

HYDERABAD ELECTRIC SUPPLY COMPANY

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No: CEO/FD/HESCO/CPC/11462/15

WAPDA OFFICES COMPLEX

HUSSAINABAD HYDERABAD

URL: www.hesco.gov.pk

The Registrar,
NEPRA Tower, Artaturk Avenue (East),
Sector G-5/1, Islamabad.

For Information & file

— D/Ry I/EAR

Cpk:

— SA(PH) — LA(LM)

— SAT-I — M/F

— General (T&D)

22.01.16

cc: claim

VC/M/CA

M(T) — M(M&E)

Subject: CONSUMER-END TARIFF PETITION FY 2015-16 — HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (LICENSE #05/DL/2002).

- Reference:
- 1- This office Letter No. CEO/FD/HESCO/CPC/11120-21 Dated 23-12-2015.
 - 2- This office Letter No. CEO/FD/HESCO/CPC/891-92 Dated 13-01-2016.
 - 3- Your office Letter No. NEPRA/TRF-100/HESCO/549 Dated 19-01-2016
 - 4- This office Letter No. CEO/FD/HESCO/CPC/1303-04 Dated 20-01-2016.

In continuation of this office letters referred above, it is stated that HESCO has already filed the original Consumer End Tariff Petition for FY 2015-16 vide letter referred at S.No. 1 and subsequently submitted information as required provided vide letter referred at S.No. 2. Further that the reply to your office letter referred at S.No. 3 has been given vide letter referred at S.No. 4.

However, the copy of the Consumer End Tariff Petition for FY 2015-16 is again filed along with required information as follows:

1. Form No. 1 to 16
2. The Integrated Generation, Transmission and Distribution Plan (IGTDP)
3. The draft report on study of T&D loss by third party.
4. Demand Draft no. 0555819 dated 16-12-2015, amounting Rs. 350,704/= on account of petition fees for FY 2015-16.
5. An affidavit.
6. A Board resolution.

Therefore, it is requested that the Consumer End Tariff Petition for FY 2015-16 may be admitted and considered as per rules of NEPRA Tariff Standard and Procedures Rules 1998.

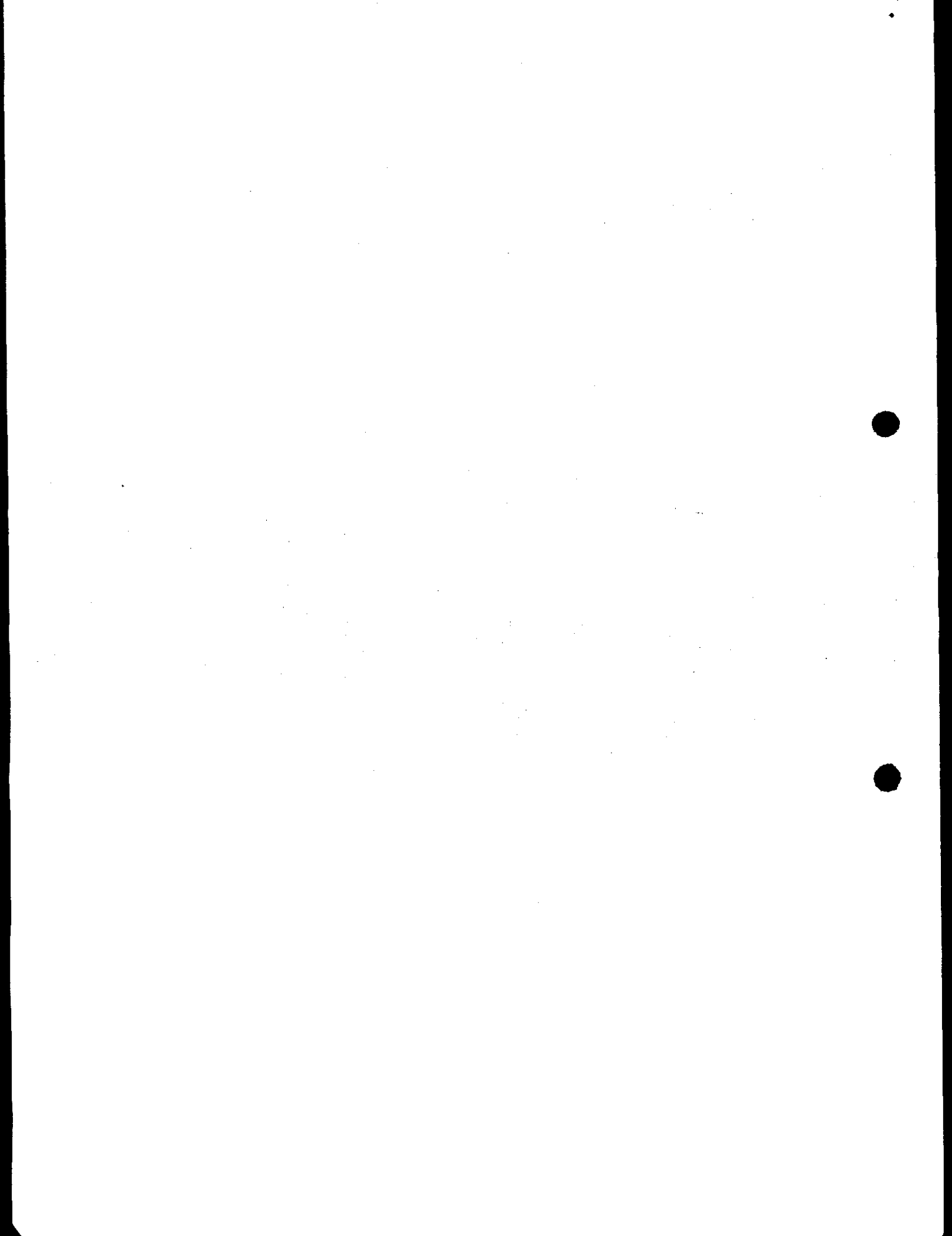
D.A/As above

(AKHTAR ALI RANDHAWA)
CHIEF EXECUTIVE OFFICER

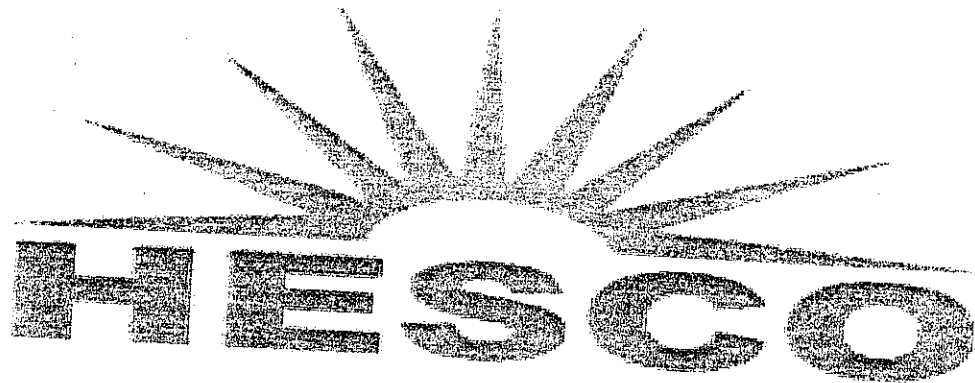
C.c to:

- Section Officer (Tariff), Ministry of Water & Power, Islamabad.

Registrar	152
By No.	22.01.16
Date	22.01.16



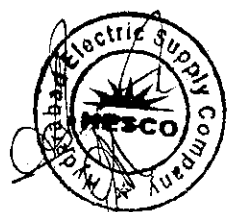
HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



**CONSUMER-END TARIFF PETITION
FOR
FY 2015-16
BASED ON ACTUAL/ESTIMATED
RESULTS OF
FY 2014-15**

**DISTRIBUTION LICENSE
No. 05/DL/2002**

23RD DECEMBER, 2015



CONSUMER END TARIFF PETITION - HESCO

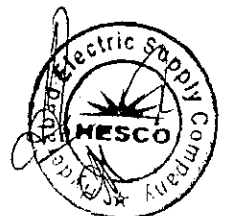
SUMMARY OF EVIDENCE

Sr. #	Parameter	Unit	As per NEPRA's Last Determination FY 2013-14	FY 2013-14 (Actual/ Provisional)	FY 2015-16 (Projected)
1	Sales Volume & Growth in Sales	Gwh	3,910	3,684	3,814
2	T&D Losses	%age	15.02	25.47	22.00
3	Power Purchase Volume	Gwh	51,796	55,096	56,398
4	Power Purchase Price (Un adjusted)	Rs./ Kwh	11.25	10.99	11.53
5	Return on Rate Base	Rs.in M	1,594	1,642	1,968
		%age	0.41	0.45	0.51
6	O&M	Rs. in M	5,723	7,693	8,111
7	Provision for Bad Debt	Rs. in M	-	1,782	1,415
8	Depreciation	Rs. in M	1,122	1,182	1,317
9	Other Income	Rs. in M	(1,744)	(1,178)	(1,545)
10	Distribution Margin	Rs./ Kwh	1.71	3.02	3.47
11	Prior Year Adjustment	Rs./Kwh	0.98	-	-
12	Average Nominal Tariff	Rs./ Kwh	13.98	17.97	18.26



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1. PETITION SUMMARY

1.1 Details of the Petitioner:

1.1.1 Name and Address:

Hyderabad Electric Supply Company Limited (hereinafter referred to as HESCO) WAPDA OFFICES COMPLEX, HUSSAINABAD HYDERABAD.

1.1.2 Representatives of HESCO:

- | | |
|------------------------------|--------------------------|
| • Mr. Akhtar Ali Randhawa | Chief Executive Officer |
| • Mr. Raham Ali Otho | Chief Operating Officer |
| • Mr. Imtiaz Ahmed Kalhoro | Chief Engineer (P&E) |
| • Mr. Saeed Ahmad | Chief Commercial Officer |
| • Lt. Cdr. (R) Nadeem Akhtar | Finance Director |

2. GROUND OFS OF CONSUMER-END TARIFF PETITION:

- 2.1 NEPRA, under the regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter NEPRA Act), is responsible for regulating the electricity sector in Pakistan which includes determining the Revenue Requirement, tariffs and other terms and conditions for the supply of electricity by the Generation, Transmission and Distribution Companies and to recommend the same to the Federal Government for notification. For this purpose NEPRA has laid down certain guidelines and procedures under the NEPRA Tariff Standards and Procedures Rules, 1998.
- 2.2 HESCO, being a power distribution licensee, requires adequate revenues in order to perform its obligatory duties prescribed by NEPRA under the NEPRA Act, NEPRA Performance Standards (Distribution) Rules 2005, NEPRA Consumer Eligibility Criteria 2003, Distribution License of HESCO and other Obligations as determined by NEPRA from time to time. The main source of funding available to the petitioner for their revenue requirements are; (i) internal efficiency improvements, (ii) generation of adequate revenue through tariff and (ii) funding / borrowings. Internal efficiency improvements require commensurate financial resources either through borrowings or tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions.
- 2.3 In order to fulfill and perform its obligatory duties as mentioned above and to ensure financial viability of HESCO by recovering its prudently incurred costs and reasonable return,



In order to upkeep and maintain its existing distribution services / network and to support the future investments for expansion of distribution services / network, this Tariff Petition is being filed for FY 2015-16, through its Chief Executive Officer, who has been duly authorized to sign and file this petition by the Board Of Directors, in its 114th Meeting held on 19-12-2015.

3. OBJECTIVES OF THE PETITION:

The aim of this petition is to obtain approval for the timely implementation of cost reflective tariffs to yield HESCO's required revenues for FY 2015-16 and its recovery from consumer.

The implementation of cost reflective tariffs will benefit HESCO, as it will;

- i) Enable HESCO to improve service quality and reliability.
- ii) Provide adequate funds for the operation, maintenance and expansion of distribution network.
- iii) Ensure the financial sustainability of HESCO.

4. HESCO'S REVENUE REQUIREMENT:

The Major components for revenue requirement are:

1. Power Purchase Price
2. Distribution Margin
3. Prior Year Adjustment

The detail of each component of the revenue requirement is discussed below:

4.1 POWER PURCHASE PRICE (PPP):

HESCO pays Power Purchase Price in Rupees per Kwh for the electricity it procures from CPPA-G or from other sources on behalf of CPPA-G, which would include the generation and transmission charges (regulated by NEPRA). This Power Purchase Price, adjusted for HESCO's distribution losses. Thus, the cost of the purchased electricity would be "passed through" to consumers through the retail tariff, without affecting HESCO's distribution margin.

While passing through the PPP, all distribution companies experience some level of distribution losses, defined as the percentage of the difference between the units received by the company and the units invoiced to the consumers. The PPP should thus be adjusted such that HESCO would be compensated for some losses, without hindering the incentive to eliminate the total losses.

$$PPP = \text{Unadjusted PPP}$$

1-L



Where;

- > Unadjusted PPP is the cost of electricity supply charged by CPPA or any other source at any given time;
- > L is the target T & D losses for the year, defined as a percentage of purchased units, in accordance with a schedule established for the control period.

As per directives of NEPRA the HESCO has received the draft report of Study of T&D losses by the third party i.e Power Planner International, Lahore. The report is in the stage of review by the HESCO management. As and when it would be finalized will be submitted to the Authority for consideration.

The T&D Losses in actual for FY 2014-15 and target for FY 2015-16 of Transmission & Distribution losses is proposed for the consideration of the Authority:

Year	Transmission Loss	Distribution Loss	T&D Losses
2014-15	4.15%	22.95%	27.10%
2015-16	4.11%	22.19%	26.30%

Based on the above formula, the compensation for T&D losses would be automatically adjusted for any changes in the power purchase cost.

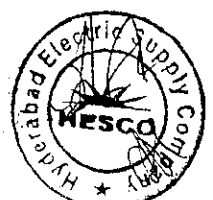
The working of the power purchase cost for the Tariff Period would be projected and approved by NEPRA based on the information provided by CPPA-G, NTDC & DISCOs with regards to generation plan (including existing plants and future plants), target of transmission and distribution losses and assumptions based on fuel prices, dollar devaluation and local and international CPI etc.

The actual PPP is regulated by NEPRA over the period, thus any subsequent increase / decrease in the PPP determined by NEPRA is adjustable on monthly or quarterly basis as proposed in the petition.

The PPP in actual and for FY 2015-16 has been projected as under:

Description	Unit	FY 2014-15	FY 2015-16
Units Purchased	[Gwh]	5,514	5,787
Energy Charges	Rs. in [M]	35,777	43,309
Capacity Charges	Rs. in [M]	15,684	16,043
UOSC	Rs. in [M]	1,430	1,657
Total	Rs. in [M]	52,891	61,010
PPP	[Rs./Kwh]	9.59	10.54

ADJUSTMENT MECHANISM: As per existing mechanism of variation in Use of System Charges, Capacity Charges, T&D Losses, Extra or Lesser Purchases, variable O&M etc.



4.2 DISTRIBUTION MARGIN

The average Distribution Margin (DM) for the FY 2015-16 is based on the following formula, keeping in view of the actual results, where ever required.

$$\text{Avg. D. Margin} = \frac{\text{O\&M} + \text{Provision for Bad Debts} + \text{Depreciation} + \text{RORB} - (\text{Other income})}{\text{Total Unit Sales}}$$

The average distribution margin of HESCO at Rs.5.05/Kwh for the FY 2015-16 worked out as under:

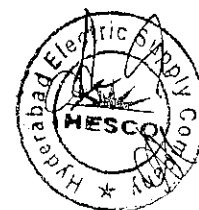
Sr. No.	Description	Amount (Rs. in M)
1	Return on Net Fixed Assets in Operation (RRB * Profit Rate Base) @17.45%	3,060
2	O&M (Million Rs.)	9,142
3	Depreciation	1,252
4	Provision for bad debts	3,263
5	Financial Cost	5,261
6	Other Income	(423)
7	Distribution Margin Cost	21,555
8	Sales Volume (Gwh)	4,265
9	Average Distribution Margin (7/8) Rs./Kwh	5.05

4.2.1 O&M Cost:

Based on inflation adjustments to HESCO'S operating expenses from the latest available actual data as well as last year increasing pattern of NEPRA for FY 2013-14 to 2014-15, the O&M per unit has been projected at around Rs. 2.14/Kwh in the following major heads.

4.2.2 Pay and Allowances:

In pursuance of the Govt. announcement in the budget regarding increase in salary of employees and other benefit, a budgetary requirement of Rs. 7,275 (M) is estimated for the FY 2015-16 with 12% increase and considering the annual increment impact.



[Rs. In Million]

Description	Actual Exp. FY 2014-15 (Actual)	Proposed FY 2015-16	(Inc)/Dec Amount
Salary & Other Benefits	3,832	4,096	(264)
Post-Retirement Benefits	2,648	3,178	(530)
Total	6,480	7,275	(795)

4.2.3 Repair and Maintenance:

- The repair & maintenance is necessary for smooth operational of HESCO due to following reasons.
- Replacement of Distribution Transformers, on account of over load.
- Replacement of distribution lines due to rust and old lines.
- Repair & Maintenance of grid stations, offices, building and colonies due to damages occurred during flood & rains.

[Figure in Rs.]

SR. #	DESCRIPTION	FY 2014-15	FY 2015-16	Difference	%age
	1	2	3	4=(3-2)	5=(2-3)/2
1	200 KVA Transformers	344,250	423,000	78,750	22.88%
2	100 KVA Transformers	221,500	266,600	45,100	20.36%
3	50 KVA Transformers	169,500	185,000	15,500	9.14%
4	25 KVA Transformers	109,401	119,000	9,599	8.77%
	Total	844,653	993,603	148,949	17.63%

- On the basis of above, Repair & Maintenance cost is estimated for Rs. 1,026 (M) by giving 15% increase in the allowed cost by NEPRA for FY 2014-15. However the actual expenditures for FY 2014-15 are Rs. 892 (M).

4.2.4 Travelling Allowance:

- Traveling expenses are related with the operational duties on regular basis as per policy such as regular vigilance, maintenance, meter reading, electricity bills distribution, recovery campaigns, disconnection of defaulters, attending complains etc.



- From total employees about 60% technical staff avail the T.A on frequent basis and 40% admin/supervisory staff avail T.A on requirement basis.
- On the basis of above Travelling Expenses for FY 2015-16 are estimated Rs. 238 (M) as per direction of BOD to keep the expenses within the limit of cost allowed by NEPRA for the FY 2014-15. However the actual expenditures for FY 2014-15 are Rs. 281(M).

4.2.5 Transportation Charges :

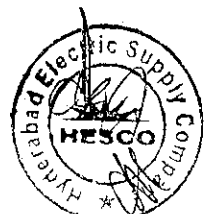
- The transportation charges include repair and maintenance of vehicles, POL and annual renewal of registration fees. The utility vehicles are very old they have almost utilized their life. Due to old and deteriorated distribution network of HESCO which is spread in scattered areas, expenditures in this head are increasing day by day.

[Rs. In Million]		
Head of Account	Actual Expenditure FY 2014-15	% Share
Vehicle Expense - Repairs	70.81	28.06%
Vehicle Expenses - Fuel and Oil	181.76	71.93%
Vehicle Expenses - License & Ins.	0.73	0.39%
Total	253.30	100%

- Transportation expenditures for FY 2015-16 are estimated Rs. 278 (M) as per direction of BOD to keep the expenses within the limit of cost allowed by NEPRA for the FY 2014-15. However, the actual expenses for FY 2014-15 are Rs. 253 (M).

4.2.6 Other Miscellaneous Expenditures:

- Postage, telephone, PEPCO Supervisory charges, Software License Fee, NEPRA License & Tariff petition Fee, Insurance charges, Professional fees to lawyers, Photostat charges, cleaning material, office stationery, and others Miscellaneous charges are included in this head of expenditure.
- Other expenditures for FY 2015-16 are estimated Rs. 275 (M) that is the 9.5% increase in last year Expenses. However the actual expenditures for FY 2014-15 are Rs. 249 (M).



Based on above details the O&M budget for FY 2015-16 is summaries as under:

Description	Amount
Salaries & Other Benefits	7,275
Maintenance Expenses	1,026
T.A Expenses	288
Vehicle Expenses	278
Other Expenses	275
Total	9,142

4.3 Depreciation:

The depreciation for FY 2015-16 is calculated on the basis of: (i) the value of existing assets; plus (ii) Estimated addition in assets for FY 2015-16. Based upon these assumptions, the figures for depreciation worked out Rs. 1,252 (M)

4.4 Provision for Bad Debts:

The socio-economic condition of the consumers of HESCO's area of service is very poor. The capability of making payment of utility bills is weak. The overall recovery position of consumer-end tariff of HESCO for the FY 2014-15 is 78.20% i.e. the Govt. recovery is 72.40% and Pvt. Is 80.4%. Keeping in view of above and compliance of international accounting standard HESCO has to make provision of trade debts on the basis of its age. The provision is made average of 5% on outstanding receivables.

4.5 Return on Rate Base (RORB):

The calculation of Rate Base is given as under:

$$\text{RORB} = \text{Rate Base} \times \text{WACC}$$

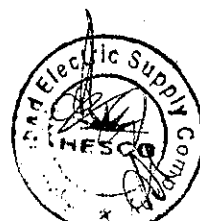
Where:

$$\text{Rate Base} = \text{Regulatory Asset Base}$$

$$\text{Regulatory Asset Base} = \text{Net Fixed Assets in Operations} + \text{Additions during the year} - \text{Deferred Credits (assets not financed by HESCO)}$$

And

$$\text{WACC} = \text{Weighted Average Cost of Capital has been taken as determined by NEPRA in its determination dated 14-02-2014 i.e. 17.45\% (post tax).}$$



The working of Rate Base is tabulated below:

Gross Fixed Assets in Operation - Opening Balance	[Mln Rs]	33,423
Addition in Fixed Assets	[Mln Rs]	2,559
Gross Fixed Assets in Operation - Closing Balance	[Mln Rs]	35,982
Less: Accumulated Depreciation	[Mln Rs]	15,053
Net Fixed Assets in Operation	[Mln Rs]	20,929
Add: Capital Work In Progress - Closing Balance	[Mln Rs]	14,147
Investment in Fixed Assets	[Mln Rs]	35,076
Less: Deferred Credits	[Mln Rs]	14,718
Regulatory Assets Base	[Mln Rs]	20,358
Average Regulatory Assets Base	[Mln Rs]	17,538
Rate of Return	[%age]	17.45%
Return on Rate Base	[Mln Rs]	3,060

4.6 Other Income:

An amount of Rs. 423 (M) has been projected based on trend of two years average other income to total revenue and includes markup on bank deposits and amortization of deferred credits.

5 DEVELOPMENT/INVESTMENT PLAN:

The investment program of the Company in the 6th STG, ELR and DOP is as under:

[Rs. In Million]	
Project	Projected FY 2015-16
DOP	460
ELR	1,500
6th STG	800
ADB STG/DOP/ELR	2,475
Village Electrification	500
Others (Deposit Work)	200
Total	5,935



5.1 Financing:

5.1.1 Table - (A) (Own Resources)

[Rs. In Million]	
Project	Projected FY 2015-16
DOP	460
ELR	1,500
6th STG	800
Total	2,760

5.1.2 Table - (B) Foreign Loan

[Rs. In Million]	
Project	Projected FY 2015-16
STG/DOP/ELR	--
ADB - Trench-I & II	1,095
ADB - Trench-III	700
ADB - Trench-IV	680
Total	2,475

5.2.1 Objectives of DOP Project:

The objectives of this Distribution of Power Expansion Project are to improve the:

- Reliability of the system
- Stability of power supply
- Overloaded system
- Quality and safety of the system

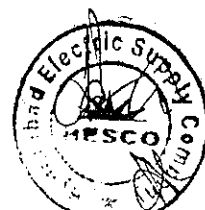
5.2.2 Scope of Work for FY 2015-16:

- HT New Lines & Extension of Existing Lines
- LT New Lines & Extension of Existing Lines
- Circle Proposals
- Civil Works

5.3.1 Objectives of ELR Project:

The objectives of the Distribution Rehabilitation Project are as under:

- Energy loss Reduction
- Improvement in Quality of Supply
- Improvement in Reliability
- Improvement in Safety
- Release of Generation, Transmission and Distribution Capacity.
- Improve Customer Service and Reduce Complaints
- Reduce Cost of Operation and Maintenance
- Improve Life of Equipment



5.3.2 Scope of Work for FY 2015-16:

- > HT Renovations, Rehabilitations & Augmentations
- > LT Renovations, Rehabilitations & Augmentations

5.4.1 Objectives of 6th STG Project:

The objectives of this project is to give relief to the existing overload system and to meet future expansion in HESCO area.

5.4.2 Scope of Work for FY 2015-16:

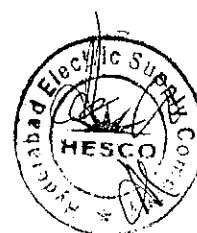
- > 132 KV G/S near River Bund (2x40 MVA)
- > Feeding Transmission line L/O Kotri Site- Kohsaar Ck-I (D/C)
- > 132 KV G/S Shaikh Bhirkio (1x10/13 MVA)
- > Feeding SDT transmission line from chamber G/S
- > 1- line bay at Chamber G/S
- > Rehabilitation of 132KV G/Sold Jamshoro (Replacement of switchgears)
- > Remodeling of 132KV New Jamshoro – Old Jamshoro (Ck-I)
- > Remodeling of 132KV New Jamshoro – Old Jamshoro (Ck-II)
- > 4- line bays (02 at both ends)
- > Stringing of 2nd circuit T.M Khan – Matli New
- > 1- line bay at T.M Khan G/S
- > Stringing of 2nd Circuit T.M Khan Rd. T.M Khan
- > 2- line bays (01 at both end)
- > Spare Power Transformer (1x40 MVA)
- > Remaining Works of World bank

5.5 Vehicle Plan for FY 2015-16:

The Present age wise status of HESCO vehicles is as follows:

Sr.#	Description	No. of vehicles	Percentage
i	01 to 05 Years Old (2011 – 2015)	32	
ii	06 to 10 Years Old (2006 – 2010)	41	
iii	11 to 15 Years Old (2001 – 2005)	98	
iv	16 to 20 Years Old (1996 – 2000)	40	
v	21 to 25 Years Old (1991 – 1995)	100	
vi	26 to 30 Years Old (1986 – 1990)	91	58.8% more than 20 years
vii	More than 30 Years Old (1985 & below)	111	
Total		513	

Considering the above situation the management has decided, and the same has been approved by BOD, that 29 Numbers off road Vehicles will be disposed off and 29 Numbers new vehicles will be procured in FY 2015-16.



The detail is as under:

VEHICLES PURCHASES IN PLACE OF DISPOSED OFF VEHICLES				
Sr. No.	Make & Type	Nos. of Vehicles	Price of each vehicle	Amount Rs.(M)
1	Jeeps 1000cc to 1300cc	3	2,293,000	6.88
2	Single Cabin Pickups	5	1,919,000	9.60
3	Trucks	5	1,500,000	7.50
4	Vans / Hiaces	1	3,878,632	3.87
5	Toyota Altis Grande 1.8	1	2,306,000	2.30
6	Toyota Corolla Car GLI 1300cc	1	1,494,871	1.49
7	Car Cultus 1000cc	2	883,761	1.76
8	Crane mounted 2 to 3 Ton, Truck	7	5,500,000	38.50
9	Toyota, Hiace Van	3	3,878,632	11.63
10	Ambulance (Hiace) Van with accessories	1	4,578,632	4.59
Total				88.15
Less: Amount of Disposed Off Vehicle				8.69
Net Total				79.43

6 Prior Year Adjustment

The prior year adjustment for FY 2014-15 is worked out as under:

A-Power Purchase Price

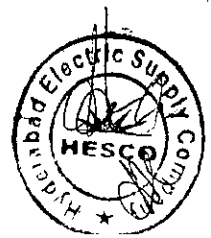
[Rs. In Million]

Detail	As per NEPRA	Actual	Difference
PPP	53,335	52,891	(444)

B- Distribution Margin

Rs. In Million

Detail	NEPRA Allowed	Actual	Difference	Recovered			Unrecovered Amount
				Units Sold (Gwh)	Rs./Kwh	Amount	
D.M	9,167	10,245	1,078	4020	1.71	6,874	3,371
Total PYA (A+B)							2,927



7 SUMMARY OF REVENUE REQUIREMENT:

The revenue requirement as explained in detail above is summarized in the table below:-

Description	Million Rs.	Rs./kWh
Power Purchase Cost	51,010	14.30
Distribution Margin	21,555	5.05
Prior Year Adjustment	2,927	0.69
Total	85,492	20.04

8 PRAY:

- Consumer-End Tariff:

It is prayed that in view of above discussions the average tariff rate for the FY 2015-16 at Rs. 20.04/Kwh category wise details as per Annex-I may be allowed w.e.f 1st July 2015.


(AKHTAR ALI RANDHAWA)
CHIEF EXECUTIVE OFFICER



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		FY 2014-15	FY 2015-16
		Actual	Projected
Peak demand during FY	MW	1,180	1,174
Number of Consumers	Nos.	976,889	1,002,190
Area	Sq. K.M	70,458	70,458
Circles	Nos.	4	4
Divisions	Nos.	15	15
Sub Divisions	Nos.	67	67
Length of Feeders	KM	26,913	27,939
Average Length of Feeders	KM	65	65
Maximum Length of Feeder	KM	326	198
Minimum Length of Feeder	KM	2	2
Length of High Voltage Transmission lines (132 kV)	KM	2066.32	2329.21
Length of STG lines (66kV)	KM	975	894
Length of STG lines (11kV)	KM	26,913	27,850
Length of Low Voltage Distribution lines (400 V)	KM	14,687	14,322
Number of HV transformers (132/11KV)	Nos.	85	103
Number of burned down HV transformers	Nos.	-	-
Number of STG transformers (132/66KV)	Nos.	5	5
Number of burned down STG transformers	Nos.	-	-
Number of STG transformers (66/11KV)	Nos.	24	24
Number of burned down STG transformers	Nos.	-	-
Number of LV transformers	Nos.	34,443	35,548
Number of burned down LV transformers	Nos.	1,298	1,363

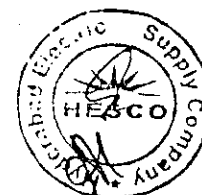
		Strength		Cost (Rs. in M)	
		FY 2014-15	FY 2015-16	FY 2014-15	FY 2015-16
		Actual	Projected	Actual	Projected
A Number of Employees		9,379	9,595	6,480	7,275
Qualified Professionals		317	350	219	265
Engineers		231	251	160	190
Others		86	99	59	75
B Staff		9,062	9,245	6,261	7,009
Technical		5,116	5,222	3,535	3,959
Clerical		1,179	1,206	815	314
Non Technical		2,767	2,817	1,912	2,136



HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement

		FY 2014-15	FY 2014-15	FY 2015-16
		Determined	Audited	Projected
Power Balances				
Units Received	[MkWh]	5,021	5,514	5,787
Units Lost	[MkWh]	1,029	1,495	1,522
Units Lost	[%age]	20.49%	27.10%	26.30%
Units Sold	[MkWh]	3,992	4,020	4,265
Revenue				
Sales Revenue	[Mln Rs]	51,032	33,565	50,773
Subsidy	[Mln Rs]	-	11,013	34,719
Fuel Price Adjustment	[Mln Rs]	-	-	-
Total Sales Revenue	[Mln Rs]	51,032	44,578	85,492
Rental & Service Income	[Mln Rs]	-	-	-
Amortization of Def Credits	[Mln Rs]	-	498	521
Other Income	[Mln Rs]	1,051	1,786	423
Total Revenue	[Mln Rs]	52,083	46,863	86,436
Operating Cost				
Power Purchase Cost	[Mln Rs]	53,335	52,891	61,010
O&M Expenses	[Mln Rs]	6,254	8,155	9,142
Depreciation	[Mln Rs]	1,176	1,163	1,252
Amortization	[Mln Rs]	-	-	-
Provision for Bad Debt	[Mln Rs]	-	3,263	3,263
Total Operating Cost	[Mln Rs]	60,765	65,472	74,667
EBIT	[Mln Rs]	(8,682)	(18,609)	11,769
Financial Charges	[Mln Rs]	-	-	5,261
EBT	[Mln Rs]	(8,682)	(18,609)	6,508
Tax	[Mln Rs]	-	-	-
EAT	[Mln Rs]	(8,682)	(18,609)	6,508
WPPF	[Mln Rs]	-	-	-
Profit for the period	[Mln Rs]	(8,682)	(18,609)	6,508



Balance Sheet

[Rs. in Million]

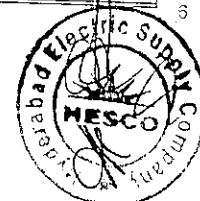
Description	FY 2013-14	FY 2014-15	FY 2015-16
	Audited As on 30.06.14	Audited As on 30.06.15	Projected As on 30.06.16
Intangible Fixed Assets	-	-	-
Net Fixed Assets in Operations	18,692	19,622	20,930
Total Net Fixed Assets in Operations	18,692	19,622	20,930
Capital Work in Progress	11,251	11,475	14,147
Long Term Loans to Employees	30	23	20
Current Assets			
Stores & Spares	975	1,109	1,261
Net Trade Debts	26,725	29,638	51,948
Advances, Prepayments, Other Receivables	19,038	22,086	25,000
Tariff Subsidy (Receivable from GoP)	-	-	-
Receivable from Associated Companies	22,192	24,923	27,990
Taxation Net	501	505	503
Cash & Bank Balances	2,569	3,284	22,789
Total Current Assets	72,000	81,547	130,114
Total Assets	101,972	112,666	165,211
Subscribed Equity	71,521	71,521	71,521
Unappropriated Profit/(Loss)	(83,103)	(106,096)	(99,599)
Total Equity	(11,582)	(34,575)	(28,078)
Long Term Liability			
Security Deposits	1,173	1,317	1,547
Employee Retirement Benefits	16,878	23,548	32,855
Deferred Credits	10,327	11,228	14,718
Receipts against deposit works and connections	5,395	6,064	7,100
Total Long Term Loan	3,569	3,767	6,000
Total Long Term Liability	37,342	45,923	63,105
Current Liability			
Current Maturity on Long Term Loans	1,135	1,372	1,908
Subsidy Received in Advance from GoP	-	-	-
Due to Associated Companies	70,261	92,879	122,779
Provision for Taxation	-	-	-
Accrued Mark-up	2,047	2,904	1,146
Creditors, Accrued and Other Liabilities	2,769	4,163	6,257
Total Current Liability	76,212	101,318	130,183
Total Liabilities and Commitments	113,554	147,241	193,288
Total Liabilities and Equity	101,972	112,666	165,211



HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Cash Flow Statement

[Rs. in Million]

		FY 2013-14 Audited as on 30th Jun-14	FY 2014-15 Audited as on 30th Jun-15	FY 2015-16 Projected as on 30th Jun-16
Average Monthly Demand Index (MDI)	[MW]	1.05	1.16	1.22
Units Purchased	[GWh]	5010	5,514	5,787
Transmission Losses (132 kV)	[GWh]	22	62	63
Distribution Losses	[GWh]	185	220	213
Units Sold to Customers	[GWh]	3684	4,020	4,265
Average Tariff Required	[Rs/unit]	16.47	23.600	20.044
Average Tariff Existing	[Rs/unit]	17.29	13.050	13.050
Revenue from Sales	[Rs. in M]	30,707	33,565	49,662
Collection from Required	[%]	90%	97%	100.0%
Inflows from Operations				
Collection from Sales	[Rs. in M]	27,593	32,560	49,662
Total Inflows from Operations		27,593	32,560	49,662
Outflow from Operations				
Payment for electricity (to CPPA)	[Rs. in M]	41,990	36,126	49,132
Distribution Service Cost (=DMC)	[Rs. in M]	7,349	3,155	3,142
Total Outflow from Operations		49,339	44,281	58,274
Surplus/Deficit from Operations		(21,746)	(11,721)	(8,612)
Inflows from Other Sources				
Capital Contributions	[Rs. in M]	1,593	2,168	500
Consumer Security Deposits	[Rs. in M]	390	430	300
Other Incomes	[Rs. in M]	1,551	1,786	423
GOP Subsidy (Actual and Estimated)	[Rs. in M]	20,131	11,013	35,319
Long Term Loan / Redeemable Capital	[Rs. in M]	-	-	-
Loan receipts from ADB	[Rs. in M]	618	664	700
Total Inflows from Other Sources	[Rs. in M]	24,283	16,060	37,642
Outflow Others				
Financial Charges	[Rs. in M]	-	-	5,291
Repayment of Long Term Loans	[Rs. in M]	-	-	-
Investment Program	[Rs. in M]	2,007	3,623	4,235
Working Capital/other Changes	[Rs. in M]	-	-	-
Total Outflow Others	[Rs. in M]	2,007	3,623	9,526
Surplus/Deficit Others	[Rs. in M]	530	716	19,504
Total Inflows (Operations + Others)	[Rs. in M]	51,876	48,620	87,304
Total Outflows (Operations + Others)	[Rs. in M]	51,346	47,904	67,800
Opening Balance	[Rs. in M]	2,039	2,569	3,285
Surplus/Deficit for Fiscal Year	[Rs. in M]	530	716	19,504
Deficit from Financing/Loans	[Rs. in M]	-	-	-
Closing Balance	[Rs. in M]	2,569	3,285	21,789



FORM - 6

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Actual For the Last Corresponding Period)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Demand & Energy													
Units Received	66,567	86,757	59,725	3,17,358	3,19,334	3,35,133	3,30,333	3,59,557	4,01,644	5,52,777	5,50,232	5,51,727	5,51,727
MEI	1.13	1.11	1.14	1.11	1.11	1.06	1.06	1.10	1.17	1.17	1.17	1.17	1.17
Energy Purchase Price	774	731	703	736	633	633	633	633	633	633	633	633	633
Capacity Purchase Price	597.98	597.20	5,073.98	1,092.37	1,215.74	1,215.07	1,215.07	1,215.07	1,215.07	1,215.07	1,215.07	1,215.07	1,215.07
Transmission Charge	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43	102.43
Power Purchase Cost													
Energy Charge	4,671.76	4,801.71	3,395.68	3,713.68	3,713.68	3,713.68	3,713.68	3,713.68	3,713.68	3,713.68	3,713.68	3,713.68	3,713.68
Capacity Charge	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44	1,161.44
Transmission Charge	115.62	115.62	115.62	115.62	115.62	115.62	115.62	115.62	115.62	115.62	115.62	115.62	115.62
Adjustment													
Total Operating Cost	6,948.82	7,078.77	5,672.74	6,031.14	6,031.14	6,031.14	6,031.14	6,031.14	6,031.14	6,031.14	6,031.14	6,031.14	6,031.14

FORM - 6 (A)

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

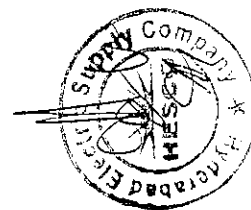
Power Purchase (Projected)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Demand & Energy													
Units Received	63,553	82,920	59,567	3,23,441	3,23,441	3,23,441	3,23,441	3,23,441	3,23,441	3,23,441	3,23,441	3,23,441	3,23,441
MEI	1.29	1.26	1.29	1.04	1.03	1.09	1.11	1.16	1.23	1.32	1.32	1.32	1.32
Energy Purchase Price	748	746	746	746	746	746	746	746	746	746	746	746	746
Capacity Purchase Price	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41	1,463.41
Transmission Charge	113.05	113.05	113.05	113.05	113.05	113.05	113.05	113.05	113.05	113.05	113.05	113.05	113.05
Power Purchase Cost													
Energy Charge	4,743.72	4,933.67	4,437.70	3,961.64	3,961.64	3,961.64	3,961.64	3,961.64	3,961.64	3,961.64	3,961.64	3,961.64	3,961.64
Capacity Charge	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49	1,411.49
Transmission Charge	145.80	145.80	145.80	145.80	145.80	145.80	145.80	145.80	145.80	145.80	145.80	145.80	145.80
Adjustment													
Total Power Purchase Cost	6,301.01	6,491.77	6,031.48	5,519.93	5,519.93	5,519.93	5,519.93	5,519.93	5,519.93	5,519.93	5,519.93	5,519.93	5,519.93

* Where actual figures are available, these should be replaced by the actual figures.

** In case of actual figures, adjustment should show monthly final adjustment separately and under the month in which it relates.





CPP ADJUSTMENT

Ref for the 1st month of the Qtr

1st month of the Qtr	4,923	2,462	2,209
Actual U.S.C. per kWh	2,209	4,981	2,209
CPP per kWh	2,209	4,981	2,209
Adjustment Required for the Month (A)	(166,113)	4,981	(166,113)
Ref for the 2nd month of the Qtr			
1st month of the Qtr	1,706	4,824	7,606
Actual U.S.C. per kWh	2,209	4,981	2,209
CPP per kWh	2,209	4,981	2,209
Adjustment Required for the Month (B)	(484,187)	4,981	(484,187)
Ref for the 3rd month of the Qtr			
1st month of the Qtr	2,308	3,791	7,727
Actual U.S.C. per kWh	2,209	4,981	2,209
CPP per kWh	2,209	4,981	2,209
Adjustment Required for the Month (C)	(54,441)	4,981	(54,441)
Total Adjustment on account of CPP	(581,090)	734,175	(161,883)

U.S.C. ADJUSTMENT

Ref for the 1st month of the Qtr

1st month of the Qtr	8,234	8,234	8,234
Actual U.S.C. per kWh	8,234	8,234	8,234
U.S.C. per kWh	8,234	8,234	8,234
Adjustment Required for the Month (Min Rs)	(8,877)	8,234	(8,877)
Ref for the 2nd month of the Qtr			
1st month of the Qtr	0,193	8,270	8,270
Actual U.S.C. per kWh	8,234	8,234	8,234
U.S.C. per kWh	8,234	8,234	8,234
Adjustment Required for the Month (B)	(8,877)	8,234	(8,877)
Ref for the 3rd month of the Qtr			
1st month of the Qtr	0,242	8,312	8,312
Actual U.S.C. per kWh	8,234	8,234	8,234
U.S.C. per kWh	8,234	8,234	8,234
Adjustment Required for the Month (Min Rs)	(8,877)	8,312	(8,877)
Total Adjustment on account of U.S.C.	(23,189)	48,549	(23,189)

Impact of Extra or Less Purchases

Ref for the 1st month of the Qtr

1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Ref for the 2nd month of the Qtr			
1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Ref for the 3rd month of the Qtr			
1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Total Adjustment on account of Extra or Less Purchases	(1,380.00)	1,380.00	(1,380.00)

Impact of Extra or Less Purchases

Ref for the 1st month of the Qtr

1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Ref for the 2nd month of the Qtr			
1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Ref for the 3rd month of the Qtr			
1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Total Adjustment on account of Extra or Less Purchases	(1,380.00)	1,380.00	(1,380.00)

Impact of Extra or Less Purchases

Ref for the 1st month of the Qtr

1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Ref for the 2nd month of the Qtr			
1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Ref for the 3rd month of the Qtr			
1st month of the Qtr	460.00	460.00	460.00
Actual U.S.C. per kWh	460.00	460.00	460.00
U.S.C. per kWh	460.00	460.00	460.00
Adjustment Required for the Month (Min Rs)	(460.00)	460.00	(460.00)
Total Adjustment on account of Extra or Less Purchases	(1,380.00)	1,380.00	(1,380.00)

FORM - 7

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses FY 2014-15

	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Total Actual
Power Balances													
Units Received													5,511
Units Sold	603.80	627.87	567.25	504.19	374.73	319.34	305.33	305.38	358.57	452.64	552.77	542.32	4,614
Units Lost	406.20	421.60	416.00	358.80	326.20	289.70	246.40	256.40	233.40	313.10	367.10	394.70	1,553
Units Lost	197.60	206.27	151.25	135.39	48.53	49.64	58.93	48.98	125.17	139.54	185.67	147.62	277
Technical Losses	32.73%	32.85%	26.66%	26.65%	12.96%	15.54%	19.30%	16.04%	34.91%	30.83%	33.59%	27.22%	18
Administrative Losses	24.36%	20.97%	14.04%	20.10%	8.52%	14.80%	19.20%	11.83%	31.14%	19.26%	24.57%	17.68%	5
	8.37%	11.88%	12.62%	6.75%	4.43%	0.74%	0.10%	4.21%	3.77%	11.57%	9.02%	9.54%	8
Technical Losses at Different Levels													
Transmission Losses 132 KV	9.30%	6.00%	-1.00%	5.20%	-5.60%	1.50%	5.10%	-2.30%	16.30%	3.90%	9.30%	2.10%	3
11 KV Losses	5.66%	5.67%	5.71%	5.78%	5.12%	5.30%	5.30%	5.23%	5.89%	5.91%	5.71%	5.82%	3
LT Losses	9.40%	9.30%	9.33%	9.12%	9.00%	8.00%	8.80%	8.90%	8.96%	9.45%	9.56%	9.76%	5
Total Technical Losses	24.36%	20.97%	14.04%	20.10%	8.52%	14.80%	19.20%	11.83%	31.14%	19.26%	24.57%	17.68%	18

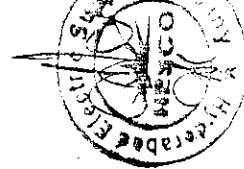
FORM - 7 (A)

HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses FY 2015-16*

	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total Projected
Power Balances													
Units Received													5,784
Units Sold	633.89	659.30	555.67	529.41	393.44	333.48	320.78	320.67	376.53	475.23	579.50	569.42	4,255
Units Lost	431.03	447.36	441.42	391.34	346.13	286.18	261.46	272.07	247.65	332.23	389.53	418.82	1,522
Units Lost	202.86	211.94	154.25	133.07	47.31	47.30	59.32	48.60	128.87	143.00	189.97	150.60	261
Technical Losses	32.00%	32.15%	25.90%	26.08%	12.02%	14.18%	18.49%	15.16%	34.23%	30.09%	32.78%	26.45%	18
Administrative Losses	23.91%	20.76%	13.90%	19.90%	8.44%	13.81%	17.51%	11.71%	30.83%	19.07%	24.32%	17.32%	5
	8.09%	11.39%	12.00%	6.18%	3.58%	0.37%	0.98%	3.45%	3.40%	11.02%	8.46%	9.13%	7
Technical Losses at Different Levels													
Transmission Losses 132 KV	9.21%	5.94%	0.95%	5.15%	-5.54%	1.49%	5.05%	-2.28%	16.14%	3.86%	9.21%	2.08%	4
11 KV Losses	5.60%	5.61%	5.65%	5.72%	5.07%	4.51%	4.51%	5.18%	5.83%	5.85%	5.65%	5.76%	5
LT Losses	9.10%	9.21%	9.24%	9.03%	8.91%	7.81%	7.95%	8.81%	8.86%	9.36%	9.46%	9.48%	8
Total Technical Losses	23.91%	20.76%	13.90%	19.90%	8.44%	13.81%	17.51%	11.71%	30.83%	19.07%	24.32%	17.32%	18

* Where actual figures are available, these should be replaced by the actual figures.



FORM - 8
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Operational and Technical Information

HESCO load factors on yearly basis

2016	
2015	18.05%
2014	18.29%
2013	18.76%

NTDC/DISCO Delivery Points metering accuracy

0.2-0.5%

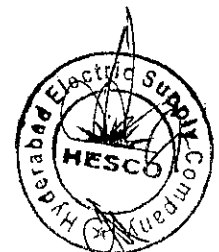
DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)

1-2

Estimated High Voltage Transmission lines losses (132 kv)

4.63%

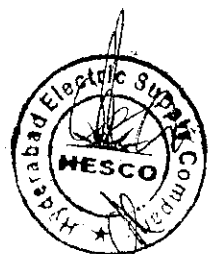


FORM - 3
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Average Rate per Unit Purchased and Sold
Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NTDC)</u>		
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW]
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]
10.04	Number of Months (Fiscal Year)		[Nos]
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[Rs. in million]
10.06	<u>Fixed/Capacity Charge</u>		
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW]
10.08	Estimated MDI	Form 6 (A)	[MW]
10.09	Number of Months (Fiscal Year)		[Nos]
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[Rs. in million]
10.11	<u>Energy Charge</u>		
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]
10.14	Estimated Energy Charges = (10.12 x 10.13)		[Rs. in million]
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[Rs. in million]
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]
10.17	Estimated Energy Sold		[GWh]
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]
10.19	Distribution Margin		[Rs. in million]
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[Rs. in million]
10.23	Prior Period Adjustment (Uncovered Costs)		[Rs. in million]
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[Rs. in million]

While submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter.

Figures in the forms should be substantiated with the forms below.

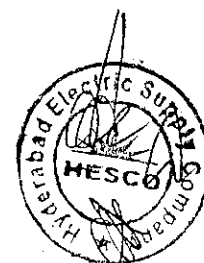


11 Use of System Charges (NTDC)

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
	1	2	3	4	5 = (3 x 4)	6	7	8 = (6 x 7)	9 = (5 + 8)
11.02	Jul		1,228,317.00	102.430	125,816,510	603,795,126	0.00	0.00	125,816,510
11.03	Aug		1,197,239.00	102.430	122,633,191	627,868,336	0.00	0.00	122,633,191
11.04	Sep		1,241,641.00	102.430	127,181,288	567,254,953	0.00	0.00	127,181,288
11.05	Oct		1,112,197.80	102.430	113,922,339	584,192,219	0.00	0.00	113,922,339
11.06	Nov		991,494.00	102.430	101,558,730	374,738,838	0.00	0.00	101,558,730
11.07	Dec		976,527.00	102.430	100,025,661	319,340,289	0.00	0.00	100,025,661
11.08	Jan		1,038,988.08	102.430	106,422,721	305,325,847	0.00	0.00	106,422,721
11.09	Feb		1,056,775.00	102.430	108,245,463	305,384,662	0.00	0.00	108,245,463
11.10	Mar		1,104,724.00	102.430	113,156,879	358,574,189	0.00	0.00	113,156,879
11.11	Apr		1,167,218.00	102.430	119,558,140	452,643,634	0.00	0.00	119,558,140
11.12	May		1,265,990.00	102.430	129,675,356	552,771,967	0.00	0.00	129,675,356
11.13	Jun		1,580,334.00	102.430	161,373,512	542,317,475	0.00	0.00	161,373,512
11.14			13,961,436	102.430	1,430,069,889	5,514,199,535	0.00	0.00	1,430,069,889
11.15			1,163,453	102.430	119,558,140	452,643,634	0.00	0.00	119,558,140
11.16			1,265,990	102.430	129,675,356	552,771,967	0.00	0.00	129,675,356
11.17			1,580,334	102.430	161,373,512	542,317,475	0.00	0.00	161,373,512
11.18			13,961,436	102.430	1,430,069,889	5,514,199,535	0.00	0.00	1,430,069,889

11.18 Capacity and Energy

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
	1	2	11	12	13 = 9 + 11 + 12	14 = 9 / 6	15 = 11 / 3	16 = 12 / 6	17 = 13 / 6
11.19	Jul		1,191,444,390	4,671,698,744	5,863,143,134	0.21	969.98	7.74	9.92
11.20	Aug		1,109,843,790	4,401,713,665	5,511,557,455	0.18	927.00	7.81	8.99
11.21	Sep		1,333,496,101	3,985,079,496	5,318,575,597	0.22	1,073.98	7.03	9.80
11.22	Oct		1,214,934,566	3,713,075,194	4,928,010,760	0.23	1,092.37	7.36	10.00
11.23	Nov		1,747,289,635	1,804,294,135	3,551,583,770	0.27	1,762.28	4.81	9.75
11.24	Dec		1,210,638,318	2,104,235,353	3,314,873,671	0.31	1,239.74	6.59	10.69
11.25	Jan		1,333,081,916	2,923,401,250	4,256,483,166	0.35	1,283.07	9.57	14.70
11.26	Feb		1,285,745,285	1,492,156,182	2,777,901,467	0.32	1,216.67	4.89	9.59
11.27	Mar		1,327,945,132	2,270,802,649	3,598,747,781	0.32	1,202.06	6.33	10.00
11.28	Apr		1,089,809,802	2,987,095,375	4,076,905,177	0.25	865.14	6.60	9.09
11.29	May		1,440,319,170	2,789,467,246	4,229,786,416	0.23	1,137.70	5.85	7.89
11.30	Jun		1,479,288,376	2,633,763,198	4,113,051,574	0.30	936.86	4.86	7.88
11.31			15,681,836,483	35,776,782,479	51,458,618,962	0.26	1,142.17	6.49	9.59
11.32			15,681,836,483	35,776,782,479	51,458,618,962	0.26	1,142.17	6.49	9.59
11.33			15,681,836,483	35,776,782,479	51,458,618,962	0.26	1,142.17	6.49	9.59
11.34			15,681,836,483	35,776,782,479	51,458,618,962	0.26	1,142.17	6.49	9.59



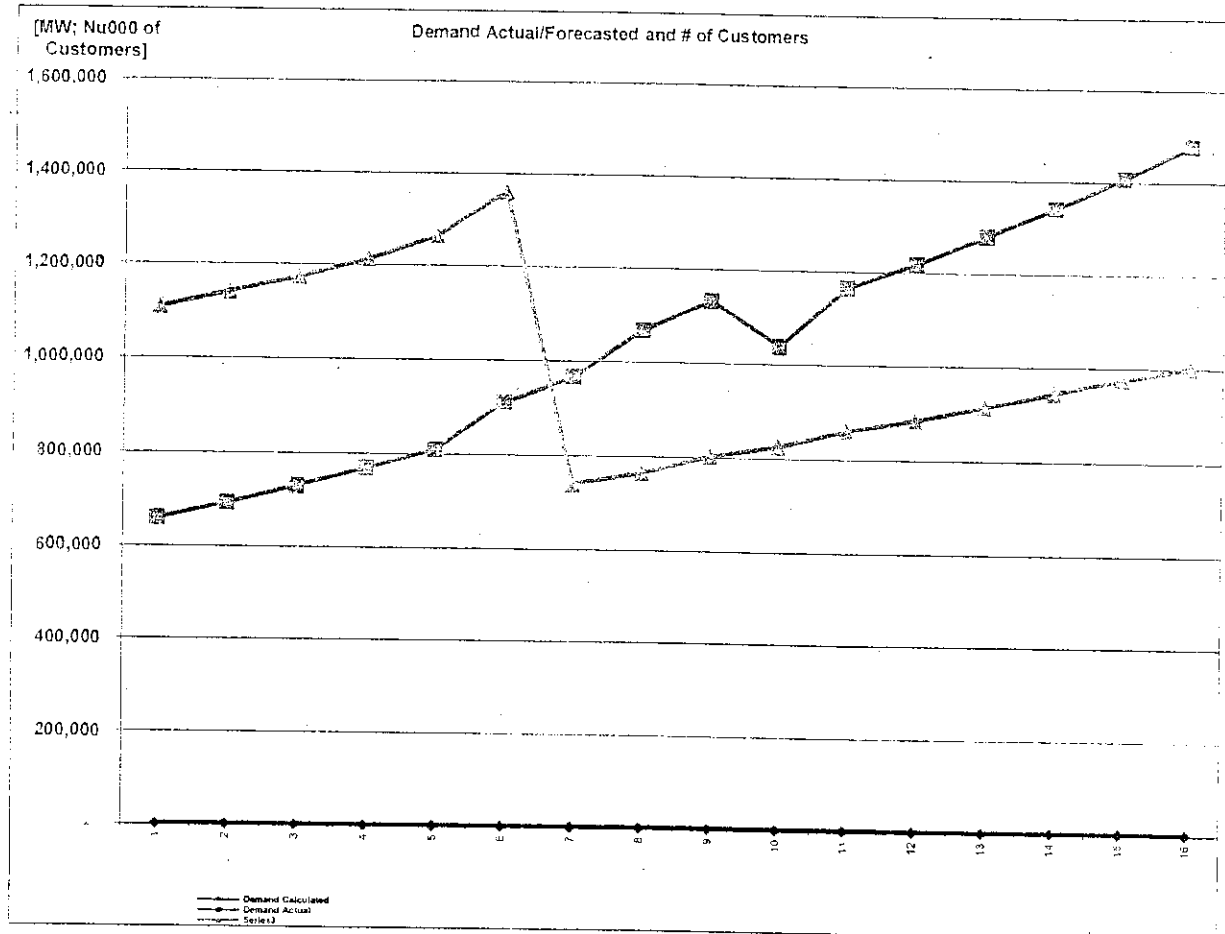
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

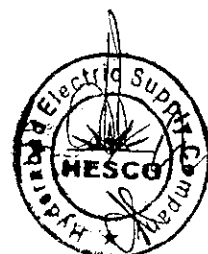
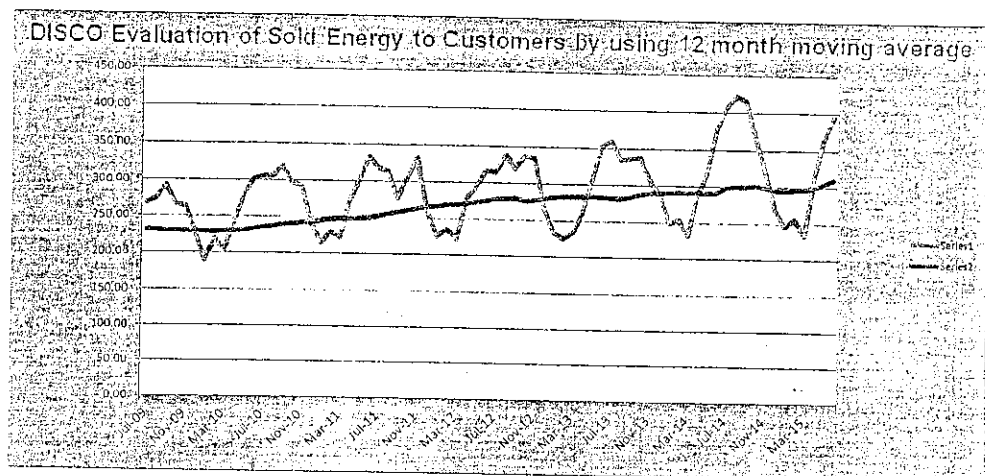
B. Forecasted Demands and Number of Customers using regression analysis

	Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01	660,000		1,140		1,108,342	
12.02	2001-02	694,000		1,189		1,142,032	
12.03	2002-03	731,000		1,245		1,174,094	
12.04	2003-04	770,000		1,291		1,213,398	
12.05	2004-05	810,000		1,363		1,264,594	
12.06	2005-06	912,000		1,438		1,362,306	
12.07	2006-07	967,000		1,514		1,440,740	
12.08	2007-08	1,068,000		1,607		1,565,951	
12.09	2008-09	1,134,000		1,695		1,603,306	
12.10	2009-10	1,038,000		1,733		1,826,500	
12.11	2010-11	1,166,000		1,803		1,860,634	
12.12	2011-12	1,219,000		1,014		1,885,493	
12.13	2012-13	1,279,000		1,064		1,915,715	
12.14	2013-14	1,342,000		1,117		1,947,042	
12.15	2014-15	1,409,100		1,173		1,976,888	
12.16	2015-16	1,479,555		1,231		1,002,150	

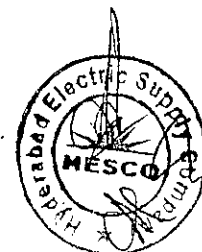
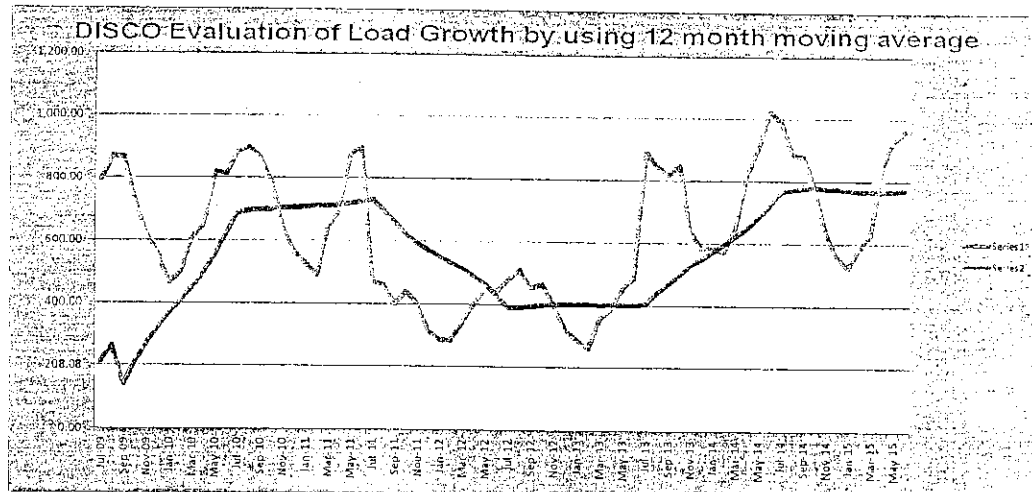


Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

Month	Units (MWh)	12 months moving average
Jul-08	251.17	232
Aug-08	240.34	231
Sep-08	284.50	230
Oct-08	245.99	231
Nov-08	261.47	230
Dec-08	191.08	230
Jan-09	188.25	229
Feb-09	212.14	229
Mar-09	204.90	230
Apr-09	238.46	231
May-09	264.35	231
Jun-09	272.50	234
Jul-09	267.68	235
Aug-09	274.28	238
Sep-09	282.86	240
Oct-09	265.97	241
Nov-09	263.19	243
Dec-09	227.03	243
Jan-10	189.35	248
Feb-10	220.56	248
Mar-10	205.40	248
Apr-10	241.28	248
May-10	277.40	249
Jun-10	301.80	250
Jul-10	306.85	252
Aug-10	305.38	255
Sep-10	320.28	258
Oct-10	296.55	260
Nov-10	292.48	263
Dec-10	230.50	265
Jan-11	215.40	265
Feb-11	230.53	269
Mar-11	222.72	269
Apr-11	272.92	271
May-11	300.20	273
Jun-11	333.28	275
Jul-11	318.41	278
Aug-11	313.77	279
Sep-11	275.56	280
Oct-11	306.83	276
Nov-11	332.86	277
Dec-11	258.64	280
Jan-12	228.17	282
Feb-12	235.97	283
Mar-12	222.97	283
Apr-12	278.11	283
May-12	294.41	284
Jun-12	316.70	285
Jul-12	315.12	282
Aug-12	338.07	281
Sep-12	320.21	284
Oct-12	337.63	287
Nov-12	334.30	290
Dec-12	266.12	290
Jan-13	233.91	291
Feb-13	225.61	291
Mar-13	234.16	290
Apr-13	260.07	291
May-13	305.02	290
Jun-13	352.13	291
Jul-13	359.80	298.77
Aug-13	334.90	300.28
Sep-13	335.00	300.04
Oct-13	338.50	301.43
Nov-13	307.50	299.12
Dec-13	288.30	295.57
Jan-14	249.20	294.27
Feb-14	254.40	295.85
Mar-14	231.30	295.28
Apr-14	287.40	300.38
May-14	318.00	304.83
Jun-14	379.30	310.50
Jul-14	406.00	314.65
Aug-14	421.60	319.40
Sep-14	416.00	325.65
Oct-14	368.90	328.18
Nov-14	326.20	327.25
Dec-14	289.70	324.33
Jan-15	246.40	321.11
Feb-15	256.40	321.66
Mar-15	233.40	320.05
Apr-15	313.10	326.34
May-15	367.10	332.47
Jun-15	394.70	338.37



Month	Load (MW)	12 months moving average
Jul-09	793.64	312
Aug-09	868.94	295
Sep-09	868.46	139
Oct-09	717.39	211
Nov-09	618.95	271
Dec-09	553.46	322
Jan-10	464.29	358
Feb-10	438.76	487
Mar-10	619.70	449
Apr-10	646.73	508
May-10	829.49	553
Jun-10	312.78	622
Jul-10	885.52	590
Aug-10	898.83	697
Sep-10	867.15	708
Oct-10	785.05	709
Nov-10	645.04	705
Dec-10	565.13	707
Jan-11	528.39	709
Feb-11	498.15	714
Mar-11	641.39	713
Apr-11	697.26	715
May-11	879.65	720
Jun-11	980.96	735
Jul-11	472.68	732
Aug-11	458.74	698
Sep-11	395.20	681
Oct-11	438.93	622
Nov-11	488.46	593
Dec-11	315.07	572
Jan-12	284.93	552
Feb-12	284.99	531
Mar-12	342.42	514
Apr-12	399.50	489
May-12	449.53	464
Jun-12	437.18	429
Jul-12	477.85	390
Aug-12	519.35	390
Sep-12	452.19	395
Oct-12	464.32	399
Nov-12	395.54	402
Dec-12	321.98	401
Jan-13	287.58	402
Feb-13	259.97	402
Mar-13	355.78	400
Apr-13	385.43	401
May-13	452.37	400
Jun-13	484.82	400
Jul-13	892.00	404
Aug-13	246.00	435
Sep-13	818.00	467
Oct-13	852.00	497
Nov-13	640.00	529
Dec-13	584.00	550
Jan-14	584.00	572
Feb-14	573.00	596
Mar-14	547.00	622
Apr-14	322.00	647
May-14	310.08	683
Jun-14	1,022.08	721
Jul-14	985.00	766
Aug-14	987.00	774
Sep-14	378.00	777
Oct-14	774.00	782
Nov-14	434.00	776
Dec-14	557.80	775
Jan-15	523.08	773
Feb-15	582.00	768
Mar-15	829.00	768
Apr-15	854.08	767
May-15	931.00	770
Jun-15	958.08	771

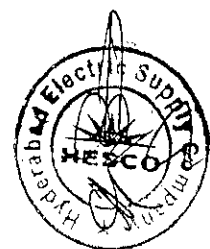


S. No	Description	Cost			Accumulated Depreciation			Book Value as on June 30
		As at July 01	Addition/deletions	As at June 30	As at July 01	Charge during the year	As at June 30	
A.	Land							
1	Freehold	4.94	-	4.94	-	-	-	-
2	Lease hold	134.86	15.96	150.82	-	-	-	4.94
	Total	139.80	15.96	155.76	-	-	-	150.82
B	Building							155.76
1	Residential Building	897.03	18.89	915.92	309.78	18.32	328.10	587.82
2	Non-Residential Building	220.72	31.14	251.85	50.93	5.04	55.97	195.88
3	GSO Residential Building	26.31	8.16	34.47	1.57	0.69	2.26	32.21
4	Non GSO Residential Building	-	-	-	-	-	-	-
	Total	1,144.06	58.19	1,202.25	362.29	24.04	386.33	815.92
C.	Sub-Transmission							
1	132 KV Sub-Transm:Line	2,731.28	191.86	2,923.14	1,132.54	102.31	1,234.85	1,688.29
2	66 KV Sub-Transm:Line	364.44	70.16	434.60	85.32	15.21	100.53	334.07
3	33 KV Sub-Transm:Lines	154.88	-	154.88	78.41	5.42	83.83	71.11
	Total	3,250.60	262.02	3,512.62	1,296.27	122.94	1,419.21	2,093.41
D.	Gird Station							
1	132 KV Gird Station	15.49	5.16	20.66	0.54	0.72	1.27	19.39
2	66 KV Gird Station	131.17	5.69	136.86	38.36	4.79	53.15	73.71
3	33 KV Gird Station	-	-	-	-	-	-	-
	Total	146.66	10.86	157.52	58.91	5.51	64.42	93.10
E.	11 KV Distribution Equip:							
1	11 KV Poles	1,583.37	527.79	2,111.16	105.65	73.89	179.54	1,931.61
2	11 KV Line	7,333.68	450.10	7,783.79	3,168.07	272.43	3,440.50	4,343.28
3	Distribution Transformer	13,921.64	443.61	14,365.25	6,478.77	502.78	6,981.55	7,383.70
	Total	22,838.69	1,421.50	24,260.20	9,752.49	849.11	10,601.60	13,658.59
F	LV Distribution Equip:							
1	LV Poles	496.52	64.56	561.08	166.48	19.64	186.12	374.96
2	440 LV Distribution Line	1,724.34	206.42	1,931.26	593.17	67.59	660.77	1,270.50
3	220 LV Distribution Line	281.35	3.08	284.43	138.72	9.96	148.68	135.75
4	KWH Meters & Service Cable	2,303.09	426.67	2,729.76	612.61	95.54	708.16	2,021.61
5	Misc:Equip:	-	-	-	-	-	-	-
	Total	4,805.81	700.74	5,506.54	1,510.99	192.73	1,703.72	3,802.82
G	Vehicles							
1	132/66/ KV GSO Vehicles	189.48	-	189.48	83.28	6.25	39.53	39.35
2	Vehicles	361.63	79.43	441.11	323.15	13.89	337.03	104.08
	Total	551.16	79.43	630.59	406.43	20.14	426.57	204.03
H	Detail of General Plant Assets							
1	Computer Equipment	37.37	1.91	39.28	35.59	3.93	39.52	(0.24)
2	Furniture	111.25	0.75	112.00	118.55	11.20	129.75	(17.75)
3	Workshop Equipment	0.58	-	0.58	0.63	0.06	0.69	(0.11)
4	Laboratory Equipment	54.81	5.90	60.71	41.95	5.07	48.02	12.69
5	Misc:Equipment	108.41	2.77	110.62	111.47	11.06	122.53	(11.91)
	Total	312.42	10.77	323.20	308.19	32.32	340.51	(17.31)
	Other Property	233.54	-	233.54	105.18	4.67	109.85	123.69
J-	O&M EQUIPMENTS	-	-	-	-	-	-	-
	Grand Total	33,422.75	2,559.46	35,982.21	13,800.74	1,251.46	15,052.21	20,930.00



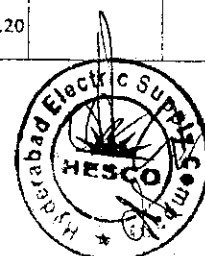
Aging of Accounts Receivables as on June 30, 2016

		Actual for ending 30th June, 2014	Actual for ending 30th June, 2015	Projected for ending 30th June, 2016
Outstanding for current year	Rs In Million	2,490	4,539	-
Outstanding for more than 1 to 3 years	Rs In Million	6,592	12,874	17,531
Outstanding for more than 3 years	Rs In Million	33,376	40,120	52,592
Total Receivables as on June 30, 2016	Rs In Million	42,458	57,533	70,122



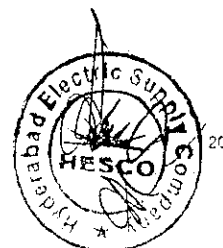
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Projected Energy Sales by Tariffs

Category	Voltage Level	Energy Purchased	Energy Sales Gwh 2014-15	Distribution Losses	Sales Growth Rate	Projection 2015-16	Sales Growth Rate	Projection
Residential - A1								2
For Sanctioned load less than 5 Kw								
Upto - 50	LV		326.81		6.12%	346.80		
For Consumption exceeding 50 Units								
1 - 100	LV		460.40		6.12%	488.59		
101 - 300	LV		1,095.17		6.12%	1,162.17		
301 - 700	LV		266.48		6.12%	282.80		
Above 700	LV		200.88		6.11%	213.16		
E-1 (1)	LV		0.01					
(b) For Sanctioned load 5 Kw & above								
(TOD) - Peak	LV		71.27		6.12%	75.63		
(TOD) - Off Peak	LV							
Commercial - A2								
For Sanctioned Load Less than 5 Kw								
Commercial - A2	LV		114.75		6.13%	121.78		
E-1 (2)	LV		0.53		3.77%	0.55		
For Sanctioned Load 5 Kw & above								
Regular A-2 (II)	LV		6.20		6.13%	6.58		
(TOU) - Peak	LV		149.03		6.12%	158.15		
(TOU) - Off-Peak	LV							
Industrial								
B-1	LV		178.68		6.12%	189.62		
B-1 TOU (Peak)	LV							
B-1 TOU (Off-Peak)	LV							
B-2	LV		25.74		6.10%	27.31		
B-2 TOU (Peak)	LV		258.95		6.12%	274.80		
B-2 TOU (Off-Peak)	LV							
B-3 TOU (Peak)	HV		189.37		6.12%	200.96		
B-3 TOU (Off-Peak)	HV							
B-4 TOU (Peak)	STG		107.44		6.12%	114.02		
B-4 TOU (Off-Peak)	STG							
TMP E-2 (1)	LV		0.02		50.00%	0.03		
Bulk								
C-1(a) Supply at 400 Volts - upto 05KW	LV		2.21		6.33%	2.35		
C-1(b) Supply at 400 Volts -exceeding 05KW	LV		26.18		6.07%	27.77		
Time of Use (TOU) - Peak	LV		36.50		6.08%	38.72		
Time of Use (TOU) - Off-Peak	LV							
C-2 Supply at 11 KV	HV		22.20		6.08%	23.55		
Time of Use (TOU) - Peak	HV		16.23		6.16%	17.23		
Time of Use (TOU) - Off-Peak	HV							
C-3 Supply Above 11KV	STG							
Time of Use (TOU) - Peak	STG		1.81		6.08%	1.92		
Time of Use (TOU) - Off-Peak	STG							
Agriculture Tube well - Tariff D								
Scarp D-1 (a)	LV		211.25		6.12%	224.18		
Time of Use (TOU) - Peak D-1	LV		94.03		6.17%	99.83		
Time of Use (TOU) - Off-Peak D-1	LV							
D-2 Agriculture Tube wells	LV		5.00		6.00%	5.30		
Time of Use (TOU) - Peak D-2	LV		105.94		6.10%	112.40		
Time of Use (TOU) - Off-Peak D-2	LV							
Public Lighting - Tariff G								
G(II)	LV		42.77		2.90%	44.01		
Housing Colonies - Tariff H								
H(2)	HV		3.63		37.47%	4.99		
Total			4,019.48			4,265.20		



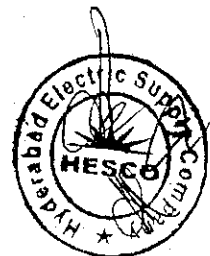
Operating Cost

		FY 2014-15	FY 2014-15	FY 2015-16
		Determined	Audited	Projected
A Power Purchase Cost				
Energy Charge	(Mln Rs)	37,838	35,777	43,309
Capacity Charge	(Mln Rs)	14,221	15,684	16,043
Transmission Charge	(Mln Rs)	1,276	1,430	1,657
Adjustment *	(Mln Rs)	-	-	-
Total Power Purchase Cost	(Mln Rs)	53,335	52,891	61,010
* Provide the detail of adjustment				
B Operation & Maintenance *				
Employees Cost **				
Salaries, Wages & Benefits	(Mln Rs)		3,332	4,096
Retirement Benefits	(Mln Rs)		2,648	3,178
Total Employees Cost	(Mln Rs)	4,420	6,480	7,275
Repair & Maintenance	(Mln Rs)	973	892	1,026
Travelling	(Mln Rs)	288	281	288
Transportation	(Mln Rs)	278	253	278
Miscellaneous Expenses	(Mln Rs)	295	249	275
Total O&M	(Mln Rs)	6,254	8,155	9,142
C Depreciation & Amortization				
Depreciation	(Mln Rs)	1,176	1,163	1,252
Amortization of Leased Assets	(Mln Rs)			
Total	(Mln Rs)	1,176	1,163	1,252
D Provision for Bad Debts				
Provision for bad debts	(Mln Rs)		3,263	3,263
Bad debts written off	(Mln Rs)			
E Extra Ordinary /Contingency Expenses				
Other Contingency expenses due to Flood	(Mln Rs)			



Distribution Margin Comparison

	Unit	FY 2014-15 Audited	FY 2015-16 Projected
O&M Expenses	Rs. in M	8,155	9,142
Increase in %	%age		12.1%
Provision for bad debts	Rs. in M	3,263	3,263
Depreciation	Rs. in M	1,163	1,252
RORB	Rs. in M	2,713	3,060
Income Tax	Rs. in M	-	-
Interest Cost	Rs. in M	-	5,261
Other Income	Rs. in M	(1,786)	(423)
Distribution Margin	Rs. in M	13,508	21,555
Energy Sold	Gwh	4,920	4,265
DM per unit	Rs./kwh	3.36	5.05
DM per unit increase	%age		50.4%



Financial Charges

FY 2014-15	FY 2014-15	FY 2015-16
Determined	Audited	Projected

A Long Term Loans:
 GOP loans
 Foreign Loans
 Bonds
 TFCs
 Others
 Total

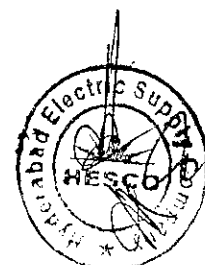
857 1,146

857 1,146

B Short Term Loan
 Running Finance
 Short Term Loan
 Others
 Total

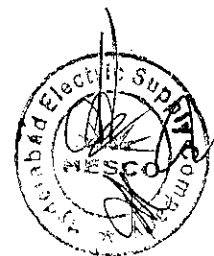
C Total Financial Charges (A+B)

857 1,146



RORB Calculation

Sr. #	Description	Unit	FY 2014-15	FY 2014-15	FY 2015-16
			Determined	Audited	Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	31,329	31,329	33,423
B	Addition in Fixed Assets	[Mln Rs]	2,718	2,094	2,559
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	34,047	33,423	35,982
D	Less : Accumulated Depreciation	[Mln Rs]	13,813	13,801	15,053
E	Net Fixed Assets in Operation	[Mln Rs]	20,234	19,622	20,929
F	Add : Capital Work In Progress - Closing Bal	[Mln Rs]	13,526	11,471	14,147
G	Investment in Fixed Assets	[Mln Rs]	33,760	31,093	35,076
H	Less : Deferred Credits	[Mln Rs]	16,027	13,290	14,718
I	Regulatory Assets Base	[Mln Rs]	17,733	17,803	18,358
J	Average Regulatory Assets Base	[Mln Rs]	15,977	15,546	17,538
	Rate of Return	[%age]	17.45%	17.45%	17.45%
	Return on Rate Base	[Mln Rs]	2,788	2,713	3,060

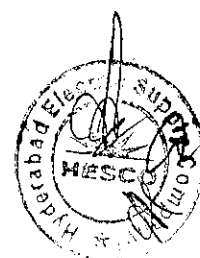


		FY 2014-15		
		Determined	Audited	Proposed
A	Power Purchase Price			
B	DM			
	O&M	53,335	52,891	61,010
	Depreciation	6,254	8,155	9,142
	Provision for bad debts	1,176	1,163	1,252
	RORB	-	2,263	3,283
	Financial cost-Interest expense	2,738	2,713	2,869
	Less Other Income	-	-	5,261
	Impact of Disallowed Losses /PPP Adj	(1,051)	(1,786)	(423)
	Total DM	9,167	13,508	24,555
C	Revenue Requirement (A+B)	62,502	66,398	82,565
D	Less/ (Excess) Recovery	(10,421)	(10,421)	2,927
E	Total Revenue Requirement (C+D)	52,081	55,977	85,492

FORM - 20 (A)

Revenue Requirement (per unit sold)

		FY 2014-15		
		Determined	Audited	Proposed
A	Power Purchase Price [Adjusted]			
B	DM			
	O&M	13.36	13.16	14.30
	Depreciation	1.57	2.03	2.14
	Provision for bad debts	0.29	0.29	0.29
	RORB	-	0.31	0.77
	Financial cost-Interest expense	0.70	0.67	0.72
	Other Income	-	-	1.23
	Impact of Disallowed Losses	(0.26)	(0.44)	(0.10)
	Total DM	2.30	3.36	6.05
C	Revenue Requirement (A+B)	15.66	16.52	19.36
D	Less/ (Excess) Recovery	15.66	16.52	19.36
E	Total Revenue Requirement (C+D)	(2.61)	(2.59)	0.69
F	Prior Year adjustment			
G	Net Average Tariff Rate	13.05	13.93	20.04



FY 2014-15			FY 2015-16
Determined	Budgeted	Actual	Projected

A Investment Plan

DOP*	[Mln Rs]	-	993	467	460
ELR	[Mln Rs]	-	600	217	1,500
STG	[Mln Rs]	-	3,400	1,814	3,275
Village Electrification	[Mln Rs]	-	600	731	500
Others (Deposit Work)	[Mln Rs]	-	830	394	200
Total	[Mln Rs]		4,993	6,423	5,935

B Financing Arrangement

Local	[Mln Rs]	-	-	-	-
Foreign	[Mln Rs]	-	2,000	766	1,612
PSDP / Own Resources	[Mln Rs]	-	2,993	1,732	3,623
Grant	[Mln Rs]	-	-	-	-
Village Electrification	[Mln Rs]	-	600	731	500
Others (Deposit Work)	[Mln Rs]	-	830	394	200
Total	[Mln Rs]		4,993	6,423	5,935

* DOP, includes 80 Million in Civil Works and 360 Million in HT & LT Proposals.

