



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-362/K-Electric-2016/28918-28921  
December 31, 2019

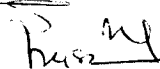
Subject:- **DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY  
ADJUSTMENTS OF K-ELECTRIC LIMITED FOR THE PERIOD FROM  
JULY 2016 TO MARCH 2019**

Dear Sir,

Please find enclosed herewith the subject decision of the Authority (37 pages) in respect of K-Electric Ltd. in Case No. NEPRA/TRF-362/K-Electric-2016.

2. The Decision along with revised quarterly SoTs are being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above

  
311219  
(Syed Safeer Hussain)

Secretary,  
Ministry of Energy (Power Division),  
'A' Block, Pak Secretariat,  
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
3. Secretary, Privatization Commission, Government of Pakistan  
5-A, EDB Building, Constitution Avenue, Islamabad

**DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY ADJUSTMENTS OF K-  
ELECTRIC LIMITED FOR THE PERIOD FROM JULY 2016 TO MARCH 2019**

**Back Ground**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, and as per the mechanism for monthly, quarterly and annual adjustments provided in the tariff determination of K-Electric Limited (herein referred to as "K-Electric or KE") dated July 05, 2018, duly notified in the official Gazette vide SRO No. 576(I)/2019 dated May 22, 2019, the Authority has to review and revise the approved tariff on monthly, quarterly and annual basis in accordance with the prescribed adjustments mechanism.
2. As per the mechanism provided in the determination, impact of change in KE's own generation fuel cost component due to variation in fuel prices, generation mix and volume has to be passed on to the consumers directly in their monthly bills in the form of Fuel Charges Adjustment (FCA). Similarly, impact of change in the fuel component of Power Purchase Price (PPP) due to variation in fuel prices and energy mix has also to be passed on to the consumers through monthly FCA.
3. However, the impact of monthly variations in K-Electric own generation's fuel cost component as well power purchase price to the extent of targeted T&D losses, not taken into account in the monthly FCAs, has to be adjusted on quarterly basis. In addition, the monthly variations in the variable O&M and fixed costs of the PPP, as allowed by the Authority, are required to be adjusted on quarterly basis. The impact of these variations is to be worked out based on targeted units to be sold in the next quarter and to be adjusted in the SoT of K-Electric. The actual payments in respect of WWF, WPPF etc. to the IPPs being pass through are to be adjusted on yearly basis upon production of verifiable documentary evidence.
4. Pursuant to notification of the determined MYT, K-Electric vide letter dated May 27, 2019, filed adjustment requests on account of monthly fuel price from July 2016 to April 2019. Afterwards, K-Electric vide letter dated June 19, 2019, filed its FCA request for the month of May 2019 along-with its revised FCA request of April 2019 submitted earlier. Later on, K-Electric vide letter dated July 12, 2019 while filing its FCA request for June 2019 also revised its earlier FCA request of May 2019.
5. K-Electric vide its afore-referred letter of May 27, 2019, also filed its Quarterly Adjustments requests on account of Power Purchase Price (PPP), indexation of O&M costs, adjustment of T&D losses etc. from July 2016 to March 2019 along with supporting documents. In addition, K-Electric also requested write-offs for the FY 2017 and FY 2018 amounting to Rs.7,104 million and Rs.4,545 million respectively. K-Electric, vide letter dated July 19, 2019 informed that it had included provisional write off claims for the FY 2017 and FY 2018 as verification by Auditors, as required under criteria for write-off claims, was in progress. Subsequently, K-Electric submitted that Auditors have completed their verification for write off claims of FY 2017, as mentioned in the note 32.2 of the Audited Financial



Statements of FY 2017. Accordingly, KE revised its quarterly adjustment request for the quarter ended June 2017 by including therein the verified amount of write off claims of Rs.6,195 million and also for the quarter ending June 2018, due to the consequential impact of revised amount of write-offs. KE also submitted that verification by Auditors in respect of write off claims for FY 2018 is in progress and will be submitted to NEPRA upon completion.

6. A Summary of the quarterly adjustments requests filed by K-Electric is as under;

Quarterly Variation		
Quarter	PKR/kWh	Note
July to Sep, 2016	(0.141)	
Oct to Dec, 2016	2.739	
Jan to March, 2017	(0.887)	
April to June, 2017*	(1.219)	Including the impact of Adjustment of losses, O&M indexation & Write-off
July to Sep, 2017	0.171	
Oct to Dec, 2017	0.975	
Jan to March, 2018	2.653	
April to June, 2018*	(0.178)	Including the impact of Adjustment of losses, O&M indexation & Write-off
July to Sep, 2018	1.738	
Oct to Dec, 2018	3.392	
Jan to March, 2019	(3.778)	

\*Including the impact of Adjustment of losses, O&M indexation & Write-off

### Hearing

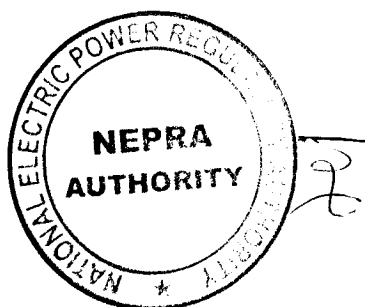
7. Since the impact of any such adjustments has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing in the matter.

8. The hearing was accordingly held on August 21, 2019 at Hotel Moven Pick Karachi and NEPRA Tower, Islamabad through video link. An advertisement in this regard was published in newspapers on August 08, 2019 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments along-with notice of hearing were also uploaded on NEPRA's Website for information of all concerned.

9. Following issues were framed for discussion during the hearing;

- i. Whether the requested Fuel price variations are justified?
- ii. Whether the requested quarterly variations are justified?
- iii. Whether the petitioner has complied with the directions of the Authority in terms of Interest on Security deposits, Bill collection charges, Meter Rent, application of ToU rates and what is their financial impact due to delay in notification of the MYT?

10. During the hearing and in written form, comments were received from the following commentators.



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- i. Mr. Arif Bilvani
- ii. K-Electric Consumer forum
- iii. Engr. Nazim Haji
- iv. Jamat-e-Islami Karachi
- v. Bin Qasim Association of Trade & Industry
- vi. Mr. Aurangzeb Elahi

11. The commentators generally showed their apprehensions regarding the conduct of the hearing through video link, however, specific comments were also raised. A brief of the comments raised by Mr. Haji Nazim, Mr. Arif Bilvani and Mr. Aurangzeb Elahi, relevant to the instant adjustments, is as under;

• **Mr. Nazim F. Haji**

The commentator submitted that an independent forensic audit by technical and financial expert, to be mandated by a Senate Committee, to thoroughly examine K-Electric's claims. The commentator also raised the issue of non-implementation of TOU during the MYT 2009-2016 and unless the previous accounts are settled, the instant adjustment requests should be deferred. The commentator further requested for KE response on issues regarding Interest on Security Deposits, Bill Collection charges, Meter Rent and application of ToU rates.

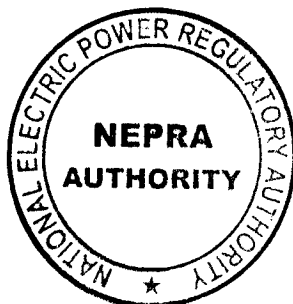
• **Mr. Aurangzeb Elahi**

The commentator submitted that should ensure implementation of all decisions taken by the Authority in decision dated March 20, 2017. The commentator also raised the issue of non-implementation of TOU during the MYT 2009-2016 and unless the previous accounts are settled, the instant adjustment requests should be deferred.

• **Mr. Arif Bilvani**

Mr. Bilvani during the hearing and afterwards requested for provision of certain information/ documents. The information requested by Mr. Bilvani, *inter alia*, is as under;

- ✓ Category wise i.e. Domestic, Commercial, Industrial, Agricultural, Government etc. number of connections as on June 2016, 2017, 2018 & 2019.
- ✓ Category wise number of connections granted and disconnected, year wise, during the above 4 years.
- ✓ Category wise & year wise amount outstanding with ageing against the disconnected consumers.
- ✓ Amount of security deposit, received against each category.
- ✓ Number of FIRs & court cases lodged against each category and proceedings initiated under the Land Revenue Act for recovery of the outstanding dues.
- ✓ Reasons for difference in claimed figures of write offs.

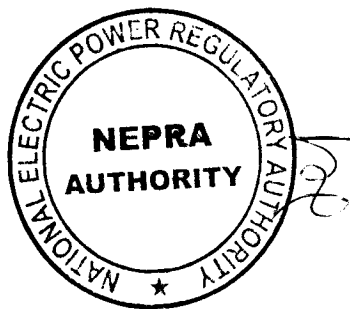


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- ✓ Detail of LPS amount included in the write-off claims, if any.
- ✓ Time for disconnections of defaulting consumers and discontinuing of billing.
- ✓ Current status of the disconnected services, against which write offs have been claimed.
- ✓ Steps followed by K-Electric as per the CSM and recoveries made from the defaulted dues on the premises from the new or existing applicant.

12. K-Electric, while providing the break-up and aging of the write off claims for the FY 2016-17 and FY 2017-18, responded against the queries raised by Mr. Bilvani, as under;

- ✓ Provisional write-off claims of Rs.7,104 million and Rs.4,545 million for FY 2016-17 and FY 2017-18 respectively were filed, however, subsequent to completion of Auditor's verification, as required within the MYT, revised write-off claims of Rs.6,195 Million (FY 2017) and Rs.3,371 Million (FY 2018) were filed.
- ✓ Write off claims include all types of consumer dues, net of security deposit, and excluding taxes / levies deposited to relevant authorities on collection basis.
- ✓ Disconnections are carried out by KE as per provisions of Consumer Service Manual. Once disconnected, metered billing is not done, however, if consumer re-connects illegally then detection billing is done. The issue of reconnection through illegal means upon disconnection has been more fully explained in para 20.4 of NEPRA's Review decision on MYT dated October 9, 2017 along-with the matters of FIR, Land Revenue and Court.
- ✓ The provision to lodge FIR under the NEPRA CSM and / or electricity Act 1910, is for initiating criminal proceedings against persons involved in electricity theft and not for recovery purposes.
- ✓ The balances represent outstanding dues over a period which may include different types of billing (average, metered, detection etc.), set off with any payments previously received and as such they cannot be summarised in billing mode type.
- ✓ The specified conditions for claim of write off as per NEPRA determination include BoD certification and verification by Auditors (notwithstanding the efforts of the company), both of which have been complied with. The condition of proceedings under the Land Revenue Act for claiming write-offs has been removed by the Authority in the write-off criteria.
- ✓ Consumer Service Manual does not specify the conditions for claim of write off. The conditions for write off claim have been provided in the MYT determination, which have been duly complied
- ✓ Any recoveries subsequently made from the consumers, would be adjusted in next year's tariff claim as required under NEPRA tariff conditions.



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13. K-Electric, in its adjustment requests, has certified that it despatches as per Economic Merit Order from its own generation units (with the available fuel resources) and import from external sources. It also certified that the cost of fuel and power purchase claims do not include any amount of late payment surcharge/mark-up/interest.

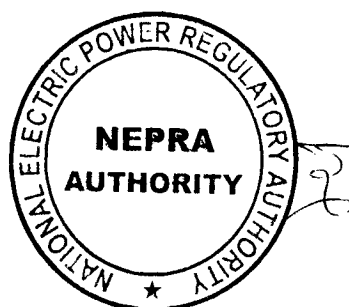
14. K-Electric also submitted that as required in the MYT 2017 determination, heat rate test of BQPS-II has been conducted in June 2018, based on which NEPRA issued its decision on heat rates of BQPS-II on May 09, 2019. K-Electric further submitted that although it has filed a motion for review against the Authority's decision of May 09, 2019, however, the instant calculations are based on the heat rates given by the Authority in its decision of May 09, 2019 and required adjustment will be submitted to NEPRA after any change in the heat rate pursuant to review procedures. Similarly, for the other Power Plants, the heat rates approved by the Authority in the MYT 2017 have been considered while working out the instant adjustments, and any variation in this regard would be adjusted, once the Authority approves the heat rate tests of the respective power plants.

15. K-Electric provided the plant wise generation statistics sheet, signed by K-Electric employees. The plant wise statistics sheet provides details in terms of Plant Capacity, Actual Units Generated, Actual Auxiliary consumption, Net Generation and Bus Bar sent outs, Actual Heat Rates, fuel consumption & cost of Fuel and Generation cost per unit. In addition K-Electric also provided copies of invoices raised by Fuel Suppliers and copies of invoices raised by IPPs. The Authority also obtained certain additional information from K-Electric with respect to actual calorific value of RFO consumed, status of fuel supply agreements, Audited accounts of IPPs, Capacity verification criteria for IPPs, EMO as per the Grid Code & plant utilization factors, detail of penalties imposed on external power sources, consumer wise details of write-offs etc.

