

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/ 14012-27

September 06, 2024

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of July 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority along with Annex-I & II (total 11 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **July 2024** and its Notification i.e. S.R.O. 1379 (I)/2024 dated September 06, 2024.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is also available on NEPRA's website]

WOSLUL LIWOW (Wasim Anwar Bhinder)

Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
- 5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
- 6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G).



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF JULY 2024 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of July 2024, a request was filed by CPPA-G vide letter dated August 15, 2024. CPPA-G has worked out the fuel cost for the FCA claim for July 2024 as under:

Actual Fuel Charges Component for July 2024	Rs.9.0378/kWh
Corresponding Reference Fuel Charges Component	Rs.9.3520/kWh
Net Fuel Price Variation for the month of July 2024 Decrease	(Rs.0.3142/kWh)

- 3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From the perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of July 2024, as claimed by CPPA-G, is Rs.9.0378/kWh, against the reference fuel cost component of Rs.9.3520/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2024-25. The actual fuel charges, as claimed by CPPA-G, for the July 2024 decreased by (Rs.0.3142/kWh) (Annex-I) as compared to the reference fuel charges.
- 4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on August 17, 2024 and also uploaded on NEPRA website for information of all concerned stakeholders. The Authority also advertised the revised request of CPPA-G in newspapers on July 25, 2024 and also uploaded the same on NEPRA website for information of all concerned stakeholders.
- 5. The Authority conducted the hearing in the matter on August 28, 2024 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
- 6. On the scheduled hearing dated, representatives of CPPA-G, DISCOs, NTDC along-with its SO/NPCC team, general public and Media were present. However, no representative was present from Power Planning & Monitoring Company (PPMC), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite the hearing notice being served.

7. Representative of CPPA-G presented the case before the Authority and submitted that the FCA of July is based on rebased tariff approved by the Authority, wherein, to the extent existing a second content of the course state of the course of the course



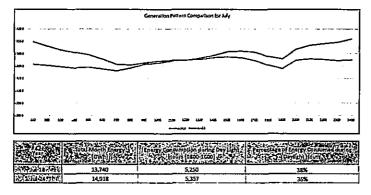




wise generation representative of CPPA-G stated there was slightly lower generation from Hydro and Local Coal as compared to generation assumed in reference tariff. However, certain fuels which were not a significant part of the reference mix, such as imported coal were operated to meet the required demand. It was further submitted that there was not much variation in the actual fuel prices vis a vis reference value. Representative of CPPA-G further presented the following utilization factors for gas and coal-based power plants for the month of July 2024;

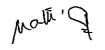
. Power Producer	Energy KWh	Plant Factor
China Power Hub Generation company	62,361,700	7%
Huaneng Shandong Ruyi Energy	465,127,200	50%
Port Qasim Electric Power Company	566,104,800	61%
Lucky Electric Power Company	43,382,600	10%
Coal-Imported	1,136,976,300	35%
Engro Powergen Thar (Pvt) Limited	383,508,300	86%
Thar Energy Limited	190,373,100	85%
Thar Coal Block-1 Power Generation	738,296,900	82%
ThalNova Power Thar (Pvt.) Ltd	193,670,800	87%
Coal- Local	1,505,849,100	84%
Gas		_
Liberty Daharki Power Limited	118,986,600	72%
Uch Power Ltd.	363,803,000	89%

- 8. The Representative of CPPA-G further submitted that actual generation remained 3% lower than the generation assumed in the reference tariff.
- 9. The Representative of NTDC/NPCC submitted that on year on year basis the generation has decreased by 0.16%. In compliance to the Authority's direction, the SO, presented generation/ demand pattern since 2018, to provide insight for demand fluctuation and dip due to induction of solar. Pattern of generation as presented by SO is given hereunder;





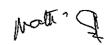
- 10. It was further submitted by the SO that Normal rains and higher than normal temperature was forecasted for the month of July 2024. In Actual below average (-9%) rains and slightly above average temperature (+1.26 C) was observed during the month. Punjab Observed above average rains (+8%), corresponding to reduced demand in load center.
- 11. Different commentators raised their concerns during the hearing. The comments relevant to the FCA are summarized as under:
 - ✓ Mr. Imran shahid representing Jamat-e-Islami highlighted that PMLTC-HVDC line utilization is on lower side since its COD but the consumers are paying for its idle capacity. It will be prudent to divert the local generation to K-Electric consumers which will not only reduce KE's basket price but will also lead to increase in south base generation and lower capacity charges for consumer as well. Mr. Arif bilwani also reiterated that KE should be





