

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/37543-37545 September 23, 2021

Subject: Determination in the matter of Policy Guidelines forwarded by the Ministry of Energy (MoE) under Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 for providing basis for Re-Targeting Power Sector Subsidies in Futre

Dear Sir,

Please find enclosed herewith subject Determination of the Authority along with Annexures (152 pages).

2. The Determination along with Annexures is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above

23 09 4

(Syed Safeer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.

Determination in the matter of Policy Guidelines forwarded by the Ministry of Energy (MoE) under Section 31 of Regulation, Generation, Transmission Distribution of Electric Power Act. 1997 for providing basis for Re-Targeting Power Sector Subsidies in future

1. Background

- 1.1. The Ministry of Energy (Power Division) vide letter dated June 9, 2021, forwarded Policy guidelines (guidelines), as approved by Federal Government, for incorporation of the same through modification/adjustment in DISCOs schedule of Tariff (SoTs) as well as uniform SoT, as determined by NEPRA and notified through SRO Nos. 374(1)/2018 to 383(1)/2018 dated March 22, 2018, as modified by SRO Nos. 01 to 10-of 2019 dated January 01, 2019 and SRO Nos. 182(1)/2021 to 191(1)/2021 dated February 12, 2021 including the K-Electric Schedule of Tariff currently in field.
 - i. Expanded definition of the lifeline consumers to include residential Non-Time of Use (ToU) consumers having maximum of last twelve months and current month's consumption ≤100 units; two rates for ≤50 and ≤100 units will continue.
 - ii. Create a new category of protected consumers (those consuming < 200 kWh per month consistently for the past 6 months).
 - iii. Break the 301-700 slab into four slabs 301-400, 401-500, 501-600 & 601-700 with the same marginal tariff
 - iv. Each of these slabs would continue to get the previous slab benefit of < 300 kWh slab as today
 - v. The Federal Government intended to implement the proposal modified / adjusted tariff structure as mentioned Ito IV above with effect from 1st June, 2021.

2. **Proceedings**

- 2.1. As the impact of the guidelines would directly impact the consumers, the Authority decided to provide an opportunity of hearing to all the stakeholders. Accordingly, a hearing in the matter was held on August 09, 2021, for which the following issues were framed for discussion during the hearing.
 - (i) What is the financial impact of the Policy Guidelines on different category of consumers as well as on DISCOs?
 - (ii) Whether the proposed guidelines shall be applied retrospectively or prospectively?
- 3. On the basis of pleadings, evidence/record produced and arguments raised during the hearing, issue-wise discussion is as under;
- 4. What is the financial impact of the Policy Guidelines on different category of consumers as well as on DISCOs?
- 4.1. The Ministry of Energy (herein referred to as "MoE", or "the Ministry") in its request submitted that National Power Policy, 2013, approved by Council of Common Interest (CCI), stipulates that "the low-end consumers will be protected from any price escalation, and tariff rationalization will be done to eliminate subsidy with industrial, commercial and bulk consumers as well as a level playing field will be created by providing power at comparable prices to all industrial users. ECC approved the National Power Tariff and Subsidy Policy Guidelines, 2014. The Ministry further submitted that NEPRA determined

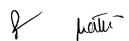


uniform tariff to be charged from the electricity consumer, including the impact of subsidy and inter-DISCO tariff rationalization, in term of section 31 (4) of NEPRA Act, 1997 and the latest uniform tariff in filed has been notified on February 12, 2021.

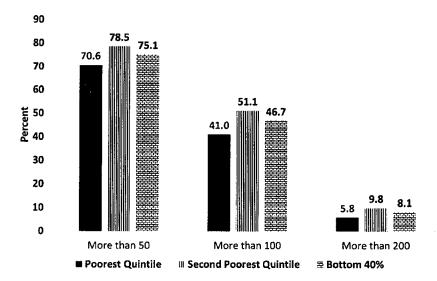
- 4.2. In addition Ministry submitted that in order to make effective utilization of tariff differential subsidy, it is essential that it should target to lower income group of the society rather than flat application on slab-based consumption below 300 units per month. Accordingly, the residential subsidies should be more targeted and it is essential that exclusion criteria are applied on the slabs below 300 units per month so that electricity subsidies for the residential consumers should be restricted to the lowest socioeconomic class of consumers. It has been further stated that after completion of Ehsaas survey and linkage of residential electricity meters with CNICs, it will become possible to use Ehsaas socio-economic registry for provision of electricity subsidy. Until then, electricity consumption itself can be used as a proxy for determining the socioeconomic status of the consumers and determining their eligibility for subsidy, because electricity consumption itself is a recognized measure of socio-economic status.
- 4.3. The Ministry further submitted that in view thereof, the Prime Minister on 10th February, 2021, principally approved subsidy reform proposal and accordingly ECC of the Cabinet approved the three phased proposals for subsidy reforms. As per the first phase, tariff structure to be modified /adjusted to ensure that the most vulnerable residential consumers are identified through electricity consumption so that they are fully or partially protected from future price increases.
- 4.4. Accordingly, the following policy guidelines, as approved by Federal Government, are submitted for consideration of the Authority and for incorporation of the same through modification/adjustment in the DISCOs schedule of Tariff (SOTs) as well as uniform SOTs determined by NEPRA and notified through SRO Nos. 374(1)/2018 to 383(1)/2018 dated March 22, 2018, as modified by SRO Nos. 01 to 10 of 2019 dated January 01 2019 and SRO Nos. 182(1)/2021 to 191(1)/2021 dated February 12, 2021 including the K-Electric Schedule of Tariff currently in field.



- Expanded definition of the lifeline consumers to include residential Non-Time of Use (ToU) consumers having maximum of last twelve months and current month's consumption ≤100 units; two rates for ≤50 and ≤100 units will continue.
 - Create a new category of protected consumers (those consuming < 200 kWh per month consistently for the past 6 months).
 - Break the 301-700 slab into four slabs 301-400, 401-500, 501-600 & 601-700 with the same marginal tariff
 - Each of these slabs would continue to get the previous slab benefit of < 300 kWh slab as today
- v. The Federal Government intended to implement the proposal modified / adjusted tariff structure as mentioned Ito IV above with effect from 1st June, 2021.
- 4.5. The Ministry during the hearing submitted that subsidy should be based on socio-economic conditions of the consumers, however, currently, 24.5 million (99%) domestic consumers are getting subsidy benefits as system protects consumption below 300 units or due to incremental slab benefits. The Ministry stated that in the long term, subsidies should only



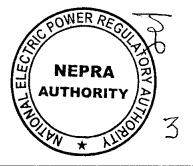
be delivered to vulnerable groups in cash only, based on identification done through Ehsaas program. However, in the short of medium term, subsidies can be delivered based on electricity consumption, which can be used as proxy of socio economic status, for such consumption categories (slabs) identified as vulnerable based on evidence from Household Integrated Economic Survey (HIES). The Ministry submitted that HIES for the 2018-19 by Pakistan Bureau of Statistics reveals that around 92% of the bottom two income quintiles (40%, 10 Mln Households) consume less than 200 kWh per month. The Ministry presented the following table in this regard;



4.6. The Ministry accordingly proposed that Residential Non-TOU consumers having consumption ≤ 200 units in last six months be categorized as Protected consumers and the remaining consumers as unprotected. The Ministry in order to justify its request for Protected category up-to 200 consumers, submitted that applying a cut-off threshold of 200 units per month along seasonality criteria of previous six months (consecutively), allows to get closer to the number of households (11 million) in the bottom 40%. The Ministry presented the following details in this regard;

| | %protected | | N. J. |
|---|----------------|----------------|-------------------------|
| | consumption | meters | # meters protected |
| Average 12 months below 200 | 53.51 | 75.49 | 18,762,982 |
| Average 6 months below 200 | 55.49 | 74.87 | 18,609,671 |
| Max 6 months below 200 Max 12 months below 200 | 18.36 11.77 | 44.41 35.72 | 11,038,157 8,878,606 |

- 4.7. The Ministry further requested that definition of Life line be expanded to include residential Non-ToU consumers having maximum of last twelve months and current month's consumption ≤ 100 units, however the two rates i.e. for ≤ 50 and for ≤ 100 units will continue. It has also been submitted to break the 301-700 slab into four slabs i.e. 301-400, 401-500, 501-600 & 601-700 with the same marginal tariff and each of these proposed slabs would continue to get the previous slab benefit of < 300 kWh slab as applicable today.</p>
- 4.8. The Ministry submitted that the proposal has no financial implication on consumers and DISCOs, whereas expanding the definition of lifeline consumer would provide a relief to





these consumers i.e. from FCA, QTAs, surcharges. The Ministry requested to implement these changes immediately and also for the consumers of K-Electric.

- 4.9. Upon inquiry from the Authority during hearing, the MoE on Phase II and Phase-III of the Guidelines, submitted that Phase-II involves gradual reduction in total net subsidy for unprotected residential consumers through reduction in cross-subsidy and removal of previous slab benefit. It was also stated that agriculture tube-wells slabs would be divided into two categories and subsidies to QESCO tube-wells would be reformed by subsidizing solarization/modernization of tube-wells.
- 4.10. Regarding Phase-III, the Ministry presented the following;
 - ✓ Reduce number of slabs for residential consumers among
 - Protected (subsidized directly by Annual Budget),
 - Unprotected <X (below cost recovery cross-subsidized by high users)
 - Unprotected X-Y (at cost recovery) and
 - Unprotected >Y (above cost recovery to cross-subsidize low users)
 - ✓ When DISCO/CNIC data are validated integrate with NSER and deliver subsidy to the neediest
 - ✓ Adjusting tariffs of industrial, commercial and agriculture slabs to have zero net subsidies
 - Delinking FATA and AJK subsidies from electricity tariffs
- 4.11. Regarding application of Quarterly adjustments and FCAs, if the scope of lifeline consumer is extended, the MoE submitted that similar practice for lifeline consumer as existing may be applied to the extended lifeline consumers wherein, no impact is allowed on lifeline consumer and the impact of Quarterly adjustment and positive monthly fuel charge adjustment is passed onto remaining consumers.
- 4.12. The Ministry of Planning, Development and Special Initiatives (Energy Wing) in its written comments regarding changing definition of lifeline definition submitted that Using maximum of 100 kWh in the last 12 months will exclude significant population from life line category, therefore, average consumption in the last 12 months is a better consumption. The Ministry of Planning regarding creating a category of protected consumer submitted that new category should use average consumption of 200kWh over the past twelve months rather than maximum. The Ministry of Planning however supported creation of multiple slabs to encourage energy efficiency among residential customer behavior.
- 4.13. Representative of K-Electric during the hearing submitted that the changes should not have an impact on its revenue or tariff, so NEPRA should ensure that there is neither any gain nor loss.
- 4.14. Mr. Arif Bilwani in his written comments submitted that the MoE is only relying on the statistical data of consumers (received from FBS) based on percentages that will be affected due to shuffling and juggling. Even the current slab system pre-supposes that domestic consumers with Single Phase meter connections falling within the bracket of 301-700, are all wealthy and rich who could afford to cross subsidize others and that all domestic consumers with 3 phase meter connections are ultra-rich even if they are consuming <300 or fall between 300-700 units. Further, the request for creating new category, consuming



less than 200 units per month consistently for the past six months be amended to "On an average of less than 200 units for last 12 months" so as to weed out cyclical differences of consumption due to changes in weather and errors or skipping meter reading by meter readers be taken care off.

- 4.15. Mr. Zubair Motiwala, representing KCCI, opposed the policy guidelines and submitted during the hearing that cost of living is increasing and if the difference between summer and winter electricity bills is removed, those consumers who save during the winter due to low consumption in order to pay higher bill in summer would not be able to do so. He also submitted that the objective of these amendments are to pass on the impact of inefficiency onto the paying consumers rather it should be borne by KE and XWDISCOs. It was also proposed by KCCI that for the protected consumers rather than 200 units in each month, a target of 2,400 units in 12 months may be set.
- 4.16. The Ministry of Energy in response to Mr. Zubair Motiwala, submitted that NEPRA only allows regulated benchmark of losses and 100% recovery, thus, any inefficiency beyond the allowed benchmarks is borne by DISCOs.
- 4.17. Representative of Pakistan Engineering Council (PEC) did not support the intended amendments citing the reasons that electricity has become so expensive that the middle class cannot afford it and they don't come under the Ehsaas program as well.
- 4.18. Mr. Khaleeq Kiyani submitted that people may get multiple connection to get the benefits.
- 4.19. Mr. Khuram, a consumer, while supporting the proposal, submitted that with the present mechanism, even well-off consumer get subsidies in some months, despite the fact that they consume more than 1,000 units in a particular month. Therefore, subsidies should be looked into in a way it is provided to the right person who deserves subsidies.
- 4.20. Representative of Jamaat-e-Islami did not support the policy guidelines.
- Whether the proposed guidelines shall be applied retrospectively or prospectively?
- 5.1. Regarding implementation of Guidelines, the MoE submitted that no billing to consumer has been implemented retrospectively in the past, therefore, these changes may be implemented immediately in XWDISCOs and for the consumers of K-Electric as well.
- 6. The Authority observed that although, the MoE, during the hearing submitted that the proposal has no financial implication on consumers and DISCOs, however, keeping in view the proposed Phase-II and Phase-III, the Authority directed MoE to share the final financial impact on consumers, if any, arising out of Phase II & Phase III, in order to make a more informed decision on the instant request of the MoE regarding Phase I. A letter in this regard was also written to the MoE dated 23.08.2021, directing it to provide the financial impact on consumers that may arise as a result of Phase-II and Phase-III along-with certain other details within 7 days.
- 7. The MoE in response vide letter dated 13.09.2021, submitted the following;
 - ✓ The guidelines regarding adjustment in Schedule of Tariff (SOT) pertain to structural change only rather than a change in the mechanism. Therefore, the existing mechanism for quarterly adjustments will continue to be applicable at this stage.





- ✓ At this stage, only Phase I of the policy guidelines will be implemented and the same has been referred to NEPRA for determination. The Phase-I does not envisage any change in the level of cross-subsidy as determined and notified by the Authority. The working for Phase-II will be initiated once NEPRA issues its determination with regard to Phase-I. Meanwhile, the requisite working along with its financial impact will be finalized in due course of time and accordingly after approval from the GoP, the same will be submitted for consideration by the Authority in terms of section 31, clause 3 (g) of the NEPRA Act.
- As explained in previous Para, the detailed assessment will be submitted for consideration by the Authority in terms of NEPRA Act before moving towards the implementation and determinations for Phase-II. However, the objective for this initiative is to gradually rationalize the subsidy mechanism, currently implemented through the tariff regime, from indirect subsidy to the direct subsidy regime.
- The detail working for plot size or motor capacity has yet to be initiated and once it is finalized, the same will be submitted for consideration by the Authority for Phase-II as stated previously. In order to rationalize the subsidy mechanism, the division of agricultural slabs into two categories will ensure that the agricultural consumers that are vulnerable to an increase in future prices, benefit more from the subsidy.
- As explained previously, Phase-I is not contingent on Phase-II or Phase-III since Phase-I implementation does not provide for any change in the level of cross-subsidy as determined and notified by the authority. However, the detail working for Phase-II and Phase-III will be submitted for consideration by the Authority in terms of section 31, clause 3(g) of the NEPRA Act before moving towards its implementation and determination. It is reiterated that the objective of this initiative is to gradually rationalize the subsidy mechanism, currently implemented through the tariff regime, from indirect subsidy to the direct subsidy regime.
- ✓ NEPRA is requested to consider the policy guidelines of the Federal Government for incorporation of the same through modifications / adjustments in the DISCOs Schedule of Tariffs (SOT) given at Para 6 of the MoE letter dated 9.06.2021.
- 8. The Authority noted that the MoE during the hearing submitted that the proposal has no financial implication on consumers and DISCOs. Similarly, in response to NEPRA letter, the MoE vide letter dated 09.06.2021, categorically stated that adjustment in Schedule of Tariff (SOT) pertain to structural changes only, rather than a change in the mechanism and the proposed Phase-I of the policy guidelines does not envisage any change in the level of cross-subsidy as determined and notified by the Authority. It has further been stated that detailed working for Phase-II and Phase-III will be submitted for consideration of the Authority, before moving towards its implementation.
- 9. The Authority, based on the submissions of the MoE and keeping in view the proposed modifications/ adjustments in the DISCOs schedule of Tariff (SOTs) & terms & conditions, approves Phase-I of the guidelines, to be applied prospectively, once the instant decision is notified. However, for Phase-II and Phase-III, the Authority directs the MoE to ensure provision of detailed workings including financial impact on each category of consumers, at the time of submission of Phase-II and Phase-III to the Authority. Thus, approval of Phase-I of the Guidelines in no way be construed as basis for approval of Phase-II and Phase-III of the Guidelines. The Authority would independently process Phase-II and



Phase-III on its merits and would only consider it if the Authority is satisfied after making its own due diligence and following the due process of law.

- 10. Accordingly, the Annex-A, B and C along-with Annex-II & III of all XWDISCOs, attached with the decision of the Authority dated 12.02.2021, in the matter of Motion filed by the Federal Government with respect to Recommendation of the Consumer-end Tariff for XWDISCOs, subsequently notified vide SRO dated 12.02.2021, have been amended, to the extent of "A-1 General Supply Tariff-Residential", wherein Non-Time of Use (ToU) consumers have been bifurcated into two blocks of Protected and Unprotected categories. Moreover, the 301-700 slab has been bifurcated into four slabs i.e. 301-400, 401-500, 501-600 & 601-700 with the same tariff. Thus, having no financial impact on the consumers.
- 11. Further, following changes have been made in the Tariff terms & conditions of DISCOs including K-Electric in Part-II, A-I RESIDENTIAL;

Definition;

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption ≤ 100 units; two rates for ≤ 50 and ≤ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 12. The revised Annex-A, B and C (Uniform Tariff SoTs) along-with Annex-II, III and V (DISCO wise SoTs and Tariff Terms & Conditions) of all XWDISCOs are attached herewith, which shall replace the existing Annex-A, B and C along-with Annex-II, III and V of all XWDISCOs issued vide decision dated 12.02.2021 and subsequently notified vide SRO dated 12.02.2021. The revised SoTs and Terms & conditions shall be applicable prospectively, once the instant decision is notified.
- 13. Regarding, K-Electric, the MoE requested that the aforementioned changes be made in the Schedule of Tariff of K-Electric currently in field. The Ministry has also submitted that such changes would be applied prospectively. It is fact that K-Electric's MYT FY 2017-2023 was notified on May 22, 2019. It is also a fact that K-Electric quarterly adjustments, pursuant to notification of its MYT, have been determined by the Authority till quarter ended March 2020. The quarterly adjustment determined for the quarter "January to March 2020" is applicable for the quarter "April to June 2020". Therefore, stance of the MoE to make the proposed changes in the SoT of K-Electric currently in field but at the same time to apply these changes prospectively, seems contradictory. This will also compromise the principle of Uniform tariff across the country. In view thereof, the Authority has decided to approve in principle the aforementioned changes in the SoTs of K-Electric, however, the said changes shall be applicable prospectively and would be reflected in the relevant quarterly SoT of K-Electric, once the instant decision is notified by the Federal Government. The SoTs for the period from April 2020 till the date of notification of the instant decision would be issued as per the existing practice.



14. The instant decision along-with revised SoTs as mentioned above are intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

AUTHORITY

Rehmatuliah Baloch Member

Engr. Maqsood Anwar Khan Member

Rafique Ahmed Shaikh

Vice Chairman

Tauseef H. Farood Chairman

NEPRA

OWER RE

UTHORITY

National Average Uniform Tariff with PYA 2019

| | National Average Uniform Tariff with PYA 2019 | | | | | | | | | | | | | |
|--------------|--|--|--|--|---|---|---|---|---|---|--|---|---|--|
| | | T | IESCO | LESCO | FESCO | TESCO | HESCO | GEPCO | SEPCO | MEPCO | QESCO | PESCO | Uniforr | n Tariff |
| | Description | Fixed Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Fixed Charge | Variable Charge |
| | | Rs./kW/M | Rs./ kWh | Rs./ kWh | Rs./ kWh | Rs./ kWh | Rs./ kWh | Ra./ kWh | Rs./ kWh | Rs./ kWh | Rs./ kWh | Rs./ kWh | Rs./kW/M | |
| | Residential | | | | | | | | | | | | | |
| | For peak load requirement less than 5 kW | - | | | | | | | | | | | | |
| | Up to 50 Units - Life Line | | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | | 4.00 |
| P | 51-100 units - Life Line | | 12.00 | 13.75 | 13.72 | 12.06 | 19.30 | 12.72 | 17.28 | 15.83 | 20,69 | 13.88 | | 14.59 |
| Protected | 0-100 Units | | 12.00 | 13.75 | 13.72 | 12.06 | 19.30 | 12.72 | 17.28 | 15.83 | 20.69 | 13.88 | | 14.59 |
| <u>e</u> | 101-200 Units | <u> </u> | 15.13 | 15.20 | 17.09 | 14.21 | 20.95 | 14.65 | 20.31 | 16.36 | 23.14 | 17.06 | | 16.41 |
| | 01-100 Units | | 12.00 | 13.75 | 13.72 | 12.06 | 19.30 | 12.72 | 17.28 | 15.83 | 20.69 | 13,88 | | 14.59 |
| _ | 101-200 Units | | 15.13 | 15.20 | 17.09 | 14.21 | 20,95 | 14.65 | 20.31 | 16.36 | 23.14 | 17.06 | | 16.41 |
| Un-Protected | 201-300 Units | | 16.71 | 16.94 | 17.83 | 15.17 | 22.34 | 15.90 | 23.00 | 17.43 | 23.59 | 17.57 | | 17.53 |
| rote | 301-400 Units | | 17.72 | 18.37 | 18.14 | 15.59 | 23.38 | 18.85 | 24.61 | 19.92 | 24.46 | 18.81 | | 19.07 |
| č | 401-500 Units | | 17.72 | 18.37 | 18.14 | 15.59 | 23.38 | 18.85 | 24.61 | 19.92 | 24.46 | 18.81 | | 19.07 19.07 |
| _ | 501-600 Units 601-700Units | | 17.72 | 18.37 | 18,14 | 15.59 | 23.38 | 18.85 | 24.61 | 19.92 | 24.46 | 18.81 | | 19.07 |
| | Above 700 Units | | 17.72 19.82 | 18.37 20.70 | 18.14 19.59 | 15.59 16.47 | 23,38 25.03 | 18,85 19,46 | 24,61 26,99 | 19.92 20.90 | 24.46 27.70 | 18.81 20.58 | | 20,61 |
| | For peak load requirement exceeding 5 kW) | | 13.02 | 20.70 | 13.03 | 10.47 | 20.00 | 10.40 | 20.00 | 20.50 | 27.10 | 20:00 | | |
| | Time of Use (TOU) - Peak | | 18.46 | 20.27 | 19.19 | 16.47 | 25.03 | 19.39 | 27.00 | 20.85 | 27.91 | 19.84 | | 20.27 |
| | Time of Use (TOU) - Off-Peak Temporary Supply | | 10,98 23,55 | 13.97 19.62 | 13.38 20.24 | 11.97 16.47 | 19.08 24.93 | 12.90 19.46 | 21.05 24.65 | 15.16 20.27 | 21.51 23.54 | 12,41 19,85 | | 13.10 21.73 |
| | | | 20,20 | 10.02 | ,, | | 2 | 19.19 | | | | | | |
| | Commercial - A2 For peak load requirement less than 5 kW | | | | | | | | | | | | | 40.50 |
| | For peak load requirement exceeding 5 kW | | 17.83 | 20.35 | 18.23 | 16.10 | 23.79 | 18.16 | 26.93 | 19.39 | 18.64 | 19.84 | | 19.56 |
| | Regular | 440 | 14.68 | 17.91 | 17.85 | 16.36 | 21.62 | 14.49 | 24.83 | 17.55 | 18.29 | 15.17 | 440 | 19.22 |
| | Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 440 | 18.58 | 20.28 13.36 | 19.10 13.30 | 16.07 11.62 | 24.72 19.22 | 18.99 12.49 | 26.84 20.89 | 20.38 14.45 | 22.34 15.94 | 20.71 14.47 | 440 | 21.02 13.49 |
| | Temporary Supply | 440 | 11.18 17.83 | 19.74 | 19.23 | 16.10 | 23.79 | 18.13 | 26.93 | 20.23 | 18.14 | 19.86 | 1 | 19.23 |
| | | | | | | | • | ζ., | | | | | | |
| | General Services-A3 | | 13,79 | 15,45 | 14,24 | 20.29 | 21.43 | 15.02 | 22.55 | 17.73 | 18.24 | 14.39 | | 17.05 |
| | Industrial | | | | | , , | | | | | | | | |
| | B1 B1 Peak | | 16.82 18.72 | 18.58 20.87 | 18.02 19.52 | 13.34 16.03 | 21.29 24.89 | 13.66 19.16 | 28.41 27.01 | 19.20 20.30 | 19.34 22,54 | 17,36 19.85 | | 18.31 21.19 |
| , | B1 Off Peak | | 11.02 | 13.02 | 11.91 | 12.73 | 19.39 | 12.66 | 21.06 | 14.60 | 16.09 | 14.30 | | 13.41 |
| | B2 B2 - TOU (Peak) | 440 | 14.17 18.57 | 15.77 20.17 | 14.39 19.32 | 11.50 17.28 | 20.62 24.72 | 12.99 18.99 | 23.74 26.84 | 16.52 20.12 | 17.29 22.29 | 14.72 19.71 | 440 | 17.87 20.98 |
| | B2 - TOU (Off-peak) | 440 | 10.97 | 13.47 | 12.95 | 27.54 | 19.02 | 12.29 | 20.69 | 14.22 | 15.74 | 13.96 | 440 | 13.50 |
| | B3 - TOU (Peak) | | 18,57 | 21,41 | 19.08 | 16.00 | 24.72 | 18.99 | 26.84 | 20.59 | 22.34 | 19,27 | | 21.11 |
| | B3 - TOU (Off-peak) B4 - TOU (Peak) | 420 | 10.77 18.87 | 12.44 21.08 | 12.87 18.87 | 148.51 16.00 | 18.82 24.72 | 12.19 18.99 | 18.59 26.84 | 13.12 20.12 | 15.64 22.34 | 13.86 19.71 | 420 | 12.63 20.93 |
| | B4 - TOU (Off-peak) | 400 | 11.17 | 12.83 | 12.77 | 11.10 | 18.72 | 12.09 | 20.49 | 14.02 | 15.54 | 14.23 | 400 | 12.97 |
| | Temporary Supply | | 23.22 | 15.52 | 17.48 | 12.03 | 29.29 | 17.11 | 24.41 | 17.05 | 18.14 | 15.35 | | |
| | Single Point Supply for further distribution | | | | | | | | | | | | L | 18,38 |
| - 1 | C1(a) Supply at 400 Volts-less than 5 kW | | | | | | | | | | | | <u></u> | 18,38 |
| | | | 18.33 | 17.47 | 18.25 | 12.56 | 22.62 | 14.16 | 29.71 | 18.73 | 19.54 | 17.86 | - | 24.36 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW | 440 | 17.68 | 16.80 | 17.62 | 15.22 | 22.12 | 13.49 | 26.94 | 18.05 | 18.84 | 17.22 | 440 | 24.36 21.31 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak | | 17.68 20.66 | 16.80 20.10 | 17.62 20.60 | | | | | | | | - 440 - 440 | 24.36 21.31 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW | 440 440 420 | 17.68 | 16.80 | 17.62 | 15.22 16.00 | 22.12 24.72 19.22 20.92 | 13.49 18.99 | 26.94 26.84 | 18.05 21.10 | 18.84 23.34 | 17.22 19.71 16.47 15.02 | | 24.36 21.31 22.43 15.00 17.03 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak | 440 420 | 17.68 20.66 11.18 14.51 18.72 | 16.80 20.10 13.60 16.31 20.10 | 17.62 20.60 14.70 16.42 20.60 | 15.22 16.00 12.50 11.80 16.00 | 22.12 24.72 19.22 20.92 24.72 | 13.49 18.99 12.49 13.29 18.99 | 26.94 26.84 20.89 24.04 26.84 | 18.05 21.10 12.89 16.00 18.13 | 18.84 23.34 15.94 17.64 22.34 | 17.22 19.71 16.47 15.02 20.65 | - 440 420 | 24.36 21.31 22.43 15.00 17.03 20.40 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak | 440 420 420 | 17.68 20.66 11.18 14.51 18.72 8.95 | 16.80 20.10 13.60 16.31 20.10 13.20 | 17.62 20.60 14.70 16.42 20.60 14.60 | 15.22 16.00 12.50 11.80 16.00 11.35 | 22.12 24.72 19.22 20.92 24.72 19.02 | 13.49 18.99 12.49 13.29 18.99 | 26.94 26.84 20.89 24.04 26.84 20.69 | 18.05 21.10 12.89 16.00 18.13 14.10 | 18.84 23.34 15.94 17.64 22.34 15.74 | 17.22 19.71 16.47 15.02 20.65 13.96 | - 440 420 | 24.36 21.31 22.43 15.00 17.03 20.40 12.89 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak | 440 420 420 400 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.10 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.84 | 18.05 21.10 12.89 16.00 18.13 14.10 15.95 20.15 | 18.84 23.34 15.94 17.64 22.34 15.74 17.54 22.34 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 | - 440 420 - 420 400 | 24.36 21.31 22.43 15.00 17.03 20.40 12.89 15.11 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV | 440 420 420 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 | 13.49 18.99 12.49 13.29 18.99 12.29 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 | 18.05 21.10 12.89 16.00 18.13 14.10 15.95 | 18.84 23.34 15.94 17.64 22.34 15.74 17.54 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 | - 440 420 - 420 | 24.36 21.31 22.43 15.00 17.03 20.40 12.89 15.11 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D | 440 420 420 400 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.10 13.10 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 | 26.94 26.84 20.89 24.04 25.84 20.69 23.94 26.84 20.59 | 18.05 21.10 12.89 16.00 18.13 14.10 15.95 20.15 14.05 | 18.84 23.34 15.94 17.64 22.34 15.74 17.64 22.34 15.64 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | - 440 420 - 420 400 | 24.36 21.31 22.43 15.00 17.03 20.40 12.89 15.11 19.51 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp | 440 420 420 400 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.10 13.10 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.84 20.59 | 18.05 21.10 12.89 16.00 18.13 14.10 15.95 20.15 14.05 | 18.84 23.34 15.94 17.64 22.34 15.74 17.64 22.34 15.64 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | 440 420 - 420 400 - 400 | 24.36 21.31 22.43 15.000 17.03 20.40 12.89 15.11 19.51 11.68 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D | 440 420 420 400 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.10 13.10 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 | 26.94 26.84 20.89 24.04 25.84 20.69 23.94 26.84 20.59 | 18.05 21.10 12.89 16.00 18.13 14.10 15.95 20.15 14.05 | 18.84 23.34 15.94 17.64 22.34 15.74 17.64 22.34 15.64 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | - 440 420 - 420 400 | 24.36 21.31 22.43 15.00 17.03 20.40 12.89 15.11 19.51 11.68 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Agricultural Tube-wells - Tariff D | 440 420 420 400 400 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.10 13.10 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 16.00 20.18 14.38 16.00 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 12.03 16.13 13.50 11.53 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 25.48 24.89 18.99 20.79 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 14.66 19.16 12.36 13.66 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.84 20.59 | 18.05 21.10 12.89 16.00 18.13 14.10 15.95 20.15 14.05 | 18.84 23.34 15.94 17.64 22.34 15.74 17.64 22.34 15.64 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | 440 420 - 420 400 - 400 | 24.36 21.31 22.43 15.00 17.03 20.40 12.88 15.11 19.51 11.68 22.92 23.76 14.25 17.63 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak | 440 420 420 400 400 200 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.10 13.10 20.36 23.26 13.28 20.36 21.75 | 17.62 20.60 14.70 16.42 20.60 14.50 16.32 18.22 12.47 16.00 20.18 14.36 16.00 20.23 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 12.03 16.13 13.50 11.53 16.03 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 25.48 24.89 18.99 20.79 24.89 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 14.66 19.16 12.36 13.66 19.16 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.84 20.59 28.54 26.61 22.91 26.86 | 18.05 21.10 12.89 15.00 18.13 14.10 15.95 20.15 14.05 | 18.84 23.34 15.94 17.64 22.34 15.74 17.54 22.34 15.64 18.29 23.10 16.34 17.64 22.54 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | - 440 420 - 420 400 - 400 - - - 200 200 | 24.36 21.31 22.43 15.00 17.03 20.40 12.88 15.11 19.51 11.68 22.92 23.76 14.25 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Agricultural Tube-wells - Tariff D | 440 420 420 400 400 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.10 13.10 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 16.00 20.18 14.38 16.00 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 12.03 16.13 13.50 11.53 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 25.48 24.89 18.99 20.79 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 14.66 19.16 12.36 13.66 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.84 20.59 | 18.05 21.10 12.89 16.00 18.13 14.10 15.95 20.15 14.05 | 18.84 23.34 15.94 17.64 22.34 15.74 17.64 22.34 15.64 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | - 440 420 - 420 400 - 400 | 24.36 21.31 22.43 15.00 17.03 20.40 12.88 15.11 19.51 11.68 22.92 23.76 14.25 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 440 420 420 400 400 200 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 18.73 23.09 13.93 16.68 18.73 13.93 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.36 23.26 13.28 20.36 21.75 14.73 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 16.00 20.18 14.36 16.00 20.23 13.32 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 12.03 16.13 13.50 11.53 16.03 26.24 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 25.48 24.89 18.99 20.79 24.89 18.99 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 14.66 19.16 12.36 19.16 12.36 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.86 20.59 20.59 26.86 20.61 22.91 26.86 18.41 | 18.05 21.10 12.89 15.00 18.13 14.10 15.95 20.15 14.05 18.28 20.83 15.00 13.83 19.91 12.38 | 18.84 23.34 15.94 17.64 22.34 15.74 15.54 15.84 16.34 17.64 22.54 16.14 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | - 440 420 - 420 400 - 400 - - - 200 200 | 24.36 21.31 22.43 15.00 17.03 20.44 12.85 15.11 19.51 11.68 22.92 23.76 14.25 17.63 21.44 13.04 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak | 440 420 420 400 400 200 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 18.73 23.09 13.93 16.68 18.73 13.93 | 20.36 20.36 15.07 20.10 13.20 15.07 20.10 13.10 20.36 23.26 13.28 20.36 21.75 14.73 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 16.00 20.18 14.38 16.00 20.23 13.32 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 12.03 16.13 13.50 11.53 16.03 26.24 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 25.48 24.89 18.99 20.79 24.89 18.99 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 14.66 19.16 12.36 13.66 19.16 12.36 | 26.94 26.84 20.89 24.04 25.84 20.69 23.94 26.84 20.59 28.54 26.86 20.61 22.91 26.86 18.41 | 18.05 21.10 12.89 15.00 18.13 14.10 15.95 20.15 14.05 18.28 20.83 15.00 13.83 19.91 12.38 | 18.84 23.34 15.94 17.64 22.34 15.74 15.64 18.28 23.10 16.34 17.64 22.54 16.14 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | - 440 420 - 420 400 - 400 - - - 200 200 | 24.36 21.31 22.43 15.00 17.03 20.40 12.88 15.11 19.51 11.68 22.92 23.76 14.25 17.63 21.44 13.04 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Public Lighting - Tariff G Residential Colonies attached to industrial premises Railway Traction Tariff K - AJK | 440 420 420 400 400 200 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 18.73 23.09 13.93 16.68 18.73 13.93 | 16.80 20.10 13.60 16.31 20.10 13.20 15.07 20.36 23.26 13.28 20.36 21.75 14.73 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 16.00 20.18 14.36 16.00 20.23 13.32 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 12.03 16.13 13.50 11.53 16.03 26.24 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 25.48 24.89 18.99 20.79 24.89 18.99 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 14.66 19.16 12.36 19.16 12.36 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.86 20.59 20.59 26.86 20.61 22.91 26.86 18.41 | 18.05 21.10 12.89 15.00 18.13 14.10 15.95 20.15 14.05 18.28 20.83 15.00 13.83 19.91 12.38 | 18.84 23.34 15.94 17.64 22.34 15.74 15.54 15.84 16.34 17.64 22.54 16.14 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 | - 440 420 - 420 400 - 400 - - - 200 200 | 24.36 21.31 22.43 15.00 17.03 20.40 12.88 15.11 19.51 11.68 22.92 23.76 14.25 17.63 21.44 13.04 |
| | C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Off-Peak Residential Colonies attached to industrial premises Railway Traction | 440 420 420 400 400 200 200 200 | 17.68 20.66 11.18 14.51 18.72 8.95 14.38 18.89 11.06 18.73 23.09 13.93 16.68 18.73 13.93 | 20.36 20.36 15.07 20.10 13.20 15.07 20.10 13.10 20.36 23.26 13.28 20.36 21.75 14.73 | 17.62 20.60 14.70 16.42 20.60 14.60 16.32 18.22 12.47 16.00 20.18 14.36 16.00 20.23 13.32 | 15.22 16.00 12.50 11.80 16.00 11.35 11.70 16.00 11.20 12.03 16.13 13.50 11.53 16.03 26.24 | 22.12 24.72 19.22 20.92 24.72 19.02 20.82 24.72 18.82 25.48 24.89 18.99 20.79 24.89 18.99 | 13.49 18.99 12.49 13.29 18.99 12.29 13.19 18.99 12.19 14.66 19.16 12.36 13.66 13.66 | 26.94 26.84 20.89 24.04 26.84 20.69 23.94 26.86 20.59 20.59 26.86 20.61 22.91 26.86 18.41 | 18.05 21.10 12.89 15.00 18.13 14.10 15.95 20.15 14.05 18.28 20.83 15.00 13.83 19.91 12.38 | 18.84 23.34 15.94 17.64 22.34 15.74 15.54 15.84 16.34 17.64 22.54 16.14 | 17.22 19.71 16.47 15.02 20.65 13.96 14.92 19.71 13.86 13.91 19.85 13.15 14.01 19.85 13.15 | - 420 400 - 400 - 400 - 200 200 - 200 | 24.36 21.31 22.43 15.00 17.03 20.40 12.89 |