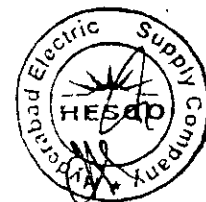
FORM - 21 (B)

Overall Losses

Feeder wise Losses

Existing Level of Losses	(July 2015 - Dec 2015)	14.46%
Losses previous year		27.10%
Investment carried out last year		2,577.67
Objective committed last year	Reduction in losses from 26.47% FY 2013-14 to 22.00% FY 2014-15	
Actual Results achieved after investments		27.10%

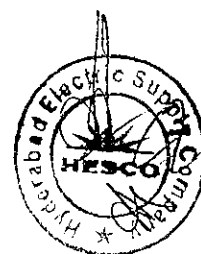
Investment Requested for the year	5,935.00
Objective (reduction in losses / maintenance of existing level of losses)	Reduction in losses from 27.10% FY 2014-15 to 26.30% FY 2015-16
Projected losses for the control period	26.30%



HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Interest on Development Loans

Sr. No.	Loans	Interest Rate %	FY 2014-15	FY 2015-16				Total
				1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	
1	World Bank Loan No 7565 & Credit No. 4464-PAK	17%	390.73	95.95	95.95	95.95	95.95	383.78
2	ADB Loan No 2438-PAK Tranche-I	17%	320.84	80.21	80.21	80.21	80.21	320.84
3	ADB Loan No 2727-PAK Tranche-II	17%	137.78	157.64	18.40	43.48	15.45	234.98
4	ADB Loan No 2972-PAK Tranche-III	17%	3.06	15.27	43.93	57.51	17.57	154.48
5	ADB Loan No 3096-PAK Tranche-IV	17%	0.01	1.45	12.04	3.00	34.57	51.97
TOTAL			857.43	350.52	251.43	290.26	253.85	1,146.05

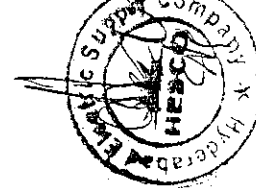
This form should be submitted for each loan appearing on the DISCO's Balance Sheet



FORM - 23

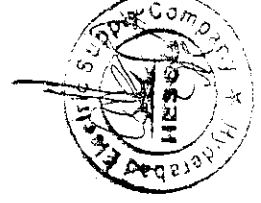
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Development loan

Sl. No.	Loan Particulars	Interest Rate	Beginning Year	First Year 1973-74			Second Year 1974-75			Third Year 1975-76			Fourth Year 1976-77		
				Disbursement	Repayment	Cl. Bal.	Disbursement	Repayment	Cl. Bal.	Disbursement	Repayment	Cl. Bal.	Disbursement	Repayment	Cl. Bal.
I.	World Bank Loan No 7565 & Credit No. 4464 PK	17%		2,332.52	350.73	1,981.80									
II.	ADB Loan No. 2727-PK Tranche II	17%		484.19	137.78	346.41	705.83	34.37	671.46	796.18	796.18	940.38	940.38	511.99	1,451.36
III.	ADB Loan No. 2927-PK Tranche III	17%			8.06	81.76	81.76			81.76		425.99	425.99	73.63	1,223.62
IV.	ADB Loan No. 3096-PK Tranche IV	17%			0.41	4.14	4.14	4.24	4.14	8.69		118.10	118.10	35.44	1,455.9
Grand Total				2,816.71	586.99	2,229.72	818.02	38.61	779.41	885.63	885.63	1,476.46	1,476.46	1,348.86	2,822.52
															1,833.07



FORM- 24
HYDERABAD ELECTRIC SUPPLY COMPANY LTD.
Slab Wise Domestic Consumers Analysis

Slab	No. of Customers	Units Billed (Mkwh)												Revenue Rs. Million	Average Unit Price Rs.
		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	
0-50	75,252	14,428	13,664	14,346	13,855	10,378	11,521	11,405	15,013	8,562	10,284	11,011	11,701	146,018	1.94
1-100	146,206	40,133	43,656	42,798	40,078	42,482	41,886	36,853	38,084	24,764	34,151	37,829	56,776	460,890	3.16
101-200	212,640	65,763	62,821	64,472	56,590	50,601	46,767	35,422	51,131	45,127	51,050	56,500	74,644	686,583	3.23
201-300	105,030	49,941	48,408	39,444	41,235	36,850	21,120	35,866	18,206	21,400	35,135	46,199	45,659	410,500	3.91
301-400	26,875	16,883	17,547	13,790	11,183	8,644	5,121	8,650	4,065	5,337	10,126	14,038	13,900	124,301	4.61
401-500	12,814	8,077	10,805	8,923	6,837	5,722	2,916	2,092	2,238	2,842	6,021	7,313	7,521	71,307	5.32
501-600	7,750	5,331	6,625	5,567	4,253	3,667	1,607	1,237	1,294	1,630	3,177	4,580	5,332	41,430	5.32
601-700	4,769	3,876	4,844	4,113	2,683	2,001	1,099	6,659	6,880	1,279	2,695	3,415	3,716	31,260	6.53
701-800	3,124	2,656	3,238	2,587	1,584	1,372	0,741	0,572	0,534	0,742	1,370	2,184	2,667	20,627	6.79
801-900	2,395	2,137	2,624	2,001	1,638	1,075	0,576	0,474	0,455	0,549	1,104	1,760	2,334	16,705	7.16
901-1000	2,124	2,124	2,514	1,954	1,517	1,025	0,544	0,400	0,403	0,754	1,038	1,854	2,303	16,490	7.67
1001-1100	1,126	1,186	1,697	1,391	0,844	0,635	0,385	0,273	0,260	0,288	0,539	1,046	1,347	9,791	8.61
															17.29



Sr. No.	Provision for Tax allowed	Actual tax paid during the FY 2014-15				Rs. Million
		1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
1	Tax Year 2015	-	-	-	-	-
		-	-	-	-	-

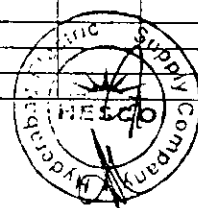


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (July-2015) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	26.73	6.20%	255,069	332.74	1.10%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	31.56	7.32%	141,769	181.35	2.38%		9.79		12.39		2.60
101-300 Units	124.43	28.87%	224,456	416.27	4.09%		14.00		18.44		4.44
301-700 Units	37.70	8.75%	59,630	34.76	5.09%		15.00		19.76		4.76
Above 700 Units	34.82	8.08%	14,559	37.60	12.68%		16.00		21.07		5.07
E-1 (1)			30	0.20	0.00%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	7.51	1.74%	3,907	40.01	2.57%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	262.74	60.96%	799,420	1,093.04	3.29%						
Commercial - A2											
For peak load requirement up to 5 kW	11.78	2.73%	142,870	185.00	0.87%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.04	0.01%	326	1.06	0.57%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.60	0.14%	179	5.63	1.46%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	13.65	3.17%	3,714	84.30	2.22%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	26.07	6.05%	147,089	276.30	1.29%						
Industrial											
B1	30.98	7.19%	11,488	100.78	4.21%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	1.37	0.32%	495	62.82	0.30%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	10.89	4.85%	2,084	271.23	1.06%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	18.36	4.26%	230	255.86	0.98%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	5.13	1.42%	7	106.20	0.79%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.00	0.00%	33	0.94	0.06%		12.50		16.46		3.96
Total Industrial	77.73	18.03%	14,337	797.83	1.33%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.21	0.05%	63	0.85	3.32%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.94	0.68%	140	12.86	3.12%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	3.29	0.74%	100	9.50	4.60%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	2.22	0.52%	13	6.19	4.92%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	2.12	0.49%	15	10.05	2.89%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.20	0.05%	1		0.00%	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	10.28	2.52%	332	39.45	3.78%						
Agricultural Tube-wells - Tariff D											
D1 Scaro	27.65	6.41%	5,066	74.29	5.10%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	9.80	2.27%	3,645	65.17	2.06%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	1.14	0.26%	2,075	18.25	0.85%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	11.24	2.61%	5,813	77.64	1.98%	200.00	5.65	200.00	7.44		1.75
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	49.82	11.56%	16,599	235.35	2.90%						
Public Lighting G	3.38	0.79%	533	26.22	1.77%		14.00		18.44		4.44
Residential Colonies H	0.40	0.09%	95	8.42	0.66%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	3.79	0.88%	628.00	34.64	1.50%						
Grand Total	431.03	100.00%	978,405	2,476.61	2.38%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (August-2015) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	35.15	7.86%	271,357	332.74	1.45%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	39.26	8.78%	151,554	181.35	2.97%		9.79		12.89		3.10
101-300 Units	128.35	28.69%	305,159	416.37	4.22%		14.00		18.44		4.44
301-700 Units	42.51	9.50%	56,633	84.76	6.87%		15.00		19.76		4.76
Above 700 Units	24.69	5.52%	12,777	37.60	9.00%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	8.96	2.00%	3,909	40.01	3.07%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak											
Total Residential	278.93	62.35%	801,419	1,093.04	3.50%		10.20		13.43		3.23
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	13.63	3.05%	143,181	185.00	1.01%		15.00		19.76		4.76
E-1 (2)	0.04	0.01%	326	1.06	0.54%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.69	0.15%	179	5.63	1.67%	400.00	13.00	400.00	17.12		5.07
Regular											
Time of Use (TOU) - Peak (A-2)	16.80	3.76%	3,735	84.30	2.73%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	31.16	6.97%	147,421	276.30	1.54%	400.00	10.20	400.00	13.43		3.23
Industrial											
B1	20.07	4.49%	11,505	100.78	2.73%		12.50		16.46		3.96
B1 - TOU (Peak)											
B1 - TOU (Off-peak)							16.00		21.07		5.07
B2	1.70	0.38%	489	62.82	0.37%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	26.25	5.87%	2,101	271.23	1.33%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)											
B3 - TOU (Peak)	19.91	4.45%	231	255.86	1.07%	380.00	10.00	380.00	13.17		3.17
B3 - TOU (Off-peak)							16.00	380.00	21.07		5.07
B4 - TOU (Peak)	8.87	1.98%	7	106.20	1.14%	380.00	9.80	380.00	12.91		3.11
B4 - TOU (Off-peak)						360.00	16.00	360.00	21.07		5.07
TMP E-2 (1)	0.00	0.00%	33	0.94	0.06%	360.00	9.70	360.00	12.78		3.08
Total Industrial	76.81	17.17%	14,366	797.83	1.32%		12.50		16.46		3.96
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.24	0.05%	63	0.85	3.83%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	3.10	0.69%	139	12.86	3.30%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	3.22	0.70%	101	9.50	4.51%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV	2.22	0.50%	13	6.19	4.92%	400.00	10.20	400.00	13.43		3.23
Time of Use (TOU) - Peak	2.10	0.47%	15	10.05	2.86%	380.00	12.30	380.00	16.20		3.40
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV						380.00	10.00	380.00	13.17		3.17
Time of Use (TOU) - Peak	0.20	0.04%	1		#DIV/0!	360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Off-Peak						360.00	16.00	360.00	21.07		5.07
Total Single Point Supply	10.98	2.45%	332	39.45	3.81%	360.00	9.80	360.00	12.91		3.11
Agricultural Tube-wells - Tariff 0											
D1 Scarp	22.51	5.03%	5,071	74.29	4.15%		12.50		16.46		3.96
Time of Use (TOU) - Peak 0-1	11.65	2.60%	3,661	65.17	2.45%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak 01											
O2 Agricultural Tube-wells	0.40	0.09%	2,075	18.25	0.30%	200.00	9.80	200.00	12.91		3.11
Time of Use (TOU) - Peak D-2	9.88	2.21%	5,814	77.64	1.74%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Off-Peak 02						200.00	5.65	200.00	7.44		1.79
Total Agricultural	44.43	9.93%	16,621	235.35	2.59%	200.00	0.95	200.00	1.25		0.30
Public Lighting G											
Residential Colonies H	4.66	1.04%	533	76.22	2.43%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)							14.00		18.44		4.44
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - J											
Co-Generation-I											
Total	5.05	1.13%	628.00	34.64	2.00%						
Grand Total	447.36	100.00%	980,787	2,476.61	2.47%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (September-2015) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	30.44	6.90%	378,493	332.74	1.25%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	28.94	6.56%	43,867	181.35	2.19%		9.79		12.89		3.10
101-300 Units	116.05	26.29%	111,937	416.37	3.82%		14.30		18.44		4.14
301-700 Units	32.71	7.41%	52,719	84.76	5.29%		15.00		19.76		4.76
Above 700 Units	31.08	7.04%	11,545	17.60	11.32%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	9.29	2.11%	3,918	40.01	3.18%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak											
Total Residential	248.49	56.29%	802,509	1,093.04	3.11%		10.20		13.43		3.23
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial - a2	13.11	2.97%	143,362	185.00	0.97%		15.00		19.76		4.76
E-1 (2)	0.03	0.01%	328	1.06	0.36%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.75	0.17%	178	5.63	1.82%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	15.87	3.60%	3,743	84.30	2.58%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	29.76	6.74%	147,611	276.30	1.48%	400.00	10.20	400.00	13.43		3.23
Industrial											
31	26.61	6.03%	11,523	100.78	3.62%		12.50		16.46		3.96
31 - TOU (Peak)							16.00		21.07		5.07
31 - TOU (Off-peak)							10.20		13.43		3.23
32	1.05	0.46%	489	62.82	0.45%	400.00	12.00	400.00	15.80		5.80
32 - TOU (Peak)	33.16	7.51%	7,113	271.23	1.57%	400.00	16.00	400.00	21.07		5.07
32 - TOU (Off-peak)											
33 - TOU (Peak)	25.91	5.87%	233	255.86	1.39%	400.00	10.00	400.00	13.17		3.17
33 - TOU (Off-peak)						380.00	16.00	380.00	21.07		5.07
34 - TOU (Peak)	11.05	2.50%	7	106.20	1.42%	380.00	9.80	380.00	12.91		3.11
34 - TOU (Off-peak)						360.00	16.00	360.00	21.07		5.07
TMP E-2 (1)	0.00	0.00%	33	0.94	0.02%	360.00	9.70	360.00	12.78		3.05
Total Industrial	98.77	12.38%	14,398	797.83	1.70%		12.50		16.46		3.96
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.08%	63	0.85	5.72%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	1.22	0.73%	139	12.86	3.43%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	2.96	0.67%	101	9.50	4.27%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV	2.08	0.47%	13	6.19	4.60%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	2.07	0.47%	15	10.05	1.82%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak											
C3 Supply above 11 kV						380.00	10.00	380.00	13.17		3.17
Time of Use (TOU) - Peak	0.17	0.06%	1		401V/01	360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Off-Peak						360.00	16.00	360.00	21.07		5.07
Total Single Point Supply	10.96	2.48%	332	39.45	3.80%	360.00	9.80	360.00	12.91		3.11
Agricultural Tube-wells - Tariff D											
01 Scarp	27.00	6.12%	5,070	74.29	4.98%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	11.01	2.49%	3,678	65.17	2.31%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1											
D2 Agricultural Tube-wells	0.23	0.05%	2,075	18.25	0.17%	200.00	9.80	200.00	12.91		3.11
Time of Use (TOU) - Peak D-2	10.88	2.47%	5,812	77.64	1.92%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Off-Peak D2							5.65	200.00	7.44		1.79
Total Agricultural	49.12	11.13%	16,635	235.35	2.86%	200.00	0.95	200.00	1.25		0.30
Public Lighting G	3.87	0.88%	533	26.22	2.02%		14.00		18.44		4.44
Residential Colonies H	0.45	0.10%	95	8.42	0.74%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation - J											
Total	4.32	0.98%	628.00	34.64	1.71%						
Grand Total	441.42	100.00%	982,113	2,476.61	2.44%						

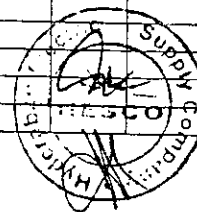


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the 1st Quarter (July - September) of FY 2015-16

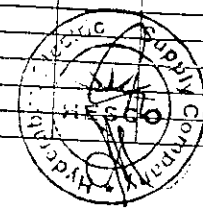
Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	92.31	6.99%	278,493	332.74	3.80%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	99.75	7.56%	143,867	181.35	7.54%		3.79		12.89		3.10
101-300 Units	368.83	27.95%	311,937	416.37	12.13%		14.00		18.44		4.44
301-700 Units	112.91	8.56%	52,719	94.76	18.25%		15.00		19.76		4.76
Above 700 Units	90.59	6.86%	11,545	37.60	33.00%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	25.76	1.95%	3,918	40.01	8.82%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak											
Total Residential	790.16	59.87%	802,509	1,093.04	9.90%		10.20		13.43		3.23
Commercial - A2											
For peak load requirement up to 5 kW	38.51	2.92%	143,362	185.00	2.85%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.11	0.01%	328	1.06	1.47%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	2.03	0.15%	173	5.63	4.95%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	46.33	3.51%	3,743	84.30	7.53%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	86.99	6.59%	147,611	276.30	4.31%						
Industrial											
B1	77.66	5.88%	11,523	100.78	10.56%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	5.11	0.39%	489	62.82	1.12%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	80.30	6.08%	2,113	271.23	4.06%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	54.18	4.86%	233	255.86	3.44%		380.00	16.00	380.00	21.07	5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	26.05	1.97%	7	106.20	3.36%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
YMP E-2 (1)	0.01	0.00%	33	3.94	0.14%		12.50		16.46		3.96
Total Industrial	253.32	19.19%	14,398	797.83	4.35%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.80	0.06%	63	3.85	12.87%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	9.26	0.70%	139	12.86	9.86%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	9.27	0.70%	101	9.50	13.37%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	6.52	0.49%	13	6.19	14.44%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	6.29	0.48%	15	10.05	8.57%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.68	0.05%	1		#01V/01	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	32.82	2.49%	332	39.45	11.39%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	77.16	5.85%	5,070	74.29	14.23%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	32.46	2.46%	3,678	65.17	6.82%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	1.76	0.13%	2,075	18.25	1.32%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	32.00	2.42%	5,812	77.64	5.65%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	143.38	10.96%	16,635	235.35	8.35%						
Public Lighting G	11.91	0.90%	533	26.22	6.22%		14.00		18.44		4.44
Residential Colonies H	1.24	0.09%	95	8.42	2.02%		14.00		18.44		4.44
Special Contracts - Tariff K (AK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	13.15	1.00%	628.00	34.64	5.20%						
Grand Total	1,319.81	100.00%	982,113	2,476.61	7.30%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (October-2015) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	7.24	1.95%	285,280	331.74	0.30%						
For peak load requirement up to 5 kW							4.00		5.27		1.27
51-100 Units	76.76	19.61%	145,837	181.35	5.80%						
101-300 Units	37.15	9.43%	303,827	416.37	3.20%		9.79		12.89		3.10
301-700 Units	23.23	5.93%	57,221	34.76	3.75%		14.00		18.44		4.44
Above 700 Units	13.67	3.49%	11,878	37.60	4.98%		15.00		19.75		4.75
E-1 (1)	0.00	0.00%	30	0.20	0.00%		15.00		21.07		6.07
For peak load requirement exceeding 5 kW							16.00		21.07		5.07
Time of Use (TOU) - Peak	7.58	1.94%	3,934	40.01	2.50%						
Time of Use (TOU) - Off-Peak							16.00				
Total Residential	225.63	57.66%	808,007	1,093.04	2.83%		10.20		13.43		3.23
Commercial - A2											
For peak load requirement up to 5 kW	12.07	3.08%	144,090	185.00	0.89%						
Commercial - a2							15.00		19.76		4.76
E-1 (2)	0.05	0.01%	330	1.06	0.68%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.58	0.15%	178	5.63	1.42%		13.00		17.12		4.12
Regular						400.00		400.00			
Time of Use (TOU) - Peak (A-2)	14.86	3.80%	3,775	84.30	2.42%						
Time of Use (TOU) - Off-Peak (Temo)						400.00	16.00	400.00	21.07		5.07
Total Commercial	27.57	7.84%	148,373	276.30	1.37%	400.00	10.20	400.00	13.43		3.23
Industrial											
31	17.88	4.57%	11,554	100.78	2.43%		12.50		16.46		3.96
31 - TOU (Peak)							16.00		21.07		5.07
31 - TOU (Off-peak)											
32	1.60	0.41%	476	62.82	0.35%		10.20		13.43		3.23
32 - TOU (Peak)	32.38	8.27%	2,137	271.23	1.64%	400.00	12.00	400.00	15.80		3.80
32 - TOU (Off-peak)						400.00	16.00	400.00	21.07		5.07
33 - TOU (Peak)	22.52	5.76%	229	255.86	1.11%		10.00		13.17		3.17
33 - TOU (Off-peak)						380.00	16.00	380.00	21.07		5.07
34 - TOU (Peak)	9.10	2.33%	7	106.20	1.17%		380.00	9.80	580.00	12.91	3.11
34 - TOU (Off-peak)						360.00	16.00	360.00	21.07		5.07
TMP E-2 (1)	0.00	0.00%	33	0.94	0.01%		9.70		360.00	12.78	1.08
Total Industrial	33.48	21.33%	14,436	797.83	1.43%		12.50		16.46		3.96
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.06%	63	0.85	3.60%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.63	0.67%	238	2.96	2.81%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	2.66	0.68%	102	9.50	3.84%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	2.00	0.51%	13	6.19	4.43%		380.00	12.30	380.00	16.20	3.90
Time of Use (TOU) - Peak	2.55	0.65%	15	10.05	3.48%		380.00	16.00	380.00	21.07	5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV							360.00	12.20	360.00	16.07	3.87
Time of Use (TOU) - Peak	0.16	0.04%	1		#0V/0	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	10.23	2.61%	332	39.45	3.55%	360.00	9.80	360.00	12.91		3.11
Agricultural Tube-wells - Tariff D											
D1 Scarp	21.41	5.47%	5,074	74.29	3.95%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	10.32	2.64%	3,592	65.17	2.17%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.46	0.12%	2,075	18.25	0.35%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	8.40	2.15%	5,816	77.64	1.48%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	40.59	10.37%	16,657	235.35	2.36%						
Public Lighting G	3.44	0.88%	533	26.22	1.80%						
Residential Colonies H	0.40	0.10%	95	8.42	0.66%		14.00		18.44		4.44
Special Contracts - Tariff K (AIK)							14.00		18.44		4.44
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation-J											
Total	3.84	0.98%	628	34.64	1.52%						
Grand Total	391.34	100%	988,433	2,476.61	2.16%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (November-2015) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	33.51	9.68%	285,776	332.74	1.38%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	42.29	12.22%	146,090	181.35	3.19%		9.79		12.89		3.10
101-300 Units	94.35	27.26%	304,355	416.37	3.10%		14.00		18.44		4.44
301-700 Units	19.88	5.74%	57,320	84.76	3.21%		15.00		19.76		4.76
Above 700 Units	14.76	4.26%	11,899	37.60	5.38%		15.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.02%		15.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.73	1.66%	3,941	40.01	1.96%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	210.52	60.82%	809,411	1,093.04	2.64%						
Commercial - A2											
For peak load requirement up to 5 kW	9.65	2.79%	144,340	185.00	0.71%		15.00		19.76		4.76
Commercial - B2											
E-1 (2)	0.05	0.02%	331	1.06	0.68%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.54	0.16%	178	5.63	1.31%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	13.14	3.80%	3,782	84.30	2.14%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	23.38	6.75%	148,631	276.30	1.16%						
Industrial											
B1	12.75	3.68%	11,574	100.78	1.73%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	2.79	0.81%	477	62.82	0.61%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	11.97	3.35%	2,141	271.23	1.11%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	15.48	4.47%	229	255.86	0.83%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	10.69	3.09%	7	106.20	1.38%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP S-2 (1)	0.00	0.00%	33	0.94	0.04%		12.50		16.46		3.96
Total Industrial	63.69	18.40%	14,461	797.83	1.09%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.05%	63	0.85	2.39%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.15	0.62%	138	12.86	2.29%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	3.63	1.05%	102	9.50	5.23%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	2.04	0.59%	13	6.19	4.51%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	1.14	0.33%	15	10.05	1.55%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.15	0.04%	1	-	0.00%	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	9.28	2.68%	333	39.45	3.22%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	17.02	4.92%	5,083	74.29	3.14%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	7.73	2.23%	3,698	65.17	1.63%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.42	0.12%	2,079	18.25	0.31%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	9.76	2.82%	5,826	77.64	1.72%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	34.93	10.09%	16,686	235.35	2.03%						
Public Lighting G	3.88	1.12%	534	26.22	2.03%		14.00		18.44		4.44
Residential Colonies H	0.45	0.13%	95	8.42	0.74%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	4.34	1.25%	629	34.64	1.72%						
Grand Total	346.13	100.00%	990,150	2,476.62	1.91%						

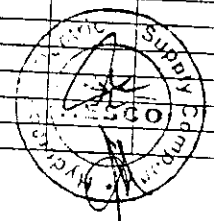


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue for the month of (December-2015) of FY 2015-16

Description	Unit Sale	Sales Mx	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	27.70	9.68%	286,271	332.74	1.14%		4.00		5.27		1.27
For peak load requirement upto 5 kW											
01-100 Units	34.37	12.22%	146,344	181.35	2.64%		9.79		12.89		3.10
101-300 Units	78.01	27.26%	304,883	416.37	2.57%		14.00		18.44		4.44
301-700 Units	16.43	5.74%	37,420	34.76	2.66%		16.00		19.76		3.76
Above 700 Units	12.20	4.26%	11,919	37.60	4.45%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.02%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.74	1.66%	3,948	40.01	1.62%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak											
Total Residential	174.05	60.81%	810,814	1,093.04	2.18%		10.20		13.43		3.23
Commercial - A2											
For peak load requirement up to 5 kW	7.98	2.79%	144,591	185.00	0.59%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.04	0.02%	331	1.06	0.56%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.44	0.16%	179	5.63	1.08%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	0.86	3.80%	3,788	84.30	1.77%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	19.33	6.75%	148,888	276.30	0.96%						
Industrial											
B1	10.54	3.68%	11,594	100.78	1.43%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	2.31	0.81%	478	62.82	0.50%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	18.17	6.35%	2,144	271.23	0.92%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	12.80	4.47%	130	255.86	0.69%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	8.84	3.09%	7	105.20	1.14%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.00	0.00%	33	0.94	0.03%		12.50		16.46		3.96
Total Industrial	52.66	18.40%	14,486	797.83	0.90%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.15	0.05%	63	0.85	2.39%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	1.78	0.62%	138	12.86	1.90%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	3.00	1.05%	102	9.50	4.33%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	1.68	0.59%	13	6.19	3.73%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	0.94	0.33%	15	10.05	1.28%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.12	0.04%	1		#01W/01	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	7.67	2.68%	333	39.45	2.66%						
Agricultural Tube-wells - Tariff 0											
D1 Scarp	14.07	4.92%	5,092	74.29	2.60%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	6.39	2.23%	3,705	65.17	1.34%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.34	0.12%	2,082	18.25	0.26%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	8.07	2.82%	5,836	77.64	1.42%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D1						200.00	0.95	200.00	1.25		0.30
Total Agricultural	28.88	10.09%	16,715	235.35	1.68%						
Public Lighting G	3.21	1.12%	535	26.22	1.68%		14.00		18.44		4.44
Residential Colonies H	0.37	0.13%	95	8.42	0.61%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation-I											
Total	3.59	1.25%	630	34.64	1.42%						
Grand Total	286.18	100.00%	991,867	2,476.61	1.58%						

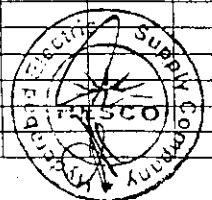


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For 2nd Quarter (October - December) of FY 2015-16

Description	Unit Sale	Sales Mlx	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	68.45	6.69%	286,271	332.74	2.82%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	154.02	15.05%	146,344	181.35	11.53%		9.79		12.89		3.10
101-300 Units	269.51	26.33%	304,883	416.37	8.87%		14.00		18.44		4.44
301-700 Units	59.54	5.82%	57,420	84.76	9.62%		15.00		19.76		4.76
Above 700 Units	40.63	3.97%	11,919	37.60	14.80%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.03%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	18.05	1.76%	3,948	40.01	6.18%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	610.20	59.61%	810,814	1,093.04	7.65%						
Commercial - A2											
For peak load requirement up to 5 kW	29.70	2.90%	144,591	185.00	2.20%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.15	0.01%	331	1.06	1.91%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	1.56	0.15%	179	5.63	3.81%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	38.87	3.80%	3,788	84.30	6.32%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	70.20	6.87%	148,888	276.30	3.48%						
Industrial											
B1	41.17	4.02%	11,594	100.78	5.60%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	6.70	0.65%	478	62.82	1.46%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	72.52	7.08%	2,144	271.23	3.66%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	50.81	4.96%	230	255.86	2.72%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	18.63	1.80%	7	105.20	3.69%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.01	0.00%	33	0.94	0.09%		12.50		16.46		3.96
Total Industrial	199.33	19.52%	14,486	797.83	3.43%						
Dulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.55	0.05%	53	0.85	8.88%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	5.57	0.54%	138	12.95	6.99%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	9.30	0.91%	102	9.50	13.40%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	5.72	0.56%	13	6.19	12.66%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	4.63	0.45%	15	10.05	6.31%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.43	0.04%	1		#DIV/0!	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	27.19	2.66%	333	39.45	9.44%						
Agricultural Tube-wells - Tariff O											
O1 Scarp	52.51	5.13%	5,092	74.29	9.68%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	24.44	2.39%	3,705	65.17	5.14%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
O2 Agricultural Tube-wells	1.22	0.12%	2,082	18.25	0.92%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	26.22	2.56%	5,836	77.64	4.63%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	104.40	10.20%	16,715	235.35	6.08%						
Public Lighting G	10.53	1.03%	535	26.22	5.50%		14.00		18.44		4.44
Residential Colonies H	1.23	0.12%	95	8.42	2.00%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	11.76	1.15%	630	34.64	4.65%						
Grand Total	1,023.65	100.00%	991,867	2,476.61	5.66%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (January-2016) of FY 2015-16

Annual - 2016/01 FY 2015-16											
Description	Unit Sale	Sales Mls	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	25.31	9.68%	286,767	332.74	1.04%						
For peak load requirement up to 5 kW							4.00		5.27		1.27
01-100 Units	31.95	12.22%	146,597	181.35	2.41%						
101-300 Units	71.27	27.25%	305,410	416.37	2.34%		9.79		12.69		3.10
301-700 Units	15.01	5.74%	57,519	84.76	2.43%		14.00		18.44		4.44
Above 700 Units	11.15	4.26%	11,940	37.60	4.06%		15.00		19.76		4.76
E-1 (1)	0.00	0.00%	30	0.20	0.01%		16.00		11.07		5.07
For peak load requirement exceeding 5 kW							16.00		21.07		5.07
Time of Use (TOU) - Peak	4.33	1.66%	3,955	40.01	1.48%						
Time of Use (TOU) - Off-Peak							16.00		21.07		5.07
Total Residential	159.02	60.82%	812,218	1,093.04	1.99%		10.20		13.43		3.23
Commercial - A2											
For peak load requirement up to 5 kW	7.29	2.79%	144,841	185.00	0.54%		15.00		19.76		4.76
Commercial -a2											
E-1 (2)	0.04	0.02%	332	1.06	0.51%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.41	0.16%	179	5.63	0.99%	400.00	13.00	400.00	17.12		4.11
Regular											
Time of Use (TOU) - Peak (A-2)	9.93	3.80%	3,795	84.30	1.61%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	17.66	5.75%	149,146	276.30	0.88%	400.00	10.20	400.00	13.43		3.23
Industrial											
B1	9.63	3.68%	11,614	100.78	1.31%		12.50		16.46		3.96
B1 - TOU (Peak)											
B1 - TOU (Off-peak)							16.00		21.07		5.07
B2	2.11	0.81%	478	62.82	0.46%	400.00	10.20	400.00	13.43		3.23
B2 - TOU (Peak)	16.60	6.35%	2,148	271.23	0.84%	400.00	12.30	400.00	15.80		3.80
B2 - TOU (Off-peak)							16.00	400.00	21.07		5.07
B3 - TOU (Peak)	11.70	4.47%	230	255.66	0.63%	400.00	10.00	400.00	13.17		3.17
B3 - TOU (Off-peak)						380.00	16.00	380.00	21.07		5.07
B4 - TOU (Peak)	8.07	3.09%	7	106.20	1.04%	380.00	9.80	380.00	12.91		3.11
B4 - TOU (Off-peak)						360.00	16.00	360.00	21.07		5.07
TMP E-2 (1)	0.00	0.00%	33	0.94	0.03%		360.00	9.70	360.00	12.78	3.08
Total Industrial	48.11	18.40%	14,511	797.83	0.83%		12.50		16.46		3.96
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	63	0.85	2.18%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	1.63	0.62%	139	12.96	1.73%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	2.74	1.05%	103	9.50	3.95%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV	1.54	0.59%	13	6.19	3.40%	400.00	10.20	400.00	13.43		3.23
Time of Use (TOU) - Peak	0.86	0.33%	15	10.05	1.17%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Off-Peak							16.00	380.00	21.07		5.07
C3 Supply above 11 kV						380.00	10.00	380.00	13.17		3.17
Time of Use (TOU) - Peak	0.11	0.04%	1		#Q1V/01	360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Off-Peak											
Total Single Point Supply	7.01	2.68%	334	39.45	2.43%	360.00	9.90	360.00	12.91		3.11
Agricultural Tube-wells - Tariff D											
D1 Scard	12.86	4.92%	5,100	74.29	2.37%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	5.84	2.23%	3,711	65.17	1.23%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1											
D2 Agricultural Tube-wells	0.31	0.12%	2,086	18.25	0.24%	200.00	9.80	200.00	12.91		3.11
Time of Use (TOU) - Peak D-2	7.37	2.82%	5,846	77.64	1.30%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Off-Peak D2							5.65	200.00	7.44		1.79
Total Agricultural	26.38	10.09%	16,744	235.35	1.54%	200.00	0.95	200.00	1.25		0.30
Public Lighting G	2.93	1.12%	536	26.22	1.53%						
Residential Colonies H	0.34	0.13%	95	8.42	0.56%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)							14.00		18.44		4.44
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	3.28	1.25%	631	34.64	1.30%						
Grand Total	261.46	100.00%	993,584	2,476.61	1.45%						

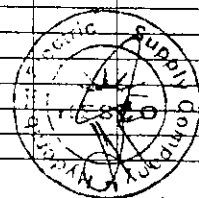


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (February-2016) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	26.34	9.68%	287,262	332.74	1.08%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	33.24	12.22%	146,850	181.35	2.51%		9.79		12.89		3.10
101-300 Units	74.16	27.26%	305,938	416.37	2.44%		14.00		18.44		4.44
301-700 Units	15.62	5.74%	57,619	84.76	2.52%		15.00		19.76		4.76
Above 700 Units	11.60	4.26%	11,961	37.60	4.23%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.01%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.50	1.66%	3,961	40.01	1.54%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	165.47	60.82%	813,621	1,093.04	2.07%						
Commercial - A2											
For peak load requirement up to 5 kW	7.58	2.79%	145,091	185.00	0.56%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.04	0.02%	332	1.06	0.53%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.42	0.16%	179	5.63	1.03%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	10.33	3.80%	3,801	84.30	1.68%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	18.38	6.75%	149,404	276.30	0.91%						
Industrial											
B1	10.02	3.68%	11,634	100.78	1.36%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	2.19	0.81%	479	62.82	0.48%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	17.27	6.35%	2,152	271.23	0.87%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	12.17	4.47%	231	255.86	0.65%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	8.40	3.09%	7	106.20	1.08%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.00	0.00%	23	0.94	0.03%		12.50		16.46		3.96
Total Industrial	50.06	18.40%	14,536	797.83	0.86%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	83	0.95	1.27%		13.00		17.12		4.12
C1(b) Supply at 400 Volts -exceeding 5 kW	1.69	0.62%	139	12.86	1.80%	400.00	17.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	2.85	1.05%	103	9.50	4.11%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	1.60	0.59%	13	6.19	3.54%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	0.89	0.33%	15	10.05	1.22%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.12	0.04%	1		#DIV/0!	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	7.30	2.68%	334	39.45	2.53%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	13.38	4.92%	5,109	74.29	2.47%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	6.08	2.23%	3,718	65.17	1.28%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.33	0.12%	2,089	18.25	0.25%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	7.67	2.82%	5,856	77.64	1.35%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	27.46	10.09%	16,772.74	235.35	1.60%						
Public Lighting G	3.05	1.12%	537	26.22	1.60%		14.00		18.44		4.44
Residential Colonies H	0.36	0.13%	96	8.42	0.58%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	3.41	2.25%	632.36	34.64	1.35%						
Grand Total	272.07	100.00%	995,301	2,476.61	1.50%						

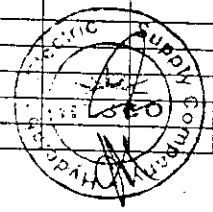


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (March-2016) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mh (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	23.97	9.68%	287,758	332.74	0.99%						
For peak load requirement up to 5 kW							4.00		5.27		1.27
01-100 Units	10.26	12.22%	147,104	181.35	1.29%		9.79		12.89		3.10
101-300 Units	67.51	27.25%	306,466	416.37	2.22%		14.00		19.44		5.44
301-700 Units	14.22	1.74%	57,718	34.76	2.30%		15.00		19.76		4.76
Above 700 Units	10.56	4.26%	11,981	37.60	3.85%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.01%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW							16.00		21.07		5.07
Time of Use (TOU) - Peak	4.10	1.66%	1,968	40.01	1.40%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							16.00		21.07		5.07
Total Residential	150.63	60.82%	815,025	1,093.04	1.39%		10.20		13.43		3.23
Commercial - A2											
For peak load requirement up to 5 kW	6.90	2.79%	145,341	185.00	0.51%		15.00		19.76		4.76
Commercial - a2							15.00		19.76		4.76
E-1 (2)	0.04	0.02%	333	1.06	0.48%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.38	0.16%	180	5.63	0.93%		15.00		19.76		4.76
Regular						400.00	13.00	400.00	17.12		4.12
Time of Use (TOU) - Peak (A-2)	9.40	3.80%	3,808	84.30	1.53%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	16.73	6.75%	149,662	276.30	0.83%		10.20		13.43		3.23
Industrial											
B1	9.12	1.68%	11,654	100.78	1.24%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	2.00	0.81%	480	52.82	0.44%	400.00	12.00	400.00	15.30		3.30
B2 - TOU (Peak)	15.72	6.35%	2,156	271.23	0.79%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	11.08	4.47%	232	255.86	0.53%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.50	380.00	12.91		3.41
B4 - TOU (Peak)	7.65	3.09%	7	106.20	0.99%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.20	360.00	12.78		3.58
TMP E-2 (1)	0.00	0.00%	33	0.94	0.03%		12.50		16.46		3.96
Total Industrial	45.57	8.40%	24,561	797.83	0.78%		12.50		16.46		3.96
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	64	0.85	2.07%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	1.34	0.62%	139	12.86	1.64%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	2.60	1.05%	103	9.50	1.75%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	1.46	0.59%	13	6.19	3.22%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	0.81	0.33%	15	10.05	1.11%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.11	0.04%	1	-	0.00%	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	6.64	2.68%	335	39.45	2.31%		9.80		12.91		3.11
Agricultural Tube-wells - Tariff O											
D1 Scarp	12.18	4.92%	5,118	74.29	2.25%		12.50		16.46		3.96
Time of Use (TOU) - Peak O-1	5.53	2.23%	3,724	65.17	1.16%	200.00	16.00	200.00	11.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.30	0.12%	2,093	18.25	0.22%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak O-2	6.98	2.82%	5,867	77.64	1.23%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	24.99	10.69%	16,802	235.35	1.45%						
Public Lighting G	2.78	1.12%	538	26.22	1.45%		14.00		18.44		4.44
Residential Colonies H	0.32	0.13%	96	8.42	0.53%		14.00		18.44		4.44
Special Contracts - Tariff K (AK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation-J											
Total	3.10	1.25%	633	34.64	1.23%						
Grand Total	247.66	100.00%	997,018	2,476.61	1.37%						

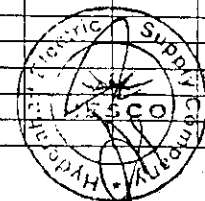


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the 3rd Quarter (January - March) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	75.62	9.68%	287,758	332.74	3.11%						
For peak load requirement up to 5 kW							4.00		5.27		1.27
01-100 Units	95.45	12.22%	147,104	181.35	7.21%		9.79		12.89		3.10
101-300 Units	212.94	27.26%	306,466	416.37	7.01%		14.00		18.44		4.44
301-700 Units	44.86	5.74%	57,718	84.76	7.25%		15.00		19.76		4.76
Above 700 Units	23.31	4.26%	11,981	37.60	12.14%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.04%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	12.93	1.66%	3,968	40.01	4.43%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	475.12	60.82%	815,025	1,093.04	5.95%						
Commercial - A2											
For peak load requirement up to 5 kW	21.78	2.79%	145,341	185.00	1.61%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.12	0.02%	333	1.06	1.52%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	1.21	0.16%	180	5.63	2.95%	400.00	13.00	400.00	17.12		
Regular											
Time of Use (TOU) - Peak (A-2)	29.65	3.80%	3,808	84.30	4.81%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	52.76	6.75%	149,662	276.30	2.62%						
Industrial											
B1	28.77	3.68%	11,654	100.78	3.91%		12.50		16.46		3.96
B1 - TOU (Peak)							16.00		21.07		5.07
B1 - TOU (Off-peak)							10.20		13.43		3.23
B2	6.30	0.81%	480	62.82	1.37%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	49.59	6.35%	2,156	271.23	2.50%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	34.95	4.47%	231	255.86	1.87%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	24.13	3.09%	7	106.20	3.11%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-1 (1)	0.01	0.00%	33	0.94	0.09%		12.50		16.46		3.96
Total Industrial	143.74	18.40%	14,561	797.83	2.47%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.40	0.05%	64	0.85	6.52%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	4.86	0.62%	139	12.86	5.17%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	8.19	1.05%	103	9.50	11.81%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	4.60	0.59%	13	5.19	10.17%	380.00	12.30	380.00	16.20		
Time of Use (TOU) - Peak	2.57	0.33%	15	10.05	3.50%	380.00	16.00	380.00	21.07		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.33	0.04%	2		#DIV/0!	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	20.95	2.68%	335	39.45	7.27%						
Agricultural Tube-wells - Tariff D											
D1 Scara	38.42	4.92%	5,118	74.29	7.08%		12.50		16.46		3.96
Time of Use (TOU) - Peak 0-1	17.45	2.23%	3,724	65.17	3.67%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.94	0.12%	2,093	18.25	0.70%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak 0-2	22.02	2.82%	5,867	77.64	3.89%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	78.83	10.09%	16,802	235.35	4.59%						
Public Lighting G	8.77	1.12%	538	26.22	4.58%		14.00		18.44		4.44
Residential Colonies H	1.02	0.13%	96	8.42	1.66%		14.00		18.44		4.44
Special Contracts - Tariff K (AK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	9.79	1.25%	633	34.64	3.87%						
Grand Total	781.18	100.00%	997,018	2,476.61	4.32%						

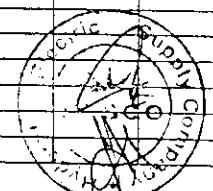


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (April-2016) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	32.16	9.68%	298,253	332.74	1.32%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	40.59	12.22%	147,357	181.35	3.07%		9.79		12.39		2.60
101-300 Units	90.56	27.26%	306,994	416.37	2.98%		14.00		18.44		4.44
301-700 Units	19.08	5.74%	37,917	84.76	3.08%		15.00		19.76		4.76
Above 700 Units	14.17	4.26%	12,002	37.60	5.16%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.02%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.50	1.66%	3,975	40.01	1.88%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	202.06	60.82%	816,428	1,093.04	2.53%						
Commercial - A2											
For peak load requirement up to 5 kW	9.26	2.79%	145,592	185.00	0.69%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.05	0.02%	333	1.06	0.65%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.52	0.16%	180	5.63	1.25%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A2)	12.61	3.80%	3,814	84.30	2.05%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temo)						400.00	10.20	400.00	13.43		3.23
Total Commercial	22.44	6.75%	149,919	276.30	1.11%						
Industrial											
31	12.24	3.68%	11,674	100.78	1.66%		12.50		16.46		3.96
32 - TOU (Peak)							6.00		21.07		5.07
32 - TOU (Off-peak)							10.20		13.43		3.23
32	2.68	0.81%	481	62.82	0.58%	400.00	12.00	400.00	15.20		3.20
32 - TOU (Peak)	21.09	6.35%	2,159	271.23	1.07%	400.00	16.00	400.00	21.07		5.07
32 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
33 - TOU (Peak)	14.86	4.47%	231	255.86	0.80%	380.00	16.00	380.00	21.07		5.07
33 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
34 - TOU (Peak)	10.26	3.09%	7	106.20	1.32%	360.00	16.00	360.00	21.07		5.07
34 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMPE-2 (1)	0.00	0.00%	33	0.94	0.04%		12.50		16.46		3.96
Total Industrial	61.13	18.40%	14,586	797.83	1.05%						
Bulk											
C2(a) Supply at 400 Volts - up to 5 kW	0.17	0.05%	64	2.85	2.77%		15.00		17.12		2.12
C2(b) Supply at 400 Volts - exceeding 5 kW	2.07	0.62%	139	12.86	2.20%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	3.48	1.05%	103	9.50	5.02%	400.00	15.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	1.95	0.59%	13	6.19	4.32%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	1.09	0.33%	15	10.05	1.49%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.14	0.04%	1		#DIV/0!	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	8.91	2.68%	335	39.45	3.09%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	16.34	4.92%	5,127	74.29	3.01%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	7.42	2.23%	3,730	65.17	1.56%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.40	0.12%	2,097	18.25	0.30%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	9.37	2.82%	5,877	77.64	1.65%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	33.53	10.09%	16,831	235.35	1.95%						
Public Lighting G	3.73	1.12%	539	26.22	1.95%		14.00		18.44		4.44
Residential Colonies H	0.43	0.13%	96	8.42	0.71%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - I											
Co-Generation - J											
Total	4.16	1.25%	635	34.64	1.65%						
Grand Total	332.23	100.00%	998,735	2,476.61	1.84%						

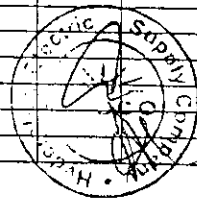


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (May-2016) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	37.71	9.68%	288,749	332.74	1.55%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	47.60	12.22%	147,610	181.35	3.60%		9.79		12.89		3.10
101-300 Units	106.18	27.26%	307,521	416.37	3.49%		14.00		18.44		4.44
301-700 Units	22.37	5.74%	37,917	84.76	3.62%		15.00		19.76		4.76
Above 700 Units	16.61	4.26%	12,022	37.60	6.05%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.02%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	6.45	1.66%	3,982	40.01	2.21%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	236.91	60.82%	817,832	1,093.04	2.97%						
Commercial - A2											
For peak load requirement up to 5 kW	10.86	2.79%	145,842	185.00	0.80%		15.00		19.76		4.76
Commercial-a2											
E-1 (2)	0.06	0.02%	334	1.06	0.76%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.60	0.16%	180	5.63	1.47%	400.00	13.00	400.00	17.12		
Regular											
Time of Use (TOU) - Peak (A-2)	14.79	3.80%	3,821	84.30	2.40%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	26.31	6.75%	150,177	276.30	1.30%						
Industrial											
B1	14.35	3.68%	11,694	100.78	1.95%		12.50		16.46		3.96
B2 - TOU (Peak)							16.00		21.07		5.07
B2 - TOU (Off-peak)							10.20		13.43		3.23
B2	3.14	0.81%	482	62.82	0.69%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	24.73	6.35%	2,163	271.23	1.25%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TOU (Peak)	17.42	4.47%	232	255.86	0.93%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TOU (Peak)	12.03	3.09%	7	106.20	1.55%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.00	0.00%	33	0.94	0.04%		12.50		16.46		3.96
Total Industrial	71.67	18.40%	14,611	797.83	1.23%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	64	0.85	3.25%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.42	0.62%	140	12.86	2.50%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	4.08	1.05%	103	9.50	5.89%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	2.29	0.59%	13	6.19	5.07%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	1.38	0.33%	15	10.05	1.75%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.17	0.04%	1		#DIV/0!	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	10.45	2.68%	336	39.45	3.63%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	19.16	4.92%	5,136	74.29	3.53%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	8.70	2.23%	3,737	65.17	1.83%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D-1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.47	0.12%	2,100	18.25	0.35%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	10.98	2.82%	5,887	77.64	1.94%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D-2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	39.31	10.09%	16,860	235.35	2.29%						
Public Lighting G	4.37	1.12%	539	26.22	2.28%		14.00		18.44		4.44
Residential Colonies H	0.51	0.13%	96	8.42	0.83%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	4.88	1.25%	636	34.64	1.93%						
Grand Total	389.53	100.00%	1,000,452	2,476.61	2.15%						

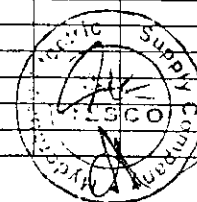


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue for the month of (June-2016) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	40.54	9.68%	289,239	332.74	1.57%		4.30		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	51.18	12.22%	147,861	181.35	3.87%		9.79		12.89		3.10
101-300 Units	114.16	27.26%	308,043	426.37	3.76%		14.00		18.44		4.44
301-700 Units	14.05	3.74%	58,015	34.76	3.89%		15.30		19.76		4.76
Above 700 Units	17.86	4.26%	12,043	37.60	6.51%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.02%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	6.93	1.66%	3,989	40.01	2.37%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	254.73	60.82%	319,220	1,093.04	3.19%						
Commercial - A2											
For peak load requirement up to 5 kW	11.68	2.79%	146,090	185.00	0.86%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.06	0.02%	335	1.06	0.32%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	0.65	0.16%	180	5.63	1.58%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	15.90	3.80%	3,827	84.30	2.58%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	28.29	6.75%	150,432	276.30	1.40%						
Industrial											
31	15.43	3.58%	11,714	100.78	2.10%		12.50		16.46		3.96
32 - TOU (Peak)							16.00		21.07		5.07
32 - TOU (Off-peak)							10.20		13.43		3.23
32	3.38	0.81%	483	62.82	0.74%	400.00	12.00	400.00	15.80		3.80
32 - TOU (Peak)	26.59	6.35%	1,167	271.23	1.34%	400.00	16.00	400.00	21.07		5.07
32 - TOU (Off-peak)						400.00	10.20	400.00	13.43		3.23
33 - TOU (Peak)	18.74	4.47%	232	255.86	1.00%	380.00	16.00	380.00	21.07		5.07
33 - TOU (Off-peak)						380.00	9.80	380.00	12.91		3.11
34 - TOU (Peak)	12.93	3.09%	7	106.20	1.67%	360.00	16.00	360.00	21.07		5.07
34 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.00	0.00%	33	0.94	0.05%		12.50		16.46		3.96
Total Industrial	77.06	18.40%	14,636	797.83	1.32%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.05%	34	3.85	3.50%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.50	0.62%	140	12.35	2.77%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	4.39	1.05%	103	9.50	6.33%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	2.46	0.59%	13	6.19	5.45%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	1.38	0.33%	15	10.05	1.80%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.18	0.04%	1		#DIV/0!	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	11.23	2.68%	336	39.45	3.90%						
Agricultural Tube-wells - Tariff O											
D1 Scarp	20.60	4.92%	5,144	74.29	3.80%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	9.36	2.23%	3,743	65.17	1.97%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	0.50	0.12%	2,104	18.25	0.38%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	11.81	2.82%	5,897	77.64	2.08%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	42.26	10.09%	16,888	235.35	2.46%						
Public Lighting G	4.70	1.12%	540	26.22	2.46%		14.00		18.44		4.44
Residential Colonies H	0.55	0.13%	96	8.42	0.89%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	5.25	1.25%	637	34.64	2.08%						
Grand Total	418.82	100.00%	2,007,150	2,476.63	2.32%						

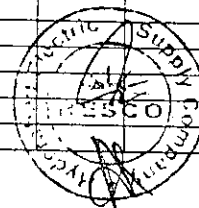


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the 4th Quarter (April - June) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	110.42	9.68%	239,239	332.74	4.55%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	139.37	12.22%	147,861	181.35	10.53%		9.79		12.89		3.10
101-300 Units	110.90	27.26%	308,043	416.37	10.23%		14.00		18.44		4.44
301-700 Units	65.50	5.74%	58,015	84.75	10.59%		15.00		19.76		4.76
Above 700 Units	48.63	4.26%	12,043	37.60	17.72%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	0.06%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	18.88	1.66%	3,989	40.01	6.47%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak											
							10.20		13.43		3.23
Total Residential	593.70	60.82%	819,220	1,093.04	8.69%						
Commercial - A2											
For peak load requirement up to 5 kW	31.80	2.79%	146,090	185.00	2.35%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.17	0.02%	335	1.06	2.23%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	1.77	0.16%	180	5.63	4.31%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TDO) - Peak (A-2)	43.30	3.90%	3,827	94.30	7.04%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial	77.04	6.75%	150,432	276.30	3.82%						
Industrial											
B1	42.01	3.68%	11,714	100.78	5.71%		12.50		16.46		3.96
B2 - TDU (Peak)							16.00		21.07		5.07
B2 - TDU (Off-peak)							10.20		13.43		3.23
B2	9.20	0.81%	483	62.82	2.01%	400.00	12.00	400.00	15.80		3.80
B2 - TDU (Peak)	72.40	6.35%	1,167	271.23	3.66%	400.00	16.00	400.00	21.07		5.07
B2 - TDU (Off-peak)						400.00	10.00	400.00	13.17		3.17
B3 - TDU (Peak)	51.02	4.47%	232	255.86	2.73%	380.00	16.00	380.00	21.07		5.07
B3 - TDU (Off-peak)						380.00	9.80	380.00	12.91		3.11
B4 - TDU (Peak)	35.22	3.09%	7	106.20	4.54%	360.00	16.00	360.00	21.07		5.07
B4 - TDU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.01	0.00%	33	0.94	0.13%		12.50		16.46		3.96
Total Industrial	209.87	18.40%	14,836	797.83	3.60%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.59	0.05%	54	0.85	9.52%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	7.09	0.62%	140	12.86	7.55%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	11.96	1.05%	103	9.50	17.25%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	13.43		3.23
C2 Supply at 11 kV	6.71	0.59%	13	6.19	14.85%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	3.75	0.33%	15	10.05	5.11%	380.00	16.30	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	0.48	0.04%	1		#014/01	360.00	16.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	30.59	2.68%	336	39.45	10.62%						
Agricultural Tube-wells - Tariff O											
D1 Scaro	56.09	4.92%	5,144	74.29	10.34%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	25.48	2.23%	3,743	65.17	5.36%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	1.37	0.12%	2,104	18.25	1.03%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	32.16	2.82%	5,897	77.64	5.67%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	115.10	10.09%	16,888	235.35	6.70%						
Public Lighting G	12.80	1.12%	540	26.22	6.69%		14.00		18.44		4.44
Residential Colonies H	1.49	0.13%	96	8.42	2.43%		14.00		18.44		4.44
Special Contracts - Tariff K (AIX)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	14.29	1.25%	637	34.64	5.65%						
Grand Total	1,140.58	100.00%	1,002,150	2,476.61	6.31%						

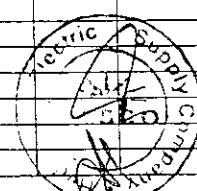


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue Consolidated (July - June) of FY 2015-16

Description	Unit Sale	Sales Mln	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	346.81	8.13%	289,239	332.74	14.28%		4.00		5.27		1.27
For peak load requirement up to 5 kW											
01-100 Units	488.59	11.46%	147,861	191.25	16.91%		9.79		12.89		3.10
101-300 Units	1,162.18	27.25%	308,043	416.37	38.24%		14.00		18.44		4.44
301-700 Units	382.81	8.83%	78,015	34.78	15.71%		15.00		19.76		4.76
Above 700 Units	113.16	2.60%	12,043	37.60	27.66%		16.00		21.07		5.07
E-1 (1)	0.00	0.00%	30	0.20	8.14%		16.00		21.07		5.07
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	75.63	1.77%	3,989	40.01	26.89%		16.00		21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
Total Residential	2,569.17	60.24%	819,220	1,093.04	32.20%						
Commercial - A2											
For peak load requirement up to 5 kW	121.78	2.86%	146,090	185.00	9.02%		15.00		19.76		4.76
Commercial - a2											
E-1 (2)	0.55	0.01%	335	1.06	7.13%		15.00		19.76		4.76
For peak load requirement exceeding 5 kW	6.58	0.15%	180	5.63	16.01%	400.00	13.00	400.00	17.12		4.12
Regular											
Time of Use (TOU) - Peak (A-2)	158.15	3.71%	3,827	84.30	25.70%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	13.43		3.23
Total Commercial I	287.06	6.73%	150,432	276.30	14.23%						
Industrial											
B1	189.62	4.45%	11,714	100.78	15.77%		12.50		16.46		3.96
B2 - TOU (Peak)							16.00		21.07		5.07
B2 - TOU (Off-peak)							10.20		13.43		3.23
B2	27.31	0.64%	483	62.82	5.96%	400.00	12.00	400.00	15.80		3.80
B2 - TOU (Peak)	174.80	5.44%	2,167	271.23	13.88%	400.00	16.00	400.00	21.07		5.07
B2 - TOU (Off-peak)						400.00	10.00	400.00	12.17		3.17
B3 - TOU (Peak)	200.96	4.71%	132	255.86	10.76%	380.00	16.00	380.00	21.07		5.07
B3 - TOU (Off-peak)						380.00	9.30	380.00	12.91		3.11
B4 - TOU (Peak)	114.02	2.67%	7	106.20	14.71%	360.00	16.00	360.00	21.07		5.07
B4 - TOU (Off-peak)						360.00	9.70	360.00	12.78		3.08
TMP E-2 (1)	0.03	0.00%	33	0.9e	0.44%		12.89		16.46		3.56
Total Industrial	306.75	18.91%	14,636	797.83	13.85%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	2.25	0.05%	54	0.85	37.80%		13.00		17.12		4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	17.77	0.55%	140	12.86	29.58%	400.00	12.50	400.00	16.46		3.96
Time of Use (TOU) - Peak	38.72	0.91%	103	9.50	55.84%	400.00	16.00	400.00	21.07		5.07
Time of Use (TOU) - Off-Peak							10.20		13.43		3.23
C2 Supply at 11 kV	13.55	0.55%	13	6.19	52.11%	380.00	12.30	380.00	16.20		3.90
Time of Use (TOU) - Peak	17.23	0.40%	15	10.05	23.49%	380.00	16.00	380.00	21.07		5.07
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	13.17		3.17
C3 Supply above 11 kV						360.00	12.20	360.00	16.07		3.87
Time of Use (TOU) - Peak	1.92	0.05%	1		#01V/01	360.00	18.00	360.00	21.07		5.07
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	12.91		3.11
Total Single Point Supply	111.54	2.62%	336	39.45	38.73%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	224.19	5.28%	5,144	74.29	41.34%		12.50		16.46		3.96
Time of Use (TOU) - Peak D-1	99.83	2.34%	3,743	65.17	20.98%	200.00	16.00	200.00	21.07		5.07
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	12.91		3.11
D2 Agricultural Tube-wells	5.30	0.12%	2,104	18.25	3.97%	200.00	12.00	200.00	15.80		3.80
Time of Use (TOU) - Peak D-2	112.40	2.64%	5,897	77.64	19.83%	200.00	5.65	200.00	7.44		1.79
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	1.25		0.30
Total Agricultural	441.71	10.36%	16,888	235.35	25.71%						
Public Lighting G	44.01	1.03%	940	26.22	22.99%		14.00		18.44		4.44
Residential Colonies H	4.99	0.12%	96	8.42	8.11%		14.00		18.44		4.44
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	48.99	1.15%	637	34.64	19.38%						
Grand Total	4,285.23	100.00%	1,002,150	2,476.61	23.59%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
EXISTING & PROPOSED TARIFF STATEMENT
Sales Revenue For the month of (July-2015) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)
Residential											
Up to 50 Units	26.73	6.20%	255,069	332.74	1.10%	0.00	106.90	0.00	140.79		33.89
For peak load requirement up to 5 kW						0.00	0.00	0.00	0.00		
01-100 Units	31.56	7.32%	141,769	181.35	2.38%	0.00	308.96	0.00	406.91		97.96
101-300 Units	24.43	28.87%	324,456	416.37	4.09%	0.00	1,741.97	0.00	2,294.27		552.30
301-700 Units	37.70	3.75%	59,630	84.76	5.09%	0.00	365.47	0.00	744.75		379.28
Above 700 Units	34.82	3.08%	14,559	37.60	12.68%	0.00	557.06	0.00	733.63		176.57
E-1 (1)			30	0.20	0.00%	0.00	0.00	0.00	0.00		
For peak load requirement exceeding 5 kW						0.00	0.00	0.00	0.00		
Time of Use (TOU) - Peak	7.51	1.74%	3,907	40.01	2.57%	0.00	0.00	0.00	0.00		
Time of Use (TOU) - Off-Peak						0.00	120.21	0.00	158.33		38.12
Total Residential	262.74	68.96%	799,420	1,093.04	3.29%	0.00	3,400.57	0.00	4,478.73	0.00	1,078.16
Commercial - A2											
For peak load requirement up to 5 kW	11.78	2.73%	142,870	185.00	0.87%	0.00	0.00	0.00	0.00		
Commercial - A2											
E-1 (2)	0.04	0.01%	326	1.06	0.57%	0.00	0.56	0.00	0.87		0.31
For peak load requirement exceeding 5 kW	0.60	0.14%	179	5.63	1.46%	64.03	7.80	64.03	10.17		4.37
Regular	13.65	3.17%	3,714	84.30	2.22%	102.80	718.44	102.80	287.70		184.90
Time of Use (TOU) - Peak (A-2)						0.00	0.00	0.00	0.00		
Time of Use (TOU) - Off-Peak (Temp)						0.00	0.00	0.00	0.00		
Total Commercial	26.07	6.05%	147,089	276.30	1.29%	166.83	403.53	166.83	531.47	0.00	124.64
Industrial											
B1	30.98	7.19%	11,488	100.78	4.21%	0.00	0.00	0.00	0.00		
B1 - TOU (Peak)						0.00	387.27	0.00	510.05		122.78
B1 - TOU (Off-peak)						0.00	0.00	0.00	0.00		
B2	1.37	0.32%	495	62.82	0.30%	23.33	16.42	23.33	11.63		11.70
B2 - TOU (Peak)	20.89	4.85%	2,084	271.23	1.06%	55.52	334.28	55.52	440.26		84.74
B2 - TOU (Off-peak)						0.00	0.00	0.00	0.00		
B3 - TOU (Peak)	18.36	4.26%	230	255.86	0.98%	48.88	293.74	48.88	386.88		88.10
B3 - TOU (Off-peak)						0.00	0.00	0.00	0.00		
B4 - TOU (Peak)	6.13	1.42%	7	106.20	0.79%	52.95	98.05	52.95	129.14	0.00	76.19
B4 - TOU (Off-peak)						0.00	0.00	0.00	0.00		
TMP 5-2 (1)	0.00	0.00%	33	0.94	0.06%	0.00	0.00	0.00	0.00		
Total Industrial	77.73	18.03%	14,337	797.83	1.33%	173.18	1,129.82	173.18	1,488.03	0.00	358.21
Bulk											
C1a) Supply at 400 Volts - up to 5 kW	0.21	0.05%	63	0.85	1.32%	0.00	0.00	0.00	0.00		
C1b) Supply at 400 Volts - exceeding 5 kW	2.94	0.68%	140	12.86	3.13%	118.33	36.73	118.33	48.37		31.64
Time of Use (TOU) - Peak	3.19	0.74%	100	9.50	4.50%	223.35	50.99	223.35	67.15		16.17
Time of Use (TOU) - Off-Peak						0.00	0.00	0.00	0.00		
C2 Supply at 11 kV	2.22	0.52%	13	6.19	4.92%	198.02	27.35	198.02	36.02		37.77
Time of Use (TOU) - Peak	2.12	0.49%	15	10.05	2.89%	89.26	33.91	89.26	44.66		45.40
Time of Use (TOU) - Off-Peak						0.00	0.00	0.00	0.00		
C3 Supply above 11 kV	0.20	0.05%	1			0.00	0.00	0.00	0.00		
Time of Use (TOU) - Peak						0.00	0.00	0.00	0.00		
Time of Use (TOU) - Off-Peak						0.00	0.00	0.00	0.00		
Total Single Point Supply	10.88	2.52%	332	39.45	3.78%	628.96	154.91	628.96	204.03	0.00	424.93
Agricultural Tube-wells - Tariff D											
D1 Scarf	27.65	6.41%	5,066	74.29	5.10%	0.00	0.00	0.00	0.00		
Time of Use (TOU) - Peak D-1	9.80	2.27%	3,645	65.17	2.06%	41.97	156.79	41.97	206.50		164.53
Time of Use (TOU) - Off-Peak D1						0.00	0.00	0.00	0.00		
D2 Agricultural Tube-wells	1.14	0.26%	2,075	18.25	0.85%	7.95	13.62	7.95	17.94		10.19
Time of Use (TOU) - Peak D-2	11.24	2.61%	5,813	77.64	1.98%	39.66	63.49	39.66	83.62		44.36
Time of Use (TOU) - Off-Peak D2						0.00	0.00	0.00	0.00		
Total Agricultural	49.82	11.56%	16,599	235.35	2.90%	89.58	579.53	89.58	763.27	0.00	673.69
Public Lighting G	3.38	0.79%	513	26.22	1.77%	0.00	47.37	0.00	62.39		15.02
Residential Colonies H	0.40	0.09%	95	8.42	0.66%	0.00	5.64	0.00	7.43		1.79
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						0.00	0.00	0.00	0.00		
Time of Use (TOU) - Off-Peak						0.00	0.00	0.00	0.00		
Railway Traction Traction - I											
C4-Generation-J											
Total	3.79	0.88%	628.00	34.64	1.50%	0.00	0.00	0.00	0.00		
Grand Total	431.03	100.00%	978,405	2,476.61	2.38%	1,059.55	5,721.38	1,059.55	6,801.25	0.00	1,731.67

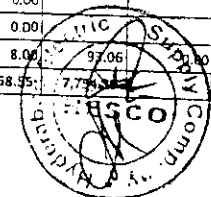


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (August-2015) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	35.15	7.86%	271,357	332.74	1.45%	0.00	140.60	0.00	185.18		44.58
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	39.26	8.78%	151,554	181.35	2.97%	0.00	384.35	0.00	506.21		121.86
101-300 Units	18.35	28.63%	305,159	416.37	4.22%	0.00	1,796.96	0.00	2,368.69		569.73
301-700 Units	42.51	9.50%	56,633	34.76	5.87%	0.00	537.56	0.00	839.83		302.27
Above 700 Units	24.69	5.52%	12,777	37.60	9.00%	0.00	395.12	0.00	520.39		125.27
E-1 (1)	3.00	0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	3.96	2.00%	2,909	40.01	3.07%	0.00	143.33	0.00	188.77		45.44
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	278.93	62.35%	801,419	1,093.04	3.50%	0.00	3498.02	0.00	4607.07	0.00	1109.05
Commercial - A2											
For peak load requirement up to 5 kW	13.63	3.05%	143,181	185.00	1.01%	0.00	204.42	0.00	269.23		64.81
Commercial - a2						0.00		0.00			
E-1 (2)	0.04	0.01%	326	1.06	0.54%	0.00	0.63	0.00	0.83		0.20
For peak load requirement exceeding 5 kW	0.69	0.35%	179	5.63	1.67%	64.03	8.93	64.03	11.76		5.83
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	16.20	3.76%	3,735	84.30	2.73%	102.80	268.87	102.80	354.31		251.51
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	31.16	6.97%	147,421	276.30	1.54%	168.83	482.84	168.83	635.93	0.00	163.09
Industrial											
B1	10.07	4.49%	11,505	100.78	2.73%	0.00	250.90	0.00	330.45		79.55
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	1.70	0.38%	483	52.82	0.37%	23.83	20.38	23.83	16.54		7.34
B2 - TOU (Peak)	26.25	5.87%	2,101	171.23	1.33%	55.52	420.02	55.52	553.19		133.17
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	19.91	4.45%	231	255.86	1.07%	40.88	318.62	40.88	419.64		101.02
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	8.87	1.98%	7	106.20	1.14%	52.95	141.95	52.95	186.96	0.00	134.01
B4 - TOU (Off-peak)						0.00		0.00			
IMP E-2 (1)	0.00	0.00%	33	0.94	0.06%	0.00		0.00			
Total Industrial	76.81	17.17%	24,368	797.83	1.32%	173.18	1151.87	173.18	1517.07	0.00	363.20
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.24	0.05%	83	0.85	3.83%	0.00		0.00			
C1(b) Supply at 400 Volts - exceeding 5 kW	3.10	0.69%	139	12.36	2.30%	118.33	28.73	118.33	51.20		32.87
Time of Use (TOU) - Peak	3.12	0.70%	101	9.50	4.51%	223.35	49.99	223.35	55.35		36.64
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.22	0.50%	13	6.19	4.92%	198.02	17.36	198.02	35.03		36.71
Time of Use (TOU) - Peak	2.10	0.47%	15	10.05	2.86%	89.26	33.59	89.26	44.23		45.03
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.20	0.04%	1		0.00%	0.00	3.16	0.00	4.16		1.00
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	10.98	2.45%	332	39.45	3.81%	628.96	155.91	628.96	205.34	0.00	49.43
Agricultural Tube-wells - Tariff D											
D1 Scarp	22.51	5.03%	5,071	74.29	4.15%	0.00	281.36	0.00	370.56		89.20
Time of Use (TOU) - Peak D-1	11.65	2.60%	3,661	65.17	2.45%	41.97	186.36	41.97	245.45		59.09
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.40	0.09%	2,075	18.25	0.30%	7.95	4.80	7.95	6.32		1.52
Time of Use (TOU) - Peak D-2	9.88	2.21%	5,814	77.64	1.76%	39.66	55.81	39.66	73.50		33.84
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	44.43	9.93%	16,621	235.35	2.59%	89.58	528.32	89.58	695.82	0.00	167.50
Public Lighting G	4.66	1.04%	533	26.22	2.43%	0.00	65.20	0.00	85.87	0.00	20.67
Residential Colonies H	0.39	0.09%	95	8.42	0.63%	0.00	5.45	0.00	7.18	0.00	1.73
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction Traction - 1											
Co-Generation-I						0.00		0.00			
Total	5.05	1.13%	628.00	34.64	2.00%	0.00	78.65	0.00	97.06	0.00	22.40
Grand Total	447.38	100.00%	980,787	2,476.61	2.47%	1,058.55	5,887.62	1,058.55	7,745.55	0.00	1,868.69

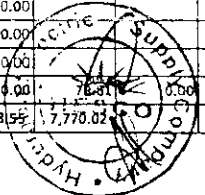


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (September-2015) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)
Residential											
Up to 50 Units	30.44	6.90%	278,493	332.74	1.25%	0.00	121.75	0.00	160.35		38.60
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	78.94	6.56%	143,867	181.35	2.19%	0.00	283.28	0.00	373.09		39.81
101-300 Units	116.05	26.29%	311,937	416.37	3.82%	0.00	1,624.65	0.00	2,129.75		515.10
301-700 Units	32.71	7.41%	52,719	84.76	5.29%	0.00	490.59	0.00	646.13		155.54
Above 700 Units	31.08	7.04%	11,545	37.60	11.32%	0.00	497.22	0.00	654.86		157.64
E-1 (1)	0.00	0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	9.29	2.11%	3,918	40.01	3.18%	0.00	148.68	0.00	195.82		47.14
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	248.49	56.29%	802,509	1,093.04	3.11%	0.00	3166.17	0.00	4170.01	0.00	1,003.84
Commercial - A2											
For peak load requirement up to 5 kW	13.11	2.97%	143,362	185.00	0.97%	0.00	196.62	0.00	258.96		62.34
Commercial -A2						0.00		0.00			
E-1 (2)	0.03	0.01%	328	1.06	0.36%	0.00	0.41	0.00	0.55		0.13
For peak load requirement exceeding 5 kW	0.75	0.17%	178	5.63	1.82%	64.03	9.71	64.03	12.79		3.08
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	15.87	3.60%	3,743	84.30	2.58%	102.80	253.97	102.80	334.49		80.52
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	29.76	6.74%	147,611	276.30	1.48%	166.83	460.72	166.83	606.79	0.00	146.07
Industrial											
B1	26.61	6.03%	11,523	100.78	3.52%	0.00	332.64	0.00	438.10		105.46
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	2.05	0.46%	489	62.82	0.45%	23.83	14.58	23.83	32.37		7.79
B2 - TOU (Peak)	33.16	7.51%	2,113	271.23	1.67%	55.52	530.51	55.52	698.71		158.20
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	25.91	5.87%	233	255.86	1.39%	40.88	414.56	40.88	545.99		131.44
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	11.05	2.50%	7	106.20	1.42%	52.95	176.73	52.95	232.77	0.00	56.03
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.00	0.00%	33	0.94	0.02%	0.00		0.00			
Total Industrial	98.77	22.38%	14,398	797.83	1.70%	173.18	1479.01	173.18	1947.93	0.00	468.92
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.08%	53	0.85	5.72%	0.00	4.61	0.00	5.07		1.46
C1(b) Supply at 400 Volts -exceeding 5 kW	3.22	0.73%	139	12.86	3.43%	18.33	40.27	18.33	53.04		12.77
Time of Use (TOU) - Peak	2.96	0.67%	101	9.50	4.27%	223.35	47.39	223.35	62.42		15.03
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.08	0.47%	13	5.19	4.60%	198.02	25.55	198.02	33.64		
Time of Use (TOU) - Peak	2.07	0.47%	15	10.05	2.82%	89.26	33.08	89.26	43.56		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.27	0.06%	1		0.00%	0.00	4.39	0.00	5.78		1.39
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	10.96	2.48%	332	39.45	3.80%	628.96	155.28	628.96	204.52	0.00	49.23
Agricultural Tube-wells - Tariff D											
O1 Scarp	27.00	6.12%	5,070	74.29	4.98%	0.00	337.55	0.00	444.57		107.02
Time of Use (TOU) - Peak O-1	11.01	2.49%	3,678	65.17	2.31%	41.97	176.17	41.97	232.03		55.86
Time of Use (TOU) - Off-Peak O1						0.00		0.00			
O2 Agricultural Tube-wells	0.23	0.05%	2,075	18.25	0.17%	7.95	2.73	7.95	3.59		0.88
Time of Use (TOU) - Peak O-2	10.88	2.47%	5,812	77.64	1.92%	39.66	61.48	39.66	80.97		19.49
Time of Use (TOU) - Off-Peak O2						0.00	0.00	0.00	0.00		
Total Agricultural	49.12	11.13%	16,635	235.35	2.86%	89.58	577.93	89.58	761.17	0.00	183.23
Public Lighting G	3.87	0.88%	533	26.22	2.02%	0.00	54.11	0.00	71.27		17.16
Residential Colonies H	0.45	0.10%	95	8.42	0.74%	0.00	6.33	0.00	8.34		2.01
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction Iraction - I											
Co-Generation-J						0.00		0.00			
Total	4.32	0.98%	628.00	34.64	1.71%	0.00	60.44	0.00	76.81	0.00	19.16
Grand Total	441.42	100.00%	982,113	2,476.61	2.44%	1,058.55	5,899.55	1,058.55	7,770.02	0.00	1,870.47

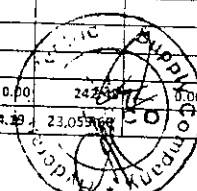


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the 1st Quarter (July - September) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln. Rs)	(Mln. Rs)	(Mln. Rs)	(Mln. Rs)	(Mln. Rs)	(Mln. Rs)
Residential											
Up to 50 Units	92.31	6.99%	278,493	332.74	3.80%	0.00	369.25	0.00	486.32		117.07
For peak load requirement up to 5 kW											
01-100 Units	09.75	7.56%	143,867	181.35	7.54%	0.00	976.59	0.00	1,286.22		309.63
101-300 Units	268.83	27.95%	311,937	416.37	12.13%	0.00	5,163.58	0.00	6,800.71		1,637.13
301-700 Units	112.91	3.56%	52,719	34.76	8.25%	0.00	1,593.72	0.00	2,230.71		637.00
Above 700 Units	90.59	5.86%	11,545	37.60	23.00%	0.00	1,449.40	0.00	1,908.94		459.54
E-1 (1)	0.00	0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	25.76	1.95%	3,918	40.01	8.82%	0.00	412.22	0.00	542.91		130.69
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	790.16	59.87%	802,509	1,093.04	9.90%	0.00	10,064.76	0.00	13,255.81	0.00	3,191.05
Commercial - A2											
For peak load requirement up to 5 kW	38.51	2.92%	143,362	185.00	2.85%	0.00	577.67	0.00	780.82		183.15
Commercial -a2								0.00			
E-1 (2)	0.11	0.01%	328	1.06	1.47%	0.00	1.70	0.00	2.24		0.54
For peak load requirement exceeding 5 kW	2.03	0.15%	178	5.63	4.95%	256.14	26.43	256.14	34.81		8.38
Regular								0.00			
Time of Use (TOU) - Peak (A-2)	46.33	3.51%	3,743	84.30	7.53%	411.18	741.28	411.18	976.30		235.02
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	86.99	6.59%	147,611	276.30	4.31%	667.32	1,347.08	667.32	1,774.18	0.00	427.10
Industrial											
B1	77.56	5.88%	11,523	100.78	10.56%	0.00	970.80	0.00	1,278.60		307.80
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	5.11	0.39%	489	62.82	1.12%	95.30	51.38	95.30	80.94		14.46
B2 - TOU (Peak)	30.30	5.08%	2,113	271.23	4.05%	222.07	1,284.81	222.07	1,692.16		407.35
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	54.18	4.86%	233	255.86	3.44%	163.54	1,026.92	163.54	1,352.51		325.59
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	26.05	1.97%	7	106.20	3.36%	211.79	116.74	211.79	548.87		332.13
B4 - TOU (Off-peak)						0.00		0.00			
TMPE-2 (1)	0.01	0.00%	33	0.94	0.14%	0.00		0.00			
Total Industrial	253.32	19.19%	14,398	797.83	4.35%	692.70	3,760.65	692.70	4,952.97	0.00	1,192.22
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.80	0.06%	53	0.85	12.87%	0.00	10.38	0.00	13.67		3.29
C1(b) Supply at 400 Volts -exceeding 5 kW	9.26	0.70%	139	12.86	9.86%	473.32	116.73	473.32	152.42		56.59
Time of Use (TOU) - Peak	5.27	0.70%	101	9.50	13.57%	393.38	148.38	393.38	195.42		47.04
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	5.52	0.49%	13	5.19	14.44%	792.10	80.25	792.10	106.70		25.44
Time of Use (TOU) - Peak	6.29	0.48%	15	10.05	8.57%	357.05	100.57	357.05	132.46		31.89
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.68	0.05%	1		0.00%	0.00	10.80	0.00	14.23		3.42
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	32.82	2.49%	332	39.45	11.39%	2,515.85	466.11	2,515.85	613.89	0.00	147.75
Agricultural Tube-wells - Tariff D											
D1 Scarp	77.16	5.85%	5,070	74.29	14.23%	0.00	964.54	0.00	1,270.35		305.81
Time of Use (TOU) - Peak D-1	32.46	2.46%	3,678	55.17	6.82%	167.87	519.32	167.87	683.97		164.65
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	1.76	0.13%	2,075	18.25	1.32%	31.80	21.15	31.80	27.85		6.70
Time of Use (TOU) - Peak D-2	32.00	2.42%	5,812	77.64	5.65%	158.65	180.78	158.65	238.09		57.32
Time of Use (TOU) - Off-Peak D2						0.00	0.00	0.00	0.00		
Total Agricultural	143.38	10.86%	16,635	235.35	8.35%	358.32	1,685.78	358.32	2,220.26	0.00	534.48
Public Lighting G	11.91	0.90%	533	26.22	6.22%	0.00	166.69	0.00	219.54	0.00	52.85
Residential Colonies H	1.24	0.09%	95	8.42	2.02%	0.00	17.42	0.00	22.95	0.00	5.52
Special Contracts - Tariff K (AK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	13.15	1.00%	628.00	34.64	5.20%	0.00	184.11	0.00	242.50	0.00	58.37
Grand Total	1,319.81	100.00%	982,113	2,476.61	7.30%	4,234.19	17,508.49	4,234.19	23,055.89	0.00	5,551.11

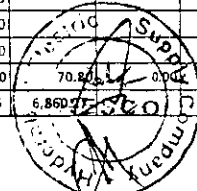


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (October-2015) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	7.24	1.85%	285,280	332.74	0.30%	0.00	38.97	0.00	38.16		3.19
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	76.76	19.61%	145,837	181.35	3.80%	0.00	751.44	0.00	989.68		238.25
101-300 Units	97.15	24.83%	303,827	416.37	3.20%	0.00	1,360.15	0.00	1,791.39		431.24
301-700 Units	13.73	5.93%	57,221	84.75	3.75%	0.00	348.38	0.00	458.84		110.46
Above 700 Units	13.67	3.49%	11,878	37.60	4.98%	0.00	218.68	0.00	288.02		69.33
E-1 (1)	0.00	0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.08			
Time of Use (TOU) - Peak	7.58	1.94%	3,934	40.01	2.60%	0.00	121.31	0.00	159.77		38.46
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	225.63	57.66%	808,007	1,093.04	2.83%	0.00	2828.94	0.00	3725.86	0.00	896.92
Commercial - A2						0.00		0.00			
For peak load requirement up to 5 kW	12.07	3.08%	144,090	185.00	0.89%	0.00	181.03	0.00	238.43		57.40
Commercial - a2						0.00		0.00			
E-1 (2)	0.05	0.01%	330	1.06	0.68%	0.00	0.79	0.00	1.04		
For peak load requirement exceeding 5 kW	0.58	0.15%	178	5.63	1.42%	64.03	7.59	64.03	10.00		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	14.86	3.80%	3,775	84.30	2.42%	182.80	237.81	102.80	313.21		75.40
Time of Use (TOU) - Off-Peak (Temo)						0.00		0.00			
Total Commercial	27.57	7.04%	148,373	276.30	1.37%	166.83	427.22	166.83	562.67	0.00	135.45
Industrial						0.00		0.00			
B1	17.88	4.57%	11,554	100.78	2.43%	0.00	223.52	0.00	294.39		70.87
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						8.00		0.00			
B2	1.60	0.41%	476	62.82	0.35%	23.83	19.19	23.83	25.27		6.08
B2 - TOU (Peak)	32.38	8.27%	2,137	271.13	1.54%	55.52	518.08	55.52	682.34		164.25
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	22.52	5.76%	229	255.86	1.21%	40.88	360.35	40.88	474.60		114.25
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	9.10	2.33%	7	105.20	1.17%	52.95	145.61	52.95	191.77		46.16
B4 - TOU (Off-peak)						0.80		0.00			
TMP E-2 (1)	0.00	0.00%	33	0.94	0.01%	0.00		0.00			
Total Industrial	83.48	21.33%	14,436	797.83	1.43%	173.18	1266.74	173.18	1668.36	0.00	401.62
Bulk						0.00		0.00			
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.06%	63	0.85	3.50%	0.00	2.90	0.00	3.82		0.92
C1(b) Supply at 400 Volts - exceeding 5 kW	2.63	0.67%	138	12.86	2.81%	118.23	32.93	118.23	43.37		10.44
Time of Use (TOU) - Peak	2.65	0.68%	102	9.50	3.84%	223.35	42.64	223.35	56.16		13.52
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.00	0.51%	13	6.19	4.43%	198.02	14.60	198.02	32.39		12.64
Time of Use (TOU) - Peak	2.55	0.65%	15	10.05	3.48%	89.26	40.80	89.26	53.74		12.64
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.16	0.04%	1		0.00%	0.00	2.57	0.00	3.38		0.81
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	10.23	2.61%	332	39.45	3.55%	628.96	146.44	628.96	192.87	0.00	46.43
Agricultural Tube-wells - Tariff D						0.00		0.00			
D1 Scarp	21.41	5.47%	5,074	74.29	3.95%	0.00	267.67	0.00	352.53		84.86
Time of Use (TOU) - Peak D-1	10.32	2.64%	3,692	65.17	2.17%	41.97	165.06	41.97	217.39		52.33
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.46	0.12%	2,075	18.25	0.35%	7.95	5.56	7.95	7.32		1.76
Time of Use (TOU) - Peak D-2	8.40	2.15%	5,816	77.64	1.48%	39.66	47.44	39.66	62.47		15.04
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	40.59	10.37%	16,657	235.35	2.36%	89.58	485.71	89.58	639.71	0.00	154.00
Public Lighting G	3.44	0.88%	533	26.22	1.80%	0.00	48.11	0.00	63.37	-	15.25
Residential Colonies H	0.40	0.10%	95	8.42	0.66%	0.00	5.64	0.00	7.43	-	1.79
Special Contracts - Tariff K (AJK)						0.00		0.00			
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		8.00			
Railway Traction Traction - 1						0.00		0.00			
Co-Generation-J						0.00		0.80			
Total	3.84	0.98%	620	34.64	1.52%	0.00	53.76	0.00	70.80	-0.04	17.04
Grand Total	391.34	100%	988,433	2,476.61	2.16%	1,058.55	5,208.81	1,058.55	6,860.27	0.00	1,651.46



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (November-2015) of FY 2015-16

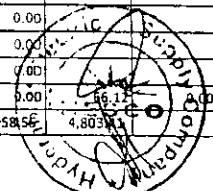
Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)
Up to 50 Units	33.51	9.68%	285,776	332.74	1.38%	0.00	134.03	0.00	176.52		42.49
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	42.29	12.22%	146,090	181.35	3.19%	0.00	414.05	0.00	545.33		131.28
101-300 Units	94.35	27.26%	304,355	416.37	3.10%	0.00	320.38	0.00	1,739.67		418.79
301-700 Units	19.88	5.74%	17,320	34.76	3.21%	0.00	298.14	0.00	392.67		94.53
Above 700 Units	14.76	4.26%	11,899	37.60	5.38%	0.00	236.14	0.00	311.01		74.87
E-1 (1)	0.00	0.00%	30	0.20	0.02%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	5.73	1.66%	2,941	40.01	1.56%	0.00	91.69	0.00	120.76		29.07
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	210.52	60.82%	809,411	1,093.04	2.64%	0.00	2,494.94	0.00	3,285.96	0.00	791.03
Commercial - A2						0.00		0.00			
For peak load requirement up to 5 kW	9.65	2.79%	144,340	185.00	0.71%	0.00	144.74	0.00	190.63		45.89
Commercial - a2						0.00		0.00			
E-1 (2)	0.05	0.02%	331	1.06	0.68%	0.00	0.78	0.00	1.03		0.25
For peak load requirement exceeding 5 kW	0.54	0.16%	178	5.63	1.31%	64.03	6.98	64.03	9.19		2.21
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	13.14	3.80%	3,782	84.30	2.14%	102.80	210.23	102.80	276.88		66.65
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	23.38	6.75%	148,631	276.30	1.16%	166.83	362.73	166.83	477.74	0.00	115.01
Industrial						0.00		0.00			
B1	12.75	3.68%	11,574	100.78	1.73%	0.00	159.37	0.00	109.89		50.53
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	2.79	0.81%	477	52.82	0.61%	23.83	33.50	23.83	44.13		10.52
B2 - TOU (Peak)	21.97	6.35%	2,141	271.23	1.11%	55.52	351.54	55.52	462.99		111.46
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	15.48	4.47%	229	255.86	0.83%	40.88	247.74	40.88	326.28		78.55
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	10.69	3.09%	7	106.20	1.38%	52.95	171.03	52.95	225.26		54.23
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (2)	0.00	0.00%	33	0.94	0.04%	0.00		0.00			
Total Industrial	63.69	18.40%	14,461	797.83	1.09%	173.18	963.18	173.18	1,268.55	0.00	305.38
Bulk						0.00		0.00			
C2(a) Supply at 400 Volts - up to 5 kW	3.18	0.95%	53	3.85	1.89%	0.00	2.33	0.00	3.07		1.74
C2(b) Supply at 400 Volts - exceeding 5 kW	2.15	0.62%	138	12.86	2.29%	118.33	26.30	118.33	35.42		9.53
Time of Use (TOU) - Peak	3.63	1.05%	102	9.50	5.23%	223.35	58.08	223.35	76.49		18.41
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.04	0.59%	13	6.19	4.52%	198.02	25.04	198.02	32.98		7.94
Time of Use (TOU) - Peak	1.14	0.33%	15	10.05	1.55%	99.26	18.21	99.26	23.98		5.77
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 13 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.15	0.04%	1		0.00%	0.00	2.35	0.00	3.10		0.75
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	9.28	2.68%	333	39.45	3.22%	628.96	132.91	628.96	175.05	0.00	47.14
Agricultural Tube-wells - Tariff D						0.00		0.00			
D1 Scarp	17.02	4.92%	5,083	74.29	3.14%	0.00	212.78	0.00	280.25		67.46
Time of Use (TOU) - Peak D-1	7.73	2.23%	3,698	65.17	1.63%	41.97	123.71	41.97	162.93		39.22
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.42	0.12%	2,079	18.25	0.31%	7.95	4.99	7.95	6.58		1.58
Time of Use (TOU) - Peak D-2	9.76	2.82%	5,826	77.64	1.72%	39.66	55.14	39.66	72.62		17.48
Time of Use (TOU) - Off-Peak D2						0.00	0.00	0.00	0.00		
Total Agricultural	34.93	10.09%	16,686	235.35	2.03%	89.58	396.62	89.58	522.37	0.00	125.75
Public Lighting G	3.88	1.12%	534	26.22	2.03%	0.00	54.38	0.00	71.63		17.24
Residential Colonies H	0.45	0.13%	95	8.42	0.74%	0.00	6.34	0.00	8.35		2.01
Special Contracts - Tariff K (AJK)						0.00		0.00			
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction Traction - 1						0.00		0.00			
Co-Generation-J						0.00		0.00			
Total	4.34	1.25%	629	34.64	1.72%	0.00	60.72	0.00	75.37	0.00	19.25
Grand Total	346.13	100.00%	990,150	2,476.61	1.91%	1,058.55	4,411.10	1,058.55	5,803.85	0.00	1,398.55

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (December-2015) of FY 2015-16

Description	Unit Sale	Sales Mln	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(KW)	(%age)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	27.70	9.68%	286,271	332.74	1.14%	0.00	110.82	0.00	145.95		35.13
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	34.97	12.22%	146,344	181.35	2.54%	0.00	342.34	0.00	450.88		108.54
101-300 Units	78.01	27.26%	304,883	416.37	2.57%	0.00	1,092.11	0.00	1,438.36		346.25
301-700 Units	16.43	5.74%	57,420	84.76	2.66%	0.00	246.50	0.00	314.66		68.15
Above 700 Units	12.20	4.26%	11,919	37.60	4.45%	0.00	195.24	0.00	257.14		61.90
E-1 (1)	0.00	0.00%	30	0.20	0.02%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	4.74	1.66%	1,948	40.01	1.62%	0.00	75.81	0.00	99.84		24.04
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	174.05	60.82%	910,814	1,093.04	2.18%	0.00	2062.81	0.00	2716.83	0.00	654.02
Commercial - A2						0.00		0.00			
For peak load requirement up to 5 kW	7.98	2.79%	144,591	185.00	0.59%	0.00	119.67	0.00	157.61		37.94
Commercial - a2						0.00		0.00			
E-1 (2)	0.04	0.02%	331	1.06	0.56%	0.00	0.65	0.00	0.85		0.21
For peak load requirement exceeding 5 kW	0.44	0.16%	179	5.63	1.08%	64.03	5.77	64.03	7.60		1.83
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	10.86	3.80%	3,788	84.30	1.77%	102.89	173.82	102.89	228.93		55.11
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	19.33	6.75%	148,888	276.30	0.96%	166.83	399.91	166.83	394.99	0.00	35.09
Industrial						0.00		0.00			
31	10.54	3.68%	11,594	100.78	1.43%	0.00	131.76	0.00	173.54		41.78
81 - TOU (Peak)						0.00		0.00			
81 - TOU (Off-peak)						0.00		0.00			
32	2.31	0.81%	478	62.82	0.50%	23.83	27.70	23.83	36.48		9.78
82 - TOU (Peak)	18.17	6.35%	2,144	271.23	0.92%	55.52	290.65	55.52	382.80		32.15
82 - TOU (Off-peak)						0.00		0.00			
33 - TOU (Peak)	12.80	4.47%	230	255.86	0.69%	40.88	204.83	40.88	269.77		64.94
83 - TOU (Off-peak)						0.00		0.00			
84 - TOU (Peak)	8.84	3.09%	7	106.20	1.14%	52.95	141.41	52.95	186.24		44.83
84 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.00	0.00%	33	0.94	0.03%	0.00		0.00			
Total Industrial	52.66	18.30%	14,486	797.83	0.90%	173.18	796.35	173.18	1048.84	0.00	252.49
Bulk						0.00		0.00			
C1(a) Supply at 400 Volts - up to 5 kW	0.15	0.05%	63	0.85	2.39%	0.00	1.93	0.00	2.54		2.61
C1(b) Supply at 400 Volts - exceeding 5 kW	1.78	0.62%	138	12.86	1.90%	118.03	22.24	118.03	29.25		7.05
Time of Use (TOU) - Peak	3.00	1.05%	102	9.50	4.33%	223.35	48.02	223.35	63.24		15.22
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	1.68	0.59%	13	6.19	3.73%	198.02	20.71	198.02	27.27		7.05
Time of Use (TOU) - Peak	0.94	0.33%	15	10.05	1.28%	89.26	15.05	89.26	19.83		7.05
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.12	0.04%	1		0.00%	0.00	1.95	0.00	2.56		0.62
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	7.67	2.68%	333	39.45	2.66%	628.96	109.89	628.96	144.73	0.00	34.04
Agricultural Tube-wells - Tariff D						0.00		0.00			
D1 Scarp	14.07	4.92%	5,092	74.29	2.60%	0.00	175.93	0.00	231.71		55.78
Time of Use (TOU) - Peak D-1	6.39	2.23%	3,705	65.17	1.34%	41.97	102.28	41.97	134.71		32.43
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.34	0.22%	2,082	18.25	0.26%	7.95	4.13	7.95	5.44		1.31
Time of Use (TOU) - Peak D-2	8.07	2.82%	5,836	77.64	1.42%	39.66	45.59	39.66	60.04		14.45
Time of Use (TOU) - Off-Peak D2						0.00	0.00	0.00	0.00		
Total Agricultural	28.88	10.09%	16,715	235.35	1.68%	89.58	327.93	89.58	431.89	0.00	103.97
Public Lighting G	3.21	1.12%	535	26.22	1.68%	0.00	44.97	0.00	59.22		14.26
Residential Colonies H	0.37	0.13%	95	8.42	0.61%	0.00	5.24	0.00	6.90		1.66
Special Contracts - Tariff K (AJK)						0.00		0.00			
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction - 1						0.00		0.00			
Co-Generation-J						0.00		0.00			
Total	3.59	1.25%	630	34.64	1.42%	0.00	50.20	0.00	66.12	0.00	15.92
Grand Total	286.20	100.00%	991,867	2,476.61	1.58%	1,058.55	3,647.09	1,058.55	4,803.85	0.00	1,156.32

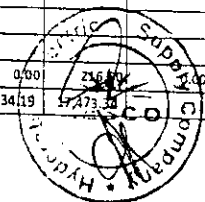


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For 2nd Quarter (October - December) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	68.45	6.69%	286,271	332.74	2.82%	0.00	273.82	0.00	360.63		86.81
For peak load requirement up to 5 kW											
01-100 Units	154.02	15.05%	146,344	181.35	11.63%	0.00	1,507.93	0.00	1,985.89		478.96
101-300 Units	269.51	26.33%	304,883	416.37	8.87%	0.00	1,773.14	0.00	4,969.41		3,196.28
301-700 Units	59.54	5.82%	57,420	34.76	9.62%	0.00	393.03	0.00	1,176.17		783.14
Above 700 Units	40.63	3.97%	1,919	37.60	14.80%	0.00	350.07	0.00	356.17		6.10
E-1 (1)	0.00	0.00%	30	0.20	0.03%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	18.05	1.76%	3,948	40.01	5.18%	0.00	188.80	0.00	180.37		8.43
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	610.20	59.61%	410,814	1,093.04	7.65%	0.00	7386.69	0.00	9728.65	0.00	2341.97
Commercial - A2											
For peak load requirement up to 5 kW	29.70	2.90%	144,591	185.00	2.20%	0.00	445.44	0.00	586.67		141.23
Commercial - a2											
E-1 (2)	0.15	0.01%	331	1.06	1.91%	0.00	2.22	0.00	2.92		0.70
For peak load requirement exceeding 5 kW	1.56	0.15%	179	5.63	3.81%	256.14	20.34	256.14	26.79		5.45
Regular											
Time of Use (TOU) - Peak (A-2)	38.87	3.80%	3,788	34.30	6.32%	411.18	621.86	411.18	319.02		192.84
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	70.28	6.87%	148,888	276.30	3.48%	667.32	1089.86	667.32	1435.41	0.00	768.09
Industrial											
31	41.17	4.02%	11,594	100.78	5.60%	0.00	514.65	0.00	677.32		162.67
31 - TOU (Peak)						0.00		0.00			
31 - TOU (Off-peak)						0.00		0.00			
32	5.70	0.65%	478	62.82	1.46%	95.30	30.39	95.30	105.88		10.58
32 - TOU (Peak)	72.52	7.08%	2,144	271.23	3.66%	222.07	1,160.27	222.07	1,528.13		366.06
32 - TOU (Off-peak)						0.00		0.00			
33 - TOU (Peak)	30.81	4.96%	230	255.66	2.72%	163.54	312.91	163.54	1,070.65		907.11
33 - TOU (Off-peak)						0.00		0.00			
34 - TOU (Peak)	28.63	2.80%	7	106.20	3.59%	211.79	458.05	211.79	603.27		391.48
34 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.01	0.00%	33	0.94	0.09%	0.00		0.00			
Total Industrial	199.83	19.52%	14,486	797.83	3.43%	492.70	3026.27	492.70	2985.76	0.00	359.49
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.55	0.05%	53	0.85	8.38%	0.00	7.15	0.00	9.44		2.29
C1(b) Supply at 400 Volts - exceeding 5 kW	6.57	0.64%	138	12.86	6.99%	473.32	32.27	473.32	108.09		164.81
Time of Use (TOU) - Peak	3.30	0.91%	102	3.50	13.40%	893.38	148.73	893.38	195.89		297.55
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	5.72	0.56%	13	6.19	12.66%	792.10	70.34	792.10	82.63		13.53
Time of Use (TOU) - Peak	4.63	0.45%	15	10.05	6.31%	357.05	74.07	357.05	97.55		13.48
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.43	0.04%	1		0.00%	0.00	6.86	0.00	9.04		2.18
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	27.19	2.66%	333	39.45	9.44%	2515.85	389.24	2515.85	512.65	0.00	123.41
Agricultural Tube-wells - Tariff D											
D1 Scaro	52.51	5.13%	5,092	74.29	9.68%	0.00	656.38	0.00	864.49		208.11
Time of Use (TOU) - Peak D-1	24.44	2.39%	3,705	55.17	5.14%	167.87	391.04	167.87	515.03		123.98
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	1.22	0.12%	2,082	18.25	0.92%	31.80	14.68	31.80	19.33		4.55
Time of Use (TOU) - Peak D-2	26.22	2.56%	5,836	77.64	4.63%	158.65	148.16	158.65	195.13		46.97
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	104.40	10.20%	16,715	235.35	5.08%	358.32	1210.26	358.32	1593.98	0.00	383.72
Public Lighting G	10.53	1.03%	535	26.22	5.50%	0.00	147.46	0.00	194.22		46.75
Residential Colonies H	1.23	0.12%	95	8.42	2.00%	0.00	17.22	0.00	22.68		5.46
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 2											
Co-Generation-I											
Total	11.76	1.15%	630	34.64	4.65%	0.00	164.68	0.00	216.33		52.21
Grand Total	1,023.65	100.00%	991,867	2,476.61	5.66%	4,234.19	13,267.00	4,234.19	17,473.33	0.00	4,206.33



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (January-2016) of FY 2015-16

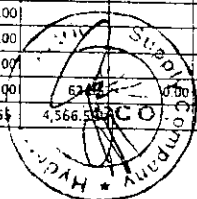
Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	25.31	9.68%	286,767	332.74	1.04%	0.00	101.24	0.00	133.34		32.10
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	31.95	12.22%	146,597	181.35	2.41%	0.00	312.77	0.00	411.91		99.16
101-300 Units	71.27	27.25%	305,410	416.37	2.34%	0.00	997.77	0.00	1,314.12		316.35
301-700 Units	15.01	5.74%	57,518	84.76	2.43%	0.00	225.21	0.00	296.62		71.40
Above 700 Units	11.15	4.26%	11,940	37.60	4.06%	0.00	178.38	0.00	234.93		56.55
E-1 (1)	0.00	0.00%	30	0.20	0.01%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	4.33	1.66%	3,955	40.01	1.48%	0.00	69.26	0.00	91.22		21.96
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	159.02	60.82%	812,218	1,093.04	1.99%	0.00	1,884.63	0.00	2,482.15	0.00	597.53
Commercial - A2											
For peak load requirement up to 5 kW	7.29	2.79%	144,841	185.00	0.54%	0.00	109.31	0.00	144.00		34.66
Commercial - a2						0.00		0.00			
E-1 (2)	0.04	0.02%	332	1.06	0.51%	0.00	0.59	0.00	0.78		0.19
For peak load requirement exceeding 5 kW	0.41	0.16%	179	5.63	0.99%	64.03	5.27	64.03	6.94		1.67
Regular						0.00		0.00			
Time of Use (TDU) - Peak (A-2)	9.93	3.80%	3,795	84.30	1.61%	102.80	158.80	102.80	209.15		50.35
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	17.66	6.75%	149,146	276.30	0.88%	166.83	274.00	166.83	360.88	0.00	96.87
Industrial											
31	9.63	3.68%	11,614	100.78	1.31%	0.00		0.00			
31 - TOU (Peak)						0.00	120.38	0.00	158.55		38.17
31 - TOU (Off-peak)						0.00		0.00			
32	2.11	0.81%	478	62.82	0.46%	23.83	25.31	23.83	33.33		8.02
32 - TOU (Peak)	16.60	6.35%	2,148	271.21	0.84%	55.52	265.54	55.52	349.74		84.19
32 - TOU (Off-peak)						0.00		0.00			
33 - TOU (Peak)	11.70	4.47%	230	255.86	0.63%	40.88	187.13	40.88	246.47		59.33
33 - TOU (Off-peak)						0.00		0.00			
34 - TOU (Peak)	9.07	3.09%	7	106.20	1.04%	52.85	129.19	52.95	170.16		40.96
34 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.00	0.00%	33	0.94	0.03%	0.00		0.00			
Total Industrial	48.11	18.40%	14,511	797.83	0.83%	178.18	727.56	178.18	958.24	0.00	230.68
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	63	0.85	2.18%	0.00	1.76	0.00	2.32		0.56
C1(b) Supply at 400 Volts - exceeding 5 kW	1.63	0.62%	139	12.86	1.73%	118.33	20.32	118.33	26.76		6.44
Time of Use (TOU) - Peak	2.74	1.05%	103	9.50	3.95%	223.35	43.87	223.35	57.78		13.91
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	1.54	0.59%	13	6.19	3.40%	198.02	18.92	198.02	24.91		4.35
Time of Use (TOU) - Peak	0.86	0.33%	15	10.05	1.17%	39.26	13.75	39.26	18.12		4.35
Time of Use (TDU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.11	0.04%	1		0.00%	0.00	1.78	0.00	2.34		0.56
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	7.01	2.68%	334	38.45	2.43%	628.96	100.40	628.86	132.23	0.00	31.83
Agricultural Tube-wells - Tariff O											
D1 Scarp	12.86	4.92%	5,100	74.28	2.37%	0.00	160.73	0.00	211.69		50.96
Time of Use (TOU) - Peak D-1	5.84	2.23%	3,711	55.17	1.23%	41.97	93.45	41.97	123.07		29.63
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.31	0.12%	2,086	18.25	0.24%	7.95	3.77	7.95	4.97		1.20
Time of Use (TDU) - Peak D-2	7.37	2.82%	5,846	77.64	1.30%	39.66	41.65	39.66	54.85		13.20
Time of Use (TDU) - Off-Peak D2						0.00		0.00			
Total Agricultural	26.38	10.09%	16,744	235.35	1.54%	89.58	299.60	89.58	394.59	0.00	94.99
Public Lighting G											
Residential Colonies H	2.93	1.12%	536	26.22	1.53%	0.00	41.08	0.00	54.11		13.02
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TDU) - Off-Peak						0.00		0.00			
Railway Traction - 1											
Co-Generation - J						0.00		0.00			
Total	3.28	1.25%	631	34.64	1.30%	0.00	45.87	0.00	60.41		14.54
Grand Total	261.46	100.00%	993,584	2,476.61	1.45%	1,058.55	3,332.06	1,058.55	4,390.61	0.00	1,056.44

