

**National Electric Power Regulatory Authority**  
**(Registrar Office)**


No. NEPRA/PAR-205/1269

January 27, 2015

Subject: **NOTIFICATION (i.e. S.R.O. 50(I)/2015 dated 20-01-2015)**  
**REGARDING CHAKOTHI HATTIAN HYDROPOWER PROJECT**

Enclosed please find herewith a copy of Notification (S.R.O. 50(I)/2015 dated January 20, 2015) received from Ministry of Water & Power vide letter No. F-Tariff/CHHP-2014 dated 20-01-2015 on the subject noted above for information and record.

Encl: As Above

  
(Muhammad Ramzan)  
Deputy Registrar

1. SA(Tariff- I) *[Please intimate if any discrepancy is found in the enclosed notification]*
2. SA(Tech.)
3. SA(M&E)
4. Registrar
5. Director (Licensing)
6. LA(LLP)
7. LA(KIP)
8. DD(IT) *[Please post the above SRO at NEPRA's website for information of the*
9. Sr. AD(IT) *licensees, stakeholders and the interested parties.]*
10. Mr. Rizwan Ali Paracha *[To scan and send the subject SRO to IT Section for uploading on NEPRA's website.]*

- CC
1. Chairman
  2. Vice Chairman/Member (Licensing)
  3. Member (Tariff)
  4. Member (CA)
  5. Member (M&E)

F-Tariff/CHHP-2014  
Government of Pakistan  
Ministry of Water & Power  
\*\*\*\*\*

Islamabad, the January 20, 2015

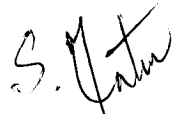
The Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

Subject: **PUBLICATION OF NOTIFICATION OF CHOKOTHI HATTIAN  
HYDROPOWER PROJECT.**

I am directed to enclose Notification ( in original ) of Chokothi Hattian Hydropower Project, for immediate publication in the official Gazette of Pakistan Extra-Ordinary Part-II within 24-48 hours as delay will otherwise result in loss to exchequer to be then explained by PCP to PAC and other quarters.

2. It is requested that 20 copies of Notification printed in the official Gazette may be furnished to this Ministry immediately.

Encl: **As Above**  
**(In Original)**

  
(Syed Mateen Ahmed)  
Section Officer (Tariff)

CC.


1. The Registrar NEPRA Islamabad.

**TO BE PUBLISHED IN THE OFFICIAL GAZETTE**  
**GOVERNMENT OF PAKISTAN.**

Government of Pakistan  
Ministry of Water & Power  
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Islamabad, the January 20, 2015

**NOTIFICATION**

 S.R.O. (I)/2015.- In pursuance of sub-section (4) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority's approved tariff whereby the Chakothi Hattian Hydropower Project is allowed to charge tariff, as below, for delivery of electricity to Central Power Purchase Agency (CPPA) of National Transmission and Dispatch Company Limited (NTDC), for procurement on behalf of ex-WAPDA Distribution Companies, namely:-

**"REFERENCE TARIFF"**

<b>Tariff Components</b>	<b>Year 1-12</b>	<b>Year 13-30</b>	<b>Indexation</b>
<b>Variable Charge (Rs/kWh)</b>			
Variable O&M – Local	0.1220	0.1220	CPI
Water Use Charge	0.1500	0.1500	CPI
<b>Fixed Charge (Rs/kW/M)</b>			
Fixed O&M – Local	117.6000	117.6000	CPI
Fixed O&M – Foreign	78.4000	78.4000	PKR/US\$, US CPI
Insurance	118.3742	118.3742	PKR/US\$
Debt Service	1505.0183	-	LIBOR, KIBOR
Return on Equity	682.4778	725.4578	PKR/US\$
Return on equity during construction (ROEDC)	382.6645	382.6645	PKR/US\$

- i. The reference tariff has been calculated on the basis of net contracted capacity of 500 MW and net annual energy production of 2410 GWh.
- ii. In the above tariff, no adjustment for Carbon Emission Reduction receipts (CERs) has been accounted for. However, upon actual realization of CERs, the same shall be distributed between

the Power Purchaser and the project company in accordance with the GOP Policy for Power Generation Projects 2002 as amended from time to time.

