66	3.41	0.00%	-	732	-	943	-	211
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	0	0.19	1	-	0
Time of Use (TOU) - Peak (A-2)	8	0.68	9.70%	59	147	59.17	190	-	43
Time of Use (TOU) - Off-Peak (Temp)	27	2.25	9.70%	194	317	194.05	456	-	139
Temporary	1	0.04	0.00%	-	10	-	12	-	3
Total Commercial	**78**	**6**	**0**	**253**	**1,206**	**253**	**1,602**	**-**	**396**
Industrial	-		0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	52	-	70	-	18
B1 - TOU (Peak)	6	0.45	0.00%	-	97	-	126	-	28
B1 - TOU (Off-peak)	22	1.77	0.00%	-	250	-	360	-	110
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	19	1.53	35.00%	37	329	36.65	424	-	95
B2 - TOU (Off-peak)	72	5.90	35.00%	141	816	141.23	1,182	-	366
B3 - TOU (Peak)	11	0.92	65.00%	11	197	10.65	254	-	57
B3 - TOU (Off-peak)	51	4.18	65.00%	49	573	48.52	833	-	260
B4 - TOU (Peak)	4	0.33	65.00%	4	71	3.69	92	-	21
B4 - TOU (Off-peak)	23	1.87	65.00%	21	254	20.74	370	-	116
Temporary	0	0.03	0.00%	-	5	-	6	-	2
Total Industrial	**211**	**17**	**4**	**262**	**2,646**	**262**	**3,717**		**1,072**
Bulk	-		0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	0	2	0.16	2	-	1
Time of Use (TOU) - Peak	1	0.08	55.00%	1	16	1.15	21	-	5
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	3	31	3.37	45	-	14
C2 Supply at 11 kV	0.1	0.01	55.00%	0	2	0.13	2	-	1
Time of Use (TOU) - Peak	4	0.34	55.00%	5	72	4.62	93	-	21
Time of Use (TOU) - Off-Peak	12	0.97	55.00%	13	135	13.36	195	-	60
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.54	0.04	55.00%	1	9	0.58	12	-	3
Time of Use (TOU) - Off-Peak	2.83	0.23	55.00%	3	32	3.03	46	-	14
Total Single Point Supply	**23**	**2**	**5**	**26**	**299**	**26**	**418**	**-**	**118**
Agricultural Tube-wells - Tariff D	-		0.00%	-	-	-	-	-	-
D1 Scarp	0	-	47.00%	0	2.24	0.19	3.09	-	1
D2 (49,52)	0	-	47.00%	0	0.68	0	0.95	0	0
D2 (49,52) - Sub	0	-	47.00%	0	0.40	0	0.56	0	0
D-1B (45) Peak	2	-	47.00%	1	25.96	1	34.19	0	8
D-1B (45) Off Peak	11	-	47.00%	6	108.23	9	162.08	3	54
D-1B (50,51,53) T Peak	10	-	47.00%	6	152.27	8	200.57	3	48
D-1B (50,51,53) T Off Peak	20	-	47.00%	11	199.22	17	298.33	6	99
D-1B (50,51,53) T Peak - SUB	30	-	47.00%	17	474.95	26	625.59	9	151
D-1B (50,51,53) T Off Peak - SUB	138	-	47.00%	81	1,411.69	121	2,114.01	40	702
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**210**	**-**	**6**	**122**	**2,376**	**183**	**3,439**	**61**	**1,064**
Public Lighting G	2	0.15	0.00%	-	28	-	37	-	9
Residential Colonies H	1	0.05	0.00%	-	10	-	14	-	3
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,223**	**83**	**15**	**664**	**14,794**	**725**	**21,002**	**61**	**6,207**

FORM - 26

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MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - NOVEMBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	44	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	246	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	100	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	108	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	57	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	15	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.01	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**582**	**57**	**0.00%**	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	34.70	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	7	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	23	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	0	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**65**	**6**	0.00%	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	5	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	18	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	16	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	60	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	9	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	43	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	3	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	19	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**176**	**17**	0.00%	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	3	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	10	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.45	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2.36	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**19**	**2**	0.00%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	1	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	9	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	8	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	16	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	25	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	115	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**175**	**17**	0.00%	-	-	-	-	-	-
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**1,019**	**100**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - NOVEMBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	44	4.30	0.00%	-	193	-	415	-	223
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	246	24.17	0.00%	-	2,574	-	3,824	-	1,250
101-200 Units	100	9.85	0.00%	-	1,323	-	1,832	-	510
201-300 Units	108	10.58	0.00%	-	1,420	-	1,967	-	547
301-700Units	57	5.57	0.00%	-	934	-	1,222	-	288
Above 700 Units	15	1.49	0.00%	-	267	-	345	-	77
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	37	-	48	-	11
Time of Use (TOU) - Off-Peak	9	0.92	0.00%	-	108	-	155	-	47
Temporary	0.01	0.00	0.00%	-	0	-	0	-	0
Total Residential	**582**	**57**	**-**	**-**	**6,856**	**-**	**9,809**	**-**	**2,952**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	34.70	3.41	0.00%	-	610	-	786	-	176
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	0	0.16	0	-	0
Time of Use (TOU) - Peak (A-2)	7	0.68	9.70%	49	123	49.29	158	-	35
Time of Use (TOU) - Off-Peak (Temp)	23	2.25	9.70%	162	264	161.65	380	-	116
Temporary	0	0.04	0.00%	-	8	-	10	-	2
Total Commercial	**65**	**6**	**0**	**211**	**1,004**	**211**	**1,334**	**-**	**330**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	44	-	59	-	15
B1 - TOU (Peak)	5	0.45	0.00%	-	81	-	105	-	23
B1 - TOU (Off-peak)	18	1.77	0.00%	-	208	-	300	-	92
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	16	1.53	35.00%	31	274	30.53	353	-	79
B2 - TOU (Off-peak)	60	5.90	35.00%	118	680	117.65	985	-	305
B3 - TOU (Peak)	9	0.92	65.00%	9	164	8.87	212	-	47
B3 - TOU (Off-peak)	43	4.18	65.00%	40	477	40.42	694	-	216
B4 - TOU (Peak)	3	0.33	65.00%	3	60	3.07	77	-	17
B4 - TOU (Off-peak)	19	1.87	65.00%	17	211	17.27	308	-	97
Temporary	0	0.03	0.00%	-	4	-	5	-	1
Total Industrial	**176**	**17**	**4**	**218**	**2,203**	**218**	**3,097**	**-**	**893**
Bulk			0.00%						
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	0	2	0.13	2	-	1
Time of Use (TOU) - Peak	1	0.08	55.00%	1	14	0.96	17	-	4
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	3	26	2.81	37	-	11
C2 Supply at 11 kV	0.1	0.01	55.00%	0	1	0.10	2	-	0
Time of Use (TOU) - Peak	3	0.34	55.00%	4	60	3.85	78	-	17
Time of Use (TOU) - Off-Peak	10	0.97	55.00%	11	112	11.13	163	-	50
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.45	0.04	55.00%	0	8	0.48	10	-	2
Time of Use (TOU) - Off-Peak	2.36	0.23	55.00%	3	26	2.53	38	-	12
Total Single Point Supply	**19**	**2**	**5**	**22**	**249**	**22**	**348**	**-**	**98**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	1.87	0.16	2.57	-	1
D2 (49,52)	0	0.00	47.00%	0	0.57	0	0.79	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.34	0	0.47	0	0
D-1B (45) Peak	1	0.13	47.00%	1	21.63	1	28.49	0	7
D-1B (45) Off Peak	9	0.87	47.00%	5	90.16	8	135.02	3	45
D-1B (50,51,53) T Peak	8	0.78	47.00%	5	126.85	7	167.08	2	40
D-1B (50,51,53) T Off Peak	16	1.60	47.00%	9	165.95	14	248.52	5	83
D-1B (50,51,53) T Peak - SUB	25	2.43	47.00%	14	395.65	22	521.14	7	125
D-1B (50,51,53) T Off Peak - SUB	115	11.31	47.00%	67	1,175.98	101	1,761.04	34	585
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**175**	**17**	**6**	**102**	**1,979**	**153**	**2,865**	**51**	**886**
Public Lighting G	2	0.15	0.00%	-	23	-	31	-	8
Residential Colonies H	1	0.05	0.00%	-	8	-	11	-	3
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,019**	**100**	**15**	**553**	**12,324**	**604**	**17,495**	**51**	**5,171**

FORM - 26

0.00

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - DECEMBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	42	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	237	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	97	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	104	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	55	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	15	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.01	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**560**	**57**	-	-	**122**	-	**173**	-	**50.75**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	33.39	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	7	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	22	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	0	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**63**	**6**	-	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	4	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	17	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	15	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	58	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	9	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	41	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	3	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	18	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**169**	**15**	-	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	3	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	10	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.43	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2.27	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**19**	**2**	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	1	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	9	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	8	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	16	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	24	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	111	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**168**	**17**	-	-	-	-	-	-	-
Public Lighting G	1	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	0.00%	-	-	-	5.07	-	5.07
Grand Total	**2**	**97**	-	-	**153**	-	**214**	-	**61**

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - DECEMBER 2017

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	42	4.30	0.00%	-	185	-	399	-	214
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	236.98	24.17	0.00%	-	2,477	-	3,679	-	1,203
101-200 Units	96.61	9.85	0.00%	-	1,273	-	1,763	-	490
201-300 Units	103.72	10.58	0.00%	-	1,366	-	1,893	-	526
301-700Units	54.56	5.57	0.00%	-	898	-	1,175	-	277
Above 700 Units	14.64	1.49	0.00%	-	257	-	332	-	74
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.03	0.21	0.00%	-	36	-	46	-	10
Time of Use (TOU) - Off-Peak	9.00	0.92	0.00%	-	104	-	149	-	46
Temporary	0.01	0.00	0.00%	-	0	-	0	-	0
Total Residential	**559.75**	**57.10**	**-**	**-**	**6,596.35**	**-**	**9,436.86**	**-**	**2,841**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	33.39	3.41	0.00%	-	586	-	756	-	169
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0.02	0.00	9.70%	0	0	0.15	0	-	0
Time of Use (TOU) - Peak (A-2)	6.72	0.68	9.70%	47	118	47.42	152	-	34
Time of Use (TOU) - Off-Peak (Temp)	22.02	2.25	9.70%	156	254	155.52	366	-	112
Temporary	0.43	0.04	0.00%	-	8	-	10	-	2
Total Commercial	**62.58**	**6.38**	**0.49**	**203.09**	**966.22**	**203.09**	**1,283.80**	**-**	**318**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	2.84	0.29	0.00%	-	42	-	56	-	14
B1 - TOU (Peak)	4.44	0.45	0.00%	-	78	-	101	-	23
B1 - TOU (Off-peak)	17.37	1.77	0.00%	-	200	-	288	-	88
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	15.01	1.53	35.00%	29	264	29.37	340	-	76
B2 - TOU (Off-peak)	57.84	5.90	35.00%	113	654	113.19	948	-	294
B3 - TOU (Peak)	9.00	0.92	65.00%	9	158	8.54	204	-	46
B3 - TOU (Off-peak)	41.01	4.18	65.00%	39	459	38.89	667	-	208
B4 - TOU (Peak)	3.26	0.33	65.00%	3	57	2.95	74	-	17
B4 - TOU (Off-peak)	18.34	1.87	65.00%	17	203	16.62	296	-	93
Temporary	0.25	0.03	0.00%	-	4	-	5	-	1
Total Industrial	**169**	**17**	**4**	**210**	**2,120**	**210**	**2,979**	**-**	**859**
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.10	0.01	55.00%	0	1	0.13	2	-	1
Time of Use (TOU) - Peak	0.74	0.08	55.00%	1	13	0.92	17	-	4
Time of Use (TOU) - Off-Peak	2.17	0.22	55.00%	3	25	2.70	36	-	11
C2 Supply at 11 kV	0.09	0.01	55.00%	0	1	0.10	2	-	0
Time of Use (TOU) - Peak	3.31	0.34	55.00%	4	58	3.70	75	-	17
Time of Use (TOU) - Off-Peak	9.55	0.97	55.00%	11	108	10.71	157	-	48
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.43	0.04	55.00%	0	8	0.46	10	-	2
Time of Use (TOU) - Off-Peak	2.27	0.23	55.00%	2	25	2.43	37	-	12
Total Single Point Supply	**19**	**2**	**5**	**21**	**240**	**21**	**335**	**-**	**95**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	1.80	0.16	2.47	-	1
D2 (49,52)	0	0.00	47.00%	0	0.55	0	0.76	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.32	0	0.45	0	0
D-1B (45) Peak	1	0.13	47.00%	1	20.81	1	27.41	0	7
D-1B (45) Off Peak	9	0.87	47.00%	5	86.74	7	129.90	2	43
D-1B (50,51,53) T Peak	8	0.78	47.00%	4	122.04	7	160.74	2	39
D-1B (50,51,53) T Off Peak	16	1.60	47.00%	9	159.66	14	239.09	5	79
D-1B (50,51,53) T Peak - SUB	24	2.43	47.00%	14	380.65	21	501.37	7	121
D-1B (50,51,53) T Off Peak - SUB	111	11.31	47.00%	65	1,131.39	97	1,694.26	32	563
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**168**	**17**	**6**	**98**	**1,904**	**147**	**2,756**	**49**	**853**
Public Lighting G	1.46	0.15	0.00%	-	22	-	30	-	7
Residential Colonies H	0.53	0.05	0.00%	-	8	-	11	-	3
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**980**	**100**	**15**	**532**	**11,857**	**581**	**16,832**	**49**	**4,975**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - JANUARY 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	40	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	223	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	91	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	98	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	51	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	14	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	8	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.01	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**527**	**57**	**0.00%**	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	31.45	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	6	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	21	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	0	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**59**	**6**	0.00%	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	4	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	16	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	14	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	54	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	8	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	39	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	3	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	17	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**160**	**17**	0.00%	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	3	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.41	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2.14	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**18**	**2**	0.00%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	1	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	8	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	7	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	15	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	22	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	104	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**158**	**17**	0.00%	-	-	-	-	-	-
Public Lighting G	1	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	0	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**923**	**100**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - JANUARY 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	40	4.30	0.00%	-	175	-	376	-	202
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	223	24.17	0.00%	-	2,333	-	3,466	-	1,133
101-200 Units	91	9.85	0.00%	-	1,199	-	1,661	-	462
201-300 Units	98	10.58	0.00%	-	1,287	-	1,783	-	496
301-700Units	51	5.57	0.00%	-	846	-	1,107	-	261
Above 700 Units	14	1.49	0.00%	-	242	-	312	-	70
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	34	-	43	-	10
Time of Use (TOU) - Off-Peak	8	0.92	0.00%	-	98	-	141	-	43
Temporary	0.01	0.00	0.00%	-	0	-	0	-	0
Total Residential	**527**	**57**	**-**	**-**	**6,213**	**-**	**8,889**	**-**	**2,676**
Commercial - A2	-		0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	31.45	3.41	0.00%	-	552	-	712	-	160
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	0	0.15	0	-	0
Time of Use (TOU) - Peak (A-2)	6	0.68	9.70%	45	111	44.66	143	-	32
Time of Use (TOU) - Off-Peak (Temp)	21	2.25	9.70%	146	239	146.49	344	-	105
Temporary	0	0.04	0.00%	-	7	-	9	-	2
Total Commercial	**59**	**6**	**0**	**191**	**910**	**191**	**1,209**	**-**	**299**
Industrial	-		0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	40	-	53	-	14
B1 - TOU (Peak)	4	0.45	0.00%	-	74	-	95	-	21
B1 - TOU (Off-peak)	16	1.77	0.00%	-	189	-	272	-	83
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	14	1.53	35.00%	28	248	27.67	320	-	72
B2 - TOU (Off-peak)	54	5.90	35.00%	107	616	106.62	893	-	276
B3 - TOU (Peak)	8	0.92	65.00%	8	149	8.04	192	-	43
B3 - TOU (Off-peak)	39	4.18	65.00%	37	433	36.63	629	-	196
B4 - TOU (Peak)	3	0.33	65.00%	3	54	2.78	70	-	16
B4 - TOU (Off-peak)	17	1.87	65.00%	16	192	15.65	279	-	88
Temporary	0	0.03	0.00%	-	4	-	5	-	1
~~Total Industrial~~	~~160~~	~~17~~	~~4~~	~~187~~	~~1,997~~	~~187~~	~~2,996~~	~~-~~	~~999~~
Bulk	-		0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	0	1	0.12	2	-	0
Time of Use (TOU) - Peak	1	0.08	55.00%	1	12	0.87	16	-	4
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	3	24	2.54	34	-	10
C2 Supply at 11 kV	0.1	0.01	55.00%	0	1	0.09	2	-	0
Time of Use (TOU) - Peak	3	0.34	55.00%	3	55	3.49	70	-	16
Time of Use (TOU) - Off-Peak	9	0.97	55.00%	10	102	10.09	147	-	46
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.41	0.04	55.00%	0	7	0.44	9	-	2
Time of Use (TOU) - Off-Peak	2.14	0.23	55.00%	2	24	2.29	35	-	11
Total Single Point Supply	**18**	**2**	**5**	**20**	**226**	**20**	**315**	**-**	**89**
Agricultural Tube-wells - Tariff D	-		0.00%	-	-	-	-	-	-
D1 Scarp	0	-	47.00%	0	1.69	0.15	2.33	-	1
D2 (49,52)	0	-	47.00%	0	0.52	0	0.72	0	0
D2 (49,52) - Sub	0	-	47.00%	0	0.30	0	0.42	0	0
D-1B (45) Peak	1	-	47.00%	1	19.60	1	25.81	0	6
D-1B (45) Off Peak	8	-	47.00%	5	81.71	7	122.35	2	41
D-1B (50,51,53) T Peak	7	-	47.00%	4	114.95	6	151.41	2	36
D-1B (50,51,53) T Off Peak	15	-	47.00%	9	150.39	13	225.21	4	75
D-1B (50,51,53) T Peak - SUB	22	-	47.00%	13	358.54	20	472.26	7	114
D-1B (50,51,53) T Off Peak - SUB	104	-	47.00%	61	1,065.68	91	1,595.87	30	530
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**158**	**-**	**6**	**92**	**1,793**	**138**	**2,596**	**46**	**803**
Public Lighting G	1	0.15	0.00%	-	21	-	28	-	7
Residential Colonies H	0	0.05	0.00%	-	8	-	10	-	3
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**923**	**83**	**15**	**501**	**11,168**	**547**	**15,854**	**46**	**4,686**

FORM - 26

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MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - FEBRUARY 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	39	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	218	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	89	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	96	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	50	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	13	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	8	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.01	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**516**	57.10	**0.00%**	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	30.75	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	6	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	20	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	0	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**58**	**6**	0.00%	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	4	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	16	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	14	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	53	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	8	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	38	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	3	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	17	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**156**	**17**	0.00%	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	3	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.40	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2.09	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**17**	**2**	0.00%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	1	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	8	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	7	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	14	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	22	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	102	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**155**	**17**	0.00%	-	-	-	-	-	-
Public Lighting G	1	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	0	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**903**	**100**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - FEBRUARY 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	39	4.30	0.00%	-	171	-	368	-	197
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	218	24.17	0.00%	-	2,281	-	3,389	-	1,108
101-200 Units	89	9.85	0.00%	-	1,172	-	1,624	-	452
201-300 Units	96	10.58	0.00%	-	1,259	-	1,743	-	485
301-700Units	50	5.57	0.00%	-	828	-	1,083	-	255
Above 700 Units	13	1.49	0.00%	-	237	-	305	-	68
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	33	-	42	-	9
Time of Use (TOU) - Off-Peak	8	0.92	0.00%	-	96	-	138	-	42
Temporary	0.01	0.00	0.00%	-	0	-	0	-	0
Total Residential	**516**	**57**	**-**	**-**	**6,076**	**-**	**8,693**	**-**	**2,617**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	30.75	3.41	0.00%	-	540	-	696	-	156
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	0	0.14	0	-	0
Time of Use (TOU) - Peak (A-2)	6	0.68	9.70%	44	109	43.68	140	-	31
Time of Use (TOU) - Off-Peak (Temp)	20	2.25	9.70%	143	234	143.26	337	-	103
Temporary	0	0.04	0.00%	-	7	-	9	-	2
Total Commercial	**58**	**6**	**0**	**187**	**890**	**187**	**1,183**	**-**	**293**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	39	-	52	-	13
B1 - TOU (Peak)	4	0.45	0.00%	-	72	-	93	-	21
B1 - TOU (Off-peak)	16	1.77	0.00%	-	184	-	266	-	81
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	14	1.53	35.00%	27	243	27.06	313	-	70
B2 - TOU (Off-peak)	53	5.90	35.00%	104	602	104.27	873	-	270
B3 - TOU (Peak)	8	0.92	65.00%	8	146	7.86	188	-	42
B3 - TOU (Off-peak)	38	4.18	65.00%	36	423	35.82	615	-	192
B4 - TOU (Peak)	3	0.33	65.00%	3	53	2.72	68	-	15
B4 - TOU (Off-peak)	17	1.87	65.00%	15	187	15.31	273	-	86
Temporary	0	0.03	0.00%	-	3	-	5	-	1
Total Industrial	**156**	**17**	**4**	**193**	**1,953**	**193**	**2,744**	**-**	**792**
Bulk	-	-	0.00%	-					
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	0	1	0.12	2	-	0
Time of Use (TOU) - Peak	1	0.08	55.00%	1	12	0.85	15	-	3
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	2	23	2.49	33	-	10
C2 Supply at 11 kV	0.1	0.01	55.00%	0	1	0.09	2	-	0
Time of Use (TOU) - Peak	3	0.34	55.00%	3	53	3.41	69	-	15
Time of Use (TOU) - Off-Peak	9	0.97	55.00%	10	100	9.86	144	-	45
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.40	0.04	55.00%	0	7	0.43	9	-	2
Time of Use (TOU) - Off-Peak	2.09	0.23	55.00%	2	23	2.24	34	-	11
Total Single Point Supply	**17**	**2**	**5**	**19**	**221**	**19**	**308**	**-**	**87**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	1.66	0.14	2.28	-	1
D2 (49,52)	0	0.00	47.00%	0	0.51	0	0.70	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.30	0	0.41	0	0
D-1B (45) Peak	1	0.13	47.00%	1	19.17	1	25.24	0	6
D-1B (45) Off Peak	8	0.87	47.00%	5	79.90	7	119.66	2	40
D-1B (50,51,53) T Peak	7	0.78	47.00%	4	112.41	6	148.07	2	36
D-1B (50,51,53) T Off Peak	14	1.60	47.00%	8	147.07	13	220.24	4	73
D-1B (50,51,53) T Peak - SUB	22	2.43	47.00%	13	350.63	19	461.84	6	111
D-1B (50,51,53) T Off Peak - SUB	102	11.31	47.00%	60	1,042.18	89	1,560.66	30	518
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**155**	**17**	**6**	**90**	**1,754**	**135**	**2,539**	**45**	**785**
Public Lighting G	1	0.15	0.00%	-	21	-	27	-	7
Residential Colonies H	0	0.05	0.00%	-	8	-	10	-	2
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**903**	**100**	**15**	**490**	**10,922**	**535**	**15,504**	**45**	**4,583**

FORM - 26

0.00

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - MARCH 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	42	4.30	-	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	235	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	96	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	103	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	54	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	15	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.01	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**555**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	33.08	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	7	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	22	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	0	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**62**	**6**	-	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	3	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	4	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	17	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	15	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	57	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	9	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	41	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	3	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	18	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**168**	**17**	-	-	-	-	-	-	-
Bulk			0.00%						
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	3	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	9	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.43	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2.25	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**18**	**2**	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	1	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	8	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	8	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	16	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	24	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	110	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**166**	**17**	-	-	-	-	-	-	-
Public Lighting G	1	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**971**	**100**	-	-	**31**	-	**41**	-	**10**

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - MARCH 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	41.81	4.30	0.00%	-	184	-	396	-	212
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	234.79	24.17	0.00%	-	2,454	-	3,645	-	1,191
101-200 Units	95.72	9.85	0.00%	-	1,261	-	1,747	-	486
201-300 Units	102.76	10.58	0.00%	-	1,354	-	1,875	-	521
301-700Units	54.06	5.57	0.00%	-	890	-	1,164	-	274
Above 700 Units	14.51	1.49	0.00%	-	255	-	328	-	74
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.01	0.21	0.00%	-	35	-	45	-	10
Time of Use (TOU) - Off-Peak	8.92	0.92	0.00%	-	103	-	148	-	45
Temporary	0.01	0.00	0.00%	-	0	-	0	-	0
Total Residential	**555**	**57**	**-**	**-**	**6,535**	**-**	**9,350**	**-**	**2,814**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	33.08	3.41	0.00%	-	581	-	749	-	168
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0.02	0.00	9.70%	0	0	0.15	0	-	0
Time of Use (TOU) - Peak (A-2)	6.65	0.68	9.70%	47	117	46.98	151	-	34
Time of Use (TOU) - Off-Peak (Temp)	21.82	2.25	9.70%	154	252	154.08	362	-	111
Temporary	0.43	0.04	0.00%	-	8	-	10	-	2
Total Commercial	**62.00**	**6.38**	**0.49**	**201.21**	**957.29**	**201.21**	**1,271.93**	**-**	**315**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	2.81	0.29	0.00%	-	42	-	56	-	14
B1 - TOU (Peak)	4.40	0.45	0.00%	-	77	-	100	-	22
B1 - TOU (Off-peak)	17.21	1.77	0.00%	-	198	-	286	-	87
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	14.87	1.53	35.00%	29	261	29.10	337	-	75
B2 - TOU (Off-peak)	57.31	5.90	35.00%	112	648	112.14	939	-	291
B3 - TOU (Peak)	8.92	0.92	65.00%	8	157	8.46	202	-	45
B3 - TOU (Off-peak)	40.63	4.18	65.00%	39	455	38.53	661	-	206
B4 - TOU (Peak)	3.23	0.33	65.00%	3	57	2.93	73	-	16
B4 - TOU (Off-peak)	18.17	1.87	65.00%	16	201	16.47	294	-	92
Temporary	0.25	0.03	0.00%	-	4	-	5	-	1
Total Industrial	**168**	**17**	**4**	**208**	**2,100**	**208**	**2,952**	**-**	**851**
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.10	0.01	55.00%	0	1	0.12	2	-	1
Time of Use (TOU) - Peak	0.73	0.08	55.00%	1	13	0.91	17	-	4
Time of Use (TOU) - Off-Peak	2.15	0.22	55.00%	3	25	2.67	36	-	11
C2 Supply at 11 kV	0.09	0.01	55.00%	0	1	0.10	2	-	0
Time of Use (TOU) - Peak	3.27	0.34	55.00%	4	58	3.67	74	-	17
Time of Use (TOU) - Off-Peak	9.47	0.97	55.00%	11	107	10.61	155	-	48
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.43	0.04	55.00%	0	8	0.46	10	-	2
Time of Use (TOU) - Off-Peak	2.25	0.23	55.00%	2	25	2.41	37	-	11
Total Single Point Supply	**18**	**2**	**5**	**21**	**238**	**21**	**332**	**-**	**94**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	1.78	0.15	2.45	-	1
D2 (49,52)	0	0.00	47.00%	0	0.54	0	0.76	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.32	0	0.44	0	0
D-1B (45) Peak	1	0.13	47.00%	1	20.61	1	27.15	0	7
D-1B (45) Off Peak	8	0.87	47.00%	5	85.94	7	128.70	2	43
D-1B (50,51,53) T Peak	8	0.78	47.00%	4	120.91	7	159.26	2	38
D-1B (50,51,53) T Off Peak	16	1.60	47.00%	9	158.19	14	236.88	5	79
D-1B (50,51,53) T Peak - SUB	24	2.43	47.00%	14	377.13	21	496.74	7	120
D-1B (50,51,53) T Off Peak - SUB	110	11.31	47.00%	64	1,120.93	96	1,678.59	32	558
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**166**	**17**	**6**	**97**	**1,886**	**146**	**2,731**	**48**	**845**
Public Lighting G	1.44	0.15	0.00%	-	22	-	30	-	7
Residential Colonies H	0.53	0.05	0.00%	-	8	-	11	-	3
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**971**	**100**	**15**	**527**	**11,747**	**575**	**16,676**	**48**	**4,929**

