SUKKUR ELECTRIC POWER COMPANY

DISTRIBUTION LICENSE
NO.21/DL/2011

TARIFF PETITION
FOR CONSUMER-END TARIFF
FY 2015-16
BASED ON ACTUAL / ESTIMATED RESULT OF FY 2014-15 TEST YEAR

20th August-2015

SUKKUR ELECTRIC POWER COMPANY LIMITED

OFFICE OF THE CHIEF EXECUTIVE OFFICER SUKKUR

Phone: 071-9310795
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ADMIN BLOCK
THERMAL POWER STATIONS OLD SUKKUR
E-Mail: ceo_sepco@yahoo.com

No: CEO/FD/CPC/1285-87

Dated: 20 / 08 /2015

The Registrar,
National Electric Power Regulatory Authority,
2nd Floor, OPF Building,
Sector G-5/2,
Islamabad.

Sub: **TARIFF PETITION FY 2015-16 – SUKKUR ELECTRIC POWER COMPANY LIMITED (LICENSE # 21/DL/2011).**

Ref'nce: Your letter No.NEPRA/R/SAT-I/10037-49 dated 06-07-2015.

Tariff Petition for FY 2015-16 in accordance with rule 3 (1) of NEPRA-Tariff Standards & Procedures Rules 1998 is submitted for determination by the Authority.

The following documents for determination of tariff are attached herewith.

i.) Cross Cheque bearing No. 19569995 dated 20-08-15 for amounting to Rs.839,856 being Authority's Petition fee.
ii.) BOD resolution [Undertaking]
iii.) Affidavit on Judicial Stamp paper
iv.) Summary of Evidences.
v.) Tariff Petition for the FY 2015-16.(duly signed on each Page)

Therefore, tariff Petition for the FY 2015-16 may be admitted for determination.

Kindly acknowledge and issue official receipt.

Encl: As above.

(MUZAFFAR ALI ABBASI)
CHIEF EXECUTIVE OFFICER
SEPCO, SUKKUR

Copies to:

- The Chief Financial Officer PEPCO, Wapda House Lahore.
- Section Officer (Tariff), Ministry of Water & Power GOP Islamabad, with reference to his letter No.F-NO.P-I-4(18)/2010 dated 10-07-2015.

SUKKUR ELECTRIC POWER COMPANY LIMITED

Phone: 071-9310437
e-mail sepcobod@gmail.com

OFFICE OF THE
COMPANY SECRETARY, SEPCO
LOCAL BOARD, SUKKUR

No: CEO/CS/SEPCO/BOD/B-48/2/2150

Dated: 21 / 08 /2015

UNDERTAKING

It is certified that Agenda item regarding Tariff Petition for the FY 2015-16 has been submitted in 21st BOD meeting scheduled to be held very soon.

Further, it is certified that BOD resolution on above agenda will be provided immediately as the same is to be approve.

COMPANY SECRETARY
For BOD, SEPCO

G941698

Rupees 20 روپیہ ۲۰

Muzaffar Ali Abbasi chief Executive Officer Sepco Sukkur 40

No. 5118 Date 6/8/15

Sig. ....

Zulfiqar Ali Soomro
Stamp Vendor
Shop No. 14 Sukkur Gymkhana
Minara Road Sukkur

Zulfiqar Ali G. Soomro
Oath Commissioner Sukkur
21/9/15

AFFIDAVIT

I, Muzaffar Ali Abbasi, Chief Executive officer, Sukkur Electric Power Company Limited, (Distribution Licence # 21/DL/2011) being duly authorized representative / attorney of Sukkur Electric Power Company Limited, herby solemnly affirm and declare that the contents of the accompanying petition / application submitted / filed vide letter No.CEO/FD/CPC/1285-87 dated 20th August, 2015, related to FY 2015-16, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

(MUZAFFAR ALI ABBASI)
CHIEF EXECUTIVE OFFICER

ZULFAQAR ALI G. SOOMRO
B.Sc. LL.B
ADVOCATE &
Oath Commissioner Sukkur

SUKKUR ELECTRIC POWER COMPANY

SUMMARY OF EVIDECNE

FOR THE FY 2015-16

Sr. #	Parameter	Unit	As per NEPRA's Last Determination for FY 2014-15	FY 2014-15 (Provisional)	FY 2015-16 (Projectrd)	Brief Description
1	Sales Volume & Growth in Sale	Gwh	3,195.00	2,681.80	2,700.00	Growth in Sales mix is expected @0.7% in F.Y 2015-16 based on actual results of F.Y 2013-14.
		%age		-19%	0.7%	
2	T&D Losses	%age	27.50%	38.18%	34.15%	Targeted T&D Losses targeted 34.15% for FY 2015-16 i.e. reduction of 4.03% from the last year FY 2014-15.
3	Power Purchase Price	Rs./kWh	14.25	15.87	14.88	The average Power purchase price for the FY 2015-16 is kept @ Rs.14.88Kwh, based on actuals of FY 2014-15, treated as pass through.
4	Rate on Return Base	Rs./ in M	1,408	2,037	2,390	RORB is estimated @ 17.45% for F.Y 2015-16 as same was allowed by the Authority for FY 2014-15.
		%age	17.45%	17.45%	17.45%	
5	O & M	Rs. In M	4,707	6,887	7,710	The O&M expenditures includees pay and allowances to employees, R&M of the system T.A/D.A , Transportation expenses and other admin expenses.
6	Provision for Bad Debt	Rs./ in M	-	1,187	1,124	Bad debts @ 2% of consumers sales, is provided for FY 2015-16, due to huge amount of recivables.
		%age			2.5%	
7	Depreciation	Rs. In M	912	1,006	1,123	The deprecation is calculated as per policy of the Company.
8	Other Income	Rs. In M	(740)	(1,176)	(2,561)	Other includes meter rentals, deferred income, return on bank deposite etc.
9	Distribution Margin	Rs.Kwh	1.97	1.97	3.62	Actual increase in O&M expenses, provision for bad debt, e.t.c as explained above.
10	Prior Period Adjustment	Rs.Kwh	(1.850)	-	0.26	Prior period/ Year adjustment pertaining the period FY 2014-15
11	Finance Cost	Rs.Kwh	-	-	2.21	Finance Cost Rs.2.21/Kwh Intrest Charges pertains to PHPL Loan Allocated By GOP.
12	Average Nominal Tariff	Rs.Kwh	14.37	17.84	20.97	Net Average Sales Tariff for the FY 2015-16.

SUKKUR ELECTRIC POWER COMPANY

DISTRIBUTION LICENSE
NO.21/DL/2011

TARIFF PETITION
FOR CONSUMER-END TARIFF
FY 2015-16
BASED ON ACTUAL / ESTIMATED RESULT OF
FY 2014-15 TEST YEAR

20th August-2015

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TARIFFPETITION

1. PETITION SUMMARY

1.1 Details of the Petitioner:

1.1.1 Name and Address:

Sukkur Electric Power Company Limited (hereinafter referred to as SEPCO)
Thermal Power Station, Old Sukkur, Sukkur.

1.1.2 Representatives of SEPCO:

Mr. Muzafar Ali Abbasi	Chief Executive Officer.
Mr. Syed M.Abbas Shah	Chief Technical Officer.
Mr. Habib-ur-Rehman Shaikh	Chief Commercial Officer.
Mr. Imdad Ali Mirani	Finance Director.

1.1.3 Grounds for Petition:

Under the 1997 NEPRA Act, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, as laid down by the Federal Government. NEPRA is responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

SUKKUR ELECTRIC POWER COMPANY LIMITED (SEPCO) is a licensed public limited company providing utility service to distribute and supply electricity to the area of Sukkur Electric Power Company Limited, as set out in SEPCO's license, granted by NEPRA under the NEPRA Act.
The Distribution System of the SEPCO consists of three operation circles namely:

⇒ Sukkur
⇒ Larkana
⇒ Dadu

Sukkur Electric Power Company Ltd. ☆

In accordance with the requirements of the Company, SEPCO is hereby submitting a petition for the consumer end tariffs in its license area for the fiscal year 2015-16. This petition is filed in accordance with the NEPRA Tariff Standards and Procedure Rules 1998 Part II Section 3.

1.2 Key Aims and Features of the Petition:

1.2.1 Aims of the Petition:

This tariff petition sets out the tariff methodology, for the required revenues and timetable for rebalancing tariffs in SEPCO's distribution area for the FY 2015-16. The aim of this petition is to obtain approval for the implementation of cost reflective tariff to meet SEPCO's revenue requirement so that the tariffs for each customer category reflect the cost of serving of that customer category.
The implementation of cost reflective tariffs will benefit consumers as well as SEPCO as it will:

- Capable of funding for investment to improve service, quality and reliability.
- Enable the funding of network expansion.
- Provide signals for efficient usage of distribution net work and investment.
- Promote the financial sustainability of the Company.

1.2.2 Features of the Petition:

This petition proposes the followings:

- Monthly adjustment with respect to PPP on the basis of actual variation against the corresponding reference values.
- Quarterly Impact of T&D losses on the Fuel component of Energy charges on the basis of target set by the authority for the corresponding Quarter.
- Quarterly impact of increase/decrease in Sales from the reference sales units on the Distribution Margin.
- Overall consumer end tariff keeping in view of GoP policy with respect to Life Line and Agriculture Consumers.

1.2.3 Structure of the Petition:

This petition has three distinct components. The first part deals with the tariff methodology. This is the formula that is used to determine SEPCO's distribution margin within the period of control year. The second part covers the calculation of SEPCO's required revenues during the revenue control period. The third part covers the different components of required revenues including operating costs, investment costs and rate of return.

2. Tariff Review Formula and Process:

The tariff formula provides a transparent and predictable way of determining SEPCO's distribution margin on annual basis within the period of control year. A formula is advantageous as it reduces uncertainty for the utility and for customers. It

Electric Power Company Ltd. ★

also provides a simple way for NEPRA to incentives the company to reduce losses and/or improve operating efficiencies.

2.1 Tariff Methodology:

2.1.1 SEPCO's Margin:

The formula calculates SEPCO's distribution margin based on projected unit sales, operating expenses, depreciation, investment and return on investment (cost of capital). Generation and transmission costs are treated as pass-through. The formula determines revenues for the period of the tariff control period. Revisions may be made to revenues within that period if actual inflation is different from forecast. The profits or losses that arise from changes in efficiency or demand would, however, be retained by SEPCO for the duration of the revenue control period.

At the end of the period, the formula would be reapplied to determine the distribution margin for each quarter period in the subsequent period of control. Operating expenditures will be subject to an efficiency requirement so that SEPCO will be required to ensure that its increase in costs is below the rate of inflation by an efficiency factor (X) to be determined by NEPRA.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) Power Purchase Price (PPP) adjusted on T&D Losses and (ii) Average Distribution Margin, which would be set on the formula-based methodology of NEPRA (iii) Prior Year Adjustment.

2.1.2 Power Purchase Price (PPP):

Sukkur Electric Power Company Limited pay a Power Purchase Price (Rs.14.88/kWh) for the electricity which it procures from CPPA-NTDC or other sources, that include the generation and transmission charges (regulated by NEPRA) and distribution margin by SEPCO. This Power Purchase Price, adjusted for SEPCO's Transmission and distribution losses, would then be simply added to SEPCO's overall distribution margin to workout the retail tariffs. Thus, the cost of the purchased electricity would be "passed through" to consumers through the retail tariff, including SEPCO's distribution margin.

While passing through the PPP, it is recognized that distribution companies experience some level of T & D losses, defined as the percentage of the difference between the units received by the Company and the units invoiced to the consumers. The PPP should thus be adjusted such that SEPCO would be compensated for some losses, without hindering the incentive to eliminate the total losses.

Sukkur Electric Power Company Ltd.

$$Adjusted\ PPP = \frac{PPP}{1-L}$$

Where:

- PPP is the actual cost of electricity supply per unit charged by CPPA or any other source at any given time;

L is the Transmission and distribution losses defined as a percentage of purchased units, in accordance with a schedule established for the control period.

The schedule of T&D losses 34.15% is set for FY 2015-16 from the last year actual 38.18%.

2.2 Distribution Margin Formula:

The average Distribution Margin (DM) for the FY 2015-16 is based on the following formula, keeping in view of the actual (Tentative) results for the FY 2014-15, where ever required.

$$Avg.\ D.Margin = \frac{O\&M + Provision\ for\ Bad\ Debts + Depreciation + RORB - (Other\ income)}{Total\ Estimated\ Unit\ Sales}$$

Where:

O&M is the expected operating and maintenance cost per kWh, which includes the estimated cost of technical service and repair, necessary materials for operation, salary, mandatory social insurance payments, administration, management and other operating costs related to SEPCO's distribution and supply business. The O&M component for the FY 2015-16 is estimated on the basis of inflation adjustments to SEPCO's operating expenses from the latest available data for FY 2014-15.

2.2.1 Provision for Bad Debts:

The socio-economic condition of the consumers of SEPCO's area of service is very poor. The capability of payment utility bills is weak. The over all recovery position of consumer end-tariff of SEPCO for the FY 2014-15 is 57.81 % i.e. the Govt. recovery is 52.14% and Pvt. is 61.40%.

Therefore 2% of the sales revenue is provided for the bad debts.

2.2.2 Depreciation:

The depreciation of assets is provided in accordance with the accounting policy of the Company.

2.2.3 Average Rate of Return (ROR):

The return on investment on the (cost of capital) will be calculated as follows:

$$ROR = Profit\ Rate\ Base \times Rate\ of\ Return$$

Where:

Profit Rate Base is defined for the FY 2015-16 as the sum of (i) Gross Fixed Assets in Operation beginning of the year (ii) The capital expenditures for the year (New Investments), in accordance with the proposed investment programme (iii.) Less

Cumulative Depreciation (iv) Plus Closing Capital Work in Progress (v) Less: Differed Credit.

Annual Rate of Return is a pre-tax return on the Profit Rate Base. Because the investment is typically financed with a combination of debt equity, the appropriate rate of return would be a market-based weighed average of the cost of capital.

2.2.4 *Total Estimated Unit Sales* a schedule of the total unit sales (in kWh) of SEPCO across all customer categories is forecast for the FY 2015-16. This forecast is used to determine the average distribution margin per unit (Rs.3.62/kWh) needed to cover the revenue requirement expected for the year.

2.3 **Consumer-end Tariff-Setting:**

During the projected year, Company's tariff is revised so that total margin is recovered from customers, as per following format.

Consumer-end Tariff=Adjusted PPP+ Distribution Margin + Prior Period Adjustment

The PPP is the power purchase price. It reflects the amount paid by SEPCO to CPPA and may also be termed the CPPA transfer price. Since it is difficult to estimate future PPP with precision, we have assumed PPP according to last year actual/tentative average per unit. In the absence of customer load data, we cannot calculate marginal generation costs; therefore, PPP cost has been averaged across all units sold by SEPCO.

2.4 **Revision of Consumer End Tariffs:**

Based on the methodology discussed above, possible quarterly adjustments to consumer end tariffs within a re-base or revenue control period are strictly limited to the following items:

2.5 **Scheduled Change in Tariff:**

The retail tariff may be revised monthly, quarterly, semi annually as the case may be, to ensure required revenue due to changes in the basic assumptions formulating tariff design.

2.6 **Changes in PPP:**

At any point in time, any changes in the Power Purchase Price (e.g. due to fuel cost adjustments) would result in a corresponding change in retail tariffs (i.e., the change would be passed through immediately) on monthly basis.

2.7 **Inflation Adjustments:**

The O&M component of the distribution margin is adjusted for expected inflation of control period.

2.8 **Extraordinary Adjustments:**

Any justified losses and/or additional expenses incurred by SEPCO due to changes in legislation month tariff adjustment determined but not notified, legal acts, technical regulation, or other special events that are beyond its control would be reimbursed by adjusting the Tariff, subject to NEPRA's approval:

Sukkur Electric Power Company Ltd.

3. CALCULATING SEPCO'S REVENUE REQUIREMENT:

3.1 **Trends in Customers Numbers and Consumptions:**

It is observed that domestic and life line consumers dominated the consumers number in SEPCO as per Annex-I. The subsidized categories generally outpaced others, which has been a major pressure on the tariffs.

The increase in domestic consumption relative to industrial consumption i.e. sales mix is poor indicative for SEPCO's revenues and profitability. Meanwhile, industrial customers (the most profitable for SEPCO, as they are more economical to serve) are reducing their consumption (by installing captive generation) resulting in lower revenues for the Company.

3.2 **Calculating SEPCO's Revenue Requirement:**

Based on the tariff methodology described in the previous section, the average tariff for fiscal years 2015-16 has been calculated using the following parameters:

3.3.1 **Total Unit Sales:**

Unit Sales for FY 2015-16 is projected keeping in view the availability of electricity in the system and reduction in T&D Losses by (4.03)% from the last year actual losses i.e. 38.18%The quarterly sales volume is projected considering the seasonal effect keeping the overall target of %.

Description	FY 2015-16						
	Unit	1st Qtr.	2nd Qtr.	3rd Qtr.	4th Qtr.	Total	Growth Rate %age
Units Purchase	Mkwh	1,414.54	896.56	661.51	1,127.43	4,100	-5.80
Units Sold	Mkwh	879.35	647.68	478.27	694.74	2,700	0.67
T&D Losses	%age	37.83	27.76	27.70	38.38	34.15	-4.03

The detail of category wise projected sales volume is as per Table-I

3.3.2 **Projected Transmission and Distribution Losses:**

The T&D Losses for the FY 2015-16 are projected 34.15% i.e. decreasing of 4.03 % against the last year actual losses 38.18%. The month wise losses are projected as per Annex-II

3.3.3 **Power Purchase Price (PPP):**

The PPP for the FY 2015-16 i.e Rs.9.80/kwh is based on the actual power purchase price for the FY 2014-15 i.e Rs. 9.79/kwh. Any change in the fuel price adjustment of PPP will be adjusted on monthly basis of its energy charges components, capacity and use of system charges will be adjusted on quarterly / annually basis that is treated as pass through to the ultimate consumers.

3.3.4 **Inflation:**

The CPI is expected to increase annually by the historical average inflation rate of 12%.

3.3.5 O&M COST:

Based on inflation adjustments to SEPCO'S operating expenses from the latest available actual data FY 2014-15 and 12%increase in salaries in the FY 2015-16.The O&M per unit has been projected at around Rs2.86/Kwh in the following major heads.

- **Pay and Allowances:**

The pay and allowances includes salaries of regular and contract employees, wages of daily wages, which includes all benefits such as house rent and acquisitions allowances, medical allowances and facilities, free electricity and pension contribution. Considering the impact of increase in salaries annual increment e.t.c. by the Govt: as per the finance bill.

- **Repair and Maintenance:**

The repair and maintenance expenditures pertain to the maintenance of 132 & 66 Grid Stations and allied transmission lines, 11KVdistribution lines and maintenance of transformers. The distribution system of SEPCO is spread in far flung areas which require regular and constant maintenance. Due to over loaded system the maintenance cost is high.

- **Travelling Allowance:**

The travelling expenses mostly related with the operation staff. The distribution system of SEPCO is deteriorated, which requires regular maintenance resulting increase in travelling allowance.

- **Transportation Charges :**

The transportation charges include repair and maintenance of vehicles, POL and annual renewal of registration fees. The utility vehicles are very old they have almost utilized their age. Due to old and deteriorated distribution net work of SEPCO which is spread in scattered areas and highly overloaded, expenditures in this head are increasing day by day.

- **Other Miscellaneous Expenditures:**

Other miscellaneous expenditures, includes repair of furniture and office equipments, stationery and Photostat charges, postage and telecommunications, Management fee to PEPCO, Authority over head to WAPDA, NEPRA licence and petitions fee, insurance charges etc, which are important for the operation. Major expenditures under this head re related to fee an overhead and thus no control on it .Whereas, other expenditures have been increased due to future inflation.

3.3.6 **New Investments:**

New investments will be made as per the investment plan duly approved by the management of the Company detail as per Annex-II.

3.3.7 **Profit Base:**

The Profit Rate Base is calculated as (i) the sum of the existing assets Base (Less accumulated depreciation), plus (ii) New investment during the projected period and (iii) Work in Progress minus (-) deferred credit.

Sukkur Electric Power Company Ltd. ★

Table-1

CATEGORY WISE SALES VOLUME PROJECTED

GWH

Description	Unit Sale FY 2014-15 (Actual)	Unit Sale FY 2015-16 (Projected)
Residential		
Up to 50 Units	40.51	40.78
For peak load requirement up to 5 kW		
01-100 Units	412.32	415.12
101-200 Units	368.44	370.94
201-300 Units	282.58	284.50
301-700Units	222.96	224.47
Above 700 Units	260.70	262.47
E-1 (1)	0.00	0.00
For peak load requirement exceeding 5 kW		
Time of Use (TOU) - Peak	4.85	4.88
Time of Use (TOU) - Off-Peak	28.59	28.79
Total Residential	1,620.95	1,631.95
Commercial - A2		
For peak load requirement up to 5 kW		
Commercial -a2	77.87	78.40
E-1 (2)	-	-
For peak load requirement exceeding 5 kW		
Regular	11.81	11.89
Time of Use (TOU) - Peak (A-2)	14.97	15.07
Time of Use (TOU) - Off-Peak (Temp)	76.05	76.57
Total Commercial	180.70	181.93
Industrial		
B1	134.81	135.72
B1 - TOU (Peak)	7.99	8.05
B21- TOU (Off-peak)	35.82	36.06
B2	34.49	34.73
B2 - TOU (Peak)	21.02	21.16
B2 - TOU (Off-peak)	145.28	146.26
B3 - TOU (Peak)	4.01	4.04
B3 - TOU (Off-peak)	22.25	22.40
B4 - TOU (Peak)	3.11	3.13
B4 - TOU (Off-peak)	15.27	15.37
TMP E-2 (1)	0.12	0.12
Total Industrial	424.18	427.06
Bulk		
C1(a) Supply at 400 Volts - up to 5 kW	4.28	4.31
C1(b) Supply at 400 Volts -exceeding 5 kW	24.65	24.82
C1(c) Time of Use (TOU) - Peak	4.88	4.91
C1(c) Time of Use (TOU) - Off-Peak	28.54	28.74
C2 Supply at 11 kV	7.95	8.00
Time of Use (TOU) - Peak	12.62	12.71
Time of Use (TOU) - Off-Peak	58.53	58.93
Total Single Point Supply	141.45	142.41
Agricultural Tube-wells - Tariff D		
D1 Scarp	114.34	115.11
Time of Use (TOU) - Peak D-1	2.88	2.90
Time of Use (TOU) - Off-Peak D1	31.61	31.82
D2 Agricultural Tube-wells	29.71	29.92
Time of Use (TOU) - Peak D-2	9.19	9.25
Time of Use (TOU) - Off-Peak D2	54.27	54.64
Total Agricultural	242.00	243.64
Public Lighting G	70.81	71.29
Residential Colonies H	1.71	1.72
Total	72.53	73.02
Grand Total	2,681.81	2,700.01

Electric Power Company

3.3.8 **Average Rate of Return (ROR):**
Average ROR is kept at 17.45% as cost of capital as allowed by NEPRA for the FY 2014-15.

3.3.9 **Distribution Margin:**
The sum of the O&M, Depreciation, and provision for bad debt and ROR less Amortization and Other Income result in SEPCO's distribution revenue is divided by the total estimated unit's sales yields the average distribution margin Rs.3.62/Kwh worked out as under:

Sr. No.	Description	Amount (Rs. in M)
1	Return on Net Fixed Assets in Operation (RRB * Profit Rate Base) @17.45%	2,390
2	O&M (Million Rs.)	7,710
3	Depreciation	1,123
4	Provision for bad debts	1,124
5	Other Income	(2,561)
6	Distribution Margin Cost	9,786
7	Sales Volume (Gwh)	2,700
8	Average Distribution Margin (6/7) Rs./Kwh	3.62

3.4 Prior Period Adjustment:

The prior year adjustment for the FY 2014-15 is worked for Rs. 0.26(kwh), considering the following adjustments: Detail working is as per Annex-IV.

Sr. No.	Description	Unit	Amount
i.	Adjustment Pertaining to the Capacity and Transmission Charges [Detail as per annex-iv(a)]	[Rs. In M]	1,689
ii.	The Impact of Over / Under recovery on account of D.M [due to inc: / dec: in sales] Detail as per Annex-iv (b)	[Rs. In M]	1,860
iii.	Impact of Sale Mix Variance [Detail as per Annex-iv(c)]	[Rs. In M]	(2,504)
iv.	Under / Over recovery of Other Income [Detail as per Annex-iv (d)	[Rs. In M]	(436)
	Total PYA [i to iii]	[Rs. In M]	574
v.	Note: Already allowed by NEPRA 1st and 2ndQuartar		
	1st Quarter	[Rs. In M]	139
vi.	NET PYA for the FY 2014-15	[Rs. In M]	713
vi.	Estimated Sales	Mkwh	2,700
vii.	Average PYA [v/vii]	Rs./kwh	0.26

Sukkur Electric Power Company Ltd.

3.5.1 Accountal of TFC loans and Mark-up:

The Authority was requested in the Tariff Petition for the FY 2014-15 to allow the financial charges on account of Loans following borrowed by GoP on behalf of DISCOs including the SEPCO share Rs.16 billion at mark-up of 3 month KIBOR+2% spread. In order to cater the ongoing circular debts situation in the Country.

The Authority declined the same and directed to file genuine working capital requirements needs, which may be considered in future.

The Ministry of Water and Power, Government of Pakistan vide letter No. PF-06(06)/2012-PHPL dated 15th May, 2013 (Copy attached as per Annexure-VII) as well as in various meeting held at Islamabad has directed to all XW DISCOs including the Petitioner to incorporate following loans and the Mark-up costs on these loans in their books of accounts and to accept debit/credit note issued by CPPA in respect of their share in loan and mark-up and take-up the issue with NEPRA requesting to allow them to transfer mark-up cost through their Tariff determination like interest income in Tariff. GoP is the owner of the Distribution Companies being shareholder as well as guarantor of TFC loan arranged by it through PHPL.

3.5.1

Loans No.	PHPL-1
Loan Amount	Rs.136,454,200,000
SEPCO Share	Rs.15,731,890,151
Tenure	5 Years
Grace Period	2 Years
Mark-up	6 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	12 equal quarterly installments
Mark-up payment	Quarterly in arrears

The detail schedule is attached as per Annexure (VII-a)

Loans No.	PHPL-2
Loan Amount	Rs.82,000,000,000
SEPCO Share	Rs.9,453,831,340
Tenure	7 Years
Grace Period	36 Months
Mark-up	6 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	8 equal semi-annual installments
Mark-up payment	Semi-annually in arrears

The detail schedule is attached as per Annexure (VII-b)

Loans No.	PHPL-3
Loan Amount	Rs.15,000,000,000
SEPCO Share	Rs.1,729,359,391
Tenure	5 Years
Grace Period	2 Years
Mark-up	6 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	6 equal semi-annual installments
Mark-up payment	Semi-annually in arrears

The detail schedule is attached as per Annexure (VII-c)

Loans No.	PHPL-4
Loan Amount	Rs.6,069,719,875
SEPCO Share	Rs.699,781,805
Tenure	5 Years
Grace Period	2 Years
Mark-up	3 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	12 equal quarterly installments
Mark-up payment	Quarterly in arrears

The detail schedule is attached as per Annexure (VII-d)

Loans No.	PHPL-5
Loan Amount	Rs.5,25,000,000
SEPCO Share	Rs.10,593,671
Tenure	5 Years
Grace Period	2 Years
Mark-up	3 month KIBOR plus 1.00% p.a (Spread)
Principal repayment	12 equal quarterly installments
Mark-up payment	Quarterly in arrears

The detail schedule is attached as per Annexure (VII-e)

3.5.2 During the FY 2014-15 Central Power Purchase Agency (CPPA) has further allocate the following loans and there charge as under:

SEPCO	Revised Allocation of Loan	Additional Loan	Total Loan
	10,593,671	3,108,961,739	13,702,632,955

3.5.3 The overall impact of debt cost for the FY 2015-16 is estimated Rs.2.21/Kwh.

3.6 Tariff FY 2015-16:

The Tariff based on the methodology discussed above comes to Rs.20.97/Kwh detail working as per Table-2.

Sukkur Electric Power Company Ltd. ★

3.7 Estimated Sales Revenue for the FY 2015-16:

Estimated Sales Revenue on the basis of proposed Tariff for the FY 2015-16 is as under. Detail as per Annex-V.

A-Power Purchase Cost	Rs. In M
PPP-Variable Charge	27,108
PPP-Fixed Charge	11,996
Use of System Charge	1,076
Total Power Purchase Cost	**40,180**
B- Distribution Margin	9,786
C- Prior Year Adjustment	713
D- Debts Service Cost	5,955
Total	**56,635**

3.8 Comparison of Current Tariff and Proposed Tariff FY 2015-16:

The Category wise comparison of determined Tariff and Proposed Tariff FY 2015-16 is as Annex-VI.

Sukkur Electric Power Company Ltd. ★

4. SUMMERY OF EVIDENCE:

The Financial Projection of the Company on the basis of proposed Tariff is as under:

A (Quantitative DATA)

Projected	Units	Actual		Projected
		FY 2013-14	FY 2014-15	FY 2014-15
Units Purchase	Gwh	4,506.28	4,334.74	4,100
Units Sold	Gwh	2,726.01	2,681.80	2,700
Losses	%age	39.51%	38.18	34.15
Average PPP (Un-adjusted)	Rs./Kwh	10.19	9.79	9.80
Average Sale Rate	Rs./Kwh	15.95	13.19	20.97

B (Financial Results):

The Financial Projection of the Company on the basis of proposed Tariff is as under:

Particulars	Units	Actual		Projected
		2013-14	2014-15	2015-16
Sales	Rs. in Mln	41,400	35,384	56,635
Cost of sales	Rs. in Mln	46,885	42,545	40,180
Operating Expenses	Rs. in Mln	5,639	6,887	7,710
Other Income	Rs. in Mln	(389)	(1,176)	(414)
Financial Charges	Rs. in Mln	8,419	-	5,955
Tax for the year	Rs. in Mln	-	-	-
TDS Received From GoP	Rs. In Mln	6,550	-	-
Profit/(Loss) for the year	Rs. in Mln	(14,810)	(14,610)	3,103

In support of the Petition following financial as well commercial calculations are submitted for consideration of the Authority.

- **NEPRA Standard Templates for Tariff Petition. [forms 1 to 29]**

Sukkur Electric Power Company Ltd. ★

Table-2

SEPCO'S REVENUE REQUIREMENT

Sr. No.	Description	Unit	NEPRA allowed	Provisional	Projection
			FY 2014-15	FY 2014-15	FY 2015-16
i	Units Purchased	MKwh	4,406	4,337.74	4100.00
ii	Unit Sales	MKwh	3,195	2,681.80	2700
iii	Losses	%age	27.50%	38.18%	34.15%
iv.	PPP (Un-adjusted)	Rs./Kwh	10.30	9.79	9.8
v	PPP (adjusted)	Rs./Kwh	14.25	15.87	14.88
	Regulatory Assets Base (RAB)				
	Gross Fixed Assets in Operation				
1	Opening Fixed Asset in operation	Mln.Rs.	26,308	26,285	28,528
2	Transferred during the year	Mln.Rs.	2,431	2,205	3,226
3	Closing Fixed Assets in operation (1+2)	Mln.Rs.	28,739	28,491	31,755
4	Less : Cumulative Depreciation	Mln.Rs.	11,415	11,508	12,635
5	Net Fixed Assets in Operation (3-4)	Mln.Rs.	17,324	16,982	19,120
6	Closing Capital Work in Progress	Mln.Rs.	3,059	3,308	4,839
7	Total Assets (5+6)	Mln.Rs.	20,383	20,390	23,959
8	Deferred Credit	Mln.Rs.	11,600	8,132	8,630
9	Regulatory Rate Base (7-8)	Mln.Rs.	8,783	12,158	15,330
10	Average ROR	Mln.Rs.	8,066	11,672	13,790
	Distribution Revenue:				
11	Return on Net Fixed Assets in Operation (RRB * Profit Rate Base)	Mln.Rs.	1,408	2,037	2,390
12	O&M (Million Rs.)	Mln.Rs.	4,707	6,887	7,710
13	Depreciation	Mln.Rs.	912	1,006	1,123
14	Provision for bad debts	Mln.Rs.	-	1,187	1,124
15	Other Income	Mln.Rs.	(740)	(1,176)	(2,561)
16	Distribution Margin Cost	Mln.Rs.	6,287	9,940	9,786
17	PPP (Adjusted)	Rs./Kwh	14.25	15.87	14.88
18	Distribution Margin (16/ii)	Rs./Kwh	1.97	1.97	3.62
19	Average Sales Tariff	Rs./Kwh	16.22	17.84	18.50
20	Prior Year adjustment	Rs./Kwh	(1.85)	-	0.26
21	Finance Cost	Rs./Kwh	-	-	2.21
22	Net Average Sales Tariff	Rs./Kwh	14.37	17.84	20.97
23	Distribution Margin %age of Av: sale rate	%age	13.71%	11.04%	17.28%

5. TARIFF DESIGN / ELIMINATION OF CROSS-SUBSIDIES:

As indicated in the preceding paragraphs, industrial customers that are paying in excess of their cost of service are effectively subsidizing domestic customers, thus encouraging such customers to bypass distribution network through the installation of captive generation. Many domestic customers can not afford what would amount to a doubling of tariffs. We therefore propose the consumer category wise tariff considering the following:

(a) SEPCO is design the category wise tariff in such a way that life line consumers be kept at minimum for reducing to burden of higher tariff on poor consumers as per policy of Govt.

(b) The cross subsidy will be reduced over a period of proportionately for improving the efficiency of the Company.

6. PRAY:

- **Consumer End Tariff:**
  It is prayed that the average tariff rate for the FY 2015-16, at Rs.20.97/Kwh category wise details as per Annex-V, may be allowed w.e.f 1st July, 2015.

Sukkur Electric Power Company Ltd. ★

Annex-I

DEMAND ANALYSIS
DEMAND FORECAST-SUKKUR ELECTRIC POWER COMPANY LTD.

Description	No. of Consumers FY 2014-15	No. of Consumers FY 2015-16	Unit Sale FY 2014-15 (Actual)	Unit Sale FY2015-16 (Projected)
Residential				
Up to 50 Units	195,966	205,803	40.51	40.78
For peak load requirement up to 5 kW				
01-100 Units	140,143	148,846	412.32	415.12
101-200 Units	174,924	184,195	368.44	370.94
201-300 Units	48,875	51,808	282.58	284.50
301-700Units	14,941	15,793	222.96	224.47
Above 700 Units	4,575	4,817	260.70	262.47
E-1 (1)	5	5	0.00	0.00
For peak load requirement exceeding 5 kW				
Time of Use (TOU) - Peak	1,876	1,979	4.85	4.88
Time of Use (TOU) - Off-Peak	-	-	28.59	28.79
Total Residential	581,305	613,246	1,620.95	1,631.95
Commercial - A2				
For peak load requirement up to 5 kW				
Commercial -a2	112,571	115,948	77.87	78.40
E-1 (2)	28	29	-	-
For peak load requirement exceeding 5 kW				
Regular	364	371	11.81	11.89
Time of Use (TOU) - Peak (A-2)	2,611	2,689	14.97	15.07
Time of Use (TOU) - Off-Peak (Temp)	-	-	76.05	76.57
Total Commercial	115,574	119,038	180.70	181.93
Industrial				
B1	5,861	6,154	134.81	135.72
B1 - TOU (Peak)	3,625	3,806	7.99	8.05
B21- TOU (Off-peak)	-	-	35.82	36.06
B2	878	922	34.49	34.73
B2 - TOU (Peak)	1,700	1,785	21.02	21.16
B2 - TOU (Off-peak)	-	-	145.28	146.26
B3 - TOU (Peak)	6	6	4.01	4.04
B3 - TOU (Off-peak)	14	15	22.25	22.40
B4 - TOU (Peak)	2	2	3.11	3.13
B4 - TOU (Off-peak)	-	-	15.27	15.37
TMP E-2 (1)	8	8	0.12	0.12
Total Industrial	12,094	12,699	424.18	427.06
Bulk				
C1(a) Supply at 400 Volts - up to 5 kW	194	194	4.28	4.31
C1(b) Supply at 400 Volts -exceeding 5 kW	183	183	24.65	24.82
C1(c) Time of Use (TOU) - Peak	107	107	4.88	4.91
C1(c) Time of Use (TOU) - Off-Peak	-	-	28.54	28.74
C2 Supply at 11 kV	10	10	7.95	8.00
Time of Use (TOU) - Peak	10	10	12.62	12.71
Time of Use (TOU) - Off-Peak	-	-	58.53	58.93
Total Single Point Supply	504	504	141.45	142.41
Agricultural Tube-wells - Tariff D				
D1 Scarp	5,154	5,206	114.34	115.11
Time of Use (TOU) - Peak D-1	3,551	3,587	2.88	2.90
Time of Use (TOU) - Off-Peak D1	-	-	31.61	31.82
D2 Agricultural Tube-wells	3,050	3,071	29.71	29.92
Time of Use (TOU) - Peak D-2	729	730	9.19	9.25
Time of Use (TOU) - Off-Peak D2	-	-	54.27	54.64
Total Agricultural	12,484	12,594	242.00	243.64
Public Lighting G	412	412	70.81	71.29
Residential Colonies H	19	19	1.71	1.72
Total	431	431	72.53	73.02
Grand Total	722,392	758,512	2,681.81	2,700.01

Annex- II

INVESTMENT PROGRAM

The investment programme of the Company in the 6th STG, ELR and DOP.

Table -3 (A) PSDP (Rs. In Million)

Project Category	Actual FY 2013-14	Provisional FY 2014-15	Projected FY 2015-16
6th STG	771	970	2,296
ELR	590	390	1,401
DOP	543	350	625
Total:	1,904	1,710	4,322

Table -3 (B) Public Financing (Rs. In Million)

Project	Provisional FY 2014-15		Projected FY 2015-16	
	No. Of Electrification	Amount	No. Of Electrification	Amount
MPA	57	56	59	163.359
CMD	107	768	337	456
Total:	164	824	396	619.359

PSDP:

6th SECONDARY TRANSMISSION LINE AND GRID STATION (6thSTG):

The 6th STG development plan prepared by SEPCO for system expansion and up-gradation of 132/66 KV system. PC-I of this project has been approved by ECNEC. This plan is based on historical load data and load forecast. New lines, re-conducting of existing lines, grids extension and augmentation has been justified with load flow studies.

OBJECTIVES OF 6TH STG PROJECT:

The objectives of this project are to give relief to the existing overloaded system and to meet future expansion in SEPCO area.

SCOPE OF WORK FOR FY 2015-16. (Rs. in Million)

Voltage	Numbers	Cost for the FY 2015-16		
		Local	FEC	Total
New	10	936	196	1132
Augmentation for 66 KV to 132 KV	03	165		165
Extension	08	225		225
New 132 – KV T/L (Km)	09	590	100	690
Rehabitiliation 132 – KV T/L (Km)	02	84		84
Total		2,000	296	2,296

ENERGY LOSS REDUCTION (ELR) PROJECT:

Objectives of Distribution Rehabilitation Project:

The objectives of the Distribution Rehabilitation Project are as under:

- Energy loss Reduction
- Improvement in Quality of Supply
- Improvement in Reliability
- Improvement in Safety
- Release of Generation, Transmission and Distribution Capacity.
- Improve Customer Service and Reduce Complaints
- Reduce Cost of Operation and Maintenance
- Improve Life of Equipment

Scope of Work for FY 2015-16:

- Construction of 160 Km of New 11 KV lines.
- Re-Construction of 183 Km HT lines.
- Construction of 51.30 Km LT lines.
- Re-Construction of 55.40 Km LT lines.
- Addition of 166 Nos. Distribution Transformers of various capacities.

DISTRIBUTION OF POWER (DOP) PROJECT:

Objectives of DOP Project:

The objectives of this Distribution of Power Expansion Project are to improve the:

- Reliability of the system
- Stability of power supply
- Overloaded system
- Quality and safety of the system

Scope of Work for FY 2015-16:

- Providing 15,000 new electricity connections to the prospective customers.
- Construction of 111 Km of 11 KV lines.
- Construction of 78 Km LT lines.
- Addition of 262 Nos. Distribution Transformers of various capacities.

Annex-III

SUKKUR ELECTRIC POWER COMPANY

MONTH WISE UNIT PURCHASE, SALE AND LOSSES

Months	FY 2015-16 (Projected)			FY 2014-15 (Actual)			%age
	Units Purchased	Units Sold	Monthly Losses (T&D)	Units Purchased	Units Sold	Monthly Losses (T&D)	
	(Mkwh)	(Mkw/h)	(%age)	(Mkwh)	(Mkw/h)	(%age)	
Jul	500.52	299.88	40.09%	555.26	297.86	46.36%	-6.27%
Aug	488.69	303.79	37.84%	514.41	301.74	41.34%	-3.51%
Sep	425.33	275.68	35.18%	447.72	273.82	38.84%	-3.66%
1st Qtr	1,414.54	879.35	37.83%	1,517.40	873.42	42.44%	-4.60%
Oct	378.08	252.26	33.28%	397.98	250.56	37.04%	-3.76%
Nov	269.98	213.16	21.04%	282.70	211.72	25.11%	-4.07%
Dec	248.50	182.25	26.66%	260.21	181.02	30.43%	-3.77%
2nd Qtr	896.56	647.68	27.76%	940.89	643.30	31.63%	-3.87%
Jan	233.52	173.90	25.53%	244.52	172.72	29.36%	-3.83%
Feb	201.01	166.09	17.37%	210.48	164.97	21.62%	-4.25%
Mar	226.99	138.28	39.08%	237.69	137.35	42.22%	-3.13%
3rd Qtr	661.52	478.27	27.70%	692.69	475.04	31.42%	-3.72%
Apr	309.11	189.44	38.71%	325.38	188.16	42.17%	-3.46%
May	392.17	244.72	37.60%	412.81	243.07	41.12%	-3.52%
Jun	426.15	260.56	38.86%	448.58	258.80	42.31%	-3.45%
4th Qtr	1,127.43	694.71	38.38%	1,186.77	690.03	41.86%	-3.48%
Total	4,100.05	2,700.01	34.15%	4,337.74	2,681.80	38.18%	-4.03%

PRIOR YEAR ADJUSTMENTS FOR THE FY 2014-15

Sr. No.	Descripiton	Unit	Amount
1	Adjustment Petaining to the Capacity and Transmission Charges [Detail as per annex-IV (a)]	[Rs. In M]	1,689
2	The Impact of Over/Under recovery on account of D.M[due to inc: /dec: in sales] Detail as per Annex-IV (b)	[Rs. In M]	1,860
3	Impact of Salex Mix Variance [Detail as per Annex-IV (c)]	[Rs. In M]	(2,540)
4	Under / Over recovery of Other Income [Detail as per Annex-IV (d)]	[Rs. In M]	(436)
	Total PYA [1 to 4]	[Rs. In M]	574
5	NEPRA already allowed 1st Quartar:	[Rs. In M]	139
6	Net PYA for the FY 2014-15		713
7	Estimated Sales FY 2015-16	Mkwh	2,700
8	Average PYA [6/7]	Rs./kwh	0.26

(i) ADJUSTMENT OF CAPACITY AND USE OF CHARGES

Month	Actual Capacity & Use of System Charges			Reference Capacity & Use of System Charges (NEPRA)			Variance Inc/(Dec) (Rs. in M)
	Capacity Charges (Rs. in M)	Use of System Charges (Rs. in M)	Total (Rs. in M)	Capacity Charges (Rs. in M)	Use of System Charges (Rs. in M)	Total (Rs. in M)	
1	3	4	5=(3+4)	6	7	8=(6+7)	9=(5-8)
Jul-14	944	100	1043	656	63	719	324
Aug-14	928	103	1031	1433	140	1573	-542
Sep-14	1081	103	1184	929	90	1019	165
Oct-14	1320	124	1444	966	91	1057	387
Nov-14	1611	94	1705	980	88	1068	637
Dec-14	1210	100	1310	906	80	986	324
Jan-15	1062	85	1147	912	78.00	990	157
Feb-15	973	82	1055	837	71.00	908	147
Mar-15	867	74	941	934	75.00	1009	-68
Apr-15	885	105	989	1,070	88.00	1158	-169
May-15	1161	105	1266	943	85.00	1028	238
Jun-15	929	102	1030	861	80.00	941	89
Total	12971	1174	14,145	11,427	1,029	12,456	1,689

ii- IMPACT OF DECLINE IN SALE UNITS AGAINST NEPRA'S DETERMINATION

Sr. No	Descripiton	Units	D.M
1	Target Sales volume for the FY 2014-15 as per NEPRA'S Determination	Mkwh	3,195.00
2	Actual Sale Volume for the FY 2014-15	Mkwh	2,681.80
3	Difference/Decline in Sales Volume (1-2)	Mkwh	513.20
4	Average Distribution Margin	Rs/kwh	3.62
5	Decline in Distirbution Margin	Rs in M	1,860

III- IMPACT OF SALES MIX VARIATION AGAINST NEPRA'S DETERMINATION.

