



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/15751-15753

August 22, 2022


Subject: Decision of the Authority pursuant to the Judgment dated 15.02.2022 of Honorable Peshawar High Court in Writ Petition No. 3128-P/2021 and other Petitions

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along with Annexures in respect of XWDISCO (FESCO, GEPCO, HESCO, IESCO, LESCO, MEPCO, PESCO, QESCO, SEPCO and TESCO) (50 pages) for the 1st and 2nd Quarter of FY 2018-19.

2. The decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above


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(Syed Safeer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

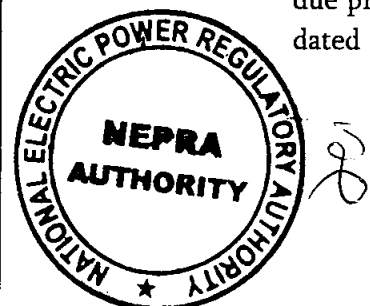
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1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



Decision of the Authority pursuant to the judgment dated 15.02.2022 of Honorable Peshawar High Court in Writ Petition No. 3128-P/2021 and other petitions

1. NEPRA is a statutory body established under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (Act No. XL of 1997) (the "NEPRA Act") for the regulation of the provision of electric power services in Pakistan. NEPRA is exclusively mandated for the determination of tariff, rates, charges and other terms and conditions for supply of electric power services by the generation, transmission and distribution companies. In performing its functions, all decisions/determinations are made by NEPRA in accordance with the relevant law in a transparent manner by providing equal opportunities of hearing to all stakeholders. Every Distribution Licensee of NEPRA files a petition before NEPRA seeking determination of consumer-end tariff in accordance with the provisions of NEPRA Tariff (Standards and Procedure) Rules, 1998 (hereinafter referred to as the "Tariff Rules"). Upon admission of such petitions, the salient features of the petitions are published in the national newspapers inviting comments, reply, intervention requests from any interested persons. Subsequently a public hearing is also conducted for which separate notices are published in the national newspapers. Any interested party has an opportunity to raise the objections consequent to the notice of admission as well as to participate in the hearing. After considering the submissions of the petitioners, commentators if any, interveners, if any, evidence produced, arguments raised by respective parties, the tariff determinations are issued by NEPRA, based on certain assumptions in terms of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI etc., which are then intimated to the Federal Government for notification in the official Gazette in terms of Section 31(7) of the NEPRA Act.
2. That consumer-end tariff is determined to ensure recovery of revenue requirement of a distribution company based on tariff petition filed by the distribution companies in accordance with NEPRA Act and Tariff Rules. Revenue requirement comprises of Power Purchase Price (PPP) (capacity + energy charge), transmission charge, Market Operator Fee and Distribution/ Supply of Power Margin. The capacity charge component, generation energy charge component and the transmission charge, Market Operator Fee are transferred through transfer price mechanism which is prescribed by the Authority and notified in the official Gazette. The consumer-end tariff is so designed to ensure recovery of revenue requirement by the Distribution Company based on certain efficiency benchmarks allowed by the Authority in terms of T&D losses and Recovery etc.
3. That electricity tariff is determined in accordance with the NEPRA Act and Rules made there-under, which state that the tariff should allow licensees the recovery of any and all costs prudently incurred to meet the demonstrated needs of their customers.
4. As far as the tariff for Peshawar Electric Supply Company (PESCO) is concerned, its tariff for the Financial Year 2016-17 and 2017-18 was determined by NEPRA after following the due process of law vide a determination No. NEPRA/TRF-436/PESCO-2018/10901-10903 dated July 12, 2018. The said determination also contained the quarterly/biannual



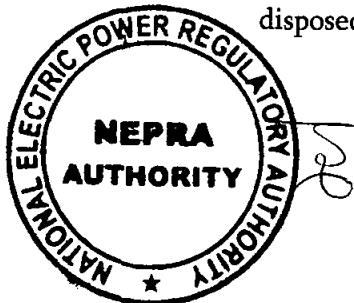


adjustment mechanism. The same was intimated to the Federal Government for notification which was issued on January 01, 2019 and included all the Quarterly adjustments up to 30th June 2018.

5. In line with the prescribed mechanism, PESCO and other ex-WAPDA Distribution companies afterwards filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st & 2nd quarters of the FY 2018-19 i.e. from Jul. to Sep. 2018 and Oct. to Dec. 2018. The Authority worked out quarterly adjustments of all XWDISCOs separately, however, based upon the request of the Federal Government to apply a uniform rate across each consumer category of XWDISCOs (excluding life line consumers), NEPRA determined a uniform rate vide decision dated June 14, 2019, through a consolidated decision which was intimated to the Federal Government for Notification. The same was notified on June 28, 2019 but was made effective w.e.f. July 01, 2019. This was valid till 30th September, 2020. It may be added that quarterly adjustments for the quarters 3rd and 4th of FY 2018-19 was also made in accordance with law and those were also notified and applied till 30th September, 2020. Similarly, all quarterly adjustments till 2nd quarter of the FY 2021-22 have also been determined by the Authority, including negative adjustments, which have been notified and have been charged / passed on to the consumers as detailed hereunder;

Quarterly Adjustments Period	Decision Dated	Average Rs./kWh	Applicability period	Notification Dated
1st & 2nd Quarter FY 2018-19	14.06.2019	1.4940	w.e.f. July 2019 to September 2020	28.06.2019
3rd & 4th Quarter FY 2018-19	27.09.2019	0.3324	w.e.f. October 2019 to September 2020	30.09.2019
1st Quarter FY 2019-20	26.11.2019	0.1456	w.e.f. December 2019 to November 2020	29.11.2019
2nd & 3rd Quarter FY 2019-20	24.09.2020	1.6236	w.e.f. October 2020 to September 2021	19.10.2020
4th Qtr. FY 2019-20	10.02.2021	0.8276	w.e.f. October 2021 to September 2022	30.09.2021
1st & 2nd Qtr. FY 2020-21	02.07.2021	0.8966	w.e.f. October 2021 to September 2022	30.09.2021
3rd Qtr. FY 2020-21	30.07.2021	(0.0673)	w.e.f. October 2021 to September 2022	25.08.2021
4th Qtr. FY 2020-21	30.12.2021	(0.9908)	w.e.f. February 2022 to April 2022	20.01.2022
1st Quarter FY 2021-22	09.05.2022	0.5715	w.e.f. June 2022 to August 2022	31.05.2022
2nd Quarter FY 2021-22	16.06.2022	0.5715	w.e.f. July 2022 to September 2022	07.07.2022

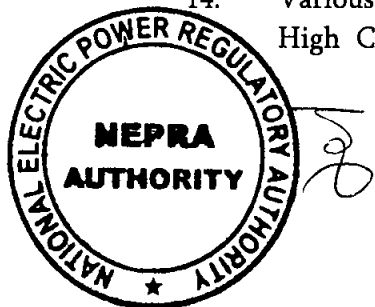
6. The aforementioned decision of NEPRA dated June 14, 2019 regarding Quarterly Adjustments, for the 1st & 2nd quarters of the FY 2018-19 for all the ex-WAPDA DISCOs (including PESCO) was challenged before the Lahore High Court (LHC), Lahore, wherein, around 450 petitions were filed. All such petitions were dismissed by the honorable LHC on 20.11.2019.
7. Subsequently, civil petitions No. 4441 & 4619/2019 and CMA 11105/2019 in CP 4441/2019, were filed before the Honorable Supreme Court of Pakistan against the judgment of Lahore High Court dated 20.11.2019 in W.P No. 50583 & 53485/2019, which were fixed for hearing on 10.1.2020 before the Honorable Supreme Court of Pakistan.
8. The Honorable Supreme Court vide order dated 10.1.2020 (*received on 22.1.2020*), disposed-off the above petitions, with the following observations;



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- i. The precise grievance of petitioners is that in determination of quarterly tariff adjustment, the calculation formula provided in law and the regulations is not applied properly rather the same are worked out on current and future consumption instead of actual consumption.
 - ii. As per explanation of LESCO and NEPRA, the actual figure of quarterly adjustments recovered from consumers, is computed on the basis of their consumption and recovered over a period of fifteen months on the basis of projected sales.
9. The Honorable Court, ordered the following vide decision dated January 10, 2020;
"In this view of the matter, with the consent of parties, this question is referred to NEPRA, who shall decide the matter after hearing the petitioners and LESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the NEPRA on this issue, it shall be at liberty to approach the relevant for re-dressal of its grievance in accordance with law."
10. Pursuant to the aforementioned orders of the Honorable Supreme Court, the matter was decided by NEPRA on 19.03.2020. The said decision of NEPRA was never challenged, thus it has attained finality.
11. Similarly, various other Writ petitions were filed before Honorable Peshawar High Court challenging the imposition the imposition of Quarterly tariff adjustments and requesting that the decision of NEPRA dated 14.06.2019 and subsequent notification dated 28.06.2019 may be declared illegal unlawful and void ab-initio.
12. The honorable Peshawar High Court through a consolidated judgment dated 03.09.2020, disposed of these Writ Petitions ; operative part thereof is reproduced as under:-
"Thus in the present case too, when the NEPRA while performing quasi-judicial function has not provided the reasons regarding the nature, characteristic of the levy, albeit, justification for the said levy/Quarterly Tariff Adjustment in the said order then the same is not sustainable, therefore, we set aside the same and refer the matter to "NEPRA" who shall decide the matter after hearing the petitioners and PESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the "NEPRA" on this issue, they shall be at liberty to approach the relevant forum for re-dressal of their grievance in accordance with law. All these petitions are disposed of accordingly in the afore-noted terms."
13. In compliance of the judgment of Honorable Peshawar High Court, the matter was decided by NEPRA vide decision dated 29.10.2020.
14. Various other Writ Petitions of similar nature were also filed in the Honorable Peshawar High Court, which were disposed-off by the Honorable Peshawar High Court vide



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judgments dated 29.09.2020 and 26.11.2020 in line with the earlier judgment of the Honorable Peshawar High Court dated 03.09.2020, whereby the matter was referred to NEPRA for decision of the matter after hearing the Petitioners and PESCO.

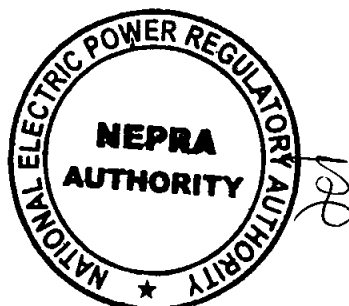
15. In compliance of the judgment of Honorable Peshawar High Court, the matter was decided by NEPRA vide decision dated 14.01.2021.
16. Now through the instant Writ Petition No. 3128-P/2021 along with other connected cases, the Petitioners have challenged the issuance of electricity bills by Respondents at inflated rates under the head of "Quarterly Tariff Adjustments" imposed vide NEPRA decisions dated 29.10.2020 (Peshawar High Court decision) and 14.01.2021 (Peshawar High Court decision) followed by letter NO.6834-34 dated 11.06.2021.
17. The Honorable Peshawar High Court disposed-off these Writ Petitions vide judgment dated 15.02.2022. The Court in its judgment dated 15.02.2022 decided as under;

Judgment dated 15.02.2022

"The precise grievance of the petitioners is that in determination of Quarterly Tariff Adjustment (QTA) being recovered by PESCO, the calculation formula provided in law and the regulations is not being properly applied by PESCO insofar as Quarterly Adjustment figures are being worked out on current and future consumption rather than actual consumption. The said assertion is denied by the respondents as well as NEPRA. It has been explained to us the actual figures of Quarterly Adjustment recovered from consumers is computed on the basis of their consumption and recovered over period of 15 months on the basis of projected bills. Similar kind of matter came up before this Hon'ble Court in WP No. 5810/2019 which was disposed of on 03.09.2020 with the direction to NEPRA to decide the matter after hearing the petitioners and PESCO with a period of one month. Similar views has been taken by the Supreme Court of Pakistan in CP No. 4441 and 4619 of 2019 & C.M.A No. 11150 of 2019.

So in light of the above discussion, these petitions are disposed of with the direction to NEPRA to decide the matter after hearing the petitioners and PESCO within one month and pass a speaking order in this regard. In case the petitioners are still dissatisfied with the determination made by NEPRA, they shall be at liberty to approach the relevant forum for re-dressal of their grievances in accordance with law."

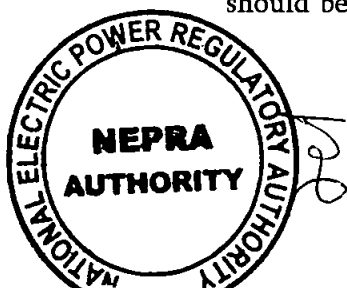
18. As per the directions of honorable Peshawar High Court, opportunity of hearing is to be provided to all the petitioners and PESCO, therefore, necessary particulars of the petitioners were obtained for the purposes of issuance of notices and thereafter, 12.04.2022 was fixed for hearing. However, due to non-availability of the Petitioner's council, the hearing was adjourned and rescheduled for 08.06.2022. Notices to the following parties were issued to attend the hearing;



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- ✓ M/S Taj Wood Board Mills (Pvt) Ltd
 - ✓ M/S Taj Re-Rolling & Steel Mills (Pvt) Ltd
 - ✓ M/S Punjab Steel Works
 - ✓ M/S Coronet Foods (Pvt) Ltd
 - ✓ M/S MKB Enterprises (Pvt) Ltd
 - ✓ Abdul Waheed
 - ✓ M/S Al – Jasmin (Pvt) Ltd
 - ✓ Chaudhry Karam Elahi Abdul Aziz Departmental Store
 - ✓ M/S Enem Multi Textiles (Pvt) Ltd and Four others
 - ✓ M/S Wadud Woolen Mills
 - ✓ M/S Moeed Industries
 - ✓ M/S Sarhad Board & Chemical (Pvt) Ltd
 - ✓ Orient Enterprises
 - ✓ Hayatabad Model School
19. The hearing was held on 08.06.2022, which was which was participated by councils of the Petitioners' i.e. Barrister Asghar Khan, Mr. Issac Ali Qazi and Mr. Pervaiz Akhtar Shah.
20. During the hearing, Barrister Asghar submitted that no detail scrutiny of the claimed adjustments is carried out by the Authority, therefore it was requested for a detailed briefing on the mechanism and calculation methodology of the quarterly adjustments. The Learned Counsel was also of the view that the timelines provided in section 31 of NEPRA Act are also not being followed while making the quarterly adjustments. The Petitioners have also contended that once the goods are manufactured and sold by the petitioners, thereafter levy of any quarterly tariff adjustments in the subsequent bills is not justified as it wipes out the profits of the company. The Petitioners have also submitted that instead of improving their efficiencies, the respondents have adopted an easy way of enhancing the tariffs through quarterly adjustments.
21. The Petitioners further submitted that under the proviso to section 31(4) of the NEPRA Act, the Authority can only make monthly adjustments in the approved tariff on account of any variation in the fuel charges and policy guidelines as the Federal Government may issue and the same does not envisage any quarterly adjustments. The applications of the quarterly adjustments are unaudited and also include various heads which are not covered under quarterly tariff adjustment e.g. Advance Tax etc.
22. The Petitioners also requested to quantify capacity charges separately in idle and availed capacity to bring more transparency and ensure that DISCOs use idle capacity. The Petitioners' were of the view that T&D losses in double digit are of great concern and should be in single figure. It has also been stated that quantum of quarterly adjustments

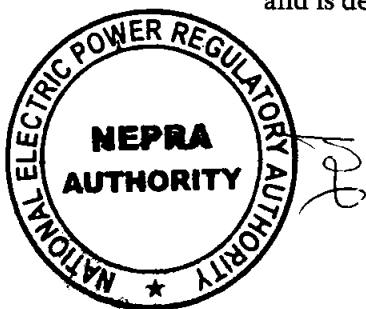


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being recovered from certain category of consumers especially for domestic consumers' up-to 300 units is lower from the figure approved by NEPRA, and the same is recovered from rest of the consumers', thus increasing the burden on such consumers; which is discriminatory in nature. It has been further added that major portion of the quarterly adjustment pertains to capacity charges and showing lesser amount is recovered through main tariff, whereas there is huge backlog of pending connections. If said connections are timely provided, it would resolve the idle capacity issues to maximum extent.

23. The representative of PESCO was of the view that due to non-payment of legitimate dues to the Company, it is becoming difficult for PESCO to make necessary investments for improvement of the system to minimize the line losses and that the adjustments are being billed as per notification issued by the Federal Government.
24. The Authority while acceding to the request of the Petitioner for a detailed briefing on the mechanism and calculation methodology of the quarterly adjustments, decided to conduct a session in this regard, which was held on 14.06.2022. The session was attended by the learned councils of the petitioners and the petitioners.
25. The petitioners, during the session, were explained in detail the complete process of tariff determination, references built in the tariff which are used for working out the quarterly adjustments, calculation methodology of quarterly adjustments along-with procedure for verification of invoices billed by IPPs to CPPA-G and the cost charged by CPPA-G to DISCOs. Excel model/worksheets were also shown to the Petitioners during the session for their better understanding.
26. Having heard the respective contention of the parties, it is considered that the scope of quarterly adjustments caters for variation in PPP on account of capacity costs of generation companies, Use of System Charges of NTDC, Market Operation Fees of CPPA-G, Variable O&M and impact of the Authority's allowed level of T&D losses on monthly FCAs.
27. The Power Purchase Price (PPP) is a pass through cost for DISCOs, thus, any variation therein needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in piling up of legitimate costs.
28. Here it is pertinent to mention that the Authority allows quarterly indexation of capacity charges and variable O&M of generation companies i.e. IPPs & GENCOs, on account of actual variation in exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. The generation companies i.e. IPPs/GENCOs, as per the Authority's approved indexed rates, raise their capacity and variable O&M invoices to CPPA-G on monthly basis, which are subsequently billed to DISCOs by CPPA-G.
29. On the other hand the tariff billed by XWDISCOs to consumers, is a forward looking tariff, and is determined based on various assumptions in terms of exchange rate, KIBOR/ LIBOR,

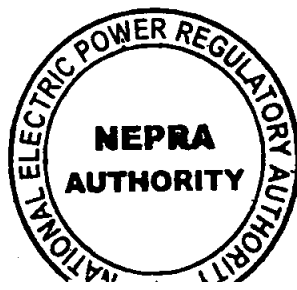


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USCPI/ local CPI. Therefore, any variation in the assumptions built in the tariff vis a vis actual Exchange rate, KIBOR/ LIBOR, USCPI/ local CPI are accounted for through quarterly tariff adjustments of XWDISCOs.

30. Further, due to induction of new plants additional capacity costs arise, which are not included at the time of determination of base/reference tariff of XWDISCOs, and is therefore accounted for through quarterly tariff adjustments of XWDISCOs.
31. In addition, any under/ over recovery of the PPP, due to variations in sales (GWh) of XWDISCOs as per the Authority's allowed target of T&D losses and recovery, are also accounted for through quarterly tariff adjustments of XWDISCOs. Here it is pertinent to mention that any inefficiencies on the part of DISCOs on account of T&D losses over & above the NEPRA allowed targets and under recoveries are not allowed while working out the quarterly tariff adjustments of XWDISCOs. This addresses the concern of the Petitioner regarding passing on the inefficiencies through quarterly adjustments to the consumers.
32. It is also pertinent to mention that tariff for Peshawar Electric Supply Company (PESCO) for the Financial Year 2016-17 and 2017-18 was determined by NEPRA after following the due process of law vide a determination No. NEPRA/TRF-436/PESCO-2018/10901-10903 dated July 12, 2018. The said determination contained the quarterly/biannual adjustment mechanism, which was intimated to the Federal Government for notification which was issued on January 01, 2019 and included all the Quarterly adjustments up to 30th June 2018. This addresses the concern of the Petitioner that the Authority can only make monthly adjustments in the approved tariff on account of any variation in the fuel charges and policy guidelines as the Federal Government may issue and the same does not envisage any quarterly adjustments.
33. It is also pertinent to highlight that as per Section 31(7) (ii) of the amended NEPRA Act, the Authority may, on a quarterly basis and not later than a period of fifteen days, make quarterly adjustments in the approved tariff on account of capacity and transmission charges, impact of transmission and distribution losses, variable operation and maintenance and, policy guidelines as the Federal Government may issue and, intimate the tariff so adjusted to the Federal Government prior to its notification in the official Gazette.
34. Regarding point of the Petitioner for timelines for determination of quarterly adjustments, the Authority noted that at the time of decision dated 14.06.2019, there were no timelines provided in the NEPRA Act regarding quarterly adjustments, and the timelines provided in Section 31 of the Act are not applicable in the matter of quarterly adjustments. However, subsequently through amendments in NEPRA Act in 2021, the Act under Section 31(7) (ii), mentions that the Authority may, on a quarterly basis and not later than a period of fifteen days, make quarterly adjustments in the approved tariff on account of capacity and transmission charges, impact of transmission and distribution losses, variable operation and maintenance and, policy guidelines as the Federal Government may issue and, intimate the tariff so adjusted to the Federal Government prior to its notification in the official Gazette.