National Average Uniform Tariff Without PYA 2019

| L | | | | | | | | | | | | | | |
|--------------|--|---|---|---|--|--|--|---|--|--|--|--|--|--|
| Γ | | | IESCO | LESCO | FESCO | TESCO | HESCO | GEPCO | SEPCO | MEPCO | QESCO | PESCO | Uniforr | n Tariff |
| | Description | Fixed Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Variable Charge | Fixed Charge | Variable Charge |
| _ | * • • • | Rs./kW/M | Rs./ kWh | Rs./ kWh | Rau/ kWh | Rs./ kWh | Rs./ kWh | Rs./ kWh | RaJ kWh | Rs./ kWh | Rs./ kWh | RsJ kWh | Rs./kW/M | • |
| Ļ | Residential For peak load requirement less than 5 kW | 1 1 | - | | | | - 1 | | - | | | | ···· | Ι |
| ┪ | | 1 | 4.00 | 4.00 | 400 | 400 | 400 | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | | 4.0 |
| | Up to 50 Units - Life Line | | 4.00 | 4.00 | 4.00 | 4.00 | 4.00 | | | | | 1 | | 14.73 |
| 9 | 51-100 units - Life Line | 1 | 12.51 | 13.85 | 14.01 | 11.60 | 18.35 | 13.05 | 15.78 | 15.74 | 20.45 | 15.62 | | |
| Protected | Q-100 Units | | 12.51 | 13.85 | 14.01 | 11.60 | 18.35 | 13.05 | 15.78 | 15.74 | 20.45 | 15.62 | | 14.7 |
| 1 | 101-200 Units | | 15.64 | 15.30 | 17.38 | 13.75 | 20.00 | 14.98 | 18.81 | 16.28 | 22.90 | 18.81 | | 16.6 |
| | 01-100 Units | | 12.51 | 13.85 | 14.01 | 11.60 | 18.35 | 13.05 | 15.78 | 15.74 | 20.45 | 15.62 | | 14.7 |
| _ | 101-200 Units | | 15.64 | 15.30 | 17.38 | 13.75 | 20.00 | 14.98 | 18.81 | 16.28 | 22.90 | 18.81 | | 16,6 |
| lis Bratasta | 201-300 Units | | 17.22 | 17.04 | 18.12 | 14.70 | 21.40 | 16.23 | 21.51 | 17.35 | 23,35 | 19.32 | | 17.7 |
| | 301-400 Units 401-500 Units | | 18.21 18.21 | 18.47 18.47 | 18.42 18.42 | 15.12 15.12 | 22.44 22.44 | 19.18 19.18 | 23.11 23.11 | 19.84 19.84 | 24.22 24.22 | 20,56 20,56 | | 19,3 19,3 |
| | 501-600 Units | | 18.21 | 18.47 | 18.42 | 15.12 | 22.44 | 19.18 | 23.11 | 19.84 | 24.22 | 20.56 | | 19.3 |
| | 601-700Units | | 18.21 | 18.47 | 18.42 | 15.12 | 22.44 | 19.18 | 23.11 | 19.84 | 24.22 | 20.56 | | 19.3 |
| | Above 700 Units | | 20.31 | 20.80 | 19.87 | 16.00 | 24.09 | 19.79 | 25.51 | 20.82 | 27.46 | 22.33 | | 20.8 |
| 丁 | For peak load requirement exceeding 5 kW) | | | | | | | | | | | | | |
| | Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | | 18.95 | 20.37 | 19.50 13.70 | 16.00 11.50 | 24.09 18.14 | 19.73 13.23 | 25.51 19.56 | 20.79 15.10 | 27.67 21.27 | 21.59 14.16 | | 20.5 13.4 |
| - | Temporary Supply | | 11.47 24.04 | 14.07 19.72 | 20,52 | 16.00 | 23.99 | 19.78 | 23.16 | 20.19 | 23.30 | 21.60 | | 22.1 |
| _ | | | | | | · | | | | | | | | |
| | Commercial - A2 For peak load requirement less than 5 kW | | 40.00 | 20.45 | 49.54 | 45.40 | 20.05 | 18.48 | 25.44 | 19.31 | 18.40 | 21.59 | | 19,8 |
| | For peak load requirement exceeding 5 kW | | 18.32 | 20.45 | 18.51 | 16.10 | 22.85 | 10.40 | 23.44 | 19.51 | 18,40 | 21.05 | | 13,0 |
| | Regular | 440 | 15.17 | 18.01 | 18.13 | 14.07 | 20.68 | 14.81 | 23.34 | 17.47 | 18.05 | 16.92 | 440 | 18.8 |
| | Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 440 | 19.07 11.67 | 20.38 13.46 | 19,38 13.58 | 16.07 11.57 | 23.78 18.28 | 19.31 12.81 | 25.35 19.40 | 20,30 14,37 | 22.10 15,70 | 22.46 16.22 | 440 | 21.1 13.8 |
| | | 440 } | | | | | | 18,45 | 25.44 | 20.15 | 17.90 | 21.61 | 1 | 19.4 |
| | Temporary Supply | | 18.32 | 19.84 | 19.51 | 16.10 | 22.85 | 10,40 | 23.44 | 20.10 | | | | |
| | | <u> </u> | 18.32 | 19.84 | 19.51 | 16.10 | 22.85 | ,0,40 | 25.44 | 20.10 | | | 1 | |
| [| | | 18.32 | 19.84 | 19.51 | 13.63 | 20.49 | 15.34 | 21.06 | 17.65 | 18.00 | 16.14 | | 17.16 |
| | Temporary Supply | | • | | | | 20.49 | | | | | 16.14 | | |
| | Temporary Supply General Services-A3 Industrial B1 | | 14,29 | 15.57 | 14.52 | 13.63 | 20.49 | 15.34 13.98 | 21.06 26.92 | 17.65 19.15 | 19.10 | 16.14 | | 18.3 |
| _ | Temporary Supply General Services-A3 Industrial B1 B1 Peak | | 14.29 17.31 19.21 | 15.57 18.68 20.97 | 14.52 18.30 19.80 | 13.63 12.03 16.03 | 20.49 20.35 23.95 | 15.34 13.98 19.48 | 21.06 | 17.65 19.15 20.25 | | 16.14 | | 18.3 21.1 |
| _ | Temporary Supply General Services-A3 Industrial B1 | 440 | 14,29 | 15.57 | 14.52 | 13.63 | 20.49 | 15.34 13.98 | 21.06 26.92 25.52 | 17.65 19.15 | 19.10 22.30 | 15.14 19.11 21.60 | 440 | 18.3 21.1 13.6 17.5 |
| | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) | | 14.29 17.31 19.21 11.51 14.66 19.06 | 15.57 18.68 20.97 13.12 15.87 20.27 | 14.52 18.30 19.80 12.19 14.67 19.60 | 13.63 12.03 16.03 11.53 11.50 16.00 | 20.49 20.35 23.95 18.45 19.68 23.78 | 15.34 13.98 19.48 12.98 13.31 19.31 | 21.05 26.92 25.52 19.57 22.25 25.35 | 17.85 19.15 20.25 14.55 16.47 20.07 | 19.10 22.30 15.85 17.05 22.05 | 19.11 21.60 16.05 16.47 21.46 | | 18.3 21.1 13.6 17.5 21.0 |
| _ | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B2 - TOU (Off-peak) | 440 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 | 15.67 18.68 20.97 13.12 15.87 20.27 13.56 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 | 15.34 13.98 19.48 12.98 13.31 19.31 12.61 | 21.05 26.92 25.52 19.57 22.25 25.35 19.20 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 | 19.10 22.30 15.85 17.05 22.05 15.50 | 19.11 21.60 16.05 16.47 21.46 15.71 | 440 | 18.3 21.1 13.6 17.5 21.0 |
| _ | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) | | 14.29 17.31 19.21 11.51 14.66 19.06 | 15.57 18.68 20.97 13.12 15.87 20.27 | 14.52 18.30 19.80 12.19 14.67 19.60 | 13.63 12.03 16.03 11.53 11.50 16.00 | 20.49 20.35 23.95 18.45 19.68 23.78 | 15.34 13.98 19.48 12.98 13.31 19.31 | 21.05 26.92 25.52 19.57 22.25 25.35 | 17.85 19.15 20.25 14.55 16.47 20.07 | 19.10 22.30 15.85 17.05 22.05 | 19.11 21.60 16.05 16.47 21.46 | | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 |
| | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Peak) | 440 420 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 16.00 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.88 23.78 | 13.98 19.48 12.98 13.31 19.31 12.61 19.31 12.51 19.31 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.54 13.07 20.07 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 | 440 420 - | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 |
| | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Peak) B3 - TOU (Peak) B4 - TOU (Peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) | 440 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 16.00 11.10 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.88 | 15.34 13.98 19.48 12.98 13.31 19.31 12.61 19.31 12.51 19.31 12.41 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.54 13.07 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 | 440 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 |
| 1 | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Off-peak) Temporary Supply | 440 420 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 16.00 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.88 23.78 | 13.98 19.48 12.98 13.31 19.31 12.61 19.31 12.51 19.31 | 21.05 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.54 13.07 20.07 13.97 | 19.10 22.30 15.85 17.05 22.05 15.80 22.10 15.40 22.10 15.30 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 | 440 420 - | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 |
| 1 | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution | 440 420 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 | 14.62 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 11.20 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.88 23.78 17.78 28.35 | 15.34 13.98 19.48 12.98 13.31 19.31 12.61 19.31 12.51 19.31 12.41 17.43 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.54 13.07 20.07 13.97 17.00 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 | 440 420 - | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 |
| | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Off-peak) Temporary Supply | 440 420 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 16.00 11.10 12.03 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 19.00 22.92 | 17.85 19.15 20.25 14.55 16.7 20.07 14.17 20.54 13.07 20.07 13.97 17.00 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 15.98 17.10 | 440 420 - | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 |
| 1 | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) S4 - TOU (Off-peak) S4 - TOU (Off-peak) S4 - TOU (Off-peak) S6 - TOU (Off-peak) S7 - TOU (Off-peak) S8 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-less than 5 kW | 440 420 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 | 14.62 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 11.20 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.88 23.78 17.78 28.35 | 15.34 13.98 19.48 12.98 13.31 19.31 12.61 19.31 12.51 19.31 12.41 17.43 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.54 13.07 20.07 13.97 17.00 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 | 440 420 400 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 |
| 1 | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-ecseding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 440 420 400 440 440 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 | 14.62 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 12.03 | 20.49 20.35 23.95 18.45 19.68 23.76 17.88 23.78 17.78 28.35 21.66 21.18 23.78 18.28 | 15.34 13.98 19.48 12.98 13.31 19.31 12.61 19.31 12.51 19.31 12.41 17.43 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.30 17.90 19.30 18.60 23.10 15.70 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 | 440 420 400 440 440 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 21.3 13.5 18.3 |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-less than 5 kW C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV | 440 420 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.66 23.71 18.82 18.17 21.15 11.67 11.67 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.10 12.03 12.53 12.00 16.00 11.10 12.03 | 20.49 20.35 23.95 18.45 19.68 23.78 17.78 28.35 21.68 21.18 23.78 17.78 28.35 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.41 17.43 14.48 13.81 19.31 12.41 17.43 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 19.00 22.92 28.22 25.45 25.45 25.45 25.45 25.45 | 17.85 19.15 20.25 14.55 16.7 20.07 14.17 20.54 13.97 17.00 18.65 17.97 21.02 12.81 15.92 | 19.10 22.30 15.50 17.05 22.05 15.50 22.10 15.30 17.90 19.30 18.60 23.10 15.70 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 15.98 17.10 | 440 420 400 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 20.9 22.4 15.2 17.0 |
| 1 | Temporary Supply General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-ecseding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 440 420 400 440 440 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 | 14.62 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.20 12.03 | 20.49 20.35 23.95 18.45 19.68 23.76 17.88 23.78 17.78 28.35 21.66 21.18 23.78 18.28 | 15.34 13.98 19.48 12.98 13.31 19.31 12.61 19.31 12.51 19.31 12.41 17.43 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.30 17.90 19.30 18.60 23.10 15.70 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 | 440 420 400 440 440 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 20.9 22.4 17.0 20.6 |
| | General Services-A3 Industrial B1 B1 Peak B2 Peak B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volta-less than 5 kW C1(b) Supply at 400 Volta-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV | 440 420 400 440 440 420 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.30 15.17 | 14.62 18.30 19.80 12.19 14.67 19.80 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.88 14.88 16.80 | 13.63 12.03 16.03 11.53 11.50 11.30 16.00 11.20 12.03 12.03 12.03 12.03 13.00 14.20 15.00 16.00 17.00 17.00 17.00 18.00 18.00 19 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.68 21.18 23.78 18.28 19.98 23.76 18.28 19.98 23.76 18.28 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.81 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.55 25.35 19.40 22.55 25.35 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.65 17.97 21.02 12.81 15.92 16.05 14.02 15.87 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 19.30 18.60 23.10 15.70 17.40 22.10 15.70 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 | 440 420 400 440 440 420 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 20.9 22.4 15.2 17.0 20.6 13.1 15.2 |
| 1 | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) C1(a) Supply at 400 Volta-less than 5 kW C1(b) Supply at 400 Volta-less than 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak | 440 420 400 440 440 420 420 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.66 23.71 18.82 18.17 21.15 11.67 15.00 19.21 9.44 14.87 | 18.68 20.97 13.12 15.57 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.17 20.20 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.98 16.70 20.88 16.80 18.50 18 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.10 12.03 12.53 12.00 16.00 11.10 12.03 | 20.49 20.35 23.95 18.45 19.68 23.78 17.78 28.35 21.68 21.18 23.78 18.28 23.78 19.98 23.78 18.28 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.81 13.61 19.31 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.20 22.55 25.35 | 17.85 19.15 20.25 14.55 16.77 20.07 14.17 20.54 13.97 17.00 18.65 17.97 21.02 12.81 15.92 18.05 14.02 15.92 16.07 20.07 | 19.10 22.30 17.05 17.05 22.05 15.50 22.10 15.30 17.90 18.60 23.10 15.70 17.40 22.10 15.50 23.10 22.10 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 21.46 | 440 420 400 440 440 420 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 21.3 13.5 20.9 22.4 15.2 20.6 13.1 15.2 |
| 1 | General Services-A3 Industrial B1 B1 Peak B2 Peak B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volta-less than 5 kW C1(b) Supply at 400 Volta-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV | 440 420 400 440 440 420 420 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.30 15.17 | 14.62 18.30 19.80 12.19 14.67 19.80 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.88 14.88 16.80 | 13.63 12.03 16.03 11.53 11.50 11.30 16.00 11.20 12.03 12.03 12.03 12.03 13.00 14.20 15.00 16.00 17.00 17.00 17.00 18.00 18.00 19 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.68 21.18 23.78 18.28 19.98 23.76 18.28 19.98 23.76 18.28 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.81 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.55 25.35 19.40 22.55 25.35 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.65 17.97 21.02 12.81 15.92 16.05 14.02 15.87 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 19.30 18.60 23.10 15.70 17.40 22.10 15.70 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 | 440 420 400 440 440 420 420 400 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 21.3 13.5 18.3 20.9 22.4 15.2 20.6 13.1 15.2 19.9 |
| <u> </u> | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B5 - TOU (Off-peak) B6 - TOU (Off-peak) B7 - TOU (Off-peak) B8 - TOU (Off-peak) B9 - TOU (Off-peak) B1 - TOU (Off | 440 420 400 440 440 420 420 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 21.15 11.67 15.00 19.21 9.44 14.67 19.38 11.55 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.30 15.17 20.20 13.20 | 14.62 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.86 16.80 18.50 12.75 | 13.63 12.03 16.03 11.53 11.50 11.30 16.00 11.20 12.03 12.03 12.03 12.03 13.00 14.20 15.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 16.00 17.00 17.00 18 | 20.49 20.35 23.95 18.45 19.68 23.78 17.88 23.78 17.78 28.35 21.68 21.18 23.78 18.28 19.98 23.76 18.08 23.76 18.28 19.98 23.76 18.08 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.61 13.51 19.31 | 21.06 26.92 25.52 19.57 22.25 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.55 22.55 22.55 22.55 19.40 22.55 23.35 19.40 24.50 25.35 19.40 26.45 26.45 27 | 17.65 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.65 17.97 21.02 12.81 15.92 12.81 15.92 14.02 15.87 20.07 13.97 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.30 17.90 19.30 18.60 23.10 15.70 17.40 22.10 15.50 17.30 22.10 | 19.11 21.60 16.05 16.07 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 16.67 21.46 15.61 | 440 420 400 440 440 420 420 400 | 18.3 21.1 13.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 23.3 20.9 22.4 15.2 17.0 20.6 13.1 15.2 |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volta-less than 5 kW C1(b) Supply at 400 Volta-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak Time of Use (TOU) - Teak | 440 420 400 440 440 420 420 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.66 23.71 18.82 18.17 21.15 11.67 15.00 19.21 9.38 11.55 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 20.20 13.70 15.41 20.20 13.30 15.17 20.20 13.20 | 14.52 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 15.70 20.88 14.89 16.60 18.50 18 | 13.63 12.03 16.03 11.53 11.50 16.00 11.30 16.00 11.10 12.03 12.53 12.00 16.00 11.10 12.03 | 20.49 20.35 23.95 18.45 19.68 23.78 17.78 28.35 21.68 21.18 23.78 18.28 19.98 23.78 18.08 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.61 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.20 22.55 25.35 | 17.85 19.15 20.25 14.55 16.77 20.07 14.17 20.54 13.97 17.00 18.65 17.97 21.02 12.81 15.92 18.05 14.02 15.92 16.07 20.07 | 19.10 22.30 17.05 17.05 22.05 15.50 22.10 15.30 17.90 18.60 23.10 15.70 17.40 22.10 15.50 23.10 22.10 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 21.46 | 440 420 400 440 440 420 420 400 | 18.3 21.1 13.8 21.0 13.7 21.2 21.3 13.5 20.9 22.4 15.2 17.0 20.6 13.1 13.5 19.9 |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B5 - TOU (Off-peak) B6 - TOU (Off-peak) B7 - TOU (Off-peak) B8 - TOU (Off-peak) B9 - TOU (Off-peak) B1 - TOU (Off | 440 420 400 440 440 420 420 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 21.15 11.67 15.00 19.21 9.44 14.67 19.38 11.55 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.30 15.17 20.20 13.20 | 14.62 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.86 16.80 18.50 12.75 | 13.63 12.03 16.03 11.53 11.50 11.30 16.00 11.20 12.03 12.03 12.03 12.03 13.00 14.20 15.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 11.80 16.00 16.00 17.00 17.00 18 | 20.49 20.35 23.95 18.45 19.68 23.78 17.88 23.78 17.78 28.35 21.68 21.18 23.78 18.28 19.98 23.76 18.08 23.76 18.28 19.98 23.76 18.08 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.61 13.51 19.31 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.55 25.35 19.40 22.55 25.35 19.40 22.55 25.35 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.85 17.97 21.02 12.81 15.92 18.05 14.02 15.87 20.07 13.97 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 19.30 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 16.67 21.46 15.61 | 440 420 440 440 420 420 400 400 | 18.3 21.1 13.6 17.5 21.0 21.2 21.3 12.5 21.3 13.5 18.3 20.9 22.4 15.2 15.2 19.9 12.0 20.6 20.6 20.6 20.6 20.6 20.6 20.6 2 |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply at 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Time of Use (TOU) - Off-Peak | 440 420 400 440 440 420 420 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 21.15 11.67 15.00 19.21 9.44 14.87 19.38 11.55 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 | 14.62 18.30 19.80 12.19 14.67 19.80 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.80 18.50 12.75 | 13.63 12.03 16.03 11.53 11.50 11.50 11.20 11.20 11.20 12.03 12.03 12.03 13.00 14.20 15.00 11.20 16.00 11.20 17.00 18.00 18.00 19 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.68 21.18 23.78 19.98 23.78 18.28 19.98 23.78 18.28 19.86 23.78 18.88 23.78 18.88 24.54 24.54 23.78 18.88 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 14.48 13.61 19.31 12.61 13.51 19.31 12.61 13.51 19.31 12.61 13.51 19.31 12.61 13.51 19.31 12.61 13.51 19.31 12.61 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 13.51 | 21.06 26.92 25.52 19.57 22.25 25.35 17.10 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.45 25.35 19.40 27.45 27 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.65 17.97 21.02 12.81 15.92 12.81 15.92 16.05 14.02 15.87 20.07 13.97 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.30 17.90 19.30 18.60 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 16.67 21.46 15.61 | 440 420 400 440 420 420 400 400 | 18.3 21.1 13.8 21.3 21.3 21.3 12.5 21.3 13.3 18.3 20.3 20.9 15.2 17.0 20.6 13.3 15.2 15.2 17.0 20.4 22.4 23.4 24.4 25.4 26.4 27.4 27.4 27.4 27.4 27.4 27.4 27.4 27 |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-less than 5 kW C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak | 440 420 400 440 440 420 420 400 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.66 19.36 11.66 23.71 18.82 18.17 21.15 11.67 15.00 19.21 19.38 11.55 19.22 23.58 14.42 17.17 19.22 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 20.20 13.70 15.41 20.20 13.30 15.17 20.20 13.20 | 18.53 17.90 18.53 19.80 12.19 19.60 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.98 16.70 20.88 14.98 16.70 20.88 16.80 18.50 12.75 | 13.63 12.03 16.03 11.53 11.50 11.30 16.00 11.20 12.03 12.03 12.03 12.00 11.80 16.00 11.50 11.80 16.00 11.50 11.80 16.00 11.70 16.00 16 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.68 21.18 23.78 18.28 19.98 23.76 18.08 23.78 17.88 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 13.61 19.31 12.81 13.61 19.31 12.61 13.51 19.31 12.61 19.31 10.61 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.54 22.55 22.55 22.55 19.40 22.55 22.55 19.20 22.45 22.55 19.20 22.45 25.35 19.10 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.85 17.97 21.02 12.81 15.92 18.05 14.02 15.87 20.07 13.97 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 19.30 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 16.67 21.46 15.61 | 440 420 440 440 420 420 400 400 | 18.3 13.4 21.1 13.3 21.3 21.3 12.2 21.3 13.3 18.3 20.3 22.2 22.3 15.3 17.0 20.1 13.3 14.2 23.4 14.3 17.4 21.4 21.4 21.4 21.4 21.4 21.4 21.4 21 |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply at 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Time of Use (TOU) - Off-Peak | 440 420 400 440 440 420 420 400 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 21.15 11.67 15.00 19.21 9.44 14.87 19.38 11.55 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 13.20 | 14.62 18.30 19.80 12.19 14.67 19.80 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.80 18.50 12.75 | 13.63 12.03 16.03 11.53 11.50 11.50 11.20 11.20 11.20 12.03 12.03 12.03 13.00 14.20 15.00 11.20 16.00 11.20 17.00 18.00 18.00 19 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.68 21.18 23.78 19.98 23.78 18.28 19.98 23.78 18.28 19.86 23.78 18.88 23.78 18.88 24.54 24.54 23.78 18.88 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 19.31 12.81 13.61 14.98 15.86 15 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 22.55 22.55 19.20 22.45 25.35 19.20 22.45 25.35 19.20 22.45 25.35 19.20 22.45 25.35 19.20 22.45 25.35 19.20 22.45 25.35 19.20 22.45 25.35 19.20 22.45 25.35 19.20 22.45 25.37 19.12 21.42 25.37 16.92 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.54 13.97 17.00 18.85 17.97 21.02 12.81 15.92 18.05 14.02 15.87 20.07 13.97 14.02 15.87 20.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 15.75 16 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 19.30 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 21.46 15.71 16.67 21.46 15.61 | 440 420 400 440 440 420 400 400 | 21. 13. 17. 21. 13. 21. 12. 21. 13. 28. 29. 20. 22. 15. 17. 20. 13. 15. 19. 12. 22. 23. 14. 17. 21. 13. |
| | General Services-A3 Industrial B1 B1 Peak B2 Peak B2 Peak B3 Prout (Peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Peak) B4 - TOU (Peak) B4 - TOU (Peak) B6 - TOU (Peak) B7 - Temporary Supply for further distribution C1(a) Supply at 400 Volta-leas than 5 kW C1(b) Supply at 400 Volta-leas than 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply at 10 Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Soarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Public Lighting - Tariff G | 440 420 400 440 440 420 420 400 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 21.15 11.67 15.00 19.21 14.87 19.38 11.55 19.22 23.56 14.42 17.17 19.22 14.42 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.30 15.17 20.20 13.20 | 14.62 18.30 19.80 12.19 14.67 19.80 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.98 16.80 12.75 16.28 20.46 16.28 20.51 13.60 15.71 | 13.63 12.03 16.03 11.53 11.50 11.50 11.20 11.20 11.20 12.03 12.03 12.00 13.00 11 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.60 21.80 23.78 17.88 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 14.48 13.61 19.31 12.61 13.51 19.31 12.61 13.51 14.98 19.31 12.61 13.51 14.98 19.31 12.61 13.51 14.98 19.31 12.61 13.51 13.51 14.61 15.51 16.61 17.62 17.63 18.61 19 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.55 25.35 19.20 22.45 25.35 19.10 27.05 25.37 16.92 22.52 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.65 17.97 21.02 12.81 15.92 12.81 15.92 18.05 14.02 15.87 20.07 13.97 14.05 15.87 20.07 13.97 13.97 14.05 14.05 15.87 20.07 13.97 14.05 14.05 15.87 20.07 13.97 14.05 14 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.13 17.90 19.30 18.60 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.07 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 16.67 21.46 15.61 | 440 420 400 440 440 420 400 400 | 18. 21. 13. 21. 13. 21. 14. 22. 15. 17. 20. 13. 15. 19. 12. 22. 23. 14. 17. 21. 13. |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B6 - TOU (Peak) B7 - TOU (Off-peak) B8 - TOU (Off-peak) B9 - TOU (Off-peak) B9 - TOU (Off-peak) C1 (a) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Off-Peak Public Lighting - Tariff G Residential Colonies attached to industrial premises | 440 420 400 440 440 420 420 400 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.36 11.66 23.71 18.82 18.17 21.15 11.67 15.00 19.36 14.87 19.38 11.55 19.38 11.55 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 20.20 13.70 16.41 20.20 13.30 15.17 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 | 14.62 18.30 19.80 12.19 14.67 19.60 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.98 16.70 20.88 14.98 14.80 16.70 20.86 14.80 16.50 12.75 | 13.63 12.03 16.03 11.53 11.50 16.00 11.20 16.00 11.10 12.03 12.53 12.00 16.00 11.50 11.80 16.00 11.30 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.66 21.18 23.78 18.28 19.98 23.78 18.08 19.86 23.78 17.88 24.54 23.95 18.05 19.85 23.95 18.05 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 13.61 19.31 12.61 13.51 19.31 12.61 13.51 19.31 12.61 13.51 19.31 12.61 13.51 19.31 12.61 13.51 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 22.55 22.55 19.20 22.45 25.35 19.10 27.05 25.37 19.12 21.42 25.37 16.92 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.54 13.97 17.00 18.85 17.97 21.02 12.81 15.92 18.05 14.02 15.87 20.07 13.97 14.02 15.87 20.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 13.75 14.92 15.75 16 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.10 15.30 17.90 19.30 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 21.46 15.71 16.67 21.46 15.61 | 440 420 400 440 440 420 400 400 | 18.3 13.3 21.3 21.3 21.3 21.3 12.2 21.3 13.3 18.3 20.3 22.2 15.3 17.7 20.1 13.3 15.3 19.3 12.4 12.4 13.4 14.3 15.3 15.3 15.3 15.3 15.3 15.3 16.4 16.4 17.4 17.4 17.4 17.4 17.4 17.4 17.4 17 |
| | General Services-A3 Industrial B1 B1 Peak B2 Peak B2 Peak B3 Prout (Peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Peak) B4 - TOU (Peak) B4 - TOU (Peak) B4 - TOU (Peak) B6 - TOU (Peak) B7 - Temporary Supply for further distribution C1(a) Supply at 400 Volta-leas than 5 kW C1(b) Supply at 400 Volta-leas than 5 kW Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply at 10 Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells - Tariff D Soarp Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Public Lighting - Tariff G | 440 420 400 440 440 420 420 400 400 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.26 19.36 11.66 23.71 21.15 11.67 15.00 19.21 14.87 19.38 11.55 19.22 23.56 14.42 17.17 19.22 14.42 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 13.70 16.41 20.20 13.30 15.17 20.20 13.20 | 14.62 18.30 19.80 12.19 14.67 19.80 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.98 16.80 12.75 16.28 20.46 16.28 20.51 13.60 15.71 | 13.63 12.03 16.03 11.53 11.50 11.50 11.20 11.20 11.20 12.03 12.03 12.00 13.00 11 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.60 21.80 23.78 17.88 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.51 19.31 12.41 17.43 14.48 13.61 19.31 12.61 13.51 19.31 12.61 13.51 14.98 19.31 12.61 13.51 14.98 19.31 12.61 13.51 14.98 19.31 12.61 13.51 13.51 14.61 15.51 16.61 17.62 17.63 18.61 19 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.55 25.35 19.20 22.45 25.35 19.10 27.05 25.37 16.92 22.52 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.65 17.97 21.02 12.81 15.92 12.81 15.92 18.05 14.02 15.87 20.07 13.97 14.05 15.87 20.07 13.97 13.97 14.05 14.05 15.87 20.07 13.97 14.05 14.05 15.87 20.07 13.97 14.05 14 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.13 17.90 19.30 18.60 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 21.46 15.71 16.67 21.46 15.61 | 440 420 400 440 440 420 400 400 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 12.9 21.3 13.5 18.3 20.9 22.4 15.2 17.0 20.6 13.1 15.2 19.9 12.0 24.1 14.2 17.4 21.2 17.4 21.2 19.2 19.2 19.2 19.2 19.2 19.2 19.2 |
| | General Services-A3 Industrial B1 B1 Peak B1 Off Peak B2 B2 - TOU (Peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) B4 - TOU (Off-peak) B6 - TOU (Off-peak) B7 - TOU (Off-peak) B8 - TOU (Off-peak) B9 - TOU (Off-peak) Temporary Supply Single Point Supply for further distribution C1(a) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Off-Peak C2 Supply at 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak C3 Supply above 11 kV Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Peak | 440 420 400 440 440 420 420 400 400 200 2 | 14.29 17.31 19.21 11.51 14.66 19.06 11.46 19.06 11.66 23.71 18.82 18.17 21.15 11.67 15.00 19.21 9.44 14.87 19.38 11.55 19.22 23.58 14.42 17.17 19.22 14.42 17.27 16.50 | 18.68 20.97 13.12 15.87 20.27 13.56 21.50 12.53 21.17 12.92 15.62 17.57 16.90 20.20 20.20 13.70 16.41 20.20 13.30 15.17 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 13.20 20.20 | 14.62 18.30 19.80 12.19 14.67 19.80 13.23 19.36 13.15 19.15 13.05 17.76 18.53 17.90 20.88 14.98 16.70 20.88 14.98 16.80 12.75 16.28 20.46 16.28 20.51 13.60 15.71 | 13.63 12.03 16.03 11.53 11.50 11.50 11.20 11.20 11.20 12.03 12.03 12.00 13.00 11 | 20.49 20.35 23.95 18.45 19.68 23.78 18.08 23.78 17.78 28.35 21.60 21.80 23.78 17.88 | 15.34 13.98 19.48 12.98 13.31 12.61 19.31 12.41 17.43 14.48 13.81 19.31 12.81 13.61 19.31 12.61 13.61 19.31 12.61 13.61 19.31 12.61 13 | 21.06 26.92 25.52 19.57 22.25 25.35 19.20 25.35 17.10 25.35 19.00 22.92 28.22 25.45 25.35 19.40 22.55 25.35 19.40 22.55 25.35 19.20 22.45 25.35 19.10 27.05 25.37 16.92 22.52 | 17.85 19.15 20.25 14.55 16.47 20.07 14.17 20.07 13.97 17.00 18.65 17.97 21.02 12.81 15.92 12.81 15.92 18.05 14.02 15.87 20.07 13.97 14.05 15.87 20.07 13.97 13.97 14.05 14.05 15.87 20.07 13.97 14.05 14.05 15.87 20.07 13.97 14.05 14 | 19.10 22.30 15.85 17.05 22.05 15.50 22.10 15.40 22.13 17.90 19.30 18.60 23.10 15.70 17.40 22.10 15.50 17.30 22.10 15.40 | 19.11 21.60 16.05 16.05 16.47 21.46 15.71 21.02 15.61 21.46 15.98 17.10 19.61 18.97 21.46 18.22 16.77 22.40 15.71 21.46 15.61 15.61 | 440 420 400 440 440 420 400 400 200 200 | 18.3 21.1 13.6 17.5 21.0 13.7 21.2 21.3 13.5 18.3 20.9 22.4 15.2 20.6 13.1 15.2 19.9 |



