



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/ 10427-42

July 05, 2024

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electricity Supply Company Ltd. (TESCO), Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of May 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority (total 11 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **May 2024** and its Notification i.e. S.R.O.977 (I)/2024 dated July 05, 2024.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: **[Decision along with Notification is also available on NEPRA's website]**


(Engr. Mazhar Iqbal Ranjha)

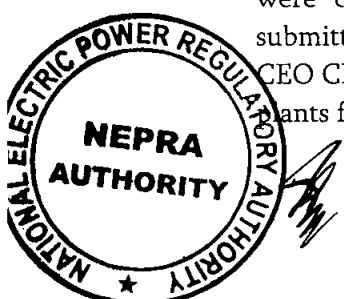
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF MAY 2024 FOR EX-WAPDA DISCOS

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of May 2024, request was filed by CPPA-G vide letter dated June 12, 2024.
3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of May 2024, as claimed by CPPA-G, is Rs.9.1223/kWh, against the reference fuel cost component of Rs.5.7090/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2023-24. The actual fuel charges, as claimed by CPPA-G, for the month of May 2024 increased by Rs.3.4133/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on June 15, 2024 and also uploaded on NEPRA's official website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on June 28, 2024 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, representatives of CPPA-G, DISCOs, NTDC along-with its SO/NPCC team, general public and Media were present. However, no representation was made from Power Planning & Monitoring Company (PPMC), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving the hearing notice.
7. CEO CPPA-G presented the case before the Authority and submitted that there was lower generation from Hydro and Local Coal as compared to generation assumed in reference tariff. However, certain fuels which were not a significant part of the reference mix such as RLNG were operated because of system requirements and contractual obligations. It further submitted that there was not much variation in actual fuel prices vis a vis reference values. CEO CPPA-G further presented the following utilization factors for gas and coal based power plants for the month of May 2024;



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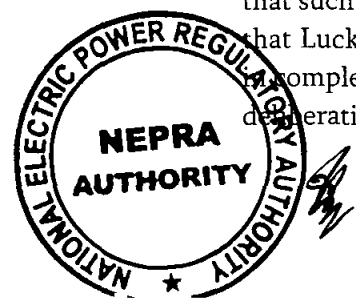
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Power Producer	Energy KWh	Fuel Bill	Fixed FCC Rs/kWh	Variable FCC Rs/kWh	Total FCC Rs/kWh	Plant Factor
China Power Hub Generation company	76,920,000	1,318,862,628	-	17.15	17.15	8%
Huaneng Shandong Ruyi Energy	243,333,700	4,040,994,089	-	16.61	16.61	26%
Port Qasim Electric Power Company	62,505,400	1,077,874,370	-	17.24	17.24	7%
Lucky Electric Power Company	-	-	-	-	-	0%
Coal- Imported	382,759,100	6,437,731,087	-	16.82	16.82	12%
Engro Powergen Thar (Pvt) Limited	331,612,000	3,957,502,526	8.01	3.93	11.93	74%
Thar Energy Limited	102,160,400	1,728,852,004	13.00	3.93	16.92	46%
Thar Coal Block-1 Power Generation	779,962,000	8,426,387,936	6.88	3.93	10.80	86%
ThalNova Power Thar (Pvt.) Ltd	157,774,100	1,947,100,353	8.41	3.93	12.34	71%
Coal- Local	1,371,508,500	16,059,842,819	7.78	3.93	11.71	76%
Gas						
Liberty Daharki Power Limited	67,939,000	2,184,042,246	25.91	6.24	32.15	41%
Uch Power Ltd.	371,096,000	4,782,227,061	5.32	7.56	12.89	91%

8. Upon inquiry from the Authority for running of RLNG plants, CEO CPPA-G submitted that RLNG order was placed around 3 months prior to the consumption month as per the existing mechanism, whereby, it was anticipated that due to high temperature, as forecasted by the MET department, demand of electricity will increase, leading to the utilization of RLNG plants during the instant month. However, the weather remained moderate for the first half of the month but since the RLNG had already been ordered, the same was required to be consumed. CEO CPPA-G also submitted that generation was 5.5% lower than the generation assumed in the reference tariff.
9. Representative of NTDC/NPCC submitted that on year on year basis the generation has increased and the fuel cost component has decreased by Rs.0.76/kWh. It was further submitted that an unusual pattern of weather was observed this year as for the first half of the month, the weather remained moderate which decreased the demand. It was further submitted that the introduction of solar has decreased the demand on the national grid during the day time, which creates challenges of system stability, therefore, certain RLNG plants are kept committed to ensure quick ramp up/down as demand varies. The Authority directed NTDC/NPCC to provide the start-up costs for different fuel based plants in the next FCA hearing, along with, MET department forecasts viz a viz actual weather reported.
10. Different commentators raised their concerns during the hearing. The comments relevant to the FCA are summarized as under:
11. Upon inquiry from Mr. Aleem Malik, a commentator, regarding expiry of IPP contracts, CEO CPPA-G submitted that same are available on PPIB website.
12. Mr. Muhammad Arif, another commentator, inquired that since Neelum-Jhelum is on outage, what is the financial impact on consumers. CEO CPPA-G responded that the same will need to be worked out at hourly basis to calculate the actual impact. It was further submitted that the capacity charges of Neelum Jhelum have been suspended until the plant comes back on grid. Mr. Arif further submitted that RLNG is being ordered a few months prior to its consumptions and then it has to be consumed regardless of whether it is needed or not. He further submitted that excess RLNG could be sold in the spot market. CEO CPPA-G submitted that such propels are already under consideration at the GoP level. Mr. Arif further submitted that Lucky Power Plant is being operated on imported coal instead of Thar coal due to delay in completion of required railway line. The Authority observed that this issue is already under consideration at highest GoP level.

