



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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Registrar

No. NEPRA/R/DG(Tariff)TRF-100/MFPA/ 20843-58

August 08, 2023

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of June 2023 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the Decision of the Authority along with Additional Note each of Mr. Rafique Ahmed Shaikh, Member NEPRA and Mr. Tauseef H. Farooqi, Chairman NEPRA (total 14 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **June 2023** and its Notification i.e. S.R.O. 1019 (I)/2023 dated August 08, 2023.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: (Decision alongwith Notification is
also available on NEPRA's website)

(Engr. Mazhar Iqbal Ranjha)

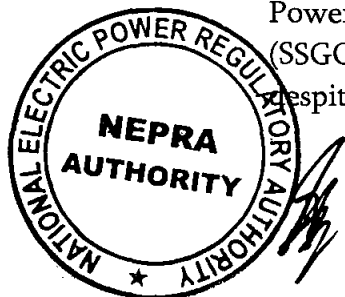
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JUNE 2023 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the Official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of June 2023, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has reviewed the information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of June 2023 is Rs.9.3930/kWh, against the reference fuel cost component of Rs.7.5084/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2022-23. The actual fuel charges, as reported by CPPA-G, for the month of June 2023 increased by Rs.1.8846/kWh (Annex-I) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on July 18, 2023 and also uploaded on NEPRA's Website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on July 26, 2023 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, representatives from CPPA-G, National Power Control Center (NPCC)/NTDC, Media, representative of Pakistan Falah Party and General Public were present. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving the hearing notice.





7. During hearing representative of Pakistan Falah party commented that increase in tariff is beyond the paying capacity of general public, therefore, requested increase be rejected.

8. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;

a) **2002 Power Policy Plants**

i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.

ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.

iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b) **1994 Power Policy Plants (HUBCO Inclusive)**

i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.

ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.

iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.

iv. All purchases have been made in accordance with the Power Purchase Agreement

v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

c) **Power Plants Operations**

It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of June 2023.

Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.

9. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error,





omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent monthly fuel charges adjustment.

10. During verification process of difference in energy reported in FCA data has been observed and the same has been adjusted along-with consequential financial impact, while working out FCA of June 2023.

Power Producers	Energy KWh Reported by CPPA-G	Energy KWh Verified by NEPRA	Difference KWh	Financial Impact Rs.
CPGCL	156,341,987	155,383,987	(958,000)	(7,783,750)
Nandipur	156,194,000	156,195,000	1,000	

11. The Authority observed that CPPA-G has purchased energy of 25 GWh from Tavanir Iran in June 2023 at a cost of Rs.590 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the cost of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
12. CPPA-G claimed net negative amount of Rs.5,573 million as previous adjustments in FCA of June 2023, and in support of its claim provided invoices accordingly.
13. Regarding negative adjustment of Uch of Rs.7.6 billion, upon inquiry CPPA-G informed that adjustment s due to amendment fuel price mechanism made in PPA of Uch signed on June 23, 2023, which resulted in reduction in fuel price claim from July 2021 to April 2023 of Uch power plant. The same has been considered by the Authority in the instant FCA adjustment.
14. For the remaining previous adjustments claims the same have been verified except for claim of HSR which is adjusted by Rs. 0.2 million and accordingly considered while working out the instant Monthly Fuel Charges adjustment. A summary of the amounts claimed by CPPA-G and being allowed by the Authority is as under;

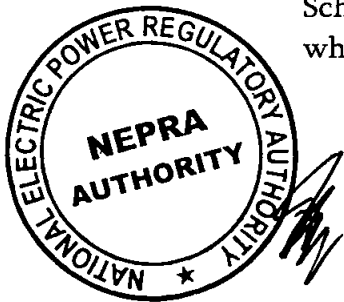
Power Plants	Prev. Adj. Claimed by CPPA-G Rs.	Prev. Adj. Allowed Rs.	Deduction Rs.
Attock-Gen	36,383,695	36,383,695	-
Atlas Power	23,400,604	23,400,604	-
Foundation Power	65,537,350	65,537,350	-
Orient	93,999,202	93,999,202	-
Nisbat Chunian	18,622,783	18,622,783	-
Saif Power	(8,346,249)	(8,346,251)	-
Engro Energy	219,143,036	219,143,035	-
Sapphire Power	85,867,877	85,867,877	-
Hubco Narowal	18,717,829	18,717,829	-
Liberty Power	10,444,702	10,444,702	-
Uch-II	115,175,209	115,175,209	-
Engro PowerGen Thar TP	(6,683,255)	(6,683,255)	-
QATPL	(264,424,990)	(264,424,990)	-
Haveli Bahadur Shah	422,395,893	422,395,893	-
Huaneng Shandong Ruyi E	527,132,934	526,911,872	(221,062)
Baloki	444,967,115	444,967,115	-
Lucky Electric Power Com	(896,200)	(896,201)	-
Thar Energy Limited	143,910,691	143,910,691	-
Thar Coal Block-1 Power	1,407,986	1,407,986	-
ThalNova Power Thar (P)	(924,471)	(924,471)	-
Saba Power	(212)	(212)	-
Uch	(7,690,474,677)	(7,690,474,677)	-
Karachi Nuclear Power Pl	(11,910,096)	(11,910,096)	-
Karachi Nuclear Power Pl	(10,566,740)	(10,566,740)	-
GENCO-II ***	194,347,616	194,347,615	(0)
Total	(5,572,774,459)	(5,572,995,526)	(221,066)