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SCHEDULE OF ELECTRICITY TARIFFS

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| | Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | m Tariff le Charge | | licable e Charges |
|--------------|------------|------------------------------------|------------------|-------|-----------------------|-------|----------------------|
| | | | Rs/kW/M | Rs | /kWh | Rs | /kWh |
| | a) | For Sanctioned load less than 5 kW | | | | | |
| | i | Up to 50 Units - Life Line | | | 4.00 | | 3.95 |
| P | ii | 51 - 100 Units - Life Line | | | 14.59 | | 7.74 |
| Protected | iii | 001 - 100 Units | | | 14.59 | | 7.74 |
| 2 | iv | 101 - 200 Units | | | 16.41 | | 10.06 |
| | ₩ | 001 - 100 Units | - | | 14.59 | | 7.74 |
| | vi | 101 - 200 Units | 1 - | | 16.41 | | 10.06 |
| ç | vii | 201 - 300 Units | | | 17.53 | | 12.15 |
| Un-Protected | vili | 301 - 400 Units | - | | 19.07 | | 19.55 |
| tect | ix | 401 - 500 Units | İ | | 19.07 | | 19.55 |
| ¥ | × | 501 - 600 Units | | | 19.07 | | 19.55 |
| | ×i | 601 - 700 Units | | | 19.07 | | 19.55 |
| | xii | Above 700 Units | - | | 20.61 | | 22.65 |
| | ъ) | For Sanctioned load 5 kW & above | | | | | |
| | | | | Peak | Off-Peak | Peak | Off-Peak |
| l | | Time Of Use | - [| 20.27 | 13.10 | 22.65 | 16.33 |

As per Authority's decision residential consumers will be given the benefits of only one previous size

As per Authority's decision residential life line consumers will not be given any slab benefit. As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

a) Single Phase Connections: b) Three Phase Connections:

| | A-2 GENERAL SUPPLY TARIFF - COMMERCIAL | | | | | | | | | |
|---------|--|-----------------------------|---|----------|--|----------|--|--|--|--|
| Sr. No. | tariff category / particulars | FIXED CHARGES Rs/kW/M | Uniform Tariff Variable Charge Rs/kWh | | Applicable Variable Charges Rs/kWh | | | | | |
| | | A | | E | | D | | | | |
| a) | For Sanctioned load less than 5 kW | | 19.56 | | 19.9 | | | | | |
| ь) | For Sanctioned load 5 kW & above | 440.00 | | 19.22 | 21.63 | | | | | |
| | | | Peak | Off-Peak | Peak | Off-Peak | | | | |
| c) | Time Of Use | 440.00 | 21.02 | 13.49 | 23.55 | 17.58 | | | | |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy a) Single Phase Connections; Rs. 175/- per consumer per month b) Three Phase Connections: Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Uniform Tariff Variable Charge Rs/kWh | Applicable Variable Charges Rs/kWh |
|------------|-------------------------------|-----------------------------|---|--|
| | | A | E | D |
| a) | General Services | - | 17.05 | 19.51 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variab | m Tariff le Charge /kWh | Applicable Variable Charges Rs/kWh | |
|------------|---|-----------------------------|--------|-------------------------------|--|----------|
| | | A | | E | | D |
| B 1 | Upto 25 kW (at 400/230 Volts) | - | | 18.31 | | 17.23 |
| B2(a) | exceeding 25-500 kW (at 400 Volts) | 440.00 | | 17.87 | 16.73 | |
| | Time Of Use | | Peak | Off-Peak | Pesk | Off-Peak |
| В1 (Ъ) | Up to 25 KW | | 21.19 | 13.41 | 20.79 | 15.23 |
| В2(Ъ) | exceeding 25-500 kW (at 400 Volts) | 440.00 | 20.98 | 13.50 | 20.73 | 15.02 |
| B3 | For Ali Loads up to 5000 kW (at 11,33 i | 420.00 | 21.11 | 12.63 | 20.73 | 14.93 |
| B4 | For All Loads (at 66,132 kV & above) | 400.00 | 20.93 | 12.97 | 20.73 | 14.83 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.



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Page 1 of 2

SCHEDULE OF ELECTRICITY TARIFFS

C - SINGLE-POINT SUPPLY

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variab | rm Tariff le Charge /kWh | Applicable Variable Charge Rs/kWh | | |
|------------|---------------------------------------|-----------------------------|--------|--------------------------------|---|----------|--|
| | | ^ | | E | <u> </u> | D | |
| C -1 | For supply at 400/230 Volts | | | | | | |
| a) | Sanctioned load less than 5 kW | - | | 24.36 | | 20.63 | |
| ъ) | Sanctioned load 5 kW & up to 500 kW | 440.00 | | 21.31 | 20.13 | | |
| C -2(a) | For supply at 11,33 kV up to and | 420.00 | | 17.03 | | 19.93 | |
| C -3(a) | For supply at 66 kV & above and | | | | | | |
| | sanctioned load above 5000 kW | 400.00 | 15.11 | | 19.8 | | |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | |
| C -1(c) | For supply at 400/230 Volts 5 kW & up | | | | | | |
| | to 500 kW | 440.00 | 22.43 | 15.00 | 23.55 | 16.95 | |
| C -2(b) | For supply at 11,33 kV up to and | | | | | | |
| | including 5000 kW | 420.00 | 20.40 | 12.89 | 23.55 | 16.75 | |
| С -3(b) | For supply at 66 kV & above and | | |] | | | |
| | sanctioned load above 5000 kW | 400.00 | 19.51 | 11.68 | 23.55 | 16.65 | |

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Uniform Tariff Variable Charge Rs/kWh | | Applicable Variable Charges Rs/kWh | | |
|---------|--|-----------------------------|---|----------|--|----------|--|
| | | A | | E | | D | |
| D-1(a) | SCARP less than 5 kW | - | | 22.92 | | 17.63 | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 17.63 | 7.30 | | |
| | | | Peak | Off-Peak | Peak | Off-Peak | |
| D-1(b) | SCARP 5 kW & above | 200.00 | 23.76 | 14.25 | 20.55 | 13.30 | |
| D-2 (b) | Agricultural 5 kW & above | 200.00 | 21.44 | 13.04 | 7.30 | 7.30 | |
| | is tariff, there shall be minimum monthl | | | | | | |

even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Uniform Tariff Variable Charge Rs/kWh | Applicable Variable Charges Rs/kWh | |
|---------|-------------------------------|-----------------------------|---|--|--|
| | | A | E | Ď | |
| E-1(i) | Residential Supply | | 21.73 | 22.79 | |
| E-1(ii) | Commercial Supply | - | 19.23 | 20.34 | |
| E-2 | Industrial Supply | - | 18.38 | 18.31 | |

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff
Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This
option can be exercised at the time of a new connection or at the beginning of the Note:

G- PUBLIC LIGHTING

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Uniform Tariff Variable Charge Rs/kWh | Applicable Variable Charges Rs/kWh | | | | |
|---------|-------------------------------|-----------------------------|---|--|--|--|--|--|
| | | A | E | D | | | | |
| | Street Lighting | | 19.02 | 20.63 | | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Uniform Tariff Variable Charge Rs/kWh | Applicable Variable Charges Rs/kWh |
|---------|----------------------------------|-----------------------------|---|--|
| | | A | E | D |
| | Residential Colonies attached to | | | |
| Ļ | industrial premises | - | 21.02 | 20.63 |

I - RAILWAY TRACTION

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Uniform Tariff Variable Charge Rs/kWh | Applicable Variable Charges Rs/kWh |
|---------|-------------------------------|-----------------------------|---|--|
| | | A | C | Rs/kWh |
| | Railyway Traction | - I | 19.17 | 20.63 |

K - SPECIAL CONTRACTS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variabl | m Tariff le Charge /kWh | Applicable Variable Charges Rs/kWh | | |
|---------|-------------------------------|-----------------------------|---------|-------------------------------|--|----------|--|
| | | A | | E | | | |
| 1 | Azad Jammu & Kashmir (AJK) | 400.00 | 14.23 | | 17.85 | | |
| | | | Peak | Off-Peak | Peak | Off-Peak | |
| | Time Of Use | 400.00 | 18.63 | 11.95 | 23.55 | 16.65 | |
| 2 | Rawat Lab | | 17.07 | | 20.63 | | |



Islamabad Electric Supply Company (IESCO) Estimated Sales Revenue on the Basis of New Tariff

| 74 128 584 2 5,114 394 6 150 665 | 0.26% 12.31% 11.15% 10.49% 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% 0.05% | Fixed Charge | Variable Charge Min. Rs. 117 17,025 19,275 19,983 9,908 1,496 2,433 6,700 50 76,966 | 117 17,025 19,275 19,963 9,908 1,496 2,433 6,700 50 76,966 | Fixed Charge ReJkW/ M | 4.00 12.51 12.51 15.64 17.22 18.21 18.21 18.21 18.21 18.21 18.21 20.31 | Amount Min. Rs. (694) (629) (591) (267) (38) (63) (286) (1) | Variable Charge Rs J kWh (0.51) (0.51) (0.51) (0.51) (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) | Fixed Charge RsJkW/M | Varia Chau Rs / I 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: |
|---|---|---|--|--|-----------------------|--|---|--|--|---|
| 1361 1232 1159 544 74 128 584 2 5,114 394 6 150 665 | 12.31% 11.15% 10.49% 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | - | 117 17,025 19,275 19,963 9,908 1,496 2,433 6,700 50 | 17,025 19,275 19,963 9,908 1,496 2,433 6,700 50 | RsJkW/ M | 4.00 12.51 12.51 15.64 12.51 15.64 17.22 18.21 18.21 18.21 18.21 18.21 20.31 | (694) (629) (591) (267) (38) (63) (286) | (0.51) (0.51) (0.51) (0.51) (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) | _ | 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1 |
| 1361 1232 1159 544 74 128 584 2 5,114 394 6 150 665 | 12.31% 11.15% 10.49% 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | - | 17,025 19,275 19,983 9,908 1,496 2,433 6,700 50 76,966 | 17,025 19,275 19,963 9,908 1,496 2,433 6,700 50 | | 12.51 12.51 15.64 12.51 15.64 17.22 18.21 18.21 18.21 20.31 | (694) (629) (591) (267) (38) (63) (286) | (0.51) (0.51) (0.51) (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) | | 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: |
| 1361 1232 1159 544 74 128 584 2 5,114 394 6 150 665 | 12.31% 11.15% 10.49% 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | - | 17,025 19,275 19,983 9,908 1,496 2,433 6,700 50 76,966 | 17,025 19,275 19,963 9,908 1,496 2,433 6,700 50 | | 12.51 12.51 15.64 12.51 15.64 17.22 18.21 18.21 18.21 20.31 | (694) (629) (591) (267) (38) (63) (286) | (0.51) (0.51) (0.51) (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) | | 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: |
| 1361 1232 1159 544 74 128 584 2 5,114 394 6 150 665 | 12.31% 11.15% 10.49% 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | - | 17,025 19,275 19,983 9,908 1,496 2,433 6,700 50 76,966 | 17,025 19,275 19,963 9,908 1,496 2,433 6,700 50 | | 12.51 12.51 15.64 12.51 15.64 17.22 18.21 18.21 18.21 20.31 | (694) (629) (591) (267) (38) (63) (286) | (0.51) (0.51) (0.51) (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) | | 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: |
| 1232 1159 544 74 128 584 2 5,114 394 6 | 11.15% 10.49% 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | - | 19,275 19,963 9,908 1,496 2,433 6,700 50 76,966 | 19,275 19,963 9,908 1,496 2,433 6,700 50 | | 15.64 12.51 15.64 17.22 18.21 18.21 18.21 20.31 | (629) (591) (267) (36) (63) (286) | (0.51) (0.51) (0.51) (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) | | 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: |
| 1159 544 74 128 584 2 5,114 394 6 150 665 | 10.49% 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | - | 19,963 9,908 1,496 2,433 6,700 50 76,966 | 19,963 9,908 1,496 2,433 6,700 50 | | 12.51 15.64 17.22 18.21 18.21 18.21 18.23 20.31 | (591) (267) (36) (63) (286) | (0.51) (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) | | 1 1 1 1 1 1 1 |
| 74 128 584 2 5,114 394 6 150 665 | 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | | 9,908 1,496 2,433 6,700 50 76,966 | 9,908 1,496 2,433 6,700 50 | | 15.64 17.22 18.21 18.21 18.21 18.21 20.31 | (267) (36) (63) (286) | (0.51) (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) | | 1 1 1 1 1 1 1 1 1 |
| 74 128 584 2 5,114 394 6 150 665 | 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | | 9,908 1,496 2,433 6,700 50 76,966 | 9,908 1,496 2,433 6,700 50 | | 17.22 18.21 18.21 18.21 18.21 20.31 18.95 11.47 | (267) (36) (63) (286) | (0.51) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) | | 1 1 |
| 74 128 584 2 5,114 394 6 150 665 | 4.92% 0.67% 1.16% 5.28% 0.02% 46.2564% | | 9,908 1,496 2,433 6,700 50 76,966 | 9,908 1,496 2,433 6,700 50 | | 18.21 18.21 18.21 18.21 20.31 18.95 11.47 | (267) (36) (63) (286) | (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) (0.49) | | |
| 74 128 584 2 5,114 394 6 150 665 | 0.67% 1.16% 5.28% 0.02% 46.2564% | - - - - | 1,496 2,433 6,700 50 76,966 | 1,496 2,433 6,700 50 | | 18.21 18.21 18.21 20.31 18.95 11.47 | (36) (63) (286) | (0.49) (0.49) (0.49) (0.49) (0.49) | | |
| 128 584 2 5,114 394 6 150 665 | 1.16% 5.28% 0.02% 46.2564% | - - - - | 2,433 6,700 50 76,966 | 2,433 6,700 50 | | 18.21 18.21 20.31 18.95 11.47 | (63) (286) | (0.49) (0.49) (0.49) (0.49) | | |
| 128 584 2 5,114 394 6 150 665 | 1.16% 5.28% 0.02% 46.2564% | - - - - | 2,433 6,700 50 76,966 | 2,433 6,700 50 | | 18.21 20.31 18.95 11.47 | (63) (286) | (0.49) (0.49) (0.49) (0.49) | | |
| 128 584 2 5,114 394 6 150 665 | 1.16% 5.28% 0.02% 46.2564% | - - - - | 2,433 6,700 50 76,966 | 2,433 6,700 50 | | 20.31 18.95 11.47 | (63) (286) | (0.49) (0.49) (0.49) | | |
| 128 584 2 5,114 394 6 150 665 | 1.16% 5.28% 0.02% 46.2564% | - - - - | 2,433 6,700 50 76,966 | 2,433 6,700 50 | | 18.95 11.47 | (63) (286) | (0.49) (0.49) | | |
| 584 2 5,114 394 6 150 665 | 5.28% 0.02% 46,2564% 3.56% | - | 6,700 50 76,96 6 | 6,700 50 | | 11.47 | (286) | (0.49) | | |
| 584 2 5,114 394 6 150 665 | 5.28% 0.02% 46,2564% 3.56% | - | 6,700 50 76,96 6 | 6,700 50 | | 11.47 | (286) | (0.49) | | |
| 394 6 150 665 | 0.02% 46.2564% 3.56% | - | 76,966 | 50 | | | ' ' | | | |
| 394 6 150 665 | 46,2564% 3,56% | , | 76,966 | | | 24.04 | 1.01 | | | |
| 6 150 665 | | - | | | | | (2,567) | (0.45). | | |
| 6 150 665 | | - 1 | | | | | | | | |
| 150 665 | 0.05% | | 7,218 | 7,218 | | 18.32 | (193) | (0.49) | | |
| 150 665 | U.U.J 78 I | 10 | 88 | 98 | 440 | 15.17 | (3) | (0.49) | 440 | |
| 665 | 1.36% | | 2,864 | 2,864 | 770 | 19.07 | (74) | (0.49) | - 11 0 | |
| | 6.01% | 1,881 | 7,755 | 9,636 | 440 | 11.67 | (326) | (0.49) | 440 | |
| 1/ | 0.16% | - "- | 317 | 317 | | 18.32 | (8) | (0.49) | | |
| 1,232 | 11.1415% | 1,891 | 18,242 | 20,133 | | | (604) | | | |
| 308 | 2.79% | - 1 | 4,403 | 4,403 | | 14.29 | (154) | (0.50) | | |
| | | | ., | .,,,,, | | | (10.7) | (5,54) | | |
| 4 | 0.04% | - | 75 | 75 | | 17.31 | (2) | (0.49) | | |
| | 0.07% | - | | | | 19,21 | (4) | (0.49) | | |
| | | - | | | | | | | l | Ì |
| | | 2 | | | 440 | | | | 440 | |
| | | - | | | | | | | | |
| | | 1,305 | | , | 440 | | | | 440 | |
| | | 201 | | | | | | | | |
| | | 621 | | | 420 | | | , , | 420 | |
| | | 677 | | | 400 | | | | 400 | |
| 003 | 0.00% | - | 7,903 | 0,540 | 400 | 23.71 | (0) | (0.49) | 400 | |
| 1,856 | 16.7870% | 2,905 | 23,011 | 25,917 | • | • | (909) | | | |
| 0 | 0.00% | | 7 | 7.1 | | 10.02 | (m) | (0.40) | 1 | |
| 4 | | | I | ´ I | | l l | | | | |
| - 1 | | | | | 440 | li di | | , , | 440 | |
| | | | | | | | | | | |
| | | | | | 1 | | | | | |
| | | 43 | | | 420 | 1 | | | 420 | |
| T I | | 775 | 1 | | 420 | | | | 420 | |
| | | ,,,, | 3,737 | 7,311 | | | (194) | | | |
| 1 | | - 1 | 1,386 | 1 386 | *** | | (35) | | 700 | |
| 344 | 3.11% | 515 | 3,971 | 4,485 | 400 | 11.55 | (168) | (0.49) | 400 | |
| 1,013 | 9.162% | 1,452 | 12,353 | 13,805 | | | (496) | | | |
| -1 | 0.01% | | 10 | 10 I | • | 10 22 | (n) | (0.40) | | |
| - 1 | | . | | | i | | | | ļ | |
| 17 | 0.15% | 16 | 246 | | 200 | | | | 200 | |
| 5 | 0.04% | 17 | 82 | 99 | 200 | 17.17 | | (0.49) | 200 | |
| 4 | 0.03% | - [| 70 | 70 | | 19.22 | (2) | (0.49) | ļ | |
| 19 | 0.17% | 53 | 270 | 322 | 200 | 14.42 | (9) | (0.49) | 200 | |
| 48 | 0.43% | 86 | 753 | 839 | | | (24) | | | |
| | l l | - 1 | | | j | | | | | |
| 1 | | | i | | | | | | | |
| | 3.86% | 441 | 6,275 | 6,716 | 400 | 14.72 | (209) | (0.49) | 400 | |
| 185 | 1.67% | - | 3,408 | 3,408 | į | 18.44 | (91) | (0.49) | l | |
| 793 | 7.17% | 1,211 | 8,729 | 9,940 | 400 | 11,01 | (388) | (0.49) | 400 | |
| 0 | 0.00% | | 4 | 4 | | 17.56 | (0) | (0.49) | I | 1 |
| 1,485 | 13.43% | 1,652 | 19,807 | 21,459 | | <u></u> | (728) | , /1 | E | |
| 44.55- | 466.65-1 | | | | | | | | | |
| | 308 4 8 55 2 64 452 53 445 90 683 0 1,856 0 1,856 1,44 82 396 0 72 344 1,013 17 5 4 49 19 10 10 10 10 10 10 10 10 10 10 | 308 2.79% 4 0.04% 8 0.07% 55 0.50% 2 0.02% 64 0.58% 452 4.09% 53 0.48% 445 4.03% 90 0.81% 683 0.00% 1,856 16.7870% 0 0.00% 14 0.13% 61 0.55% 44 0.40% 82 0.74% 396 3.58% 0 0.00% 72 0.65% 344 3.11% 1,013 9.162% 1 0.01% 3 0.38% 17 0.15% 5 0.04% 4 0.03% 19 0.17% 48 0.43% 76 0.69% 5 0.04% 426 3.86% 185 1.67% 793 7.17% 0 0.00% 793 7.17% 0 0.00% | 308 2.79% - | 308 2.79% - 4,403 | 308 | 308 2.79% - 4,403 4,403 | 308 2.79% - 4,403 4,403 14.29 | 308 2.79% - 4.403 4.403 14.29 (154) | 308 2.79% - 4.403 4.403 14.29 (154) (0.50) 4 | 308 2.79% - 4.403 4.403 14.29 (154) (0.50) |

NEPRA AUTHORITY

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SCHEDULE OF ELECTRICITY TARIFFS FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. | . No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE | CHARGES | PYA | 2019 | Total Vari | able Charges |
|--------------|-------|---|-------------------|----------|----------|--------|----------|------------|--------------|
| | | | Rs/kW/M | Rs/ | kWh | Rs/ | kWh | Re | /kWb |
| | | | A | 1 | 3 | | 2 | | D |
| | a) : | For Sanctioned load less than 5 kW | | | | | _ | | |
| 3 | 1 | Up to 50 Units - Life Line | - | | 4.00 | | - | | 4.00 |
| Protected | ú | Up to 50 Units - Life Line 51 - 100 Units - Life Line 001 - 100 Units | | | 12.51 | | (0.51) | | 12.00 |
| 8 | 111 | 001 - 100 Units | - | | 12.51 | | (0.51) | | 12.00 |
| | iv | 101 - 200 Units | - · | | 15.64 | | (0.51) | | 15.13 |
| | | | | | - | | - | | - |
| | v | 001 - 100 Units 101 - 200 Units NEPRA | \mathbb{T} | | 12.51 | | (0.51) | | 12.00 |
| _ | vi | | $r_{\mathcal{O}}$ | | 15.64 | | (0.51) | | 15.13 |
| Un-Protected | iv | 201 - 300 Units | | | 17.22 | | (0.51) | | 16.71 |
| [3] | viii | | - | | 18.21 | | (0.49) | | 17.72 |
| <u> </u> | ix | 401 - 500 Units | | | 18.21 | | (0.49) | | 17.72 |
| 2 | x. | 501 - 600 Units | | | 18.21 | | (0.49) | | 17.72 |
| | xi | 501 - 600 Units 601 - 700 Units Above 700 Units | | | 18.21 | | (0.49) | | 17.72 |
| Ц | vi | Above 700 Units | - | | 20.31 | | (0.49) | | 19.82 |
| | ъ) : | For Sanctioned load 5 kW & above | | Peak | Off-Peak | Peak | Off-Peak | Poak | Off-Peak |
| | | Time Of Use | | 18.95 | 11.47 | (0.49) | (0.49) | 18.46 | 10.98 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

| | A-2 GENERAL SUPPLY TARIFF - COMMERCIAL | | | | | | | | | | |
|---------|--|------------------|-------|----------|--------------------|----------|----------------------------------|----------|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | 1 1 | | PYA 2019 Rs/kWh | | Total Variable Charges Rs/kWh | | | | |
| | | Rs/kW/M | | | | | | | | | |
| | | A | В | | C | | D | | | | |
| (a) | For Sanctioned load less than 5 kW | I | | 18.32 | | (0.49) | | 17.83 | | | |
| ы | For Sanctioned load 5 kW & above | 440.00 | | 15.17 | | (0.49) | 19) 14 | | | | |
| ' | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | | | |
| l cì | Time Of Use | 440.00 | 19.07 | 11.67 | (0.49) | (0.49) | 18.58 | 11.18 | | | |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

| | A-3 GENERAL SERVICES | | | | | | | | | |
|---------|----------------------|----------------------------------|-------|--------|-------|--|--|--|--|--|
| Sr. No. | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh | | | | | | | | |
| | | A | В | c | D | | | | | |
| a) | General Services | - | 14.29 | (0.50) | 13.79 | | | | | |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS FIXED CHARGES VARIABLE CHARGES PYA 2019 Total Variable Charges TARIFF CATEGORY / PARTICULARS Sr. No. Rs/kWh Rs/kW/M Rs/kWh Rs/kWh A 17.31 (0.49) 16 82 Upto 25 kW (at 400/230 Volts) B1 440.00 14.66 (0.49) 14.17 exceeding 25-500 kW (at 400 Volts) B2(a) Off-Peak Off-Peak Peak Off-Peak Peak Time Of Use Peak 11.51 (0.49) (0.49) 18.72 11.02 B1 (b) Up to 25 KW 19.21 18.57 10.97 19.06 11.46 (0.49) (0.49) B2(b) exceeding 25-500 kW (at 400 Volts) 440.00 420.00 19.06 11.26 (0.49) (0.49) 18.57 10 77 For All Loads up to 5000 kW (at 11,33 kV) В3 **B**4 For Ali Loads (at 66,132 kV & above)

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

C - SINGLE-POINT SUPPLY

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Ra/kW/M | VARIABLE CHARGES Rs/kWh E | | | | Total Variable Charge Rs/kWh | |
|---------------------|---|-----------------------------|---------------------------|----------------------------|------------------|--------------------------------------|---------------------------------|---------------|
| a) b) C -2(a) | For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | | 18.17 (0.49 15.00 (0.49 | | (0.49) (0.49) (0.49) (0.49) | 17.68 14.51 | |
| | Time Of Use | 440.00 | Peak 21,15 | Off-Peak 11.67 | Peak (0.49) | Off-Peak (0.49) | Peak 20.66 | Off-Peak |
| С-2(ь) | For supply at 400/230 Volts 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 420.00 400.00 | 19.21 9.44 19.38 11.55 | | (0.49) (0.49) | (0.49) (0.49) | 18.72 18.89 | 8,95 11.06 |

SCHEDULE OF ELECTRICITY TARIFFS FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | PIXED CHARGES Rs/kW/M | * | RE/LWD RE/LWD | | | Total Variable Charges Rs/kWh | |
|---------|---|-----------------------------|---------------------------|---------------|--------|----------|----------------------------------|----------|
| | | A | | В | | | D | |
| D-1(a) | SCARP less than 5 kW | - | | 19.22 | | (0.49) | 18.73 | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 17.17 | | (0.49) | 16.68 | |
| | • | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| D-1(b) | SCARP 5 kW & above | 200.00 | 23.58 14.42 (0.49) (0.49) | | 23.09 | 13.93 | | |
| | Agricultural 5 kW & above | 200.00 | 19.22 | 14.42 | (0.49) | (0.49) | 18.73 | 13.93 |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
|---------|-------------------------------|------------------|------------------|----------|------------------------|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | Α | В | C | D |
| E-1(i) | Residential Supply | - | 24.04 | (0.49) | 23.55 |
| E-1(ii) | Commercial Supply | - | 18.32 | (0.49) | 17.83 |
| E-2 | Industrial Supply | | 23.71 | (0.49) | 23.22 |

For the extegories of E-lithii) above, the minimum bill of the consumers shall be Rs. 80/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

| | G- PUBLIC LIGHTING | | | | | | | | | | |
|---------|-------------------------------|-----------------------------|----------------------------|--------------------|------------------------|--|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges Rs/kWh | PYA 2019 Rs/kWh | Total Variable Charges | | | | | | |
| | | A | В | C | D | | | | | | |
| | Street Lighting | - | 17.27 | (0.49) | 16.78 | | | | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
|---------|--|------------------|------------------|----------|------------------------|
| | | | Ra/kWh | Rs/kWh | Rs/kWh |
| | | A | В | С | Δ |
| | Residential Colonies attached to industrial premises | | 16.50 | (0.49) | 16.01 |

K - SPECIAL CONTRACTS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES PYA 2019 | | VARIABLE CHARGES | | Total Variable Charges | | |
|---------|-------------------------------|------------------------|-------|------------------|--------|------------------------|-------|----------|
| | | Rs/kW/M | Ra/ | Re/kWh | | Rs/kWh | | /kWh |
| | | A | В | | | | D | |
| 1 | Agad Jammu & Kashmir (AJK) | 400.00 | | 14.72 | | (0.49) | | 14.23 |
| _ | | 1 | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time Of Use | 400.00 | 18.44 | 11.01 | (0.49) | (0.49) | 17.95 | 10.52 |
| 2 | Rawat Lab | | | 17.56 | | (0.49) | | 17.07 |