thar





13. Mr. Asim Riaz, a commentator, submitted that energy planning could be improved if the Government has a single regulator for energy sector. He further submitted that during April 2024, 640 MMCFD of indigenous gas was curtailed to accommodate for RLNG being supplied. Captive Industry off-takes 120 MMCFD of indigenous gas which can be replaced with RLNG supply to these captives while the supply of indigenous gas to the national grid can be increased by the same quantity. Therefore, integrated energy planning is essential to ensure the best decision at the national level. He further added that the national grid is being used as a battery by net metering consumers who produce power during the day and consume it at night, therefore, the net metering mechanism needs to be revisited. He further added that RLNG was envisioned to replace RFO and HSD, not indigenous gas.

14. The Authority, regarding timely application of monthly FCAs, noted that the issue of timely application of FCAs has already been decided by the Hon. Supreme Court of Pakistan vide judgment dated 02.05.2018, as under:

"In future, the time fixed in terms of provisions of second proviso to Section 31(4) of Act XL Of 1997 for claiming tariff revision on the basis of fuel price fluctuation shall be four (04) with reference to the bill/notified tariff of any particular month;

b) For filing refund claims by consumers, which are based upon downward fluctuation of fuel price, we find that a period of two (02) months is reasonable for the purpose of processing and granting such refunds relatable to the bill of a particular month;..."

15. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;

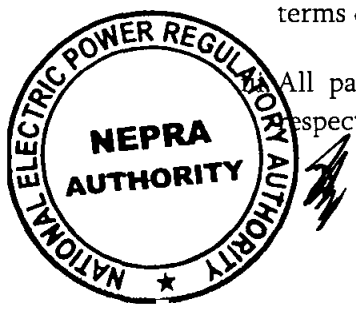
a) 2002 Power Policy Plants

- i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b) 1994 Power Policy Plants (HUBCO Inclusive)

- i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.

All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.



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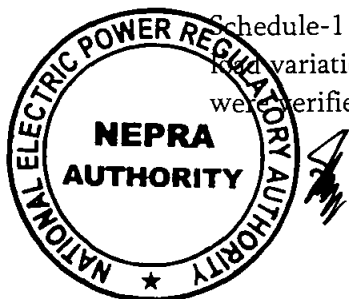
- iv. All purchases have been made in accordance with the Power Purchase Agreement
- v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

c) Power Plants Operations

- i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of May 2024.
- ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
16. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
17. The Authority, observed that CPPA-G has purchased energy of 49.962 Gwh from Tavanir Iran in May 2024 at a cost of Rs.1,303 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
18. Certain adjustments have been made to the current period costs claimed by CPPA-G. These adjustments are owed to revised rates issued by NEPRA for the instant month, which are summarized below:

Plants	Energy (kWh)	Fuel Cost Claimed by CPPA-G - Rs.	Fuel Cost as per NEPRA approved FCC - Rs.	Adjustment in Rs.
Saif Power	11,799,245	342,291,058	325,720,188	(16,570,870)
Total	113,959,645	2,071,143,062	2,054,572,192	(16,570,870)

19. CPPA-G also requested net positive amount of Rs.2,741 million as previous adjustments. Regarding adjustment of Rs.3,243 million for China Hub Power, upon inquiry CPPA-G explained that the differential Energy Payment claim of CPHGC has been processed following the execution of PPA Schedules, which includes certain applicable corrections factors under Schedule-1 based on manufacturer recommendations i.e. "Heat Rates Correction Factors for variation (Kh)" and "Heat Rate Degradation Factors (Dh)". Previously, the stated factors were verified as Unity in the absence of signed PPA Schedules. After verification the amount



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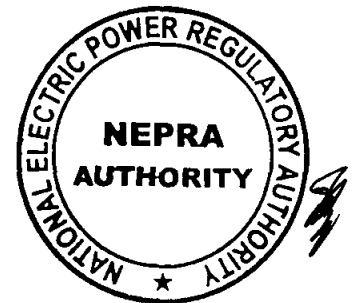
was claimed in October 2023 FCA which was provisionally withheld by Authority for verification.

