

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad Ph: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

Íftikhar Ali Khan)

No. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/38508-38510 October 29, 2020

Subject: Decision of the Authority pursuant to the Judgment dated 03.09.2020 of Honorable Peshawar High Court in Writ Petition No. 5180-P/2019: and other Petitions regarding Decision of the Authority in the matter of requests filed by XWDISCOs for Periodic Adjustment in the Tariff

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along with Annexures-I, II & III (49 pages) in respect of XWDISCOs (FESCO, GEPCO, HESCO, IESCO, LESCO, MEPCO, PESCO, QESCO, SEPCO and TESCO).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

2. Order along with Annex-I, II & III of the Authority's Decision is to be notified in the official Gazette.

Enclosure: As above

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



<u>Decision of the Authority pursuant to the judgment dated 3.9.2020 of Honorable Peshawar High Court in Writ Petition No. 5180-P/2019: and other petitions</u>

- NEPRA is a statutory body established under the Regulation of Generation, Transmission and 1. Distribution of Electric Power Act, 1997 (Act No. XL of 1997) (the "NEPRA Act") for the regulation of the provision of electric power services in Pakistan. NEPRA is exclusively mandated for the determination of tariff, rates, charges and other terms and conditions for supply of electric power services by the generation, transmission and distribution companies. In performing its functions, all decisions/determinations are made by NEPRA in accordance with the relevant law in a transparent manner by providing equal opportunities of hearing to all stakeholders. Every Distribution Licensee of NEPRA files a petition before NEPRA seeking determination of consumer-end tariff in accordance with the provisions of NEPRA Tariff (Standards and Procedure) Rules, 1998 (hereinafter referred to as the "Tariff Rules"). Upon admission of such petitions, the salient features of the petitions are published in the national newspapers inviting comments, reply, intervention requests from any interested persons. Subsequently a public hearing is also conducted for which separate notices are published in the national newspapers. Any interested party has an opportunity to raise the objections consequent to the notice of admission as well as to participate in the hearing. After considering the submissions of the petitioners, commentators if any, interveners, if any, evidence produced, arguments raised by respective parties, the tariff determinations are issued by NEPRA, based on certain assumptions in terms of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI etc., which are then intimated to the Federal Government for notification in the official Gazette in terms of section 31(7) of the NEPRA Act.
- 2. That consumer-end tariff is determined to ensure recovery of revenue requirement of a distribution company based on tariff petition filed by the distribution companies in accordance with NEPRA Act and Tariff Rules. Revenue requirement comprises of Power Purchase Price (PPP) (capacity + energy charge), transmission charge, Market Operator Fee and Distribution Margin. The capacity charge component, generation energy charge component and the transmission charge, Market Operator Fee are transferred through transfer price mechanism which is prescribed by the Authority and notified in the official Gazette. The consumer-end tariff is so designed to ensure recovery of revenue requirement by the Distribution Company based on certain efficiency benchmarks allowed by the Authority in terms of T&D losses and Recovery etc.
- 3. That electricity tariff is determined in accordance with the NEPRA Act and Rules made thereunder, which state that the tariff should allow licensees the recovery of any and all costs prudently incurred to meet the demonstrated needs of their customers.
- 4. As far as the tariff for Peshawar Electric Supply Company (PESCO) is concerned, its tariff for the Financial Year 2016-17 and 2017-18 was determined by NEPRA after following the due process of law vide a determination No. NEPRA/TRF-436/PESCO-2018/10901-10903 dated July 12, 2018. Said determination also contained the quarterly/biannual adjustment mechanism. The same was intimated to the Federal Government for notification which was issued on January 01, 2019 and included all the Quarterly adjustments up to 30th June 2018.





- In line with the prescribed mechanism, PESCO and other ex-WAPDA Distribution companies afterwards filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st & 2nd quarters of the FY 2018-19 i.e. from Jul. to Sep. 2018 and Oct. to Dec. 2018. The Authority worked out quarterly adjustments of all XWDISCOs separately, however, based upon the request of the Federal Government to apply a uniform rate across each consumer category of XWDISCOs (excluding life line consumers), NEPRA determined a uniform rate vide decision dated June 14, 2019, through a consolidated decision which was intimated to the Federal Government for Notification. The same was notified on June 28, 2019 but was made effective w.e.f. July 01, 2019. This was valid till 30th September, 2020. It may be added that quarterly adjustments for the quarters 3rd and 4th of FY 2018-19 was also made in accordance with law and those were also notified and applied till 30th September, 2020. Now the notification for all the previous 4 quarters (including the impugned one) have since been lapsed and superseded by yet another Notification dated 19th October, 2020 for the 2nd and 3rd Quarters of Financial Year 2019-20.
- 6. The aforementioned decision of NEPRA dated June 14, 2019 regarding Quarterly Adjustments, for the 1st & 2nd quarters of the FY 2018-19 for all the ex-WAPDA DISCOs (including PESCO) was challenged before the Lahore High Court (LHC), Lahore, wherein, around 450 petitions were filed. All such petitions were dismissed by the honorable LHC on 20.11.2019.
- 7. Subsequently, civil petitions No. 4441 & 4619/2019 and CMA 11105/2019 in CP 4441/2019, were filed before the Honorable Supreme Court of Pakistan against the judgment of Lahore High Court dated 20.11.2019 in W.P No. 50583 & 53485/2019, which were fixed for hearing on 10.1.2020 before the Honorable Supreme Court of Pakistan.
- 8. The Honorable Supreme Court vide order dated 10.1.2020 *(received on 22.1.2020)*, disposed-off the above petitions, with the following observations;
 - i. The precise grievance of petitioners is that in determination of quarterly tariff adjustment, the calculation formula provided in law and the regulations is not applied properly rather the same are worked out on current and future consumption instead of actual consumption.
 - ii. As per explanation of LESCO and NEPRA, the actual figure of quarterly adjustments recovered from consumers, is computed on the basis of their consumption and recovered over a period of fifteen months on the basis of projected sales.
- 9. The Honorable Court, ordered the following vide decision dated January 10, 2020;

"In this view of the matter, with the consent of parties, this question is referred to NEPRA, who shall decide the matter after hearing the petitioners and LESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the NEPRA on this issue, it shall be at liberty to approach the relevant for re-dressal of its grievance in accordance with law.



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- 10. Pursuant to the aforementioned orders of the Honorable Supreme Court, the matter was decided by NEPRA on 19th of March, 2020. Said decision of NEPRA was never challenged, thus it has attained finality.
- 11. That Writ Petition No. 5180-P/2019 and other identical petitions were filed before Honorable Peshawar High Court with the following relief inter-alia:-
 - I. It may be declared that notification No. SRO 12(I)/2019 dated 01-01-2019 issued by respondent No. 1 whereby petitioners being an industrial consumers of respondent No. 2., i.e. PESCO were given the benefit of reduction of electricity tariff at the rate of Rs.3/Kwh (without any additional amount in any head as Quarterly Tariff Adjustment) was binding upon the respondents with immediate effect and they were under a legal obligation to issue bills and supply the electricity to the petitioners at the newly decided rates.
 - II. The imposition of "Quarterly tariff adjustment" and the impugned decision of respondent No. 3 dated 14.6.2019 and notification dated 28.6.2019 may very graciously be declared illegal unlawful and void ab-initio.
 - III. Declare that under the scheme of the Constitution and the relevant laws of the land the respondents sub ordinate authorities/officials are bound to give effect to such SRO 12(I)/2019 dated 01-02-2019 as passed by the Fedral Government/respondent No.1 and no further amount under any head resulting into enhancement of tariff can be included in the electricity bills.
- 12. That through a consolidated judgment dated 03-09-2010, the Writ Petition No. 5180-P/2019 and other 30 petitions were disposed of; operative part thereof is reproduced as under:-

"Thus in the present case too, when the NEPRA while performing quasi judicial function has not provided the reasons regarding the nature, characteristic of the levy, albeit, justification for the said levy/Quarterly Tariff Adjustment in the said order then the same is not sustainable, therefore, we set aside the same and refer the matter to "NEPRA" who shall decide the matter after hearing the petitioners and PESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the "NEPRA" on this issue, they shall be at liberty to approach the relevant forum for redressal of their grievance in accordance with law. All these petitions are disposed of accordingly in the afore-noted terms."

- 13. That vide a letter dated 30.9.2020 (received in NEPRA on 01-10-2020), M/s FF Steel filed a request along-with copy of the aforementioned judgment of Honorable Peshawar High Court and requested that they are available at any day/time for putting forth their arguments so the date and time of hearing be conveyed.
- 14. Accordingly the matter was taken up for compliance of the judgment of Honorable Peshawar High Court. Since opportunity of hearing is to be provided to all the petitioners and PESCO, therefore, necessary particulars of the petitioners were obtained for the purposes of issuance of



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notices and thereafter, 19th of October, 2020 was fixed for hearing. Due to some misunderstanding, the notices could not be served upon the petitioners and the hearing was adjourned for 22nd of October, 2020. Due to Covid-19, the hearing was conducted through "Zoom". Notices to the following parties were issued to attend the hearing:-

- ✓ Premier Chip Board Industries Private Limited, 90 Industrial Estate Jamrud Road, Peshawar
- ✓ DEANS Industries, 115-116, Industrial Estate, Hayatabad, Peshawar
- ✓ International Marketing Company, 44, Industrial Estate Jamrud Road Hayatabad, Peshawar
- ✓ Zamoung Textile Company, 117, 118, A&B, Industrial Estate Jamrud Road, Peshawar
- ✓ CIEL Wood Works Private Limited, 17 Industrial Estate Jamrud Road, Peshawar
- ✓ Frontier Foundry Steel Plot No. 166, Hayatabad Industrial Estate Peshawar
- ✓ Khyber Match Factory Private Limited 10, Industrial Estae Jamrud Road, Peshawar
- ✓ Serhad Board & Chemical Private Limited, 33/A Industrial Estate Hayatabad, Peshawar
- ✓ Libra Private Limited 77, Peshawar Industrial Estate Hayatabad, Peshawar
- ✓ Bilour Industries Private Limited, Khyber Pakhtunkhwa Chamber House, GT Road Peshawar
- ✓ Blue Tec Filling Station, opposite BISE main University Road, Peshawar
- ✓ Haroon Enterprises Shop No. 119, Kachery Gate Peshawar
- ✓ MEDICRAFT Pharmaceutical Private Limited, 125, Industrial Estate, Jamrud Road, Peshawar
- ✓ OLYMPIA Paper & Board Mills Pvt. Limited, 27/28 Industrial Estate Jamrud Road, Peshawar
- ✓ Mohsin Match Factory, 90-B Industrial Estate Jamrud Road, Peshawar
- ✓ Northern Bottling Company Private Limited, 16 Industrial Estate Jamrud Road, Peshawar
- ✓ Premier Formica Industries 90-Industrial Estate Jamrud Road, Peshawar
- ✓ Aziz Cold Storage & Ice Factory near new Fruit Market GT Road, Peshawar
- ✓ Prime Polytex Private Limited 165 Industrial Estate Jamrud Road Hayataba Peshawar
- ✓ AK Tariq Foundry, AKA Khel Alam Godher Shiekhan Road, Bard, District Khyber
- ✓ Mustafa Steel Mills, Bara Road, Shah Kas, District Khyber
- ✓ Shahid Iqbal Steel Casting Factory, AKA Khel Alam Godher Shiekhan Road, Bard, District Khyber
- ✓ Dawood Steel Mills, Near Godhar, Bara, District Khyber
- ✓ Cherat Cement Company, Lakerai, Nowshera
- ✓ Cherat Packing Ltd, Plot 26/27, Industrial Estate, Gadoon Amazai, Swabi
- ✓ New Mohmand Steel Mills, Yaka Ghund, District Mohmand
- ✓ Javed Steel Furnace, Main Alam Godher Road, Saddar Garhi, Bara, District Khyber
- ✓ Universal Steel Mills, Ghallanai, District Mohmand
- ✓ Iftikhar Steel Mills, Lalma Region, Jamrud, near Jamrud Bazar, District Khyber
- ✓ Gulmeen Shah Steel Foundry, Aka Khel Road near Bara Grid Station, Bara, District Khyber
- ✓ Friends Glass Pvt. Ltd, 14 Jan Plaza, Charsadda Road, Peshawar





- ✓ Javed Steel Furnace, Main Alam Goder Road, Saddar, Garhi, Bara, Khyber
- ✓ M.Z. Foundary, behind Shell Pump, Alam Goder Road, Bara, District Khyber
- ✓ Lillah Steel Mills, Mera Aka Khel, Kalenge, Bara, District Khyber
- ✓ Amin Soap & Oil Industries Private Limited, Plot 191/3, Road L-10, Industrial Estate, GadoonAmazai, Swabi.
- ✓ M/s Frontier Ceramics Limited, 29, Industrial Estate, Peshawar
- ✓ M.R. Steel Mills, Bara Bazar, near Minara Masjid District Khyber
- ✓ Irfanullah Steel Mills & Furnace, Lalma Region, Jamrud Road, near Jamrud Bazar, District Khyber
- ✓ Gillani Steel Mills, Bara Road, Sheh Kas, District Khyber
- ✓ Royal Foundary, Bara Road, Sheh Kas, District Khyber
- ✓ Muslim Steel Furnace, Ghandab Road, Ghullanai, District Mohmand.
- ✓ Kohat Cement Company Limited, suit No. 309 & 310, Block C, 3rd Floor, City Tower, University Road, Peshawar
- ✓ Al-Haj Foundary, Shah Kas, Bara Road, Tehsil Jamrud, District Khyber
- ✓ Gul Badshah Steel Furnace near Shah Kas Fort, Jamrud Road, District Khyber
- ✓ Amin Paper Board Mills, 109, Amin Mension, GT Road, Peshawar
- ✓ Makka Steel Furnace, Dhab Kor near FC Rest House, Tehsil Michni, District Mohmand
- ✓ MK Steel Mills, Majrud Lalma, District Khyber
- ✓ Afridi Steel Mills, Jamrud Khel Lalma, Opposite Jamrud Grid Station, Jamrud, District Khyber
- ✓ Dua Steel Furnace, near Minar Masjid, Jamrud Road, Bara, District Khyber.
- ✓ Al Hafiz Crystoplast Private Limited, Peshawar
- ✓ FF Steel, Plot No. 166, Road B-7, Hayatabad, Industrial Estate, Peshawar
- ✓ Peshawar Electric Supply Company, Peshawar
- ✓ Tribal Area Electric Supply Company
- 15. On 22nd of October, 2020, the hearing was fixed, which was attended by some of the petitioners, however, they requested for adjournment for the preparation of their arguments. Accordingly, the hearing was adjourned for 27th of October, 2020.
- 16. On 27th of October, 2020, the hearing was conducted through "Zoom" which was participated by Senator Nauman Wazir, Chairman, FFC, Mr. Isaaq Ali Qazi, Advocate Supreme Court of Pakistan, Mr. Usman from Hadabia Paper Mills, Mr. Meraj Khan, Mr. Hashir Mehmood, CEO of FF Steel, Mr. Asadullah (Kohat Cement), Mr. Muhammad Bashir (Northern Bottling), Mr. Muhammad Zubair (Cherat Cement), Mr. Amir Zeb, Mr. Yasir Iqbal, Mr. Ayub Sakori, representative of International Marketing, representative from IAP, Mr. Fazal Wahab, representative of Prime Polyfax, Mr. Shayan Khan, Mr. Abdul Qaddus, representative of Amin Soap, representative of CCCL, representative of Haroon Enterprises and Mr. Fawab Habib, CFO of PESCO.
- 17. Majority of the petitioners took a stance that they will participate in the hearing under protest because the hearing is to be conducted between 3rd of September till 3rd of October, 2020, i.e., 30 days period mentioned in the judgment of Honorable Peshawar High Court, therefore, the



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conduct of hearing on 27th of October is unjust and against the directions of Honorable Peshawar High Court. It was explained to the petitioners that though the judgment of Honorable Peshawar High Court was announced on 3rd of September, 2020 but a request from the petitioner FF Steel with a copy of the Judgment was received in NEPRA on 01-10-2020. That time also consumed in getting the particulars of all the petitioners because the details of addresses of all the petitions mentioned in the body of judgment of Honorable Court were also not available for the purposes of issuance of notices. It is also a matter of record that the Writ Branch of Honorable Peshawar High Court conveyed the judgment dated 03.09.2020 to Registrar NEPRA vide email dated 14.10.2020. It was also explained to the petitioners that the directions of the Honorable Court for deciding the matter within 30 days is directory in nature and that the NEPRA is having utmost regard for the Court orders.

- As regards the merits of the case, Mr. Isaaq Ali Qazi, learned Counsel for some of the petitioners submitted that while deciding the quarterly tariff adjustments, no due diligence was made by NEPRA and whatever relief was claimed by the Distribution Companies, the same was allowed. As per learned Counsel, NEPRA should get verification through audited accounts. Learned Counsel also submitted that there was no need to make any quarterly adjustment because the costs proposed to be adjusted is certain in nature, i.e., capacity charges and variable charges. Learned Counsel also referred to the time period given by the Honorable Supreme Court of Pakistan for deciding the matter of adjustments in the tariff. Learned Counsel was also of the view that the timelines provided in section 31 of NEPRA Act are also not being followed while making the quarterly adjustments. It is also contended that once the goods are manufactured and sold by the petitioners, thereafter levy of any quarterly tariff adjustments in the subsequent bills is not justified as it wipes out the profits of the company.
- 19. Senator Nauman Wazir, the Chairman of FF Steel was of the view that K-Electric has reduced its losses from 35 to 19% then whey this practice could not be adopted by the other Distribution Companies (DISCOs). Also contended that incentives for extra consumption of electricity through winter packages should be given. Mr. Nauman Wazir also raised a question that DISCO should be penalized for not adhering to the target power factor of 0.9.
- 20. The representative of CCCL was of the view that 30% losses should not be allowed to PESCO and the losses should be in single figure. He also raised a question that quantum of adjustments notified and being recovered is over and above the figure as approved by NEPRA in its decision for quarterly tariff adjustment. Further added that capacity payment is the major portion of adjustments, however, the rates are being increased without any incentive for extra consumption of electricity.
- 21. M/s Meraj Khan and Usman simply objected to the conduct of hearing and did not opt to raise any issue regarding merits of the case. Mr. Irfan, a representative of one of the petitioners submitted that adjustments of prior period should not be made.
- 22. The CEO of FF Steel inter-alia submitted that that no levy of quarterly tariff adjustment was made for K-Electric, therefore, its levy for PESCO and other DISCOs is discriminatory; that the adjustments are being charged over and above the amounts approved and determined by NEPRA; that the notice for hearing for quarter tariff adjustment was published on 2nd of March,







2019 but the hearing was conducted in 13th of March, 2019 which was against the law; that losses committed due to inefficiency of DISCOs are being put upon the consumers; that due to increase in rates of electricity, the industry is becoming incompatible; that DISCOs have failed to achieve the allowed benchmarks and that quarterly tariff adjustment is being charged even from those units which were not operational at the relevant time.

- 23. The representative of PESCO was of the view that due to non-payment of legitimate dues to the Company, it is becoming difficult for PESCO to make necessary investments for improvement of the system to minimize the line losses and that the adjustments are being billed as per notification issued by the Federal Government.
- 24. Having heard the respective contention of the parties, it is considered that the scope of quarterly adjustments caters for variation in PPP on account of capacity costs of generation companies, Use of System Charges of NTDC, Market Operation Fees of CPPA-G, Variable O&M and impact of the Authority's allowed level of T&D losses on monthly FCAs.
- 25. The Power Purchase Price (PPP) is a pass through cost for DISCOs, thus, any variation therein needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in piling up of legitimate costs.
- 26. Here it is pertinent to mention that the Authority allows quarterly indexation of capacity charges and variable O&M of generation companies i.e. IPPs & GENCOs, on account of actual variation in exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. The generation companies i.e. IPPs/GENCOs, as per the Authority's approved indexed rates, raise their capacity and variable O&M invoices to CPPA-G on monthly basis, which are subsequently billed to DISCOs by CPPA-G.
- 27. On the other hand the tariff billed by XWDISCOs to consumers, is a forward looking tariff, and is determined based on various assumptions in terms of exchange rate, KIBOR/ LIBOR, USCPI/ local CPI. Therefore, any variation in the assumptions built in the tariff vis a vis actual Exchange rate, KIBOR/ LIBOR, USCPI/ local CPI are accounted for through quarterly tariff adjustments of XWDISCOs.
- 28. Further, due to induction of new plants additional capacity costs arise, which are not included at the time of determination of base/reference tariff of XWDISCOs, and is therefore accounted for through quarterly tariff adjustments of XWDISCOs.
- 29. In addition, any under/ over recovery of the PPP, due to variations in sales (GWh) of XWDISCOs as per the Authority's allowed target of T&D losses and recovery, are also accounted for through quarterly tariff adjustments of XWDISCOs. Here it is pertinent to mention that any inefficiencies on the part of DISCOs on account of T&D losses over & above the NEPRA allowed targets and under recoveries are not allowed while working out the quarterly tariff adjustments of XWDISCOs.
- 30. A summary of the adjustment requests filed by the XWDISCOs for the 1st & 2nd quarters of FY 2018-19 is as under;

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Jul to Sep 2018	IESCO	LESCO	GEPCO	FESCO	МЕРСО	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,952	16,989	8,291	11,176		11,756	1,743	3,346	3,011	232	83,150
Variable O&M	222	441	217	278	18,654	252	(24)	63		93	1,542
UoSC & MoF	(1)	(21)	(39)	35	10,034	269	(70)	187	58	(47)	371
FCA impact of losses	198	609	226	306		1,028	228	(20)	(803)		1,772
Fixed O&M of Wind and Solar Power Plants							1,121		. 991		2,112
Impact of Extra and Less Purchases				13,578		5,466	561				19,605
Impact of FPA on Lifeline				76							76
Excess billing of EPP	4,169										4,169
Wrongly adjusted by NEPRA PYA 2017-18	2,054										2,054
Advance Tax	1,901										1,901
Recruitment and Retirement FY 2009-2013	327										327
Total	16,822	18,018	8,694	25,449	18,654	18,771	3,559	3,576	3,257	278	117,078
Oct to Dec 2018	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,979	15,923	7,094	11,879	16,558	11,574	3,660	5,318	1,793	741	82,519
Variable O&M	(61)	(125)	(47)	(168)	(91)	(82)	(127)	22	(139)	(9)	(827)
UoSC & MoF	110	93	64	246	432	235	39	269	(69)	(25)	1,394
FCA impact of losses	53	149	61	85	145	206	(69)	(745)			(115)
Impact of Extra and Less Purchases				1,987		265	(1,475)				777
Fixed O&M of Wind and Solar Power Plants									270		270
Impact of FPA on Lifeline				22		99					121
Advance Tax	623										623
Total	8,704	16,040	7,172	14,051	17,043	12,297	2,028	4,864	1,856	707	84,763
Grand Total	25,526	34,058	15,866	39,500	35,697	31,068	5,587	8,440	5,113	985	201,841

- 31. Although the proposed adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue. The hearing was held on March 13, 2019 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad. An advertisement in this regard was published in newspapers on March 02, 2019 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned. It is also clarified that timelines provided in Section 31 of the Act as referred by the Petitioners, is not applicable in the matter of quarterly tariff adjustments requests filed by XWDISCOs, rather the same is applicable in the matter of Tariff Petitions.
- 32. Hearing was attended by representatives of XWDISCOs, CEO CPPA-G and other stakeholders including General public and media. Written comments were also received from Syed Sharafat Hussain, Consultant Power Tariff, PTCL.
- 33. A brief of the comments submitted by Mr. Sharafat, Consultant PTCL, relevant to the instant hearing are as under;
 - ✓ All DISCOs are requesting for adjustment on account of variation in Power Purchase Price (PPP) but claim in other head of accounts such as Variable O&M, UoSC & Market Operator Fee, Impact of extra & less purchases, Excess billing of EPP, wrongly adjusted by NEPRA, Advance Tax by IESCO. DISCOs have incurred extra expenditure without adopting optimizing policy not controlled by NEPRA, resulting in extra burden on the consumers.



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- 34. Regarding comments of Mr. Sharafat, the Authority observed that variable O&M, UoSC and Market Operator Fee are all part of PPP, therefore, needs to be considered in the adjustment of PPP, however, the remaining heads i.e. Advance Tax, excess billing, recruitment & retirement costs do not fall within the scope of quarterly adjustments. On the point of incurring extra expenditure by DISCOs, without adopting optimizing policy, the Authority considers that PPP is a pass through cost, which is worked out based on the rates approved by the Authority.
- 35. Representatives of XWDISCOs presented their adjustment requests before the Authority.
- 36. CEO CPPA-G, during the hearing requested for recovery of these adjustments on the same analogy as of FCA i.e. through monthly billing, instead of making it part of XWDISCOs' schedule of tariff (SoTs). CPPA-G, while justifying its request, submitted that notification of revised SOTs, after including therein amount of quarterly adjustments, would result in delay in the recovery of legitimate pass through cost as new notification of tariff may take several months.
- 37. Upon inquiry by the Authority from IESCO regarding inclusion of certain costs which do not fall within the scope of Quarterly adjustments, representative of IESCO submitted that although costs like advance tax and recruitment & retirement costs do not fall within the ambit of quarterly adjustments, however, the same have been requested being legitimate costs.
- 38. The adjustment claims submitted by XWDISCOs were analyzed in detail along-with the actual power purchase cost data submitted by CPPA-G. Keeping in view the requests of XWDISCOs, DISCO wise data submitted by CPPA-G in terms of energy, capacity, UoSC and market operator fee, and after due diligence by the Authority, the disco wise analysis is hereunder;

IESCO

IESCO requested quarterly adjustments of Rs.25,526 million, which included Rs.7,020 million on account of Advance Tax, Recruitment & retirement Costs, Excess billing by CPPA-G and Rs.2,054 million on account of a wrong adjustment of PPP by NEPRA for the FY 2017-18. The Authority observed that costs like advance tax, recruitment & retirement costs and excess billing do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also noted that IESCO, for the month of Sep. 2018, used capacity charges of Rs.4.1810/kWh, whereas, the same as per the data provided by CPPA-G, is Rs.4.1151/kWh, which has resulted in a downward adjustment of Rs.79 million form the amount claimed by IESCO. Regarding wrong adjustment of PPP for the FY 2016-17 i.e. Rs.2,054 million, the said cost has been verified afterwards, therefore, is allowed in the instant quarterly adjustments. Based on above, the Authority has determined a total quarterly adjustment of Rs.18,427 million for the 1st & 2nd quarters of FY 2018-19.

LESCO

LESCO requested quarterly adjustments of Rs.34,058 million. The Authority observed that LESCO wrongly worked out its impact of T&D losses on FCA i.e. Rs.758 million ,which as per the Authority works out as Rs.706 million, thus, resulting in downward adjustment of Rs.52



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million. Further, the PPP of LESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.4,286 million, which was accordingly deducted while allowing PPP adjustments in the tariff of LESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.38,292 million is allowed to LESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

GEPCO

GEPCO requested an amount of Rs.15,866 million. The Authority noted that GEPCO, for December 2018, has worked out impact of losses on FCA, based on CPPA-G's claimed amount instead of actual FCA approved by the Authority. Further, reference variable O&M cost, instead of actual, has been used by GEPCO for the month of December 2018. These adjustments have resulted in a downward revision by Rs.13 million form the amount claimed by GEPCO. Accordingly, a total amount of Rs.15,853 million is allowed to GEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

FESCO

FESCO requested quarterly adjustments of Rs.39,500 million. The Authority observed that FESCO has included an amount of Rs.15,565 million on account of impact of extra / less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.15,565 million is not considered while working out the instant quarterly adjustments. FESCO also claimed an amount of Rs.98 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. Further, PPP of FESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.2,972 million, which was accordingly deducted while allowing PPP adjustments in the tariff of FESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.26,894 million is allowed to FESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

MEPCO

MEPCO initially requested an amount of Rs.35,697 million, which included Rs.18,654 million for the 1st quarter and Rs.17,043 million for the 2nd quarter. Afterwards, MEPCO vide email dated March 28, 2019 revised its claim for the 1st Quarter to Rs.17,589 million instead of Rs.18,654 million, thus, requesting total amount of Rs.34,633 million. The Authority has verified the same and is allowed to MEPCO for the 1st & 2nd quarters of FY 2018-19.

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PESCO °



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PESCO requested a total amount of Rs.31,068 million, including Rs.18,771 million for the 1st quarter and Rs.12,297 million for the 2nd quarter of FY 2018-19. The Authority while analyzing the request of PESCO observed that PESCO has included an amount of Rs.5,731 million on account of impact of extra / less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.5,731 million is not considered while working out the instant quarterly adjustments. PESCO also claimed an amount of Rs.99 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also downward adjusted a net amount of Rs.118 million on account of extra impact of losses on FCA of Rs.143 million and non-inclusion of market operator fee of Rs.25 million in adjustment request by PESCO. Accordingly, after accounting for the aforementioned adjustments, the Authority has worked out total amount of Rs.25,120 million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19 for PESCO.

HESCO

HESCO initially requested an amount of Rs.5,587 million, however, submitted its revised working vide letters dated March 26, 2019, whereby, it requested an amount of Rs.10,236 million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19. The Authority observed that HESCO in its working did not include legitimate costs on account of fixed O&M for wind and solar power plants amounting to Rs.357 million. HESCO also claimed lower amounts on account of UoSC, Market Operation Fee (MoF) & impact of FCA of losses by Rs.477 million. The Authority has included these costs while working out the quarterly adjustments of HESCO being legitimate costs. It is also observed that HESCO deducted an amount of Rs.914 million on account of extra & less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.914 million deducted by HESCO is not considered while working out the instant quarterly adjustments. In view thereof, a total amount of Rs.11,984 million is allowed to HESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

SEPCO

SEPCO requested an amount of Rs.5,113 million. The Authority observed that SEPCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges by Rs.1,480 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of SEPCO. In view thereof, a total amount of Rs.6,593 million is allowed to SEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.



