

## National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-636 &TRF-637/ 9363-70

June 23, 2025

Subject:

Decision of the Authority in the matter of request filed by Hazara Electric Supply Company (HAZECO) for Determination of Interim tariff for the FY 2025-26 for its Distribution and Supply of Power functions

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, I-A, II, III, IV & V (total 23 pages).

2. The instant Decision of the Authority along with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision of the Authority and the Order part along with Annexure-I, I-A II, III, IV & V be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application Decision of the Authority.

Enclosure: As above

Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

## Copy to:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 3. Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, 1st Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar
- 4. Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shaharah-e-auid-e-Azam, Lahore
- 5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd., (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
- 6. Chief Executive Officer, Hazara Electric Supply Company (HAZECO), 426/A, PMA Link Road, Jinnahabad Abbottabad
  - 7. Chief Executive Officer, Independent System and Market Operator (ISMO) of Pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad

# DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY HAZARA ELECTRIC SUPPLY COMPANY (HAZECO) FOR DETERMINATION OF INTERIM TRAIFF FOR THE FY 2025-26 FOR ITS DISTRIBUTION AND SUPPLY OF POWER FUNCTIONS

- 1. The Authority issued Distribution and Supplier of Last Resort (SoLR) Licenses to Hazara Electric Supply Company (HAZECO) vide decisions dated 23.05.2025.
- 2. The Petitioner, was thus required to file its new MYT Petitions for both the Distribution and Supply functions, in line with the NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process) 2015, along-with its distribution investments plan and assessment of T&D losses. The Authority accordingly vide letter dated 23.05.2025, directed HAZECO to immediately file the Multi-Year Petitions for determination of tariff for the Distribution and Supply businesses and to also file interim tariff petitions for its Distribution and Supply business for the FY 2025-26, as the Tariff for the FY 2025-26 is required to be implemented w.e.f. 01.07.2025.
- 3. Pursuant thereto, the Petitioner filed application for grant of interim tariff for the FY 2025-26, vide letter dated 04.06.2025, which was received in NEPRA Registrar office on 05.06.2025.
- 4. Since the impact of any cost to be allowed, would be reflected in the consumer end tariff, therefore, the Authority on the interim tariff request filed by the Petitioner for the FY 2025-26, decided to conduct a hearing, to arrive at a just and informed decision. Hearing was scheduled on 13.06.2025, at NEPRA Tower and through Zoom. Accordingly, notice of hearing was published in newspapers and also uploaded on NEPRA website along-with interim tariff request on 05.06.2025. Individual notices were also issued to the relevant stakeholders.
- 5. Hearing was attended by CEO, HAZECO along-with his team. Representatives of Ministry of Energy (Power Division), industrial associations, FPCCI, PPDB, general public and media etc., were also present during the hearing. The Petitioner presented its requests before the Authority along with justification for the claimed amounts.
- 6. Different commentators raised their concerns during the hearing, a brief of the comments relevant with these petitions is as under:
  - Mr. Tanveer Bari, inquired as to why FESCO, IESCO and LESCO petitions are not included in the instant hearing. It was responded that hearing in the matter of annual indexation/ adjustment requests of FESCO, IESCO and LESCO for FY 2025-26 have already been conducted and their requests are under consideration of the Authority.
  - Mr. Bari further inquired regarding application of PHL surcharge on all consumers including KE to fund the inefficiencies of DISCOs. It was explained that the Federal Government under section 31(8) of NEPRA Act is empowered to levy surcharge on consumers of all suppliers and accordingly the Federal Government as per the relevant provisions of the Act has levied the PHL surcharge.
  - Mr. Bari also pointed out excessive losses of SEPCO, HESCO, QESCO, and PESCO which
    are around 30% and urged the Authority to conduct third party audit for assessment of
    the claimed losses. In this regard it is pertinent to mention that the Authority has allowed





losses of 19.26%, 17.55%, 16.31% and 13.81% for PESCO, HESCO, SEPCO and QESCO, respectively, for FY 2024-25. The impact of excess losses viz a viz allowed losses is not passed on to the consumers and is parked in circular debt.

- Regarding query of Mr. Bari about investment plan and loss assessment for FY 2025-25, it
  was responded that DISCOs have submitted their investment plan including request for
  T&D losses for FY 2025-26 and the same are under consideration of the Authority.
- Mr. Bari also requested to abolish peak off peak tariff structure to incentivize higher utilization in order to minimize impact of increasing capacity.
- While responding to the query of Mr. Bari regarding MEPCO's revenue requirement being the highest among these eight DISCOs, it was submitted by MEPCO that their major cost is on account of pay & allowances and post-retirement benefits. The claimed postretirement benefits also include previous years non-funded liabilities.
- PPDB, inquired regarding the cost of debt being allowed to DISCOs, to which it was responded that for FY 2024-25 the Authority's allowed cost of debt is 3M KIBOR + 2% Spread.
- Mr. Arif Bilwani, inquired whether the incentives / benchmarks allowed to KE in its
  recent MYT will also be given to XWDISCOs in their instant request. It was responded
  that the petitions filed by XWDISCOs are under consideration of the Authority and will
  be decided based on merit and keeping in view the request/ submissions of the petitioners.
- Mr. Noman Jaffer, requested to convert fixed charges applicable on agriculture consumers in to a variable charge and may be recovered on consumption of electricity.
- Mr. Amir Sheikh requested for insight on the expected industrial tariff for FY 2025-26.
  The representative of MoE submitted that tariff for FY 2025-26 will be available once the
  Authority decides these petitions along with the power purchase price report filed by
  CPPA-G.
- Mr. Rehan Javed, inquired regarding the PHL surcharge collected by DISCOs since July 2023. The MoE subsequently conveyed that the amount collected on account of PHL surcharge from July 2023 to May 2025 is Rs.467,718 million.
- Mr. Rehan Javed also in their written comments emphasized on KPI based performance benchmarking, formal management contracts, and enforceable oversight. He further submitted that the performance of HESCO, SEPCO, QESCO, PESCO, and TESCO remains abysmal and as per NEPRA's reports losses are above 35%, leading to annual inefficiencies crossing Rs. 186 billion. There shall be the concept of binding Management Performance Contracts with defined KPIs, quarterly reviews, loss reduction targets, and penalties for non-compliance. Performance monitoring should be led by a NEPRA-appointed Technical Oversight Cell, publishing verified progress every quarter against the agreed KPIs and MYT approvals should be phased with annual release based on performance delivery.

