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National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/DG(Tariff)/TRF-100/8795-97

April 12, 2023

Subject: **Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 2nd Quarter of FY 2022-23**

Dear Sir,

Enclosed please find herewith the subject Decision of the Authority along with Annex-A & B (08 Pages) in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 2nd Quarter of FY 2022-23.

2. The decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Encl: As above


(Engr. Mazhar Iqbal Ranjha)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 2nd QUARTER OF FY 2022-23

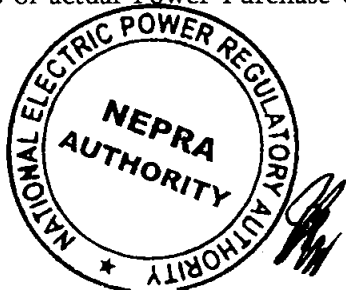
1. XWDISCOs under MYT regime filed petitions for determination of Tariff for the FY 2020-21 to FY 2024-25, and XWDISCOs i.e. IESCO, FESCO & LESCO already awarded MYT tariff also filed their adjustment/indexation request as per the mechanism prescribed in their MYT determinations for the FY 2020-21 & FY 2021-22. The Authority accordingly decided the petitions/Adjustment & indexation requests of XWDISCOs, along-with upfront indexation of FY 2022-23, and intimated the same to Federal Government for notification.
2. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated July 05, 2022, under Section 7 and 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on July 22, 2022. The uniform tariff so determined by the Authority was notified by the Federal Government w.e.f. July 25, 2022.
3. XWDISCOs, in line with NEPRA Act and the prescribed quarterly adjustment mechanism, as per their tariff determination, filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 2nd quarter of the FY 2022-23 i.e. from October to December 2022, including addendums, as summarized below;

Rs. Mln

Description	IESCO	LESCO	*GEPSCO	*FESCO	*MEPCO	*PESCO	HESCO	QESCO	*SEPCO	TESCO	TOTAL
Capacity Charges	(1,005)	2,067	3,977	1,196	(2,073)	(4,359)	201	(2,803)	(4,024)	637	(6,186)
Variable O&M	284	483	183	259	263	279	74	115	45	39	2,024
UoS& MoF	2,434	6,395	3,283	4,131	4,900	3,031	1,694	1,230	617	781	28,496
Impact of T&D Losses on monthly FCA	(148)	(313)	(158)	(216)	(335)	(573)	(133)	(176)	(87)	(37)	(2,176)
Impact of incremental units	(243)	(2,286)	(573)	(759)	(363)	(334)	(99)			(114)	(4,771)
Total	1,322	6,347	6,712	4,612	2,393	(1,957)	1,738	(1,633)	(3,449)	1,306	17,391

* DISCOs submitted revised requests

4. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
5. Hearing in matter was scheduled on February 22, 2023, for which advertisement was published in newspapers on February 11, 2023 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features of the proposed adjustments along-with adjustment requests/addendums of all DISCOs were uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the Schedule on 22.02.2023, which was attended by the Ministry of Energy, Power Division (MoE, PD), XWDISCOs, CPPA-G, and other stakeholders including General public and media.
6. In order to work out the instant quarterly adjustments of XWDISCOs, the Authority has obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period.





CPPA-G provided the information for the 2nd quarter of the FY 2022-23 i.e. October to December 2022, and also certified that;

a. 2002 Power Policy Plants

- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.

b. 1994 Power Policy Plants

- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
- ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

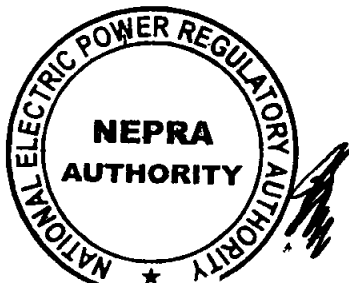
7. Accordingly for the purpose of determination of quarterly adjustment for the 2nd quarter of FY 2022-23, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter October to December 2022, as provided by CPPA-G is attached as **Annex-B** with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.

8. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1st November 2021 to 31st October 2023, it was decided that;

"...in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.

No Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding months sales"

9. In view of the above, submissions of CPPA-G and earlier decisions of the Authority, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for Industrial incremental sales have not been included while working out the quarterly adjustments. The units netted off on account of incremental sales have been provided



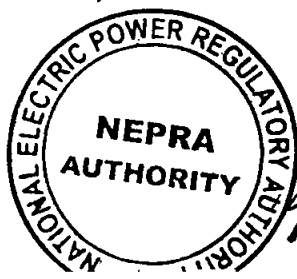


by CPPA-G. Accordingly, the cost recovered on such incremental units, over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Resultantly, the Prior Year Adjustment (PYA) as well as sales mix for the period would be worked out based on net units i.e. excluding units purchased for Industrial incremental sales. Thus, no further adjustment would be allowed for such units purchased.

10. CPPA-G, in the costs billed to DISCOs for the 2nd quarter of the FY 2022-23, has included legal charges of Rs.14.93 million as part of capacity charges. CPPA-G also vide letter dated 07.02.2023, requested to allow Rs.550.25 million on account of Legal charges disallowed by the Authority in previous quarterly adjustments and Rs.14.93 million for current quarter, which in total works out as Rs.565.18 million as detailed below;

Period	Disallowed Amount (in million)	Status
FY 2019-20 2 nd Quarter to FY 2020-21 4 th Quarter	455.11	Disallowed
FY 2021-22 1 st Quarter	52.32	Disallowed
FY 2021-22 (2 nd Quarter)	5.56	Disallowed
FY 2021-22 (3 rd Quarter)	33.10	Disallowed
FY 2021-22 (4 th Quarter)	(0.05)	Disallowed
FY 2022-23 (1 st Quarter)	4.21	Disallowed
FY 2022-23 (2 nd Quarter)	14.93	Requested
Total	565.18	

11. CPPA-G submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.
12. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority.
13. The Authority, in consistency with its earlier decision in the matter, has decided not to allow the amount of legal charges requested for the 2nd Quarter amounting to Rs.14.93 million and amount of Rs.550.25 million, requested for the previous quarters, on the same account, while working out the instant quarterly adjustments.
14. It is also noted that CPPA-G in its data has included amount of Rs.91.7 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid. Upon inquiry from CPPA-G regarding inclusion of capacity charges of Rs.91.7 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods as per the PPA. CPPA-G, although provided some detail in this regard, however, the Authority has decided to provisionally not consider the claimed amount of KAPCO and would consider it in the



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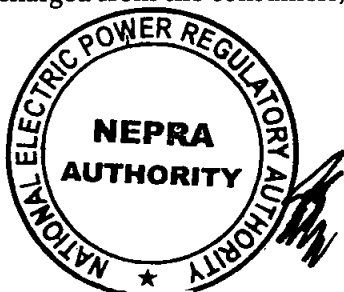


subsequent quarterly adjustments, once the same is verified. Accordingly the amount of Rs.91.7 million has been deducted from the claim of XWDISCOs.

15. CPPA-G while claiming the capacity charges of IPPS has claimed Rs. 95.5 million on account of PPIB fee as part of capacity charges as detailed below;

Plants	PPIB Fee Rs.
Attock Gen	8,419,718
Nishat Chunian	9,418,143
Uch	45,057,604
Engro Power Gen Qadirpur	32,627,295
Total PPIB Fee	95,522,760

16. It is important to highlight that Port Qasim Electric Power Company (Private) Limited (PQEPCL) and some other IPPs established under 2015 Power Policy approached NEPRA for confirmation of PPIB fees as Pass-through. The said requests are under consideration of the Authority. To deliberate the issue, the Authority also sought certain information from PPIB/CPPA-G, which has not yet been provided.
17. Since the matter is under consideration of the Authority and the required information is still awaited from PPIB/CPPA-G, therefore, for the purpose of instant quarterly adjustments i.e. 2nd quarter of FY 2022-23, the positive amount of Rs. 95.5 million as claimed by CPPA-G on account of PPIB Fees as part of Capacity charges has been provisionally excluded till final decision of the Authority in the matter.
18. In light of above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 2nd Quarter of FY 2022-23, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, since the Authority's decision in the matter of monthly FCA for December 2022 was not finalized till the submissions of quarterly adjustment requests by DISCOs, therefore, the same has been worked out based the approved monthly FCAs. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
19. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs.15,456 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 2nd quarter of FY 2022-23.
20. Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is being made in the already notified Uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers, as mentioned below;





Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

Description	UNIT	JESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
FCA Impact of T&D Losses	Rs. Mln	(155)	(328)	(158)	(216)	(335)	(573)	(132)	(185)	(87)	(38)	(2,208)
V. O&M	Rs. Mln	187	452	183	259	263	279	74	115	45	39	1,896
Capacity Charges	Rs. Mln	(1,005)	243	3,977	1,196	(2,073)	(4,359)	201	(2,803)	(4,024)	637	(8,010)
UOSC/MoF	Rs. Mln	2,434	6,231	3,283	4,131	4,900	3,031	1,694	1,230	617	781	28,331
Recovery of PPP on Incremental Units	Rs. Mln	(243)	(1,708)	(578)	(768)	(368)	(334)	(133)	(32)	(38)	(150)	(4,353)
Total Under / (Over) Recovery	Rs. Mln	1,217	4,890	6,707	4,602	2,388	(1,957)	1,704	(1,675)	(3,487)	1,269	15,656
Less- KAPCO Charges	Rs. Mln	7.24	19.99	9.25	12.85	15.24	11.88	5.02	5.61	1.91	2.79	91.8
Less- PPIB Fee	Rs. Mln	7.53	20.80	9.62	13.38	15.86	12.37	5.22	5.84	1.99	2.90	95.5
Less- Legal Charges	Rs. Mln	1.18	3.25	1.50	2.09	2.48	1.93	0.82	0.91	0.31	0.45	14.93
Total Under / (Over) Recovery net of KAPCO, PPIB Fee & Legal charges	Rs. Mln	1,201	4,846	6,686	4,574	2,354	(1,983)	1,693	(1,688)	(3,491)	1,262	15,454
Projected Sales for 3 months (excluding Life Line sales)	GWh	3,357	7,181	3,380	4,603	5,853	3,715	1,506	1,669	1,151	542	32,957
Per Unit Impact	Rs./kWh	0.3578	0.6748	1.9782	0.9936	0.4022	(0.5339)	1.1238	(1.0111)	(3.0344)	2.3274	0.4689

21. In view thereof, the Authority hereby allows the positive quarterly adjustments of Rs.15,454 million pertaining to the 2nd quarter of the FY 2022-23, to be recovered from the consumers in a period of 03 months i.e. April, May and June 2023, as per the category wise rates mentioned in the SoT attached herewith as Annex-A.
22. Here it is pertinent to mention that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the package, in line with the Authority's decision dated 01.12.2020.
23. While effecting the Quarterly Adjustments, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
24. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

AUTHORITY

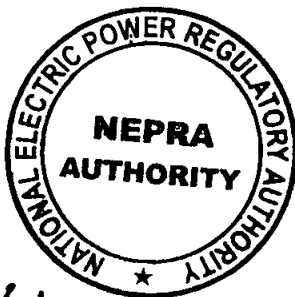
Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

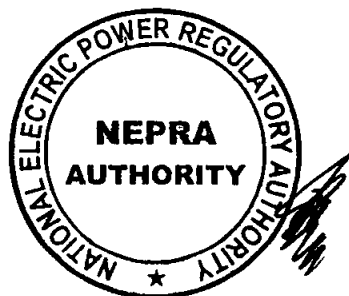
Ms. Amina Ahmed
Member

Tauseef H. Farooq
Chairman



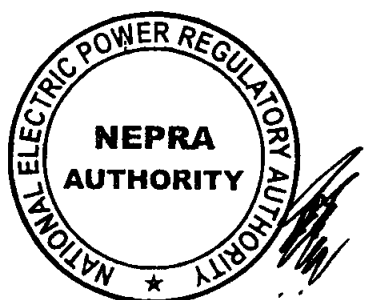
DISCO wise and National Average Uniform 2nd Quarterly Adjustment of FY 2022-23

