



National Electric Power Regulatory Authority Islamic Republic of Pakistan

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Registrar

No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/14007-10

September 06, 2024

Subject: Decision of the Authority in the matter of requests filed by XWDISCOs for Periodic Adjustment in tariff for the 4th Quarter of FY 2023-24

Dear Sir,

Enclosed please find herewith the subject Decision of the Authority along with Annex-A, B & C (total 10 Pages) in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 4th Quarter of FY 2023-24.

2. The Decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G),
Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

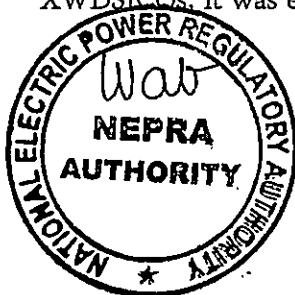


DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 4th QUARTER of FY 2023-24

1. The Authority determined Consumer-end Tariff for FY 2023-24, including Power Purchase Price (PPP) reference for XWDISCOs on July 14, 2023, and intimated same to the Federal Government. The Federal Government, against the aforementioned determinations/decisions, filed Motion, under Section 7 and 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff. The said Motion was decided by the Authority on July 25, 2023 and was subsequently notified by the Federal Government w.e.f. July 01, 2023.
2. XWDISCOs, in line with the NEPRA Act and prescribed quarterly adjustment mechanism as per their tariff determinations, filed adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 4th quarter of the FY 2023-24 i.e. from April to June 2024, including addendums, as summarized below;

DISCOs Request	UNIT	PESCO	GESCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	Total
FCA Impact of T&D Losses	Rs. Mln	1,138	882	856	623	751	2,005	2,052	2,227	84	563	11,181
V. O&M	Rs. Mln	466	375	170	185	379	785	630	381	33	155	3,560
Capacity Charges	Rs. Mln	2,258	5,394	2,929	3,309	(505)	(1,369)	4,012	(2,347)	2,683	6,503	22,867
UOSC/MoF	Rs. Mln	915	1,031	648	421	301	1,194	1,323	413	410	857	7,513
Cost of Net Metering/ SPPs Purchases	Rs. Mln			413			1,379					1,792
Total Under / (Over) Recovery	Rs. Mln	4,777	7,682	5,017	4,538	926	3,996	8,018	674	3,210	8,078	46,916

3. The proposed quarterly adjustments are formula based and as per the already prescribed mechanism. However, since the impact of any such adjustments has to be made part of the consumer end tariff, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
4. The hearing in the matter was scheduled on August 26, 2024, for which advertisement was published in newspapers on August 17, 2024. Separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features of the proposed adjustments along-with adjustment requests/addendums of all DISCOs were uploaded on NEPRA's website for information of all concerned.
5. The Hearing was held as per the Schedule on August 26, 2024, which was attended by the Ministry of Energy, Power Division (MoE, PD), XWDISCOs, CPPA-G, K-Electric and other stakeholders including General public and media.
6. During the hearing, XWDISCOs generally submitted that adjustments were largely result of lack of sales as compared to the projections during the instant quarter. However, the Authority observed that certain DISCOs, such as PESCO, failed to draw energy as per its demand, and opted to carry out loadshedding in its service area. While this reduced their share of capacity charges from overall pool, it also contributed to lower sales.
7. In response to inquiries from commentators, it was explained that the currently applicable third quarterly adjustment for FY 2023-24, amounting to Rs. 0.93/kWh, will expire in August 2024. Based on the requests submitted by XWDISCOs, the net impact is expected to be around Rs. 1/kWh.
8. Regarding inquiry from Mr. Mushtaq Ghumman, about the impact of adjustments claimed by XWDISCOs, it was explained that as per the requests, , an amount of around Rs.47 billion has