 Mr. Rehan, further, stated that these interim petitions reveal patterns of chronic inefficiency, lack of transparency in prior year adjustments, and unsustainable

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dependency on cross-subsidies that must be carefully examined. Across the board, the filings indicate transmission and distribution losses as high as 44% in TESCO, 39% in PESCO, 36% in SEPCO, and 25% in QESCO and HESCO. Prior year adjustments amounting to Rs. 38.96 billion in MEPCO, Rs. 24.4 billion in GEPCO, and Rs. 16.3 billion in QESCO are being claimed without presenting any third-party audit or clear justification. NEPRA may withhold approval of prior year adjustments until all supporting documents are audited and published. Similarly, tariff components related to operational inefficiencies must be separated from legitimate cost-of-service charges to ensure accountability.

- It was also opined that practice of charging a uniform national tariff ends up burdening
  efficient regions and consumers, who are indirectly subsidizing the inefficiencies of highloss DISCOs like SEPCO, TESCO, and PESCO. This is not sustainable and there is a need
  to revisit the broader policy approach. The Ministry of Energy must take concrete and
  lawful actions to reduce the burden from these inefficient DISCOs.
- On the point of Mr. Rehan Javed regarding high T&D losses of PESCO, SEPCO, HESCO, QESCO and TESCO, it may be noted that losses allowed to PESCO, SEPCO, HESCO, QESCO and TESCO for the FY 2024-25 were 19.26%, 16.31%, 17.55%, 13.81% and 8.89% respectively. The impact of allowed level of T&D losses is included in the tariff and any losses over & above the allowed benchmark are not passed on to the consumers through tariff. Regarding PYA, the Authority before allowing any such cost carries out its own due diligence to determine the PYA to be passed on in the tariff.
- Subsequently, Mr. Rehan Javed vide email dated 13.06.2025, inquired about the month wise amount of PHL surcharge billed and actually collected by each DISCO since July 2023. The email was forwarded to the MoE for response. The MoE vide letter dated 19.06.2025 provide the following information;



