



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/38508-38510

October 29, 2020

Subject: Decision of the Authority pursuant to the Judgment dated 03.09.2020 of Honorable Peshawar High Court in Writ Petition No. 5180-P/2019: and other Petitions regarding Decision of the Authority in the matter of requests filed by XWDISCOs for Periodic Adjustment in the Tariff


Dear Sir,

Please find enclosed herewith subject Decision of the Authority along with Annexures-I, II & III (49 pages) in respect of XWDISCOs (FESCO, GEPCO, HESCO, IESCO, LESCO, MEPCO, PESCO, QESCO, SEPCO and TESCO).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

2. Order along with Annex-I, II & III of the Authority's Decision is to be notified in the official Gazette.

Enclosure: As above

 29 x 20
(Iftikhar Ali Khan)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.

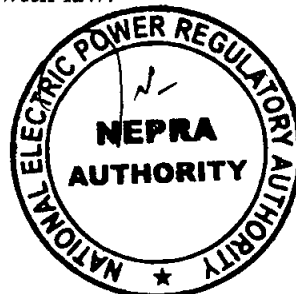
Decision of the Authority pursuant to the judgment dated 3.9.2020 of Honorable Peshawar High Court in Writ Petition No. 5180-P/2019: and other petitions

1. NEPRA is a statutory body established under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (Act No. XL of 1997) (the "NEPRA Act") for the regulation of the provision of electric power services in Pakistan. NEPRA is exclusively mandated for the determination of tariff, rates, charges and other terms and conditions for supply of electric power services by the generation, transmission and distribution companies. In performing its functions, all decisions/determinations are made by NEPRA in accordance with the relevant law in a transparent manner by providing equal opportunities of hearing to all stakeholders. Every Distribution Licensee of NEPRA files a petition before NEPRA seeking determination of consumer-end tariff in accordance with the provisions of NEPRA Tariff (Standards and Procedure) Rules, 1998 (hereinafter referred to as the "Tariff Rules"). Upon admission of such petitions, the salient features of the petitions are published in the national newspapers inviting comments, reply, intervention requests from any interested persons. Subsequently a public hearing is also conducted for which separate notices are published in the national newspapers. Any interested party has an opportunity to raise the objections consequent to the notice of admission as well as to participate in the hearing. After considering the submissions of the petitioners, commentators if any, interveners, if any, evidence produced, arguments raised by respective parties, the tariff determinations are issued by NEPRA, based on certain assumptions in terms of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI etc., which are then intimated to the Federal Government for notification in the official Gazette in terms of section 31(7) of the NEPRA Act.
2. That consumer-end tariff is determined to ensure recovery of revenue requirement of a distribution company based on tariff petition filed by the distribution companies in accordance with NEPRA Act and Tariff Rules. Revenue requirement comprises of Power Purchase Price (PPP) (capacity + energy charge), transmission charge, Market Operator Fee and Distribution Margin. The capacity charge component, generation energy charge component and the transmission charge, Market Operator Fee are transferred through transfer price mechanism which is prescribed by the Authority and notified in the official Gazette. The consumer-end tariff is so designed to ensure recovery of revenue requirement by the Distribution Company based on certain efficiency benchmarks allowed by the Authority in terms of T&D losses and Recovery etc.
3. That electricity tariff is determined in accordance with the NEPRA Act and Rules made thereunder, which state that the tariff should allow licensees the recovery of any and all costs prudently incurred to meet the demonstrated needs of their customers.
4. As far as the tariff for Peshawar Electric Supply Company (PESCO) is concerned, its tariff for the Financial Year 2016-17 and 2017-18 was determined by NEPRA after following the due process of law vide a determination No. NEPRA/TRF-436/PESCO-2018/10901-10903 dated July 12, 2018. Said determination also contained the quarterly/biannual adjustment mechanism. The same was intimated to the Federal Government for notification which was issued on January 01, 2019 and included all the Quarterly adjustments up to 30th June 2018.



5. In line with the prescribed mechanism, PESCO and other ex-WAPDA Distribution companies afterwards filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st & 2nd quarters of the FY 2018-19 i.e. from Jul. to Sep. 2018 and Oct. to Dec. 2018. The Authority worked out quarterly adjustments of all XWDISCOs separately, however, based upon the request of the Federal Government to apply a uniform rate across each consumer category of XWDISCOs (excluding life line consumers), NEPRA determined a uniform rate vide decision dated June 14, 2019, through a consolidated decision which was intimated to the Federal Government for Notification. The same was notified on June 28, 2019 but was made effective w.e.f. July 01, 2019. This was valid till 30th September, 2020. It may be added that quarterly adjustments for the quarters 3rd and 4th of FY 2018-19 was also made in accordance with law and those were also notified and applied till 30th September, 2020. Now the notification for all the previous 4 quarters (including the impugned one) have since been lapsed and superseded by yet another Notification dated 19th October, 2020 for the 2nd and 3rd Quarters of Financial Year 2019-20.
6. The aforementioned decision of NEPRA dated June 14, 2019 regarding Quarterly Adjustments, for the 1st & 2nd quarters of the FY 2018-19 for all the ex-WAPDA DISCOs (including PESCO) was challenged before the Lahore High Court (LHC), Lahore, wherein, around 450 petitions were filed. All such petitions were dismissed by the honorable LHC on 20.11.2019.
7. Subsequently, civil petitions No. 4441 & 4619/2019 and CMA 11105/2019 in CP 4441/2019, were filed before the Honorable Supreme Court of Pakistan against the judgment of Lahore High Court dated 20.11.2019 in W.P No. 50583 & 53485/2019, which were fixed for hearing on 10.1.2020 before the Honorable Supreme Court of Pakistan.
8. The Honorable Supreme Court vide order dated 10.1.2020 (*received on 22.1.2020*), disposed-off the above petitions, with the following observations;
 - i. The precise grievance of petitioners is that in determination of quarterly tariff adjustment, the calculation formula provided in law and the regulations is not applied properly rather the same are worked out on current and future consumption instead of actual consumption.
 - ii. As per explanation of LESCO and NEPRA, the actual figure of quarterly adjustments recovered from consumers, is computed on the basis of their consumption and recovered over a period of fifteen months on the basis of projected sales.
9. The Honorable Court, ordered the following vide decision dated January 10, 2020;

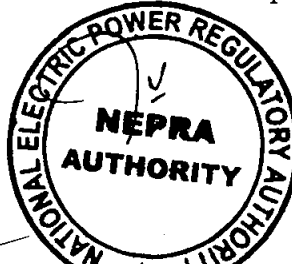
"In this view of the matter, with the consent of parties, this question is referred to NEPRA, who shall decide the matter after hearing the petitioners and LESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the NEPRA on this issue, it shall be at liberty to approach the relevant for re-dressal of its grievance in accordance with law."



11. 7

10. Pursuant to the aforementioned orders of the Honorable Supreme Court, the matter was decided by NEPRA on 19th of March, 2020. Said decision of NEPRA was never challenged, thus it has attained finality.
11. That Writ Petition No. 5180-P/2019 and other identical petitions were filed before Honorable Peshawar High Court with the following relief inter-alia:-
 - I. It may be declared that notification No. SRO 12(I)/2019 dated 01-01-2019 issued by respondent No. 1 whereby petitioners being an industrial consumers of respondent No. 2., i.e. PESCO were given the benefit of reduction of electricity tariff at the rate of Rs.3/Kwh (without any additional amount in any head as Quarterly Tariff Adjustment) was binding upon the respondents with immediate effect and they were under a legal obligation to issue bills and supply the electricity to the petitioners at the newly decided rates.
 - II. The imposition of "Quarterly tariff adjustment" and the impugned decision of respondent No. 3 dated 14.6.2019 and notification dated 28.6.2019 may very graciously be declared illegal unlawful and void ab-initio.
 - III. Declare that under the scheme of the Constitution and the relevant laws of the land the respondents sub ordinate authorities/officials are bound to give effect to such SRO 12(I)/2019 dated 01-02-2019 as passed by the Fedral Government/respondent No.1 and no further amount under any head resulting into enhancement of tariff can be included in the electricity bills.
12. That through a consolidated judgment dated 03-09-2010, the Writ Petition No. 5180-P/2019 and other 30 petitions were disposed of; operative part thereof is reproduced as under:-

"Thus in the present case too, when the NEPRA while performing quasi judicial function has not provided the reasons regarding the nature, characteristic of the levy, albeit, justification for the said levy/Quarterly Tariff Adjustment in the said order then the same is not sustainable, therefore, we set aside the same and refer the matter to "NEPRA" who shall decide the matter after hearing the petitioners and PESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the "NEPRA" on this issue, they shall be at liberty to approach the relevant forum for redressal of their grievance in accordance with law. All these petitions are disposed of accordingly in the afore-noted terms."
13. That vide a letter dated 30.9.2020 (received in NEPRA on 01-10-2020), M/s FF Steel filed a request along-with copy of the aforementioned judgment of Honorable Peshawar High Court and requested that they are available at any day/time for putting forth their arguments so the date and time of hearing be conveyed.
14. Accordingly the matter was taken up for compliance of the judgment of Honorable Peshawar High Court. Since opportunity of hearing is to be provided to all the petitioners and PESCO, therefore, necessary particulars of the petitioners were obtained for the purposes of issuance of



notices and thereafter, 19th of October, 2020 was fixed for hearing. Due to some misunderstanding, the notices could not be served upon the petitioners and the hearing was adjourned for 22nd of October, 2020. Due to Covid-19, the hearing was conducted through "Zoom". Notices to the following parties were issued to attend the hearing:-

- ✓ Premier Chip Board Industries Private Limited, 90 Industrial Estate Jamrud Road, Peshawar
- ✓ DEANS Industries, 115-116, Industrial Estate, Hayatabad, Peshawar
- ✓ International Marketing Company, 44, Industrial Estate Jamrud Road Hayatabad, Peshawar
- ✓ Zamoung Textile Company, 117, 118, A&B, Industrial Estate Jamrud Road, Peshawar
- ✓ CIEL Wood Works Private Limited, 17 Industrial Estate Jamrud Road, Peshawar
- ✓ Frontier Foundry Steel Plot No. 166, Hayatabad Industrial Estate Peshawar
- ✓ Khyber Match Factory Private Limited 10, Industrial Estae Jamrud Road, Peshawar
- ✓ Serhad Board & Chemical Private Limited, 33/A Industrial Estate Hayatabad, Peshawar
- ✓ Libra Private Limited 77, Peshawar Industrial Estate Hayatabad, Peshawar
- ✓ Bilour Industries Private Limited, Khyber Pakhtunkhwa Chamber House, GT Road Peshawar
- ✓ Blue Tec Filling Station, opposite BISE main University Road, Peshawar
- ✓ Haroon Enterprises Shop No. 119, Kachery Gate Peshawar
- ✓ MEDICRAFT Pharmaceutical Private Limited, 125, Industrial Estate, Jamrud Road, Peshawar
- ✓ OLYMPIA Paper & Board Mills Pvt. Limited, 27/28 Industrial Estate Jamrud Road, Peshawar
- ✓ Mohsin Match Factory, 90-B Industrial Estate Jamrud Road, Peshawar
- ✓ Northern Bottling Company Private Limited, 16 Industrial Estate Jamrud Road, Peshawar
- ✓ Premier Formica Industries 90-Industrial Estate Jamrud Road, Peshawar
- ✓ Aziz Cold Storage & Ice Factory near new Fruit Market GT Road, Peshawar
- ✓ Prime Polytex Private Limited 165 Industrial Estate Jamrud Road Hayataba Peshawar
- ✓ AK Tariq Foundry, AKA Khel Alam Godher Shiekhan Road, Bard, District Khyber
- ✓ Mustafa Steel Mills, Bara Road, Shah Kas, District Khyber
- ✓ Shahid Iqbal Steel Casting Factory, AKA Khel Alam Godher Shiekhan Road, Bard, District Khyber
- ✓ Dawood Steel Mills, Near Godhar, Bara, District Khyber
- ✓ Cherat Cement Company, Lakerai, Nowshera
- ✓ Cherat Packing Ltd, Plot 26/27, Industrial Estate, Gadoon Amazai, Swabi
- ✓ New Mohmand Steel Mills, Yaka Ghund, District Mohmand
- ✓ Javed Steel Furnace, Main Alam Godher Road, Saddar Garhi, Bara, District Khyber
- ✓ Universal Steel Mills, Ghallanai, District Mohmand
- ✓ Iftikhar Steel Mills, Lalma Region, Jamrud, near Jamrud Bazar, District Khyber
- ✓ Gulmeen Shah Steel Foundry, Aka Khel Road near Bara Grid Station, Bara, District Khyber
- ✓ Friends Glass Pvt. Ltd, 14 Jan Plaza, Charsadda Road, Peshawar

