

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/673ンー47

May 08, 2024

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electricity Supply Company Ltd. (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Decision of the Authority in the matter of Fuel Charges Adjustment for the month of March 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority (total 12 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of March 2024 and its Notification i.e. S.R.O.647 (I)/2024 dated May 08, 2024.

XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is also available on NEPRA's website]

(Engr. Mazhar Iqbal Ranjha)

CC:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
- 5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore

6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF MARCH 2024 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of March 2024, request was filed by CPPA-G vide letter dated April 15, 2023.
- 3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of March 2024, as claimed by CPPA-G, is Rs.9.3819/kWh, against the reference fuel cost component of Rs.6.4417/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2023-24. The actual fuel charges, as claimed by CPPA-G, for the month of March 2024 increased by Rs.2.9402/kWh (Annex-I) as compared to the reference fuel charges.
- 4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on April 18, 2024 and also uploaded on NEPRA's official website for information of all concerned stakeholders.
- 5. The Authority conducted the hearing in the matter on April 26, 2024 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
- 6. On the date fixed for hearing, representatives of CPPA-G, CEOs of all DISCOs, MD NTDC along-with its SO/NPCC team, general public and Media were present. In addition, JS Ministry of Energy (MoE), Power Division (PD) also attended the hearing. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving the hearing notice.
- 7. CEO CPPA-G presented the case before the Authority and submitted that there was negative growth of 7.5% in generation as compared generation assumed in reference tariff. It further submitted that there was not much variation in actual fuel prices vis a vis reference values, however, certain fuels which were not part of the reference mix like RLNG was operated because of system requirements. CEO CPPA-G further submitted the following plant utilization factors for coal based power plants for the month of March 2024;



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23.63

13.32

30%



Power Producer	Energy KWh	Fuel Bill	FCC Rs/kWh	Plant Factor
China Power Hub Generation company		-	-	0%
Huaneng Shandong Ruyi Energy		-	-	0%
Port Qasim Electric Power Company	-	-	-	0%
Lucky Electric Power Company	-	-	-	0%
Coal-Imported			56.数数	0%
Engro Powergen Thar (Pvt) Limited	274,474,600	3,882,892,617	14.15	61%
Thar Energy Limited	160,531,000	2,031,342,009	12.65	72%
That Energy Emilia	277 466 200	C EEC 43C 38C	22.62	20%

ThalNova Power Thar (Pvt.) Ltd 149,301,200 861,773,000 14,458,705,415 16.78 48%

277,466,200

Upon inquiry CEO CPPA-G responded that, on accumulative basis, the actual generation remained lower by 7.4% for FY 2023-24, on accumulative basis till March 2024. The Authority, further, inquired the reason for running of RLNG plants to which CPPA-G responded that the reason was due to the orders which were already placed for RLNG due to expected increase in demand and to ensure system stability.

6,556,426,286 1,988,044,503

- The Authority also inquired the following from CPPA-G during the hearing;
 - Reason for under-utilization of Thar coal based power plants a)
 - Dependable capacity of thermal based power plants and their utilization ratio b)
 - Reasons for reduction in sales c)

Thar Coal Block-1 Power Generation

- Reason for Partial Loading charges and ways to reduce the same d)
- Quantum of energy supplied by Net-Metering during March 2024 e)
- Financial impact of operating Guddu 747 on open cycle f)
- 10. In response CPPA-G, submitted that over consumption reduced by 7.5%, including reduction in consumption of residential by 11.3%, commercial by 2.8%, industrial by 4.5% and bulk by 34.5%. Regarding reduction in part load charges, CPPA-G submitted that a proper study needs to carried-out in this regard. On the issue of low utilization of Thar coal power plants, it was apprised that overall utilization of these plats remained around 48 % during March 2024, keeping in view the system stability and demand pattern. Regarding the matter of curtailment of Thar based plants during the month, NTDC responded that this was due to lack of demand and load management. It was further submitted that the limitation of the HVDC corridor coupled with system stability issues led to lower dispatch of certain plants.
- 11. Regarding financial impact of operation of Guddu 747 on open cycle, CPPA-G stated that rate difference between open cycle and combined cycle Fuel Cost Component is around Rs.3.6/kWh, which resulted in additional cost of Rs. 580 million. Regarding energy supplied by net-metering, CPPA-G submitted that 54.68 GWh energy was supplied through netmetering during March 2024.
- 12. Upon inquiry regarding non-utilization of Lucky coal power plant despite being higher on the EMO list and operation of Sahiwal coal Power Plant which is substantially costlier, CPPA-G/ NPCC explained that Grid code also mandates the system operator to keep the system stability & reliability while giving dispatch to power plants.
- 13. CFO NTDC requested the Authority to release the withheld amount of Rs. 42 billion on NTDC on account of deviation from EMO, as NTDC is facing difficulties in managing its operations. The Authority also directed NTDC/NPCC to present future demand pattern for summer months by taking into account the impact of weather conditions in next FCA hearing.