Month	No. Of Units Sold	Actual Sale of Electricity	Actual Average Sales Rate	FPA	Net Av: Sale Rate	Determined Average Tariff Rate	Difference	Sales Mix Revenue [Rs. In M]
	(MKwh)	(Rs. in M)	(Rs./Kwh)					
1	2	3	4	5	6=(4-5)	7	8=(6-7)	9=(2x8)
Jul-14	297.86	3991.49	13.40	0.43	13.83	14.37	-0.54	(159.74)
Aug-14	301.74	4316.27	14.30	0.30	14.61	14.37	0.24	71.26
Sep-14	273.82	4091.47	14.94	0.52	14.42	14.37	0.05	15.05
Oct-14	250.56	3698.73	14.76	0.48	14.28	14.37	-0.09	(21.98)
Nov-14	211.72	3019.51	14.26	2.97	11.29	14.37	-3.08	(651.06)
Dec-14	181.02	2268.37	12.53	3.24	9.29	14.37	-5.08	(919.93)
Jan-15	172.72	1837.23	10.64	2.08	8.55	14.37	-5.82	(1,004.76)
Feb-15	164.97	2036.27	12.34	4.43	16.77	14.37	2.40	395.78
Mar-15	137.35	1407.68	10.25	3.62	13.87	14.37	-0.50	(68.83)
Apr-15	188.16	2290.99	12.18	1.86	14.04	14.37	-0.33	(62.68)
May-15	243.07	2803.66	11.53	2.69	14.22	14.37	-0.15	(36.03)
Jun-15	258.80	3622.25	14.00	0.00	14.00	14.37	-0.37	(96.77)
Total	2,681.80	35,383.90	13.19			14.37	-1.11	(2,539.70)

IV. Impact OF Over / Under Recovery of Other Income

Sr. No.	Descripiton	Units	
1	Other Income allowed	Rs in M	740.00
	Less:		
2	(a) Actual Other Income		
	Rental & Service Income	Rs in M	**457**
	(b) Other Income		
	(i) Other Income	Rs in M	719
	(ii) Return on Bank Deposit	Rs in M	
	Total (i+ii)	Rs in M	**1176**
	Under Recovery of other income	Rs in M	
	Total (1-2)	Rs in M	**(436)**

SUKKUR ELECTRIC POWER COMPANY

Sales Revenue For the FY 2015-16

	Slab	Load Charged (kw)	Net Sales (kwh)	Sales Mix	NEPRA Notified Tarif		Proposed Tariff		Revenue as per NEPRA Tariff [Rs. in Mill]			Revenue as per Proposed Tariff [Rs. in Mill]			Average Sale Rate [Rs./Kwh]	
					Fixed Charges Rs./kw/M	Variable Charges Rs./kwh	Fixed Charges Rs./kw/M	Variable Charges Rs./kwh	Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	NEPRA	Proposed
1	Residential - A1															
a)	For Sanctioned load less than 5 Kw															
i	Upto - 50		40.78	1.51%		4.00		4.00	-	163	163	-	163	163	4.00	4.00
	For Consumption exceeding 50 Units															
ii	1 - 100		415.12	15.37%		11.00		16.56	-	4,566	4,566	-	6,876	6,876	11.00	16.56
	101-200		370.94	13.74%		13.52		15.78	-	5,015	5,015	-	5,852	5,852	13.52	15.78
iii	201 - 300		284.50	10.54%		13.52		19.72	-	3,846	3,846	-	5,610	5,610	13.52	19.72
iv	301 - 700		224.47	8.31%		16.00		24.45	-	3,592	3,592	-	5,489	5,489	16.00	24.45
v	Above 700		262.47	9.72%		19.00		27.61	-	4,987	4,987	-	7,246	7,246	19.00	27.61
	E-1 (1)		0.00	0.00%		19.00		27.61	-	0	0	-	0	0	19.00	27.61
	For Sanctioned load 5 Kw & above															
	(TDD) - Peak		4.88	0.18%		19.00		27.61	-	93	93	-	135	135	19.00	27.61
	(TDD) - Off Peak		28.79	1.07%		13.00		18.14	-	374	374	-	522	522	13.00	18.14
2	Commercial - A2		1,631.95													
a)	For Sanctioned Load Less than 5 Kw															
	Commercial - A2		78.40	2.90%	0.00	19.00		27.61	-	1,490	1,490	-	2,164	2,164	19.00	27.61
	E-1 (2)		-	0.00%	0.00	19.00		27.61								
b)	For Sanctioned Load 5 Kw & above		-	0.00%	0.00	0.00										
	Regular A-2 (II)		11.89	0.44%	400.00	15.00	400.00	23.66	41	178	220	41	281	323	18.48	27.14
	(TDU) - Peak		15.07	0.56%	400.00	19.00	400.00	27.61	298	286	584	298	416	714	38.76	47.37
	(TDU) - Off-Peak		76.57	2.84%	400.00	13.00	400.00	18.14	-	995	995	-	1,389	1,389	13.00	18.14
3	Industrial		181.93													
	B-1 (400 Volts Upto 40 KW)		135.72	5.03%	0.00	14.50		22.87	-	1,968	1,968	-	3,105	3,105	14.50	22.87
			8.05	0.30%	0.00	19.00		27.61		153	153	-	222	222	19.00	27.61
			36.06	1.34%	0.00	13.00		18.14		469	469	-	654	654	13.00	18.14
	B-2 (400 Volts 41- 500 KW)		34.73	1.29%	400.00	14.00	400.00	22.09	324	486	811	324	767	1,091	23.34	31.43
	B-2- 11 TOD - Peak		21.16	0.78%	400.00	19.00	400.00	27.61	843	402	1,245	843	584	1,427	58.84	67.45
	B-2-11 TOD - Off Peak		146.26	5.42%	400.00	12.80	400.00	17.83	-	1,872	1,872	-	2,607	2,607	12.80	17.83
	B-3 (II) TOD - Peak		4.04	0.15%	380.00	19.00	380.00	27.61	13	77	89	13	112	124	22.14	30.74
	B-3 (II) TOD - Off Peak		22.40	0.83%	380.00	12.70	380.00	17.67	79	284	364	79	396	475	16.24	21.21
	B-4 TOD - Peak		3.13	0.12%	360.00	19.00	360.00	27.61	48	59	107	48	86	134	34.19	42.80
	B-4 TOD - Off Peak		15.37	0.57%	360.00	12.60	360.00	17.51	-	194	194	-	269	269	12.60	17.51
	TMP E-2 (1)		0.12	0.00%	0.00	14.50		22.87	-	2	2	-	3	3		
4	Single Point Supply for Further Distributio.1		427.05													
	C-1(a) Supply at 400 Volts Peak Load		4.31	0.16%	0.00	15.00		23.66	-	65	65	-	102	102	15.00	23.66
	C1-(b) Supply at 400 Volts Peak Load		24.82	0.92%	400.00	14.50	400.00	22.87	84	360	444	84	568	652	17.90	26.27
	(TOD) Peak		4.91	0.18%	400.00	19.00	400.00	27.61	54	93	147	54	136	189	29.91	38.51
	(TOD) Off Peak		28.74	1.06%	400.00	13.00	400.00	18.14	-	374	374	-	521	521	13.00	18.14
	C-2 Supply at 11 KV		8.00	0.30%	380.00	14.30	380.00	22.56	33	114	147	33	180	213	18.36	26.62
	(TDD) Peak		12.71	0.47%	380.00	19.00	380.00	27.61	77	241	318	77	351	428	25.06	33.66
	(TDD) Off Peak		58.93	2.18%	380.00	12.80	380.00	17.83	-	754	754	-	1,050	1,050	12.80	17.83
	C-3 Supply Above 11 KV		-	0.00%	360.00	14.20	360.00	22.40	-	-	-	-	-	-		
	(TOD) Peak		-	0.00%	360.00	19.00	360.00	27.61	-	-	-	-	-	-		
	(TOD) Off Peak		-	0.00%	360.00	12.70	360.00	17.67	-	-	-	-	-	-		
5	Agriculture Tube well - Tariff D		142.41													
	Scarp D-1 (a)		115.11	4.26%	0.00	15.50		21.45	-	1,784	1,784	-	2,470	2,470	15.50	21.45
	D-1 (b) Peak		2.90	0.11%	200.00	19.00	200.00	27.61	138	55	193	138	80	218	66.57	75.18
	D-1 (b) Off-Peak		31.82	1.18%	200.00	12.70	200.00	17.67	-	404	404	-	562	562	12.70	17.67
	D-2 (1)		29.92	1.11%	200.00	15.00	200.00	20.51	56	449	505	56	614	670	16.89	22.39
	D-2 (2) Peak		9.25	0.34%	200.00	19.00	200.00	27.61	15	176	190	15	255	270	20.57	29.18
	D-2 (2) Off-Peak		54.64	2.02%	200.00	12.70	200.00	17.67	-	694	694	-	965	965	12.70	17.67
6	Public Lighting - Tariff G		243.64									-				
	G(II)		71.29	2.64%		14.00		23.66	-	998	998	-	1,687	1,687	14.00	23.66
7	Housing Colonies - Tariff H		-	0.00%								-				
	H(2)		1.72	0.06%		14.00		23.66	-	24	24	-	41	41	14.00	23.66
			-	0.00%												
	Total		2,700.00	100%					2,102	38,138	40,241	2,102	54,532	56,635	14.90	20.97

Category wise Proposed Tariff Per Unit

FY 2015-16

	Categories	Determined Tariff FY 2014-15		Requested Tariff for FY 2015-16	
		Fixed Charges Rs./kw/M	Variable Charges (Rs. /Kwh)	Fixed Charges Rs./kw/M	Variable Charges (Rs. /Kwh)
A1-	Residential-				
a)	For Sanctioned Load Less than 5 Kw				
i	Upto - 50 Units		4.00		4.00
	For consumption exceeding 50 Units				
ii	01 - 100 Units		11.00		16.56
iii	101 - 300 Units		13.52		19.72
iv	301 – 700 Units		16.00		24.45
v	Above 700 Units		19.00		27.61
	For Sanctioned Load 5 Kw & above				
	Time of Use (TOU) Peak		19.00		27.61
	Time of Use (TOU) Off Peak		13.00		18.14
A-2	Commercial.				
a)	For Sanctioned Load Less than 5 Kw		19.00		27.61
b)	For Sanctioned Load 5 Kw & above	400.00	15.00	400.00	23.66
	Time of Use (TOU) Peak	400.00	19.00	400.00	27.61
	Time of Use (TOU) Off Peak	400.00	13.00	400.00	18.14
B-	Industrial				
B-1	Less than 5 Kw (at 400 / 230 Volts)		14.50		22.87
B-2(a)	5-500 Kw (at 400 Volts)	400.00	14.00	400.00	22.09
B-2(b)	Time of Use (TOU) Peak	400.00	19.00	400.00	27.61
	Time of Use (TOU) Off Peak	400.00	12.80	400.00	17.83
B-3	For All Loads upto 5000 Kw (at 11,33 KV)				
	Time of Use (TOU) Peak	380.00	19.00	380.00	27.61
	Time of Use (TOU) Off Peak	380.00	12.70	380.00	17.67
B-4	For All Loads (at 66,132 KV & above)				
	Time of Use (TOU) Peak	360.00	19.00	360.00	27.61
	Time of Use (TOU) Off Peak	360.00	12.60	360.00	17.51
C-	Single Point Supply for Further Distribution				
C-1	For supply at 400 / 230 Volts				
a)	Sanctioned Load Less than 5 Kw		15.00		23.66
b)	Sanctioned Load 5 Kw & upto 500 Kw	400.00	14.50	400.00	22.87
c)	Time of Use (TOU) Peak	400.00	19.00	400.00	27.61
	Time of Use (TOU) Off Peak	400.00	13.00	400.00	18.14
C-2 (a)	For Supply at 11, 33 KV upto and including 5000 Kw	380.00	14.30	380.00	22.56
C-2 (b)	Time of Use (TOU) Peak	380.00	19.00	380.00	27.61
	Time of Use (TOU) Off Peak	380.00	12.80	380.00	17.83
C-3 (a)	For Supply at 66 KV & above and sanctioned load above 5000 Kw	360.00	14.20	360.00	22.40
C-3 (b)	Time of Use (TOU) Peak	360.00	19.00	360.00	27.61
	Time of Use (TOU) Off Peak	360.00	12.70	360.00	17.67
D-	Agriculture Tube well - Tariff				
D-1 (a)	Scarp Less than 5 Kw		15.50		21.45
D-1 (b)	Time of Use (TOU) Peak	200.00	19.00	200.00	27.61
	Time of Use (TOU) Off Peak	200.00	12.70	200.00	17.67
D-2	Agriculture Tube wells	200.00	15.00	200.00	20.51
G-	Public Lighting - Tariff		14.00		16.04
H-	Residential Colonies - Tariff		14.00		23.66
	E-1 (1)		19.00		27.61
	E-1 (2)		19.00		27.61
	TMP E-2 (1)		14.50		22.87

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

INDEX

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SUKKUR ELECTRIC POWER COMPANY

SUMMARY OF EVIDECNE

FOR THE FY 2015-16

Sr. #	Parameter	Unit	As per NEPRA's Last Determination for FY 2014-15	FY 2014-15 (Provisional)	FY 2015-16 (Projectrd)	Brief Description
1	Sales Volume & Growth in Sale	Gwh	3,195.00	2,681.80	2,700.00	Growth in Sales mix is expected @0.7% in F.Y 2015-16 based on actual results of F.Y 2013-14.
		%age		-19%	0.7%	
2	T&D Losses	%age	27.50%	38.18%	34.15%	Targeted T&D Losses targeted 34.15% for FY 2015-16 i.e. reduction of 4.03% from the last year FY 2014-15.
3	Power Purchase Price	Rs./kWh	14.25	15.87	14.88	The average Power purchase price for the FY 2015-16 is kept @ Rs.14.88Kwh, based on actuals of FY 2014-15, treated as pass through.
4	Rate on Return Base	Rs./ in M	1,408	2,037	2,390	RORB is estimated @ 17.45% for F.Y 2015-16 as same was allowed by the Authority for FY 2014-15.
		%age	17.45%	17.45%	17.45%	
5	O & M	Rs. In M	4,707	6,887	7,710	The O&M expenditures includees pay and allowances to employees, R&M of the system T.A/D.A , Transportation expenses and other admin expenses.
6	Provision for Bad Debt	Rs./ in M	-	1,187	1,124	Bad debts @ 2% of consumers sales, is provided for FY 2015-16, due to huge amount of recivables.
		%age			2.5%	
7	Depreciation	Rs. In M	912	1,006	1,123	The deprecation is calculated as per policy of the Company.
8	Other Income	Rs. In M	(740)	(1,176)	(2,561)	Other includes meter rentals, deferred income, return on bank deposite etc.
9	Distribution Margin	Rs.Kwh	1.97	1.97	3.62	Actual increase in O&M expenses, provision for bad debt, e.tc as explained above.
10	Prior Period Adjustment	Rs.Kwh	(1.850)	-	0.26	Prior period/ Year adjustment pertaining the period FY 2014-15
11	Finance Cost	Rs.Kwh	-	-	2.21	Finance Cost Rs.2.21/Kwh Intrest Charges pertains to PHPL Loan Allocated By GOP.
12	Average Nominal Tariff	Rs.Kwh	14.37	17.84	20.97	Net Average Sales Tariff for the FY 2015-16.

FORM - 1

SUKKUR ELECTRIC POWER COMPANY

Company Statistics

Description	Unit	FY 2014-15 Provisional	FY 2015-16 Projected
Units Sold	MkWh	4338	4100
Units Received	MkWh	2682	2700
Units Lost	MkWh	1656	1400
T&D Loss	%	38.18	34.15
Sales Revenue	Rs. In. M	36706	42212
Peak demand during FY	MW	1370	1450
Number of Consumers	Nos.	722392	758512
Area	Sq. K.M	56300	56300
Circles	Nos.	7	7
Divisions	Nos.	29	29
Sub Divisions	Nos.	97	97
Length of Feeders	KM	24,900	24,500
Average Length of Feeders	KM	58	54
Maximum Length of Feeder	KM	200	180
Minimum Length of Feeder	KM	5	2
New connections	Nos.	10,196	36,120
Length of High Voltage Transmission lines (132 k	KM	2,064	2,200
Length of STG lines (66 and 11 kV)	KM	25,653	25,300
Length of Low Voltage Distribution lines (400 V)	KM	13,550	13,500
Number of HV transformers	Nos.	120	127
Number of **burned down** HV transformers	Nos.	0	0
Number of STG transformers	Nos.	20	24
Number of **burned down** STG transformers	Nos.	0	0
Number of LV transformers	Nos.	36,000	37,000
Number of **burned down** LV transformers	Nos.	600	600

		Strength (No.)		Cost (Rs. in M)	
		FY 2014-15	FY 2015-16	FY 2014-15	FY 2015-16
		Actual	Projected	Actual	Projected
	Number of Employees				
A	**Qualified Professionals**	224	274	1,768	2,040
	Engineers	177	204	1,746	2,005
	Others	47	70	23	35
B	**Staff**	7,539	7,812	1,457	1,523
	Technical	5,275	5,385	840	860
	Clerical	1,153	1,254	143	156
	Non Technical	1,111	1,173	474	507

FORM - 2

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement

		FY 2014-15	FY 2014-15	FY 2015-16
		Determined	Provisional	Projected
Power Balances				
Units Received	[MkWh]	4,406	4,338	4,100
Units Lost	[MkWh]	1,211	1,656	1,400
Units Lost	[%age]	27.50%	38.18%	34.15%
Units Sold	[MkWh]	**3,195**	**2,682**	**2,700**
Revenue				
Sales Revenue	[Mln Rs]	45,922	24,308	33,297
Subsidy	[Mln Rs]	-	6,789	23,338
Fuel Price Adjustment	[Mln Rs]	-	4,288	
Total Sales Revenue	[Mln Rs]	**45,922**	**35,384**	**56,635**
Rental & Service Income	[Mln Rs]	-	457	1,802
Amortization of Def Credits	[Mln Rs]	-	313	346
Other Income	[Mln Rs]	740.00	406	414
Total Revenue	[Mln Rs]	**46,662**	**36,559**	**59,196**
Operating Cost				
Power Purchase Cost	[Mln Rs]	45,394	42,550	40,180
O&M Expenses	[Mln Rs]	4,707	6,887	7,710
Depreciation	[Mln Rs]	912	1,006	1,124
Amortization	[Mln Rs]		-	-
Provision for Bad Debt	[Mln Rs]	-	1,187	1,123
Other Contingency Expenses	[Mln Rs]			
Total Operating Cost	[Mln Rs]	**51,013**	**51,630**	**50,138**
EBIT	[Mln Rs]	(4,351)	(15,071)	9,058
Financial Charges	[Mln Rs]		1,782	5,955
EBT	[Mln Rs]	(4,351)	(16,852)	3,103
Tax	[Mln Rs]		-	-
EAT	[Mln Rs]	(4,351)	(16,852)	3,103
WPPF	[Mln Rs]		-	
Profit/loss for the period	[Mln Rs]	**(4,351)**	**(16,852)**	**3,103**

FORM - 3

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement *(FY 2014-15) (Provisional)*

		Jul-14	Aug-14	Sep-14	Q-1	Oct-14	Nov-14	Dec-14	Q-2	Jan-15	Feb-15	Mar-15	Q-3	Apr-15	May-15	Jun-15	Q-4	Total
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances																		
Units Received	[MkWh]	555.26	514.41	447.72	1,517.40	397.98	282.70	260.21	940.89	244.52	210.48	237.69	692.69	325.38	412.81	448.58	1,186.77	4,337.74
Units Lost	[MkWh]	257.40	212.67	173.90	643.97	147.41	70.99	79.18	297.58	71.80	45.51	100.34	217.65	137.22	169.74	189.78	496.74	1,655.94
Units Lost	[%age]	46.36%	41.34%	38.84%	42.44%	37.04%	25.11%	30.43%	31.63%	29.36%	21.62%	42.22%	31.42%	42.17%	41.12%	42.31%	41.86%	38.18%
Units Sold	[MkWh]	297.86	301.74	273.82	873.42	250.56	211.72	181.02	643.30	172.72	164.97	137.35	475.04	188.16	243.07	258.80	690.03	2,681.80
Revenue																		
Sales Revenue	[Mln Rs]	2,786	3,116	2,866	8,768	2,776	2,041	1,386	6,203	1,159	1,003	637	2,799	1,596	1,758	3,184	6,538	24,308
Subsidy	[Mln Rs]	1,077	1,109	1,084	3,270	803	350	296	1,449	319	303	273	895	345	392	438	1,175	6,789
Fuel Price Adjustment	[Mln Rs]	129	91	142	362	120	628	587	1,335	360	730	497	1,587	350	653	-	1,003	4,288
Total Sales Revenue	[Mln Rs]	**3,991**	**4,316**	**4,091**	**12,399**	**3,699**	**3,020**	**2,268**	**8,987**	**1,837**	**2,036**	**1,408**	**5,281**	**2,291**	**2,804**	3,622	**8,717**	35,384
Rental & Service Income	[Mln Rs]	128.41	76.92	19.42	224.75	24.09	18.59	13.89	56.57	12.54	100.21	12.19	124.94	83.12	(46.00)	13.13	50.25	457
Amortization of Def Credits	[Mln Rs]				-				-				-			313	313	313
Other Income	[Mln Rs]	34	34	34	102	34	34	34	102	34	34	34	102	34	34	34	102	406
Total Revenue	[Mln Rs]	**4,154**	**4,427**	**4,145**	12,725	**3,757**	**3,072**	**2,316**	**9,145**	1,884	**2,170**	**1,454**	**5,508**	**2,408**	**2,791**	**3,982**	**9,182**	**36,559**
Operating Cost																		
Power Purchase Cost	[Mln Rs]	5,348	4,645	4,337	14,330	4,381	3,070	3,031	10,463	3,497	2,086	2,451	8,034	3,141	3,349	3,214	9,704	42,550
O&M Expenses	[Mln Rs]	729	479	625	1,833	555	531	539	1,625	612	509	522	1,643	536	592	657	1,786	6,887
Depreciation	[Mln Rs]	84	84	84	252	84	84	84	252	84	84	84	252	84	84	84	252	1,006
Amortization	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]	136	152	140	428	136	100	68	303	57	49	31	137	78	86	155	319	1187
Total Operating Cost	[Mln Rs]	**6,297**	**5,360**	**5,186**	**16,842**	**5,155**	**3,785**	**3,722**	**12,663**	**4,249**	**2,729**	**3,087**	10,065	**3,839**	**4,111**	**4,110**	12,060	51,630
EBIT	[Mln Rs]	**(2,143)**	**(933)**	**(1,041)**	(4,117)	**(1,399)**	**(713)**	**(1,406)**	**(3,518)**	**(2,366)**	**(558)**	**(1,634)**	**(4,558)**	(1,431)	1,319)	**(128)**	**(2,878)**	(15,071)
Financial Charges	[Mln Rs]				-				-				-			1,782	1,782	1,782
EBT	[Mln Rs]	(2,143)	(933)	(1,041)	(4,117)	(1,399)	(713)	(1,406)		(2,366)	(558)	(1,634)	(4,558)	(1,431)	1,319)	(1,910)	(4,660)	(16,852)
Tax	[Mln Rs]				-				-				-				-	-
EAT	[Mln Rs]	**(2,143)**	**(933)**	**(1,041)**	(4,117)	**(1,399)**	**(713)**	**(1,406)**	**(3,518)**	**(2,366)**	**(558)**	**(1,634)**	**(4,558)**	**(1,431)**	**1,319)**	**(1,910)**	**(4,660)**	**(16,852)**
WPPF	[Mln Rs]				-				-				-				-	-
Profit for the period	[Mln Rs]	**(2,143)**	**(933)**	**(1,041)**	**(4,117)**	**(1,399)**	**(713)**	**(1,406)**	(3,518)	**(2,366)**	**(558)**	**(1,634)**	(4,558)	(1,431)	(1,319)	(1,910)	(4,660)	(16,852)

SUKKUR ELECTRIC POWER COMPANY

Profit & Loss Statement FY 2015-16 *(Projected)*

		Jul-15	Aug-15	Sep-15	Q-1	Oct-15	Nov-15	Dec-15	Q-2	Jan-16	Feb-16	Mar-16	Q-3	Apr-16	May-16	Jun-16	Q-4	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																		
Units Received	[MkWh]	500.52	488.69	425.33	1,414.54	378.08	269.98	248.50	896.56	233.52	201.01	226.99	661.52	309.11	392.17	426.15	1,127.43	4,100.05
Units Lost	[MkWh]	225.52	180.79	146.52	552.83	121.95	55.04	64.72	241.70	58.18	35.78	86.32	180.26	117.52	145.16	162.58	425.26	1,400.05
Units Lost	[%age]	45.06%	37.00%	34.45%	39.55%	32.25%	20.39%	26.04%	8429.00%	24.91%	17.80%	38.03%	27.25%	38.02%	37.01%	38.15%	37.72%	34.15%
Units Sold	[MkWh]	275.00	307.90	278.82	861.71	256.13	214.94	183.78	654.86	175.36	165.22	140.68	481.26	191.59	247.01	263.57	702.17	2,700.00
Revenue																		
Sales Revenue	[Mln Rs]	3,391	3,797	3,438	10,627	3,159	2,651	2,266	8,076	2,163	2,038	1,735	5,935	2,363	3,046	3,250	8,659	33,297
Subsidy	[Mln Rs]	2,377	2,661	2,410	7,448	2,214	1,858	1,589	5,660	1,516	1,428	1,216	4,160	1,656	2,135	2,278	6,069	23,338
Fuel Price Adjustment	[Mln.Rs]				-				-				-				-	-
Total Sales Revenue	[Mln Rs]	**5,768**	**6,458**	**5,848**	**18,075**	**5,373**	**4,509**	**3,855**	**13,736**	**3,678**	**3,466**	**2,951**	**10,095**	**4,019**	**5,181**	**5,529**	**14,729**	**56,635**
Rental & Service Income	[Mln Rs]	184	205	186	575	171	143	123	437	117	110	94	321	128	165	176	469	1,802
Amortization of Def Credits	[Mln Rs]	29	29	29	86	29	29	29	86	29	29	29	86	29	29	29	86	346
Other Income	[Mln Rs]	34	34	34	103	34	34	34	103	34	34	34	103	34	34	34	103	414
Total Revenue	[Mln Rs]	**6,015**	**6,727**	**6,098**	**18,840**	**5,607**	**4,715**	**4,041**	**14,363**	**3,858**	**3,639**	**3,108**	**10,606**	**4,210**	**5,409**	**5,768**	**15,387**	**59,196**
Operating Cost																		
Power Purchase Cost	[Mln Rs]	4,248	4,208	3,934	12,390	3,869	3,408	2,890	10,166	2,635	2,338	2,396	7,370	2,981	3,599	3,674	10,254	40,180
O&M Expenses	[Mln Rs]	643	643	643	1,928	643	643	643	1,928	643	643	643	1,928	643	643	643	1,928	7,710
Depreciation	[Mln Rs]	94	94	94	281	94	94	94	281	94	94	94	281	94	94	94	281	1,124
Amortization	[Mln Rs]				-				-				-				-	-
Provision for Bad Debt	[Mln Rs]	94	94	94	281	94	94	94	281	94	94	94	281	94	94	94	281	1,123
Other Contingency Expenses	[Mln Rs]				-				-				-				-	-
Total Operating Cost	[Mln Rs]	**5,078**	**5,038**	**4,764**	**14,880**	**4,698**	**4,237**	**3,720**	**12,655**	**3,465**	**3,168**	**3,226**	**9,859**	**3,810**	**4,429**	**4,504**	**12,744**	**50,138**
EBIT	[Mln Rs]	**937**	**1,689**	**1,333**	3,960	**908**	**478**	**321**	1,708	**393**	**471**	**(118)**	747	**400**	**980**	**1,264**	2,643	9,058
Financial Charges	[Mln Rs]			2,307	2,307			859	859			774	774			2,014	2,014	5,955
EBT	[Mln Rs]	937	1,689	(974)	1,653	908	478	(538)	848	393	471	(892)	(28)	400	980	(751)	629	3,103
Tax	[Mln Rs]				-				-				-				-	-
EAT	[Mln Rs]	**937**	**1,689**	**(974)**	**1,653**	**908**	**478**	**(538)**	848	**393**	**471**	**(892)**	(28)	**400**	**980**	**(751)**	629	3,103
WPPF	[Mln Rs]				-				-				-				-	-
Profit for the period	[Mln Rs]	**937**	**1,689**	**(974)**	**1,653**	**908**	**478**	**(538)**	**848**	**393**	**471**	**(892)**	**(28)**	**400**	**980**	**(751)**	**629**	**3,103**
Prior year adjustment*	[Mln.Rs]				-				-				-				-	-
Net Profit / Loss after prior year	[Mln Rs]	937	1,689	(974)	1,653	908	478	(538)	848	393	471	(892)	(28)	400	980	(751)	629	3,103

* Prior Yaar adjustment includas in Tariff rate

FORM - 4

SUKKUR ELECTRIC POWER COMPANY

Balance Sheet [in million Rupees]

Description	Actual FY 2013-14 as on 30th June-14	Proviosional FY 2014-15 as on 30th June-15	Projected FY 2015-16 as on 30th June-16
Intangible Fixed Assets	15,805	16,982.000	19,063.000
Net Fixed Assets in Operations			
Total Net Fixed Assets in Operations	***15,805***	***16,982***	***19,063***
Capital Work in Progress	*2,992*	*3,308*	*4,805*
Long Term Loans to Employees	1	1	2
Deferred Cost & Long Term Deposits	-	-	-
Current Assets			
Stores & Spares	2,113	997	1,109
Net Trade Debts	56,179	73,616	87,375
Advances, Prepayments, Other Receivables	35,743	24,613	24,904
Tariff Subsidy (Receivable from GoP)	-		
Advance Income Tax	61	1	1
Cash & Bank Balances	2,112	1,415	1,722
Total Current Assets	***96,207***	***100,642***	***115,112***
Total Assets	**115,006**	**120,933**	**138,982**
500,000 Ordinary Shares of Rupees 10 each	5	5	5
Subscribed Equity	0.01	0.01	0.01
Unappropriated Profit/(Loss)	(44,719)	(56,361)	(53,676)
Total Equity	*(44,724)*	*(56,361)*	*(53,676)*
Deposit of Share	35,928	35,955	35,955
	(8,796)	(20,401)	(17,716)
Long Term Liability			
Security Deposits	608	682	734
Employee Retirement Benefits	12,161	11,651	12,712
TFCs & SUKUK			
Deferred Credits	8,132	8,630	9,535
Receipts against deposit works and connections	3,314	3,480	3,654
Total Long Term Loan	29,565	50,122	31,907
Total Long Term Liability	***53,780***	***74,565***	***58,542***
Current Liability			
Trade & Other Payble	70,011	65,171	90,735
Current Maturity on Long Term Loans		1,599	7,421
Subsidy Received in Advance from GoP			
Provision for Taxation	5	5	5
Accrued Interest Payable			
Payable to NTDC			
Creditors, Accrued and Other Liabilities			
Total Current Liability	***70,016***	***66,775***	***98,161***
Total Liabilities and Commitments	**123,797**	**141,339**	**156,703**
Total Liabilities and Equity	**115,006**	**120,933**	**138,982**

FORM - 5

SUKKUR ELECTRIC POWER COMPANY

Cash Flow Statement [in million Rupees]

Description		Projected FY 2015-16 as on 30th Jun-15	Current FY 2014-15 as on 30th Jun-14
Average Monthly Demand Index (MDI)	[MW]	1	[illegible]
Units Purchased	[GWh]	4,100	4,338
Transmission Losses (132 kV)	[GWh]	139	
Distribution Losses	[GWh]	1,292	
Units Sold to Customers	[GWh]	2,700	2,682
Average Tariff Required	[Rs/unit]	20.97	17.84
Average Tariff Existing	[Rs/unit]	20.97	9.06
Tariff Difference	*[Rs/unit]*	*0.000*	*8.776*
Revenue from Sales	[Rs. in M]	56,635	24,308
Collection from Required	[%]	100.0%	100.0%
Inflows from Operations			
Collection from Sales	[Rs. in M]	56,635	17,040
Total Inflows from Operations		***56,635***	***17,040***
Outflow from Operations			
Payment for electricity (to CPPA)	[Rs. in M]	40,180	11,836
Distribution Service Cost (=DMC)	[Rs. in M]	9,786	9,941
Total Outflow from Operations		***49,967***	***21,777***
Surplus/Deficit from Operations		**6,668**	**(4,737)**
Inflows from Other Sources			
Capital Contributions	[Rs. in M]	811	598
Consumer Security Deposits	[Rs. in M]	83	74
Other Incomes	[Rs. in M]	414	406
GOP Subsidy (Actual and Estimated)	[Rs. in M]	23,338	12,787
Long Term Loan / Redeemable Capital	[Rs. in M]		
Total Inflows from Other Sources	[Rs. in M]	***24,645***	***13,864***
Outflow Others			
Financial Charges	[Rs. in M]	190	2,656
Repayment of Long Term Loans	[Rs. in M]		
Investment Program	[Rs. in M]	3,911	1,888
Working Capital/other Changes	[Rs. in M]		
Total Outflow Others	[Rs. in M]	***4,101***	***4,544***
Surplus/Deficit Others	[Rs. in M]	**20,545**	**9,321**
Total Inflows (Operations + Others)	[Rs. in M]	**81,280**	**30,904**
Total Outflows (Operations + Others)	[Rs. in M]	**54,067**	**26,321**
Opening Balance	[Rs. in M]	1,870	2,749
Surplus/Deficit for Fiscal Year	[Rs. in M]	27,213	4,584
Deficit from Financing/Loans		27,446	5,464
Closing Balance	[Rs. in M]	**1,636**	**1,870**

FORM - 6

SUKKUR ELECTRIC POWER COMPANY

Power Purchase *(Actual for the Last Corresponding period)*

		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy														
Units Received	[MkWh]	556.38	515.53	448.77	398.86	283.62	261.17	245.39	210.11	238.49	326.04	4[illegible]2.81	449.61	4,346.79
MDI	[MW]	0.97	1.00	1.01	1.21	0.91	0.98	0.83	0.80	0.72	1.02	1.02	0.99	0.96
Energy Purchase Price	[Rs/ kWh]	7.74	7.01	7.03	7.36	4.81	6.59	9.57	4.89	6.33	6.60	5.05	4.86	6.53
Capacity Purchase Price	[Rs/ kW/]	1.70	1.80	2.41	3.31	5.68	4.63	4.33	4.63	3.63	2.71	2.61	2.07	2.98
Transmission Charge	[Rs/ kW/]	0.18	0.20	0.23	0.31	0.33	0.38	0.35	0.39	0.31	0.32	0.25	0.23	0.27
Power Purchase Cost														
Energy Charge	[Mln Rs]	4,304.85	3,614.13	3,152.68	2,937.38	1,365.62	1,720.94	2,349.55	1,026.82	1,510.34	2,151.84	2,083.16	2,183.54	26,400.45
Capacity Charge	[Mln Rs]	943.83	928.04	1,081.03	1,320.25	1,610.93	1,210.46	1,062.27	972.94	866.74	664.51	1,161.03	928.74	12,970.79
Transmission Charge	[Mln Rs]	99.67	102.54	103.10	123.80	93.63	100.01	84.60	61.91	73.86	104.72	104.53	101.63	1,174.21
Adjustment **	[Mln Rs]													-
Total Operating Cost	[Mln Rs]	5,348.35	4,644.72	4,336.82	4,381.43	3,070.16	3,031.42	3,496.62	2,061.48	2,450.94	3,140.88	3,346.72	3,213.91	42,545

FORM - 6 (A)

SUKKUR ELECTRIC POWER COMPANY

Power Purchase *(Projected*)*

		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy														
Units Received	[MkWh]	500.52	488.69	425.33	376.08	269.98	248.50	233.52	201.01	226.99	309.11	392.17	426.15	4,100.05
MDI	[MW]	1.02	1.05	1.06	1.27	0.96	1.03	0.87	0.84	0.76	1.07	1.07	1.04	1.00
Energy Purchase Price	Rs/ kWh]	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61
Capacity Purchase Price	[Rs/ kW]	1.70	1.80	2.41	3.31	5.68	4.63	4.33	4.63	3.63	2.71	2.36	1.82	2.93
Transmission Charge	[Rs/ kW/]	0.18	0.20	0.23	0.31	0.33	0.38	0.35	0.39	0.31	0.32	0.20	0.19	0.26
Power Purchase Cost														
Energy Charge	[Mln Rs]	3,309.24	3,231.02	2,812.14	2,499.72	1,784.99	1,642.99	1,543.92	1,328.89	1,500.79	2,043.72	2,392.87	2,817.54	27,107.92
Capacity Charge	[Mln Rs]	849.06	879.73	1,024.59	1,251.46	1,533.43	1,151.75	1,010.67	930.80	824.95	638.57	927.29	773.76	11,996.28
Transmission Charge	[Mln Rs]	89.66	97.21	97.72	117.35	89.13	95.16	80.70	78.36	70.30	88.36	[illegible]9.18	82.93	1,076.05
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	4,247.96	4,207.85	3,934.44	3,868.53	3,407.55	2,889.90	2,635.48	2,338.15	2,396.04	2,980.85	3,5[illegible]9.34	3,674.23	40,180.25

* Where actual figures are available , these should be replaced by the actual figures.

** In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.

FORM - 6 (B)

FY 2013-14 Quarterly	1st Qtr [Jul-13 to Sep-13]	2nd Qtr [Oct-13 to Dec-13]	3rd Qtr [Jan-14 to Mar-14]	4th Qtr [Apr-14 to Jun-14]	FY 2013-14 Total
A EFP Adjustment					
EPP - 1st month of the Qrt					
Reference -	6.74	7.59	10.18	7.93	
Actual	7.74	7.36	9.57	6.60	
Disallowed	0.57	-0.71	-2.69	-3.19	
Fuel Price /	0.433	0.480	2.084	1.861	4.86
EPP - 2nd month of the Qrt					
Reference -	6.70	7.57	7.55	7.05	
Actual	7.01	4.81	4.89	5.05	
Disallowed	0.01	-5.72	-7.09	-4.69	
Fuel Price /	0.302	2.967	4.426	2.687	10.38
EPP - 3rd month of the Qrt					
Reference -	6.66	8.40	8.40	7.09	
Actual	7.03	6.59	8.33	4.86	
Disallowed	-0.15	-5.05	-5.89	-2.23	
Fuel Price /	0.517	3.243	3.820	0.000	7.38

	Target Losses for the quarter					
1st month of the Qrt	Ist month of the Qrt					
	Units Received (	556	399	245	326	
	Units to be sold	298	251	173	188	
	Units without Lif	269	280	190	178	
	Adjustment alrea	118	134	395	331	
	Adjustment that	269	(64)	(114)	(236)	
	Impact of disall	318	(283)	(660)	(1,039)	
	Remaining adju	152	(199)	(509)	(567)	(1,123)
	Remaining adju	432	(149)	(265)	(708)	(689)
2nd month of the Qrt	2nd month of the Qrt					
	Units Received (	516	284	210	413	
	Units to be sold	302	212	185	243	
	Units without Lif	294	221	171	205	
	Adjustment alrea	89	655	755	550	
	Adjustment that	91	(608)	(454)	(411)	
	Impact of disall	5	(1,623)	(1,490)	(1,937)	
	Remaining adju	3	(1,263)	(1,210)	(961)	(3,430)
	Remaining adju	94	(968)	(735)	(1,388)	(2,997)
3rd month of the Qrt	3rd month of the Qrt					
	Units Received (	449	261	238	450	
	Units to be sold	274	181	137	259	
	Units without Lif	283	199	135	266	
	Adjustment alrea	146	646	469	-	
	Adjustment that	103	(360)	(280)	(593)	
	Impact of disall	(69)	(1,320)	(1,357)	(1,004)	
	Remaining adju	(44)	(1,006)	(768)	(593)	
	Remaining adju	(215)	(1,965)	(1,846)	(1,004)	
	Total Adjustme	112	(2,468)	(2,487)	(2,121)	(6,965)
	Total Adjustme	310	(3,082)	(2,845)	(3,100)	(8,717)

B CPP ADJUSTMENT

Rsf for tha 1st month of the Qrt

8

	Ist month of the Qrt					
	Actual CPP per kWh					
	Delta CPP per kWh					
	Adjustment Re	-	-	-	-	
	Ref. for the 2nd month of the Qrt					
	2nd month of the Qrt					
	Actual CPP per kWh					
	Delta CPP per kWh					
	Adjustment Re	-	-	-	-	-
	Ref. for the 3rd month of the qrt					
	3rd month of the Qrt					
	Actual CPP per kWh					
	Delta CPP per kWh					
	Adjustment Re	-	-	-	-	
	Total Adjustm	-	-	-	-	-
C	**UoSC ADJUSTMENT**					
	Ref for the 1st month of the Qrt					
	Ist month of the Qrt					
	Actual UoSC per kWh					
	Delta UoSc per kWh					
	Adjustment Re	0.00	0.00			
	Ref. for the 2nd month of the Qrt					
	2nd month of the Qrt					
	Actual UoSC per kWh					
	Delta UoSc per kWh					
	Adjustment Re	0.00	0.00	0.00		
	Ref. for the 3rd month of the qrt					
	3rd month of the Qrt					
	Actual UoSC per kWh					
	Delta UoSc per kWh					
	Adjustment Re	0.00	0.00	0.00	0.00	
	Total Adjustm	-	-	-	-	-
D	Total Adjustm	112	(2,468)	(2,487)	(2,121)	(6,965)
E	Total Adjustm	310	(3,082)	(2,845)	(3,100)	(8,717)
F	*Impact of Extra or Less Purchases*					
	Ref Unit Purchased (MkWh)					
	Ist month of the Qrt					
	2nd month of the Qrt					
	3rd month of the Qrt					
	Sub-total Qtr	0.00	0.00			0.00
	Actual Unit Purchased (MkWh)					
	Ist month of the Qrt					
	2nd month of the Qrt					
	3rd month of the Qrt					
	Sub-total Qtr	-	-			-
	Difference (MkWh)					
	Ist month of the	0.00	0.00			
	2nd month of th	0.00	0.00			
	3rd month of the	0.00	0.00			
	Sub-total Qtr	-	-			-
	PPP Ref (Per kWh)					
	Ref PPP (per kWh)					
	Ist month of the Qrt					
	2nd month of the Qrt					
	3rd month of the Qrt					
	Impact of extra	0.00	0.00	0.00	0.00	0.00

FORM - 7

SUKKUR ELECTRIC POWER COMPANY

Line Losses FY 2014-15

		Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	555.26	514.41	447.72	397.98	282.70	260.21	244.52	210.48	237.69	325.38	412.81	448.58	4337.74
Units Sold	[MkWh]	297.86	301.74	273.82	250.56	211.72	181.02	172.72	164.97	137.35	188.16	243.07	258.80	2681.80
Units Lost	[MkWh]	257.40	212.67	173.90	147.41	70.99	79.18	71.80	45.51	100.34	137.22	169.74	189.78	1655.94
Units Lost	[%age]	46.36	41.34	38.84	37.04	25.11	30.43	29.36	21.62	42.22	42.17	41.12	42.31	38.18
Technical Losses	[%age]	18.50	18.50	18.00	17.50	16.85	16.80	16.80	16.80	17.80	18.85	18.90	19.45	18.86
Administrative Losses	[%age]	27.86	22.84	20.84	19.54	8.26	13.63	12.56	4.82	24.41	23.32	22.22	22.86	19.32
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	2.81	4.89	4.51	2.47	1.83	1.22	1.14	0.45	0.65	2.80	3.19	3.85	2.84
11 kV Losses	[%age]	6.00	5.80	5.50	4.90	5.20	5.60	5.60	5.80	5.50	6.30	6.35	6.70	5.82
LT Losses	[%age]	9.69	8.69	7.99	9.63	9.87	9.98	10.06	10.55	11.65	9.75	9.36	8.90	9.79
Total Technical Losses	[%age]	18.50	19.38	18.00	17.00	16.90	16.80	16.80	16.80	17.80	18.85	18.90	19.45	18.45

FORM - 7 (A)

SUKKUR ELECTRIC POWER COMPANY

Line Losses * FY 2015-16

		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total
		Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional
Power Balances														
Units Received	[MkWh]	500.52	488.69	425.33	378.08	269.98	248.50	233.52	201.01	226.99	309.11	392.17	426.15	4100.05
Units Sold	[MkWh]	275.00	307.90	278.82	256.13	214.94	183.78	175.36	165.22	140.68	191.59	247.01	263.57	2700.00
Units Lost	[MkWh]	225.52	180.79	146.52	121.95	55.04	64.72	58.16	35.78	86.32	117.52	145.16	162.58	1400.05
Units Lost	[%age]	45.06	37.00	34.45	32.25	20.39	26.04	24.91	17.80	38.03	38.02	37.01	38.15	34.15
Technical Losses	[%age]	18.33	18.15	18.13	18.05	16.23	16.43	15.56	12.28	18.21	18.27	18.29	18.32	18.33
Administrative Losses	[%age]	26.73	18.85	16.32	14.20	4.16	9.61	9.35	5.52	19.82	19.75	18.72	19.83	15.82
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	2.48	2.95	2.53	1.49	3.52	1.14	1.29	1.04	0.85	2.29	2.04	3.65	2.28
11 kV Losses	[%age]	12.23	11.67	12.18	13.30	9.86	12.34	11.37	8.19	13.84	12.56	12.65	11.15	12.42
LT Losses	[%age]	3.62	3.53	3.42	3.26	2.85	2.95	2.90	3.05	3.52	3.42	3.60	3.52	3.63
Total Technical Losses	[%age]	18.33	18.15	18.13	18.05	16.23	16.43	15.56	12.28	18.21	18.27	18.29	18.32	18.33

* Where actual figures are available , these should be replaced by the actual figures.

