

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/ 12350-66

August 07, 2025

| 1. | Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad | 2. | Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala |
|-----|--|-------|---|
| 3. | Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad | 4. | Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad. |
| 5. | Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore | 6. | Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan |
| 7. | Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar | 8. | Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta |
| 9. | Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur | 10. | Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar |
| 11. | Chief Executive Officer, Hazara Electric Sup Jinnahabad Abbottabad | ply C | ompany (HAZECO), 426/A, PMA Link Road, |

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of June 2025 for EX-WAPDA DISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority alongwith Additional note of Mr. Rafique Ahmed Shaikh, Member (NEPRA) (total 14 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **June 2025** and its Notification i.e. S.R.O.1459 (I)/2025 dated 07.08.2025.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is also available on NEPRA's website]

(Wasim Anwar Bhinder)

Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A" Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
- 5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
- 6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF JUNE 2025 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to the variations in the fuel charges for the month of June 2025, a request was filed by CPPA-G vide its letter dated July 18, 2025. CPPA-G has worked out the fuel cost for the FCA claim for June 2025 as under:

| Actual Fuel Charges Component for June 2025 | Rs.7.6800/kWh |
|--|-----------------|
| Corresponding Reference Fuel Charges Component | Rs.8.3341/kWh |
| Net Fuel Price Variation for the month of June 2025 Decrease | (Rs.0.6541/kWh) |

- 3. The Authority has reviewed the request/information provided by CPPA-G (attached as Annex-I) seeking monthly fuel cost adjustment (FCA). From the perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of June 2025, as claimed by CPPA-G, is Rs.7.6800/kWh (source wise data attached as Annex-II), against the reference fuel cost component of Rs.8.3341/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2024-25. The actual fuel charges, as claimed by CPPA, for the June 2025 decreased by (Rs.0.6541/kWh) as compared to the reference fuel charges.
- 4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in the newspapers on July 19, 2025 and also uploaded on NEPRA website for information of all concerned stakeholders.
- 5. The Authority conducted the hearing in the matter on July 30, 2025 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
- On the scheduled hearing date, representatives of CPPA-G, DISCOs, National Grid Company (NGC), Independent System & Market Operator (ISMO), general public and Media were present. However, no representative was present from Ministry of Energy (Power Division),



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Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving of hearing notice.

7. Representative of CPPA-G presented the case before the Authority. While explaining the source wise generation, representative of CPPA-G stated that there was negative 5.77% growth in generation compared to generation assumed in the reference tariff as follows:

| Fuel | Energy (bkWh) | Mix | FCC (Rs/kWh) | Fuel | Energy (bkWh) | Mix | FCC (Rs/kWh) |
|-----------------|---------------|-------|---------------------------------------|------------------|-------------------|-------|-----------------|
| | 5.87 | 40.3% | er en ensemble d'annual de la lace | Hydel | 5.41 | 39.4% | |
| Coal- Local | 1.54 | 10.5% | 13.12 | Coal- Local | 1.51 | 11.0% | 11.5 |
| Coal- Imported | 0.58 | 4.0% | 14.62 | Coal-Imported | 1.40 | 10.2% | 15.1 |
| dzi | | 0.0% | - | HSD | - | 0.0% | |
| .o. | 0.47 | 3.2% | 32.62 | F.O. | 0.15 | 1.1% | 28.8 |
| ias | 1.11 | 7.6% | 10.02 | Gas | 0.97 | 7.0% | 12.3 |
| RLNG | 2.54 | 17.4% | 23.15 | RLNG | 2.22 | 16.1% | 21.8 |
| ludear | 1.44 | 9.9% | 1.82 | Nuclear | 1.38 | 10.1% | 2.4 |
| mport from Iran | a | 0.0% | _ | Import from Iran | 0.05 | 0.3% | 22.5 |
| Vind Power | 0.81 | 5.5% | - | Wind Power | 0.52 | 3.8% | |
| olar | 0.11 | 0.7% | | Solar | 0.11 | 0.8% | |
| lagasse | 0.12 | 0.8% | 11.77 | Bagasse | 0.03 | 0.3% | 9.8 |
| Viixed | | 0.0% | <u>-</u> _ | Mixed | | 0.0% | |
| otal | 14.59 | 100% | 8.08 | Total | 13.74 | 100% | 7.8 |
| • | | | | | Previous Adjustme | ent | (0.: |
| | | | | | | | 7. |

Growth -5.779

8. The following utilization factors for gas and coal-based power plants for the instant month were presented during the hearing.

| | I | |
|------------------------------------|---------------|--------------|
| Power Producer | Energy KWh | Plant Factor |
| China Power Hub Generation company | 73,729,700 | 8% |
| Huaneng Shandong Ruyi Energy | 561,705,700 | 63% |
| Port Qasim Electric Power Company | 584,020,600 | 65% |
| Lucky Electric Power Company | 177,313,200 | 41% |
| Coal- Imported | 1,396,769,200 | 45% |
| Engro Powergen Thar (Pvt) Limited | 391,703,200 | 91% |
| Thar Energy Limited | 170,963,700 | 79% |
| Thar Coal Block-1 Power Generation | 768,284,100 | 88% |
| ThalNova Power Thar (Pvt.) Ltd | 179,095,400 | 83% |
| Coal- Local | 1,510,046,400 | 87% |
| Gas | | |
| Liberty Daharki Power Limited | 30,872,600 | 19% |
| Uch Power Ltd. | 332,368,000 | 84% |

- 9. Representative of ISMO presented the following:
 - ✓ There was 2.12% decrease in the energy generated on Year-on-Year Basis





✓ A comparison of maximum and minimum generation during the month compared to the corresponding month last year is as follows:

| Generations (May) | 2025 | 20024 |
|-------------------|-------------------------|---------------------------|
| Max (MW) | 24699@2400hrs (20 June) | 22971 @ 2400hrs (26 June) |
| Min (MW) | 12434@1915hrs (06 June) | 10092 @ 2200hrs (5 June) |