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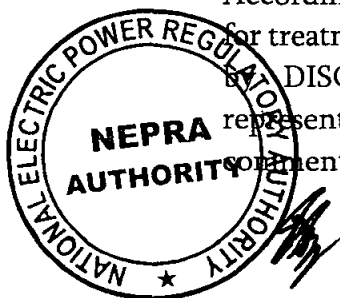


15. During the hearing, the Authority also observed that energy from expensive power plants was generated, during the month of June 2023. The Authority has been directing NPCC/NTDC & CPPA-G repeatedly to provide complete justification in this regard, to the satisfaction of the Authority and submit complete details for deviation from Economic Merit Order (EMO), showing hourly generation along-with the financial impact for deviation from EMO, if any, and the reasons, thereof. The Authority also directed CPPA-G/NPCC/NTDC in the previous monthly FCA decisions, as under;
- I. System Operator shall report to CPPA-G, within 24 hours, dispatch of generation plant(s) out of merit order along with reasons thereof. The copy of the report shall be sent to NEPRA simultaneously.
 - II. CPPA-G shall scrutinize the above mentioned dispatch report in terms of Scheduling and Dispatch Code (SDC) of Grid Code and prepare a report which shall comprise of;
 - a. all dispatch deviation from merit order;
 - b. the plants available but not dispatched ; and
 - c. Dispatch deviation justified or unjustified in terms of SDC of Grid Code along-with their financial impact.
 - III. CPPA-G shall share the report with the system operator and also submit it to NEPRA at the time of filing of monthly fuel price adjustment request.
16. The Authority observed that the required data/information was submitted by CPPA-G along-with the monthly FCA data of June 2023, however, the same was not as per the requirements of the Authority. Accordingly, CPPA-G was directed to submit that the report as per the desired format for consideration of the Authority.
17. It was observed that during June 2023, the System Operator had curtailed the drawl of energy from efficient power plants due to following reasons along-with financial impact of such deviations;
- i. To avoid load shedding on Sarfaraznagar, Gatti, Multan, and Muzaffargarh Grid Stations etc. = **107 million**
 - ii. Transmission congestion/HVDC Strategic table for summer = **850 million**
18. In view of the above, the financial impact on account deviation from EMO total amount of Rs. 957 million, is provisionally withheld from the FCA claim for the month of June 2023, till the time NTDC provides complete justification to the satisfaction of the Authority. Since the deduction is made by the Authority due to deviation from EMO by NPCC, which is part of NTDC, therefore, the Authority directs CPPA-G to pass on the impact of such deduction to NTDC.
19. Here it is pertinent to mention that the Authority withheld an amount of Rs. **48.82** million vide the FCA decision of May 2023, and directed NPCC/NTDC to finalize the working within 03 days. However, NPCC did not provide the relevant information on timely basis which resulted in deduction of Rs.48.82 million from CPPA-G's claim for May 2023.



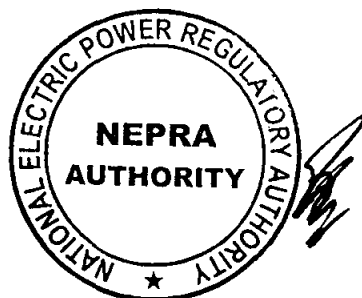


20. NPCC subsequently has provided the certain information and after reviewing the provided information an amount of Rs. 7.89 out of the Rs. 48.82 million is released in the FCA of June 2023 against deduction made in FCA of May 2023.
21. NTDC, reported provisional T&T losses of 305.31 GWh i.e. 2.281%, based on energy delivered on NTDC system during June 2023. NTDC in addition also reported T&T losses of 44.074 GWh i.e. 2.816%, for PMLTC (HVDC) line. NTDC is allowed T&T losses of 2.639% only at 500KV and 220 KV network, while PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
22. Accordingly, for the month of June 2023, T&T losses of 349.39 GWh have been verified for NTDC system only at 500KV and 220 KV network and PMLTC (HVDC) being within the Authority's allowed limit have also considered while working out the FCA of June 2023.
23. In view of the above discussion, the Authority has calculated the fuel cost for the month of June 2023, after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
24. The Authority hereby directs CPPA-G to provide the Technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
25. CPPA-G in its request has also included 19.5 GWh for the Net Metering units procured during June 2023.
26. As per data provided by CPPA-G, during June 2023, Thatta power, Lodra Power, Omni, Kumhar Wala Power House, Dadu & Lucky cement supplied energy to the relevant discos as per their bilateral contract and claimed consequential costs.
27. The Authority, while approving the Power Acquisition Contract (PAC) filed by Sukkur Electric Power Company Ltd. (SEPCO) for Purchase of 8 MW from ANSML under NEPRA Interim Power Procurement (Procedures and Standards) Regulations 2005, decided that since the power acquisition contract is signed between ANSML and SEPCO, therefore, the costs must be accounted for in the basket of SEPCO instead of CPPA-G.
28. The Authority decided to deliberate the issue of treatment of energy procured through bilateral contract and net metering in detail with the stakeholders. Accordingly a discussion meeting was held on 09.02.2023, to discuss the modalities for treatment of cost & energy of ANSML and for any such future bilateral contracts with DISCOs, which was attended by Ministry of Energy and CPPA-G representatives. The Authority directed MOE and CPPA-G to provide their written comments in the matter and for any such future bilateral contracts by DISCOs.