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- 14. Upon inquiry from Mr. Aamir Ali, a commentator, regarding high fuel cost component of TCB-I plant for March 2024, CPPA-G responded that TCB-I had a low dispatch level which meant that the fixed component of the FCC was still being paid which made the overall FCC higher.
- 15. Mr. Muhammad Arif, a commentator, submitted that the demand of industry is continuously witnessing a downward trend, therefore, an industrial package needs to be introduced to encourage growth in demand. Further, IGCEP may be revisited keeping in view the reduction in demand to avoid unnecessary capacity addition. CEO CPPA-G responded that the Federal Government is cautious of this scenario and is taking all necessary steps to ensure the issue is being addressed.
- 16. Mr. Muhammad Khurram, a commentator, submitted that NEPRA should ensure that timelines for FCA determination as given in the Act are followed and also inquired for non-following of EMO. NTDC responded that the economic merit order is indicative and to ensure system stability, a security constraint economic dispatch (SCED) is followed for operation for power plants. FF steel in its written comments also raised the issue of timely application of FCAs in line with the timelines prescribed in the Act, as it has significant financial impacts on both the power sector and the consumers. It also submitted that no previous adjustments should be allowed being beyond the scope of monthly FCA. Further, deviation from EMO lead to unreasonable burden for the end consumers, therefore, EMO should be strictly followed for the best interest of both consumers and DISCOs.
- 17. The Authority, regarding timely application of monthly FCAs, noted that the issue of timely application of FCAs has already been decided by the Hon. Supreme Court of Pakistan vide judgment dated 02.05.2018, as under:
 - "In future, the time fixed in terms of provisions of second proviso to Section 31(4) of Act XL Of 1997 for claiming tariff revision on the basis of fuel price fluctuation shall be four (04) with reference to the bill/notified tariff of any particular month;
 - b) For filing refund claims by consumers, which are based upon downward fluctuation of fuel price, we find that a period of two (02) months is reasonable for the purpose of processing and granting such refunds relatable to the bill of a particular month;..."
- 18. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;

a) 2002 Power Policy Plants

- i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b) 1994 Power Policy Plants (HUBCO Inclusive)

- i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.







- iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv. All purchases have been made in accordance with the Power Purchase Agreement
- v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

c) Power Plants Operations

- i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of March 2024.
- ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
- 19. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
- 20. The Authority, observed that CPPA-G has purchased energy of 28.376 GWh from Tavanir Iran in March 2024 at a cost of Rs.862 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the cost of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
- 21. CPPA-G also requested net positive amount of Rs.7,615 million as previous adjustments.
- 22. CPPA-G claimed an amount of Rs.3.5 billion on account of previous adjustment for energy supplied by Tavanir Iran for the period from Mar. to Sep. 2023. The same is being allowed strictly on provisional basis subject to adjustment, in order to avoid piling up of the cost and one time burdening of the consumers in future, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise.
- 23. Regarding previous adjustment of GENCO-II of Rs. 2.6 billion for the period from January 2022 to April 2023, the Authority noted that same is on account of revision in wellhead gas prices by OGRA from effective from 9th February 2016 to 31st December 2022 for Man Petroleum Company Ltd which is gas supplier of CPGCL-Guddu. Consequently, the Authority revised the fuel cost component of Guddu 747 for the period from February 2016 to June 2022 vide its decision dated 19.10.2023. Further the Authority vide decision dated 14.04.2023, also allowed fuel cost component of Rs.10.8707/kWh on open cycle operations of Guddu 747. Accordingly, CPPA-G has claimed adjustments of Rs.2.6 billion for the relevant period due to revision in fuel cost component of Guddu 747 power plant. The same being in line with the Authority's allowed Fuel cost components has been included in the instant FCA.
- 24. CPPA-G also claimed an amount of Rs.1.1 billion on account of previous adjustment of Port Qasim power plant for the period from January 2022 to May 2023. Upon inquiry, CPPA-G has





stated that reason for the processing of differential Energy Payment invoice for Port Qasim Plant is the revised minimum loading despatch level agreed between the parties. At the time of PPA Schedules initialization, minimum loading level of the Complex was agreed at 40% of the Tested Capacity. Later, based on NEPRA's determination through GL/LPM, NPCC used to despatch the Complex at minimum loading level of 50% of the prevailing Tested Capacity following its COD. During Commissioning Tests of the Complex, minimum loading of the Complex was demonstrated as 47.9% of Tested Capacity. During negotiations of PPA Schedules, NPCC requested Port Qasim plant to offer more flexibility by reducing minimum loading level up to 40% of the prevailing Tested Capacity at par with initial version of PPA Schedules, which was not agreed by the Plant due to its technical limitations. Besides, NPCC opted the practice of despatching the Complex at 40% of prevailing Tested Capacity, as & when required which ultimately lead to disputes between the parties owing to excess NEO deduction. Afterwards, based on series of negotiations and the actual demonstration of Complex during Commissioning Tests, parties agreed to revise minimum loading level of Complex at 47.9% of prevailing Tested Capacity to settle the dispute. It was also agreed that overall duration during which excess NEO deductions have been made owing to despatch instructions below 47.9% of prevailing Tested Capacity, differential claim of the company shall be considered accordingly.