- ✓ Javed Steel Furnace, Main Alam Goder Road, Saddar, Garhi, Bara, Khyber
 - ✓ M.Z. Foundary, behind Shell Pump, Alam Goder Road, Bara, District Khyber
 - ✓ Lillah Steel Mills, Mera Aka Khel, Kalenge, Bara, District Khyber
 - ✓ Amin Soap & Oil Industries Private Limited, Plot 191/3, Road L-10, Industrial Estate, GadoonAmazai, Swabi.
 - ✓ M/s Frontier Ceramics Limited, 29, Industrial Estate, Peshawar
 - ✓ M.R. Steel Mills, Bara Bazar, near Minara Masjid District Khyber
 - ✓ Irfanullah Steel Mills & Furnace, Lalma Region, Jamrud Road, near Jamrud Bazar, District Khyber
 - ✓ Gillani Steel Mills, Bara Road, Sheh Kas, District Khyber
 - ✓ Royal Foundary, Bara Road, Sheh Kas, District Khyber
 - ✓ Muslim Steel Furnace, Ghandab Road, Ghullanai, District Mohmand.
 - ✓ Kohat Cement Company Limited, suit No. 309 & 310, Block C, 3rd Floor, City Tower, University Road, Peshawar
 - ✓ Al-Haj Foundary, Shah Kas, Bara Road, Tehsil Jamrud, District Khyber
 - ✓ Gul Badshah Steel Furnace near Shah Kas Fort, Jamrud Road, District Khyber
 - ✓ Amin Paper Board Mills, 109, Amin Mension, GT Road, Peshawar
 - ✓ Makka Steel Furnace, Dhab Kor near FC Rest House, Tehsil Michni, District Mohmand
 - ✓ MK Steel Mills, Majrud Lalma, District Khyber
 - ✓ Afridi Steel Mills, Jamrud Khel Lalma, Opposite Jamrud Grid Station, Jamrud, District Khyber
 - ✓ Dua Steel Furnace, near Minar Masjid, Jamrud Road, Bara, District Khyber.
 - ✓ Al Hafiz Crystoplast Private Limited, Peshawar
 - ✓ FF Steel, Plot No. 166, Road B-7, Hayatabad, Industrial Estate, Peshawar
 - ✓ Peshawar Electric Supply Company, Peshawar
 - ✓ Tribal Area Electric Supply Company
15. On 22nd of October, 2020, the hearing was fixed, which was attended by some of the petitioners, however, they requested for adjournment for the preparation of their arguments. Accordingly, the hearing was adjourned for 27th of October, 2020.
16. On 27th of October, 2020, the hearing was conducted through "Zoom" which was participated by Senator Nauman Wazir, Chairman, FFC, Mr. Isaaq Ali Qazi, Advocate Supreme Court of Pakistan, Mr. Usman from Hadabia Paper Mills, Mr. Meraj Khan, Mr. Hashir Mehmood, CEO of FF Steel, Mr. Asadullah (Kohat Cement), Mr. Muhammad Bashir (Northern Bottling), Mr. Muhammad Zubair (Cherat Cement), Mr. Amir Zeb, Mr. Yasir Iqbal, Mr. Ayub Sakori, representative of International Marketing, representative from IAP, Mr. Fazal Wahab, representative of Prime Polyfax, Mr. Shayan Khan, Mr. Abdul Qaddus, representative of Amin Soap, representative of CCCL, representative of Haroon Enterprises and Mr. Fawab Habib, CFO of PESCO.
17. Majority of the petitioners took a stance that they will participate in the hearing under protest because the hearing is to be conducted between 3rd of September till 3rd of October, 2020, i.e., 30 days period mentioned in the judgment of Honorable Peshawar High Court, therefore, the

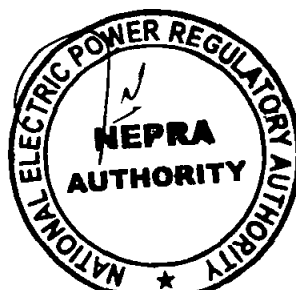


conduct of hearing on 27th of October is unjust and against the directions of Honorable Peshawar High Court. It was explained to the petitioners that though the judgment of Honorable Peshawar High Court was announced on 3rd of September, 2020 but a request from the petitioner FF Steel with a copy of the Judgment was received in NEPRA on 01-10-2020. That time also consumed in getting the particulars of all the petitioners because the details of addresses of all the petitions mentioned in the body of judgment of Honorable Court were also not available for the purposes of issuance of notices. It is also a matter of record that the Writ Branch of Honorable Peshawar High Court conveyed the judgment dated 03.09.2020 to Registrar NEPRA vide email dated 14.10.2020. It was also explained to the petitioners that the directions of the Honorable Court for deciding the matter within 30 days is directory in nature and that the NEPRA is having utmost regard for the Court orders.

18. As regards the merits of the case, Mr. Isaaq Ali Qazi, learned Counsel for some of the petitioners submitted that while deciding the quarterly tariff adjustments, no due diligence was made by NEPRA and whatever relief was claimed by the Distribution Companies, the same was allowed. As per learned Counsel, NEPRA should get verification through audited accounts. Learned Counsel also submitted that there was no need to make any quarterly adjustment because the costs proposed to be adjusted is certain in nature, i.e., capacity charges and variable charges. Learned Counsel also referred to the time period given by the Honorable Supreme Court of Pakistan for deciding the matter of adjustments in the tariff. Learned Counsel was also of the view that the timelines provided in section 31 of NEPRA Act are also not being followed while making the quarterly adjustments. It is also contended that once the goods are manufactured and sold by the petitioners, thereafter levy of any quarterly tariff adjustments in the subsequent bills is not justified as it wipes out the profits of the company.
19. Senator Nauman Wazir, the Chairman of FF Steel was of the view that K-Electric has reduced its losses from 35 to 19% then whey this practice could not be adopted by the other Distribution Companies (DISCOs). Also contended that incentives for extra consumption of electricity through winter packages should be given. Mr. Nauman Wazir also raised a question that DISCO should be penalized for not adhering to the target power factor of 0.9.
20. The representative of CCCL was of the view that 30% losses should not be allowed to PESCO and the losses should be in single figure. He also raised a question that quantum of adjustments notified and being recovered is over and above the figure as approved by NEPRA in its decision for quarterly tariff adjustment. Further added that capacity payment is the major portion of adjustments, however, the rates are being increased without any incentive for extra consumption of electricity.
21. M/s Meraj Khan and Usman simply objected to the conduct of hearing and did not opt to raise any issue regarding merits of the case. Mr. Irfan, a representative of one of the petitioners submitted that adjustments of prior period should not be made.
22. The CEO of FF Steel inter-alia submitted that that no levy of quarterly tariff adjustment was made for K-Electric, therefore, its levy for PESCO and other DISCOs is discriminatory; that the adjustments are being charged over and above the amounts approved and determined by NEPRA; that the notice for hearing for quarter tariff adjustment was published on 2nd of March,

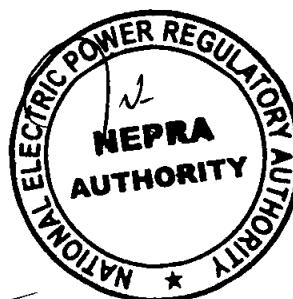
2019 but the hearing was conducted in 13th of March, 2019 which was against the law; that losses committed due to inefficiency of DISCOs are being put upon the consumers; that due to increase in rates of electricity, the industry is becoming incompatible; that DISCOs have failed to achieve the allowed benchmarks and that quarterly tariff adjustment is being charged even from those units which were not operational at the relevant time.

23. The representative of PESCO was of the view that due to non-payment of legitimate dues to the Company, it is becoming difficult for PESCO to make necessary investments for improvement of the system to minimize the line losses and that the adjustments are being billed as per notification issued by the Federal Government.
24. Having heard the respective contention of the parties, it is considered that the scope of quarterly adjustments caters for variation in PPP on account of capacity costs of generation companies, Use of System Charges of NTDC, Market Operation Fees of CPPA-G, Variable O&M and impact of the Authority's allowed level of T&D losses on monthly FCAs.
25. The Power Purchase Price (PPP) is a pass through cost for DISCOs, thus, any variation therein needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in piling up of legitimate costs.
26. Here it is pertinent to mention that the Authority allows quarterly indexation of capacity charges and variable O&M of generation companies i.e. IPPs & GENCOs, on account of actual variation in exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. The generation companies i.e. IPPs/GENCOs, as per the Authority's approved indexed rates, raise their capacity and variable O&M invoices to CPPA-G on monthly basis, which are subsequently billed to DISCOs by CPPA-G.
27. On the other hand the tariff billed by XWDISCOs to consumers, is a forward looking tariff, and is determined based on various assumptions in terms of exchange rate, KIBOR/ LIBOR, USCPI/ local CPI. Therefore, any variation in the assumptions built in the tariff vis a vis actual Exchange rate, KIBOR/ LIBOR, USCPI/ local CPI are accounted for through quarterly tariff adjustments of XWDISCOs.
28. Further, due to induction of new plants additional capacity costs arise, which are not included at the time of determination of base/reference tariff of XWDISCOs, and is therefore accounted for through quarterly tariff adjustments of XWDISCOs.
29. In addition, any under/ over recovery of the PPP, due to variations in sales (GWh) of XWDISCOs as per the Authority's allowed target of T&D losses and recovery, are also accounted for through quarterly tariff adjustments of XWDISCOs. Here it is pertinent to mention that any inefficiencies on the part of DISCOs on account of T&D losses over & above the NEPRA allowed targets and under recoveries are not allowed while working out the quarterly tariff adjustments of XWDISCOs.
30. A summary of the adjustment requests filed by the XWDISCOs for the 1st & 2nd quarters of FY 2018-19 is as under;



Jul to Sep 2018	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,952	16,989	8,291	11,176	18,654	11,756	1,743	3,346	3,011	232	83,150
Variable O&M	222	441	217	278		252	(24)	63		93	1,542
UoSC & MoF	(1)	(21)	(39)	35		269	(70)	187	58	(47)	371
FCA impact of losses	198	609	226	306		1,028	228	(20)	(803)		1,772
Fixed O&M of Wind and Solar Power Plants							1,121		991		2,112
Impact of Extra and Less Purchases				13,578		5,466	561				19,605
Impact of FPA on Lifeline				76							76
Excess billing of EPP	4,169										4,169
Wrongly adjusted by NEPRA PYA 2017-18	2,054										2,054
Advance Tax	1,901										1,901
Recruitment and Retirement FY 2009-2013	327										327
Total	16,822	18,018	8,694	25,449	18,654	18,771	3,559	3,576	3,257	278	117,078
Oct to Dec 2018	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,979	15,923	7,094	11,879	16,558	11,574	3,660	5,318	1,793	741	82,519
Variable O&M	(61)	(125)	(47)	(168)	(91)	(82)	(127)	22	(139)	(9)	(827)
UoSC & MoF	110	93	64	246	432	235	39	269	(69)	(25)	1,394
FCA impact of losses	53	149	61	85	145	206	(69)	(745)			(115)
Impact of Extra and Less Purchases				1,987		265	(1,475)				777
Fixed O&M of Wind and Solar Power Plants									270		270
Impact of FPA on Lifeline				22		99					121
Advance Tax	623										623
Total	8,704	16,040	7,172	14,051	17,043	12,297	2,028	4,864	1,856	707	84,763
Grand Total	25,526	34,058	15,866	39,500	35,697	31,068	5,587	8,440	5,113	985	201,841

31. Although the proposed adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue. The hearing was held on March 13, 2019 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad. An advertisement in this regard was published in newspapers on March 02, 2019 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned. It is also clarified that timelines provided in Section 31 of the Act as referred by the Petitioners, is not applicable in the matter of quarterly tariff adjustments requests filed by XWDISCOs, rather the same is applicable in the matter of Tariff Petitions.
32. Hearing was attended by representatives of XWDISCOs, CEO CPPA-G and other stakeholders including General public and media. Written comments were also received from Syed Sharafat Hussain, Consultant Power Tariff, PTCL.
33. A brief of the comments submitted by Mr. Sharafat, Consultant PTCL, relevant to the instant hearing are as under;
 - ✓ *All DISCOs are requesting for adjustment on account of variation in Power Purchase Price (PPP) but claim in other head of accounts such as Variable O&M, UoSC & Market Operator Fee, Impact of extra & less purchases, Excess billing of EPP, wrongly adjusted by NEPRA, Advance Tax by IESCO. DISCOs have incurred extra expenditure without adopting optimizing policy not controlled by NEPRA, resulting in extra burden on the consumers.*