- provided more electricity from the national grid, in order to avoid running its own expensive power plants.
- ✓ Mr. Faizan Ali, a commentator, stated that comparison showed by NPCC be based on power demand instead of actual energy basis. In period of low demand of months, this phenomenon will lead to stability issues for system operations.
- 12. M/s FF Steel in its written comments has raised the issue of timely application of monthly FCAs within 7 days, as per the provisions of NEPRA Act. The Authority noted that the issue of timely application of FCAs has already been decided by the Hon. Supreme Court of Pakistan vide judgment dated 02.05.2018, as under:
 - a) In future, the time fixed in terms of provisions of second proviso to Section 31(4) of Act XL of 1997 for claiming tariff revision on the basis of fuel price fluctuation shall be four (04) months with reference to the bill/notified tariff of any particular month;
 - b) For filing refund claims by consumers, which are based upon down ward fluctuation of fuel price, we find that a period of two (02) months is reasonable for the purpose of processing and granting such refunds relatable to the bill of a particular month.
- 13. Further, the Honorable Islamabad High Court in its recent judgment dated 26.06.2024, in Civil Miscellaneous Appeal No. 08 of 2024 titled M/S Flying Paper Industries Limited vs Federation of Pakistan, NEPRA, and others decided that while adherence to the deadline is important, the provisions are directory in nature, as they lack penal consequences for delays.
- 14. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;
 - a) 2002 Power Policy Plants
 - All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
 - ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
 - b) 1994 Power Policy Plants (HUBCO Inclusive)
 - i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
 - ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
 - iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
 - iv. All purchases have been made in accordance with the Power Purchase Agreement

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be





responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

c) Power Plants Operations

- i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of July 2024.
- ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
- 15. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
- 16. The Authority, observed that CPPA-G has purchased energy of 47.762 GWh from Tavanir Iran in July 2024 at a cost of Rs.1,202 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
- 17. CPPA-G also requested net negative amount of Rs.706.97 million as previous adjustments.
- 18. Regarding QATPL, a deduction of Rs.199.948 million from the requested previous adjustments has been made based on the verified invoices for the month of May 2024. The impact of same has been accounted for while working out instant monthly FCA. Remaining adjustments being in line with the Authority approved rates has been included as previous adjustment while working out the instant monthly FCA.
- 19. Based on above, detail of previous adjustments claimed by CPPA-G viz a viz amount allowed is tabulated below;

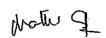
Power Producers	Request 706,973,838	A71. 1 15 1	Adjustment 199,948,886	Months :
Jamshoro Power Company Limited (Genço-1)	37,100,249	37,100,249	•	May-June 2021 & Oct-21 - Jun-22
GENCO-II Central Block 2 (CC)	55,870,475	\$5,870,475		Jul-19, Mar-20, Jun-20, Sep-21 to Dec-22
GENGO-II Block 3 (unit 384)	- 6.522,120	- 6,522,420		May-24
Nandlpur	10,244	- 10,244		May-24
Faul Kabinesia	49,648	49,64		May-24
Uch	6,167	. 6u7	i .	May-24
Karachi Nuclear Power Plant-Unit-2	1,327,036	. 1,327,036		May-24
Karachi Nuclear Power Plant-Unit-3	- 1,802,652	1,802,652	ļ. o	May-24
Tavanir Iran	55,295,760			M27-24
Kishat Power	7,957,228	7,957,228		May-24
Foundation Power	157,761	157,761		May-24
Orlent	139,080,271	139,030,270	. 1	May-24
Mishat Chunian	- 15,805,236	- 15,405,237	. 0	May-24
Salf Power	19,815,054	19,815,054		May-24
Engro Energy	- 8,576,444	· 8.576.444	\ . '	May-24
Saphire Power	136,632,745	136,832,745	- o	May-24
Halmore	62,752,491	- 62,752,502	l- 11	Jun-23-Sep-23 & May-24
Uchall	- 1,429,175			May-24
China Hub Power (Pvt.) Ltd	283,424,809			May-24
Engro PowerGen Thar TPS	14,900,615	14,900,615		May-24
QATPL	2	199,948,870	- 199,948,872	May-24
Havell Dahadur Shah	- 62,580,220		0	Feb-24, Apr-24 & May-24
Husneng Shandong Ruyl Energy (Pvt) Ltd	75.840.131	75,840,131		May-24
BaloN	302.811,728			Apr-24 & May-24
Port Claskn	128,264,287		l. oi	May-24
Punjab Thermal Power Private United	23,102,309	- 23,102,309		May-24
Thar Energy Limited	1,326,557	1,326,557		May 24
Thar Coal Block-1 Power Generation Company	188,324,118	- 188,374,118	•	Feb-24 to Apr-24
Thaillions Power Than (Pyt.) Lid	. 294	- 294		May-74



