



National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/R/DG(Tariff)TRF-100/MFPA/ 33676-92 October 05, 2023

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of August 2023 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the Decision of the Authority (total 12 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **August 2023** and its Notification i.e. S.R.O. 1400 (I)/2023 dated October 05, 2023.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: (Decision alongwith Notification is also available on NEPRA's website)


(Engr. Mazhar Iqbal Ranjha)

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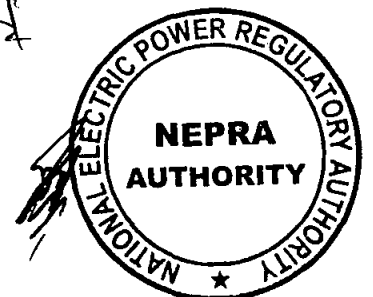
1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF AUGUST 2023 FOR EX-WAPDA DISCOs**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the Official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of August 2023, request was filed by CPPA-G vide letter dated August 15, 2023.
3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of August 2023, as claimed by CPPA-G, is Rs.8.4746/kWh, against the reference fuel cost component of Rs.6.6457/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2023-24. The actual fuel charges, as claimed by CPPA-G, for the month of August 2023 increased by Rs.1.8290/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on September 20, 2023 and also uploaded on NEPRA's Website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on September 27, 2023 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, CEO CPPA-G along-with his team, MD NTDC, DMD SO-NPCC along-with his team, representative of General Public and Media were present. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving the hearing notice.

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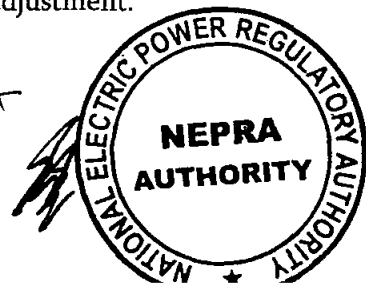




7. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;
- a) **2002 Power Policy Plants**
- i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
 - ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- b) **1994 Power Policy Plants (HUBCO Inclusive)**
- i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
 - ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
 - iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
 - iv. All purchases have been made in accordance with the Power Purchase Agreement
 - v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- c) **Power Plants Operations**
- i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of August 2023.
 - ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
8. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent monthly fuel charges adjustment.

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9. The Authority, further, observed that CPPA-G has purchased energy of 26.2 GWh from Tavanir Iran in August 2023 at a cost of Rs.657.56 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the cost of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
10. Regarding the current month cost of August 2023, the fuel cost of the following power plants have been adjusted downwards as per the Authority's latest approved FCC rates, as detailed below;

Plants	Energy (kWh)	Fuel Charge Claimed by CPPA-G - Rs.	Fuel Charge as per NEPRA approved FCC - Rs.	Adjustment in Rs.
Attock-Gen	45,484,386	1,458,585,032	1,245,178,221	(213,406,811)
ThaNova Power Thar (Pvt.) Ltd	202,320,600	2,082,069,293	2,080,207,894	(1,861,399)
Total	5,733,592,572	98,814,101,763	98,598,833,553	(215,268,210)

11. CPPA-G has claimed an amount of Rs.365.6 million pertaining from May 2015 to July 2015 for GENCO-III, owing to revision of fuel cost of Nandipur power plant by NEPRA vide decision dated April 18, 2023. Since the adjustments requires verification along-with amount already allowed for the claimed period, it is proposed that claimed adjustment be provisionally withheld and same be allowed in subsequent monthly FCA once verification process is completed.
12. For adjustment in the case of Port Qasim a claim of positive Rs.211.8 million for the months of June 2022 to November 2022, it is proposed that same be withheld provisionally and be considered in subsequently monthly FCA after verification of the claim.
13. CPPA-G claimed negative amount of Rs. 221 million for Punjab Thermal due to revision in Fuel cost rates allowed by NEPRA. As per latest available decisions of NEPRA, the claimed adjustment works out as negative amount of Rs. 394 million, therefore, while working-out instant monthly FCA negative amount of Rs. 394 million has been accounted for.
14. A summary of the amounts claimed by CPPA-G under previous adjustments and being allowed by the Authority is as under;