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TESCO

TESCO requested an amount of Rs.985 million. The Authority observed that TESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.468 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of TESCO. In view thereof, a total amount of Rs.1,453 million is allowed to TESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

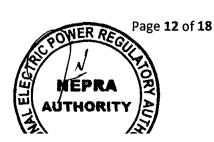
QESCO

QESCO requested a total amount of Rs.8,440 million. The Authority observed that QESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.1950 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of QESCO. In view thereof, a total amount of Rs.10,390 million is allowed to QESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

39. Based on the discussion made in the preceding paragraphs, NEPRA has determined a total amount of Rs.189,638 million on account of quarterly adjustments for the period from July to December 2018 as detailed below;

Description Actual Purchases (GWh) T&D losses target Allowed Losses (GWh) Impact of FCA on losses (Rs. in Min) VARIABLE O&M (Rs. in Min) Cost billed by CPPA-G Variable O&Mrecovered	6,246 8,65% 540	12,856 11.76% 1,512	5,923 10.03% 594	7,977 10.24% 817	10,662 15.00% 1,599	7,493 31.95% 2,394	2,934 22.59% 663	3,276 17.50% 573	2,454 29.75% 730	880 18.90%	60,700 15.80%
T&D losses target Allowed Losses (GWh) Impact of FCA on losses (Rs. in Min) VARIABLE O&M (Rs. in Min) Cost billed by CPPA-G	8.65% 540 251	11.76% 1,512	10.03% 594	10.24% 817	15.00% 1,599	31.95%	22.59%	17.50%	29.75%	18.90%	
Allowed Losses (GWh) Impact of FCA on losses (Rs. in Min) VARIABLE O&M (Rs. in Min) Cost billed by CPPA-G	251	1,512	594	817	1,599						15.80%
impact of FCA on losses (Rs. in Min) VARIABLE O&M (Rs. in Min) Cost billed by CPPA-G	251					2,394	663	573	770		
VARIABLE O&M (Rs. in Min) Cost billed by CPPA-G		706	282	384	— т				/30	166	9,589
VARIABLE O&M (Rs. in Min) Cost billed by CPPA-G		706	282	384							
Cost billed by CPPA-G					770	1,091	296	246	343	68	4,437
	2 242										
Variable O&M recovered	1,943	3,980	1,847	2,474	3,319	2,319	914	998	767	265	18,827
Transpir danners	1,783	3,664	1,684	2,272	3,025	2,149	836	945	697	256	17,309
Under / (Over) Recovery	161	316	163	202	294	170	78	53	70	9	1,517
CAPACITY CHARGES (Rs. in Min)											
Cost billed by CPPA-G	29,593	64,138	30,434	41,758	56,106	38,209	18,174	17,464	12,409	3,801	312,085
Capacity Charges recovered	13,742	31,226	15,051	18,704	23,168	14,879	6,875	7,522	6,226	2,357	139,749
Under / (Over) Recovery	15,851	32,912	15,383	23,054	32,938	23,330	11,298	9,942	6,183	1,444	172,336
USE OF SYSTEM CHARGES (Rs. in Min)											
Cost billed by CPPA-G	1,925	4,210	2,016	2,756	3,698	2,495	1,220	1,144	822	243	20,527
UoSC recovered	1,815	4,138	1,992	2,474	3,068	1,966	909	995	824	312	18,492
Under / (Over) Recovery	110	72	25	282	630	529	311	149	(3)	(69)	2,036
Total Under / (Over) recovered (Rs. in Min)	16,373	34,006	15,853	23,922	34,633	25,120	11,984	10,390	6,593	1,453	180,326
Reversal of Downward Revision					γ			——Т	T		
of PPP by CPPA-G	2,054	4,286		2,972	-]						9,312
Total Adjustment (Rs. in Min)	18,427	38,292	15,853	26,894	34,633	25,120	11,984	10.390	6,593	1,453	189,638

40. In view of the foregoing discussion, the Authority does not see any anomaly in working of the calculation of the quarterly adjustments. The aforementioned amount of Rs.189,638 million





primarily includes impact of variations in capacity charges of Rs.172,336 million. The variation in capacity charges includes additional capacities of around Rs.115 billion due to induction of new power plants such as Nuclear, Coal, RLNG, Renewables etc. and Rs.82 billion due to indexation of capacity charges of the power plants that were included in the reference tariff of XWDISCOs on account of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. Here it is pertinent to mention that XWDISCOS owing to increased sales as per the Authority's allowed T&D targets recovered additional amount of Rs.25 billion on account of capacity charges during the period under consideration, which has been adjusted while arriving at the overall figure of Rs.172,336 million of capacity charges variations.

41. In view of the above, the Authority determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (including impact of T&D losses on FCA) as worked out above;

Description	Unit	IE6CO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
												, , , , , ,
nits Received	[MkWh]	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,848
nits Sold	[MkWh]	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
nits Lost	[MkWh]	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
nits Lost	[%]	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21 216	0.000	F4C 020
Capacity Charge		60,192	134,143	87,445	66,107	113,908	•	-	•	21,316	8,909	546,928
Fransmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	71,999 4,472	38,702 2,408	35,500 2,197	24,305 1,513	11,844 734	644,144 40,030
ower Purchase Price	[Mn. Rs.]	121,227	262,786	163,453	125,274	214,644	140,183	67,531	67,383	47,134	21,486	1,231,101
stribution Margin	[Min. Rs.]	17,369	29,522	21,244	14,418	20,619	19,176	10,639	10,257	7,788	2,855	163,788
/A 2018	[Mr. Rs.]	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
uarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	189,638
venue Requirement	[Min. Rs.]	175,499	383,375	248,608	163,219	318.966	210,686	109,932	94,593	71,062	25,201	1,801,141

- 42. Here it is pertinent to mention that Ministry of Energy (MoE), Power Division vide letter number PI-4(18)/2018-19 dated April 18, 2019 submitted a methodology for the incorporation of quarterly adjustments in the uniform tariff of XWDISCOs in terms of the provisions of "Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997" (The Act).
- 43. MoE, *inter alia*, submitted that as per the existing Tariff Methodology, Power Purchase Price (PPP) references are subject to adjustment on monthly and quarterly basis. The adjustment on account of variation in fuel cost component of PPP is undertaken on monthly basis and reflected uniformly in the consumers' monthly bill as Fuel Charges Adjustment. Whereas, adjustment for remaining component of PPP i.e. Capacity Charges, Transmission charges, Market Operator Fee (MoF), impact of T&D losses, and Variable O&M is to be undertaken on quarterly basis.
- 44. MoE, further submitted that uniform tariff decision dated December 19, 2018 is based on national average PPP and the overall revenue requirement at National Level, leading to the uniform tariff as required under Section 31 (4), which is inclusive of targeted subsidy and inter disco tariff rationalization.

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- 45. MoE, keeping in view the socio economic objectives as well as policy of maintaining uniform tariff rates across the consumers and regions, proposed that same principles be adopted and followed for the purposes of passing on the impact of quarterly adjustment as adopted earlier and reflected in the uniform tariff decision. Thus, quarterly adjustment components of PPP being determined by the Authority be consolidated and thereafter be utilized for the purpose of arriving at a uniform rate tariff across each category of consumer of XWDISCO (excluding life line consumers), to be recovered in the same manner as FCA.
- 46. In view thereof, the MoE requested that;
 - i. The same principle as earlier adopted for determination of uniform tariff be adopted for determination and recovery of quarterly adjustment components for arriving at uniform rate tariff across each category of consumer of XWDISCOs (excluding life line consumers), to be recovered in the same manner as fuel price adjustment.
 - ii. The uniform quarterly adjustment amount being reflective of economic and social policy of the Federal Government based on the consolidated Quarterly Adjustment components, be staggered and recovered in twenty-four months instead of three months.
- 47. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. The uniform tariff framework under Section 31(4) includes both the price-equalization and socio-economic elements of the previous regime, price-equalization by the uniform, cross-entity, nature of the tariff itself and the socio-economic dimension by tying grant of tariff to public consumer interest. From their application, it is apparent that the Federal Government is employing the new uniform tariff framework in an analogous manner to the previous surcharge/subsidy framework, by seeking to incorporate subsidies into the uniform tariff, to achieve price-equalization between XWDISCO consumers, and to fulfill other socio-economic objectives under policy.
- 48. Regarding submission of CPPA-G and the MoE, to allow recovery of quarterly adjustments as per the FCA mechanism i.e. through monthly billing, the Authority observed that concept of monthly adjustment is provided in the Section 31(7) of the NEPRA Act to the extent of fuel price adjustment only. For ease of reference section 31 (7) of the NEPRA Act is reproduced as under:

"Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority.

Provided that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of <u>any variations in the fuel charges</u> and



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policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette." (Emphasis added)

- 49. The tariff determinations of XWDISCOs for the FY 2017-18, included quarterly adjustments which were built in their SoT's, and the same have already been notified by the Federal Government w.e.f. January 01, 2019, which has attained finality. Therefore, quarterly adjustments can only be approved in accordance with the notified tariff determinations. Further, as per the Act, the Authority has the power to only notify variation in the fuel charges i.e. monthly FCAs and the notification power of the quarterly adjustments still lies with the Federal Government.
- 50. In view of the above and keeping in view the submissions of MoE / CPPA-G, the Authority has determined a uniform rate of Rs.1.4940/kWh, attached as Annex-I with the instant decision, for the allowed amount of quarterly adjustment of Rs.189,638 million across each category of consumers of XWDISCOs, to be recovered in fifteen (15) months period, based on projected sales for the FY 2017-18, after excluding life line consumers. Although, the MoE requested to recover the said amount in 24 months period, however, the Authority, in order to ensure recovery of the allowed amount in a timely manner but at the same time not to over burden the consumers, has decided to allow recovery of the same in fifteen months period.
- has categorically held that although the petition filed by the Federal Government falls short of the legal requirements of section 31 (4) of the Act but in view of pragmatic considerations, it would be inequitable and unconscionable for the Authority to dismiss the uniform tariff motion on the basis of non-exhaustive compliance of the procedural elements thereof. The Authority further issued directions to the Federal Government in para 34 of the December 19, 2018 determination. Although, the said directions still remain to be complied with by the Federal Government, however considering that the instant matter is merely an adjustment in the already approved uniform tariff by the Authority, therefore without prejudice to the said observations and directions of the Authority, the quarterly adjustments have been determined in uniform manner. The instant determination /decision shall not in any way operate to modify, alter, rescind or waive of the observations and the directions of the Authority in the determination dated December 19, 2018.
- 52. The Federal Government on number of occasions has requested to defer NHP which was initially included in the capacity reference for the FY 2019-20. The Authority, has already adjudicated on the issue in its decision dated December 18, 2018; Relevant extracts of the decision are reproduced hereunder;

"It is also pertinent to mention that XWDISCOS have filed their quarterly adjustment request for the 1st quarter of FY 2018-19, the impact of which works out to be around Rs.94 billion and if extrapolated till December 2018, the same goes over Rs.180 billion (tentatively). Thus, once the instant PYA of Rs.226 billion, built in the tariff, is recovered after a period of one year, the Federal Government would still have a backlog of over Rs.180 billion to be included in the tariff. In view thereof, the Authority considers that the Federal Government instead of





proposing NEPRA to defer the NHP amount, may record the same as subsidy payable to DISCOs, and its payment be deferred, keeping in view the financial situation of the Government."

- 53. The decision of the Authority dated December 18, 2018 was notified by the Federal Government w.e.f. January 01, 2019. Accordingly, XWDISCOs filed their quarterly adjustments requests, for the period from July to December 2018, based on actual invoices raised by CPPA-G, which again included the impact of NHP. The Authority is also cognizant of the fact that exchange rate impact on capacity payments needs to be brought in line with the current market situation i.e. PKR.150/ US\$. Thus, the Authority by maintaining the existing level of capacity references, would cater the current devaluation impact on capacity payments to an extent.
- 54. The notified consumer end tariff methodology guidelines also prescribe that;
 - "......In view of any abnormal changes, the Authority may review these references along with any quarterly adjustment. Here it is pertinent to mention that PPP is pass through for all the DISCOs (variable cost) and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (SOT) is notified by the GOP."
- 55. The Authority accordingly, keeping in view the recent devaluation of PKR vis a vis US\$ and increase in the prices of local gas, decided to deliberate the issue of revision of fuel price references built-in the notified tariff, during instant proceedings of the quarterly adjustments.
- 56. CEO CPPA-G, on the issue, submitted that a comprehensive report regarding PPP Projections for the FY 2019-20, developed by using SDDP tool, has been submitted to NEPRA, therefore, instead of revision of fuel price references only to accommodate gas price increase and exchange rate variations, separate proceedings may be carried out by the Authority, to determine the entire PPP for the FY 2019-20 afresh, in light of the report submitted by CPPA-G.
- 57. The Authority considers that the report submitted by CPPA-G requires detailed deliberations, and the same will be considered by the Authority in separate proceedings.
- Regarding concerns raised by the Petitioner for charging of quarterly tariff adjustments from all consumers including any new consumer, the quarterly adjustments, as explained earlier, pertain to variations of pass through items and are calculated from the reference costs built in the base tariff of XWDISCOs viz a viz actual costs invoiced by CPPA-G to DISCOs, based on actual consumption as per the Authority's allowed targets of T&D losses and recovery. Capacity costs of Generators, UoSC of NTDC and Market Fee of CPPA-G are billed to DISCOs based on their actual MDIs during the period, whereas impact of T&D loses on FCAs and variable O&M cost, is charged as per the rates approved by the Authority based on actual units procured by DISCOs during the same period. The same variations or assessment of quarterly adjustment is recovered from future projected units keeping in view the per unit impact of variations. On the concerns raised by the Petitioners regarding charging of quarterly adjustments from such consumers, who were not having electricity connections/ consumption during the period to which the quarterly adjustment pertains, the Authority understands that quarterly adjustments



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primarily includes fixed costs of the system, which do not arise because of any specific consumers rather for the system as whole, therefore, needs to be passed on to all the consumers, who are part of the system. The Authority also understands that in case of any consumer exiting the system, fixed cost is borne by all the remaining consumers resulting higher tariff for the remaining consumers, therefore, on the same analogy, if any new consumer becomes part of the system, the benefit of that new consumer should also be shared by the remaining existing consumers.

- 59. Regarding quantum of adjustments notified and being recovered over and above the figure approved by NEPRA in its decision for quarterly tariff adjustments, section 31(7) of NEPRA Act, 1997 will be relevant which is reproduced as under:-
 - "31 (7) Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority:"
- 60. From the plain reading of the above legal provision, it is very much clear that the Notification of the Authority's approved tariff is to be made by the Federal Government.
- 61. It is also a fact that the impugned adjustments have now become past and closed transaction and further quarterly adjustments are in field.

62. ORDER

I. Based on the above, the Authority hereby determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (including impact of T&D losses on FCA);

Description	Unit	IESCO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Jnits Received	[MkWh]	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,84
Inits Sold	[MkWh]	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,77
inits Lost	[MkWh]	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,07
Inits Lost	(%)	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.5
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,92
Capacity Charge	ļ	60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,14
Transmission Charge & Market Operation Fee	Ì	3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1.513	734	40,03
ower Purchase Price	[Mn. Rs.]	121,227	262,786	163,453	125,274	214,644	140,183	67,631	67,383	47,134	21,486	1,231,10
Xistribution Margin	[Mn. Rs.]	17,369	29,622	21,244	14,418	20,519	19,176	10,639	10,257	7,788	2,855	153,78
YA 2018	[Min. Rs.]	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,61
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	189,63
tevenue Requirement	(Mn. Rs.)	175,499	383,375	248,608	163,219	318,966	210,686	109,932	94,593	71,062	25,201	1,801,14

II. Consequently, Annex-II (Estimated Sales Revenue) and (Annex-III) Schedule of Electricity Tariff of each XWDISCOs attached with the Authority's decision dated

NEPRA AUTHORITY



December 19, 2018 in the matter of Motion filed by the Federal Government with respect to Recommendation of the Consumer-end Tariff shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Here it is pertinent to mention that as per the Schedule of Electricity Tariff (Annex-III) of each XWDISCOs, Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall also cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

- III. Category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as Annex-I with the instant decision.
- 63. In terms of Section 31(7) of the NEPRA Act, order of the Authority along with Annex-I, II and III attached to this decision are intimated to the Federal Government for notification in the official Gazette.

AUTHORITY

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Vice Chairman

Rafique Ahmed Shaikh Member

Rehmatullah Baloc Member

Engr. Bahadur Shah Member

Tauseef H. Faro

Chairman

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UNIFROM RATE FOR THE 1st & 2nd Qaurately adjustment of FY 2018-19

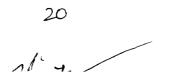
Description	IESCO	LESCO	FESCO	TESCO	HESCO	GEPCO	SEPCO	MEPCO	QESCO	PESCO	Uniform Qtrly Adjustment 1st & 2nd Qtr FY 2018-19
	Variable Charge	Variable Charge									
lesidential	RsJ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Ra./ kWh	Rs./ kWh	RsJ kWh	Re./ kWh	Rs./ kWh	RsJ kWh	Rs./kW/h
Up to 50 Units								T	Г		r
For peak load requirement less than 5 kW											
01-100 Units 101-200 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
201-300 Units	1.2661 1.2661	1.2959 1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1.5680 1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
301-700Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Above 700 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak	1 0004	4.0050	4.5000	0.0750							
Time of Use (TOU) - Off-Peak	1.2661 1.2661	1.2959 1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1.5680 1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
											
or peak load requirement less than 5 kW	1 2661	1 2050	1.5200	0.6750	0.4000	4.4750	4 5000	1.0450	1		
or peak load requirement exceeding 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Regular	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1,6156	1.5236	2.1699	1,4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1,6156	1.5236	2.1699	1,4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
eneral Services-A3	1.2661	1.2959	1.5389	0.8759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Idustrial B1	1.2661	1 2050	4 5000	0.0750	0.4000	77777			4		
B1 Peak	1.2661	1.2959 1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1.5680 1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
B1 Off Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1,4940
B2	1.2661	1.2959	1.5389	0.6759	2.1093	1.1758	1.5680	1.6156	1.5236	2.1699	1,4940
B2 - TOU (Peak)	1.2661	1.2959	1.5389	0.8759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2 - TOU (Off-peak) B3 - TOU (Peak)	1.2661 1.2661	1.2959 1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1758	1.5680	1.6156	1.5236	2.1699	1.4940
B3 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756 1.1756 i	1.5680 1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
B4 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1,4940
84 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2681	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
ingle Point Supply for further distribution											
C1(a) Supply at 400 Volts-less than 5 kW				· ·							
01/h) 6:	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C1(b) Supply at 400 Volts-exceeding 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	4 4040
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940 1,4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1,6156	1.5236	2.1699	1.4940
C2 Supply at 11 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1.2661 1.2661	1.2959 1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C3 Supply above 11 kV	1.2661	1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1.5680 1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
gricultural Tube-wells - Tariff D											
Scarp	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1,5680	1.6156	1.5236	2.1699	1,4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1,5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1,5680	1.6156	1.5236	2.1699	1.4940
Agricultual Tube-wells Time of Use (TOU) - Peak	1.2661 1.2661	1.2959 1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1,5680 1,5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
ublic Lighting - Tariff G	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
esidential Colonies attached to industrial premises ailway Traction	1.2661 1.2661	1.2959 1.2959	1.5389	0.6759	2.1093	1.1756 1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Tariff K - AJK	1.2661	1.2000	. 1		j	1.1756				2.1699 2.1699	1.4940 1.4940
Time of Use (TOU) - Peak	1.2661	- \	-	ļ	Ι.	1.1756	-			2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	- [-	J	į	1.1756	•			2.1699	1.4940
Fariff K -Rawat Lab	1.2661										1.4940
pecial Contract - Tariff-J											
J-1 For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (a) For Supply at 11, 33 kV	1.2661 1.2661	1.2959 1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1,5680 1,5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1.2661 1.2661	1.2959 1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (a) For Supply at 11, 33 kV	1.2661	1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1.5680 1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1.2661	1.2959 1.2959	1.5389 1.5389	0.6759 0.6759	2.1093 2.1093	1.1756 1.1756	1.5680 1.5680	1.6156 1.6156	1.5236 1.5236	2.1699 2.1699	1.4940 1.4940



Islamabad Electric Supply Company Limited(IESCO) Estimated Sales Revenue on the Basis of New Tariff

Dancel-Hei	Sal	0\$	<u></u>	Revenue		Base		PYA		1st & 2nd	Qrt. FY 2019	Total	
Description	GWh	% MIx	Fixed Charge	Variable	Total	Fixed Charge	Variable	Amount	Variable	Amount	Variable Charge	Fixed Charge	`
	L		<u></u>	Charge Min. Rs.		Rs./kW/ M	Charge RsJ kWh	Min. Rs.	Charge Rs./ kWh	Min. Rs.	RsJ kWh	Rs./kW/ M	_
ntial								A					
lo 50 Unils	111	0.95%	·	444	444		4.00	•	-				Π
ak load requirement less than 5 kW			1						_				
100 Units 200 Units	1314 1320	11.18%		12,210	12.210		9.29	2,077 2,085	1.58	2,080	1.2661		
300 Units	1074	11.23% 9.14%		16,392 15,043	16,392 15,043		12.42 14.00	1,698	1.58 1.58	2,089 1,701	1.2661 1.2661		
700Units	556	4.73%		8,479	8,479		15.26	883	1.59	879	1.2661		1
ve 700 Units	117	1.00%	1 - 1	2,037	2,037		17.36	187	1.59	186	1.2661		1
ak toad requirement exceeding 5 kW)		Ì	1 i	ì		1		l l	'			1	ì
of Use (TOU) - Peak	155		-	2,473	2,473		16.00	246	1.59	245	1.2661		
e of Use (TOU) - Off-Peak porary Supply	696	5.92% 0.02%	[]	5,931 45	5,931 45		8.52 21.09	1,107	1.59	1,102 3	1.2661 1.2661		
Total Residential	5,346	45.48%	<u> </u>	63,054	63,054		21.09	8,286	1.59	8,284	1.2001	<u> </u>	ــــــــــــــــــــــــــــــــــــــ
ercial - A2				,	****			7,200		-,			
load requirement less than 5 kW	362	3.08%		5,573	5,573		15.41	575	1.59	572	1.2661		Т
load regulrement exceeding 5 kW		i	!										
ular	10	0.09%	19 1	129	149	400	12.41	17	1.59	17	1.2661	400	1
of Use (TOU) - Peak	161	1.37%	1 - 1	2,618	2,618		16.31	255	1.59	254	1.2661		ı
e of Use (TOU) - Off-Peak porary Supply	717 20	6.10%	1,677	6,389	8,066	400	8.91	1,140	1.59	1,135	1.2661	400	ı
Total Commercial	1,270	0.17%	1,696	314 15,024	314 16,720	<u> </u>	15.41	32 2,019	1.59	2,010	1.2661	Ь	上
		10.017	.,520		10,720			2,018		2,010			
Services-A3	353	3.00%		5,046	5,046		14.31	561	1.59	558	1.2661		Ι
ial													_
Peak	5			75	75		14.41	8	1.59	8	1.2661		Г
reak Off Peak	10 65		[165 557	165 557		16.31 8.61	16 103	1.59	16	1.2661		1
	6		7	68	75	400	11.91	103	1.59 1.59	102 9	1.2661 1.2661	400	
- TOU (Peak)	63	0.53%	- '	1,025	1,025		16.31	100	1.59	99	1.2661	••••	
- TOU (Off-peak)	489	4.16%	1,209	4,255	5,464	400	8.71	777	1.59	773	1.2661	400	
TOU (Peak)	46	0.39%		753	753		16.31	73	1.59	73	1.2661	1	1
- TOU (Off-peak) - TOU (Peak)	466 107	3.96%	576	3,963	4,539	380	8.51	740	1.59	737	1.2661	380	ı
- TOU (Off-peak)	807	0.91% 6.87%	887	1,772 7,194	1,772 8,081	360	16.61	170	1.59	169	1.2661		ì
orary Supply	1 00	0.00%	"	7.187	0	360	8.91 16.61	1,284	1.59 1.59	1,278 0	1.2661 1.2661	360	ı
Total Industrial	2,063	17.55%	2,679	19,829	22,508		10.01	3,280	1,00	3,265	1.2001	<u> </u>	_
Point Supply										·			
(a) Supply at 400 Volts-less than 5 kW	0	0.00%	- 1	0	0		15.91	0	1,59	0	1.2681		Τ
(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	25	27	400	15.41	3	1.59	3	1.2661	400	1
ime of Use (TOU) - Peak	15	0.13%	-	272	272	i	18.39	24	1.59	23	1.2661		L
ime of Use (TOU) - Off-Peak Supply at 11 kV	66°	0.57%	94	592	686	400	8.91	106	1.59	105	1.2661	400	ì
ime of Use (TOU) - Peak	90	0.76% 0.77%	106	1,097 1,486	1,203 1,486	380	12.24	143 144	1,59	142	1.2661	380	ı
ime of Use (TOU) - Off-Peak	452	3.84%	698	3,017	3,715	380	16.45 6.68	718	1.59 1.59	143 715	1.2661 1.2661	380	ı
Supply above 11 kV	Ö	0.00%	- 1	-	-	360	12.11		1.59		1.2661	360	L
ime of Use (TOU) - Peak	76	0.65%	-	1,265	1,265	ł	16.62	121	1.59	120	1.2661		
ime of Use (TOU) - Off-Peak	314	2.67%	399	2,756	3,155	360	8.79	499	1.59	496	1.2661	360	Ĺ
Total Single Point Supply	1,104	9.39%	1,299	10,511	11,810			1,756		1,748			
tural Tube-wells - Tariff D	-	0.000											_
arp Time of Use (TOU) - Peak	11	0.02% 0.10%		29 235	29 235		16.31 20.67	3 18	1.59 1.59	3 18	1.2661 1.2661		L
ime of Use (TOU) - Off-Peak	65	0.56%	58	751	809	200	11.51	104	1.59	103	1.2661	200	ļ
icultual Tube-wells	6	0.05%	51	88	139	200	14.26	10	1.59	10	1.2661	200	1
ime of Use (TOU) - Peak	3	0.03%	- [51	51		16.31	5]	1.59	5	1.2661		L
ime of Use (TOU) - Off-Peak	19		58	220	278	200	11.51	30 [1.59	30	1.2661	200	L
Total Agricultural ghting - Tariff G	107	0.91%	167	1,374	1,541		4400	170		169		· · · · · · · · · · · · · · · · · · ·	_
ial Colonies	80 5	0.68% 0.04%	- 1	1,155	1,155	· 1	14.36	128	1.59	127	1.2661		1
	l 'I			65	65		13.59	8	1.59	8	1.2661	1	
K - AJK	548		592	6,548	7,140	360	11.96	871	1.59	867	1.2661	360	ı
ime of Use (TOU) - Peak	185			2,899	2,899		15.69	294	1.59	292	1.2661		ı
ime of Use (TOU) - Off-Peak	694	5.90%	929	5,725	6,654	360	8.25	1,103	1.59	1,098	1.2661	360	I
	o	0.00%		4	4	<u></u>	14.65	0	1.59	0	1.2661		L
K -Rawat Lab		12.86%	1,521	16,396	17,917			2,404		2,393			
K -Rawat Lab Sub-Tota;	1,512												_
												360	Ł
K -Rawal Lab Sub-Total Contract - Tariff-J For Supply at 66 kV & above	1,512	0.00%	: 1	: [•	360	12.57 18.77	<u> </u>	1.59	•	1.2661	1	
(-Rawat Leb Sub-Total Contract - Tariff-J For Supply al 66 kV & above me of Use (TOU) - Peak		0.00%		:			16.77		1.59	•	1.2661	380	Ì
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 65 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak	:		l .			360 360 380			1.59 1.59			360 380	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 66 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak	:	0.00% 0.00% 0.00% 0.00%	l .	· · ·		360	16.77 8.92	-	1.59		1.2661 1.2661		
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 66 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak me of Use (TOU) - Peak me of Use (TOU) - Off-Peak		0.00% 0.00% 0.00% 0.00% 0.00%	l .	- - -	:	360 380 380	16.77 8.92 12.67 16.77 9.04	-	1.59 1.59 1.59 1.59		1.2681 1.2661 1.2661 1.2661 1.2661	380 380	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 66 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above	:	0.00% 0.00% 0.00% 0.00% 0.00%	l .	-		360 380	16.77 8.92 12.67 16.77 9.04 12.57	- - - -	1.59 1.59 1.59 1.69 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661	380	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 68 kV & above me of Use (TOU) - Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (b) For Supply at 16 6kV & above me of Use (TOU) - Peak		0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	l .	- - -	: : :	380 380 380 360	16.77 8.92 12.67 16.77 9.04 12.57 16.77	- - -	1.59 1.59 1.59 1.69 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661	380 380 360	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 66 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	- - - -	- - -		380 380 380 360	16.77 8.92 12.67 16.77 9.04 12.57 16.77 8.92	- - - -	1.59 1.59 1.59 1.59 1.59 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2681	380 380 360	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 68 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak me of Use (TOU) - Peak me of Use (TOU) - Peak bit For Supply at 68 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	l .			380 380 380 360	16.77 8.92 12.67 16.77 9.04 12.57 16.77 8.92		1.59 1.59 1.59 1.59 1.59 1.59 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661	380 380 360	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 65 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	- - - -	-		380 380 380 360	16.77 8.92 12.67 16.77 9.04 12.57 16.77 8.92 12.67 16.77	- - - -	1.59 1.59 1.59 1.69 1.59 1.59 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661	380 380 360 360 380	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 65 kV & above me of Use (TOU) - Peak me of Use (TOU) - Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak me of Use (TOU) - Peak (b) For Supply at 65 kV & above me of Use (TOU) - Off-Peak (a) For Supply at 65 kV & above me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	- - - -	-		380 380 380 360 380	16.77 8.92 12.67 16.77 9.04 12.57 16.77 8.92		1.59 1.59 1.59 1.59 1.59 1.59 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661	380 380 360	
K-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 66 kV & above me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Peak me of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV me of Use (TOU) - Off-Peak (b) For Supply at 11, 33 kV me of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above me of Use (TOU) - Off-Peak (c) For Supply at 66 kV & above me of Use (TOU) - Off-Peak me of Use (TOU) - Off-Peak me of Use (TOU) - Off-Peak		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	- - - -	-		380 380 360 360 380 380 380	16.77 8.92 12.67 16.77 9.04 12.57 16.77 8.92 12.67 16.77 9.04 12.57		1.59 1.59 1.59 1.59 1.59 1.59 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2661	380 360 360 380 380 380	
-Rawat Lab Sub-Total Contract - Tariff-J For Supply at 68 kV & above me of Use (TOU) - Peak ne of Use (TOU) - Off-Peak a) For Supply at 11, 33 kV me of Use (TOU) - Off-Peak b) For Supply at 66 kV & above		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	- - - -	-		380 380 380 360 380 380	16.77 8.92 12.67 16.77 9.04 12.57 16.77 8.92 12.67 16.77 9.04 12.57		1.59 1.59 1.59 1.59 1.59 1.59 1.59 1.59		1.2661 1.2661 1.2661 1.2661 1.2661 1.2661 1.2681 1.2661 1.2661 1.2661 1.2661	380 380 360 360 380 380	1

Diumn "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2016" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Colum " Base Tariff" shall remain ite, till the same is superseded by next notification.