34. Regarding comments of Mr. Sharafat, the Authority observed that variable O&M, UoSC and Market Operator Fee are all part of PPP, therefore, needs to be considered in the adjustment of PPP, however, the remaining heads i.e. Advance Tax, excess billing, recruitment & retirement costs do not fall within the scope of quarterly adjustments. On the point of incurring extra expenditure by DISCOs, without adopting optimizing policy, the Authority considers that PPP is a pass through cost, which is worked out based on the rates approved by the Authority.
35. Representatives of XWDISCOs presented their adjustment requests before the Authority.
36. CEO CPPA-G, during the hearing requested for recovery of these adjustments on the same analogy as of FCA i.e. through monthly billing, instead of making it part of XWDISCOs' schedule of tariff (SoTs). CPPA-G, while justifying its request, submitted that notification of revised SOTs, after including therein amount of quarterly adjustments, would result in delay in the recovery of legitimate pass through cost as new notification of tariff may take several months.
37. Upon inquiry by the Authority from IESCO regarding inclusion of certain costs which do not fall within the scope of Quarterly adjustments, representative of IESCO submitted that although costs like advance tax and recruitment & retirement costs do not fall within the ambit of quarterly adjustments, however, the same have been requested being legitimate costs.
38. The adjustment claims submitted by XWDISCOs were analyzed in detail along-with the actual power purchase cost data submitted by CPPA-G. Keeping in view the requests of XWDISCOs, DISCO wise data submitted by CPPA-G in terms of energy, capacity, UoSC and market operator fee, and after due diligence by the Authority, the disco wise analysis is hereunder;

IESCO

IESCO requested quarterly adjustments of Rs.25,526 million, which included Rs.7,020 million on account of Advance Tax, Recruitment & retirement Costs, Excess billing by CPPA-G and Rs.2,054 million on account of a wrong adjustment of PPP by NEPRA for the FY 2017-18. The Authority observed that costs like advance tax, recruitment & retirement costs and excess billing do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also noted that IESCO, for the month of Sep. 2018, used capacity charges of Rs.4.1810/kWh, whereas, the same as per the data provided by CPPA-G, is Rs.4.1151/kWh, which has resulted in a downward adjustment of Rs.79 million from the amount claimed by IESCO. Regarding wrong adjustment of PPP for the FY 2016-17 i.e. Rs.2,054 million, the said cost has been verified afterwards, therefore, is allowed in the instant quarterly adjustments. Based on above, the Authority has determined a total quarterly adjustment of Rs.18,427 million for the 1st & 2nd quarters of FY 2018-19.

LESCO

LESCO requested quarterly adjustments of Rs.34,058 million. The Authority observed that LESKO wrongly worked out its impact of T&D losses on FCA i.e. Rs.758 million, which as per the Authority works out as Rs.706 million, thus, resulting in downward adjustment of Rs.52

million. Further, the PPP of LESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.4,286 million, which was accordingly deducted while allowing PPP adjustments in the tariff of LESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.38,292 million is allowed to LESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

GEPCO

GEPCO requested an amount of Rs.15,866 million. The Authority noted that GEPCO, for December 2018, has worked out impact of losses on FCA, based on CPPA-G's claimed amount instead of actual FCA approved by the Authority. Further, reference variable O&M cost, instead of actual, has been used by GEPCO for the month of December 2018. These adjustments have resulted in a downward revision by Rs.13 million from the amount claimed by GEPCO. Accordingly, a total amount of Rs.15,853 million is allowed to GEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

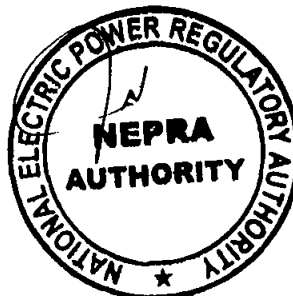
FESCO

FESCO requested quarterly adjustments of Rs.39,500 million. The Authority observed that FESCO has included an amount of Rs.15,565 million on account of impact of extra / less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.15,565 million is not considered while working out the instant quarterly adjustments. FESCO also claimed an amount of Rs.98 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. Further, PPP of FESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.2,972 million, which was accordingly deducted while allowing PPP adjustments in the tariff of FESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.26,894 million is allowed to FESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

MEPCO

MEPCO initially requested an amount of Rs.35,697 million, which included Rs.18,654 million for the 1st quarter and Rs.17,043 million for the 2nd quarter. Afterwards, MEPCO vide email dated March 28, 2019 revised its claim for the 1st Quarter to Rs.17,589 million instead of Rs.18,654 million, thus, requesting total amount of Rs.34,633 million. The Authority has verified the same and is allowed to MEPCO for the 1st & 2nd quarters of FY 2018-19.

PESCO



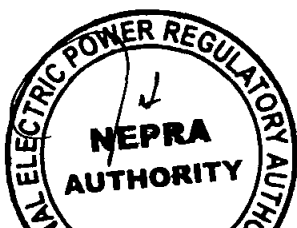
PESCO requested a total amount of Rs.31,068 million, including Rs.18,771 million for the 1st quarter and Rs.12,297 million for the 2nd quarter of FY 2018-19. The Authority while analyzing the request of PESCO observed that PESCO has included an amount of Rs.5,731 million on account of impact of extra / less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.5,731 million is not considered while working out the instant quarterly adjustments. PESCO also claimed an amount of Rs.99 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also downward adjusted a net amount of Rs.118 million on account of extra impact of losses on FCA of Rs.143 million and non-inclusion of market operator fee of Rs.25 million in adjustment request by PESCO. Accordingly, after accounting for the aforementioned adjustments, the Authority has worked out total amount of Rs.25,120 million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19 for PESCO.

HESCO

HESCO initially requested an amount of Rs.5,587 million, however, submitted its revised working vide letters dated March 26, 2019, whereby, it requested an amount of Rs.10,236 million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19. The Authority observed that HESCO in its working did not include legitimate costs on account of fixed O&M for wind and solar power plants amounting to Rs.357 million. HESCO also claimed lower amounts on account of UoSC, Market Operation Fee (MoF) & impact of FCA of losses by Rs.477 million. The Authority has included these costs while working out the quarterly adjustments of HESCO being legitimate costs. It is also observed that HESCO deducted an amount of Rs.914 million on account of extra & less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.914 million deducted by HESCO is not considered while working out the instant quarterly adjustments. In view thereof, a total amount of Rs.11,984 million is allowed to HESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

SEPCO

SEPCO requested an amount of Rs.5,113 million. The Authority observed that SEPCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges by Rs.1,480 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of SEPCO. In view thereof, a total amount of Rs.6,593 million is allowed to SEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.



TESCO

TESCO requested an amount of Rs.985 million. The Authority observed that TESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.468 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of TESCO. In view thereof, a total amount of Rs.1,453 million is allowed to TESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

QESCO

QESCO requested a total amount of Rs.8,440 million. The Authority observed that QESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.1950 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of QESCO. In view thereof, a total amount of Rs.10,390 million is allowed to QESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

39. Based on the discussion made in the preceding paragraphs, NEPRA has determined a total amount of Rs.189,638 million on account of quarterly adjustments for the period from July to December 2018 as detailed below;

Description	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
Actual Purchases (GWh)	6,246	12,856	5,923	7,977	10,662	7,493	2,934	3,276	2,454	880	60,700
T&D losses target	8.65%	11.76%	10.03%	10.24%	15.00%	31.95%	22.59%	17.50%	29.75%	18.90%	15.80%
Allowed Losses (GWh)	540	1,512	594	817	1,599	2,394	663	573	730	166	9,589
Impact of FCA on losses (Rs. in Mln)	251	706	282	384	770	1,091	296	246	343	68	4,437
VARIABLE O&M (Rs. in Mln)											
Cost billed by CPPA-G	1,943	3,980	1,847	2,474	3,319	2,319	914	998	767	265	18,827
Variable O&M recovered	1,783	3,664	1,684	2,272	3,025	2,149	836	945	697	256	17,309
Under / (Over) Recovery	161	316	163	202	294	170	78	53	70	9	1,517
CAPACITY CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	29,593	64,138	30,434	41,758	56,106	38,209	18,174	17,464	12,409	3,801	312,085
Capacity Charges recovered	13,742	31,226	15,051	18,704	23,168	14,879	6,875	7,522	6,226	2,357	139,749
Under / (Over) Recovery	15,851	32,912	15,383	23,054	32,938	23,330	11,298	9,942	6,183	1,444	172,336
USE OF SYSTEM CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	1,925	4,210	2,016	2,756	3,698	2,495	1,220	1,144	822	243	20,527
UoS recovered	1,815	4,138	1,992	2,474	3,068	1,966	909	995	824	312	18,492
Under / (Over) Recovery	110	72	25	282	630	529	311	149	(3)	(69)	2,035
Total Under / (Over) recovered (Rs. in Mln)	16,373	34,006	15,853	23,922	34,633	25,120	11,984	10,390	6,593	1,453	180,326
Reversal of Downward Revision of PPP by CPPA-G	2,054	4,286	-	2,972	-	-	-	-	-	-	9,312
Total Adjustment (Rs. in Mln)	18,427	38,292	15,853	26,894	34,633	25,120	11,984	10,390	6,593	1,453	189,638

40. In view of the foregoing discussion, the Authority does not see any anomaly in working of the calculation of the quarterly adjustments. The aforementioned amount of Rs.189,638 million

primarily includes impact of variations in capacity charges of Rs.172,336 million. The variation in capacity charges includes additional capacities of around Rs.115 billion due to induction of new power plants such as Nuclear, Coal, RLNG, Renewables etc. and Rs.82 billion due to indexation of capacity charges of the power plants that were included in the reference tariff of XWDISCOs on account of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. Here it is pertinent to mention that XWDISCOs owing to increased sales as per the Authority's allowed T&D targets recovered additional amount of Rs.25 billion on account of capacity charges during the period under consideration, which has been adjusted while arriving at the overall figure of Rs.172,336 million of capacity charges variations.

41. In view of the above, the Authority determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (*including impact of T&D losses on FCA*) as worked out above ;

Description	Unit	IESCO	LESICO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Units Received	[MWh]	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,848
Units Sold	[MWh]	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
Units Lost	[MWh]	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
Units Lost	[%]	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,928
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,144
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,030
Power Purchase Price	[Min. Rs.]	121,227	282,786	163,463	126,274	214,644	140,183	67,631	67,383	47,134	21,486	1,231,101
Distribution Margin	[Min. Rs.]	17,369	28,622	21,244	14,418	20,619	19,176	10,639	10,267	7,788	2,865	163,788
FA 2018	[Min. Rs.]	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	189,638
Revenue Requirement	[Min. Rs.]	175,499	383,375	248,608	163,219	318,966	210,686	109,932	94,593	71,062	25,201	1,801,141

42. Here it is pertinent to mention that Ministry of Energy (MoE), Power Division vide letter number PI-4(18)/2018-19 dated April 18, 2019 submitted a methodology for the incorporation of quarterly adjustments in the uniform tariff of XWDISCOs in terms of the provisions of "Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997" (The Act).

43. MoE, *inter alia*, submitted that as per the existing Tariff Methodology, Power Purchase Price (PPP) references are subject to adjustment on monthly and quarterly basis. The adjustment on account of variation in fuel cost component of PPP is undertaken on monthly basis and reflected uniformly in the consumers' monthly bill as Fuel Charges Adjustment. Whereas, adjustment for remaining component of PPP i.e. Capacity Charges, Transmission charges, Market Operator Fee (MoF), impact of T&D losses, and Variable O&M is to be undertaken on quarterly basis.

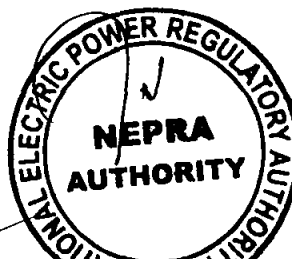
44. MoE, further submitted that uniform tariff decision dated December 19, 2018 is based on national average PPP and the overall revenue requirement at National Level, leading to the uniform tariff as required under Section 31 (4), which is inclusive of targeted subsidy and inter disco tariff rationalization.



45. MoE, keeping in view the socio economic objectives as well as policy of maintaining uniform tariff rates across the consumers and regions, proposed that same principles be adopted and followed for the purposes of passing on the impact of quarterly adjustment as adopted earlier and reflected in the uniform tariff decision. Thus, quarterly adjustment components of PPP being determined by the Authority be consolidated and thereafter be utilized for the purpose of arriving at a uniform rate tariff across each category of consumer of XWDISCO (*excluding life line consumers*), to be recovered in the same manner as FCA.
46. In view thereof, the MoE requested that;
- i. The same principle as earlier adopted for determination of uniform tariff be adopted for determination and recovery of quarterly adjustment components for arriving at uniform rate tariff across each category of consumer of XWDISCOs (*excluding life line consumers*), to be recovered in the same manner as fuel price adjustment.
 - ii. The uniform quarterly adjustment amount being reflective of economic and social policy of the Federal Government based on the consolidated Quarterly Adjustment components, be staggered and recovered in twenty-four months instead of three months.
47. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. The uniform tariff framework under Section 31(4) includes both the price-equalization and socio-economic elements of the previous regime, price-equalization by the uniform, cross-entity, nature of the tariff itself and the socio-economic dimension by tying grant of tariff to public consumer interest. From their application, it is apparent that the Federal Government is employing the new uniform tariff framework in an analogous manner to the previous surcharge/subsidy framework, by seeking to incorporate subsidies into the uniform tariff, to achieve price-equalization between XWDISCO consumers, and to fulfill other socio-economic objectives under policy.
48. Regarding submission of CPPA-G and the MoE, to allow recovery of quarterly adjustments as per the FCA mechanism i.e. through monthly billing, the Authority observed that concept of monthly adjustment is provided in the Section 31(7) of the NEPRA Act to the extent of fuel price adjustment only. For ease of reference section 31 (7) of the NEPRA Act is reproduced as under:

"Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority.