FORM - 8

SUKKUR ELECTRIC POWER COMPANY

<u>Operational and Technical Information</u>

SEPCO	2015	0.21
	2014	0.29
	2013	0.22
	2012	0.23

NTDC/DISCO Delivery Points metering accuracy	100.00%
DISCO metering accuracy For all customers (residential, commercial, industrial, etc.)	90.00%
Estimated High Voltage Transmission lines losses (132 kV)	2.80%

FROM - 9

SUKKUR ELECTRIC POWER COMPANY

Average Rate per Unit Purchased and Sold

Weighted Average Cost per Unit Sold to Customers

10.01	Use of System Charges (NTDC)				
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	102.43	
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	1	
10.04	Number of Months (Fiscal Year)		[#]	12	
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	1,076.05	
10.06	Fixed/Capacity Charge				
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	1,322.89	
10.08	Estimated MDI	Form 6 (A)	[MW]	1.00	
0.09	Number of Months (Fiscal Year)		[#]	12	
0.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	11,996.28	
10.11	Energy Charge				
0.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	6.5337	
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	4,100	
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	27,107.92	
0.15	**Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)**		**[,000,000 Rs]**	**40,180.25**	
10.16	**Average Rate per Unit Purchased = (10.15 / 10.13)**		**[Rs/kWh]**	**9.80**	
0.17	**Estimated Energy Sold**		**[GWh]**	**2,700.00**	
10.18	**Average Energy Rate per Unit Sold = (10.15 / 10.17)**		**[Rs/kWh]**	**14.88**	
).19	**Distribution Margin**		**[,000,000 Rs]**	**9,786**	
10.20	**Distribution Margin per Unit Sold = (10.19 / 10.17)**		**[Rs/kWh]**	**3.62**	
).21	**Total Cost per Unit Sold to Customers = (10.20 + 10.18)**		**[Rs/kWh]**	**18.51**	
.).22	**Estimated Revenue from Energy Sold (10.15 + 10.19)**		**[,000,000 Rs]**	**49,967**	
).23	**Prior Period Adjustement (Uncovered Costs)**		**[,000,000 Rs]**	**713**	**50,679.6761**
					18.7702
.24	**Financial Cost**		**[,000,000 Rs]**		
10.25	**Required Estimated Revenue from Energy Sold (10.22 + 10.23)**		**[,000,000 Rs]**	**50,680**	

...ile submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter.

...ures in the forms should be substantiated with the forms below.

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

	Month	Year	Demand [MkW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs.In M]	Energy [MkWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs.In M]	Sum Use of System Charges [Rs. In M]
11.02									
11.03	1	2	3	4	5 = (3 x 4)	6	7	8 = (6 x 7)	9=(5+8)
11.04	Jul	2014	0.64	102.43	65.08	556.38		0.00	65.08
11.05	Aug	2014	1.40	102.43	143.72	515.53		0.00	143.72
11.06	Sep	2014	0.90	102.43	91.93	448.77		0.00	91.93
11.07	Oct	2014	0.88	102.43	90.10	398.86		0.00	90.10
11.08	Nov	2014	0.81	102.43	82.81	283.62		0.00	82.81
11.09	Dec	2014	0.74	102.43	75.86	261.17		0.00	75.86
11.10	Jan	2015	0.75	102.43	77.26	245.39		0.00	77.26
11.11	Feb	2015	0.70	102.43	71.42	210.11		0.00	71.42
11.12	Mar	2015	0.74	102.43	75.58	238.49		0.00	75.58
11.13	Apr	2015	0.92	102.43	94.08	326.04		0.00	94.08
11.14	May	2015	0.85	102.43	87.38	412.81		0.00	87.38
11.15	Jun	2015	0.85	102.43	87.03	449.61		0.00	87.03
11.16			10.18	102.43	1,042.26	4,347			1,042.26
11.17		Avg per month [MW]	0.85		Avg per month [MWh]	348			1,230

11.18 Capacity and Energy

	Month	Year	Capacity Charge [Rs.In M]	Energy Charge [Rs.In M]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/MkWh]	Capacity Rate per kWh [Rs/MkWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.19									
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 3	16 = 12 / 6	17 = 13 / 6
11.21	Jul	2014	943.83	4,304.85	5,314	0.12	1485.455	7.74	9.5506
11.22	Aug	2014	928.04	3,614.13	4,686	0.28	661.437	7.01	8.4221
11.23	Sep	2014	1,081.03	3,152.68	4,326	0.20	1204.553	7.03	8.3907
11.24	Oct	2014	1,320.25	2,937.38	4,348	0.23	1500.895	7.36	9.6882
11.25	Nov	2014	1,610.93	1,365.62	3,059	0.29	1992.611	4.81	7.6702
11.26	Dec	2014	1,210.48	1,720.94	3,007	0.29	1634.367	6.59	10.6031
11.27	Jan	2015	1,062.27	2,349.55	3,489	0.31	1408.332	9.57	13.3594
11.28	Feb	2015	972.94	1,026.62	2,071	0.34	1395.373	4.89	8.4395
11.29	Mar	2015	866.74	1,510.34	2,453	0.32	1174.586	6.33	11.6733
11.30	Apr	2015	884.61	2,151.64	3,130	0.29	963.045	6.60	13.1251
11.31	May	2015	1,161.03	2,083.16	3,332	0.21	1360.971	5.05	10.2181
11.32	Jun	2015	928.74	2,183.54	3,199	0.19	1093.059	4.86	7.7501
11.33			12,970.79	28,400.45	42,413	0.24	1,322.89	6.53	9.76
11.34		Avg Cap. Charge =	1,080.90	2,366.70	9.76				

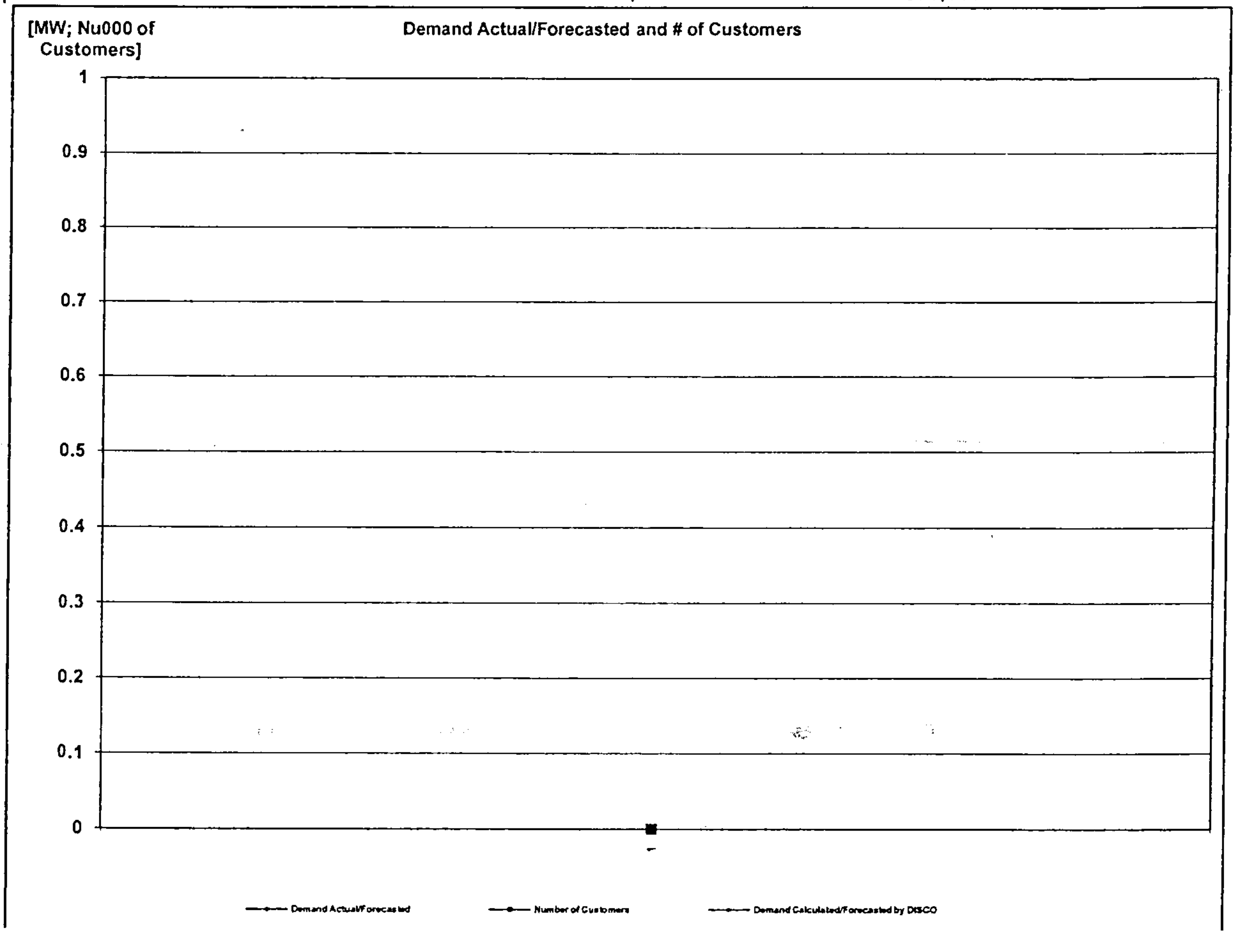
42,545.46

FORM - 10
SUKKUR ELECTRIC POWER COMPANY

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers
B. Forecasted Demands and Number of Customers using regresion analysis

	Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01			1,140			
12.02	2001-02			1,189			
12.03	2002-03			1,245			
12.04	2003-04			1,291			
12.05	2004-05			1,363			
12.06	2005-06			1,438			
12.07	2006-07			1,514			
12.08	2007-08			1,607			
12.09	2008-09			1,695			
12.10	2009-10	1,092		1,733		674,638	
12.11	2010-11	1,120		1,803		681,022	
12.12	2011-12	1,183		1,872		687,557	
12.13	2012-13	1,280		1,941		698,302	
12.14	2013-14	1,288		2,011		712,196	
12.15	2014-15	1,370		2,080		737,196	
12.16	2015-16	1,460		2,149		767,196	
12.17	2015-16	1,555		2,149		798,000	
12.18	2016-17	1650		1,040		830,000	



FORM - 11

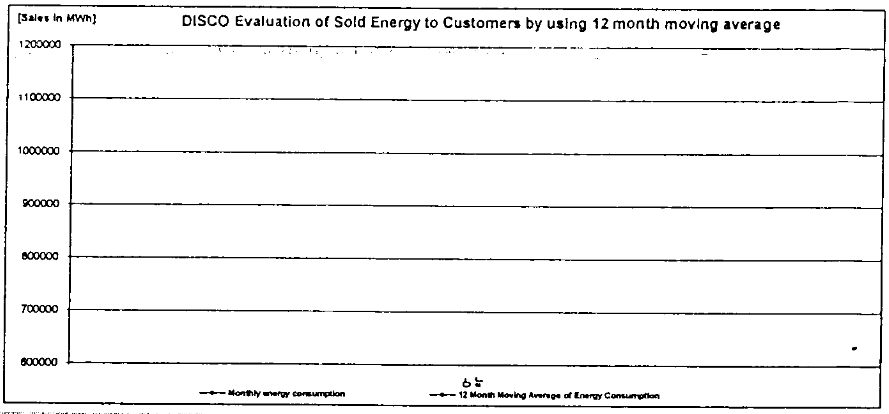
SUKKUR ELECTRIC POWER COMPANY

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

Month	Load [MWh]	12 months moving average
Jun-12	226.13	0
Jul-12	238.83	19
Aug 12	237.10	39
Sep-12	244.80	59
Oct-12	222.03	79
Nov-12	220.13	97
Dec-12	189.89	116
Jan-13	174.52	132
Feb-13	169.12	146
Mar-13	159.68	160
Apr-13	194.48	174
May-13	227.36	190
Jun-13	256.60	209
Jul-13	297.86	211
Aug-13	301.74	216
Sep-13	273.82	222
Oct-13	250.58	224
Nov-13	211.72	226
Dec-13	181.02	226
Jan-14	172.72	225
Feb-14	164.97	225
Mar-14	137.35	224
Apr-14	188.16	223
May-14	243.07	222
Jun-14	258.80	223

222 Average Sold Energy for last 12 months

2,667 Assumed Average Load for next Fiscal Year

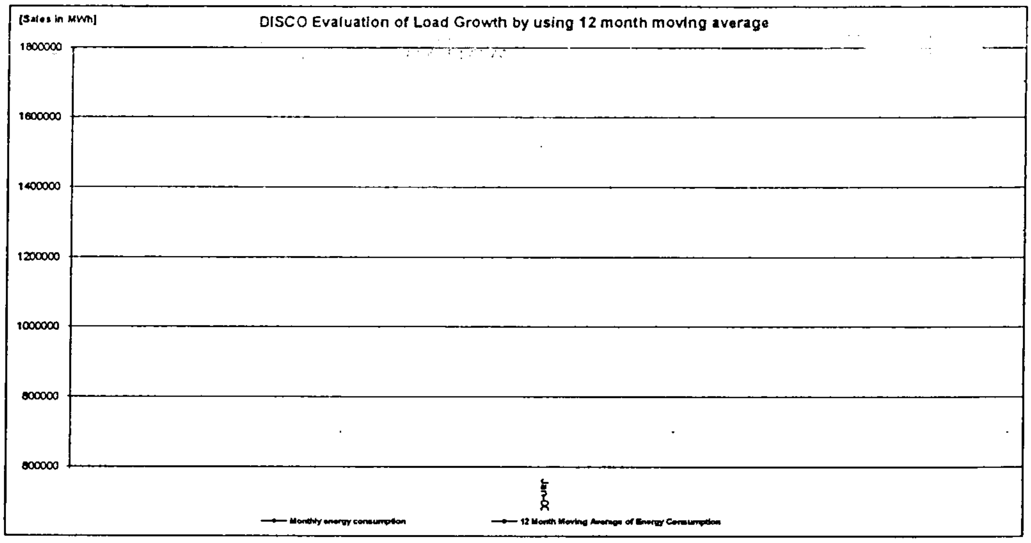


FORM - 12

SUKKUR ELECTRIC POWER COMPANY

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load [MWh]	12 months moving average
Jul-11	437.64	0
Aug-11	450.94	36
Sep-11	446.30	74
Oct-11	351.08	111
Nov-11	303.32	140
Dec-11	275.15	166
Jan-12	225.93	189
Feb-12	238.99	208
Mar-12	292.51	227
Apr-12	306.99	252
May-12	387.79	277
Jun-12	390.87	310
Jul-12	442.39	342
Aug-12	437.23	343
Sep-12	420.96	342
Oct-12	368.65	339
Nov-12	302.41	341
Dec-12	275.60	341
Jan-13	258.58	341
Feb-13	223.99	344
Mar-13	294.25	342
Apr-13	319.61	342
May-13	418.55	344
Jun-13	441.18	346
Jul-13	555.26	350
Aug-13	514.41	360
Sep-13	447.72	366
Oct-13	397.98	368
Nov-13	282.70	371
Dec-13	280.21	369
Jan-14	244.52	368
Feb-14	210.48	367
Mar-14	237.69	366
Apr-14	325.38	361
May-14	412.81	361
Jun-14	448.58	361



364 Load Average for last 12 months

4,368 Average Load for next Fiscal Year

FROM -13

SUKKUR ELECTRIC POWER COMPANY

Asset register as the year ended at dated 30th June, 2015

No.	Description	Cost: As at July 01,	Cost: Addition/ deletions	Cost: As at June 30,	Accumulated Depreciation: As at July 01,	Accumulated Depreciation: Charge during the year	Accumulated Depreciation: Adjustments	Accumulated Depreciation: As at June 30,	Book Value as on June 30,
A.	Land	0						0	0
1	Freehold	132,866,272	0	132,866,272				0	132,866,272
2	Leasehold	0	0	0				0	0
	Total	132,866,272	-	132,866,272	0	0	0	n	132,866,272
B.	Buildings								
1	Residential Buildings	88,268,824	667,761,161	736,029,985	33,885,701	14,720,800		48,586,301	687,443,684
2	Non-Residential Buildings	104,873,556	173,758,893	278,632,449	53,158,794	5,572,649		58,731,443	219,901,006
3	GSO Residential Buildings	148,707,430	7,435,372	156,142,602	72,630,236	3,122,858		75,753,092	80,389,709
4	Non-GSO Residential Buildings								0
	Total	552,925,553	848,955,426	1,170,805,236	159,654,731	23,416,105	0	183,070,836	987,734,400
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	1,137,698,592	1,548,952,666	2,686,651,258	773,528,735	53,733,025		827,261,760	1,859,389,498
2	66 KV Sub Transmission Lines	548,482,294	27,424,115	575,906,409	374,032,694	11,518,128		385,550,822	190,355,587
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	1,686,180,886	1,576,376,781	3,262,557,667	1,147,581,429	65,251,153	0	1,212,812,582	2,049,745,084
D.	Grid Station								
1	132 KV Grid Station	2,459,545,137	122,977,257	2,582,522,394	1,558,890,456	78,766,933		1,637,457,389	945,085,005
2	66 KV Grid Station	1,018,415,078	50,920,754	1,069,335,832	894,208,292	32,814,743		726,823,035	342,512,797
3	33 KV Grid Station	0	52,818,302	52,618,302	0	1,604,858		1,604,858	51,013,444
	Total	3,477,960,215	226,516,313	3,704,476,528	2,252,898,748	112,986,534	0	2,365,885,282	1,338,591,246
E.	11 KV Distribution Equipments								
1	11 KV Poles	813,056,928	3,970,140,523	4,783,197,451	549,344,497	145,887,522		695,232,019	4,087,965,432
2	11KV Line	1,478,491,481	-7,381,795	1,471,109,686	1,001,166,955	44,868,845		1,046,035,800	425,073,888
3	Distribution Transformer	2,840,401,077	9,909,518,211	12,749,917,288	1,892,778,828	388,872,477		2,281,649,305	10,468,287,983
	Total	5,131,949,486	13,872,274,939	19,004,224,425	3,443,288,280	579,628,845	0	4,022,917,125	14,981,307,300
F.	LV Distribution Equipments								
1	LV Poles	781,898,969	-167,991,616	613,905,373	496,090,408	61,390,537		557,480,945	56,424,428
2	440 LV Distribution Line	523,216,215	-90,060,025	433,156,190	354,278,963	43,315,619		397,592,582	35,563,608
3	220 LV Distribution Line	960,808,408	48,040,420	1,008,648,828	624,786,087	100,884,883		725,670,950	283,177,877
4	KWh Meters & Service Cable	1,791,954,190	89,597,710	1,881,551,900	1,187,320,709	188,155,190		1,375,475,899	506,076,001
5	Misc. Equipment	2,844,124	142,206	2,986,330	2,245,361	298,633		2,543,994	442,336
	Total	4,057,875,800	(120,271,305)	3,940,448,619	2,662,474,147	394,044,862	0	3,058,764,370	881,684,249
G.	Vehicles	-			0			0	0
1	132/66/33 KV GSO Vehicles	192,724	166,165,128	166,377,852	29,658,086	16,637,785		46,295,871	120,081,981
2	Vehicles	1,512,692		1,512,692		151,289		151,269	1,361,423
	Total	1,705,416	166,185,128	167,890,544	198,583,751	16,789,054	0	46,447,140	121,443,404
H.	Detail of General Plant Assets					-			
1	Computer Equipment	1,290,526	48,860,948	50,151,474	27,637,489	12,537,869	0	40,375,358	9,776,117
2	Furniture	2,114,181	21,522,164	23,636,345	14,341,622	5,909,086		20,250,708	3,385,637
3	Workshop Equipment	152,693,420	410,000,101	562,693,521	395,102,688	140,673,380		535,776,068	26,917,453
4	Laboratory Equipment	13,391,239	83,669,582	77,060,801	56,493,905	19,285,200		75,759,105	1,301,696
5	Misc. Equipment	59,305,233	13,912,029	441,798,161	166,402,667	110,449,540		276,852,207	154,945,954
	Total	228,794,599	557,964,804	1,155,340,302	660,178,371	288,835,075	0	949,013,446	206,326,855
J.	O&M Equipments								
	Grand Total	15,270,258,227	17,128,002,085	32,538,609,592	10,524,639,457	1,480,951,629	-	11,838,910,782	20,699,698,810

FORM - 14

SUKKUR ELECTRIC POWER COMPANY

Aging of Accounts Receivables as on 30th June 2012 & 30th June-2014		Actual for ending 30th June, 2015	Projected for ending 30th June, 2016
Outstanding for current year	Rs In Million	1,138	602
Outstanding for more than 1 year	Rs In Million	1,195	950
Outstanding for more than 2 years	Rs In Million	6,786	5,427
Outstanding for more than 3 years	Rs In Million	14,992	12,784
Outstanding for more than 4 years	Rs In Million	19,781	17,391
Outstanding for more than 5 years	Rs In Million	49,837	46,575
Total Receivables as on June 30, ...	Rs In Million	93,730	83,730
		15,622	13,955

FROM - 15

SUKKUR ELECTRIC POWR COMPANY LTD.

Projected Energy Sales by Tariffs

GWh

Category	Voltage Level	FY 2014-15 (Actual) 1	FY 2015-16 (Projected) 2
Residential - A1			
For Sanctioned load less than 5 Kw			
Upto - 50	LV	40.510	40.782
For Consumption exceeding 50 Units			
1 - 100	LV	412.320	415.119
101 - 300	LV	651.020	370.942
301 - 700	LV	222.960	284.498
Above 700	LV	260.700	486.943
E-1 (1)	LV	0.003	0.003
For Sanctioned load 5 Kw & above			
(TOD) - Peak	LV	4.851	4.879
(TOD) - Off Peak	LV	28.591	28.787
Commercial - A2			
For Sanctioned Load Less than 5 Kw			
Commercial - A2	LV	77.870	78.398
E-1 (2)	LV	-	
For Sanctioned Load 5 Kw & above			
Regular A-2 (II)	LV	11.810	11.892
(TOU) - Peak	LV	14.970	15.071
(TOU) - Off-Peak	LV	76.050	76.570
Industrial			
B-1 (400 Volts Upto 40 KW)	LV	134.811	135.724
B-1- TOD - Peak	LV	7.991	8.047
B-1- TOD - Off Peak	LV	35.830	36.065
B-2 (400 Volts 41- 500 KW)	LV	34.490	34.729
B-2- 11 TOD - Peak		21.020	21.163
B-2-11 TOD - Off Peak	LV	145.280	146.263
B-3 (II) TOD - Peak	HV	4.010	4.041
B-3 (II) TOD - Off Peak	HV	22.250	22.399
B-4 TOD - Peak	STG	3.110	3.128
B-4 TOD - Off Peak	STG	15.270	15.372
TMP E-2 (1)	LV	0.120	0.125
Single Point Supply for Further Distribution			
C-1(a) Supply at 400 Volts Peak Load	LV	4.280	4.311
C1-(b) Supply at 400 Volts Peak Load	LV	24.650	24.816
(TOD) Peak		4.880	4.910
(TOD) Off Peak	LV	28.540	28.737
C-2 Supply at 11 KV	HV	7.950	8.000
(TOD) Peak		12.620	12.707
(TOD) Off Peak	STG	58.530	58.926
C-3 Supply Above 11 KV	STG	-	-
(TOD) Peak		-	-
(TOD) Off Peak	STG	-	-
Agriculture Tube well - Tariff D			
Scarp D-1 (a)	LV	114.340	115.115
D-1 (b) Peak	LV	2.880	2.903
D-1 (b) Off-Peak	LV	31.610	31.821
D-2 (1)	LV	29.710	29.915
D-2 (2) Peak	LV	9.190	9.249
D-2 (2) Off-Peak	LV	54.270	54.641
Public Lighting - Tariff G			
G(II)	LV	70.810	71.293
Housing Colonies - Tariff H			
H(2)	HV	1.710	1.725
Total		2,681.807	2,700.01

FORM - 16

SUKKUR ELECTRIC POWR COMPANY LTD.

Operating Cost

		FY 2014-15	FY 2015-16
		Provisional	Projected
A Power Purchase Cost			
Energy Charge	[Mln Rs]	28,400	27,108
Capacity Charge	[Mln Rs]	12,971	11,996
Transmission Charge	[Mln Rs]	1,174	1,076
Adjustment *	[Mln Rs]	-	-
Total Power Purchase Cost	[Mln Rs]	**42,545**	**40,180**

* Provide the detail of adjustment

B Operation & Maintenance *			
Employees Cost **			
Salaries, Wages & Benefits	[Mln Rs]	3,447	3,903
Retirement Benefits	[Mln Rs]	1,584	1,730
Total Employees Cost	[Mln Rs]	5,031	5,634
Repair & Maintenance	[Mln Rs]	1,189	1,330
Travelling	[Mln Rs]	261	300
Transportation	[Mln Rs]	183	201
Management Fee	[Mln Rs]		
Miscellaneous Expenses	[Mln Rs]	223	245
Total O&M	[Mln Rs]	**6,887**	**7,710**

C Depreciation & Amortization			
Depreciation	[Mln Rs]	1,006	1,124
Amortization of Leased Assets	[Mln Rs]		
Total	[Mln Rs]	**1,006**	**1,124**
D Provision for Bad Debts			
Provision for bad debts	[Mln Rs]	1,187	1,123
Bad debts written off	[Mln Rs]		
E. Finance Cost	[Mln Rs]	1,782	5,955
F Extra Ordinary /Contingency Expenses			
Other Contingency expenses due to Flood	[Mln Rs]	-	-

FORM - 17

SUKKUR ELECTRIC POWR COMPANY LTD.

Distribution Margin Comparison:

	Unit	Years		
		2014-15	2014-15	2015-16
		Determined	Provisional	Projected
O&M Expenses	Rs. in M	4,707	6,887	7,710
Increase in %	%age	**12.0%**	**46.3%**	**12.0%**
Provision for bad debts	Rs. in M	-	1,187	1,123
Depreciation*	Rs. in M	912	1,006	1,124
RORB*	Rs. in M	1,408	2,037	2,390
Income Tax	Rs. in M			
Other Income	Rs. in M	(740.00)	(1,176)	(2,561)
Distribution Margin	Rs. in M	6,287	9,941	9,786
Energy Sold	Gwh	3,195	2,682	2,700
DM per unit	Rs./kwh	1.97	1.97	3.62
DM per unit increase	%age			**84.2%**

* As per determination for FY 2014-15

FORM - 18

SUKKUR ELECTRIC POWR COMPANY LTD.

Financial Charges

		FY 2014-15 Determined	FY 2014-15 Actaul	FY 2015-16 Projected
A	**Long Term Loans**	-	-	-
	GOP loans	-	1,777	5,955
	Foreign Loans	-		
	Bonds	-	-	-
	TFCs	-		
	Others	-	-	-
	Total	**-**	**1,777**	**5,955**
B	**Short Term Loan**			
	Running Finance	-		
	Short Term Loan	-		-
	Others	-		
	Total	**-**	**-**	
C	**Total Financial Charges (A+B)**	**-**	**1,777**	**5,955**

FORM - 19

SUKKUR ELECTRIC POWR COMPANY LTD.

RORB Calculation

Sr.#	Description	Unit	FY 2014-15	FY 2015-16
			Provisional	Projected
			SEPCO	
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	26,285	28,491
B	Addition in Fixed Assets	[Mln Rs]	2,205	3,204
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	28,491	31,694
D	*Less*: Accumulated Depreciation	[Mln Rs]	11,508	12,631
E	Net Fixed Assets in Operation	[Mln Rs]	16,982	19,063
F	*Add*: Capital Work In Progress - Closing Bal	[Mln Rs]	3,308	4,805
G	Investment in Fixed Assets	[Mln Rs]	20,290	23,869
H	*Less*: Deferred Credits	[Mln Rs]	8,132	8,630
I	Regulatory Assets Base	[Mln Rs]	12,158	15,239
J	Average Regulatory Assets Base	[Mln Rs]		13,698
	Rate of Return	[%age]	17.45%	17.45%
	Return on Rate Base	[Mln Rs]	-	2,390

FORM - 20

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue Requirement

			FY 2014-15 Determined	FY 2014-15 Provisional	FY 2015-16 Projected
A	Power Purchase Price	[Mln Rs]	45,394	42,550	40,180
B	DM				
	O&M	[Mln Rs]	4,707	6,887	7,710
	Depreciation	[Mln Rs]	912	1,006	1,124
	Provision for bad bebts	[Mln Rs]	-	1,187	1,123
	RORB	[Mln Rs]	1,408	2,037	2,390
	Other Income	[Mln Rs]	(740)	(1,176)	(2,561)
	Impact of Disallowed Losses	[Mln Rs]			
	Total DM	[Mln Rs]	6,287	9,941	9,786
	Prior Year Adjustment.	[Mln Rs]	(5,911)		713
C	(A+B)	[Mln Rs]	45,770	52,491	50,680
D	Finance Cost				5,955
E	Less/ (Excess) Recovery	[Mln Rs]			
F	Total Revenue Requirement (C+D)	[Mln Rs]	45,770	52,491	56,635

FORM - 20 (A)

Revenue Requirement *(per unit sold)*

			FY 2014-15 Determined	FY 2014-15 Actaul	FY 2015-16 Projected
A	Power Purchase Price [Adjusted]	[Rs/ kWh]	14.25	15.87	14.88
B	DM				
	O&M	[Rs/ kWh]	1.47	2.57	2.86
	Depreciation	[Rs/ kWh]	0.29	0.38	0.42
	Provision for bad bebts		-	0.44	0.42
	RORB	[Rs/ kWh]	0.44	0.76	0.89
	Other Income	[Rs/ kWh]	(0.23)	(0.44)	(0.95)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-	-
	Total DM	[Rs/ kWh]	1.97	1.97	3.62
C	Revenue Requirement (A+B)	[Rs/ kWh]	16.22	17.84	18.50
D	Less/ (Excess) Recovery	[Rs/ kWh]	-	-	-
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	16.22	17.84	18.50
F	Prior Year adjustment	[Rs/ kWh]	(1.85)		0.26
G	Finance Cost	[Rs/ kWh]			2.21
H	Net Average Tariff Rate	[Rs/ kWh]	14.37	17.84	20.97
I	Average Tariff	[Rs/ kWh]	14.37	17.84	20.97

FORM - 21 (A)

SUKKUR ELECTRIC POWR COMPANY LTD.

Investment

		FY 2014-15		FY 2015-16
		Determined	Provisional	Projected
A Investment Plan				
DOP	[Mln Rs]		600	625
ELR	[Mln Rs]		500	1,401
STG	[Mln Rs]		2,000	2,296
Village Electricification	[Mln Rs]		115	
ADB/ WB	[Mln Rs]		63	
Total	[Mln Rs]	**0**	**3,278**	**4,322**
B Financing Arrangement				
Local	[Mln Rs]			
Foreign	[Mln Rs]		63	
PSDP / Own Resources	[Mln Rs]		3,100	4,322
Grant	[Mln Rs]		115	0
Consumer Contribution	[Mln Rs]			
Others (Please Mention)*	[Mln Rs]			
Total	[Mln Rs]		**3,278**	**4,322**

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficency/ improvement in the system

FORM - 21 (B)

	Feeder X	Feeder X	Feeder X	Overall Losses

Feeder wise Losses

Existing Level of Losses	The detail of Feeder wise Losses are attached as per pages-34-63
Losses previous year / qrt	
Investment carried out last year / qrt	
Objective committed last year / qrt	
Actual Results achieved after investments	

Investment Requested for the year / quarter
Objective (reduction in losses / maintenance of existing level of losses)
Projected losses for the control period

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)

* Others includes the following projects:
132 KV Badin Golarchi G/S and Allied T/Lines

SUKKUR ELECTRIC POWR COMPANY LTD.

Interest on Development Loans (Circular Debt -TFC)

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2015-16				
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
1	Circular Debt [PHPL] Rs. 136 Bln loan	13.88%	901.41	819.37	737.43	655.50	3113.70
2	Circular Debt [PHPL] Rs. 82 Bln loan	13.88%	1181.73	0.00	0.00	1181.74	2363.47
3	Circular Debt [PHPL] Rs. 15 Bln loan	13.88%	180.14	0.00	0.00	144.11	324.25
4	Circular Debt [PHPL] Rs.8 Bln loan	13.88%	43.74	40.09	36.45	32.80	153.08
			2,307.01	859.46	773.88	2,014.15	5,954.5

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

SUKKUR ELECTRIC POWR COMPANY LTD.

Development Loan (Circuler Debts) TFC FY 2015-16

Sr. No.	New Loan	Interest Rate	Unit	Term		Outstanding Principal (Opening)	Installment Amount	Mark-up Portion of Installment	Principal Portion of Installment	Outstanding Principal (Closing)	Outstanding Principal (Opening)	Installment Amount	Mark-up Portion of Installment	Principal Portion of Installment	Outstanding Principal (Closing)
	Loan Referecne			turium	Repayment										
i	Rs. 136 Bln loan														
	Ist Qtr	13.88%	Rs. In M	2	5	9,177	2,212	901	1,311	9,177	2,212	901	901		
	2nd Qtr	13.88%	Rs. In M	2	5	7,866	2,130	819	1,311	7,866	2,130	819	819		7,866
	3rd Qtr	13.88%	Rs. In M	2	5	6,555	2,048	737	1,311	6,555	2,048	737	737		6,555
	4th Qtr	13.86%	Rs. In M	2	5	5,244	1,966	655	1,311	5,244	1,966	655	655		5,244
	Sub-Total														3,933
ii	Rs. 82 Bln loan													-	3,933
	Ist Qtr	13.88%	Rs. In M	2	5	9,454	1,182	1,182	-	9,454	1,182	1,182	1,182	-	-
	2nd Qtr	13.88%	Rs. In M	2	5	-				-	-	-	-		9,454
	3rd Qtr	13.88%	Rs. In M	2	5	-				-	-	-	-		-
	4th Qtr	13.88%	Rs. In M	2	5	9,454	2,363	1,182	1,182	2,363	2,363	1,182	1,182		-
	Sub-Total														8,272
iii	Rs. 15 Bln loan													-	8,272
	Ist Qtr	13.88%	Rs. In M	2	5	1,441	468	180	288	468	468	180	180	-	-
	2nd Qtr	13.88%	Rs. In M	2	5	-	-	-	-	-	-	-	-		1,153
	3rd Qtr	13.88%	Rs. In M	2	5	-	-	-	-	-	-	-	-		-
	4th Qtr	13.88%	Rs. In M	2	5	1,153	432	144	288	432	432	144	144		-
	Sub-Total					1,153	901	324	-	432	432	324	324		865
iv	Rs. 6 Bln loan														865
	Ist Qtr	13.88%	Rs. In M	2	5	700	102	44	58	700	700	44	44		-
	2nd Qtr	13.88%	Rs. In M	2	5	641	98	40	58	641	641	40	40	-	641
	3rd Qtr	13.88%	Rs. In M	2	5	583	95	36	58	583	583	36	36	-	583
	4th Qtr	13.88%	Rs. In M	2	5	525	91	33	58	525	525	33	33	-	525
	Sub-Total					525	386	153		525	525	153	153	-	467
														-	467
v	Rs. 5.25 Bln loan														
	Ist Qtr	13.88%	Rs. In M	2	5	30,950	1,630	1,630	-	30,950	30,950	1,630		-	30,950
	2nd Qtr	13.88%	Rs. In M	2	5	-	-	-	-	-	-	-	-	-	-
	3rd Qtr	13.88%	Rs. In M	2	5	-	-	-	-	-	-	-	-	-	-
	4th Qtr	13.88%	Rs. In M	2	5	30,950	1,657	1,657	5,158	30,950	30,950	1,657		-	25,792
															25,792
vi	Other Adjustment														
	Total					1,678	1,287	477	-	957	957	477	477	-	39,328

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

SUKKUR ELECTRIC POWR COMPANY LTD.

Domestic Consumers (Jul-15 to Jun-16) Projected

Slabs	No. of Customers	Units Billed (Kwh)													Revenue Rs.Million	Average Rate Ps./kWh
		Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total		
0 - 50	156,847	3.242	3.884	2.642	2.544	7.135	8.001	7.653	1.943	6.805	3.426	3.672	3.488	54.44	108.87	2.00
1 - 100	137,421	21.397	22.842	25.614	27.767	38.001	37.330	41.540	36.668	35.689	41.194	43.062	44.014	415.12	2,403.54	5.79
101 - 200	113,587	30.861	32.700	35.957	35.500	31.389	19.507	20.433	25.991	17.411	30.853	39.103	39.150	358.85	2,910.31	8.11
201 -300	85,669	46.755	44.237	37.338	31.541	17.950	8.145	7.621	9.431	4.993	17.244	30.111	29.132	284.50	2,307.28	8.11
301 - 400	37,250	20.367	19.803	14.474	11.209	3.829	1.753	1.454	1.647	1.000	3.118	7.687	7.359	93.70	1,489.83	15.90
401-500	21,554	14.015	13.617	9.953	7.707	2.633	1.205	1.000	1.133	0.688	2.144	5.285	5.060	64.44	1,031.03	16.00
501-600	19,672	8.050	7.839	5.730	4.437	1.516	0.694	0.576	0.652	0.396	1.234	3.043	2.913	37.08	600.69	16.20
601-700	15,557	6.013	5.861	4.284	3.317	1.133	0.519	0.430	0.488	0.296	0.923	2.275	2.178	27.72	453.16	16.35
701-800	12,162	13.488	13.887	11.574	9.227	5.583	5.377	4.495	4.152	2.609	5.231	7.082	8.996	91.70	1,636.85	17.85
801-900	5,869	11.327	11.680	9.734	7.760	4.696	4.522	3.781	3.492	2.194	4.399	5.957	7.566	77.11	1,380.24	17.90
901-1000	4,230	10.641	9.931	8.277	6.599	3.993	3.845	3.215	2.969	1.866	3.741	5.065	6.434	66.57	1,204.99	18.10
1001-1100	3,427	7.776	9.052	7.544	6.014	4.005	3.795	3.164	2.938	1.855	3.745	4.616	6.221	60.73	1,111.30	18.30
Total	613,246	193.931	195.332	173.120	153.622	121.862	94.694	95.362	91.504	75.802	117.254	156.958	162.511	1,631.953	16,638.10	10.20

FORM - 25

SUKKUR ELECTRIC POWR COMPANY LTD.