- iii. The above tariff is applicable for a period of thirty (30) years on BOOT basis commencing from Commercial Operation Date (COD).
- iv. Debt service will be paid in the first 12 years of commercial operation of plant after COD.
- v. Redemption of equity has been allowed after 12 years of commercial operation of the plant.
- vi. The Petitioner is entitled to adjustment of cost reopeners and cost escalation in the civil works. Such adjustment will be allowed subject to provision of the required information/data in accordance with the Mechanism for Determination of Tariff for Hydropower Projects approved by NEPRA.
- vii. The reference PKR/Dollar rate has been assumed at 1 USD = 98 PKR.
- viii. The component wise tariff is indicated at Annex-I
- ix. Debt Servicing Schedule is attached as Annex-II

**I. One Time Adjustment**

- a. The Principal repayment and the cost of debt will be adjusted at COD as per the actual borrowing composition and LIBOR/KIBOR at the relevant date.
- b. Interest During Construction (IDC) will be adjusted at COD on the basis of actual debt composition, debt drawdown (not exceeding the amount allowed by the Authority) and applicable 3-months LIBOR & KIBOR during the project construction period of 60 months (5 years) approved by the Authority.
- c. The specific items of project cost to be paid in foreign currency (i.e. US\$) will be adjusted at COD on account of actual variation in exchange rate over the reference PKR/US\$ exchange rate of Rs. 98.00 on production of verifiable documentary evidence to the satisfaction of the Authority.
- d. Duties and/or taxes, not being of refundable nature, imposed on the company up to the commencement of its commercial operations for the import of its plant, machinery and equipment will be adjusted on actual basis at COD, upon production of verifiable documentary evidence to the satisfaction of the Authority.
- e. Cost of land and resettlement US\$ 14.528 million will be adjusted in accordance with the Hydropower Mechanism based on authentic documentary evidence at COD.
- f. Insurance during construction will be adjusted at COD based on actual subject to the maximum of 2.40% of the adjusted and approved EPC cost upon production of verifiable documentary evidence to the satisfaction of the Authority.

- g. Financial charges will be adjusted at COD on the basis of actual subject to the maximum of 3% of the total debt allowed (excluding the impact of interest during construction and financial charges) on production of authentic documentary evidence.
- h. Return on Equity (ROE) and Return on Equity During Construction (ROEDC) will be adjusted at COD on the basis of actual equity injections and PKR/US\$ exchange rate variation (within the overall equity allowed by the Authority at COD) during the project construction period allowed by the Authority.
- i. The reference tariff table shall be revised at COD while taking in to account the above adjustments. The Petitioner shall submit its request to the Authority within 90 days of COD for necessary adjustments in tariff.

## II. Pass-Through Items

No provision for income tax has been accounted for in the tariff. If the power producer is obligated to pay any tax, the exact amount paid by the power producer (the Company) shall be reimbursed by the Power Purchaser to the Company on production of original receipts. This payment should be considered as pass-through payment (Rs/kW/M) spread over a twelve (12) months period in addition to fixed charges in the Reference Tariff.

Withholding tax on dividends is also a pass through item just like other taxes as indicated in the government Guidelines. Withholding tax shall be paid @ 7.5% of the return on equity (including return on equity during construction). The Power Purchaser shall make payment on account of withholding tax at the time of actual payment of dividend subject to maximum of 7.5% of 17% equity according to the following formula:

$$\text{Withholding Tax Payable} = \{[17\% * (E_{(Ref)} - E_{(Red)})] + ROEDC_{(Ref)}\} \times 7.5\%$$

Where:

$E_{(Ref)}$	=	Adjusted Reference Equity at COD
$E_{(Red)}$	=	Equity Redeemed
$ROEDC_{(Ref)}$	=	Adjusted Reference Return on Equity during Construction

In case the Company does not declare a dividend in any particular year or only declares a partial dividend, then the difference in the withholding tax amount (between what has been paid in that year and the total entitlement as per the Net Return on Equity) would be carried forward and accumulated so that the Company is able to recover the same as a pass through item from the Power Purchaser in future on the basis of the total dividend payout.

