



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Trf)/TRF-624&TRF-625/9305-11

June 23, 2025

Subject: Decision of the Authority in the matter of request filed by Multan Electric Power Company (MEPCO) for Determination of Interim tariff for the FY 2025-26 for its Distribution and Supply of Power functions

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, I-A II, III, IV & V (total 51 pages).

2. The instant Decision of the Authority along-with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision of the Authority and the Order part along with Annexure-I, I-A II, III, IV & V be also notified in terms of the regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application Decision of the Authority.

Enclosure: As above

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

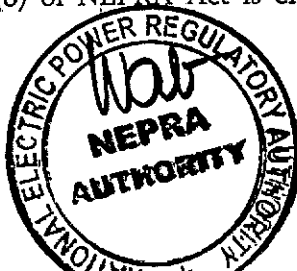
Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Secretary, Energy Department., Government of the Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore,
4. Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shaharah-e-auid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd. (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
6. Chief Executive Officer, Multan Electric Power Co. Ltd. , MEPCO Headquarter, Khanewal Road, Multan
7. Chief Executive Officer, Independent System and Market Operator (ISMO) of pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad

**DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY MULTAN
ELECTRIC POWER COMPANY (MEPCO) FOR DETERMINATION OF INTERIM TARIFF FOR
THE FY 2025-26 FOR ITS DISTRIBUTION AND SUPPLY OF POWER FUNCTIONS**

1. The Authority determined a tariff of Multan Electric Power Company Limited (MEPCO) (herein referred to as "Petitioner") under Multi Year Tariff (MYT) regime, for a period of five years, for both of its Distribution and supply functions. The said MYT which will expire on 30.06.2025.
2. The Petitioner, was thus required to file its new MYT Petitions for both the Distribution and Supply functions by January 2025, in line with the NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process) 2015, after incorporating therein, the approved number of investments and target of T&D losses. However, the Petitions were filed with considerable delay i.e. on 25.04.2025, and were also based on the requested amount of Investments and T&D losses. Here it is pertinent to highlight that investment plan and assessment of T&D losses of the Petitioner are under consideration of the Authority.
3. The Authority observed that the MYT Petitions were filed by MEPCO with considerable delay, coupled with non-finalization of Investment plan/ assessment of T&D losses, hence, it would not be possible to process these Petitions by end of June 2025, as tariff for the FY 2025-26 is required to be implemented w.e.f. 01.07.2025. Accordingly, the Petitioner was directed vide letter dated 23.05.2025 to file application for grant of interim tariff for the FY 2025-26. Pursuant thereto, the Petitioner filed application for grant of interim tariff for the FY 2025-26, vide letter dated 26.05.2025, which was received in NEPRA Registrar office on 27.05.2025.
4. Since the impact of any cost to be allowed, would be reflected in the consumer end tariff, therefore, the Authority on the interim tariff request filed by the Petitioner for the FY 2025-26, decided to conduct a hearing, to arrive at a just and informed decision. Hearing was scheduled on 13.06.2025, at NEPRA Tower and through Zoom. Accordingly, notice of hearing was published in newspapers and also uploaded on NEPRA website along-with interim tariff request on 05.06.2025. Individual notices were also issued to the relevant stakeholders.
5. Hearing was attended by CEO, MEPCO along-with his team. Representatives of Ministry of Energy (Power Division), industrial associations, FPCCI, PPDB, general public and media etc., were also present during the hearing. The Petitioner presented its requests before the Authority along with justification for the claimed amounts.
6. Different commentators raised their concerns during the hearing, a brief of the comments relevant with these petitions is as under:
 - Mr. Tanveer Bari, inquired as to why FESCO, IESCO and LESCO petitions are not included in the instant hearing. It was responded that hearing in the matter of annual indexation/ adjustment requests of FESCO, IESCO and LESCO for FY 2025-26 have already been conducted and their requests are under consideration of the Authority.
 - Mr. Bari further inquired regarding application of PHL surcharge on all consumers including KE to fund the inefficiencies of DISCOs. It was explained that the Federal Government under section 31(8) of NEPRA Act is empowered to levy surcharge on



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consumers of all suppliers and accordingly the Federal Government as per the relevant provisions of the Act has levied the PHL surcharge.