Description	IESCO	FESCO	LESCO	MEPCO	GESCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff 2nd Quarterly Adjustment for the FY 2022-23	
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	
Residential												
For peak load requirement less than 5 kW												
Protected	Up to 50 Units - Life Line											
	51-100 units - Life Line											
	101-200 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
Un-Protected	01-100 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	101-200 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	201-300 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	301-400 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	401-500 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	501-600 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	601-700Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	Above 700 Units	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
	For peak load requirement exceeding 5 kW)											
	Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Temporary Supply	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Total Residential												
Commercial - A2												
For peak load requirement less than 5 kW												
For peak load requirement exceeding 5 kW												
	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Regular	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Temporary Supply	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Electric Vehicle Charging Station	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Total Commercial												
General Services-A3												
	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Industrial												
B1	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B1 Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B1 Off Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B2	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B2 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B2 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B3 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B3 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B4 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
B4 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Temporary Supply	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Total Industrial												
Single Point Supply												
C1(a) Supply at 400 Volts-less than 5 kW	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
C1(b) Supply at 400 Volts-exceeding 5 kW	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
C2 Supply at 11 kV	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
C3 Supply above 11 kV	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Total Single Point Supply												
Agricultural Tube-wells - Tariff D												
Scarp	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Agricultural Tube-wells	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Total Agricultural												
Public Lighting - Tariff G												
Public Lighting - Tariff G	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Residential Colonies	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Railway Traction	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Tariff K - AJK	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	
Tariff K - Rawat Lab	0.36	0.99	0.67	0.40	1.98	- 0.53	1.12	- 3.03	- 1.01	2.33	0.4689	