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- 20. NTDC vide its letter dated July 29, 2024, has submitted that in the FGA decision of February 2024 under para 33, the Authority has verified T&T losses of 197.38 GWh instead of claimed actual T&T losses of 203.87 GWh, by stating that actual T&T losses are over and above the allowed cap 2.639% on accumulative annual basis. While going through the data it was noted that the actual allowed T&T losses to NTDC are 2.639% however, while working out FGA of February the allowed limit of 2.63% has been used, which has resulted in a deduction of Rs.61.07 million on account T&T losses. Thus, the claim of NTDC is in line with the Authority's allowed limits, therefore, the deduction on account of T&T losses to the extent Rs.61.07 million, has been allowed as part of instant FGA adjustment.
- 21. NTDCL, reported provisional T&T losses of 382.447 GWh i.e. 2.404%, based on energy delivered on NTDCL system during July 2024. NTDC in addition also reported T&T losses of 46.838 GWh i.e. 2.855%, for PMLTC (HVDC) line. NTDCL is allowed T&T losses of 2.639% only at 500KV and 220 KV network. For PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
- 22. Accordingly, for the month of July 2024, T&T losses of 429,285 GWh have been verified for NTDCL system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, which has been included in the instant monthly FCA working.
- 23. In view of the above discussion, the Authority has calculated the fuel cost for the month of July 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request (Annex-II).
- 24. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
- 25. CPPA-G in its request has also included 51.499 GWh for the Net Metering units procured during July 2024 based on information provided by PITC.
- 26. As per data provided by CPPA-G, during July 2024, 17.08 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.
- 27. It is pertinent to mention here that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during July 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs.
- 28. Based on the aforementioned discussion and in light of the earlier decisions of the Authority for FCA of May 2023 and onward, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is applicable in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked





out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Description	Unit 37,	CPPA G	K-Electric	T&T Loss Diff,	(WDISCO:
Energy Procured from CPPA-G Pool Fuel Cost allocated from Pool	GWh Rs. Mln	14,415 130.104	783 7,071	3.96 36	13,627 122,997
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	9.0257	9.0257	9.0257	9,0257

Description	Unit */	FESCO	=GEPCO	IIESCO 4	SEPCO:	iEscó	LESCO	MEPCO	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	1,810	1,484	620	528	1,488	2,987	2,412	1,610	114	573	13,627
Energy Procured from Net Metering	GWh	4	6	. 0	0	15	12	11	4	0	0	51.50
Energy Procured from SPPs	GWh		1.65	5.03	10.09		J	0.31	- 1	-		17.08
Total Energy	GWh	1,814	1,492	626	539	1,502	2,999	2,423	1,614	114	573	13,696
Fuel Cost allocated from Pool	Rs. Mln	16,340	13,398	5,599	4,768	13,428	26,962	21,766	14,536	1,030	5,169	122,997
Fuel Cost for Energy Procured through bilateral contracts	Rs. Min		-	10.5	21.1							31:68
Total Fuel Cost	Rs. Mln	16,340	13,398	5,610	4,789	13,428	26,962	21,766	14,536	1,030	5,169	123,029
Actual Fuel Cost component (FCC)	Rs./kWh	9,0078	8.9772	8.9647	8,8927	8.9382	8.9908	8,9832	9.0059	9.0256	9.0233	8,9828
Reference Fuel Cost component (FCC)	Rs./kWh	9.3520	9.3520	9.3520	9.3520	9.3520	9.3520	9.3520	9.3520	9.3520	9.3520	9.3520
Fuel Charges Adjustment	Rs./kWh	(0.3442)	(0.3748)	(0.3874)	2 :(0,4594)	(0:4139)	(0.3613)	(0.3688)	(0.3461)	(0,3265)	(0.3287)	(0.3692)

- 29. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.
- 30. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform decrease of (Rs.0.3692/kWh) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of July 2024 as under;

Actual National Avg. Uniform Fuel Charge Component for July 2024 for XWDISCO Consumers	s Rs.8.9828/kWh
Corresponding Reference Fuel Charge Component	Rs.9.3520/kWh
National Avg. Uniform Fuel Price Variation for the month of July 2024- Decrease for XWDISCOs consumers	r (Rs.0.3692/kWh)

- 31. In view of the aforementioned, the Authority has decided that adjustment as referred above;
 - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Prepaid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2024.
 - c. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2024 in the billing month of September 2024.