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0c1-23	3,772	1,392	2,215	1,937	2,384	1,708	. 643	44.1	311	194	3,723	18,532
New-23	4,142	2.000	2.636	2,641	2,923	1,712	247		790	265	3,637	_21,Ä27
Dec-23	3,919	1,855	2.457	1,900		1.631	403	. 317	707	أخذان	3,136	19,444
Jan 24	4,400	2,004	2,513	2,266	2,589	1,686	441	**************************************	100	7 W	2,794	20,627
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Apr-24	2.615	1,190	2,163 '	1.693	2.463	1,472	747	O. 46>	×455	253	3,312	16,977
Hay-24	4,376	2,163	2,902	2,194	3,727	1.72	, di	(45)		226	3,504	22,642
Jun-24	5,944	3,201	2,720	2 472	4,146	2.016	, Mr.	A 100	763	261	4,574	30,153
FY 2023-Z4	55,456	34,900	1347.	29,214	إبنتهد	21,141		4840	7,661		42,100	267,454
N#-24	6,500	3,584	4,078 ,	3,770	64,904	2,234	7Ē.	712	813	289	447↓	22,384
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Hev-24	4,225	2,050	2,747	2,174	2,725	2,000	778	363	655	327	4,041	21,346
Dec-24	3,870	1,741	2,350	2 041	1 2.10	1. 1.46	534	201	860	354	3,134	12.651
Jan-25	4,006	1,748	2,272	* 7.322	2,127	1,819	133	281	657	363	3.542 <u>.</u>	28,412
Feb-25	3,436	1,500	~ 2,04)	2,125	2,444	3,487	513	231	#C# ;	- 227	2,510	36,750
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	4,454	1,970	4,783									
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Hay-25 Jun-25 Jun-25 T-263-25 Nenth Jul-23 Aug-23 Oct-23 Ren-23 Dec-23 Feb-24 Flan-24 Feb-24 Hay-24 Jun-25 Jun-25 Jun-25 Jun-24 Jun-26	\$529 \$5,460 \$573 \$753 \$496 4274 3963 3,611 1,817 1,445 3,387 3,444 \$635 \$482 \$485	2,408 15,628 2,200 2,212 2,540 1,940 1,742 2,913 1,561 1,576 1,479 2,135 2,135 3,117	FESCO 2.495 2.495 2.495 2.495 2.495 2.495 2.495 2.434 2.125 2.211 2.235 3.445 3.445 3.445 3.445	2708 2884 2251 2314 2,805 1,926 1,926 1,927 1,548 1,245 1,707 2,517 2,517 2,529	1,522 2,407 2,407 2,762 1,742 2,272 2,417 2,417 2,418	1.534 1.705 1.705 1.706 1.718 1.400 1.405 1.204	Marchine March 19 19 19 19 19 19 19 19 19 19 19 19 19	\$1900 377 210 211 211 211 211 211 211 211	01500 01500 174 175 240 240 240 240 150 150 150 164 241 241 241 241 241 241 241 241 241 24	1000 1000 1000 1000 1000 1000 1000 100	80.04 Rs. in 2.3.945 3.345 3.242 3.242 2.245 2.627 2.615 2.616 2.717 2.616 2.717 2.717 4.002	25,279 25,469 27,169 23,469 27,169 23,469 27,169 27,169 27,160 17,160 15,460 15,460 26
Hay-25 Jun-25 Jun-25 T(2434-25 Henris Jul-23 Sup-23 Sup-23 Doc-23 Jun-24 Feb-24 Apr-24 Hay-24 Apr-24 May-25 Jun-25 Jun-25 Jun-25 Jun-26	\$575 \$5,466 \$573 \$753 \$458 \$474 \$963 \$431 \$431 \$431 \$431 \$431 \$431 \$431 \$435 \$436 \$436 \$436 \$535 \$436 \$535 \$436 \$535	2,408 15,628 2,900 2,910 2,510 1,540 1,481 1,742 2,913 1,561 1,576 2,502 23,133 3,117 2,532	2,222 FESCO 2,495 3,277 3,500 2,405 2,413 2,555 2,434 2,125 2,235 3,436 3,536 3,444	2708 2500 2251 2314 2,052 1,002 1,002 1,403 1,403 1,403 1,504 1,207 2,517 2,517 2,517 2,517 2,517 2,517 2,517 2,517	1,522 1,523 2,407 2,708 1,740 2,272 2,621 2,621 2,622 2,100 2,623 4,000 1,725 1,727 1,	1.534 035 Co (1200 1.700 1.700 1.700 1.700 1.400 1.400 1.200 1.401 1.200 1.401	Marian Marco 701 Sur Sur Sur Sur Sur Sur Sur Sur Sur Sur	\$1000 \$1000 273 274 271 271 271 271 270 275 275 275 275 277 277 277 277	015C0 174 177 240 211 104 105 105 105 106 244 248 249 249 249	IFFCO	86.84 Rs. in 2.6 3.945 3.244 3.224 3.224 3.224 2.245 2.455 2.455 2	20,100 22,100 22,100 23,440 21,442 37,243 17,243 17,140 13,760 14,440 34,342 24,600
Play-25 Jun-25 Jun-25 T2493-25 Planth Jul-23 Sep-23 Oct-23 Jan-24 Feb-24 Jun-24 Jun-24 Jun-24 Jun-24 Jun-24 Sep-23 Jun-24 Sep-24 Jun-24 Sep-24	\$525 \$5,466, \$573 \$73 \$73 \$488 4274 3,611 1,617 1	2,408 15,628 2,200 2,212 2,580 1,540 1,742 2,813 1,591 1,596 1,479 2,502 23,134 2,117 2,502 2,412 2,412	53,579 FESCO 2,465 3,277 3,560 2,461 2,555 2,431 2,255 2,431 2,255 2,431 3,336 3,554 3,434 3,434 3,434	2708 6860 2251 2514 2,035 1,564 1,565 1,245 1,245 1,207 2,517	35-319 35-319 3-407 2.740 2.722 2.417 2.272 2.417 2.273 3.400 3.40	1.534 1.536 1.700 1.700 1.710 1.710 1.710 1.405 1.205 1.405 1.	100 Acres 100 Ac	\$1000 \$770 216 216 221 230 241 240 241 240 273 273 274 275 275 275 275 275 275 275 275	7,233 015C0 174 179 240 240 1141 120 120 150 150 160 241 261 261 275	1000 1000 1000 1000 1000 1000 1000 100	86.84 3.65 3.65 3.265 3.265 3.278 3.278 2.645 2.645 2.645 2.662 3.272 2.662 3.272 3.272 4.002 3.265 4.002 3.272 4.002 3.265 4.002 4.	20 100 12
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- 7. The Authority has carefully considered the request of the Petitioner for determination of tariff on interim basis. The Authority noted that time frame for determination of tariff application as provided in NEPRA Act under Section 31(6) is four months, as reproduced below;
  - 31 (6) The time frame for determination by the Authority on tariff petition shall not exceed four months after the date of admission of the tariff petition:
  - Provided that this time frame shall commence after the applicant has complied with all requirements of rules and regulations and the Authority has admitted the tariff petition.
- 8. The Authority also observed that sub rule 7 of Rule 4 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 states that;

The Authority may, while admitting a petition, allow the immediate application of the proposed tariff subject to an order for refund for the protection of consumers, or for satisfactory security to be provided for refund, while the proceedings are pending before the Authority.



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9. In view of the above discussion, the fact that MYT determination of the Petitioner requires considerable time in terms of conduct of hearing, verification & analysis of the data/information, and the policy of the Federal Government to maintain uniform tariff across all consumer categories, the Authority has decided to allow an interim tariff to the Petitioner for the FY 2025-26. The interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.

## Order

- 10. In terms of Rule 4(7) of the NEPRA (Tariff Standards and Procedure) Rules, 1998, the Petitioner is hereby allowed interim tariff w.e.f. 0 1.07.2025. Since the interim tariff being allowed may remain applicable for the FY 2025-26, therefore, a certain level of due diligence has been undertaken to assess and rationalize the Petitioner's request for the FY 2025-26, as given below;
  - ✓ Pay & Allowances have been worked out by allowing 10% increase on the basic pay allowed for FY 2024-25 along with annual increment @ 5% of basic pay.
  - ✓ Post Retirement benefits have been worked out by incorporating 7% increase on the amount allowed for the FY 2024-25.
  - ✓ Other expenses have been worked out by indexing the amount allowed for FY 2024-25 with NCPI of 4.03%.
  - ✓ PYA workings have been carried out separately under each head, keeping in view the mechanism allowed as per the previous MYT.
  - ✓ KIBOR has been assumed as 11% for calculation of cost of debt to be included in WACC.
  - ✓ The level of T&D losses for calculation of interim tariffs have been kept lower of allowed for FY 2024-25 OR request of the petitioner for the FY 2025-26.
  - $\checkmark$  The amount of investment has been assumed the same as requested by the petitioners.
- 11. The Interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.
- 12. In addition, the Authority noted that Power Purchase Price (PPP) forecast of the Petitioner as well for all XWDISCOs for the FY 2025-26 has since been determined by the Authority through a separate decision, detailing the assumptions of the forecast and relevant share of the Petitioner. In view thereof, the Authority does not see any rationale to discuss this issue again herein in the instant decision. However, for the purpose of calculation of overall interim revenue requirement of the Petitioner, the PPP forecast for the FY 2025-26 has been made part of the overall Revenue Requirement of the Petitioner. Further, Annex-II of the PPP decision, to the extent of the Petitioner, has been attached as Annex-IV with the instant decision. The PPP forecast of the Petitioner for the FY 2025-26 shall be used as reference for future adjustments of PPP including the monthly and quarterly adjustments.