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Plant wise Capacity charges and Utilization factor						
Power producers	Oct-22		Nov-22		Dec-22	
	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%
ACT Wind (Pvt) Limited	70,246,820	11%	84,045,363	8%	70,820,948	10%
ACT2 DIN Wind (Pvt) Ltd.	51,165,331	19%	34,093,981	14%	53,318,650	19%
AJ Power (Private) Ltd.	38,682,892	18%	29,774,359	16%	28,338,062	13%
Almoiz Industries Limited	-	0%	29,382,655	27%	90,039	0%
Appolo Solar Development Pakistan Limited	538,995,250	19%	453,788,747	16%	434,554,237	15%
Artistic Energy (Pvt.) Limited	122,433,308	18%	97,188,062	13%	303,062,063	17%
Artistic Wind Power (Pvt) Ltd.	45,569,891	17%	37,100,365	14%	55,483,363	20%
Atlas Power Limited	215,515,911	10%	448,939,849	0%	423,361,164	3%
Attock Gen Limited	122,223,372	16%	232,054,405	11%	195,563,266	21%
Best Green Energy Pakistan Limited	578,926,958	19%	488,916,958	17%	480,655,053	16%
Central Power Generation Company Limited-(Genco-2)	1,926,107,920	42%	2,072,392,821	31%	9,008,767,246	29%
China Power Hub Generation company (Pvt.) Ltd	12,338,242,407	33%	12,441,332,226	0%	8,105,878,077	0%
Chiniot Power Limited	54,201,677	16%	151,643,040	48%	222,338,493	67%
Crest Energy Pakistan Limited	611,688,993	20%	504,642,967	17%	496,926,187	16%
DIN Energy Ltd.	45,504,419	17%	41,836,857	15%	64,809,192	23%
Engro Powergen Qadirpur Limited	272,214,808	4%	185,050,652	49%	218,743,042	50%
Engro Powergen Thar (Pvt) Limited	(94,544,165)	76%	10,065,495,180	74%	4,037,206,489	82%
Exchange Loss / (Gain) - (on import of energy)	-	-	-	-	-	-
Fauji Kabirwala Power Company Ltd.	(467,630,514)	0%	(17,416,620)	0%	193,315,114	0%
FFC Energy Limited	71,301,852	8%	162,415,622	7%	45,568,173	13%
Foundation Power Company Daharki Ltd.	83,682,367	94%	135,787,164	75%	237,048,340	88%
Foundation Wind Energy-I Limited	120,545,302	10%	94,420,660	5%	176,341,320	7%
Foundation Wind Energy-II (Pvt.) Limited	120,549,300	10%	88,053,210	6%	179,251,440	10%
Gul Ahmed Electric Limited	58,264,651	22%	42,337,153	16%	48,037,525	18%
Gul Ahmed Wind Power Ltd	147,130,713	11%	327,417,997	12%	268,558,471	14%
Halmore Power Generation Company Limited	199,914,553	26%	92,281,004	0%	132,534,202	0%
Harappa Solar (Pvt) Limited	48,991,599	19%	45,959,783	14%	38,864,708	12%
Hawa Energy (Private) Limited	186,955,913	16%	189,305,245	17%	250,857,968	23%
Huaneng Shandong Ruyi Energy (Pvt) Ltd	5,283,278,408	19%	8,928,231,751	0%	7,837,879,200	9%
Hydrochina Dawood Power (Private) Limited	159,031,618	11%	75,616,180	5%	133,421,650	7%
Indus Wind Energy Ltd.	57,717,504	21%	41,423,385	15%	58,077,380	21%
Jamshoro Power Company Limited-(Genco-1)	284,152,500	0%	284,152,500	0%	284,152,500	0%
JDW Sugar Mills Ltd.	174,415,750	81%	233,343,332	91%	170,599,495	42%
Jhimpir Power (Private) Limited	186,059,884	16%	163,312,694	14%	206,261,288	19%
Karachi Nuclear Power Plant-Unit-2	7,725,919,014	86%	7,700,000,000	102%	2,659,103,284	91%
Karachi Nuclear Power Plant-Unit-3	7,725,919,014	84%	7,476,622,560	86%	7,016,572,703	82%
Karot Power Company (Pvt.) Limited	2,363,661,550	22%	2,359,535,950	23%	2,412,801,550	16%
Kohinoor Energy Ltd.	153,040,988	15%	228,519,988	0%	153,040,988	2%
Kot Addu Power Company Ltd.	11,971,665	4%	4,801,637	0%	75,021,441	0%
Lakeside Energy Limited	49,522,291	19%	39,469,930	15%	51,443,405	19%
Lalpir Power (Private) Limited	555,814,384	5%	544,649,171	0%	544,641,549	0%
Larab Energy Limited	1,298,945,596	80%	256,159,701	66%	216,199,647	35%
Legal Fee	6,470,361	-	3,806,314	-	4,654,814	-
Liberty Power Tech Limited	146,787,346	7%	303,786,313	0%	694,019,507	1%
Liberty Wind Power-I Ltd.	47,207,540	17%	38,827,661	14%	56,936,097	20%
Liberty Wind Power-II (Pvt.) Ltd.	47,624,618	18%	34,705,337	13%	53,676,897	19%
Liquidated Damages Receipts	-	-	(20,483,484)	-	(17)	-
Lucky Electric Power Company Limited	3,594,464,363	82%	4,039,039,007	27%	3,059,082,876	60%
Lucky Renewables (Private) Limited	47,915,329	19%	46,970,607	17%	66,688,413	24%
Master Green Energy Limited	51,015,602	19%	45,434,284	17%	55,374,059	20%
Master Wind Energy Limited	176,559,687	11%	137,779,722	10%	205,146,986	12%
Metro Power Company Ltd	170,825,534	14%	80,703,354	14%	150,531,225	21%
Metro Wind Power Limited	79,314,447	26%	56,399,432	18%	67,487,967	21%
Mira Power Limited	643,705,391	18%	1,469,501,757	17%	643,705,337	4%
Narawal Energy Limited	440,139,463	9%	98,945,574	0%	292,329,916	3%
NASDA Green Energy Limited	50,064,888	20%	40,588,106	15%	56,134,465	21%
National Power Parks Management Company Private Limited	4,310,845,425	56%	5,565,806,190	57%	5,535,449,006	58%
Neelum Jhelum Hydropower Company (Pvt.) Ltd.	-	0%	-	0%	-	0%



