

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/8159-62

May 31, 2024

Subject: Decision of the Authority in the matter of requests filed by XWDISCOs for Periodic Adjustment in tariff for the 3rd Quarter of FY 2023-24

Dear Sir,

Enclosed please find herewith the subject Decision of the Authority along with Annex-A, B & C (total 10 Pages) in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 3rd Quarter of FY 2023-24.

2. The Decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

(Syed Zawar Haider)

Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

Copy to:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

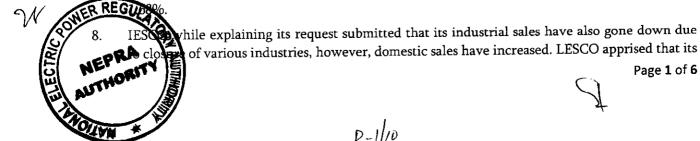


DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 3rd QUARTER of FY 2023-24

- The Authority determined Consumer-end Tariff for FY 2023-24, including Power Purchase 1. Price (PPP) reference for XWDISCOs on July 14, 2023, and intimated same to the Federal Government. The Federal Government, against the aforementioned determinations/decisions, filed Motion, under Section 7 and 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff. The said Motion was decided by the Authority on July 25, 2023 and was subsequently notified by the Federal Government w.e.f. July 01, 2023.
- XWDISCOs, in line with the NEPRA Act and prescribed quarterly adjustment mechanism as per 2. their tariff determinations, filed adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 3rd quarter of the FY 2023-24 i.e. from January to March 2024, including addendums, as summarized below;

DISCOs Request	UNIT	FESCO	GEPCO	HESCO	SEPCO	1ESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	Total
FCA Impact of T&D Losses V. O&M Capacity Charges UOSC/MoF	Rs, Min Rs, Min Rs, Min Rs, Min	1,152 662 6,943 603	927 588 (2,212) (201)	821 208 4,010 374	473 192 2,002 10 <u>3</u>	852 618 6,256 444	2,254 1,164 586 	1,782 757 956 111	3,041 760 10,030 887	178 114 (680) (21)	970 365 3,705 349	12,450 5,428 31,396 2,586
Tatal Under / (Over) Recovery	Rs. Mla	9.360	(897)	5,413	2,771	8,171	3,941_	3,606	14,718	(609)	5,389	51,863

- Although, the proposed quarterly adjustments are formula based and as per the already 3. prescribed mechanism but since the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
- Hearing in the matter was scheduled on May 17, 2024, for which advertisement was published 4. in newspapers on May 07, 2024. Separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features of the proposed adjustments along-with adjustment requests/addendums of all DISCOs were uploaded on NEPRA's website for information of all concerned.
- Hearing was held as per the Schedule on May 17, 2024, which was attended by the Ministry of 5. Energy, Power Division (MoE, PD), XWDISCOs, CPPA-G, K-Electric and other stakeholders including General public and media.
- The Authority directed each DISCO to present its case with reasons for the requested quarterly 6. adjustment. Generally all DISCOs attributed reduction in sales as primary reason for quarterly adjustment. FESCO submitted that main reason for the quarterly adjustment is reduction in sales which have reduced by 11%, leading to non-recovery of capacity charges and variable O&M. Upon inquiry from the Authority, FESCO also mentioned category wise detail of reduction in sales whereby, domestic sales were reduced by 3%, commercial sale by 2%, , agriculture by 12% and other categories by 9%. However, Industrial sales increased by 18%.
- GEPCO also highlighted reduction in sales, whereby domestic and Industrial sales were down 7. by 0.13% and 4.7% respectively. The commercial sales however, showed upward trend by



of various industries, however, domestic sales have increased. LESCO apprised that its Page 1 of 6

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overall sales are down by 7.2%, which includes reduction in industrial sales by 15%, and residential sales by 3%.