Provision for Tax

Rs. Million

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY 2015-16				
		1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
1	TAX					0.00
		0	-	-	-	-

FORM - 26

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff FY 2014-15		Proposed New Tariff FY 2015-16		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	40.78	1.51%	205,803	107,489	0.04%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW			-	-							-
51-100 Units	415.12	15.37%	148,846	118,423	0.41%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	370.94	13.74%	184,195	194,862		0.00	13.52	0.00	15.78	-	2.26
201-300 Units	284.50	10.54%	51,808	[illegible]	0.31%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	224.47	8.31%	15,793	139,863	0.18%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	262.47	9.72%	4,817	44,926	0.67%	0.00	19.00	0.00	27.81	-	8.61
E-1 (i)	0.00	0.00%	5	9		0.00	19.00	0.00	27.81	-	8.61
For peak load requirement exceeding 5 kW			-	-						-	-
Time of Use (TOU) - Peak	4.88	0.18%	1,979	25,253	0.02%	0.00	19.00	0.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak	28.79	1.07%	-	-		0.00	13.00	0.00	18.14	-	5.14
Total Residential	**1,631.95**	**60.44%**	**613,246**	**732,531**	0.25%						
Commercial - A2			-	-							
For peak load requirement up to 5 kW			-	-							
Commercial -a2	78.40	2.90%	115,948	129,669	0.07%	0.00	19.00	0.00	27.81	-	6.61
E-1 (ii)	-	0.00%	29	230	0.00%	[illegible]	19.00	0.00	27.81	-	8.61
For peak load requirement exceeding 5 kW			-	-						-	-
Regular	11.89	0.44%	371	8,610	0.16%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	15.07	0.56%	2,689	62,038	0.03%	400.00	19.00	400.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	76.57	2.84%	-	-		400.00	13.00	400.00	18.14	-	5.14
Total Commercial	**181.93**	**6.74%**	**119,038**	**200,546**	0.10%						
Industrial			-	-							
B1	135.72	5.03%	6,154	63,712	0.24%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	8.05	0.30%	3,806	44,776	0.02%		19.00		27.81		8.61
B21- TOU (Off-peak)	36.06	1.34%	-	-	#DIV/0!		13.00		18.14		5.14
B2	34.73	1.29%	922	67,578	0.06%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	21.16	0.78%	1,785	175,644	0.01%	400.00	19.00	400.00	27.81	-	8.61
B2 - TOU (Off-peak)	146.26	5.42%	-	-		400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	4.04	0.15%	6	2,780		380.00	19.00	380.00	27.81	-	8.61
B3 - TOU (Off-peak)	22.40	0.83%	15	17,389	0.15%	380.00	12.70	380.00	17.87	-	4.97
B4 - TOU (Peak)	3.13	0.12%	2	11,001	0.03%	360.00	19.00	360.00	27.81	-	8.61
B4 - TOU (Off-peak)	15.37	0.57%	-	-		360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (I)	0.12	0.00%	8	263	0.05%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	**427.05**	**15.82%**	**12,699**	**383,143**	0.13%					-	-
Bulk			-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	4.31	0.16%	194	2,661	0.18%		15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	24.82	0.92%	183	17,575	0.16%	400.00	14.50	400.00	22.87	-	8.37
Time of Use (TOU) - Peak	4.91	0.18%	107	11,158	0.05%	400.00	19.00	400.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak	28.74	1.06%	-	-		400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	8.00	0.30%	10	7,129	0.13%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	12.71	0.47%	10	16,880	0.09%	380.00	19.00	380.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak	58.93	2.18%	-	-		380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-		360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-		360.00	19.00	360.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		360.00	12.70	360.00	17.87	-	4.97
Total Single Point Supply	**142.41**	**5.27%**	**504**	**55,403**	0.29%					-	-
Agricultural Tube-wells - Tariff D			-	-						-	-
D1 Scarp	115.11	4.26%	5,206	85,948	0.15%		15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	2.90	0.11%	3,587	57,539	0.01%	200.00	19.00	200.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak D1	31.82	1.18%	-	-	#DIV/0!	200.00	12.70	200.00	17.87	-	4.97
D2 Agricultual Tube-wells	29.92	1.11%	3,071	23,496	0.15%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	9.25	0.34%	730	6,045	0.17%	200.00	19.00	200.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak D2	54.64	2.02%	-	-	#DIV/0!	200.00	12.70	200.00	17.87	-	4.97
Total Agricultural	**243.64**	**9.02%**	**12,594**	**173,028**	0.16%			0.00	0.00	-	-
Public Lighting G	71.29	2.64%	412	12,511	0.65%		14.00	0.00	23.66	-	9.66
Residential Colonies H	1.72	0.06%	19	2,241	0.09%		14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1		0.00%									
Co-Genration-J	-	0.00%	-	-						-	-
Total	**73.02**	**2.70%**	**431**	**14,752**	0.57%						
Grand Total	**2,700.00**	**100.00%**	**758,513**	**1,559,403**	0.20%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16 — Proposed — Jul-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.42	0.14%	196,786	98,472	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!						-
01-100 Units	21.40	7.14%	140,868	97,835	0.02%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	33.01	11.01%	175,697	164,862	0.02%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	46.75	15.59%	49,119	91,528	0.06%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	48.82	16.28%	[illegible]	[illegible]	0.04%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	40.03	13.35%	4,595	43,386	0.11%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!					-	-
Time of Use (TOU) - Peak	0.57	0.19%	1,885	24,692	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.93	0.98%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	193.93	64.67%	583,967	656,017	0.03%					-	-
Commercial - A2	-		-	-						-	-
For peak load requirement up to 5 kW	-		-	-						-	-
Commercial -a2	8.64	2.88%	112,852	122,456	0.01%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	28	226	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-						-	-
Regular	1.05	0.35%	365	8,510	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.46	0.49%	2,618	60,894	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	6.93	2.31%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	18.08	6.03%	115,863	192,086	0.01%					-	-
Industrial	-		-	-						-	-
B1	17.35	5.79%	5,885	60,891	0.03%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.83	0.28%	3,640	42,296	0.00%		19.00		27.61	-	8.61
B1- TOU (Off-peak)	3.27	1.09%	-	-	#DIV/0!		13.00		18.14	-	5.14
B2	2.60	0.87%	882	66,655	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.51	0.50%	1,707	173,234	0.00%	400.00	19.00	400.00	27.81	-	8.81
B2 - TOU (Off-peak)	10.70	3.57%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.33	0.11%	6	2,780	0.01%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	2.14	0.71%	14	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.28	0.09%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.34	0.45%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	40.33	13.45%	12,144	374,509	0.01%					-	-
Bulk	-		-	-						-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.12%	194	2,661	0.02%		15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	3.21	1.07%	183	17,575	0.02%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.42	0.14%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	2.78	0.93%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.86	0.29%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	1.53	0.51%	10	16,880	0.01%	380.00	19.00	380.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	7.75	2.58%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	16.93	5.65%	504	55,403	0.03%					-	-
Agricultural Tube-wells - Tariff D	-		-	-						-	-
D1 Scarp	11.04	3.68%	5,158	85,148	0.01%		15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.35	0.12%	3,554	56,888	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	2.61	0.87%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	2.82	0.94%	3,052	23,067	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.81	0.27%	729	6,010	0.02%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	4.26	1.42%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	21.89	7.30%	12,493	171,113	0.01%					-	-
Public Lighting G	8.54	2.85%	412	12,511	0.08%		14.00		23.66	-	9.66
Residential Colonies H	0.19	0.06%	19	2,241	0.01%		14.00		23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	8.73	2.91%	431	14,752	0.07%						
Grand Total	299.88	100.00%	725,402	1,463,880	0.02%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed Aug-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.56	0.18%	197,606	99,292	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	22.84	7.52%	141,593	99,525	0.03%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	35.40	11.65%	176,469	167,589	0.02%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	44.24	14.56%	49,364	92,635	0.05%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	47.44	15.62%	15,083	135,655	0.04%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	41.61	13.70%	4,615	43,526	0.11%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.56	0.19%	1,893	24,743	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.68	0.88%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	195.33	64.30%	586,629	662,973	0.03%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	8.81	2.90%	113,134	123,111	0.01%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	28	227	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	1.01	0.33%	365	8,519	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.53	0.51%	2,624	60,998	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	6.93	2.28%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	18.28	6.02%	116,151	192,855	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	15.69	5.17%	5,910	61,148	0.03%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.84	0.28%	3,655	42,521	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	3.16	1.04%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	2.61	0.86%	885	66,739	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.59	0.52%	1,714	173,453	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	10.35	3.41%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.23	0.08%	6	2,780	0.01%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	2.33	0.77%	14	17,389	0.02%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.23	0.07%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.81
B4 - TOU (Off-peak)	1.10	0.36%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	38.12	12.55%	12,195	375,294	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.46	0.15%	194	2,661	0.02%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	3.24	1.07%	183	17,575	0.02%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.56	0.19%	107	11,158	0.01%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	3.22	1.06%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.90	0.30%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	1.93	0.64%	10	16,880	0.01%	380.00	19.00	380.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	8.68	2.86%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	19.00	6.25%	504	55,403	0.04%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	11.24	3.70%	5,163	85,220	0.02%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.28	0.09%	3,557	56,947	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	2.84	0.93%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	2.95	0.97%	3,054	23,106	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.92	0.30%	729	6,013	0.02%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	5.23	1.72%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	23.46	7.72%	12,502	171,287	0.02%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	9.40	3.09%	412	12,511	0.09%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.20	0.07%	19	2,241	0.01%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	9.60	3.16%	431	14,752	0.07%						
Grand Total	303.79	100.00%	728,412	1,472,564	0.02%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16 Proposed Sep-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.58	0.21%	198,425	100,111	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
01-100 Units	25.61	9.29%	142,319	101,214	0.03%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	37.53	13.61%	177,242	170,317	0.03%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	37.34	13.54%	49,608	93,742	0.05%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	34.67	12.58%	15,154	136,076	0.03%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	34.27	12.43%	4,636	43,666	0.09%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.55	0.20%	1,902	24,794	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.56	0.93%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	173.12	62.80%	589,290	669,928	0.03%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	7.82	2.84%	113,415	123,767	0.01%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	28	227	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	1.08	0.39%	366	8,528	0.01%	400.00	15.00	400.00	23.66	-	6.66
Time of Use (TOU) - Peak (A-2)	1.42	0.52%	2,631	61,102	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	6.96	2.52%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	17.28	6.27%	116,440	193,624	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	14.64	5.31%	5,934	61,404	0.03%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.79	0.28%	3,670	42,747	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	3.07	1.11%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	2.51	0.91%	889	66,823	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.31	0.48%	1,721	173,672	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	8.47	3.07%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.32	0.12%	6	2,780	0.01%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	2.21	0.80%	14	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.28	0.10%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.38	0.50%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	34.98	12.69%	12,245	376,079	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.13%	194	2,661	0.02%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	3.09	1.12%	183	17,575	0.02%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.48	0.17%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	3.24	1.17%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.88	0.32%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	1.63	0.59%	10	16,880	0.01%	380.00	19.00	380.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	7.60	2.76%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.81
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	17.28	6.27%	504	55,403	0.04%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	10.80	3.92%	5,167	85,293	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.27	0.10%	3,560	57,007	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	2.97	1.08%	-	-	#DIV/0!	200.00	12.70	200.00	17.87	-	4.97
D2 Agricultual Tube-wells	3.12	1.13%	3,055	23,145	0.02%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	1.00	0.36%	729	6,016	0.02%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	5.52	2.00%		-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	23.67	8.59%	12,511	171,461	0.02%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	9.11	3.30%	412	12,511	0.08%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.24	0.09%	19	2,241	0.01%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration J	-	0.00%	-	-						-	-
Total	9.35	3.39%	431	14,752	0.07%						
Grand Total	275.68	100.00%	731,422	1,481,248	0.02%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed Oct-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.74	0.29%	199,245	100,931	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	27.77	11.01%	143,044	102,904	0.03%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	36.93	14.64%	178,014	173,044	0.02%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	31.54	12.50%	49,853	94,849	0.04%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	26.85	10.64%	15,225	136,496	0.02%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	26.73	10.60%	4,656	43,806	0.07%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	8.00	-	-
Time of Use (TOU) - Peak	0.48	0.19%	1,910	24,845	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.59	1.03%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	153.62	60.90%	591,952	676,884	0.03%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	7.16	2.84%	113,697	124,423	0.01%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	0.00	0.00%	28	227	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	0.95	0.38%	366	8,537	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.32	0.52%	2,637	61,206	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	6.52	2.58%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	15.94	6.32%	116,729	194,393	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	13.09	5.19%	5,959	61,661	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	1.29	0.51%	3,685	42,972	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	2.45	0.97%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	2.05	0.81%	893	66,907	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.53	0.61%	1,728	173,891	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	10.17	4.03%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.45	0.18%	6	2,780	0.02%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	2.16	0.86%	14	17,389	0.01%	380.00	12.70	380.00	17.07	-	4.97
B4 - TOU (Peak)	0.24	0.10%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.81
B4 - TOU (Off-peak)	1.18	0.47%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	34.62	13.72%	12,296	376,864	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.47	0.19%	194	2,661	0.02%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	2.79	1.10%	183	17,575	0.02%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.49	0.20%	107	11,158	0.01%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	2.90	1.15%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.80	0.32%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	1.39	0.55%	10	16,880	0.01%	380.00	19.00	380.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	6.18	2.45%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	15.02	5.96%	504	55,403	0.03%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	10.98	4.35%	5,171	85,366	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.38	0.15%	3,563	57,066	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	2.85	1.13%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	2.87	1.14%	3,057	23,184	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.99	0.39%	729	6,020	0.02%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	5.70	2.26%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	23.77	9.42%	12,521	171,635	0.02%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	9.03	3.58%	412	12,511	0.08%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.25	0.10%	19	2,241	0.01%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	9.28	3.68%	431	14,752	0.07%						
Grand Total	252.26	100.00%	734,432	1,489,932	0.02%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16 Proposed Nov-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	7.14	3.35%	200,065	101,751	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	38.00	17.83%	143,769	104,594	0.04%	0.00	11.00	0.00	18.56	-	5.56
101-200 Units	31.57	14.81%	178,787	175,771	0.02%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	17.95	8.42%	50,097	95,956	0.02%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	9.17	4.30%	15,296	136,917	0.01%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	15.37	7.21%	4,676	43,946	0.04%	0.00	19.00	0.00	27.81	-	8.61
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.41	0.19%	1,919	24,896	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.26	1.06%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	121.86	57.17%	594,614	683,840	0.02%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	5.90	2.77%	113,978	125,079	0.01%	0.00	19.00	0.00	27.81	-	8.61
E-1 (2)	-	0.00%	29	228	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	0.96	0.45%	367	8,546	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.23	0.58%	2,644	61,310	0.00%	400.00	19.00	400.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	6.33	2.97%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	14.42	6.76%	117,017	195,163	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	10.63	4.98%	5,983	61,917	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.48	0.23%	3,701	43,198	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	3.00	1.41%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	3.52	1.65%	896	66,990	0.01%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	2.02	0.95%	1,735	174,110	0.00%	400.00	19.00	400.00	27.81	-	8.61
B2 - TOU (Off-peak)	14.21	6.66%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.41	0.19%	6	2,780	0.02%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	1.95	0.92%	14	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.27	0.13%	2	11,001	0.00%	360.00	19.00	360.00	27.81	-	8.61
B4 - TOU (Off-peak)	1.32	0.62%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	37.80	17.73%	12,346	377,648	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.34	0.16%	194	2,661	0.01%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	2.22	1.04%	183	17,575	0.01%	400.00	14.50	400.00	22.67	-	8.37
C1(c) Time of Use (TOU) - Peak	0.43	0.20%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	2.13	1.00%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.62	0.29%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	0.76	0.35%	10	16,880	0.01%	380.00	19.00	380.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak	3.56	1.67%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	10.05	4.71%	504	55,403	0.02%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	9.75	4.56%	5,175	85,439	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.22	0.11%	3,566	57,125	0.00%	200.00	19.00	200.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak D1	2.68	1.26%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultural Tube-wells	2.41	1.13%	3,059	23,223	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.86	0.40%	730	6,023	0.02%	200.00	19.00	200.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak D2	4.84	2.27%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	20.77	9.75%	12,530	171,809	0.01%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	8.05	3.77%	412	12,511	0.07%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.21	0.10%	19	2,241	0.01%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	8.26	3.87%	431	14,752	0.06%						
Grand Total	213.16	100.00%	737,442	1,498,615	0.02%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed Dec-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	8.00	4.39%	200,885	102,571	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	37.33	20.48%	144,494	106,284	0.04%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	19.65	10.78%	179,559	178,498	0.01%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	8.14	4.47%	50,341	97,063	0.01%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	4.19	2.30%	15,367	137,338	0.00%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	14.99	8.22%	4,696	44,086	0.04%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.32	0.17%	1,928	24,947	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.07	1.13%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	94.69	51.96%	597,276	690,796	0.02%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	4.65	2.55%	114,260	125,734	0.00%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	29	228	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	0.87	0.48%	368	8,555	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.14	0.63%	2,650	61,414	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	5.96	3.27%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	12.63	6.93%	117,306	195,932	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	9.82	5.39%	6,008	62,174	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.52	0.28%	3,716	43,423	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	3.33	1.83%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	4.03	2.21%	900	67,074	0.01%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	2.51	1.38%	1,743	174,330	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	17.83	9.78%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.44	0.24%	6	2,780	0.02%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	2.03	1.12%	14	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.23	0.13%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.13	0.62%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	0.05	0.03%	8	263	0.02%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	41.93	23.01%	12,396	378,433	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.29	0.16%	194	2,661	0.01%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	1.43	0.79%	183	17,575	0.01%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.30	0.16%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	1.72	0.94%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.44	0.24%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	0.57	0.31%	10	16,880	0.00%	380.00	19.00	380.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	1.64	0.90%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	6.39	3.50%	504	55,403	0.01%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	9.43	5.17%	5,180	85,511	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.23	0.12%	3,569	57,184	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	3.05	1.68%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	2.49	1.37%	3,061	23,262	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.75	0.41%	730	6,026	0.01%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	4.65	2.55%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	20.60	11.30%	12,539	171,983	0.01%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	5.87	3.22%	412	12,511	0.05%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.14	0.08%	19	2,241	0.01%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	6.01	3.30%	431	14,752	0.05%						
Grand Total	182.25	100.00%	740,452	1,507,299	0.01%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed Jan-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	7.65	4.40%	201,705	103,391	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	41.54	23.89%	145,220	107,974	0.04%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	20.55	11.82%	180,332	181,225	0.01%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	7.62	4.38%	50,586	98,170	0.01%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	3.48	2.00%	15,438	137,759	0.00%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	12.16	6.99%	4,716	44,226	0.03%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	27.61	-	8.81
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.31	0.18%	1,936	24,998	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.04	1.17%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	95.36	54.84%	599,937	697,752	0.02%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	4.63	2.67%	114,541	126,390	0.00%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	29	228	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	0.88	0.51%	368	8,564	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.10	0.63%	2,657	61,518	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	5.55	3.19%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	12.17	7.00%	117,595	196,701	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	8.23	4.73%	6,032	62,430	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.54	0.31%	3,731	43,649	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	3.01	1.73%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	3.87	2.22%	904	67,158	0.01%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	2.44	1.40%	1,750	174,549	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	15.64	9.00%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.19	0.11%	6	2,780	0.01%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	1.00	0.57%	14	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.28	0.16%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.20	0.69%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	0.01	0.01%	8	263	0.01%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	36.42	20.94%	12,447	379,218	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,661	0.01%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	1.21	0.70%	183	17,575	0.01%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.35	0.20%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	1.69	0.97%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.43	0.25%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	0.74	0.42%	10	16,880	0.00%	380.00	19.00	380.00	27.6(	-	8.61
Time of Use (TOU) - Off-Peak	2.73	1.57%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	7.44	4.28%	504	55,403	0.02%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
01 Scarp	8.25	4.75%	5,184	85,584	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.22	0.13%	3,572	57,243	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	2.61	1.50%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	2.27	1.31%	3,062	23,301	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.88	0.51%	730	6,029	0.02%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	4.50	2.59%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	18.75	10.78%	12,548	172,157	0.01%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	3.72	2.14%	412	12,511	0.03%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.04	0.02%	19	2,241	0.00%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.75	2.16%	431	14,752	0.03%						
Grand Total	173.90	100.00%	743,462	1,515,983	0.01%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16 Proposed Feb-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.94	1.17%	202,524	104,210	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	36.67	22.08%	145,945	109,663	0.04%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	26.11	15.72%	181,105	183,953	0.02%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	9.43	[illegible]	[illegible]	99,277	0.01%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	3.94	2.37%	15,509	138,180	0.00%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	11.09	6.67%	4,737	44,366	0.03%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	-	0.00%	5	9	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.27	0.16%	1,945	25,049	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.06	1.24%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	91.50	55.09%	602,599	704,708	0.01%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	4.61	2.78%	114,822	127,046	0.00%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	0.00	0.00%	29	229	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	0.92	0.55%	369	8,573	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.11	0.67%	2,663	61,622	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	5.70	3.43%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	12.34	7.43%	117,883	197,470	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	8.38	5.04%	6,056	62,686	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.60	0.36%	3,746	43,874	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	2.93	1.77%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	3.34	2.01%	907	67,242	0.01%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	2.07	1.25%	1,757	174,768	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	13.24	7.97%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.16	0.10%	6	2,780	0.01%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	0.88	0.53%	14	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.25	0.15%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.19	0.71%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	0.02	0.01%	8	263	0.01%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	33.07	19.91%	12,497	380,003	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.21%	194	2,661	0.01%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	1.24	0.74%	183	17,575	0.01%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.32	0.19%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	1.83	1.10%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.49	0.29%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	0.82	0.49%	10	16,880	0.01%	380.00	19.00	380.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.75	1.66%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	7.80	4.69%	504	55,403	0.02%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	8.04	4.84%	5,188	85,657	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.10	0.06%	3,575	57,302	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	2.57	1.54%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	1.98	1.19%	3,064	23,340	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.61	0.37%	730	6,032	0.01%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	4.43	2.67%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	17.73	10.67%	12,557	172,332	0.01%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	3.61	2.17%	412	12,511	0.03%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.05	0.03%	19	2,241	0.00%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.66	2.20%	431	14,752	0.03%						
Grand Total	166.09	100.00%	746,472	1,524,667	0.01%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed Mar-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	6.80	4.92%	203,344	105,030	0.01%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
01-100 Units	35.69	25.81%	146,670	111,353	0.04%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	17.49	12.65%	181,877	186,680	0.01%	0.00	13.52	0.00	15.78	-	2.26
[illegible]00 Units	4.99	3.61%	51,074	100,384	0.01%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	2.39	1.73%	15,580	138,601	0.00%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	6.54	4.73%	4,757	44,506	0.02%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	-	0.00%	5	9	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.20	0.15%	1,953	25,100	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	1.69	1.23%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	75.80	54.82%	605,261	711,663	0.01%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	4.52	3.27%	115,104	127,702	0.00%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	29	229	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	0.82	0.59%	369	8,583	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.00	0.73%	2,670	61,726	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	5.22	3.78%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	11.56	8.36%	118,172	198,239	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	5.30	3.83%	6,081	62,943	0.01%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.45	0.33%	3,761	44,100	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	2.43	1.76%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	2.76	1.99%	911	67,326	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.40	1.01%	1,764	174,987	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	10.60	7.66%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.19	0.14%	6	2,780	0.01%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	0.89	0.65%	15	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.23	0.16%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.09	0.79%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	25.34	18.33%	12,548	380,788	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.32	0.23%	194	2,661	0.01%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	1.22	0.88%	183	17,575	0.01%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.25	0.18%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	1.30	0.94%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.45	0.33%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	0.48	0.35%	10	16,880	0.00%	380.00	19.00	380.00	27.61	-	8.81
Time of Use (TOU) - Off-Peak	2.22	1.60%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	6.25	4.52%	504	55,403	0.01%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	7.48	5.41%	5,193	85,729	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.28	0.20%	3,578	57,362	0.00%	200.00	19.00	200.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak D1	2.15	1.56%	-	-	#DIV/0!	200.00	12.70	200.00	17.87	-	4.97
D2 Agricultual Tube-wells	2.03	1.46%	3,066	23,379	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.64	0.47%	730	6,035	0.01%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	4.07	2.95%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	16.65	12.04%	12,566	172,506	0.01%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	2.64	1.91%	412	12,511	0.02%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.03	0.02%	19	2,241	0.00%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	#DIV/0!					-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!					-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!					-	-
Railway TractionTraction - 1	-	0.00%	-	-	#DIV/0!					-	-
Co-Genration-J	-	0.00%	-	-	#DIV/0!					-	-
Total	2.67	1.93%	431	14,752	0.02%						
Grand Total	138.28	100.00%	749,482	1,533,351	0.01%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed Apr-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	3.43	1.81%	204,164	105,850	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	41.19	21.75%	147,395	113,043	0.04%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	31.02	16.38%	182,650	189,407	0.02%	0.00	13.52	0.00	15.78	-	2.26
[illegible]	17.24	9.10%	51,319	101,491	0.02%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	7.47	3.94%	15,651	139,022	0.01%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	14.57	7.69%	4,777	44,646	0.04%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.29	0.16%	1,962	25,151	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.04	1.07%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	117.25	61.90%	607,923	718,619	0.02%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	6.19	3.26%	115,385	128,357	0.01%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	29	229	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	1.11	0.58%	370	8,592	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.11	0.58%	2,676	61,830	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	5.99	3.16%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	14.39	7.59%	118,461	199,008	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	9.43	4.98%	6,105	63,199	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.51	0.27%	3,776	44,325	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	2.62	1.38%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	2.57	1.36%	915	67,410	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.34	0.71%	1,771	175,206	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	10.85	5.73%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.34	0.18%	6	2,780	0.01%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	1.45	0.76%	15	17,389	0.01%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.27	0.14%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.41	0.75%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	30.79	16.25%	12,598	381,573	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.30	0.16%	194	2,661	0.01%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	1.24	0.65%	183	17,575	0.01%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.30	0.16%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	1.99	1.05%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.49	0.26%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	0.65	0.34%	10	16,880	0.00%	380.00	19.00	380.00	27.81	-	8.81
Time of Use (TOU) - Off-Peak	2.41	1.27%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	7.37	3.89%	504	55,403	0.02%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	8.23	4.35%	5,197	85,802	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.19	0.10%	3,581	57,421	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Psak D1	2.08	1.10%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	2.07	1.09%	3,068	23,418	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.52	0.27%	730	6,039	0.01%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	3.45	1.82%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	16.53	8.73%	12,576	172,680	0.01%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	3.03	1.60%	412	12,511	0.03%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.07	0.04%	19	2,241	0.00%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.10	1.64%	431	14,752	0.02%						
Grand Total	189.44	100.00%	752,492	1,542,035	0.01%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed May-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	2.04	0.83%	204,984	106,670	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
01-100 Units	43.06	17.60%	148,121	114,733	0.04%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	40.46	16.54%	183,422	192,134	0.02%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	30.[illegible]	[illegible]	51,563	102,598	0.03%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	18.41	7.52%	15,722	139,442	0.02%	0.00	16.00	0.00	24.45	-	8.45
Above 700 Units	19.88	8.12%	4,797	44,786	0.05%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	9	0.01%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.38	0.15%	1,971	25,202	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	2.61	1.07%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	156.96	64.14%	610,585	725,575	0.02%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	7.61	3.11%	115,667	129,013	0.01%	0.00	19.00	0.00	27.81	-	8.61
E-1 (2)	-	0.00%	29	230	0.00%	0.00	19.00	0.00	27.81	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	1.02	0.42%	371	8,601	0.01%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.25	0.51%	2,683	61,934	0.00%	400.00	19.00	400.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	6.67	2.72%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	16.54	6.76%	118,749	199,777	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	10.90	4.45%	6,130	63,456	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.55	0.23%	3,791	44,551	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	3.23	1.32%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	2.39	0.98%	918	67,494	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.61	0.66%	1,778	175,425	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	11.58	4.73%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.52	0.21%	6	2,780	0.02%	380.00	19.00	380.00	27.81	-	8.61
B3 - TOU (Off-peak)	2.84	1.16%	15	17,389	0.02%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.27	0.11%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.43	0.58%	-	-	#DIV/0!	360.00	12.60	360.00	17.51	-	4.91
TMP E-2 (1)	0.01	0.00%	8	263	0.01%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	35.34	14.44%	12,648	382,358	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	6.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.14%	194	2,661	0.02%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	1.69	0.69%	183	17,575	0.01%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.47	0.19%	107	11,158	0.00%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	2.44	1.00%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.75	0.31%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	0.99	0.41%	10	16,880	0.01%	380.00	19.00	380.00	27.81	-	8.61
Time of Use (TOU) - Off-Peak	5.81	2.38%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.51	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.87	-	4.97
Total Single Point Supply	12.51	5.11%	504	55,403	0.03%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	10.25	4.19%	5,201	85,875	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.27	0.11%	3,584	57,480	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	2.27	0.93%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultural Tube-wells	2.25	0.92%	3,070	23,457	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.55	0.22%	730	6,042	0.01%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	3.78	1.55%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
Total Agricultural	19.38	7.92%	12,585	172,854	0.01%	0.00	0.00	0.00	0.00	-	-
Public Lighting G	3.85	1.57%	412	12,511	0.04%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.14	0.06%	19	2,241	0.01%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.99	1.63%	431	14,752	0.03%						
Grand Total	244.72	100.00%	755,502	1,550,719	0.02%						

FORM - 26 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Existing & Proposed Tariff Statement

FY 2015-16

Proposed Jun-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Existing Tariff Fixed Charge	NEPRA Existing Tariff Variable Charge	Proposed New Tariff Fixed Charge	Proposed New Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.48	0.57%	205,803	107,489	0.00%	0.00	4.00	0.00	4.00	-	-
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		-
01-100 Units	44.01	16.89%	148,846	116,423	0.04%	0.00	11.00	0.00	16.56	-	5.56
101-200 Units	41.21	15.81%	184,195	194,862	0.02%	0.00	13.52	0.00	15.78	-	2.26
201-300 Units	29.13	11.18%	51,808	103,705	0.03%	0.00	13.52	0.00	19.72	-	6.20
301-700Units	[illegible]	[illegible].76%	15,793	139,863	0.01%	0.00	16.00	0.00	24.45		8.45
Above 700 Units	25.26	9.69%	4,817	44,926	0.06%	0.00	19.00	0.00	27.61	-	8.61
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	-	-
Time of Use (TOU) - Peak	0.52	0.20%	1,979	25,253	0.00%	0.00	19.00	0.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	3.27	1.26%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
Total Residential	162.51	62.37%	613,246	732,531	0.03%	0.00	0.00	0.00	0.00	-	-
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00	-	-
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Commercial -a2	7.85	3.01%	115,948	129,669	0.01%	0.00	19.00	0.00	27.61	-	8.61
E-1 (2)	-	0.00%	29	230	0.00%	0.00	19.00	0.00	27.61	-	8.61
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00	-	-
Regular	1.23	0.47%	371	8,610	0.02%	400.00	15.00	400.00	23.66	-	8.66
Time of Use (TOU) - Peak (A-2)	1.39	0.53%	2,689	62,038	0.00%	400.00	19.00	400.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak (Temp)	7.82	3.00%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
Total Commercial	18.29	7.02%	119,038	200,546	0.01%	0.00	0.00	0.00	0.00	-	-
Industrial	-		-	-		0.00	0.00	0.00	0.00	-	-
B1	12.27	4.71%	6,154	63,712	0.02%	0.00	14.50	0.00	22.87	-	8.37
B1 - TOU (Peak)	0.64	0.25%	3,806	44,776	0.00%	0.00	19.00	0.00	27.61	-	8.61
B1- TOU (Off-peak)	3.57	1.37%	-	-	#DIV/0!	0.00	13.00	0.00	18.14	-	5.14
B2	2.49	0.95%	922	67,578	0.00%	400.00	14.00	400.00	22.09	-	8.09
B2 - TOU (Peak)	1.84	0.70%	1,785	175,644	0.00%	400.00	19.00	400.00	27.61	-	8.61
B2 - TOU (Off-peak)	12.63	4.85%	-	-	#DIV/0!	400.00	12.80	400.00	17.83	-	5.03
B3 - TOU (Peak)	0.45	0.17%	6	2,780	0.02%	380.00	19.00	380.00	27.61	-	8.61
B3 - TOU (Off-peak)	2.51	0.96%	15	17,389	0.02%	380.00	12.70	380.00	17.67	-	4.97
B4 - TOU (Peak)	0.31	0.12%	2	11,001	0.00%	360.00	19.00	360.00	27.61	-	8.61
B4 - TOU (Off-peak)	1.60	0.61%	-	-	#DIV/0!	360.00	12.80	360.00	17.51	-	4.91
TMP E-2 (1)	0.02	0.01%	8	263	0.01%	0.00	14.50	0.00	22.87	-	8.37
Total Industrial	38.32	14.71%	12,699	383,143	0.01%	0.00	0.00	0.00	0.00	-	-
Bulk	-		-	-		0.00	0.00	0.00	0.00	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.41	0.16%	194	2,661	0.02%	0.00	15.00	0.00	23.66	-	8.66
C1(b) Supply at 400 Volts -exceeding 5 kW	2.23	0.85%	183	17,575	0.01%	400.00	14.50	400.00	22.87	-	8.37
C1(c) Time of Use (TOU) - Peak	0.55	0.21%	107	11,158	0.01%	400.00	19.00	400.00	27.61	-	8.61
C1(c) Time of Use (TOU) - Off-Peak	3.50	1.34%	-	-	#DIV/0!	400.00	13.00	400.00	18.14	-	5.14
C2 Supply at 11 kV	0.88	0.34%	10	7,129	0.01%	380.00	14.30	380.00	22.56	-	8.26
Time of Use (TOU) - Peak	1.21	0.47%	10	16,880	0.01%	380.00	19.00	380.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	7.59	2.91%	-	-	#DIV/0!	380.00	12.80	380.00	17.83	-	5.03
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	360.00	14.20	360.00	22.40	-	8.20
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	360.00	19.00	360.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	360.00	12.70	360.00	17.67	-	4.97
Total Single Point Supply	16.37	6.28%	504	55,403	0.03%	0.00	0.00	0.00	0.00	-	-
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00	-	-
D1 Scarp	9.62	3.69%	5,206	85,948	0.01%	0.00	15.50	0.00	21.45	-	5.95
Time of Use (TOU) - Peak D-1	0.11	0.04%	3,587	57,539	0.00%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D1	3.14	1.21%	-	-	#DIV/0!	200.00	12.70	200.00	17.67	-	4.97
D2 Agricultual Tube-wells	2.66	1.02%	3,071	23,496	0.01%	200.00	15.00	200.00	20.51	-	5.51
Time of Use (TOU) - Peak D-2	0.71	0.27%	730	6,045	0.01%	200.00	19.00	200.00	27.61	-	8.61
Time of Use (TOU) - Off-Peak D2	4.20	1.61%	-	-	#DIV/0!	200.00	12.70	200.00	17.67		4.97
Total Agricultural	20.44	7.85%	12,594	173,028	0.01%	0.00	0.00	0.00	0.00		-
Public Lighting G	4.44	1.70%	412	12,511	0.04%	0.00	14.00	0.00	23.66	-	9.66
Residential Colonies H	0.18	0.07%	19	2,241	0.01%	0.00	14.00	0.00	23.66	-	9.66
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	4.62	1.77%	431	14,752	0.04%						
Grand Total	260.56	100.00%	758,512	1,559,403	0.02%						

FORM - 27

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	40.78	1.51%	205,803	107,489	0.05%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW											
01-100 Units	415.12	15.37%	148,846	116,423	0.49%	0.00	11.00		5.79	0.00	5.21
101-200 Units	370.94	13.74%	184,195	194,862	0.26%	0.00	13.52		8.11	0.00	5.41
201-300 Units	284.50	10.54%	51,808	103,705	0.38%	0.00	13.52		10.20	0.00	3.32
301-700Units	224.47	8.31%	15,793	[illegible]	[illegible]	0.00	16.00		16.00	0.00	0.00
Above 700 Units	262.47	9.72%	4,817	44,926	0.80%	0.00	19.00		18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9		0.00	19.00		19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-	0.00%	-	-		0.00	0.00			0.00	0.00
Time of Use (TOU) - Peak	4.88	0.18%	1,979	25,253	0.03%	0.00	19.00		18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	28.79	1.07%	-	-		0.00	13.00		12.50	0.00	0.50
Total Residential	**1,631.95**	**60.44%**	**613,246**	**732,531**	**0.31%**						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	78.40	2.90%	115,948	129,669	0.08%	0.00	19.00		18.00	0.00	1.00
E-1 (2)	-	0.00%	29	230	0.00%	0.00	19.00		19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-	0.00%					0.00				
Regular	11.89	0.44%	371	8,610	0.19%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	15.07	0.56%	2,689	62,038	0.03%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	76.57	2.84%	-	-		400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	**181.93**	**6.74%**	**119,038**	**200,546**	**0.12%**	0.00	0.00				
Industrial											
B1	135.72	5.03%	8,154	63,712	0.29%	0.00	14.50		14.50	0.00	0.00
B1 - TOU (Peak)	8.05	0.30%	3,806	44,776	0.02%		19.00		18.00	0.00	1.00
B21- TOU (Off-peak)	36.06	1.34%	-	-	#DIV/0!		13.00		12.50	0.00	0.50
B2	34.73	1.29%	922	67,578	0.07%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	21.16	0.78%	1,785	175,644	0.02%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	146.26	5.42%	-	-		400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	4.04	0.15%	6	2,780		380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	22.40	0.83%	15	17,389	0.18%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	3.13	0.12%	2	11,001	0.04%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	15.37	0.57%	-	-		360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	0.12	0.00%	8	263	0.07%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	**427**	**15.82%**	**12,699**	**383,143**	**0.15%**						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	4.31	0.16%	194	2,661	0.22%	0.00	15.00		15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	24.82	0.92%	183	17,575	0.19%	400.00	14.50	400.00	14.50	0.00	0.00
Time of Use (TOU) - Peak	4.91	0.18%	107	11,158	0.06%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	28.74	1.06%	-	-		400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	8.00	0.30%	10	7,129	0.15%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	12.71	0.47%	10	16,880	0.10%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	58.93	2.18%	-	-		380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-						0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-						0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						0.00	0.00
Total Single Point Supply	**142**	**5.27%**	**504**	**55,403**	**0.35%**						
Agricultural Tube-wells - Tariff D											
D1 Scarp	115.11	4.26%	5,206	85,948	0.18%	0.00	15.50		12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	2.90	0.11%	3,587	57,539	0.01%	200.00	19.00		15.00	200.00	4.00
Time of Use (TOU) - Off-Peak 01	31.82	1.18%	-	-	0.00%	200.00	12.70		8.85	200.00	3.85
D2 Agricultual Tube-wells	29.92	1.11%	3,071	23,496	0.17%	200.00	15.00		11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	9.25	0.34%	730	6,045	0.21%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	54.64	2.02%	-	-		200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	**244**	**9.02%**	**12,594**	**173,028**	**0.19%**						
Public Lighting G	71.29	2.64%	412	12,511	0.78%	0.00	14.00		14.00	0.00	0.00
Residential Colonies H	1.72	0.06%	19	2,241	0.11%	0.00	14.00		14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%				0.00	0.00				
Time of Use (TOU) - Peak	-	0.00%				0.00	0.00				
Time of Use (TOU) - Off-Peak	-	0.00%				0.00	0.00				
Railway TractionTraction - 1	-	0.00%				0.00	0.00				
Co-Genration-J	-	0.00%									
Total	73.02	2.70%	431	14,752	0.68%						
Grand Total	2,700.00	100%	758,512	1,559,403	0.24%						

FORM - 27

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Description	Sales	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Subsidy Fixed Charge	Subsidy Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	40.78	1.51%	205,803	107,489	0.05%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW											
01-100 Units	415.12	15.37%	148,846	116,423	0.49%	0.00	11.00		5.79	0.00	5.21
101-200 Units	370.94	13.74%	184,195	194,862	0.26%	0.00	13.52		8.11	0.00	5.41
201-300 Units	284.50	10.54%	51,808	103,705	0.38%	0.00	13.52		10.20	0.00	3.32
301-700Units	224.47	8.31%	15,793	139,863	0.22%	[illegible]	[illegible]		16.00	0.00	0.00
Above 700 Units	262.47	9.72%	4,817	44,926	0.80%	0.00	19.00		18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9		0.00	19.00		19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-	0.00%	-	-		0.00	0.00			0.00	0.00
Time of Use (TOU) - Peak	4.88	0.18%	1,979	25,253	0.03%	0.00	19.00		18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	28.79	1.07%	-	-		0.00	13.00		12.50	0.00	0.50
Total Residential	**1,631.95**	**60.44%**	**613,246**	**732,531**	**0.31%**						
Commercial - A2											
For peak load requirement up to 5 kW											
Commercial -a2	78.40	2.90%	115,948	129,669	0.08%	0.00	19.00		18.00	0.00	1.00
E-1 (2)	-	0.00%	29	230	0.00%	0.00	19.00		19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-	0.00%					0.00				
Regular	11.89	0.44%	371	8,610	0.19%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	15.07	0.56%	2,689	62,038	0.03%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	76.57	2.84%	-	-		400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	**181.93**	**6.74%**	**119,038**	**200,546**	**0.12%**	0.00	0.00				
Industrial											
B1	135.72	5.03%	6,154	83,712	0.29%	0.00	14.50		14.50	0.00	0.00
B1 - TOU (Peak)	8.05	0.30%	3,806	44,776	0.02%		19.00		18.00	0.00	1.00
B21- TOU (Off-peak)	36.06	1.34%	-	-	#DIV/0!		13.00		12.50	0.00	0.50
B2	34.73	1.29%	922	67,578	0.07%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	21.16	0.78%	1,785	175,644	0.02%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	146.26	5.42%	-	-		400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	4.04	0.15%	6	2,780		380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	22.40	0.83%	15	17,389	0.18%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	3.13	0.12%	2	11,001	0.04%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	15.37	0.57%	-	-		360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	0.12	0.00%	8	263	0.07%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	**427**	**15.82%**	**12,699**	**383,143**	**0.15%**						
Bulk											
C1(a) Supply at 400 Volts - up to 5 kW	4.31	0.16%	194	2,661	0.22%	0.00	15.00		15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	24.82	0.92%	183	17,575	0.19%	400.00	14.50	400.00	14.50	0.00	0.00
Time of Use (TOU) - Peak	4.91	0.18%	107	11,158	0.06%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	28.74	1.06%	-	-		400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	8.00	0.30%	10	7,129	0.15%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	12.71	0.47%	10	18,880	0.10%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	58.93	2.18%	-	-		380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-						0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-						0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						0.00	0.00
Total Single Point Supply	**142**	**5.27%**	**504**	**55,403**	**0.35%**						
Agricultural Tube-wells - Tariff D											
D1 Scarp	115.11	4.26%	5,206	85,948	0.18%	0.00	15.50		12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	2.90	0.11%	3,587	57,539	0.01%	200.00	19.00		15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	31.82	1.18%	-	-	0.00%	200.00	12.70		8.85	200.00	3.85
D2 Agricultual Tube-wells	29.92	1.11%	3,071	23,496	0.17%	200.00	15.00		11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	9.25	0.34%	730	8,045	0.21%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	54.64	2.02%	-	-		200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	**244**	**9.02%**	**12,594**	**173,028**	**0.19%**						
Public Lighting G	71.29	2.64%	412	12,511	0.78%	0.00	14.00		14.00	0.00	0.00
Residential Colonies H	1.72	0.06%	19	2,241	0.11%	0.00	14.00		14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%				0.00	0.00				
Time of Use (TOU) - Peak	-	0.00%				0.00	0.00				
Time of Use (TOU) - Off-Peak	-	0.00%				0.00	0.00				
Railway TractionTraction - 1	-	0.00%				0.00	0.00				
Co-Genration-J	-	0.00%									
Total	73.02	2.70%	431	14,752	0.68%						
Grand Total	**2,700.00**	**100%**	**758,512**	**1,559,403**	**0.24%**						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Jul-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.42	0.14%	196,786	98,472	0.00%	0.00	4.00		2.00	-	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!						
01-100 Units	21.40	7.14%	140,868	97,835	0.02%	0.00	11.00		5.79	-	5.21
101-200 Units	33.01	11.01%	175,697	164,862	0.02%	0.00	13.52		8.11	-	5.41
201-300 Units	46.75	15.59%	49,119	91,528	0.06%	0.00	13.52		10.20	-	3.32
301-700Units	48.82	16.28%	15,012	135,234	0.04%	0.00	16.00		15.00	-	-
Above 700 Units	40.03	13.35%	4,595	43,386	0.11%	0.00	19.00		18.00	-	1.00
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00		19.00	-	-
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00			-	-
Time of Use (TOU) - Peak	0.57	0.19%	1,885	24,692	0.00%	0.00	19.00		18.00	-	1.00
Time of Use (TOU) - Off-Peak	2.93	0.98%	-	-	#DIV/0!	0.00	13.00		12.50	-	0.50
Total Residential	193.93	64.67%	583,967	656,017	0.03%						
Commercial - A2	-		-	-							
For peak load requirement up to 5 kW	-		-	-							
Commercial -a2	8.64	2.88%	112,852	122,456	0.01%	0.00	19.00		18.00	-	1.00
E-1 (2)	-	0.00%	28	226	0.00%	0.00	19.00		19.00	-	-
For peak load requirement exceeding 5 kW	-		-	-			0.00				
Regular	1.05	0.35%	365	8,510	0.01%	400.00	15.00	400.00	15.00	-	-
Time of Use (TOU) - Peak (A-2)	1.46	0.49%	2,618	60,894	0.00%	400.00	19.00	400.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak (Temp)	6.93	2.31%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	-	0.50
Total Commercial	18.08	6.03%	115,863	192,086	0.01%	0.00	0.00				
Industrial	-		-	-							
B1	17.35	5.79%	5,885	60,891	0.03%	0.00	14.50		14.50	-	-
B1 - TOU (Peak)	0.83	0.28%	3,640	42,296	0.00%		19.00		18.00	-	1.00
B1- TOU (Off-peak)	3.27	1.09%	-	-	#DIV/0!		13.00		12.50	-	0.50
B2	2.60	0.87%	882	66,655	0.00%	400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	1.51	0.50%	1,707	173,234	0.00%	400.00	19.00	400.00	18.00	-	1.00
B2 - TOU (Off-peak)	10.70	3.57%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	-	0.51
B3 - TOU (Peak)	0.33	0.11%	6	2,780	0.01%	380.00	19.00	380.00	18.00	-	1.00
B3 - TOU (Off-peak)	2.14	0.71%	14	17,389	0.01%	380.00	12.70	380.00	12.20	-	0.50
B4 - TOU (Peak)	0.28	0.09%	2	11,001	0.00%	360.00	19.00	360.00	18.00	-	1.00
B4 - TOU (Off-peak)	1.34	0.45%	-	-	#DIV/0!	380.00	12.60	360.00	12.10	-	0.50
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	14.50	-	-
Total Industrial	40.33	13.45%	12,144	374,509	0.01%						
Bulk	-		-	-							
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.12%	194	2,661	0.02%	0.00	15.00		15.00	-	-
C1(b) Supply at 400 Volts -exceeding 5 kW	3.21	1.07%	183	17,575	0.02%	400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.42	0.14%	107	11,158	0.00%	400.00	19.00	400.00	18.00	-	1.00
C1(c) Time of Use (TOU) - Off-Peak	2.78	0.93%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	-	0.50
C2 Supply at 11 kV	0.86	0.29%	10	7,129	0.01%	380.00	14.30	380.00	14.30	-	-
Time of Use (TOU) - Peak	1.53	0.51%	10	16,880	0.01%	380.00	19.00	380.00	18.00	-	1.00
Time of Use (TOU) - Off-Peak	7.75	2.58%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	-	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!					-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!					-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!					-	-
Total Single Point Supply	16.93	5.65%	504	55,403	0.03%						
Agricultural Tube-wells - Tariff D	-		-	-							
D1 Scarp	11.04	3.68%	5,158	85,148	0.01%	0.00	15.50		12.00	-	3.50
Time of Use (TOU) - Peak D-1	0.35	0.12%	3,554	56,888	0.00%	200.00	19.00		15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.61	0.87%	-	-	#DIV/0!	200.00	12.70		8.85	200.00	3.85
D2 Agricultual Tube-wells	2.82	0.94%	3,052	23,067	0.01%	200.00	15.00	200.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.81	0.27%	729	6,010	0.02%	200.00	19.00	200.00	10.35	-	8.65
Time of Use (TOU) - Off-Peak D2	4.26	1.42%	-	-	#DIV/0!	200.00	12.70	200.00	8.85	-	3.85
Total Agricultural	21.89	7.30%	12,493	171,113	0.01%						
Public Lighting G	8.54	2.85%	412	12,511	0.08%	0.00	14.00		14.00	-	-
Residential Colonies H	0.19	0.06%	19	2,241	0.01%	0.00	14.00		14.00	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0.00	0.00				
Time of Use (TOU) - Peak	-	0.00%	-	-		0.00	0.00				
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0.00	0.00				
Railway TractionTraction - 1	-	0.00%	-	-		0.00	0.00			-	-
Co-Genration-J	-	0.00%	-	-							
Total	8.73	2.91%	431	14,752	0.07%						
Grand Total	299.88	100.00%	725,402	1,463,880	0.02%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Aug-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.56	0.18%	197,606	99,292	0.00%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	8.00		
01-100 Units	22.84	7.52%	141,593	99,525	0.03%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	35.40	11.65%	176,469	167,589	0.02%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	44.24	14.56%	49,364	92,635	0.05%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	47.44	15.62%	15,083	135,655	0.04%	0.00	16.00	0.00	16.00	0.00	0.00
Above 700 Units	41.61	13.70%	4,615	43,526	0.11%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.56	0.19%	1,893	24,743	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.68	0.88%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	195.33	64.30%	586,629	662,973	0.03%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	8.81	2.90%	113,134	123,111	0.01%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	28	227	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	1.01	0.33%	365	8,519	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.53	0.51%	2,624	60,998	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	6.93	2.28%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	18.28	6.02%	116,151	192,855	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	15.69	5.17%	5,910	61,148	0.03%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.84	0.28%	3,655	42,521	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	3.16	1.04%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	2.61	0.86%	885	66,739	0.00%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	1.59	0.52%	1,714	173,453	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	10.35	3.41%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.23	0.08%	6	2,780	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	2.33	0.77%	14	17,389	0.02%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.23	0.07%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.10	0.36%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	38.12	12.55%	12,195	375,294	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.46	0.15%	194	2,661	0.02%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	3.24	1.07%	183	17,575	0.02%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.56	0.19%	107	11,158	0.01%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	3.22	1.06%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.90	0.30%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	1.93	0.64%	10	16,880	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	8.68	2.86%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	19.00	6.25%	504	55,403	0.04%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
01 Scarp	11.24	3.70%	5,163	85,220	0.02%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.28	0.09%	3,557	56,947	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.84	0.93%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	2.95	0.97%	3,054	23,106	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.92	0.30%	729	6,013	0.02%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	5.23	1.72%	-	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	23.46	7.72%	12,502	171,287	0.02%	0.00	0.00	0.00	0.00		
Public Lighting G	9.40	3.09%	412	12,511	0.09%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.20	0.07%	19	2,241	0.01%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	9.00	3.16%	431	14,752	0.07%						
Grand Total	303.79	100.00%	728,412	1,472,564	0.02%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Sep-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.58	0.21%	198,425	100,111	0.00%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	25.61	9.29%	142,319	101,214	0.03%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	37.53	13.61%	177,242	170,317	0.03%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	37.34	13.54%	49,608	93,742	0.05%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	34.67	12.58%	15,154	136,076	0.03%	0.00	16.00	[illegible]	[illegible]	0.00	5.00
Above 700 Units	34.27	12.43%	4,636	43,666	0.09%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.55	0.20%	1,902	24,794	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.56	0.93%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	173.12	62.80%	589,290	669,928	0.03%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	7.82	2.84%	113,415	123,767	0.01%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	28	227	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	1.08	0.39%	366	8,528	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.42	0.52%	2,631	61,102	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	6.96	2.52%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	17.28	6.27%	116,440	193,624	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	14.64	5.31%	5,934	61,404	0.03%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.79	0.28%	3,670	42,747	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	3.07	1.11%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	2.51	0.91%	889	66,823	0.00%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	1.31	0.48%	1,721	173,672	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	8.47	3.07%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.32	0.12%	6	2,780	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	2.21	0.80%	14	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.28	0.10%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.38	0.50%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	34.98	12.69%	12,245	376,079	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.13%	194	2,661	0.02%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	3.09	1.12%	183	17,575	0.02%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.48	0.17%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	3.24	1.17%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.88	0.32%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	1.63	0.59%	10	16,880	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	7.60	2.76%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	17.28	6.27%	504	55,403	0.04%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
D1 Scarp	10.80	3.92%	5,167	85,293	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.27	0.10%	3,560	57,007	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.97	1.08%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	3.12	1.13%	3,055	23,145	0.02%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	1.00	0.36%	729	6,016	0.02%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	5.52	2.00%	-	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	23.67	8.59%	12,511	171,461	0.02%	0.00	0.00	0.00	0.00		
Public Lighting G	9.11	3.30%	412	12,511	0.08%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.24	0.09%	19	2,241	0.01%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-							
Total	9.35	3.39%	431	14,752	0.07%						
Grand Total	275.68	100.00%	731,422	1,481,248	0.02%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Oct-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	0.74	0.29%	199,245	100,931	0.00%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	27.77	11.01%	143,044	102,904	0.03%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	36.93	14.64%	178,014	173,044	0.02%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	31.54	12.50%	49,853	94,849	0.04%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	26.85	10.64%	15,225	136,496	0.02%	0.00	16.00	0.00	16.00	0.00	[illegible]
Above 700 Units	26.73	10.60%	4,656	43,806	0.07%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	8	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.48	0.19%	1,910	24,845	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.59	1.03%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	153.62	60.90%	591,952	676,884	0.03%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	7.16	2.84%	113,697	124,423	0.01%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	0.00	0.00%	28	227	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	0.95	0.38%	366	8,537	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.32	0.52%	2,637	61,206	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	6.52	2.58%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	15.94	6.32%	116,729	194,393	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	13.09	5.19%	5,959	61,661	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	1.29	0.51%	3,685	42,972	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	2.45	0.97%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	2.05	0.81%	893	66,907	0.00%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	1.53	0.61%	1,728	173,891	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	10.17	4.03%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.45	0.18%	6	2,780	0.02%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	2.16	0.86%	14	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.24	0.10%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.18	0.47%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	14.50	0.00	0.00
Total industrial	34.62	13.72%	12,296	376,864	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.47	0.19%	194	2,661	0.02%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	2.79	1.10%	183	17,575	0.02%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.49	0.20%	107	11,158	0.01%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	2.90	1.15%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.80	0.32%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	1.39	0.55%	10	16,880	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	6.18	2.45%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	15.02	5.96%	504	55,403	0.03%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
D1 Scarp	10.98	4.35%	5,171	85,366	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.38	0.15%	3,563	57,066	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.85	1.13%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	2.87	1.14%	3,057	23,184	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.99	0.39%	729	6,020	0.02%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	5.70	2.26%	-	-	#DIV/0!	200.00	12.70	200.00	[illegible]	0.00	3.85
Total Agricultural	23.77	9.42%	12,521	171,635	0.02%	0.00	0.00	0.00	0.00		
Public Lighting G	9.03	3.58%	412	12,511	0.08%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.25	0.10%	19	2,241	0.01%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	9.28	3.68%	431	14,752	0.07%						
Grand Total	252.26	100.00%	734,432	1,489,932	0.02%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Nov-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	7.14	3.35%	200,065	101,751	0.01%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	38.00	17.83%	143,769	104,594	0.04%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	31.57	14.81%	178,787	175,771	0.02%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	17.95	8.42%	50,097	95,956	0.02%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	9.17	4.30%	15,236	136,917	0.01%	0.00	16.00	0.00	[illegible]	0.00	0.00
Above 700 Units	15.37	7.21%	4,676	43,946	0.04%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.41	0.19%	1,919	24,896	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.26	1.06%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	121.86	57.17%	594,614	683,840	0.02%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	8.00		
Commercial -a2	5.90	2.77%	113,978	125,079	0.01%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	29	228	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	8.00		
Regular	0.96	0.45%	367	8,546	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.23	0.58%	2,644	61,310	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	6.33	2.97%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	14.42	6.76%	117,017	195,163	0.01%	0.00	0.00	0.00	8.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	10.63	4.98%	5,983	61,917	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.48	0.23%	3,701	43,198	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	3.00	1.41%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	3.52	1.65%	896	66,990	0.01%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	2.02	0.95%	1,735	174,110	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	14.21	6.66%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.41	0.19%	6	2,780	0.02%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	1.95	0.92%	14	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.27	0.13%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.32	0.62%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	37.80	17.73%	12,346	377,648	0.01%	0.00	0.00	0.00	8.00		
Bulk	-		-	-		0.00	0.00	0.00	8.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.34	0.16%	194	2,661	0.01%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	2.22	1.04%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.43	0.20%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	2.13	1.00%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.62	0.29%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	0.76	0.35%	10	16,880	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	3.56	1.67%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	8.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	8.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	10.05	4.71%	504	55,403	0.02%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
01 Scarp	9.75	4.58%	5,175	85,439	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.22	0.11%	3,566	57,125	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Dff-Peak 01	2.68	1.26%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
02 Agricultual Tube-wells	2.41	1.13%	3,059	23,223	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.86	0.40%	730	6,023	0.02%	200.00	19.00	200.00	18.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	4.84	2.27%	-	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	20.77	9.75%	12,530	171,809	0.01%	0.00	0.00	0.00	0.00		
Public Lighting G	8.05	3.77%	412	12,511	0.07%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.21	0.10%	19	2,241	0.01%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	8.26	3.87%	431	14,752	0.06%						
Grand Total	213.16	100.00%	737,442	1,498,615	0.02%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16 Proposed Dec-15