FORM - 26

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - APRIL 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	53	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	297	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	121	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	130	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	68	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	18	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	11	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.02	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**701**	**57**	**0.00%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	41.81	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	8	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	28	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**78**	**6**	0.00%	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	6	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	22	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	19	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	72	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	11	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	51	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	4	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	23	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**212**	**17**	0.00%	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	4	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	12	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.54	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	2.84	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**23**	**2**	0.00%	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	2	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	11	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	10	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	20	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	30	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	139	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**210**	**17**	0.00%	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**1,228**	**100**		**-**		**-**		**-**	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - APRIL 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	53	4.30	0.00%	-	232	-	500	-	268
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	297	24.17	0.00%	-	3,102	-	4,608	-	1,506
101-200 Units	121	9.85	0.00%	-	1,594	-	2,208	-	614
201-300 Units	130	10.58	0.00%	-	1,711	-	2,371	-	659
301-700Units	68	5.57	0.00%	-	1,125	-	1,472	-	347
Above 700 Units	18	1.49	0.00%	-	322	-	415	-	93
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	45	-	57	-	13
Time of Use (TOU) - Off-Peak	11	0.92	0.00%	-	130	-	187	-	57
Temporary	0.02	0.00	0.00%	-	0	-	0	-	0
Total Residential	**701**	**57**	**-**	**-**	**8,261**	**-**	**11,819**	**-**	**3,558**
Commercial - A2	-		0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	41.81	3.41	0.00%	-	734	-	947	-	212
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	0	0.19	1	-	0
Time of Use (TOU) - Peak (A-2)	8	0.68	9.70%	59	148	59.39	190	-	43
Time of Use (TOU) - Off-Peak (Temp)	28	2.25	9.70%	195	318	194.78	458	-	140
Temporary	1	0.04	0.00%	-	10	-	12	-	3
Total Commercial	**78**	**6**	**0**	**254**	**1,210**	**254**	**1,608**	**-**	**398**
Industrial	-		0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	53	-	71	-	18
B1 - TOU (Peak)	6	0.45	0.00%	-	98	-	126	-	28
B1 - TOU (Off-peak)	22	1.77	0.00%	-	251	-	361	-	110
B2	0.01	0.00	35.00%	0	0	0.02	0	-	0
B2 - TOU (Peak)	19	1.53	35.00%	37	330	36.79	426	-	95
B2 - TOU (Off-peak)	72	5.90	35.00%	142	819	141.76	1,187	-	368
B3 - TOU (Peak)	11	0.92	65.00%	11	198	10.69	255	-	57
B3 - TOU (Off-peak)	51	4.18	65.00%	49	575	48.71	836	-	261
B4 - TOU (Peak)	4	0.33	65.00%	4	72	3.70	92	-	21
B4 - TOU (Off-peak)	23	1.87	65.00%	21	255	20.81	371	-	117
Temporary	0	0.03	0.00%	-	5	-	6	-	2
Total Industrial	**212**	**17**	**4**	**262**	**2,655**	**262**	**3,734**		**1,079**
Bulk	-		0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.1	0.01	55.00%	0	2	0.16	3	-	1
Time of Use (TOU) - Peak	1	0.08	55.00%	1	16	1.16	21	-	5
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	3	31	3.38	45	-	14
C2 Supply at 11 kV	0.1	0.01	55.00%	0	2	0.13	2	-	1
Time of Use (TOU) - Peak	4	0.34	55.00%	5	73	4.64	94	-	21
Time of Use (TOU) - Off-Peak	12	0.97	55.00%	13	135	13.41	196	-	61
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.54	0.04	55.00%	1	10	0.58	12	-	3
Time of Use (TOU) - Off-Peak	2.84	0.23	55.00%	3	32	3.04	46	-	14
Total Single Point Supply	**23**	**2**	**5**	**26**	**301**	**26**	**419**	**-**	**119**
Agricultural Tube-wells - Tariff D	-		0.00%	-	-	-	-	-	-
D1 Scarp	0	-	47.00%	0	2.25	0.19	3.10	-	1
D2 (49,52)	0	-	47.00%	0	0.69	0	0.96	0	0
D2 (49,52) - Sub	0	-	47.00%	0	0.40	0	0.56	0	0
D-1B (45) Peak	2	-	47.00%	1	26.06	1	34.32	0	8
D-1B (45) Off Peak	11	-	47.00%	6	108.64	9	162.69	3	54
D-1B (50,51,53) T Peak	10	-	47.00%	6	152.84	8	201.32	3	48
D-1B (50,51,53) T Off Peak	20	-	47.00%	11	199.97	17	299.45	6	99
D-1B (50,51,53) T Peak - SUB	30	-	47.00%	17	476.74	26	627.94	9	151
D-1B (50,51,53) T Off Peak - SUB	139	-	47.00%	81	1,416.99	121	2,121.94	40	705
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**210**	**-**	**6**	**123**	**2,385**	**184**	**3,452**	**61**	**1,068**
Public Lighting G	2	0.15	0.00%	-	28	-	37	-	9
Residential Colonies H	1	0.05	0.00%	-	10	-	14	-	3
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,228**	**83**	**15**	**666**	**14,850**	**727**	**21,080**	**61**	**6,231**

FORM - 26

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MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - MAY 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	66	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	371	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	151	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	162	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	85	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	23	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	14	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.02	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**877**	57.10	**0.00%**	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	52.30	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	11	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	34	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**98**	**6**	0.00%	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	7	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	27	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	24	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	91	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	14	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	64	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	5	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	29	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**265**	**17**	0.00%	-	-	-	-	-	-
Bulk	-	-	0.00%						
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.2	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	5	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	15	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.68	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3.56	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**29**	**2**	0.00%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	2	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	13	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	12	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	25	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	37	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	174	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**263**	**17**	0.00%	-	-	-	-	-	-
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**1,536**	**100**		-		-		-	

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - MAY 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	66	4.30	0.00%	-	290	-	626	-	335
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	371	24.17	0.00%	-	3,879	-	5,763	-	1,884
101-200 Units	151	9.85	0.00%	-	1,994	-	2,761	-	768
201-300 Units	162	10.58	0.00%	-	2,140	-	2,965	-	824
301-700Units	85	5.57	0.00%	-	1,407	-	1,841	-	434
Above 700 Units	23	1.49	0.00%	-	403	-	519	-	116
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	56	-	72	-	16
Time of Use (TOU) - Off-Peak	14	0.92	0.00%	-	163	-	234	-	72
Temporary	0.02	0.00	0.00%	-	0	-	0	-	0
Total Residential	**877**	**57**	-	**-**	**10,332**	**-**	**14,782**	**-**	**4,449**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	52.30	3.41	0.00%	-	919	-	1,184	-	265
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0	0.00	9.70%	0	1	0.24	1	-	0
Time of Use (TOU) - Peak (A-2)	11	0.68	9.70%	74	185	74.27	238	-	53
Time of Use (TOU) - Off-Peak (Temp)	34	2.25	9.70%	244	398	243.60	573	-	175
Temporary	1	0.04	0.00%	-	12	-	15	-	3
Total Commercial	**98**	**6**	**0**	**318**	**1,513**	**318**	**2,011**	**-**	**497**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	66	-	88	-	23
B1 - TOU (Peak)	7	0.45	0.00%	-	122	-	158	-	35
B1 - TOU (Off-peak)	27	1.77	0.00%	-	314	-	452	-	138
B2	0.01	0.00	35.00%	0	0	0.03	0	-	0
B2 - TOU (Peak)	24	1.53	35.00%	46	413	46.01	532	-	119
B2 - TOU (Off-peak)	91	5.90	35.00%	177	1,024	177.30	1,484	-	460
B3 - TOU (Peak)	14	0.92	65.00%	13	248	13.37	319	-	72
B3 - TOU (Off-peak)	64	4.18	65.00%	61	719	60.92	1,045	-	326
B4 - TOU (Peak)	5	0.33	65.00%	5	90	4.63	116	-	26
B4 - TOU (Off-peak)	29	1.87	65.00%	26	319	26.03	464	-	146
Temporary	0	0.03	0.00%	-	6	-	8	-	2
Total Industrial	**265**	**17**	**4**	**328**	**3,320**	**328**	**4,666**	**-**	**1,346**
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.2	0.01	55.00%	0	2	0.20	3	-	1
Time of Use (TOU) - Peak	1	0.08	55.00%	1	20	1.45	26	-	6
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	4	39	4.23	56	-	17
C2 Supply at 11 kV	0.1	0.01	55.00%	0	2	0.16	3	-	1
Time of Use (TOU) - Peak	5	0.34	55.00%	6	91	5.80	117	-	26
Time of Use (TOU) - Off-Peak	15	0.97	55.00%	17	169	16.77	245	-	76
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.68	0.04	55.00%	1	12	0.73	15	-	3
Time of Use (TOU) - Off-Peak	3.56	0.23	55.00%	4	40	3.81	58	-	18
Total Single Point Supply	**29**	**2**	**5**	**33**	**376**	**33**	**524**	**-**	**148**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	2.82	0.24	3.88	-	1
D2 (49,52)	0	0.00	47.00%	0	0.86	0	1.20	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.51	0	0.70	0	0
D-1B (45) Peak	2	0.13	47.00%	1	32.59	2	42.93	1	10
D-1B (45) Off Peak	13	0.87	47.00%	8	135.87	12	203.47	4	68
D-1B (50,51,53) T Peak	12	0.78	47.00%	7	191.16	10	251.78	3	61
D-1B (50,51,53) T Off Peak	25	1.60	47.00%	14	250.09	21	374.51	7	124
D-1B (50,51,53) T Peak - SUB	37	2.43	47.00%	22	596.24	33	785.34	11	189
D-1B (50,51,53) T Off Peak - SUB	174	11.31	47.00%	101	1,772.17	152	2,653.84	51	882
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**263**	**17**	**6**	**154**	**2,982**	**230**	**4,318**	**77**	**1,335**
Public Lighting G	2	0.15	0.00%	-	35	-	47	-	12
Residential Colonies H	1	0.05	0.00%	-	13	-	17	-	4
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,536**	**100**	**15**	**833**	**18,572**	**910**	**26,365**	**77**	**7,792**

FORM - 26

0.00

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - JUNE 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	65	4.30	0.00%	-	4.39	-	9.47	-	5.07
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	5.07	-	5.07
01-100 Units	367	24.17	0.00%	-	10.45	-	15.53	-	5.07
101-200 Units	149	9.85	0.00%	-	13.17	-	18.25	-	5.07
201-300 Units	160	10.58	0.00%	-	13.17	-	18.25	-	5.07
301-700Units	84	5.57	0.00%	-	16.47	-	21.54	-	5.07
Above 700 Units	23	1.49	0.00%	-	17.56	-	22.64	-	5.07
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0.00%	-	17.56	-	22.64	-	5.07
Time of Use (TOU) - Off-Peak	14	0.92	0.00%	-	11.53	-	16.60	-	5.07
Temporary	0.02	0.00	0.00%	-	17.56	-	22.64	-	5.07
Total Residential	**866**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial -									
For peak load requirement up to 5 kW	51.65	3.41	0.00%	-	17.56	-	22.64	-	5.07
Commercial (<100)	-	-	9.70%	500	17.56	500	22.64	-	5.07
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW	-	-	9.70%	500	17.56	500	22.64	-	5.07
Regular	0	0.00	9.70%	500	15.37	500	20.44	-	5.07
Time of Use (TOU) - Peak (A-2)	10	0.68	9.70%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak (Temp)	34	2.25	9.70%	500	11.53	500	16.60	-	5.07
Temporary	1	0.04	0.00%	-	17.56	-	22.64	-	5.07
Total Commercial	**97**	**6**	-	-	-	-	-	-	-
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4	0.29	0.00%	-	14.82	-	19.90	-	5.07
B1 (b) (Peak)	7	0.45	0.00%	-	17.56	-	22.64	-	5.07
B1 (b) (Off-Peak)	27	1.77	0.00%	-	11.53	-	16.60	-	5.07
B2	0.01	0.00	35.00%	500	14.27	500	19.35	-	5.07
B2 - TOU (Peak)	23	1.53	35.00%	500	17.56	500	22.64	-	5.07
B2 - TOU (Off-peak)	89	5.90	35.00%	500	11.31	500	16.38	-	5.07
B3 - TOU (Peak)	14	0.92	65.00%	450	17.56	450	22.64	-	5.07
B3 - TOU (Off-peak)	63	4.18	65.00%	450	11.20	450	16.27	-	5.07
B4 - TOU (Peak)	5	0.33	65.00%	430	17.56	430	22.64	-	5.07
B4 - TOU (Off-peak)	28	1.87	65.00%	430	11.09	430	16.16	-	5.07
Temporary	0	0.03	0.00%	-	14.82	-	19.90	-	5.07
Total Industrial	**262**	**17**	-	-	-	-	-	-	-
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	0.00%	-	15.37	-	20.44	-	5.07
C1(b) Supply at 400 Volts -exceeding 5 kW	0.2	0.01	55.00%	500	14.82	500	19.90	-	5.07
Time of Use (TOU) - Peak	1	0.08	55.00%	500	17.56	500	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3	0.22	55.00%	500	11.53	500	16.60	-	5.07
C2 Supply at 11 kV	0.1	0.01	55.00%	450	14.60	450	19.68	-	5.07
Time of Use (TOU) - Peak	5	0.34	55.00%	450	17.56	450	22.64	-	5.07
Time of Use (TOU) - Off-Peak	15	0.97	55.00%	450	11.31	450	16.38	-	5.07
C3 Supply above 11 kV	-	-	55.00%	430	14.49	430	19.57	-	5.07
Time of Use (TOU) - Peak	0.67	0.04	55.00%	430	17.56	430	22.64	-	5.07
Time of Use (TOU) - Off-Peak	3.51	0.23	55.00%	430	11.20	430	16.27	-	5.07
Total Single Point Supply	**29**	**2**	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	400	13.50	400.00	18.57	-	5.07
D2 (49,52)	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D2 (49,52) - Sub	0	0.00	47.00%	200	13.00	300	18.07	100	5.07
D-1B (45) Peak	2	0.13	47.00%	200	16.00	300	21.07	100	5.07
D-1B (45) Off Peak	13	0.87	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak	12	0.78	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak	24	1.60	47.00%	200	10.20	300	15.27	100	5.07
D-1B (50,51,53) T Peak - SUB	37	2.43	47.00%	200	16.00	300	21.07	100	5.07
D-1B (50,51,53) T Off Peak - SUB	172	11.31	47.00%	200	10.20	300	15.27	100	5.07
D-1B (54) T Peak	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-1	-	-	47.00%	380	-	380	5.07	-	5.07
D-1B (54) T Off Peak-2	-	-	47.00%	360	-	360	5.07	-	5.07
Total Agricultural	**260**	**17**	-	-	-	-	-	-	-
Public Lighting G	2	0.15	0.00%	-	15.37	-	20.44	-	5.07
Residential Colonies H	1	0.05	0.00%	-	15.37	-	20.44	-	5.07
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	15.37	-	20.44	-	5.07
Co-Genration-J	-	-	**0.00%**	-	-	-	5.07	-	5.07
Grand Total	**1,517**	**100**	-	-	**31**	-	**41**	-	**10**

FORM - 26 (A)

MEPCO

Existing & Proposed Tariff Statement

F.Y. 2017-18 - JUNE 2018

Description	Sales	Sales Mix	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	65.28	4.30	0.00%	-	287	-	618	-	331
For peak load requirement up to 5 kW	-	-	0.00%	-	-	-	-	-	-
01-100 Units	366.60	24.17	0.00%	-	3,831	-	5,692	-	1,860
101-200 Units	149.45	9.85	0.00%	-	1,969	-	2,727	-	758
201-300 Units	160.45	10.58	0.00%	-	2,114	-	2,928	-	814
301-700Units	84.41	5.57	0.00%	-	1,390	-	1,818	-	428
Above 700 Units	22.65	1.49	0.00%	-	398	-	513	-	115
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.13	0.21	0.00%	-	55	-	71	-	16
Time of Use (TOU) - Off-Peak	13.93	0.92	0.00%	-	161	-	231	-	71
Temporary	0.02	0.00	0.00%	-	0	-	0	-	0
Total Residential	**866**	**57**	**-**	**-**	**10,204**	**-**	**14,599**	**-**	**4,394**
Commercial - A2	-	-	0.00%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	51.65	3.41	0.00%	-	907	-	1,169	-	262
Commercial (<100)	-	-	9.70%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	9.70%	-	-	-	-	-	-
Regular	0.03	0.00	9.70%	0	1	0.24	1	-	0
Time of Use (TOU) - Peak (A-2)	10.39	0.68	9.70%	73	182	73.35	235	-	53
Time of Use (TOU) - Off-Peak (Temp)	34.07	2.25	9.70%	241	393	240.58	566	-	173
Temporary	0.67	0.04	0.00%	-	12	-	15	-	3
Total Commercial	**97**	**6**	**0**	**314**	**1,495**	**314**	**1,986**	**-**	**491**
Industrial	-	-	0.00%	-	-	-	-	-	-
B1	4.39	0.29	0.00%	-	65	-	87	-	22
B1 - TOU (Peak)	6.87	0.45	0.00%	-	121	-	156	-	35
B1 - TOU (Off-peak)	26.87	1.77	0.00%	-	310	-	446	-	136
B2	0.01	0.00	35.00%	0	0	0.03	0	-	0
B2 - TOU (Peak)	23.22	1.53	35.00%	45	408	45.44	526	-	118
B2 - TOU (Off-peak)	89.48	5.90	35.00%	175	1,012	175.10	1,466	-	454
B3 - TOU (Peak)	13.92	0.92	65.00%	13	245	13.20	315	-	71
B3 - TOU (Off-peak)	63.44	4.18	65.00%	60	710	60.16	1,032	-	322
B4 - TOU (Peak)	5.04	0.33	65.00%	5	89	4.57	114	-	26
B4 - TOU (Off-peak)	28.37	1.87	65.00%	26	315	25.71	459	-	144
Temporary	0.39	0.03	0.00%	-	6	-	8	-	2
Total Industrial	**262**	**17**	**4**	**324**	**3,279**	**324**	**4,609**	**-**	**1,330**
Bulk	-	-	0.00%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.01	0.00	0.00%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5 kW	0.16	0.01	55.00%	0	2	0.19	3	-	1
Time of Use (TOU) - Peak	1.15	0.08	55.00%	1	20	1.43	26	-	6
Time of Use (TOU) - Off-Peak	3.35	0.22	55.00%	4	39	4.18	56	-	17
C2 Supply at 11 kV	0.14	0.01	55.00%	0	2	0.16	3	-	1
Time of Use (TOU) - Peak	5.11	0.34	55.00%	6	90	5.73	116	-	26
Time of Use (TOU) - Off-Peak	14.78	0.97	55.00%	17	167	16.57	242	-	75
C3 Supply above 11 kV	-	-	55.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0.67	0.04	55.00%	1	12	0.72	15	-	3
Time of Use (TOU) - Off-Peak	3.51	0.23	55.00%	4	39	3.76	57	-	18
Total Single Point Supply	**29**	**2**	**5**	**33**	**371**	**33**	**518**	**-**	**147**
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-	-	-	-	-
D1 Scarp	0	0.01	47.00%	0	2.78	0.24	3.83	-	1
D2 (49,52)	0	0.00	47.00%	0	0.85	0	1.18	0	0
D2 (49,52) - Sub	0	0.00	47.00%	0	0.50	0	0.69	0	0
D-1B (45) Peak	2	0.13	47.00%	1	32.19	2	42.39	1	10
D-1B (45) Off Peak	13	0.87	47.00%	8	134.19	12	200.95	4	67
D-1B (50,51,53) T Peak	12	0.78	47.00%	7	188.79	10	248.66	3	60
D-1B (50,51,53) T Off Peak	24	1.60	47.00%	14	246.99	21	369.87	7	123
D-1B (50,51,53) T Peak - SUB	37	2.43	47.00%	21	588.85	32	775.61	11	187
D-1B (50,51,53) T Off Peak - SUB	172	11.31	47.00%	100	1,750.23	150	2,620.97	50	871
D-1B (54) T Peak	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47.00%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47.00%	-	-	-	-	-	-
Total Agricultural	**260**	**17**	**6**	**152**	**2,945**	**227**	**4,264**	**76**	**1,319**
Public Lighting G	2.26	0.15	0.00%	-	35	-	46	-	11
Residential Colonies H	0.82	0.05	0.00%	-	13	-	17	-	4
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0.00%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0.00%	-	-	-	-	-	-
Co-Genration-J	-	-	0.00%	-	-	-	-	-	-
Grand Total	**1,517**	**100**	**15**	**823**	**18,342**	**898**	**26,038**	**76**	**7,696**

Annex-B

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - (Full Year)

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	571	4.30	-	0	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	-	-	0	-	-	-	-	-
01-100 Units	3,204	24.17	-	0	9.52	-	5.79	-	3.73
101-200 Units	1,306	9.85	-	0	12.00	-	8.11	-	3.89
201-300 Units	1,402	10.58	-	0	12.00	-	10.20	-	1.80
301-700Units	738	5.57	-	0	15.00	-	15.00	-	-
Above 700 Units	198	1.49	-	0	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW	-	-	-	0	-	-	-	-	-
Time of Use (TOU) - Peak	27	0.21	-	0	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	122	0.92	661	0	10.50	-	10.50	-	-
Temporary	0	0.00	-	0	16.00	-	16.00	-	-
Total Residential	**7,567**	**57.10**	**661**	-	-	-	-	-	-
Commercial - A2	-	-	-	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	451	3.41	14	0	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Regular	0	0.00	467	400	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	91	0.68	-	400	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Ten	298	2.25	1,086,492	400	10.50	400.00	10.50	-	-
Temporary	6	0.04	-	-	16.00	-	16.00	-	-
Total Commercial	**846**	**6.38**	**1,086,973**	-	-	-	-	-	-
Industrial	-	-	-	-	-	-	-	-	-
B1	38	0.29	11	0	13.50	-	13.50	-	-
B1 (b) (Peak)	60	0.45	-	0	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	235	1.77	2,394,720	0	10.50	-	10.50	-	-
B2	0	0.00	485	400	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	203	1.53	-	400	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	782	5.90	2,772,040	400	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	122	0.92	-	380	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	554	4.18	1,155,118	380	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	44	0.33	-	360	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	248	1.87	464,391	360	10.10	360.00	10.10	-	-
Temporary	3	0.03	-	-	13.50	-	13.50	-	-
Total Industrial	**2,290**	**17.28**	**6,786,766**	-	-	-	-	-	-
Bulk	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	394	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	1	0.01	343	400	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	10	0.08	-	400	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	29	0.22	54,885	400	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	1	0.01	1,410	380	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	45	0.34	-	380	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	129	0.97	179,082	380	10.30	380.00	10.30	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.04	-	360	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	31	0.23	81,240	360	10.20	360.00	10.20	-	-
Total Single Point Supply	**252**	**1.90**	**317,354**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-
D1 Scarp	2	0.01	39	400	13.50	-	12.00	400	1.50
D2 (49,52)	1	0.00	9,485	200	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0.00	4,168	200	13.00	-	10.35	-	-
D-1B (45) Peak	18	0.13	-	200	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	115	0.87	404,079	200	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	103	0.78	278	200	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	212	1.60	1,367,132	200	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	322	2.43	-	200	16.00	-	10.35	-	-
D-1B (50,51,53) T Off Peak - SUB	1,500	11.31	7,199,707	200	10.20	-	5.35	-	-
D-1B (54) T Peak	-	-	-	380	-	-	-	380	-
D-1B (54) T Off Peak-1	-	-	-	380	-	-	-	380	-
D-1B (54) T Off Peak-2	-	-	-	360	-	-	-	360	-
Total Agricultural	**2,271**	**17.14**	**8,984,889**	-	-	-	-	-	-
Public Lighting G	20	0.15	0	0	14.00	-	14.00	-	-
Residential Colonies H	7	0.05	-	0	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	0	0.00	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	0	14.00	-	-	-	14.00
Co-Genration-J	-	-	-	-	-	-	-	-	-
Grand Total	**13,254**	**100.00**	**17,176,643**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - (Full Year)

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	571	4.30	-	-	2,282	-	1,141	-	1,141
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-
01-100 Units	3,204	24.17	-	-	30,500	-	14,907	-	15,593
101-200 Units	1,306	9.85	-	-	15,673	-	15,695	-	(22)
201-300 Units	1,402	10.58	-	-	16,827	-	14,303	-	2,524
301-700Units	738	5.57	-	-	11,064	-	11,064	-	-
Above 700 Units	198	1.49	-	-	3,167	-	3,167	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	27	0.21	-	-	438	-	438	-	-
Time of Use (TOU) - Off-Peak	122	0.92	661	-	1,278	-	1,278	-	-
Temporary	0	0.00	-	-	3	-	3	-	-
Total Residential	**7,567**	**57.10**	**661**	**-**	**81,232**	**-**	**61,996**	**-**	**19,236**
Commercial - A2	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	451	3.41	14	-	7,222	-	7,222	-	-
Commercial (<100)	-	-	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Regular	0	0.00	467	0	4	0	4	-	-
Time of Use (TOU) - Peak (A-2)	91	0.68	-	-	1,453	-	1,453	-	-
Time of Use (TOU) - Off-Peak (Ten	298	2.25	1,086,492	435	3,126	435	3,126	-	-
Temporary	6	0.04	-	-	94	-	94	-	-
Total Commercial	**846**	**6.38**	**1,086,973**	**435**	**11,899**	**435**	**11,899**	**-**	**-**
Industrial	-	-	-	-	-	-	-	-	-
B1	38	0.29	11	-	518	-	518	-	-
B1 - TOU (Peak)	60	0.45	-	-	961	-	961	-	-
B1 - TOU (Off-peak)	235	1.77	2,394,720	-	2,465	-	2,465	-	-
B2	0	0.00	485	0	1	0	1	-	-
B2 - TOU (Peak)	203	1.53	-	-	3,247	-	3,247	-	-
B2 - TOU (Off-peak)	782	5.90	2,772,040	1,109	8,054	1,109	8,054	-	-
B3 - TOU (Peak)	122	0.92	-	-	1,947	-	1,947	-	-
B3 - TOU (Off-peak)	554	4.18	1,155,118	439	5,655	439	5,655	-	-
B4 - TOU (Peak)	44	0.33	-	-	705	-	705	-	-
B4 - TOU (Off-peak)	248	1.87	464,391	167	2,504	167	2,504	-	-
Temporary	3	0.03	-	-	46	-	46	-	-
Total Industrial	**2,290**	**17.28**	**6,786,766**	**1,715**	**26,103**	**1,715**	**26,103**	**-**	**-**
Bulk	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	394	-	1	-	1	-	-
C1(b) Supply at 400 Volts -exceeding 5	1	0.01	343	0	18	0	18	-	-
Time of Use (TOU) - Peak	10	0.08	-	-	160	-	160	-	-
Time of Use (TOU) - Off-Peak	29	0.22	54,885	22	308	22	308	-	-
C2 Supply at 11 kV	1	0.01	1,410	1	16	1	16	-	-
Time of Use (TOU) - Peak	45	0.34	-	-	715	-	715	-	-
Time of Use (TOU) - Off-Peak	129	0.97	179,082	68	1,330	68	1,330	-	-
C3 Supply above 11 kV	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.04	-	-	94	-	94	-	-
Time of Use (TOU) - Off-Peak	31	0.23	81,240	29	313	29	313	-	-
Total Single Point Supply	**252**	**1.90**	**317,354**	**120**	**2,956**	**120**	**2,956**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-
D1 Scarp	2	0.01	39	0	24	-	22	0	3
D2 (49,52)	0.57	0.00	9,485.26	1.90	7.42	1.90	6.56	-	0.86
D2 (49,52) - Sub	0	0.00	4,168	1	4	-	3	1	0.89
D-1B (45) Peak	17.58	0.13	-	-	281.28	-	263.70	-	17.58
D-1B (45) Off Peak	114.97	0.87	404,079.00	80.82	1,172.70	80.82	1,017.49	-	155.21
D-1B (50,51,53) T Peak	103.12	0.78	278.00	0.06	1,649.84	-	1,067.24	0.06	582.60
D-1B (50,51,53) T Off Peak	211.62	1.60	1,367,132.40	273.43	2,158.50	-	1,872.81	273.43	285.68
D-1B (50,51,53) T Peak - SUB	322	2.43	-	-	5,146	-	3,329	-	1,817.20
D-1B (50,51,53) T Off Peak - SUB	1,500	11.31	7,199,707	1,440	15,295	-	8,023	1,440	7,272.84
D-1B (54) T Peak	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	-	-	-	-	-	-	-
Total Agricultural	**2,271**	**17.14**	**8,984,889**	**1,797**	**25,740**	**83**	**15,604**	**1,714**	**10,136**
Public Lighting G	20	0.15	0	-	276	-	276	-	-
Residential Colonies H	7	0.05	-	-	95	-	95	-	-
Special Contracts - Tariff K (AJK)	0	0.00	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-
Grand Total	**13,254**	**100.00**	**17,176,643**	**4,067**	**148,300**	**2,353**	**118,929**	**1,714**	**29,372**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - Ist Quarter

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	126	3%	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0%	-	-	-	-	-	-	-
01-100 Units	788	0%	-	-	9.52	-	5.79	-	3.73
101-200 Units	406	0%	-	-	12.00	-	8.11	-	3.89
201-300 Units	577	0%	-	-	12.00	-	10.20	-	1.80
301-700Units	351	0%	-	-	15.00	-	15.00	-	-
Above 700 Units	84	0%	-	-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	11	0%	-	-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	37	0%	25	-	10.50	-	10.50	-	-
Temporary	0	0%	-	-	16.00	-	16.00	-	-
Total Residential	**2,379**	**61%**	**25**	**-**	**-**	**-**	**-**		
Commercial - A2	-	0%	-	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	138	0%	14	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Regular	0	0%	108	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	42	1%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	67	2%	298,780	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%	-	-	16.00	-	16.00	-	-
Total Commercial	**248**	**6%**	**298,902**	**-**	**-**	**-**	**-**		
Industrial	-	0%	-	-	-	-	-	-	-
B1	10	0%	-	-	13.50	-	13.50	-	-
B1 (b) (Peak)	30	1%	-	-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	49	1%	506,675	-	10.50	-	10.50	-	-
B2	0	0%	223	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	99	0%	-	400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	157	4%	642,863	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	55	0%	-	380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	99	0%	270,844	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	13	0%	-	360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	51	1%	110,811	360.00	10.10	360.00	10.10	-	-
Temporary	3	0%	-	-	13.50		13.50		
Total Industrial	**565**	**14%**	**1,531,417**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	0%	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	78	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	134	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	6	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	6	0%	16,763	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	511	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	24	1%	-	380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	34	1%	66,034	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%	-	360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	9	0%	24,192	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**81**	**2%**	**107,712**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	0%	-	-	-	-	-	-	-
D1 Scarp	1	0%	11	400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	3,071	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0		511.97	200.00	13.00	-	10.35		
D-1B (45) Peak	7	0%	-	200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	27	1%	95,034	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	90	2%	278	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	177	4%	789,410	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	122	3%	0	200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	221	6%	961534.6	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%	-	360.00	-	-	-	360	-
Total Agricultural	**644**	**0%**	**1,849,851**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	4	0%	-	-	14.00	-	14.00	-	-
Residential Colonies H	2	0%	-	-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	14.00	-	-	-	14.00
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**3,924**	**100%**	**3,787,906**						

