



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

Registrar

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/159-174

January 07, 2025


1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullapur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of November 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority along with Annex-I (total 10 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of November 2024 and its Notification i.e. S.R.O. 05(I)/2025 dated January 07, 2025.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is
also available on NEPRA's website]


(Syed Zawar Haider)

Copy to:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

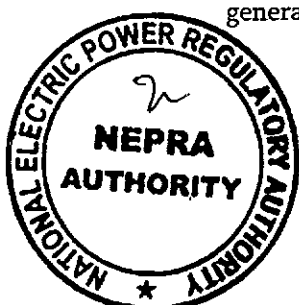


DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF NOVEMBER 2024 FOR EX-WAPDA DISCOS

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis..
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of November 2024, a request was filed by CPPA-G vide letter dated December 13, 2024. CPPA-G has worked out the fuel cost for the FCA claim for November 2024 as under:

Actual Fuel Charges Component for November 2024	Rs.7.2274/kWh
Corresponding Reference Fuel Charges Component	Rs.7.8609/kWh
Net Fuel Price Variation for the month of November 2024	(Rs.0.6335/kWh)

3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA). From the perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of November 2024, as claimed by CPPA-G, is Rs.7.2274/kWh, against the reference fuel cost component of Rs.7.8609/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2024-25. The actual fuel charges, as claimed by CPPA-G, for the November 2024 decreased by (Rs.0.6335/kWh) (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on December 18, 2024 and also uploaded on NEPRA website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on December 31, 2024 at NEPRA Tower, Atatürk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the scheduled hearing date, representatives of CPPA-G, DISCOs, NTDC along-with its SO/NPCC team, general public and Media were present. However, no representative was present from Power Planning & Monitoring Company (PPMC), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving of hearing notice.
7. Representative of CPPA-G presented the case before the Authority. While explaining the source wise generation, representative of CPPA-G stated that there was 1.3% growth in generation compared to generation assumed in reference tariff. It was further submitted that



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there was not much variation in the actual generation mix vis a vis reference mix. It was, however, highlighted that lower actual fuel prices have contributed towards negative FCA. The following utilization factors for gas and coal-based power plants for the instant month were presented during the hearing;

Power Producer	Energy KWh	Plant Factor
China Power Hub Generation company	-	0%
Huaneng Shandong Ruyi Energy	3,363,300	0%
Port Qasim Electric Power Company	395,234,000	44%
Lucky Electric Power Company	78,383,400	18%

Coal- Imported	476,980,700	15%
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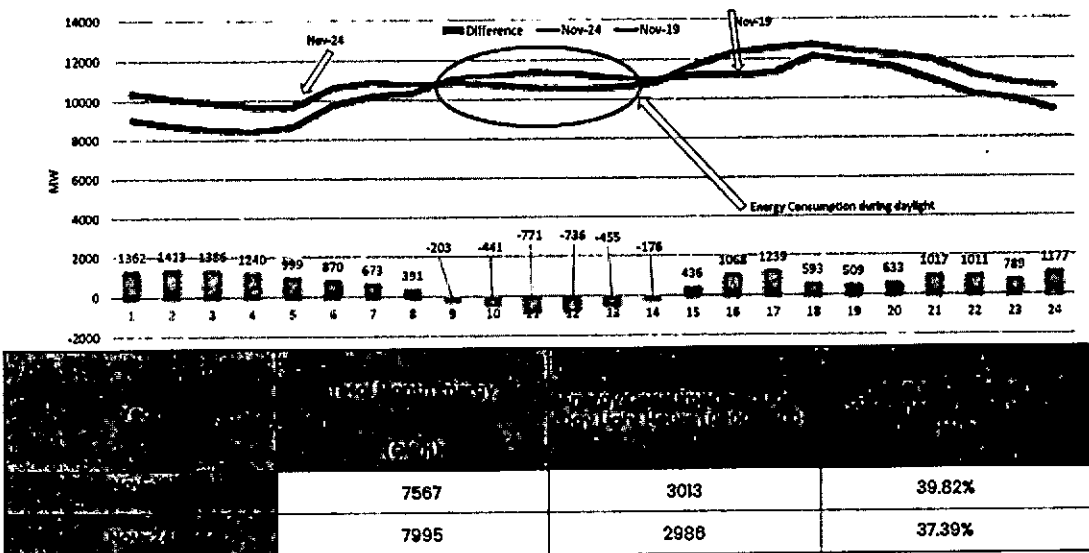
Engro Powergen Thar (Pvt) Limited	382,517,200	88%
Thar Energy Limited	162,149,100	75%
Thar Coal Block-1 Power Generation	302,296,700	35%
ThalNova Power Thar (Pvt.) Ltd	171,698,600	79%

