

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-624&TRF-625/9305-//

June 23, 2025

(Wasim Anwar Bhinder)

Subject:

<u>Decision of the Authority in the matter of request filed by Multan Electric Power Company (MEPCO) for Determination of Interim tariff for the FY 2025-26 for its Distribution and Supply of Power functions</u>

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, I-A II, III, IV & V (total 51 pages).

2. The instant Decision of the Authority along-with annexures, is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant Decision of the Authority and the Order part along with Annexure-I, I-A II, III, IV & V be also notified in terms of the regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application Decision of the Authority.

Enclosure: As above

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

Copy to:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 3. Secretary, Energy Department., Government of the Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore,
- 4. Managing Director, National Grid Company (NGC) of Pakistan, 414 WAPDA House, Shaharah-e-auid-e-Azam, Lahore
- 5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd. (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
- 6. Chief Executive Officer, Multan Electric Power Co. Ltd., MEPCO Headquarter, Khanewal Road, Multan
- 7. Chief Executive Officer, Independent System and Market Operator (ISMO) of pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad

DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY MULTAN ELECTRIC POWER COMPANY (MEPCO) FOR DETERMINATION OF INTERIM TRAIFF FOR THE FY 2025-26 FOR ITS DISTRIBUTION AND SUPPLY OF POWER FUNCTIONS

- 1. The Authority determined a tariff of Multan Electric Power Company Limited (MEPCO) (herein referred to as "Petitioner") under Multi Year Tariff (MYT) regime, for a period of five years, for both of its Distribution and supply functions. The said MYT which will expire on 30.06.2025.
- 2. The Petitioner, was thus required to file its new MYT Petitions for both the Distribution and Supply functions by January 2025, in line with the NEPRA Guidelines for determination of Consumer End tariff (Methodology and Process) 2015, after incorporating therein, the approved number of investments and target of T&D losses. However, the Petitions were filed with considerable delay i.e. on 25.04.2025, and were also based on the requested amount of Investments and T&D losses. Here it is pertinent to highlight that investment plan and assessment of T&D losses of the Petitioner are under consideration of the Authority.
- 3. The Authority observed that the MYT Petitions were filed by MEPCO with considerable delay, coupled with non-finalization of Investment plan/ assessment of T&D losses, hence, it would not be possible to process these Petitions by end of June 2025, as tariff for the FY 2025-26 is required to be implemented w.e.f. 01.07.2025. Accordingly, the Petitioner was directed vide letter dated 23.05.2025 to file application for grant of interim tariff for the FY 2025-26. Pursuant thereto, the Petitioner filed application for grant of interim tariff for the FY 2025-26, vide letter dated 26.05.2025, which was received in NEPRA Registrar office on 27.05.2025.
- 4. Since the impact of any cost to be allowed, would be reflected in the consumer end tariff, therefore, the Authority on the interim tariff request filed by the Petitioner for the FY 2025-26, decided to conduct a hearing, to arrive at a just and informed decision. Hearing was scheduled on 13.06.2025, at NEPRA Tower and through Zoom. Accordingly, notice of hearing was published in newspapers and also uploaded on NEPRA website along-with interim tariff request on 05.06.2025. Individual notices were also issued to the relevant stakeholders.
- 5. Hearing was attended by CEO, MEPCO along-with his team. Representatives of Ministry of Energy (Power Division), industrial associations, FPCCI, PPDB, general public and media etc., were also present during the hearing. The Petitioner presented its requests before the Authority along with justification for the claimed amounts.
- 6. Different commentators raised their concerns during the hearing, a brief of the comments relevant with these petitions is as under:
 - Mr. Tanveer Bari, inquired as to why FESCO, IESCO and LESCO petitions are not
 included in the instant hearing. It was responded that hearing in the matter of annual
 indexation/ adjustment requests of FESCO, IESCO and LESCO for FY 2025-26 have
 already been conducted and their requests are under consideration of the Authority.
 - Mr. Bari further inquired regarding application of PHL surcharge on all consumers including KE to fund the inefficiencies of DISCOs. It was explained that the Federal Government under section 31(8) of NEPRA Act is empowered to levy surcharge on

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consumers of all suppliers and accordingly the Federal Government as per the relevant provisions of the Act has levied the PHL surcharge.

- Mr. Bari also pointed out excessive losses of SEPCO, HESCO, QESCO, and PESCO which
 are around 30% and urged the Authority to conduct third party audit for assessment of
 the claimed losses. In this regard it is pertinent to mention that the Authority has allowed
 losses of 19.26%, 17.55%, 16.31% and 13.81% for PESCO, HESCO, SEPCO and QESCO,
 respectively, for FY 2024-25. The impact of excess losses viz a viz allowed losses is not
 passed on to the consumers and is parked in circular debt.
- Regarding query of Mr. Bari about investment plan and loss assessment for FY 2025-25, it
 was responded that DISCOs have submitted their investment plan including request for
 T&D losses for FY 2025-26 and the same are under consideration of the Authority.
- Mr. Bari also requested to abolish peak off peak tariff structure to incentivize higher utilization in order to minimize impact of increasing capacity.
- While responding to the query of Mr. Bari regarding MEPCO's revenue requirement being the highest among these eight DISCOs, it was submitted by MEPCO that their major cost is on account of pay & allowances and post-retirement benefits. The claimed postretirement benefits also include previous years non-funded liabilities.
- PPDB, inquired regarding the cost of debt being allowed to DISCOs, to which it was responded that for FY 2024-25 the Authority's allowed cost of debt is 3M KIBOR + 2% Spread.
- Mr. Arif Bilwani, inquired whether the incentives / benchmarks allowed to KE in its
 recent MYT will also be given to XWDISCOs in their instant request. It was responded
 that the petitions filed by XWDISCOs are under consideration of the Authority and will
 be decided based on merit and keeping in view the request/ submissions of the petitioners.
- Mr. Noman Jaffer, requested to convert fixed charges applicable on agriculture consumers in to a variable charge and may be recovered on consumption of electricity.
- Mr. Amir Sheikh requested for insight on the expected industrial tariff for FY 2025-26.
 The representative of MoE submitted that tariff for FY 2025-26 will be available once the
 Authority decides these petitions along with the power purchase price report filed by
 CPPA-G.
- Mr. Rehan Javed, inquired regarding the PHL surcharge collected by DISCOs since July 2023. The MoE subsequently conveyed that the amount collected on account of PHL surcharge from July 2023 to May 2025 is Rs.467,718 million.
- Mr. Rehan Javed also in their written comments emphasized on KPI based performance benchmarking, formal management contracts, and enforceable oversight. He further submitted that the performance of HESCO, SEPCO, QESCO, PESCO, and TESCO remains abysmal and as per NEPRA's reports losses are above 35%, leading to annual inefficiencies crossing Rs. 186 billion. There shall be the concept of binding Management Performance Contracts with defined KPIs, quarterly reviews, loss reduction targets, and penalties for non-compliance. Performance monitoring should be led by a NEPRA-appointed

NEPRA AUTHORITY 2/24

Technical Oversight Cell, publishing verified progress every quarter against the agreed KPIs and MYT approvals should be phased with annual release based on performance delivery.