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	8.00	4.39%	200,885	102,571	0.01%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	37.33	20.48%	144,494	106,284	0.04%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	19.65	10.78%	179,559	178,498	0.01%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	8.14	4.47%	50,341	97,063	0.01%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	4.19	[illegible]	[illegible]	137,338	0.00%	0.00	16.00	0.00	16.00	0.00	0.00
Above 700 Units	14.99	8.22%	4,696	44,086	0.04%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.32	0.17%	1,928	24,947	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.07	1.13%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	94.69	51.96%	597,276	690,796	0.02%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	4.65	2.55%	114,260	125,734	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	29	228	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	0.87	0.48%	368	8,555	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.14	0.63%	2,650	61,414	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	5.96	3.27%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	12.63	6.93%	117,306	195,932	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	9.82	5.39%	6,008	62,174	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.52	0.28%	3,716	43,423	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	3.33	1.83%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	4.03	2.21%	900	67,074	0.01%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	2.51	1.38%	1,743	174,330	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	17.83	9.78%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.44	0.24%	6	2,780	0.02%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	2.03	1.12%	14	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.23	0.13%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.13	0.62%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	0.05	0.03%	8	263	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	41.93	23.01%	12,396	378,433	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.29	0.16%	194	2,661	0.01%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	1.43	0.79%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.30	0.16%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	1.72	0.94%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.44	0.24%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	0.57	0.31%	10	16,880	0.00%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	1.64	0.90%	-	-	#DIV/0!	380.00	12.60	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	6.39	3.50%	504	55,403	0.01%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
D1 Scarp	9.43	5.17%	5,180	85,511	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.23	0.12%	3,569	57,184	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak 01	3.05	1.68%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	2.49	1.37%	3,061	23,262	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.75	0.41%	730	6,026	0.01%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	4.65	2.55%	-	-	#DIV/0!	200.00	12.70	200.00	8.05	0.00	[illegible]
Total Agricultural	20.60	11.30%	12,539	171,983	0.01%	0.00	0.00	0.00	0.00		
Public Lighting G	5.87	3.22%	412	12,511	0.05%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.14	0.08%	19	2,241	0.01%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	6.01	3.30%	431	14,752	0.05%						
Grand Total	182.25	100.00%	740,452	1,507,299	0.01%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Jan-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	7.65	4.40%	201,705	103,391	0.01%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	41.54	23.89%	145,220	107,974	0.04%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	20.55	11.82%	180,332	181,225	0.01%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	7.62	4.38%	50,586	98,170	0.01%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	[illegible]	2.00%	15,438	137,759	0.00%	0.00	16.00	0.00	16.00	0.00	0.00
Above 700 Units	12.16	6.99%	4,716	44,226	0.03%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.31	0.18%	1,936	24,998	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.04	1.17%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	95.36	54.84%	599,937	697,752	0.02%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	4.63	2.67%	114,541	126,390	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	29	228	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	0.88	0.51%	368	8,564	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.10	0.63%	2,657	61,518	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	5.55	3.19%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	12.17	7.00%	117,595	196,701	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	8.23	4.73%	6,032	62,430	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.54	0.31%	3,731	43,649	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	3.01	1.73%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	3.87	2.22%	904	67,158	0.01%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	2.44	1.40%	1,750	174,549	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	15.64	9.00%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.19	0.11%	6	2,780	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	1.00	0.57%	14	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.28	0.16%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.20	0.69%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	0.01	0.01%	8	263	0.01%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	36.42	20.94%	12,447	379,218	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,661	0.01%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	1.21	0.70%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.35	0.20%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	1.69	0.97%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.43	0.25%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	0.74	0.42%	10	16,880	0.00%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.73	1.57%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	7.44	4.28%	504	55,403	0.02%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
D1 Scarp	8.25	4.75%	5,184	85,584	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.22	0.13%	3,572	57,243	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.61	1.50%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	2.27	1.31%	3,062	23,301	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.88	0.51%	730	6,029	0.02%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	4.50	2.59%	-	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	18.75	10.78%	12,548	172,157	0.01%	0.00	0.00	0.00	0.00		
Public Lighting G	3.72	2.14%	412	12,511	0.03%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.04	0.02%	19	2,241	0.00%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.75	2.16%	431	14,752	0.03%						
Grand Total	173.90	100.00%	743,462	1,515,983	0.01%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16 Proposed Feb-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.94	1.17%	202,524	104,210	0.00%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	36.67	22.08%	145,945	109,663	0.04%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	26.11	15.72%	181,105	183,953	0.02%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	9.43	5.68%	50,830	99,277	0.01%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	3.94	2.37%	15,509	[illegible]	0.00%	0.00	16.00	0.00	16.00	0.00	0.00
Above 700 Units	11.09	6.67%	4,737	44,366	0.03%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	-	0.00%	5	9	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.27	0.16%	1,945	25,049	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.06	1.24%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	91.50	55.09%	602,599	704,708	0.01%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	4.61	2.78%	114,822	127,046	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	0.00	0.00%	29	229	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	0.92	0.55%	369	8,573	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.11	0.67%	2,663	61,622	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	5.70	3.43%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	12.34	7.43%	117,883	197,470	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	8.38	5.04%	6,056	62,686	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.60	0.36%	3,746	43,874	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	2.93	1.77%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	3.34	2.01%	907	67,242	0.01%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	2.07	1.25%	1,757	174,768	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	13.24	7.97%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.16	0.10%	6	2,780	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	0.88	0.53%	14	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.25	0.15%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.19	0.71%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	0.02	0.01%	8	263	0.01%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	33.07	19.91%	12,497	380,003	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.21%	194	2,661	0.01%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	1.24	0.74%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.32	0.19%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	1.83	1.10%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.49	0.29%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	0.82	0.49%	10	16,880	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.75	1.66%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	7.80	4.69%	504	55,403	0.02%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
O1 Scarp	8.04	4.84%	5,188	85,657	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.10	0.06%	3,575	57,302	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak O1	2.57	1.54%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	1.98	1.19%	3,064	23,340	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.61	0.37%	730	6,032	0.01%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak O2	4.43	[illegible]	[illegible]	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	17.73	[illegible]	12,557	172,332	0.01%	0.00	0.00	0.00	0.00		
Public Lighting G	3.61	2.17%	412	12,511	0.03%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.05	0.03%	19	2,241	0.00%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.66	2.20%	431	14,752	0.03%						
Grand Total	166.09	100.00%	746,472	1,524,667	0.01%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16 Proposed Mar-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	6.80	4.92%	203,344	105,030	0.01%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	8.00		
01-100 Units	35.69	25.81%	146,670	111,353	0.04%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	17.49	12.65%	181,877	186,680	0.01%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	4.99	3.61%	51,074	100,384	0.01%	0.00	13.52	0.00	18.20	0.00	3.32
301-700Units	2.39	1.73%	[illegible]	[illegible]	0.00%	0.00	16.00	0.00	16.00	0.00	0.00
Above 700 Units	6.54	4.73%	4,757	44,506	0.02%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	-	0.00%	5	9	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	8.00	0.00	0.00
Time of Use (TOU) - Peak	0.20	0.15%	1,953	25,100	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	1.69	1.23%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	75.80	54.82%	605,261	711,663	0.01%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	4.52	3.27%	115,104	127,702	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	29	229	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	0.82	0.59%	369	8,583	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.00	0.73%	2,670	61,726	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	5.22	3.78%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	11.56	8.36%	118,172	198,239	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	10.00	0.00	0.00		
B1	5.30	3.83%	6,081	62,943	0.01%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.45	0.33%	3,761	44,100	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	2.43	1.76%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	2.76	1.99%	911	67,326	0.00%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	1.40	1.01%	1,764	174,987	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	10.60	7.66%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.19	0.14%	6	2,780	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	0.89	0.65%	15	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.23	0.16%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.09	0.79%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	25.34	18.33%	12,548	380,788	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.32	0.23%	194	2,661	0.01%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	1.22	0.88%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.25	0.18%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	1.30	0.94%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.45	0.33%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	0.48	0.35%	10	16,880	0.00%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.22	1.60%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	6.25	4.52%	504	55,403	0.01%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
D1 Scarp	7.48	5.41%	5,193	85,729	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.28	0.20%	3,578	57,362	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.15	1.56%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	2.03	1.46%	3,066	23,379	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.64	0.47%	730	6,035	0.01%	200.00	19.00	200.00	18.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	4.07	2.95%	-	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	16.65	12.04%	12,566	172,506	0.01%	0.00	0.00	0.00	0.00		
Public Lighting G	2.64	1.91%	412	12,511	0.02%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.03	0.02%	19	2,241	0.00%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	#DIV/0!					-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!					-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!					-	-
Railway TractionTraction - 1	-	0.00%	-	-	#DIV/0!					-	-
Co-Genration-J	-	0.00%	-	-	#DIV/0!					-	-
Total	2.67	1.93%	431	14,752	0.02%						
Grand Total	138.28	100.00%	749,482	1,533,351	0.01%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Apr-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	3.43	1.81%	204,164	105,850	0.00%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	41.19	21.75%	147,395	113,043	0.04%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	31.02	16.38%	182,650	189,407	0.02%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	17.24	9.10%	51,319	101,491	0.02%	0.00	13.52	0.00	10.20	0.00	3.32
301-700Units	7.47	3.94%	15,651	139,022	0.01%	0.00	16.00	0.00	16.00	0.00	0.00
Above 700 Units	14.57	7.69%	4,777	44,646	0.04%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.29	0.16%	1,962	25,151	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.04	1.07%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	117.25	61.90%	607,923	718,619	0.02%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	0.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Commercial -a2	6.19	3.26%	115,385	128,357	0.01%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	29	229	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	1.11	0.58%	370	8,592	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.11	0.58%	2,676	61,830	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	5.99	3.16%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	14.39	7.59%	118,461	199,008	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	9.43	4.98%	6,105	63,199	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.51	0.27%	3,778	44,325	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1 - TOU (Off-peak)	2.62	1.38%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	2.57	1.36%	915	67,410	0.00%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	1.34	0.71%	1,771	175,206	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	10.85	5.73%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.34	0.18%	6	2,780	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	1.45	0.76%	15	17,389	0.01%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.27	0.14%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.41	0.75%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	-	0.00%	8	263	0.00%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	30.79	16.25%	12,598	381,573	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.30	0.16%	194	2,661	0.01%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	1.24	0.65%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.30	0.16%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	1.99	1.05%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.49	0.26%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	0.65	0.34%	10	16,880	0.00%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.41	1.27%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	7.37	3.89%	504	55,403	0.02%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	0.00		
01 Scarp	8.23	4.35%	5,197	85,802	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.19	0.10%	3,581	57,421	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.08	1.10%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	2.07	1.09%	3,068	23,418	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.52	0.27%	730	6,039	0.01%	200.00	19.00	200.00	18.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	3.45	1.82%			#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	16.53	8.73%	12,576	172,680	0.01%	0.00	0.00	0.00	0.00		
Public Lighting G	3.03	1.60%	412	12,511	0.03%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.07	0.04%	19	2,241	0.00%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.10	1.64%	431	14,752	0.02%						
Grand Total	189.44	100.00%	752,492	1,542,035	0.01%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16 Proposed May-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff		GOP Notified Tariff		Difference	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	2.04	0.83%	204,984	106,670	0.00%	0.00	4.00	0.00	2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00		
01-100 Units	43.06	17.60%	148,121	114,733	0.04%	0.00	11.00	0.00	5.79	0.00	5.21
101-200 Units	40.46	16.54%	183,422	192,134	0.02%	0.00	13.52	0.00	8.11	0.00	5.41
201-300 Units	30.11	12.30%	51,563	102,598	0.03%	0.00	13.52	0.00	18.20	0.00	3.32
301-700Units	18.41	7.52%	15,722	[illegible]	0.02%	0.00	16.00	0.00	16.00	0.00	0.00
Above 700 Units	19.88	8.12%	4,797	44,786	0.05%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9	0.01%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	0.38	0.15%	1,971	25,202	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	2.61	1.07%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
Total Residential	156.96	64.14%	610,585	725,575	0.02%	0.00	0.00	0.00	0.00		
Commercial - A2	-		-	-		0.00	0.00	0.00	8.00		
For peak load requirement up to 5 kW	-		-	-		0.00	0.00	0.00	8.00		
Commercial -a2	7.61	3.11%	115,667	129,013	0.01%	0.00	19.00	0.00	18.00	0.00	1.00
E-1 (2)	-	0.00%	29	230	0.00%	0.00	19.00	0.00	19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-		0.00	0.00	0.00	0.00		
Regular	1.02	0.42%	371	8,601	0.01%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.25	0.51%	2,683	61,934	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	6.67	2.72%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	16.54	6.76%	118,749	199,777	0.01%	0.00	0.00	0.00	0.00		
Industrial	-		-	-		0.00	0.00	0.00	0.00		
B1	10.90	4.45%	6,130	63,456	0.02%	0.00	14.50	0.00	14.50	0.00	0.00
B1 - TOU (Peak)	0.55	0.23%	3,791	44,551	0.00%	0.00	19.00	0.00	18.00	0.00	1.00
B1- TOU (Off-peak)	3.23	1.32%	-	-	#DIV/0!	0.00	13.00	0.00	12.50	0.00	0.50
B2	2.39	0.98%	918	67,494	0.00%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	1.61	0.66%	1,778	175,425	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	11.58	4.73%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.52	0.21%	6	2,780	0.02%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	2.84	1.16%	15	17,389	0.02%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.27	0.11%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.43	0.58%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	0.01	0.00%	8	263	0.01%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	35.34	14.44%	12,648	382,358	0.01%	0.00	0.00	0.00	0.00		
Bulk	-		-	-		0.00	0.00	0.00	0.00		
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.14%	194	2,661	0.02%	0.00	15.00	0.00	15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	1.69	0.69%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.47	0.19%	107	11,158	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	2.44	1.00%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.75	0.31%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	0.99	0.41%	10	16,880	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	5.81	2.38%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	8.00	0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
Total Single Point Supply	12.51	5.11%	504	55,403	0.03%	0.00	0.00	0.00	0.00		
Agricultural Tube-wells - Tariff D	-		-	-		0.00	0.00	0.00	8.00		
D1 Scarp	10.25	4.19%	5,201	85,875	0.01%	0.00	15.50	0.00	12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.27	0.11%	3,584	57,480	0.00%	200.00	19.00	0.00	15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	2.27	0.93%	-	-	#DIV/0!	200.00	12.70	0.00	8.85	200.00	3.85
D2 Agricultual Tube-wells	2.25	0.92%	3,070	23,457	0.01%	200.00	15.00	0.00	11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.55	0.22%	730	6,042	0.01%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	3.78	[illegible]	-	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	19.38	7.92%	12,585	172,854	0.01%	0.00	0.00	0.00	8.00		
Public Lighting G	3.85	1.57%	412	12,511	0.04%	0.00	14.00	0.00	14.00	0.00	0.00
Residential Colonies H	0.14	0.06%	19	2,241	0.01%	0.00	14.00	0.00	14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-						-	-
Time of Use (TOU) - Peak	-	0.00%	-	-						-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-						-	-
Railway TractionTraction - 1	-	0.00%	-	-						-	-
Co-Genration-J	-	0.00%	-	-						-	-
Total	3.99	1.63%	431	14,752	0.03%						
Grand Total	244.72	100.00%	755,502	1,550,719	0.02%						

FORM - 27 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Revenue & Subsidy Statement

FY 2015-16

Proposed Jun-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	NEPRA Notified Tariff Fixed Charge	NEPRA Notified Tariff Variable Charge	GOP Notified Tariff Fixed Charge	GOP Notified Tariff Variable Charge	Difference Fixed Charge	Difference Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential											
Up to 50 Units	1.48	0.57%	205,803	107,489	0.00%	0.00	4.00		2.00	0.00	2.00
For peak load requirement up to 5 kW	-		-	-	#DIV/0!						
01-100 Units	44.01	16.89%	148,846	116,423	0.04%	0.00	11.00		5.79	0.00	5.21
101-200 Units	41.21	15.81%	184,195	194,862	0.02%	0.00	13.52		8.11	0.00	5.41
201-300 Units	29.13	11.18%	51,808	103,705	0.03%	0.00	13.52		10.20	0.00	3.32
301-700 Units	17.62	6.76%	15,793	139,863	0.01%	0.00	16.00		16.00	0.00	0.00
Above 700 Units	25.26	9.69%	4,817	44,926	0.06%	0.00	19.00		18.00	0.00	1.00
E-1 (1)	0.00	0.00%	5	9	0.00%	0.00	19.00		19.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0.00	0.00			0.00	0.00
Time of Use (TOU) - Peak	0.52	0.20%	1,979	25,253	0.00%	0.00	19.00		18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	3.27	1.26%	-	-	#DIV/0!	0.00	13.00		12.50	0.00	0.50
Total Residential	162.51	62.37%	613,246	732,531	0.03%						
Commercial - A2	-		-	-							
For peak load requirement up to 5 kW	-		-	-							
Commercial -a2	7.85	3.01%	115,948	129,669	0.01%	0.00	19.00		18.00	0.00	1.00
E-1 (2)	-	0.00%	29	230	0.00%	0.00	19.00		18.00	0.00	0.00
For peak load requirement exceeding 5 kW	-		-	-			0.00				
Regular	1.23	0.47%	371	8,610	0.02%	400.00	15.00	400.00	15.00	0.00	0.00
Time of Use (TOU) - Peak (A-2)	1.39	0.53%	2,689	62,038	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak (Temp)	7.82	3.00%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
Total Commercial	18.29	7.02%	119,038	200,546	0.01%	0.00	0.00				
Industrial	-		-	-							
B1	12.27	4.71%	6,154	63,712	0.02%	0.00	14.50		14.50	0.00	0.00
B1 - TOU (Peak)	0.64	0.25%	3,806	44,776	0.00%		19.00		18.00	0.00	1.00
B1- TOU (Off-peak)	3.57	1.37%	-	-	#DIV/0!		13.00		12.50	0.00	0.50
B2	2.49	0.95%	922	67,578	0.00%	400.00	14.00	400.00	14.00	0.00	0.00
B2 - TOU (Peak)	1.84	0.70%	1,785	175,644	0.00%	400.00	19.00	400.00	18.00	0.00	1.00
B2 - TOU (Off-peak)	12.63	4.85%	-	-	#DIV/0!	400.00	12.80	400.00	12.30	0.00	0.51
B3 - TOU (Peak)	0.45	0.17%	6	2,780	0.02%	380.00	19.00	380.00	18.00	0.00	1.00
B3 - TOU (Off-peak)	2.51	0.96%	15	17,389	0.02%	380.00	12.70	380.00	12.20	0.00	0.50
B4 - TOU (Peak)	0.31	0.12%	2	11,001	0.00%	360.00	19.00	360.00	18.00	0.00	1.00
B4 - TOU (Off-peak)	1.60	0.61%	-	-	#DIV/0!	360.00	12.60	360.00	12.10	0.00	0.50
TMP E-2 (1)	0.02	0.01%	8	263	0.01%	0.00	14.50	0.00	14.50	0.00	0.00
Total Industrial	38.32	14.71%	12,699	383,143	0.01%						
Bulk	-		-	-							
C1(a) Supply at 400 Volts - up to 5 kW	0.41	0.16%	194	2,661	0.02%	0.00	15.00		15.00	0.00	0.00
C1(b) Supply at 400 Volts -exceeding 5 kW	2.23	0.85%	183	17,575	0.01%	400.00	14.50	400.00	14.50	0.00	0.00
C1(c) Time of Use (TOU) - Peak	0.55	0.21%	107	11,158	0.01%	400.00	19.00	400.00	18.00	0.00	1.00
C1(c) Time of Use (TOU) - Off-Peak	3.50	1.34%	-	-	#DIV/0!	400.00	13.00	400.00	12.50	0.00	0.50
C2 Supply at 11 kV	0.88	0.34%	10	7,129	0.01%	380.00	14.30	380.00	14.30	0.00	0.00
Time of Use (TOU) - Peak	1.21	0.47%	10	16,880	0.01%	380.00	19.00	380.00	18.00	0.00	1.00
Time of Use (TOU) - Off-Peak	7.59	2.91%	-	-	#DIV/0!	380.00	12.80	380.00	12.30	0.00	0.50
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!					0.00	0.00
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!					0.00	0.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!					0.00	0.00
Total Single Point Supply	16.37	6.28%	504	55,403	0.03%						
Agricultural Tube-wells - Tariff D	-		-	-							
D1 Scarp	9.62	3.69%	5,206	85,948	0.01%	0.00	15.50		12.00	0.00	3.50
Time of Use (TOU) - Peak D-1	0.11	0.04%	3,587	57,539	0.00%	200.00	19.00		15.00	200.00	4.00
Time of Use (TOU) - Off-Peak D1	3.14	1.21%	-	-	#DIV/0!	200.00	12.70		8.85	200.00	3.85
D2 Agricultual Tube-wells	2.66	1.02%	3,071	23,496	0.01%	200.00	15.00		11.50	200.00	3.50
Time of Use (TOU) - Peak D-2	0.71	0.27%	730	6,045	0.01%	200.00	19.00	200.00	10.35	0.00	8.65
Time of Use (TOU) - Off-Peak D2	4.20	1.61%	-	-	#DIV/0!	200.00	12.70	200.00	8.85	0.00	3.85
Total Agricultural	20.44	7.85%	12,594	173,026	0.01%						
Public Lighting G	4.44	1.70%	412	12,511	0.04%	0.00	14.00		14.00	0.00	0.00
Residential Colonies H	0.18	0.07%	19	2,241	0.01%	0.00	14.00		14.00	0.00	0.00
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0.00	0.00				
Time of Use (TOU) - Peak	-	0.00%	-	-		0.00	0.00				
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0.00	0.00				
Railway TractionTraction - 1	-	0.00%	-	-		0.00	0.00				
Co-Genration-J	-	0.00%	-	-						-	-
Total	4.62	1.77%	431	14,752	0.04%						
Grand Total	260.56	100.00%	758,512	1,559,403	0.02%						

FORM - 28

Proposed Revenue & Subsidy Statement

FY 2015-16

Rs. In (M)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)	(%age)									
Residential												
Up to 50 Units	40.78	1.51%	0.05%	0	163	163	0	82	82	0	82	82
For peak load requirement up to 5 kW	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
51-100 Units	415.12	15.37%	0.49%	0	6,876	6,876	0	2,404	2,404	0	4,473	4,473
101-200 Units	370.94	13.74%	0.26%	0	5,852	5,852	0	3,008	3,008		2,844	2,844
201-300 Units	284.50	10.54%	0.38%	0	5,510	5,610	0	2,902	2,902	0	2,708	2,708
301-700Units	224.47	8.31%	0.22%	0	5,489	5,489	0	3,592	3,592	0	1,897	1,897
[illegible]	262.47	9.72%	0.80%	0	7,246	7,246	0	4,724	4,724	0	2,522	2,522
[illegible]	0.00	0.00%	0.00%	[illegible]	0	0	0	[illegible]	[illegible]	[illegible]	0	0
For peak load requirement exceeding 5 kW	-	0.00%	0.00%	0	0	0	0	0	0			
Time of Use (TOU) - Peak	4.88	0.18%	0.03%	0	135	135	0	88	88	0	47	47
Time of Use (TOU) - Off-Peak	28.79	1.07%	0.00%	0	522	522	0	360	360	0	162	162
Total Residential	**1,831.95**	**60.44%**	0.31%	0	31,893	31,893	0	17,159	17,159	0	14,734	14,734
Commercial - A2												
For peak load requirement up to 5 kW	-											
Commercial -a2	78.40	2.90%	0.08%	0	2,164	2,164	0	1,411	1,411	0	753	753
E-1 (2)	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Regular	11.89	0.44%	0.19%	41	281	323	41	178	220	0	103	103
Time of Use (TOU) - Peak (A-2)	15.07	0.56%	0.03%	298	416	714	298	271	569	0	145	145
Time of Use (TOU) - Off-Peak (Temp)	76.57	2.84%	0.00%	0	1,389	1,389	0	957	957	0	432	432
Total Commercial	181.93	6.74%	0.12%	339	4,251	4,590	339	2,818	3,157	0	1,433	1,433
Industrial			0.00%	0	0	0	0	0	0			
B1	135.72	5.03%	0.29%	0	3,105	3,105	0	1,968	1,968	0	1,137	1,137
B1 - TOU (Peak)	8.05	0.30%	0.02%	0	222	222	0	145	145	0	77	77
B1 - TOU (Off-peak)	36.06	1.34%	#DIV/0!	0	854	654	0	451	451	0	203	203
B2	34.73	1.29%	0.07%	324	787	1,091	324	486	811	0	281	281
B2 - TOU (Peak)	21.16	0.78%	0.02%	843	584	1,427	843	381	1,224	0	203	203
B2 - TOU (Off-peak)	146.26	5.42%	0.00%	0	2,807	2,607	0	1,799	1,799	0	808	808
B3 - TOU (Peak)	4.04	0.15%	0.00%	13	112	124	13	73	85	0	39	39
B3 - TOU (Off-peak)	22.40	0.83%	0.18%	79	396	475	79	273	353	0	122	122
B4 - TOU (Peak)	3.13	0.12%	0.04%	48	88	134	48	56	104	0	30	30
B4 - TOU (Off-peak)	15.37	0.57%	0.00%	0	269	269	0	186	186	0	83	83
TMP E-2 (1)	0.12	0.00%	0.07%	0	3	3	0	2	2	0	1	1
Total Industrial	427.05	15.81%	0.15%	1,307	8,805	10,112	1,307	5,820	7,127	0	2,985	2,985
Bulk			0.00%									
C1(a) Supply at 400 Volts - up to 5 kW	4.31	0.16%	0.22%	0	102	102	0	65	65	0	37	37
C1(b) Supply at 400 Volts -exceeding 5 kW	24.82	0.92%	0.19%	84	568	652	84	360	444	0	208	208
Time of Use (TOU) - Peak	4.91	0.18%	0.06%	54	136	189	54	88	142	0	47	47
Time of Use (TOU) - Off-Peak	28.74	1.06%	0.00%	0	521	521	0	359	359	0	182	162
C2 Supply at 11 kV	8.00	0.30%	0.15%	33	180	213	33	114	147	0	66	66
Time of Use (TOU) - Peak	12.71	0.47%	0.10%	77	351	428	77	229	306	0	122	122
Time of Use (TOU) - Off-Peak	58.93	2.18%	0.00%	0	1,050	1,050	0	725	725	0	326	326
C3 Supply above 11 kV	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Total Single Point Supply	142	5.27%	0.35%	247	2,908	3,158	247	1,940	2,187	0	988	968
Agricultural Tube-wells - Tariff D			0.00%									
D1 Scarp	115.11	4.26%	0.18%	0	2,470	2,470	0	1,381	1,381	0	1,088	1,088
Time of Use (TOU) - Peak D-1	2.90	0.11%	0.01%	138	80	218	0	44	44	138	37	175
Time of Use (TOU) - Off-Peak D1	31.82	1.18%	0.00%	0	562	562	0	282	282	0	281	281
D2 Agricultual Tube-wells	29.92	1.11%	0.17%	56	814	870	0	344	344	56	269	328
Time of Use (TOU) - Peak D-2	9.25	0.34%	0.21%	15	255	270	15	96	110	0	160	180
Time of Use (TOU) - Off-Peak D2	54.64	2.02%	0.00%	0	965	965	0	464	484	0	482	482
Total Agricultural	244	9.02%	0.19%	209	4,946	5,155	15	2,830	2,844	194	2,317	2,511
Public Lighting G	71.29	2.64%	0.78%	0	1,887	1,687	0	998	998	0	889	689
Residential Colonies H	1.72	0.06%	0.11%	0	41	41	0	24	24	0	17	17
Special Contracts - Tariff K (AJK)	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	0.00%	0	0	0	0	0	0	0	0	0
Total	73.02	2.70%	0.68%	0	1,728	1,728	0	1,022	1,022	0	706	706
Grand Total	2,700.00	100.00%	0.24%	2,102	54,532	58,835	1,908	31,389	33,297	194	23,143	23,338

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16

Jul-15 Proposed

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff: Fixed Charge	Variable Charge	Total	Revenue as per GOP Notified Tariff: Fixed Charge	Variable Charge	Total	Subsidy: Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	0.42	0.14%	196,786	98,472	0.00%	0	2	2	0	1	1	0	1	1
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	21.40	7.14%	140,868	97,835	0.02%	0	354	354	0	124	124	0	231	231
101-200 Units	33.01	11.01%	175,697	164,862	0.02%	0	521	521	0	268	268	0	253	253
201-300 Units	46.75	15.59%	49,119	91,528	0.06%	0	922	922	0	477	477	0	445	445
301-700Units	48.82	16.28%	15,012	135,234	0.04%	0	1,194	1,194	0	781	781	0	413	413
Above 700 Units	40.03	13.35%	4,595	43,366	0.11%	0	1,105	1,105	0	721	721	[illegible]	385	385
E-1 (1)	0.00	0.00%	5	8	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.57	0.19%	1,885	24,692	0.00%	0	16	16	0	10	10	0	5	5
Time of Use (TOU) - Off-Peak	2.93	0.98%	-	-	#DIV/0!	0	53	53	0	37	37	0	17	17
Total Residential	193.93	64.67%	583,967	656,017	0.03%	0	4,167	4,167	0	2,418	2,418	0	1,749	1,749
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	8.64	2.88%	112,852	122,456	0.01%	0	239	239	0	156	156	0	83	83
E-1 (2)	-	0.00%	28	226	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	1.05	0.35%	365	8,510	0.01%	421	25	446	421	16	437	0	9	9
Time of Use (TOU) - Peak (A-2)	1.46	0.49%	2,618	60,894	0.00%	582	40	622	582	26	608	0	14	14
Time of Use (TOU) - Off-Peak (Temp)	6.93	2.31%	-	-	#DIV/0!	2,771	126	2,897	2,771	87	2,858	0	39	39
Total Commercial	18.08	6.03%	115,863	192,086	0.01%	3,774	429	4,204	3,774	284	4,058	0	145	145
Industrial	-		-	-		0	0	0	0	0	0			
B1	17.35	5.79%	5,885	60,891	0.03%	0	397	397	0	252	252	0	145	145
B1 - TOU (Peak)	0.83	0.28%	3,640	42,296	0.00%	0	23	23	0	15	15	0	8	8
B1- TOU (Off-peak)	3.27	1.09%	-	-	#DIV/0!	0	59	59	0	41	41	0	18	18
B2	2.60	0.87%	882	66,655	0.00%	1,039	57	1,096	1,039	36	1,075	0	21	21
B2 - TOU (Peak)	1.51	0.50%	1,707	173,234	0.00%	604	42	646	604	27	631	0	15	15
B2 - TOU (Off-peak)	10.70	3.57%	-	-	#DIV/0!	4,279	191	4,470	4,279	132	4,411	0	59	59
B3 - TOU (Peak)	0.33	0.11%	6	2,780	0.01%	124	9	133	124	6	130	0	3	3
B3 - TOU (Off-peak)	2.14	0.71%	14	17,389	0.01%	812	38	850	812	26	838	0	12	12
B4 - TOU (Peak)	0.28	0.09%	2	11,001	0.00%	100	8	107	100	5	105	0	3	3
B4 - TOU (Off-peak)	1.34	0.45%	-	-	#DIV/0!	481	23	504	481	16	497	0	7	7
TMP E-2 (1)	-	0.00%	8	263	0.00%	0	0	0	0	0	0	0	0	0
Total Industrial	40.33	13.45%	12,144	374,509	0.01%	7,439	847	8,285	7,439	556	7,994	0	291	291
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.12%	194	2,661	0.02%	0	9	9	0	6	6	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	3.21	1.07%	183	17,575	0.02%	1,286	74	1,359	1,286	47	1,332	0	27	27
C1(c) Time of Use (TOU) - Peak	0.42	0.14%	107	11,158	0.00%	169	12	181	169	8	177	0	4	4
C1(c) Time of Use (TOU) - Off-Peak	2.78	0.93%	-	-	#DIV/0!	1,112	50	1,162	1,112	35	1,146	0	16	16
C2 Supply at 11 kV	0.86	0.29%	10	7,129	0.01%	326	19	346	326	12	339	0	7	7
Time of Use (TOU) - Peak	1.53	0.51%	10	16,880	0.01%	582	42	624	582	28	609	0	15	15
Time of Use (TOU) - Off-Peak	7.75	2.58%	-	-	#DIV/0!	2,946	138	3,084	2,946	95	3,041	0	43	43
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	16.93	5.65%	504	55,403	0.03%	6,420	344	6,764	6,420	230	6,650	0	115	115
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	11.04	3.68%	5,158	85,148	0.01%	0	237	237	0	133	133	0	104	104
Time of Use (TOU) - Peak D-1	0.35	0.12%	3,554	56,888	0.00%	70	10	80	0	5	5	70	4	75
Time of Use (TOU) - Off-Peak D1	2.61	0.87%	-	-	#DIV/0!	522	46	568	0	23	23	522	23	545
D2 Agricultual Tube-wells	2.82	0.94%	3,052	23,067	0.01%	564	58	622	0	32	32	564	25	589
Time of Use (TOU) - Peak D-2	0.81	0.27%	729	6,010	0.02%	162	22	184	162	8	170	0	14	14
Time of Use (TOU) - Off-Peak D2	4.26	1.42%	-	-	#DIV/0!	851	75	926	851	38	889	0	38	38
Total Agricultural	21.89	7.30%	12,493	171,113	0.01%	2,169	448	2,817	1,013	239	1,252	1,156	209	1,365
Public Lighting G	8.54	2.85%	412	12,511	0.08%	0	202	202	0	120	120	0	83	83
Residential Colonies H	0.19	0.06%	19	2,241	0.01%	0	4	4	0	3	3	0	2	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	8.73	2.91%	431	14,752	0.07%	0	207	207	0	122	122	0	84	84
Grand Total	299.88	100.00%	725,402	1,463,880	0.02%	19,802	6,441	26,243	18,645	3,849	22,494	1,156	2,593	3,749

FORM - 25 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Aug-15 Revenue as per new proposed Tariff			Proposed Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	0.56	0.18%	197,606	99,292	0.00%	0	2	2	0	1	1	0	1	1
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	22.84	7.52%	141,593	99,525	0.03%	0	378	378	0	132	132	0	246	246
101-200 Units	35.40	11.65%	176,469	167,589	0.02%	0	559	559	0	287	287	0	271	271
201-300 Units	44.24	14.56%	49,364	92,635	0.05%	0	872	872	0	451	451	0	421	421
301-700Units	47.44	15.62%	15,083	135,655	0.04%	0	1,160	1,160	0	759	759	0	401	401
Abo[illegible]	41.51	13.70%	4,615	43,526	0.11%	0	1,149	1,149	0	749	749	0	400	400
E-1 (1)	0.00	0.00%	5	8	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.56	0.19%	1,893	24,743	0.00%	0	16	16	0	10	10	0	5	5
Time of Use (TOU) - Off-Peak	2.68	0.88%	-	-	#DIV/0!	0	49	49	0	34	34	0	15	15
Total Residential	195.33	64.30%	586,629	662,973	0.03%	0	4,164	4,164	0	2,423	2,423	0	1,761	1,761
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	8.81	2.90%	113,134	123,111	0.01%	0	243	243	0	159	159	0	85	85
E-1 (2)	-	0.00%	28	227	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	1.01	0.33%	365	8,519	0.01%	403	24	427	403	15	418	0	9	9
Time of Use (TOU) - Peak (A-2)	1.53	0.51%	2,624	60,998	0.00%	614	42	656	614	28	642	0	15	15
Time of Use (TOU) - Off-Peak (Temp)	6.93	2.28%	-	-	#DIV/0!	2,770	126	2,896	2,770	87	2,857	0	39	39
Total Commercial	18.28	6.02%	116,151	192,855	0.01%	3,787	435	4,222	3,787	288	4,075	0	147	147
Industrial	-		-	-		0	0	0	0	0	0			
B1	15.69	5.17%	5,910	61,148	0.03%	0	359	359	0	228	228	0	131	131
B1 - TOU (Peak)	0.84	0.28%	3,655	42,521	0.00%	0	23	23	0	15	15	0	8	8
B1- TOU (Off-peak)	3.16	1.04%	-	-	#DIV/0!	0	57	57	0	40	40	0	18	18
B2	2.61	0.86%	885	66,739	0.00%	1,043	58	1,100	1,043	36	1,079	0	21	21
B2 - TOU (Peak)	1.59	0.52%	1,714	173,453	0.00%	835	44	879	835	29	864	0	15	15
B2 - TOU (Off-peak)	10.35	3.41%	-	-	#DIV/0!	4,138	184	4,323	4,138	127	4,265	0	57	57
B3 - TOU (Peak)	0.23	0.08%	6	2,780	0.01%	88	6	94	88	4	92	0	2	2
B3 - TOU (Off-peak)	2.33	0.77%	14	17,389	0.02%	884	41	925	884	28	913	0	13	13
B4 - TOU (Peak)	0.23	0.07%	2	11,001	0.00%	82	6	88	82	4	86	0	2	2
B4 - TOU (Off-peak)	1.10	0.36%	-	-	#DIV/0!	396	19	415	396	13	409	0	6	6
TMP E-2 (1)	-	0.00%	8	263	0.00%	0	0	0	0	0	0	0	0	0
Total Industrial	38.12	12.55%	12,195	375,294	0.01%	7,266	798	8,064	7,266	525	7,790	0	274	274
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.46	0.15%	194	2,661	0.02%	0	11	11	0	7	7	0	4	4
C1(b) Supply at 400 Volts -exceeding 5 kW	3.24	1.07%	183	17,575	0.02%	1,298	74	1,372	1,298	47	1,345	0	27	27
C1(c) Time of Use (TOU) - Peak	0.56	0.19%	107	11,158	0.01%	225	16	241	225	10	235	0	5	5
C1(c) Time of Use (TOU) - Off-Peak	3.22	1.06%	-	-	#DIV/0!	1,286	58	1,345	1,286	40	1,326	0	18	18
C2 Supply at 11 kV	0.90	0.30%	10	7,129	0.01%	342	20	363	342	13	355	0	7	7
Time of Use (TOU) - Peak	1.93	0.64%	10	16,880	0.01%	734	53	787	734	35	769	0	19	19
Time of Use (TOU) - Off-Peak	8.68	2.86%	-	-	#DIV/0!	3,297	155	3,452	3,297	107	3,404	0	48	48
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	19.00	6.25%	504	55,403	0.04%	7,183	387	7,570	7,183	259	7,441	0	129	129
Agricultural Tube-wells - Tariff D	-		-	-										
01 Scarp	11.24	3.70%	5,163	85,220	0.02%	0	241	241	0	135	135	0	106	106
Time of Use (TOU) - Peak D-1	0.28	0.09%	3,557	56,947	0.00%	56	8	64	0	4	4	56	4	59
Time of Use (TOU) - Off-Peak D1	2.84	0.93%	-	-	#DIV/0!	567	50	618	0	25	25	567	25	592
02 Agricultural Tube-wells	2.95	0.97%	3,054	[illegible]	0.01%	589	60	650	0	34	34	589	27	616
Time of Use (TOU) - Peak D-2	0.92	0.30%	729	6,013	0.02%	185	26	210	185	10	194	0	16	16
Time of Use (TOU) - Off-Peak D2	5.23	1.72%	-	-	#DIV/0!	1,048	92	1,139	1,046	46	1,093	0	46	48
Total Agricultural	23.46	7.72%	12,502	171,287	0.02%	2,444	477	2,921	1,231	254	1,485	1,213	223	1,436
Public Lighting G	9.40	3.09%	412	12,511	0.09%	0	222	222	0	132	132	0	91	91
Residential Colonies H	0.20	0.07%	19	2,241	0.01%	0	5	5	0	3	3	0	2	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Paak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	9.60	3.16%	431	14,752	0.07%	0	227	227	0	134	134	0	93	93
Grand Total	303.79	100.00%	728,412	1,472,564	0.02%	20,679	6,510	27,189	19,467	3,883	23,349	1,213	2,627	3,840