20. The Authority noted that the claimed adjustment of CPHGC pertains to a period from August 2019 to June 2023, which have now been technical verified. Based on the verified invoices and FCC allowed to China Hub Power, the claimed amount works out as Rs.3,243 million. The same has been accounted for in the instant FCA decision. The remaining adjustment, also being in line with the Authority's approved decisions, are allowed as part of previous adjustment. Accordingly, the total previous adjustments being allowed are tabulated below:

Name of Power Plant	Month	Claimed	Allowed
Engro Powergen Thar (Pvt) Limited	Jan-24	(90,558,686)	(90,558,686)
ThalNova Power Thar (Pvt.) Ltd	Dec-23	(25,922,472)	(25,922,472)
ThalNova Power Thar (Pvt.) Ltd	Feb-24	28,011,751	28,011,751
Engro Powergen Thar (Pvt) Limited	Dec-23	(61,173,315)	(61,173,315)
Attock Gen Limited	Oct - Dec 22	(28,989,841)	(28,989,841)
Attock Gen Limited	Jan - Mar 23	(47,417,770)	(47,417,770)
747 - GENCO II, TPS Guddu		(134,948,862)	(134,948,862)
China Power Hub	Aug-19 to Jun-23	3,243,193,659	3,243,193,659
Total		2,882,194,464	2,882,194,464

Name of Power Plant	Month	Claimed	Allowed
Uch Power	Mar-24	(6,187)	(6,187)
Karachi Nuclear Power Plant-Unit-2	Mar-24	(12,323,429)	(12,323,429)
Karachi Nuclear Power Plant-Unit-3	Mar-24	(23,418,063)	(23,418,063)
Tavanir Iran	Mar-24	30,003,187	30,003,187
Foundation Power Company Daharki Ltd.	Mar-24	(210,935)	(210,935)
Engro Powergen Qadirpur Limited	Mar-24	(6,866,827)	(6,866,827)
Sapphire Electric Company Limited	Mar-24	(1,070,389)	(1,070,389)
Uch-II Power (Pvt.) Limited	Mar-24	(468,504)	(468,504)
Engro Powergen Thar (Pvt) Limited	Mar-24	(170,237,148)	(170,237,148)
Quaid-e-Azam Thermal Power (Pvt) Limited	Mar-24	(70,688,736)	(70,688,736)
Haveli Bahadur Shah	Mar-24	157,459,534	157,459,534
Baloki	Mar-24	115,179,504	115,179,504
Punjab Thermal Power Private Limited	Mar-24	(28,054,926)	(28,054,926)
Thar Energy Limited	Mar-24	(65,344,547)	(65,344,547)
ThalNova Power Thar (Pvt.) Ltd	Mar-24	(65,076,533)	(65,076,533)
Total		(141,123,999)	(141,123,999)

G.Total 2,741,070,465 2,741,070,465



21. NTDC, reported provisional T&T losses of 281.845 GWh i.e. 2.153%, based on energy delivered on NTDC system during May 2024. NTDC in addition also reported T&T losses of 38.302 GWh i.e. 2.726%, for PMLTC (HVDC) line. NTDC is allowed T&T losses of 2.639% only at 500KV and 220 KV network. For PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
22. Accordingly, for the month of May 2024, T&T losses of 320.147 GWh have been verified for NTDC system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, as has been included in the instant monthly FCA working.
23. In view of the above discussion, the Authority has calculated the fuel cost for the month of May 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request (**Annex-II**).
24. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
25. CPPA-G in its request has also included 83.82 GWh for the Net Metering units procured during May 2024 based on information provided by PITC.

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26. As per data provided by CPPA-G, during May 2024, 24.572 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.
27. Here it is also pertinent to mention that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during May 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs.
28. Based on the aforementioned discussion and in light of earlier decisions of the Authority for FCA of May 2023 and onward, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is applicable in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Description	Unit	CPPA-G Pool	K-Electric	T&T Loss Diff.	XWDISCOs
Energy Procured from CPPA-G Pool	GWh	12,270	758	2.66	11,509
Fuel Cost allocated from Pool	Rs. Mln	111,887	6,911	24	104,952
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	9.1190	9.1190	9.1190	9.1190



Description	Unit	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	1,562	1,248	536	412	1,208	2,598	2,143	1,202	100	500	11,509
Energy Procured from Net Metering	GWh	6	8	0	0	24	23	17	5	0	0	83.82
Energy Procured from SPPs	GWh	2.88	2.88	5.88	14.85			0.96				24.57
Fuel Energy	GWh	1,568	1,258	542	427	1,233	2,621	2,161	1,207	100	500	11,618
Fuel Cost allocated from Pool	Rs. Mln	14,244	11,377	4,887	3,759	11,018	23,692	19,542	10,959	914	4,559	104,952
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln			12.3	31.1							43.46
Total Fuel Cost	Rs. Mln	14,244	11,377	4,900	3,790	11,018	23,692	19,542	10,959	914	4,559	104,995
Actual Fuel Cost component (FCC)	Rs./kWh	9.0848	9.0433	9.0393	8.8714	8.9380	9.0387	9.0436	9.0776	9.1188	9.1178	9.0377
Reference Fuel Cost component (FCC)	Rs./kWh	5.7090	5.7090	5.7090	5.7090	5.7090	5.7090	5.7090	5.7090	5.7090	5.7090	5.7090
Fuel Charges Adjustment	Rs./kWh	3.3758	3.3343	3.3302	3.1624	3.2290	3.3297	3.3346	3.3686	3.4098	3.4088	3.3287

29. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.
30. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase of Rs.3.3287/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of May 2024 as under;