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (February-2016) of FY 2015-16

Description	Unit Sale	Sales Mx	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	26.34	9.68%	287,262	332.74	1.08%	0.00	105.35	0.00	138.75		33.40
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	33.24	12.12%	146,850	181.35	2.51%	0.00	325.46	0.00	428.65		103.19
101-300 Units	4.16	27.16%	305,938	416.37	2.44%	0.00	1,038.26	0.00	1,367.44		329.18
301-700 Units	15.62	5.74%	57,619	34.76	2.52%	0.00	234.35	0.00	208.65		24.70
Above 700 Units	11.50	4.26%	11,961	37.60	4.23%	0.00	185.61	0.00	244.46		58.85
E-1 (1)	0.00	0.00%	30	0.20	0.01%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	4.50	1.66%	3,961	40.01	1.54%	0.00	72.07	0.00	94.92		22.85
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	165.47	60.82%	313,621	1,093.04	2.07%	0.00	1961.11	0.00	2582.88	0.00	621.77
Commercial - A2											
For peak load requirement up to 5 kW	7.58	2.79%	145,091	185.00	0.56%	0.00	113.77	0.00	149.84		36.07
Commercial - a2						0.00		0.00			
E-1 (2)	0.04	0.02%	332	1.06	0.53%	0.00	0.62	0.00	0.81		0.20
For peak load requirement exceeding 5 kW	0.42	0.16%	179	5.63	1.03%	64.03	5.49	64.03	7.23		1.74
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	10.33	3.80%	3,801	84.30	1.68%	102.80	165.25	101.80	217.64		52.39
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	18.38	6.75%	149,404	276.30	0.91%	166.83	285.12	166.83	375.32	0.00	70.40
Industrial											
B1	10.02	3.68%	11,634	100.78	1.36%	0.00	175.27	0.00	164.98		10.29
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	2.19	0.81%	479	62.82	0.48%	23.83	56.33	23.83	34.68		8.35
B2 - TOU (Peak)	17.17	6.35%	2,152	271.23	0.87%	55.52	176.32	55.52	363.93		57.61
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	12.17	4.47%	231	255.86	0.65%	40.88	194.73	40.88	256.47		61.74
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	8.40	3.09%	7	106.20	1.08%	52.95	134.44	52.95	177.06		42.52
B4 - TOU (Off-peak)						0.00		0.00			
FMP E-2 (1)	0.00	0.00%	33	0.94	0.03%	0.00		0.00			
Total Industrial	50.06	18.40%	14,536	797.83	0.86%	173.18	757.09	173.18	997.13	0.00	240.04
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	63	0.35	0.27%	0.00	1.83	0.00	1.41		0.58
C1(b) Supply at 400 Volts - exceeding 5 kW	1.89	0.62%	139	12.86	1.30%	118.33	21.24	118.33	27.85		6.70
Time of Use (TOU) - Peak	2.85	1.05%	103	9.50	4.11%	223.35	45.65	223.35	50.12		14.47
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	1.60	0.59%	13	6.19	3.54%	198.02	19.68	198.02	25.93		6.24
Time of Use (TOU) - Peak	0.89	0.33%	15	10.05	1.22%	89.26	14.31	89.26	18.95		4.54
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.12	0.04%	1		0.00%	0.00	1.85	0.00	2.44		0.59
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	7.30	2.68%	334	39.45	2.53%	628.96	104.47	628.96	137.60	0.00	33.11
Agricultural Tube-wells - Tariff D											
D1 Scarp	13.38	4.92%	5,109	74.29	2.47%	0.00	167.25	0.00	220.28		53.03
Time of Use (TOU) - Peak D-1	6.08	2.23%	3,718	65.17	1.28%	41.97	97.24	41.97	128.07		30.83
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.33	0.12%	2,089	18.25	0.25%	7.95	3.92	7.95	5.17		1.24
Time of Use (TOU) - Peak D-2	7.67	2.82%	5,856	77.64	1.35%	39.66	43.34	39.66	57.08		13.74
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	27.46	10.09%	16,773	235.35	1.60%	89.58	311.76	89.58	410.60	0.00	98.84
Public Lighting G	3.05	1.12%	537	26.22	1.60%	0.00	42.75	0.00	56.30	0.00	13.55
Residential Colonies H	0.36	0.13%	96	8.42	0.58%	0.00	4.98	0.00	6.56	0.00	1.58
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction Traction - 1											
Co-Generation-I						0.00		0.00			
Total	3.41	1.25%	632	34.64	3.35%	0.00	47.73	0.00	64.44	0.00	15.31
Grand Total	272.07	100.00%	995,301	2,476.61	1.50%	1,058.55	3,467.28	1,058.55	4,566.58	0.00	1,099.31

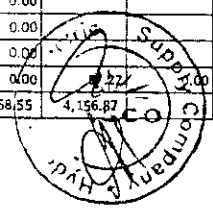


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (March-2016) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(KW)	(%)	(Min.Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)	(Min. Rs)
Residential											
Up to 50 Units	23.97	9.68%	287,758	332.74	0.99%	0.00	95.90	0.00	126.31		30.41
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	30.26	12.22%	147,104	181.35	2.29%	0.00	296.26	0.00	390.19		93.93
101-300 Units	57.51	27.26%	306,466	416.37	2.22%	0.00	945.11	0.00	1,244.76		299.65
301-700 Units	14.22	5.74%	57,718	84.76	2.30%	0.00	213.32	0.00	280.96		67.64
Above 700 Units	20.56	4.26%	11,981	37.60	3.85%	0.00	168.96	0.00	212.53		53.57
E-1 (1)	0.00	0.00%	30	0.20	0.01%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	4.10	1.66%	3,968	40.01	1.40%	0.00	65.60	0.00	86.40		20.80
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	150.63	60.82%	815,025	1,093.04	1.89%	0.00	1785.16	0.00	2351.14	0.00	565.98
Commercial - A2											
For peak load requirement up to 5 kW	6.90	2.79%	145,091	185.00	0.51%	0.00	103.56	0.00	136.40		32.83
Commercial - a2						0.00		0.00			
E-1 (2)	0.04	0.02%	333	1.06	0.48%	0.00	0.56	0.00	0.74		0.18
For peak load requirement exceeding 5 kW	0.38	0.16%	180	5.63	0.93%	64.03	4.99	64.03	6.58		1.59
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	9.40	3.80%	3,808	84.30	1.53%	102.80	150.42	102.80	198.11		47.31
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	16.73	6.75%	149,404	276.30	0.83%	166.83	259.54	166.83	341.83	0.00	82.29
Industrial											
81	9.12	3.68%	11,654	100.78	1.24%	0.00	114.03	0.00	150.18		36.15
81 - TOU (Peak)						0.00		0.00			
81 - TOU (Off-peak)						0.00		0.00			
82	2.00	0.81%	480	62.82	0.44%	23.83	21.97	23.83	31.57		7.60
82 - TOU (Peak)	15.72	6.35%	2,156	271.23	0.79%	55.52	251.53	55.52	331.28		79.75
82 - TOU (Off-peak)						0.00		0.00			
83 - TOU (Peak)	11.08	4.47%	231	255.86	0.59%	40.88	177.26	40.88	233.46		56.20
83 - TOU (Off-peak)						0.00		0.00			
84 - TOU (Peak)	7.65	3.09%	7	106.20	0.99%	52.95	122.38	52.95	161.18		38.80
84 - TOU (Off-peak)						0.00		0.00			
TMPE-2 (1)	0.00	0.00%	93	0.94	0.03%	0.00		0.00			
Total Industrial	45.57	18.40%	14,536	797.83	0.78%	173.18	689.16	173.18	907.66	0.00	218.50
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	64	0.85	2.07%	0.00	1.67	0.00	2.20		0.53
C1(b) Supply at 400 Volts - exceeding 5 kW	1.54	0.62%	139	12.86	1.64%	118.33	19.25	118.33	25.35		8.10
Time of Use (TOU) - Peak	2.60	1.05%	103	9.50	3.75%	223.35	41.55	223.35	54.73		13.18
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	1.46	0.59%	13	6.19	3.22%	198.02	17.92	198.02	13.60		5.62
Time of Use (TOU) - Peak	0.81	0.33%	15	10.05	1.11%	89.26	13.03	89.26	17.16		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.11	0.04%	1		0.00%	0.00	1.68	0.00	2.22		0.53
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	6.64	2.68%	334	39.45	2.31%	628.96	95.10	628.96	125.25	0.00	30.15
Agricultural Tube-wells - Tariff D											
D1 Scaro	12.18	4.92%	5,118	74.29	2.25%	0.00	152.25	0.00	200.52		48.27
Time of Use (TOU) - Peak 0-1	5.53	2.23%	3,724	65.17	1.16%	41.97	38.51	41.97	116.58		28.06
Time of Use (TOU) - Off-Peak 01						0.00		0.00			
D2 Agricultural Tube-wells	0.30	0.12%	2,093	18.25	0.22%	7.95	3.57	7.95	4.71		1.13
Time of Use (TOU) - Peak 0-2	6.98	2.82%	5,867	77.64	1.23%	39.66	39.45	39.66	51.96		12.51
Time of Use (TOU) - Off-Peak D2						0.00	0.00	0.00	0.00		
Total Agricultural	24.99	10.09%	16,802	235.35	1.45%	89.58	283.79	89.58	373.76	0.00	89.98
Public Lighting G	2.78	1.12%	538	26.22	1.45%	0.00	38.91	0.00	51.25		12.34
Residential Colonies H	0.32	0.13%	96	8.42	0.53%	0.00	4.53	0.00	5.97		1.44
Special Contracts - Tariff X (AJK)											
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Fraction Fracton - 1											
Co-Generation-J						0.00		0.00			
Total	3.10	1.25%	633	34.64	1.23%	0.00	43.45	0.00	4.156.87		13.77
Grand Total	247.66	100.00%	996,735	2,476.61	1.37%	1,058.55	3,156.19	1,058.55	4,156.87		1,000.68

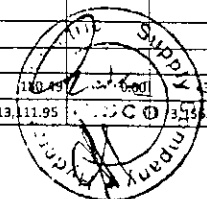


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the 3rd Quarter (January - March) of FY 2015-16

Description	Unit Sale	Sales Mtr	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)
Residential											
Up to 50 Units	75.62	9.68%	287,758	332.74	3.11%	0.00	302.50	0.00	398.40		95.91
For peak load requirement up to 5 kW											
01-100 Units	95.45	12.22%	147,104	181.35	7.21%	0.00	934.49	0.00	1,130.77		196.28
101-300 Units	212.94	27.26%	306,466	416.37	7.01%	0.00	2,981.14	0.00	3,926.21		45.13
301-700 Units	94.86	5.74%	57,718	34.75	7.25%	0.00	672.89	0.00	886.23		113.34
Above 700 Units	33.31	4.26%	11,981	37.80	12.14%	0.00	532.95	0.00	701.93		168.97
E-1 (1)	0.00	0.00%	30	0.20	0.04%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	12.93	1.66%	1,968	40.01	4.43%	0.00	206.93	0.00	272.54		65.61
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	475.12	60.82%	815,025	1,093.04	5.95%	0.00	5630.89	0.00	7416.18	0.00	1785.29
Commercial - A2											
For peak load requirement up to 5 kW	21.78	2.79%	145,091	185.00	1.61%	0.00	326.66	0.00	430.23		103.57
Commercial - A2								0.00			
E-1 (2)	0.12	0.02%	333	1.06	1.52%	0.00	1.77	0.00	2.33		0.56
For peak load requirement exceeding 5 kW	1.21	0.16%	180	5.63	2.95%	256.14	15.75	256.14	20.75		4.99
Regular								0.00			
Time of Use (TOU) - Peak (A-2)	29.65	3.80%	3,808	84.30	8.82%	411.18	474.47	411.18	624.91		150.43
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	52.76	6.75%	149,404	276.30	2.62%	667.32	318.66	667.32	1078.22	0.00	159.56
Industrial											
B1	28.77	3.68%	11,654	100.78	3.91%	0.00	358.68	0.00	473.72		114.04
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	6.30	0.61%	480	52.82	1.37%	95.30	75.61	95.30	99.59		23.97
B2 - TOU (Peak)	49.59	5.35%	2,156	271.23	2.50%	222.07	793.39	222.07	1,044.94		251.55
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	34.95	4.47%	131	255.86	1.87%	163.54	359.12	163.54	736.39		177.27
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	24.13	3.09%	7	106.20	3.11%	211.79	386.01	211.79	508.39		122.38
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.01	0.00%	33	0.94	0.09%	0.00		0.00			
Total Industrial	143.70	18.40%	14,536	797.83	2.47%	692.70	2173.82	692.70	2863.03	0.00	689.21
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.40	0.05%	54	0.85	5.52%	0.00	3.26	0.00	3.33		1.07
C1(b) Supply at 400 Volts - exceeding 5 kW	4.86	0.62%	139	12.86	5.17%	473.32	60.71	473.32	79.95		19.25
Time of Use (TOU) - Peak	8.19	1.05%	103	9.50	11.81%	993.38	131.08	993.38	172.63		41.56
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	4.60	0.59%	13	5.19	10.17%	792.10	56.52	792.10	74.44		17.92
Time of Use (TOU) - Peak	1.57	0.33%	15	10.05	3.50%	357.05	41.10	357.05	54.13		13.03
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.33	0.04%	1	-	0.00%	0.00	5.31	0.00	7.00		1.68
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	20.95	2.68%	334	39.45	7.27%	2515.85	289.97	2515.85	395.08	0.00	95.11
Agricultural Tube-wells - Tariff D											
D1 Scarp	38.42	4.92%	5,138	74.29	7.08%	0.00	480.24	0.00	632.50		152.26
Time of Use (TOU) - Peak D-1	17.45	2.23%	3,724	65.17	3.67%	167.87	279.20	167.87	367.72		86.52
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.94	0.12%	2,093	18.25	0.70%	31.80	11.27	31.80	14.84		3.57
Time of Use (TOU) - Peak D-2	22.02	2.82%	5,867	77.64	3.89%	158.65	124.44	158.65	163.89		19.45
Time of Use (TOU) - Off-Peak D2						0.00	0.00	0.00	0.00		
Total Agricultural	78.83	10.09%	16,802	235.35	4.59%	358.32	895.14	358.32	1178.95	0.00	283.81
Public Lighting G	8.77	1.12%	538	26.22	4.58%	0.00	122.74	0.00	161.66		38.92
Residential Colonies H	1.02	0.13%	96	8.42	1.66%	0.00	14.30	0.00	18.84		4.53
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction I											
Co-Generation J											
Total	9.78	2.25%	633	34.64	3.87%	0.00	137.04	0.00	180.45	0.00	3.45
Grand Total	782.19	100.00%	996,735	2,476.61	4.32%	4,234.19	9,955.53	4,234.19	13,111.95	0.00	3,554.42

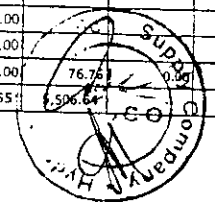


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (April-2016) of FY 2015-16

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)
Residential											
Up to 50 Units	32.16	9.68%	388,253	332.74	1.32%	0.00	128.65	0.00	169.44		40.79
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	40.59	12.22%	147,357	181.35	3.07%	0.00	397.42	0.00	523.43		126.00
101-300 Units	90.56	27.26%	306,994	416.37	2.98%	0.00	1,267.84	0.00	1,669.81		401.97
301-700 Units	19.08	5.74%	57,817	84.76	3.08%	0.00	286.17	0.00	376.90		90.73
Above 700 Units	14.17	4.26%	12,002	37.60	5.16%	0.00	226.66	0.00	298.52		71.86
E-1 (1)	0.00	0.00%	30	0.20	0.02%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	5.50	1.56%	3,975	40.01	1.88%	0.00	88.01	0.00	115.91		27.90
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	202.06	60.82%	816,428	1,093.04	2.53%	0.00	2394.75	0.00	3154.00	0.00	759.26
Commercial - A2											
For peak load requirement up to 5 kW	9.26	2.79%	145,592	185.00	0.69%	0.00	138.93	0.00	182.97		44.05
Commercial - a2						0.00		0.00			
E-1 (2)	0.05	0.02%	333	1.06	0.65%	0.00	0.75	0.00	0.99		0.24
For peak load requirement exceeding 5 kW	0.52	0.16%	180	5.63	1.25%	64.03	6.70	54.03	8.82		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	12.61	3.80%	3,824	84.30	2.05%	102.80	201.79	102.80	265.77		53.98
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	22.44	6.75%	149,919	276.30	1.11%	166.83	348.17	166.83	458.55	0.00	110.39
Industrial											
B1	12.24	3.68%	11,674	100.78	1.56%	0.00	152.97	0.00	201.47		48.50
B2 - TOU (Peak)						0.00		0.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	2.68	0.81%	481	62.82	0.58%	23.83	32.16	23.83	42.35		10.20
B2 - TOU (Peak)	21.09	6.35%	2,159	271.23	1.07%	55.52	137.42	55.52	444.40		106.98
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	14.86	4.47%	231	255.86	0.80%	40.88	237.79	40.88	313.18		75.39
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	10.26	3.09%	7	106.20	1.32%	52.95	164.16	52.95	216.21		52.05
B4 - TOU (Off-peak)						0.00		0.00			
TMPE-2 (1)	0.00	0.00%	33	0.94	0.04%	0.00		0.00			
Total Industrial	61.13	18.40%	14,586	797.83	1.05%	273.18	924.50	273.18	1217.61	0.00	293.11
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.17	0.05%	64	0.85	2.77%	0.00	2.24	0.00	2.95		0.71
C1(b) Supply at 400 Volts - exceeding 5 kW	2.07	0.62%	139	12.86	2.20%	118.33	25.92	118.33	34.00		8.19
Time of Use (TOU) - Peak	3.48	1.05%	103	9.50	5.02%	223.35	55.74	223.35	73.42		17.67
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	1.95	0.59%	13	6.19	4.32%	198.02	24.04	198.02	31.66		
Time of Use (TOU) - Peak	1.09	0.33%	15	10.05	1.49%	89.26	17.48	89.26	23.02		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.14	0.04%	1		0.00%	0.00	2.26	0.00	2.98		0.72
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	8.91	2.68%	335	39.45	3.09%	628.96	127.57	628.96	168.02	0.00	40.45
Agricultural Tube-wells - Tariff D											
01 Scarp	16.34	4.92%	5,127	74.29	3.02%	0.00	204.24	0.00	268.99		54.75
Time of Use (TOU) - Peak 0-1	7.42	2.23%	3,730	65.17	1.56%	41.97	118.74	41.97	156.39		37.65
Time of Use (TOU) - Off-Peak 01						0.00		0.00			
02 Agricultural Tube-wells	0.40	0.12%	2,097	18.25	0.30%	7.95	4.79	7.95	6.31		1.52
Time of Use (TOU) - Peak 0-2	9.37	2.82%	5,877	77.64	1.65%	39.66		39.66			
Time of Use (TOU) - Off-Peak 02						0.00		0.00			
Total Agricultural	33.53	10.09%	16,831	235.35	1.95%	89.58	327.77	89.58	431.69	0.00	103.92
Public Lighting G	3.73	1.12%	539	26.22	1.95%	0.00	52.20	0.00	68.75	0.00	16.55
Residential Colonies H	0.43	0.13%	96	8.42	0.71%	0.00	6.08	0.00	8.01	0.00	1.93
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction Traction - I											
Co-Generation-J						0.00		0.00			
Total	4.16	1.25%	635	34.64	1.65%	0.00	58.28	0.00	76.78	0.00	18.48
Grand Total	332.23	100.00%	998,735	2,476.61	1.84%	1,058.55	4,181.04	1,058.55	5,506.64	0.00	1,325.61

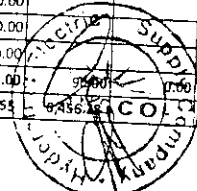


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (May-2016) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	37.71	9.68%	288,749	332.74	1.55%	0.00	150.84	0.00	198.66		47.82
For peak load requirement up to 5 kW						0.00		0.00			
01-100 Units	47.50	12.22%	147,510	181.35	3.60%	0.00	465.97	0.00	513.71		147.74
101-300 Units	106.18	27.26%	307,521	416.37	3.49%	0.00	1,486.50	0.00	1,957.80		471.30
301-700 Units	22.37	5.74%	57,917	34.75	3.62%	0.00	335.53	0.00	441.91		106.38
Above 700 Units	16.61	4.26%	12,022	37.60	5.05%	0.00	265.75	0.00	350.01		84.26
E-1 (1)	0.00	0.00%	20	1.20	3.02%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	5.45	1.66%	3,982	40.01	2.21%	0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00	103.13	0.00	135.90		32.77
Total Residential	236.91	60.82%	817,832	1,093.04	2.97%	0.00	2807.77	0.00	3697.98	0.00	890.21
Commercial - A2											
For peak load requirement up to 5 kW	10.86	2.79%	145,842	185.00	3.80%	0.00		0.00			
Commercial - a2											
E-1 (2)	0.06	0.02%	334	1.06	0.76%	0.00	0.88	0.00	1.16		0.28
For peak load requirement exceeding 5 kW	0.60	0.16%	180	5.63	1.47%	84.03	7.86	64.03	10.35		2.49
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	14.79	3.80%	3,821	84.30	2.40%	102.80	236.59	102.80	311.60		75.01
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	26.31	6.75%	150,177	276.30	1.30%	166.83	408.22	166.83	537.64	0.00	129.43
Industrial											
B1	14.35	3.68%	11,694	100.78	1.95%	0.00	179.35	0.00	336.21		56.86
B2 - TOU (Peak)						0.00		0.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	3.14	0.81%	482	62.82	0.69%	23.83	37.70	23.83	49.66		11.83
B2 - TOU (Peak)	24.73	6.35%	1,163	271.23	1.25%	55.52	395.62	55.52	521.05		125.43
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	17.47	4.47%	232	255.86	3.93%	40.88	278.80	40.88	367.19		88.39
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	12.03	3.09%	7	106.20	1.53%	52.95	192.48	52.95	253.50		61.03
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.00	0.00%	33	0.94	0.04%	0.00	0.00	0.00	0.00	0.00	0.00
Total Industrial	71.67	18.40%	14,611	797.83	1.23%	173.18	1083.95	173.18	1427.61	0.00	343.67
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	54	0.85	3.25%	0.00	2.62	0.00	3.46		0.84
C2(b) Supply at 400 Volts - exceeding 5 kW	2.42	0.62%	140	12.86	2.58%	118.33	30.27	118.33	39.37		9.60
Time of Use (TOU) - Peak	4.08	1.05%	103	9.50	5.89%	223.35	65.36	223.35	96.08		72.72
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.29	0.59%	13	5.19	5.07%	198.02	38.18	198.02	57.12		8.94
Time of Use (TOU) - Peak	1.28	0.33%	15	10.05	1.75%	89.26	20.49	89.26	26.99		6.50
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV	0.17	0.04%	1		0.00%	0.00	2.65	0.00	3.49		0.84
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	10.45	2.68%	336	39.45	3.63%	628.96	149.58	628.96	197.00	0.00	47.42
Agricultural Tube-wells - Tariff O											
D1 Scarp	19.16	4.92%	5,136	74.29	3.53%	0.00	239.46	0.00	315.39		75.92
Time of Use (TOU) - Peak D-1	8.70	2.23%	3,737	65.17	1.83%	41.97	139.22	41.97	183.36		42.14
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
O2 Agricultural Tube-wells	0.47	0.12%	2,100	18.25	0.35%	7.95	5.62	7.95	7.40		1.78
Time of Use (TOU) - Peak D-2	10.98	2.82%	5,887	77.64	1.94%	39.66		39.66			
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	39.31	10.09%	16,860	235.35	2.29%	89.58	384.30	89.58	506.14	0.00	121.84
Public Lighting G	4.37	1.12%	539	26.22	2.28%	0.00	61.20	0.00	80.61	0.00	19.40
Residential Colonies H	0.51	0.13%	96	8.42	0.83%	0.00	7.13	0.00	9.39	0.00	2.26
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction Traction - 1											
Co-Generation-I											
Total	4.88	1.25%	636	34.64	1.93%	0.00	68.34	0.00	99.00	0.00	21.67
Grand Total	389.53	100.00%	1,000,452	2,476.61	2.15%	1,058.55	4,902.14	1,058.55	6,436.14	0.00	1,554.24

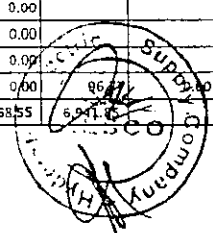


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the month of (June-2016) of FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	40.54	3.68%	289,239	332.74	1.67%	0.00	162.18	0.00	213.60		51.42
For peak load requirement upto 5 kW						0.00		0.00			
01-100 Units	51.18	12.12%	147,861	181.35	3.87%	0.00	501.01	0.00	659.85		158.85
101-300 Units	114.16	27.26%	308,043	416.37	3.76%	0.00	1,598.28	0.00	2,105.02		506.74
301-700 Units	24.05	5.74%	58,015	84.76	3.89%	0.00	350.76	0.00	475.13		124.38
Above 700 Units	17.86	4.26%	12,043	37.60	6.51%	0.00	285.73	0.00	376.32		90.59
E-1 (1)	0.00	0.00%	30	0.20	0.02%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	6.93	1.66%	3,989	40.01	2.37%	0.00	110.94	0.00	146.12		35.17
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	254.73	60.82%	819,220	1,093.04	3.19%	0.00	3018.89	0.00	3976.04	0.00	957.15
Commercial - A2						0.00		0.00			
For peak load requirement upto 5 kW	11.68	1.79%	146,090	185.00	0.86%	0.00	175.13	0.00	230.66		55.53
Commercial - a2						0.00		0.00			
E-1 (2)	0.06	0.02%	335	1.06	0.82%	0.00	0.95	0.00	1.25		0.30
For peak load requirement exceeding 5 kW	0.65	0.16%	180	5.63	1.58%	54.03	9.45	64.03	11.12		2.68
Regular						0.00		0.00			
Time of Use (TOU) - Peak (4-2)	15.90	3.80%	3,827	84.30	2.58%	102.80	254.38	102.80	335.03		80.65
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	28.29	6.75%	150,432	276.30	1.40%	166.83	438.91	166.83	578.02	0.00	139.16
Industrial						0.00		0.00			
B1	15.43	3.68%	11,714	100.78	2.10%	0.00	193.84	0.00	253.97		61.14
B2 - TOU (Peak)						0.00		0.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	3.38	0.81%	483	62.82	0.74%	23.83	40.54	23.83	53.39		12.85
B2 - TOU (Peak)	26.59	6.35%	2,167	271.23	1.34%	55.52	425.36	55.52	560.23		134.86
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	18.74	4.47%	232	255.86	1.00%	40.88	299.76	40.88	394.80		95.04
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	12.93	3.09%	7	106.20	1.67%	52.95	206.35	52.95	272.57		65.62
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.00	0.00%	33	0.94	0.05%	0.00		0.00			
Total Industrial	77.06	18.40%	14,636	797.83	1.32%	173.18	1165.45	173.18	1534.96	0.00	369.51
Bulk						0.00		0.00			
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.05%	64	0.85	3.50%	0.00	2.82	0.00	3.72		0.89
C1(b) Supply at 400 Volts - exceeding 5 kW	1.60	0.62%	140	12.86	2.77%	118.33	32.55	118.33	42.87		10.32
Time of Use (TOU) - Peak	4.39	1.05%	103	9.50	6.33%	223.35	70.27	223.35	92.55		22.26
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.46	0.59%	13	6.19	5.45%	198.02	30.30	198.02	39.91		9.91
Time of Use (TOU) - Peak	1.38	0.33%	15	10.05	1.68%	89.26	22.03	89.26	29.02		7.99
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.18	0.04%	1		0.00%	0.00	2.85	0.00	3.75		0.90
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	11.23	2.68%	336	39.45	3.90%	628.86	160.82	628.96	211.81	0.00	50.99
Agricultural Tube-wells - Tariff D						0.00		0.00			
D1 Scarp	20.60	4.92%	5,144	74.29	3.80%	0.00	257.47	0.00	339.10		81.63
Time of Use (TOU) - Peak D-1	9.36	2.23%	3,743	65.17	1.97%	41.97	149.69	41.97	197.15		47.46
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.50	0.12%	2,104	18.25	0.38%	7.95	6.04	7.95	7.96		1.92
Time of Use (TOU) - Peak D-2	11.81	2.82%	5,897	77.64	2.08%	39.66		39.66			
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	42.26	10.09%	16,888	235.35	2.46%	89.58	413.20	89.58	544.20	0.00	131.01
Public Lighting G	4.70	1.12%	540	26.22	2.46%	0.00	65.81	0.00	86.67		20.86
Residential Colonies H	0.55	0.13%	96	8.42	0.89%	0.00	7.67	0.00	10.10		2.43
Special Contracts - Tariff K (AJK)						0.00		0.00			
Time of Use (TOU) - Peak						0.00		0.00			
Time of Use (TOU) - Off-Peak						0.00		0.00			
Railway Traction Traction - I						0.00		0.00			
Co-Generation-J						0.00		0.00			
Total	5.25	1.25%	637	34.64	2.08%	0.00	73.47	0.00	96.77		23.29
Grand Total	418.82	100.00%	1,002,150	2,476.61	2.32%	1,058.55	5,270.75	1,058.55	6,041.65		1,671.10

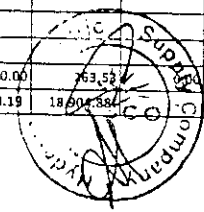


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue For the 4th Quarter (April - June) of FY 2015-16

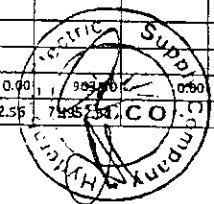
Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	110.42	9.68%	289,239	332.74	4.55%	0.00	441.66	0.00	581.69		140.03
For peak load requirement up to 5 kW											
01-100 Units	139.37	12.12%	147,861	181.35	10.53%	0.00	1,364.40	0.00	1,796.99		432.59
101-300 Units	310.90	27.26%	308,043	416.37	10.23%	0.00	4,352.62	0.00	5,732.63		1,380.01
301-700 Units	85.50	5.74%	68,015	84.76	10.59%	0.00	982.45	0.00	1,293.94		311.49
Above 700 Units	48.63	4.25%	12,043	37.60	17.72%	0.00	778.14	0.00	1,024.85		246.71
E-1 (1)	0.00	0.00%	30	0.20	0.06%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	18.88	1.66%	3,989	49.01	6.47%	0.00	302.14	0.00	297.93		35.79
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	693.70	60.82%	819,220	1,093.04	8.69%	0.00	8,221.41	0.00	10,828.03	0.00	2,606.62
Commercial - A2											
For peak load requirement up to 5 kW	31.80	2.79%	146,090	185.00	2.35%	0.00	476.95	0.00	628.17		151.22
Commercial - a2											
E-1 (2)	0.17	0.02%	335	1.06	2.23%	0.00	2.58	0.00	3.40		0.82
For peak load requirement exceeding 5 kW	1.77	0.16%	180	5.63	4.31%	256.14	23.00	256.14	30.30		7.29
Regular								0.00			
Time of Use (TOU) - Peak (A-2)	43.30	3.80%	3,827	84.30	7.04%	411.18	692.76	411.18	912.40		219.64
Time of Use (TOU) - Off-Peak (Tempo)						0.00		0.00			
Total Commercial	77.04	6.75%	150,432	176.30	3.82%	667.32	1,195.29	667.32	1,574.26	0.00	378.97
Industrial											
B1	42.01	3.68%	11,714	100.78	5.71%	0.00	525.15	0.00	692.55		166.50
B2 - TOU (Peak)						0.00		0.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	9.20	0.81%	483	62.82	2.01%	95.30	110.40	95.30	145.40		35.00
B2 - TOU (Peak)	72.40	6.35%	2,167	171.23	3.66%	222.07	1,158.40	222.07	1,525.57		367.27
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	31.02	4.47%	232	255.86	2.73%	163.54	316.25	163.54	1,075.17		758.82
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	35.22	3.09%	7	106.20	4.54%	211.79	563.59	211.79	742.38		176.69
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.01	0.00%	33	0.94	0.13%	0.00		0.00			
Total Industrial	209.87	18.40%	14,636	797.93	3.60%	692.70	3,173.89	692.70	4,180.28	0.00	1,006.29
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.59	0.05%	54	0.85	3.52%	0.00	7.68	0.00	10.12		2.44
C1(b) Supply at 400 Volts - exceeding 5 kW	0.09	0.62%	140	12.86	7.55%	473.32	38.64	473.32	116.74		38.10
Time of Use (TOU) - Peak	11.96	1.05%	103	9.50	17.25%	893.38	191.38	893.38	152.05		60.53
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	6.71	0.59%	13	6.19	14.85%	792.10	82.52	792.10	108.68		26.16
Time of Use (TOU) - Peak	3.75	0.33%	15	10.05	5.11%	357.05	60.00	357.05	79.03		19.01
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.48	0.04%	1		0.00%	0.00	7.75	0.00	10.21		2.46
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	30.59	2.68%	336	38.45	10.62%	2,515.85	437.98	2,515.85	526.84	0.00	138.86
Agricultural Tube-wells - Tariff D											
D1 Scarp	56.09	4.92%	5,144	74.29	10.34%	0.00	701.17	0.00	923.48		222.31
Time of Use (TOU) - Peak D-1	25.48	2.23%	3,743	65.17	5.36%	167.87	407.64	167.87	536.89		129.24
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	1.37	0.12%	2,104	18.25	1.03%	31.80	16.45	31.80	21.67		5.22
Time of Use (TOU) - Peak D-2	32.16	2.82%	5,897	77.64	5.67%	156.65		156.65			
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	115.10	10.09%	16,888	235.35	6.70%	358.32	1,125.27	358.32	1,482.04	0.00	356.77
Public Lighting G	12.80	1.12%	540	26.22	6.69%	0.00	179.21	0.00	236.03		56.82
Residential Colonies H	1.49	0.13%	96	8.42	2.43%	0.00	20.88	0.00	27.50		6.62
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation - J											
Total	14.29	1.25%	637	34.64	5.65%	0.00	200.09	0.00	263.53		63.44
Grand Total	1,140.58	100.00%	1,002,158	2,476.61	6.31%	4,234.19	14,353.93	4,234.19	18,604.84		4,550.95



EXISTING & PROPOSED TARIFF STATEMENT

Sales Revenue Consolidated (July - June) of FY 2015-16

Description	Unit Sale	Sales Mln	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)	(%)				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	346.81	8.13%	289,239	332.74	14.28%	0.00	1,387.22	0.00	1,827.05		439.82
For peak load requirement up to 5 kW											
01-100 Units	488.59	11.46%	147,861	181.35	36.91%	0.00	4,783.30	0.00	6,299.86		1,516.56
101-300 Units	1,162.18	27.25%	308,043	416.37	38.24%	0.00	16,270.49	0.00	21,429.08		5,158.59
301-700 Units	282.81	6.63%	58,015	84.76	45.71%	0.00	4,242.08	0.00	5,587.04		1,344.96
Above 700 Units	213.16	5.00%	12,043	27.60	77.66%	0.00	3,410.56	0.00	4,491.89		1,081.33
E-1 (1)	0.00	0.00%	30	0.20	0.14%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	75.83	1.77%	1,989	40.01	25.89%	0.00	1,210.09	0.00	1,593.75		383.66
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	2,589.17	60.24%	819,220	1,093.04	32.20%	0.00	31,303.75	0.00	41,228.67	0.00	9,924.92
Commercial - A2											
For peak load requirement up to 5 kW	121.78	2.86%	146,090	185.00	9.02%	0.00	1,826.72	0.00	2,405.89		579.17
Commercial - a2											
E-1 (2)	0.55	0.01%	335	1.06	7.13%	0.00	8.23	0.00	10.90		2.62
For peak load requirement exceeding 5 kW	6.58	0.15%	180	5.63	16.01%	768.41	85.33	768.41	112.65		27.12
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	158.15	3.71%	3,827	84.30	25.70%	1,233.55	2,530.37	1,233.55	3,332.63		26
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	287.06	6.73%	150,432	276.30	14.23%	2001.96	4450.91	2001.96	5862.07	0.00	1411.17
Industrial											
B1	189.62	4.45%	11,714	100.78	25.77%	0.00	2,370.29	0.00	3,121.79		751.50
B2 - TOU (Peak)						0.00		0.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	27.31	0.64%	483	62.82	3.96%	285.90	327.78	285.90	431.70		103.92
B2 - TOU (Peak)	274.80	6.44%	2,167	271.23	13.88%	666.20	4,396.87	666.20	5,700.91		1,394.04
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	200.96	4.71%	232	255.86	10.76%	490.62	3,215.30	490.62	4,234.72		1,019.42
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	114.02	2.57%	7	106.20	14.71%	635.38	1,824.39	635.38	2,402.82		578.43
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.03	0.00%	33	0.94	0.44%	0.00		0.00			
Total Industrial	806.75	18.91%	14,636	797.83	13.85%	2078.10	12,134.63	2078.10	15,981.94	0.00	3,847.31
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	2.35	0.05%	64	0.85	37.80%	0.00	30.49	0.00	40.15		3.67
C1(b) Supply at 400 Volts - exceeding 5 kW	27.77	0.65%	140	12.88	29.58%	1,419.95	347.14	1,419.95	457.20		210.06
Time of Use (TOU) - Peak	38.72	0.91%	103	9.50	55.84%	2,580.15	619.561	2,580.15	915.00		196.43
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	23.55	0.55%	13	5.19	52.11%	2,376.29	289.64	2,376.29	381.47		91.83
Time of Use (TOU) - Peak	17.23	0.40%	15	10.05	23.49%	1,071.16	275.74	1,071.16	363.16		2
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	1.92	0.05%	1		0.00%	3.00	30.73	0.00	40.48		9.74
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	111.54	2.62%	336	39.45	38.73%	7547.55	1593.30	7547.55	2098.45	0.00	505.16
Agricultural Tube-wells - Tariff D											
D1 Scarp	224.19	5.26%	5,144	74.29	41.34%	0.00	2,802.32	0.00	3,690.80		888.48
Time of Use (TOU) - Peak D-1	99.83	2.34%	1,743	65.17	20.98%	503.60	1,597.21	503.60	2,103.61		506.40
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	5.30	0.12%	2,104	18.25	3.97%	95.39	63.54	95.39	83.69		20.15
Time of Use (TOU) - Peak D-2	112.40	2.64%	5,897	77.64	19.83%	475.96		475.96			
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	441.71	10.36%	16,888	235.35	25.71%	1074.95	4463.88	1874.95	5878.10	0.00	1415.03
Public Lighting G	44.01	1.03%	540	26.22	22.99%	0.00	616.10	0.00	811.44		195.34
Residential Colonies H	1.99	0.12%	96	8.42	8.11%	0.00	69.83	0.00	91.96		22.14
Special Contracts - Tariff K (A&K)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation-J											
Total	48.99	1.15%	637	34.64	19.38%	0.00	685.93	0.00	993.00	0.00	217.48
Grand Total	4,265.23	100.00%	1,002,150	2,476.61	23.59%	12,702.56	54,631.58	12,702.56	74,551.14	0.00	17,321.06

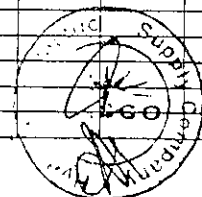


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (July-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	30.44	7.49%	255,069	332.74	1.25%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	40.11	9.87%	141,769	181.35	3.03%		9.79		4.00		5.79
101-300 Units	115.58	28.45%	324,455	416.37	1.80%		14.00		5.89		8.11
301-700 Units	33.79	8.32%	59,630	84.76	5.46%		15.00		15.00		-
Above 700 Units	31.52	7.76%	14,559	37.60	11.48%		16.00		16.00		-
E-1 (1)	3.00	0.00%	20	0.20	0.00%		15.00		16.00		-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.98	1.47%	3,907	40.01	2.05%		16.00		16.00		-
Time of Use (TOU) - Off-Peak							10.20		10.20		-
Total Residential	257.42	63.37%	799,420	1,093.04	1.23%						
Commercial - A2											
For peak load requirement up to 5 kW	12.04	2.96%	142,870	185.00	0.89%		15.00		15.00		-
Commercial - a2											
E-1 (2)	0.05	0.01%	326	1.06	0.65%		15.00		15.00		-
For peak load requirement exceeding 5 kW	0.63	0.16%	179	5.63	1.53%	400.00	13.00	400.00	13.00		-
Regular											
Time of Use (TOU) - Peak (A-1)	12.83	3.16%	3,714	84.30	2.08%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		-
Total Commercial	25.55	6.29%	147,089	276.30	1.27%						
Industrial											
B1	20.07	4.94%	11,488	100.78	2.73%		12.50		12.50		-
B1 - TOU (Peak)							16.00		16.00		-
B1 - TOU (Off-peak)							10.20		10.20		-
B2	2.29	0.56%	495	62.82	0.50%	400.00	12.00	400.00	12.00		-
B2 - TOU (Peak)	18.39	4.53%	2,084	271.23	0.97%	400.00	16.00	400.00	16.00		-
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		-
B3 - TOU (Peak)	15.67	3.86%	220	255.86	0.84%	380.00	16.00	380.00	16.00		-
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		-
B4 - TOU (Peak)	8.23	2.03%	7	106.20	1.06%	360.00	16.00	360.00	16.00		-
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		-
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		-
Total Industrial	64.65	15.92%	14,337	797.83	1.13%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	2.20	0.05%	53	0.85	3.22%		13.00		13.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.53	0.62%	140	12.86	2.69%	400.00	12.50	400.00	12.50		-
Time of Use (TOU) - Peak	3.24	0.80%	100	9.50	4.57%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		-
C2 Supply at 11 kV	3.81	0.94%	13	6.19	8.43%	380.00	12.30	380.00	12.30		-
Time of Use (TOU) - Peak	1.38	0.34%	15	10.05	1.88%	380.00	16.00	380.00	16.00		-
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		-
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		-
Time of Use (TOU) - Peak	0.19	0.05%	1	-	0.00%	360.00	16.00	360.00	16.00		-
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		-
Total Single Point Supply	11.35	2.79%	332	39.45	3.94%						
Agricultural Tube-wells - Tariff D											
D1 Scaro	23.00	5.66%	5,066	74.29	4.24%		12.50		0.50		12.00
Time of Use (TOU) - Peak 0-1	8.25	2.03%	3,645	65.17	1.73%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak 01						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	0.42	0.10%	2,075	18.25	0.32%	100.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak 0-2	11.88	2.92%	5,813	77.64	2.10%	100.00	5.65	200.00	5.65		-
Time of Use (TOU) - Off-Peak 02						200.00	0.95	200.00	0.95		-
Total Agricultural	43.55	10.72%	16,599	235.35	2.53%						
Public Lighting G	3.38	0.83%	533	26.12	1.77%		14.00		14.00		-
Residential Colonies H	0.29	0.07%	95	8.42	0.47%		14.00		14.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation-J											
Total	3.67	0.90%	628	34.64	1.45%						
Grand Total	406.19	100.00%	970,405	2,476.61	2.25%						

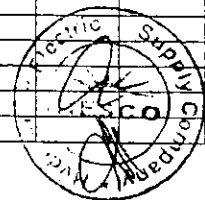


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (August-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	29.57	7.01%	271,357	332.74	1.22%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	43.68	10.36%	251,554	181.35	3.30%		9.79		4.00		5.79
101-300 Units	111.10	26.35%	305,159	416.37	3.66%		14.00		5.89		8.11
301-700 Units	39.85	9.45%	56,633	84.76	5.44%		15.00		15.00		-
Above 700 Units	31.56	7.49%	12,777	37.60	11.50%		16.00		16.00		-
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		16.00		-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	8.36	1.98%	3,909	40.01	2.36%		16.00		16.00		-
Time of Use (TOU) - Off-Peak							10.20		10.20		-
Total Residential	264.12	62.65%	801,419	1,093.04	3.31%						
Commercial - A2											
For peak load requirement up to 5 kW	13.15	3.12%	143,181	185.00	0.97%		15.00		15.00		-
Commercial - a2											
E-1 (2)	0.05	0.01%	326	1.06	0.65%		15.00		15.00		-
For peak load requirement exceeding 5 kW	0.54	0.13%	179	5.63	1.31%	400.00	13.00	400.00	13.00		-
Regular											
Time of Use (TOU) - Peak (A-2)	13.71	3.25%	3,735	84.30	2.23%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		-
Total Commercial	27.45	6.51%	147,421	276.30	1.36%						
Industrial											
B1	18.36	4.36%	11,505	100.78	2.50%		12.50		12.50		-
B1 - TOU (Peak)							16.00		16.00		-
B1 - TOU (Off-peak)							10.20		10.20		-
B2	2.18	0.52%	489	52.82	0.48%	400.00	12.00	400.00	12.00		-
B2 - TOU (Peak)	20.68	4.91%	2,101	271.73	1.04%	400.00	16.00	400.00	16.00		-
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		-
B3 - TOU (Peak)	14.61	3.47%	731	255.86	0.78%	380.00	16.00	380.00	16.00		-
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		-
B4 - TOU (Peak)	10.73	2.55%	7	106.20	1.38%	360.00	16.00	360.00	16.00		-
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		-
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		-
Total Industrial	66.56	15.79%	14,366	797.83	1.14%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.04%	63	0.85	2.90%		13.00		13.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.90	0.69%	139	12.86	3.09%	400.00	12.50	400.00	12.50		-
Time of Use (TOU) - Peak	3.73	0.88%	101	9.50	5.38%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		-
C2 Supply at 11 kV	2.35	0.56%	13	6.19	5.20%	380.00	12.30	380.00	12.30		-
Time of Use (TOU) - Peak	1.47	0.35%	15	10.05	2.00%	380.00	16.00	380.00	16.00		-
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		-
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		-
Time of Use (TOU) - Peak	0.16	0.04%	1	-	0.00%	360.00	16.00	360.00	16.00		-
Time of Use (TOU) - Off-Peak						360.00	9.60	360.00	9.60		-
Total Single Point Supply	10.79	2.56%	332	39.45	3.75%						
Agricultural Tube-wells - Tariff 0											
Q1 5cwp	23.70	5.62%	5,071	74.29	4.37%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-1	9.34	2.22%	3,661	65.37	1.96%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.85
Q2 Agricultural Tube-wells	0.59	0.14%	2,075	18.25	0.44%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	13.72	3.25%	5,814	77.64	2.42%	200.00	5.65	200.00	5.65		-
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	0.95		-
Total Agricultural	47.35	11.23%	16,621	235.35	2.76%						
Public Lighting G	4.88	1.16%	533	26.22	2.55%		14.00		14.00		-
Residential Colonies H	0.42	0.10%	95	8.42	0.68%		14.00		14.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction I											
Co-Generation J											
Total	5.30	1.26%	628	34.64	2.10%						
Grand Total	421.57	100%	980,787	2,476.61	2.33%						

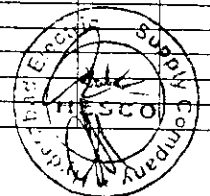


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (September-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	35.94	8.64%	278,493	332.74	1.48%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	42.78	10.28%	143,867	181.35	3.23%		3.79		4.00		5.79
101-300 Units	103.80	24.47%	311,937	416.37	3.35%		14.00		5.89		3.11
301-700 Units	22.42	7.79%	52,719	94.76	5.24%		15.00		15.00		
Above 700 Units	26.85	6.48%	11,545	37.60	3.79%		16.00		16.00		
E-1 (1)	0.01	0.00%	30	0.20	0.68%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	9.35	2.25%	3,918	40.01	3.20%		16.00		16.00		
Time of Use (TOU) - Off-Peak											
Total Residential	249.16	59.89%	802,509	1,093.04	3.12%		10.20		10.20		
Commercial - A2											
For peak load requirement up to 5 kW	11.67	2.81%	143,362	185.00	0.86%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.06	0.01%	328	1.06	0.78%		15.00		15.00		
For peak load requirement exceeding 5 kW	0.67	0.16%	178	5.63	1.63%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	10.17	2.41%	3,703	84.30	2.30%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		
Total Commercial	26.57	6.39%	147,611	276.30	1.32%						
Industrial											
B1	23.11	5.56%	11,523	100.78	3.14%		12.50		12.50		
B1 - TOU (Peak)											
B1 - TOU (Off-peak)											
B2	1.97	0.95%	489	62.82	0.87%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	29.20	7.02%	2,113	271.23	1.47%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		
B3 - TOU (Peak)	19.27	4.63%	233	255.86	1.03%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	0.30	1.51%	7	106.20	0.81%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		
Total Industrial	31.85	19.68%	14,398	797.83	1.41%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.27	0.06%	33	0.35	1.35%		13.00		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.51	0.63%	139	12.36	2.78%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	3.75	0.90%	101	9.50	5.42%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 11 kV	2.49	0.60%	13	6.19	5.51%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	1.62	0.39%	15	10.05	2.21%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		
Time of Use (TOU) - Peak	0.15	0.04%	1		0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		
Total Single Point Supply	10.90	2.62%	332	39.45	1.78%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	21.35	5.13%	5,070	74.29	3.94%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-1	9.30	2.24%	3,678	55.17	1.95%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		3.85
D2 Agricultural Tube-wells	0.86	0.21%	2,075	18.25	0.65%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	11.87	2.85%	5,812	77.64	2.09%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	0.95		
Total Agricultural	43.38	10.43%	16,635	235.35	2.52%						
Public Lighting G	3.69	0.89%	533	26.22	1.93%		14.00		14.00		
Residential Colonies H	0.46	0.11%	95	8.42	0.75%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	4.15	1.00%	628	34.64	1.64%						
Grand Total	416.01	100%	982,113	2,476.61	2.30%						

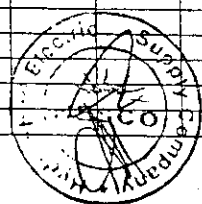


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 1st Quarter (July - September) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	95.95	7.71%	278,493	332.74	3.95%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	126.57	10.18%	143,867	181.35	9.56%		9.79		4.00		5.79
101-100 Units	328.48	26.41%	311,937	416.37	19.81%		14.00		5.89		5.11
303-700 Units	106.06	8.53%	52,719	84.76	17.14%		15.00		15.00		
Above 700 Units	89.94	7.23%	11,545	37.60	32.77%		16.00		16.00		
E-1 (1)	0.01	0.00%	30	0.20	0.68%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	23.69	1.90%	3,918	40.01	8.11%		16.00		16.00		
Time of Use (TOU) - Off-Peak							10.20		10.20		
Total Residential	770.70	61.96%	802,509	1,093.04	9.66%						
Commercial - A2											
For peak load requirement up to 5 kW	36.86	2.96%	143,362	185.00	2.73%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.16	0.81%	318	1.06	2.07%		15.00		15.00		
For peak load requirement exceeding 5 kW	1.84	0.15%	178	5.63	4.48%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	48.71	3.27%	3,743	84.30	6.62%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		
Total Commercial	79.57	6.40%	147,611	276.30	3.94%						
Industrial											
B1	61.54	4.95%	11,523	100.78	8.36%		12.50		12.50		
B1 - TOU (Peak)							16.00		16.00		
B1 - TOU (Off-peak)							10.20		10.20		
B2	8.44	0.68%	489	62.82	1.84%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	68.27	5.49%	2,113	271.23	3.45%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		
B3 - TOU (Peak)	49.55	3.98%	233	255.86	2.55%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	25.26	2.03%	7	106.20	3.26%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		
Total Industrial	213.06	17.13%	14,398	797.83	3.56%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.65	0.05%	63	0.85	10.43%		13.00		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	8.04	0.65%	139	12.86	8.56%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	10.73	0.86%	101	9.50	15.47%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 11 kV	8.65	0.70%	13	6.19	19.14%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	4.47	0.36%	15	10.05	6.09%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		
Time of Use (TOU) - Peak	0.50	0.04%	1		0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		
Total Single Point Supply	33.04	2.66%	332	39.45	11.47%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	68.05	5.47%	5,070	74.29	12.55%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-1	26.89	2.16%	3,678	65.17	5.65%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D3						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	1.87	0.15%	2,075	38.25	1.40%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	37.47	3.01%	5,812	77.64	6.61%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	0.95		
Total Agricultural	134.28	10.80%	36,635	235.35	7.82%						
Public Lighting G	11.95	0.96%	533	26.22	6.24%		14.00		14.00		
Residential Colonies H	1.17	0.09%	95	8.42	1.90%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction-3											
Co-Generation-I											
Total	13.12	1.05%	628	34.64	5.19%						
Grand Total	1,243.77	100%	982,113	2,476.61	6.88%						

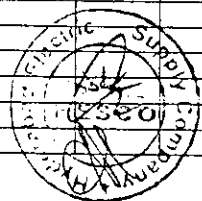


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (October-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%)		(kW)	(%)	(Rs/KW/M)	(Rs/KWH)	(Rs/KW/M)	(Rs/KWH)	(Rs/KW/M)	(Rs/KWH)
Residential											
Up to 50 Units	29.13	7.90%	285,280	332.74	1.20%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	40.06	10.86%	145,837	181.35	3.03%		3.79		4.00		5.79
101-300 Units	20.66	5.58%	303,827	416.37	2.98%		14.00		5.89		1.11
301-700 Units	24.90	6.75%	57,221	34.76	4.02%		15.00		15.00		
Above 700 Units	18.94	5.13%	11,878	37.60	6.90%		16.00		16.00		
E-1 (1)	3.00	0.00%	30	2.20	0.00%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	7.09	1.92%	3,934	40.01	2.43%		16.00		16.00		
Time of Use (TOU) - Off-Peak							10.20		10.20		
Total Residential	210.78	57.15%	808,007	1,093.04	2.64%						
Commercial - A2											
For peak load requirement up to 5 kW	11.21	3.04%	144,090	185.00	0.83%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.04	0.01%	330	1.06	0.52%		15.00		15.00		
For peak load requirement exceeding 5 kW	0.65	0.18%	178	5.63	1.58%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	13.94	3.78%	3,775	84.30	2.27%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		
Total Commercial	25.84	7.01%	148,373	276.30	1.28%						
Industrial											
B1	18.47	5.01%	11,554	100.78	1.51%		12.50		12.50		
B1 - TOU (Peak)							16.00		16.00		
B1 - TOU (Off-peak)							10.20		10.20		
B2	3.59	0.97%	476	12.82	0.78%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	31.55	8.55%	2,137	271.23	1.59%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		
B3 - TOU (Peak)	17.24	4.67%	229	255.86	0.92%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	8.80	2.39%	7	106.20	1.14%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		
Total Industrial	79.65	21.59%	14,436	797.83	1.32%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.27	0.07%	63	1.85	4.35%		13.00		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.55	0.72%	138	12.86	2.32%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	3.98	1.08%	102	9.50	5.74%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 11 kV	2.20	0.60%	13	6.19	4.87%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	1.48	0.40%	15	10.05	2.02%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C2 Supply above 12 kV						360.00	12.20	360.00	12.20		
Time of Use (TOU) - Peak	0.16	0.04%	1	-	0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		
Total Single Point Supply	10.74	1.91%	332	39.45	1.73%						
Agricultural Tube-wells - Tariff D											
D1 Scaro	19.34	5.24%	5,074	74.29	3.57%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-1	8.89	2.41%	3,692	65.17	1.87%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.65
D2 Agricultural Tube-wells	0.36	0.10%	2,075	18.25	0.27%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	9.28	2.52%	5,816	77.64	1.64%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	0.95		
Total Agricultural	37.87	10.27%	18,657	235.35	1.20%						
Public Lighting G	3.59	0.97%	533	26.22	1.88%		14.00		14.00		
Residential Colonies H	0.38	0.10%	95	8.42	0.62%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction/Iraction - I											
Co-Generation-J											
Total	3.97	1.08%	628	34.64	1.57%						
Grand Total	368.85	100%	982,433	2,476.61	2.04%						

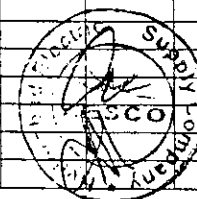


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (November-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	25.51	7.82%	285,776	332.74	1.05%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	42.47	13.02%	146,090	181.35	3.21%		9.79		4.00		5.79
101-300 Units	81.30	24.93%	304,355	416.37	2.57%		14.00		5.89		8.11
301-700 Units	18.99	5.82%	57,320	84.76	3.07%		15.00		15.00		
Above 700 Units	14.22	4.36%	11,899	37.50	5.18%		16.00		16.00		
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	6.71	2.06%	3,941	40.01	2.30%		16.00		16.00		
Time of Use (TOU) - Off-Peak											
Total Residential	189.20	58.01%	809,411	1,093.04	2.37%		10.20		10.20		
Commercial - A2											
For peak load requirement up to 5 kW	9.24	2.83%	144,340	185.00	0.68%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.04	0.01%	331	1.06	0.52%		15.00		15.00		
For peak load requirement exceeding 5 kW	0.59	0.18%	178	5.63	1.44%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	13.53	4.15%	3,782	84.30	2.20%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		
Total Commercial	23.40	7.17%	148,631	276.30	1.16%						
Industrial											
B1	14.26	4.37%	11,574	100.78	1.94%		12.50		12.50		
B1 - TOU (Peak)							16.00		16.00		
B1 - TOU (Off-peak)							10.20		10.20		
B2	3.42	1.05%	477	62.82	0.75%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	26.78	8.21%	2,141	271.23	1.35%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		
B3 - TOU (Peak)	14.21	4.36%	229	255.86	0.76%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	8.52	2.61%	7	106.20	1.10%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		
Total Industrial	67.19	20.60%	14,461	797.83	1.15%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.06%	63	0.85	3.22%		13.00		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.31	0.71%	138	12.86	2.46%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	3.53	1.08%	102	9.50	5.09%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 11 kV	1.75	0.54%	13	6.19	3.87%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	1.16	0.36%	15	10.05	1.53%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		
Time of Use (TOU) - Peak	0.13	0.04%	1		0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		
Total Single Point Supply	9.08	2.78%	333	39.45	3.15%						
Agricultural Tube-wells - Tariff 0											
O1 Scarp	17.89	5.49%	5,083	74.29	3.30%		12.50		0.50		12.00
Time of Use (TOU) - Peak O-1	7.50	2.30%	3,698	65.17	1.58%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak O1						200.00	9.80	200.00	0.95		8.85
O2 Agricultural Tube-wells	0.55	0.17%	2,079	18.25	0.41%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak O-2	7.37	2.26%	5,826	77.64	1.30%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak O2						200.00	0.95	200.00	0.95		
Total Agricultural	33.31	10.21%	16,686	235.35	1.94%						
Public Lighting G	3.61	1.11%	534	26.22	1.39%		14.00		14.00		
Residential Colonies H	0.35	0.11%	95	8.42	0.57%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation J											
Total	3.96	1.21%	629	34.64	1.57%						
Grand Total	326.14	100.00%	990,150	2,476.61	1.80%						

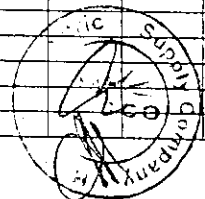


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (December-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	11.88	8.11%	286,271	332.74	0.90%		4.00		2.00		1.00
For peak load requirement up to 5 kW											
01-100 Units	41.85	15.52%	146,344	181.15	3.16%		9.79		4.00		5.79
101-300 Units	67.28	24.95%	204,883	416.37	2.21%		14.00		5.89		8.11
301-700 Units	19.34	3.83%	57,420	34.76	1.67%		15.00		15.00		-
Above 700 Units	8.00	2.97%	11,919	37.50	2.91%		16.00		16.00		-
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		16.00		-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	3.78	1.40%	3,948	40.01	1.29%		16.00		16.00		-
Time of Use (TOU) - Off-Peak											
Total Residential	153.13	56.78%	810,814	1,093.04	1.92%		10.20		10.20		-
Commercial - A2											
For peak load requirement up to 5 kW	7.17	2.56%	144,591	185.00	0.53%		15.00		15.00		-
Commercial - a2											
E-1 (2)	0.04	0.01%	331	1.06	0.52%		15.00		15.00		-
For peak load requirement exceeding 5 kW	0.45	0.17%	179	5.63	1.12%	400.00	13.00	400.00	13.00		-
Regular											
Time of Use (TOU) - Peak (A-2)	11.41	4.23%	3,788	84.30	1.85%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		-
Total Commercial	19.08	7.07%	148,888	276.30	0.95%						
Industrial											
B1	9.48	3.51%	11,594	100.78	1.29%		12.50		12.50		-
B1 - TOU (Peak)							16.00		16.00		-
B1 - TOU (Off-peak)							10.20		10.20		-
B2	2.03	1.75%	478	62.82	0.44%	400.00	12.00	400.00	12.00		-
B2 - TOU (Peak)	23.61	8.75%	1,144	271.13	1.19%	400.00	16.00	400.00	16.00		-
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		-
B3 - TOU (Peak)	14.61	5.42%	230	255.86	0.79%	380.00	16.00	380.00	16.00		-
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		-
B4 - TOU (Peak)	9.65	3.58%	7	106.20	1.24%	360.00	16.00	360.00	16.00		-
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		-
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		-
Total Industrial	59.38	22.02%	14,486	797.83	1.02%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.15	0.06%	63	0.85	2.42%		13.00		13.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	1.54	0.61%	138	12.86	1.75%	400.00	12.50	400.00	12.50		-
Time of Use (TOU) - Peak	2.90	1.08%	102	9.50	4.18%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		-
C2 Supply at 11 kV	1.20	0.44%	13	6.19	2.66%	380.00	12.30	380.00	12.30		-
Time of Use (TOU) - Peak	1.15	0.43%	15	10.05	1.57%	380.00	16.00	380.00	16.00		-
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		-
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		-
Time of Use (TOU) - Peak	0.11	0.04%	1		0.00%	360.00	16.00	360.00	16.00		-
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		-
Total Single Point Supply	7.15	2.65%	333	39.45	2.48%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	12.97	4.81%	5,092	74.29	2.39%		12.50		0.50		12.00
Time of Use (TOU) - Peak 0-1	7.24	2.68%	3,705	65.17	1.52%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	0.29	0.11%	2,082	18.25	0.22%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	6.12	2.27%	5,836	77.64	1.08%	100.00	5.65	200.00	5.65		-
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	0.95		-
Total Agricultural	26.62	9.87%	16,715	235.35	1.55%						
Public Lighting G	4.02	1.49%	535	26.22	2.10%		14.00		14.00		-
Residential Colonies H	0.33	0.12%	95	8.42	0.54%		14.00		14.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	4.35	1.61%	630	34.64	1.72%						
Grand Total	269.71	108.80%	991,867	2,476.61	1.49%						

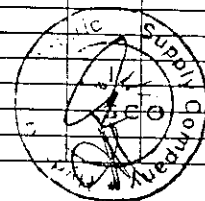


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 2nd Quarter (October - December) of FY 2014-15

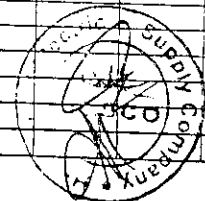
Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	76.52	7.93%	286,271	332.74	3.15%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	124.38	12.89%	146,344	181.35	9.40%		9.79		4.00		5.79
101-300 Units	239.24	24.80%	304,883	416.37	7.87%		14.00		5.89		9.11
301-700 Units	54.23	5.62%	57,420	84.76	8.76%		15.00		15.00		
Above 700 Units	41.16	4.27%	11,919	37.60	15.00%		16.00		16.00		
E-1 (1)		0.00%	30	0.20	0.00%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	17.58	1.82%	3,948	40.01	6.02%		16.00		16.00		
Time of Use (TOU) - Off-Peak											
							10.20		10.20		
Total Residential	553.11	57.33%	810,814	1,093.04	6.93%						
Commercial - A2											
For peak load requirement up to 5 kW	27.62	2.86%	144,591	385.00	2.05%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.12	0.01%	331	1.06	1.55%		15.00		15.00		
For peak load requirement exceeding 5 kW	1.70	0.18%	179	5.63	4.14%	400.00	13.00	400.00	13.00		
- Regular											
Time of Use (TOU) - Peak (A-2)	38.88	4.03%	3,788	84.30	6.32%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		
Total Commercial	68.32	7.08%	148,888	276.30	3.89%						
Industrial											
B1	42.21	4.38%	11,594	100.78	5.74%		12.50		12.50		
B1 - TOU (Peak)											
B1 - TOU (Off-peak)							16.00		16.00		
B2	9.04	0.94%	478	62.82	1.97%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	81.94	8.49%	2,144	271.23	4.14%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)							10.00	400.00	10.00		
B3 - TOU (Peak)	46.06	4.77%	230	255.86	2.47%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	25.97	2.80%	7	106.20	3.48%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)											
TMP E-2 (1)		0.00%	13	0.94	0.00%		12.50		12.50		
Total Industrial	206.22	21.38%	14,486	797.83	3.56%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.62	0.06%	63	0.85	9.99%		13.00		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	6.60	0.68%	138	12.86	7.03%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	10.41	1.08%	102	9.50	15.01%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 11 kV	5.16	0.53%	13	6.19	11.40%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	3.79	0.39%	15	10.05	5.17%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		
Time of Use (TOU) - Peak	0.40	0.04%	1		0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		
Total Single Point Supply	26.97	2.80%	333	39.45	9.37%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	50.20	5.20%	5,082	74.29	9.26%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-1	21.63	2.45%	3,705	65.17	4.97%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	1.20	0.12%	2,082	18.25	0.90%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	22.77	2.36%	5,836	77.64	4.02%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak D2											
Total Agricultural	97.80	10.14%	16,715	235.35	5.69%						
Public Lighting G	11.22	1.16%	535	26.22	5.86%		14.00		24.00		
Residential Colonies H	1.06	0.11%	95	8.42	1.72%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation-I											
Total	12.28	1.27%	630	34.64	4.86%						
Grand Total	964.70	100.00%	991,867	2,476.61	5.34%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (January-2015) of FY 2014-15

Description	Unit Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	23.02	9.34%	285,767	232.74	0.95%						
For peak load requirement up to 5 kW							4.00		2.00		2.00
51-100 Units	38.83	15.76%	146,597	181.35	2.93%						
101-300 Units	61.07	24.79%	305,410	416.37	2.01%		9.79		4.00		5.79
301-700 Units	7.42	3.01%	17,519	34.76	1.20%		14.00		5.89		8.11
Above 700 Units	8.15	3.31%	11,940	37.60	2.97%		15.00		15.00		
E-1 (1)	0.00	0.00%	30	0.20	0.03%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	4.03	1.64%	3,955	40.01	1.38%						
Time of Use (TOU) - Off-Peak											
Total Residential	142.52	57.85%	812,218	1,093.04	1.79%		10.20		10.20		
Commercial - A2											
For peak load requirement up to 5 kW	6.34	2.57%	144,841	185.00	0.47%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.05	0.02%	332	1.06	0.65%		15.00		15.00		
For peak load requirement exceeding 5 kW	0.36	0.15%	179	5.63	0.88%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	10.32	4.19%	3,795	84.30	1.68%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)											
Total Commercial	17.07	6.93%	149,146	276.30	0.85%	400.00	10.20	400.00	10.20		
Industrial											
S1	8.15	3.31%	11,614	109.78	1.11%		12.50		12.50		
S1 - TOU (Peak)											
S1 - TOU (Off-peak)							16.00		16.00		
S2	1.56	0.63%	478	52.82	0.34%	400.00	10.20	400.00	10.20		
S2 - TOU (Peak)	19.28	7.83%	2,148	271.23	0.97%	400.00	12.00	400.00	12.00		
S2 - TOU (Off-peak)							16.00	400.00	15.00		
S3 - TOU (Peak)	13.80	5.60%	130	255.86	0.74%	400.00	10.00	400.00	10.00		
S3 - TOU (Off-peak)						380.00	16.00	380.00	16.00		
S4 - TOU (Peak)	8.01	3.27%	7	106.20	1.15%	380.00	9.80	380.00	9.80		
S4 - TOU (Off-peak)						360.00	16.00	360.00	16.00		
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%	380.00	9.70	360.00	9.70		
Total Industrial	51.70	20.98%	14,511	797.83	0.89%		12.50		12.50		
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	53	0.85	2.10%		13.92		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.44	0.58%	139	12.86	1.53%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	2.86	1.16%	103	8.50	4.12%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak											
C2 Supply at 11 kV	0.94	0.38%	13	6.19	2.08%	380.00	10.20	380.00	10.20		
Time of Use (TOU) - Peak	0.96	0.39%	15	10.05	1.31%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak						380.00	16.00	380.00	16.00		
C3 Supply above 11 kV						380.00	10.00	380.00	10.00		
Time of Use (TOU) - Peak	0.13	0.05%	1		0.00%	360.00	12.20	360.00	12.20		
Time of Use (TOU) - Off-Peak						360.00	16.00	360.00	16.00		
Total Single Point Supply	6.46	2.62%	334	39.45	2.24%	360.00	9.80	360.00	9.80		
Agricultural Tube-wells - Tariff D											
D1 Scaro	12.11	4.92%	5,100	74.29	2.23%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-1	6.77	2.75%	3,711	65.17	1.42%	200.00	16.00	200.00	16.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	0.22	0.09%	2,086	18.25	0.17%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	6.27	2.54%	5,846	77.64	1.11%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	0.95		
Total Agricultural	25.37	10.30%	16,744	235.35	1.48%						
Public Lighting G	3.11	1.26%	535	26.22	1.62%		14.00		14.00		
Residential Colonies H	0.15	0.06%	95	8.42	0.24%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	3.26	1.32%	631	34.64	1.29%						
Grand Total	246.38	100.00%	993,584	2,476.61	1.36%						

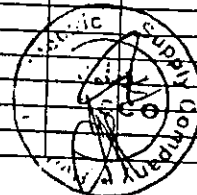


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (February-2015) of FY 2014-15

Description	Unit sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	28.23	11.01%	287,262	332.74	1.16%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	38.04	14.84%	146,850	281.35	2.87%		9.79		4.00		5.79
101-300 Units	69.12	26.96%	305,938	416.37	2.27%		14.00		5.89		8.11
301-700 Units	8.17	3.19%	57,619	84.76	1.32%		15.00		16.00		16.00
Above 700 Units	7.11	2.77%	11,963	37.60	2.59%		16.00		16.00		16.00
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		16.00		16.00
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.54	2.16%	3,961	40.01	1.90%		16.00		16.00		16.00
Time of Use (TOU) - Off-Peak											
Total Residential	156.21	60.93%	813,621	1,093.04	1.96%		10.20		10.20		
Commercial - A2											
For peak load requirement up to 5 kW	6.72	2.62%	145,091	185.00	0.50%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.04	0.02%	332	2.06	0.52%		15.00		15.00		
For peak load requirement exceeding 5 kW	0.37	0.14%	179	5.63	0.90%	400.00	33.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	10.73	4.19%	3,801	84.30	1.74%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		
Total Commercial	17.86	6.97%	149,404	276.30	0.89%						
Industrial											
B1	8.82	3.44%	11,634	100.78	3.20%		12.50		12.50		
B1 - TOU (Peak)							26.00		16.00		
B2 - TOU (Off-peak)							20.20		10.20		
B2	1.00	0.39%	479	62.82	0.22%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	14.59	5.69%	2,152	272.23	0.74%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)							10.00	400.00	20.00		
B3 - TOU (Peak)	12.82	4.61%	131	255.86	0.61%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	8.37	3.26%	7	106.20	1.08%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)							9.70		9.70		
TMP E-2 (2)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		
Total Industrial	44.60	17.40%	14,536	197.81	0.77%						
Bulk											
C3(a) Supply at 400 Volts - up to 5 kW	0.11	0.04%	63	0.85	2.77%		23.00		23.00		
C3(b) Supply at 400 Volts - exceeding 5 kW	1.56	0.61%	139	12.86	1.66%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	1.78	0.69%	103	9.50	2.57%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 13 kV	1.00	0.39%	13	6.19	2.22%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	1.00	0.39%	25	10.05	1.36%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		
Time of Use (TOU) - Peak	0.13	0.05%	1		0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak							9.80		9.80		
Total Single Point Supply	5.58	2.18%	334	39.45	2.94%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	14.17	5.53%	5,109	74.29	2.61%		12.50		8.50		11.00
Time of Use (TOU) - Peak D-1	6.70	1.62%	3,718	65.17	1.41%	100.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						100.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	0.43	0.17%	2,089	18.25	8.32%	100.00	22.00	200.00	0.50		21.50
Time of Use (TOU) - Peak D-2	7.68	3.00%	5,856	77.64	1.36%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak D1						200.00	0.95	200.00	0.95		
Total Agricultural	28.98	12.30%	16,773	235.35	1.69%						
Public Lighting G	3.00	1.17%	537	26.22	1.57%		14.00		14.00		
Residential Colonies H	0.13	0.05%	96	8.42	8.21%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation-J											
Total	3.13	1.21%	631	34.64	1.24%						
Grand Total	256.36	100.00%	995,301	2,476.61	2.42%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (March-2015) of FY 2014-15

Description	Unit Sold	Sales %	No. of Consumers	Sanctioned Load	Load Factor	NEPA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	27.44	7.47%	287,758	332.74	0.72%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
D1-100 Units	24.75	10.60%	147,104	181.35	1.87%		9.79		4.00		5.79
101-300 Units	66.31	28.41%	306,466	426.37	2.18%		14.00		5.89		8.11
301-700 Units	10.65	4.56%	57,718	84.76	1.72%		15.00		15.00		-
Above 700 Units	6.11	2.62%	11,981	37.60	2.23%		16.00		16.00		-
E-1 (1)	8.00	0.00%	30	0.20	0.00%		16.00		16.00		-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	2.79	1.20%	3,968	40.01	8.96%		16.00		16.00		-
Time of Use (TOU) - Off-Peak											
							10.20		10.20		-
Total Residential	128.85	54.86%	835,825	1,893.04	1.60%						
Commercial - A2											
For peak load requirement up to 5 kW	7.17	3.07%	145,341	185.00	0.51%		15.00		15.00		-
Commercial - a2											
E-1 (2)	0.04	8.02%	333	1.06	8.52%		15.00		15.00		-
For peak load requirement exceeding 5 kW	0.45	0.19%	100	5.63	1.09%	400.00	13.00	400.00	13.00		-
Regular											
Time of Use (TOU) - Peak (A-2)	10.83	4.64%	3,808	84.30	1.76%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak (Temp)						400.00	18.20	400.00	10.20		-
Total Commercial	10.49	7.92%	149,662	276.30	0.92%						
Industrial											
B1	9.61	4.12%	11,654	100.78	1.31%		12.50		12.50		-
B1 - TOU (Peak)							16.00		16.00		-
B1 - TOU (Off-peak)							10.20		10.20		-
B2	0.97	0.42%	400	62.62	8.21%	400.00	12.00	400.00	22.00		-
B2 - TOU (Peak)	15.38	6.59%	2,156	271.23	8.78%	400.00	16.00	400.00	16.00		-
B2 - TOU (Off-peak)						400.00	28.00	400.00	10.00		-
B3 - TOU (Peak)	15.12	6.48%	231	255.06	0.81%	380.00	16.00	380.00	16.00		-
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		-
B4 - TOU (Peak)	8.12	3.48%	7	106.20	1.05%	360.00	16.00	360.00	16.00		-
B4 - TOU (Off-peak)						360.00	9.78	360.00	9.78		-
TMP E-2 (2)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		-
Total Industrial	49.28	21.08%	24,563	797.83	0.84%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.06%	64	0.85	2.10%		23.00		13.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	1.47	0.63%	139	12.86	1.57%	400.00	12.58	400.00	22.50		-
Time of Use (TOU) - Peak	3.64	0.70%	103	9.50	2.36%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		-
C2 Supply at 33 kV	3.05	0.45%	13	6.19	2.32%	388.00	22.30	388.00	22.38		-
Time of Use (TOU) - Peak	1.09	0.47%	15	18.05	1.49%	380.00	16.00	380.00	16.00		-
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		-
C3 Supply above 33 kV						360.00	22.20	360.00	12.20		-
Time of Use (TOU) - Peak	0.14	0.06%	1		0.00%	360.00	16.00	360.00	16.00		-
Time of Use (TOU) - Off-Peak						160.00	9.80	360.00	9.80		-
Total Single Point Supply	5.52	2.37%	335	39.45	1.92%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	14.65	6.20%	5,110	74.29	2.70%		22.50		0.50		12.00
Time of Use (TOU) - Peak D-2	7.78	3.31%	3,724	65.17	2.64%	200.00	26.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	0.22	0.09%	2,093	28.25	0.16%	200.00	22.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	6.36	2.72%	5,867	77.64	1.12%	200.00	5.65	200.00	5.65		-
Time of Use (TOU) - Off-Peak D2						200.00	8.95	200.00	0.95		-
Total Agricultural	29.00	32.43%	16,802	235.35	1.69%						
Public Lighting G	3.03	1.30%	538	26.22	1.58%		14.00		14.00		
Residential Colonies H	0.13	0.05%	96	8.42	0.18%		24.80		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 2											
Co-Generation-I											
Total	3.14	1.35%	633	34.64	1.24%						
Grand Total	233.40	300.00%	997,818	2,476.61	2.29%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 3rd Quarter (January - March) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	68.69	9.33%	287,758	332.74	2.83%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-300 Units	101.62	33.80%	147,104	181.35	7.68%		9.79		4.00		5.79
101-300 Units	396.50	26.69%	306,466	416.37	6.46%		14.00		5.89		8.11
301-700 Units	26.24	3.56%	57,718	84.76	4.24%		15.00		15.00		-
Above 700 Units	21.37	2.90%	13,981	37.60	7.79%		16.00		16.00		-
E-1 (1)		0.00%	30	8.20	0.00%		16.00		16.00		-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	12.36	1.68%	3,968	40.01	4.23%		16.00		16.00		-
Time of Use (TOU) - Off-Peak							10.20		10.28		-
Total Residential	426.78	57.98%	815,025	3,093.04	5.35%						
Commercial - A2											
For peak load requirement up to 5 kW	20.23	2.75%	145,341	185.00	1.50%		15.00		15.00		-
Commercial - a2											
E-1 (2)	0.13	0.02%	333	1.06	1.68%		15.00		15.00		-
For peak load requirement exceeding 5 kW	1.18	0.16%	380	5.63	2.87%	400.00	13.00	400.00	13.00		-
Regular											
Time of Use (TOU) - Peak (A-2)	33.88	4.33%	3,808	84.30	5.38%	400.00	16.00	400.00	26.00		-
Time of Use (TOU) - Off-Peak (Temp)						400.00	30.20	400.00	28.20		-
Total Commercial	53.42	7.26%	149,662	276.30	2.65%						
Industrial											
B3	26.58	3.61%	11,654	100.78	3.61%		12.50		12.50		-
B3 - TOU (Peak)							36.00		36.00		-
B1 - TOU (Off-peak)							30.20		30.20		-
B2	3.53	0.48%	480	62.82	0.77%	400.00	32.00	400.00	12.00		-
B2 - TOU (Peak)	49.25	6.69%	2,156	273.23	2.49%	400.00	16.00	400.00	16.00		-
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		-
B3 - TOU (Peak)	40.74	5.53%	231	255.86	2.38%	380.00	16.00	380.00	16.00		-
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		-
B4 - TOU (Peak)	25.40	3.45%	7	106.20	3.18%	360.00	16.00	360.00	16.00		-
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		-
TMP E-2 (3)		0.00%	33	0.94	0.00%		12.50		12.50		-
Total Industrial	145.50	19.77%	34,561	797.83	2.50%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.05%	64	8.85	5.96%		13.00		13.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	4.47	0.62%	339	32.86	4.76%	400.00	12.50	400.00	22.50		-
Time of Use (TOU) - Peak	6.28	0.85%	103	9.50	9.06%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak						400.00	30.20	400.00	18.20		-
C2 Supply at 11 kV	2.99	0.41%	13	6.39	6.62%	380.00	32.30	380.00	12.30		-
Time of Use (TOU) - Peak	3.05	0.41%	15	30.05	4.36%	380.00	16.00	380.00	16.00		-
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		-
C3 Supply above 11 kV						360.00	12.20	360.00	12.20		-
Time of Use (TOU) - Peak	8.40	0.05%	2	-	0.00%	360.00	16.00	360.00	16.00		-
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		-
Total Single Point Supply	17.56	2.39%	335	39.45	6.37%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	40.93	5.56%	5,338	74.19	7.55%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-2	21.25	2.89%	3,724	65.17	4.47%	200.00	26.00	200.00	1.00		35.00
Time of Use (TOU) - Off-peak D1						200.00	9.80	200.00	0.95		8.85
D3 Agricultural Tube-wells	0.86	0.11%	2,093	18.25	0.65%	200.00	12.00	200.00	8.50		33.50
Time of Use (TOU) - Peak D-2	20.31	2.76%	5,867	77.64	3.58%	200.00	5.65	200.00	5.65		-
Time of Use (TOU) - Off-Peak D2						200.00	8.95	200.00	0.95		-
Total Agricultural	83.35	11.32%	16,882	235.35	4.85%						
Public Lighting G	9.14	1.24%	518	26.22	4.78%		14.00		14.00		-
Residential Colonies H	8.39	0.05%	96	8.42	0.63%		14.00		14.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - J											
Co-Generation - J											
Total	9.53	1.29%	633	34.64	3.77%						
Grand Total	736.14	100.00%	997,018	2,476.63	4.07%						

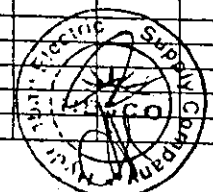


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (April-2015) of FY 2014-15

Description	Unit Sale		No. of Consumers	Sanctioned Load		NEPRA Determined Tariff		Govt Notified Tariff		Subsidy	
	(MkWh)	(%age)		(kW)	(%age)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	28.33	9.05%	288,253	332.74	3.37%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-300 Units	34.31	10.89%	147,357	381.35	2.58%		9.79		4.00		5.79
301-700 Units	96.83	30.67%	306,994	416.37	3.16%		14.00		5.89		8.11
Above 700 Units	28.99	6.70%	57,817	84.76	3.39%		15.00		35.00		-
E-1 (3)	9.90	3.36%	12,002	37.60	3.61%		16.00		16.00		-
For peak load requirement exceeding 5 kW	8.00	0.00%	38	0.20	0.00%		16.00		16.00		-
Time of Use (TOU) - Peak	4.19	3.34%	3,975	40.81	1.43%		16.00		16.00		-
Time of Use (TOU) - Off-Peak									16.00		-
Total Residential	193.53	61.81%	816,428	1,893.04	2.43%		18.28		10.20		-
Commercial - A2											
For peak load requirement up to 5 kW	9.31	2.97%	145,592	185.00	0.69%		15.00		15.00		-
Commercial - a2											
E-1 (2)	0.01	0.01%	333	3.06	0.39%		15.00		15.00		-
For peak load requirement exceeding 5 kW	0.37	0.12%	380	5.63	0.90%	400.00	13.00	400.00	13.00		-
Regular											
Time of Use (TOU) - Peak (A-2)	11.28	3.60%	3,814	84.30	1.83%	400.00	16.00	400.00	36.00		-
Time of Use (TOU) - Off-Peak (Temp)						400.00	30.20	400.00	30.28		-
Total Commercial	28.99	6.70%	149,919	276.30	1.04%						
Industrial											
B1	12.56	4.01%	11,674	100.78	1.71%		12.50		11.50		-
B2 - TOU (Peak)							16.00		16.00		-
B2 - TOU (Off-peak)							10.20		18.20		-
B2	1.39	0.38%	481	62.82	8.26%	400.00	22.00	400.00	12.00		-
B2 - TOU (Peak)	17.81	5.72%	2,159	272.23	8.90%	400.00	16.00	400.00	16.00		-
B2 - TOU (Off-peak)						400.00	10.00	400.00	20.00		-
B3 - TOU (Peak)	16.92	5.40%	231	255.86	8.91%	380.00	16.00	380.00	16.00		-
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		-
B4 - TOU (Peak)	10.39	3.25%	7	106.20	1.31%	360.00	16.00	360.00	16.00		-
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		-
TMP E-2 (2)	0.00	0.00%	33	0.94	0.00%		12.50		12.50		-
Total Industrial	58.77	38.77%	14,586	797.83	1.81%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	8.16	8.85%	64	0.85	2.58%		13.00		13.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	1.89	8.60%	339	12.86	2.01%	400.00	12.50	400.00	12.50		-
Time of Use (TOU) - Peak	1.74	8.56%	303	9.50	2.51%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	30.20		-
C2 Supply at 11 kV	1.36	0.43%	13	6.19	3.01%	388.00	32.30	380.00	12.30		-
Time of Use (TOU) - Peak	1.31	0.42%	15	10.05	1.79%	380.00	16.00	380.00	16.00		-
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		-
C3 Supply above 11 kV						360.00	12.28	360.00	12.20		-
Time of Use (TOU) - Peak	8.14	0.04%	1	-	0.00%	360.00	16.00	360.00	16.00		-
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		-
Total Single Point Supply	6.60	2.11%	335	39.45	2.29%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	16.22	5.18%	5,127	74.29	2.99%		32.50		0.50		12.00
Time of Use (TOU) - Peak D-1	6.04	3.93%	3,730	65.17	1.27%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	0.35	0.11%	2,097	18.25	0.26%	200.00	32.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	6.70	2.14%	5,877	77.64	1.18%	200.00	5.65	200.00	5.65		-
Time of Use (TOU) - Off-Peak D2						200.00	8.95	200.00	0.95		-
Total Agricultural	29.11	9.36%	16,811	135.35	1.71%						
Public Lighting G	3.66	3.17%	539	26.22	1.91%		14.00		14.00		-
Residential Colonies H	0.23	0.07%	96	8.42	0.37%		14.00		14.00		-
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation-J											
Total	3.89	1.24%	635	34.64	1.54%						
Grand Total	313.09	100.00%	998,735	2,476.61	1.73%						

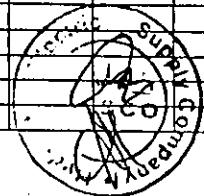


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (May-2015) of FY 2014-15

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	26.78	3.29%	288,749	332.74	3.10%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
03-100 Units	37.81	10.30%	247,610	381.35	2.86%		9.79		4.00		5.79
101-300 Units	112.57	30.66%	307,521	416.37	3.70%		34.00		5.89		8.31
301-700 Units	28.89	7.87%	57,917	84.76	4.67%		15.00		15.00		
Above 700 Units	16.35	4.45%	12,022	37.60	5.96%		16.00		16.00		
E-1 (1)	0.00	0.00%	30	0.20	0.00%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.57	3.52%	3,982	40.01	1.91%		16.00		16.00		
Time of Use (TOU) - Off-Peak							20.20		10.20		
Total Residential	227.97	62.30%	817,832	1,093.04	2.86%						
Commercial - A2											
For peak load requirement up to 5 kW	20.36	2.82%	145,842	185.00	0.77%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.04	0.01%	334	1.06	0.52%		15.00		15.00		
For peak load requirement exceeding 5 kW	0.52	0.14%	180	5.63	1.27%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	12.74	3.47%	3,821	84.30	2.07%	400.00	26.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	20.20	400.00	30.20		
Total Commercial	23.66	6.44%	150,177	276.30	1.17%						
Industrial											
B1	17.04	4.64%	11,694	100.78	2.32%		12.50		12.50		
B2 - TOU (Peak)							16.00		16.00		
B2 - TOU (Off-peak)							20.20		20.20		
B2	2.14	0.58%	482	62.82	0.47%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	29.30	5.26%	2,363	272.23	0.97%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		
B3 - TOU (Peak)	17.23	4.69%	232	255.86	0.92%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	9.78	2.66%	7	206.20	1.26%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		
TMP E-2 (1)	0.01	8.00%	33	0.94	0.15%		12.50		12.50		
Total Industrial	65.50	17.84%	24,621	797.83	3.12%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.21	0.06%	64	0.85	3.38%		33.00		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.49	0.68%	340	12.86	2.65%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	4.07	1.11%	103	9.50	5.87%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 11 kV	2.09	0.57%	13	6.29	4.63%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	1.71	0.47%	15	10.05	2.33%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C3 Supply above 11 kV						360.00	32.20	360.00	12.20		
Time of Use (TOU) - Peak	0.15	0.04%	2		0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak						360.00	9.00	360.00	9.80		
Total Single Point Supply	38.72	1.92%	336	39.45	3.72%						
Agricultural Tube-wells - Tariff D											
D1 Scarp	18.76	5.11%	5,136	74.29	3.46%		22.50		0.50		12.00
Time of Use (TOU) - Peak D-1	7.39	2.02%	3,737	65.17	1.55%	200.00	36.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1						200.00	9.80	200.00	0.95		8.85
D2 Agricultural Tube-wells	0.34	0.09%	2,100	18.25	0.26%	100.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak D-2	9.12	2.48%	5,807	77.64	1.61%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak D2						200.00	0.95	200.00	0.95		
Total Agricultural	35.61	9.70%	16,860	235.35	2.07%						
Public Lighting G	3.28	0.89%	539	26.22	1.71%		14.80		24.00		
Residential Colonies H	0.37	8.10%	96	8.42	0.60%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - J											
Co-Generation-I											
Total	3.65	0.99%	636	34.64	1.44%						
Grand Total	367.11	200.00%	1,000,452	2,476.61	2.03%						