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d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Mathar Niaz Rana (nsc)

Member

Rafique Ahmed Shaikh

Member

Engr. Maqsood Anwar Khan

Member

Amina Ahmed

Member

Waseem Mukhtar

Chairman



CENTRAL POWER PURCHASING ACCRET (CPFA)
Energy Procurement Report (Provisional)
For the Month of July 2074

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\$3%. 		Privise Producers	Fuel	Capacity (1997)	Energy KWh	Pool (Zinges Jis,	VOLM Charpet Rt.	Erry Maling mooths (Sta.)	Pros.Adjustamelia Pod Cost (Rs.)	Pres, Adjustment in VOLK STL	Pres, Adjustment in EPP Total Rts	Stripp, Charges	Total Fuel Cont Rd.	Telal VOEM Re	Total Energy Cost
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<u> </u>		Abbatta System Present Company	Dydai.	'''			135,301,443	135,301,645		366,133,169	388,133,169	•		\$32,034,814	602,034,614
⊢ —	EL-WAYDA CENCOL	Hyrod Total;		10.137	4,341,224,797		347,137,524	847,137,574		43/23/326	497,237,524	-	 	13443/3390	1,341,3111500
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I		GENCO 4 ***	-	 "					37,100,749		32,100,749		37,103,248	-	27,100,749
l	1	Goods CC Assets 5 (CC)	Ces	200					54.670,475		55,879,475			•	\$4,871,475
		Control Flock 2 (CII)	G-m	I. —	<u>-</u>			-	SLITATI			•		•	
1		Contac (CC) Bireto-3	Dep.	530				 :	SLINUAR				B&270,676	·	\$4,879,475
		Block 3 (seed 32/) Boody F4 (CA)	en en	<u> </u>			-					 :	 	:-	
1	L	Causal Fred	 	731	378,301,000 278,301,000	3,003,345,267		3.211,560,373	J1372430	M46,1201	(7,182,541)		2,997,067,960	307,304,974	3,304,367,835
1	•	OENCO-II -		<u> </u>	212,307,000	4,001,343,787	367,943.083	2,317,550,375	49,348,033	(944,170)	44,627,834	-:-	1,007,811,175	277,204.014	2,340,234,310
1	ţ	Surfices Mert 1		1					•	 	<u> </u>		·		
, ,	1	User 1	E NO	550				-			 -		 	_	
1	1 7	U-01		1			<u> </u>							-	
1	1	V=01	944		:					MER RE					
1		Use 1		1		ŀ			- A	1 11 1 - 11 - 1				-	-
28		the true t		-}				·	# (1.V		//> :	- :	-	- :	
7.			t KTPO	1	=				10 17		·		•	- 1	ŀ
-1°	1	Ped 3	1 (1)	3			- :	:	-/××/·		XXX	•	<u> </u>		
ā	i	Ind i	S SLING	1			<u> </u>		- //<!--</del-->	Ⅵ─⋏ ┤ ᢕᢊ ᡐੁ	1 /2/				
te.	į.	Barthari Mack 2	4 8/0	372					1.51	V V		_	 	· ·	
100	j.	Brock-) Guid	943		:		-		J \(\sigma \) \(\cdot \)	ACCUSED IN			.		
7	I.	Mary Lines	F1.30	1				- :	iii ii	HEPRA		·		-	
1.3.	ľ	Berghore Stock 3 Stock 3 Stock 3 Stock 3 Stock 5	- NO	4			<u> </u>					 	 		
10	I	20077 (05)		225		- :				THORE	V ≥ .		<u> </u>	<u> </u>	-
Π°	I	Blanks) (may	1 M.10	1 -			- :		1-1-1-1-1-1-1	1 1 1 0 0 1 1 1 1 1	1-15-1	•			
	I	Slock-I that i		<u> </u>					\-}\-:	 	 		·	-	•
1	I	Allecta Vet i	B CAS		· ·		·		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		/ \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	-		· :	<u> </u>
ľ	1 .	Serbora Block d	PS, Srift	117-				<u>-</u>	- 1///		777				-
	1	Sorthern Block 5	APO	- 97			- :		105	· · · · · · · ·	₹ >				+
1		Sorbers Block 5	C.m	 "	·		-	-		P	 }```	- :			
1	1	Facilities	PLNO	1 - 477	274.514,000	8,410,443,730	191,737,257			1//		· ·			
1		Hord-arm Found	1	1,004	234,514,000 234,514,000	8,450,443,730 8,450,445,730	101,727,257		i nazila					131,737,337	··· (£23,173,84)
<u></u>		OENCO: Texas		4,173	512,812,000	9,434,031,011	449,702,452		(10.144)		110.240 83,777,333			181,737,337	E,612,172,841
1	1 3	Nob Press Colmon Booky	100	1,700						100,170		 		621,042,331	10.023.511,423
l l	 	172 Frieds	No.	250	78.718.000	9CT,134J7Z		537,507,632		(4)	(4)			30,779,254	837,907,021
1		Pat Con Forms Landard	NO.	320	1,908,500	63,956,742	353.467	l							
1		-	Gas.	177			·			 - :	•		63,353,742	753,467	(4,007,237
1		Food Sathrosia	Gen RLING	121	27,630,018	B12,948,279		781,533,442	(41.64)	(3,731	(53,446)	= :	912,894,631	0.500.03	M (41.99
1		Balta Areas	NO.	126	433020	LIBROR	20,206,615	1,332,634,838	-				1,313,821,925	38,238,313	1,337,634,837
1	12	Uca .	Q.m.	1 24	341303100	4.842.854.925		4.910,173,473		· -					
1	13	Alleria .	044	77			·	4310,171,473	(1,117)					267,310,940	4,910,160,78
1	_ :-	LS-rh	Use	21	118,136,000	3,127,038,174	121 047 337	3,244,100,503			 :			121.062.312	2,248,100,50
1	15	Chirihma Pectour Charana Dectour d	Heet.	200	221,131,000	317,234,333		317,234,533	- :		 		317,234,633	121,042,312	3,241,101,50
1	12	Charles Hickory	Beck.	315	229,678,000	115,112,011									
{	18	Charles Norther IV	Heci,	340	124,523,000	210,932,838	10	391(11(01)							313,114,01
1	19	All table buckers from Front Cont.	Med L	1,160	650,308,000	111,79(31)	-	210,312,638 210,312,323	(1,217,830	-	(1,337,636)				210,532.831
1	<u>x</u>	Exercisi Nuclear From Plant Links	RecL	1,143	781,474,000	7,188,204,030		1,123,704,030	(1.802.637	· ·	(1,377,034)		830,468,297 1,195,401,318		1,100,448,25; 1,100,401,371
Sec. France		Ji	Second	F,365	47,711,753 2,810,734,917	1,791,564,174		1,301,568,178	(14.293.760		(56,293,760)				1,146,273,414
			<u> </u>	1,145	ZM10,734,917	14.712.329.917	\$26.910.579	15.239.446.436	(5,41.70		(33.436.587)		14 613 948 634	121.131.272	