- Mr. Rehan, further, stated that these interim petitions reveal patterns of chronic inefficiency, lack of transparency in prior year adjustments, and unsustainable dependency on cross-subsidies that must be carefully examined. Across the board, the filings indicate transmission and distribution losses as high as 44% in TESCO, 39% in PESCO, 36% in SEPCO, and 25% in QESCO and HESCO. Prior year adjustments amounting to Rs. 38.96 billion in MEPCO, Rs. 24.4 billion in GEPCO, and Rs. 16.3 billion in QESCO are being claimed without presenting any third-party audit or clear justification. NEPRA may withhold approval of prior year adjustments until all supporting documents are audited and published. Similarly, tariff components related to operational inefficiencies must be separated from legitimate cost-of-service charges to ensure accountability.
- It was also opined that practice of charging a uniform national tariff ends up burdening
 efficient regions and consumers, who are indirectly subsidizing the inefficiencies of highloss DISCOs like SEPCO, TESCO, and PESCO. This is not sustainable and there is a need
 to revisit the broader policy approach. The Ministry of Energy must take concrete and
 lawful actions to reduce the burden from these inefficient DISCOs.
- On the point of Mr. Rehan Javed regarding high T&D losses of PESCO, SEPCO, HESCO, QESCO and TESCO, it may be noted that losses allowed to PESCO, SEPCO, HESCO, QESCO and TESCO for the FY 2024-25 were 19.26%, 16.31%, 17.55%, 13.81% and 8.89% respectively. The impact of allowed level of T&D losses is included in the tariff and any losses over & above the allowed benchmark are not passed on to the consumers through tariff. Regarding PYA, the Authority before allowing any such cost carries out its own due diligence to determine the PYA to be passed on in the tariff.
- Subsequently, Mr. Rehan Javed vide email dated 13.06.2025, inquired about the month wise amount of PHL surcharge billed and actually collected by each DISCO since July 2023. The email was forwarded to the MoE for response. The MoE vide letter dated 19.06.2025 provide the following information;