## III. Hydrological Risk

Hydrological Risk shall be borne by the Power Purchaser in accordance with the GoP Policy for Power Generation Projects 2002.

## IV. Indexation

The following indexation shall be applicable to the reference tariff:

i) Indexation applicable to O&M

The Variable O&M cost is based on local currency. The Fixed O&M cost is based on 60% local and 40% foreign expense. The local component of O&M will be adjusted on account of Inflation (CPI), whereas the foreign component of O&M will be adjusted on account of Rupee/Dollar exchange rate variation and US CPI. Quarterly adjustment for local inflation, foreign inflation and exchange rate variation will be made on 1st July, 1st October, 1st January & 1st April respectively on the basis of the latest available information with respect to local CPI general (notified by Federal Bureau of Statistics Pakistan), US CPI (notified by US bureau of labor statistics) and revised TT & OD Selling rate of US Dollar (notified by the National Bank of Pakistan). The mode of indexation will be as under:

a. Fixed O&M

$$\begin{aligned} F O\&M_{(LREV)} &= O\&M_{(LREF)} * CPI_{(REV)} / 185.180 \\ F O\&M_{(FREY)} &= O\&M_{(FREY)} * USCPI_{(REV)} / 231.407 * ER_{(REV)} / 98 \end{aligned}$$

Where:

$F O\&M_{(LREV)}$	=	The revised applicable Fixed O&M local component of tariff indexed with CPI (General).
$F O\&M_{(FREY)}$	=	The revised applicable Fixed O&M foreign component of tariff indexed with US CPI and exchange rate variation.
$O\&M_{(LREF)}$	=	The reference fixed O&M local component of tariff for the relevant period.
$O\&M_{(FREY)}$	=	The reference fixed O&M foreign component of tariff for the relevant period.
$CPI_{(REV)}$	=	The Revised Consumer Price Index (General) for the relevant month.
$CPI_{(REF)}$	=	The Consumer Price Index (General) of September 2013 notified by the Pakistan Federal Bureau of Statistics.
$US CPI_{(REV)}$	=	The Revised US Consumer Price Index (All Urban Consumers) notified by the Bureau of Labor Statistics.
$US CPI_{(REF)}$	=	Reference US CPI (All Urban Consumers) notified by the Bureau of Labor Statistics for the month of September 2013.
$ER_{(REV)}$	=	The revised TT and OD selling rate of US dollar as notified by the National Bank of Pakistan.

b. Variable O&M

$$V O\&M_{(LREV)} = O\&M_{(LREF)} * CPI_{(REV)} / 185.180$$

Where:

$V O\&M_{(LREV)}$	=	The revised applicable Variable O&M local component of tariff indexed with CPI.
$O\&M_{(LREF)}$	=	The reference variable O&M local component of tariff for the relevant period.
$CPI_{(REV)}$	=	The Revised Consumer Price Index (General) for the relevant month.
$CPI_{(REF)}$	=	The Consumer Price Index (General) of September 2013 notified by the Federal Bureau of Statistics.
$US\ CPI_{(REV)}$	=	The Revised US Consumer Price Index (All Urban Consumers) notified by the Bureau of Labor Statistics.
$US\ CPI_{(REF)}$	=	Reference US CPI (All Urban Consumers) notified by the Bureau of Labor Statistics for the month of September 2013.
$ER_{(REV)}$	=	The revised TT and OD selling rate of US dollar as notified by the National Bank of Pakistan.

ii) Water Use Charges

Water Use Charge will be paid on units delivered basis and will be indexed with Consumer Price Index (General) annually from the date of COD. The first such adjustment shall be due after one year of commercial operation from COD, according to the formula:

$$WUC_{(REV)} = WUC_{(REF)} * CPI_{(REV)} / 185.180$$

Where;