SCHEDULE OF ELECTRICITY TARKERS FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)

A-1 GENERAL SUPPLY TARIFF RESIDENTIAL

Br. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABL	E CHARGES	PYA	2018		nd Qtr. Adj. 018-19	Total Vari	able Charges
		Ra/kW/M	Rs	/kWh	Rs/	kWh	Re	/kWh	Rs	/kWh
		A		В		G		D		E
•)	For Sanctioned load less than 5 kW	1								-
1	Up to 80 Units	1		4.00		_				4.0000
	For Consumption exceeding 50 Units	1								
ii.	001 - 100 Units	1 - 1		9.29		1.58		1.2661		12.1361
111	101 - 200 Units	1		12.42		1.58		1.2661		15.2661
iv	201 - 300 Units	1		14.00		1.58		1.2661		16.8461
	301 - 700 Units	1 - 1		15.26		1.59		1.2661		18.1161
٧١	Above 700 Units	1 .		17.36		1.59		1.2661		20.2161
b)	For Sanctioned load 5 kW & above	1						1		
		1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
L	Time Of Use		16.00	8.52	1.59	1.59	1.2661	1.2661	18.8561	11.3761

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (18) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by most notification.

	A-2 GENERAL	SUPPLY TARI	FF - COM	MERCIAL						
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLE	CHARGES	PYA	2018	PT	2016	Total Var	able Charges
		Rs/kW/M	Rs/	kWh	Rs/	kWh	Ra	/kWh	Re	/kWb
1 .	******	A						D		8
	For Sanctioned load less than 5 kW			16.41		1.59		1.2661		18.2661
[6	For Sanctioned load 5 kW & above	400.00		12.41		1.59		1.2661		15.2661
	•		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Poak	Off-Peak
c)	Yime Of Use	400.00	16.31	8.91	1.59	1.59	1.2661	1.2661	19.1661	11.7661

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

2. Single Phase Connections:

3. Trif- per consumer per month

3. Tries Phase Connections:

4. A 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column A and E shall remain applicable, till the same is superseded by next notification. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

	A.3 GE	NERAL SE	RVICES											
Sr. No.	r. No. TARIFF CATEGORY / PARTICULARS FIXED CHARGES CHARGES PTA 2018 FTA 2016 Total Variable Charges 82/kW/M Rs/kWh Rs/kWh Rs/kWh Rs/kWh Rs/kWh Rs/kWh Rs/kWh													
		AB/EW/E	2	C C	NA/EWE	Ro/kWh								
	General Services		14.31	1.59	1.2661	17.1661								

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

							,			
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES			PYA	2018	PY	A 2016	Total Var	iable Charges
		Rs/kW/M	Rs,	kWh	Rs/	kWh	Re	/kWL	R	/kWh
		A		В		3		D		E
B 1	Upto 25 kW (at 400/230 Volts)			14.41		1.59		1.2661		17.2661
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		11.91		1.59		1.2661		14.7661
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Penk	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		16.31	8.61	1.59	1.59	1.2661	1.2661	19.1661	11.4661
B2(b)	exceeding 25 600 kW (at 400 Volts)	400.00	16.31	8.71	1.59	1.59	1.2661	1.2661	19.1661	11.5661
3 3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.31	8.51	1.59	1.59	1.2661	1.2661	19.1661	11.3661
24	For All Loads (at 66.132 kV & above)	360.00	16.61	601	1 50	1 50	1.2661	1.2661	19.4661	11 7661

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Colum A and E shall remain applicable till Docomber 31, 2019 only. Column C shall cease to exist after Docomber 31, 2019 and thereafter only Column A, B and D shall remain applicable, Colimba shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

	c c	- SINGLE-POINT	SUPPLY							
Sr. No.	TARIFF CATEGORY / PARTICULARS	FOXED CHARGES Rs/kW/M		CHARGES	PYA:	2018 kWb		A 2016		iable Charges
		Ā		В		3		D		E
C-1	Por supply at 400/230 Volts									
4)	Sanctioned load less than 5 kW			15.91		1.59		1.2661		18.7661
3)	Sanctioned load 5 kW & up to 500 kW	400.00		15.41		1.59		1.2661		18.2661
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		12.24		1.59		1.2661		18.0961
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		12.11		1.59		1.2661		14.9661
	Time Of Use		Poak	Off-Poak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C -1(e)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.39	8.91	1.59	1.59	1.2661	1.2661	21.2461	11.7661
	For supply at 11,33 kV up to and including 5000 kW	380.00	16.45	6.68	1.59	1.59	1.2661	1.2661	19.3061	9.5361
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.62	8.79	1.59	1.59	1.2661	1.2661	19.4761	11.6461

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column B shall also cease to exist after fifteen (18) months from the date of notification. Thereafter, only Column A and E shall remain applicable, till the same is supersected by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO) D : AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES R=/kW/M		CHARGES	PYA 2 Re/l			PTA 2016 Ra/kWh								iable Charges
		A		В	C		D			E						
D-1(a)	SCARP less than 5 kW			16.31		1.59		1.2661		19.1661						
D-2 (a)	Agricultural Tube Wells	200.00		14.26		1.59		1.2661		17.1161						
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak						
D-1(b)	SCARP 5 kW & above	200.00	20.67	11.51	1.59	1.59	1.2661	1.2661	23.5261	14.3661						
D-2 (b)	Agricultural 5 kW & above	200.00	16.31	11.81	1.59	1.59	1.2661	1.2661	19.1661	14.3661						

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

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Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	1 I DEMOGRATY SUPPLY TARRES												
ār. No.	TARIFF CATEGORY / FARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	PTA 2016	Total Variable Charges							
		Rs/kW/M	Rs/kWh	Rs/kWh	Ra/kWh	Ra/kWh							
			B	C	D	T.							
E- 1(t)	Residential Supply		21.09	1.59	1.2661	23.9461							
B-1(II)	Commercial Supply		15.41	1.59	1.2661	18.2661							
E-2	Industrial Supply		16.61	1.59	1.2661	19.4661							

For the categories of E-1|ibil) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column ahall also cease to exist after fifteen (18) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Rote: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the remains in force for at least one year.

	G. PUBLIC LIGHTING												
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	PYA 2016	Total Variable Charges							
<u> </u>	· · · · · · · · · · · · · · · · · · ·	Ra/kW/M	Rs/kWh	Rs/kWh	Re/kWh	Rs/kWb							
		A		C ·	D	E							
l	Street Lighting		14.36	1.59	1.2661	17.2161							

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to axist after fifteen [15] months from the date of netification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	H., RESIDENTIAL COLONIE	ATTACHE	D TO INDUSTRIAL PRI	emises		<u> </u>
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLE CHARGES	PYA 2018	PTA 2016	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
			8	C	P	E
	Residential Colonies attached to industrial premises		13.59	1.59	1.2661	16,4461

Note: Tariff under Colum A and S shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, S and D shall remain applicable. Colt shall also cease to exist after fifteen [15] months from the date of notification. Thereafter, only Column A and S shall remain applicable, till the same is superseded by next sotification.

	K SPI	CIAL CO.								
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLI	CHARGES	PTA :	2018	PY	A 2016	Total Variable Charge	
	•	Rs/kW/M	Ra	/kWh	Re/	kWh	R	/kWh	R	/kWh
		. A		H				D		E
1 1	Asad Jammu & Kashmir (AJK)	360.00		11.96		1.59		1.2661		14.8121
1		1 [Feak	Off-Peak	Peak	Off-Feak	Feak	Off-Peak	Peak	Off-Peak
1 :	Time Of Use	360.00	15.69	8.25	1.59	1.59	1.2661	1.2661	18.5461	11.1061
2	Rawat Leb			14.65		1.59		1.2661		17.5061

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column A and E shall remain applicable, till the same is superseded by next notification.

	30 ASPECIAL CONTRACTS UNI	er nepra (sup	PLY OF PO	WER) REGU	LATIONS 20	15						
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES		CHARGES		2016	PY	A 2016	Total Var	iable Chargos		
		Rs/kW/M		kWh	Rs/	LW L	Wh Rs/		Ri	/kWh		
		A		8		:		D		E		
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00		12.57		1.59		1.2661		15.4261		
J-2		1 1		i								
(a	For supply at 11,33 kV	380.00		12.67		1.59	ł	1.2661		15.5261		
(b	Por supply at 66 kV & above	360.00		12.57		1.59	i	1,2661		15.4261		
J-3												
fa	Por supply at 11,33 kV	380.00		12.67		1.59		1.2661		15.5261		
	For supply at 66 kV & above	360.00		12.57		1.59			1.2661]	15.4261
1 .		1										
1	Time Of Use	l i	Peak	Off-Peak	Peak	Off-Peak	Penk	Off-Peak	Peak	Off-Peak		
J -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.77	6.92	1.59	1.59	1.2661	1.2661	19.6261	11.7761		
J-2 (c)	For supply at 12,33 kV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	19.6261	11.8961		
J-2 (4)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261	11.7761		
J-3 (c)	For supply at 11,33 hV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	19.6261	11.8961		
	For supply at 66 kV & above	360.00	16.77	5.92	1.59	1.59	1.2661	1.2661	19.6261	11.7761		
(a.a.(a)	17 OF SUPPLY BY BE ENGINE	300.00	10.77	5.94	1.59	7.04	1.2001	1.2001	19.0401	21.7761		

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column B shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Lahore Electric Supply Company Limited (LESCO) Estimated Sales Revenue on the Basis of New Tariff

	Sa	les		urrent Revenue		Base	Tariff	PYA 2018		1st & 2nd Qrt. FY 2019		Total Ta	
Description	GWh	% Mix	Fixed Charge	Variable	Total	Fixed Charge	Variable	Amount	Variable	Amount	Variable	Fixed	Ţν
			L	Charge Min, Re.			Charge Rs./ kWh		Charge Rs./ kWh	<u> </u>	Charge	Charge	يل
ntial				MIN, NO.		Rs./kW/ M	K#J KWB	Min. Rs.	RSJ XWN	Min. Rs.	Rs./ kWh	Rs./kW/ M	R
50 Units	147	0.62%	· · · · ·	587	587	,	4.00						_
k load requirement less than 5 kW	177	0.02.70		307	30,	}	4.00		'		l		1
00 Units	1963	8.25%	_	19,333	19,333	1	9.85	4,397	2.24	3,179	1,2959		1
00 Units	2215	9.31%		25,027	25,027	i	11.30	4,961	2.24	3,588	1.2959		1
00 Units	2407	10.12%		31,388	31,388	1	13.04	5,368	2.23	3,899	1,2959		1
00Units	1441	6.06%	- 1	21,132	21,132	! i	14.67	3,227	2.24	2,334	1.2959		1
9 700 Units	275	1.16%	- '	4,672	4,672	\ \	17.00	616	2.24	445	1.2959		1 :
k load requirement exceeding 5 kW)						1						l	1
of Use (TOU) - Peak	253	1.06%	-	4,185	4,185		16.57	566	2.24	409	1.2959		1 :
of Use (TOU) - Off-Peak	1198	5.04%	-	12,305	12,305	1 1	10.27	2,672	2.23	1,941	1.2959		1
rary Supply	1	0.00%		18	18		15.92	2	2.23	2	1.2959	<u>L</u>	┸.
Total Residential	9,899	41.62%	•	118,647	118,647			21,808		15,797			
oad requirement less than 5 kW	576	0.400		2 222 1									_
oad requirement exceeding 5 kW	575	2.42%		9,695	9,695	1 1	16.85	1,283	2.23	932	1.2959		T
į] ,					1	ŀ	1
lar	51	0.21%	59	743	802	400	14.58	114	2.23	83	1.2959	400	
of Use (TOU) - Peak of Use (TOU) - Off-Peak	229	0.96%	4 070	3,886	3,886	[16.95	511	2.23	371	1.2959		1
rary Supply	1045 65	4.39%	1,673	10,483	12,156	400	10.03	2,331	2.23	1,693	1.2959	400	
Total Commercial	1,966	0.27% 8.27%	1,732	1,057 25,864	1,057 27,598	LI	16.24	145	2.23	105	1.2959		ᅩ
	,,,,,,	4,2, 7	1,104	20,004	21,000			4,384		3,184			
Services-A3	714	3.00%		10,967	10,967		15.37	1,591	2.23	1,156	1.2959		т
al								,		.,,	1.2000	L	
1	91	0.38%		1,396	1,396		15.36	203	2.23	147	1.2959		1
eak	84	0.35%	-	1,487	1,487		17.65	188	2.23	136	1.2959		1
ff Peak	465	1.95%		4,553	4,553		9.80	1,036	2.23	753	1,2959		ı
_	144	0.61%	158	1,836	1,994	400	12.72	322	2.23	234	1.2959	400	
TOU (Peak)	352	1.48%	-	6,019	6,019]]	17.12	784	2.23	570	1.2959	i	1
TOU (Off-peak)	2045	8.60%	3,279	21,291	24,570	400	10.41	4,561	2.23	3,313	1.2959	400	1
TOU (Peak)	448	1.88%		8,226	8,226		18.35	1,000	2.23	726	1.2959		1
TOU (Off-peak)	4079	17.15%	3,697	38,261	41,958	380	9.38	9,096	2.23	6,607	1.2959	380	1
TOU (Peak)	139	0.58%		2,496	2,496		18.02	309	2.23	224	1.2959		1
TOU (Off-peak)	973	4.09%	832	9,504	10,336	360	9.77	2,169	2.23	1,576	1.2959	360	
rary Supply Total Industrial	6	0.03%	لينيا	75	75	L	12.47	13	2.23	10	1.2959		丄
Point Supply	8,825	37.10%	7,967	95,144	103,111			19,681		14,296			
) Supply at 400 Volts-less than 5 kW	11	0.00%		44.1		т	40.07		0.00		1 50		
) Supply at 400 Volts-exceeding 5 kW	- 1			11	11		13.97	2	2.23	1	1.2959		Γ
· · · · · · · · · · · · · · · · · · ·	19	0.08%	14	257	271	400	13.47	43	2.23	31	1.2959	400	
ne of Use (TOU) - Peak	6	0.03%		109	109		16.77	14	2.23	11	1.2959		
ne of Use (TOU) - Off-Peak	37	0.16%	35	384	419	400	10.27	83	2.23	61	1.2959	400	1
upply at 11 kV	155	0.65%	83	2,011	2,094	380	12.98	345	2.23	251	1.2959	380	1
ne of Use (TOU) - Peak	72	0.30%		1,206	1,206]	16.77	160	2.23	116	1.2959		1
ne of Use (TOU) - Off-Peak	336	1.41%	331	3,321	3,652	380	9.87	750	2.23	545	1.2959	380	
supply above 11 kV	110	0.46%	58	1,291	1,349	360	11.74	245	2.23	178	1.2959	360	1
ne of Use (TOU) - Peak	6	0.02%		94	94		16.77	12	2.23	9	1.2959		1
ne of Use (TOU) - Off-Peak	26	0.11%	18	255	273	360	9.77	58	2.23	42	1.2959	360	L.
Total Single Point Supply ural Tube-wells - Tariff D	769	3.23%	539	8,939	9,478			1,714		1,245			
		0.4004											
p me of Use (TOU) - Peak	29	0.12%	-	488	488		16.87	65	2.23	47	1.2959		Г
ne of Use (TOU) - Peak	5	0.02%		106	106		19.77	12	2.23	9	1.2959		
sultual Tube-wells	91 207	0.38% 0.87%	27	894	921	200	9.79	204	2.23	148	1.2959	200	1
ne of Use (TOU) - Peak	180	0.76%	184	3,491 3,284	3,675	200	16.87	462	2.23	335	1.2959	200	1
ne of Use (TOU) - Off-Peak	953	4.01%	735	10,698	3,284 11,433	200	18.27 11.23	401 2,124	2.23 2.23	291 1,543	1.2959 1.2959	200	1
Total Apricultural	1,465	6.16%	945	18,962	19,908	200	11.20	3,267	2.20	2,373	1.2959	200	L.
hting - Tariff G	138	0.58%		2,430	2,430		17.55	309	2.23	224	1.2959		т
al Colonies	9	0.04%	-	170	170		18.16	21	2.23	15	1.2959		ļ
action	0	0.00%			-		15.67		2.23		1.2959]
Sub-Total	148	0.62%		2,601	2,501			330		240			_
Contract - Tariff-J													
or Supply at 66 kV & above	- 1	0.00%	•	-	-	360	9.54		2.23		1.2959	360	Т
e of Use (TOU) - Peak	- ì	0.00%	· - 1	- 1	- 1	}	16.37)	2.23	- 1	1,2959		1
e of Use (TOU) - Off-Peak	-	0.00%	- !	- 1	-	360	9.39		2.23	-	1.2959	360	
) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	- 1	2.23	-	1.2959	380	
e of Use (TOU) - Peak	-	0.00%	-	-		!!!	16.37	-	2.23		1.2959		ı
e of Use (TOU) - Off-Peak	- 1	0.00%	- 1	-	-	380	9.49	·]	2.23		1.2959	380	
For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	- 1	2.23		1.2959	360	1
e of Use (TOU) - Peak	-	0.00%	-	-	- 1	<u> </u>	16.37	. [2.23	-	1.2959		1
e of Use (TOU) - Off-Peak	. }	0.00%	.)	- }	- 1	360	9.39	• 1	2.23	- 1	1.2959	360	
	- 1	0.00%	-	- 1	•	380	11.87	•	2.23	-	1.2959	380	1
For Supply at 11, 33 kV	- 1	0.00%	-	-	-	 	16.37	٠	2.23	·]	1.2959		1
) For Supply at 11, 33 kV e of Use (TOU) - Peak	1			_	-	380	9.49	· · · · · ·	2.23		1.2959	380	
) For Supply at 11, 33 kV a of Use (TOU) - Peak a of Use (TOU) - Off-Peak	- 1	0.00%	• 1	· 1				3					
) For Supply at 11, 33 kV e of Use (TOU) - Peak e of Use (TOU) - Off-Peak) For Supply at 66 kV & above	: [0.00%	:	:	-	360	11.77	. 1	2.23	-	1.2959	360	ı
a) For Supply at 11, 33 kV e of Use (TOU) - Peak e of Use (TOU) - Off-Peak) For Supply at 6k V & above e of Use (TOU) - Peak e of Use (TOU) - Off-Peak	:			:				:	2.23 2.23 2.23	•	1.2959 1.2959 1.2959	360 360	l

umn "Total Tariff" shall be applicable till December 31, 2019. Column"PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain a. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Colum " Base Tariff" shall remain applicable, till the sail of the property of the instant decision. Thereafter, Colum " Base Tariff" shall remain applicable, till the sail of the instant decision.



SCHEDULE OF ELECTRICITY TARIFFS FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Gr. No.	TARIFF CATEGORY / FARTICULARS	FIXED CHARGES	VARIABLE	CHARGES	FYA	2018		r. Adj. 7Y 2018- 19	Total Varia	ble Charges
		Rs/kW/M	東』 /	kWh	Rs/	kWh	Re	/kWh	Rs/	kWb
		_ A				<u> </u>		D		:
=)	For Sanctioned load less than 5 kW									
1	Up to 50 Units			4.00				-		4,0000
	For Consumption exceeding 50 Units							- 1		
ü	001 - 100 Units	1 .		9.85		2.24		1.2959		13.3859
an	101 - 200 Units			11.30		2.24	l	1.2959		14.8359
I٧	201 - 300 Units			13.04		2.23	l	1.2959		16.5659
•	301 - 700 Units	-		14.67		2.24	Ì	1,2959		18.2049
₩i	Above 700 Units	- '		17.00		2.24		1.2959		20.5359
ы	For Sanctioned load 5 kW & above									
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use	.	16.57	10.27	2.24	2.23	1.2959	1.2959	20.1059	13,7959

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is c

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable tijl December 31, 2019 only. Column C shall sease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

£	A-3 CEREFAL BUPPLY PARIFF - COMMERCIAL											
ar. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M		CHARGES		2018 /kWh]	tr. Adj. FY 2018- 19 s/kWh		ble Charges		
		A		3		c		D		E		
	For Sanctioned load less than 5 kW For Sanctioned load 5 kW & above	400.00		16.85 14.58		2.23 2.23		1.2959 1.2959		20.3759 18.1059		
a)	Time Of Use	400.00	Peak 16.95	Off-Peak 10.03	Peak 2.23	Off-Peak 2.23	Peak 1.2959	Off-Peak 1.2959	Peak 20,4759	Off-Peak 13,5559		

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is con-

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A. E and D shall remain applicable. Column D shall also to exist after fifteen (18) months from the date of notification.

	A.3 GEREAL SERVICES											
Or. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018- 19	Total Variable Charges						
		Ra/kW/M	XJ/EWE	Rs/kWh C	Rs/kWh	Rs/kWh						
	General Services		15.37	2.23	1.2959	18.8959						

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is cons

a) Single Phase Connections; b) Three Phase Connections;

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall at to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

Br. So.	TARIFF CAYEGORY / PARTICULARS	FIXED CHARGES	CHARGES VARIABLE CHARGES		PYA 2018			tr. Adj. PY 2018- 19	Total Variable Charges	
		Rs/kW/M	36 /	kWh	Rs/	kWh		s/kWb	Ru/	EMP
			:			-				<u> </u>
	Upto 25 kW (at 400/230 Volts)	1 - 1		15.36		2.23		1.2959		18.8659
33(a)	exceeding 25-500 kW (at 400 Volts)	400.00		12.72		2.23		1.2959		16.245
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW	.	17.65	9.80	2.23	2.23	1.2959	1,2959	21.1759	13.3259
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.12	10.41	2.23	2.23	1.2959	1.2959	20.6459	13.9359
B3	1	380.00	18.35	9.38	2.23	2.23	1.2959	1,2959	21.8759	12.9059
	For All Loads upto 5000 kW [at 11,33kV]									
B4	For All Loads (at 66,132 kV & above)	360.00	18.02	9.77	2.23	2.23	1.2959	1.2959	21.5459	13.29

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only, Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Colt to exist after fifteen (18) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

C - BINGLE-POINT SUPPLY lat & 2nd Qtr. Adj. FY 2018 19 FIXED CHARGES Rs/kW/M VARIABLE CHARGES PYA 2018 Total Variable Charges Sr. No. TARIFF CATEGORY / PARTICULARS Re/kWb Rs/kWh Ro/kWh Re/kWh C -1 For supply at 400/230 Volts For supply at easy, 250 vents

Sanctioned load less than 5 kW

Sanctioned load 5 kW & up to 500 kW

For supply at 11, 33 kW up to and including 5000 kW

For supply at 66 kV & above and sanctioned load above 5000 kW 13.97 13.47 12.98 11.74 2.23 2.23 1.2959 17.4959 16.9959 400 00 C -3(a) 2.23 2.23 2.23 16.5059 15.2659 1.2959 Time Of Use Peak Off-Peak Peak Off-Peak Peak Off-Peak Peak Off-Peak For supply at 400/230 Volts 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW 16.77 16.77 10.27 2.23 2.23 1.295 1.2959 20.295 13.7959 380.00 0.87 2.23 1.2959 1.2959 20.2959 13.3959 For supply at 66 kV & above and sanctioned load above 5000 kW 2.23 1.2959 1.2959 20.2959 13.2959

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, 8 and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS (

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE		PYA			tr. Adj. FY 2018- 19	Total Variable Charges	
(Ra/kW/M Ra/kWh		Rs/kWb		R	s/kWh	Rs/	kWh	
-			1		,			D		E
D-1(a)	SCARP less than 5 kW			16.87		2.23		1.2959		20.3959
	Agricultural Tube Wells	200.00		16.87		2.23		1.2959		20.3959
,		!	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP S kW & above	200.00	19.77	9.79	2.23	2.23	1.2959	1.2959	23.2959	13.3159
	Agriculturai 5 kW & above	200.00	18.27	11.23	2.23	2.23	1.2959	1.2959	21.7959	14.7559

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Note:- The consumers having sanctioned lead less than 5 kW can opt for TOU metering.

Hets: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column D shall cases to exist after December 31, 2019 and thereafter only Column A. B and D shall remain applicable. Column D shall also to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

L. THEROPARTY SUPPLY TABLETS.

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	let & 2nd Qtr. Adj. FY 2018- 19	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Ra/kWh	Rs/kWh
		>	В	С	D	E
E-1[1]	Residential Supply	-	15.92	2,23	1.2959	19.4459
E-1(ii)	Commercial Supply	-	16.24	2.23	1.2959	19,7659
E-2	Industrial Supply		12.47	2,23	1.2959	15.9959

For the categories of \$-1(iali) above, the minimum bill of the consumers shall be Rs. 80/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Colum A and S shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, S and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and S shall remain applicable, till the same is superseded by next notification.

125% of relevant industrial tariff
exercised at the time of a new connection or at the beginning of the season. Once exercised , the option remains in Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exerciforce for at least one year.

	O. PUBLIC LIGHTING										
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	PYA 2018 Re/kWh	ist & 2nd Qtr. Adj. FY 2018- 19 Rs/kWh	Total Variable Charges Rs/kWh					
		A	В	С	D	E E					
L	Street Lighting		17.55	2.23	1.2959	21.0759					

Under Tariff 0, there shall be a minimum monthly charge of Rs. 300/- per month per kW of lamp capacity installed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (16) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

	H. PERIDENTIAL COLORIES ATTACHES TO INDUSTRIAL PREPAREM										
Sr. No.	CRANGES 19										
		KS/EW/E	RS/EWS	RS/EWIL	Rs/kWh	Rs/kWh					
		Α	B	c	р ,	E					
L	Residential Colonies attached to industrial premises	· ·	18.16	2.23	1.2959	21 6859					

Note: Tariff under Colum A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A. B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

l		FIXED	VARIABLE CHARGES	7000 0000	1st & 2nd Qtr. Adj. FY 2018-	
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	VARIABLE CHARGES	PYA 2018	19	Total Variable Charges
ļ. <u> </u>		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Re/kWh
		>	В	C	D	E
L	Railyway Traction		15.67	2.23	1.2959	19.1959

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

8r, No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	te VARIABLE CHARGES		PYA 2018 Re/kWb		•	tr. Adj. FY 2018- 19 le/kWh	Total Vari	ble Charges
		A		3		C		D		E
-1 -2	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00		9.54		2.23		1.2959		13.0659
(m)	For supply at 11,33 kV	380.00		11.87		2.23	1	1,2959		15.395
(b) 3.	For supply at 66 kV & above	360.00		11.77		2.23		1.2959		15.295
	For supply at 11,33 kV	380.00		11.87		2.23		1,2959		15.395
(p)	For supply at 66 kV & above	360.00		11.77		2.23		1.2959		15.29
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Pea
	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959	12.915
2 (c)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	1.2959	1.2959	19.8959	13.015
2 (d)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	1.2959	1,2959	19.8959	12.915
3 (o)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	1.2959	1,2959	19.8959	13.015
3 (d)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959	12.915

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also ceat to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.