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Aug-23	5,820	2.406	3,201	3,156	2,894	2,138			254	186	1,822	25,074
Sep-23	3,772	1,392 '		1,937	2,164	1,708	613	484	211	154	3,733	18,832
Oct-23		2,003	2,666	2.041	2,923	1,712	747	C410	790	285	3,637	21,427
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Jan-24	4,409	-	2,213	2,179	2,270	1,645	420	žies	. asa	T 204	2,778	18,715
Feb-24	3,712	1,711	2,336	1,050		1,478	500	006	024	304	2,861	19,564
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Aug-24	8,484	1,127	3,906 i	3,404	4,324	2.243	701	677	643	292	1,051	29,515
Sep-24	8,350	-	2,560	2371	4.163	2,227	e	651	687	295	4,123	27,206
Oct-24	5,357	2,744	. — 1.560. į 2.747	2,174	2,729		770	393	655	227	4,041	21,806
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Dec-24	3,270	1,741	2,35	2,001 <u>.</u> 2,342	, 2,127 2,127	1,539	*	201	457	363	2541	18,412
Jan-25	4,004	1,748		2,129		1,487	\$13	221	808	317	2,618	16,790
Feb-23	3,434	1,509				1,335	423	247	601	374	2,874	17,909
Har-25	3,846		2,247 :			1,358	130	331	664	306	3,465	21,131
Apr-25	4,458	3,920	2,760	2,079	3,042		935	122	534	307	4,282	25,949
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Feb-24 Har-24 Apr-24 Hay-24 Jun-24 FV 2023-24 Jun-24 Sep-24 Cot-24	2.963 3,871 5,887 3,463 3,367 3,444 5,685 \$8,450 5,962 5,314 6,857 6,173	1.481 1.762 2.013 1.581 1.626 1.478 2.502 23,155 3,117 2.532 3.482 3.592	2,405 2,461 2,555 2,434 2,125 2,311 2,235 3,449 33,338 1,486 1,486 1,486 3,356 1,486 3,356 1,486	1,629 1,782 1,672 1,672 1,673 1,245 1,245 1,247	2.272 2.821 2.417 2.422 2.440 2.440 2.440 2.450	1,480 1,691 1,265 1,265 1,115 1,431 1,431 1,431 1,615 1,505 2,319 1,517	407 407 407 407 407 408 408 408 408 509 509	291 291 291 293 293 293 293 293 293 293 293 293 293	212 1,160 200 173 183 150 244 2287 108 210 210 217 217	51 62 62 63 64 65 62 63 63 63 732 74 67 60	2,244 2,276 2,845 2,837 2,519 2,662 2,747 3,717 17,061 4,002 3,589 4,021 2,500	21,302 17,016 17,703 17,456 12,138 13,460 11,365 14,522 208,192 20,192 20,192 20,192 20,192 20,192 20,192 20,192 20,192
Feb-24 Har-24 Apr-24 Hay-24 Hab-24 FV 2020-24 Apr-24 Sep-24 Cot-24 Hor-24	2.903 3,871 5,687 7,483 2,367 2,444 5,685 8,456 5,852 5,314 6,657 6,171 5,069	1.481 1.762 2.013 1.581 1.506 1.478 2.502 22,155 3,117 2.512 3,482 1.502 2,377	2,465 2,461 2,555 2,434 2,125 2,311 2,215 3,238 3,238 1,444 1,911 1,902 9,410	1,628 1,559 1,782 1,673 1,568 1,245 1,207 2,173 2,173 2,173 3,059 2,773 2,114	2.272 2.821 2.417 2.422 2.440 2.440 4.050 4.050 4.770 4.773 4.773 4.773	1.40 1.63 1.53 1.26 1.15 1.43 1.43 1.43 1.43 1.63 1.50 1.50 1.50 1.50 1.50 1.50 1.50 1.50	531 542 447, 516 427 374 390 505 406 549 549 523	291 291 291 293 293 293 293 293 273 273 279 279 279 279 279 279 279 279 279 279	212 1160 200 173 180 150 104 244 247 221 210 273 217	51 67 60 42 42 53 63 732 78 78 78	2,724 2,379 2,845 2,587 2,587 2,687 2,687 2,114 3,717 17,961 4,003 3,609 3,609 1,520	21,302 17,916 17,781 17,781 17,782 17,188 18,480 18,406 14,406 34,822 206,192 21,330 21,606 22,532 22,533
Feb-24 Har-24 Apr-24 Hary-24 Jun-24 FY 2923-24 Aug-34 Sep-34 Oct-24 Her-24 Dec-24	2.903 3,831 5,887 2,443 3,367 2,444 8,085 84,456 5,862 5,862 6,857 6,173 5,069 4,039	1.481 1.762 2.013 1.591 1.505 1.478 2.502 23,155 3,117 2.512 3.482 2.377 1.873	2,465 2,461 2,555 2,434 2,125 1,235 1,449 3,333 1,856 1,484 1,484 1,342 9,410 2,785	1,628 1,559 1,782 1,673 1,568 1,245 1,703 2,173 2,173 2,739 2,114 1,731	2.272 2.821 2.417 2.422 2.440 2.440 4.040 3.720 4.720 4.770	1.00 1.00 1.00 1.00 1.00 1.00 2.00 2.00	532 542 467 531 377 390 595 490 549 549 523 597 510	291 291 291 292 290 290 207 207 207 279 279 285 454 259 288 299	212 1150 200 173 150 150 244 2227 108 210 210 210 150 150 150 244 227 108	51 67 60 42 45 45 60 60 70 70 71 71 71 71 71 80	3,224 3,276 2,945 2,287 2,287 2,493 2,493 2,792 3,114 4,002 3,483 4,002 3,506 3,506 3,506 3,520 3,004	21,402 17,916 17,916 17,765 17,186 15,400 18,406 18,406 18,406 204,192 204,192 21,200 22,204
Feb-24 Hor-24 Apr-24 Hay-24 Hay-24 Jub-24 Jub-24 Amp-24 Sep-24 Oct-24 Hor-24 Dec: 24 Jan-25	2.903 3,831 3,887 3,463 3,565 48,459 5,665 5,862 5,314 6,657 6,173 5,069 4,009	1.481 1.762 2.013 1.581 1.525 1.478 2.502 22,155 3,117 2.512 3.482 2.377 1.879 1.736	2,465 2,461 2,555 2,431 2,125 2,311 2,235 3,439 3,239 3,556 1,464 3,911 3,902 9,410 2,765 2,514	1,628 1,782 1,673 1,568 1,245 1,245 1,245 2,259 2,758 2,278 2,778 2,778 2,771 2,771 2,771 2,771 2,771 2,771 2,771	2.272 2.821 2.417 2.422 2.150 2.440 4.019 4.019 1.720 4.730 1.730 4.730 2.520 2.150	1.400 1.035 1.051 1.251 1.265 1.105 1.655 1.605 2.319 1.517 1.806 1.806 1.200	531 542 543 543 547 549 549 549 549 549 549 549 549 549 549	201 201 201 200 200 207 207 207 207 207 207 207 207	212 1.80 200 173 180 180 244 228 210 210 277 180 180	51 51 67 60 - 60 - 42 - 45 - 45 - 45 - 78 - 78 - 78 - 78 - 78 - 78 - 78 - 78	3,224 2,379 2,445 2,519 2,642 3,114 4,007 3,689 4,021 3,509 3,509 3,509 3,024 2,653	21,402 17,916 17,916 17,916 17,186 12,186 15,400 18,406 24,622 206,192 20,330 20,606 20,524 27,279 2
Feb-24 Har-24 Apr-24 Hay-24 Hay-24 Ha-24 Apr-24 Sep-34 Oct-24 Hoy-24 Dec-24 Jan-25 Feb-25	2.903 3,831 3,887 2,443 3,545 4,645 5,645 5,645 5,645 5,645 6,657 6,173 5,069 4,009 4,009 2,904 3,717	1.481 1.762 1.722 2.013 1.581 1.505 1.478 2.502 23,155 3,117 2.532 3,482 1.362 2.377 1.873 1.736	2,465 2,461 2,555 2,431 2,125 1,439 31,339 1,446	1,620 1,556 1,782 1,673 1,673 1,205 2,173 2,173 2,173 2,173 1,733 1,620	2.272 2.821 2.417 2.422 2.150 2.440 2.153 4.158 3.720 4.816 2.520	1.400 1.635 1.534 1.265 1.265 1.435 1.435 1.605 2.319 1.517 1.266 1.200 1.219	521 542 467 531 527 590 575 486 549 549 549 523 592 577 391	201 201 201 200 200 1133 270 270 270 270 270 270 270 270 270 270	212 - 194 - 194 - 195 - 190 - 190 - 244 - 210 -	51 52 60 42 42 43 63 74 74 75 119 119 60 71	3.284 3.279 2.845 2.287 2.519 2.469 2.642 3.214 3.217 27.061 4.002 3.520 3.520 3.520 3.520 2.653	21,502 17,916 127,916 127,858 17,188 15,480 11,865 24,822 26,192 26,192 27,276 22,853 18,206
Feb-24 Har-24 Apr-24 Har-24 Har-24 Apr-24 Apr-24 Sep-34 Oct-24 Hor-25 Feb-25 Har-25	3,903 3,831 3,887 3,483 3,387 3,444 8,685 88,456 5,862 5,362 6,857 6,173 5,069 4,039 2,904 3,717 3,487	1.481 1.762 2.012 1.581 1.593 1.594 2.502 23,155 3,117 2.512 2.512 3,482 3,592 2.377 1.873 1.765 1.565	2.665 2.461 2.555 2.401 2.125 2.401 2.255 3.235 3.235 3.235 3.235 3.426 2.666 2.765 2.765 2.775 2.202	1,670 1,559 1,782 1,673 1,565 1,265 1,267 2,173 2,273 2,174 1,731 1,731 1,120 1,470	2,272 2,817 2,417 2,422 2,440 2,519 4,150 4,150 4,778 4,150 4,178 4,178 2,520 2,105 1,832	1.400 1.030 1.250 1.250 1.131 1.005 1.005 1.501 1.501 1.501 1.200 1.210 1.210	532 542 543 374 390 490 549 549 549 549 549 540 540 541 541 541 542 543 544 544 544 544 544 544 544 544 544	201 201 201 200 200 200 200 201 201 201	212 -194 -200 -194 -195 -196 -244 -210 -210 -210 -210 -210 -210 -210 -210	51 52 53 57 69 60 61 63 63 63 63 63 63 63 63 63 63	3,284 3,279 2,843 2,643 2,643 2,643 3,717 27,641 4,002 3,688 4,021 3,506 3,520 3,024 2,853 2,853 2,873 2,277	21, 502 17,916 17,786 17,186 17,186 18,406 18,406 24,622 26,192 21,606 22,524 27,278 18,306 18,001 18,001 15,001 15,001 15,001 15,001
Feb-24 Har-24 Apr-24 Har-24 Har-24 Jun-34 EV 2020-24 Amr-24 Sep-34 Oct-24 Jun-25 Feb-25 Har-25 Apr-25	2.903 3,831 3,847 3,444 8,085 8,456 5,562 5,314 6,657 6,173 5,069 4,009 1,964 3,717 3,487 1,990	1.481 1.762 2.013 1.581 1.575 1.478 2.117 2.512 2.482 1.392 1.796 1.576 1.476 1.572	2.465 2.461 2.555 2.404 2.125 2.311 1.205 3.338 3.338 3.486 2.486 2.486 2.486 2.795 2.514 2.795 2.514 2.795 2.514 2.795 2.514 2.612	1,678 1,559 1,782 1,573 1,573 1,573 1,573 2,273 2,738 1,731 1,731 1,429 1,670 1,670 1,670	2,272 2,417 2,417 2,422 1,240 2,440 4,040 2,150 4,778 1,404 2,520 2,100	1,400 1,600 1,200 1,200 1,200 1,400 1,400 1,517 1,200 1,200 1,219 1,200 1,219 1,200 1,219 1,200 1,219 1,200 1,219	521 542 542 541 427 374 390 590 590 590 590 590 510 370 370 370 555	201 201 201 201 200 200 207 207 207 207 207 207 207 207	202 -494 -194 -195 -195 -195 -196 -2287 -2287 -229 -229 -229 -229 -229 -229 -229 -22	51 50 50 50 50 50 50 50 50 50 50 50 50 50	3,284 3,279 2,945 2,945 2,949 2,949 2,949 3,114 3,717 37,761 4,002 3,489 4,021 3,529 2,024 2,853 2,277 2,853 2,277 2,859	21,402 27,916 12,726 12,745 13,460 15,460 16,460 14,460 24,622 29,324 29,324 29,324 21,326 18,461 18,461 18,461 18,461 18,461
Feb-24 Har-24 Har-24 Hay-28 Jub-24 74:223-24 Aug-24 Sep-24 Dec-24 Her-25 Feb-25 Har-25 Hay-25 Hay-25	3,903 3,831 3,887 3,483 3,387 3,444 8,685 88,456 5,862 5,362 6,857 6,173 5,069 4,039 2,904 3,717 3,487	1.481 1.762 2.012 1.591 1.593 1.593 2.502 23,155 2,117 2.512 2.512 2.512 2.512 1.72 1.73 1.73 1.73 1.75 1.75 1.75 1.75 1.75 1.75 1.75 1.75	2.665 2.461 2.555 2.401 2.125 2.401 2.255 3.235 3.235 3.235 3.235 3.426 2.666 2.765 2.765 2.775 2.202	1,670 1,559 1,782 1,673 1,565 1,265 1,267 2,173 2,273 2,174 1,731 1,731 1,120 1,470	2,272 2,817 2,417 2,422 2,440 2,519 4,150 4,150 4,778 4,150 4,178 4,178 2,520 2,105 1,832	1.400 1.030 1.250 1.250 1.131 1.005 1.005 1.501 1.501 1.501 1.200 1.210 1.210	532 542 543 374 390 490 549 549 549 549 549 540 540 541 541 541 542 543 544 544 544 544 544 544 544 544 544	201 201 201 200 200 200 200 201 201 201	212 -194 -200 -194 -195 -196 -244 -210 -210 -210 -210 -210 -210 -210 -210	51 52 53 57 69 60 61 63 63 63 63 63 63 63 63 63 63	3,284 3,279 2,843 2,643 2,643 2,643 3,717 27,641 4,002 3,688 4,021 3,506 3,520 3,024 2,853 2,853 2,873 2,277	21, 502 17,916 17,786 17,186 17,186 18,406 18,406 24,622 26,192 21,606 22,524 27,278 18,306 18,001 18,001 15,001 15,001 15,001 15,001
Feb-24 Har-24 Apr-24 Har-24 Har-24 Jun-34 EV 2020-24 Amr-24 Sep-34 Oct-24 Jun-25 Feb-25 Har-25 Apr-25	2.903 3,831 3,847 3,444 8,085 8,456 5,562 5,314 6,657 6,173 5,069 4,009 1,964 3,717 3,487 1,990	1.481 1.762 2.013 1.581 1.575 1.478 2.117 2.512 2.482 1.392 1.796 1.576 1.476 1.572	2.465 2.461 2.555 2.434 2.125 2.331 2.235 3.449 3.332 3.656 3.911 3.656 2.795 2.795 2.511 2.205 2.412 2.412 2.412 2.412 2.412	1,678 1,559 1,782 1,573 1,573 1,573 1,573 2,273 2,738 1,731 1,731 1,429 1,670 1,670 1,670	2,272 2,417 2,417 2,422 1,240 2,440 4,040 2,150 4,778 1,404 2,520 2,100	1,400 1,600 1,500 1,250 1,100 1,431 1,600 1,517 1,260 1,200 1,100	521 542 542 541 427 374 390 590 590 590 590 590 510 370 370 370 555	201 201 201 201 200 200 207 207 207 207 207 207 207 207	202 -494 -194 -195 -195 -195 -196 -2287 -2287 -229 -229 -229 -229 -229 -229 -229 -22	51 50 50 50 50 50 50 50 50 50 50 50 50 50	3,284 3,279 2,945 2,945 2,949 2,949 2,949 3,114 3,717 37,761 4,002 3,489 4,021 3,529 2,024 2,853 2,277 2,853 2,277 2,859	21,402 27,916 12,726 12,745 13,460 15,460 16,460 14,460 24,622 29,324 29,324 29,324 21,326 18,461 18,461 18,461 18,461 18,461