- Mr. Bari also pointed out excessive losses of SEPCO, HESCO, QESCO, and PESCO which are around 30% and urged the Authority to conduct third party audit for assessment of the claimed losses. In this regard it is pertinent to mention that the Authority has allowed losses of 19.26%, 17.55%, 16.31% and 13.81% for PESCO, HESCO, SEPCO and QESCO, respectively, for FY 2024-25. The impact of excess losses viz a viz allowed losses is not passed on to the consumers and is parked in circular debt.
- Regarding query of Mr. Bari about investment plan and loss assessment for FY 2025-25, it was responded that DISCOs have submitted their investment plan including request for T&D losses for FY 2025-26 and the same are under consideration of the Authority.
- Mr. Bari also requested to abolish peak off peak tariff structure to incentivize higher utilization in order to minimize impact of increasing capacity.
- While responding to the query of Mr. Bari regarding MEPCO's revenue requirement being the highest among these eight DISCOs, it was submitted by MEPCO that their major cost is on account of pay & allowances and post-retirement benefits. The claimed post-retirement benefits also include previous years non-funded liabilities.
- PPDB, inquired regarding the cost of debt being allowed to DISCOs, to which it was responded that for FY 2024-25 the Authority's allowed cost of debt is 3M KIBOR + 2% Spread.
- Mr. Arif Bilwani, inquired whether the incentives / benchmarks allowed to KE in its recent MYT will also be given to XWDISCOs in their instant request. It was responded that the petitions filed by XWDISCOs are under consideration of the Authority and will be decided based on merit and keeping in view the request/ submissions of the petitioners.
- Mr. Noman Jaffer, requested to convert fixed charges applicable on agriculture consumers in to a variable charge and may be recovered on consumption of electricity.
- Mr. Amir Sheikh requested for insight on the expected industrial tariff for FY 2025-26. The representative of MoE submitted that tariff for FY 2025-26 will be available once the Authority decides these petitions along with the power purchase price report filed by CPPA-G.
- Mr. Rehan Javed, inquired regarding the PHL surcharge collected by DISCOs since July 2023. The MoE subsequently conveyed that the amount collected on account of PHL surcharge from July 2023 to May 2025 is Rs.467,718 million.
- Mr. Rehan Javed also in their written comments emphasized on KPI based performance benchmarking, formal management contracts, and enforceable oversight. He further submitted that the performance of HESCO, SEPCO, QESCO, PESCO, and TESCO remains abysmal and as per NEPRA's reports losses are above 35%, leading to annual inefficiencies crossing Rs. 186 billion. There shall be the concept of binding Management Performance Contracts with defined KPIs, quarterly reviews, loss reduction targets, and penalties for non-compliance. Performance monitoring should be led by a NEPRA-appointed



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Technical Oversight Cell, publishing verified progress every quarter against the agreed KPIs and MYT approvals should be phased with annual release based on performance delivery.

- Mr. Rehan, further, stated that these interim petitions reveal patterns of chronic inefficiency, lack of transparency in prior year adjustments, and unsustainable dependency on cross-subsidies that must be carefully examined. Across the board, the filings indicate transmission and distribution losses as high as 44% in TESCO, 39% in PESCO, 36% in SEPCO, and 25% in QESCO and HESCO. Prior year adjustments amounting to Rs. 38.96 billion in MEPCO, Rs. 24.4 billion in GEPCO, and Rs. 16.3 billion in QESCO are being claimed without presenting any third-party audit or clear justification. NEPRA may withhold approval of prior year adjustments until all supporting documents are audited and published. Similarly, tariff components related to operational inefficiencies must be separated from legitimate cost-of-service charges to ensure accountability.
- It was also opined that practice of charging a uniform national tariff ends up burdening efficient regions and consumers, who are indirectly subsidizing the inefficiencies of high-loss DISCOs like SEPCO, TESCO, and PESCO. This is not sustainable and there is a need to revisit the broader policy approach. The Ministry of Energy must take concrete and lawful actions to reduce the burden from these inefficient DISCOs.
- On the point of Mr. Rehan Javed regarding high T&D losses of PESCO, SEPCO, HESCO, QESCO and TESCO, it may be noted that losses allowed to PESCO, SEPCO, HESCO, QESCO and TESCO for the FY 2024-25 were 19.26%, 16.31%, 17.55%, 13.81% and 8.89% respectively. The impact of allowed level of T&D losses is included in the tariff and any losses over & above the allowed benchmark are not passed on to the consumers through tariff. Regarding PYA, the Authority before allowing any such cost carries out its own due diligence to determine the PYA to be passed on in the tariff.
- Subsequently, Mr. Rehan Javed vide email dated 13.06.2025, inquired about the month wise amount of PHL surcharge billed and actually collected by each DISCO since July 2023. The email was forwarded to the MoE for response. The MoE vide letter dated 19.06.2025 provide the following information;

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Detail of DSS Billing and Collection (Jul-23 to May-25)