Faisalabad Electric Supply Company (FESCO) Estimated Sales Revenue on the Basis of New Tariff

	Sa	les		urrent Revenu	•	Base	Tariff	PYA	2018	1st & 2nd	Qrt. FY 2019	Total	Tarifi
Description	GWh	% Mix	Fixed Charge	Variable	Total	Fixed Charge	Variable	Amount	Variable	Amount	Variable	Fixed	Va
	GVVIII	A INIA		Charge Min. Re.	, 5121	Re./kW/ M	Charge Rs/kWh	Min. Rs.	Charge Rs / kWh	Min. Rs.	Charge RsJ kWh	Charge Rs./kW/ M	Ct Rs
ntial						I NOTATION		***************************************					
o 50 Units	230	1.62%		921	921]	4.00	T					T
ik load requirement less than 5 kW							i						Ι.
00 Units	2070	14.57%	-	22,168	22,168		10.71	5,464	2.64	3,982	1.5389		1
200 Units	1936	13.62%		27,253	27,253		14.08	5,110	2.64	3,723	1.5389		1
300 Units	1594	11.22%	- 1	23,628	23,628	1	14.82	4,225	2.65	3,067	1.5389		1 !
700Units	758	5.33%	1 - 1	11,647	11,647	!	15.37	2,016	2.66	1,458	1.5389		1
re 700 Units	159	1.12%	1	2,677	2,677	,	16.82	422	2.65	306	1.5389		2
ak load requirement exceeding 5 kW)							40.15				4 5200		Ι,
of Use (TOU) - Peak	28	0.19%		454	454		16.45	73	2.65	53	1,5389		1
of Use (TOU) - Off-Peak	135	0.95% 0.00%	-	1,439	1,439 10		10.65 17.47	358	2.65 2.65	260	1.5389 1.5389	ł	
Total Residential	6,910	48.63%		90,198	90,198		17.47	17,670	2.00	12,850	1,0000		
ercial - A2	0,910	40.0376	•	30,190	30,150			11,010		12,000			
load requirement less than 5 kW	289	2.03%		4,468	4,468		15.47	765	2.65	556	1.5389		T 1
load requirement exceeding 5 kW	200	2.03%] [4,400	1 7,700)	15.47	/65	2.03	330	1.5565	Ì	1
ilar	١,	0.02%	7	44	50	400	45.00	8	2.65	6	4 5250	۸۸۸	Ι.
of Use (TOU) - Peak	85 65	0.46%	. '	1,074		400	15.22	173	2.65	125	1,5389 1,5389	400	1
of Use (TOU) - Off-Peak	292	2.05%	734	3,114	1,074 3,848	400	16.47 10.67	773	2.65	581		400	1
orary Supply	202	0.14%	(34)	337	3,640	1 400	16.47	54	2.65	39	1.5389 1.5389	400	
Total Commercial	669	4.71%	741	9,036	9,777		10.41	1,773	2.00	1,287	1.0000	<u> </u>	1
				-,	•,,,,			1,170		1,201			
Il Services-A3	426	3.00%		6,105	6,105		14.32	1,130	2.65	820	1.5389		T
ial								•					-
	95	0.67%		1,465	1,465		15.49	251	2.65	182	1.5389	· ·	1
?eak	60			1,018	1,016		16.99	159	2.65	115	1,5389	f	2
Off Peak	341	2.40%		3,203	3,203		9.38	905	2.65	657	1,5389		ľí
	3	0.02%	3	30	33	400	11.99	7	2.65	5	1.5389	400	1
- TOU (Peak)	339	2.38%	1 - 1	5,733	5,733		16.92	898	2.65	652	1.5389	1	2
- TOU (Off-peak)	1878	13.21%	3,220	19,810	23,030	400	10.55	4,976	2.65	3,612	1.5389	400	1
- TOU (Peak)	177	1.25%		2,955	2,955		16.68	470	2.65	341	1.5389	,,,,	2
- TOU (Off-peak)	1238	8.71%	1,453	12,959	14,412	380	10.47	3,280	2.65	2,381	1.5389	380	1
- TOU (Peak)	86	0.60%	f :	1,409	1,409		16.47	227	2.65	165	1.5389		1 2
- TOU (Off-peak)	422	2.97%	420	4,379	4,799	360	10.37	1,119	2.65	812	1.5389	360	1
orary Supply	3	0.02%	<u> </u>	50	50	i	14.95	9	2.65	6	1.5389		_1
Total Industrial	4,641	32.66%	5,096	53,008	58,105	_		12,298		8,927			
Point Supply													
a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	5	5	ļ ———	15.49	1	2.65	1	1.5389] 1
b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	4	31	35	400	14.99	5	2.65	4	1.5389	400	1
ime of Use (TOU) - Peak	4	0.03%	.	73	73		17.97	11	2.65	8	1.5389		2
me of Use (TOU) - Off-Peak	19	0.14%	37	232	270	400	12.07	51	2.65	37	1.5389	400	1
Supply at 11 kV	1	0.00%	1 1	8	9	380	13.79	2	2.65	1	1.5389	380	1
me of Use (TOU) - Peak	21	0.15%] - [380	380		17.97	56	2.65	41	1.5389	300	2
me of Use (TOU) - Off-Peak	102	0.72%	123	1,223	1,346	380	11.97	271	2.65	197	1,5389	380	1
Supply above 11 kV	5	0.04%	10	71	81	360	13.69	14	2.65	10	1,5389	360	1
me of Use (TOU) - Peak	38	0.27%	-	590	590		15.59	100	2.65	73	1.5389	300	1
me of Use (TOU) - Off-Peak	180	1.27%	133	1,769	1,903	360	9.84	477	2.65	346	1.5389	360	1
Total Single Point Supply	372	2.62%	308	4,383	4,692			987		716	1.5000	- 000	
tural Tube-wells - Tariff D				4,	4,000					, 10			
rp	13	0.09%		174	174	·	13.24	35	2.65	25	4 5000		
ime of Use (TOU) - Peak	"3	0.02%	.	54	54		17.42	35 8	2.65	25 6	1.5389 1.5389		1 2
ime of Use (TOU) - Off-Peak	30	0.21%	33	343	376	200	11.62	78	2.65	57		202	2
cultual Tube-wells	8	0.05%	11	103	114	200	13.24	21	2.65	15	1.5389 1.5389	200 200	1
ime of Use (TOU) - Peak	166	1.17%	.	2,904	2,904		17.47	440	2.65	320	1.5389	200	1/2
ime of Use (TOU) - Off-Peak	953	6.71%	1,892	10,066	11,957	200	10.56	2,526	2.65	1,834	1.5389	200	1.
Total Agricultural	1,173	8.25%	1,936	13,642	15,578			3,108		2,256			_
: Lighting - Tariff G	14	0.10%	-	173	173		12.67	36	2.65	26	1.5389		10
Residential Colonies attached to industries	ا ا	0.040/											i
Sub-Total	5 19	0.04%	<u> </u>	70 243	70		12.82	14	2.65	11	1.5389		17
Contract - Tariff-J	18	0.1376	•	243	243			51		37			
For Supply at 66 kV & above	· · · ·	0.00%	· ·		 	360	12.14		0.05				
me of Use (TOU) - Peak		0.00%		- 1		300		- [2.65		1.5389	360	16
me of Use (TOU) - Off-Peak		0.00%	.		•	360	16.42 10.32	:	2.65 2.65	:	1.5389	200	20
(a) For Supply at 11, 33 kV	!	0.00%	[]		:	380	12.24		2.65	:	1.5389	360 380	1.
me of Use (TOU) - Peak	!	0.00%				""	16.42		2.65		1.5389 1.5389	360	2
me of Use (TOU) - Off-Peak		0.00%	!	. 1		380	10.42		2.65		1.5389	380	1.
(b) For Supply at 66 kV & above	!	0.00%	1			360	12.14		2.65		1.5389	360	
me of Use (TOU) - Peak		0.00%	ı . I	.		~~	16.42		2.65		1.5389	300	2
ne of Use (TOU) - Off-Peak		0.00%	!		_ []	360	10.42	: 1	2.65		1.5389	360	1
(a) For Supply at 11, 33 kV	!	0.00%	!	. 1		380	12.24		2.65	[]	1.5389	380	
ne of Use (TOU) - Peak		0.00%				555	16.42		2.65		1.5389	360	2
ne of Use (TOU) - Off-Peak	ı . l	0.00%		. 1		380	10.42		2.65	` <u> </u>	1.5389	380	1
b) For Supply at 68 kV & above		0.00%				360	12.14		2.65		1.5389	360	10
ne of Use (TOU) - Peak	- 1	0.00%		-	- 1	}	16.42	- 1	2.65	.	1.5389	300	20
ne of Use (TOU) - Off-Peak		0.00%		<u> </u>		360	10.32		2.65		1.5389	360	14
Total Revenue	14,211	100.00%	8,081	176,816	184,697			37,017		26,894			

Total Revenue 14,211 100.00% 8,081 176,816 184,697 37,017 26,894

Imm "Total Tariff" shall be applicable till December 31, 2019. Column*PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qti". Adjustment FY 2018-19 shall remain applicable. Column Clr. Adjustment FY 2018-19 shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column " Base Tariff" shall remain applicable, till the same is superseded by next notification.



Schedule of Electricity Tabiffs for Faisalabad Electric Supply Company (Fesco

A 1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	io. tariff catrgory / Particulars		VARIABLE	VARIABLE CHARGES		PYA 2018		Qtr. Adj. PY 2018- 19	Total Variab	le Charges
		CHARGES Rs/kW/M	Re/I	c₩h	Rs/I	kWb	,	ts/kWh	Re/k	Wh
		A						D		
8.1	For Sanctioned load less than 5 kW									
ı	Up to 50 Units			4.00		-		•		4.0000
	For Consumption exceeding 50 Units									
u	001 - 100 Units			10.71		2.64		1.5389		14.8889
£U	101 - 200 Units	-		14.08		2.64		1.5389		18.256
l₹	201 - 300 Units		l	14.82		2.68	ļ	1.6389		19.0089
▼	301 - 700 Units		ľ	16.37		2.66	1	1.6389		19.568
41	Above 700 Units			16.82		2.68	1	1.5389		21.008
b)	For Sanctioned load 5 kW & above									
			Pouk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
í	Time Of Use	l	16.45	10.65	2.65	2.65	1.5389	1.5389	20.6389	14.8389

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly oustomer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 150/- per consumer per month
b) Three Phase Connections:

Rs. 150/- per consumer per month
b) Three Phase Connections:

Rs. 150/- per consumer per month
b) Three Phase Connections:

Rs. 150/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
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Rs. 75/- per consumer per month
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Rs. 75/- per consumer per month
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Rs. 75/- per consumer per month
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Rs. 75/- per consumer per month
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Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections: A 2 OF SERAL SUPPLY TARIFF COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES				2018		Qtr. Adj. FY 2018- 19	Total Varial	•
		Rs/kW/M	Ra/	kWh	Ra/	kWh.	·	Ra/kWh	Rs/I	t Wh
a)	For Sanctioned load less than 5 kW			15.47		2.65		1.5389		19.6589
b) [For Sanctioned load 5 kW & above	400.00		15.22		2.65		1.5389		19,4089
- 1		l [Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
e)	Time Of Use	400.00	16.47	10.67	2.68	2.65	1.5389	1.5389	20.6889	14.8589

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

alsongle Phase Connections;
Rs. 175/- per consumer per month
b) Three Phase Connections:
Rs. 380/- per consumer per month
Sote: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

	A-3 OFFICAL SERVICES											
Br. No.	TARIPP CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-	Total Variable Charges						
		Ra/kW/M	Rs/kWh	Ro/kWh	Re/kWh	Rs/kWh						
ļ		A	3	С	D	E						
	General Services	i - 1	14.32	2.65	1,5389	18,5089						

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month
b) Three Phase Connections:

Rs. 350/- per consumer per month

Mote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after Decamber 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [16] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification. B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES		Variable Charges					ŀ	Qtr. Adj. FY 2018- 19 Rs/kWh	Total Varia	ble Charges
			\$ C			D	· · · · · · · · · · · · · · · · · · ·	¥				
31	Upto 25 kW (at 400/230 Volts)	ì. I		15.49		2.68		1,5389		19.6789		
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		11.99		2.65		1.5389		16.1789		
1	Time Of Use		Peak	Off-Peak	Penk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
B1 (b)	Up to 25 KW		16.99	9.38	2.68	2.65	1.6389	1.6389	21.1789	13,5689		
	exceeding 25-500 kW (at 400 Volts)	400.00	16.92	10.55	2.65	2.65	1.5389	1,5389	21,1089	14.7389		
	For All Londs up to 6000 kW (at 11,33 kV)	380,00	16.68	10.47	2.65	2.65	1.8389	1.5389	20.8689	14.6589		
34	For All Loads (at 66,132 kV & above)	360.00	16.47	10.37	2.65	2.65	1.5389	1.5389	20.6589	14.5589		

For 31 consumers there shall be a fixed minimum charge of Rs. 380 per month. For 32 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For 32 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For 34 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

For a * consumers carry season or a manner carry or an overcome mount.

Rote: Tariff under Colum A and E shall remain applicable will December 31, 2019 only. Column D shall case to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cases to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

		C SINGLE PO	INT BUPPLY							
Sr. So.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/kW/M		CHARGES kWh		2018 kWh	1	Qtr. Adj. FY 2018- 19 Rs/kWh	Total Varial	ble Charges
		A				C		D	- 1	E
C -1	For supply at 400/230 Velts									
	Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW	400.00		15.49 14.99		2.65 2.65		1.5389 1.5389		19.6789 19.1789
	For supply at 11,33 kV up to and including 5000 kW	380.00		13.79		2.65		1.5389		17.9789
	For supply at 66 kV & above and sanotioned load above SOOU kW	360.00		13.69		2.65	\	1.5389		17.6789
	Time Of Use		Peak	Off-Peak	Pouk	Off-Peak	Ponk	Off-Peak	Peak	Off-Peak
	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	17.97	12.07	2.68	2.65	1.5389	1.5389	22.1589	16.2589
	For supply at 11,33 kV up to and including 5000 kW	380.00	17.97	11.97	2.65	2.65	1.5389	1.5389	22.1589	16.1589
C -3(b)	For supply at 66 kV is above and sanctioned load above 5000 kW	360.00	15.59	9.84	2.65	2.65	1.5389	1.5389	19.7789	14.0289

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS FOR FAISALABAD ELECTRIC SUPPLY COMPANY (PESCO)

D . ACRICULTURE TARIFF 1st & 2nd Qtr. Adj. FY 2018-FIXED VARIABLE CHARGES Br. No. TABLET CATEGORY / PARTICULARS Rs/kWh Rs/kWh Ro/kWh Ro/kW/M 13.24 2.68 1.638 SCARF less than 5 kW

17.4269 D-1(a) 1.6359 17.4289 2.65 Off-Peak D-2 (a) Asricultural Tube Wells 13.24 Off-Peak Peak Off-Peak Peak Off-Feak 200.00 200.00 2.65 2.65 21.6089 21.6589 15.8089 1.5389 1.5389 14.7489 Agricultural 5 kW & above

Under this tariff, there shall be minimum monthly charges Ra.2000/- per consumer per month, even if no energy is consumed. Nots:- The consumers having sanctioned load less than 5 kW can out for TOU meterios.

Hote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

2. TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	let & 2nd Qtr. Adj. FY 2018- 19	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Re/kWh	Rs/kWh
		A	3	C	D	2
12- 2(i)	Residential Supply		17,47	2.65	1.5389	21.6889
E-1(ii)	Commercial Supply	1 -	16.47	2.65	1.5389	20.6589
E-2	Industrial Supply		14.95	2.65	1.5389	19.1389

For the categories of \$-\fi(\delta\) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cause to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cause to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

F - BEASONAL INDUSTRIAL SUPPLY TARIEF

125% of relevant industrial tariff

Teriff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

	G. PUBLIC LICHTINO											
ār. No.	, , , , , , , , , , , , , , , , ,		VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018- 19	Total Variable Charges						
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Ra/kWh						
			3	C	D D	I						
	Street Lighting		12.67	2.65	1.5389	16.8589						

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per menth per kW of lamp capacity installed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, column D shall also cease to exist after fifteen [15] months from the date of notification.

	R RESIDENTIAL COL	ORIEE ATTA	CHED TO INDUSTRIAL PR	enises		
Br. Ro.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Re/kWh	Rs/kWh
		A	В	С	D	E
L	Residential Colonies attached to industrial premises		12.82	2.65	1.5389	17.0089

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column D shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification.

	J - SPECIAL CONTRACTS U	ider Repra	SUPPLY OF P	OWER) REGU	LATIONS 201	5				
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE		PYA	2018	1st & 2nd	Qtr. Adj. FY 2018-	Total Varie	able Charges
		Re/kW/M	Rs/	kWh	Rs/	kWh]	Rs/kWh	Rs/	kWh
		A				C		D		<u> </u>
J.1 J.2	For supply at 56 hV & above and having sanctioned load of 20MW & above	360.00		12.14		2.65		1.5389		16.3307
[a]	For supply at 11,33 kV	380,00		12.24		2.65		1.8389		16.4307
(b)	For supply at 66 kV & above	360.00		12.14		2.65		1.5369		16.3307
1.3					l .		Į.			
(a)	For supply at 11,33 kV	380.00		12.24	1	2.65		1.5389		16.4307
(b)	For supply at 66 kV & above	360,00		12.14		2.65		1.5359		16.3307
	Time Of Use		Ponk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Ponk	Off-Peak
	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.43	10.32	2.65	2.65	1.5389	1.6389	20.6107	14,5107
	For supply at 11,33 kV	380.00	16.42	10.42	2.65	2.65	1.6389	1.5389	20.6107	14.6107
	For supply at 66 kV & above	360.00	16.42	10.33	2.65	2.65	1.5389	1.6389	20.6107	14.5107
	For supply at 11,33 kV	380.00	16.42	10.42	2.65	2.45	1.5389	1.5389	20.6107	14.6107
J-3 (d)	For supply at 66 kV a above	360.00	16.42	10.32	2.65	2.65	1.5389	1.5389	20.6107	14.5107

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification.



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO) Estimated Sales Revenue on the Basis of New Tariff

GWh % MIX Charge		Sal	es		Current Revenue			Tariff	PYA		1st & 2r	id Qrt. FY 2019	Total
The control of the co	Description	GWh	% Mix	Fixed Charge	Variable	Total	Fixed Charge	Variable	Variable	Variable	Amount	Variable Charge	Fixed
Total Prince 19		31111	70 ISHA			1900							Charge
50 Uses	-47-1				Min. Rs.		Rs./kW/ M	Rs./ kWh	RsJ kWh	Min. Rs.	Min. Rs.	Rs.J kWh	Rs./kW/ M
As board regularment in street & V		1	0.0004	,							,		
00 Units		16	0.93%	•	64	64		4.00		•	1		ı
200 Lulas	-	200	04.000	1		4.050		1	(0.05)	4400		0.0750	1
100 Luthin								Į.					ĺ
700.0000000000000000000000000000000000													l
7 70 Units 158 10 72% 2,882 2,882 1,882 0,555 (68) 157 0,579 of User TOU, Phase 0 0,000% 1 1 1,833 0,035 (68) 157 0,0279 of User TOU, Phase 0 0,000% 1 1 1,833 0,035 (70) 0 0,079 registry 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0 0,000% 0 0,000% 0 0,000% <td></td> <td></td> <td></td> <td>t .</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>l</td>				t .									l
Noted requirement excending 3 M/N)				-									1
of Use Profiles 0 0.00% 1 1 15.00 0.05% 0 0.07% 0 0.07% 0.07% 0.00%		186	10.72%	-	2,982	2,982		16.03	(0.35)	(65)	157	0.6759	l
of User OTCU-) - CIPPPeak O					ì		l	i					l
Total Residential 1.481 63.79				-	- 1	-		ŧ		-			l
Trotal Personnial (1,44) 85 31% 20,452 20,632 (20) 8 1,238 (20) 100 100 100 100 100 100 100 100 100 1		0		- '	1 1		l '			(0)	0		l
recial - AZ out requirement is at min 5 kW out requirement accreating 5 kW out requirement accre		이						16.03	(0.35)			0.6759	
Services-A3		1,481	85.31%	•	20,632	20,632				(505)	1,238		
out requirement accessing 5 NW													
Act		10	0.57%		160	160		16.10	(0.35)	(3)	8	0.6759	
of Use FCOL) - Piezk	oad requirement exceeding 5 kW												1
of Use FOLD - Piezk O	ar	l ol	0.00%				400.00	14.10	(0.35)		l .	0.6759	400
of User COLD - CORPERS 0 0.00% 0 0 0 400.00 11.00 (0.05) (0) 0 0.05759 Total Commercial 10 0.57% 0 160 160 15.10 (0.05) (10) 44 0.4759 Services A.3 52 3.00% 782 792 14.63 (0.35) (10) 44 0.4759 Services A.3 0 0.00% 0 0.00	of Use (TOU) - Peak	1 1				_	1 400.00						1 400
Total Communication Co. 0.00% Co. 0.		1 1		1			400.00			· (n)	٠,		400
Total Communicial 10		J -1			₋	. •	1 700.00			(0)	٠		400
Services-A3 52 3.09% 742 742 14.67 (0.38) (18) 44 0.6759				n	160	160	<u> </u>	10.10	(0.55)	- 121	نينسا	0.6759	
asab. 16 0.62% - 223 233 14.00 (0.35)			0.07.70	·	.00	100				(3)	8		
asab. 16 0.62% - 223 233 14.00 (0.35)	Services-A3	K2	3 00=/		750	700		44.55	10.0-1	14			
16 0.82%		92	3.00%		762	762		14.63	(0.35)	(18)	44	0.6759	
Seek				,									
	nak			l •		223	ļ			(6)	13		
TOU (Pask) 22 1 29% 40 0 258 298 400.00 1530 0.00 19 19 0.0755 100 (OFF) TOU (OFF) TOU (OFF) 23 1 321 160 (0.38) 0.0755 100 (0.38) 0.0755 100 (0.0758) 100 (0.38) 0.0755 100 (0.0758) 100 (0.08) 11.33 (0.38) 0.0758 100 (0.08) 11.33 (0.38) 0.0758 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.38) 100 0.00 0.0759 100 (0.08) 11.33 (0.08) 100 0.00 0.00 0.00 0.00 0.00 0.00 0.00				•	-	-	I :			- 1		0.6759	1
TOU (PRISA) 0 0 0.00%	II FBAK				-	-		11.53	(0.35)	-	•	0.6759	1
FOU (Pieses)				40	258	298	400.00	11.53	(0.35)	(8)	19		400
TOU (CIPS CIPS COUNTY	• •	0	0.00%		- 1	-		16.03	(0.35)	- 1		0.6759	l
TOU (Pissal)		0	0.00%		- 1	-	400.00	11.33	(0.35)				400
TOU (OF-peak)	TOU (Peak)	20	1.16%		321	321				(7)	17		1 700
TOLU (Prilepsk)	TOU (Off-peak)	41	2.35%	68			380.00						380
TOU (OFF-peak)	TOU (Peak)		0.00%							(1-7)			300
Total Industrial 98 5.72% 107 1,262 1,369 (0.35) (0.0 0 0.0759 101 1,203 (0.35) (0.0 0 0.0759 101 1,203 (0.35) (0.0 0 0.0759 1,203 (0.35) (0.0 0 0.0759 1,203 (0.35) (0.0 0 0.0759 1,203 (0.35) (0.0 0 0.0559 1,203 (0.35) (0.0 0 0.0559 1,203 (0.35) (0.0 0 0.0559 1,203 (0.35) (0.0 0 0.0559 1,203 (0.35) (0.0 0 0.0559 1,203 (0.35) (0.0 0 0.0559 1,203 (0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOU (Off-peak)		0.00%		!		360.00			-	_		200
Total Industrial 98 5.72% 107 1,262 1,369	rary Supply			- 1	0	n	000.00			(D)	- 0		360
Supply at 400 Volt-less than 5 kW	Total industrial	99		107			·	12.00	(0.55)			0.6759	<u> </u>
Supply at 400 Volts-less than 5 kW	oint Supply				.,	.,000				(22)	04		
Supply at 400 Volte-exceeding 5 kW		1	0.07%		16.1	16		10.50	(0.05)				
ne of Use (TOU) - Peak				4.0							1		ı
ne of Use (TOU) - Peak			1	18	138	157	400.00		(0.35)	(4)	9	0.6759	400
upply at 11 kV				-		-		16.03	(0.35)	-		0.6759	i
ne of Use (TOU) - Peak		i oi	0.00%		-		400.00	11.53	(0.35)	-		0.6759	400
ne of Use (TOU) - Peak		0	0.00%		-		380.00	11,83	(0.35)			0.6759	380
Total Single Poline Ling (TOU) - Off-Peak 0 0.00% - - 380.00 11.33 (0.35) - - 0.6759	ne of Use (TOU) - Peak	j o	0.00%							_			300
Image: Comparison of the Comparison of the Comparison of the Comparison of Use (TOU) - Peak	ne of Use (TOU) - Off-Peak	l ol	0.00%				380.00			•	· 1		
ne of Use (TOU) - Peak	upply above 11 kV	اه ا	,		_							1	380
ne of Use (TOU) - Off-Peak			1		-		360.00				-		360
Total Single Point Supply 12 0.68% 18 154 172		1 1			-	~					•		
							360.00	11.23	(0.35)			0.6759	360
Description Contract - Tariff Contract -		14	0.00%	10	104	172				(4)	10		
ne of Use (TOU) - Peak		,											
11				- 7	- 1	- 7			(0.35)			0.6759	
1				- [183	!	16.03	(0.35)	(4)	10		, ,
ultual Tube-wells 0 0,00% - - 200.00 11.53 (0.35) - 0.6759 ne of Use (TOU) - Peak 29 1.70% 9 473 473 473 16.03 (0.35) (10) 25 0.6759 Total Agricultural 82 4.71% 132 1,115 1,247 (29) 69 Sub-Total 0 0.00% - - 12.03 (0.35) - - 0.6759 Dor Supply at 66 kV & above - 0.00% - - 360.00 12.08 (0.35) - 0.6759 contract - Tariff - J - 0.00% - - 360.00 12.08 (0.35) - 0.6759 contract - Tariff - J - 0.00% - - 360.00 12.08 (0.35) - 0.6759 cot Use (TOU) - Peak - 0.00% - - 360.00 11.58 (0.35) - 0.6759 of Use (TOU				37	128	165	200.00	11.23					200
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Total Agricultural 82 4.71% 132 1,115 1,247 (29) 69 Inting - Tariff G 0 0.00% 1 12.03 (0.35) - 0.6759 Inting - Tariff G 0 0.00% 1 12.03 (0.35) - 0.6759 Inting - Tariff G 0 0.00% 1 12.03 (0.35) - 0.6759 Sub-Total 0 0.00% 1 12.08 (0.35) - 0.6759 Sub-Total 1 0.00% 1 12.08 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 0 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 0 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 0 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 0 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 11, 33 kV 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) - 0.6759 For Supply at 66 kV & above 1 0.00% 1 15.8 (0.35) -					331		200.00						200
Noting - Tariff G				132	1,115	1,247						3.5.55	
Colories 0 0.00% - 12.03 (0.35) - 0.6759			0.00%					12.03	(0.35)			0.6759	
Sub-Total		0	0.00%		1	l	Į.				!		
Contract - Tariff-J or Supply at 66 kV & above		-	0.00%						(5.55)]		لسنسب	0.0703	
e of Use (TOU) - Peak	Contract - Tariff-J									•			
le of Use (TOU) - Peak - 0.00% 16.38 (0.35) 0.6759 le of Use (TOU) - Off-Peak - 0.00% 360.00 le of Use (TOU) - Off-Peak - 0.00% 360.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - Off-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00% 380.00 le of Use (TOU) - 0ff-Peak - 0.00%	or Supply at 66 kV & above	- 1	0.00%	- T	. 1	. 1	360.00	12.08	/n as/I	——-		0.0752	
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0) For Supply at 11, 33 kV		!		. 1			360.00						
e of Use (TOU) - Peak]	-	ı							360
e of Use (TOU) - Off-Peak					-		380.00			. [380
) For Supply at 68 kV & above		[1	. 1	.				- 1			
e of Use (TOU) - Peak		•			-	-							380
e of Use (TOU) - Off-Peak					.		360.00						360
) For Supply at 11. 33 kV - 0.00% 380.00 12.18 (0.35) - 0.6759 e of Use (TOU) - Peak - 0.00% 380.00 11.68 (0.35) - 0.6759 e of Use (TOU) - Off-Peak - 0.00% 380.00 11.68 (0.35) - 0.6759 e of Use (TOU) - Peak - 0.00% 360.00 12.08 (0.35) - 0.6759 e of Use (TOU) - Peak - 0.00% 360.00 12.08 (0.35) - 0.6759 e of Use (TOU) - Off-Peak - 0.00% 360.00 12.08 (0.35) - 0.6759 e of Use (TOU) - Off-Peak - 0.00% 360.00 12.08 (0.35) - 0.6759 e of Use (TOU) - Off-Peak - 0.00%		1			-					·	-		
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e of Use (TOU) - Off-Peak - 0.00% 380.00 11.68 (0.35) - 0.6759 (0.6759)) For Supply at 66 kV & above - 0.00% 360.00 12.08 (0.35) - 0.6759 (0.6759) e of Use (TOU) - Peak - 0.00% 16.38 (0.35) - 0.6759 (0.6759)				.	•	- 1	380.00			- 1	- [0.6759	380
e of Use (TOU) - Off-Peak - 0.00% 380.00 11.68 (0.35) - 0.6759		-		-	-	- 1	J	16.38	(0.35)	- 1	. [0.6759	J
) For Supply at 66 kV & above 0.00% - 360.00 12.08 (0.35) - 0.6759 e of Use (TOU) - Peak 0.00% - 360.00 16.38 (0.35) - 0.6759		-		-	-	·	380.00	11.68	(0.35)		-		380
e of Use (TOU) - Peak (0.35)		·		.	- 1	-	360.00			.			360
e of like (TOLI) - Off-Beach			0.00%	. !	- 1	- 1	1						***
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e of Use (TOU) - Off-Peak			- 1	- 1		360.00				1		360
				· · · · · ·				.1.00	(0.00)			0.0138	300
Total Revenue 1,736 100% 257 24,084 24,341 [594] 1,454		4 700	4009/	257	24 024				· · · · · · · · · · · · · · · · · · ·	(50 t)			

Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Colum "Base Tariff" shall remain applicable, till the same is superseded by next notification



SCHEDULE OF ELECTRICITY TARIFFS. FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Br. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE		PYA		FY 20	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		ariable ges
	I	Rs/kW/M	Rs/	kWh	Rs/	kWh	R.S.	EWE	Rs/	KWb
				3				D		<u> </u>
n)	For Sanctioned load less than 5 kW									
1	Up to 50 Units			4.00		•		-		4.0000
	For Consumption exceeding 50 Units									
li li	001 - 100 Units	٠.		11.53		(0.35)	0.6759			11.8559
ijij.	101 - 200 Units	1 .		13.67		(0.33)	0.6759			14.0159
ļ.	201 - 300 Units			14.70		(0.34)		0.6759		15.0359
*	301 - 700 Units	-		15.15		(0.35)		0.6759		18,4759
wi	Above 700 Units			16.03		(0.35)		0.6759		16.3559
b)	For Sanctioned load 5 kW & above									
		i	Peak	Off-Peak	Ponk	Off-Peak	Peak	Off-Peak	Ponk	Off-Peak
	Time Of Use	<u> </u>	16.03	11.53	(0.35)	(0.35)	0.6759	0.6759	16.3559	11.8559

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen [18] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

22.5	A-2 GEN	eral Eurply Tables	COMMER	CLAL						
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE		FYA	2018	1st & 2nd Qtr. Adj. FY 2018-19		Total V	ariable ges
L		Rs/kW/M	Ra/	kWb	Rs/	kWh.	Ra	/kWh	Rs/	kWh
		- A				;		D		i
1 1	For Sanctioned load less than 5 kW			16.10		(0.35)		0.6759		16.4259
b)	For Sanctioned load 5 kW & above	400.00	l	14.10		(0.35)		0.6759		14.4259
			Ponk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
=1	Time Of Use	400.00	16.10	11.60	(0.35)	(0.35)	0.6759	0.6759	16.4269	11.9259

Under turiff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 176/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and B shell remain applicable till December 31, 2019 only. Column C shell cease to exist after December 31, 2019 and thereafter only Column A, B and D shell remain applicable. Column D shell also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shell remain applicable, till the same is superseded by next notification.