- 7. The Authority has carefully considered the request of the Petitioner for determination of tariff on interim basis. The Authority noted that time frame for determination of tariff application as provided in NEPRA Act under Section 31(6) is four months, as reproduced below;
 - 31 (6) The time frame for determination by the Authority on tariff petition shall not exceed four months after the date of admission of the tariff petition:
 - Provided that this time frame shall commence after the applicant has complied with all requirements of rules and regulations and the Authority has admitted the tariff petition.
- 8. The Authority also observed that sub rule 7 of Rule 4 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 states that;

The Authority may, while admitting a petition, allow the immediate application of the proposed tariff subject to an order for refund for the protection of consumers, or for satisfactory security to be provided for refund, while the proceedings are pending before the Authority.



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9. In view of the above discussion, the fact that MYT determination of the Petitioner requires considerable time in terms of conduct of hearing, verification & analysis of the data/information, and the policy of the Federal Government to maintain uniform tariff across all consumer categories, the Authority has decided to allow an interim tariff to the Petitioner for the FY 2025-26. The interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.

Order

- 10. In terms of Rule 4(7) of the NEPRA (Tariff Standards and Procedure) Rules, 1998, the Petitioner is hereby allowed interim tariff w.e.f. 01.07.2025. Since the interim tariff being allowed may remain applicable for the FY 2025-26, therefore, a certain level of due diligence has been undertaken to assess and rationalize the Petitioner's request for the FY 2025-26, as given below;
 - ✓ Pay & Allowances have been worked out by allowing 10% increase on the basic pay allowed for FY 2024-25 along with annual increment @ 5% of basic pay.
 - ✓ Post Retirement benefits have been worked out by incorporating 7% increase on the amount allowed for the FY 2024-25.
 - ✓ Other expenses have been worked out by indexing the amount allowed for FY 2024-25 with NCPI of 4.03%:
 - ✓ PYA workings have been carried out separately under each head, keeping in view the mechanism allowed as per the previous MYT.
 - ✓ KIBOR has been assumed as 11% for calculation of cost of debt to be included in WACC.
 - √ The level of T&D losses for calculation of interim tariffs have been kept lower of allowed for FY 2024-25 OR request of the petitioner for the FY 2025-26.
 - ✓ The amount of investment has been assumed the same as requested by the petitioners.
- 11. The Interim tariff being allowed shall be subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of the Petitioner.
- 12. In addition, the Authority noted that Power Purchase Price (PPP) forecast of the Petitioner as well for all XWDISCOs for the FY 2025-26 has since been determined by the Authority through a separate decision, detailing the assumptions of the forecast and relevant share of the Petitioner. In view thereof, the Authority does not see any rationale to discuss this issue again herein in the instant decision. However, for the purpose of calculation of overall interim revenue requirement of the Petitioner, the PPP forecast for the FY 2025-26 has been made part of the overall Revenue Requirement of the Petitioner. Further, Annex-II of the PPP decision, to the extent of the Petitioner, has been attached as Annex-IV with the instant decision. The PPP forecast of the Petitioner for the FY 2025-26 shall be used as reference for future adjustments of PPP including the monthly and quarterly adjustments.