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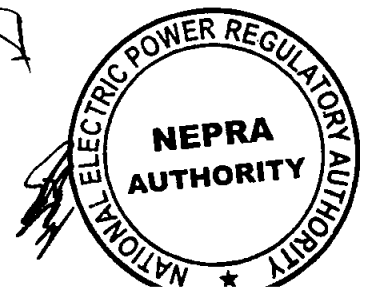


Power Plants	Prev. Adj. Claimed by CPPA-G Rs.	Prev. Adj. Allowed Rs.	Deduction Rs.	Month Pertains
Attock-Gen	(183,577,619)	(183,577,619)	-	Oct-21 to Mar-22
Atlas Power	369,719,563	369,719,563	-	Jul-21, Aug-21, Nov-21, Jan-22-Mar-22, Jun-23
Nishat Power	260,717,425	260,717,425	-	Jul-21 to Mar-22 & Jun-23
Foundation Power	(9,084)	(9,084)	-	Jun-23
Orient	(59,070,200)	(59,070,200)	-	Jun-23
Nishat Chumian	(254,453,081)	(254,453,081)	-	Jul-21 to Mar-22 & Jun-23
Saif	(50,036,191)	(50,036,191)	-	Jun-23
Engro Energy	(11,082,179)	(11,082,179)	-	Jun-23
Saphire Power	(51,643,060)	(51,643,060)	-	May-23 & June-23
Hubco Narowal	121,263,269	121,263,269	-	Oct-22 to Dec-22, Jun-23
Liberty Power	322,362,516	322,362,516	-	Jan-Mar 22 & Jul-Sep 21
Halmore	(41,323,951)	(41,323,951)	-	Jun-23
Uch-II	(230,953)	(230,953)	-	Jun-23
China Hub Power (Pvt.) L	(1,621,334,236)	(1,621,334,237)	-	Jun-23
Engro Powergen Thar	104,374,328	104,374,328	-	Jun-23
QATPL	(268,917,412)	(268,917,412)	-	May-23 & June-23
QATPL (HSD)	(18,932,221)	(18,932,221)	-	May-23 & June-23
Haveli Bahadur Shah	(381,712,399)	(381,712,399)	-	May-23 & June-23
Baloki	(331,419,502)	(331,419,502)	-	May-23 & June-23
Port Qasim	1,041,279,246	829,406,253	(211,872,993)	Jun-22 to May-23
Lucky Electric Power Com	354,220,757	354,220,757	-	Jun-23
Punjab Thermal Power (P	(221,489,739)	(394,224,954)	(172,735,215)	Jun-23
Thar Energy Limited	54,544,463	54,544,463	-	Jun-23
TCB-1	(632,965,771)	(632,965,771)	-	Jun-23
ThalNova	52,442,206	52,442,206	-	Jun-23
Hub Power	(108,432,130)	(108,432,130)	-	Jun-23
Pak Gen Power Limited	(42)	(42)	-	Jun-23
Habibullah	417,627,342	417,627,342	-	
Chashma Nuclear	428,128,403	428,128,403	-	Sep-22 to Jun-23
Chashma Nuclear-IV	14,830,663	14,830,663	-	Feb-22
KANUPP-II	(186,108,616)	(186,108,616)	-	
KANUPP-III	(118,331,685)	(118,331,685)	-	
GENCO-II	1,054,197,988	1,054,197,988	-	Jan-23 to Mar-23 & Jun-23
GENCO-III	365,468,138	-	(365,468,138)	May-15 to Jul-15
Total	420,106,235	(329,970,111)	(750,076,347)	

15. The Authority also, during hearing, inquired CPPA-G regarding revocation of NOCs issued by SSGC to certain CPPs for sale of surplus power to DISCOs in light of directives issued by the MoE. CPPA-G submitted to look into the matter and apprise the Authority after getting necessary information. In view thereof, CPPA-G is directed to submit its response in the matter.
16. As per directions of the Authority, NTDC/NPCC and CPPA-G have been providing the hourly/monthly generation data and other relevant details for deviation from Economic Merit Order (EMO) and corresponding financial impact. However, it was observed that, the requisite data/information submitted by CPPA-G along with the monthly FCA data of August 2023 was not as per the required format. During hearing, GM- SO (NTDC) presented details regarding system constraints and justifications for operation of RFO based power plants and low utilization of coal power plants.
17. The Authority observed that during August 2023, the System Operator had curtailed the drawl of energy from efficient power plants due to following reasons along-with financial impact of such deviations;
 - i. To avoid over loading on Sarfaraznagar, Gatti, Multan, and Muzaffargarh Grid Stations etc. = 290.83 million
 - ii. Transmission congestion/HVDC Strategic table for summer = 299.21 million