$WUC_{(REV)}$	=	The revised Water Use Charge component of tariff indexed with Consumer Price Index (CPI).
$WUC_{(REF)}$	=	The reference Water Use Charge component of tariff for the relevant period.
$CPI_{(REV)}$	=	The Revised Consumer Price Index (General) for the relevant month.
$CPI_{(REF)}$	=	The Consumer Price Index (General) of September 2013 notified by the Federal Bureau of Statistics.

iii) Insurance

Insurance cost component of tariff, in case insurance is denominated in foreign currency, will be adjusted on account of PKR/US\$ exchange rate variation at COD and thereafter on an annual basis at actual subject to the maximum of 1.0% of the EPC cost on production of authentic documentary evidence by the Petitioner, according to the following formula:

$$Ins_{(REV)} = Ins_{(REF)} * ER_{(REV)} / ER_{(REF)}$$

Where;

$Ins_{(REV)}$	=	Revised Insurance cost component of tariff adjusted with the exchange rate variation (PKR/US\$)
$Ins_{(REF)}$	=	Reference insurance cost component of tariff for the relevant period.

ER<sub>(REV)</sub> = The revised TT & OD selling rate of US dollar as notified by the National Bank of Pakistan.

ER<sub>(REF)</sub> = The reference TT & OD selling rate of US dollar as notified by the National Bank of Pakistan.

iv) Adjustment for LIBOR/KIBOR variation

- a) The interest part of fixed charge component of foreign debt will remain unchanged throughout the term except for the adjustment due to exchange rate variation and variation in 3-months LIBOR, while spread of 4.75% on LIBOR remaining the same, according to the following formula:

$$\Delta I = P_{(REV)} * (LIBOR_{(REV)} - 0.42\%) / 4$$

Where;

$\Delta I$  = the variation in interest charges applicable corresponding to variation in three-month LIBOR.  $\Delta I$  can be positive or negative depending upon whether LIBOR<sub>(REV)</sub> > or < 0.42%. The interest payment obligation will be enhanced or reduced to the extent of  $\Delta I$  for each period under adjustment applicable on quarterly basis.

P<sub>(REV)</sub> = the outstanding principal (as indicated in the attached debt service schedule to this order at Annex-II) on a quarterly basis at the relevant calculations dates.

- b) The interest part of fixed charge component of local debt will remain unchanged throughout the term except for the adjustment due to variation in 3-months KIBOR, while spread of 3.25% on KIBOR remaining the same, according to the following formula:

$$\Delta I = P_{(REV)} * (KIBOR_{(REV)} - 9.50\%) / 4$$

Where;

$\Delta I$  = the variation in interest charges applicable corresponding to variation in three-month KIBOR.  $\Delta I$  can be positive or negative depending upon whether KIBOR<sub>(REV)</sub> > or < 9.50%. The interest payment obligation will be enhanced or reduced to the extent of  $\Delta I$  for each period under adjustment applicable on quarterly basis.

P<sub>(REV)</sub> = the outstanding principal (as indicated in the attached debt service schedule to this order at Annex-II) on a quarterly basis at the relevant calculations dates.

v) Return on Equity



Return on equity (ROE) as well as Return on Equity during Construction (ROEDC) component of tariff shall be adjusted for variation in PKR/US\$ exchange rate according to the following formula:

$$\begin{aligned} \text{ROE}_{(\text{REV})} &= \text{ROE}_{(\text{REF})} * \text{ER}_{(\text{REV})} / \text{ER}_{(\text{REF})} \\ \text{ROEDC}_{(\text{REV})} &= \text{ROEDC}_{(\text{REF})} * \text{ER}_{(\text{REV})} / \text{ER}_{(\text{REF})} \end{aligned}$$

Where;

$\text{ROE}_{(\text{REV})}$	=	Revised Return on Equity component of tariff expressed in Rs/kW/M adjusted with exchange rate variation.
$\text{ROEDC}_{(\text{REV})}$	=	Revised Return on Equity during Construction component of tariff in Rs/kW/M adjusted with exchange rate variation.
$\text{ROE}_{(\text{REF})}$	=	Reference Return on Equity component of tariff expressed in Rs/kW/M for the relevant period.
$\text{ROEDC}_{(\text{REF})}$	=	Reference Return on Equity during Construction component of tariff expressed in Rs/kW/M for the relevant period.
$\text{ER}_{(\text{REV})}$	=	Revised TT and OD selling rate of US dollar as notified by the National Bank of Pakistan.
$\text{ER}_{(\text{REF})}$	=	Reference TT and OD selling rate of US dollar.