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



> Mail

Lahore Electric Supply Compnay (LESCO) Estimated Sales Revenue on the Basis of New Tariff

| | Sal | es | | Current Revenue | 3 | Base | Tariff | PYA | 2019 | Total | Tariff |
|---|--|--|---------------------|---|---|--------------|---|---|--|------------|-----------------------|
| Description | GWh | % Mix | Fixed Charge | Variable | Total | Fixed Charge | Variable | Amount | Variable | Fixed | Varia |
| | GWII | 76 MIX | | Charge | I Otal | _ | Charge | | Charge | Charge | Cha |
| Residential | | | | Min. Rs. | | RsJkW/ M | Rs/kWh | Min. Rs. | Rs./ kWh | Rs/kW/ M | Rs.j |
| For peak load requirement less than 5 kW | | | | | | | | | | | |
| Up to 50 Units - Life Line | 32 | 0.15% | | 129 | 129 | | 4.00 | | | | 1 |
| 51-100 units - Life Line | " | 0.1070 | | | 120 | | 13.85 | | (0.10) | | |
| 01-100 Units | 2066 | 9.33% | - | 28,609 | 28,609 | | 13.85 | (207) | (0.10) | | |
| 101-200 Units | 2053 | 9.27% | - | 31,413 | 31,413 | | 15.30 | (205) | (0.10) | | |
| 01-100 Units | | | | | | | 13.85 | | (0.10) | | |
| 101-200 Units | | | | | | | 15.30 | | (0.10) | | l ' |
| 201-300 Units 301-400 Units | 2355 1448 | 10.63% 6.53% | - | 40,130 | 40,130 | | 17.04 | (236) | (0.10) | | |
| 401-500 Units | 1440 | 0.53% | - | 26,707 | 26,707 | | 18.47 18.47 | (145) | (0.10) (0.10) | | |
| 501-600 Units | | | | | | | 18.47 | | (0.10) | | |
| 601-700Units | | | | | | | 18.47 | | (0.10) | | |
| Above 700 Units | 300 | 1.35% | | 6,241 | 6,241 | | 20.80 | (30) | (0.10) | | : |
| For peak load requirement exceeding 5 kW) | | | | | | | | | | | |
| Time of Use (TOU) - Peak | 219 | 0.99% | - | 4,451 | 4,451 | | 20,37 | (22) | (0.10) | | 2 |
| Time of Use (TOU) - Off-Peak | 1008 | 4.55% | - | 14,176 | 14,176 | | 14.07 | (101) | (0.10) | | l ' |
| Temporary Supply | 1 | 0.00% | | 13 | 13 | | 19.72 | (0) | (0.10) | | |
| Total Residential Commercial - A2 | 9,479 | 42.79% | • | 151,869 | 151,869 | | | (945) | | | |
| For peak load requirement less than 5 kW | 616 | 2.78% | | 12,593 | 12,593 | | 20.45 | (62) | /0.40\ | | |
| For peak load requirement exceeding 5 kW | 010 | 4.1070 | • | 12,593 | 12,593 | | 20.45 | (62) | (0.10) | | Ι ΄ |
| Regular | 29 | 0.13% | 50 | 515 | 565 | 440 | 18.01 | (3) | (0.10) | 440 | |
| Time of Use (TOU) - Peak | 202 | 0.91% | | 4,120 | 4,120 | 440 | 20.38 | (20) | (0.10) | 7.70 | |
| Time of Use (TOU) - Off-Peak | 870 | 3.93% | 2,572 | 11,700 | 14,272 | 440 | 13.46 | (87) | (0.10) | 440 | |
| Temporary Supply | 50 | 0.23% | | 1,000 | 1,000 | | 19.84 | (5) | (0.10) | | |
| Total Commercial | 1,767 | 7.98% | 2,621 | 29,929 | 32,550 | | | (177) | | | |
| Canaral Carriage A3 | | | | | | | | | | | |
| General Services-A3 Industrial | 333 | 1.50% | | 5,186 | 5,186 | | 15.57 | (40) | (0.12) | | • |
| B1 | 77 | 0.35% | | 4 449 | 4.440 | | 40.00 | (0) | (0.40) | | , |
| B1 Peak | 77 77 | 0.35% | | 1,443 1,616 | 1,443 1,616 | | 18.68 20.97 | (8) (8) | (0.10) (0.10) | | 2 |
| B1 Off Peak | 423 | 1.91% | _ | 5,552 | 5,552 | | 13.12 | (42) | (0.10) | | 1 |
| B2 | 82 | 0.37% | 122 | 1,301 | 1,424 | 440 | 15.87 | (8) | (0.10) | 440 | 1 |
| B2 - TOU (Peak) | 323 | 1.46% | - | 6,550 | 6,550 | | 20.27 | (32) | (0.10) | | 2 |
| B2 - TOU (Off-peak) | 1890 | 8.53% | 4,998 | 25,620 | 30,618 | 440 | 13.56 | (170) | (0.09) | 440 | 1 |
| B3 - TOU (Peak) | 536 | 2.42% | | 11,529 | 11,529 | | 21.50 | (48) | (0.09) | | 2 |
| B3 - TOU (Off-peak) | 3972 | 17.93% | 5,848 | 49,753 | 55,601 | 420 | 12.53 | (357) | (0.09) | 420 | 1 |
| B4 - TOU (Peak) B4 - TOU (Off-peak) | 140 1023 | 0.63% 4.62% | 1,477 | 2,968 | 2,968 14,696 | 400 | 21.17 | (13) | (0.09) | 400 | 1 |
| Temporary Supply | 1023 | 0.01% | 1,477 | 13,218 25 | 25 | 400 | 12.92 15.62 | (92) (0) | (0.09) (0.10) | 400 | |
| Total industrial | 8,546 | 38.58% | 12,446 | 119,576 | 132,022 | | 10.02 | (779) | (0.10)1 | | |
| Single Point Supply | • | | , | | - | | | | | | |
| C1(a) Supply at 400 Volts-less than 5 kW | 0 | 0.00% | - | 7 | 7 | | 17.57 | (0) | (0.10) | | 1 |
| C1(b) Supply at 400 Volts-exceeding 5 kW | 17 | 0.08% | 16 | 283 | 299 | 440 | 16.90 | (2) | (0.10) | 440 | 1 |
| Time of Use (TOU) - Peak | 5 | 0.02% | - | 103 | 103 | | 20.20 | (1) | (0.10) | | 2 |
| Time of Use (TOU) - Off-Peak | 31 | 0.14% | 45 | 423 | 467 | 440 | 13.70 | (3) | (0.10) | 440 | 1 |
| C2 Supply at 11 kV | 102 | 0.46% | 95 | 1,681 | 1,776 | 420 | 16.41 | (10) | (0.10) | 420 | 1 |
| Time of Use (TOU) - Peak | 71 | 0.32% | - | 1,426 | 1,426 | | 20.20 | (7) | (0.10) | 1 | 2 |
| Time of Use (TOU) - Off-Peak | 333 | 1.50% | 510 | 4,429 | 4,940 | 420 | 13.30 | (33) | (0.10) | 420 | 1 |
| C3 Supply above 11 kV Time of Use (TOU) - Peak | 108 | 0.49% | 313 | 1,640 | 1,953 | 400 | 15.17 | (11) | (0.10) | 400 | 1 |
| Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 5 26 | 0.02% 0.12% | 34 | 109 344 | 109 377 | 400 | 20.20 13.20 | (1) (3) | (0.10) (0.10) | 400 | 1 |
| | 699 | 3.15% | 1,012 | 10,444 | 11,456 | 700 | 10.20 | (70) | (0.10) | 700 | |
| Total Single Point Supply | 922 | | ., | , | , | | | () | | | |
| Total Single Point Supply Agricultural Tube-wells - Tariff D | 099 | | | | | | 20.40 | | (0.10) | | 2 |
| | 14 | 0.06% | | 292 | 292 | Į. | 20.46 | (1) | (0.,0) | | |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak | | 0.06% 0.14% | | 292 741 | 292 741 | | 23.36 | (1) (3) | (0.10) | | 2 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 14 32 128 | 0.14% 0.58% | - - 114 | 741 1,711 | 741 1,825 | 200 | 23.36 13.38 | | (0.10) (0.10) | 200 | 1 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells | 14 32 128 66 | 0.14% 0.58% 0.30% | - - 114 59 | 741 1,711 1,355 | 741 1,825 1,414 | 200 200 | 23.36 13.38 20.46 | (3) (13) (7) | (0.10) (0.10) (0.10) | 200 200 | 1 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak | 14 32 128 66 145 | 0.14% 0.58% 0.30% 0.66% | 59 - | 741 1,711 1,355 3,178 | 741 1,825 1,414 3,178 | 200 | 23.36 13.38 20.46 21.85 | (3) (13) (7) (15) | (0.10) (0.10) (0.10) (0.10) | 200 | 1 2 2 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 14 32 128 66 145 817 | 0.14% 0.58% 0.30% 0.66% 3.69% | 59 - 1,082 | 741 1,711 1,355 3,178 12,116 | 741 1,825 1,414 3,178 13,198 | | 23.36 13.38 20.46 | (3) (13) (7) (15) (82) | (0.10) (0.10) (0.10) | | 1 2 2 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural | 14 32 128 66 145 817 1,203 | 0.14% 0.58% 0.30% 0.66% 3.69% 5.43% | 59 - | 741 1,711 1,355 3,178 12,116 | 741 1,825 1,414 3,178 13,198 | 200 | 23.36 13.38 20.46 21.85 14.83 | (3) (13) (7) (15) (82) (120) | (0.10) (0.10) (0.10) (0.10) (0.10) | 200 | 1 2 2 1 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 14 32 128 66 145 817 | 0.14% 0.58% 0.30% 0.66% 3.69% 5.43% 0.52% | 59 - 1,082 | 741 1,711 1,355 3,178 12,116 19,394 2,445 | 741 1,825 1,414 3,178 13,198 20,648 2,445 | 200 | 23.36 13.38 20.46 21.85 14.83 | (3) (13) (7) (15) (82) (120) | (0.10) (0.10) (0.10) (0.10) (0.10) (0.10) | 200 | 1 2 2 1 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G | 14 32 128 68 145 817 1,203 | 0.14% 0.58% 0.30% 0.66% 3.69% 5.43% | 1,082 1,255 | 741 1,711 1,355 3,178 12,116 | 741 1,825 1,414 3,178 13,198 | 200 | 23.36 13.38 20.46 21.85 14.83 | (3) (13) (7) (15) (82) (120) | (0.10) (0.10) (0.10) (0.10) (0.10) | 200 | 2 1 2 2 1 |
| Agricultural Tube-wells - Tariff D Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultural Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G Residential Colonies - Tariff H | 14 32 128 66 145 817 1,203 | 0.14% 0.58% 0.30% 0.66% 3.89% 5.43% 0.52% 0.04% | 1,082 1,255 | 741 1,711 1,355 3,178 12,116 19,394 2,445 | 741 1,825 1,414 3,178 13,198 20,648 2,445 | 200 | 23.36 13.38 20.46 21.85 14.83 21.15 21.76 | (3) (13) (7) (15) (82) (120) | (0.10) (0.10) (0.10) (0.10) (0.10) (0.10) | 200 | 1 2 2 1 |

| Total Revenue | 22,151 | 100.00%

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



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SCHEDULE OF ELECTRICITY TARIFFS FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Total Variable Charges PYA 2019 PIXED CHARGES VARIABLE CHARGES TARIFF CATEGORY / PARTICULARS Sr. No. Rs/kWh Rs/kWh C Rs/kWh D Rs/kW/M For Sanctioned load less than 5 kW 4.00 4 00 Up to 50 Units - Life Line Protected 13.75 (0.10)13.85 51 - 100 Units - Life Line 13.85 (0.10) 13.75 001 - 100 Units 15.30 (0.10)15.20 iv 101 - 200 Units 13.75 13.85 (0.10)001 - 100 Unite 15.20 15.30 (0.10) wi 101 - 200 Units 16.94 (0.10) Un-Protected 17.04 201 - 300 Units vii (0.10) 18.37 18.47 AH 301 - 400 Units (0.10) 18.37 18.47 401 - 500 Units 18.47 (0.10)18.37 501 - 600 Tolte 18.37 18.47 (0.10) 601 - 700 Units 20.70 20.80 (0.10) Above 700 Units xii b) For Sanctioned load 5 kW & above Off-Peak Peak Off-Peak Peak Off-Peak Peak 14.07 (0.10) (0.10) 20.27 13.97 20.37 Time Of Use

As per Authority's decision residential consumers will be given the benefits of only one previous sizb.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers entegory slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units. Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month

Rs. 150/- per consumer per month
A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | | HARGES | PYA 2019 Ra/kWb | | Total Variable Charg | |
|---------|--|------------------------|-------|----------|--------------------|----------|----------------------|----------|
| | | A | В | | | c | | D |
| 91 | For Sanctioned load less than 5 kW | | | 20.45 | | (0.10) | | 20.35 |
| -, | For Sanctioned load 5 kW & above | 440.00 | | 18.01 | | (0.10) | | 17.91 |
| -, | 2 41 0 411 (411 (411 (411 (411 (411 (411 | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| e) | Time Of Use | 440.00 | 20.38 | 13.46 | (0.10) | (0.10) | 20.28 | 13.36 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

| | | FIXED | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
|---------|-------------------------------|---------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | CHARGES | | | 1 |
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | С | В |
| - 01 | Conoral Services | - | 15.57 | (0.12) | 15.45 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month
B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | variable c | | | 2019 /kWh | | able Charges /kWh |
|------------------|---|-----------------------|------------|----------|--------|--------------|-------|----------------------|
| | | A | В | | | C | | D |
| B1 | Upto 25 kW (at 400/230 Volts) | | | 18.68 | | (0.10) | | 18.58 |
| B2(a) | exceeding 25-500 kW (at 400 Volts) | 440.00 | | 15.87 | | (0.10) | l | 15.77 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Up to 25 KW | Ι. Γ | 20.97 | 13.12 | (0.10) | (0.10) | 20.87 | 13.02 |
| 31 (b) 32(b) | exceeding 25-500 kW (at 400 Volts) | 440.00 | 20.27 | 13.56 | (0.10) | (0.09) | 20.17 | 13.47 |
| 33 | Checoning 20.000 In (III) 50 (1111), | 420.00 | 21.50 | 12.53 | (0.09) | (0.09) | 21.41 | 12.44 |
| | For All Loads upto 5000 kW (at 11,33kV) | 1 1 | | l | - 1 | | | 12.83 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

C - SINGLE-POINT SUPPLY

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE C | | | . 2019 /kWh | | able Charges /kWh |
|---------------------|---|-----------------------------|------------|----------------------------------|--------|--------------------------------------|-------|----------------------------------|
| | | | В | | | С | | <u>D</u> |
| a) b) C -2(a) | For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | | 17.57 16.90 16.41 15.17 | | (0.10) (0.10) (0.10) (0.10) | | 17.47 16.80 16.31 15.07 |
| | Time Of Use | $_{-}$ 2 | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| C -1(c) | For supply at 400/230 Volts 5 kW & up to 500 kW | ER RE 440.00 | 20.20 | 13.70 | (0.10) | (0.10) | } I | 13.60 |
| C -2(b) | For supply at 11,33 kV up to and including 5000 kW | 420.00 | 20.20 | 13.30 | (0.10) | (0.10) | | 13.20 |
| | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | 20.20 | 13.20 | (0.10) | (0.10) | 20.10 | 13.10 |



SCHEDULE OF ELECTRICITY TARIFFS FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO) D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | variable c Rs/EW | | | 2019 /kWh | | able Charges /kWh |
|---------|-------------------------------|---------------|---------------------|----------|--------|--------------|-------|----------------------|
| | | A | В | | | c | | D |
| D-1(a) | SCARP less than 5 kW | 1 - | | 20.46 | | (0.10) | | 20.36 |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 20.46 | | (0.10) | | 20.36 |
| ,-, | | 1 | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| D-1(b) | SCARP 5 kW & above | 200.00 | 23.36 | 13.38 | (0.10) | (0.10) | 23.26 | 13.28 |
| | Agricultural 5 kW & above | 200.00 | 21.85 | 14.83 | (0.10) | (0.10) | 21.75 | 14.73 |

200
Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

| | E -1 | EMPORARY SUPPLY TARIFFS | | | |
|---------|-------------------------------|-------------------------|----------------------------|--------------------|-------------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges Rs/kWh | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
| | | A | В | С | D |
| E-1(i) | Residential Supply | - | 19.72 | (0.10) | 19.62 |
| 1 | Commercial Supply | - | 19.84 | (0.10) | 19.74 |
| 1 '' | Industrial Supply | . | 15.62 | (0.10) | 15.52 |

For the categories of E-1(latil) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Tailf-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year. Note:

| | G. | PUBLIC LIGHTING | | | |
|---------|-------------------------------|-----------------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| | ,, | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | С | D |
| | Street Lighting | - | 21.15 | (0.10) | 21.05 |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES VARIABLE CHARGES PYA 2019 Total Variable Charges FIXED CHARGES Sr. No. TARIFF CATEGORY / PARTICULARS Rs/kWh Rs/kWh Rs/kWh

| | | A | В | С | ס |
|-------|--|--------------------|------------------|----------|------------------------|
| | Residential Colonies attached to industrial premises | | 21.76 | (0.10) | 21.66 |
| | 1 | - RAILWAY TRACTION | | | |
| Sr No | TABURE CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |

Ra/kW/M

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.

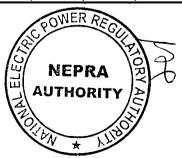
Railyway Traction



Faisalabad Electric Supply Company (FESCO) Estimated Sales Revenue on the Basis of New Tariff

| | Sai | les | | urrent Revenue | , | Base | Tariff | PYA | 2019 | Total | Tariff |
|---|------------|------------------------|--------------|------------------|-------------------------|--------------|----------------|-------------------|------------------|----------|----------|
| Description | GWh | % Mix | Fixed Charge | Variable | Total | Fixed Charge | Variable | Amount | Variable | Fixed | Varial |
| | GWI | % MIX | | Charge | lotai | | Charge | | Charge | Charge | Charg |
| Residential | | | L | Min, Rs, | | Rs./kW/ M | Rs./ kWh | Min. Rs. | Rs./ kWh | Rs/kW/ M | Rs/ kV |
| For peak load requirement less than 5 kW | | | | | | | | | | | |
| Up to 50 Units - Life Line | 9 | 0.07% | - | 36 | 36 | | 4.00 | | | | 4. |
| 51-100 units - Life Line | | | | | | | 14.01 | | (0.29) | | 13. |
| 01-100 Units | 975 | 7.10% | - 1 | 13,665 | 13,665 | | 14.01 | (283) | (0.29) | | 13 |
| 101-200 Units | 1786 | 13.01% | | 31,045 | 31,045 | | 17.38 | (518) | (0.29) | | 17 |
| 01-100 Units | | | | | | | 14.01 | | (0.29) | | 13 |
| 101-200 Units 201-300 Units | 1512 | 11,01% | | 27,393 | 27,393 | | 17.38 18.12 | (438) | (0.29) (0.29) | | 17 17 |
| 301-400 Units | 1765 | 12.85% | - | 27,393 32,519 | 32,519 | | 18.42 | (494) | (0.29) | | 18 |
| 401-500 Units | ,,,,, | 12.00% | | 02,010 | 02,010 | | 18.42 | (-13-1) | (0.28) | | 18 |
| 501-600 Units | | | | | | | 18.42 | | (0.28) | | 18 |
| 601-700Units | | | | | | | 18.42 | | (0.28) | | 11 |
| Above 700 Units | 425 | 3.10% | - | 8,449 | 8,449 | | 19.87 | (119) | (0.28) | | 19 |
| For peak load requirement exceeding 5 kW) | | | i | | | | | | | | |
| Time of Use (TOU) - Peak | 22 | | - 1 | 435 | 435 | | 19.50 | (7) | (0.31) | | 19 |
| Time of Use (TOU) - Off-Peak Temporary Supply | 104 | 0.75% 0.00% | - | 1,418 11 | 1,418 11 | | 13.70 20.52 | (33) (0) | (0.32) (0.28) | | 1: 20 |
| Total Residential | 6,599 | 48.05% | | 114,969 | 114,969 | | 20.52 | (1,893) | (0.20) | | |
| Commercial - A2 | 0,555 | 40.0376 | - | 114,000 | 114,202 | | | (1,033) | | | |
| For peak load requirement less than 5 kW | 388 | 2.82% | | 7,176 | 7,176 | | 18,51 | (109) | (0.28) | | 1 |
| For peak load requirement exceeding 5 kW | , i | | | · | | | | | | | |
| Regular | 2 | 0.02% | 3 | 45 | 48 | 440 | 18.13 | (1) | (0.28) | 440 | 1 |
| Time of Use (TOU) - Peak | 64 | 0.47% | - | 1,242 | 1,242 | | 19.38 | (18) | (0.28) | | 1 |
| Time of Use (TOU) - Off-Peak | 277 | 2.02% | 819 | 3,763 | 4,582 | 440 | 13.58 | (78) | (0.28) | 440 | 1 |
| Temporary Supply | 19 | 0.14% | | 363 | 363 | | 19.51 | (5) | (0.28) | | 1 |
| Total Commercial | 750 | 5.46% | 822 | 12,589 | 13,411 | | | (210) | | | |
| General Services-A3 | 190 | 1.39% | | 2,762 | 2,762 | | 14.52 | (53) | (0.28) | | 1 |
| Industrial | | | | , - | | | | | | | |
| B1 | 84 | 0.61% | - | 1,531 | 1,531 | | 18.30 | (23) | (0.28) | | 18 |
| B1 Peak | 53 | 0.39% | - | 1,059 | 1,059 | | 19.80 | (15) | (0.28) | | 1 |
| B1 Off Peak | 310 | 2.26% | · . | 3,777 | 3,777 | 440 | 12.19 | (87) | (0.28) | 440 | 1 |
| B2 B2 - TOU (Peak) | 1 320 | 0.01% 2.33% | 2 | 19 6,278 | 20 6,278 | 440 | 14.67 19.60 | (0) (90) | (0.28) (0.28) | 440 | 1 |
| B2 - TOU (Off-peak) | 1774 | 12.91% | 3,446 | 23,467 | 26,914 | 440 | 13.23 | (497) | (0.28) | 440 | 1 |
| B3 - TOU (Peak) | 228 | 1.66% | 4,1.14 | 4,411 | 4,411 | *,,_ | 19.36 | (64) | (0.28) | | 1 |
| B3 - TOU (Off-peak) | 1413 | 10.29% | 1,819 | 18,584 | 20,403 | 420 | 13.15 | (396) | (0.28) | 420 | 1: |
| B4 - TOU (Peak) | 46 | 0.33% | | 879 | 879 | | 19.15 | (13) | (0.28) | | 1 |
| B4 - TOU (Off-peak) | 544 | 3.96% | 651 | 7,106 | 7,757 | 400 | 13.05 | (152) | (0.28) | 400 | 1: |
| Temporary Supply Total Industrial | 4,779 | 0.04% 34.80% | 5,918 | 98 | 98 73,127 | | 17.76 | (2) | (0.28) | | 1 |
| Single Point Supply | 4,113 | 34.00% | 3,310 | 67,209 | 13,121 | | | (1,338) | | | |
| C1(a) Supply at 400 Volts-less than 5 kW | 0 | 0.00% | - | 4 | 4 | | 18.53 | (0) | (0.28) | | 1 |
| C1(b) Supply at 400 Volts-exceeding 5 kW | 2 | 0.01% | 4 | 35 | 40 | 440 | 17,90 | (1) | (0.28) | 440 | 1 |
| Time of Use (TOU) - Peak | 3 | 0.02% | - | 71 | 71 | | 20.88 | (1) | (0.28) | | 2 |
| Time of Use (TOU) - Off-Peak | 16 | 0.12% | 31 | 244 | 275 | 440 | 14.98 | (5) | (0.28) | 440 | 1 |
| C2 Supply at 11 kV | 0 | 0.00% | ٥ | 1 | 1 | 420 | 16.70 | (0) | (0.28) | 420 | 1 |
| Time of Use (TOU) - Peak | 18 | 0.13% | - | 377 | 377 | | 20.88 | (5) | (0.28) | | 2 |
| Time of Use (TOU) - Off-Peak | 87 | 0.64% | 145 | 1,299 | 1,444 | 420 | 14.88 | (24) | (0.28) | 420 | 1. |
| C3 Supply above 11 kV | 4 | 0.03% | 26 | 69 | 95 | 400 | 16.60 | (1) | (0.28) | 400 | 1 |
| Time of Use (TOU) - Peak | 25 | 0.18% | - | 454 1,493 | 454 | 400 | 18.50 | (7) (33) | (0.28) (0.28) | 400 | 1 |
| Time of Use (TOU) - Off-Peak Total Single Point Supply | 117 273 | 0.85% | 183 390 | | 1,676 | 400 | 12.75 | | (0.28) | 400 | 1. |
| Agricultural Tube-wells - Tariff D | 2/3 | 1.99% | 390 | 4,046 | 4,436 | | | (76) | | | |
| Scarp | 12 | 0.09% | | 195 | 195 | | 16.28 | (3) | (0.28) | | 10 |
| Time of Use (TOU) - Peak | 1 | 0.01% | | 26 | 26 | | 20.46 | (0) | (0.28) | | 2 |
| Time of Use (TOU) - Off-Peak | 14 | 0.10% | 7 | 211 | 218 | 200 | 14.66 | (4) | (0.28) | 200 | 1- |
| Agricultual Tube-wells | 8 | 0.06% | 8 | 138 | 145 | 200 | 16.28 | (2) | (0.28) | 200 | 10 |
| Time of Use (TOU) - Peak | 159 | 1.16% | - | 3,262 | 3,262 | | 20.51 | (45) | (0.28) | | 20 |
| Time of Use (TOU) - Off-Peak | 932 | 6.79% | 1,787 | 12,677 | 14,464 | 200 | 13.60 | (261) | (0.28) | 200 | 1: |
| | 1,127 | 8.21% | 1,802 | 16,509 | 18,311 | | | (316) | | | |
| Total Agricultural | | | | | | | | | | | |
| Public Lighting - Tariff G | 11 | 0.08% | - | 165 84 | 165 | | 15.71 15.88 | (3) | (0.28) | | 15 |
| | | | | 165 84 249 | 165 84 249 | | 15.71 15.86 | (3) (1) (4) | (0.28) (0.28) | | 15 |

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



A hadi

SCHEDULE OF ELECTRICITY TARIFFS FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

RIXED PYA 2019 Total Variable Charges VARIABLE CHARGES CHARGES Rs/kW/M TARIFF CATEGORY / PARTICULARS Rs/kWh Rs/kWh Rs/kWh a) For Sanctioned load less than 5 kW 4.00 4.00 Up to 50 Units - Life Line Protected OWER REGU 13.72 14.01 (0.29 51 - 100 Units - Life Line 13.72 14.01 (0.29) 001 - 100 Units ш (0.29) 101 - 200 Units 17.38 14.01 (0.29) 13.72 001 - 100 Units 17.09 17.38 (0.29)101 - 200 Units **NEPRA** 17.83 18.12 (0.29) 201 - 300 Units ív 18.14 (0.28)301 - 400 Units 18.42 vili 11 **AUTHORITY** 18.14 (0.28)įπ 401 - 500 Units 18.42 18.14 (0.28) 501 - 600 Units 18.42 18.14 (0.28)18.42 601 - 700 Units 19.87 (0.28) 19.59 Above 700 Units b) For Sanctioned load 5 kW & above Off-Peak Peak Off-Peak Peak Off-Peak Peak 13.70 (0.31) (0.32)19.19 13.38 Time Of Use

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

| | A-2 GENERAL S | UPPLI TARIFF - COMMI | SICIND | | | | | |
|---------|------------------------------------|----------------------|------------------------|----------|----------|----------|------------------------|----------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | | FIXED VARIABLE CHARGES | | PYA 2019 | | Total Variable Charges | |
| | | Rs/kW/M | Rs/1 | kWh | Rs | /kWh | Ra | /kWh |
| | | A | 1 | 3 | | c | | D |
| a) | For Sanctioned load less than 5 kW | | | 18.51 | | (0.28) | | 18.23 |
| 1 | For Sanctioned load 5 kW & above | 449.00 | | 18.13 | | (0.28) | | 17.85 |
| , | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time Of Use | 440.00 | 19.38 | 13.58 | (0.28) | (0.28) | 19.10 | 13.30 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

| | A- | 3 GENERAL SERVICES | | | |
|---------|-------------------------------|--------------------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | c | D |
| R) | General Services | | 14.52 | (0.28) | 14.24 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

| | B IND | USTRIAL SUPPLY TARIFF | | | | | | | |
|---------|---|-----------------------------|-----------------|----------------|------------------|------------------|-----------------------------|----------------|--|
| Sr. No. | TARIPF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE Rs/ | CHARGES kWh | | 2019 kWh | Total Variable Ch Rs/kWh | | |
| | | Α | | В | c | | | D | |
| | Upto 25 kW (at 400/230 Volts) exceeding 25-500 kW (at 400 Volts) | - 440.00 | 18.30 14.67 | | | (0.28) (0.28) | 1 | 18.02 14.39 | |
| | BI 0577-1 | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| | Time Of Use Up to 25 KW | | 19.80 | 12.19 | (0.28) | (0.28) | | 11.91 | |
| В2(b) | | 440.00 420.00 | 19.60 19.36 | 13.23 13.15 | (0.28) (0.28) | (0.28) (0.28) | 19.08 | 12.95 12.87 | |
| | For All Loads (at 66,132 kV & shove) | 400.00 | 19.15 | 13.05 | (0.28) | (0.28) | 18.87 | 12.77 | |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

| C | SINGLE-PO | INT | SUPPL | Ŋ |
|---|-----------|-----|-------|---|

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh B 18.53 17.90 16.70 16.60 | | | 2019 kWh | | ble Charges kWh |
|---------------------|---|-----------------------------|--|-------------------------------------|--------------------------------------|--|-------|-------------------------------------|
| a) b) C -2(a) | For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | | | (0.28) (0.28) (0.28) (0.28) | | | 18.25 17.62 16.42 16.32 |
| C -1(c) C -2(b) | Time Of Use For supply at 400/230 Volts 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | Peak 20.88 20.88 18.50 | Off-Peak 14.98 14.88 12.75 | Peak (0.28) (0.28) (0.28) | Off-Peak (0.28) (0.28) (0.28) | 20.60 | Off-Peak 14.70 14.60 12.47 |

A week

SCHEDULE OF ELECTRICITY TARIFFS FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE Ra/1 | | | 2019 /kWh | Total Variable Charg | | |
|---------|-------------------------------|-----------------------------|------------------|----------|--------|--------------|----------------------|----------|--|
| | | A | I | 3 | | c <u>p</u> | | מ | |
| D-1(a) | SCARF less than 5 kW | | | 16.28 | (0.28 | | | 16.00 | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 16.28 | (0.2 | | | 16.00 | |
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| D-1(b) | SCARP 5 kW & above | 200.00 | 20.46 | 14.66 | (0.28) | (0.28) | 20.18 | 14.38 | |
| | Agricultural 5 kW & above | 200.00 | 20.51 | 13.60 | (0.28) | | | 13.32 | |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | tariff category / particulars | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 Rs/kWh | Total Variable Charges |
|---------|-------------------------------|------------------|------------------|--------------------|------------------------|
| | | Rs/kW/M | Rs/kWh | RS/EWI | RS/KWII |
| | | A | В | C | D |
| E-1(i) | Residential Supply | - | 20.52 | (0.28) | 20.24 |
| E-1(ii) | Commercial Supply | - 1 | 19.51 | (0.28) | 19.23 |
| E-2 | Industrial Supply | | 17.76 | (0.28) | 17.48 |

For the categories of E-1(lati) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

| | G- PUBLIC LIGHTING | | | | | | | | | | | |
|---------|-------------------------------|-----------------------------|------------------|--------------------|------------------------|--|--|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | FYA 2019 Ra/kWh | Total Variable Charges | | | | | | | |
| | | A | В | c | D | | | | | | | |
| | Street Lighting | - | 15.71 | (0.28) | 15.43 | | | | | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

| | H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES | | | | | | | | | | | |
|---------|--|-----------------------------|------------------|--------------------|------------------------|--|--|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges | PYA 2019 Rs/kWh | Total Variable Charges | | | | | | | |
| | | A | В | С | D | | | | | | | |
| | Residential Colonies attached to industrial premises | - | 15.86 | (0.28) | 15.58 | | | | | | | |