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- been claimed. On the point of idle capacity, the plant wise usage data, as submitted by CPPA-G, is attached herewith.
9. Upon inquiry from Mr. Saif Ur Rehman, regarding amount to be recovered from the consumers of KE out of Rs.47 billion, it was responded that the claimed adjustment pertains to the quarterly adjustment of XWDISCOs, therefore, the amount of Rs.47 billion would be recovered from the consumers of XWDISCOs. However, pursuant to the Policy Guidelines forwarded by the Federal Government, quarterly tariff determinations of XWDISCOs, shall also be applicable on the consumer of K-Electric, with same applicability period. The recovery made from the consumers of KE will be adjusted against the subsidy claims of KE from the Federal Government.
10. The Authority, in order to work out the instant quarterly adjustments of XWDISCOs, obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the 4th quarter of the FY 2023-24 i.e. from April to June 2024. CPPA-G provided the information, and also certified that:
- a. 2002 Power Policy Plants
- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- b. 1994 Power Policy Plants
- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
- ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
11. Thus, for the purpose of determination of 4th quarter of the FY 2023-24 i.e. from April to June 2024, the information submitted by CPPA-G along-with certification of CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter from April to June 2024, as submitted by CPPA-G are attached as **Annex-C** with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
12. CPPA-G also requested to allow Rs.51 million on account of Legal charges in the instant quarterly adjustment. CPPA-G submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power



Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.

13. The Authority observed that in CPPA-G's Market Operation Fee determination, CPPA-G was directed to include such costs as part of its Market Operator fee (MoF). The Authority has already approved an amount of Rs.500 million, on account of legal charges as part of CPPA-G MoF for the FY 2023-24. In view thereof, Legal charges of Rs.51 million have not been considered while working out instant Quarterly adjustment and would be considered as part of CPPA-G MoF Petition.
14. CPPA-G in its plant wise data has also included an amount of Rs.72.23 million on account of KAPCO charges. CPPA-G submitted that the amount is on account of Tax differential for the period from 01-Jul-22 to 24-Oct-22 and is covered under Clause 6.7 and 6.15 (a) of Schedule 6 to the PPA. The subject period falls under the Financial Year ending 30-Jun-2023. The Authority for the purpose of working out the instant quarterly adjustment, has decided not to consider the amount of Rs.72.23 million claimed for KAPCO.
15. The Authority has also adjusted an amount of Rs.73.18 million charged by CPPA-G to DISCOs on account of PPIB fee as part of PMLTC invoice for January 2024. The matter of PPIB is under consideration of the Authority through separate proceedings, therefore, the matter would be decided once those proceedings are concluded.
16. In light of the above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 4th Quarter of FY 2023-24, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, the same has been worked out as per the Authority's approved monthly FCAs decisions for the relevant months.
17. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs.43,230 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 4th quarter of FY 2023-24.
18. It is pertinent to mention here that as per earlier practice, and the fact that the adjustment is being made in the already notified uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers.
19. The Authority has decided to allow positive quarterly adjustments of Rs.43,230 million pertaining to the 4th quarter of the FY 2023-24, in a period of 03 months i.e. Sep. to Nov. 2024, at a uniform rate of Rs.1.7432/kWh, to be applicable to all consumer categories, except lifeline consumers and prepaid consumers, as mentioned in the SoT attached herewith as Annex-A.



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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

Description	UNIT	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	Total
FCA Impact of T&D Losses	Rs. Mln	1,155	940	842	582	717	2,154	2,056	2,087	86	613	11,232
V. O&M	Rs. Mln	466	375	168	135	374	785	630	381	33	154	3,500
Capacity Charges	Rs. Mln	2,162	5,369	2,929	2,257	(922)	(1,369)	3,992	(2,347)	2,683	6,501	21,253
UOSC/MoF	Rs. Mln	906	1,024	648	417	301	1,106	1,312	396	406	852	7,368
Total Under / (Over) Recovery	Rs. Mln	4,689	7,708	4,587	3,391	469	2,676	7,989	517	3,208	8,119	43,354
Less- Legal Charges	Rs. Mln	6.52	5.64	2.80	1.99	5.43	10.83	9.13	5.32	0.86	2.46	51.00
Less: KAPCO cost	Rs. Mln	9.24	7.99	3.97	2.83	7.69	15.34	12.93	7.54	1.22	3.49	72.23
Total Under / (Over) Recovery net of Legal charges	Rs. Mln	4,674	7,694	4,581	3,386	456	2,650	7,967	504	3,206	8,113	43,230
Projected Sales for 3 months (excluding Life Line sales)	GW	3,616	2,560	1,049	762	2,628	5,581	4,390	2,725	328	1,160	24,799
Per Unit Impact	Rs./kWh	1.2924	3.0062	4.3686	4.4429	0.1736	0.4747	1.8146	0.1850	9.7824	6.9922	1.7432