Coal- Local	1,018,661,600	59%
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Gas

Liberty Daharki Power Limited	62,892,100	40%
Uch Power Ltd.	309,969,000	79%

8. The Representative of NTDC/NPCC submitted that year-on-year basis the generation has increased by 6.34%. In compliance with the Authority's direction, the SO, presented generation/ demand pattern in the past 5 years, to provide insight for demand fluctuation and dip due to induction of solar. Pattern of generation as hereunder;



9. It was further submitted that mean national temperature of November 2024 was 20.75 °C, which was +2.89 °C higher than the national average of 17.87 °C.
10. The Authority inquired regarding delay in Lahore North Line. Mr. Shahid Nazir, GM NTDC, responded that the Line is expected to be completed by end of March 2025. The Authority also



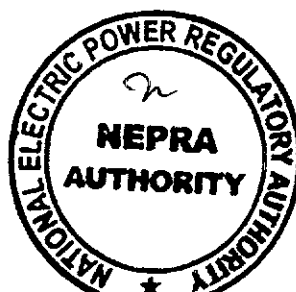
Shahid Nazir



inquired regarding the utilization of HVDC line to which NPCC responded that the current utilization of the line is around 20%. The Authority noted that timely completion of Lahore North line would have resulted in higher utilization of HVDC line by around 300MW which may have benefited the consumers, favorably. The Authority, in view thereof, has decided to initiate investigation against NTDC in the matter of delay in completion of Lahore North Line.