16. The Authority based on the information, data and record provided by K-Electric, has analyzed the quarterly adjustment claims of K-Electric as under;

17. The Authority while going through the data / information provided by K-Electric observed that as per Clause 6, Billing and Payments, sub clause 6.01 of the PPA executed by K-Electric with KANUP, for the energy supplied / purchased by KANUPP of KESC, as the case may be, bills shall be raised separately, but payment shall be made on net-out basis. K-Electric, however, in its adjustment claims has included cost of energy purchased from KANUP on gross basis i.e. without netting it off for the energy exported to KANUP. The Authority, therefore, in line with clause 6.01 of the Agreement, has adjusted an amount of Rs.110 million from the cost of KANUP Plant (other than fuel), claimed by K-Electric in its adjustment requests.

18. Regarding energy purchased from SNPC-I & II, the Authority observed that as per the information submitted by K-Electric, SNPC-I & II achieved its COD w.e.f. May 19, 2017, however, it has not filed its CoD adjustment requests with the Authority till date. The Authority has allowed

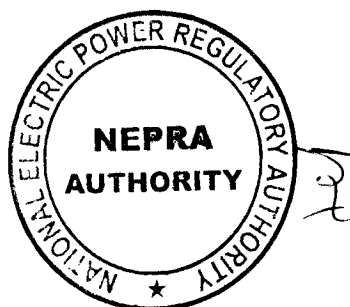


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quarterly indexation to SNPC-I & II for its fixed and variable O&M tariff components pursuant to notification of the determined tariff of SNPC-I & II vide SRO.26(1)/2018 and 27(I)/2018 dated January 5, 2018 respectively. However, from the perusal of the data submitted by K-Electric and the invoices raised by SNPC I & II to K-Electric for the energy supplied, the Authority noted that SNPC I & II has indexed all its capacity components on its own and the indexed amount so worked out by SNPC I & II has been included by K-Electric in its adjustment claims. Here it is pertinent to mention that as per practice in likewise cases, the Authority allows only indexation on fuel and O&M components. The Authority is also cognizant of the fact that the tariff allowed to SNPC I&II is currently under investigation by NAB. In view thereof, the Authority has decided to consider only the variable and fixed O&M costs based on the indexed rates allowed by the Authority for the purpose of instant adjustments. The remaining tariff components of capacity purchase price of SNPC I & II, would be considered once the ongoing investigations being carried out by NAB in the matter are concluded, as this may result in some changes in the already allowed/ notified tariff. Accordingly, for working out the instant adjustments, the cost of Rs.2,313.527 million claimed by K-Electric on account of capacity charges of SNPC I & II, other than fixed O&M cost, has not been considered.

19. K-Electric has also imposed penalties on SNPC I & II on account of over-utilization of the allowed outages allowance as per the PPA, amounting to Rs.30.660 million Rs.36.807 million respectively based on the indexed rates of capacity charges. However, since the Authority has decided to consider only the variable and fixed O&M costs based on the indexed rates allowed by the Authority for the instant adjustments, and the remaining tariff components of capacity purchase price of SNPC I & II, would be considered once the ongoing investigations being carried out by NAB in the matter are concluded, therefore, the amount of LDs imposed by K-Electric on SNPC I & II, have not been accounted for while working out the instant adjustments.

20. The Authority vide its determination dated February 10, 2017 in the matter of tariff determination of STDC for 132 kV transmission line project, decided to cap the loss threshold for STDC at 1%. The Authority also directed that minimum losses should be ensured, endeavoring it to be less than allowed 1%, and a comprehensive mechanism for penalties in case of failure to achieve the targeted losses to be clearly incorporated in the Wheeling Agreement, consistent to broad parameters referred in the determination. The Authority also decided that to account for the cost of lost energy, SNPC shall invoice K-Electric its determined/adjusted variable component while taking into account the impact of transmission losses which have been allowed to STDC. During any month, if the transmission losses are found to be less than the set target of 1% then the energy charge component of each generation source shall be adjusted based on actual losses. However, for the transmission loss of more than 1% in any month, the variable charge of the generation companies shall be invoiced using 1% transmission target loss and the adjustments shall be made in the STDC applicable tariff.



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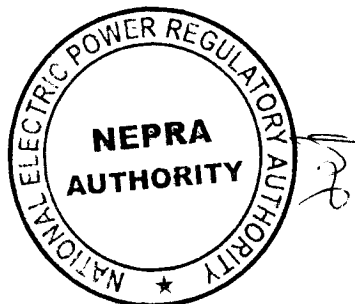
21. The Authority while deciding the Review Motion of STDC dated June 14, 2018, allowed a maximum of 1.5% transmission losses provisionally for the period of six months from COD. The CoD was achieved by the plants in January 2018. Thus, the Authority has allowed 1% transmission loss level to STDC in its decision dated February 10, 2017. Subsequently, the same level was revised to 1.5%, allowed provisionally for the period of six months from the date of CoD.

22. The Actual losses reported by SNPC I & II, based on the energy generation by SNPC-I & II and the units delivered at the K-Electric KDA Grid, have remained in excess of the limit allowed by the Authority. Accordingly, the losses have been worked out based on the allowed level of losses i.e. 1% from February to June 2018 and 1.5%, thereafter. K-Electric has also claimed the same percentage of losses i.e. 1% till June 2018 and 1.5% thereafter, however, method of grossing up the fuel component with losses was not in line with the mechanism provided in the determination. Accordingly, the cost of losses as per the mechanism allowed by the Authority works out as Rs.9.020 million i.e. impact on variable O&M cost till March 2019, which has been considered, while working out the instant adjustments. The amount so worked out has been reduced by Rs.0.071 million as compared to the cost claimed by K-Electric in its adjustment requests.

23. K-Electric has also claimed an amount of Rs.1.266 million on account of NPMV event happened on January 25, 2019 for 91,617.08 kWh for Oursun Solar power plant, as per clause 3.2 of the Energy Purchase Agreement (EPA) executed between K-Electric and Our Sun Solar, which states that the monthly energy for any month from and after the CoD shall include the NPMV. Further, as per clause 9.1 Energy Payment of the EPA, the purchaser is required to make payment of all Net delivered Energy and for the NPMV. The Authority, however, observed that tariff determination of Oursun Solar does not provide for the payment of NPMV. Further, the EPA executed between K-Electric and Oursun Solar has not yet been approved by the Authority, therefore, the cost claimed by K-Electric on account of NPMV for the Oursun Solar amounting to Rs.1.266 million has not been considered while working out the instant adjustments.

24. Regarding WWF and WPPF payable to IPPs, K-Electric has claimed WWF and WPPF charges for the TAPAL Power Plant for the FY 2015-16, FY 2016-17 and FY 2017-18, amounting to Rs.94.951 million, Rs.92.504 million and Rs.101.797 million respectively. The amounts of WWF and WPPF have been claimed @ 2% and 5% respectively of the EBIT reported by TAPAL Power Plant in its Audited accounts for the respective years.

25. The Authority observed that the previous MYT 2009, did not allow any such costs i.e. WWF and WPPF of IPPs supplying energy to K-Electric, to be passed on to the consumers. Accordingly, the amount of WWF and WPPF i.e. Rs.27.128 million and Rs.67.821 million respectively, claimed by K-Electric for the FY 2015-16, have not been considered in the instant workings, as the period of FY 2015-16 pertains to the previous MYT 2009 and does not fall within the new MYT 2017.



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26. Similarly for Gul Ahmed Power Plant, K-Electric has claimed WPPF charges for the FY 2015-16, FY 2016-17 and FY 2017-18, amounting to Rs.48.574 million, Rs.51.259 million and Rs.59.259 million respectively. The amounts of WPPF have been claimed @ 5% of the EBIT reported by GAEL in its Audited accounts for the respective years.

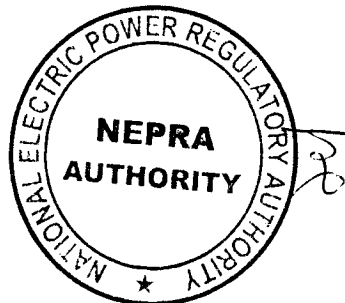
27. The Authority observed that the previous MYT 2009, did not allow any such costs i.e. WWF and WPPF of IPPs supplying energy to K-Electric, to be passed on to the consumers. Accordingly, the amount of WPPF i.e. Rs.48.574 million, claimed by K-Electric for the FY 2015-16 in respect of Gul Ahmed Power Plant, has not been considered in the instant workings, as the period of FY 2015-16 pertains to the previous MYT 2009 and does not fall within the new MYT 2017. Further, the WPPF of Gul Ahmed claimed for the FY 2016-17 and FY 2017-18, includes certain payments made to the managers/ officers of the company, which as per the Sindh Workers Welfare Fund Act, 2014, are not entitled for such claims. Accordingly, the amounts of WPPF for the FY 2016-17 and FY 2017-18 claimed by K-Electric have also been reduced by Rs.2.352 million and Rs.2.34 million respectively.

28. Regarding WPPF of Rs.34.235 million claimed for FPCL Power Plant, the Authority observed that the claimed amount has not been substantiated by K-Electric with any supporting documents and detailed workings/justifications, hence not considered for the purpose of instant adjustments.

29. The Authority has also observed that as per clause 1.5 of the 1<sup>st</sup> addendum dated April 27, 2010, signed between K-Electric and Anoud Power Generation Limited (APGL), K-Electric is liable to impose penalty on APGL, in case APGL supplies less than the minimum monthly guaranteed units of 5,040,000 kWh. As per the details provided by K-Electric regarding energy delivered by APGL, and the invoices raised by APGL, the Authority noted that APGL during the period from July 2016 to June 2019, only provided the required energy in three (03) months, whereas, for the remaining period, AGPL did not meet the minimum guaranteed energy of 5,040,000 kWh. K-Electric, therefore, in line with clause 1.5 of the 1<sup>st</sup> addendum to the PPA, was required to impose a penalty of around Rs.65.034 million on AGPL for the undelivered energy. However, as per the information provided by K-Electric, it imposed a penalty of only Rs.18.99 million on APGL; the workings of which are not supported by the relevant clauses of PPA. In view thereof, the Authority has adjusted an amount of Rs.65.034 million as penalty from the cost of AGPL claimed by K-Electric owing to non-supply of energy as per the minimum threshold provided in the 1<sup>st</sup> addendum to the PPA.

#### Write offs

30. As per the decision of the Authority dated July 05, 2018, K-Electric has not been allowed any provision on account of the doubtful debts in the tariff, however, bad debts written off @ 1.69% of K-Electric's assessed sales revenue has been allowed in the base case. For the purpose of actual write offs in future, K-Electric is required to complete the following procedures;



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- ✓ The defaulter connection to be written off shall be disconnected.
- ✓ The amount of write off shall be approved by the KE BoD which shall certify that KE has made all best possible efforts to recover the amount being written off.
- ✓ KE Auditors shall verify that the amount is non-recoverable notwithstanding the efforts of the company.
- ✓ The terms of write off shall also be given in detail.
- ✓ In case any amount written off is subsequently recovered from the customer, the recovered amount shall be adjusted in next year's tariff.