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13. In view of the discussion made in preceding paragraphs, the interim revenue requirement for the FY 2025-26, subject to adjustment and/ or refund based on outcome of final MYT determination, is as under;

		Allowed	FY 2025-26
Description	Unit	DOP	SOP
<del></del>			
Units Purchased	[MKAN]	2,631	2,631
Units Sold	[MKVM)	2,226	2,226
Units Lost	(MkVM)	405	405
Units Lost	[%]	15.39%	15.39%
Invostment	[Min. Rs.]		
Energy Charge	٦		25,485
Capacity Charge		l i	34,477
Transmission Charges/Market Fee			3,379
Power Purchase Price		-	63,340
Wire Business	1		7,845
PYA wire business	1	<u> </u>	
Power Purchase Price	[Min. Fis.]		
with Wire Business	] [		71,185
Pay & Allowances	٦	2,021	1.132
Post Refrement Benefits		2,422	1,358
Repair & Maintainance		153	86
Traveling allowance		46	26
Vehicle maintenance		102	57
Other expenses	ŀ	308	172
O&M Cost	[Min. Rs.]	5,052	2,831
Degriciation		748	. 83
RORB		2,423	603
Q.Income		(378)	(17:
Margin without PYA	(Min. Rs.)	7.845	3,347
Prior Year Adjustment	[Min. Rs.]	•	
Revenue Requirement	[Min.Ra.]	7,845	74,532
Average Tariff	[RefeWh]	3.52	33.49

- 14. The above determined revenue shall be recovered from the consumers through the projected sales of 2,226 GWhs, as per Annex-II. HAZECO, being a supplier, is allowed to charge its consumers such tariff as set out in the schedule of tariff for HAZECO annexed to the decision.
- 15. In addition, HAZECO, being a distribution licensee, is allowed to charge the users of its system a "Use of system charge" (UOSC) as under:

Description	For 132 kV only	For 11 kV only	For both 132kV & 11 kV
Asset Allocation	27.90%	35.72%	63.62%
Level of Losses	2.06%	10.68%	12.52%
UoSC Rs./kWh	1.27	1.98	3.39

- 16. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.
- 17. To file future monthly & quarterly adjustments on account of Power Purchase Price (PPP) based on the Annex-IV attached with the instant decision.
- 18. The Petitioner shall comply with the Tariff terms & Conditions for supply of electricity as annexed with decision as Annex-V.
- 19. Decision of the Authority, is hereby intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.



20. The instant decision of the Authority and the Order part along with Annex-I, I-A, II, III, IV and V, be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

## AUTHORITY

Rafique Ahmed Shaikh Member

Amina Ahmed Member

Engr. Maqsood Anwar Khan Member

Waseem Mukhtar Chairman



## FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

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## QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

Quarterly PPP (Adj) = PPP(Actual) (excluding Fuel cost)-PPP(Recovered) (excluding Fuel cost)

Where;

PPP(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP<sub>(Recovered)</sub> is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

## Impact of T&D losses on FCA

= Monthly FCA allowed(Re/KWb) x Actual units Purchase x % T&D losses

## Where;

Monthly FCA allowed (Rs/AWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.