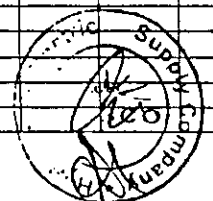


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (June-2015) of FY 2014-15

Description	Unit Sale	Sales Mtr	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(Mtr)		(kW)	(%)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential											
Up to 50 Units	38.54	7.74%	289,239	332.74	1.16%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
81-100 Units	35.91	9.10%	147,861	181.35	2.71%		9.79		4.00		5.79
101-300 Units	122.37	31.01%	308,043	416.37	8.03%		14.00		5.89		8.11
301-700 Units	30.07	7.62%	58,015	84.76	4.86%		15.00		15.00		-
Above 700 Units	22.16	5.61%	12,043	37.60	8.07%		16.00		16.00		-
E-1 (1)	0.00	0.00%	30	8.28	0.00%		16.00		16.00		-
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	7.88	2.00%	3,989	40.81	2.70%		16.00		16.00		-
Time of Use (TOU) - Off-Peak							10.20		10.18		-
Total Residential	248.93	63.07%	819,220	1,093.04	3.12%						
Commercial - A2											
For peak load requirement up to 5 kW	10.37	2.61%	146,090	185.00	0.77%		15.00		15.00		-
Commercial - a2											
E-1 (2)	0.05	8.81%	335	1.06	8.65%		15.00		15.00		-
For peak load requirement exceeding 5 kW	0.59	0.35%	380	5.63	1.44%	400.00	13.00	400.00	33.00		-
Regular											
Time of Use (TOU) - Peak (A-2)	13.54	3.43%	3,817	84.30	2.20%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		-
Total Commercial	24.55	6.22%	150,412	276.38	1.21%						
Industrial											
81	18.75	4.75%	11,714	100.78	2.55%		11.50		12.50		-
82 - TOU (Peak)							16.00		16.00		-
B1 - TOU (Off-peak)							18.28		10.20		-
B2	1.40	0.35%	483	62.82	8.31%	400.00	12.00	400.00	12.00		-
B1 - TOU (Peak)	22.28	5.65%	2,167	271.13	1.13%	400.00	16.00	400.00	16.00		-
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		-
B3 - TOU (Peak)	18.87	4.78%	232	255.86	1.01%	380.00	16.00	380.00	16.00		-
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		-
B4 - TOU (Peak)	9.84	2.49%	7	106.20	1.27%	360.00	16.00	360.00	16.00		-
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		-
TMP E-2 (1)	0.01	0.00%	33	0.94	0.15%		12.50		12.50		-
Total Industrial	71.15	38.03%	14,636	797.83	1.22%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	64	8.85	3.22%		13.00		13.00		-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.69	8.68%	140	12.86	2.87%	400.00	12.50	400.00	11.50		-
Time of Use (TOU) - Peak	3.27	8.83%	103	9.50	4.72%	400.00	16.00	400.00	16.00		-
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		-
C2 Supply at 11 kV	1.96	0.50%	13	6.19	4.34%	388.00	12.30	388.00	12.30		-
Time of Use (TOU) - Peak	1.90	0.48%	15	18.85	2.59%	380.00	16.00	380.00	16.00		-
Time of Use (TOU) - Off-Peak						380.00	10.00	388.00	10.00		-
C3 Supply above 11 kV						360.00	12.20	360.00	12.10		-
Time of Use (TOU) - Peak	0.22	0.06%	1	-	0.00%	360.00	16.00	360.00	16.00		-
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		-
Total Single Point Supply	10.14	2.59%	336	39.45	3.56%						
Agricultural Tube-wells - Tariff 0											
01 Scarp	17.09	4.33%	5,144	74.29	3.15%		12.50		0.50		12.00
Time of Use (TOU) - Peak O-1	8.83	2.24%	3,743	65.17	1.86%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak O1						200.00	9.80	200.00	0.95		8.85
02 Agricultural Tube-wells	0.38	0.30%	2,104	18.25	8.19%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak O-2	9.57	1.41%	5,897	77.64	1.69%	200.00	5.65	200.00	5.65		-
Time of Use (TOU) - Off-Peak O2						200.00	0.95	200.00	8.95		-
Total Agricultural	35.87	9.09%	16,888	235.35	2.09%						
Public Lighting G	3.52	0.89%	540	16.11	1.84%		14.00		14.00		-
Residential Colonies H	8.41	8.10%	96	8.42	0.67%		14.00		14.00		-
Special Contracts - Tariff K (A/K)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction/Fraction - I											
Co-Generation-J											
Total	3.93	1.00%	637	34.64	1.55%						
Grand Total	394.67	100.00%	1,002,150	2,476.61	2.18%						

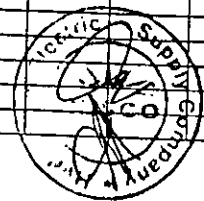


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 4th Quarter (April - June) of FY 2014-15

Description	Unit Sale	Sales %	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	85.65	7.97%	289,239	332.74	3.53%						
For peak load requirement up to 5 kW							4.00		2.00		2.00
01-100 Units	187.83	10.03%	147,861	181.35	8.15%						
101-300 Units	330.95	30.79%	308,043	416.37	10.89%		9.79		4.00		5.79
301-700 Units	79.95	7.44%	58,015	84.76	12.92%		14.00		5.89		8.11
Above 700 Units	48.43	4.50%	12,043	37.60	17.64%		35.00		15.00		
E-1 (1)		0.00%	30	0.70	0.00%		36.00		16.00		
For peak load requirement exceeding 5 kW							16.00		16.00		
Time of Use (TOU) - Peak	17.64	1.64%	3,989	40.01	6.04%						
Time of Use (TOU) - Off-Peak							16.00		16.00		
Total Residential	620.43	62.37%	819,220	3,093.04	8.40%		10.20		10.20		
Commercial - A1											
For peak load requirement up to 5 kW	30.04	1.79%	146,090	185.00	7.72%						
Commercial - a2							15.00		15.00		
E-1 (2)	0.32	0.03%	335	3.06	1.55%		35.00		35.00		
For peak load requirement exceeding 5 kW	1.48	0.14%	180	5.61	3.60%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	37.56	3.49%	3,817	04.30	6.10%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)							10.10	400.00	10.70		
Total Commercial	69.70	6.44%	150,432	276.30	3.43%	800.00	10.10	400.00	10.70		
Industrial											
B1	48.35	4.50%	11,714	100.78	6.57%						
B2 - TOU (Peak)							12.50		12.50		
B2 - TOU (Off-peak)							26.00		26.00		
B2	4.73	0.44%	483	62.82	3.03%		10.20		30.20		
B1 - TOU (Peak)	59.49	5.53%	2,367	271.23	3.00%	400.00	12.00	400.00	32.00		
B2 - TOU (Off-peak)						400.00	16.00	400.00	16.00		
B3 - TOU (Peak)	53.02	4.93%	232	255.86	2.04%	400.00	10.00	800.00	10.00		
B3 - TOU (Off-peak)						300.00	16.00	380.00	16.00		
B4 - TOU (Peak)	29.81	2.77%	7	306.70	3.85%	380.00	9.00	380.00	9.80		
B4 - TOU (Off-peak)						360.00	26.00	360.00	36.00		
TMPE-2 (1)	0.02	0.00%	33	0.94	0.29%	360.00	9.70	360.00	9.70		
Total Industrial	195.42	18.18%	14,636	797.83	3.36%		12.50		22.50		
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.57	0.05%	64	0.85	9.19%						
C1(b) Supply at 400 Volts - exceeding 5 kW	7.07	0.66%	140	37.86	7.53%		13.00		13.00		
Time of Use (TOU) - Peak	9.08	0.84%	103	9.50	33.09%	400.00	12.50	400.00	32.50		
Time of Use (TOU) - Off-Peak						400.00	16.00	400.00	16.00		
C2 Supply at 31 kV	5.41	0.50%	13	6.39	11.97%	400.00	10.20	400.00	10.20		
Time of Use (TOU) - Peak	4.91	0.46%	15	10.05	6.73%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Off-Peak						380.00	16.00	380.00	16.00		
C3 Supply above 31 kV						380.00	10.00	380.00	10.00		
Time of Use (TOU) - Peak	0.51	0.05%	1		0.00%	360.00	12.20	360.00	11.70		
Time of Use (TOU) - Off-Peak						360.00	16.00	360.00	36.00		
Total Single Point Supply	27.56	2.56%	336	39.45	9.57%	360.00	9.80	360.00	9.80		
Agricultural Tube-wells - Tariff D											
03 Scarp	52.07	4.84%	5,144	74.29	9.60%		32.50		8.50		12.00
Time of Use (TOU) - Peak D-1	22.26	2.07%	3,743	65.17	4.68%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak D1											
02 Agricultural Tube-wells	1.07	0.10%	2,204	18.25	0.00%	200.00	9.80	200.00	0.95		8.85
Time of Use (TOU) - Peak D-2	25.39	2.36%	5,897	77.64	4.48%	200.00	12.00	200.00	0.50		21.50
Time of Use (TOU) - Off-Peak D2						200.00	5.65	200.00	5.65		
Total Agricultural	200.79	9.38%	36,888	235.35	5.87%	200.00	0.95	200.00	0.95		
Public Lighting G	30.46	0.97%	540	26.22	5.46%			24.00			
Residential Colonies H	1.01	0.09%	96	8.42	1.64%			34.00	14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	32.47	1.07%	637	34.64	4.54%						
Grand Total	1,074.87	300.00%	1,002,350	2,476.61	5.95%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue Consolidated (July - June) of FY 2014-15

Description	Link Sale	Sales Tax	No. of Consumers	Sanctioned Load	Load Factor	NEPA Determined Tariff		G&P Modified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	326.81	8.13%	289,239	332.74	13.45%		4.00		2.00		2.00
For peak load requirement up to 5 kW											
01-100 Units	460.40	11.45%	147,861	181.35	34.78%		9.79		4.00		5.79
101-300 Units	1,095.17	27.25%	308,043	416.37	36.03%		14.00		5.89		8.11
301-700 Units	266.48	6.63%	58,815	84.76	43.07%		15.00		15.00		
Above 700 Units	200.88	5.00%	12,043	37.60	73.19%		16.00		16.00		
E-1 (1)	0.01	0.00%	30	0.20	0.68%		16.00		16.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	71.27	1.77%	3,989	40.01	24.40%		16.00				
Time of Use (TOU) - Off-Peak							10.20		10.20		
Total Residential	2,421.01	60.23%	819,228	1,093.04	30.34%						
Commercial - A2											
For peak load requirement up to 5 kW	114.75	2.85%	246,090	185.00	8.50%		15.00		15.00		
Commercial - a2											
E-1 (2)	0.53	0.01%	335	1.06	6.85%		15.00		15.00		
For peak load requirement exceeding 5 kW	6.20	0.15%	180	5.63	15.09%	400.00	13.00	400.00	13.00		
Regular											
Time of Use (TOU) - Peak (A-2)	149.03	3.71%	3,827	84.30	24.22%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak (Temp)						400.00	10.20	400.00	10.20		
Total Commercial	270.51	6.73%	150,432	276.30	13.41%						
Industrial											
B1	178.68	4.45%	11,714	100.78	24.29%		12.50		12.50		
B2 - TOU (Peak)							16.00		16.00		
B2 - TOU (Off-peak)							10.20		10.20		
B2	25.74	0.64%	483	62.82	5.61%	400.00	12.00	400.00	12.00		
B2 - TOU (Peak)	258.95	6.44%	2,167	271.23	13.08%	400.00	16.00	400.00	16.00		
B2 - TOU (Off-peak)						400.00	10.00	400.00	10.00		
B3 - TOU (Peak)	189.17	4.71%	112	255.86	10.14%	380.00	16.00	380.00	16.00		
B3 - TOU (Off-peak)						380.00	9.80	380.00	9.80		
B4 - TOU (Peak)	107.44	2.67%	7	106.20	13.86%	360.00	16.00	360.00	16.00		
B4 - TOU (Off-peak)						360.00	9.70	360.00	9.70		
TMP E-7 (1)	0.02	0.00%	31	0.94	0.29%		12.50		12.50		
Total Industrial	760.20	18.91%	14,636	797.83	13.05%						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	2.21	0.05%	64	0.85	35.62%		13.00		13.00		
C1(b) Supply at 400 Volts - exceeding 5 kW	26.18	0.65%	140	12.86	27.89%	400.00	12.50	400.00	12.50		
Time of Use (TOU) - Peak	36.50	0.91%	103	9.50	52.63%	400.00	16.00	400.00	16.00		
Time of Use (TOU) - Off-Peak						400.00	10.20	400.00	10.20		
C2 Supply at 11 kv	22.20	0.55%	13	6.19	49.23%	380.00	12.30	380.00	12.30		
Time of Use (TOU) - Peak	16.23	0.40%	15	10.05	22.12%	380.00	16.00	380.00	16.00		
Time of Use (TOU) - Off-Peak						380.00	10.00	380.00	10.00		
C3 Supply above 11 kv						360.00	12.10	360.00	12.10		
Time of Use (TOU) - Peak	1.81	0.05%	1		0.00%	360.00	16.00	360.00	16.00		
Time of Use (TOU) - Off-Peak						360.00	9.80	360.00	9.80		
Total Single Point Supply	103.13	2.62%	336	39.45	36.51%						
Agricultural Tube-wells - Tariff D											
O1 Scarp	211.25	5.26%	5,144	74.29	38.95%		12.50		0.50		12.00
Time of Use (TOU) - Peak D-1	94.03	2.34%	3,743	65.17	19.76%	200.00	16.00	200.00	1.00		15.00
Time of Use (TOU) - Off-Peak O1						200.00	9.80	200.00	0.95		8.85
O2 Agricultural Tube-wells	5.00	0.12%	2,104	18.25	3.75%	200.00	12.00	200.00	0.50		11.50
Time of Use (TOU) - Peak O-2	105.94	2.64%	5,897	77.64	18.69%	200.00	5.65	200.00	5.65		
Time of Use (TOU) - Off-Peak O2						200.00	0.95	200.00	0.95		
Total Agricultural	416.22	30.36%	16,888	235.35	24.23%						
Public Lighting G	42.77	1.06%	540	26.22	22.35%		14.00		24.00		
Residential Colonies H	3.63	0.09%	96	8.42	5.91%		14.00		14.00		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - I											
Co-Generation J											
Total	46.40	1.15%	637	34.64	18.35%						
Grand Total	4,819.48	100.00%	1,002,150	2,476.61	22.23%						

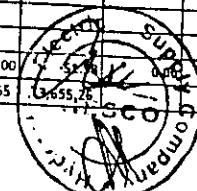


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (July-2014) of FY 2014-15

Revenue For the month of (July-2014) of FY 2014-15											
Description	Unit Sale	Sales MU	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		Govt Modified Tariff		Subsidy	
	(MkWh)	(%age)		(kW)	(%age)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)
Residential											
Up to 50 Units	30.44	7.49%	255,069	332.74	2.25%	0.00	121.76	0.00			
For peak load requirement up to 5 kW									60.88		60.88
01-100 Units	40.11	9.87%	343,769	181.35	3.03%	0.00	392.68	0.00	160.44		232.24
103-300 Units	115.58	28.45%	324,456	416.37	3.80%	0.00	1,618.12	0.00	680.77		937.35
301-700 Units	33.79	8.32%	59,630	84.76	5.46%	0.00	506.85	0.00	504.12		
Above 700 Units	31.52	7.76%	14,559	17.60	11.48%	0.00	504.32	0.00	504.12		
E-1 (1)	0.00	0.00%	10	0.20	0.00%	0.00	0.00	0.00	0.00		
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	5.98	1.47%	3,907	40.01	2.05%	0.00	95.68	0.00	95.68		
Time of Use (TOU) - Off-Peak						0.00	0.00	0.00	0.00		
Total Residential	257.42	63.37%	799,428	3,093.04	3.23%	0.00	3,339.41	0.00	2,008.94		1,238.47
Commercial - A2											
For peak load requirement up to 5 kW	12.04	2.96%	142,870	185.00	0.89%	0.00	280.60	0.00	180.60		
Commercial - a1											
E-1 (2)	8.05	0.01%	326	3.06	8.65%	8.00	0.75	0.00	0.75		
For peak load requirement exceeding 5 kW	0.63	0.16%	379	5.63	1.53%	64.03	8.19	64.03	8.19		
Regular						0.00	0.00	0.00	0.00		
Time of Use (TOU) - Peak (A-2)	12.83	3.16%	3,714	84.30	2.08%	102.80	205.28	102.80	285.28		
Time of Use (TOU) - Off-Peak (Temp)						0.00	0.00	0.00	0.00		
Total Commercial	25.55	6.29%	347,889	276.30	1.27%	166.83	394.81	366.83	394.82	8.00	0.00
Industrial											
B1	20.07	4.94%	11,488	100.78	2.71%	8.00	250.88	0.00	250.88		
B2 - TOU (Peak)						0.00	8.00	0.00	8.00		
B3 - TOU (Off-peak)						0.00	0.00	0.00	0.00		
B2	2.29	0.56%	495	62.82	0.50%	23.83	27.48	23.83	27.48		
B2 - TOU (Peak)	18.39	4.53%	2,084	273.23	0.91%	55.52	294.24	55.52	294.24		
B3 - TOU (Off-peak)						8.00	0.00	0.00	0.00		
B3 - TOU (Peak)	15.67	3.86%	230	255.86	0.84%	40.88	250.72	40.88	250.72		
B4 - TOU (Off-peak)						0.00	0.00	0.00	0.00		
B4 - TOU (Peak)	8.23	2.03%	7	106.20	1.06%	52.95	131.68	52.95	131.68		
TMP E-2 (1)	8.00	0.00%	33	0.94	0.00%	8.00	0.00	0.00	0.00		
Total Industrial	64.65	15.92%	34,337	797.83	1.11%	373.38	955.00	373.38	955.80	8.80	8.00
Bulk											
C3(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	61	0.85	3.22%	0.00	2.60	0.00	2.68		
C2(b) Supply at 400 Volts - exceeding 5 kW	2.53	0.62%	140	12.86	2.69%	328.13	31.63	118.33	31.63		
Time of Use (TOU) - Peak	3.24	0.80%	100	9.50	4.67%	223.35	51.84	223.35	51.84		
Time of Use (TOU) - Off-Peak						8.00	0.00	0.00	0.00		
C2 Supply at 11 kV	3.81	0.94%	33	6.19	8.43%	398.02	46.86	298.82	46.86		
Time of Use (TOU) - Peak	1.38	0.14%	15	10.85	1.88%	89.26	22.08	89.26	22.08		
Time of Use (TOU) - Off-Peak						0.00	0.00	0.00	0.00		
C3 Supply above 11 kV	0.39	0.05%	3		0.00%	0.00	3.04	8.00	3.84		
Time of Use (TOU) - Peak						0.00	0.00	0.00	0.00		
Time of Use (TOU) - Off-Peak						0.00	0.00	0.00	0.00		
Total Single Point Supply	31.35	2.79%	332	39.45	3.94%	628.96	158.05	628.96	158.05	0.00	0.80
Agricultural Tube-wells - Tariff D											
D1 Scarp	23.00	5.66%	5,066	74.29	4.24%	0.00	287.50	8.00	21.50		276.00
Time of Use (TOU) - Peak D-1	8.25	2.03%	3,645	65.17	3.73%	41.97	232.00	41.97	8.25		123.75
Time of Use (TOU) - Off-Peak D3						0.00	0.00	0.00	0.00		
D2 Agricultural Tube-wells	8.42	0.20%	2,075	38.25	0.32%	7.95	5.04	7.95	0.23		4.81
Time of Use (TOU) - Peak D-2	11.88	2.92%	5,813	77.64	2.10%	39.66	67.32	39.66	67.12		
Time of Use (TOU) - Off-Peak D2						8.00	0.00	0.00	0.00		
Total Agricultural	43.55	18.72%	16,599	235.35	2.53%	89.58	491.66	89.58	87.88	8.00	404.58
Public Lighting G	3.38	0.83%	533	26.22	1.77%	0.00	47.32	0.00	47.32		
Residential Colonies H	0.29	0.07%	95	8.42	8.47%	0.00	4.86	0.00	4.06		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	3.67	0.90%	628	34.64	3.45%	8.00	51.38	8.00	51.38		8.00
Grand Total	406.19	100.00%	978,405	2,476.61	2.25%	1,058.55	5,290.31	1,858.55	6,655.28		635.85

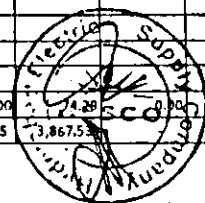


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (August-2014) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Modified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)
Residential											
Up to 50 Units	29.57	7.01%	271,357	332.74	1.22%	0.00	118.28	0.00	59.14		59.14
For peak load requirement up to 5 kW											
01-100 Units	43.68	10.36%	151,554	182.35	3.30%	0.00	427.63	0.00	174.72		252.91
101-300 Units	111.10	26.35%	305,159	416.37	3.66%	0.00	1,555.40	0.00	654.38		901.02
301-700 Units	39.85	9.45%	56,633	84.76	6.44%	0.00	597.75	0.00	597.75		
Above 700 Units	31.56	7.49%	12,777	37.60	11.50%	0.00	504.96	0.00	504.96		
E-1 (1)	0.00	0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	8.16	1.98%	3,909	40.01	2.86%	0.00	133.76	0.00	133.76		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	264.12	62.65%	881,419	2,093.04	3.31%		3337.74		2124.71		1213.07
Commercial - A2											
For peak load requirement up to 5 kW	13.25	3.22%	243,181	185.00	0.97%	0.00	197.25	0.00	297.25		
Commercial - A2						0.00		8.00			
E-1 (2)	0.05	0.01%	326	1.06	0.65%	0.00	8.75	0.00	0.75		
For peak load requirement exceeding 5 kW	0.54	0.23%	179	5.63	2.32%	64.03	7.02	64.03	7.02		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	13.71	3.25%	3,735	84.30	2.23%	102.80	219.36	182.80	219.36		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	27.45	6.51%	147,421	276.30	1.36%	166.83	424.38	166.83	424.38	8.00	0.00
Industrial											
B1	18.36	4.36%	21,505	100.78	2.50%	0.00	219.50	0.00	219.50		
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	2.18	0.52%	489	62.82	0.48%	23.83	26.16	23.83	26.16		
B2 - TOU (Peak)	20.68	4.92%	2,201	271.23	2.04%	55.52	330.88	55.52	330.88		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	14.61	3.47%	231	255.86	0.78%	40.88	233.76	40.88	233.76		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	10.73	2.55%	7	106.20	1.38%	52.95	171.68	52.95	171.68		
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (2)	0.00	0.00%	33	0.94	0.00%	0.00	0.00	0.00			
Total Industrial	66.56	15.79%	14,366	797.83	1.24%	173.18	992.98	173.18	992.98	0.00	0.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.18	0.04%	63	0.85	2.98%	0.00	2.34	0.00	2.34		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.90	8.69%	139	12.86	3.09%	218.33	36.25	218.33	36.25		
Time of Use (TOU) - Peak	3.73	0.88%	201	9.58	5.38%	223.35	59.68	223.35	59.68		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.35	0.56%	13	6.19	5.28%	298.02	28.91	298.02	28.91		
Time of Use (TOU) - Peak	1.47	0.35%	15	10.05	2.00%	89.26	23.52	89.26	23.52		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.16	0.04%	1		0.00%	0.00	2.56	0.00	2.56		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	10.79	2.56%	332	39.45	3.75%	628.96	153.26	624.96	153.26	8.00	0.00
Agricultural Tube-wells - Tariff D											
D1 Scaro	13.70	5.62%	5,071	74.29	4.37%	0.00	296.25	8.00	12.85		284.40
Time of Use (TOU) - Peak D-1	9.34	2.22%	3,661	65.17	1.96%	41.97	149.44	41.97	9.34		240.10
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.59	0.14%	2,075	28.25	0.44%	7.95	7.08	7.95	0.30		6.79
Time of Use (TOU) - Peak D-2	13.72	3.25%	5,814	77.64	2.42%	39.66	77.52	39.66	77.52		
Time of Use (TOU) - Off-Peak D2						0.00		8.00			
Total Agricultural	47.35	11.23%	16,621	235.35	2.76%	89.58	530.29	89.58	99.00	8.00	431.29
Public Lighting G	4.88	1.16%	533	26.22	2.55%	0.00	68.32	0.00	68.32		
Residential Colonies H	0.42	0.20%	95	8.42	0.68%	0.00	5.88	0.00	5.88		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	5.30	1.26%	628	34.64	2.20%	0.00	74.20	0.00			0.00
Grand Total	421.57	200%	988,787	2,476.61	2.33%	1,058.55	5,511.88	1,058.55	3,867.55		2,644.35

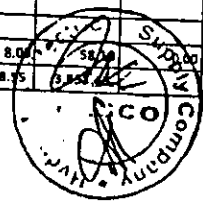


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (September-2014) of FY 2014-15

Description	Unit Sales (MkWh)	Sales Mix (%)	Consumer Load	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GEP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential				(kW)	(%)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Up to 50 Units	35.34	8.64%	278,493	332.74	1.48%	0.00	143.76	0.00	71.88		71.88
For peak load requirement up to 5 kW											
01-100 Units	42.78	10.28%	143,867	181.35	3.23%	0.00	418.82	0.00	171.32		247.70
101-300 Units	101.80	24.47%	311,937	416.37	3.35%	0.00	1,425.20	0.00	599.60		825.60
301-700 Units	32.42	7.79%	52,719	84.76	5.24%	0.00	486.30	0.00	486.30		
Above 700 Units	26.86	6.46%	11,545	37.60	5.79%	0.00	429.76	0.00	429.76		
E-1 (1)	0.01	0.00%	30	0.20	0.68%	8.00		0.00	0.16		(0.16)
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	9.35	2.25%	3,318	40.01	3.20%	0.00	149.60	0.00	149.60		
Time of Use (TOU) - Off-Peak						0.00		8.00			
Total Residential	249.16	59.89%	801,509	1,093.04	3.12%		3053.44		1908.41		1145.01
Commercial - A2											
For peak load requirement up to 5 kW	11.67	2.81%	143,362	185.00	0.86%	0.00	175.05	0.00	175.05		
Commercial - a2						0.00		8.00			
E-1 (2)	0.06	0.01%	328	1.06	0.78%	0.00	0.90	0.00	8.90		
For peak load requirement exceeding 5 kW	0.67	0.16%	178	5.63	1.63%	64.03	8.71	64.03	8.71		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	14.17	3.41%	3,743	84.10	1.30%	102.80	126.72	381.80	226.72		
Time of Use (TOU) - Off-Peak (Temp)						8.00		0.00			
Total Commercial	26.57	6.39%	347,631	276.38	1.32%	166.83	411.38	166.83	411.38	8.00	0.00
Industrial											
B1	23.11	5.56%	11,523	100.78	3.14%	0.00	288.88	0.00	288.88		
B1 - TOU (Peak)						8.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	3.97	8.55%	483	62.82	0.87%	23.83	47.64	23.83	47.64		
B2 - TOU (Peak)	29.20	7.02%	2,113	271.23	1.47%	55.52	467.20	55.52	467.20		
B2 - TOU (Off-peak)						8.00		0.00			
B3 - TOU (Peak)	19.27	4.63%	233	255.86	1.03%	40.88	308.32	48.88	308.32		
B3 - TOU (Off-peak)						8.00		0.00			
B4 - TOU (Peak)	6.30	1.31%	7	106.28	8.81%	52.95	100.80	52.95	100.80		
B4 - TOU (Off-peak)						8.00		0.00			
TMP E-2 (1)	0.00	0.00%	33	0.94	0.00%	8.00	0.00	0.00			
Total Industrial	81.85	19.68%	14,398	797.83	1.41%	173.88	1212.84	173.18	3212.84		
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.27	0.06%	63	8.85	4.35%	8.00	3.51	0.00	3.51		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.61	0.63%	139	42.86	2.78%	118.33	32.61	118.33	32.61		
Time of Use (TOU) - Peak	3.76	0.90%	181	9.50	5.42%	223.35	60.16	223.35	60.16		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 33 kV	2.49	0.60%	33	6.19	5.51%	158.82	30.63	198.02	30.63		
Time of Use (TOU) - Peak	1.62	0.39%	15	10.05	2.71%	89.26	15.52	85.26	25.92		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 33 kV						8.00		0.00			
Time of Use (TOU) - Peak	0.15	0.04%	1		0.00%	0.00	2.40	0.00	2.40		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	38.90	2.62%	332	33.45	3.78%	628.96	155.24	628.96	155.24	8.00	0.00
Agricultural Tube-wells - Tariff D											
O1 Scarp	21.35	5.13%	5,870	74.23	3.94%	0.00	266.88	8.00	18.68		256.20
Time of Use (TOU) - Peak D-1	9.30	2.24%	3,678	65.17	1.35%	41.97	148.80	41.97	9.30		135.50
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	8.86	0.21%	2,075	18.25	0.65%	7.95	10.32	7.95	0.43		9.85
Time of Use (TOU) - Peak D-2	11.87	1.85%	5,812	77.64	2.09%	39.66	67.07	39.66	67.07		
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	43.38	18.43%	86,635	295.35	2.52%	89.58	493.06	89.58	87.47	8.00	405.59
Public Lighting G	3.63	0.89%	533	26.22	1.93%	0.00	51.66	0.00	51.66		
Residential Colonies H	0.46	0.11%	95	8.42	0.75%	0.00	6.44	8.00	6.44		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 2											
Co-Generation-J											
Total	4.15	1.00%	628	34.64	1.64%	8.00	58.28	8.00	58.28		
Grand Total	416.01	300%	982,113	2,476.63	2.30%	1,058.55	5,384.05	1,058.55	5,384.05	8.00	1,550.60



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 1st Quarter (July - September) of FY 2014-15

Description	Link Sale (MkWh)	Sales MWh (%age)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%age)	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge (Min. Rs)	Variable Charge (Min. Rs)	Fixed Charge (Min. Rs)	Variable Charge (Min. Rs)	Fixed Charge (Min. Rs)	Variable Charge (Min. Rs)
Residential											
Up to 50 Units	95.95	7.71%	278,493	333.74	3.95%	0.00	383.80	0.00	191.90		191.90
For peak load requirement up to 5 kW											
81-100 Units	126.57	10.38%	143,867	381.35	9.56%	0.00	1,239.12	0.00	506.28		731.14
101-300 Units	328.48	26.41%	331,937	416.37	18.81%	0.00	4,598.72	0.00	1,934.75		2,663.17
301-700 Units	106.06	8.53%	52,719	84.76	17.14%	0.00	1,590.90	0.00	1,590.90		
Above 700 Units	89.94	7.23%	11,545	37.60	32.77%	0.00	1,439.04	0.00	1,439.04		
E-1 (1)	0.01	0.00%	30	0.20	0.68%	0.00		0.00	0.16		(0.5)
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	23.69	1.90%	3,918	40.01	8.11%	0.00	379.04	0.00	379.04		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	770.70	61.96%	802,509	1,093.04	9.66%		9630.62		6043.87		3588.55
Commercial - A2											
For peak load requirement up to 5 kW	36.86	2.96%	143,362	385.00	2.73%	0.00	552.90	0.00	552.90		
Commercial - a2						0.00		0.00			
E-1 (2)	0.16	0.01%	328	1.06	2.07%	0.00	2.40	0.00	2.40		
For peak load requirement exceeding 5 kW	1.84	0.15%	178	5.63	4.48%	256.34	23.92	256.14	23.92		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	40.71	3.27%	3,743	84.30	6.62%	411.18	651.36	411.18	651.36		
Time of Use (TOU) - Off-Peak (Temp)						0.00					
Total Commercial	79.57	6.40%	147,611	276.30	3.94%	667.32	2230.58	667.32	1230.58	0.00	0.00
Industrial											
83	61.54	4.95%	31,513	100.78	8.36%	0.00	769.25	0.00	769.25		
81 - TOU (Peak)						0.00		8.00			
81 - TOU (Off-peak)						0.00		0.00			
82	8.44	0.68%	489	61.82	1.84%	95.30	101.28	95.30	101.28		
83 - TOU (Peak)	68.27	5.49%	2,113	271.23	3.45%	222.07	1,092.32	222.87	1,092.32		
82 - TOU (Off-peak)						0.00		0.00			
83 - TOU (Peak)	49.55	3.98%	233	255.86	2.65%	163.54	791.80	163.54	791.80		
83 - TOU (Off-peak)						0.00		0.00			
84 - TOU (Peak)	25.26	2.03%	7	306.20	3.26%	213.79	404.16	211.79	404.16		
84 - TOU (Off-peak)						0.00		8.00			
TMPE-2 (3)	0.00	0.00%	33	0.94	0.00%	0.00	0.00	0.00			
Total Industrial	213.06	27.13%	34,398	797.83	3.66%	692.70	3359.81	692.70	3159.81	0.00	0.00
Bulk											
C2(a) Supply at 400 Volts - up to 5 kW	0.65	8.05%	63	0.85	10.48%	0.00	8.45	0.00	8.45		
C1(b) Supply at 400 Volts - exceeding 5 kW	8.04	0.65%	239	12.86	8.56%	473.31	100.50	473.32	100.50		
Time of Use (TOU) - Peak	10.73	0.86%	101	9.50	15.47%	893.38	171.68	893.38	171.68		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	8.65	0.70%	13	6.19	39.14%	792.10	106.40	792.10	106.40		
Time of Use (TOU) - Peak	4.47	0.36%	35	10.05	6.09%	357.05	71.52	357.05	71.52		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.50	0.04%	1		0.00%	0.00	8.00	0.00	8.00		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	33.04	2.66%	332	39.45	12.47%	2515.85	466.55	2515.85	466.55	8.00	2.00
Agricultural Tube-wells - Tariff D											
D1 Scarp	68.05	5.47%	5,070	74.29	31.55%	0.00	850.63	0.00	34.03		816.60
Time of Use (TOU) - Peak D-1	26.89	2.16%	3,678	65.17	5.65%	167.87	430.24	167.87	26.89		403.35
Time of Use (TOU) - Off-Peak D3						0.00		0.00			
D2 Agricultural Tube-wells	3.87	0.15%	2,075	18.25	1.40%	31.80	22.44	31.80	0.94		21.51
Time of Use (TOU) - Peak D-2	37.47	3.01%	5,813	77.64	6.63%	158.65	111.71	358.65	331.71		
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	134.28	18.80%	16,635	235.35	2.82%	356.32	1515.01	358.32	273.56	0.00	1241.46
Public Lighting 6	11.95	0.96%	533	26.22	6.24%	0.00	167.30	0.00	167.30		
Residential Colonies H	1.17	0.09%	95	0.42	1.90%	0.00	16.38	0.00	16.38		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	13.12	1.05%	628	34.64	5.19%	0.00	183.68	0.00	183.68		8.00
Grand Total	1,243.77	100%	982,113	2,476.61	6.88%	4,234.19	16,186.35	4,234.19	14,366.34		4,838.81

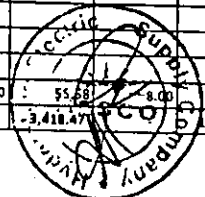


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (October-2014) of FY 2014-15

Description	Unit Sale	Sales Mtr	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		Govt. Modified Tariff		Subsidy	
	(MkWh)	(Mtr)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	29.33	7.90%	285,280	332.74	1.20%	8.00	116.52	8.00	58.26		58.26
For peak load requirement up to 5 kW											
81-100 Units	40.06	10.86%	145,837	181.35	3.03%	0.00	392.19	0.00	360.24		231.95
101-300 Units	90.66	24.58%	303,827	436.37	2.98%	0.00	3,269.24	0.00	533.99		735.25
301-700 Units	24.90	6.75%	57,223	84.76	4.02%	0.00	373.50	0.00	373.50		
Above 700 Units	18.94	5.13%	31,878	37.60	6.90%	0.00	303.04	0.00	303.04		
E-1 (1)	0.00	0.00%	30	0.20	8.00%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	7.09	3.92%	3,934	40.03	2.43%	0.00	333.44	0.00	313.44		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	210.78	57.15%	808,007	1,893.04	2.64%		2567.93		1542.47		3025.46
Commercial - A2											
For peak load requirement up to 5 kW	11.21	3.04%	244,090	185.00	0.83%	0.00	168.15	0.00	168.15		
Commercial - a2						0.00		8.00			
E-1 (2)	0.04	0.03%	330	1.06	0.52%	0.00	8.60	0.00	0.60		
For peak load requirement exceeding 5 kW	0.65	0.14%	178	5.63	1.58%	64.03	8.45	64.03	8.45		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	11.94	3.78%	3,775	84.30	2.27%	302.80	223.04	302.80	223.04		
Time of Use (TOU) - Off-Peak (Temp)						8.00		8.00			
Total Commercial	25.84	7.81%	148,373	276.30	2.28%	166.83	408.24	166.83	400.24	0.00	8.00
Industrial											
B1	18.47	5.01%	33,554	100.78	2.51%	0.00	230.88	8.00	230.88		
B1 - TOU (Peak)						0.00		8.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	3.59	0.97%	476	62.82	8.78%	23.83	43.08	23.83	43.08		
B2 - TOU (Peak)	31.55	8.55%	2,237	271.23	1.59%	55.52	504.80	55.52	504.80		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	17.24	4.67%	229	255.86	0.92%	40.88	275.84	40.88	275.84		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	8.80	2.19%	7	106.20	1.34%	52.95	140.80	52.95	140.80		
B4 - TOU (Off-peak)						8.00		8.00			
TMP E-2 (3)	8.00	0.00%	33	8.94	8.00%	8.00	8.00	8.00			
Total Industrial	79.65	21.59%	14,436	797.83	1.37%	173.18	1195.40	173.18	1195.40	0.00	0.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	8.27	0.07%	63	0.85	4.35%	0.00	3.51	0.00	3.51		
C2(b) Supply at 400 Volts - exceeding 5 kW	2.65	0.72%	138	12.86	2.82%	318.33	33.33	318.33	33.33		
Time of Use (TOU) - Peak	3.98	1.08%	302	9.50	5.74%	223.35	63.68	223.35	63.68		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.20	0.60%	23	6.19	4.87%	198.82	27.06	198.82	27.06		
Time of Use (TOU) - Peak	1.48	0.40%	15	18.05	2.02%	89.26	23.68	89.26	23.68		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						8.00		8.00			
Time of Use (TOU) - Peak	0.16	8.04%	1		0.00%	0.00	2.56	8.00	2.56		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	18.74	2.91%	332	39.45	3.73%	628.96	153.62	628.96	153.62	8.00	9.00
Agricultural Tube-wells - Tariff D											
D1 Scarp	19.34	5.24%	5,074	74.29	3.57%	0.00	241.75	0.00	9.67		232.08
Time of Use (TOU) - Peak D-1	8.89	2.42%	3,692	65.37	1.87%	41.97	142.24	43.97	8.89		133.35
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.36	0.30%	2,075	28.25	0.27%	7.95	4.32	7.95	0.18		4.34
Time of Use (TOU) - Peak D-2	9.28	2.52%	5,816	77.64	3.64%	39.66	52.43	39.66	52.43		
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	37.87	18.27%	16,657	235.35	2.20%	89.58	448.74	89.58	71.17	8.00	369.57
Public lighting G	3.59	8.97%	533	26.22	1.88%	0.00	50.26	0.00	50.26		
Residential Colonies H	0.38	0.10%	95	8.42	8.62%	8.00	5.32	0.00	5.32		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - k											
Co-Generation-l											
Total	3.97	1.88%	628	34.64	2.57%	8.00	55.58	8.00	55.58	8.00	0.00
Grand Total	368.85	100%	988,433	2,476.61	2.04%	1,858.55	4,813.50	1,858.55	3,418.47	8.00	1,395.03



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (November-2014) of FY 2014-15

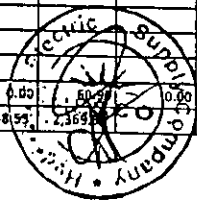
Description	Unit Sold	Sales Mix (%)	No. of Consumers	Sanctioned Load	Load Factor (%)	NEPA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)	(Mln.Rs)
Residential											
Up to 50 Units	25.51	7.82%	285,776	332.74	1.05%	0.00	102.04	0.00	51.02		51.02
For peak load requirement up to 5 kW											
01-100 Units	42.47	13.02%	146,090	181.35	3.21%	0.00	415.78	0.00	169.88		245.90
101-300 Units	81.30	24.93%	304,355	416.37	2.67%	0.00	1,138.20	0.00	478.85		659.34
301-700 Units	18.99	5.82%	97,320	84.76	3.07%	0.00	284.85	0.00	284.85		
Above 700 Units	14.22	4.36%	11,899	37.60	5.18%	0.00	227.52	0.00	227.52		
E-1 (1)	0.00	0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	6.71	2.06%	3,941	40.01	2.30%	0.00	107.36	0.00	107.36		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	189.28	58.01%	809,411	1,093.04	2.37%		2275.75		1319.49		956.26
Commercial - A2											
For peak load requirement up to 5 kW	9.24	2.83%	144,340	185.00	0.68%	0.00	138.60	0.00	138.60		
Commercial - a2						0.00		0.00			
E-1 (2)	0.04	0.01%	331	1.06	0.52%	0.00	0.60	0.00	0.60		
For peak load requirement exceeding 5 kW	0.59	0.18%	178	5.63	1.44%	64.03	7.67	64.03	7.67		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	13.53	4.15%	3,782	84.30	2.20%	102.80	216.48	102.80	216.48		
Time of Use (TOU) - Off-Peak (Temp)						8.00		0.00			
Total Commercial	23.40	7.17%	148,631	276.30	1.16%	166.83	363.35	166.83	363.35	0.00	0.00
Industrial											
B1	14.26	4.37%	11,574	100.78	1.94%	0.00	178.25	0.00	178.25		
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	3.42	1.05%	477	62.82	0.75%	23.83	41.04	23.83	41.04		
B2 - TOU (Peak)	26.78	8.21%	2,141	271.23	1.35%	55.52	428.48	55.51	428.48		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	14.21	4.36%	229	255.86	0.76%	40.88	227.36	40.88	227.36		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	8.52	2.61%	7	106.20	1.10%	52.95	136.32	52.95	136.32		
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	8.00	0.00%	33	0.94	0.00%	0.00	0.00	0.00			
Total Industrial	67.19	20.60%	14,461	797.83	1.15%	173.18	1011.45	173.18	1011.45	0.00	0.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.06%	63	0.85	3.22%	0.00	2.60	0.00	2.60		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.31	0.71%	138	12.86	2.46%	118.33	28.88	118.33	28.88		
Time of Use (TOU) - Peak	3.53	1.08%	102	9.50	5.09%	223.35	56.48	223.35	56.48		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	1.75	0.54%	13	6.19	3.87%	198.02	21.53	198.02	21.53		
Time of Use (TOU) - Peak	1.16	0.36%	15	10.05	1.58%	89.26	18.56	89.26	18.56		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.13	0.04%	1		0.00%	0.00	2.08	0.00	2.08		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	9.08	2.78%	333	39.45	3.15%	628.96	130.12	628.96	138.12	8.00	0.00
Agricultural Tube-wells - Tariff 0											
D1 Scarp	17.89	5.49%	5,083	74.29	3.30%	0.00	223.63	0.00	8.95		214.68
Time of Use (TOU) - Peak D-1	7.50	2.30%	3,698	65.17	1.58%	41.97	120.00	41.97	7.50		112.58
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.55	0.17%	2,079	18.25	0.41%	7.95	6.60	7.95	0.28		6.33
Time of Use (TOU) - Peak D-2	7.37	2.26%	5,826	77.64	1.30%	39.66	41.64	39.66	41.64		
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	33.31	10.21%	16,686	235.35	1.94%	89.58	391.87	89.58	58.36	0.00	333.51
Public Lighting G	3.61	1.11%	534	26.22	1.89%	0.00	50.54	0.00	50.54		
Residential Colonies H	0.35	0.11%	95	8.42	0.57%	0.00	4.90	0.00	4.90		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	3.96	1.21%	629	34.64	1.57%	0.00	55.44	0.00	55.44	0.00	0.00
Grand Total	326.14	100.00%	990,150	2,476.61	1.80%	1,058.55	4,227.98	1,058.55	2,938.41	8.00	1,289.77

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (December-2014) of FY 2014-15

Description	Unit Sale	Sales Price	No. of Connections	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Modified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	21.88	8.11%	286,271	332.74	0.90%	0.00	87.52	0.00	43.76		43.76
For peak load requirement up to 5 kW											
01-300 Units	41.85	35.52%	146,344	381.35	3.16%	0.00	409.73	0.00	167.40		242.31
103-300 Units	67.28	24.95%	304,883	416.37	2.21%	0.00	941.92	0.00	396.28		545.64
301-700 Units	20.34	3.83%	57,420	84.76	1.67%	0.00	155.10	0.00	155.10		
Above 700 Units	8.00	2.97%	11,919	37.60	2.91%	0.00	328.00	0.00	128.00		
E-1 (1)	0.00	0.00%	30	0.20	0.00%	0.00	0.00	0.00	0.00		
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	3.78	3.40%	3,948	40.01	1.29%	0.00	60.48	0.00	60.48		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	153.33	56.78%	818,814	2,093.04	3.92%		1781.73		951.02		831.71
Commercial - A2											
For peak load requirement up to 5 kW	7.17	2.66%	144,591	185.00	0.53%	0.00	107.55	0.00	387.55		
Commercial - a2						0.00		0.00			
E-3 (2)	0.04	0.03%	331	3.06	0.52%	0.00	0.60	0.00	0.60		
For peak load requirement exceeding 5 kW	0.46	0.37%	179	5.63	1.12%	64.03	5.98	64.03	5.98		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	11.41	4.23%	3,788	89.30	1.85%	102.80	182.56	102.80	182.56		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	29.08	7.07%	148,888	276.30	0.95%	366.83	296.69	166.83	296.69	8.00	8.00
Industrial											
B1	9.48	3.51%	11,594	300.78	3.29%	0.00	138.50	0.00	318.50		
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	2.03	0.75%	478	62.82	0.44%	23.83	24.36	23.83	24.36		
B2 - TOU (Peak)	23.61	8.75%	2,144	271.23	1.19%	55.52	377.76	55.52	377.76		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	14.61	5.42%	230	255.86	0.78%	40.88	233.76	40.88	233.76		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	9.65	3.58%	7	106.20	3.24%	52.95	154.40	52.95	154.40		
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (3)	0.00	0.00%	33	0.94	8.00%	0.00	0.00	0.00			
Total Industrial	59.38	22.02%	14,486	797.83	1.02%	173.18	908.74	273.28	908.74	8.00	0.00
Bulk											
C3(a) Supply at 400 Volts - up to 5 kW	0.15	0.06%	63	0.85	2.42%	0.00	1.95	0.00	1.95		
C2(b) Supply at 400 Volts - exceeding 5 kW	3.64	0.63%	138	32.86	3.75%	118.33	20.50	128.33	20.50		
Time of Use (TOU) - Peak	2.90	1.08%	101	9.50	4.18%	213.35	46.40	223.35	46.40		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 33 kV	3.20	8.44%	13	6.19	2.66%	398.02	34.76	398.02	34.76		
Time of Use (TOU) - Peak	1.15	0.43%	35	10.05	2.57%	89.26	38.40	89.26	38.40		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 33 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.11	8.04%	1		0.00%	8.00	1.76	8.00	1.76		
Time of Use (TOU) - Off-Peak						8.00		0.00			
Total Single Point Supply	7.15	1.65%	353	39.45	2.48%	628.96	103.77	628.96	103.77	8.00	0.00
Agricultural Tube-wells - Tariff D											
D3 Scarp	12.97	4.83%	5,092	74.29	2.39%	0.00	161.13	0.00	6.49		155.64
Time of Use (TOU) - Peak D-1	7.24	2.68%	3,705	65.37	3.52%	41.97	125.84	41.97	7.24		308.60
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.29	0.11%	1,081	18.25	0.22%	7.95	3.48	7.95	0.35		3.34
Time of Use (TOU) - Peak D-2	6.12	2.27%	5,836	77.64	3.08%	39.66	34.58	39.66	34.58		
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	26.62	9.87%	16,715	235.35	3.55%	83.58	316.02	89.58	88.45	8.00	267.58
Public Lighting G	4.02	1.49%	535	26.22	2.10%	0.00	56.28	0.00	56.28		
Residential Colonies H	0.33	0.12%	95	8.42	0.54%	0.00	4.62	0.00	4.62		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	4.35	1.62%	630	34.64	3.72%	8.00	60.90	0.00	60.90	8.00	8.00
Grand Total	269.71	100.00%	991,867	2,476.63	1.49%	1,058.55	3,468.83	1,858.97	2,369.57		1,099.29



FORM-27 (A)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 2nd Quarter (October - December) of FY 2014-15

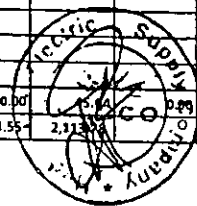
Description	Unit Sold	Sales Adm	Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		Govt Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	76.52	7.93%	286,271	332.74	3.15%	8.00	306.08	0.00	153.04		153.04
For peak load requirement up to 5 kW											
01-100 Units	124.38	12.89%	146,344	182.35	9.40%	0.00	1,217.68	0.00	497.52		720.16
301-300 Units	239.24	24.80%	304,883	416.37	7.87%	0.00	3,349.36	0.00	1,409.12		3,940.24
301-700 Units	58.23	5.62%	57,420	84.76	8.76%	8.00	813.45	0.00	813.45		
Above 700 Units	41.16	4.27%	11,919	37.60	15.00%	8.00	658.56	8.00	658.56		
E-1 (1)		0.00%	38	0.28	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						8.00		0.00			
Time of Use (TOU) - Peak	17.58	1.82%	3,948	40.01	6.02%	0.00	281.28	0.00	281.28		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	553.11	57.33%	810,814	1,093.04	6.93%		6626.41		3812.97		2813.44
Commercial - A2											
For peak load requirement up to 5 kW	27.62	2.86%	144,591	185.00	2.05%	0.00	424.30	0.00	414.30		
Commercial - a2						0.00		0.00			
E-1 (2)	0.32	0.01%	331	3.06	1.55%	0.00	1.80	0.00	1.80		
For peak load requirement exceeding 5 kW	1.70	0.18%	179	5.63	4.14%	256.14	22.10	256.14	22.10		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	38.48	4.03%	3,788	84.30	6.32%	411.18	622.08	411.18	622.08		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	68.32	7.08%	188,888	276.38	3.39%	667.32	3060.28	667.32	1068.18	8.00	0.00
Industrial											
81	82.21	4.38%	21,594	300.78	5.74%	0.00	527.63	0.00	527.63		
83 - TOU (Peak)						0.00		0.00			
83 - TOU (Off-peak)						0.00		0.00			
82	9.04	0.94%	478	62.82	1.97%	95.30	108.80	95.30	308.48		
82 - TOU (Peak)	81.94	8.49%	2,244	273.23	4.34%	222.07	1,311.04	222.07	1,311.04		
82 - TOU (Off-peak)						0.00		0.00			
83 - TOU (Peak)	46.06	4.77%	230	255.86	2.47%	163.54	736.96	163.54	736.96		
83 - TOU (Off-peak)						8.00		0.00			
84 - TOU (Peak)	26.97	2.80%	7	106.20	3.48%	211.79	431.52	211.79	431.52		
84 - TOU (Off-peak)						8.00		0.00			
TMP E-2 (1)		0.00%	33	0.94	0.00%	0.00	0.00	0.00			
Total Industrial	206.22	21.38%	14,486	797.83	3.54%	692.70	3115.63	692.70	3125.63	0.00	0.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.62	0.06%	63	0.85	9.99%	0.00	8.06	0.00	8.06		
C1(b) Supply at 400 Volts - exceeding 5 kW	6.60	0.68%	338	12.86	7.03%	473.32	82.50	473.32	82.50		
Time of Use (TOU) - Peak	10.41	1.08%	102	9.50	15.01%	893.38	166.56	893.38	166.56		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	5.15	0.53%	13	6.19	11.40%	792.10	63.35	792.10	63.35		
Time of Use (TOU) - Peak	3.79	0.39%	15	10.05	5.17%	357.05	60.64	357.05	60.64		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.40	0.04%	1		0.00%	0.00	6.40	0.00	6.40		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	26.97	2.80%	333	39.45	9.37%	2515.85	387.51	2515.85	387.51	0.00	8.00
Agricultural Tube-wells - Tariff D											
O3 Scarp	50.20	5.20%	5,092	74.29	9.26%	0.00	627.50	0.00	25.10		602.40
Time of Use (TOU) - Peak D-2	23.63	2.45%	3,705	65.17	4.97%	167.87	378.08	167.87	23.63		354.45
Time of Use (TOU) - Off-Peak O1						0.00		0.00			
O2 Agricultural Tube-wells	3.20	0.12%	2,082	18.25	0.90%	31.80	14.40	31.80	0.60		13.90
Time of Use (TOU) - Peak D-2	22.77	2.36%	5,836	77.64	4.02%	158.65	128.65	158.65	128.65		
Time of Use (TOU) - Off-Peak O2						0.00		0.00			
Total Agricultural	97.80	10.14%	16,715	235.35	5.69%	378.32	1148.63	358.32	177.98	0.00	978.65
Public Lighting G	31.22	1.16%	535	26.22	5.86%	0.00	157.08	0.00	157.08		
Residential Colonies H	1.06	0.11%	95	8.42	1.72%	0.00	24.84	0.00	14.84		
Special Contracts - Tariff K (AIK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction - 1											
Co-Generation - J											
Total	12.28	1.27%	530	34.64	4.86%	0.00	171.92	8.00	171.92	0.00	0.00
Grand Total	964.70	306.00%	991,867	2,876.61	5.34%	4,234.19	22,530.37	4,234.19	6,726.24	8.00	7,784.09

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (January-2015) of FY 2014-15

Description	Unit Sold	Sales Mtr	Vol of Consumer	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Modified Tariff		Subsidy	
	(MkWh)	(%age)		(kW)	(%age)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Up to 50 Units	23.02	9.34%	286,767	332.74	0.95%	0.00	92.08	0.00	46.04		46.04
For peak load requirement up to 5 kW											
0k-100 Units	38.83	15.76%	246,597	281.35	2.93%	0.00	380.15	0.00	155.32		224.83
301-300 Units	61.07	24.79%	305,410	416.37	2.01%	0.00	854.98	0.00	359.70		495.28
301-700 Units	7.42	3.01%	57,519	84.76	3.20%	0.00	111.30	0.00	111.30		
Above 700 Units	8.15	3.31%	11,940	37.60	2.97%	0.00	130.40	0.00	130.40		
E-1 (1)		0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	4.03	1.64%	3,955	40.01	1.38%	0.00	64.48	0.00	64.48		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	342.52	57.85%	832,218	1,093.04	1.79%		1633.39		867.24		766.14
Commercial - A2											
For peak load requirement up to 5 kW	6.34	2.57%	144,841	185.00	0.47%	0.00	95.10	0.00	95.10		
Commercial - a2						0.00		0.00			
E-1 (2)	0.05	0.02%	332	2.06	0.65%	0.00	0.75	0.00	0.75		
For peak load requirement exceeding 5 kW	0.36	0.15%	1,79	5.63	0.88%	64.03	4.68	64.03	4.68		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	10.32	4.19%	3,795	84.30	3.68%	102.80	165.12	103.80	165.12		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	17.07	6.93%	149,146	276.30	0.85%	166.83	265.65	166.83	265.65	0.00	0.00
Industrial											
Bk	8.15	3.31%	11,614	100.78	1.21%	0.00	101.88	0.00	101.88		
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	1.56	0.63%	478	62.82	0.34%	23.83	18.72	23.83	18.72		
B2 - TOU (Peak)	19.28	7.83%	2,248	271.23	0.97%	55.52	308.48	55.52	308.48		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	13.80	5.60%	230	255.86	0.74%	40.88	220.80	40.88	220.80		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	8.91	3.62%	7	106.20	1.15%	51.95	142.56	52.95	142.56		
B4 - TOU (Off-peak)						0.00		0.00			
TMPE-2 (1)		8.00%	33	0.94	0.00%	0.00	0.00	0.00			
Total Industrial	51.78	28.98%	14,531	797.83	0.89%	373.18	792.44	173.18	792.44	0.00	0.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	63	0.85	2.10%	0.00	1.69	0.00	1.69		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.44	0.58%	139	22.86	1.53%	118.33	18.00	118.33	18.00		
Time of Use (TOU) - Peak	2.86	1.16%	203	9.50	4.22%	223.35	45.76	223.35	45.76		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	0.94	0.38%	23	6.19	2.88%	198.02	21.56	198.02	21.56		
Time of Use (TOU) - Peak	0.96	0.39%	15	20.05	2.31%	89.26	15.36	89.26	15.36		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.13	0.05%	2		8.00%	0.00	2.08	8.00	2.08		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	6.46	2.62%	334	39.45	2.24%	628.96	94.45	628.96	94.45	0.00	0.00
Agricultural Tube-wells - Tariff D											
D1 Scarp	22.11	4.92%	5,100	74.29	2.23%	0.00	251.38	0.00	6.06		245.32
Time of Use (TOU) - Peak D-1	6.77	2.75%	3,721	65.27	1.42%	41.97	108.32	41.97	6.77		101.55
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.22	0.09%	2,086	28.25	0.17%	7.95	2.64	7.95	0.12		2.53
Time of Use (TOU) - Peak D-2	6.27	2.54%	5,846	77.64	1.11%	39.66	35.43	39.66	35.43		
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
Total Agricultural	25.37	10.30%	16,744	235.35	2.48%	89.58	297.76	89.58	48.36	0.00	249.40
Public Lighting G	3.21	2.26%	536	26.21	1.62%	0.00	43.54	0.00	43.54		
Residential Colonies H	0.15	0.06%	95	8.42	0.24%	0.00	2.10	0.00	2.10		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - k											
Co-Generation-I											
Total	3.26	1.32%	636	34.64	1.29%	8.00	45.64	0.00	2.11	0.00	0.00
Grand Total	246.38	100.00%	993,584	2,476.63	1.36%	1,058.55	3,129.31	1,058.55	2,111.54	0.00	1,015.54

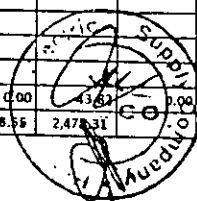


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (February-2015) of FY 2014-15

Description	Unit Sale	Sales Mly	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
	(MkWh)	(%age)		(kW)	(%age)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential											
Up to 50 Units	28.23	11.01%	287,262	332.74	1.16%	8.00	112.92	8.00	56.46		56.46
For peak load requirement up to 5 kW											
01-100 Units	38.04	14.84%	146,850	181.35	2.87%	0.00	372.41	8.00	152.16		220.25
101-300 Units	69.12	26.96%	305,938	416.37	2.27%	0.00	967.68	8.00	487.12		568.56
301-700 Units	8.17	3.19%	57,629	84.76	1.32%	8.00	122.55	8.00	122.55		
Above 700 Units	7.11	2.77%	11,964	37.60	2.59%	0.00	123.76	0.00	113.76		
E-1 (1)		0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	5.54	2.16%	3,961	40.01	1.90%	0.00	88.64	8.00	88.64		
Time of Use (TOU) - Off-Peak						8.00		0.00			
Total Residential	156.21	60.93%	813,621	1,093.04	1.96%		1777.96		948.69		837.27
Commercial - A2											
For peak load requirement up to 5 kW	6.72	2.62%	145,091	185.00	0.50%	0.00	108.80	0.00	100.88		
Commercial - a2						8.00		0.00			
E-1 (2)	0.04	0.02%	331	1.06	0.52%	0.00	0.68	0.00	0.60		
For peak load requirement exceeding 5 kW	0.37	0.14%	179	5.63	0.90%	64.83	4.81	64.83	4.81		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	10.73	4.19%	3,801	84.30	1.74%	182.80	271.68	182.80	171.68		
Time of Use (TOU) - Off-Peak (Temp)						8.00		0.00			
Total Commercial	17.86	6.97%	149,484	276.38	0.89%	166.83	277.89	166.83	277.89	8.88	8.88
Industrial											
B3	8.82	3.44%	11,634	100.78	1.20%	8.00	118.25	0.00	110.25		
B1 - TOU (Peak)						0.00		8.00			
B1 - TOU (Off-peak)						0.00		0.00			
B2	1.00	0.39%	479	62.82	0.22%	23.83	12.00	23.83	12.00		
B2 - TOU (Peak)	14.59	5.69%	2,152	271.23	8.74%	55.52	233.44	55.52	133.44		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	13.82	4.61%	231	255.86	0.63%	48.88	189.12	40.88	189.12		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	8.37	3.26%	7	106.20	1.08%	52.95	133.92	52.95	133.92		
B4 - TOU (Off-peak)						8.00		0.00			
TMP E-2 (1)		0.00%	33	0.94	0.00%	0.00	0.00	0.00			
Total Industrial	44.60	17.40%	14,536	797.83	0.77%	173.18	678.73	173.18	678.73	8.88	0.88
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.11	0.04%	63	8.85	1.77%	0.00	1.43	0.00	1.43		
C1(b) Supply at 400 Volts - exceeding 5 kW	1.56	8.61%	139	32.86	1.66%	118.33	19.50	118.33	19.58		
Time of Use (TOU) - Peak	1.78	0.69%	103	9.50	2.57%	223.35	28.48	223.35	28.48		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	1.00	0.39%	13	6.19	2.21%	198.82	12.30	198.02	12.30		
Time of Use (TOU) - Peak	1.00	0.39%	15	18.05	1.36%	89.26	26.00	89.26	16.00		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.13	0.85%	1		0.00%	0.00	2.08	0.00	2.08		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	5.58	2.18%	334	39.45	1.94%	628.96	79.79	628.96	79.79	0.00	0.00
Agricultural Tube-wells - Tariff O											
O1 Scarp	14.17	5.53%	5,109	74.29	2.61%	0.00	177.13	0.00	7.09		178.04
Time of Use (TOU) - Peak O-1	6.78	2.61%	3,718	65.17	3.41%	41.97	107.28	41.97	6.70		100.50
Time of Use (TOU) - Off-Peak O1						8.00		0.00			
O2 Agricultural Tube-wells	0.43	0.17%	2,889	18.25	0.32%	7.95	5.16	7.95	0.22		4.95
Time of Use (TOU) - Peak O-2	7.68	3.00%	5,856	77.64	1.36%	39.66	43.39	39.66	43.39		
Time of Use (TOU) - Off-Peak O2						8.00		0.00			
Total Agricultural	28.98	9.30%	16,773	235.35	1.69%	49.58	332.88	89.58	57.39	8.00	275.49
Public Lighting G	3.00	1.17%	537	26.22	1.57%	0.00	42.00	0.00	42.00		
Residential Colorless H	0.13	0.05%	96	8.42	8.21%	0.00	1.82	0.00	1.82		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	3.13	1.22%	632	34.64	1.24%	6.00	43.82	0.00	43.82	0.00	8.00
Grand Total	256.36	100.00%	995,381	2,476.61	1.42%	3,856.55	3,191.07	1,858.55	2,478.31	0.00	1,112.76



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (March-2015) of FY 2014-15

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumers	Sanctioned Load (kW)	Load Factor (%)	NEPA Determined Tariff		Govt Notified Tariff		Subsidy	
						Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)
Residential											
Up to 50 Units	17.44	7.47%	287,758	332.74	0.72%	0.00	69.76	0.00	34.88		34.88
For peak load requirement up to 5 kW											
01-100 Units	24.75	10.60%	147,104	181.35	1.87%	0.00	242.30	0.00	99.00		143.30
101-300 Units	66.31	28.41%	306,466	416.37	2.18%	0.00	928.34	0.00	390.57		537.77
301-700 Units	10.65	4.56%	57,718	84.76	1.72%	0.00	159.75	0.00	159.75		-
Above 700 Units	6.31	2.62%	13,981	37.60	2.23%	0.00	97.76	0.00	97.76		-
E-3 (1)		0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	2.79	1.20%	3,968	40.03	0.96%	0.00	44.64	0.00	44.64		-
Time of Use (TOU) - Off-Peak						0.00		0.00			-
Total Residential	128.05	54.86%	815,025	1,893.04	1.60%		1542.55		826.60		715.96
Commercial - A2											
For peak load requirement up to 5 kW	7.17	3.87%	145,341	185.00	0.53%	0.00	307.55	0.00	107.55		-
Commercial - a1											
E-1 (2)	0.04	0.02%	333	3.06	0.52%	0.00	0.60	0.00	0.60		-
For peak load requirement exceeding 5 kW	0.45	0.19%	180	5.63	1.09%	64.03	5.85	64.03	5.85		-
Regular						0.00		0.00			-
Time of Use (TOU) - Peak (A-2)	10.83	4.64%	3,808	84.30	1.76%	102.80	173.28	102.80	173.28		-
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			-
Total Commercial	18.49	7.92%	149,662	276.38	0.92%	266.83	287.28	166.83	287.28	8.00	0.00
Industrial											
B3	9.61	4.12%	13,654	100.78	1.31%	0.00	320.13	0.00	320.13		-
B3 - TOU (Peak)						0.00		0.00			-
B3 - TOU (Off-peak)						0.00		0.00			-
B2	0.97	0.42%	480	62.82	0.21%	23.83	13.64	23.83	11.64		-
B2 - TOU (Peak)	35.38	6.59%	2,356	271.23	0.78%	55.52	246.08	55.52	246.08		-
B2 - TOU (Off-peak)						0.00		0.00			-
B3 - TOU (Peak)	15.12	6.48%	232	255.86	0.81%	40.88	241.92	40.88	242.92		-
B3 - TOU (Off-peak)						0.00		0.00			-
B4 - TOU (Peak)	8.32	3.48%	7	106.20	1.05%	52.95	129.92	52.95	129.92		-
B4 - TOU (Off-peak)						0.00		0.00			-
TMP E-2 (3)		0.00%	33	0.94	0.00%	0.00	8.00	0.00			-
Total Industrial	49.20	21.08%	14,561	797.83	0.84%	173.18	749.69	173.18	749.69	0.00	8.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	8.33	0.06%	64	0.85	2.30%	0.00	3.69	0.00	1.69		-
C1(b) Supply at 400 Volts - exceeding 5 kW	1.47	0.63%	139	12.86	1.57%	318.33	30.38	118.33	38.38		-
Time of Use (TOU) - Peak	1.64	0.70%	103	9.50	2.36%	223.35	26.24	223.35	26.24		-
Time of Use (TOU) - Off-Peak						0.00		0.00			-
C2 Supply at 11 kV	3.85	0.45%	13	6.19	2.32%	398.02	32.92	198.02	12.92		-
Time of Use (TOU) - Peak	1.09	0.47%	15	38.05	3.49%	89.26	17.44	09.26	17.44		-
Time of Use (TOU) - Off-Peak						0.00		0.00			-
C3 Supply above 21 kV						0.00		0.00			-
Time of Use (TOU) - Peak	8.14	8.06%	1	-	0.00%	0.00	2.24	0.00	2.24		-
Time of Use (TOU) - Off-Peak						0.00		0.00			-
Total Single Point Supply	5.52	2.37%	335	39.45	1.92%	628.96	78.90	628.96	78.90	0.80	8.00
Agricultural Tube-wells - Tariff O											
D3 Scarp	14.65	6.28%	5,330	74.29	2.70%	0.00	183.13	0.00	7.33		175.80
Time of Use (TOU) - Peak D-3	7.78	3.33%	3,724	65.37	3.64%	41.97	124.48	41.97	7.78		116.70
Time of Use (TOU) - Off-Peak D1						0.00		0.00			-
D2 Agricultural Tube-wells	0.21	0.09%	2,093	38.25	0.16%	7.95	2.52	7.95	0.11		2.42
Time of Use (TOU) - Peak D-2	6.36	2.72%	5,867	77.64	3.12%	39.66	35.93	39.66	35.93		-
Time of Use (TOU) - Off-Peak D2						0.00		0.00			-
Total Agricultural	29.00	11.43%	36,802	235.35	3.69%	89.58	346.06	89.58	51.14	0.00	294.92
Public Lighting G	3.03	2.30%	538	26.22	1.58%	0.00	42.42	0.00	42.42		
Residential Colonies H	0.11	0.05%	96	8.42	0.18%	0.00	1.54	0.00	1.54		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - J											
Co-Generation-I											
Total	3.14	1.35%	633	34.64	1.24%	0.00	43.96	8.90	1,010.67	0.00	0.00
Grand Total	233.40	100.00%	997,018	2,476.61	1.29%	1,058.55	3,048.44	1,058.55	3,048.44	0.00	1,010.67

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 3rd Quarter (January - March) of FY 2014-15

Description	Unit Sale (MkWh)	Sales Mix (%)	No. of Consumer Units	Sanctioned Load (kW)	Load Factor (%)	NEPA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge (Mln.Rs)	Variable Charge (Mln.Rs)	Fixed Charge (Mln.Rs)	Variable Charge (Mln.Rs)	Fixed Charge (Mln.Rs)	Variable Charge (Mln.Rs)
Residential											
Up to 58 Units	68.69	9.33%	287,758	332.74	2.83%	8.00	274.76	0.00	137.38		137.38
For peak load requirement up to 5 kW											
01-100 Units	101.62	13.80%	147,104	181.35	7.68%	0.00	994.86	0.00	406.48		588.18
101-300 Units	196.50	26.69%	306,416	416.37	6.46%	0.00	2,751.00	0.00	1,157.39		1,593.62
301-700 Units	26.24	3.56%	57,718	84.76	4.24%	0.00	393.60	8.00	193.60		
Above 700 Units	21.37	2.90%	11,981	37.60	7.79%	8.00	341.92	0.00	341.92		
E-1 (1)		0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	12.36	1.68%	3,968	40.01	4.23%	0.00	197.76	0.00	197.76		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	426.78	57.98%	825,025	1,093.04	5.35%		4953.90		2634.53		2319.37
Commercial - A2											
For peak load requirement up to 5 kW	20.23	2.75%	145,341	185.00	1.50%	0.00	303.45	0.00	303.45		
Commercial - a2						0.00		0.00			
E-1 (2)	0.13	0.02%	333	1.06	1.68%	0.00	1.95	0.00	1.95		
For peak load requirement exceeding 5 kW	1.18	0.16%	180	5.63	2.87%	256.14	15.34	256.14	15.34		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	31.88	4.33%	3,808	84.30	5.18%	411.38	510.88	421.28	518.88		
Time of Use (TOU) - Off-Peak (Temp)						8.00		0.00			
Total Commercial	53.42	7.26%	149,662	276.30	2.65%	667.32	838.82	667.32	830.81	8.00	0.88
Industrial											
B1	26.58	3.61%	11,654	100.78	3.61%	0.00	332.25	0.00	332.25		
B1 - TOU (Peak)						0.00		0.00			
B1 - TOU (Off-peak)						8.00		0.00			
B2	3.53	0.48%	480	62.82	0.77%	95.30	42.36	95.30	42.36		
B2 - TOU (Peak)	49.25	6.69%	2,156	271.23	2.49%	222.07	788.00	222.07	788.00		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	40.74	5.53%	231	255.86	2.18%	163.54	652.84	163.54	653.84		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	25.40	3.45%	7	106.20	3.28%	211.79	406.40	211.79	406.40		
B4 - TOU (Off-peak)						8.00		0.00			
TMPE-2 (1)		0.00%	33	0.94	0.00%	8.00	0.00	0.00			
Total Industrial	145.58	19.77%	14,562	797.83	2.50%	692.70	2220.85	692.70	2220.85	0.00	0.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.05%	61	0.85	5.96%	0.00	4.81	0.00	4.81		
C1(b) Supply at 400 Volts - exceeding 5 kW	4.47	0.61%	139	32.86	4.76%	473.32	55.88	473.32	55.88		
Time of Use (TOU) - Peak	6.28	8.85%	303	9.50	9.06%	893.38	100.48	893.38	100.48		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.99	8.41%	13	6.19	6.62%	792.10	36.78	792.10	36.78		
Time of Use (TOU) - Peak	3.05	0.41%	15	10.05	4.16%	357.05	48.80	357.05	48.80		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 15 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.40	8.05%	1		0.00%	0.00	6.40	0.00	6.40		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	17.56	2.39%	335	39.45	6.10%	2515.85	253.14	2515.85	253.14	0.00	0.00
Agricultural Tube-wells - Tariff D											
O1 Scarp	40.93	5.56%	5,138	74.29	7.55%	0.00	511.63	0.00	20.47		491.16
Time of Use (TOU) - Peak O-1	21.25	2.89%	3,724	65.17	4.47%	167.87	340.00	167.87	21.25		318.75
Time of Use (TOU) - Off-Peak O1						0.00		0.00			
O2 Agricultural Tube-wells	0.86	0.12%	2,093	18.25	0.65%	31.80	10.32	31.80	0.43		9.89
Time of Use (TOU) - Peak O-2	20.31	2.76%	5,867	77.64	3.58%	158.65	114.75	158.65	114.75		
Time of Use (TOU) - Off-Peak O2						0.00		0.00			
Total Agricultural	83.35	31.32%	16,802	235.35	4.85%	358.32	976.78	358.32	156.90	0.00	829.88
Public Lighting G	9.14	1.24%	538	26.22	4.78%	0.00	327.96	0.00	127.96		
Residential Colonics H	8.39	8.05%	96	8.42	0.63%	0.00	5.46	0.00	5.46		
Special Contracts - Tariff K (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-I											
Total	9.53	1.29%	633	34.64	3.77%	8.80	133.42	0.00	133.42	0.00	8.88
Grand Total	736.14	100.00%	997,818	2,476.61	4.07%	4,234.19	9,368.83	4,234.19	4,234.19	0.00	8,888.17

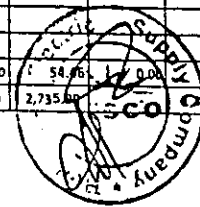


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (April-2015) of FY 2014-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		BEP Modified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Residential											
Up to 50 Units	28.33	9.05%	288,253	332.74	3.17%	0.00	133.32	0.00	56.66		56.66
For peak load requirement up to 5 kW											
01-100 Units	34.12	10.89%	147,357	181.35	2.58%	0.00	333.94	0.00	136.44		197.50
101-300 Units	96.01	30.67%	306,994	416.37	3.16%	0.00	1,344.14	0.00	565.50		778.64
301-700 Units	20.99	6.70%	57,817	84.76	3.39%	0.00	314.85	0.00	314.85		
Above 700 Units	9.90	3.16%	12,002	37.60	3.61%	0.00	158.40	0.00	158.40		
E-1 (1)		0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	4.19	1.34%	3,975	40.01	1.43%	0.00	67.04	8.00	67.04		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	193.53	61.81%	816,428	1,093.04	2.43%		2331.69		1298.89		1032.80
Commercial - A2											
For peak load requirement up to 5 kW	9.31	2.97%	145,592	185.00	0.69%	0.00	139.65	0.00	119.65		
Commercial - a2						0.00		0.00			
E-1 (2)	0.03	0.01%	333	1.06	0.39%	0.00	0.45	0.00	0.45		
For peak load requirement exceeding 5 kW	0.37	0.12%	180	5.63	0.90%	64.03	4.81	64.03	4.81		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	11.28	3.60%	3,814	84.30	1.83%	102.80	180.48	182.80	180.48		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	28.99	6.70%	149,319	276.30	1.04%	166.83	325.39	166.43	325.39	0.00	0.80
Industrial											
B1	22.56	4.81%	11,674	100.78	1.71%	0.00	157.00	8.00	157.00		
B2 - TOU (Peak)						0.00		8.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	1.19	0.38%	481	62.82	0.26%	23.83	14.28	23.83	14.28		
B2 - TOU (Peak)	17.91	5.72%	2,259	271.23	0.90%	55.52	286.56	55.52	286.56		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	16.92	5.40%	231	255.86	0.91%	40.88	270.72	40.88	270.72		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	18.19	3.25%	7	106.20	1.31%	52.95	363.04	52.95	363.04		
B4 - TOU (Off-peak)						0.00		0.00			
TMPE-2 (1)		0.00%	33	0.94	0.00%	0.00	0.00	0.00			
Total Industrial	58.77	18.77%	14,586	797.83	1.01%	373.28	891.60	173.18	891.60	0.00	8.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.16	0.05%	64	0.85	2.58%	0.00	2.08	0.00	2.08		
C1(b) Supply at 400 Volts - exceeding 5 kW	3.89	0.60%	139	12.86	2.01%	118.33	23.63	128.11	23.63		
Time of Use (TOU) - Peak	1.74	0.56%	103	9.58	2.51%	223.35	27.84	223.35	27.84		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 13 kV	1.36	0.43%	13	6.19	3.01%	298.02	16.73	398.02	16.73		
Time of Use (TOU) - Peak	1.31	0.42%	15	10.05	3.79%	89.26	20.96	89.26	20.96		
Time of Use (TOU) - Off-Peak						0.00		8.00			
C3 Supply above 21 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.14	8.04%	1		0.00%	0.00	2.24	0.00	2.24		
Time of Use (TOU) - Off-Peak						8.00		0.00			
Total Single Point Supply	6.60	2.13%	335	39.45	2.29%	628.96	93.47	628.96	93.47	0.00	0.00
Agricultural Tube-wells - Tariff D											
O1 Scarp	16.22	5.18%	5,127	74.29	2.99%	8.00	202.75	8.00	0.21		194.64
Time of Use (TOU) - Peak D-1	6.04	1.93%	3,730	65.17	2.27%	41.97	96.64	41.97	6.04		90.60
Time of Use (TOU) - Off-Peak B3						8.00		0.00			
O2 Agricultural Tube-wells	0.15	0.11%	2,097	38.25	0.26%	7.95	4.20	7.95	0.38		4.03
Time of Use (TOU) - Peak D-2	6.70	2.14%	5,877	77.64	1.38%	39.66	37.86	39.66	37.86		
Time of Use (TOU) - Off-Peak O2						0.00		8.00			
Total Agricultural	29.31	9.36%	16,833	235.35	1.71%	89.58	342.45	89.58	52.18	8.00	289.27
Public Lighting G	3.66	1.17%	539	26.22	1.92%	0.00	53.24	0.00	51.24		
Residential Colonies H	0.23	0.07%	96	8.42	0.37%	0.00	3.22	0.00	3.22		
Special Contracts - Tariff I (AK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation J											
Total	3.89	1.24%	635	34.64	1.54%	0.00	54.46	0.00	54.46	0.00	0.00
Grand Total	313.09	100.00%	998,735	2,476.61	1.73%	1,058.55	4,038.05	1,058.55	2,735.40	8.00	22.06



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

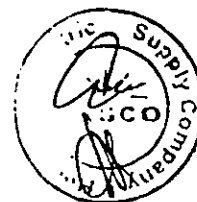
Sales Revenue For the month of (May-2015) of FY 2014-15

Description	Unit Sale	Percentage	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Determined Tariff		GoP Modified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)	(Min.Rs)
Up to 50 Units	26.78	7.29%	288,749	332.74	3.10%	0.00	307.13	0.00	53.56		53.56
For peak load requirement up to 5 kW											
01-100 Units	37.81	30.30%	147,610	183.35	3.86%	0.00	370.16	0.00	151.24		318.92
101-300 Units	113.57	30.66%	307,521	416.37	3.70%	0.00	1,575.98	0.00	663.04		912.94
301-700 Units	28.89	7.87%	57,917	84.76	4.67%	0.00	433.35	0.00	433.35		
Above 700 Units	16.35	4.45%	32,022	37.60	5.96%	0.00	261.60	0.00	261.60		
E-3 (1)		0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	5.57	3.52%	3,982	40.01	3.91%	0.00	89.12	0.00	89.12		
Time of Use (TOU) - Off-Peak						0.00					
Total Residential	327.97	62.30%	817,832	1,093.04	2.86%		2837.33		1651.91		1185.42
Commercial - A2											
For peak load requirement up to 5 kW	30.36	2.82%	145,842	185.00	0.77%	0.00	155.80	0.00	155.40		
Commercial - a2						0.00		0.00			
E-1 (2)	0.04	0.01%	334	1.06	0.52%	0.00	0.60	0.00	0.60		
For peak load requirement exceeding 5 kW	0.52	0.14%	180	5.61	3.27%	64.03	6.76	64.03	6.76		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	12.74	3.47%	3,821	84.30	2.07%	302.80	203.84	302.80	203.84		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	23.66	6.44%	150,177	276.30	1.17%	166.83	366.60	166.83	366.60	0.00	0.00
Industrial											
B1	17.84	4.64%	11,694	100.78	2.32%	0.00	213.00	0.00	213.00		
B2 - TOU (Peak)						0.00		0.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	2.14	0.58%	482	62.82	0.47%	23.83	25.68	23.83	25.68		
B2 - TOU (Peak)	19.30	5.26%	2,163	272.23	0.97%	55.52	308.80	55.52	308.80		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	17.23	4.69%	232	255.86	0.92%	40.88	275.68	40.88	275.68		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	9.78	2.66%	7	106.20	1.26%	52.95	156.48	52.95	156.48		
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.01	0.00%	33	0.94	0.15%	0.00	0.13	0.00	0.13		
Total Industrial	65.50	17.84%	14,611	797.83	1.12%	173.18	979.77	173.18	979.77	0.00	8.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.21	0.06%	64	0.85	3.38%	0.00	2.73	0.00	2.73		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.49	0.68%	140	12.86	2.65%	118.33	31.23	118.33	31.13		
Time of Use (TOU) - Peak	4.07	1.11%	103	9.50	5.87%	223.35	65.12	223.35	65.12		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	2.09	0.57%	13	6.19	4.63%	198.02	25.72	198.02	25.71		
Time of Use (TOU) - Peak	1.71	0.47%	15	10.05	2.33%	89.26	27.36	89.26	27.36		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.15	0.04%	1		0.00%	0.00	2.40	0.00	2.40		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	10.72	2.92%	136	39.45	3.72%	628.96	354.44	628.96	154.44	0.00	8.00
Agricultural Tube-wells - Tariff 0											
D1 Scarp	18.76	5.11%	5,136	74.29	3.46%	0.00	234.50	8.00	9.38		225.12
Time of Use (TOU) - Peak D-1	7.39	2.01%	3,737	65.17	1.55%	41.97	118.74	41.97	7.39		310.85
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.34	0.09%	2,100	18.25	0.26%	7.95	4.08	7.95	0.17		3.91
Time of Use (TOU) - Peak D-2	9.12	2.47%	5,887	77.64	1.63%	39.66	51.53	39.66	51.53		
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agricultural	35.61	9.70%	16,860	235.35	2.07%	89.58	408.35	89.58	68.47	0.00	339.88
Public Lighting G	3.28	0.89%	539	26.22	1.73%	8.00	45.92	0.00	45.92		
Residential Colonies H	0.37	0.10%	96	8.42	0.60%	0.00	5.18	0.00	5.18		
Special Contract's - Tariff K (AIK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	3.65	0.99%	636	34.64	1.44%	0.00	51.30	0.00	51.30	0.00	0.00
Grand Total	367.11	100.00%	1,000,452	1,476.61	2.03%	1,058.55	4,797.58	1,058.55	3,272.65	0.00	1,523.30



FORM-27 (A)
HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
ACTUAL REVENUE & SUBSIDY STATEMENT
Sales Revenue For the month of (June-2015) of FY 2014-15

Description	Unit Sale (MWh)	Sales Rate (Rs/KWh)	No. of Connections	Peak Load (kW)	Sector %	NEPA - Determined Tariff		Net Modified Tariff		Subsidy	
						Fixed Charge (Min. Rs)	Variable Charge (Min. Rs)	Fixed Charge (Min. Rs)	Variable Charge (Min. Rs)	Fixed Charge (Min. Rs)	Variable Charge (Min. Rs)
Residential											
Up to 50 Units	30.54	7.74%	289,229	111.74	1.76%	4.00	122.16	0.00	61.08		61.08
For peak load requirement up to 5 kW											
D1-100 Units	35.93	9.10%	347,863	181.35	2.71%	0.00	251.56	0.00	143.64		207.87
101-300 Units	122.77	31.01%	308,043	416.37	4.03%	0.00	1,711.18	0.00	720.76		992.42
301-700 Units	30.07	2.62%	38,015	84.76	4.86%	0.00	451.05	0.00	451.05		
Above 700 Units	21.16	3.81%	12,043	37.80	8.07%	0.00	154.16	0.00	154.16		
E-1 (1)		0.00%	30	8.20	0.00%	0.00	0.00	0.00			
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	1.88	2.00%	5,585	40.01	2.70%	0.00	116.08	0.00	128.08		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	248.93	68.87%	619,170	1,093.04	8.12%		3118.59		1817.11		2161.42
Commercial - A2											
For peak load requirement up to 5 kW	10.32	2.63%	146,990	185.00	0.72%	0.00	115.55	0.00	155.55		
Commercial - a2											
E-1 (2)	0.05	0.01%	335	1.06	0.65%	0.00	0.75	0.00	0.75		
For peak load requirement exceeding 5 kW	0.59	0.15%	180	1.63	1.44%	64.03	1.67	64.03	7.67		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (A-2)	11.54	3.43%	8,831	84.30	2.20%	102.80	316.64	102.80	216.64		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	24.51	6.22%	150,412	176.30	1.22%	166.82	380.61	166.82	380.61	8.00	0.00
Industrial											
B1	10.75	4.75%	11,718	100.78	2.55%	0.00	214.30	0.00	234.38		
B3 - TOU (Peak)						0.00		0.00			
B7 - TOU (Off-peak)						0.00		0.00			
B2	1.40	0.11%	483	67.82	0.31%	19.03	16.80	31.87	16.80		
B3 - TOU (Peak)	73.28	5.67%	2,167	273.25	1.12%	57.52	356.43	55.52	356.88		
B2 - TOU (Off-peak)						0.00		0.00			
B3 - TOU (Peak)	18.87	4.78%	217	235.86	1.01%	40.88	501.11	40.88	301.82		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	9.84	2.69%	2	106.20	5.22%	93.87	117.44	52.85	257.44		
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.01	0.00%	33	0.94	0.11%	0.00	0.13	0.00	0.13		
Total Industrial	71.35	58.33%	34,636	737.83	1.22%	573.18	2067.24	123.18	1067.14	0.00	0.00
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	64	0.81	1.22%	0.00	2.60	0.00	2.60		
C1(b) Supply at 400 Volts - exceeding 5 kW	2.59	0.68%	169	22.86	2.87%	118.11	97.63	118.11	118.65		
Time of Use (TOU) - Peak	9.21	0.88%	103	9.50	6.72%	223.35	52.92	223.35	52.11		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 21 kV	1.86	0.50%	33	6.13	6.34%	188.03	24.11	188.03	24.11		
Time of Use (TOU) - Peak	2.80	0.48%	75	10.05	2.59%	89.26	30.40	89.26	30.40		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.23	0.06%	1		0.00%	0.00	1.57	0.00	3.11		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	10.24	2.59%	696	38.45	3.54%	828.86	188.57	828.86	188.67	0.00	0.00
Agricultural Tube-wells - Tariff D											
D1 Scarf	13.08	4.79%	3,144	74.28	8.13%	0.00	213.63	0.00	5.55		205.08
Time of Use (TOU) - Peak D-1	8.83	2.24%	1,793	65.11	1.86%	41.97	161.28	81.97	8.83		132.45
Time of Use (TOU) - Off-Peak D1						0.00		0.00			
D2 Agricultural Tube-wells	0.10	0.10%	2,104	68.25	0.29%	7.95	4.56	7.95	0.19		4.32
Time of Use (TOU) - Peak D2	8.57	2.42%	5,872	77.64	1.63%	11.66	54.07	39.66	54.07		
Time of Use (TOU) - Off-Peak D2						0.00		1.00			
Total Agricultural	13.87	8.09%	10,888	235.13	2.09%	89.10	431.54	89.58	73.64	0.00	341.90
Public Lighting G	1.52	0.89%	540	16.22	1.84%	0.00	49.28	0.00	49.28		
Residential Colonies H	0.41	0.10%	96	8.42	0.67%	0.00	5.74	0.00	5.74		
Special Contracts - Tariff K (AUK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - 1											
Co-Generation-J											
Total	393	5.00%	697	34.64	1.55%	0.00	95.03	1.00	97.02	0.08	0.40
Grand Total	394.47	100.00%	1,083,150	2,476.61	2.18%	1,058.55	5,181.47	1,058.55	5,578.15		5,693.32

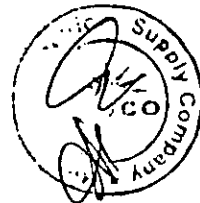


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 4th Quarter (April - June) of FY 2014-15

Description	Unit Sale		No. of Consumers	Estimated Load	Load Factor	NEPRA Determined Tariff		Self Modified Tariff		Subsidy	
	(MkWh)	(MkWh)		(kW)	(%)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)	Fixed Charge (Min.Rs)	Variable Charge (Min.Rs)
Residential											
Up to 50 Units	85.65	7.97%	289,139	932.74	2.53%	0.00	343.60	0.00	171.30		171.30
For peak load requirement up to 5 kW											
D1-100 Units	101.83	10.03%	147,861	381.35	8.15%	0.00	1,055.86	0.00	451.32		824.34
D1-300 Units	130.95	30.79%	308,045	416.32	10.89%	0.00	4,613.30	0.00	8,949.30		2,684.00
D1-700 Units	79.95	2.44%	58,015	84.76	12.91%	0.00	1,199.25	0.00	1,199.25		
Above 700 Units	48.41	4.50%	12,042	37.60	17.84%	0.00	174.56	0.00	274.56		
E-1 (1)		0.00%	30	0.20	0.00%	0.00		0.00			
For peak load requirement exceeding 5 kW						0.00		0.00			
Time of Use (TOU) - Peak	27.64	1.64%	3,989	40.01	6.04%	0.00	382.24	0.00	382.24		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Residential	670.41	62.27%	419,220	1,993.04	6.40%		8,287.51		4807.97		3479.64
Commercial - A2											
For peak load requirement up to 5 kW	30.04	2.19%	146,090	185.00	2.22%	0.00	450.68	0.00	450.60		
Commercial - a2						0.00		0.00			
E-1 (2)	0.12	0.01%	335	2.06	1.55%	0.00	1.80	0.00	1.80		
For peak load requirement exceeding 5 kW	1.46	0.12%	180	5.62	3.60%	256.12	19.24	256.14	19.22		
Regular						0.00		0.00			
Time of Use (TOU) - Peak (R-2)	31.56	3.49%	3,822	84.30	6.10%	411.18	600.96	411.18	600.96		
Time of Use (TOU) - Off-Peak (Temp)						0.00		0.00			
Total Commercial	86.20	6.44%	150,432	276.58	2.43%	667.22	2072.60	667.32	1072.60	0.00	6.09
Industrial											
B1	48.35	4.50%	11,714	100.78	6.57%	0.00	604.28	0.00	604.38		
B2 - TOU (Peak)						0.00		0.00			
B2 - TOU (Off-peak)						0.00		0.00			
B2	4.75	0.84%	683	62.82	1.02%	95.30	56.76	95.30	56.72		
B2 - TOU (Peak)	59.49	5.51%	2,187	271.22	3.00%	222.07	951.84	122.07	951.84		
B2 - TOU (Off-peak)						0.00		0.00			
B2 - TOU (Peak)	53.02	2.93%	253	255.86	2.84%	163.54	848.32	163.54	848.32		
B3 - TOU (Off-peak)						0.00		0.00			
B4 - TOU (Peak)	39.81	3.77%	7	106.20	5.85%	311.19	476.56	211.19	476.56		
B4 - TOU (Off-peak)						0.00		0.00			
TMP E-2 (1)	0.02	0.00%	22	0.84	0.29%	0.00	0.25	0.00	0.25		
Total Industrial	105.42	16.18%	24,858	797.89	7.36%	682.70	2938.55	692.70	2938.52	0.00	8.00
Bulk											
C3(a) Supply at 400 Volts - up to 5 kW	0.57	0.05%	64	0.85	9.19%	0.00	7.43	0.00	7.43		
C3(b) Supply at 400 Volts - exceeding 5 kW	7.01	0.66%	140	12.86	7.51%	473.32	88.38	473.32	88.38		
Time of Use (TOU) - Peak	9.08	0.84%	103	9.50	13.09%	893.58	125.26	893.58	125.26		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C2 Supply at 11 kV	5.41	0.50%	19	6.19	11.97%	792.10	66.54	792.10	66.54		
Time of Use (TOU) - Peak	4.82	0.46%	35	10.05	8.71%	257.05	78.71	257.05	78.72		
Time of Use (TOU) - Off-Peak						0.00		0.00			
C3 Supply above 11 kV						0.00		0.00			
Time of Use (TOU) - Peak	0.51	0.05%	1		0.00%	0.00	8.16	0.00	8.16		
Time of Use (TOU) - Off-Peak						0.00		0.00			
Total Single Point Supply	21.56	2.56%	556	39.85	8.57%	2515.85	894.68	3515.85	394.48	0.00	8.00
Agriculture of Tube-wells - Tariff D											
D1 Scarp	52.07	4.84%	9,329	72.29	9.68%	0.00	650.88	0.00	26.04		624.84
Time of Use (TOU) - Peak D-3	21.26	2.07%	2,745	85.12	4.68%	167.87	256.16	167.87	22.26		555.90
Time of Use (TOU) - Off-Peak D3						0.00		0.00			
D2 Agricultural Tube-wells	1.07	0.10%	1,104	18.35	0.68%	21.80	17.84	31.80	0.54		12.31
Time of Use (TOU) - Peak D-3	25.39	2.36%	5,892	77.64	4.48%	258.63	149.45	258.63	143.45		
Time of Use (TOU) - Off-Peak D2						0.00		0.00			
Total Agriculture	80.79	8.18%	46,888	225.35	5.87%	858.22	1085.35	956.52	292.28	0.00	971.05
Public Lighting G	50.46	0.97%	540	26.23	5.46%	0.00	148.47	0.00	148.44		
Residential Colonies H	1.01	0.09%	96	8.42	1.64%	0.00	14.14	0.00	14.14		
Special Contracts - Tariff E (AJK)											
Time of Use (TOU) - Peak											
Time of Use (TOU) - Off-Peak											
Railway Traction Traction - J											
Co-Generation - K											
Total	11.47	2.07%	612	54.64	4.54%	0.00	160.58	0.00	160.58	0.00	0.00
Grand Total	1,874.61	140.00%	5,002,150	2,476.61	3.95%	2,241.19	14,011.31	4,234.19	9,560.42	0.00	4,450.88



