

Ref. No. RA&SP/NEPRA/071/ //96 Dated: November 21, 2014

The Registrar N.E.P.R.A NEPRA Office Tower, Ataturk Avenue, G-5/1 Islamabad

Subject:

MONTHLY FUEL COST ADJUSTMENT (FCA) DUE TO VARIATION IN FUEL AND POWER PURCHASE PRICE FOR THE MONTH OF OCTOBER 2014

Dear Sir

This is with reference to fuel cost adjustment based on units sent out for the month of October 2014, as per tariff determination of 23rd December 2009.

Required Monthly Adjustment:

The submission is based on the original invoice of NTDC for the month of Sep-14 and the units sent out on Gas and Furnace oil at Bin Qasim Power Station haven been worked out in the ratio of actual units generated on Gas & F.Oil at BQPS-I. It may please be noted that the price of Gas is taken without GID-Cess as per the order of Sindh High Court, Suit # 2013 of 2014 dated 21.10.2014.

The summarized position is as under;

DESCRIPTION	October-2014 (Over Sep-14)		
	(Mill. Rs.)	(Ps./kWh)	
Fuel Price Variation	(894.749)	(62.889)	
Power Purchase Price Variation	(152.349)	(10.708)	
Total Fuel Costs Adjustment	(1,047.098)	(73.597)	

5 - 11-14

Date: 28 - 11-14

Etonomic Dispatch Order

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claimed does not include any amount of late payment surcharge/ markup/ interest. All the requisite details including generating statistic sheets and invoices are attached.

Further, we reiterate our earlier submission Ref.: GM (RA)/NEPRA/2014/274 dated: 03-Oct-14, regarding approval of pending Heat Rate results.

Sincerely,

M. Aamfr Ghaziani

Director (Finance & Regulations)

Encl.

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M(CA) M(M&E)

Formerly Karachi Electric Supply Company Limited

K-Electric Limited, KE House, 39-B, Sunset Boulevard, DHA II, Karachi, Pakistan. Phone: 92-21-32637133, UAN: 111-537-211 Fax: 92-21-99205165. Website: www.ke.com.pk

K Electric Limited (Formerly KESC Ltd.)

SUMMARY OF REQUIRED ADJUSTMENT ON ACCOUNT OF VARIATION IN COST OF FUEL AND POWER PURCHASES

	DESCRIPTION		Sep-14	Oct-14			
1	1 MONTHLY ALLOWABLE ADJUSTMENT ON UNITS SENT OUT BASIS a. Monthly Variation in						
	i Fuel Price	Mill Rs.	47.367	(894.749)			
	ii Power Purchase Price - Fuel component	Mill Rs.	(229.842)	(152.349)			
	ili Total Monthly Variation (i + ii) - Over Reference Tarif	f Mill Rs.	(182.475)	(1,047.098)			
	b. Units Sent Out	Mill kWh	1,483.589	1,422.753			
2	a Monthly Variation in FSA - due to						
	i Fuel Price	Ps/kWh	3.193	(62.889)			
	ii Power Purchase Price - Fuel component	Ps/kWh	(15.492)	(10.708)			
	b Monthly increase/decrease to be passed to Consumers (I	rii) Ps/kWh	(12.300)	(73.597)			