- 9. MEPCO while explaining its requests submitted that its Industrial sales of B3 category consumers have reduced by 26%, while sales for B1, B2 and B4 Industrial Consumers have increased. PESCO also explained that its overall sales have reduced considerably including reduction of 9.1% for domestic consumers, 3.2% for commercial, 17.2% for industrial and 32% for bulk consumers.
- 10. QESCO highlighted the issue of reduction in agricultural sales. SEPCO submitted that its domestic and commercial sales have gone down by 14.3% & 20% respectively, due to anti-theft campaign, whereby many consumers have been disconnected. On the other hand, SEPCO's bulk and Industrial sales have increased by 11.4% and 12.4% respectively, due to new connections and in comparison to last year, when sales were down due to floods. TESCO explained that energy supply in its area is linked with the amount of subsidy provided by the Government. Since the amount of subsidy is a fixed amount, therefore, owing to increase in rates of electricity, the number of hours for which electricity is supplied have reduced, consequently reducing the sales.
- 11. No representative of HESCO was initially available to present its case, however, later on a representative of HESCO tried to explain its request, but was unable to do so. The Authority has taken serious notice of this non-representation by HESCO and its lack of preparedness, despite clear directions from the Authority to all XWDISCOs to attend the hearing and present their case. The Authority has therefore decided to initiate legal proceedings against HESCO, whereby a separate explanation would be served to HESCO in accordance with NEPRA Act and other applicable documents.
- 12. Various commentators made their submissions during the hearing; relevant points raised by the commentators have been summarized hereunder.
 - ✓ Mr. Rehan Jawed and Mr. Zaheer, commentators, submitted that issue of decreased industrial sales and rising solar integration needs be addressed promptly. Representative of the MoE, responded that multiple studies are being conducted to ensure that system stability is not hampered and a decision in the matter would be taken based on such studies.
 - ✓ Mr. Saif-ur-Rehman, another commentator, inquired regarding quantum of currently applicable quarterly adjustment, to which it was apprised that quarterly adjustment of Rs.2.75/kWh is currently applicable, which would expire by 30.06.2024. Upon inquiry from Mr. Aleem Malik, to update circular debt numbers on the website of MoE, the representative of MoE mentioned to update the same, once meeting of CCoE on this issue is concluded.
 - ✓ While responding to query of Mr. Fahad Mehmood for reduction in agriculture sales, FESCO explained that agricultural consumers are going for Distributed Generation, which is leading to reduction in sales. The representative of the MoE also highlighted that Net Metering would reach around 2000 MW by June 2024.
 - Mr. Asim Riaz, submitted that net metering in high loss areas should be encouraged and everall sustainability of the system after installed net metering should be ensured.

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- FF Steel in written comments submitted that NEPRA Act specifies critical timelines for tariff determination, ensuring predictability and certainty in rates, therefore, timelines of 15 days for the quarter tariff adjustment (QTA) as given in the Act should not be disregarded.
- ✓ Various media representatives highlighted inefficiencies in DISCOs system in terms of pending connections, high T&D losses etc.
- 13. The Authority, in order to work out the instant quarterly adjustments of XWDISCOs, obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the 3rd quarter of the FY 2023-24 i.e. from January to March 2024. CPPA-G provided the information, and also certified that:

a. 2002 Power Policy Plants

- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b. 1994 Power Policy Plants

- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
- ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- 14. Thus, for the purpose of determination of 3rd quarter of the FY 2023-24 i.e. from January to March 2024, the information submitted by CPPA-G along-with certification of CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter from January to March 2024, as submitted by CPPA-G are attached as Annex-C with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
- 15. CPPA-G vide its letter dated 03.05.2024, has also requested to allow Rs.957.22 million on account of legal charges, which were previously disallowed by the Authority including Rs.33.28 million for the instant Quarter, as detailed below;