Plant wise Capacity charges and Utilization factor						
Power producers	Oct-22		Nov-22		Dec-22	
	CPP (Rs.)	Utilization Factor- %	CPP (Rs.)	Utilization Factor- %	CPP (Rs.)	Utilization Factor- %
Nishat Chunian Power Limited	208,174,010	6%	293,515,989	0%	231,250,249	1%
Nishat Power Limited	326,619,117	9%	414,600,258	0%	311,741,372	1%
Northern Power Generation Company Limited-(Genco-3)	1,073,552,612	8%	1,339,641,638	0%	1,129,198,428	0%
Orient Power Company (Private) Limited	57,132,749	0%	51,691,954	16%	96,877,969	14%
PAEC Chashma Nuclear Power Plant.	8,582,662,917	92%	8,623,162,232	100%	8,862,047,994	98%
Pak Gen Power Limited	549,001,747	3%	544,009,926	0%	544,002,314	0%
Pakhtunkhwa Energy Development Organization (Malakand-III)	126,401,419	22%	713,568,957	23%	52,671,065	17%
Port Qasim Electric Power Company (Pvt.) Limited	1,966,758,347	34%	6,344,263,774	39%	7,480,022,906	27%
Quaid E Azam Solar Power Pvt Ltd	414,584,140	20%	334,574,797	16%	311,327,603	15%
Quaid-e-Azam Thermal Power (Pvt) Limited	3,028,564,958	80%	3,247,685,317	0%	3,060,488,835	15%
Rousch Pak Power Ltd.	-	0%	298,068,854	0%	770,114,768	0%
RYK Mills Limited	34,117,276	22%	43,885,155	29%	93,365,213	60%
Saba Power Company (Pvt.) Ltd.	169,974,869	4%	183,461,308	0%	183,461,308	0%
Sachal Energy Development (Private) Limited	172,463,664	13%	105,703,536	12%	160,989,267	17%
Saif Power Limited	214,284,291	33%	78,757,741	11%	93,251,276	1%
Sapphire Electric Company Limited	99,115,359	6%	301,345,801	0%	350,818,428	0%
Sapphire Wind Power Company Limited	272,752,713	9%	183,978,478	8%	45,585,252	9%
SPPs	43,972,366	-	28,546,200	-	15,069,521	-
Star Hydro Power Limited	1,116,401,179	25%	498,761,020	21%	593,998,300	16%
Tavanir Iran	471,093,542	67%	444,876,789	65%	313,824,264	56%
Tenaga Generasi Limited	149,214,570	11%	154,713,098	6%	140,192,899	7%
Thal Industries Corporation Ltd	-	0%	691,104	1%	51,218,573	42%
The Hub Power Company Limited	2,173,597,740	0%	2,180,808,813	0%	2,378,136,708	0%
Three Gorges First Wind Farm Pakistan (Private) Limited	278,795,595	11%	152,092,162	9%	264,154,401	13%
Three Gorges Second Wind Farm Pakistan Limited	155,068,514	13%	127,546,018	11%	200,561,257	13%
Three Gorges Third Wind Farm Pakistan (Private) Limited	165,772,491	14%	141,803,727	12%	218,444,323	14%
TNB Liberty Power Ltd.	297,635,801	65%	81,709,756	72%	-	68%
Tricon Boston Consulting Corporation (Private) Limited	659,434,744	18%	493,346,469	14%	562,592,296	14%
Uch Power Ltd.	692,543,444	63%	619,361,759	78%	630,569,646	95%
Uch-II Power (Pvt.) Limited	2,550,924,347	93%	1,934,645,961	92%	1,981,596,208	89%
UEP Wind Power (Pvt)Ltd	358,070,973	12%	266,077,271	8%	274,398,074	9%
WAPDA Hydel	1,384,615,841	47%	7,708,967,070	37%	6,567,062,843	25%
Yunus Energy Limited	155,077,831	13%	150,406,595	11%	174,625,268	14%
Zephyr Power (Pvt.) Limited	183,077,872	17%	100,866,922	9%	107,621,081	10%
Zhenfa Pakistan New Energy Company Limited	104,076,969	22%	77,849,708	17%	65,468,095	14%
Thar Energy Limited	574,537,228	69%	801,660,044	87%	1,882,934,156	82%
Chanar Energy Limited	-	0%	7,059,239	-	89,472,002	83%
Hamza Sugar Mills Limited	-	0%	37,775,449	-	66,945,458	78%
Zorlu Enerji Pakistan Limited	(326,826,627)	10%	110,084,320	8%	113,589,142	13%
Grand Total	81,832,516,295		108,057,453,868		99,000,415,225	