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - 2nd Quarter

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	121	3%	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0%	-	-	-	-	-	-	-
01-100 Units	793	0%	-	-	9.52	-	5.79	-	3.73
101-200 Units	279	0%	-	-	12.00	-	8.11	-	3.89
201-300 Units	221	0%	-	-	12.00	-	10.20	-	1.80
301-700Units	98	0%	-	-	15.00	-	15.00	-	-
Above 700 Units	23	0%	-	-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0%	-	-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	26	0%	417	-	10.50	-	10.50	-	-
Temporary	(0)	0%	-	-	16.00	-	16.00	-	-
Total Residential	**1,565**	**40%**	**417**	-	-	-	-		
Commercial - A2	-	0%	-	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	99	0%	-	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Regular	0	0%	120	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	16	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	74	2%	287,953	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%	-	-	16.00	-	16.00	-	-
Total Commercial	**190**	**5%**	**288,073**	-	-	-	-		
Industrial	-	0%	-	-	-	-	-	-	-
B1	10	0%	11	-	13.50	-	13.50	-	-
B1 (b) (Peak)	10	0%	-	-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	62	0%	757,789	-	10.50	-	10.50	-	-
B2	0	0%	69	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	45	0%	-	400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	248	6%	907,034	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	23	0%	-	380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	146	0%	298,460	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	10	0%	-	360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	79	2%	112,280	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%	-	-	13.50	-	13.50	-	-
Total Industrial	**633**	**16%**	**2,075,643**	-	-	-	-	-	-
Bulk	-	0%	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	126	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	91	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	7	0%	13,631	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	337	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	6	0%	-	380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	27	1%	48,398	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%	-	360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	7	0%	18,264	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**50**	**1%**	**80,847**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	0%	-	-	-	-	-	-	-
D1 Scarp	0	0%	-	400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	2,221	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0		1232.04	200.00	13.00	-	10.35		
D-1B (45) Peak	4	0%	-	200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	29	1%	117,055	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	7	0%	-	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	26	1%	403,508	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	58		0	200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	350		2489947	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%	-	360.00	-	-	-	360	-
Total Agricultural	**474**	**0%**	**3,013,963**	-	-	-	-	-	-
Public Lighting G	5	0%	-	-	14.00	-	14.00	-	-
Residential Colonies H	1	0%	-	-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	14.00	-	-	-	14.00
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**2,918**	**74%**	**5,458,944**						

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - 2nd Quarter

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	121	3%	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0%	-	-	-	-	-	-	-
01-100 Units	793	0%	-	-	9.52	-	5.79	-	3.73
101-200 Units	279	0%	-	-	12.00	-	8.11	-	3.89
201-300 Units	221	0%	-	-	12.00	-	10.20	-	1.80
301-700Units	98	0%	-	-	15.00	-	15.00	-	-
Above 700 Units	23	0%	-	-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0%	-	-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	26	0%	417	-	10.50	-	10.50	-	-
Temporary	(0)	0%	-	-	16.00	-	16.00	-	-
Total Residential	**1,565**	**40%**	**417**	-	-	-	-		
Commercial - A2	-	0%	-	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	99	0%	-	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Regular	0	0%	120	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	16	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	74	2%	287,953	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%	-	-	16.00	-	16.00	-	-
Total Commercial	**190**	**5%**	**288,073**	-	-	-	-		
Industrial	-	0%	-	-	-	-	-	-	-
B1	10	0%	11	-	13.50	-	13.50	-	-
B1 (b) (Peak)	10	0%	-	-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	62	0%	757,789	-	10.50	-	10.50	-	-
B2	0	0%	69	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	45	0%	-	400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	248	6%	907,034	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	23	0%	-	380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	146	0%	298,460	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	10	0%	-	360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	79	2%	112,280	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%			13.50		13.50		
Total Industrial	**633**	**16%**	**2,075,643**	-	-	-	-	-	-
Bulk	-	0%	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	126	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	91	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	7	0%	13,631	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	337	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	6	0%	-	380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	27	1%	48,398	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%	-	360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	7	0%	18,264	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**50**	**1%**	**80,847**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	0%	-	-	-	-	-	-	-
D1 Scarp	0	0%	-	400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	2,221	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0		1232.04	200.00	13.00	-	10.35		
D-1B (45) Peak	4	0%	-	200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	29	1%	117,055	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	7	0%	-	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	26	1%	403,508	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	58		0	200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	350		2489947	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%	-	360.00	-	-	-	360	-
Total Agricultural	**474**	**0%**	**3,013,963**	-	-	-	-	-	-
Public Lighting G	5	0%	-	-	14.00	-	14.00	-	-
Residential Colonies H	1	0%	-	-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	14.00	-	-	-	14.00
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**2,918**	**74%**	**5,458,944**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - 2nd Quarter

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tarif		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	121	3%	-	-	484	-	242	-	242
For peak load requirement up to 5 kW	-		-	-	-	-	-	-	-
01-100 Units	793	0%	-	-	7,551	-	3,897	-	3,653
101-200 Units	279		-	-	3,347	-	3,235	-	112
201-300 Units	221	0%	-	-	2,647	-	2,250	-	397
301-700Units	98	0%	-	-	1,467	-	1,467	-	-
Above 700 Units	23	0%	-	-	367	-	367	-	-
For peak load requirement exceeding 5 kW	-		-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0%	-	-	84	-	84	-	-
Time of Use (TOU) - Off-Peak	26	0%	-	-	269	-	269	-	-
Temporary	(0)		-	-	(1)	-	(1)	-	-
Total Residential	**1,565**	**3%**	**-**	**-**	**16,214**	**-**	**11,810**	**-**	**4,404**
Commercial - A2	-		-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	99	3%	-	-	1,581	-	1,581	-	-
Commercial (<100)	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		-	-	-	-	-	-	-
Regular	0	0%	-	0	1	0	1	-	-
Time of Use (TOU) - Peak (A-2)	16	0%	-	-	256	-	256	-	-
Time of Use (TOU) - Off-Peak (Tem	74	0%	-	115	774	115	774	-	-
Temporary	1		-	-	21	-	21	-	-
Total Commercial	**189**	**3%**	**-**	**115**	**2,633**	**115**	**2,633**	**-**	**-**
Industrial	-		-	-	-	-	-	-	-
B1	10	0%	-	-	131	-	131	-	-
B1 - TOU (Peak)	10		-	-	153	-	153	-	-
B1 - TOU (Off-peak)	62		-	-	654	-	654	-	-
B2	0	0%	-	0	0	0	0	-	-
B2 - TOU (Peak)	45	0%	-	-	723	-	723	-	-
B2 - TOU (Off-peak)	248	0%	-	363	2,559	363	2,559	-	-
B3 - TOU (Peak)	23	0%	-	-	361	-	361	-	-
B3 - TOU (Off-peak)	146	0%	-	113	1,486	113	1,486	-	-
B4 - TOU (Peak)	10	0%	-	-	162	-	162	-	-
B4 - TOU (Off-peak)	79	0%	-	40	796	40	796	-	-
Temporary	0		-	-	5	-	5	-	-
Total Industrial	**633**	**0%**	**-**	**517**	**7,032**	**517**	**7,032**	**-**	**-**
Bulk	-		-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	-	-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	-	0	4	0	4	-	-
Time of Use (TOU) - Peak	1	0%	-	-	22	-	22	-	-
Time of Use (TOU) - Off-Peak	7	0%	-	5	74	5	74	-	-
C2 Supply at 11 kV	0	0%	-	0	4	0	4	-	-
Time of Use (TOU) - Peak	6	0%	-	-	101	-	101	-	-
Time of Use (TOU) - Off-Peak	27	1%	-	18	276	18	276	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%	-	-	21	-	21	-	-
Time of Use (TOU) - Off-Peak	7	0%	-	7	68	7	68	-	-
Total Single Point Supply	**50**	**1%**	**-**	**31**	**571**	**31**	**571**	**-**	**-**
Agricultural Tube-wells - Tariff D	-		-	-	-	-	-	-	-
D1 Scarp	0	0%	-	-	6	-	6	-	1
D2 (49,52)	0.12	0%	-	0.44	1.58	0.44	1.40	-	0.18
D2 (49,52) - Sub				0.25	1.55	-	1.24	0	0.32
D-1B (45) Peak	3.75	0%	-	-	60.01	-	56.26	-	3.75
D-1B (45) Off Peak	28.90	1%	-	23.41	294.78	23.41	255.77	-	39.02
D-1B (50,51,53) T Peak	7.06	0%	-	-	112.93	-	73.05	-	39.88
D-1B (50,51,53) T Off Peak	25.62	0%	-	80.70	261.28	-	226.70	80.70	34.58
D-1B (50,51,53) T Peak - SUB				-	934.59	-	604.56	-	330.03
D-1B (50,51,53) T Off Peak - SUB				497.99	3,566.33	-	1,870.58	498	1,695.76
D-1B (54) T Peak	-	0%	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%	-	-	-	-	-	-	-
Total Agricultural	**217**	**1%**	**-**	**603**	**5,239**	**24**	**3,095**	**579**	**2,144**
Public Lighting G	5	0%	-	-	67	-	67	-	-
Residential Colonies H	1	0%	-	-	20	-	20	-	-
Special Contracts - Tariff K (AJK)	-		-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	-	-	-	-	-
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**2,660**	**7%**	**-**	**1,265**	**31,775**	**686**	**25,227**	**579**	**6,548**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - 3rd Quarter

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tari		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	206	5%	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0%	-	-	-	-	-	-	-
01-100 Units	682	0%	-	-	9.52	-	5.79	-	3.73
101-200 Units	168	0%	-	-	12.00	-	8.11	-	3.89
201-300 Units	89	0%	-	-	12.00	-	10.20	-	1.80
301-700Units	48	0%	-	-	15.00	-	15.00	-	-
Above 700 Units	34	0%	-	-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0%	-	-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	21	0%	72	-	10.50	-	10.50	-	-
Temporary	0	0%	-	-	16.00	-	16.00	-	-
Total Residential	**1,252**	**32%**	**72**	-	-	-	-		
Commercial - A2	-	0%	-	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	79	0%	-	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Regular	0	0%	86	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	14	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	66	2%	246,979	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%	-	-	16.00	-	16.00	-	-
Total Commercial	**161**	**4%**	**247,065**	-	-	-	-		
Industrial	-	0%	-	-	-	-	-	-	-
B1	9	0%	-	-	13.50	-	13.50	-	-
B1 (b) (Peak)	10	0%	-	-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	57	1%	612,083	-	10.50	-	10.50	-	-
B2	0	0%	161	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	28	0%	-	400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	161	4%	630,980	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	25	0%	-	380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	174	0%	319,623	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	11	0%	-	360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	65	2%	118,840	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%	-	-	13.50	-	13.50	-	-
Total Industrial	**539**	**14%**	**#######**	-	-	-	-	-	-
Bulk	-	0%	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	100	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	96	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	7	0%	12,424	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	170	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	6	0%	-	380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	25	1%	35,730	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%	-	360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	6	0%	17,088	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**47**	**1%**	**65,608**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	0%	-	-	-	-	-	-	-
D1 Scarp	0	0%	28	400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	2,193	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0		1168.63	200.00	13.00	-	10.35		
D-1B (45) Peak	3	0%	-	200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	26	1%	105,334	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	3	0%	-	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	10	0%	118,506	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	62		0	200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	424		2154834	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%	-	360.00	-	-	-	360	-
Total Agricultural	**528**	**0%**	**#######**	-	-	-	-	-	-
Public Lighting G	6	0%	-	-	14.00	-	14.00	-	-
Residential Colonies H	1	0%	-	-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	14.00	-	-	-	14.00
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**2,534**	**65%**	**#######**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - 3rd Quarter

Description	Sales	Sales Mix	Connected Load	EPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	206	5%	-	-	824	-	412	-	412
For peak load requirement up to 5 kW	-		-	-	-	-	-	-	-
01-100 Units	682	0%	-	-	6,491	-	3,610	-	2,881
101-200 Units	168		-	-	2,013	-	1,834	-	179
201-300 Units	89	0%	-	-	1,067	-	907	-	160
301-700Units	48	0%	-	-	713	-	713	-	-
Above 700 Units	34	0%	-	-	549	-	549	-	-
For peak load requirement exceeding 5 kW	-		-	-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0%	-	-	71	-	71	-	-
Time of Use (TOU) - Off-Peak	21	0%	-	-	217	-	217	-	-
Temporary	0		-	-	1	-	1	-	-
Total Residential	**1,252**	**5%**	**-**	**-**	**11,947**	**-**	**8,314**	**-**	**3,633**
Commercial - A2	-		-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	79	2%	-	-	1,263	-	1,263	-	-
Commercial (<100)	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		-	-	-	-	-	-	-
Regular	0	0%	-	0	1	0	1	-	-
Time of Use (TOU) - Peak (A-2)	14	0%	-	-	229	-	229	-	-
Time of Use (TOU) - Off-Peak (Tem	66	0%	-	99	697	99	697	-	-
Temporary	1		-	-	23	-	23	-	-
Total Commercial	**160**	**2%**	**-**	**99**	**2,213**	**99**	**2,213**	**-**	**-**
Industrial	-		-	-	-	-	-	-	-
B1	9	0%	-	-	115	-	115	-	-
B1 - TOU (Peak)	10		-	-	161	-	161	-	-
B1 - TOU (Off-peak)	57		-	-	595	-	595	-	-
B2	0	0%	-	0	0	0	0	-	-
B2 - TOU (Peak)	28	0%	-	-	443	-	443	-	-
B2 - TOU (Off-peak)	161	0%	-	252	1,662	252	1,662	-	-
B3 - TOU (Peak)	25	0%	-	-	407	-	407	-	-
B3 - TOU (Off-peak)	174	0%	-	121	1,771	121	1,771	-	-
B4 - TOU (Peak)	11	0%	-	-	175	-	175	-	-
B4 - TOU (Off-peak)	65	0%	-	43	652	43	652	-	-
Temporary	0		-	-	0	-	0	-	-
~~Total Industrial~~	~~530~~	~~0%~~	~~-~~	~~417~~	~~5,982~~	~~417~~	~~5,982~~	~~-~~	~~-~~
Bulk	-		-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	-	-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	-	0	5	0	5	-	-
Time of Use (TOU) - Peak	1	0%	-	-	20	-	20	-	-
Time of Use (TOU) - Off-Peak	7	0%	-	5	70	5	70	-	-
C2 Supply at 11 kV	0	0%	-	0	3	0	3	-	-
Time of Use (TOU) - Peak	6	0%	-	-	91	-	91	-	-
Time of Use (TOU) - Off-Peak	25	1%	-	14	262	14	262	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%	-	-	21	-	21	-	-
Time of Use (TOU) - Off-Peak	6	0%	-	6	66	6	66	-	-
Total Single Point Supply	**47**	**1%**	**-**	**25**	**537**	**25**	**537**	**-**	**-**
Agricultural Tube-wells - Tariff D	-		-	-	-	-	-	-	-
D1 Scarp	0	0%	-	0	6	-	5	0	1
D2 (49,52)	0.03	0%	-	0.44	0.41	0.44	0.37	-	0.05
D2 (49,52) - Sub			-	0.23	0.88	-	0.70	0	0.18
D-1B (45) Peak	3.29	0%	-	-	52.59	-	49.30	-	3.29
D-1B (45) Off Peak	26.11	1%	-	21.07	266.28	21.07	231.04	-	35.24
D-1B (50,51,53) T Peak	2.62	0%	-	-	41.97	-	27.15	-	14.82
D-1B (50,51,53) T Off Peak	9.68	0%	-	23.70	98.70	-	85.64	23.70	13.06
D-1B (50,51,53) T Peak - SUB			-	-	998.45	-	645.87	-	352.58
D-1B (50,51,53) T Off Peak - SUB			-	430.97	4,320.28	-	2,266.03	431	2,054.25
D-1B (54) T Peak	-	0%	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%	-	-	-	-	-	-	-
Total Agricultural	**219**	**1%**	**-**	**476**	**5,785**	**22**	**3,311**	**455**	**2,474**
Public Lighting G	6	0%	-	-	83	-	83	-	-
Residential Colonies H	1	0%	-	-	15	-	15	-	-
Special Contracts - Tariff K (AJK)	-		-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	-	-	-	-	-
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**2,223**	**9%**	**-**	**1,017**	**26,561**	**562**	**20,455**	**455**	**6,107**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - 4th Quarter

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	117	3%	-	-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW	-	0%	-	-	-	-	-	-	-
01-100 Units	941	0%	-	-	9.52	-	5.79	-	3.73
101-200 Units	454	0%	-	-	12.00	-	8.11	-	3.89
201-300 Units	516	0%	-	-	12.00	-	10.20	-	1.80
301-700Units	241	0%	-	-	15.00	-	15.00	-	-
Above 700 Units	56	0%	-	-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0%	-	-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	39	0%	147	-	10.50	-	10.50	-	-
Temporary	0	0%	-	-	16.00	-	16.00	-	-
Total Residential	**2,371**	**60%**	**147**	-	-	-	-		
Commercial - A2	-	0%	-	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	136	0%	-	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%	-	-	-	-	-	-	-
Regular	0	0%	153	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	19	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	91	2%	252,781	400.00	10.50	400.00	10.50	-	-
Temporary	2	0%	-	-	16.00	-	16.00	-	-
Total Commercial	**247**	**6%**	**252,934**	-	-	-	-		
Industrial	-	0%	-	-	-	-	-	-	-
B1	10	0%	-	-	13.50	-	13.50	-	-
B1 (b) (Peak)	11	0%	-	-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	67	2%	518,173	-	10.50	-	10.50	-	-
B2	0	0%	32	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	32	0%	-	400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	215	5%	591,162	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	18	0%	-	380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	136	0%	266,192	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	10	0%	-	360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	53	1%	122,460	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%	-	-	13.50	-	13.50	-	-
Total Industrial	**553**	**14%**	**#######**	-	-	-	-	-	-
Bulk	-	0%	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	90	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	22	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	2	0%	-	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	10	0%	12,067	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	392	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	9	0%	-	380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	43	1%	28,920	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%	-	360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	8	0%	21,696	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**74**	**2%**	**63,187**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	0%	-	-	-	-	-	-	-
D1 Scarp	0	0%	-	400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	2,000	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0		1255.21	200.00	13.00	-	10.35		
D-1B (45) Peak	4	0%	-	200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	33	1%	86,655	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	3	0%	-	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	(0)	0%	55,708	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	79		0	200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	505		1593391	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%	-	380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%	-	360.00	-	-	-	360	-
Total Agricultural	**625**	**0%**	**#######**	-	-	-	-	-	-
Public Lighting G	5	0%	-	-	14.00	-	14.00	-	-
Residential Colonies H	2	0%	-	-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	14.00	-	-	-	14.00
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**3,877**	**99%**	**#######**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - 4th Quarter