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL REVENUE & SUBSIDY STATEMENT

Sales Revenue Consolidated (July - June) of FY 2014-15

Description	Unit sold	Sales MVA	No. of connections	Sanctioned Load		Actual Load		MPPRA		Self Regulated Tariff		Subsidy	
				(kW)	(Phase)	(kW)	(Phase)	Peak Charge	Variable Charge	Peak Charge	Variable Charge	Peak Charge	Variable Charge
Residential													
Up to 50 Units	316.81	8.15%	289,279	332.74	13.45%	0.00	1,307.24	0.00	652.82			651.62	
For peak load requirement up to 5 kW													
01-200 Units	460.40	11.45%	147,861	181.25	34.78%	0.00	4,507.22	0.00	1,841.60			2,645.72	
101-300 Units	1,095.17	27.25%	306,042	414.32	36.02%	0.00	15,232.38	8.00	6,450.55			8,141.83	
301-700 Units	266.48	6.63%	58,815	34.26	43.07%	8.00	3,997.20	8.00	5,997.10				
Above 700 Units	200.88	5.00%	27,043	37.60	73.19%	0.00	2,214.04	8.04	3,224.08				
E-1 (1)	0.02	0.00%	30	0.20	0.40%	0.00	0.00	0.00	0.16			0.16	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	71.27	1.77%	1,989	40.01	24.40%	0.00	1,140.32	0.00	1,340.31				
Time of Use (TOU) - Off-Peak							9.00	0.00					
Total Residential	2,422.03	60.28%	819,220	1,091.04	50.12%	8.00	29,498.54	0.04	17,987.32	0.00		32,304.00	
Commercial - A2													
For peak load requirement up to 5 kW	114.75	2.85%	148,090	585.00	8.50%	8.00	2,721.35	0.00	1,231.25				
Commercial - a3													
E-1 (2)	0.52	8.01%	835	2.06	6.85%	0.00	7.95	8.00	7.95				
For peak load requirement exceeding 5 kW	8.20	0.15%	140	5.63	15.09%	768.41	00.60	758.41	60.60				
Regular													
Time of Use (TOU) - Peak (A-2)	149.03	3.71%	3,827	84.30	24.22%	1,233.55	2,384.48	1,233.55	2,384.48				
Time of Use (TOU) - Off-Peak (Time)							0.00	0.00					
Total Commercial	238.51	1.75%	150,422	726.30	12.43%	2001.98	4,194.21	2001.96	4,194.21	8.00		1.00	
Industrial													
B1	128.68	4.45%	22,724	100.78	24.29%	8.00	2,233.50	9.00	2,333.50				
B2 - TOU (Peak)							0.00	8.00					
B2 - TOU (Off-peak)							0.00	8.00					
B2	25.74	0.64%	483	63.83	5.61%	285.90	308.88	265.88	308.88				
B2 - TOU (Peak)	358.95	6.44%	2,267	272.33	13.84%	666.20	4,343.20	666.20	4,343.20				
B2 - TOU (Off-peak)							0.00	0.00					
B3 - TOU (Peak)	169.37	4.71%	322	255.86	10.14%	498.62	5,029.92	298.62	5,029.92				
B3 - TOU (Off-peak)							0.00	0.00					
B4 - TOU (Peak)	107.44	2.67%	7	206.28	11.86%	635.38	1,719.04	615.38	1,719.04				
B4 - TOU (Off-peak)							0.00	0.00					
MAP E-2 (2)	8.02	8.00%	33	0.94	0.29%	0.00	1.25	0.00	8.25				
Total Industrial	760.20	18.92%	14,631	797.83	22.05%	3028.10	12,434.29	2078.70	15,134.29	8.00		0.00	
Bulk													
C1(1) Supply at 400 Volts - up to 5 kW	2.21	0.05%	64	0.85	25.61%	0.00	36.73	0.00	36.73				
C1(1) Supply at 400 Volts - exceeding 5 kW	36.18	0.65%	240	12.84	27.89%	1,419.95	227.25	6,419.95	327.25				
Time of Use (TOU) - Peak	36.50	0.91%	203	8.50	52.63%	2,680.15	584.00	2,680.15	584.00				
Time of Use (TOU) - Off-Peak							8.00	0.00					
C2 Supply at 12 kV	82.20	0.55%	13	6.19	48.15%	2,376.29	273.06	2,376.29	273.06				
Time of Use (TOU) - Peak	26.23	0.40%	25	10.05	23.12%	1,072.18	259.84	1,072.18	259.84				
Time of Use (TOU) - Off-Peak							0.00	0.00					
C3 Supply above 11 kV							0.00	0.00					
Time of Use (TOU) - Peak	1.91	8.05%	1		0.00%	8.00	28.96	0.00	28.96				
Time of Use (TOU) - Off-Peak							0.00	0.00					
Total Single Point Supply	105.95	3.63%	936	99.49	36.51%	7347.55	1501.90	7547.55	1501.90	8.00		0.00	
Agricultural Tube-wells - Tariff D													
D1 Score	215.25	5.26%	3,144	74.29	38.95%	0.00	2,640.63	0.00	385.63			2,525.00	
Time of Use (TOU) - Peak D-1	94.01	2.34%	3,791	65.12	19.78%	503.60	1,504.48	503.60	68.03			1,410.45	
Time of Use (TOU) - Off-Peak D1							8.00	0.00					
D2 Agricultural Tube-wells	5.00	0.12%	2,104	28.25	1.25%	99.59	60.00	95.39	6.50			17.50	
Time of Use (TOU) - Peak D-2	105.94	2.64%	5,897	27.64	28.69%	475.96	598.56	475.96	198.34				
Time of Use (TOU) - Off-Peak D2							8.00	0.00					
Total Agricultural	416.12	20.36%	16,888	255.39	24.23%	3874.95	4803.67	5828.95	800.72	8.90		4001.55	
Public Lighting D	32.77	1.06%	540	26.23	12.25%	8.00	598.28	8.00	598.28				
Residential Colonies H	3.63	0.09%	96	8.42	5.91%	0.00	50.82	0.00	50.82				
Special Contracts - Tariff B (A/C)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Railway Traction Traction - I													
Co-Generation-I													
Total	46.60	1.20%	637	54.64	18.93%	8.00	649.60	8.00	649.64	8.00		8.00	
Grand Total	4,819.44	100.00%	2,802,156	2,428.61	22.13%	12,202.54	53,882.55	12,702.58	15,876.60			16,701.95	

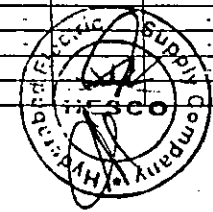


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (July-2015) of FY 2015-16

Description	Sales GWh	Sales MVA	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MVA)	(%)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	26.73	6.20%	1.10%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
01-100 Units	31.56	7.32%	2.38%	-	12.89	-	4.00	-	8.89
101-300 Units	224.43	28.87%	4.09%	-	18.44	-	5.89	-	12.55
381-700 Units	37.70	8.75%	6.09%	-	19.76	-	15.00	-	4.76
Above 700 Units	34.82	8.08%	22.68%	-	22.07	-	26.00	-	5.07
E-1 (1)	8.00	0.00%	0.00%	-	21.07	-	16.00	-	5.87
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	7.51	1.74%	2.57%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	262.74	60.96%	3.29%	-	-	-	-	-	-
Commercial - A2									
For peak load requirement up to 5 kW	11.78	2.73%	0.87%	-	19.76	-	15.00	-	4.76
Commercial - a2									
E-1 (2)	0.04	8.01%	0.57%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	8.60	0.14%	1.46%	400.00	17.12	400.00	13.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-2)	13.65	3.17%	2.22%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	26.07	6.05%	1.29%	-	-	-	-	-	-
Industrial									
B1	30.98	7.19%	4.21%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.87
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.13
B2	1.37	0.32%	0.30%	400.00	15.80	400.00	12.00	-	1.80
B2 - TOU (Peak)	20.89	4.85%	1.06%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.37	400.00	18.00	-	3.27
B3 - TOU (Peak)	18.36	4.16%	0.98%	180.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.21
B4 - TOU (Peak)	6.11	1.42%	0.79%	360.00	21.07	360.00	16.00	-	5.87
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-2 (1)	0.00	0.00%	0.06%	-	16.46	-	12.50	-	3.96
Total Industrial	77.73	18.03%	1.33%	-	-	-	-	-	-
Bulk									
C3(a) Supply at 400 Volts - up to 5 kW	0.21	0.05%	3.32%	-	17.11	-	13.00	-	4.12
C1(b) Supply at 400 Volts -exceeding 5 kW	2.94	8.68%	3.13%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	3.19	0.74%	4.60%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 11 kV	2.22	0.52%	4.92%	380.00	16.20	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	2.12	0.49%	2.89%	380.00	21.07	380.00	26.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.20	0.05%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	368.00	9.80	-	3.11
Total Single Point Supply	10.88	2.52%	3.78%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D									
D1 Scarp	27.65	6.41%	5.10%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak D-1	9.80	2.27%	2.06%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	0.95	-	11.96
D2 Agricultural Tube-wells	1.14	0.26%	0.85%	200.00	15.80	100.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	11.24	2.61%	1.98%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	1.15	200.00	0.95	-	0.30
Total Agricultural	49.82	11.56%	2.90%	-	-	-	-	-	-
Public Lighting G	3.38	0.79%	1.77%	-	18.44	-	14.00	-	4.44
Residential Colonies H	0.40	0.09%	0.66%	-	18.44	-	14.00	-	4.44
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction - J				-	-	-	-	-	-
Co-Generation - J				-	-	-	-	-	-
Total	3.79	0.88%	1.58%	-	-	-	-	-	-
Grand Total	431.03	100%	2.38%	-	-	-	-	-	-

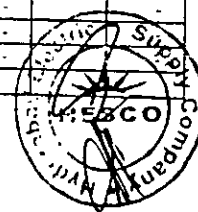


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (August-2015) of FY 2015-16

	Sales GWh	Sales MWh	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Govt. Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	35.15	7.86%	1.45%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
D2-100 Units	39.26	8.78%	2.97%	-	12.09	-	4.00	-	8.89
D1-300 Units	128.35	28.69%	4.22%	-	18.44	-	5.89	-	12.55
301-700 Units	42.51	9.50%	6.87%	-	19.76	-	15.00	-	4.76
Above 700 Units	24.69	5.52%	9.00%	-	21.07	-	26.00	-	5.07
E-1 (1)	0.00	0.00%	0.00%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	8.96	2.00%	3.07%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	278.93	62.35%	3.50%						
Commercial - A2									
For peak load requirement up to 5 kW	13.63	3.05%	1.01%	-	19.76	-	15.00	-	4.76
Commercial -a2									
E-1 (2)	0.04	0.02%	0.54%	-	29.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.69	0.15%	1.67%	400.00	17.12	400.00	13.00	-	4.11
Regular									
Time of Use (TOU) - Peak (A-2)	16.80	3.26%	2.73%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	30.20	-	3.21
Total Commercial	31.16	6.97%	1.54%						
Industrial									
B1	20.07	4.49%	2.73%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	33.43	-	10.20	-	3.23
B1	3.70	0.38%	0.37%	400.00	25.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	26.25	5.87%	1.33%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	39.91	4.45%	1.07%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	8.87	1.98%	1.14%	360.00	22.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-2 (1)	0.00	0.00%	0.06%	-	16.46	-	12.50	-	3.96
Total Industrial	76.82	17.17%	1.32%						
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.24	0.05%	3.83%	-	27.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts -exceeding 5 kW	3.10	0.69%	3.30%	400.00	16.46	400.00	22.50	-	3.96
Time of Use (TOU) - Peak	3.12	0.70%	4.51%	400.00	23.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	33.43	400.00	10.20	-	3.23
C2 Supply at 11 kV	2.21	0.50%	4.92%	380.00	16.20	380.00	22.30	-	3.90
Time of Use (TOU) - Peak	2.10	0.47%	2.86%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.12	380.00	30.00	-	3.37
C3 Supply above 11 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.20	0.04%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	20.98	2.45%	3.81%						
Agricultural Tube-wells - Tariff B									
D1 Scarp	22.51	5.03%	4.15%	-	36.46	-	8.50	-	15.96
Time of Use (TOU) - Peak D-1	11.65	2.60%	2.45%	200.00	21.07	200.00	1.00	-	20.02
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	0.95	-	11.96
D2 Agricultural Tube-wells	0.40	0.09%	0.30%	200.00	15.80	200.00	0.50	-	25.30
Time of Use (TOU) - Peak D-2	9.80	2.21%	1.74%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	2.25	200.00	0.95	-	0.30
Total Agricultural	44.43	9.93%	2.59%						
Public Lighting G	4.66	1.04%	2.43%						
Residential Colonies H	0.39	0.09%	0.63%						
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 2									
Co-Generation-J									
Total	5.85	1.13%	2.00%						
Grand Total	447.36	100%	2.47%						

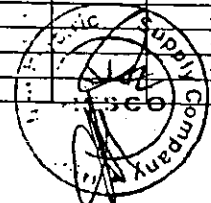


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (September-2015) of FY 2015-16

Description	Sales GWh	Sales Mta	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Govt Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	30.44	6.90%	1.25%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW				-	-	-	-	-	-
01-100 Units	28.94	6.56%	2.19%	-	12.89	-	4.00	-	8.89
301-300 Units	116.05	26.29%	3.82%	-	18.44	-	5.89	-	11.55
301-700 Units	32.71	7.41%	5.29%	-	19.76	-	15.00	-	4.76
Above 700 Units	31.08	7.04%	11.32%	-	23.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.00%	-	23.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW				-	-	-	-	-	-
Time of Use (TOU) - Peak	9.29	2.21%	3.18%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	248.49	56.29%	3.11%	-	-	-	-	-	-
Commercial - A2									
For peak load requirement up to 5 kW	13.11	2.97%	0.97%	-	19.76	-	35.00	-	4.76
Commercial - a2									
E-1 (2)	0.03	0.03%	0.36%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.75	0.17%	1.82%	400.00	17.12	400.00	13.00	-	4.12
Regular				-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	35.87	3.60%	2.58%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	29.76	6.74%	1.48%	-	-	-	-	-	-
Industrial									
B1	26.61	6.03%	3.62%	-	16.46	-	32.50	-	3.96
B1 - TOU (Peak)				-	22.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	2.05	0.46%	0.45%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	33.16	7.51%	1.67%	400.00	23.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	25.91	5.87%	1.39%	380.00	22.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.13
B4 - TOU (Peak)	11.05	2.50%	1.42%	360.00	22.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-2 (1)	0.00	0.00%	0.02%	-	16.46	-	32.50	-	3.96
Total Industrial	98.77	22.38%	1.70%	-	-	-	-	-	-
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.08%	5.72%	-	37.12	-	33.00	-	4.12
C3(b) Supply at 400 Volts - exceeding 5 kW	3.22	0.73%	3.43%	400.00	16.46	400.00	11.50	-	3.96
Time of Use (TOU) - Peak	3.96	0.67%	4.27%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C1 Supply at 11 kV	2.08	0.47%	4.60%	380.00	16.20	380.00	11.30	-	3.90
Time of Use (TOU) - Peak	2.07	0.47%	2.82%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.37	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	26.07	360.00	31.20	-	3.87
Time of Use (TOU) - Peak	0.27	0.06%		360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	10.96	2.48%	3.80%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D									
O1 Scarp	27.00	6.12%	4.98%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak D-1	11.02	2.49%	2.31%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	0.95	-	11.96
O2 Agricultural Tube-wells	0.23	0.05%	0.17%	200.00	15.80	200.00	0.50	-	35.30
Time of Use (TOU) - Peak D-2	10.88	2.47%	1.92%	100.00	7.44	200.00	5.65	-	3.79
Time of Use (TOU) - Off-Peak D2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	49.12	12.13%	2.86%	-	-	-	-	-	-
Public Lighting 6	3.87	0.88%	2.02%	-	28.44	-	14.00	-	4.44
Residential Colonies H	0.45	0.10%	0.74%	-	18.44	-	14.00	-	4.44
Special Contracts - Tariff K (AJK)				-	-	-	-	-	-
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 3				-	-	-	-	-	-
Co-Generation-J				-	-	-	-	-	-
Total	4.32	0.98%	1.71%	-	-	-	-	-	-
Grand Total	442.42	100%	2.44%	-	-	-	-	-	-

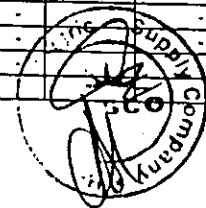


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 1st Quarter (July - September) of FY 2015-16

Description	Sales GWh	Sales MWh	Load Factor (%)	Revenue as per New Proposed Tariff 2015		Revenue as per Govt. Notified Tariff		Subsidy	
	(MkWh)	(%age)	(%age)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)
Residential									
Up to 50 Units	92.31	6.99%	3.80%	-	5.27	-	1.00	-	3.27
For peak load requirement up to 5 kW									
01-100 Units	99.75	7.56%	7.54%	-	12.89	-	4.00	-	8.89
101-300 Units	368.83	27.95%	12.13%	-	18.44	-	5.89	-	12.55
301-700 Units	112.91	8.56%	28.25%	-	19.76	-	15.00	-	4.76
Above 700 Units	90.59	6.86%	33.00%	-	21.07	-	16.00	-	5.07
E-1 (1)	8.00	0.00%	0.00%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	25.76	1.95%	8.82%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	790.16	59.87%	9.90%						
Commercial - A2									
For peak load requirement up to 5 kW	38.51	2.91%	2.85%	-	19.76	-	15.00	-	4.76
Commercial - a2									
E-2 (2)	0.11	0.01%	1.47%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	2.03	0.15%	4.95%	400.00	17.12	400.00	23.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-2)	46.33	3.53%	7.53%	400.00	23.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	86.99	6.59%	4.31%						
Industrial									
B1	77.66	5.88%	30.56%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	5.11	0.39%	1.12%	400.00	35.80	400.00	12.00	-	3.80
B1 - TOU (Peak)	80.30	6.08%	4.06%	400.00	21.07	400.00	16.00	-	5.07
B1 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	64.18	4.86%	3.44%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	26.05	3.97%	3.36%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMPE-1 (1)	0.01	0.00%	0.14%		16.46		12.50		3.96
Total Industrial	253.32	19.19%	4.35%						
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.80	0.06%	12.87%	-	17.32	-	13.00	-	4.32
C1(b) Supply at 400 Volts - exceeding 5 kW	9.26	0.70%	9.86%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	9.27	0.70%	13.37%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 11 kV	6.52	0.49%	14.44%	380.00	16.20	380.00	11.30	-	3.90
Time of Use (TOU) - Peak	6.29	0.48%	8.57%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.68	0.05%	8.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	32.82	2.49%	31.39%						
Agricultural Tube-wells - Tariff D									
D1 Scarp	77.16	5.85%	14.23%	-	16.46	-	8.50	-	15.96
Time of Use (TOU) - Peak D-1	32.46	2.46%	6.82%	200.00	22.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	0.95	-	11.96
D2 Agricultural Tube-wells	1.76	8.13%	1.32%	200.00	15.80	200.00	8.50	-	15.38
Time of Use (TOU) - Peak D-2	32.00	2.42%	5.65%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	141.38	10.86%	8.35%						
Public Lighting G	11.91	0.90%	6.22%		18.44		14.00		4.44
Residential Colonies H	1.24	0.09%	2.02%		18.44		14.00		4.44
Special Contracts - Tariff K (AK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 1									
Co-Generation-I									
Total	13.15	1.00%	5.20%						
Grand Total	1,319.81	100%	7.30%						

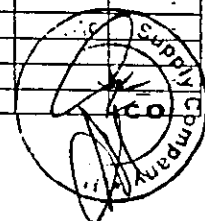


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (October-2015) of FY 2015-16

Description	Sales GWh	Sales MWh	Loss Factor	Revenue as per New Proposed Tariff		Revenue as per Govt Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MWh)	(%)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	7.24	1.85%	0.30%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
01-100 Units	76.76	19.61%	5.80%	-	12.89	-	4.00	-	8.89
101-300 Units	97.15	24.83%	3.20%	-	18.44	-	5.89	-	12.55
301-700 Units	23.23	5.93%	3.75%	-	19.76	-	15.00	-	4.76
Above 700 Units	13.67	3.49%	4.98%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.00%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	7.58	1.94%	2.60%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	225.61	57.66%	2.83%	-	-	-	-	-	-
Commercial - A2									
For peak load requirement up to 5 kW	11.07	3.08%	0.89%	-	39.76	-	25.00	-	4.76
Commercial - a2									
E-1 (2)	0.05	0.01%	0.68%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.58	0.15%	1.42%	400.00	17.12	400.00	13.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-2)	14.86	3.80%	2.42%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	30.20	-	3.23
Total Commercial	27.57	7.84%	1.37%	-	-	-	-	-	-
Industrial									
B1	17.88	4.57%	2.43%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	1.60	0.41%	8.35%	400.00	15.80	400.00	32.00	-	3.80
B2 - TOU (Peak)	32.38	8.27%	1.64%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	22.52	5.76%	1.21%	388.00	21.07	388.00	26.00	-	5.07
B3 - TOU (Off-peak)				388.00	12.91	388.00	9.80	-	3.11
B4 - TOU (Peak)	9.10	2.33%	1.17%	360.00	21.07	360.00	26.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.78	-	3.08
TMP E-2 (1)	0.00	0.00%	0.01%	-	16.46	-	12.50	-	3.96
Total Industrial	83.48	21.33%	1.41%	-	-	-	-	-	-
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.06%	3.60%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.63	0.67%	2.81%	400.00	16.46	400.00	12.58	-	3.96
Time of Use (TOU) - Peak	2.66	0.68%	3.84%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	30.20	-	1.23
C2 Supply at 11 kV	2.00	0.51%	4.43%	380.00	16.28	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	2.55	0.65%	3.48%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				388.00	13.17	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.36	0.04%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.88	-	3.11
Total Single Point Supply	10.23	2.61%	3.55%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D									
D1 Sharp	21.41	5.47%	3.95%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak D-1	10.32	2.64%	2.17%	200.00	21.07	200.00	1.00	-	28.07
Time of Use (TOU) - Off-Peak D3				200.00	12.91	200.00	0.95	-	11.96
D2 Agricultural Tube-wells	0.46	0.12%	0.35%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	8.40	2.15%	1.48%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	40.59	10.37%	2.36%	-	-	-	-	-	-
Public Lighting G	3.44	0.88%	1.80%	-	38.44	-	14.00	-	4.44
Residential Colonies H	0.40	0.20%	0.66%	-	18.44	-	14.00	-	4.44
Special Contracts - Tariff R (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 1									
Co-Generation-I									
Total	3.84	0.98%	1.52%	-	-	-	-	-	-
Grand Total	391.34	100%	2.16%	-	-	-	-	-	-



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (November-2015) of FY 2015-16

Description	Sales GWh	Sales Mix (%)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per Old Notified Tariff		Subsidy	
				Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)
Residential									
Up to 50 Units	33.51	9.68%	1.38%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
81-100 Units	42.29	22.22%	3.19%	-	22.89	-	4.00	-	8.89
181-300 Units	94.35	27.26%	3.10%	-	28.44	-	5.89	-	22.55
301-700 Units	19.88	5.74%	3.21%	-	19.76	-	15.00	-	4.76
Above 700 Units	14.76	4.26%	5.38%	-	22.07	-	16.00	-	5.87
E-1 (1)	8.00	8.00%	0.02%	-	21.07	-	16.00	-	5.87
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	5.73	1.66%	1.96%	-	21.87	-	26.00	-	5.07
Time of Use (TOU) - Off-Peak									
Total Residential	218.52	60.82%	2.64%	-	13.43	-	10.20	-	3.23
Commercial - A2									
For peak load requirement up to 5 kW	9.65	2.79%	0.71%	-	19.76	-	35.00	-	4.75
Commercial - a2									
E-3 (2)	0.85	8.82%	8.68%	-	29.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.54	8.16%	2.31%	400.00	17.12	400.00	13.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-1)	13.14	3.80%	2.14%	400.00	21.87	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	18.28	-	3.21
Total Commercial	23.38	6.75%	1.16%	-	16.46	-	12.50	-	3.96
Industrial									
B1	12.75	3.68%	1.73%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)									
B1 - TOU (Off-peak)									
B2	2.79	0.81%	0.61%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	21.97	6.35%	1.11%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	18.00	-	3.17
B3 - TOU (Peak)	15.48	4.47%	0.83%	388.00	22.07	388.00	16.00	-	5.07
B3 - TOU (Off-peak)				388.00	12.91	388.00	9.80	-	3.11
B4 - TOU (Peak)	10.69	3.09%	1.38%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	22.78	360.00	9.70	-	1.08
TMPE E-2 (1)	0.00	0.00%	8.84%	-	16.46	-	12.50	-	3.96
Total Industrial	63.69	28.40%	1.09%	-	17.12	-	13.00	-	4.12
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	8.18	0.05%	2.89%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.25	8.62%	2.29%	400.00	26.46	400.00	12.58	-	3.96
Time of Use (TOU) - Peak	3.63	1.85%	5.23%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	18.20	-	3.23
C2 Supply at 11 kV	2.04	8.59%	4.52%	388.00	16.28	388.00	22.38	-	3.90
Time of Use (TOU) - Peak	1.14	0.33%	3.55%	388.00	22.07	388.00	26.00	-	5.07
Time of Use (TOU) - Off-Peak				388.00	23.27	388.00	10.00	-	3.17
C3 Supply above 11 kV	8.25	8.04%	8.00%	360.00	21.87	360.00	26.00	-	5.87
Time of Use (TOU) - Peak				360.00	12.91	360.00	9.80	-	3.11
Time of Use (TOU) - Off-Peak				360.00	22.78	360.00	9.70	-	1.08
Total Single Point supply	9.28	2.68%	3.22%	-	16.46	-	12.50	-	3.96
Agricultural Tube-wells - Tariff D									
B1 Scarp	37.02	4.92%	3.34%	-	16.46	-	8.58	-	15.96
Time of Use (TOU) - Peak D-3	7.73	2.23%	1.63%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	8.95	-	11.96
O2 Agricultural Tube-wells	8.42	8.12%	8.33%	200.00	15.80	200.00	8.50	-	25.30
Time of Use (TOU) - Peak D-2	9.76	2.82%	2.72%	200.00	7.44	200.00	5.65	-	2.79
Time of Use (TOU) - Off-Peak D2				200.00	2.25	200.00	0.95	-	8.30
Total Agricultural	34.93	18.09%	2.83%	-	-	-	-	-	-
Public Lighting G									
Residential Colonies H	3.88	1.12%	2.83%	-	18.44	-	24.00	-	4.44
Special Contracts - Tariff K (AJK)	0.45	8.33%	0.74%	-	18.44	-	24.00	-	4.44
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 2									
Co-Generation-I									
Total	4.34	2.25%	1.72%	-	-	-	-	-	-
Grand Total	346.13	100.00%	1.93%	-	-	-	-	-	-

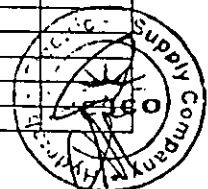


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (December-2015) of FY 2015-16

Sl. No.	Description	Sales GWh	Sales Mts	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Govt. Modified Tariff		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(MkWh)	(%age)	(%age)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential										
	Up to 50 Units	27.70	9.68%	1.14%	-	5.27	-	2.00	-	3.27
	For peak load requirement up to 5 kw									
	01-100 Units	34.97	32.22%	2.64%	-	12.89	-	4.00	-	8.89
	101-300 Units	78.01	27.26%	2.57%	-	38.44	-	5.89	-	12.55
	303-700 Units	36.43	5.74%	2.66%	-	39.76	-	15.00	-	4.76
	Above 700 Units	32.20	4.26%	4.45%	-	21.07	-	36.00	-	5.07
	E-1 (3)	0.00	0.00%	0.02%	-	21.07	-	16.00	-	5.07
	For peak load requirement exceeding 5 kw									
	Time of Use (TOU) - Peak	4.74	1.66%	3.62%	-	21.07	-	36.00	-	5.07
	Time of Use (TOU) - Off-Peak					33.43	-	30.20	-	3.23
	Total Residential	174.05	60.82%	2.18%						
Commercial - A2										
	For peak load requirement up to 5 kw	7.98	2.79%	0.59%	-	19.76	-	15.00	-	4.76
	Commercial - a2									
	E-1 (2)	0.04	0.02%	0.56%	-	19.76	-	15.00	-	4.76
	For peak load requirement exceeding 5 kw	0.44	0.16%	1.08%	400.00	17.12	400.00	13.00	-	4.12
	Regular									
	Time of Use (TOU) - Peak (A-2)	10.86	3.80%	1.77%	400.00	21.07	400.00	16.00	-	5.07
	Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	18.20	-	3.23
	Total Commercial	19.13	6.75%	0.96%						
Industrial										
	B1	38.54	3.68%	1.43%	-	16.46	-	12.50	-	3.96
	B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
	B1 - TOU (Off-peak)					13.43	-	10.20	-	3.13
	B2	2.33	0.81%	0.50%	400.00	15.80	400.00	12.00	-	3.80
	B2 - TOU (Peak)	18.17	6.35%	0.92%	400.00	21.07	400.00	16.00	-	5.07
	B2 - TOU (Off-peak)				400.00	13.17	400.00	18.00	-	1.17
	B3 - TOU (Peak)	32.80	4.47%	0.69%	380.00	23.07	380.00	36.00	-	5.07
	B3 - TOU (Off-peak)				380.00	32.93	380.00	9.88	-	3.11
	B4 - TOU (Peak)	8.84	3.89%	3.34%	360.00	21.87	360.00	36.00	-	5.87
	B4 - TOU (Off-peak)				360.00	32.78	360.00	9.78	-	3.08
	TMP E-2 (3)	8.00	8.00%	0.83%	-	36.46	-	32.50	-	3.96
	Total Industrial	53	38.40%	0.90%						
Bulk										
	C3(a) Supply at 400 Volts - up to 5 kw	8.15	8.05%	2.39%	-	17.12	-	33.00	-	4.32
	C3(b) Supply at 400 Volts - exceeding 5 kw	1.78	8.62%	1.90%	400.00	36.46	400.00	32.50	-	3.96
	Time of Use (TOU) - Peak	3.00	3.05%	4.33%	400.00	23.07	400.00	16.00	-	5.07
	Time of Use (TOU) - Off-Peak				400.00	33.43	400.00	30.20	-	3.23
	C2 Supply at 33 kV	3.68	0.59%	3.73%	388.00	16.20	380.00	12.38	-	3.90
	Time of Use (TOU) - Peak	8.94	0.33%	3.28%	380.00	21.07	388.00	16.00	-	5.87
	Time of Use (TOU) - Off-Peak				380.00	43.17	380.00	38.00	-	3.17
	C3 Supply above 13 kV				360.00	16.07	360.00	32.28	-	3.87
	Time of Use (TOU) - Peak	0.32	0.04%	0.00%	360.00	21.07	360.00	36.00	-	5.07
	Time of Use (TOU) - Off-Peak				360.00	32.91	360.00	9.80	-	3.13
	Total Single Point Supply	8	2.68%	2.66%						
Agricultural Tube-wells - Tariff D										
	D3 Scarp	14.07	4.92%	2.60%	-	36.46	-	0.50	-	35.96
	Time of Use (TOU) - Peak D-1	6.39	2.23%	1.34%	200.00	23.07	200.00	1.00	-	10.07
	Time of Use (TOU) - Off-Peak D3				200.00	32.93	200.00	0.95	-	31.96
	D2 Agricultural Tube-wells	0.34	0.12%	0.26%	200.00	35.88	200.00	8.50	-	15.38
	Time of Use (TOU) - Peak D-2	8.87	2.82%	1.42%	200.00	7.44	200.00	5.65	-	3.79
	Time of Use (TOU) - Off-Peak D2				200.00	1.25	200.00	0.95	-	0.30
	Total Agricultural	29	18.09%	1.68%						
	Public Lighting G	3.21	1.32%	1.68%	-	18.44	-	34.00	-	4.44
	Residential Colonies H	0.37	0.13%	8.61%	-	18.44	-	34.00	-	4.44
	Special Contracts - Tariff K (AJK)				-	-	-	-	-	-
	Time of Use (TOU) - Peak				-	-	-	-	-	-
	Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
	Railway Traction Traction - 3				-	-	-	-	-	-
	Co-Generation-I				-	-	-	-	-	-
	Total	3.59	3.25%	1.42%						
	Grand Total	286.18	100.00%	1.58%						

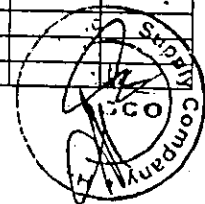


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 2nd Quarter (October - December) of FY 2015-16

Description	Sales GWh	Sales MWh	Factor (%)	Revenue as per New Proposed Tariff		Revenue as per Govt. Notified Tariff		Subsidy	
				Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)
Residential									
Up to 58 Units	68.45	6.69%	2.82%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
81-100 Units	154.82	15.05%	11.63%	-	11.89	-	8.00	-	8.89
101-300 Units	269.51	26.33%	8.87%	-	18.44	-	5.89	-	12.55
381-700 Units	59.54	5.82%	9.62%	-	19.76	-	15.00	-	4.76
Above 700 Units	48.63	3.97%	14.80%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.03%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	18.05	1.76%	6.28%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	610.20	59.61%	7.65%	-	-	-	-	-	-
Commercial - A2									
For peak load requirement up to 5 kW	29.70	2.90%	2.10%	-	29.76	-	15.00	-	4.76
Commercial - a2									
E-1 (2)	0.15	8.01%	1.91%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	1.56	0.15%	3.81%	400.00	17.22	400.00	13.00	-	4.22
Regular									
Time of Use (TOU) - Peak (A-2)	38.87	3.80%	6.32%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	70.28	6.87%	3.48%	-	-	-	-	-	-
Industrial									
B1	41.17	4.02%	5.60%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	6.70	0.65%	1.46%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	72.51	7.08%	3.66%	400.00	21.87	400.00	16.00	-	5.87
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	50.81	4.96%	2.72%	380.00	21.87	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	28.63	2.80%	3.69%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-2 (1)	0.81	8.00%	0.09%	-	16.46	-	12.50	-	3.96
Total Industrial	199.83	19.52%	3.43%	-	-	-	-	-	-
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.55	0.05%	8.88%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	6.57	0.64%	6.99%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	9.38	0.91%	13.40%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 11 kV	5.72	0.56%	12.66%	380.00	16.20	180.00	12.30	-	3.90
Time of Use (TOU) - Peak	4.63	8.45%	6.31%	380.00	21.07	388.00	16.00	-	5.87
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.43	0.04%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	27.19	2.66%	9.44%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff 8									
B1 Scarp	52.51	5.13%	9.68%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak D-1	24.44	2.39%	5.34%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak O1				200.00	12.91	200.00	0.95	-	11.96
O2 Agricultural Tube-wells	1.22	0.22%	0.92%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	26.22	2.56%	4.63%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak O2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	104.40	10.20%	6.08%	-	-	-	-	-	-
Public Lighting G	10.53	2.03%	5.50%	-	18.44	-	14.00	-	4.44
Residential Colonies H	1.21	0.12%	2.00%	-	10.44	-	14.00	-	4.44
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 1									
Co-Generation-J									
Total	12.76	1.15%	4.65%	-	-	-	-	-	-
Grand Total	1,023.65	100.00%	5.66%	-	-	-	-	-	-

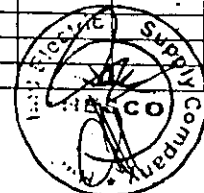


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (January-2016) of FY 2015-16

Description	Sales GWh	Sales Mts	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	25.31	9.66%	1.04%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW				-	-	-	-	-	-
01-100 Units	31.95	12.22%	2.42%	-	32.89	-	4.00	-	8.89
101-300 Units	71.27	27.26%	2.34%	-	18.44	-	5.89	-	12.55
301-700 Units	15.01	5.74%	2.43%	-	19.76	-	15.00	-	4.76
Above 700 Units	11.15	4.26%	4.06%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.01%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW				-	-	-	-	-	-
Time of Use (TOU) - Peak	4.33	1.66%	1.48%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	159.02	68.82%	2.99%	-	-	-	-	-	-
Commercial - A2									
For peak load requirement up to 5 kW	7.29	2.79%	0.54%	-	19.76	-	15.00	-	4.76
Commercial - A2									
E-1 (2)	0.04	0.02%	0.52%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.41	0.16%	0.99%	400.00	17.12	400.00	13.00	-	4.12
Regular				-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	9.93	3.80%	1.61%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	17.66	6.75%	0.88%	-	-	-	-	-	-
Industrial									
B1	9.63	3.68%	1.31%	-	16.46	-	12.50	-	3.96
B2 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	2.11	8.81%	0.46%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	16.60	6.35%	0.84%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	11.70	4.47%	0.63%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	8.07	3.09%	2.04%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-2 (1)	0.00	0.00%	0.03%	-	36.46	-	12.50	-	3.96
Total Industrial	48.11	18.40%	0.83%	-	-	-	-	-	-
Bulk									
C2(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	2.18%	-	17.12	-	13.00	-	4.12
C3(k) Supply at 400 Volts - exceeding 5 kW	1.63	0.62%	1.73%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	2.74	2.05%	3.95%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 12 kV	3.54	0.59%	3.40%	380.00	36.20	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	0.86	0.33%	1.17%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 32 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.11	0.04%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	7.81	2.68%	2.43%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D									
O1 Scarp	12.86	4.92%	2.37%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak D-1	5.84	2.23%	1.23%	200.00	21.07	280.00	3.00	-	20.07
Time of Use (TOU) - Off-Peak O1				200.00	12.91	200.00	0.95	-	11.96
O2 Agricultural Tube-wells	0.31	0.12%	0.24%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak O-2	7.37	2.82%	1.30%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak O2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	26.38	10.09%	1.54%	-	-	-	-	-	-
Public Lighting G	2.93	1.12%	3.53%	-	18.44	-	14.00	-	4.44
Residential Colonies H	0.34	0.13%	0.56%	-	18.44	-	14.00	-	4.44
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - J									
Co-Generation - J									
Total	3.28	2.25%	3.30%	-	-	-	-	-	-
Grand Total	261.46	100.00%	3.45%	-	-	-	-	-	-



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (February-2016) of FY 2015-16

Description	Sales GWh	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Govt. Notified Tariff		Subsidy		
			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	
	(MkWh)	(%)	(%)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	26.34	9.68%	1.08%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW				-	-	-	-	-	-
01-100 Units	33.24	12.22%	2.51%	-	12.89	-	4.00	-	8.89
101-300 Units	74.16	27.26%	2.44%	-	18.44	-	5.89	-	12.55
301-700Units	15.62	5.74%	2.52%	-	19.76	-	15.00	-	4.76
Above 700 Units	11.60	4.26%	4.23%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.01%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW				-	-	-	-	-	-
Time of Use (TOU) - Peak	4.50	1.66%	1.54%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	1.23
Total Residential	165.47	60.82%	2.07%	-	-	-	-	-	-
Commercial- A2									
For peak load requirement up to 5 kW	7.58	2.79%	0.56%	-	19.76	-	15.00	-	4.76
Commercial -a2									
E-1 (2)	0.04	0.02%	0.53%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.42	0.16%	1.03%	400.00	17.12	400.00	13.00	-	4.12
Regular				-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	10.33	3.80%	1.68%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	1.23
Total Commercial	18.38	6.75%	0.91%	-	-	-	-	-	-
Industrial									
B1	10.02	3.68%	1.36%	-	16.46	-	12.58	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	1.23
B2	2.19	0.81%	0.48%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	17.27	6.35%	0.87%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	12.17	4.47%	0.65%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	8.40	3.09%	1.08%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-2 (2)	0.00	0.00%	0.03%	-	16.46	-	12.50	-	3.96
Total Industrial	50.06	18.40%	8.86%	-	-	-	-	-	-
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	2.27%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts -exceeding 5 kW	1.69	0.62%	1.80%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	2.85	1.05%	4.11%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	1.23
C2 Supply at 11 kV	1.60	0.59%	3.54%	380.00	16.20	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	0.89	0.33%	1.22%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	16.87	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.12	0.04%	8.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	7.30	2.68%	2.53%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D									
D1 Scarp	13.38	4.92%	2.47%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak D-1	6.08	2.23%	2.28%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	0.95	-	11.96
D2 Agricultural Tube-wells	0.33	0.12%	0.25%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	7.67	2.82%	1.35%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D1				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	27.46	20.89%	1.60%	-	-	-	-	-	-
Public Lighting G	3.05	1.12%	1.60%	-	18.44	-	14.00	-	4.44
Residential Colonies H	0.36	0.13%	0.58%	-	18.44	-	14.00	-	4.44
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction - 1									
Co-Generation-J									
Total	3.41	1.25%	1.35%	-	-	-	-	-	-
Grand Total	272.87	200.00%	1.50%	-	-	-	-	-	-



PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (March-2016) of FY 2015-16

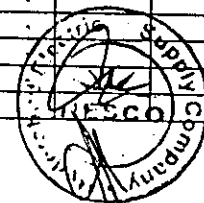
Description	Sales			Revenue as per New Proposed Tariff		Revenue as per Old Notified Tariff		Subsidy	
	Sales GWh	Sales MWh	Load Factor	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	23.97	9.68%	0.99%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW				-	-	-	-	-	-
01-100 Units	30.26	12.22%	2.29%	-	12.89	-	4.00	-	8.89
101-300 Units	67.51	27.26%	2.22%	-	18.44	-	5.09	-	22.55
301-700 Units	14.22	5.74%	2.30%	-	19.76	-	15.00	-	4.76
Above 700 Units	10.56	4.26%	3.85%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.01%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW				-	-	-	-	-	-
Time of Use (TOU) - Peak	4.10	1.66%	1.40%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	150.63	60.82%	1.89%						
Commercial - A2									
For peak load requirement up to 5 kW	6.90	2.79%	0.51%	-	19.76	-	15.00	-	4.76
Commercial - a2									
E-1 (2)	0.04	0.02%	0.48%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.30	0.16%	0.93%	400.00	17.12	400.00	13.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-2)	9.40	3.80%	1.53%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	16.73	6.75%	0.83%						
Industrial									
B1	9.12	3.68%	1.24%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	2.00	0.81%	0.44%	400.00	15.00	400.00	12.00	-	3.80
B2 - TOU (Peak)	15.72	6.35%	0.79%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	11.08	4.47%	0.59%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	7.65	3.09%	0.99%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
IMP E-2 (1)	0.00	0.00%	0.03%	-	16.46	-	12.50	-	3.96
Total Industrial	45.57	18.40%	0.70%						
Other									
C1(a) Supply at 400 Volts - up to 5 kW	0.13	0.05%	2.07%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts -exceeding 5 kW	1.54	0.62%	1.64%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	2.60	1.05%	3.75%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.49	400.00	10.20	-	3.23
C2 Supply at 11 kV	1.46	0.59%	3.22%	380.00	16.20	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	0.81	0.33%	1.11%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.11	0.04%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	6.64	2.68%	2.31%						
Agricultural Tube-wells - Tariff D									
O1 Scarp	12.18	4.92%	2.25%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak O-1	5.53	2.23%	1.16%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak O1				200.00	12.91	200.00	0.95	-	11.96
O2 Agricultural Tube-wells	0.30	0.12%	0.22%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	6.98	2.82%	1.23%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak O2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	24.99	10.09%	1.45%						
Public Lighting G	2.78	1.12%	1.45%		18.44		14.00		4.44
Residential Colonies H	0.32	0.13%	0.53%		10.44		14.00		4.44
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction-I									
Co-Generation-I									
Total	3.10	1.25%	1.23%						
Grand Total	247.66	100.00%	1.97%						



PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 3rd Quarter (January - March) of FY 2015-16

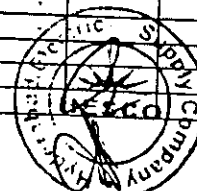
Description	Sales GWh	Sales Mix	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Govt. Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)	(%)	(%)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	75.62	9.68%	3.11%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW				-	-	-	-	-	-
D1-100 Units	95.45	12.22%	7.21%	-	12.89	-	4.00	-	8.89
101-300 Units	212.94	27.26%	7.01%	-	18.44	-	5.89	-	12.55
301-700 Units	44.86	5.74%	7.25%	-	19.76	-	15.00	-	4.76
Above 700 Units	33.31	4.26%	12.14%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.04%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW				-	-	-	-	-	-
Time of Use (TOU) - Peak	12.93	1.66%	4.43%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	475.12	60.82%	5.95%	-	-	-	-	-	-
Commercial - A2									
For peak load requirement up to 5 kW	21.78	2.79%	1.63%	-	19.76	-	15.00	-	4.76
Commercial - a2									
E-1 (2)	0.12	0.02%	1.52%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	1.21	0.16%	2.95%	400.00	17.31	400.00	13.00	-	4.12
Regular				-	-	-	-	-	-
Time of Use (TOU) - Peak (A-1)	29.65	3.80%	4.82%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	52.76	6.75%	2.62%	-	-	-	-	-	-
Industrial									
B1	28.77	3.68%	3.91%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B1 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	6.30	0.81%	1.37%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	49.59	6.35%	2.50%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	34.95	4.47%	1.87%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	24.13	3.09%	3.11%	360.00	21.87	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-2 (1)	0.01	0.00%	0.09%	-	16.46	-	12.50	-	3.96
Total Industrial	143.74	18.40%	1.47%	-	-	-	-	-	-
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.40	0.05%	6.52%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	4.86	0.62%	5.17%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	8.19	1.85%	11.81%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 11 kV	4.60	0.59%	28.17%	380.00	16.20	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	2.57	0.33%	3.50%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 11 kV				360.00	16.07	360.00	12.28	-	3.87
Time of Use (TOU) - Peak	0.33	0.04%	8.00%	360.00	21.87	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.88	-	3.11
Total Single Point Supply	20.95	2.68%	7.27%	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D									
D1 Scarp	38.42	4.92%	7.08%	-	16.46	-	8.50	-	15.96
Time of Use (TOU) - Peak D-1	17.45	2.23%	3.67%	200.00	21.87	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	8.95	-	11.96
D2 Agricultural Tube-wells	8.94	8.12%	0.70%	200.00	15.80	200.00	8.50	-	15.30
Time of Use (TOU) - Peak D-2	22.02	2.81%	3.89%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	2.25	200.00	0.95	-	0.30
Total Agricultural	78.83	18.09%	4.59%	-	-	-	-	-	-
Public Lighting G	8.77	1.12%	4.58%	-	18.44	-	24.00	-	4.44
Residential Colonies H	1.02	8.13%	1.66%	-	18.44	-	24.00	-	4.44
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction - 1									
Co-Generation-I									
Total	9.79	1.25%	3.87%	-	-	-	-	-	-
Grand Total	781.19	100.00%	4.32%	-	-	-	-	-	-



PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (April-2016) of FY 2015-16

Description	Sales GWh		Loss Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		Subsidy	
	(MkWh)	(Kage)		Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)
Residential									
Up to 50 Units	32.16	9.68%	1.32%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
01-100 Units	40.59	12.22%	3.87%	-	12.89	-	4.00	-	8.89
101-300 Units	90.56	27.26%	2.98%	-	18.44	-	5.89	-	12.55
301-700 Units	19.08	5.74%	3.08%	-	19.76	-	15.00	-	4.76
Above 700 Units	14.17	4.26%	5.16%	-	11.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.02%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	5.50	1.66%	1.88%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	282.06	68.82%	2.53%						
Commercial - A2									
For peak load requirement up to 5 kW	9.26	2.79%	0.69%	-	29.76	-	15.00	-	14.76
Commercial - a2									
E-1 (2)	0.05	0.02%	0.65%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.52	0.16%	1.25%	400.00	17.12	400.00	23.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-2)	12.61	3.80%	2.05%	400.00	21.07	400.00	26.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	23.43	400.00	10.20	-	3.23
Total Commercial	22.44	6.75%	1.11%						
Industrial									
B1	12.24	3.68%	1.66%	-	16.46	-	12.50	-	3.96
B2 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B7 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	2.68	0.81%	8.58%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	22.09	6.35%	1.07%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	14.85	4.47%	0.80%	380.00	22.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.12
B4 - TOU (Peak)	20.26	3.09%	2.32%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
7MP E-2 (1)	0.00	8.00%	0.04%	-	16.46	-	12.50	-	3.96
Total Industrial	61.13	18.40%	1.05%						
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.17	0.05%	7.77%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.87	0.62%	2.20%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	3.48	1.05%	5.02%	400.00	21.07	400.00	26.00	-	5.87
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 11 kV	1.95	0.59%	4.32%	380.00	16.28	388.00	12.30	-	3.90
Time of Use (TOU) - Peak	1.09	0.33%	2.49%	380.00	22.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				388.00	23.17	380.00	18.00	-	5.17
C3 Supply above 21 kV				360.00	16.07	360.00	12.70	-	3.87
Time of Use (TOU) - Peak	0.14	0.04%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	11.91	360.00	9.80	-	3.11
Total Single Point Supply	8.91	2.68%	3.09%						
Agricultural Tube-wells - Tariff B									
D2 S:arp	16.34	4.92%	3.01%	-	16.46	-	8.50	-	35.96
Time of Use (TOU) - Peak D-1	7.42	2.23%	1.56%	200.00	21.07	200.00	1.00	-	70.07
Time of Use (TOU) - Off-Peak D3				700.00	12.91	200.00	0.95	-	13.96
D2 Agricultural Tube-wells	0.40	8.12%	0.30%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	9.37	2.82%	1.65%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	33.53	18.09%	3.95%						
Public Lighting G	3.73	1.12%	1.95%						
Residential Colonies H	0.43	0.13%	8.71%						
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 3									
Co-Generation-I									
Total	4.16	1.25%	1.65%						
Grand Total	332.23	100.00%	1.84%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (May-2016) of FY 2015-16

Description	Sales GWh	Sales MWh	Sales %	Revenue as per New Tariff		Revenue as per Old Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MkWh)	(%)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	37.71	9.68%	1.55%	-	5.27	-	-	2.00	-
For peak load requirement up to 5 kW				-	-	-	-	-	3.27
01-200 Units	47.60	32.22%	3.60%	-	12.89	-	-	4.00	-
301-300 Units	106.18	27.26%	3.49%	-	18.44	-	-	5.89	-
301-700 Units	22.37	5.74%	3.62%	-	19.76	-	-	15.00	-
Above 700 Units	16.61	4.26%	6.05%	-	22.07	-	-	36.00	-
E-1 (1)	0.00	0.00%	0.02%	-	21.07	-	-	16.00	-
For peak load requirement exceeding 5 kW				-	-	-	-	-	5.07
Time of Use (TOU) - Peak	6.45	2.66%	2.22%	-	23.07	-	-	16.00	-
Time of Use (TOU) - Off-Peak				-	13.43	-	-	10.20	-
Total Residential	236.91	60.82%	2.97%						3.23
Commercial - A2									
For peak load requirement up to 5 kW	10.86	2.79%	0.80%	-	19.76	-	-	15.00	-
Commercial - a2									
E-1 (2)	0.06	0.02%	0.76%	-	19.76	-	-	15.00	-
For peak load requirement exceeding 5 kW	0.60	0.36%	1.47%	400.00	17.12	400.00	13.00	-	4.76
Regular									4.12
Time of Use (TOU) - Peak (A-2)	14.79	3.80%	2.40%	400.00	21.07	400.00	26.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	26.31	6.75%	3.30%						
Industrial									
B1	14.35	3.68%	1.95%	-	36.46	-	-	12.50	-
B2 - TOU (Peak)				-	21.07	-	-	16.00	-
B2 - TOU (Off-peak)				-	13.43	-	-	10.20	-
B2	3.14	0.81%	0.69%	400.00	15.80	400.00	32.00	-	3.80
B2 - TOU (Peak)	24.73	6.35%	1.25%	400.00	22.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	20.00	-	3.17
B3 - TOU (Peak)	17.42	4.47%	0.93%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.13
B4 - TOU (Peak)	12.03	3.09%	3.55%	360.00	21.07	360.00	36.00	-	5.07
B4 - TOU (Off-peak)				360.00	32.78	360.00	9.70	-	3.08
TMP E-2 (1)	0.00	0.00%	0.04%	-	16.46	-	-	12.50	-
Total Industrial	73.67	18.40%	1.23%						3.96
Bulk									
C2(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	3.25%	-	17.12	-	-	13.00	-
C1(b) Supply at 400 Volts - exceeding 5 kW	2.42	0.62%	2.58%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	4.08	2.05%	5.89%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 33 kV	2.29	0.59%	5.07%	380.00	16.20	380.00	22.30	-	3.90
Time of Use (TOU) - Peak	1.28	0.33%	1.75%	380.00	21.07	380.00	26.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 12 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.17	0.04%	0.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	32.91	360.00	9.80	-	3.11
Total Single Point Supply	10.45	2.68%	3.63%						
Agricultural Tube-wells - Tariff D									
D2 Scarp	39.16	4.92%	3.53%	-	16.46	-	-	0.50	-
Time of Use (TOU) - Peak D-1	8.70	2.23%	1.83%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D2				200.00	12.91	200.00	0.95	-	13.96
D2 Agricultural Tube-wells	0.47	0.12%	0.35%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	10.98	2.82%	1.94%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	2.25	200.00	0.95	-	0.30
Total Agricultural	39.31	18.09%	2.29%						
Public Lighting G	4.37	2.12%	2.28%						
Residential Colonies H	0.51	0.13%	0.83%						
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction - 1									
Co-Generation-I									
Total	4.88	1.25%	3.93%						
Grand Total	389.53	100.00%	2.15%						



PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (June-2016) of FY 2015-16

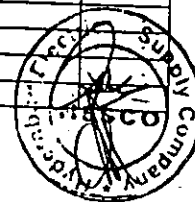
Description	Sales kWh	Sales Min	Loss Factor	Revenue as per New Proposed Tariff		Revenue as per Old Modified Tariff		Subsidy	
	(MkWh)	(%age)	(%age)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)
Residential									
Up to 50 Units	40.54	9.68%	1.67%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW				-	-	-	-	-	-
01-100 Units	51.18	12.22%	3.87%	-	12.89	-	4.00	-	8.89
101-300 Units	114.16	27.26%	3.76%	-	18.44	-	5.89	-	22.55
301-700 Units	24.05	5.74%	3.89%	-	29.76	-	15.00	-	4.76
Above 700 Units	17.86	4.26%	6.51%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	0.02%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW				-	-	-	-	-	-
Time of Use (TOU) - Peak	6.91	1.66%	2.37%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	11.41	-	10.20	-	3.23
Total Residential	254.23	60.82%	3.19%						
Commercial - A2									
For peak load requirement up to 5 kW	11.68	2.79%	0.86%	-	19.76	-	15.00	-	4.76
Commercial-a2				-	-	-	-	-	-
E-1 (2)	0.06	0.02%	0.82%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	0.65	0.16%	2.58%	400.00	12.12	400.00	23.00	-	4.12
Regular				-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	15.90	3.80%	2.58%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.20	-	3.23
Total Commercial	28.29	6.75%	1.40%						
Industrial									
B1	15.43	3.68%	2.10%	-	16.46	-	12.50	-	3.96
B2 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B2 - TOU (Off-peak)				-	13.43	-	10.20	-	3.23
B2	3.38	0.81%	0.74%	400.00	15.80	400.00	12.00	-	3.80
B2 - TOU (Peak)	26.59	6.35%	1.34%	400.00	21.07	400.00	16.00	-	5.07
B7 - TOU (Off-peak)				400.00	23.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	38.74	4.47%	1.00%	380.00	21.07	380.00	15.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	12.93	3.09%	1.67%	360.00	21.07	360.00	15.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
TMP E-1 (1)	0.00	0.00%	0.05%	-	16.46	-	12.50	-	3.96
Total Industrial	77.06	18.40%	1.32%						
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.05%	1.50%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	2.60	0.62%	2.77%	400.00	16.46	400.00	32.50	-	3.96
Time of Use (TOU) - Peak	4.19	1.05%	6.33%	400.00	21.07	400.00	26.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	20.20	-	3.23
C2 Supply at 11 kV	2.46	0.59%	5.45%	380.00	16.20	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	1.18	0.33%	2.88%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	20.00	-	3.17
C3 Supply above 11 kV				360.00	15.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	0.18	8.04%	8.00%	360.00	21.07	360.00	15.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	13.21	2.68%	3.90%						
Agricultural Tube-wells - Tariff D									
O1 Scarp	20.60	4.92%	3.80%	-	36.46	-	0.50	-	15.96
Time of Use (TOU) - Peak O-1	9.36	2.23%	1.97%	200.00	23.07	200.00	1.00	-	28.07
Time of Use (TOU) - Off-Peak O1				200.00	12.93	200.00	0.95	-	12.96
D2 Agricultural Tube-wells	0.50	0.12%	0.38%	200.00	15.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	11.81	2.82%	2.08%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	42.26	18.09%	2.46%						
Public Lighting G	4.70	1.32%	2.46%	-	10.44	-	14.00	-	4.44
Residential Colonies H	0.55	8.33%	0.09%	-	18.44	-	14.00	-	4.44
Special Contracts - Tariff K (AJK)				-	-	-	-	-	-
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 2				-	-	-	-	-	-
Co-Generation-J				-	-	-	-	-	-
Total	5.25	1.25%	2.08%						
Grand Total	418.82	300.00%	2.32%						



PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 4th Quarter (April - June) of FY 2015-16

Description	Sales GWh	Sales MWh	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Old Modified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
Residential									
Up to 50 Units	110.42	5.58%	4.55%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
01-100 Units	139.37	12.22%	10.53%	-	12.89	-	4.00	-	8.89
101-300 Units	310.90	27.26%	10.23%	-	18.44	-	5.89	-	12.55
301-700 Units	65.50	5.74%	18.59%	-	19.76	-	15.00	-	4.76
Above 700 Units	48.63	4.16%	17.71%	-	21.07	-	16.00	-	5.07
E-1 (1)	0.00	0.00%	8.06%	-	21.07	-	16.00	-	5.07
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	18.88	1.66%	6.47%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.43	-	10.20	-	3.23
Total Residential	693.70	60.82%	8.69%						
Commercial - A2									
For peak load requirement up to 5 kW	31.80	2.79%	2.35%	-	19.76	-	15.00	-	4.76
Commercial - a2									
E-2 (2)	0.17	0.02%	2.23%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	1.77	0.16%	4.31%	400.00	17.12	400.00	13.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-2)	43.30	3.80%	7.04%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.43	400.00	10.28	-	3.23
Total Commercial	77.04	6.75%	3.82%						
Industrial									
B1	42.01	3.68%	5.71%	-	16.46	-	12.58	-	3.96
B2 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B2 - TOU (Off-peak)				-	13.41	-	10.20	-	3.23
B2	9.20	0.82%	2.01%	400.00	15.88	400.00	12.00	-	3.80
B2 - TOU (Peak)	72.40	6.35%	3.66%	400.00	21.07	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.17	400.00	10.00	-	3.17
B3 - TOU (Peak)	53.82	4.47%	2.73%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	11.91	380.00	9.80	-	3.21
B4 - TOU (Peak)	35.22	3.09%	4.54%	360.00	21.87	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.78	-	3.08
TMP E-2 (1)	0.01	0.00%	0.33%	-	26.46	-	32.50	-	3.96
Total Industrial	209.87	18.40%	3.60%						
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.59	8.05%	9.52%	-	17.12	-	13.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	7.09	0.62%	7.55%	400.00	36.46	400.00	32.50	-	3.96
Time of Use (TOU) - Peak	11.96	1.85%	17.25%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.28	-	3.23
C2 Supply at 11 kV	6.71	8.59%	14.85%	380.00	16.20	388.00	12.30	-	3.90
Time of Use (TOU) - Peak	3.75	0.33%	5.11%	380.00	21.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.17	380.00	10.00	-	3.17
C3 Supply above 33 kV				360.00	16.87	360.00	11.20	-	3.87
Time of Use (TOU) - Peak	0.48	0.04%	8.00%	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	30.59	2.68%	38.62%						
Agricultural Tube-wells - Tariff D									
D1 Scarp	56.09	4.92%	18.34%	-	16.46	-	0.50	-	25.96
Time of Use (TOU) - Peak D-1	25.48	2.23%	5.36%	200.00	21.87	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.92	200.00	8.95	-	12.96
B2 Agricultural Tube-wells	1.37	0.12%	1.83%	200.00	15.80	200.00	8.50	-	15.30
Time of Use (TOU) - Peak D-2	32.16	2.82%	5.67%	200.00	7.44	200.00	5.65	-	1.79
Time of Use (TOU) - Off-Peak D2				200.00	1.25	200.00	0.95	-	0.30
Total Agricultural	115.10	18.09%	6.70%						
Public Lighting G									
Residential Colonies H	52.80	1.12%	6.69%	-	18.44	-	14.00	-	4.44
Special Contracts - Tariff K (AJK)	1.49	8.13%	2.43%	-	18.44	-	14.00	-	4.44
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Railway Traction Traction - 1									
Co-Generation-I									
Total	14.29	1.25%	5.65%						
Grand Total	1,140.58	100.00%	6.31%						



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue Consolidated (July - June) of FY 2015-16

Description	Sales MWh	Sales MWh (%)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per Old Modified Tariff		Subsidy	
				Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)	Fixed Charge (Rs./Kwh)	Variable Charge (Rs./Kwh)
Residential									
Up to 50 Units	346.81	8.13%	14.28%	-	5.27	-	2.00	-	3.27
For peak load requirement up to 5 kW									
81-100 Units	488.59	12.46%	36.91%	-	12.89	-	4.00	-	8.89
181-300 Units	1162.18	27.25%	38.74%	-	18.44	-	5.89	-	12.55
301-700 Units	281.81	6.63%	45.71%	-	19.76	-	15.00	-	4.76
Above 700 Units	213.16	5.00%	77.66%	-	21.07	-	16.00	-	5.07
E-1 (1)	8.00	0.00%	0.34%	-	21.87	-	16.00	-	5.87
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	75.63	1.77%	25.89%	-	21.07	-	16.00	-	5.07
Time of Use (TOU) - Off-Peak				-	13.41	-	10.20	-	3.21
Total Residential	2,569.27	60.24%	32.20%						
Commercial - A2									
For peak load requirement up to 5 kW	121.78	2.86%	9.02%	-	29.76	-	15.00	-	4.76
Commercial - a2									
E-1 (2)	0.55	0.01%	7.13%	-	19.76	-	15.00	-	4.76
For peak load requirement exceeding 5 kW	6.58	0.15%	16.01%	400.00	17.12	400.00	13.00	-	4.12
Regular									
Time of Use (TOU) - Peak (A-2)	158.15	3.71%	25.70%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak (Temp)				400.00	13.41	400.00	10.20	-	3.21
Total Commercial	287.06	6.73%	14.23%						
Industrial									
B1	189.62	4.45%	25.77%	-	16.46	-	12.50	-	3.96
B1 - TOU (Peak)				-	21.07	-	16.00	-	5.07
B2 - TOU (Off-peak)				-	13.41	-	10.20	-	3.21
B2	27.31	0.64%	5.96%	400.00	15.80	400.00	32.00	-	3.80
B2 - TOU (Peak)	274.80	6.44%	13.88%	400.00	23.87	400.00	16.00	-	5.07
B2 - TOU (Off-peak)				400.00	13.27	400.00	10.00	-	3.27
B3 - TOU (Peak)	100.96	4.71%	10.76%	380.00	21.07	380.00	16.00	-	5.07
B3 - TOU (Off-peak)				380.00	12.91	380.00	9.80	-	3.11
B4 - TOU (Peak)	114.02	2.67%	14.71%	360.00	21.07	360.00	16.00	-	5.07
B4 - TOU (Off-peak)				360.00	12.78	360.00	9.70	-	3.08
THIP E-2 (1)	0.03	0.00%	0.44%	-	16.46	-	12.50	-	3.96
Total Industrial	806.75	18.91%	13.85%						
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	2.35	0.05%	37.80%	-	27.12	-	33.00	-	4.12
C1(b) Supply at 400 Volts - exceeding 5 kW	27.77	0.65%	29.58%	400.00	16.46	400.00	12.50	-	3.96
Time of Use (TOU) - Peak	38.72	0.91%	55.84%	400.00	21.07	400.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				400.00	13.43	400.00	10.20	-	3.23
C2 Supply at 11 kV	23.55	0.55%	52.11%	300.00	16.20	380.00	12.30	-	3.90
Time of Use (TOU) - Peak	17.23	0.40%	23.49%	380.00	22.07	380.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				380.00	13.37	380.00	10.00	-	3.37
C3 Supply above 11 kV				360.00	16.07	360.00	12.20	-	3.87
Time of Use (TOU) - Peak	2.92	0.05%	0	360.00	21.07	360.00	16.00	-	5.07
Time of Use (TOU) - Off-Peak				360.00	12.91	360.00	9.80	-	3.11
Total Single Point Supply	111.54	2.62%	38.73%						
Agricultural Tube-wells - Tariff D									
D1 Scarp	224.19	5.26%	41.34%	-	16.46	-	0.50	-	15.96
Time of Use (TOU) - Peak D-1	99.83	2.34%	20.98%	200.00	21.07	200.00	1.00	-	20.07
Time of Use (TOU) - Off-Peak D1				200.00	12.91	200.00	0.95	-	11.96
D2 Agricultural Tube-wells	5.30	0.12%	3.97%	200.00	35.80	200.00	0.50	-	15.30
Time of Use (TOU) - Peak D-2	111.40	2.64%	19.83%	200.00	7.44	200.00	5.65	-	3.79
Time of Use (TOU) - Off-Peak D2				200.00	3.25	200.00	0.95	-	0.30
Total Agricultural	441.71	10.36%	25.71%						
Public Lighting G	44.01	1.03%	21.99%		38.44		14.00		4.44
Residential Colonies H	4.99	0.12%	8.11%		38.44		14.00		4.44
Special Contracts - Tariff K (AK)									
Time of Use (TOU) - Peak				-	-	-	-	-	-
Time of Use (TOU) - Off-Peak				-	-	-	-	-	-
Railway Traction Traction - 1									
Co-Generation-I									
Total	48.99	1.15%	39.38%						
Grand Total	4,265.23	180.00%	23.59%						

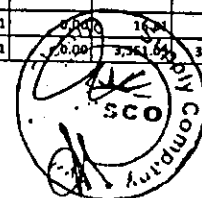


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (July-2015) of FY 2015-16

Description	Sales			Revenue as per New Proposed Tariff			Revenue as per Govt. Notified Tariff			Subsidy		
	(MkWh)	(%age)	(%age)	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
Residential												
Up to 50 Units	26.73	6.20%	2.10%	0.00	140.79	140.79	0.00	53.45	53.45		87.34	87.34
For peak load requirement up to 5 kW												
01-300 Units	31.56	7.32%	2.38%	0.00	406.91	406.91	0.00	226.23	226.23		280.68	280.68
301-300 Units	124.43	28.87%	4.09%	0.00	2,294.27	2,294.27	0.00	732.87	732.87		1,561.39	2,561.39
301-700 Units	37.70	8.75%	6.09%	0.00	744.75	744.75	0.00	565.47	565.47		279.28	279.28
Above 700 Units	34.82	8.08%	12.68%	8.00	733.68	733.68	0.00	557.06	557.06		376.61	376.62
E-1 (3)	0.00	8.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00
For peak load requirement exceeding 5 kW				0.00			0.00					
Time of Use (TOU) - Peak	7.53	2.74%	2.57%	0.00	158.33	258.33	0.00	220.23	120.12		38.11	38.11
Time of Use (TOU) - Off-Peak				8.00			8.00					
Total Residential	262.74	60.96%	3.29%	0.08	4,478.73	4,478.73	0.00	2,155.30	2,155.30	0.00	2,323.43	2,323.43
Commercial - A2												
For peak load requirement up to 5 kW	21.78	2.73%	0.87%	0.00	232.63	232.63	0.00	176.63	276.63		56.00	56.00
Commercial - a2				0.00			0.00					
E-2 (2)	0.04	0.03%	0.57%	0.00	0.87	0.87	0.00	0.66	0.66		0.21	0.23
For peak load requirement exceeding 5 kW	8.60	0.34%	1.46%	64.03	30.27	74.33	64.03	7.80	71.83	0.00	2.47	2.47
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	33.65	3.17%	2.22%	102.80	287.70	390.50	302.80	218.44	321.24	0.00	69.26	69.26
Time of Use (TOU) - Off-Peak (Temp)				0.00			0.00					
Total Commercial	26.07	6.05%	2.29%	166.83	532.47	698.30	366.83	403.53	570.36	8.00	127.94	127.94
Industrial												
B1	38.98	7.39%	4.21%	0.00	510.05	510.05	0.00	387.27	387.27		122.78	222.78
B1 - TOU (Peak)				0.00			0.00					
B1 - TOU (Off-peak)				0.00			0.00					
B2	1.37	0.32%	0.30%	23.83	21.63	45.45	23.83	16.42	40.25	0.00	5.21	5.21
B2 - TOU (Peak)	20.89	4.85%	1.06%	55.52	440.26	495.78	55.52	334.28	389.79	0.00	205.98	105.98
B2 - TOU (Off-peak)				0.00			0.00					
B3 - TOU (Peak)	28.36	4.26%	0.98%	40.88	386.88	427.76	48.88	293.74	334.63	0.00	93.23	93.23
B3 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B4 - TOU (Peak)	6.33	1.42%	0.79%	52.95	329.14	382.09	53.95	98.05	151.00	0.00	31.09	31.09
B4 - TOU (Off-peak)				0.00			0.00					
TMPE-2 (1)	0.00	0.00%	0.06%	0.00	0.07	0.07	0.00	0.05	0.05		0.02	0.02
Total Industrial	77.73	18.03%	1.33%	373.18	8,448.03	1,661.21	273.18	1,329.82	1,383.00	0.00	358.21	358.21
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.21	0.85%	3.32%	0.00	3.52	3.51	0.00	2.68	2.68	0.00	0.85	0.85
C1(b) Supply at 400 Volts - exceeding 5 kW	2.94	0.68%	3.13%	218.33	48.37	166.70	128.33	36.73	155.06	0.00	11.65	11.65
Time of Use (TOU) - Peak	3.19	0.74%	4.60%	223.35	67.36	290.50	223.35	50.99	274.34	0.00	16.17	16.27
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 22 kv	2.22	0.52%	4.92%	198.02	36.02	234.04	198.01	27.35	225.37	0.00	8.67	8.67
Time of Use (TOU) - Peak	2.12	0.49%	2.89%	89.26	44.66	233.93	89.26	33.91	123.17	0.00	10.75	10.75
Time of Use (TOU) - Off-Peak				0.00			0.00					
C3 Supply above 11 kv				0.00			0.00					
Time of Use (TOU) - Peak	0.20	0.05%	0.00%	8.00	4.29	4.29	0.00	3.26	3.25		1.03	1.03
Time of Use (TOU) - Off-Peak				0.00			0.00					
Total Single Point Supply	20.88	2.52%	3.78%	628.96	204.83	832.99	628.96	154.91	783.87	8.00	49.11	49.11
Agricultural Tube-wells - Tariff D												
01 Scarp	27.65	6.41%	5.10%	0.00	455.23	455.21	0.00	13.83	13.83		442.38	441.38
Time of Use (TOU) - Peak D-1	9.80	2.27%	2.06%	42.97	206.50	248.46	41.97	9.80	51.77	0.00	196.70	196.70
Time of Use (TOU) - Off-Peak 01				8.00			0.00					
02 Agricultural Tube-wells	1.14	0.26%	0.85%	7.95	17.94	25.89	7.95	0.57	8.52	0.00	37.37	17.37
Time of Use (TOU) - Peak D-2	12.24	2.61%	1.98%	39.66	83.62	123.29	39.66	63.49	203.16	0.00	20.13	20.33
Time of Use (TOU) - Off-Peak 02				0.00			0.00					
Total Agricultural	49.82	11.56%	2.90%	83.58	763.27	852.85	89.58	87.68	177.26	0.00	675.59	675.59
Public Lighting G	3.38	8.79%	1.77%	8.00	62.39	62.39	0.00	47.37	47.37		15.02	15.02
Residential Colonies H	0.40	0.09%	0.66%	0.00	7.43	7.43	0.00	5.64	5.64		1.79	1.79
Special Contracts - Tariff K (AIK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-I												
Total	3.79	0.88%	2.50%	8.80	69.82	69.82	8.00	53.81	53.01		16.81	16.81
Grand Total	431.03	100%	2.38%	5,058.55	7,535.35	8,593.90	2,058.55	3,984.26	3,042.81	0.00	3,551.09	3,551.09

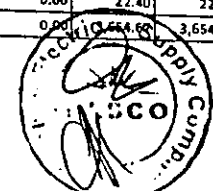


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (August-2015) of FY 2015-16

Description	Sales GWh			Revenue of per New Proposed Tariff			Revenue of per G&P Notified Tariff			Subsidy		
	(MWh)	(%)	(%)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	35.15	7.86%	2.45%	0.00	185.18	185.18	0.00	70.30	70.30		114.88	114.88
For peak load requirements up to 5 kW												
03-100 Units	39.26	8.78%	2.97%	0.00	506.21	506.21	0.00	157.04	157.04		349.17	349.17
101-300 Units	128.35	28.69%	4.22%	0.00	2,366.69	2,366.69	0.00	756.01	756.01		1,610.68	1,610.68
301-700 Units	42.51	9.50%	6.87%	0.00	839.83	839.83	0.00	637.66	637.66		202.17	202.17
Above 700 Units	24.69	5.52%	9.00%	0.00	520.39	520.39	0.00	395.22	395.22		125.17	125.27
E-1 (1)	0.00	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	8.96	2.00%	3.07%	0.00	188.77	188.77	0.00	143.33	143.33		45.44	45.44
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Total Residential	278.93	62.35%	3.50%	8.00	4,607.87	4,607.87	0.00	2,359.45	2,359.45	0.00	2,447.62	2,447.62
Commercial - A2												
For peak load requirement up to 5 kW	13.63	3.05%	1.02%	0.00	269.23	269.23	0.00	204.42	204.42		64.81	64.81
Commercial - a2												
E-1 (2)	0.04	0.01%	0.54%	0.00	0.83	0.83	0.00	0.63	0.63		0.20	0.20
For peak load requirement exceeding 5 kW	0.69	0.15%	2.67%	64.03	12.76	75.79	64.03	8.93	72.96	0.00	2.83	2.83
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	26.80	3.76%	2.73%	202.80	354.11	456.91	102.80	268.87	371.66	0.00	85.25	85.25
Time of Use (TOU) - Off-Peak (Temp)				0.00			0.00					
Total Commercial	32.16	6.97%	1.54%	166.83	635.93	802.76	166.83	482.84	649.67	0.00	153.09	253.09
Industrial												
B1	28.07	4.49%	2.73%	0.00	330.45	330.45	0.00	250.90	250.90	0.00	79.55	79.55
B1 - TOU (Peak)				0.00			0.00					
B1 - TOU (Off-peak)				0.00			0.00					
B2	1.70	0.38%	0.37%	23.63	26.84	50.67	23.83	10.38	44.20	0.00	6.46	6.46
B2 - TOU (Peak)	26.25	5.87%	1.33%	55.52	553.19	608.72	55.52	420.02	475.54	0.00	113.17	233.17
B2 - TOU (Off-peak)				0.00			0.00					
B3 - TOU (Peak)	19.91	4.45%	1.07%	40.88	419.64	460.52	40.88	318.62	359.50	0.00	101.02	101.02
B3 - TOU (Off-peak)				0.00			0.00					
B4 - TOU (Peak)	8.87	1.98%	2.14%	52.95	386.96	239.90	51.95	141.95	194.90	0.00	45.02	45.02
B4 - TOU (Off-peak)				0.00			0.00					
TMP E-2 (1)	0.00	0.00%	0.06%	0.00	0.06	0.06	0.00	0.05	0.05	0.00	0.02	0.02
Total Industrial	76.81	17.17%	1.32%	373.18	1,527.14	1,690.31	173.18	2,151.92	1,325.09	0.00	365.22	365.22
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.24	0.05%	3.83%	0.00	4.07	4.07	0.00	3.09	3.09	0.00	0.98	0.98
C1(b) Supply at 400 Volts - exceeding 5 kW	3.10	0.69%	3.30%	118.33	51.00	369.33	118.33	38.73	257.05	0.00	12.28	12.28
Time of Use (TOU) - Peak	3.12	0.70%	4.51%	223.35	65.05	289.19	223.35	49.99	273.34	0.00	15.85	15.85
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 11 kV	2.22	0.50%	4.92%	298.02	36.03	234.06	198.02	27.36	225.38	0.00	8.67	8.67
Time of Use (TOU) - Peak	2.20	0.47%	2.86%	85.26	44.23	133.50	89.26	33.59	122.85	0.00	10.65	10.65
Time of Use (TOU) - Off-Peak				0.00			0.00					
C3 Supply above 11 kV				0.00			0.00					
Time of Use (TOU) - Peak	0.20	0.04%	0.00%	0.00	4.16	4.16	0.00	3.16	3.16	0.00	1.00	1.00
Time of Use (TOU) - Off-Peak				0.00			0.00					
Total Single Point Supply	10.98	2.45%	3.81%	628.96	205.34	834.31	628.96	155.91	784.87	0.00	49.43	49.43
Agricultural Tube-wells - Tariff D												
O1 Scarp	22.51	5.03%	4.15%	0.00	370.56	370.56	0.00	11.25	12.25	0.00	359.31	359.31
Time of Use (TOU) - Peak D-1	11.65	2.60%	2.45%	41.97	245.45	287.41	41.97	21.65	53.61	0.00	233.80	233.80
Time of Use (TOU) - Off-Peak O1				0.00			0.00					
O2 Agricultural Tube-wells	0.40	0.09%	0.30%	7.95	6.32	14.26	7.95	0.20	8.35	0.00	6.12	6.12
Time of Use (TOU) - Peak D-2	9.88	2.23%	1.74%	39.66	73.50	113.16	39.66	55.81	95.47	0.00	17.69	27.69
Time of Use (TOU) - Off-Peak O2				0.00			0.00					
Total Agricultural	44.43	9.93%	2.59%	89.58	695.82	785.40	89.58	78.92	168.49	0.00	616.92	616.92
Public Lighting G	4.66	1.04%	2.43%	0.00	85.87	85.87	0.00	65.20	65.20	0.00	20.67	20.67
Residential Colonies H	0.39	0.09%	0.63%	0.00	7.18	7.38	0.00	5.45	5.45	0.00	1.73	1.73
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-I												
Total	5.05	1.13%	2.00%	0.00	93.06	93.06	0.00	70.65	70.65	0.00	22.40	22.40
Grand Total	447.36	100%	2.47%	1,058.55	7,754.36	8,832.91	2,058.55	4,099.69	5,158.23	0.00	3,654.67	3,654.67

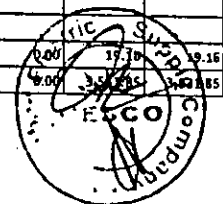


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (September-2015) of FY 2015-16

Description	Sales GWh	Sales Mln	Loss	Revenue at per New Proposed Tariff			Revenue at per Gov Notified Tariff			Revenue at per Gov Notified Tariff		
	(MWh)	(%age)	(%age)	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MWh)	(%age)	(%age)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)
Residential												
Up to 58 Units	30.44	6.90%	1.25%	0.00	160.35	160.35	0.00	60.88	60.88	0.00	99.48	99.48
For peak load requirement up to 5 kW												
01-100 Units	28.94	6.56%	2.19%	0.00	373.09	373.09	0.00	115.74	115.74	0.00	257.35	257.35
101-300 Units	116.05	26.29%	3.82%	0.00	2,139.75	2,139.75	0.00	683.51	683.51	0.00	1,456.24	1,456.24
301-700 Units	32.71	7.41%	5.29%	8.00	646.13	646.13	8.00	498.59	498.59	8.00	155.54	155.54
Above 700 Units	32.08	7.04%	11.31%	0.00	654.86	654.86	0.00	497.22	497.22	0.00	157.64	157.64
E-2 (1)	8.00	0.00%	0.00%	0.00	8.00	8.00	0.00	0.00	0.00	0.00	8.00	8.00
For peak load requirement exceeding 5 kW				8.00			8.00					
Time of Use (TOU) - Peak	9.29	2.11%	3.18%	8.00	195.82	195.82	0.00	148.68	148.68	8.00	47.14	47.14
Time of Use (TOU) - Off-Peak				8.00	8.00	0.00	8.00	8.00	0.00	0.00	8.00	8.00
Total Residential	248.49	56.29%	3.11%	0.00	4,178.81	4,178.81	0.00	1,996.62	1,996.62	8.00	2,173.39	2,173.39
Commercial - A2												
For peak load requirement up to 5 kW	13.11	2.97%	0.97%	0.00	258.96	258.96	0.00	196.62	196.62	0.00	61.34	61.34
Commercial - a2				0.00			8.00					
E-1 (2)	0.03	8.01%	0.36%	0.00	8.55	8.55	8.00	8.41	8.41	0.00	8.13	8.13
For peak load requirement exceeding 5 kW	8.75	8.17%	1.82%	64.03	12.79	76.81	64.03	9.71	73.74	0.00	3.08	3.08
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	15.87	3.60%	2.58%	182.80	334.49	437.29	181.80	253.97	356.76	8.00	80.52	80.52
Time of Use (TOU) - Off-Peak (Temp)				8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00
Total Commercial	29.76	6.74%	1.48%	166.83	606.79	773.62	166.81	460.72	627.55	0.00	146.87	146.87
Industrial												
B1	26.61	6.03%	3.62%	0.00	438.10	438.10	8.00	311.64	332.64	8.00	105.46	105.46
B1 - TOU (Peak)				8.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00
B1 - TOU (Off-peak)				8.00			8.00					
B2	2.05	0.46%	0.45%	23.83	32.37	56.19	23.83	24.58	48.40	0.00	7.79	7.79
B2 - TOU (Peak)	33.16	7.51%	1.67%	55.52	698.71	754.22	55.52	530.51	586.02	0.00	268.28	268.28
B2 - TOU (Off-peak)				8.00	8.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	25.91	5.87%	2.39%	48.88	545.99	586.88	40.88	414.56	455.44	8.00	231.41	231.41
B3 - TOU (Off-peak)				0.00	0.00	8.00	0.00	8.00	8.00	8.00	0.00	0.00
B4 - TOU (Peak)	11.05	2.50%	2.42%	52.95	232.77	285.71	52.95	376.73	229.68	8.00	56.83	56.83
B4 - TOU (Off-peak)				0.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	0.00	0.00%	0.82%	8.00	0.02	0.02	0.00	0.02	0.02	8.00	0.00	0.00
Total Industrial	98.77	22.38%	1.70%	173.18	1,947.95	2,121.13	173.18	1,479.83	1,652.20	0.00	468.93	468.93
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.08%	5.72%	8.00	6.87	6.87	0.00	4.61	4.61	8.00	1.46	1.46
C1(b) Supply at 400 Volts - exceeding 5 kW	3.22	8.73%	3.43%	138.33	53.04	271.37	118.33	40.27	158.60	0.00	12.77	12.77
Time of Use (TOU) - Peak	2.96	0.67%	4.27%	223.35	62.41	285.76	223.35	47.39	270.74	0.00	15.03	15.03
Time of Use (TOU) - Off-Peak				8.00			0.00					
C2 Supply at 11 kV	2.08	0.47%	4.60%	198.82	33.64	231.67	398.82	25.55	223.57	0.00	8.18	8.18
Time of Use (TOU) - Peak	2.07	8.47%	2.82%	89.26	43.55	332.83	89.26	33.88	122.34	0.00	28.49	28.49
Time of Use (TOU) - Off-Peak				0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kV				8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.27	0.06%		8.00	5.78	5.78	0.00	4.39	4.39	0.00	1.39	1.39
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	10.96	2.48%	3.80%	628.96	204.52	833.48	628.96	155.28	784.25	8.00	49.23	49.23
Agricultural Tube-wells - Tariff D												
D1 Scarp	27.00	6.22%	4.98%	0.00	444.57	444.57	8.00	13.58	13.50	8.00	431.87	431.07
Time of Use (TOU) - Peak D-2	11.81	2.49%	2.31%	41.97	232.03	274.00	41.97	12.01	52.98	0.00	221.02	211.02
Time of Use (TOU) - Off-Peak D1				0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00
D2 Agricultural Tube-wells	0.23	0.05%	8.17%	7.95	3.59	11.54	7.95	0.11	8.06	8.00	3.48	3.48
Time of Use (TOU) - Peak D-2	18.80	2.47%	1.92%	39.66	80.97	120.63	39.66	62.48	101.14	0.00	19.49	19.49
Time of Use (TOU) - Off-Peak D2				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	49.12	33.13%	2.86%	89.58	761.17	850.75	89.58	86.10	175.68	8.00	675.06	675.06
Public Lighting G	3.87	0.88%	2.82%	0.00	71.17	71.17	8.00	54.11	54.13	0.00	37.26	27.16
Residential Colonies H	0.45	8.30%	8.74%	0.00	8.34	8.34	0.00	6.33	6.33	8.00	2.01	2.01
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction (Traction - I)												
Co-Generation - I												
Total	4.32	0.98%	1.71%	0.00	79.62	79.61	8.00	60.44	60.44	0.00	19.16	19.16
Grand Total	441.42	100%	2.44%	3,058.55	7,770.04	8,828.58	1,858.55	4,238.19	5,296.73	0.00	3,568.85	4,238.85

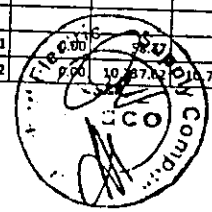


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 1st Quarter (July - September) of FY 2015-16

Description	Sales			Revenue as per New Proposed Tariff			Revenue as per Old Modified Tariff			Subsidy		
	(MkWh)	(%)	(%)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	92.31	6.99%	3.80%	0.00	486.32	486.32	0.00	184.63	184.63	0.00	303.70	301.70
For peak load requirement up to 5 kW												
03-100 Units	99.75	7.56%	7.54%	0.00	1,286.22	1,286.22	8.00	399.82	399.02	0.00	887.20	887.20
101-300 Units	368.83	27.95%	12.13%	0.00	6,800.71	6,800.71	0.00	2,272.39	2,172.39	0.00	4,628.32	4,628.32
301-700 Units	112.91	8.56%	18.25%	0.00	2,230.71	2,230.71	8.00	2,693.72	2,693.72	0.00	537.00	537.00
Above 700 Units	90.59	6.86%	33.00%	8.00	1,908.94	1,908.94	0.00	1,449.40	1,449.40	0.00	459.54	459.54
E-1 (1)	0.00	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	25.76	1.95%	8.82%	0.00	542.91	542.91	0.00	412.22	412.22	0.00	130.69	130.69
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	790.16	59.87%	9.90%	8.00	13,255.81	13,155.81	8.00	6,311.37	6,311.37	0.00	6,944.44	6,944.44
Commercial - A2												
For peak load requirement up to 5 kW	38.51	2.91%	2.85%	0.00	760.82	760.82	0.00	577.67	577.67	0.00	181.15	181.15
Commercial - a2												
E-2 (1)	0.11	0.01%	1.47%	0.00	2.24	2.24	0.00	1.70	2.70	0.00	0.54	0.54
For peak load requirement exceeding 5 kW	2.03	0.15%	4.95%	256.14	34.81	290.95	256.14	26.43	282.57	0.00	8.38	8.38
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	46.33	3.51%	7.53%	411.18	976.30	1,387.49	411.18	741.28	2,352.46	0.00	235.02	235.02
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commercial	86.99	6.59%	4.31%	667.32	1,774.18	2,441.50	667.31	1,347.08	2,014.40	0.00	427.10	427.10
Industrial												
B1	77.66	5.88%	10.56%	0.00	1,278.60	1,278.60	0.00	970.80	970.80	0.00	307.80	307.80
B1 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B1 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B2	5.11	0.39%	1.12%	95.30	80.84	176.14	95.30	62.38	156.68	0.00	19.46	19.46
B2 - TOU (Peak)	80.30	5.88%	4.08%	222.07	1,692.16	1,914.23	222.07	1,284.81	1,506.87	0.00	407.35	407.35
B2 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	64.18	4.86%	3.44%	263.54	1,351.51	1,516.05	163.54	1,026.92	2,290.46	0.00	325.59	325.59
B3 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B4 - TOU (Peak)	16.05	1.97%	3.36%	211.79	548.87	760.66	211.79	416.74	628.53	0.00	132.13	132.13
B4 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	0.01	0.00%	0.14%	0.00	0.15	0.15	0.00	0.12	0.12	0.00	0.04	0.04
Total Industrial	253.12	19.19%	4.35%	691.70	4,953.12	5,645.83	692.70	3,760.77	4,453.47	0.00	1,192.56	1,192.56
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.80	0.06%	12.87%	0.00	13.67	13.67	0.00	10.38	10.38	8.00	3.29	3.29
C1(b) Supply at 400 Volts - exceeding 5 kW	9.16	0.70%	9.86%	473.32	152.42	625.73	473.32	115.73	509.04	0.00	36.69	36.69
Time of Use (TOU) - Peak	9.27	0.70%	13.37%	893.38	395.42	1,088.80	893.38	148.38	1,043.76	0.00	47.04	47.04
Time of Use (TOU) - Off-Peak				8.00			0.00					
C2 Supply at 11 kV	6.52	0.49%	34.44%	791.10	305.70	897.79	791.20	80.25	872.35	0.00	25.44	25.44
Time of Use (TOU) - Peak	6.29	0.48%	8.57%	357.05	132.46	489.51	357.05	100.52	457.62	0.00	31.89	31.89
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.68	8.05%	0.00%	0.00	14.23	34.23	0.00	10.80	10.80	0.00	3.42	3.42
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	32.82	2.49%	12.39%	2,515.85	633.89	3,129.74	2,515.85	466.11	2,981.96	0.00	147.78	147.78
Agricultural Tube-wells - Tariff D												
O1 Scarp	77.16	5.85%	14.23%	0.00	1,270.35	1,270.35	0.00	38.58	38.58	0.00	1,211.76	1,211.76
Time of Use (TOU) - Peak D-1	32.46	2.46%	6.82%	167.87	683.97	851.84	167.87	32.46	200.32	0.00	651.52	651.52
Time of Use (TOU) - Off-Peak O1				8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2 Agricultural Tube-wells	1.76	0.13%	1.32%	31.80	27.85	59.65	31.80	8.88	32.68	0.00	26.92	26.92
Time of Use (TOU) - Peak O-1	32.00	2.42%	5.65%	158.65	238.09	396.75	158.65	180.78	339.43	0.00	57.31	57.32
Time of Use (TOU) - Off-Peak O2				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	343.38	10.86%	8.35%	358.32	2,220.26	2,578.58	358.32	252.70	613.01	0.00	1,967.57	1,967.57
Public Lighting G	11.91	0.90%	6.22%	0.00	219.54	219.54	0.00	166.69	166.69	0.00	52.85	52.85
Residential Colonies H	1.24	0.09%	2.02%	0.00	22.95	22.95	0.00	17.42	37.42	0.00	5.52	5.52
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 2												
Co-Generation-J												
Total	13.15	1.00%	5.20%	8.00	242.48	242.48	0.00	184.11	184.11	0.00	58.32	58.32
Grand Total	3,319.81	100%	7.30%	4,234.19	23,859.75	27,293.94	4,234.19	12,322.13	16,556.32	0.00	737.62	737.62