Month	DSS Billing											Total
	LESCO	GEPCO	FESCO	MSCO	MEPCO	PSICO	HEPCO	SEPCO	QESCO	TESCO	R.E.	
Jul-23	8,889	2,279	3,337	3,887	3,638	2,154	609	687	283	198	4,407	26,631
Aug-23	8,978	2,919	3,875	3,287	3,447	2,180	704	632	295	172	3,838	28,415
Sep-23	5,820	2,406	3,201	3,158	2,894	2,138	805	571	358	186	3,822	25,028
Oct-23	3,772	1,387	2,215	1,807	2,184	1,708	643	484	211	184	3,733	18,832
Nov-23	4,142	2,003	2,888	2,041	2,923	1,782	747	410	780	285	3,837	21,427
Dec-23	3,919	1,855	2,457	1,998	2,404	1,831	603	357	787	315	3,136	19,484
Jan-24	4,409	2,084	2,511	2,208	2,588	1,888	64	383	830	277	2,788	20,627
Feb-24	3,712	1,711	2,233	2,179	2,278	1,845	820	253	858	308	3,778	18,715
Mar-24	3,880	1,705	2,338	1,880	2,447	1,738	586	286	1,242	304	2,861	18,884
Apr-24	2,615	1,190	2,163	1,893	2,483	1,422	747	465	655	253	3,212	15,977
May-24	4,378	2,183	2,802	2,168	3,727	1,328	832	645	701	238	3,808	22,882
Jun-24	5,944	3,201	3,730	3,872	4,148	2,016	1,861	700	753	281	4,874	30,183
FY 2023-24	68,458	24,908	32,847	38,418	34,321	21,541	6,499	5,486	7,851	3,994	45,882	267,881
Jul-24	6,500	3,564	4,078	3,778	4,804	2,254	1,013	712	813	268	4,447	32,584
Aug-24	6,484	3,427	4,158	3,812	4,438	2,424	828	814	708	288	4,404	31,688
Sep-24	6,350	3,195	3,808	3,405	4,318	2,343	708	677	683	292	4,054	29,885
Oct-24	5,357	2,744	3,560	2,821	4,843	2,287	881	651	687	295	4,122	27,288
Nov-24	4,228	2,050	2,747	2,174	2,729	1,850	770	392	655	322	4,081	21,806
Dec-24	3,879	1,741	2,358	2,083	2,181	1,448	538	301	609	358	3,138	18,884
Jan-25	4,006	1,748	2,272	2,342	2,127	1,539	635	281	657	363	2,541	18,612
Feb-25	3,438	1,509	2,043	2,128	1,848	1,487	513	231	808	317	2,818	16,788
Mar-25	3,848	1,508	2,347	1,782	2,245	1,315	623	287	608	278	2,874	17,809
Apr-25	4,458	1,910	2,780	2,078	3,042	1,358	838	331	684	308	3,465	21,131
May-25	5,900	2,468	3,312	2,708	3,523	1,534	935	422	518	307	4,282	28,949
Jun-25												
FY 2024-25	64,468	25,928	31,679	28,944	35,218	19,898	8,248	4,879	7,253	3,818	48,054	281,679

Month	DSS Collection											Total
	LESCO	GEPCO	FESCO	MSCO	MEPCO	PSICO	HEPCO	SEPCO	QESCO	TESCO	R.E.	
Jul-23	6,573	2,300	3,485	2,251	3,407	1,703	737	373	174	87	3,865	24,989
Aug-23	5,753	2,212	3,277	2,514	3,278	1,778	532	358	178	88	2,268	23,108
Sep-23	5,683	2,580	3,500	3,605	3,282	1,780	553	328	240	84	3,219	23,948
Oct-23	5,488	1,940	3,080	2,128	2,740	1,718	531	312	212	70	3,284	21,802
Nov-23	4,274	1,481	2,465	1,828	2,272	1,480	582	291	1,183	51	2,278	17,816
Dec-23	3,903	1,782	2,481	1,559	2,821	1,428	447	308	184	87	2,843	17,793
Jan-24	3,831	1,722	2,355	1,782	2,417	1,431	811	372	203	80	2,687	17,658
Feb-24	3,887	2,013	2,434	1,673	2,422	1,388	427	233	178	87	2,519	17,188
Mar-24	3,483	1,581	2,125	1,568	2,120	1,245	374	280	183	42	2,489	15,488
Apr-24	3,387	1,520	2,211	1,243	2,488	1,100	380	182	150	58	2,682	15,888
May-24	3,444	1,478	2,235	1,707	2,818	1,115	475	207	108	45	3,114	18,608
Jun-24	6,885	2,502	3,448	3,517	4,090	1,437	488	275	248	83	3,217	24,822
FY 2023-24	68,458	25,155	33,338	23,178	24,728	17,878	6,038	3,408	2,287	732	37,081	226,192
Jul-24	5,862	3,117	3,858	2,829	4,158	1,885	498	270	108	76	4,022	28,339
Aug-24	5,314	2,532	3,485	2,738	3,723	1,505	548	287	230	87	3,589	24,808
Sep-24	6,857	3,482	3,911	3,059	4,318	2,319	548	454	275	90	4,021	28,824
Oct-24	6,171	3,382	3,802	2,773	4,778	1,617	523	259	212	78	3,608	27,278
Nov-24	5,009	2,377	3,410	2,114	3,408	1,768	587	268	188	119	3,528	22,853
Dec-24	4,038	1,873	2,795	1,731	2,520	1,308	510	258	183	83	3,024	18,338
Jan-25	3,984	1,738	2,514	1,821	2,158	1,280	377	187	184	80	2,853	15,981
Feb-25	3,717	1,565	2,277	1,820	2,065	1,218	381	188	170	71	2,727	15,881
Mar-25	3,487	1,478	2,083	1,478	1,832	1,178	470	170	174	85	2,277	14,788
Apr-25	3,900	1,522	2,412	1,428	2,408	1,048	555	213	108	81	2,880	18,718
May-25	4,783	1,848	2,860	2,017	3,138	1,188	635	227	186	158	3,541	20,899
Jun-25												
FY 2024-25	63,232	25,018	31,382	22,887	24,248	15,888	6,843	2,788	2,247	882	36,282	222,882