Gr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CRARGES	VARIABLE CHARGES	PYA 2018	let & 2nd Qtr. Adj. FY 2018-19	Charges
	* · · · · · · · · · · · · · · · · · · ·	Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		^		C.	D	E
a)	General Services	-	14.63	(0.35)	0.6759	14.9524

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A and E shall remain applicable. Column D shall also cease to exist after fifteen [18] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Ra/kW/M	ROZS VARIABLE CHARGES PYA 2018		PYA 2018 Rs/kWh		d Qtr. Adj. 018-19 /kWb	Cha	Variable arges 'kWh	
	, , , , , , , , , , , , , , , , , , ,	A	<u></u> 1	<u> </u>		,		D	,	I.
B 1	Upto 25 kW (at 400/230 Volta)	. [14.03		(0.35)		0.6759		14.355
52(e)	exceeding 25-500 kW (at 400 Volts)	400.00		11.53		(0.35)		0.6759		11.855
	Time Of Use		Peak	Off-Punk	Peak	Off-Peak	Ponk	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		16.03	11.53	(0.35)	(0.35)	0.6759	0.6759	16.3559	11.855
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.03	11.33	(0.35)	(0.35)	0.6759	0.6789	16.3559	11.6559
8 3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3559	11.555
B4	For All Londs (at 66,132 kV & above)	360.00	16.03	11.13	(0.35)	(0.35)	0.6759	0.6789	16.3559	11.455

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

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For B4 consumers there sh

	c	ÉINOLE POIÉT	SUPPLY							
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Ra/kW/M		CHARGES bwh	PYA Rs/	2018 kWb	FY 20	d Qtr. Adj. 018-19 /kWb	Cha	/ariable rges kWh
		Α		В				Þ		
C -1	For supply at 400/230 Volts									
a)	Sanctioned load less than 5 kW	-		13.53		(0.35)		0.6759		13.8524
b)	Sanotioned load 5 kW & up to 500 kW	400.00		13.03		(0.35)		0.6759		13.3524
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		11.63		(0.36)	1	0.6759		12.1524
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		11.73		(0.35)		0.6759		12.0524
	Time Of Use		Peak	Off-Fenk	Peak	Off-Feek	Peak	Off-Peak	Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.03	11,53	(0.35)	(0.35)	0.6769	0.6759	16.3524	11.8524
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.03	11.33	(0.35)	(0.35)	0.6759	0.6789	16.3824	11.6524
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360,00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3524	11.5524

Rete: Tariff under Column A and E shall remain applicable till becomber 31, 2019 only. Column C shall sease to exist after December 31, 2019 and thereafter only Column A, B and B shall remain applicable, Column B, B and B shall remain applicable, till the same is superseded by next notification.





SCHEDULE OF ELECTRICITY TARIFFS FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO) D - AGRICULTURE TARIEF FIXED 1st & 2nd Qtr. Adj FY 2018-19 Total Variable VARIABLE CHARGES PYA 2018 Or. No TARIFF CATEGORY / PARTICULARI Charges Rs/kWh Rs/kWh Re/kWh Ra/kW/M Re/kWh SCARP less than 5 kW 0.6759 12.3524 D-1[a] 12.03 (0.35 11.8524 (0.35) Off-Peak 0.6759 Off-Peak D-2 (a) Agricultural Tube Wells 200 00 11.53 Peak Off-Peak Peak Peak Peak Off-Peak SCARP 5 kW & above D-100 200.00 16.03 11.23 (0.35 (0.36 0.6759 0.6759 16,3524 11.5524 Agricultural 5 kW & above 16.03 11.23 (0.35 0.6789 0.6759 16.3824 11.8824 200.00

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is cons Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall special applicable. Column D shall also cease to exist after fifteen [18] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

465	B TEMPO	RARY GUPPI	Y TARIFFS			
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
L		Rs/kW/M	Rs/kWh	Rs/kWb	Rs/kWh	Re/kWh
L		A	1	c	D	E
E-1(t)	Residential Supply		16.03	(0.35)	0.6769	16.3559
E-1(II)	Commercial Supply		16.10	(0.35)	0.6759	16.4259
E-2	Industrial Supply	l	12.03	(0.35)	0.6759	12.3559

For the categories of E-l(ikil) above, the minimum bill of the consumers shall be Rs. 80/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall sepsileable. Column D shall also cease to exist after fifteen [16] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIPY

125% of relevant industrial tariff
Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised , the option remains in force for at least one year.

	C 1	DELIC LIGH	DNIX			
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/kW/M	Variable Charges	PYA 2018 Ra/kWh	let & 2nd Qtr. Adj. FY 2018-19 Re/kWh	Total Variable Charges Re/kWh
		A	5	· c	D	E
L	Street Lighting		12.03	(0.35)	0.6759	12.3524

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen [18] months from the date of notification of the lastant decision. Thereafter, only Column A and E shall remain applicable, till the same is supersaced by next notification.

	REBIDENTIAL COLONIE	S ATTACHED	TO INDUSTRIAL PREMIS	es "		
Br. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FYA 2018	1st & 2nd Qtr. Adj. PY 2018-19	Totul Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Ra/kWh	Rs/kWb
		A		C	D	- E
1	Residential Colonies attached to industrial premises					
L			12.03	(0.35)	0.6759	12.3524
Mater Ton	of Cunder Column 2 and Wartell court and the state of the			10.001	0.0105	

Sote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall sales ceases to exist after December 31, 2019 and thereafter only Column A, and E shall remain applicable, till the same is superseded by next notification.

Br. No.	TARIPP CATEGORY / PARTICULARS	PIXED CHARGES Re/EW/M		CHARGES Wh	PYA :		FY 2	d Qtr. Adj. 018-19 /kWh	Cha	Variable arges
		A A			~~/:			D.	- BG1/	kWh.
J-1 J-2	For supply at 56 kV & above and having sanctioned load of 20MW & above	360.00		12.05	<u></u>	(0.35)		0.6789		12,4024
(=)	For supply at 11,33 kV	380.00		12.18	i	(0.35)		0.6789		12.5024
J-3 (b)	For supply at 66 kV & above	360.00		12.08		(0.35)		0.6759		12.4024
[m]	For supply at 11,33 kV	380.00		12.18		(0.35)		0.6769		12.5024
(b) i	For supply at 66 kV & above	360.00		12.08		(0.35)				12.4024
	Time Of Upe		Pouk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.38	11.68	(0,35)	(0.35)	0.6759	0.6759	16.7024	11.9024
	For supply at 11,33 kV	380.00	16.38	11.68	(0.38)	[0.35]	0.6759	0.6759	16,7024	12.0024
	For supply at 66 kV & above	360.00	16.38	11.58	(0.38)	(0.36)	0.6789	0.6789	16.7024	11.9024
	For supply at 11,33 kV	380.00	16.38	11.68	(0.35)	(0.35)	0.6759	0.6759	16.7024	12.0024
J-3 (d)	For supply at 66 kV & above	360.00	16.38	11.58	(0.35)	(0.35)	0.6759	0.6759	16.7024	11.9024

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cesse to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cesse to exist after fifteen (18) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.



Page 2 of 2

Description	- 58	les	Fixed	Current Reven	ina		Tariff		A 2018	131 01 4110	Qrt. FY 2019		al Tari
Description	GWh	% Mix			Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Va Ch
	L		Charge Min. Rs.	Charge Min. Rs.	Min. Rs.	Rs./kW/ M		Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	
ential			mat. 146.		Willia 142.	110000111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	miii. 13 0 ,				IVO.IRITO III	
to 50 Units	67	1.45%	-	268	268		4.00			- 1		$\overline{}$	7
eak load requirement less than 5 kW								l I		l i			
-100 Units	676	14.65%	-	9,763	9,763		14.45	2,940	4.35	1,782	2.1093		20
-200 Units	633	13.73%	-	10,196	10,196		16.10	2,755	4.35	1,670	2.1093	l	22
-300 Units	495	10.73%	-	8,659	8,659		17.50	2,152	4.35	1,305	2.1093	ļ	2:
-700Units ove 700 Units	368 201	7.98% 4.35%	-	6,901 4,091	6,901		18.75 20.40	1,601	4.35 4.35	970	2.1093		25
eak load requirement exceeding 5 kW)	201	4.35%	•	4,091	4,091		20.40	872	4.33	529	2.1093		26
e of Use (TOU) - Peak	18	0.40%	_	377	377	1	20.40	80	4.35	49	2.1093		26
e of Use (TOU) - Off-Peak	74	1.60%		1,098	1,098		14.90	320	4.35	194	2.1093	ነ	2
porary Supply	0	0.00%	-	_	, ·		20.30		4.35	- '	2.1093	l	26
Total Residential	2,532	54.89%	•	41,354	41,354			10,722		6,499			
iercial - A2													
k load requirement less than 5 kW	164	3.56%	-	3,173	3,173		19.30	715	4.35	433	2.1093	T T	2
k load requirement exceeding 5 kW								1		i l		i	1
jular	6	0.14%	11	109	119	400	17.30	27	4.35	17	2.1093	400	23
e of Use (TOU) - Peak	43	0.94%	-	885	885		20.40	189	4.35	114	2.1093		26
e of Use (TOU) - Off-Peak	168	3.64%	322	2,498	2,820	400	14.90	736	4.39	442	2.1093	400	
porary Supply	<u> </u>	0.02%		16	16		19.30	4	4.35	2	2.1093	<u> </u>	2:
Total Commercial	383	8.29%	333	6,681	7,014			1,671		1,009			
al Services-A3	138	3.00%		2,345	2,345	1	16.95	602	4.35	365	2,1093		T -
rial	130	0.00%		4,340	2,340	<u> </u>	10.85	602	4.35	365	2.1093	Щ	2:
	54	1.17%		000	000	· ·	46.00	2005	1.05	, <u>, , , , , , , , , , , , , , , , , , </u>	0.255-		_
Peak	15	0.33%		906 308	906 308		16.80 20.40	235	4.35	142	2.1093	1	23
Off Peak	72	1.57%		1,079	1,079		14.90	65 315	4.34 4.35	40 191	2.1093 2.1093	l	26
!	15	0.32%	24	238	263	400	16.30	64	4.35	39	2.1093	400	
! - TOU (Peak)	57	1.23%		1,154	1,154		20.40	246	4.35	149	2.1093	400	26
! - TOU (Off-peak)	306	6.63%	788	4,498	5,286	400	14.70	1,331	4.35	807	2.1093	400	
I - TOU (Peak)	39	0.84%		789	789		20.40	168	4.35	102	2.1093		26
- TOU (Off-peak)	205	4.44%	441	2,967	3,408	380	14.50	890	4.35	539	2.1093	380	
- TOU (Peak)	19	0.41%		388	388		20.40	83	4.35	50	2.1093		26
- TOU (Off-peak)	115	2.50%	129	1,658	1,787	360	14.40	501	4.35	304	2.1093	360	
orary Supply Total Industrial	896	0.00% 19.43%	4 202	0.8	1 45 700		20.80	0	4.35	0	2.1093		27
Point Supply	090	18,43%	1,383	13,986	15,368			3,898		2,363			
(a) Supply at 400 Volts-less than 5 kW		0.07%					40.00						
(b) Supply at 400 Volts-exceeding 5 kW	3		-	60	60		18.30	14	4.37	9	2.1093		24
Fime of Use (TOU) - Peak	31	0.67%	38	550	588	400	17.80	135	4.35	82	2.1093	400	24
Fime of Use (TOU) - Peak	5	0.11%	-	104	104		20.40	22	4.35	13	2.1093		26
Supply at 11 kV	22	0.47%	32	325	357	400	14.90	95	4.35	58	2.1093	400	21
Fime of Use (TOU) - Peak	22 5	0.48% 0.11%	20	368	388	380	16.60	96	4.35	58	2.1093	380	23
"ime of Use (TOU) - Off-Peak	23	0.11%	31	104 337	104 368 !	380	20.40	22	4.35	13	2.1093		26
Supply above 11 kV	6	0.13%	7	101	108	360	14.70 16.50	100	4.35	60	2.1093	380	21
lime of Use (TOU) - Peak		0.00%	_ ′ ì	[]	100	360	20.40	27	4.35 ¹ 4.35	16	2.1093	360	22
ime of Use (TOU) - Off-Peak	ان	0.00%		<u>.</u> I		360	14.50		4.35 4.35	-	2.1093 2.1093	360	26 20
Total Single Point Supply	117	2.54%	127	1,948	2,076	300	14.50	511	4.33	309	2.1093	360	20
Itural Tube-wells - Tariff D				.,	_,0.0			•••		305			
arp	219	4.75%		4,596	4,596		20.99	953	4.35	577	2.1093		27
Time of Use (TOU) - Peak	9	0.19%	-	180	180		20.40	38	4.35	23	2.1093		26
Time of Use (TOU) - Off-Peak	48	1.04%	31	697	728	200	14.50	209	4.35	127	2.1093	200	20
ricultual Tube-wells	33	0.72%	18	538	556	200	16.30	144	4.35	87	2.1093	200	22
Time of Use (TOU) - Peak	38	0.83%	-	783	783	1	20.40	167	4.35	101	2.1093		26
Time of Use (TOU) - Off-Peak	150	3.26%	103	2,178	2,281	200	14.50	653	4.35	396	2.1093	200	20
Total Agricultural	497	10.79%	153	8,972	9,125			2,164		1,312			
ighting - Tariff G	44 5	0.95% 0.10%		801 86	801 86		18.25 18.25	191	4.35 4.35	116	2.1093		24.
Sub-Total	49	1.05%		887			16.25	21	4.35	12	2.1093		24
l Contract - Tariff-J	48	1.00%	-	887	887			211		128			
For Supply at 66 kV & above	, T	0.00%	- 1		1	200 1	20.00		405		0.4000	000	
ime of Use (TOU) - Peak		0.00%	[]			360	20.80 24.70		4.35 4.35	: I	2.1093	360	27.
ime of Use (TOU) - Off-Peak	-	0.00%	_	- 1	- 1	360	18.79	1	4.35		2.1093 2.1093	360	31. 25.
(a) For Supply at 11, 33 kV	-	0.00%	. 1	.	-	380	20.90	I	4.35		2.1093	380	27
ime of Use (TOU) - Peak	-	0.00%	-	. l			24.70		4.35		2.1093	555	31.
ime of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.99		4.35	. I	2.1093	380	25
(b) For Supply at 66 kV & above	'-	0.00%	-	-	- 1	360	20.80	-	4.35	· .	2.1093	360	27.
ime of Use (TOU) - Peak	-	0.00%	-		- 1	l	24.70	-	4.35	- 1	2.1093		31.
ime of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	- [4.35	- [2.1093	360	25
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	-	2.1093	380	27
ime of Use (TOU) - Peak	- [0.00%	-	- [-		24.70	. • [4.35	- {	2.1093		31
ime of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above	[]	0.00% 0.00%	-	-]	-]	380	18.99	-]	4.35	- 1	2.1093	380	25
(P) I OI GUPPIN OI OU NY OI 90016	- 1		- 1	- 1	-	360	20.80	- [4.35	-	2.1093	360	27
	_ !	U UUor			E E						9 4000		
ime of Use (TOU) - Peak	-	0.00% 0.00%	-	:	-	360	24.70 18.79	: 1	4.35 4.35		2.1093 2.1093	360	31. 25
		0.00%	-	<u> </u>	- -	360	24.70 18.79	- 1	4.35 4.35	-	2.1093 2.1093	360	25 25

olumn "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustring the shall remain applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafte Base Tariff" shall remain applicable, till the same is superseded by next notification.





SCHEDULE OF ELECTRICITY TARIFFS FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/EW/M	VARIABLE Rs/1		PYA Rs/		FT 26	d Qtr. Adj. 018-19 /kWb		ble Charges kWh
		A	В			, <u> </u>		D		E .
a)	For Senctioned load less than 5 kW									
i	Up to 50 Units	- 1		4.00		-		- 1		4.0000
	For Consumption exceeding 50 Units] [i		
Ħ	001 - 100 Units	1		14.45		4.35		2.1093		20.9043
扭	101 - 200 Units			16.10		4.35		2.1093		22.5593
iv	201 - 300 Units	1 1		17.50		4.35		2.1093		23.9593
	301 - 700 Units	- 1		18.75		4.35		2.1093		25.2093
₩	Above 700 Units			20.40		4.35		2.1093		26.8593
b)	For Senctioned load 5 kW & above	l l		1						
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use		20.40	14.90	4.35	4.35	2.1093	2.1093	26.8593	21.3593

rity's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

Solution and the same is superseduced and a state of the same and Data and

A-2 GENERAL SUPPLY TARIPP - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	RS CHARGES		variable charges Re/kWh		2018 kWh	FY 2	d Qtr. Adj. 018-19 /kWh	dj. Total Variable Ch Rs/kWh	
	A B C			D		E				
=)	For Seactioned load less than 5 kW			19.30		4.35		2.1093		25.7593
b)	For Sanctioned load 5 kW & above	400.00		17.30		4.35		2.1093		23.7593
ı			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
L e)	Time Of Use	400.00	20.40	14.90	4.35	4.39	2.1093	2.1093	26.8593	21.3993

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

PIXED CHARGES VARIABLE CHARGES let & 2nd Qtr. Adj. FY 2018-19 Sr. No. TARIFF CATEGORY / PARTICULARS Total Variable Charges Rs/kWh Rs/kWh Rs/kW/M Rs/kWh Re/kWh 2.1093 a) General Services 16.95 23.4093

A-3 GENERAL BERVICES

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month
is shall cesse to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable.
nstant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next b) Three Phase Connections;
b) Three Phase Connections
Fote: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C
Column D shall also cease to exist after fifteen (15) months from the date of natification of the in
notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Variable Charges Re/kwh		ES VARIABLE CHARGES PYA 2018			FY 2	d Qtr. Adj. 018-19 /kWh		able Charges
1		A				C		D		E	
Bi	Up to 25 kW (at 400/230 Volts)			16.80		4.35		2,1093		23.2593	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		16.30		4.35		2.1093		22.7593	
					L						
	Time Of Use	!	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
B1 (b)	Up to 25 KW		20.40	14.90	4.34	4.35	2.1093	2,1093	26.8493	21.3593	
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.40	14.70	4.35	4.35	2.1093	2.1093	26.8593	21.1593	
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593	20.9593	
84	For All Loads (at 66,132 kV & above)	360.00	20.40	14.40	4.35	4.35	2.1093	2.1093	26.8593	20.8593	

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/EW/M	CHARGES VARIABLE CHARGES			2018 kWh	FY 2	nd Qtr. Adj. 1018-19 1/kWh		able Charges
			A B					D		
a) b) C -2(a)	For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW a up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW	400.00 380.00 360.00		18.30 17.80 16.60 16.50		4.37 4.35 4.35 4.35		2.1093 2.1093 2.1093 2.1093	24.2593 23.0593	
	Time Of Use	l î	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.40	14.90	4.35	4.35	2.1093	2.1093	26.8593	21.3593
С -2(Ы)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.40	14.70	4.35	4.35	2.1093	2.1093	26.8593	21.1593
С -3(ъ)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593	20.9593

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is sun notification.



SCHEDULE OF ELECTRICITY TARIFFS FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED [HESCO] D AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/kW/M	VARIABLE Ra/l		PYA : Re/l		1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh			able Charges /kWh
						;		D		E
D-1(a)	SCARP less than 5 kW			20.99		4.35		2.1093		27.4493
D-2 (=)	Agricultural Tube Wells	200.00		16.30		4.35		2.1093		22.7593
		1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593	20.9593
D-2 (b)	Agricultural 5 kW & above	200.00	20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593	20.9593

[D-2 (b) Agricultural 5 kW a above 20.40]
Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The communers having sametioned load less than 5 kW can opt for TOU metering.

Hote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable.
Column D shall also cease to exist after fifteen (18) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next

		7.15-11-11-1	T.D. TAGGET 9			
Br. No.	TARIFF CATEGORY / PARTICULARS	PIKED	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWb	Rs/kWh	Rs/kWh
		A	B	С	D	
E-1(i)	Residential Supply	7	20.30	4.35	2.1093	26.7593
E-1(H)	Commercial Supply	1 . 1	19.30	4.35	2.1093	25.7593
E-2	Industrial Supply	ا ا	20.80	4.35	2.1093	27.2593

For the categories of E-1(ithi) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

P - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convort to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

_	G Control of the Cont	- PUBLIC LI	OHTING	· · · · · · · · · · · · · · · · · · ·		
Sr. No.	No. TARIFF CATEGORY / PARTICULARS		Variable Charges Re/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		Α	В	С	D	
	Street Lighting		18.25	4.35	2.1093	24.7093

Under Tariff C, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cause to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable.

Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	H RESIDERTIAL COLO	INTES AFFACE	HED TO INDUSTRIAL PREMIS	es		
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	PYA 2018 Ra/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	3	c	D	E
	Residential Colonies attached to industrial premises	· ·	18.25	4.35	2.1093	24.7093

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	J SPECIAL CONTRACTS U	der Hepra (Su	PPLY OF POW	ER) REGULAT	IONS 2015					
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED	VARIABLE	CHARGES	PYA	2018		d Qtr. Adj. 018-19	Total Vari	able Charges
		Ra/kW/M	Rs/kWh		Ra/i	LWL	Re	/kWb	Ra	/kWh
		A	BC			Þ			E	
J -1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00		20.80		4.35		2.1093		27.2593
J-2	ľ									
(4)	For supply at 11,33 kV	380.00		20.90		4.35		2.1093		27.3593
(b)	For supply at 66 kV & above	360.00		20.80		4.35		2,1093		27.2593
J-3		- 1					İ			
(=)	For supply at 11,33 kV	380.00		20.90	4.35			2.1093		27.3593
(Ъ)	For supply at 66 kV & above	360.00		20.80		4.35	•	2.1093		
ļ	Time Of Use	1 1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593	25.2493
J-2 (c)	For supply at 11,33 kV	380.00	24.70	18.99	4,35	4.35	2.1093	2.1093	31.1593	25.4493
J-2 (4)	For supply at 66 kV & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593	25.2493
J-3 (c)	For supply at 11,33 kV	380.00	24.70	18.99	4.35	4.35	2.1093	2.1093	31.1593	25.4493
J-3 (d)	For supply at 66 kV & above	360.00	24.70	18.79	4,35	4.35	2.1093	2.1093	31.1593	25,2493

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall coase to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next



Gujranwala Electric Power Company Limited (GEPCO) Estimated Sales Revenue on the Basis of New Tariff

	Sa	02		Revenue			Tariff	PYA	2018	1st & 2nd		Tariff	
Description	GWh	% Mix	Fixed	Variable	Total	Fixed	Variable	Amount	Variable	Amount	Variable	Fixed	Varia
	·		Charge	Charge Min. Rs.		Charge RsJkW/ M	Charge RsJkWh	Min. Rs.	Rs/kWh	Min. Rs.	Charge Rs/kWh	Charge RsJkW/ M	Char Rs / I
iential													
p to 50 Units	346	3.11%	-	1,386	1,386		4.00						4.0
eak load requirement less than 5 kW	1								i				ı
1-100 Units	2497	22.43%	-	26,156	26,156		10.48	1,773	0.71	3,669	1.1756		12.3
11-200 Units	1132	10.17%	•	14,083	14,083		12.44	804	0.71	1,664	1.1756		14.3
11-300 Units	1335	11.99%	.	18,523	18,523		13.88	961	0.72	1,961	1.1756		15.7
H-700Units sove 700 Units	529	4.75%	- 1	8,905	8,905		16.83	376	0.71	778	1.1756	ŀ	18.7
reak load requirement exceeding 5 kW	91	0.81%		1,627	1,627		17.94	66	0.73	133	1.1756		19.8
ne of Use (TOU) - Peak	35	0.32%	i . I	612	612		17.43	25	0.71	52	1.1756	ł	19.3
ne of Use (TOU) - Off-Peak	149	1.34%	.	1,630	1,630		10.93	106	0.71	219	1.1756		12.8
nporary Supply		0.00%		4	4		17.43	ō	0.71	0	1.1756		19.3
Total Residential	6,114	54.91%	-	72,926	72,926			4,110		8,476		·	
nercial - A2 ak load requirement less than 5 kW	362	3.26%		5,955	5,955		16.43	257	0.71	533	1.1756		18.3
ak load requirement exceeding 5 kW	502	5.20%		3,233	3,833		10.43	231	0.71	333	1.1750		18.5
agular .	1	0.01%	1 1	9	10	400	12.93	٥	0.71	1	1.1756	400	14.8
me of Use (TOU) - Peak	61	0.55%	.	1,062	1,062		17.43	43	0.71	90	1.1756	700	19.3
ne of Use (TOU) - Off-Peak	251	2.26%	683	2,747	3,430	400	10.93	178	0.71	369	1.1756	400	12.8
nporary Supply	16	0.14%	-	259	259		16.40	11	0.71	23	1,1756		18.2
Total Commercial	691	6.21%	684	10,032	10,716			491		1,016			
ral Services-A3	334	3.00%	1	4,419	4,419		13.23	237	0.71	491	1.1756		15.1
itrial		2.55 /4	لـــنــــا	414.14	7,7.0		10.23	237	V.7 1	491	1.1736		13.1
31	59	0.53%		828	828		13.93	42	0.71	87	1.1756		15.8
31 Peak	75	0.68%	-	1,315	1,315		17.43	54	0.71	111	1.1756		19.3
11 Off Peak	471	4.23%		5,343	5,343		11.34	335	0.71	692	1.1756		13.2
12	1,	0.01%	2	10	12	400	11.43	1	0.71	1	1.1756	400	13.3
12 - TOU (Peak)	163	1.47%		2,849	2,849		17.43	116	0.71	240	1.1756		19.3
I2 - TOU (Off-peak)	933	8.38%	2,193	8,045	10,238	400	8.62	663	0.71	1,372	1.1756	400	10.5
13 - TOU (Peak)	53	0.48%		931	931		17.43	38	0.71	79	1.1756		19.3
33 - TOU (Off-peak) 14 - TOU (Peak)	1319	11.85%	1,535	14,549	16,084	380	11.03	937	0.71	1,938	1.1756	380	12.9
I4 - TOU (Off-peak)	0	0.00% 0.00%	_	•	•	200	17.43	-	0.71	-	1.1756		19.3
aporary Supply		0.00%	[]	2	2	360	10.53 17.43	- 0	0.71 0.71	- 0	1.1756 1.1756	360	12.4 19.3
Total Industrial	3,076	27.63%	3,730	33,873	37,602		17.43	2,184	0.71	4,521	1,1756	<u> </u>	19.3
в Point Supply			-		•			-,		,,			
1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	3	3		16.43	0	0.71	0	1,1756		18.3
:1(b) Supply at 400 Volts-exceeding 5 kW	0	0.00%	0	4	4	400	15.93	0	0.71	0.	1.1756	400	17.8
Time of Use (TOU) - Peak	2	0.02%	-	45	45		20.43	2	0.71	3	1,1756		22.3
Time of Use (TOU) - Off-Peak	11	0.10%	18	154	172	400	13.93	8	0.71	16	1,1756	400	15.8
2 Supply at 11 kV Time of Use (TOU) - Peak	0	0.00%	٠ ا			380	14.73	•	0.71	•	1.1756	380	16.6
Time of Use (TOU) - Off-Peak	30 151	0.27% 1.36%	185	613	613	200	20.43	21	0.71	44	1.1756		22.3
3 Supply above 11 kV	1 13	0.00%	103	2,075	2,261	380 360	13.73 14.63	107	0.71 0.71	222	1.1756	380	15.6
Time of Use (TOU) - Peak	اة	0.00%				300	20.43		0.71		1.1756 1.1756	360	16.5 22.3
Time of Use (TOU) - Off-Peak) 6	0.00%	. 1	- 1		360	13.63	_ : 1	0.71	_ []	1.1756	360	15.5
Total Single Point Supply	195	1.75%	204	2,894	3,098			138		286	,,,,,,,		77.0
ultural Tube-wells - Tariff D													
carp	0	0.00%	- 7	2	2		15.73	0	0.71	0	1.1756		17.6
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	0	0.00%		0	0		20.23	0	0.71	0	1,1756		22.1
gricultual Tube-wells	0 69	0.00% 0.62%	0 112	1010	0	200	13.43	٥	0.71	0	1.1756	200	15.3
Time of Use (TOU) - Peak	39	0.35%	:"² l	1,016 788	1,127 788	200	14.73 20.23	49 28	0.71	101	1,1756	200	16.6
Time of Use (TOU) - Off-Peak	349	3.13%	578	4,669	5,247	200	13.39	248	0.71 0.71	57 512	1.1756 1.1756	200	22.1 15.2
Total Agricultural	457	4.10%	690	6,476	7,166			324		671	,,,,,,,		
alic Lighting	10	0.09%	-	112	112		11.80	7	0.70	14	1.1756		13.6
Resid. Colon.att. to ind	1 1	0.01%	-	14	14		11.93	1	0.71	2	1.1756		13.8
Special Contracts - AJK	이	0.00%	-	٠ .	-	360	14.50	-	0.71	. !	1.1756	360	16.3
Time of Use (TOU) - Peak	47	0.42%	-	821	821		17.41	33	0.71	69	1.1756		19.2
Time of Use (TOU) - Off-Peak	209	1.88%	276	2,542	2,818	360	12.16	148	0.71	307	1.1756	360	14.0
Sub-Total al Contract - Tariff-J	267	2.40%	276	3,489	3,765			189		392			
-1 For Supply at 66 kV & above	T	0.00%	:-т		—————	360	9.77		0.71		1,1756	260	11.6
Time of Use (TOU) - Peak] [0.00%				300	15.57		0.71	: I	1.1756	360	17.4
Time of Use (TOU) - Off-Peak	1 . 1	0.00%	- 1			360	8.77		0.71	.	1,1756	360	10.6
2 (a) For Supply at 11, 33 kV	. 1	0.00%	-	-	. [380	9.87		0.71	.	1,1756	380	11.7
Time of Use (TOU) - Peak	•	0.00%	-	.	- 1		15.57	.	0.71	.]	1.1756		17.4
Time of Use (TOU) - Off-Peak	-	0.00%	- }	-	. 1	380	8.87	-	0.71	- 1	1,1756	380	10.7
2 (b) For Supply at 68 kV & above	1 . 1	0.00%	- 1	- }	• 1	360	9.77	- 1	0.71	- 1	1,1756	360	11.6
Time of Use (TOU) - Peak	- 1	0.00%	.	-	- <u>I</u>		15.57	-	0.71	-	1.1756		17.4
Time of Use (TOU) - Off-Peak	1 - 1	0.00%	-	-	-	360	8.77	-	0.71	-	1,1756	360	10.6
3 (a) For Supply at 11, 33 kV	-	0.00%	٠	•	•	380	9.87	-	0.71	-	1.1758	380	11.7
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		0.00%	-	-		300	15.57	.	0.71	. 1	1.1756		17.4
3 (b) For Supply at 66 kV & above	:	0.00%		: I		380 360	8.87	: 1	0.71		1.1756	380	10.7
Time of Use (TOU) - Peak		0.00%		<u> </u>		300	9.77 15.57	: 1	0.71 0.71	: i	1,1756 1,1756	360	11.6 17.4
Time of Use (TOU) - Off-Peak		0.00%			: !	360	8.77	: !	0.71	: !	1.1756	360	10.6
									V.11 1		1.,,.00		
Total Revenu	e 11,134	100.00%	5,582	134,108	139,692		-	7,675		15,853			

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Iment FY 2018-19 shall remain applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant on. Thereafter, Colum " Base Tariff" shall remain applicable, till the same is superseded by next notification.