Note: -

Adjustment on account of inflation, foreign exchange rate variation and LIBOR/KIBOR variation will be approved by the Authority within fifteen working days after receipt of complete required information by the petitioner upon its request for adjustment in tariff in accordance with the requisite indexation mechanism stipulated hereinabove.

#### **V. Other Terms and Conditions of Tariff**

##### Design & Manufacturing Standards:

Hydel Power Generation system shall be designed, manufactured and tested in accordance with the latest IEC standards or other equivalent standards. All plant and equipment shall be new and of standard quality.

##### Power Curve of the Hydel Power Complex:

The power curve of the Hydel Power plant shall be verified by the Power Purchaser, as part of the Commissioning tests according to the latest IEC standards and shall be used to measure the performance of the hydel generating units.

# CHAKOTHI HATTIAN HYDROPOWER PROJECT

## ADVANCE TARIFF - REVIEW MOTION

Year	Variable O&M Local	Water Use Charge	Fixed O&M Local	Fixed O & M Foreign	Insurance	Return on Equity	ROE During Constructi on	Loan Repayment	Interest Charges	Total Tariff
	Rs./kWh	Rs./kWh	Rs. / kW/M	Rs. / kW/M	Rs. / kW/M	Rs. / kW/M	Rs. / kW/M	Rs. / kW/M	Rs./kW/M	Rs. / kWh
1	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	674.8544	830.1640	7.4534
2	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	719.5306	785.4877	7.4534
3	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	767.7793	737.2390	7.4534
4	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	819.9514	685.0669	7.4534
5	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	876.4384	628.5799	7.4534
6	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	937.6770	567.3413	7.4534
7	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	1,004.1549	500.8634	7.4534
8	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	1,076.4172	428.6011	7.4534
9	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	1,155.0737	349.9446	7.4534
10	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	1,240.8073	264.2110	7.4534
11	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	1,334.3829	170.6354	7.4534
12	0.1220	0.1500	117.6000	78.4000	118.3742	682.4778	382.6645	1,436.6582	68.3601	7.4534
13	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
14	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
15	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
16	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
17	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
18	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
19	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
20	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
21	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
22	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
23	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
24	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
25	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
26	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
27	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
28	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
29	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
30	0.1220	0.1500	117.6000	78.4000	118.3742	725.4578	382.6645			3.8135
Levelized Tariff	0.1220	0.1500	117.6000	78.4000	118.3742	694.3922	382.6645	671.4482	416.3659	6.4444

Levelized Tariff (1-30 years) discounted at 10% per annum = US Cents 6.5759/kWh at reference exchange rate of 1US\$=Rupees 98.00.