f way

## Hazara Electric Supply Company (HAZECO) Estimated Sales Revenue on the Basis of New Tariff

L.	Sales		Base Revenue			Base Tariff	1	P	ΥA		Total Tariff	
Description		Fixed	Variable	Total	Fixed Charge	Fixed Charge	Variable	Amount	Variable	Fixed	Fixed	Vari Cha
×2 = 2 · · · · · · · · · · · · · · · · ·	GWh	Charge Man	Charge Min. Rs.	Min. Rs.	Rs/Con/ M	Rs.JkW/ M	Charge RsJ kWa	Min. Rs.	Charge Rs / kWh	Charge RaJCon/ M	Charge RsJkW/ M	Raj
Residential		Min. Rs.	Min. FG.	MM. Ka.	Kalcon m	(422411) 14						
For peak load requirement less than 5 kW												├—
Up to 50 Units - Life Line	23		141	141		. [	6.26		l	*	•	
51-100 units - Life Line	16	•	173	173	-	-	10.77					
01-100 Units	501	-	14,145	14,145		-	28.21 30.59	:	I .		_	
101-200 Units	103		3,150	3,150	<u> </u>	<del>  </del>	29.21	<del></del> -	<u> </u>			<u> </u>
01-100 Units	12	-	344	344	-	: I	33.5f					1
101-200 Units	38	•	1,258	1,258 3,392	-		36.92		_			:
201-300 Units ,	92	13	3,392 980	994	200		38.03	-		200	-	] :
301-400 Units	26 10	8	403	416	400	- 1	39,32	-		400	-	1 :
401-500 Units 501-600 Units	5	5	191	196	600	- 1	40.58		-	600	-	١ ٠
601-700Units	2	3	98	100	800	-	42,01	-	•	800	-	l
Above 700 Units	9	7	435	442	1,000		45.76		·	1,000	<u> </u>	<b>├</b>
For peak load requirement exceeding 5 kW)		-										
Time of Use (TOU) - Peak	4	51	161	212	1,000	-	44.78	•		1,000	-	
Time of Use (TOU) - Off-Peak	12	-	444	444	1,000	-	38.45	•		2,000		
Temporary Supply		0		0	2,000	1	57,67		<u> </u>	2,000		1
Total Residential	852	87	25,321	25,408								
Commercial - A2			0.494	2 000	1,000		35,95			1,000	_ ·	Τ
For peak load requirement less than 5 kW	61	825	2,184	3,009	l		55,65	•	·	""		-
for peak load requirement exceeding 5 kW	l					1,250	37.33				1,250	1
Regular			869	869		1,250	43.69	-		.		1
Time of Use (TOU) - Peak	20 78	627	2,588	3,215		1,250	33.13	•			1,250	
Time of Use (TOU) - Off-Peak	78	1	12	13	5,000		51.64	•		5,000	-	
Temporary Supply Electric Vohicle Charging Stallon (EVCS)	۱ . ۱	. '					48,89					L
Total Commercial	159	1,453	5,652	7,105						_ <del>-</del>		
				3,425	1,000	. 1	40.26		*	1,000		T
General Services-A3	83	99	3,326	3,423	1,000		40.24	<u></u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•
ndustrial	•		6	20	1,000	· ·	32.25	-		1,000		
B1	0	14	33	33	1,000		39.07			-		
B1 Peak	6	 14	179	193	1,000		31.28	••		1,000		l
B1 Off Peak	°	_'"			',,,,,	1,250	31,37	*			1,250	
82 82 - TOU (Posik)	15		587	587			38.75	D				
B2 - TOU (Off-peak)	95	623	2,877	3,500		1,250	30.19		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	1,250	
B3 - TOU (Peak)	63		2,312	2,312			36.96			-	٠ .	
B3 - TOU (Off-peak)	443	1,923	12,303	14,226		1,250	27.78		-	-	1,250	ĺ
B4 - TOU (Peak)	25		890	890			35,43	•				
B4 - TOU (Off-peak)	25	191	677	868		1,250	26.94				1,250	
Temporary Supply	-		v		5,000		44,09		L	5,000		_
Total industrial	673	2,764	19,863	22,627				•				
Single Point Supply							37,66			2,000		1
C1(a) Supply at 400 Volts-less than 5 kW	-	0		0	2,000			•	1	1,000	1,250	
C1(b) Supply at 400 Volts-exceeding 5 kW	0	1	11	12	•	1,250	35,26				1,230	
Time of Use (TOU) - Peak	3		122	122		4 550	44.43			:	1,250	
Time of Use (TOU) - Off-Peak	11	27	375	402	"	1,250	34.83 38.06		"	l :	1,250	1
C2 Supply at 11 kV	3	9	114	123 206		1,250 	45.15				1	
Time of Use (TOU) - Peak	4 21	99	206 711	206 810		1,250	34.35				1,250	
	21		(11)						1			
Time of Use (TOU) - Off-Peak							35.78			-	1,250	
C3 Supply above 11 kV	. 3		 120	120	1	1,250	35.76 45.20	a a		:	-	
C3 Supply above 11 kV Time of Use (TOU) - Peak	- 3 5		 120 283			1,250			U 4	:	1,250 - 1,250	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak			120	120		1,250	45.20				-	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply	. 8	  41	120 283	120 324		1,250	45.20 33.33		9	· ·	1,250	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply	. 8	  41	120 283	120 324		1,250	45.20 33.33 36.54			-	-	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D	53	41 177	120 283 1,943	120 324 2,120		1,250	35.54 29.85			:	1,250	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp	53	  41	120 283 1,943	120 324 2,120		1,250 1,250 1,250	45.20 33.33 36.54 29.85 23.17				1,250	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells	5 53 0 0	41 177	120 283 1,943	120 324 2,120		1,250	45.20 33.33 36.54 29.85 23.17 22.25				1,250 - - - 400 400	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tarriff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak	0 0	41 177	120 283 1,943  0 1	120 324 2,120		1,250 1,250	45.20 33.33 36.54 29.85 23.17 22.25 28.53				1,250	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak	53 0 0	41 177 0	120 283 1,943 0 1	120 324 2,120 0 1 1 24 135		1,250 1,250 1,250	36.54 29.85 23.17 22.25				1,250 - - 400 400	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak  Total Single Point Supply Agricultural Tube-wells - Tariff D  Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak	0 0 0 1 5	41 177 0	120 283 1,943  0 1  24 124	120 324 2,120 0 1  24 135		1,250 1,250	45,20 33,33 36,54 29,85 23,17 22,25 28,53 27,35	0 0 0 0		2,000	1,250 - - 400 400	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural	53 - 0 0 0 - 1 5 5	41 177 0	120 285 1,943 0 1 1 24 124 150	120 324 2,120 0 1 1 - 24 135 180	2,000	1,250 1,250	45.20 33.33 36.54 29.85 23.17 22.25 28.53			2,000	1,250 - - 400 400	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies	0 0 0 1 5	41 177 0	120 283 1,943 0 1 1 24 124 150 43	120 324 2,120 0 1  24 135	2,000	1,250 1,250 1,250	45.20 33.33 36.54 29.85 23.17 22.25 28.53 27.35				1,250 - - 400 400 - 400	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Teak Total Agricultural	0 0 0 1 5 5	41 177 0	120 285 1,943 0 1 1 24 124 150 43 19	120 324 2,120 0 1 	2,000	1,250 1,250 1,250	45.20 33.33 36.54 29.85 23.17 22.25 28.53 27.36 39.48 39.94 30.13				1,250 	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies	53 - 0 0 0 - 1 5 5	41 177 0	120 285 1,943 0 1 1 24 124 150 43 19	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 	36.54 29.85 23.17 22.25 28.53 27.36 39.48 39.94 30.13 33.78				1,250 	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK	8 53 0 0 0 0 . 1 1 5 5 5 1 0 0	1177 1777 0 0 11 1 5 0 0	120 283 1,943  0 1 1 24 124 150 43 19  2,793 9,323	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 1,250 1,250	45.20 33.33 36.54 29.85 23.17 22.25 28.53 27.36 39.48 39.94 30.13				1,250 	
G3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tarriff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tarriff G Residential Colonies Tarriff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Peak	53 0 0 0 1 5 5 1 0	41 1777 0 0 11 11 15 0	120 285 1,943 0 1 1 24 124 150 43 19	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 	45.20 33.33 36.54 29.85 23.17 22.25 28.53 27.36 39.48 39.94 30.13 33.78				1,250 	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak  Total Single Point Supply Agricultural Tube-wells - Tarriff D  Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak Total Agricultural  Public Lighting - Traiff G Residential Colonies  Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Peak	8 53 0 0 0 0 . 1 1 5 5 5 1 0 0	1177 1777 0 0 11 1 5 0 0	120 283 1,943 0 1 24 124 150 43 19 2,793 9,323 12,177	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 	45.20 33.33 36.54 29.85 23.17 22.25 26.53 27.35 39.44 39.94 30.13 33.78 29.43			2,000 - - -	1,250 	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Single Point Supply Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak	8 53 0 0 0 1 5 5 5 1 0 0 0 7 4 7 401	1177 1777 0 0 11 1 5 0 0	120 283 1,943 0 1 1 24 124 150 43 19 2,793 9,323 12,177	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 	45.20 33.33 36.54 29.85 23.17 22.25 26.53 27.38 39.48 39.94 30.13 33.78 29.43				1,250 - 400 400 - 400 - 1,250 - 1,250	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak  Total Single Point Supply Agricultural Tube-wells - Tariff D  Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G  Residential Colonies  Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	8 53 0 0 0 0 . 1 1 5 5 5 1 0 0	1177 1777 0 0 11 1 5 0 0	120 285 1,945 0 1 1 24 124 150 43 19 2,793 9,323 12,177	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 	45,20 33,33 30,64 29,35 23,17 22,25 26,53 27,35 39,48 39,94 30,13 33,78 29,43			2,000 - - -	1,250 	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak  Total Single Point Supply Agricultural Tube-wells - Tariff D  Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Commercial - A2 General Services-A3	8 53 0 0 0 0 . 1 1 5 5 5 1 0 0	41 1777 0 0 11 11 5 0	120 283 1,943 0 1 1 24 124 150 43 19 2,793 9,323 12,177	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 	45.20 33.33 36.54 29.85 23.17 22.25 26.53 27.38 39.48 39.94 30.13 33.78 29.43			1,000	1,250	
C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak  Total Single Point Supply Agricultural Tube-wells - Tariff D  Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G  Residential Colonies  Tariff K - AJK Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	8 53 0 0 0 1 5 5 5 1 0 0 0 7 4 7 401	41 1777 0 0 11 11 5 0	120 283 1,943 0 1 24 124 150 43 19 2,793 9,323	120 324 2,120 0 1 1 24 135 160 48 19	2,000	1,250 1,250 1,250	45.20 33.33 36.54 29.85 23.17 22.25 26.53 27.36 39.44 39.94 30.13 33.76 29.43			1,000	1,250	