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Period	Disallowed Amount (in million)	Status
FY 2019-20 2 nd Quarter to FY 2020-21 4 TH Quarter	455.11	Disallowed
FY 2021-22 1 st Quarter	52.32	Disallowed
FY 2021-22 (2 nd Quarter)	5.56	Disallowed
FY 2021-22 (3 rd Quarter)	33.10	Disallowed
FY 2021-22 (4 th Quarter)	(0.05)	Disallowed
FY 2022-23 (1" Quarter)	4.21	Disallowed
FY 2022-23 (2 nd Quarter)	14.93	Disallowed
	139.37	Disallowed
FY 2022-23 (3 rd Quarter)	38.61	Disallowed
FY 2022-23 (4 th Quarter)	127.67	Disallowed
FY 2023-24 (1 st Quarter)	53.10	Disallowed
FY 2023-24 (2 nd Quarter)		Requested
FY 2023-24 (3rd Quarter)	33.28	nequesco
Total	957.22	

- 16. CPPA-G in justification of its request submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs. It also submitted that litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.
- 17. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. The Authority had directed CPPA-G to include such costs in its market operation fees and get it approved from the Authority.
- 18. The Authority, in consistency with its earlier decision in the matter, has decided not to allow the amount of legal charges requested for the 3rd Quarter amounting to Rs.33.28 million and also not to allow the previously disallowed amounts of Rs.923.94 million, while working out the instant quarterly adjustment.
- 19. In light of the above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 3rd Quarter of FY 2023-24, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, the same has been worked out as per the Authority's approved monthly FCAs decisions for the relevant months, as at the time of filing of quarterly adjustment request by DISCOs, approved FCA for the month of March 2023 was not available. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
- 20. The Authority determined the 2nd quarterly adjustment for XWDISCOs for FY 2023-24 vide decision dated 28.03.2024. The Authority has observed a linking error in calculation of FCA impact on T&D losses for the month of December 2023. The same has now been revised in line with the FCA decision of the Authority for the month of December 2023 and impact of the same over the instant quarterly adjustment as part of FCA impact of T&D losses.



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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

- Based on the discussion made in the above paragraphs and after considering the aforementioned 21. adjustments, the Authority has determined a positive adjustment of Rs.46,613 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 3rd quarter of FY 2023-24.
- Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is 22. being made in the already notified uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers.
- Accordingly, the Authority has decided to allow the instant positive quarterly adjustments of 23. Rs.46,613 million pertaining to the 3rd quarter of the FY 2023-24, in a period of 03 months i.e. June 2024 to August 2024, at the rate of Rs.1.90/kWh, Rs.0.93/kWh & Rs.0.93/kWh for June, July and August 2024 respectively, to be applicable to all consumer categories, except lifeline consumers, as mentioned in the SoT attached herewith as Annex-A.

Allowed Quarterly Adjustment	UNJT	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	Total
FCA Impact of T&D Losses	Rs. Mln	983	783	632	357	704	1,917	1,527	2,423	155	803	10,284
V. O&M	Rs. Mln	662	534	208	144	612	1,164	757	760	103	365	5,309
Capacity Charges	Rs. Mla	6,847	(2,216)	3,800	1.055	6,014	(789)	947	10,030	(880)	3,705	28,512
UOSC/MoF	Rs. Mln	603	(201)	374	101	444	(105)		887	(23)	349	2,541
Total Under / (Over) Recovery	Rs. Min	9,096	(1,100)	5,013	1,657	7,774	2,187	3,342	14,099	(644)	5,221	46,646
Less-Legal Charges	Rs. Mln	5.16	2.82	2.44	1.43	2.62	5.99	5.39	4.17	1.05	2.21	33.28
Total Under / (Over) Recovery net of Legal charges	Rs. Mln	9,090	(1,103)	5,011	1,656	7,772	2,181	3,337	14,095	(645)	5,219	46,613
Projected Sales for 3 months (excluding Life Line sales)	GWh	5,537	4,097	1,644	1,269	3,972	7,776	7,192	3,938	577	1,604	
Per Unit Impact	Rs./kWh	1.6416	(0.2691)	3.0480	1.3046	1.9564	0.2805	0.4639	3.5790	(1.1179)	3.2535	

- Here it is pertinent to mention that Federal Government issued Policy Guidelines to NEPRA, 24. vide letter dated 22.08.2023, for uniform application of quarterly adjustments on XWDISCOs and K-Electric consumers. The policy guidelines state that NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period. The Policy Guidelines are reproduced hereunder:
 - In order to maintain uniform tariff across country, NEPRA shall determine application of i. quarterly tariff determinations (QTAs) of XWDISCOs on KE consumers by way of tariff rationalization. NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.
 - Subsidy or surcharge against the determined tariff for K-Electric consumers shall be assessed ii. on an annual basis instead of monthly or quarterly basis.