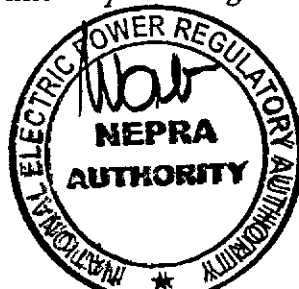
7. The Authority has carefully considered the request of the Petitioner for determination of tariff on interim basis. The Authority noted that time frame for determination of tariff application as provided in NEPRA Act under Section 31(6) is four months, as reproduced below;

31 (6) The time frame for determination by the Authority on tariff petition shall not exceed four months after the date of admission of the tariff petition:

Provided that this time frame shall commence after the applicant has complied with all requirements of rules and regulations and the Authority has admitted the tariff petition.

8. The Authority also observed that sub rule 7 of Rule 4 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 states that;

The Authority may, while admitting a petition, allow the immediate application of the proposed tariff subject to an order for refund for the protection of consumers, or for satisfactory security to be provided for refund, while the proceedings are pending before the Authority.



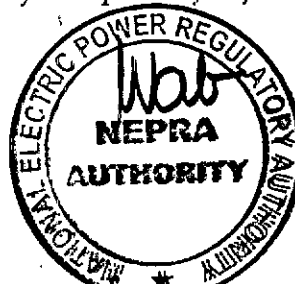
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9. In view of the above discussion, the fact that MYT determination of the Petitioner requires considerable time in terms of conduct of hearing, verification & analysis of the data/information, and the policy of the Federal Government to maintain uniform tariff across all consumer categories, the Authority has decided to allow an interim tariff to the Petitioner for the FY 2025-26. The interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.

Order

10. In terms of Rule 4(7) of the NEPRA (Tariff Standards and Procedure) Rules, 1998, the Petitioner is hereby allowed interim tariff w.e.f. 01.07.2025. Since the interim tariff being allowed may remain applicable for the FY 2025-26, therefore, a certain level of due diligence has been undertaken to assess and rationalize the Petitioner's request for the FY 2025-26, as given below;
- ✓ Pay & Allowances have been worked out by allowing 10% increase on the basic pay allowed for FY 2024-25 along with annual increment @ 5% of basic pay.
 - ✓ Post Retirement benefits have been worked out by incorporating 7% increase on the amount allowed for the FY 2024-25.
 - ✓ Other expenses have been worked out by indexing the amount allowed for FY 2024-25 with NCPI of 4.03%.
 - ✓ PYA workings have been carried out separately under each head, keeping in view the mechanism allowed as per the previous MYT.
 - ✓ KIBOR has been assumed as 11% for calculation of cost of debt to be included in WACC.
 - ✓ The level of T&D losses for calculation of interim tariffs have been kept lower of allowed for FY 2024-25 OR request of the petitioner for the FY 2025-26.
 - ✓ The amount of investment has been assumed the same as requested by the petitioners.
11. The Interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.
12. In addition, the Authority noted that Power Purchase Price (PPP) forecast of the Petitioner as well for all XWDISCOs for the FY 2025-26 has since been determined by the Authority through a separate decision, detailing the assumptions of the forecast and relevant share of the Petitioner. In view thereof, the Authority does not see any rationale to discuss this issue again herein in the instant decision. However, for the purpose of calculation of overall interim revenue requirement of the Petitioner, the PPP forecast for the FY 2025-26 has been made part of the overall Revenue Requirement of the Petitioner. Further, Annex-II of the PPP decision, to the extent of the Petitioner, has been attached as Annex-IV with the instant decision. The PPP forecast of the Petitioner for the FY 2025-26 shall be used as reference for future adjustments of PPP including the monthly and quarterly adjustments.

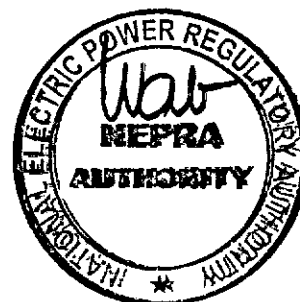


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13. In view of the discussion made in preceding paragraphs, the interim revenue requirement for the FY 2025-26, subject to adjustment and/ or refund based on outcome of final MYT determination, is as under;