	DESCRIPTION	<u> </u>	Sep-14	Oct-14
1	UNITS SENT OUT - KE			
	1a UNITS SENT OUT ON GAS			
	i Bin Qasim	Mill kWh	160.858	189.690
	ii Bin Qasim II - CCPP	Mill kWh	328.592	349.638
	iii Korangi Thermal	Mill kWh	(0.074)	(0.068)
	iv Korangi Gas 2	Mill kWh	48.117	48.567
	v Site Gas 2	Mill kWh	18.264	24.277
	vi Korangi combined	Mill kWh	79.515	84.128
	Total (i to viii)	Mill kWh	635.272	696.233
	16 UNITS SENT OUT ON F. OIL			
	i Bin Qasim	Mill kWh	212.768	101.071
	Total (i to viii)	Mill kWh	212.768	101.071
	1c TOTAL UNITS SENT OUT (1+2)			
	i Bin Qasim	Mill kWh	373.626	290.761
	ii Bin Qasim II - CCPP	Mill kWh	328.592	349.638
	iii Korangi Thermal	Mill kWh	(0.074)	(0.068)
	iv Korangi Gas 2	Mill kWh	48.117	48.567
	v Site Gas 2	Mill kWh	18.264	24.277
	vi Korángi combined	Mill kWh	79.515	84.128
	Total (i to vii)	Mill kWh	848.040	797.304
2	HEAT RATE AT BUS BAR			
	2a Heat Rate of GAS - of item 1			
	i Bin Qasim	Btu/kWh	10,650	10,650
	ii Bin Qasim II - CCPP	Btu/kWh	8,605	8,605
	iv Korangi Gas 2	Btu/kWh	9,500	9,500
	v Site Gas 2	Btu/kWh	9,500	9,500
	vi Korangi combined	Btu/kWh	9,110	9,110
	2b CONVERSION FACTOR F. OIL - of item 2			
	i Bin Qasim	Kg/kWh	0.264	0.264
	ii Korangi Thermal	Kg/kWh	0.340	0.340
3	FUEL PRICES			
	a. Fuel Prices- Gas (Rs/MMBTu)	Rs/MMBTu	488.23	488.23
	b. Fuel Price -F.O (Rs/Kg)	Rs/Kg	68,383	65,925
. 4	COST OF FUEL			
	4a COST OF GAS			
	i Bin Qasim	Mill Rs	836.405	986.322
	ii Bin Qasim II - CCPP	Mill Rs	1,380.487	1,468.906
	iii Korangi Thermal	Mill Rs		
	iv Korangi Gas 2	Mill Rs	223.174	225.265
	v Site Gas 2	Mill Rs	84.711	112.603
	vi Korangi combined	Mill Rs	353.666	374.184
	Total (i to vii)	Mill Rs	2,878.443	3,167.279
	4b COST OF FURNACE OIL			
	i Bin Qasim	Mill Rs	3,841.129	1,759.046
	Total (i to vii)	Mill Rs	3,841.129	1,759.046

Work Sheet-Generation Fuel Cost Variation

	DESCRIPTION		Sep-14	Oct-14
	4c TOTAL COST OF FUEL			
	i Bin Qasim	Mill Rs	4,677.535	2,745.368
	ii Bin Qasim II - CCPP	Mill Rs	1,380.487	1,468.906
	iv Korangi Gas 2	Mill Rs	223.174	225.265
	v Site Gas 2	Mill Rs	84.711	112.603
	vi Korangi combined	Mill Rs	353.666	374.184
	Total	Mill Rs	6,719.573	4,926.325
5	COST OF FUEL PER KWH			
	a Bin Qasim	Rs/kWh	12.519	9.442
	b Bin Qasim II - CCPP	Rs/kWh	4.201	4.201
	d Korangi Gas 2	Rs/kWh	4.638	4.638
	e Site Gas 2	Rs/kWh	4.638	4.638
	f Korangi combined	Rs/kWh	4.448	4.448
6	INCREASE/DECREASE IN COST OF FUEL PER KY			
	a Bin Qasim	Rs/kWh	0.225	(3.077)
	b Bin Qasim II - CCPP	Rs/kWh		
	d Korangi Gas 2	Rs/kWh	(0.257)	
	e Site Gas 2	Rs/kWh	(0.257)	
	f Korangi combined	Rs/kWh	(0.246)	
7	INCREASE / DERCREASE IN FUEL COST OVER P	REVIOUS M	ONTH	
	a Bin Qasim	Mill Rs	83.952	(894.749)
	b Bin Qasim II - CCPP	Mill Rs	•	
	d Korangi Gas 2	Mill Rs	(12.342)	
	e Site Gas 2	Mill Rs	(4.685)	
	f Korangi combined	Mill Rs	(19.558)	
	Total (a to g)	Mill Rs	47.367	(894.749)
8	INCREASE / DERCREASE IN TARIFF			
	TO BE PASSED IN THE MONTHLY BILLS			
	a Fuel price variation (item 7-h)	Mill Rs	47.367	(894.749)
	b Units Sent Out - KE	Mill kWh	848.040	797.304
	c Power Purchase	Mill kWh	635.549	625.450
	d Total Units Sent Out (b + c)	Mill kWh	1,483.589	1,422.753
	e Increase / Decrease in Tariff (8a / 8d x 100) To be passed on to the consumers - FSA	Ps/kWh	3.193	(62.889)
	INCREASE / DEDCREASE IN DEVENUE			
9	INCREASE / DERCREASE IN REVENUE a Units Sold	Mill kWh	1,261.051	1,209.340
	b Increase / Decrease in Tariff	Ps/kWh	3.193	(62.889)
	c Increase / Decrease in Revenue (9a / 9b x 100)	Mill Rs	40.262	(760.537)
	d Accumulated increase / decrease in revenue	Mill Rs	(839.762)	(760.537)
	d Unrecovered Cost due to T&D loss		7.105	(134.212)
10	INCREASE / DERCREASE IN TARIFF			
	TO BE ADJUSTED ON QUARTERLY BASIS			
	a Fuel price variation - item 8a	Mill Rs	47.367	(894.749)
	b Units Sent Out - KE	Mill kWh	848.040	797.304
	c Power Purchase	Mill kWh	635.549	625.450
	d Total Units Sent Out	Mill kWh	1,483.589	1,422.753
	e Trans & Dist Losses		15%	15%
	f Units Sold (10d - 10e)	Mill kWh	1,261.051	1,209.340

