



National Electric Power Regulatory Authority Islamic Republic of Pakistan

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Registrar

No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/ 36277-92

November 08, 2023

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of September 2023 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the Decision of the Authority (total 12 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **September 2023** and its Notification i.e. S.R.O. 1523 (I)/2023 dated November 11, 2023.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: (Decision alongwith Notification is also available on NEPRA's website)

(Iftikhar Ali Khan)

CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

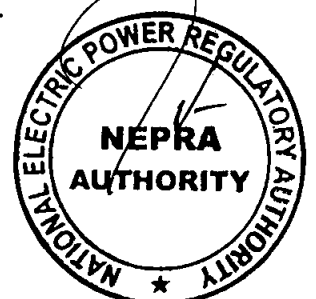


DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF SEPTEMBER 2023 FOR EX-WAPDA
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1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the Official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of September 2023, request was filed by CPPA-G vide letter dated October 13, 2023.
3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of September 2023, as claimed by CPPA-G, is Rs.7.6182/kWh, against the reference fuel cost component of Rs.7.0711/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2023-24. The actual fuel charges, as claimed by CPPA-G, for the month of September 2023 increased by Rs.0.5471/kWh (Annex-I) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on October 20, 2023 and also uploaded on NEPRA's Website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on November 01, 2023 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, CEO CPPA-G along-with his team, DMD SO-NPCC along-with his team, representative of General Public and Media were present. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving the hearing notice. CPPA-G during hearing presented its case before the Authority.

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7. During the hearing, a commentator raised the issue of timely application of monthly FCAs within 7 days, as per the provisions of NEPRA Act. The Authority noted that the issue of timely application of FCAs has already been decided by the Hon. Supreme Court of Pakistan as under:

“In future, the time fixed in terms of provisions of second proviso to Section 31(4) of Act XL Of 1997 for claiming tariff revision on the basis of fuel price fluctuation shall be four (04) with reference to the bill/notified tariff of any particular month;

b) For filing refund claims by consumers, which are based upon downward fluctuation of fuel price, we find that a period of two (02) months is reasonable for the purpose of processing and granting such refunds relatable to the bill of a particular month;...”

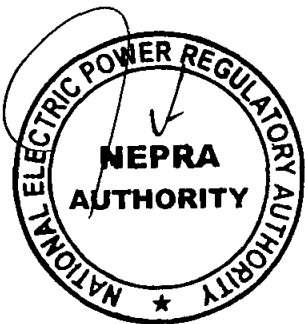
8. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;

a) **2002 Power Policy Plants**

- i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b) **1994 Power Policy Plants (HUBCO Inclusive)**

- i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv. All purchases have been made in accordance with the Power Purchase Agreement
- v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.



Dr. Nadeem



- c) **Power Plants Operations**
- i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of September 2023.
 - ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
9. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent monthly fuel charges adjustment.
10. The Authority, observed that CPPA-G has purchased energy of 24.2 GWh from Tavanir Iran in September 2023 at a cost of Rs.576.7 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the cost of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
11. CPPA-G claimed also net positive amount of Rs.433 million on account previous adjustment.
12. Regarding net previous adjustment claim of Rs.532 million pertaining to Port Qasim (positive Rs.605.6 million for May 2023 and negative amount of Rs.73 million for July 2023), the Authority noted that the amount of Rs.605.6 million has already been allowed in the FCA of August 2023, therefore, the same has been deducted while working out the instant FCA.
13. Regarding Punjab Thermal plant, CPPA-G claimed a negative adjustment of Rs.61.8 million for the month of July 2023. However, the same works out as negative amount of Rs.292.3 million based on latest available NEPRA tariff rates for the month of July 2023. The amount so worked has been incorporated in the instant FCA as part of previous adjustment.
14. CPPA-G has also claimed an amount of Rs.448 million for GENCO-II as previous adjustment. Further, in light of the Authority's directions, CPPA-G also submitted its verified claim of additional Rs.3 billion on account of previous adjustment of GENCO-II for the period from January 2022 to April 2023 vide letter dated 19.09.2023. The Authority noted that CPPA-G has worked out the adjustments based on Authority's earlier decisions in the matter of revision of Fuel Cost Components (FCC) of GENCO-II. However, subsequently, the Authority vide decisions dated 19.10.2023 and 30.10.2023 further revised the FCCs of GENCO-II. In view thereof, CPPA-G is directed to re-verify the adjustment claims of GENCO-II based on its latest FCCs as approved by the Authority. Accordingly, for the purpose of instant FCA, the total amount of Rs.3.4 billion is not being considered, including the amount of Rs.448 million claimed as part of the FCA request for September 2023.