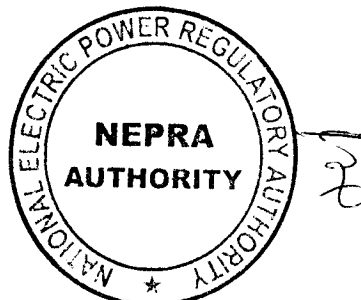
31. In view thereof, K-Electric in its instant adjustment claimed actual write offs amounting to Rs.6,195 million (Gross) for the FY 2016-17 and Rs.4,545 million (Gross) for the FY 2017-18. The net amount claimed by K-Electric after accounting for the recovery made through write off component built in the MYT tariff 2017, is Rs.3,386 million and Rs.1,596 million for the FY 2016-17 and FY 2017-18 respectively. The amount of write offs recovered through tariff for FY 2016-17 i.e. Rs.2,809 million has been worked out by KE by multiplying the Write Offs component of Rs.0.2130/kWh built in the MYT tariff 2017 with the Units billed during FY 2016-17 (based on NEPRA allowed T&D loss target). Similarly, for the FY 2017-18, the amount of write offs recovered through tariff i.e. Rs.2,949 million has been worked out by KE by multiplying the write offs component of Rs.0.210/kWh (*Rs.0.213/kWh adjusted for T&D losses target for the FY 2017-18*) with the units billed during FY 2017-18 (based on NEPRA allowed T&D loss target). The write off claim for the FY 2017-18 was subsequently revised by K-Electric to Rs.3,371 million. K-Electric in this regard referred to the Note 10.3.1 of its Audited Accounts for the FY 2017-18, which states that;

*"This includes write-off of Rs.3,371 million (2017: Rs.6,195 million) to be claimed as tariff adjustment in accordance with the criteria prescribed by NEPRA as explained in note 33.2."*

**Note 33.2**

*This represents tariff differential subsidy claim for variation in fuel prices, cost of power purchases, operation and maintenance cost, and adjustments required as per NEPRA's MYT decision and those resulting in adjustment of tariff due from Government. 33.2 Includes Rs. 3,371 million comprising dues of 60,228 customers (2017: Rs 6,195 million comprising dues of 79,260 customers) recognized during the year against actual write-off of bad debts, as allowed by NEPRA under the MYT decision for the period from July 1, 2016 to June 30, 2023, through the decision dated July 5, 2018. The write-off amount has been claimed by the Company on July 19, 2019 on a provisional basis as part of quarterly tariff adjustment for the fourth quarter ended June 30, 2018 aggregating to Rs. 4,545 million (fourth quarter ended June 30, 2017: Rs. 7,104 million). Further, in connection with claims for the year ended June 30, 2017 final claims amounting to Rs. 6,195 million have been submitted to NEPRA on July 19, 2019, the determination of which is yet to be finalised by NEPRA.*

*As required under the aforementioned NEPRA decision of July 5, 2018, for the purpose of claim of tariff adjustment in respect of actual write-off of bad debts, the Company ensured the following required procedures:*



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- ✓ The defaulter connection against which the bad debts have been written off were disconnected prior to June 30, 2018 and the customers were inactive in the Company's system i.e. SAP prior to June 30, 2018.
- ✓ The aforementioned amount of write-off of bad debts has been approved by the Company's Board of Directors certifying that the Company has made all best possible efforts to recover the amount being written-off in accordance with the "Policy and Procedures for Write-off of Bad Debts".
- ✓ The actual write-off of bad debts has been determined in accordance with the terms of write-off detailed in the "Policy and Procedures for Write-off of Bad Debts", as approved by the Board of Directors of the Company.

Further, the statutory auditors of the Company verified that the write-off of bad debts amount is not recoverable notwithstanding the efforts of the Company.

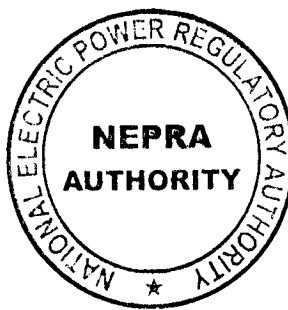
In case any amount written-off, as included in the aforementioned claim, is subsequently recovered from the customer, the recovered amount shall be adjusted in next year's tariff, as required under the aforementioned NEPRA decision of July 5, 2018.

In respect of all the defaulter connections, against which the aforementioned write-off amount has been claimed by the Company as tariff adjustment for the years ended June 30, 2018 and June 30, 2017, the Company in addition to the defaulter customer identification and traceability procedures mentioned in the "Policy and Procedures for Write-off of Bad Debts" has carried out physical surveys for establishing the fact that the defaulter connection is physically disconnected and the defaulter customer who utilized the electricity is untraceable or recovery in the present circumstances is not possible.

There are number of locations / premises which were removed as a result of anti-encroachment drives by the government authorities, whereas, in a number of other cases the premises to which electricity was supplied is no more traceable due to change in either the mapping of the area (including unleased area), demolition of the original premises, structural changes (including division of single premises into many) to the original premises and discontinuation / demolition of single bulk PMT connection. In all of these cases due to the specific situation the connection and / or premises are no more traceable. In addition, there are certain defaulter customers; who were not able to pay off their outstanding dues, in various forms including outstanding amounts on hook connection at the time of transfer of defaulter customers to metered connections and other settlements. Accordingly, the same has been claimed as part of write-off for the years ended June 30, 2018 and June 30, 2017. The corresponding amount has been claimed in the tariff adjustment after verifying underlying facts.

32. K-Electric also provided the Management procedures, the Audit verification procedures and copy of the board resolution in this regard.

33. During the preliminary analysis of the provided consumer wise detail of write-offs, the Authority is of the view that claim of write-off of Rs.9,566 million requires further deliberation and analysis. Therefore, the amount of write-offs of Rs.9,566 million, including the amounts of Rs.2,982 million and Rs.3,176 million for the FY 2016-17 and FY 2017-18 respectively, is not included in the instant decision and the Authority will decide the matter accordingly.



### Annual Indexation - K-Electric's own cost

34. As per the MYT 2017, the O&M components for the Generation, Transmission and Distribution allowed to K-Electric are subject to annual CPI-X indexation as per the following mechanism;

- Generation component to be indexed with CPI as of May for the respective year
- Transmission component to be indexed with CPI-X as of May for the respective year, where X is 2% or 30% of change in CPI whichever is lower
- Distribution component to be indexed with CPI-X as of May for the respective year, where X is 3% or 30% of change in CPI whichever is lower

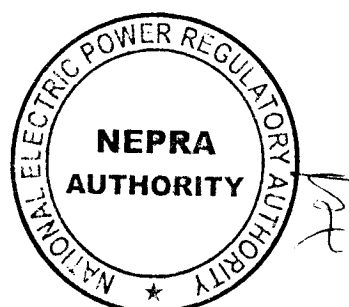
35. Accordingly, the reference O&M components allowed to K-Electric have been indexed as per the prescribed mechanism based on change in CPI and applicable X factor as under;

Rs./kWh			
O&M	Ref.	FY 2017-18	FY 2018-19
<b>Description</b>			
Generation	0.4212	0.4363	0.4487
Transmission	0.2130	0.2175	0.2209
Distribution	1.1369	1.1607	1.1793

36. As per the MYT 2017 determination, the entire tariff components are subject to adjustment with the allowed level of T&D losses targets for the respective year.

37. Accordingly, the total tariff so worked out after allowing for the quarterly adjustments and indexation on O&M components, has been adjusted with allowed level of T&D losses for the respective year.

Description	Unit	Jun-17	Jun-18
<b>Annual Adjustments</b>		<b>Rs./kWh</b>	<b>(0.1203) (0.1629)</b>
Adjustment of O&M	Rs./kWh	<b>0.0433</b>	<b>0.0345</b>
Adjustment of Own Generation FCC with T&D losses Target	Rs./kWh	(0.0635)	(0.0907)
Adjustment of Power Purchase FCC with T&D losses Target	Rs./kWh	(0.0381)	(0.0452)
Adjustment of Power Purchase Variable O&M & Capacity Cost with T&D losses Target	Rs./kWh	(0.0213)	(0.0238)
Adjustment of other Tariff Components with T&D Losses Target	Rs./kWh	<b>(0.0407)</b>	<b>(0.0378)</b>
Bad debts	Rs./kWh	(0.0029)	(0.0027)
Other income	Rs./kWh	0.0042	0.0039
Depreciation	Rs./kWh	(0.0074)	(0.0068)
Return component	Rs./kWh	(0.0199)	(0.0185)
Base rate adjustment component	Rs./kWh	(0.0147)	(0.0137)

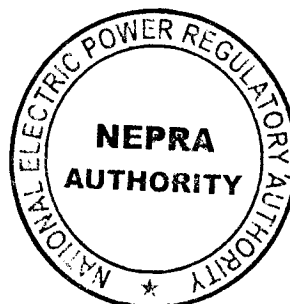


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38. As per the information provided by K-Electric regarding its actual category wise sales for the FY 2016-17, FY 2017-18 and FY 2018-19, the Authority observed that due to non-application of ToU rates and A-3 Tariff etc. by K-Electric, on the plea of non-notification of MYT 2017, K-Electric's average sale rate remained higher vis a vis the average sale rate allowed by the Authority. Here it is pertinent to mention that the Authority in the MYT determination dated July 05, 2018 decided that it may review the tariff applicable to each class of consumers for rationalization or modification from time to time as deemed appropriate, in such a manner that the overall rate would remain the same. In view thereof, the category wise tariff for different consumer categories has been adjusted in such a manner to ensure that the overall average sale rate of K-Electric remains the same as allowed by the Authority during the three years period.

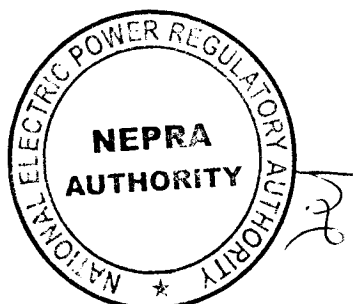
39. In view of the aforementioned discussion and after incorporating the above adjustments, the quarterly adjustments allowed to K-Electric for the period from Jul-Sep. 2016 till Jan.-Mar. 2019 is as under;

Description	Unit	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
<b>Adjustment in SOT for the Quarter</b>	Rs./kWh			(0.1571)			2.7239			(0.9663)			(2.2200)
FCC of Own Generation	Rs./kWh			3.6265			3.0579			3.1044			1.6628
FCC adjusted on Target T&D Losses	Rs./kWh			4.5847			3.8659			4.9247			4.6306
Reference Own Generation FCC adjusted on Target T&D Losses	Rs./kWh			3.6998			4.5847			3.8659			3.9247
Required adjustment in SOT of Own Generation to level up the tariff	Rs./kWh			0.8849			(0.71880)			0.05880			0.70590
<b>Power Purchases</b>													
Fuel Cost	Rs./kWh			1.7657			3.3325			3.1772			2.1990
FCC adjusted on Target T&D Losses	Rs./kWh			2.2322			4.2130			4.0167			2.7800
Reference Power Purchase FCC adjusted on Target T&D Losses	Rs./kWh			2.8600			2.2322			4.2130			4.0167
Required adjustment in SOT of Power Purchase FCC to level up the tariff	Rs./kWh			(0.6278)			1.9808			(0.1963)			(1.2367)
Variable O&M and Capacity	Rs./kWh			1.0686			1.5756			1.43648			1.24114
Variable O&M and Capacity adjusted on Target T&D Losses	Rs./kWh			1.3510			1.9920			1.81603			1.55643
Reference Power Purchase Variable O&M and Capacity based on Target T&D Losses	Rs./kWh			1.5219			1.9920			1.99197			1.81603
Required adjustment in SOT of Power Purchase Variable O&M and Capacity to level up the tariff	Rs./kWh			(0.1709)			0.6410			(0.1759)			(0.2596)
<b>Total Adjustment in SOT to Level up the Tariff</b>	Rs./kWh			0.0862			1.9030			(0.3135)			(0.7904)
<b>Impact of Variation in Fuel cost to the extent of T&amp;D losses</b>													
<b>Own Generation</b>													
Monthly Approved FCA	Rs./kWh	0.8200	0.7147	0.7000	0.0792	(0.2194)	(0.5686)	(0.5944)	(0.7084)	0.0465	0.1777	0.5432	0.5584
Total Units Sent Out	Gwh	1,630	1,580	1,472	1,506	1,204	1,129	972	970	1,292	1,483	1,680	1,755
Allowed Level of T&D losses	%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%
Impact of Losses on FCA for Own Generation	Rs./Mln	279	236	215	25	(55)	(134)	(121)	(144)	13	55	191	205
Total impact of Losses FCA				731			(164)			(252)			451
<b>Power Purchases</b>													
<b>Fuel Cost</b>													
Monthly Approved FCA	Rs./kWh	(0.4271)	(0.3660)	(0.4965)	0.3521	0.2844	1.5668	0.5106	(0.1275)	(0.1553)	(0.4260)	(0.9201)	(0.9782)
Total Units Sent Out	Gwh	1,630	1,580	1,472	1,506	1,204	1,129	972	970	1,292	1,483	1,680	1,755
Allowed Level of T&D losses	%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%	20.90%
Impact of Losses on FCA for Power Purchases	Rs./Mln	(146)	(121)	(153)	111	72	370	104	(26)	(42)	(132)	(323)	(359)
Total impact of Losses on FCA	Rs./Mln			(419)			552			36		(814)	
G. Total	Rs./Mln			311.59			388			(216)		(363)	
<b>Impact of Variation in Variable O&amp;M and Capacity</b>	Rs./Mln	(468.76)	(228.51)	(199.02)	22.05	485.94	572.46	208.82	179.72	(179.84)	(472.86)	(572.85)	(360.31)
Total impact of Variable O&M and Capacity	Rs./Mln			(896.29)			1,080			209			(1,406)
Unrecovered Cost of June 16 Quarter (old MYT)/CPPA-G Adj	Rs./Mln			(159)			-						(253)
Net Impact of Life Line, 300 units & Agriculture units	Rs./Mln			5			11			(280)			(413)
<b>Total Un-Recovered Cost of the Quarter</b>	Rs./Mln			(738)			1,480			(287)			(2,435)
WWF	Rs./Mln												
WPPF	Rs./Mln												25.37
Bonus	Rs./Mln												(2,982)
Write Off	Rs./Mln												
LDs	Rs./Mln			(0.21)	(0.20)	(0.18)	(0.44)	(0.99)	(0.81)	(3.59)	(1.11)	(1.11)	(1.12)
Units Sold during Next Quarter on allowed T&D Losses	GWh			3,037			2,559			5,890			5,897
<b>Adjustment for the Quarter</b>	Rs./kWh			(0.2433)			0.5776			(0.0752)			(1.3845)
Reversal of Previous Quarter	Rs./kWh						0.2433			(0.5776)			0.0752
<b>Net Adjustment for the Quarter</b>	Rs./kWh						0.8209			(0.6528)			(1.3093)
<b>Annual Adjustments</b>	Rs./kWh												(0.1203)