Actual National Avg. Uniform Fuel Charge Component for May 2024 for XWDISCOs Consumers	Rs.9.0377/kWh
Corresponding Reference Fuel Charge Component	Rs.5.7090kWh
National Avg. Uniform Fuel Price Variation for the month of May 2024- Increase for XWDISCOs consumers	Rs.3.3287/kWh

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31. In view of the aforementioned, the Authority has decided that adjustment as referred above;
- Shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of May 2024.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of May 2024 in the billing month of July 2024.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

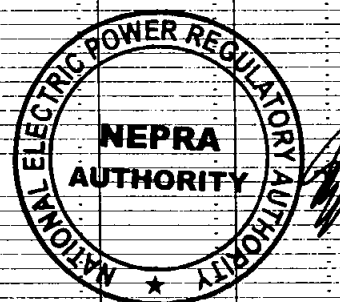
Amina Ahmed
Member

Waseem Mukhtar
Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2024

For the month of May 2024															
S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
				A	B	C	D=B+C	E	F	G=E+F	H	I= B+E+H	J=C+J	K=I+J	
1	Model														
	I	WAPDA	Hydel	6,902	3,107,901,899		277,439,796	277,439,796		(0)	(0)			277,439,796	277,439,796
	II	Jagran	Hydel	30	18,176,353		47,076,754	47,076,754		3,651,617	3,651,617			50,728,371	50,728,371
	III	Malakand-II SHYDO	Hydel	81	40,665,480		19,296,985	19,296,985		83,260,279	83,260,279			102,557,264	102,557,264
	IV	Laral	Hydel	84	51,735,100		24,879,410	24,879,410		1	1			24,879,411	24,879,411
	V	Star Hydel	Hydel	147	100,900,900		3,470,991	3,470,991		3,392,100	3,392,100			6,863,091	6,863,091
	VI	Neelum Jhelum	Hydel	969	855,700										
	VII	Tarbella Est. 4	Hydel	1,478											
	VIII	Mira Power Limited	Hydel	101	39,834,050		7,731,789	7,731,789		7,296,015	7,296,015			15,027,804	15,027,804
	IX	Garol Khwar HPP	Hydel	37	25,409,290		210,090,888	210,090,888		73,730,820	73,730,820			283,821,708	283,821,708
	X	Karot Power Company (Pvt.) Limited	Hydel	720	520,894,800		212,108,362	212,108,362						212,108,362	212,108,362
	XI	Ranola Hydro Power Complex	Hydel	17											
	Hydel Total:			10,592	3,906,273,452		802,094,975	802,094,975		171,330,832	171,330,832			973,425,807	973,425,807
	2	Ex-WAPDA GENCOs													
		GENCO-I ***													
Jamshoro Block 1		RFO	182												
Unit 1		Gas													
Jamshoro Block 2		Unit-2	467												
Unit-2		Gas													
Unit-3		RLNG													
Unit-3		RFO													
Unit-4		Gas													
Unit-4		RLNG													
Unit-4		RFO													
Kotri 3-7		Gas	8												
Jamshoro Block 4		Gas													
Jamshoro Total			649												
GENCO-II ***															
Guddu GC Block 1 (GC)	Gas	390													
Central Block 2 (CC)	Gas														
Guddu (CC) Block-2	Gas	530													
Block 3 (Unit 3&4)	Gas														
Guddu 747 (CC)	Gas	721	262,262,000	2,860,862,816	288,829,650	3,139,392,467	(134,948,862)	(134,948,862)	(134,948,862)		2,715,913,955	288,829,650	3,004,643,605		
Central Total			1,841	262,262,000	2,860,862,816	288,829,650	3,139,392,467	(134,948,862)	(134,948,862)	(134,948,862)		2,715,913,955	288,829,650	3,004,643,605	
GENCO-III ***															
Northern Block 1															
Unit 1	RFO	556													
Unit 2	RFO														
Unit 3	RFO														
Unit 1	Gas														
Unit 2	Gas														
Unit 3	Gas														
Unit 1	RLNG														
Unit 2	RLNG														
Unit 3	RLNG														
Unit 3	RLNG														
Northern Block 2															
Block-2 Unit 4	RFO	272													
Block-2 Unit 4	DAB														
Block-2 Unit 4	RLNG														
Northern Block 3															
Block-3 Unit 5	RFO	355													
Block-3 Unit 5	Gas														
Block-3 Unit 5	RLNG														
Block-3 Unit 6	RFO														
Block-3 Unit 6	Gas														
Block-3 Unit 6	RLNG														
Northern Block 4															
Northern Block 5	RFO	117													
Northern Block 5	Gas	97													
Northern Block 6	Gas	75													
Nandipur	RLNG	411	112,103,000	3,063,829,482	85,064,515	3,148,893,997						3,063,829,482	85,064,515	3,148,893,997	
Northern Total:			1,884	112,103,000	3,063,829,482	85,064,515	3,148,893,997					3,063,829,482	85,064,515	3,148,893,997	
GENCOs Total:			4,204	374,355,000	5,914,692,298	373,594,165	6,288,286,484	(134,948,862)	(134,948,862)	(134,948,862)		5,776,743,437	373,594,165	6,153,337,602	
2	Hub Power	RFO	1,208												
3	Kohinoor Energy	RFO	124	16,783,000	559,463,631	31,607,117	590,970,748					559,463,631	31,607,117	590,970,748	
4	AES Laspur	RFO	350												
5	Pak Gen Power Limited	RFO	350												
7	Habibullah	Gas	129												
8	Fauji Kahrwa	Gas	151	4,083,750	126,007,864	9,836,234	135,844,098					126,007,864	9,836,234	135,844,098	
9	Roush	RLNG	395	9,705,591	268,132,920	8,528,700	296,661,620					268,132,920	8,528,700	296,661,620	
10	Saba Power	RFO	126												
12	Uch	Gas	549	371,096,000	4,782,227,061	278,136,452	5,060,363,513	(6,187)	(10,151)	(16,338)		4,782,220,874	278,126,301	5,060,347,175	
13	Altam	Gas	27												
14	Liberty	Gas	212	67,939,000	2,184,042,246	70,377,207	2,254,419,453					2,184,042,246	70,377,207	2,254,419,453	
16	Chashma Nuclear	Nuel	300	220,736,000	316,667,866	316,667,866						316,667,866		316,667,866	
17	Chashma Nuclear-II	Nuel	315	200,503,000	416,845,737	416,845,737						416,845,737		416,845,737	
18	Chashma Nuclear-III	Nuel	340	227,212,000	390,895,525	390,895,525						390,895,525		390,895,525	
19	Chashma Nuclear-IV	Nuel	340	231,517,000	392,166,646	392,166,646						392,166,646		392,166,646	
20	Karachi Nuclear Power Plant-Unit-2	Nuel	1,140	739,000,000	944,388,100	944,388,100		(12,323,429)	(12,323,429)	(12,323,429)		932,044,671		932,044,671	
21	Karachi Nuclear Power Plant-Unit-3	Nuel	1,145	741,055,000	1,156,342,222	1,156,342,222		(23,418,063)	(23,418,063)	(23,418,063)		1,132,924,159		1,132,924,159	
22	Tavandi Iran	Import	96	49,961,644	1,303,504,802	1,303,504,802		30,003,187	30,003,187	30,003,187		1,333,507,989		1,333,507,989	
Sub-Total:			7,297	2,879,591,985	12,860,664,620	398,185,710	13,258,850,330	(5,744,482)	(10,151)	(5,754,633)		12,854,920,128	398,175,559	13,253,095,687	
1	Attock-Gen	RFO	150												
2	Atlas Power	RFO	214												
3	Nishat Power	RFO	195	42,660,483	1,292,838,735	126,232,369	1,419,071,105					1,292,838,735	126,232,369	1,419,071,105	
4	Foundation Power	Gas	171	90,930,893	775,218,528	110,610,493	885,827,021	(210,935)	(210,935)	(210,935)		775,005,933	110,610,493	885,616,086	
5	Orient	RLNG	213	55,800,772	2,267,711,046	83,149,667	2,350,860,713					2,267,711,046	83,149,667	2,350,860,713	
6	HSD	HSD													
7	Nishat Churdan	RFO	196	2,498,991	95,624,890	103,002,162	7,377,271					95,624,890	103,002,162	103,002,162	
8	Sart Power	RLNG	204	11,799,245	342,291,058	14,781,500	357,072,558					342,291,058	14,781,500	357,072,558	