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15. A summary of the amounts claimed by CPPA-G under previous adjustments and being allowed by the Authority is as under;

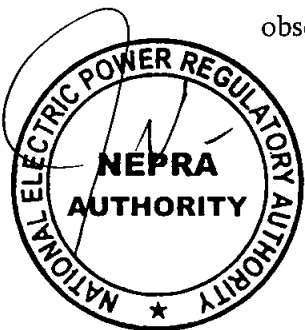
Power Plants	Prev. Adj. Claimed by CPPA-G Rs.	Prev. Adj. Allowed Rs.	Deduction Rs.
Atlas Power	13,059,375	13,059,375	-
Nishat Power	191,300,129	191,300,129	-
Foundation Power	(2,173)	(2,173)	-
Orient	(59,194,848)	(59,194,848)	-
Nishat Chunian	263,813,920	263,813,920	-
Saif Power	(48,802,125)	(48,802,125)	-
Engro Energy	(8,422,642)	(8,422,642)	-
Sapphire Power	(53,198,056)	(53,198,056)	-
Hubco Narowal	13,321,717	13,321,717	-
Liberty Power	125,976,732	125,976,731.66	-
Halmore	(42,870,488)	(42,870,488)	-
Uch-II	133,545,143	133,545,143	-
China Hub Power	134,324,762	134,324,762	-
Engro Thar	(4,380,123)	(4,380,123)	-
QATPL	(439,466,537)	(439,466,537)	-
Haveli Bahadur Shah	(619,253,902)	(619,253,902)	-
Huaneng Shandong Ruyi	(624,079,513)	(624,079,513)	-
Baloki	(576,270,334)	(576,270,334)	-
Port Qasim	532,560,568	(73,065,709)	(605,626,277)
Lucky Electric	1,633,466,808	1,633,466,808	-
Punjab Thermal	(61,829,000)	(292,395,418)	(230,566,418)
Thar Energy Limited	(41,874,494)	(41,874,494)	-
Thar Coal Block 1	(357,819,313)	(357,819,313)	-
ThalNova	(40,826,299)	(40,826,300)	-
Hub Power	(54,311,878)	(54,311,878)	-
Kohinoor Energy	(20)	(20)	-
Saba Power	(29)	(29)	-
KANUPP-II	(11,570,106)	(11,570,107)	-
KANUPP-III	(12,618,761)	(12,618,761)	-
GENCO-II	448,244,812	-	(448,244,812)
Total	432,823,327	(851,614,182)	(1,284,437,508)

16. Here it is pertinent to mention that the Authority in its FCA decision for August 2023 directed CPPA-G as follows:

15. The Authority also, during hearing, inquired CPPA-G regarding revocation of NOCs issued by SSGC to certain CPPs for sale of surplus power to DISCOs in light of directives issued by the MoE. CPPA-G submitted to look into the matter and apprise the Authority after getting necessary information. In view thereof, CPPA-G is directed to submit its response in the matter.

17. However, CPPA-G has not provided any response in the matter, therefore, it is again directed to submit its response before the next FCA request.

18. As per directions of the Authority, NTDC/NPCC and CPPA-G have been providing the hourly/monthly generation data and other relevant details for deviation from Economic Merit Order (EMO) and corresponding financial impact. However, it was observed that, the requisite data/information submitted by CPPA-G along with the



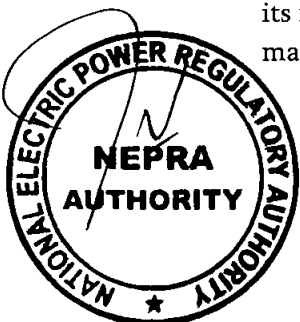
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monthly FCA data of September 2023 was not as per the required format. During hearing, GM- SO (NTDC) presented details regarding system constraints and justifications for operation of RFO based power plants and low utilization of coal power plants.