- 25. The Authority based on the submissions of CPPA-G has decided to include the said amount in the instant FCA on provisional basis, with directions to CPPA-G to provide complete financial verification of the claimed amount, based on verified invoices & amount already allowed by the Authority for the relevant period. The amount being allowed is subject to adjustment based on final verification, once CPPA-G provides required information/reconciliation.
- 26. Regarding, amount of Rs.16.198 million on account partial load for GENCO-III, the same requires verification in consultation with CPPA-G. Therefore, once the required verification is complete, the Authority may consider to allow this cost subsequently.
- 27. In view of the above discussion, the following amounts on account of previous adjustments are being allowed in the instant FCA;

Power Plants	Prev. Adj. Claimed by CPPA-G Rs.	Prev. Adj. Allowed Rs.
Attock-Gen	335,997,518	335,997,517.60
Atlas Power	63,192,031	63,192,031
Nishat Power	32,587,142	32,587,142
Foundation Power	(533,496)	(533,496)
Nishat Chunian	60,800,757	60,800,756
Saif Power	119	119
Engro Energy	(4,623,384)	(4,623,384)
Hubco Narowal	62,863,988	62,863,988
Liberty Power	22,679,924	22,679,924
Uch-II	(991,167)	(991,167)
	(284,436,353)	(284, 436, 353)
QATPL	(78,637,489)	(78,637,489)
HBS	(100,319,830)	(100,319,830)
HSR	(208,521,083)	(208,521,083)
	(158,801,144)	(158,801,144)
Baloki	(12,543,821)	(12,543,821)
Port Qasim	1,154,377,138	1,154,377,138
Lucky Coal	(19,517)	(19,517)
TCB-1	587,696,975	587,696,975
AES Lalpir	(18)	(18)
Pak Gen Power	(22)	(22)
Saba Power	(1,572,166)	(1,572,166)
Uch	(6,187)	(6,187)
K-2	(21,755,848)	(21,755,848)
K-3	(2,581,096)	(2,581,096)
Tavanir Iran	3,486,369,029	3,486,369,029
GENCO-II	2,667,931,419	2,667,931,419
GENCO-III	16,198,657	-
Total	7,615,352,076	7,599,153,419









- 28. NTDCL, reported provisional T&T losses of 214.806 GWh i.e. 2.537%, based on energy delivered on NTDCL system during March 2024. NTDC in addition also reported T&T losses of 20.942 GWh i.e. 2.908%, for PMLTC (HVDC) line. NTDCL is allowed T&T losses of 2.639% only at 500KV and 220 KV network. For PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
- 29. Accordingly, for the month of March 2024, T&T losses of 235.748 GWh have been verified for NTDCL system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, as has been included in the instant monthly FCA working.
- 30. The Authority in its decision dated 26.02.2024 regarding monthly FCA for the month of January 2024, stated that "For Thar Coal Block-i, net capacity used to work out the claimed amount was different from the net capacity allowed in the Authority's decision of upfront tariff for TCB-I dated 10.06.2016".
- 31. Now CPPA-G vide letter dated 01.04.2024 has submitted that the net capacity per unit considered by the Authority in decision dated 26.02.2024 was 606.59 MW. It also stated that this is different from the net capacity of the complex assumed by NEPRA under applicable generation license dated 05.01.2024, i.e. 1214.4 MW. It was also apprised that the net capacity of the complex as per the PPA signed on 27.08.2019 is 1214 MW, which has been assumed from the generation license issued by the Authority. CPPA-G further submitted that the commissioning tests, initial tested capacity of the complex is notified as 1231.083 MW. Based on the aforementioned, CPPA-G has requested NEPRA to allow capacity payments verification at 1214 MW, which is as per the PPA and once the COD stage tariff is determined, onetime adjustment will be made for this provisional verification.
- 32. The Authority noted that as per the decision of upfront tariff for TCB-I dated 10.06.2016, its net capacity for the purpose of reference tariff has been considered as 606.59 MWs for each unit and subsequently all the monthly and quarterly adjustments are being allowed based on net capacity of 606.59 MWs. Here it is also pertinent to mention that TCB-1 has filed its COD request, which is under consideration of the Authority, therefore, CPPA-G is directed to bring adjustment, if required, based on final decision of Authority in the matter of COD adjustment of TCB-1.
- 33. In view of the above discussion, the Authority has calculated the fuel cost for the month of March 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request (Annex-II).
- 34. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
- 35. CPPA-G in its request has also included 54.68 GWh for the Net Metering units procured during March 2024 based on information provided by PITC.
- 36. As per data provided by CPPA-G, during March 2024, 25.97 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.