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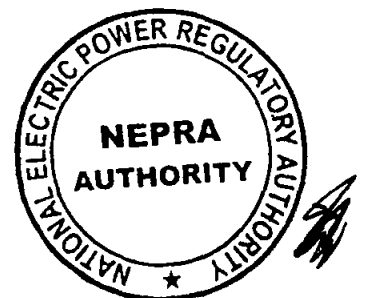
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18. In view of the above, the total financial impact on account deviation from EMO is Rs. 590.04 million, which is provisionally being withheld from the FCA claim for the month of August 2023, till the time NTDC/NPCC provides complete justification to the satisfaction of the Authority. Since the deduction is made by the Authority due to deviation from EMO by NPCC, which is part of NTDC, therefore, the Authority directs CPPA-G to pass on the impact of such deduction to NTDC.
19. NTDCL, reported provisional T&T losses of 399.53 GWh i.e. 2.392%, based on energy delivered on NTDCL system during August 2023. NTDC in addition also reported T&T losses of 53.189 GWh i.e. 2.905%, for PMLTC (HVDC) line. NTDCL is allowed T&T losses of 2.639% only at 500KV and 220 KV network, while PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
20. Accordingly, for the month of August 2023, T&T losses of 452.7 GWh have been verified for NTDCL system only at 500 kV and 220 kV network and PMLTC (HVDC) being within the Authority's allowed limit have also considered while working out the FCA of August 2023.
21. In view of the above discussion, the Authority has calculated the fuel cost for the month of August 2023, as per the revised claim presented by CPPA-G during hearing and after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
22. The Authority hereby directs CPPA-G to provide the Technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
23. CPPA-G in its request has also included 12.65 GWh for the Net Metering units procured during August 2023.
24. As per data provided by CPPA-G, during August 2023, Thatta power, Lodra Power, Omni, Kumhar Wala Power House, Dadu, Head Marala & Brothers Sugar Mill supplied energy to the relevant discos as per their bilateral contract and claimed consequential costs.
25. The Authority, while approving the Power Acquisition Contract (PAC) filed by Sukkur Electric Power Company Ltd. (SEPCO) for Purchase of 8 MW from ANSML under NEPRA Interim Power Procurement (Procedures and Standards) Regulations 2005, decided that since the power acquisition contract is signed between ANSML and SEPCO, therefore, the costs must be accounted for in the basket of SEPCO instead of CPPA-G.

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26. The Authority decided to deliberate the issue of treatment of energy procured through bilateral contract and net metering in detail with the stakeholders. Accordingly a discussion meeting was held on 09.02.2023, to discuss the modalities for treatment of cost & energy of ANSML and for any such future bilateral contracts by DISCOs, which was attended by Ministry of Energy and CPPA-G representatives. The Authority directed MOE and CPPA-G to provide their written comments in the matter and for any such future bilateral contracts by DISCOs.
27. CPPA-G vide its letter dated 07.03.2023, submitted its comments wherein, it referred the provision of NEPRA Act section 31(4) and National Electricity Policy 2021 clause 5.6.3, which states about uniform tariff. CPPA-G submitted that in line with Provision of NEPRA Act, and National Electricity Policy 2021, it is recommended that the Authority may continue to determine uniform Fuel charges Adjustment in line with practice in place for all DISCOs. MoE, however did not provide any response. Considering the importance of matter, an email dated 30.03.2023 was again sent to MOE for provision of detailed comments at the earliest, but comments have not yet been filed.
28. The Authority understands that by accounting for the energy and cost of electricity supplied to DISCOs through bilateral contracts, if treated only in the individual basket of that DISCO would result in different FCAs for different DISCOs. It is also a fact that monthly FCAs are being made under a Uniform Tariff regime, and a uniform tariff for all XWDISCOs was notified by the Federal Government vide SRO dated 25.07.2022.
29. At the same time, in order to ensure true accounting of bilateral contracts, the Authority understands that energy as well cost for such bilateral procurements should be treated in the individual basket of DISCOs. The energy as per the data provided by CPPA-G has been accounted for, however, CPPA-G has not provided any cost for the such energy, therefore, the cost is being included based on the rates claimed by CPPA-G in the FCA of June 2023.
30. In view of the above, the Authority has decided to account for the energy and cost of power plants having bilateral contracts in the individual basket of each DISCOs, by excluding the same from CPPA-G basket for the month of August 2023. Similarly the net metering units have also been accounted for as part of Individual DISCOs basket. However, since a uniform tariff regime is in place in the country, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.
31. Based on the aforementioned discussion, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out, along-with National Average Uniform FCA (as per practice en-vogue for Quarterly adjustment) to be charged from consumers of XWDISCOs for the month of August 2023.

