National Electric Power Regulatory Authority **Registrar Office**

No. NEPRA/TRF-100/ 5639

3-6- 2014

Subject:

Gazette Notifications

The following Gazette Notifications regarding XWDISCOs, XWGENCOs, and IPPs, have been received from Printing Corporation of Pakistan Press. The same to all the heads of Divisions/Sections have been forwarded through e-mail dated 03.05.2014 (copies enclosed) for information and record:

Sr. No.	SRO No.	Dated	In respect of Companies
1.	605(I)/2013	21.06.2013	AGL
2.	804(I)/2013	19.09.2013	XWDISCOs
3.	829(I)/2013	26.09.2013	KESCL
	830(I)/2013		
	831(I)/2013		
4.	919(I)/2013 to	10.10.2013	NPGCL, AGL, JPCL, APL, NCPL, NPL, SPL,
	928(I)/2013		HPGCL, LPTL & SECL,
5.	. 958(I)/2013	30.10.2013	XWDISCOs,
6.	> 970(I)/2013	05.11.2013	NPGCL
7.	- 1018(I)/2013 to	29.11.2013	NPGCL, AGL, JPCL, APL, NCPL, NPL, SPL,
İ	1027(I)/2013		HPGCL, LPTL & SECL
8.	1056(I)/2013	12.12.2013	HPGCL
9.	44(I)/2014 to 46(I)/2014	17.01.2014	KESCL
10.	65(I)/2014	29.01.2014	Amendment in NEPRA Performance Standards (Transmission) Rules, 2005.
11.	Corrigendum	28.01.2014	Corrigendum of SRO 1017(I)/2013 dated 29.11.2013.
12.	54(I)/2014 &	22.01.2014	XWDISCOs
	55(I)/2014		
13.	- 82(I)/2014	03.02.2014	XWDISCOs
14.	125(I)/2014 to	25.02.2014	NPGCL, AGL, JPCL, APL, NCPL, NPL &
	131(I)/2014		LPTL

The hard copy of above mentioned notifications can also be obtained from the Registrar Office, if required.

Encl: As above

(Iftikhar Ali Khan) Deputy Registrar

Distribution:

- 1. S.A. (Technical)
- Senior Advisor (Tariff-I)

(Hard copies also enclosed)

- 3. Senior Advisor (Tariff-II)
- 4. Senior Advisor (M&E)
- 5. Director (Tariff)6. Director (Licensing)
- 7. Director (CAD)
- 8. Deputy Director (M&E)
- Deputy Director (I.T).

[to place the notifications on NEPRA's website]

CC (for information please):

- 1. Vice Chairman / Member (M&E & Licensing)
- 2. Member (Tariff)
- 3. Member (CA)
- 4. Registrar





of Pakistan

EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, MONDAY, JUNE 24, 2013

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

NOTIFICATION

Islamabad, the 21st June, 2013

S. R. O. 605(I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with Authority's Decision dated 30th July 2009 notified vide S.R.O No. 44(I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-XLX

Attock Gen Ltd. (AGL) Fuel Price Calculation for the Period of 1-15 April 2013

Sr. No.	Description	US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price	621.60727	61,117.96
В.	Black Product Premium	22.24340	2,187.03
<u>C</u> .	C&F Price (A+B)	643.85067	63,304.99

(1849)

Price: Rs. 5.00

					
Sr. No	. Description		US\$/M.Ton	Rs./M.Ton	
D.	Import Incidental	ls			
	a.	Ocean Losses Maximum % of C	0.00%		
	b.	Marine Insurance % of C	0.10%		63.30
	c.	War Risk Insurance actual % of C	0.05%		31.65
	d.	Bank L/C Commission % of C	0.15%		94.96
	e.	Bank Service Charges % of C	0.07%		44.31
	f.	Local handling Charges % of C	0.15%		94.96
	g.	Land port surveyor Charges	0.01%		6.33
٠	h.	FOTCO Charges prevailing at the time of import	1.08%		680.53
	i.	Wharfage Charges actual	0.14%		85.46
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any oth duty imposed or levied by the GOF from time to time	er		
		Total Import Incidentals	1.74%		
		•			1,101.51
	Inland Freight Equalization Marg	in			
E.	(8% of C - D) Import landed cost/Ex-Refinery				3,962.89
F.	Price (C+D+E)				68,369.39
G.	OMC Margin % of Market Price befo		4.00%		2,734.78
Н.	GST (F+G)				71,104.17
	Exchange Rate =	Rs.	98.32247		

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(1)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs. 71,104.17 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 14.0101 per kWh

Annex: NEPRA-XLXI

ATTOCK GEN LTD. (AGL) Fuel Price Calculation for the Period of 16-30 April 2013

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
Α.		HSFO/LSFO Arab Gulf FOB Price		614.21500	60,471.79
B.		Black Product Premium		22.24340	2,189.95
c.	· · · · · · · · · · · · · · · · · · ·	C&F Price (A+B)		636.45840	62,661.74
D.	Import Incidenta	ls			
	a.	Ocean Losses Maximum % of C	0.00%		_
	b.	Marine Insurance % of C	0.10%		62.66
	c.	War Risk Insurance actual % of C	0.05%		31.33
	d.	Bank L/C Commission % of C	0.15%		93.99
	e.	Bank Service Charges % of C	0.07%		43.86
	f.	Local handling Charges % of C	0.15%		93.99
	g.	Land port surveyor Charges	0.01%		6.27
	h.	FOTCO Charges prevailing at the time of import	1.08%		673.61
	i.	Wharfage Charges actual	0.14%		84.59
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		1,090.31
	Inland Freight Equalization Marg	zin			
E.	(8% of C - D) Import landed cos	st/Ex-Refinery			3,922.63
F.	Price (C+D+E)				67,674.68
G.	OMC Margin % o	fF	4.00%		2,706.99
Н.	Market Price before GST (F+G)	ore			70,381.67
	Exchange Rate = 1	Rs.	98.45379		

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(1)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs. 70,381.67 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 13.8677 per kWh

Annex: NEPRA-XLXII

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 1-15 May 2013

r. No.	Description			US\$/M.Ton	Rs./M.Ton
Α.		HSFO/LSFO Arab Gulf FOB Price		589.72800	58,087.06
В.		Black Product Premium		22.03668	2,170.57
c.		C&F Price (A+	-В)	611.76468	60,257.63
D.	Import Incidental	s			
	a.	Ocean Losses Maximum % of C	0.00%		
	b.	Marine Insurance % of C	0.10%		60.26
	c.	War Risk Insurance actual % of C	0.05%		30.13
	d.	Bank L/C Commission % of C	0.15%		90.39
	e.	Bank Service Charges % of C	0.07%		42.18
	f.	Local handling Charges % of C	0.15%		90.39
	g.	Land port surveyor Charges	0.01%		6.03
	h.	FOTCO Charges prevailing at the time of import	1.08%		647.77
	i.	Wharfage Charges actual	0.14%		
	j.	Demurrage (if any) at actual			81.35
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
<u></u>		Total Import Incidentals	1.74%	• ·	1,048.48
	Inland Freight Equalization Ma	rgin			
E.	(8% of C - D) Import landed cost/Ex-Refinery	y			3,772.13
F.	Price (C+D+E)				65,078.2
G.	OMC Margin %	of F	4.00%	,	2,603.I
Н.	Market Price be GST (F+G)				67,681.3
	Exchange Rate	= Rs.	98.49806	5	

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(1)/2010.

FP(Rev) = Rs. 4.4166 per kWh* Rs. 67,681.37 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 13.3357 per kWh

Annex: NEPRA-XLXIII

ATTOCK GEN LTD. (AGL)

Fuel Price Calculation for the Period of 16-31 May 2013

No.	Description			US\$/M.Ton	Rs./M.Ton
Α.		HSFO/LSFO Arab Gulf FOB Price		606.40700	59,741.13
В.		Black Product Premium		22.03668	2,170.98
<u></u>		C&F Price (A+I	3)	628.44368	61,912.10
D.	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.00%	•	
	b.	Marine Insurance % of C	0.10%		61.91
	c.	War Risk Insurance actual % of C	0.05%		30.96
	d.	Bank L/C Commission % of C	0.15%		92.87
	e.	Bank Service Charges % of C	0.07%		43.34
	f.	Local handling Charges % of C	0.15%		92.87
	g.	Land port surveyor Charges	0.01%		6.19
	h.	FOTCO Charges prevailing at the time of import	1.08%		665.50
	i.	Wharfage Charges actual	0.14%		83.58
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other			
		duty imposed or levied by the GOP			
		from time to time			
		Total Import Incidentals	1.74%		1,077.2
	Inland Freight Equalization Marg	zin			
E.	(8% of C - D) Import landed cost/Ex-Refinery			٠	3,875.7
F.	Price (C+D+E)				66,865.0
G.	OMC Margin % o	f F	4.00%		2,674.6
Н.	Market Price before GST (F+G)	ore			69,539.6

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(1)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs. 69,539.67 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 13.7018 per kWh

[Case No. NEPRA/TRF-55/AGL-2006.]

SYED SAFEER HUSSAIN, Registrar.

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EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, FRIDAY, SEPTEMBER 20, 2013

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 19th September, 2013

S.R.O. 804 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of August 2013 in respect of *Ex*-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for August 2013 Corresponding Reference Fuel Charges Component (Determined) Fuel Charges Variation for the month of August 2013 (Decrease) Rs. 6.7598/kWh Rs. 7.0755/kWh (Rs.0.3157/kWh)

Note: The Authority has reviewed and assessed a decrease of Rs.0.3157/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variations in the fuel charges for the month of August 2013 as per the above details

(2667)

Price: Rs. 2.00

- 2. The above adjustment (decrease) of Rs.0.3157/kWh shall be applicable to all the consumer categories except lifeline and agricultural consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of August 2013 in the billing month of October 2013.
- 3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

[NO. NEPRA/R/TRF-100/MFPA/11411.]

SYED SAFEER HUSSAIN, Registrar.



EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, FRIDAY, SEPTEMBER 27, 2013

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 26th September, 2013

S. R. O. 829 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and as per the mechanism for monthly fuel price adjustment prescribed and determined by the Authority *vide* Determination dated December 23, 2009 for Karachi Electric Supply Company Ltd. (KESCL), as notified *vide* SRO 11(1)/2010 dated January 01, 2010, National Electric Power Regulatory Authority (NEPRA) makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of April 2013 in respect of KESCL.

(2757)

Price Rs. 2.00

[1305 (2013)Ex.Gaz-II]

Fuel Charges Adjustment to be Calculated on the basis of billing for the Month of	Fuel Charges Adjustment (Ps/kWh)	Be Charged in Consumer Bills to be Issued for the Month of
April 2013	(26)	October 2013

2. The above adjustment of **minus** Ps.26.00/kWh shall be applicable to all the consumer categories except lifeline and agriculture consumers of KESCL. The said adjustment shall be shown separately in the consumer bills of October, 2013 on the basis of units billed for the month of April, 2013.

[Case No. NEPRA/TRF-133/KESCL-2009(6).]

SYED SAFEER HUSSAIN, Registrar.



EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, FRIDAY, SEPTEMBER 27, 2013

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 26th September, 2013

S. R. O. 830 (I)/2013.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and as per the mechanism for monthly fuel price adjustment prescribed and determined by the Authority *vide* Determination dated December 23, 2009 for Karachi Electric Supply Company Ltd. (KESCL), as notified *vide* SRO 11(1)/2010 dated January 01, 2010, National Electric Power Regulatory Authority (NEPRA) makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of May 2013 in respect of KESCL.

(2759)

Price Rs. 2.00

[1306 (2013)Ex.Gaz-II]

Fuel Charges Adjustment to	Fuel Charges	Be Charged in Consumer
be Calculated on the basis of	Adjustment	Bills to be Issued
billing for the Month of	(Ps/kWh)	for the Month of
May 2013	(71)	October 2013

2. The above adjustment of **minus** Ps.71.00/kWh shall be applicable to all the consumer categories except lifeline and agriculture consumers of KESCL. The said adjustment shall be shown separately in the consumer bills of October, 2013 on the basis of units billed for the month of May, 2013.

[Case No. NEPRA/TRF-133/KESCL-2009(6).]

SYED SAFEER HUSSAIN, Registrar.



EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, FRIDAY, SEPTEMBER 27, 2013

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 26th September, 2013

S. R. O. 831 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and as per the mechanism for monthly fuel price adjustment prescribed and determined by the Authority vide, Determination dated December 23, 2009 for Karachi Electric Supply Company Ltd. (KESCL), as notified vide SRO 11(1)/2010 dated January 01, 2010, National Electric Power Regulatory Authority (NEPRA) makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of June, 2013 in respect of KESCL.

(2761)

Price Rs. 2.00

[1307 (2013)Ex.Gaz-II]



Fuel Charges Adjustment to be Calculated on the basis of billing for the Month of	Fuel Charges Adjustment (Ps/kWh)	Be Charged in Consumer Bills to be Issued for the Month of
June 2013	(163)	November 2013

2. The above adjustment of **minus** Ps.163.00/kWh shall be applicable to all the **consumer** categories except lifeline and agriculture consumers of KESCL. The said adjustment shall be shown separately in the consumer bills of November, 2013 on the basis of units billed for the month of June, 2013.

[Case No. NEPRA/TRF-133/KESCL-2009(6).]

SYED SAFEER HUSSAIN, Registrar.



EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, FRIDAY, OCTOBER 11, 2013

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 10th October, 2013

S.R.O. 919 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 61 (iii) of the Authority's determination dated 2nd May 2006 in respect of generation tariff for Northern Power Generation Company Limited (NPGCL) notified *vide* S.R.O 997(I)/2006 dated September 20, 2006, NEPRA hereby notifies the following adjustments in the approved tariff of NPGCL:

(3029)

Price Rs. 20.50

[1355 (2013)Ex.Gaz-II]

Annex: NEPRA-XLX!

NORTHERN POWER GENERATION COMPANY LTD. (NPGCL)

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of August 2013

Fuei Price	Unit	Reference	Previous	1st fortnight of August	2nd fortnight of August
Furnace Oil	Rs./M.Ton	20.050.00	69,760,00	70,710.00	71,917.00

Biocks	Description	Reference Fuel Cost Component Rs./kWh	Previous Fuel Cost Component Rs./kWh	Revised Fuel Cost Component Rs./kWh w.e.f 15-8-2013	Revised Fuel Cost Component Rs./kWh w.e.f31-8-2013
		Furnace Oil	Furnace Oii	Furnace Oii	Furnace Oii
1	Muzaffargarh Units 1,2,3	5.3015	18.4455	18.6967	19.0159
=	Muzaffargarh Unit 4	5.2542	18.2809	18.5299	18.8462
111	Muzaffargarh Units 5,6	5.9747	20.7878	21.0709	21.4305

[Case No. NEPRA/TRF-46/NPGCL-2005.]

S.R.O. 920 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with Authority's Decision dated 30th July 2009 notified *vide* S.R.O No. 44(I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-XLXVIII

Attock Gen Ltd. (AGL)
Fuel Price Calculation for the Period of 1-15 August 2013

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
Α.		HSFO/LSFO Arab Gulf FOB Price	589.87909	59,550.64
В.		Black Product Premium	24.81939	2,505.62
C.		C&F Price (A+B)	614.69848	62,056.26

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
D.	Import Incidentals				
	а.	Ocean Losses Maximum % of C	0.00%		-
	b.	Marine Insurance % of C War Risk Insurance actual % of	0.10%		62.06
	c.	С	0.05%		31.03
	d.	Bank L/C Commission % of C	0.15%		93.08
	е.	Bank Service Charges % of C	0.07%	;	43.44
	f.	Local handling Charges % of C	0.15%		93.08
	g.	Land port surveyor Charges FOTCO Charges prevailing at	0.01%		6.21
	h.	the time of import	1.08%		667.10
	i. :	Wharfage Charges actual	0.14%		83.78
	j. k.	Demurrage (if any) at actual Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		1,079.78
E.	Inland Freight Equalization Margin (8% of C - D) Import landed				3,884.72
F.	cost/Ex-Refinery Price (C+D+E)				67,020.76
G.	OMC Margin % of F		4.00%		2,680.83
Н.	Market Price before GST (F+G)				69,701.59

Exchange Rate = Rs.

100.95398

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs. 69,701.59 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 13.7337 per kWh

Annex: NEPRA-XLXIX

ATTOCK GEN LTD. (AGL) Fuel Price Calculation for the Period of 16-31 August 2013

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
Α.		HSFO/LSFO Arab Gulf FOB Price		585.77222	59,907.10
В.		Black Product Premium		24.81939	2,538.29
C.		C&F Price (A+B)		610.59161	62,445.39
D.	Import Incidentals		,		
	a.	Ocean Losses Maximum % of C	0.00%		-
	b.	Marine Insurance % of C	0.10%		62.45
	c.	War Risk Insurance actual % of C	0.05%		31.22
	d.	Bank L/C Commission % of C	0.15%		93.67
	е.	Bank Service Charges % of C	0.07%		43.71
	f.	Local handling Charges % of C	0.15%		93.67
	g.	Land port surveyor Charges	0.01%		6.24
	h.	FOTCO Charges prevailing at the time of import	1.08%		671.29
	i.	Wharfage Charges actual	0.14%		84.30
	į.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		1,086.55
E.	Inland Freight Equalization Margin (8% of C - D) Import landed				3,909.08
F.	cost/Ex-Refinery Price (C+D+E)				67,441.02
G.	OMC Margin % of F		4.00%		2,697.64
H.	Market Price before GST (F+G)				70,138.66

Exchange Rate = Rs.

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.

102.27030

FP(Rev) = Rs. 4.4166 per kWh * Rs. 70,138.66 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 13.8199 per kWh

Annex: NEPRA-XLXX

ATTOCK GEN LTD. (AGL) Fuel Price Calculation for the Period of 1-15 September 2013

Sr. No.	Description			US\$/M.Ton	Rs./M.Ton
Α.		HSFO/LSFO Arab Gulf FOB Price		593.92083	61,486.84
В.		Black Product Premium		25.29565	2,618.78
C.		C&F Price (A+B)		619.21648	64,105.62
D.	Import incidentals				
	a.	Ocean Losses Maximum % of C	0.00%		•
	b.	Marine Insurance % of C	0.10%		64.11
	c.	War Risk Insurance actual % of C	0.05%		32.05
	d.	Bank L/C Commission % of C	0.15%		96.16
	е.	Bank Service Charges % of C	0.07%		44.87
	f.	Local handling Charges % of C	0.15%		96.16
	g.	Land port surveyor Charges	0.01%		6.41
	h.	FOTCO Charges prevailing at the time of import	1.08%		689.14
] i.	Wharfage Charges actual	0.14%		86.54
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		1,115.44
E.	Iniand Freight Equalization Margin (8% of C - D) Import landed				4,013.01
F.	cost/Ex-Refinery Price (C+D+E)				69,234.07
G	OMC Margin % of F		4.00%		2,769.36
Н.	Market Price before GST (F+G)	·			72,003.44

Exchange Rate = Rs.

103.52700

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs. 72,003.44 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 14.1873 per kWh

Annex: NEPRA-XLXXI

ATTOCK GEN LTD. (AGL)

Fuel Price Calculation for the Period of 16-30 September 2013

r. D.	Description			US\$/M.Ton	Rs./M.Ton
		HSFO/LSFO Arab Gulf FOB Price		594.09900	62,328.54
		Black Product Premium		25.29565	2,653.84
		C&F Price (A+B)		619.39465	64,982.37
	Import Incidentals				
	a.	Ocean Losses Maximum % of C	0.00%		-
	b.	Marine Insurance % of C	0.10%		64.98
	c.	War Risk Insurance actual % of C	0.05%		32.49
	d.	Bank L/C Commission % of C	0.15%		97.47
	е.	Bank Service Charges % of C	0.07%		45.49
	f.	Local handling Charges % of C	0.15%		97.47
	g.	Land port surveyor Charges	0.01%		6.50
	h.	FOTCO Charges prevailing at the time of import	1.08%		698.56
	i.	Wharfage Charges actual	0.14%		87.73
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		1,130.69
·.	Inland Freight Equalization Margin (8% of C - D) Import landed				4,067.90
	cost/Ex-Refinery Price (C+D+E)				70,180.96
ì.	OMC Margin % of F		4.00%		2,807.24
ł.	Market Price before GST (F+G)				72,988.20

Exchange Rate = Rs.

104.91271

Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section IIi a (iv) of SRO 44(I)/2010.

FP(Rev) = Rs. 4.4166 per kWh * Rs. 72,988.20 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 14.3813 per kWh

[Case No. NEPRA/TRF-55/AGL-2006.]

S.R.O. 921 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 18 of the Authority's Decision dated 2nd July 2007 in respect of generation tariff for Jamshoro Power Company Limited (JPCL) notified *vide* S.R.O 1078(I)/2007 dated October 29, 2007, NEPRA hereby notifies the following adjustments in the approved tariff of JPCL:

Annex: NEPRA-XXXXIV

JAMSHORO POWER COMPANY LTD. (JPCL) Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of August 2013

Fuel Price	Unit	Reference	Previous	1st fortnight of August	2nd fortnight of August
	Rs./M.To				
Furnace Oil	n	21,844.00	66,538.00	67,495.00	68,710.00

		Reference Fuel Cost	Previous Fuel Cost	Revised Fuel Cost	Revised Fuel Cost
Blocks	Description		Component	Component Rs./kWh	Component Rs./kWh
		Component Rs./kWh	Rs./kWh	w.e.f 15-8-2013	w.e.f31-8-2013
		Furnace Oil	Furnace Oil	Furnace Oil	Furnace Oil
	Jamshoro				
i	Unit 1	5.7781	17.6004	17.8535	18.1749
	Jamshoro				
II	Units 2,3,4	6.6541	20.2687	20.5603	20.9304

[NEPRA/TRF-56/JPCL-2006.]

S.R.O. 922 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph III(a)(iv) of the Authority's Decision dated 19th May 2010 in respect of generation tariff for Atlas Power Limited (APL) notified *vide* S.R.O. 389(I)/2010 dated June 4, 2010, NEPRA hereby notifies the following adjustment in the approved tariff of APL:

Annex: NEPRA-XXXI

ATLAS POWER LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision May 19, 2010	Revised
August 2013	Furnace Oil	Rs./M.Ton	45,656.08	70,958.19*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)	
		Furnace Oil	Furnace Oil	
August 2013	Fuel Cost Component	8.9793	13.9555	

*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Course	Quantity	Fuel Rate	Totai Amount
Fuel Source	(M. Ton)	(Rs./M. Ton)	(Rs.)
APL (Imported) 01-07-2013	432.89	71,900.63	31,124,704
PSO Ex-HBB (Imported) 01-07-2013	38.44	71,888.26	2,763,528
APL (Ex-NRL) 16-07-2013	3,310.10	69,279.53	229,322,172
PSO Ex-HBB (Imported) 16-07-2013	11,168.40	71,049.26	793,506,840
PSO Ex-HBB (Imported) 01-08-2013	4,981.76	72,070.91	359,040,121
APL (Ex-NRL) 01-08-2013	7,358.05	70,349.32	517,633,814
PSO Ex-HBB (Imported) 16-08-2013	1,302.83	73,285.91	95,479,082
Total Fuel Consumed	28,592.47		2,028,870,261
		-	
	Weighted Average Revised Price	_	70,958.19

Weighted Average Revised Price

Annex: NEPRA-XXXII

ATLAS POWER LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference . COD Decision May 19, 2010	Revised
September 2013	Furnace Oil	Rs./M.Ton	45,656.08	73,387.28*

8-1-4	Description	Reference (Rs./kWh)	Revised (Rs./kWh)	
Period	Description	Furnace Oii	Furnace Oii	
September 2013	Fuel Cost Component	8.9793	14.4333	

*Revised price is calculated in accordance with the details of consumption provided as under:

	Quantity	Fuei Rate	Tetai Amount
Fuei Source	(M. Ton)	(Rs./M. Ton)	(Rs.)
PSO Ex-HBB (Imported) 16-08-2013	2,650.70	73,285.91	194,258,595
APL (Imported) 16-08-2013	- 4,791.50	73,298.04	351,207,535
APL (Ex-NRL) 16-08-2013	2,783.35	70,756.08	196,938,935
PSO Ex-HBB (Imported) 01-09-2013	5,171.77	76,118.37	393,666,779
APL (Ex-NRL) imported 01-09-2013	284.72	76,131.48	21,676,155
APL (Ex-NRL) local 01-09-2013	7,111.11	72,418.94	514,978,881
Total Fuel Consumed	22,793.14	. •	1,672,726,880
	Weighted Average Revised	Price	73,387.28

[Case No. NEPRA/TRF-68/APL-2007.]

