



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/31509-31511
September 24, 2020

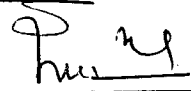
Subject: **Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 2nd and 3rd Quarters of FY 2019-20**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along with Annexures-I (08 pages) in respect of XWDISCOs (FESCO, GEPCO, HESCO, IESCO, LESCO, MEPCO, PESCO, QESCO, SEPCO and TESCO).

2. The Decision along with Annexures-I is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above


24 09 20
(Syed Safer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

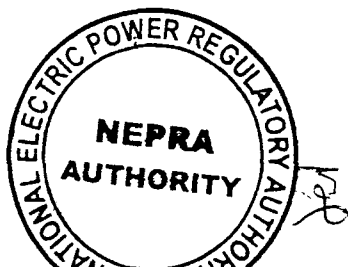
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR
PERIODIC ADJUSTMENT IN TARIFF FOR THE 2nd and 3rd QUARTERS OF FY 2019-20**

1. The Authority determined tariffs for seven XWDISCOs for the FY 2016-17 & FY 2017-18 individually under the Single Year Tariff Regime (SYT), along with quarterly adjustments of Power Purchase Price (PPP) for the first two quarters of FY 2017-18. Subsequently, the Authority through its decisions in the matter of periodic adjustments allowed the impact of variation in PPP and over/under recovery of allowed Distribution Margin (D.M) for the remaining two quarters of the FY 2017-18 as Prior Year Adjustments (PYA). Similarly, for XWDISCOs under the MYT regime, i.e. FESCO, LESCO and IESCO, the Authority through its decisions regarding adjustment in tariff components for the FY 2016-17 and FY 2017-18 allowed PPP variations for the FY 2017-18, and under/over recovery of the allowed Distribution Margin for the FY 2016-17 and FY 2017-18, as PYA. The same were intimated to the Federal Government for notification in the official Gazette.
2. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated November 09, 2018, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on December 19, 2019. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.1(I)/2019 to SRO.12(I)/2019 dated January 01, 2019. The said tariff was effective from January 01, 2019.
3. The existing consumer-end tariff pertaining to FY 2016-17 & FY 2017-18 notified by the Federal Government vide SRO.1(I)/2019 to SRO.12(I)/2019 dated January 01, 2019, thus, included all the Quarterly adjustments up to 30th June 2018.
4. The XWDISCOs afterwards filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st & 2nd quarters of the FY 2018-19 i.e. from Jul. to Sep. 2018 and Oct. to Dec. 2018. The same was decided by the Authority on June 14, 2019 and was notified by the Federal Government vide SRO.660(I)/2019 to 669(I)/2019 dated June 28, 2019, to be effective from July 01, 2019.
5. Similarly, XWDISCOs filed their quarterly adjustment requests for the 3rd and 4th quarters of FY 2018-19, which were also decided by the Authority vide decision dated September 27, 2019. The same was notified was notified by the Federal Government vide SRO.1167(I)/2019 to 1176(I)/2019 dated September 30, 2019, to be effective from October 01, 2019.



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6. Subsequently, XWDISCOs filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st quarter of the FY 2019-20 i.e. from Jul. to Sep. 2019. The same decided by the Authority vide decision dated November 26, 2019. The same was notified was notified by the Federal Government vide SRO.1469(I)/2019 to 1478(I)/2019 dated November 26, 2019, to be effective from December 01, 2019.

7. XWDISCOs have now filed their adjustment request on account of variation in PPP, including impact of T&D losses etc., for the 2nd and 3rd quarters of the FY 2019-20 i.e. from Oct. to Dec. 2019 and Jan. to Mar. 2020, as summarized below;