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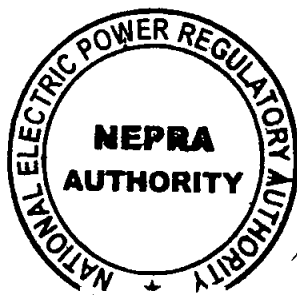
35. A summary of the adjustment requests filed by the XWDISCOs for the 1st & 2nd quarters of FY 2018-19 is as under;

Jul to Sep 2018	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,952	16,989	8,291	11,176	18,654	11,756	1,743	3,346	3,011	232	83,150
Variable O&M	222	441	217	278		252	(24)	63		93	1,542
UoSC & MoF	(1)	(21)	(39)	35		269	(70)	187	58	(47)	371
FCA impact of losses	198	609	226	306		1,028	228	(20)	(803)		1,772
Fixed O&M of Wind and Solar Power Plants							1,121		991		2,112
Impact of Extra and Less Purchases				13,578		5,466	561				19,605
Impact of FPA on Lifeline				76							76
Excess billing of EPP	4,169										4,169
Wrongly adjusted by NEPRA PYA 2017-18	2,054										2,054
Advance Tax	1,901										1,901
Recruitment and Retirement FY 2009-2013	327										327
Total	16,822	18,018	8,694	25,449	18,654	18,771	3,559	3,576	3,257	278	117,078
Oct to Dec 2018	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,979	15,923	7,094	11,879	16,558	11,574	3,660	5,318	1,793	741	82,519
Variable O&M	(61)	(125)	(47)	(168)	(91)	(82)	(127)	22	(139)	(9)	(827)
UoSC & MoF	110	93	64	246	432	235	39	269	(69)	(25)	1,394
FCA impact of losses	53	149	61	85	145	206	(69)	(745)			(115)
Impact of Extra and Less Purchases				1,987		265	(1,475)				777
Fixed O&M of Wind and Solar Power Plants									270		270
Impact of FPA on Lifeline				22		99					121
Advance Tax	623										623
Total	8,704	16,040	7,172	14,051	17,043	12,297	2,028	4,864	1,856	707	84,763
Grand Total	25,526	34,058	15,866	39,500	35,697	31,068	5,587	8,440	5,113	985	201,841

36. The Authority also understands that neither conduct of hearing nor filing of intervention requests etc. is a pre-requisite for the purposes of making quarterly adjustments, however, the same is being done in compliance to the directions of the honorable Lahore High Court, as mentioned below;

"There can be no escape from the fact that any adjustment would affect the rights of the consumers. Even if the provisions for publication of notice, intervention or participation of commentators, were not directly applicable, yet the principle of natural justice necessarily be read in every statute, and no order could be passed without affording opportunity of hearing to the persons likely to be affected."

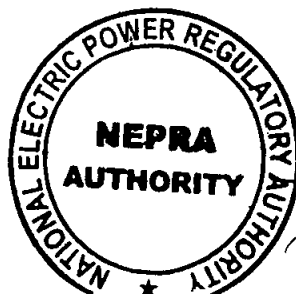
37. Thus, in order to meet the ends of natural justice, public hearing is held and written / oral comments or objections are invited from the interested / affected parties before making any adjustments, which requires additional time. Hence, there is no unnecessary delay in processing of the quarterly adjustments, once all the adjustment requests are received by the Authority from the XWDISCOs.
38. Although the proposed adjustments are formula based and as per the already prescribed mechanism but pursuant to the directions of the honorable Lahore High Court and in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, the Authority decided to conduct a hearing on the issue. The hearing was held on March 13, 2019 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad. An advertisement in this regard was published in newspapers on March 02, 2019 and separate





notices were also sent to the stakeholders for inviting comments from the interested/affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned.

39. The hearing was attended by representatives of XWDISCOs, CEO CPPA-G and other stakeholders including General public and media. Written comments were also received from Syed Sharafat Hussain, Consultant Power Tariff, PTCL.
40. A brief of the comments submitted by Mr. Sharafat, Consultant PTCL, relevant to the instant hearing are as under;
- ✓ *All DISCOs are requesting for adjustment on account of variation in Power Purchase Price (PPP) but claim in other head of accounts such as Variable O&M, UoSC & Market Operator Fee, Impact of extra & less purchases, Excess billing of EPP, wrongly adjusted by NEPRA, Advance Tax by IESCO. DISCOs have incurred extra expenditure without adopting optimizing policy not controlled by NEPRA, resulting in extra burden on the consumers.*
41. Regarding comments of Mr. Sharafat, the Authority observed that variable O&M, UoSC and Market Operator Fee are all part of PPP, therefore, needs to be considered in the adjustment of PPP, however, the remaining heads i.e. Advance Tax, excess billing, recruitment & retirement costs do not fall within the scope of quarterly adjustments. On the point of incurring extra expenditure by DISCOs, without adopting optimizing policy, the Authority considers that PPP is a pass through cost, which is worked out based on the rates approved by the Authority.
42. Representatives of XWDISCOs presented their adjustment requests before the Authority.
43. CEO CPPA-G, during the hearing requested for recovery of these adjustments on the same analogy as of FCA i.e. through monthly billing, instead of making it part of XWDISCOs' schedule of tariff (SoTs). CPPA-G, while justifying its request, submitted that notification of revised SOTs, after including therein amount of quarterly adjustments, would result in delay in the recovery of legitimate pass through cost as new notification of tariff may take several months.
44. Upon inquiry by the Authority from IESCO regarding inclusion of certain costs which do not fall within the scope of Quarterly adjustments, representative of IESCO submitted that although costs like advance tax and recruitment & retirement costs do not fall within the ambit of quarterly adjustments, however, the same have been requested being legitimate costs.
45. The adjustment claims submitted by XWDISCOs were analyzed in detail along-with the actual power purchase cost data submitted by CPPA-G. Keeping in view the requests of XWDISCOs, DISCO wise data submitted by CPPA-G in terms of energy, capacity, UoSC





and market operator fee, and after due diligence by the Authority, the disco wise analysis is hereunder;

IESCO

IESCO requested quarterly adjustments of Rs.25,526 million, which included Rs.7,020 million on account of Advance Tax, Recruitment & retirement Costs, Excess billing by CPPA-G and Rs.2,054 million on account of a wrong adjustment of PPP by NEPRA for the FY 2017-18. The Authority observed that costs like advance tax, recruitment & retirement costs and excess billing do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also noted that IESCO, for the month of Sep. 2018, used capacity charges of Rs.4.1810/kWh, whereas, the same as per the data provided by CPPA-G, is Rs.4.1151/kWh, which has resulted in a downward adjustment of Rs.79 million from the amount claimed by IESCO. Regarding wrong adjustment of PPP for the FY 2016-17 i.e. Rs.2,054 million, the said cost has been verified afterwards, therefore, is allowed in the instant quarterly adjustments. Based on above, the Authority has determined a total quarterly adjustment of Rs.18,427 million for the 1st & 2nd quarters of FY 2018-19.

LESCO

LESCO requested quarterly adjustments of Rs.34,058 million. The Authority observed that LESKO wrongly worked out its impact of T&D losses on FCA i.e. Rs.758 million, which as per the Authority works out as Rs.706 million, thus, resulting in downward adjustment of Rs.52 million. Further, the PPP of LESKO for the FY 2016-17 was revised downward by CPPA-G by Rs.4,286 million, which was accordingly deducted while allowing PPP adjustments in the tariff of LESKO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.38,292 million is allowed to LESKO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

GEPCO

GEPCO requested an amount of Rs.15,866 million. The Authority noted that GEPCO, for December 2018, has worked out impact of losses on FCA, based on CPPA-G's claimed amount instead of actual FCA approved by the Authority. Further, reference variable O&M cost, instead of actual, has been used by GEPCO for the month of December 2018. These adjustments have resulted in a downward revision by Rs.13 million from the amount claimed by GEPCO. Accordingly, a total amount of Rs.15,853 million is allowed to GEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

FESCO

FESCO requested quarterly adjustments of Rs.39,500 million. The Authority observed that FESCO has included an amount of Rs.15,565 million on account of impact of extra / less





purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.15,565 million is not considered while working out the instant quarterly adjustments. FESCO also claimed an amount of Rs.98 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. Further, PPP of FESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.2,972 million, which was accordingly deducted while allowing PPP adjustments in the tariff of FESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.26,894 million is allowed to FESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

MEPCO

MEPCO initially requested an amount of Rs.35,697 million, which included Rs.18,654 million for the 1st quarter and Rs.17,043 million for the 2nd quarter. Afterwards, MEPCO vide email dated March 28, 2019 revised its claim for the 1st Quarter to Rs.17,589 million instead of Rs.18,654 million, thus, requesting total amount of Rs.34,633 million. The Authority has verified the same and is allowed to MEPCO for the 1st & 2nd quarters of FY 2018-19.

PESCO

PESCO requested a total amount of Rs.31,068 million, including Rs.18,771 million for the 1st quarter and Rs.12,297 million for the 2nd quarter of FY 2018-19. The Authority while analyzing the request of PESCO observed that PESCO has included an amount of Rs.5,731 million on account of impact of extra / less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.5,731 million is not considered while working out the instant quarterly adjustments. PESCO also claimed an amount of Rs.99 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also downward adjusted a net amount of Rs.118 million on account of extra impact of losses on FCA of Rs.143 million and non-inclusion of market operator fee of Rs.25 million in adjustment request by PESCO. Accordingly, after accounting for the aforementioned adjustments, the Authority has worked out total amount of Rs.25,120



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million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19 for PESCO.

HESCO

HESCO initially requested an amount of Rs.5,587 million, however, submitted its revised working vide letters dated March 26, 2019, whereby, it requested an amount of Rs.10,236 million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19. The Authority observed that HESCO in its working did not include legitimate costs on account of fixed O&M for wind and solar power plants amounting to Rs.357 million. HESCO also claimed lower amounts on account of UoSC, Market Operation Fee (MoF) & impact of FCA of losses by Rs.477 million. The Authority has included these costs while working out the quarterly adjustments of HESCO being legitimate costs. It is also observed that HESCO deducted an amount of Rs.914 million on account of extra & less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.914 million deducted by HESCO is not considered while working out the instant quarterly adjustments. In view thereof, a total amount of Rs.11,984 million is allowed to HESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

SEPCO

SEPCO requested an amount of Rs.5,113 million. The Authority observed that SEPCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges by Rs.1,480 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of SEPCO. In view thereof, a total amount of Rs.6,593 million is allowed to SEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

TESCO

TESCO requested an amount of Rs.985 million. The Authority observed that TESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.468 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of TESCO. In view thereof, a total amount of Rs.1,453 million is allowed to TESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.





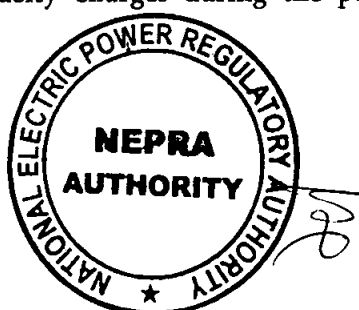
QESCO

QESCO requested a total amount of Rs.8,440 million. The Authority observed that QESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.1950 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while working out the quarterly adjustments of QESCO. In view thereof, a total amount of Rs.10,390 million is allowed to QESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

46. Based on the discussion made in the preceding paragraphs, NEPRA has determined a total amount of Rs.189,638 million on account of quarterly adjustments for the period from July to December 2018 as detailed below;

Description	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
Actual Purchases (GWh)	6,246	12,856	5,923	7,977	10,662	7,493	2,934	3,276	2,454	880	60,700
T&D losses target	8.65%	11.76%	10.03%	10.24%	15.00%	31.95%	22.59%	17.50%	29.75%	18.90%	15.80%
Allowed Losses (GWh)	540	1,512	594	817	1,599	2,394	663	573	730	166	9,589
Impact of FCA on losses (Rs. in Mln)	251	706	282	384	770	1,091	296	246	343	68	4,437
VARIABLE O&M (Rs. in Mln)											
Cost billed by CPPA-G	1,943	3,980	1,847	2,474	3,319	2,319	914	998	767	265	18,827
Variable O&M recovered	1,783	3,664	1,684	2,272	3,025	2,149	836	945	697	256	17,309
Under / (Over) Recovery	161	316	163	202	294	170	78	53	70	9	1,517
CAPACITY CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	29,593	64,138	30,434	41,758	56,106	38,209	18,174	17,464	12,409	3,801	312,085
Capacity Charges recovered	13,742	31,226	15,051	18,704	23,168	14,879	6,875	7,522	6,226	2,357	139,749
Under / (Over) Recovery	15,851	32,912	15,383	23,054	32,938	23,330	11,298	9,942	6,183	1,444	172,336
USE OF SYSTEM CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	1,925	4,210	2,016	2,756	3,698	2,495	1,220	1,144	822	243	20,527
UoSC recovered	1,815	4,138	1,992	2,474	3,068	1,966	909	995	824	312	18,492
Under / (Over) Recovery	110	72	25	282	630	529	311	149	(3)	(69)	2,036
Total Under / (Over) recovered (Rs. in Mln)	16,373	34,006	15,853	23,922	34,633	25,120	11,984	10,390	6,593	1,453	180,326
Reversal of Downward Revision of PPP by CPPA-G	2,054	4,286	-	2,972	-	-	-	-	-	-	9,312
Total Adjustment (Rs. in Mln)	18,427	38,292	15,853	26,894	34,633	25,120	11,984	10,390	6,593	1,453	189,638

47. In view of the foregoing discussion, the Authority does not see any anomaly in working of the calculation of the quarterly adjustments. The aforementioned amount of Rs.189,638 million primarily includes impact of variations in capacity charges of Rs.172,336 million. The variation in capacity charges includes additional capacities of around Rs.115 billion due to induction of new power plants such as Nuclear, Coal, RLNG, Renewables etc. and Rs.82 billion due to indexation of capacity charges of the power plants that were included in the reference tariff of XWDISCOs on account of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. Here it is pertinent to mention that XWDISCOs owing to increased sales as per the Authority's allowed T&D targets recovered additional amount of Rs.25 billion on account of capacity charges during the period under consideration, which has been



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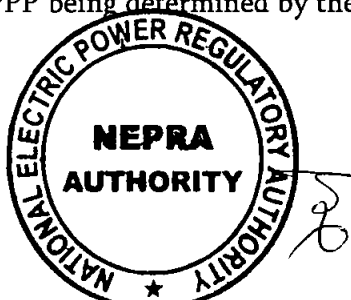


adjusted while arriving at the overall figure of Rs.172,336 million of capacity charges variations.

48. In view of the above, the Authority determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (*including impact of T&D losses on FCA*) as worked out above ;

Description	Unit	IESCO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Units Received	[MWh]	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,848
Units Sold	[MWh]	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
Units Lost	[MWh]	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
Units Lost	[%]	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,928
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,144
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,030
Power Purchase Price	[Mn. Rs.]	121,227	262,786	163,453	125,274	214,644	140,183	67,531	67,383	47,134	21,486	1,231,101
Distribution Margin	[Mn. Rs.]	17,389	29,522	21,244	14,418	20,518	19,176	10,639	10,257	7,788	2,855	153,788
PYA 2018	[Mn. Rs.]	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	189,638
Revenue Requirement	[Mn. Rs.]	175,499	383,375	248,608	163,219	318,966	210,686	109,932	94,593	71,062	25,201	1,801,141

49. Here it is pertinent to mention that Ministry of Energy (MoE), Power Division vide letter number PI-4(18)/2018-19 dated April 18, 2019 submitted a methodology for the incorporation of quarterly adjustments in the uniform tariff of XWDISCOs in terms of the provisions of "Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997" (The Act).
50. The MoE, *inter alia*, submitted that as per the existing Tariff Methodology, Power Purchase Price (PPP) references are subject to adjustment on monthly and quarterly basis. The adjustment on account of variation in fuel cost component of PPP is undertaken on monthly basis and reflected uniformly in the consumers' monthly bill as Fuel Charges Adjustment. Whereas, adjustment for remaining component of PPP i.e. Capacity Charges, Transmission charges, Market Operator Fee (MoF), impact of T&D losses, and Variable O&M is to be undertaken on quarterly basis.
51. The MoE, further submitted that uniform tariff decision dated December 19, 2018 is based on national average PPP and the overall revenue requirement at National Level, leading to the uniform tariff as required under Section 31 (4), which is inclusive of targeted subsidy and inter disco tariff rationalization.
52. The MoE, keeping in view the socio economic objectives as well as policy of maintaining uniform tariff rates across the consumers and regions, proposed that same principles be adopted and followed for the purposes of passing on the impact of quarterly adjustment as adopted earlier and reflected in the uniform tariff decision. Thus, quarterly adjustment components of PPP being determined by the Authority be consolidated and thereafter be



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utilized for the purpose of arriving at a uniform rate tariff across each category of consumer of XWDISCO (excluding life line consumers), to be recovered in the same manner as FCA.

53. In view thereof, the MoE requested that;

- i. The same principle as earlier adopted for determination of uniform tariff be adopted for determination and recovery of quarterly adjustment components for arriving at uniform rate tariff across each category of consumer of XWDISCOs (excluding life line consumers), to be recovered in the same manner as fuel price adjustment.
- ii. The uniform quarterly adjustment amount being reflective of economic and social policy of the Federal Government based on the consolidated Quarterly Adjustment components, be staggered and recovered in twenty-four months instead of three months.

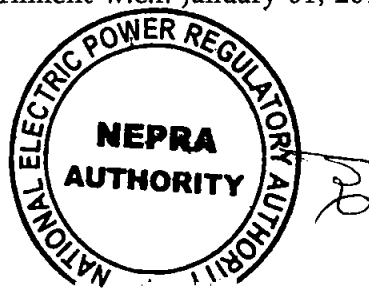
54. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. The uniform tariff framework under Section 31(4) includes both the price-equalization and socio-economic elements of the previous regime, price-equalization by the uniform, cross-entity, nature of the tariff itself and the socio-economic dimension by tying grant of tariff to public consumer interest. From their application, it is apparent that the Federal Government is employing the new uniform tariff framework in an analogous manner to the previous surcharge/subsidy framework, by seeking to incorporate subsidies into the uniform tariff, to achieve price-equalization between XWDISCO consumers, and to fulfill other socio-economic objectives under policy.

55. Regarding submission of CPPA-G and the MoE, to allow recovery of quarterly adjustments as per the FCA mechanism i.e. through monthly billing, the Authority observed that concept of monthly adjustment is provided in the Section 31(7) of the NEPRA Act to the extent of fuel price adjustment only. For ease of reference section 31 (7) of the NEPRA Act is reproduced as under:

"Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority.

Provided that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of any variations in the fuel charges and policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette." (Emphasis added)

56. The tariff determinations of XWDISCOs for the FY 2017-18, included quarterly adjustments which were built in their SoTs, and the same have already been notified by the Federal Government w.e.f. January 01, 2019, which has attained finality. Therefore,

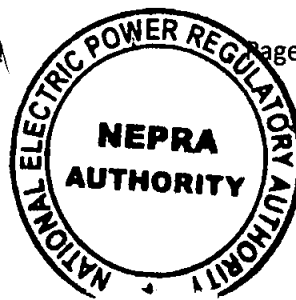




quarterly adjustments can only be approved in accordance with the notified tariff determinations. Further, as per the Act, the Authority has the power to only notify variation in the fuel charges i.e. monthly FCAs and the notification power of the quarterly adjustments lies with the Federal Government.