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Sep-15 Revenue as per new proposed Tariff: Fixed Charge	Variable Charge	Total	Proposed Revenue as per GOP Notified Tariff: Fixed Charge	Variable Charge	Total	Subsidy: Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	0.58	0.21%	198,425	100,111	0.00%	0	2	2	0	1	1	0	1	1
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	25.61	9.29%	142,319	101,214	0.03%	0	424	424	0	148	148	0	276	276
101-200 Units	37.53	13.61%	177,242	170,317	0.03%	0	592	592	0	304	304	0	288	288
201-300 Units	37.34	13.54%	49,608	93,742	0.05%	0	736	736	0	381	381	0	355	355
301-700Units	34.67	12.58%	15,154	136,076	0.03%	0	848	848	0	555	555	0	293	293
Above 700 Units	34.27	[illegible]	[illegible]	43,606	0.09%	0	946	946	0	817	817	0	329	329
E-1 (1)	0.00	0.00%	5	8	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.55	0.20%	1,902	24,794	0.00%	0	15	15	0	10	10	0	5	5
Time of Use (TOU) - Off-Peak	2.56	0.93%	-	-	#DIV/0!	0	46	46	0	32	32	0	14	14
Total Residential	173.12	62.80%	589,290	669,928	0.03%	0	3,611	3,611	0	2,048	2,048	0	1,562	1,562
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	7.82	2.84%	113,415	123,767	0.01%	0	216	216	0	141	141	0	75	75
E-1 (2)	-	0.00%	28	227	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	1.08	0.39%	366	8,528	0.01%	431	25	456	431	16	447	0	9	9
Time of Use (TOU) - Peak (A-2)	1.42	0.52%	2,631	61,102	0.00%	569	39	609	569	26	595	0	14	14
Time of Use (TOU) - Off-Peak (Temp)	6.96	2.52%	-	-	#DIV/0!	2,784	126	2,910	2,784	87	2,871	0	39	39
Total Commercial	17.28	6.27%	116,440	193,624	0.01%	3,784	407	4,191	3,784	270	4,054	0	137	137
Industrial	-		-	-		0	0	0	0	0	0			
B1	14.64	5.31%	5,934	61,404	0.03%	0	335	335	0	212	212	0	123	123
B1 - TOU (Peak)	0.79	0.28%	3,670	42,747	0.00%	0	22	22	0	14	14	0	8	8
B1- TOU (Off-peak)	3.07	1.11%	-	-	#DIV/0!	0	56	56	0	38	38	0	17	17
B2	2.51	0.91%	889	66,823	0.00%	1,002	55	1,058	1,002	35	1,038	0	20	20
B2 - TOU (Peak)	1.31	0.48%	1,721	173,672	0.00%	524	36	560	524	24	548	0	13	13
B2 - TOU (Off-peak)	8.47	3.07%	-	-	#DIV/0!	3,389	151	3,540	3,389	104	3,493	0	47	47
B3 - TOU (Peak)	0.32	0.12%	6	2,780	0.01%	122	9	131	122	6	128	0	3	3
B3 - TOU (Off-peak)	2.21	0.80%	14	17,389	0.01%	839	39	878	839	27	866	0	12	12
B4 - TOU (Peak)	0.28	0.10%	2	11,001	0.00%	99	8	107	99	5	104	0	3	3
B4 - TOU (Off-peak)	1.38	0.50%	-	-	#DIV/0!	498	24	522	498	17	515	0	7	7
TMP E-2 (1)	-	0.00%	8	263	0.00%	0	0	0	0	0	0	0	0	0
Total Industrial	34.98	12.69%	12,245	376,079	0.01%	6,474	735	7,209	6,474	482	6,956	0	252	252
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.37	0.13%	194	2,661	0.02%	0	9	9	0	6	0	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	3.09	1.12%	183	17,575	0.02%	1,237	71	1,308	1,237	45	1,282	0	26	26
C1(c) Time of Use (TOU) - Peak	0.48	0.17%	107	11,158	0.00%	190	13	203	190	9	199	0	5	5
C1(c) Time of Use (TOU) - Off-Peak	3.24	1.17%	-	-	#DIV/0!	1,294	59	1,353	1,294	40	1,335	0	18	18
C2 Supply at 11 kV	0.88	0.32%	10	7,129	0.01%	334	20	354	334	13	347	0	7	7
Time of Use (TOU) - Peak	1.63	0.59%	10	16,880	0.01%	620	45	665	820	29	649	0	18	16
Time of Use (TOU) - Off-Peak	7.60	2.76%	-	-	#DIV/0!	2,888	135	3,024	2,888	93	2,982	0	42	42
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	17.28	6.27%	504	55,403	0.04%	6,564	352	6,915	6,564	235	6,799	0	117	117
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	10.80	3.92%	5,167	85,293	0.01%	0	232	232	0	130	130	0	102	102
Time of Use (TOU) - Peak D-1	0.27	0.10%	3,560	57,007	0.00%	53	7	51	0	4	4	53	3	57
Time of Use (TOU) - Off-Peak D1	2.97	1.08%	-	-	#DIV/0!	594	52	847	0	26	26	594	26	620
D2 Agricultual Tube-wells	3.12	1.13%	3,055	23,145	0.02%	625	84	689	0	36	36	625	28	553
Time of Use (TOU) - Peak D-2	1.00	0.36%	729	6,016	0.02%	199	27	226	199	10	209	0	17	17
Time of Use (TOU) - Off-Peak D2	5.52	2.00%	-	-	#DIV/0!	1,103	97	1,200	1,103	49	1,152	0	49	49
Total Agricultural	23.67	8.59%	12,511	171,461	0.02%	2,574	481	3,055	1,302	255	1,557	1,272	226	1,498
Public Lighting G	9.11	3.30%	412	12,511	0.08%	0	216	216	0	128	128	0	88	88
Residential Colonies H	0.24	0.09%	19	2,241	0.01%	0	6	8	0	3	3	0	2	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	[illegible]	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	9.35	3.39%	431	14,752	0.07%	0	221	221	0	131	131	0	90	90
Grand Total	275.68	100.00%	731,422	1,481,248	0.02%	19,397	5,806	25,202	18,124	3,421	21,545	1,272	2,385	3,657

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16 Oct-15 Proposed

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	0.74	0.29%	199,245	100,931	0.00%	0	3	3	0	1	1	0	1	1
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	27.77	11.01%	143,044	102,904	0.03%	0	460	460	0	161	161	0	299	299
101-200 Units	36.93	14.64%	178,014	173,044	0.02%	0	583	583	0	300	300	0	283	283
201-300 Units	31.54	12.50%	49,853	94,849	0.04%	0	622	622	0	322	322	0	300	300
301-700Units	26.85	10.64%	15,225	136,496	0.02%	0	656	656	0	430	430	0	227	227
Above 700 Units	26.73	[illegible]	[illegible]	43,606	0.07%	0	738	738	0	481	[illegible]	0	257	257
E-1 (1)	0.00	0.00%	5	8	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.48	0.19%	1,910	24,845	0.00%	0	13	13	0	9	9	0	5	5
Time of Use (TOU) - Off-Peak	2.59	1.03%	-	-	#DIV/0!	0	47	47	0	32	32	0	15	15
Total Residential	153.62	60.90%	591,952	676,884	0.03%	0	3,122	3,122	0	1,735	1,735	0	1,387	1,387
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	7.16	2.84%	113,697	124,423	0.01%	0	198	198	0	129	129	0	69	59
E-1 (2)	0.00	0.00%	28	227	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	0.95	0.38%	366	8,537	0.01%	378	22	401	378	14	393	0	8	8
Time of Use (TOU) - Peak (A-2)	1.32	0.52%	2,637	61,206	0.00%	527	36	563	527	24	551	0	13	13
Time of Use (TOU) - Off-Peak (Temp)	6.52	2.58%	-	-	#DIV/0!	2,607	118	2,725	2,607	81	2,588	0	37	37
Total Commercial	15.94	6.32%	116,729	194,393	0.01%	3,512	375	3,887	3,512	248	3,760	0	126	126
Industrial	-		-	-		0	0	0	0	0	0			
B1	13.09	5.19%	5,959	61,661	0.02%	0	299	299	0	190	190	0	110	110
B1 - TOU (Peak)	1.29	0.51%	3,685	42,972	0.00%	0	36	36	0	23	23	0	12	12
B1- TOU (Off-peak)	2.45	0.97%	-	-	#DIV/0!	0	44	44	0	31	31	0	14	14
B2	2.05	0.81%	893	66,907	0.00%	820	45	866	820	29	849	0	17	17
B2 - TOU (Peak)	1.53	0.61%	1,728	173,891	0.00%	613	42	656	613	28	641	0	15	15
B2 - TOU (Off-peak)	10.17	4.03%	-	-	#DIV/0!	4,066	181	4,248	4,066	125	4,192	0	56	56
B3 - TOU (Peak)	0.45	0.18%	6	2,780	0.02%	172	13	185	172	8	180	0	4	4
B3 - TOU (Off-peak)	2.16	0.86%	14	17,389	0.01%	821	38	860	821	26	848	0	12	12
B4 - TOU (Peak)	0.24	0.10%	2	11,001	0.00%	88	7	94	88	4	92	0	2	2
B4 - TOU (Off-peak)	1.18	0.47%	-	-	#DIV/0!	426	21	447	426	14	440	0	6	6
TMP E-2 (1)	-	0.00%	8	263	0.00%	0	0	0	0	0	0	0	0	0
Total Industrial	34.62	13.72%	12,296	376,864	0.01%	7,007	726	7,734	7,007	478	7,486	0	248	248
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.47	0.19%	194	2,661	0.02%	0	11	11	0	7	7	0	4	4
C1(b) Supply at 400 Volts -exceeding 5 kW	2.79	1.10%	183	17,575	0.02%	1,115	64	1,178	1,115	40	1,155	0	23	23
C1(c) Time of Use (TOU) - Peak	0.49	0.20%	107	11,158	0.01%	198	14	211	198	9	206	0	5	5
C1(c) Time of Use (TOU) - Off-Peak	2.90	1.15%	-	-	#DIV/0!	1,161	53	1,214	1,161	36	1,197	0	16	16
C2 Supply at 11 kV	0.80	0.32%	10	7,129	0.01%	304	18	322	304	11	316	0	7	7
Time of Use (TOU) - Peak	1.39	0.55%	10	16,880	0.01%	529	38	567	529	25	554	0	13	13
Time of Use (TOU) - Off-Peak	6.18	2.45%	-	-	#DIV/0!	2,348	110	2,458	2,348	76	2,424	0	34	34
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	15.02	5.96%	504	55,403	0.03%	5,654	308	5,962	5,654	205	5,859	0	103	103
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	10.98	4.35%	5,171	85,366	0.01%	0	235	235	0	132	132	0	104	104
Time of Use (TOU) - Peak D-1	0.38	0.15%	3,563	57,066	0.00%	76	11	87	0	6	6	76	5	81
Time of Use (TOU) - Off-Peak D1	2.85	1.13%	-	-	#DIV/0!	569	50	619	0	25	25	569	25	594
D2 Agricultual Tube-wells	2.87	1.14%	3,057	23,184	0.01%	575	59	834	0	33	33	575	26	601
Time of Use (TOU) - Peak D-2	0.99	0.39%	729	6,020	0.02%	198	27	226	198	10	209	0	17	17
Time of Use (TOU) - Off-Peak D2	5.70	2.26%	-	-	#DIV/0!	1,140	101	1,241	1,140	50	1,191	0	50	50
Total Agricultural	23.77	9.42%	12,521	171,635	0.02%	2,559	483	3,043	1,339	256	1,999	1,220	227	1,447
Public Lighting G	9.03	3.58%	412	12,511	0.08%	0	214	214	0	126	126	0	87	87
Residential Colonies H	0.25	0.10%	19	2,241	0.01%	0	6	6	0	3	3	0	2	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - I	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	9.28	3.68%	431	14,752	0.07%	0	220	220	0	130	130	0	90	90
Grand Total	252.26	100.00%	734,432	1,489,932	0.02%	18,733	5,234	23,967	17,512	3,053	20,566	1,220	2,181	3,401

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Nov-15 Revenue as per new proposed Tariff Fixed Charge	Variable Charge	Total	Proposed Revenue as per GOP Notified Tariff Fixed Charge	Variable Charge	Total	Subsidy Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	7.14	3.35%	200,065	101,751	0.01%	0	29	29	0	14	14	0	14	14
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	38.00	17.83%	143,769	104,594	0.04%	0	629	629	0	220	220	0	409	409
101-200 Units	31.57	14.81%	178,787	175,771	0.02%	0	498	498	0	256	256	0	242	242
201-300 Units	17.95	8.42%	50,097	95,956	0.02%	0	354	354	0	183	183	0	171	171
301-700Units	9.17	4.30%	15,296	136,917	0.01%	0	224	224	0	147	147	0	77	77
Above 700 Units	15.37	7.21%	4,676	[illegible]	[illegible]	0	424	424	0	277	277	0	148	148
E-1 (1)	0.00	0.00%	5	9	0.00%	0	0	0	0	0	8	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.41	0.19%	1,919	24,896	0.00%	0	11	11	0	7	7	0	4	4
Time of Use (TOU) - Off-Peak	2.26	1.06%	-	-	#DIV/0!	0	41	41	0	28	28	0	13	13
Total Residential	121.86	57.17%	594,614	683,840	0.02%	0	2,211	2,211	0	1,132	1,132	0	1,078	1,078
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	5.90	2.77%	113,978	125,079	0.01%	0	163	163	0	106	106	0	57	57
E-1 (2)	-	0.00%	29	228	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	0.96	0.45%	367	8,546	0.01%	384	23	407	384	14	399	0	8	8
Time of Use (TOU) - Peak (A-2)	1.23	0.58%	2,644	61,310	0.00%	493	34	527	493	22	515	0	12	12
Time of Use (TOU) - Off-Peak (Temp)	6.33	2.97%	-	-	#DIV/0!	2,532	115	2,647	2,532	79	2,611	0	36	36
Total Commercial	14.42	6.76%	117,017	195,163	0.01%	3,409	334	3,744	3,409	222	3,631	0	113	113
Industrial	-		-	-		0	0	0	0	0	0			
B1	10.63	4.98%	5,983	61,917	0.02%	0	243	243	0	154	154	0	89	89
B1 - TOU (Peak)	0.48	0.23%	3,701	43,198	0.00%	0	13	13	0	9	9	0	5	5
B1- TOU (Off-peak)	3.00	1.41%	-	-	#DIV/0!	0	54	54	0	37	37	0	17	17
B2	3.52	1.65%	896	66,990	0.01%	1,408	78	1,486	1,408	49	1,457	0	28	28
B2 - TOU (Peak)	2.02	0.95%	1,735	174,110	0.00%	806	56	862	806	36	843	0	19	19
B2 - TOU (Off-peak)	14.21	6.66%	-	-	#DIV/0!	5,683	253	5,936	5,883	175	5,858	0	79	79
B3 - TOU (Peak)	0.41	0.19%	6	2,780	0.02%	155	11	166	155	7	162	0	4	4
B3 - TOU (Off-peak)	1.95	0.92%	14	17,389	0.01%	742	34	776	742	24	766	0	11	11
B4 - TOU (Peak)	0.27	0.13%	2	11,001	0.00%	99	8	106	99	5	104	0	3	3
B4 - TOU (Off-peak)	1.32	0.62%	-	-	#DIV/0!	475	23	498	475	16	491	0	7	7
TMP E-2 (1)	-	0.00%	8	263	0.00%	0	0	0	0	0	0	0	0	0
Total Industrial	37.80	17.73%	12,346	377,648	0.01%	9,367	774	10,141	9,367	513	9,880	0	261	261
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.34	0.16%	194	2,661	0.01%	0	8	8	0	5	5	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	2.22	1.04%	183	17,575	0.01%	887	51	938	887	32	919	0	19	19
C1(c) Time of Use (TOU) - Peak	0.43	0.20%	107	11,158	0.00%	170	12	182	170	8	178	0	4	4
C1(c) Time of Use (TOU) - Off-Peak	2.13	1.00%	-	-	#DIV/0!	851	39	890	851	27	878	0	12	12
C2 Supply at 11 kV	0.62	0.29%	10	7,129	0.01%	237	14	251	237	9	246	0	5	5
Time of Use (TOU) - Peak	0.76	0.35%	10	16,880	0.01%	287	21	308	287	14	301	0	7	7
Time of Use (TOU) - Off-Peak	3.56	1.67%	-	-	#DIV/0!	1,353	63	1,417	1,353	44	1,397	0	20	20
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	8	0	0	0
Total Single Point Supply	10.05	4.71%	504	55,403	0.02%	3,786	207	3,993	3,786	138	3,924	0	70	70
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	9.75	4.58%	5,175	85,439	0.01%	0	209	209	0	117	117	0	92	92
Time of Use (TOU) - Peak D-1	0.22	0.11%	3,566	57,125	0.00%	45	6	51	0	3	3	45	3	48
Time of Use (TOU) - Off-Peak D1	2.68	1.26%	-	-	#DIV/0!	535	47	563	0	24	24	535	24	559
D2 Agricultural Tube-wells	2.41	1.13%	3,059	23,223	0.01%	482	49	532	0	28	28	482	22	504
Time of Use (TOU) - Peak D-2	0.86	0.40%	730	6,023	0.02%	172	24	196	172	9	181	0	15	15
Time of Use (TOU) - Off-Peak D2	4.84	2.27%	-	-	#DIV/0!	969	86	1,054	969	43	1,011	0	43	43
Total Agricultural	20.77	9.75%	12,530	171,809	0.01%	2,204	422	2,825	1,141	224	1,365	1,063	198	1,261
Public Lighting G	8.05	3.77%	412	12,511	0.07%	0	190	190	0	113	113	0	78	78
Residential Colonies H	0.21	0.10%	19	2,241	0.01%	0	5	5	0	3	3	0	2	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	8.26	3.87%	431	14,752	0.08%	0	195	195	0	116	116	0	80	80
Grand Total	213.16	100.00%	737,442	1,498,615	0.02%	18,766	4,143	22,910	17,703	2,344	20,047	1,063	1,800	2,862

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16 Dec-15 Proposed

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	8.00	4.39%	200,885	102,571	0.01%	0	32	32	0	16	16	0	16	16
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	37.33	20.48%	144,494	106,284	0.04%	0	616	616	0	216	216	0	402	402
101-200 Units	19.65	10.78%	179,559	178,498	0.01%	0	310	310	0	159	159	0	151	151
201-300 Units	8.14	4.47%	50,341	97,063	0.01%	0	161	161	0	83	03	0	78	78
301-700Units	4.19	2.30%	15.367	137,338	0.00%	0	103	103	0	67	67	0	35	35
Above 700 Units	14.33	[illegible]	[illegible]	44,086	0.04%	0	414	414	0	270	270	[illegible]	[illegible]	[illegible]
E-1 (1)	0.00	0.00%	5	9	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.32	0.17%	1,928	24,947	0.00%	0	9	9	0	6	6	0	3	3
Time of Use (TOU) - Off-Peak	2.07	1.13%	-	-	#DIV/0!	0	38	38	0	26	26	0	12	12
Total Residential	94.69	51.96%	597,276	690,796	0.02%	0	1,684	1,684	0	843	843	0	841	841
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	4.65	2.55%	114,260	125,734	0.00%	0	128	128	0	84	04	0	45	45
E-1 (2)	-	0.00%	29	228	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	0.87	0.48%	368	8,555	0.01%	350	21	371	350	13	363	0	8	8
Time of Use (TOU) - Peak (A-2)	1.14	0.63%	2,650	61,414	0.00%	458	32	489	458	21	470	0	11	11
Time of Use (TOU) - Off-Peak (Temp)	5.96	3.27%	-	-	#DIV/0!	2,386	108	2,494	2,386	75	2,460	0	34	34
Total Commercial	12.63	6.93%	117,306	195,932	0.01%	3,193	289	3,482	3,193	192	3,305	0	97	97
Industrial	-		-	-		0	0	0	0	0	0			
B1	9.82	5.39%	6,008	62,174	0.02%	0	225	225	0	142	142	0	82	82
B1 - TOU (Peak)	0.52	0.28%	3,716	43,423	0.00%	0	14	14	0	9	9	0	5	5
B1- TOU (Off-peak)	3.33	1.83%	-	-	#DIV/0!	0	60	60	0	42	42	0	19	19
B2	4.03	2.21%	900	67,074	0.01%	1,612	89	1,701	1,612	56	1,668	0	33	33
B2 - TOU (Peak)	2.51	1.38%	1,743	174,330	0.00%	1,004	69	1,073	1,004	45	1,049	0	24	24
B2 - TOU (Off-peak)	17.83	9.78%	-	-	#DIV/0!	7,131	318	7,449	7,131	219	7,350	0	99	99
B3 - TOU (Peak)	0.44	0.24%	6	2,780	0.02%	168	12	180	168	8	176	0	4	4
B3 - TOU (Off-peak)	2.03	1.12%	14	17,389	0.01%	773	36	809	773	25	798	0	11	11
B4 - TOU (Peak)	0.23	0.13%	2	11,001	0.00%	84	6	91	84	4	89	0	2	2
B4 - TOU (Off-peak)	1.13	0.62%	-	-	#DIV/0!	407	20	427	407	14	421	0	6	6
TMP E-2 (1)	0.05	0.03%	8	263	0.02%	0	1	1	0	1	1	0	0	0
Total Industrial	41.93	23.01%	12,396	378,433	0.01%	11,178	851	12,030	11,178	566	11,744	0	285	285
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.29	0.16%	194	2,661	0.01%	0	7	7	0	4	4	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	1.43	0.79%	183	17,575	0.01%	573	33	605	573	21	594	0	12	12
C1(c) Time of Use (TOU) - Peak	0.30	0.16%	107	11,158	0.00%	119	8	127	119	5	124	0	3	3
C1(c) Time of Use (TOU) - Off-Peak	1.72	0.94%	-	-	#DIV/0!	686	31	717	686	21	708	0	10	10
C2 Supply at 11 kV	0.44	0.24%	10	7,129	0.01%	166	10	176	166	6	172	0	4	4
Time of Use (TOU) - Peak	0.57	0.31%	10	16,880	0.00%	218	16	234	218	10	220	0	6	6
Time of Use (TOU) - Off-Peak	1.64	0.90%	-	-	#DIV/0!	823	29	852	623	20	643	0	9	9
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	6.39	3.50%	504	55,403	0.01%	2,384	134	2,518	2,384	89	2,473	0	45	45
Agricultural Tube-wells - Tariff O	-		-	-										
01 Scarp	9.43	5.17%	5,180	85,511	0.01%	0	202	202	0	113	113	0	89	89
Time of Use (TOU) - Peak D-1	0.23	0.12%	3,569	57,184	0.00%	45	6	52	0	3	3	45	3	48
Time of Use (TOU) - Off-Peak 01	3.05	1.68%	-	-	#DIV/0!	811	54	665	0	27	27	611	27	638
D2 Agricultual Tube-wells	2.49	1.37%	3,061	23,262	0.01%	498	51	549	0	29	29	498	22	520
Time of Use (TOU) - Peak D-2	0.75	0.41%	730	6,026	0.01%	150	21	170	150	8	157	0	13	13
Time of Use (TOU) - Off-Peak D2	4.65	2.55%	-	-	#DIV/0!	931	82	1,013	931	41	972	0	41	41
Total Agricultural	20.60	11.30%	12,539	171,983	0.01%	2,234	416	2,651	1,080	221	1,302	1,154	195	1,349
Public Lighting G	5.87	3.22%	412	12,511	0.05%	0	139	139	0	82	82	0	57	57
Residential Colonies H	0.14	0.08%	19	2,241	0.01%	0	3	3	0	2	2	0	1	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - I	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	6.01	3.30%	431	14,752	0.05%	0	142	142	0	84	04	0	58	58
Grand Total	182.25	100.00%	740,452	1,507,299	0.01%	18,991	3,516	22,507	17,637	1,995	19,831	1,154	1,521	2,675

FORM - 25 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16 Jan-16 Proposed

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	7.65	4.40%	201,705	103,391	0.01%	0	31	31	0	15	15	0	15	15
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	41.54	23.89%	145,220	107,974	0.04%	0	688	688	0	241	241	0	448	448
101-200 Units	20.55	11.82%	180,332	181,225	0.01%	0	324	324	0	167	167	0	158	158
201-300 Units	7.62	4.38%	50,586	98,170	0.01%	0	150	150	0	78	78	0	73	73
301-700Units	3.48	2.00%	15,438	137,759	0.00%	0	85	85	0	56	56	0	29	29
Above 700 Units	12.16	6.99%	4,716	44,226	0.03%	0	336	[illegible]	[illegible]	219	219	0	117	117
E-1 (1)	0.00	0.00%	5	9	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.31	0.18%	1,936	24,998	0.00%	0	9	9	0	6	6	0	3	3
Time of Use (TOU) - Off-Peak	2.04	1.17%	-	-	#DIV/0!	0	37	37	0	25	25	0	12	12
Total Residential	95.36	54.84%	599,937	697,752	0.02%	0	1,660	1,660	0	806	806	0	854	854
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	4.63	2.67%	114,541	126,390	0.00%	0	128	128	0	83	83	0	45	45
E-1 (2)	-	0.00%	29	228	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	0.88	0.51%	368	8,564	0.01%	351	21	372	351	13	365	0	8	8
Time of Use (TOU) - Peak (A-2)	1.10	0.63%	2,657	61,518	0.00%	441	30	472	441	20	461	0	11	11
Time of Use (TOU) - Off-Peak (Temp)	5.55	3.19%	-	-	#DIV/0!	2,220	101	2,321	2,220	89	2,290	0	31	31
Total Commercial	12.17	7.00%	117,595	196,701	0.01%	3,013	280	3,293	3,013	186	3,199	0	94	94
Industrial	-		-	-		0	0	0	0	0	0			
B1	8.23	4.73%	6,032	62,430	0.02%	0	188	188	0	119	119	0	69	69
B1 - TOU (Peak)	0.54	0.31%	3,731	43,649	0.00%	0	15	15	0	10	10	0	5	5
B1- TOU (Off-peak)	3.01	1.73%	-	-	#DIV/0!	0	55	55	0	38	38	0	17	17
B2	3.87	2.22%	904	67,158	0.01%	1,547	85	1,633	1,547	54	1,602	0	31	31
B2 - TOU (Peak)	2.44	1.40%	1,750	174,549	0.00%	977	67	1,044	977	44	1,021	0	23	23
B2 - TOU (Off-peak)	15.64	9.00%	-	-	#DIV/0!	6,257	279	6,536	6,257	192	6,450	0	86	86
B3 - TOU (Peak)	0.19	0.11%	6	2,780	0.01%	73	5	79	73	3	77	0	2	2
B3 - TOU (Off-peak)	1.00	0.57%	14	17,389	0.01%	380	18	397	380	12	392	0	5	5
B4 - TOU (Peak)	0.28	0.16%	2	11,001	0.00%	99	8	107	99	5	104	0	3	3
B4 - TOU (Off-peak)	1.20	0.69%	-	-	#DIV/0!	432	21	453	432	15	447	0	6	6
TMP E-2 (1)	0.01	0.01%	8	263	0.01%	0	0	0	0	0	0	0	0	0
Total Industrial	36.42	20.94%	12,447	379,218	0.01%	9,765	741	10,507	9,765	493	10,258	0	249	249
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.28	0.16%	194	2,661	0.01%	0	7	7	0	4	4	0	2	2
C1(b) Supply at 400 Volts -exceeding 5 kW	1.21	0.70%	183	17,575	0.01%	486	28	513	486	18	503	0	10	10
C1(c) Time of Use (TOU) - Peak	0.35	0.20%	107	11,158	0.00%	141	10	151	141	6	147	0	3	3
C1(c) Time of Use (TOU) - Off-Peak	1.69	0.97%	-	-	#DIV/0!	676	31	707	676	21	697	0	10	10
C2 Supply at 11 kV	0.43	0.25%	10	7,129	0.01%	164	10	174	164	6	170	0	4	4
Time of Use (TOU) - Peak	0.74	0.42%	10	16,880	0.00%	281	20	301	281	13	294	0	7	7
Time of Use (TOU) - Off-Peak	2.73	1.57%	-	-	#DIV/0!	1,039	49	1,087	1,039	34	1,072	0	15	15
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	7.44	4.28%	504	55,403	0.02%	2,786	154	2,940	2,786	102	2,889	0	51	51
Agricultural Tube-wells - Tariff D	-		-	-										
01 Scarp	8.25	4.75%	5,184	85,584	0.01%	0	177	177	0	99	89	0	78	78
Time of Use (TOU) - Peak D-1	0.22	0.13%	3,572	67,243	0.00%	44	8	51	0	3	3	44	3	47
Time of Use (TOU) - Off-Peak D1	2.61	1.50%	-	-	#DIV/0!	523	46	569	0	23	23	523	23	546
D2 Agricultual Tube-wells	2.27	1.31%	3,062	23,301	0.01%	455	47	501	0	26	26	455	20	475
Time of Use (TOU) - Peak D-2	0.88	0.51%	730	6,029	0.02%	177	24	201	177	9	186	0	15	15
Time of Use (TOU) - Off-Peak D2	4.50	2.59%	-	-	#DIV/0!	901	80	980	901	40	941	0	40	40
Total Agricultural	18.75	10.78%	12,548	172,157	0.01%	2,100	380	2,480	1,078	201	1,278	1,022	179	1,201
Public Lighting G	3.72	2.14%	412	12,511	0.03%	0	88	88	0	52	52	0	36	36
Residential Colonies H	0.04	0.02%	19	2,241	0.00%	0	1	1	0	1	1	0	0	0
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	3.75	2.16%	431	14,752	0.03%	0	89	89	0	53	53	0	36	36
Grand Total	173.90	100.00%	743,462	1,515,983	0.01%	17,664	3,304	20,968	16,642	1,840	18,482	1,022	1,464	2,486

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16 Feb-16 Proposed

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	1.94	1.17%	202,524	104,210	0.00%	0	8	8	0	4	4	0	4	4
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	36.67	22.08%	145,945	109,663	0.04%	0	607	607	0	212	212	0	395	395
101-200 Units	26.11	15.72%	181,105	183,953	0.02%	0	412	412	0	212	212	0	200	200
201-300 Units	9.43	5.68%	50,830	99,277	0.01%	0	186	186	0	96	96	0	90	90
301-700Units	3.94	2.37%	15,509	138,180	0.00%	0	96	96	0	63	63	0	33	33
Above 700 Units	[illegible]	[illegible]	4,737	44,366	0.03%	0	306	306	0	200	280	0	107	[illegible]
E-1 (1)	-	0.00%	5	9	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.27	0.16%	1,945	25,049	0.00%	0	7	7	0	5	5	0	3	3
Time of Use (TOU) - Off-Peak	2.06	1.24%	-	-	#DIV/0!	0	37	37	0	26	26	0	12	12
Total Residential	91.50	55.09%	602,599	704,708	0.01%	0	1,660	1,660	0	817	817	0	843	843
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	4.61	2.78%	114,822	127,046	0.00%	0	127	127	0	83	83	0	44	44
E-1 (2)	0.00	0.00%	29	229	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	0.92	0.55%	369	8,573	0.01%	368	22	390	368	14	382	0	8	8
Time of Use (TOU) - Peak (A-2)	1.11	0.67%	2,663	61,622	0.00%	444	31	474	444	20	463	0	11	11
Time of Use (TOU) - Off-Peak (Temp)	5.70	3.43%	-	-	#DIV/0!	2,279	103	2,383	2,279	71	2,351	0	32	32
Total Commercial	12.34	7.43%	117,883	197,470	0.01%	3,091	283	3,374	3,091	188	3,279	0	95	95
Industrial	-	-	-	-		0	0	0	0	0	8			
B1	8.38	5.04%	6,056	62,686	0.02%	0	192	192	0	121	121	0	70	70
B1 - TOU (Peak)	0.60	0.36%	3,746	43,874	0.00%	0	18	16	0	11	11	0	6	6
B1- TOU (Off-peak)	2.93	1.77%	-	-	#DIV/0!	0	53	53	0	37	37	0	17	17
B2	3.34	2.01%	907	67,242	0.01%	1,337	74	1,411	1,337	47	1,384	0	27	27
B2 - TOU (Peak)	2.07	1.25%	1,757	174,768	0.00%	828	57	885	828	37	866	0	20	20
B2 - TOU (Off-peak)	13.24	7.97%	-	-	#DIV/0!	5,297	236	5,533	5,297	183	5,480	0	73	73
B3 - TOU (Peak)	0.16	0.10%	6	2,780	0.01%	61	4	66	61	3	64	0	2	2
B3 - TOU (Off-peak)	0.88	0.53%	14	17,389	0.01%	336	16	351	336	11	346	0	5	5
B4 - TOU (Peak)	0.25	0.15%	2	11,001	0.00%	90	7	96	90	4	94	0	2	2
B4 - TOU (Off-peak)	1.19	0.71%	-	-	#DIV/0!	427	21	448	427	14	442	0	6	6
TMP E-2 (1)	0.02	0.01%	8	263	0.01%	0	1	1	0	0	8	0	0	0
Total Industrial	33.07	19.91%	12,497	380,003	0.01%	8,376	877	9,053	8,376	449	8,825	0	228	228
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.21%	194	2,661	0.01%	0	8	8	0	5	5	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	1.24	0.74%	183	17,575	0.01%	494	28	523	494	18	512	0	10	10
C1(c) Time of Use (TOU) - Peak	0.32	0.19%	107	11,158	0.00%	127	9	136	127	6	133	0	3	3
C1(c) Time of Use (TOU) - Off-Peak	1.83	1.10%	-	-	#DIV/0!	734	33	767	734	23	757	0	10	10
C2 Supply at 11 kV	0.49	0.29%	10	7,129	0.01%	186	11	197	186	7	193	0	4	4
Time of Use (TOU) - Peak	0.82	0.49%	10	16,880	0.01%	312	23	334	312	15	327	0	8	8
Time of Use (TOU) - Off-Peak	2.75	1.66%	-	-	#DIV/0!	1,046	49	1,095	1,046	34	1,080	0	15	15
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	7.80	4.69%	504	55,403	0.02%	2,899	161	3,060	2,899	107	3,006	0	54	54
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	8.04	4.84%	5,188	85,657	0.01%	0	172	172	0	96	96	0	76	76
Time of Use (TOU) - Peak D-1	0.10	0.06%	3,575	57,302	0.00%	20	3	23	0	2	2	20	1	22
Time of Use (TOU) - Off-Peak D1	2.57	1.54%	-	-	#DIV/0!	513	45	558	0	23	23	513	23	536
D2 Agricultual Tube-wells	1.98	1.19%	3,064	23,340	0.01%	396	41	436	0	23	23	396	18	414
Time of Use (TOU) - Peak D-2	0.61	0.37%	730	6,032	0.01%	123	17	140	123	6	129	0	11	11
Time of Use (TOU) - Off-Peak D2	4.43	2.67%	-	-	#DIV/0!	886	78	964	886	39	925	0	39	39
Total Agricultural	17.73	10.67%	12,557	172,332	0.01%	1,938	356	2,295	1,009	189	1,198	929	167	1,097
Public Lighting G	3.61	2.17%	412	12,511	0.03%	0	85	85	0	51	51	0	35	35
Residential Colonies H	0.05	0.03%	19	2,241	0.00%	0	1	1	0	1	1	0	0	0
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	8	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railwey TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	3.66	2.20%	431	14,752	0.03%	0	87	87	0	51	51	0	35	35
Grand Total	166.09	100.00%	746,472	1,524,667	0.01%	16,304	3,224	19,528	15,375	1,802	17,178	929	1,423	2,352

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Mar-16 Revenue as per new proposed Tariff			Proposed Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	6.80	4.92%	203,344	105,030	0.01%	0	27	27	0	14	14	0	14	14
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	35.69	25.81%	146,670	111,353	0.04%	0	591	591	0	207	207	0	385	385
101-200 Units	17.49	12.65%	181,877	186,680	0.01%	0	276	276	0	142	142	0	134	134
201-300 Units	4.99	3.61%	51,074	100,384	0.01%	0	98	98	0	51	51	0	48	48
301-700Units	2.39	1.73%	15,580	138,601	0.00%	0	58	58	0	38	38	0	20	20
Above 700 Units	6.54	4.73%	4,757	44,306	0.02%	0	180	[illegible]	[illegible]	115	115	0	63	63
E-1 (1)	-	0.00%	5	9	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.20	0.15%	1,953	25,100	0.00%	0	6	6	0	4	4	0	2	2
Time of Use (TOU) - Off-Peak	1.69	1.23%	-	-	#DIV/0!	0	31	31	0	21	21	0	10	10
Total Residential	75.80	54.82%	605,261	711,663	0.01%	0	1,268	1,268	0	594	594	0	674	674
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	4.52	3.27%	115,104	127,702	0.00%	0	125	125	0	81	81	0	43	43
E-1 (2)	-	0.00%	29	229	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	0.82	0.59%	369	8,583	0.01%	328	19	348	328	12	341	0	7	7
Time of Use (TOU) - Peak (A-2)	1.00	0.73%	2,670	61,726	0.00%	401	28	429	401	18	419	0	10	10
Time of Use (TOU) - Off-Peak (Temp)	5.22	3.78%	-	-	#DIV/0!	2,089	95	2,184	2,089	65	2,155	0	29	29
Total Commercial	11.56	8.36%	118,172	198,239	0.01%	2,819	267	3,085	2,819	177	2,996	0	90	90
Industrial	-		-	-		0	0	0	0	0	0			
B1	5.30	3.83%	6,081	62,943	0.01%	0	121	121	0	77	77	0	44	44
B1 - TOU (Peak)	0.45	0.33%	3,761	44,100	0.00%	0	12	12	0	8	8	0	4	4
B1- TOU (Off-peak)	2.43	1.76%	-	-	#DIV/0!	0	44	44	0	30	30	0	14	14
B2	2.76	1.99%	911	67,326	0.00%	1,102	61	1,163	1,102	39	1,141	0	22	22
B2 - TOU (Peak)	1.40	1.01%	1,764	174,987	0.00%	560	39	599	560	25	585	0	13	13
B2 - TOU (Off-peak)	10.60	7.66%	-	-	#DIV/0!	4,238	189	4,427	4,238	130	4,369	0	59	59
B3 - TOU (Peak)	0.19	0.14%	6	2,780	0.01%	74	5	79	74	4	77	0	2	2
B3 - TOU (Off-peak)	0.89	0.65%	15	17,389	0.01%	340	16	355	340	11	351	0	5	5
B4 - TOU (Peak)	0.23	0.16%	2	11,001	0.00%	82	6	88	82	4	86	0	2	2
B4 - TOU (Off-peak)	1.09	0.79%	-	-	#DIV/0!	394	19	413	394	13	407	0	6	6
TMP E-2 (1)	-	0.00%	8	263	0.00%	0	0	0	0	0	0	0	0	0
Total Industrial	25.34	18.33%	12,548	380,788	0.01%	6,790	513	7,303	6,790	341	7,131	0	172	172
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.32	0.23%	194	2,661	0.01%	0	8	8	0	5	5	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	1.22	0.88%	183	17,575	0.01%	489	28	517	489	18	506	0	10	10
C1(c) Time of Use (TOU) - Peak	0.25	0.18%	107	11,158	0.00%	100	7	107	100	5	105	0	2	2
C1(c) Time of Use (TOU) - Off-Peak	1.30	0.94%	-	-	#DIV/0!	521	24	545	521	16	538	0	7	7
C2 Supply at 11 kV	0.45	0.33%	10	7,129	0.01%	172	10	182	172	6	178	0	4	4
Time of Use (TOU) - Peak	0.48	0.35%	10	16,880	0.00%	182	13	195	182	9	191	0	5	5
Time of Use (TOU) - Off-Peak	2.22	1.60%	-	-	#DIV/0!	842	40	882	842	27	870	0	12	12
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	6.25	4.52%	504	55,403	0.01%	2,307	129	2,436	2,307	86	2,392	0	43	43
Agricultural Tube-wells - Tariff D	-		-	-										
01 Scarp	7.48	5.41%	5,193	85,729	0.01%	0	161	161	0	90	90	0	71	71
Time of Use (TOU) - Peak D-1	0.28	0.20%	3,578	67,362	0.00%	55	8	63	0	4	4	55	3	59
Time of Use (TOU) - Off-Peak 01	2.15	1.56%	-	-	#DIV/0!	430	38	468	0	19	19	430	19	449
02 Agricultual Tube-wells	2.03	1.46%	3,066	23,379	0.01%	405	42	447	0	23	23	405	18	423
Time of Use (TOU) - Peak D-2	0.64	0.47%	730	8,035	0.01%	129	18	146	129	7	135	0	11	11
Time of Use (TOU) - Off-Peak 02	4.07	2.95%	-	-	#DIV/0!	815	72	887	815	36	851	0	36	36
Total Agricultural	16.65	12.04%	12,566	172,506	0.01%	1,834	337	2,172	944	179	1,123	891	158	1,049
Public Lighting G	2.64	1.91%	412	12,511	0.02%	0	63	63	0	37	37	0	26	26
Residential Colonies H	0.03	0.02%	19	2,241	0.00%	0	1	1	0	0	0	0	0	0
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total	2.67	1.93%	431	14,752	0.02%	0	63	63	0	37	37	0	26	26
Grand Total	138.28	100.00%	749,482	1,533,351	0.01%	13,750	2,577	16,327	12,859	1,414	14,273	891	1,163	2,054