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



Multan Electric Power Company (MEPCO) Estimated Sales Revenue on the Basis of New Tariff

| | | | | | | | | | T | | |
|---|--|----------------|----------|------------|------------|-------------|------------------|----------|--------------------|--------------------|---------------|
| | Sa | les | | Revenue | | | Tariff | P | /A 2019 | Total | _ |
| Description | GWh | % Mix | Fixed | Variable | Total | Fixed | Variable | Amount | Variable Charge | Fixed | Varia Char |
| | | , | Charge | Charge | | Charge | Charge Rs/kWh | Min. Rs. | Charge RsJ kWh | Charge Rs/kW/ M | Rs./ k |
| Residential | | | Min. Rs. | Min. Rs. | Min. Rs. | Rs./kW/ M | HAN CRN | MIN. KS. | NSJ KWII | KSJKVV M | IVON K |
| For peak load requirement less than 5 kW | | | | | | | | | | | |
| Up to 50 Units - Life Line | 67 | 0.40% | _ | 269 | 269 | | 4.00 | | | | 4 |
| 51-100 units - Life Line | | | | | | | 15.74 | | 0,09 | | 15 |
| 01-100 Units | 1548 | 9.29% | - | 24,358 | 24,358 | | 15.74 | 139 | 0.09 | | 15 |
| 101-200 Units | 2612 | 15.69% | | 42,528 | 42,528 | | 16.28 | 209 | 0.08 | | 16 |
| 01-100 Units | | . 1 | | | | | 15.74 | | 0.09 | | 18 |
| 101-200 Units | | | | | | | 16.28 | | 0.08 | | 11 |
| 201-300 Units | 2042 | 12.26% | - | 35,434 | 35,434 | | 17.35 | 163 | 0.08 | | 1 |
| 301-400 Units | 2228 | 13.38% | - | 44,204 | 44,204 | | 19.84 | 178 | 0.08 | · | 1! |
| 401-500 Units | | | | | | | 19.84 | | 0.08 | | 1! |
| 501-600 Units | | | | | | | 19.84 | | 0.08 | ' | 1! 1! |
| 601-700Units Above 700 Units | 400 | 0.000/ | | 40.400 | 40 400 | | 19.84 | 39 | 0.08 0.08 | | 20 |
| Above 100 office | 486 | 2.92% | - | 10,109 | 10,109 | | 20.82 | 38 | 0,08 | | |
| For peak load requirement exceeding 5 kW) | | 0.400/ | | 405 | 405 | | 20.79 | 1 | 0.06 | | 2 |
| Time of Use (TOU) - Peak | 20 | 0.12% | - | 425 | 425 | | 15.10 | 6 | 0.06 | | 1! |
| Time of Use (TOU) - Off-Peak | 99 0 | 0,60% 0.00% | - | 1,499 8 | 1,499 8 | | 20.19 | ٥ | 0.08 | | 2 |
| Temporary Supply | | 54.66% | | 158,835 | 158,835 | | 20.19 | 736 | 0.00 | | |
| Total Residential Commercial - A2 | 9,103 | 34.00% | • | 150,035 | 100,000 | | | 730 | | | |
| For peak load requirement less than 5 kW | 519 | 3.12% | | 10,029 | 10,029 | | 19.31 | 42 | 0.08 | | 1 |
| For peak load requirement exceeding 5 kW | | 0.1270 | _ | 10,020 | 10,020 | | 10.01 | | | | |
| Regular | ٥ | 0.00% | 1 | 4 | 4 | 440 | 17.47 | o | 0.08 | 440 | 1 |
| Time of Use (TOU) - Peak | 83 | 0.50% | _ ' | 1,690 | 1,690 | 4,0 | 20.30 | 7 | 0.08 | , ,,,, | 2 |
| Time of Use (TOU) - Off-Peak | - 345 | 2.07% | 1,015 | 4,957 | 5,972 | 440 | 14.37 | 28 | 0.08 | 440 | 1. |
| Temporary Supply | | 0.03% | 1,010 | 115 | 115 | 1,0 | 20.15 | 0 | 0.08 | | 2 |
| Total Commercial | 953 | 5.72% | 1,016 | 16,793 | 17,810 | | | 76 | | | |
| General Services-A3 | | | | | | | | | | | · . |
| General Services-A3 | 256 | 1.53% | • | 4,511 | 4,511 | | 17.65 | 20 | 0.08 | | 1 |
| Industrial | 177 | 0.00% | | 740 | 740 | | 19.15 | 0.1 | 0.05 | | 19 |
| B1 B1 Peak B1 Off Peak NEPRA | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | 0.22% | - | 713 869 | 713 869 | | 20.25 | 2 2 | 0.05 | | 2 |
| B1 Peak PL Of Beak NEPRA |) R 293 | 0.26% 1.76% | • | 4,264 | 4,264 | | 14.55 | 15 | 0.05 | | 1. |
| B1 Off Peak B2 AUTHORI |] ~ ₹ | | - 0 | 4,204 | 4,204 | 440 | 16.47 | 0 | 0.05 | 440 | 11 |
| B2 B2 - TOU (Peak) AUTHORIT | Y E | 0.00% 0.98% | U | 3,292 | 3,292 | 440 | 20,07 | 8 | 0.05 | 770 | 2 |
| B2 - TOU (Peak) B2 - TOU (Off-peak) B3 - TOU (Peak) B3 - TOU (Off-peak) B3 - TOU (Off-peak) | × 1072 | 6.44% | 3,460 | 15,188 | 18,648 | 440 | 14.17 | 54 | 0.05 | 440 | 1 |
| B3 - TOU (Peak) | 137 | 0.44% | 3,400 | 2,814 | 2,814 | 440 | 20.54 | 7 | 0.05 | 110 | 2 |
| B3 - TOU (Off-peak) | 974 | 5.85% | 1,537 | 12,732 | 14,270 | 420 | 13.07 | 49 | 0.05 | 420 | 1: |
| B3 - TOU (Off-peak) | 974 | 0.29% | 1,557 | 964 | 964 | 420 | 20.07 | 2 | 0.05 | 720 | 2 |
| 64 - 100 (Peak) | | | 238 | | 4,519 | 400 | 13.97 | 15 | 0.05 | 400 | 1. |
| B4 - TOU (Off-peak) | 306 0 | 1.84% 0.00% | 230 | 4,281 5 | 4,519 | 400 | 17.00 | 13 | 0.05 | 400 | 1 |
| Temporary Supply Total Industrial | 3,075 | 18.46% | 5,236 | 45,123 | 50,359 | | 17.00 | 154 | 0.00 | | |
| Single Point Supply | 0,0.0 | 10,4070 | 0,200 | , | | | | | | | |
| C1(a) Supply at 400 Volts-less than 5 kW | Ö | 0.00% | - | 1 | 1 | | 18.65 | 0 | 0.08 | | 1 |
| C1(b) Supply at 400 Volts-exceeding 5 kW | 1 | 0.01% | 1 | 21 | 22 | 440 | 17.97 | o | 0.08 | 440 | 1, |
| Time of Use (TOU) - Peak | 7 | 0.01% | _ ' | 154 | 154 | | 21.02 | 1 | 0.08 | | 2 |
| Time of Use (TOU) - Peak | 40 | 0.24% | - 66 | 507 | 573 | 440 | 12.81 | 3 | 0.08 | 440 | 1: |
| C2 Supply at 11 kV | 1 | 0.24% | 1 | 13 | 15 | 420 | 15.92 | o | 0.08 | 420 | 1 |
| Time of Use (TOU) - Peak | 36 | 0.22% | _ ' | 654 | 654 | | 18.05 | 3 | 0.08 | | 1 |
| Time of Use (TOU) - Off-Peak | 174 | 1.05% | 242 | 2,446 | 2,688 | 420 | 14.02 | 14 | 0.08 | 420 | 1 |
| C3 Supply above 11 kV | 7,7 | 0.00% | - | | - | 400 | 15.87 | | 0.08 | 400 | 1 |
| Time of Use (TOU) - Peak | 7 | 0.04% | _ | 134 | 134 | "" | 20.07 | 1 | 0.08 | | 2 |
| Time of Use (TOU) - Off-Peak | 35 | 0.21% | 43 | 487 | 530 | 400 | 13.97 | 3 | 0.08 | 400 | _1 |
| Total Single Point Supply | 301 | 1.81% | 353 | 4,417 | 4,770 | | | 24 | • | | - |
| Agricultural Tube-wells - Tariff D | | | | · | | | | | | | _ |
| Scarp | 0 | 0.00% | - | 2 | 2 | | 18.20 | 0 | 0,08 | | 1 |
| Time of Use (TOU) - Peak | 4 | 0.02% | - | 86 | 86 | | 20.75 | 0 | 0.08 | | 2 |
| Time of Use (TOU) - Off-Peak | 46 | 0.28% | 29 | 693 | 721 | 200 | 14.92 | 4 | 0.08 | 200 | 1 |
| Agricultual Tube-wells | 1 | 0.00% | 4 | 14 | 18 | 200 | 13.75 | 0 | 0.08 | 200 | 1 |
| Time of Use (TOU) - Peak | 432 | 2.60% | - | 8,576 | 8,576 | | 19.83 | 35 | 0.08 | | 1 |
| Time of Use (TOU) - Off-Peak | 2457 | 14.75% | 3,554 | 30,219 | 33,773 | 200 | 12.30 | 197 | 0.08 | 200 | 1 |
| Total Agricultural | 2,941 | 17.66% | 3,587 | 39,590 | 43,178 | | 47.55 | 235 | 0.00 | _ | - |
| Public Lighting - Tariff G | 19 7 | | - | 326 120 | 326 120 | | 17.55 17.98 | 1 1 | 80.0 80.0 | | 1 |
| Residential Colonies | | 0.04% | | Ļ | | | 11.50 | | 0.00 | <u></u> | <u> </u> |
| Sub-Total | 25 | 0.15% | - | 446 | 446 | | | 2 | | | |
| Total Reven | ue 16,654 | 100.00% | 10,192 | 269,717 | 279,909 | | 16.81 | 1,248 | | | |
| Neter The DVA 2040 column shall acces to evict we | | | ,102 | , | , | | | | | | |

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.

e mil

SCHEDULE OF ELECTRICITY TARIFFS MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE Rs/i | | | A 2019 | Ch | Variable arges /kWh |
|-----------------------------|---|-----------------------------|------------------|---|------|--------------------------------------|-------|---|
| | | A | , I | 1 | | C | | D |
| a.) | For Banctioned load less than 5 kW | | | | | | | |
|] ; | Up to 50 Units - Life Line | - * | | 4.00 | | - | | 4.00 |
| l ii | 51 - 100 Units - Life Line | | | 15.74 | | 0.09 | | 15.83 |
| 111 111 | 001 - 100 Units - Life Line 001 - 100 Units 101 - 200 Units | . | | 15.74 | | 0.09 | | 15.83 |
| iv | 101 - 200 Units | - · | | 16.28 | | 0.08 | | 16.36 |
| v vi iv viii ix | 101 - 200 Units 201 - 300 Units 301 - 400 Units 401 - 500 Units | お . | | 15.74 16.28 17.35 19.84 19.84 | | 0.09 0.08 0.08 0.08 0.08 | | 15.83 16.36 17.43 19.92 19.92 |
| xi. | | | | 19.84 | | 0.08 | | 19.9 |
| Vì L\ | Above 700 Units For Sanctioned load 5 kW & above | ' | | 20.82 | | 0.08 | | 20.9 |
| " | For Sanctioned load 5 EW & shove | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| l | Time Of Use | | 20.79 | 15.10 | 0.06 | 0.06 | 20.85 | 15.10 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections: Rs. 75/- per consumer per month Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | variable charges Rs/kWh | | | A 2019 -/kWh | 1 | able Charges /kWh |
|---------|------------------------------------|-----------------------------|----------------------------|----------|------|-----------------|---------|----------------------|
| | | Α | В | | C | | | D |
| 2) | For Sanctioned load less than 5 kW | | | 19.31 | | 0.08 | T ····· | 19.39 |
| ъ) | For Sanctioned load 5 kW & above | 440.00 | | 17.47 | | 0.08 | | 17.55 |
| Ī | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| cì | Time Of Use | 440.00 | 20.30 | 14.37 | 0.08 | 0.08 | 20.38 | 14.45 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | variable charges rs/kwh | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
|---------|-------------------------------|-----------------------------|----------------------------|--------------------|-------------------------------------|
| | | A | В | C | ם |
| | General Services | - | 17.65 | 0.08 | 17.73 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE Rs/1 | | | A 2019 :/kWh | Total Variable Charges Ra/kWh | |
|---------|---|-----------------------------|------------------|----------|------|-----------------|-------------------------------------|----------|
| | | A | I | 3 | | С | | D |
| B1 | Upto 25 kW (at 400/230 Volts) | • | | 19.15 | | 0.05 | 5 19 | |
| B2(a) | exceeding 25-500 kW (at 400 Volts) | 440.00 | 16.47 | | 0.05 | | | 16.52 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| B1 (b) | Up to 25 KW | | 20.25 | 14.55 | 0.05 | 0.05 | 20.30 | 14.60 |
| B2(b) | exceeding 25-500 kW (at 400 Volts) | 440.00 | 20.07 | 14.17 | 0.05 | 0.05 | 20.12 | 14.22 |
| B3 | For All Loads up to 5000 kW (at 11,33 kV) | 420.00 | 20.54 | 13.07 | 0.05 | 0.05 | 20.59 | 13.12 |
| В4 | For All Loads (at 66,132 kV & above) | 400.00 | 20.07 | 13.97 | 0.05 | 0.05 | 20.12 | 14.02 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

C - SINGLE-POINT SUPPLY

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | | VARIABLE CHARGES Rs/kWh | | PYA 2019 Rs/kWh | | Variable arges /kWh |
|---------|---|-----------------------------|-------|-------------------------|------|--------------------|------------|---------------------------|
| | | ٨ | B | | С | | | D |
| C-1 | For supply at 400/230 Volts | | | | | | | |
| a) | Sanctioned load less than 5 kW | - | | 18.65 | 0.08 | | 3 .1 | |
| b) | Sanctioned load 5 kW & up to 500 kW | 440.00 | | 17.97 | 0.08 | | 8 1 | |
| C -2(a) | For supply at 11,33 kV up to and including 5000 kW | 420.00 | | 15.92 | | 0.08 | 0.08 | |
| | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | | 15.87 | | 0.08 | | 15.95 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| C -1(c) | For supply at 400/230 Volts 5 kW & up to 500 kW | 440.00 | 21.02 | 12.81 | 0.08 | 0.08 | 21.10 | 12.89 |
| | For supply at 11,33 kV up to and including 5000 kW | 420.00 | 18.05 | 14.02 | 0.08 | 0.08 | 18.13 | 14.10 14.05 |
| | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | 20.07 | 13.97 | 0.08 | 0.08 | 0.08 20.15 | |

SCHEDULE OF ELECTRICITY TARIFFS MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

D · AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | | | riable charges Rs/kWh | | variable charges r=/kWh | | A 2019 :/kWh | Ch | Variable arges /kWh |
|---------|-------------------------------|--------|-------|--------------------------|------|----------------------------|-------|-----------------|----|---------------------------|
| | | A | 1 | 3 | | C | · | D | | |
| D-1(a) | SCARP less than 5 kW | - | • | 18.20 | | 0.08 | | 18.28 | | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 13.75 | | 0.08 | | 13.83 | | |
| | | [| Poak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | | |
| D-1(b) | SCARP 5 kW & above | 200.00 | 20.75 | 14.92 | 0.08 | 0.08 | 20.83 | 15.00 | | |
| D-2 (b) | Agricultural 5 kW & above | 200.00 | 19.83 | 12.30 | 0.08 | 0.08 | 19.91 | 12.38 | | |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

D - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
|---------|-------------------------------------|-----------------------------|-------------------------|--------------------|-------------------------------------|
| 1 '' | Residential Supply | - | 20.19 | 0.08 | 20.27 |
| 1 ' ' | Commercial Supply Industrial Supply | - | 20.15 17.00 | 0.08 0.05 | 20.23 17.05 |

For the categories of E-1(ibil) above, the minimum bill of the consumers shall be Rs. 50/. per day subject to a minimum of Rs.500/. for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised , the option remains in force for at least one year.

| | G- PUBLIC LIGHT | NG | | | |
|---------|-------------------------------|-----------------------------|----------------------------|--------------------|-------------------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
| | | Α | В | C | D |
| | Street Lighting | | 17.55 | 0.08 | 17.63 |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

| | H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES | | | | | | | | | |
|---------|--|-----------------------------|----------------------------|--------------------|-------------------------------------|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | variable charges rs/kwh | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh | | | | | |
| | | A | В | C | D | | | | | |
| | Residential Colonies attached to industrial premises | - | 17.98 | 0.08 | 18.06 | | | | | |

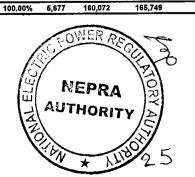
The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



Gujranwala Electric Power Company Limited (GEPCO) Estimated Sales Revenue on the Basis of New Tariff

| GWh 29 726 1551 | % Mix 0.28% 7.02% | Fixed Charge | Revenue Variable Charge Min. Rs. | Total | Fixed Charge Rs./kW/ M | Variable Charge Rs./ kWh | Amount Min. Rs. | Variable Charge Rs./ kWh | Fixed Charge Rs./kW/ M | Variable Charge Rs./ kWh |
|---------------------------------------|--|--|---|--------|------------------------------|--------------------------------|---|---|------------------------------|---|
| 29 726 | 0.28% | Charge | | Iotai | | | | | | |
| 726 | 7.02% | | Min, Rs. | | Rs./kW/ M | K\$J KVVN | Min. Rs. | Kan Kaali | RSJKW/ M | LC2'S MAAI |
| 726 | 7.02% | - | 1 | | | | | | | |
| 726 | 7.02% | - | | | | | | | | |
| | | | 117 | 117 | | 4.00 | - | | | 4.0 |
| | | 1 | | | | 13.05 | | (0.33) | | 12.7 |
| 1551 | | - | 9,475 | 9,475 | | 13.05 | (240) | (0.33) | | 12.7 |
| | 14.98% | - | 23,230 | 23,230 | | 14.98 | (512) | (0.33) | | 14.6 |
| 1 1 | | | | | | 13.05 | | (0.33) | | 12.7 |
| | | | | | | 14.98 | | (0.33) | | 14.6 |
| 1415 | 13.67% | | 22,971 | 22,971 | | 16.23 | (467) | (0.33) | | 15. |
| 1804 | 17.43% | - | 34,605 | 34,605 | | 19.18 | (595) | (0.33) | | 18. |
| 1 1 | | | | | | 19.18 | | (0.33) | | 18. |
| 1 | | | | | | 19.18 | | (0.33) | | 18. 18. |
| 240 | 2 200/ | | 6 720 | 6 720 | | | (112) | | | 19. |
| 340 | 3.2076 | | 0,720 | 0,720 | | 10.70 | (112) | (0.50) | | , , , , , , , , , , , , , , , , , , , |
| 26 | 0.26% | _ | 521 | 521 | | 19 73 | (9) | (0.34) | | 19. |
| 1 1 | | | | | | | | | | 12. |
| | | - | | 7 | | | | | | 19. |
| 6,005 | 58.02% | - | 99,144 | 99,144 | | | (1,972) | · · · · · · · · · · · · · · · · · · · | | |
| · · · · · · · · · · · · · · · · · · · | | | 1 | | | | | (0.00) | 1 | |
| 339 | 3.28% | - | 6,266 | 6,266 | | 18.48 | (109) | (0.32) | | 18. |
| | A 000° | 242 | ا ، ا | _ | ,,, | 44.04 | | (0.20) | 440 | 14 |
| | | | | | 440 | | | | 440 | 18 |
| 1 1 | | 1 | | | 440 | | | | 440 | 12 |
| | | 702 | | | 440 | | | | | 18 |
| 652 | 6.30% | 782 | 10,737 | 11,519 | | | (209) | (,-, | | |
| 400 | 4.469/ | | 4 944 | 4 044 | ··· | 45 24 | /291 | (0.32) | - | 15. |
| 120 | 1,1076 | • | 1,041 | 1,041 | | 10.04 | (00) | (0.02) | | |
| 46 | 0.45% | - | 649 | 649 | , | 13.98 | (15). | (0.32) | | 13. |
| 63 | | - | 1,226 | 1,226 | | 19.48 | (20) | (0.32) | | 19. |
| 411 | 3.97% | - | 5,338 | 5,338 | | 12.98 | (132) | (0.32) | | 12. |
| o | 0.00% | 1 | 5 | 6 | 440 | 13.31 | (0) | (0.32) | 440 | 12. |
| 149 | 1.44% | - | 2,886 | 2,886 | | 19.31 | (48) | (0.32) | | 18. |
| 919 | 8.88% | 2,350 | 11,589 | 13,939 | 440 | 12.61 | (294) | (0.32) | 440 | 12. |
| 60 | 0.58% | | 1,150 | 1,150 | | 19.31 | | (0.32) | | 18. |
| 1037 | | 1,356 | 12,974 | 14,329 | 420 | | | | 420 | 12. |
| | | | - | - | | | - | | | 18. |
| 0 | | - | | • | 400 | | - " | • • | 400 | 12. |
| 7 697 | | 3 706 | | | | 17.43 | | (0.32) | | 17. |
| 2,007 | 20.30 76 | 3,700 | 30,020 | 33,004 | | | (000) | | | |
| 0 | 0.00% | - | 2 | 2 | | 14.48 | (0) | (0.32) | | 14. |
| 0 | 0.00% | 0 | 2 | 2 | 440 | 13.81 | (0) | (0.32) | 440 | 13 |
| 2 | 0.02% | - | 42 | 42 | | 19.31 | (1) | (0.32) | | 18 |
| 9 | 0.09% | 16 | 114 | 130 | 440 | 12.81 | (3) | (0.32) | 440 | 12. |
| 0 | 0.00% | - | - | - | 420 | 13.61 | - | (0.32) | 420 | 13. |
| 37 | 0.36% | - | 714 | 714 | | | | | | 18. |
| 123 | | | 1,548 | | | | | | | 12 |
| ! ! | | | - | | 400 | | 1 | | 400 | 13. |
| 1 1 | | | - | - | 400 | 1 | | | 400 | 18. 12. |
| | | | 2.422 | 2,619 | 700 | 12.51 | (55) | (0.02) | ,,,,,, | |
| ••• | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | -, | | | | | | | |
| 0 | 0.00% | | 1 | 1 | | 14.98 | (0) | (0.32) | | 14. |
| 0 | 0.00% | - | 1 [| 1 | | | | | | 19. |
| 0 | | | 6 | 6 | 200 | 12.68 | (0) | | | 12. |
| 75 | | | 1,050 | 1,172 | 200 | | | | 200 | 13 |
| | | | | | | | | | 200 | 19 12 |
| | | | _ | | 200 | 12.68 | | (0.32) | 200 | |
| | | | | | | 13.85 | | (0.32) | | 13 |
| | | 1 | | | | | | , , | | 13 |
| | | | | - | 400 | | - (0) | | 400 | 14 |
| 1 | | | | | 400 | | | | | 18 |
| | | 290 | | | 400 | 14.04 | (62) | (0.32) | 400 | 13 |
| 251 | 2.42% | 290 | 3,767 | 4,057 | | | (80) | <u> </u> | | |
| | | 5,677 | | • | | | (3,363) | | | |
| | 6,005 339 0 60 240 12 652 120 46 63 411 0 149 919 60 1037 0 0 1 2,687 0 0 171 171 0 0 175 50 339 455 8 1 0 48 194 | 26 0.26% 113 1.09% 0 0.00% 6,005 58.02% 339 3.28% 0 0.05% 60 0.58% 240 2.32% 12 0.12% 652 5.30% 120 1.16% 46 0.45% 63 0.61% 411 3.97% 0 0.00% 149 1.44% 919 8.88% 60 0.58% 1037 10.02% 0 0.00% 0 0.00% 1 0.01% 2,687 25.96% 0 0.00% 37 0.36% 123 1.19% 0 0.00% 37 0.36% 123 1.19% 0 0.00% 0 0.00% 1 1.65% 0 0.00% 0 0.00% 1 1.65% 0 0.00% 1 1.65% 0 0.00% 37 0.36% 123 1.19% 0 0.00% 0 0.00% 1 1.85% 0 0.00% 0 0.00% 1 1.85% | 26 | 26 | 26 | 26 | 340 3.28% - 6,720 6,720 19.18 19.79 | 340 3.28% - 6,720 6,720 19,18 19,79 (112) | 3.28% | 340 3.28% - 6.720 6.720 19.18 (0.33) (0.33) |

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



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2.2

SCHEDULE OF ELECTRICITY TARIFFS FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| | Sr. No. | TARIPP CA | TEGORY / PARTICULARS | PIXED CHARGES Rs/kW/M | Ra | E CHARGES | PYA Rs/ | kWh | Rs/ | ble Charges kWh |
|--------------|------------|------------------------------------|----------------------|-----------------------------|-------|-----------|------------|----------|-------|--------------------|
| - 1 | | For Sanctioned load less than 5 kW | | | | | | | | |
| Н | a) | | | | | 4.00 | | | | 4.00 |
| 77 | 1 | Up to 50 Units - Life Line | OMERO | - | | 4.00 | | | | |
| 유 | 軠 | 51 - 100 Units - Life Line | POWER REC | | | 13.05 | | (0.33) | | 12.72 |
| Protected | 111 | 001 - 100 Units | | i - I | | 13.05 | | (0.33) | | 12.72 |
| 4 | iv | 101 - 200 Units | | 1 - 1 | | 14.98 | | (0.33) | | 14.65 |
| ч | - | | \\(\alpha\) | | | | | | | |
| П | v | 001 - 100 Units | IU NEDDA S | 1 ! | | 13.05 | | (0.33) | | 12.72 |
| Н | - 1 | 101 - 200 Units | LI REPRA | | | 14.98 | | (0.33) | | 14.65 |
| | vi | | (LL) A. (1771) | | | 16.23 | | (0.33) | | 15.90 |
| 뭐 | iv | 201 - 300 Units | _ AUTHORITY D | | | | | | | 18.85 |
| 텔 | viii | 301 - 400 Units | [2] | - | | 19.18 | | (0.33) | 1 | |
| Un-Protected | ix | 401 - 500 Units | | | | 19.18 | | (0.33) | l | 18.85 |
| 181 | x | 501 - 600 Units | | | | 19.18 | | (0.33) | | 18.85 |
| Ιl | xt | 601 - 700 Units | | | | 19.18 | | (0.33) | | 18.85 |
| Н | νl | Above 700 Units | | - | | 19.79 | | (0.33) | | 19.46 |
| ᅥ | | For Sanctioned load 5 kW & above | | | - | | | | | |
| | 61 | LOLDWICTIONER TOWN OF MA OF MIGAE | | <u> </u> | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | | Time Of Use | | _ | 19.73 | 13.23 | (0.34) | (0.33) | 19.39 | 12.90 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 3 Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections: Rs. 75/- per consumer per month Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | | | VARIABLE CHARGES Re/kWh | | PYA Rs/ | | - | kWh |
|---------|---|--------|-------------------------|----------------|------------|------------------|-------|----------------|
| | For Sanctioned load less than 5 kW For Sanctioned load 5 kW & above | 440.00 | | 18.48 14.81 | | (0.32) (0.32) | | 18.16 14.49 |
| ٠, | 201 04000000 0000 0000 00000 | | Peak | Off-Peak | Peak | Off-Poak | Peak | Off-Peak |
| C. | Time Of Use | 440.00 | 19.31 | 12.81 | (0.32) | (0.32) | 18.99 | 12.49 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections: Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges Re/kWh | PYA 2019 R#/kWh | Total Variable Charges Rs/kWh |
|---------|-------------------------------|-----------------------------|----------------------------|--------------------|----------------------------------|
| | | A | В | С | р |
| a) | General Services | | 15.34 | (0.32) | 15.02 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections: Rs. 175/- per consumer per month Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / FARTICULARS | FIXED CHARGES Rs/kW/M | 111111111111111111111111111111111111111 | | PYA : | 2019 kWh | ' | ible Charges kWh |
|---------|---|-----------------------------|---|-------------------------|----------------------------|--------------------|---------------|-------------------------|
| 1 | Upto 25 kW (at 400/230 Volts) exceeding 25-500 kW (at 400 Volts) | - 440.00 | | 13.98 13.31 | | (0.32) (0.32) | 1 | 13.66 12.99 |
| | Time Of Use | | Peak 19.48 | Off-Peak 12.98 | Peak (0.32) | Off-Peak (0.32) | Peak 19.16 | Off-Peak 12.66 |
| в3 | Up to 25 KW exceeding 25-500 kW (at 400 Volts) For All Loads up to 5000 kW (at 11,33 kV) For All Loads (at 66,132 kV & above) | 440.00 420.00 400.00 | 19.31 19.31 19.31 | 12.61 12.51 12.41 | (0.32) (0.32) (0.32) | (0.32) | 18.99 | 12.29 12.19 12.09 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

| | C - SINGLE | POINT SUPPLY | | | | | | | |
|-------------------------------|---|-------------------------------|-------------------------|----------------------------------|----------------------------|--------------------------------------|---------------------------------------|----------------------------------|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | TARIFF CATEGORY / PARTICULARS | | · · | PYA Rs/ | | Total Variable Charges Rs/kWh D | | |
| a) b) C -2(a) | For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 65 kV & above and sanctioned load above 5000 kW | 440.00 (420.00 400.00 | | 14.48 13.81 13.61 13.51 | | (0.32) (0.32) (0.32) (0.32) | | 14.16 13.49 13.29 13.19 | |
| | Time Of Use | l l | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| C -1(c) C -2(b) C -3(b) | For supply at 400/230 Volts 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | 19.31 19.31 19.31 | 12.81 12.61 12.51 | (0.32) (0.32) (0.32) | (0.32) (0.32) (0.32) | 18.99 | 12.49 12.29 12.19 | |

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SCHEDULE OF ELECTRICITY TARIFFS FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)

| | D - AGRICULTUR | E TARIFF | | | | | | |
|---------|-------------------------------|-----------------------------|-------|-----------|------------|-------------|---------------------|----------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | | e Charges | PYA Ra/ | 2019 kWh | Total Variable Char | |
| | | Α | | В | | 2 | | D |
| D-1 (a) | SCARP less than 5 kW | - | | 14.98 | | (0.32) | | 14.66 |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 13.98 | | (0.32) | | 13.66 |
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| D-1 (b) | SCARP 5 kW & above | 200.00 | 19.48 | 12.68 | (0.32) | (0.32) | 19.16 | 12.36 |
| D-2 (b) | Agricultural 5 kW & above | 200.00 | 19.48 | 12.68 | (0.32) | (0.32) | 19.16 | 12.36 |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

| Note:- T | te consumers having sanctioned load less than 5 kW can opt for TOU metering. | | | | |
|----------|--|-----------------------------|------------------|--------------------|-------------------------------|
| | E - TEMPORARY SUI | PPLY TARIFFS | | | |
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
| | | A | В | c | D |
| E-1 (i) | Residential Supply | - | 19.78 | (0.32) | 19.46 |
| E-1 (ii) | Commercial Supply | | 18.45 | (0.32) | 18.13 |
| E-2 | Industrial Supply | - | 17.43 | (0.32) | 17.11 |

For the categories of E-1(this) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

| | G- PUBLIC LIGHTING | | | | | | | | | |
|---------|---|---|-------|--------|-------|--|--|--|--|--|
| Sr. No. | Sr. No. TARIFF CATEGORY / PARTICULARS PXACO VARIABLE CHARGES PYA 2019 Total Variable Charges Rs/kw/M Rs/kwh Rs/kwh Rs/kwh Rs/kwh Rs/kwh | | | | | | | | | |
| | | A | В | C | D | | | | | |
| | Street Lighting | - | 13.85 | (0.32) | 13.53 | | | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

| | H - RESIDENTIAL COLONIES ATTACHE | ED TO INDUST | RIAL PREMISES | | |
|----------|--|------------------|------------------|----------|------------------------|
| | | | | | |
| Sr. No. | Tariff Category / Particulars | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| <u> </u> | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | C | D |
| | Residential Colonies attached to industrial premises | - | 13.98 | (0.32) | 13.66 |
| | K - SPECIAL COM | TRACTS | | | |
| | II - St Zeth Zeo | IIIdio I S | | | |

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED VARIABLE CHARGES | | E CHARGES | PYA | 2019 | 1 | able Charges |
|---------|-------------------------------|------------------------|-------|-----------|--------|----------|-------|--------------|
| | | Rs/kW/M | Rı | /kWh | Rs/1 | kWh | Rs/ | /kWh |
| | | Α | | В | | | | D |
| | Azad Jammu & Kashmir (AJK) | 400.00 | | 14.50 | | (0.32) | | 14.18 |
| | | ľ | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time of Day | 400.00 | 19.20 | 14.04 | (0.32) | (0.32) | 18.97 | 13.72 |

Time of Day
The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



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HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO) Estimated Sales Revenue on the Basis of New Tariff

| | S | ales | | Current Rever | nue | | Tariff | PYA | 2019 | | l Tariff |
|--|---------|----------------|----------|---------------|------------|------------|----------------|----------|--------------|-----------|-------------|
| Description | GWh | % Mix | Fixed | Variable | Total | Fixed | Variable | Amount | Variable | Fixed | Variat |
| | | | Charge | Charge | | Charge | Charge | | Charge | Charge | Charg |
| Residential | | | Min. Rs. | Min. Rs. | Miπ. Rs. | Rs./kW/ M | Rs./ kWh | Min. Rs. | Rs./ kWh | Rs./kW/ M | KS./ K |
| For peak load requirement less than 5 kW | 1 1 | | | | | | | Γ. | | T | |
| Up to 50 Units - Life Line | 42 | 0.96% | _ | 169 | 169 | | 4.00 | | | | 4 |
| 51-100 units - Life Line | | ****** | | | , | | 18.35 | | 0.95 | | 19 |
| 01-100 Units | 741 | 16.90% | - | 13,589 | 13,589 | | 18.35 | 704 | 0.95 | | 19 |
| 101-200 Units | 473 | 10.79% | | 9,460 | 9,460 | | 20.00 | 449 | 0.95 | | 20 |
| 01-100 Units | | , | | | | | 18.35 | | 0.95 | | 19 |
| 101-200 Units | | | | | | | 20.00 | | 0.95 | | 20 |
| 201-300 Units | 453 | 10.34% | - | 9,702 | 9,702 | | 21.40 | 426 | 0.94 | | 22 |
| 301-400 Units | 474 | 10.82% | - | 10,647 | 10,647 | | 22,44 | 446 | 0.94 0.94 | | 23 23 |
| 401-500 Units 501-600 Units | 1 1 | | | | | | 22.44 22.44 | | 0.94 | | 23 |
| 601-700Units | | | | | | | 22.44 | | 0.94 | | 23 |
| Above 700 Units | 219 | 4.99% | _ | 5,270 | 5,270 | | 24.09 | 206 | 0.94 | | 25 |
| For peak load requirement exceeding 5 kW) | 1 | 4.0070 | | 0,270 | 0,270 | | 21.00 | | 5.5 . | | |
| Time of Use (TOU) - Peak | 49 | 1.12% | _ [| 1,181 | 1,181 | | 24.09 | 46 | 0.94 | | 25 |
| Time of Use (TOU) - Off-Peak | 0 | 0.00% | - | - | - | | 18.14 | - | 0.94 | | 19 |
| Temporary Supply | o | 0.00% | _ | - | - | | 23.99 | - | 0.94 | | 24 |
| Total Residential | 2,452 | 55.93% | - | 50,017 | 50,017 | | | 2,277 | | | |
| Commercial - A2 | | | | | | | | | | | |
| For peak load requirement less than 5 kW | 142 | 3.24% | - | 3,245 | 3,245 | | 22.85 | 134 | 0.94 | | 23 |
| For peak load requirement exceeding 5 kW | | | | | | | | | | | l |
| Regular | 1 | 0.02% | 1 | 15 | 16 | 440 | 20.68 | 1 | 0.94 | 440 | 21 |
| Time of Use (TOU) - Peak | 183 | 4.17% | - | 4,344 | 4,344 | | 23.78 | 172 | 0.94 | | 24 |
| Time of Use (TOU) - Off-Peak | 0 | 0.00% | 361 | - | 361 | 440 | 18.28 | | 0,94 | 440 | 19 |
| Temporary Supply | 1 1 | 0.02% | - | 23 | 23 | | 22.85 | 1 | 0.94 | | 23 |
| Total Commercial | 326 | 7.45% | 363 | 7,627 | 7,990 | | | 307 | | | |
| General Services-A3 | 327 | 7.47% | | 6,707 | 6,707 | | 20.49 | 308 | 0.94 | Γ | 21 |
| Industrial | | | | | | | | | | | |
| B1 | 12 | 0.28% | - | 254 | 254 | | 20.35 | 12 | 0.94 | | 21 |
| B1 Peak | 75 | 1.70% | | 1,789 | 1,789 | | 23.95 | 70 | 0.94 | | 24 |
| B1 Off Peak | 0 | 0.00% | - | - | - | | 18.45 | - | 0.94 | ľ | 19 |
| B2 | 5 | 0.11% | 8 | 91 | 100 | 440 | 19.68 | 4 | 0.94 | 440 | 20 |
| B2 - TOU (Peak) | 352 | 8.03% | - | 8,375 | 8,375 | | 23.78 | 331 | 0.94 | | 24 |
| B2 - TOU (Off-peak) | ٥ | 0.00% | 899 | - | 899 | 440 | 18.08 | | 0.94 | 440 | 19 |
| B3 - TOU (Peak) | 257 | 5.86% | | 6,104 | 6,104 | | 23.78 | 241 | 0.94 | | 24 |
| B3 - TOU (Off-peak) | 0 | 0.00% | 445 | - | 445 | 420 | 17.88 | - | 0.94 | 420 | 18 |
| B4 - TOU (Peak) | 128 | 2.91% | 440 | 3,038 | 3,038 | 400 | 23.78 17.78 | 120 | 0.94 0.94 | 400 | 24 18 |
| B4 - TOU (Off-peak) Temporary Supply | 0 | 0.00% 0.00% | 119 | 1.6 | 119 2 | 400 | 28.35 | - 0 | 0.94 | 400 | 29 |
| Total Industrial | 828 | 18.90% | 1,470 | 19,653 | 21,123 | | 20.00 | 779 | 0.01 | | |
| Single Point Supply | | | ., | , | , | | | | | | |
| C1(a) Supply at 400 Volts-less than 5 kW | 9 | 0.21% | - | 196 | 196 | | 21.68 | 9 | 0.94 | | 22 |
| C1(b) Supply at 400 Volts-exceeding 5 kW | 26 | 0.60% | 36 | 561 | 596 | 440 | 21.18 | 25 | 0.94 | 440 | 22 |
| Time of Use (TOU) - Peak | 28 | 0.64% | - | 670 | 670 | | 23.78 | 26 | 0.94 | | 24 |
| Time of Use (TOU) - Off-Peak | 0 | 0.00% | 30 | - | 30 | 440 | 18.28 | - | 0.94 | 440 | 19 |
| C2 Supply at 11 kV | 22 | 0.50% | 21 | 434 | 455 | 420 | 19.98 | 20 | 0.94 | 420 | 20 |
| Time of Use (TOU) - Peak | 29 | 0.67% | - | 696 | 696 | | 23.78 | 28 | 0.94 | | 24 |
| Time of Use (TOU) - Off-Peak | 0 | 0.00% | 36 | - | 36 | 420 | 18.08 | - | 0.94 | 420 | 19 |
| C3 Supply above 11 kV | 0 | 0.00% | - | - | - | 400 | 19.88 | - | 0.94 | 400 | 20 |
| Time of Use (TOU) - Peak | 12 | 0.28% | - | 295 | 295 | j j | 23.78 | 12 | 0.94 | | 24 |
| Time of Use (TOU) - Off-Peak | 0 | 0.00% | | | - | 400 | 17.88 | - | 0.94 | 400 | 18 |
| Total Single Point Supply | 127 | 2.90% | 122 | 2,852 | 2,974 | | | 119 | | | |
| Agricultural Tube-wells - Tariff D | T | 1 | 1 | | | | 04.54 | 221 | 001 | | 25 |
| Scarp | 38 | 0.87% | - | 938 | 938 778 | | 24.54 23.95 | 36 31 | 0.94 0.94 | | 25 |
| Time of Use (TOU) - Peak | 32 | 0.74% | - | 778 | 778 | 200 | 23,95 18.05 | 31 | 0.94 | 200 | 18 |
| Time of Use (TOU) - Off-Peak Agricultual Tube-wells | 11 | 0.00% 0.26% | 18 6 | - 223 | 18 229 | 200 200 | 19.85 | 11 | 0.94 | 200 | 20 |
| Time of Use (TOU) - Peak | 208 | 0.26% 4.74% | [" | 4,979 | 4,979 | 200 | 23.95 | 195 | 0.94 | | 24 |
| Time of Use (TOU) - Off-Peak | 200 | 0.00% | 114 | -,575 | 114 | 200 | 18.05 | - | 0.94 | 200 | 18 |
| Total Agricultural | 290 | 6.61% | 138 | 6,918 | 7,056 | | | 272 | | | |
| Public Lighting - Tariff G | 28 | 0.64% | - | 610 | 610 | | 21.80 | 26 | 0.94 | | 22 |
| . condense control | | | | | | | | | 0.94 | | 22 |
| Residential Colonies | 5 | 0.11% | - | 103 | 103 | | 21.80 | 4 | | | |
| 5 5 | 33 | 0.11% 0.75% | - | 103 714 | 714 | | 21.80 | 31 | | POWE | |

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.