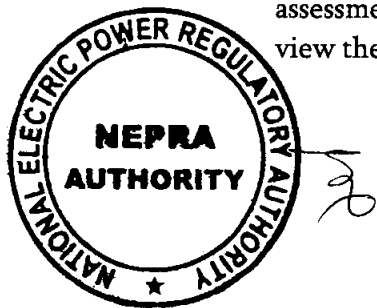
57. In view of the above and keeping in view the submissions of MoE / CPPA-G, the Authority has determined a uniform rate of Rs.1.4940/kWh, attached as Annex-I with the instant decision, for the allowed amount of quarterly adjustment of Rs.189,638 million across each category of consumers of XWDISCOs, to be recovered in fifteen (15) months period, based on projected sales for the FY 2017-18, after excluding life line consumers. Although, the MoE requested to recover the said amount in 24 months period, however, the Authority, in order to ensure recovery of the allowed amount in a timely manner but at the same time not to over burden the consumers, has decided to allow recovery of the same in fifteen months period.
58. Having said that, the Authority in its uniform tariff determination dated December 19, 2018 has categorically held that although the petition filed by the Federal Government falls short of the legal requirements of section 31 (4) of the Act but in view of pragmatic considerations, it would be inequitable and unconscionable for the Authority to dismiss the uniform tariff motion on the basis of non-exhaustive compliance of the procedural elements thereof. The Authority further issued directions to the Federal Government in para 34 of the December 19, 2018 determination. Although, the said directions still remain to be complied with by the Federal Government, however considering that the instant matter is merely an adjustment in the already approved uniform tariff by the Authority, therefore without prejudice to the said observations and directions of the Authority, the quarterly adjustments have been determined in uniform manner. The instant determination /decision shall not in any way operate to modify, alter, rescind or waive of the observations and the directions of the Authority in the determination dated December 19, 2018.
59. The Federal Government on number of occasions has requested to defer NHP which was initially included in the capacity reference for the FY 2019-20. The Authority, has already adjudicated on the issue in its decision dated December 18, 2018; Relevant extracts of the decision are reproduced hereunder;

"It is also pertinent to mention that XWDISCOS have filed their quarterly adjustment request for the 1st quarter of FY 2018-19, the impact of which works out to be around Rs.94 billion and if extrapolated till December 2018, the same goes over Rs.180 billion (tentatively). Thus, once the instant PYA of Rs.226 billion, built in the tariff, is recovered after a period of one year, the Federal Government would still have a backlog of over Rs.180 billion to be included in the tariff. In view thereof, the Authority considers that the Federal Government instead of proposing NEPRA to defer the NHP amount, may record the same as subsidy payable to DISCOs, and its payment be deferred, keeping in view the financial situation of the Government."





60. The decision of the Authority dated December 18, 2018 was notified by the Federal Government w.e.f. January 01, 2019. Accordingly, XWDISCOs filed their quarterly adjustments requests, for the period from July to December 2018, based on actual invoices raised by CPPA-G, which again included the impact of NHP. The Authority is also cognizant of the fact that exchange rate impact on capacity payments needs to be brought in line with the current market situation i.e. PKR.150/ US\$. Thus, the Authority by maintaining the existing level of capacity references, would cater the current devaluation impact on capacity payments to an extent.
61. The notified consumer end tariff methodology guidelines also prescribe that;
- ".....In view of any abnormal changes, the Authority may review these references along with any quarterly adjustment. Here it is pertinent to mention that PPP is pass through for all the DISCOs (variable cost) and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (SOT) is notified by the GOP."*
62. The Authority accordingly, keeping in view the devaluation of PKR vis a vis US\$ and increase in the prices of local gas, decided to deliberate the issue of revision of fuel price references built-in the notified tariff, during instant proceedings of the quarterly adjustments.
63. CEO CPPA-G, on the issue, submitted that a comprehensive report regarding PPP Projections for the FY 2019-20, developed by using SDDP tool, has been submitted to NEPRA, therefore, instead of revision of fuel price references only to accommodate gas price increase and exchange rate variations, separate proceedings may be carried out by the Authority, to determine the entire PPP for the FY 2019-20 afresh, in light of the report submitted by CPPA-G.
64. The Authority considers that the report submitted by CPPA-G requires detailed deliberations, and the same will be considered by the Authority in separate proceedings.
65. Regarding concerns raised by the Petitioner for charging of quarterly tariff adjustments from all consumers including any new consumer, the quarterly adjustments, as explained earlier, pertain to variations of pass through items and are calculated from the reference costs built in the base tariff of XWDISCOs viz a viz actual costs invoiced by CPPA-G to DISCOs, based on actual consumption as per the Authority's allowed targets of T&D losses and recovery. Capacity costs of Generators, UoS of NTDC and Market Fee of CPPA-G are billed to DISCOs based on their actual MDIs during the period, whereas impact of T&D losses on FCAs and variable O&M cost, is charged as per the rates approved by the Authority based on actual units procured by DISCOs during the same period. The same variations or assessment of quarterly adjustment is recovered from future projected units keeping in view the per unit impact of variations. On the concerns raised by the Petitioners regarding



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charging of quarterly adjustments from such consumers, who were not having electricity connections/ consumption during the period to which the quarterly adjustment pertains, the Authority understands that quarterly adjustments primarily includes fixed costs of the system, which do not arise because of any specific consumers rather for the system as whole, therefore, needs to be passed on to all the consumers, who are part of the system. The Authority also understands that in case of any consumer exiting the system, fixed cost is borne by all the remaining consumers resulting higher tariff for the remaining consumers, therefore, on the same analogy, if any new consumer becomes part of the system, the benefit of that new consumer should also be shared by the remaining existing consumers.

66. Regarding quantum of adjustments notified and being recovered over and above the figure approved by NEPRA in its decision for quarterly tariff adjustments, section 31(7) of NEPRA Act, 1997 will be relevant which is reproduced as under:-

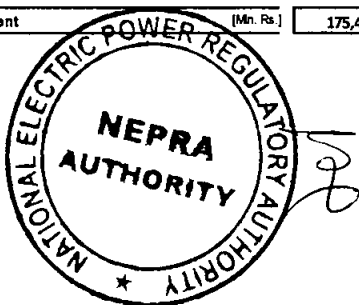
“31 (7) Notification of the Authority’s approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority:”

67. From the plain reading of the above legal provision, it is very much clear that the Notification of the Authority’s approved tariff is to be made by the Federal Government.
68. It is also a fact that the impugned adjustments have now become past and closed transaction and further quarterly adjustments are in field.

69. **ORDER**

- I. Based on the above, the Authority hereby determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (including impact of T&D losses on FCA) ;

Description	Unit	IESCO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Units Received	[MWh]	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,848
Units Sold	[MWh]	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
Units Lost	[MWh]	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
Units Lost	[%]	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,928
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,144
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,030
Power Purchase Price	[Mn. Rs.]	121,227	262,786	163,463	126,274	214,644	140,183	67,631	67,383	47,134	21,486	1,231,101
Distribution Margin	[Mn. Rs.]	17,369	29,522	21,244	14,418	20,519	19,176	10,639	10,257	7,788	2,855	163,788
PYA 2018	[Mn. Rs.]	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	189,638
Revenue Requirement	[Mn. Rs.]	175,499	383,375	248,608	163,219	318,966	210,686	109,932	94,593	71,062	25,201	1,801,141

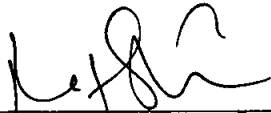


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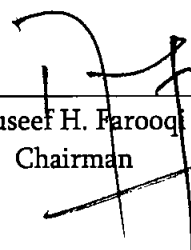
- II. Consequently, Annex-II (Estimated Sales Revenue) and (Annex-III) Schedule of Electricity Tariff of each XWDISCOs attached with the Authority's decision dated December 19, 2018 in the matter of Motion filed by the Federal Government with respect to Recommendation of the Consumer-end Tariff shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Here it is pertinent to mention that as per the Schedule of Electricity Tariff (Annex-III) of each XWDISCOs, Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall also cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.
- III. Category wise component of the allowed quarterly adjustment of each XWDISCO along-with the uniform rate is attached as Annex-I with the instant decision.
70. In terms of Section 31(7) of the NEPRA Act, order of the Authority along with Annex-I, II and III attached to this decision are intimated to the Federal Government for notification in the official Gazette.

AUTHORITY


Rafique Ahmed Shaikh
Member

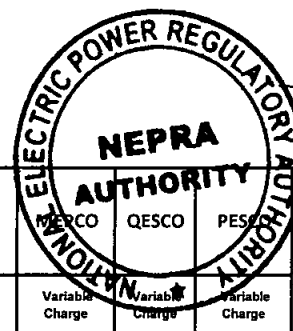

Engr. Maqsood Anwar Khan
Member




Tauseef H. Farooqi
Chairman


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UNIFORM RATE FOR THE 1st & 2nd Quarterly adjustment of FY 2018-19



Description	IESCO	LESCO	FESCO	TESCO	HESCO	GEPCO	SEPCO	MEPCO	QESCO	PESCO	Uniform Qtrly Adjustment 1st & 2nd Qtr FY 2018-19
	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
Residential											
Up to 50 Units											
For peak load requirement less than 5 kW											
01-100 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
101-200 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
201-300 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
301-700 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Above 700 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Commercial - A2											
For peak load requirement less than 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Regular	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
General Services-A3											
	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Industrial											
B1	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B1 Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B1 Off Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B3 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B3 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B4 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B4 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Single Point Supply for further distribution											
C1(a) Supply at 400 Volts-less than 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C1(b) Supply at 400 Volts-exceeding 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C2 Supply at 11 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C3 Supply above 11 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Agricultural Tube-wells - Tariff D											
Scarp	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Agricultural Tube-wells	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Public Lighting - Tariff G											
	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Residential Colonies attached to industrial premise											
	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Railway Traction											
	1.2661	1.2959	-	-	-	1.1756	-	-	-	2.1699	1.4940
Tariff K - AJK	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Tariff K - Rawat Lab	1.2661	-	-	-	-	-	-	-	-	-	1.4940
Special Contract - Tariff-J											
J-1 For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (a) For Supply at 11, 33 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (a) For Supply at 11, 33 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940

Note: the aforementioned Quarterly Adjustments shall remain applicable for a period of fifteen (15) Months from the date of notification of the instant decision.

Math

Peshawar Electric Supply Company Limited (PESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./kWh	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kWh	Rs./kWh
Residential													
Up to 50 Units	468	4.81%	-	1,873	1,873		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	1,721	17.68%	-	24,813	24,813		14.42	4,870	2.83	4,667	2.1699		19.4199
101-200 Units	1,239	12.74%	-	21,826	21,826		17.61	3,507	2.83	3,362	2.1699		22.6099
201-300 Units	915	9.41%	-	16,589	16,589		18.12	2,591	2.83	2,483	2.1699		23.1199
301-700 Units	530	5.45%	-	10,316	10,316		19.46	1,500	2.83	1,438	2.1699		24.4599
Above 700 Units	174	1.79%	-	3,697	3,697		21.23	491	2.82	472	2.1699		26.2199
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	56	0.58%	-	1,157	1,157		20.49	160	2.83	153	2.1699		25.4899
Time of Use (TOU) - Off-Peak	237	2.44%	-	3,097	3,097		13.06	671	2.83	643	2.1699		18.0599
Temporary Supply	0	0.00%	-	3	3		20.50	0	2.83	0	2.1699		25.4999
Total Residential	5,342	54.90%	-	83,369	83,369			13,790		13,219			
Commercial - A2													
For peak load requirement less than 5 kW	310	3.19%	-	6,361	6,361		20.49	879	2.83	842	2.1699		25.4899
For peak load requirement exceeding 5 kW													
Regular	2	0.02%	3	32	36	400	15.96	6	2.83	5	2.1699	400	20.9599
Time of Use (TOU) - Peak	103	1.06%	-	2,207	2,207		21.50	291	2.83	278	2.1699		26.4999
Time of Use (TOU) - Off-Peak	436	4.48%	924	6,654	7,579	400	15.26	1,234	2.83	1,183	2.1699	400	20.2599
Temporary Supply	2	0.02%	-	44	44		20.51	6	2.82	6	2.1699		25.4999
Total Commercial	853	8.77%	927	15,299	16,226			2,415		2,315			
General Services-A3													
	292	3.00%	-	5,301	5,301		18.16	826	2.83	792	2.1699		23.1599
Industrial													
B1	21	0.22%	-	379	379		18.01	60	2.84	57	2.1699		23.0199
B1 Peak	35	0.36%	-	727	727		20.50	100	2.83	96	2.1699		25.4999
B1 Off Peak	180	1.85%	-	2,690	2,690		14.95	509	2.83	488	2.1699		19.9499
B2	4	0.04%	7	68	75	400	15.51	12	2.83	12	2.1699	400	20.5099
B2 - TOU (Peak)	89	0.91%	-	1,815	1,815		20.50	251	2.83	240	2.1699		25.4999
B2 - TOU (Off-peak)	588	6.05%	1,513	8,679	10,192	400	14.75	1,665	2.83	1,596	2.1699	400	19.7499
B3 - TOU (Peak)	84	0.87%	-	1,691	1,691		20.06	239	2.83	229	2.1699		25.0599
B3 - TOU (Off-peak)	832	8.55%	911	12,189	13,100	380	14.65	2,355	2.83	2,257	2.1699	380	19.6499
B4 - TOU (Peak)	75	0.77%	-	1,534	1,534		20.50	212	2.83	203	2.1699		25.4999
B4 - TOU (Off-peak)	551	5.66%	593	8,272	8,866	360	15.02	1,559	2.83	1,494	2.1699	360	20.0199
Temporary Supply	0	0.00%	-	1	1		16.00	0	2.83	0	2.1699		20.9999
Total Industrial	2,460	25.28%	3,025	38,044	41,069			6,961		6,671			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	7	7		18.51	1	2.83	1	2.1699		23.5099
C1(b) Supply at 400 Volts-exceeding 5 kW	25	0.26%	22	449	471	400	18.01	70	2.83	68	2.1699	400	23.0099
Time of Use (TOU) - Peak	13	0.14%	-	276	276		20.50	38	2.83	37	2.1699		25.4999
Time of Use (TOU) - Off-Peak	64	0.66%	97	1,112	1,209	400	17.26	182	2.83	175	2.1699	400	22.2599
C2 Supply at 11 kV	14	0.14%	12	218	230	380	15.81	39	2.83	37	2.1699	380	20.8099
Time of Use (TOU) - Peak	36	0.37%	-	774	774		21.44	102	2.83	98	2.1699		26.4399
Time of Use (TOU) - Off-Peak	163	1.67%	199	2,399	2,599	380	14.75	460	2.83	441	2.1699	380	19.7499
C3 Supply above 11 kV	-	0.00%	-	-	-	360	15.71	-	2.83	-	2.1699	360	20.7099
Time of Use (TOU) - Peak	3	0.03%	-	61	61		20.50	8	2.83	8	2.1699		25.4999
Time of Use (TOU) - Off-Peak	18	0.18%	27	260	287	360	14.65	50	2.83	48	2.1699	360	19.6499
Total Single Point Supply	336	3.46%	357	5,556	5,913			952		913			21.6990
Agricultural Tube-wells - Tariff D													
Scarp	3	0.03%	-	39	39		14.56	7	2.83	7	2.1699		19.5599
Time of Use (TOU) - Peak	1	0.01%	-	18	18		20.50	2	2.83	2	2.1699		25.4999
Time of Use (TOU) - Off-Peak	5	0.06%	9	75	84	200	13.80	15	2.83	15	2.1699	200	18.7999
Agricultural Tube-wells	21	0.21%	63	305	368	200	14.66	59	2.83	56	2.1699	200	19.6599
Time of Use (TOU) - Peak	12	0.12%	-	242	242		20.50	33	2.83	32	2.1699		25.4999
Time of Use (TOU) - Off-Peak	54	0.56%	123	749	872	200	13.80	154	2.83	147	2.1699	200	18.7999
Total Agricultural	96	0.99%	195	1,428	1,623			271		260			
Public Lighting	15	0.16%	-	249	249		16.31	43	2.83	41	2.1699		21.3099
Resid. Colon.att. to ind	3	0.03%	-	41	41		16.31	7	2.83	7	2.1699		21.3099
Special Contracts - AJK	1	0.01%	1	9	10	360	15.79	2	2.83	2	2.1699	360	20.7899
Time of Use (TOU) - Peak	53	0.55%	-	1,097	1,097		20.54	151	2.83	145	2.1699		25.5399
Time of Use (TOU) - Off-Peak	278	2.86%	353	4,105	4,458	360	14.74	788	2.83	755	2.1699	360	19.7399
Sub-Total	350	3.60%	355	5,501	5,856			991		950			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2.1699	380	21.5099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	-	2.1699	380	20.4599
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2.1699	380	21.5099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	-	2.1699	380	20.4599
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
Total Revenue	9,730	100.00%	4,859	154,500	159,359			26,207		25,120			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii	001 - 100 Units	-	14.42	2.83	2.1699	19.4199
iii	101 - 200 Units	-	17.61	2.83	2.1699	22.6099
iv	201 - 300 Units	-	18.12	2.83	2.1699	23.1199
v	301 - 700 Units	-	19.46	2.83	2.1699	24.4599
vi	Above 700 Units	-	21.23	2.83	2.1699	26.2199
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	20.49 13.06	2.83 2.83	2.1699 2.1699	25.4899 18.0599

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	20.49	2.83	2.1699	25.4899
b)	For Sanctioned load 5 kW & above	400.00	15.96	2.83	2.1699	20.9599
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		400.00	21.50 15.26	2.83 2.83	2.1699 2.1699	26.4999 20.2599

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	18.16	2.83	2.1699	23.1599

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Upto 25 kW (at 400/230 Volts)	-	18.01	2.84	2.1699	23.0199
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	15.51	2.83	2.1699	20.5099
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 KW	-	20.50 14.95	2.83 2.83	2.1699 2.1699	25.4999 19.9499
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.50 14.75	2.83 2.83	2.1699 2.1699	25.4999 19.7499
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.06 14.65	2.83 2.83	2.1699 2.1699	25.0599 19.6499
B4	For All Loads (at 66,132 kV & above)	360.00	20.50 15.02	2.83 2.83	2.1699 2.1699	25.4999 20.0199

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 80,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	18.51	2.83	2.1699	23.5099
a)	Sanctioned load less than 5 kW	-	18.01	2.83	2.1699	23.0099
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.81	2.83	2.1699	20.8099
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.71	2.83	2.1699	20.7099
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.50 17.26	2.83 2.83	2.1699 2.1699	25.4999 22.2599
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	21.44 14.75	2.83 2.83	2.1699 2.1699	26.4399 19.7499
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.50 14.65	2.83 2.83	2.1699 2.1699	25.4999 19.6499

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
D-1(a)	SCARP less than 5 kW	-	14.56		2.83		2.1699		19.5599
D-2 (a)	Agricultural Tube Wells	200.00	14.66		2.83		2.1699		19.6599
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	200.00	20.50	13.80	2.83	2.83	2.1699	2.1699	25.4999
D-2 (b)	Agricultural 5 kW & above	200.00	20.50	13.80	2.83	2.83	2.1699	2.1699	25.4999

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	20.50		2.83		2.1699		25.4999
E-1(ii)	Commercial Supply	-	20.51		2.82		2.1699		25.4999
E-2	Industrial Supply	-	16.00		2.83		2.1699		20.9999

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of
relevant
industrial
tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Street Lighting	-	16.31		2.83		2.1699		21.3099

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	16.31		2.83		2.1699		21.3099

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

K - SPECIAL CONTRACTS

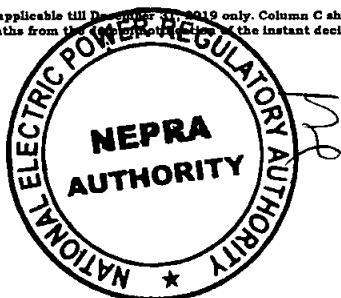
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Asad Jammu & Kashmir (A/JK)	360.00	15.79		2.83		2.1699		20.7899
	Time of Day	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
			20.54	14.74	2.83	2.83	2.1699	2.1699	25.5399

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.41		2.83		2.1699		21.4099
J-2	(a) For supply at 11,33 kV	380.00	16.51		2.83		2.1699		21.5099
	(b) For supply at 66 kV & above	360.00	16.41		2.83		2.1699		21.4099
J-3	(a) For supply at 11,33 kV	380.00	16.51		2.83		2.1699		21.5099
	(b) For supply at 66 kV & above	360.00	16.41		2.83		2.1699		21.4099
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.3099
J-2 (c)	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	2.1699	2.1699	26.3099
J-2 (d)	For supply at 66 kV & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.2099
J-3 (c)	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	2.1699	2.1699	26.3099
J-3 (d)	For supply at 66 kV & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.2099