S.R.O. 923 (I)/2013.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 16(III)(c) of the Authority's

Decision dated 31st December 2010 in respect of generation tariff for Nishat Chunian Power Limited (NCPL) notified *vide* S.R.O 594(I)/2011 dated 09-06-2011, NEPRA hereby notifies the following adjustment in the approved tariff of NCPL:

Annex: NEPRA-XXX

NISHAT CHUNIAN POWER LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision Dec 31, 2010	Revised
August 2013	Furnace Oil	Rs./M.Ton	42,707.04	69,225.99*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
August 2013	Fuel Cost Component	8.4007	13.6171

^{*}Revised price is calculated in accordance with the details of consumption provided as under:

7 10	Quantity	Fuel Rate	Total Amount
Fuel Source	(M. Ton)	(Rs/M. Ton)	(Rs.)
Parco (Ex-Parco) July 01, 2013	5,531.68	70,138.46	387,983,587
Byco (Ex-Byco) July 16, 2013	517.99	69,270.94	35,881,654
C&C (Ex-PRL) July 16, 2013	211.75	69,270.94	14,668,122
Parco (Ex-Parco) July 16, 2013	11,290.14	68,377.78	771,994,367
Byco (Ex-Byco) August 01, 2013	265.36	70,340.17	18,665,468
C&C (Ex-Parco) August 01, 2013	184.99	69,852.14	12,921,598
Parco (Ex-Parco) August 01, 2013	6,523.43	69,852.14	455,675,406
Total Fuel Consumed	24,525.33		1,697,790,201
Weighted A	verage Revised Price	(Rs./M.Ton)	69,225.99

Annex: NEPRA-XXXI

NISHAT CHUNIAN POWER LIMITED

Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision Dec. 31, 2010	Revised
September 2013	Fumace Oil	Rs./M.Ton	42,707.04	71,286.29*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
September 2013	Fuel Cost Component	8.4007	14.0224

^{*}Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity	Fuel Rate	Total Amount
	(M. Ton)	(Rs./M. Ton)	(Rs.)
Parco (Ex-Parco) August 01, 2013	4,195.56	69,852.14	293,068,984
Total (Ex-Byco) August 01, 2013	55.01	70,340.17	3,869,061
Byco Petroleum (Ex-Byco) August 01, 2013	110.82	70,340.17	7,794,746
C&C (Ex-PRL) August 16, 2013	139.14	70,746.15	9,843,266
C&C (Ex-Parco) August 16, 2013	185.14	70,368.38	13,028,002
Byco Petroleum (Ex-Byco) August 16, 2013	865.99	70,746.15	61,265,458
HASCOL (Ex-PRL) August 16, 2013	693.80	70,746.15	49,083,679
Parco (Ex-Parco) August 16, 2013	11,796.68	70,368.38	830,113,261
Total (Ex-Parco) August 16, 2013	637.12	70,222.22	44,739,981
APL (imported) September 01, 2013	2,328.09	76,123.08	177,221,457
HASCOL (Ex-PRL) September 01, 2013	1,552.12	76,123.08	118,151,927
Total Fuel Consumed	22,559.46		1,608,179,822
Weighted Avera	ige Revised Price	(Rs./M.Ton)	71,286.29

[Case No. NEPRA/TRF-70/NCPL-2007.]

S.R.O. 924 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 14 (III)(c) of the Authority's Decision dated 27th August 2010 and October 15, 2010 in respect of generation tariff for

Nishat Power Limited (NPL) notified *vide* S.R.O 1078(I)/2010 dated 29-11-2010, NEPRA hereby notifies the following adjustment in the approved tariff of NPL:

Annex: NEPRA-XXX

NISHAT POWER LIMITED

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision Mar. 22, 2011	Revised
August 2013	Fumace Oil	Rs./M.Ton	46,363.97	69,333.03*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
August 2013	Fuel Cost Component	9.1200	13.6381

*Revised price is calculated in accordance with the details of consumption provided as under:

First Source	Quantity	Fuel Rate	Total Amount
Fuel Source	(M. Ton)	(Rs./M. Ton)	(Rs.)
Masood (Ex-PRL) June 16, 2013	962.30	70,032.76	67,392,805.08
Attock (Ex-NRL) June 16, 2013	170.05	70,032.76	11,908,720.67
Parco (Ex-Parco) June 28, 2013	709.35	69,325.86	49,176,160.14
C&C (Ex-PRL) July 01, 2013	790.50	70,882.05	56,031,906.11
Masood (Ex-PRL) July 01, 2013	122.01	70,882.05	8,647,964.51
Attock (Ex-NRL) July 01, 2013	1,444.82	70,882.05	102,411,449.07
Parco (Ex-Parco) July 01, 2013	6,999.28	70,138.46	490,918,369.62
HASCOL (Ex-PRL) July 01, 2013	29.55	70,882.05	2,094,493.70
Parco (Ex-Parco) July 16, 2013	10,473.60	68,377.78	716,161,174.72
Total (Ex-Parco) July 16, 2013	859.06	68,290.75	58,665,851.70
Byco (Ex-Byco) July 16, 2013	337.51	69,270.94	23,379,496.42
Attock (Ex-NRL) July 16, 2013	601.89	69,270.94	41,693,416.81
Total (Ex-Parco) August 01, 2013	682.42	69,722.22	47,579,837.37
Parco (Ex-Parco) August 01, 2013	1,100.08	69,852.14	76,843,221.58
Total Fuel Consumed	25,282.39		1,752,904,867
·			

Weighted Average Revised Price (Rs./ M.Ton)

69,333.03

Annex: NEPRA-XXXI

NISHAT POWER LIMITED

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Adjustment on account of fuel price variation for furnace oil				
Period	Fuel Price	Unit	Reference COD Decision Mar. 22, 2011	Revised
September 2013	Fumace Oil	Rs./M.Ton	46,363.97	70,942.07*

Period	Ţ	,000.07	_1
6	Description Eugl Cont. O	Reference (Rs./kWh)	Revised (Rs./kWh)
*Parised at	Fuel Cost Component	9.1200	13.9546

*Revised price is calculated in accordance with the details of consumption provided as under:

	provided as under:		
Fuel Source	Quantity	Fuel Rate	Total Amount
HASCOL (Employed	(M. Ton)	(Rs./M. Ton)	(Rs.)
HASCOL (Ex-PRL) July 01, 2013	62.066	70,882.0500	
Byco (Ex-Byco) July 16, 2013	58.482	69,270.9400	4,399,36
Masood (Ex-PRL) July 16, 2013	182.870		4,051,10
C&C (Ex-PRL) July 16, 2013	193.255	69,270.9400	12,667,57
HASCOL (Ex-PRL) July 16, 2013		69,270.9400	13,386,956
Attock (Ex-PRL) July 16, 2013	91.780	69,270.9400	6,357,687
C&C (Ex-By∞) July 16, 2013	923.496	69,270.9400	63,971,436
Parco (Ex-Parco) August 01, 2013	357.820	69,270.9400	24,786,528
HASCOL (Ex-PRL) August 01, 2013	6,417.881	69,852.1400	448,302,722
	1,061.037	70,340.1700	74,633,523
Attock (Ex-PRL) August 01, 2013	1,331.421	70,340.1700	
Byco (Ex-Byco) August 01, 2013	499.915	70,340.1700	93,652,379
Total (Ex-Parco) August 01, 2013	46.075	69,722.2200	35,164,106
Rawal (Ex-Parco) August 16, 2013	496.860		3,212,451
Pak Arab (Ex-Parco) August 16, 2013	5,192.087	70,368.3800	34,963,233
IASCOL (Ex-PRL) August 16, 2013		70,368.3800	365,358,751
ttock (Ex-PRL) August 16, 2013	2,941.460	73,290.3450	215,580,618
	3,480.497	73,290.3450	255,086,826
Total Fuel Consumed	23,337.00	1.6	55,575,262

Weighted Average Revised Price (Rs./ M.Ton)

70,942.07

[Case No. NEPRA/TRF-71/NPL-2007.]

S. R. O. 925 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 23 of the Authority's Decision dated 20th June, 2011 in respect of generation tariff of Saif Power Limited (SPL), notified vide S.R.O 883(I)/2011 dated 19th September, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of SPL: Annex: NEPRA-XXXVII

SAIF POWER LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for HSD

	Unit	Reference COD Decision June 20, 2011	Revised
Description		. 1,728.69	2,856.10
ISD Price Ex-GST (NCV)	Rs/MMBTU	58.7414	97.0778
HSD Price Ex-GST	Rs./Liter	42,880.00	42,891.7
Calorific Value*	Btus/Kg.	0.84	3.0
Specific Gravity		1.06	. 1.
NCV-GCV Factor			

	Description	Reference (RsJkWh)	Revised (Rs./kWh)
Period	- vasant	12.1651	20.0989
For stock purchased w.e.f. 1st September 2013	Fuel Cost Component		
	. de aigi	on of the Authority date	d June 23, 2011.

^{*}Actual calorific value of 19,430 Btu/lb. (42,891.73 Btu/kg) as per decision of the Authority dated June 23, 2011.

[Case No. NEPRA/TRF-80/SPL-2007.]

S.R.O. 926 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 23 of the Authority's Decision dated 26th December, 2007 in respect of generation tariff of Halmore Power Generation Company (Pvt.) Ltd. (HPGCL), notified vide S.R.O 669(I)/2008 dated 21-06-2008, NEPRA hereby notifies the following adjustment in the approved tariff of HPGCL:

Annex: NEPRA-XX

HALMORE POWER GENERATION COMPANY LIMITED

Adjustment on account of fuel price variation for HSD

Description	Unit	Reference	Revised
HSD Price Ex-GST (NCV)	Rs./MMBTU	954.27	2,831.44
HSD Price Ex-GST	Rs./Liter	32.4300	96.2148
Calorific Value	Btus/kg.	42,880.70	42,880.70
Specific Gravity		0.84	0.84
NCV-GCV Factor		1.06	1.06
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For Stock Purchased w.e.f 1st September 2013	Fuel Cost Component	6.7151	19.9245

[Case No. NEPRA/TRF-85/HPGCL-2007.]

S.R.O. 927 (I)/2013.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with Para 19(III)(c) of the Authority's Decision dated 17th August, 2011 in respect of generation tariff for Liberty Power Tech Limited (LPTL) notified *vide* S.R.O 1016(I)/2011 dated 10th November, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of LPTL:

Annex: NEPRA-XXIII

LIBERTY POWER TECH LIMITED

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision 11-May-2012	Revised
August 2013	Fumace Oil	Rs./M.Ton	47,962.12	70,169.45*

Period	Description	Reference (Rs./kWh)	Revised (Rs/kWh)
August 2013	Fuel Cost Component	9.4344	13.8027

^{*}Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source		Quantity	Fuel Rate	Total Amount
ru 	ei Source	(M. Ton)	(Rs./M. Ton)	(Rs.)
Period	Fuel Price	Unit	Reference COD Decision 11-May-2012	Revised
HASCOL (Ex-PRI	_) July 01, 2013	12,179.71	70,600.25	859,890,571
HASCOL (Ex-Byo	o) July 01, 2013	3,976.07	70,600.25	280,711,536
APL (Ex-NRL) Jul	y 01, 2013	2,015.06	70,600.22	142,263,679
C&C (Ex-Parco) J	luly 01, 2013	126.77	70,151.53	8,893,109
HASCOL (Ex-Par	co) July 16, 2013	174.41	68,392.03	11,928,254
APL (Ex-NRL) Jui	ly 16, 2013	2,643.36	68,989.76	182,365,048
APL (Ex-ARL) Jul	ly 16, 2013	2,821.50	69,994.86	197,490,497
PARCO (Ex-Parc	o) July 16, 2013	1,919.51	68,391.45	131,278,072
Trade Net (Ex-Pa	rco) July 01, 2013	276.55	68,391.45	18,913,655
	Total Fuel Consumed	26,132.94		1,833,734,423
	Weighted Average Revise	d Price (R s./M .To	n)	70,169.45

Annex: NEPRA-XXIV

LIBERTY POWER TECH LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision 11-May-2012	Revised
September 2013	Fumace Oil	Rs./M.Ton	47,962.12	72,010.77*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
September 2013	Fuel Cost Component	9.4344	14.1649

*Revised price is calculated in accordance with the details of consumption provided as under:

	Quantity	Fuel Rate	Total Amount
Fuel Source	(M. Ton)	(Rs/M. Ton)	(Rs.)
APL (Ex-NRL) July 16, 2013	444.96	68,989.76	30,697,408
HASCOL (Ex-PRL) August 01, 2013	1,910.45	70,056.18	133,838,829
APL (Ex-NRL) August 01, 2013	1,629.20	70,056.16	114,135,496

Period	Fuel Price	Unit	Reference COD Decision 11-May-2012	Revised
	Fuel Source	Quantity	Fuel Rate	Total Amount
		(M. Ton)	(Rs./M. Ton)	(Rs.)
APL (Ex-ARL) A	August 01, 2013	2,176.80	71,050.42	154,662,554
PARCO (Ex-Pa	rco) August 01, 2013	1,538.96	69,840.17	107,481,228
HASCOL (Impo	rted) August 16, 2013	9,983.94	73,004.90	728,876,541
APL (Ex-NRL)	August 16, 2013	742.48	70,462.92	52,317,309
APL (<i>Ex</i> -ARL) A	August 16, 2013	326.04	71,464.42	23,300,259
APL (Imported)	August 16, 2013	4,940.24	73,004.88	360,661,628
HASCOL (Ex-P	RL) September 01, 2013	1,674.04	72,121.11	120,733,623
	Total Fuel Consumed	25,367.11	=	1,826,704,876
	Weighted Average Revise	d Price (Rs./M.To	n)	72,010.77

[Case No. NEPRA/TRF-89/LPTL-2007.]