13. In view of the discussion made in preceding paragraphs, the interim revenue requirement for the FY 2025-26, subject to adjustment and/ or refund based on outcome of final MYT determination, is as under;

Description	Unit	MEPCO
1st Qtr. FY 2023-24 (Jan. Mar. 24) Allowed Amount		- 538
Qtr Rs./kWh		- 0,19 - 513
Recovered Under/(Over) Recovery		- 25
2nd Qtr. FY 2023-24 (Apr. Jun. 24) Allowed Amount		15,233
Qtr. Rs./kWh		2.71
Recovered		13,484
Under/(Over) Recovery		1,750
3rd Qtr. FY 2023-24 (Jun. Aug. 24)		3,602
Qir. Rs./kWh		0.77
Recovered Under/(Over) Recovery		- 723
one (over) ketovary		
4th Qtr. FY 2023-24 (Sep. Nov. 24) Allowed Amount	1	7,967
Qir. Rs./kWb		1.81
Recovered		<u>7,085</u> 882
Under/(Over) Recovery		002
1st Qtr. FY 2024-25 (Dec. 24)	1	2 (0)
Allowed Amount Qtr. Rs./kWh		3,696 0.84
Recovered		656
Under/(Over) Recovery		3,040
FCA Impact -Adjusted as PYA	Rs. Mln	231
D.M FY 2023-24 Allowed Amount	Rs. Mln	46,391
Rate. Rs./kWh	Rs./kWb	2.40
Recovered Under/(Over) Recovery	Rs. Mb Rs. Mb	5,338
PÝA 2023-24		
Allowed Amount	Rs. Mln	20,756
Rate, Rs./kWh Recovered	Rs./kWh Rs. Mln	1.07 18,278
Under/(Over) Recovery	Rs. Mh	2,478
Other Cost related to PYA		
Previous PYA difference		2,003
Minimmum Tax		12,888
Total Sales Mix Var.		14,891
FY 2022-23	Rs. Mln	4,898
FY 2023-24	Rs. Mla	
* - Total	Rs, Mln	32,759
MYT True Ups Depreciation		
Allowed	Rs. Mln	6,208
Under/(Over) Recovery	Rs. Mln Rs. Mln	6,622 414
omer (over) memorery		
RoRB (Investment + KIBOR)	Rs. Mh	13,808
Actual	Rs. Mh	12,053
Under/(Over) Recovery	Rs. Mln	- 1,754
Other Income		
Allowed	Rs. Mln Rs. Mln	7,108 17,577
Actual Under/(Over) Recovery	Rs. Min	- 10,470
Total MYT True Ups	Rs. Min	- 11,810
Total All I True op		
G. Total PYA	Rs. Mln	20,949

P way



	-	Allowed FY	2025-26
Description	Unit	DOP	SOP
,	· mkwb	19,374	19,374
Units Received	[MkWh]	17,177	17,177
Units Sold	[MkWh]	2,197	2,197
Units Lost Units Lost	[96]	11.34%	11.34%
Energy Charge			187,109
Capacity Charge			297,079
Transmission Charge & Market			
Operation Fee			29,393
Power Purchase Price	[Mh. Rs.]	-	513,580
Wire Business Margin			53,371
Power Purchase Price with Wire	[Mln. Rs.]		
Business			566,951
Pay & Allowances		17,082	3,829
Post Retirement Benefits		18,674	4,184
Repair & Maintainance		2,262	•
Traveling allowance		1,466	332
Vehicle maintenance		754	-
Other expenses		1,091	2,232
O&M Cost	[Min. Rs.]	41,329	10,578
Depriciation	7	7,201	-
RORB		10,790	
O.Income		(5,950)	(2,781
Margin	[Mh. Rs.]	53,371	7,797
Prior Year Adjustment			20,949
Revenue Requirement	[Mln. Rs.]	53,371	595,696
Average Tariff	[Rs./kWh]	3.11	34.68

- 14. The above determined revenue shall be recovered from the consumers through the projected sales of 17,177 GWhs, as per Annex-II. MEPCO, being a supplier, is allowed to charge its consumers such tariff as set out in the schedule of tariff for MEPCO annexed to the decision.
- 15. In addition, MEPCO, being a distribution licensee, is allowed to charge the users of its system a "Use of system charge" (UOSC) as under:

Description	For 132 kV only	For 11 kV only	For both 132kV & 11 kV
Asset Allocation	26.40%	43.70%	70.10%
Level of Losses	1.30%	7.16%	8.37%
UoSC Rs./kWh	0.96	1.78	2.82

- 16. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.
- 17. To file future monthly & quarterly adjustments on account of Power Purchase Price (PPP) based on the Annex-IV attached with the instant decision.
- 18. The Petitioner shall comply with the Tariff terms & Conditions for supply of electricity as annexed with decision as Annex-V.
- 19. Decision of the Authority, is hereby intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.





20. The instant decision of the Authority and the Order part along with Annex-I, I-A, II, III, IV and V, be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

AUTHORITY

Rafique Ahmed Shaikh Member

Engr. Maqsood Anwar Khan Member Amina Ahmed Member

Waseem Mukhtar Chairman



FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

path 7



QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

Quarterly PPP (Adj) = PPP(Actual) (excluding Fuel cost)-PPP(Recovered) (excluding Fuel cost)

Where;

PPP(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

Impact of T&D losses on FCA

= Monthly FCA allowed(Re/kWh) x Actual units Purchase x % T&D losses

Where:

Monthly FCA allowed (RA/Wh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.



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Multan Electric Power Company (MEPCO)-Estimated Sales Revenue on the Basis of New Tariff