- 10. PESCO vide letter dated 17.07.2025 submitted that NEPRA approved Power Acquisition Contract (PAC) between PESCO and PEDO for 2.6 MW Machai Hydropower Project. Pursuant to the Authority's approval, PESCO and PEDO executed the PAC, accordingly. Subsequently, PEDO, submitted the Energy Invoices for the energy supplied to PESCO under the executed PAC from 2016 to date. PESCO requested the Authority to consider the energy purchased from PEDO, through this bilateral contact, for inclusion in the Fuel Price Adjustment (FPA) for the month of June, 2025. The same was also explained by PESCO during the hearing with the request to include the energy of June 2025 in the instant FCA. As per the data provided by PESCO, energy of 0.507 GWh was purchased by PESCO from PEDO in June 2025.
- 11. The Authority while acceding to the request of PESCO has included the energy purchased by PESCO from PEDO in June 2025 in the instant FCA and directed PESCO to submit their future procurement from PEDO to CPPA-G for incorporation in the monthly FCA petitions. For the previously supplied energy from PEDO and its associated cost, the Authority directed PESCO to reconcile its data and submit the same for consideration of the Authority.
- 12. Different commentators raised their concerns during the hearing. The comments relevant to the FCA are summarized as under:
 - ✓ While responding to the concerns raised by Mr. Rehan Javed, representing FPCCI, regarding decrease in generation from nuclear power plants, ISMO explained that K2 and C1 were on outages owing to refueling, while C4 was on forced outage for a short period.
 - ✓ Mr. Rehan also submitted that the Independent System and Market Operator (ISMO) has not published constraint and deviation logs on its website. Instead, FCA hearings continue to rely on generic ISMO certificates, even though the ISMO framework is not fully operational. Without data to support the system constraints claimed, the efficiency of dispatch and transmission cannot be verified. ISMO submitted that Security Constraint Economic Dispatch reports are currently available on NTDC website.
 - Mr. Amir Sheikh, a commentator, inquired how the relief of the scrap proceeds of GENCOs will be passed onto the consumers. CPPA-G responded that the same will be passed on through upcoming quarterly adjustments. Regarding application of higher industrial tariff, no representative of the Ministry of Energy was available during the hearing to respond. Further, regarding written query of Mr. Amir Sheikh to timely process 4th quarterly adjustment for FY 2024-25 so that the relief may be applicable from the billing month of August 2025, the Authority observed that hearing in this regard has been scheduled on 04.08.2025.





- Mr. Arif Bilwani, a commentator submitted that bagasse fuel cost has come close to local coal fuel cost, even though bagasse is a bi-product. Therefore, the Authority may reconsider the fuel pricing of bagasse-based power plants. CPPA-G responded that both bagasse and coal are fuels having specific heating values and accordingly the fuel cost components are determined based on their heating values. Additionally, even with this fuel cost component, it is more lucrative for these bagasse based power plants to sell their available bagasse to other industries.
- ✓ Mr. Bilwani and other commentators also raised concerns regarding operation of Guddu 747 on single cycle along-with non-availability of Neelum-Jhelum Hydro Plant. CPPA-G responded that Guddu 747 has a dedicated gas field which cannot be redirected to other gas-based power plants. Regarding Neelum Jhelum, it was submitted by CPPA-G that it may take around two years for the plant to become operational.
- ✓ While responding to the query of Mr. Bilwani about negative adjustment of Engro Thar power plant, CPPA-G explained that the adjustment is on account of recent decision of Thar Coal Energy Board (TCEB) regarding quarterly adjustments of Block II, pursuant to its COD determination by TCEB.
- ✓ Regarding concerns raised by different commentators about uniform charging of FCA on the consumers of K-Electric and XWDISCOs, it was explained that no such guidelines have yet been received from the Federal Government. It was further explained that Multi Year Tariff (MYT) of K-Electric have been notified by the Authority, therefore, there is no justification of continuing approving FCAs on provisional basis, using reference numbers of the FY 2023-24. KE has been directed to immediately file the tariff/ annual adjustment/ indexation petition, including projected Power Purchase Price references for the year 2024-25 and onward periods.
- 13. The Authority observed that while submitting the monthly FCA request, CPPA-G and NPCC/NTDC certifies that;

a) 2002 Power Policy Plants

- All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b) 1994 Power Policy Plants



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- i. All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii. All payments to lPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv. All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

c) Power Plants Operations

- i. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of June 2025. However, Economic Merit Order violations if any, is purely due to System constraints.
- ii. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.
- 14. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
- 15. The Authority, observed that CPPA-G has purchased energy of 46.993 GWh from Tavanir Iran in June 2025 at a cost of Rs.1,058 million, however, amendments to "Contract Agreement dated November 06, 2002" between CPPA-G and Tavanir Iran for import of Power are pending approval. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the necessary approvals have been obtained in accordance with law. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
- 16. The following adjustments have been made in the current cost, owing to issuance of latest decisions of NEPRA regarding applicable fuel cost components of various plants for the month of June 2025:



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| | Request (Rs.) | NEPRA (Rs.) | Difference (Rs.) |
|------------------|---------------|---------------|------------------|
| Nishat Power | 446,118,531 | 445,303,456 | (815,076) |
| Foundation Power | 1,006,703,917 | 862,887,546 | (143,816,371) |
| Engro Energy | 808,046,140 | 705,814,145 | (102,231,995) |
| Hubco Narowal | 300,870,563 | 293,151,472 | (7,719,092) |
| Kot Addu Block 1 | 1,272,921,721 | 1,269,245,199 | (3,676,522) |
| Kot Addu Block 2 | 315,235,396 | 314,177,648 | (1,057,748) |
| Total | 4,149,896,269 | 3,890,579,465 | (259,316,803) |