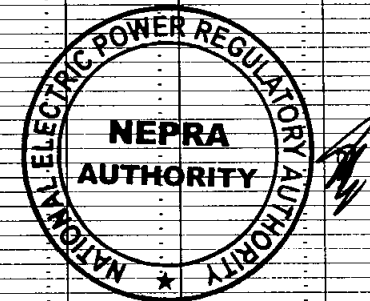


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Attock-Gen

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
8	Engro Energy	Gas	213	89,058,010	864,272,264	95,984,808	960,257,070	(6,866,827)	-	(6,866,827)	-	857,405,437	95,984,808	953,390,243
9	Sapphire Power	RLNG	203	82,412,110	2,232,294,763	102,100,363	2,334,395,126	(1,070,389)	-	(1,070,389)	-	2,231,224,374	102,100,363	2,333,324,737
10	Hubco Narowal	RFO	214	-	-	-	-	-	-	-	-	-	-	-
11	Liberty Power	RFO	196	-	-	-	-	-	-	-	-	-	-	-
12	Kalmore	RLNG	199	2,850,810	84,111,550	-	84,111,550	-	-	-	-	84,111,550	-	84,111,550
13	Uch-II	Gas	381	224,321,568	3,062,275,067	158,949,720	3,221,224,787	(468,504)	-	(468,504)	-	3,061,806,563	158,949,720	3,220,756,283
14	JOW-II	Bagasse	26	13,964,300	83,537,235	19,404,792	102,942,027	-	(1)	(1)	-	83,537,235	19,404,791	102,942,026
15	JOW-II	Bagasse	26	17,718,410	105,995,072	24,621,503	130,616,575	-	(3)	(15)	-	105,995,072	24,621,503	130,616,575
16	RTK	Bagasse	24	9,823,900	58,768,535	13,651,291	72,419,826	(12)	-	(15)	-	58,768,523	13,651,286	72,419,811
17	Chenab Power	Bagasse	62	438,650	2,624,092	609,544	3,233,640	-	-	-	-	2,624,092	609,548	3,233,640
19	Hanza Sugar Mills	Bagasse	15	8,578,460	51,318,063	11,820,628	63,238,691	-	-	-	-	51,318,063	11,820,628	63,238,691
20	Almolz Industries Limited	Bagasse	38	6,418,353	38,395,871	8,818,943	47,314,815	(1)	-	(1)	-	38,395,870	8,818,943	47,314,814
21	Chansar Energy Limited	Bagasse	22	-	-	-	-	-	-	-	-	-	-	-
22	China Hub Power (Pvt.) Ltd	Coal-Imported	1,220	76,920,000	1,318,862,628	54,090,144	1,372,952,772	3,243,193,659	-	3,243,193,659	-	4,562,056,287	54,090,144	4,616,146,431
23	Engro PowerGen Thar TP3	Coal-Local	660	331,612,000	3,957,302,528	262,205,608	4,219,708,134	(321,895,145)	(1,437,896)	(323,406,846)	-	3,635,533,376	260,767,912	3,896,301,288
24	Layyah Sugar Mills	RLNG	41	-	-	-	-	-	-	-	-	-	-	-
25	QATPL	HSD	1,180	474,066,600	11,494,400,683	163,173,380	11,657,574,063	(70,688,738)	(8)	(70,688,744)	-	11,423,711,947	163,173,372	11,586,885,319
26	Haveli Bahadur Shah	HSD	1,230	781,851,743	18,052,389,087	307,111,365	18,359,500,462	157,459,534	-	157,459,534	-	18,209,848,631	307,111,365	18,516,959,996
27	Huaneng Shandong Ruyi Energy (Pvt) Ltd	Coal-Imported	1,320	243,333,700	4,040,894,089	82,466,806	4,123,460,895	-	-	-	-	4,040,894,089	82,466,806	4,123,460,895
28	Balokt	RLNG	1,320	659,933,900	15,645,769,856	289,183,035	15,934,952,891	115,179,504	-	115,179,504	-	15,760,949,360	289,183,035	16,050,132,395
29	Port Gaslin	HSD	-	-	-	-	-	-	-	-	-	-	-	-
31	Port Gaslin	Coal-Imported	1,320	62,505,400	1,077,874,370	23,852,061	1,101,726,431	-	-	-	-	1,077,874,370	23,852,061	1,101,726,431
32	Lucky Electric Power Company Limited	Coal-Imported	660	-	-	-	-	-	-	-	-	-	-	-
33	Punjab Thermal Power Private Limited	HSD	1,320	527,026,900	12,501,369,057	517,012,285	13,018,381,342	(28,054,826)	-	(28,054,826)	-	12,473,314,131	517,012,285	12,990,326,416
34	Thar Energy Limited	Coal-Local	330	102,160,400	1,728,852,004	81,023,413	1,809,875,417	(85,344,547)	84,663,970	19,319,424	-	1,663,507,458	165,687,383	1,829,194,841
35	Thar Coal Block-1 Power Generation Company	Coal-Local	1,320	779,962,000	8,426,387,038	520,468,643	8,946,855,679	68,818,447	68,818,447	-	-	5,426,287,936	589,287,089	5,915,675,025
36	Thar Coal Block-1 Power Generation Company	Coal-Local	330	157,774,100	1,947,100,353	126,130,639	2,072,230,991	(62,987,254)	78,740,266	15,753,012	-	1,884,113,099	203,870,905	2,087,984,003