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CENTRAL POWER PLACEMAND ACCIDED (COPA)
Energy Processmall Report (Provisional)
Energy Processmall Report (Provisional)

$\overline{}$	Every Precurement Report (Provisions) For the Month of July 2024														
2.000		Power Producers	Fuel	Especity (1979)	Energy KWh	Ford Chargers Ris	YOLK Charges RE.	1724mjana (2L)	Prov. Adjustment to Post Carel (*14.)	Proc. Adjustment in POLH DAL)	Pret, Adjustment to ETF Total Rt.	Supp. Charges	Total Furi Cost Pa.	Yotal VOEM	Total Everyy Cost
1		Mar Print	RFD R/O	214	13,174,426	457,314,953	45,927,479	503,744,433	•					<u></u>	(Rs)
		Hadri France	REG	1723	10.822.876	347,844,018 639,883,410	37,498,444 87,498,784	333,947,444				- :	457,816,963 347,244,016	45,927,479	\$03,744,432 380,062,460
		formed an Francis	Class	171	101,728,940	353,543,606	174,503,533	757,372,134	7,117,221	254,374	1,251,501		717,841,610		779,633,693
		아버 .	SHJR 02K	312	#1,680,191	2,E76,437.003	\$3,401.0C2	274434000	(197,7¢1) 133,000,27)	-	(187,781) 135,062,27 (819,310,347	174303.570	391,234,375
		Wild Charles	860	130	7,525,672	217,070,076	72.721,341						2.819,977,214	£1,401,D\$7	2211371,336
	,	Lef Pages	RUNG	204	44.034.302	1,363,640,300	27.721,311	213 901,036 1,422,103,561	* (15,005,775) 19,815,054	15.999	(15,781,244)		221.774,433	22,731,374	24AD12.013
			HLD	1			· · ·		1908131034		11(1)(1)(5)	-	1312,031,347	94,421,253	1,441,974,613
		Copes Exergy	0.00 H3D	10	67,811,738	722,312,173	73,918,879	734,734,032	(2.570,444)	:	(MARKA)		112,741,729	23,315,379	717,657,600
	,	Siphers France	RLNG	700	77,613,340	2,157,617,924	91,234,091	2,241,721,725	134,832,765	•					
	10	Miles Harry	N\$D	<u>. </u>					194,612,765	<u>-</u>	134,812,746		2,219,529,549	91,234,023	2,310,754,663
	ti	Habita Marring Charly Square	1 1/0	254	7,409,144 13,674,094	344.333394	20,791,344	258,344,700		-			240,251,315	20 721 304	753,544,703
	12	-	RUNG	170	#3,473,833	507 578 105 7,430,144,132	\$4,438,569 903,493,640	672.314,671 2.579.643,792	(12,752,691)				C7,871,103		672,314,671
	- 13	0:54	HSQ:	341		1,000,111,119			(67,137,631)	3.647,240	(12,143,21)		2,317,331,363	113,004U838	240478542
	14	Em 4	Bernee	26	221,717,820 18,619,800	2,000,712,310		3,152,130,921	[1,429,173]	-	(1,429,116)		2377,301,264	161.231.663	3,157,701,745
	- 13	JOHNAI CTS.	Bayaras	24	13,070,020	#1,775,794	25,213,240 18,112,422	133,140,840 100,830,316	(0)		[1)		107,917,673	25,223,213	123,143,939
	13	Charlet Parent	Bayaras Bagasas Bayasas	71	1,450,000	8,674,130	2,027,310	30 701 540					83,776,734	12,113,472	100,230,216
	19	falores Eastry	Bayman	-	20,704,170	120,177,250	31.390.289	10,701,580	107	(V) 67,73 m	(c),}23		8.674,130 179.877,350	2,037,390	10,701,530
			Cost	119									170,711,730	31,458,013	183356
	- 73 -	Hamite Bugar State Abusti Indentions Limited	Bagasas	13					ros	(E)					
		Abund Indestruct Limited:	Barresse	34	10 10 10		<u>.</u>		(F)	(a)				107	
		Caine Nee Passed (PyL) List Capre Passedon Thur 172	Contractor	123	62,161,700		23,243,673	848,144.DE3	*** (783.4) A 300)			:			(1)
	~	Layron Books Millio	Com-Local	41	243,504,300	4,111,014,104	30 (501,530	4443,773,836	[14,900,615]	(163.271)	A an war (DOL) 111313 (1104) 940		" \$40,965,654	(1,104,972)	323,054,713
		OATTL	RLMG	1,183	604,873,600	14,760,353,647	219.818.613	14,9/1,018,160				:	4,144,313,691		4,430,723,718
			KSD							a)			14759,3131,343		14.371.812,154
	348	Front Balanter, Shain.	RUNG	1220	E94.004.316	16.20E747,37E	271,212,737	18,482,943,978	(VZ.M10,220)		(7),543,2701		15,124,167,168		18,400,380,856
		Hermon Samuel Says Energy (Pro Las	Cost-browned	1.329	445,127,200	7.721.172.172	177,118,950	100 100 200	76,849,133			•			16,400,380,855
	- 	a.h.h	. RLHG	1.223	£13,836,400	14,824,430,996	272547,342	7,306,133,120 15,036,974,360	(302.811,722)	[1.323]	7 & 0 3 & 6 9 H (3 4 2 H 1 1, 7 2 H)		7,804,812,301	177,163,637	1,911,977,928