**Decision of the Authority in the matter of Quarterly Adjustments  
of K-Electric Limited for the Period from July-16 to March-19**

Description	Unit	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
<b>Adjustment in SOT for the Quarter</b>	Rs./kWh			0.9419			1.0214			2.4426			(0.6252)
FCC of Own Generation	Rs./kWh			3.3902			2.3597			3.8416			5.6280
FCC adjusted on Target T&D Losses	Rs./kWh			4.2272			2.9423			4.7900			7.0175
Reference Own Generation FCC adjusted on Target T&D Losses	Rs./kWh			4.5671			4.2272			2.9423			4.7900
Required adjustment in SOT of Own Generation to level up the tariff	Rs./kWh			(0.3399)			(1.28490)			1.84770			2.22750
<b>Power Purchases</b>													
Fuel Cost	Rs./kWh			2.1824			2.9730			3.5806			2.8022
FCC adjusted on Target T&D Losses	Rs./kWh			2.7212			3.7070			4.4646			3.4940
Reference Power Purchase FCC adjusted on Target T&D Losses	Rs./kWh			2.7419			3.7070			3.7070			4.4646
Required adjustment in SOT of Power Purchase FCC to level up the tariff	Rs./kWh			(0.0207)			0.9858			0.7576			(0.9706)
Variable O&M and Capacity	Rs./kWh			1.31968			1.97013			1.90677			1.47939
Variable O&M and Capacity adjusted on Target T&D Losses	Rs./kWh			1.64549			2.45652			2.37752			1.84463
Reference Power Purchase Variable O&M and Capacity based on Target T&D Losses	Rs./kWh			1.53508			1.64549			2.45652			2.37752
Required adjustment in SOT of Power Purchase Variable O&M and Capacity to level up the tariff	Rs./kWh			0.1104			0.8110			(0.0790)			(0.5329)
<b>Total Adjustment in SOT to level up the Tariff</b>	Rs./kWh			(0.2502)			0.5119			2.5263			0.7240
<b>Impact of Variation in Fuel cost to the extent of T&amp;D losses</b>													
<b>Own Generation</b>													
Monthly Approved FCA	Rs./kWh	(0.3133)	0.1416	(0.2726)	0.1718	(0.2036)	(1.0305)	0.3237	0.5672	1.4819	0.6609	1.5459	1.7864
Total Units Sent Out	Gwh	1.644	1.644	1.571	1.626	1.238	1.001	1.046	1.060	1.422	1.556	1.849	1.843
Allowed Level of T&D losses	%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%
Impact of Losses on FCA for Own Generation	Rs.Mln	(102)	46	(85)	55	(50)	(204)	67	119	417	204	566	652
Total impact of Losses FCA				(141)			(199)			603			1,421
<b>Power Purchases</b>													
Fuel Cost													
Monthly Approved FCA	Rs./kWh	0.0921	(0.1050)	(0.0166)	0.2631	0.0836	0.7906	0.8238	0.4001	0.6076	(0.2958)	(0.3507)	(0.7784)
Total Units Sent Out	Gwh	1.644	1.644	1.571	1.626	1.238	1.001	1.046	1.060	1.422	1.556	1.849	1.843
Allowed Level of T&D losses	%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%	19.80%
Impact of Losses on FCA for Power Purchases	Rs.Mln	30	(34)	(5)	85	20	157	171	84	171	(91)	(128)	(284)
Total impact of Losses on FCA	Rs.Mln			(9)			262			426			(504)
G. Total	Rs.Mln			(150)			63			1,029			918
Impact of Variation in Variable O&M and Capacity	Rs.Mln	(164.16)	(210.43)	139.09	(417.55)	534.02	651.37	(52.11)	71.05	(90.10)	(470.10)	(421.52)	(787.79)
Total impact of Variable O&M and Capacity	Rs.Mln			(235)			768			(71)			(1,679)
Unrecovered Cost of June 16 Quarter (old MYT)/CPPA-G Adj	Rs.Mln												
Net Impact of Life Line, 300 units & Agriculture units	Rs.Mln			(200)			(98)			32			14
<b>Total Un-Recovered Cost of the Quarter</b>	Rs.Mln			(585)			733			990			(748)
WWF	Rs.Mln	-	-	-	-	-	26.43	-	-	-	-	-	-
WPPF	Rs.Mln	-	-	-	63.72	51.26	-	-	-	-	-	-	-
Bonus	Rs.Mln	-	-	-	-	35.14	-	-	-	-	-	-	26.60
Write Off	Rs.Mln	-	-	-	-	-	-	-	-	-	-	-	(3.176)
LDs	Rs.Mln	(3.96)	(3.54)	(3.76)	(4.67)	(4.66)	(3.12)	(2.91)	(3.06)	(2.24)	(0.13)	(0.67)	(0.01)
Units Sold during Next Quarter on allowed T&D Losses	GWh			3,100			2,830			4,209			4,090
<b>Adjustment for the Quarter</b>	Rs./kWh			(0.1924)			0.3171			0.2334			(0.9529)
Reversal of Previous Quarter	Rs./kWh			1.3845			0.1924			(0.3171)			(0.2334)
<b>Net Adjustment for the Quarter</b>	Rs./kWh			1.1921			0.5095			(0.0837)			(1.1863)
<b>Annual Adjustments</b>	Rs./kWh												(0.1629)

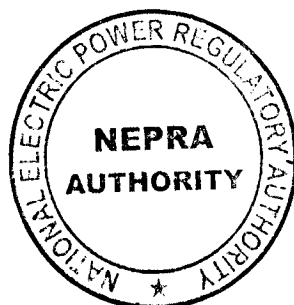


**Decision of the Authority in the matter of Quarterly Adjustments  
of K-Electric Limited for the Period from July-16 to March-19**

Description	Unit	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>Adjustment in SOT for the Quarter</b>	Rs./kWh			<b>2.3708</b>			<b>3.2735</b>			<b>(3.9296)</b>
FCC of Own Generation	Rs./kWh			6.1383			6.2566			5.7136
FCC adjusted on Target T&D Losses	Rs./kWh			7.5548			7.7004			7.0321
Reference Own Generation FCC adjusted on Target T&D Losses	Rs./kWh			6.9268			7.5548			7.7004
Required adjustment in SOT of Own Generation to level up the tariff	Rs./kWh			0.62799			0.14560			(0.66830)
<b>Power Purchases</b>										
Fuel Cost	Rs./kWh			3.0430			3.5830			2.9074
FCC adjusted on Target T&D Losses	Rs./kWh			3.7452			4.4098			3.5783
Reference Power Purchase FCC adjusted on Target T&D Losses	Rs./kWh			3.4489			3.7452			4.4098
Required adjustment in SOT of Power Purchase FCC to level up the tariff	Rs./kWh			0.2964			0.6646			(0.8315)
Variable O&M and Capacity	Rs./kWh			1.55967			2.86474			2.24413
Variable O&M and Capacity adjusted on Target T&D Losses	Rs./kWh			1.91959			3.52584			2.76201
Reference Power Purchase Variable O&M and Capacity based on Target T&D Losses	Rs./kWh			1.82079			1.91959			3.52584
Required adjustment in SOT of Power Purchase Variable O&M and Capacity to level up the tariff	Rs./kWh			0.0988			1.6062			(0.7638)
<b>Total Adjustment in SoT to Level up the Tariff</b>	Rs./kWh			<b>1.0232</b>			<b>2.4165</b>			<b>(2.2636)</b>
<b>Impact of Variation in Fuel cost to the extent of T&amp;D losses</b>										
<b>Own Generation</b>										
Monthly Approved FCA	Rs./kWh	0.4746	0.2860	0.5103	1.4468	0.7883	0.1183	(1.3868)	(0.3880)	(0.5430)
Total Units Sent Out	Gwh	1.829	1.637	1.568	1.663	1.379	1.090	1.015	959	1,259
Allowed Level of T&D losses	%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%
Impact of Losses on FCA for Own Generation	Rs.Mln	163	88	150	451	204	24	(264)	(70)	(128)
Total impact of Losses FCA				401			679			(462)
<b>Power Purchases</b>										
<b>Fuel Cost</b>										
Monthly Approved FCA	Rs./kWh	0.1402	0.2656	0.2408	0.1408	(0.2082)	0.5400	1.3489	(0.5439)	(0.6756)
Total Units Sent Out	Gwh	1.829	1.637	1.568	1.663	1.379	1.090	1.015	959	1,259
Allowed Level of T&D losses	%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%	18.75%
Impact of Losses on FCA for Power Purchases	Rs.Mln	48	82	71	44	(54)	110	257	(98)	(159)
Total impact of Losses on FCA	Rs.Mln			200			101			(1)
G. Total	Rs.Mln			601			780			(462)
<b>Impact of Variation in Variable O&amp;M and Capacity</b>										
Total impact of Variable O&M and Capacity	Rs.Mln	135.76	456.15	125.90	20.44	889.25	1,423.14	(84.11)	221.47	(781.32)
Unrecovered Cost of June 16 Quarter (old MYT)/CPPA-G Adj	Rs.Mln									
Net Impact of Life Line, 300 units & Agriculture units	Rs.Mln			10			17			(694)
<b>Total Un-Recovered Cost of the Quarter</b>	Rs.Mln			<b>1,329</b>			<b>3,129</b>			<b>(1,800)</b>
WWF	Rs.Mln	-	-	-	-	-	29.08	-	-	-
WPPF	Rs.Mln	-	-	-	70.37	59.26	-	-	-	-
Bonus	Rs.Mln	-	-	-	-	5.06	-	-	-	-
Write Off	Rs.Mln	-	-	-	-	-	-	-	-	-
LDs	Rs.Mln	(1.30)	-	(2.39)	(1.90)	(2.25)	(1.36)	(0.72)	(3.88)	(3.53)
Units Sold during Next Quarter on allowed T&D Losses	GWh			3,358			2,626			4,364
<b>Adjustment for the Quarter</b>	Rs./kWh			<b>0.3947</b>			<b>1.2517</b>			<b>(0.4143)</b>
Reversal of Previous Quarter	Rs./kWh			0.9529			(0.3947)			(1.2517)
<b>Net Adjustment for the Quarter</b>	Rs./kWh			<b>1.3476</b>			<b>0.8570</b>			<b>(1.6660)</b>

**Claw Back for the FY 2016-17, FY 2017-18 and FY 2018-19**

40. As per the MYT 2017 determination, K-Electric shall on yearly basis and within the first week of January, submit the proposed adjustment of tariff on account of claw back of profits, pertaining to the preceding financial years. Accordingly, K-Electric was supposed to submit its claw back workings for the FY 2016-17 in January 2018, for the FY 2017-18, in January 2019 and for the FY 2018-19 in January 2020. However, the financial statements of KE for the FY 2016-17 and FY 2017-18 were finalized in July 2019 and October 2019 respectively. Accordingly, KE is directed to submit its workings regarding claw back of profits, if any, for the FY 2016-17, FY 2017-18 and FY 2018-19, without further delay.



41. The Authority also in the MYT 2017 determination dated July 05, 2018 decided to carry out a midterm review of the investment allowed to K-Electric, after completion of three and half years of the tariff control period i.e. December 2019. In view thereof, K-Electric is directed to submit details of the investments allowed vis a vis actually carried out by K-Electric as per the MYT determination.