38	ThalNave Power (Pvt.) Ltd	Coal-Local	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total:				15,337	4,886,420,498	91,548,777,370	3,194,030,274	94,742,807,643	3,881,783,806	230,784,975	-	94,430,541,175	3,424,815,248	97,855,356,424
IPP's Total:-				22,634	7,768,012,483	104,409,441,980	3,592,215,894	108,001,657,973	2,876,019,314	230,774,824	-	107,285,481,304	3,822,980,807	111,108,462,111
4	Others	-	-	-	-	-	-	-	-	-	-	-	-	-
1	TPS-Quetta	Gas	25	-	-	-	-	-	-	-	-	-	-	-
2	Zohi	Wind	56	10,829,780	-	-	-	-	-	-	-	-	-	-
3	FFCEL	Wind	50	7,580,050	-	-	-	-	-	-	-	-	-	-
4	TGF	Wind	50	9,026,200	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	50	12,195,630	-	-	-	-	-	-	-	-	-	-
6	Sapphire Wind Power	Wind	53	8,031,386	-	-	-	-	-	-	-	-	-	-
7	Younus Energy Ltd.	Wind	50	8,622,810	-	-	-	-	-	-	-	-	-	-
8	Metro Wind Power	Wind	50	10,080,770	-	-	-	-	-	-	-	-	-	-
9	Gul Ahmad Wind Power	Wind	50	8,816,960	-	-	-	-	-	-	-	-	-	-
10	Master Wind Power	Wind	50	8,705,990	-	-	-	-	-	-	-	-	-	-
11	Tenaga General	Wind	50	11,746,500	-	-	-	-	-	-	-	-	-	-
12	Tapa Wind	Wind	31	7,156,080	-	-	-	-	-	-	-	-	-	-
13	HydroWind Dawood Power (Private) Limited	Wind	50	11,244,480	-	-	-	-	-	-	-	-	-	-
14	SEDL Wind	Wind	50	8,461,359	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind	Wind	89	18,598,346	-	-	-	-	-	-	-	-	-	-
16	Quide-e-Azam Solar Park	Solar	100	15,610,340	-	-	-	-	-	-	-	-	-	-
17	Appollo Solar Park	Solar	100	16,326,440	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy	Solar	100	16,183,930	-	-	-	-	-	-	-	-	-	-
19	Crest Energy	Solar	100	16,240,180	-	-	-	-	-	-	-	-	-	-
20	Harappa	Solar	18	3,889,300	-	-	-	-	-	-	-	-	-	-
21	Aj Solar	Solar	12	1,877,237	-	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	50	16,371,712	-	-	-	-	-	-	-	-	-	-
23	Shangri Wind	Wind	50	11,443,760	-	-	-	-	-	-	-	-	-	-
24	MAWA Wind	Wind	50	11,245,160	-	-	-	-	-	-	-	-	-	-
25	TGT	Wind	50	9,627,243	-	-	-	-	-	-	-	-	-	-
26	TGS	Wind	50	9,289,485	-	-	-	-	-	-	-	-	-	-
27	Tricon Boston-A	Wind	50	13,600,627	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-B	Wind	50	12,871,238	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C	Wind	50	12,624,428	-	-	-	-	-	-	-	-	-	-
30	ZEPHYR Wind	Wind	50	16,367,573	-	-	-	-	-	-	-	-	-	-
31	Foundation Wind Energy-II Limited	Wind	50	12,813,220	-	-	-	-	-	-	-	-	-	-
32	Master Green Energy Limited	Wind	50	11,192,820	-	-	-	-	-	-	-	-	-	-
33	Lucky Renewables (Private) Limited	Wind	50	13,387,990	-	-	-	-	-	-	-	-	-	-
34	ACT3 DIN Wind (Pvt) Ltd.	Wind	50	14,800,250	-	-	-	-	-	-	-	-	-	-
35	Artistic Wind Power (Pvt) Ltd.	Wind	50	14,431,940	-	-	-	-	-	-	-	-	-	-
36	Indus Wind Energy Ltd.	Wind	50	15,574,770	-	-	-	-	-	-	-	-	-	-
37	Lakeside Energy Limited	Wind	50	14,886,730	-	-	-	-	-	-	-	-	-	-
38	Liberty Wind Power-I Ltd.	Wind	50	13,697,090	-	-	-	-	-	-	-	-	-	-
39	DIN Energy Ltd.	Wind	50	13,359,050	-	-	-	-	-	-	-	-	-	-
40	Gul Ahmed Electric Limited	Wind	50	16,071,280	-	-	-	-	-	-	-	-	-	-
41	Atlas Solar Limited	Solar	100	23,778,700	-	-	-	-	-	-	-	-	-	-
42	Liberty Wind Power-II (Pvt.) Ltd.	Wind	100	13,934,040	-	-	-	-	-	-	-	-	-	-
43	NASDA Green Energy Limited	Wind	50	14,993,180	-	-	-	-	-	-	-	-	-	-
44	Metro Wind Power Limited	Wind	50	21,538,040	-	-	-	-	-	-	-	-	-	-
45	Wellox Power Limited	Solar	50	10,416,329	-	-	-	-	-	-	-	-	-	-
46	Meridian Energy Limited	Solar	50	10,535,679	-	-	-	-	-	-	-	-	-	-
47	HNDS Energy Limited	Solar	50	10,214,962	-	-	-	-	-	-	-	-	-	-
Sub-Total				2,843	570,312,105	-	-	-	-	-	-	-	-	-
G-Total:				40,274	12,816,953,040	110,324,134,288	4,767,905,124	115,092,039,412	2,741,070,452	402,105,655	-	113,085,204,740	5,170,010,779	118,235,215,520