Provided that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of any variations in the fuel charges and



policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette.” (Emphasis added)

49. The tariff determinations of XWDISCOs for the FY 2017-18, included quarterly adjustments which were built in their SoI's, and the same have already been notified by the Federal Government w.e.f. January 01, 2019, which has attained finality. Therefore, quarterly adjustments can only be approved in accordance with the notified tariff determinations. Further, as per the Act, the Authority has the power to only notify variation in the fuel charges i.e. monthly FCAs and the notification power of the quarterly adjustments still lies with the Federal Government.
50. In view of the above and keeping in view the submissions of MoE / CPPA-G, the Authority has determined a uniform rate of Rs.1.4940/kWh, attached as Annex-I with the instant decision, for the allowed amount of quarterly adjustment of Rs.189,638 million across each category of consumers of XWDISCOs, to be recovered in fifteen (15) months period, based on projected sales for the FY 2017-18, after excluding life line consumers. Although, the MoE requested to recover the said amount in 24 months period, however, the Authority, in order to ensure recovery of the allowed amount in a timely manner but at the same time not to over burden the consumers, has decided to allow recovery of the same in fifteen months period.
51. Having said that, the Authority in its uniform tariff determination dated December 19, 2018 has categorically held that although the petition filed by the Federal Government falls short of the legal requirements of section 31 (4) of the Act but in view of pragmatic considerations, it would be inequitable and unconscionable for the Authority to dismiss the uniform tariff motion on the basis of non-exhaustive compliance of the procedural elements thereof. The Authority further issued directions to the Federal Government in para 34 of the December 19, 2018 determination. Although, the said directions still remain to be complied with by the Federal Government, however considering that the instant matter is merely an adjustment in the already approved uniform tariff by the Authority, therefore without prejudice to the said observations and directions of the Authority, the quarterly adjustments have been determined in uniform manner. The instant determination /decision shall not in any way operate to modify, alter, rescind or waive of the observations and the directions of the Authority in the determination dated December 19, 2018.
52. The Federal Government on number of occasions has requested to defer NHP which was initially included in the capacity reference for the FY 2019-20. The Authority, has already adjudicated on the issue in its decision dated December 18, 2018; Relevant extracts of the decision are reproduced hereunder;

“It is also pertinent to mention that XWDISCOS have filed their quarterly adjustment request for the 1st quarter of FY 2018-19, the impact of which works out to be around Rs.94 billion and if extrapolated till December 2018, the same goes over Rs.180 billion (tentatively). Thus, once the instant PYA of Rs.226 billion, built in the tariff, is recovered after a period of one year, the Federal Government would still have a backlog of over Rs.180 billion to be included in the tariff. In view thereof, the Authority considers that the Federal Government instead of

proposing NEPRA to defer the NHP amount, may record the same as subsidy payable to DISCOs, and its payment be deferred, keeping in view the financial situation of the Government."

53. The decision of the Authority dated December 18, 2018 was notified by the Federal Government w.e.f. January 01, 2019. Accordingly, XWDISCOs filed their quarterly adjustments requests, for the period from July to December 2018, based on actual invoices raised by CPPA-G, which again included the impact of NHP. The Authority is also cognizant of the fact that exchange rate impact on capacity payments needs to be brought in line with the current market situation i.e. PKR.150/ US\$. Thus, the Authority by maintaining the existing level of capacity references, would cater the current devaluation impact on capacity payments to an extent.
54. The notified consumer end tariff methodology guidelines also prescribe that;
- ".....In view of any abnormal changes, the Authority may review these references along with any quarterly adjustment. Here it is pertinent to mention that PPP is pass through for all the DISCOs (variable cost) and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (SOT) is notified by the GOP."*
55. The Authority accordingly, keeping in view the recent devaluation of PKR vis a vis US\$ and increase in the prices of local gas, decided to deliberate the issue of revision of fuel price references built-in the notified tariff, during instant proceedings of the quarterly adjustments.
56. CEO CPPA-G, on the issue, submitted that a comprehensive report regarding PPP Projections for the FY 2019-20, developed by using SDDP tool, has been submitted to NEPRA, therefore, instead of revision of fuel price references only to accommodate gas price increase and exchange rate variations, separate proceedings may be carried out by the Authority, to determine the entire PPP for the FY 2019-20 afresh, in light of the report submitted by CPPA-G.
57. The Authority considers that the report submitted by CPPA-G requires detailed deliberations, and the same will be considered by the Authority in separate proceedings.
58. Regarding concerns raised by the Petitioner for charging of quarterly tariff adjustments from all consumers including any new consumer, the quarterly adjustments, as explained earlier, pertain to variations of pass through items and are calculated from the reference costs built in the base tariff of XWDISCOs viz a viz actual costs invoiced by CPPA-G to DISCOs, based on actual consumption as per the Authority's allowed targets of T&D losses and recovery. Capacity costs of Generators, UoSC of NTDC and Market Fee of CPPA-G are billed to DISCOs based on their actual MDIs during the period, whereas impact of T&D losses on FCAs and variable O&M cost, is charged as per the rates approved by the Authority based on actual units procured by DISCOs during the same period. The same variations or assessment of quarterly adjustment is recovered from future projected units keeping in view the per unit impact of variations. On the concerns raised by the Petitioners regarding charging of quarterly adjustments from such consumers, who were not having electricity connections/ consumption during the period to which the quarterly adjustment pertains, the Authority understands that quarterly adjustments

primarily includes fixed costs of the system, which do not arise because of any specific consumers rather for the system as whole, therefore, needs to be passed on to all the consumers, who are part of the system. The Authority also understands that in case of any consumer exiting the system, fixed cost is borne by all the remaining consumers resulting higher tariff for the remaining consumers, therefore, on the same analogy, if any new consumer becomes part of the system, the benefit of that new consumer should also be shared by the remaining existing consumers.

59. Regarding quantum of adjustments notified and being recovered over and above the figure approved by NEPRA in its decision for quarterly tariff adjustments, section 31(7) of NEPRA Act, 1997 will be relevant which is reproduced as under:-

“31 (7) Notification of the Authority’s approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority:”

60. From the plain reading of the above legal provision, it is very much clear that the Notification of the Authority’s approved tariff is to be made by the Federal Government.

61. It is also a fact that the impugned adjustments have now become past and closed transaction and further quarterly adjustments are in field.

62. **ORDER**

- I. Based on the above, the Authority hereby determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (including impact of T&D losses on FCA) ;

Description	Unit	IESCO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Units Received	[MkWh]	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,84
Units Sold	[MkWh]	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,735	103,77
Units Lost	[MkWh]	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,07
Units Lost	(%)	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,92
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,14
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,08
Power Purchase Price	[Mn. Rs.]	121,227	262,786	163,463	126,274	214,644	140,183	67,631	67,383	47,134	21,486	1,231,16
Distribution Margin	[Mn. Rs.]	17,369	29,622	21,244	14,418	20,619	19,176	10,639	10,267	7,788	2,866	163,78
FY 2018	[Mn. Rs.]	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,61
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	189,63
Revenue Requirement	[Mn. Rs.]	175,499	383,375	248,608	163,219	318,966	210,686	109,932	94,593	71,062	25,201	1,801,14

- II. Consequently, Annex-II (Estimated Sales Revenue) and (Annex-III) Schedule of Electricity Tariff of each XWDISCOs attached with the Authority’s decision dated





December 19, 2018 in the matter of Motion filed by the Federal Government with respect to Recommendation of the Consumer-end Tariff shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Here it is pertinent to mention that as per the Schedule of Electricity Tariff (Annex-III) of each XWDISCOs, Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall also cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

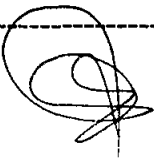
III. Category wise component of the allowed quarterly adjustment of each XWDISCO along with the uniform rate is attached as Annex-I with the instant decision.

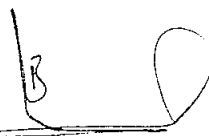
63. In terms of Section 31(7) of the NEPRA Act, order of the Authority along with Annex-I, II and III attached to this decision are intimated to the Federal Government for notification in the official Gazette.

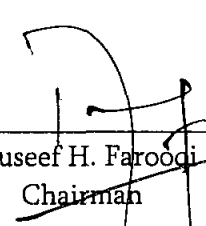
AUTHORITY


Saif Ullah Chattha
Vice Chairman 29.10.2020


Rafique Ahmed Shaikh
Member


3/29/10/2020
Rehmatullah Baloch
Member


Engr. Bahadur Shah
Member

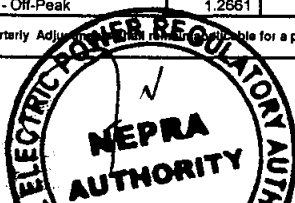

Tauseef H. Farooqi
Chairman



UNIFROM RATE FOR THE 1st & 2nd Quarterly adjustment of FY 2018-19

Description	IESCO	LESCO	FESCO	TESCO	HESCO	GEPCO	SEPCO	MEPCO	QESCO	PESCO	Uniform Qtrly Adjustment 1st & 2nd Qtr FY 2018-19
	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge
	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh
Residential											
Up to 50 Units											
For peak load requirement less than 5 kW											
01-100 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
101-200 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
201-300 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
301-700 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Above 700 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Commercial - A2											
For peak load requirement less than 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
For peak load requirement exceeding 5 kW											
Regular	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
General Services-A3											
Industrial	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B1	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B1 Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B1 Off Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B3 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B3 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B4 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B4 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Single Point Supply for further distribution											
C1(a) Supply at 400 Volts-less than 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C1(b) Supply at 400 Volts-exceeding 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C2 Supply at 11 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C3 Supply above 11 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Agricultural Tube-wells - Tariff D											
Scarp	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Agricultural Tube-wells	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Public Lighting - Tariff G											
Industrial Colonies attached to industrial premises	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Railway Traction	1.2661	1.2959	-	-	-	1.1756	-	-	-	2.1699	1.4940
Tariff K - AJK	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Tariff K - Rawat Lab	1.2661	-	-	-	-	-	-	-	-	-	1.4940
Special Contract - Tariff-J											
J-1 For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (a) For Supply at 11, 33 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (a) For Supply at 11, 33 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940

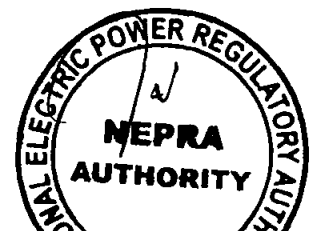
Note: the aforementioned Quarterly Adjustment shall be applicable for a period of fifteen (15) Months from the date of notification of the instant decision.