Description	Sales	Sales Mix	Connected Load	EPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	117	3%	-	-	468	-	234	-	234
For peak load requirement up to 5 kW	-		-	-	-	-	-	-	-
01-100 Units	941	0%	-	-	8,961	-	4,112	-	4,849
101-200 Units	454		-	-	5,444	-	5,553	-	(109)
201-300 Units	516	0%	-	-	6,193	-	5,264	-	929
301-700Units	241	0%	-	-	3,616	-	3,616	-	-
Above 700 Units	56	0%	-	-	902	-	902	-	-
For peak load requirement exceeding 5 kW	-		-	-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0%	-	-	115	-	115	-	-
Time of Use (TOU) - Off-Peak	39	0%	-	-	405	-	405	-	-
Temporary	0		-	-	2	-	2	-	-
Total Residential	**2,371**	**3%**	**-**	**-**	**26,106**	**-**	**20,203**	**-**	**5,902**
Commercial - A2	-		-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	136	3%	-	-	2,176	-	2,176	-	-
Commercial (<100)	-	0%	-	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		-	-	-	-	-	-	-
Regular	0	0%	-	0	1	0	1	-	-
Time of Use (TOU) - Peak (A-2)	19	0%	-	-	303	-	303	-	-
Time of Use (TOU) - Off-Peak (Tem	91	0%	-	101	951	101	951	-	-
Temporary	2		-	-	27	-	27	-	-
Total Commercial	**246**	**3%**	**-**	**101**	**3,458**	**101**	**3,458**	**-**	**-**
Industrial	-		-	-	-	-	-	-	-
B1	10	0%	-	-	136	-	136	-	-
B1 - TOU (Peak)	11		-	-	174	-	174	-	-
B1 - TOU (Off-peak)	67		-	-	703	-	703	-	-
B2	0	0%	-	0	1	0	1	-	-
B2 - TOU (Peak)	32	0%	-	-	504	-	504	-	-
B2 - TOU (Off-peak)	215	0%	-	236	2,216	236	2,216	-	-
B3 - TOU (Peak)	18	0%	-	-	290	-	290	-	-
B3 - TOU (Off-peak)	136	0%	-	101	1,388	101	1,388	-	-
B4 - TOU (Peak)	10	0%	-	-	167	-	167	-	-
B4 - TOU (Off-peak)	53	0%	-	44	537	44	537	-	-
Temporary	0		-	-	0	-	0	-	-
Total Industrial	**553**	**0%**	**-**	**382**	**6,117**	**382**	**6,117**	**-**	**-**
Bulk	-		-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	-	-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	-	0	5	0	5	-	-
Time of Use (TOU) - Peak	2	0%	-	-	29	-	29	-	-
Time of Use (TOU) - Off-Peak	10	0%	-	5	101	5	101	-	-
C2 Supply at 11 kV	0	0%	-	0	4	0	4	-	-
Time of Use (TOU) - Peak	9	0%	-	-	137	-	137	-	-
Time of Use (TOU) - Off-Peak	43	1%	-	11	444	11	444	-	-
C3 Supply above 11 kV	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%	-	-	25	-	25	-	-
Time of Use (TOU) - Off-Peak	8	0%	-	8	85	8	85	-	-
Total Single Point Supply	**74**	**1%**	**-**	**24**	**831**	**24**	**831**	**-**	**-**
Agricultural Tube-wells - Tariff D	-		-	-	-	-	-	-	-
D1 Scarp	0	0%	-	-	5	-	4	-	1
D2 (49,52)	0.26	0%	-	0.40	3.44	0.40	3.04	-	0.40
D2 (49,52) - Sub			-	0.25	1.33	-	1.06	0	0.27
D-1B (45) Peak	3.86	0%	-	-	61.74	-	57.88	-	3.86
D-1B (45) Off Peak	33.00	1%	-	17.33	336.56	17.33	292.01	-	44.54
D-1B (50,51,53) T Peak	3.19	0%	-	-	51.11	-	33.06	-	18.05
D-1B (50,51,53) T Off Peak	(0.23)	0%	-	11.14	(2.37)	-	(2.06)	11.14	(0.31)
D-1B (50,51,53) T Peak - SUB			-	-	1,266.33	-	819.16	-	447.17
D-1B (50,51,53) T Off Peak - SUB			-	318.68	5,155.55	-	2,704.14	319	2,451.41
D-1B (54) T Peak	-	0%	-	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%	-	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%	-	-	-	-	-	-	-
Total Agricultural	**168**	**1%**	**-**	**348**	**6,879**	**18**	**3,913**	**330**	**2,966**
Public Lighting G	5	0%	-	-	67	-	67	-	-
Residential Colonies H	2	0%	-	-	27	-	27	-	-
Special Contracts - Tariff K (AJK)	-		-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	-	-	-	-	-	-	-
Co-Genration-J	-	0%	-	-	-	-	-	-	-
Grand Total	**3,418**	**9%**	**-**	**854**	**43,485**	**524**	**34,616**	**330**	**8,868**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - JULY 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	40	3%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	241	19%		-	9.52	-	5.79	-	3.73
101-200 Units	130	10%		-	12.00	-	8.11	-	3.89
201-300 Units	213	16%		-	12.00	-	10.20	-	1.80
301-700Units	147	11%		-	15.00	-	15.00	-	-
Above 700 Units	37	3%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	12	1%		-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**824**	**64%**		-	-	-	-	-	-
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	48	4%	7	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	27	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	18	1%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	19	1%	99755.8	400.00	10.50	400.00	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Commercial	**85**	**7%**	**99,790**	-	-	-	-	-	-
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	13.50	-	13.50	-	-
B1 (b) (Peak)	13	1%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	13	1%	167776.55	-	10.50	-	10.50	-	-
B2	0	0%	104	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	43	3%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	43	3%	209447.9	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	20	2%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	22	2%	90622	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	4	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	16	1%	37068	360.00	10.10	360.00	10.10	-	-
Temporary	1	0%		-	13.50	-	13.50	-	-
Total Industrial	**178**	**14%**	**505,018**	-	-	-	-	-	-
Bulk		0%		-	-				
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	29	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	45	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	2	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	1	0%	5267	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	176	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	10	1%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	9	1%	22115	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	8568	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**27**	**2%**	**36,200**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	1108.09	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub				200.00	13.00	-	10.35		
D-1B (45) Peak	3	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	11	1%	34986.24	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	76	6%	278	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	90	7%	575528.81	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB				200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB				200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**181**	**14%**	**611,901**	-	-	-	-	-	-
Public Lighting G	1	0%		-	14.00	-	14.00	-	-
Residential Colonies H	1	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**1,297**	**100%**	**1,252,909**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - JULY 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	40	3%		-	158	-	79	-	79
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	241	19%		-	2,293	-	972	-	1,320
101-200 Units	130	10%		-	1,558	-	1,644	-	(86)
201-300 Units	213	16%		-	2,561	-	2,177	-	384
301-700Units	147	11%		-	2,209	-	2,209	-	-
Above 700 Units	37	3%		-	592	-	592	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0%		-	67	-	67	-	-
Time of Use (TOU) - Off-Peak	12	1%		-	126	-	126	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Residential	**824**	**64%**		**-**	**9,564**	**-**	**7,867**	**-**	**1,697**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	48	4%		-	770	-	770	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.33	0	0	-	-
Time of Use (TOU) - Peak (A-2)	18	1%		-	286	-	286	-	-
Time of Use (TOU) - Off-Peak (Tem	19	1%		40	194	40	194	-	-
Temporary	0	0%		-	6	-	6	-	-
Total Commercial	**85**	**7%**		**40**	**1,257**	**40**	**1,257**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	42	-	42	-	-
B1 - TOU (Peak)	13	1%		-	206	-	206	-	-
B1 - TOU (Off-peak)	13	1%		-	133	-	133	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	43	3%		-	694	-	694	-	-
B2 - TOU (Off-peak)	43	3%		84	445	84	445	-	-
B3 - TOU (Peak)	20	2%		-	313	-	313	-	-
B3 - TOU (Off-peak)	22	2%		34	227	34	227	-	-
B4 - TOU (Peak)	4	0%		-	70	-	70	-	-
B4 - TOU (Off-peak)	16	1%		13	162	13	162	-	-
Temporary	1	0%		-	12	-	12	-	-
Total Industrial	**178**	**14%**		**132**	**2,304**	**132**	**2,304**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	2	0%		-	39	-	39	-	-
Time of Use (TOU) - Off-Peak	1	0%		2	15	2	15	-	-
C2 Supply at 11 kV	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	10	1%		-	168	-	168	-	-
Time of Use (TOU) - Off-Peak	9	1%		8	90	8	90	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	9	-	9	-	-
Time of Use (TOU) - Off-Peak	3	0%		3	32	3	32	-	-
Total Single Point Supply	**27**	**2%**		**14**	**356**	**14**	**356**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	3	-	2	-	0
D2 (49,52)	0	0%		0	0.93	0.22	0.82	-	0.11
D2 (49,52) - Sub									
D-1B (45) Peak	3	0%		-	44.83	-	42.03	-	2.80
D-1B (45) Off Peak	11	1%		7	114.86	7.00	99.66	-	15.20
D-1B (50,51,53) T Peak	76	6%		0	1,218.52	-	788.23	0	430.29
D-1B (50,51,53) T Off Peak	90	7%		115	921.32	-	799.38	115	121.94
D-1B (50,51,53) T Peak - SUB									
D-1B (50,51,53) T Off Peak - SUB									
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**181**	**14%**		**122**	**2,303**	**7**	**1,732**	**115**	**571**
Public Lighting G	1	0%		-	18	-	18	-	-
Residential Colonies H	1	0%		-	12	-	12	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**1,297**	**100%**		**308**	**15,814**	**192**	**13,546**	**115**	**2,268**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - AUGUST 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	50	4%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	264	20%		-	9.52	-	5.79	-	3.73
101-200 Units	135	10%		-	12.00	-	8.11	-	3.89
201-300 Units	185	14%		-	12.00	-	10.20	-	1.80
301-700Units	111	9%		-	15.00	-	15.00	-	-
Above 700 Units	25	2%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	12	1%	15	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**785**	**61%**	**15**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	45	3%	7	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	38	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	18	1%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	19	1%	100300.02	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%		-	16.00	-	16.00	-	-
Total Commercial	**82**	**6%**	**100,345**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	4	0%		-	13.50	-	13.50	-	-
B1 (b) (Peak)	13	1%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	13	1%	169151.91	-	10.50	-	10.50	-	-
B2	0	0%	104	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	44	3%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	42	3%	216570.38	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	29	2%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	26	2%	89629	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	5	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	18	1%	36988	360.00	10.10	360.00	10.10	-	-
Temporary	1	0%		-	13.50	-	13.50	-	-
Total Industrial	**196**	**15%**	**512,443**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	28	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	49	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	3	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	1	0%	6041	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	179	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	11	1%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	8	1%	22940	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	8256	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**27**	**2%**	**37,493**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		400.00	13.50	-	12.00	400	1.50
D2 (49,52) - Nor	0	0%	1182.61	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	-	0%		200.00	13.00	-	10.35		2.65
D-1B (45) Peak	3	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	7	1%	28853	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	0	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	-	0%	0	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	101			200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - SUB	101		588038.9	200.00	10.20	-	5.35	200	4.85
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**212**	**16%**	**618,075**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	1	0%		-	14.00	-	14.00	-	-
Residential Colonies H	1	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**1,304**	**100%**	**1,268,371**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - AUGUST 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	50	4%		-	198	-	99	-	99
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	264	20%		-	2,510	-	1,106	-	1,403
101-200 Units	135	10%		-	1,625	-	1,687	-	(61)
201-300 Units	185	14%		-	2,216	-	1,884	-	332
301-700Units	111	9%		-	1,665	-	1,665	-	-
Above 700 Units	25	2%		-	403	-	403	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0%		-	63	-	63	-	-
Time of Use (TOU) - Off-Peak	12	1%		-	121	-	121	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Residential	**785**	**61%**		**-**	**8,801**	**-**	**7,028**	**-**	**1,773**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	45	3%		-	715	-	715	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.54	0	1	-	-
Time of Use (TOU) - Peak (A-2)	18	1%		-	287	-	287	-	-
Time of Use (TOU) - Off-Peak (Tem	19	1%		40	200	40	200	-	-
Temporary	1	0%		-	9	-	9	-	-
Total Commercial	**82**	**6%**		**40**	**1,211**	**40**	**1,211**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	4	0%		-	51	-	51	-	-
B1 - TOU (Peak)	13	1%		-	214	-	214	-	-
B1 - TOU (Off-peak)	13	1%		-	136	-	136	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	44	3%		-	711	-	711	-	-
B2 - TOU (Off-peak)	42	3%		87	437	87	437	-	-
B3 - TOU (Peak)	29	2%		-	458	-	458	-	-
B3 - TOU (Off-peak)	26	2%		34	266	34	266	-	-
B4 - TOU (Peak)	5	0%		-	77	-	77	-	-
B4 - TOU (Off-peak)	18	1%		13	182	13	182	-	-
Temporary	1	0%		-	16	-	16	-	-
Total Industrial	**196**	**15%**		**134**	**2,547**	**134**	**2,547**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	3	0%		-	41	-	41	-	-
Time of Use (TOU) - Off-Peak	1	0%		2	15	2	15	-	-
C2 Supply at 11 kV	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	11	1%		-	168	-	168	-	-
Time of Use (TOU) - Off-Peak	8	1%		9	86	9	86	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	9	-	9	-	-
Time of Use (TOU) - Off-Peak	3	0%		3	33	3	33	-	-
Total Single Point Supply	**27**	**2%**		**14**	**356**	**14**	**356**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	3	-	2	-	0
D2 (49,52)	0	0%		0	0.74	0.24	0.65	-	0.09
D2 (49,52) - Sub				-	-	-	-	-	-
D-1B (45) Peak	3	0%		-	43.08	-	40.39	-	2.69
D-1B (45) Off Peak	7	1%		6	70.43	5.77	61.11	-	9.32
D-1B (50,51,53) T Peak	0	0%		-	2.19	-	1.42	-	0.77
D-1B (50,51,53) T Off Peak	-	0%		-	-	-	-	-	-
D-1B (50,51,53) T Peak - SUB				-	1,621.95	-	1,049.20	-	572.75
D-1B (50,51,53) T Off Peak - SUB				118	1,027.66	-	539.02	118	488.64
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**10**	**16%**		**124**	**2,769**	**6**	**1,694**	**118**	**1,075**
Public Lighting G	1	0%		-	20	-	20	-	-
Residential Colonies H	1	0%		-	11	-	11	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**1,101**	**100%**		**312**	**15,715**	**194**	**12,867**	**118**	**2,848**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - SEPTEMBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	37	3%			4.00		2.00	-	2.00
For peak load requirement up to 5 kW		0%						-	-
01-100 Units	283	21%			9.52		5.79	-	3.73
101-200 Units	141	11%			12.00		8.11	-	3.89
201-300 Units	178	13%			12.00		10.20	-	1.80
301-700Units	93	7%			15.00		15.00	-	-
Above 700 Units	22	2%			16.00		16.00	-	-
For peak load requirement exceeding 5 kW		0%						-	-
Time of Use (TOU) - Peak	2	0%			16.00		16.00	-	-
Time of Use (TOU) - Off-Peak	13	1%	10		10.50		10.50	-	-
Temporary	0	0%			16.00		16.00	-	-
Total Residential	**770**	**58%**	**10**			-		-	-
Commercial - A2		0%						-	-
Commercial - For Sanctioned load less than 5 kW	45	3%	0		16.00		16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-			-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%						-	-
Regular	0	0%	43	400	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	6	0%	0	400	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	30	2%	98723.98	400	10.50	400.00	10.50	-	-
Temporary	0	0%			16.00		16.00	-	-
Total Commercial	**81**	**6%**	**98,767**					-	-
Industrial		0%						-	-
B1	3	0%			13.50		13.50	-	-
B1 (b) (Peak)	3	0%			16.00		16.00	-	-
B1 (b) (Off-Peak)	23	2%	169746.86		10.50		10.50	-	-
B2	0	0%	15	400	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	11	1%		400	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	71	5%	216845.14	400	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	7	1%		380	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	51	4%	90593	380	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	17	1%	36755	360	10.10	360.00	10.10	-	-
Temporary	1	0%		-	13.50	-	13.50	-	-
Total Industrial	**191**	**14%**	**513,955**					-	-
Bulk		0%						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	21	-	14.00		14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	40	400	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%		400	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	5455	400	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	156	380	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	3	0%		380	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	17	1%	20979	380	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-		-	-	-
Time of Use (TOU) - Peak	1	0%		360	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	7368	360	10.20	360.00	10.20	-	-
Total Single Point Supply	**27**	**2%**	**34,019**					-	-
Agricultural Tube-wells - Tariff D		0%						-	-
D1 Scarp	0	0%	11	-	13.50		12.00	-	1.50
D2 (49,52) - NOR	0	0%	779.85	200	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	511.97	200	13.00		10.35		2.65
D-1B (45) Peak	1	0%		200	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	9	1%	31195.15	200	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	14	1%	0	200	16.00		10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	86	7%	213881.45	200	10.20		8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	20	2%		200	16.00		10.35		5.65
D-1B (50,51,53) T Off Peak - SUB	120	9%	373495.7	200	10.20		5.35		4.85
D-1B (54) T Peak	-	0%		-		-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-		-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-		-	-	-	-
Total Agricultural	**251**	**19%**	**619,875**					-	-
Public Lighting G	1	0%			14.00		14.00	-	-
Residential Colonies H	1	0%			14.00		14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%					-	-	-
Time of Use (TOU) - Peak	-	0%					-	-	-
Time of Use (TOU) - Off-Peak	-	0%					-	-	-
Railway TractionTraction - 1	-	0%			14.00		-	-	14.00
Co-Genration-J	-	0%					-	-	-
Grand Total	**1,323**	**100%**	**1,266,626**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - SEPTEMBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	37	3%		-	149	-	75	-	75
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	283	21%		-	2,695	-	1,209	-	1,486
101-200 Units	141	11%		-	1,686	-	1,742	-	(56)
201-300 Units	178	13%		-	2,142	-	1,820	-	321
301-700Units	93	7%		-	1,395	-	1,395	-	-
Above 700 Units	22	2%		-	355	-	355	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	39	-	39	-	-
Time of Use (TOU) - Off-Peak	13	1%		-	140	-	140	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Residential	**770**	**58%**		**-**	**8,600**	**-**	**6,774**	**-**	**1,826**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	45	3%		-	717	-	717	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.36	0	0	-	-
Time of Use (TOU) - Peak (A-2)	6	0%		-	91	-	91	-	-
Time of Use (TOU) - Off-Peak (Tem	30	2%		39	310	39	310	-	-
Temporary	0	0%		-	8	-	8	-	-
Total Commercial	**80**	**6%**		**40**	**1,126**	**40**	**1,126**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	43	-	43	-	-
B1 - TOU (Peak)	3	0%		-	53	-	53	-	-
B1 - TOU (Off-peak)	23	2%		-	243	-	243	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	11	1%		-	171	-	171	-	-
B2 - TOU (Off-peak)	71	5%		87	736	87	736	-	-
B3 - TOU (Peak)	7	1%		-	117	-	117	-	-
B3 - TOU (Off-peak)	51	4%		34	516	34	516	-	-
B4 - TOU (Peak)	3	0%		-	55	-	55	-	-
B4 - TOU (Off-peak)	17	1%		13	175	13	175	-	-
Temporary	1	0%		-	12	-	12	-	-
~~Total Industrial~~	~~191~~	~~14%~~		~~134~~	~~2,121~~	~~134~~	~~2,121~~	~~-~~	~~-~~
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	1	0%		-	10	-	10	-	-
Time of Use (TOU) - Off-Peak	3	0%		2	34	2	34	-	-
C2 Supply at 11 kV	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	3	0%		-	50	-	50	-	-
Time of Use (TOU) - Off-Peak	17	1%		8	172	8	172	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	8	-	8	-	-
Time of Use (TOU) - Off-Peak	3	0%		3	28	3	28	-	-
Total Single Point Supply	**27**	**2%**		**13**	**306**	**13**	**306**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	2	-	2	-	0
D2 (49,52)	0	0%		0	0	0.16	0.28	-	0.04
D2 (49,52) - Sub	0			0	1	-	0.48	0	0.12
D-1B (45) Peak	1	0%		-	19	-	17.84	-	1.19
D-1B (45) Off Peak	9	1%		6	90	6.24	77.91	-	11.88
D-1B (50,51,53) T Peak	14	1%		-	223	-	144.33	-	78.79
D-1B (50,51,53) T Off Peak	86	7%		43	880	-	763.15	43	116.41
D-1B (50,51,53) T Peak - SUB	20			-	325	-	210.07	-	114.68
D-1B (50,51,53) T Off Peak - SUB	120			75	1,226	-	642.86	75	582.78
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**251**	**19%**		**124**	**2,765**	**6**	**1,859**	**118**	**906**
Public Lighting G	1	0%		-	21	-	21	-	-
Residential Colonies H	1	0%		-	10	-	10	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**1,322**	**100%**		**311**	**14,950**	**193**	**12,218**	**118**	**2,732**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - OCTOBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	36	3%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	286	22%		-	9.52	-	5.79	-	3.73
101-200 Units	127	10%		-	12.00	-	8.11	-	3.89
201-300 Units	130	10%		-	12.00	-	10.20	-	1.80
301-700Units	59	5%		-	15.00	-	15.00	-	-
Above 700 Units	12	1%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	11	1%	80	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**662**	**51%**	**80**	-	-	-	-	-	-
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	39	3%		-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	34	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	6	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	28	2%	100453.55	400.00	10.50	400.00	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Commercial	**72**	**6%**	**100,488**	-	-	-	-	-	-
Industrial		0%		-	-	-	-	-	-
B1	3	0%	11	-	13.50	-	13.50	-	-
B1 (b) (Peak)	3	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	20	2%	168116.49	-	10.50	-	10.50	-	-
B2	0	0%	30	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	11	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	69	5%	258618.04	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	7	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	46	4%	87854.18	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	28	2%	37079	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**191**	**15%**	**551,709**	-	-	-	-	-	-
Bulk		0%		-				-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	27	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	51	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	5375	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	155	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	3	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	12	1%	19166	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	6984	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**21**	**2%**	**31,758**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	747.42	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	399.84	200.00	13.00	-	10.35		
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	9	1%	35842	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	1	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	1	0%	33180.8	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	22	2%		200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	124	10%	622548.42	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**159**	**12%**	**692,718**	-	-	-	-	-	-
Public Lighting G	1	0%		-	14.00	-	14.00	-	-
Residential Colonies H	1	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**1,108**	**85%**	**1,376,753**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - OCTOBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tarif		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	36	3%		-	143	-	71	-	71
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	286	22%		-	2,720	-	1,298	-	1,423
101-200 Units	127	10%		-	1,518	-	1,525	-	(7)
201-300 Units	130	10%		-	1,557	-	1,324	-	234
301-700Units	59	5%		-	887	-	887	-	-
Above 700 Units	12	1%		-	189	-	189	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	35	-	35	-	-
Time of Use (TOU) - Off-Peak	11	1%		-	120	-	120	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Residential	**662**	**51%**		**-**	**7,170**	**-**	**5,450**	**-**	**1,720**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	39	3%		-	617	-	617	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.51	0	1	-	-
Time of Use (TOU) - Peak (A-2)	6	0%		-	91	-	91	-	-
Time of Use (TOU) - Off-Peak (Tem	28	2%		40	291	40	291	-	-
Temporary	0	0%		-	8	-	8	-	-
Total Commercial	**72**	**6%**		**40**	**1,007**	**40**	**1,007**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	42	-	42	-	-
B1 - TOU (Peak)	3	0%		-	48	-	48	-	-
B1 - TOU (Off-peak)	20	2%		-	209	-	209	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	11	1%		-	182	-	182	-	-
B2 - TOU (Off-peak)	69	5%		103	709	103	709	-	-
B3 - TOU (Peak)	7	1%		-	109	-	109	-	-
B3 - TOU (Off-peak)	46	4%		33	471	33	471	-	-
B4 - TOU (Peak)	3	0%		-	55	-	55	-	-
B4 - TOU (Off-peak)	28	2%		13	285	13	285	-	-
Temporary	0	0%		-	4	-	4	-	-
Total Industrial	**191**	**15%**		**150**	**2,114**	**150**	**2,114**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	1	0%		-	9	-	9	-	-
Time of Use (TOU) - Off-Peak	3	0%		2	30	2	30	-	-
C2 Supply at 11 kV	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	3	0%		-	40	-	40	-	-
Time of Use (TOU) - Off-Peak	12	1%		7	128	7	128	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		-	7	-	7	-	-
Time of Use (TOU) - Off-Peak	2	0%		3	23	3	23	-	-
Total Single Point Supply	**21**	**2%**		**12**	**240**	**12**	**240**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	3	-	2	-	0
D2 (49,52)	0	0%		0	0.13	0.15	0.12	-	0.02
D2 (49,52) - Sub				0	0.65	-	0.52	0	0.13
D-1B (45) Peak	1	0%		-	19.11	-	17.92	-	1.19
D-1B (45) Off Peak	9	1%		7	91.29	7.17	79.21	-	12.08
D-1B (50,51,53) T Peak	1	0%		-	16.42	-	10.62	-	5.80
D-1B (50,51,53) T Off Peak	1	0%		7	11.41	-	9.90	7	1.51
D-1B (50,51,53) T Peak - SUB				-	348.28	-	225.29	-	122.99
D-1B (50,51,53) T Off Peak - SUB				125	1,268.36	-	665.27	125	603.09
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**12**	**12%**		**139**	**1,758**	**7**	**1,011**	**131**	**747**
Public Lighting G	1	0%		-	19	-	19	-	-
Residential Colonies H	1	0%		-	9	-	9	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**961**	**85%**		**341**	**12,316**	**210**	**9,849**	**131**	**2,467**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - NOVEMBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	41	3%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	264	20%		-	9.52	-	5.79	-	3.73
101-200 Units	87	7%		-	12.00	-	8.11	-	3.89
201-300 Units	55	4%		-	12.00	-	10.20	-	1.80
301-700Units	22	2%		-	15.00	-	15.00	-	-
Above 700 Units	6	0%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	8	1%	43	-	10.50	-	10.50	-	-
Temporary	(0)	0%		-	16.00	-	16.00	-	-
Total Residential	**484**	**37%**	**43**	-	-	-	-	-	-
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	32	2%		-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	38	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	5	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	24	2%	98538.88	400.00	10.50	400.00	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Commercial	**61**	**5%**	**98,577**	-	-	-	-	-	-
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	13.50	-	13.50	-	-
B1 (b) (Peak)	3	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	21	2%	283549.21	-	10.50	-	10.50	-	-
B2	0	0%	19	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	17	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	89	7%	340701.46	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	8	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	49	4%	110123.1	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	27	2%	37776	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**221**	**17%**	**772,169**	-	-	-	-	-	-
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	65	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	30	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	0	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	4609	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	137	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	2	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	6	0%	18703	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	5616	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**14**	**1%**	**29,160**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		400.00	13.50	-	12.00	400	1.50
D2 (49,52) - Nor	0	0%	733.23	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	413.76	200.00	13.00	-	10.35		2.65
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	11	1%	33860.92	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	4	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	14	1%	228810.08	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	16			200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - SUB	95		1107109.05	200.00	10.20	-	5.35	200	4.85
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**140**	**11%**	**1,370,927**	-	-	-	-	-	-
Public Lighting G	2	0%		-	14.00	-	14.00	-	-
Residential Colonies H	1	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**923**	**71%**	**2,270,876**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - NOVEMBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tarif		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	41	3%		-	163	-	81.361	-	81
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	264	20%		-	2,511	-	1,326.410	-	1,185
101-200 Units	87	7%		-	1,040	-	984.397	-	56
201-300 Units	55	4%		-	661	-	561.800	-	99
301-700Units	22	2%		-	337	-	337.001	-	-
Above 700 Units	6	0%		-	95	-	94.810	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	25	-	24.965	-	-
Time of Use (TOU) - Off-Peak	8	1%		-	82	-	81.823	-	-
Temporary	(0)	0%		-	(1)	-	(0.917)	-	-
Total Residential	**484**	**37%**		**-**	**4,913**	**-**	**3,491.65**	**-**	**1,421**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	32	2%		-	507	-	507	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.17	0	0	-	-
Time of Use (TOU) - Peak (A-2)	5	0%		-	85	-	85	-	-
Time of Use (TOU) - Off-Peak (Tem	24	2%		39	250	39	250	-	-
Temporary	0	0%		-	7	-	7	-	-
Total Commercial	**61**	**5%**		**39**	**849**	**39**	**849**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	45	-	45	-	-
B1 - TOU (Peak)	3	0%		-	52	-	52	-	-
B1 - TOU (Off-peak)	21	2%		-	222	-	222	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	17	1%		-	270	-	270	-	-
B2 - TOU (Off-peak)	89	7%		136	919	136	919	-	-
B3 - TOU (Peak)	8	1%		-	129	-	129	-	-
B3 - TOU (Off-peak)	49	4%		42	500	42	500	-	-
B4 - TOU (Peak)	3	0%		-	54	-	54	-	-
B4 - TOU (Off-peak)	27	2%		14	272	14	272	-	-
Temporary	0	0%		-	0	-	0	-	-
~~Total Industrial~~	~~221~~	~~17%~~		~~192~~	~~2,404~~	~~192~~	~~2,404~~	~~-~~	~~-~~
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	0	0%		-	7	-	7	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	25	2	25	-	-
C2 Supply at 11 kV	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	2	0%		-	33	-	33	-	-
Time of Use (TOU) - Off-Peak	6	0%		7	62	7	62	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		-	7	-	7	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	22	2	22	-	-
Total Single Point Supply	**14**	**1%**		**11**	**158**	**11**	**158**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	2	-	2	-	0
D2 (49,52)	0	0%		0	0.24	0.15	0.21	-	0.03
D2 (49,52) - Sub				0	0.35	-	0.28	0	0.07
D-1B (45) Peak	1	0%		-	19.38	-	18.17	-	1.21
D-1B (45) Off Peak	11	1%		7	108.40	6.77	94.05	-	14.35
D-1B (50,51,53) T Peak	4	0%		-	63.04	-	40.78	-	22.26
D-1B (50,51,53) T Off Peak	14	1%		46	141.29	-	122.59	46	18.70
D-1B (50,51,53) T Peak - SUB				-	254.37	-	164.55	-	89.83
D-1B (50,51,53) T Off Peak - SUB				221	966.25	-	506.81	221	459.44
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**30**	**11%**		**274**	**1,555**	**7**	**949**	**267**	**606**
Public Lighting G	2	0%		-	21	-	21	-	-
Residential Colonies H	1	0%		-	8	-	8	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**812**	**71%**		**516**	**9,968**	**249**	**7,940**	**267**	**2,027**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - DECEMBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	45	3%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	244	18%		-	9.52	-	5.79	-	3.73
101-200 Units	66	5%		-	12.00	-	8.11	-	3.89
201-300 Units	36	3%		-	12.00	-	10.20	-	1.80
301-700Units	16	1%		-	15.00	-	15.00	-	-
Above 700 Units	5	0%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	6	0%	294	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**419**	**32%**	**294**	-	-	-	-	-	-
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	29	2%	0	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	48	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	5	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	22	2%	88960.6	400.00	10.50	400.00	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Commercial	**56**	**4%**	**89,009**	-	-	-	-	-	-
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	13.50	-	13.50	-	-
B1 (b) (Peak)	3	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	21	2%	306123.53	-	10.50	-	10.50	-	-
B2	0	0%	20	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	17	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	90	7%	307714.89	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	8	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	50	4%	100482.32	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	24	2%	37425	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**220**	**17%**	**751,766**	-	-	-	-	-	-
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	34	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	10	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	0	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	3647.45	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	45	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	2	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	8	1%	10529	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	5664	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**15**	**1%**	**19,929**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%	0	400.00	13.50	-	12.00	400	1.50
D2 (49,52) - NOR	0	0%	740.55	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	418.44	200.00	13.00	-	10.35		2.65
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	9	1%	47352.18	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	2	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	11	1%	141517.04	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	21	2%		200.00	16.00	-	10.35		5.65
D-1B (50,51,53) T Off Peak - SUB	131	10%	760289.53	200.00	10.20	-	5.35		4.85
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**175**	**13%**	**950,318**	-	-	-	-	-	-
Public Lighting G	2	0%		-	14.00	-	14.00	-	-
Residential Colonies H	0	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**888**	**67%**	**1,811,316**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - DECEMBER 2016

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tarif		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	45	3%		-	178	-	89	-	89
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	244	18%		-	2,319	-	1,273	-	1,046
101-200 Units	66	5%		-	789	-	725	-	63
201-300 Units	36	3%		-	429	-	365	-	64
301-700Units	16	1%		-	243	-	243	-	-
Above 700 Units	5	0%		-	83	-	83	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	23	-	23	-	-
Time of Use (TOU) - Off-Peak	6	0%		-	67	-	67	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Residential	**419**	**32%**		**-**	**4,132**	**-**	**2,869**	**-**	**1,263**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	29	2%		-	457	-	457	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.29	0	0	-	-
Time of Use (TOU) - Peak (A-2)	5	0%		-	80	-	80	-	-
Time of Use (TOU) - Off-Peak (Tem	22	2%		36	233	36	233	-	-
Temporary	0	0%		-	6	-	6	-	-
Total Commercial	**56**	**4%**		**36**	**776**	**36**	**776**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	44	-	44	-	-
B1 - TOU (Peak)	3	0%		-	53	-	53	-	-
B1 - TOU (Off-peak)	21	2%		-	223	-	223	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	17	1%		-	271	-	271	-	-
B2 - TOU (Off-peak)	90	7%		123	931	123	931	-	-
B3 - TOU (Peak)	8	1%		-	123	-	123	-	-
B3 - TOU (Off-peak)	50	4%		38	515	38	515	-	-
B4 - TOU (Peak)	3	0%		-	54	-	54	-	-
B4 - TOU (Off-peak)	24	2%		13	240	13	240	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Industrial	**220**	**17%**		**175**	**2,454**	**175**	**2,454**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	0	0%		-	6	-	6	-	-
Time of Use (TOU) - Off-Peak	2	0%		1	19	1	19	-	-
C2 Supply at 11 kV	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	2	0%		-	28	-	28	-	-
Time of Use (TOU) - Off-Peak	8	1%		4	86	4	86	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		-	8	-	8	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	23	2	23	-	-
Total Single Point Supply	**15**	**1%**		**8**	**173**	**8**	**173**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	2	-	2	-	0
D2 (49,52)	0	0%		0	1	0.15	1.06	-	0.14
D2 (49,52) - Sub	0			0	1	-	0.44	0	0.11
D-1B (45) Peak	1	0%		-	22	-	20.18	-	1.35
D-1B (45) Off Peak	9	1%		9	95	9.47	82.50	-	12.59
D-1B (50,51,53) T Peak	2	0%		-	33	-	21.66	-	11.82
D-1B (50,51,53) T Off Peak	11	1%		28	109	-	94.21	28	14.37
D-1B (50,51,53) T Peak - SUB	21			-	332	-	214.72	-	117.21
D-1B (50,51,53) T Off Peak - SUB	131			152	1,332	-	698.50	152	633.22
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**175**	**13%**		**190**	**1,926**	**10**	**1,135**	**180**	**791**
Public Lighting G	2	0%		-	27	-	27	-	-
Residential Colonies H	0	0%		-	3	-	3	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**887**	**67%**		**408**	**9,491**	**227**	**7,438**	**180**	**2,054**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - JANUARY 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	58	4%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	224	17%		-	9.52	-	5.79	-	3.73
101-200 Units	55	4%		-	12.00	-	8.11	-	3.89
201-300 Units	32	2%		-	12.00	-	10.20	-	1.80
301-700Units	19	1%		-	15.00	-	15.00	-	-
Above 700 Units	13	1%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	7	1%	22	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**409**	**31%**	**22**	-	-	-	-	-	-
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	27	2%		-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	34	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	5	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	23	2%	82702.14	400.00	10.50	400.00	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Commercial	**55**	**4%**	**82,736**	-	-	-	-	-	-
Industrial		0%		-	-	-	-	-	-
B1	3	0%	0	-	13.50	-	13.50	-	-
B1 (b) (Peak)	3	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	20	2%	216203.3	-	10.50	-	10.50	-	-
B2	0	0%	21	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	12	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	61	5%	249853.7	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	11	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	69	5%	130240	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	4	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	27	2%	44814	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**211**	**16%**	**641,132**	-	-	-	-	-	-
Bulk		0%							
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	47	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	66	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	0	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	4208	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	57	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	2	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	9	1%	11482	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	6000	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**16**	**1%**	**21,860**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		400.00	13.50	-	12.00	400	1.50
D2 (49,52)	(0)	0%	725.39	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	414.6	200.00	13.00	-	10.35		
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	9	1%	35129.23	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	0	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	1	0%	12935.25	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	17	1%		200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	115	9%	788025.9	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**143**	**11%**	**837,230**	-	-	-	-	-	-
Public Lighting G	2	0%		-	14.00	-	14.00	-	-
Residential Colonies H	0	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**836**	**64%**	**#######**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - JANUARY 2017

Description	Sales	Sales Mix	Connected Load	EPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	58	4%		-	231	-	116	-	116
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	224	17%		-	2,130	-	1,183	-	947
101-200 Units	55	4%		-	660	-	604	-	56
201-300 Units	32	2%		-	389	-	331	-	58
301-700Units	19	1%		-	283	-	283	-	-
Above 700 Units	13	1%		-	204	-	204	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	24	-	24	-	-
Time of Use (TOU) - Off-Peak	7	1%		-	69	-	69	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Residential	**409**	**31%**		**-**	**3,990**	**-**	**2,812**	**-**	**1,177**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	27	2%		-	430	-	430	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.32	0	0	-	-
Time of Use (TOU) - Peak (A-2)	5	0%		-	88	-	88	-	-
Time of Use (TOU) - Off-Peak (Tem	23	2%		33	238	33	238	-	-
Temporary	0	0%		-	7	-	7	-	-
Total Commercial	**55**	**4%**		**33**	**762**	**33**	**762**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	39	-	39	-	-
B1 - TOU (Peak)	3	0%		-	55	-	55	-	-
B1 - TOU (Off-peak)	20	2%		-	211	-	211	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	12	1%		-	185	-	185	-	-
B2 - TOU (Off-peak)	61	5%		100	633	100	633	-	-
B3 - TOU (Peak)	11	1%		-	172	-	172	-	-
B3 - TOU (Off-peak)	69	5%		49	705	49	705	-	-
B4 - TOU (Peak)	4	0%		-	67	-	67	-	-
B4 - TOU (Off-peak)	27	2%		16	276	16	276	-	-
Temporary	0	0%		-	0	-	0	-	-
~~Total Industrial~~	~~211~~	~~19%~~		~~199~~	~~2,345~~	~~199~~	~~2,345~~	~~-~~	~~-~~
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	0	0%		-	7	-	7	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	21	2	21	-	-
C2 Supply at 11 kV	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	2	0%		-	31	-	31	-	-
Time of Use (TOU) - Off-Peak	9	1%		4	91	4	91	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		-	8	-	8	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	24	2	24	-	-
Total Single Point Supply	**16**	**1%**		**8**	**184**	**8**	**184**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	2	-	2	-	0
D2 (49,52)	(0)	0%		0	(0.01)	0.15	(0.01)	-	(0.00)
D2 (49,52) - Sub				0	0.23	-	0.19	0	0.05
D-1B (45) Peak	1	0%		-	19.98	-	18.73	-	1.25
D-1B (45) Off Peak	9	1%		7	88.78	7.03	77.03	-	11.75
D-1B (50,51,53) T Peak	0	0%		-	6.72	-	4.35	-	2.37
D-1B (50,51,53) T Off Peak	1	0%		3	6.80	-	5.90	3	0.90
D-1B (50,51,53) T Peak - SUB				-	267.32	-	172.92	-	94.40
D-1B (50,51,53) T Off Peak - SUB				158	1,175.96	-	616.80	158	559.16
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**11**	**11%**		**167**	**1,568**	**7**	**898**	**160**	**670**
Public Lighting G	2	0%		-	22	-	22	-	-
Residential Colonies H	0	0%		-	6	-	6	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**704**	**64%**		**374**	**8,876**	**214**	**7,029**	**160**	**1,847**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - FEBRUARY 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tari		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	77	6%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	212	16%		-	9.52	-	5.79	-	3.73
101-200 Units	48	4%		-	12.00	-	8.11	-	3.89
201-300 Units	26	2%		-	12.00	-	10.20	-	1.80
301-700Units	14	1%		-	15.00	-	15.00	-	-
Above 700 Units	9	1%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	8	1%	24	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**395**	**30%**	**24**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	25	2%		-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	29	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	4	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	22	2%	80302.53	400.00	10.50	400.00	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Commercial	**51**	**4%**	**80,332**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%	0	-	13.50	-	13.50	-	-
B1 (b) (Peak)	3	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	19	1%	196466.9	-	10.50	-	10.50	-	-
B2	0	0%	140	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	8	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	50	4%	192907.4	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	7	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	51	4%	97920	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	20	2%	35507	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**165**	**13%**	**522,941**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	38	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	14	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	0	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	4491	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	65	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	2	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	9	1%	13399	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	5736	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**17**	**1%**	**23,743**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%	28	400.00	13.50	-	12.00	400	1.50
D2 (49,52) - Nor	0	0%	741.55	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	371.3	200.00	13.00	-	10.35		2.65
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	7	1%	37873.14	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	1	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	0	0%	19642.69	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	25			200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - SUB	152		700937.6	200.00	10.20	-	5.35	200	4.85
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**187**	**14%**	**759,594**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	3	0%		-	14.00	-	14.00	-	-
Residential Colonies H	0	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**818**	**63%**	**#######**						