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- 37. Here it is also pertinent to mention that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during March 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs.
- 38. Based on the aforementioned discussion and in light of earlier decisions of the Authority for FCA of May 2023 and onward, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is applicable in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Description	Unit	CPPA-G Pool	K-Electric	T&T Loss Diff.	XWDISCO:
Energy Procured from CPPA-G Pool Fuel Cost allocated from Pool	GWh Rs. Min	7,757 72,747	702 6,588	1.72 16	7,053 66,144
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	9.3777	9.3777	9.3777	9.3777

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Energy Procured from CPPA-G Pool	GWh	966	695	341	202	698	1,544	1,162	915	121	409	27,053
Energy Procured from Net Metering	GWh	5.79	5,63	0.38	0.19	11.84	18.63	9.74	2,44	0,00	0.04	34.00
Energy Procured from SPPs	GWh	J	2.77	5.89	16.49			0.83				25.97
Total Energy	GWh	972	703	347	218	710	1,563	1,173	917	121	409	7,134
												£ 766;144
Fuel Cost allocated from Pool	Rs. Mln	9,060	6,516	3,196	1,890	6,550	14,483	10,897	8,581	1,139	3,833	00,144
Fuel Cost for Energy Procured	Rs. Min	- 1		15.4	36.1			-				e-151.
through bilateral contracts	Ks. Mint											P. C.
Total Puel Cost	Rs. Mln	9,060	6,516	3,212	1,926	6,550	14,483	10,897	8,581	1,139	3,833	(66)195
										0.000	9.3769	Harris (* 7720 0700)
Actual Fuel Cost component (FCC)	Rs/kWh	9,3218	9.2657	9.2527	8.8265	9.2213	9.2659	9.2932	9,3527	9.3777		2,2709
Reference Fuel Cost component (FCC)	Rs./kWh	6,4417	6.4417	6.4417	6.4417	6.4417	6.4417	6.4417	6.4417	6.4417		26.3417
Finel Charges Adjustments	RoykWh	75 2000 P	<i>የ</i> ወማመ"	2000	TENDER OF	8-72-77 PM	REPUBLICATION OF THE PARTY OF T	2 2 85158	29110	2219460	32,249,152	松州岛7年3724

- 39. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.
- 40. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase of Rs.2.8372/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of March 2024 as under;

Actual National Avg. Uniform Fuel Charge Component for March 2024 for XWDISCOs Consumers	Rs.9.2789/kWh
Corresponding Reference Fuel Charge Component	Rs.6.4417/kWh
National Avg. Uniform Fuel Price Variation for the month of March 2024- Increase for XWDISCOs consumers	Rs.2.8372/kWh

- 41. In view of the aforementioned, the Authority has decided that adjustment as referred above;
- Shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers.
- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2024.



- c. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2024 in the billing month of May 2024.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

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←Mathar Niaz Rana (nsc)