	31	Fort Desire	Cast-Imperior	1,23	564,134,800	9,237,724 642	218,175,790					 :	74431413270	217,543,343	14,734,162,633
	D.	Cotty Electric Power Company Lawrence	Coal-Invested		43,312,600	441,242,377	16.528,771	8,443,315,472 6\$7,871,099	(129,214,297)	[20.843]	(121,344,937)		9 0000 4 70,33%		8,317,345,349
	_ 25	Profits Thomas Proprie Lincoln	RUNG	1,253	499.015.800	11,728,333,303	477,127,429	12,203,342,767	(23,102,303)	(216.937)	(23 418.241)	•	4131232		637.271,033
	<u> </u>	Exist Emproy Labourd	Cont (sea		190,373,100	Z.204,147,400	131,114,241	2,357,027,847				:	11,783,132,933	47(311,627	12,111,544,521
	- 35	Day Loui Burgh 1 Prints Constitute Complete Pull Linear Compute Power That Pull Line	Cast total	1,320	738,796,900	1,471,481,507	433,101,901 153,774,815	8,344,343,403	(1325,317)	\$1372316 315331630	12,112,739	•	2304,542 945	- 201031137	2 407 575 463
			Son Total	75.742	193478 203	2,222.074,674 100,178,678,614	153.774.813	2,375 804,194	(234)	£1,709 963	127,844,873 83,209,669	•	9,783,197,384 2,222,079,393	810,570,652 224,344,578	9 094,147,376 2 452 013 953
	L	PP,s Ireals		22,645	4,470,792,230	123,841,343,430	3,792,877,968	117,227,612,412	(733 830 615)	431,316,379	(307,414,729)		101314334139	4.214.214.347	112 219, 210, 247
	Others				41(4)(4)	132,017,312,000	4319,778,540	128,161,072,978	(793,411,898)	431,501,073	QC6,514,1513	•	123,047,933,832	4/11/111/01	122,719,143,153
	<u> </u>	IPS-Decision I	C44	_ 3		L									
		TELL	Phot	30	11,207,262					- :					-
		te/			10,179,100										:
		Formations Learner Hand Property	Total	9	10,719,649										-
		Youngs Longy Lic.	- Mad		9,379,319 9,439,470		•								
		Cel Mind Pouge Cel Mind Irest Poug	724	- 33	11,012,540				-					-	
	74	Morne trial Party	The d		9,341,540 \$,013,063				<u>-</u> -					•	
	- 11	Samuel Granting	Ph-1	50	10,737,800		·						 		
	- 15	Topal Place Systems Demand Power (Prestr) Libertus	Years	31	€,758,500										
	10	34.04 9800	Pro-d	50	10,754,850								-	·	-
	- 13	uniffe, princi Const and principality Parts	Mari	120	19,210,755						•				
		Assets Salar Park	3-44	100	14,112,006				MER	REA					
		Red Ornes Eastly		100	14.814.370 14.872.870										
		Cook Energy	Seter	100	14.094.280		:	<u>-</u>					÷		
	n.	4 Siest	Setur Setur	18.	3,174,470								- - -		
	<u> </u>	AZF Wasi	- Years	50	13,713,976			-7	27 1.7	W Ye					
		MANA Wed	Year	- 20	12,928,810				5/ 000 H	1.5			·		.
	23	for	7700	***	12,167,270 10,536,362				2/N_N N N N N N	1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	21 :		· ·		
	27	163	World	50	10,217,212			1-1-1		ORITY				:	-
	- "	Tricke Bridge &	TANK	×	14,740,072	-	-								
	29	Trices Bestea C	Thad	20	13.30.332			10	AUTH	7 7 7	_ 1				<u> </u>
		EPHTH MAG	9994	- 50	19,511,540				/ 40				-		
	- 22	Processed their Lawrent Lawrent Montes Court Lawrent Lawrent		50	12,133,540			- 1	2\	/-5	·				
		Coded Meanswer Spinstel Control	704	20	14,615,300 14,630,330			-	<u> </u>		/	<u>:</u>		·	-
	э э	ACTS per tone (Prof. Ltd.	Tree		14.972,430			<u> </u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		•	•		- : -	
		work Wed Energy Ltd.	TRed	- 20	13,027,970	-								· · · · ·	
	27	Library Court Linear	TPP-0	90 .	13,339,310							 :			<u>-</u>
	<u> </u>	Charly Wed Prose Lie.	77-04	20	12,434,678						·				
		Onl Abrilled Chapter Landard	The g	- 8	12,296,110			.							
	41	Allos John (Imdy)	<u> </u>		18,184,500							:	 ÷		<u>-</u> _
		(Mortly Street Protect) Fritz Lat. MALDA Drove Energy Louise	Trans		\$2,009,410					-		•			:
	_ #	Grid & Mary Livinis (Propri	Phase Phase	50	13,573,700	·				.	-	: -			
	- 4	Manage Provid Language Managem Brancy Language	39141	- 23	7,579,613				-				:		
	47	State Complete Princed	300	22	3,377,3(4)							<u>-</u> -			:
				3771	9 463.738 633.500 649								:		
		G-Total:	_		14,190,332,976	133,293,376,441	2454544474	134,051,945,065	(705,872,834)	*18,078,079		·			
									1104014000	215,012,979	271,105,040	•	132,511,402,003	4,584,647,502	133,172,050,105