S.R.O. 928 (I)/2013.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 11 III(c) of the Authority's Decision dated 21st September, 2011 in respect of generation tariff for Sapphire Electric Company Ltd. (SECL) notified *vide* S.R.O. 298(I)/2012 dated March 19, 2012, NEPRA hereby notifies the following adjustment in the approved tariff of SECL:

Annex: NEPRA-XXX

Sapphire Electric Company Limited Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for HSD

Period	Description	Reference Rs./Litre	Revised Rs./Litre
For stock purchased w.e.f. 1st August 2013	HSD Price	70.70	94.0769
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For stock purchased w.e.f. 1st August 2013	Fuel Cost Component	14.6399	19.4806

Annex: NEPRA-XXXI

SAPPHIRE ELECTRIC COMPANY LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for HSD

Period	Description	Reference Rs./Litre	Revised Rs./Litre
For stock purchased w.e.f. 1st September 2013	HSD Price	70.70	96.2051
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For stock purchased w.e.f. 1st September 2013	Fuel Cost Component	14.6399	19.9213

[Case No. NEPRA/TRF-125/SECL-2009.]

SYED SAFEER HUSSAIN, Registrar.





of Pakistan

EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, THURSDAY, OCTOBER 31, 2013

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 30th October, 2013

S.R.O. 958 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of September 2013 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Fuel Charges Variation for the month of September 2013 (Increase)	Rs.0.3229/kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 6.2493/kW
Actual Fuel Charges Component for September 2013	Rs. 6.5722/kWi

Note:—The Authority has reviewed and assessed an increase of Rs.0.3229/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variations in the fuel charges for the month of September 2013 as per the above details

(3135)

Price: Rs. 2.00

- 2. The above adjustment an increase of Rs.0.3229/kWh shall be applicable to all the consumer categories except lifeline and agricultural consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2013 in the billing month of November 2013.
- 3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

[No. NEPRA/R/TRF-100/MFPA/12210.]

SYED SAFEER HUSSAIN, Registrar.

The Gazette



EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, THURSDAY, NOVEMBER 7, 2013

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 5th November, 2013

S.R.O. 970 (I)/2013.—In pursuance of Section 10(1) and Section 47(2) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997), the National Electric Power Regulatory Authority (NEPRA) is pleased to approve the following further amendment in the National Electric Power Regulatory Authority (NEPRA) Service Regulations, namely:—

Whereas it is expedient further to amend and substitute regulation in the National Electric Power Regulatory Authority Service Regulations;

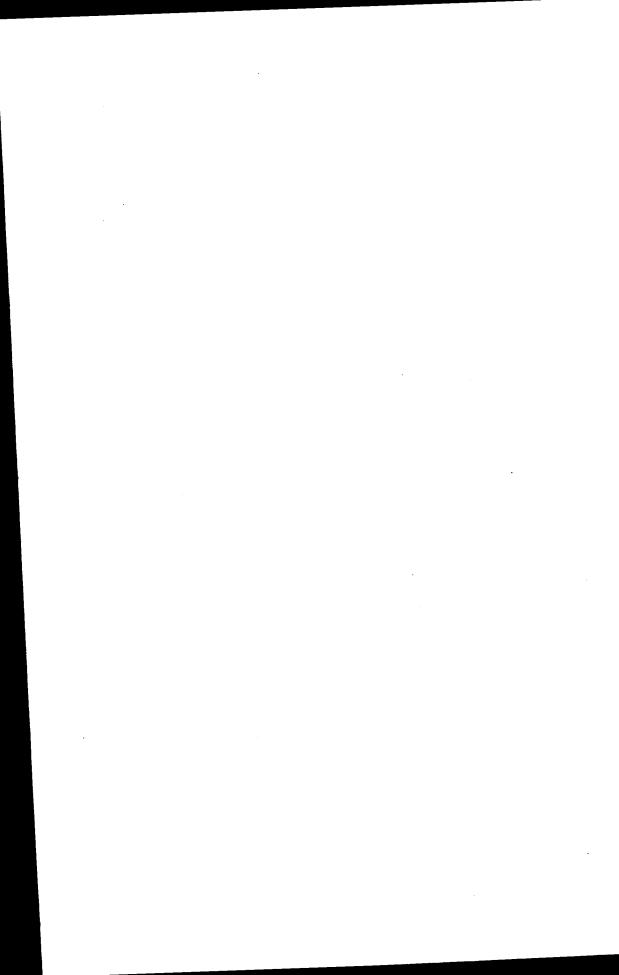
Now THEREFORE the National Electric Power Regulatory Authority is pleased to make the following amendment and notify the same in official Gazette:—

Amendment of regulation 80.—In regulation 80, in clause (1&2), the 'Rate per Kilometer' against 'Mode of Travel' appearing as Rs. 7 & Rs. 3 shall be substituted with Rs. 12 & Rs. 5 respectively.

> SYED SAFEER HUSSAIN, Registrar.

(3161)

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ISLAMABAD, SATURDAY, NOVEMBER 30, 2013

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 29th November, 2013

S. R. O. 1018 (I)/2013.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 61 (iii) of the Authority's determination dated 2nd May 2006 in respect of generation tariff for Northern Power Generation Company Limited (NPGCL) notified *vide* S.R.O 997(I)/2006 dated September 20, 2006, NEPRA hereby notifies the following adjustments in the approved tariff of NPGCL:

(3201)

Price: Rs. 10.50

Annex: NEPRA-XLXII

NORTHERN POWER GENERATION COMPANY LTD. (NPGCL) Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of September 2013

Fuel Price	Unit				
	Onit	Reference	Previous	1st fortnight of September	2nd fortnight of
Furnace Oil	Rs./M.Ton	20,050.00	71,917.00	74,640.00	September 75,452.00

Description	Reference Fuel Cost	Previous Fuel Cost	Revised Fuel Cost	Revised Fuel Cost
	Component Rs./kWh	Component Rs./kWh	Component Rs./kWh w.e.f 15-9-2013	Component Rs./kWh
Muzofformach	Furnace Oil	Furnace Oil		w.e.f 30-9-2013
Units 1,2,3	5 3015		runace on	Furnace Oil
Muzaffargarh	3.0013	19.0159	19.7359	19.9506
	5.2542	18.8462	19 5598	
Units 5,6	5.9747	21 4305		19.7726
	Muzaffargarh Units 1,2,3 Muzaffargarh Unit 4 Muzaffargarh	Component Rs./kWh Furnace Oil Muzaffargarh Units 1,2,3 5.3015 Muzaffargarh Unit 4 5.2542 Muzaffargarh Unit 4 5.2542	Description Component Rs./kWh Furnace Oil Muzaffargarh Units 1,2,3 Muzaffargarh Unit 4 5.2542 18.8462	Description Component Rs./kWh Component Rs./kWh Component Rs./kWh Component Rs./kWh Rs./kWh W.e.f 15-9-2013

Annex: NEPRA-XLXIII

NORTHERN POWER GENERATION COMPANY LTD. (NPGCL)

Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil for the month of October 2013

[First F. I.					
Fuel Price	Unit	Reference	Previous	1-15-1-1	
Europa Oil	-			1st fortnight	2nd fortnight
Furnace Oil	Rs./M.Ton	20,050.00	75,452.00	76,333.00	74,640.00

Blocks	Description	Reference Fuel Cost	Previous Fuel Cost Component	Revised Fuel Cost Component Rs./kWh w.e.f 15-10-	Revised Fuel Cost Component Rs./kWh
		Component Rs./kWh	Rs./kWh	2013	<i>w.e.f</i> 31-10-2013
	Muzaffargarh	Furnace Oil	Furnace Oil	Furnace Oil	Furnace Oil
	Units 1,2,3	5.3015	10.0500		- umace on
	Muzaffargarh		19.9506	20.1835	19.7359
	Unit 4 Muzaffargarh	5.2542	19.7726	20.0034	19,5598
	Units 5,6	5.9747	22.4839	22.7465	22.2420

[Case No. NEPRA/TRF-46/NPGCL-2005.]

S. R. O. 1019 (I)/2013.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with Authority's Decision dated 30th July 2009 notified vide S.R.O No. 44 (I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-XLXXII

	Fuel F	Price Calculation for the Period of			
	Description		_	US\$/M.Ton	Rs./M.Ton
·	· · · · · · · · · · · · · · · · · · ·	HSFO/LSFO Arab Gulf FOB Price		596.46900	63,206.24
				25.06823	2,656.41
		Black Product Premium C&F Price (A+B)		621.53723	65,862.65
	nport ncidentals	our more (w.e.)			
a		Ocean Losses Maximum % of C	0.00%		
- ª		Marine Insurance % of C	0.10%		65.86
		War Risk Insurance actual % of C	0.05%	<u> </u>	32.93
-		Bank L/C Commission % of C	0.15%		98.79
-+-	<u>i</u>	Bank Service Charges % of C	0.07%		46.10
	e		0.15%		98.79
	<u> </u>	Local handling Charges % of C	0.01%		6.59
	g	Land port surveyor Charges			708.02
	h	FOTCO Charges prevailing at the time of import	1.08%		88.91
	i	Wharfage Charges actual	0.1470		
-	j. k.	Demurrage (if any) at actual Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		1,146.01
E.	Inland Freight Equalization Margin (8% of				4,123.00
F.	Import landed cost/Ex-Refinery				71,131.67
G.	OMC Margin % of F		4.00°	%	2,845.27
H.	Market Price before GST		105 0070)	73,976.93
Excha	nge Rate = Rs.				
H. Excha	of F Market Price before GST (F+G) nge Rate = Rs.		105.9673	35	

Annex: NEPRA-XLXXIII

\vdash		Price Calculation for the Period	101 10-31 (october 201	3
- 1	Sr. Description			US\$/M.Ton	Rs./M.Ton
1		HSFO/LSFO Arab Gulf FOB Price		600.12200	63,697.
B		Black Product Premium		25.06823	2,660.
C		C&F Price (A+B)	625.19023	66,358.00
<u> ₽</u>	- including				00,338.00
-	a.	Ocean Losses Maximum % of C	0.000	ļL	
 	b.	Marine Insurance % of C	0.00%	 	
├	C.	War Risk Insurance actual % of C		·	66.3
<u> </u>	d.	Bank L/C Commission % of C	0.05%		33.1
}	е.		0.15%		99.5
_		Bank Service Charges % of C	0.07%		
	<u>f.</u>	Local handling Charges % of C			46.45
	g.	Land port surveyor Charges	0.15%		99.54
	h,	FOTCO Charges prevailing at the time of	0.01%		6.64
	 '''	import	1.08%		
	į.	Wharfage Charges actual			713.35
	j.		0.14%		89.58
	k.	Demurrage (if any) at actual			00.00
		Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
E.	Inland Freight Equalization Margin	Total Import Incidentals	1.74%		1,154.63
F.	(8% of C - D) Import landed cost/Ex-Refinery				4,154.01
G.	Price (C+D+E)			1	}
	OMC Margin % of F		4.000/		71,666.64
Н.	Market Price before GST (F+G)		4.00%		2,866.67
xchar	nge Rate = Rs.		106.14049		74,533.30
djust	ment in fuel cost compon	ent of Energy Charge part of tariff component			
(1)/2	010.	ent of Energy Charge part of tariff component i	n accordance w	ith the Section III	- (1-)

[Case No. NEPRA/TRF-55/AGL-2006.]