Member

Rafique Ahmed Shaikh

Member

Engr. Maqsood Anwar Khan

Member

Amina Ahmed

Member

Waseem Mukhtar

Chairman

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	Salf Power	Hishat Chunian	Orlent	Coundation Power	Atlas Power	the Villa	Tavanic iran	Karachi Nuclear Power Plant-Unit-2	Chashma Nuclear-IV	Chashma Nuclear-III	Shashma Nuclear-II	Liberty Nickery	Mern	Jeh	Rouseh	auji Kabirwala	fablbullah	(ES Laipir	Kohinoor Energy	dib Power	Horthern Yotal:	Nandipur	orthern Block 6	orthern Block 6		Blocks that a	Block-3 Unit 6	Block-3 Unit 6	Block4 Unit 6	lorthern Block 3	Block-2 Unit 4	Block-2 Unit 4	iorthern Block 2	Unita	Unit 2	Unit 1	Unit3	Unit 1	Unita		Northern Block 1	Central Total	uddu 747 (CC)	lock 3 (unit 384)	entral Block 2 (CC)	GENCO-II	Jamshoro Total	amshoro Block 4	out 3-7		Lut-r		Unita		imshoro Block 2	nH 1	Jamethoro Block (Total:	arot Power Company (Pvt.) Limited	ira Power Limited arat Khwar HPP	ubela Ext. 4	ar Hydro	ralb	alakand-III SHYDO	WAPDA			Power Producers	
	HSD	RHO	RLNG	Gas	RFO	0.00	Import	Nuct	Nucl	Nucl	NucL	OH CH	Gas	Cas	PEN O	Cas	Oas	8	광	7		RLNO	0 tr	RFO	RLNO	RLNG	ALO.	FLHO	Dat 1		RENO	QAS		RLNG	RLNG	RLNG	out Out	Ous	2F0	8			Qas	G#5	G.	Oat		Oas	0 E	RLNG	Cas	OM	RFO	Gas	RFO	Cas	중		riyues	Hydel	Hydel	Hydel	Hydel	Hydel	Hydel	Hydel			Fuel	
	2	196	213	171	214	157	36	1,145	36	345	315	212	27	56	3 33	151	129	8 8	124	1,20	1,000	411	150	97	117				3				272							56		1,641	721	ş	3	390	549								46/		182	_	10,592	720	37					6,902 30			Capacity (MW)	
٠			П	80,439,877		2,492,031,694	28,376,994	619,032,000	219,813,000	220,367,000	П	Т	П	327,437,000						000,000,101	Γ		. .		·	.	<u> </u>				Ŀ						. .					161,798,000	161,798,000	<u> </u>					. .	-			. .			-			2,216,808,491	246,878,100	9,317,800	44 44 4	276,147,500	42,988,860	18,972,650	1,564,938,512		,	Energy KWh	
			-	759,125,623		500,627,600,01	861,892,563	969,032,693	372,341,241	379,119,387	446,935,104	798.056.740		4,291,281,606						1,700,007,00	4 750 957 540	-	. -					•			ii.		THE STATE OF THE S		i C			#		-		1,758,857,519	1.758.857.519									•								œ.	7	Fuel Charges Rt.	
				95,469,956		075'779'616						69,008,488		245,414,032						*********	178 602 642				•			SX.				P. P. B. B. B. Co.	A DESIGNATION OF THE PARTY OF T	TO STATE OF THE PARTY OF THE PA	と行む			5		1277		7/8,592,632	178,592,632					•							-	-			297,546,713	100,528,762	nerkenia	ULL BLU Z	276111	39,652,924	6,008,638	134,602,501			Charges Rs.	
9/12				854,595,579		10,021,191,130	861,892,563	969,032,693	372,341,241	379,119,387	446,935,104	196,056,740		4,536,695,638			•	. .		1,000,000,101	1 017 /50 151	******				. .		WAY .					四月十八十十十四日四十八十十十十十十十十十十十十十十十十十十十十十十十十十十十十	7.		10						1,937,450,751	1,937,450,151						-]-										297,546,713	100,528,762	6,039,330	00000	276'111	39,652,924	6,008,638	134,602,501	2 8 6	Dane.c	EPP Billing month (Rs.)	
12	119	60,800,757		(533,496)	63,192,031						•	. .		(6,187)	(1.572.166)			1160		2,007,100,000	76,198,657		. .		•				/			10,100,001										16,198,657	2,667,931,419																•					. -	-			m	Prev. Adjustment in Fuel Cost (Rs.)	
معدر من .		(0)			, ,						-			(12,097)			-		(13)						•						•					<u> </u>							-						? 		•		5,094,207		(589,793)			2,128,895	2,429,897	1,125,209	,	-	VOIM (Rs.)	_
	119	60,800,756			63,192,032			[2,581,096	121.755.848					(18,284)	(1.572.166			1 (22	(13)	-1-1	76,798,657									-		100,000,000	18 198 657		.].							16,198,657	2,667,931,419				. -		•								-		5,094,207		(589,793)		 - -	2,128,895	2,429,897	1,125,209	6-647	G:E+F	Total Rs.	- a dissand in tipp
								- - -																																																					.,							*	Supp, Charges	
		60,800,757		758,592,12	63,192,031	335,997,518	4,348,261,59	966,451,59	820.059.495	379,119,38	446,935,10-	198,058,740	2448 240 022	4,201,275,419	(1.572.166		•	(22)	2	À	4.442.987.594		,				-					Topico, in	16.108.657							-		16,198,657	4,426,788,937									-		•				_						. .			1	H+3+8 H	Total Fuel Cost Rs.	
Made		7 (0)		7 95,469,956		8 28,591,229			.].					9 245,401,935				.	(13)		178 592 632				ŀ					-					. -							١	178,592,632	П				-											302,640,920	100,528,762	(589,793)	000 000		41,781,819 777,922	8,438,535	134,602,500		Jacop .	Rs.	
Well ?	. 18	60,800,756			63,192,032		l	966,451,597	820,059,499	379,119,387	446,935,104	196,056,740		4,536,677,354			•	(22)	(1)		4.621.580.226	15 408 657			•								16.198.657		.].					. .			4,605,381,569	-										•					302,640,920	100,528,762	(589,793)	601910				134,602,500		Kaiz S	Total Energy Cost	