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FOR GUJEANWALA SLECTRIC POWER COMPANY LIMITED (GEPCO) A-1. GENERAL SUPPLY TARIFF - RESIDENTIAL

_	_										_	_	
		_=	_5		_ =		<u> </u>			_			Br. No.
Lime Ci Use		b) For Sanctioned land 5 kW & above	Above 700 ugita	301 - 700 OHER	AUL - GOU UNITE	101 - 200 OBIG	101 - 100 miles	For Consumption exceeding 80 Units	Up to 50 Units	a) For Sanctioned load less than 5 kW			TARIFF CATEGORY / FARTICULARS
				•							^	Ra/kW/M	PDCED CHARGES
17.43	Poak											7.	TEVILVA
10.93	Off-Peak		17.94	16.83	13.88	12.44	10.48		4.00			Rs/kWh	VARIABLE CHARGES
0.71	Posk											Rs/	PYA 2016
	Off-Peak		0.73	0.71	0.72	0.71	0.71				()	Rs/hWh	2018
1.1766	Peak				_						-	Ra/kWh	1st & 2nd Qtr. Adj. FT 2018-19
1.1756	Off-Peak		1.1756	1.1756	1.1756	1.1756	1.1756				,	kW.	
10.315	Penk											Rs/	Total Variable Charges
0.71 1.1766 1.1756 19.3156 19.9156	Off-Peak		19.8456	18.7156	15.7756	14.3256	12.3606		4.0000		-	Rs/kWh	ble Charges

ls per Authority's decision resid Juder tariff A-1, thore shall be n

sers will be given the henefits of only one previous slab. thiy customer charge at the following rates even if no er

s) Single Phase Connections: b) Three Phase Connections:

tergy is consumed. Rs. 75/- per consumer per month Rs. 150/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall not from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIEF - CO

12.8166	19.3156	1.1756	1.1786	0.71	0.71	400.00 17.43 10.93 0.71 0.71 1.1786 1.1786 19.3186 12.8186	17.43	400.00		!
Off-Penk	Fenk	Off-Peak		Off-Peak	Peak	Penk Off-Penk Penk Off-Penk Penk Off-Penk	Penk		Time Of Use	
14.8166		1.1756		0.71		12.93		400.00)] For Sanctioned lond S kW & above	
H						16.43		,	For Sanctioned load less than 5 kW	
Rs/kWb		/WW	100	Part American	3	,,,,,,,	,			
			_	ĺ		1	•	B / W / C		
Total Variable Charges	Total Varia	Let & 2nd Qtr. Adj.	14 8 21	PTA 2018	PYA	VARIABLE CHARGES	VARIABL	CHARGES	TARIFF CATEGORY / FARTICULARS	Sr. No.

monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

for: Thiff mater Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to suist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column Label after af

A-3 GENERAL SERVICES

		5			Sr. No.	
		General Services			Tariff Category / Particulars	
		,	•	M/AN/TE	CHARGES	-
	13.23	•		Rs/kWh	VARIABLE CHARGES	
	0.71			Rs/kWh	PYA 2018	
-	1.1756			Ra/kWh	1st & 2nd Qtr. Adj.	
	28 1186	51		Ra/hWh	Total Variable Charges	

Under tariff A-3, there shall be

single Phase Connections;
 Three Phase Connections;

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Seer. Traff under Colum A and S abull remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, till the same is superseded by next notification. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification. B INDUSTRIAL SUPPLY TARIEFS

-										
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	VARIABLE	Variable Charges	PTA 2018	910	1st & 2nd Qtr. Adj.	Qu. Adj.	f. Total Variable Charges	le Charges
		Rs/kW/M	Ra/	Ra/kWh	Rs/kWh	A.A.	Rs/kWh	9	Rs/kWh	N P
:		>	i						14	
3 6	opto ao aw (at 400/230 votts)	'		13.93		0.71		1.1756		15.8166
i di	STATE OF STA	400.00		11.43		0.71		1.1786		13.3156
		_	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Map	Off-Peak
	C 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		17.43	11.34	0.71	0.71	1.1766	1.1756	1.1756 19.3156	13.2256
	The Att Total and the special	400.00	17.43	8.62	0.71	0.71	1.1786	1.1766	19.3166	10.5056
: 8	Cot an some up to good aw (at 11,35 av)	380.00	17.43	11.03	0.71	0.71	1.1786	1.1756	19.3166	12.9156
	For All Longs (III 60, 102 EV & 200Vg)	360.00	17.43	10.53	0.71	0.71	0.71 1.1786	1.1756	19.3156	12.4156
For B1 or	For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.							!		

For 23 consumers there shall be a fand minimum charge of Rs. 2,000 per month. For 23 consumers there shall be a fand minimum charge of Rs. 20,000 per month. For 24 consumers there shall be a fared minimum charge of Rs. 200,000 per month.

Feer. Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column C shall also cease to exist after inferentia, till the same is superseded by mart metification. 5

C -3(b)	:	C -3(a)	!		c -		Sr. No.	7
C -1(c) For supply at 400/230 Volts S kW h up to 600 kW C -2(b) For supply at 1.1.33 kW up to and installing 5000 kW C -3(b) For supply at 66 kW h shown and sametioned load above 5000 kW	Time Of Use	C -3(s) For supply at 11,33 kV up to and including 5000 kW C -3(s) For supply at 66 kV & above and sanctioned load above 5000 kW	b) Manetioned load 5 kW is up to 500 kW	a) Sunctioned load less than 5 kW	For supply at 400/230 Valva		TARIFF CATEGORY / PARTICULARS	
360.00 360.00		360.00	400.00		•	Ro/kW/M	CHARGES	
20,43 20,43	Peak					Re	VARIABLI	
13.93 13.73 13.63	Off-Peak	14.73 14.63	15.93	16.43		Ra/kWh	VARIABLE CHARGES	
	Posk		~			Ra/kWh	PYA 2018	
	Off-Peak	0.71	0.71	0.71		rw.	8108	
1.1786 1.1786 1.1786	Peak					Re/kWh	1st & 2nd Qtr. Adj. PT 2018-19	
	Off-Peak	1.1786	1.1786	1.1786		TW1		
22.3156 22.3156 22.3156	Ponk					Rs/kWh	Total Variable Charges	
15.6166 15.6166 15.5166	Off-Pank	16.6186 16.5156	17.8156	18.3156	•	TAN	ble Charges	

Note: Tatiff under Colum A and E shall remain applieshis till December 31, 2019 only. Column C shall ceass to ends after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF BLECTRICITY TARIFFS FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO) D - AGRICULTURE TARIFF PUCED VARIABLE CHARGES Total Variable Charges Sr. No TARIFF CATEGORY / PARTICULARS Rs/kWh Rs/kWh Rs/kWh Rs/kW/M Re/kWh 1.1756 17.6156 D-1 (a) SCARP less than 5 kW 15.73 0.71 16.6156 1.1756 D-2 (a) Agricultural Tube Wells 200.00 14.73 0.71 Pesk Off-Peak Peak Off-Peak Peak Off-Peak Off-Peak 1.1750 22.1156 13.43 0.71 0.71 D-1 (b) 20.23 22.1156 D-2 (b) Agricultural 5 kW & above 200.00 20.23 13.39 0.71 0.71 1.1756 1.1756 15.2756

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Rote:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Hote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	E - TEM	PORARY SUPPL	Y TARIFFS			
Sr. No.	TARIFF CATEGORY / PARTICULARS	FEXED CHARGES	VARIABLE CHARGES	PYA 2015	Ist & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
L		Ra/kW/M	Ra/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	E	T.
E-1 (i)	Residential Supply	· ·	17.43	0.71	1.1756	19.3156
E-1 (ii)	Commercial Supply		16.40	0.71	1.1756	18.2856
E-2	Industrial Supply		17.43	0.71	1.1756	19.3156

For the categories of E-1(ihii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to axist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column E shall also cease to axist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of valeyant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

	€	PUBLIC LIGHT	ING			
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	Variable Charges Re/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Re/kWh	Total Variable Charges Rs/kWh
-		Ra/kW/M	B	c c	E	E
	Street Lighting		11.80	0.70	1.1756	13.6756

Under Tariff C, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	I SHEIDENTIAL COLONII	≊ аттаснер	to industrial premises			
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLE CHARGES	PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
		Rs/kW/M	Re/kWh	Re/kWh	Rs/kWh	Rs/kWh
		A)	С [E	E
	Residential Colonies attached to industrial premises		11.93	0.71	1.1756	13.6156

Hots: Thriff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column A and B shall remain applicable, till the same is superseded by next notification.

R. SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	PEXED CHARGES	VARIABL	e Charges	PYA:	2018		1 Qtr. Adj. 18-19		ble Charges
		Rs/kW/M	Re	/kWh	Rs/	kWh .	Ra/	kWh	Ra/	kWh
		A		В		;		E		E
	Azad Jammu & Kashmir (AJK)	360.00		14.50		0.71		1.1756		16.3856
	, , , , , , , , , , , , , , , , , , , ,		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time of Day	360.00	17.41	12.16	0.71	0.71	1.1756	1.1756	19.2956	14.0456

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification.

	J. SPECIAL CONTRACTS UNDER	NEPRA (SUPPLY	OF POWER	REGULATIONS :	2015					-
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		E CHARGES	PYA 2		FT 20			ble Charges kWh
		Rs/kW/M	- Ku	/kWh	1M1/4		8.5/	kWh		
	T	A						1,1756		11.6515
J-1	For supply at 56 kV is above and having sanctioned load of 20MW is above	360.00		9.77		0.71	1	1.1756		11.6615
J-2		1 1						- 1		_
101	For supply at 11,33 kV	380.00		9.87		0.71	1	1.1756		11.7515
	For supply at 66 kV & shove	360.00		9.77		0.71		1.1756		11.6515
J-3				i i				i		
{	For supply at 11,33 kV	380,00		9.87		0.71		1.1756		11.7515
		360,00		9.77		0.71		1.1756		11.6515
(n)	For supply at 66 kV & above	360.00		7		•				
}	Time Of Use	1 1								Off-Peak
1	Time or oss	1 1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Penk	
1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17,4515	10.6515
J-1(b)		380.00	15.57	8.87	0.71	0.71	1.1756	1,1756	17.4515	10.7515
J-2 (c)	For supply at 11,33 kV	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17.4515	10.6515
	For supply at 66 kV & above					0.71	1.1756	1,1756	17.4515	10.7515
J-3 (c)	For supply at 11,33 kV	380.00	15.57	8.87	0.71			1.1756	17.4515	10.6515
J-3 (4)	For supply at 66 kV & above	360.00	15.57	8.77	0.71	0.71	1.1756	1,1756	17.4010	10.6513

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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Sukkur Electric Power Supply Company Limited (SEPCO) Estimated Sales Revenue on the Basis of New Tariff

Description	Sa		Elect 1	Revenue			Tariff		2018	1st & 2nd Qrt.			al Ta
Description	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	1 7
<u> </u>			- Oimi Do	Min. Ra.		Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	F
ntial													
o 50 Units	42	1.23%		168	168		4.00		•	•	-		
k load requirement less than 5 kW	ll											ł	l
00 Units	451	13.23%	•	5,200	5,200	1	11.54	1,275	2.83	863	1.5680		1
200 Units	417	12.23%	•	5,694	5,694		13.67	1,183	2.84	816	1.5680		1
300 Units	374	10.98%	•	6,122	6,122	i I	16.37	1,062	2.84	733	1.5680		1
700Units	289	8.49%	-	5,271	5,271	;	18.22	822	2.84	567	1.5680		1
e 700 Units	220	6.45%	-	4,527	4,527	{	20.62	621	2.83	430	1.5680	l	l
k load requirement exceeding 5 kW)		0.044		400	***	[1		ŀ	1
of Use (TOU) - Peak of Use (TOU) - Off-Peak	8	0.24%	•	168	168	•	20.62	23	2.84	16	1.5680	ļ	1
or ose (100) - On-Peak prary Supply	114	3.36% 0.00%	-	1,678	1,678 0	1	14.67	325	2.84	224	1.5680	1	1
Total Residential	1,914	56.21%	<u> </u>	28,828	28,828		18.27	5,311	2.84	3,670	1.5680	L	Щ.
ercial - A2	.,			44,020				0,011		4,510			
load requirement less than 5 kW	93	2.74%		1,917	1,917		20.54	265	2.84	163	1.5680		
load requirement exceeding 5 kW	1 1)	1
ılar	25	0.73%	26	460	485	400	18.52	71	2.84	49	1.5680	400	1
of Use (TOU) - Peak	24	0.72%		502	502		20.62	69	2,84	48	1.5680	100	1
of Use (TOU) - Off-Peak	145	4.27%	241	2,132	2,374	400	14.67	413	2.84	285	1.5680	400	1
orary Supply	0	0.00%	•	0	0		20,52	0	2.84	-0	1.5680	""	
Total Commercial	288	8.45%	267	5,011	5,278	<u> </u>		818		564		-	_
0-1	· · · · · · · · ·					,							
Services-A3	102	3.00%		1,651	1,651		16.16	290	2.84	200	1.5680		L
al	.,					,							
ont	32	0.94%	-	641	641]	20.02	91	2.84	63	1.5680		ı
eak If Peak	13	0.39%	•	271	271		20.62	37	2.85	26	1.5680		1
II PORK	130	3.80%		1,901	1,901		14,67	368	2.84	254	1.5680		!
TOU (Peak)	35 34	1.04% 0.99%	71	619	690	400	17.52	100	2.84	69	1.5680	400	ŧ
TOU (Off-peak)	233	6.85%	512	694	694	400	20.62	96	2.84	66	1.5680		1
TOU (Peak)	233		212	3,378	3,890 96	400	14.47	663	2.84	458	1.5680	400	1
TOU (Off-peak)	26	0.14% 0.78%	20	96		200	20.62	13	2.85	.9	1.5680		1
TOU (Peak)	4		30	345	374	380	13.37	73	2.84	51	1.5680	380	1
TOU (Off-peak)	24	0.12% 0.70%	25	87	87 366		20.62	12	2.84	.8	1.5680		1
rary Supply	[]	0.70%	25	341 10	10	360	14.27 18.02	68	2.84	47	1.5680	360	1
Total Industrial	536	15.74%	638	8,382	9,020	ـــــا	10.02		2.84	11	1.5680		<u></u>
oint Supply for further distribution	550	10.7476	930	0,302	9,020			1,523		1,051			
) Supply at 400 Volts-less than 5 kW	6	0.16%		147	117		00.04	461	2011	44.1	4 5000		_
Supply at 400 Volts-exceeding 5 kW		,		117			20.94	16	2.84	11	1.5680		1
	50	1.46%	42	962	1,004	400	19.37	141	2.84	97	1.5680	400	1
ne of Use (TOU) - Peak	8	0.23%	•	160	160	i I	20.62	22	2.84	15	1.5680		1
ne of Use (TOU) - Off-Peak	41	1.22%	50	608	658	400	14.67	118	2.84	81	1.5680	400	1
Supply at 11 kV	14	0.42%	12	252	264	380	17.82	40	2.84	28	1.5680	380	1
ne of Use (TOU) - Peak	17	0.50%	•	350	350	{	20.62	48	2.84	33	1.5680		1
ne of Use (TOU) • Off-Peak	80	2.36%	84	1,162	1,248	380	14.47	228	2.84	157	1.5680	380	1
supply above 11 kV	0	0.00%	•	•	-	360	17.72	-	2.84	- 1	1.5680	360	1
ne of Use (TOU) - Peak	0	0.00%	-	-	-		20.62		2.84	•	1.5680		1
ne of Use (TOU) - Off-Peak	<u> </u>	0.00%				360	14.37		2.84		1.5680	360	ᆫ
Total Single Point Supply	216	6.34%	187	3,610	3,797			613		423			
ural Tube-wells - Tariff D	405	2 000		0.450	0.453		40.50	050	- 564		4 5000		_
p magaillea (TOLD, Bask	125	3.68%	•	2,453	2,453		19.56	356	2.84	246	1.5680		1
me of Use (TOU) - Peak me of Use (TOU) - Off-Peak	12 41	0.36%		248	248		20.47	34	2.84	24	1.5680		1
cultual Tube-wells	32	1.20% 0.93%	15	579	595	200 200	14.22	116	2.84	80	1.5680	200	1
me of Use (TOU) - Peak	56	1.66%	18	524 1,155	542 1,155 .	200	16.52 20.47	90 160	2.84 2.84	62 111	1.5680 1.5680	200	1
ne of Use (TOU) - Off-Peak	33	0.98%	47	437	483	200	13.12	95	2.84	65	1.5680	200	ı
Total Agricultural	300	8.80%	80	5,396	5,476		10.12	851	2.04	587	1.0000	200_	
hting - Tariff G	48	1.41%	•	845	845		17.62	136	2.84	94	1.5680		_
ntial Colonies attached to industrial premises	2	0.05%		29	29	{	17.62	5	2.84	3	1.5680		
Sub-Total	50	1.46%	•	874	874			141		97			
Contract - Tariff-J													_
or Supply at 66 kV & above	· -	0.00%	•		•	360	19.85	•	2.8400	•	1.5680	360	ĺ
ne of Use (TOU) - Peak		0.00%	-	-		i 1	22.75	- 1	2.84	-	1.5680		1
ne of Use (TOU) - Off-Peak	- [0.00%	•	•	-	360	16.50		2.84	-	1.5680	360	1
a) For Supply at 11, 33 kV	-	0.00%	-	•		380	19.95		2.84	-	1.5680	380	1
e of Use (TOU) - Peak	- 1	0.00%	-		.		22.75	· .]	2.84	-	1.5680		1
e of Use (TOU) - Off-Peak	1 - 1	0.00%	-	-	-	380	16.60		2.84	- 1	1.5680	380	1
) For Supply at 66 kV & above	(0.00%	-	•	-	360	19.85	.	2.84	.	1.5680	360	l
ne of Use (TOU) - Peak	1 - 1	0.00%	-		•		22.75	.	2.84	-	1.5680		ĺ
e of Use (TOU) - Off-Peak	1 - 1	0.00%	-			360	16.50		2.84	٠ [1.5680	360	Ĺ
a) For Supply at 11, 33 kV)	0.00%	-	-	- 1	380	19.95	•	2.84	. 1	1.5680	380	1
ne of Use (TOU) - Peak	1 .	0.00%		-	-	l	22.75	-	2.84	-	1.5680		1
ne of Use (TOU) - Off-Peak	•	0.00%	-	•	-	380	16.60	•	2.84	-	1.5680	380	1
b) For Supply at 66 kV & above	•	0.00%	•	-		360	19.85	- 1	2.84	-	1.5680	360	1
ne of Use (TOU) - Peak		0.00%	•	-			22.75		2.84	-	1.5680		1
ne of Use (YOU) - Off-Peak	<u> </u>	0.00%			-	360	16.50	·	2.84		1.5680	360	L
													_
Total Revenu	ie 3,406	100.00%	1,172	53,752	54,922			9,547		6,593			

sie. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Colum " Base Tariff" shall remain applicable, till the sa OWER REG seded by next notification.

Schedule of electricity tariffs for sukkur electric power supply company limited (sepco)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M		E CHARGES		A 2018	FY 20	d Qtr. Adj. 018-19 /kWh		ble Charges
		A	I	В		C		D		E
m }	For Sanctioned load less than 5 kW								_	
1	Up to 50 Units		ł	4.00						4.0000
	For Consumption exceeding 50 Units		1							
ii	001 - 100 Units			11.54		2.83		1.5680		15.9380
ili	101 - 200 Units		1	13.67		2.84		1.5680		18.0780
iv	201 - 300 Units		ì	16.37		2.84		1.5680		20.7780
٧	301 - 700 Units		1	18.22		2.84		1.5680		22.6250
vi	Above 700 Units		ì	20.62		2.83		1.5680		25.0180
p)	For Sanctioned load 5 kW & above									
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use		20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780

on residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month
b) Three Phase Connections:

Rs. 150/- per consumer per month
Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain
applicable. Column D shall also cease to exist after three (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	A-2 General Su	PPLY TARIFF	COMMER	CIAL						
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/kW/M		E CHARGES	1	A 2018	FY 26	d Qtr. Adj. 018-19 /kWh	10581 AWAR	ble Charges
		A		В		C		D		E
a)	For Sanctioned load less than 5 kW			20.54		2.84		1.5680		24.9480
b)	For Sanctioned load 5 kW & above	400.00		_18.52		2.84		1.5680		22.9280
		1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
(0	Time Of Use	400.00	20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	A-3	GENERAL SERV	ICES			
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES R ₂ /kW/M	VARIABLE CHARGES	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges
		A	В	C	D	E
a)	General Services		16.16	2.84	1.5680	20.5680

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	3 INDUST	RIAL SUPPLY	Tariffs							
Br. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Ra/kW/M		VARIABLE CHARGES PYA 2018 Re/kWh Re/kWh			FY 20	d Qtr. Adj. 018-19 /kWh	10cm vari	able Charges
		A .		В		C		E		D
B1	Upto 25 kW (at 400/230 Volts)			20.02		2.84		1.5680		24.4280
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		17.52		2.84		1.5680		21.9280
1	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		20.62	14.67	2.85	2.84	1.5680	1.5680	25.0380	19.0780
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.62	14.47	2.84	2.84	1.5680	1.5680	25.0280	18.8780
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.62	13.37	2.85	2.84	1.5680	1.5680	25.0380	17.7780
B4_	For All Loads (at 66,132 kV & above)	360.00	20.62	14.27	2.84	2.84	1.5680	1.5680	25.0280	18.6780

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [18] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	C - Single point supply for purchase in bulk by a distributio	n licensee and h	IIXED LO	AD CONSUME	RS NOT	FALLING IN	NY OTHE	R CONSUM	ER CLASS	
Sr. No.	TARIFF CATEGORY / PARTICULARE	FIXED CHARGES Rs/kW/M		E CHARGES		A 2018 =/kWh	JY 20	d Qtr. Adj. 018-19 /kWh	Rs/	able Charges
		A	ļ	В		<u>c</u>		E		D
C -1	For supply at 400/230 Volts		ĺ							
a)	Sanctioned load less than 5 kW			20.94		2.84		1.5680		25.3480
ъ)	Sanctioned load 5 kW & up to 500 kW	400.00	ļ	19.37		2.84	1.5680		İ	23.7780
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		17.82		2.84		1.5680		22.2280
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		17.72		2.84		1.5680		22.1280
	Time Of Use	1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Penk	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.62	14.47	2.84	2.84	1.5680	1.5680	25.0280	18.8780
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.62	14.37	2.84	2.84	1.5680	1.5680	25.0280	18.7780

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fiftsen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.





SCHEDULE OF ELECTRICITY TARIFFS FOR FURKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO

D - AGRICULTURE TARIFF											
Sr. No.	TARIFF CATEGORY / PARTICULARS		VARIABL	E CHARGES	PY	A 2018		d Qtr. Adj. 018-19	Total Varia	ble Charges	
		Rs/kW/M	Ra	/kWh	R	s/kWh	Ra,	kWh	Rs/	kWÞ	
)		A		B		C		E			
D-1(e)	SCARP less than 5 kW	-		19.56		2.84		1.5680		23.9680	
D-2 (e)	Agricultural Tube Wells	200.00		16.52		2.84		1.5680		20.9280	
		1	Peak	Off-Peak	Penk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	200.00	20.47	14.22	2.84	2.84	1.5680	1.5680	24.8780	18.6280	
D-2 (b)	Agricultural 5 kW & above	200.00	20.47	13.12		2.84				17 5280	

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	B TEMPO	RARY SUPPLY	TARIFFS			
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	В	C C	E	D
E-1(i)	Residential Supply	T -	18.27	2.84	1.5680	22.6780
E-1(ii)	Commercial Supply	1 -	20.52	2.84	1.5680	24.9280
E-2	Industrial Supply		18.02	2.84	1.5680	22.4280

For the extegories of E-I(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Colum A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of selevant industrial tariff

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year. Note:

	G. PUBLIC LIGHTING											
Ar. No.	r. No. TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. PY 2018-19	Total Variable Charges						
<u> </u>		Rs/kW/M	Rs/kWh	Re/kWh	Rs/kWh	Rs/kWh						
		A	B	c		D						
L	Street Lighting		17.62	2.84	1.5680	22.0280						

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

Note: Tariff under Colum A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	h : regidential colonies attached to industrial premises											
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VAR	IABLE CHARGES Re/kWh	PYA 2018 Re/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh					
		A		В	C	E	D					
L	Residential Colonies attached to industrial premises			17.62	2.84	1.5680	22.0280					

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M		e charges /kwh		A 2018 :/kWh	FY 20	d Qtr. Adj. 018-19 'kWb	LOTAL VALUE	ble Charges
		Α		В		С		E		D
-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	}	19.85		2.84		1.5680		24.2588
1.2	N	200.00				2.84		1.5680		~ ~ ~ ~ ~ ~
	For supply at 11,33 kV	380.00		19.98						24.3588
:1) 1-3) For supply at 66 kV & above	360.00		19.85		2.84		1.5680		24.2588
-	For supply at 11,33 kV	380.00		19.95		2.84		1.5680		24.3588
	For supply at 66 kV & above	360.00		19.85		2.84		1.5680		24.2588
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
-1(Ы)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088
-2 (e)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588	21.0088
-2 (d)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088
-3 (c)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588	21.0088
-3 (4)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



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11.