Description	Rs. Mln										Total
	IESCO	LESCO	GEPSCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	
2nd Quarterly Adjustment October to December 2019											
Capacity Purchase Price	4,497	9,984	4,931	9,247	9,327	11,058	4,792	4,704	2,870	(526)	60,884
Variable O&M	261	401	193	364	375	208	118	250	86	95	2,351
UoSC & MoF	134	91	177	370	335	298	125	126	65	(59)	1,662
Impact of T & D Losses on monthly FCA	306	1,179	310	438	771	1,912	671	1,840	351	-	7,778
Impact of Extra/Less Purchases	-	-	-	-	-	-	-	-	-	95	95
Total	5,198	11,655	5,611	10,419	10,807	13,475	5,705	6,919	3,371	(394)	72,770
3rd Quarterly Adjustment January to March 2020											
Capacity Purchase Price	10,384	15,444	7,761	12,264	12,040	14,545	4,216	5,249	695	(263)	82,335
Variable O&M	260	343	-	35	216	255	34	410	130	(149)	1,534
UoSC & MoF	179	208	109	226	165	296	23	102	(57)	(63)	1,188
Impact of T & D Losses on monthly FPA	212	516	12	99	466	1,205	-	2,045			4,555
Impact of Extra/Less Purchases										(20)	(20)
Total	11,035	16,511	7,883	12,624	12,887	16,301	4,273	7,806	768	(495)	89,593
Grand Total	16,233	28,166	13,494	23,043	23,694	29,776	9,978	14,725	4,139	(889)	162,363

8. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.

9. The Authority initially scheduled the hearing on March 25, 2020, only to the extent of 2nd Quarter only, however, the Ministry of Energy (MoE) vide letter dated March 18, 2020 conveyed the decision of Cabinet that the prices of electricity will remain unchanged till June 2020. The Authority in consideration of the letter from MoE and the prevailing COVID-19 situation, decided to postpone the hearing.

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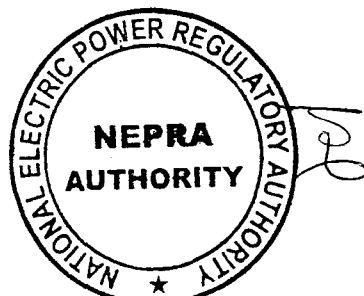


10. Afterwards, the hearing was scheduled on June 03, 2020, for both the quarters i.e. Oct. to Dec. 2019 and Jan. to Mar. 2020, for which advertisement was published in newspapers on May 22, 2020 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned.

11. On the date of hearing, Pakistan Electric Power Company (Pvt.) Limited (PEPCO) vide letter dated June 03, 2020, submitted that Cabinet has reaffirmed its earlier decision that the prices of electricity will remain unchanged till June 2020. PEPCO, accordingly requested the Authority to defer the quarterly tariff adjustments of XWDISCOs till the next decision of the Cabinet. The Authority while acceding to the request of PEPCO, adjourned the hearing. However, at the same time, the Authority, vide letter dated May 06, 2020, also asked the MoE to provide its clear stance on the way forward for processing of these pending quarterly adjustments, as decision of the Cabinet not to increase electricity prices was till June 2020 and the fact that power of notification of quarterly adjustments rests with the Federal Government. No response has been received from the MoE in this regard.

12. The Authority, being cognizant of the fact that any further delay in processing of the pending quarterly adjustments, having huge financial impact, which shall neither be in the interest of consumers nor the Sector and may result in litigation and Legal & Financial complications, decided to reschedule the hearing on July 23, 2020 for both the quarters through ZOOM. An advertisement in this regard was published in newspapers on July 16, 2020 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned.

13. The Ministry of Energy (Power Division), in the meantime, vide letter dated July 22, 2020, while referring to its earlier letter dated November 13, 2019, wherein the Ministry made reference to its earlier motion dated November 09, 2018, regarding recommendation of uniform consumer end tariff, and Federal Government Guidelines dated April 18, 2019, with regard to Methodology for incorporation of Quarterly Adjustments in the Uniform Tariff of DISCOs in terms of NEPRA Act, filed a consolidated quarterly adjustment request on behalf of all XWDISCOs by attaching therewith the individual quarterly adjustment requests of XWDISCO for both the quarters. The Ministry requested that the impact of 2nd and 3rd quarters of FY 2019-20, as requested by XWDISCOs, on uniform basis may immediately be reflected in monthly bill of consumers of all XWDISCOs till its final recovery and any excess / less adjustment would be settled between DISCOs and CPPA-G.



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14. Hearing was attended by XWDISCOs, CPPA-G, and other stakeholders including General public and media.