**Islamabad Electric Supply Company Limited(IESCO)
Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./kWh		Rs./kWh	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kWh	Rs./kWh
Industrial													
Up to 50 Units	111	0.95%	-	444	444		4.00	-	-	-	-	-	4.00
Peak load requirement less than 5 kW													
100 Units	1314	11.18%	-	12,210	12,210		9.29	2,077	1.58	2,080	1.2661		12.61
200 Units	1320	11.23%	-	16,392	16,392		12.42	2,085	1.58	2,089	1.2661		15.61
300 Units	1074	9.14%	-	15,043	15,043		14.00	1,698	1.58	1,701	1.2661		16.61
700 Units	558	4.73%	-	8,479	8,479		15.26	883	1.59	879	1.2661		18.61
Above 700 Units	117	1.00%	-	2,037	2,037		17.36	187	1.59	186	1.2661		20.61
Peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	155	1.31%	-	2,473	2,473		16.00	248	1.59	245	1.2661		18.61
Time of Use (TOU) - Off-Peak	696	5.92%	-	5,931	5,931		8.52	1,107	1.59	1,102	1.2661		11.61
Standby Supply	2	0.02%	-	45	45		21.09	3	1.59	3	1.2661		23.61
Total Residential	5,346	46.48%	-	63,054	63,054			8,286		8,284			
Commercial - A2													
Peak load requirement less than 5 kW	362	3.08%	-	5,573	5,573		15.41	575	1.59	572	1.2661		18.61
Peak load requirement exceeding 5 kW													
General	10	0.09%	19	129	149	400	12.41	17	1.59	17	1.2661	400	15.61
Time of Use (TOU) - Peak	161	1.37%	-	2,618	2,618		16.31	255	1.59	254	1.2661		19.61
Time of Use (TOU) - Off-Peak	717	6.10%	1,677	6,389	8,066	400	8.91	1,140	1.59	1,135	1.2661	400	11.61
Standby Supply	20	0.17%	-	314	314		15.41	32	1.59	32	1.2661		18.61
Total Commercial	1,270	10.81%	1,696	15,024	16,720			2,019		2,010			
Industrial Services-A3	353	3.00%	-	5,048	5,048		14.31	561	1.59	558	1.2661		17.61
Industrial													
Peak	5	0.04%	-	75	75		14.41	8	1.59	8	1.2661		17.61
Off-Peak	10	0.09%	-	165	165		16.31	16	1.59	16	1.2661		19.61
Time of Use (TOU) - Peak	65	0.56%	-	557	557		8.61	103	1.59	102	1.2661		11.61
Time of Use (TOU) - Off-Peak	6	0.05%	7	68	75	400	11.91	9	1.59	9	1.2661	400	14.61
Time of Use (TOU) - Peak	63	0.53%	-	1,025	1,025		16.31	100	1.59	99	1.2661		19.61
Time of Use (TOU) - Off-Peak	489	4.16%	1,209	4,255	5,464	400	8.71	777	1.59	773	1.2661	400	11.61
Time of Use (TOU) - Peak	46	0.39%	-	753	753		16.31	73	1.59	73	1.2661		19.61
Time of Use (TOU) - Off-Peak	465	3.96%	576	3,963	4,539	380	8.51	740	1.59	737	1.2661	380	11.61
Time of Use (TOU) - Peak	107	0.91%	-	1,772	1,772		16.61	170	1.59	169	1.2661		19.61
Time of Use (TOU) - Off-Peak	807	6.87%	887	7,194	8,081	360	8.91	1,284	1.59	1,278	1.2661	360	11.61
Standby Supply	0	0.00%	-	0	0		16.61	0	1.59	0	1.2661		19.61
Total Industrial	2,063	17.55%	2,679	19,829	22,508			3,280		3,265			
Point Supply													
(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	0	0		15.91	0	1.59	0	1.2661		18.61
(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	25	27	400	15.41	3	1.59	3	1.2661	400	18.61
Time of Use (TOU) - Peak	15	0.13%	-	272	272		18.39	24	1.59	23	1.2661		21.61
Time of Use (TOU) - Off-Peak	66	0.57%	94	592	686	400	8.91	106	1.59	105	1.2661	400	11.61
Supply at 11 kV	90	0.76%	106	1,097	1,203	380	12.24	143	1.59	142	1.2661	380	15.61
Time of Use (TOU) - Peak	90	0.77%	-	1,486	1,486		16.45	144	1.59	143	1.2661		19.61
Time of Use (TOU) - Off-Peak	452	3.84%	698	3,017	3,715	380	6.68	718	1.59	715	1.2661	380	9.61
Supply above 11 kV	0	0.00%	-	-	-	360	12.11	-	1.59	-	1.2661	360	14.61
Time of Use (TOU) - Peak	76	0.65%	-	1,265	1,265		16.62	121	1.59	120	1.2661		19.61
Time of Use (TOU) - Off-Peak	314	2.67%	399	2,758	3,155	360	8.79	499	1.59	496	1.2661	360	11.61
Total Single Point Supply	1,104	9.39%	1,299	10,511	11,810			1,756		1,748			
Agricultural Tube-wells - Tariff D													
Peak	2	0.02%	-	29	29		16.31	3	1.59	3	1.2661		19.61
Time of Use (TOU) - Peak	11	0.10%	-	235	235		20.67	18	1.59	18	1.2661		23.61
Time of Use (TOU) - Off-Peak	65	0.56%	58	751	809	200	11.51	104	1.59	103	1.2661	200	14.61
Agricultural Tube-wells	6	0.05%	51	88	139	200	14.26	10	1.59	10	1.2661	200	17.61
Time of Use (TOU) - Peak	3	0.03%	-	51	51		16.31	5	1.59	5	1.2661		19.61
Time of Use (TOU) - Off-Peak	19	0.16%	58	220	278	200	11.51	30	1.59	30	1.2661	200	14.61
Total Agricultural	107	0.91%	167	1,374	1,541			170		169			
Lighting - Tariff G	80	0.68%	-	1,155	1,155		14.36	128	1.59	127	1.2661		17.61
Lighting Colonies	5	0.04%	-	65	65		13.59	8	1.59	8	1.2661		16.61
K - AJK	548	4.66%	592	6,548	7,140	360	11.96	871	1.59	867	1.2661	360	14.61
Time of Use (TOU) - Peak	185	1.57%	-	2,899	2,899		15.69	294	1.59	292	1.2661		18.61
Time of Use (TOU) - Off-Peak	694	5.90%	929	5,725	6,654	360	8.25	1,103	1.59	1,098	1.2661	360	11.61
K-Rawal Lab	0	0.00%	-	4	4		14.65	0	1.59	0	1.2661		17.61
Sub-Total	1,512	12.86%	1,521	16,396	17,917			2,404		2,393			
Contract - Tariff-J													
For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	-	1.2661	360	15.61
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	-	1.2661	360	11.61
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.67	-	1.59	-	1.2661	380	15.61
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.04	-	1.59	-	1.2661	380	11.61
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	-	1.2661	360	15.61
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	-	1.2661	360	11.61
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.67	-	1.59	-	1.2661	380	15.61
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.04	-	1.59	-	1.2661	380	11.61
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	-	1.2661	360	15.61
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59	-	1.2661		19.61
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	-	1.2661	360	11.61
Total Revenue	11,754	100.00%	7,362	131,234	138,596			18,476		18,427			

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall be applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain in force, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		4.0000	
i)	Up to 50 Units	-	-		-		-		-	
ii)	For Consumption exceeding 50 Units	-	9.29		1.58		1.2661		12.1361	
iii)	001 - 100 Units	-	12.42		1.58		1.2661		15.2661	
iv)	101 - 200 Units	-	14.00		1.58		1.2661		16.8461	
v)	201 - 300 Units	-	15.26		1.59		1.2661		18.1161	
vi)	301 - 700 Units	-	17.36		1.59		1.2661		20.2161	
b)	For Sanctioned load 5 kW & above	-	-		-		-		-	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.00	8.52	1.59	1.59	1.2661	1.2661	18.8561	11.3761

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	18.41		1.59		1.2661		18.2661	
b)	For Sanctioned load 5 kW & above	400.00	12.41		1.59		1.2661		18.2661	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.31	8.91	1.59	1.59	1.2661	1.2661	19.1661	11.7661

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	General Services	-	14.31		1.59		1.2661		17.1661	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
B1	Upto 25 kW (at 400/230 Volts)	-	14.41		1.59		1.2661		17.2661	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.91		1.59		1.2661		14.7661	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW	-	16.31	8.61	1.59	1.59	1.2661	1.2661	19.1661	11.4661
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.31	8.71	1.59	1.59	1.2661	1.2661	19.1661	11.9661
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	16.31	8.51	1.59	1.59	1.2661	1.2661	19.1661	11.3661
B4	For All Loads (at 66.132 kV & above)	360.00	16.61	8.91	1.59	1.59	1.2661	1.2661	19.4661	11.7661

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

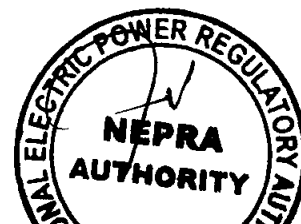
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
C-1	For supply at 400/230 Volts	-	-		-		-		-	
a)	Sanctioned load less than 5 kW	-	15.91		1.59		1.2661		16.7661	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	18.41		1.59		1.2661		18.2661	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	12.24		1.59		1.2661		18.0961	
C-2(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	12.11		1.59		1.2661		14.9661	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.39	8.91	1.59	1.59	1.2661	1.2661	21.2461	11.7661
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	16.45	6.68	1.59	1.59	1.2661	1.2661	19.3061	9.5361
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.62	8.79	1.59	1.59	1.2661	1.2661	19.4761	11.6461

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
D-1(a)	SCARP less than 5 kW	-	16.31		1.59		1.2661		19.1661	
D-2 (a)	Agricultural Tube Wells	200.00	14.26		1.59		1.2661		17.1161	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.67	11.51	1.59	1.59	1.2661	1.2661	23.8261	14.3661
D-2 (b)	Agricultural 5 kW & above	200.00	16.31	11.51	1.59	1.59	1.2661	1.2661	19.1661	14.3661

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PTA 2018	PTA 2016	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E
E-1(i)	Residential Supply	-	21.09	1.59	1.2661	23.9461
E-1(ii)	Commercial Supply	-	15.41	1.59	1.2661	18.2661
E-2	Industrial Supply	-	16.61	1.59	1.2661	19.4661

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FYA 2018	FYA 2016	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E
	Street Lighting	-	14.36	1.59	1.2661	17.2161

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FYA 2018	FYA 2016	Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E
	Residential Colonies attached to industrial premises	-	13.59	1.59	1.2661	16.4461

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - SPECIAL CONTRACTS

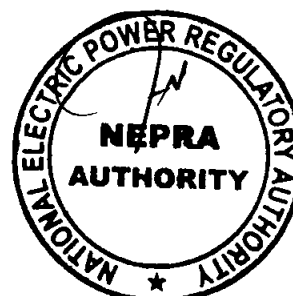
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		
		A	B		C		D		E
1	Asad Jammu & Kashmir (A/JK)	360.00	11.96		1.59		1.2661		14.8121
	Time Of Use	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
			15.69	8.25	1.59	1.59	1.2661	1.2661	18.5461
2	Rawat Lab		14.65		1.59		1.2661		17.5061

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		
		A	B		C		D		E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.57		1.59		1.2661		15.4261
J-2	(a) For supply at 11.33 kV	380.00	12.67		1.59		1.2661		15.8261
	(b) For supply at 66 kV & above	360.00	12.57		1.59		1.2661		15.4261
J-3	(a) For supply at 11.33 kV	380.00	12.67		1.59		1.2661		15.8261
	(b) For supply at 66 kV & above	360.00	12.57		1.59		1.2661		15.4261
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261
J-2 (c)	For supply at 11.33 kV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	19.6261
J-2 (d)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261
J-3 (e)	For supply at 11.33 kV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	19.6261
J-3 (f)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