17. CPPA-G also requested net negative amount of Rs.4,832 million as previous adjustments. Detail of previous adjustments claimed by CPPA-G is tabulated below;

| Power Producers | Request (Rs.) | Provisional/Allowed |
|------------------------------------|-----------------|---------------------|
| Total | (4,832,473,392) | (4,833,926,200) |
| Nandipur | 19,236,636 | 19,236,636 |
| Kot Addu Block 1 | 161,512,314 | 161,512,314 |
| Liberty | (122,615,658) | (122,615,658) |
| Karachi Nuclear Power Plant-Unit-2 | (1,496,671) | (1,496,671) |
| Karachi Nuclear Power Plant-Unit-3 | (4,055,455) | (4,055,455) |
| Nishat Power | 17,300,337 | 17,300,337 |
| Foundation Power | (1,720,351) | (1,720,351) |
| Nishat Chunian | 18,595,265 | 18,595,265 |
| Engro Energy | (3,000,970) | (3,000,970) |
| Hubco Narowal | 5,095,469 | 5,095,469 |
| Liberty Power | 3,166,238 | 3,166,238 |
| Halmore | (525,762) | (525,762) |
| Uch-II | (516,934,857) | (516,936,841) |
| II-WDL | 1,679,199,394 | 1,679,199,394 |
| III-Wdt | 623,295,079 | 623,295,079 |
| RYK | 160,637,458 | 160,637,458 |
| Chiniot Power | 1,418,117,199 | 1,418,117,199 |
| Almoiz Industries | 415,164,966 | 413,718,573 |
| Engro PowerGen Thar TPS | (9,623,807,686) | (9,623,807,686) |
| Layyah Sugar Mills | 1,059,189,751 | 1,059,189,751 |
| QATPL | (184,333,228) | (184,333,227) |
| Haveli Bahadur Shah | (3,031,905) | (3,036,336) |
| Baloki | (78,642,072) | (78,642,072) |
| Port Qasim | 140,933,554 | 140,933,554 |
| Punjab Thermal Power | (13,752,438) | (13,752,438) |

- 18. Regarding the claim Rs.161.5 million claimed for April 2022, for KAPCO, CPPA-G was inquired about reasons for the differential, to which CPPA-G explained that partial amount of one cargo of PSO was disputed by CPPA-G due to non-provision of price notification by PSO and pertains to pre-expiry period. Now the dispute has been resolved upon provision of relevant information / notification by PSO and consequently invoice has been verified by CPPA-G. It was further explained that this amount of LSFO / HSFO is a pass-through item as per PPA. Subsequently, CPPA-G also provided the verified invoice of Rs.161.5 million.
- 19. Since the claimed cost pertains to previous period i.e. April 2022 and, requires proper reconciliation, therefore, the same is allowed on provisional basis with the direction to CPPA-



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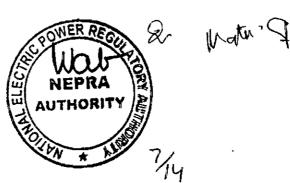


G to provide complete reconciliation of cost claimed by CPPA-G vis a vis cost allowed by NEPRA from April 2022 till now. Once CPPA-G provides such reconciliation, any adjustment if required shall be made in subsequent monthly FCAs.

- 20. Regarding claims of Rs.5,355.6 million, for JDW-II, JDW-III, RYK, Chinoit Power, Almoiz Industries, Layyah Sugar Mills, CPPA-G submitted that same pertain to a period from October 2018 onward and are based on the Authority's decisions dated 17.06.2025. Since the claims are around 7 years old and require proper verification and reconciliations, therefore, the Authority has decided to allow this cost on provisional basis subject to adjustment based on final verification and reconciliation. Accordingly, CPPA-G is directed to provide complete reconciliation of cost claimed by CPPA-G vis a vis cost allowed by NEPRA from October 2018 till now.
- 21. Regarding claim of Engro Powergen Thar owing to recent decision of Thar Coal Board, the same is also under the process of verification and reconciliations, therefore, is allowed provisionally as part of previous adjustment subject to adjustment based on final verification and reconciliation. Accordingly, CPPA-G is directed to provide complete reconciliation of cost claimed by CPPA-G vis a vis cost allowed by NEPRA from July 2019 onwards.
- 22. Similarly, CPPA-G has also requested negative adjustment of Rs.516.7 million for Uch-II on account renegotiations with the IPP leading to reduction in tariff. Similar claims have also been filed by CPPA-G in previous FCA on which the Authority decided as follows:

"Regarding the adjustments for Attock Gen Limited, Liberty Power Tech, Nishat Chunian Limited, and Nishat Power Limited owing to the renegotiations with the aforementioned IPPs, CPPA-G is directed to provide detailed working in this regard. Since the adjustments are negative therefore the same are being provisionally accounted for, any adjustment, if required, will be made, subsequently."

- 23. In light of aforementioned decision of the Authority, the negative claim has been provisionally accounted for and CPPA-G is again directed to provide detailed working in this regard.
- 24. CPPA-G, as per the data, has reported total transmission losses of 408.521 GWh during June 2025. NGC, reported provisional T&T losses of 365.700 GWh i.e. 2.541%, based on energy delivered on NGC system during June 2025. NGC in addition also reported T&T losses of 37.509 GWh i.e. 2.873%, for PMLTC (HVDC) line. As per NGC notified tariff, the allowed T&T loss is 2.639% only at 500KV and 220 KV network. Similarly, for PMLTC (HVDC), the allowed T&T loss is maximum up-to 4.3%.
- 25. Accordingly, for the month of June 2025, T&T losses of 403.209 GWh have been allowed for NGC system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, which has been included in the instant monthly FCA working.
- CPPA-G, in addition, also provided details regarding net metering units procured by DISCOs.
 As per the data provided, DISCOs have purchased 142.82 GWh from Net Metering during June 2025.