19. The Authority observed that during September 2023, the System Operator had curtailed the drawl of energy from efficient power plants due to following reasons along-with financial impact of such deviations;
 - i. Financial impact due to System Constraints (Operation of expensive plants to avoid overloading on Sarfaraznagar, Gatti, Multan, Muzaffargarh, Lahore Sheikhpura grids, SSKT-GHKR transmission line and HVDC limitation) = **274.26 million**
 - ii. Financial impact due to underutilization of efficient power plants (Economical power plant(s) underutilized) = **13.64 million**
20. In view of the above, the total financial impact on account deviation from EMO is Rs. 287.9 million, which is provisionally being withheld from the FCA claim for the month of September 2023, till the time NTDC/NPCC provides complete justification to the satisfaction of the Authority. Since the deduction is made by the Authority due to deviation from EMO by NPCC, which is part of NTDC, therefore, the Authority directs CPPA-G to pass on the impact of such deduction to NTDC.
21. NTDC, reported provisional T&T losses of 346.717 GWh i.e. 2.407%, based on energy delivered on NTDC system during September 2023. NTDC in addition also reported T&T losses of 45.087 GWh i.e. 2.868%, for PMLTC (HVDC) line. NTDC is allowed T&T losses of 2.639% only at 500KV and 220 KV network, while PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
22. Accordingly, for the month of September 2023, T&T losses of 391.804 GWh have been verified for NTDC system only at 500 kV and 220 kV network and PMLTC (HVDC) being within the Authority's allowed limit have also considered while working out the FCA of September 2023.
23. In view of the above discussion, the Authority has calculated the fuel cost for the month of September 2023, as per the revised claim presented by CPPA-G during hearing and after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
24. The Authority hereby directs CPPA-G to provide the Technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.



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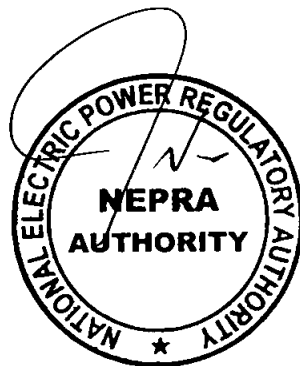
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25. CPPA-G in its request has also included 13.7 GWh for the Net Metering units procured during September 2023.
26. As per data provided by CPPA-G, during September 2023 following power plants supplied electricity to DISCOs as per their bilateral contracts;

Power Plant Name	DISCO	Energy kWh
Kumhar wala Power	MEPCO	1,323,557
Thatta Power (Pvt.) Ltd.,	HESCO	19,960
Omni (NCPP)	HESCO	4,399,440
Dadu Energy (Piyaro Goth)	SEPCO	10,781,500
Lodra Power (Shikarpur)	SEPCO	8,424,700
Chianwali Power	GEPCO	825,966
HPS Head Marala	GEPCO	2,855,693
Total		28,630,816

27. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided data of energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost detail has been claimed / provided along-with the FCA data. Here it is pertinent to mention that in its previous FCA requests, CPPA-G used to include the fuel cost of energy purchased by DISCOs from SPPs and the same was being considered while working out the monthly FCAs. Here it is also pertinent to mention that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. CPPA-G in its previous monthly FCAs used to claim the fuel cost for such energy as per the revised fuel prices, although not as per the latest prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during September 2023 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs.
28. Based on the aforementioned discussion and in light of earlier decisions of the Authority for FCA of May 2023 and onward, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out. However, since a uniform tariff regime is in place in the country, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.



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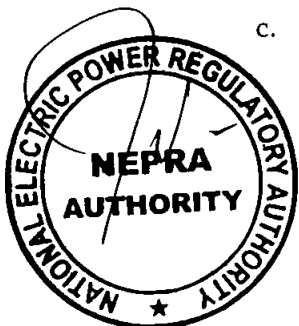
Description	Unit	CPPA-G Pool	K-Electric	T&T Loss Diff.	XWDISCOs
Energy Procured from CPPA-G Pool	GWh	12,926	711	3.72	12,211
Fuel Cost allocated from Pool	Rs. Mln	96,871	5,327	28	91,515
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	7.4944	7.4944	7.4944	7.4944

Description	Unit	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	1,700	1,294	506	435	1,262	2,680	2,212	1,496	119	508	12,211
Energy Procured from Net Metering	GWh	0.97	1.41	0.06	0.01	4.69	2.87	2.90	0.73		0.05	13.70
Energy Procured from SPPs	GWh		3.68	4.42	19.21			1.32				28.63
Total Energy	GWh	1,701	1,299	511	454	1,266	2,683	2,216	1,496	119	508	12,254
Fuel Cost allocated from Pool	Rs. Mln	12,744	9,700	3,793	3,259	9,456	20,083	16,575	11,210	888	3,808	91,516
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln			9.3	40.3							50
Total Fuel Cost	Rs. Mln	12,744	9,700	3,802	3,299	9,456	20,083	16,575	11,210	888	3,808	91,565
Actual Fuel Cost component (FCC)	Rs./kWh	7.4901	7.4650	7.4468	7.2659	7.4666	7.4864	7.4801	7.4908	7.4944	7.4937	7.4725
Reference Fuel Cost component (FCC)	Rs./kWh	7.0711	7.0711	7.0711	7.0711	7.0711	7.0711	7.0711	7.0711	7.0711	7.0711	7.0711
Fuel Charges Adjustment	Rs./kWh	0.4190	0.3939	0.3757	0.1948	0.3955	0.4152	0.4090	0.4196	0.4233	0.4225	0.4014

29. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.
30. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase of Rs.0.4014/kWh (Annex-II) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of September 2023 as per the following details:

Actual National Avg. Uniform Fuel Charge Component for September 2023 for XWDISCOs Consumers	Rs.7.4725/kWh
Corresponding Reference Fuel Charge Component	Rs.7.0711/kWh
National Avg. Uniform Fuel Price Variation for the month of September 2023- Increase for XWDISCOs consumers	Rs.0.4014/kWh

31. In view of the aforementioned, the Authority has decided that adjustment as referred above;
- Shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2023.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of September 2023 in the billing month of November 2023.



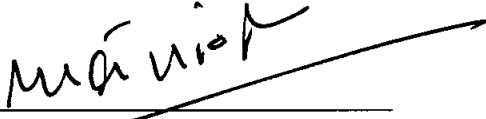
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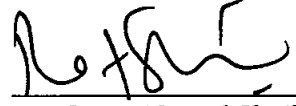


- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

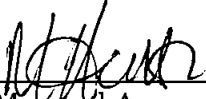
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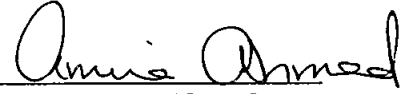
Mathar Niaz Rana (nsc)
Member



Rafique Ahmed Shaikh
Member



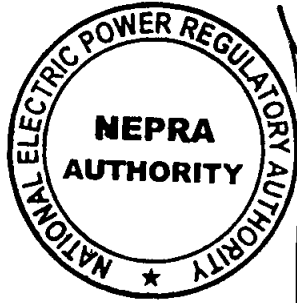
Engr. Maqsood Anwar Khan
Member

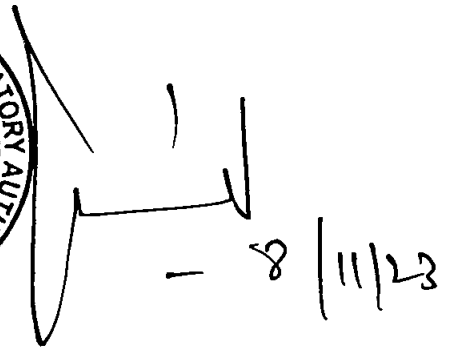


Amina Ahmed
Member



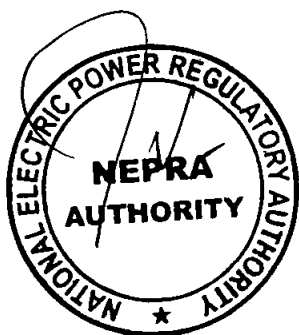
Waseem Mukhtar
Chairman




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				Annex-II
Source Wise Generation				
Sources	September 2023			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	5,085.64	34.94%	5,008.52	37.55%
Coal - Local	2,019.52	13.87%	1,478.58	11.08%
Coal - Imported	1,580.13	10.86%	644.28	4.83%
HSD	-	0.00%	-	0.00%
RFO	767.62	5.27%	240.61	1.80%
Gas	1,290.15	8.86%	1,005.29	7.54%
RLNG	1,048.18	7.20%	2,127.79	15.95%
Nuclear	2,155.96	14.81%	2,286.35	17.14%
Import Iran	-	0.00%	24.23	0.18%
Mixed	16.18	0.11%	-	0.00%
Wind	366.73	2.52%	410.23	3.08%
Baggasse	-	0.00%	34.52	0.26%
Solar	226.48	1.56%	78.79	0.59%
Total	14,556.59	100.0%	13,339.20	100.0%
Sale to IPPs	-	0.00%	(21.64)	-0.16%
Transmission Losses	(430.93)	-2.96%	(391.80)	-2.937%
Net Delivered	14,125.66	97.0%	12,925.75	96.90%