20. It is important to note that Federal Government issued Policy Guidelines to NEPRA, vide letter dated 22.08.2023, for uniform application of quarterly adjustments on XWDISCOs and K-Electric consumers. The policy guidelines state that NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period. The Policy Guidelines are reproduced hereunder:

i. In order to maintain uniform tariff across country, NEPRA shall determine application of quarterly tariff determinations (QTAs) of XWDISCOs on KE consumers by way of tariff rationalization. NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.

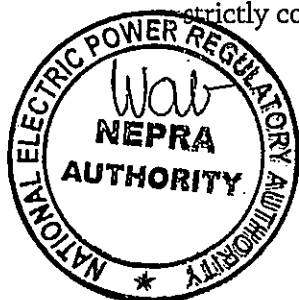
ii. Subsidy or surcharge against the determined tariff for K-Electric consumers shall be assessed on an annual basis instead of monthly or quarterly basis.

iii. Federal Government's motion with respect to recommendation of consumer end tariff for K-Electric Limited dated March 17, 2023 pursuant to the 1st Quarterly adjustment of FY 2022-23 determination for XWDISCOs, shall be considered accordingly.

21. It is also important to mention here that in light of aforementioned policy guidelines, the Authority earlier allowed application of quarterly adjustment since 4th quarter of FY 2022-23, determined for XWDISCOs, on the consumers of K-Electric, with the same applicability period, as of XWDISCOs.

22. In view of the above discussion, relevant provisions of NEPRA Act, NE Policy and Policy Guidelines issued by the Federal Government, the Authority has decided to allow the application of instant quarterly adjustments on the consumers of K-Electric as well, with the same applicability period. Accordingly, the instant quarterly adjustment of Rs.1.7432/kWh shall also be charged from the consumers of K-Electric except life line and prepaid consumers, to be recovered in a period of 03 months i.e. September to November 2024, as per the category wise rates mentioned in the SoT attached herewith as Annex-B.

23. While effecting the Quarterly Adjustments, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.



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24. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

AUTHORITY

Mathar Niaz Rana (nsc)