S. R. O. 1020 (I)/2013.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 18 of the Authority's Decision dated 2nd July 2007 in respect of generation tariff for

Jamshoro Power Company Limited (JPCL) notified vide S.R.O 1078 (I)/2007 dated October 29, 2007, NEPRA hereby notifies the following adjustments in

Annex: NEPRA-XXXXV

JAMSHORO POWER COMPANY LTD. (JPCL) Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of September 2013

	T	Jep	remper 2013		month of		
Fuel Price	Unit				T		
ļ	0111	Reference	Previous	1st fortnight of	2nd fortnight of		
Furnace Oil	Rs./M.Ton			September	September		
	113.714.100	21,844.00	68,710.00	71,453.00	70.0		
1 1	Reference	Fuel O.			72,272.00		

		21,844.00	68,710.00	71,453.00	72,272.00
Blocks	Description	Reference Fuel Cost	Previous Fuel Cost	Revised Fuel Cost	Davis
		Component Rs./kWh	Component Rs./kWh	Component Rs./kWh	Revised Fuel Cost Component
. 1	Jamshoro	Furnace Oil	Furnace Oil	w.e.f 15-9-2013	Rs./kWh w.e.f30-9-2013
'	Unit 1 Jamshoro	5.7781	18.1749	Furnace Oil	Furnace Oil
<u>"</u>	Units 2,3,4	6.6541		18.9005	19.1171
			20.9304	21.7659	22.0154

Annex: NEPRA-XXXXVI

JAMSHORO POWER COMPANY LTD. (JPCL)

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of

	6.5			_		
		Unit	Reference	Previous	T	
	Furnace Oil	Do ALT			1st fortnight	2nd fort 1
_		Rs./M.Ton	21,844.00	72,272.00	73,t59.00	2nd fortnight
	1					71,453.00

			72,272.00	73,159.00	71.453.00
Blocks	Description	Reference Fuel Cost	Previous Fuei Cost	Revised Fuel Cost	Revised Fuel Cost
		Component Rs./kWh	Component Rs./kWh	Component Rs./kWh w.e.f 15-10-2013	Component Rs /kWh
,	Jamshoro Unit 1	Furnace Oil	Furnace Oil	Furnace Oil	w.e./31-10-2013
	Jamshoro Units 2,3,4	5.7781	19.1171	19.3518	18.9005
	RA/TRF-56/I	6.6541 PCL 2006	22.0154	22.2856	21.7659

S. R. O. 1021 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph III (a) (iv) of the Authority's Decision dated 19th May 2010 in respect of generation tariff for Atlas Power Limited (APL) notified vide S.R.O. 389(I)/ 2010 dated June 4, 2010, NEPRA hereby notifies the following adjustment in the approved tariff of APL:

Annex: NEPRA-XXXIII

ATLAS POWER LIMITED

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Adjustinent on				
Period	Fuel Price	Unit	Reference COD Decision May 19, 2010	Revised
	5aa Oil	Rs./M.Ton	45,656.08	76,659.55*
October 2013	Furnace Oil		1	Revised (Rs./kWh)
		Deferor	co (Bs /kWh)	Revised (HS./KWII

October 2013				
		Reference (Rs./kWh)	Revised (Rs./kWh)	
Period	Description	Furnace Oil	Furnace Oil	
0040	Fuel Cost Component	8.9793	15.0768	
October 2013				

*Revised price is calculated in accordance with the details of consumption provided as under:

*Revised price is calculated in accordance	with the details of consumption provide	Fuei Rate	Total Amount
	Quantity	(Rs./M. Ton)	(Rs.)
Fuel Source	(M. Ton)	-	20,044,258
. 04 00 0012	276.78	72,418.94	325,375,908
APL (Ex-NRL) Local 01-09-2013	4,229.10	76,937.37	
PSO (Ex-HBB) Imported 16-09-2013	1,420.94	76,950.17	109,341,570
APL (Ex-NRL) Imported 16-09-2013		73,625.75	310,559,290
APL (Ex-NRL) Local 16-09-2013	4,218.08	77,898.22	557,394,871
PSO (Ex-HBB) Imported 01-10-2013	7,155.43	77,911.18	219,079,375
APL (Ex-NRL) Imported 01-10-2013	2,811.91	_	1,541,795,273
Total Fuel Consumed	20,112.24	=	
			76,659.55
	Weighted Average Revised Price		

S. R. O. 1022 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 16 (III) (c) of the Authority's Decision dated 31st December 2010 in respect of generation tariff for Nishat Chunian Power Limited (NCPL) notified vide S.R.O 594 (I)/2011 dated 09-06-2011, NEPRA hereby notifies the following adjustment in the approved tariff of NCPL:

Annex: NEPRA-XXXII

NISHAT CHUNIAN POWER LIMITED

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision Dec. 31, 2010	Revised
October 2013	Furnace Oil	Rs./M.Ton	42,707.04	73,881.99*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
October 2013	Fuel Cost Component	8.4007	14.5330

^{*}Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity	Fuel Rate	Total Amount
Hascol PRL (imported) September 01,	(M. Ton)	(Rs./M. Ton)	(Rs.)
2013	4,422.08	76,123.08	336,622,578
Parco (Ex-Parco) September 01, 2013	8,615.72	72,161.54	621,723,623
Total (Ex-Parco) September 01, 2013	185.13	71,965.75	13,322,659
APL (imported) September 01, 2013	4,071.11	76,123.08	309,905,508
Parco (Ex-Parco) September 16, 2013	4,883.40	73,092.31	356,938,987
Total Fuel Consumed	22,177.44	: =	1,638,513,356
		-	

Weighted Average Revised Price (Rs./M.Ton) 73,881.99

Annex: NEPRA-XXXIII

NISHAT CHUNIAN POWER LIMITED Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision Dec. 31, 2010	Revised
November 2013	Furnace Oil	Rs./M.Ton	42,707.04	74,609.61*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
November 2013	Fuel Cost Component	8.4007	14.6761

^{*}Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity	Fuel Rate	Total Amount
	(M. Ton)	(Rs./M. Ton)	(Rs.)
Parco (Ex-Parco) September 16, 2013	5,565.30	73,092.31	406,780,267
APL (imported) October 01, 2013	2,976.37	77,901.71	231,863,923
Parco (Ex-Parco) October 01, 2013	6,852.83	73,947.86	506,752,113
Rawal (Ex-Parco) October 01, 2013	1,474.56	73,947.86	109,040,556
Byco Petroleum (Ex-Byco) October 01, 2013	314.07	74,635.90	23,440,897
APL (imported) October 16, 2013	1,930.82	76,195.73	147,119,858
Parco (Ex-Parco) October16, 2013	1,987.57	74,569.23	148,211,564
Rawal (Ex-Parco) October 16, 2013	2,753.13	74,569.23	205,298,784
APL (imported) November 01, 2013	437.41	77,529.06	33,912,219
Total Fuel Consumed	24,292.05	=	1,812,420,183
Weighted Average	Revised Price	(Rs./M.Ton) =	74,609.61

[Case No. NEPRA/TRF-70/NCPL-2007.]

S. R. O. 1023 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 14 (III) (c) of the Authority's Decision dated 27th August 2010 and October 15,

2010 in respect of generation tariff for Nishat Power Limited (NPL) notified vide S.R.O 1078(1)/2010 dated 29-11-2010, NEPRA hereby notifies the following adjustment in the approved tariff of NPL:

Annex: NEPRA-XXXII

NISHAT POWER LIMITED Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Adjustment on account of fuel price variation for furnace on					
Ac	Fuel Price	Unit	Reference COD Decision Mar. 22, 2011	Revised	
October 2013	Furnace Oil	Rs./M.Ton	46,363.97	73,291.92*	} ገ

l	October 2013	T divides		T	
			Reference (Rs./kWh)	Revised (Rs./kWh)	
	Period	Description	9.1200	14.4168	
	October 2013	Fuel Cost Component	9.1200		

*Revised price is calculated in accordance with the details of consumption provided as under:

*Revised price is calculated in accordance with the details of	Total Amount		
	Quality		(Rs.)
Fuel Source	(M. Ton)	(Rs./M. Ton)	27,670,768
	393.385	70,340.1700	47,859,311
Byco (Ex-Byco) August 01, 2013	680.398	70,340.1700	
HASCOL (Ex-PRL) August 01, 2013	168.254	70,340.1700	11,835,015
Attock (Ex-PRL) August 01, 2013	3,791.823	70,368.3800	266,824,442
Pak Arab (Ex-Parco) August 16, 2013		70,746.1500	7,860,605
Masood (Ex-Byco) August 16, 2013	111.110	70,746.1500	32,984,473
Attock (Ex-NRL) August 16, 2013	466.237	73,290.3450	106,552,655
Attock (Import) August 16, 2013	1,453.843		107,330,188
Rawal (Ex-Parco) September 01, 2013	1,487.360	72,161.5400	433,497,751
	6,007.324	72,161.5400	
Pak Arab (Ex-Parco) September 01, 2013	5,835.875	76,123.0800	444,244,779
HASCOL (Ex-PRL) September 01, 2013	2,838.915	76,123.0800	216,106,954
Attock (imported) September 01, 2013	48.050	76,123.0800	3,657,714
HASCOL (Import) September 01, 2013		•	1,706,424,654
Total Fuel Consumed =	23,282.57		
	Daine (De	/ M Ton)	73,291.92
Weighted Average	Revised Price (Rs.	, m. 1011,	

Annex: NEPRA-XXXIII

NISHAT POWER LIMITED

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

70	Aujustment on account of fuel price variation for furnace oil			
Period November	Fuel Price	Unit	Reference COD Decision Mar. 22, 2011	Revised
2013	Furnace Oil	Rs./M.Ton	46,363.97	74,207.06*

		1 40,003.97	/4,207.06*
Period	Description	Reference (Rs./kWh)	Revised (De flatt)
November 2013	Fuel Cost Component	•	Revised (Rs./kWh)
***			14.5969

*Revised price is calculated in accordance with the details of consumption provided as under:

-	that the details of consumption provided as under:		
Fuel Source	Quantity	Fuel Rate	Total Amount
HASCOL (Ex-PRL) August 01, 2013	(M. Ton) 268.62	(Rs./M. Ton) 70,340.17	(Rs.)
Masood (Ex-PRL) July 16, 2013	81.68	70,746.15	18,894,424.76
Attock (Ex-NRL) August 16, 2013 Pak Arab (Ex-Parco) September 01, 2013	921.22	70,746.15	5,778,191.80 65,172,697.56
2010	895.14	72,161.54	
C&C (Ex-PRL) September 01, 2013 Attock (Import) September 01, 2013	193.89	72,409.40	64,594,753.08 14,039,096.52
Rawal (Ex-Parco) September 16, 2013	3,942.81	76,123.08	300,139,145.55
Pak Arab (Ex-Parco) September 16, 2013	989.57	73,092.31	72,329,957.21
Attock (Import) September 16, 2013	5,980.24	73,092.31	437,109,555.95
Pak Arab (Ex-Parco) October 16, 2013	2,966.65	76,941.03	228,257,260.53
HASCOL (<i>Ex-</i> PRL) October 16, 2013	6,559.74 538.80	73,947.86	485,078,365.42
Pak Arab (Ex-Parco) October 01, 2013	636.21	74,635.90 73,947.86	40,214,121.46
Byco (Ex-Byco) October 16, 2013	486.75	75.085.47	47,045,998.27
Total Fuel Consumed	24,461.31		36.547,852.52 1,815,201,421
Weighted Average	Revised Price (Rs.	/ M.Ton)	74,207.06

[Case No. NEPRA/TRF-71/NPL-2007.]