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32. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.

Description	Unit	CPPA-G Pool	K-Electric	T&T Loss Diff.	XWDISCOs
Energy Procured from CPPA-G Pool	GWh	15,478	753	6.07	14,718
Fuel Cost allocated from Pool	Rs. Mn	129,563	6,307	51	123,205
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	8.3708	8.3708	8.3708	8.3708

Description	Unit	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	2,079	1,567	559	525	1,497	3,293	2,670	1,770	123	635	14,718
Energy Procured from Net Metering	GWh	0.72	1.24	0.07	0.22	4.31	2.87	2.31	0.88	0.00	0.04	12.65
Energy Procured from SPPs	GWh	-	1.12	5.30	20.25	-	-	0.78	-	-	-	27.45
Total Energy	GWh	2,079	1,569	564	545	1,502	3,296	2,674	1,771	123	635	14,738
Fuel Cost allocated from Pool	Rs. Mn	17,401	13,117	4,679	4,393	12,533	27,567	22,354	14,814	1,031	5,317	123,205
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mn	-	-	35.4	137.7	-	-	-	-	-	-	173
Total Fuel Cost	Rs. Mn	17,401	13,117	4,714	4,531	12,533	27,567	22,354	14,814	1,031	5,317	123,378
Actual Fuel Cost component (FCC)	Rs./kWh	8.3679	8.3582	8.3540	8.3091	8.3468	8.3636	8.3611	8.3667	8.3708	8.3704	8.3598
Reference Fuel Cost component (FCC)	Rs./kWh	6.6457	6.6457	6.6457	6.6457	6.6457	6.6457	6.6457	6.6457	6.6457	6.6457	6.6457
Fuel Charges Adjustment	Rs./kWh	1.7223	1.7125	1.7084	1.6634	1.7011	1.7179	1.7154	1.7210	1.7251	1.7247	1.7141

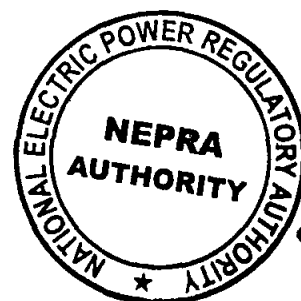
33. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase of Rs.1.7141/kWh (Annex-II) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of August 2023 as per the following details:

Actual National Avg. Uniform Fuel Charge Component for August 2023 for XWDISCOs Consumers	Rs.8.3598/kWh
Corresponding Reference Fuel Charge Component	Rs.6.6457/kWh
National Avg. Uniform Fuel Price Variation for the month of August 2023- Increase for XWDISCOs consumers	Rs.1.7141/kWh

34. In view of the aforementioned, the Authority has decided that adjustment as referred above;
- Shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2023.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of August 2023 in the billing month of October 2023;

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- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

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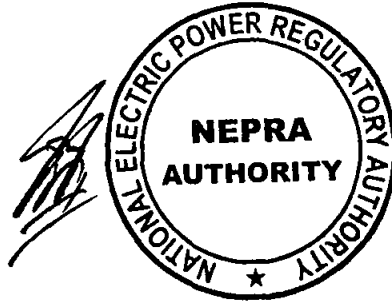
Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Masood Anwar Khan
Member