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Multan Electric Power Company Limited (MEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed	Variable	Total	Fixed	Variable	Amount	Variable	Amount	Variable	Fixed	Variable
			Charge	Charge		Charge	Charge		Charge		Charge		
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
Residential													
Up to 50 Units	771	4.30%	-	3,086	3,086		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	3613	20.16%	-	45,483	45,483		12.59	10,332	2.86	7,296	1.6156		17.0656
101-200 Units	2306	12.87%	-	30,280	30,280		13.13	6,619	2.87	4,657	1.6156		17.6156
201-300 Units	1717	9.58%	-	24,379	24,379		14.20	4,927	2.87	3,467	1.6156		18.6856
301-700Units	819	4.57%	-	13,883	13,883		16.95	2,343	2.86	1,654	1.6156		21.4256
Above 700 Units	268	1.49%	-	4,800	4,800		17.93	766	2.86	541	1.6156		22.4056
For peak load requirement exceeding 5 kW)													
Time of Use (TOU) - Peak	37	0.21%	-	663	663		17.90	106	2.86	75	1.6156		22.3756
Time of Use (TOU) - Off-Peak	165	0.92%	-	2,009	2,009		12.21	472	2.87	332	1.6156		16.6956
Temporary Supply	0	0.00%	-	4	4		17.30	1	2.87	0	1.6156		21.7856
Total Residential	9,696	54.10%	-	124,587	124,587			25,565		18,023			
Commercial - A2													
For peak load requirement less than 5 kW	610	3.41%	-	9,985	9,985		16.36	1,752	2.87	1,233	1.6156		20.8456
For peak load requirement exceeding 5 kW													
Regular	0	0.00%	1	6	7	400	14.70	1	2.89	1	1.6156	400	19.2056
Time of Use (TOU) - Peak	123	0.69%	-	2,152	2,152		17.53	352	2.87	248	1.6156		22.0156
Time of Use (TOU) - Off-Peak	403	2.25%	1,104	4,670	5,775	400	11.60	1,156	2.87	813	1.6156	400	16.0856
Temporary Supply	8	0.04%	-	137	137		17.20	23	2.87	16	1.6156		21.6856
Total Commercial	1,144	6.38%	1,105	16,949	18,055			3,283		2,310			
General Services-A3													
	538	3.00%	-	8,521	8,521		15.85	1,543	2.87	1,086	1.6156		20.3356
Industrial													
B1	51	0.28%	-	826	826		16.20	146	2.87	103	1.6156		20.6856
B1 Peak	81	0.45%	-	1,405	1,405		17.30	233	2.87	164	1.6156		21.7856
B1 Off Peak	317	1.77%	-	3,683	3,683		11.60	911	2.87	641	1.6156		16.0856
B2	0	0.00%	0	2	2	400	13.70	0	2.88	0	1.6156	400	18.1956
B2 - TOU (Peak)	274	1.53%	-	4,747	4,747		17.30	787	2.87	554	1.6156		21.7856
B2 - TOU (Off-peak)	1057	5.90%	2,664	12,054	14,717	400	11.40	3,035	2.87	2,135	1.6156	400	15.8856
B3 - TOU (Peak)	165	0.92%	-	2,924	2,924		17.77	472	2.87	332	1.6156		22.2556
B3 - TOU (Off-peak)	750	4.18%	727	7,721	8,448	380	10.30	2,151	2.87	1,514	1.6156	380	14.7856
B4 - TOU (Peak)	60	0.33%	-	1,031	1,031		17.30	171	2.87	120	1.6156		21.7856
B4 - TOU (Off-peak)	335	1.87%	262	3,755	4,017	360	11.20	962	2.87	677	1.6156	360	15.6856
Temporary Supply	5	0.03%	-	64	64		14.05	13	2.87	9	1.6156		18.5356
Total Industrial	3,095	17.27%	3,653	38,211	41,864			8,883		6,251			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	2	2		15.70	0	2.87	0	1.6156		20.1856
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	28	30	400	15.20	5	2.87	4	1.6156	400	19.6856
Time of Use (TOU) - Peak	14	0.08%	-	247	247		18.25	39	2.85	27	1.6156		22.7156
Time of Use (TOU) - Off-Peak	40	0.22%	73	398	471	400	10.04	114	2.87	80	1.6156	400	14.5256
C2 Supply at 11 kV	2	0.01%	2	22	24	380	13.15	5	2.87	3	1.6156	380	17.6356
Time of Use (TOU) - Peak	60	0.34%	-	923	923		15.28	173	2.87	122	1.6156		19.7656
Time of Use (TOU) - Off-Peak	175	0.97%	181	1,965	2,146	380	11.25	501	2.87	353	1.6156	380	15.7356
C3 Supply above 11 kV	0	0.00%	-	-	-	360	13.05	-	2.87	-	1.6156	360	17.5356
Time of Use (TOU) - Peak	8	0.04%	-	137	137		17.30	23	2.87	16	1.6156		21.7856
Time of Use (TOU) - Off-Peak	41	0.23%	40	465	505	360	11.20	119	2.87	84	1.6156	360	15.6856
Total Single Point Supply	341	1.90%	297	4,186	4,484			979		689			
Agricultural Tube-wells - Tariff D													
Scarp	2	0.01%	-	37	37		15.25	7	2.87	5	1.6156		19.7356
Time of Use (TOU) - Peak	8	0.04%	-	140	140		17.80	23	2.87	16	1.6156		22.2856
Time of Use (TOU) - Off-Peak	42	0.23%	44	499	543	200	11.97	120	2.87	84	1.6156	200	16.4556
Agricuitual Tube-wells	0	0.00%	-	-	-	200	13.75	-	2.87	-	1.6156	200	18.2356
Time of Use (TOU) - Peak	534	2.98%	-	9,019	9,019		16.88	1,533	2.87	1,079	1.6156		21.3656
Time of Use (TOU) - Off-Peak	2485	13.87%	4,155	23,232	27,387	200	9.35	7,131	2.87	5,018	1.6156	200	13.8356
Total Agricultural	3,071	17.14%	4,199	32,927	37,126			8,814		6,202			
Public Lighting - Tariff G													
Residential Colonies	27	0.15%	-	389	389		14.60	77	2.87	54	1.6156		19.0856
	9	0.05%	-	138	138		15.03	26	2.87	18	1.6156		19.5156
Sub-Total	36	0.20%	-	527	527			103		72			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19.2656
Time of Use (TOU) - Peak	-	0.00%	-	-	-		18.18	-	2.87	-	1.6156		22.6656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16.5656
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	-	1.6156	380	19.3656
Time of Use (TOU) - Peak	-	0.00%	-	-	-		18.18	-	2.87	-	1.6156		22.6656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1.6156	380	16.6656
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19.2656
Time of Use (TOU) - Peak	-	0.00%	-	-	-		18.18	-	2.87	-	1.6156		22.6656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16.5656
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	-	1.6156	380	19.3656
Time of Use (TOU) - Peak	-	0.00%	-	-	-		18.18	-	2.87	-	1.6156		22.6656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1.6156	380	16.6656
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19.2656
Time of Use (TOU) - Peak	-	0.00%	-	-	-		18.18	-	2.87	-	1.6156		22.6656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16.5656
Total Revenue	17,920	100.00%	9,255	225,909	235,163		13.12	49,170		34,632			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the Instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



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SCHEDULE OF ELECTRICITY TARIFFS
MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FTA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-			4.0000	
i	Up to 50 Units	-							
	For Consumption exceeding 50 Units	-							
ii	001 - 100 Units	-	12.59		2.86	1.6156		17.0656	
iii	101 - 200 Units	-	13.13		2.87	1.6156		17.6156	
iv	201 - 300 Units	-	14.20		2.87	1.6156		18.6856	
v	301 - 700 Units	-	16.95		2.86	1.6156		21.4256	
vi	Above 700 Units	-	17.93		2.86	1.6156		22.4056	
b)	For Sanctioned load 5 kW & above	-							
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.90	12.21	2.86	2.87	1.6156	1.6156	22.3756

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FTA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	16.36		2.87	1.6156		20.8456	
b)	For Sanctioned load 5 kW & above	400.00	14.70		2.89	1.6156		19.2056	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.53	11.60	2.87	2.87	1.6156	1.6156	22.0156

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FTA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	General Services	-	15.85		2.87	1.6156		20.3356	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FTA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
B1	Upto 25 kW (at 400/230 Volts)	-	16.20		2.87	1.6156		20.6856	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	13.70		2.88	1.6156		18.1956	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.30	11.60	2.87	2.87	1.6156	1.6156	21.7856
B1 (b)	Up to 25 kW	-							
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.30		2.87	1.6156		21.7856	
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.77		2.87	1.6156		22.2556	
B4	For All Loads (at 66,132 kV & above)	360.00	17.30		2.87	1.6156		21.7856	

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

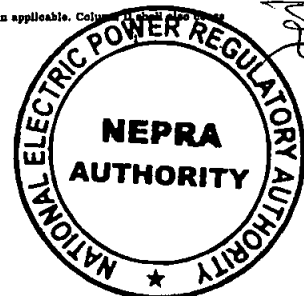
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FTA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
C-1	For supply at 400/230 Volts	-							
a)	Sanctioned load less than 5 kW	-	15.70		2.87	1.6156		20.1856	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.20		2.87	1.6156		19.6856	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	13.15		2.87	1.6156		17.6356	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.05		2.87	1.6156		17.5356	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			18.25	10.04	2.85	2.87	1.6156	1.6156	22.7156
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	15.28		2.87	1.6156		19.7656	
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	13.15		2.87	1.6156		17.6356	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.05		2.87	1.6156		17.5356	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		E		D	
D-1(a)	SCARP less than 5 kW	-	15.25		2.87		1.6156		19.7356	
D-2 (a)	Agricultural Tube Wells	200.00	13.75		2.87		1.6156		18.2356	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	17.80	11.97	2.87	2.87	1.6156	1.6156	22.2856	16.4556
D-2 (b)	Agricultural 5 kW & above	200.00	16.88	9.35	2.87	2.87	1.6156	1.6156	21.3656	13.8356

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C	E		D	
E-1(i)	Residential Supply	-	17.30		2.87	1.6156		21.7856	
E-1(ii)	Commercial Supply	-	17.20		2.87	1.6156		21.6856	
E-2	Industrial Supply	-	14.05		2.87	1.6156		18.5356	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C	E		D	
	Street Lighting	-	14.50		2.87	1.6156		19.0856	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

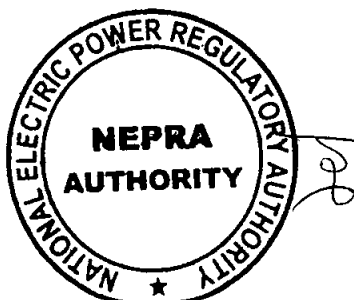
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C	E		D	
	Residential Colonies attached to industrial premises	-	15.03		2.87	1.6156		19.5156	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		E		D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	14.78		2.87		1.6156		19.2656	
J-2	(a) For supply at 11,33 kV	380.00	14.88		2.87		1.6156		19.3656	
	(b) For supply at 66 kV & above	360.00	14.78		2.87		1.6156		19.2656	
J-3	(a) For supply at 11,33 kV	380.00	14.88		2.87		1.6156		19.3656	
	(b) For supply at 66 kV & above	360.00	14.78		2.87		1.6156		19.2656	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156	22.6656	16.5656
J-2 (c)	For supply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156	22.6656	16.6656
J-2 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156	22.6656	16.5656
J-3 (c)	For supply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156	22.6656	16.6656
J-3 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156	22.6656	16.5656

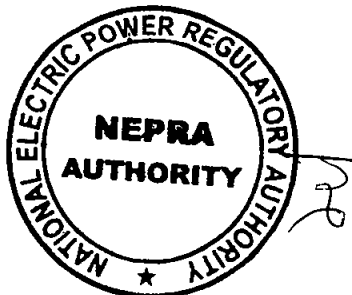
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Lahore Electric Supply Company Limited (LESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./KWH		Rs./KWH	Rs./KWH	Min. Rs.	Rs./KWH	Min. Rs.	Rs./KWH	Rs./KWH	Rs./KWH
Residential													
Up to 50 Units	147	0.62%	-	587	587	-	4.00	-	-	-	-	-	4.0000
For peak load requirement less than 5 kW													
01-100 Units	1963	8.25%	-	19,333	19,333	-	9.85	4,397	2.24	3,179	1.2959	-	13.3859
101-200 Units	2215	9.31%	-	25,027	25,027	-	11.30	4,961	2.24	3,588	1.2959	-	14.8359
201-300 Units	2407	10.12%	-	31,388	31,388	-	13.04	5,368	2.23	3,899	1.2959	-	16.5659
301-700 Units	1441	6.06%	-	21,132	21,132	-	14.87	3,227	2.24	2,334	1.2959	-	18.2049
Above 700 Units	275	1.18%	-	4,672	4,672	-	17.00	616	2.24	445	1.2959	-	20.5359
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	253	1.06%	-	4,185	4,185	-	16.57	568	2.24	409	1.2959	-	20.1059
Time of Use (TOU) - Off-Peak	1198	5.04%	-	12,305	12,305	-	10.27	2,672	2.23	1,941	1.2959	-	13.7959
Temporary Supply	1	0.00%	-	18	18	-	15.92	2	2.23	2	1.2959	-	19.4459
Total Residential	9,899	41.62%	-	118,647	118,647	-	21,808	15,797	-	15,797	-	-	-
Commercial - A2													
For peak load requirement less than 5 kW	575	2.42%	-	9,695	9,695	-	16.85	1,283	2.23	932	1.2959	-	20.3759
For peak load requirement exceeding 5 kW													
Regular	51	0.21%	59	743	802	400	14.58	114	2.23	83	1.2959	400	18.1059
Time of Use (TOU) - Peak	229	0.96%	-	3,886	3,886	-	16.85	511	2.23	371	1.2959	-	20.4759
Time of Use (TOU) - Off-Peak	1045	4.39%	1,673	10,483	12,156	400	10.03	2,331	2.23	1,693	1.2959	400	13.5559
Temporary Supply	65	0.27%	-	1,057	1,057	-	16.24	145	2.23	105	1.2959	-	19.7659
Total Commercial	1,966	8.27%	1,732	25,864	27,596	400	4,384	3,184	-	3,184	-	-	-
General Services-A3													
	714	3.00%	-	10,967	10,967	-	15.37	1,591	2.23	1,156	1.2959	-	18.8959
Industrial													
B1	91	0.38%	-	1,396	1,396	-	15.38	203	2.23	147	1.2959	-	18.8859
B1 Peak	84	0.35%	-	1,487	1,487	-	17.85	188	2.23	136	1.2959	-	21.1759
B1 Off Peak	485	1.95%	-	4,553	4,553	-	9.80	1,036	2.23	753	1.2959	-	13.3259
B2	144	0.61%	158	1,836	1,984	400	12.72	322	2.23	234	1.2959	400	18.2459
B2 - TOU (Peak)	352	1.48%	-	6,019	6,019	-	17.12	784	2.23	570	1.2959	-	20.6459
B2 - TOU (Off-peak)	2045	8.60%	3,279	21,291	24,570	400	10.41	4,581	2.23	3,313	1.2959	400	13.9359
B3 - TOU (Peak)	448	1.88%	-	8,226	8,226	-	18.35	1,000	2.23	726	1.2959	-	21.8759
B3 - TOU (Off-peak)	4079	17.15%	3,697	38,281	41,978	380	9.38	9,096	2.23	6,607	1.2959	380	12.9059
B4 - TOU (Peak)	139	0.58%	-	2,496	2,496	-	18.02	309	2.23	224	1.2959	-	21.5459
B4 - TOU (Off-peak)	973	4.08%	832	9,504	10,336	360	9.77	2,189	2.23	1,576	1.2959	360	13.2959
Temporary Supply	6	0.03%	-	75	75	-	12.47	13	2.23	10	1.2959	-	15.9959
Total Industrial	8,825	37.10%	7,967	95,144	103,111	400	19,681	14,296	-	14,296	-	-	-
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	1	0.00%	-	11	11	-	13.97	2	2.23	1	1.2959	-	17.4959
C1(b) Supply at 400 Volts-exceeding 5 kW	19	0.08%	14	257	271	400	13.47	43	2.23	31	1.2959	400	16.9959
Time of Use (TOU) - Peak	6	0.03%	-	109	109	-	16.77	14	2.23	11	1.2959	-	20.2959
Time of Use (TOU) - Off-Peak	37	0.16%	35	384	419	400	10.27	83	2.23	61	1.2959	400	13.7959
C2 Supply at 11 kV	155	0.65%	83	2,011	2,094	380	12.98	345	2.23	251	1.2959	380	16.5059
Time of Use (TOU) - Peak	72	0.30%	-	1,206	1,206	-	16.77	180	2.23	116	1.2959	-	20.2959
Time of Use (TOU) - Off-Peak	336	1.41%	331	3,321	3,652	380	9.87	750	2.23	545	1.2959	380	13.3959
C3 Supply above 11 kV	110	0.46%	58	1,291	1,349	380	11.74	245	2.23	178	1.2959	380	15.2859
Time of Use (TOU) - Peak	8	0.02%	-	94	94	-	16.77	12	2.23	9	1.2959	-	20.2959
Time of Use (TOU) - Off-Peak	26	0.11%	18	255	273	360	9.77	58	2.23	42	1.2959	360	13.2959
Total Single Point Supply	769	3.23%	539	8,939	9,478	400	1,714	1,245	-	1,245	-	-	-
Agricultural Tube-wells - Tariff D													
Scarp	29	0.12%	-	488	488	-	16.87	85	2.23	47	1.2959	-	20.3959
Time of Use (TOU) - Peak	5	0.02%	-	106	106	-	19.77	12	2.23	9	1.2959	-	23.2959
Time of Use (TOU) - Off-Peak	91	0.38%	27	894	921	200	9.79	204	2.23	148	1.2959	200	13.3159
Agricultural Tube-wells	207	0.87%	184	3,491	3,675	200	16.87	482	2.23	335	1.2959	200	20.3959
Time of Use (TOU) - Peak	180	0.76%	-	3,284	3,284	-	18.27	401	2.23	291	1.2959	-	21.7959
Time of Use (TOU) - Off-Peak	953	4.01%	735	10,698	11,433	200	11.23	2,124	2.23	1,543	1.2959	200	14.7559
Total Agricultural	1,465	6.16%	945	18,962	19,908	200	3,267	2,373	-	2,373	-	-	-
Public Lighting - Tariff G													
	138	0.58%	-	2,430	2,430	-	17.55	309	2.23	224	1.2959	-	21.0759
Residential Colonies	9	0.04%	-	170	170	-	18.16	21	2.23	15	1.2959	-	21.8859
Railway Traction	0	0.00%	-	-	-	-	15.67	-	2.23	-	1.2959	-	19.1959
Sub-Total	148	0.62%	-	2,601	2,601	-	330	240	-	240	-	-	-
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.54	-	2.23	-	1.2959	360	13.0659
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1.2959	-	19.8959
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	-	1.2959	360	12.9159
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	-	1.2959	380	15.3959
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1.2959	-	19.8959
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.49	-	2.23	-	1.2959	380	13.0159
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	-	1.2959	360	15.2959
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1.2959	-	19.8959
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	-	1.2959	360	12.9159
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	-	1.2959	380	15.3959
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1.2959	-	19.8959
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.49	-	2.23	-	1.2959	380	13.0159
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	-	1.2959	360	15.2959
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1.2959	-	19.8959
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	-	1.2959	360	12.9159
Total Revenue	23,785	100.00%	11,183	281,124	292,308	-	52,778	38,291	-	38,291	-	-	-

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr. Adjustment FY 2018-19" shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii	001 - 100 Units	-	9.85	2.24	1.2959	13.3859
iii	101 - 200 Units	-	11.30	2.24	1.2959	14.8359
iv	201 - 300 Units	-	13.04	2.23	1.2959	16.5659
v	301 - 700 Units	-	14.67	2.24	1.2959	18.2049
vi	Above 700 Units	-	17.00	2.24	1.2959	20.5359
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	16.57 10.27	2.24 2.23	1.2959 1.2959	20.1059 13.7959

As per Authority's decision residential consumers will be given the benefit of the one previous tariff. Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections:
b) Three Phase Connections:

Rs. 75/- per consumer per month
Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	16.85	2.23	1.2959	19.0800
b)	For Sanctioned load 5 kW & above	400.00	14.58	2.23	1.2959	18.1059
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			16.95 10.03	2.23 2.23	1.2959 1.2959	20.4759 13.5559

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections;
b) Three Phase Connections:

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	15.37	2.23	1.2959	18.8959

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections;
b) Three Phase Connections:

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Upto 25 kW (at 400/230 Volts)	-	15.36	2.23	1.2959	18.8859
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.72	2.23	1.2959	16.2459
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 KW	-	17.65 9.80	2.23 2.23	1.2959 1.2959	21.1759 13.3259
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.12 10.41	2.23 2.23	1.2959 1.2959	20.6459 13.9359
B3	For All Loads upto 5000 kW (at 11,33kV)	380.00	18.35 9.38	2.23 2.23	1.2959 1.2959	21.8759 12.9059
B4	For All Loads (at 66,132 kV & above)	360.00	18.02 9.77	2.23 2.23	1.2959 1.2959	21.5459 13.2959

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	13.97	2.23	1.2959	17.4959
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.47	2.23	1.2959	16.9959
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.98	2.23	1.2959	16.5059
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.74	2.23	1.2959	15.2659
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.77 10.27	2.23 2.23	1.2959 1.2959	20.2959 13.7959
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.77 9.87	2.23 2.23	1.2959 1.2959	20.2959 13.3959
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.77 9.77	2.23 2.23	1.2959 1.2959	20.2959 13.2959

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
D-1(a)	SCARP less than 5 kW	-	16.87	2.23	1.2959	20.3959
D-2 (a)	Agricultural Tube Wells	200.00	16.87	2.23	1.2959	20.3959
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	19.77 9.79	2.23 2.23	1.2959 1.2959	23.2959 13.3159
D-2 (b)	Agricultural 5 kW & above	200.00	18.27 11.23	2.23 2.23	1.2959 1.2959	21.7959 14.7559

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
E-1(i)	Residential Supply	-	15.92	2.23	1.2959	19.4459
E-1(ii)	Commercial Supply	-	16.24	2.23	1.2959	19.7659
E-2	Industrial Supply	-	12.47	2.23	1.2959	15.9959

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
	Street Lighting	-	17.55	2.23	1.2959	21.0759

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
	Residential Colonies attached to industrial premises	-	18.16	2.23	1.2959	21.6859

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - RAILWAY TRACTION

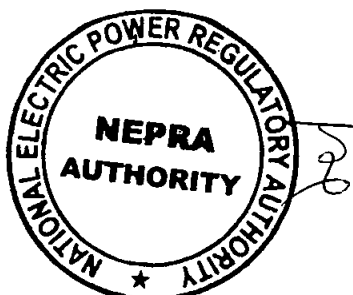
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
	Railway Traction	-	15.67	2.23	1.2959	19.1959

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	9.54	2.23	1.2959	13.0659
J-2	(a) For supply at 11,33 kV	380.00	11.87	2.23	1.2959	15.3959
	(b) For supply at 66 kV & above	360.00	11.77	2.23	1.2959	15.2959
J-3	(a) For supply at 11,33 kV	380.00	11.87	2.23	1.2959	15.3959
	(b) For supply at 66 kV & above	360.00	11.77	2.23	1.2959	15.2959
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.37 9.39	2.23 2.23	1.2959 1.2959	19.8959 12.9159
J-2 (c)	For supply at 11,33 kV	380.00	16.37 9.49	2.23 2.23	1.2959 1.2959	19.8959 13.0159
J-2 (d)	For supply at 66 kV & above	360.00	16.37 9.39	2.23 2.23	1.2959 1.2959	19.8959 12.9159
J-3 (c)	For supply at 11,33 kV	380.00	16.37 9.49	2.23 2.23	1.2959 1.2959	19.8959 13.0159
J-3 (d)	For supply at 66 kV & above	360.00	16.37 9.39	2.23 2.23	1.2959 1.2959	19.8959 12.9159

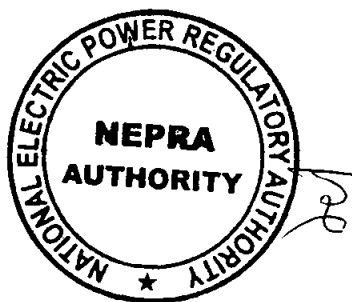
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Sukkur Electric Power Supply Company Limited (SEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff		
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge	
				Min. Rs.			Rs./kW/ M		Rs./ kWh		Min. Rs.		Rs./ kWh	Min. Rs.
Residential														
Up to 50 Units	42	1.23%	-	168	168		4.00	-	-		-			4.000
For peak load requirement less than 5 kW														
01-100 Units	451	13.23%	-	5,200	5,200		11.54	1,275	2.83	883	1.56800			15.938
101-200 Units	417	12.23%	-	5,694	5,694		13.67	1,183	2.84	816	1.56800			18.078
201-300 Units	374	10.98%	-	6,122	6,122		16.37	1,062	2.84	733	1.56800			20.778
301-700Units	289	8.49%	-	5,271	5,271		18.22	822	2.84	567	1.56800			22.628
Above 700 Units	220	6.45%	-	4,527	4,527		20.62	621	2.83	430	1.56800			25.018
For peak load requirement exceeding 5 kW)														
Time of Use (TOU) - Peak	8	0.24%	-	168	168		20.62	23	2.84	16	1.56800			25.028
Time of Use (TOU) - Off-Peak	114	3.36%	-	1,678	1,678		14.67	325	2.84	224	1.56800			19.078
Temporary Supply	0	0.00%	-	0	0		18.27	0	2.84	0	1.56800			22.678
Total Residential	1,914	56.21%	-	28,828	28,828			5,311			3,670			
Commercial - A2														
For peak load requirement less than 5 kW	93	2.74%	-	1,917	1,917		20.54	265	2.84		183	1.56800		24.948
For peak load requirement exceeding 5 kW														
Regular	25	0.73%	26	480	485	400	18.52	71	2.84		49	1.56800	400	22.928
Time of Use (TOU) - Peak	24	0.72%	-	502	502		20.62	69	2.84		48	1.56800		25.028
Time of Use (TOU) - Off-Peak	145	4.27%	241	2,132	2,374	400	14.67	413	2.84		285	1.56800	400	19.078
Temporary Supply	0	0.00%	-	0	0		20.52	0	2.84		0	1.56800		24.928
Total Commercial	288	8.45%	267	5,011	5,278			618			584			
General Services-A3														
	102	3.00%	-	1,651	1,651		16.16	290	2.84		200	1.56800		20.588
Industrial														
B1	32	0.94%	-	641	641		20.02	91	2.84		63	1.56800		24.428
B1 Peak	13	0.39%	-	271	271		20.62	37	2.85		26	1.56800		25.038
B1 Off Peak	130	3.80%	-	1,901	1,901		14.67	368	2.84		254	1.56800		19.078
B2	35	1.04%	71	619	690	400	17.52	100	2.84		69	1.56800	400	21.928
B2 - TOU (Peak)	34	0.99%	-	694	694		20.62	96	2.84		66	1.56800		25.028
B2 - TOU (Off-peak)	233	6.85%	512	3,378	3,890	400	14.47	663	2.84		458	1.56800	400	18.878
B3 - TOU (Peak)	5	0.14%	-	96	96		20.62	13	2.85		9	1.56800		25.038
B3 - TOU (Off-peak)	26	0.76%	30	345	374	380	13.37	73	2.84		51	1.56800	380	17.778
B4 - TOU (Peak)	4	0.12%	-	87	87		20.62	12	2.84		8	1.56800		25.028
B4 - TOU (Off-peak)	24	0.70%	25	341	366	360	14.27	68	2.84		47	1.56800	360	18.678
Temporary Supply	1	0.02%	-	10	10		18.02	2	2.84		1	1.56800		22.428
Total Industrial	536	15.74%	638	8,382	9,020			1,523			1,051			
Single Point Supply for further distribution														
C1(a) Supply at 400 Volts-less than 5 kW	6	0.16%	-	117	117		20.94	16	2.84		11	1.56800		25.348
C1(b) Supply at 400 Volts-exceeding 5 kW	50	1.46%	42	962	1,004	400	19.37	141	2.84		97	1.56800	400	23.778
Time of Use (TOU) - Peak	8	0.23%	-	160	160		20.62	22	2.84		15	1.56800		25.028
Time of Use (TOU) - Off-Peak	41	1.22%	50	608	658	400	14.67	118	2.84		81	1.56800	400	19.078
C2 Supply at 11 kV	14	0.42%	12	252	264	380	17.82	40	2.84		28	1.56800	380	22.228
Time of Use (TOU) - Peak	17	0.50%	-	350	350		20.62	48	2.84		33	1.56800		25.028
Time of Use (TOU) - Off-Peak	80	2.36%	84	1,162	1,246	380	14.47	228	2.84		157	1.56800	380	18.878
C3 Supply above 11 kV	0	0.00%	-	-	-	360	17.72	-	2.84		-	1.56800	360	22.128
Time of Use (TOU) - Peak	0	0.00%	-	-	-		20.62	-	2.84		-	1.56800		25.028
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	14.37	-	2.84		-	1.56800	360	18.778
Total Single Point Supply	216	6.34%	187	3,610	3,797			613			423			
Agricultural Tube-wells - Tariff D														
Scarp	125	3.68%	-	2,453	2,453		19.56	356	2.84		246	1.56800		23.968
Time of Use (TOU) - Peak	12	0.36%	-	248	248		20.47	34	2.84		24	1.56800		24.878
Time of Use (TOU) - Off-Peak	41	1.20%	15	579	595	200	14.22	116	2.84		80	1.56800	200	18.628
Agricultural Tube-wells	32	0.93%	18	524	542	200	16.52	90	2.84		62	1.56800	200	20.928
Time of Use (TOU) - Peak	56	1.66%	-	1,155	1,155		20.47	160	2.84		111	1.56800		24.878
Time of Use (TOU) - Off-Peak	33	0.98%	47	437	483	200	13.12	95	2.84		65	1.56800	200	17.528
Total Agricultural	300	8.80%	80	5,396	5,476			851			587			
Public Lighting - Tariff G														
	48	1.41%	-	845	845		17.62	136	2.84		94	1.56800		22.028
Residential Colonies attached to industrial premises	2	0.05%	-	29	29		17.62	5	2.84		3	1.56800		22.028
Sub-Total	50	1.46%	-	874	874			141			97			
Special Contract - Tariff-J														
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84		-	1.56800	360	24.259
Time of Use (TOU) - Peak	-	0.00%	-	-	-		22.75	-	2.84		-	1.56800		27.159
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84		-	1.56800	360	20.909
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	19.95	-	2.84		-	1.56800	380	24.359
Time of Use (TOU) - Peak	-	0.00%	-	-	-		22.75	-	2.84		-	1.56800		27.159
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.60	-	2.84		-	1.56800	380	21.009
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84		-	1.56800	360	24.259
Time of Use (TOU) - Peak	-	0.00%	-	-	-		22.75	-	2.84		-	1.56800		27.159
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84		-	1.56800	360	20.909
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	19.95	-	2.84		-	1.56800	380	24.359
Time of Use (TOU) - Peak	-	0.00%	-	-	-		22.75	-	2.84		-	1.56800		27.159
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.60	-	2.84		-	1.56800	380	21.009
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84		-	1.56800	360	24.259
Time of Use (TOU) - Peak	-	0.00%	-	-	-		22.75	-	2.84		-	1.56800		27.159
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84		-	1.56800	360	20.909
Total Revenue	3,406	100.00%	1,172	53,752	54,922			9,547			6,593			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



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SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii	001 - 100 Units	-	11.54	2.83	1.5680	15.9380
iii	101 - 200 Units	-	13.67	2.84	1.5680	18.0780
iv	201 - 300 Units	-	16.37	2.84	1.5680	20.7780
v	301 - 700 Units	-	18.22	2.84	1.5680	22.6280
vi	Above 700 Units	-	20.62	2.83	1.5680	25.0180
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	20.62 14.67	2.84 2.84	1.5680 1.5680	25.0280 19.0780

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	20.54	2.84	1.5680	24.9480
b)	For Sanctioned load 5 kW & above	400.00	18.52	2.84	1.5680	22.9280
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		400.00	20.62 14.67	2.84 2.84	1.5680 1.5680	25.0280 19.0780

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	16.16	2.84	1.5680	20.5680

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Upto 25 kW (at 400/230 Volts)	-	20.02	2.84	1.5680	24.4280
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	17.52	2.84	1.5680	21.9280
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 KW	-	20.62 14.67	2.85 2.84	1.5680 1.5680	25.0380 19.0780
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.62 14.47	2.84 2.84	1.5680 1.5680	25.0280 18.8780
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.62 13.37	2.85 2.84	1.5680 1.5680	25.0380 17.7780
B4	For All Loads (at 66,132 kV & above)	360.00	20.62 14.27	2.84 2.84	1.5680 1.5680	25.0280 18.6780

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	20.94	2.84	1.5680	25.3480
b)	Sanctioned load 5 kW & up to 500 kW	400.00	19.37	2.84	1.5680	23.7780
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.82	2.84	1.5680	22.2280
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.72	2.84	1.5680	22.1280
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.62 14.67	2.84 2.84	1.5680 1.5680	25.0280 19.0780
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.62 14.47	2.84 2.84	1.5680 1.5680	25.0280 18.8780
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.62 14.37	2.84 2.84	1.5680 1.5680	25.0280 18.7780

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		E		D	
D-1(a)	SCARP less than 5 kW	-	19.56		2.84		1.5680		23.9680	
D-2 (a)	Agricultural Tube Wells	200.00	16.52		2.84		1.5680		20.9280	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.47	14.22	2.84	2.84	1.5680	1.5680	24.8780	18.6280
D-2 (b)	Agricultural 5 kW & above	200.00	20.47	13.12	2.84	2.84	1.5680	1.5680	24.8780	17.5280

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
 Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
E-1(i)	Residential Supply	-	18.27		2.84		1.5680		22.6780
E-1(ii)	Commercial Supply	-	20.52		2.84		1.5680		24.9280
E-2	Industrial Supply	-	18.02		2.84		1.5680		22.4280

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
	Street Lighting	-	17.62		2.84		1.5680		22.0280

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

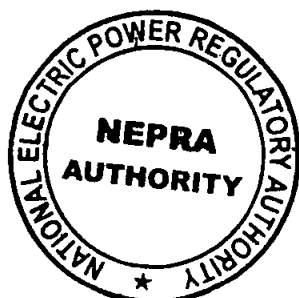
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
	Residential Colonies attached to industrial premises	-	17.62		2.84		1.5680		22.0280

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		E		D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.85		2.84		1.5680		24.2588	
J-2	(a) For supply at 11,33 kV	380.00	19.95		2.84		1.5680		24.3588	
J-3	(b) For supply at 66 kV & above	360.00	19.85		2.84		1.5680		24.2588	
	(a) For supply at 11,33 kV	380.00	19.95		2.84		1.5680		24.3588	
	(b) For supply at 66 kV & above	360.00	19.85		2.84		1.5680		24.2588	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088
J-2 (c)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588	21.0088
J-2 (d)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088
J-3 (c)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588	21.0088
J-3 (d)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088

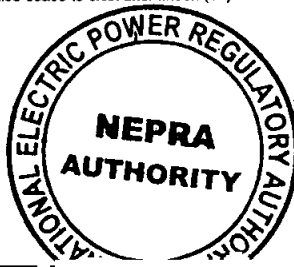
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Islamabad Electric Supply Company Limited (IESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
				Min. Rs.		Rs./KW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./KW/ M	Rs./ kWh
Residential													
Up to 50 Units	111	0.95%	-	444	444		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	1314	11.18%	-	12,210	12,210		9.29	2,077	1.58	2,080	1.2661		12.1361
101-200 Units	1320	11.23%	-	16,392	16,392		12.42	2,085	1.58	2,089	1.2661		15.2661
201-300 Units	1074	9.14%	-	15,043	15,043		14.00	1,698	1.58	1,701	1.2661		16.8461
301-700 Units	556	4.73%	-	8,479	8,479		15.26	883	1.59	879	1.2661		18.1161
Above 700 Units	117	1.00%	-	2,037	2,037		17.36	187	1.59	186	1.2661		20.2161
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	155	1.31%	-	2,473	2,473		16.00	246	1.59	245	1.2661		18.8561
Time of Use (TOU) - Off-Peak	696	5.92%	-	5,931	5,931		8.52	1,107	1.59	1,102	1.2661		11.3761
Temporary Supply	2	0.02%	-	45	45		21.09	3	1.59	3	1.2661		23.9461
Total Residential	5,346	45.48%	-	63,054	63,054			8,285		8,284			
Commercial - A2													
For peak load requirement less than 5 kW	362	3.08%	-	5,573	5,573		15.41	575	1.59	572	1.2661		18.2661
For peak load requirement exceeding 5 kW													
Regular	10	0.09%	19	129	149	400	12.41	17	1.59	17	1.2661	400	15.2661
Time of Use (TOU) - Peak	161	1.37%	-	2,618	2,618		16.31	255	1.59	254	1.2661		19.1661
Time of Use (TOU) - Off-Peak	717	6.10%	1,677	6,389	8,066	400	8.91	1,140	1.59	1,135	1.2661	400	11.7661
Temporary Supply	20	0.17%	-	314	314		15.41	32	1.59	32	1.2661		18.2661
Total Commercial	1,270	10.81%	1,696	15,024	16,720			2,019		2,010			
General Services-A3													
	353	3.00%	-	5,046	5,046		14.31	561	1.59	558	1.2661		17.1661
Industrial													
B1	5	0.04%	-	75	75		14.41	8	1.59	8	1.2661		17.2661
B1 Peak	10	0.09%	-	165	165		16.31	16	1.59	16	1.2661		19.1661
B1 Off Peak	65	0.55%	-	557	557		8.61	103	1.59	102	1.2661		11.4661
B2	6	0.05%	7	68	75	400	11.91	9	1.59	9	1.2661	400	14.7661
B2 - TOU (Peak)	63	0.53%	-	1,025	1,025		16.31	100	1.59	99	1.2661		19.1661
B2 - TOU (Off-peak)	489	4.16%	1,209	4,255	5,464	400	8.71	777	1.59	773	1.2661	400	11.5661
B3 - TOU (Peak)	46	0.39%	-	753	753		16.31	73	1.59	73	1.2661		19.1661
B3 - TOU (Off-peak)	466	3.96%	576	3,963	4,539	380	8.51	740	1.59	737	1.2661	380	11.3661
B4 - TOU (Peak)	107	0.91%	-	1,772	1,772		16.61	170	1.59	169	1.2661		19.4661
B4 - TOU (Off-peak)	807	6.87%	887	7,194	8,081	360	8.91	1,284	1.59	1,278	1.2661	360	11.7661
Temporary Supply	0	0.00%	-	0	0		16.61	0	1.59	0	1.2661		19.4661
Total Industrial	2,063	17.55%	2,679	19,829	22,508			3,280		3,265			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	0	0		15.91	0	1.59	0	1.2661		18.7661
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	26	27	400	15.41	3	1.59	3	1.2661	400	18.2661
Time of Use (TOU) - Peak	15	0.13%	-	272	272		18.39	24	1.59	23	1.2661		21.2461
Time of Use (TOU) - Off-Peak	66	0.57%	94	592	686	400	8.91	106	1.59	105	1.2661	400	11.7661
C2 Supply at 11 kV	90	0.76%	106	1,097	1,203	380	12.24	143	1.59	142	1.2661	380	15.0961
Time of Use (TOU) - Peak	90	0.77%	-	1,486	1,486		16.45	144	1.59	143	1.2661		19.3061
Time of Use (TOU) - Off-Peak	452	3.84%	698	3,017	3,715	380	6.68	718	1.59	715	1.2661	380	9.5361
C3 Supply above 11 kV	0	0.00%	-	-	-	360	12.11	-	1.59	-	1.2661	360	14.9661
Time of Use (TOU) - Peak	76	0.65%	-	1,265	1,265		16.62	121	1.59	120	1.2661		19.4761
Time of Use (TOU) - Off-Peak	314	2.67%	399	2,756	3,155	360	8.79	499	1.59	496	1.2661	360	11.6461
Total Single Point Supply	1,104	9.39%	1,299	10,511	11,810			1,756		1,748			
Agricultural Tube-wells - Tariff D													
Scarp	2	0.02%	-	29	29		16.31	3	1.59	3	1.2661		19.1661
Time of Use (TOU) - Peak	11	0.10%	-	235	235		20.67	18	1.59	18	1.2661		23.5261
Time of Use (TOU) - Off-Peak	65	0.56%	58	751	809	200	11.51	104	1.59	103	1.2661	200	14.3661
Agricultural Tube-wells	6	0.05%	51	88	139	200	14.26	10	1.59	10	1.2661	200	17.1161
Time of Use (TOU) - Peak	3	0.03%	-	51	51		16.31	5	1.59	5	1.2661		19.1661
Time of Use (TOU) - Off-Peak	19	0.16%	58	220	278	200	11.51	30	1.59	30	1.2661	200	14.3661
Total Agricultural	107	0.91%	167	1,374	1,541			170		169			
Public Lighting - Tariff G													
Residential Colonies	80	0.68%	-	1,155	1,155		14.36	128	1.59	127	1.2661		17.2161
	5	0.04%	-	65	65		13.59	8	1.59	8	1.2661		16.4461
Tariff K - AJK	548	4.66%	592	6,548	7,140	360	11.96	871	1.59	867	1.2661	360	14.8121
Time of Use (TOU) - Peak	185	1.57%	-	2,899	2,899		15.69	294	1.59	292	1.2661		18.5461
Time of Use (TOU) - Off-Peak	694	5.90%	929	5,725	6,654	360	8.25	1,103	1.59	1,098	1.2661	360	11.1061
Tariff K - Rawat Lab	0	0.00%	-	4	4		14.65	0	1.59	0	1.2661		17.5061
Sub-Total	1,512	12.86%	1,521	16,396	17,917			2,404		2,393			
Special Contract - Tariff J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	-	1.2661	360	15.4261
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.6261
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	-	1.2661	360	11.7761
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.67	-	1.59	-	1.2661	380	15.5261
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.6261
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.04	-	1.59	-	1.2661	380	11.8961
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	-	1.2661	360	15.4261
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.6261
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	-	1.2661	360	11.7761
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.67	-	1.59	-	1.2661	380	15.5261
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.6261
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.04	-	1.59	-	1.2661	360	11.8961
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	-	1.2661	360	15.4261
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.6261
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	-	1.2661	360	11.7761
Total Revenue	11,754	100.00%	7,362	131,234	138,596			18,476		18,427			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