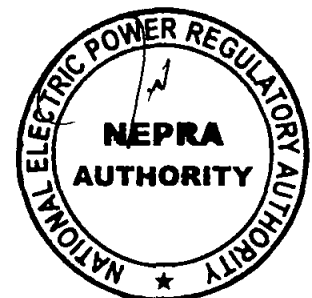


Lahore Electric Supply Company Limited (LESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Var Ch
			Min. Rs.	Rs./kWh	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kWh	Rs.
Residential													
o 50 Units	147	0.62%	-	587	587		4.00	-	-	-	-	-	4
ik load requirement less than 5 kW													
00 Units	1963	8.26%	-	19,333	19,333		9.85	4,397	2.24	3,179	1,2959		13
200 Units	2215	9.31%	-	25,027	25,027		11.30	4,961	2.24	3,588	1,2959		14
300 Units	2407	10.12%	-	31,388	31,388		13.04	5,368	2.23	3,899	1,2959		16
700 Units	1441	6.06%	-	21,132	21,132		14.67	3,227	2.24	2,334	1,2959		18
e 700 Units	275	1.16%	-	4,672	4,672		17.00	616	2.24	445	1,2959		20
k load requirement exceeding 5 kW)													
of Use (TOU) - Peak	253	1.06%	-	4,185	4,185		16.57	566	2.24	409	1,2959		20
of Use (TOU) - Off-Peak	1198	5.04%	-	12,305	12,305		10.27	2,672	2.23	1,941	1,2959		13
rary Supply	1	0.00%	-	18	18		15.92	2	2.23	2	1,2959		19
Total Residential	9,899	41.62%	-	118,647	118,647			21,808		15,797			
Commercial - A2													
load requirement less than 5 kW	575	2.42%	-	9,695	9,695		16.85	1,283	2.23	932	1,2959		20
load requirement exceeding 5 kW													
51	51	0.21%	59	743	802	400	14.58	114	2.23	83	1,2959	400	18
of Use (TOU) - Peak	229	0.96%	-	3,886	3,886		16.95	511	2.23	371	1,2959		20
of Use (TOU) - Off-Peak	1045	4.39%	1,673	10,483	12,156	400	10.03	2,331	2.23	1,893	1,2959	400	13
rary Supply	65	0.27%	-	1,057	1,057		16.24	145	2.23	105	1,2959		19
Total Commercial	1,968	8.27%	1,732	25,864	27,596			4,384		3,184			
Services-A3	714	3.00%	-	10,967	10,967		15.37	1,591	2.23	1,156	1,2959		18
Industrial													
91	91	0.38%	-	1,396	1,396		15.36	203	2.23	147	1,2959		18
84	84	0.35%	-	1,487	1,487		17.65	188	2.23	138	1,2959		21
Off Peak	465	1.95%	-	4,553	4,553		9.80	1,036	2.23	753	1,2959		13
144	144	0.61%	158	1,836	1,994	400	12.72	322	2.23	234	1,2959	400	16
TOU (Peak)	352	1.48%	-	6,019	6,019		17.12	784	2.23	570	1,2959		20
TOU (Off-peak)	2045	8.60%	3,279	21,281	24,570	400	10.41	4,561	2.23	3,313	1,2959	400	13
TOU (Peak)	448	1.88%	-	8,226	8,226		18.35	1,000	2.23	726	1,2959		21
TOU (Off-peak)	4079	17.15%	3,697	38,261	41,958	380	9.38	9,096	2.23	6,807	1,2959	380	12
TOU (Peak)	139	0.58%	-	2,496	2,496		18.02	309	2.23	224	1,2959		21
TOU (Off-peak)	973	4.09%	832	9,504	10,336	360	9.77	2,169	2.23	1,576	1,2959	360	13
rary Supply	6	0.03%	-	75	75		12.47	13	2.23	10	1,2959		15
Total Industrial	8,825	37.10%	7,967	95,144	103,111			19,681		14,296			
Point Supply													
a) Supply at 400 Volts-less than 5 kW	1	0.00%	-	11	11		13.97	2	2.23	1	1,2959		17
b) Supply at 400 Volts-exceeding 5 kW	19	0.08%	14	257	271	400	13.47	43	2.23	31	1,2959	400	16
me of Use (TOU) - Peak	6	0.03%	-	109	109		16.77	14	2.23	11	1,2959		20
me of Use (TOU) - Off-Peak	37	0.18%	35	384	419	400	10.27	83	2.23	61	1,2959	400	13
Supply at 11 kV	155	0.65%	83	2,011	2,094	380	12.98	345	2.23	251	1,2959	380	16
me of Use (TOU) - Peak	72	0.30%	-	1,208	1,208		16.77	160	2.23	116	1,2959		20
me of Use (TOU) - Off-Peak	336	1.41%	331	3,321	3,652	380	9.87	750	2.23	545	1,2959	380	13
Supply above 11 kV	110	0.46%	58	1,291	1,349	380	11.74	245	2.23	178	1,2959	360	15
me of Use (TOU) - Peak	6	0.02%	-	94	94		16.77	12	2.23	9	1,2959		20
me of Use (TOU) - Off-Peak	26	0.11%	18	255	273	360	9.77	58	2.23	42	1,2959	360	13
Total Single Point Supply	769	3.23%	539	8,939	9,478			1,714		1,245			
Rural Tube-wells - Tariff D													
29	29	0.12%	-	468	468		16.87	65	2.23	47	1,2959		20
me of Use (TOU) - Peak	5	0.02%	-	106	106		19.77	12	2.23	9	1,2959		23
me of Use (TOU) - Off-Peak	91	0.38%	27	894	921	200	9.79	204	2.23	148	1,2959	200	13
cultural Tube-wells	207	0.87%	184	3,491	3,675	200	16.87	462	2.23	335	1,2959	200	20
me of Use (TOU) - Peak	180	0.76%	-	3,284	3,284		18.27	401	2.23	291	1,2959		21
me of Use (TOU) - Off-Peak	953	4.01%	735	10,698	11,433	200	11.23	2,124	2.23	1,543	1,2959	200	14
Total Agricultural	1,466	6.16%	945	18,962	19,908			3,267		2,373			
Whaling - Tariff G													
138	138	0.58%	-	2,430	2,430		17.55	309	2.23	224	1,2959		21
ial Colonies	9	0.04%	-	170	170		18.16	21	2.23	15	1,2959		21
raction	0	0.00%	-	-	-		15.67	-	2.23	-	1,2959	-	19
Sub-Total	148	0.62%	-	2,601	2,601			330		240			
Contract - Tariff-J													
For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.54	-	2.23	-	1,2959	360	13
ne of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23	-	1,2959		19
ne of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	-	1,2959	360	12
a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	-	1,2959	380	15
ne of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23	-	1,2959		19
ne of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.49	-	2.23	-	1,2959	380	13
b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	-	1,2959	360	15
ne of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23	-	1,2959		19
ne of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	-	1,2959	360	12
a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	-	1,2959	380	15
ne of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23	-	1,2959		19
ne of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.49	-	2.23	-	1,2959	380	13
b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	-	1,2959	360	15
ne of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23	-	1,2959		19
ne of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	-	1,2959	360	12

Total Revenue 23,785 100.00% 11,183 281,124 292,308 52,775 38,291

urn "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain a. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column " Base Tariff" shall remain applicable, till the said by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H
a)	For Sanctioned load less than 5 kW	-	-	-	-	-	-	-	-
i)	Up to 50 Units	-	4.00	-	-	-	-	4.0000	-
	For Consumption exceeding 50 Units	-	-	-	-	-	-	-	-
ii)	001 - 100 Units	-	9.85	2.24	1.2959	13.3859	-	-	-
iii)	101 - 200 Units	-	11.30	2.24	1.2959	14.8359	-	-	-
iv)	201 - 300 Units	-	13.04	2.23	1.2959	16.5659	-	-	-
v)	301 - 700 Units	-	14.67	2.24	1.2959	18.2049	-	-	-
vi)	Above 700 Units	-	17.00	2.24	1.2959	20.5359	-	-	-
b)	For Sanctioned load 5 kW & above	-	-	-	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	16.57 10.27	2.24 2.23	1.2959 1.2959	20.1059 13.7959	-	-	-

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H
a)	For Sanctioned load less than 5 kW	-	16.85	2.23	1.2959	20.3759	-	-	-
b)	For Sanctioned load 5 kW & above	400.00	14.55	2.23	1.2959	18.1059	-	-	-
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	16.95 10.03	2.23 2.23	1.2959 1.2959	20.4759 13.5559	-	-	-

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H
a)	General Services	-	15.37	2.23	1.2959	18.8959	-	-	-

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H
B1	Upto 25 kW (at 400/230 Volts)	-	15.36	2.23	1.2959	18.8859	-	-	-
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.72	2.23	1.2959	16.2459	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
	Up to 25 kW	-	17.65 9.80	2.23 2.23	1.2959 1.2959	21.1759 13.3259	-	-	-
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.12 10.41	2.23 2.23	1.2959 1.2959	20.6459 13.9359	-	-	-
B3	For All Loads upto 5000 kW (at 11.33kV)	350.00	18.35 9.38	2.23 2.23	1.2959 1.2959	21.8759 12.9059	-	-	-
B4	For All Loads (at 66,132 kV & above)	360.00	18.02 9.77	2.23 2.23	1.2959 1.2959	21.5459 13.2959	-	-	-

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H
C-1	For supply at 400/230 Volts	-	-	-	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	13.97	2.23	1.2959	17.4959	-	-	-
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.47	2.23	1.2959	16.9959	-	-	-
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	350.00	12.95	2.23	1.2959	16.5059	-	-	-
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.74	2.23	1.2959	15.2659	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.77 10.27	2.23 2.23	1.2959 1.2959	20.2959 13.7959	-	-	-
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	350.00	16.77 9.87	2.23 2.23	1.2959 1.2959	20.2959 13.3959	-	-	-
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.77 9.77	2.23 2.23	1.2959 1.2959	20.2959 13.2959	-	-	-

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
D-1(a)	SCARP less than 5 kW	-	16.87		2.23		1.2959		20.3959
D-2 (a)	Agricultural Tube Wells	200.00	16.87		2.23		1.2959		20.3959
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	200.00	19.77	9.79	2.23	2.23	1.2959	1.2959	23.2959
D-2 (b)	Agricultural 5 kW & above	200.00	18.27	11.23	2.23	2.23	1.2959	1.2959	21.7959

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	15.92		2.23		1.2959		19.4489
E-1(ii)	Commercial Supply	-	16.24		2.23		1.2959		19.7659
E-2	Industrial Supply	-	12.47		2.23		1.2959		16.9959

For the categories of E-1(i)(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - STREET LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
	Street Lighting	-	17.55		2.23		1.2959		21.0759

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	18.16		2.23		1.2959		21.6859

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - RAILWAY TRACTION

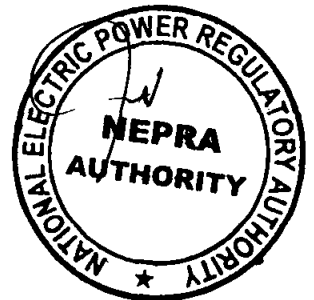
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
	Railway Traction	-	16.67		2.23		1.2959		19.1959

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER RETAIL SUPPLY OF POWER REGULATIONS 2016

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	0.84		2.23		1.2959		13.0659
J-2	(a) For supply at 11,33 kV	380.00	11.87		2.23		1.2959		15.3959
	(b) For supply at 66 kV & above	360.00	11.77		2.23		1.2959		15.2959
J-3	(a) For supply at 11,33 kV	380.00	11.87		2.23		1.2959		15.3959
	(b) For supply at 66 kV & above	360.00	11.77		2.23		1.2959		15.2959
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959
J-2 (c)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	1.2959	1.2959	19.8959
J-2 (d)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959
J-3 (e)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	1.2959	1.2959	19.8959
J-3 (d)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959

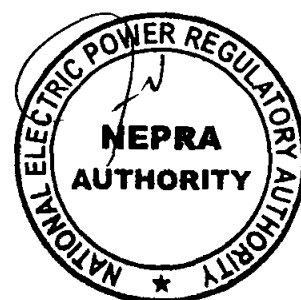
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Faisalabad Electric Supply Company (FESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.			Rs./KW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./KW/ M	Rs.
Residential													
Up to 50 Units	230	1.62%	-	921	921		4.00	-	-	-	-		4
Load requirement less than 5 kW													
60 Units	2070	14.57%	-	22,168	22,168		10.71	5,484	2.64	3,982	1,5389		14
200 Units	1936	13.62%	-	27,253	27,253		14.08	5,110	2.64	3,723	1,5389		18
300 Units	1594	11.22%	-	23,828	23,828		14.82	4,225	2.65	3,067	1,5389		15
700 Units	758	5.33%	-	11,847	11,847		15.37	2,016	2.66	1,458	1,5389		15
More than 700 Units	159	1.12%	-	2,677	2,677		16.82	422	2.65	306	1,5389		21
Load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	28	0.19%	-	454	454		18.45	73	2.65	53	1,5389		20
Time of Use (TOU) - Off-Peak	135	0.95%	-	1,439	1,439		10.65	358	2.65	260	1,5389		14
Oratory Supply	1	0.00%	-	10	10		17.47	2	2.65	1	1,5389		21
Total Residential	6,910	48.63%	-	90,198	90,198			17,670		12,850			
Commercial - A2													
Load requirement less than 5 kW	289	2.03%	-	4,468	4,468		15.47	765	2.65	556	1,5389		15
Load requirement exceeding 5 kW													
Industrial	3	0.02%	7	44	50	400	15.22	8	2.65	6	1,5389	400	15
Time of Use (TOU) - Peak	85	0.46%	-	1,074	1,074		16.47	173	2.65	125	1,5389		20
Time of Use (TOU) - Off-Peak	292	2.05%	734	3,114	3,848	400	10.67	773	2.65	561	1,5389	400	14
Oratory Supply	20	0.14%	-	337	337		16.47	54	2.65	39	1,5389		20
Total Commercial	669	4.71%	741	9,036	9,777			1,773		1,287			
Services-A3	428	3.00%	-	6,105	6,105		14.32	1,130	2.65	820	1,5389		15
Industrial													
Peak	95	0.67%	-	1,465	1,465		15.49	251	2.65	182	1,5389		15
Off Peak	60	0.42%	-	1,018	1,018		16.99	159	2.65	115	1,5389		21
	341	2.40%	-	3,203	3,203		9.38	905	2.65	667	1,5389		13
	3	0.02%	3	30	33	400	11.99	7	2.65	5	1,5389	400	16
- TOU (Peak)	339	2.38%	-	5,733	5,733		16.92	898	2.65	652	1,5389		21
- TOU (Off-peak)	1878	13.21%	3,220	19,810	23,030	400	10.55	4,976	2.65	3,612	1,5389	400	14
- TOU (Peak)	177	1.25%	-	2,955	2,955		16.68	470	2.65	341	1,5389		20
- TOU (Off-peak)	1238	8.71%	1,453	12,959	14,412	380	10.47	3,280	2.65	2,381	1,5389	380	14
- TOU (Peak)	86	0.60%	-	1,409	1,409		16.47	227	2.65	165	1,5389		20
- TOU (Off-peak)	422	2.97%	420	4,379	4,799	360	10.37	1,119	2.65	812	1,5389	360	14
Oratory Supply	3	0.02%	-	50	50		14.95	9	2.65	6	1,5389		15
Total Industrial	4,641	32.66%	5,096	53,008	58,105			12,298		8,927			
Point Supply													
a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	5	5		15.49	1	2.65	1	1,5389		15
b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	4	31	35	400	14.99	5	2.65	4	1,5389	400	15
Time of Use (TOU) - Peak	4	0.03%	-	73	73		17.97	11	2.65	8	1,5389		22
Time of Use (TOU) - Off-Peak	19	0.14%	37	232	270	400	12.07	51	2.65	37	1,5389	400	16
Supply at 11 kV	1	0.00%	1	8	9	380	13.79	2	2.65	1	1,5389	380	17
Time of Use (TOU) - Peak	21	0.15%	-	380	380		17.97	56	2.65	41	1,5389		22
Time of Use (TOU) - Off-Peak	102	0.72%	123	1,223	1,346	380	11.97	271	2.65	197	1,5389	380	18
Supply above 11 kV	5	0.04%	10	71	81	360	13.69	14	2.65	10	1,5389	360	17
Time of Use (TOU) - Peak	38	0.27%	-	590	590		15.59	100	2.65	73	1,5389		18
Time of Use (TOU) - Off-Peak	180	1.27%	133	1,769	1,903	360	9.84	477	2.65	346	1,5389	360	14
Total Single Point Supply	372	2.62%	308	4,383	4,692			987		716			
Agricultural Tube-wells - Tariff D													
Time of Use (TOU) - Peak	13	0.09%	-	174	174		13.24	35	2.65	25	1,5389		17
Time of Use (TOU) - Off-Peak	3	0.02%	-	54	54		17.42	8	2.65	6	1,5389		21
Agricultural Tube-wells	30	0.21%	33	343	378	200	11.82	78	2.65	57	1,5389	200	15
Time of Use (TOU) - Peak	8	0.05%	11	103	114	200	13.24	21	2.65	15	1,5389	200	17
Time of Use (TOU) - Off-Peak	166	1.17%	-	2,904	2,904		17.47	440	2.65	320	1,5389		21
Total Agricultural	1,173	8.25%	1,936	13,842	15,578			3,108		2,256			
Lighting - Tariff G	14	0.10%	-	173	173		12.67	36	2.65	26	1,5389		16
Residential Colonies attached to Industries	5	0.04%	-	70	70		12.82	14	2.65	11	1,5389		17
Sub-Total	19	0.13%	-	243	243			51		37			
Contract - Tariff-J													
For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	-	1,5389	360	16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1,5389		20
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	-	1,5389	360	14
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.24	-	2.65	-	1,5389	380	16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1,5389		20
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.42	-	2.65	-	1,5389	380	14
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	-	1,5389	360	16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1,5389		20
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	-	1,5389	360	14
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.24	-	2.65	-	1,5389	380	16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1,5389		20
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.42	-	2.65	-	1,5389	380	14
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	-	1,5389	360	16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65	-	1,5389		20
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	-	1,5389	360	14
Total Revenue	14,211	100.00%	8,081	176,616	184,697			37,017		26,694			