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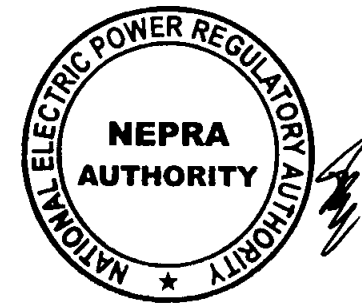
CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary														
1	Hydel			3,906,273,452	-	802,094,975	802,094,975	-	171,330,832	171,330,832	-	-	973,425,807	973,425,807
2	Coal- Local			1,371,508,500	16,059,842,819	988,828,303	17,048,671,122	(450,300,850)	230,784,987	(219,515,864)	-	15,609,541,868	1,219,613,290	16,829,155,158
3	Coal- Imported			382,759,100	6,437,731,087	170,409,011	6,608,140,098	3,243,193,659	-	3,243,193,659	-	9,850,924,748	170,409,011	9,851,333,757
4	HSD			-	-	-	-	-	-	-	-	-	-	-
5	F.O.			61,942,474	1,847,927,257	165,116,758	2,113,044,014	(76,407,611)	-	(76,407,611)	-	1,871,519,646	165,116,758	2,036,636,403
6	Gas			1,109,681,221	14,644,903,846	1,012,224,582	15,657,128,409	(142,501,319)	(10,151)	(142,511,469)	-	14,502,402,532	1,012,214,411	15,514,616,943
7	RLNG			2,747,549,471	65,972,299,512	1,550,104,810	67,522,404,322	172,824,987	(8)	172,824,979	-	66,145,124,499	1,550,104,802	67,695,229,301
8	Nuclear			2,360,023,000	3,617,286,096	-	3,617,286,096	(35,741,492)	-	(35,741,492)	-	3,581,544,604	-	3,581,544,604
9	Import from Iran			49,961,644	1,303,604,802	-	1,303,604,802	30,003,187	-	30,003,187	-	1,333,507,989	-	1,333,507,989
10	Wind Power			445,438,008	-	-	-	-	-	-	-	-	-	-
11	Solar			124,874,097	-	-	-	-	-	-	-	-	-	-
11	Bagasse			56,942,073	340,638,859	79,126,701	419,765,574	(13)	(4)	(17)	-	340,638,856	79,126,701	419,765,557
Totals For The month				12,616,953,040	110,324,134,285	4,767,905,124	115,092,039,412	2,741,070,452	402,105,855	3,143,176,308	-	113,065,204,740	5,170,010,779	118,235,215,520
Prev. Adjustments				238,587,411	2,741,070,452	402,105,855	3,143,176,308	-	-	-	-	-	-	-
GRAND TOTALS :				12,855,540,451	113,065,204,740	5,170,010,779	118,235,215,520	-	-	-	-	-	-	-