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - FEBRUARY 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	77	6%		-	306	-	153.054	-	153
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	212	16%		-	2,018	-	1,131.871	-	886
101-200 Units	48	4%		-	576	-	523.027	-	53
201-300 Units	26	2%		-	313	-	265.986	-	47
301-700Units	14	1%		-	217	-	217.163	-	-
Above 700 Units	9	1%		-	140	-	140.471	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	25	-	25.107	-	-
Time of Use (TOU) - Off-Peak	8	1%		-	79	-	79.049	-	-
Temporary	0	0%		-	0	-	0.431	-	-
Total Residential	**395**	**30%**		**-**	**3,675**	**-**	**2,536.16**	**-**	**1,139**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	25	2%		-	400	-	400	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.32	0	0	-	-
Time of Use (TOU) - Peak (A-2)	4	0%		-	70	-	70	-	-
Time of Use (TOU) - Off-Peak (Tem	22	2%		32	227	32	227	-	-
Temporary	0	0%		-	6	-	6	-	-
Total Commercial	**51**	**4%**		**32**	**703**	**32**	**703**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	37	-	37	-	-
B1 - TOU (Peak)	3	0%		-	55	-	55	-	-
B1 - TOU (Off-peak)	19	1%		-	198	-	198	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	8	1%		-	134	-	134	-	-
B2 - TOU (Off-peak)	50	4%		77	514	77	514	-	-
B3 - TOU (Peak)	7	1%		-	118	-	118	-	-
B3 - TOU (Off-peak)	51	4%		37	522	37	522	-	-
B4 - TOU (Peak)	3	0%		-	54	-	54	-	-
B4 - TOU (Off-peak)	20	2%		13	199	13	199	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Industrial	**165**	**13%**		**127**	**1,833**	**127**	**1,833**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	2	0	2		
Time of Use (TOU) - Peak	0	0%		-	7	-	7	-	-
Time of Use (TOU) - Off-Peak	3	0%		2	28	2	28	-	-
C2 Supply at 11 kV	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	2	0%		-	31	-	31	-	-
Time of Use (TOU) - Off-Peak	9	1%		5	90	5	90	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		-	7	-	7	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	22	2	22	-	-
Total Single Point Supply	**17**	**1%**		**9**	**188**	**9**	**188**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		0	2	-	1	0	0
D2 (49,52)	0	0%		0	0.12	0.15	0.10	-	0.01
D2 (49,52) - Sub				0	0.29	-	0.23	0	0.06
D-1B (45) Peak	1	0%		-	16.65	-	15.61	-	1.04
D-1B (45) Off Peak	7	1%		8	74.93	7.57	65.01	-	9.92
D-1B (50,51,53) T Peak	1	0%		-	9.26	-	5.99	-	3.27
D-1B (50,51,53) T Off Peak	0	0%		4	4.71	-	4.08	4	0.62
D-1B (50,51,53) T Peak - SUB				-	403.81	-	261.21	-	142.59
D-1B (50,51,53) T Off Peak - SUB				140	1,549.92	-	812.95	140	736.97
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**10**	**14%**		**152**	**2,061**	**8**	**1,167**	**144**	**895**
Public Lighting G	3	0%		-	39	-	39	-	-
Residential Colonies H	0	0%		-	5	-	5	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**640**	**63%**		**320**	**8,505**	**176**	**6,471**	**144**	**2,034**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - MARCH 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tari		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	72	5%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	246	19%		-	9.52	-	5.79	-	3.73
101-200 Units	65	5%		-	12.00	-	8.11	-	3.89
201-300 Units	30	2%		-	12.00	-	10.20	-	1.80
301-700Units	14	1%		-	15.00	-	15.00	-	-
Above 700 Units	13	1%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	7	0%	26	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**448**	**34%**	**26**	-	-	-	-	-	-
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	27	2%	0	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	23	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	5	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	22	2%	83974.02	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%		-	16.00	-	16.00	-	-
Total Commercial	**54**	**4%**	**83,997**	-	-	-	-	-	-
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	13.50	-	13.50	-	-
B1 (b) (Peak)	3	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	18	1%	199412.3	-	10.50	-	10.50	-	-
B2	0	0%	0	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	8	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	50	4%	188219.3	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	7	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	53	4%	91463	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	17	1%	38519	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**163**	**12%**	**517,614**	-	-	-	-	-	-
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	15	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	16	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	0	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	3725	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	48	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	2	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	8	1%	10849	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	5352	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**15**	**1%**	**20,005**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%	0	400.00	13.50	-	12.00	400	1.50
D2 (49,52) - NOR	0	0%	726.39	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	382.73	200.00	13.00	-	10.35		2.65
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	10	1%	32331.66	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	2	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	9	1%	85928.28	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	20	2%		200.00	16.00	-	10.35		5.65
D-1B (50,51,53) T Off Peak - SUB	156	12%	665870.5	200.00	10.20	-	5.35		4.85
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**198**	**15%**	**785,240**	-	-	-	-	-	-
Public Lighting G	2	0%		-	14.00	-	14.00	-	-
Residential Colonies H	0	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**880**	**67%**	**#######**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - MARCH 2017

Description	Sales	Sales Mix	Connected Load	EPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	72	5%		-	287	-	144	-	144
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	246	19%		-	2,343	-	1,295	-	1,048
101-200 Units	65	5%		-	776	-	707	-	69
201-300 Units	30	2%		-	365	-	311	-	55
301-700Units	14	1%		-	214	-	214	-	-
Above 700 Units	13	1%		-	204	-	204	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	22	-	22	-	-
Time of Use (TOU) - Off-Peak	7	0%		-	69	-	69	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Residential	**448**	**34%**		**-**	**4,281**	**-**	**2,965**	**-**	**1,316**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	27	2%		-	433	-	433	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.22	0	0	-	-
Time of Use (TOU) - Peak (A-2)	5	0%		-	72	-	72	-	-
Time of Use (TOU) - Off-Peak (Tem	22	2%		34	232	34	232	-	-
Temporary	1	0%		-	11	-	11	-	-
Total Commercial	**54**	**4%**		**34**	**747**	**34**	**747**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	38	-	38	-	-
B1 - TOU (Peak)	3	0%		-	51	-	51	-	-
B1 - TOU (Off-peak)	18	1%		-	186	-	186	-	-
B2	0	0%		-	0	-	0	-	-
B2 - TOU (Peak)	8	1%		-	123	-	123	-	-
B2 - TOU (Off-peak)	50	4%		75	515	75	515	-	-
B3 - TOU (Peak)	7	1%		-	118	-	118	-	-
B3 - TOU (Off-peak)	53	4%		35	544	35	544	-	-
B4 - TOU (Peak)	3	0%		-	54	-	54	-	-
B4 - TOU (Off-peak)	17	1%		14	176	14	176	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Industrial	163	12%		124	1,804	124	1,804	-	-
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	0	0%		-	6	-	6	-	-
Time of Use (TOU) - Off-Peak	2	0%		1	22	1	22	-	-
C2 Supply at 11 kV	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	2	0%		-	29	-	29	-	-
Time of Use (TOU) - Off-Peak	8	1%		4	80	4	80	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		-	6	-	6	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	21	2	21	-	-
Total Single Point Supply	**15**	**1%**		**8**	**166**	**8**	**166**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	2	-	1	-	0
D2 (49,52)	0	0%		0	0	0.15	0.27	-	0.04
D2 (49,52) - Sub	0			0	0	-	0.28	0	0.07
D-1B (45) Peak	1	0%		-	16	-	14.96	-	1.00
D-1B (45) Off Peak	10	1%		6	103	6.47	88.99	-	13.58
D-1B (50,51,53) T Peak	2	0%		-	26	-	16.81	-	9.18
D-1B (50,51,53) T Off Peak	9	1%		17	87	-	75.66	17	11.54
D-1B (50,51,53) T Peak - SUB	20			-	327	-	211.74	-	115.59
D-1B (50,51,53) T Off Peak - SUB	156			133	1,594	-	836.28	133	758.12
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**198**	**15%**		**157**	**2,156**	**7**	**1,246**	**150**	**909**
Public Lighting G	2	0%		-	22	-	22	-	-
Residential Colonies H	0	0%		-	4	-	4	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**879**	**67%**		**322**	**9,180**	**172**	**6,955**	**150**	**2,225**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - APRIL 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tari		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	59	5%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	316	24%		-	9.52	-	5.79	-	3.73
101-200 Units	135	10%		-	12.00	-	8.11	-	3.89
201-300 Units	108	8%		-	12.00	-	10.20	-	1.80
301-700Units	36	3%		-	15.00	-	15.00	-	-
Above 700 Units	9	1%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	9	1%	38	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**673**	**52%**	**38**	-	-	-	-	-	-
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	39	3%		-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	24	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	6	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	27	2%	89930.1	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%		-	16.00	-	16.00	-	-
Total Commercial	**71**	**5%**	**89,954**	-	-	-	-	-	-
Industrial		0%		-	-	-	-	-	-
B1	3	0%	0	-	13.50	-	13.50	-	-
B1 (b) (Peak)	3	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	20	2%	194448.6	-	10.50	-	10.50	-	-
B2	0	0%	14	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	10	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	63	5%	199635.9	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	8	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	51	4%	103788	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	17	1%	35503	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**179**	**14%**	**533,389**	-	-	-	-	-	-
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	30	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	9	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	5021.5	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	88	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	2	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	11	1%	14456	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	2	0%	6912	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**20**	**2%**	**26,517**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		400.00	13.50	-	12.00	400	1.50
D2 (49,52)	0	0%	719.93	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	402.65	200.00	13.00	-	10.35		
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	10	1%	31893.6	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak	1	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak	(1)	0%	20514	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	23	2%		200.00	16.00	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	133	10%	666318.8	200.00	10.20	-	5.35		
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**167**	**13%**	**719,849**	-	-	-	-	-	-
Public Lighting G	2	0%		-	14.00	-	14.00	-	-
Residential Colonies H	0	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**1,112**	**86%**	**#######**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - APRIL 2017

Description	Sales	Sales Mix	Connected Load	EPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	59	5%		-	238	-	119	-	119
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	316	24%		-	3,011	-	1,471	-	1,539
101-200 Units	135	10%		-	1,615	-	1,595	-	20
201-300 Units	108	8%		-	1,292	-	1,098	-	194
301-700Units	36	3%		-	535	-	535	-	-
Above 700 Units	9	1%		-	140	-	140	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	28	-	28	-	-
Time of Use (TOU) - Off-Peak	9	1%		-	92	-	92	-	-
Temporary	0	0%		-	1	-	1	-	-
Total Residential	**673**	**52%**		**-**	**6,952**	**-**	**5,080**	**-**	**1,872**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	39	3%		-	616	-	616	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.27	0	0	-	-
Time of Use (TOU) - Peak (A-2)	6	0%		-	90	-	90	-	-
Time of Use (TOU) - Off-Peak (Tem	27	2%		36	279	36	279	-	-
Temporary	1	0%		-	9	-	9	-	-
Total Commercial	**71**	**5%**		**36**	**995**	**36**	**995**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	43	-	43	-	-
B1 - TOU (Peak)	3	0%		-	51	-	51	-	-
B1 - TOU (Off-peak)	20	2%		-	213	-	213	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	10	1%		-	153	-	153	-	-
B2 - TOU (Off-peak)	63	5%		80	651	80	651	-	-
B3 - TOU (Peak)	8	1%		-	130	-	130	-	-
B3 - TOU (Off-peak)	51	4%		39	518	39	518	-	-
B4 - TOU (Peak)	3	0%		-	55	-	55	-	-
B4 - TOU (Off-peak)	17	1%		13	171	13	171	-	-
Temporary	0	0%		-	0	-	0	-	-
Total Industrial	**179**	**14%**		**132**	**1,986**	**132**	**1,986**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	1	0%		-	8	-	8	-	-
Time of Use (TOU) - Off-Peak	3	0%		2	27	2	27	-	-
C2 Supply at 11 kV	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	2	0%		-	37	-	37	-	-
Time of Use (TOU) - Off-Peak	11	1%		5	117	5	117	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0%		-	7	-	7	-	-
Time of Use (TOU) - Off-Peak	2	0%		2	24	2	24	-	-
Total Single Point Supply	**20**	**2%**		**10**	**223**	**10**	**223**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	1	-	1	-	0
D2 (49,52)	0	0%		0	0.13	0.14	0.12	-	0.02
D2 (49,52) - Sub				0	0.36	-	0.28	0	0.07
D-1B (45) Peak	1	0%		-	16.99	-	15.93	-	1.06
D-1B (45) Off Peak	10	1%		6	99.54	6.38	86.36	-	13.17
D-1B (50,51,53) T Peak	1	0%		-	12.10	-	7.83	-	4.27
D-1B (50,51,53) T Off Peak	(1)	0%		4	(6.92)	-	(6.01)	4	(0.92)
D-1B (50,51,53) T Peak - SUB				-	363.80	-	235.33	-	128.47
D-1B (50,51,53) T Off Peak - SUB				133	1,360.02	-	713.34	133	646.67
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**11**	**13%**		**144**	**1,848**	**7**	**1,055**	**137**	**793**
Public Lighting G	2	0%		-	24	-	24	-	-
Residential Colonies H	0	0%		-	6	-	6	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**955**	**86%**		**322**	**12,033**	**185**	**9,368**	**137**	**2,665**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - MAY 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tari		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	32	2%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	314	24%		-	9.52	-	5.79	-	3.73
101-200 Units	153	12%		-	12.00	-	8.11	-	3.89
201-300 Units	169	13%		-	12.00	-	10.20	-	1.80
301-700Units	73	6%		-	15.00	-	15.00	-	-
Above 700 Units	18	1%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	13	1%	45	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**775**	**60%**	**45**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2				-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	45	3%		-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	33	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	6	0%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	30	2%	80444.71	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%	0	-	16.00	-	16.00	-	-
Total Commercial	**81**	**6%**	**80,478**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%	0	-	13.50	-	13.50	-	-
B1 (b) (Peak)	4	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	22	2%	160475.4	-	10.50	-	10.50	-	-
B2	0	0%	18	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	10	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	70	5%	190901.2	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	7	1%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	50	4%	81961.8	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	4	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	20	2%	48681	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**190**	**15%**	**482,037**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	25	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	6	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	4	0%	3407	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	138	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	3	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	15	1%	6859	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	6936	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**26**	**2%**	**17,371**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%	0	400.00	13.50	-	12.00	400	1.50
D2 (49,52) - Nor	0	0%	646.56	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	410.02	200.00	13.00	-	10.35		2.65
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	13	1%	25396.8	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	1	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	0	0%	9663	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	37			200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - SUB	264		480984.2	200.00	10.20	-	5.35	200	4.85
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**316**	**24%**	**517,101**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0%		-	14.00	-	14.00	-	-
Residential Colonies H	1	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**1,391**	**107%**	**#######**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - MAY 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	32	2%		-	130	-	64.774	-	65
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	314	24%		-	2,989	-	1,364.255	-	1,625
101-200 Units	153	12%		-	1,833	-	1,874.442	-	(41)
201-300 Units	169	13%		-	2,031	-	1,726.398	-	305
301-700Units	73	6%		-	1,101	-	1,100.976	-	-
Above 700 Units	18	1%		-	282	-	281.696	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0%		-	38	-	38.094	-	-
Time of Use (TOU) - Off-Peak	13	1%		-	136	-	135.699	-	-
Temporary	0	0%		-	1	-	0.526	-	-
Total Residential	**775**	**60%**		**-**	**8,540**	**-**	**6,586.86**	**-**	**1,953**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	45	3%		-	714	-	714	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.42	0	0	-	-
Time of Use (TOU) - Peak (A-2)	6	0%		-	99	-	99	-	-
Time of Use (TOU) - Off-Peak (Tem	30	2%		32	316	32	316	-	-
Temporary	1	0%		-	9	-	9	-	-
Total Commercial	**81**	**6%**		**32**	**1,138**	**32**	**1,138**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	3	0%		-	45	-	45	-	-
B1 - TOU (Peak)	4	0%		-	58	-	58	-	-
B1 - TOU (Off-peak)	22	2%		-	231	-	231	-	-
B2	0	0%		0	0	0	0	-	-
B2 - TOU (Peak)	10	1%		-	157	-	157	-	-
B2 - TOU (Off-peak)	70	5%		76	724	76	724	-	-
B3 - TOU (Peak)	7	1%		-	115	-	115	-	-
B3 - TOU (Off-peak)	50	4%		31	507	31	507	-	-
B4 - TOU (Peak)	4	0%		-	64	-	64	-	-
B4 - TOU (Off-peak)	20	2%		18	200	18	200	-	-
Temporary	0	0%		-	0	-	0	-	-
~~Total Industrial~~	~~190~~	~~15%~~		~~125~~	~~2,101~~	~~125~~	~~2,101~~	~~-~~	~~-~~
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	1	0%		-	9	-	9	-	-
Time of Use (TOU) - Off-Peak	4	0%		1	38	1	38	-	-
C2 Supply at 11 kV	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	3	0%		-	47	-	47	-	-
Time of Use (TOU) - Off-Peak	15	1%		3	158	3	158	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	9	-	9	-	-
Time of Use (TOU) - Off-Peak	3	0%		2	30	2	30	-	-
Total Single Point Supply	**26**	**2%**		**7**	**295**	**7**	**295**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	2	-	1	-	0
D2 (49,52)	0	0%		0	0.31	0.13	0.27	-	0.04
D2 (49,52) - Sub				0	0.40	-	0.32	0	0.08
D-1B (45) Peak	1	0%		-	21.57	-	20.22	-	1.35
D-1B (45) Off Peak	13	1%		5	129.90	5.08	112.71	-	17.19
D-1B (50,51,53) T Peak	1	0%		-	8.78	-	5.68	-	3.10
D-1B (50,51,53) T Off Peak	0	0%		2	2.99	-	2.60	2	0.40
D-1B (50,51,53) T Peak - SUB				-	591.11	-	382.38	-	208.74
D-1B (50,51,53) T Off Peak - SUB				96	2,696.55	-	1,414.36	96	1,282.18
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**15**	**24%**		**103**	**3,453**	**5**	**1,940**	**98**	**1,513**
Public Lighting G	2	0%		-	23	-	23	-	-
Residential Colonies H	1	0%		-	10	-	10	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**1,089**	**107%**		**267**	**15,559**	**169**	**12,093**	**98**	**3,466**

FORM - 27

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - JUNE 2017

Description	Sales	Sales Mix	Connected Load	NEPRA Determined Tari		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	25	2%		-	4.00	-	2.00	-	2.00
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	311	24%		-	9.52	-	5.79	-	3.73
101-200 Units	166	13%		-	12.00	-	8.11	-	3.89
201-300 Units	239	18%		-	12.00	-	10.20	-	1.80
301-700Units	132	10%		-	15.00	-	15.00	-	-
Above 700 Units	30	2%		-	16.00	-	16.00	-	-
For peak load requirement exceeding 5 kW		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0%		-	16.00	-	16.00	-	-
Time of Use (TOU) - Off-Peak	17	1%	64.34	-	10.50	-	10.50	-	-
Temporary	0	0%		-	16.00	-	16.00	-	-
Total Residential	**924**	**70%**	**64**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	53	4%	0	-	16.00	-	16.00	-	-
For Sanctioned load 5 kw & above	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%	96	400.00	14.00	400.00	14.00	-	-
Time of Use (TOU) - Peak (A-2)	7	1%	0	400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak (Tem	34	3%	82405.72	400.00	10.50	400.00	10.50	-	-
Temporary	1	0%		-	16.00	-	16.00	-	-
Total Commercial	**95**	**7%**	**82,502**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	4	0%		-	13.50	-	13.50	-	-
B1 (b) (Peak)	4	0%		-	16.00	-	16.00	-	-
B1 (b) (Off-Peak)	25	2%	163249.2	-	10.50	-	10.50	-	-
B2	0	0%	0	400.00	13.00	400.00	13.00	-	-
B2 - TOU (Peak)	12	1%		400.00	16.00	400.00	16.00	-	-
B2 - TOU (Off-peak)	82	6%	200624.9	400.00	10.30	400.00	10.30	-	-
B3 - TOU (Peak)	3	0%		380.00	16.00	380.00	16.00	-	-
B3 - TOU (Off-peak)	36	3%	80442	380.00	10.20	380.00	10.20	-	-
B4 - TOU (Peak)	3	0%		360.00	16.00	360.00	16.00	-	-
B4 - TOU (Off-peak)	16	1%	38276	360.00	10.10	360.00	10.10	-	-
Temporary	0	0%		-	13.50	-	13.50	-	-
Total Industrial	**184**	**14%**	**482,592**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%	35	-	14.00	-	14.00	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%	7	400.00	13.50	400.00	13.50	-	-
Time of Use (TOU) - Peak	1	0%		400.00	16.00	400.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	3638	400.00	10.50	400.00	10.50	-	-
C2 Supply at 11 kV	0	0%	166	380.00	13.30	380.00	13.30	-	-
Time of Use (TOU) - Peak	3	0%		380.00	16.00	380.00	16.00	-	-
Time of Use (TOU) - Off-Peak	16	1%	7605	380.00	10.30	380.00	10.30	-	-
C3 Supply above 11 kV		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		360.00	16.00	360.00	16.00	-	-
Time of Use (TOU) - Off-Peak	3	0%	7848	360.00	10.20	360.00	10.20	-	-
Total Single Point Supply	**28**	**2%**	**19,299**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		400.00	13.50	-	12.00	400	1.50
D2 (49,52) - NOR	0	0%	633.69	200.00	13.00	200.00	11.50	-	1.50
D2 (49,52) - Sub	0	0%	442.54	200.00	13.00	-	10.35		2.65
D-1B (45) Peak	1	0%		200.00	16.00	200.00	15.00	-	1.00
D-1B (45) Off Peak	11	1%	29365.08	200.00	10.20	200.00	8.85	-	1.35
D-1B (50,51,53) T Peak - NOR	2	0%	0	200.00	16.00	-	10.35	200	5.65
D-1B (50,51,53) T Off Peak - NOR	0	0%	25531	200.00	10.20	-	8.85	200	1.35
D-1B (50,51,53) T Peak - SUB	19	1%		200.00	16.00	-	10.35		5.65
D-1B (50,51,53) T Off Peak - SUB	108	8%	446088.4	200.00	10.20	-	5.35		4.85
D-1B (54) T Peak	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-1	-	0%		380.00	-	-	-	380	-
D-1B (54) T Off Peak-2	-	0%		360.00	-	-	-	360	-
Total Agricultural	**142**	**11%**	**502,061**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	1	0%		-	14.00	-	14.00	-	-
Residential Colonies H	1	0%		-	14.00	-	14.00	-	-
Special Contracts - Tariff K (AJK)	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	14.00	-	-	-	14.00
Co-Genration-J	-	0%		-	-	-	-	-	-
Grand Total	**1,374**	**104%**	**#######**						

FORM - 27 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2016-17 - JUNE 2017

Description	Sales	Sales Mix	Connected Load	EPRA Determined Tar		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(kW)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	25	2%		-	101	-	50	-	50
For peak load requirement up to 5 kW		0%		-	-	-	-	-	-
01-100 Units	311	24%		-	2,961	-	1,276	-	1,685
101-200 Units	166	13%		-	1,995	-	2,083	-	(88)
201-300 Units	239	18%		-	2,870	-	2,439	-	430
301-700Units	132	10%		-	1,979	-	1,979	-	-
Above 700 Units	30	2%		-	481	-	481	-	-
For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0%		-	49	-	49	-	-
Time of Use (TOU) - Off-Peak	17	1%		-	177	-	177	-	-
Temporary	0	0%		-	1	-	1	-	-
Total Residential	**924**	**70%**		**-**	**10,614**	**-**	**8,536**	**-**	**2,078**
Commercial - A2		0%		-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	53	4%		-	846	-	846	-	-
Commercial (<100)	-	0%		-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0%		-	-	-	-	-	-
Regular	0	0%		0	0.38	0	0	-	-
Time of Use (TOU) - Peak (A-2)	7	1%		-	114	-	114	-	-
Time of Use (TOU) - Off-Peak (Tem	34	3%		33	356	33	356	-	-
Temporary	1	0%		-	9	-	9	-	-
Total Commercial	**94**	**7%**		**33**	**1,325**	**33**	**1,325**	**-**	**-**
Industrial		0%		-	-	-	-	-	-
B1	4	0%		-	48	-	48	-	-
B1 - TOU (Peak)	4	0%		-	65	-	65	-	-
B1 - TOU (Off-peak)	25	2%		-	259	-	259	-	-
B2	0	0%		-	1	-	1	-	-
B2 - TOU (Peak)	12	1%		-	195	-	195	-	-
B2 - TOU (Off-peak)	82	6%		80	841	80	841	-	-
B3 - TOU (Peak)	3	0%		-	45	-	45	-	-
B3 - TOU (Off-peak)	36	3%		31	363	31	363	-	-
B4 - TOU (Peak)	3	0%		-	49	-	49	-	-
B4 - TOU (Off-peak)	16	1%		14	166	14	166	-	-
Temporary	0	0%		-	0	-	0	-	-
~~Total Industrial~~	~~184~~	~~14%~~		~~125~~	~~2,031~~	~~125~~	~~2,031~~	~~-~~	~~-~~
Bulk		0%		-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0%		-	0	-	0	-	-
C1(b) Supply at 400 Volts -exceeding 5	0	0%		0	1	0	1	-	-
Time of Use (TOU) - Peak	1	0%		-	11	-	11	-	-
Time of Use (TOU) - Off-Peak	3	0%		1	36	1	36	-	-
C2 Supply at 11 kV	0	0%		0	2	0	2	-	-
Time of Use (TOU) - Peak	3	0%		-	54	-	54	-	-
Time of Use (TOU) - Off-Peak	16	1%		3	169	3	169	-	-
C3 Supply above 11 kV	-	0%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0%		-	9	-	9	-	-
Time of Use (TOU) - Off-Peak	3	0%		3	31	3	31	-	-
Total Single Point Supply	**28**	**2%**		**7**	**313**	**7**	**313**	**-**	**-**
Agricultural Tube-wells - Tariff D		0%		-	-	-	-	-	-
D1 Scarp	0	0%		-	2	-	2	-	0
D2 (49,52)	0	0%		0	3	0.13	2.65	-	0.35
D2 (49,52) - Sub	0			0	1	-	0.46	0	0.12
D-1B (45) Peak	1	0%		-	23	-	21.74	-	1.45
D-1B (45) Off Peak	11	1%		6	107	5.87	92.94	-	14.18
D-1B (50,51,53) T Peak	2	0%		-	30	-	19.56	-	10.68
D-1B (50,51,53) T Off Peak	0	0%		5	2	-	1.35	5	0.21
D-1B (50,51,53) T Peak - SUB	19			-	311	-	201.45	-	109.97
D-1B (50,51,53) T Off Peak - SUB	108			89	1,099	-	576.43	89	522.56
D-1B (54) T Peak	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	0%		-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	0%		-	-	-	-	-	-
Total Agricultural	**142**	**11%**		**100**	**1,578**	**6**	**918**	**94**	**660**
Public Lighting G	1	0%		-	20	-	20	-	-
Residential Colonies H	1	0%		-	11	-	11	-	-
Special Contracts - Tariff K (AJK)		0%		-	-	-	-	-	-
Time of Use (TOU) - Peak		0%		-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0%		-	-	-	-	-	-
Railway TractionTraction - 1	-	0%		-	-	-	-	-	-
Co-Genration-J		0%		-	-	-	-	-	-
Grand Total	**1,373**	**104%**		**265**	**15,892**	**171**	**13,155**	**94**	**2,737**

Annex C

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - (Full Year)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	630	4	-	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	-	0	5.07	-	-	-	5.07
01-100 Units	3,537	24.17	-	0	15.53	-	5.79	-	9.74
101-200 Units	1,442	9.85	-	0	18.25	-	8.11	-	10.14
201-300 Units	1,548	10.58	-	0	18.25	-	10.20	-	8.05
301-700Units	814	5.57	-	0	21.54	-	15.00	-	6.54
Above 700 Units	219	1.49	-	0	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	-	0	-	-	-	-	-
Time of Use (TOU) - Peak	30	0.21	-	0	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	134	0.92	-	0	16.60	-	10.50	-	6.10
Temporary	0	0.00	-	0	22.64	-	16.00	-	6.64
Total Residential	**8,355**	**57**	-	-	-	-	-	-	-
Commercial - A2	-	-	-	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	498	3.41	-	0	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	0.10	500	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.10	500	22.64	-	-	500	22.64
Regular	0	0.00	0.10	500	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	100	0.68	0.10	500	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	329	2.25	0.10	500	16.60	400.00	10.50	100	6.10
Temporary	6	0.04	-	-	22.64	-	16.00	-	6.64
Total Commercial	**934**	**6**	-	-	-	-	-	-	-
Industrial	-	-	-	-	-	-	-	-	-
B1	42	0.29	-	0	19.90	-	13.50	-	6.40
B1 (b) (Peak)	66	0.45	-	0	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	259	1.77	-	0	16.60	-	10.50	-	6.10
B2	0	0.00	0.35	500	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	224	1.53	0.35	500	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	863	5.90	0.35	500	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	134	0.92	0.65	450	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	612	4.18	0.65	450	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	49	0.33	0.65	430	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	274	1.87	0.65	430	16.16	360.00	10.10	70	6.06
Temporary	4	0.03	-	-	19.90	-	13.50	-	6.40
Total Industrial	**2,528**	**17**	-	-	-	-	-	-	-
Bulk	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	-	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	2	0.01	0.55	500	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	11	0.08	0.55	500	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	32	0.22	0.55	500	16.00	400.00	10.50	100	6.10
C2 Supply at 11 kV	1	0.01	0.55	450	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	49	0.34	0.55	450	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	143	0.97	0.55	450	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	0.55	430	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	6	0.04	0.55	430	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	34	0.23	0.55	430	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**279**	**2**	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-
D1 Scarp	2	0.01	0.47	400	18.57	-	12.00	400	6.57
D2 (49,52)	1	0.00	0.47	300	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	0.47	300	18.07	-	10.35	300	7.72
D-1B (45) Peak	19	0.13	0.47	300	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	127	0.87	0.47	300	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	114	0.78	0.47	300	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	234	1.60	0.47	300	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	355	2.43	0.47	300	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - SUB	1,656	11.31	0.47	300	15.27	-	5.35	300	9.92
D-1B (54) T Peak	-	-	0.47	380	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	0.47	380	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	0.47	360	5.07	-	-	360	5.07
Total Agricultural	**2,507**	**17**	-	-	-	-	-	-	-
Public Lighting G	22	0.15	-	0	20.44	-	14.00	-	6.44
Residential Colonies H	8	0.05	-	0	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	0	20.44	-	-	-	20.44
Co-Genration-J	-	-	-	-	5	-	-	-	5.07
Grand Total	**14,632**	**100**	-						