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (October-2015) of FY 2015-16

	Sales			Revenue as per New Proposed Tariff			Revenue as per Gov Notified Tariff			Subsidy		
	(MkWh)	(%)	(%)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	7.24	1.85%	8.30%	0.00	38.16	38.16	8.00	14.49	14.49	8.00	23.67	23.67
For peak load requirement up to 5 kW												
01-100 Units	76.76	19.61%	5.80%	0.00	989.68	989.68	0.00	307.02	307.02	8.00	682.66	682.66
101-300 Units	97.15	24.83%	3.20%	8.00	1,791.39	1,791.39	0.00	572.24	572.24	0.00	1,219.26	1,219.26
301-700 Units	23.21	5.93%	3.75%	0.00	458.84	458.84	0.00	348.38	348.38	8.00	110.46	110.46
Above 700 Units	13.67	3.49%	4.98%	8.00	188.02	188.02	0.00	218.68	218.68	0.00	69.33	69.33
E-1 (1)	8.00	0.00%	0.00%	8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	7.58	1.94%	2.60%	0.00	159.77	159.77	8.00	121.31	121.31	8.00	38.46	38.46
Time of Use (TOU) - Off-Peak				8.00	0.00	0.00	8.00	8.00	0.00		0.00	0.00
Total Residential	225.63	57.66%	2.83%	0.00	3,725.86	3,725.86	8.00	1,582.32	1,582.12	8.00	2,143.74	2,143.74
Commercial - A2												
For peak load requirement up to 5 kW	12.07	3.08%	0.89%	0.00	238.43	238.43	8.00	181.03	181.03	0.00	57.48	57.48
Commercial-a2					8.00			8.00				
E-2 (2)	0.05	0.01%	0.68%	0.00	1.04	1.04	0.00	0.79	0.79	0.00	0.25	0.25
For peak load requirement exceeding 5 kW	0.58	0.15%	1.42%	64.03	20.00	74.03	64.03	7.59	71.61	0.00	2.42	2.42
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	14.86	3.80%	2.42%	302.80	313.21	416.01	101.80	237.81	340.61	8.00	75.40	75.40
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commercial	27.57	7.04%	1.37%	366.83	562.67	729.58	166.83	427.22	594.05	0.00	135.45	135.45
Industrial												
81	17.88	4.57%	2.43%	0.00	294.39	294.39	0.00	223.52	223.51	0.00	70.87	70.87
B1 - TOU (Peak)				8.00	0.00	0.00	0.00	8.00	8.00	0.00	0.00	8.00
B3 - TOU (Off-peak)				8.00			0.00					
82	1.60	0.41%	8.35%	23.83	25.27	49.09	23.83	19.19	43.01	0.00	6.08	6.08
82 - TOU (Peak)	32.38	8.27%	2.64%	55.52	682.34	737.85	55.52	518.08	573.59	0.00	164.26	164.26
82 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00
B3 - TOU (Peak)	22.52	5.76%	1.21%	40.88	474.60	515.48	40.88	360.35	401.23	0.00	114.25	314.25
B3 - TOU (Off-peak)				8.00	8.00	0.00	8.00	8.00	8.00	0.00	0.00	8.00
B4 - TOU (Peak)	9.18	2.33%	1.17%	52.95	191.77	244.72	52.95	245.61	298.55	8.00	46.36	46.36
B4 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00
TMP E-2 (1)	0.00	0.00%	8.01%	0.00	0.02	0.02	0.00	0.01	0.01	0.00	0.00	0.00
Total Industrial	83.48	21.33%	1.43%	173.18	1,668.38	1,841.56	173.18	1,266.75	1,439.93	8.00	401.63	481.63
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.22	0.06%	3.60%	0.00	3.83	3.83	0.00	2.90	2.90	0.00	0.91	0.91
C1(b) Supply at 400 Volts - exceeding 5 kW	2.63	0.67%	2.81%	118.33	43.37	161.70	118.33	32.93	351.26	0.00	10.44	10.44
Time of Use (TOU) - Peak	2.66	0.68%	3.84%	223.35	56.26	379.50	223.35	42.64	265.98	0.00	13.52	13.52
Time of Use (TOU) - Off-Peak				0.00			8.00					
C2 Supply at 21 kV	2.00	0.51%	4.43%	198.81	32.39	230.41	198.82	24.60	222.62	0.00	7.80	7.80
Time of Use (TOU) - Peak	2.55	0.65%	3.48%	89.26	53.74	143.00	89.26	40.80	130.87	0.00	12.94	11.94
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	8.00	8.00	0.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.16	8.04%	0.00%	0.00	3.38	3.38	0.00	2.57	2.57	0.00	0.81	0.81
Time of Use (TOU) - Off-Peak				0.00	0.00	0.80	0.00	0.00	0.00	8.00	0.00	8.00
Total Single Point Supply	18.23	2.61%	3.55%	618.96	192.87	821.83	628.96	146.44	775.40	0.00	46.43	46.43
Agricultural Tube-wells - Tariff D												
01 Scarp	21.41	5.47%	3.95%	0.00	352.53	352.53	0.00	10.71	18.71	0.00	341.82	341.82
Time of Use (TOU) - Peak D-1	10.32	2.64%	2.17%	41.97	217.39	259.35	41.97	10.32	52.28	0.00	207.07	207.07
Time of Use (TOU) - Off-Peak D1				0.00	8.00	0.00	0.00	8.00	0.00	8.00	0.00	0.00
02 Agricultural Tube-wells	0.46	0.12%	8.35%	7.95	7.32	15.27	7.95	8.23	8.18	8.00	7.09	7.09
Time of Use (TOU) - Peak D-2	8.40	2.15%	1.48%	39.66	62.47	102.14	39.66	47.44	87.18	0.00	15.04	25.04
Time of Use (TOU) - Off-Peak D2				0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	40.59	18.37%	2.36%	89.58	639.71	729.29	89.58	68.69	158.27	8.00	571.82	571.82
Public Lighting G	3.44	0.88%	1.80%	0.00	63.37	63.37	0.00	48.11	48.11	0.00	15.25	15.25
Residential Colonies H	0.40	8.10%	8.66%	0.00	7.43	7.43	0.00	5.64	5.64	0.00	1.79	1.79
Special Contracts - Tariff I (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction - I												
Co-Generation - J												
Total	3.84	8.98%	1.52%	8.88	78.80	70.80	8.00	53.76	53.26	0.00		
Grand Total	391.34	100%	2.16%	1,058.55	6,868.29	7,918.83	1,058.55	3,544.98	4,603.52	0.00		

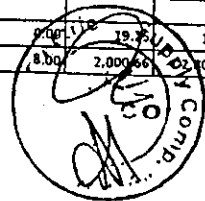


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (November-2015) of FY 2015-16

Description	Sales			Revenue as per New Proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
	(MkWh)	(%)	(%)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)
Residential												
Up to 50 Units	33.51	9.68%	1.38%	0.00	176.52	176.52	0.00	67.01	67.01	0.00	109.51	109.51
For peak load requirement up to 5 kW												
01-100 Units	42.29	12.22%	3.19%	0.00	545.33	545.33	0.00	169.17	169.17	8.00	376.15	376.15
101-300 Units	94.35	27.26%	3.10%	0.00	1,739.67	1,739.67	0.00	555.71	555.71	0.00	2,183.96	2,183.96
301-700 Units	19.88	5.74%	3.21%	0.00	392.67	392.67	8.00	298.14	298.14	8.00	94.53	94.53
Above 700 Units	14.76	4.26%	5.38%	8.00	311.01	312.01	0.00	236.14	236.14	0.00	74.87	74.87
E-3 (1)	0.00	0.00%	0.02%	0.00	8.01	8.01	0.00	0.00	0.00	0.00	0.00	8.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	5.73	1.66%	1.96%	0.00	120.76	120.76	0.00	91.69	91.69	0.00	29.07	29.07
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	210.52	60.82%	2.64%	8.00	3,285.97	3,285.97	0.00	1,417.88	1,437.88	0.00	1,868.09	1,868.09
Commercial - A2												
For peak load requirement up to 5 kW	9.65	2.79%	0.71%	8.00	190.63	190.63	0.00	144.74	144.74	0.00	45.89	45.89
Commercial - A2												
E-1 (2)	0.05	0.82%	0.68%	0.00	2.03	1.03	0.00	0.78	0.78	0.00	0.25	8.25
For peak load requirement exceeding 5 kW	0.54	0.16%	1.31%	64.03	9.19	73.23	64.03	6.98	71.01	0.00	2.21	
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	13.14	3.80%	2.14%	102.80	276.88	379.68	102.80	210.23	313.03	0.00	66.65	66.65
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	8.00	0.00	8.00	0.00	0.00
Total Commercial	23.38	6.75%	1.16%	166.83	477.74	644.57	166.83	362.73	529.56	8.00	115.01	115.01
Industrial												
81	12.75	3.68%	1.73%	0.00	209.89	209.89	0.00	359.37	159.37	0.00	50.51	50.51
81 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00
81 - TOU (Off-peak)				0.00			0.00					
82	2.79	0.81%	0.61%	23.83	44.13	67.95	23.83	33.50	57.33	0.00	10.62	10.62
82 - TOU (Peak)	21.97	6.35%	1.31%	55.52	462.99	518.51	55.52	351.54	407.05	0.00	111.46	112.46
82 - TOU (Off-peak)				0.00	8.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00
83 - TOU (Peak)	15.48	4.47%	0.83%	40.88	316.20	367.17	40.88	247.74	208.62	0.00	78.55	78.55
83 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84 - TOU (Peak)	10.69	3.09%	1.38%	52.95	225.26	278.21	52.95	271.03	223.98	0.00	54.23	54.23
84 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00
TMP E-2 (1)	0.00	0.00%	0.04%	0.00	0.04	0.04	0.00	0.03	0.03	0.00	0.01	0.01
Total Industrial	63.69	18.40%	3.09%	123.38	1,268.60	1,441.77	123.38	963.21	1,136.38	8.00	305.39	385.39
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	2.89%	0.00	3.07	3.07	0.00	2.33	2.33	0.00	0.74	8.74
C1(b) Supply at 400 Volts - exceeding 5 kW	2.15	0.62%	2.29%	118.33	35.43	153.76	218.33	26.90	145.23	0.00	8.53	8.53
Time of Use (TOU) - Peak	3.63	1.05%	5.23%	223.35	76.49	299.84	223.35	58.08	281.42	0.00	18.41	28.41
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 11 kV	2.04	0.59%	4.51%	198.02	32.98	231.01	198.02	25.04	223.07	0.00	7.94	7.94
Time of Use (TOU) - Peak	1.14	0.33%	1.55%	89.25	21.98	113.24	89.26	18.22	107.47	0.00	5.77	5.77
Time of Use (TOU) - Off-Peak				8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.15	0.04%	0.00%	0.00	3.20	3.10	0.00	2.35	2.35	0.00	0.75	0.75
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	9.28	2.68%	3.22%	628.96	175.05	804.01	618.96	132.91	761.67	0.00	42.14	42.14
Agricultural Tube-wells - Tariff D												
01 Scarp	17.02	4.92%	3.14%	0.00	280.25	180.25	0.00	8.51	8.51	8.00	271.74	271.74
Time of Use (TOU) - Peak D-1	7.73	2.23%	1.63%	41.97	162.93	204.90	41.97	7.73	49.70	0.00	155.20	155.20
Time of Use (TOU) - Off-Peak 01				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D2 Agricultural Tube-wells	0.42	0.12%	0.31%	7.95	6.58	14.53	7.95	0.21	8.16	8.00	6.37	6.37
Time of Use (TOU) - Peak D-2	9.76	2.82%	3.72%	39.66	72.62	112.28	39.66	55.14	94.80	0.00	17.48	17.48
Time of Use (TOU) - Off-Peak 02				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	34.93	10.09%	2.03%	89.58	522.37	611.95	89.58	71.59	161.17	0.00	450.78	450.78
Public Lighting G	3.88	1.12%	2.03%	0.00	71.63	72.63	0.00	54.38	54.38	0.00	17.24	17.24
Residential Colonies H	0.45	0.13%	0.74%	0.00	8.35	8.35	0.00	6.34	6.34	0.00	2.01	2.01
Special Contracts - Tariff K (AK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-I												
Total	4.34	1.25%	2.72%	0.00	79.97	79.97	0.00	60.72	60.72	0.00	19.25	19.25
Grand Total	346.13	100.00%	1.91%	1,058.55	5,089.70	6,868.25	1,058.55	3,009.04	4,067.59	8.00	2,000.66	2,000.66

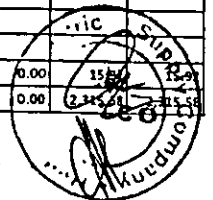


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (December-2015) of FY 2015-16

Description	Sales Given (MkWh)	Sales Mix (%age)	Load Factor (%age)	Revenue as per New Proposed Tariff			Revenue as per Govt Notified Tariff			Subsidy		
				Fixed Charge (Min./Rs.)	Variable Charge (Min./Rs.)	Total (Min./Rs.)	Fixed Charge (Min./Rs.)	Variable Charge (Min./Rs.)	Total (Min./Rs.)	Fixed Charge (Min./Rs.)	Variable Charge (Min./Rs.)	Total (Min./Rs.)
Residential												
Up to 50 Units	17.70	9.68%	1.14%	0.00	145.95	145.95	0.00	55.41	55.41	0.00	90.54	90.54
For peak load requirement up to 5 kW												
01-100 Units	34.97	12.22%	2.64%	0.00	450.88	450.88	0.00	139.87	139.87	0.00	311.00	311.00
101-300 Units	78.01	27.26%	2.57%	0.00	1,438.36	1,438.36	0.00	459.46	459.46	8.00	978.90	978.90
302-700 Units	16.43	5.74%	2.66%	8.00	324.66	324.66	0.00	246.50	246.50	0.00	78.15	78.15
Above 700 Units	22.20	4.26%	4.45%	0.00	257.14	257.14	0.00	195.24	195.24	8.00	61.90	61.90
E-1 (1)	0.00	8.00%	0.82%	0.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	4.74	1.66%	1.62%	8.00	99.84	99.84	0.00	75.81	75.81	0.00	24.04	24.04
Time of Use (TOU) - Off-Peak				0.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	174.05	60.82%	2.18%	0.00	2,716.84	2,716.84	8.00	1,172.30	1,172.30	0.08	1,544.54	1,544.54
Commercial - A2												
For peak load requirement up to 5 kW	7.98	2.79%	0.59%	0.00	157.61	157.61	0.00	119.67	119.67	0.00	37.94	37.94
Commercial - a2												
E-1 (2)	0.04	0.02%	0.56%	0.00	0.85	0.85	0.00	0.65	0.65	0.00	0.21	0.21
For peak load requirement exceeding 5 kW	0.44	0.36%	1.08%	64.03	7.60	71.64	64.03	5.77	69.81	0.00	1.43	1.83
Regular				8.00								
Time of Use (TOU) - Peak (A-2)	10.86	3.80%	2.77%	102.80	228.93	331.72	102.80	273.82	276.61	0.00	55.11	55.11
Time of Use (TOU) - Off-Peak (Temp)				0.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commercial	19.33	6.75%	0.96%	166.83	394.99	561.82	166.83	299.91	466.74	8.00	95.09	95.09
Industrial												
B1	10.54	3.68%	1.43%	0.00	173.54	173.54	8.00	131.76	231.76	0.00	41.78	41.78
B1 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B1 - TOU (Off-peak)				8.00								
B2	2.31	0.81%	0.50%	23.83	36.48	60.31	23.83	27.70	51.53	0.00	8.74	8.78
B2 - TOU (Peak)	28.17	6.35%	0.92%	55.52	382.80	438.32	55.52	290.65	346.17	0.00	92.15	92.15
B1 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	12.80	4.47%	0.69%	40.88	269.77	310.65	40.88	204.83	245.71	0.00	64.94	64.94
B3 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B4 - TOU (Peak)	8.84	3.09%	1.14%	52.95	186.24	239.19	52.95	141.41	194.36	0.00	44.83	44.83
B4 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00
TMP E-2 (1)	0.00	0.00%	0.03%	0.00	8.04	8.04	0.00	0.03	0.03	0.00	0.01	8.01
Total Industrial	53	18.40%	0.90%	173.18	1,048.87	1,222.05	173.18	796.38	969.56	8.80	252.49	252.49
Outlet												
C1(a) Supply at 400 Volts - up to 5 kW	0.15	0.05%	2.39%	0.00	2.54	2.54	0.00	1.93	1.93	0.00	0.61	0.61
C1(b) Supply at 400 Volts - exceeding 5 kW	3.78	0.62%	1.90%	214.33	29.29	243.62	118.33	22.24	140.57	0.00	7.05	7.05
Time of Use (TOU) - Peak	3.00	1.05%	4.33%	223.35	63.24	286.59	223.35	40.02	271.36	0.00	15.22	15.22
Time of Use (TOU) - Off-Peak				0.00								
C2 Supply at 11 kV	1.68	0.59%	3.73%	298.02	27.27	325.29	198.02	20.71	218.73	0.00	6.56	6.56
Time of Use (TOU) - Peak	0.94	0.33%	2.28%	89.26	19.83	109.09	89.26	25.05	104.31	0.00	4.77	4.77
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	8.12	8.04%	0.00%	8.00	2.56	10.56	0.00	1.95	2.95	0.00	0.62	0.62
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	8	2.68%	2.66%	628.96	144.73	773.70	628.96	109.89	738.85	0.00	34.84	34.84
Agricultural Tube-wells - Tariff D												
O1 Scarp	24.87	4.92%	2.60%	8.00	231.71	231.71	0.00	7.04	7.04	0.00	224.67	224.67
Time of Use (TOU) - Peak D-2	6.39	2.23%	3.34%	42.97	134.72	177.69	41.97	6.39	48.36	0.00	128.32	128.32
Time of Use (TOU) - Off-Peak O1				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2 Agricultural Tube-wells	8.34	0.12%	0.26%	7.95	5.44	13.39	7.95	0.17	8.12	0.00	5.16	5.26
Time of Use (TOU) - Peak D-2	8.07	2.82%	1.42%	39.66	60.04	99.70	39.66	45.59	85.25	0.00	14.45	14.45
Time of Use (TOU) - Off-Peak O2				8.00	8.00	16.00	8.00	0.00	0.00	0.00	8.00	0.00
Total Agricultural	29	10.09%	2.58%	89.58	438.89	528.47	89.58	59.19	248.77	8.00	372.73	372.73
Public Lighting G	3.21	1.12%	2.58%	0.00	59.22	59.22	8.00	44.97	44.97	0.00	24.26	24.26
Residential Colonies H	0.37	0.13%	0.51%	0.00	6.90	6.90	0.00	5.24	5.24	0.00	1.66	1.66
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-J												
Total	3.59	1.25%	1.42%	0.00	66.12	66.12	8.00	50.20	50.28	0.00	15.88	15.88
Grand Total	286.18	100.00%	1.58%	2,058.55	4,803.46	5,862.00	1,058.55	2,487.88	3,546.82	0.00	2,345.24	2,345.24

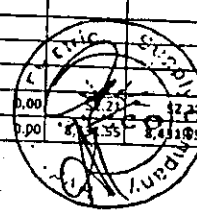


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 2nd Quarter (October - December) of FY 2015-16

Description	Sales Data			Revenue as per New Proposed Tariff			Revenue as per Old Modified Tariff			Subsidy		
	(MkWh)	(%age)	(%age)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	68.45	6.69%	2.81%	0.00	360.63	360.63	0.00	136.91	136.91	0.00	223.72	223.72
For peak load requirement up to 5 kw												
01-100 Units	154.02	15.05%	13.63%	0.00	1,985.89	1,985.89	0.00	616.07	616.07	0.00	1,369.82	1,369.82
101-300 Units	269.51	26.33%	8.87%	0.00	4,969.42	4,969.42	0.00	1,587.41	1,587.41	0.00	3,382.01	3,382.01
301-700 Units	59.54	5.82%	9.62%	0.00	1,176.17	1,176.17	0.00	893.03	893.03	0.00	283.14	283.14
Above 700 Units	48.63	3.97%	14.80%	0.00	856.37	856.37	0.00	658.07	658.07	0.00	206.10	206.10
E-3 (1)	8.00	0.00%	0.03%	0.00	0.01	0.81	0.00	0.01	0.01	0.00	8.00	0.00
For peak load requirement exceeding 5 kw												
Time of Use (TOU) - Peak	18.05	1.76%	6.18%	0.00	380.37	380.37	0.00	288.80	288.80	0.00	91.57	91.57
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	618.20	59.61%	7.65%	8.00	9,728.66	9,728.66	0.00	4,172.30	4,372.30	0.00	5,556.36	5,556.36
Commercial - A2												
For peak load requirement up to 5 kw	29.70	2.90%	2.20%	0.00	586.67	586.67	0.00	445.44	445.44	8.00	141.23	141.23
Commercial - A2				0.00			0.00					
E-1 (1)	8.15	0.81%	1.91%	0.00	2.91	2.92	0.00	2.22	2.22	8.00	0.70	0.78
For peak load requirement exceeding 5 kw	1.56	0.15%	3.81%	255.24	26.79	282.93	256.14	20.34	276.48	0.00	6.45	0.00
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	38.87	3.80%	6.32%	411.18	819.02	1,230.21	411.10	621.85	2,033.04	0.00	197.16	197.35
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	8.00	0.00	0.00	0.00	8.00	0.00	0.00
Total Commercial	70.28	6.87%	3.48%	667.37	1,435.41	2,382.73	667.32	1,889.85	1,757.18	8.00	345.54	345.54
Industrial												
B1	41.17	4.02%	5.60%	0.00	677.82	677.82	0.00	514.65	514.65	0.00	163.17	163.17
B1 - TOU (Peak)				0.00	0.00	0.00	0.00	8.00	0.00	8.00	0.00	0.00
B1 - TOU (Off-peak)				0.00			0.00					
B2	6.78	0.65%	1.46%	95.30	185.88	201.18	95.30	80.39	375.69	8.00	25.49	25.49
B2 - TOU (Peak)	72.52	7.08%	3.66%	222.87	1,528.13	1,758.28	222.07	1,268.27	1,382.33	0.00	367.87	367.87
B2 - TOU (Off-peak)				0.00	0.00	8.00	0.00	8.00	0.00	0.00	8.00	0.00
B3 - TOU (Peak)	58.81	4.96%	2.72%	163.54	1,070.65	1,234.19	263.54	812.91	976.45	0.00	257.74	257.74
B3 - TOU (Off-peak)				0.00	0.00	8.00	8.00	8.00	8.00	0.00	0.00	0.00
B4 - TOU (Peak)	28.63	2.80%	3.69%	211.79	603.27	815.07	211.79	458.05	669.84	0.00	145.23	145.23
B4 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	8.02	0.00%	0.09%	0.00	0.10	0.10	0.00	0.00	0.00	0.00	0.00	8.00
Total Industrial	199.83	19.52%	3.43%	692.70	3,985.85	4,674.55	692.70	3,026.34	3,719.04	0.80	959.51	959.51
Bulk												
C1(a) Supply at 400 Volts - up to 5 kw	8.55	0.05%	8.88%	0.00	9.44	9.44	0.00	7.16	7.16	8.00	2.27	2.17
C1(b) Supply at 400 Volts - exceeding 5 kw	6.57	0.64%	6.99%	473.32	108.09	581.40	473.32	82.07	555.38	8.00	26.82	26.02
Time of Use (TOU) - Peak	9.30	8.91%	33.40%	893.38	195.89	1,089.28	893.38	148.73	1,042.12	8.00	47.16	47.16
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 11 kv	5.72	8.56%	12.66%	792.10	92.65	884.74	792.10	70.34	862.44	8.00	22.30	22.10
Time of Use (TOU) - Peak	4.63	0.45%	6.31%	357.05	97.55	454.60	357.05	74.07	431.12	0.00	23.48	23.48
Time of Use (TOU) - Off-Peak				8.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kv				0.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	8.43	0.04%	0.00%	0.00	9.04	9.04	0.00	6.86	6.86	0.00	2.18	2.18
Time of Use (TOU) - Off-Peak				0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	27.19	2.66%	9.44%	2,515.45	512.65	3,028.50	2,515.85	389.24	2,905.09	8.00	123.41	123.41
Agricultural Tube-wells - Tariff D												
01 Scarp	52.51	5.13%	9.68%	0.00	864.49	864.49	0.00	26.26	26.26	8.00	838.23	838.23
Time of Use (TOU) - Peak D-k	24.44	2.39%	5.14%	167.87	515.03	682.89	167.87	24.34	192.31	0.00	490.59	490.59
Time of Use (TOU) - Off-Peak 01				8.00	0.00	8.00	0.00	8.00	0.00	0.00	0.00	0.00
02 Agricultural Tube-wells	1.12	0.11%	0.92%	31.80	19.33	51.13	31.80	0.61	32.41	8.00	18.72	18.72
Time of Use (TOU) - Peak 0-2	26.22	2.56%	4.63%	158.65	395.23	553.79	150.65	148.16	306.81	8.00	46.97	46.97
Time of Use (TOU) - Off-Peak 02				0.00	0.00	0.00	8.00	8.00	0.00	0.00	0.00	0.00
Total Agricultural	104.40	18.20%	6.88%	358.32	1,593.98	1,952.29	358.32	199.47	557.78	0.08	1,394.51	1,394.51
Public Lighting G	10.53	1.03%	5.50%	0.00	194.22	194.22	8.00	147.46	247.46	8.00	46.75	46.75
Residential Colonies H	1.23	0.12%	2.00%	0.00	22.68	22.68	0.00	27.22	17.22	8.00	5.46	5.46
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 3												
Co-Generation-J												
Total	11.76	1.15%	4.65%	0.00	216.90	216.90	0.00	364.68	164.68	0.00	12.21	12.21
Grand Total	3,023.65	100.00%	5.66%	4,234.19	17,473.44	21,787.63	4,234.19	9,041.89	13,276.88	0.00	8,411.85	8,411.85



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (January-2016) of FY 2015-16

Description	Sales			Revenue at per New Proposed Tariff			Revenue at per Govt Notified Tariff			Subsidy		
	Sales GWh	Sales MWh	Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)	(%age)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	25.31	9.68%	1.04%	0.00	133.34	133.34	0.00	50.62	50.62	0.00	82.72	82.72
For peak load requirement up to 5 kW												
01-100 Units	31.95	12.22%	2.41%	8.00	431.93	411.93	0.00	127.79	127.79	0.00	284.14	284.14
101-300 Units	71.27	27.26%	2.34%	0.00	1,314.12	1,314.12	0.00	419.78	419.78	0.00	894.34	894.34
301-700 Units	15.01	5.74%	2.43%	0.00	296.62	296.62	0.00	225.21	225.21	8.00	71.40	71.40
Above 700 Units	31.15	4.26%	4.06%	0.00	234.93	234.93	0.00	178.38	178.38	8.00	56.55	56.55
E-1 (1)	0.00	0.00%	0.81%	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	4.31	1.66%	1.48%	0.00	91.22	91.22	0.00	69.26	69.26	0.00	21.96	21.96
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	8.00	0.00	0.00	8.00	0.00	0.00
Total Residential	159.82	60.82%	1.99%	8.00	2,482.16	2,482.16	0.00	2,873.84	1,871.04	8.08	1,412.32	1,411.12
Commercial - A2												
For peak load requirement up to 5 kW	7.29	2.79%	8.54%	0.00	144.00	144.00	0.00	309.33	109.33	0.00	34.66	34.66
Commercial - a2				0.00			0.00					
E-1 (2)	8.04	0.02%	8.51%	8.00	0.78	0.78	0.00	8.59	0.59	8.00	0.19	0.19
For peak load requirement exceeding 5 kW	D.41	8.16%	0.99%	64.03	6.94	70.98	64.03	5.27	69.31	0.00	1.67	1.67
Regular				0.00			8.00					
Time of Use (TOU) - Peak (A-2)	9.93	3.80%	1.61%	202.80	209.15	313.95	182.88	156.80	261.60	8.00	50.35	58.35
Time of Use (TOU) - Off-Peak (Temp)				8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00
Total Commercial	17.66	6.75%	0.88%	166.83	168.88	527.78	166.83	274.00	440.81	0.00	86.87	86.87
Industrial												
B1	9.63	3.68%	1.31%	8.00	158.55	158.55	8.00	120.18	120.38	0.00	38.17	38.17
B1 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B1 - TOU (Off-peak)				0.00			0.00					
B2	2.11	0.81%	0.46%	23.83	31.13	57.16	23.83	25.11	49.33	8.00	8.82	8.82
B1 - TOU (Peak)	16.60	6.35%	0.84%	55.52	149.74	405.25	55.52	265.54	322.06	0.00	84.19	84.19
B2 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	11.70	4.47%	0.63%	40.88	286.47	287.35	40.88	187.13	228.02	8.00	59.31	59.31
B3 - TOU (Off-peak)				0.00	0.00	0.00	0.00	8.00	8.00	8.00	0.00	8.00
B4 - TOU (Peak)	8.07	3.09%	1.04%	52.95	370.26	223.10	52.95	129.19	382.14	0.00	48.96	48.96
B4 - TOU (Off-peak)				0.00	0.00	0.00	8.00	0.00	0.00	8.00	8.00	0.00
TMP E-2 (1)	0.00	0.00%	8.03%	8.00	0.03	0.81	0.00	0.03	0.03	0.00	0.81	8.01
Total Industrial	48.11	28.40%	0.83%	278.18	958.27	1,131.45	278.18	727.59	900.76	0.00	138.68	230.68
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	2.18%	0.00	2.32	2.32	0.00	1.76	1.76	0.00	8.56	8.56
C2(b) Supply at 400 Volts - exceeding 5 kW	2.63	8.62%	1.73%	118.31	26.76	145.09	118.33	20.32	118.65	8.00	6.44	6.44
Time of Use (TOU) - Peak	2.74	2.05%	3.95%	223.35	57.78	281.13	223.35	43.87	267.22	8.00	13.91	13.91
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 21 kV	1.54	0.59%	3.40%	198.02	24.91	222.94	198.82	18.92	216.94	0.00	6.00	6.00
Time of Use (TOU) - Peak	0.86	0.33%	2.27%	89.26	18.12	107.38	89.26	23.75	289.02	0.00	4.36	4.36
Time of Use (TOU) - Off-Peak				8.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00
C3 Supply above 21 kV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.11	0.04%	0.00%	0.00	2.34	2.34	0.00	1.78	1.78	0.00	0.56	8.56
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	8.00
Total Single Point Supply	7.01	2.68%	2.43%	628.96	132.23	761.19	628.96	300.48	729.36	8.00	11.83	33.83
Agricultural Tube-wells - Tariff D												
D1 Scarp	32.86	4.92%	2.37%	0.00	212.69	211.69	8.00	6.43	6.43	0.00	205.26	205.26
Time of Use (TOU) - Peak D-1	5.84	2.23%	1.23%	41.97	123.07	165.04	41.97	5.84	47.81	0.00	217.23	117.23
Time of Use (TOU) - Off-Peak D1				0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	8.00
D2 Agricultural Tube-wells	0.31	0.12%	0.24%	7.95	4.97	12.92	7.95	0.26	8.11	0.00	4.81	4.81
Time of Use (TOU) - Peak D-2	7.37	2.82%	1.30%	39.66	54.85	94.52	39.66	41.65	81.32	0.00	13.20	13.28
Time of Use (TOU) - Off-Peak D2				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	26.38	38.09%	1.54%	89.58	394.59	484.17	89.58	54.08	143.66	0.00	348.51	340.51
Public Lighting G	2.93	1.12%	1.53%	0.00	54.11	54.11	0.00	41.08	41.08	0.00	13.02	23.02
Residential Colonies H	0.34	0.13%	0.56%	0.00	6.30	6.30	0.00	4.79	4.79	0.00	1.52	1.52
Special Contracts - Tariff K (AK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction - 1												
Co-Generation - J												
Total	3.28	1.25%	1.30%	0.00	68.41	60.41	0.00	45.87	45.87	0.00	14.54	14.54
Grand Total	261.46	100.00%	1.45%	1,058.55	4,388.54	5,447.08	1,058.55	2,272.97	3,331.52	0.00	2,166.55	2,156.56

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (February-2016) of FY 2015-16

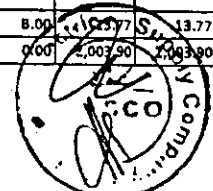
Description	Sales			Revenue as per New Proposed Tariff			Revenue as per Gov Notified Tariff			Subsidy		
	Sales GWh	Sales Mix	Load Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	26.34	9.68%	1.08%	0.00	138.75	138.75	0.00	52.68	52.68	0.00	86.08	86.08
For peak load requirement up to 5 kW												
01-100 Units	33.24	12.22%	2.51%	0.00	428.65	428.65	0.00	132.98	132.98	8.00	295.67	295.67
101-300 Units	74.16	27.26%	2.44%	0.00	1,367.44	1,367.44	0.00	436.81	436.81	0.00	938.63	938.63
301-700 Units	15.62	5.74%	2.52%	0.00	308.65	308.65	0.00	234.35	234.35	0.00	74.30	74.30
Above 700 Units	11.60	4.26%	4.23%	0.00	244.46	244.46	0.00	185.61	185.61	0.00	58.85	58.85
E-1 (1)	0.00	0.00%	0.01%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00
For peak load requirement exceeding 5 kW				0.00			0.00			0.00		
Time of Use (TOU) - Peak	4.50	1.66%	1.54%	8.00	94.92	94.92	0.00	72.07	72.07	0.00	22.85	22.85
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	165.47	68.82%	2.87%	8.00	2,582.88	2,582.88	8.00	1,114.58	1,114.50	8.00	1,468.38	3,468.38
Commercial - A2												
For peak load requirement up to 5 kW	7.58	2.79%	0.56%	8.00	149.84	149.84	0.00	113.77	113.77	0.00	36.07	36.07
Commercial-a2				8.00			8.00					
E-2 (2)	0.04	0.02%	8.53%	0.00	0.81	0.81	0.00	0.62	0.62	0.00	0.20	0.20
For peak load requirement exceeding 5 kW	0.41	0.16%	1.03%	64.03	7.23	71.26	64.03	5.49	69.52	0.00	1.74	1.74
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	10.33	3.80%	1.68%	102.80	217.64	320.44	102.80	165.25	268.04	8.00	52.39	52.39
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commercial	18.38	6.75%	8.91%	166.83	375.52	542.35	166.83	285.12	451.95	8.00	90.40	98.40
Industrial												
B1	10.02	3.68%	1.36%	0.00	164.98	164.98	0.00	125.27	125.27	0.00	39.72	39.72
B1 - TOU (Peak)				0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00	0.00
B1 - TOU (Off-peak)				0.00			0.00					
B2	2.19	0.81%	0.48%	23.83	34.68	58.51	23.83	26.33	50.16	0.00	8.35	8.35
B2 - TOU (Peak)	17.27	6.35%	0.87%	55.52	363.93	419.45	55.52	276.32	331.84	8.00	87.61	87.61
B2 - TOU (Off-peak)				8.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	12.17	4.47%	0.65%	40.88	256.47	297.35	40.88	194.73	235.61	0.00	61.74	61.74
B3 - TOU (Off-peak)				8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B4 - TOU (Peak)	8.40	3.09%	1.08%	52.95	177.06	230.81	52.95	134.44	187.39	0.00	42.62	42.62
B4 - TOU (Off-peak)				8.00	0.00	0.00	8.00	0.00	0.00	8.00	0.00	0.00
TMP E-2(1)	0.00	0.00%	0.83%	0.00	0.03	8.03	0.00	0.03	8.00	8.00	8.00	0.00
Total Industrial	58.06	18.40%	8.86%	173.18	997.16	1,170.34	173.18	757.32	930.29	0.00	240.05	248.05
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.14	0.05%	2.27%	8.00	2.41	2.42	8.00	1.83	1.83	0.00	0.58	0.58
C1(b) Supply at 400 Volts - exceeding 5 kW	1.69	0.62%	1.80%	118.33	27.85	146.18	118.33	21.14	139.47	8.00	6.70	6.70
Time of Use (TOU) - Peak	2.85	1.05%	4.11%	223.35	60.12	283.47	223.35	45.65	269.00	0.00	14.47	14.47
Time of Use (TOU) - Off-Peak				0.00			8.00					
C2 Supply at 11 kV	1.60	0.59%	3.54%	198.02	25.93	223.95	198.02	19.68	217.71	0.00	6.24	6.24
Time of Use (TOU) - Peak	0.89	0.33%	3.22%	89.26	18.85	108.11	89.26	14.31	103.58	0.00	4.54	4.54
Time of Use (TOU) - Off-Peak				8.00	0.00	0.00	0.00	8.00	0.00	8.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.32	0.04%	8.00%	0.00	2.44	2.44	8.00	1.85	1.85	0.00	0.59	0.59
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	7.38	2.68%	2.53%	628.96	137.68	766.56	628.96	104.47	733.44	8.00	33.12	33.12
Agricultural Tube-wells - Tariff D												
O3 Scarp	13.38	4.92%	2.47%	0.00	220.28	220.28	8.00	6.69	6.69	0.00	213.59	213.59
Time of Use (TOU) - Peak D-1	6.08	2.23%	1.28%	41.97	128.87	170.84	41.97	6.08	48.04	0.00	121.99	121.99
Time of Use (TOU) - Off-Peak O1				0.00	0.00	0.00	0.00	8.00	0.00	0.00	8.00	0.00
O2 Agricultural Tube-wells	0.33	8.12%	8.25%	7.95	5.17	13.12	7.95	8.16	8.11	0.00	5.01	5.01
Time of Use (TOU) - Peak D-2	7.67	2.82%	1.35%	39.66	57.08	96.74	39.66	43.34	83.00	0.00	13.74	13.74
Time of Use (TOU) - Off-Peak O2				8.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00
Total Agricultural	27.46	18.89%	1.60%	89.58	418.60	508.18	89.58	56.27	145.85	8.00	354.33	354.33
Public Lighting G	3.05	1.12%	1.60%	0.00	56.30	56.30	8.00	42.75	42.75	8.00	13.55	13.55
Residential Colonies H	0.36	0.13%	8.58%	0.00	6.56	6.56	8.00	4.98	4.98	0.00	1.58	1.58
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - I												
Co-Generation-J												
Total	3.43	1.25%	1.35%	0.00	62.86	62.86	8.00	47.73	47.73	8.00	15.13	15.13
Grand Total	272.87	200.00%	1.50%	1,858.55	4,566.62	5,625.17	1,858.55	2,365.21	3,423.76	8.00	2,881.41	2,881.41

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (March-2016) of FY 2015-16

Description	Sales GWh	Sales Mts	Load Factor	Revenue as per New Proposed Tariff			Revenue as per Govt Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(Kage)	(Kage)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)	(Mln./Rs.)
Residential												
Up to 50 Units	23.97	9.68%	0.99%	0.00	126.31	126.31	0.00	47.95	47.95	0.00	78.36	78.36
For peak load requirement up to 5 kw												
01-100 Units	30.26	12.22%	2.29%	0.00	390.19	390.19	0.00	321.05	121.05	0.00	269.14	269.14
101-300 Units	67.51	27.26%	2.22%	0.00	1,244.76	1,244.76	0.00	397.62	397.62	0.00	847.14	847.14
301-700 Units	14.22	5.74%	2.30%	0.00	280.96	280.96	0.00	213.32	213.32	0.00	67.64	67.64
Above 700 Units	10.56	4.26%	3.85%	0.00	222.53	222.53	0.00	168.96	168.96	0.00	53.57	53.57
E-1 (1)	0.00	0.00%	0.01%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
For peak load requirement exceeding 5 kw				0.00			0.00					
Time of Use (TOU) - Peak	4.10	1.66%	1.40%	0.00	86.40	86.40	0.00	65.60	65.60	0.00	20.80	20.80
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00
Total Residential	150.63	60.82%	1.89%	0.00	2,351.15	2,351.15	8.00	1,024.51	1,014.51	8.00	1,336.64	1,336.64
Commercial - A2												
For peak load requirement up to 5 kw	6.90	2.79%	0.51%	0.00	136.40	136.40	0.00	103.56	103.56	0.00	32.83	32.83
Commercial - a2				0.00			0.00					
E-1 (2)	0.04	0.02%	0.48%	0.00	0.74	0.74	0.00	0.56	0.56	0.00	0.18	0.18
For peak load requirement exceeding 5 kw	0.38	0.16%	0.93%	64.03	6.58	70.61	64.03	4.99	69.03	0.00	1.58	1.58
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	9.40	3.80%	1.53%	102.80	198.11	300.91	102.80	150.42	253.21	0.00	47.69	47.69
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commercial	16.73	6.75%	0.83%	166.83	341.83	508.66	166.83	259.54	426.37	0.00	82.29	82.29
Industrial												
81	9.12	3.68%	1.24%	0.00	150.18	150.18	0.00	114.03	114.03	0.00	36.15	36.15
81 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81 - TOU (Off-peak)				0.00			0.00					
82	2.00	8.81%	0.44%	23.83	33.57	55.40	23.83	23.97	47.80	0.00	7.60	7.60
82 - TOU (Peak)	15.72	6.35%	0.79%	55.52	331.28	386.79	55.52	251.53	307.05	0.00	79.75	79.75
82 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83 - TOU (Peak)	11.08	4.47%	0.59%	40.88	233.46	274.34	40.88	177.26	218.14	0.00	56.28	56.28
83 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84 - TOU (Peak)	7.65	3.09%	0.99%	52.95	161.18	214.12	52.95	122.38	175.32	0.00	38.80	38.80
84 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00
TMP E-2 (1)	0.00	0.00%	0.03%	0.00	0.03	0.03	0.00	0.02	8.02	0.00	0.01	0.01
Total Industrial	45.57	18.40%	0.78%	173.18	907.20	1,080.87	173.18	689.19	862.36	0.00	218.51	218.51
Bulk												
C1(a) Supply at 400 Volts - up to 5 kw	0.13	0.05%	2.07%	0.00	2.20	2.20	0.00	1.67	1.67	0.00	0.53	0.53
C1(b) Supply at 400 Volts - exceeding 5 kw	1.54	0.62%	1.64%	118.33	25.35	143.68	118.33	19.25	137.58	0.00	6.10	6.10
Time of Use (TOU) - Peak	2.60	1.05%	3.75%	223.35	54.73	278.08	223.35	41.55	264.90	0.00	13.18	13.18
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 11 kv	1.46	0.59%	3.22%	198.02	23.60	221.62	198.02	17.92	215.94	0.00	5.68	5.68
Time of Use (TOU) - Peak	8.81	0.33%	1.11%	89.26	17.16	206.42	89.26	13.03	102.29	0.00	4.13	4.13
Time of Use (TOU) - Off-Peak				0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kv				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.11	0.04%	0.00%	0.00	2.22	2.22	0.00	1.68	2.68	0.00	0.53	8.53
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	6.64	2.68%	2.31%	628.96	125.25	754.21	628.96	95.18	724.06	8.00	38.15	38.15
Agricultural Tube-wells - Tariff D												
D1 Scarp	12.18	4.92%	2.25%	0.00	200.52	200.52	0.00	6.09	6.09	0.00	194.43	194.43
Time of Use (TOU) - Peak D-1	5.53	2.23%	1.16%	41.97	116.58	158.54	41.97	5.53	47.50	0.00	111.05	111.05
Time of Use (TOU) - Off-Peak D1				8.00	0.00	8.00	0.00	0.00	8.00	0.00	0.00	0.00
D2 Agricultural Tube-wells	0.30	0.12%	0.22%	7.95	4.71	12.65	7.95	0.15	6.10	0.00	4.56	4.56
Time of Use (TOU) - Peak D-2	6.98	2.82%	1.23%	39.66	51.96	91.62	39.66	39.45	79.11	0.00	12.51	12.51
Time of Use (TOU) - Off-Peak D2				0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00
Total Agricultural	24.99	18.09%	1.45%	89.58	373.26	463.34	89.58	51.22	140.80	8.00	322.54	322.54
Public Lighting G	2.78	1.12%	1.45%	0.00	51.25	51.25	0.00	38.91	38.91	0.00	12.34	11.34
Residential Colonies H	0.32	0.13%	8.53%	0.00	5.97	5.97	0.00	4.53	4.53	0.00	1.44	1.44
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-J												
Total	3.18	1.25%	1.23%	0.00	57.22	57.22	8.00	43.45	43.45	8.00	13.77	13.77
Grand Total	247.66	100.00%	1.37%	1,058.55	4,156.91	5,215.45	1,858.55	2,153.01	3,211.55	8.00	2,003.90	2,003.90



SALES REVENUE STATEMENT
Sales Revenue For the 3rd Quarter (January - March) of FY 2015-16

Description	Revenue as per New Proposed Tariff			Revenue as per Notified Tariff			Subsidy		
	Sales kWh	Sales MVA	Loss Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(MVA)	(MVA)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential									
Up to 50 Units	75.62	9.68%	3.11%	0.00	398.40	398.40	0.00	151.25	151.25
For peak load requirement up to 5 kW									
81-100 Units	95.45	12.22%	7.21%	0.00	1,230.77	1,230.77	0.00	381.81	381.81
101-300 Units	212.94	27.26%	7.01%	0.00	3,926.31	3,926.31	0.00	1,254.21	1,254.21
301-700 Units	44.86	5.74%	7.25%	0.00	886.23	886.23	8.00	672.89	672.89
Above 700 Units	33.31	4.26%	12.14%	0.00	701.93	701.93	0.00	532.95	532.95
E-1 (1)	0.00	0.00%	0.04%	0.00	8.01	8.01	0.00	0.01	0.01
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	12.93	1.66%	4.43%	8.00	272.54	272.54	0.00	206.93	206.93
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	8.00	0.00	8.00
Total Residential	475.12	60.82%	5.95%	8.00	7,416.19	7,416.19	8.00	3,200.05	3,200.05
Commercial - A2									
For peak load requirement up to 5 kW	21.78	2.79%	1.61%	0.00	430.23	430.23	0.00	326.66	326.66
Commercial - a2									
E-1 (2)	0.12	0.02%	1.52%	0.00	2.33	2.33	0.00	1.77	1.77
For peak load requirement exceeding 5 kW	1.21	0.16%	2.95%	256.14	20.75	276.89	256.14	15.75	271.89
Regular				0.00			0.00		
Time of Use (TOU) - Peak (A-2)	29.65	3.80%	4.82%	411.18	624.91	1,036.09	411.18	474.47	885.65
Time of Use (TOU) - Off-Peak (Temp)				8.00	0.00	8.00	8.00	0.00	8.00
Total Commercial	52.76	6.75%	2.62%	667.32	1,878.22	1,745.54	667.32	818.66	3,485.98
Industrial									
81	28.77	3.68%	3.91%	0.00	473.72	473.72	0.00	359.68	359.68
81 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00
81 - TOU (Off-peak)				8.00			0.00		
82	6.30	0.81%	1.37%	95.30	99.59	194.89	95.30	75.61	170.92
82 - TOU (Peak)	49.59	6.35%	2.50%	222.07	1,044.94	1,267.01	222.07	793.39	1,015.46
82 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00
83 - TOU (Peak)	34.95	4.47%	1.87%	163.54	736.39	899.93	163.54	559.12	722.66
83 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00
84 - TOU (Peak)	24.13	3.09%	3.11%	211.79	508.39	720.39	211.79	386.01	597.80
84 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	0.01	0.00%	0.09%	0.00	0.30	0.30	0.00	0.08	0.08
Total Industrial	143.74	18.40%	2.47%	692.78	2,863.13	3,555.83	692.70	2,173.89	2,866.59
Bulk									
C1(a) Supply at 400 Volts - up to 5 kW	0.40	0.05%	6.52%	0.00	6.93	6.93	0.00	5.26	5.26
C1(b) Supply at 400 Volts - exceeding 5 kW	4.86	0.62%	5.17%	473.32	79.96	553.27	473.32	60.71	534.02
Time of Use (TOU) - Peak	8.19	1.05%	21.81%	893.38	172.63	1,066.02	893.38	132.08	1,024.46
Time of Use (TOU) - Off-Peak				0.00			0.00		
C2 Supply at 11 kV	4.60	0.59%	10.17%	792.10	74.44	866.54	792.10	56.52	848.62
Time of Use (TOU) - Peak	2.57	0.33%	3.50%	357.05	54.13	411.18	357.05	41.10	398.15
Time of Use (TOU) - Off-Peak				0.00	8.00	8.00	0.00	0.00	8.00
C3 Supply above 12 kV				0.00	8.00	8.00	0.00	0.00	8.00
Time of Use (TOU) - Peak	8.33	0.04%	8.00%	8.00	7.00	7.00	0.00	5.31	5.31
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	20.95	2.68%	7.27%	2,515.85	395.08	2,910.93	2,515.85	299.97	2,815.82
Agricultural Tube-wells - Tariff D									
01 Scarp	38.42	4.92%	7.08%	0.00	632.50	632.50	0.00	19.21	19.21
Time of Use (TOU) - Peak D-1	17.45	2.23%	3.67%	167.87	367.72	535.58	167.87	17.45	185.32
Time of Use (TOU) - Off-Peak 01				0.00	8.00	8.00	0.00	0.00	8.00
02 Agricultural Tube-wells	0.94	0.12%	0.70%	31.80	14.84	46.64	31.80	0.47	32.27
Time of Use (TOU) - Peak D-2	22.02	2.82%	3.89%	158.65	163.89	322.55	158.65	124.44	283.09
Time of Use (TOU) - Off-Peak 02				0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	78.83	10.09%	4.59%	358.32	2,178.95	1,537.27	358.32	161.57	519.89
Public Lighting G	8.71	1.12%	4.58%	0.00	161.66	161.66	0.00	122.74	322.74
Residential Colonies H	1.02	0.13%	1.66%	0.00	18.84	18.84	0.00	14.30	14.30
Special Contracts - Tariff K (AJK)									
Time of Use (TOU) - Peak									
Time of Use (TOU) - Off-Peak									
Railway Traction Traction - 1									
Co-Generation-J									
Total	9.79	1.25%	3.87%	8.00	180.49	180.49	0.00	137.04	137.04
Grand Total	781.19	100.00%	4.32%	4,234.19	13,112.87	27,346.25	4,234.19	6,791.19	11,825.38

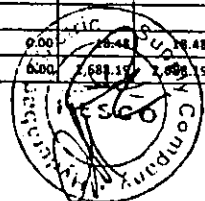


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (April-2016) of FY 2015-16

Description	Sales			Revenue as per New Proposed Tariff			Revenue as per Govt Modified Tariff			Subsidy		
	GWh	MWh	Load Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(MkWh)	(%)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	32.16	9.68%	1.32%	8.00	269.44	169.44	0.00	64.32	64.32	8.00	105.11	105.21
For peak load requirement up to 5 kW												
02-100 Units	40.59	12.22%	3.07%	0.00	523.43	523.43	0.00	162.18	262.38	0.00	361.05	361.05
101-300 Units	90.56	27.26%	2.98%	0.00	2,669.81	1,669.81	0.00	531.40	533.40	8.00	1,336.41	1,336.41
301-700 Units	19.08	5.74%	3.08%	0.00	376.90	376.90	0.00	286.17	286.17	0.00	90.73	90.73
Above 700 Units	14.17	4.26%	5.16%	0.00	298.51	298.52	0.00	226.66	226.66	0.00	71.86	71.86
E-1 (1)	0.00	0.00%	0.02%	0.00	0.81	0.01	0.00	0.00	0.00	0.00	8.00	0.00
For peak load requirement exceeding 5 kW				0.00			0.00					
Time of Use (TOU) - Peak	5.50	1.66%	1.88%	0.00	215.91	115.91	0.00	88.01	88.01	0.00	27.90	27.90
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Total Residential	282.06	60.82%	2.53%	0.00	3,154.01	3,154.01	0.00	1,360.94	1,360.94	0.00	1,793.07	1,793.07
Commercial - A2												
For peak load requirement up to 5 kW	9.26	2.79%	0.69%	0.00	182.97	182.97	8.00	138.93	338.93	0.00	44.05	44.05
Commercial - a2				0.00			0.00					
E-1 (2)	0.05	0.02%	0.65%	0.00	0.99	0.99	0.00	0.75	0.75	0.00	0.24	0.24
For peak load requirement exceeding 5 kW	0.52	0.16%	1.25%	64.03	8.82	72.86	64.03	6.70	70.73	0.00	2.12	2.12
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	22.61	3.80%	2.05%	102.80	265.77	368.56	102.80	201.79	304.58	0.00	61.98	63.98
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00
Total Commercial	22.44	6.75%	1.11%	266.83	458.55	625.18	166.83	388.17	515.00	0.00	110.39	118.39
Industrial												
B1	12.24	3.68%	3.66%	0.00	201.47	201.47	0.00	152.97	152.97	0.00	48.50	48.50
B2 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B2 - TOU (Off-peak)				0.00			0.00					
B2	2.68	0.81%	0.58%	23.83	42.35	66.18	23.83	32.16	55.98	0.00	20.20	10.20
B2 - TOU (Peak)	21.09	6.35%	1.07%	55.52	444.40	499.92	55.52	337.42	392.94	0.00	106.98	106.98
B2 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	14.86	4.47%	0.80%	40.88	313.18	354.06	40.88	237.79	278.67	0.00	75.39	75.39
B3 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B4 - TOU (Peak)	10.26	3.09%	3.32%	52.95	216.21	269.36	52.95	164.16	217.11	0.00	52.05	52.05
B4 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	0.00	0.00%	0.04%	0.00	0.04	0.04	0.00	0.03	0.03	0.00	0.01	0.01
Total Industrial	61.33	18.40%	1.05%	173.18	3,217.65	1,390.83	173.18	924.53	1,097.70	8.00	293.22	293.12
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.17	0.05%	2.77%	0.00	2.95	2.95	0.00	2.24	2.24	0.00	0.71	0.71
C1(b) Supply at 400 Volts - exceeding 5 kW	2.07	0.62%	2.20%	228.33	34.00	152.33	118.33	25.82	144.15	0.00	8.19	8.19
Time of Use (TOU) - Peak	3.48	3.05%	5.02%	223.35	73.42	296.77	223.35	55.74	279.09	0.00	37.67	17.67
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 21 kV	1.95	0.59%	4.32%	398.02	31.66	229.68	198.02	24.04	222.06	0.00	7.62	7.62
Time of Use (TOU) - Peak	1.09	0.33%	1.49%	89.26	23.02	112.28	89.26	27.48	206.74	0.00	5.54	5.54
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.24	0.04%	0.00%	0.00	2.98	2.98	0.00	2.26	2.26	0.00	0.72	8.72
Time of Use (TOU) - Off-Peak				0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	8.91	2.68%	3.09%	628.96	168.02	796.98	628.96	127.57	756.54	0.00	40.44	40.45
Agricultural Tube-wells - Tariff D												
D3 Scarp	26.34	4.92%	3.01%	0.00	268.99	268.99	0.00	8.17	8.17	0.00	260.42	260.82
Time of Use (TOU) - Peak D-1	7.42	2.23%	1.56%	41.97	156.39	198.35	41.97	7.42	49.39	0.00	248.96	248.96
Time of Use (TOU) - Off-Peak D2				0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00
D2 Agricultural Tube-wells	0.40	0.12%	0.30%	7.95	6.31	14.26	7.95	0.20	8.15	0.00	6.11	6.11
Time of Use (TOU) - Peak D-2	9.37	2.82%	1.65%	39.66	69.70	109.37	39.66	52.92	92.59	0.00	26.78	16.78
Time of Use (TOU) - Off-Peak D2				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	33.53	10.89%	1.95%	89.58	502.39	590.97	89.58	68.71	258.19	0.00	432.68	432.68
Public Lighting G	3.73	1.12%	1.95%	0.00	68.75	68.75	0.00	52.20	52.20	0.00	26.55	26.55
Residential Colonies H	0.43	0.23%	0.71%	0.00	8.01	8.01	0.00	6.08	6.08	0.00	2.93	2.93
Special Contracts - Tariff K (AK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction - 1												
Co-Generation - 1												
Total	4.26	2.25%	2.65%	0.00	76.76	76.76	8.00	58.28	58.28	0.00	16.48	16.48
Grand Total	332.23	200.00%	2.84%	1,058.55	5,576.39	6,634.94	1,058.55	2,888.21	3,946.75	8.00	2,688.19	2,696.99



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the month of (May-2016) of FY 2015-16

Description	Sales kWh	Sales MWh	Load Factor	Revenue as per Proposed Tariff			Revenue as per Govt. Modified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(MWh)	(%)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	37.71	9.68%	1.55%	0.00	198.66	198.66	0.00	75.42	75.42	0.00	123.24	123.24
For peak load requirement up to 5 kW												
01-100 Units	47.60	12.22%	3.60%	0.00	623.71	613.72	0.00	190.39	190.39	0.00	423.32	423.32
301-300 Units	106.18	27.26%	3.49%	0.00	1,957.80	1,957.80	0.00	625.39	625.39	0.00	1,332.41	1,332.41
301-700 Units	22.37	5.74%	3.62%	0.00	441.91	441.91	0.00	335.53	335.53	0.00	106.38	106.38
Above 700 Units	16.61	4.26%	6.05%	0.00	350.01	350.01	0.00	265.75	265.75	0.00	84.26	84.26
E-1 (1)	0.00	0.00%	0.02%	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	6.45	1.66%	2.21%	0.00	135.90	135.90	0.00	103.28	103.28	0.00	32.72	32.72
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	236.91	60.82%	2.97%	0.00	3,697.99	3,697.99	0.00	1,595.66	1,595.66	0.00	2,182.32	2,182.32
Commercial - A2												
For peak load requirement up to 5 kW	10.86	2.79%	0.80%	0.00	214.53	214.53	0.00	262.89	262.89	0.00	51.64	51.64
Commercial - a2				0.00			0.00					
E-1 (2)	0.06	0.02%	0.76%	0.00	1.16	1.16	0.00	0.88	0.88	0.00	0.28	0.28
For peak load requirement exceeding 5 kW	0.60	0.16%	1.47%	64.03	10.35	74.38	64.03	7.86	71.89	0.00	2.49	0.00
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	14.79	3.80%	2.40%	102.80	331.60	414.40	202.80	236.59	339.39	0.00	75.01	75.01
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00
Total Commercial	26.31	6.75%	1.30%	366.83	537.64	784.47	166.83	408.22	575.05	8.00	129.43	129.43
Industrial												
B2	14.35	3.68%	1.95%	0.00	236.21	236.23	0.00	179.35	179.35	0.00	56.86	56.86
B2 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B2 - TOU (Off-peak)				0.00			0.00			0.00	0.00	0.00
B2	3.14	0.81%	0.69%	23.83	49.66	73.48	23.83	37.70	61.53	8.00	11.95	12.95
B2 - TOU (Peak)	24.73	6.35%	1.25%	55.52	521.05	576.56	55.52	395.62	451.13	0.00	125.43	225.43
B2 - TOU (Off-peak)				0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	17.41	4.47%	8.93%	48.88	367.39	408.08	40.88	278.80	319.68	0.00	88.39	88.39
B3 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B4 - TOU (Peak)	12.03	3.09%	2.55%	52.95	253.50	306.45	52.95	392.48	245.43	0.00	61.03	61.03
B4 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	0.00	0.00%	0.84%	0.00	0.05	0.05	0.00	0.84	0.04	0.00	0.01	0.01
Total Industrial	71.67	18.40%	1.23%	173.18	1,427.66	1,600.84	173.18	2,083.98	2,257.36	8.00	343.68	343.68
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.20	0.05%	3.25%	0.00	3.46	3.46	0.00	2.62	2.62	0.00	0.83	8.83
C3(b) Supply at 400 Volts - exceeding 5 kW	2.42	0.62%	2.58%	138.33	39.87	258.20	118.33	30.27	248.60	0.00	9.60	9.60
Time of Use (TOU) - Peak	4.08	1.05%	5.89%	223.35	86.08	309.43	223.35	65.36	288.71	8.00	20.72	20.72
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 11 kV	2.29	0.59%	5.07%	198.02	37.22	235.14	198.02	28.28	226.21	0.00	8.94	8.94
Time of Use (TOU) - Peak	1.28	0.33%	2.75%	89.26	26.99	216.25	89.26	20.49	109.75	0.00	6.50	6.50
Time of Use (TOU) - Off-Peak				8.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.27	0.04%	0.00%	0.00	3.49	3.49	0.00	2.65	2.65	0.00	0.84	0.84
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	10.45	2.68%	3.63%	628.96	197.00	825.96	628.96	149.58	778.54	0.00	47.42	57.42
Agricultural Tube-wells - Tariff D												
D1 Scarp	19.16	4.92%	3.53%	0.00	315.39	315.39	0.00	9.58	9.58	0.00	305.81	305.81
Time of Use (TOU) - Peak D-1	8.70	2.23%	1.83%	41.97	183.36	225.32	41.97	8.70	50.67	0.00	274.66	274.66
Time of Use (TOU) - Off-Peak D1				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D2 Agricultural Tube-wells	0.47	0.12%	0.35%	7.95	7.40	15.35	7.95	0.23	8.18	0.00	7.27	7.17
Time of Use (TOU) - Peak D-2	10.98	2.82%	1.94%	39.66	82.72	221.39	39.66	62.05	101.71	0.00	19.67	29.67
Time of Use (TOU) - Off-Peak D2				0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00
Total Agricultural	39.31	10.09%	2.29%	89.58	587.87	677.45	89.58	80.56	170.14	0.00	507.30	507.30
Public Lighting G	4.37	1.12%	2.28%	0.00	80.61	80.61	0.00	61.20	61.20	0.00	19.40	39.40
Residential Colonies H	0.51	0.13%	0.83%	0.00	9.39	9.39	0.00	7.23	7.13	0.00	2.26	2.26
Special Contracts - Tariff K (AK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-I												
Total	4.88	1.25%	1.93%	0.00	98.00	98.00	0.00	68.34	68.34	0.00	21.67	21.67
Grand Total	389.53	100.00%	2.15%	1,058.55	6,538.16	7,596.70	1,050.55	3,386.34	4,444.88	0.00	2,152.82	2,152.82

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

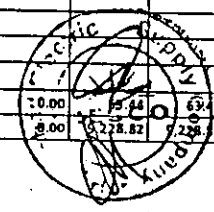
Sales Revenue For the month of (June-2016) of FY 2015-16

Description	Sales			Revenue as per New Proposed Tariff			Revenue as per Gov Notified Tariff			Subsidy		
	(MkWh)	(%age)	(%age)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	40.54	9.68%	1.67%	0.00	213.60	213.60	0.00	81.09	81.09	0.00	132.51	132.51
For peak load requirement up to 5 kW												
01-100 Units	51.18	12.22%	3.87%	0.00	659.85	659.85	0.00	204.70	204.70	0.00	455.15	455.15
101-300 Units	114.16	27.26%	3.76%	0.00	2,105.02	2,105.02	0.00	672.42	672.42	0.00	1,432.60	1,432.60
301-700 Units	24.05	5.74%	3.89%	0.00	475.13	475.13	0.00	360.76	360.76	0.00	114.38	114.38
Above 700 Units	17.86	4.26%	6.51%	0.00	376.32	376.32	0.00	285.73	285.73	0.00	90.59	90.59
E-1 (1)	0.00	0.00%	0.02%	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	6.93	1.66%	2.32%	0.00	146.12	146.12	0.00	110.94	110.94	0.00	35.17	35.17
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	254.73	60.82%	3.19%	8.00	3,976.85	3,976.85	8.00	1,715.65	1,735.65	8.00	2,260.40	2,260.40
Commercial - A2												
For peak load requirement up to 5 kW	11.68	2.29%	0.86%	0.00	230.66	230.66	0.00	175.13	175.13	0.00	55.53	55.53
Commercial - a2												
E-1 (2)	0.06	0.02%	0.82%	0.00	1.25	1.25	0.00	0.95	0.95	0.00	0.30	0.30
For peak load requirement exceeding 5 kW	0.65	0.16%	1.58%	64.03	11.12	75.16	64.03	8.45	72.48	0.00	2.68	2.68
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	15.90	3.80%	2.58%	102.80	335.03	437.83	102.80	254.38	357.18	0.00	80.65	80.65
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commercial	28.29	6.75%	1.40%	166.83	578.07	1,449.00	166.83	438.91	605.74	0.00	139.16	139.16
Industrial												
81	35.43	3.68%	2.10%	0.00	253.97	253.97	0.00	192.84	292.84	0.00	61.14	62.14
82 - TOU (Peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	3.38	0.81%	0.74%	23.83	53.39	77.22	23.83	40.54	64.36	8.00	12.85	12.85
82 - TOU (Peak)	26.59	6.35%	1.34%	55.52	560.23	615.74	55.52	425.36	480.88	0.00	234.86	134.86
82 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83 - TOU (Peak)	18.74	4.42%	1.00%	40.88	394.80	435.69	40.88	299.76	340.65	0.00	95.04	95.04
83 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84 - TOU (Peak)	12.93	3.09%	1.67%	52.95	272.57	325.51	52.95	206.95	259.90	8.00	65.61	65.61
84 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	0.00	0.00%	8.05%	8.00	0.05	0.05	0.00	0.04	8.04	0.00	8.02	8.01
Total Industrial	77.06	18.40%	3.32%	173.18	1,535.01	1,708.19	173.18	1,165.49	1,338.67	8.00	369.52	369.52
Bulk												
C2(a) Supply at 400 Volts - up to 5 kW	0.22	0.05%	3.50%	0.00	3.72	3.72	0.00	2.82	2.82	0.00	0.89	0.89
C1(b) Supply at 400 Volts-exceeding 5 kW	2.60	0.62%	2.77%	118.33	42.87	161.20	118.33	32.55	150.88	0.00	10.32	20.32
Time of Use (TOU) - Peak	4.39	1.05%	6.33%	223.35	92.55	315.90	223.35	20.27	293.62	0.00	22.28	22.28
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 22 kV	2.46	0.59%	5.45%	298.82	39.91	237.93	198.82	30.30	228.33	0.00	9.61	9.62
Time of Use (TOU) - Peak	1.38	0.33%	1.88%	89.26	29.02	118.28	89.26	22.03	121.30	0.00	6.99	6.99
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 21 kV	0.18	0.04%	0.00%	8.00	3.75	3.75	8.00	2.85	3.85	0.00	8.90	0.90
Time of Use (TOU) - Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	11.23	2.68%	3.90%	628.96	211.81	848.78	628.96	168.82	789.79	0.00	50.99	50.99
Agricultural Tube-wells - Tariff 0												
D2 Scarp	20.60	4.92%	3.80%	0.00	339.10	339.10	0.00	30.30	20.30	0.00	328.80	328.80
Time of Use (TOU) - Peak D-2	9.36	2.23%	1.97%	41.92	192.15	239.31	41.92	9.36	53.32	0.00	187.79	287.79
Time of Use (TOU) - Off-Peak D1				8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2 Agricultural Tube-wells	0.50	0.12%	8.38%	7.95	7.95	15.92	7.95	8.25	8.20	8.00	7.71	7.71
Time of Use (TOU) - Peak D-3	21.81	2.82%	3.08%	39.66	87.87	222.53	39.66	66.72	106.38	0.00	22.25	22.35
Time of Use (TOU) - Off-Peak D2				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	42.26	18.09%	2.46%	89.58	632.87	723.65	89.58	86.62	176.28	8.00	545.45	545.45
Public Lighting G	4.70	1.12%	2.46%	0.00	86.67	86.67	8.00	65.81	65.81	8.00	20.86	20.86
Residential Colonies H	0.55	0.13%	8.89%	0.00	30.30	30.10	0.00	7.67	7.67	0.00	2.43	2.43
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 2												
Co-Generation-I												
Total	5.25	1.25%	2.88%	8.00	96.77	96.77	8.00	73.47	73.47	0.00	23.25	23.25
Grand Total	418.82	100.00%	2.32%	2,058.55	7,029.78	8,088.33	3,858.55	3,640.97	4,699.51	8.00	3,888.82	3,888.82

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue For the 4th Quarter (April - June) of FY 2015-16

Description	Sales			Revenue as per New Proposed Tariff			Revenue as per G.O. Notified Tariff			Subsidy		
	(MWh)	(%)	(%)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	110.42	9.68%	4.55%	0.00	581.69	581.69	0.00	220.83	220.83	0.00	360.86	360.86
For peak load requirement up to 5 kW												
01-100 Units	139.37	12.22%	10.51%	0.00	1,796.99	1,796.99	8.00	557.47	557.47	0.00	1,239.52	1,239.52
102-300 Units	310.90	27.26%	18.23%	0.00	5,732.63	5,732.63	0.00	1,831.21	1,831.21	0.00	3,901.41	3,901.42
301-700 Units	65.50	5.74%	18.59%	0.00	1,293.94	1,293.94	0.00	982.45	982.45	0.00	311.49	311.49
Above 700 Units	48.63	4.26%	17.72%	0.00	1,024.85	1,024.85	0.00	778.14	778.14	0.00	246.71	246.73
E-1 (1)	0.00	0.00%	0.06%	0.00	0.02	0.02	0.00	0.01	0.01	0.00	0.00	0.00
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	18.88	1.66%	6.47%	0.00	397.93	397.93	0.00	302.34	301.14	0.00	95.79	95.79
Time of Use (TOU) - Off-Peak												
					0.00	0.00	0.00	0.00	8.00		0.00	0.00
Total Residential	693.78	60.82%	8.69%	0.00	18,828.04	18,828.04	8.00	4,672.25	4,672.25	0.00	6,155.80	6,155.80
Commercial - A2												
For peak load requirement up to 5 kW	31.80	2.79%	2.35%	0.00	628.17	628.17	0.00	476.95	476.95	0.00	151.22	151.22
Commercial - a2												
							0.00					
E-1 (2)	0.17	0.02%	2.11%	0.00	3.40	3.40	0.00	2.58	2.58	0.00	0.82	0.82
For peak load requirement exceeding 5 kW	1.77	0.16%	4.31%	756.14	30.30	286.43	256.14	23.00	279.34	0.00	7.29	7.29
Regular												
					0.00		0.00					
Time of Use (TOU) - Peak (A-2)	43.30	3.80%	7.04%	411.18	912.40	1,323.58	433.28	692.76	2,103.94	0.00	219.64	219.64
Time of Use (TOU) - Off-Peak (Temp)												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Commercial	77.04	6.75%	3.82%	667.32	1,574.26	2,241.58	667.32	1,195.29	1,862.61	8.00	378.97	378.97
Industrial												
B1	42.01	3.68%	5.71%	0.00	691.65	691.65	0.00	525.15	525.15	0.00	166.50	166.50
B2 - TOU (Peak)												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B2 - TOU (Off-Peak)												
					0.00		0.00					
B2	9.20	0.83%	2.02%	95.30	145.40	240.70	95.30	230.40	285.70	0.00	35.00	35.00
B2 - TOU (Peak)	72.40	6.35%	3.66%	227.07	3,525.67	3,747.74	222.07	3,158.40	2,380.47	0.00	367.27	367.27
B2 - TOU (Off-Peak)												
					8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B3 - TOU (Peak)	51.02	4.47%	2.73%	163.54	3,075.27	3,238.72	163.54	816.35	979.89	0.00	258.82	258.82
B3 - TOU (Off-Peak)												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B4 - TOU (Peak)	35.22	3.09%	4.54%	211.79	742.28	954.08	211.79	563.59	775.39	0.00	178.69	178.69
B4 - TOU (Off-Peak)												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TMPE-2 (1)	0.03	0.00%	0.33%	0.00	0.14	0.14	0.00	0.31	0.31	0.00	0.03	0.03
Total Industrial	209.87	18.40%	3.60%	692.70	4,188.33	4,873.03	692.78	3,274.00	3,866.70	8.00	2,006.32	2,006.32
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.59	0.05%	9.54%	0.00	10.12	10.12	0.00	7.68	7.68	0.00	2.44	2.44
C1(b) Supply at 400 Volts - exceeding 5 kW	7.09	0.62%	7.55%	473.32	326.74	590.06	473.32	88.64	562.95	0.00	28.30	28.30
Time of Use (TOU) - Peak	11.96	2.05%	37.25%	893.38	252.05	2,145.44	893.38	191.38	1,084.76	0.00	60.68	60.68
Time of Use (TOU) - Off-Peak												
					0.00		0.00					
C2 Supply at 22 kV	6.71	0.59%	14.85%	792.20	308.68	900.78	792.10	82.52	874.62	0.00	26.36	26.36
Time of Use (TOU) - Peak	3.75	0.33%	5.11%	357.05	79.03	436.08	357.85	60.00	417.05	8.00	19.02	19.02
Time of Use (TOU) - Off-Peak												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 13 kV												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.48	0.04%	0.00%	0.00	10.21	10.21	0.00	7.75	7.75	0.00	2.46	2.46
Time of Use (TOU) - Off-Peak												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	30.59	2.68%	10.62%	2,515.85	576.84	3,892.69	2,515.85	437.98	2,953.83	8.00	138.86	138.86
Agricultural Tube-wells - Tariff D												
O3 Scarp	56.09	4.92%	10.34%	0.00	923.48	923.48	0.00	28.05	28.05	0.00	895.43	895.43
Time of Use (TOU) - Peak O-1	25.48	2.23%	5.36%	167.87	536.89	704.75	167.87	25.48	193.34	0.00	513.43	513.43
Time of Use (TOU) - Off-Peak O3												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O2 Agricultural Tube-wells	1.37	0.12%	1.03%	31.80	21.67	53.47	31.80	0.69	32.48	0.00	20.98	20.98
Time of Use (TOU) - Peak O-2	32.16	2.82%	5.67%	358.65	239.29	397.95	358.65	181.69	340.34	0.00	57.60	57.60
Time of Use (TOU) - Off-Peak O2												
					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	315.10	18.09%	6.70%	358.32	1,721.33	2,079.65	358.32	235.90	594.22	0.00	1,485.43	1,485.43
Public Lighting G	12.80	1.12%	6.69%	0.00	236.03	236.03	0.00	379.21	379.21	0.00	56.82	56.82
Residential Colonies H	1.49	0.13%	2.43%	0.00	27.50	27.50	0.00	20.88	20.88	0.00	6.62	6.62
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-I												
Total	14.29	1.25%	5.65%	0.00	263.53	263.53	0.00	200.09	200.09	0.00	63.44	63.44
Grand Total	5,540.58	100.00%	6.31%	4,234.39	19,144.33	23,378.52	4,234.19	9,915.51	14,149.69	8.00	9,278.82	9,278.82

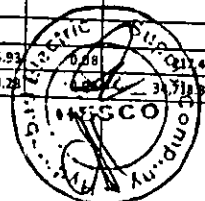


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

PROPOSED REVENUE & SUBSIDY STATEMENT

Sales Revenue Consolidated (July - June) of FY 2015-16

Description	Sales			Revenue as per New Proposed Tariff			Revenue as per Govt. Notified Tariff			Subsidy		
	Sales GWh	Sales MWh	Loss Factor	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)	(%age)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)	(Min./Rs.)
Residential												
Up to 50 Units	346.81	8.13%	34.28%	0.00	2,827.05	1,827.05	0.00	693.61	693.61	0.00	1,133.43	1,133.43
For peak load requirement up to 5 kW												
01-200 Units	488.59	11.46%	36.93%	0.00	6,199.86	6,299.86	0.00	3,954.36	3,954.36	0.00	4,345.50	4,345.50
101-300 Units	3162.18	27.25%	38.24%	8.00	11,429.08	21,429.08	8.00	6,845.23	6,845.23	0.00	14,583.85	14,583.85
301-700 Units	282.81	6.63%	45.71%	0.00	5,587.04	5,587.04	0.00	4,242.08	4,242.08	0.00	3,344.96	3,344.96
Above 700 Units	213.16	5.00%	77.66%	8.00	4,491.89	4,491.89	8.00	3,410.56	3,410.56	0.00	1,081.33	1,081.33
E-1 (1)	0.00	0.00%	0.14%	0.00	0.04	8.04	0.00	8.03	8.03	0.00	0.03	8.83
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	75.63	2.77%	25.89%	8.00	3,593.75	1,593.75	0.00	1,230.09	1,230.09	0.00	383.66	383.66
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Residential	7,569.27	60.24%	32.20%	8.00	43,228.71	42,228.73	0.00	38,355.97	38,355.97	8.00	22,872.74	22,872.74
Commercial - A2												
For peak load requirement up to 5 kW	121.78	2.86%	9.02%	0.00	2,405.89	2,405.89	0.00	1,826.72	1,826.72	0.00	579.17	579.17
Commercial - a2				8.00			8.00					
E-3 (2)	0.55	0.01%	7.13%	0.00	10.90	10.90	0.00	8.28	8.28	0.00	2.62	2.62
For peak load requirement exceeding 5 kW	6.58	0.35%	16.01%	768.41	112.65	881.06	768.41	85.53	853.94	0.00	27.22	27.32
Regular				0.00			0.00					
Time of Use (TOU) - Peak (A-2)	358.15	3.71%	25.70%	1,233.55	3,332.63	4,566.18	1,233.55	2,530.37	3,763.92	0.00	802.26	802.26
Time of Use (TOU) - Off-Peak (Temp)				0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00
Total Commercial	287.86	6.73%	24.23%	2,001.96	5,862.07	7,864.03	2,001.96	4,450.91	6,452.86	8.80	1,411.17	1,411.17
Industrial												
81	389.62	4.45%	25.77%	0.00	3,123.79	3,123.79	0.00	2,370.29	2,370.29	0.00	751.50	751.50
82 - TOU (Peak)				8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82 - TOU (Off-peak)				0.00			0.00			0.00		
82	27.33	0.64%	5.96%	285.90	431.70	717.61	285.90	327.78	613.68	0.00	103.92	303.92
82 - TOU (Peak)	274.80	6.44%	13.88%	666.20	5,790.92	6,457.11	666.20	4,396.87	5,063.07	0.00	1,394.04	2,394.04
82 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83 - TOU (Peak)	200.96	4.73%	30.76%	490.62	4,234.72	4,725.34	490.62	3,215.30	3,705.92	0.00	1,019.42	1,019.42
83 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84 - TOU (Peak)	114.02	2.67%	14.73%	635.38	2,402.82	3,038.20	635.38	2,824.39	3,459.77	8.00	578.43	578.43
84 - TOU (Off-peak)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TMP E-2 (1)	0.03	0.00%	0.44%	8.00	0.49	0.49	0.00	0.38	8.38	0.00	0.22	0.12
Total Industrial	806.75	18.91%	13.85%	2,878.10	15,982.43	18,068.53	2,078.18	22,335.06	14,213.10	8.00	3,847.43	3,847.43
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	2.35	0.05%	37.80%	0.00	40.35	48.15	8.00	30.49	30.49	0.00	9.67	9.67
C3(b) Supply at 400 Volts - exceeding 5 kW	27.77	0.65%	29.58%	1,419.95	457.20	2,877.35	1,439.95	347.14	2,767.09	0.00	330.06	330.06
Time of Use (TOU) - Peak	38.72	0.91%	55.84%	2,680.15	816.00	3,496.15	2,680.35	619.56	3,299.72	0.00	196.43	196.43
Time of Use (TOU) - Off-Peak				0.00			0.00					
C2 Supply at 21 kV	23.55	0.55%	52.11%	2,376.29	381.47	2,757.76	2,376.29	189.64	2,665.93	0.00	91.83	91.83
Time of Use (TOU) - Peak	17.23	0.40%	23.49%	2,071.36	363.16	2,434.32	1,071.16	275.74	2,346.89	0.00	87.42	87.42
Time of Use (TOU) - Off-Peak				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C3 Supply above 11 kV				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	1.92	0.05%	0	8.00	40.48	40.48	8.00	30.73	30.73	8.00	9.74	9.74
Time of Use (TOU) - Off-Peak				8.00	0.00	0.00	8.00	0.00	8.00	0.00	0.00	0.00
Total Single Point Supply	111.54	2.62%	38.73%	7,547.55	2,098.45	9,646.00	7,547.55	2,593.38	9,848.84	8.00	505.16	585.16
Agricultural Tube-wells - Tariff D												
01 Scarp	224.19	5.26%	41.34%	0.00	3,690.80	3,690.80	8.00	112.09	112.09	8.00	3,578.71	3,578.71
Time of Use (TOU) - Peak D-2	99.83	1.34%	20.98%	503.60	2,103.61	2,607.21	503.60	99.83	603.42	0.00	2,003.78	2,003.78
Time of Use (TOU) - Off-Peak 01				0.00	8.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00
02 Agricultural Tube-wells	5.30	0.12%	3.97%	95.39	83.69	379.08	95.39	2.65	98.04	0.00	81.04	81.04
Time of Use (TOU) - Peak D-2	112.40	2.64%	19.83%	475.96	836.43	1,312.37	475.96	635.06	1,133.03	0.00	101.35	202.35
Time of Use (TOU) - Off-Peak 02				8.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00
Total Agricultural	441.71	10.36%	25.73%	8,874.95	6,714.52	7,789.47	1,074.95	849.63	1,924.58	8.00	5,864.89	5,864.89
Public Lighting G	44.01	1.03%	12.99%	0.00	811.44	811.44	0.00	616.10	616.10	0.00	195.34	395.34
Residential Colonies H	4.99	0.12%	8.31%	0.00	91.96	91.96	0.00	69.83	69.83	8.00	22.14	22.14
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak												
Time of Use (TOU) - Off-Peak												
Railway Traction Traction - 1												
Co-Generation-I												
Total	48.99	1.25%	19.38%	8.00	903.40	903.40	0.00	685.93	685.93	0.00	217.48	217.48
Grand Total	4,265.23	100.00%	23.59%	12,702.56	72,789.59	85,492.15	12,702.56	38,078.73	58,773.28	8.00	34,718.86	34,718.86



BENEFITS OF DOP & ELR

During the Financial Year 2015-16 08 Nos HT and 27 Nos LT proposals have been completed under DOP. The cumulative effect of saving is **0.42 MKWh**. Similarly 18 Nos HT and 14 Nos LT proposals have been completed under ELR. The cumulative effect of saving is **15.45 MKWh**.



BENEFITS OF STG

As per load flow studies, following benefits have been come out for financial year 2015-16, 8.16 MW, Equal to: 30.88 MkWh.

In addition to above, the other benefits of plan have been quantified in terms of:

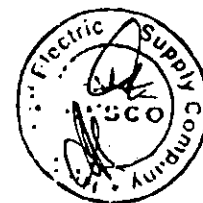
- Increase in revenue, due to sale of extra / additional energy.
- Improvement in the voltage profile of the substations.
- Reduction in loading of the transmission lines & power transformers.
- Preventing of electrical equipment's, from damaging / burning due to overloading of system.
- Reduction in transmission system losses.
- Reduction / saving in energy losses per year.
- Improvement in reliability of HESCO system and especially at/around proposed sub-projects.
- Increase in the available system capacity to meet future load growth at/around proposed subjects.
- Reduction / elimination of outages / forced load shedding at/around the proposed sub-projects.



HYDERABAD ELECTRIC SUPPLY COMPANY

HESCO

5-YEAR INTEGRATED GENERATION
TRANSMISSION AND DISTRIBUTION PLAN (IGTDP)
2015-16 TO 2019-20



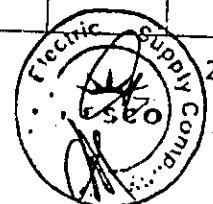
ABSTRACT OF WORKS FOR IGTDP PLAN

DIIP-1: PLANNED PROJECTS UNDER ADB LOAN (TRANCHE-III & IV)

Sr. #	Description	Unit	2015-16	2016-17	2017-18	2018-19	2019-20	Total
1	New Grid Stations	No.	-	01	-	-	-	01
2	Conversion of G/Station (66 KV to 132 KV)	No.	03	-	-	-	-	03
3	Extension of Power T/F	No.	-	07	-	-	-	07
4	Augmentation of Power T/F	No.	-	13	-	-	-	13
5	New 132 KV T/Lines (176.0 K.M SDT 2.0 K.M D/C)	No.	03 (81 KM)	03 (97 KM)	-	-	-	06

DIIP-2 (A): PROPOSED PROJECTS (OPTIMALLY ACHIEVABLE)

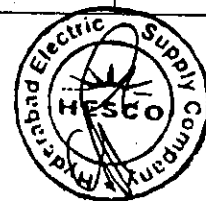
Sr. No.	Description	Unit	Fiscal Year					Total
			2015-16	2016-17	2017-18	2018-19	2019-20	
1	Rehabilitation of existing Grid Stations	Nos.	1	00	00	00	01	02
2	Construction of New grid stations	Nos.	00	03	06	05	01	15
3	Conversion of 66 kV Grid Stations into 132kV	Nos.	00	0	00	01	01	02
4	Extension of Existing G/Stations with Power T/fs (132/66 kV)	Nos.	03	01	00	00	01	05
5	Extension of Existing G/Stations with Power T/fs (132/11 kV)	Nos.	00	00	00	00	02	02
6	Augmentation of Existing G/Stations with Power T/fs (66/11 kV)	Nos.	00	00	01	00	00	01
7	Augmentation of Existing G/Stations with Power T/fs (132/11 kV)	Nos.	00	00	00	00	03	03
8	132kV Transmission Lines (New), D/C	KMs	77	22	37.5	35	05	176.5
9	132kV Transmission Lines (New), SDT	KMs	00	50	32	95	96	263.0
10	132kV Transmission Lines (Stringing)	KMs	156.5	00	00	00	135	291.5



11	132 kV Transmission Lines (including Re-modeling / Rehabilitation)	KMs	7.5	00	33	00	94	134.5
12	Installation of Capacitors at 132kV	MVAR	144	00	00	24	00	168

DIIP-2 (B): PROPOSED PROJECTS (BEST CASE)

Sr. No.	Description	Unit	Fiscal Year					Total
			2015-16	2016-17	2017-18	2018-19	2019-20	
1	Rehabilitation of existing Grid Stations	Nos.	1	00	00	00	01	02
2	Construction of New grid stations	Nos.	00	03	06	05	01	15
3	Conversion of 66 kV Grid Stations into 132kV	Nos.	00	0	00	01	01	02
4	Extension of Existing G/Stations with Power T/fs (132/66 kV)	Nos.	03	01	00	00	01	05
5	Extension of Existing G/Stations with Power T/fs (132/11 kV)	Nos.	00	00	00	00	02	02
6	Augmentation of Existing G/Stations with Power T/fs (66/11 kV)	Nos.	00	00	01	00	00	01
7	Augmentation of Existing G/Stations with Power T/fs (132/11 kV)	Nos.	00	00	00	00	03	03
8	132kV Transmission Lines (New), D/C	KMs	77	22	39.5	35	05	178.5
9	132kV Transmission Lines (New), SDT	KMs	00	50	62	95	96	303.0



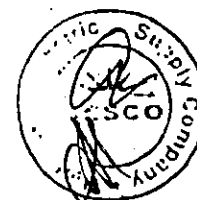
HESCO INTEGRATED INVESTMENT PLAN

10	132kV Transmission Lines (Stringing)	KMs	156.5	00	00	00	171	327.5
11	132 kV Transmission Lines (including Re-modelling / Rehabilitation)	KMs	7.5	00	33	00	94	134.5
12	Installation of Capacitors at 132kV	MVAR	144	00	00	24	00	168

YEAR WISE BREAKUP FOR REQUIREMENT OF FUNDS (RS. IN MILLION) FOR OPTIMALLY ACHIEVABLE PLAN

DIIP-3: ALREADY PLANNED

Description	2015-16	2016-17	2017-18	2018-19	2019-20	Total
PDIEP Tranche-II	1,095.2		-	-	-	
PDEIP Tranche-III	700.0		-	-	-	
PDEIP Tranche-IV	680.2		-	-	-	
Sub Total (A)	2,475.4		-	-	-	



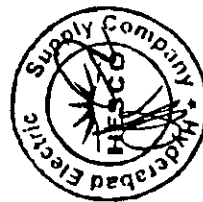
HESCO INTEGRATED INVESTMENT PLAN

DIIP-4: SUMMARY OF CAPITAL COST FOR PROPOSED PROJECTS (OPTIMALLY ACHIEVABLE)

Item	2015-16			2016-17			2017-18			2018-19			2019-20			Total		
	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total
A	1,064	1,276	2,339	1,311	1,018	2,328	1,551	1,274	2,825	1,591	1,420	3,011	1,868	2,269	4,137	7,385	7,257	14,642
ADB Funded Plan	456	2281	2737	266	1332	1598	-	-	-	-	-	-	-	-	-	722	3613	4335

DIIP-5: SUMMARY OF CAPITAL COST FOR PROPOSED PROJECTS (BEST CASE)

Item	2015-16			2016-17			2017-18			2018-19			2019-20			Total		
	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total	LCC	FEC	Total
A	1,064	1,276	2,339	1,311	1,018	2,328	1,892	1,595	3,487	1,591	1,420	3,011	1,933	2,365	4,137	7,791	7,674	15,465
ADB Funded Plan	456	2281	2737	266	1332	1598	-	-	-	-	-	-	-	-	-	722	3613	4335

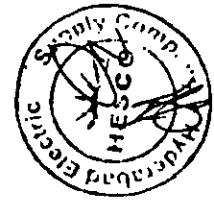


Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation Optimally Achievable Case

DIIP-36-Distribution System Expansion and Rehabilitation Optimally Achievable Case

Sr. No	Description	Quantities							
A	Scope of 11 KV work under DOP	Unit	2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL	
1	New HT Line								
	Number of Proposals	NO.	7	14	16	17	19	79	
	Length of New HT Line	kM	108	216.22	237.84	261.62	287.79	1200	
2	Transformers								
	a. 25 KVA	NO.	67	130	136	143	150	682	
	b. 50 KVA	NO.	100	193	203	213	224	1017	
	c. 100 KVA	NO.	92	176	184	194	203	924	
	d. 200 KVA	NO.	39	73	77	80	85	385	
	e. Other KVA	NO.							
	Sub-Total	NO.	298	572	600	630	662	3008	
3	11KV Capacitors								
	a.Fixed 11 KV 450 KVAR	NO.	13	29	35	29	36	150	
	b.Fixed 11 KV 900 KVAR	NO.							
	c.Others	NO.							
	Sub-Total		13	29	35	29	36	150	
4	11 KV Panels	NO.	4	7	10	8	9	40	
B	Scope of Work for LT Expansion								
1	Number of Proposals	NO.	86	173	182	209	230	951	
	Length of New LT Line	kM	43	86.49	91.14	104.65	115.12	476	
2	LT Capacitors	NO.							
	Different KVARs	NO.							