Energy Cost (Rs.)	113,065,204,740	5,170,010,779	118,235,215,520
Cost not chargeable to DISCOs (Rs.)	1,161,430,025	-	1,161,430,025
EPP (Chargeable) (Rs.)	111,903,774,715	5,170,010,779	117,073,785,495
Energy Sold (KWh)	12,267,013,511	12,267,013,511	12,267,013,511
Avg. Rate (Rs./KWh)	9.1223	0.4215	9.5438

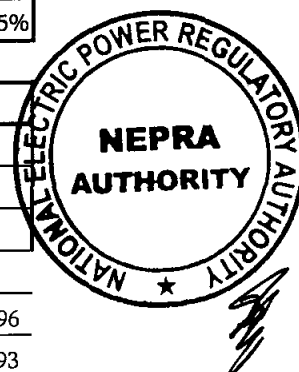
Reference Rate (Rs./KWh)	5.7090
FCA Rate Current month (Rs./KWh)	3.4133

Rate
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Source Wise Generation				
Sources	May 2024			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	4,521.94	33.58%	3,906.27	30.96%
Coal - Local	1,570.93	11.67%	1,371.51	10.87%
Coal - Imported	2,414.66	17.93%	382.76	3.03%
HSD	-	0.00%	-	0.00%
RFO	-	0.00%	61.94	0.49%
Gas	1,331.65	9.89%	1,109.08	8.79%
RLNG	241.62	1.79%	2,747.55	21.78%
Nuclear	2,422.44	17.99%	2,360.02	18.71%
Import Iran	0.01	0.00%	49.96	0.40%
Mixed	16.39	0.12%	-	0.00%
Wind	621.08	4.61%	445.44	3.53%
Baggasse	96.37	0.72%	56.94	0.45%
Solar	229.19	1.70%	124.87	0.99%
Total	13,466.28	100.0%	12,616.35	100.0%
Sale to IPPs	-	0.00%	(27)	-0.21%
Transmission Losses	(403.86)	-3.00%	(320.147)	-2.538%
Net Delivered	13,062.42	97.0%	12,269.67	97.25%

Source Wise Fuel Cost/Energy Purchase Price				
Sources	May 2024			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal - Local	14,869.96	9.4657	16,059.84	11.7096
Coal - Imported	39,630.06	16.4123	6,437.73	16.8193
HSD	-	-	-	-
RFO	-	-	1,947.93	31.4474
Gas	10,997.05	8.2582	14,644.90	13.2046
RLNG	5,973.01	24.7207	65,955.73	24.0053
Nuclear	2,526.69	1.0430	3,617.29	1.5327
Import Iran	0.25	24.7285	1,303.50	26.0901
Mixed	-	-	-	-
Wind	-	-	-	-
Baggasse	576.50	5.9822	340.64	5.9822
Solar	-	-	-	-
Total	74,573.51	5.5378	110,307.56	8.7432
Arrears/ Previous Adjustments	-	-	2,741.07	0.2173
Sale to IPPs	-	-	(1,161.43)	(43.7690)
Grand Total	74,573.51	5.5378	111,887.20	8.8684
Transmission Losses	-	0.1712	-	0.2506
Total	74,573.51	5.7090	111,887.20	9.1190
EMO Deductions	-	-	-	-
Net Total	74,574	5.7090	111,887	9.1190



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 5th day of July, 2024

S.R.O. 977 (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of May 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for May 2024 for XWDISCOs Consumers	Rs.9.0377/kWh
Corresponding Reference Fuel Charge Component	Rs.5.7090/kWh
National Avg. Uniform Fuel Price Variation for the month of May 2024 - Increase for XWDISCOs Consumers	Rs. 3.3287/kWh

2. The above adjustment of Rs.3.3287/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of May 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of May 2024 in the billing month of July 2024.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar