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - (Full Year)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed		Revenue as per GoP notified		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	630	4	-	-	5,962	0	1,260	-	4,703
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-
01-100 Units	3,537	24.17	-	-	54,915	-	20,480	-	34,436
101-200 Units	1,442	9.85	-	-	26,314	-	11,694	-	14,619
201-300 Units	1,548	10.58	-	-	28,250	-	15,791	-	12,460
301-700Units	814	5.57	-	-	17,543	-	12,215	-	5,327
Above 700 Units	219	1.49	-	-	4,948	-	3,497	-	1,451
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	30	0.21	-	-	684	-	484	-	201
Time of Use (TOU) - Off-Peak	134	0.92	-	-	2,231	-	1,411	-	820
Temporary	0	0.00	-	-	4	-	3	-	1
Total Residential	**8,355**	**57**	**-**	**-**	**140,852**	**-**	**66,834**	**-**	**74,017**
Commercial - A2	-	-	-	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	498	3.41	-	-	11,282	-	7,973	-	3,309
Commercial (<100)	-	-	0.10	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.10	-	-	-	-	-	-
Regular	0	0.00	0.10	2	7	2	5	0	2
Time of Use (TOU) - Peak (A-2)	100	0.68	0.10	708	2,269	566	1,604	142	665
Time of Use (TOU) - Off-Peak (Ten	329	2.25	0.10	2,321	5,457	1,857	3,452	464	2,006
Temporary	6	0.04	-	-	147	-	104	-	43
Total Commercial	**934**	**6**	**0**	**3,031**	**19,162**	**2,425**	**13,137**	**606**	**6,025**
Industrial	-	-	-	-	-	-	-	-	-
B1	42	0.29	-	-	842	-	572	-	271
B1 - TOU (Peak)	66	0.45	-	-	1,501	-	1,061	-	440
B1 - TOU (Off-peak)	259	1.77	-	-	4,303	-	2,722	-	1,582
B2	0	0.00	0.35	0	2	0	2	0	1
B2 - TOU (Peak)	224	1.53	0.35	438	5,072	351	3,585	88	1,487
B2 - TOU (Off-peak)	863	5.90	0.35	1,689	14,143	1,352	8,892	338	5,251
B3 - TOU (Peak)	134	0.92	0.65	127	3,041	108	2,149	20	892
B3 - TOU (Off-peak)	612	4.18	0.65	580	9,960	490	6,243	90	3,717
B4 - TOU (Peak)	49	0.33	0.65	44	1,102	37	779	7	323
B4 - TOU (Off-peak)	274	1.87	0.65	248	4,424	208	2,765	40	1,659
Temporary	4	0.03	-	-	74	-	51	-	24
Total Industrial	**2,528**	**17**	**4**	**3,128**	**44,465**	**2,545**	**28,819**	**583**	**15,647**
Bulk	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	-	-	2	-	1	-	1
C1(b) Supply at 400 Volts -exceeding 5	2	0.01	0.55	2	30	1	20	0	10
Time of Use (TOU) - Peak	11	0.08	0.55	14	250	11	177	3	73
Time of Use (TOU) - Off-Peak	32	0.22	0.55	40	537	32	340	8	197
C2 Supply at 11 kV	1	0.01	0.55	2	26	1	18	0	9
Time of Use (TOU) - Peak	49	0.34	0.55	55	1,117	47	789	9	328
Time of Use (TOU) - Off-Peak	143	0.97	0.55	160	2,336	135	1,469	25	867
C3 Supply above 11 kV	-	-	0.55	-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.04	0.55	7	146	6	103	1	43
Time of Use (TOU) - Off-Peak	34	0.23	0.55	36	551	30	346	6	206
Total Single Point Supply	**279**	**2**	**5**	**316**	**4,996**	**264**	**3,263**	**52**	**1,733**
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-
D1 Scarp	2	0.01	0.47	2	37	-	24	2	13
D2 (49,52)	0.63	0.00	0.47	0.55	11.39	0.37	7.25	0.18	4.14
D2 (49,52) - Sub	0	0.00	0.47	0	7	-	4	0	2.86
D-1B (45) Peak	19.41	0.13	0.47	16.97	409.04	11.31	291.14	5.66	117.90
D-1B (45) Off Peak	126.93	0.87	0.47	110.99	1,938.62	73.99	1,123.34	37.00	815.48
D-1B (50,51,53) T Peak	113.84	0.78	0.47	99.54	2,399.19	-	1,178.27	99.54	1,220.91
D-1B (50,51,53) T Off Peak	233.63	1.60	0.47	204.28	3,568.64	-	2,067.65	204.28	1,500.99
D-1B (50,51,53) T Peak - SUB	355	2.43	0.47	310	7,483	-	3,675	310	3,808.18
D-1B (50,51,53) T Off Peak - SUB	1,656	11.31	0.47	1,448	25,288	-	8,857	1,448	16,430.72
D-1B (54) T Peak	-	-	0.47	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	0.47	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	0.47	-	-	-	-	-	-
Total Agricultural	**2,507**	**17**	**6**	**2,193**	**41,142**	**86**	**17,228**	**2,107**	**23,914**
Public Lighting G	22	0.15	-	-	445	-	305	-	140
Residential Colonies H	8	0.05	-	-	162	-	111	-	51
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	-	-	-	-	-	-	-
Co-Genration-J	-	-	-	-	-	-	-	-	-
Grand Total	**14,632**	**100**	**15**	**8,668**	**251,224**	**5,319**	**129,696**	**3,349**	**121,528**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - Ist Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	186	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	1,047	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	427	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	458	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	241	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	65	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	9	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	40	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**2,474**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	148	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	30	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	97	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	2	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**277**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	13	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	20	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	77	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	66	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	256	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	40	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	181	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	14	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	81	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	1	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**748**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	3	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	10	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	15	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	42	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	2	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	10	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**82**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	1	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35	300	7.72
D-1B (45) Peak	6	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	38	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	34	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	69	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	105	2.43	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - SUB	490	11.31	47%	300.00	15.27	-	5.35	300	9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**742**	**17.14**	**0%**	**-**	**-**	**-**	**-**		
Public Lighting G	6	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	2	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**4,332**	**100%**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - Ist Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed		Revenue as per GoP notified		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	186	4.30	0%	-	1,765	-	373	-	1,392
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	1,047	24.17	0%	-	16,258	-	6,063	-	10,195
101-200 Units	427	9.85	0%	-	7,790	-	3,462	-	4,328
201-300 Units	458	10.58	0%	-	8,364	-	4,675	-	3,689
301-700Units	241	5.57	0%	-	5,194	-	3,617	-	1,577
Above 700 Units	65	1.49	0%	-	1,465	-	1,035	-	430
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	9	0.21	0%	-	203	-	143	-	59
Time of Use (TOU) - Off-Peak	40	0.92	0%	-	660	-	418	-	243
Temporary	0	0.00	0%	-	1	-	1	-	0
Total Residential	**2,474**	**57**	**-**	**-**	**41,701**	**-**	**19,787**	**-**	**21,914**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	148	3.41	0%	-	3,340	-	2,360	-	980
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	1	2	1	1	0	1
Time of Use (TOU) - Peak (A-2)	30	0.68	10%	210	672	168	475	42	197
Time of Use (TOU) - Off-Peak (Ten	97	2.25	10%	687	1,616	550	1,022	137	594
Temporary	2	0.04	0%	-	43	-	31	-	13
Total Commercial	**277**	**6**	**0**	**897**	**5,673**	**718**	**3,889**	**179**	**1,784**
Industrial	-	-	0%	-	-	-	-	-	-
B1	13	0.29	0%	-	249	-	169	-	80
B1 - TOU (Peak)	20	0.45	0%	-	445	-	314	-	130
B1 - TOU (Off-peak)	77	1.77	0%	-	1,274	-	806	-	468
B2	0	0.00	35%	0	1	0	0	0	0
B2 - TOU (Peak)	66	1.53	35%	130	1,502	104	1,061	26	440
B2 - TOU (Off-peak)	256	5.90	35%	500	4,187	400	2,633	100	1,555
B3 - TOU (Peak)	40	0.92	65%	38	900	32	636	6	264
B3 - TOU (Off-peak)	181	4.18	65%	172	2,949	145	1,848	27	1,100
B4 - TOU (Peak)	14	0.33	65%	13	326	11	231	2	96
B4 - TOU (Off-peak)	81	1.87	65%	73	1,310	61	818	12	491
Temporary	1	0.03	0%	-	22	-	15	-	7
Total Industrial	**748**	**17**	**4**	**926**	**13,164**	**753**	**8,532**	**173**	**4,632**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	1	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	1	9	0	6	0	3
Time of Use (TOU) - Peak	3	0.08	55%	4	74	3	52	1	22
Time of Use (TOU) - Off-Peak	10	0.22	55%	12	159	10	101	2	58
C2 Supply at 11 kV	0	0.01	55%	0	8	0	5	0	3
Time of Use (TOU) - Peak	15	0.34	55%	16	331	14	234	3	97
Time of Use (TOU) - Off-Peak	42	0.97	55%	47	692	40	435	7	257
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.04	55%	2	43	2	31	0	13
Time of Use (TOU) - Off-Peak	10	0.23	55%	11	163	9	102	2	61
Total Single Point Supply	**82**	**2**	**5**	**93**	**1,479**	**78**	**966**	**15**	**513**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	1	0.01	47%	1	11	-	7	1	4
D2 (49,52)	0.19	0.00	47%	0.16	3.37	0.11	2.15	0.05	1.23
D2 (49,52) - Sub	0	0.00	47%	0.10	1.98	-	1.14	0	0.85
D-1B (45) Peak	5.75	0.13	47%	5.02	121.10	3.35	86.19	1.67	34.91
D-1B (45) Off Peak	37.58	0.87	47%	32.86	574.01	21.91	332.58	10.95	241.43
D-1B (50,51,53) T Peak	33.70	0.78	47%	29.47	710.31	-	348.84	29.47	361.47
D-1B (50,51,53) T Off Peak	69.17	1.60	47%	60.48	1,056.54	-	612.15	60.48	444.38
D-1B (50,51,53) T Peak - SUB	105.13	2.43	47%	91.92	2,215.53	-	1,088.08	92	1,127.45
D-1B (50,51,53) T Off Peak - SUB	490.15	11.31	47%	428.58	7,486.79	-	2,622.29	429	4,864.50
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**742**	**17**	**6**	**649**	**12,181**	**25**	**5,100**	**624**	**7,080**
Public Lighting G	6	0.15	0%	-	132	-	90	-	42
Residential Colonies H	2	0.05	0%	-	48	-	33	-	15
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	-	-	-	-	-
Co-Genration-J	-	-	0%	-	-	-	-	-	-
Grand Total	**4,332**	**100**	**15**	**2,566**	**74,378**	**1,575**	**38,398**	**991**	**35,980**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - 2nd Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	139	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	779	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	318	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	341	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	179	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	48	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	30	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**1,840**	**57.10**	**0%**	**-**	**-**	**-**	**-**		
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	110	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	22	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	72	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**206**	**6.38**	**0%**	**-**	**-**	**-**	**-**		
Industrial	-	-	0%	-	-	-	-	-	-
B1	9	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	15	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	57	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	49	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	190	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	30	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	135	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	11	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	60	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	1	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**557**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	2	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	7	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.88	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	11	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	31	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	7	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**61**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		
D-1B (45) Peak	4	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	28	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	25	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	51	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	78	2.43	47%	300.00	21.07	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	365	11.31	47%	300.00	15.27	-	5.35		
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**552**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	5	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	2	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**3,223**	**74%**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - 2nd Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new		Revenue as per GoP		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	139	4	0%	-	1,313	-	277	-	1,036
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	779	24	0%	-	12,094	-	4,510	-	7,584
101-200 Units	318	10	0%	-	5,795	-	2,576	-	3,220
201-300 Units	341	11	0%	-	6,222	-	3,478	-	2,744
301-700Units	179	6	0%	-	3,864	-	2,690	-	1,173
Above 700 Units	48	1	0%	-	1,090	-	770	-	320
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0	0%	-	151	-	107	-	44
Time of Use (TOU) - Off-Peak	30	1	0%	-	491	-	311	-	181
Temporary	0	0	0%	-	1	-	1	-	0
Total Residential	**1,840**	**57**	**0%**	**-**	**31,020**	**-**	**14,719**	**-**	**16,301**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	110	3	0%	-	2,485	-	1,756	-	729
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0	10%	1	1	0	1	0	0
Time of Use (TOU) - Peak (A-2)	22	1	10%	156	500	125	353	31	147
Time of Use (TOU) - Off-Peak (Ten	72	2	10%	511	1,202	409	760	102	442
Temporary	1	0	0%	-	32	-	23	-	9
Total Commercial	**206**	**6**	**0%**	**668**	**4,220**	**534**	**2,893**	**134**	**1,327**
Industrial	-	-	0%	-	-	-	-	-	-
B1	9	0	0%	-	186	-	126	-	60
B1 - TOU (Peak)	15	0	0%	-	331	-	234	-	97
B1 - TOU (Off-peak)	57	2	0%	-	948	-	599	-	348
B2	0	0	35%	0	1	0	0	0	0
B2 - TOU (Peak)	49	2	35%	97	1,117	77	789	19	328
B2 - TOU (Off-peak)	190	6	35%	372	3,115	298	1,958	74	1,156
B3 - TOU (Peak)	30	1	65%	28	670	24	473	4	196
B3 - TOU (Off-peak)	135	4	65%	128	2,193	108	1,375	20	819
B4 - TOU (Peak)	11	0	65%	10	243	8	172	2	71
B4 - TOU (Off-peak)	60	2	65%	55	974	46	609	9	365
Temporary	1	0	0%	-	16	-	11	-	5
Total Industrial	**557**	**17**	**0%**	**689**	**9,793**	**560**	**6,347**	**128**	**3,446**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0	55%	0	7	0	4	0	2
Time of Use (TOU) - Peak	2	0	55%	3	55	2	39	1	16
Time of Use (TOU) - Off-Peak	7	0	55%	9	118	7	75	2	43
C2 Supply at 11 kV	0	0	55%	0	6	0	4	0	2
Time of Use (TOU) - Peak	11	0	55%	12	246	10	174	2	72
Time of Use (TOU) - Off-Peak	31	1	55%	35	514	30	323	5	191
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0	55%	2	32	1	23	0	9
Time of Use (TOU) - Off-Peak	7	0	55%	8	121	7	76	1	45
Total Single Point Supply	**61**	**2**	**0%**	**70**	**1,100**	**58**	**719**	**11**	**382**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0	47%	1	8	-	5	1	3
D2 (49,52)	0	0	47%	0.12	2.51	0.08	1.60	0.04	0.91
D2 (49,52) - Sub	0	0	47%	0.07	1.48	-	0.84	0	0.63
D-1B (45) Peak	4	0	47%	3.74	90.08	2.49	64.12	1.25	25.97
D-1B (45) Off Peak	28	1	47%	24.44	427.00	16.30	247.40	8.15	179.60
D-1B (50,51,53) T Peak	25	1	47%	21.92	528.39	-	259.50	21.92	268.89
D-1B (50,51,53) T Off Peak	51	2	47%	44.99	785.94	-	455.37	44.99	330.57
D-1B (50,51,53) T Peak - SUB	78	2	47%	68.38	1,648.10	-	809.40	68	838.70
D-1B (50,51,53) T Off Peak - SUB	365	11	47%	318.81	5,569.30	-	1,950.68	319	3,618.62
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**552**	**17**	**0%**	**483**	**9,061**	**19**	**3,794**	**464**	**5,267**
Public Lighting G	5	0	0%	-	98	-	67	-	31
Residential Colonies H	2	0	0%	-	36	-	24	-	11
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	-	-	-	-	-
Co-Genration-J	-	-	0%	-	-	-	-	-	-
Grand Total	**3,223**	**100**	**-**	**1,909**	**55,328**	**1,172**	**28,564**	**738**	**26,765**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - 3rd Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	120	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	676	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	276	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	296	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	156	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	42	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	26	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**1,597**	**57.10**	**0%**	**-**	**-**	**-**	**-**		
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	95	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	19	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	63	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**179**	**6.38**	**0%**	**-**	**-**	**-**	**-**		
Industrial	-	-	0%	-	-	-	-	-	-
B1	8	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	13	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	50	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	43	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	165	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	26	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	117	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	9	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	52	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	1	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**483**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	2	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	6	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	9	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	27	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	6	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**53**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		
D-1B (45) Peak	4	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	24	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	22	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	45	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	68	2.43	47%	300.00	21.07	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	317	11.31	47%	300.00	15.27	-	5.35		
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**479**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	4	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	2	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**2,798**	**65%**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - 3rd Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new		Revenue as per GoP		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	120	4	0%	-	1,140	-	241	-	899
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	676	24	0%	-	10,500	-	3,916	-	6,584
101-200 Units	276	10	0%	-	5,031	-	2,236	-	2,795
201-300 Units	296	11	0%	-	5,401	-	3,019	-	2,382
301-700Units	156	6	0%	-	3,354	-	2,336	-	1,019
Above 700 Units	42	1	0%	-	946	-	669	-	277
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0	0%	-	131	-	92	-	38
Time of Use (TOU) - Off-Peak	26	1	0%	-	427	-	270	-	157
Temporary	0	0	0%	-	1	-	1	-	0
Total Residential	**1,597**	**57**	**0%**	**-**	**26,931**	**-**	**12,779**	**-**	**14,152**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	95	3	0%	-	2,157	-	1,524	-	633
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0	10%	0	1	0	1	0	0
Time of Use (TOU) - Peak (A-2)	19	1	10%	135	434	108	307	27	127
Time of Use (TOU) - Off-Peak (Ten	63	2	10%	444	1,043	355	660	89	384
Temporary	1	0	0%	-	28	-	20	-	8
Total Commercial	**179**	**6**	**0%**	**580**	**3,664**	**464**	**2,512**	**116**	**1,152**
Industrial	-	-	0%	-	-	-	-	-	-
B1	8	0	0%	-	161	-	109	-	52
B1 - TOU (Peak)	13	0	0%	-	287	-	203	-	84
B1 - TOU (Off-peak)	50	2	0%	-	823	-	520	-	302
B2	0	0	35%	0	0	0	0	0	0
B2 - TOU (Peak)	43	2	35%	84	970	67	685	17	284
B2 - TOU (Off-peak)	165	6	35%	323	2,704	258	1,700	65	1,004
B3 - TOU (Peak)	26	1	65%	24	581	21	411	4	171
B3 - TOU (Off-peak)	117	4	65%	111	1,904	94	1,194	17	711
B4 - TOU (Peak)	9	0	65%	8	211	7	149	1	62
B4 - TOU (Off-peak)	52	2	65%	47	846	40	529	8	317
Temporary	1	0	0%	-	14	-	10	-	5
Total Industrial	**483**	**17**	**0%**	**598**	**8,502**	**487**	**5,510**	**112**	**2,992**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0	55%	0	6	0	4	0	2
Time of Use (TOU) - Peak	2	0	55%	3	48	2	34	1	14
Time of Use (TOU) - Off-Peak	6	0	55%	8	103	6	65	2	38
C2 Supply at 11 kV	0	0	55%	0	5	0	3	0	2
Time of Use (TOU) - Peak	9	0	55%	11	214	9	151	2	63
Time of Use (TOU) - Off-Peak	27	1	55%	31	447	26	281	5	166
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0	55%	1	28	1	20	0	8
Time of Use (TOU) - Off-Peak	6	0	55%	7	105	6	66	1	39
Total Single Point Supply	**53**	**2**	**0%**	**60**	**955**	**50**	**624**	**10**	**331**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0	47%	0	7	-	5	0	2
D2 (49,52)	0	0	47%	0.11	2.18	0.07	1.39	0.04	0.79
D2 (49,52) - Sub	0	0	47%	0.06	1.28	-	0.73	0	0.55
D-1B (45) Peak	4	0	47%	3.24	78.21	2.16	55.67	1.08	22.54
D-1B (45) Off Peak	24	1	47%	21.22	370.71	14.15	214.79	7.07	155.92
D-1B (50,51,53) T Peak	22	1	47%	19.03	458.73	-	225.29	19.03	233.44
D-1B (50,51,53) T Off Peak	45	2	47%	39.06	682.33	-	395.34	39.06	286.99
D-1B (50,51,53) T Peak - SUB	68	2	47%	59.37	1,430.84	-	702.70	59	728.13
D-1B (50,51,53) T Off Peak - SUB	317	11	47%	276.78	4,835.12	-	1,693.53	277	3,141.59
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**479**	**17**	**0%**	**419**	**7,866**	**16**	**3,294**	**403**	**4,572**
Public Lighting G	4	0	0%	-	85	-	58	-	27
Residential Colonies H	2	0	0%	-	31	-	21	-	10
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	-	-	-	-	-
Co-Genration-J	-	-	0%	-	-	-	-	-	-
Grand Total	**2,798**	**100**	**-**	**1,657**	**48,035**	**1,017**	**24,798**	**640**	**23,236**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - 4th Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	184	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	1,035	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	422	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	453	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	238	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	64	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	9	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	39	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**2,444**	**57.10**	**0%**	**-**	**-**	**-**	**-**		
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	146	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	29	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	96	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	2	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**273**	**6.38**	**0%**	**-**	**-**	**-**	**-**		
Industrial	-	-	0%	-	-	-	-	-	-
B1	12	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	19	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	76	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	66	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	253	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	39	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	179	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	14	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	80	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	1	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**739**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	3	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	9	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.66	380.00	13.30	70	6.36
Time of Use (TOU) - Peak	14	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	42	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	2	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	10	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**82**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	1	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		
D-1B (45) Peak	6	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	37	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	33	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	68	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	104	2.43	47%	300.00	21.07	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	484	11.31	47%	300.00	15.27	-	5.35		
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**733**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	6	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	2	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**4,280**	**99%**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - 4th Quarter

Description	Sales	Sales Mix	Load Factor	Revenue as per new		Revenue as per GoP		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	184	4	0%	-	1,744	-	368	-	1,376
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	1,035	24	0%	-	16,063	-	5,990	-	10,073
101-200 Units	422	10	0%	-	7,697	-	3,421	-	4,276
201-300 Units	453	11	0%	-	8,263	-	4,619	-	3,644
301-700Units	238	6	0%	-	5,131	-	3,573	-	1,558
Above 700 Units	64	1	0%	-	1,447	-	1,023	-	424
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	9	0	0%	-	200	-	141	-	59
Time of Use (TOU) - Off-Peak	39	1	0%	-	652	-	413	-	240
Temporary	0	0	0%	-	1	-	1	-	0
Total Residential	**2,444**	**57**	**0%**	**-**	**41,199**	**-**	**19,549**	**-**	**21,650**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	146	3	0%	-	3,300	-	2,332	-	968
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0	10%	1	2	1	1	0	1
Time of Use (TOU) - Peak (A-2)	29	1	10%	207	664	166	469	41	195
Time of Use (TOU) - Off-Peak (Ter	96	2	10%	679	1,596	543	1,010	136	587
Temporary	2	0	0%	-	43	-	30	-	13
Total Commercial	**273**	**6**	**0%**	**887**	**5,605**	**709**	**3,842**	**177**	**1,762**
Industrial	-	-	0%	-	-	-	-	-	-
B1	12	0	0%	-	246	-	167	-	79
B1 - TOU (Peak)	19	0	0%	-	439	-	310	-	129
B1 - TOU (Off-peak)	76	2	0%	-	1,259	-	796	-	463
B2	0	0	35%	0	1	0	0	0	0
B2 - TOU (Peak)	66	2	35%	128	1,484	103	1,048	26	435
B2 - TOU (Off-peak)	253	6	35%	494	4,137	395	2,601	99	1,536
B3 - TOU (Peak)	39	1	65%	37	890	31	629	6	261
B3 - TOU (Off-peak)	179	4	65%	170	2,913	143	1,826	26	1,087
B4 - TOU (Peak)	14	0	65%	13	322	11	228	2	95
B4 - TOU (Off-peak)	80	2	65%	73	1,294	61	809	12	485
Temporary	1	0	0%	-	22	-	15	-	7
Total Industrial	**739**	**17**	**0%**	**915**	**13,006**	**744**	**8,430**	**171**	**4,577**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0	0%	-	1	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0	55%	1	9	0	6	0	3
Time of Use (TOU) - Peak	3	0	55%	4	73	3	52	1	21
Time of Use (TOU) - Off-Peak	9	0	55%	12	157	9	99	2	58
C2 Supply at 11 kV	0	0	55%	0	8	0	5	0	3
Time of Use (TOU) - Peak	14	0	55%	16	327	14	231	3	96
Time of Use (TOU) - Off-Peak	42	1	55%	47	683	39	430	7	254
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0	55%	2	43	2	30	0	13
Time of Use (TOU) - Off-Peak	10	0	55%	11	161	9	101	2	60
Total Single Point Supply	**82**	**2**	**0%**	**92**	**1,461**	**77**	**955**	**15**	**507**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	1	0	47%	1	11	-	7	1	4
D2 (49,52)	0	0	47%	0.16	3.33	0.11	2.12	0.05	1.21
D2 (49,52) - Sub	0	0	47%	0.09	1.96	-	1.12	0	0.84
D-1B (45) Peak	6	0	47%	4.96	119.64	3.31	85.16	1.65	34.49
D-1B (45) Off Peak	37	1	47%	32.46	567.11	21.64	328.58	10.82	238.53
D-1B (50,51,53) T Peak	33	1	47%	29.12	701.76	-	344.65	29.12	357.12
D-1B (50,51,53) T Off Peak	68	2	47%	59.75	1,043.83	-	604.79	59.75	439.04
D-1B (50,51,53) T Peak - SUB	104	2	47%	90.82	2,188.89	-	1,074.99	91	1,113.90
D-1B (50,51,53) T Off Peak - SUB	484	11	47%	423.42	7,396.76	-	2,590.76	423	4,806.00
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**733**	**17**	**0%**	**641**	**12,034**	**25**	**5,039**	**616**	**6,995**
Public Lighting G	6	0	0%	-	130	-	89	-	41
Residential Colonies H	2	0	0%	-	47	-	32	-	15
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	-	-	-	-	-
Co-Genration-J	-	-	0%	-	-	-	-	-	-
Grand Total	**4,280**	**100**	**-**	**2,535**	**73,483**	**1,556**	**37,936**	**980**	**35,547**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - JULY 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	62	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	346	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	141	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	151	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	80	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	21	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	13	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**818**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	49	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	32	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**91**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	6	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	25	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	22	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	84	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	13	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	60	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	5	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	27	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**247**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	3	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.00	380.00	13.30	70	6.36
Time of Use (TOU) - Peak	5	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	14	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	3	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**27**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		
D-1B (45) Peak	2	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	12	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	11	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	23	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	35	2.43	47%	300.00	21.07	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	162	11.31	47%	300.00	15.27	-	5.35		
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**245**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**1,432**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - JULY 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	62	4.30	0%	-	583	-	123	-	460
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	346	24.17	0%	-	5,374	-	2,004	-	3,370
101-200 Units	141	9.85	0%	-	2,575	-	1,144	-	1,431
201-300 Units	151	10.58	0%	-	2,764	-	1,545	-	1,219
301-700Units	80	5.57	0%	-	1,717	-	1,195	-	521
Above 700 Units	21	1.49	0%	-	484	-	342	-	142
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	67	-	47	-	20
Time of Use (TOU) - Off-Peak	13	0.92	0%	-	218	-	138	-	80
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**818**	**57.10**	**0%**	**-**	**13,783**	**-**	**6,540**	**-**	**7,243**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	49	3.41	0%	-	1,104	-	780	-	324
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.65	0	0	0	0
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	69	222	55	157	14	65
Time of Use (TOU) - Off-Peak (Ten	32	2.25	10%	227	534	182	338	45	196
Temporary	1	0.04	0%	-	14	-	10	-	4
Total Commercial	**91**	**6.38**	**0%**	**297**	**1,875**	**237**	**1,286**	**59**	**590**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	82	-	56	-	26
B1 - TOU (Peak)	6	0.45	0%	-	147	-	104	-	43
B1 - TOU (Off-peak)	25	1.77	0%	-	421	-	266	-	155
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	22	1.53	35%	43	496	34	351	9	146
B2 - TOU (Off-peak)	84	5.90	35%	165	1,384	132	870	33	514
B3 - TOU (Peak)	13	0.92	65%	12	298	11	210	2	87
B3 - TOU (Off-peak)	60	4.18	65%	57	975	48	611	9	364
B4 - TOU (Peak)	5	0.33	65%	4	108	4	76	1	32
B4 - TOU (Off-peak)	27	1.87	65%	24	433	20	271	4	162
Temporary	0	0.03	0%	-	7	-	5	-	2
Total Industrial	**247**	**17.28**	**0%**	**306**	**4,351**	**249**	**2,820**	**57**	**1,531**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	25	1	17	0	7
Time of Use (TOU) - Off-Peak	3	0.22	55%	4	53	3	33	1	19
C2 Supply at 11 kV	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	5	0.34	55%	5	109	5	77	1	32
Time of Use (TOU) - Off-Peak	14	0.97	55%	16	229	13	144	2	85
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0.04	55%	1	14	1	10	0	4
Time of Use (TOU) - Off-Peak	3	0.23	55%	4	54	3	34	1	20
Total Single Point Supply	**27**	**1.90**	**0%**	**31**	**489**	**26**	**319**	**5**	**170**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	4	-	2	0	1
D2 (49,52)	0	0.00	47%	0	1.11	0.04	0.71	0.02	0.41
D2 (49,52) - Sub	0	0.00	47%	0	0.66	-	0.38	0	0.28
D-1B (45) Peak	2	0.13	47%	2	40.03	1.11	28.49	0.55	11.54
D-1B (45) Off Peak	12	0.87	47%	11	189.73	7.24	109.93	3.62	79.80
D-1B (50,51,53) T Peak	11	0.78	47%	10	234.78	-	115.30	9.74	119.48
D-1B (50,51,53) T Off Peak	23	1.60	47%	20	349.22	-	202.33	19.99	146.88
D-1B (50,51,53) T Peak - SUB	35	2.43	47%	30	732.30	-	359.64	30	372.66
D-1B (50,51,53) T Off Peak - SUB	162	11.31	47%	142	2,474.61	-	866.75	142	1,607.86
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**245**	**1714%**	**0%**	**215**	**4,026**	**8**	**1,686**	**206**	**2,340**
Public Lighting G	2	15%	0%	-	44	-	30	-	14
Residential Colonies H	1	5%	0%	-	16	-	11	-	5
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**1,432**	**100**	**-**	**848**	**24,584**	**521**	**12,692**	**328**	**11,892**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - AUGUST 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	62	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	348	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	142	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	152	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	80	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	22	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	13	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**822**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	49	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	32	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**92**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	7	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	26	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	22	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	85	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	13	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	60	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	5	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	27	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**249**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	3	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	5	0.34	55%	450.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	14	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	3	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**27**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52) - Nor	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		7.72
D-1B (45) Peak	2	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	12	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	11	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	23	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	35	2.43	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - SUB	163	11.31	47%	300.00	15.27	-	5.35	300	9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**247**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**1,440**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - AUGUST 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	62	4.30	0%	-	587	-	124	-	463
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	348	24.17	0%	-	5,403	-	2,015	-	3,388
101-200 Units	142	9.85	0%	-	2,589	-	1,151	-	1,438
201-300 Units	152	10.58	0%	-	2,779	-	1,554	-	1,226
301-700Units	80	5.57	0%	-	1,726	-	1,202	-	524
Above 700 Units	22	1.49	0%	-	487	-	344	-	143
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	67	-	48	-	20
Time of Use (TOU) - Off-Peak	13	0.92	0%	-	219	-	139	-	81
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**822**	**57.10**	**0%**	**-**	**13,858**	**-**	**6,576**	**-**	**7,282**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	49	3.41	0%	-	1,110	-	784	-	326
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.66	0	0	0	0
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	70	223	56	158	14	65
Time of Use (TOU) - Off-Peak (Ter	32	2.25	10%	228	537	183	340	46	197
Temporary	1	0.04	0%	-	14	-	10	-	4
Total Commercial	**92**	**6.38**	**0%**	**298**	**1,885**	**239**	**1,292**	**60**	**593**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	83	-	56	-	27
B1 - TOU (Peak)	7	0.45	0%	-	148	-	104	-	43
B1 - TOU (Off-peak)	26	1.77	0%	-	423	-	268	-	156
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	22	1.53	35%	43	499	35	353	9	146
B2 - TOU (Off-peak)	85	5.90	35%	166	1,391	133	875	33	517
B3 - TOU (Peak)	13	0.92	65%	13	299	11	211	2	88
B3 - TOU (Off-peak)	60	4.18	65%	57	980	48	614	9	366
B4 - TOU (Peak)	5	0.33	65%	4	108	4	77	1	32
B4 - TOU (Off-peak)	27	1.87	65%	24	435	20	272	4	163
Temporary	0	0.03	0%	-	7	-	5	-	2
Total Industrial	**249**	**17.28**	**0%**	**308**	**4,375**	**250**	**2,835**	**57**	**1,539**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	25	1	17	0	7
Time of Use (TOU) - Off-Peak	3	0.22	55%	4	53	3	33	1	19
C2 Supply at 11 kV	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	5	0.34	55%	5	110	5	78	1	32
Time of Use (TOU) - Off-Peak	14	0.97	55%	16	230	13	145	2	85
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0.04	55%	1	14	1	10	0	4
Time of Use (TOU) - Off-Peak	3	0.23	55%	4	54	3	34	1	20
Total Single Point Supply	**27**	**1.90**	**0%**	**31**	**492**	**26**	**321**	**5**	**171**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	4	-	2	0	1
D2 (49,52)	0	0.00	47%	0	1.12	0.04	0.71	0.02	0.41
D2 (49,52) - Sub	0	0.00	47%	0	0.66	-	0.38	0	0.28
D-1B (45) Peak	2	0.13	47%	2	40.24	1.11	28.64	0.56	11.60
D-1B (45) Off Peak	12	0.87	47%	11	190.75	7.28	110.52	3.64	80.23
D-1B (50,51,53) T Peak	11	0.78	47%	10	236.04	-	115.92	9.79	120.12
D-1B (50,51,53) T Off Peak	23	1.60	47%	20	351.10	-	203.43	20.10	147.68
D-1B (50,51,53) T Peak - SUB	35	2.43	47%	31	736.25	-	361.58	31	374.67
D-1B (50,51,53) T Off Peak - SUB	163	11.31	47%	142	2,487.96	-	871.42	142	1,616.54
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**247**	**1714%**	**0%**	**216**	**4,048**	**8**	**1,695**	**207**	**2,353**
Public Lighting G	2	15%	0%	-	44	-	30	-	14
Residential Colonies H	1	5%	0%	-	16	-	11	-	5
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**1,440**	**100**	**-**	**853**	**24,717**	**523**	**12,760**	**329**	**11,957**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - SEPTEMBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	63	4.30	0%	-	9.47		2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	0	5.07			-	5.07
01-100 Units	353	24.17	0%	0	15.53		5.79	-	9.74
101-200 Units	144	9.85	0%	0	18.25		8.11	-	10.14
201-300 Units	155	10.58	0%	0	18.25		10.20	-	8.05
301-700Units	81	5.57	0%	0	21.54		15.00	-	6.54
Above 700 Units	22	1.49	0%	0	22.64		16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	0	-			-	-
Time of Use (TOU) - Peak	3	0.21	0%	0	22.64		16.00	-	6.64
Time of Use (TOU) - Off-Peak	13	0.92	0%	0	16.60		10.50	-	6.10
Temporary	0	0.00	0%	0	22.64		16.00	-	6.64
Total Residential	**834**	**57.10**	**0%**	-	-	-		-	-
Commercial - A2	-	-	0%	-	-			-	-
Commercial - For Sanctioned load less than 5 kW	50	3.41	0%	0	22.64		16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500	22.64		-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500	22.64			500	22.64
Regular	0	0.00	10%	500	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	500	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	33	2.25	10%	500	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64		16.00	-	6.64
Total Commercial	**93**	**6.38**	**0%**	-	-			-	-
Industrial	-	-	0%	-	-			-	-
B1	4	0.29	0%	0	19.90		13.50	-	6.40
B1 (b) (Peak)	7	0.45	0%	0	22.64		16.00	-	6.64
B1 (b) (Off-Peak)	26	1.77	0%	0	16.60		10.50	-	6.10
B2	0	0.00	35%	500	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	22	1.53	35%	500	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	86	5.90	35%	500	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	13	0.92	65%	450	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	61	4.18	65%	450	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	5	0.33	65%	430	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	27	1.87	65%	430	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**252**	**17.28**	**0%**	-	-			-	-
Bulk	-	-	0%	-	-			-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44		14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	3	0.22	55%	500	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	5	0.34	55%	450	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	14	0.97	55%	450	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430	19.57		-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	3	0.23	55%	430	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**28**	**1.90**	**0%**	-	-			-	-
Agricultural Tube-wells - Tariff D	-	-	0%	-	-			-	-
D1 Scarp	0	0.01	47%	400	18.57		12.00	400	6.57
D2 (49,52) - NOR	0	0.00	47%	300	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300	18.07		10.35		7.72
D-1B (45) Peak	2	0.13	47%	300	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	13	0.87	47%	300	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	11	0.78	47%	300	21.07		10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	23	1.60	47%	300	15.27		8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	35	2.43	47%	300	21.07		10.35		10.72
D-1B (50,51,53) T Off Peak - SUB	165	11.31	47%	300	15.27		5.35		9.92
D-1B (54) T Peak	-	-	47%	380	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360	5.07	-	-	360	5.07
Total Agricultural	**250**	**17.14**	**0%**	-	-			-	-
Public Lighting G	2	0.15	0%	0	20.44		14.00	-	6.44
Residential Colonies H	1	0.05	0%	0	20.44		14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-		-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-		-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-		-	-	-
Railway TractionTraction - 1	-	-	0%	0	20.44		-	-	20.44
Co-Genration-J	-	-	0%	-	5		-	-	5.07
Grand Total	**1,461**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - SEPTEMBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	63	4.30	0%	-	595	-	126	-	469
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	353	24.17	0%	-	5,482	-	2,044	-	3,437
101-200 Units	144	9.85	0%	-	2,627	-	1,167	-	1,459
201-300 Units	155	10.58	0%	-	2,820	-	1,576	-	1,244
301-700Units	81	5.57	0%	-	1,751	-	1,219	-	532
Above 700 Units	22	1.49	0%	-	494	-	349	-	145
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	68	-	48	-	20
Time of Use (TOU) - Off-Peak	13	0.92	0%	-	223	-	141	-	82
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**834**	**57.10**	**0%**	**-**	**14,060**	**-**	**6,671**	**-**	**7,388**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	50	3.41	0%	-	1,126	-	796	-	330
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.67	0	0	0	0
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	71	227	57	160	14	66
Time of Use (TOU) - Off-Peak (Ten	33	2.25	10%	232	545	185	345	46	200
Temporary	1	0.04	0%	-	15	-	10	-	4
Total Commercial	**93**	**6.38**	**0%**	**303**	**1,913**	**242**	**1,311**	**61**	**601**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	84	-	57	-	27
B1 - TOU (Peak)	7	0.45	0%	-	150	-	106	-	44
B1 - TOU (Off-peak)	26	1.77	0%	-	430	-	272	-	158
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	22	1.53	35%	44	506	35	358	9	148
B2 - TOU (Off-peak)	86	5.90	35%	169	1,412	135	888	34	524
B3 - TOU (Peak)	13	0.92	65%	13	304	11	215	2	89
B3 - TOU (Off-peak)	61	4.18	65%	58	994	49	623	9	371
B4 - TOU (Peak)	5	0.33	65%	4	110	4	78	1	32
B4 - TOU (Off-peak)	27	1.87	65%	25	442	21	276	4	166
Temporary	0	0.03	0%	-	7	-	5	-	2
Total Industrial	**252**	**17.28**	**0%**	**312**	**4,438**	**254**	**2,877**	**58**	**1,562**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	25	1	18	0	7
Time of Use (TOU) - Off-Peak	3	0.22	55%	4	54	3	34	1	20
C2 Supply at 11 kV	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	5	0.34	55%	6	111	5	79	1	33
Time of Use (TOU) - Off-Peak	14	0.97	55%	16	233	13	147	2	87
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0.04	55%	1	15	1	10	0	4
Time of Use (TOU) - Off-Peak	3	0.23	55%	4	55	3	34	1	21
Total Single Point Supply	**28**	**1.90**	**0%**	**32**	**499**	**26**	**326**	**5**	**173**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	4	-	2	0	1
D2 (49,52)	0	0.00	47%	0	1.14	0.04	0.72	0.02	0.41
D2 (49,52) - Sub	0	0.00	47%	0	0.67	-	0.38	0	0.29
D-1B (45) Peak	2	0.13	47%	2	40.83	1.13	29.06	0.56	11.77
D-1B (45) Off Peak	13	0.87	47%	11	193.53	7.39	112.13	3.69	81.40
D-1B (50,51,53) T Peak	11	0.78	47%	10	239.48	-	117.61	9.94	121.87
D-1B (50,51,53) T Off Peak	23	1.60	47%	20	356.22	-	206.39	20.39	149.83
D-1B (50,51,53) T Peak - SUB	35	2.43	47%	31	746.98	-	366.85	31	380.13
D-1B (50,51,53) T Off Peak - SUB	165	11.31	47%	144	2,524.22	-	884.12	144	1,640.10
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**250**	**17.14**	**0%**	**219**	**4,107**	**9**	**1,720**	**210**	**2,387**
Public Lighting G	2	0.15	0%	-	44	-	30	-	14
Residential Colonies H	1	0.05	0%	-	16	-	11	-	5
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	-	-	-	-	-
Co-Genration-J	-	-	0%	-	-	-	-	-	-
Grand Total	**1,461**	**100**	**-**	**865**	**25,077**	**531**	**12,946**	**334**	**12,131**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - OCTOBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	53	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	296	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	121	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	129	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	68	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	18	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	11	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**698**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	42	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	8	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ter	27	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**78**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	6	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	22	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	19	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	72	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	11	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	51	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	4	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	23	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**211**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	3	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	4	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	12	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	3	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**23**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		
D-1B (45) Peak	2	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	11	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	10	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	20	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	30	2.43	47%	300.00	21.07	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	138	11.31	47%	300.00	15.27	-	5.35		
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**210**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**1,223**	**10000%**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - OCTOBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	53	4.30	0%	-	498	-	105	-	393
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	296	24.17	0%	-	4,591	-	1,712	-	2,879
101-200 Units	121	9.85	0%	-	2,200	-	978	-	1,222
201-300 Units	129	10.58	0%	-	2,362	-	1,320	-	1,042
301-700Units	68	5.57	0%	-	1,467	-	1,021	-	445
Above 700 Units	18	1.49	0%	-	414	-	292	-	121
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	57	-	40	-	17
Time of Use (TOU) - Off-Peak	11	0.92	0%	-	186	-	118	-	69
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**698**	**57.10**	**0%**	**-**	**11,775**	**-**	**5,587**	**-**	**6,188**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	42	3.41	0%	-	943	-	667	-	277
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.56	0	0	0	0
Time of Use (TOU) - Peak (A-2)	8	0.68	10%	59	190	47	134	12	56
Time of Use (TOU) - Off-Peak (Ten	27	2.25	10%	194	456	155	289	39	168
Temporary	1	0.04	0%	-	12	-	9	-	4
Total Commercial	**78**	**6.38**	**0%**	**253**	**1,602**	**203**	**1,098**	**51**	**504**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	70	-	48	-	23
B1 - TOU (Peak)	6	0.45	0%	-	126	-	89	-	37
B1 - TOU (Off-peak)	22	1.77	0%	-	360	-	228	-	132
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	19	1.53	35%	37	424	29	300	7	124
B2 - TOU (Off-peak)	72	5.90	35%	141	1,182	113	743	28	439
B3 - TOU (Peak)	11	0.92	65%	11	254	9	180	2	75
B3 - TOU (Off-peak)	51	4.18	65%	49	833	41	522	8	311
B4 - TOU (Peak)	4	0.33	65%	4	92	3	65	1	27
B4 - TOU (Off-peak)	23	1.87	65%	21	370	17	231	3	139
Temporary	0	0.03	0%	-	6	-	4	-	2
Total Industrial	**211**	**17.28**	**0%**	**262**	**3,717**	**213**	**2,409**	**49**	**1,308**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	2	0	2	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	21	1	15	0	6
Time of Use (TOU) - Off-Peak	3	0.22	55%	3	45	3	28	1	17
C2 Supply at 11 kV	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	4	0.34	55%	5	93	4	66	1	27
Time of Use (TOU) - Off-Peak	12	0.97	55%	13	195	11	123	2	73
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0.04	55%	1	12	0	9	0	4
Time of Use (TOU) - Off-Peak	3	0.23	55%	3	46	3	29	0	17
Total Single Point Supply	**23**	**1.90**	**0%**	**26**	**418**	**22**	**273**	**4**	**145**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	3	-	2	0	1
D2 (49,52)	0	0.00	47%	0	0.95	0.03	0.61	0.02	0.35
D2 (49,52) - Sub	0	0.00	47%	0	0.56	-	0.32	0	0.24
D-1B (45) Peak	2	0.13	47%	1	34.19	0.95	24.34	0.47	9.86
D-1B (45) Off Peak	11	0.87	47%	9	162.08	6.19	93.91	3.09	68.17
D-1B (50,51,53) T Peak	10	0.78	47%	8	200.57	-	98.50	8.32	102.07
D-1B (50,51,53) T Off Peak	20	1.60	47%	17	298.33	-	172.85	17.08	125.48
D-1B (50,51,53) T Peak - SUB	30	2.43	47%	26	625.59	-	307.23	26	318.35
D-1B (50,51,53) T Off Peak - SUB	138	11.31	47%	121	2,114.01	-	740.44	121	1,373.56
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**210**	**1714%**	**0%**	**183**	**3,439**	**7**	**1,440**	**176**	**1,999**
Public Lighting G	2	15%	0%	-	37	-	25	-	12
Residential Colonies H	1	5%	0%	-	14	-	9	-	4
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**1,223**	**100**	**-**	**725**	**21,002**	**445**	**10,842**	**280**	**10,159**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - NOVEMBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	44	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	246	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	100	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	108	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	57	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	15	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	9	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**582**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	35	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	7	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	23	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	0	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**65**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	5	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	18	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	16	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	60	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	9	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	43	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	3	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	19	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**176**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	2	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	3	0.31	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	10	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	0	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	2	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**19**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52) - Nor	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		7.72
D-1B (45) Peak	1	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	9	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	8	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	16	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	25	2.43	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - SUB	115	11.31	47%	300.00	15.27	-	5.35	300	9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**175**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**1,019**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - NOVEMBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	44	4.30	0%	-	415	-	88	-	327
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	246	24.17	0%	-	3,824	-	1,426	-	2,398
101-200 Units	100	9.85	0%	-	1,832	-	814	-	1,018
201-300 Units	108	10.58	0%	-	1,967	-	1,100	-	868
301-700Units	57	5.57	0%	-	1,222	-	851	-	371
Above 700 Units	15	1.49	0%	-	345	-	244	-	101
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	48	-	34	-	14
Time of Use (TOU) - Off-Peak	9	0.92	0%	-	155	-	98	-	57
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**582**	**57.10**	**0%**	**-**	**9,809**	**-**	**4,654**	**-**	**5,155**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	35	3.41	0%	-	786	-	555	-	230
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.47	0	0	0	0
Time of Use (TOU) - Peak (A-2)	7	0.68	10%	49	158	39	112	10	46
Time of Use (TOU) - Off-Peak (Ten	23	2.25	10%	162	380	129	240	32	140
Temporary	0	0.04	0%	-	10	-	7	-	3
Total Commercial	**65**	**6.38**	**0%**	**211**	**1,334**	**169**	**915**	**42**	**420**
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	59	-	40	-	19
B1 - TOU (Peak)	5	0.45	0%	-	105	-	74	-	31
B1 - TOU (Off-peak)	18	1.77	0%	-	300	-	190	-	110
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	16	1.53	35%	31	353	24	250	6	104
B2 - TOU (Off-peak)	60	5.90	35%	118	985	94	619	24	366
B3 - TOU (Peak)	9	0.92	65%	9	212	7	150	1	62
B3 - TOU (Off-peak)	43	4.18	65%	40	694	34	435	6	259
B4 - TOU (Peak)	3	0.33	65%	3	77	3	54	1	23
B4 - TOU (Off-peak)	19	1.87	65%	17	308	14	193	3	116
Temporary	0	0.03	0%	-	5	-	4	-	2
Total Industrial	**176**	**17.28**	**0%**	**218**	**3,097**	**177**	**2,007**	**41**	**1,090**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	17	1	12	0	5
Time of Use (TOU) - Off-Peak	2	0.22	55%	3	37	2	24	1	14
C2 Supply at 11 kV	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	3	0.34	55%	4	78	3	55	1	23
Time of Use (TOU) - Off-Peak	10	0.97	55%	11	163	9	102	2	60
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0.04	55%	0	10	0	7	0	3
Time of Use (TOU) - Off-Peak	2	0.23	55%	3	38	2	24	0	14
Total Single Point Supply	**19**	**1.90**	**0%**	**22**	**348**	**18**	**227**	**4**	**121**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	3	-	2	0	1
D2 (49,52)	0	0.00	47%	0	0.79	0.03	0.50	0.01	0.29
D2 (49,52) - Sub	0	0.00	47%	0	0.47	-	0.27	0	0.20
D-1B (45) Peak	1	0.13	47%	1	28.49	0.79	20.27	0.39	8.21
D-1B (45) Off Peak	9	0.87	47%	8	135.02	5.15	78.23	2.58	56.79
D-1B (50,51,53) T Peak	8	0.78	47%	7	167.08	-	82.05	6.93	85.02
D-1B (50,51,53) T Off Peak	16	1.60	47%	14	248.52	-	143.99	14.23	104.53
D-1B (50,51,53) T Peak - SUB	25	2.43	47%	22	521.14	-	255.94	22	265.20
D-1B (50,51,53) T Off Peak - SUB	115	11.31	47%	101	1,761.04	-	616.81	101	1,144.22
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**175**	**1714%**	**0%**	**153**	**2,865**	**6**	**1,200**	**147**	**1,665**
Public Lighting G	2	15%	0%	-	31	-	21	-	10
Residential Colonies H	1	5%	0%	-	11	-	8	-	4
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**1,019**	**100**	**-**	**604**	**17,495**	**370**	**9,032**	**233**	**8,463**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - DECEMBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	42	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	237	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	97	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	104	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	55	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	15	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	9	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**560**	**57.10**	**0%**	-	-	-	-	-	-
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	33	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	7	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	22	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	0	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**63**	**6.38**	**0%**	-	-	-	-	-	-
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	4	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	17	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	15	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	58	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	9	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	41	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	3	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	18	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**169**	**17.28**	**0%**	-	-	-	-	-	-
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	2	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	3	0.24	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	10	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	0	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	2	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**19**	**1.90**	**0%**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52) - NOR	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		7.72
D-1B (45) Peak	1	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	9	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	8	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	16	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	24	2.43	47%	300.00	21.07	-	10.35		10.72
D-1B (50,51,53) T Off Peak - SUB	111	11.31	47%	300.00	15.27	-	5.35		9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**168**	**17.14**	**0%**	-	-	-	-	-	-
Public Lighting G	1	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**980**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - DECEMBER 2017