42. Regarding stoppage of charging meter rent and bank collection charges, K-Electric has submitted that following notification of MYT 2017, on May 22, 2019, it has stopped charging meter rent & bank collection charges and has returned the amounts so collected from July 2016 to May 2019 to the consumers in the month of June 2019. Regarding issue of payment of Interest on Security Deposits, K-Electric has challenged the directives regarding in the Honorable Sindh High Court and the matter is currently under litigation.


43. K-Electric is allowed to charge the "use of system charges" from the user of its system, as per the mechanism provided in its MYT 2017 determination. The use of system charges shall be worked out, by using the latest allowed numbers of transmission or distribution margin components or both, as the case may be, and shall be adjusted on the allowed level of loss assessment for the respective year.

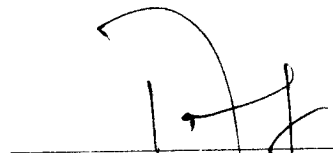
44. In view of the discussion made in preceding paragraphs and accounting for the adjustments discussed above, the revised quarterly Schedule of Tariffs (SoTs) of K-Electric, for the period from Oct.-Dec. 2016 to Jan.-Mar. 2019 have been prepared and are attached herewith.

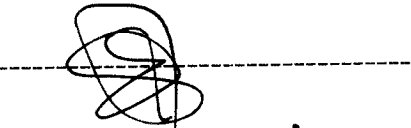
45. In terms of Section 31(7) of the NEPRA Act, order of the Authority along with revised quarterly SoTs are intimated to the Federal Government for notification in the official Gazette.


**AUTHORITY**

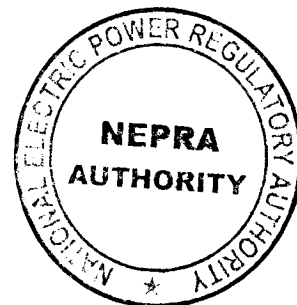
  
Saif Ullah Chattha  
Member 30.12.2019

  
Rafique Ahmed Shaikh  
Member

  
Tauseef H. Farooqi  
Chairman

  
20/12/19  
Rehmatullah Baloch  
Member

  
Engr. Bahadur Shah  
Vice Chairman





**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER OCTOBER - DECEMBER 2016

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-			
ii	1- 100 Units	-	9.10	(0.16)	8.94
iii	101- 200 Units	-	10.69	(0.16)	10.53
iv	201- 300 Units	-	11.90	(0.16)	11.74
v	301- 700 Units	-	12.95	(0.16)	12.79
vi	Above 700 Units	-	15.30	(0.16)	15.14
b)	For Sanctioned load 5 kW & above				
	Time Of Use	-	Peak 16.51 Off-Peak 12.33	Peak (0.16) Off-Peak (0.16)	Peak 16.35 Off-Peak 12.17

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.  
Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW		13.26	(0.16)	13.10
b)	For Sanctioned load 5 kW & above	400.00	12.49	(0.16)	12.33
	Time Of Use	400.00	Peak 16.50 Off-Peak 12.27	Peak (0.16) Off-Peak (0.16)	Peak 16.34 Off-Peak 12.11

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	13.45	(0.16)	13.29

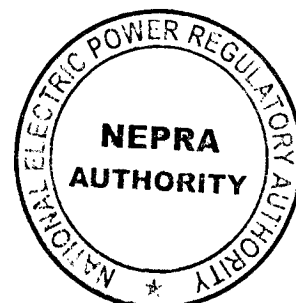
Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	13.50	(0.16)	13.34
B2(a)	25-500 kW (at 400 Volts)	400.00	12.65	(0.16)	12.49
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	12.50	(0.16)	12.34
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	12.00	(0.16)	11.84
	Time Of Use		Peak 16.50 Off-Peak 12.50	Peak (0.16) Off-Peak (0.16)	Peak 16.34 Off-Peak 12.34
B1(b)	Upto 25 kW (at 400/230 Volts)	-	16.50	(0.16)	16.34
B2(b)	25-500 kW (at 400 Volts)	400.00	16.50	(0.16)	16.34
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.50	(0.16)	16.34
B4(b)	For All Loads (at 66,132 kV & above)	360.00	16.50	(0.16)	16.34
B5	For All Loads (at 220 kV & above)	340.00	16.50	(0.16)	16.34

- For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER OCTOBER - DECEMBER 2015

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
C-1	For supply at 400/230 Volts	-	13.50	(0.16)	13.34
a)	Sanctioned load less than 5 kW	-	12.50	(0.16)	12.34
b)	Sanctioned load 5 kW & up to 500 kW	400.00	12.50	(0.16)	12.34
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.00	(0.16)	11.84
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	12.00	(0.16)	11.84
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.50 12.00	(0.16) (0.16)	16.34 11.84
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.50 11.50	(0.16) (0.16)	16.34 11.34
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	16.50 11.25	(0.16) (0.16)	16.34 11.09

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
D-1	For all Loads	200.00	11.22	(0.16)	11.06
	Time of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-2	For all Loads	200.00	16.50 10.80	(0.16) (0.16)	16.34 10.64

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
E-1(i)	Residential Supply	-	14.00	(0.16)	13.84
E-1(ii)	Commercial Supply	-	14.60	(0.16)	14.44
E-2 (i)	Industrial Supply	-	15.05	(0.16)	14.89
E-2 (ii)	Bulk Supply	-	15.00	(0.16)	14.84
	(a) at 400 Volts	-	14.98	(0.16)	14.82
	(b) at 11 kV	-	14.98	(0.16)	14.82

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G. PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Street Lighting	-	13.90	(0.16)	13.74

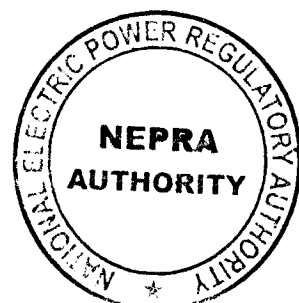
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	-	14.00	(0.16)	13.84

**I - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.00	(0.16)	11.84
J-2	(a) For supply at 11,33 kV	380.00	12.50	(0.16)	12.34
	(b) For supply at 66 kV & above	360.00	12.00	(0.16)	11.84
J-3	(a) For supply at 11,33 kV	380.00	12.50	(0.16)	12.34
	(b) For supply at 66 kV & above	360.00	12.00	(0.16)	11.84
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.50 11.25	(0.16) (0.16)	16.34 11.09
J-2 (c)	For supply at 11,33 kV	380.00	16.50 11.50	(0.16) (0.16)	16.34 11.34
J-2 (d)	For supply at 66 kV & above	360.00	16.50 11.25	(0.16) (0.16)	16.34 11.09
J-3 (c)	For supply at 11,33 kV	380.00	16.50 11.50	(0.16) (0.16)	16.34 11.34
J-3 (d)	For supply at 66 kV & above	360.00	16.50 11.25	(0.16) (0.16)	16.34 11.09



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER JANUARY - MARCH 2017

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-			
ii	1- 100 Units	-	8.94	2.73	11.67
iii	101- 200 Units	-	10.53	2.73	13.26
iv	201- 300 Units	-	11.74	2.73	14.47
v	301- 700 Units	-	12.79	2.73	15.52
vi	Above 700 Units	-	15.14	2.73	17.87
b)	For Sanctioned load 5 kW & above				
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			16.35 12.17	2.73 2.73	19.08 14.90

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.

Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
a)	For Sanctioned load less than 5 kW		13.10	2.73	15.83
b)	For Sanctioned load 5 kW & above	400.00	12.33	2.73	15.06
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
c)	Time Of Use	400.00	16.34 12.11	2.73 2.73	19.07 14.84

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
a)	General Services	-	13.29	2.73	16.02

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	13.34	2.73	16.07
B2(a)	25-500 kW (at 400 Volts)	400.00	12.49	2.73	15.22
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	12.34	2.73	15.07
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	11.84	2.73	14.57
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	16.34 12.34	2.73 2.73	19.07 15.07
B2(b)	25-500 kW (at 400 Volts)	400.00	16.34 11.84	2.73 2.73	19.07 14.57
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.34 11.34	2.73 2.73	19.07 14.07
B4(b)	For All Loads (at 66,132 kV & above)	360.00	16.34 11.09	2.73 2.73	19.07 13.82
B5	For All Loads (at 220 kV & above)	340.00	16.34 10.34	2.73 2.73	19.07 13.07

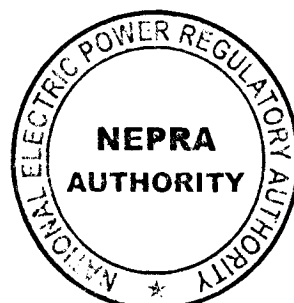
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

For B5 consumers there shall be a fixed minimum charge of Rs. 1,000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER JANUARY - MARCH 2017

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
C-1	For supply at 400/230 Volts	-	13.34	2.73	16.07
a)	Sanctioned load less than 5 kW	-	13.34	2.73	15.07
b)	Sanctioned load 5 kW & up to 500 kW	400.00	12.34	2.73	15.07
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.34	2.73	15.07
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	11.84	2.73	14.57
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.34 11.84	2.73 2.73	19.07 14.57
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.34 11.34	2.73 2.73	19.07 14.07
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	16.34 11.09	2.73 2.73	19.07 13.82

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
D-1	For all Loads	200.00	11.06	2.73	13.79
	Time of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-2	For all Loads	200.00	16.34 10.64	2.73 2.73	19.07 13.37

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
E-1(i)	Residential Supply	-	13.84	2.73	16.57
E-1(ii)	Commercial Supply	-	14.44	2.73	17.17
E-2 (i)	Industrial Supply	-	14.89	2.73	17.62
E-2 (ii)	Bulk Supply	-	14.84	2.73	17.57
	(a) at 400 Volts	-	14.82	2.73	17.55
	(b) at 11 kV	-	14.82	2.73	17.55

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G. PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
	Street Lighting	-	13.74	2.73	16.47

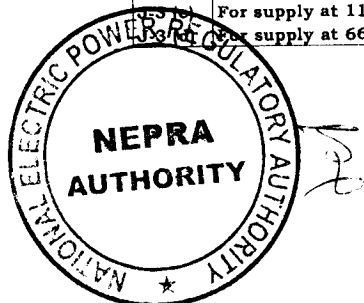
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
	Residential Colonies attached to industrial premises	-	13.84	2.73	16.57

**I. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE Rs/kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	11.84	2.73	14.57
J-2	(a) For supply at 11,33 kV	380.00	12.34	2.73	15.07
	(b) For supply at 66 kV & above	360.00	11.84	2.73	14.57
J-3	(a) For supply at 11,33 kV	380.00	12.34	2.73	15.07
	(b) For supply at 66 kV & above	360.00	11.84	2.73	14.57
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.34 11.09	2.73 2.73	19.07 13.82
J-2 (c)	For supply at 11,33 kV	380.00	16.34 11.34	2.73 2.73	19.07 14.07
J-2 (d)	For supply at 66 kV & above	360.00	16.34 11.09	2.73 2.73	19.07 13.82
	For supply at 11,33 kV	380.00	16.34 11.34	2.73 2.73	19.07 14.07
	For supply at 66 kV & above	360.00	16.34 11.09	2.73 2.73	19.07 13.82



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER APRIL - JUNE 2017

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-			
ii	1- 100 Units	-	11.67	(0.97)	10.70
iii	101- 200 Units	-	13.26	(0.97)	12.29
iv	201- 300 Units	-	14.47	(0.97)	13.50
v	301- 700 Units	-	15.52	(0.97)	14.55
vi	Above 700 Units	-	17.87	(0.97)	16.90
b)	For Sanctioned load 5 kW & above				
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			19.08 14.90	(0.97) (0.97)	18.11 13.93

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.

Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW		15.83	(0.97)	14.86
b)	For Sanctioned load 5 kW & above	400.00	15.06	(0.97)	14.09
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
c)	Time Of Use	400.00	19.07 14.84	(0.97) (0.97)	18.10 13.87

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	16.02	(0.97)	15.05

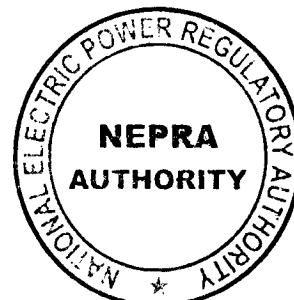
Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	16.07	(0.97)	15.10
B2(a)	25-500 kW (at 400 Volts)	400.00	15.22	(0.97)	14.25
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	15.07	(0.97)	14.10
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	14.57	(0.97)	13.60
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	19.07 15.07	(0.97) (0.97)	18.10 14.10
B2(b)	25-500 kW (at 400 Volts)	400.00	19.07 14.57	(0.97) (0.97)	18.10 13.60
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	19.07 14.07	(0.97) (0.97)	18.10 13.10
B4(b)	For All Loads (at 66,132 kV & above)	360.00	19.07 13.82	(0.97) (0.97)	18.10 12.85
B5	For All Loads (at 220 kV & above)	340.00	19.07 13.07	(0.97) (0.97)	18.10 12.10

- For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER APRIL - JUNE 2017

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
C-1	For supply at 400/230 Volts	-	16.07	(0.97)	15.10
a)	Sanctioned load less than 5 kW	-	16.07	(0.97)	15.10
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.07	(0.97)	14.10
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.07	(0.97)	14.10
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	14.57	(0.97)	13.60
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	19.07 14.57	(0.97) (0.97)	18.10 13.60
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	19.07 14.07	(0.97) (0.97)	18.10 13.10
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	19.07 13.82	(0.97) (0.97)	18.10 12.85

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
D-1	For all Loads	200.00	13.79	(0.97)	12.82
	Time of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-2	For all Loads	200.00	19.07 13.37	(0.97) (0.97)	18.10 12.40

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
E-1(i)	Residential Supply	-	16.57	(0.97)	15.60
E-1(ii)	Commercial Supply	-	17.17	(0.97)	16.20
E-2 (i)	Industrial Supply	-	17.62	(0.97)	16.65
E-2 (ii)	Bulk Supply	-			
	(a) at 400 Volts	-	17.57	(0.97)	16.60
	(b) at 11 kV	-	17.55	(0.97)	16.58

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G- PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Street Lighting	-	16.47	(0.97)	15.50

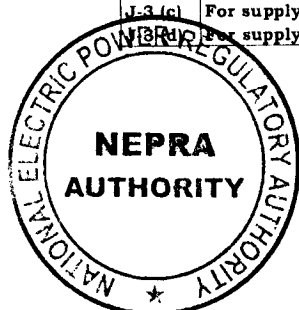
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	-	16.57	(0.97)	15.60

**I - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	14.57	(0.97)	13.60
J-2	(a) For supply at 11,33 kV	380.00	15.07	(0.97)	14.10
	(b) For supply at 66 kV & above	360.00	14.57	(0.97)	13.60
J-3	(a) For supply at 11,33 kV	380.00	15.07	(0.97)	14.10
	(b) For supply at 66 kV & above	360.00	14.57	(0.97)	13.60
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.07 13.82	(0.97) (0.97)	18.10 12.85
J-2 (c)	For supply at 11,33 kV	380.00	19.07 14.07	(0.97) (0.97)	18.10 13.10
J-2 (d)	For supply at 66 kV & above	360.00	19.07 13.82	(0.97) (0.97)	18.10 12.85
J-3 (c)	For supply at 11,33 kV	380.00	19.07 14.07	(0.97) (0.97)	18.10 13.10
	(b) For supply at 66 kV & above	360.00	19.07 13.82	(0.97) (0.97)	18.10 12.85



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER JULY - SEPTEMBER 2017

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-			
ii	1- 100 Units	-	10.70	(2.23)	8.47
iii	101- 200 Units	-	12.29	(2.23)	10.06
iv	201- 300 Units	-	13.50	(2.23)	11.27
v	301- 700 Units	-	14.55	(2.23)	12.32
vi	Above 700 Units	-	16.90	(2.23)	14.67
b)	For Sanctioned load 5 kW & above				
	Time Of Use	-	Peak 18.11 Off-Peak 13.93	Peak (2.23) Off-Peak (2.23)	Peak 15.88 Off-Peak 11.70

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.  
Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.  
Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW		14.86	(2.23)	12.63
b)	For Sanctioned load 5 kW & above	400.00	14.09	(2.23)	11.86
	Time Of Use	400.00	Peak 18.10 Off-Peak 13.87	Peak (2.23) Off-Peak (2.23)	Peak 15.87 Off-Peak 11.64

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	15.05	(2.23)	12.82

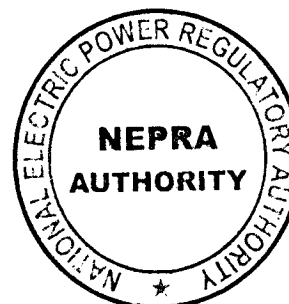
Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	15.10	(2.23)	12.87
B2(a)	25-500 kW (at 400 Volts)	400.00	14.25	(2.23)	12.02
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	14.10	(2.23)	11.87
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	13.60	(2.23)	11.37
	Time Of Use		Peak 18.10 Off-Peak 14.10	Peak (2.23) Off-Peak (2.23)	Peak 15.87 Off-Peak 11.87
B1(b)	Upto 25 kW (at 400/230 Volts)	-	18.10	(2.23)	15.87
B2(b)	25-500 kW (at 400 Volts)	400.00	18.10	(2.23)	15.87
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	18.10	(2.23)	15.87
B4(b)	For All Loads (at 66,132 kV & above)	360.00	18.10	(2.23)	15.87
B5	For All Loads (at 220 kV & above)	340.00	18.10	(2.23)	15.87

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER JULY - SEPTEMBER 2017

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
C-1	For supply at 400/230 Volts							
a)	Sanctioned load less than 5 kW	-		15.10		(2.23)		12.87
b)	Sanctioned load 5 kW & up to 500 kW	400.00		14.10		(2.23)		11.87
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		14.10		(2.23)		11.87
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00		13.60		(2.23)		11.37
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.10	13.60	(2.23)	(2.23)	15.87	11.37
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	18.10	13.10	(2.23)	(2.23)	15.87	10.87
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	18.10	12.85	(2.23)	(2.23)	15.87	10.62

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
D-1	For all Loads	200.00		12.82		(2.23)		10.59
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-2	For all Loads	200.00	18.10	12.40	(2.23)	(2.23)	15.87	10.17

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
E-1(i)	Residential Supply	-		15.60		(2.23)		13.37
E-1(ii)	Commercial Supply	-		16.20		(2.23)		13.97
E-2 (i)	Industrial Supply	-		16.65		(2.23)		14.42
E-2 (ii)	Bulk Supply							
	(a) at 400 Volts	-		16.60		(2.23)		14.37
	(b) at 11 kV			16.58		(2.23)		14.35

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G- PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
	Street Lighting	-		15.50		(2.23)		13.27

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
	Residential Colonies attached to industrial premises	-		15.60		(2.23)		13.37

**J- SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00		13.60		(2.23)		11.37
J-2								
	(a) For supply at 11,33 kV	380.00		14.10		(2.23)		11.87
	(b) For supply at 66 kV & above	360.00		13.60		(2.23)		11.37
J-3								
	(a) For supply at 11,33 kV	380.00		14.10		(2.23)		11.87
	(b) For supply at 66 kV & above	360.00		13.60		(2.23)		11.37
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	18.10	12.85	(2.23)	(2.23)	15.87	10.62
J-2 (c)	For supply at 11,33 kV	380.00	18.10	13.10	(2.23)	(2.23)	15.87	10.87
J-2 (d)	For supply at 66 kV & above	360.00	18.10	12.85	(2.23)	(2.23)	15.87	10.62
J-3 (c)	For supply at 11,33 kV	380.00	18.10	13.10	(2.23)	(2.23)	15.87	10.87
J-3 (d)	For supply at 66 kV & above	360.00	18.10	12.85	(2.23)	(2.23)	15.87	10.62





**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER OCTOBER - DECEMBER 2017

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-			
ii	1- 100 Units	-	8.47	0.94	9.41
iii	101- 200 Units	-	10.06	0.94	11.00
iv	201- 300 Units	-	11.27	0.94	12.21
v	301- 700 Units	-	12.32	0.94	13.26
vi	Above 700 Units	-	14.67	0.94	15.61
b)	For Sanctioned load 5 kW & above	-			
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			15.88 11.70	0.94 0.94	16.82 12.64

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.

Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	12.63	0.94	13.57
b)	For Sanctioned load 5 kW & above	400.00	11.86	0.94	12.80
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			15.87 11.64	0.94 0.94	16.81 12.58

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	12.82	0.94	13.76

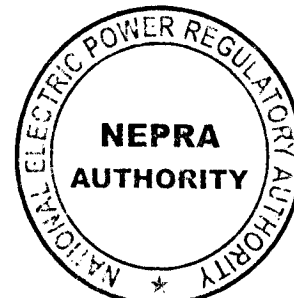
Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	12.87	0.94	13.81
B2(a)	25-500 kW (at 400 Volts)	400.00	12.02	0.94	12.96
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	11.87	0.94	12.81
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	11.37	0.94	12.31
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	15.87 11.87	0.94 0.94	16.81 12.81
B2(b)	25-500 kW (at 400 Volts)	400.00	15.87 11.37	0.94 0.94	16.81 12.31
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	15.87 10.87	0.94 0.94	16.81 11.81
B4(b)	For All Loads (at 66,132 kV & above)	360.00	15.87 10.62	0.94 0.94	16.81 11.56
B5	For All Loads (at 220 kV & above)	340.00	15.87 9.87	0.94 0.94	16.81 10.81

- For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER OCTOBER - DECEMBER 2017

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
C-1	For supply at 400/230 Volts	-	12.87		0.94	13.81	
a)	Sanctioned load less than 5 kW	-	11.87		0.94	12.81	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	11.87		0.94	12.81	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	11.37		0.94	12.31	
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	11.37		0.94	12.31	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	15.87	11.37	0.94	0.94	16.81
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.87	10.87	0.94	0.94	16.81
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	15.87	10.62	0.94	0.94	16.81

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
D-1	For all Loads	200.00	10.59		0.94	11.53	
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
D-2	For all Loads	200.00	15.87	10.17	0.94	0.94	16.81

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
E-1(i)	Residential Supply	-	13.37		0.94	14.31	
E-1(ii)	Commercial Supply	-	13.97		0.94	14.91	
E-2 (i)	Industrial Supply	-	14.42		0.94	15.36	
E-2 (ii)	Bulk Supply						
	(a) at 400 Volts	-	14.37		0.94	15.31	
	(b) at 11 kV	-	14.35		0.94	15.29	

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G- PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Street Lighting	-	13.27		0.94	14.21	

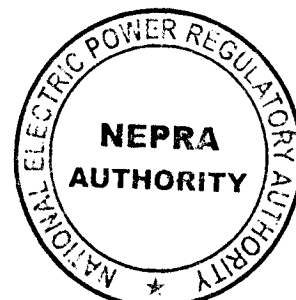
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Residential Colonies attached to industrial premises	-	13.37		0.94	14.31	

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	11.37		0.94	12.31	
J-2	(a) For supply at 11,33 kV	380.00	11.87		0.94	12.81	
	(b) For supply at 66 kV & above	360.00	11.37		0.94	12.31	
J-3	(a) For supply at 11,33 kV	380.00	11.87		0.94	12.81	
	(b) For supply at 66 kV & above	360.00	11.37		0.94	12.31	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.87	10.62	0.94	0.94	16.81
J-2 (c)	For supply at 11,33 kV	380.00	15.87	10.87	0.94	0.94	16.81
J-2 (d)	For supply at 66 kV & above	360.00	15.87	10.62	0.94	0.94	16.81
J-3 (c)	For supply at 11,33 kV	380.00	15.87	10.87	0.94	0.94	16.81
J-3 (d)	For supply at 66 kV & above	360.00	15.87	10.62	0.94	0.94	16.81



# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER JANUARY - MARCH 2018

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00	-	4.00
i	Up to 50 Units	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-
ii	1- 100 Units	-	9.41	1.02	10.43
iii	101- 200 Units	-	11.00	1.02	12.02
iv	201- 300 Units	-	12.21	1.02	13.23
v	301- 700 Units	-	13.26	1.02	14.28
vi	Above 700 Units	-	15.61	1.02	16.63
b)	For Sanctioned load 5 kW & above	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	16.82 12.64	1.02 1.02	17.84 13.66

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.

Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

## A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	13.57	1.02	14.59
b)	For Sanctioned load 5 kW & above	400.00	12.80	1.02	13.82
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			16.81 12.58	1.02 1.02	17.83 13.60

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

## A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	13.76	1.02	14.78

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

## B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	13.81	1.02	14.83
B2(a)	25-500 kW (at 400 Volts)	400.00	12.96	1.02	13.98
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	12.81	1.02	13.83
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	12.31	1.02	13.33
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	16.81 12.81	1.02 1.02	17.83 13.83
B2(b)	25-500 kW (at 400 Volts)	400.00	16.81 12.31	1.02 1.02	17.83 13.33
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.81 11.81	1.02 1.02	17.83 12.83
B4(b)	For All Loads (at 66,132 kV & above)	360.00	16.81 11.56	1.02 1.02	17.83 12.58
B5	For All Loads (at 220 kV & above)	340.00	16.81 10.81	1.02 1.02	17.83 11.83

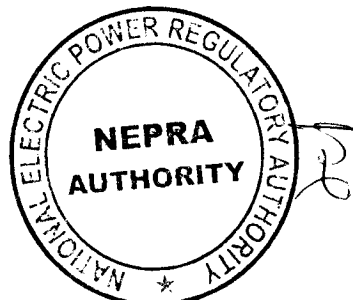
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER JANUARY - MARCH 2018

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
C-1	For supply at 400/230 Volts	-	13.81		1.02		14.83	
a)	Sanctioned load less than 5 kW	-	13.81		1.02		13.83	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	12.81		1.02		13.83	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.81		1.02		13.33	
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	12.31		1.02		13.33	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.81	12.31	1.02	1.02	17.83	13.33
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.81	11.81	1.02	1.02	17.83	12.83
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	16.81	11.56	1.02	1.02	17.83	12.58

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
D-1	For all Loads	200.00	11.53		1.02		12.55	
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-2	For all Loads	200.00	16.81	11.11	1.02	1.02	17.83	12.13

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
E-1(i)	Residential Supply	-	14.31		1.02		15.33	
E-1(ii)	Commercial Supply	-	14.91		1.02		15.93	
E-2 (i)	Industrial Supply	-	15.36		1.02		16.38	
E-2 (ii)	Bulk Supply							
	(a) at 400 Volts	-	15.31		1.02		16.33	
	(b) at 11 kV	-	15.29		1.02		16.31	

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
	Street Lighting	-	14.21		1.02		15.23	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
	Residential Colonies attached to industrial premises	-	14.31		1.02		15.33	

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.31		1.02		13.33	
J-2								
(a)	For supply at 11,33 kV	380.00	12.81		1.02		13.83	
(b)	For supply at 66 kV & above	360.00	12.31		1.02		13.33	
J-3								
(a)	For supply at 11,33 kV	380.00	12.81		1.02		13.83	
(b)	For supply at 66 kV & above	360.00	12.31		1.02		13.33	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.81	11.56	1.02	1.02	17.83	12.58
J-2 (c)	For supply at 11,33 kV	380.00	16.81	11.81	1.02	1.02	17.83	12.83
J-2 (d)	For supply at 66 kV & above	360.00	16.81	11.56	1.02	1.02	17.83	12.58
J-3 (c)	For supply at 11,33 kV	380.00	16.81	11.81	1.02	1.02	17.83	12.83
J-3 (d)	For supply at 66 kV & above	360.00	16.81	11.56	1.02	1.02	17.83	12.58



# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER APRIL - JUNE 2019

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
a)	For Sanctioned load less than 5 kW	-	4.00	-	4.00	
i	Up to 50 Units	-	-	-	-	
	For Consumption exceeding 50 Units	-	-	-	-	
ii	1- 100 Units	-	10.43	2.45	12.88	
iii	101- 200 Units	-	12.02	2.45	14.47	
iv	201- 300 Units	-	13.23	2.45	15.68	
v	301- 700 Units	-	14.28	2.45	16.73	
vi	Above 700 Units	-	16.63	2.45	19.08	
b)	For Sanctioned load 5 kW & above	-	-	-	-	
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak	Off-Peak
			17.84 13.66	2.45 2.45	20.29	16.11

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.

Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

## A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
a)	For Sanctioned load less than 5 kW	-	14.59	2.45	17.04	
b)	For Sanctioned load 5 kW & above	400.00	13.82	2.45	16.27	
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak	Off-Peak
			17.83 13.60	2.45 2.45	20.28	16.05

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

## A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
a)	General Services	-	14.78	2.45	17.23	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

## B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
B1	Upto 25 kW (at 400/230 Volts)	-	14.83	2.45	17.28	
B2(a)	25-500 kW (at 400 Volts)	400.00	13.98	2.45	16.43	
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	13.83	2.45	16.28	
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	13.33	2.45	15.78	
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak	Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	17.83 13.83	2.45 2.45	20.28	16.28
B2(b)	25-500 kW (at 400 Volts)	400.00	17.83 13.33	2.45 2.45	20.28	15.78
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.83 12.83	2.45 2.45	20.28	15.28
B4(b)	For All Loads (at 66,132 kV & above)	360.00	17.83 12.58	2.45 2.45	20.28	15.03
B5	For All Loads (at 220 kV & above)	340.00	17.83 11.83	2.45 2.45	20.28	14.28

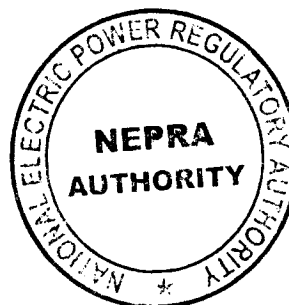
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER APRIL - JUNE 2015

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
C-1	For supply at 400/230 Volts	-	14.83	2.45	17.28	
a)	Sanctioned load less than 5 kw	-	14.83	2.45	17.28	
b)	Sanctioned load 5 kw & up to 500 kw	400.00	13.83	2.45	16.28	
C-2(a)	For supply at 11,33 kV up to and including 5000 kw	380.00	13.83	2.45	16.28	
C-3(a)	For supply at 132 and above, up to and including 5000 kw	360.00	13.33	2.45	15.78	
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kw & up to 500 kw	400.00	17.83 13.33	2.45 2.45	20.28	15.78
C-2(b)	For supply at 11,33 kV up to and including 5000 kw	380.00	17.83 12.83	2.45 2.45	20.28	15.28
C-3(b)	For supply at 132 kV up to and including 5000 kw	360.00	17.83 12.58	2.45 2.45	20.28	15.03

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
D-1	For all Loads	200.00	12.55	2.45	15.00	
	Time of Use		Peak Off-Peak	Peak Off-Peak	Peak	Off-Peak
D-2	For all Loads	200.00	17.83 12.13	2.45 2.45	20.28	14.58

Note:- The consumers having sanctioned load less than 5 kw can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
E-1(i)	Residential Supply	-	15.33	2.45	17.78	
E-1(ii)	Commercial Supply	-	15.93	2.45	18.38	
E-2 (i)	Industrial Supply	-	16.38	2.45	18.83	
E-2 (ii)	Bulk Supply					
	(a) at 400 Volts	-	16.33	2.45	18.78	
	(b) at 11 kV	-	16.31	2.45	18.76	

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G- PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Street Lighting	-	15.23	2.45	17.68	

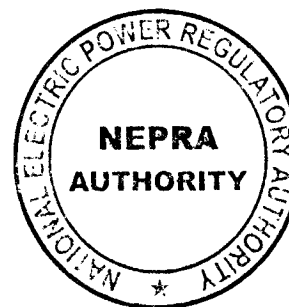
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Residential Colonies attached to industrial premises	-	15.33	2.45	17.78	

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	13.33	2.45	15.78	
J-2						
(a)	For supply at 11,33 kV	380.00	13.83	2.45	16.28	
(b)	For supply at 66 kV & above	360.00	13.33	2.45	15.78	
J-3						
(a)	For supply at 11,33 kV	380.00	13.83	2.45	16.28	
(b)	For supply at 66 kV & above	360.00	13.33	2.45	15.78	
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.83 12.58	2.45 2.45	20.28	15.03
J-2 (c)	For supply at 11,33 kV	380.00	17.83 12.83	2.45 2.45	20.28	15.28
J-2 (d)	For supply at 66 kV & above	360.00	17.83 12.58	2.45 2.45	20.28	15.03
J-3 (c)	For supply at 11,33 kV	380.00	17.83 12.83	2.45 2.45	20.28	15.28
J-3 (d)	For supply at 66 kV & above	360.00	17.83 12.58	2.45 2.45	20.28	15.03



# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER JULY - SEPTEMBER 2018

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units				
ii	1- 100 Units	-	12.88	(0.63)	12.25
iii	101- 200 Units	-	14.47	(0.63)	13.84
iv	201- 300 Units	-	15.68	(0.63)	15.05
v	301- 700 Units	-	16.73	(0.63)	16.10
vi	Above 700 Units	-	19.08	(0.63)	18.45
b)	For Sanctioned load 5 kW & above				
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.29 16.11	(0.63) (0.63)	19.66 15.48

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.  
Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

## A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	17.04	(0.63)	16.41
b)	For Sanctioned load 5 kW & above	400.00	16.27	(0.63)	15.64
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.28 16.05	(0.63) (0.63)	19.65 15.42

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

## A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	17.23	(0.63)	16.60

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

## B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	17.28	(0.63)	16.65
B2(a)	25-500 kW (at 400 Volts)	400.00	16.43	(0.63)	15.80
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	16.28	(0.63)	15.65
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	15.78	(0.63)	15.15
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	20.28 16.28	(0.63) (0.63)	19.65 15.65
B2(b)	25-500 kW (at 400 Volts)	400.00	20.28 15.78	(0.63) (0.63)	19.65 15.15
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.28 15.28	(0.63) (0.63)	19.65 14.65
B4(b)	For All Loads (at 66,132 kV & above)	360.00	20.28 15.03	(0.63) (0.63)	19.65 14.40
B5	For All Loads (at 220 kV & above)	340.00	20.28 14.28	(0.63) (0.63)	19.65 13.65

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER JULY - SEPTEMBER 2015

## C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
C-1	For supply at 400/230 Volts		17.28	(0.63)	16.65
a)	Sanctioned load less than 5 kW		16.28	(0.63)	15.65
b)	Sanctioned load 5 kW & up to 500 kW	400.00	16.28	(0.63)	15.65
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.28	(0.63)	15.15
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	15.78	(0.63)	15.15
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.28 15.78	(0.63) (0.63)	19.65 15.15
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.28 15.28	(0.63) (0.63)	19.65 14.65
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	20.28 15.03	(0.63) (0.63)	19.65 14.40

## D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
D-1	For all Loads	200.00	15.00	(0.63)	14.37
	Time of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-2	For all Loads	200.00	20.28 14.58	(0.63) (0.63)	19.65 13.95

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

## E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
E-1(i)	Residential Supply	-	17.78	(0.63)	17.15
E-1(ii)	Commercial Supply	-	18.38	(0.63)	17.75
E-2 (i)	Industrial Supply	-	18.83	(0.63)	18.20
E-2 (ii)	Bulk Supply	-	18.78	(0.63)	18.15
	(a) at 400 Volts	-	18.76	(0.63)	18.13
	(b) at 11 kV	-	18.76	(0.63)	18.13

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

## F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

## G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Street Lighting	-	17.68	(0.63)	17.05

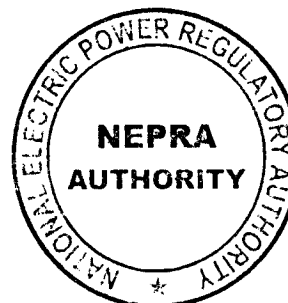
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

## H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	-	17.78	(0.63)	17.15

## J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.78	(0.63)	15.15
J-2	(a) For supply at 11,33 kV	380.00	16.28	(0.63)	15.65
	(b) For supply at 66 kV & above	360.00	15.78	(0.63)	15.15
J-3	(a) For supply at 11,33 kV	380.00	16.28	(0.63)	15.65
	(b) For supply at 66 kV & above	360.00	15.78	(0.63)	15.15
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	20.28 15.03	(0.63) (0.63)	19.65 14.40
J-2 (c)	For supply at 11,33 kV	380.00	20.28 15.28	(0.63) (0.63)	19.65 14.65
J-2 (d)	For supply at 66 kV & above	360.00	20.28 15.03	(0.63) (0.63)	19.65 14.40
J-3 (c)	For supply at 11,33 kV	380.00	20.28 15.28	(0.63) (0.63)	19.65 14.65
J-3 (d)	For supply at 66 kV & above	360.00	20.28 15.03	(0.63) (0.63)	19.65 14.40





# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER OCTOBER - DECEMBER 2018

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-	12.25	2.38	14.63
ii	1- 100 Units	-	13.84	2.38	16.22
iii	101- 200 Units	-	15.05	2.38	17.43
iv	201- 300 Units	-	16.10	2.38	18.48
v	301- 700 Units	-	18.45	2.38	20.83
vi	Above 700 Units	-			
b)	For Sanctioned load 5 kW & above				
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			19.66 15.48	2.38 2.38	22.04 17.86

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.  
Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.  
Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

## A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW		16.41	2.38	18.79
b)	For Sanctioned load 5 kW & above	400.00	15.64	2.38	18.02
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			19.65 15.42	2.38 2.38	22.03 17.80