Federal Government's motion with respect to recommendation of consumer end tariff for iii. K-Electric Limited dated March 17, 2023 pursuant to the 1st Quarterly adjustment of FY FRR 22-23 determination for XWDISCOs, shall be considered accordingly.

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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

- 25. It is also important to mention here that in light of aforementioned policy guidelines, the Authority earlier allowed application of the 4th quarterly adjustment of FY 2022-23 and onward quarterly adjustments, determined for XWDISCOs, on the consumers of K-Electric, with the same applicability period, as of XWDISCOs.
- 26. In view of the foregoing discussion, relevant provisions of NEPRA Act, NE Policy and the Policy Guidelines issued by the Federal Government, the Authority has decided to allow the application of instant quarterly adjustments on the consumers of K-Electric as well, with the same applicability period. Accordingly, the instant quarterly adjustment shall also be charged from the consumers of K-Electric, to be recovered in a period of 03 months i.e. June 2024 to August 2024, as per the category wise rates mentioned in the SoT attached herewith as Annex-B.
- 27. While effecting the Quarterly Adjustments, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
- 28. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

AUTHORITY

Rafique Ahmed Shaikh Mathar Niaz Rana (nsc) Member Member

Engr. Maqsood Anwar Khan Member

Ms. Amina Ahmed Member

Waseem Mukhtar Chairman



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	IESCO	FESCO	LESCO	MEPCO	CEPCO	PESCO	HESCO	SEPCO	QESCO	ODSET	Uniform National Average Determined 3rd Querterly Adjustment for the YY 2023-24	etermined 3rd Quarterly 10 FY 2023-24
Description	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable	June 2024	july & August 2024
	Charges Ra./kWh	Churges R. // Wh	Churges Re./LWh	R. AWb	Churges Ra./kWh	Re./KWb	Ra.AWb	LAWA L	Ra AWA	R. AWh	Variable ChargesRa./kWh	s:Rs./kWb
Residential				F								
For peak load requirement less then 2 KW Up to 50 Units - Life Line												
51-100 units - Life Line 01-100 Units	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480 3.0480	1.3046	3.2535 3.2535	e211.1 -	00061	0.9262
101-200 Units 01-100 Units	1,9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	13046	3.2535	1.1179	00061	0.9262
101-200 Units 201.000 Units	1.9564	1.6416	0.2805 0.2805	0.4639	0.2691	3.5790 3.5790	3.0480	1.3046	3.2535	64111	0006-1	0.9262
301-400 Units	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535 3.2535	- 1.1179	1.9000	0.9262
401-500 Upras 503-600 Units	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	6/11.1	1.9000	0.9262
601-700Unita Above 700 Units	1.9564	1.6416 1.6416	0.2805 0.2805	0.4639 -	0.2691 0.2691	3.5790	3.0480 3.0480	1.3046 1.3046	3.2535	641111	1.9000	0.9262
For peak loud requirement exceeding 5 kW) Time of Use (TOU) - Peak	1956.1	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480 3.0480	1.3046 1.3046	3.2535 3.2535	6211.1 -	1.9000	0.9262
Itme of Use (100) - UII-FEAK Tempotary Supply	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	1.1179	1.9000	0.9262
Total Residential											teres .	6700 V
For peak load requirement less than 5 kW	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	10006'1	7076'N
For peak load requirement exceeding 5 kW Regular	1.9564	1.6416	0.2805	0,4639	0.2691	3.5790	3.0480	1.3046	3,2535	9211.1 9211.1	000611	0.9262 0.9262
Time of Use (TOU) - Peak	1 0564	1.6416 1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	1.1179	0006'1	0.9262