Member

Rafique Ahmed Shaikh

Member

Engr. Maqsood Anwar Khan

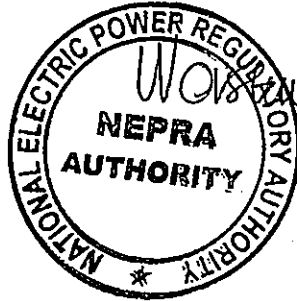
Member

Ms. Amina Ahmed

Member

Waseem Mukhtar

Chairman



Waseem Mukhtar

Description		PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	IESCO	SEPCO	TESCO	Uniform National Average Determined 4th Quarterly adjustment for FY 2023-24
Rs./kWh												
Protected	For peak load requirement less than 5 kW											
	Up to 50 Units - Life Line											
	51-100 units - Life Line											
	01-100 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Un-Protected	101-200 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	01-100 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	101-200 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	201-300 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	301-400 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	401-500 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	501-600 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	601-700 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	Above 700 Units	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	For peak load requirement exceeding 5 kW)											
	Time of Use (TOU) - Peak	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	Time of Use (TOU) - Off-Peak	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
	Temporary Supply	0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Commercial - A2												
For peak load requirement less than 5 kW		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
For peak load requirement exceeding 5 kW												
Regular		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Off-Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Temporary Supply		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Electric Vehicle Charging Station (EVCS)		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
General Services-A3												
Industrial		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B1		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B1 Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B1 Off Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B2		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B2 - TOU (Peak)		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B2 - TOU (Off-peak)		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B3 - TOU (Peak)		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B3 - TOU (Off-peak)		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B4 - TOU (Peak)		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
B4 - TOU (Off-peak)		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Temporary Supply		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Single Point Supply												
C1(a) Supply at 400 Volts-less than 5 kW		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
C1(b) Supply at 400 Volts-exceeding 5 kW		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Off-Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
C2 Supply at 11 kV		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Off-Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
C3 Supply above 11 kV		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Off-Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Agricultural Tube-wells - Tariff D												
Scarp		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Off-Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
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Time of Use (TOU) - Off-Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Public Lighting - Tariff G												
Residential Colonies		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Railway Traction						1.8146		0.4747				1.7432
Tariff K - AJK		0.1850		3.0062					0.1736			1.7432
Time of Use (TOU) - Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Time of Use (TOU) - Off-Peak		0.1850	4.3686	3.0062	6.9922	1.8146	1.2924	0.4747	0.1736	4.4429	9.7824	1.7432
Tariff K - Rawat Lab									0.1736			1.7432



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SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

Annex-B

	Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
Protected	a)	For Sanctioned load less than 5 kW		
	i	Up to 50 Units - Life Line		
	ii	51 - 100 Units - Life Line		
	iii	001 - 100 Units	1.7432	1.7432
Unprotected	iv	101 - 200 Units	1.7432	1.7432
	v	001- 100 Units	1.7432	1.7432
	vi	101- 200 Units	1.7432	1.7432
	vii	201- 300 Units	1.7432	1.7432
	viii	301- 400 Units	1.7432	1.7432
	ix	401- 500 Units	1.7432	1.7432
	x	501- 600 Units	1.7432	1.7432
	xi	601- 700 Units	1.7432	1.7432
	xii	Above 700 Units	1.7432	1.7432
	b)	For Sanctioned load 5 kW & above		
		Time Of Use	1.7432	1.7432

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

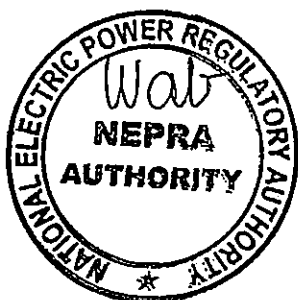
Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
		Peak	Off-Peak
a)	For Sanctioned load less than 5 kW	1.7432	1.7432
b)	For Sanctioned load 5 kW & above	1.7432	1.7432
c)	Time Of Use	1.7432	1.7432
d)	Electric Vehicle Charging Station	1.7432	1.7432

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
a)	General Services	1.7432	1.7432

B. INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
B1	Upto 25 kW (at 400/230 Volts)	1.7432	1.7432
B2(a)	25-500 kW (at 400 Volts)	1.7432	1.7432
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	1.7432	1.7432
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	1.7432	1.7432
	Time Of Use	Peak	Off-Peak
B1(b)	Upto 25 kW (at 400/230 Volts)	1.7432	1.7432
B2(b)	25-500 kW (at 400 Volts)	1.7432	1.7432
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	1.7432	1.7432
B4(b)	For All Loads (at 66,132 kV & above)	1.7432	1.7432
B5	For All Loads (at 220 kV & above)	1.7432	1.7432



North 9

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
C -1	For supply at 400/230 Volts		
a)	Sanctioned load less than 5 kW	1.7432	
b)	Sanctioned load 5 kW & up to 500 kW	1.7432	
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	1.7432	
C -3(a)	For supply at 132 and above, up to and including 5000 kW	1.7432	
	Time Of Use	Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	1.7432	1.7432
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	1.7432	1.7432
C -3(b)	For supply at 132 kV up to and including 5000 kW	1.7432	1.7432

D AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
D-1	For all Loads	1.7432	
	Time of Use	Peak	Off-Peak
D-2	For all Loads	1.7432	1.7432

E TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
E-1(i)	Residential Supply	1.7432	
E-1(ii)	Commercial Supply	1.7432	
E-2 (i)	Industrial Supply	1.7432	
E-2 (ii)	Bulk Supply		
	(a) at 400 Volts	1.7432	
	(b) at 11 kV	1.7432	

G PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
	Street Lighting	1.7432	

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

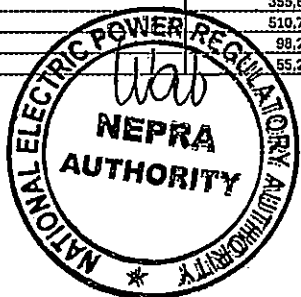
Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES Rs/kWh	
	Residential Colonies attached to industrial premises	1.7432	



Md. S

Amer C

Power Producer	Apr-24		May-24		Jun-24	
	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor
WAPDA Hydel	6,690,278,482	17%	12,725,075,749	50%	9,594,153,124	66%
Pakhtunkhwa Energy Development Organization (Malakand-III)	977,439,077	28%	72,316,236	67%	131,319,719	81%
Larab Energy Limited	257,095,475	43%	338,879,219	83%	1,551,281,800	86%
Star Hydro Power Limited	1,088,786,738	55%	498,761,034	92%	2,516,408,664	99%
Neelum Jhelum Hydropower Company (Pvt.) Ltd.	6,178,530,273	58%	7,802,615	0%	-	0%
Mira Power Limited	2,900,513,207	58%	643,705,391	53%	643,705,391	28%
Karot Power Company (Pvt.) Limited	2,157,922,194	86%	2,189,549,827	98%	2,189,549,828	84%
Jamshoro Power Company Limited-(Genco-1)	284,152,500	0%	138,529,103	0%	138,529,103	0%
Central Power Generation Company Limited-(Genco-2)	63,333,319	22%	(89,716,681)	21%	72,273,444	26%
Northern Power Generation Company Limited-(Genco-3)	701,186,280	0%	1,055,958,561	10%	1,023,038,490	14%
Kot Addu Power Company Ltd.	72,232,000	0%	-	0%	-	0%
The Hub Power Company Limited	2,607,718,478	0%	2,612,308,676	0%	2,616,124,778	0%
Kohlnoor Energy Ltd.	207,513,313	0%	207,513,313	18%	207,513,313	32%
Laipir Power (Private) Limited	738,052,158	0%	738,052,158	0%	738,052,158	17%
Pak Gen Power Limited	737,156,209	0%	737,156,209	0%	737,156,209	0%
Fauji Kahrwala Power Company Ltd.	257,228,356	0%	365,804,603	4%	257,228,356	38%
Rousch Pak Power Ltd.	959,697,851	0%	959,697,851	3%	959,697,851	0%
Saba Power Company (Pvt.) Ltd.	276,820,529	0%	276,820,529	0%	276,820,529	0%
Uch Power Ltd.	681,009,559	89%	774,475,066	87%	631,082,479	81%
Liberty Daharki Power Limited	420,377,233	49%	419,378,952	42%	423,459,010	53%
PAEC Chashma Nuclear Power Plant	11,731,892,851	81%	11,212,470,663	96%	10,818,847,025	87%
Karachi Nuclear Power Plant-Unit-2	16,077,382,312	90%	21,631,800,448	98%	36,126,676,821	83%
Karachi Nuclear Power Plant-Unit-3	7,898,519,854	92%	7,869,167,617	98%	8,001,198,908	85%
Tavanir Iran	157,211,825	25%	9,335,778	33%	650,562,131	32%
Attock Gen Limited	207,476,394	0%	230,095,012	0%	267,060,657	19%
Atlas Power Limited	520,043,741	0%	421,952,245	0%	543,488,271	20%
Nishat Power Limited	275,469,290	0%	341,931,163	29%	385,428,375	49%
Foundation Power Company Daharki Ltd.	415,501,343	78%	318,025,145	69%	715,208,969	58%
Orient Power Company (Private) Limited	479,572,803	5%	513,504,840	55%	516,429,734	70%
Nishat Chunarjan Power Limited	293,434,699	0%	826,192,035	2%	90,046,450	24%
Saif Power Limited	361,164,181	3%	376,748,658	8%	390,412,871	11%
Engro Powergen Qadirpur Limited	346,165,623	38%	377,721,376	56%	422,520,568	47%
Sapphire Electric Company Limited	455,576,355	5%	363,086,794	55%	379,471,649	70%
Narowal Energy Limited	452,811,334	0%	480,992,628	0%	555,142,343	14%
Liberty Power Tech Limited	463,855,748	0%	359,040,044	0%	416,251,933	11%
Halmore Power Generation Company Limited	502,723,905	0%	584,215,893	2%	517,108,088	8%
Uch-II Power (Pvt.) Limited	2,589,624,755	46%	1,878,002,918	83%	1,139,554,797	87%
JDW Sugar Mills Ltd	-	99%	267,903,554	87%	140,503,211	98%