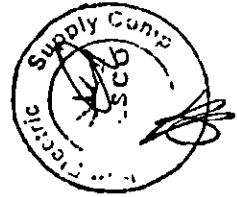


Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation Optimally Achievable Case

DIIP-36-Distribution System Expansion and Rehabilitation Optimally Achievable Case

Sr. No	Description	Quantities									
		Unit	2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL			
A	Scope of 11 KV work under ELR										
	1 Number of Proposals	NO.	31	39	47	39	48	200			
	Bifurcation	KM	129	159	189	159	196	830			
	Reconductoring	KM	338	428	518	428	540	2250			
	Re-routting	KM									
	Sub-Total		467	587	707	587	736	3080			
2	Rehabilitation of Costal area feeders										
	Number of Proposals	NO.	17	11	-	-	-	-			
	Reconductoring	KM	490	317	-	-	-	-			
3	Replacement of Over Loaded Transformers										
	a. 50 KVA	NO.	120	120	120	120	120	600			
	b. 100 KVA	NO.	150	150	150	150	150	750			
	c. 200 KVA	NO.	120	120	120	120	120	600			
	d. Other KVA	NO.									
	Sub-Total		390	390	390	390	390	1950			
4	New/Additional Transformers										
	a. 50 KVA	NO.	53	53	53	53	53	263			
	b. 100 KVA	NO.	105	105	105	105	105	525			
	c. 200 KVA	NO.	53	53	53	53	53	263			
	d. Other KVA	NO.									
	Sub-Total		211	211	211	211	211	1051			
5	Replacement of 11 kV Panels	NO.	8	10	12	10	12	50			
B	Scope of Work for LT Rehabilitation										
	1 LT Lines Rehabilitation										
	Number of Proposals	NO.	241	241	241	241	241	1207			
	New/ Reconductoring of LT Lines	KM	150	150	150	150	150	753			
	Number of Proposals with ABC	NO.	0	88	88	88	88	353			
	Replacement of LT Lines with ABC	KM	0	64	64	64	64	254			



Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation Optimally Achievable Case

DIIP-36-Distribution System Expansion and Rehabilitation Optimally Achievable Case

Sr. No	Description	Rs. in Millions					
		2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL
A	Scope of 11 KV work under OOP						
	New HT Line						
1	Cost of HT line	150.26	381.80	327.89	360.68	396.75	1537.39
2	Transformers						
	a. 25 KVA	18.32	35.17	36.93	38.76	40.71	169.89
	b. 50 KVA	39.35	75.54	79.31	83.28	87.44	364.93
	c. 100 KVA	61.12	117.30	123.17	129.33	135.79	566.71
	d. 200 KVA	35.11	67.37	70.74	74.28	78.00	325.49
	e. Other KVA						
	Sub-Total	153.90	295.38	318.15	325.65	341.94	1427.82
3	11KV Capacitors						
	a. Fixed 11 KV 450 KVAR	3.05	7.03	8.48	7.03	8.72	34.30
	b. Others						
	Sub-Total		7.83	8.48	7.03	8.72	34.30
4	11 KV Panels	6.42	10.57	14.09	11.74	12.92	55.74
B.	Scope of Work for LT Expansion						
1	Cost of LT Line	49.50	97.50	107.25	117.97	129.70	501.93
2	LT Capacitors						
	Different KVARs						
	Total	360.08	712.28	767.86	823.07	890.03	3556.37

Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation Optimally Achievable Case

DIIP-36-Distribution System Expansion and Rehabilitation Optimally Achievable Case

Sr. No	Description	Rs. in Millions					
		2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL
A	Scope of 11 KV work under ELR						
1	Cost of HT Line						
	Bifurcation	174.22	220.53	266.07	220.53	276.99	1158.34
	Reconductoring	351.74	445.07	538.41	445.07	560.02	2340.32
	Re-routting						
	Sub-Total	525.96	665.60	804.48	665.60	837.82	3498.66
2	Rehabilitation of Costal area feeders						
	Reconductoring	454.771	294.26	8.00	0.00	0.00	749.83
2	Replacement of Over Loaded Transformers						
	a. 50 KVA	37.25	37.25	37.25	37.25	37.25	186.25
	b. 100 KVA	83.26	83.26	83.26	83.26	83.26	416.28
	c. 200 KVA	86.62	86.62	86.62	86.62	86.62	433.10
	d. Other KVA						
	Sub-Total	207.13	207.13	207.13	287.13	207.13	1035.63
3	New/Additional Transformers						
	a. 50 KVA	15.04	15.04	15.04	15.04	15.04	75.20
	b. 100 KVA	52.58	52.58	52.58	52.58	52.58	262.91
	c. 200 KVA	39.81	39.81	39.81	39.81	39.81	199.06
	d. Other KVA						
	Sub-Total	107.43	187.43	187.43	107.43	107.43	537.16
4	Replacement of 11 kv Panels	9.47	11.84	14.20	11.84	24.20	61.55
B	Scope of Work for LT Rehabilitation						
1	LT Lines Rehabilitation						
	Cost of LT Line						
	New LT Lines	112.31	112.31	112.31	112.31	112.31	561.56
	Reconductoring of LT Lines	82.93	82.93	82.93	82.93	82.93	414.65
	Replacement of LT Lines with ABC	0.00	222.81	222.81	222.81	222.81	876.01
	Sub-Total	195.24	418.05	418.05	418.05	418.05	1802.22
	Total	1500.00	1784.32	1551.29	1418.85	1583.84	6935.23
	Total (DOP & ELR)	1860.08	2416.59	2319.15	2233.12	2473.87	10491.60



Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation (Best Case)

DIIP-36-Distribution System Expansion and Rehabilitation (Best Case)

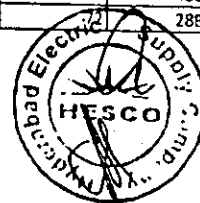
Sr. No	Description	Unit	2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL
A	Scope of 11 KV work under DOP							
1	New HT Line							
	Number of Proposals	NO.	16	18	20	22	24	100
	Length of New HT Line	KM	245.7	272.2	297.3	327.03	359.7	1500
2	Transformers							
	a. 25 KVA	NO.	154	162	170	179	188	853
	b. 50 KVA	NO.	230	242	254	266	280	1271
	c. 100 KVA	NO.	209	219	230	242	254	1155
	d. 200 KVA	NO.	87	91	96	101	106	481
	e. Other KVA	NO.						
	Sub-Total	NO.	680	714	750	788	827	3759
3	11KV Capacitors							
	a. Fixed 11 KV 450 KVAR	NO.	26	32	39	32	41	170
	b. Fixed 11 KV 900 KVAR	NO.						
	c. Others	NO.						
	Sub-Total		76	32	39	32	41	170
4	11 KV Panels							
		NO.	10	9	12	10	11	50
B	Scope of Work for LT Expansion							
1	Number of Proposals	NO.	196	216	238	262	288	1200
	Length of New LT Line	KM	98.28	108.11	118.92	130.82	143.90	600
2	LT Capacitors	NO.						
	Different KVARs	NO.						

Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation (Best Case)

DIIP-36-Distribution System Expansion and Rehabilitation (Best Case)

Sr. No	Description	Unit	2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL
A	Scope of 11 KV work under ELR							
1	Number of Proposals	NO.	37	46	56	46	59	245
	Bifurcation	KM	187	232	277	232	288	1216
	Reconductoring	KM	383	485	587	485	612	2550
	Re-routing	KM						
	Sub-Total		570	717	864	717	900	3766
2	Rehabilitation of Costal area feeders							
	Number of Proposals	NO.	17	11				
	Reconductoring	KM	490	317				
3	Replacement of Over Loaded Transformers							
	a. 50 KVA	NO.	136	136	136	136	136	680
	b. 100 KVA	NO.	170	170	170	170	170	850
	c. 200 KVA	NO.	136	136	136	136	136	680
	d. Other KVA	NO.						
	Sub-Total		442	442	442	442	442	2210
4	New/Additional Transformers							
	a. 50 KVA	NO.	60	60	60	60	60	298
	b. 100 KVA	NO.	119	119	119	119	119	595
	c. 200 KVA	NO.	60	60	60	60	60	298
	d. Other KVA	NO.						
	Sub-Total		239	239	239	239	239	1191
5	Replacement of 11 kV Panels							
		NO.	11	14	17	14	18	75
B	Scope of Work for LT Rehabilitation							
1	LT Lines Rehabilitation							
	Number of Proposals	NO.	274	274	274	274	274	1368
	New/ Reconductoring of LT Lines	KM	171	171	171	171	171	855
	Number of Proposals with ABC	NO.	0	100	100	100	100	400
	Replacement of LT Lines with ABC	KM	0	72	72	72		288



Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation (Best Case)

DIIP-36-Distribution System Expansion and Rehabilitation (Best Case)

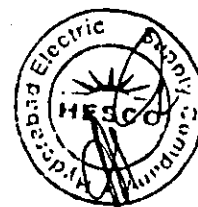
Sr. No	Description	Rs. In Millions					
A	Scope of 11 KV work under DOP	2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL
1	New HT Line						
1	Cost of HT Line	338.73	372.61	409.87	450.85	495.88	2067.94
2	Transformers						
	a.25 KVA	41.79	43.90	46.13	48.46	50.89	231.16
	b.50 KVA	89.92	94.41	99.14	104.10	109.31	496.88
	c.100 KVA	139.62	146.57	153.96	161.66	169.74	771.55
	d.200 KVA	80.10	84.20	88.42	92.75	97.46	442.94
	e. Other KVA						
	Sub-Total	351.44	369.07	387.65	406.97	427.40	1942.53
3	11KV Capacitors						
	a.Fixed 11 KV 450 KVAR	6.30	7.75	9.45	7.75	9.93	41.19
	b.Others						
	Sub-Total	6.30	7.75	9.45	7.75	9.93	41.19
4	11 KV Panels	14.68	13.21	17.61	14.68	16.14	76.32
8.	Scope of Work for LT Expansion						
1	Cost of LT Line	110.79	121.88	134.07	147.47	162.22	676.43
2	LT Capacitors						
	Different KVARs						
	Total	821.94	884.52	958.65	1027.72	1111.57	4804.41

Format for Distribution Companies Integrated Investment Plan (FY2016-2020)

Distribution System-Expansion and Rehabilitation (Best Case)

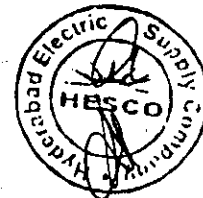
DIIP-36-Distribution System Expansion and Rehabilitation (Best Case)

Sr. No	Description	Rs. In Millions					
A	Scope of 11 KV work under ELR	2015-16	2016-17	2017-18	2018-19	2019-20	TOTAL
1	Cost of HT Line						
	Bifurcation	258.84	328.83	398.19	328.83	416.47	1731.16
	Reconductoring	396.69	500.60	606.88	500.60	632.25	2637.02
	Re-routting						
	Sub-Total	655.54	829.43	1005.07	829.43	1048.72	4368.18
2	Rehabilitation of Costal area feeders						
	Reconductoring	454.771	294.26	0.00	0.00	8.00	749.03
3	Replacement of Over Loaded Transformers						
	a.50 KVA	42.22	42.22	42.22	42.22	42.22	211.09
	b.100 KVA	94.36	94.36	94.36	94.36	94.36	471.79
	c.200 KVA	98.17	98.17	98.17	98.17	98.17	490.84
	d. Other KVA						
	Sub-Total	234.74	234.74	234.74	234.74	234.74	1173.72
4	New/Additional Transformers						
	a.50 KVA	17.03	17.03	17.03	17.03	17.03	85.13
	b.100 KVA	59.59	59.59	59.59	59.59	59.59	297.96
	c.200 KVA	45.07	45.07	45.07	45.07	45.07	225.35
	d. Other KVA						
	Sub-Total	121.69	121.69	121.69	121.69	121.69	688.44
5	Replacement of 11 kv Panels	13.02	16.57	20.12	16.57	21.31	87.59
B	Scope of Work for LT Rehabilitation						
1	LT Lines Rehabilitation						
	Cost of LT Line						
	New LT Lines	127.61	127.61	127.61	127.61	127.61	638.04
	Reconductoring of LT Lines	93.48	93.48	93.48	93.48	93.48	467.42
	Replacement of LT Lines with ABC	0.00	250.37	250.37	250.37	250.37	940.96
	Sub-Total	221.09	471.46	471.46	471.46	471.46	2046.42
	Total	1700.85	1958.16	1853.08	1673.89	1897.92	9033.38
	Total (DOP & ELR)	2522.79	2852.68	2811.73	2781.62	3009.50	13837.78



Major Reasons of T&D Losses

1. The Worst Law & order situation does not permit frequent movement to HESCO staff in their jurisdiction. Attacks on employees / offices are common.
2. Massive theft of electricity & non-payment culture are the main problems of HESCO. Law Enforcing Agencies are not extending cooperation for providing security to staff and lodging FIRs against stealers of electricity. Out of 2173 referred cases of electricity theft only 93 No. FIRs has so far been lodged from Jun-2012 to Dec-2015.
3. Majority of Villages / Town / Colonies are the defaulters of HESCO, and in case of disconnection of electricity, the defaulters blocks the highways/roads to create hurdles.
4. Out of total 3107.66 KM Transmission line 975.12 K.M is of 66 KV i.e. 31.4% The Transmission system is old and deteriorated, which causes high loss.
5. Out of 421 feeders 285 (68%) supplying electricity to Rural areas.
6. Due to worst Law & Order situation customers stealing electricity through Kundas / Hooking in negated LT lines.
7. Even ABC (Aerial Bundled Conductor) installed in Hyderabad City has been damaged by stealers for direct hooking / Kundas.
8. AMR (Automatic Meter Reading System) was started in Qasimabad Sub-Division with the support of USAiD. 424 CT operated Meters, 14000 Single Phase and 1700 three-phase meters have been installed, out of which 730 meters have been tampered while 30 meters broken by the defaulters.



Study and Evaluation of T&D Transmission and Distribution Losses of HESCO

DISTRIBUTION LOSSES

FINAL REPORT

16/ 02 / 2015



Power Planners International

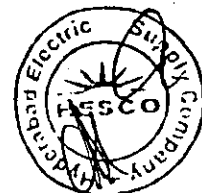
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Executive Summary

The survival of any corporate and commercialized entity/DISCO mainly depends upon the quality of services to its customers and financial validity/profitability, which is directly related to the system stability and sale of power. In any Distribution Company adequate generation transmission and distribution facilities are required to achieve the fixed targets of the entity which requires availability of adequate financing for the sale of power to its customers, in addition to further development of the distribution system to cope with the further load growth of prospective consumers.

Determination of tariff is of prime importance for financial viability of any electric utility. HESCO engaged the service of M/S Power Planners International through open bidding, on the direction of NEPRA for evaluation of T&D Losses of HESCO System through independent agency.

HESCO is responsible for maintaining a distribution system supplying Power to 0.7 Million consumers through 414 HT feeders emanating from 71 Grid Stations of different capacity consisting of above 33,000km 11KV line (HT), 14000 km L.T line and above 42000 distribution transformers as on 30-06-2014.

To work out technical losses in the distribution system of HESCO, we started with available 11KV SLDs which were updated and then new SLDs were prepared for the remaining feeders which did not have the SLDs. Complete 100% survey of HT feeders was carried out and the network of all 414 feeders was entered in SynerGEE software. Transformer losses were calculated as per updated specification issued by D&S Department for various capacities of transformers. HT line losses and distribution transformer loss of the feeders were added to evaluate the HT loss of the company. The data regarding the network conditions was used as provided by HESCO.

As regards LT Network, physical survey of 100% LT Lines was not possible for large number of distribution transformers in the stipulated study period, therefore,



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reasonable samples of selected LTs of various types/load-categories and sizes of transformers were selected for complete physical survey in consultation with HESCO. In the Draft Report about 100 samples of LTs were simulated in detail in SynerGEE. Cable losses at consumer level have also been calculated. PPI's methodology for the evaluation of LT losses consists of separating the loss on the main structure of the LT network and the losses in the cable network to give a more detailed picture of the LT losses.

These losses were added to work out total distribution losses. Transmission and Transformation losses have already been work out in a separates report already submitted to HESCO. Detail of calculated T&D losses is narrated below:

Having evaluated in detail all the components of the losses in the distribution network of HESCO, the total annual energy losses in the network can be evaluated. The individual components of the losses are as follows:

Annual Energy Loss in the HT Network including lines and

Distribution Transformers = 9.745%

Average Energy Loss in the LT Network = 4.453%

Average Energy Loss in Cables = 0.84%

This translates to a total D-loss in the HESCO network of:

Average Annual Energy Loss of HESCO Distribution Network = 15.038 %

Analytically Evaluated T&T Losses (Report already Submitted on T & T Losses) = 3.418 %

Total Analytically Evaluated Technical T & D Losses = 18.456 %

The administrative losses / commercial losses are calculated by deducting analytically calculated technical losses from recorded total T&D losses as under:

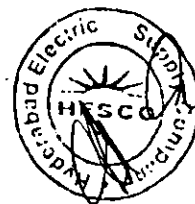
Total Recorded T&D Losses of HESCO for 2012-13 = 27.30 %

Total Analytically Evaluated Technical T & D Losses = 18.456 %

Administrative/Commercial Losses at Company Level = 8.844 %



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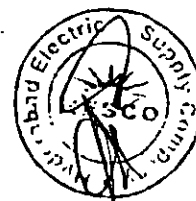


In the end findings and conclusions have also been given for making a mechanism for updating of 11kV feeders and SLDs for evaluation of technical losses on regular basis. Remedial measures for reduction of technical losses as well as administrative losses have also been discussed separately, with the implementation of these steps it is hoped that technical/administrative losses of the company can be reduced to save the company from revenue loss and to provide better services to the customers and more reliable power supply which is the prime responsibility of any utility.

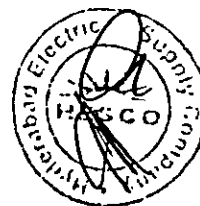


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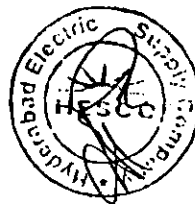


FIGURES

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2. Figure 2: Electrical network of HESCO System
3. Figure 3: Generic Construction of ACSR
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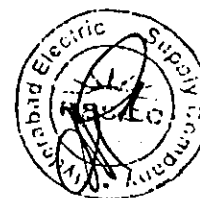
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Abbreviations

ACSR	Aluminum Conductor Steel Reinforced
CDP	Common Delivery Points
CIGRE	International Council on Large Electric Systems
CP	Commercial Procedure
D&S-NTDC	Design and Standards ±National Transmission and Dispatch Company
DISCO	Distribution Company
DSM	Demand Side Management
ELR	Energy Loss Reduction
ERO	Equipment Removal Order
GPS	Global Positioning System
GSO	Grid System Operation
HESCO	Hyderabad Electric Supply Company
LT	Low Tension/Voltage
NEPRA	National Electric Power Regulating Authority
P&D	Planning and Development
P&E	Planning and Engineering
PDC	Power Distribution Control
PG Clamps	Parallel Groove Clamps
PPI	Power Planners International
PVC	Polyvinyl Chloride
RPM	Resident Project Manager
SLD	Single Line Diagram
SynerGEE	Application Software for simulating, analyzing and planning distribution feeders, networks and substations.
T&D	Transmission and Distribution
TOD	Time of Day
TOR	Terms of Reference
TOU	Time of Use
T&T Losses	Transformation and Transmission Losses
T/Well	Tube Well
UPS	Un-interruptible Power Supply



Chapter 1

Objectives and Methodology

1.1 Introduction

7KH WHUP "GLVWULEXWLRQ OLQH COEFFICIENT OF VOLTAGE REGULATION WKH delivered to the distribution system from the transmission system and the actual energy consumed by the customers. Distribution line losses are comprised of two types: technical and non-technical (the description of each type is presented in the sections below).

Technical Losses

Technical losses on distribution systems are associated with the electrical network. These are of two types:

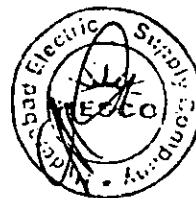
- Series losses** are proportional to the square of current and to the resistance of the circuit elements and are dissipated in the form of heat.
- Shunt losses** are due to the excitation and magnetic losses in transformers and rotating machines, as well as leakage current in cables. Losses occur on distribution lines, station and distribution transformers and secondary services to customers. Transformer losses include no-load losses that are independent of transformer loading and load losses that are dependent on the loading. These losses may be regarded as substantially fixed losses, provided system voltages are kept reasonably constant.

These Losses are inherent to the distribution system of electricity and cannot be eliminated but would cost the utilities a sizable loss of profit, therefore it is necessary to examine various methods of reducing these losses.

Many techniques of reduction of losses can be used on existing systems, whereas some other methods may be used during the initial design and installation of a new distribution system by carefully selecting the conductors and location of the substations so as to minimize the needed length of distribution lines and to use as high a voltage as is practical for the lines to limit the current in the lines and transformer windings. Low power factor also increases technical losses. Higher resistivity of aluminum means it will have larger losses than an equivalent copper distribution line. Therefore, copper should be used on lines where losses are abnormally high. However, in Pakistan copper is not being utilized at present on overhead lines owing to high cost and security reasons. Other methods, such as high efficiency transformers and shunt capacitor banks, may be easier to install during new constructions than they would be on an existing system.

Non-Technical Losses

Non-technical losses on distribution systems are associated with unidentified and uncollected revenue. This covers illegal connections, meter errors, meter tampering, errors in estimating unmetered supplies, wrong billing and poor revenue collection.



Distribution Losses may vary from 8% to 12% keeping in view the condition of the system and may further increase due to lengthy lines/cables and deteriorated system of the network. At present distribution losses are calculated by taking units received by grid-stations and units sold by the company which include technical as well as commercial losses also.

a. Background

Technical distribution losses have not been calculated through simulations of models of network of the distribution system by any distribution Company as yet. Only P&D department under various DISCOs are calculating technical losses of some selected lengthy feeders, which they receive from lower formations for area planning. For the overall feeders, the technical losses are not being calculated. For correct determination of tariff it was imperative for all DISCOs to evaluate the Technical Losses of all feeders and to separate it from commercial/administrative losses to reflect the correct picture of losses. NEPRA has also been emphasizing for independent evaluation of T&D Losses of the system. Therefore, it is for the first time that consultancy services have been engaged for third party evaluation of T&D Losses of HESCO. Transmission and Distribution Losses are calculated separately through PSS/E software (for Transmission Losses) and SynerGEE software (for Distribution Losses) respectively. In this volume of report we will only deal with the Distribution Losses.

b. Distribution Losses

These losses comprise of the following types of losses

11kV Feeder Loss

These Losses are encountered in 11kV Feeders emanating from Grid-station to distribution transformers installed for the consumer. It comprises of main HT feeder and LV Branches/T-Offs. The essential requirement of calculating these losses is the collection of technical data and preparation of Single Line Diagram (SLD) of the feeder indicating node to node length/distance with type/size of the conductor D Q G W K H L Q V W D O O H G Z U D Q V I R U P H U V F D S D F

Distribution-Transformer losses

Losses due to Distribution Transformers are based on load, capacity, temperature/weather conditions, copper and core losses. Standard specifications for 25, 50, 100, 200kVA etc. transformers, provided by D&S-NTDC, were updated in the warehouse of SynerGEE software for calculating the transformer losses at the specified load for all installed transformers of the feeder. Total loss thus occurring in all the distribution transformers of this feeder will indicate the total distribution transformer loss.

LT Line Losses

These losses incurred on LT line emanating from distribution transformers of different capacity in the distribution system. These losses depend on the load and type/size of the LT conductor and length of the line. Survey of LT Networks of all distribution transformers, installed at company level, will include a huge task. Therefore, as per NEPRA advice, in consultation with



the field formations of HESCO, reasonable samples of LT lines (for various categories and type) were selected for complete survey.

LT Cable and Metering Losses

These losses are encountered in LT cables and meters installed on various types of consumers, i.e. domestic, commercial, agriculture and industrial consumers of various load from 5kW to 500kW.

Administrative/Commercial Losses

These losses are due to various reasons detailed below:

- x Unmetered connections.
- x Illegal connections/kunda system.
- x Theft of energy/meter reversing
- x Unaccounted losses at auxiliary grid-station.
- x Less billing/overbilling cases/negative losses
- x Non-accounting of unit received /sold as per feeder code

1.2 TOR For Distribution Losses

The Study TOR required evaluating Distribution Losses comprising of losses on HT lines, distribution transformers, LT Lines and on services cables. The losses are to be calculated on the basis of currents sent from grid stations and node to node voltage drops on the HT line/branches, current injections on transformers and LT lines, and voltage drop on LT lines. Since no proper logging of transformer loading, LT load currents and service connection voltage drop is available due to which certain assumptions are made as explained in Chapter-5.

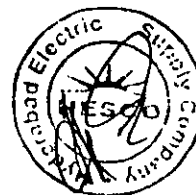
The Consultant has used the Software SynerGEE (latest version) for distribution losses of 11 kV feeders and LT network in HESCO service area.

Following data was required to be collected for calculations of distribution losses by the Consultant:

- x Available single line diagrams of 11kv feeders showing main branches/T-offs with node to node data sheet
- x Total length of 11 kV feeders main & branches and inter-lengths between transformers with size/type of conductor & impedance per km.
- x Monthly peak and average load currents on 11 kV feeders recorded on the grid stations for the year 2012-13.
- x Capacity-wise/make-wise, all 11kV/0.4kV transformers installed on all 11kV feeders with impedance in percent.



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- x Load current of transformers for peak/off-peak hours. Since this data is not available because it is not recorded, therefore total current sent from grid station is assumed injected on 11kV/0.4kV transformer proportional to its size (KVA).
- x Common average lengths of LT lines in terms of big and medium sized cities, small towns, villages etc. with related impedances.
- x Type of dominant load i.e. domestic, commercial and industrial connections feeder wise with average assumptions of PVC service cable length to be utilized.
- x 11kV capacitors installed with size (KVAR) on each feeder showing energization status.
- x Power loss on HT feeder would be evaluated from the load current of the feeder recorded at grid stations, which is distributed on branches and node-to-node sections corresponding to proportional load currents of distribution transformer. This evaluation would be carried out for peak/off-peak conditions of each month for 2012-13 i.e. 24 cases for each feeder.
- x Copper and iron losses of 11/0.4 kV transformers will also be evaluated.
- x Loss on selected sample of LT distribution line and service connection will be evaluated from assumed proportionate load currents on the LT system keeping in view average length of service connection/type.
- x Total values of percentage losses of HT feeders, transformers and LT lines will be used to evaluate total loss on distribution system with reference to total units received at these grid stations to work out total company loss in distribution system.
- x Total loss calculated by addition of transmission & distribution loss will represent T&D Loss of the company.

1.3 Objectives

Objectives of the study are:

- x Correct estimation of technical losses of 11kV lines, transformers, and sample LT networks/c D E O H X S W R F R Q V X P H U V ¶ H Q G
- x After evaluation of technical losses further segregation of commercial/administrative losses
- x Estimating the accuracy of equipment involving measurement of energy at CDPs and HESCO grid-station including 11kv incoming/ outgoing energy meters
- x Recommendations for improvement/replacement of metering equipment with respective costing estimates.
- x Remedial measures for reduction of losses through bifurcation/ rehabilitation/lengthy overloaded feeders and replacement of less accuracy class meters with high accuracy meters.



1.4 Methodology

Loading conditions for peak and average load of the distribution network of 11 kV and below, for each month of 2012-13 were simulated using SynerGEE software. The historical recorded load-current data of all the 11 KV feeders was available for peak and average loads of the year 2012-13 that was supplied by the office of GSO of HESCO.

HESCO and D&S-NTDC provided lengths of HT/LT lines and specification of conductor/cables and distribution transformers. Warehouse for SynerGEE software was developed and KVA rating, impedance & Iron/load losses of all the installed distribution transformers and specifications of conductor/cables were entered in software.

For technical loss evaluation of 11kV distribution lines, 24 cases of monthly recorded maximum peak and average load currents of each 11 kV feeder has been taken. Then point to point loading data as per Single Line Diagram were entered in SynerGEE Software. Conductor type of main/branches and make/rated size (KVA) of all 11/0.4 kV transformers with locations were also entered. LT line losses for each type of sample transformer (including cable loss) upto the consumer premises were also taken into account. Month-wise technical losses for maximum and average loading of all 11kV lines, transformers and selected sample LT network were calculated through SynerGEE software and were combined to estimate the overall distribution loss of HESCO.

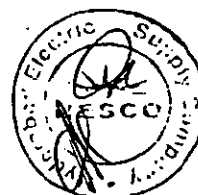
1.5 Site Visits

In the first instance coordination meeting was held at HESCO HQs with all the concerned field formations i.e. P&E, GSO, PDC for collection of data. Later on all field offices upto the level of SEs, XENs and SDO were visited for collection of field data and 11kV SLDs available in the sub-divisions.

Subsequently, the teams of PPI engineers from head office visited HESCO HQs and held several meetings with the concerned field formations of HESCO to coordinate the process of data collection. All available data for feeder loading and SLDs were collected from various field formations.

1.6 Data Collection and Validation

Resident Project Office was established at Hyderabad with Resident Project Manager (RPM) as head, a Deputy RPM and Assistant RPM. Field survey teams in different divisions were engaged; thus total of 15 surveyors worked continuously for about 10 months. All SLDs were verified/updated through field surveyors. Complete 100% survey for the feeders with no data/SLD available was carried and new SLDs were prepared. A team of Engineers and Field Surveyors assisted the RPM for preparing SLDs and collection/verification of data. The distance between poles was measured/recorded using GPS-Distance Meters. The surveyors also verified/recorded the type/size of conductor of all 11 kV feeders, sections and branches etc. Overall lengths of feeders were compared with the information collected from HESCO Office. The feeders with abnormal lengths were again surveyed by PPI surveyors and countersigned by SDOs/representatives of HESCO. The data from verified SLDs was entered



and processed in SynerGEE Software by System Study Engineers in PPI Head Office for evaluation of losses at HT.

Evaluation of LT losses was to be carried out on reasonable samples of selected LTs of various categories because physical survey of 100% LT Lines was not possible for large number of distribution transformers in the stipulated study period. Therefore a reasonable number of all types/load-categories and sizes of transformers were selected for complete physical survey in consultation with HESCO. Surveys of selected LT networks were made by the team of PPI surveyors.



Chapter 2

Existing Distribution Network of HESCO

2.1 Jurisdiction of HESCO

Jurisdiction of Hyderabad Electric Company (HESCO) is confined to the Southern part of Province of Sind and it comprises of civil districts of Badin, Hyderabad, Jamshoro, Matiari, Mirpur-Khas, Naushahro Feroze, Nawab-Shah, Sanghar, Tando-Allahyar, Tando-Muhammad-Khan, Tharparker and Thatta.

Jurisdiction of HESCO is attached in a geographical map as Figure 1.

2.2 Electrical Network of HESCO System

Electrical network of HESCO system indicating 132/66kV Grid Stations, transmission lines is provided at Figure 2.

2.3 Organization of Circles / Divisions / Sub-division

Division wise/Subdivision wise organization of HESCO is attached as Appendix-1

2.4 11kV Feeders with HT/LT Lines Length and Distribution of Load

In HESCO, there are 414HT feeders of 11 kV with a total length of about 33987 km (as per field survey by PPI) and 13840km LT Line (given by HESCO). List of total number of feeders/HT/LT lengths, Category of Load and Transformers installed are detailed asunder.

Appendix-2	Length of feeders
Appendix-3	Load Category
Appendix-4	Feeders/ Load Categories
Appendix-5	No. of Transformers Connected
Appendix-6	Details of Transformers Connected

2.5 Data of installed Meters on 11kV Incoming and Outgoing Meters

Abstract of energy meters, of various accuracy classes installed on 11kV Incoming/ outgoing feeders is attached at Appendix-7.

Energy meters installed on 11kv incoming side of HESCO of accuracy class 1.0 are 18%. These meters are required to be replaced with accuracy class 0.5 or 0.2. Similarly on outgoing side still 29% of meters installed are of accuracy class 1.0 and needs to be replaced with accuracy class 0.5 for accurate measurement of distribution losses.



Figure 1: Geographical Map of HESCO Jurisdiction

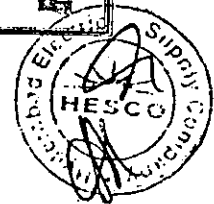
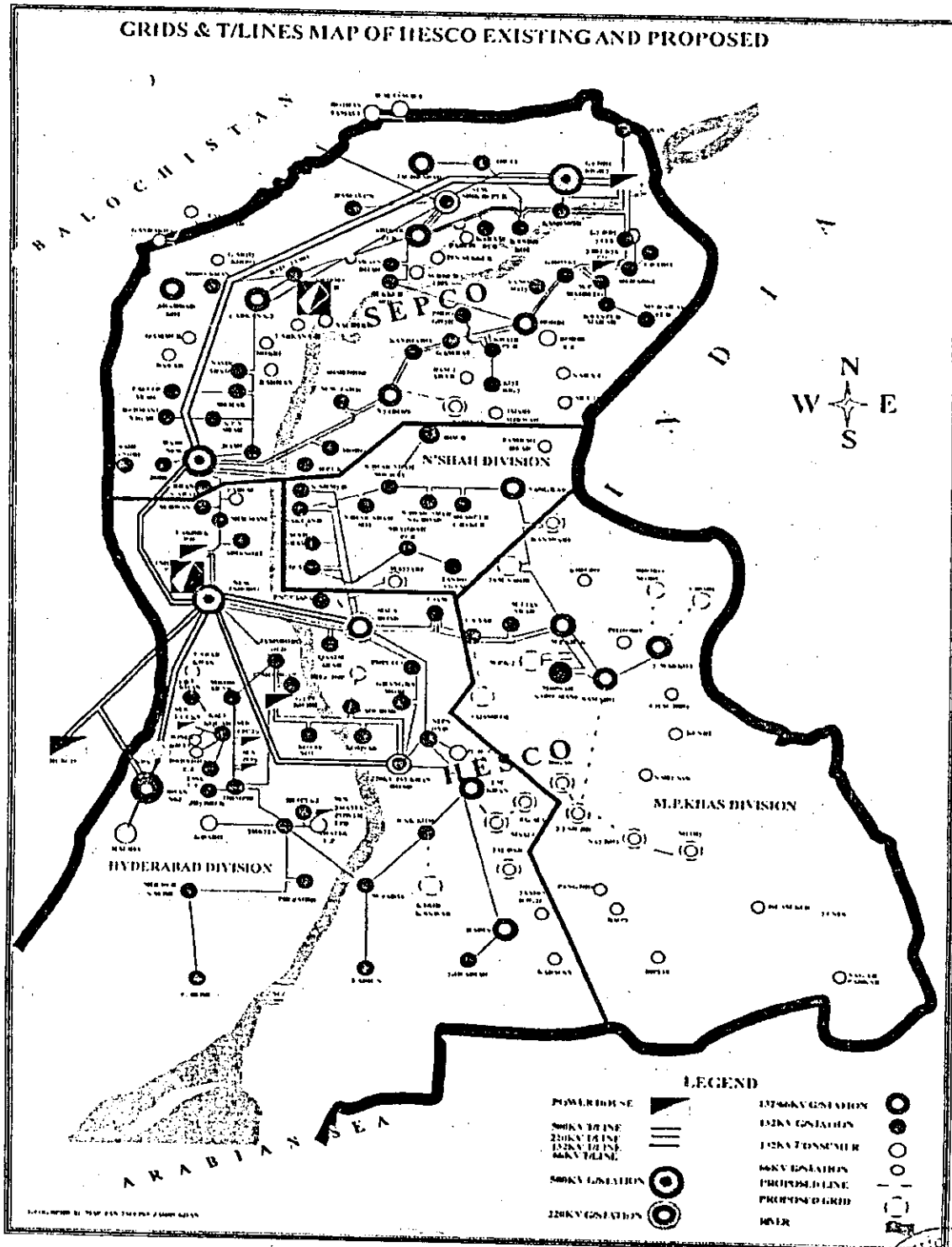
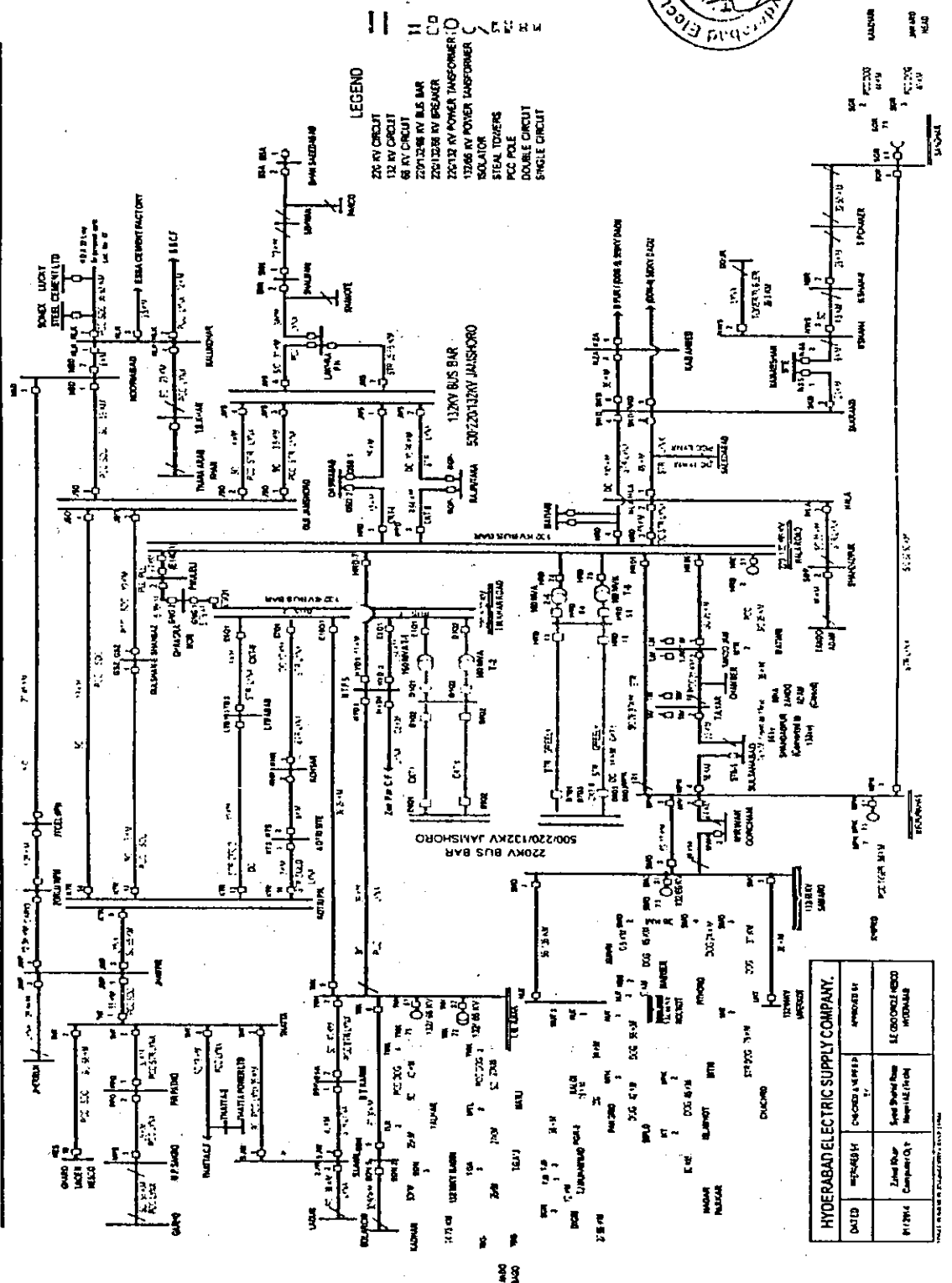


Figure 2: Electrical network of HESCO System



Chapter 3

Existing Method for Evaluation of Distribution Losses In HESCO

3.1 Introduction

Historically losses are calculated in HESCO on the basis of units received at grid station which are recorded on 11kV outgoing side energy meters and after deducting from the units billed calculated by RO in the commercial statement as CP22-A and dividing with the total units received by the feeder, termed as feeder loss. The losses thus calculated at Subdivision/Division/Circle level are then consolidated at company level to represent overall D-Loss of the HESCO which includes technical as well as administrative or commercial loss.

3.2 Existing System of Calculation of Distribution Losses

Distribution losses thus calculated are inclusive of technical as well as commercial/administrative losses. In fact the distribution technical losses should be normally between 8-12%. However, losses depend upon type and number of consumers, condition of system network of the company and the social factors in the company which can impact the losses accordingly.

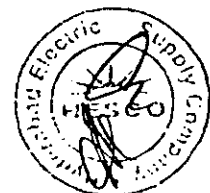
Total Distribution Losses of HESCO during the year 2012-13 were 24.7%, calculated as per present practice, which are on higher side as compared to other DISCOs. In case technical losses for distribution system could be presumed as 10-11%, the remaining losses could be termed as Commercial/Administrative Losses which are on very higher side.

3.3 Analytical Evaluation of Technical Losses

Analytical evaluation of technical losses is not being carried out at company level in HESCO. However feeder wise technical losses sent to P&E department for area planning are sometimes analytically calculated for some selected feeders only. But actual picture of overall technical losses cannot be given unless the analysis of entire network is not carried out. Hence the correct segregation of technical/commercial losses may not be done for the overall recorded losses at company level.

3.4 HT/LT Analysis

The losses thus calculated on various feeders only represented HT analysis comprising of losses on HT Lines and transformers. No consideration of LT network was ever taken by proper sampling which includes losses on LT Lines as well as service cables up to consumer end. This portion of losses constitutes a considerable part of losses ranging for LT Network only.



Chapter 4

Collection and Validation of Network Data

4.1 Introduction

Distribution losses comprises of loss on HT Lines, distribution transformers, LT Lines and service cable up to consumer end.

After award of study contract, co-ordination meetings were held at company level with GM (Operation) and Manager Commercial at HESCO HQs and available SLDs of HT lines were collected. Later-on meetings were held with SE/XEN/SDO at Circle/Division level for collection of remaining SLDs. Resident Project Office was established at Hyderabad with Resident Project Manager (RPM) as head, a Deputy RPM and Assistant RPM. Field Engineers and Field Surveyors teams in different divisions were engaged; thus total of 15 surveyors worked continuously for about 10 months. Resident Project Manager Office was established at Hyderabad comprising of Deputy RPM/Asst. Engineer.

4.2 Preparation/Updating of 11kV feeders SLDs

11kV feeder Single Line Diagram (SLD) is of prime importance for calculation of technical loss of any feeder. The SLDs of feeders, covering all T-Offs and distribution transformers were prepared and node to node data was transferred to Data Sheets. Field surveyors/mobile teams were deployed for preparation of new feeder SLDs as well as updating/verifying of available SLDs. The distance between the poles was measured/recorded using GPS-Distance Meters and type/size of conductor were recorded.

Because physical survey of 100% LT Lines was not possible for large number of distribution transformers in the stipulated study period, reasonable samples of selected LTs of various types/load-categories and sizes of transformers were selected for complete physical survey in consultation with HESCO.

Survey and verification of 100% HT feeders and selected LT networks were carried and data was sent for entry/analysis in SynerGEE software. Distribution losses of transformers were calculated in view of specifications for capacity wise losses on transformers provided by D&S to calculate total HT Loss on the feeder. Summary of the data collected is tabulated in Appendix-1 to 4.

4.3 Sampling of LT Circuits

As already mentioned at 4.2 above that due to large number of distribution transformers (which are above 34,000 Nos.) of various capacity ranging from 10 kVA to 400/630 kVA on each feeder, reasonable LT Network samples of various categories i.e. urban, rural, commercial, tube-well and industrial feeders were taken for complete survey.

Load, length of LT Line, type/size of conductor and cables upto energy meters were taken for calculating LT Circuit losses.



4.4 Data entry and Simulation of Losses in SynerGEE software

Data received from field office in the shape of feeder SLD and data sheets prepared node to node, were entered feeder wise in SynerGEE software after validation and error correction in distance calculation. A warehouse showing specification of conductors, cables and capacity wise transformers installed was created in the software. Verified SLDs along with data sheets/SLDs were entered feeder wise/Sub-Division/Division/Circle wise in SynerGEE program and simulation of these were carried out to calculate HT Line DQG WUDQVIRUPHU losses of feeders.

LT Network sampling was carried for various categories of load i.e. urban, rural, commercial, T/Well keeping in view the total number of transformer on the feeder. Average length of single/three phase cable was taken while calculating losses on the feeder. A representative sample of each circle was applied to calculate over all LT Loss of the company.

HT Loss thus calculated was added to estimated LT network losses (including cable losses) to evaluate total energy loss of the company.



Chapter 5

Evaluation of Distribution Losses

5.1. Introduction

Distribution Losses from 11 kV and below form the dominant component of the losses of any distribution company. For the evaluation of the distribution losses for HESCO, PPI utilized the state of the art software, SynerGEE Electric, developed by GL Noble Denton which is a specialist tool for simulating, analyzing and planning distribution feeders, networks and substations.

Modeling of electrical equipment such as lines and transformers. Every model has input and output terminals that respond to the current and voltage scenarios at its terminals by utilizing the working of the model to arrive at the outputs. Using this methodology the entire power network can be modeled to a high degree of accuracy.

The ability of SynerGEE Electric to model distribution networks in detail and to a very high degree of accuracy coupled with its prevalence within distribution companies in Pakistan is the reason this has been selected as the software for evaluating the technical losses within the distribution network of HESCO.

5.2. Factors Affecting Losses in HT and LT Networks

The data for evaluating Distribution Losses was collected as per the methods described in the report. Having collected the data, before the evaluation of losses, the factors that affect the losses in HT and LT networks are discussed. These factors have been revised as per the data received from HESCO regarding the conditions of the HESCO network.

5.2.1. Temperature

The resistance of 11 kV conductors such as Dog, Ant, Gopher etc. as well as LT conductors is given in data-booklets as DC resistance at 20 Degrees Celsius. This has to be modified for use of these conductors on temperatures experienced in the field.

R_{DC} is modified for the required temperature as follows:

$$R_t = R_{20} [1 + \alpha (t - 20)]$$

Where

$$R_t = \text{Resistance at temperature } t$$

$$R_{20} = \text{Resistance at } 20^\circ\text{C}$$

$$\alpha = \text{Temperature coefficient of resistance}$$

For this study we have evaluated the resistance increase due to temperature for summer as well as winter months based on the following strategy:



- x For summer season, the resistance has been evaluated at 85 Degrees Celsius accounting for 45 Degree Celsius Ambient and 40 Degree Celsius Rise. This corresponds to an increase of 1.26 times the resistance at 20 degrees Celsius.
- x For winter season, the resistance has been evaluated at 70 Degrees Celsius accounting for 30 Degree Celsius Ambient and 40 Degree Celsius Rise. This corresponds to an increase of 1.20 times the resistance at 20 degrees Celsius.

5.2.2. ACSR Conductor Specific Issues

ACSR conductors have higher AC/DC Resistance ratios owing to the fact that they have steel cores. These cores give rise to magnetic hysteresis, eddy currents and the redistribution of current density between the layers of non-ferrous wires. The magnetic core loss due to hysteresis and eddy currents causes part of the voltage drop across the longitudinal reactance element in each layer to become in phase with that layer. This therefore causes an increase in the resistance of that layer. In addition to this, the wires in each layer of ACSR also exhibit skin effect.

The generic construction of an ACSR conductor is given in the Figure 3 below.

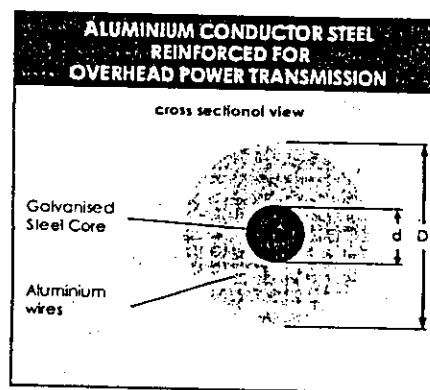


Figure 3: Generic Construction of ACSR

For such a conductor

$$4 \frac{1}{2} L \quad 4 \frac{1}{2} \times 5 - 6$$

$$4 \frac{1}{2} L \text{ \& \% A O E O R A @ Q 7 P I A N L A N = 7 6 7 A}$$

$$- 5 L \quad 5 G E B B A \% K J O P = J P$$

$$- 6 L + N K \& O \% K J O P = J P$$

The AC/DC resistance ratios are higher in conductors having odd number of layers of Aluminum wires with the highest ratios occurring in ACSR conductors having a single layer of aluminum wires. This is important as the ACSR conductors in use at 11 kV in the distribution network such as Dog, Rabbit etc. have single aluminum layers. The increase in resistance becomes higher with increasing current densities.

CIGRE identifies that for ACSR this transformer effect is less than 20% for 1-layer ACSR conductors for current densities greater than 2A/kcmil. This was further investigated to find



out the AC resistance for various ACSR conductors. The AC resistance at 50 Hz for ACSR conductors at 50 degrees Celsius was found to be as follows:

Conductor	AC Resistance at 50 Hz and 'HJUHHV &HOVLXV
Dog	0.3600
Rabbit	0.6792

Table-1

When this data is extrapolated at 20 degrees for reference purposes, this becomes:

Conductor	AC Resistance at 50 Hz and 50 Degrees Celsius N P	DC Resistance at 50 Degrees Celsius N P	R_{AC}/R_{DC} at same temperature
Dog	0.3600	0.305760	1.177
Rabbit	0.6792	0.607712	1.118

Table-2

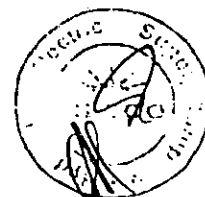
The Ratio for AC/DC resistance includes the effects of Skin Effect as well as the Transformer Effect. This conforms to CIGRE suggestions that for single aluminum layer conductors, the transformer effect stays below 20%.

For Single Layer ACSR conductors, the Transformer/Core Losses Effect on the resistance at peak currents can be estimated to be around 15%. However these calculations for resistance have been done primarily for evaluating the ampacity of conductors and not for evaluating the resistance of a conductor for a specific current flow. Therefore to incorporate the variation of currents in the HT networks we have assumed the following combined effect of Skin Effect and Transformation Losses on HT conductors:

Combined value of K_1 and K_2	
Summer	Winter
10%	6.5%

Table-3

With this the combined effect of temperature and Skin as well as Core/Transformer Losses of ACSR conductors becomes:



Ratio of R_{DC} at 20 degrees to R_{AC}	
For Summer at 85 degrees	For Winter at 70 degrees
1:1.386	1:1.28

Table-4

5.2.3. Sag in conductors

An important aspect of overhead HT conductors is the conductor sag. As the current levels passing through the conductor increase, the resistance of the conductor and the resulting heating up of the conductor causes thermal expansion in the conductor causing it to elongate. This represents an issue because the length of the conductor is then no-longer the linear distance between nodes i.e. poles. To account for this, the following assumptions have been made as per Wapda Design Standards:

Sag	
Summer	Winter
3%	2%

Table-5

A similar increase in length resulting in a proportionate increase in resistance has been assumed.

5.2.4. Voltage Drop compared to Nominal Voltage

An important aspect that determines the losses is the voltage assumed at the point of injection. Although it is practice in distribution networks to try to boost the voltage at the 11 kV Bus Bar to the nominal voltage by switching capacitors in-service as well as changing tap positions, due to heaving loading conditions and the reactive power demand of the network especially during summers, this is often not possible.

A reduction in the voltage profile of the network below the nominal voltage would mean that increased current flows would be required to meet the power demand of the loads on the distribution network. This translates to more losses within the network and this effect would be seen on both HT and LT networks. In SynerGEE we have assumed nominal voltages as received and confirmed from HESCO. These are documented as follows:

Voltage Level	Average Voltage	
	Summer	Winter
HT-Level	10.5 kV	11 kV
LT-Level	0.320 kV	0.350 kV

Table-6



5.2.5. Phase Imbalances

PPI has also considered that in HESCO HT and LT networks, phase imbalances might exist because of un-even connections and difference between loadings on the phases on the LT network. The effect of this, if at all significant, would be most prominent on the LT network and would be considerably less prominent on the HT network as the network as a whole does not have significant imbalances. The effect of phase imbalances in HT network can be accommodated by increasing the overall I^2R Losses of the network by around 2.5%. For the LT network, while modeling in SynerGEE, phase imbalances have been accounted for and hence no additional factor has to be considered.

5.2.6. Transformer Losses and Reclaimed Transformers

Transformer losses can be split into two types of losses. No Load Losses i.e. Losses in the Iron Core and Copper Losses i.e. Losses in the Windings. The copper losses in the transformers increase with temperature whereas No-Load losses remain the same. Furthermore, due to reclamation of transformers, both the Core-Losses and the Copper Losses increase. To account for this PPI estimates that reclamation of transformers is of various different qualities and as a result of this reclamation, the losses of the transformers increase by 10%. HESCO confirmed to PPI that about 50% of the 11/0.4 kV Transformers in the HESCO network have been reclaimed and that assumption has been modeled in the study.

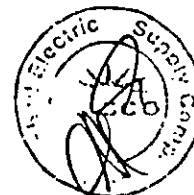
5.3. Evaluation of HT Losses

The scope of the HT modeling process starts from just after the 11 kV Bus Bar of the substation where the feeder begins, includes the entire 11 kV network of the feeder, includes the 11/0.4 kV transformers and ends right after the 0.4 kV terminal of the 11/0.4 kV Transformer.

Following data collection from the field by PPI team and its verification by HESCO, this data was used as input for evaluating HT Losses in SynerGEE Software. The process was initiated by digitizing the field data for processing in SynerGEE to create the HT structure. The HT losses were evaluated in detail on an individual basis for the 11 kV Feeders on the HESCO Network.

The inputs to this process were as follows:

- x The detailed node by node data of the HT network as gathered by field surveyors, verified by HESCO and digitized
- x The conductor data for the HT conductors was collected and has been attached in Appendix-9.
- x Every single transformer on each LT was modeled in the HT analysis in SynerGEE
- x Electrical Parameters for Transformers were gathered and calculated. These have been attached in Appendix 8. These included both the parameters for evaluating the copper loss and the no-load loss.
- x The HT model was terminated right after the 0.4 kV terminal for the 11/0.4 kV Transformers



5.3.1. Injection Data

After the HT network infrastructure was created in SynerGEE, the next phase has been the evaluation of the loading on the network. For this purpose, on each individual feeder, average loading was evaluated for each of the 12 months. This loading data was gathered from HESCO in terms of the units supplied on each feeder on each month. Based on this unit data HESCO had evaluated average loading. However PPI argues that this represented a lower level of average loading as the effect of load-shedding had to be accounted for in order to evaluate a loading on feeders that was consistent with the current on the feeders at the time that the feeders were actually supplying the load.

To account for this our assumptions of Load-Shedding includes an average of 6 hours of load shedding on average per day on Urban Feeders and 8 hours per day on average on Rural Feeders.

We have assumed an injection voltage of on the injection point i.e. just after the bus bar where the feeder starts as detailed in Table-6.

Based on this the average current injection on the feeders was evaluated as follows:

$$\begin{aligned} & \frac{7 J E B Q L L H E A @}{t o o \times b a : t v F J ; : & ; : L (: : 3 4 ; : 8 A A } \\ & J L J Q I > A N E K Q N K B D A @ @ E J C \\ & \& L J Q I > A N B @ = U O \\ & L (L 2 K S A H ? P K N \\ & 8 A A L . E J A K E J A K H P = C A \end{aligned}$$

This methodology of resolution of units supplied into the current injection at the feeder start ensured that the current would match the units supplied.

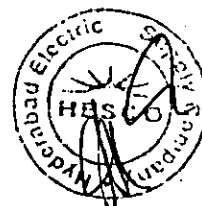
Based on this current injection, the loading on each of the LT transformers was set. This was done as follows:

$$\begin{aligned} & \frac{A a o \times u a u}{A I} \quad \frac{6 N = J O B K Q 8 A N}{A : 6 N = J O B K Q 8 A N \cdot 6 ;} : \% Q N N E A U P A ? R E K A @ A N \end{aligned}$$

A constant current load model was deployed to ensure that current injections remained consistent with the matched current on the feeder.

5.3.2. Assumption on Power Factors

The current injection evaluation requires power factor input to the model. PPI team did a detailed power factor evaluation based on different feeder categories. This was done for all 12 months to account for power factor variation between different months. The result of this was a comprehensive table detailing the power factors as given below:



Type/Month	Jul	Aug	Sep	Oct	Nov	Dec
Industrial	0.85	0.85	0.85	0.85	0.85	0.85
Domestic Urban	0.87	0.87	0.89	0.91	0.92	0.92
Rural	0.88	0.88	0.90	0.93	0.93	0.93
Rural (Agricultural)	0.89	0.89	0.90	0.93	0.95	0.95
Mix	0.875	0.875	0.895	0.92	0.925	0.925
Type/Month	Jan	Feb	Mar	Apr	May	Jun
Industrial	0.85	0.85	0.85	0.85	0.85	0.85
Domestic Urban	0.92	0.92	0.91	0.88	0.88	0.87
Rural	0.93	0.93	0.92	0.89	0.89	0.88
Rural (Agricultural)	0.85	0.85	0.90	0.90	0.85	0.85
Mix	0.925	0.925	0.915	0.885	0.885	0.875

Table-7

5.3.3. Transformer Modeling

The transformer modeling in SynerGEE allows the modeling of transformer in detail to calculate copper losses by phase as well as the transformer no-load losses.

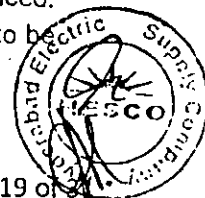
5.3.4. Acceptance criterion

The acceptable criterion for the simulation has been set as follows:

- x Convergence of each case has been ensured
- x For 11/0.4 kV Transformers the maximum allowable overload has been set as between 30% to 40%
- x The minimal acceptable voltage on HT has taken to be 8.5 kV at the tail end of the feeder.

With this setup the simulations were ready to be carried out and were carried for all the feeders in the HESCO Network.

There were some exceptions because with the load shedding duration that was specified, some feeders failed to converge. On these, the load shedding duration was reduced to achieve convergence. There were also cases in which with these assumptions the tail end voltage was found to be too low. On these the load shedding assumption was also reduced. However even with this some feeders remained on which the tail voltages were found to be below 8.5 kV. The details of these feeders are given in Appendix-11.



5.4. Results of HT Losses

After SynerGEE simulations were run and all the factors affecting the losses were incorporated for each feeder in the HESCO network for all 12 months of the year, the results were compiled. The results gave the following data about the losses:

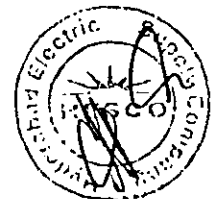
- x The percentage power loss on the feeder as a whole
- x The percentage power loss attributable to the transformers
- x The percentage power loss attributable to the HT Line

The network structure for all the 414 feeders in the HESCO network was input into SynerGEE. The total number of feeders evaluated in the study was 385 as some of the feeders had not been energized in the year 2012-13 time frame. The result of the losses on all feeders has been attached in Appendix-10. Using this percentage value, the base energy loss in kWh units was evaluated on each feeder by multiplying this percentage loss with the units supplied on each feeder for each month. This method ensures that the loss found for the feeders represents energy loss weighted by the units supplied on each feeder. After the base energy loss was found, the phase imbalance, sag and transformation reclamation factors were applied. This was then divided by the total units supplied on the feeders to give the energy loss as a percentage for each month. The month-wise summary of these energy losses is as follows:

Month	Feeder HT Losses
Jul-2012	10.85
Aug-2012	11.34
Sep-2012	10.30
Oct-2012	10.07
Nov-2012	9.04
Dec-2012	8.39
Jan-2013	8.47
Feb-2013	6.92
Mar-2013	8.73
Apr-2013	9.03
May-2013	10.22
Jun-2013	10.76

Table-8

This is summarized in Figure4.



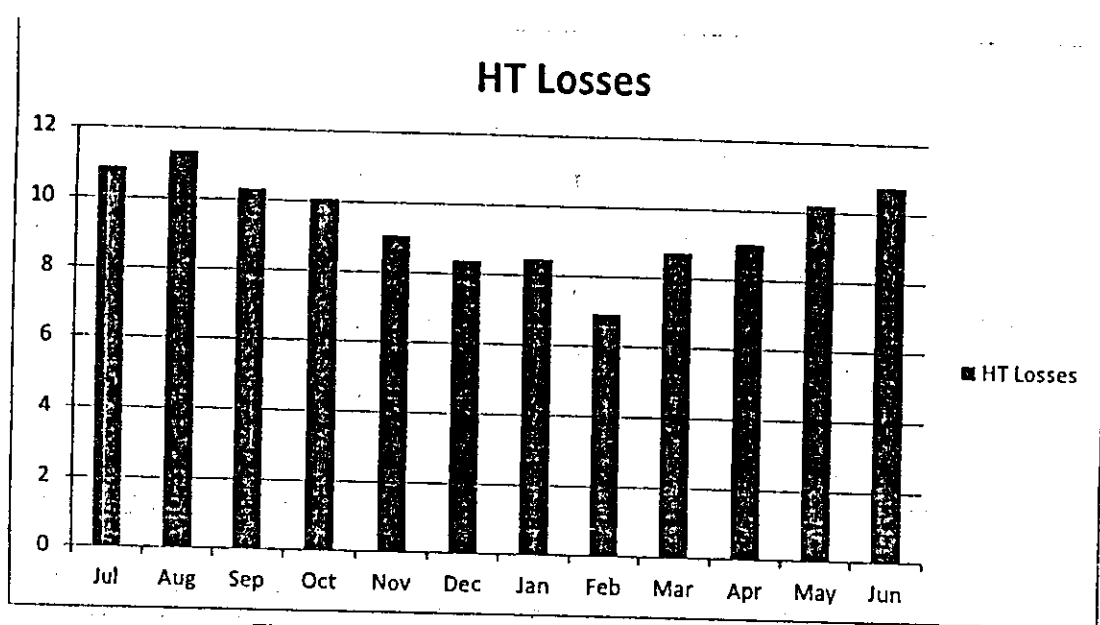


Figure 4: Month-wise HT Losses for the Year 2012

The annual percentage energy loss in the HT network has been evaluated to be:

$$m = \frac{1}{100} \left(\sum_{i=1}^n \frac{P_i}{P_{avg}} \right) \times 100$$

$$P = \frac{1}{n} \sum_{i=1}^n P_i$$

5.5. LT Losses

The LT network losses consist of the electrical network after the 11/0.4 kV transformers in the distribution network. The losses on the LT network can be divided into two components:

- x The losses in the main structure of the LT network
- x The losses in the cables emanating from various nodes within the network and terminating at consumer meters

Of the various factors affecting the HT network losses, some are common with the factors affecting LT losses as well. These have been described in detail above. They are as follows:

- x Temperature correction factors of 1.26 in Summer and 1.20 in Winters
- x Voltage has been modeled as per Table-6

The loss on the LT network was evaluated on the basis of the LT samples received from HESCO. In the Draft Report about 200 samples of LTs were simulated in detail in SynerGEE. The distribution of these samples is as follows:

Transformer kVA	25 kVA	50 kVA	100 kVA	200 kVA
Number of LTs	21	31	62	86

Table-9



33, IV PHWKRGRORJI IRU WKH HYDOXDWLRQ RI 17 ORVVHV FRC
 main structure of the LT network and the losses in the cable network to give a more detailed picture of the LT losses. These LTs were modeled in SynerGEE in detail. For the main LT structure, SynerGEE was used to evaluate the loss and it was also used to evaluate the current injections for the cable connections.

For both these cases PPI evaluated two sets of losses. Peak losses were evaluated at 90% loading of the LT network and Off-Peak losses were evaluated at 60% of the loading. These were then recombined as per Wapda standards as follows:

Duration of Peak Supply (hrs)	Ratio Corresponding to Peak Supply	Duration of Off-Peak Supply (hrs)	Ratio Corresponding to Off-Peak Supply
4	0.167	20	0.833

Table-10

An important consideration in cable losses is the average length of the cable per connection. For this purpose HESCO provided the average length of cable per connection. This was taken as:

Average Length of Cable/Connection (m)	
Rural Areas	Urban Areas
50	25

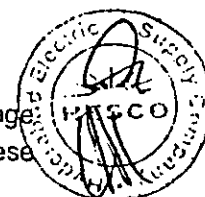
Table-11

For cable losses, PPI has considered that in the field, cable to cable connections are also found. This phenomenon happens primarily in rural areas on lower capacity transformers of 25 kVA and 50 kVA. Although the effect is dominant in rural areas, this is also found in some urban areas however the ratio is less. PPI evaluated the losses for LT networks with cable-to-cable connections. The weightage of such connections was confirmed to PPI by HESCO as follows:

Weightage of Cable to Cable Connections for 25 kVA and 50 kVA Transformers	Weightage of Cable to Cable Connections for 100 kVA and 200 kVA Transformers
20%	15%

Table-12

The losses for the LT network were evaluated for each transformer type. Once the average losses for each transformer type were calculated, the next step was to recombine these



losses to find out the contribution of each transformer type in the overall losses figure. This was done in the ratio of the kVA of all the transformers of a certain kVA rating to the kVA of all the Distribution transformers in the HESCO network.

5.5.1. Results of LT Losses

After having evaluated the losses in SynerGEE for the main LT structures of the samples, and using the current injections from SynerGEE to evaluate the cable losses, these were rationalized based on the parameters discussed. These losses were then combined to give an average loss for the LT work. These losses have been evaluated to be as follows:

$$m \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_x \cdot TM \cdot TM_s}{Z} \right) \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_a Y_b}{U} \right)$$

$$m \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_x \cdot TM \cdot TM_o}{Z} \right) \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{U_a Y}{U} \right)$$

5.6. Total Distribution Losses of HESCO Network

Having evaluated in detail all the components of the losses in the distribution network of HESCO, the total annual energy losses in the network can be evaluated. The individual components of the losses are as follows:

$$m \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_x \cdot TM \cdot TM_s}{Z} \right) \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_a Y_b}{U} \right)$$

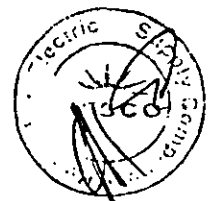
$$p \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_x \cdot TM \cdot TM_o}{Z} \right) \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{U_a Y}{U} \right)$$

$$m \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_x \cdot TM \cdot TM_s}{Z} \right) \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_a Y_b}{U} \right)$$

$$m \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_x \cdot TM \cdot TM_o}{Z} \right) \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{U_a Y}{U} \right)$$

This translates to a total loss in the HESCO network of:

$$m \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_x \cdot TM \cdot TM_s}{Z} \right) \propto \frac{1}{n} \sum_{i=1}^n \left(\frac{Y_a Y_b}{U} \right)$$



Chapter 6

Segregation of Technical Losses

6.1 Introduction

Presently technical D-losses are calculated by taking units sent out from outgoing feeders and deducting the same from units billed as per CP22-A consolidated by revenue officer and dividing with total company units received from grid-VWD Woutgoing feeders. Perusal of data for the year 2012-13 indicates that distribution losses indicated are 24.7%, this includes technical as well as commercial/administrative losses. If it is assumed that technical losses are between 10 and 11% then the remaining 13-15% losses will be commercial/administrative which are on higher side as compared to other DISCOs in Pakistan. Technical D-loss include HT feeder loss/distribution transformer losses and LT/Cable losses up to consumer end. As already mentioned these technical D-losses have never been calculated through analytical simulations at company level in the past therefore correct picture of losses cannot be given unless these are segregated from commercial/administrative loss at company level.

6.2 Technical Losses

Technical losses include HT line loss and distribution transformers loss calculated as per specification given/agreed by D&S as shown in Appendices - 8 & 9. These losses are added to calculate distribution losses of the company. For HT lines losses calculation, SLD of all 11kV was up-dated and new SLDs were prepared where the same were not available. The data of all HT lines was revalidated/updated and entered (node to node lengths, size/type of conductor, transformers installed and monthly peak and off-peak loading conditions) in SynerGEE software to calculate power loss. By combining the power loss of all feeders, + (6 & 2 11 V Nodes including distribution transformers) were estimated. For LT Network loss, samples of various types and sizes of transformers were selected for detailed survey to estimate total LT system losses. These distribution losses are then added to calculate total Distribution losses of HESCO system which come out to be as under:

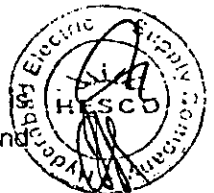
HT Loss including Transformers	=	9.438%
LT Loss/cable Loss	=	5.293%

6.3 Administrative Losses / Commercial Losses at Company Level

The administrative losses / commercial losses are calculated by deducting analytically calculated technical losses from recorded total T&D losses as under:

Recorded T&D Losses	=	27.30%
Analytically Evaluated T&T Losses (see Report on T & T Losses)	=	3.418%
Analytically Evaluated Distribution Losses	=	15.038%
Total Analytically Evaluated Technical T & D Losses	=	18.456%
Administrative/Commercial Losses at Company Level	=	9.844%

Administrative/Commercial losses are due to various reasons. Control of these losses required at subdivision level keeping in view of high-loss feeders heavily loaded feeders and



very long feeders. The combing of high loss feeders especially with losses above 30% loss which will facilitate not only to detect theft, pending units on meters, untraceable meter accounts, illegal un-accounted connection defaulter accounts and arrest the tendency of theft for future but will also help in the system maintenance/rehabilitation. This will ensure reduction in both aspects of losses i.e. administrative as well as technical loss of the system which in turn will improve the revenue of the company.



Chapter 7

Remedial Measures of T & D Loss-reduction

7.1 Remedial Measures for Reduction of Non-Technical losses

To reduce the line losses and keep them within permissible limits on long terms basis following measures are to taken.

- a. Monitoring of high consumption domestic, commercial, industrial connection, T/well connection and AC premises through maintaining rise and fall register in subdivision and monitoring of reasonable load factor i.e. 20% for domestic connection, 30% for industrial connection and 60% for T/well connection during consumption months.
- b. Stoppage of energy theft by combing of all high loss feeders.
- c. Monitoring of consumption of AC premises through rise & fall register from April to September.
- d. Replacement of damaged/tempered and slow meters detected during feeder combing.
- e. Shifting of meters and service cables outside the premises at a suitable height/place.
- f. Checking of misuse of tariff, especially commercial load running from domestic connections/ industrial connections.
- g. Checking of non-billing cases i.e. missing account Nos., wrong account Nos. and duplicate account Nos. etc.
- h. Checking of duplicate sources from other transformer/feeder/two connection in one premises.
- i. Identification of area of non-meter reading and non-distribution of energy bills.
- j. To find out technical and theft factor for high losses in the light of tariff wise analysis of customers especially industrial, tube wells and high loaded domestic & commercial establishments.
- k. Implementation of ERO/CP-112/CP-114
- l. Revenue Recovery.
- m. Correction of feeder coding.
- n. Upgrading of the system to provide better services by checking technical parameters of feeders such as conductor capacity/size and load balancing of transformer, installation of modified fuses, LT bus bars, installation of PG connectors along-with replacement of deteriorated services, LT lines and cables where required.
- o. Checking of illegal extension/high load running from dead stop meters especially industrial, tube well, A.C. premises and commercial establishment.
- p. Checking of negative losses feeder for proper coding and proper account of feeder wise units received and units billed.



7.2 Measures for Reduction of Technical Losses of HESCO System

Following measures are to be adopted to reduce technical losses of the system:

Grid Stations

- x Construction of new grid stations
- x Conversions/upgradation of 66 kV grid stations to 132 kV level
- x Augmentation/extension of transformers at grid stations
- x Installation of Capacitor Banks at 11 KV

HT Line

- x Balancing of load on inter linking of feeders
- x Installation of capacitors on 11kV feeders
- x Energization of installed capacitors
- x Bifurcation of overloaded and lengthy feeders especially feeders exceeding 200 amps load and 100 km long HT lines
- x Re-conductoring of line conductors
- x Provision of proper size jumper
- x Installation of proper size PG connectors for jumpers and at dead end clamps
- x Replacement of loose/Japha Joints
- x Tree trimming

Sub Stations

- x Balancing of distribution transformers
- x Shifting of transformers to load centers
- x Replacement of damaged dropout cutout
- x Replacement of damaged transformers by high efficiency transformers with reduced core losses and harmonics
- x Augmentation of over loaded transformers
- x Addition of new transformers in the system
- x Provision of proper size bus-bar for 100 and 200KVA distribution transformer

LT Lines

- x Installation of LT Capacitors. The capacitors are to be placed strategically to provide the best voltage support and current reduction
- x Provision of proper size jumper and use of PG clamps
- x Bifurcation/replacement of PVC loops with proper LT Lines



- x Re-conducting
- x Losses may also be reduced by ensuring that the load is well balanced on all three phases. This will keep the copper losses in the lines and transformers to a minimum.
- x With demand-side management (DSM) system loading can be reduced, especially at peak periods, by switching off certain loads or providing incentives for efficiency. DSM has an added benefit in loss reduction because the primary load reduction occurs at peak loading when system copper losses are maximum. All existing meters should be replaced by TOU Meters.
- x Overall load is reduced by encouraging improved efficiency by consumers with such steps as rebates for high efficiency motors, refrigerators, and lighting. Peak load can be reduced by direct load control of such items as air conditioners, water heaters, and some industrial loads during off peak hours.
- x Use of Uninterrupted Power Supply (UPS) is being increased so customers should be guided for the use of efficient UPS and Batteries. UPS with off-line topology (or on-line UPS with by-pass auto switch) will reduce the load on the system. In the off-line UPS, the load is only powered from the converters/rectifier during load shedding, while the on-line UPS continuously powers the load from the converters and thus are less efficient.

Services

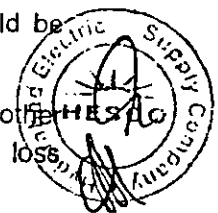
- x Provision of proper size jumpers/services connectors
- x Provision of proper size PVC cable
- x Replacement of deteriorated service cable.

Energy Meters

- x Shifting of meters outside the premises
- x Replacement of defective meters
- x Security of single phase high consumption consumers especially A.C premises
- x Securing of HT/LT panels and meters
- x 100% securing and checking of all tube-well connections twice every year
- x Bi-annual checking of 100% B2, C1, B3 and B4 connection meters.
- x In domestic and commercial consumer theft is commonly going on by disconnecting neutral wire of the meter to de-energize the potential coil and using local earth or neutral of some other meter to stop the meter. The remedy is to group 5-10 meters together on suitable locations, and secure them by jointly connecting the neutrals of entire meter and grounding the common neutral by providing local earth. These old meters should also be replaced by new digital meters.

The job of shifting of meters is already in progress in the companies and should be completed 100%.

It is envisaged that rehabilitation of HT/LT distribution system in combination with other above narrated measures will certainly contribute to a large extent in technical loss



reduction. Through the induction of new culture, consumer orientation, better business and management practices will be leading to increase productivity and efficient operation. It is hoped that the fixed targets of line-losses reduction will be definitely achieved in the specified schedule time frame.



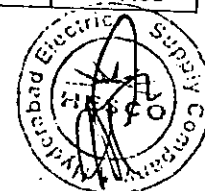
11 KV HESCO FEEDERS DISTRIBUTION

CIRCLE : HYDERABAD

June, 2014

S No.	Division	SubrDivision	Grid Station	Feeder Name	Surveyed Length
1	GARIKHATA	GARIKHATA	132 KV Latifabad	OLD FORT	9.5
2			132 KV Qasimabad	NEW FORT	13
3			132 KV Qasimabad	NEW CANTT	13.37
4				TOTAL	35.87
5		SADDAR	132 KV Qasimabad	SADDAR	29.03
6			NTPS Latifabad	POLYII	35.9
7			132 KV Qasimabad	DEFENCE	33.5
8			132 KV Qasimabad	MES	9.85
9			132 KV Qasimabad	H D A	24.6
10			132 KV Qasimabad	BOHRIBAZAR	5.14
11				TOTAL	138.02
12		SARFARAZ COLONY	132 KV Qasimabad	SARFARAZ BABA	10.8
13			132 KV Qasimabad	HAYATBABA	7.2
14			132 kv Hala Road	MARKET TOWER	8.9
15			132 kv Rajputana	Civil Hospital	16.89
16				TOTAL	43.79
		LIAQAT COLONY	132KV Hala Road	OLD LIAQAT COLONY	9.96
			132 KV Ghangra Mor	NEW LIAQAT COLONY	22.4
			132 KV Hala Road	FIRDOUS COLONY	7.12
				TOTAL	39.48
				DIVISION TOTAL	257.16

17	TANDO ALLAH YAR	TANDO ALLAH YAR I	132 kv Tando Allah Yar	CITY#1	21.02
18			132 kv Tando Allah Yar	CITY#2	104.8
19			132 kv Tando Allah Yar	CITY#3	119.4
20			132 kv Tando Allah Yar	NASARPUR	237.11
21			132 kv Tando Allah Yar	QUBA	150.86
22			132 kv Tando Allah Yar	SCARP ri	146.84
23			132 kv Tando Allah Yar	SCARP#3	20.8
24			132 kv Sultanabad	MISSION	154
25				TOTAL	954.83
26		TANDO ALLAH YAR rII	132 kv Tando Allah Yar	CITY#4	16.58
27			132 kv Tando Allah Yar	BUKHERA	296.84
28			132 kv Tando Allah Yar	SCARP 2+6	49.24
29			132 kv Tando Allah Yar	CHAMBER	114.66
30			132 kv Tando Jam	SCARP 3+4	195.18
31			132 kv Chamber	CHAMBER CITY	140.4
32			132 kv Chamber	SANGER CHANG	21.68
33			132 kv Chamber	GULABLAGHARI	80.74
				SUGER MILL	2.36
				TOTAL	917.68



S No.	Division	SubrDivision	Grid Station	Feeder Name	Surveyed Length
34	TANDO ALLAH YAR	TANDO JAM	132 kv TandoJam	TANDOJAMCITY	20
35			132 kv TandoJam	SAUTANDO JAM	15.69
36			132 kv TandoJam	OLD UNIVERSITY	33.26
37			132 kv TandoJam	NEW UNIVERSITY	82
38			132 kv TandoJam	TANDOQAISER	209.05
39			132 kv TandoJam	KHATYAN	152.25
				TOTAL	512.25
				DIVISIONTOTAL	2384.76

40	LATIFABAD	HALI ROAD	132 kv Latifabad	FAZALGULZAR	5.06
41			132 kv Latifabad	FAZALGULZAR	11.34
42			132 kv NTPS	GULZAR	3.27
43			132 kv NTPS	GHEE ri	6.2
44			132 kv NTPS	COLONY	12.47
45			132kv Ghagra Mori	TANDO YOUSUF	7.52
				TOTAL	45.86
46		RIZVI HOSPITAL	132 kv Latifabad	Lr7	8.25
47			132 kv Latifabad	Lr8	7.27
48			132 kv Latifabad	AIRPORTOLD	5.29
49			220 kv NTPS	AIRPORTNEW	9.95
				TOTAL	30.76
50		SH: UMAID ALI	132 kv Latifabad	Lr3	11.82
51			132 kv Kohsar	Lr4	17.36
52			132 kv Kohsar	Lr5	9.17
53			132 kv Latifabad	STADIUM	13.8
54			132 kv Latifabad	SHAHBHITTAI	14.93
55			132 kv Latifabad	FATEH	7.5
				TOTAL	74.58
56		ALLAMA IQBAL	132 kv Kohsar	Lr9 NEW	7.5
57			132 kv Kohsar	Lr10 NEW	10.3
58			132 kv Kohsar	BISMILLAH CITY	4.54
59			132 kv Kohsar	CAA	3.05
60			132 kv Kohsar	Lr9 OLD	13.9
61			132 kv Kohsar	BUND	6.41
62			132 kv Kohsar	Lr11 NEW	8.41
63			132 kv Kohsar	KOHSAR	30.64
64			132 kv Kohsar	Lr10 OLD	8.22
				TOTAL	92.97
65		M M SHAH	132 kv NTPS	GHEE riI	3.73
66			132 kv NTPS	GHEE riII	2.78
67			220 kv T.MKhan Road	LINK riI	8.25
68			132 kv NTPS	KHATTAR	121
69			132 kv NTPS	HOSREY	2.72
70			132 kv NTPS	POLY ri	7.38
71			132 kv NTPS	SITE	5.27
72			220 kv T.MKhan Road	DETHA	86.01



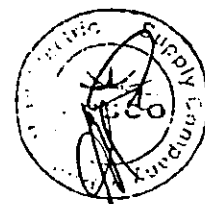
S No	Division	SubrDivision	Grid Station	Feeder Name	Surveyed Length
73	LATIFABAD	M M SHAH	132 kvGhangra Mori	TANDO HAIDER	24.45
74			132 kvLatifabad	INDUS	7.35
75			132 kvGhangra Mori	INDUS DYING	1.96
76			132 kvLatifabad	KAF CARD	1.49
77			132 kvSupply	ZEALPAK.F	r
				TOTAL	272.39
				DIVISIONTOTAL	516.56

78	MIRPUR KHAS	MIRPURKHAS CITY	132 kvMirpurkhas	MIRPURKHAS CITY	37.26
79			132 kvMirpurkhas	LINKING	12.06
80			132 kvMirpurkhas	MIRABAD	144.06
81		SATELLITEOWN		TOTAL	193.38
82			132 kvMirpurkhas	JARWARI	17.03
83			132 kvMirpurkhas	NAWAZABAD	33.89
84			132 kvMirpurkhas	SATELLITEOWN	26.13
85			132 kvMirpurkhas	MEHMOODABAD	12.39
86			132 kvMirpurkhas	MPK6	265
87			132kv Sultanabad	KHUWJAGOTH	65.35
88		HIRABADMPK	132 kvSultanabad	SLAr1	23.74
89				TOTAL	443.53
90			132 kvMirpurkhas	HIRABAD	12.34
91			132 kvMirpurkhas	INDUSTRIAL	24.99
92			132 kvMirpurkhas	KHISHORLAL	9.94
93			132 kvMirpurkhas	MPK 1+4	54.78
94		UMER KOT	132 kvMirpurkhas	MPK 3+2	143
95				SCARP 9+10	16.47
96			132 kvUmerKot	TOTAL	261.52
97			132 kvUmerKot	CITY	30.56
98			132 kvUmerKot	CANTT	28.22
99			132 kvUmerKot	DHORO NARO	391.8
100			132 kvUmerKot	CHORE	328.56
101			66 kvChachro	BAGHAL	278.73
102			132 kvUmerKot	ODHANI	161.88
103			132 kvUmerKot	MIR MUSTAFA SHAH	173.16
104		MIRWAHGORCHANI	66 kvPithoro	MIR MUZAFARIAH	157.4
105			66 kvChachro	PITHORO	290
106				CHACHRO CITY	175.26
107			132 kvMirpurkhas	TOTAL	2015.57
			132 kvMirpurkhas	NOOR SHAH	26.45
			132 kvMirwah Gorchan	CHAND MORO	192.72
			132 kvMirwah Gorchan	MIRWAH rII	17.73
				JHILHORI	291.17
				TOTAL	528.07
				DIVISIONTOTAL	3442.07



S No.	Division	SubrDivision	Grid Station	Feeder Name	Surveyed Length
108	DIGRI	DIGRI	66 kv Digri	CITYDIGRI	10.39
109			66 kv Digri	AMB MORI/ NAUKOT	60.78
110			66 kv Digri	DUMBALO	216.08
111			66 kv Digri	KACHELO	112.74
112			66 kv Digri	DEH170	78.1
113			132 kv Mirwah Gorchani	SCARP3	98.26
				TOTAL	576.35
114		JHUDDO	66 kv NauKot	JHUDDO ri	139.11
115			66 kv TandoJan Muhammad	JHUDDO	125.16
116			66 kv TandoJan Muhammad	TANDANMUHAMAD	13.13
117			66 kv TandoJan Muhammad	DEH190	89.41
				TOTAL	366.81
118		NAU KOT	66 kv NauKot	NAUKOTCITY	155.1
119			66 kv NauKot	KETHLARI	113
120			66 KV Nabisar	NABISAR	330
121			66 kv Kaloi	KALOI	98
				TOTAL	696.1
122		SAMARO	132 kv Samaro	SAMARO CITY	12.86
123			132 kv Samaro	SAMARO ROAD	52.08
124			132 kv Samaro	NEW SAMARO(S III)	332.32
125			132 kv Samaro	SARHANDI	180.45
126			132 kv Mirwah Gorchani	OLDANDHI	96.76
127			132 kv Mirwah Gorchani	NEW LANDHI	42.01
				TOTAL	716.48
128		KUNRI	66 kv Kunri	KUNRICITY	18.56
129			66 kv Kunri	KUNRICITYII	112.99
130			66 kv Kunri	TALPUR	12.72
131			132 kv Samaro	KUNRI	125.52
132			66 KV Nabisar	MEMON KUNRI	136.04
				TOTAL	405.83
133		MITHI	66 kv Mithi	MITHI CITY	318.42
134			66 kv Mithi	CHELHAR	112.6
135			66 kv Diplo	DIPLO	231.5
136			66 kv Islamkot	ISLAMKOT	206
137			66 kv Islamkot	THAR COAL	24.6
138			66 kv Nagarparkar	NAGARPARKAR	31.94
				TOTAL	925.06
				DIVISIONTOTAL	3686.63

139	QASIMABAD	QASIMABAD	132 KV Qasimabad	QASIMABAD	5.54
140			132 KV Qasimabad	NASIMNAGAR	8.6
141			132 KV Qasimabad	SEHRISHNAGAR	14.6
142			132 KV Qasimabad	ANWARVILLAS	11.18
143			132 KV Qasimabad	MEHRAN	15.4
144			132 KV Qasimabad	NASEEMPOING MALL	1.31

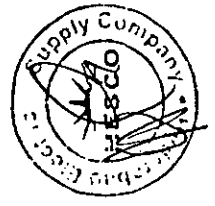


Appendix r3 Category of Load



11kV FeedersCategory of Load

Load Category	No. of Feeders	Load Category Details	No. of Feeders
Urban Domestic	UD	Urban Domestic	UD
		Urban Domestic+Commercial	UD+C
		Urban Commercial	UC
		City TWell	UD+TW
Urban Rural Mix UM	17	Urban & Rural Domestic	U+RD
		Urban Rural Mix	URM
		Urban Mix	UM
		Mix Domestic	MD
Industrial	IND	Industrial	ID
Dedicated	DED	Dedicated	Ded
Rural Domestic	RD	Rural Domestic	RD
Rural Agriculture RA	24	Rural Domestic +Tubwell	RD+TW
		Tube Well/Scarp	TW
	414		414



Appendix r4

FeederWiseLoadCategory

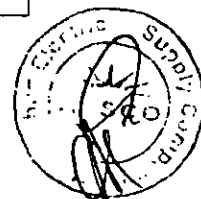


11kV FeedersCategory of Load

Appendix

HYDERABAD

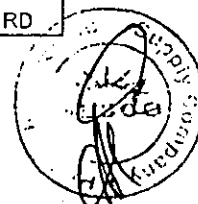
S No.	Division	SubrDivision	Feeder Name	Category of Load	
				Type	Detail
1	GARIKHATA	GARIKHATA	OLD FORT	UD	UD
2			NEW FORT	UD	UD
3			NEW CANTT	UD	UD
4		SADDAR	SADDAR	UD	UC
5			POLY III	UM	UM
6			DEFENCE	UD	UD
7			MES	DED	Ded
8			H D A	UD	UD
9			BOHRI BAZAR	UD	UC
10		SARFARAZ COLONY	SARFARAZ BABA	UM	UM
11			HAYAT BABA	UM	UM
12			MARKETTOWER	UM	UM
13			Civil Hospital	DED	Ded
14		LIAQAT COLONY	OLD LIAQAT COLONY	UD	UD
15			NEW LIAQAT COLONY	UM	UM
16			FIRDOUS COLONY	UD	UD
17	TANDO ALLAH YAR	TANDO ALLAH YAR II	CITY r1	M	U+RD
18			CITY r2	UD	UD
19			CITY r3	UD	UD
20			NASARPUR	RD	RD
21			QUBA	RD	RD
22			SCARP r1	AR	RD+TW
23			SCARP r3	AR	RD+TW
24			MISSION	RD	RD
25		TANDO ALLAH YAR III	CITY 4	M	U+RD
26			BUKHERA	RD	RD
27			SCARP 2+6	UD	UD+TW
28			CHAMBER	RD	RD
29			SCARP 3+4	RA	RD+TW
30			CHAMBER CITY	UM	U+RD
31			SANGECHANG	RD	RD
32			GULABLAGHARI	RD	RD
33			SUGER MILL	IND	ID
34		TANDO JAM	TANDOJAMCITY	UD	UD
35			SAU TANDO JAM	DED	Ded
36			OLD UNIVERSITY	UD	UD
37			NEW UNIVERSITY	UD	UD
38			TANDOQAISER	RD	RD
39			KHATYAN	RD	RD
40	LATIFABAD	HALI ROAD	FAZAL GULZAR	IND	ID
41			FAZAL rE rGULZAR	IND	ID
42			GULZAR	IND	ID
43			GHEE r1	IND	ID
44			COLONY	UD	UD
45		RIZVI HOSPITAL	TANDYOUSUF	RD	RD
46			L r7	UD	UD+C
47			L r8	UD	UD
48			AIRPORTOLD	UD	UD
49			AIRPORTNEW	UD	UD



S No.	Division	SubrDivision	Feeder Name	Category of Load	
				Type	Detail
50	LATIFABAD	SH: UMAID ALI	Lr3	0	UD
51			Lr4	0	UD
52			Lr5	0	UD
53			STADIUM	UD	UD
54			SHAH BHITTAI	UD	UD
55			FATEH	UD	UD
56		ALLAMA IQBAL	Lr9 NEW	UD	UD
57			Lr10 NEW	UD	UD
58			BISMILLAH CITY	UD	UD
59			CAA	DED	Ded
60			Lr9 OLD	UD	UD
61			BUND	UD	UD
62			Lr11 NEW	UM	UM
63			KOHSAR	UD	UD
64			Lr10 OLD	UD	UD
65		M M SHAH	GHEE rII	UM	UM
66			GHEE rIII	UM	UM
67			LINKrII	UD	UD
68			KHATTAR	RD	RD
69			HOSREY	RD	RD
70			PCLY rI	UD	UD
71			SITE	IND	ID
72			DETHA	RD	RD
73			TANDO HAIDER	RD	RD
74			INDUS	DED	Ded
75			INDUS DYING	DED	Ded
76			KAF CARD	DED	Ded
77			ZEAL 'PA&F	DED	Ded
78	MIRPURKHAS	MIRPURKHASITY	MIRPURKHASITY	UD	UD
79			LINKING	UD	UD
80			MIRABAD	RD	RD
81		SATELLITEOWN	JARWARI	RD	RD
82			NAWAZABAD	RD	RD
83			SATELLITEOWN	UD	UD
84			MEHMOODABAD	RD	RD
85			MPKr6	RD	RD
86			KHUWJAGOTH	RD	RD
87			SLAr1	UD	UD
88		HIRABADMPK	HIRABAD	UD	UD
89			INDUSTRIAL	UM	UM
90			KHISHORI LAL	IND	ID
91			MPK 1+4	RD	RD
92			MPK 3+2	RD	RD
93		UMER KOT	SCARP 9+10	RA	RD+TW
94			CITY	UD	UD
95			CANTT	DED	Ded
96			DHORO NARO	RD	RD
97			CHORE	RD	RD
98			BAGHAL	RD	RD
99			ODHANI	RD	RD
100			MIR MUSTAFA SHAH	RD	RD
101			MIR MUZAFAR SHAH	RD	RD
102			PITHORO	RD	RD
103			CHACHRO CITY	RD	RD