**CHAKOTHI HATTIAN HYDROPOWER PROJECT**  
**Debt Servicing Schedule**

Period	Foreign Debt					Local Debt					Annual Principal Repayment Rs./kW/Month	Annual Interest Rs./kW/Month	Annual Debt Servicing Rs./kW/Month
	Principal Million \$	Repayment Million \$	Mark-Up Million \$	Balance Million \$	Debt Service Million \$	Principal Million \$	Repayment Million \$	Mark-Up Million \$	Balance Million \$	Debt Service Million \$			
	556.8280	8.4443	7.1970	548.3838	15.6413	180.5429	1.6399	5.7548	178.9030	7.3947			
	548.3838	8.5534	7.0879	539.8303	15.6413	178.9030	1.6922	5.7025	177.2108	7.3947			
	539.8303	8.6640	6.9773	531.1664	15.6413	177.2108	1.7461	5.6486	175.4647	7.3947			
	531.1664	8.7759	6.8653	522.3904	15.6413	175.4647	1.8018	5.5929	173.6629	7.3947			
1	556.8280	34.4376	28.1275	522.3904	62.5651	180.5429	6.8800	22.6989	173.6629	29.5789	674.8544	830.1640	1,505.0183
	522.3904	8.8894	6.7519	513.5010	15.6413	173.6629	1.8592	5.5355	171.8037	7.3947			
	513.5010	9.0043	6.6370	504.4968	15.6413	171.8037	1.9185	5.4762	169.8852	7.3947			
	504.4968	9.1207	6.5206	495.3761	15.6413	169.8852	1.9796	5.4151	167.9056	7.3947			
	495.3761	9.2385	6.4027	486.1376	15.6413	167.9056	2.0427	5.3520	165.8628	7.3947	719.5306	785.4877	1,505.0183
2	522.3904	36.2528	26.3123	486.1376	62.5651	173.6629	7.8001	21.7788	165.8628	29.5789			
	486.1376	9.3579	6.2833	476.7796	15.6413	165.8628	2.1078	5.2869	163.7550	7.3947			
	476.7796	9.4789	6.1624	467.3007	15.6413	163.7550	2.1750	5.2197	161.5800	7.3947			
	467.3007	9.6014	6.0399	457.6993	15.6413	161.5800	2.2444	5.1504	159.3356	7.3947			
	457.6993	9.7255	5.9158	447.9738	15.6413	159.3356	2.3159	5.0788	157.0197	7.3947	767.7793	737.2390	1,505.0183
3	486.1376	38.1638	24.4013	447.9738	62.5651	165.8628	8.8431	20.7358	157.0197	29.5789			
	447.9738	9.8512	5.7901	438.1226	15.6413	157.0197	2.3897	5.0050	154.6300	7.3947			
	438.1226	9.9785	5.6627	428.1441	15.6413	154.6300	2.4659	4.9288	152.1641	7.3947			
	428.1441	10.1075	5.5338	418.0366	15.6413	152.1641	2.5445	4.8502	149.6196	7.3947			
	418.0366	10.2382	5.4031	407.7984	15.6413	149.6196	2.6256	4.7691	146.9940	7.3947	819.9514	685.0669	1,505.0183
4	447.9738	40.1754	22.3897	407.7984	62.5651	157.0197	10.0257	19.5532	146.9940	29.5789			
	407.7984	10.3705	5.2708	397.4279	15.6413	146.9940	2.7093	4.6854	144.2847	7.3947			
	397.4279	10.5045	5.1368	386.9234	15.6413	144.2847	2.7956	4.5991	141.4891	7.3947			
	386.9234	10.6403	5.0010	376.2831	15.6413	141.4891	2.8848	4.5100	138.6043	7.3947			
	376.2831	10.7778	4.8635	365.5053	15.6413	138.6043	2.9767	4.4180	135.6276	7.3947	876.4384	628.5799	1,505.0183
5	407.7984	42.2931	20.2720	365.5053	62.5651	146.9940	11.3664	18.2125	135.6276	29.5789			
	365.5053	10.9171	4.7242	354.5882	15.6413	135.6276	3.0716	4.3231	132.5560	7.3947			
	354.5882	11.0582	4.5831	343.5300	15.6413	132.5560	3.1695	4.2252	129.3865	7.3947			
	343.5300	11.2011	4.4401	332.3288	15.6413	129.3865	3.2705	4.1242	126.1160	7.3947			