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16 Apr-16 Proposed

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	3.43	1.81%	204,164	105,850	0.00%	0	14	14	0	7	7	0	7	7
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	41.19	21.75%	147,395	113,043	0.04%	0	682	682	0	239	239	0	444	444
101-200 Units	31.02	16.38%	182,650	189,407	0.02%	0	489	489	0	252	252	0	238	238
201-300 Units	17.24	9.10%	51,319	101,491	0.02%	0	340	340	0	176	176	0	164	164
301-700Units	7.47	3.94%	15,651	139,022	0.01%	0	183	183	0	120	120	0	63	63
Above 700 Units	14.57	7.69%	4,777	44,646	0.04%	0	402	402	0	262	262	0	140	140
E-1 (1)	0.00	0.00%	5	9	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.29	0.16%	1,962	25,151	0.00%	0	8	8	0	5	5	0	3	3
Time of Use (TOU) - Off-Peak	2.04	1.07%	-	-	#DIV/0!	0	37	37	0	25	25	0	11	11
Total Residential	117.25	61.90%	607,923	718,619	0.02%	0	2,155	2,155	0	1,085	1,085	0	1,070	1,070
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	6.19	3.26%	115,385	128,357	0.01%	0	171	171	0	111	111	0	59	59
E-1 (2)	-	0.00%	29	229	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	1.11	0.58%	370	8,592	0.01%	442	26	469	442	17	459	0	10	10
Time of Use (TOU) - Peak (A-2)	1.11	0.58%	2,676	61,830	0.00%	442	31	473	442	20	462	0	11	11
Time of Use (TOU) - Off-Peak (Temp)	5.99	3.16%	-	-	#DIV/0!	2,396	109	2,504	2,396	75	2,471	0	34	34
Total Commercial	14.39	7.59%	118,461	199,008	0.01%	3,281	336	3,617	3,281	223	3,503	0	113	113
Industrial	-		-	-		0	0	0	0	0	0			
B1	9.43	4.98%	6,105	63,199	0.02%	0	216	216	0	137	137	0	79	79
B1 - TOU (Peak)	0.51	0.27%	3,776	44,325	0.00%	0	14	14	0	9	9	0	5	5
B1- TOU (Off-peak)	2.62	1.38%	-	-	#DIV/0!	0	47	47	0	33	33	0	15	15
B2	2.57	1.36%	915	67,410	0.00%	1,030	57	1,087	1,030	36	1,066	0	21	21
B2 - TOU (Peak)	1.34	0.71%	1,771	175,206	0.00%	536	37	572	536	24	560	0	13	13
B2 - TOU (Off-peak)	10.85	5.73%	-	-	#DIV/0!	4,341	193	4,534	4,341	133	4,474	0	60	60
B3 - TOU (Peak)	0.34	0.18%	6	2,780	0.01%	128	9	137	128	6	134	0	3	3
B3 - TOU (Off-peak)	1.45	0.76%	15	17,389	0.01%	550	26	575	550	18	567	0	8	8
B4 - TOU (Peak)	0.27	0.14%	2	11,001	0.00%	98	7	105	98	5	103	0	3	3
B4 - TOU (Off-peak)	1.41	0.75%	-	-	#DIV/0!	508	25	533	508	17	525	0	8	8
TMP E-2 (1)	-	0.00%	8	263	0.00%	0	0	0	0	0	0	0	0	0
Total Industrial	30.79	16.25%	12,598	381,573	0.01%	7,189	632	7,821	7,189	418	7,617	0	214	214
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.30	0.16%	194	2,661	0.01%	0	7	7	0	4	4	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	1.24	0.65%	183	17,575	0.01%	495	28	524	495	18	513	0	10	10
C1(c) Time of Use (TOU) - Peak	0.30	0.16%	107	11,158	0.00%	119	8	127	119	5	124	0	3	3
C1(c) Time of Use (TOU) - Off-Peak	1.99	1.05%	-	-	#DIV/0!	797	36	833	797	25	822	0	11	11
C2 Supply at 11 kV	0.49	0.26%	10	7,129	0.01%	187	11	198	187	7	194	0	4	4
Time of Use (TOU) - Peak	0.65	0.34%	10	16,880	0.00%	247	18	264	247	12	258	0	6	6
Time of Use (TOU) - Off-Peak	2.41	1.27%	-	-	#DIV/0!	915	43	958	915	30	945	0	13	13
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	8	0	0	0
Total Single Point Supply	7.37	3.89%	504	55,403	0.02%	2,759	152	2,911	2,759	101	2,861	0	51	51
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	8.23	4.35%	5,197	85,802	0.01%	0	177	177	0	99	99	0	78	78
Time of Use (TOU) - Peak D-1	0.19	0.10%	3,581	57,421	0.00%	38	5	44	0	3	3	38	2	41
Time of Use (TOU) - Off-Peak D1	2.08	1.10%	-	-	#DIV/0!	416	37	452	0	18	18	416	18	434
D2 Agricultual Tube-wells	2.07	1.09%	3,068	23,418	0.01%	413	42	455	0	24	24	413	19	432
Time of Use (TOU) - Peak D-2	0.52	0.27%	730	6,039	0.01%	103	14	118	103	5	109	0	9	9
Time of Use (TOU) - Off-Peak D2	3.45	1.82%	-	-	#DIV/0!	689	61	750	689	31	720	0	30	30
Total Agricultural	16.53	8.73%	12,576	172,680	0.01%	1,660	336	1,996	793	180	972	867	157	1,024
Public Lighting G	3.03	1.60%	412	12,511	0.03%	0	72	72	0	42	42	0	29	29
Residential Colonies H	0.07	0.04%	19	2,241	0.00%	0	2	2	0	1	1	0	1	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	8	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	8	0	0	0
Total	3.10	1.64%	431	14,752	0.02%	0	73	73	0	43	43	0	30	30
Grand Total	189.44	100.00%	752,492	1,542,035	0.01%	14,889	3,684	18,574	14,022	2,050	16,072	867	1,834	2,502

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16

May-16 Proposed

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	2.04	0.83%	204,984	106,670	0.00%	0	8	8	0	4	4	0	4	4
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	43.06	17.60%	148,121	114,733	0.04%	0	713	713	0	249	249	0	464	464
101-200 Units	40.46	16.54%	183,422	192,134	0.02%	0	638	638	0	328	328	0	310	310
201-300 Units	30.11	12.30%	51,563	102,598	0.03%	0	594	594	0	307	307	0	287	287
301-700Units	18.41	7.52%	15,722	139,442	0.02%	0	450	450	0	295	295	0	156	156
Above 700 Units	19.88	8.12%	4,797	44,786	0.05%	0	549	[illegible]	0	368	358	0	191	191
E-1 (1)	0.00	0.00%	5	9	0.01%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.38	0.15%	1,971	25,202	0.00%	0	10	10	0	7	7	0	4	4
Time of Use (TOU) - Off-Peak	2.61	1.07%	-	-	#DIV/0!	0	47	47	0	33	33	0	15	15
Total Residential	156.96	64.14%	610,585	725,575	0.02%	0	3,010	3,010	0	1,581	1,581	0	1,430	1,430
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	7.61	3.11%	115,667	129,013	0.01%	0	210	210	0	137	137	0	73	73
E-1 (2)	-	0.00%	29	230	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	1.02	0.42%	371	8,601	0.01%	407	24	431	407	15	422	0	9	9
Time of Use (TOU) - Peak (A-2)	1.25	0.51%	2,683	61,934	0.00%	500	35	534	500	22	522	0	12	12
Time of Use (TOU) - Off-Peak (Temp)	6.67	2.72%	-	-	#DIV/0!	2,666	121	2,787	2,666	83	2,750	0	38	38
Total Commercial	16.54	6.76%	118,749	199,777	0.01%	3,573	390	3,963	3,573	258	3,831	0	132	132
Industrial	- -		-	-		0	0	0	0	0	0			
B1	10.90	4.45%	6,130	63,456	0.02%	0	249	249	0	158	158	0	91	91
B1 - TOU (Peak)	0.55	0.23%	3,791	44,551	0.00%	0	15	15	0	10	10	0	5	5
B1- TOU (Off-peak)	3.23	1.32%	-	-	#DIV/0!	0	59	59	0	40	40	0	18	18
B2	2.39	0.98%	918	67,494	0.00%	957	53	1,010	957	33	990	0	19	19
B2 - TOU (Peak)	1.61	0.66%	1,778	175,425	0.00%	643	44	688	643	29	672	0	15	15
B2 - TOU (Off-peak)	11.58	4.73%	-	-	#DIV/0!	4,633	206	4,839	4,633	142	4,775	0	64	64
B3 - TOU (Peak)	0.52	0.21%	6	2,780	0.02%	198	14	212	198	9	207	0	5	5
B3 - TOU (Off-peak)	2.84	1.16%	15	17,389	0.02%	1,081	50	1,131	1,081	35	1,116	0	16	16
B4 - TOU (Peak)	0.27	0.11%	2	11,001	0.00%	97	7	104	97	5	102	0	3	3
B4 - TOU (Off-peak)	1.43	0.58%	-	-	#DIV/0!	514	25	539	514	17	531	0	8	8
TMP E-2 (1)	0.01	0.00%	8	263	0.01%	0	0	0	0	0	0	0	0	0
Total Industrial	35.34	14.44%	12,648	382,358	0.01%	8,123	724	8,847	8,123	480	8,602	0	245	245
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.35	0.14%	194	2,661	0.02%	0	8	8	0	5	5	0	3	3
C1(b) Supply at 400 Volts -exceeding 5 kW	1.69	0.69%	183	17,575	0.01%	676	39	715	676	25	701	0	14	14
C1(c) Time of Use (TOU) - Peak	0.47	0.19%	107	11,158	0.00%	186	13	199	186	8	195	0	4	4
C1(c) Time of Use (TOU) - Off-Peak	2.44	1.00%	-	-	#DIV/0!	976	44	1,020	976	30	1,006	0	14	14
C2 Supply at 11 kV	0.75	0.31%	10	7,129	0.01%	287	17	304	287	11	298	0	6	6
Time of Use (TOU) - Peak	0.99	0.41%	10	16,880	0.01%	377	27	404	377	18	395	0	10	10
Time of Use (TOU) - Off-Peak	5.81	2.38%	-	-	#DIV/0!	2,210	104	2,313	2,210	72	2,281	0	32	32
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	12.51	5.11%	504	55,403	0.03%	4,711	252	4,964	4,711	169	4,880	0	83	83
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	10.25	4.19%	5,201	85,875	0.01%	0	220	220	0	123	123	0	97	97
Time of Use (TOU) - Peak D-1	0.27	0.11%	3,584	57,480	0.00%	54	7	61	0	4	4	54	3	57
Time of Use (TOU) - Off-Peak D1	2.27	0.93%	-	-	#DIV/0!	455	40	495	0	20	20	455	20	475
D2 Agricultual Tube-wells	2.25	0.92%	3,070	23,457	0.01%	450	46	496	0	26	26	450	20	470
Time of Use (TOU) - Peak D-2	0.55	0.22%	730	6,042	0.01%	109	15	125	109	6	115	0	9	9
Time of Use (TOU) - Off-Peak D2	3.78	1.55%	-	-	#DIV/0!	757	87	824	757	33	790	0	33	33
Total Agricultural	19.38	7.92%	12,585	172,854	0.01%	1,825	396	2,220	866	212	1,079	958	183	1,142
Public Lighting G	3.85	1.57%	412	12,511	0.04%	0	91	91	0	54	54	0	37	37
Residential Colonies H	0.14	0.06%	19	2,241	0.01%	0	3	3	0	2	2	0	1	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	3.99	1.63%	431	14,752	0.03%	0	94	94	0	56	56	0	39	39
Grand Total	244.72	100.00%	755,502	1,550,719	0.02%	18,232	4,867	23,098	17,274	2,755	20,029	958	2,111	3,070

FORM - 28 (b)

SUKKUR ELECTRIC POWR COMPANY LTD.

Proposed Revenue & Subsidy Statement

FY 2015-16 Proposed Jun-16

Description	Unit Sale	Sales Mix	No. of Consumers	Sanctioned Load	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
						Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)		(kW)	(%age)									
Residential														
Up to 50 Units	1.48	0.57%	205,803	107,489	0.00%	0	6	6	0	3	3	0	3	3
For peak load requirement up to 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
01-100 Units	44.01	16.89%	148,846	116,423	0.04%	0	484	484	0	255	255	0	229	229
101-200 Units	41.21	15.81%	184,195	194,862	0.02%	0	557	557	0	334	334	0	223	223
201-300 Units	29.13	11.18%	51,808	103,705	0.03%	0	394	394	0	297	297	0	97	97
301-700Units	17.62	6.76%	15,793	139,863	0.01%	0	282	282	0	282	282	0	0	0
Above 700 Units	25.26	5.69%	4,817	44,926	0.06%	0	480	480	0	455	455	0	25	[illegible]
E-1 (1)	0.00	0.00%	5	9	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	0.52	0.20%	1,979	25,253	0.00%	0	10	10	0	9	9	0	1	1
Time of Use (TOU) - Off-Peak	3.27	1.26%	-	-	#DIV/0!	0	43	43	0	41	41	0	2	2
Total Residential	162.51	62.37%	613,246	732,531	0.03%	0	2,255	2,255	0	1,676	1,676	0	579	579
Commercial - A2	-		-	-										
For peak load requirement up to 5 kW	-		-	-										
Commercial -a2	7.85	3.01%	115,948	129,669	0.01%	0	149	149	0	141	141	0	8	8
E-1 (2)	-	0.00%	29	230	0.00%	0	0	0	0	0	0	0	0	0
For peak load requirement exceeding 5 kW	-		-	-		0	0	0	0	0	0	0	0	0
Regular	1.23	0.47%	371	8,610	0.02%	492	18	511	492	18	511	0	0	0
Time of Use (TOU) - Peak (A-2)	1.39	0.53%	2,689	62,038	0.00%	557	26	584	557	25	582	0	1	1
Time of Use (TOU) - Off-Peak (Temp)	7.82	3.00%	-	-	#DIV/0!	3,127	102	3,229	3,127	98	3,225	0	4	4
Total Commercial	18.29	7.02%	119,038	200,546	0.01%	4,177	296	4,473	4,177	283	4,459	0	13	13
Industrial	-		-	-		0	0	0	0	0	0			
B1	12.27	4.71%	6,154	63,712	0.02%	0	178	178	0	178	178	0	0	0
B1 - TOU (Peak)	0.64	0.25%	3,806	44,776	0.00%	0	12	12	0	12	12	0	1	1
B1- TOU (Off-peak)	3.57	1.37%	-	-	#DIV/0!	0	46	46	0	45	45	0	2	2
B2	2.49	0.95%	922	67,578	0.00%	994	35	1,029	994	35	1,029	0	0	0
B2 - TOU (Peak)	1.84	0.70%	1,785	175,644	0.00%	735	35	769	735	33	768	0	2	2
B2 - TOU (Off-peak)	12.63	4.85%	-	-	#DIV/0!	5,052	162	5,214	5,052	155	5,208	0	6	6
B3 - TOU (Peak)	0.45	0.17%	6	2,780	0.02%	172	9	181	172	8	180	0	0	0
B3 - TOU (Off-peak)	2.51	0.96%	15	17,389	0.02%	954	32	986	954	31	985	0	1	1
B4 - TOU (Peak)	0.31	0.12%	2	11,001	0.00%	110	6	116	110	5	115	0	0	0
B4 - TOU (Off-peak)	1.60	0.61%	-	-	#DIV/0!	576	20	596	576	19	596	0	1	1
TMP E-2 (1)	0.02	0.01%	8	263	0.01%	0	0	0	0	0	0	0	0	0
Total Industrial	38.32	14.71%	12,699	383,143	0.01%	8,594	535	9,128	8,594	521	9,115	0	13	13
Bulk	-		-	-										
C1(a) Supply at 400 Volts - up to 5 kW	0.41	0.16%	194	2,661	0.02%	0	6	6	0	6	6	0	0	0
C1(b) Supply at 400 Volts -exceeding 5 kW	2.23	0.85%	183	17,575	0.01%	891	32	923	891	32	923	0	0	0
C1(c) Time of Use (TOU) - Peak	0.55	0.21%	107	11,158	0.01%	220	10	230	220	10	230	0	1	1
C1(c) Time of Use (TOU) - Off-Peak	3.50	1.34%	-	-	#DIV/0!	1,401	46	1,446	1,401	44	1,444	0	2	2
C2 Supply at 11 kV	0.88	0.34%	10	7,129	0.01%	335	13	347	335	13	347	0	0	0
Time of Use (TOU) - Peak	1.21	0.47%	10	16,880	0.01%	461	23	484	461	22	483	0	1	1
Time of Use (TOU) - Off-Peak	7.59	2.91%	-	-	#DIV/0!	2,885	97	2,982	2,885	93	2,978	0	4	4
C3 Supply above 11 kV	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	#DIV/0!	0	0	0	0	0	0	0	0	0
Total Single Point Supply	16.37	6.28%	504	55,403	0.03%	6,192	227	6,419	6,192	220	6,412	0	7	7
Agricultural Tube-wells - Tariff D	-		-	-										
D1 Scarp	9.62	3.69%	5,206	85,948	0.01%	0	149	149	0	115	115	0	34	34
Time of Use (TOU) - Peak D-1	0.11	0.04%	3,587	57,539	0.00%	22	2	24	0	2	2	22	0	23
Time of Use (TOU) - Off-Peak D1	3.14	1.21%	-	-	#DIV/0!	828	40	668	0	28	28	628	12	640
D2 Agricultural Tube-wells	2.66	1.02%	3,071	23,496	0.01%	532	40	572	0	31	31	532	9	542
Time of Use (TOU) - Peak D-2	0.71	0.27%	730	6,045	0.01%	143	14	156	143	7	150	0	6	6
Time of Use (TOU) - Off-Peak D2	4.20	1.61%	-	-	#DIV/0!	840	53	893	840	37	877	0	16	16
Total Agricultural	20.44	7.85%	12,594	173,028	0.01%	2,165	298	2,463	982	220	1,202	1,182	78	1,260
Public Lighting G	4.44	1.70%	412	12,511	0.04%	0	62	62	0	62	62	0	0	0
Residential Colonies H	0.18	0.07%	19	2,241	0.01%	0	3	3	0	3	3	0	0	0
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Time of Use (TOU) - Off-Peak	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Railway TractionTraction - 1	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Co-Genration-J	-	0.00%	-	-		0	0	0	0	0	0	0	0	0
Total	4.62	1.77%	431	14,752	0.04%	0	65	65	0	65	85	0	0	0
Grand Total	260.56	100.00%	758,512	1,559,403	0.02%	21,127	3,675	24,803	19,945	2,984	22,930	1,182	691	1,873

SUKKUR ELECTRIC SUPPLY COMPANY

Direct Input of Proposed Tariff

FY 2015-16

	TARIFF CATAGORIES	Sales kWh	Monthly Billing Demand MW	COS Rates		Proposed Tariff		Revenue on Proposed Tariff (PKR)	Adjusted* Cost of Service (PKR)	Cross Subsidy - Under) / Over Recovery (PKR)	Over/ Under Recovery %
				Fixed Charge (Rs/kW/ Month)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/ Month)	Variable Charge (Rs/kWh)				
A1 (a)	Residential - A1										
i	Up to 50 Units	40,782,033		2,608	10.89		4.00	163,128,132	807,905,558	(644,777,426)	20%
ii	01-100 Units	415,117,872		2,608	10.89		16.56	6,874,351,953	8,223,622,290	(1,349,270,337)	84%
iii	101-200 Units	370,940,791		2,608	10.89		15.78	5,852,708,641	12,984,436,718	(1,521,449,860)	88%
iv	201-300 Units	284,496,867		2,608	10.89		19.72	5,610,278,217			
v	301-700Units	224,472,480		2,608	10.89		24.45	5,488,352,136	4,446,874,048	1,041,478,088	123%
vi	Above 700 Units	262,469,521		2,608	10.89		27.61	7,246,783,475	5,199,607,994	2,047,175,481	139%
A1(b)	Time of Use (TOU) - Peak	4,878,850		2,547	10.63		27.61	134,705,049	805,128,722	(148,224,138)	82%
	Time of Use (TOU) - Off-Peak	28,787,185			10.63		18.14	522,199,536			
	Total Residential - A1	1,631,945,599	-					31,892,507,138	32,467,575,330	(575,068,191)	98%
	Commercial - A2										
A2 (a)	Commercial -For peak load requirement up to 5 kW	78,398,030	-	2,608	10.89		27.61	2,164,569,608	1,553,090,896	611,478,713	139%
A2 (b)	Regular	11,891,786	8.61	2,547	10.63	400	23.66	322,686,169	284,394,003	38,292,166	113%
A2 (c)	Time of Use (TOU) - Peak	15,070,665	62.04	2,547	10.63	400	27.61	713,882,501	2,191,605,431	(88,740,119)	96%
	Time of Use (TOU) - Off-Peak	76,570,166			10.63		18.14	1,388,982,811			
	Total Commercial - A2	181,930,647	70.65					4,590,121,089	4,029,090,330	561,030,759	114%
	Industrial B										
B1(a)	B1	135,723,109	-	2,608	10.89		22.87	3,103,987,503	2,688,719,665	415,267,838	115%
B1(b)	B1- TOU (Peak)	8,047,391	44.78	2,547	10.63		27.61	222,188,466	1,054,945,226	(178,545,098)	83%
	B1 - TOU (Off-peak)	36,064,590			10.63		18.14	654,211,663			
B2 (a)	B2	34,728,757	67.58	2,547	10.63	400	22.09	1,091,530,866	830,543,892	260,986,974	131%
B2 (b)	B2 - TOU (Peak)	21,162,979	175.64	2,547	10.63	400	27.61	1,427,401,290	4,004,001,908	31,254,963	101%
	B2 - TOU (Off-peak)	146,262,343			10.63		17.83	2,607,857,576			
B3	B3 - TOU (Peak)	4,040,492	20.17	2,148	9.18	380	27.61	203,528,624	330,782,616	268,540,190	181%
	B3 - TOU (Off-peak)	22,399,218			9.18		17.67	395,794,182			
B4	B4 - TOU (Peak)	3,128,175	11.26	1,373	7.39	360	27.61	135,029,392	543,984,200	(139,787,481)	74%
	B4 - TOU (Off-peak)	15,372,206			7.39		17.51	269,167,327			
	Total Industrial B	426,929,260	319.43					10,110,696,888	9,452,979,502	657,717,386	107%
	Bulk C										
C1 (a)	C1(a) - up to 5 kW	4,310,597	2.66	2,608	10.89		23.66	101,988,725	85,394,352	16,594,373	119%
C1 (b)	C1(b) - exceeding 5 kW	24,815,470	17.58	2,547	10.63	400	22.87	651,889,799	593,466,015	58,423,783	110%
C1 (c.)	Time of Use (TOU) - Peak	4,910,379	11.16	2,547	10.63	400	27.61	189,133,964	804,674,788	(94,257,540)	88%
	Time of Use (TOU) - Off-Peak	28,736,675			10.63		18.14	521,283,285			
C2 (a)	C2 Supply at 11 kV	8,000,207	7.13	2,148	9.18	380	22.56	212,992,910	100,089,199	112,903,711	213%
C2 (b)	Time of Use (TOU) - Peak	12,706,911	16.88	2,148	9.18	380	27.61	427,810,613	896,185,861	582,273,852	165%
	Time of Use (TOU) - Off-Peak	58,925,917			9.18		17.83	1,050,649,100			
	Total Single Point Supply - C	142,406,156	55.40					3,155,748,395	2,479,810,215	675,938,180	127%
	Agriculture Tube Wells- Tariff D										
D1 (a)	D1 Scarp	115,114,550	85.95	2,547	10.63		21.45	2,469,207,098	2,752,983,253	(283,776,155)	90%
D2**	D2 Agricultural Tube-wells **	29,915,237	23.50	2,547	10.63	200	20.51	669,952,415	715,427,776	(45,475,361)	94%
D1 (b)	Time of Use (TOU) - Peak	12,152,342	63.58	2,547	10.63	200	27.61	488,127,787	2,358,367,562	(342,464,011)	85%
	Time of Use (TOU) - Off-Peak	86,461,560			10.63		17.67	1,527,775,765			
	Total Agriculture	243,643,689	173.03					5,155,063,064	5,826,778,591	(671,715,526)	88%
	Temporary Supply Tariff - Tariff E										
E-1(i)	Temporary E-1 (i)	2,882					27.61	79,572	57,093	22,479	
E-1 (ii)	Temporary E-1 (ii)	-					27.61	-		-	
E-2	Temporary E-2	124,801					22.87	2,854,199	2,472,349	381,850	
	Total Temporary - E	127,683	-					2,933,771	2,529,442	404,328	
	Public Lighting - Tariff G										
G	Public Lighting G	71,292,334	-	2,547	10.63		23.66	1,686,776,622	1,704,967,804	(18,191,182)	99%
	Total Public Lighting G	71,292,334	-					1,686,776,622	1,704,967,804	(18,191,182)	99%
	Residential Colonies attached to Industries										
H	Residential Colonies H	1,724,632	-	2,148	9.18		23.66	40,804,793	21,576,571	19,228,222	189%
	Total Residential Colonies H	1,724,632	-					40,804,793	21,576,571	19,228,222	189%
	Sub Total A	**2,700,000,000**	**618.51**					**56,634,651,761**	**55,985,307,786**	**649,343,975**	**101%**
	Wheeling Charge: Export to DISCOs										
	Export to DISCOs 132 kV	464,446,808	212.53	545	0.28	-	-	-	613,751,776	(613,751,776)	0%
	Export to DISCOs 11 kV	10,588,833	2.78	1320	1.92	-	-	-	35,592,200	(35,592,200)	0%
	Sub Total B - Export to DISCOs	**475,035,642**	**215.31**					**-**	**649,343,975**	**(649,343,975)**	**0%**
	Grand Total (A+B)	**3,175,035,641**	**833.82**					**56,634,651,761**	**56,634,651,761**	**-**	**100%**