Multan Electric Power Company Limited (MEPCO) Estimated Sales Rovenue on the Basis of New Tariff

D	Sa	0 \$		Revenue			Tariff	PYA	2018	1st & 2nd Q			i Tari
Description	GWh	% Mix	Fixed	Variable	Total	Fixed	Variable	Amount	Variable	Amount	Variable	Fixed	Va
			Charge Min. Rs.	Charge Min. Rs.	Min. Rs.	Charge Rs./kW/ M	Charge RsJ kWh	Min. Rs.	Charge Rs./kWh	Min. Rs.	Charge Rs./ kWh	Charge Rs./kW/ M	CI Rs
ential													
to 50 Units	771	4.30%	-	3,086	3,086		4.00	-	- 1			· · ·	4
ak load requirement less than 5 kW					,							ł	1
·100 Units	3613	20.16%	-	45,483	45,483		12.59	10,332	2.86	7,296	1.6156		17
-200 Units	2306	12.87%	-	30,280	30,280		13.13	6,619	2.87	4,657	1.6156		17
-300 Units -700Units	1717	9.58%	•	24,379	24,379		14.20	4,927	2.87	3,467	1.6156	ł	18
-/OUDRIES IVE 700 Units	819	4.57%	•	13,883	13,883		16.95	2,343	2.86	1,654	1.6156		21
tak load requirement exceeding 5 kW)	268	1.49%	•	4,800	4,800		17.93	766	2.86	541	1.6158		22
e of Use (TOU) - Peak	37	0.21%	_	663	663		17.90	106	2.86	75	1.6156		22
e of Use (TOU) - Off-Peak	165	0.92%		2,009	2,009		12.21	472	2.87	332	1.6156		16
oorary Supply	o	0.00%	-	4	4		17.30	1	2.87	0	1.6156	1	21
Total Residential	9,696	54.10%	-	124,587	124,587			25,565	··	18,023			
nercial - A2													
k load requirement less than 5 kW k load requirement exceeding 5 kW	610	3.41%	-	9,985	9,985		16.38	1,752	2.87	1,233	1.6156	·	20
Iular	ا	0.000		ا ا								l	(
e of Use (TOU) - Peak	123	0.00%	1	6 2,152	7	400	14.70	1	2.89	1	1.6156	400	19
e of Use (TOU) - Off-Peak	403	2.25%	1,104	4,670	2,152 5,775	400	17.53 11.60	352 1,156	2.87	248	1.6156	400	22
porary Supply	403 B	0.04%	1,104	137	137	400	17.20	23	2.87 2.87	813 16	1.6156 1.6156	400	16 21
Total Commercial	1,144	6.38%	1,105	16,949	18,056	L	11.20	3,283	2.07	2,310	1.0130		
al Santicee A3													
al Services-A3	538	3.00%	-	8,521	8,521		15.85	1,543	2.87	1,086	1.6156	L	20
.1161	51	0.28%		one I	200		40.00	4.5	22-		327		
Peak	81	0.28%		826 1,405	826 1,405		16.20 17.30	146 233	2.87 2.87	103	1.6156		20
Off Peak	317	1.77%		3,683	3,683		17.30	233 911	2.87	164 641	1.6156	ļ	21 16
1	Ö	0.00%	0	2	2	400	13.70	"0	2.88	٥٠٠	1.6156 1.6156	400	18
·- TOU (Peak)	274	1.53%		4,747	4,747	700	17.30	787	2.87	554	1.6156	400	21
- TOU (Off-peak)	1057	5.90%	2,664	12,054	14,717	400	11.40	3,035	2.87	2,135	1.6156	400	15
- TOU (Peak)	165	0.92%		2,924	2,924		17.77	472	2.87	332	1.6156		22
- TOU (Off-peak)	750	4.18%	727	7,721	8,448	380	10.30	2,151	2.87	1,514	1.6156	380	14
- TOU (Peak)	60	0.33%		1,031	1,031		17.30	171	2.87	120	1.6156		21
TOU (Off-peak) porary Supply	335	1.87% 0.03%	262	3,755 64	4,017 64	360	11.20	962	2.87	677	1.6156	360	15
Total Industrial	3,095	17.27%	3,653	38,211	41,864		14.05	8,883	2.87	6,251	1.6156	L—	18
Point Supply	•				,.,			3,000		7,201			
(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	2	2		15.70	0	2.87	0	1.6156		20
(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	28	30	400	15.20	5	2.87	4	1.6156	400	19
ime of Use (TOU) - Peak	14	0.08%	٠	247	247		18.25	39	2.85	27	1.6156		22
ime of Use (TOU) - Off-Peak	40	0.22%	73	398	471	400	10.04	114	2.87	80	1.6156	400	14
Supply at 11 kV ime of Use (TOU) - Peak	2	0.01%	2	22	24	380	13.15	. 5	2.87	3	1.6156	380	17
ime of Use (TOU) - Peak	60 175	0.34%	181	923 1,965	923 2,146	380	15.28 11.25	173 501	2.87 2.87	122 353	1.6156	200	19
Supply above 11 kV	,,,	0.00%	- 101	1,303	2,140	360	13.05	501	2.87	353	1.6156 1.6156	380 360	15 17
ime of Use (TOU) - Peak	ě	0.04%	-	137	137	••••	17.30	23	2.87	16	1.6156	500	21
ime of Use (TOU) - Off-Peak	41	0.23%	40	465	505	360	11.20	119	2.87	84	1.6156	360	15
Total Single Point Supply	341	1.90%	297	4,186	4,484		_	979		689			
Itural Tube-wells - Tariff D	2	0.01%			07.1		15.55						
arp Firme of Use (TOU) - Peak	8	0.01%		37 140	37 140		15.25 17.80	23	2.87 2.87	5 16	1.6156		19
Fime of Use (TOU) - Off-Peak	42	0.23%	44	499	543	200	11.97	120	2.87	84	1.6156 1.6156	200	22 16
ricultual Tube-wells	[6	0.00%				200	13.75		2.87	- 1	1.6156	200	18
	1	2.98%	- 1	9,019	9,019		16.88	1,533	2.87	1,079	1.6156		21
Time of Use (TOU) - Peak	534	2.0070											
Time of Use (TOU) - Off-Peak	2485	13.87%	4,155	23,232	27,387	200	9.35	7,131	2.87	5,018	1.6156	200	13
Time of Use (TOU) - Off-Peak Total Agricultural	2485 3,071	13.87% 17.14%	4,155 4,199	23,232 32,927	37,126	200		8,814		6,202		200	_
Time of Use (TOU) - Off-Peak Total Agricultural Ighting - Tariff G	2485 3,071 27	13.87% 17.14% 0.15%	4,199	23,232 32,927 389	37,126 389	200	14.60	8,814 77	2.87	6,202 54	1.6156	200	19.
Fime of Use (TOU) - Off-Peak Total Agricultural ighting - Tariff G tital Colonies	2485 3,071 27 9	13.87% 17.14% 0.15% 0.05%	4,199	23,232 32,927 389 138	37,126 389 138	200		8,814 77 26		6,202 54 18		200	_
Fime of Use (TOU) - Off-Peak Total Agricultural ighting - Tariff G tital Colonies Sub-Total	2485 3,071 27	13.87% 17.14% 0.15%	4,199	23,232 32,927 389	37,126 389	200	14.60	8,814 77	2.87	6,202 54	1.6156	200	19.
Fime of Use (TOU) - Off-Peak Total Agricultural ighting - Tariff G tital Colonies	2485 3,071 27 9	13.87% 17.14% 0.15% 0.05%	4,199	23,232 32,927 389 138	37,126 389 138		14.60 15.03	8,814 77 26	2.87 2.87	6,202 54 18	1.6156 1.6156		19. 19.
Total Agricultural ighting - Tariff G tital Colonies Sub-Total Il Contract - Tariff-J	2485 3,071 27 9	13.87% 17.14% 0.15% 0.05% 0.20%	4,199	23,232 32,927 389 138	37,126 389 138	360	14.60	8,814 77 26	2.87	6,202 54 18	1.6156	360	19.
Time of Use (TOU) - Off-Peak Total Agricultural ighting - Tariff G ital Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138	360 360	14.60 15.03	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156	360 360	19 19
Time of Use (TOU) - Off-Peak Total Agricultural ighting - Tariff G rital Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360	14.60 15.03 14.78 18.18 12.08 14.88	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360	19. 19. 22. 16. 19.
Time of Use (TOU) - Off-Peak Total Agricultural Ighting - Tariff G tital Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Peak	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 360 380	14.60 15.03 14.78 18.18 12.08 14.88 18.18	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360 360 380	19 19 22 16 19 22
Time of Use (TOU) - Off-Peak Total Agricultural Ighting - Tariff G tital Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 360 380 380	14.60 15.03 14.78 18.18 12.08 14.88 18.18 12.18	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360 360 380 380	19. 19. 22. 16. 19. 22. 16.
Time of Use (TOU) - Off-Peak Total Agricultural ighting - Tariff G itial Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above	2485 3,971 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 360 380	14.60 15.03 14.78 18.18 12.08 14.88 18.18 12.18 14.78	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360 360 380	19 19 22 16 19 22 16 19
Time of Use (TOU) - Off-Peak Total Agricultural ighting - Tariff G ital Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above ime of Use (TOU) - Peak	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 360 380 380 360	14.60 15.03 14.78 18.18 12.08 14.88 18.18 12.18 14.78 18.18	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6155 1.6155	360 360 380 380 360	19. 19. 22. 16. 19. 22. 16. 19. 22.
Total Agricultural ighting - Tariff G rital Colonies Sub-Total il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak	2485 3,971 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 360 380 380 360	14.60 15.03 14.78 18.18 12.08 14.88 18.18 12.18 14.78 18.18 12.08	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360 360 380 360 360	19 19 22 16 19 22 16 19 22 16
Time of Use (TOU) - Off-Peak Total Agricultural Ighting - Tariff G tital Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 360 380 380 360	14.60 15.03 14.78 18.18 12.08 14.88 18.18 12.18 14.78 18.18 12.08 14.88	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6155 1.6155	360 360 380 380 360	19 19 22 16 19 22 16 19 22 16
Total Agricultural ighting - Tariff G rital Colonies Sub-Total il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 360 380 380 360	14.60 15.03 14.78 18.18 12.08 14.88 18.18 12.18 14.78 18.18 12.08	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360 360 380 360 360	19 19 22 16 19 22 16 19 22 16 19 22 16
Time of Use (TOU) - Off-Peak Total Agricultural Ighting - Tariff G Itial Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above ime of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Peak	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 380 380 360 360 360	14.60 15.03 14.78 18.18 12.08 14.88 18.18 12.18 14.78 18.18 12.08 14.88 14.88	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360 360 380 380 360 360	19 19 22 16 19 22 16 19 22 16
Time of Use (TOU) - Off-Peak Total Agricultural Ighting - Tariff G Itial Colonies Sub-Total Il Contract - Tariff-J For Supply at 66 kV & above ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak (b) For Supply at 66 kV & above ime of Use (TOU) - Off-Peak (c) For Supply at 11, 33 kV ime of Use (TOU) - Off-Peak (a) For Supply at 11, 33 kV ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Peak ime of Use (TOU) - Off-Peak	2485 3,071 27 9 36	13.87% 17.14% 0.15% 0.05% 0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	4,199	23,232 32,927 389 138	37,126 389 138 627	360 380 380 360 360 360 380	14.60 15.03 14.78 18.18 12.08 14.88 12.18 14.78 18.18 12.08 14.88 14.88 14.18 12.18	8,814 77 26 103	2.87 2.87 2.87 2.87 2.87 2.87 2.87 2.87	6,202 54 18 72	1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156 1.6156	360 360 380 360 360 380	199 199 199 222 160 199 222 160 199 222 160 199 222 160 199 221 160 199 221 160 199 221 160 199 221 160 160 160 160 160 160 160 160 160 16

Total Revenue 17,920 100.00% 9,255 225,909 235,163 13.12 49,170 34,632

Diumn "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustment FY remain applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Colum " Base hall remain applicable, till the same is superseded by next notification.

SCHEDULE OF ELECTRICITY TARIFFS MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/kW/M	VARIABLE Rs/		1	A 2018	FY 2	id Qtr. Adj. 018-19 /kWb		ble Charges
		A .				<u> </u>		D		E
7	For Sanctioned load less than 8 kW									
i	Up to 60 Units			4.00						4.0000
	For Consumption exceeding 50 Units							+		
\$1	001 - 100 Units			12.59		2.86		1.6156		17.0656
iii	101 - 200 Units		,	13.13	ļ.	2.87		1.6156		17.6156
İv	201 - 300 Units	1		14.20		2.87		1.6156		18.6856
٧	301 - 700 Units		1	16.95	l	2.86		1.6156		21.4256
₩.	Above 700 Units			17.93		2.86		1.6156		22.4056
b)	For Sanctioned load 5 kW & above									
		Ì	Ponk	Off-Feak	Peak	Off-Peak	Peak	Off-Peak	Peak	On-Peak
	Time Of Use	l	17.90	12.21	2.86	2.87	1.6156	1.6156	22.3756	16.6966

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consu

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C aball cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, till the same is superseded by next actification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Br. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Ro/EW/M		VARIABLE CHARGES Rs/EWh		A 2018	PY:	nd Qtr. Adj. 1018-19 s/kWh		ible Charges
1		A	1	,		C		D		I
•}	For Sanotioned load less than 5 kW			16.36		2.87		1.6156		20.8456
b)	For Sanctioned load 5 kW & above	400.00		14.70		2.89		1.6156		19.2056
1			Peuk	Off-Peak	Peak	Off-Peak	Feek	Off-Peak	Peak	Off-Peak
<u> </u>	Time Of Use	400.00	17.53	11.60	2.87	3.87	1.6156	1.6156	22.0156	16.0856

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is co

a) Single Phase Connections; b) Three Phase Connections;

Rs. 176/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cause to exist after December 31, 2019 and thereafter only Column A, B and D shall reason to exist after fifteen (18) months from the date of actification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is supermeded by next notification.

	AND COMMINISTRATION OF THE PROPERTY OF THE PRO											
Br. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges						
		Rs/kW/M	Rs/kWh	Ra/kWh	Rs/kWh	Rs/kWh						
— —		A	. 1		D	E						
	General Services		15.55	2.87	1.6156	20.3356						

Under turiff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 176/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall re exist after fifteen [15] months from the date of notification of the instant decision, Thereafter, only Column A and B shall remain applicable, till the same is superseded by asst notification.

B INDUSTRIAL SUPPLY TARIFFS

Br. No.	TARIFF CATEGORY / FARTICULARS	PIXED CHARGES Rs/kW/M	VARIABLE CHARGES Ro/kWb			A 2018 -/kWh C	Fy 2018-19 Rs/kWh D			able Charges /kWh
B1	Upto 25 kW (at 400/230 Volts)	-		16.20		2.87		1.6156		20.6856
B2(a)	exceeding 25-500 kW [at 400 Volts]	400.00		13.70		2.88		1.6156		18.1956
	Time Of Use	1 1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		17.30	11,60	2.87	2.87	1.6156	1.6156	21.7856	16.0856
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.30	11.40	2.87	2.87	1.6156	1.6156	21.7856	15.8856
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.77	10,30	2.87	2.87	1.6156	1.6156	22.2556	14.7856
B4	For All Loads (at 66,132 kV & above)	360.00	17.30	11.20	2.87	2.87	1.6186	1.6186	21.7856	15.6856

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 3,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, till the same is experieded by next notification.

C . SINGLE-POINT SUPPLY

er. No.	o. TARIFF CATEGORY / PARTICULARS		VARIABLE Ra/l			A 2018	FY 2	ad Qtr. Adj. 018-19 /kWh		able Charges
		A		3		С		D		E
C-1	For supply at 400/230 Volts									
4)	Sanctioned load less than 5 kW			15.70		2.67		1.6156		20.1856
b)	Sanctioned load 5 kW & up to 500 kW	400.00		15,20		2.87		1.6156	1	19,6856
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		13.15		2.87		1.6156		17,6356
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		13.05		2.87		1.6156	I	17.5356
ł	Time Of Vse	1	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C -1(e)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.25	10.04	2.86	2.87	1.6166	1.6156	22.7156	14,5256
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.28	11.25	2.87	2.87	1.6186	1.6156	19.7686	15.7356
C -3(b)	For supply at 66 kV & shows and sanctioned load above 5000 kW	360.00	17.30	11.20	2.87	2.87	1.6186	1.6156	21.7856	15.6556

Note: Turiff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, till the same is supersected by next notification.



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SCHEDULE OF ELECTRICITY TARIFFS MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

D - ACRICULTURE TARIFF

Br. No.	TARIPP CATEGORY / PARTICULARE	FIXED CHARGES Rs/kW/M	te VARIABLE CHARGES			A 2016 s/kWh	772	nd Qtr. Adj. 1018-19 s/kWh	18-19 Total Variable	
1						С		E		D
D-1(a)	SCARP (see than 5 kW	•		15.26	I	2.87		1.6156		19.7356
D-2 (a)	Agricultural Tube Wells	200.00		13.76	ļ	2.87	•	1.6156		18.2356
1			Ponk	Off-Peak	Penk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	17.80	11.97	2.87	2.87	1.6156	1.6156	22.2856	16.4556
D-2 (b)	Agricultural 5 kW & above	200.00	16.88	9.35	2.87	2.87	1.6156	1.6156	21.3656	13.8356

Under this tariff, there shall be minimum monthly charges Rs.2000/. per consumer per month, even if no energy is consu Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Tertif under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall seeme to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable, Celumn A and E shall remain applicable, till the same is superseded by next notification.

Z TEMPORARY SUPPLY TARIFFS

1st & 2nd Qtr. Adj. FY 2018-19 VARIABLE CHARGES PYA 2018 Sr. No. TARIFF CATEGORY / PARTICULARS Re/kWb Rs/kWh Re/kWh Rs/kW/M Rs/kWh 2-1(1) Residential Supply 17.30 2.87 1.6156 21 7886 E-1(II) 21.6856 Industrial Supply 14.05 2.87 1.6156 18.5356

For the categories of E-l(ikil) above, the minimum bill of the consumers shall be Rs. 80/- per day subject to a minimum of Rs. 800/- for the entire period of supply, even if no energy is consumed.

Hote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall sease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision, Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Tariff.* consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING										
Sr. No.	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Re/kWh								
		Rs/kW/M	B	Re/kWb	E	D				
L.	Street Lighting		14.60	2.87	1,6156	19,0856				

Under Tariff O, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Rote: Tariff under Colum A and E shall remain applicable till December 31, 2019 outy. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

	H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES											
Sr. No.	TARIFF CATEGORY / PARTICULARE	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	let & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges						
		Rs/kW/M	Re/kWh	Rs/kWh	Re/kWh	Re/kWh						
		Α	В	C	2	D						
	Residential Colonies attached to industrial premises	T•	15.03	2.87	1.6156	19.5156						

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cause to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superpeded by next notification.

	J. SPECIAL CONTRACTS UNDER 1	epra (Supply	of Power) R	EGULATIONS	2015					
Br. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/kW/M	VARIABLE Re/l			A 2018	FY 2	nd Qtr. Adj. 1018-19 r/kWh		ble Charges
1	1	T A .	1			0		I		D
J-1 J-2	For supply at 66 kV & above and having sanctioned load of 20kW & above	360.00		14.78		2.87		1.6156		19.2656
1 1	For supply at 11,33 kV	380.00		14.88		2.87	ŧ.	1.6156		19.3656
	For supply at 66 kV & above	360.00		14.78		2.87	1	1.6156		19.2656
J.3		1 1				_	ŀ			
1 (For supply at 11,33 kV	380.00		14.88		2.87	l	1.6156		19.3656
11	For supply at 66 kV & above	360.00		14.78		2.87	•	1.6156		19.2656
}	Time Of Use	1 1	Ponk	Ол-Реак	Ponk	Off-Peak	Peak	Off-Penk	Peak	Off-Peak
J -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6186	22.6656	16.5656
J-2 (e)	For supply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156	22.6656	16.6656
J-2 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156	22.6656	16.5656
J-3 (c)	For aupply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156	22,6656	16.6686
J-3 (d)	For supply at 66 kV & above	360.00	15.18	12.08	2.87	2.87	1.6156	1.6166	22.6656	16.8656

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] mouths from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superceded by next notification.



Quetta Electric Supply Company Limited (QESCO) Estimated Sales Revenue on the Basis of New Tariff

Description	Sal	es .	Ċ	urrent Rever	iue	Base	Tariff	PYA	2018	1st & 2nd Q	rt. FY 2019	Total	Tariff
	GWh	% Mix	Fixed	Variable	Total	Fixed	Variable	Amount	Variable	Amount	Variable	Fixed	Variable
			Charge Min. Rs.	Charge Min. Rs.	Min. Rs.	Charge RsJkW/ M	Charge Rs./ kWh	Min. Rs.	Charge Rs/kWh	Min. Rs.	Charge Rs./ kWh	Charge Rs./kW/ M	Rs./ kW
idential					111111111111111111111111111111111111111	1102(1)17 (1)							,,,,,
Up to 50 Units	29	0.53%		115	115		4.00	-	-				4.000
r peak load requirement less than 5 kW		4 8004											
01-100 Units 101-200 Units	272 105	4.96% 1.92%	-	4,338 1,934	4,338 1,934		15.95 18.40	321 124	1.18 1.18	518 200	1.5236 1.5236		18.653 21.103
201-300 Units	80	1.46%	-	1,514	1,514		18.85	95	1.18	153	1.5236		21.103
301-700Units	60	1.09%		1,190	1,190		19.85	71	1.18	114	1.5236		22.553
Above 700 Units	92	1.68%	-	2,127	2,127		23.09	109	1.18	175	1.5236		25.793
peak load requirement exceeding 5 kW)		0.400/		400	400		20.00	ا					
Fime of Use (TOU) - Peak Fime of Use (TOU) - Off-Peak	7 41	0.13% 0.74%	-	169 690	169 690		23.30 16.90	9 49	1.18 1.20	14 78	1.5236 1.5236		26.003 19.623
emporary Supply	0	0.00%	-	- 090	-		23.30	49	1.20	."	1.5236		26.023
Total Residential	686	12.52%		12,078	12,078			777		1,252	7.0444		
nmercial - A2													
eak load requirement less than 5 kW	72	1.32%		1,013	1,013		14.00	87	1.20	138	1.5236		16.723
peak load requirement exceeding 5 kW													
Regular	0	0.01%	1	5	5	400	13.85	0	1.20	1	1.5236	400	16.573
lime of Use (TOU) - Peak lime of Use (TOU) - Off-Peak	16 59	0.29% 1.07%	133	283 675	283 809	400	17.90 11.50	19 69	1.20 1.18	30 112	1.5236 1.5236	400	20.623
emporary Supply	ő	0.00%	133	0,3	-	400	17.90	- 09	1.20	112	1,5236	400	14.203 20.623
Total Commercial	147	2.68%	134	1,976	2,111			176		280			
and Parden An								<u>,</u>					
neral Services-A3	82	1.50%		1,248	1,248		15.17	99	1.20	157	1.5236		17.893
ustrial B1	41	0.000/		45	45		44.90						
B1 Peak	1 3	0.02% 0.06%	-	15 56	15 56		14.70 17.90	1	1.18 1.18	2 6	1.5236 1.5236		17.403 20.603
B1 Off Peak	16	0.30%	_	187	187		11.45	19	1.19	31	1.5236		14.163
B2	ō	0.00%	0	0	0	400	12.85	ŏ	1.18	Ö	1.5236	400	15.553
B2 - TOU (Peak)	13	0.24%	-	235	235		17.85	16	1.18	25	1.5236		20.553
B2 - TOU (Off-peak)	73	1.32%	225	819	1,044	400	11.30	86	1.18	138	1.5236	400	14.003
B3 - TOU (Peak)	3	0.05%		47	47		17.90	3	1.18		1.5236		20.603
83 - TOU (Off-peak) B4 - TOU (Peak)	64 0	1.16% 0.00%	85	715	800	380	11.20 17.90	75	1.18 1.18	121	1.5236 1.5236	380	13.903 20.603
B4 - TOU (Off-peak)	o.	0.00%	-			360	11.10		1.18	- :	1.5236	360	13.803
emporary Supply	0	0.00%					17.90	-	1.18		1.5236		20.603
Total Industrial	173	3.15%	310	2,074	2,385			204		329			
gle Point Supply C1(a) Supply at 400 Volts-less than 5 kW		0.0444					44.00						
C1(b) Supply at 400 Volts-less trial 5 kW	0	0.01%	-	7	7		14.90	1	1.18	1	1.5236		17.603
Time of Use (TOU) - Peak	1 4	0.02%	0	15 85	16 85	400	14.40 18.90	1 5	1.18 1.18 i	2 9	1.5236 1.5236	400	17.103(21.603(
Time of Use (TOU) - Off-Peak	19	0.34%	36	214	251	400	11.50	22	1.18	35	1.5236	400	14.203
C2 Supply at 11 kV	9	0.17%	11	124	135	380	13.20	11	1.19	18	1.5236	380	15.913
Time of Use (TOU) - Peak	20	0.37%	-	359	359	ł	17.90	24	1.18	38	1.5236		20.6038
Time of Use (TOU) - Off-Peak	83	1.52%	98	940	1,039	380	11.30	98	1.18	158	1.5236	380	14.0036
C3 Supply above 11 kV Time of Use (TOU) - Peak	0	0.00%	-	•	•	360	13.10 17.90	- 1	1.18	-	1.5236	360	15.803
Time of Use (TOU) - Off-Peak	ő	0.00%				360	11.20		1.18 1.18	-	1.5236 1.5236		20.603t 13.903t
Total Single Point Supply	137	2.50%	146	1,744	1,890		11020	162		261			10.000.
icultural Tube-wells - Tariff D										201	1.0200	360	
· · · · · · · · · · · · · · · · · · ·										201	7.5200	360	
Scarp	15	0.28%	-	208	208		13.65	18	1.18	29	1.5236	360	16.353(
Scarp Time of Use (TOU) - Peak	20	0.36%	-	369	369		18.46	24	1.18	29 38	1.5236 1.5236		21.163
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	20 113	0.36% 2.06%	100	369 1,321	369 1,422	200	18.46 11.70	24 133	1.18 1.18	29 38 215	1.5236 1.5236 1.5236	200	21.163(14.403)
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells	20	0.36% 2.06% 74.86%	- 100 2,496	369	369	200 200	18.46 11.70 13.00	24	1.18 1.18 1.21	29 38	1.5236 1.5236 1.5236 1.5238		21.163(14.403) 15.733(
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	20 113 4105	0.36% 2.06%	2,496	369 1,321	369 1,422		18.46 11.70	24 133	1.18 1.18	29 38 215 7,819	1.5236 1.5236 1.5236	200	21.163
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural	20 113 4105 0 0 4,254	0.36% 2.06% 74.86% 0.00% 0.00%	2,496	369 1,321 53,370 - - - 55,268	369 1,422 55,866 - - - 57,865	200	18.46 11.70 13.00 17.90 11.50	24 133 4,967 - - 5,142	1.18 1.18 1.21 1.18 1.18	29 38 215 7,819 - - 8,101	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200	21.163(14.403) 15.733(20.603) 14.203(
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G	20 113 4105 0 0 4,254	0.36% 2.06% 74.86% 0.00% 0.00% 77.56%	2,496 - -	369 1,321 53,370 - - - 55,268 64	369 1,422 55,866 - - - 57,865 64	200	18.46 11.70 13.00 17.90 11.50	24 133 4,967 - - 5,142	1.18 1.18 1.21 1.18 1.18	29 38 215 7,819 - - - - 8,101	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200	21.163(14.403) 15.733(20.603) 14.203(15.703)
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G dential Colonies	20 113 4105 0 0 4,254	0.36% 2.06% 74.86% 0.00% 0.00% 77.56% 0.09% 0.00%	2,496 - - 2,597	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - - - 57,865 64 1	200	18.46 11.70 13.00 17.90 11.50	24 133 4,967 - - 5,142	1.18 1.18 1.21 1.18 1.18	29 38 215 7,819 - - 8,101 9	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200	21.163(14.403) 15.733(20.603) 14.203(15.703)
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G	20 113 4105 0 0 4,254	0.36% 2.06% 74.86% 0.00% 0.00% 77.56%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64	369 1,422 55,866 - - - 57,865 64	200	18.46 11.70 13.00 17.90 11.50	24 133 4,967 - - 5,142 6	1.18 1.18 1.21 1.18 1.18	29 38 215 7,819 - - - - 8,101	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200	21.163(14.403) 15.733(20.603) 14.203(15.703)
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total clal Contract - Tariff-J J-1 For Supply at 66 kV & above	20 113 4105 0 0 4,254	0.36% 2.06% 74.86% 0.00% 0.00% 77.56% 0.09% 0.09%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 57,865 64 1	200	18.46 11.70 13.00 17.90 11.50 13.00 13.00	24 133 4,967	1.18 1.18 1.21 1.18 1.18 1.18	29 38 215 7,819 - - - - 8,101 9 0	1.5236 1.5236 1.5236 1.5238 1.5236 1.5236 1.5236	200 200	21.163(14.403) 15.733(20.603) 14.203(15.703) 15.703(
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural lic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.06% 74.86% 0.00% 0.00% 77.56% 0.09% 0.09% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - - 57,865 64 1 65	200	18.46 11.70 13.00 17.90 11.50 13.00 13.00	24 133 4,967	1.18 1.18 1.21 1.18 1.18 1.18 1.18	29 38 215 7,819 - - - 8,101 9 0	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200 200 200	21.163(14.403) 15.733(20.603) 14.203(15.703(15.703(15.273(20.073)
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	20 113 4105 0 0 4,254	0.36% 2.06% 74.86% 0.00% 0.00% 77.56% 0.09% 0.00% 0.09%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 57,865 64 1	200 200 360 360	18.46 11.70 13.00 17.90 11.50 13.00 13.00 12.55 17.35 10.65	24 133 4,967	1.18 1.18 1.21 1.18 1.18 1.18 1.18	29 38 215 7,819 - - - 8,101 9 0	1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236	200 200 200 200 360 360	21.163(14.403) 15.733(20.603) 14.203(15.703) 15.703(15.703) 15.273(20.073) 13.373(
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural lic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.06% 74.86% 0.00% 0.00% 77.56% 0.09% 0.09% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - 57,865 64 1 65	200	18.46 11.70 13.00 17.90 11.50 13.00 13.00	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.21 1.18 1.18 1.18 1.18	29 38 215 7,819 - - - 8,101 9 0	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200 200 200	21.163(14.403) 15.733(20.603) 14.203(15.703) 15.703(15.273) 20.073(13.373) 15.373(
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.06% 74.86% 0.00% 0.00% 77.56% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - - 57,865 64 1 65	200 200 360 360	18.46 11.70 13.00 17.90 11.50 13.00 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.21 1.18 1.18 1.18 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819 -	1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236	200 200 200 200 360 360	21.1636 14.4036 15.733 20.6036 14.2036 15.7036 15.7036 15.2736 20.0736 15.3736 20.0736 13.4736
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total Cial Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above	20 113 4105 0 0 4,254 5 0 5	0.36% 2.06% 74.86% 0.00% 0.00% 77.56% 0.09% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - - 57,865 64 1 65	200 200 360 360 380	18.46 11.70 13.00 17.90 11.50 13.00 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75 12.55	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.21 1.18 1.18 1.18 1.18 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819 - - - 8,101 9 0	1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236	200 200 200 360 360 380	21.1636 14.4036 15.7336 20.6036 14.2036 15.7036 15.7036 15.2736 20.0736 15.3736 20.0736 15.3736 15.2736
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak Time of Use (TOU) - Off-Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.06% 74.86% 0.00% 0.00% 77.66% 0.09% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - 57,865 64 1 65	200 200 360 360 380 380	18.46 11.70 13.00 17.90 11.50 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75 12.55 12.55 12.55	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.21 1.18 1.18 1.18 1.20 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819 -	1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236 1,5236	200 200 200 360 360 380 380	21.1636 14.403 15.733 20.603 14.203 15.703 15.703 15.703 20.073 15.373 20.073 13.473 20.073 15.273 20.073
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural lic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.05% 74.86% 0.00% 0.00% 0.09% 0.09% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,886 	200 200 360 360 380 360 360	18.46 11.70 13.00 17.90 11.50 13.00 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75 12.55 17.35	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.21 1.18 1.18 1.18 1.20 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819 - - - 8,101 9 0	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200 200 200 360 360 380 380 360 360	21.1636 14.403 15.733 20.603 14.203 15.703 15.703 20.073 13.373 20.073 13.473 15.273 20.073 13.473 15.273 13.373 13.373 13.373
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-3 (a) For Supply at 11, 33 kV	20 113 4105 0 0 4,254 5 0 5	0.36% 2.05% 74.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - 57,865 64 1 65	200 200 360 360 380 380	18.46 11.70 13.00 17.90 11.50 13.00 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75 12.55 17.35 10.65 12.65	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.18 1.18 1.18 1.18 1.19 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819 -	1,5236 1,5236	200 200 200 360 360 380 380	21.1636 14.403 15.703 14.203 14.203 15.703 15.703 20.073 15.373 20.073 15.273 20.073 15.273 20.073 15.273 15.273 15.273 15.273 15.273 15.273
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural lic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.05% 74.86% 0.00% 0.00% 0.09% 0.09% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,886 	200 200 360 360 380 360 360	18.46 11.70 13.00 17.90 11.50 13.00 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75 12.55 17.35	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.21 1.18 1.18 1.18 1.20 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819	1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236 1.5236	200 200 200 200 360 360 380 380 360 360	21.1636 14.403 15.733 20.603 14.203 15.703 15.703 15.373 20.073 13.373 15.273 20.073 13.373 20.073 13.373 20.073
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-3 (a) For Supply at 11, 33 kV Time of Use (TOU) - Off-Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.05% 74.86% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - - - - - - - - - - - - - - - - - -	360 360 360 380 380 360 380	18.46 11.70 13.00 17.90 11.50 13.00 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75 12.55 17.35 10.65 12.55 17.35	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.18 1.18 1.18 1.18 1.18 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819 - - - 8,101 9 0	1,5236 1,5236	200 200 200 200 360 360 380 360 360 380	21.163(14.403) 15.733(20.603) 14.203(15.703) 15.703(15.703) 15.273(20.073) 13.373(20.073) 15.273(20.073) 15.273(20.073) 15.373(20.073) 15.373(20.073) 15.373(20.073)
Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Agricultual Tube-wells Time of Use (TOU) - Peak Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Total Agricultural ic Lighting - Tariff G dential Colonies Sub-Total Clal Contract - Tariff-J J-1 For Supply at 66 kV & above Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above Time of Use (TOU) - Off-Peak J-3 (a) For Supply at 36 kV & above Time of Use (TOU) - Off-Peak J-3 (a) For Supply at 13, 3 kV Time of Use (TOU) - Off-Peak Time of Use (TOU) - Peak Time of Use (TOU) - Peak	20 113 4105 0 0 4,254 5 0 5	0.36% 2.06% 74.86% 0.00% 0.00% 0.09% 0.09% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2,496 - - - 2,597 -	369 1,321 53,370 - - - 55,268 64 1	369 1,422 55,866 - - 57,865 64 1 65	200 200 360 360 360 360 360 380 380	18.46 11.70 13.00 17.90 11.50 13.00 13.00 12.55 17.35 10.65 12.65 17.35 10.75 12.65 17.35	24 133 4,967 - - 5,142 6 0 0	1.18 1.18 1.21 1.18 1.18 1.18 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20	29 38 215 7,819 -	1,5236 1,5236	200 200 200 200 360 380 380 380 380 380	21.163(14.403) 15.733(20.603) 14.203(15.703) 15.703(15.703) 15.273(20.073) 15.373(20.073) 13.373(15.273) 20.073(13.373) 15.273(20.073) 13.373(15.373) 20.073(13.373)