- 27. Further, CPPA-G also provided data indicating that during June 2025, 29.93 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding the fuel cost of SPPs/CPP it is important to mention that CPPA-G has only provided NGC monthly reading data containing the energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no corresponding fuel cost has been claimed / provided along-with the FCA data.
- 28. It is pertinent to mention here that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during June 2025 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs. DISCOs are directed to submit a reconciliation of the energy purchased through bilateral contracts and cost allowed by the Authority viz a viz cost verified by XWDISCOs for such purchases. In case, there is any differential of cost allowed viz a viz amount verified by XWDISCOs, the same may be requested as part of FCA request through CPPA-G.
- 29. Based on the aforementioned discussion and in light of the earlier decisions of the Authority, the Authority has calculated the fuel cost for the month of June 2025, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as claimed by CPPA-G in its FCA request. Separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is applicable in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

| Description | Unit | CPPA-G Pool | K-Electric | T&T Loss Ddf | XWDI5COs | | | | | | | |
|--|---------------|--------------------------------|---------------|-----------------|------------------|----------|----------|---------------|---------------|--------------|----------|-------------------------|
| Energy Procured from CPPA-G Pool Fuel Cost allocated from Pool | GWh Rs. Mh | 13,315 101, 56 0 | 805 6,167 | 5.31 41 | 12,505 95,752 | | | | | | | |
| Actual Fuel Cost component (FCC) of CPPA-G Pool | Ra./kWh | 7.4574 | 7,6574 | 7,6574 | 7.6574 | | | | | | | |
| Description | Unit | FESCO | GEPCO | HESCO | SEPCO | IESCO | LESCO | MEPCO | PESCO | TESCO | QESCO | National Avg Uniform |
| Energy Procured from CPPA-G Pool | GWh | 1,745 | 1,412 | 603 | 464 | 1,442 | 2,794 | 1,122 | 1,407 | 116 | 396 | 12,505 |
| Energy Procured from Net Metering | GWh GWh | 8,97 | 15.53 3.77 | 1.87 9.42 | 0.32 16.06 | 37.45 | 28.06 | 40.93 0.68 | 10.03 0.51 | 0.16 | 0.34 | 147,82 30,44 |
| Energy Procured from SPPs Total Energy | GWL | 1,753.54 | 1,431.51 | 613,18 | 480.59 | 1,478.98 | 2,826.33 | 2,163.17 | 1,417.56 | 116.51 | 396.44 | 12,677.80 |
| Fuel Cost allocated from Pool | Rr. Ma | 13,359.2 | 10,813.8 | 4,615.0 | 3,554,5 | 11,038.3 | 21,427.4 | 16,245,6 | 10,774.1 | 291.0 | 3,033.1 | 95,752 |
| Fuel Cost for Energy Procured | Ru. Min | , | | 19.7 | 33.7 | | · | · | • | | | 53.41 |
| through bilateral contracts Total Fuel Cost | Re, Min | 13,359 | 10,#14 | 4,633 | 3,548 | 11,038 | 21,427 | 16,246 | 10,774 | 891 | 3,033 | 95,805 |
| Land Bud Community (BCC) | Rs./kWh | 7.6184 | 7,5541 | 7.5585 | 7.4663 | 7.4635 | 7.5814 | 7.5101 | 7,4005 | 7.6473 | 7.6509 | , 7.556 9 |
| Actual Pael Cost component (FCC) Reference Fuel Cost component (FCC) | Ra./kWh | 8.3341 | 8.3341 | 8.3343 | 8.3341 | 8,3341 | 8.3341 | 8.3341 | 6.3341 | 8.3341 | 8.3341 | 6.3341 |
| Fuel Charges Adjustment | Ra /kWh | (0 7157) | (0.78GD) | (0 7756) | (0 8678) | (0 8706) | (0 7527) | (0 H24D) | (0 7336) | (0.6870) | (0 6832) | (0 7772) |

- 30. CPPA-G is directed to ensure Inter-DISCO settlement of FCA worked out for each XWDISCOs and the FCA charged from consumers in order to properly account for the energy and cost of each DISCO as per their own basket.
- 31. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform decrease in the applicable tariff for XWDISCOs on account of variations in the fuel charges for June 2025 as under;





Member

| National Avg. Uniform FCA for June 2025 - Decrease | (Rs.0.7772/kWh) |
|--|-----------------|
| Corresponding Reference Fuel Charge Component | Rs.8.3341/kWh |
| Actual National Avg. Uniform FCC for June 2025 | Rs.7.5569/kWh |

- 32. The Authority has decided that adjustment as referred in the preceding paragraphs;
 - a. Shall be applicable to all the consumer categories except lifeline consumers, protected consumers, Electric Vehicle Charging Stations (EVCS) and Pre-paid electricity consumers of all categories who opted for pre-paid tariff.
 - b. XWDISCOs shall reflect the fuel charges adjustment in respect of June 2025 in the billing month of August 2025.
 - c. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2025. In case any bills of August 2025 are issued before the notification of this decision, the same may be applied in subsequent month.
 - d. While effecting the Fuel Charges Adjustment, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Rafique Ahmed Skrikh