Pescription Residential For peak toad requirement less than 5 kW Up to 50 Units - Life Line 51-100 Units - Life Line 01-100 Units 101-200 Units 101-200 Units 201-300 Units 201-300 Units 301-400 Units 401-500 Units 601-700Units 601-700Units 601-700Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential Commercial - A2	5ales GWh 558 80 2941 568 610 1283 2093 896 419 226 1355 291	Fixed Charge Min. Rs.	Base Revonue Variable Charge Min. Rs. 265 723 78,202 15,461 17,324 42,722 76,718 34,387	Total Min. Rs. 265 723 78,202 10,481 17,324 42,722	Fixed Charge RsJCon/ M	Place Tariff Fixed Charge Rs./kW/ M	Variable Charge Rs J XWh 4,54 9,06 26,59	Amount Min. Rs.	Variable Charge Rs./ kWh	Fixed Charge RsJCon/ M	Fixed Charge RsJkW/ M	Vari Cha Rs./
Residential For peak toad requirement less than 5 kW Up to 50 Units - Life Line 51-100 units - Life Line 01-100 Units 101-200 Units 101-200 Units 201-300 Units 301-400 Units 401-500 Units 501-600 Units 501-600 Units 601-700Units Above 700 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	583 80 2941 568 610 1283 2093 896 419 226 135 291	Min. Rs.	Charge Min. Re. 265 723 78,202 15,461 17,324 42,722 76,718 34,387	265 723 78.202 16.461 17.324 42,722	Rs.JCop/ M	Rs.AcW M	Rs / kWh 4,54 9.06			Rs./Con/ M	RsJkW/ M	
For peak toad requirement less than 5 kW Up to 50 Units - Life Line 51-100 Units - Life Line 61-100 Units 101-200 Units 101-200 Units 201-300 Units 301-400 Units 401-500 Units 401-500 Units 501-600 Units 601-700Units Above 760 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	80 2941 568 510 1283 2093 896 419 226 135 291	- - - - - - 273 168	285 723 78,202 16,451 17,324 42,722 76,718 34,387	265 723 78.202 16,461 17,324 42,722	-		4,54 9.06	will Pier				_
For peak toad requirement less than 5 kW Up to 50 Units - Life Line 51-100 Units - Life Line 61-100 Units 101-200 Units 101-200 Units 201-300 Units 301-400 Units 401-500 Units 401-500 Units 501-600 Units 601-700Units Above 760 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	80 2941 568 510 1283 2093 896 419 226 135 291	- 273 168 98	723 78,202 16,461 17,324 42,722 76,718 34,387	723 78,202 16,461 17,324 42,722	•		9.06			-	-	
Up to 50 Units - Life Line 51-100 Units - Life Line 01-100 Units 101-200 Units 101-200 Units 201-300 Units 301-400 Units 401-500 Units 401-500 Units 501-600 Units 601-700Units 601-700Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	80 2941 568 510 1283 2093 896 419 226 135 291	- 273 168 98	723 78,202 16,461 17,324 42,722 76,718 34,387	723 78,202 16,461 17,324 42,722	•		9.06			•		\vdash
51-100 units - Life Line 61-100 Units 101-200 Units 101-200 Units 201-300 Units 201-300 Units 301-400 Units 401-500 Units 501-600 Units 601-700Units Above 700 Units For peak lead requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	2941 568 610 1283 2093 896 419 226 135 291	- 273 168 98	78,202 16,461 17,324 42,722 76,718 34,387	78,202 16,461 17,324 42,722	•			I.		_	. 1	1
101-200 Units 01-100 Units 101-200 Units 201-300 Units 301-400 Units 401-500 Units 501-600 Units 601-700Units Above 760 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	568 610 1283 2093 896 419 226 135 291	- 273 168 98	16,461 17,324 42,722 76,718 34,387	16,461 17,324 42,722		٠ ١		3,616	1.23			2
01-100 Units 101-200 Units 201-300 Units 301-400 Units 401-500 Units 501-600 Units 601-700Units Above 760 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	510 1283 2093 896 419 226 135 291	- 273 168 98	17,324 42,722 76,718 34,387	17,324 42,722	· ·	- 1	28,96	689	1.23			نــــــا
101-200 Units 201-300 Units 301-400 Units 401-500 Units 601-700Units 601-700Units Above 700 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	1283 2093 896 419 226 135 291	- 273 168 98	42,722 76,718 34,387	42,722			28.39	750	1.23	-	-	Γ
201-300 Units 301-400 Units 401-500 Units 501-600 Units 601-700Units Above 700 Units For peak lead requirement oxceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	896 419 226 135 291	168 98	34,387		-		33.31	1,577	1.23	•		
401-500 Units 501-600 Units 601-700Units Above 760 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	419 226 135 291	168 98		76,718		-	36,66 38,38	2,573 1,102	1.23 1.23	200		ļ
501-500 Units 601-700Units Above 760 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	226 135 291 41	98		34,660 16,772	200 400	- 1	39.65	515	1.23	400		1
601-700Units Above 700 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	135 291 41		16,604 9,263	9,361	600	-	41.03	278	1.23	600	-	
Above 700 Units For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential	41	60	5,705	5,765	800		42.35	166	1.23	800	-	
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Supply Total Residential		102	13,718	13,820	1,000		47.07	358	1,23	1,000		⊢
Time of Use (TOU) - Off-Peak Temporary Supply Total Residential				0.006	1,000		45.02	51	1.23	1,000		
Temporary Supply Total Residential		435	1,857 6,487	2,295 6,487	1,000		38.68	206	1,23	1,000	-	1
Total Residential	1	2	36	37	2,000		57.81	1	1.23	2,000		
Commercial - A2	9,810	1,140	320,474	321,614				11,891				
					4.000		36.37	613	1.23	1,000	-	г
For peak load requirement less than 5 kW	498	6,067	16,123	24,190	1,000		38.31	513	1.20	1,000		1
For peak load requirement exceeding 5 kW	0	0	3	3		1,250	37.76	0	1,23		1,250	ĺ
Rogular Time of Use (TOU) - Peak	115		5,106	5,106			44.29	142	1.23		-	
Time of Use (TOU) - Off-Peak	534	4,152	18,004	22,155	•	1,250	33.74	656	1.23		1,250	
Temporary Supply	15	29	788	817	5,000	-	51.96 (33,61 (19	1.23 1.23	5,000	-	
Electric Vehicle Charging Station	1,163	10,248	42,024	\$2,272	<u> </u>		Q0,01	1,429				
Total Commercial	1,143	10,246	42,027									,
General Services-A3	367	446	14,888	15,374	1,000		40.59	451	1.23	1,000		1
Industrial					4 000		30.46	29	1.23	1,000		Т
B1	23 41	65	714 1,515	779 1,515	1,000		37.28	50	1.23	1,000	_	
B1 Peak B1 Off Peak	284	386.53	8,375	8,761	1,000	-	29.49	349	1.23	1,000	-	
. B2	0	0	0,	0	-	1,250	29,50	0.	1.23.	- +	1,250	1
B2 - TOU (Poak)	140		5,168	5,166			36.89	172	1,23	•	1,250	l
B2 - TOU (Off-peak)	851	5,589	24,067	29,656 3,909	1 -	1,250	28.28 (35.16)	1,046 137	1.23 1.23		1,200	ĺ
R3 - TOU (Peak) R3 - TOU (Off-peak)	111 709	3,119	3,909) 18,408)	21,527		1,250	25.98	871	1.23	-	1,250	
B4 - TOU (Peak)	77	-	2,592	2,592			33. 51 I	95	1.23		-	
B4 - TOU (Off-peak)	453	2,018	11,335	13,353		1,250	25.02	557	1,23	5,000	1,250	1
Temporary Supply	2	2	77	79	5,000		42.23	3,308	1.23	3,000	<u> </u>	
, Total Industrial Single Point Supply	2,691	11,179	76,157	87,336				0,000				
C1(a) Supply at 400 VoRs-less than 5 kW	0	ò	1	1	2,000		39.37	0	1.23	2,000	-	Г
C1(b) Supply at 400 Volts-exceeding 5 kW	2	9	89	98		1,250	36.96	3	1.23		1,250	1
Time of Use (TOU) - Peak	6	•	298	298		•	46.21	8	1.23	-	-	
Time of Use (TOU) - Off-Peak	36	85	1,329	1,414	- 1	1,250	38,60	45	1.23	•	1,250 1,250	ĺ
C2 Supply at 11 kV	1 33	2	26 1,595	28 1,595	•	1,250	39,78 48,21	1 , 41	1.23 1.23		1,200	1
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	33 165	- 779	5,993	6,772	-	1,250	36.40	202	1.23		1,250	
C3 Supply above 11 kV	0		-	•	-	1,250	34.29	-	1.23	-	1,250	
Time of Use (TOU) - Peak	7	•	305	305	-		48,83	8	1.23 1.23	-	- 1,250	1
Time of Use (TOU) - Off-Peak	33	144	1,143	1,286		1,250	34.96	40 348	1,23	- "	1,200	<u> </u>
Total Single Point Supply Agricultural Tube-wells - Tariff D	2#3	1,019	10,778	11,797				in the second				
Scarp	0	•	1	1		-	37.12	0	1.23		-	
Time of Use (TOU) - Peak	1	-	34	34	-	-	30.61	1	1.23			1
Time of Use (TOU) - Off-Peak	19	28	452	479	-	400	23.93	23 I	1.23 1.23		400 400	
Agricultual Tubo-wells	0	1	12 110	11 12,119		400	22.83 29.03	513	1.23		-	1
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	418 2379	5,501	12,119 66,260	71,762		400	27.86	2,925	1,23		400	
Total Agricultural	2,817	5,530	78,876	84,405				3,463				_
Public Lighting - Tariff G	41	35	1,662	1,696	2,000		40.30	51	1,23	2,000	•	1
Residential Colonies	6	2	250	252	2,000	-	40.77 43.50	81	1,23 1,23	2,000 2,000		ĺ
Railway Traction	0 47	37	1,912	1,548	2,000		43.50	58	120	2,000		_
Pre-Paid Supply Tariff	4/	31	1,912	6,578	_							_
Residential			-	-	1,000	-	43.71		1.23	1,000	-	1
Commercial - A2		-	-	-	-	1,250	39.04		1.23		1,250	1
General Services-A3		-	-	•	1,000	-	44,65 39.58		1.23 1.23	1,000	1,250	1
Industrial		•	-	-		1,250 1,250	49.07		1.23		1,250	1
Single Point Supply Agricultural Tube-wells - Tariff D		_ [:			400	27.55		1,23		400	L_
Wittensorat Inno-weils - Tatili D				· · ·								_