Energy Procurement Report (Provisional)
For the Month of March 2024

					-,=									
76,812,075,648	2,516,409,716	74,295,665,931	_ _	7,687,709,470	72,57,394	7,615,352,076	69,124,366,178	2,444,052,322	958'615'089'99	8,023,260,338	40,274		G-Total:	
									•	314,684,199	2,843	Solar	HRDS Energy Limited Sub-Total	4
		-						•		8,786,117	88	Solar	Meridian Energy Limited	1 4
•										8,784,790	88	Solar	Helios Power Limited	th S
	. .									6,209,910	8 8	Wind	NASDA Green Energy Limited	
	·			-						5,776,160	100	Wind	Liberty Wind Power-II (Pyt.) Ltd.	42
		() ·			•	•			•	17,609,300	8	Solar	Atlas Solar Limited	*
								6.780.190	8 8	Wind	Gul Ahmed Electric Limited	5 2
			-						•	5,723,770	8	Wind	Liberty Wind Power-I Ltd.	ä
		~						•	•	6,638,980	28	Mind	Lakeside Energy Limited	ដ
	.	. .								902,800	3 2	WIN	Artistic Wind Power (Pvt) Ltd.	: :
		-			-					6,321,440	5	Wind	ACTZ DIN Wind (PVI) Ltd.	£
			•		~.					5,932,620	8	Wind	Lucky Renewables (Private) Limited	2
		3				4		.].		5.402.890	8 8	Wind	Martin Green Energy Limited	# # #
										6,948,093	8 8	Wind	ZEPHYR Wind	g
		2			-	100	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		•	5,995,028	8	Wind	Tricon Boston-C	25
		//				/\O# ·				6,029,874	8	Wind	Tricon Boston-B	Ħ
•			•	•					•	6,141,844	8	Wind	Tricon Boston-A	27
		-			11/10				.	4.482.617	2 2	Wind	TOS	# E
-	.[***	# F F F F F F F F F F F F F F F F F F F	(2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4			2,528,430	2 2	Duta	HAWA WING	24
							A TRACKITANIA			5,314,590	3 8	Wind	Jhampit Wind	12
						1				7,969,551	8	Wind	AEP Wind	z
			1					E		1,650,797	12	Solar	A) Solar	22
			Ŀ		-	10 M				2,834,670	18	Solar	Нагарра	28
		-						-	•	16,065,240	18	Solar	Crest Energy	19
						1	?	1/4		15,768,600	18	Solar	Best Green Energy	18
		-					6.7	./-		15,944,400	8	Solar	Appolio Solar Park	17
				•					•	15,340,470	18	Solar	Quid-a-Azam Solar Park	18
							1			8,931,565	86	Wind	UEPL Wind	#
-					•	5	000		-	5,613,961	82	Wind	SEDL Wind	14
		*				-	N.S.F.X			4,526,090	50	PvIM	Hydrochine Dawood Power (Private) Limited	2
		•		•			1	•	•	3,267,360	3	Wind	Tapal Wind	12
						•			•	4,965,590	S	Mind	Tenaga Generasi	=
			•		•					4,011,957	8	Wind	Master Wind Power	10
										4,232,090	8	Wind	Gul Ahmad Wind Power	
-		•		•			-			6.260,680	2 2	Wind	Metra Wind Power	
•							-		•	4.164.800	3 8	Wind	Young Francist	7
•						.			. .	1658 820	2 2	5 100	Foundation Bosses	
		-	-				-			4,794,800	8	Wind	TOF	
							-	-		4,007,080	8	Wind	FFCEL	u
		-		-						5,109,550	85	Wind	Zorlu	2
											13	Gas	TPS-Quetta	1
		1												4 Others
71,887,854,501	2,035,176,184	69,852,678,337		4,998,485,186	67,263,186	4,931,222,000	66,889,369,314	1,967,912,977	64,921,456,337	5,329,969,648	22,634		IPP,s Total>	_
l	ı	27000,000,00		apolitical participation of the second	003/012490	0000000000000			201,101,101	2,031,331,334	100,01	aup tour.		T
	ı	55 885 500 042		1 578 041 504	396 376 73	801. 832. 027 F			1,500,000,000	2020250	256.37	Coan-Local	TOBINOT POWER (DAT (LAC) CON	*
	1	1 988 044 503		0444444000	41111000	P16'000'10F			4 099,044,601	440 404 300	1	Con-Local	The Cost Block-1 Power Generation Compa	: 5
7 354 817 569	212,347,915	7 144 173 761		BEO REC LES	25 544 143	287 696 975	2,158,289,923	126,947,915	2,031,342,009	160,531,000	330	Coal-Local	That Energy Limited	24
		2024 242 000		•	-				-	-		HSD		
		120,101,10					129,613,614	4,121,209	129,101,715	4,767,500	1,320	KLNG	Punjab Thermal Power Private Limited	ខ
		125 151 715		2,111,20		fried	170 777 074	4 121 550	495 454 745	4 4 2 7	3 8	Coal- imported		32 .
l		1,134,377,100		1,104,010,500	710,161	851,775,651,1					1,320	Coal- Imported	Port Casim	2
		14 157 177 438		1 12,370,000		1170'046'71						TI NO		ZBA
	l	101,020,020,11	-	(130,001,144)		(441,100,001)	12,201,141,104	606'710'957	610,671,460,71	טטניייייייייייייייייייייייייייייייייייי	1.360	KLNG	Batoki	56
12 17 17 17 17 17 17 17 17 17 17 17 17 17	10,000	£ 500,120,003)		(F17-72C'80Z)	(6,630)	208,521,083					3,320	Ceal- Imported	Ruaneng Shandong Ruyl Energy (Pvt) Ltd	27
	-											HSD		24A
	269,460,523	14,926,815,224	-	[100,431,372]	(111,542)	(100,319,830)	15,296,707,119	269,572,065	15,027,135,054	684,019,448	1,230	RLNG	Hayell Bahadur Shah	26
		(78,637,489)		(74,358,088)		(78,637,489)	•		•			HSD	977	25A
		19,295,171,556		(284,436,353)		(284,436,353)	9,728,625,282	149,017,373	9,579,607,909	431,434,200		RLNG		25
104,270,284		84,662,188		(1,400)	(1,400)	[8]	104,271,684	19,609,496	84.662.188	14.152.350	4 8	Bagasso	Layvah Sugar Mills	24
	l	1 2 002 002 647					1000000	200 000			1,220	Coal- Imported		22
		0		1,289	1,289	(0)					z	Bagasso		21
		9,807,763		(524)	(523)	(1)		2,271,679	9,807,764	1,639,491	æ	Bagasso		20
74,449,498	18,938,810	55,510,688		6,081,398	6,081,398		68,388,100	12,857,412	55,510,688	9,279,310	5	Bagasso		19
		67,578,102		(0)	9.0	. 157		17.391.008	67.578.102	11,296,530	3 2	Ramesa		17
		52 031 382		751	9	m		12000,020	52,014,782	17,007,000	2 6	Dagasad		
	l	בעבירה ווה				1		22,637,102	97,733,594	16,337,400	26	Bagasse		14
	57,927,238	1,746,044,993	-	[995,715]	(4,548)	(991,167)	 	57,931,786	1,147,036,160	81,867,804	381	Gas		:5
	l		-									HSD		
				•					•		199	RLNG		13
22,679,508	(416)	, 22,679,924		22,679,508	(416)	22,679,924	a i	•			196	RFO	Liberty Power	# 1
	(6)	62,863,988		62,863,979	(6)	62.863.988	•			.	214	REG		36
10,110,110	175,670	275'60'31	. .				18,315,743	176'679	17,639,572	543,500	203	RLNG	Saphire Power	
	-				1							HSD	The second	
854,355,811	82,380,714	771,975,097		(4,623,384)		(4,623,384)	858,979,195	82,380,714	776,598,481	76,915,454	213	Gas		Α
(Rs.)				7	_	, ,		F			(MAN)			
Total	Total VO&M	Total Fuel Cost	Supp. Charges	Prev, Adjustment in EPP Total	Prev. Adjustment in VOSAI	Prev. Adjustment in Fuel Cost	EPP Billing month (Rs.)	VOSM Charges	Fuel Charges	Energy KWh		Fuel	Power Producers	S.No.
					-	UZĢ	or the Month of march 2							
		_				700	gy Faceticinett scapet (Facetain	1						