Rember

Member

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Waseem Mukhtar Chairman

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|-----------|----------------------|--|--|---|--|--------------------------------|---|--|--|--|---|---------------|---|---|---|
| Eha | | Päver Präducers | Fise | California California | Bnergy KWh | Fuel Charges Rs. | VORM Chargen Rs. | EPP Milling marth (4s.) | Pres, Adjustment in Fuel Cost (96.) | Prise Adjustment to VOAM (Re.) | Princ, Adjustiment in EFF Testsi Re, | Supp. Charges | Total Fuel Cest Rs. | Totaj VOLM, Ra, | Teta: Energy Cost (Re.) |
| , | Hadai | VIAPBA Jagran Pelaran Visitasan-Bil SHVDO | rryckel Pryskel Pryskel | 6,380 30 18 | 4,253,167,259 10,077,009 | | 608,285,215 49,825,748 15,714,283 | 0=8+C 400,285,216 46,820,748 (9,714,285 | | 19,379,421 22,778,104 | 18,519,422 | н | d to Bellet | #C+F 458,7294,218 65,802,170 42,490,387 | 408,286,718 65,800,170 42,450,387 |
| | | unite Pur Pydro read Verrida vanium Puduse vanium Puduse | Hydrid Hydrid Hydrid Hydrid Hydrid | 1 | 77, M 24-13 611, 648, 100 | | 27,587,881 36,695,586 | 27 (217 (915 36,615,686 | | 14,086,187 6,916,736 | 14,286,167 8,366,735 | | | 41,174,848 45,691,321 | 41,74,648 45,681,321 |
| | # | Wise Prevent Limited Dank H. Herest MirP Asset Prevent Company (PML) Limited Randick bydra Prevent Company B H. Hydra (Prevent) Limited Hydra (Prevent) Limited Hydra (Prevent) Limited | Pydd Pydd Pyda Pyda Nydd | 101 27 720 17 884 | 18,942,849 23,118,320 377,679,400 580,668,600 6,409,725,487 | | 3,654,549 191,149,235 134,349,582 176,602,671 1,043,749,720 | 1,04,540 191,149,206 134,340,962 179,602,871 1,043,783,728 | | (6,567,607) 198,433,617 198,433,617 25,244,466 257,211,433 | (1,207,607) (36,833,817 21,966,465 217,219,463 | : | | (7,672,939) 549,762,722 134,340,862 216,969,196 1,341,864,123 | (2,872,938) 368,782,222 134,340,662 216,969,136 1,341,082,123 |
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| | ı | Units 2 | RFG FENG FENG RFB GG GG | | | | | | | | | • | | e e | |
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| | 11 | Gender 747 (CC) CENCO-H) — Restricts Stack 5 Unit 1 | Bro BFO | 721 1,841 | 230,607,000 230,607,000 | 2,600,849,515 2,600,859,615 | \$90,364,171 252,256,779 | 2,765,116,294 2,765,176,284 | | (30) | IER REQU | \ | 7,506,836,615 2,506,838,615 | 258,256,779 256,256,779 | 2,748,110,394 2,748,110,234 |
| , | | Unit 2 | RFD RFB Emp Boo Boo RAN | | | | | | | | EPRA | | | 9 9 | |
| | | Unit 2 Unit 2 Unit 2 Unit 2 Unit 3 Unit 4 Unit 4 Unit 4 Unit 5 Unit 6 Unit 6 Unit 7 Un | RLRS PLRS RLHS RFO GAS | 272 | | | | - | | 3 4 | HORITY | S | | | |
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| | b | Formers Stock 6 Sandhari Recthari Tatal GENCO-IV CARMA SAND-Frist, | S-m S1.NS | 78 411 1,864 | 112,722,666 132,722,666 | 3,190,018,837 3,108,918,837 | 104,306,226 | 1,303,222,867 1,363,271,667 | 98,236,636 16,236,636 | 654,840 854,844 | 19,750,696 FR,799,696 | : | \$276,162,473 \$276,152,473 | 194,000,200 194,616,249 | 3,313,612,763 3,313,612,763 |
| - | | Kali Adda Week 1 | BIFB RLMI HOD | 4,973 | 363,329,800 42,690,966 | 6,765,776,382 1,372,821,721 | | 1,272,921,721 | 19,236,636 | E54,800 | 19,793,696 | | 5,725,811,886 1,431,491,886 | 363,117,869 | 6,896,129,847 1,434,434,636 |
| | | Run Addre Blank 3 Ket Addre Blank 3 AMPCO Total | ENIA CRIF CRIF CRIF CRIF CRIF CRIF | | 8,000,014 82,700,730 | 316,236,3M | | 318,236,3M | | | 161,512,314 | | 311,236,166 | | 218,235,346 |
| | 3 5 5 | Phili Phone (Robinson (Benger ASS Luby) Phili by Power Limbed Southern Physic All Southern | UM UM UM RFG | 1,206 124 360 390 | 12,754,000 | 3/4,000,007 | | 1 | | (11,667 |) (11,667) | | \$10,000,005 | 23,744,540 | 364,435,401 |
| | 7 9 0 10 | Fing Kathirania Reservi | GLING GLING GLING RFG RFG GM | 129 151 385 126 0 | 15,891,798 | 452,898,371 4,294,997,748 | | | | | | | 432,636,371 | 37,200,135 347,115,606 | 459,639,666 |
| | 13 16 16 16 | Inguin Privat Ann Ann Charry Charry Charles Charles | Real Replied Real Blank | 546 27 221 B 80 305 | 30,572,600 | 445,964,967 | 31,743,543 | 616,642,490 | (122,616,989) | | | | \$61,100,250 | 77,364,P\$3 | 301,840,582 891,840,667 691,269,462 |
| Sub-Tatak | 16 26 21 22 | Chambras Hardwar III Chambras Hardwar III Kongola Routhan Power Pamil-laid-E Kongola Routhan Power Pamil-laid-E Kongola Routhan Power Pamil-laid-E Tarstale Stem | RM R | 345 340 1,141 1,145 86 7,366 | 279,579,000 222,574,000 200,564,000 200,564,000 739,544,000 40,962,000 1,874,624,000 | 1,007,062,186 1,068,663,954 | 229,818,626 | 861,286,441,816 456,141,816 1,862,952,336 1,953,953,354 (1,929,462,765 | (5,005,459) | - | (1,584,67) (254,5664) | | 901,254,622 490,141,60 17,396,711 202,962,750 1,000,000,000 11,000,000,000 | | 13,496,673] 13,696,673] 1,678,606,928 1,866,063,984 |