S. R. O. 1024 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 23 of the Authority's Decision dated 20th June, 2011 in respect of generation tariff of Saif Power Limited (SPL), notified *vide* S.R.O 883 (I)/2011 dated 19th September, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of SPL:

Annex: NEPRA-XXXVIII

SAIF POWER LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for HSD

Description	Unit	Reference COD Decision June 20, 2011	Revised
HSD Price Ex-GST (NCV)	Rs./MMBTU	1,728.69	2,974.43
HSD Price Ex-GST	Rs./Liter	58.7414	101.1000
Calorific Value*	Btus/Kg.	42,880.00	42,891.73
Specific Gravity		0.84	0.84
NCV-GCV Factor		1.06	1.06

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For stock purchased w.e.f. 1st October 2013	Fuel Cost Component	12.1651	20.9317

^{*}Actual calorific value of 19,430 Btu/lb. (42,891.73 Btu/kg) as per decision of the Authority dated June 23, 2011.

[Case No. NEPRA/TRF-80/SPL-2007.]

S. R. O. 1025 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 23 of the Authority's Decision dated 26th December, 2007 in respect of generation tariff of Halmore Power Generation Company (Pvt.) Ltd. (HPGCL), notified vide S.R.O 669 (I)/2008 dated 21-06-2008, NEPRA hereby notifies the following adjustment in the approved tariff of HPGCL:

Annex: NEPRA-XXI

HALMORE POWER GENERATION COMPANY LIMITED

Adjustment on account of fuel price variation for HSD

Description	Unit	Reference	Revised
HSD Price Ex-GST (NCV)	Rs./MMBTU	954.27	2,949.54
HSD Price Ex-GST	Rs./Liter	32.4300	100.2283
Calorific Value	Btus/kg.	42,880.70	42,880.70
Specific Gravity		0.84	0.84
NCV-GCV Factor		1.06	1.06
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For Stock Purchased w.e.f 1st October 2013	Fuel Cost Component	6.7151	20.7556

Annex: NEPRA-XXII

HALMORE POWER GENERATION COMPANY LIMITED

Adjustment on account of fuel price variation for HSD

Adjustinent on account of fact prior variation for field					
Description	Unit	Reference	Revised		
HSD Price Ex-GST (NCV)	Rs./MMBTU	954.27	2,944.73		
HSD Price Ex-GST	Rs./Liter	32.4300	100.0648		
Calorific Value	Btus/kg.	42,880.70	42,880.70		
Specific Gravity		0.84	0.84		
NCV-GCV Factor		1.06	1.06		
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)		
For Stock Purchased w.e.f 1st November 2013	Fuel Cost Component	6.7151	20.7218		

S. R. O. 1026 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with Para 19 (III) (c) of the Authority's Decision dated 17th August, 2011 in respect of generation tariff for Liberty Power Tech Limited (LPTL) notified *vide* S.R.O 1016 (I)/2011 dated 10th November, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of LPTL:

Annex: NEPRA-XXV

LIBERTY POWER TECH LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision 11-May-2012	Revised
October 2013	Furnace Oil	Rs./M.Ton	47,962.12	72,750.57*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
October	Fuel Cost		The state of the s
2013	Component	9.4344	14.3104

*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Rate (Rs./M. Ton)	Total Amount (Rs.)
HASCOL (Ex-PRL) September 01, 2013	5788.95	72,121.11	417,505,500
HASCOL (Ex-Byco) September 01, 2013	2627.74	72,121.11	189,515,526
APL (Ex-NRL) September 01, 2013 HASCOL (<i>Ex-</i> PRL) September 16,	3228.09	72,121.09	232,813,369
2013 HASCOL (<i>Ex-</i> Byco) September 16,	4761.03	73,326.88	349,111,475
2013	1958.96	73,326.88	143,644,425
APL (Ex-NRL) September 16, 2013	5988.29	73,327.90	439,108,730
Total Fuel Consumed	24,353.06		1,771,699,025

Weighted Average Revised Price (Rs./M.Ton)

72,750.57

Annex: NEPRA-XXVI

LIBERTY POWER TECH LIMITED Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision 11-May-2012	Revised
November 2013	Furnace Oil	Rs./M.Ton	47,962.12	74,548.24*

	Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)	
ſ	November 2013	Fuel Cost Component	9.4344	14.6640	

*Revised price is calculated in accordance with the details of consumption provided as under:

	Quantity	Fuel Rate	Total Amount
Fuel Source	(M. Ton)	(Rs./M. Ton)	(Rs.)
APL (Ex-NRL) September 01, 2013	805.97	73,327.90	59,100,087.56
HASCOL (Ex-PRL) September 01, 2013	7,357.23	74,344.05	546,966,274.98
HASCOL (Ex-Byco) September 01, 2013	2,588.40	74,344.05	192,432,139.02
APL (Ex-NRL) September 01, 2013	996.34	74,344.03	74,071,930.85
HASCOL (Ex-PRL) October 16, 2013	4,190.09	74,794.27	313,394,722.78
HASCOL (Ex-Byco) October 16, 2013	925.13	74,794.27	69,194,423.01
APL (Ex-NRL) October 16, 2013	5,021.02	74,795.29	375,548,647.00
HASCOL (Ex-PRL) November 01, 2013	1,287.43	75,106.63	96,694,528.66
Total Fuel Consumed	23,171.61		1,727,402,754
Weighted Average Rev	ised Price (Rs./I	M.Ton)	74,548.24

[Case No. NEPRA/TRF-89/LPTL-2007.]

S. R. O. 1027 (I)/2013.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 11 III (c) of the Authority's Decision dated 21st September, 2011 in respect of generation tariff for Sapphire Electric Company Ltd. (SECL) notified *vide* S.R.O. 298 (I)/2012 dated March 19, 2012, NEPRA hereby notifies the following adjustment in the approved tariff of SECL:

Annex: NEPRA-XXXII

SAPPHIRE ELECTRIC COMPANY LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for HSD

Period	Description	Reference Rs./Litre	Revised Rs./Litre
For stock purchased w.e.f. 1st October 2013	HSD Price	70,70	100.2308
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For stock purchased w.e.f. 1st October 2013	Fuel Cost Component	14.6399	20.7549

Annex: NEPRA-XXXIII

SAPPHIRE ELECTRIC COMPANY LIMITED Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for HSD

Period	Description	Reference Rs./Litre	Revised Rs./Litre
For stock purchased w.e.f. 1st November 2013	HSD Price	70.70	100.0684
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For stock purchased w.e.f. 1st November 2013	Fuel Cost Component	14.6399	20.7212

[Case No. NEPRA/TRF-125/SECL-2009.]

SYED SAFEER HUSSAIN, Registrar.





of Pakistan

EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, TUESDAY, DECEMBER 17, 2013

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN

MINISTRY OF WATER AND POWER

NOTIFICATION

Islamabad, the 12th December, 2013

S.R.O. 1056 (I)/2013.—In pursuance of sub-section (4) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendment shall be made in its Notification No. S.R.O. 669(I)/2008, dated the 21st June, 2008, namely:—

In the aforesaid Notification, after Annexure-XV, the following new Annexure shall be added, namely:—

(3293)

Price: Rs. 2.00

[1572 (2013)/Ex. Gaz.]

"Annex-XVI Halmore Power Generation Company Limited Quarterly Indexation/Adjustment of Tariff

Tariff Components	Reference	Revised Apr-Jun 2013 Quarter
Fixed O&M - Foreign (Rs./kW/Hour)	0.0651	0.1237
Fixed O&M - Local (Rs./kW/Hour)	0.0772	0.0876
Variable O&M Gas - Foreign (Rs./kWh)	0.1746	0.3318
Variable O&M HSD - Foreign (Rs./kWh)	0.2520	0.4789
Indexation Values		
Average CPI (General) for the Last Quarter	154.720	175.543
Average US CPI for the last Quarter	199.800	231.740
Exchange Rate	60.000	98.300".

[F. No. PII-7(01)/89.]

SYED MATEEN AHMED, Manager (Tariff Cell).

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

CORRIGENDUM

Islamabad, the 3rd December, 2013

In SRO No. 1009(I)/2013 dated 29-11-2013 at para 2 the figure mentioned as "Rs. 0.946/kWh" in line 1 may be read as "Rs. 0.0946/kWh".

SYED SAFEER HUSSAIN, Registrar.

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EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, TUESDAY, JANUARY 21, 2014

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 17th January, 2014

S. R. O. 44 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and as per the mechanism for monthly fuel price adjustment prescribed and determined by the Authority *vide* Determination dated December 23, 2009 for Karachi Electric Supply Company Ltd. (KESCL), as notified *vide* SRO 11(1)/2010 dated January 01, 2010, National Electric Power Regulatory Authority (NEPRA) makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of July 2013 in respect of KESCL.

Fuel Charges Adjustment to	Fuel Charges	Be Charged in Consumer
be Calculated on the basis of	Adjustment	Bills to be Issued
billing for the Month of	(Ps/kWh)	for the Month of
July 2013	(3)	February 2014

(87)

[4052 (2013)/Ex. Gaz.]

Price: Rs. 3.00

- 2. The above adjustment of **minus** Ps.3.00/kWh shall be applicable to all the consumer categories except lifeline and agriculture consumers of KESCL. The said adjustment shall be shown separately in the consumer bills of February, 2014 on the basis of units billed for the month of July, 2013.
- S. R. O. 45 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and as per the mechanism for monthly fuel price adjustment prescribed and determined by the Authority *vide* Determination dated December 23, 2009 for Karachi Electric Supply Company Ltd. (KESCL), as notified *vide* SRO 11(1)/2010 dated January 01, 2010, National Electric Power Regulatory Authority (NEPRA) makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of August 2013 in respect of KESCL.

Fuel Charges Adjustment to	Fuel Charges	Be Charged in Consumer
be Calculated on the basis of	Adjustment	Bills to be Issued
billing for the Month of	(Ps/kWh)	for the Month of
August 2013	(43)	February 2014

- 2. The above adjustment of **minus** Ps.43.00/kWh shall be applicable to all the consumer categories except lifeline and agriculture consumers of KESCL. The said adjustment shall be shown separately in the consumer bills of February, 2014 on the basis of units billed for the month of August, 2013.
- S. R. O. 46 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and as per the mechanism for monthly fuel price adjustment prescribed and determined by the Authority *vide* Determination dated December 23, 2009 for Karachi Electric Supply Company Ltd. (KESCL), as notified *vide* SRO 11(1)/2010 dated January 01, 2010, National Electric Power Regulatory Authority (NEPRA) makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of September 2013 in respect of KESCL.

Fuel Charges Adjustment to	Fuel Charges	Be Charged in Consume
be Calculated on the basis of	Adjustment	Bills to be Issued
billing for the Month of	(Ps/kWh)	for the Month of
September 2013	39	February 2014

2. The above adjustment of **plus** Ps.39.00/kWh shall be applicable to all the consumer categories except lifeline consumers of KESCL. The said adjustment shall be shown separately in the consumer bills of February, 2014 on the basis of units billed for the month of September, 2013.

[Case No. NEPRA/TRF-133/KESCL-2009(6).]

SYED SAFEER HUSSAIN, Registrar.





of Pakistan

EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, THURSDAY, JANUARY 30, 2014

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 29th January, 2014

S. R. O. 65 (I)/2014.—In exercise of the power conferred by Section 46 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) read with clause (c) of sub-section (2) of section (7) and section 34 thereof, the National Electric Power Regulatory Authority, with the approval of the Federal Government, is pleased to make the following amendment in the National Electric Power Regulatory Authority Performance Standards (Transmission) Rules, 2005, namely:—

"In the aforesaid rules, in rule 9, for the word "March" the word "August" shall be substituted".

[No. NEPRA/R/MCM-03/1039

SYED SAFEER HUSSAIN, Registrar.

(161)

[4099(2014)/Ex. Gaz.]

Price: Rs. 2.00

CORRIGENDUM

Islamabad, the 28th January, 2014

In SRO No. 1017(I)2013 dated 29-11-2013 at para 1 the word mentioned as "continuation" in line 4 may be replaced with the word "supersession".

SYED SAFEER HUSSAIN, Registrar.



EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, SATURDAY, JANUARY 25, 2014

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 22nd January, 2014

S. R. O. 54(I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of October 2013 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for October 2013

Rs.8.2501/kWh

Corresponding Reference Fuel Charges Component

Rs.7.4924/kWh

(Determined)

Fuel Charges Variation for the month of October 2013 (Increase)

Rs.0.7577/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.7577/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variations in the fuel charges for the month of October 2013 as per the above details

(107)

[4074(2014)/Ex. Gaz.]