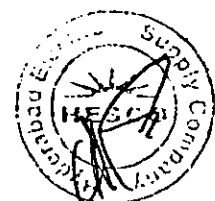


S No	Division	SubDivision	Feeder Name	Category of Load	
				Type	Detail
104	MIRPURKHAS	MIRWAHGORCHANI	NOORSHAH	RD	RD
105			CHANDMORO	RD	RD
106			MIRWAHII	RD	RD
107			JHILHORI	RD	RD
108	DIGRI	DIGRI	CITY DIGRI	UD	UD
109			AMB MORI/ NAUKOT	RD	RD
110			DUMBALO	RD	RD
111			KACHELO	RD	RD
112			DEH r170	RD	RD
113			SCARPS	R	RD+TW
114		JHUDDO	JHUDDO rI	RD	RD
115			JHUDDO rII	RD	RD
116			TANDDJANMUHAMAD	RD	RD
117			DEH r190	RD	RD
118		NAU KOT	NAUKOTCITY	RD	RD
119			KETHLARI	RD	RD
120			NABISAR	RD	RD
121			KALO	RD	RD
122		SAMARO	SAMAROCITY	RD	RD
123			SAMAROROAD	RD	RD
124			NEW SAMARO(S rII)	RD	RD
125			SARHANOI	RD	RD
126			OLD LANDHI	RD	RD
127			NEW LANOHI	RD	RD
128		KUNRI	KUNRICITY	RD	RD
129			KUNRICITYI	RD	RD
130			TALPUR	RD	RD
131			KUNRI	RD	RD
132			MEMON KUNRI	RD	RD
133		MITHI	MITHI CITY	RD	RD
134			CHELHAR	RD	RD
135			DIPLD	RD	RD
136			ISLAMKOT	RD	RD
137			THARCOAL	DEO	Ded
138			NAGARPARKAR	RD	RD
139	QASIMABAD	QASIMABAD	QASIMABAD	UD	UD
140			NASIMNAGAR	UD	UD
141			SEHRISHNAGAR	UD	UD
142			ANWARVILLAS	UD	UD
143			MEHRAN	UD	UD
144			NASEEM SHDPINMALL	DED	Ded
145			DDABA	UD	UD
146			GORCDLONY	UD	UD
147		CITIZEN COLONY	CITIZEN COLONY	UD	UD
148			SHAH LATIF	UD	UD
149			NERUNKOT	UD	UD
150			NAQASHVILLAS	DED	Ded
151			G.M SHAH	UD	UD
152			AGHAKHAN	UD	UD
153			SACHAL	UD	UD
154			SHAHBAZ	UD	UD
155			H D A	UD	UD
156		HIRABAD	HIRABAD	IND	ID
157			BALDIA	IND	ID
158			PUBLICHEALTH	IND	ID
159			MIANI FDREST	IND	ID
160			SHAHBUKHARI	RD	RD

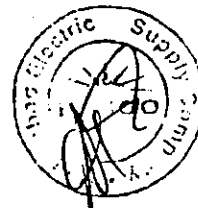


HYDERABAD

S No.	Division	SubDivision	Feeder Name	Category of Load	
				Type	Detail
161	KOTRI	KOTRI	NGr1	UM	URM
162			NGr2	UM	URM
163			NGr3	UM	URM
164			NGr4	UM	URM
165			NGr5	IND	ID
166			NGr6	RD	RD
167			NGr7	RD	RD
168		JAMSHORO	BABASALAHUDIN	UD	UD
169			RAFANMAIZE	DED	Ded
170			SAPHAIR	DED	Ded
171			HI/TECH	DED	Ded
172			AGR1	RD	TW
173			OLD PETARO	RD	RD
174			NEW PETARO	RD	RD
175			TUBE WELL	RA	TW
176			PAKARMY	DED	Ded
177			OCF ri	DED	Ded
178			OCF rii	DED	Ded
179			LMC	DED	Ded
180			KHANOTE	RD	RD
181			LAKHRA	DED	Ded
182			INDUSCDAL MINE	DED	Ded
183			KHUDAKI BASTI	RD	RD
184			MUSLIM TOWN	RD	RD
185			UNIVERSITY	DED	Ded
186			SANN	RD	RD
187		NOORIABAD	INDUSTRIAL1	IND	ID
188			INDUSTRIAL2	IND	ID
189			INDUSTRIAL3	IND	ID
190			INDUSTRIAL5	IND	ID
191			INDUSTRIAL6	IND	ID
192			INDUSTRIAL8	IND	ID
193			SIND GLASS	IND	ID
194			SERI	RD	RD
195			HUFFAZ	IND	ID
196			NGr1	IND	ID
197			NGr2	IND	ID
198			NGr3	IND	ID
199			ZAHRA TEXTILES	IND	ID
200			YOUNUS TEXTILES	IND	ID
201			ANNOUNDPower	IND	ID
202			JHIMPUR CITY	RD	RD
203			AGRICULTURE	RA	TW
204			STEEL MILL	IND	ID
205			ZEPL CHINA	IND	ID
206			TGF CHINA	IND	ID
207			THANABOOLA KHAN	RD	RD
208			THANA AHMED KHAN	RD	RD
209			PAKARMY	DED	Ded
210			LUCKY CEMENT FACTORY	IND	ID
211			AL ABBAS CEMENT FACTORY	IND	ID



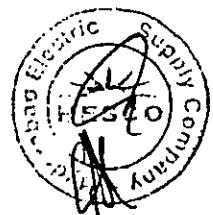
S No.	Division	SubrDivision	Feeder Name	Category of Load	
				Type	Detail
212	KOTRI	SEHWAN SHARIF	CITY r1	DR	RD
213			CITY r2	DR	RD
214			CITY r3	DR	RD
215			DARGAH	RD	RD
216			JHANGARA	RD	RD
217			BHANI	RD	RD
218			OLD BHAN	RD	RD
219			AMRI	RD	RD
220			PARCO	DED	Ded
221	PHULELI	PHULELI	ISLAMABAD	UD	UD
222			OPHI	UD	UD
223			FAKIRKAPIR	UD	UD
224		PARETABAD	PARETABAD	UD	UD
225			PARETABAD	UD	UD
226			PARETABAD	UD	UD
227			PARETABAD	UD	UD
228			PARETABAD NEW	UD	UD
229		ILYASABAD	OPHI	UD	UD
230			CITY COLLEGE	UD	UD
231			DOMENWAH	UD	UD
232			MEMON HOSPITAL	UD	UC
233	T.M KHAN	T.M KHAN	CITY	UD	UD
234			F.S MILL	UD	UD
235			T.T MILL	UD	UD
236			ABADGAR	RD	RD
237			LAKHAT	RD	RD
238			JHOKESHARIF	RD	RD
239			BANNU	RD	RD
240		T.M KHAN	DIG MORI	RD	RD
241			PANDIWAH	RD	RD
242			JAMALI	RD	RD
243		MATLI	CITY	RD	RD
244			NAZARPUR	RD	RD
245			PIRWAH	RD	RD
246			CHANNEL	RD	RD
247			OMNI	DED	Ded
248			OMNI1	DED	Ded
249			OMNI2	DED	Ded
250			TANDOGHULAM ALI	RD	RD
251			THARI	RD	RD
252			CHOUDRI ABDULLAH	RD	RD
253			NEW CHANNEL	RD	RD
254	THATTA	THATTA	CITY	UD	UD
255			JUNGSHAH	RD	RD
256			CHILLIA MILL	RD	RD
257			MAZA	DED	Ded
258			JHIRUKCITY	RD	RD
259			CHULL	RA	RD+TW
260			THATTA CEMENTFACTORY	IND	ID



S No.	Division	SubrDivision	Feeder Name	Category of Load	
				Type	Detail
261	THATTA	SUJAWAL	CITY	RD	RD
262			M.P BATHORO	RD	RD
263			DARO	RD	RD
264			BUDDO TALPUT	RD	RD
265			CHOHAR JAMALI	RD	RD
266		MAKLI	LADIYOON	RD	RD
267			ISLAMPUR	RD	RD
268			STEELTOWN	RD	RD
269			SAKROCITY	RD	RD
270			GHARO	RD	RD
271			TAPPAL	DED	Ded
272			LATE STOP	IND	ID
273			PIR PATHO	RD	RD
274			VER GHULAMULLA	RD	RD
275			PAF	DED	Ded
276	BADIN	BADIN	CITY ri	UD	UD
277			CITY rii	RD	RD
278			PAF	UD	UD
279			PEERO LASHARI	RD	RD
280		TALHAR	KHOSKI	RD	RD
281			CITY	RD	RD
282			BAWANYS.M	RD	RD
283			RAJUKHANANI	RD	RD
284			DEHI	RD	RD
285			TAN DOBAGO	RD	RD
286			PAHARMUREE	RD	RD
287		GOLARCHI	PANGRIO	RD	RD
288			CITY	RD	RD
289			GOLARCHI OLD	RD	RD
290			KARIOGANWER	RD	RD
291			AHMED RAJU	RD	RD
292			KHORWAH	RD	RD
293			SEERANI	RD	RD
294			KADHAN	RD	RD
295			BADME	RD	RD

NAWABSHAH

S No.	Division	SubrDivision	Feeder Name	Category of Load	
				Type	Detail
296	NAWABSHAH	NAWABSHAH	NS rii	UD	UD
297			NSrIII	UD	UD
298			NSrIV	RD	RD
299			OLD POWER HOUSE	UD	UD
300			SUGER MILL	IND	ID
301			SHAHPURCHAKER	RD	RD
302			INDUSTRIAL	IND	ID
303			EXPRESSITIII	UD	UC
304		NAWABSHAHI	NEW DAUR	RD	RD
305			CITY rii Ghareebabad	UD	UD
306			NAWABSHAH	UD	UD
307			UNIVERSITY OLD	UD	UD
308			UNIVERSITY NEW	UD	UD
309			MANOOABAD	UD	UD
310			CANCERHOSPITAL	DED	Ded
311			CHEMI VISCO	IND	ID
312			KHADDAR	RD	RD
313			GHAREEBABAD	UD	UD



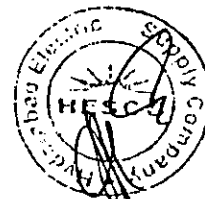
S No.	Division	SubrDivision	Feeder Name	Category of Load	
				Type	Detail
314	NAWABSHAH	SOCIETY	CITY r1 SOCIETY	UD	UD
315			HOSPITAL	UD	UD
316			EXPRESS	UD	UD
317			ZARDARHOUSE	DED	Ded
318			KHAIRSHAH	RD	RD
319			BALOO JAUHA	RD	RD
320		DAUR	DR r1	B	RD
321			DR r2	B	RD
322			DR r3	B	RD
323			DR r4	B	RD
324			DR r5	B	RD
325			DR r6	B	RD
326		SAKRAND	BUCHERI	RD	RD
327			60 MILE	RD	RD
328			CITY r1	IR	RD
329			CITY rII	RD	RD
330			CITY rIII	RD	RD
331			TW rII	RA	TW
332			TW 1+7	RA	TW
333			TW 3+4	RA	TW
334			TW 5+6	RA	TW
335			MEHRABPUR	RD	RD
336			MEHRABPUR	RD	RD
337			S.S.C	DED	Ded
338			COMANDO	DED	Ded
339			P.K CHANDIO	RD	RD
340			MES	DED	Ded
341			PIRZAKRI	RD	RD
342		SAEEDABAD	CITY	RD	RD
343			SIKANDERAMALI	RD	RD
344			SOHRAB JAMALI	RD	RD
345			KHICHI	RD	RD
346		QAZI AHMED	EXPRESSITY	RD	RD
347			CITY	UD	UD
348			TW 1+2	RA	TW
349			TW 3+4	RA	TW
350			TW 4+5	RA	TW
351			PIR NOOR SHAH	RD	RD
352			FATAHUL ZARDARI	RD	RD
353			NAWAB W. MUHAMMAD	RD	RD
354			HAQ MADINA	RD	RD
355	TANDO ADAM	TANDO ADAM	TDM rII	UD	UD
356			TDM rIII	UD	UD
357		TANDO ADAM	TDM r1	UD	UD
358			TDM rIV	UD	UD
359		ODEROLAL	TAr1 /SCARP	RA	RD+TW
360			TDM rV/TW1	RD	RD
361			TArII	RD	RD
362			TArIII CITY	RD	RD
363			EXPRESSITY	RD	RD
364		MATIARI	CITY	UD	UD
365			SCARP	RA	TW
366			SCARP	RA	TW
367			SEKHAT	RD	RD
368			JENDAIKOT	RD	RD
369			RADIO PAKISTAN	DED	Ded



S No.	Division	SubrDivision	Feeder Name	Category of Load	
				Type	Detail
370	TANDO ADAM	HALA	CITY rI	UD	UD
371			CITY rII	UD	UD
372			OLD HALA	UD	UD
373			TW r4/SCARP	RA	TW
374			SAEEDABAD	RD	RD
375			MANSOORA	RD	RD
376		BHITSHAH	BHIT SHAH	RD	RD
377			SHAH ABDUL LATIF	RD	RD
378			TUBE WELL	RA	TW
379	SANGHAR	SANGHAR	CITY rI	UD	UD
380			CITY rII/ SR3	UD	UD
381			SR r2	RD	RD
382			SR r4	RD	RD
383			SR 7/3	RD	RD
384			DIL SHAKH	RD	RD
385		JHDL	JAMRAO	RD	RD
386			CITY	RD	RD
387			SR r1	RD	RD
388			SR r5	RD	RD
389			SR r6	RD	RD
390			RAWTIANI	RD	RD
391		SHAHDADPUR	Kr4	RD	RD
392			CITY rI	UD	UD
393			SCARP	RA	TW
394			SCARP II	RA	TW
395			HAJIAHPAN	RD	RD
396			HANGORO	RD	RD
397		SHAHDADPUR	CITY rII	RD	RD
398			CITY rIII	RD	RD
399			SCARP2+3	RA	TW
400			R.B	RD	RD
401		KHIPRO	CITY	RD	RD
402			T.MITHA KHAN	RD	RD
403			KANDIARI	RD	RD
404			SINDHRI	RD	RD
405			Kr1 LBOD	RD	RD
406			Kr3 LBOD	RD	RD
407		SHAHPURCHAKAR	SC rCITY	RD	RD
408			SC r1	RD	RD
409			SC r2	RD	RD
410			SC r3	RD	RD
411			SC r4	RD	RD
412			SC r5	RD	RD
413			SC r6	RD	RD
414			SC r7	RD	RD

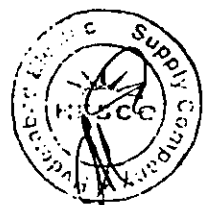
HESCD CUSTOMERS' CATEGORY

UD	Urban Domestic (UD) + Commercial (C) + City Well (UD+TW)
UM	Urban & Rural Domestic (U+RD) + Urban Mix (UM)
IND	Industrial (ID)
DED	Dedicated (Ded)
RD	Rural Domestic (RD)
RA	Rural Tube well (RD+TW) + Tube Well (TW)



Appendix 5A

Category Wise Total Length and Number of Transformers



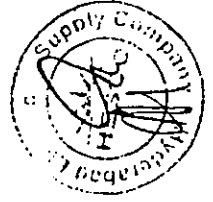
Categorywise Total Length and Number of Transformers

Category of Load			Length (km)	(KVA) Capacitywise No of Transformer																Total			
DED	Ded	3		10	15	25	50	100	200	400	630	500	750	1000	1200	1250	1500	1600	2000		2500	3000	3250
36			464	0	4	70	74	158	213	11	11	9	5	2	0	12	1	0	3	2	1	0	575
36			464	0	4	70	74	158	213	11	11	9	5	2	0	12	1	0	3	2	1	0	575
	IND	ID	856	6	112	420	215	191	334	15	16	0	4	5	0	1	6	0	1	2	0	0	1329
			856	6	112	420	215	191	334	15	16	0	4	5	0	1	6	0	1	2	0	0	1329
24	RA	RD+TW	525	14	39	340	52	34	33	8	12	0	0	0	0	0	0	0	0	0	0	0	532
		TW	2271	145	250	1633	525	127	56	2	1	0	0	0	0	0	0	0	0	0	0	0	2749
			2796	159	289	1973	577	161	89	10	23	0	0	0	0	0	0	0	0	0	0	0	3281
201	RD	RD	26487	2086	4267	12965	6310	2294	1129	90	152	4	5	0	0	3	1	0	0	0	0	0	29308
			26487	2086	4267	12965	6310	2294	1129	90	152	4	5	0	0	3	1	0	0	0	0	0	29308
		MD	24	0	0	22	8	0	1	0	2												33
		UC	4	95	0	6	44	42	92	152	0	1	0	0	0	0	0	0	0	0	0	0	33
	UD	UD	94	2808	52	202	1842	1066	1511	1855	64	35	4	9	6	2	2	1	0	0	0	0	6651
		UD+TW	2	57	1	0	44	20	35	48	1	0	0	0	0	0	0	0	0	0	0	0	149
			2984	53	208	1952	1136	1638	2056	65	38	4	9	6	2	2	1	0	0	0	0	0	7170
		U+RD	3	178	8	18	106	38	46	32	0	0	0	0	0	0	0	0	0	0	0	0	248
		UM	9	125	24	9	102	171	142	181	10	6	0	0	3	0	0	1	1	0	0	0	650
		URM	4	97	3	0	118	19	24	20	6	3	0	0	6	0	0	0	0	0	0	0	200
			401	35	27	326	228	212	233	16	9	0	0	9	0	0	1	1	0	0	0	0	1098
117	UD+UM		3385	88	235	2278	1364	1850	2289	81	47	4	9	15	2	2	2	1	0	0	0	0	8268
414	Total Number		33987	2339	4907	17706	8541	4654	4054	207	249	15	22	27	2	15	12	4	4	1	1	1	42762
	Total KVA		23390	73605	442650	427050	465400	810800	82800	156870	7500	16500	27000	2400	18750	18000	3200	8000	10000	3000	3250		2600165

HESCO CUSTOMERS' CATEGORY

UD	Urban Domestic (UD) + Commercial (UD+C & UC)+QUD+TW+MD
UM	Urban & Rural Domestic (U+RD) + Urban R(URM)+Urban (URM)
RD	Rural Domestic (RD)
DED	Dedicated (Ded)
IND	Industrial (ID)
RA	Rural Tubewell (RD+TW)Tubewell (TW)

TOTAL HESCO FEEDERS 414
 Total SubDivisions 62
 Total Divisions 14
 Total Circles 3



Appendix r5B
CategoryWiseNumberof
ConsumersandNumberof
Transformers



Categorywise Number of Consumers and Number of Transformers

Category of Load	No of Consumers	No of Transformers (KVA)														Total							
		10	15	25	50	100	200	400	500	630	750	1000	1200	1250	1500	1600	2000	2500	3000	3250	Total	KVA	
UD+UM	3708	1	2	19	12	16	20	1	0	0	0	0	0	0	0	0	0	0	0	0	0	71	7443
RD	2158	10	21	65	31	11	6	0	0	1	0	0	0	0	0	0	0	0	0	0	0	146	6600
DED	40	0	0	2	2	4	6	0	0	0	0	0	0	0	0	0	0	0	0	0	16	3222	
IND	356	0	3	12	6	5	9	0	0	0	0	0	0	0	0	0	0	0	0	0	37	4174	
RA	619	7	12	82	24	7	4	0	0	1	0	0	0	0	0	0	0	0	0	0	137	5687	

Categorywise No of Consumers

1	General	86728	433812	UD+UM	Mix Urban/Rural	Comm.
2	Temporary	343	433812	RD	Rural	
	Housing	549				
3	bulk	429	1454	DED	Dedicated/Bldgnd.	
	Public Lighting	476			or Consumer's Grid	
4	Industrial	12808	12808	IND	Industrial Dominated	
5	Agr	14863	14863	RA	Tubewell/Scarp	
	Total		896749			

HESCOCUSTOMERS CATEGORY

UD	Urban Domestic (UD) + Commercial (UD+C & UC)+Q(UD+TW)
UM	Urban & Rural Domestic (U+RD) + Urban Rural (UM)
IND	Industrial (ID)
DED	Dedicated (Ded)
RD	Rural Domestic (RD)
RA	Rural Tubewell (RD+TW) TubeWell (TW)



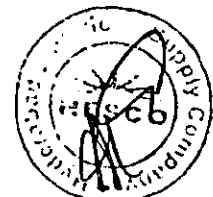
Appendix r6 HESCO Transformers Detail



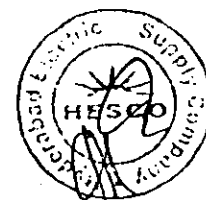
HESCO TRANSFORMERS' DETAILS

Appendix 6

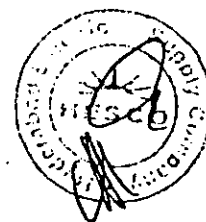
Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected											Total
				10	15	25	50	100	200	400	630	Misc.	Miscellaneous Detail		
1	GARIKHATA	GARIKHATA	OLD FORT	0	2	1	3	4	20	0	0			30	
2			NEW FORT	0	0	6	2	6	31	0	0			45	
3			NEW CANTT	0	2	4	3	20	40	3	0	1	(750*1)	73	
4			TOTAL	0	4	11	8	30	91	3	0	1		148	
5		SADDAR	SADDAR	0	1	9	10	33	35	0	0			88	
6			POLY II	0	0	3	7	24	17	0	0			51	
7			DEFENCE	0	0	0	17	33	34	1	0	2	(1000*2)	93	
8			MES	0	0	0	5	17	18	0	1	0		41	
9			H D A	0	3	4	14	16	37	0	2	4	(1500*1), (1000*1), (500*2)	80	
10			BOHRI BAZAR	0	1	3	5	13	9	0	0			31	
11			TOTAL	0	5	25	58	136	150	1	3	6		354	
12		SARFARAZ COLONY	SARFARAZ BABA	0	1	10	8	8	26	1	0			54	
13			HAYAT BABA	0	0	1	4	2	18	0	0			25	
14			MARKET TOWER	0	0	13	9	10	44	0	0			76	
15			CIVIL HOSPITAL	0	0	17	19	18	53	2	0			109	
16		LIAQAT COLONY	TOTAL	0	1	41	40	38	141	3	0			264	
17			OLD LIAQAT COLONY	0	0	11	9	16	27	0	0			63	
18			NEW LIAQAT COLONY	0	0	4	37	31	26	0	0			98	
19			FIROUZ COLONY	0	0	4	0	10	18	1	0			33	
20		TANDO ALLAH YAR II	TOTAL	0	0	19	46	57	71	1	0			194	
21			DIVISION TOTAL	0	10	96	152	261	453	8	3	7		990	
22			CITY#1	0	5	24	8	20	18	0	0			75	
23			CITY#2	2	11	137	47	7	1	0	0			205	
24			CITY#3	0	1	63	36	16	4	0	0			140	
25			NASARPUR	0	2	187	24	12	7	1	0			233	
26			QUBA	2	4	139	14	9	12	1	0			181	
27			SCARP II	1	4	134	14	4	1	0	0			158	
28			SCARP I	0	0	16	1	0	0	0	0			17	
29			MISSION	1	10	45	32	12	0	0	0			100	
30			TOTAL	6	37	765	176	80	43	2	0	0		1109	
31	TANDO ALLAH YAR	TANDO ALLAH YAR II	CITY#4	3	0	20	7	22	14	0	0			66	
32			BUKHERA	3	43	192	50	11	2	1	0			302	
33			SCARP 2+3	1	0	44	17	23	20	0	0			105	
34			CHAMBER	0	15	93	38	5	3	0	0			154	
35			SCARP 3+4	0	4	107	4	0	0	0	0			115	
36			CHAMBER CITY	5	13	62	23	4	0	0	0			107	
37			SANGER CHANG	0	0	13	8	2	2	0	0			25	
38			GULABLAGHARI	0	10	49	15	5	4	0	0			83	
39			SUGAR MILL	0	0	0	0	0	0	0	1			1	
40			TOTAL	12	85	580	162	72	45	1	1	0		958	
41		TANDO JAM	TANDO JAM CITY	0	2	13	4	21	27	0	0			67	
42			SAU TANDO JAM	0	0	8	11	11	10	1	0			41	
43			OLD UNIVERSITY	8	11	48	19	11	7	0	0			102	
44			NEW UNIVERSITY	2	5	85	15	1	4	0	0			112	
45			TANOO QAISER	23	58	169	48	26	8	0	0			332	
46	LATIFABAD	HALI ROAD	KHATYAN	12	31	143	32	4	1	4	1			228	
47			TOTAL	43	107	466	129	74	57	5	1	0		882	
48			DIVISION TOTAL	61	229	1811	467	226	145	8	2	0		2949	
49			FAZAL GULZAR	0	1	9	5	5	25	1	0			46	
50			FAZAL R GULZAR	0	0	8	4	10	24	0	0			46	
51			GULZAR	0	2	5	3	5	13	1	1			30	



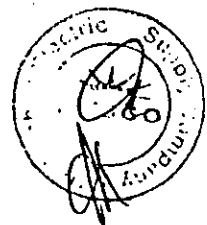
Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected													Misc.	Miscellaneous Detail	Total
				10	15	25	50	100	200	400	630								
43	LATIFABAD	HALI ROAD	GHEE II	0	0	8	3	8	21	2	1	4	(2000*1), (1500*2), (1000*1)	47					
44			COLONY	0	2	12	27	25	14	7	0		87						
45			TANDO YOUSUF	0	0	5	18	9	14	0	0		46						
			TOTAL	0	5	47	60	62	111	11	2	4	302						
46		RIZVI HOSPITAL	Lr7	0	0	0	3	12	28	1	0		44						
47			Lr8	0	0	10	2	8	28	0	0	1	(750*1)	49					
48			AIRPORT OLD	0	0	3	2	7	27	0	0		39						
49			AIRPORT NEW	2	0	11	17	23	36	0	1		90						
			TOTAL	2	0	24	24	50	119	1	1	1	222						
50		SH: UMAID ALI	Lr3	0	0	10	16	29	37	2	0		94						
51			Lr4	0	1	6	6	21	25	0	1		60						
52			Lr5	0	1	5	1	15	17	0	0		39						
53			STADIUM	0	2	2	1	10	23	0	0		38						
54		ALLAMA IQBAL	SHAH BHITTAI	0	0	8	18	42	35	0	0		102						
55			FATEH	0	2	1	5	9	21	0	0		38						
			TOTAL	0	6	30	48	126	158	2	1	0	371						
56			Lr9 NEW	0	0	5	9	20	20	0	0		54						
57		ALLAMA IQBAL	Lr10 NEW	0	0	0	0	0	0	0	0		0						
58			BISMILLAH CITY	0	0	1	1	3	3	0	0		8						
59			CAA	0	0	0	0	0	0	2	0	1	(750*1)	3					
60			Lr9 OLD	0	2	6	1	9	20	0	0		38						
61		M M SHAH	BUND	0	1	3	1	8	15	0	0		28						
62			Lr11 NEW	0	1	2	0	8	20	0	1		32						
63			KOHSAR	0	0	13	11	32	6	0	0		62						
64			Lr10 OLD	0	0	9	6	7	23	0	0		45						
		TOTAL	0	4	39	29	87	107	2	1	1	270							
65		MIRPURKHASITY	GHEE III	0	0	4	14	15	10	6	1	2	(1600*1), (1000*1)	52					
66			GHEE III	1	1	6	12	9	9	2	2	3	(1500*1), (1000*2)	45					
67			LINK II	0	2	26	31	25	20	8	1	7	(1000*2), (750*5)	120					
68			KHATTAR	21	30	72	46	28	10	1	1		209						
69			HOSREY	0	0	1	7	7	2	3	0	1	(1000*1)	21					
70			POLY II	0	0	7	4	12	21	0	2		46						
71			SITE	0	0	25	25	19	29	5	3		106						
72			DETHA	0	20	67	60	29	7	0	0		183						
73			TANDO HAIDER	0	3	34	31	16	14	0	3		101						
74			INDUS	0	0	6	4	5	7	1	2	12	(1250*5), (500*7)	37					
75			INDUS DYUNG	0	0	0	0	0	0	0	0	2	(1500*1), (1250*1)	2					
76			KAF CARD	0	0	0	1	3	0	0	0		4						
77		ZEALPARK F																	
		TOTAL	22	56	248	235	168	129	26	15	27	926							
		DIVISION TOTAL	24	71	388	396	493	624	42	20	33	2091							
78	MIRPURKHAS	MIRPURKHASITY	MIRPURKHASITY	0	0	22	13	22	24	0	2		83						
79			LINKING	1	2	13	14	25	40	0	1		96						
80			MIRABAD	25	4	72	52	11	1	0	0		165						
			TOTAL	28	8	107	79	58	65	0	3	0	344						
81		SATELLITE TOWN	JARWARI	0	0	10	14	39	13	0	0		76						
82			NAWAZABAD	0	10	19	18	17	12	0	0		76						
83			SATELLITE TOWN	0	5	15	14	40	23	1	2		100						
84			MEHMDOOABAD	1	0	10	3	26	15	1	0		56						
85		SATELLITE TOWN	MPK r6	21	73	121	91	19	1	0	1		327						
86			KHUWJAGDTH	2	13	68	35	9	3	0	1		131						
87			SLA r1	0	0	22	8	0	1	0	2		33						
			TOTAL	24	101	265	183	150	68	2	6	0	799						



Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected											Total
				10	15	25	50	100	200	400	630	Misc.	Miscellaneous Detail		
88	MIRPURKHAS	HIRABADMPK	HIRABAD	0	0	10	6	15	25						58
89			INDUSTRIAL	23	6	59	80	35	1	1	2			217	
90			KHISHORI LAL	0	0	6	1	8	13	0	0			28	
91			MPK 1+4	3	2	3	26	0	0	0	0			34	
92			MPK 3+2	3	3	3	21	0	0	0	0			30	
93			SCARP 9+10	0	0	7	4	6	6	6	7			36	
94				TOTAL	29	11	88	138	64	55	8	10	0		403
95		UMER KOT	CITY	1	5	40	37	36	17	0	0			136	
96			CANTT	0	0	1	3	15	16	0	0			35	
97			DHORO NARO	25	95	171	63	17	5	0	1			377	
98			CHORE	3	42	126	126	19	10	0	0			326	
99			BAGHAL	6	57	76	64	26	11	0	0			240	
100			ODHANI	17	53	17	0	9	4	0	0			100	
101			MIR MUSTAFA SHAH	22	13	104	56	11	1	0	0			207	
102			MIR MUZAFABHAH	1	16	90	54	6	1	0	0			168	
103			PITHORO	38	65	88	48	11	1	0	1			252	
104			CHACHRO CITY	44	85	16	19	11	0	0	0			175	
105				TOTAL	157	431	729	470	16	66	0	2	0		2016
106		MIRWAHGORCHAN	NOOR SHAH	0	0	11	9	16	14	1	7			58	
107			CHAND MORO	0	37	76	43	17	3	0	1			177	
108			MIRWAHII	0	2	8	8	9	5	0	0			32	
109			JHILHORI	25	30	151	107	18	4	0	2			337	
110			TOTAL	25	69	246	167	60	26	1	10	0		604	
111		DIGRI	DIVISION TOTAL	261	618	1435	1037	493	280	1	33	0		4166	
112			CITYDIGRI	0	4	17	6	25	15	0	0			67	
113			AMB MORI/ NAUKOT	0	12	45	14	5	1	0	0			77	
114			DUMBALO	5	15	68	60	10	2	0	1			161	
115			KACHELO	0	18	58	28	8	3	0	0			115	
116			DEH170	0	12	55	5	5	2	0	0			79	
117			SCARP 3	13	22	35	21	5	2	0	1			99	
118				TOTAL	18	83	278	134	58	25	0	2		598	
119			JHUDDO	JHUDDO ri	20	29	71	39	33	12	1	0			205
120				JHUDDO rii	0	20	49	20	5	0	1	0			95
121				TANDO JAMOHAMMAD	8	2	5	4	10	7	0	0			36
122		DEH190		8	8	61	17	12	1	0	1			108	
123			TOTAL	36	59	186	80	60	20	2	1		444		
124		NAU KOT	NAUKOTCITY	43	53	48	50	27	10	1	0			232	
125			KETHLARI	21	42	31	31	1	1	0	0			127	
126			NABISAR	23	118	141	88	24	3	0	0			397	
127			KALDI	44	17	26	30	8	3	0	0			128	
128			TOTAL	131	230	246	199	60	17	1	0		884		
129		SAMARO	SAMARO CITY	1	0	15	10	9	5	0	0			40	
130			SAMARO ROAD	10	9	44	26	22	18	2	4			135	
131			NEW SAMARO(S rii)	32	90	160	81	18	0	0	0			381	
132			SARHANDI	58	28	88	54	7	1	0	0			234	
133			OLD LANDHI	0	17	61	39	8	0	0	0			125	
134	NEW LANDHI		3	8	22	7	10	2	0	0			52		
135		TOTAL	104	150	390	217	74	26	2	4		967			
136	KUNRI	KUNRICITY	0	1	32	15	55	21	2	1			127		
137		KUNRICITY	17	23	67	24	9	2	0	0			142		
138		TALPUR	0	0	5	1	0	0	0	0			6		
139		KINRI	0	40	141	32	2	0	0	0			215		
140		MEMON KONRI	16	22	91	19	6	0	0	0			154		
141		TOTAL	33	86	336	91	72	23	2	1		644			



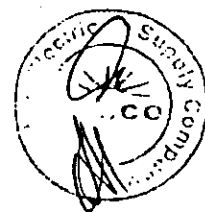
Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected										Misc.	Miscellaneous Detail	Total
				10	15	25	50	100	200	400	630					
133	DIGRI	MITHI	MITHI CITY	71	184	66	80	42	13	0	0					
134			CHELHAR	20	29	15	10	9	1	0	0					456
135			DIPLO	30	270	13	25	7	2	0	0					84
136			ISLAMKOT	86	74	29	37	13	3	0	0					347
137			THAR COAL													242
138			NANGARPARKAR													
			TDTAL	14	0	19	8	9	2	0	0					52
139			DIVISIONTOTAL	221	557	142	160	80	21	0	0					1181
140	QASIMABAD	QASIMABAD	QASIMABAD	543	1165	1578	88	404	132	7	0					4718
141			NASIM NAGAR	0	0	10	10	15	35	0	0					70
142			SEHRISHNAGAR	0	2	10	6	22	27	0	0		1	(500*1)		68
143			ANWARVILLAS	0	0	7	10	16	31	1	0					65
144			MEHRAN	0	0	10	5	19	32	0	1					67
145			NASEEM SHOPING MALL	0	0	6	6	20	24	0	0					58
146			DOABA	0	0	0	0	2	8	0	0					8
147			GOR COLONY	1	0	12	7	22	52	0	0					94
148			TOTAL	0	0	2	3	14	36	1	1					57
149			CITIZEN COLONY	1	2	57	49	130	243	2	2		1			497
150		CITIZEN COLONY	SHAH LATIF	0	0	6	2	11	19	0	0					38
151			NERUNKOT	0	0	8	3	14	18	0	1		2	(1250*1)(750*1)		46
152			NAQASHVILLAS	0	2	17	20	27	31	2	0					98
153			G.M. SHAH	0	0	0	0	5	2	0	0					7
154			AGHAKHAN	0	0	7	10	19	27	2	0					65
155			SACHAL	0	0	7	14	14	21	1	0		2	(1200*2)		59
156			SHAHBAZ	0	0	8	3	11	21	0	0					41
157			H O A	0	0	8	9	24	38	0	0					79
158			TOTAL	4	0	9	11	12	20	0	0		1	(750*1)		57
159			HIRABAD	4	2	68	72	137	197	5	1		5			491
160		HIRABAD	BALDIA	0	1	9	15	17	54	0	0					96
161			PUBLIC HEALTH	0	0	12	10	14	32	1	0					69
162			MIANI FOREST	0	1	8	8	10	23	0	0					50
163			SHAH BUKHARI	0	0	6	11	15	21	0	2					55
164			TOTAL	4	11	87	58	28	7	2	1					198
165			DIVISIONTOTAL	4	13	122	102	84	137	3	3		0			468
166	KOTRI	KOTRI	CIRCLE TOTAL	9	17	247	351	577	10	6	6					1446
167			NGR1	0	0	8	7	2	1	4	1		4	(3250*1), (1000*3)		27
168			NGR2	3	0	9	5	10	11	2	2		1	(1000*1)		43
169			NGR3	0	0	96	7	5	2	0	0					110
170			NGR4	0	0	5	0	7	6	0	0		2	(1000*2)		20
171			NGR5	0	0	6	4	12	6	3	3		5	(1250*1), (1000*4)		39
172			NGR6	0	0	5	5	1	5	1	3		7	(1500*2), (1000*4)		27
173			NGR7	0	0	23	35	29	28	1	1					117
174			BABASALAHUDIN	0	0	12	8	11	15	1	1		1	(1000*1)		47
175			RAFANMAIZE	0	0	0	0	0	0	0	0		6	(1250*6)		6
176		JAMSHORD	SAPHAIR	0	0	0	0	0	0	0	0		5	(2500*2), (2000*3)		5
177			HI TECH	0	0	0	0	0	0	0	0		2	(3000*1), (1000*1)		2
178			AGRI1	0	0	57	30	0	0	0	0					87
179			TOTAL	3	0	221	99	77	74	12	11		33			530
180			OLD PETARO	3	1	24	22	11	13	0	1					75
181			NEW PETARD	8	6	22	5	9	8	0	0					56
182			TUBE WELL	1	0	19	8	20	28	0	0					76
183			PAKARMY	0	0	0	0	4	26	0	0					32
184			OCRI	0	0	1	0	0	2	0	0					3
185			OCRII	0	0	5	6	38	8	0	0					55
186			LMC	0	1	6	6	16	22	0	1					52
187			KHANOTE	0	9	37	26	4	11	0	0					87



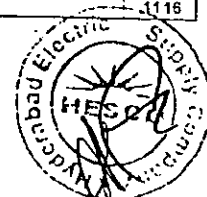
Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected										Misc.	Miscellaneous Details	Total
				10	15	25	50	100	200	400	630					
181	KOTRI	JAMSHORO	LAKHRA	0	0	0	1	4	8	2	0				15	
182			INDUS COAL MINE	0	2	4	6	8	2	0	0				20	
183			KHUDAKI BASTI	0	0	6	7	23	30	0	1				67	
184			MUSLIM TOWN	0	1	26	14	21	7	0	0				69	
185			UNIVERSITY	0	1	22	6	6	27	2	5				71	
186			SANN	0	14	72	20	11	4	0	2				123	
			TOTAL	12	35	244	129	173	194	4	10	0			801	
187		NORIABAD	INDUSRIAL r1	0	3	19	14	4	2	0	0				42	
188			INDUSRIAL r2	0	0	0	0	0	0	0	0				0	
189			INDUSRIAL r3	5	38	165	56	10	5	0	0				281	
190			INDUSRIAL r5	0	3	7	2	0	0	0	0				12	
191			INDUSRIAL r6	0	6	6	10	2	12	0	0				36	
192			INDUSRIAL r8	0	1	6	6	5	8	0	0				26	
193			SIND GLASS	0	0	8	4	4	2	0	0				18	
194			SERI	0	1	0	3	3	3	0	0				10	
195			HUFFAZ	0	0	0	0	0	0	0	0				0	
196			NGr1	0	1	6	0	0	8	0	0				15	
197			NGr2	0	0	1	0	0	0	0	0				1	
198			NGr3	0	0	7	1	5	4	0	0				17	
199			ZAHRA TEXTILES	0	0	0	0	0	0	0	0	2	(2500*2)		2	
200			YOUNUS TEXTILES	0	0	0	0	0	0	0	0	5	(1500*4), (750*1)		5	
201			ANNOUNDPower	0	0	0	0	0	0	0	0				0	
202			JHIMPIRCITY	2	1	12	3	2	1	0	0	1	(750*1)		22	
203			AGRICULTURE	0	0	42	9	3	0	0	0				54	
204			STEEIMILL	0	0	1	1	0	1	0	0	1	(750*1)		4	
205			ZEPLCHINA	0	0	0	0	0	0	0	1				1	
206			TGFCHINA	0	0	0	0	0	0	0	0	1	(750*1)		1	
207			THANABOOLA KHAN	0	20	76	15	12	10	0	0				133	
208			THANAAHMED KHAN	0	2	150	23	6	0	0	0				161	
209			PAKARMY	0	0	0	0	1	0	0	0				1	
210			LUCKY CEMENTFACTORY	132kV Supply												
211			AL/ABBAS CEMENT FACTORY	132kV Supply												
			TOTAL	7	76	508	149	57	56	0	1	10		864		
212		SEHWAN SHARIF	CITY#1	0	0	11	3	6	18	0	0			38		
213			CITY#2	0	2	22	31	19	23	0	0			97		
214			CITY#3	0	0	3	6	7	19	1	0			36		
215			DARGAH	0	0	0	1	0	1	0	0			2		
216			JHANGARA	3	10	118	26	10	3	0	0			170		
217			BHANI	0	5	137	28	10	2	1	0			183		
218			OLD BHAN	4	34	154	51	12	9	0	0			264		
219			AMRI	7	5	93	20	14	3	2	0			144		
220			PARCO	132kV Supply												
			TOTAL	14	56	536	166	78	78	4	0	0		934		
			DIVISIONTOTAL	36	167	1511	543	385	402	20	22	48		3129		
221	PHULELI	PHULELI	ISLAMABAD	0	0	3	3	6	21	1	0			36		
222			OPH II	0	0	3	1	7	23	1	0			35		
223			FAKIR KRIR	0	1	3	3	9	21	1	0			38		
			TOTAL	0	1	9	7	24	65	3	0	0		109		
224		PARETABAD	PARETABAD	3	1	4	6	19	21	4	2			62		
225			PARETABAD	0	0	6	4	16	20	5	2	1	(1250*1)	54		
226			PARETABAD	0	0	0	0	1	0	0	0			1		
227			PARETABAD	0	0	0	0	3	1	0	0			4		
228			PARETABADNEW	0	16	38	14	21	12	3	1			105		
			TOTAL	3	17	48	26	60	54	12	5	1		226		



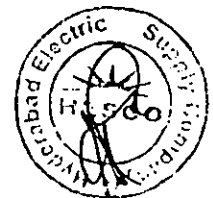
Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected												Misc.	Miscellaneous Detail	Total
				10	15	25	50	100	200	400	630							
229	PHULELI	ILYASABAD	OPH III	0	0	2	1	6	8	3	0						20	
230			CITY COLLEGE	1	0	2	6	12	18	1	1						41	
231			DOMENWAH	0	0	1	2	2	17	2	1						25	
232			TOTAL	1	0	5	9	20	43	6	2	0					86	
		MEMON HOSPITAL	MEMON	0	3	4	2	7	36	0	1						53	
			TOTAL	0	3	4	2	7	36	0	1	0					53	
			DIVISION TOTAL	4	21	66	44	111	198	21	8	1					474	
233			CITY	1	1	17	17	13	13	0	1						63	
234		T.M KHAN	F.S MILL	0	0	1	0	0	0	0	2						3	
235			T.T MILL	1	0	12	5	13	19	0	0						50	
236			ABADGAR	30	26	207	60	24	8	0	0						353	
237			LAKHAT	13	20	147	22	6	0	0	0						208	
238			JHOKE SHARIF	1	8	52	15	12	6	0	0	2	(500*2)				94	
239			BANNU	0	20	111	17	8	1	0	0						157	
			TOTAL	46	73	547	136	76	45	0	3	2					928	
240		T.M KHAN	DIG MORI	10	19	276	53	9	8	0	0						375	
241			PANDIWAH	7	0	16	10	20	14	0	0						67	
242	JAMALI		12	19	92	31	6	3	1	1						165		
	TOTAL		29	38	384	94	35	25	1	1	0					607		
243	MATLI	CITY	1	1	15	11	16	28	0	0						72		
244		NAZARPUR	5	8	112	41	6	2	0	0						174		
245		PIRWAH	3	0	88	31	7	3	0	0						132		
246		CHANNEL	14	7	47	15	4	7	5	1						100		
247		OMNI	0	0	0	0	0	0	0	0	1	(750*1)				1		
248		OMNI /1	0	0	0	0	0	0	0	0	1	(750*1)				1		
249		OMNI /2	0	0	0	0	0	0	0	0	1	(750*1)				1		
250		TANDO GULAMLI	3	3	73	24	12	9	0	0						124		
251		THARI	0	17	66	16	6	2	0	0	1	(750*1)				108		
252		CHODRI ABDULLAH	2	0	54	6	5	1	0	0						68		
253		NEW CHANNEL	0	2	60	13	1	0	1	0						77		
		TOTAL	28	38	515	157	57	52	8	1	4					858		
		DIVISION TOTAL	103	149	1446	387	166	122	7	5	6					2393		
254	THATTA	CITY	7	16	69	25	33	16	4	0						170		
255		JUNGSHAHI	49	34	48	27	5	1	0	0						164		
256		CHILLIAMILL	3	29	100	19	5	1	0	0						157		
257		MAZA	0	0	0	0	0	0	0	0	1	(750*1)				1		
258		JHIRUK CITY	9	26	48	13	3	1	0	0						100		
259		CHULL	0	8	22	1	1	0	0	0						32		
260		THATTA CEMENT FACTORY	132kV Supply														0	
		TOTAL	68	113	287	85	47	19	4	0	1					624		
261	THATTA	SUJAWAL	CITY	20	22	47	23	21	11	1	0						145	
262			M.P BATHORO	39	25	33	45	18	8	0	0						166	
263			OARO	10	26	36	32	8	7	0	0						119	
264			BUDDO TALPUT	4	80	27	13	9	3	1	2	1	(750*1)				140	
265			CHOHAR JAMALI	47	71	67	52	16	4	1	0						258	
266			LADIYOON	22	132	61	26	12	5	0	0						258	
			TOTAL	142	356	271	191	84	36	3	2	1					1086	
267		MAKLI	ISLAMPUR	0	1	22	11	26	19	0	0						79	
268			STEELTOWN	0	4	21	7	11	7	0	0	1	(1600*1)				51	
269			SAKRO CITY	8	21	42	9	6	4	0	0						86	
270			GHARD	22	55	92	28	10	6	0	0	1	(750*1)				212	
271			TAPPAL	0	0	0	1	1	1	0	0	2	(500*2)				5	
272			LATESTOP	1	54	70	14	6	4	0	1						150	
273			PIR PATHO	23	42	125	8	8	0	0	0						206	
274			VERGHULAMULLA	3	11	58	13	13	5	0	0						103	
275			PAF	0	0	0	1	1	2	0	0						4	
	TOTAL		55	188	430	90	82	48	0	1	4					898		
	DIVISION TOTAL		265	657	988	366	213	103	7	3	6					2606		



Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected											Miscellaneous Detail	Total
				10	15	25	50	100	200	400	630	Misc.				
276	BADIN	BADIN	CITY I	0	6	21	14	16	12	0	0	1	(500*1)	70		
277			CITY II	0	0	22	12	17	16	0	0			67		
278			PAF	0	1	17	14	22	9	0	0			63		
279			PEERU LASHARI	19	5	44	22	5	1	0	0			96		
280			KHOSKI	12	97	123	54	13	5	2	2			308		
			TOTAL	31	109	227	116	73	43	2	2	1		604		
281		TALHAR	CITY	49	4	59	23	6	1	0	0			142		
282			BAWANY S.M	0	0	10	5	15	7	0	0			37		
283			RAJUKHANANI	10	9	50	22	5	0	0	0			96		
284			DEHI	6	27	122	43	7	1	0	0			206		
285			TANDO BAGO	8	15	84	25	16	9	0	0			157		
286			PAHARMUREE	0	16	12	8	1	0	0	0			37		
287			PANGRIO	1	56	90	53	9	2	0	1			212		
			TOTAL	74	127	427	179	59	20	0	1	0		887		
288		GOLARCHI	CITY	6	16	37	22	25	28	1	1			136		
289			GOLARCHI OLD	6	14	34	19	8	0	0	0			81		
290			KARIOGANWER	0	19	87	12	4	13	0	0			135		
291			AHMED RAJU	31	6	110	15	3	8	0	0			173		
292			KHOR WAH	21	0	27	6	1	2	0	0			57		
293			SEERANI	8	11	44	6	4	0	0	0			73		
294			KADHAN	1	28	53	13	5	2	1	0			103		
295			BADME	0	3	8	8	1	0	0	0			21		
			TOTAL	73	97	401	101	51	53	2	1	0		779		
			DIVISION TOTAL	176	333	1055	396	183	116	4	4	1		2270		
			CIRCLE TOTAL	586	1327	5066	1736	1060	941	59	42	57	0	10874		
296		NAWABSHAH	NAWABSHAH	NS r/i	0	0	13	36	4	0	0	0			53	
297				NS r/ii	0	0	46	15	4	0	0	0			65	
298				NS r/iv	12	45	145	143	10	8	0	0			361	
299				OLD POWER HOUSE	0	5	48	21	10	10	0	0			94	
300				SUGAR MILL	0	1	11	14	19	14	0	0			59	
301				SHAH PURCHAKER	0	0	48	115	7	3	0	2			175	
302				INDUSTRIAL	0	0	9	3	13	13	0	1	1	(750*1)	40	
303				EXPRESSITY II	0	1	28	25	39	72	0	0			165	
304				NEW DAUR	0	18	66	30	20	5	0	5			144	
305				TOTAL	12	70	414	402	126	123	0	8	1		1156	
306			NAWABSHAHI	CITY II GHAREEBABAD	0	2	14	8	26	32	0	0			82	
307				NAWABSHAH	0	0	12	5	28	25	0	0			70	
308				UNIVERSITY OLD	0	0	4	5	11	3	0	0			23	
309				UNIVERSITY NEW	3	17	66	37	30	5	1	0			161	
310				MANODABAD	0	0	8	10	25	21	0	0			64	
311	CANCER HOSPITAL			0	0	0	0	0	0	0	0			0		
312	CHEMI VISCO			0	0	0	0	0	0	2	2			4		
313	KHADDAR			1	21	55	35	9	4	0	1			126		
	GHAREEBABAD			0	1	7	8	12	21	1	0			50		
	TOTAL			4	41	168	108	141	111	4	3	0		580		
314	SOCIETY		CITY I SOCIETY	0	2	14	20	33	33	0	0			102		
315			HOSPITAL	0	2	15	15	23	38	2	0			95		
316			EXPRESS	0	0	16	13	28	21	0	0			78		
317			ZARDARI HOUSE	0	0	0	1	1	2	0	0			4		
318			KHAIRSHAH	4	4	105	52	13	1	0	0			179		
319			BALOO JA QUBA	5	3	51	23	0	9	0	1			92		
			TOTAL	9	11	201	124	98	104	2	1	0		550		
320	DAUR		DR r1	0	5	60	42	11	5	0	0			123		
321			DR r2	0	9	43	23	30	18	1	7			131		
322			DR r3	9	7	42	45	2	2	0	4			111		
323			DR r4	5	11	74	103	8	2	0	0			203		
324			DR r5	0	8	26	40	0	0	0	0			74		
325			DR r6	5	7	69	62	7	0	0	1			151		
326		BUCHERI	7	15	80	36	19	2	0	4			163			
327		60 MILE	2	3	75	64	7	2	1	6			160			
	TOTAL	28	65	469	415	81	31	2	22	0		1116				



Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected										Misc.	Miscellaneous Detail	Total
				10	15	25	50	100	200	400	630					
328	NAWABSHAH	SAKRAND	CITY I	0	2	18	14	18	14	0	0					66
329			CITY II	0	0	35	6	7	1	0	2					51
330			CITY III	0	0	8	8	14	17	1	1					49
331			TW II	0	7	66	25	3	1	0	0					102
332			TW 1+7	11	22	136	53	14	3	0	2					241
333			TW 3+4	3	25	142	34	8	3	0	0					215
334			TW 5+6	0	5	86	35	4	6	1	2					139
335			MEHRABPUR	0	2	113	16	9	1	0	0					141
336			MEHRABPUR	0	0	25	8	4	2	0	1					40
337			S.S.C	0	0	0	1	0	0	1	1					3
338			COMANDO	0	0	0	0	0	0	0	0		1	(1000*1)		1
339			P.K CHANDIO	0	0	16	11	6	1	0	0					34
340			MES	0	0	0	0	4	1	0	0					5
341			PIR ZAKRI	0	0	0	0	1	0	0	0					1
342			TOTAL	14	63	645	211	92	50	3	9		1			1088
343	NAWABSHAH	SAEEDABAD	CITY	1	0	51	36	14	2	0	0					109
344			SIKANDER JAMALI	0	7	78	32	27	6	0	0					150
345			SOHRAB JAMALI	0	7	145	19	2	2	0	0					175
346			KHICHI	1	4	82	22	4	1	0	0					114
347			EXPRESSITMI	1	0	20	4	17	15	1	0					58
348		QAZI AHMED	TOTAL	3	18	376	113	64	31	1	0		0			606
349			CITY	2	6	64	30	15	18	1	1					137
350			TW 1+2	25	40	167	59	5	0	0	0					296
351			TW 3+4	45	39	172	52	17	4	0	0					329
352			TW 4+5	14	20	148	46	13	2	0	0					243
353			PIR NOOR SHAH	5	29	112	36	11	0	0	0					193
354			FATAHUL ZARDARI	7	21	94	32	5	0	0	1					160
355			NAWAB W. MUHAMMAD	24	27	97	28	8	3	0	2					189
356			HAQ MADINA	0	9	45	24	3	0	0	0					81
357			TOTAL	122	191	899	307	77	27	1	4		0			1628
358			DIVISION TOTAL	192	459	3172	1680	682	477	13	47		2			6724
359	TANDO ADAM	TANDO ADAM	TDM II	7	20	141	50	7	9	1	1					236
360			TDM III	7	0	25	8	25	20	0	0					85
361			TOTAL	14	20	166	58	32	29	1	1		0			321
362		TANDD ADAM	TDM I	1	10	54	40	9	3	0	0					117
363			TDM IV	0	6	43	10	5	3	0	4					71
364			TA I/SCARP	0	1	19	7	18	24	2	4					75
365		ODEROLAL	TOTAL	1	17	118	57	32	30	2	8		0			263
366			TDM IV/TW I	2	30	303	55	22	3	0	3					418
367			TA II	0	8	200	41	22	10	0	11					292
368			TA III CITY	0	1	25	16	18	32	0	1					93
369			EXPRESSITY	0	0	0	1	8	6	0	0					13
370			TOTAL	2	39	528	113	68	51	0	15		0			816
371		MATIARI	CITY	0	10	30	10	13	22	0	0					85
372			SCARP I	16	3	84	37	4	4	1	1					150
373			SCARP II	0	20	92	24	12	1	0	2					151
374			SEKHAT	30	4	145	24	19	8	0	0					230
375			JENDAL KDT	3	10	74	22	9	3	0	0					121
376			RADIO PAKISTAN	0	0	0	0	0	0	0	1					1
377			TOTAL	49	47	425	117	57	38	1	4		0			738
378	TANDO ADAM	HALA	CITY I	0	1	41	7	19	11	0	0					79
379			CITY II	0	3	10	1	12	28	0	0					52
380			OLD HALA	0	1	122	8	10	12	0	1					152
381			TW I/SCARP	15	8	114	2	3	0	0	1					144
382			SAEEDABAD	5	0	186	15	11	7	0	3					227
383			MANS DORA	0	2	55	12	9	2	0	1					81
384			TOTAL	20	16	528	43	64	58	0	6		0			735

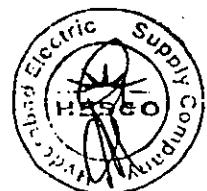


Sr No	Division	SubrDivision	Feeder Name	Capacitywise Nos. of Transformer Connected											Total
				10	15	25	50	100	200	400	630	Misc.	Miscellaneous Detail		
376	TANDO ADAM	BHIT SHAH	BHIT SHAH	7	41	227	25	9	4	0	3			316	
377			SHAH ABDUL LATIF	0	2	9	5	9	16	0	0			41	
378			TUBE WELL	0	12	174	7	5	1	0	0			199	
			TOTAL	7	55	410	37	23	21	0	3	0		556	
379			DIVISION TOTAL	93	194	2173	425	276	227	4	37	0		3429	
380	SANGHAR	SANGHAR	CITY I	0	0	17	36	15	16	1	1			96	
381			CITY II/SR3	0	3	18	4	20	19	0	0			64	
382			SR r2	7	15	19	38	12	11	0	0			102	
383			SR r4	17	31	13	28	1	0	0	0			90	
384			SR 7/3	19	2	7	21	1	1	0	1			52	
385			DIL SHAKH	16	32	88	40	14	1	17	6			214	
			JAMRAO	18	67	59	53	19	9	0	0			265	
386			TOTAL	107	150	231	220	92	57	18	8	0		873	
387			JHOL	CITY	32	21	69	83	25	5	0	10			245
388				SR r1	21	7	6	38	0	0	0	0			72
389				SR r5	10	20	9	29	0	1	0	1			69
390				SR r6	17	7	24	42	18	10	1	0			119
391				RAWTIANI	35	17	44	28	15	5	4	0			143
			Kr4	2	38	58	48	1	5	0	2			152	
392		TOTAL	117	110	208	267	59	26	5	13	0		805		
393	SHAHDADPUR	CITY I	0	1	21	9	26	24	0	0			80		
394		SCARP II	9	37	98	46	14	1	0	0			205		
395		SCARP III	3	3	29	20	2	2	0	3			62		
396		HAJIAHPAN	10	6	35	24	3	2	1	1			82		
		HANGORO	2	11	110	27	7	5	0	1			163		
397	SANGHAR	SHAHDADPUR	TOTAL	24	58	293	125	52	34	1	5	0		592	
398			CITY II	3	7	21	7	31	24	0	0			93	
399			CITY III	0	0	10	1	1	3	6	17			38	
400			SCARP+3	3	9	7	38	0	0	0	0			56	
			R.B	28	39	54	63	19	5	0	2			250	
401			TOTAL	34	54	132	109	51	32	6	19	0		437	
402	KHIPRO	KHIPRO	CITY	106	26	65	92	34	16	3	0			342	
403			T.MITHAKHAN	83	123	113	86	11	2	6	0			424	
404			KANDIARI	17	45	121	52	20	6	0	0			261	
405			SINDHRI	8	46	91	74	19	0	0	0			238	
406			Kr1 LBOD	14	18	33	91	4	1	0	2			163	
			Kr3 LBOD	15	39	65	85	7	3	0	0			214	
407			TOTAL	243	297	488	480	95	28	9	2	0		1642	
408	SHAHPURCHAKAR	SHAHPURCHAKAR	SGCITY	1	11	55	26	13	8	1	1			116	
409			SG1	0	1	2	37	0	0	0	0			40	
410			SG2	3	22	86	55	15	1	0	2			184	
411			SG3	25	9	46	30	20	6	2	2			140	
412			SG4	0	6	17	34	1	0	0	0			58	
413			SG5	0	5	2	16	0	0	0	0			23	
			SG6	16	91	170	72	20	6	3	1			379	
414			SG7	0	3	10	73	0	0	0	0			86	
		TOTAL	45	148	388	343	69	21	6	6	0		1026		
		DIVISION TOTAL	570	817	1740	1544	408	198	45	53	0		5375		
		CIRCLE TOTAL	855	1470	7085	3649	1366	902	62	137	2		15528		
		HESCO TOTAL	2339	4907	17706	8541	4654	4054	207	249	105		42762		

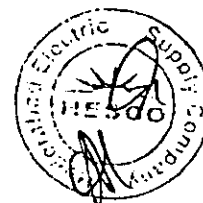


HESCOTRANSFORMERDETAILS

CAPACITY WISE NUMBER OF DISTRIBUTION TRANSFORMERS OF HESCO:	
10 KVA	2339
15 KVA	4907
25 KVA	17706
50 KVA	8541
100 KVA	4654
200 KVA	4054
400 KVA	207
500 KVA	13
630 KVA	249
750 KVA	22
1000 KVA	27
1200 KVA	2
1250 KVA	15
1500 KVA	11
1600 KVA	2
2000 KVA	4
2500 KVA	4
3000 KVA	1
3250 KVA	1
TOTAL	42759

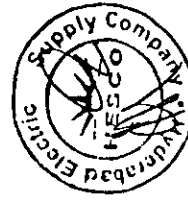


Appendix r7
HESCO Energy Meters
Installed

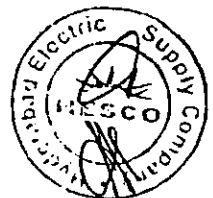


HESCO
Energy Meters Installed (%)
(In Terms of Accuracy Class)

Sr. No.	Equipment	Accuracy Class of Meters								Total Installed	Total Required Metering Points	Installed %age of Total Requirement
		Class 1			Class 0.5		Class 0.2					
		No. Installed			%age of Total Installed	No. Installed	%age of Total Installed	No. Installed	%age of Total Installed			
		EM	Static	Total								
1	11kV Incoming(LT of Transformer)	19	-	19	84	81.55	-	-	103	103	100.00	
2	11kV outgoing Feeders	119	-	119	296	71.50	-	-	414	414	100.00	



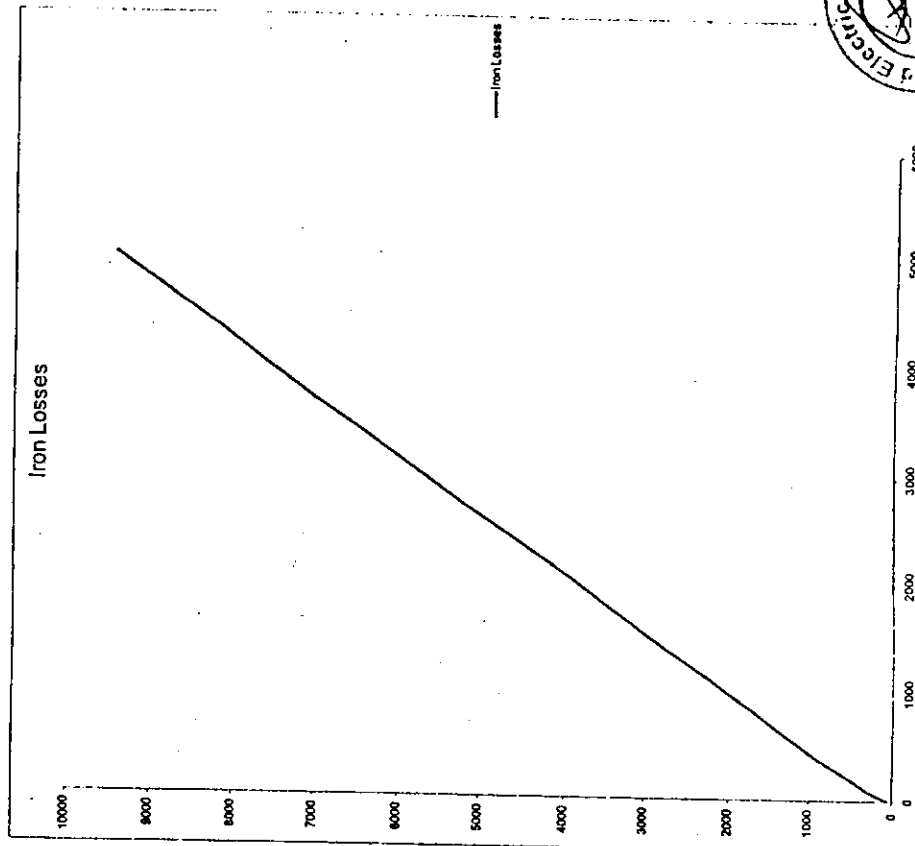
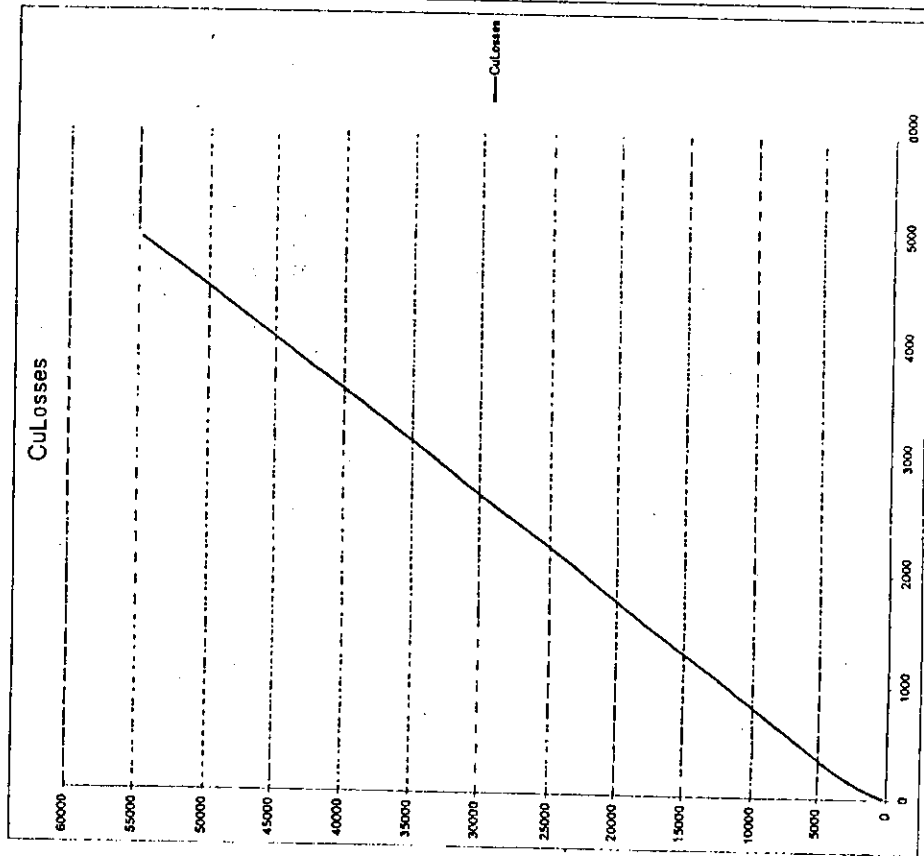
Appendix r8
Specifications Available for
HESCO Transformers



SPECIFICATION OF APPLICATION DISTRIBUTION TRANSFORMERS IN USE IN INESCO

KVA	10	15	25	50	75	100	150	200	250	300	400	500	630	750	800	1000	1250	1500	1600	2000	2500	3000	3250
Cu Losses	320	435	640	1170	1595	2020	2715	3410	3983	4555	5700	6755	8150	9428	9861	12091	14754	17417	18483	22743	28070	33396	36059
%	3.765	3.412	3.012	2.753	2.502	2.376	2.129	2.006	1.874	1.786	1.676	1.582	1.522	1.479	1.465	1.423	1.389	1.366	1.359	1.338	1.321	1.310	1.305
Iron Losses	65	85	123	175	243	310	403	495	603	710	925	1110	1350	1572	1664	2034	2496	2958	3142	3882	4805	5729	6191
HT Amp.	0.52	0.79	1.31	2.62	3.94	5.25	7.87	10.50	13.12	15.75	21.00	26.24	33.07	39.37	41.99	52.49	65.61	78.73	83.98	104.98	131.22	157.46	170.59
LT Amps	14.43	21.65	36.09	72.17	108.26	144.34	216.51	288.68	360.85	433.03	577.37	721.71	909.35	1082.56	1154.73	1443.42	1804.27	2165.13	2309.47	2886.84	3608.55	4330.25	4691.11

Note: Values in black are estimated



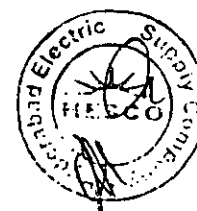
Appendixr9

ConductorParameters



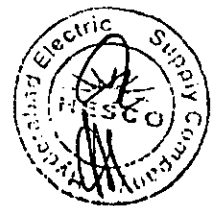
Conductor Parameters

Conductor Name	DC Resistance at 20		Reactance	Summer Current Rating	Winter Current Rating
	Summer	Winter			
120 mm Double	0.15939	0.1518	0.1625	360	360
120mm	0.31878	0.3036	0.325	180	180
19/83	0.55818	0.5316	0.001	410	410
250mm	0.1575	0.15	0.099	410	410
500MCM	0.1575	0.15	0.099	410	410
500mm	0.1575	0.15	0.099	410	410
4 AWG	0.31878	0.3036	0.108	410	410
4 AWG Double	0.15939	0.1518	0.054	410	410
ANT	0.682794	0.65028	0.397	215.5	243
DOG	0.378378	0.348894	0.378	344	387
GNAT	1.4776146	1.3624758	0.421	151	170
GOPHER	1.514898	1.396854	0.415	147	165.5
GSL	0.31878	0.3036	0.108	410	410
LYNX	0.218988	0.201924	0.328	485	545.6
OSPRAY	0.170478	0.157194	0.317	621	699
Panther	0.231462	0.213426	0.322	529.4	596
Rabbit	0.752598	0.693954	0.202	225.4	254
WASP	0.340452	0.32424	0.366	323	363



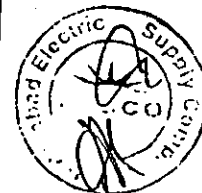
Appendix ~~a~~ 10

HT Loss Summary of HESCO Feeders



HT Loss Summary of HESCO Feeders

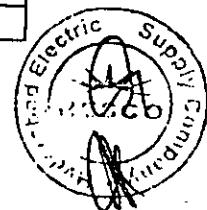
Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
1	132KV Qasimabad	Canft.	6.79
		Defence	5.88
		Sachal	3.59
		Naseem Nagar	9.10
		Baldia	14.25
		Nerrun Kot	13.71
		G.M.Shah	4.35
		Duaba	4.81
		Citizen Colony	5.00
		New Fort	11.97
		Shahbaz	7.93
		Qasimabad	3.97
		Nakash Villas	29.63
		Anwer Villaz	5.28
		M.E.S	3.11
		G.O.R	5.41
		Sarfaraz Baba	9.30
		Ileyat Baba	3.75
		Schrish Nagar	5.92
		Mehran	6.11
		Shah Latif	10.67
		H.D.A	7.56
		Sadar	7.92
2	132KV Rajputana	Meyani	6.93
		Agha Khan	5.45
		Civil Hospital	34.98
3	132KV Kohsar	Kohsar	3.31
		New L-9	8.80
		L-5	8.84
		C.A.Authority	2.40
		L-4	7.40
		New L-10	8.18
		L-11	2.97
		Bismillah City	2.80
4	132KV Tando Jam	City / T.Jam	5.59
		Old University	5.92
		New University	7.31
		Tando Qaisar	18.71
		Khatian	7.82
		S.A University	3.47
5	132KV Old Jamshoro	Old Petaro	11.23
		L.M.C	4.26
		New Petaro	7.51
		Tube Well	14.28
		OCF-1	2.72
		OCF-2	4.21
		Pak Army	5.31



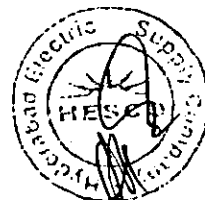
Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
6	132KV Latifabad	Fatch	5.69
		Fort	8.60
		Bund	7.85
		Airport	5.68
		Stadium	14.63
		L-7	4.70
		New F.Gulzar	12.88
		Shah Bhitai	15.12
		L-8	3.96
		L-10	8.63
		Fazal Gulzar	3.54
		L-3	6.66
7	132KV Bulri Shah Karim	Banu	6.31
		Jhoke	5.99
8	132KV Gulshan-e-Shahbaz	K.K.Basti	12.90
		University	10.07
		Muslim Town	11.34
9	132KV Jhimpir	Agriculture	4.91
		City	3.76
		Steel Mill	7.33
		Zepi (Export)	3.67
10	132KV Jhurak	City	4.84
		Chulh	4.53
11	132KV Kallu Kohar	Sindh Glass	3.62
		Sehri	4.73
		Huffaz	1.93
		F.No.1	3.93
		F.No.2	2.22
		F.No.3	18.92
		F.No.5	5.74
		F.No.6	3.96
12	132KV Kotri Site	F.No.8	4.97
		N.G-1 (Export)	4.91
		N.G-2 (Export)	4.66
		N.G-5 (Export)	6.39
		N.G-6 (Export)	4.04
		Hitech (Export)	13.27
		Rafhan	3.80
		Sapphair	131.29
		AGR-1	21.12
		N.G-3	15.53
		N.G-4	2.85
		N.G-7	12.41
		Baba Salahuddin	9.76
13	132KV Khanote	City (Khanote)	5.66
		Lakhra	3.62
		Indus Coal	3.82
14	132KV Mirpur Sakro	City (M.P.Sakro)	4.61
		Tapal	3.62
		Latt Stop	12.27



Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
14	132KV Mirpur Sakro	Garho	30.55
15	132KV Nooriabad	N.G No.1	5.97
		N.G No.3	8.51
		Anood (Export)	51.96
		Zara Textile Mill	10.02
		Memon	11.46
16	132KV N.T.P.S	Poly-2	16.27
		Ghee-2	2.46
		Poly-1	2.50
		Husri	2.59
		Ghee-1	3.26
		Gulzar	4.05
		Kathar	14.13
		L-9	11.72
		Ghee-III	2.80
		Site	3.51
		City College	7.84
		O.P.II-2	4.28
17	132KV Phulleli	Domenwah	5.66
		O.P.H-I	4.46
		Islamabad	3.90
		Paretabad-2	5.39
		Fakir Ka Pir	6.01
		Ver Ghulammullah	8.88
		Pirpatho	16.32
18	132KV Pirpatho	P.A.F	5.14
19	132KV Sujawal	Mirpur Bathoro	21.33
		Budho Talpur	24.86
		Chohar Jamali	24.30
		City	15.83
20	132KV T.M.Khan	Pandiwah	4.55
		Abadgar	14.18
		Digmori	17.05
		T.T Mill	5.21
		F.S Mill	10.27
		Lakhat	8.92
		City	4.31
		Jamali	8.61
21	132KV Thatta	Islampur	7.43
		Chillya Mill	19.14
		Steel Mill	7.89
		Jungshahi	7.53
		Thatta (City)	12.21
		Maaza	3.20
		City	5.81
22	132KV Thana Bula Khan	Ahmed Khan	21.92
23	132KV Ladiun	City	11.40
24	132KV Ghaogramori	Tando Yousuf	3.70
		Tando Hyder	4.25
		New Paretabad	5.72



Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
24	132KV Ghangramori	New Liaquat Colony	6.67
		Indus (Export)	3.74
		Indus Dyeing	3.19
		Paratabad-4	6.87
25	132KV Golarchi	Ahmed Rajo	5.94
		Khor Wah	7.19
		Karyo Ghanwar	21.43
26	132KV Schwan	Schwan	6.55
		Jhangara	22.58
		Old Bnan	7.90
		City - 3	7.17
27	132KV Shalmani	Sann	17.68
		Amri	17.15
28	132/66KV Badin	PAF	3.97
		City -1	8.52
		City-2	6.85
		Golarchi	5.95
		Khoski	19.51
		Pero Lashari	8.67
		Seerani	7.96
29	66KV Tando Bago	City	6.54
		Pahar Murce	4.15
30	66KV Kadhan	City	6.21
		Bhadmi	5.09
31	66KV Matli	Nazarpur	26.82
		City	5.35
		Channel	6.04
		Pirwah	9.60
		Omni	20.68
		Omni - 1	16.34
		Omni - 2	18.74
32	66KV T.G.Ali	City (T.G.Ali)	7.65
		Ch. Abdullah	5.82
		Thari	6.38
33	66KV Talhar	City	5.10
		B.S Mill	4.51
		Raju Khanani	9.98
		Dehi	13.34
		New Channel	17.15
34	132KV Hala	City-2	9.09
		Bhitshah	15.46
		Saeedabad	15.26
		City-1	9.86
		S.Abdul Latif	9.32
		Old Hala	12.07
		T/W-4	5.40
35	132KV K.Ahmed	T/W-3	8.60
		City.	8.94
		T/W45	13.74
		T/W1+2	14.73



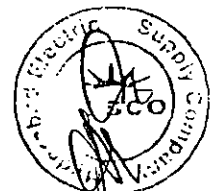
Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
35	132KV K.Ahmed	T/W 3+4	10.11
		P.Noor Shah	9.08
		Fathul Zardari	13.04
		N.Wali Mohd	14.69
36	132KV N/Shah-I	Gareebabad	6.57
		Khadhar	13.67
		Society	6.59
		Dour	13.93
		University.	3.16
		Khairshah.	8.35
		Nawabshah.	15.22
		Hospital	7.70
		Manuabad	10.12
		Balo Ja Kuba	12.99
		Zardai House	4.04
37	132KV N/Shah-II	New Dour	11.09
		Sugar Mill	2.87
		City-3	9.35
		NS-2	12.15
		Old P.House	4.24
		NS-4	11.20
		S.P.Chakar	9.25
		Industrial	5.85
38	132KV N/Shah-Site.	University N	13.10
		Cancer Hosp:	2.58
39	132KV S.P.Chakar	City	14.56
		SC-3	7.96
		SC-2	18.17
		SC-5	12.78
		SC-6	18.90
		SC-7	9.00
40	132KV Sanghar.	City-1	4.75
		Routani.	7.77
		SR-4	10.66
		SR-5	4.44
		SR-1	6.47
		SR-2	6.62
		SR-7/3	10.85
41	T-3	City-2/SR-3	6.44
		Jhole	15.29
		Dil Shakh	10.81
		SR-6	8.99
42	132KV Sakrand	S.S.C.	4.63
		City-I	8.17
		T/W1+7	14.16
		T/W3+4	11.12
		Pir Zakri-I	4.95
		Meh:pur-II	10.42
		Commondo	7.15
		Punhal K.C	7.01



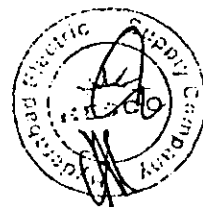
Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
42	132KV Sakrand	City-3	8.43
43	T-2	City-2	4.69
		T/W-2	6.42
		Meh: pur-I	13.89
		M.E.S	10.37
44	132KV Saeedabad.	Katchi.	6.58
		Sohrab.	8.84
		City-I	21.63
		City-2	11.53
		Sikander	13.55
45	132KV Shahdadpur.	City-I	6.42
		R.B	10.40
		Scarp-2	3.56
		Scarp -I	6.69
		Haji Appan.	6.86
		Hingoro.	9.11
		City-3	9.31
		Scarp 2+3	9.03
		City-2	11.03
46	132KV Tando Adam	TA-3	17.92
		T/W-2	7.34
		T/W -4	5.49
		TA-2	14.29
		T/W-1	13.44
		TA-1	13.62
		T/W-3	7.09
		T/W-5	25.59
		Express	5.45
47	132KV Dour.	DR-1	15.13
		DR-3	12.17
		DR-4	14.03
		DR-5	9.10
		DR-6	6.10
		DR-2	6.59
48	66KV Matiari	City	4.68
		Jandal kot	5.17
		Sekhat	7.98
		R/ Pakistan	3.71
		T/W-I	10.50
		T/W-2	4.82
49	66KV Head Jamrao.	Jamrao Road	8.66
50	132KV MIRPURKHAS	Nawazabad	8.68
		MPK-6	15.82
		MPK-2+3	6.55
		Industrial	6.29
		Hirabad	5.53
		Meh: Abad	9.01
		MPK-9+10	4.28
		Chand Moroo	11.49
		Kishori LAL	3.30



Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
50	132KV MIRPURKHAS	SatelliteTown	4.81
		Mirabad	17.67
		Linking	6.58
		City	8.71
		MPK 1+4	22.74
		Noor Shah	3.69
51	133 KV Mirwah	Landhi	6.62
		Jhilory	16.92
		Scarp-3	16.96
52	132 KV Samaro	Road Samaro	18.71
		11 Kv Kunri	7.10
		Samaro City	4.20
		11 KV Pithoro	6.30
		S-2	13.84
53	132KV SULATANABAD	Khawaja	4.02
		Misson	13.50
		SLA-1	3.13
54	132KV UMERKOT	City	9.49
		Chhor	20.90
		Bhagal	16.20
55	132KV TANDO ALLAH YAR	Scrap-2+6	5.06
		Nasarpur	28.28
		City-2	13.15
		Scarp-3	4.15
		Scarp-1	6.54
		Quba	15.22
		City-4	8.61
		City-3	10.70
		Bukera	18.99
		Chamber	13.21
		Digri	6.18
56	66KV DIGRI	Naukot	4.21
		Dumbalo	18.57
		Kachelo	5.85
		Deh 170	6.57
		City	4.00
57	66KV NOUKOT	Judho	21.11
		Khitlary	11.72
		City	6.05
58	66 KV Tando Jan Mohammad	Judho	8.25
59	66 KV MITHI	City	6.59
		Chelhar	7.57
60	66 KV NABISAR	City	6.45
		MemonKunri	7.39
61	66 KV ISLAMKOT	City	5.50
62	66 KV Pangrio	City	6.72
63	66KV DIPLO	City	7.70
64	66KV Nagarparkar	City	4.32
65	66 KV KALOI	City	6.01
66	66 KV KHIPRO	T.M. Khan	17.52



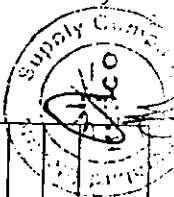
Sr. No.	Name of Grid Station	Name of Feeder	Annual Energy Loss (Percentage)
66	66 KV KHIIPRO	City	9.25
67	66 KV KANDIARI	Kandiari	10.83
		Sindhri	10.73
		LBOD (K-1)	6.41
		LBOD (K-3)	11.32
		LBOD (K-4)	8.16
68	66 KV CHACHIRO	City	9.79
		Odani	9.10
69	66KV KUNRI	11 KV City	5.91
		11 KV City-2	6.01
		Talpur	4.77
70	66 kV Digri	Deh 190 (Deh 170)	5.07
71	132 kV Hala	Mansoor	5.01
72	132 kV MP Khas	Mustafa Shah (Noor Sha	11.32
		Jarwari (Mirwah-I)	9.79
73	132 kV Golarchi	City	4.51
74	132 kV Mirwah	Old Landhi	8.66
75	220 kV Hala Road	Old Liaqat Colony	8.51
		Firdos Colony	6.09
		Market Tower	6.90
		HDA	4.24
		Hirabad	6.52
		Public Health	12.28
76	132 kV Schwan	Bhan 1 (Old Bhan)	8.74
		City 2 (Schwan)	15.11
77	220 kV TMK Road	Colony Feeder	4.69
		DETHA	13.91
		Link II	4.41
		New Air Port	10.81
78	132 kV Mirwah	Mirwah II	3.56
79	132 kV Nshah-II	NS 3	28.36
		60 Mile Daur	9.97
80	132 kV T Adam	Express	29.62
81	132 kV Phuleli	Paratabad-I	6.83
82	132 kV Rajputana	Shah Bukhari	19.27
83	132 kV TA Yar	City 1	4.14
84	132 kV BS Karim	Daro	24.07



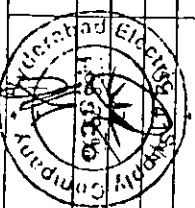
Appendix 1 Highly Undervoltage HESCO Feeders



Sr. No.	Name of Grid Station	Name of Feeders	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
1	132KV Qasimabad	Baldia	70.64 %	69.68 %	72.55 %	-	-	-
2	132KV Tando Jam	Nerrun Kot	70.64 %	-	-	-	-	-
3	132KV Latifabad	Tando Qaisar	66.82 %	63.00 %	-	67.77 %	-	-
4	132KV Kallu Kohar	Stadium	-	-	70.64 %	-	-	-
5	132KV Kotri Site	New F. Gulzar	-	-	-	-	-	-
6	132KV Mirpur Sakro	F.No.3	67.77 %	69.68 %	-	68.73 %	-	-
7	132KV Sujawal	AGR-1	59.18 %	54.41 %	65.86 %	63.95 %	-	-
8	132KV T.M.Khan	Garho	66.82 %	64.91 %	63.95 %	49.64 %	61.00 %	66.00 %
9	132KV Thana Bula Khan	Mirpur Bathoro	-	-	-	68.73 %	-	-
10	132KV Sehwan	Budho Talpur	-	-	-	-	-	-
11	132KV Shalmani	Chohar Jamali	-	-	-	68.73 %	-	70.00 %
12	132/66KV Badin	Digiori	70.64 %	68.73 %	-	-	-	-
13	66KV Matli	Ahmed Khan	-	71.59 %	-	62.05 %	69.00 %	66.00 %
14	132KV S.P.Chakar	Jhangara	65.86 %	63.00 %	-	-	-	-
15	132KV Sanghar	Sann	72.55 %	67.77 %	-	69.68 %	-	-
16	132KV Saeedabad	Amri	-	68.73 %	-	71.59 %	-	-
17	132KV Tando Adam	Khoski	71.59 %	70.64 %	68.73 %	61.09 %	70.00 %	-
18	132KV MIRPURKHAS	Nazarpur	60.14 %	60.14 %	64.91 %	61.09 %	-	-
19	132 KV Samaro	SC-6	-	71.59 %	-	-	-	-
20	132KV UMERKOT	Jhole	-	-	-	-	-	-
21	132KV TANDO ALLAH YAR	City-1	69.68 %	65.86 %	-	-	-	-
22	66KV DIGRI	Sikander	-	70.64 %	-	72.55 %	-	-
23	66KV NOUKOT	TA-3	63.00 %	69.68 %	71.59 %	72.55 %	-	-
24	220 kV TMK Road	T/W-5	55.36 %	53.45 %	54.41 %	55.36 %	71.00 %	-
25	132 kV Nshah-ji	MPK-6	-	-	-	-	-	-
26	132 kV Rajputana	Jhilory	72.55 %	72.55 %	71.59 %	69.68 %	-	-
27	132 kV BS Karim	Road Samaro	-	72.55 %	-	-	-	-
28	66 KV KHIPRO	Chhor	49.64 %	46.77 %	52.50 %	53.45 %	61.00 %	65.00 %
		Bhagal	72.55 %	72.55 %	54.41 %	72.55 %	-	-
		Nasarpur	54.41 %	56.32 %	55.36 %	57.27 %	69.00 %	-
		Quba	72.55 %	68.73 %	-	-	-	-
		Bukera	62.05 %	58.23 %	65.86 %	65.86 %	-	-
		Chamber	-	-	-	-	-	-
		Dumbalo	-	-	-	69.68 %	-	-
		Judho	70.64 %	68.73 %	70.64 %	70.64 %	-	-
		DETHA	69.68 %	66.82 %	69.68 %	69.68 %	-	-
		NS 3	52.50 %	52.50 %	55.36 %	55.36 %	71.00 %	-
		Shah Bukhari	70.64 %	64.91 %	69.68 %	68.73 %	-	-
		Daro	70.64 %	69.68 %	72.55 %	67.77 %	-	-
		T.M. Khan	-	-	50.59 %	-	-	-



Sr. No.	Name of Grid Station	Name of Feeders	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
1	132KV Qasimabad	Baldia Nerrun Kot	-	-	-	-	71.59 %	70.64 %
2	132KV Tando Jam	Tando Qaisar	-	-	72.55 %	-	69.68 %	70.64 %
3	132KV Latifabad	Stadium New F. Gulzar	-	-	-	-	69.68 %	64.91 %
4	132KV Kallu Kohar	F.No.3	-	-	69.68 %	-	71.59 %	68.73 %
5	132KV Kotri Site	AGR-1	-	-	69.68 %	72.55 %	66.82 %	67.77 %
6	132KV Mirpur Sakro	Garho	70.00 %	-	57.27 %	55.36 %	54.41 %	57.27 %
7	132KV Sujawal	Mirpur Bathoro Budho Talpur	-	-	-	-	-	70.64 %
8	132KV T.M.Khan	Chohar Jamali Digmorri	71.00 %	-	65.86 %	72.55 %	68.73 %	55.36 %
9	132KV Thana Bula Khan	Ahmed Khan	-	-	68.73 %	-	-	70.64 %
10	132KV Sehwan	Jhangara	-	-	-	-	-	-
11	132KV Shalmani	Sann Amri	-	-	-	-	72.55 %	72.55 %
12	132/66KV Badin	Khoski	-	-	71.59 %	-	71.59 %	69.68 %
13	66KV Matli	Nazarpur	-	-	61.09 %	62.05 %	61.09 %	63.00 %
14	132KV S.P.Chakar	SC-6	-	-	-	-	-	55.36 %
15	132KV Sanghar	Jhole	-	-	56.32 %	-	-	-
16	132KV Saeedabad	City-1 Sikander	-	-	-	-	70.64 %	67.77 %
17	132KV Tando Adam	TA-3	-	-	-	-	66.82 %	70.64 %
18	132KV MIRPURKHAS	T/W-5 MPK-6	-	-	64.91 %	59.18 %	50.59 %	53.45 %
19	132 KV Samaro	Jhlori Road Samaro	-	-	72.55 %	71.59 %	71.59 %	71.59 %
20	132KV UMERKOT	Chhor Bhagal	69.00 %	-	54.41 %	55.36 %	61.09 %	72.55 %
21	132KV TANDO ALLAH YAR	Nasarpur Quba	-	-	59.18 %	60.14 %	55.36 %	53.45 %
22	66KV DIGRI	Bukera Chamber	-	-	70.64 %	67.77 %	62.05 %	70.64 %
23	66KV NOUKOT	Dumbalo	-	-	-	-	-	56.32 %
24	220 kV TMK Road	Judho	-	-	-	-	-	71.59 %
25	132 kV Nshah-II	DETHA	-	-	-	-	-	68.73 %
26	132 kV Rajputana	NS 3	-	-	63.95 %	60.14 %	53.45 %	-
27	132 kV BS Karim	Shah Bukhari Daro	-	-	-	-	-	-
28	66 KV KHIPRO	T.M. Khan	-	-	72.55 %	-	70.64 %	-





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National Bank of Pakistan
NBP Shahbaz Building 041

Demand Draft

APA
 NBP B No. **0555819**

Rs **880704/-**

Dated. **16 DEC 2015**

On Demand Pay to National Electric Power Regulatory Authority
Islamabad

Rupees Eight Hundred Eighty Thousand Seven Hundred & Four or order
Only

To National Bank of Pakistan

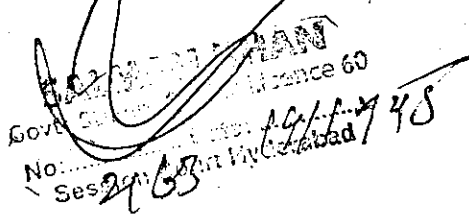
value received
 For National Bank of Pakistan

M. By Islamabad
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[Signature]
 OFFICER

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 MANAGER
OGH B.8740



صيف الفجر

AFFIDAVIT

Deponent

(AKHTAR ALI RANDHAWA)
Chief Executive Officer

HESCO HYDERABAD ELECTRIC SUPPLY COMPANY
OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: 9260023

Fax: 9260361

PBX: 9260161

E-Mail: ceohesco@hotmail.com

No: CEO/FD/HESCO/CPC/11149

WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD
URL: www.hesco.gov.pk

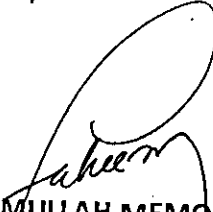
Dated: 23-12-2015

BOARD RESOLUTION

Board of Directors in its 114th BOD meeting held on 19.12.2015 has passed the following resolution.

RESOLVED that, Tariff Petition of Hyderabad Electric Supply Company Limited (HESCO) for determination of Consumer-End Tariff for FY 2015-16, be is hereby approved.

"FUTHER RESOLVED that, Chief Executive Officer, HESCO is hereby authorized to file and present Tariff Petition for FY 2015-16, to attend hearing on it and to file Review for Leave for Motion (if necessary) before NEPRA on behalf of Hyderabad Electric Supply Company Limited (HESCO).


(FAHIMULLAH MEMON)
Company Secretary,
HESCO Hyderabad