Work Sheet- Power Purchase Cost Variation

		DESCRIPTION		Sep-14	Oct-14		
1	P	OWER PURCHASES					
•	a	KANUPP	Mill kWh	21.958	44.611		
	b	PASMIC	Mill kWh	3.791	7.167		
	С	TAPAL	Mill kWh	74.191	59.480		
	d	GUL AHMED	Mill kWh	68.660	47.503		
	е	NTDC/WAPDA	Mill kWh	452.612	452.468		
	f	ANOUD POWER	Mill kWh	8.038	8.280		
	h	INT IND (IIL)	Mill kWh	6.298	5.940		
	m	TQTAL	Mill kWh	635.549	625.450		
2	CC	OST OF POWER PURCHASE	- FUEL COST				
	a	KANUPP	Mill Rs	185.216	293.563		
	b	PASMIC	Mill Rs	31.980	47.165		
	С	TAPAL	Mill Rs	1,046.904	846.617		
	d	GUL AHMED	Mill Rs	1,057.092	742.774		
	е	NTDC/WAPDA	Mill Rs	3,179.690	3,332.142		
	f	ANOUD POWER	Mill Rs	88.713	87.650		
	h	INT IND (IIL)	Mill Rs	35.226	33.175		
	m	TOTAL	Mill Rs	5,624.821	5,383.087		
3	CC	OST OF POWER PURCHASE-	Fuel Cost/kW	h			
	a	KANUPP	Rs/kWh	8.435	6.581		
	b	PASMIC	Rs/kWh	8.435	6.581		
	С	TAPAL	Rs/kWh	14.111	14.234		
	d	GUL AHMED	Rs/kWh	15.396	15.636		
	е	NTDC/WAPDA	Rs/kWh	7.025	7.364		
	f	ANOUD POWER	Rs/kWh	11.036	10.586		
	h	INT IND (IIL)	Rs/kWh	5.593	5.585		
	m	AVERAGE	Rs/kWh	8.850	8.607		
4	IN	INCRÉASE / DERCREASE IN FUEL COMPONENT OF					
	PC	OWER PURCHASE - TO BE PA					
	а	Averge Monthly Fuel cost		8.850	8.607		
	b	Reference Rate - Previous Mo		9.212	8.850		
	C	Increase / Decrease in Average		(0.362)	(0.244)		
	d	Total Power Purchase (Ite	m Mill kWh	635.549	625.450		
	е	Increase / Decrease in Fuel Co	ost Mill Rs	(229.842)	(152.349)		
5	IN	CREASE / DERCREASE IN TA	ARIFF				
	TO	BE PASSED IN THE MONTI	HLY BILLS				
	a	Fuel price variation in cost of	f power purch	(229.842)	(152.349)		
	b	Units Sent Out - KE	Mill kWh	848.040	797.304		
	C	Power Purchase	Mill kWh	635.549	625.450		
	d	Total Units Sent Out (b + c)	Mill kWh	1,483.589	1,422.753		
	e	Increase / Decrease in Tariff To be passed on to the const		(15.492)	(10.708)		
		COLACE I DEDCOLACE IN OF	VENUE				
6	200	CREASE / DERCREASE IN RE	The state of the s	1 261 051	1 209 340		
6	a	Units Sold	Mill kWh	1,261.051 (15.492)	1,209.340		
6	a b		Mill kWh (it Ps/kWh	1,261.051 (15.492) (195.366)	1,209.340 (10.708) (129.497)		