Description	Unit	MEPCO
1st Qtr. FY 2023-24 (Jan. Mar. 24)		
Allowed Amount		538
Qtr. Rs./kWh		0.19
Recovered		513
Under/(Over) Recovery		25
2nd Qtr. FY 2023-24 (Apr. Jun. 24)		
Allowed Amount		15,233
Qtr. Rs./kWh		2.71
Recovered		13,484
Under/(Over) Recovery		1,750
3rd Qtr. FY 2023-24 (Jul. Aug. 24)		
Allowed Amount		3,602
Qtr. Rs./kWh		0.77
Recovered		4,325
Under/(Over) Recovery		723
4th Qtr. FY 2023-24 (Sep. Nov. 24)		
Allowed Amount		7,967
Qtr. Rs./kWh		1.81
Recovered		7,085
Under/(Over) Recovery		882
1st Qtr. FY 2024-25 (Dec. 24)		
Allowed Amount		3,696
Qtr. Rs./kWh		0.84
Recovered		656
Under/(Over) Recovery		3,040
FCA Impact - Adjusted as PYA	Rs. Mln	231
D.M FY 2023-24		
Allowed Amount	Rs. Mln	46,391
Rate Rs./kWh	Rs./kWh	2.40
Recovered	Rs. Mln	41,054
Under/(Over) Recovery	Rs. Mln	5,338
PYA 2023-24		
Allowed Amount	Rs. Mln	20,756
Rate Rs./kWh	Rs./kWh	1.07
Recovered	Rs. Mln	18,278
Under/(Over) Recovery	Rs. Mln	2,478
Other Cost related to PYA		
Previous PYA difference		2,003
Minimum Tax		12,888
Total		14,891
Sales Mix Var.		
FY 2022-23	Rs. Mln	4,898
FY 2023-24	Rs. Mln	
Total	Rs. Mln	32,759
MYT True Ups		
Depreciation		
Allowed	Rs. Mln	6,208
Actual	Rs. Mln	6,622
Under/(Over) Recovery	Rs. Mln	414
RoRB (Investment + KIBOR)		
Allowed	Rs. Mln	13,808
Actual	Rs. Mln	12,053
Under/(Over) Recovery	Rs. Mln	1,754
Other Income		
Allowed	Rs. Mln	7,108
Actual	Rs. Mln	17,577
Under/(Over) Recovery	Rs. Mln	10,470
Total MYT True Ups	Rs. Mln	11,810
G. Total PYA	Rs. Mln	20,949



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Description	Unit	Allowed FY 2025-26	
		DOP	SOP
Units Received	[MkWh]	19,374	19,374
Units Sold	[MkWh]	17,177	17,177
Units Lost	[MkWh]	2,197	2,197
Units Lost	[%]	11.34%	11.34%
Energy Charge			187,109
Capacity Charge			297,079
Transmission Charge & Market			
Operation Fee			29,393
Power Purchase Price	[Mln. Rs.]	-	513,580
Wire Business Margin			53,371
Power Purchase Price with Wire Business	[Mln. Rs.]	-	566,951
Pay & Allowances		17,082	3,829
Post Retirement Benefits		18,674	4,184
Repair & Maintenance		2,262	-
Traveling allowance		1,466	332
Vehicle maintenance		754	-
Other expenses		1,091	2,232
O&M Cost	[Mln. Rs.]	41,329	10,578
Depreciation		7,201	-
RORB		10,790	-
O.Income		(5,950)	(2,781)
Margin	[Mln. Rs.]	53,371	7,797
Prior Year Adjustment			20,949
Revenue Requirement	[Mln. Rs.]	53,371	595,696
Average Tariff	[Rs./kWh]	3.11	34.68

14. The above determined revenue shall be recovered from the consumers through the projected sales of 17,177 GWhs, as per Annex-II. MEPCO, being a supplier, is allowed to charge its consumers such tariff as set out in the schedule of tariff for MEPCO annexed to the decision.
15. In addition, MEPCO, being a distribution licensee, is allowed to charge the users of its system a "Use of system charge" (UOSC) as under:

Description	For 132 kV only	For 11 kV only	For both 132kV & 11 kV
Asset Allocation	26.40%	43.70%	70.10%
Level of Losses	1.30%	7.16%	8.37%
UoSC Rs./kWh	0.96	1.78	2.82

16. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.
17. To file future monthly & quarterly adjustments on account of Power Purchase Price (PPP) based on the Annex-IV attached with the instant decision.
18. The Petitioner shall comply with the Tariff terms & Conditions for supply of electricity as annexed with decision as Annex-V.
19. Decision of the Authority, is hereby intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

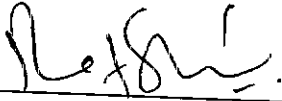
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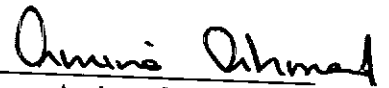


20. The instant decision of the Authority and the Order part along with Annex-I, I-A, II, III, IV and V, be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

AUTHORITY



Rafique Ahmed Shaikh
Member



Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman



FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

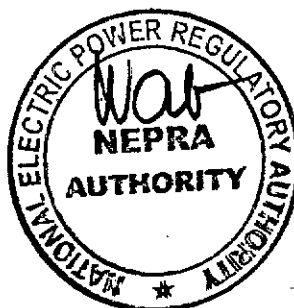
Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.