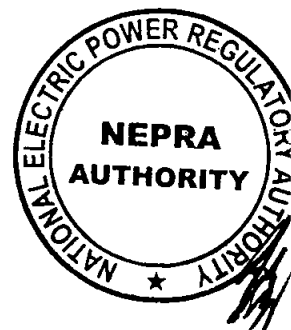
Amina Ahmed
Member

Waseem Mukhtar
Chairman



Annex-II				
Source Wise Generation				
Sources	August 2023			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	5,776.17	36.82%	6,005.50	37.63%
Coal - Local	1,640.90	10.46%	1,637.92	10.26%
Coal - Imported	1,980.94	12.63%	719.31	4.51%
HSD	-	0.00%	-	0.00%
RFO	481.90	3.07%	649.16	4.07%
Gas	1,449.70	9.24%	1,213.61	7.60%
RLNG	1,336.25	8.52%	2,740.59	17.17%
Nuclear	2,218.96	14.15%	2,040.45	12.79%
Import Iran	-	0.00%	26.20	0.16%
Mixed	16.98	0.11%	-	0.00%
Wind	587.63	3.75%	804.70	5.04%
Baggasse	-	0.00%	37.76	0.24%
Solar	197.75	1.26%	84.07	0.53%
Total	15,687.18	100.0%	15,959.27	100.0%
Sale to IPPs	-	0.00%	(28.67)	-0.18%
Transmission Losses	(462.27)	-2.95%	(452.72)	-2.837%
Net Delivered	15,224.91	97.1%	15,477.88	96.98%

Source Wise Fuel Cost/Energy Purchase Price				
Sources	August 2023			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal - Local	16,286.32	9.9252	11,477.59	7.0074
Coal - Imported	30,041.82	15.1654	14,487.12	20.1404
HSD	-	-	-	-
RFO	10,822.74	22.4585	21,418.50	32.9940
Gas	11,909.67	8.2153	16,042.78	13.2190
RLNG	29,787.72	22.2920	64,992.46	23.7148
Nuclear	2,331.78	1.0508	2,392.46	1.1725
Import Iran	-	-	657.56	25.0981
Mixed	-	-	-	-
Wind	-	-	-	-
Baggasse	-	-	225.86	5.9822
Solar	-	-	-	-
Total	101,180.05	6.4499	131,694.34	8.2519
Arrears/ Previous Adjustments	-	-	(329.97)	(0.0207)
Sale to IPPs	-	-	(1,211.51)	(42.2506)
Grand Total	101,180.05	6.4499	130,152.85	8.1553
Transmission Losses	-	0.1958	-	0.2536
Total	101,180.05	6.6457	130,152.85	8.4090
EMO Deductions	-	-	(590.04)	(0.0381)
Net Total	101,180	6.6457	129,563	8.3708



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CENTRAL POWER PURCHASE AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of August 2023

S.No.	Power Producers	Field	Capacity (MW)	Energy (MWh)	Fuel Charges (Rs.)	VCSS Charge (Rs.)	EPP Billing mode (Rs.)	Proc. Adjustment Fuel Cost (Rs.)	Proc. Adjustment in Profit Margin (Rs.)	Proc. Adjustment in EPP Margin (Rs.)	Supp. Charges	Total Fuel Cost (Rs.)	Total VCSS (Rs.)	Total Energy Cost (Rs.)
1	WPPSS	WPPSS	1320	1320	1320	1320	1320	1320	1320	1320	1320	1320	1320	1320
2
SUMMARY														
Total Fuel Cost				132,229,799,872		6,251,729,646		134,981,529,518						134,981,529,518
Total VCSS				1,211,512,484				1,211,512,484						1,211,512,484
Total Energy Cost				134,170,287,034		6,251,729,646		134,170,287,034						134,170,287,034
Avg. Rate (Rs./MWh)				8.557		0.4981		8.557						8.557

Energy Cost (Rs.)	134,170,287,034
Cost not chargeable to DISCO's (Rs.)	1,211,512,484
EPP (Chargeable) (Rs.)	132,958,774,550
Energy Cost (MWh)	15,441,815,081
Avg. Rate (Rs./MWh)	8.6177

Reference Rate (Rs./MWh)	8.557
FCA Rate Current Month (Rs./MWh)	1.0290

Note: F



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National Electric Power Regulatory Authority




NOTIFICATION

Islamabad, the 5th day of October, 2023

S.R.O. 1400 (I)/2023 – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of August 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for August 2023 for XWDISCOs Consumers	Rs.8.3598/kWh
Corresponding Reference Fuel Charge Component	Rs.6.6457/kWh
National Avg. Uniform Fuel Price Variation for the month of August 2023 - Increase for XWDISCOs Consumers	Rs.1.7141/kWh

2. The above adjustment of Rs.1.7141/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of August 2023 in the billing month of October 2023.
3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar

Mazhar

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