RYK Mills Limited	-	43%	148,204,483	44%	17,197,524	10%
Chiniot Power Limited	-	0%	-	1%	189,808,648	51%
Hamza Sugar Mills Limited	(28,632,018)	82%	146,742,658	77%	-	0%
Almolz Industries Limited	(22,770)	9%	69,249,673	42%	18,979,376	14%
Chanar Energy Limited	12,167,885	0%	-	0%	-	0%
China Power Hub Generation company (Pvt.) Ltd	11,381,487,246	0%	10,694,224,826	8%	11,474,122,244	0%
Engro Powergen Thar (Pvt) Limited	5,102,066,255	66%	5,041,617,366	74%	5,114,144,027	85%
Thal Industries Corporation Ltd	(90,862)	10%	13,718,465	0%	-	0%
Qaid-e-Azam Thermal Power (Pvt) Limited	2,753,734,895	75%	6,804,371,589	57%	5,145,561,982	44%
National Power Parks Management Company Private Limited	5,327,630,834	81%	5,156,921,409	83%	5,161,997,649	73%
Huaneng Shandong Ruyi Energy (Pvt) Ltd	9,410,976,842	2%	9,354,584,907	26%	9,480,323,239	43%
Port Qasim Electric Power Company (Pvt.) Limited	9,357,541,684	0%	9,706,374,416	7%	9,597,747,509	7%
Lucky Electric Power Company Limited	6,314,878,759	0%	4,584,233,544	0%	3,392,577,058	43%
Punjab Thermal Power Private Limited	2,944,593,605	17%	3,044,330,609	56%	507,633,884	50%
Zorlu Enerji Pakistan Limited	287,015,366	18%	137,460,320	24%	445,505,284	32%
FFC Energy Limited	177,209,367	14%	369,169,271	21%	305,710,332	29%
Three Gorges First Wind Farm Pakistan (Private) Limited	212,071,499	18%	592,607,872	25%	375,947,238	33%
Three Gorges Third Wind Farm Pakistan (Private) Limited	447,241,826	17%	401,272,881	26%	539,799,098	34%
Three Gorges Second Wind Farm Pakistan Limited	407,352,900	16%	389,941,891	25%	504,429,770	33%
Foundation Wind Energy-I Limited	521,588,092	26%	856,082,237	33%	1,035,143,565	31%
Sapphire Wind Power Company Limited	372,706,178	13%	405,888,832	20%	596,550,633	30%
Yunus Energy Limited	291,975,631	16%	399,127,582	23%	423,525,700	32%
Metro Power Company Ltd	188,627,710	21%	770,768,933	27%	765,158,158	31%
Gul Ahmed Wind Power Ltd	337,319,081	16%	356,468,244	23%	557,711,325	31%
Master Wind Energy Limited	286,057,737	14%	509,383,415	24%	560,343,976	34%
Tenaga Nasional Limited	516,789,700	22%	577,844,231	32%	570,448,289	33%
ACT Wind (Pvt) Limited	186,589,027	22%	240,810,111	32%	277,068,725	38%
Hydrochina Dawood Power (Private) Limited	640,313,086	20%	562,768,899	31%	606,212,499	33%
Sachat Energy Development (Private) Limited	486,823,410	27%	835,182,806	26%	873,502,704	34%
UEP Wind Power (Pvt) Ltd	814,556,240	17%	893,985,171	25%	1,256,972,621	31%
Qaid-e-Azam Solar Power Pvt Ltd	465,079,166	21%	488,029,457	21%	785,077,712	20%
Appolo Solar Development Pakistan Limited	720,314,061	22%	653,339,137	22%	705,303,775	21%
Best Green Energy Pakistan Limited	777,990,328	21%	789,862,126	22%	740,124,110	21%
Crest Energy Pakistan Limited	791,916,382	22%	787,973,556	22%	757,575,474	21%
Harappa Solar (Pvt) Limited	98,844,705	117%	113,169,646	28%	103,855,950	26%
AJ Power (Private) Ltd.	48,703,677	19%	63,560,466	21%	52,128,238	21%
Artistic Energy (Pvt.) Limited	395,565,048	32%	284,300,091	45%	380,400,127	50%
Jhimpir Power (Private) Limited	477,290,460	19%	592,188,108	31%	603,242,357	42%
Hawa Energy (Private) Limited	346,309,517	18%	740,350,581	30%	599,197,072	41%
Tricon Boston Consulting Corporation (Private) Limited	819,685,772	24%	2,534,734,083	35%	1,882,302,844	44%
Zephyr Power (Pvt.) Limited	355,827,070	29%	1,213,142,194	44%	973,636,322	46%
Foundation Wind Energy-II (Pvt.) Limited	510,740,198	27%	846,845,780	34%	1,028,158,997	35%
Master Green Energy Limited	98,228,617	18%	175,899,424	30%	308,158,740	46%
Lucky Renewables (Private) Limited	55,219,898	21%	920,374,955	36%	1,732,233,229	47%