Note: The PYA column shall cease to exist after One (01) year of notification of the instant decision.



P. Wall

SCHEDULE OF ELECTRICITY TARIFFS FOR MULTAN ELECTRIC POWER COMPANY (MEPCO)

A.1 GENERAL SUPPLY TARIFF - RESIDENTIAL

	. Xo.	TABLET CATEGORY / PARTICULARS	POXED CHARGES	FIXED CHARGES	TABLAS	LE CHARGES		ra.	Tetal Varia	ible Charges
1			Ra. / Cons. / M	2=/kW/M		e/kWh	740/	kWh.	Rej	'kWk
	\neg		_ A			C			*	C+D
╧	- 4	For Sanctioned lead less than U 2W								4.84
Freteriod	- 1	Up to 40 Units - Life Line	-		1	4.84				9.06
	14	\$1 - 100 Units - Life Line	•			9.06			l	17.82
2	111	661 - 100 Units		į l		26.89		1.23		\$0.19
Ð	L+	101 - 200 Units				34,94		1.23		38,42
	- +	601 - 100 Units				20.89		1.23		84.84
	- 1	181 - 200 Units				33.81		1.43		37.8P
Ĕ	17	201 - 300 Units] !		36,66		1.43	İ	30.61
13)	400	861 - 400 Upits	200	l i	l	39.66		1.23	į.	40.69
Un-Protected	l#	401 - 500 Units	400	Į į		41.05		1.23	[42.26
2	*	801 - 600 Units	600			42.36		1.23		41.05
	郑	691 - 790 Units	\$00	1		47.97		1.23	ľ	48.80
Ц	- 4	Above 700 Units	1,000	1		47.47		1.20	ſ	
	H	For Sanctioned load I kW & above			Peak	Off-Peak	Petk	Off-Poult	Peek_	Off-Peak
		Time Of Use	1,000		45.02	34.61	1,23	1.33	46.26	39.91
	el	Time Of Use Pys-Paid Residential Supply Teriff	1,000			59.13		1.23		61,26

As per Authority's decision only protected residential cons-

as per Antherity's decision easily protected residential consumers will be given the breefit of one provious sink.

As per Autherity's decision, raisfastalities line consumer will not be given any sink benefit.

Under tatiff A', there shall be assistant mentity restoner charge of the Bellewing rates even if no energy is communicative actually assistant and applicable on ruch consumers, oven if no energy consumer.

St Bragle Pance Connections:

Ra. 180/- per communer in Italian Connections: more where meathly Fined charges are applicable, no

Ra. 76/- per communer per month Ra. 180/- per communer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

	TARUT CATEGORY / PARTICULARS	PULED CHARGES	CHARGES	VARIABI	e charops	71	FA.	Total Variable Charges	
r. No.	TARRY CATEGORY / PARTICULARS	Ma. / Cana. / M	Ne/KW/M	39.4	/kWh	Paf	kWh		/kWh
-		A	3		c			2-	C+D
	For Sanctioned land less than 5 kW For Sanctioned land 5 kW is above	1,008	1,390		36.27 37.76	_	1.23 1.23		37,6 31,9
- "	Let acketioner man a man-	1		Peak	Off-Feek	Peak	Off-Feek	Peak	Off-Peed
ᆈ	Time Of Use		1,250	44.29	33.74	1.23		45.62	34.5
	Electric Vehicle Charging Station	-			33.61		1.23		34.0
	Pro-Paid Commercial Supply Tariff		1,350		47,18		1,33	L <u></u>	45

Where Fixed Charges are applicable In./AW/Bestle, the virages shall be billed based on 28% of taxeties of Lock or detuni AM the the

A 3 GENERAL SERVICES

Br. No.	TARITY CATEGORY / PARTICULARS	CHARGES	PECED	VARIABLE CEARGES	PTA	Total Variable Charges
		Fa. / Cons. / M	Ro/kW/M	Re/kWh	Ra/kWa	Re/kWh
_				C	D	K= C+D
1	General Services	1,000	-	40.09	1.23	
- 1	Pre-Paid General Services Supply Taris	1,000		44.48	1.23	47,91

	TABLET CATEGORY / PARTICULARS	PIXED CHARGES	PIXED CHARGES	VARIABLE CRARGES		PYA		Total Variable Charges	
Sr. No.	TARIFF CATEGORY / PARTICULARS	Na. / Coma. / M	RajkW/W		/kWk	Ra/	tw.]	/EWA
		A	В		c	1	<u> </u>		C+D
D 1	Upto 25 kW (et 409/239 Velta)	1,000	- .		80.46		1.26	ĺ	\$1.69
	sarreding 25-500 kW (at 400 Velts)	'-	1,250	ļ	29.60		1.23		59.73
	Time Of the		1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Up to 25 KW	1,000	l	37.28	29,49	1.23	1.23	\$3,61	38.72
	exceeding 35-900 kW (at 400 Velte)		1,250	34.49	20.20	1.23	1.23	88.12	29.51
•••	For All Loads up to \$6000 kW (at 11,33 hV)		1,250	\$E,26	21.90	1.23	1,23	26.39	27.21
	For All Lands at 66,132 kV & above)		1,280	\$3.51	28.02	1.\$3	1.23	84.74	36.25
	Industrial Bupply Toriff		1,150	T	36.98		1.33	i	¥*-21

o Fired Charges are upplicable Ra./kW/Month, the charges shall be billed based on 25% of anneticond Load or Artual MDI for the month which over is higher.