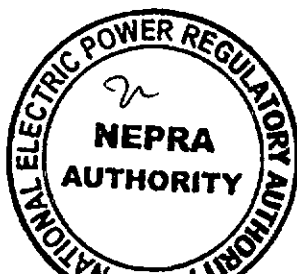
11. The CPPA-G submitted an amount of Rs. 1.89 billion on account of Part Load Adjustment Charges (PLAC) for the month of November 2024. The Authority has noted a persistent upward trend in PLAC, which increased from Rs. 18.703 billion in FY 2019-20 to Rs. 55.671 billion in FY 2023-24. This issue has been raised by the Authority multiple times over the years. The Authority is of the considered opinion that the System Operator (SO) and Power Purchaser must remain proactive in monitoring load patterns across different seasons and times of the day. In coordination with SO, the CPPAG should propose strategies, including the optimization of Time of Use (TOU) rates and timings, to ensure more efficient resource utilization. By adopting the aforesaid methodologies, demand can be better balanced, reducing the need for inefficient operation of power plants at part load, and ultimately lowering PLAC costs. The CPPAG shall submit its report in the matter to NEPRA within 90 days.
12. The Authority observed that in November 2024, the Energy Purchase Price (EPP) for Thar Coal Block-I Power Generation Company (Pvt) Limited, a plant operating on local Thar coal, as submitted by CPPAG was Rs. 21.93/kWh while the EPP in respect Port Qasim remained Rs. 15.74/kwh This was primarily due to the lower utilization of Thar coal power plants.
13. It is observed that the Energy Purchase Price (EPP) for Thar coal power plants not only includes fuel costs and variable O&M expenses but also incorporates the fixed costs associated with the coal mines. These fixed costs contribute to a higher per-unit EPP when the plants operate at part load. Conversely, increased plant utilization enables a more efficient distribution of these fixed costs, thereby reducing the per-unit EPP.
14. To address the rising EPP from Thar coal power plants, it is crucial to enhance their utilization. In light of the ongoing load shedding and underutilization of Thar coal power plants, the Authority has expressed its concerns and directed all relevant stakeholders—including the System Operator, DISCOs, and the Ministry of Energy (Power Division)—to take immediate actions to ensure that Thar coal power plants operate at their maximum available capacity.
15. The Authority has also observed the delay in the local (Thar) coal supply to the 660 MW Lucky Coal Power Plant in Karachi. This delay is not only increasing the EPP of the generation basket but is also placing a strain on the national exchequer due to foreign exchange outflows. Consequently, the Authority has directed CPPAG to present a detailed report on this issue in the next FCA hearing. Different commentators raised their concerns during the hearing. The comments relevant to the FCA are summarized as under:
 - ✓ Mr. Aleem Malik, a commentator inquired the impact of winter demand initiative. The representative of CPPA-G responded that as of December 26, 2024, 838,183 consumers have utilized the package with additional consumption of around 45 million units.
 - ✓ Mr. Aamir Sheikh and Mr. Arif Bilwani, a commentator, inquired the reason why the fuel cost component of imported and local coal has been similar this month. CEO CPPA-G responded that Local Coal has a fixed component pertaining to mine cost, since dispatch of certain plants was low therefore, the overall FCC increased. Mr. Arif Bilwani also submitted that benefits of winter demand initiative could not be achieved as DISCOs are carrying out loadshedding.

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- ✓ Mr. Mushtaq Ghumman, a commentator, inquired regarding the tariff of the new Nuclear Plant, C5, to which it was responded that the same is under regulatory process.
16. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;
- a) 2002 Power Policy Plants**
- All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
 - Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- b) 1994 Power Policy Plants (HUBCO Inclusive)**
- All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
 - Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
 - All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
 - All purchases have been made in accordance with the Power Purchase Agreement
 - The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- c) Power Plants Operations**
- It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of November 2024.
 - Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
17. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
18. The Authority, observed that CPPA-G has purchased energy of 36.8 GWh from Tavanir Iran in November 2024 at a cost of Rs.1,000 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran





is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.

19. CPPA-G also claimed a negative amount of Rs.119 million on account of previous adjustment for energy supplied by Tavanir Iran for September 2024. The same amount is being allowed strictly on provisional basis subject to adjustment, in order to avoid piling up of the cost and one time burdening of the consumers in future.
20. CPPA-G also requested net negative amount of Rs.251 million as previous adjustments. Detail of previous adjustments claimed by CPPA-G is tabulated below;