Grand Total 2,226 6,100 68,432 74,532

Note: The PYA column shall cease to exist after One (01) year of notification of the instant decision.

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## FOR HAZARA ELECTRIC SUPPLY COMPANY (HAZECO)

## A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Ser. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	CHARGES	TABLASLI	CHARGES	,	TA	Total Vari	ible Charge
		Rs. / Cons. / M	Ra/kW/M	Re/	kWk	Rej	ikWh	34	/EWB
		A .	Ж		e		P	12-	C+D
- 4	For Senetiouse lend less than S kW								6.36
	Up to 60 Usits - Life Line				6.26		•		
*	S1 - 100 Unite - Life Cine		l		10.77		•		10.71
## ##	001 - 100 Units	·		1	26.21		•		24.3 80.8
žv	101 - 206 Units		l	1	39.00		•		
١,	001 - 100 Units	- 1		1	29.21				29.3
<b>–</b>	101 - 200 Units	l •		]	83.61		•	1	34.6
17	201 - 300 Units				36.92		•		34.9
ri Fili Lix E	301 - 400 Units	200			24.03		•		34.0
in		400	ŀ	l	39.32		•		39.8
	601 - 680 Uniks	600	i	l	40,60		•		48,61
_ si	#01 - 780 Umits	\$00		1	42.01		•		43.01
H	Above 700 Units	1,900		l	46.76		•		46.70
l H	For Sanctioned lead 5 kW & above			Presh	Off-Peak	Peak	Off-Pools	Peak	Off-Paul
l		1,000	l	44,78	24.45		<del>Г.</del>	44.78	30.4
1	Time Of Dec	1,000	l		49,83		·		45.62
1 ~1	Pro-Paid Roofdential Supply Tariff	; 1,000			77.04				

c) Pro-Paid Residential Supply Tariff 1,000 | 1,000 |
As per Authority's decision and pertected conjectual consumers will be given the bounds of one provious sisk.
As per Authority's decision, randomical Sic line consumer will not be given any olds benefit.
Under harlf A-1, there shall be glainsum monthly enstemer charge at the bilawing rates even if no energy is consumination charges shall be applicable on such consumers, oven if no marry consumed.

If Single Phone Connections

Ra. 150/- per consume 4. For consumers where menthly Pixed charges are applicable, no

	A-2 GENERAL	SUPPLY TARIFF	- COMMI	RCIAL					
-		CHARGES	PIXED CHARGES	VARIABLE	CHARGES		TA	Total Turi	able Charg
r, Ko.	TARIFF CATEGORY / PARTICULARS	Ra./ Cana./M	Re/LW/M	Raf	kWh.	No.	MAN .		/kWh
	<del></del>		В		c <u> </u>		D	E-	C+D
	For Sanctioned lead less than U kW For Sanctioned lead S kW is above	1,000	1,230		36.98 37.33				34.1 37.2
_	7 W 34100 000 1-14 0 10 0 0 0 10 10 10 10 10 10 10 10 10 1		· -	Peak	Off-Peak	Peak	Off-Feak	Perk	Off-Peel
	Time Of Use		1,260	43.69	83,13		<u> </u>	43.69	33.
	Electric Vehicle Charging Station				48,89	_			48.
	Pre-Paid Commercial Supply Tariff		1,350		46.89				44.