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**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	Rs/kWh	
		A	B		C		D	E	
a)	For Sanctioned load less than 5 kW	-	4.00		-		-	4.0000	
i)	Up to 50 Units	-	-		-		-	-	
	For Consumption exceeding 50 Units	-	-		-		-	-	
ii)	001 - 100 Units	-	9.29		1.58		1.2661	12.1361	
iii)	101 - 200 Units	-	12.42		1.58		1.2661	15.2661	
iv)	201 - 300 Units	-	14.00		1.58		1.2661	16.8461	
v)	301 - 700 Units	-	15.26		1.59		1.2661	18.1161	
vi)	Above 700 Units	-	17.36		1.59		1.2661	20.2161	
b)	For Sanctioned load 5 kW & above	-	-		-		-	-	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	16.00	8.52	1.59	1.59	1.2661	1.2661	18.8561

As per Authority's decision residential consumers will be given the benefits of previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW	-	15.41		1.59		1.2661		18.2661
b)	For Sanctioned load 5 kW & above	400.00	12.41		1.59		1.2661		15.2661
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		400.00	16.31	8.91	1.59	1.59	1.2661	1.2661	19.1661

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	General Services	-	14.31		1.59		1.2661		17.1661

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
B1	Upto 25 kW (at 400/230 Volts)	-	14.41		1.59		1.2661		17.2661
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.91		1.59		1.2661		14.7661
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 KW		16.31	8.51	1.59	1.59	1.2661	1.2661	19.1661
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.31	8.71	1.59	1.59	1.2661	1.2661	19.1661
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	16.31	8.51	1.59	1.59	1.2661	1.2661	19.1661
B4	For All Loads (at 66,132 kV & above)	360.00	16.61	8.91	1.59	1.59	1.2661	1.2661	19.4661

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
C-1	For supply at 400/230 Volts	-	15.91		1.59		1.2661		18.7661
a)	Sanctioned load less than 5 kW	-	15.41		1.59		1.2661		18.2661
b)	Sanctioned load 5 kW & up to 500 kW	400.00	12.24		1.59		1.2661		15.0961
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	12.11		1.59		1.2661		14.9661
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	-		-		-		-
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.39	8.91	1.59	1.59	1.2661	1.2661	21.2461
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	16.45	6.68	1.59	1.59	1.2661	1.2661	19.3061
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.62	8.79	1.59	1.59	1.2661	1.2661	19.4761

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
D-1(a)	SCARP less than 5 kW	-	16.31		1.59		1.2661		19.1661	
D-2 (a)	Agricultural Tube Wells	200.00	14.26		1.59		1.2661		17.1161	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.67	11.51	1.59	1.59	1.2661	1.2661	23.5261	14.3661
D-2 (b)	Agricultural 5 kW & above	200.00	16.31	11.51	1.59	1.59	1.2661	1.2661	19.1661	14.3661

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	21.09		1.59		1.2661		23.9461
E-1(ii)	Commercial Supply	-	15.41		1.59		1.2661		18.2661
E-2	Industrial Supply	-	16.61		1.59		1.2661		19.4661

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Street Lighting	-	14.36		1.59		1.2661		17.2161

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	13.59		1.59		1.2661		16.4461

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

K - SPECIAL CONTRACTS

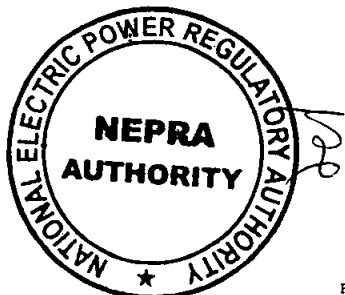
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
1	Azad Jammu & Kashmir (AJK) Time Of Use	360.00	11.96		1.59		1.2661		14.8121	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		360.00	15.69	8.25	1.59	1.59	1.2661	1.2661	18.5461	11.1061
2	Rawat Lab		14.65		1.59		1.2661		17.5061	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.57		1.59		1.2661		15.4261	
J-2										
	(a) For supply at 11,33 kV	380.00	12.67		1.59		1.2661		15.5261	
	(b) For supply at 66 kV & above	360.00	12.57		1.59		1.2661		15.4261	
J-3										
	(a) For supply at 11,33 kV	380.00	12.67		1.59		1.2661		15.5261	
	(b) For supply at 66 kV & above	360.00	12.57		1.59		1.2661		15.4261	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261	11.7761
J-2 (c)	For supply at 11,33 kV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	19.6261	11.8961
J-2 (d)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261	11.7761
J-3 (e)	For supply at 11,33 kV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	19.6261	11.8961
J-3 (d)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261	11.7761

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Quetta Electric Supply Company Limited (QESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW M	Rs./ kWh
Residential													
Up to 50 Units	29	0.53%	-	115	115		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	272	4.96%	-	4,338	4,338		15.95	321	1.18	518	1.5236		18.6536
101-200 Units	105	1.92%	-	1,934	1,934		18.40	124	1.18	200	1.5236		21.1036
201-300 Units	80	1.46%	-	1,514	1,514		18.85	95	1.18	153	1.5236		21.5536
301-700 Units	60	1.09%	-	1,190	1,190		19.85	71	1.18	114	1.5236		22.5536
Above 700 Units	92	1.68%	-	2,127	2,127		23.09	109	1.18	175	1.5236		25.7936
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	7	0.13%	-	169	169		23.30	9	1.18	14	1.5236		26.0036
Time of Use (TOU) - Off-Peak	41	0.74%	-	690	690		16.90	49	1.20	78	1.5236		19.6236
Temporary Supply	0	0.00%	-	-	-		23.30	-	1.20	-	1.5236		26.0236
Total Residential	686	12.52%	-	12,078	12,078			777		1,252			
Commercial - A2													
For peak load requirement less than 5 kW	72	1.32%	-	1,013	1,013		14.00	87	1.20	138	1.5236		16.7236
For peak load requirement exceeding 5 kW													
Regular	0	0.01%	1	5	5	400	13.85	0	1.20	1	1.5236	400	16.5736
Time of Use (TOU) - Peak	16	0.29%	-	283	283		17.90	19	1.20	30	1.5236		20.6236
Time of Use (TOU) - Off-Peak	59	1.07%	133	675	809	400	11.50	69	1.18	112	1.5236	400	14.2036
Temporary Supply	0	0.00%	-	-	-		17.90	-	1.20	-	1.5236		20.6236
Total Commercial	147	2.68%	134	1,976	2,111			176		280			
General Services-A3													
	82	1.50%	-	1,248	1,248		15.17	99	1.20	167	1.5236		17.8936
Industrial													
B1	1	0.02%	-	15	15		14.70	1	1.18	2	1.5236		17.4036
B1 Peak	3	0.06%	-	56	56		17.90	4	1.18	6	1.5236		20.6036
B1 Off Peak	6	0.30%	-	187	187		11.45	19	1.19	31	1.5236		14.1636
B2	0	0.00%	0	0	0	400	12.85	0	1.18	0	1.5236	400	15.5536
B2 - TOU (Peak)	0	0.24%	-	235	235		17.85	16	1.18	25	1.5236		20.5536
B2 - TOU (Off-peak)	0	1.32%	225	819	1,044	400	11.30	86	1.18	138	1.5236	400	14.0036
B3 - TOU (Peak)	0	0.05%	-	47	47		17.90	3	1.18	5	1.5236		20.6036
B3 - TOU (Off-peak)	0	1.16%	85	715	800	380	11.20	75	1.18	121	1.5236	380	13.9036
B4 - TOU (Peak)	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	11.10	-	1.18	-	1.5236	360	13.8036
Temporary Supply	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
Total Industrial	173	3.15%	310	2,074	2,385			204		329			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.01%	-	7	7		14.90	1	1.18	1	1.5236		17.6036
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.02%	0	15	16	400	14.40	1	1.18	2	1.5236	400	17.1036
Time of Use (TOU) - Peak	4	0.08%	-	85	85		18.90	5	1.18	9	1.5236		21.6036
Time of Use (TOU) - Off-Peak	19	0.34%	36	214	251	400	11.50	22	1.18	35	1.5236	400	14.2036
C2 Supply at 11 kV	9	0.17%	11	124	135	380	13.20	11	1.19	18	1.5236	380	15.9136
Time of Use (TOU) - Peak	20	0.37%	-	359	359		17.90	24	1.18	38	1.5236		20.6036
Time of Use (TOU) - Off-Peak	83	1.52%	98	940	1,039	380	11.30	98	1.18	158	1.5236	380	14.0036
C3 Supply above 11 kV	0	0.00%	-	-	-	360	13.10	-	1.18	-	1.5236	360	15.8036
Time of Use (TOU) - Peak	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	11.20	-	1.18	-	1.5236	360	13.9036
Total Single Point Supply	137	2.50%	146	1,744	1,890			162		261			
Agricultural Tube-wells - Tariff D													
Scarp	15	0.28%	-	208	208		13.65	18	1.18	29	1.5236		16.3536
Time of Use (TOU) - Peak	20	0.36%	-	369	369		18.46	24	1.18	38	1.5236		21.1636
Time of Use (TOU) - Off-Peak	113	2.06%	100	1,321	1,422	200	11.70	133	1.18	215	1.5236	200	14.4036
Agricultural Tube-wells	4105	74.86%	2,496	53,370	55,866	200	13.00	4,967	1.21	7,819	1.5236	200	15.7336
Time of Use (TOU) - Peak	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	200	11.50	-	1.18	-	1.5236	200	14.2036
Total Agricultural	4,254	77.56%	2,597	55,268	57,865			5,142		8,101			
Public Lighting - Tariff G	5	0.09%	-	64	64		13.00	6	1.18	9	1.5236		15.7036
Residential Colonies	0	0.00%	-	1	1		13.00	0	1.18	0	1.5236		15.7036
Sub-Total	5	0.09%	-	65	65			6		10			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	-	1.5236	380	15.3736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	-	1.5236	380	13.4736
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	-	1.5236	380	15.3736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	-	1.5236	380	13.4736
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
Total Revenue	5,484	100.00%	3,188	74,454	77,640			6,563		10,390			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW					
i	Up to 50 Units		4.00			4.0000
	For Consumption exceeding 50 Units					
ii	001 - 100 Units		15.95	1.18	1.5236	18.6536
iii	101 - 200 Units		18.40	1.18	1.5236	21.1036
iv	201 - 300 Units		18.85	1.18	1.5236	21.5536
v	301 - 700 Units		19.85	1.18	1.5236	22.5536
vi	Above 700 Units		23.09	1.18	1.5236	25.7936
b)	For Sanctioned load 5 kW & above					
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			23.30 16.90	1.18 1.20	1.5236 1.5236	26.0036 19.6236

As per Authority's decision residential consumers will be given the benefits of only peak & off-peak rates.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW		14.00	1.20	1.5236	16.7236
b)	For Sanctioned load 5 kW & above	400.00	13.85	1.20	1.5236	16.5736
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		400.00	17.90 11.50	1.20 1.18	1.5236 1.5236	20.6236 14.2036

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	15.17	1.20	1.5236	17.8936

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Upto 25 kW (at 400/230 Volts)	-	14.70	1.18	1.5236	17.4036
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.85	1.18	1.5236	15.5536
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 kW		17.90 11.45	1.18 1.19	1.5236 1.5236	20.6036 14.1636
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.85 11.30	1.18 1.18	1.5236 1.5236	20.5536 14.0036
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.90 11.20	1.18 1.18	1.5236 1.5236	20.6036 13.9036
B4	For All Loads (at 66,132 kV & above)	360.00	17.90 11.10	1.18 1.18	1.5236 1.5236	20.6036 13.8036

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts					
a)	Sanctioned load less than 5 kW	-	14.90	1.18	1.5236	17.6036
b)	Sanctioned load 5 kW & up to 500 kW	400.00	14.40	1.18	1.5236	17.1036
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	13.20	1.19	1.5236	15.9136
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.10	1.18	1.5236	15.8036
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.90 11.50	1.18 1.18	1.5236 1.5236	21.6036 14.2036
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.90 11.30	1.18 1.18	1.5236 1.5236	20.6036 14.0036
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.90 11.20	1.18 1.18	1.5236 1.5236	20.6036 13.9036

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
D-1(a)	SCARP less than 5 kW	-	13.65		1.18		1.5236		16.3536	
D-2 (a)	Agricultural Tube Wells	200.00	13.00		1.21		1.5236		15.7336	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	18.46	11.70	1.18	1.18	1.5236	1.5236	21.1636	14.4036
D-2 (b)	Agricultural 5 kW & above	200.00	17.90	11.50	1.18	1.18	1.5236	1.5236	20.6036	14.2036

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
 Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	23.30		1.20		1.5236		26.0236
E-1(ii)	Commercial Supply	-	17.90		1.20		1.5236		20.6236
E-2	Industrial Supply	-	17.90		1.18		1.5236		20.6036

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Street Lighting	-	13.00		1.18		1.5236		15.7036

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

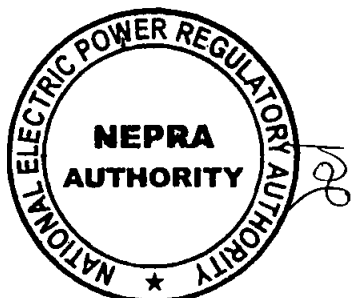
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	13.00		1.18		1.5236		15.7036

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. PY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.55		1.20		1.5236		15.2736	
J-2										
	(a) For supply at 11.33 kV	380.00	12.65		1.20		1.5236		15.3736	
	(b) For supply at 66 kV & above	360.00	12.55		1.20		1.5236		15.2736	
J-3										
	(a) For supply at 11.33 kV	380.00	12.65		1.20		1.5236		15.3736	
	(b) For supply at 66 kV & above	360.00	12.55		1.20		1.5236		15.2736	
	Time Of Use									
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736
J-2 (c)	For supply at 11.33 kV	380.00	17.35	10.75	1.20	1.20	1.5236	1.5236	20.0736	13.4736
J-2 (d)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736
J-3 (c)	For supply at 11.33 kV	380.00	17.35	10.75	1.20	1.20	1.5236	1.5236	20.0736	13.4736
J-3 (d)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