Name of Power Plant	Month	Revised Amount	Already Allowed	Difference as per NEPRA	Requested by CPPA-G	Difference
Thar Coal Block-1 Power Generation Company (Pvt) Ltd	Aug-24	7,841,679,964	7,827,138,652	14,541,313	14,541,313	-
Jamshoro Power Company Limited-(Genco-1)	Jul-22	83,681,543	83,681,543	-	6,417,436	(6,417,436)
Jamshoro Power Company Limited-(Genco-1)	Aug-22	141,106,068	141,106,068	-	9,125,365	(9,125,365)
Atas Power Limited	Sept. 2022	143,081,181	133,942,652	9,138,529	9,138,529	-
Nihist Power Limited	Sept. 2022	148,510,223	140,852,055	7,658,168	7,658,168	-
Foundation Power Company Dabarki Ltd.	Sept. 2022	859,751,368	859,755,994	(4,566)	(4,566)	-
Orleng Power Company (Private) Limited	Sept. 2022	1,419,703,484	1,419,703,484	-	0	(0)
Nihist Charjain Power Limited	Sept. 2022	14,956,589	13,797,248	1,164,341	1,164,341	-
Sat Power Limited	Sept. 2022	1,185,672,411	1,185,672,423	(12)	(12)	-
Engro Powergen Qadirpur Limited	Sept. 2022	723,409,362	731,674,661	(8,265,299)	(8,265,299)	(0)
Sapphire Electric Company Limited	Sept. 2022	1,387,160,288	1,368,967,503	18,192,785	18,192,785	-
Narowal Energy Limited	Sept. 2022	46,211,931	43,080,942	3,130,989	3,130,989	-
Liberty Power Tech Limited	Sept. 2022	51,732,712	50,162,861	1,569,851	1,569,851	-
Uch-II Power (Pvt.) Limited	Sept. 2022	2,774,650,258	2,790,626,236	(15,975,978)	(15,975,978)	-
China Power Hub Generation company (Pvt.) Ltd	Sept. 2022	1,514,047,815	1,506,674,512	7,373,303	7,373,303	-
Quaid-e-Azam Thermal Power (Pvt) Limited	Sept. 2022	13,371,961,695	13,575,508,475	(203,547,380)	(130,930,766)	(72,616,614)
Harrell Balochar Ship	Sept. 2022	14,479,264,632	14,802,543,102	(323,280,470)	(249,382,264)	(73,898,206)
Huaneng Shandong Ruyi Energy (Pvt) Ltd	Sept. 2022	7,819,895,910	7,661,936,285	157,959,625	157,959,625	-
Babbi	Sept. 2022	12,955,993,202	13,081,671,606	(125,718,406)	(125,718,406)	-
Port Qaim Electric Power Company (Pvt.) Limited	Sept. 2022	6,733,263,908	6,782,379,099	(49,115,191)	(49,115,191)	-
Lucky Electric Power Company Limited	Sept. 2022	3,252,947,772	3,589,559,519	(336,611,747)	(336,611,747)	-
Punjab Thermal Power Private Limited	Sept. 2022	993,195,315	1,002,769,206	(9,573,891)	(1,813,652)	(7,760,239)
Thar Energy Limited	Sept. 2022	1,495,329,310	1,456,187,003	39,142,307	39,142,307	-
Thar Nova Power Thar (Pvt.) Ltd	Sept. 2022	2,157,328,120	2,116,798,790	40,529,330	40,529,330	-
Faafu Kabilwala Power Company Ltd.	Sept. 2022	44,281,276	44,264,034	17,242	17,242	-
Rough Pak Power Ltd.	Sept. 2022	463,859,015	463,859,015	-	-	-
Uch Power Ltd.	Sept. 2022	4,492,831,001	4,492,834,234	(3,233)	(3,233)	-
Karachi Nuclear Power Plant-Unit-2	Sept. 2022	817,671,962	817,960,149	(288,187)	(288,187)	-
Tavanir Iran	Sept. 2022	926,679,730	1,045,722,451	(119,042,721)	(119,042,721)	-
G.Total		88,339,816,965	88,760,826,743	(421,009,778)	(251,191,917)	(169,817,861)

21. Regarding adjustment of Rs. 6.4 million & Rs.9.1 million for Jamshoro power plant GENCO-I for the month of July & August 2022 respectively, technical verification is required, therefore, the claimed adjustment has been provisionally excluded from workings of instant monthly FCA. Once the same is verified for the relevant months the consequential adjustment based on verified invoice would be made of subsequent FCAs.
22. Regarding negative adjustment of Rs. 130.93 million for QATPL RLNG based power plant for the month of September 2024, the same based on technically verified invoice worked out as negative amount of Rs.203.547 million, therefore, the negative amount of Rs.203.547 million has been accounted for while working out instant monthly FCA instead of claimed negative adjustment of Rs.130.93 million.
23. Similarly for negative adjustment of Rs. 249.382 million & Rs. 1.8 million for HBS and Punjab Thermal respectively for the month of September 2024, the same based on technically verified invoices have been worked out as negative amount of Rs.323.28 million & Rs.9.57 million respectively, therefore, the negative amount of Rs.323.28 million & Rs.9.57 million for HBS and Punjab Thermal has been accounted for while working out instant monthly FCA instead of claimed negative adjustment of Rs. 249.382 million & Rs. 1.8 million.
24. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.