15. The Authority, in order to work out the amount of quarterly adjustments of XWDISCOs, obtains details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G has provided the information regarding actual Power Purchase cost billed to DISCOs for the 2nd and 3rd quarters of FY 2019-20, i.e. Oct. to Dec. 2019 and Jan. to Mar. 2020, 2019, and also certified that;

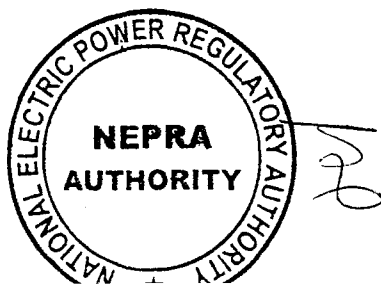
a. 2002 Power Policy Plants

- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.

b. 1994 Power Policy Plants

- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
- ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iii. All purchase have been made in accordance with the Power Purchase agreement.
- iv. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

16. Accordingly, for working out the quarterly adjustments for the 2nd & 3rd quarters, the information provided by CPPA-G, has been considered. Here it is pertinent to mention the Authority in its determination in the matter of CPPA-G Market Operation fee dated November 13, 2019 noted that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs and accordingly directed CPPA-G that the said cost be made part of CPPA-G market operator fee and the same shall be got approved from the Authority. However, CPPA-G in its costs billed to DISCOs for the 2nd and 3rd quarters of FY 2019-20 has again included these costs as part of capacity charges billed to DISCOs. Therefore, while working out the instant quarterly adjustments, the amount of legal / litigation charges of Rs.200.866 million and Rs.47.374 million pertaining to the 2nd & 3rd quarters of FY 2019-20 respectively (total 248.240 million), has been not been considered.



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17. Accordingly, based on the information submitted by CPPA-G, the following amount of quarterly adjustments has been worked out for variation in Capacity charges, Variable O&M, Use of System Charges, Market Operator Fee and FCA impact on T&D losses, for the 2nd and 3rd quarters of FY 2019-20 i.e. Oct. to Dec. 2019 and Jan. to Mar. 2020.

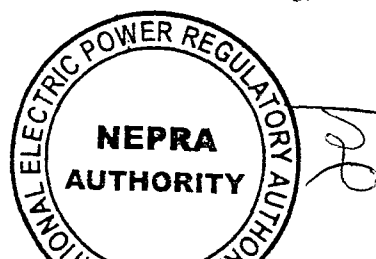
Quarter Oct. to Dec. 2019

Description	IESCO	LESCO	GEPSCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
Actual Purchases (GWh)	2,311	4,850	2,137	2,912	3,384	3,059	1,073	1,497	774	500	22,498
T&D losses target	8.60%	10.88%	10.03%	10.10%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.63%
Allowed Losses (GWh)	199	528	214	294	508	977	242	262	230	62	3,517
Impact of FCA on losses (Rs. in Mln)	297	782	318	435	751	1,465	356	391	342	93	5,231
VARIABLE O&M (Rs. in Mln)											
Cost billed by CPPA-G	840	1,751	771	1,049	1,215	1,117	383	544	278	182	8,130
Variable O&M recovered	579	1,209	533	725	841	769	265	375	192	126	5,615
Under / (Over) Recovery	260	542	238	324	375	348	118	169	86	57	2,516
CAPACITY CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	16,591	38,225	17,755	26,360	31,103	26,858	12,631	13,341	8,167	2,627	193,658
Capacity Charges recovered	12,111	28,282	12,842	17,140	21,806	15,831	7,853	7,907	4,035	2,906	130,712
Under / (Over) Recovery	4,480	9,943	4,913	9,220	9,297	11,027	4,778	5,434	4,132	(279)	62,946
USE OF SYSTEM CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	876	2,054	963	1,417	1,668	1,408	685	705	449	137	10,363
UoSC recovered	742	1,727	785	1,047	1,333	967	481	482	248	178	7,989
Under / (Over) Recovery	134	327	177	371	335	441	204	223	201	(40)	2,373
Total Adjustment (Rs. in Mln)	5,172	11,594	5,647	10,350	10,757	13,282	5,457	6,217	4,761	(170)	73,065