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QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly PPP}_{(Adj)} = \text{PPP}_{(Actual)} \text{ (excluding Fuel cost)} - \text{PPP}_{(Recovered)} \text{ (excluding Fuel cost)}$$

Where;

PPP_(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

Impact of T&D losses on FCA

$$= \text{Monthly FCA allowed}_{(Rs./kWh)} \times \text{Actual units Purchase} \times \% \text{ T\&D losses}$$

Where;

Monthly FCA allowed _(Rs./kWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.



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**Multan Electric Power Company (MEPCO)-
Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales	Base Revenue			Base Tariff			PYA		Total Tariff		
	GWh	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge
		Min. Rs.	Min. Rs.	Min. Rs.	Rs./Ccu/ M	Rs./KW M	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./Ccu/ M	Rs./KW M	Rs./ kWh
Residential												
For peak load requirement less than 5 kW												
Up to 50 Units - Life Line	58	-	265	265	-	-	4.54			-	-	4.54
51-100 units - Life Line	80	-	723	723	-	-	9.06			-	-	9.06
01-100 Units	2941	-	78,202	78,202	-	-	26.59	3,616	1.23	-	-	27.82
101-200 Units	568	-	16,461	16,461	-	-	28.96	689	1.23	-	-	30.19
01-100 Units	610	-	17,324	17,324	-	-	28.39	750	1.23	-	-	29.62
101-200 Units	1283	-	42,722	42,722	-	-	33.31	1,577	1.23	-	-	34.54
201-300 Units	2093	-	76,718	76,718	-	-	36.66	2,573	1.23	-	-	37.89
301-400 Units	896	273	34,387	34,660	200	-	38.38	1,102	1.23	200	-	39.61
401-500 Units	419	168	16,604	16,772	400	-	39.65	515	1.23	400	-	40.88
501-600 Units	226	98	9,263	9,361	600	-	41.03	278	1.23	600	-	42.26
601-700 Units	135	60	5,705	5,765	800	-	42.35	166	1.23	800	-	43.58
Above 700 Units	291	102	13,718	13,820	1,000	-	47.07	358	1.23	1,000	-	48.30
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	41	438	1,857	2,295	1,000	-	45.02	51	1.23	1,000	-	46.25
Time of Use (TOU) - Off-Peak	168	-	6,487	6,487	1,000	-	38.68	206	1.23	1,000	-	39.91
Temporary Supply	1	2	36	37	2,000	-	57.81	1	1.23	2,000	-	59.04
Total Residential	9,810	1,140	320,474	321,614				11,891				
Commercial - A2												
For peak load requirement less than 5 kW	498	6,067	18,123	24,190	1,000	-	36.37	613	1.23	1,000	-	37.60
For peak load requirement exceeding 5 kW												
Regular	0	0	3	3	-	1,250	37.76	0	1.23	-	1,250	38.99
Time of Use (TOU) - Peak	115	-	5,106	5,106	-	-	44.29	142	1.23	-	-	45.52
Time of Use (TOU) - Off-Peak	534	4,152	18,004	22,155	-	1,250	33.74	656	1.23	-	1,250	34.97
Temporary Supply	15	29	788	817	5,000	-	51.96	19	1.23	5,000	-	53.19
Electric Vehicle Charging Station	0	-	-	-	-	-	33.61	-	1.23	-	-	34.84
Total Commercial	1,163	10,248	42,024	52,272				1,428				
General Services-A3												
	357	486	14,888	15,374	1,000	-	40.59	451	1.23	1,000	-	41.82
Industrial												
B1	23	65	714	779	1,000	-	30.46	29	1.23	1,000	-	31.69
B1 Peak	41	-	1,515	1,515	-	-	37.28	50	1.23	-	-	38.51
B1 Off Peak	284	386.53	8,375	8,761	1,000	-	29.49	349	1.23	1,000	-	30.72
B2	0	0	0	0	-	1,250	29.50	0	1.23	-	1,250	30.73
B2 - TOU (Peak)	140	-	5,166	5,166	-	-	36.89	172	1.23	-	-	38.12
B2 - TOU (Off-peak)	851	5,589	24,067	29,656	-	1,250	28.28	1,046	1.23	-	1,250	29.51
B3 - TOU (Peak)	111	-	3,909	3,909	-	-	35.16	137	1.23	-	-	36.39
B3 - TOU (Off-peak)	709	3,119	18,408	21,527	-	1,250	25.98	871	1.23	-	1,250	27.21
B4 - TOU (Peak)	77	-	2,592	2,592	-	-	33.51	95	1.23	-	-	34.74
B4 - TOU (Off-peak)	453	2,018	11,335	13,353	-	1,250	25.02	557	1.23	-	1,250	26.25
Temporary Supply	2	2	77	79	5,000	-	42.23	2	1.23	5,000	-	43.46
Total Industrial	2,891	11,179	76,167	87,338				3,308				
Single Point Supply												
C1(a) Supply at 400 Volts-less than 5 kW	0	0	1	1	2,000	-	39.37	0	1.23	2,000	-	40.60
C1(b) Supply at 400 Volts-exceeding 5 kW	2	9	89	98	-	1,250	36.96	3	1.23	-	1,250	38.19
Time of Use (TOU) - Peak	6	-	298	298	-	-	46.21	8	1.23	-	-	47.44
Time of Use (TOU) - Off-Peak	36	85	1,329	1,414	-	1,250	36.60	45	1.23	-	1,250	37.83
C2 Supply at 11 kV	1	2	26	28	-	1,250	39.78	1	1.23	-	1,250	40.99
Time of Use (TOU) - Peak	33	-	1,595	1,595	-	-	48.21	41	1.23	-	-	49.44
Time of Use (TOU) - Off-Peak	165	779	5,993	6,772	-	1,250	36.40	202	1.23	-	1,250	37.63
C3 Supply above 11 kV	0	-	-	-	-	1,250	34.29	-	1.23	-	1,250	35.52
Time of Use (TOU) - Peak	7	-	305	305	-	-	48.83	8	1.23	-	-	48.06
Time of Use (TOU) - Off-Peak	33	144	1,143	1,286	-	1,250	34.96	40	1.23	-	1,250	36.19
Total Single Point Supply	283	1,019	10,778	11,797				348				
Agricultural Tube-wells - Tariff D												
Scarp	0	-	1	1	-	-	37.12	0	1.23	-	-	38.35
Time of Use (TOU) - Peak	1	-	34	34	-	-	30.61	1	1.23	-	-	31.84
Time of Use (TOU) - Off-Peak	19	28	452	479	-	400	23.93	23	1.23	-	400	25.16
Agricultural Tube-wells	0	1	10	11	-	400	22.83	1	1.23	-	400	24.06
Time of Use (TOU) - Peak	418	-	12,119	12,119	-	-	29.03	513	1.23	-	-	30.26
Time of Use (TOU) - Off-Peak	2379	5,501	66,260	71,762	-	400	27.86	2,925	1.23	-	400	29.09
Total Agricultural	2,817	5,530	78,876	84,405				3,463				
Public Lighting - Tariff G												
Residential Colonies	41	35	1,662	1,696	2,000	-	40.30	51	1.23	2,000	-	41.53
Railway Traction	6	2	250	252	2,000	-	40.77	8	1.23	2,000	-	42.00
	0	-	-	-	2,000	-	43.50	-	1.23	2,000	-	44.73
	47	37	1,912	1,948				58				
Pre-Paid Supply Tariff												
Residential	-	-	-	-	1,000	-	43.71	-	1.23	1,000	-	51.36
Commercial - A2	-	-	-	-	-	1,250	39.04	-	1.23	-	1,250	48.41
General Services-A3	-	-	-	-	1,000	-	44.65	-	1.23	1,000	-	47.91
Industrial	-	-	-	-	-	1,250	39.58	-	1.23	-	1,250	38.21
Single Point Supply	-	-	-	-	-	1,250	49.07	-	1.23	-	1,250	47.18
Agricultural Tube-wells - Tariff D	-	-	-	-	-	400	27.65	-	1.23	-	400	34.06
Grand Total	17,177	29,638	545,110	574,747				20,949				