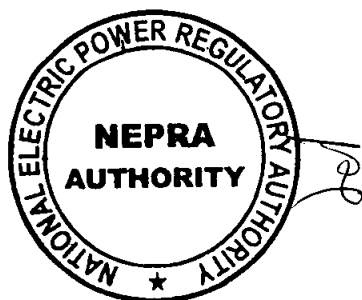


Math. 7
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Faisalabad Electric Supply Company (FESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.			Rs./KWh M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./KWh M	Rs./ kWh
Residential													
Up to 50 Units	230	1.62%	-	921	921		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	2070	14.57%	-	22,168	22,168		10.71	5,464	2.64	3,982	1.5389		14.8889
101-200 Units	1936	13.82%	-	27,253	27,253		14.08	5,110	2.64	3,723	1.5389		18.2589
201-300 Units	1594	11.22%	-	23,628	23,628		14.82	4,225	2.65	3,067	1.5389		19.0089
301-700 Units	758	5.33%	-	11,647	11,647		15.37	2,016	2.66	1,458	1.5389		19.5889
Above 700 Units	159	1.12%	-	2,677	2,677		16.82	422	2.65	306	1.5389		21.0089
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	28	0.19%	-	454	454		16.45	73	2.65	53	1.5389		20.6389
Time of Use (TOU) - Off-Peak	135	0.95%	-	1,439	1,439		10.65	358	2.65	280	1.5389		14.8389
Temporary Supply	1	0.00%	-	10	10		17.47	2	2.65	1	1.5389		21.6589
Total Residential	6,910	48.63%	-	90,198	90,198			17,670		12,850			
Commercial - A2													
For peak load requirement less than 5 kW	289	2.03%	-	4,468	4,468		15.47	765	2.65	556	1.5389		19.6589
For peak load requirement exceeding 5 kW													
Regular	3	0.02%	7	44	50	400	15.22	8	2.65	6	1.5389	400	19.4089
Time of Use (TOU) - Peak	65	0.46%	-	1,074	1,074		16.47	173	2.65	125	1.5389		20.6589
Time of Use (TOU) - Off-Peak	282	2.05%	734	3,114	3,848	400	10.67	773	2.65	581	1.5389	400	14.6589
Temporary Supply	20	0.14%	-	337	337		16.47	54	2.65	39	1.5389		20.6589
Total Commercial	669	4.71%	741	9,036	9,777			1,773		1,287			
General Services-A3													
	426	3.00%	-	6,105	6,105		14.32	1,130	2.65	820	1.5389		18.5089
Industrial													
B1	95	0.67%	-	1,485	1,485		15.49	251	2.65	182	1.5389		19.6789
B1 Peak	60	0.42%	-	1,016	1,016		16.99	159	2.65	115	1.5389		21.1789
B1 Off Peak	341	2.40%	-	3,203	3,203		9.38	905	2.65	657	1.5389		13.5689
B2	3	0.02%	3	30	33	400	11.99	7	2.65	5	1.5389	400	16.1789
B2 - TOU (Peak)	339	2.38%	-	5,733	5,733		16.92	898	2.65	652	1.5389		21.1089
B2 - TOU (Off-peak)	1878	13.21%	3,220	19,810	23,030	400	10.55	4,976	2.65	3,612	1.5389	400	14.7389
B3 - TOU (Peak)	177	1.25%	-	2,955	2,955		16.88	470	2.65	341	1.5389		20.8689
B3 - TOU (Off-peak)	1238	8.71%	1,453	12,959	14,412	380	10.47	3,280	2.65	2,381	1.5389	380	14.6589
B4 - TOU (Peak)	86	0.60%	-	1,409	1,409		16.47	227	2.65	165	1.5389		20.6589
B4 - TOU (Off-peak)	422	2.97%	420	4,379	4,799	360	10.37	1,119	2.65	812	1.5389	360	14.5589
Temporary Supply	3	0.02%	-	50	50		14.95	9	2.65	6	1.5389		19.1389
Total Industrial	4,641	32.66%	5,096	53,008	58,105			12,298		8,927			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	5	5		15.49	1	2.65	1	1.5389		19.6789
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	4	31	35	400	14.98	5	2.65	4	1.5389	400	19.1789
Time of Use (TOU) - Peak	4	0.03%	-	73	73		17.97	11	2.65	8	1.5389		22.1589
Time of Use (TOU) - Off-Peak	19	0.14%	37	232	270	400	12.07	51	2.65	37	1.5389	400	16.2589
C2 Supply at 11 kV	1	0.00%	1	8	9	380	13.78	2	2.65	1	1.5389	380	17.9789
Time of Use (TOU) - Peak	21	0.15%	-	380	380		17.97	56	2.65	41	1.5389		22.1589
Time of Use (TOU) - Off-Peak	102	0.72%	123	1,223	1,346	380	11.97	271	2.65	197	1.5389	380	18.1589
C3 Supply above 11 kV	5	0.04%	10	71	81	380	13.89	14	2.65	10	1.5389	380	17.8789
Time of Use (TOU) - Peak	38	0.27%	-	590	590		15.59	100	2.65	73	1.5389		19.7789
Time of Use (TOU) - Off-Peak	180	1.27%	133	1,789	1,903	360	9.84	477	2.65	346	1.5389	360	14.0289
Total Single Point Supply	372	2.62%	308	4,383	4,692			987		716			
Agricultural Tube-wells - Tariff D													
Scarp	13	0.09%	-	174	174		13.24	35	2.65	25	1.5389		17.4289
Time of Use (TOU) - Peak	3	0.02%	-	54	54		17.42	8	2.65	6	1.5389		21.6089
Time of Use (TOU) - Off-Peak	30	0.21%	33	343	376	200	11.62	78	2.65	57	1.5389	200	15.8089
Agricultural Tube-wells	8	0.05%	11	103	114	200	13.24	21	2.65	15	1.5389	200	17.4289
Time of Use (TOU) - Peak	166	1.17%	-	2,904	2,904		17.47	440	2.65	320	1.5389		21.6589
Time of Use (TOU) - Off-Peak	953	6.71%	1,892	10,066	11,957	200	10.56	2,526	2.65	1,834	1.5389	200	14.7489
Total Agricultural	1,173	8.25%	1,938	13,642	15,678			3,108		2,256			
Public Lighting - Tariff G	14	0.10%	-	173	173		12.67	36	2.65	26	1.5389		16.8589
Tariff H - Residential Colonies attached to industries	5	0.04%	-	70	70		12.82	14	2.65	11	1.5389		17.0089
Sub-Total	19	0.13%	-	243	243			51		37			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	-	1.5389	360	16.3307
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1.5389		20.6107
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	-	1.5389	360	14.5107
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	360	12.24	-	2.65	-	1.5389	360	16.4307
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1.5389		20.6107
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.42	-	2.65	-	1.5389	360	14.6107
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	-	1.5389	360	16.3307
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1.5389		20.6107
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	-	1.5389	360	14.5107
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	360	12.24	-	2.65	-	1.5389	360	16.4307
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1.5389		20.6107
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.42	-	2.65	-	1.5389	360	14.6107
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	-	1.5389	360	16.3307
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1.5389		20.6107
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	-	1.5389	360	14.5107
Total Revenue	14,211	100.00%	8,081	176,616	184,697			37,017		26,894			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		CHARGES Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW		4.00		-		-		4.0000	
i	Up to 50 Units	-								
	For Consumption exceeding 50 Units	-								
ii	001 - 100 Units	-	10.71		2.64		1.5389		14.8889	
iii	101 - 200 Units	-	14.08		2.64		1.5389		18.2589	
iv	201 - 300 Units	-	14.82		2.65		1.5389		19.0089	
v	301 - 700 Units	-	15.37		2.66		1.5389		19.5689	
vi	Above 700 Units	-	16.82		2.65		1.5389		21.0089	
b)	For Sanctioned load 5 kW & above									
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.45	10.65	2.65	2.65	1.5389	1.5389	20.6389	14.8389

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As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	15.47		2.65		1.5389		19.6589	
b)	For Sanctioned load 5 kW & above	400.00	15.22		2.65		1.5389		19.4089	
c)	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.47	10.67	2.65	2.65	1.5389	1.5389	20.6589	14.8589

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	General Services	-	14.32		2.65	1.5389		16.5089	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C		D		E	
B1	Upto 25 kW (at 400/230 Volts)	-	15.49		2.65		1.5389		19.6789	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.99		2.65		1.5389		16.1789	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		16.99	9.38	2.65	2.65	1.5389	1.5389	21.1789	13.5689
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.92	10.55	2.65	2.65	1.5389	1.5389	21.1089	14.7389
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.68	10.47	2.65	2.65	1.5389	1.5389	20.8689	14.6589
B4	For All Loads (at 66,132 kV & above)	360.00	16.47	10.37	2.65	2.65	1.5389	1.5389	20.6589	14.5589

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges		
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh		
		A	B		C	D		E		
C-1	For supply at 400/230 Volts	-								
a)	Sanctioned load less than 5 kW	-	15.49		2.65	1.5389		19.6789		
b)	Sanctioned load 5 kW & up to 500 kW	400.00	14.99		2.65	1.5389		19.1789		
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	13.79		2.65	1.5389		19.7789		
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.69		2.65	1.5389		19.7789		
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	17.97	12.07	2.65	2.65	1.5389	1.5389	22.1589	16.2589
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	17.97	11.97	2.65	2.65	1.5389	1.5389	22.1589	16.1589
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.59	9.84	2.65	2.65	1.5389	1.5389	19.7789	14.0289

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C		D		E	
D-1(a)	SCARP less than 5 kW	-	13.24		2.65		1.5389		17.4289	
D-2 (a)	Agricultural Tube Wells	200.00	13.24		2.65		1.5389		17.4289	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	17.42	11.62	2.65	2.65	1.5389	1.5389	21.6089	15.8089
D-2 (b)	Agricultural 5 kW & above	200.00	17.47	10.56	2.65	2.65	1.5389	1.5389	21.6589	14.7489

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	17.47		2.65		1.5389		21.6589
E-1(ii)	Commercial Supply	-	16.47		2.65		1.5389		20.6589
E-2	Industrial Supply	-	14.95		2.65		1.5389		19.1389

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Street Lighting	-	12.67		2.65		1.5389		16.8589

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	12.82		2.65		1.5389		17.0089

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B	C	D	E				
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.14	2.65	1.5389	16.3307				
J-2										
(a)	For supply at 11,33 kV	380.00	12.24	2.65	1.5389	16.4307				
(b)	For supply at 66 kV & above	360.00	12.14	2.65	1.5389	16.3307				
J-3										
(a)	For supply at 11,33 kV	380.00	12.24	2.65	1.5389	16.4307				
(b)	For supply at 66 kV & above	360.00	12.14	2.65	1.5389	16.3307				
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.42	10.32	2.65	2.65	1.5389	1.5389	20.6107	14.5107
J-2 (c)	For supply at 11,33 kV	380.00	16.42	10.42	2.65	2.65	1.5389	1.5389	20.6107	14.6107
J-2 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	1.5389	1.5389	20.6107	14.5107
J-3 (c)	For supply at 11,33 kV	380.00	16.42	10.42	2.65	2.65	1.5389	1.5389	20.6107	14.6107
J-3 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	1.5389	1.5389	20.6107	14.5107

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

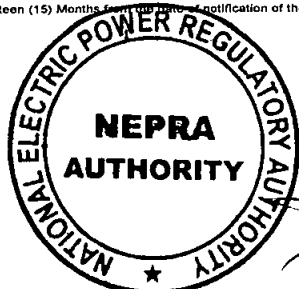


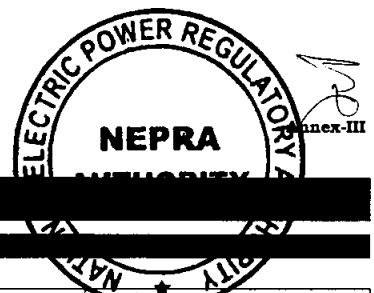
TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Variable Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.			Rs./kW/ M	Rs./ kWh	Rs./ kWh	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
Residential													
Up to 50 Units	16	0.93%	-	64	64		4.0000		-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	369	21.28%	-	4,259	4,259		11.5300	(0.35000)	(129)	312	0.6759		11.8559
101-200 Units	207	11.91%	-	2,827	2,827		13.6700	(0.33000)	(88)	175	0.6759		14.0159
201-300 Units	328	18.88%	-	4,818	4,818		14.7000	(0.34000)	(111)	277	0.6759		15.0359
301-700 Units	375	21.60%	-	5,682	5,682		15.1500	(0.35000)	(131)	317	0.6759		15.4759
Above 700 Units	186	10.72%	-	2,982	2,982		16.0300	(0.35000)	(85)	157	0.6759		16.3559
For peak load requirement exceeding 5 kW)													
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.0300	(0.35000)	-	-	0.6759		16.3559
Time of Use (TOU) - Off-Peak	0	0.00%	-	1	1		11.5300	(0.35000)	(0)	0	0.6759		11.8559
Temporary Supply	0	0.00%	-	0	0		16.0300	(0.35000)	(0)	0	0.6759		16.3559
Total Residential	1,461	85.31%	-	20,632	20,632					(505)	1,238		
Commercial - A2													
For peak load requirement less than 5 kW	10	0.57%	-	160	160		16.1000	(0.35000)	(3)	8	0.6759		16.4259
For peak load requirement exceeding 5 kW													
Regular	0	0.00%	-	-	-	400.00	14.1000	(0.35000)	-	-	0.6759	400	14.4259
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.1000	(0.35000)	-	-	0.6759		16.4259
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	400.00	11.6000	(0.35000)	(0)	0	0.6759	400	11.9259
Temporary Supply	0	0.00%	-	-	-		16.1000	(0.35000)	-	-	0.6759		16.4259
Total Commercial	10	0.57%	0	160	160					(3)	8		
General Services-A3													
Industrial	62	3.00%	-	762	762		14.6300	(0.35000)	(18)	44	0.6759		14.9559
B1	16	0.92%	-	223	223		14.0300	(0.35000)	(6)	13	0.6759		14.3559
B1 Peak	0	0.00%	-	-	-		16.0300	(0.35000)	-	-	0.6759		16.3559
B1 Off Peak	0	0.00%	-	-	-		11.5300	(0.35000)	-	-	0.6759		11.8559
B2	22	1.29%	40	258	298	400.00	11.5300	(0.35000)	(8)	19	0.6759	400	11.8559
B2 - TOU (Peak)	0	0.00%	-	-	-		16.0300	(0.35000)	-	-	0.6759		16.3559
B2 - TOU (Off-peak)	0	0.00%	-	-	-	400.00	11.3300	(0.35000)	-	-	0.6759	400	11.6559
B3 - TOU (Peak)	20	1.16%	-	321	321		16.0300	(0.35000)	(7)	17	0.6759		16.3559
B3 - TOU (Off-peak)	41	2.35%	68	459	527	380.00	11.2300	(0.35000)	(14)	35	0.6759	380	11.5559
B4 - TOU (Peak)	0	0.00%	-	-	-		16.0300	(0.35000)	-	-	0.6759		16.3559
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360.00	11.1300	(0.35000)	-	-	0.6759	360	11.4559
Temporary Supply	0	0.00%	-	0	0		12.0300	(0.35000)	(0)	0	0.6759		12.3559
Total Industrial	99	6.72%	107	1,262	1,369					(36)	84		
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	1	0.07%	-	16	16		13.5300	(0.35000)	(0)	1	0.6759		13.8559
C1(b) Supply at 400 Volts-exceeding 5 kW	11	0.61%	18	138	157	400.00	13.0500	(0.35000)	(4)	9	0.6759	400	13.3759
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.0300	(0.35000)	-	-	0.6759		16.3559
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	400.00	11.5300	(0.35000)	-	-	0.6759	400	11.8559
C2 Supply at 11 kV	0	0.00%	-	-	-	380.00	11.8300	(0.35000)	-	-	0.6759	380	12.1559
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.0300	(0.35000)	-	-	0.6759		16.3559
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	380.00	11.3300	(0.35000)	-	-	0.6759	380	11.6559
C3 Supply above 11 kV	0	0.00%	-	-	-	360.00	11.7300	(0.35000)	-	-	0.6759	360	12.0559
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.0300	(0.35000)	-	-	0.6759		16.3559
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360.00	11.2300	(0.35000)	-	-	0.6759	360	11.5559
Total Single Point Supply	12	0.68%	18	154	172					(4)	10		
Agricultural Tube-wells - Tariff D													
Scarp	0	0.00%	-	-	-		12.0300	(0.35000)	-	-	0.6759		12.3559
Time of Use (TOU) - Peak	11	0.66%	-	183	183		16.0300	(0.35000)	(4)	10	0.6759		16.3559
Time of Use (TOU) - Off-Peak	11	0.66%	37	128	165	200.00	11.2300	(0.35000)	(4)	10	0.6759	200	11.5559
Agricultural Tube-wells	0	0.00%	-	-	-	200.00	11.5300	(0.35000)	-	-	0.6759	200	11.8559
Time of Use (TOU) - Peak	29	1.70%	-	473	473		16.0300	(0.35000)	(10)	25	0.6759		16.3559
Time of Use (TOU) - Off-Peak	29	1.70%	95	331	426	200.00	11.2300	(0.35000)	(10)	25	0.6759	200	11.5559
Total Agricultural	62	4.71%	132	1,115	1,247					(29)	69		
Public Lighting - Tariff G													
Public Lighting - Tariff G	0	0.00%	-	-	-		12.0300	(0.35000)	-	-	0.6759		12.3559
Residential Colonies													
Residential Colonies	0	0.00%	-	-	-		12.0300	(0.35000)	-	-	0.6759		12.3559
Sub-Total	-	0.00%	-	-	-					-	-		
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.0800	(0.35000)	-	-	0.6759	360	12.4059
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.3800	(0.35000)	-	-	0.6759		16.7059
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.5800	(0.35000)	-	-	0.6759	360	11.9059
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.1800	(0.35000)	-	-	0.6759	380	12.5059
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.3800	(0.35000)	-	-	0.6759		16.7059
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380.00	11.6800	(0.35000)	-	-	0.6759	380	12.0059
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.0800	(0.35000)	-	-	0.6759	360	12.4059
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.3800	(0.35000)	-	-	0.6759		16.7059
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.5800	(0.35000)	-	-	0.6759	360	11.9059
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.1800	(0.35000)	-	-	0.6759	380	12.5059
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.3800	(0.35000)	-	-	0.6759		16.7059
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380.00	11.6800	(0.35000)	-	-	0.6759	380	12.0059
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.0800	(0.35000)	-	-	0.6759	360	12.4059
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.3800	(0.35000)	-	-	0.6759		16.7059
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.5800	(0.35000)	-	-	0.6759	360	11.9059
Total Revenue	1,736	100%	257	24,084	24,341					(594)	1,454		

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column " 1st

& 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column " Base Tariff" shall remain applicable, till the same is superseded by next notification.





**SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii	001 - 100 Units	-	11.53	(0.35)	0.6759	11.8559
iii	101 - 200 Units	-	13.67	(0.33)	0.6759	14.0189
iv	201 - 300 Units	-	14.70	(0.34)	0.6759	15.0359
v	301 - 700 Units	-	15.15	(0.35)	0.6759	15.4759
vi	Above 700 Units	-	16.03	(0.35)	0.6759	16.3559
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	16.03 11.53	(0.35) (0.35)	0.6759 0.6759	16.3559 11.8559

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	16.10	(0.35)	0.6759	16.4259
b)	For Sanctioned load 5 kW & above	400.00	14.10	(0.35)	0.6759	14.4259
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			16.10 11.60	(0.35) (0.35)	0.6759 0.6759	16.4259 11.9259

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	14.63	(0.35)	0.6759	14.9559

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Upto 25 kW (at 400/230 Volts)	-	14.03	(0.35)	0.6759	14.3559
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.53	(0.35)	0.6759	11.8559
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 KW	-	16.03 11.53	(0.35) (0.35)	0.6759 0.6759	16.3559 11.8559
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.03 11.33	(0.35) (0.35)	0.6759 0.6759	16.3559 11.6559
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.03 11.23	(0.35) (0.35)	0.6759 0.6759	16.3559 11.5559
B4	For All Loads (at 66,132 kV & above)	360.00	16.03 11.13	(0.35) (0.35)	0.6759 0.6759	16.3559 11.4559

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	13.53	(0.35)	0.6759	13.8559
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.05	(0.35)	0.6759	13.3759
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	11.83	(0.35)	0.6759	12.1859
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.73	(0.35)	0.6759	12.0559
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.03 11.53	(0.35) (0.35)	0.6759 0.6759	16.3559 11.8559
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.03 11.33	(0.35) (0.35)	0.6759 0.6759	16.3559 11.6559
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.03 11.23	(0.35) (0.35)	0.6759 0.6759	16.3559 11.5559

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
D-1(a)	SCARP less than 5 kW	-	12.03		(0.35)		0.6759		12.3559
D-2 (a)	Agricultural Tube Wells	200.00	11.53		(0.35)		0.6759		11.8559
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3559
D-2 (b)	Agricultural 5 kW & above	200.00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3559

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	16.03		(0.35)		0.6759		16.3559
E-1(ii)	Commercial Supply	-	16.10		(0.35)		0.6759		16.4259
E-2	Industrial Supply	-	12.03		(0.35)		0.6759		12.3559

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Street Lighting	-	12.03		(0.35)		0.6759		12.3559

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

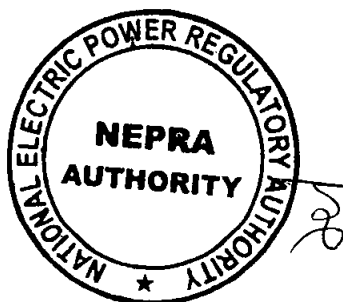
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	12.03		(0.35)		0.6759		12.3559

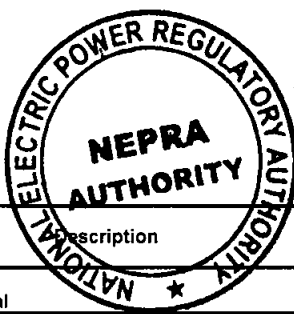
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.08		(0.35)		0.6759		12.4059
J-2	(a) For supply at 11,33 kV	380.00	12.18		(0.35)		0.6759		12.5059
	(b) For supply at 66 kV & above	360.00	12.08		(0.35)		0.6759		12.4059
J-3	(a) For supply at 11,33 kV	380.00	12.18		(0.35)		0.6759		12.5059
	(b) For supply at 66 kV & above	360.00	12.08		(0.35)		0.6759		12.4059
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1 (b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.38	11.58	(0.35)	(0.35)	0.6759	0.6759	16.7059
J-2 (c)	For supply at 11,33 kV	380.00	16.38	11.68	(0.35)	(0.35)	0.6759	0.6759	16.7059
J-2 (d)	For supply at 66 kV & above	360.00	16.38	11.58	(0.35)	(0.35)	0.6759	0.6759	16.7059
J-3 (c)	For supply at 11,33 kV	380.00	16.38	11.68	(0.35)	(0.35)	0.6759	0.6759	16.7059
J-3 (d)	For supply at 66 kV & above	360.00	16.38	11.58	(0.35)	(0.35)	0.6759	0.6759	16.7059

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.