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	42	4.30	0%	-	399	-	84	-	315
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	237	24.17	0%	-	3,679	-	1,372	-	2,307
101-200 Units	97	9.85	0%	-	1,763	-	784	-	979
201-300 Units	104	10.58	0%	-	1,893	-	1,058	-	835
301-700Units	55	5.57	0%	-	1,175	-	818	-	357
Above 700 Units	15	1.49	0%	-	332	-	234	-	97
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	46	-	32	-	13
Time of Use (TOU) - Off-Peak	9	0.92	0%	-	149	-	95	-	55
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**560**	**57.10**	**0%**	**-**	**9,437**	**-**	**4,478**	**-**	**4,959**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	33	3.41	0%	-	756	-	534	-	222
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.45	0	0	0	0
Time of Use (TOU) - Peak (A-2)	7	0.68	10%	47	152	38	107	9	45
Time of Use (TOU) - Off-Peak (Ten	22	2.25	10%	156	366	124	231	31	134
Temporary	0	0.04	0%	-	10	-	7	-	3
Total Commercial	**63**	**6.38**	**0%**	**203**	**1,284**	**162**	**880**	**41**	**404**
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	56	-	38	-	18
B1 - TOU (Peak)	4	0.45	0%	-	101	-	71	-	30
B1 - TOU (Off-peak)	17	1.77	0%	-	288	-	182	-	106
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	15	1.53	35%	29	340	23	240	6	100
B2 - TOU (Off-peak)	58	5.90	35%	113	948	91	596	23	352
B3 - TOU (Peak)	9	0.92	65%	9	204	7	144	1	60
B3 - TOU (Off-peak)	41	4.18	65%	39	667	33	418	6	249
B4 - TOU (Peak)	3	0.33	65%	3	74	2	52	0	22
B4 - TOU (Off-peak)	18	1.87	65%	17	296	14	185	3	111
Temporary	0	0.03	0%	-	5	-	3	-	2
Total Industrial	**169**	**17.28**	**0%**	**210**	**2,979**	**170**	**1,931**	**39**	**1,048**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	17	1	12	0	5
Time of Use (TOU) - Off-Peak	2	0.22	55%	3	36	2	23	1	13
C2 Supply at 11 kV	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	3	0.34	55%	4	75	3	53	1	22
Time of Use (TOU) - Off-Peak	10	0.97	55%	11	157	9	98	2	58
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0.04	55%	0	10	0	7	0	3
Time of Use (TOU) - Off-Peak	2	0.23	55%	2	37	2	23	0	14
Total Single Point Supply	**19**	**1.90**	**0%**	**21**	**335**	**18**	**219**	**3**	**116**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	2	-	2	0	1
D2 (49,52)	0	0.00	47%	0	0.76	0.02	0.49	0.01	0.28
D2 (49,52) - Sub	0	0.00	47%	0	0.45	-	0.26	0	0.19
D-1B (45) Peak	1	0.13	47%	1	27.41	0.76	19.51	0.38	7.90
D-1B (45) Off Peak	9	0.87	47%	7	129.90	4.96	75.26	2.48	54.64
D-1B (50,51,53) T Peak	8	0.78	47%	7	160.74	-	78.94	6.67	81.80
D-1B (50,51,53) T Off Peak	16	1.60	47%	14	239.09	-	138.53	13.69	100.56
D-1B (50,51,53) T Peak - SUB	24	2.43	47%	21	501.37	-	246.23	21	255.14
D-1B (50,51,53) T Off Peak - SUB	111	11.31	47%	97	1,694.26	-	593.42	97	1,100.83
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**168**	**17.14**	**0%**	**147**	**2,756**	**6**	**1,154**	**141**	**1,602**
Public Lighting G	1	0.15	0%	-	30	-	20	-	9
Residential Colonies H	1	0.05	0%	-	11	-	7	-	3
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	-	-	-	-	-
Co-Genration-J	-	-	0%	-	-	-	-	-	-
Grand Total	**980**	**100**	**-**	**581**	**16,832**	**356**	**8,689**	**224**	**8,142**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - JANUARY 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	40	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	223	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	91	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	98	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	51	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	14	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	8	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**527**	**57.10**	**0%**	-	-	-	-	-	-
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	31	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	6	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	21	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	0	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**59**	**6.38**	**0%**	-	-	-	-	-	-
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	4	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	16	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	14	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	54	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	8	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	39	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	3	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	17	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**160**	**17.28**	**0%**	-	-	-	-	-	-
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	2	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	3	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	9	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	0	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	2	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**18**	**1.90**	**0%**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		
D-1B (45) Peak	1	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	8	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	7	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	15	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	22	2.43	47%	300.00	21.07	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	104	11.31	47%	300.00	15.27	-	5.35		
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**158**	**17.14**	**0%**	-	-	-	-	-	-
Public Lighting G	1	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	0	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**923**	**10000%**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - JANUARY 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	40	4.30	0%	-	376	-	80	-	297
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	223	24.17	0%	-	3,466	-	1,292	-	2,173
101-200 Units	91	9.85	0%	-	1,661	-	738	-	923
201-300 Units	98	10.58	0%	-	1,783	-	997	-	786
301-700Units	51	5.57	0%	-	1,107	-	771	-	336
Above 700 Units	14	1.49	0%	-	312	-	221	-	92
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	43	-	31	-	13
Time of Use (TOU) - Off-Peak	8	0.92	0%	-	141	-	89	-	52
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**527**	**57.10**	**0%**	**-**	**8,889**	**-**	**4,218**	**-**	**4,671**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	31	3.41	0%	-	712	-	503	-	209
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.42	0	0	0	0
Time of Use (TOU) - Peak (A-2)	6	0.68	10%	45	143	36	101	9	42
Time of Use (TOU) - Off-Peak (Ten	21	2.25	10%	146	344	117	218	29	127
Temporary	0	0.04	0%	-	9	-	7	-	3
Total Commercial	**59**	**6.38**	**0%**	**191**	**1,209**	**153**	**829**	**38**	**380**
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	53	-	36	-	17
B1 - TOU (Peak)	4	0.45	0%	-	95	-	67	-	28
B1 - TOU (Off-peak)	16	1.77	0%	-	272	-	172	-	100
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	14	1.53	35%	28	320	22	226	6	94
B2 - TOU (Off-peak)	54	5.90	35%	107	893	85	561	21	331
B3 - TOU (Peak)	8	0.92	65%	8	192	7	136	1	56
B3 - TOU (Off-peak)	39	4.18	65%	37	629	31	394	6	235
B4 - TOU (Peak)	3	0.33	65%	3	70	2	49	0	20
B4 - TOU (Off-peak)	17	1.87	65%	16	279	13	174	3	105
Temporary	0	0.03	0%	-	5	-	3	-	2
Total Industrial	**160**	**17.28**	**0%**	**197**	**2,806**	**161**	**1,819**	**37**	**987**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	16	1	11	0	5
Time of Use (TOU) - Off-Peak	2	0.22	55%	3	34	2	21	1	12
C2 Supply at 11 kV	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	3	0.34	55%	3	70	3	50	1	21
Time of Use (TOU) - Off-Peak	9	0.97	55%	10	147	9	93	2	55
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0.04	55%	0	9	0	7	0	3
Time of Use (TOU) - Off-Peak	2	0.23	55%	2	35	2	22	0	13
Total Single Point Supply	**18**	**1.90**	**0%**	**20**	**315**	**17**	**206**	**3**	**109**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	2	-	2	0	1
D2 (49,52)	0	0.00	47%	0	0.72	0.02	0.46	0.01	0.26
D2 (49,52) - Sub	0	0.00	47%	0	0.42	-	0.24	0	0.18
D-1B (45) Peak	1	0.13	47%	1	25.81	0.71	18.37	0.36	7.44
D-1B (45) Off Peak	8	0.87	47%	7	122.35	4.67	70.89	2.33	51.46
D-1B (50,51,53) T Peak	7	0.78	47%	6	151.41	-	74.36	6.28	77.05
D-1B (50,51,53) T Off Peak	15	1.60	47%	13	225.21	-	130.48	12.89	94.72
D-1B (50,51,53) T Peak - SUB	22	2.43	47%	20	472.26	-	231.93	20	240.33
D-1B (50,51,53) T Off Peak - SUB	104	11.31	47%	91	1,595.87	-	558.96	91	1,036.90
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**158**	**1714%**	**0%**	**138**	**2,596**	**5**	**1,087**	**133**	**1,509**
Public Lighting G	1	15%	0%	-	28	-	19	-	9
Residential Colonies H	0	5%	0%	-	10	-	7	-	3
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**923**	**100**	**-**	**547**	**15,854**	**336**	**8,185**	**211**	**7,669**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - FEBRUARY 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	39	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	218	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	89	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	96	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	50	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	13	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	8	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**516**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	31	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	6	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Tem	20	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	0	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**58**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	4	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	16	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	14	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	53	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	8	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	38	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	3	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	17	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**156**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	2	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	3	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	9	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	0	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	2	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**17**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52) - Nor	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		7.72
D-1B (45) Peak	1	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	8	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	7	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	14	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	22	2.43	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - SUB	102	11.31	47%	300.00	15.27	-	5.35	300	9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**155**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	1	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	0	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**903**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - FEBRUARY 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	39	4.30	0%	-	368	-	78	-	290
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	218	24.17	0%	-	3,389	-	1,264	-	2,125
101-200 Units	89	9.85	0%	-	1,624	-	722	-	902
201-300 Units	96	10.58	0%	-	1,743	-	975	-	769
301-700Units	50	5.57	0%	-	1,083	-	754	-	329
Above 700 Units	13	1.49	0%	-	305	-	216	-	90
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	42	-	30	-	12
Time of Use (TOU) - Off-Peak	8	0.92	0%	-	138	-	87	-	51
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**516**	**57.10**	**0%**	**-**	**8,693**	**-**	**4,125**	**-**	**4,568**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	31	3.41	0%	-	696	-	492	-	204
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.41	0	0	0	0
Time of Use (TOU) - Peak (A-2)	6	0.68	10%	44	140	35	99	9	41
Time of Use (TOU) - Off-Peak (Ten	20	2.25	10%	143	337	115	213	29	124
Temporary	0	0.04	0%	-	9	-	6	-	3
Total Commercial	**58**	**6.38**	**0%**	**187**	**1,183**	**150**	**811**	**37**	**372**
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	52	-	35	-	17
B1 - TOU (Peak)	4	0.45	0%	-	93	-	65	-	27
B1 - TOU (Off-peak)	16	1.77	0%	-	266	-	168	-	98
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	14	1.53	35%	27	313	22	221	5	92
B2 - TOU (Off-peak)	53	5.90	35%	104	873	83	549	21	324
B3 - TOU (Peak)	8	0.92	65%	8	188	7	133	1	55
B3 - TOU (Off-peak)	38	4.18	65%	36	615	30	385	6	229
B4 - TOU (Peak)	3	0.33	65%	3	68	2	48	0	20
B4 - TOU (Off-peak)	17	1.87	65%	15	273	13	171	2	102
Temporary	0	0.03	0%	-	5	-	3	-	1
Total Industrial	**156**	**17.28**	**0%**	**193**	**2,744**	**157**	**1,779**	**36**	**966**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	15	1	11	0	5
Time of Use (TOU) - Off-Peak	2	0.22	55%	2	33	2	21	0	12
C2 Supply at 11 kV	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	3	0.34	55%	3	69	3	49	1	20
Time of Use (TOU) - Off-Peak	9	0.97	55%	10	144	8	91	2	54
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0.04	55%	0	9	0	6	0	3
Time of Use (TOU) - Off-Peak	2	0.23	55%	2	34	2	21	0	13
Total Single Point Supply	**17**	**1.90**	**0%**	**19**	**308**	**16**	**201**	**3**	**107**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	2	-	1	0	1
D2 (49,52)	0	0.00	47%	0	0.70	0.02	0.45	0.01	0.26
D2 (49,52) - Sub	0	0.00	47%	0	0.41	-	0.24	0	0.18
D-1B (45) Peak	1	0.13	47%	1	25.24	0.70	17.97	0.35	7.28
D-1B (45) Off Peak	8	0.87	47%	7	119.66	4.57	69.33	2.28	50.33
D-1B (50,51,53) T Peak	7	0.78	47%	6	148.07	-	72.72	6.14	75.35
D-1B (50,51,53) T Off Peak	14	1.60	47%	13	220.24	-	127.61	12.61	92.63
D-1B (50,51,53) T Peak - SUB	22	2.43	47%	19	461.84	-	226.82	19	235.02
D-1B (50,51,53) T Off Peak - SUB	102	11.31	47%	89	1,560.66	-	546.63	89	1,014.03
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**155**	**1714%**	**0%**	**135**	**2,539**	**5**	**1,063**	**130**	**1,476**
Public Lighting G	1	15%	0%	-	27	-	19	-	9
Residential Colonies H	0	5%	0%	-	10	-	7	-	3
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**903**	**100**	**-**	**535**	**15,504**	**328**	**8,004**	**207**	**7,500**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - MARCH 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	42	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	235	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	96	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	103	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	54	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	15	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	9	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**555**	**57.10**	0%	-	-	-	-	-	-
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	33	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	7	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	22	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	0	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**62**	**6.38**	**0%**	-	-	-	-	-	-
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	4	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	17	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	15	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	57	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	9	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	41	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	3	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	18	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**168**	**17.28**	**0%**	-	-	-	-	-	-
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	2	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	3	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	9	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	0	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	2	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**18**	**1.90**	**0%**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52) - NOR	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		7.72
D-1B (45) Peak	1	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	8	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	8	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	16	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	24	2.43	47%	300.00	21.07	-	10.35		10.72
D-1B (50,51,53) T Off Peak - SUB	110	11.31	47%	300.00	15.27	-	5.35		9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**166**	**17.14**	**0%**	-	-	-	-	-	-
Public Lighting G	1	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**971**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - MARCH 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	42	4.30	0%	-	396	-	84	-	312
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	235	24.17	0%	-	3,645	-	1,359	-	2,286
101-200 Units	96	9.85	0%	-	1,747	-	776	-	970
201-300 Units	103	10.58	0%	-	1,875	-	1,048	-	827
301-700Units	54	5.57	0%	-	1,164	-	811	-	354
Above 700 Units	15	1.49	0%	-	328	-	232	-	96
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	2	0.21	0%	-	45	-	32	-	13
Time of Use (TOU) - Off-Peak	9	0.92	0%	-	148	-	94	-	54
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**555**	**57.10**	**0%**	**-**	**9,350**	**-**	**4,436**	**-**	**4,913**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	33	3.41	0%	-	749	-	529	-	220
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.44	0	0	0	0
Time of Use (TOU) - Peak (A-2)	7	0.68	10%	47	151	38	106	9	44
Time of Use (TOU) - Off-Peak (Ten	22	2.25	10%	154	362	123	229	31	133
Temporary	0	0.04	0%	-	10	-	7	-	3
Total Commercial	**62**	**6.38**	**0%**	**201**	**1,272**	**161**	**872**	**40**	**400**
Industrial	-	-	0%	-	-	-	-	-	-
B1	3	0.29	0%	-	56	-	38	-	18
B1 - TOU (Peak)	4	0.45	0%	-	100	-	70	-	29
B1 - TOU (Off-peak)	17	1.77	0%	-	286	-	181	-	105
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	15	1.53	35%	29	337	23	238	6	99
B2 - TOU (Off-peak)	57	5.90	35%	112	939	90	590	22	349
B3 - TOU (Peak)	9	0.92	65%	8	202	7	143	1	59
B3 - TOU (Off-peak)	41	4.18	65%	39	661	33	414	6	247
B4 - TOU (Peak)	3	0.33	65%	3	73	2	52	0	21
B4 - TOU (Off-peak)	18	1.87	65%	16	294	14	184	3	110
Temporary	0	0.03	0%	-	5	-	3	-	2
Total Industrial	**168**	**17.28**	**0%**	**208**	**2,952**	**169**	**1,913**	**39**	**1,039**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	17	1	12	0	5
Time of Use (TOU) - Off-Peak	2	0.22	55%	3	36	2	23	1	13
C2 Supply at 11 kV	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	3	0.34	55%	4	74	3	52	1	22
Time of Use (TOU) - Off-Peak	9	0.97	55%	11	155	9	97	2	58
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0.04	55%	0	10	0	7	0	3
Time of Use (TOU) - Off-Peak	2	0.23	55%	2	37	2	23	0	14
Total Single Point Supply	**18**	**1.90**	**0%**	**21**	**332**	**18**	**217**	**3**	**115**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	2	-	2	0	1
D2 (49,52)	0	0.00	47%	0	0.76	0.02	0.48	0.01	0.28
D2 (49,52) - Sub	0	0.00	47%	0	0.44	-	0.25	0	0.19
D-1B (45) Peak	1	0.13	47%	1	27.15	0.75	19.33	0.38	7.83
D-1B (45) Off Peak	8	0.87	47%	7	128.70	4.91	74.57	2.46	54.13
D-1B (50,51,53) T Peak	8	0.78	47%	7	159.26	-	78.21	6.61	81.04
D-1B (50,51,53) T Off Peak	16	1.60	47%	14	236.88	-	137.25	13.56	99.63
D-1B (50,51,53) T Peak - SUB	24	2.43	47%	21	496.74	-	243.96	21	252.78
D-1B (50,51,53) T Off Peak - SUB	110	11.31	47%	96	1,678.59	-	587.94	96	1,090.66
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**166**	**17.14**	**0%**	**146**	**2,731**	**6**	**1,144**	**140**	**1,587**
Public Lighting G	1	0.15	0%	-	30	-	20	-	9
Residential Colonies H	1	0.05	0%	-	11	-	7	-	3
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	-	-	-	-	-
Co-Genration-J	-	-	0%	-	-	-	-	-	-
Grand Total	**971**	**100**	**-**	**575**	**16,676**	**353**	**8,609**	**222**	**8,067**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - APRIL 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	53	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	297	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	121	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	130	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	68	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	18	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	11	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**701**	**57.10**	**0%**	-	-	-	-	-	-
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	42	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	8	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	28	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**78**	**6.38**	**0%**	-	-	-	-	-	-
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	6	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	22	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	19	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	72	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	11	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	51	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	4	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	23	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**212**	**17.28**	**0%**	-	-	-	-	-	-
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	3	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	4	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	12	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	3	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**23**	**1.90**	**0%**	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52)	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		
D-1B (45) Peak	2	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	11	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak	10	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak	20	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	30	2.43	47%	300.00	21.07	-	10.35		
D-1B (50,51,53) T Off Peak - SUB	139	11.31	47%	300.00	15.27	-	5.35		
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**210**	**17.14**	**0%**	-	-	-	-	-	-
Public Lighting G	2	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**1,228**	**10000%**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - APRIL 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	53	4.30	0%	-	500	-	106	-	395
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	297	24.17	0%	-	4,608	-	1,718	-	2,890
101-200 Units	121	9.85	0%	-	2,208	-	981	-	1,227
201-300 Units	130	10.58	0%	-	2,371	-	1,325	-	1,045
301-700Units	68	5.57	0%	-	1,472	-	1,025	-	447
Above 700 Units	18	1.49	0%	-	415	-	293	-	122
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	57	-	41	-	17
Time of Use (TOU) - Off-Peak	11	0.92	0%	-	187	-	118	-	69
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**701**	**57.10**	**0%**	**-**	**11,819**	**-**	**5,608**	**-**	**6,211**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	42	3.41	0%	-	947	-	669	-	278
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.56	0	0	0	0
Time of Use (TOU) - Peak (A-2)	8	0.68	10%	59	190	48	135	12	56
Time of Use (TOU) - Off-Peak (Ten	28	2.25	10%	195	458	156	290	39	168
Temporary	1	0.04	0%	-	12	-	9	-	4
Total Commercial	**78**	**6.38**	**0%**	**254**	**1,608**	**203**	**1,102**	**51**	**506**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	71	-	48	-	23
B1 - TOU (Peak)	6	0.45	0%	-	126	-	89	-	37
B1 - TOU (Off-peak)	22	1.77	0%	-	361	-	228	-	133
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	19	1.53	35%	37	426	29	301	7	125
B2 - TOU (Off-peak)	72	5.90	35%	142	1,187	113	746	28	441
B3 - TOU (Peak)	11	0.92	65%	11	255	9	180	2	75
B3 - TOU (Off-peak)	51	4.18	65%	49	836	41	524	8	312
B4 - TOU (Peak)	4	0.33	65%	4	92	3	65	1	27
B4 - TOU (Off-peak)	23	1.87	65%	21	371	17	232	3	139
Temporary	0	0.03	0%	-	6	-	4	-	2
Total Industrial	**212**	**17.28**	**0%**	**262**	**3,731**	**214**	**2,418**	**49**	**1,313**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	21	1	15	0	6
Time of Use (TOU) - Off-Peak	3	0.22	55%	3	45	3	29	1	17
C2 Supply at 11 kV	0	0.01	55%	0	2	0	1	0	1
Time of Use (TOU) - Peak	4	0.34	55%	5	94	4	66	1	27
Time of Use (TOU) - Off-Peak	12	0.97	55%	13	196	11	123	2	73
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0.04	55%	1	12	0	9	0	4
Time of Use (TOU) - Off-Peak	3	0.23	55%	3	46	3	29	0	17
Total Single Point Supply	**23**	**1.90**	**0%**	**26**	**419**	**22**	**274**	**4**	**145**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	3	-	2	0	1
D2 (49,52)	0	0.00	47%	0	0.96	0.03	0.61	0.02	0.35
D2 (49,52) - Sub	0	0.00	47%	0	0.56	-	0.32	0	0.24
D-1B (45) Peak	2	0.13	47%	1	34.32	0.95	24.43	0.47	9.89
D-1B (45) Off Peak	11	0.87	47%	9	162.69	6.21	94.26	3.10	68.43
D-1B (50,51,53) T Peak	10	0.78	47%	8	201.32	-	98.87	8.35	102.45
D-1B (50,51,53) T Off Peak	20	1.60	47%	17	299.45	-	173.50	17.14	125.95
D-1B (50,51,53) T Peak - SUB	30	2.43	47%	26	627.94	-	308.39	26	319.55
D-1B (50,51,53) T Off Peak - SUB	139	11.31	47%	121	2,121.94	-	743.22	121	1,378.72
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**210**	**1714%**	**0%**	**184**	**3,452**	**7**	**1,446**	**177**	**2,007**
Public Lighting G	2	15%	0%	-	37	-	26	-	12
Residential Colonies H	1	5%	0%	-	14	-	9	-	4
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**1,228**	**100**	**-**	**727**	**21,080**	**446**	**10,883**	**281**	**10,198**

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - MAY 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	66	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	371	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	151	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	162	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	85	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	23	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	14	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**877**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	52	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	11	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	34	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**98**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	7	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	27	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	24	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	91	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	14	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	64	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	5	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	29	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**265**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	3	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	5	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	15	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	4	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**29**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52) - Nor	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		7.72
D-1B (45) Peak	2	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	13	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	12	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	25	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	37	2.43	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - SUB	174	11.31	47%	300.00	15.27	-	5.35	300	9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**263**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**1,536**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - MAY 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	66	4.30	0%	-	626	-	132	-	494
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	371	24.17	0%	-	5,763	-	2,149	-	3,614
101-200 Units	151	9.85	0%	-	2,761	-	1,227	-	1,534
201-300 Units	162	10.58	0%	-	2,965	-	1,657	-	1,308
301-700Units	85	5.57	0%	-	1,841	-	1,282	-	559
Above 700 Units	23	1.49	0%	-	519	-	367	-	152
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	72	-	51	-	21
Time of Use (TOU) - Off-Peak	14	0.92	0%	-	234	-	148	-	86
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**877**	**57.10**	**0%**	**-**	**14,782**	**-**	**7,014**	**-**	**7,768**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	52	3.41	0%	-	1,184	-	837	-	347
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.70	0	0	0	0
Time of Use (TOU) - Peak (A-2)	11	0.68	10%	74	238	59	168	15	70
Time of Use (TOU) - Off-Peak (Ten	34	2.25	10%	244	573	195	362	49	210
Temporary	1	0.04	0%	-	15	-	11	-	5
Total Commercial	**98**	**6.38**	**0%**	**318**	**2,011**	**254**	**1,379**	**64**	**632**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	88	-	60	-	28
B1 - TOU (Peak)	7	0.45	0%	-	158	-	111	-	46
B1 - TOU (Off-peak)	27	1.77	0%	-	452	-	286	-	166
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	24	1.53	35%	46	532	37	376	9	156
B2 - TOU (Off-peak)	91	5.90	35%	177	1,484	142	933	35	551
B3 - TOU (Peak)	14	0.92	65%	13	319	11	226	2	94
B3 - TOU (Off-peak)	64	4.18	65%	61	1,045	51	655	9	390
B4 - TOU (Peak)	5	0.33	65%	5	116	4	82	1	34
B4 - TOU (Off-peak)	29	1.87	65%	26	464	22	290	4	174
Temporary	0	0.03	0%	-	8	-	5	-	3
Total Industrial	**265**	**17.28**	**0%**	**328**	**4,666**	**267**	**3,024**	**61**	**1,642**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	26	1	19	0	8
Time of Use (TOU) - Off-Peak	3	0.22	55%	4	56	3	36	1	21
C2 Supply at 11 kV	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	5	0.34	55%	6	117	5	83	1	34
Time of Use (TOU) - Off-Peak	15	0.97	55%	17	245	14	154	3	91
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0.04	55%	1	15	1	11	0	4
Time of Use (TOU) - Off-Peak	4	0.23	55%	4	58	3	36	1	22
Total Single Point Supply	**29**	**1.90**	**0%**	**33**	**524**	**28**	**342**	**5**	**182**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	4	-	3	0	1
D2 (49,52)	0	0.00	47%	0	1.20	0.04	0.76	0.02	0.43
D2 (49,52) - Sub	0	0.00	47%	0	0.70	-	0.40	0	0.30
D-1B (45) Peak	2	0.13	47%	2	42.93	1.19	30.55	0.59	12.37
D-1B (45) Off Peak	13	0.87	47%	12	203.47	7.76	117.89	3.88	85.58
D-1B (50,51,53) T Peak	12	0.78	47%	10	251.78	-	123.65	10.45	128.13
D-1B (50,51,53) T Off Peak	25	1.60	47%	21	374.51	-	216.99	21.44	157.52
D-1B (50,51,53) T Peak - SUB	37	2.43	47%	33	785.34	-	385.69	33	399.65
D-1B (50,51,53) T Off Peak - SUB	174	11.31	47%	152	2,653.84	-	929.52	152	1,724.32
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**263**	**1714%**	**0%**	**230**	**4,318**	**9**	**1,808**	**221**	**2,510**
Public Lighting G	2	15%	0%	-	47	-	32	-	15
Residential Colonies H	1	5%	0%	-	17	-	12	-	5
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	1,536	100	-	910	26,365	558	13,611	351	12,754

FORM - 28

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - JUNE 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	65	4.30	0%	-	9.47	-	2.00	-	7.47
For peak load requirement up to 5 kW	-	-	0%	-	5.07	-	-	-	5.07
01-100 Units	367	24.17	0%	-	15.53	-	5.79	-	9.74
101-200 Units	149	9.85	0%	-	18.25	-	8.11	-	10.14
201-300 Units	160	10.58	0%	-	18.25	-	10.20	-	8.05
301-700Units	84	5.57	0%	-	21.54	-	15.00	-	6.54
Above 700 Units	23	1.49	0%	-	22.64	-	16.00	-	6.64
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	22.64	-	16.00	-	6.64
Time of Use (TOU) - Off-Peak	14	0.92	0%	-	16.60	-	10.50	-	6.10
Temporary	0	0.00	0%	-	22.64	-	16.00	-	6.64
Total Residential	**866**	**57.10**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For Sanctioned load less than 5 kW	52	3.41	0%	-	22.64	-	16.00	-	6.64
For Sanctioned load 5 kw & above	-	-	10%	500.00	22.64	-	-	500	22.64
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	500.00	22.64	-	-	500	22.64
Regular	0	0.00	10%	500.00	20.44	400.00	14.00	100	6.44
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak (Ten	34	2.25	10%	500.00	16.60	400.00	10.50	100	6.10
Temporary	1	0.04	0%	-	22.64	-	16.00	-	6.64
Total Commercial	**97**	**6.38**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	19.90	-	13.50	-	6.40
B1 (b) (Peak)	7	0.45	0%	-	22.64	-	16.00	-	6.64
B1 (b) (Off-Peak)	27	1.77	0%	-	16.60	-	10.50	-	6.10
B2	0	0.00	35%	500.00	19.35	400.00	13.00	100	6.35
B2 - TOU (Peak)	23	1.53	35%	500.00	22.64	400.00	16.00	100	6.64
B2 - TOU (Off-peak)	89	5.90	35%	500.00	16.38	400.00	10.30	100	6.08
B3 - TOU (Peak)	14	0.92	65%	450.00	22.64	380.00	16.00	70	6.64
B3 - TOU (Off-peak)	63	4.18	65%	450.00	16.27	380.00	10.20	70	6.07
B4 - TOU (Peak)	5	0.33	65%	430.00	22.64	360.00	16.00	70	6.64
B4 - TOU (Off-peak)	28	1.87	65%	430.00	16.16	360.00	10.10	70	6.06
Temporary	0	0.03	0%	-	19.90	-	13.50	-	6.40
Total Industrial	**262**	**17.28**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	20.44	-	14.00	-	6.44
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	500.00	19.90	400.00	13.50	100	6.40
Time of Use (TOU) - Peak	1	0.08	55%	500.00	22.64	400.00	16.00	100	6.64
Time of Use (TOU) - Off-Peak	3	0.22	55%	500.00	16.60	400.00	10.50	100	6.10
C2 Supply at 11 kV	0	0.01	55%	450.00	19.68	380.00	13.30	70	6.38
Time of Use (TOU) - Peak	5	0.34	55%	450.00	22.64	380.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	15	0.97	55%	450.00	16.38	380.00	10.30	70	6.08
C3 Supply above 11 kV	-	-	55%	430.00	19.57	-	-	430	19.57
Time of Use (TOU) - Peak	1	0.04	55%	430.00	22.64	360.00	16.00	70	6.64
Time of Use (TOU) - Off-Peak	4	0.23	55%	430.00	16.27	360.00	10.20	70	6.07
Total Single Point Supply	**29**	**1.90**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	400.00	18.57	-	12.00	400	6.57
D2 (49,52) - NOR	0	0.00	47%	300.00	18.07	200.00	11.50	100	6.57
D2 (49,52) - Sub	0	0.00	47%	300.00	18.07	-	10.35		7.72
D-1B (45) Peak	2	0.13	47%	300.00	21.07	200.00	15.00	100	6.07
D-1B (45) Off Peak	13	0.87	47%	300.00	15.27	200.00	8.85	100	6.42
D-1B (50,51,53) T Peak - NOR	12	0.78	47%	300.00	21.07	-	10.35	300	10.72
D-1B (50,51,53) T Off Peak - NOR	24	1.60	47%	300.00	15.27	-	8.85	300	6.42
D-1B (50,51,53) T Peak - SUB	37	2.43	47%	300.00	21.07	-	10.35		10.72
D-1B (50,51,53) T Off Peak - SUB	172	11.31	47%	300.00	15.27	-	5.35		9.92
D-1B (54) T Peak	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-1	-	-	47%	380.00	5.07	-	-	380	5.07
D-1B (54) T Off Peak-2	-	-	47%	360.00	5.07	-	-	360	5.07
Total Agricultural	**260**	**17.14**	**0%**	**-**	**-**	**-**	**-**	**-**	**-**
Public Lighting G	2	0.15	0%	-	20.44	-	14.00	-	6.44
Residential Colonies H	1	0.05	0%	-	20.44	-	14.00	-	6.44
Special Contracts - Tariff K (AJK)	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	-	0%	-	20.44	-	-	-	20.44
Co-Genration-J	-	-	0%	-	5.07	-	-	-	5.07
Grand Total	**1,517**	**100**							

FORM - 28 (A)

MEPCO

Revenue & Subsidy Statement

F.Y. 2017-18 - JUNE 2018

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GoP notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential									
Up to 50 Units	65	4.30	0%	-	618	-	131	-	487
For peak load requirement up to 5 kW	-	-	0%	-	-	-	-	-	-
01-100 Units	367	24.17	0%	-	5,692	-	2,123	-	3,569
101-200 Units	149	9.85	0%	-	2,727	-	1,212	-	1,515
201-300 Units	160	10.58	0%	-	2,928	-	1,637	-	1,291
301-700Units	84	5.57	0%	-	1,818	-	1,266	-	552
Above 700 Units	23	1.49	0%	-	513	-	362	-	150
For peak load requirement exceeding 5 kW	-	-	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.21	0%	-	71	-	50	-	21
Time of Use (TOU) - Off-Peak	14	0.92	0%	-	231	-	146	-	85
Temporary	0	0.00	0%	-	0	-	0	-	0
Total Residential	**866**	**57.10**	**0%**	**-**	**14,599**	**-**	**6,927**	**-**	**7,672**
Commercial - A2	-	-	0%	-	-	-	-	-	-
Commercial - For peak load requirement up to 5 kW	52	3.41	0%	-	1,169	-	826	-	343
Commercial (<100)	-	-	10%	-	-	-	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	10%	-	-	-	-	-	-
Regular	0	0.00	10%	0	0.69	0	0	0	0
Time of Use (TOU) - Peak (A-2)	10	0.68	10%	73	235	59	166	15	69
Time of Use (TOU) - Off-Peak (Ten	34	2.25	10%	241	566	192	358	48	208
Temporary	1	0.04	0%	-	15	-	11	-	4
Total Commercial	**97**	**6.38**	**0%**	**314**	**1,986**	**251**	**1,362**	**63**	**624**
Industrial	-	-	0%	-	-	-	-	-	-
B1	4	0.29	0%	-	87	-	59	-	28
B1 - TOU (Peak)	7	0.45	0%	-	156	-	110	-	46
B1 - TOU (Off-peak)	27	1.77	0%	-	446	-	282	-	164
B2	0	0.00	35%	0	0	0	0	0	0
B2 - TOU (Peak)	23	1.53	35%	45	526	36	372	9	154
B2 - TOU (Off-peak)	89	5.90	35%	175	1,466	140	922	35	544
B3 - TOU (Peak)	14	0.92	65%	13	315	11	223	2	92
B3 - TOU (Off-peak)	63	4.18	65%	60	1,032	51	647	9	385
B4 - TOU (Peak)	5	0.33	65%	5	114	4	81	1	33
B4 - TOU (Off-peak)	28	1.87	65%	26	459	22	287	4	172
Temporary	0	0.03	0%	-	8	-	5	-	2
Total Industrial	**262**	**17.28**	**0%**	**324**	**4,609**	**264**	**2,987**	**60**	**1,622**
Bulk	-	-	0%	-	-	-	-	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0	0.00	0%	-	0	-	0	-	0
C1(b) Supply at 400 Volts -exceeding 5	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	1	0.08	55%	1	26	1	18	0	8
Time of Use (TOU) - Off-Peak	3	0.22	55%	4	56	3	35	1	20
C2 Supply at 11 kV	0	0.01	55%	0	3	0	2	0	1
Time of Use (TOU) - Peak	5	0.34	55%	6	116	5	82	1	34
Time of Use (TOU) - Off-Peak	15	0.97	55%	17	242	14	152	3	90
C3 Supply above 11 kV	-	-	55%	-	-	-	-	-	-
Time of Use (TOU) - Peak	1	0.04	55%	1	15	1	11	0	4
Time of Use (TOU) - Off-Peak	4	0.23	55%	4	57	3	36	1	21
Total Single Point Supply	**29**	**1.90**	**0%**	**33**	**518**	**27**	**338**	**5**	**180**
Agricultural Tube-wells - Tariff D	-	-	0%	-	-	-	-	-	-
D1 Scarp	0	0.01	47%	0	4	-	2	0	1
D2 (49,52)	0	0.00	47%	0	1.18	0.04	0.75	0.02	0.43
D2 (49,52) - Sub	0	0.00	47%	0	0.69	-	0.40	0	0.30
D-1B (45) Peak	2	0.13	47%	2	42.39	1.17	30.17	0.59	12.22
D-1B (45) Off Peak	13	0.87	47%	12	200.95	7.67	116.43	3.83	84.52
D-1B (50,51,53) T Peak	12	0.78	47%	10	248.66	-	122.12	10.32	126.54
D-1B (50,51,53) T Off Peak	24	1.60	47%	21	369.87	-	214.30	21.17	155.57
D-1B (50,51,53) T Peak - SUB	37	2.43	47%	32	775.61	-	380.91	32	394.70
D-1B (50,51,53) T Off Peak - SUB	172	11.31	47%	150	2,620.97	-	918.01	150	1,702.96
D-1B (54) T Peak	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-1	-	-	47%	-	-	-	-	-	-
D-1B (54) T Off Peak-2	-	-	47%	-	-	-	-	-	-
Total Agricultural	**260**	**1714%**	**0%**	**227**	**4,264**	**9**	**1,786**	**218**	**2,479**
Public Lighting G	2	15%	0%	-	46	-	32	-	15
Residential Colonies H	1	5%	0%	-	17	-	11	-	5
Special Contracts - Tariff K (AJK)	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0%	0%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0%	0%	-	-	-	-	-	-
Railway TractionTraction - 1	-	0%	0%	-	-	-	-	-	-
Co-Genration-J	-	0%	0%	-	-	-	-	-	-
Grand Total	**1,517**	**100**	**-**	**898**	**26,038**	**551**	**13,442**	**347**	**12,596**

FORM - 8
MEPCO
Operational and Technical Information

	2015-16 (B-Year)	2016-17 (T-Year)	2017-18 (Proj.)
DISCO load factors on yearly basis	**55.00%**	**57.00%**	**65.00%**
NTDC/DISCO Delivery Points metering accuracy	**98.00%**	**98.00%**	**98.00%**
DISCO metering accuracy			
For all customers (residential, commercial, industrial, etc.)	**96.00%**	**96.00%**	**96.00%**
Estimated High Voltage Transmission lines losses (132 kV)	**3.50%**	**3.20%**	**3.20%**