29. CPPA-G vide its letter dated 07.03.2023, submitted its comments wherein, it referred the provision of NEPRA Act section 31(4) and National Electricity Policy 2021 clause 5.6.3, which states about uniform tariff. CPPA-G submitted that in line with Provision of NEPRA Act, and National Electricity Policy 2021, it is recommended that the Authority may continue to determine uniform Fuel charges Adjustment in line with practice in place for all DISCOs. MOE, however did not provide any response. Considering the importance of matter, an email dated 30.03.2023 was again sent to MOE for provision of detailed comments at the earliest, but comments have not yet been filed.
30. The Authority understands that by accounting for the energy and cost of electricity supplied to DISCOs through bilateral contracts, if treated only in the individual basket of that DISCO would result in different FCAs for different DISCOs. It is also a fact that monthly FCAs are being made under a Uniform Tariff regime, and a uniform tariff for all XWDISCOs was notified by the Federal Government vide SRO dated 25.07.2022.
31. At the same time, in order to ensure true accounting of bilateral contracts, the Authority understands that energy as well cost for such bilateral procurements should be treated in the individual basket of DISCOs.
32. In view of the above, the Authority has decided to account for the energy and cost of power plants having bilateral contracts in the individual basket of each DISCOs, by excluding the same from CPPA-G basket for the month of June 2023. Similarly the net metering units have also been accounted for as part of Individual DISCOs basket. However, since a uniform tariff regime is in place in the country, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.
33. Based on the aforementioned discussion, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out, along-with National Average Uniform FCA (as per practice en-vogue for Quarterly adjustment) to be charged from consumers of XWDISCOs for the month of June 2023.
34. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.





Fuel Charges Adjustment for XWDISCOs
for the month of June 2023

Description	Unit	CPFA-G Pool	K-Electric	T&T Loss Diff.	XWDISCOs
Energy Procured from CPFA-G Pool	GWh	13,283	746	224	12,535
Fuel Cost allocated from Pool	Rs. Mln	124,057	6,970	21	117,066
Actual Fuel Cost component (FCC) of CPFA-G Pool	Rs./kWh	9.3395	9.3395	9.3395	9.3395

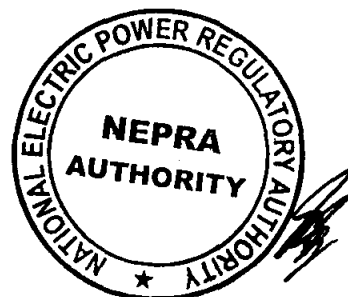
Description	Unit	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPFA-G Pool	GWh	1,735	1,283	552	470	1,306	2,735	2,204	1,539	114	597	12,535
Energy Procured from Net Metering	GWh	1.41	1.90	0.04	0.02	6.76	4.92	2.78	1.66	-	0.07	19.35
Energy Procured from SPPs	GWh	-	-	8.80	17.21	-	-	1.06	-	-	-	27.07
Total Energy	GWh	1,737	1,285	561	487	1,312	2,740	2,208	1,541	114	597	12,581
Fuel Cost allocated from Pool	Rs. Mln	16,205	11,982	5,160	4,387	12,194	25,543	20,587	14,374	1,060	5,575	117,066
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln	-	-	53.3	117.0	-	-	-	-	-	-	170
Total Fuel Cost	Rs. Mln	16,205	11,982	5,213	4,504	12,194	25,543	20,587	14,374	1,060	5,575	117,236
Actual Fuel Cost component (FCC)	Rs./kWh	9.3319	9.3257	9.2875	9.2495	9.2914	9.3227	9.3232	9.3295	9.3395	9.3383	9.3184
Reference Fuel Cost component (FCC)	Rs./kWh	7.5084	7.5084	7.5084	7.5084	7.5084	7.5084	7.5084	7.5084	7.5084	7.5084	7.5084
Fuel Charges Adjustment	Rs./kWh	1.8235	1.8173	1.7791	1.7409	1.7830	1.8143	1.8148	1.8211	1.8311	1.8299	1.8100
Reconciliation												
Recovery from Ref. Tariff	Rs. Mln	13,039	9,647	4,214	3,656	9,854	20,572	16,579	11,568	852	4,483	94,464
Recovery from National Avg. FCA	Rs. Mln	3,143	2,326	1,016	881	2,375	4,959	3,997	2,789	205	1,081	22,772
Total Recovery	Rs. Mln	16,182	11,973	5,230	4,537	12,229	25,531	20,576	14,357	1,058	5,563	117,236
Fuel Cost	Rs. Mln	16,205	11,982	5,213	4,504	12,194	25,543	20,587	14,374	1,060	5,575	117,236
Under/(Over) Recovery to be settled at CPFA-G level	Rs. Mln	(23)	(9)	17	34	35	(12)	(11)	(17)	(2)	(12)	-

35. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase of Rs.1.8100/kWh (Annex-II) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of June 2023 as per the following details:

Actual National Avg. Uniform Fuel Charge Component for June 2023 for XWDISCOs Consumers	Rs.9.3184/kWh
Corresponding Reference Fuel Charge Component	Rs.7.5084/kWh
National Avg. Uniform Fuel Price Variation for the month of June 2023- Increase for XWDISCOs consumers	Rs.1.8100/kWh

36. In view of the aforementioned, the Authority has decided that adjustment as referred above;

- Shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers.
- Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2023.





- c. XWDISCOs shall reflect the fuel charges adjustment in respect of June 2023 in the billing month of August 2023;
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Mathar Niaz Rana

Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan

Engr. Maqsood Anwar Khan
Member

Ms. Amina Ahmed

Ms. Amina Ahmed
Member

~~*Tauseef H. Farooq*~~
Tauseef H. Farooq
Chairman

* My additional note attached



CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Provisional)
For the Month of June 2023

Annex - I

S.No.	Power Producers	Fuel	Capacity (MW)	Energy kWh	Fuel-Charges Rs.	VOAM Rs.	EPF Rs.	EPF Rs.	Prev. Adjustment in Fuel (Rs.)	Prev. Adjustment in Fuel (Rs.)	Prev. Adjustment in Epp Rs.	Prev. Adjustment in Epp Rs.	fuel-charges	Total Fuel Cost Rs.	Total VOAM Rs.	Total Energy Cost (Rs.)				
1	BHEL	WPPA	Hydel	6,902	3,369,746,742															
		WPPA	Hydel	30	16,912,632															
		WPPA	Hydel	18	31,659,620															
		WPPA	Hydel	81	32,244,620															
		WPPA	Hydel	84	104,335,300															
		WPPA	Hydel	147	3,614,621															
		WPPA	Hydel	8																
		WPPA	Hydel	959																
		WPPA	Hydel	1,478																
		WPPA	Hydel	101	40,284,250															
		WPPA	Hydel	37	23,620,550															
		WPPA	Hydel	720	510,824,900															
		WPPA	Hydel	17																
		WPPA	Hydel Total:	10,592	4,133,446,045															
		2	EDWARDS GENCO	GENCO-I***	REO	182														
				Jamshoro Block 1	Gas	467														
				Jamshoro Block 2	REO															
Jamshoro Block 3	REO																			
Jamshoro Block 4	REO																			
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Jamshoro Block 99	REO																			
Jamshoro Block 100	REO																			
Jamshoro Block 101	REO																			