CENTRAL FOWER FURCHASING AGENCY (CPPA)
Energy Fraculations Report (Fransisional)
Fac the Month of June 2025

| Т | | | | | | | car; | he Month of June 2025 | | | | | | | | |
|------------|--|--|--|--|--|--|---------------------------------------|---------------------------------|--|---|--|----------------|---|---|---------------------|--|
| | | Power Producers | Poel | C specify (MAY) | Energy KWh | Fuel Charges 45 | VDAN Charges Na | GP=BHIng name (Re.) | Prev. Aligualments in Fuel Cost (76.) | Pres. Asjustment in VOSN (Rs.) | Prest, Acquisiment to EPP Total Re _s | Busy. Charges | Yetai Fuel Coef Rs. | Tetal VOEM Re. | Total Energy Cos | |
| 1 | | Attention | RFO | 158 | 20,241,194 | 520,406,720 | 62,818,679 | 683,223,191 | | | | | 670,404,725 | 62,816,470 | (R1) F81 | |
| | | Attus Perer | RFO RFO | 214 | (8,578,764 | 446,119,631 | 17,071,923 | 493,181,483 | 17,343,337 | (5) | 17,109,237 | ÷- | 143,71,000 | | 510 | |
| | _ ; | Reported Project | Gas |] . ''1 | 90,409,367 | 1,006,703,917 | 121,133,111 | 1,138,437,788 | (1,720,351) | · | 1(129,341) | | 1,804,883,866 1,142,437,708 | 47,572,620 123,733,871 | 1,128 | |
| 1 | tı | Drient | HSO HSO | 213 | 44,615,578 | 1,142,437,754 | 33,576,816 | 3,176,014,622 | | | | | l i l | 33.670,016 | 1,171 | |
| | 4 | NAME CHINAS | RFO . | *96 | 16,761,092 | 484,090,540 786,436,380 | \$1,244,148 30,542,077 | \$36,142,492 827,379,867 | 18,596,265 | [10] | 18.595,285 (C) | | 602,683,611 786,496,390 | 51,244,140 | 95 97 | |
| | | Ball Pawel | HLNG HS5 | 204 | Γ | | [- | | 1 | | | | | | 47 | |
| | h | Engra Energy | Can _ | 212 | 95,591,835 | E08,044,140 | T3,671.826 | 6617172366 | (1,200,376) | | (1,000,970) | | 004,545,371 | 73,573,624 | | |
| Γ | tr | Baphire Power | RLNG | 203 | 31,541,150 | 818,316,650 | 48,217,661 | 059,546,361 | | | | : | 818,310,692 | 49,237,661 | _ # | |
| | | Hubes Versen | HSD RFO | 1 - 214 - | 9,666,190 | 300,870,543 | 24,481,586 | 127,367,145 | 5,216,453 3,366,238 | | 6,096,469 | | 306,966,013 | 28,464,584 79,290,934 | 33 | |
| | " | Literty Power | RENG | 196 | 23,544,873 34,117,257 | 804_049,987 878,790,178 | 79,090 933 44,478,817 | 763,140,827 424,174,842 | (624,762) | [23,330] | 3,188,238 [549,10*) | | 687,314,138 979,174,413 | 75,750,534 44,452,578 | 70 | |
| <u> </u> | | Used | HSD . | 361 | 209,791,286 | 2,000,033,518 | , | 1343,694,678 | | | (511.334.337) | | 2,173,894,651 | 153,223,290 | 7,50 | |
| <u>L</u> . | - 1 | JDW4 | Supercu | | 17,489,569 | 173,843,478 | 26,056,878 | 197,602,310 | [918,134,857] 1,678,199,394 | | 1,679,189,334 | - - | 1,891,742,870 | 25,058,676 24,866,167 | 1,87 | |
| | | James Resk | Pagasto | 26 | 17.222.350 | 169,890,990 | 24,694,167 | 194,679,167 | 621,295,078 160,637,466 | | 673,296,678 160,637,468 | : | 793,294,000 100,637,468 | 24,466,167 | | |
| | | Citinat Pewer | Pegaste Pegaste Pegaste Pegaste | 62 | | | | | 1,418,117,190 | | 1,418,317,199 | | 1,410,117,190 | | 14 | |
| 1 | * | Felma Energy | Coal | 119 | | | : | - ··- | ł : - | ———— — - - | | - | | | | |
| | | House Sugar 6986 | Barresso | 15 36 | 217.220 | 2,144,448 | 311,215 | 2,455,433 | 455,155,365 | | \$15,164,988 | | 817394,610 | 3(1,365 | | |
| | | Almost Hesternes Limited Charact Story Limited | Regation Regation | <u> </u> | | | | | 120000 | | | | | | | |
| 1- | 21-A | Chana Hub Perver (Prt.) List | Casi-in series | 1,220 | 47,803 73,739,788 | 237,411 1,800,687,866 | 18,696 \$1,691,882 \$17,792,168 | 361,367 1,661,371,148 | | | to the contract of the contrac | | 237,411 1,887,647,645 | (6,984 (64,68) (64,64,68) | 1,0 | |
| | 27 | Engre Penertilen Star TPS Liggeth Bugdy Mills | Coal Lecal Begrave RLNG HSD | 960 41 | 151,793,200 | 4,678,165,969 | 617,792,168 | E,000,000,014 | (8,623,607,004) | 179,902,493 | (9,443,505,193) | • | 5,867,667,866 (6,549,649,817) 1,055,189,781 | 792,894,638 | در <u>د)</u> فرا | |
| | | - GATY | RLNO | 1,180 | 50E 561 200 | 11,021,024,012 | 113,176,314 | 11,201,766,336 | 1,658,183,761 (184,233,228 | i i | 1,868,183,763 | : | 18,834,691,784 | 190,676,384 | 12 | |
| - | | - Herel Debuty Both | HSD RUNG | 1,230 | 661,635,867 | 13,197,334,468 | 30434,873 | 13,066,029,042 | (3,031,966 | 2,147,827 | (344,674) | | 15,894,362,664 | 271,361,000 | 13,4 | |
| | | | HSD | 1 | | | 1 . | | 1200 | 31484 | | | | | | |
| \vdash | 24 | Huanong Shandong Rayl Errorgy (Pvtg Ltd Gulf Pirror Gob | Coel-Imperied RFD | 1,320 | 961,735,760 | 9,817,492,225 | 211,013,014 | (0,637,176,324 | : : | - | | | 9,817,492,225 | 219,003,000 | 10,0 | |
| F- | | Reshmen | RFO PLNC | 1222 | 902,610,000 | 12,001,163,012 | 277.712.431 | 12,065,076,507 | [78,942,672 | | (77,841,264) | | 12,002,521,010 | 270,000,745 | 12.0 | |