Note: The PYA column shall cease to exist after One (01) year of notification of the instant decision.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR MULTAN ELECTRIC POWER COMPANY (MEPCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES		PTA	Total Variable Charges
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh		Ru./kWh	Ru./kWh
		A	B	C		D	E= C+D
a)	For Sanctioned load less than 5 kW						
i)	Up to 50 Units - Life Line	-	-	4.84	-	4.84	
ii)	51 - 100 Units - Life Line	-	-	9.04	-	9.04	
iii)	101 - 100 Units	-	-	16.89	1.33	17.82	
iv)	101 - 300 Units	-	-	36.96	1.33	38.19	
v)	301 - 100 Units	-	-	36.89	1.33	38.82	
vi)	101 - 300 Units	-	-	33.51	1.33	34.84	
vii)	301 - 300 Units	-	-	36.66	1.33	37.89	
viii)	301 - 400 Units	300	-	36.30	1.33	38.61	
ix)	401 - 300 Units	400	-	39.66	1.33	40.89	
x)	301 - 600 Units	600	-	41.00	1.33	42.26	
xi)	601 - 600 Units	800	-	42.36	1.33	43.89	
xii)	Above 700 Units	1,000	-	47.87	1.33	49.50	
b)	For Sanctioned load 5 kW & above						
				Peak	Off-Peak	Peak	Off-Peak
				45.02	36.65	1.33	48.36
						1.33	39.91
						1.33	51.66

**SCHEDULE OF ELECTRICITY TARIFFS
FOR MULTAN ELECTRIC POWER COMPANY (MEPCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M			Rs./kWh
		A	B	C	D	E= C+D
D-1(a)	SCAMP less than 5 kW	-	-	27.13	1.33	28.25
D-2 (a)	Agricultural Tube Wells	-	400	22.53	1.33	24.06
				Peak	Off-Peak	Peak
D-1(b)	SCAMP 5 kW & above	-	400	28.61	22.53	1.33
D-2 (b)	Agricultural 5 kW & above	-	400	29.08	27.56	1.33
	Pre-Paid for April & May	-	400	22.53	1.33	24.06