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2023

S.No.	Power Producers	Fuel	Capacity (MW)	Energy kWh	Feed-incharges Rs.	VOAM Rs.	Erratum amount Rs.	Prev. Adjustment in Fuel (Rs.)	Prev. Adjustment in (Rs.)	Prev. Adjustment in Epp Rs.	Sign. Charges	Total Fuel Cost Rs.	Total VOAM Rs.	Energy Cost (Rs.)
4	MSL Ltd.	RFO	350	52,485,600	3,407,389,454	37,975,356	3,145,344,610					3,107,389,454	37,975,356	3,145,344,610
5	Pre-Cogen Power Limited	RFO	350	100,834,100	3,446,177,418	43,873,578	3,460,670,997					3,460,670,997	43,873,578	3,460,670,997
6	Hindalco	Gas	292	5,653,650	168,852,245	10,204,453	177,056,798					168,852,245	10,204,453	177,056,798
7	Fuji/Kochi/MSL	Gas	302	2,985,643	73,424,428	1,746,428	71,677,999					73,424,428	1,746,428	75,174,396
8	State Power	RFO	128	4,350,011	1,348,513,578	11,455,242	1,360,178,518	(212)				1,360,178,518	11,455,242	1,371,633,760
9	Ust	Gas	57	3,492,000	1,642,123,458	2,118,880,070	3,861,123,528	(7,690,474,677)				3,861,123,528	2,118,880,070	6,020,293,149
10	Alerts	Gas	272	97,208,800	2,686,175,104	76,537,687	2,762,712,791					2,762,712,791	76,537,687	2,839,250,478
11	Chattogram Nuclear	Nuc.	312	213,581,000	380,259,498	2,925,259,498	3,305,518,996					3,305,518,996	2,925,259,498	6,230,778,494
12	Chattogram Nuclear-II	Nuc.	312	14,029,000	141,034,448	161,154,948	302,189,396					302,189,396	161,154,948	463,344,344
13	Chattogram Nuclear-III	Nuc.	312	222,458,000	281,112,783	281,112,783	562,225,566					562,225,566	281,112,783	843,338,349
14	Chattogram Nuclear-IV	Nuc.	1,140	678,530,000	615,858,002	615,858,002	1,231,716,004	(11,910,096)				1,231,716,004	615,858,002	1,847,574,006
15	Archer Nuclear Power Plant-Unit 1	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
16	Archer Nuclear Power Plant-Unit 2	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
17	Archer Nuclear Power Plant-Unit 3	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
18	Archer Nuclear Power Plant-Unit 4	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
19	Archer Nuclear Power Plant-Unit 5	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
20	Archer Nuclear Power Plant-Unit 6	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
21	Archer Nuclear Power Plant-Unit 7	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
22	Archer Nuclear Power Plant-Unit 8	Nuc.	1,140	405,149,000	575,953,078	575,953,078	1,151,906,156					1,151,906,156	575,953,078	1,727,859,234
1	Archer-Cen	RFO	8,833	2,822,426,614	18,897,131,735	448,788,818	18,552,920,572	(7,712,951,725)				18,552,920,572	448,788,818	19,001,709,389
2	Adas Power	RFO	158	17,743,134	1,398,960,745	113,140,735	1,512,101,480	36,583,695				1,512,101,480	36,583,695	1,548,685,175
3	Adas Power	RFO	214	78,841,528	1,412,621,181	170,542,321	1,583,163,502	23,400,614				1,583,163,502	170,542,321	1,753,706,023
4	Foundation Power	Gas	189	103,146,143	2,251,228,611	222,119,746	2,473,348,357					2,473,348,357	222,119,746	2,695,468,103
5	Orient	RFO	171	106,515,877	901,662,403	117,813,177	1,019,475,580	65,537,350				1,019,475,580	65,537,350	1,085,012,930
6	Nichol Chittiman	RFO	196	83,289,610	2,019,046,843	209,746,418	2,228,793,261	18,622,783				2,228,793,261	18,622,783	2,247,416,044
7	Sadi Power	RFO	204	59,845,088	1,715,177,951	74,139,686	1,790,317,637	(8,346,249)				1,790,317,637	74,139,686	1,864,457,323
8	Egryn Energy	Gas	213	74,162,824	748,618,812	72,933,945	821,552,757	219,143,036				821,552,757	219,143,036	1,040,695,793
9	Simple Power	RFO	203	83,641,480	1,791,928,111	77,973,541	1,868,898,652	85,867,877				1,868,898,652	85,867,877	1,954,766,529
10	Hindco (Newell)	RFO	214	66,406,004	1,798,680,208	126,108,547	1,904,788,754	18,717,829				1,904,788,754	18,717,829	1,923,506,583
11	Liberty Power	RFO	196	75,338,433	1,620,878,466	176,835,239	1,797,713,705	10,444,702				1,797,713,705	10,444,702	1,808,158,407
12	Hobson	RFO	189	49,204,555	1,398,177,782	61,238,882	1,459,416,664	53,837,712				1,459,416,664	53,837,712	1,513,254,376
13	Uch-I	Gas	381	231,387,208	2,699,544,872	148,299,300	2,847,844,172	115,175,209				2,847,844,172	115,175,209	2,963,019,381
14	JMW-I	Gas	28	17,243,200	103,162,271	22,047,240	125,909,511	0				125,909,511	22,047,240	147,956,751
15	JMW-II	Gas	28	17,160,920	102,659,457	22,738,087	125,397,544	0				125,397,544	22,738,087	148,135,631
16	RVC	Gas	24	9,559,000	57,177,868	68,976,263	126,154,131	0				126,154,131	68,976,263	195,130,394
17	Chittima Power	Gas	62	15,426,346	92,283,451	21,197,722	113,481,173	0				113,481,173	21,197,722	134,678,895
18	Harna Super Mills	Gas	15	4,422,070	2,528,049	521,828	3,050,324	0				3,050,324	521,828	3,572,152
19	Archer Industries Limited	Gas	38	6,676,638	38,940,990	6,242,879	45,183,869	0				45,183,869	6,242,879	51,426,748
20	Chattogram Energy Limited	Gas	22	242,314,600	7,200,167,244	165,403,216	7,365,570,460	(6,693,245)				7,365,570,460	165,403,216	7,530,973,675
21	Chattogram Energy (Pvt) Ltd	Gas	1,320	374,680,900	5,828,230,590	430,027,204	6,258,257,794	(264,424,980)				6,258,257,794	430,027,204	6,688,285,018
22	Chattogram Energy (Pvt) Ltd	Gas	41	1,239,800	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
23	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
24	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
25	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
26	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
27	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
28	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
29	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
30	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
31	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
32	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
33	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
34	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
35	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
36	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
37	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
38	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
39	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
40	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
41	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
42	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,453,925	(264,424,980)				12,012,453,925	165,871,167	12,178,325,112
43	Chattogram Energy (Pvt) Ltd	Gas	1,180	447,283,100	11,846,582,758	165,871,167	12,012,45							