| | <u> </u> | 2 dell' | HLNG HSD | (,223 | | | | | | | | | 1 7 . 1 | | | |
| F | 31 | Part Specific Librity Specific Power Company Limited | Cost- Imported Cost- Imported | 1,320 | FIL4 B29,000 | 7,900,674,900 | Z31,838,849 | 8,227,895,409 | 140,933,954 | 1 | 140,913,096 | : | 1,137,448,464 2,144,441,421 | 231,938,998 \$8,367,183 | - 53 | |
| | | Paryon Thomas Francis Limited | RUNG | 1,329 | \$77,313,200 (66,447,000 | 3,366,301,823 3,941,163,636 | 66,347,193 146,180,000 | 2,427,648,216 4,676,324,687 | [58,762,430] | | [13,782,436] | | 2,386,361,623 3,887,411,260 | 169,180,300 | 2,4 | |
| 1- | | | Coal-Local | 230 | 170,543,700 | 2 115 310 444 | - 177 764 184 | 2,292,546,549 | | | | : | 2,115,319,464 | 177,265,164 | 2,2 | |
| | * | Phot Groups Limited Phot Good Blook-Power Bonatation Company (Prig Limited Thickness Power than (Prig) Liel | Coal-Local | 1,320 | 790,254,100 179,035,400 | 8,694,829,258 2,186,611,844 | 623,847,815 185,688,111 | 9,167,877,974 | | . | | - | 0,634,629,298 2,186,617,844 | 923,847,818 586,686,511 | 8,1 | |
| \vdash | | (Assessed Parent (New Print) Cal | Sub-Tetal | 15,24 | 5,460,691,123 | 80,873,640,941 | 3,790,847,818 | 2,341,197,964 64,664,462,551 | pr.##5_#54_85# | 123,426,519 | F4,781,427,569) | | 85,964,564,343 | 2,674,474,657 | 7,3 73,9 | |
| | | SPA Total | | 22,546 | 7,343,117,993 | 102,000,274,342 | 4,134,003,106 | 190,500,541,349 | | 173,076,073 | AL672,534,135 | - | 57,000,300,216 | 4,100,616,579 | 191,0 | |
| Olhe | MIL. | | 1 | | | | | | | | | | | | | |
| - | | Zeriu Zeriu | W., | 25 56 | 13,837,170 | : | | | | · · · - · · · · · · · · · · · · · · · · | | | :- | · - · - · · - · - · - · - · - · · - · | | |
| | <u>}</u> | HCS. | Wine Wind | - 30 | (0,513,830 11,166,400 | | • | | | | | - | • | 4 | | |
| | <u> </u> | 19F | Wind | 50 | 12,381 129 | | l | <u> </u> | | i | - | <u> </u> | <u> </u> | | | |
| | | | PTEN | 53 | 11,887,717 | | | L | | 1 | | - | | | | |
| _ | ;- | Fearing Want Private | Wind | 50 | 41 486 430 | | | | * | | | | | | | |
| E | | Pean Author Saprais Mad Puret Ventus Energy Ltd., Saprais Author Saprais Mad Puret | Wheel British | 50 54 | 11,406,400 | | | <u> </u> | | | <u> </u> | | | | | |
| E | | Fairhallón Saprice Midd Frient Vector Elming Lid., Marce Wind Frent Gul Almond Venet Gul Almond Venet | Whet Whet Whet Whet Whet Whet Whet Whet | 50 50 50 50 | 12,180,190 11,991,340 12,714,875 | | | <u> </u> | | | | | | | | |
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| | Total Energy Cost (Sa.) | | 14.98,604,17 | | 12,231,176,963 | 44,343,147,266 | 1.094.945.145 | | | 109.347,530.363 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | Tera VORM Re. | 1 100 000 000 | 1,678,698,728 | | 254,455,257 | | | • | | 0013.056.161 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | Prot. Adjustinent in EPP Cets. Rts. | **** | (9,443,900,183) | | 205,657,986 | | (32) 233 | | * 100.000.00 | (4,365,524,056) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | (An) | 107 111 111 | 179,932,491 | | (11,467) | (370 Med | †· | • | | 476,949,336 | | | | | | | | | | | | | | | /Si | /<3/ | | (0) | R | <u>{</u> | A > | <u> </u> | Th | | 3/ | | Ž | .\ | ١ | | | |
| × | Prev. Adjustmens in Fue. Cass (As.) | | 19,623,807,6861 | ! : | 206,469,625 (844,271,836) | : | | | | | | | | | | | | | | | | | | | ALFR P | 人のグ | | ろ ミ ジ | \ \ \ | とだれと | | AUTHORIST | T | ېر | <u> </u> | | 1 | * | | | | |
| ESNTSAL POWER PURCHASHS AGENTY (DPPA). Francy Procurered Report (Predsional) For the World of Lutre 2028 | | 444 444 444 | 19,842,609,810 | | 12,879,888,278 | 1 | 1 | | 464 664 864 | | (355,055,056) | | 109,347,536,363 | 1,113,301,326 | 914 476 446 484 | | San Lander Control | 6157.9 | | | | | | | | • | ` | (d. | ZS. | E | Π | <u> </u> | 7 | ۷ | ン | | | | | | | |
| CENTRAL POW ENERGY PRO | VORV Charges | ABY 1187 P.M. 9 | 962, 1888, 1 | | 230,487,284 | CIN ME ES | | | 44 644 646 | 6,537,006,825 | 955 686 BLP | in the second second | 0.013.956,161 | • | E 017 858 461 | an 'arrein o's | 12,428,832,42 | 819YB | | | | (| J | - | - | | | | | | | | | | | | | | | | | |
| | Pudi Crayes | | 17,309,610,275 | | 1,952,441,552 | 48,461,127,230 | 1,056,062,737,733 | | 200 0000 | 108,186,083,894 | (4,612,478,397) | GFOI | 183,333,589,302 | 1.113.381.424 | A50 974 004 003 | | By William Co. | 7.5 040 | 43341 | | 10.8541) | | 3 | 0 | | | | | | | | | | | | | | | | | | |
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| | Parent Product to | | Code hard Code hard | | | 177.0 | Treatment of the second | . ! | Note: | The state of the s | | | | | | 1. | 1 | | | | | | | | | | | | | | | | | | | | | | | | | |
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Annex-II