Gujranwala Electric Power Company Limited (GEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.			Rs/kW/ M	Rs/ kWh	Min. Rs.	Rs/ kWh	Min. Rs.	Rs/ kWh	Rs/kW/ M	Rs/ kWh
Residential													
Up to 50 Units	346	3.11%	-	1,386	1,386		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	2497	22.43%	-	26,156	26,156		10.48	1,773	0.71	3,669	1.1756		12.3606
101-200 Units	1132	10.17%	-	14,083	14,083		12.44	804	0.71	1,664	1.1756		14.3256
201-300 Units	1335	11.99%	-	18,523	18,523		13.88	961	0.72	1,961	1.1756		15.7756
301-700 Units	529	4.75%	-	8,905	8,905		16.83	376	0.71	778	1.1756		18.7156
Above 700 Units	91	0.81%	-	1,627	1,627		17.94	66	0.73	133	1.1756		19.8456
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	35	0.32%	-	612	612		17.43	25	0.71	52	1.1756		19.3156
Time of Use (TOU) - Off-Peak	149	1.34%	-	1,630	1,630		10.93	106	0.71	219	1.1756		12.8156
Temporary Supply	0	0.00%	-	4	4		17.43	0	0.71	0	1.1756		19.3156
Total Residential	6,114	54.91%	-	72,926	72,926			4,110		8,476			
Commercial - A2													
For peak load requirement less than 5 kW	362	3.26%	-	5,955	5,955		16.43	257	0.71	533	1.1756		18.3156
For peak load requirement exceeding 5 kW													
Regular	1	0.01%	1	9	10	400	12.93	0	0.71	1	1.1756	400	14.8156
Time of Use (TOU) - Peak	61	0.55%	-	1,062	1,062		17.43	43	0.71	90	1.1756		19.3156
Time of Use (TOU) - Off-Peak	251	2.26%	683	2,747	3,430	400	10.93	178	0.71	369	1.1756	400	12.8156
Temporary Supply	16	0.14%	-	259	259		16.40	11	0.71	23	1.1756		18.2856
Total Commercial	691	6.21%	684	10,032	10,716			491		1,016			
General Services-A3													
	334	3.00%	-	4,419	4,419		13.23	237	0.71	491	1.1756		15.1156
Industrial													
B1	59	0.53%	-	828	828		13.93	42	0.71	87	1.1756		15.8156
B1 Peak	75	0.68%	-	1,315	1,315		17.43	54	0.71	111	1.1756		19.3156
B1 Off Peak	471	4.23%	-	5,343	5,343		11.34	335	0.71	692	1.1756		13.2256
B2	1	0.01%	2	10	12	400	11.43	1	0.71	1	1.1756	400	13.3156
B2 - TOU (Peak)	163	1.47%	-	2,849	2,849		17.43	116	0.71	240	1.1756		19.3156
B2 - TOU (Off-peak)	933	8.38%	2,193	8,045	10,238	400	8.62	663	0.71	1,372	1.1756	400	10.5056
B3 - TOU (Peak)	53	0.48%	-	931	931		17.43	38	0.71	79	1.1756		19.3156
B3 - TOU (Off-peak)	1319	11.85%	1,535	14,549	16,084	380	11.03	937	0.71	1,938	1.1756	380	12.9156
B4 - TOU (Peak)	0	0.00%	-	-	-		17.43	-	0.71	-	1.1756		19.3156
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	10.53	-	0.71	-	1.1756	360	12.4156
Temporary Supply	0	0.00%	-	2	2		17.43	0	0.71	0	1.1756		19.3156
Total Industrial	3,076	27.63%	3,730	33,873	37,602			2,184		4,521			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	3	3		16.43	0	0.71	0	1.1756		18.3156
C1(b) Supply at 400 Volts-exceeding 5 kW	0	0.00%	0	4	4	400	15.93	0	0.71	0	1.1756	400	17.8156
Time of Use (TOU) - Peak	2	0.02%	-	45	45		20.43	2	0.71	3	1.1756		22.3156
Time of Use (TOU) - Off-Peak	11	0.10%	18	154	172	400	13.93	8	0.71	16	1.1756	400	15.8156
C2 Supply at 11 kV	0	0.00%	-	-	-	380	14.73	-	0.71	-	1.1756	380	16.6156
Time of Use (TOU) - Peak	30	0.27%	-	613	613		20.43	21	0.71	44	1.1756		22.3156
Time of Use (TOU) - Off-Peak	151	1.36%	185	2,075	2,261	380	13.73	107	0.71	222	1.1756	380	15.6156
C3 Supply above 11 kV	0	0.00%	-	-	-	360	14.63	-	0.71	-	1.1756	360	16.5156
Time of Use (TOU) - Peak	0	0.00%	-	-	-		20.43	-	0.71	-	1.1756		22.3156
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	13.63	-	0.71	-	1.1756	360	15.5156
Total Single Point Supply	195	1.75%	204	2,894	3,098			138		286			
Agricultural Tube-wells - Tariff D													
Scarp	0	0.00%	-	2	2		15.73	0	0.71	0	1.1756		17.6156
Time of Use (TOU) - Peak	0	0.00%	-	0	0		20.23	0	0.71	0	1.1756		22.1156
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	200	13.43	0	0.71	0	1.1756	200	15.3156
Agricultural Tube-wells	69	0.62%	112	1,016	1,127	200	14.73	49	0.71	101	1.1756	200	16.6156
Time of Use (TOU) - Peak	39	0.35%	-	788	788		20.23	28	0.71	57	1.1756		22.1156
Time of Use (TOU) - Off-Peak	349	3.13%	578	4,669	5,247	200	13.39	248	0.71	512	1.1756	200	15.2756
Total Agricultural	457	4.10%	690	6,476	7,166			324		671			
Public Lighting													
Public Lighting	10	0.09%	-	112	112		11.80	7	0.70	14	1.1756		13.6756
Resid. Colon att. to ind	1	0.01%	-	14	14		11.93	1	0.71	2	1.1756		13.8156
Special Contracts - A/JK	0	0.00%	-	-	-	360	14.50	-	0.71	-	1.1756	360	16.3856
Time of Use (TOU) - Peak	47	0.42%	-	821	821		17.41	33	0.71	69	1.1756		19.2956
Time of Use (TOU) - Off-Peak	209	1.88%	276	2,542	2,818	360	12.16	148	0.71	307	1.1756	360	14.0456
Sub-Total	267	2.40%	276	3,489	3,765			189		392			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360	11.6515
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.67	-	0.71	-	1.1756		17.4515
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360	10.6515
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	-	1.1756	380	11.7515
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.4515
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	-	1.1756	380	10.7515
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360	11.6515
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.4515
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360	10.6515
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	-	1.1756	380	11.7515
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.4515
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.87	-	0.71	-	1.1756	360	10.7515
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360	11.6515
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.67	-	0.71	-	1.1756		17.4515
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360	10.6515
Total Revenue	11,134	100.00%	5,582	134,108	139,692			7,675		15,853			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column " Base Tariff" shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		4.0000
i	Up to 50 Units	-							
	For Consumption exceeding 50 Units	-							
ii	001 - 100 Units	-	10.48		0.71		1.1756		12.3606
iii	101 - 200 Units	-	12.44		0.71		1.1756		14.3256
iv	201 - 300 Units	-	13.88		0.72		1.1756		15.7756
v	301 - 700 Units	-	16.83		0.71		1.1756		18.7156
vi	Above 700 Units	-	17.94		0.73		1.1756		19.8456
b)	For Sanctioned load 5 kW & above	-							
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	17.43	10.93	0.71	0.71	1.1756	1.1756	19.3156

As per Authority's decision residential consumers will be given the benefit of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW	-	16.43		0.71		1.1756		18.3156
b)	For Sanctioned load 5 kW & above	400.00	12.93		0.71		1.1756		14.8156
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.43	10.93	0.71	0.71	1.1756	1.1756	19.3156

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	General Services	-	13.23		0.71		1.1756		15.1156

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
B1	Upto 25 kW (at 400/230 Volts)	-	13.93		0.71		1.1756		15.8156
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.43		0.71		1.1756		13.3156
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 KW	-	17.43	11.34	0.71	0.71	1.1756	1.1756	19.3156
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.43	8.62	0.71	0.71	1.1756	1.1756	10.5056
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.43	11.03	0.71	0.71	1.1756	1.1756	19.3156
B4	For All Loads (at 66,132 kV & above)	360.00	17.43	10.53	0.71	0.71	1.1756	1.1756	12.4156

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
C-1	For supply at 400/230 Volts	-							
a)	Sanctioned load less than 5 kW	-	16.43		0.71		1.1756		18.3156
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.93		0.71		1.1756		17.8156
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	14.73		0.71		1.1756		16.6156
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	14.63		0.71		1.1756		16.8156
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.43	13.93	0.71	0.71	1.1756	1.1756	22.3156
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.43	13.73	0.71	0.71	1.1756	1.1756	22.3156
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.43	13.63	0.71	0.71	1.1756	1.1756	22.3156

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		E
D-1 (a)	SCARP less than 5 kW	-	15.73		0.71		1.1756		17.6156
D-2 (a)	Agricultural Tube Wells	200.00	14.73		0.71		1.1756		16.6156
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1 (b)	SCARP 5 kW & above	200.00	20.23	13.43	0.71	0.71	1.1756	1.1756	22.1156
D-2 (b)	Agricultural 5 kW & above	200.00	20.23	13.39	0.71	0.71	1.1756	1.1756	22.1156

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
 Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		E
E-1 (i)	Residential Supply	-	17.43		0.71		1.1756		19.3156
E-1 (ii)	Commercial Supply	-	16.40		0.71		1.1756		18.2856
E-2	Industrial Supply	-	17.43		0.71		1.1756		19.3156

For the categories of E-1(ii)&(iii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		E
	Street Lighting	-	11.80		0.70		1.1756		13.6756

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		E
	Residential Colonies attached to industrial premises	-	11.93		0.71		1.1756		13.8156

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

K - SPECIAL CONTRACTS

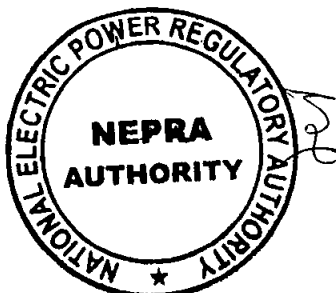
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		E
	Asad Jammu & Kashmir (AJK)	360.00	14.50		0.71		1.1756		16.3856
	Time of Day	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.41	12.16	0.71	0.71	1.1756	1.1756	19.2956

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	9.77		0.71		1.1756		11.6515
J-2	(a) For supply at 11.33 kV	380.00	9.87		0.71		1.1756		11.7515
	(b) For supply at 66 kV & above	360.00	9.77		0.71		1.1756		11.6515
J-3	(a) For supply at 11.33 kV	380.00	9.87		0.71		1.1756		11.7515
	(b) For supply at 66 kV & above	360.00	9.77		0.71		1.1756		11.6515
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17.4515
J-2 (c)	For supply at 11.33 kV	380.00	15.57	8.87	0.71	0.71	1.1756	1.1756	17.4515
J-2 (d)	For supply at 66 kV & above	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17.4515
J-3 (c)	For supply at 11.33 kV	380.00	15.57	8.87	0.71	0.71	1.1756	1.1756	17.4515
J-3 (d)	For supply at 66 kV & above	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17.4515

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)

Estimated Sales Revenue on the Basis of New Tariff

Annex-II

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kWh M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kWh M	Rs./ kWh
Residential													
Up to 50 Units	67	1.45%	-	268	268		4.00			-	-		4.0000
For peak load requirement less than 5 kW													
01-100 Units	676	14.65%	-	9,763	9,763		14.45	2,940	4.35	1,782	2.1093		20.9043
101-200 Units	633	13.73%	-	10,196	10,196		16.10	2,755	4.35	1,670	2.1093		22.5593
201-300 Units	495	10.73%	-	8,659	8,659		17.50	2,152	4.35	1,305	2.1093		23.9593
301-700 Units	368	7.98%	-	6,901	6,901		18.75	1,601	4.35	970	2.1093		25.2093
Above 700 Units	201	4.35%	-	4,091	4,091		20.40	872	4.35	529	2.1093		26.8593
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	18	0.40%	-	377	377		20.40	80	4.35	49	2.1093		26.8593
Time of Use (TOU) - Off-Peak	74	1.60%	-	1,098	1,098		14.90	320	4.35	194	2.1093		21.3593
Temporary Supply	0	0.00%	-	-	-		20.30	-	4.35	-	2.1093		26.7593
Total Residential	2,532	54.89%	-	41,354	41,354			10,722		6,499			
Commercial - A2													
For peak load requirement less than 5 kW	164	3.56%	-	3,173	3,173		19.30	715	4.35	433	2.1093		25.7593
For peak load requirement exceeding 5 kW													
Regular	6	0.14%	11	109	119	400	17.30	27	4.35	17	2.1093	400	23.7593
Time of Use (TOU) - Peak	43	0.94%	-	885	885		20.40	189	4.35	114	2.1093		26.8593
Time of Use (TOU) - Off-Peak	168	3.64%	322	2,498	2,820	400	14.90	736	4.39	442	2.1093	400	21.3993
Temporary Supply	1	0.02%	-	16	16		19.30	4	4.35	2	2.1093		25.7593
Total Commercial	383	8.29%	333	6,681	7,014			1,671		1,009			
General Services-A3													
	138	3.00%	-	2,345	2,345		16.95	602	4.35	365	2.1093		23.4093
Industrial													
B1	54	1.17%	-	906	906		16.80	235	4.35	142	2.1093		23.2593
B1 Peak	15	0.33%	-	308	308		20.40	65	4.34	40	2.1093		26.8493
B1 Off Peak	72	1.57%	-	1,079	1,079		14.90	315	4.35	191	2.1093		21.3593
B2	15	0.32%	24	238	263	400	16.30	64	4.35	39	2.1093	400	22.7593
B2 - TOU (Peak)	57	1.23%	-	1,154	1,154		20.40	246	4.35	149	2.1093		26.8593
B2 - TOU (Off-peak)	306	6.63%	788	4,498	5,286	400	14.70	1,331	4.35	807	2.1093	400	21.1593
B3 - TOU (Peak)	39	0.84%	-	789	789		20.40	168	4.35	102	2.1093		26.8593
B3 - TOU (Off-peak)	205	4.44%	441	2,967	3,408	380	14.50	890	4.35	539	2.1093	380	20.9593
B4 - TOU (Peak)	19	0.41%	-	388	388		20.40	83	4.35	50	2.1093		26.8593
B4 - TOU (Off-peak)	115	2.50%	129	1,658	1,787	360	14.40	501	4.35	304	2.1093	360	20.8593
Temporary Supply	0	0.00%	-	0.8	1		20.80	0	4.35	0	2.1093		27.2593
Total Industrial	896	19.43%	1,383	13,986	15,368			3,898		2,363			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	3	0.07%	-	60	60		18.30	14	4.37	9	2.1093		24.7793
C1(b) Supply at 400 Volts-exceeding 5 kW	31	0.67%	38	550	588	400	17.80	135	4.35	82	2.1093	400	24.2593
Time of Use (TOU) - Peak	5	0.11%	-	104	104		20.40	22	4.35	13	2.1093		26.8593
Time of Use (TOU) - Off-Peak	22	0.47%	32	325	357	400	14.90	95	4.35	58	2.1093	400	21.3593
C2 Supply at 11 kV	22	0.48%	20	368	388	380	16.60	96	4.35	58	2.1093	380	23.0593
Time of Use (TOU) - Peak	5	0.11%	-	104	104		20.40	22	4.35	13	2.1093		26.8593
Time of Use (TOU) - Off-Peak	23	0.50%	31	337	368	380	14.70	100	4.35	60	2.1093	380	21.1593
C3 Supply above 11 kV	6	0.13%	7	101	108	360	16.50	27	4.35	16	2.1093	360	22.9593
Time of Use (TOU) - Peak	0	0.00%	-	-	-		20.40	-	4.35	-	2.1093		26.8593
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	14.50	-	4.35	-	2.1093	360	20.9593
Total Single Point Supply	117	2.54%	127	1,948	2,076			511		309			
Agricultural Tube-wells - Tariff D													
Scarp	219	4.75%	-	4,596	4,596		20.99	953	4.35	577	2.1093		27.4493
Time of Use (TOU) - Peak	9	0.19%	-	180	180		20.40	38	4.35	23	2.1093		26.8593
Time of Use (TOU) - Off-Peak	48	1.04%	31	697	728	200	14.50	209	4.35	127	2.1093	200	20.9593
Agricultural Tube-wells	33	0.72%	18	538	556	200	16.30	144	4.35	87	2.1093	200	22.7593
Time of Use (TOU) - Peak	38	0.83%	-	783	783		20.40	167	4.35	101	2.1093		26.8593
Time of Use (TOU) - Off-Peak	150	3.26%	103	2,178	2,281	200	14.50	653	4.35	396	2.1093	200	20.9593
Total Agricultural	497	10.79%	163	8,972	9,125			2,164		1,312			
Public Lighting - Tariff G	44	0.95%	-	801	801		18.25	191	4.35	116	2.1093		24.7093
Residential Colonies	5	0.10%	-	86	86		18.25	21	4.35	12	2.1093		24.7093
Sub-Total	49	1.05%	-	887	887			211		128			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	-	2.1093	360	27.2593
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35	-	2.1093		31.1593
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	-	2.1093	360	25.2493
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	-	2.1093	380	27.3593
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35	-	2.1093		31.1593
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.99	-	4.35	-	2.1093	380	25.4493
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	-	2.1093	360	27.2593
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35	-	2.1093		31.1593
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	-	2.1093	360	25.2493
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	-	2.1093	380	27.3593
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35	-	2.1093		31.1593
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.99	-	4.35	-	2.1093	380	25.4493
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	-	2.1093	360	27.2593
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35	-	2.1093		31.1593
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	-	2.1093	360	25.2493
Total Revenue	4,612	100.00%	1,995	76,174	78,170			19,778		11,984			

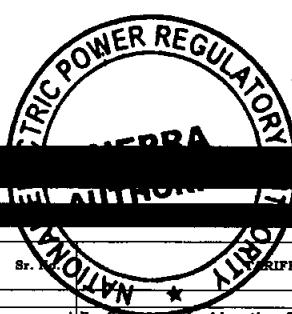
Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr".

Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.

Date: 17

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SCHEDULE OF ELECTRICITY TARIFFS FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i)	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii)	001 - 100 Units	-	14.45	4.35	2.1093	20.9043
iii)	101 - 200 Units	-	16.10	4.35	2.1093	22.5593
iv)	201 - 300 Units	-	17.50	4.35	2.1093	23.9593
v)	301 - 700 Units	-	18.75	4.35	2.1093	25.2093
vi)	Above 700 Units	-	20.40	4.35	2.1093	26.8593
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	19.30	4.35	2.1093	25.7593
b)	For Sanctioned load 5 kW & above	400.00	17.30	4.35	2.1093	23.7593
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		400.00	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3993

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	16.95	4.35	2.1093	23.4093

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Up to 25 kW (at 400/230 Volts)	-	16.80	4.35	2.1093	23.2593
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	16.30	4.35	2.1093	22.7593
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 kW	-	20.40 14.90	4.34 4.35	2.1093 2.1093	26.8493 21.3593
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.40 14.70	4.35 4.35	2.1093 2.1093	26.8593 21.1593
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593
B4	For All Loads (at 66,132 kV & above)	360.00	20.40 14.40	4.35 4.35	2.1093 2.1093	26.8593 20.8593

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	18.30	4.37	2.1093	24.7793
b)	Sanctioned load 5 kW & up to 500 kW	400.00	17.80	4.35	2.1093	24.2593
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.60	4.35	2.1093	23.0593
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.50	4.35	2.1093	22.9593
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.40 14.70	4.35 4.35	2.1093 2.1093	26.8593 21.1593
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
D-1(a)	SCARP less than 5 kW	-	20.99		4.35		2.1093		27.4493	
D-2 (a)	Agricultural Tube Wells	200.00	16.30		4.35		2.1093		22.7593	
D-1(b)	SCARP 5 kW & above	200.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-2 (b)	Agricultural 5 kW & above	200.00	20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593	20.9593
			20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593	20.9593

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
E-1(i)	Residential Supply	-	20.30		4.35		2.1093		26.7593	
E-1(ii)	Commercial Supply	-	19.30		4.35		2.1093		25.7593	
E-2	Industrial Supply	-	20.80		4.35		2.1093		27.2593	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
	Street Lighting	-	18.25		4.35		2.1093		24.7093	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
	Residential Colonies attached to industrial premises	-	18.25		4.35		2.1093		24.7093	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	20.80		4.35		2.1093		27.2593	
J-2	(a) For supply at 11,33 kV	380.00	20.90		4.35		2.1093		27.3593	
	(b) For supply at 66 kV & above	360.00	20.80		4.35		2.1093		27.2593	
J-3	(a) For supply at 11,33 kV	380.00	20.90		4.35		2.1093		27.3593	
	(b) For supply at 66 kV & above	360.00	20.80		4.35		2.1093		27.2593	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593	25.2493
J-2 (c)	For supply at 11,33 kV	380.00	24.70	18.99	4.35	4.35	2.1093	2.1093	31.1593	25.4493
J-2 (d)	For supply at 66 kV & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593	25.2493
J-3 (c)	For supply at 11,33 kV	380.00	24.70	18.99	4.35	4.35	2.1093	2.1093	31.1593	25.4493
J-3 (d)	For supply at 66 kV & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593	25.2493

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