Matt G

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Annex - C

Power Producer	Apr-24		May-24		Jun-24	
	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor
ACT2 DIN Wind (Pvt) Ltd.	149,003,481	24%	230,408,972	40%	253,403,045	46%
Artistic Wind Power (Pvt) Ltd.	118,709,389	24%	259,628,735	39%	202,786,746	43%
Indus Wind Energy Ltd.	188,649,493	27%	243,765,373	42%	257,501,793	46%
Lakeside Energy Limited	98,808,455	26%	237,417,846	40%	263,660,825	45%
Liberty Wind Power-I Ltd.	105,459,650	24%	216,407,238	37%	226,471,082	41%
DIN Energy Ltd.	104,658,998	23%	205,649,447	36%	217,301,694	41%
Gul Ahmed Electric Limited	163,027,822	28%	226,400,081	43%	268,692,618	45%
Atlas Solar Limited	277,139,664	28%	337,424,844	32%	302,869,874	30%
Liberty Wind Power-II (Pvt.) Ltd.	149,858,406	24%	159,241,737	37%	232,244,230	43%
NASDA Green Energy Limited	84,839,745	25%	232,870,673	41%	249,970,528	45%
Metro Wind Power Limited	272,000,135	33%	191,547,014	48%	330,320,912	50%
Thar Energy Limited	4,020,157,651	67%	2,657,302,320	46%	1,387,411,438	71%
Thar Coal Block-1 Power Generation Company (Pvt) Limited	10,331,392,478	34%	11,660,639,106	85%	11,047,040,547	80%
ThalNova Power Thar (Pvt.) Ltd	4,021,231,886	70%	2,690,610,043	71%	1,379,731,346	76%
Hellos Power Limited	59,187,514	24%	75,513,884	28%	69,136,248	29%
Meridian Energy Limited	58,395,741	24%	72,802,595	28%	72,911,671	29%
HNDS Energy Limited	59,281,628	24%	69,819,933	27%	72,257,471	28%

Noted