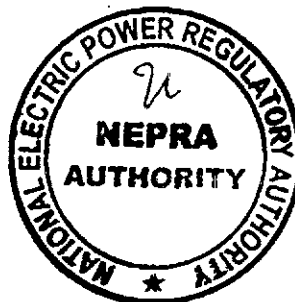


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25. NTDC, reported provisional T&T losses of 244.158 GWh i.e. 2.946%, based on energy delivered on NTDC system during November 2024. NTDC in addition also reported T&T losses of 19.528 GWh i.e. 3.391%, for PMLTC (HVDC) line. NTDC is allowed T&T losses of 2.639% only at 500KV and 220 KV network. For PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
26. Accordingly, for the month of November 2024, T&T losses of 263.686 GWh have been verified for NTDC system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, which has been included in the instant monthly FCA working.
27. CPPA-G, in addition, also provided details regarding net metering units procured by DISCOs. As per the data provided, DISCOs have purchased 80.78 GWh from Net Metering during November 2024.
28. Further, CPPA-G also provided data that during November 2024, 18.22 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.
29. It is pertinent to mention here that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during November 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs. DISCOs are directed to submit a reconciliation of the energy purchased through bilateral contracts and cost allowed by the Authority viz a viz cost verified by XWDISCOs for such purchases.
30. In view of the above discussion, the Authority has calculated the fuel cost for the month of November 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request.
31. Based on the aforementioned discussion and in light of the earlier decisions of the Authority, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is applicable in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Noted





Fuel Charges Adjustment for XWDISCOs for the month of November 2024

Description	Unit	CPPA-G Pool	K-Electric	T & T Loss Diff	XWDISCOs
Energy Procured from CPPA-G Pool	GW/h	7,717	967	0.78	6,748
Fuel Cost allocated from Pool	Rs. Mn	55,595	6,970	6	48,619

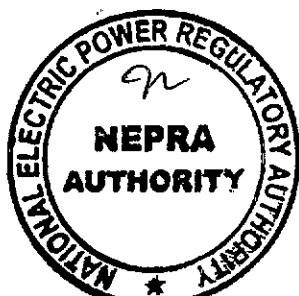
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	7.2046	7.2046	7.2046	7.2046
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Description	Unit	FFSCO	GEPCO	HESCO	SFSCO	IESCO	LESCO	MEPCO	PFSCO	TFSCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GW/h	924	666	350	232	704	1,497	1,028	832	134	379	6,748
Energy Procured from Net Metering	GW/h	4	7	0	0	24	17	21	6	0	0	18.22
Energy Procured from SPPs	GW/h	3.09	3.09	5.28	9.46			0.39				18.22
Total Energy	GW/h	929	677	355	241	730	1,514	1,049	839	134	380	6,847
Fuel Cost allocated from Pool	Rs. Mn	6,639	4,802	2,519	1,669	5,084	10,785	7,405	5,995	969	2,733	48,619
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mn			13.7	19.8							33.55
Total Fuel Cost	Rs. Mn	6,639	4,802	2,532	1,689	5,084	10,785	7,405	5,995	969	2,733	48,653
Actual Fuel Cost component (FCC)	Rs./kWh	7.1702	7.0963	7.1318	7.0018	6.9630	7.1239	7.0580	7.1498	7.2040	7.2017	7.1054
Reference Fuel Cost component (FCC)	Rs./kWh	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609	7.8609
Fuel Charges Adjustment	Rs./kWh	(0.6908)	(0.7646)	(0.7291)	(0.8591)	(0.8979)	(0.7370)	(0.8029)	(0.7111)	(0.6569)	(0.6592)	(0.7556)