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SCHEDULE OF ELECTRICITY TARIFFS FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE (| 1 | PYA : Rs/i | 2019 kWh | | ible Charges 'kWh |
|------------|---|-----------------------------|------------|----------|---------------|-------------|-------|----------------------|
| | | A | В | | | | | D |
| a) | For Sanctioned load less than 5 kW | | | | | | | |
| i | Up to 50 Units - Life Line WER REGU | \ · | | 4.00 | | | | 4.0 |
| ii | 51 - 100 Units - Life Line | | | 18.35 | | 0.95 | | 19.3 |
| iii | 001 - 100 Units | | | 18.35 | | 0.95 | | 19.3 |
| iv | 101 - 200 Units | (<u>/</u> ^(<u>/</u> ^) | | 20.00 | | 0.95 | | 20.9 |
| | /Q-/ | \OX - | | - | | - | | - |
| | 001 - 100 Units | 121 | | 18.35 | | 0.95 | | 19.3 |
| vi | 001 - 100 Units 101 - 200 Units 201 - 300 Units 301 - 400 Units 401 - 600 Units | | | 20.00 | | 0.95 | | 20.9 |
| iv | 201 - 300 Units | . (| | 21.40 | | 0.94 | | 22. |
| viii | 301 - 400 Units | | | 22.44 | | 0.94 | | 23. |
| ix | 401 - 500 Units | /~1 | | 22.44 | | 0.94 | | 23. |
| | 501 - 600 Units | / * / | | 22,44 | | 0.94 | | 23. |
| xi. | 601 - 700 Units | /O/ | | 22.44 | | 0.94 | | 23. |
| vi | Above 700 Units | ₹ 0/ . | | 24.09 | | 0.94 | | 25.0 |
| b) | | >>/ | | l | | | | |
| | For Sanctioned load 5 kW & above | / | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peal |
| | Time Of Use | 1.1 | 24.09 | 18.14 | 0.94 | 0.94 | 25.03 | 19. |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

b) Three Phase Connections:

Rs. 75/- per consumer per month

Rs. 150/- per consumer per month

| | A-2 GENERAL SU | PPLY TARIFF - COMM | MERCIAL | | | - | | |
|------------|------------------------------------|--------------------|----------|----------|----------|----------|-------------------|----------|
| Sr. No. | | FIXED CHARGES | VARIABLE | | PYA 2019 | | Total Variable Ch | |
| | | Rs/kW/M | Rs/ | kWh | Rs/ | kWh | Rs, | /kWh |
| | I | A | | 3 | | ; | | <u> </u> |
| a) | For Sanctioned load less than 5 kW | | | 22.85 | | 0.94 | | 23.79 |
| b) | For Sanctioned load 5 kW & above | 440.00 | | 20.68 | | 0.94 | | 21.62 |
| | | l [| Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| c) | Time Of Use | 440.00 | 23.78 | 18.28 | 0.94 | 0.94 | 24.72 | 19.22 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

a) Single Phase Connections; b) Three Phase Connections:

| | | | • | | |
|---------|-------------------------------|---------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| GI. Mo. | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | C | D |
| 2) | General Services | T - | 20.49 | 0.94 | 21.43 |

A.3 GENERAL SERVICES

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections: Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges Rs/kWb | | | 2019 kWh | i | able Charges /kWh |
|---------|---|-----------------------------|----------------------------|----------|------|-------------|-------|----------------------|
| - | | Α . | 1 | 3 | (| | | D |
| B1 | Up to 25 kW (at 400/230 Volts) | - | | 20.35 | • | 0.94 | | 21.29 |
| B2(a) | exceeding 25-500 kW (at 400 Volts) | 440.00 | | 19.68 | | 0.94 | | 20.62 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| B1 (b) | Up to 25 KW | | 23.95 | 18.45 | 0.94 | 0.94 | 24.89 | 19.39 |
| | exceeding 25-500 kW (at 400 Volts) | 440.00 | 23.78 | 18.08 | 0.94 | 0.94 | 24.72 | 19.02 |
| | For Ali Loads up to 5000 kW (at 11,33 kV) | 420.00 | 23.78 | 17.88 | 0.94 | 0.94 | 24.72 | 18.82 |
| B4 | For All Loads (at 66.132 kV & above) | 400.00 | 23.78 | 17.78 | 0.94 | 0.94 | 24.72 | 18.72 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

| Sr. No. | TARIFF CATEGORY / PARTICULARS | | variable charges rs/kWh | | PYA 2019 Rs/kWh | | Total Variable Charge Rs/kWh | | |
|---------|---|--------|----------------------------|----------|--------------------|----------|---------------------------------|----------|--|
| | | Λ | В | | | <u>:</u> | | D | |
| C -1 | For supply at 400/230 Volts | | | | | | | | |
| a) | Sanctioned load less than 5 kW | - 1 | | 21.68 | | 0.94 | | 22.62 | |
| ъ) | Sanctioned load 5 kW & up to 500 kW | 440.00 | 21.18 | | 0.94 | | | 22.12 | |
| C -2(a) | For supply at 11,33 kV up to and including 5000 kW | 420.00 | | 19.98 | 0.94 | | ĺ | 20.92 | |
| | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | | 19.88 | | 0.94 | | 20.82 | |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| C -1(e) | For supply at 400/230 Volts 5 kW & up to 500 kW | 440.00 | 23.78 | 18.28 | 0.94 | 0.94 | 24.72 | 19.22 | |
| | For supply at 11,33 kV up to and including 5000 kW | 420.00 | 23.78 | 18.08 | 0.94 | 0.94 | 24.72 | 19.02 | |
| | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | 23.78 | 17.88 | 0.94 | 0.94 | 24.72 | 18.82 | |

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SCHEDULE OF ELECTRICITY TARIFFS FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO) D · AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | CHARGES VARIABLE CHARGES FIA 2019 | | Total Variable Charge Rs/kWh | | | |
|---------|--|-----------------------------|-----------------------------------|----------|---------------------------------|----------|-------|----------|
| | | A | I | 3 | | • | | ם |
| D-1(a) | SCARP less than 5 kW | | | 24.54 | | 0.94 | | 25.48 |
| j1-7 | Agricultural Tube Wells | 200.00 | | 19.85 | | 0.94 | | 20.79 |
| (-) | 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1- | 1 " T | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| D-1(b) | SCARP 5 kW & above | 200.00 | 23.95 | 18.05 | 0.94 | 0.94 | 24.89 | 18.99 |
| 1-7 | Agricultural 5 kW & above | 200.00 | 23.95 | 18.05 | 0.94 | 0.94 | 24.89 | 18.99 |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

| | | FIXED | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
|---------|-------------------------------|--------------------|------------------|----------|------------------------|
| Sr. No. | tariff category / particulars | CHARGES Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | <u> </u> | A | В | С | D |
| E-1(i) | Residential Supply | | 23.99 | 0.94 | 24.93 |
| | Commercial Supply | | 22.85 | 0.94 | 23.79 |
| | Industrial Supply | | 28.35 | 0.94 | 29.29 |

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff
Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

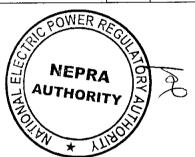
| | G- PUBLIC I | IGHTING | | | |
|---------|-------------------------------|-----------------------------|----------------------------|--------------------|----------------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges Rs/kWh | PYA 2019 Ra/kWh | Total Variable Charges Rs/kWh |
| | | A | В | С | <u> </u> |
| | Street Lighting | - 1 | 21.80 | 0.94 | 22.74 |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

| | H - RESIDENTIAL COLONIES ATTAC | HED TO IND | ISTRIAL PREMISES | | |
|---------|--|------------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| er. no. | TARIFI CAIRGORI / FARTICULARS | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | C | D |
| | Residential Colonies attached to industrial premises | - | 21.80 | 0.94 | 22.74 |

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.

Note:



a side

Sukkur Electric Power Supply Company Limited (SEPCO) Estimated Sales Revenue on the Basis of New Tariff

| | Sa | les | | Revenue | | Base | Tariff | PY | PYA 2019 | | PYA 2019 | | Tariff |
|--|-----------|------------------------|-----------------|--------------------|----------------|-----------------|--------------------|---------------|--------------------|-----------------|---------------|--|--------|
| Description | GWh | % Mix | Fixed Charge | Variable Charge | Total | Fixed Charge | Variable Charge | Amount | Variable Charge | Fixed Charge | Varia Chai | | |
| | -1 | | Charge | Min. Rs. | | Rs./kW/ M | Rs./ kWh | Min. Rs. | Rs./ kWh | Rs./kW/ M | Rs./ | | |
| Residential | | | | | | | | | | | _ | | |
| For peak load requirement less than 5 kW Up to 50 Units - Life Line | 46 | 1,32% | | 185 | 185 | | 4.00 | | | | | | |
| | " | 1.3276 | • | 163 | 100 | | | | 4.50 | | 1 | | |
| 51-100 units - Life Line | i | | | | | | 15.78 | | 1.50 | | l | | |
| 01-100 Units | 744 | 21.24% | - | 11,737 | 11,737 | | 15.78 | 1,116 | 1.50 | | 1 | | |
| 101-200 Units | 522 | 14.92% | | 9,827 | 9,827 | | 18.81 | 784 | 1.50 | | 2 | | |
| 01-100 Units 101-200 Units | | | | : | | | 15.78 | | 1.50 1.50 | | | | |
| 201-300 Units | 412 | 11.78% | | 8,871 | 8,871 | | 18.81 21.51 | 614 | 1.49 | | : | | |
| 301-400 Units | 237 | 6.77% | - | 5,479 | 5,479 | | 23.11 | 356 | 1.50 | | | | |
| 401-500 Units | | | | 5,5 | -, | | 23,11 | | 1.50 | | 3 | | |
| 501-600 Units | 1 | | | | | | 23.11 | | 1.50 | | 2 | | |
| 601-700Units | 1 | | | | | | 23.11 | | 1.50 | | 2 | | |
| Above 700 Units | 34 | 0.97% | - | 869 | 869 | | 25.51 | 50 | 1.48 | | نــــا | | |
| For peak load requirement exceeding 5 kW) | | | | · | | | | | | | | | |
| Time of Use (TOU) - Peak | 2 | 0.07% | - | 60 | 60 | | 25.51 | . 4 | 1,49 | | 3 | | |
| Time of Use (TOU) - Off-Peak | 12 | 0.35% | - | 242 | 242 | | 19.56 | 18 | 1.49 | | 3 | | |
| Temporary Supply Total Residential | 2,011 | 0.00% 57.42% | . | 37,269 | 37,269 | i | 23.16 | 2, 942 | 1.49 | | - | | |
| Commercial - A2 | 2,011 | 01.42% | • | 37,209 | 31,209 | | | 2,842 | | | | | |
| For peak load requirement less than 5 kW | 88 | 2.52% | - | 2,244 | 2,244 | | 25.44 | 131 | 1.49 | | 2 | | |
| For peak load requirement exceeding 5 kW | | | | | | | | | | | Ι. | | |
| Regular | 16 | 0.46% | 13 | 378 | 390 | 440 | 23.34 | 24 | 1.49 | 440 | : | | |
| Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 27 133 | 0.77% 3.78% | 332 | 683 2,571 | 683 2,903 | 440 | 25.35 19.40 | 40 197 | 1.49 1.49 | 440 | 2 | | |
| Temporary Supply | 1 3 | 0.00% | | 2,57 1 | 2,500 | ***** | 25.44 | - | 1.49 | 440 | | | |
| Total Commercial | 264 | 7.53% | 345 | 5,875 | 6,220 | | | 393 | | | | | |
| General Services-A3 | 310 | 8.85% | • | 6,527 | 6,527 | | 21.06 | 462 | 1.49 | | 2 | | |
| Industrial | 1 0.0 | 0.0078 | | 0,021 | 0,021 | | 21.00 | 402 | 1.40 | <u></u> | | | |
| B1 | 18 | 0.51% | - | 481 | 481 | | 26.92 | 27 | 1.49 | | 7 | | |
| B1 Peak | 8 | 0.24% | - | 212 | 212 | | 25.52 | 12 | 1.49 | |] 2 | | |
| B1 Off Peak | 79 | 2.25% | | 1,543 | 1,543 | | 19.57 | 117 | 1.49 | | 3 | | |
| B2 B2 - TOU (Peak) | 30 | 0.87% | 74 | 678 | 751 | 440 | 22.25 25.35 | 45 | 1.49 | 440 | 3 | | |
| B2 - TOU (Peak) B2 - TOU (Off-peak) | 42 288 | 1.20% 8.22% | - 763 | 1,069 5,529 | 1,069 6,292 | 440 | 19.20 | 63 429 | 1.49 1.49 | 440 | | | |
| B3 - TOU (Peak) | 6 | 0.17% | 700 | 149 | 149 | - 440 | 25.35 | 9 | 1.49 | | ; | | |
| B3 - TOU (Off-peak) | 31 | 0.89% | 66 | 532 | 598 | 420 | 17.10 | 46 | 1.49 | 420 | } | | |
| B4 - TOU (Peak) | 3 | 0.09% | | 84 | 84 | | 25.35 | 5 | 1.49 | | 2 | | |
| B4 - TOU (Off-peak) | 21 | 0.61% | 28 | 404 | 431 | 400 | 19.00 | 32 | 1.49 | 400 | : | | |
| Temporary Supply | 2 | 0.05% | - | 39 | 39 | | 22.92 | 3 | 1.49 | | : | | |
| Total Industrial Single Point Supply for further distribution | 529 | 15.10% | 930 | 10,718 | 11,648 | | | 788 | | | | | |
| C1(a) Supply at 400 Volts-less than 5 kW | 5 | 0.14% | - | 140 | 140 | | 28.22 | 7 | 1.49 | | 2 | | |
| C1(b) Supply at 400 Volts-exceeding 5 kW | 40 | 1.15% | 29 | 1,029 | 1,058 | 440 | 25.45 | 60 | 1.49 | 440 | 2 | | |
| Time of Use (TOU) - Peak | 8 | 0.22% | - | 198 | 198 | | 25.35 | 12 | 1.49 | | 2 | | |
| Time of Use (TOU) - Off-Peak | 47 | 1.33% | 70 | 907 | 977 | 440 | 19.40 | 70 | 1.49 | 440 | 2 | | |
| C2 Supply at 11 kV | 16 | 0.46% | 15 | 367 | 381 | 420 | 22.55 | 24 | 1.49 | 420 | 2 | | |
| Time of Use (TOU) - Peak | 17 | 0.49% | · | 438 | 438 | , | 25.35 | 26 | 1.49 | . | 2 | | |
| Time of Use (TOU) - Off-Peak | 90 | 2.56% | 122 | 1,721 | 1,843 | 420 | 19.20 | 134 | 1.49 | 420 | 2 | | |
| C3 Supply above 11 kV Time of Use (TOU) - Peak | 0 | 0.00% | - | - | - | 400 | 22.45 25.35 | - | 1.49 1.49 | 400 | 2 2 | | |
| Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | | 0.00% | | - | . | 400 | 25.35 19.10 | - | 1.49 | 400 | 2 | | |
| Total Single Point Supply | 223 | 6.37% | 237 | 4,799 | 5,036 | | | 332 | | | | | |
| Agricultural Tube-wells - Tariff D | 11 | ο 200.Τ | | | 272 1 | | 07 0F I | 451 | 4 40 1 | | 2 | | |
| Scarp Time of Use (TOU) - Peak | 10 | 0.29% 0.02% | - | 276 21 | 276 21 | | 27.05 25.37 | 15 | 1.49 1.49 | | 2 | | |
| Time of Use (TOU) - Off-Peak | 17 | 0.48% | 8 | 323 | 331 | 200 | 19.12 | 25 | 1.49 | 200 | 2 | | |
| Agricultual Tube-wells | 22 | 0.64% | 8 | 480 | 488 | 200 | 21.42 | 33 | 1.49 | 200 | 2 | | |
| Time of Use (TOU) - Peak | 44 | 1.26% | - | 1,118 | 1,118 | | 25.37 | 66 | 1.49 | | 2 | | |
| Time of Use (TOU) - Off-Peak | 44 | 1.26% | 135 | 744 | 879 | 200 | 16.92 | 66 | 1.49 | 200 | 1 | | |
| Total Agricultural Public Lighting - Tariff G | 138 | 3.95% 0.04% | 150 | 2,963 35 | 3,113 | | 22.52 | 206 | 1.49 | | 2 | | |
| Residential Colonies attached to industrial premises | 25 | 0.04% | - | 573 | 573 | | 22.52 | 2 38 | 1.49 | | 2 | | |
| | | | | | | | | | | | | | |
| Sub-Total | 27 | 0.77% | • | 608 | 608 | | | 40 | | | | | |

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



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SCHEDULE OF ELECTRICITY TARIFFS FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | · · | E CHARGES | | A 2019 s/kWh | Ch | Variable arges /kWh |
|-----------|------------------------------------|-----------------------------|-------|-----------|------|-----------------|-------|---------------------------|
| | | A | | В | | C | | D |
| • | For Sanctioned load less than 5 kW | | | | | | | |
| , | Up to 50 Units - Life Line | - | | 4.00 | | - | | 4.00 |
| i | 51 - 100 Units - Life Line | | | 15.78 | | 1.50 | | 17.28 |
| · ii | | - | | 15.78 | | 1.50 | | 17.28 |
| <u>.</u> | 101 - 200 Units | þ - | | 18.81 | | 1.50 | | 20.3 |
| ┨ , | | | | 15.78 | | 1.50 | | 17.2 |
| | 101 - 200 Units | | | 18.81 | | 1.50 | | 20.3 |
| i | 201 - 300 Units | | | 21.51 | | 1.49 | | 23.0 |
| vii ii | | - | 1 | 23.11 | | 1.50 | | 24.6 |
| is | 401 - 500 Units 501 - 600 Units | | | 23.11 | | 1.50 | | 24.6 |
| . ; | 501 - 600 Units | | | 23.11 | | 1.50 | | 24.6 |
| x | 601 - 700 Units | | | 23.11 | | 1.50 | | 24.6 |
| _ | Above 700 Units | - | | 25.51 | | 1.48 | | 26.9 |
| ъ | For Sanctioned load 5 kW & above | | | | | | | |
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time Of Use | | 25.51 | 19.56 | 1.49 | 1.49 | 27.00 | 21.05 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will be given the benefits of only one previous size.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

| | A-2 GENERAL SUPPLY | TARIFF - COMMERC | CIAL | | | | | |
|------------|------------------------------------|------------------|--------------------------------|----------|------|--------------------|-------|----------------------|
| Sr. No. | | | ED VARIABLE CHARGES W/M Rs/kWh | | | PYA 2019 Rs/kWh | | able Charges /kWh |
| | | A | | В | | C | | D |
| #) | For Sanctioned load less than 5 kW | | | 25.44 | | 1.49 | | 26.93 |
| b) | For Sanctioned load 5 kW & above | 440.00 | | 23.34 | | 1.49 | | 24.83 |
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| c) | Time Of Use | 440.00 | 25.35 | 19.40 | 1.49 | 1.49 | 26.84 | 20.89 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

| Sr. No. | | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges | |
|---------|------------------|------------------|------------------|----------|---------------------------|--|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | |
| | | A | В | c | ם | |
| (a) | General Services | - | 21.06 | 1.49 | 22.55 | |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

| | B INDUSTRIAL | SUPPLY TARIFFS | | | | | | |
|---------|---|-----------------------------|-------|-----------|-------|-----------------|-------|---------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | | e charges | | A 2019 s/kWh | Ch | Variable arges /kWh |
| | | A | | В | | C | | D |
| B1 | Upto 25 kW (at 400/230 Volts) | - | | 26.92 | | 1.49 | | 28.41 |
| B2(a) | exceeding 25-500 kW (at 400 Volts) | 440.00 | 22.25 | | 22.25 | | | 23.74 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| B1 (b) | Up to 25 KW | | 25.52 | 19.57 | 1.49 | 1.49 | 27.01 | 21.06 |
| B2(b) | exceeding 25-500 kW (at 400 Volts) | 440.00 | 25.35 | 19.20 | 1.49 | 1.49 | 26.84 | 20.69 |
| B3 | For All Loads up to 5000 kW (at 11,33 kV) | 420.00 | 25.35 | 17.10 | 1.49 | 1.49 | 26.84 | 18.59 |
| B4 | For All Loads (at 66.132 kV & above) | 400.00 | 25.35 | 19.00 | 1.49 | 1.49 | 26.84 | 20.49 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

| c | SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS |
|---|--|
| | |

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | | variable charges Rs/kWh | | 'A 2019 #/kWh | Total Variable Charges Rs/kWh | |
|------------|---|-----------------------------|-------|----------------------------|-------|------------------|-------------------------------------|----------|
| | | A | | В | | С | | D |
| C -1 | For supply at 400/230 Volts | · | | | | | | |
| a) | Sanctioned load less than 5 kW | | | 28.22 | | 1.49 | | 29.71 |
| ъ) | Sanctioned load 5 kW & up to 500 kW | 440.00 | | 25.45 | 1.49 | | 26.94 | |
| C -2(a) | For supply at 11,33 kV up to and including 5000 kW | 420.00 | | 22.55 | 22.55 | | 1.49 | |
| C -3(m) | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | 22.45 | | | 1.49 | | 23.94 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| C -1(e) | For supply at 400/230 Volts 5 kW & up to 500 kW | .440.00 | 25.35 | 19.40 | 1.49 | 1.49 | 26.84 | 20.89 |
| C -2(b) | For supply at 11,33 kV up to and including 5000 kW | 420.00 | 25.35 | 19.20 | 1.49 | 1.49 | 26.84 | 20.69 |
| C -3(b) | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | 25.35 | 19.10 | 1.49 | 1.49 | 26.84 | 20.59 |

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SCHEDULE OF ELECTRICITY TARIFFS FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

D - AGRICULTURE TARIFF

| Sr. No. | Tariff category / particulars | FIXED CHARGES | | VARIABLE CHARGES | | A 2019 | | Variable arges | |
|---------|-------------------------------|---------------|-------|------------------|------|----------|-------|-------------------|--|
| | | Rs/kW/M | Rs | /kWh | R | s/kWh | Rs | /kWh | |
| | | A | | В | | C | | D | |
| D-1(a) | SCARP less than 5 kW | - | | 27.05 | | 1.49 | | 28.54 | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 21.42 | | 1.49 | | 22.91 | |
| '' | | | Ponk | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| D-1(b) | SCARP 5 kW & above | 200.00 | 25.37 | 19.12 | 1.49 | 1.49 | 26.86 | 20.61 | |
| D-2 (b) | Agricultural 5 kW & above | 200.00 | 25.37 | 16.92 | 1.49 | 1.49 | 26.86 | 18.41 | |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

| | E - TEMPORARY SUPP | LY TARIFFS | | | | |
|---------|-------------------------------|------------------|------------------|----------|-------------------------------------|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges Rs/kWh | |
| | | Rs/kW/M | Rs/kWh | Rs/kWh | | |
| | | A | В | c | D | |
| E-1(i) | Residential Supply | - | 23.16 | 1.49 | 24.65 | |
| E-1(ii) | Commercial Supply | _ | 25.44 | 1.49 | 26.93 | |
| E-2 | Industrial Supply | | 22.92 | 1.49 | 24.41 | |

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

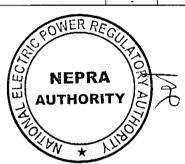
Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year. Note:

| | G- PUBLIC LIGHTING | | | | | | | | |
|---------|-------------------------------|------------------|------------------|----------|---------------------------|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges | | | | |
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | | | | |
| | | A | B] | С | D | | | | |
| L | Street Lighting | | 22.52 | 1.49 | 24.01 | | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

| | H - RESIDENTIAL COLONIES A | TTACHED TO INDUSTR | IAL PREMISES | X22 | |
|---------|--|-----------------------------|------------------|--------------------|-------------------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES R#/kW/M | VARIABLE CHARGES | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
| | | A | В | С | D |
| | Residential Colonies attached to industrial premises | | 22.52 | 1.49 | 24.01 |

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



Peshawar Electric Supply Company (PESCO) Estimated Sales Revenue on the Basis of New Tariff

| | s | ales | | Current Reve | nue | Base | Tariff | PYA 20 | 19 | Total | Tariff |
|--|------------|-----------------|------------|--------------------|-----------------------|-----------|---|----------------|--------------------|-----------|----------------|
| Description | GWh | % Mix | Fixed | Variable | Total | Fixed | Variable | Amount | Variable | Fixed | Varia |
| | | 74 11112 | Charge | Charge Min. Rs. | | Charge | Charge Rs./ kWh | | Charge Rs./ kWh | Charge | Char Rs./ k |
| Residential | | | | WILLI. ICS. | | Rs./kW/ M | Ness Keel | Min. Rs. | IVAN FRAN | Rs./kW/ M | 1/27 K |
| For peak load requirement less than 5 kW | | I | <u> </u> | | | | | | | | ŀ |
| Up to 50 Units - Life Line 51-100 units - Life Line 0-100 Units 101-200 Units | 70 | 0.59% | - | 278 | 278 | | 4.00 | - | - | | 4 |
| 51-100 units - Life Line | 1 0 | | 1 | 1 | | | 15.62 | | (1.74) | | 13 |
| 0-100 Units 101-200 Units | 1,128 | 9.61% | - | 17,614 | 17,614 | | 15.62 | (1,962) | (1.74) | | 13 |
| 101-200 Units | 1,607 | 13.70% | | 30,225 | 30,225 | <u> </u> | 18.81 | (2,812) | (1.75) | | 17 |
| 0-100 Units 1 C31 | 剧 | | l | | | | 15.62 | | (1.74) | | 13 |
| 004 000 11-11- | | l | | | | | 18.81 | | (1.75) | | 13 |
| 201-300 Units 301-400 Units AUTHORITY | A,159 | 9.88% | • | 22,386 | 22,386 | | 19.32 | (2,028) | | | 1 |
| 301-400 Units | <i>ISI</i> | | | | | | 20.56 | | (1.75) | |] 1 |
| 401-500 Units | 1,515 | 12.92% | - | 31,153 | 31,153 | | 20.56 | (2,652) | (1.75) | | 1 |
| 501-600 Units | | | | | | | 20.56 | , , | (1.75) | | 1 |
| 301-400 Units 401-500 Units 501-600 Units 601-700Units Above 700 Units | | | | | | | 20.56 | | (1.75) | | 1 |
| | 521 | 4.44% | - | 11,629 | 11,629 | | 22.33 | (911) | (1.75) | | 2 |
| For peak load requirement exceeding 5 kW | | | | | | | | | | | |
| Time of Use (TOU) - Peak | 49 | 0.41% | - | 1,048 | 1,048 | | 21.59 | (85) | (1.75) | | 1 |
| Time of Use (TOU) - Off-Peak Temporary Supply | 194 | 1.66% | - | 2,751 | 2,751 | | 14.16 | (340) | (1.75) | | 1: |
| Total Residential | 0 0 0 0 | 0.00% | - | 3 | 3 | | 21.60 | (0) | (1.75) | | 1 |
| Commercial - A2 | 6,242 | 53.22% | - | 117,088 | 117,088 | | | (10,790) | | | |
| For peak load requirement less than 5 kW | 376 | 3.20% | | 8,112 | 8,112 | | 21.59 | (658) | (1.75) | | 1 |
| For peak load requirement exceeding 5 kW | | | | -, | -,··- | | 55 | (230) | `' | | <u> </u> |
| Regular | 0 | 0.00% | 1 | 6 | 7 | 440 | 16.92 | (1) | (1.75) | 440 | 1 |
| Time of Use (TOU) - Peak | 129 | 1.10% | _ | 2,892 | 2,892 | | 22.46 | (225) | (1.75) | | 2 |
| Time of Use (TOU) - Off-Peak | 515 | 4.39% | 1,215 | 8,358 | 9,574 | 440 | 16.22 | (902) | (1.75) | 440 | 1 |
| Temporary Supply | 3 | 0.03% | · - | 72 | 72 | | 21.61 | (6) | (1.75) | | 1 |
| Total Commercial | 1,024 | 8.73% | 1,216 | 19,441 | 20,657 | | • | (1,791) | | | |
| General Services-A3 | 467 | 3.98% | | 7,532 | 7,532 | | 40.44.1 | (0.48) | | | |
| Industrial | 407 | 3.30% | - | 7,532 | 1,532 | | 16.14 | (817) | (1.75) | | 1. |
| B1 | 9 | 0.08% | | 170 | 170 | | 19.11 | (16) | (1.75) | | 1 |
| B1 Peak | 21 | 0.18% | _ | 452 | 452 | | 21.60 | (37) | (1.75) | | 19 |
| B1 Off Peak | 97 | 0.83% | _ | 1,555 | 1,555 | | 16.05 | (170) | (1.75) | | 1- |
| B2 | 1 | 0.01% | 3 | 24 | 27 | 440 | 16.47 | (3) | (1.75) | 440 | 14 |
| B2 - TOU (Peak) | 148 | 1.26% | - | 3,179 | 3,179 | | 21.46 | (259) | (1.75) | | 19 |
| B2 - TOU (Off-peak) | 683 | 5.82% | 2,043 | 10,725 | 12,768 | 440 | 15.71 | (1,195) | (1.75) | 440 | 10 |
| B3 - TOU (Peak) | 181 | 1.54% | | 3,804 | 3,804 | | 21.02 | (317) | (1.75) | | 19 |
| B3 - TOU (Off-peak) | 921 | 7.85% | 1,211 | 14,378 | 15,589 | 420 | 15.61 | (1,612) | (1.75) | 420 | 1: |
| B4 - TOU (Peak) | 169 | 1.44% | i | 3,628 | 3,628 | i | 21.46 | (296) | (1.75) | | 19 |
| B4 - TOU (Off-peak) | 799 | 6.81% | 1,020 | 12,760 | 13,780 | 400 | 15.98 | (1,397) | (1.75) | 400 | 14 |
| Temporary Supply Total Industrial | 3,029 | 0.00% 25.82% | 4 276 | 0 | 0 | | 17.10 | (0) | (1.75) | | 15 |
| Single Point Supply | 3,029 | 23.02% | 4,276 | 50,676 | 54,953 | | | (5,300) | | | |
| C1(a) Supply at 400 Volts-less than 5 kW | 0 | 0.00% | - | 6 | 6 | | 19.61 | (1) | (1.75) | | 17 |
| C1(b) Supply at 400 Volts-exceeding 5 kW | 23 | 0.20% | 23 | 441 | 464 | 440 | 18.97 | | (1.75) | 440 | 17 |
| Time of Use (TOU) - Peak | 16 | 0.20% | | 339 | 339 | 440 | 21.46 | (41) (28) | (1.75) | 440 | 19 |
| Time of Use (TOU) - Off-Peak | 67 | 0.13% | 113 | 1,217 | 1,330 | 440 | 18.22 | (28) (117) | (1.75) | 440 | 16 |
| C2 Supply at 11 kV | 6 | 0.05% | 6 | 99 | 105 | 420 | 16.22 | (117) | (1.75) | 420 | 15 |
| Time of Use (TOU) - Peak | 46 | 0.39% | . [| 1,022 | 1,022 | ,20 | 22.40 | (80) | (1.75) | 720 | 20 |
| Time of Use (TOU) - Off-Peak | 188 | 1.60% | 259 | 2,955 | 3,214 | 420 | 15.71 | (329) | (1.75) | 420 | 1: |
| C3 Supply above 11 kV | 4 | 0.03% | - | 67 | 67 | 400 | 16.67 | (7) | (1.75) | 400 | 14 |
| Time of Use (TOU) - Peak | 17 | 0.15% | - | 369 | 369 | | 21.46 | (30) | (1.75) | | 19 |
| Time of Use (TOU) - Off-Peak | 0 | 0.00% | 25 | 0 | 25 | 400 | 15.61 | (0) | (1.75) | 400 | 13 |
| Total Single Point Supply | 367 | 3.13% | 425 | 6,517 | 6,942 | | | (642) | | | |
| Agricultural Tube-wells - Tariff D | <u> </u> | 0.000 | . , | 1 | | - | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | , I | | |
| Scarp Time of Use (TOU) - Peak | 3 | 0.03% 0.01% | - | 52 17 | 52 17 | | 15.66 | (6) | (1.75) | i | 13 |
| Time of Use (TOU) - Feak Time of Use (TOU) - Off-Peak | 5 | 0.01% | 8 | 71 | 79 | 200 | 21.60 14.90 | (1) | (1.75) | 200 | 19 |
| Agricultual Tube-wells | 18 | 0.04% | 56 | 291 | 347 | 200 | 15.76 | (8) (32) | (1.75) (1.75) | 200 | 13 14 |
| Time of Use (TOU) - Peak | 11 | 0.10% | _~_ | 239 | 239 | 200 | 21.60 | (19) | (1.75) | 200 | 19 |
| Time of Use (TOU) - Off-Peak | 48 | 0.41% | 110 | 712 | 821 | 200 | 14.90 | (84) | (1.75) | 200 | 13 |
| Total Agricultural | 86 | 0.73% | 173 | 1,382 | 1,555 |] | | (151) | , <i>•</i> / | | |
| Public Lighting | 17 | 0.14% | - 1 | 293 | 293 | 1 | 17.41 | (29) | (1.75) | 1 | 15 |
| Resid. Colon.att. to ind | 2 | 0.02% | - | 39 | 39 | | 17.41 | (4) | (1.75) | | 15 |
| | 4 | 0.03% | 12 | 67 | 79 | 400 | 16.75 | (7) | (1.75) | 400 | 15 |
| Special Contracts - AJK | | 0.84% | [| 2,120 | 2,120 | | 21.50 | (173) | (1.75) | | 19 |
| Special Contracts - AJK Time of Use (TOU) - Peak | 99 | 0.04701 | | | | | | | | | |
| | 99 394 | 3.36% | 582 | 6,181 | 6,763 | 400 | 15.70 | (689) | (1.75) | 400 | 13 |
| Time of Use (TOU) - Peak | 1 1 | | 582 594 | | 6,763 9,295 | 400 | 15.70 | (689) (902) | (1.75) | 400 | 13 |
| Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 394 515 | 3.36% | | 6,181 | | 400 | 15.70 | | (1.75) | 400 | 18 |