| Generation Source | GWh | % | Mlns. Rs. | Rs./kWh |
|-------------------------|--------|--------|-----------|----------|
| Hydel | 5,410 | 39.36% | _ | 1 |
| Coal - Local | 1,510 | 10.99% | 17,384 | 11.5121 |
| Coal - Imported | 1,397 | 10.16% | 21,175 | 15.1600 |
| HSD | - | 0.00% | - | 1 |
| RFO | 151 | 1.10% | 4,364 | 28.8873 |
| Gas | 968 | 7.04% | 11,992 | 12.3883 |
| RLNG | 2,216 | 16.12% | 48,461 | 21.8716 |
| Nuclear | 1,383 | 10.06% | 3,386 | 2.4488 |
| Import Iran | 47 | 0.34% | 1,058 | 22.5155 |
| Mixed | - | 0.00% | - | • |
| Wind | 522 | 3.80% | - | 1 |
| Baggasse | 35 | 0.25% | 345 | 9.8651 |
| Solar | 106 | 0.77% | - | 1 |
| Energy Generated | 13,744 | 100% | 108,166 | 7.8698 |
| Previous Adjustment | | -0.19% | (4,832) | (0.3516) |
| Sale to IPPs | (26) | 0.00% | (1,113) | 42.7910 |
| Transmission Losses | (409) | -2.97% | - | 0.2287 |
| Net Delivered to DISCOs | 13,310 | 96.84% | 102,220 | 7.6800 |





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Additional Note of Member (Technical)

Persistent governance failures in the power sector have led to prolonged outages, delayed project execution, and inadequate transmission planning—all of which are directly contributing to rising generation costs and higher monthly Fuel Cost Adjustments (FCA).

The examples include the continued forced outage of Guddu Unit-16 and the prolonged non-operation of the Neelum-Jhelum project. The 747 MW Guddu unit alone resulted in an additional cost of Rs. 827 million in June 2025, with cumulative losses reaching Rs. 116.827 billion since July 2022. Meanwhile, Neelum-Jhelum remains offline despite Rs. 75.5 billion already recovered from consumers through the dedicated surcharge—further burdening the system.

Delays in critical infrastructure projects such as the Lahore North Grid Station and SCADA-III reflect deep-rooted inefficiencies. Transmission bottlenecks—including the underutilization of the HVDC line (operating at just 43%) and persistent South-North corridor constraints—led to Rs. 201 million in avoidable losses in June alone, with total losses for FY 2024–25 amounting to Rs. 14,061 billion. These issues are further compounded by the sluggish progress on key NGC initiatives.

The Part Load Adjustment Charges (PLAC) reached Rs. 4.1 billion in June and Rs. 41.2 billion for the fiscal year, underscoring the urgent need for better demand planning and improved system reliability.

Collectively, these compounding governance lapses are inflating power costs, driving up consumer tariffs, and jeopardizing the financial sustainability of the sector. Immediate and coordinated reforms are needed to address operational inefficiencies, stabilize the FCA, and restore sectoral efficiency.

Though these issues may appear repetitive, their recurrence reflects a persistent pattern of governance breakdowns—not isolated incidents, but a continuation of systemic failures. This repetition is symptomatic of chronic mismanagement. In my view, accountability is the critical missing link. Without real accountability, reforms alone will not be sufficient to achieve lasting improvements. Sustainable progress requires that institutions and individuals be held responsible for inefficiencies, delays, and poor decision-making. Only then can reforms be effective, efficiency be restored, and the power sector be put back on a stable and sustainable path.

National Electric Power Regulatory Authority



Islamabad, the 07th day of August, 2025

S.R.O./459 (I)/2025: - Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of **June 2025** in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

| Actual National Avg. Uniform FCC for June 2025 | Rs.7.5569/kWh | |
|--|-----------------|--|
| Corresponding Reference Fuel Charge Component | Rs.8.3341/kWh | |
| National Avg. Uniform FCA for June 2025 - Decrease | (Rs.0.7772/kWh) | |

- 3. The Authority has decided that adjustment of (Rs.0.7772/kWh) as referred in the preceding paragraph;
 - a. Shall be applicable to all the consumer categories except lifeline consumers, protected consumers, Electric Vehicle Charging Stations (EVCS) and Pre-paid electricity consumers of all categories who opted for pre-paid tariff.
 - b. XWDISCOs shall reflect the fuel charges adjustment in respect of June 2025 in the billing month of August 2025.
 - c. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2025. In case any bills of August 2025 are issued before the notification of this decision, the same may be applied in subsequent month.
 - d. While effecting the Fuel Charges Adjustment, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Wasim Anwar Bhinder) Registrar