, No. TARIFF CATEGORY / PARTICULARS	Na. /						ľ	
	Cens. / W	Re/NW/M	N-	/kWh		kwr.		/kwk
	A_	8		C		D	P	- C+D
1 Per supply at 460/250 Value a) Sanctioned lead time than 5 kW b) Sanctioned lead 5 kW buy to 800 kW Sanctioned lead 5 kW buy to 800 kW 2(u) The supply at 11,33 kV up to and including 8000 kW 310 lPw supply at 65 kV a bever and manifestioned lead shows \$000 kW	2,000 - -	1,280 1,280 1,280		39.37 34.96 39.76 34.20		1.23 1.33 1.23 1.23		40.6 88.1 40.9 88.6
Time Of Wes The supply at 480/230 Velts S kW & up to 500 kW (db) For supply at 1,23 kV up to and including 5000 kW	<u> </u>	1,230 1,340	Peak 46.21 45.21	08-Peak 34,40 34,40	Feek 1.23 1.23	0ff-Peak 1.23 1.23	Peak 47,44 49,44	O#-Pe sk 87.4 87.4

Pro-Paid Salk Supply Tortiff

There Fined Charges are applicable Ra./SW/Manth, the charges shall be billed based on ASN of sanctioned Load or Actual MD for the month which over is higher.

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Page 1 of 2

SCHEDULE OF ELECTRICITY TARIFFS TO FOR MULTAN ELECTRIC POWER COMPANY (MEPCO) TO COMPANY FOR AGRICULTURE TARIFF

		PIXED	CHARGES	VARIABI	e charges	7	ra.	Total Vari	kith Chuges
Sc. Fa.	TARRY CATEGORY / PARTICULARS	Ra. / Cana. / M	Re/kW/M		/ACMI	Ba/	rar		/kWh
-		À	-		c				- C+D
D-1(a)	SCARP less than 5 2V				87.13		1.23 1.23		38.35 34,06
TL-2 (a)	Agricultural Tube Walls	-	400		22,83				
7				Ponk	Off-Feek	Peak	Off-Peak	Peak	Off-Peak
	SCARF S hW & above	-	440	30.61	23.93 27.86	1.23 1.23	1.23 1.23	31,84 30,36	25.16 29.09
	Agricultural 6 kW & abave		400		23.05	2.20	1.22	49000	34.08

Under this tariff, there shall be minimum wenthly charges Ra.3000/- per consumer per menth, even if no energy is consumed.

, PA	one of the party o	MPORARY SUPP	LY TARIF	rs		· - <u> · · · · · · · · · · · · · · · ·</u>
	TABLET CATEGORY / PARTICULARS	PIXED CHARGES	FIXED CHARGES	TARIABLE CHARGES	FTA	Total Variable Charge
Br. No.	TARIFF CATEGORY / PARTICULARS	Ra./	34/1/8/14	Ra/kWa	Re/LWL	Na/kWh
				<u> </u>	D	II- C+D
R-2(1)	Residential Supply	3,000		67.41	1.33	89.44
	Commercial Supply	6,000		51.96	1.33	62.19
	Industrial Supply	5,0 <u>00</u>		42.23		43.45

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

115% of relevant industrial tariff

Note: Tariff. F sensemess will have the option to convert to Enguise Tariff and vice versa. This option can be converted at the time of a new connection or at the beginning of the cases.

Once emercised, the option remains in force for at least one year.

4	PURSUANDE SECTION OF PROPERTY OF THE SECTION OF PROPERTY OF THE SECTION OF THE SE	UBLIC LIGI	ITING			
	Sr. No. TARDYP CATEGORY / PARTICULARS		CHARGES	VARIABLE CHARGES	PEL	Tetal Varieble Charges
Sr. No.			No/kW/M	Ra/kWh	Na/kWh	Ba/kWh
h		Α	3	Ç	D	Z= C+D
	Street Lighting	2,000		40.40	1.\$3	41.53

HA- RESIDENTIAL	COLONIES ATTACHED	TO INDUST	irial premisės 📑	£	1.
Se. So.	PIXED CRARGES	CHURCES	ANIVALE CHURCES	773	Total Variable Charges
	Ra. / Cana. / M	Ba/KW/W	71/kWh	Na/EWA	Re/kWh
	_ A		c ·	<u>Þ</u>	2= C+D
Residential Colonies attached to industrial promises	2,000		40.77	1.25	43.00

SPATE.	H. I	RAILWAY TRA	CTION			· ·
ar. Fo.	TARIFF CATEGORY / FARTICULARS	TEXED	CHARGES	VARIABLE CHARGES	PTA	Teini Yuriable Charges
		RA. / Coma. / M.	Re/NW/W	Ra/kWh	No/kWh	Re/kWh
	· · · · · · · · · · · · · · · · · · ·	_ A	B	С	<u>D</u>	E= C+D
_	Railway Traction	2,000		43.50	1.23	44.73

Note: The FIATERS equant shall come to exist after One (UI) year of notification of the lectual decision,

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Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	2,479	2,042	2,027	1,599	1,056	918	1,057	926	1,194	1,719	2,202	2,153	19,373

Fuel Cost Component	9.8758	7.3149	7.6554	9.3685	6.8803	9.1419	11.6407	8.7350	10.0255	8.9076	8.8551	10.6722	9.0710
Variable O&M	0.6218	0.5586	0.5839	0.6207	0.4632	0.5293	0.6895	0.5568	0.5320	0.5289	0.6178	0.6445	0.5869
Capacity	11.2263	13.1899	13.2807	15.8001	21.0209	20.0106	22.2386	21.3480	18.8597	14.4698	13.7026	13.3263	15.3343
UoSC	1.2059	1.3593	1.3534	1.6460	2.0530	1.9294	2.1457	2.1454	1.7791	1.3400	1.2509	1.3346	1.5172
Total PPP in Rs./kWh	22.9299	22.4227	22.8734	27.4353	30.4174	31.6113	36.7145	32.7852	31.1963	25.2463	24.4265	25.9775	26.5094

Rs. in million

Fuel Cost Component	24,482	14,940	15,518	14,977	7,269	8,397	12,304	8,093	11,974	15,308	19,503	22,973	175,738
Variable O&M	1,542	1,141	1,184	992	489	486	729	516	635	909	1,361	1,387	11,371
Capacity	27,829	26,939	26,921	25,259	22,207	18,379	23,507	19,778	22,526	24,867	30,180	28,687	297,079
UoSC	2,989	2,776	2,743	2,631	2,169	1,772	2,268	1,988	2,125	2,303	2,755	2,873	29,393
Total PPP in Rs.Mln	56,842	45,795	46,366	43,860	32,134	29,034	38,808	30,375	37,261	43,387	53,798	55,921	513,580

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

Mate. of



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means MEPCO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

- "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading.
 - If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the 25% of the sanction load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.



Page 1 of 10

- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	* PEAK TIMING	OFF-PEAK TIMING
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Despatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.





PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
- 2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.

NEPRA AUTHORITY

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Page 3 of 10

- 3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS, plus margin, to be determined by the market forces itself. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
- 4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

NEPRA AUTHORITY AUTHORITY

Page 4 of 10

B-I SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
- Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
- Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
- The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
- 3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
- 5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this



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Page 5 of 10

acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
- 2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.



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Page 6 of 10

- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.



- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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Page 8 of 10

TEMPORARY INDUSTRIAL SUPPLY E-2

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

"Year" means any period comprising twelve consecutive months.

1. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the



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Page 9 of 10

service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.





Page 10 of 10