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SCHEDULE OF ELECTRICITY TARIFFS FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. N | 70. | TARIFF CATEGORY / PARTICULARS | | | LE CHARGES | Rs. | 2019 /kWh | Rs/ | ble Charges kWh |
|-----------|---------------------------|---|-------|-------|------------|--------|--------------|-------|--------------------|
| | | | | | В | | <u>c</u> | | |
| _ | a) For Sanctioned load le | ss than 5 kW | | | | | | | |
| 9 | i Up to 50 Units - | Life Line | - | | 4.00 | | - | | 4.00 |
| ₽ | ii 51 - 100 Units - | life Line | | | 15.62 | | (1.74) | | 13.88 |
| Protected | iii 001 - 100 Units | POWER REG | | | 15.62 | | (1.74) | | 13.88 |
| <u>.</u> | iv 101 - 200 Units | | , | | 18.81 | | (1.75) | | 17.06 |
| ┪ | v 001 - 100 Units | | > . | | 15.62 | | (1.74) | | 13.88 |
| | vi 101 - 200 Units | (0) | | | 18.81 | | (1.75) | | 17.06 |
| | rii 201 - 300 Units | NEPRA 🖟 | | | 19.32 | | (1.75) | | 17.57 |
| ÷il | iii 301 - 400 Units | | - | | 20.56 | | (1.75) | | 18.81 |
| ğ | ix 401 - 500 Units | AUTHORITY > | | | 20.56 | | (1.75) | | 18.81 |
| 2 | x 501 - 600 Units | (4) | | | 20.56 | | (1.75) | | 18.81 |
| -1 | xi 601 - 700 Units | | | | 20.56 | | (1.75) | | 18.81 |
| - 1 | cii Above 700 Unit | THE REPORT OF THE PARTY OF THE | - | | 22.33 | | (1.75) | | 20.58 |
| 7 | b) For Sanctioned load 5 | kW & above | | | | | | | |
| | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time Of Use | | | 21.59 | 14.16 | (1.75) | (1.75) | 19.84 | 12,41 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

| | A-2 GENERAL SUPPLY | IARIFF - CO | MMERCIAL | | | | | |
|---------|---|------------------|----------|----------------|--------|------------------|------------|----------------|
| | | FIXED CHARGES | VARIABI | E CHARGES | PYA | 2019 | Total Vari | able Charges |
| Sr. No. | . No. TARIFF CATEGORY / PARTICULARS | | R | s/kWh B | Ra | /kWh | Re/kWh | |
| | For Sanctioned load less than 5 kW For Sanctioned load 5 kW & above | 440.00 | | 21.59 16.92 | | (1.75) (1.75) | | 19.84 15.11 |
| -, | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| (c) | Time Of Use | 440.00 | 22.46 | 16.22 | (1.75) | (1.75) | 20.71 | 14.47 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

| | A-3 GENI | ERAL SERVICES | | | |
|---------|-------------------------------|-----------------------------|------------------|--------------------|----------------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
| | | A | В | C | D 14.39 |
| a) | General Services | | 16.14 | (1.75) | 14.33 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | | LE CHARGES | | 2019 'kWh | | able Charges /kWh |
|---------|---|-----------------------------|-------|----------------|--------|------------------|-------|----------------------|
| | | A | В | | C | | D | |
| | Upto 25 kW (at 400/230 Volts) exceeding 25-500 kW (at 400 Volts) | 440.00 | | 19.11 16.47 | | (1.75) (1.75) | | 17.36 14.72 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | | 1 1 | 21.60 | 16.05 | (1.75) | (1.75) | 19.85 | 14.30 |
| | Up to 25 KW exceeding 25-500 kW (at 400 Volts) | 440.00 | 21.46 | 15.71 | (1.75) | (1.75) | 19.71 | 13.96 |
| | For All Loads up to 5000 kW (at 11,33 kV) | 420.00 | 21.02 | 15.61 | (1.75) | (1.75) | 19.27 | 13.86 |
| | For All Loads (at 66.132 kV & above) | 400.00 | 21.46 | 15.98 | (1.75) | (1.75) | 19.71 | 14.23 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

| | | C - SINGLE-POINT SUPPLY | | | | | | | |
|---------------------|---|---|----------------------------|------------|----------------------------------|----------------|--|----------------|--|
| Sr. No. | TARIFF CATEGORY / FARTICULARS | FIXED CHARGES Ra/kW/M | | LE CHARGES | | . 2019 /kWh | | able Charges | |
| | | Α | В | | | <u>c</u> | | | |
| a) b) C -2(a) | 1 For supply at 400/230 Volts a) Sanctioned load less than 5 kW b) Sanctioned load 5 kW & up to 500 kW 2(a) For supply at 11,33 kV up to and including 5000 kW 3(a) For supply at 66 kV & above and sanctioned load above 5000 kW | Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW | 440.00 420.00 400.00 | | 19.61 18.97 16.77 16.67 | | (1.75) (1.75) (1.75) (1.75) | 17.22 15.02 | |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| | For supply at 400/230 Voits 5 kW & up to 500 kW | 440.00 | 21.46 | 18.22 | (1.75) | (1.75) | | 16.47 | |
| | For supply at 11,33 kV up to and including 5000 kW | 420.00 | 22.40 | 15.71 | (1.75) | (1.75) | | 13.96 | |
| C -2(D) | Por supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | 21.46 | 15.61 | (1.75) | (1.75) | 19.71 | 13.86 | |



SCHEDULE OF ELECTRICITY TARIFFS FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO) D - AGRICULTURE TARIFF FIXED CHARGES Total Variable Charges PYA 2019 VARIABLE CHARGES TARIFF CATEGORY / PARTICULARS Sr. No Ra/kWh D Rs/kWh Rs/kWh Rs/kW/M (1.75) 13.91 15.66 D-1(a) SCARP less than 5 kW 14.01 D-2 (a) Agricultural Tube Wells 200.00 15.76 (1.75)Off-Peak Off-Peak Peak Off-Peak Peak Peak (1.75) 19.85 13.15 21.60 14.90 (1.75) SCARP 5 kW & above 200.00 D-1(b) D-2 (b) Agricultural 5 kW & above 14.90 (1.75) (1.75) 19.85 13.15 21.60 200.00

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

| | E - TEM | PORARY SUPPLY TAR | IFFS | | |
|---------|---------------------------------------|-------------------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| SI. NO. | TRRIFF CRISCORT / TRRITOGRADO | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | · · · · · · · · · · · · · · · · · · · | A | В | C | D |
| P 101 | Residential Supply | - | 21.60 | (1.75) | 19.85 |
| | | | 21.61 | (1.75) | 19.86 |
| 1 | Commercial Supply | | 17.10 | (1.75) | |
| E-2 | Industrial Supply | | 17.10 | | |

For the categories of E-1(latil) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised , the option remains in force for at least one year.

| | G. PUE | LIC LIGHTING | | | |
|---------|-----------------------------------|------------------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| SI. NO. | No. TARIFF CATEGORY / FARTICULARS | | Rs/kWh | Rs/kWh | Rs/kWh |
| | | | В | С | |
| | Street Lighting | | 17.41 | (1.75) | 15.66 |

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

| | H - RESIDENTIAL COLONIES | ATTACHED TO INI | DUSTRIAL PREMISES | | | | | | | |
|---------|--|---|-------------------|----------|------------------------|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | TABLER CATEGORY / PARTICULARS CHARGES VARIABLE CHARGE | | PYA 2019 | Total Variable Charges | | | | | |
| ar. No. | TARIFF CATEGORY / PARTICULARS | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | | | | | |
| | | A | B | | D | | | | | |
| - | Residential Colonies attached to industrial premises | | 17.41 | (1.75 | 15.66 | | | | | |
| | K - SPECIAL CONTRACTS | | | | | | | | | |

| Sr. No. | No. TARIFF CATEGORY / PARTICULARS | | VARIABLE CHARGES | | PY | 2019 | Total Variable Charges | |
|---------|-----------------------------------|---------|------------------|----------|--------|----------|------------------------|----------|
| or. no. | Interpolation / Interpolation | Rs/kW/M | Rs/kWh_ | | Rs/kWh | | Rs/kWh | |
| | | A | В | | | <u>c</u> | | <u> </u> |
| | Azad Jammu & Kashmir (AJK) | 400.00 | | 16.75 | | (1.75) | | 15.00 |
| | Azen Jemmu o Kasninir (Mari) | } | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time of Day | 400.00 | 21.50 | 15.70 | (1.75) | (1.75) | 19.75 | _13.95 |

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



Quetta Electric Supply Company Limited (QESCO) Estimated Sales Revenue on the Basis of New Tariff

| | | Sales | | urrent Reve | nue - | Base | Tariff | PYA 2 | 019 | Total | Tariff |
|--|--------------|-----------------|----------|---------------------------------------|---------------|-----------|----------------|----------|--------------|-----------|---------|
| Description | | | Fixed | Variable | | Fixed | Variable | | Variable | Fixed | Variat |
| | GWh | % Mix | Charge | Charge | Total | Charge | Charge | Amount | Charge | Charge | Charg |
| | | | Min. Rs. | Min. Rs. | Min. Rs. | Rs./kW/ M | Rs./ kWh | Min. Rs. | Rs./ kWh | Rs./kW/ M | Rs./ kV |
| Residential | - | | | · · · · · · | | | | | | | |
| For peak load requirement less than 5 kW | <u> </u> | | | | | | 4.00 | | | | 4. |
| Up to 50 Units - Life Line 51-100 units - Life Line ROWER RE | 11 | 0.20% | - | 44 | 44 | | 4.00 20.45 | | 0.24 | | 20. |
| Z.C. > Q/ | 100 | 2.94% | _ | 3,281 | 3,281 | | 20.45 | 39 | 0.24 | | 20. |
| 01-100 Units | 160 51 | 2.76% | _ | 3,449 | 3,449 | l i | 22.90 | 36 | 0.24 | | 23. |
| | ~~~ | 2.7070 | | - 0,170 | - ,,,,,, | | 20.45 | | 0.24 | | 20 |
| 101-200 Units NEPRA | N N | | | | | | 22.90 | | 0.24 | | 23 |
| 201-300 Units | | 1.76% | _ | 2,249 | 2,249 | | 23.35 | 23 | 0.24 | | 23 |
| 201-300 Units 301-400 Units | 26 | 1.99% | _ | 2,630 | 2,630 | | 24.22 | 26 | 0.24 | 1 | 24 |
| 401-500 Units | /S/*\ | 1.00% | | | _, | | 24.22 | | 0.24 | | 24 |
| 501-600 Units | ₹Y | | | i I | | | 24.22 | | 0.24 | | 24 |
| | / | | | | | 1 | 24.22 | | 0.24 | | 24 |
| 601-700Units Above 700 Units | 84 | 1.54% | - | 2,307 | 2,307 | ŀ | 27.46 | 20 | 0.24 | | 27 |
| For peak load requirement exceeding 5 kW) | | | | | | | | | | | |
| Time of Use (TOU) - Peak | 5 | 0.09% | - | 137 | 137 | | 27.67 | 1 | 0.24 | | 27 |
| Time of Use (TOU) - Off-Peak | 21 | 0.38% | - | 446 | 446 | | 21.27 | 5 | 0.24 | | 21 |
| Temporary Supply | 0 | 0.00% | - | - | - | | 23.30 | - | 0.24 | | 23 |
| Total Residential | 637 | 11.67% | • | 14,543 | 14,543 | | | 150 | | | |
| Commercial - A2 | | | | • | | | | | | | |
| For peak load requirement less than 5 kW | 74 | 1.35% | - | 1,358 | 1,358 | | 18.40 | 18 | 0.24 | | 18 |
| For peak load requirement exceeding 5 kW | | | | | · | | | | | | |
| Regular | О | 0.01% | l 1 | 6 | 6 | 440 | 18.05 | 0 | 0.24 | 440 | 18 |
| Time of Use (TOU) - Peak | 15 | 0.28% | ' | 333 | 333 | , | 22.10 | 4 | 0.24 | | 2 |
| Time of Use (TOU) - Off-Peak | 56 | 1.03% | 176 | 883 | 1,059 | 440 | 15.70 | 14 | 0.24 | 440 | 18 |
| Temporary Supply | 0 | 0.00% | | 4 | 4 | | 17.90 | 0 | 0.24 | | 18 |
| Total Commercial | 146 | 2.67% | 177 | 2,584 | 2,761 | | | 35 | | | |
| | | | | | | | | | | | |
| General Services-A3 | 250 | 4.58% | | 4,498 | 4,498 | | 18.00 | 60 | 0.24 | | 18 |
| Industrial | | · | | | | | | | | | |
| B1 | 0 | 0.01% | | 8 | 8 | | 19.10 | 0 | 0.24 | | 19 |
| B1 Peak | 2 | 0.05% | | 55 | 55 | 1 | 22.30 | 1 | 0.24 | | 22 |
| B1 Off Peak | 13 | 0.23% | | 200 | 200 | | 15.85 | 3 | 0.24 | 440 | 16 |
| B2 | 0 | 0.00% | 0 | 0 | 0 | 440 | 17.05 | 0 | 0.24 | 440 | 1 |
| B2 - TOU (Peak) | 15 | 0.27% | | 324 | 324 | | 22.05 | 4 | 0.24 | 440 | 1: |
| B2 - TOU (Off-peak) | 82 | 1.51% | | 1,277 | 1,623 | 440 | 15.50 | 20 1 | 0.24 0.24 | 440 | 22 |
| B3 - TOU (Peak) | 6 | 0.11% | 1 | 135 | 135 | 400 | 22.10 | 19 | 0.24 | 420 | 1 |
| B3 - TOU (Off-peak) | 77 | 1.42% | | 1,193 | 1,314 | 420 | 15.40 | l '8 | 0.24 | 420 | 2 |
| B4 - TOU (Peak) | 0 | 0.00% | l . | • | - | 400 | 22.10 15,30 | l | 0.24 | 400 | |
| B4 - TOU (Off-peak) | 0 | 0.00% | · · | - | - | 400 | 17.90 | l : | 0.24 | 400 | 11 |
| Temporary Supply | 0 | 0.00% | 467 | 3,193 | 3,659 | | 17.50 | 47 | U.A.1 | J | |
| Total Industrial | 196 | 3.58% | 407 | 3,153 | 3,003 | | | • | | | |
| Single Point Supply C1(a) Supply at 400 Volts-less than 5 kW | 0 | 0.00% | | 0 | 0 | T | 19.30 | 0 | 0.24 | | 1 |
| C1(b) Supply at 400 Volts-exceeding 5 kW | | | 1 | 1 | | 440 | 18.60 | | 0.24 | 440 | 1 |
| 1 | 1 | 0.02% | i | 24 | 44 112 | 1 **** | 23.10 | l , | 1 | 1 | 2 |
| Time of Use (TOU) - Peak | 5 | 0.09% | 1 | 112 334 | 377 | 440 | 15.70 | 5 | 0.24 | | |
| Time of Use (TOU) - Off-Peak | 21 | 0.39% | 1 | 13 | 14 | 420 | 17.40 | 0 | | 1 | |
| C2 Supply at 11 kV | 1 | 0.01% | | 469 | 469 | | 22.10 | 5 | 0.24 | 1 | 2 |
| Time of Use (TOU) - Peak | 21 | 0.39% | 1 | 1,478 | 1,619 | 420 | 15.50 | 23 | 0.24 | 420 | |
| Time of Use (TOU) - Off-Peak | 95 | 1.75% | 1 | 1,476 | 1,018 | 400 | 17.30 | | 0.24 | | 1 |
| C3 Supply above 11 kV | 0 | 0.00% 0.00% | |] [| | | 22.10 | _ | 0.24 | | 2 |
| Time of Use (TOU) - Peak | 0 | 0.00% | | _ | _ | 400 | 15.40 | _ | 0.24 | 400 | 1 |
| Time of Use (TOU) - Off-Peak | 145 | 2.65% | | 2,430 | 2,636 | ,,,,, | | 35 | | | |
| Total Single Point Supply Agricultural Tube-wells - Tariff D | 143 | 2.6376 | 203 | 2,400 | 2,000 | | | | | | |
| | 0 | 0.00% | T - | Ö | Ö | | 18.05 | 0 | 0.24 | | 1 |
| Scarp | 0 | 0.01% | | 7 | 7 | | 22.86 | 0 | 1 | | 2 |
| Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | ່ຳ | 0.01% | | 32 | 33 | | 16,10 | | 1 | 1 | -1 |
| | 4072 | 74.60% | 1 | | 73,189 | | 17.40 | 977 | 0.24 | | 1 |
| | | 0.00% | | 1 10,000 | 1 10,100 | | 22.30 | 0 | 1 | | 2 |
| Agricultual Tube-wells | | . 0.00% | E . | 8 | 8 | 200 | 15.90 | 0 | 1 | 200 | 1 |
| Agricultual Tube-wells Time of Use (TOU) - Peak | . 0 | 0.01% | | | | | | | _ | | |
| Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | 0 | <u> </u> | | 70.904 | 73,240 | | | 978 | | | |
| Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural | 4,075 | 74.65% | 2,336 | 70,904 | 73,240 180 | Τ | 17.40 | 978 | 0.24 | 1 | |
| Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural Public Lighting - Tariff G | 0 | 74.65% 0.19% | 2,336 | · · · · · · · · · · · · · · · · · · · | | | 17.40 17.40 | 2 | | L . | 1 |
| Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural | 4,075 | 74.65% 0.19% | 2,336 | 180 | 180 | <u> </u> | | 2 | 0.24 | L . | |

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



SCHEDULE OF ELECTRICITY TARIFFS QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| [| Sr. No. | TARIFF CATEGORY / PARTICULARS | Ra/kW/M | | kWh | R#/ | 2019 kWh | Rs/ | ible Charges |
|--------------|---------|--|-------------|-------|----------|------|-------------|-------|--------------|
| ŀ | | | A | | · | | | | |
| Н | 2) | For Sanctioned load less than 5 kW | | | | | | | |
| اجا | 1 | Up to 50 Units - Life Line | - | | 4.00 | | - | | 4.00 |
| % | 11 | 51 - 100 Units - Life Line | | | 20.45 | | 0.24 | | 20.69 |
| Protected | 111 | 001 - 100 Units | · 6 | 1 | 20.45 | | 0.24 | | 20.69 |
| [- | iv | 101 - 200 Units | RREG | 1 | 22.90 | | 0.24 | | 23.14 |
| | | CRO | 300 | | - | | - | | - |
| | v | 001 - 100 Units | 121 | | 20.45 | | 0.24 | | 20.69 |
| | ₩i | 101 - 200 Units | 161 | | 22.90 | | 0.24 | | 23.14 |
| 뒤 | iv | 201 - 300 Units (U) NE | PRA | | 23.35 | | 0.24 | | 23.59 |
| Un-Protected | viii | 301 - 400 Units | 1 1 1 | | 24.22 | | 0.24 | | 24.46 |
| 8 | iх | 401 - 500 Units W ALITH | ORITY ⊱ | | 24.22 | | 0.24 | | 24.46 |
| [2] | ж | 501 - 600 Unita | J. 151 | | 24.22 | | 0.24 | | 24.46 |
| П | 71 | 601 - 700 Units | /S/ | | 24.22 | | 0.24 | | 24.46 |
| Ш | ₩i | 601 - 700 Units Above 700 Units For Sanctioned load 5 kW & above | /so/ · | | 27.46 | | 0.24 | | 27.70 |
| 7 | ъ | For Sanctioned load 5 kW & above | | | | | | | |
| - 1 | | VN . | * 🎾 | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | | Time Of Use | | 27.67 | 21.27 | 0.24 | 0.24 | 27.91 | 21.51 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | . TARIFF CATEGORY / PARTICULARS | | VARIABLE CHARGES | | PYA : | 2019 | Total Variable Charges | | |
|----------|------------------------------------|---------|------------------|----------|--------|----------|------------------------|----------|--|
| | · | Rs/kW/M | Rs/kWh | | Rs/kWh | | Rs | /kWh | |
| \vdash | | A | 1 | 3 | | 3 - | | D | |
| a) | For Sanctioned load less than 5 kW | | | 18.40 | | 0.24 | | 18.64 | |
| b) | For Sanctioned load 5 kW & above | 440.00 | | 18.05 | | 0.24 | | 18.29 | |
| 1 | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| e) | Time Of Use | 440.00 | 22.10 | 15.70 | 0.24 | 0.24 | 22.34 | 15.94 | |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

| | A-3 GDNDR/ | IL SERVICES | | | |
|----------|-------------------------------|------------------|------------------|----------|------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| 01. 1.0. | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | C | D |
| a) | General Services | - | 18.00 | 0.24 | 18.24 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month
B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | tariff category / particulars | | VARIABLE CHARGES | | | | CHARGES | | PYA Ra/ | | | able Charges |
|---------|---|--------|------------------|----------|-------|----------|---------|----------|------------|--|--|--------------|
| | | Α | В | | C | | | D | | | | |
| B1 | Upto 25 kW (at 400/230 Volts) | - | | 19.10 | | 0.24 | | 19.34 | | | | |
| B2(a) | exceeding 25-500 kW (at 400 Volts) | 440.00 | 17.05 | | 17.05 | | | 17.29 | | | | |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | | | | |
| В1 (Ъ) | Up to 25 KW | | 22.30 | 15.85 | 0.24 | 0.24 | 22.54 | 16.09 | | | | |
| | exceeding 25-500 kW (at 400 Volts) | 440.00 | 22.05 | 15.50 | 0.24 | 0.24 | 22.29 | 15.74 | | | | |
| | For All Loads up to 5000 kW (at 11,33 kV) | 420.00 | 22.10 | 15.40 | 0.24 | 0.24 | 22.34 | 15.64 | | | | |
| 204 | Per All Leads (at 66 130 bil & shows) | 400.00 | 22.10 | 15.30 | 0.24 | 0.24 | 22.34 | 15.54 | | | | |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

| | C - SI | IGLE-POINT SUPPLY | | | | | ** | |
|---------------------|---|-----------------------------|-------------------------|----------------------------------|----------------------|------------------------------|-------------------------|----------------------------------|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | | | PYA 2019 Rs/kWh | | Total Variable Charge | |
| | | A | | В | | · | | <u>D</u> |
| e) b) C -2(a) | For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | | 19.30 18.60 17.40 17.30 | | 0.24 0.24 0.24 0.24 | | 19.54 18.84 17.64 17.54 |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | For supply at 400/230 Volts 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | 23.10 22.10 22.10 | 15.70 15.50 15.40 | 0.24 0.24 0.24 | 0.24 0.24 0.24 | 23.34 22.34 22.34 | 15.94 15.74 15.64 |

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SCHEDULE OF ELECTRICITY TARIFFS QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | S VARIABLE CHARGES | | | 2019 kWh | | ible Charges |
|---------|-------------------------------|-----------------------------|--------------------|----------|------|-------------|-------|--------------|
| | | A | 1 | В | | C | | D |
| D-1(a) | SCARP less than 5 kW | | | 18.05 | | 0.24 | | 18.29 |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 17.40 | | 0.24 | | 17.64 |
| ' | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| D-1(b) | SCARP 5 kW & above | 200.00 | 22.86 | 16.10 | 0.24 | 0.24 | 23.10 | 16.34 |
| D-2 (b) | Agricultural 5 kW & above | 200.00 | 22.30 | 15.90 | 0.24 | 0.24 | 22.54 | 16.14 |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2019 Rs/kWh | Total Variable Charges Rs/kWh |
|---------|-------------------------------|-----------------------------|-------------------------|--------------------|----------------------------------|
| | | A | В | C | D |
| | Residential Supply | | 23.30 | 0.24 | 23.54 |
| E-1(ii) | Commercial Supply | | 17.90 | 0.24 | 18.14 |
| E-2 | Industrial Supply | - | 17.90 | 0.24 | 18.14 |

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

| | G- PUBLIC LIGHTING | | | | | | | | | | |
|---------|-------------------------------|-----------------------------|------------------|--------------------|-------------------------------|--|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | PYA 2019 Re/kWh | Total Variable Charges Rs/kWh | | | | | | |
| | | A A | В | C | D | | | | | | |
| | Street Lighting | | 17.40 | 0.24 | 17.64 | | | | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

| | H · RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES | | | | | | | | | |
|---------|--|------------------------|--------|----------|------------------------|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED VARIABLE CHARGES | | PYA 2019 | Total Variable Charges | | | | | |
| | · | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | | | | | |
| | | A | В | C | D | | | | | |
| | Residential Colonies attached to industrial premises | | 17.40 | 0.24 | 17.64 | | | | | |

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



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TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO) Estimated Sales Revenue on the Basis of New Tariff

| | Sal | es | | Current Revenue | | Base | | PYA | | Total | Tariff |
|--|-------|-----------------|--------------|-----------------|--------------|--------------|---------------|----------|------------|----------|----------|
| Description | GWh | % Mix | Fixed Charge | Variable | Total | Fixed Charge | Variable | Variable | Variable | Fixed | Variable |
| | GWII | 76 IVILE | | Charge | Total | | Charge | Charge | Charge | Charge | Charge |
| | | | Ľ | Min. Rs. | | Rs./kW/ M | Rs/kWh | Rs J kWh | Rs./ kWh | Rs/kW/ M | Rs/kWh |
| Residential | | | | , | | | | | | | |
| For peak load requirement less than 5 kW | | | | _ | | | 4.00 | - | | | 4.00 |
| Up to 50 Units - Life Line | - I 1 | 0.04% | - | 3 | 3 | | 4.00 11.60 | | 0.46 | | 12.06 |
| 51-100 units - Life Line | | 0.400/ | | 620 | 620 | | 11.60 | 24.60 | 0.46 | | 12.00 |
| 01-100 Units | 53 | 3.13% | 1 | 620 | 620 3,457 | | 13.75 | 115.67 | 0.46 | | 14.2 |
| 101-200 Units | 251 | 14.70% | <u> </u> | 3,457 | 3,437 | | 11,60 | 115.07 | 0.46 | | 12.00 |
| 01-100 Units | | | | | | | 13.75 | | 0.46 | | 14.2 |
| 101-200 Units | 270 | 15.79% | | 3,971 | 3,971 | | 14.70 | 126.97 | 0.47 | | 15.1 |
| 201-300 Units | 480 | 28.08% | | 7,263 | 7,263 | | 15.12 | 225.77 | 0.47 | | 15.5 |
| 301-400 Units | 400 | 20.00% | · | 7,203 | 1,203 | | 15.12 | 220.77 | 0.47 | | 15,5 |
| 401-500 Units | | | | | | | 15.12 | | 0.47 | | 15.5 |
| 501-600 Units 601-700Units | | | | | | | 15.12 | | 0.47 | | 15.5 |
| Above 700 Units | 255 | 14.88% | _ | 4,073 | 4,073 | | 16.00 | 119.65 | 0.47 | | 16.4 |
| | 255 | 14.00% | <u> </u> | 4,013 | 4,073 | | 10.00 | 110.00 | | | |
| For peak load requirement exceeding 5 kW) | ا ا | | | | _ | | 16.00 | _ | 0.47 | | 16.47 |
| Time of Use (TOU) - Peak | 0 | 0.00% | | l | | | 11.50 | 0.04 | 0.47 | | 11.9 |
| Time of Use (TOU) - Off-Peak | 1 1 | 0.00% | | _ ' | . ' | | 16.00 | 0.04 | 0.47 | | 16.47 |
| Temporary Supply Total Residential | 4 211 | 76.62% | | 19,389 | 19,389 | <u> </u> | 10.00 | 613 | 0.11 | | |
| Commercial - A2 | 1,311 | 10.02% | • | , 3,308 | 10,000 | | | 0,0 | | | |
| For peak load requirement less than 5 kW | 0 | 0.00% | - 1 | | _ | I | 16.10 | | 0.47 | | 16.5 |
| For peak load requirement exceeding 5 kW | 1 4 | 0.00% | • | · | - | | .0.,0 | | U , | | |
| · · · · · · · · · · · · · · · · · · · | اء ا | 0.000 | 11 | 69 | 79 | 440.00 | 14.07 | 2.29 | 0.47 | 440 | 14.5 |
| Regular | 5 0 | 0.28% 0.00% | 1 | 0 | 0 /9 | 440.00 | 16.07 | 0.00 | 0.47 | | 16.5 |
| Time of Use (TOU) - Peak | 0 | | 1 | 1 | 1. | 440.00 | 11.57 | 0.05 | 0.47 | 440 | 12.0 |
| Time of Use (TOU) - Off-Peak | 0 | 0.01% 0.00% | 1 | ' | • | 440.00 | 16.10 | 0.03 | 0.47 | 710 | 16.5 |
| Temporary Supply Total Commercial | 5 | 0.29% | | 70 | 81 | 1 | 10.10 | 2 | 0.47 | | |
| i otal Commercial | • | 0,25% | | ,, | • | | | - | | | |
| General Services-A3 | 14 | 0.83% | | 193 | 193 | | 13.63 | 6,67 | 0.47 | | 14.1 |
| Industrial | | 0,0076 | - | | | | | | | | , |
| B1 | 3 | 0.16% | · - | 34 | 34 | | 12.03 | 1.31 | 0.47 | | 12.5 |
| B1 Peak | 0 | 0.00% | | | - | | 16.03 | | 0.47 | | 16.5 |
| B1 Off Peak | 3 | 0.15% | | 30 | 30 | | 11.53 | 1.20 | 0.47 | 1 | 12.0 |
| B2 | 0 | 0.00% | | - 00 | - | 440.00 | 11.50 | | 0.47 | 440 | 11.9 |
| B2 - TOU (Peak) | 3 | 0.16% | | 44 | 44 | 140.00 | 16.00 | 1.28 | 0.47 | | 16,4 |
| | 35 | 2.02% | | 391 | 420 | 440.00 | 11.30 | 16.24 | 0.47 | 440 | 11.7 |
| B2 - TOU (Off-peak) | 35 | 0.00% | | 351 | | 440.00 | 16.00 | 10.21 | 0.47 | , | 16.4 |
| B3 - TOU (Peak) | 292 | 17.08% | 55 | 3,272 | 3,327 | 420.00 | 11.20 | 137.31 | 0.47 | 420 | 11.6 |
| B3 - TOU (Off-peak) | 292 | 0.00% | 1 | 3,212 | 3,327 | 420.00 | 16.00 | 107.01 | 0.47 | | 16.47 |
| B4 - TOU (Peak) | | | 1 | - | - | 400.00 | 11.10 | | 0.47 | 400 | 11.5 |
| B4 - TOU (Off-peak) | 0 | 0.00% | - | ۰ | - 0 | 400.00 | 12.03 | 0.00 | 0.47 | 700 | 12.5 |
| Temporary Supply | 335 | 0.00% 19.57% | | 3,769 | 3,854 | | 12,03 | 157 | 0.41 | | 12.0 |
| Total Industrial | 339 | 18.5170 | 60 | 3,703 | 3,004 | | | 10. | | | |
| Single Point Supply | 0 | 0.00% | | 1 | 1 | | 12.53 | 0.03 | 0.47 | Γ | 13.0 |
| C1(a) Supply at 400 Volts-less than 5 kW C1(b) Supply at 400 Volts-exceeding 5 kW | 1 1 | | | | 95 | 440.00 | 12.00 | 3.22 | 0.47 | 440 | 12.4 |
| | 7 | 0.40% | | 82 | 90 | 440.00 | 16.00 | 5.22 | 0.47 | "" | 16.4 |
| Time of Use (TOU) - Peak | 0 | 0.00% | | | - | | 11.50 | 1.00 | 0.47 | 440 | 11.9 |
| Time of Use (TOU) - Off-Peak | 2 | 0.12% | 0 | 24 | 25 | 440.00 | | 1.00 | 0.47 | 420 | 12.2 |
| C2 Supply at 11 kV | 0 | 0.00% | | - | - | 420.00 | 11.80 | • | | 420 | 16.4 |
| Time of Use (TOU) - Peak | 0 | 0.00% | | - | • | | 16.00 | | 0.47 | 422 | |
| Time of Use (TOU) - Off-Peak | 0 | 0.01% | | 1 | 2 | 420.00 | 11.30 | 0.05 | 0.47 | 420 | 11.7 |
| C3 Supply above 11 kV | 0 | 0.00% | 1 | - | - | 400.00 | 11.70 | - | 0.47 | 400 | 12.1 |
| Time of Use (TOU) - Peak | 0 | 0.00% | - | - | - | | 16.00 | - | 0.47 | | 16.4 |
| Time of Use (TOU) - Off-Peak | 0 | 0.00% | | | - | 400.00 | 11.20 | | 0.47 | 400 | 11.6 |
| Total Single Point Supply | 9 | 0.53% | 14 | 109 | 122 | | | 4 | | | |
| Agricultural Tube-wells - Tariff D | | | | | | | | | | | |
| Scarp | 0 | 0.00% | | - | - | | 12.03 | • | 0.47 | | 12.5 |
| Time of Use (TOU) - Peak | 0 | 0.01% | · - | 4 | 4 | | 16.03 | 0.10 | 0.47 | | 16.5 |
| Time of Use (TOU) - Off-Peak | 5 | 0.28% | 8 | 54 | 63 | 200.00 | 11.23 | 2.27 | 0.47 | 200 | 11.7 |
| Agricultual Tube-wells | 0 | 0.00% | | - | • | 200.00 | 11.53 | - | 0.47 | 200 | 12.0 |
| Time of Use (TOU) - Peak | 0 | 0.00% | 1 | 0 | 0 | ļ | 16.03 | 0.00 | 0.47 | 1 | 16.5 |
| Time of Use (TOU) - Off-Peak | 32 | 1.87% | | 359 | 370 | 200.00 | 11.23 | 15.01 | 0.47 | 200 | 11.7 |
| Total Agricultural | 37 | 2.16% | | 416 | 436 | | | 17 | | | |
| Public Lighting - Tariff G | 0 | | | - | - | | 12.03 | - | 0.47 | | 12.5 |
| Residential Colonies | 0 | | | - | - | | 12.03 | | 0.47 | <u> </u> | 12.5 |
| Sub-Total | | 0.00% | _ | • | • | | | | | | |
| | | | | | | | | | | | |
| 945-1045 | | | | | | | | | | | |