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CENTRAL FORES PURCHASING AGENCY (CFA) Energy Procurement Report (Provisional) For the Month of July 2024

						101012	Month of July 2024							
	Power Pjothepera	Fini	Capacity (MA)	Energy KWh	Feel Charges Ris.	VOIM Charges Rs.	CFF Belling over 1912)	Press, Adjustment in Food Cont (R12)	Prov. Adjustment in VOLM (PL.)	Prov. Adjustment in EPP Total Ris.	ودوشتان بابرستا	Total First Cost Re.	Total YOSSI Rs.	Total Energy Cent (Ra.)
Summary														
	Hydat			5,341,224,717		847,137,624	847,137,824		417,727,925	447,227,324		1	1,341,371,550	1,346,375,550
	Cost-Later			1,303,849,100	17,000.272,527	1,104,338,348	18,163,219,333	(794,551,544)	452,804,332	248,757,014		16,854,121,003	1,337,341,344	18,413,467,919
3 .	Cost Imported			1,138,978,300	18422433,674	435,626,DE3	12,034,065,756	(335,848,965)	[34,942,512]	(360,791,477)		18.044.530.764	410,643,371	18,417,274,379
	KED													
	, ia			102,037,273	3,181,468,069	223,017,698	3,448,565,754	27,212,240	311,262	29,563,503		3,190,729,309	223,402,344	3.474.123.237
	OM .			1,180,104,806	18,279,024,970	1,177,150,983	17,401,183,902	39,178,840	(\$75,422)	38,483,417		18,318,153,750		3,474,123,237 17,413,513,320
	/ri,ng	•		2,962,736,100	139,563,100.01	1,734,233,555	79,631,907,722	(173,523,320)	3,271,300	(172,717,639)		73,732,125,247	1,717,524,855	73.513.650.107
7				1,317,718,000	2,341,304,825	-	2,343,304,873	(3,123,685)		(3,129 699)		2,940,175,137		2,540,1/3,137
	Import true	1		47,781,739	1,291,348,174	•	1,201,544,174	[58,295,190]	-	(14,293,760)		1,143,779,414		1,141,270,414
_,	The Press	·;·· - · · - · - · - · - · - · - · - · -		443,007,262	_	-		-					-	
10		1	_ :	110,611,527	-					-			-	
11	3141111			\$1,243,990	219,248,026	77,734,343	337,000,371	ti)	67,727	67,775		319,244,025	71,072,072	397,00EL017
12	(Man)	1		-						-				
	· · · · 		a Fee Tree message	14.110.312.516	133,333,374,441	££34.568.624	138,951,345,045	(704,977,838)	970,078,879	221,105,040		137,548,407,603	£381.647.502	127 172 030 703
1			Let' produces i	(5,630,416)	(Intertitudit)	973,078,079	22 1,103,040							
	<u>-</u>	•	1 CANTOT CHAR	14,874,702,340	132,101.402,603	8,684,641,602	132,173,050,103	1		•				