Price: Rs. 2.00

- 2. The above adjustment an increase of Rs.0.7577/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2013 in the billing month or February 2014.
- 3. While affecting the fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
- S. R. O. 55(I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of November 2013 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for November 2013

Rs. 7.2977/kWh

Corresponding Reference Fuel Charges Component (Determined)

Rs. 6.9656/kWh

Fuel Charges Variation for the month of November 2013 Rs.0.3320/kWh (increase)

Note: The Authority has reviewed and assessed an increase of Rs.0.3320/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variations in the fuel charges for the month of November 2013 as per the above details.

- 2. The above adjustment an increase of Rs.0.3320/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of November 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of November 2013 in the billing month of February 2014.
- 3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

[No. NEPRA/R/TRF-100/MFPA/854.]

SYED SAFEER HUSSAIN, Registrar.





of Pakistan

EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, TUESDAY, FEBRUARY 4, 2014

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 3rd February, 2014

S. R. O. 82(I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended throught Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of December 2013 in respect of *Ex*-WAPDA distribution Companies (XWDISCOs):

Actual Fuel Charges Component for December 2013

Rs. 8.8793/kWh

Corresponding Reference Fuel Charges Component

Rs. 7.8690/kWh

(Determined)

Fuel Charges Variation for the month of December 2013 (Increase)

Rs. 1.0103/kWh

Note: The Authority has reviewed and assessed an increase of Rs. 1.0103/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of December 2013 as per the above details.

(233)

[4119(2014)/Ex. Gaz.]

Price: Rs. 2.00

- 2. The above adjustment an increase of Rs. 1.0103/kWh shall be applicable to all the consumer categoris except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of December 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of December 2013 in the billing month of February 2014.
- 3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

[No. NEPRA/R/TRF-100/MFPA/1145.]

SYED SAFEER HUSSAIN, Registrar.

COMPETITION COMMISSION OF PAKISTAN

CORRIGENDA

Islamabad, the 21st January, 2014

To the Gazette of Pakistan, 2007, Extraordinary, Part-II, SRO 1192(1)/2007 dated the 20th November, 2007, containing the Competition Commission (Service) Regulations, 2007.

On page 5006, replace "In exercise of the powers conferred by Section 56 of the Competition Ordinance, 2007 (the Ordinance), read with Section 23 thereof, the Competition Commission of Pakistan (the Commission) is pleased to make the following Regulations, namely" with "In exercise of the powers conferred by Sections 56 and 20(3) of the Competition Ordinance, 2007, read with Sections 20 and 23 thereof, the Competition Commission of Pakistan (the Commission) is pleased to make the following Regulations, namely"

[No. 6(5)/SY/CCP/Reg/SM/2007.].

AHMED QADIR, Secretary.



EXTRAORDINARY PUBLISHED BY AUTHORITY

ISLAMABAD, THURSDAY, FEBRUARY 27, 2014

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 25th February, 2014

S. R. O. 125 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 61 (iii) of the Authority's determination dated 2nd May 2006 in respect of generation tariff for Northern Power Generation Company Limited (NPGCL) notified *vide* S.R.O 997(I)/2006 dated September 20, 2006, NEPRA hereby notifies the following adjustments in the approved tariff of NPGCL:

(389)

Price: Rs. 10.50

[4180 (2014)/Ex. Gaz.]

Annex: NEPRA-XLXV

NORTHERN POWER GENERATION COMPANY LTD. (NPGCL)

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of December 2013

Fuel Price	Unit	Reference	Previous	1st fortnight	2nd fortnight
	Rs./M.		-		
Fumace Oil	Ton	20,050.00	76,073.00	74,706.00	75,607.00

Blocks	Description	Reference Fuel Cost Component Rs./kWh	Previous Fuel Cost Component Rs./kWh	Revised Fuel Cost Component Rs./kWh w.e.f15-12-2013	Revised Fuel Cost Component Rs/kWh w.e.f 31-12-2013
		Fumace Oil	Furnace Oil	Furnace Oil	Furnace Oil
ı	Muzaffargarh Units 1,2,3	5.3015	20.1148	19.7533	19.9915
11 -	Muzaffargarh Unit 4	5.2542	19.9353	19.5771	19.8132
lli .	Muzaffargarh Units 5,6	5.9747	22.6690	22.2616	22.5301

Annex: NEPRA-XLXVI

NORTHERN POWER GENERATION COMPANY LTD. (NPGCL) Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of January 2014

Fuel Price	Unit	Reference	Previous	1st fortnight	2nd fortnight
Furnace Oil	Rs./M.Ton	20,050.00	75,607.00	72,612.08	72,352.00

Blocks	Description	Reference Fuel Cost Component Rs./kWh	Previous Fuel Cost Component Rs./kWh	Revised Fuel Cost Component Rs./kWh w.e.f 15-01-2014	Revised Fuel Cost Component Rs./kWh w.e.f31-012014
		Furnace Oil	Furnace Oil	Furnace Oil	Furnace Oil
ı	Muzaffargarh Units 1,2,3	5.3015	19.9915	19.1996	19.1309
II	Muzaffargarh Unit 4	5.2542	19.8132	19.0283	18.9602
111	Muzaffargarh Units 5,6	5.9747	22.5301	21.6377	21.5602

[Case No. NEPRA/TRF-46/NPGCL-2005.]

S. R. O. 126 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with Authority's Decision dated 30th July 2009 notified *vide* S.R.O No. 44(I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-XLXXVIII

No.	Engl Drieg	Attock Gen Ltd. (AGL)		www. 201	
No. Description	Fuel Price C	aiculation for the Perioa of 1	-15 ja	nuary 201	4
B. Black Product Premium 24.39018 2,596.59	1 i Mecrintion			US\$/M.Ton	Rs./M.Ton
C. C&F Price (A+B) 620.56818 66,06 D. Import Incidentals	Α.	HSFO/LSFO Arab Gulf FOB Price		596.17800	63,469.40
D. Import Incidentals	В.	Black Product Premium		24.39018	2,596.59
a. Ocean Losses Maximum % of C b. Marine Insurance % of C c. War Risk Insurance actual % of C d. 0.05% 33.03 d. Bank L/C Commission % of C e. Bank Service Charges % of C d. 0.15% 99.10 e. Bank Service Charges % of C d. 0.07% 46.25 f. Local handling Charges % of C d. 0.15% 99.10 g. Land port surveyor Charges 0.01% 6.61 FOTCO Charges prevailing at the time of import inport i. Wharfage Charges actual j. Demurrage (if any) at actual k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time Total Import Incidentals 1.74% 1,14 E. Inland Freight Equalization Margin (8% of C - D) Import landed cost/ EX-Refinery Price F. (C+D+E) G. OMC Margin % of F Market Price before GST In. (F+G) Exchange Rate = Rs. 106.46 Adjustment in fuel cost component of Energy Charge pert of tariff component in accordance with the Section III a (iv) of	C	C&F Price (A+B)		620.56818	66,065.99
b. Marine Insurance % of C c. War Risk Insurance actual % of C d. 0.05% 33.03 d. Bank L/C Commission % of C e. Bank Service Charges % of C f. Local handling Charges % of C g. Land port surveyor Charges h. FOTCO Charges prevailing at the time of import i. Wharfage Charges actual j. Demurrage (if any) at actual k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time Total Import Incidentals 1.74% 1.714 Inland Freight Equalization Margin (8% of C -D) Import landed cost/ Ex-Refinery Price F. (C+D+E) G. OMC Margin % of F Market Price before GST In. (F+G) Exchange Rate = Rs. 106.46 Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of	D. Import Incidentals				
c. War Risk Insurance actual % of C 0.05% 33.03 d. Bank L/C Commission % of C 0.15% 99.10 e. Bank Service Charges % ol C 0.07% 46.25 f. Local handling Charges % ol C 0.15% 99.10 g. Land port surveyor Charges 0.01% 6.61 FOTCO Charges prevailing at the time of import 1.08% 710.21 i. Wharfage Charges actual 0.14% 89.19 i. Wharfage Charges actual 1.08% 710.21 k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time 1.74% 1.14 Inland Freight Equalization Margin (8% of C 0.15% 1.74% 1.14	a.	Ocean Losses Maximum % of C	0.00%		-
d. Bank L/C Commission % of C 0.15% 99.10 e. Bank Service Charges % of C 0.07% 46.25 f. Local handling Charges % of C 0.15% 99.10 g. Land port surveyor Charges 0.01% 6.61 FOTCO Charges prevailing at the time of import 1.08% 710.21 i. Wharfage Charges actual 0.14% 89.19 j. Demurage (if any) at actual 1.04% 89.19 k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time 1.74% 1.14 Equalization Margin (8% of C - D) 4,15 Import landed cost/ Ex-Reinery Price (C+D+E) 71,31 G. OMC Margin % of F 4.00% 2.88 Market Price before GST (F+G) 74,21 Exchange Rate = Rs. 106.46	b.	Marine Insurance % of C	0.10%		66.07
e. Bank Service Charges % of C	С.	War Risk Insurance actual % of C	0.05%		33.03
f. Local handling Charges % ol C 0.15% 99.10 g. Land port surveyor Charges 0.01% 6.61 FOTCO Charges prevailing at the time of import 1.08% 710.21 i. Wharfage Charges actual 0.14% 89.19 j. Demurrage (if any) at actual k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time 7.14% 7.14% Inland Freight Equalization Margin (8% of C - D) 7.14% 7.14% 7.14% Import landed cost/ Ex-Refinery Price (C+D+E) 7.1,3! G. OMC Margin % of F 4.00% 2.8! Market Price before GST (F+G) 7.4,2! Exchange Rate = Rs. 106.46	d.	Bank L/C Commission % of C	0.15%		99.10
g. Land port surveyor Charges 0.01% 6.61 h. FOTCO Charges prevailing at the time of import 1.08% 710.21 i. Wharfage Charges actual 0.14% 89.19 j. Demurrage (if any) at actual Import advalorem duty or any other duty imposed or levied by the GOP from time to time Total Import Incidentals 1.74% 1,14 Equalization Margin (8% of C - D) 4,13 Import landed cost/ Ex-Refinery Price (C+D+E) 71,38 G. OMC Margin % of F 4.00% 2,88 Market Price before GST (F+G) 74,20 Exchange Rate = Rs. 106.46	е	Bank Service Charges % of C	0.07%		46.25
h. FOTCO Charges prevailing at the time of import 1.08% 710.21 i. Wharfage Charges actual 0.14% 89.19 j. Demurrage (if any) at actual Import advalorem duty or any other duty imposed or levied by the GOP from time to time Total Import Incidentals 1.74% 1,14 Equalization Margin (8% of C - D) 4,15 Import landed cost/ Ex-Refinery Price F. (C+D+E) 71,38 G. OMC Margin % of F 4.00% 2,88 Market Price before GST (F+G) 74,28 Exchange Rate = Rs. 106.46	f.	Local handling Charges % ol C	0.15%		99.10
h. import 1.08% 710.21 i. Wharfage Charges actual 0.14% 89.19 j. Demurrage (if any) at actual 1.08% 1.01% k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time 1.74% 1.14 Inland Freight Equalization Margin (8% of C - D) 4,13 Import landed cost/ Ex-Refinery Price (C+D+E) 71,38 G. OMC Margin % of F 4.00% 2,88 Market Price before GST (F+G) 74,28 Exchange Rate = Rs. 106.46	g.	Land port surveyor Charges	0.01%		6.61
j. Demurrage (if any) at actual k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time Total Import Incidentals 1.74% 1,14 Inland Freight Equalization Margin (8% 6. of C - D) 4,15 Import landed cost/ Ex-Refinery Price F. (C+D+E) 71,35 G. OMC Margin % of F 4.00% 2,85 Market Price before GST (F+G) 74,25 Exchange Rate = Rs. 106.46	h.	, , ,	1.08%		710.21
k. Import advalorem duty or any other duty imposed or levied by the GOP from time to time Total Import Incidentals 1.74% 1,14 Inland Freight Equalization Margin (8% of C - D) 4,15 Import landed cost/ Ex-Refinery Price F. (C+D+E) 71,35 G. OMC Margin % of F 4.00% 2,85 Market Price before GST (F+G) 106.46 Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of	i.		0.14%		89.19
imposed or levied by the GOP from time to time Total Import Incidentals Inland Freight Equalization Margin (8% of C - D) Import landed cost/ Ex-Refinery Price F. (C+D+E) G. OMC Margin % of F Market Price before GST (F+G) Exchange Rate = Rs. Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of		Demurrage (if any) at actual			
Inland Freight Equalization Margin (8% of C - D) Import landed cost/ Ex-Refinery Price F. (C+D+E) G. OMC Margin % of F Market Price before GST (F+G) Exchange Rate = Rs. Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of	k.				
E. of C - D) 4,13 Import landed cost/		Total Import Incidentals	1.74%		1,149.55
Ex-Refinery Price (C+D+E) 71,31 G. OMC Margin % of F 4.00% 2,83 Market Price before GST (F+G) 74,21 Exchange Rate = Rs. 106.46 Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of	Equalization Margin (8% E. of C - D)				4,135.73
G. OMC Margin % of F 4.00% 2,85 Market Price before GST II. (F+G) 74,21 Exchange Rate = Rs. 106.46 Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of	Ex-Refinery Price				71,351.27
Market Price before GST ri. (F+G) Exchange Rate = Rs. Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of			4.00%		2,854.05
Exchange Rate = Rs. 106.46 Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of	Market Price before GST				74 205 20
Adjustment in fuel cost component of Energy Charge part of tariff component in accordance with the Section III a (iv) of		1	106.46	<u> </u>	74,205.32
· V	Adjustment in fuel cost componer	nt of Energy Charge part of tariff component in		with the Section	n III a (iv) of SRC
FP _(Rev) = Rs. 4.4166 per kWh * Rs. 74,205.32 per M.Ton / Rs. 22,415.17 per M.Ton = Rs. 14.6211per kWh			3- 44 6644	tát/b	