Note: The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



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SCHEDULE OF ELECTRICITY TARIFFS FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE Rs/l | cWh | PYA 2 Rs/1 | .Wh | Ra/ | ble Charges kWh B+C |
|------------------|------------------------------------|-----------------------------|------------------|----------|---------------|----------|----------|---------------------------|
| | | A | | | | - | <u> </u> | ВтС |
| a) | For Sanctioned load less than 5 kW | | | ŀ | | | | |
| 1 1 | Up to 50 Units - Life Line | . | | 4.00 | | • | | 4.00 |
| 111 | - | | | 11.60 | | 0.46 | | 12.06 |
| 111 | 001 - 100 Units | - | | 11.60 | | 0.46 | | 12.06 |
| iv | 101 - 200 Units | - | | 13.75 | | 0.46 | | 14.21 |
| ┨ . | 001 - 100 Units | | | 11.60 | | 0.46 | | 12.0 |
| vi | 101 - 200 Units | | | 13.75 | | 0.46 | | 14.2 |
| | | | | 14.70 | | 0.47 | | 15.1 |
| viii | 301 - 400 Units | - | | 15.12 | | 0.47 | | 15.5 |
| iv viii ix | 401 - 500 Units | | | 15.12 | | 0.47 | | 15.5 |
| : - | 501 - 600 Units | | | 15.12 | | 0.47 | | 15.5 |
| xi | 601 - 700 Units | | | 15.12 | | 0.47 | | 15.5 |
| | Above 700 Units | - | | 16.00 | | 0.47 | | 16.4 |
| b) | For Sanctioned load 5 kW & above | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time Of Use | - | 16.00 | 11.50 | 0.47 | 0.47 | 16.47 | 11.9 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumers category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | CHARGES VARIABLE CHARGES | | PYA 2019 | | Total Variable Charges | | |
|---------|------------------------------------|--------------------------|-------|----------|------|------------------------|-------|----------|
| | | Rs/kW/M | Rs/ | kWh | Rs/ | kWh | | /kWh |
| | | A | 1 | В | | | D = | B+C |
| (2 | For Sanctioned load less than 5 kW | | | 16.10 | | 0.47 | | 16.57 |
| | For Sanctioned load 5 kW & above | 440.00 | | 14.07 | | 0.47 | | 14.54 |
| - | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| e) | Time Of Use | 440.00 | 16.07 | 11.57 | 0.47 | 0.47 | 16.54 | 12.04 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;b) Three Phase Connections;

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

| S- 1/4 | St. No. TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
|---------|---------------------------------------|------------------|------------------|----------|------------------------|
| Sr. No. | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | A | В | С | D = B+C |
| a) | General Services | | 13.63 | 0.47 | 14.10 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | taripp category / particulars | PIXED CHARGES Rs/kW/M | Variable charges | | PYA 2019 Rs/kWh | | Total Variable Charges Rs/kWh D = B+C | |
|---------|---|-----------------------------|------------------|----------|--------------------|----------|---------------------------------------|----------|
| | | | | | | | - - | |
| В1 | Upto 25 kW (at 400/230 Volts) | - | | 12.03 | | 0.47 | | 12.50 |
| 1 | exceeding 25-500 kW (at 400 Volts) | 440.00 | | 11.50 | | 0.47 | | 11.97 |
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | Time Of Use | | 16.03 | 11.53 | 0.47 | 0.47 | 16.50 | 12.00 |
| , | Up to 25 KW exceeding 25-500 kW (at 400 Volts) | 440.00 | 16.00 | 11.30 | 0.47 | 0.47 | 16.47 | 11.77 |
| | For All Loads up to 5000 kW (at 11,33 kV) | 420.00 | 16.00 | 11.20 | 0.47 | 0.47 | 16.47 | 11.67 |
| 1 | For All Loads (at 66, 132 kV & above) | 400.00 | 16.00 | 11.10 | 0.47 | 0.47 | 16.47 | 11.57 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.



SCHEDULE OF ELECTRICITY TARIFFS FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO) C · SINGLE-POINT SUPPLY

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh B | | PYA 2019 Rs/kWh C | | Total Variable Charge: Rs/kWh D = B+C | | |
|---------------------|---|-----------------------------|---------------------------|----------------------------------|-------------------------|------------------------------|---|----------------------------------|--|
| a) b) C -2(a) | For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW | 440.00 420.00 400.00 | | 12.53 12.00 11.80 11.70 | | 0.47 0.47 0.47 0.47 | | 13.00 12.47 12.27 12.17 | |
| | Time Of Use | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| C -1(c) | For supply at 400/230 Volts 5 kW & up to 500 kW | 440.00 | 16.00 | 11.50 | 0.47 | 0.47 | 16.47 | 11.97 | |
| C -2(b) | For supply at 11,33 kV up to and including 5000 kW | 420.00 | 16.00 | 11.30 | 0.47 | 0.47 | 16.47 | 11.77 | |
| | For supply at 66 kV & above and sanctioned load above 5000 kW | 400.00 | 16.00 | 11.20 | 0.47 | 0.47 | 16.47 | 11.67 | |

D · AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | Variable Charges Rs/kWh | | S VARIABLE CHARGES FIR 2019 | | Total Variable Charges Rs/kWh | |
|---------|---|-----------------------------|----------------------------|----------|-----------------------------|----------|----------------------------------|----------|
| | | Α | | В | | | D = | B+C |
| D-1(a) | SCARP loss than 5 kW | - | | 12.03 | | 0.47 | | 12.50 |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 11.53 | | 0.47 | | 12.00 |
| | • | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| D-1(b) | SCARP 5 kW & above | 200.00 | 16.03 | 11.23 | 0.47 | 0.47 | 16.50 | 11.70 |
| | Agricultural 5 kW & above | 200.00 | 16.03 | 11.23 | 0.47 | 0.47 | 16.50 | 11.70 |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | ARGES VARIABLE CHARGES FIX 2019 | | Total Variable Charges Rs/kWh |
|---------|-------------------------------|-----------------------------|---------------------------------|------|----------------------------------|
| | | A | В | C | D = B+C |
| E-1(i) | Residential Supply | - | 16.00 | 0.47 | 16.47 |
| E-1(ii) | Commercial Supply | - | 16.10 | 0.47 | 16.57 |
| E-2 | Industrial Supply | | 12.03 | 0.47 | 12.50 |

For the categories of R-1[thil] above, the minimum bill of the consumers shall be Rs. 80/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff
Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the Note: season. Once exercised , the option remains in force for at least one year.

| | G- PUBLIC L | IGHTING | | | |
|---------|-------------------------------|------------------|------------------|----------|------------------------|
| Sr. No. | TARIPP CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges |
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh |
| | | Α | В | С | D = B+C |
| | Street Lighting | - | 12.03 | 0.47 | 12.50 |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

| | H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES | | | | | | | | | |
|---------|--|------------------|------------------|----------|------------------------|--|--|--|--|--|
| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | VARIABLE CHARGES | PYA 2019 | Total Variable Charges | | | | | |
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | | | | | |
| | | Α . | В | c | D = B+C | | | | | |
| | Residential Colonies attached to industrial premises | T | | | | | | | | |
| | • | | 12.03 | 0.47 | 12.50 | | | | | |

The PYA 2019 column shall cease to exist w.e.f. 11.02.2022.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

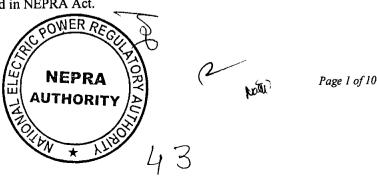
The Company, for the purposes of these terms and conditions means Faisalabad Electric Supply Company (FESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * PEAK TIMING | <u>OFF-PEAK TIMING</u> |
|-------------------------|---------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.



- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for < 50 and <100 units will continue.

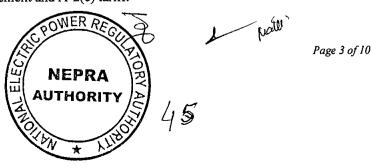
"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences.
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as:
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



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B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



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C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for selfconsumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

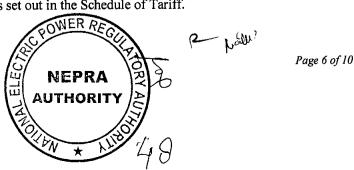
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



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E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the

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- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

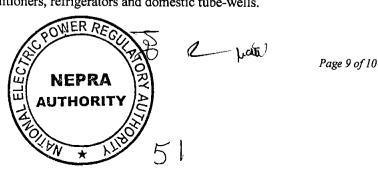
H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

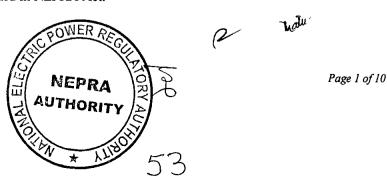
The Company, for the purposes of these terms and conditions means Gujranwala Electric Power Company (GEPCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * <u>PEAK TIMING</u> | OFF-PEAK TIMING |
|-------------------------|----------------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

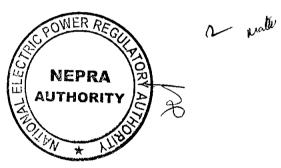
- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.



- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

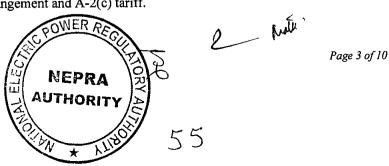
"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T,O,U metering arrangement and A-2(c) tariff.



- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

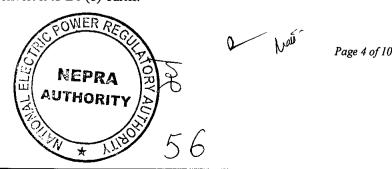
- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



B-2 SUPPLY AT 400 VOLTS

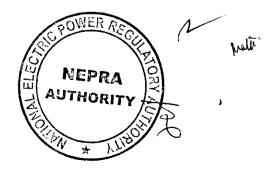
- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



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C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

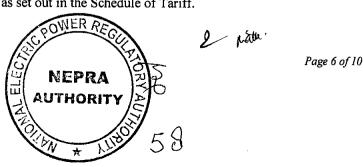
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

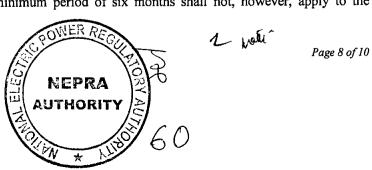
"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

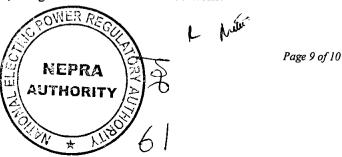
H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

K. SPECIAL CONTRACTS

Supply under this tariff means supply of power to Special Contracts, i.e. Government of Azad Jammu & Kashmir (AJK) and Rawat Lab at one point.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY SUPPLY LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Hyderabad Electric Supply Company (HESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * PEAK TIMING | OFF-PEAK TIMING |
|-------------------------|---------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.



- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



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- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



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C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for selfconsumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

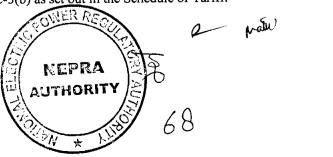
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



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D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

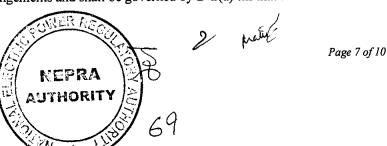
- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

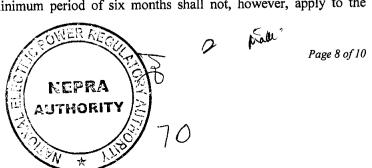
"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



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"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Islamabad Electric Supply Company (IESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

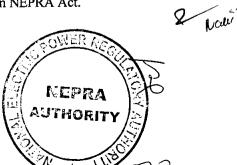
- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * PEAK TIMING | <u>OFF-PEAK TIMING</u> |
|-------------------------|---------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do - |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.

12. "Consumer" as defined in NEPRA Act.

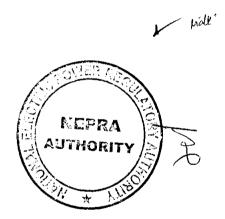


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- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

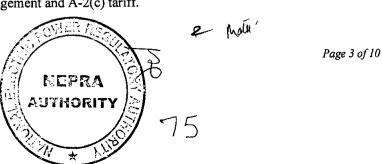
"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

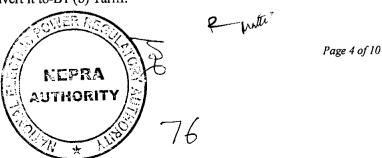
- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



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C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

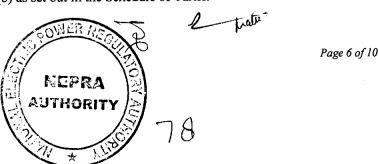
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

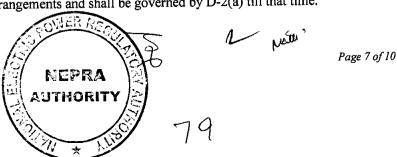
- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

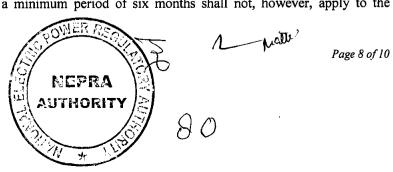
"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

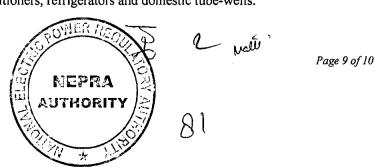
H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



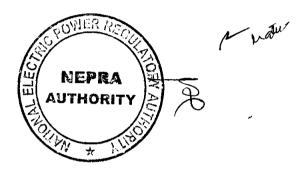
"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

K. SPECIAL CONTRACTS

Supply under this tariff means supply of power to Special Contracts, i.e. Government of Azad Jammu & Kashmir (AJK) and Rawat Lab at one point.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

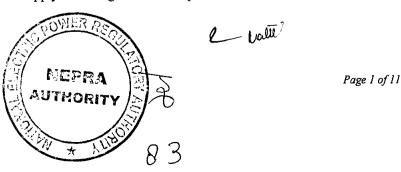
The Company, for the purposes of these terms and conditions means Peshawar Electric Supply Company (PESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * <u>PEAK TIMING</u> | <u>OFF-PEAK TIMING</u> |
|-------------------------------|----------------------|---------------------------|
| Dec to Feb (inclusive) day | 5 PM to 9 PM | Remaining 20 hours of the |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

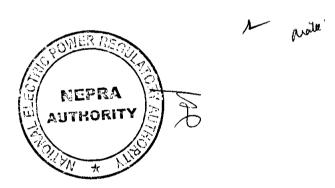
11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.



- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for < 50 and <100 units will continue.

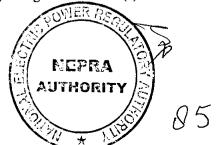
"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



Page 3 of 11

- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells operating on three phase 400 volts other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.



3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.

B-2 SUPPLY AT 400 VOLTS

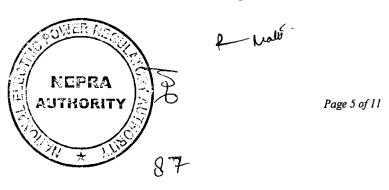
- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

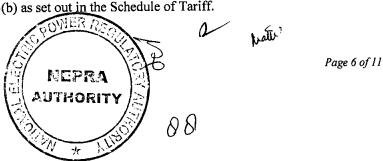
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

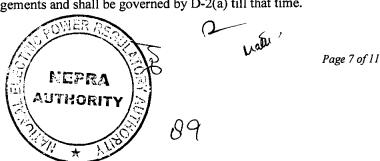
- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the

inimum period of six months shall not, however, apply to the

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- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

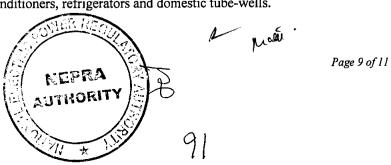
H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

K. SPECIAL CONTRACTS

Supply under this tariff means supply of power to Special Contracts, i.e. Government of Azad Jammu & Kashmir (AJK) at one point.

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TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY SUPPLY LICENSEES)

PART-I

GENERAL DEFINITIONS

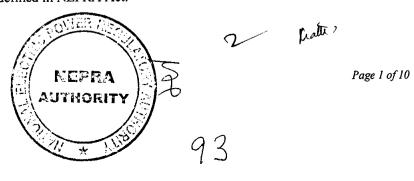
The Company, for the purposes of these terms and conditions means Tribal Areas Electricity Supply Company (TESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * PEAK TIMING | OFF-PEAK TIMING |
|-------------------------|---------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

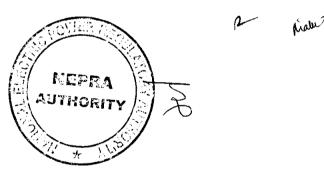
- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.



- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

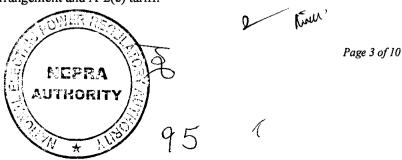
"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences.
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

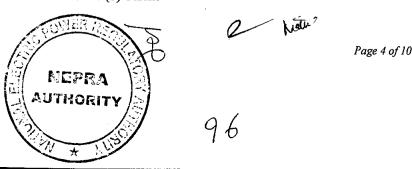
- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



B-2 SUPPLY AT 400 VOLTS

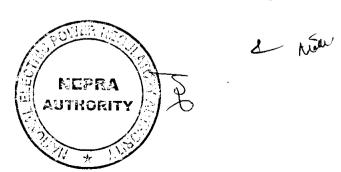
- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



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\mathbf{C} **BULK SUPPLY**

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for selfconsumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

SUPPLY AT 11 kV AND 33 kV C-2

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



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D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



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E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

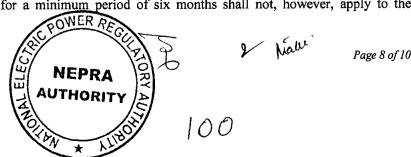
"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.

- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

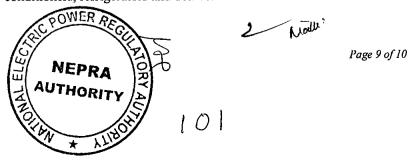
H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

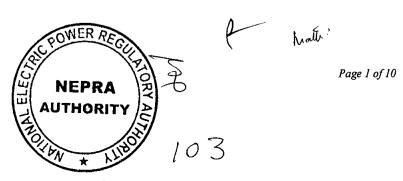
PART-I

GENERAL DEFINITIONS

- 1. The Company, for the purposes of these terms and conditions means Sukkur Electric Power Supply Company Limited (SEPCO)engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.
- 2. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 3. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 4. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 5. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 6. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 7. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 8. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 9. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 10. Point of supply means metering point where electricity is delivered to the consumer.
- 11. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * <u>PEAK TIMING</u> | <u>OFF-PEAK TIMING</u> |
|-------------------------|----------------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

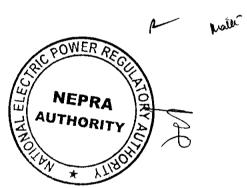
- * To be duly adjusted in case of day light time saving
- 12. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 13. "Consumer" as defined in NEPRA Act.



- 14. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 15. NTDC means the National Transmission and Dispatch Company.
- 16. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 17. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

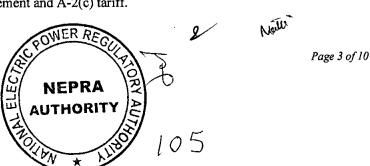
"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

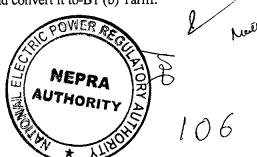
- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



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B-2 SUPPLY AT 400 VOLTS

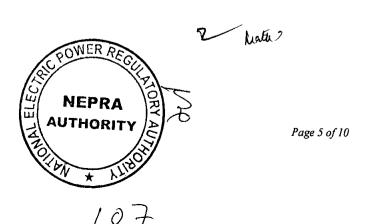
- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

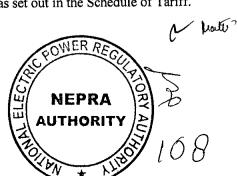
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



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D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

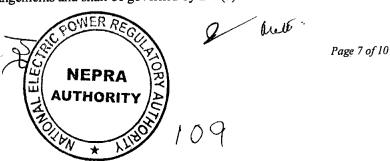
- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



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- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

Late.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Lahore Electric Supply Company (LESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * <u>PEAK TIMING</u> | OFF-PEAK TIMING |
|-------------------------|----------------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.



- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

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PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



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- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

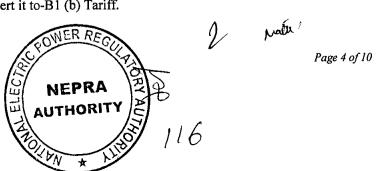
- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for selfconsumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

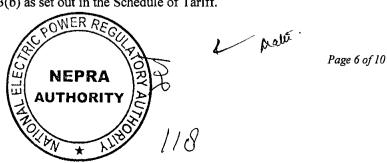
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

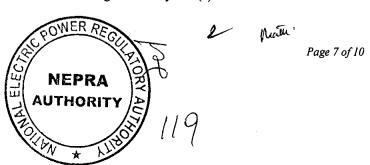
- 1. This tariff shall apply to:
 - Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

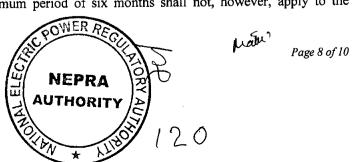
"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



Matu Page 9 of 10 "Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

I TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY SUPPLY LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Quetta Electric Supply Company (QESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * PEAK TIMING | OFF-PEAK TIMING |
|-------------------------|---------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | <u>-</u> do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

- * To be duly adjusted in case of day light time saving
- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.



- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T,O,U metering arrangement and A-2(c) tariff.



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- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

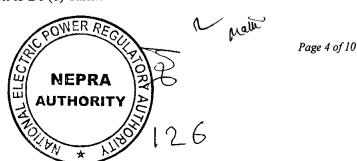
- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



B-2 SUPPLY AT 400 VOLTS

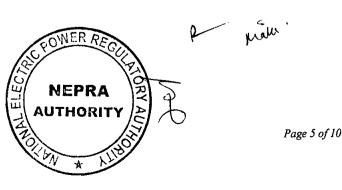
- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for selfconsumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

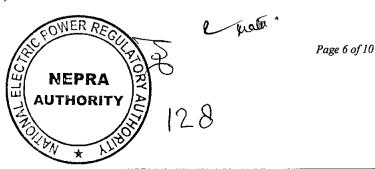
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

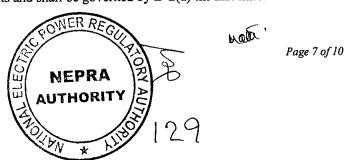
- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

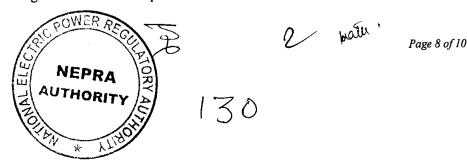
"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

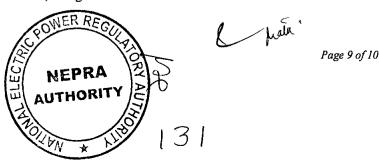
H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.





TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

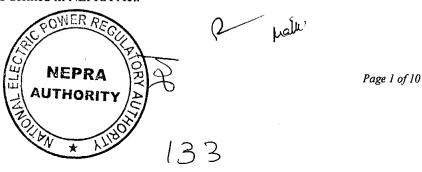
The Company, for the purposes of these terms and conditions means Multan Electric Power Company (MEPCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

| | * PEAK TIMING | OFF-PEAK TIMING |
|-------------------------|---------------|-------------------------------|
| Dec to Feb (inclusive) | 5 PM to 9 PM | Remaining 20 hours of the day |
| Mar to May (inclusive) | 6 PM to 10 PM | -do- |
| June to Aug (inclusive) | 7 PM to 11 PM | -do- |
| Sept to Nov (inclusive) | 6 PM to 10 PM | -do- |

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" as defined in NEPRA Act.



- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

V Mah

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for < 50 and <100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A-1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.



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- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company and convert it to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

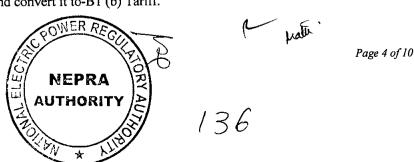
- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as:
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.



B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.



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C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

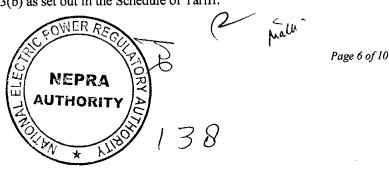
- 1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e, C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.



D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

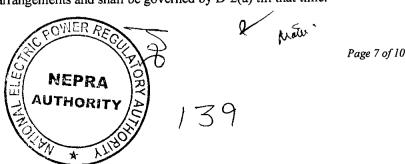
- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2(b) given in the Schedule of Tariff.
- 4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.



E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

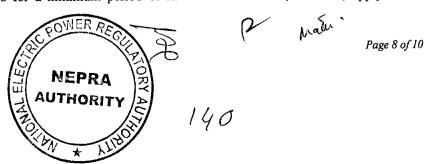
"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the



- seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.



"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

(Mater



TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF POWER SPECIFIC TO EACH CONSUMER CATEGORY)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means K-Electric engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

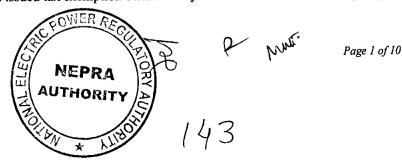
* PEAK TIMING

OFF-PEAK TIMING

April to October (inclusive) 6.30 PM to 10.30 PM November to March (inclusive) 6.00 PM to 10.00 PM

Remaining 20 hours of the day

- * To be duly adjusted in case of day light time saving
- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).



- 14. NTDCL means the National Transmission and Dispatch Company Limited.
- 15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.



PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption ≤ 100 units; two rates for ≤ 50 and ≤ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants, All Private Offices etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a).
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).



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4. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

- 1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells operating on three phase 400 volts other than those meant for the irrigation or reclamation of Agriculture land.
- 1. Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as:
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to Tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load up-to 25 kW.
- 2. Consumers having sanctioned load up-to 25 kW shall be billed on single-part kWh rate.
- 3. All existing consumers under tariff B-1 shall be provided T.O.U metering arrangement by the Company and convert it to-B1 (b) Tariff.
- 4. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.



V Wall

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B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.

2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by

the Company and converted to B-2(b) Tariff.

3. All existing consumers under tariff B-2 shall be billed on B-2(a) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff B-2(b).

4. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.

2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days

between the date of the old reading and the new reading.

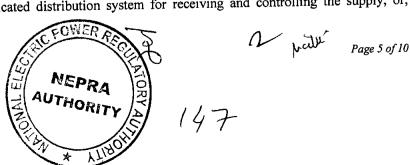
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All existing consumers under tariff B-3 shall be provided T.O.U metering arrangement by the Company and converted to B-3(b) Tariff.
- 5. All existing consumers under tariff B-3 shall be billed on B-3(a) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff B-3(b).
- 6. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-4 SUPPLY AT 66 kV and 132 kV

1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV and 132 kV and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV.

2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or,



alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

- 4. All existing consumers under tariff B-4 shall be provided T.O.U metering arrangement by the Company and converted to B-4(b) Tariff.
- 5. All existing consumers under tariff B-4 shall be billed on B-4(a) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff B-4(b).
- All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-5 SUPPLY AT 220 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 220 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 220 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 4. All the new industrial consumers shall be billed on the basis of ToU tariff B-5 given in the Schedule of Tariff.

C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

- This Tariff is applicable to a consumer having a metering arrangement at 400/230 volts, having sanctioned load of up to and including 500 kW.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- All new consumers having sanctioned load 5 kW and above shall be provided T.O.U
 metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff
 C-1(c) given in the Schedule of Tariff.



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4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

5. All existing consumers under tariff C-1 having sanctioned load 5 kW and above shall be billed on C-1(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff C-1(c).

C-2 SUPPLY AT 11 kV AND 33 kV

- This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b)
- 5. All existing consumers under tariff C-2 shall be billed on C-2(a) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff C-2(b).

C-3 SUPPLY AT 66 kV, 132 kV AND ABOVE

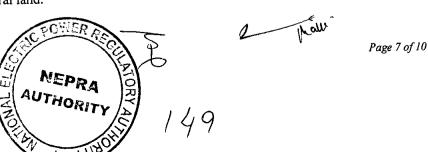
- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV, 132kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.
- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All existing consumers under tariff C-3 shall be billed on C-3(a) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff C-3(b).
- 5. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - Bona fide forests, agriculture tube-well and lift irrigation pumps for irrigation of agricultural land.



- ii) Tube-Wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
- iii) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tubewells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1 For all loads

D-2 Time of Use for all loads

- 1. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1 tariff given in the Schedule of Tariff.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-2 given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1 till that time.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.



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2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months' basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry reconnected with the Company's Supply System.



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G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