Temporary Supply	1,9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535 3.2535	- 1.1179	00061	0.9262
Total Commercial	10021	f artery										
Constal Services A3	1,9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1,3046	3.2535	1.1179		0.9262
Induetrial	1 0564	1 416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	· 1.1179	1:9000	0.9262
BI Peak	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	00061	0.9262 0.9262
B1 Off Peak B2	1.9564	1.6416	2082.0	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	6211.1	1.9000	0.9262
B2 - TOU (Peak) B2 - TOU (Officersh)	1.9564	1.6416 1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.235	621112	119000	0.9262
B3 - TOU (Peak)	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480 3.0480	1.3046	3.2535 3.2535	6211.1 ·	1:9000	0.9262
84 - TOU (Prak) B4 - TOU (Prak)	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	3046	3.2535 3.2535	- 1.1179 - 1.1179	1.9000	0.9262
B4 + TOU (Off-peak) Tempotary Supply	1.9564	1,6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
Total Industrial Single Point Supply										0200	100001	C946 U
CI(a) Supply at 400 Volta-less than 5 kW	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	×11.1	1.9000	0.9262
Citop supply at too void externing a week	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1,9000	0.9262 0.9262
Time of Use (TOU) - Off-Peak	1.9564	1.6416 1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	641111	1,9000	0.9262
Tune of Use (TOU) - Peak	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	61112 -	1.9000	0.9262
Time of Use (TOU) - Off-Peak C3 Supply above J1 kV	1.9564	1.6416	0.2805	6291-0	0.2691	3.5790	3.0480	1.3046	3.2535	6211.1	1.9000	0.9262
Time of Use (FOU) - Peak Time of Use (FOU) - Off-Peak	1.9564	1.6416	0.2805 0.2805	0.4639	- 0.2691 - 0.2691	3.5790	3.0480	1.3046	3.2535	6/11/1 6/11/1	1.9000	0.9262
Total Single Point Supply									i			
Agricultural tuoe-wells - Jania D	1 1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	641111 -	1,9000	0.9262
Time of Use (TOU) - Peak Time - Joint - Con Bark	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	11179	0006'1	0,9262
Agricultural Tube-wells	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	62111 62111	0006'1	0.9262
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1.9564	1.6416 1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535	1.179	1.9000	0.9262
Total Agricultural						0 6100	voru c	SAOF 1	3536	0/111	1,9000	0.9262
Public Lighting - Tatiff G Residential Colonies	1.9564	1.6416	0.2805	0.4639	16970	3.5790	3.0480	1.3046	3.2535	£111	1,9000	0.9262
Railway Traction	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	6/1111 ·	1.9000	0.9262
Time of Use (TOU) - Peak	1.9564	1.6416	0.2805	0.4639	0.2691	3.5790	3.0480	1.3046	3.2535 3.2535	621112 621112	000611	0.9262
Time of Use (TOU) - Off-Peak	1.9504	01401	0.2805	0.4639	1092.0		10490	ALC: 1	3 2535	0,111	1 0000	1000



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SCHEDULE OF ELECTRICITY TARIFF FOR K-ELECTRIC LIMITED

Annex- B

	Sr. No.	TARIFF CATEGORY / PARTICULARS	CH. Jun	VARIABLE ARGES e 2024 /kWh	TOTAL VA CHAR July & Aug Rs/k	GES ust 2024
	a)	For Sanctioned load less than 5 kW				
σ	i	Up to 50 Units - Life Line		-		-
Protected	ii	51 - 100 Units - Life Line		-		-
ote	iii	001 - 100 Units		1.9000		0.9262
ų.	iv	101 - 200 Units		1.9000		0.9262
	v	001- 100 Units		1.9000		0.9262
	vi	101- 200 Units		1.9000		0.9262
ğ	vii			1.9000		0.9262
Unprotected	viii			1.9000		0.9262
lot.	ix	401- 500 Units		1.9000		0.9262
d	x	501- 600 Units		1.9000		0.9262
5	xi	601- 700 Units		1.9000		0.9262
	xii			1.9000		0.9262
		For Sanctioned load 5 kW & above				
			Peak	Off-Peak	Peak	Off-Peak
		Time Of Use	1.9000	1.9000	0.9262	0.9262