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2023

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total (Rs.)	Subd. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
26	TGS	Wind	50	14,245,380	-	-	-	-	-	-	-	-	-	-	
27	Tricon Boston-A	Wind	50	19,524,326	-	-	-	-	-	-	-	-	-	-	
28	Tricon Boston-B	Wind	50	18,906,737	-	-	-	-	-	-	-	-	-	-	
29	Tricon Boston-C	Wind	50	18,681,979	-	-	-	-	-	-	-	-	-	-	
30	ZEPHYR Wind	Wind	50	20,061,359	-	-	-	-	-	-	-	-	-	-	
31	Foundation Wind Energy-II (Pvt.) Limited	Wind	50	15,368,830	-	-	-	-	-	-	-	-	-	-	
32	Master Green Energy Limited	Wind	50	17,213,460	-	-	-	-	-	-	-	-	-	-	
33	Lucky Renewables (Private) Limited	Wind	50	19,165,280	-	-	-	-	-	-	-	-	-	-	
34	ACT2 DIN Wind (Pvt) Ltd.	Wind	50	18,982,380	-	-	-	-	-	-	-	-	-	-	
35	Artistic Wind Power (Pvt) Ltd.	Wind	50	17,561,120	-	-	-	-	-	-	-	-	-	-	
36	Indus Wind Energy Ltd.	Wind	50	15,155,390	-	-	-	-	-	-	-	-	-	-	
37	Lakshmi Energy Limited	Wind	50	18,775,910	-	-	-	-	-	-	-	-	-	-	
38	Liberty Wind Power-I Ltd.	Wind	50	13,734,610	-	-	-	-	-	-	-	-	-	-	
39	DIN Energy Ltd.	Wind	50	17,611,740	-	-	-	-	-	-	-	-	-	-	
40	Gul Ahmed Electric Limited	Wind	50	18,433,320	-	-	-	-	-	-	-	-	-	-	
41	Atlas Solar Limited	Solar	100	20,514,400	-	-	-	-	-	-	-	-	-	-	
42	Liberty Wind Power-II (Pvt) Ltd.	Wind	100	14,428,290	-	-	-	-	-	-	-	-	-	-	
43	NAEDA Green Energy Limited	Wind	50	18,977,290	-	-	-	-	-	-	-	-	-	-	
44	Metro Wind Power Limited	Wind	50	24,431,370	-	-	-	-	-	-	-	-	-	-	
45	Net Metering Net Exported units	Solar	-	19,545,464	-	-	-	-	-	-	-	-	-	-	
46	SPPs	Mixed	257	27,069,731	170,329,992	-	170,329,992	-	-	-	-	170,329,992	-	170,329,992	
G-Total:			2,693	729,578,081	170,329,992	-	170,329,992	-	-	-	-	170,329,992	-	170,329,992	
G-Total:			41,460	13,715,477,608	132,079,580,686	5,576,624,446	137,656,205,132	(5,572,774,459)	613,955,157	(4,958,619,303)	-	126,506,806,227	6,190,579,603	132,697,385,830	
Summary															
1	Hydel			4,133,448,045	-	581,567,195	581,567,195	-	209,140,363	209,140,363	-	-	770,707,558	770,707,558	
2	Coal			2,434,430,200	34,196,225,379	1,582,334,768	35,780,560,148	663,947,685	97,331,288	761,278,973	-	34,862,173,064	1,679,666,056	36,541,839,120	
3	HSD			10,239,900	311,841,160	-	311,841,160	-	-	-	-	311,841,160	-	311,841,160	
4	F.D.			744,419,397	19,427,318,881	1,171,918,773	20,599,237,654	107,569,401	69,354,345	176,923,746	-	19,534,886,262	1,241,273,118	20,776,161,380	
5	Gas			1,170,932,746	13,751,867,045	785,803,974	14,537,671,019	(7,096,271,467)	137,405,612	(6,958,865,655)	-	6,655,595,579	923,209,786	7,578,805,365	
6	RLNG			2,543,857,600	61,240,931,668	1,387,693,466	62,628,625,133	774,456,758	106,618,775	881,075,533	-	62,015,388,425	1,494,312,261	63,509,700,686	
6	Nuclear			1,857,110,000	1,991,068,147	-	1,991,068,147	(22,476,836)	-	(22,476,836)	-	1,968,591,311	-	1,968,591,311	
7	Import from Iran			24,976,000	590,255,900	-	590,255,900	-	-	-	-	590,255,900	-	590,255,900	
8	Wind Power			597,443,537	-	-	-	-	-	-	-	-	-	-	
9	Solar			105,064,813	-	-	-	-	-	-	-	-	-	-	
10	Begasse			66,467,669	397,742,533	87,306,251	485,048,784	(1)	(5,895,426)	(5,895,426)	-	397,742,533	81,410,825	479,153,358	
11	Mixed			27,069,731	170,329,992	-	170,329,992	-	-	-	-	170,329,992	-	170,329,992	
Totals For The month				13,715,477,608	132,079,580,686	5,576,624,446	137,656,205,132	(5,572,774,459)	613,955,157	(4,958,619,303)	-	126,506,806,227	6,190,579,603	132,697,385,830	
Prev. Adjustments :				(29,980,446)	(5,572,774,459)	613,955,157	(4,958,619,303)	-	-	-	-	-	-	-	-
GRAND TOTALS :				13,685,497,162	126,506,806,227	6,190,579,603	132,697,385,830	-	-	-	-	-	-	-	-