	٠.		•
Energy Cost (Fts.)	132,588,402,603	8,584,647,502	137,173,050,105
Cool not charge able to DISCOs pluj	2,345,805,208		2,345,805,206
DP (Chapath) (RL)	130,242,597,397	8,584,647,502	134,827,244,900
Energy Sold points	14,410,849,796	14,410,840,798	14,410,840,796
Avg. Rate (Ru.ROVI)	9.0376	0.4569	9.4947

Reference, Rate (RadCVIII)	9,3520
FCA Rate Current month: (Rs.RWM)	[0.3142]

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				Annex-II			
Source Wise Generation							
		· Ju	ne 2024				
Sources	Refer	ence	Actu	\mathbf{d}			
	GWh	%: 7	GWh .	%			
Hydel	6,034.30	39.28%	5,341.22	35.89%			
Coal - Local	1,548.96	10.08%	1,505.85	10.12%			
Coal - Imported	338.40	2.20%	1,136.98	7.64%			
HSD	-	0.00%	-	0.00%			
RFO	540.66	3.52%	102.10	0.69%			
Gas	778.14	5.07%	1,180.10	7.93%			
RING	3,134.01	20.40%	2,969.74	19.96%			
Nuclear	2,269.20	14.77%	1,987.72	13.36%			
Import Iran		0.00%	47.76	0.32%			
Mixed	•	0.00%	•	0.00%			
Wind	517.05	3.37%	445.01	2.99%			
Baggasse	124.15	0.81%	53.37	0.36%			
Solar	77.30	0.50%	110.49	0.74%			
Total	15,362.18	100.0%	14,880.33	100.0%			
Sale to IPPs	-	0.00%	(36.24)	-0.24%			
Transmission/Losses	(468.55)	-3.05%	(429.285)	-2.885%			
Net Delivered	14,893.63	97.0%	14,414.81	96.87%			

Source Wise Fuel Cost/Energy Purchase Price						
June 2024						
Sources	Refer	ence :	Actual			
	Mins: Rs.	Rs:/kWh	Mlns. Rs.	Rs/kWh		
Hydel	: -	-	· -	<u>-</u>		
Coal Local	20,656.10	13.3354	17,060.67	11.3296		
Coal - Imported	5,519.95	16.3120	18,422.44	16.2030		
HSD		-				
RFO	20,416.21	37.7614	3,161.47	30.9653		
Gas	8,454.35	10.8648	16,279.02	13.7946		
RLNG	78,652.88	25.0965	73,907.65	24.8869		
Nuclear NER OF	4,125.41	1.8180	2,943.30	1.4807		
Import Iran		-	1,201.57	25.1575		
Mixed /8/ WUW	[3]					
Wind W NEPRA	찍 -	_	_	-		
Baggasse AUTHORITY	2 1,460.77	11.7665	319.25	5.9822		
Solar	<u> </u>					
Total	139,285.66	9,0668	133,295.38	8,9578		
Arrears/Previous Adjustments	-		(845.86)	(0.0568)		
Sale to IPPs	*	-	(2,345.81)	(64.7262)		
Grand Total	139,285.66	9,0668	130,103.71	8,7433		
Transmission Losses	-	0.2852		0.2824		
Total	139,285.66	9.3520	130,103.71	9.0257		

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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 6th day of September, 2024

S.R.O. 1379 (I)/2024: - Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of July 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for July 2024 for XWDISCOs Consumers	Rs.8.9828/kWh
Corresponding Reference Fuel Charge Component	Rs.9.3520/kWh
National Avg. Uniform Fuel Price Variation for the month of July 2024 - Decrease for XWDISCOs Consumers	(Rs. 0.3692/kWh)

- 2. The above adjustment of (Rs.0.3692/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2024 in the billing month of September 2024.
- 3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Wasim Anwar Bhinder) Registrar

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