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

		TOTAL	VARIABLE	TOTAL VA	RIABLE
		СН	ARGES	CHAR	GES
Sr. No.	TARIFF CATEGORY / PARTICULARS	Jun	e 2024	July & Aug	ust 2024
		Rs	/kWh	Rs/k	Wh
a)	For Sanctioned load less than 5 kW		1.9000		0.9262
	For Sanctioned load 5 kW & above	1.9000			0.9262
~,		Peak	Off-Peak	Peak	Off-Peak
c)	Time Of Use	1.9000	1.9000	0.9262	0.9262
	Electric Vehicle Charging Station	3	.2814		0.9262

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh	TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh
a)	General Services	1.9000	0.9262

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	CH. Jun	VARIABLE ARGES e 2024 /kWh	TOTAL VA CHAR July & Aug Rs/k	GES ust 2024 Wh
B1 B2(a) B3(a) B4(a)	Upto 25 kW (at 400/230 Volts) 25-500 kW (at 400 Volts) For all loads upto 5000 KW (at 11,33 kV) For all loads upto 5000 KW (at 66,132 kV)		1.9000 1.9000 1.9000 1.9000		0.9262 0.9262 0.9262 0.9262
B1(b) B2(b) B3(b) B4(b) B5	Time Of Use Upto 25 kW (at 400/230 Volts) 25-500 kW (at 400 Volts) For All Loads up to 5000 kW (at 11,33 kV) For All Loads (at 66,132 kV & above) For All Loads (at 220 kV & above)	Peak 1.9000 1.9000 1.9000 1.9000 1.9000	Off-Peak 1.9000 1.9000 1.9000 1.9000 1.9000	Peak 0.9262 0.9262 0.9262 0.9262 0.9262	Off-Peak 0.9262 0.9262 0.9262 0.9262 0.9262 0.9262

P-8/10



C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	CH Jur	VARIABLE ARGES ne 2024 s/kWh	TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
a) b) C -2(a)	For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW		1.9000 1.9000 1.9000 1.9000		0.9262 0.9262 0.9262 0.9262 0.9262
C -3(a)	For supply at 132 and above, up to and including 5000 kW Time Of Use	Peak	Off-Peak	Peak	Off-Peak
C -2(b)	For supply at 400/230 Volts 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 132 kV up to and including 5000 kW	1.9000 1.9000 1.9000	1.9000 1.9000 1.9000	0.9262 0.9262 0.9262	0.9262 0.9262 0.9262
Sec. 2 Beach	D - AGRICULTURE TARIFF				

Sr. No.	TARIFF CATEGORY / PARTICULARS	CH. Jun	VARIABLE ARGES e 2024 /kWh	TOTAL VA CHAR July & Aug 	GES ust 2024 Wh
D-1	For all Loads		1.9000		0.9262
_	Time of Use	Peak	Off-Peak	Peak	Off-Peak
D-2	For all Loads	1.9000	1.9000	0.9262	0.9262

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh	TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh
	Residential Supply	1.9000	0.9262
	Commercial Supply Industrial Supply	1.9000	0.9262
	Bulk Supply		
	(a) at 400 Volts	1.9000	0.9262
	(b) at 11 kV	1.9000	0.9262

	G- PUBLIC LIGHTING		
Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh	TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh
Stre	et Lighting	1.9000	0.9262
	INTIAL COLONIES ATTACHED TO INDUSTRIAL PREMIS	DES	

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh	TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh
	Residential Colonies attached to industrial premises	1.9000	0.9262



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