Ann "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		4.0000	
i)	Up to 50 Units	-	10.71		2.64		1.5389		14.8889	
ii)	For Consumption exceeding 50 Units	-	14.08		2.64		1.5389		18.2589	
iii)	001 - 100 Units	-	14.08		2.64		1.5389		18.2589	
iv)	101 - 200 Units	-	14.82		2.68		1.5389		19.0089	
v)	201 - 300 Units	-	16.37		2.68		1.5389		19.5689	
vi)	301 - 700 Units	-	16.82		2.68		1.5389		21.0089	
b)	For Sanctioned load 5 kW & above	-								
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	16.45	10.65	2.65	2.65	1.5389	1.5389	20.6389	14.8389

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Ru. 75/- per consumer per month

b) Three Phase Connections:

Ru. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	15.47		2.65		1.5389		19.6589	
b)	For Sanctioned load 5 kW & above	400.00	15.22		2.65		1.5389		19.4089	
c)	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.47	10.67	2.65	2.65	1.5389	1.5389	20.6589	14.8589

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Ru. 175/- per consumer per month

b) Three Phase Connections:

Ru. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		D		E	
a)	General Services	-	14.32		2.65		1.5389		18.5089	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Ru. 175/- per consumer per month

b) Three Phase Connections:

Ru. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		D		E	
B1	Up to 25 kW (at 400/230 Volts)	-	15.49		2.65		1.5389		19.6789	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.99		2.65		1.5389		16.1789	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW		15.99	9.38	2.65	2.65	1.5389	1.5389	21.1789	13.5689
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.92	10.55	2.65	2.65	1.5389	1.5389	21.1089	14.7389
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	16.68	10.47	2.65	2.65	1.5389	1.5389	20.8689	14.6589
B4	For All Loads (at 66,132 kV & above)	360.00	16.47	10.37	2.65	2.65	1.5389	1.5389	20.6589	14.5589

For B1 consumers there shall be a fixed minimum charge of Ru. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Ru. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Ru. 50,000 per month.

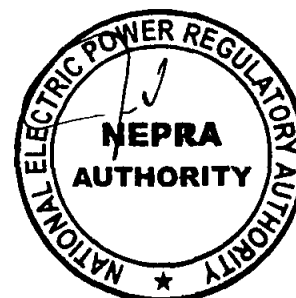
For B4 consumers there shall be a fixed minimum charge of Ru. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		D		E	
C-1	For supply at 400/230 Volts	-								
a)	Sanctioned load less than 5 kW	-	15.49		2.65		1.5389		19.6789	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	14.99		2.65		1.5389		19.1789	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	13.79		2.65		1.5389		19.7789	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.69		2.65		1.5389		19.7589	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	17.97	12.07	2.65	2.65	1.5389	1.5389	22.1589	16.2589
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	17.97	11.97	2.65	2.65	1.5389	1.5389	22.1589	16.1589
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.59	9.84	2.65	2.65	1.5389	1.5389	19.7789	14.0289

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
D-1(a)	SCARF less than 5 kW		13.24		2.65		1.8389		17.4289	
D-2 (a)	Agricultural Tube Wells	200.00	13.24		2.65		1.8389		17.4289	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARF 5 kW & above	200.00	17.42	11.62	2.65	2.65	1.8389	1.8389	21.6089	18.8089
	Agricultural 5 kW & above	200.00	17.42	10.95	2.65	2.65	1.8389	1.8389	21.6589	14.7489

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
E-1(i)	Residential Supply	-	17.47	2.65	1.8389	21.6089
E-1(ii)	Commercial Supply	-	16.47	2.65	1.8389	20.6589
E-2	Industrial Supply	-	14.95	2.65	1.8389	19.1389

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.800/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
	Street Lighting	-	12.67	2.65	1.8389	16.8589

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

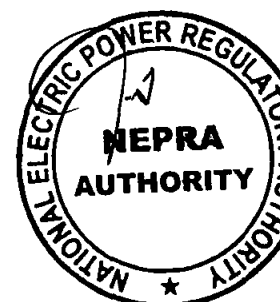
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
	Residential Colonies attached to industrial premises	-	12.82	2.65	1.8389	17.0089

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh	
		A	B		C	D	E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.14		2.65	1.8389	16.3307	
J-2	(a) For supply at 11.33 kV	380.00	12.34		2.65	1.8389	16.4307	
	(b) For supply at 66 kV & above	360.00	12.14		2.65	1.8389	16.3307	
J-3	(a) For supply at 11.33 kV	380.00	12.34		2.65	1.8389	16.4307	
	(b) For supply at 66 kV & above	360.00	12.14		2.65	1.8389	16.3307	
	Time Of Use							
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.42	10.32	2.65	2.65	1.8389	1.8389
J-2 (c)	For supply at 11.33 kV	380.00	16.42	10.42	2.65	2.65	1.8389	1.8389
J-2 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	1.8389	1.8389
J-3 (e)	For supply at 11.33 kV	380.00	16.42	10.42	2.65	2.65	1.8389	1.8389
J-3 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	1.8389	1.8389

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



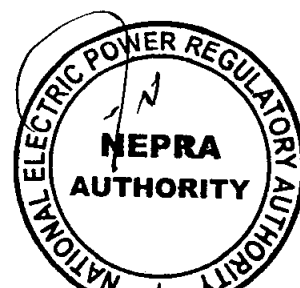
TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Variable Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.			Rs./kW/ M	Rs./ kWh	Rs./ kWh	Min. Rs.	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs.
Residential													
Up to 50 Units	16	0.93%	-	64	64		4.00						
Peak load requirement less than 5 kW													
100 Units	369	21.28%	-	4,259	4,259		11.53	(0.35)	(129)	312	0.6759		
200 Units	207	11.91%	-	2,827	2,827		13.67	(0.33)	(68)	175	0.6759		
300 Units	328	18.88%	-	4,818	4,818		14.70	(0.34)	(111)	277	0.6759		
700 Units	375	21.60%	-	5,682	5,682		15.15	(0.35)	(131)	317	0.6759		
Above 700 Units	186	10.72%	-	2,982	2,982		16.03	(0.35)	(65)	157	0.6759		
Peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	0	0.00%	-	1	1		11.53	(0.35)	(0)	0	0.6759		
Emergency Supply	0	0.00%	-	0	0		16.03	(0.35)	(0)	0	0.6759		
Total Residential	1,481	86.31%	-	20,632	20,632				(505)	1,238			
Commercial - A2													
Peak load requirement less than 5 kW	10	0.57%	-	160	160		16.10	(0.35)	(3)	8	0.6759		
Peak load requirement exceeding 5 kW													
General	0	0.00%	-	-	-	400.00	14.10	(0.35)	-	-	0.6759	400	
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.10	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	400.00	11.60	(0.35)	(0)	0	0.6759	400	
Emergency Supply	0	0.00%	-	-	-		16.10	(0.35)	-	-	0.6759		
Total Commercial	10	0.57%	0	160	160				(3)	8			
Industrial Services-A3	52	3.00%	-	762	762		14.63	(0.35)	(18)	44	0.6759		
Industrial													
Peak	16	0.92%	-	223	223		14.03	(0.35)	(6)	13	0.6759		
Off Peak	0	0.00%	-	-	-		16.03	(0.35)	-	-	0.6759		
	0	0.00%	-	-	-		11.53	(0.35)	-	-	0.6759		
- TOU (Peak)	22	1.29%	40	258	298	400.00	11.53	(0.35)	(8)	19	0.6759	400	
- TOU (Off-peak)	0	0.00%	-	-	-		16.03	(0.35)	-	-	0.6759		
- TOU (Peak)	0	0.00%	-	-	-	400.00	11.33	(0.35)	-	-	0.6759	400	
- TOU (Off-peak)	20	1.16%	-	321	321		16.03	(0.35)	(7)	17	0.6759		
- TOU (Peak)	41	2.35%	68	459	527	380.00	11.23	(0.35)	(14)	35	0.6759	380	
- TOU (Off-peak)	0	0.00%	-	-	-		16.03	(0.35)	-	-	0.6759		
- TOU (Peak)	0	0.00%	-	-	-	380.00	11.13	(0.35)	-	-	0.6759	360	
- TOU (Off-peak)	0	0.00%	-	-	-		12.03	(0.35)	(0)	0	0.6759		
Emergency Supply	0	0.00%	-	0	0								
Total Industrial	99	5.72%	107	1,262	1,369				(35)	84			
Point Supply													
(a) Supply at 400 Volts-less than 5 kW	1	0.07%	-	16	16		13.53	(0.35)	(0)	1	0.6759		
(b) Supply at 400 Volts-exceeding 5 kW	11	0.61%	18	138	157	400.00	13.03	(0.35)	(4)	9	0.6759	400	
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	400.00	11.53	(0.35)	-	-	0.6759	400	
Supply at 11 kV	0	0.00%	-	-	-	380.00	11.83	(0.35)	-	-	0.6759	380	
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	380.00	11.33	(0.35)	-	-	0.6759	380	
Supply above 11 kV	0	0.00%	-	-	-	360.00	11.73	(0.35)	-	-	0.6759	360	
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360.00	11.23	(0.35)	-	-	0.6759	360	
Total Single Point Supply	12	0.68%	18	154	172				(4)	10			
Agricultural Tube-wells - Tariff D													
Up	0	0.00%	-	-	-		12.03	(0.35)	-	-	0.6759		
Time of Use (TOU) - Peak	11	0.66%	-	183	183		16.03	(0.35)	(4)	10	0.6759		
Time of Use (TOU) - Off-Peak	11	0.66%	37	128	165	200.00	11.23	(0.35)	(4)	10	0.6759	200	
Agricultural Tube-wells	0	0.00%	-	-	-	200.00	11.53	(0.35)	-	-	0.6759	200	
Time of Use (TOU) - Peak	29	1.70%	-	473	473		16.03	(0.35)	(10)	25	0.6759		
Time of Use (TOU) - Off-Peak	29	1.70%	95	331	426	200.00	11.23	(0.35)	(10)	25	0.6759	200	
Total Agricultural	82	4.71%	132	1,115	1,247				(29)	69			
Lighting - Tariff G	0	0.00%	-	-	-		12.03	(0.35)	-	-	0.6759		
Industrial Colonies	0	0.00%	-	-	-		12.03	(0.35)	-	-	0.6759		
Sub-Total	-	0.00%	-	-	-				-	-	-		
Contract - Tariff-J													
For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.08	(0.35)	-	-	0.6759	360	
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.58	(0.35)	-	-	0.6759	360	
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.18	(0.35)	-	-	0.6759	380	
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380.00	11.68	(0.35)	-	-	0.6759	380	
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	380.00	12.08	(0.35)	-	-	0.6759	360	
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.58	(0.35)	-	-	0.6759	360	
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.18	(0.35)	-	-	0.6759	380	
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380.00	11.68	(0.35)	-	-	0.6759	380	
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.08	(0.35)	-	-	0.6759	360	
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	0.6759		
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.58	(0.35)	-	-	0.6759	360	