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M			Rs./kWh
		A	B	C	D	E= C+D
E-1(i)	Residential Supply	5,000	-	57.51	1.33	59.84
E-1(ii)	Commercial Supply	5,000	-	51.96	1.33	53.19
E-2	Industrial Supply	5,000	-	42.53	1.33	43.45

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M			Rs./kWh
		A	B	C	D	E= C+D
	Street Lighting	2,000	-	40.50	1.33	41.83

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M			Rs./kWh
		A	B	C	D	E= C+D
	Residential Colonies attached to industrial premises	5,000	-	40.77	1.33	42.00

I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	PTA	Total Variable Charges
		Rs. / Conn. / M	Rs./kW/M			Rs./kWh
		A	B	C	D	E= C+D
	Railway Traction	5,000	-	43.50	1.33	44.73

Note: The PTA column shall cease to exist after One (01) year of notification of the instant decision.

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MEPCO

Annex-IV

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	2,479	2,042	2,027	1,599	1,056	918	1,057	926	1,194	1,719	2,202	2,153	19,373

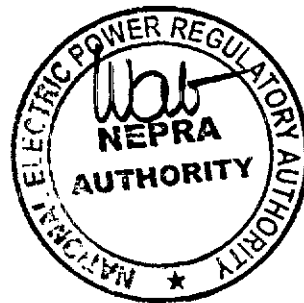
Fuel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.0710
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5869
Capacity	11.2263	13.1899	13.2807	15.8001	21.0209	20.0106	22.2386	21.3480	18.8597	14.4698	13.7026	13.3263	15.3343
UoSC	1.2059	1.3593	1.3534	1.6460	2.0530	1.9294	2.1457	2.1454	1.7791	1.3400	1.2509	1.3346	1.5172
Total PPP in Rs./kWh	22.9299	22.4227	22.8734	27.4353	30.4174	31.6113	36.7145	32.7852	31.1963	25.2463	24.4265	25.9775	26.5094

Rs. in million

Fuel Cost Component	24,482	14,940	15,518	14,977	7,269	8,397	12,304	8,093	11,974	15,308	19,503	22,973	175,738
Variable O&M	1,542	1,141	1,184	992	489	486	729	516	635	909	1,361	1,387	11,371
Capacity	27,829	26,939	26,921	25,259	22,207	18,379	23,507	19,778	22,526	24,867	30,180	28,687	297,079
UoSC	2,989	2,776	2,743	2,631	2,169	1,772	2,268	1,988	2,125	2,303	2,755	2,873	29,393
Total PPP in Rs.Mln	56,842	45,795	46,366	43,860	32,134	29,034	38,808	30,375	37,261	43,387	53,798	55,921	513,580

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

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15/24

**TERMS AND CONDITIONS OF TARIFF
(FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)**

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means MEPCO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading.

If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.

2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
4. "Billing Demand" means the 25% of the sanctioned load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.



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9. Point of supply means metering point where electricity is delivered to the consumer.
10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	<u>* PEAK TIMING</u>	<u>OFF-PEAK TIMING</u>
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

* To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
12. "Consumer" as defined in NEPRA Act.
13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
14. NTDC means the National Transmission and Despatch Company.
15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

GENERAL CONDITIONS

1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
3. The supply provided to the consumers shall not be available for resale.
4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

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PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption ≤ 100 units; two rates for ≤ 50 and ≤ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.



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3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS, plus margin, to be determined by the market forces itself. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

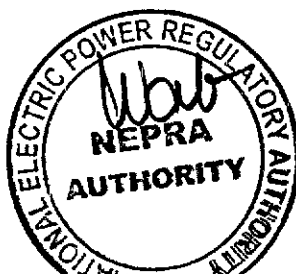
B INDUSTRIAL SUPPLY

Definitions

1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.



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B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this



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acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

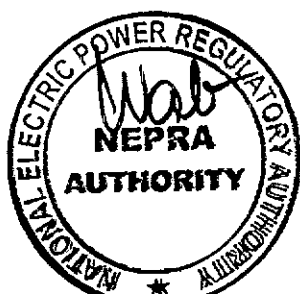
If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-I(c) given in the Schedule of Tariff.
4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.



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3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

“Agricultural Supply” means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.



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3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

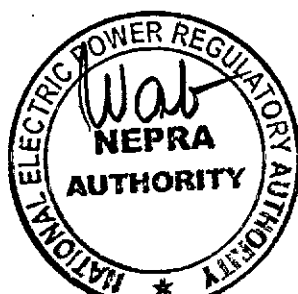
1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 2(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

Special Conditions of Supply

1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

"Year" means any period comprising twelve consecutive months.

1. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.
2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the



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service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.