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

## A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	16.60	2.38	18.98

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

## B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	16.65	2.38	19.03
B2(a)	25-500 kW (at 400 Volts)	400.00	15.80	2.38	18.18
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	15.65	2.38	18.03
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	15.15	2.38	17.53
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	19.65 15.65	2.38 2.38	22.03 18.03
B2(b)	25-500 kW (at 400 Volts)	400.00	19.65 15.15	2.38 2.38	22.03 17.53
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	19.65 14.65	2.38 2.38	22.03 17.03
B4(b)	For All Loads (at 66,132 kV & above)	360.00	19.65 14.40	2.38 2.38	22.03 16.78
B5	For All Loads (at 220 kV & above)	340.00	19.65 13.65	2.38 2.38	22.03 16.03

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER OCTOBER - DECEMBER 2018

## C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
C -1	For supply at 400/230 Volts		16.65		2.38		19.03	
a)	Sanctioned load less than 5 kW		15.65		2.38		18.03	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.65		2.38		18.03	
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.15		2.38		17.53	
C -3(a)	For supply at 132 and above, up to and including 5000 kW	360.00						
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	19.65	15.15	2.38	2.38	22.03	17.53
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	19.65	14.65	2.38	2.38	22.03	17.03
C -3(b)	For supply at 132 kV up to and including 5000 kW	360.00	19.65	14.40	2.38	2.38	22.03	16.78

## D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
D-1	For all Loads	200.00	14.37		2.38		16.75	
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-2	For all Loads	200.00	19.65	13.95	2.38	2.38	22.03	16.33

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

## E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
E-1(i)	Residential Supply	-	17.15	2.38	19.53
E-1(ii)	Commercial Supply	-	17.75	2.38	20.13
E-2 (i)	Industrial Supply	-	18.20	2.38	20.58
E-2 (ii)	Bulk Supply				
	(a) at 400 Volts	-	18.15	2.38	20.53
	(b) at 11 kV	-	18.13	2.38	20.51

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

## F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

## G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Street Lighting	-	17.05	2.38	19.43

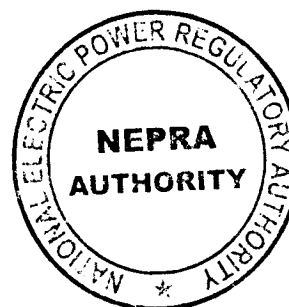
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

## H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	-	17.15	2.38	19.53

## J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

J. SPECIAL CONTRACTS UNDER NEPA (SUPPLY OF POWER TO RESIDENTIAL AREAS)								
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.15		2.38		17.53	
J-2								
(a)	For supply at 11,33 kV	380.00	15.65		2.38		18.03	
(b)	For supply at 66 kV & above	360.00	15.15		2.38		17.53	
J-3								
(a)	For supply at 11,33 kV	380.00	15.65		2.38		18.03	
(b)	For supply at 66 kV & above	360.00	15.15		2.38		17.53	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.65	14.40	2.38	2.38	22.03	16.78
J-2 (c)	For supply at 11,33 kV	380.00	19.65	14.65	2.38	2.38	22.03	17.03
J-2 (d)	For supply at 66 kV & above	360.00	19.65	14.40	2.38	2.38	22.03	16.78
J-3 (c)	For supply at 11,33 kV	380.00	19.65	14.65	2.38	2.38	22.03	17.03
J-3 (d)	For supply at 66 kV & above	360.00	19.65	14.40	2.38	2.38	22.03	16.78



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER JANUARY - MARCH 2019

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-	14.63	3.28	17.91
ii	1- 100 Units	-	16.22	3.28	19.50
iii	101- 200 Units	-	17.43	3.28	20.71
iv	201- 300 Units	-	18.48	3.28	21.76
v	301- 700 Units	-	20.83	3.28	24.11
vi	Above 700 Units	-			
b)	For Sanctioned load 5 kW & above				
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			22.04 17.86	3.28 3.28	25.32 21.14

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.  
Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW		18.79	3.28	22.07
b)	For Sanctioned load 5 kW & above	400.00	18.02	3.28	21.30
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
c)	Time Of Use	400.00	22.03 17.80	3.28 3.28	25.31 21.08

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	18.98	3.28	22.26

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	19.03	3.28	22.31
B2(a)	25-500 kW (at 400 Volts)	400.00	18.18	3.28	21.46
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	18.03	3.28	21.31
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	17.53	3.28	20.81
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	22.03 18.03	3.28 3.28	25.31 21.31
B2(b)	25-500 kW (at 400 Volts)	400.00	22.03 17.53	3.28 3.28	25.31 20.81
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	22.03 17.03	3.28 3.28	25.31 20.31
B4(b)	For All Loads (at 66,132 kV & above)	360.00	22.03 16.78	3.28 3.28	25.31 20.06
B5	For All Loads (at 220 kV & above)	340.00	22.03 16.03	3.28 3.28	25.31 19.31

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER JANUARY - MARCH 2019

## C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
C-1	For supply at 400/230 Volts	-	19.03	3.28	22.31
a)	Sanctioned load less than 5 kW	-	18.03	3.28	21.31
b)	Sanctioned load 5 kW & up to 500 kW	400.00	18.03	3.28	21.31
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.53	3.28	20.81
C-3(a)	For supply at 132 and above, up to and including 5000 kW	360.00	17.53	3.28	20.81
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	22.03 17.53	3.28 3.28	25.31 20.81
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	22.03 17.03	3.28 3.28	25.31 20.31
C-3(b)	For supply at 132 kV up to and including 5000 kW	360.00	22.03 16.78	3.28 3.28	25.31 20.06

## D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
D-1	For all Loads	200.00	16.75	3.28	20.03
	Time of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-2	For all Loads	200.00	22.03 16.33	3.28 3.28	25.31 19.61

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

## E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
E-1(i)	Residential Supply	-	19.53	3.28	22.81
E-1(ii)	Commercial Supply	-	20.13	3.28	23.41
E-2 (i)	Industrial Supply	-	20.58	3.28	23.86
E-2 (ii)	Bulk Supply				
	(a) at 400 Volts	-	20.53	3.28	23.81
	(b) at 11 kV	-	20.51	3.28	23.79

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

## F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

## G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Street Lighting	-	19.43	3.28	22.71

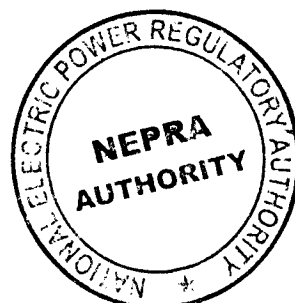
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

## H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	-	19.53	3.28	22.81

## J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.53	3.28	20.81
J-2					
(a)	For supply at 11,33 kV	380.00	18.03	3.28	21.31
(b)	For supply at 66 kV & above	360.00	17.53	3.28	20.81
J-3					
(a)	For supply at 11,33 kV	380.00	18.03	3.28	21.31
(b)	For supply at 66 kV & above	360.00	17.53	3.28	20.81
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	22.03 16.78	3.28 3.28	25.31 20.06
J-2 (c)	For supply at 11,33 kV	380.00	22.03 17.03	3.28 3.28	25.31 20.31
J-2 (d)	For supply at 66 kV & above	360.00	22.03 16.78	3.28 3.28	25.31 20.06
J-3 (c)	For supply at 11,33 kV	380.00	22.03 17.03	3.28 3.28	25.31 20.31
J-3 (d)	For supply at 66 kV & above	360.00	22.03 16.78	3.28 3.28	25.31 20.06



**SCHEDULE OF ELECTRICITY TARIFF  
FOR K-ELECTRIC LIMITED**

FOR THE QUARTER APRIL - JUNE 2019

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW	-	4.00		4.00
i	Up to 50 Units	-			
	For Consumption exceeding 50 Units	-			
ii	1- 100 Units	-	17.91	(3.94)	13.97
iii	101- 200 Units	-	19.50	(3.94)	15.56
iv	201- 300 Units	-	20.71	(3.94)	16.77
v	301- 700 Units	-	21.76	(3.94)	17.82
vi	Above 700 Units	-	24.11	(3.94)	20.17
b)	For Sanctioned load 5 kW & above				
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			25.32 21.14	(3.94) (3.94)	21.38 17.20

As per decision of the Authority, residential consumers will be given benefit of only one previous slab.  
Consumption exceeding 50 units but not exceeding 100 units will be charged under the 1-100 slab.  
Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	For Sanctioned load less than 5 kW		22.07	(3.94)	18.13
b)	For Sanctioned load 5 kW & above	400.00	21.30	(3.94)	17.36
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
c)	Time Of Use	400.00	25.31 21.08	(3.94) (3.94)	21.37 17.14

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
a)	General Services	-	22.26	(3.94)	18.32

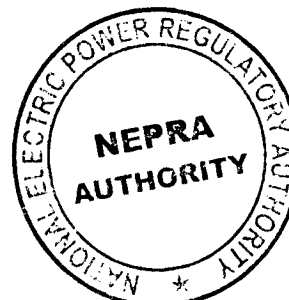
Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh
B1	Upto 25 kW (at 400/230 Volts)	-	22.31	(3.94)	18.37
B2(a)	25-500 kW (at 400 Volts)	400.00	21.46	(3.94)	17.52
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	380.00	21.31	(3.94)	17.37
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	360.00	20.81	(3.94)	16.87
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	-	25.31 21.31	(3.94) (3.94)	21.37 17.37
B2(b)	25-500 kW (at 400 Volts)	400.00	25.31 20.81	(3.94) (3.94)	21.37 16.87
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	380.00	25.31 20.31	(3.94) (3.94)	21.37 16.37
B4(b)	For All Loads (at 66,132 kV & above)	360.00	25.31 20.06	(3.94) (3.94)	21.37 16.12
B5	For All Loads (at 220 kV & above)	340.00	25.31 19.31	(3.94) (3.94)	21.37 15.37

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.  
For B5 consumers there shall be a fixed minimum charge of Rs. 1000,000 per month.



# SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

FOR THE QUARTER APRIL - JUNE 2019

## C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
C -1	For supply at 400/230 Volts	-	22.31		(3.94)		18.37	
a)	Sanctioned load less than 5 kW	-	21.31		(3.94)		17.37	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	21.31		(3.94)		17.37	
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.81		(3.94)		16.87	
C -3(a)	For supply at 132 and above, up to and including 5000 kW	360.00						
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	25.31	20.81	(3.94)	(3.94)	21.37	16.87
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	25.31	20.31	(3.94)	(3.94)	21.37	16.37
C -3(b)	For supply at 132 kV up to and including 5000 kW	360.00	25.31	20.06	(3.94)	(3.94)	21.37	16.12

## D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
D-1	For all Loads	200.00	20.03		(3.94)		16.09	
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-2	For all Loads	200.00	25.31	19.61	(3.94)	(3.94)	21.37	15.67

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

## E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
E-1(i)	Residential Supply	-	22.81		(3.94)	18.87	
E-1(ii)	Commercial Supply	-	23.41		(3.94)	19.47	
E-2 (i)	Industrial Supply	-	23.86		(3.94)	19.92	
E-2 (ii)	Bulk Supply	-	23.81		(3.94)	19.87	
	(a) at 400 Volts	-	23.79		(3.94)	19.85	
	(b) at 11 kV	-	23.79		(3.94)	19.85	

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

## F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

## G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Street Lighting	-	22.71		(3.94)	18.77	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

## H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	
	Residential Colonies attached to industrial premises	-	22.81		(3.94)	18.87	

## J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

J - SPECIAL CONTRACTS UNDER NEW RAS (2011)									
Sr. No.	TARIFF CATEGORY / PARTICULARS		FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	
J -1	For supply at 66 kV & above and having sanctioned load of 20MW & above		360.00	20.81		(3.94)		16.87	
J-2	(a)	For supply at 11,33 kV	380.00	21.31		(3.94)		17.37	
	(b)	For supply at 66 kV & above	360.00	20.81		(3.94)		16.87	
J-3	(a)	For supply at 11,33 kV	380.00	21.31		(3.94)		17.37	
	(b)	For supply at 66 kV & above	360.00	20.81		(3.94)		16.87	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above		360.00	25.31	20.06	(3.94)	(3.94)	21.37	16.12
J-2 (c)	For supply at 11,33 kV		380.00	25.31	20.31	(3.94)	(3.94)	21.37	16.37
J-2 (d)	For supply at 66 kV & above		360.00	25.31	20.06	(3.94)	(3.94)	21.37	16.12
J-3 (c)	For supply at 11,33 kV		380.00	25.31	20.31	(3.94)	(3.94)	21.37	16.37
J-3 (d)	For supply at 66 kV & above		360.00	25.31	20.06	(3.94)	(3.94)	21.37	16.12