Annex: NEPRA-XLXXIX

		Fuel Price Calculation for the Period of 16-3	1 January	2014	·-
r. o.	Description			US\$/M.Ton	Rs/M.To
		HSFO/LSFO Arab Gulf FOB Price		593.26700	62,677.38
		Black Product Premium		24.39018	2,576.77
		C&F Price (A+B)		617.65718	65,254.15
	Import Incidentals				
\Box	а	Ocean Losses Maximum % of C	0.00%		-
	b	Marine Insurance % of C	0.10%		65.25
	C.	War Risk Insurance actual % of C	0.05%		32.63
	đ.	Bank L/C Commission % of C	0.15%		97.88
	е	Bank Service Charges % of C	0.07%		45.68
	<u>f.</u>	Local handling Charges % of C	0.15%		97.88
	g.	Land port surveyor Charges	0.01%		6.53
	h.	FOTCO Charges prevailing at the time of import	1.08%		701.48
	i.	Wharfage Charges actual	0.14%		88.09
\perp	<u>j. </u>	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%		1,135.42
	Inland Freight Equalization Margin (8% of C -D)				4,084.91
	Import landed cost/Ex-Refinery Price (C+D+E)				70,474.49
\perp	OMC Margin % of F		4.00%		2,818.98
\perp	Market Price before GST (F+G)				73,293.46
char	nge Rate = Rs.		105.65		

[Case No. NEPRA/TRF-55/AGL-2006.]

S. R. O. 127 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 18 of the Authority's Decision dated 2nd July 2007 in respect of generation tariff for Jamshoro Power Company Limited (JPCL) notified *vide* S.R.O 1078(I)/2007 dated October 29, 2007, NEPRA hereby notifies the following adjustments in the approved tariff of JPCL:

Annex: NEPRA-XXXXVIII

JAMSHORO POWER COMPANY LTD. (JPCL)

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of December 2013

Fuel Price	Unit	Reference	Previous	1st fortnight	2nd fortnight
Furnace Oil	Rs./M.Ton	21,844.00	72,897.00	71,520.00	72,428.00

Blocks	Description	Reference Fuel Cost	Previous Fuel Cost	Revised Fuel Cost Component	Revised Fuel Cost Component
		Component Rs./kWh	Component Rs./kWh	Rs./kWh w.e.f 15-12-2013	Rs./kWh w.e.f31-12-2013
		Furnace Oil	Furnace Oil	Furnace Oil	Furnace Oil
ı	Jamshoro Unit 1	5.7781	19.2825	18.9182	19.1584
II	Jamshoro Units 2,3,4	6.6541	22.2058	21.7864	22.0630

Annex: NEPRA-XXXXIX

JAMSHORO POWER COMPANY LTD. (JPCL) Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of fuel price variation for furnace oil for the month of January 2014

Fuel Price	Unit	Reference	Previous	1st fortnight	2nd fortnight
Fumace Oil	Rs./M. Ton	21,844.00	72,428.00	69,374.00	69,149.00

Blocks	Description	Reference Fuel Cost	Previous Fuel Cost Component Rs./kWh	Revised Fuel Cost Component Rs/kWh w.e.f15-01-2014	Revised Fuel Cost Component Rs./kWh w.e.f31-01-2014
	<u> </u>	Component Rs./kWh Furnace Oil	Furnace Oil	Furnace Oil	Furnace Oil
I	Jamshoro Unit 1	5.7781	19.1584	18.3506	18.2911
=	Jamshoro Units 2,3,4	6.6541	22.0630	21.1326	21.0641

S. R. O. 128 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph III(a)(iv) of the Authority's Decision dated 19th May 2010 in respect of generation tariff for Atlas Power Limited (APL) notified *vide* S.R.O. 389(I)/2010 dated June 4, 2010, NEPRA hereby notifies the following adjustment in the approved tariff of APL:

Annex: NEPRA-XXXVI

ATLAS POWER LIMITED

Schedule of Fuel Cost Part of Energy Charge Adjustment on account of fuel price variation for furnace oil

Period	Fuel Price	Unit	Reference COD Decision May 19, 2010	Revised
January 2014	Furnace Oil	Rs./M.Ton	45,656.08	75,254.80*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh) Furnace Oil	
		Furnace Oil		
January 2014	Fuel Cost Component	8.9793	14.8006	

^{*}Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Rate (Rs./M. Ton)	Total Amount (Rs.)
APL (Ex-NRL) 16-12-2013	13,425.51	75,526.78	1,013,985,675
APL (Ex-NRL) 01-01-2014	10,199.70	74,896.81	763,925,313
Total Fuel Consumed	23,625.22		1,777,910,988
	Weighted Average Revised Price		75,254.80

[Case No. NEPRA/TRF-68/APL-2007.]

S. R. O. 129 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 16(III)(c) of the Authority's Decision dated 31st December 2010 in respect of generation tariff for Nishat Chunian Power Limited (NCPL) notified *vide* S.R.O 594(I)/2011 dated 09-06-2011, NEPRA hereby notifies the following adjustment in the approved tariff of NCPL:

Annex: NEPRA-XXXV

		JNIAN POWER L		
	Schedule of Fu	el Cost Part of Energy it of fuel price variation	Charge oil	
Period	Fuel Price	Unit	Reference COD Decision Dec. 31, 2010	Revised
January 2014	Furnace Oil	Rs./M.Ton	42,707.04	75,516.44*
Period	Description	Reference (Revised (Rs./kWh)
January 2014	Fuel Cost Component	8.40	07	14.8545
*Revised price is calc	culated in accordance with the de	tails of consumption provid	led as under:	
F	Fuel Source	Quantity	Fuel Rate	Total Amount
		(M. Ton)	(Rs./M. Ton)	(Rs.)
Parco (Ex-Parco) De	cember 01, 2013	8,249.610	75,340.17	621,527,020
APL (imported) Dece	mber 01, 2013	2,873.89	75,294.02	216,386,355
Byco Petroleum (Ex-	Byco) December 01, 2013	371.06	75,294.02	27,938,599
Byco Petroleum (Ex-	Byco)December 16, 2013	556.29	75,579.49	42,043,737
Parco (Ex-Parco) De	cember 16, 2013	5,051.78	76,011.97	383,995,370
Rawal (Ex-Parco) De	ecember 16, 2013	2,995.25	76,011.97	227,674,853
Allied Oils(Ex-PRL) J	anuary 1, 2014	92.08	74,882.91	6,894,844
Byco Petroleum (Ex-Byco) January 1, 2014		1,661.21	74,882.91	124,396,239
HASCOL (Ex-Byco) January 1, 2014		536.77	74,882.91	40,194,525
Parco (Ex-Parco) January 1, 2014		1,419.89	75,237.61	1,06,829,281
Total	Fuel Consumed	23,807.81		1,797,880,822
	Welghted	Average Revised Price	(Rs/M.Ton)	75,516.44

[Case No. NEPRA/TRF-70/NCPL-2007.]

S. R. O. 130 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 14 (III)(c) of the Authority's Decision dated 27th August 2010 and October 15, 2010 in respect of generation tariff for Nishat Power Limited (NPL) notified *vide* S.R.O 1078(I)/2010 dated 29-11-2010, NEPRA hereby notifies the following adjustment in the approved tariff of NPL:

Annex: NEPRA-XXXV

Schedule of Adjustment on according	Fuel Cost Part of E ount of fuel price va		
	ount of fuel price va		
Fuei Filce	Unit	Reference COD Decision Mar. 22, 2011	Revised
Furnace Oil	Rs./M.Ton	46,363.97	75,461.75*
Description	Reference	ce (Rs./kWh)	Revised (Rs./kWh)
Fuel Cost Component	9.	1200	14.8437
calculated in accordance with the	e details of consump	tion provided as under:	
Fuel Source	Quantity	Fuel Rate	Total Amount
del dodico	(M. Ton)	(Rs/M. Ton)	(Rs.)
September 16, 2013	265.54	73,614.53	19,547,750
ctober 16, 2013	188.41	75,085.47	14,147,154
tober 16, 2013	3,368.31	76,195.73	256,650,535
co) November 1, 2013	401.60	75,033.33	30,133,310
.) November 16, 2013	796.31	75,181.20	59,867,391
co) November 16, 2013	7,514.97	75,343.59	566,204,442
ovember 16, 2013	785.18	75,181.20	59,030,775
December 01, 2013	508.86	75,340.17	38,337,599
co) December 01, 2013	6,492.55	75,340.17	489,149,821
December 01, 2013	1,990.51	75,294.02	149,873,123
Byco (Ex-Byco) December 01, 2013		75,294.02	15,678,549
Pak Arab (Ex-Parco) December 16, 2013		76,011.97	120,554,528
HASCOL (Ex-PRL) December 16, 2013		75,579.49	38,730,332
L) January 1, 2014	207.61	74,882.91	15,546,591
Total Fuel Consumed	24,826.51		1,873,451,898
Weighted Averse	o Pavisad Price (P	e / M Ton)	75,461.75
	Furnace Oil Description Fuel Cost Component calculated in accordance with the calculated in accordance wi	Purace Oil Rs./M.Ton	Purnace Oil Rs/M.Ton 46,363.97

[Case No. NEPRA/TRF-71/NPL-2007.]

S. R. O. 131 (I)/2014.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with Para 19(III)(c) of the Authority's Decision dated 17th August, 2011 in respect of generation tariff for Liberty Power Tech Limited (LPTL) notified *vide* S.R.O 1016(I)/2011 dated 10th November, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of LPTL:

Annex: NEPRA-XXVIII

	LIBERTY	POWER TEC	H LIMITED	
		Fuel Cost Part of	Energy Charge variation for furnace oil	
Period	Fuel Price	Unit	Reference COD Decision 11-May-2012	Revised
January 2014	Fumace Oil	Rs./M.Ton	47,962.12	76,668.78*
Period	Description	Referen	ce (Rs./kWh)	Revised (Rs/kWh)
January 2014	Fuel Cost Component	9	0.4344	15.0812
*Revised price is	calculated in accordance with the	details of consum	ption provided as under:	
-	Fuei Source	Quantity	Fuel Rate	Total Amount
	ruei Source	(M. Ton)	(Rs./M. Ton)	(Rs.)
HASCOL (Ex-PR	L) November 16, 2013	1,498.31	76,081.60	113,993,822
HASCOL (Ex-PR	L) December 01, 2013	3,564.83	76,445.97	272,516,887
HASCOL (Ex-PRL) December16, 2013		14,786.60	77,249.13	1,142,251,986
APL (Ex-NRL) De	ecember 16, 2013	4,983.01	75,282.62	375,134,048
· · · · · · · · · · · · · · · · · · ·	Total Fuel Consumed	24,832.75		1,903,896,743
	Weighted Average Revised P	rice (Rs./M.Ton)		76,668.78

[Case No. NEPRA/TRF-89/LPTL-2007.]

SYED SAFEER HUSSAIN, Registrar.