1.00	A-3 GE	NERAL SER	ИСЕS			
Sc. Fo.	TARLYP CATEGORY / PARTICULARS	PORED	TITED CHARGES	VARIABLE CHARGES	FTA	Total Variable Charges
		Ra. / Cons. / M	Re/XW/M	Ra/kWa	No/Mi	Ra/kWh
$\overline{}$		A	3	•		\$= C+D
<del></del>	General Borriegs	1,000		40.36		40.36
	Pre-Paid General Services Supply Tariff	1,000		46.30	<u>.</u>	46.30

There Fired Charges are applicable Rs./kW/Month, the charges shall be billed based on 23% of sensationed Load or Actual MDI for the month which ever is higher.

	B INI							_	
	PARIFF CATRGORY / PARTICULARS	CHARGES	CHARGES	VARIABLE	CHARGES	1	TA	Total Var	iable Churge
Ar. No.	INCIP CATHOUR PARTICULAR	Ra. / Cons. / M	RefEW/M	Ps.	/kWh	20.	/hwh		4/1 <b>4Th</b>
			3		0		Ď	<u> </u>	> C+D
D1	Upto 25 kW fet 400/320 Velis)	1,800	· .	İ	33,30				32.35
82 N	exceeding 18-450 kW (at 400 Velta)	-	1,260		81.87		•		31.31
	Time Of Vee			Peak	Off-Peak	Peak	Olf-Penk	Peak	Off-Peak
11 I M	Up to 25 KW	1,000		39.07	31.26			29.07	31.24
	exceeding 35 500 kW (at 400 Velts)		1,250	34.78	20.19		-	24,78	20.19
	For All Loads up to MCCO kW (at 11,33 kV)	. '	1,250	36,96	27.78			34,94	27.78
	For All Loads jet 66,182 kV is above)		1,850	38.43	36.94	<u>-</u> -	l	38,43	26,94
	Laduatrial Secula Tariff		1,850	1	29,10				29,10

Where Fined Charges are applicable En./kW/Month, the charges shall be billed based on 22% of canciloned Load or Astan Mill for the month which ever is higher,

	c.	SINGLE-POINT S	UPPLY						
Br. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Tot. / M	PEXED CEARGES Re/NW/M	The/	E CHARGES		YA /kwa	P.	shio Charges s/kWa - C+D
		- + ^-	<del></del>	<del></del>	<u>-</u>		-	<del></del>	
	For oupply of 400/236 Volts Senetioned leaf less than 5 kW	8,000	1		37.66		-		27,64
u	Sanctioned leaf 5 kW & up to \$00 kW		1,290		35.24		-		35.20
	For supply at 11,23 kV up to and including 6000 kW	1 -	1,250	1	29.06		-		39.04
C -3(e)	For supply at \$6 kV h above and samplioned load above \$000 kW		1,260		25.76		•		35.70
	Time of Use	ļ	]	Peak	Off-Peak	Prok	ОЛ-Роск	Nek	Off-Peak
	Per supply at 400/230 Velts 5 kW to up to 500 kW		1,290	44,43	34.83		·	44.43	24,62
	For supply at 11,23 kV up to and including 6000 kW	I -	1,360	46.16	34.36			46.16	34.36
C -301	For supply at 65 kV & above and searctioned load above \$000 kW	!	1,250	45.20			<u> </u>	48.20	83.85
	4 Pulls Betrally Carlot		1,280		44.26				44.21

Free-Field Stuly States Tester opplicable Ra-/kW/Month, the sharges shall be billed based on 36% of sanationed Land or Artical MDI for the twenth which even is higher. Share Simulation of Land or Artical MDI for the twenth which even is higher.



#### SCHEDULE OF ELECTRICITY TARIFFS FOR HAZARA ELECTRIC SUPPLY COMPANY (HAZECO) D - AGRICULTURE TARIFF THE COMMENT PIXED VARIABLE CHARGE DEXED Total Verishie Cha TARIFF CATEGORY / PARTICULARS Ra/kWa Ba/kWh Do. / Cons. / M 14/4**7**/X E C+D 24.84 22.35 Off-Pash 23.17 27.96 33.14 SCARP less than 5 kW Agricultural Tube Wells D-3 (a) Peak 29.88 28.83 Peak Off-Peak D-184 SCARP 5 kW & shows D-2 (b) Aggloutters) 5 kW & shows Fro-Puid for Agel & Squrp

Under this turis, there shall be minimum mentisty charges En. 2000/- per consumer per menth, even if no energy is consumed

7.1.	E TEMPORA	RY SUPPL	Y TARIFF	5		
Γ		FEED	PEXED CHARGES	VARIABLE CHARGES	TYA	Total Variable Charges
år. Xu.	TARIFF CATEGORY / PARTICULARS	No. / Cons. / M	No.JhW/M	Ro/kWk	No/kWh	Ra/kWh
<b>—</b> —··		A	3	C	<b></b> b	\$1 C+D
B-1(i)	Residential Supply	1,000		87.47		87.67
1	Commercial Supply	8,009		#L64	P.	E1,64
	Industrial Supply	8,000		44.09	h	44.69
	Instantia Allin					

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

126% of relocant industrial turiff

Note: ToriS-P communers will have the option to convert to Regular Tariff and vice versu. This option can be anarolared at the time of a new communities or at the beginning of the season. Once exercised , the option remains in force for at least one year.