Source Wise Fuel Cost/Energy Purchase Price				
Sources	September 2023			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal - Local	20,195.55	10.0002	11,270.34	7.6224
Coal - Imported	25,692.43	16.2597	10,172.93	15.7895
HSD	-	-	-	-
RFO	17,481.70	22.7739	8,914.47	37.0491
Gas	10,684.57	8.2816	13,592.19	13.5206
RLNG	23,569.98	22.4866	51,466.51	24.1878
Nuclear	2,260.19	1.0483	2,737.87	1.1975
Import Iran	-	-	576.70	23.7976
Mixed	-	-	-	-
Wind	-	-	-	-
Baggasse	-	-	206.49	5.9822
Solar	-	-	-	-
Total	99,884.43	6.8618	98,937.51	7.4170
Arrears/ Previous Adjustments	-	-	(851.61)	(0.0638)
Sale to IPPs	-	-	(927.27)	(42.8405)
Grand Total	99,884.43	6.8618	97,158.62	7.2837
Transmission Losses	-	0.2093	-	0.2330
Total	99,884.43	7.0711	97,158.62	7.5167
EMO Deductions	-	-	(287.90)	(0.0223)
Net Total	99,884	7.0711	96,871	7.4944



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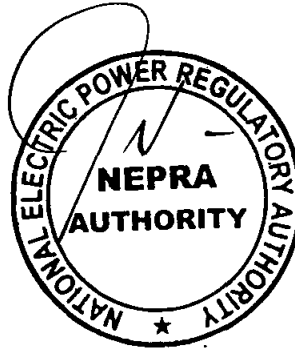
CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of September 2023

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs	VOLM Charges Rs	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOLM (Rs.)	Prev. Adjustment in EPP Total Rs.	Surv. Charges	Total Fuel Cost Rs.	Total VOLM Rs.	Total Energy Cost (Rs.)
Summary														
1	Hydel			5,008,515,813		541,098,079	541,098,079							541,098,079
2	Coal-Local			1,478,581,800	11,370,340,717	1,426,530,882	12,065,370,799	(444,800,236)	(188,321,418)	(643,221,654)		10,625,440,487	1,227,208,967	12,092,649,454
3	Coal-Imported			844,284,800	10,172,831,510	230,888,770	10,403,800,280	1,676,272,828	84,485,218	1,760,737,646		11,848,204,135	315,133,985	12,164,338,122
4	MSD													
5	F.O.			240,612,198	8,914,471,833	875,220,248	9,489,892,082	563,159,947	50,712,347	603,872,294		9,467,831,790	625,932,590	10,093,764,378
6	Gas			9,895,793,991	13,582,199,838	825,897,347	14,413,287,022	873,385,580	78,943,854	952,329,434		14,168,554,976	900,841,261	15,069,396,237
7	PLNG			2,127,804,357	81,466,908,441	1,021,528,298	82,488,436,739	(1,800,885,289)	(187,968,549)	(2,088,853,838)		49,585,823,152	833,868,851	50,419,692,003
8	Nuclear			2,288,190,800	2,737,874,640		2,737,874,640	(24,188,067)		(24,188,067)		2,713,686,573		2,713,686,573
9	Import from Iran			24,332,800										
10	Wind Power			410,228,494										
11	Solar			78,793,178										
12	Biogas			54,817,431										
					206,490,175	43,420,381	249,910,556	0	(152,371)	(152,370)		206,490,175	43,274,111	249,764,286
					96,937,507,594	4,678,368,008	101,615,873,602	432,823,327	(158,842,735)	273,980,592		99,370,330,920	4,519,523,273	103,889,854,194
					(21,054,245)	432,823,327	273,980,592							
					73,286,182,118	99,370,330,920	4,519,523,273	103,889,854,194						

Energy Cost (Rs.)	99,370,330,920	4,519,523,273	103,889,854,194
Cost not chargeable to DSOs (Rs.)	927,273,700	-	927,273,700
EPP (Chargeable) (Rs.)	98,443,057,220	4,519,523,273	102,962,580,494
Energy Sold (KWh)	12,922,050,969	12,922,050,969	12,922,050,969
Avg. Rate (Rs./KWh)	7.6182	0.3498	7.9680

Reference Rate (Rs./KWh)	7.0711
FCA Rate Current month (Rs./KWh)	0.5471

Dr. F. Nadeem



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National Electric Power Regulatory Authority



NOTIFICATION


Islamabad, the 8th day of November, 2023

S.R.O. 1523 (I)/2023: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of September 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for September 2023 for XWDISCOs Consumers	Rs.7.4725/kWh
Corresponding Reference Fuel Charge Component	Rs.7.0711/kWh
National Avg. Uniform Fuel Price Variation for the month of September 2023 - Increase for XWDISCOs Consumers	Rs.0.4014/kWh

2. The above adjustment of Rs.0.4014/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2023 in the billing month of November 2023.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Iftikhar Ali Khan)
Registrar

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