Total Revenue 5,484 100.00% 3,188 74,454 77,640 6,563 10,390

E Column "Total Tariff" shall be applicable till December 31, 2019. Column"PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". stment FY 2018-19 shall remain applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision eafter, Colum " Base Tariff" shall remain applicable, till the same is superseded by next notification.

SCHEDULE OF ELECTRICITY TARIFFS QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A 1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE	CHARGES	PYA	2018		d Qtr. Adj. 018-19	Total Vari	able Charges
		Rs/kW/M	Ra/	kWh	Ra/	kWh	Ra,	kWh	Re	kWh
		A				C		D		E
•]	For Sanstiened load less than 5 kW									
4	Up to 50 Units			4.00						4.0000
	For Consumption exceeding 50 Units	1								
Ħ	001 - 100 Units	-		15.95		1.18		1.5236		18.6536
***	101 - 200 Units			18.40		1.18		1.5236		21.1036
iv	201 - 300 Units	- [1	18.85		1.18	 	1.5236		21.5536
•	301 - 700 Units			19.85		1.18		1.5236		22.5536
wi	Above 700 Units	-		23.09		1.18		1.5236		25.7936
b)	For Sanctioned load 5 kW & above									
			Peak	Off-Peak	Ponk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time of use		23.30	16.90	1.18	1.20	1.5236	1.5236	26.0036	19.6236

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: b) Three Phase Connections:

Rs. 75/- per consumer per month Rs. 150/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next motification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLE		PYA		FY 20	d Qtr. Adj. 018-19		able Charges
		Rs/EW/M	Rs/1	rWh.	Rs/	kWh	Ra/	'EW'	Re	/kWh
		Α	1			C T		D		E
)	For Sanctioned load less than 5 kW			14.00		1.20		1.5236		16.7236
b)	For Sanctioned load 5 kW & above	400.00		13.85		1.20		1.5236	_	16.5736
1			Peak	Off-Peak	Peak	Off-Peak	Poak	Off-Peak	Peak	Off-Peak
c)	Time Of Use	400.00	17.90	11.50	1.20	1.18	1.5236	1.5236	20.6236	14.2036

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall casse to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Colum D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	A 3 GENERAL SERVICES										
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	PYA 2018 Ra/kWh	let & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges					
		Α	. В	C	D	В					
4)	General Services		15.17	1.20	1.5236	17.8936					

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (18) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

B industrial supply tariffs

Sz. No.	TARIFF CATEGORY / FARTICULARS	FIXED CHARGES Rs/kW/M		VARIABLE CHARGES Rs/kWh		2018 kWh	FT 20	d Qtr. Adj. 018-19 /kWh	TOTAL VAL	iable Charges
		_ A						D		ž .
B1	Upto 25 kW (at 400/230 Volta)	· .		14.70		1.18		1.5236		17.4036
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		12.65		1.18		1.5236		15.5536
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		17.90	11.45	1.18	1.19	1.5236	1.5236	20.6036	14.1636
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.85	11.30	1.18	1.18	1.5236	1.5236	20.5536	14.0036
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.90	11.20	1.18	1.18	1.5236	1.5236	20.6036	13.9036
84	For All Loads (at 66,132 kV & above)	360.00	17.90	11.10	1.18	1.18	1.5236	1.5236	20.6036	13.8036

For B1 consumers there shall be a fixed minimum charge of Re. 350 per month. For B2 consumers there shall be a fixed minimum charge of Re. 2,000 per month. Yor B3 consumers there shall be a fixed minimum charge of Re. 50,000 per month For B4 consumers there shall be a fixed minimum charge of Re. 500,000 per mont

Hots: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Colum D shall also cease to exist after fifteen (15) months from the date of notification. Thereafter, only Column A and B shall remain applicable, till the same is superceded by next notification.

Sr. No	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/EW/M	VARIABLE Ra/i	CHARGES		2018 kWh	FY 20	d Qtr. Adj. 018-19 /kWh		able Charges				
					1	-				D	E			
C -1	For supply at 400/230 Volts													
	Senctioned load less than 5 kW			14.90		1.18		1.5236		17.6034				
ь	Sanctioned load 5 kW & up to 500 kW	400.00		14.40		1.18		1.5236		17.103				
C -2(n)	For supply at 11,33 kV up to and including 5000 kW	380.00	1	13.20		1.19	}	1.5236		15.9130				
C -3(m)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		13.10	1.18		1.18		1.18		ł	1.5236		15.803
	Time Of Use	İ	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak				
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.90	11.50	1.18	1.15	1.5236	1.5236	21.6036	14.2034				
C -2(b)	For supply at 11,33 kV up to and incinding 5000 kW	380.00	17.90	11.30	1.18	1.18	1.5236	1.5236	20.6036	14.0036				
C -3fbi	For supply at 66 kV & shows and sangtioned load shows 5000 kW	360.00	17.90	11.20	1.18	1.18	1,5236	1.5236	20,6036	13,9036				

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable, Column D shall size occase to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

D AGRICULTURE TARIFF

Sr. No.			XED VARIABLE CHARGES PYA 2018 EW/M Rs/EWh Rs/EWh				FY 2018-19			able Charges /kWh		
		Α.						D		E		
D-1(a)	SCARP less than 5 kW			13.65		1.18	1.5236		.18 1.5236			16.3536
D-2 (a)	Agricultural Tube Wells	200.00	L	13.00		1.21		1.5236		15.7336		
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
D-1(b)	SCARP 5 kW & shows	200.00	18.46	11.70	1.18	1.18	1.5236	1.5236	21.1636	14.4036		
D-2 (b)	Agricultural 5 kW & above	200.00	17.90	11.50	1.18	1.18	1.5236	1.5236	20.6036	14.2036		

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable, till the same is superseded by next notification.

Let TEMPORARY SUPPLY TARIFFS

Br. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/EW/M	Variable Charges Re/kWh	PYA 2018 Ra/kWh	lst & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges
		A	8	С	D	E
E-1(t)	Residential Supply	· .	23.30	1.20	1.5236	26.0236
至-1(出)	Commercial Supply		17.90	1.20	1.5236	20.6236
E-2	Industrial Supply		17.90	1.18	1.5236	20.6036

For the categories of E-1(iski) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall size cease to exist after fifteen (15) menths from the date of notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

	a. Public Lighting												
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges							
		Rs/kW/M	Re/kWh	Rs/kWh	Ra/kWh	Rs/kWh							
		A	В	c	D	E							
<u> </u>	Street Lighting	1 -	13.00	1.18	1.5236	15.7036							

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Rote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to saist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES												
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED	VARIABLE CHARGES	PYA 2018	let & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges							
<u> </u>		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh							
<u> </u>		A		С	. D	E							
	Residential Colonies attached to industrial premises		13.00	1.18	1.5236	15,7036							

Note: Tariff under Colum A and B shall remain applicable till December 31, 2019 only. Column C shall cause to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is supersafed by next notification.

J - SPECIAL CONTRACTS UNDER MEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Ra/EW/M		CHARGES	PYA :		FY 20	d Qtr. Adj. 018-19 'kWh		iable Charges														
		A	1	8		;		D		B														
J -1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00		12.55		1.20		1.5236		15.2736														
J-2	· ·	1																						
(e)	For supply at 11,33 kV	380.00		12.65		1.20		1.5236		15.3736														
(b)	For supply at 66 kV & above	360.00		12.55		1.20	1.5236		20 1.5236		1.20 1.5236		1.5236		1.5236		1.5236		20 1.523		1,20 1.5			15.2736
J-3																								
(a)	For supply at 11,33 kV	380.00		12.65		1.20	1.5236			15.3736														
(b)	For supply at 66 kV & above	360.00		12.55		1.20		1.5236		15.2736														
	Time Of Use	İ	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Penk	Off-Peak														
J -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.35	10.65	1,20	1.20	1.5236	1.5236	20.0736	13.3736														
	For supply at 11,33 kV	380.00	17.35	10.76	1.20	1.20	1.5236	1.5236	20.0736	13.4736														
	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736														
J-3 (c)	For supply at 11,33 kV	380.00	17.35	10.75	1.20	1.20	1.5236	1.5236	20.0736	13.4736														
	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736														

Note: Tariff under Colum A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



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Peshawar Electric Supply Company Limited (PESCO) Estimated Sales Rovenue on the Basis of New Tariff

	T s	nies		Current Revo	nue	Base	Tariff	PYA	2018	1st & 2nd Qr	FY 2019	Total	Tariff
Description	GWh	% Mix	Fixed	Variable	Total	Fixed	Variable		Variable	·-···	Variable	Fixed	Variable
	1 31111	70 IMIX	Charge	Charge	10(8)	Charge	Charge	Amount	Charge	Amount	Charge	Charge	Charge
Residential				Min. Rs.		Rs <i>j</i> kW/ M	Rs/kWh	Min. Rs.	Rs/kWh	Min. Rs.	RsJ kWh	RsJkW/ M	Rs./ kWh
Up to 50 Units	468	4.81%		1,873	1,873	1	4.00	r <u>-</u>			1	Τ-	4.0000
For peak load requirement less than 5 kW	""		1	1,070	1,070		4.00	Ĭ	l - '	1			4.0000
01-100 Units	1,721	17.68%	-	24,813	24,813		14.42	4,870	2.83	4,667	2.1699	ł	19.4199
101-200 Units 201-300 Units	1,239	12.74%	-	21,826	21,826		17.61	3,507	2.83	3,362	2.1699		22.6099
301-700Units	915 530	9.41% 5.45%	Ł	16,589 10,316	16,589 10,316	1	18.12 19.46	2,591 1,500	2.83 2.83	2,483	2.1699		23.1199
Above 700 Units	174	1.79%		3,697	3,697	1	21.23	491	2.82	1,438 472	2.1699 2.1699		24.4599 26.2199
For peak load requirement exceeding 5 kW	1											l	1
Time of Use (TOU) - Peak	56	0.58%	-	1,157	1,157	!	20.49	160	2.83	153	2.1699		25.4899
Time of Use (TOU) - Off-Peak Temporary Supply	237	2.44% 0.00%	-	3,097	3,097 3	Ì	13.06 20.50	671 0	2.83	643	2.1699		18.0599
Total Residential	5,342	54.90%		83,369	83,369	نـــــا	20.50	13,790	2.83	13,219	2.1699	L	25.4999
Commercial - A2								,		(0,210			
or peak load requirement less than 5 kW	310	3.19%	-	6,361	6,361		20.49	879	2.83	842	2.1699	1	25.4899
or peak load requirement exceeding 5 kW			_								ļ		
Regular Time of Use (TQU) - Peak	2 103	0.02% 1.06%	3	32 2,207	36 2,207	400	15.96	6	2.83	5	2.1699	400	20.9599
Time of Use (TOU) - Off-Peak	436	4.48%	924	6,654	7,579	400	21.50 15.26	291 1,234	2.83 2.83	278 1,183	2.1699 2.1699	400	26.4999
Temporary Supply	2	0.02%		44	44		20.51	6	2.82	1,103	2.1699	400	20.2599 25.4999
Total Commercial	853	8.77%	927	15,299	16,226			2,415		2,315			
General Services-A3	292	3.00%		5,301	5,301		10.40	800		I		···	
ndustrial	202	3.30 %	L	0,301	0,301	L	18.16	826	2.83	792	2.1699	<u> </u>	23.1599
B1	21	0.22%	-	379	379	1	18.01	60	2.84	57	2.1699	ř	23.0199
B1 Peak	35	0.36%	-	727	727		20.50	100	2.83	96	2.1699		25.4999
B1 Off Peak B2	180	1.85%	-	2,690	2,690		14.95	509	2.83	488	2.1699		19.9499
82 - TOU (Peak)	89	0.04% 0.91%	7	68 1,815	75 1,815	400	15.51	12	2.83	12	2.1699	400	20.5099
B2 - TOU (Off-peak)	588	6.05%	1,513	8,679	10,192	400	20.50 14.75	251 1,665	2.83 2.83	240 1,596	2.1699 2.1699	400	25.4999 19.7499
83 - TOU (Peak)	84	0.87%	.,	1,691	1,691		20.06	239	2.83	229	2.1699	400	25.0599
B3 - TOU (Off-peak)	832	8.55%	911	12,189	13,100	380	14.65	2,355	2.83	2,257	2.1699	380	19.6499
B4 - TOU (Peak) B4 - TOU (Off-peak)	75 551	0.77% 5.66%	502	1,534	1,534		20.50	212	2.83	203	2.1699		25.4999
Temporary Supply	331	0.00%	593	8,272 l	8,866	360	15.02 16.00	1,559	2.83	1,494	2.1699	360	20.0199
Total Industrial	2,460	25.28%	3,025	38,044	41,069		10.00	6,961	2.83	6,671	2.1699	<u> </u>	20.9999
lingle Point Supply								-,		0,000			
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	7	7		18.51	1	2.83	1	2.1699	T	23.5099
C1(b) Supply at 400 Volts-exceeding 5 kW	25	0.26%	22	449	471	400	18.01	70	2.83	68	2.1699	400	23.0099
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	13 64	0.14% 0.66%	97	276	276	400	20.50	38	2.83	37	2.1699		25.4999
C2 Supply at 11 kV	14	0.00%	12	1,112 218	1,209 230	400 380	17.26 15.81	182 39	2.83 2.83	175 37	2.1699 2.1699	400 380	22.2599 20.8099
Time of Use (TOU) - Peak	36	0.37%]	774	774		21.44	102	2.83	98	2.1699	360	26.4399
Time of Use (TOU) - Off-Peak	163	1.67%	199	2,399	2,599	380	14.75	460	2.83	441	2.1699	380	19.7499
C3 Supply above 11 kV Time of Use (TOU) - Peak	3	0.00% 0.03%	- [٠ا	360	15.71		2.83		2.1699	360	20.7099
Time of Use (TOU) - Off-Peak	18	0.03%	27	61 260	61 287	360	20.50 14.65	8 50	2.83 2.83	8 48	2.1699		25.4999
Total Single Point Supply	336	3.46%	367	5,556	5,913	- 500	14.03	952	2.03	913	2.1699 21.6990	360	19.6499
gricultural Tube-wells - Tariff D										• • • • • • • • • • • • • • • • • • • •			
Scarp Time of Use (TOU) - Peak	3	0.03%	-	39	39		14.58	7	2.83	7	2.1699		19.5599
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	1 5	0.01% 0.06%	- 9	18 75	18 84	200	20.50 13.80	2 15	2.83	2	2.1699		25,4999
Agricultual Tube-wells	21	0.21%	63	305	368	200	14.66	15 59	2.83 2.83	15 56	2.1699 2.1699	200 200	18.7999 19.6599
Time of Use (TOU) - Peak	12	0.12%	-	242	242		20.50	33	2.83	32	2.1699	~~	25.4999
Time of Use (TOU) - Off-Peak Total Agricultural	54 96	0.56%	123	749	872	200	13.80	154	2.83	147	2.1699	200	18.7999
Public Lighting	15	0.99%	195	1,428 249	1,623 249		16.31	271 43	2.83	260	2.1699		21,3099
Resid. Colon.att. to ind	3	0.03%	-	41	41	ļ	16.31	7	2.83	41 7	2.1699 2.1699		21.3099 21.3099
Special Contracts - AJK	1	0.01%	1	9	10	360	15.79	2	2.83	2	2.1699	360	20.7899
Time of Use (TOU) - Peak	53	0.55%		1,097	1,097		20.54	151	2.83	145	2.1699		25.5399
Time of Use (TOU) - Off-Peak Sub-Total	278 350	2.86%	353	4,105	4,458	360	14.74	788	2.83	755	2.1699	360	19.7399
pecial Contract - Tariff-J	350	3.60%	355	5,501	5,856			991		950			
J-1 For Supply at 66 kV & above	- 1	0.00%	- 1	- 1	. 1	360	16.41	٠. ا	2.83		2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	- 1		21.21	- [2.83	-	2.1699	300	26.2099
Time of Use (TOU) - Off-Peak J-2 (a) For Supply at 11, 33 kV	1 : 1	0.00% 0.00%	-	- 1	-	360	15.36	٠	2.83	-	2.1699	360	20.3599
Time of Use (TOU) - Peak		0.00%				380	16.51 21.21		2.83 2.83	-	2.1699 2.1699	380	21.5099 26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-			380	15.46		2.83		2.1699	380	20.2099
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-		360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	1 - 1	0.00%	-	•	-	[21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak J-3 (a) For Supply at 11, 33 kV		0.00%		-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
Time of Use (TOU) - Peak	[0.00%	:	[]		380	16.51 21.21		2.83 2.83	:	2.1699 2.1699	380	21.5099 26.2099
Title of Dae (TOO) - Feak											2.1699	380	26.2099
Time of Use (TOU) - Off-Peak	.	0.00%	- 1		-	380	15.46		2.03 ■	-			
Time of Use (TOU) - Off-Peak J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-		380 360	15.46 16.41		2.83 2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Off-Peak	1 1		- -	:									

Total Revenue 9,730 100,00% 4,859 154,500 159,359 26,207 25,120
ote: Column "Total Tariff" shall be applicable till December 31, 2019. Column"PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustment Y 2018-19 shall remain applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, olumn " Base Tariff" shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS. FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / FARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE Rs/l		PYA:		20	Qtr. Adj. FY 18-19 /kWh		able Charges		
		A .	В.					D		R .		
a)	For Sanctioned load less than 5 kW											
1	Up to 50 Units			4.00						4.0000		
1	For Consumption exceeding 50 Units	1		ı			ļ					
ţi.	001 - 100 Units			14.42		2.83	2.1699			19.4199		
ŧ	101 - 200 Units	-		17.61		2.83	2.1699		2.1699			22.6099
iv	201 - 300 Units	į l		18.12		2.83		2.1699		23.1199		
	301 · 700 Units	- 1		19.46		2.83		2.1699		24.4599		
₩.	Above 700 Units			21.23	· ·			26.2199				
b)	For Sanctioned load 5 kW & above		l.,									
	• •		Peak	Off-Feak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
	Time Of Use		20.49	13.06	2.83	2.83	2.1699	2.1699	25.4899	18.0599		

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consum

a) Single Phase Connections:

Rs. 75/- per consumer per mouth Rs. 150/- per consumer per mouth

b) Three Phase Connections:

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is experseded by next notification.

	A-2 GENERAL S	upply tariy	P COMME	RCIAL						Ţ
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE	CHARGES	PYA	2018		Qtr. Adj. FY	Total Vari	able Charges
		Rs/kW/M	Ra/	kWh	Rs/	kWh	R	/kWh	Re	/kWh
ļ		A	1					D		E
	For Senctioned load less than 5 kW			20.49		2.83		2.1699		25,4899
b)	For Sanctioned load 5 kW & above	400.00		15.96		2.83		2.1699		20.9599
1		1 .	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
o)	Time Of Use	400.00	21.50	15.26	2.83	2.83	2.1699	2.1699	26.4999	20.2599

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections:

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Rote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column A shall remain applicable, till the same is superseded by next notification. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	A-3 GENERAL SERVICES												
Sr. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES Rs/kW/M	VARIABLE CHARGES	PYA 2018 Ra/kWh	let & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges							
		A A	B B	C	Rs/kWh D	Rs/kWh E							
	General Services		18.16	2.83	2.1699	23.1599							

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections; b) Three Phase Connections;

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

		B INDUSTRIAL SUPP	LY TARIFFS				· · · · · · · · · · · · · · · · · · ·			التنبيب
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		CHARGES		2018	20	1 Qtr. Adj. FY 018-19		able Charges
		Rs/kW/M	Rs/	kWb	Rs/	kWh	R	s/kWh	Rs,	/kWb
		A	L			C		D		E
B1	Upto 25 kW (at 400/230 Volts)		[18.01		2.84		2.1699		23.0199
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		15.51		2.83		2.1699		20.5099
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
В1 { Ъ}	Up to 25 KW	į	20.50	14.95	2.83	2.83	2.1699	2.1699	25,4999	19.9499
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.50	14.75	2.83	2.83	2.1699	2.1699	25.4999	19.7499
B3	For All Londs up to 5000 kW (at 11,33 kV)	380.00	20.06	14.65	2.83	2.83	2.1699	2.1699	25.0599	19.6499
B4	For All Loads (at 66,132 kV & above)	360.00	20.50	15.02	2.63	2.83	2.1699	2.1699	25,4999	20.0199

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 5,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable.

D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notifica

	C S	HOLE POINT	SUPPLY .	7 - 57 - 12F -	1 1 1 1	. N	'			
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE Rs/I			Rs/kWh		d Qtr. Adj. FY 018-19 s/kWh		able Charges
		_ A	2	1		C	l	D		
C-1	For supply at 400/230 Volts									
	Sanctioned load less than 5 kW			18.51		2.83	1	2.1699		23.5099
b)	Sanctioned load 5 kW & up to 500 kW	400.00		18.01	2.83		ł	2.1699		23.0099
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		15.81		2.83	}	2.1699		20.8099
C -3(a)	For supply at 66 kV & shows and sanctioned load above 5000 kW	360.00		15.71		2.83		2.1699		20.7099
1	Time Of Use		Penk	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.50	17.26	2.83	2.83	2.1699	2.1699	25.4999	22.2599
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	21.44	14.75	2.53	2.83	2.1699	2.1699 2.1699		19.7499
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.50	14.65	2.83	2.83	2.1699	2.1699	25.4999	19.6499

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

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BCHEDULE OF ELECTRICITY TARIFFS FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO) [] [] [] [] D - AGRICULTURE TARIFF FIXED 1st & 2nd Qtr. Adj. FY 2018-19 VARIABLE CHARGES PYA 2018 Total Variable Charges TARIFF CATEGORY / PARTICULARS Ra/kWh Rs/kWh SCARP less than 5 kV D-1(a) 14.56 2.1699 19.5599 2.83 D-2 (e Agricultural Tube Wells 14.66 2.1699 19.6599 2.83 Ponk Off-Peak Off-Peak Peak Off-Peak Off-Peak SCARP 5 kW & above D-16h 2.83 2.83 p-2 (b) Agricultural 5 kW & above 20.50 13.80 2.83 2.1699 2.1699 25,4999 18.7990

Uader this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Hote:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Rote: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification. Thereafter, only Column A and B shall remain applicable, till the same is superpeded by next notification.

	E TEM	PORARY SUPP	LY TARIFFE				
Br. No.	TARIFF CATEGORY / PARTICULARS	PEXED CHARGES	VARIABLE CHARGES	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	
<u> </u>		A		c	Þ		
E-1(i)	Residential Supply	1	20.50	2.83	2.1699	25.4999	
E-1(ii)	Commercial Supply	-	20.51	2.82	2.1699	25.4999	
E-2	Industrial Supply	1	16.00	2.83	2.1699	20.9999	

For the entegories of S. 1(thil) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also ossse to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

125% of relovant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

	Q- PUBLIC LIGHTING										
Se. No.			PIXED VARIABLE CHARGES		1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges					
			Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh					
			3	c	D	E					
L	Street Lighting	•	16.31	2.83	2.1699	21.3099					

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

	H EDSIDENTIAL COLONIE	B ATTACHE	d to industrial prem	ses		***		
Sr. Xo.			Variable Charges	PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges		
├ ──-		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh		
				C	D	B		
L	Residential Colonies attached to industrial promises		16.31	2.83	2.1699	21.3099		

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (18) menths from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

-	No.	SPECIAL CON	TRACTS			: :				
Br. He	, , , , , , , , , , , , , , , , , , , ,	FIXED CHARGES	VARIABLE CHARGES		PYA 2018 Ro/kWh		lst & 2nd Qtr. Adj. FY 2018-19 Rs/kWh		Total Variable Charges	
		Re/kW/M								
-		Α	В		C		C D		E	
	Azad Jammu & Kashmir (AJK)	360.00	15.79		5.79		3 2.1699			20.7899
Į	1	i	Peak	Off-Penk	Peak	Off-Peak	Peak	Off-Peak	Ponk	Off-Peak
	Time of Day	360.00	20.54	24.74	2.83	2.83	2.1699	2.1600	25 5300	19 7390

Hots: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

ir. No.	TARIFF CATEGORY / PARTICULARS	PIXED CHARGES	VARIABLE CHARGES		· 1		1st & 2sd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ra/kW/M	Rs/	kWh	Rs/	kWh	R.	s/kWh	Ra,	/kWh
			В		Ċ		P			E
	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00		16.41		2.83		2.1699		21.4099
1-2		1		ţ			!	- 1		
(a)	For supply at 11,33 kV	380.00		16.51		2.83		2.1699		21.5099
(b)	For supply at 66 kV & above	360.00		16.41		2.83		2.1699	21,4099	
1-3		,					i			
(a)	For supply at 11,33 kV	380.00		16.51		2.83		2.1699		21.5099
n i	For supply at 66 kV & above	360,00		16.41		2.83	i	2,1699		21.4099
	,	755,55				2.00	ļ.			21.405.
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
r -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.2099	20.3599
	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	2.1699	2.1699	26.2099	20.4599
	For supply at 66 kV & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.2099	20.3599
	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	2.1699	2.1699	26,2099	20.4599

Note: Tariff under Colum A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable, Column D shall also cease to exist after fifteen [15] months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

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