32. CPPA-G is directed to ensure Inter-DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers in order to properly account for the energy and cost of each DISCO as per their own basket.
33. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform decrease of (Rs.0.7556/kWh) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for November 2024 as under;

Actual National Avg. Uniform FCC for November 2024	Rs.7.1054/kWh
Corresponding Reference Fuel Charge Component	Rs.7.8609/kWh
National Avg. Uniform FCA for November 2024- Decrease	(Rs.0.7556/kWh)

34. The Authority has decided that adjustment as referred in the preceding paragraphs;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of November 2024.
 - Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 will also apply to this FCA, if applicable.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of November 2024 in the billing month of January 2025.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
35. Considering the aforementioned discussion, the Authority hereby concludes as under:
- Delay in completion of Lahore North Transmission Line resulted in lower utilization of HVDC line which led to underutilization of cheaper plants. Accordingly, it has been



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decided to initiate inquiry against NTDC regarding delay in completion of Lahore North Transmission Line.

- b. Significant change in the consumption pattern has been observed for which a proper study is required to align the tariff design with the changing consumption pattern, in order to reduce the cost of PLAC. Accordingly, DISCOs are directed to conduct the required study in consultation with the MoE and align their tariff designs in their tariff petitions.
- c. Expansion of local coal mines needs to be prioritized in order to ensure cheaper electricity through availability of local coal as highlighted in para 12.
- d. The Authority also requests the Ministry of Energy to depute a senior level officer to attend these hearings in order to adequately respond the queries raised by the participants during these hearings.

AUTHORITY

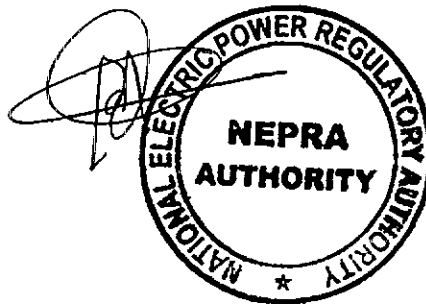
Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

Amina Ahmed
Member

Waseem Mukhtar
Chairman



فصل

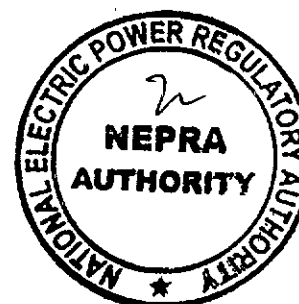


CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Pre-bid)
For the Month of November 2024