Work Sheet- Power Purchase Cost Variation

L		DESCRIPTION		Sep-14	Oct-14
7	0	&M PAYMENT			
	а	KANUPP	Mill Rs	18.362	37.304
	b	PASMIC	Mill Rs	10.393	19.647
	С	TAPAL	Mill Rs	74.020	59.343
	d	GUL AHMED	Mill Rs	39.988	27.666
	е	NTDC/WAPDA	Mill Rs	823.486	872.207
	f	ANOUD POWER	Mill Rs	14.600	15.039
	h	INT IND (IIL)	Mill Rs	9.762	9.286
	m	TOTAL	Mill Rs	990.611	1,040.492
8	0	&M PAYMENT (Rs/kWh)			
	а	KANUPP	Rs/kWh	0.836	0.836
	b	PASMIC	Rs/kWh	2.741	2.741
	С	TAPAL	Rs/kWh	0.998	0.998
	d	GUL AHMED	Rs/kWh	0.582	0.582
	е	NTDC/WAPDA	Rs/kWh	1.819	1.928
	f	ANOUD POWER	Rs/kWh	1.816	1.816
	h	INT IND (IIL)	Rs/kWh	1.550	1.563
	m	TOTAL	Rs/kWh	1.559	1.664
	n	Variation over Base Rate	Rs/kWh	(0.032)	0.105
	0	Variation over Base Rate (8a*	11 Mill Rs	(20.583)	65.623
9	CA	APACITY PAYMENT			
	c	TAPAL	Mill Rs	133.455	134.834
	d	GUL AHMED	Mill Rs	123.121	111.333
	m	TOTAL	MIII Rs	256.576	246.166
10	CA	PACITY PAYMENT (Rs/ Kwi	н)		
	С	TAPAL	Rs/kWh	1.799	2.267
	d	GUL AHMED	Rs/kWh	1.793	2.344
	m	TOTAL	Rs/kWh	0.404	0.394
	n	Variation over Base Rate	Rs/kWh	(0.029)	(0.010)
	0	Variation over Base Rate (10n	*: Mill Rs	(18.279)	(6.332)
11	TO	TAL O&M & CAPACITY PAY	MENT		
	а	KANUPP	Mill Rs	18.362	37.304
	b	PASMIC	Mill Rs	10.393	19.647
	С	TAPAL	Mill Rs	207.475	194.177
	d	GUL AHMED	Mill Rs	163.109	138.999
•	e	NTDC/WAPDA	Mill Rs	823.486	872.207
	f	ANOUD POWER	Mill Rs	14.600	15.039
	h	INT IND (IIL)	Mill Rs	9.762	9.286
	m	TOTAL	Mill Rs	1,247.187	1,286.658
12	<u>TO</u>	TAL COST WITH O&M AND	CAPACITY P	2,577.89	2,025.26
	а	KANUPP	Mill Rs	203.578	330.868
	b	PASMIC	Mill Rs	42.372	66.812
	С	TAPAL	Mill Rs	1,254.379	1,040.793
	d	GUL AHMED	Mill Rs	1,220.201	881.773
	е	NTDC/WAPDA	Mill Rs	4,003.176	4,204.349
	f	ANOUD POWER	Mill Rs	103.313	102.690
	h	INT IND (IIL)	Mill Rs	44.988	42.460
	m	TOTAL	MIII Rs	6,872.007	6,669.745

Work Sheet- Power Purchase Cost Variation

	DESCRIPTION		Sep-14	Oct-14
3 <u>C</u> (COST OF POWER PURCHASE- TOTAL Cost/kWh			#DIV/0I
а	KANUPP	Rs/kWh	9.271	7.417
b	PASMIC	Rs/kWh	11.176	9.322
C	TAPAL	Rs/kWh	16.908	17.498
d	GUL AHMED	Rs/kWh	17.772	18.562
е	NTDC/WAPDA	Rs/kWh	8.845	9.292
f	ANOUD POWER	Rs/kWh	12.853	12.402
h	INT IND (IIL)	Rs/kWh	7.143	7.148
m	AVERAGE	Rs/kWh	10.813	10.664
4 IN	CREASE / DERCREASE IN P	OWER PURCH	ASE COST - TO	TAL
а	Averge Monthly cost of Po	ow Rs/kWh	10.813	10.664
b	Reference Rate - Previous Me	ont Rs/kWh	11.235	10.813
c	Increase / Decrease in Average	ge Rs/kWh	(0.423)	(0.149
d	Total Power Purchase (Ite	m Mill kWh	635.549	625.450
е	Increase / Decrease in Total	Cos Mill Rs	(268.703)	(93.058
f	Adjustment in cost of KANUF			
g	Unrecovered cost Previous O			
h	Total (e+f+g)		(268.703)	(93.058
5 <u>IN</u>	CREASE / DERCREASE IN TA	ARIFE		
TC	BE ADJUSTED ON QUART	ERLY BASIS		
а	Total price variation in cost of	f p Mill Rs	(268.703)	(93.058
b	KE - Units Sent Out	Mill kWh	848.040	797.304
С	Power Purchase	Mill kWh	635.549	625.450
d	Total Units Sent Out (b+c)	Mill kWh	1,483.589	1,422.753
е	Trans & Dist Losses		15.0%	15.09
f	Units Sold (15d-15e)	Mill kWh	1,261.051	1,209.340
g	Increase / Decrease in Tariff			
h	Power Purchase (15a/15f)	Ps/kWh	(21.308)	(7.695