Energy Cost (Rs.)	126,506,806,227	6,190,579,603	132,697,385,830
Cost not chargeable to DISCOs (Rs.)	1,322,193,054	-	1,322,193,054
EPP (Chargeable) (Rs.)	125,184,613,173	6,190,579,603	131,375,192,776
Energy Sold (KWh)	13,327,437,995	13,327,437,995	13,327,437,995
Avg. Rate (Rs./KWh)	9.3930	0.4645	9.8575

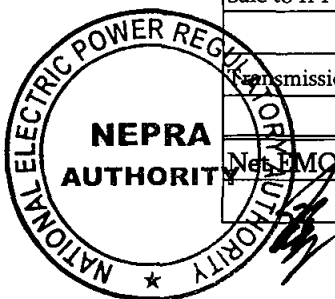
Reference Rate (Rs./KWh)	7.5084
FCA Rate Current month (Rs./KWh)	1.8848



11/14

				Annex-II
Source Wise Generation				
Sources	June 2023			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	5,212.24	33.23%	4,133.45	30.24%
Coal	4,524.18	28.84%	2,434.43	17.81%
HSD	-	0.00%	10.24	0.07%
RFO	-	0.00%	744.42	5.45%
Gas	1,478.59	9.43%	1,169.97	8.56%
RLNG	1,278.92	8.15%	2,543.86	18.61%
Nuclear	2,069.54	13.19%	1,857.11	13.59%
Import Iran	49.91	0.32%	24.98	0.18%
Mixed	10.21	0.07%	-	0.00%
Wind	875.21	5.58%	597.44	4.37%
Baggasse	82.67	0.53%	66.49	0.49%
Solar	105.99	0.68%	85.52	0.63%
Total	15,687.46	100.0%	13,667.91	100.0%
Sale to IPPs	(22.31)	-0.14%	(35.45)	-0.26%
Transmission Losses	(459.25)	-2.93%	(349.39)	-2.556%
Net Delivered	15,205.91	96.9%	13,283.06	97.18%

Source Wise Fuel Cost/Energy Purchase Price				
Sources	June 2023			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	75,780.97	16.7502	34,198.23	14.0477
HSD	-	-	311.84	30.4535
RFO	-	-	19,427.32	26.0973
Gas	11,877.17	8.0328	13,744.08	11.7473
RLNG	23,510.30	18.3829	61,240.93	24.0740
Nuclear	1,946.39	0.9405	1,991.07	1.0721
Import Iran	928.21	18.5983	590.26	23.6329
Mixed	67.26	6.5872	-	-
Wind	-	-	-	-
Baggasse	508.05	6.1455	397.74	5.9822
Solar	-	-	-	-
Total	114,618.35	7.3064	131,901.47	9.6505
Arrears/ Previous Adjustments	-	-	(5,573.00)	(0.4077)
Sale to IPPs	(446.18)	-	(1,322.19)	(37.2935)
Grand Total	114,172.17	7.2779	125,006.28	9.1460
Transmission Losses	-	0.2305	-	0.2650
Total	114,172.17	7.5084	125,006.28	9.4110
Net FMO Deductions			(949.1)	(0.0715)
Net Total	114,172	7.5084	124,057	9.3395



12/14

2

Additional Note - Fuel Charges Adjustment of XWDISCOs for the month of June, 2023:

The three most efficient RLNG power plants in Pakistan Power Sector are the Quaid-e-Azam Thermal Power Plant (QATPL), two power plants of National Power Parks Management Company Limited at Haveli Bahadur Shah (HBS) and Baloki; efficiency of these power plants is above 61%. The utilization factors of these three most efficient RLNG power plants were; QATPL around (57.35%), HBS around (73.90%) and Baloki around (58.28%) during the month of June, 2023. It is noted that the accumulated claim by these power plants against part load operation during the above month is Rs. 3.524 billion. The full utilization of these power plants could minimize the load shedding on one hand while on the other hand it could help avoid part load charges of Rs. 3.524 billion.