Quarter Jan. to Mar. 2020

Description	IESCO	LESCO	GEPSCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
Actual Purchases (GWh)	2,147	4,115	1,812	2,371	2,743	3,030	925	1,329	599	502	19,572
T&D losses target	8.60%	10.88%	10.03%	10.10%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.92%
Allowed Losses (GWh)	185	448	182	239	411	968	209	233	178	63	3,115
Impact of FCA on losses (Rs. in Mln)	153	372	147	197	336	802	156	181	140	51	2,534
VARIABLE O&M (Rs. in Mln)											
Cost billed by CPPA-G	831	1,590	693	907	1,043	1,176	345	497	228	191	7,501
Variable O&M recovered	652	1,248	548	717	828	921	280	400	182	152	5,927
Under / (Over) Recovery	179	343	144	190	216	255	65	97	46	39	1,574
CAPACITY CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	21,866	39,407	19,533	28,284	30,520	31,605	13,129	14,889	6,586	3,370	209,188
Capacity Charges recovered	10,976	23,972	11,776	16,021	18,487	17,065	8,026	8,839	4,402	3,332	122,895
Under / (Over) Recovery	10,890	15,435	7,757	12,263	12,033	14,540	5,104	6,050	2,184	38	86,293
USE OF SYSTEM CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	904	1,621	799	1,168	1,255	1,310	553	616	270	134	8,631
UoSC recovered	644	1,413	690	942	1,089	1,002	471	520	258	196	7,226
Under / (Over) Recovery	260	208	109	226	165	309	82	96	11	(62)	1,405
Total Under / (Over) recovered (Rs. in Mln)	11,481	16,359	8,158	12,876	12,750	15,905	5,406	6,424	2,381	66	91,805

18. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining



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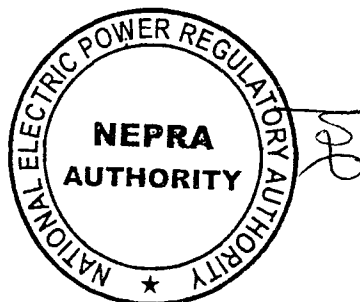


the same. Accordingly, in view of the above and keeping in view the submissions made by MoE, wherein reference has been made to the earlier motion dated November 09, 2018 filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level and guidelines prescribed with regard to Methodology for incorporation of quarterly adjustments in the uniform tariff of XWDISCOs, in terms of provisions of NEPRA Act and Tariff Rules, and subject to para 21 below, the Authority has determined a uniform rate of Rs.1.6236/kWh attached as **Annex-I** with the instant decision, for the allowed amount of quarterly adjustments of Rs.73,065 million pertaining to the 2nd quarter and Rs.91,805 million for the 3rd Quarter of FY 2019-20 (total Rs.164,870 million), across each category of consumers of XWDISCOs, based on projected sales for the FY 2017-18, after excluding therefrom the sales to life line consumers, to be recovered in twelve (12) months period, starting from the date of its notification as summarized below;

Description	IESCO	LESCO	GEPSCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
Total Adjustment (Rs. in Mln)	16,653	27,952	13,804	23,226	23,507	29,187	10,863	12,640	7,142	(104)	164,870
Impact in SoTs without Life Line (Rs./kWh)	1.4303	1.1825	1.2796	1.6612	1.3707	3.1516	2.3899	2.3170	2.1231	(0.0604)	1.6236

19. The category wise component of the allowed quarterly adjustment of each XWDISCO along-with the uniform rate is attached as Annex-I with the instant decision. Since, through amendment in NEPRA Act, the power to impose surcharges by the Federal Government has been removed, therefore, the Federal Government shall not rationalize the allowed uniform rate of Rs.1.6236/kWh upwards for any consumer category.

20. Having said that, the Authority in its uniform tariff determination dated December 19, 2018 has categorically held that although the petition filed by the Federal Government falls short of the legal requirements of section 31 (4) of the Act but in view of pragmatic considerations, it would be inequitable and unconscionable for the Authority to dismiss the uniform tariff motion on the basis of non-exhaustive compliance of the procedural elements thereof. The Authority further issued directions to the Federal Government in para 34 of the December 19, 2018 determination to be complied by the Federal Government for its subsequent submissions. Although, the said directions still remain to be complied with by the Federal Government, however, considering that the instant matter is merely an adjustment in the already approved uniform tariff by the Authority, therefore, without prejudice to the said observations and directions of the Authority, the quarterly adjustments have been determined in a uniform manner. The instant determination /decision shall not in any way operate to modify, alter, rescind or waive of the observations and the directions of the Authority in the determination dated December 19, 2018.

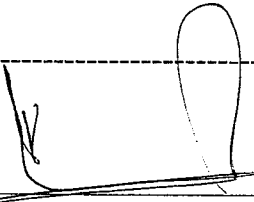


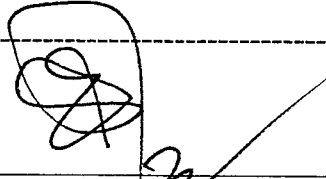
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21. In terms of Section 31(7) of the NEPRA Act, decision of the Authority along with Annex-I, attached to this decision, is intimated to the Federal Government for notification in the official Gazette.