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
1	Sukkur	Sukkur	SUKKUR-I	20406	11KV STATION ROAD	19.01	19.00	0.01	0.05%
2	Sukkur	Sukkur	SUKKUR-I	38109	11KV MIR MASOOM SHAH	14.25	9.11	5.14	36.07%
3	Sukkur	Sukkur	SUKKUR-I	38112	11KV MINARA ROAD	13.85	8.65	5.20	37.54%
	Sukkur	Sukkur	SUKKUR-I		SUB-DIVISION TOTAL	47.10	36.75	10.35	21.97%
4	Sukkur	Sukkur	SUKKUR-II	38009	11KV SARAFA BAZAR	15.87	15.82	0.05	0.26%
5	Sukkur	Sukkur	SUKKUR-II	38106	11KV SHAHI BAZAR	13.11	11.10	2.01	15.37%
6	Sukkur	Sukkur	SUKKUR-II	38108	11KV QUEENS ROAD	16.26	13.12	3.14	19.31%
7	Sukkur	Sukkur	SUKKUR-II	38110	11KV NUSHTER ROAD	11.70	7.24	4.46	38.08%
	Sukkur	Sukkur	SUKKUR-II		SUB-DIVISION TOTAL	56.93	47.33	9.60	16.86%
8	Sukkur	Sukkur	BUNDER ROAD	38006	11KV JINNAH CHOWK	9.22	7.17	2.05	22.23%
9	Sukkur	Sukkur	BUNDER ROAD	38010	11KV QASIMABAD	20.24	19.82	0.42	2.08%
10	Sukkur	Sukkur	BUNDER ROAD	38102	11KV BUNDER ROAD	19.89	13.54	6.35	31.91%
11	Sukkur	Sukkur	BUNDER ROAD	38105	11KV HIGH COURT ROAD	14.20	12.08	2.12	14.88%
12	Sukkur	Sukkur	BUNDER ROAD	38107	11KV CLOCK TOWER	2.31	1.04	1.27	54.79%
13	Sukkur	Sukkur	BUNDER ROAD	38111	11KV SHAMSHAD	14.05	8.01	6.04	42.98%
14	Sukkur	Sukkur	BUNDER ROAD	38113	11KV CITY COLONY	0.14	0.00	0.14	100.00%
	Sukkur	Sukkur	BUNDER ROAD		SUB-DIVISION TOTAL	80.05	61.68	18.37	22.95%
15	Sukkur	Sukkur	SUKKUR SITE	20401	11KV AIR PORT ROAD	4.68	3.72	0.96	20.42%
16	Sukkur	Sukkur	SUKKUR SITE	20402	11KV SAEEDABAD	2.47	3.40	-0.93	-37.74%
17	Sukkur	Sukkur	SUKKUR SITE	20403	11KV SHARAH-E-ABBASI	5.32	2.47	2.85	53.56%
18	Sukkur	Sukkur	SUKKUR SITE	20404	11KV SABZI MANDI	20.06	17.23	2.83	14.10%
19	Sukkur	Sukkur	SUKKUR SITE	20407	11KV SHARAH-E-TASNEEM	8.57	7.88	0.69	8.04%
20	Sukkur	Sukkur	SUKKUR SITE	20408	11KV P.A.F.	1.70	1.60	0.10	5.44%
21	Sukkur	Sukkur	SUKKUR SITE	20410	11KV INDUS VELLAY	0.05	0.04	0.01	9.13%
22	Sukkur	Sukkur	SUKKUR SITE	20413	11KV NASEERABAD	2.11	1.69	0.42	19.87%
23	Sukkur	Sukkur	SUKKUR SITE	20414	11KV CAAI SITE SUKKUR	0.74	0.67	0.07	9.04%
24	Sukkur	Sukkur	SUKKUR SITE	20415	11KV NEW BACHAL SHAH	7.00	5.01	1.99	28.48%
25	Sukkur	Sukkur	SUKKUR SITE	20416	11KV SAEEDABAD INDUSTRIAL	10.49	7.16	3.33	31.75%
26	Sukkur	Sukkur	SUKKUR SITE	20417	11 KV TOWNSHIP SUKKUR	1.91	1.21	0.70	36.68%
27	Sukkur	Sukkur	SUKKUR SITE	20418	11 KV IBA	2.01	2.00	0.01	0.53%
28	Sukkur	Sukkur	SUKKUR SITE	20419	11 KV ARAIN COLONY	1.01	0.39	0.62	61.87%
29	Sukkur	Sukkur	SUKKUR SITE	36014	11 KV PEPSI COLA	5.65	5.61	0.04	0.67%
30	Sukkur	Sukkur	SUKKUR SITE	38003	11KV A.D.C.	20.74	12.49	8.25	39.75%
31	Sukkur	Sukkur	SUKKUR SITE	38004	11KV GOLIMAR-I	15.98	9.83	6.15	38.50%
32	Sukkur	Sukkur	SUKKUR SITE	38005	11KV NEW PIND	8.35	5.53	2.82	33.84%
33	Sukkur	Sukkur	SUKKUR SITE	38011	11KV SOCIETY	17.82	11.00	6.82	38.30%
34	Sukkur	Sukkur	SUKKUR SITE	38012	11KV AHMED NAGAR	14.66	8.99	5.67	38.68%
35	Sukkur	Sukkur	SUKKUR SITE	38103	11KV MILITARY RD (C.TOWER)	1.03	1.31	-0.27	-26.65%
36	Sukkur	Sukkur	SUKKUR SITE	38104	11KV PAK RAILWAY	3.91	4.26	-0.35	-8.96%
	Sukkur	Sukkur	SUKKUR SITE		SUB-DIVISION TOTAL	156.23	113.49	42.74	27.36%
	Sukkur	Sukkur	SUKKUR			340.32	259.25	81.07	23.82%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
37	Sukkur	Ghotki	GHOTKI-I	4603	11KV DARI	3.87	2.45	1.42	36.70%
38	Sukkur	Ghotki	GHOTKI-I	4604	11KV SARHAD	11.60	7.70	3.90	33.62%
39	Sukkur	Ghotki	GHOTKI-I	4605	11KV QADIR PUR	4.98	3.24	1.74	35.02%
40	Sukkur	Ghotki	GHOTKI-I	4609	11KV ATTAL MURADANI	5.34	3.50	1.84	34.44%
41	Sukkur	Ghotki	GHOTKI-I	4613	11KV ADILPUR	12.10	6.98	5.12	42.34%
42	Sukkur	Ghotki	GHOTKI-I	4614	11KV GHOTKI SUGAR MILLS	1.14	1.25	-0.11	-9.21%
43	Sukkur	Ghotki	GHOTKI-I	4615	11KV ENGRO	0.00	0.00	0.00	0.00%
	Sukkur	Ghotki	GHOTKI-I		SUB-DIVISION TOTAL	39.03	25.11	13.92	35.67%
44	Sukkur	Ghotki	GHOTKI-Ii	4601	11KV SHAHI BAZAR	23.27	14.46	8.81	37.85%
45	Sukkur	Ghotki	GHOTKI-II	4602	11KV GHOTA	9.83	11.59	-1.76	-17.90%
46	Sukkur	Ghotki	GHOTKI-II	4606	11KV KACHO BIINDI	2.78	3.70	-0.92	-33.00%
47	Sukkur	Ghotki	GHOTKI-II	4612	11KV REHMOWALI	16.37	14.40	1.97	12.06%
48	Sukkur	Ghotki	GHOTKI-II	4616	11KV INDUSTRIAL	19.05	11.86	7.19	37.74%
49	Sukkur	Ghotki	GHOTKI-II	4617	11 KV STATION ROAD	14.29	6.27	8.02	56.12%
	Sukkur	Ghotki	GHOTKI-II		SUB-DIVISION TOTAL	85.59	62.28	23.31	27.24%
50	Sukkur	Ghotki	KHANPUR MEHAR	55601	11KV KHAN GARH	6.88	3.23	3.65	53.05%
51	Sukkur	Ghotki	KHANPUR MEHAR	55602	11KV KHAN PUR	12.84	8.41	4.43	34.55%
52	Sukkur	Ghotki	KHANPUR MEHAR	55603	11KV SALEH MAHAR	2.53	2.18	0.35	13.84%
53	Sukkur	Ghotki	KHANPUR MEHAR	55604	11KV MOOMAL JI MARI	4.07	2.75	1.32	32.51%
54	Sukkur	Ghotki	KHANPUR MEHAR	55605	11KV AHMED SAIN	2.00	1.12	0.88	43.75%
55	Sukkur	Ghotki	KHANPUR MEHAR	69601	11KV MUBARAK PUR CITY	3.96	3.29	0.67	16.81%
56	Sukkur	Ghotki	KHANPUR MEHAR	69602	11KV LANDHI	1.25	0.70	0.55	43.92%
	Sukkur	Ghotki	KHANPUR MEHAR		SUB-DIVISION TOTAL	33.53	21.68	11.85	35.34%
	Sukkur	Ghotki	GHOTKI			158.15	109.07	49.08	31.03%
57	Sukkur	Khairpur	KHAIRPUR	10006	11KV LOUNG FAKIR	7.51	8.94	-1.43	-19.13%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
58	Sukkur	Khairpur	KHAIRPUR	10011	11KV SHAHI BAZAR KHAIR PUR	11.31	7.27	4.04	35.75%
59	Sukkur	Khairpur	KHAIRPUR	10012	11KV UNIVERSITY	13.29	7.41	5.88	44.25%
60	Sukkur	Khairpur	KHAIRPUR	10018	11KV PANJ HATTI KHAIRPUR	19.81	11.51	8.30	41.89%
61	Sukkur	Khairpur	KHAIRPUR	10019	11KV SHAH ABDUL LATIF UNIVERSI	2.29	2.04	0.25	10.57%
62	Sukkur	Khairpur	KHAIRPUR	10021	11 KV KHAKI SHAH PUL KHAIR PUR	15.36	7.60	7.76	50.50%
	Sukkur	Khairpur	KHAIRPUR		SUB-DIVISION TOTAL	69.56	44.78	24.78	35.63%
63	Sukkur	Khairpur	LUQMAN	10004	11KV DARGHA RAM PURI	17.99	9.68	8.31	46.16%
64	Sukkur	Khairpur	LUQMAN	10009	11KV RADIO PAK	18.04	8.01	10.03	55.59%
65	Sukkur	Khairpur	LUQMAN	10013	11KV LUQMAN	10.21	5.12	5.09	49.84%
66	Sukkur	Khairpur	LUQMAN	10015	11KV FAIZABAD	4.66	3.49	1.17	24.95%
67	Sukkur	Khairpur	LUQMAN	10017	11KV SHAHLA-DHANI	6.51	3.49	3.02	46.42%
68	Sukkur	Khairpur	LUQMAN	10020	11KV HOSPITAL ROAD	10.08	6.17	3.91	38.82%
69	Sukkur	Khairpur	LUQMAN	43701	11KV TAJAL	9.16	8.43	0.73	7.92%
70	Sukkur	Khairpur	LUQMAN	43702	11KV PIRANO PATTAN	14.29	15.51	-1.22	-8.53%
71	Sukkur	Khairpur	LUQMAN	43703	11KV CHONDKO CITY	11.74	12.04	-0.30	-2.56%
72	Sukkur	Khairpur	LUQMAN	102701	CITY THEHRI	13.71	7.25	6.46	47.16%
73	Sukkur	Khairpur	LUQMAN	102702	SHAH LADHANI	7.68	5.38	2.30	29.88%
	Sukkur	Khairpur	LUQMAN		SUB-DIVISION TOTAL	124.07	84.59	39.48	31.82%
74	Sukkur	Khairpur	SDO PIR GOTH	10014	11KV TANDO MASTI	2.83	2.61	0.22	7.91%
75	Sukkur	Khairpur	SDO PIR GOTH	55901	11KV NOOR PUR	3.25	2.14	1.11	34.22%
76	Sukkur	Khairpur	SDO PIR GOTH	55902	11KV PIR-JO-GOTH (D.C.B)	18.28	10.42	7.86	43.00%
77	Sukkur	Khairpur	SDO PIR GOTH	55904	11KV AHMED PUR	7.50	5.49	2.01	26.82%
78	Sukkur	Khairpur	SDO PIR GOTH	55907	11KV KETEE PAGARO	8.26	4.75	3.51	42.56%
79	Sukkur	Khairpur	SDO PIR GOTH	55908	11KV HADAL SHAH	9.41	5.57	3.84	40.85%
80	Sukkur	Khairpur	SDO PIR GOTH	55909	11KV PIR GOTH CITY -II	6.55	3.67	2.88	43.93%
	Sukkur	Khairpur	SDO PIR GOTH		SUB-DIVISION TOTAL	56.10	34.66	21.44	38.21%
81	Sukkur	Khairpur	PIR YALOI	10008	11KV URLA	3.64	2.77	0.87	23.93%
82	Sukkur	Khairpur	PIR YALOI	10010	11KV NAREJA	2.08	1.43	0.65	31.18%
83	Sukkur	Khairpur	PIR YALOI	10016	11KV SHAH HUSSAIN	2.82	1.85	0.97	34.48%
84	Sukkur	Khairpur	PIR YALOI	55906	11KV CITY PIRYALOI	10.16	5.55	4.61	45.44%
85	Sukkur	Khairpur	PIR YALOI	102703	11 KV TUNIAPULL	3.78	2.46	1.32	34.98%
86	Sukkur	Khairpur	PIR YALOI	102704	11kv GHARHI MORI CITY	3.89	2.18	1.71	43.98%
	Sukkur	Khairpur	PIR YALOI		SUB-DIVISION TOTAL	26.37	16.23	10.14	38.46%
	Sukkur	Khairpur	KHAIRPUR			276.10	180.25	95.85	34.71%
87	Sukkur	Ranipur	RANIPUR	4102	11KV SOBHODERO	11.04	7.29	3.75	33.93%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
88	Sukkur	Ranipur	RANIPUR	4106	11KV SAGYOON	9.05	7.01	2.04	22.55%
89	Sukkur	Ranipur	RANIPUR	4109	11KV CITY RANIPUR	21.31	11.59	9.72	45.58%
90	Sukkur	Ranipur	RANIPUR	35601	11KV GADEJI	12.09	6.60	5.49	45.37%
91	Sukkur	Ranipur	RANIPUR	35603	11KV CITY HINGORJA	14.90	9.23	5.67	38.10%
	Sukkur	Ranipur	RANIPUR		SUB-DIVISION TOTAL	68.39	41.74	26.65	38.96%
92	Sukkur	Ranipur	GAMBAT	4101	11KV GAMBAT CITY	24.79	14.55	10.24	41.31%
93	Sukkur	Ranipur	GAMBAT	4103	11KV RIPPRI	10.22	6.78	3.44	33.68%
94	Sukkur	Ranipur	GAMBAT	4104	11KV WADA MAHESAR	8.60	8.39	0.21	2.41%
95	Sukkur	Ranipur	GAMBAT	4108	11KV AGRA	10.29	7.99	2.30	22.38%
96	Sukkur	Ranipur	GAMBAT	4110	11KV KHOURA CITY	15.44	7.93	7.51	48.67%
97	Sukkur	Ranipur	GAMBAT	4111	11KV NOORPUR	5.54	4.80	0.74	13.31%
98	Sukkur	Ranipur	GAMBAT	4112	11KV BAHARO	1.79	1.04	0.75	42.21%
99	Sukkur	Ranipur	GAMBAT	4113	11KV GAMBAT CITY-II	2.20	1.01	1.19	54.15%
	Sukkur	Ranipur	GAMBAT		SUB-DIVISION TOTAL	78.87	52.48	26.39	33.46%
100	Sukkur	Ranipur	SETHARJA	4105	11KV NAGRAJA	7.49	4.73	2.76	36.89%
101	Sukkur	Ranipur	SETHARJA	35602	11KV SETHARJA	13.36	8.82	4.54	33.95%
102	Sukkur	Ranipur	SETHARJA	35604	11KV AKRI	6.50	5.98	0.52	7.87%
103	Sukkur	Ranipur	SETHARJA	87901	11KV THARI MIRWAH	8.79	4.7[illegible]	4.08	46.36%
104	Sukkur	Ranipur	SETHARJA	87902	11KV BOZDAR WADA	7.75	4.70	3.05	39.43%
105	Sukkur	Ranipur	SETHARJA	87903	11KV ZAFARABAD	6.16	3.47	2.69	43.72%
106	Sukkur	Ranipur	SETHARJA	87904	11kv NEW AKRI	6.43	2.60	3.83	59.53%
	Sukkur	Ranipur	SETHARJA		SUB-DIVISION TOTAL	56.48	35.02	21.46	38.00%
107	Sukkur	Ranipur	KOT DIJI	4107	11KV KUMB	6.94	5.44	1.50	21.61%
108	Sukkur	Ranipur	KOT DIJI	63301	11 KV KOT DEGI	9.95	6.52	3.43	34.52%
109	Sukkur	Ranipur	KOT DIJI	63302	11KV CHUDAHO	5.21	4.06	1.15	22.03%
110	Sukkur	Ranipur	KOT DIJI	63303	11KV NEW KUMB	16.96	8.70	8.26	48.70%
111	Sukkur	Ranipur	KOT DIJI	63304	11KV UMUL-AL-QUROOM	0.15	0.14	0.01	7.96%
112	Sukkur	Ranipur	KOT DIJI	63305	11KV HAMI	3.27	2.94	0.33	10.11%
113	Sukkur	Ranipur	KOT DIJI	63306	11KV HUSSAINABAD	5.21	4.72	0.49	9.36%
	Sukkur	Ranipur	KOT DIJI		SUB-DIVISION TOTAL	47.69	32.52	15.17	31.81%
	Sukkur	Ranipur	RANIPUR			251.43	161.76	89.67	35.67%
114	Sukkur	Rohri	ROHRI	17801	11KV ALI WAHN	6.98	8.10	-1.12	-16.03%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
115	Sukkur	Rohri	ROHRI	17803	11KV CENTRAL JAIL	23.46	15.83	7.63	32.52%
116	Sukkur	Rohri	ROHRI	17805	11KV ROHRI	21.87	11.71	10.16	46.44%
117	Sukkur	Rohri	ROHRI	17806	11KV LOOCO SHED	5.93	6.16	-0.23	-3.93%
118	Sukkur	Rohri	ROHRI	109001	66KV CEMENT FACTORY	1.11	0.71	0.40	35.75%
119	Sukkur	Rohri	ROHRI	17808	11KV INDUSTRIAL	24.27	14.97	9.30	38.33%
120	Sukkur	Rohri	ROHRI	17810	11KV HAJNA SHAH	20.81	14.16	6.65	31.97%
	Sukkur	Rohri	ROHRI		SUB-DIVISION TOTAL	104.42	72.04	32.38	31.01%
121	Sukkur	Rohri	OLD SUKKUR	38001	11KV ROYAL ROAD	13.46	12.22	1.24	9.18%
122	Sukkur	Rohri	OLD SUKKUR	38002	11KV QURESHI ROAD	21.48	11.71	9.77	45.51%
123	Sukkur	Rohri	OLD SUKKUR	38007	11KV SHALIMAR	20.94	13.26	7.68	36.69%
124	Sukkur	Rohri	OLD SUKKUR	38013	11KV GEEA SHAH	17.48	10.07	7.41	42.41%
	Sukkur	Rohri	OLD SUKKUR		SUB-DIVISION TOTAL	73.35	47.25	26.10	35.59%
125	Sukkur	Rohri	SALEH PAT	17802	11KV ARRORE	4.69	6.25	-1.56	-33.22%
126	Sukkur	Rohri	SALEH PAT	17804	11KV MARI	4.90	3.89	1.01	20.52%
127	Sukkur	Rohri	SALEH PAT	17809	11KV KANDHARA	9.57	4.68	4.89	51.14%
128	Sukkur	Rohri	SALEH PAT	17812	11KV BIN QASIM ROHRI	16.87	9.49	7.38	43.73%
129	Sukkur	Rohri	SALEH PAT	43504	11KV SALEH PAT	19.07	11.76	7.31	38.33%
130	Sukkur	Rohri	SALEH PAT	43506	11KV SORAHO GATE	13.65	19.85	-6.20	-45.41%
131	Sukkur	Rohri	SALEH PAT	43507	11KV SANGRAR	15.22	11.24	3.98	26.12%
132	Sukkur	Rohri	SALEH PAT	43508	11KV KHABRI BHIT	13.48	8.37	5.11	37.89%
133	Sukkur	Rohri	SALEH PAT	43509	11KV INDUSTRIAL	1.00	0.55	0.45	45.24%
	Sukkur	Rohri	SALEH PAT		SUB-DIVISION TOTAL	98.45	76.08	22.37	22.72%
134	Sukkur	Rohri	PANO AKIL	15501	11KV CITY	21.83	10.45	11.38	52.12%
135	Sukkur	Rohri	PANO AKIL	15502	11KV HUSSAIN KALWAR	5.89	2.96	2.93	49.76%
136	Sukkur	Rohri	PANO AKIL	15503	11KV HALJI	4.37	3.00	1.37	31.35%
137	Sukkur	Rohri	PANO AKIL	15504	11KV NARAJA	2.61	2.84	-0.23	-9.07%
138	Sukkur	Rohri	PANO AKIL	15505	11KV HINGORO	6.13	4.59	1.54	25.12%
139	Sukkur	Rohri	PANO AKIL	15505	11KV CANTT-1	7.07	7.05	0.02	0.25%
140	Sukkur	Rohri	PANO AKIL	15507	11KV CANTT-2	15.05	14.46	0.59	3.95%
141	Sukkur	Rohri	PANO AKIL	15508	11KV SAMO CHACHAR	0.81	0.74	0.07	8.72%
142	Sukkur	Rohri	PANO AKIL	15511	11KV SALHANI	14.23	5.60	8.63	60.63%
143	Sukkur	Rohri	PANO AKIL	15512	11KV KOT BULLO	12.22	5.89	6.33	51.79%
144	Sukkur	Rohri	PANO AKIL	15513	11KV STAION ROAD	19.54	9.77	9.77	49.99%
145	Sukkur	Rohri	PANO AKIL	15514	MULA ALI	4.18	3.75	0.43	10.19%
146	Sukkur	Rohri	PANO AKIL	15515	11KV CADET COLLEGE	0.34	0.38	-0.04	-13.46%
147	Sukkur	Rohri	PANO AKIL	15515	11KV CADET COLLEGE	1.91	0.25	1.66	86.93%
	Sukkur	Rohri	PANO AKIL		SUB-DIVISION TOTAL	116.19	71.75	44.44	38.24%
	Sukkur	Rohri	ROHRI			392.41	267.12	125.29	31.93%
148	Sukkur	M. Mathelo	MIRPUR MATHELO	3703	11KV PAK SAUDI	0.08	0.08	0.00	0.89%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
149	Sukkur	M. Mathelo	MIRPUR MATHELO	12401	11KV CITY	14.69	9.09	5.60	38.08%
150	Sukkur	M. Mathelo	MIRPUR MATHELO	12402	11KV YARO LUND	5.51	4.52	0.99	18.06%
151	Sukkur	M. Mathelo	MIRPUR MATHELO	12403	11KV DAD LAGHARI	11.27	6.45	4.82	42.78%
152	Sukkur	M. Mathelo	MIRPUR MATHELO	12404	11KV JAHANPUR	3.86	4.19	-0.33	-8.56%
153	Sukkur	M. Mathelo	MIRPUR MATHELO	12405	11KV NAUKOT	12.69	8.42	4.27	33.62%
154	Sukkur	M. Mathelo	MIRPUR MATHELO	12407	11KV JARWAR	10.92	6.80	4.12	37.72%
155	Sukkur	M. Mathelo	MIRPUR MATHELO	12409	11KV OLD MARKET	8.89	1.41	7.48	84.14%
	Sukkur	M. Mathelo	MIRPUR MATHELO		SUB-DIVISION TOTAL	67.92	40.98	26.94	39.67%
156	Sukkur	M. Mathelo	DHARKI	3701	11KV BHARCHUDI	13.98	8.29	5.69	40.68%
157	Sukkur	M. Mathelo	DHARKI	3702	11KV SHAHI BAZAAR	15.58	10.88	4.70	30.16%
158	Sukkur	M. Mathelo	DHARKI	3704	11KV INDUSTRIAL	15.94	10.63	5.31	33.30%
159	Sukkur	M. Mathelo	DHARKI	3705	11KV KHENJO	6.29	7.03	-0.74	-11.82%
160	Sukkur	M. Mathelo	DHARKI	3706	11KV HAFIZABAD	13.97	10.18	3.79	27.16%
161	Sukkur	M. Mathelo	DHARKI	3707	11KV NEW INDUSTRIAL	0.00	0.00	0.00	100.00%
	Sukkur	M. Mathelo	DHARKI		SUB-DIVISION TOTAL	65.76	47.02	18.74	28.51%
162	Sukkur	M. Mathelo	UBARO	4801	11KV GUDDU LEFT	4.23	2.57	1.66	39.30%
163	Sukkur	M. Mathelo	UBARO	4802	11KV MACHKA	7.79	5.67	2.12	27.27%
164	Sukkur	M. Mathelo	UBARO	4803	11KV KHAMBRA	6.54	5.73	0.81	12.31%
165	Sukkur	M. Mathelo	UBARO	4804	11KV DAW-WALA	7.71	3.55	4.16	53.91%
166	Sukkur	M. Mathelo	UBARO	21701	11KV KAMU SHAHEED	9.05	6.45	2.60	28.75%
167	Sukkur	M. Mathelo	UBARO	21702	11KV RONUTI	4.32	3.65	0.67	15.52%
168	Sukkur	M. Mathelo	UBARO	21703	11KV UBARO	16.95	9.40	7.55	44.54%
169	Sukkur	M. Mathelo	UBARO	21704	11KV RATI	5.55	4.25	1.30	23.43%
170	Sukkur	M. Mathelo	UBARO	21706	11KV DILL WARRO	1.97	2.10	-0.13	-6.24%
171	Sukkur	M. Mathelo	UBARO	21707	11KV DAHARKI SUGAR MILL	0.69	0.70	-0.01	-0.45%
	Sukkur	M. Mathelo	UBARO		SUB-DIVISION TOTAL	64.81	44.11	20.70	31.94%
	Sukkur	M. Mathelo	MIRPUR MATHELO			198.49	132.10	66.39	33.45%
	Sukkur		SUKKUR			1616.90	1109.56	507.34	31.38%
172	Larkana	Qamber	SHAHDAD KOT	36701	11KV BEHRAM	3.64	2.71	0.93	25.56%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
173	Larkana	Qamber	SHAHDAD KOT	36702	11KV CITY	21.35	11.53	9.83	46.05%
174	Larkana	Qamber	SHAHDAD KOT	36703	11KV G.KHARIO	3.23	3.01	0.22	6.80%
175	Larkana	Qamber	SHAHDAD KOT	36705	11KV CHANDIA	17.46	10.75	6.71	38.43%
176	Larkana	Qamber	SHAHDAD KOT	36706	IIKV CITY-II	19.25	11.06	8.19	42.52%
177	Larkana	Qamber	SHAHDAD KOT	36707	11KV QUBO SAEED KHAN	6.14	3.38	2.76	44.85%
178	Larkana	Qamber	SHAHDAD KOT	36708	IIKV CITY-III	17.48	10.33	7.15	40.91%
	Larkana	Qamber	SHAHDAD KOT		SUB-DIVISION TOTAL	88.55	52.87	35.68	40.29%
179	Larkana	Qamber	KAMBER	30001	11KV CHAJRA	7.22	4.88	2.34	32.37%
180	Larkana	Qamber	KAMBER	30002	11KV CITY FEEDER	17.92	7.32	10.60	59.16%
181	Larkana	Qamber	KAMBER	30003	11KV TUBE WELL	8.79	7.10	1.69	19.19%
182	Larkana	Qamber	KAMBER	30004	11KV AABRIC	6.57	5.94	0.63	9.62%
183	Larkana	Qamber	KAMBER	30005	11KV CITY-II	15.66	8.44	7.22	46.09%
184	Larkana	Qamber	KAMBER	30008	11KV CITY-3	6.98	2.24	4.74	67.97%
	Larkana	Qamber	KAMBER		SUB-DIVISION TOTAL	63.15	35.92	27.23	43.11%
185	Larkana	Qamber	MIRO KHAN	11801	11KV MIRO KHAN	9.96	5.39	4.57	45.85%
186	Larkana	Qamber	MIRO KHAN	11817	11KV COLONY	0.84	0.38	0.46	54.59%
187	Larkana	Qamber	MIRO KHAN	74701	11KV CITY	11.72	5.31	6.41	54.70%
188	Larkana	Qamber	MIRO KHAN	74702	11KV LASHARI	8.03	5.02	3.01	37.53%
189	Larkana	Qamber	MIRO KHAN	74703	11KV SUJAWAL	5.86	4.53	1.33	22.69%
190	Larkana	Qamber	MIRO KHAN	74704	11KV RTD PUMPING STATION	0.07	0.07	0.00	2.13%
	Larkana	Qamber	WARAH		SUB-DIVISION TOTAL	36.47	21.06	15.41	42.25%
191	Larkana	Qamber	WARAH	40001	11KV NEW WARAH	16.89	9.78	7.11	42.13%
192	Larkana	Qamber	WARAH	40002	11KV NASEERABAD CITY	7.75	5.07	2.68	34.49%
193	Larkana	Qamber	WARAH	40004	11KV PECHUHA	17.36	8.78	8.58	49.45%
194	Larkana	Qamber	WARAH	40006	11KV NAJAM	1.47	1.37	0.10	7.06%
	Larkana	Qamber	WARAH		SUB-DIVISION TOTAL	43.47	25.00	18.47	42.50%
	Larkana	Qamber	KAMBER			231.64	134.85	96.79	41.78%
195	Larkana	Larkana City	JINNAH BAGH	11819	11KV CITY-II	11.78	7.35	4.43	37.56%
196	Larkana	Larkana City	JINNAH BAGH	31501	11KV STATION ROAD	5.80	1.47	4.33	74.73%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
197	Larkana	Larkana City	JINNAH BAGH	31502	11KV BAKRANI	4.30	2.91	1.39	32.33%
198	Larkana	Larkana City	JINNAH BAGH	31507	11KV TUBE WELL-2	1.91	1.75	0.16	8.31%
199	Larkana	Larkana City	JINNAH BAGH	31509	11KV JINNAH BAGH	7.56	7.23	0.33	4.26%
200	Larkana	Larkana City	JINNAH BAGH	31513	11KV ALLAHABAD	5.11	2.45	2.66	52.02%
201	Larkana	Larkana City	JINNAH BAGH	104701	11KV ATTA TURK	15.95	11.24	4.71	29.52%
202	Larkana	Larkana City	JINNAH BAGH	104702	11KV NEW BAKRANI	1.15	0.87	0.28	24.48%
203	Larkana	Larkana City	JINNAH BAGH	104703	11KV TUBEWELL	3.23	2.16	1.07	33.10%
204	Larkana	Larkana City	JINNAH BAGH	104705	11KV NEW ALLAH ABAD	16.46	6.24	10.22	62.11%
205	Larkana	Larkana City	JINNAH BAGH	104710	11KV EXPRESS	4.01	1.26	2.75	68.59%
	Larkana	Larkana City	JINNAH BAGH		SUB-DIVISION TOTAL	86.07	50.82	35.25	40.96%
206	Larkana	Larkana City	EMPIRE ROAD	11803	11KV TUBE WELL-4	6.71	6.44	0.27	3.99%
207	Larkana	Larkana City	EMPIRE ROAD	11811	11KV BAHAR PUR	19.02	11.95	7.07	37.20%
208	Larkana	Larkana City	EMPIRE ROAD	11814	11KV NEW MURAD WAHAN	18.16	8.64	9.52	52.42%
209	Larkana	Larkana City	EMPIRE ROAD	11815	11KV EMPIRE ROAD	18.95	11.96	6.99	36.85%
210	Larkana	Larkana City	EMPIRE ROAD	31506	22KV TUBE WELL-1	5.81	4.70	1.11	19.12%
211	Larkana	Larkana City	EMPIRE ROAD	31512	11KV CITY-3	11.55	5.30	6.25	54.13%
212	Larkana	Larkana City	EMPIRE ROAD	104704	11KV MURAD WAHAN	18.06	8.77	9.29	51.46%
	Larkana	Larkana City	EMPIRE ROAD		SUB-DIVISION TOTAL	98.26	57.77	40.49	41.21%
213	Larkana	Larkana City	CHANDKA	11818	11KV CITY-I	17.76	13.78	3.98	22.40%
214	Larkana	Larkana City	CHANDKA	11821	11KV S.M.B.B UNIVERSITY	17.60	11.27	6.33	35.94%
215	Larkana	Larkana City	CHANDKA	11823	11KV NAZAR	17.36	9.72	7.64	44.03%
216	Larkana	Larkana City	CHANDKA	31510	11KV AL-MURTAZA	14.13	10.87	3.26	23.09%
217	Larkana	Larkana City	CHANDKA	104709	11KV V.I.P	4.63	3.06	1.57	33.97%
	Larkana	Larkana City	CHANDKA		SUB-DIVISION TOTAL	71.49	49.33	22.16	31.00%
218	Larkana	Larkana City	SHAIKH ZAID	11802	11KV SHEIKH ZAID	9.78	5.81	3.97	40.64%
219	Larkana	Larkana City	SHAIKH ZAID	11807	11KV WALEED	5.36	2.98	2.38	44.31%
220	Larkana	Larkana City	SHAIKH ZAID	11810	11KV OLD NAUDERO	21.21	7.59	13.62	64.20%
221	Larkana	Larkana City	SHAIKH ZAID	11813	11KV INDUSTRIAL	12.89	11.61	1.28	9.92%
222	Larkana	Larkana City	SHAIKH ZAID	11820	IIKV DHAMRAH	2.37	2.25	0.12	5.28%
223	Larkana	Larkana City	SHAIKH ZAID	11822	11KV SACHAL	16.57	8.64	7.93	47.86%
224	Larkana	Larkana City	SHAIKH ZAID	31511	11KV A.T.M	9.61	15.26	-5.65	-58.81%
	Larkana	Larkana City	SHAIKH ZAID		SUB-DIVISION TOTAL	77.79	54.20	23.59	30.33%
	Larkana	Larkana City	LARKANA CITY			333.61	212.11	121.50	36.42%
225	Larkana	Shikarpur	SHIKARPUR-I	19803	11KV CITY-1	21.80	13.39	8.41	38.56%
226	Larkana	Shikarpur	SHIKARPUR-I	19816	11KV INDUSTRIAL	9.83	5.78	4.05	41.21%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
227	Larkana	Shikarpur	SHIKARPUR-I	19818	11KV SHAHEED ALLAH BUX	17.26	9.65	7.61	44.09%
228	Larkana	Shikarpur	SHIKARPUR-I	28101	11KV SULTAN KOT	3.04	1.91	1.13	37.26%
229	Larkana	Shikarpur	SHIKARPUR-I	28102	11KV VAKRO	8.43	7.54	0.89	10.53%
230	Larkana	Shikarpur	SHIKARPUR-I	28103	11KV NEW SULTANKOT	5.34	1.86	3.48	65.14%
231	Larkana	Shikarpur	SHIKARPUR-I	28104	11KV MIAN JO GOTH	8.44	5.48	2.96	35.08%
	Larkana	Shikarpur	SHIKARPUR-I		SUB-DIVISION TOTAL	74.14	45.70	28.44	38.35%
232	Larkana	Shikarpur	SHIKARPUR-II	19802	11KV CITY-II	23.14	12.09	11.05	47.75%
233	Larkana	Shikarpur	SHIKARPUR-II	19804	11KV CITY-III	22.85	12.66	10.19	44.58%
234	Larkana	Shikarpur	SHIKARPUR-II	19810	11KV GARHI YASEEN	19.88	12.43	7.45	37.49%
235	Larkana	Shikarpur	SHIKARPUR-II	19815	11KV CITY-4	23.51	8.99	14.52	61.76%
236	Larkana	Shikarpur	SHIKARPUR-II	19817	11KV SHAHI BAGH	7.43	0.35	7.08	95.31%
237	Larkana	Shikarpur	SHIKARPUR-II	82702	11KV TV BOOSTER	0.23	0.00	0.23	99.16%
238	Larkana	Shikarpur	SHIKARPUR-II	82707	11KV ALIF SHAH SHAHEED	7.51	5.17	2.34	31.09%
	Larkana	Shikarpur	SHIKARPUR-II		SUB-DIVISION TOTAL	104.54	52.28	52.26	49.99%
239	Larkana	Shikarpur	LAKHI	19806	11KV LAKHI	11.14	8.06	3.08	27.62%
240	Larkana	Shikarpur	LAKHI	19808	11KV TUBE WELL-2	0.02	2.28	-2.26	-11338%
241	Larkana	Shikarpur	LAKHI	19813	11KV WAZIRABAD	15.68	12.45	3.23	20.57%
242	Larkana	Shikarpur	LAKHI	20409	11KV BAGERJI	14.33	5.13	9.20	64.22%
243	Larkana	Shikarpur	LAKHI	20412	11KV BAGARJI-II	13.85	6.63	7.22	52.14%
	Larkana	Shikarpur	LAKHI		SUB-DIVISION TOTAL	55.02	34.55	20.47	37.21%
244	Larkana	Shikarpur	KHANPUR	19801	11KV CHAK	4.32	2.78	1.54	35.73%
245	Larkana	Shikarpur	KHANPUR	19805	11KV KHANPUR	13.02	5.22	7.80	59.94%
246	Larkana	Shikarpur	KHANPUR	19814	11KV AZAD	7.40	4.54	2.86	38.62%
247	Larkana	Shikarpur	KHANPUR	55705	11KV PARKO	5.94	3.46	2.48	41.80%
248	Larkana	Shikarpur	KHANPUR	82701	11KV LODRA	5.32	2.25	3.07	57.75%
249	Larkana	Shikarpur	KHANPUR	89801	132KV EXPRESS PARCO	17.27	17.27	0.00	0.00%
	Larkana	Shikarpur	KHANPUR		SUB-DIVISION TOTAL	53.28	35.59	17.69	33.21%
250	Larkana	Shikarpur	GARIYASEEN	106401	11KV GARHI YASEEN	13.07	6.03	7.04	53.87%
251	Larkana	Shikarpur	GARIYASEEN	106402	11KV SON WAH	3.81	2.49	1.32	34.51%
252	Larkana	Shikarpur	GARIYASEEN	106403	11KV GOLO DARO	2.47	3.60	-1.13	-45.63%
253	Larkana	Shikarpur	GARIYASEEN	106404	11KV AMROT SHARIF	4.02	2.60	1.42	35.35%
	Larkana	Shikarpur	GARIYASEEN		SUB-DIVISION TOTAL	23.37	14.74	8.63	36.95%
	Larkana	Shikarpur	SHIKARPUR			310.36	182.86	127.50	41.08%
254	Larkana	Jacobabad	JACOBABAD-I	29101	11KV ABAD	7.25	7.72	-0.47	-6.54%
255	Larkana	Jacobabad	JACOBABAD-I	29102	11KV CITY-1	17.69	9.35	8.34	47.11%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
256	Larkana	Jacobabad	JACOBABAD-I	29104	11KV CITY-3	19.42	11.21	8.21	42.25%
257	Larkana	Jacobabad	JACOBABAD-I	29107	11KV HOSPITAL FEEDER	18.73	13.10	5.63	30.07%
258	Larkana	Jacobabad	JACOBABAD-I	29110	11KV CITY-4	6.81	3.83	2.98	43.69%
259	Larkana	Jacobabad	JACOBABAD-I	29111	11KV EXPRESS	10.70	8.80	1.90	17.80%
	Larkana	Jacobabad	JACOBABAD-I		SUB-DIVISION TOTAL	80.59	54.02	26.57	32.97%
260	Larkana	Jacobabad	JACOBABAD-II	29103	11KV CITY-2	19.61	12.23	7.38	37.65%
261	Larkana	Jacobabad	JACOBABAD-II	29105	11KV M.DAD	7.71	9.12	-1.41	-18.28%
262	Larkana	Jacobabad	JACOBABAD-II	29106	11KV M.PUR	7.18	6.36	0.82	11.43%
263	Larkana	Jacobabad	JACOBABAD-II	29108	11KV P.A.F. JACOBABAD	0.00	0.00	0.00	0.00%
264	Larkana	Jacobabad	JACOBABAD-II	29109	11KV PIR BUKHARI	18.07	8.03	10.04	55.57%
265	Larkana	Jacobabad	JACOBABAD-II	29112	11KV SHANBAZ	13.59	5.47	8.12	59.78%
266	Larkana	Jacobabad	JACOBABAD-II	45501	11KV CITY FEEDER	10.99	7.26	3.73	33.92%
267	Larkana	Jacobabad	JACOBABAD-II	45502	11KV DODA PUR	9.34	5.97	3.37	36.06%
	Larkana	Jacobabad	JACOBABAD-II		SUB-DIVISION TOTAL	86.50	54.44	32.06	37.06%
268	Larkana	Jacobabad	THULL	21501	11KV CITY	15.80	9.12	6.68	42.31%
269	Larkana	Jacobabad	THULL	21502	11KV RURAL	9.48	5.62	3.86	40.76%
270	Larkana	Jacobabad	THULL	21503	IIKV ALI SHAH	2.39	2.56	-0.17	-7.36%
271	Larkana	Jacobabad	THULL	21504	11KV CITY-II THUL	14.22	9.04	5.18	36.47%
272	Larkana	Jacobabad	THULL	21505	IIKV MIRPUR	6.67	4.77	1.90	28.45%
273	Larkana	Jacobabad	THULL	21506	11KV TOJ	1.37	1.05	0.32	23.42%
274	Larkana	Jacobabad	THULL	21507	11KV UDI	1.15	1.18	-0.03	-3.22%
	Larkana	Jacobabad	THULL		SUB-DIVISION TOTAL	51.07	33.33	17.74	34.74%
	Larkana	Jacobabad	JACOBABAD			218.17	141.79	76.38	35.01%
275	Larkana	Kandh Kot	KANDHKOT-I	9702	11KV CITY NO.1	17.11	8.36	8.75	51.14%
276	Larkana	Kandh Kot	KANDHKOT-I	9703	11KV CITY NO.2	15.25	9.52	5.73	37.61%
277	Larkana	Kandh Kot	KANDHKOT-I	9708	11KV CITY-III	6.05	2.64	3.41	56.39%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
278	Larkana	Kandh Kot	KANDHKOT-I	9709	11KV CITY-4	11.33	5.82	5.51	48.59%
279	Larkana	Kandh Kot	KANDHKOT-I	9710	11KV INDUSTRIAL	9.31	5.18	4.13	44.42%
	Larkana	Kandh Kot	KANDHKOT-I		SUB-DIVISION TOTAL	59.06	32.10	26.96	45.64%
280	Larkana	Kandh Kot	KANDHKOT-II	9701	11KV B/PUR	5.76	6.11	-0.35	-6.03%
281	Larkana	Kandh Kot	KANDHKOT-II	9705	11KV RASALDER	3.36	3.01	0.35	10.48%
282	Larkana	Kandh Kot	KANDHKOT-II	9706	11KV TONGWANI	9.57	8.92	0.65	6.88%
283	Larkana	Kandh Kot	KANDHKOT-II	9707	11KV DARI	10.01	6.15	3.86	38.57%
284	Larkana	Kandh Kot	KANDHKOT-II	55701	11KV CITY	3.88	3.28	0.60	15.65%
285	Larkana	Kandh Kot	KANDHKOT-II	55702	11KV G.PUR	6.58	2.79	3.79	57.65%
286	Larkana	Kandh Kot	KANDHKOT-II	55706	11KV KARAMPUR	7.48	2.90	4.58	61.26%
287	Larkana	Kandh Kot	KANDHKOT-II	55708	11KV NASARULLAH KHAN	0.20	0.11	0.09	46.36%
288	Larkana	Kandh Kot	KANDHKOT-II	55709	11KV GHOUSPUR CITY	9.28	3.03	6.25	67.36%
289	Larkana	Kandh Kot	KANDHKOT-II	110501	11KV ZOR GARH	1.07	0.34	0.73	67.88%
290	Larkana	Kandh Kot	KANDHKOT-II	110502	11KV BADANI CITY	1.30	0.00	1.30	100.00%
	Larkana	Kandh Kot	KANDHKOT-II		SUB-DIVISION TOTAL	58.50	37.05	21.45	36.66%
291	Larkana	Kandh Kot	KASHMORE	45701	11KV KASHMORE CITY	12.87	9.02	3.85	29.90%
292	Larkana	Kandh Kot	KASHMORE	45702	11KV GTPS COLONY	18.57	10.24	8.33	44.86%
293	Larkana	Kandh Kot	KASHMORE	45703	11KV KHOSO	9.71	6.80	2.91	29.98%
294	Larkana	Kandh Kot	KASHMORE	45704	11KV ARMY	3.04	3.01	0.03	1.17%
295	Larkana	Kandh Kot	KASHMORE	45705	11KV CITY-2 KASHMOOR	11.96	6.86	5.10	42.65%
296	Larkana	Kandh Kot	KASHMORE	45706	11KV GUDDU	7.56	2.90	4.66	61.69%
297	Larkana	Kandh Kot	KASHMORE	45707	11KV INDUSTRIAL	11.35	4.85	6.50	57.24%
298	Larkana	Kandh Kot	KASHMORE	73201	11KV GUDDU POWER HOUSE	13.23	13.65	-0.42	-3.24%
299	Larkana	Kandh Kot	KASHMORE	73202	11KV COLONY-I	15.29	15.94	-0.65	-4.27%
300	Larkana	Kandh Kot	KASHMORE	73203	11KV COLONY-II	11.11	11.32	-0.21	-1.87%
301	Larkana	Kandh Kot	KASHMORE	73204	11KV GUDDU BARRAGE	1.24	0.94	0.30	24.56%
302	Larkana	Kandh Kot	KASHMORE	73205	11KV PPL FEEDER	1.65	1.74	-0.09	-5.49%
303	Larkana	Kandh Kot	KASHMORE	110503		0.53	0.55	-0.02	-3.95%
	Larkana	Kandh Kot	KASHMORE		SUB-DIVISION TOTAL	118.11	87.83	30.28	25.64%
	Larkana	Kandh Kot	KANDHKOT			235.67	156.98	78.69	33.39%
304	Larkana	Larkana Rural	NASEERABAD	82001	11KV NASEERABAD	18.85	9.90	8.95	47.48%
305	Larkana	Larkana Rural	NASEERABAD	82002	11KV BADAH	5.15	5.05	0.10	2.10%
306	Larkana	Larkana Rural	NASEERABAD	82003	11KV DERA	6.41	3.84	2.57	40.05%
307	Larkana	Larkana Rural	NASEERABAD	82004	IIKV NEW ATM	0.93	0.71	0.22	23.66%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
308	Larkana	Larkana Rural	NASEERABAD	82005	IIKV KANDHRA	2.47	1.65	0.82	33.13%
309	Larkana	Larkana Rural	NASEERABAD	82006	11KV BADEH CITY	10.69	4.56	6.13	57.31%
	Larkana	Larkana Rural	NASEERABAD		SUB-DIVISION TOTAL	44.50	25.71	18.79	42.22%
310	Larkana	Larkana Rural	RATO DERO	17201	11KV CITY	17.55	10.56	6.99	39.87%
311	Larkana	Larkana Rural	RATO DERO	17202	11KV MADIJI	6.92	4.46	2.46	35.55%
312	Larkana	Larkana Rural	RATO DERO	17203	11KV NAUDERO	6.03	3.42	2.61	43.27%
313	Larkana	Larkana Rural	RATO DERO	17204	11KV TUBE WELL-1	3.11	2.84	0.27	8.58%
314	Larkana	Larkana Rural	RATO DERO	17205	11KV TUBE WELL-2	3.18	3.27	-0.09	-2.87%
315	Larkana	Larkana Rural	RATO DERO	17206	11KV TUBE WELL-3	2.82	2.32	0.50	17.87%
316	Larkana	Larkana Rural	RATO DERO	17207	11KV NABI SHAH WAGAN	1.57	0.87	0.70	44.73%
317	Larkana	Larkana Rural	RATO DERO	17208	11KV CITY-II	15.19	9.68	5.51	36.25%
318	Larkana	Larkana Rural	RATO DERO	17209	11KV BUNGULDERO	4.88	2.94	1.94	39.64%
319	Larkana	Larkana Rural	RATO DERO	17210	IIKV MADEJI-2	13.87	8.35	5.52	39.80%
	Larkana	Larkana Rural	RATO DERO		SUB-DIVISION TOTAL	75.12	48.71	26.41	35.16%
320	Larkana	Larkana Rural	MOEN-JO-DARO	26801	11KV DOKRI	11.14	6.69	4.45	40.00%
321	Larkana	Larkana Rural	MOEN-JO-DARO	26802	11KV COLONY	9.05	6.93	2.12	23.37%
322	Larkana	Larkana Rural	MOEN-JO-DARO	26803	11KV BAKRANI	7.62	3.77	3.85	50.54%
323	Larkana	Larkana Rural	MOEN-JO-DARO	26804	IIKV CADET COLLEGE	0.86	0.67	0.19	21.50%
324	Larkana	Larkana Rural	MOEN-JO-DARO	26805	11KV GARELO	5.96	5.27	0.69	11.57%
325	Larkana	Larkana Rural	MOEN-JO-DARO	26806	11KV GUDD	2.47	1.41	1.06	43.00%
326	Larkana	Larkana Rural	MOEN-JO-DARO	104706	11KV FARID ABAD	1.61	0.77	0.84	52.40%
327	Larkana	Larkana Rural	MOEN-JO-DARO	104708	11KV ALI ABAD	4.49	2.36	2.13	47.43%
	Larkana	Larkana Rural	MOEN-JO-DARO		SUB-DIVISION TOTAL	43.19	27.86	15.33	35.49%
328	Larkana	Larkana Rural	NAU DERO	74201	11KV NAUDERO	7.93	2.66	5.27	66.46%
329	Larkana	Larkana Rural	NAU DERO	74202	11KV GARHI KHUDA	7.47	4.58	2.89	38.73%
330	Larkana	Larkana Rural	NAU DERO	74203	11KV IZAT-JI-WANDH	7.77	4.32	3.45	44.38%
331	Larkana	Larkana Rural	NAU DERO	74204	11KV SHEED BANZIR BHUTTO	2.93	1.86	1.07	36.50%
332	Larkana	Larkana Rural	NAU DERO	74205	11KV CITY-2	19.99	8.89	11.10	55.54%
333	Larkana	Larkana Rural	NAU DERO	105201	11KV CITY-3	1.14	0.57	0.57	49.81%
334	Larkana	Larkana Rural	NAU DERO	105203	11KV NAUDERO	0.06	0.14	-0.08	-125.50%
	Larkana	Larkana Rural	NAU DERO		SUB-DIVISION TOTAL	47.31	23.03	24.28	51.32%
	Larkana	Larkana Rural	LARKANA(RURAL)			210.12	125.32	84.80	40.36%
	Larkana		LARKANA			1539.57	953.91	585.66	38.04%
335	Dadu	Dadu	DADU-I	40802	11KV DADU-2	22.18	14.99	7.19	32.39%
336	Dadu	Dadu	DADU-I	40806	11KV TALTI	7.16	9.22	-2.06	-28.73%
337	Dadu	Dadu	DADU-I	40812	11KV DADU-CITY-3	17.96	8.02	9.94	55.34%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
338	Dadu	Dadu	DADU-I	40815	11KV City-4	16.93	8.43	8.50	50.18%
339	Dadu	Dadu	DADU-I	90504	11KV TALTI	6.70	6.66	0.04	0.60%
	Dadu	Dadu	DADU-I		SUB-DIVISION TOTAL	70.93	47.33	23.60	33.27%
340	Dadu	Dadu	DADU-II	40801	11KV DADU-1	18.42	5.92	12.50	67.88%
341	Dadu	Dadu	DADU-II	40803	11KV PHULJI	13.46	12.57	0.89	6.68%
342	Dadu	Dadu	DADU-II	40805	11KV KHUDABAD (SEHWAN)	11.90	11.85	0.05	0.46%
343	Dadu	Dadu	DADU-II	40809	11KV SUI GAS	10.56	6.23	4.33	41.01%
344	Dadu	Dadu	DADU-II	40813	11KV SHAHEED MAKHDOOM BILAWAL	5.95	6.77	-0.82	-13.76%
345	Dadu	Dadu	DADU-II	40814	11KV EXPRESS	17.77	7.67	10.10	56.83%
	Dadu	Dadu	DADU-II		SUB-DIVISION TOTAL	78.06	51.00	27.06	34.67%
346	Dadu	Dadu	JOHIEE	55403	11KV HAJI KHAN	10.76	5.93	4.83	44.93%
347	Dadu	Dadu	JOHIEE	55404	11KV CHAIN	10.83	6.77	4.06	37.54%
348	Dadu	Dadu	JOHIEE	55407	11KV KAMAL KHAN	7.13	6.12	1.01	14.18%
349	Dadu	Dadu	JOHIEE	55410	11KV DRIGH BALA	11.63	5.78	5.85	50.31%
350	Dadu	Dadu	JOHIEE	90501	11KV BHAN CITY	17.19	15.78	1.41	8.21%
351	Dadu	Dadu	JOHIEE	90503	11KV BHAN-II	12.40	7.79	4.61	37.19%
352	Dadu	Dadu	JOHIEE	98001	11KV WAHIPANDI	16.53	10.3[illegible]	6.22	37.63%
353	Dadu	Dadu	JOHIEE	98002	11KV GAJI SHAH	17.81	8.83	8.98	50.42%
	Dadu	Dadu	JOHIEE		SUB-DIVISION TOTAL	104.28	67.45	36.83	35.32%
	Dadu	Dadu	DADU			253.28	165.79	87.49	34.54%
354	Dadu	Mehar	MEHAR	60701	11KV MEHAR OLD	15.61	6.91	8.70	55.76%
355	Dadu	Mehar	MEHAR	60702	11KV PARI ABAD	10.72	6.54	4.18	38.93%
356	Dadu	Mehar	MEHAR	60703	11KV BETTO	4.90	4.01	0.89	18.31%
357	Dadu	Mehar	MEHAR	60704	11KV TUBE WELL	2.66	2.18	0.48	18.33%
358	Dadu	Mehar	MEHAR	60705	11KV VIP BETTO	4.51	1.70	2.81	62.24%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
359	Dadu	Mehar	MEHAR	60706	11KV CITY-II	13.50	4.53	8.97	66.42%
360	Dadu	Mehar	MEHAR	60707	11KV ALI MURDAN	1.73	1.86	-0.13	-7.56%
361	Dadu	Mehar	MEHAR	60708	11KV CITY-3	13.00	5.51	7.49	57.58%
362	Dadu	Mehar	MEHAR	92601	11KV FAREEDABAD CITY	2.81	1.59	1.22	43.49%
363	Dadu	Mehar	MEHAR	92603	11KV KANJO GOTH	4.01	3.44	0.57	14.42%
	Dadu	Mehar	MEHAR		SUB-DIVISION TOTAL	73.47	38.28	35.19	47.90%
364	Dadu	Mehar	KHAIRPUR N.SHAH	10101	11KV GH0Z0	4.44	2.39	2.05	46.28%
365	Dadu	Mehar	KHAIRPUR N.SHAH	10102	11KV K.N.SHAH	9.59	4.33	5.26	54.83%
366	Dadu	Mehar	KHAIRPUR N.SHAH	10103	11KV KHANPUR	10.42	7.83	2.59	24.91%
367	Dadu	Mehar	KHAIRPUR N.SHAH	10106	11KV TUBE WELL	9.65	10.06	-0.41	-4.23%
368	Dadu	Mehar	KHAIRPUR N.SHAH	10107	11KV REHMANI NAGAR	2.07	2.03	0.04	1.88%
369	Dadu	Mehar	KHAIRPUR N.SHAH	10108	11KV THEBA	6.02	4.92	1.10	18.31%
370	Dadu	Mehar	KHAIRPUR N.SHAH	10109	11KV CITY-2	11.13	5.38	5.75	51.64%
371	Dadu	Mehar	KHAIRPUR N.SHAH	93501	11KV REHMANI NAGAR	12.44	5.73	6.71	53.90%
372	Dadu	Mehar	KHAIRPUR N.SHAH	93502	11KV BUGHLA	1.63	1.53	0.10	6.35%
373	Dadu	Mehar	KHAIRPUR N.SHAH	93503	11KV PIYARO	7.87	6.37	1.50	19.04%
374	Dadu	Mehar	KHAIRPUR N.SHAH	93504	MUHAMMAD SHAH	12.55	4.24	8.31	66.19%
	Dadu	Mehar	KHAIRPUR N.SHAH		SUB-DIVISION TOTAL	87.81	54.89	32.92	37.49%
375	Dadu	Mehar	RADHAN	35101	11KV MEHER OLD	8.63	6.15	2.48	28.77%
376	Dadu	Mehar	RADHAN	35103	11KV OLD SEETA	15.43	10.12	5.31	34.44%
377	Dadu	Mehar	RADHAN	35104	11KV OLD WAREH	5.26	4.35	0.91	17.30%
378	Dadu	Mehar	RADHAN	35105	11KV CITY	9.75	5.61	4.14	42.49%
	Dadu	Mehar	RADHAN		SUB-DIVISION TOTAL	39.08	26.23	12.85	32.88%
	Dadu	Mehar	MEHAR			200.36	119.40	80.96	40.41%
379	Dadu	N.S.Feroze	NAUSHERO FERCZE	14101	11KV ABRAN	3.45	2.25	1.20	34.71%
380	Dadu	N.S.Feroze	NAUSHERO FEROZE	14103	11KV PHULL	10.43	7.13	3.30	31.59%
381	Dadu	N.S.Feroze	NAUSHERO FEROZE	14104	11KV MITHIANI	12.13	7.80	4.33	35.65%
382	Dadu	N.S.Feroze	NAUSHERO FEROZE	14106	11KV BHIRIA	6.02	4.39	1.63	27.09%
383	Dadu	N.S.Feroze	NAUSHERO FEROZE	14107	11KV N.FEROZE CITY	16.71	8.58	8.13	48.66%
384	Dadu	N.S.Feroze	NAUSHERO FEROZE	14112	11KV F.NO.II	10.87	6.23	4.64	42.63%
385	Dadu	N.S.Feroze	NAUSHERO FEROZE	14114	11KV N.FEROZ CITY-II	5.86	4.33	1.53	26.06%
386	Dadu	N.S.Feroze	NAUSHERO FEROZE	14115	11KV NSF CITY-3	12.58	7.11	5.47	43.49%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
	Dadu	N.S.Feroze	NAUSHERO FEROZE		SUB-DIVISION TOTAL	85.01	52.50	32.51	38.24%
387	Dadu	N.S.Feroze	KANDIARO	9601	11KV M.DERO JATOI(DALI)	7.50	5.34	2.16	28.75%
388	Dadu	N.S.Feroze	KANDIARO	9604	11KV DALI-4(KAMAL DERO)	4.97	4.76	0.21	4.13%
389	Dadu	N.S.Feroze	KANDIARO	9606	11KV K.DERO-6(M.D.JATOI)	9.52	5.62	3.90	40.91%
390	Dadu	N.S.Feroze	KANDIARO	9608	11KV CITY-1 KANDIARO	15.71	10.46	5.25	33.39%
391	Dadu	N.S.Feroze	KANDIARO	9615	11KV CITY-II KANDIARO	8.49	3.58	4.91	57.77%
	Dadu	N.S.Feroze	KANDIARO		SUB-DIVISION TOTAL	57.78	36.85	20.93	36.22%
392	Dadu	N.S.Feroze	MEHRAB PUR	9603	11KV KOTRI KABIR	12.15	7.24	4.91	40.37%
393	Dadu	N.S.Feroze	MEHRAB PUR	9610	11KV LAKHA ROAD	8.25	5.64	2.61	31.72%
394	Dadu	N.S.Feroze	MEHRAB PUR	9611	11KV KHANWAHAN	10.58	5.87	4.71	44.53%
395	Dadu	N.S.Feroze	MEHRAB PUR	9613	11KV SHAH NAWAZ KHUSHIK	12.81	5.50	7.31	57.11%
396	Dadu	N.S.Feroze	MEHRAB PUR	100501	11KV CITY-I	16.05	11.31	4.74	29.56%
397	Dadu	N.S.Feroze	MEHRAB PUR	100502	11KV CITY-II	14.79	8.33	6.46	43.68%
398	Dadu	N.S.Feroze	MEHRAB PUR	100503	11KV NEW LAKHA ROAD	1.58	1.78	-0.20	-12.94%
399	Dadu	N.S.Feroze	MEHRAB PUR	100504	11KV NEW KOTRI KABIR	8.21	4.64	3.57	43.48%
	Dadu	N.S.Feroze	MEHRAB PUR		SUB-DIVISION TOTAL	84.43	50.31	34.12	40.42%
400	Dadu	N.S.Feroze	THARU SHAH	9605	11KV DERBELLO	6.94	5.28	1.66	24.03%
401	Dadu	N.S.Feroze	THARU SHAH	9609	11KV SYED ZAFAR ALI SHAH	11.83	5.67	6.16	52.07%
402	Dadu	N.S.Feroze	THARU SHAH	9614	11KV EXPRESS DARBELO	4.58	2.34	2.24	48.87%
403	Dadu	N.S.Feroze	THARU SHAH	14102	11KV CITY T.SHAH	16.85	10.00	6.85	40.67%
404	Dadu	N.S.Feroze	THARU SHAH	14108	11KV BHORTI	8.20	5.77	2.43	29.63%
405	Dadu	N.S.Feroze	THARU SHAH	14109	11KV DALI POTA	9.17	5.17	4.00	43.59%
406	Dadu	N.S.Feroze	THARU SHAH	14111	11KV MANJUTH	10.51	6.93	3.58	34.05%
	Dadu	N.S.Feroze	THARU SHAH		SUB-DIVISION TOTAL	68.09	41.16	26.93	39.55%
407	Dadu	N.S.Feroze	PADIDAN	34101	11KV CITY PADIDAN	11.63	6.31	5.32	45.76%
408	Dadu	N.S.Feroze	PADIDAN	34103	11KV BHUGAR	14.20	8.75	5.45	38.35%
409	Dadu	N.S.Feroze	PADIDAN	34104	11KV PACCA CHANG	8.31	4.47	3.84	46.25%
410	Dadu	N.S.Feroze	PADIDAN	34105	11KV D.K.MARI	10.94	7.38	3.56	32.59%
	Dadu	N.S.Feroze	PADIDAN		SUB-DIVISION TOTAL	54.12	32.12	22.00	40.65%
411	Dadu	N.S.Feroze	BHIRYA ROAD	9607	11KV BHIRA ROAD-9	0.98	0.71	0.27	27.41%
412	Dadu	N.S.Feroze	BHIRYA ROAD	14105	11KV C.MANUMAL	2.51	1.62	0.89	35.64%
413	Dadu	N.S.Feroze	BHIRYA ROAD	14113	11KV BHIRIA ROAD-II	4.04	1.73	2.31	57.08%
414	Dadu	N.S.Feroze	BHIRYA ROAD	34107	11-KV KAROONDI	3.04	1.89	1.15	37.93%
	Dadu	N.S.Feroze	PADIDAN		SUB-DIVISION TOTAL	10.57	5.95	4.62	43.74%
	Dadu	N.S.Feroze	NAUSHERO FEROZE			359.99	218.88	141.11	39.20%
415	Dadu	Moro	MORO-I	13601	11KV JATOI	12.81	7.81	5.00	39.02%
416	Dadu	Moro	MORO-I	13602	11KV CITY MORO	16.39	10.31	6.08	37.13%
417	Dadu	Moro	MORO-I	13609	11KV MORO TEXTILE	0.26	0.30	-0.04	-13.68%
418	Dadu	Moro	MORO-I	13610	11KV CITY-II N.S.F	17.51	11.32	6.19	35.34%
419	Dadu	Moro	MORO-I	13611	11KV SADOOJA MILL	0.00	0.00	0.00	0.00%

Sukkur Electric Power Company

FEEDER WISE LINE LOSSES (07-2014 TO 06-2015)

Sr. No.	Circle	Division	Sub Division	Feeder Code	Name of 11 KV Feeders	LINE LOSSES			
						Units Received (MKwh)	Units Billed (MKwh)	Units Lost	Prog: %Losses
420	Dadu	Moro	MORO-I	13612	11KV CITY-3	17.74	8.12	9.62	54.24%
	Dadu	Moro	MORO-I		SUB-DIVISION TOTAL	64.72	37.91	26.81	41.42%
421	Dadu	Moro	DAULAT PUR	13607	11KV M.D.F.	15.93	16.32	-0.39	-2.44%
422	Dadu	Moro	DAULAT PUR	26403	11KV CITY DAULAT PUR	13.60	5.92	7.68	56.48%
423	Dadu	Moro	DAULAT PUR	26404	11KV SCARP	9.20	3.80	5.40	58.76%
424	Dadu	Moro	DAULAT PUR	26405	11KV HABARI	10.02	6.00	4.02	40.15%
425	Dadu	Moro	DAULAT PUR	26406	11KV SHAHPUR JAHANIA	8.70	4.91	3.79	43.61%
426	Dadu	Moro	DAULAT PUR	26407	11KV NEW GECHERO	7.73	4.01	3.72	48.10%
	Dadu	Moro	DAULAT PUR		SUB-DIVISION TOTAL	65.20	40.96	24.24	37.18%
427	Dadu	Moro	MORO-II	13604	11KV JAMALI 4&5	17.25	13.39	3.86	22.38%
428	Dadu	Moro	MORO-II	13605	T.V. BOOSTER-7	11.94	5.43	6.51	54.55%
429	Dadu	Moro	MORO-II	13608	11KV MUBEIJO	1.51	2.41	-0.90	-59.74%
430	Dadu	Moro	MORO-II	92501	11KV NEW JATOI	11.28	3.79	7.49	66.40%
431	Dadu	Moro	MORO-II	92502	11KV DEPARJA	10.04	4.01	6.03	60.07%
432	Dadu	Moro	MORO-II	92503	11KV BACHAL SHAH	6.78	3.91	2.87	42.39%
433	Dadu	Moro	MORO-II	92504	11KV EXPRESS	4.53	1.38	3.15	69.61%
	Dadu	Moro	MORO-II		SUB-DIVISION TOTAL	63.32	35.40	27.92	44.10%
	Dadu	Moro	MORO			193.24	114.27	78.97	40.87%
	Dadu		DADU			1006.87	618.33	388.54	38.59%
	SEPCO		SEPCO			4163.3	2681.80	1481.54	35.59%