	CONTRACTOR OF THE PROPERTY OF	JBLIC LIGHT	ING	. 4		
		TIXED CHARGES	PIXED	VARIABLE CHARGES	PTA	Total Variable Charges
Br. Xe.	TARIFF CATEGORY / PARTICULARS	Sa. / Cons. / M	Ra/kW/M	Ro/KWA	34/1/46	Re/XWs
$\vdash$		_ A	-	c	<u> D</u>	E= C+D
	Street Ughting	2,000		39.44		39,48

17.25	H - RESIDENTIAL COLONIES	ATTACHED T	O INDUST	HAL PREMISES		
	TARIFF CATEGORY / PARTICULARS	PERED	FEERD	VARIABLE CEARGES	PTA	Total Variable Charges
Sr. No.	TARLIF CALBURE / FARILLUSAN	Ra. / Cons. / M	7.5/\$W/M	Ra/kWh	26/247	Re/kWh
-			11	c i	_ D	E= C+D
	Residential Colonies attached to tudustrial premises	2,000		89,94		39,94

	K - SPE	CLAL CONTI	RACTS							
âr. Fo.	TARIFF CATEGORY / PARTICULARS	FERED CHARGES	PIXED CHARGES	VARIABLE CHARGES		FFA Ra/kWk		Total Variable Charges		
	,,,,	Na. / Cons. / M Rg/kW/		24/	kWh.			Ra/kWh E= C+D		
		A	19		C		D			
<u> </u>	Annel Jammu & Rashmir (AJE)		. 1,150		\$0,13			\$0.18		
1 1	Vive Strang & Vrieser, Now	I		Peak	Off-Peak	Feek	Off-Peak	Peak	Off-Peek	
	Time Of Use		1,280	\$3.78	29,43			33,78	29,42	
Г.	Street Tab	2,000		_						

A43	H RAI	LWAY TRAC	HOA			
Sr. No.	TARIFF CATEGORY / PARTICULARS	STATED CHARGES	PIXED CHARGES	Variable CHARGES	PTA	Tetai Yarlahlo Charges
ac. ac.	1200120011, 120011	Na. / Cons. / M	Ra/kW/M	Re/LWL	Re/EW	RI/EWA
		Α	) )) _		D	E= C+D
	Raliway Tracting	\$_000	<u> </u>			<u> </u>

Hote: The FYA column shall cross to exist after One [01] year of netification of the instant decision.

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Page 2 of 2

													Annex-IV
Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	310	287	250	182	160	192	199	178	176	190	232	273	2,631

Fuel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.1028
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5848
Capacity	9.0550	10.0984	11.7744	13.4398	16.5605	16.7439	16.1629	17.3983	16.6729	14.9347	11.0308	10.4237	13.1057
UoSC	0.9585	1.0239	1.1986	1.3955	1.6068	1.6072	1.5378	1.7402	1.5716	1.4092	0.9849	1.0145	1.2843
Total PPP in Rs./kWh	20.5112	18.9958	21.2122	24.8245	25.5108	28.0224	30.0309	28.4303	28.8020	25.7804	21.4886	22.7548	24.0776

Fuel Cost Component	3,066	2,101	1,914	1,704	1,104	1,755	2,320	1,558	1,768	1,697	2,051	2,908	23,946
Variable O&M	193	160	146	113	74	102	137	99	94	101	143	176	1,538
Capacity	2,811	2,900	2,944	2,445	2,657	3,214	3,222	3,103	2,941	2,845	2,555	2,841	34,477
UoSC	298	294	300	254	258	308	307	310	277	268	228	276	3,379
Total PPP in Rs.Mln	6,368	5,455	5,304	4,516	4,092	5,379	5,986	5,070	5,080	4,910	4,978	6,201	63,340

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

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## TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)

## PART-I

## GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means HAZECO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading.
  - If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the 25% of the sanction load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.



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Page 1 of 10

- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	* PEAK TIMING	<u>OFF-PEAK TIMING</u>
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

<sup>\*</sup> To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Despatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

## **GENERAL CONDITIONS**

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.





### PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

## A-1 RESIDENTIAL

### Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption  $\leq$ 100 units; two rates for  $\leq$  50 and  $\leq$ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming  $\leq 200$  kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
  - i) Residences,
  - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

## A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
  - i) Shops/Flower Nurseries/Cold Storage
  - ii) Hotels, Hostels and Restaurants,
  - iii) Petrol Pumps and Service Stations,
  - iv) Compressed Natural Gas filling stations,
  - v) Private Hospitals/Clinics/Dispensaries,
  - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
  - vii) Guest Houses/Rest Houses,
  - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
  - ix) Electric Vehicle Charging Stations (EVCS)
- 2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.



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Page 3 of 10

- 3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS, plus margin, to be determined by the market forces itself. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
- 4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

#### GENERAL SERVICES A-3

- This tariff is applicable to; 1.
  - Approved religious and charitable institutions i.
  - Government and Semi-Government offices and Institutions ii.
  - Government Hospitals and dispensaries iii.
  - Educational institutions iv.
  - Water Supply schemes including water pumps and tube wells other than those ٧. meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

#### INDUSTRIAL SUPPLY В

## **Definitions**

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as:
  - i) Poultry Farms
  - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
  - iii) Software houses

## **Conditions**

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.



halli J 17/23

Page 4 of 10

## SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE B -1 **PHASE**

- 1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
- 2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
- 3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
- 4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

#### SUPPLY AT 400 VOLTS B-2

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

#### SUPPLY AT 11 kV AND 33 kV B-3

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
- 3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
- 5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

#### SUPPLY AT 66 kV, 132 kV AND ABOVE **B-4**

- 1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this



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Page 5 of 10

acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

## C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

## **General Conditions**

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

## C-I SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff.
- All new consumers having sanctioned load 5 kW and above shall be provided T.O.U
  metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C1(c) given in the Schedule of Tariff.
- All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

## C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
- 2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.



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Page 6 of 10

- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

## C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

## D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

## Special Conditions of Supply

- 1. This tariff shall apply to:
  - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
  - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
  - iii) Tube-wells meant for aqua-culture.
  - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

halli 7 20/23

Page 7 of 10

- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

## D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

## D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

## E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

## Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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Page 8 of 10

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## E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

## SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

## F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

## Definitions .

"Year" means any period comprising twelve consecutive months.

1. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

## Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the

NEPRA AUTHORITY AUTHORITY

Page 9 of 10

service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

## **G PUBLIC LIGHTING SUPPLY**

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

## **Definitions**

"Month" means a calendar month or a part thereof in excess of 15 days.

## Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

## H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

## **Definitions**

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

## Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

## **TARCTION**

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.

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Page 10 of 10