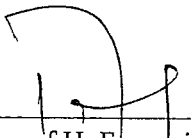
AUTHORITY


Engr. Bahadur Shah
Member



Rehmatullah Baloch
Member

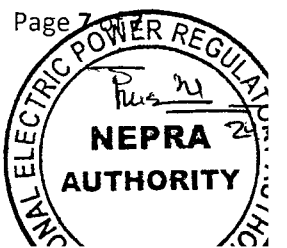

Rafique Ahmed Shaikh
Member


Saif Ullah Chattha
Vice Chairman
10.8.2020


Tauseef H. Farooqi
Chairman

- 7) Tariff determinations were lastly determined for FY 2017-18, whereas 2018-19 / 2019-20 are still pending, despite lapse of both financial years.
- Even one quarter of 2020-21 has also passed but there are neither petitions filed by DISCOs nor Nepra has determined 2018-19. Above shows mechanism introduced in 2017-18 regarding quarterly/bi-annual adjustments, is beyond control period of main determination, resulted in delayed submissions of tariff petitions by DISCOs.
- During the FY 2018-19 and FY 2019-20 XWDISCOs have ^{already} made the expenses and changed the tariff on benchmarks of 2018-19. Now, Nepra will determine the tariff or regularize the expenses made during past two years? How can we make the targets against already made expenses during past year?


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Uniform Rate for the 3rd & 4th Quarterly Adjustment of FY 2019-20

Description	IESCO	LESCO	FESCO	TESCO	HESCO	GEPCO	SEPCO	MEPCO	QESCO	PESCO	Uniform Qtrly Adjustment 2nd & 3rd Qtr FY 2019-20
	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh	Variable Charge Rs./kWh

Residential

Up to 50 Units											
For peak load requirement less than 5 kW											
01-100 Units	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
101-200 Units	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
201-300 Units	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
301-700Units	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Above 700 Units	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Temporary Supply	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236

Commercial - A2

For peak load requirement less than 5 kW	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
For peak load requirement exceeding 5 kW											
Regular	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Temporary Supply	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236

General Services-A3

	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
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Industrial

B1	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B1 Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B1 Off Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B2	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B2 - TOU (Peak)	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B2 - TOU (Off-peak)	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B3 - TOU (Peak)	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B3 - TOU (Off-peak)	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B4 - TOU (Peak)	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
B4 - TOU (Off-peak)	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Temporary Supply	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236

Single Point Supply for further distribution

C1(a) Supply at 400 Volts-less than 5 kW	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
C1(b) Supply at 400 Volts-exceeding 5 kW	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
C2 Supply at 11 kV	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
C3 Supply above 11 kV	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236

Agricultural Tube-wells - Tariff D

Scarp	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Agricultural Tube-wells	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236

Public Lighting - Tariff G

Residential Colonies attached to industrial premises	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
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Railway Traction

Tariff K - AJK	1.4303	-	-	-	-	1.2796	-	-	-	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	-	-	-	-	1.2796	-	-	-	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	-	-	-	-	1.2796	-	-	-	3.1516	1.6236
Tariff K -Rawat Lab	1.4303	-	-	-	-	-	-	-	-	-	1.6236

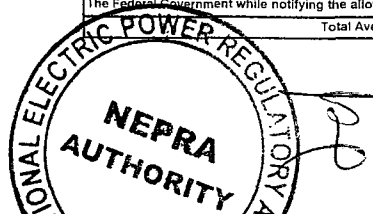
Special Contract - Tariff-J

J-1 For Supply at 66 kV & above	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
J-2 (a) For Supply at 11, 33 kV	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
J-2 (b) For Supply at 66 kV & above	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
J-3 (a) For Supply at 11, 33 kV	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
J-3 (b) For Supply at 66 kV & above	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236
Time of Use (TOU) - Off-Peak	1.4303	1.1825	1.6613	(0.0604)	2.3899	1.2796	2.1230	1.3707	2.3170	3.1516	1.6236

Note: the aforementioned Quarterly Adjustments shall remain applicable for a period of twelve (12) Months from the date of notification of the instant decision.
The Federal Government while notifying the allowed uniform rate of Rs.1.6236/kWh shall not adjust the same upwards for any consumer category.

Total Average Tariff

1.6236



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