Energy Procurement Report (Provisional)
For the Month of March 2024

CENTRAL POWER PURCHASING AGENCY (CPPA) Energy Procurement Report (Provisional) For the Month of March 2024

							of the month of materia		•					
s.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOSM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOSM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary)					
1 1	Hydel			2,216,808,491		297,546,713	297,546,713	- 1	5,094,207	5,094,207	-) -	302,640,920	302,640,920
2	Coal-Local		1	861,773,000	14,458,705,415	647,195,565	15,105,900,980	587,696,975	25,541,113	613,238,088	•	15,046,402,390	672,736,678	15,719,139,068
3	Coal-Imported		1	•	-	-	-	945,836,538	2,932,283	948,768,821	•	945,836,538	2,932,283	948,768,821
4	HSD		1				-	(91,181,310)	4,246,422	(86,934,888)	•	(91,181,310)	4,246,422	(85,934,888)
5	F.O.		1	-		-	-	592,747,811	28,590,791	621,338,602	-	592,747,811	28,590,791	621,338,602
6	Gas		1	795,075,835	10,881,149,311	728,797,608	11,509,945,919	2,661,777,185	(16,645)	2,661,760,540	•	13,542,926,495	728,780,963	14,271,707,458
7	RLNG		1	1,658,441,948	36,803,664,125	660,004,477	37,463,668,602	(543,557,208)	(111,542)	(543,668,750)		36,260,106,917	659,892,935	36,919,999,852
7	Nuclear		1	2,059,600,000	3,205,300,512		3,205,300,512	(24,336,944)		(24,336,944)	•	1, 3,180,963,568		3,180,963,568
8	Import from Iran			28,376,994	861,892,563	•	861,892,563	3,486,369,029	•	3,486,369,029		1.4,348,261,592		4,348,261,592
9	Wind Power			204,700,451	-							<u> </u>		
10	Solar			109,983,748	-	-	•			i	·			-
11	Bagasse			78,499,871	469,601,930	110,507,959	580,109,889		6,080,765	6,080,764	•	469,601,929	116,588,724	586,190,653
		Totals For	The month	8,023,260,338	66,680,313,856	2,444,052,322	69,124,366,178	7,615,352,076	72,357,394	7,687,709,470	•	74,295,665,931	2,516,409,716	76,812,075,648
		Prev. Ad	justments :	(237,790)	7,615,352,076	72,357,394	7,687,709,470]		ī		Α		
		GRAND	TOTALs:	8,023,022,548	74,295,665,931	2,516,409,716	76,812,075,648]				Y.		