2. The utilization factor of power plants at Central Power Generation Company Limited (CPGCL), including the newly commissioned Guddu 747 machine, remained very low due to forced outages despite availability of dedicated cheaper Gas. The capacity of TPS Guddu (units 5-10) has been utilized around 41% during the month of June 2023, whereas, the utilization factor of Guddu 747 remained around 29% during the aforesaid month. It is pertinent to mention that Steam turbine of Guddu 747 is on Forced outage since July 2022, resultantly, the plant is operating in open cycle which has led to a substantial financial impact.

3. Similarly, generation was curtailed from efficient power plants in south region to avoid transmission congestion and overloading of Auto Transformers at 500 kV Multan, Muzaffargarh, Gatti & 220 kV Sarfraznagar etc. Grid Stations of NTDC. Such constraints in transmission system and failure of the concerned departments to remove the long persisting constraints has led to a loss of billions of rupees.

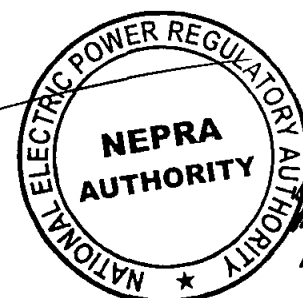
4. Additionally, there have been submissions from entities involved in facilitating the induction of Renewable Energy (RE) power plants. These complaints, raised at various forums including NEPRA, highlight concerns regarding delays which include delay in approval of RFPs. It is crucial to promptly investigate and resolve these issues.



Additional Note – FCA of XWDISCOs for June 2023

1. On the point raised by worthy Member (Technical) regarding lower utilization of efficient RLNG plants of QATPL, HBS and Balloki, the utilization factor has been worked out based on generation for the entire month, assuming 100% utilization of the dependable capacity of each plant for the entire month. I am of the considered view that utilization of each plant needs to be seen on hourly basis, keeping in view the Grid System stability as per the varying demand patterns, scheduled/ forced outages of the plants, fuel availability, grid code requirements etc. As explained by NPCC, the base load power plants are operated on part load as these plants can be ramped up or ramped down with the grid in minimum possible time, keeping in view the changing load patterns, that helps mitigate the impact of intermittencies of the renewable energy as well. Therefore, impact of part load charges needs to be analyzed in their own peculiar context.
2. When I took over as Chairman NEPRA, during my very first FCA hearing, it was noted that NPCC was not doing its job in the most professional manner. Accordingly, NEPRA M&E department was directed to analyze the operation of power plants in compliance to Merit Order on three grounds i.e. Underutilization of power plants, Transmission System constraints and Fuel shortage (especially RLNG). The financial impact due to "Underutilization of efficient power plants" and "System Constraints" is being deducted from day one in the monthly FCA determination. As mentioned at para 17-18 of the instant decision, an amount of around Rs.857 million has been deducted for the month of June 23 and up-till June 2023, a total amount of over Rs.37.5 billion has been withheld under above two heads. The deduction of Rs.857 million made during the month of June 23, includes followings;
 - a. To avoid load shedding on Sarfaraznagar, Gatti, Multan, and Muzaffargarh Grid Stations etc. = 107 million
 - b. Transmission congestion/HVDC Strategic table for summer = 850 million
3. However, impact due to RLNG shortage had not been deducted as procurement and allocation of RLNG is made by Petroleum division keeping in view its sectorial priorities. NPCC always maintains that they raise their demand for RLNG well within the stipulated time as agreed with Petroleum division through Power Division. Since NEPRA is the Regulator of Power Sector bearing no regulatory control over petroleum division, it is not within the rights of NEPRA to penalize Petroleum Division for not purchasing RLNG or not allocating the quantities as demanded by NPCC. Moreover, it is not professionally justified to penalize NPCC for not receiving the demanded quantities of RLNG from Petroleum division. Therefore, the Authority chose not to penalize NPCC for something which is not a failure on their part. However, the Authority being cognizant of the matter has already issued advisories to the Ministry of Energy, Power Division, to take up the matter with Petroleum Division for allocation of required quantities of RLNG to power sector on an expeditious manner so as to protect the consumers for any differential cost arising due to unavailability of RLNG.

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17
14/14



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 08th day of August 2023

S.R.O. 1019 (D)/2023: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of June 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for June 2023 for XWDISCOs Consumers	Rs.9.3184/kWh
Corresponding Reference Fuel Charge Component	Rs.7.5084/kWh
National Avg. Uniform Fuel Price Variation for the month of June 2023 - Increase for XWDISCOs Consumers	Rs.1.8100/kWh

2. The above adjustment of Rs.1.8100/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of June 2023 in the billing month of August 2023.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar

26