S.No.	Power Producers	Fuel	Energy (MWh)	Fuel Charges Rs.	Volume Charged Rs.	EPF Bidding month (Rs.)	Price Adjustment in Fuel Cost (Rs.)	Price Adjustment in VOLL (Rs.)	Price Adjustment in EPF Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOLL Rs.	Total Energy Cost (Rs.)
1	Contract												
2	2	Coal	2,766,708	-	-	-	-	-	-	-	-	-	-
3	3	Coal	1,291,176	-	-	-	-	-	-	-	-	-	-
4	4	Coal	1,898,868	-	-	-	-	-	-	-	-	-	-
5	5	Coal	1,212,818	-	-	-	-	-	-	-	-	-	-
6	6	Coal	1,898,868	-	-	-	-	-	-	-	-	-	-
7	7	Coal	2,848,868	-	-	-	-	-	-	-	-	-	-
8	8	Coal	2,232,798	-	-	-	-	-	-	-	-	-	-
9	9	Coal	2,818,868	-	-	-	-	-	-	-	-	-	-
10	10	Coal	1,234,868	-	-	-	-	-	-	-	-	-	-
11	11	Coal	1,464,868	-	-	-	-	-	-	-	-	-	-
12	12	Coal	1,182,868	-	-	-	-	-	-	-	-	-	-
13	13	Coal	1,418,868	-	-	-	-	-	-	-	-	-	-
14	14	Coal	2,224,868	-	-	-	-	-	-	-	-	-	-
15	15	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
16	16	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
17	17	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
18	18	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
19	19	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
20	20	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
21	21	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
22	22	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
23	23	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
24	24	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
25	25	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
26	26	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
27	27	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
28	28	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
29	29	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
30	30	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
31	31	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
32	32	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
33	33	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
34	34	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
35	35	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
36	36	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
37	37	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
38	38	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
39	39	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
40	40	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
41	41	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
42	42	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
43	43	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
44	44	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
45	45	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
46	46	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
47	47	Coal	2,868,868	-	-	-	-	-	-	-	-	-	-
G-Total:			6,071,898,174	86,498,746,381	2,864,221,833	61,173,862,284	(251,181,817)	868,068,892	896,874,175	-	86,236,646,433	3,634,288,828	61,872,838,499
Summary													
1	1	Coal	2,358,868,868	-	-	317,743,688	-	-	-	-	-	-	-
2	2	Coal	1,818,868,868	-	-	876,234,151	-	-	-	-	-	-	-
3	3	Coal	478,868,868	-	-	159,135,784	-	-	-	-	-	-	-
4	4	Coal	1,818,868,868	-	-	7,253,868,868	-	-	-	-	-	-	-
5	5	Coal	1,818,868,868	-	-	15,284,868	-	-	-	-	-	-	-
6	6	Coal	1,818,868,868	-	-	12,297,868,787	-	-	-	-	-	-	-
7	7	Coal	1,818,868,868	-	-	21,244,868,779	-	-	-	-	-	-	-
8	8	Coal	1,818,868,868	-	-	2,864,184,868	-	-	-	-	-	-	-
9	9	Coal	1,818,868,868	-	-	868,868,868	-	-	-	-	-	-	-
10	10	Coal	1,818,868,868	-	-	11,868,868,721	-	-	-	-	-	-	-
11	11	Coal	1,818,868,868	-	-	1,868,868,868	-	-	-	-	-	-	-
12	12	Coal	1,818,868,868	-	-	1,868,868,868	-	-	-	-	-	-	-
Total For the month			6,071,898,174	86,498,746,381	2,864,221,833	61,173,862,284	(251,181,817)	868,068,892	896,874,175	-	86,236,646,433	3,634,288,828	61,872,838,499
Price Adjustment in			(251,181,817)	868,068,892	896,874,175	-	-	-	-	-	-	-	-
GRAND TOTAL:			6,071,898,174	86,498,746,381	2,864,221,833	61,173,862,284	(251,181,817)	868,068,892	896,874,175	-	86,236,646,433	3,634,288,828	61,872,838,499

Energy Cost (Rs.)	86,236,646,433	3,634,288,828	61,872,838,499
Cost not chargeable to (NECOs) (Rs.)	2,473,826,884	-	2,473,826,884
EPF (Chargeable) (Rs.)	88,764,821,849	3,634,288,828	92,399,110,677
Energy Sold (MWh)	7,718,781,817	7,718,781,817	7,718,781,817
Avg. Rate (Rs./MWh)	7.2274	6.4710	7.6984
Reference Rate (Rs./MWh)	7.8899	-	-
FCA Rate Current month (Rs./MWh)	(0.6335)	-	-

North 7



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 07th day of January, 2025


S.R.O. 05 (I)/2025: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of **November 2024** in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform FCC for November 2024	Rs. 7.1054/kWh
Corresponding Reference Fuel Charge Component	Rs. 7.8609/kWh
National Avg. Uniform FCA for November 2024 - Decrease	(Rs. 0.7556/kWh)

3. The Authority has decided that adjustment (Rs.0.7556/kWh) as referred in the preceding paragraph;

- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of **November 2024**.
- Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 will also apply to this FCA, if applicable.
- XWDISCOs shall reflect the fuel charges adjustment in respect of **November 2024** in the billing month of **January 2025**.
- While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Zawar Haider)
Director