Energy Cost (Rs.)	74,295,665,931	2,516,409,716	76,812,075,648
Cost not chargeable to DISCOs (Rs.)	1,532,048,396	-	1,532,048,396
EPP (Chargeable) (Rs.)	72,763,617,535	2,516,409,716	75,280,027,252
Energy Sold (KWh)	7,755,777,092	7,755,777,092	7,755,777,092
Avg. Rate (Rs./KWh)	9.3819	0,3245	9,7063

Reference, Rate (RsJKWh)	6,4417
FGA Rate Current month (RsJKWh)	2.9402

mater of



				Annex-II
	Source Wise Ge	neration		
		Marc	ch 2024	
Sources	Referen	ice	Actual	
	GWh	%	GWh	%
Hydel	1,892.22	21.61%	2,216.81	27.63%
Coal - Local	1,297.79	14.82%	861.77	10.74%
Coal - Imported	1,563.20	17.85%	-	0.00%
HSD	-	0.00%	<u>.</u>	0.00%
RFO	-	0.00%	-	0.00%
Gas	942.89	10.77%	795.08	9.91%
RLNG	242.24	2.77%	1,658.44	20.67%
Nuclear	2,071.47	23.65%	2,069.60	25.79%
Import Iran	-	0.00%	28.38	0.35%
Mixed	20.88	0.24%	<u>-</u>	0.00%
Wind	298.71	3.41%	204.70	2.55%
Baggasse	192.76	2.20%	78.50	0.98%
Solar	234.93	2.68%	109.98	1.37%
Prev. Adj. in NEO			_	
Total	8,757.09	100.0%	8,023.26	100.0%
Sale to IPPs	-	0.00%	(30)	-0.37%
Transmission Losses	(280.01)	-3.20%	(235.75)	-2.938%
Net Delivered	8,477.08	96.8%	7,757.49	96.69%

Source Wise Fuel Cost/Energy Purchase Price					
	March 2024				
Sources	Reference		Actual		
	MIns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	
Hydel	-	_	-		
Coal - Local	12,180.81	9.3858	14,458.71	16.7779	
Coal - Imported	25,938.00	16.5929		-	
HSD	-	_		-	
RFO	-	_			
Gas	7,467.81	7.9201	10,881.15	13.6857	
RLNG	5,775.10	23.8404	36,803.66	22.1917	
Nuclear	2,091.75	1.0098	3,205.30	1.5488	
Import Iran	_	-	861.89	30.3729	
Mixed	-	-	-	-	
Wind .	-	-	_		
Baggasse	1,153.13	5.9822	469.60	5.9822	
Solar		-	-	_	
			9		
Total	54,606.60	6.2357	66,680.31	8,3109	
Arrears/ Previous Adjustments		_	7,599.15	0.9471	
Sale to IPPs	_		(1,532.05)	(51.0372)	
Grand Total	54,606.60	6.2357	72,747.42	9.0671	
Transmission Losses	_	0.2060		0.3106	
Z Total	54,606.60	6.4417	72,747.42	9.3777	
EAR Dedcutions			_		
Net Total	54,607	6.4417	72,747	9.3777	

NEPRA Authorit

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To Be Published in Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 8th day of May, 2024

S.R.O. 647 (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of March 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for March 2024 for XWDISCOs Consumers	Rs.9.2789/kWh
Corresponding Reference Fuel Charge Component	Rs.6.4417/kWh
National Avg. Uniform Fuel Price Variation for the month of March 2024 - Increase for XWDISCOs Consumers	Rs.2.8372/kWh

- 2. The above adjustment of Rs.2.8372/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2024 in the billing month of May 2024.
- 3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Engr. Mazhar Íqbal Ranjha) Registrar

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