	332.3288	11.3459	4.2953	320.9829	15.6413	126.1160	3.3748	4.0199	122.7412	7.3947	937.6770	567.3413	1,505.0183
6	365.5053	44.5224	18.0427	320.9829	62.5651	135.6276	12.8864	16.6925	122.7412	29.5789			
	320.9829	11.4926	4.1487	309.4903	15.6413	122.7412	3.4823	3.9124	119.2589	7.3947			
	309.4903	11.6411	4.0002	297.8492	15.6413	119.2589	3.5933	3.8014	115.6656	7.3947			
	297.8492	11.7916	3.8497	286.0576	15.6413	115.6656	3.7079	3.6868	111.9577	7.3947			
	286.0576	11.9440	3.6973	274.1137	15.6413	111.9577	3.8261	3.5687	108.1316	7.3947	1,004.1549	500.8634	1,505.0183
7	320.9829	46.8692	15.6959	274.1137	62.5651	122.7412	14.6096	14.9692	108.1316	29.5789			
	274.1137	12.0984	3.5429	262.0153	15.6413	108.1316	3.9480	3.4467	104.1836	7.3947			
	262.0153	12.2547	3.3865	249.7606	15.6413	104.1836	4.0739	3.3209	100.1097	7.3947			
	249.7606	12.4131	3.2282	237.3475	15.6413	100.1097	4.2037	3.1910	95.9060	7.3947			
	237.3475	12.5736	3.0677	224.7739	15.6413	95.9060	4.3377	3.0570	91.5683	7.3947	1,076.4172	428.6011	1,505.0183
8	274.1137	49.3398	13.2253	224.7739	62.5651	108.1316	16.5633	13.0155	91.5683	29.5789			
	224.7739	12.7361	2.9052	212.0378	15.6413	91.5683	4.4760	2.9187	87.0923	7.3947			
	212.0378	12.9007	2.7406	199.1371	15.6413	87.0923	4.6187	2.7761	82.4736	7.3947			
	199.1371	13.0674	2.5738	186.0697	15.6413	82.4736	4.7659	2.6288	77.7078	7.3947			
	186.0697	13.2363	2.4050	172.8334	15.6413	77.7078	4.9178	2.4769	72.7900	7.3947	1,155.0737	349.9446	1,505.0183
9	224.7739	51.9405	10.6246	172.8334	62.5651	91.5683	18.7783	10.8006	72.7900	29.5789			
	172.8334	13.4074	2.2339	159.4260	15.6413	72.7900	5.0745	2.3202	67.7154	7.3947			
	159.4260	13.5807	2.0606	145.8453	15.6413	67.7154	5.2363	2.1584	62.4791	7.3947			
	145.8453	13.7562	1.8851	132.0891	15.6413	62.4791	5.4032	1.9915	57.0760	7.3947			
	132.0891	13.9340	1.7073	118.1551	15.6413	57.0760	5.5754	1.8193	51.5005	7.3947	1,240.8073	264.2110	1,505.0183
10	172.8334	54.6783	7.8868	118.1551	62.5651	72.7900	21.2895	8.2894	51.5005	29.5789			
	118.1551	14.1141	1.5272	104.0409	15.6413	51.5005	5.7531	1.6416	45.7474	7.3947			
	104.0409	14.2965	1.3447	89.7444	15.6413	45.7474	5.9365	1.4582	39.8109	7.3947			
	89.7444	14.4813	1.1599	75.2631	15.6413	39.8109	6.1257	1.2690	33.6851	7.3947			
	75.2631	14.6685	0.9728	60.5946	15.6413	33.6851	6.3210	1.0737	27.3641	7.3947	1,334.3829	170.6354	1,505.0183
11	118.1551	57.5605	5.0046	60.5946	62.5651	51.5005	24.1364	5.4425	27.3641	29.5789			
	60.5946	14.8581	0.7832	45.7365	15.6413	27.3641	6.5225	0.8722	20.8416	7.3947			
	45.7365	15.0501	0.5911	30.8863	15.6413	20.8416	6.7304	0.6643	14.1112	7.3947			
	30.8863	15.2447	0.3966	15.4417	15.6413	14.1112	6.9449	0.4498	7.1663	7.3947			
	15.4417	15.4417	0.1996	0.0000	15.6413	7.1663	7.1663	0.2284	0.0000	7.3947	1,436.6582	68.3601	1,505.0183
12	60.5946	60.5946	1.9705	0.0000	62.5651	27.3641	27.3641	2.2148	0.0000	29.5789			

[No.Tariff/CHHP-2014]

(Sd/Mateen Ahmed)  
 Section Officer (Tariff)