Total Revenue 1,736 100% 257 24,084 24,341 (594) 1,454

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr." Adjustment FY 2018-19 shall remain applicable. Column

Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification



**SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh	Ra/kWh		Ra/kWh
		A	B		C	D		E
a)	For Sanctioned load less than 5 kW	-	4.00		-	-		4.0000
i)	Up to 50 Units	-	-		-	-		-
	For Consumption exceeding 50 Units	-	-		-	-		-
ii)	001 - 100 Units	-	11.53	(0.35)	0.6759	11.5559		
iii)	101 - 200 Units	-	13.67	(0.35)	0.6759	14.0189		
iv)	201 - 300 Units	-	14.70	(0.34)	0.6759	15.0359		
v)	301 - 700 Units	-	15.15	(0.35)	0.6759	15.4759		
vi)	Above 700 Units	-	16.03	(0.35)	0.6759	16.3559		
b)	For Sanctioned load 5 kW & above	-	-		-	-		-
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	16.03	11.53	(0.35)	0.6759	0.6759	16.3559 11.5559

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Ra. 75/- per consumer per month

b) Three Phase Connections:

Ra. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh	Ra/kWh		Ra/kWh
		A	B		C	D		E
a)	For Sanctioned load less than 5 kW	-	16.10	(0.38)	0.6759	16.4259		
b)	For Sanctioned load 5 kW & above	400.00	14.10	(0.35)	0.6759	14.4259		
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	16.10	11.60	(0.35)	0.6759	0.6759	16.4259 11.9259

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Ra. 175/- per consumer per month

b) Three Phase Connections:

Ra. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh	Ra/kWh		Ra/kWh
		A	B		C	D		E
a)	General Services	-	14.63	(0.35)	0.6759	14.9924		

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Ra. 175/- per consumer per month

b) Three Phase Connections:

Ra. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh	Ra/kWh		Ra/kWh
		A	B		C	D		E
B1	Upto 25 kW (at 400/230 Volts)	-	14.03	(0.35)	0.6759	14.3559		
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.53	(0.35)	0.6759	11.8559		
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW	-	16.03	11.53	(0.35)	0.6759	16.3559	11.8559
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.03	11.33	(0.35)	0.6759	16.3559	11.6559
B3	For All Loads up to 5000 kW (at 11.33 kV)	350.00	16.03	11.23	(0.35)	0.6759	16.3559	11.5559
B4	For All Loads (at 66,132 kV & above)	350.00	16.03	11.13	(0.35)	0.6759	16.3559	11.4559

For B1 consumers there shall be a fixed minimum charge of Ra. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Ra. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Ra. 50,000 per month.

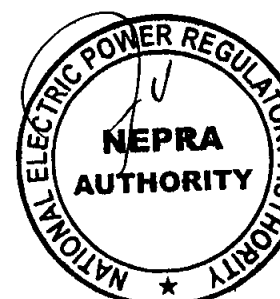
For B4 consumers there shall be a fixed minimum charge of Ra. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh	Ra/kWh		Ra/kWh
		A	B		C	D		E
C-1	For supply at 400/230 Volts	-	13.53	(0.35)	0.6759	13.8524		
a)	Sanctioned load less than 5 kW	-	13.03	(0.35)	0.6759	13.3524		
b)	Sanctioned load 5 kW & up to 500 kW	400.00	11.53	(0.35)	0.6759	11.8524		
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	350.00	11.53	(0.35)	0.6759	11.8524		
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	350.00	11.73	(0.35)	0.6759	12.0524		
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.03	11.53	(0.35)	0.6759	16.3524	11.8524
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	350.00	16.03	11.33	(0.35)	0.6759	16.3524	11.6524
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	350.00	16.03	11.23	(0.35)	0.6759	16.3524	11.5524

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Charges
		A	B		C		D		E
D-1(a)	SCARP less than 5 kW	-	12.03		(0.35)		0.6759		12.3824
D-2 (a)	Agricultural Tube Wells	200.00	11.53		(0.35)		0.6759		11.8524
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	200.00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3524
D-2 (b)	Agricultural 5 kW & above	200.00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3524

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B		C	D	E
E-1(i)	Residential Supply	-	16.03		(0.35)	0.6759	16.3559
E-1(ii)	Commercial Supply	-	16.10		(0.35)	0.6759	16.4259
E-2	Industrial Supply	-	12.03		(0.35)	0.6759	12.3559

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B		C	D	E
	Street Lighting	-	12.03		(0.35)	0.6759	12.3524

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

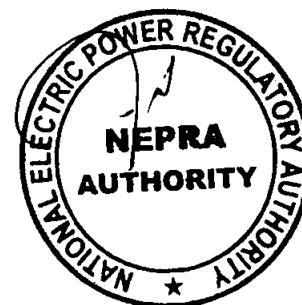
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B		C	D	E
	Residential Colonies attached to industrial premises	-	12.03		(0.35)	0.6759	12.3524

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - SPECIAL TARIFFS UNDER NEPRA SUPPLY OF POWER REGULATIONS 2010

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh	
		A	B		C	D	E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	350.00	12.05		(0.35)	0.6759	12.4024	
J-2	(a) For supply at 11.33 kV	350.00	12.18		(0.35)	0.6759	12.5024	
	(b) For supply at 66 kV & above	350.00	12.05		(0.35)	0.6759	12.4024	
J-3	(a) For supply at 11.33 kV	350.00	12.18		(0.35)	0.6759	12.5024	
	(b) For supply at 66 kV & above	350.00	12.05		(0.35)	0.6759	12.4024	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1 (b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	350.00	16.38	11.58	(0.35)	0.6759	16.7024	11.9024
J-2 (a)	For supply at 11.33 kV	350.00	16.38	11.68	(0.35)	0.6759	16.7024	12.0024
J-2 (d)	For supply at 66 kV & above	350.00	16.38	11.58	(0.35)	0.6759	16.7024	11.9024
J-3 (c)	For supply at 11.33 kV	350.00	16.38	11.68	(0.35)	0.6759	16.7024	12.0024
J-3 (d)	For supply at 66 kV & above	350.00	16.38	11.58	(0.35)	0.6759	16.7024	11.9024

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW/M	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kW/M	Rs./kWh
Residential													
to 50 Units	67	1.45%	-	268	268	-	4.00	-	-	-	-	-	4.00
Peak load requirement less than 5 kW													
-100 Units	676	14.65%	-	9,763	9,763	-	14.45	2,940	4.35	1,782	2.1093	-	20.55
-200 Units	633	13.73%	-	10,196	10,196	-	16.10	2,755	4.35	1,670	2.1093	-	22.45
-300 Units	495	10.73%	-	8,659	8,659	-	17.50	2,162	4.35	1,305	2.1093	-	23.95
-700 Units	368	7.98%	-	6,901	6,901	-	18.75	1,601	4.35	970	2.1093	-	25.15
Above 700 Units	201	4.35%	-	4,091	4,091	-	20.40	872	4.35	529	2.1093	-	26.75
Peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	18	0.40%	-	377	377	-	20.40	80	4.35	49	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	74	1.60%	-	1,098	1,098	-	14.90	320	4.35	194	2.1093	-	21.15
Emergency Supply	0	0.00%	-	-	-	-	20.30	-	4.35	-	2.1093	-	26.75
Total Residential	2,532	54.89%	-	41,354	41,354	-	-	10,722	-	6,499	-	-	-
Commercial - A2													
Peak load requirement less than 5 kW	164	3.56%	-	3,173	3,173	-	19.30	715	4.35	433	2.1093	-	25.15
Peak load requirement exceeding 5 kW													
Regular	6	0.14%	11	109	119	400	17.30	27	4.35	17	2.1093	400	23.15
Time of Use (TOU) - Peak	43	0.94%	-	885	885	-	20.40	189	4.35	114	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	168	3.64%	322	2,498	2,820	400	14.90	736	4.39	442	2.1093	400	21.15
Emergency Supply	1	0.02%	-	16	16	-	19.30	4	4.35	2	2.1093	-	25.15
Total Commercial	383	8.29%	333	6,681	7,014	-	-	1,671	-	1,009	-	-	-
Industrial Services-A3	138	3.00%	-	2,345	2,345	-	16.95	602	4.35	365	2.1093	-	23.15
Industrial													
Peak	54	1.17%	-	906	906	-	16.80	235	4.35	142	2.1093	-	23.15
Off Peak	15	0.33%	-	308	308	-	20.40	65	4.34	40	2.1093	-	26.75
Time of Use (TOU) - Peak	72	1.57%	-	1,079	1,079	-	14.90	315	4.35	191	2.1093	-	21.15
Time of Use (TOU) - Off-Peak	15	0.32%	24	238	263	400	16.30	64	4.35	39	2.1093	400	22.15
Time of Use (TOU) - Peak	57	1.23%	-	1,154	1,154	-	20.40	246	4.35	149	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	306	6.63%	788	4,498	5,286	400	14.70	1,331	4.35	807	2.1093	400	21.15
Time of Use (TOU) - Peak	39	0.84%	-	789	789	-	20.40	168	4.35	102	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	205	4.44%	441	2,967	3,408	380	14.50	890	4.35	539	2.1093	380	20.15
Time of Use (TOU) - Peak	19	0.41%	-	388	388	-	20.40	83	4.35	50	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	115	2.50%	129	1,658	1,787	360	14.40	501	4.35	304	2.1093	360	20.15
Emergency Supply	0	0.00%	-	0.8	1	-	20.80	0	4.35	0	2.1093	-	27.15
Total Industrial	896	19.43%	1,383	13,986	15,368	-	-	3,898	-	2,363	-	-	-
Single Point Supply													
(a) Supply at 400 Volts-less than 5 kW	3	0.07%	-	60	60	-	18.30	14	4.37	9	2.1093	-	24.15
(b) Supply at 400 Volts-exceeding 5 kW	31	0.67%	38	550	588	400	17.80	135	4.35	82	2.1093	400	24.15
Time of Use (TOU) - Peak	5	0.11%	-	104	104	-	20.40	22	4.35	13	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	22	0.47%	32	325	357	400	14.90	95	4.35	58	2.1093	400	21.15
Supply at 11 kV	22	0.48%	20	368	388	380	16.60	96	4.35	58	2.1093	380	23.15
Time of Use (TOU) - Peak	5	0.11%	-	104	104	-	20.40	22	4.35	13	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	23	0.50%	31	337	368	380	14.70	100	4.35	60	2.1093	380	21.15
Supply above 11 kV	6	0.13%	7	101	108	360	16.50	27	4.35	16	2.1093	360	22.15
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	20.40	-	4.35	-	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	14.50	-	4.35	-	2.1093	360	20.15
Total Single Point Supply	117	2.54%	127	1,948	2,076	-	-	511	-	309	-	-	-
Agricultural Tube-wells - Tariff D													
Regular	219	4.75%	-	4,596	4,596	-	20.99	953	4.35	577	2.1093	-	27.45
Time of Use (TOU) - Peak	9	0.19%	-	180	180	-	20.40	38	4.35	23	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	48	1.04%	31	697	728	200	14.50	209	4.35	127	2.1093	200	20.15
Agricultural Tube-wells	33	0.72%	18	538	556	200	16.30	144	4.35	87	2.1093	200	22.15
Time of Use (TOU) - Peak	38	0.83%	-	783	783	-	20.40	167	4.35	101	2.1093	-	26.75
Time of Use (TOU) - Off-Peak	150	3.26%	103	2,178	2,281	200	14.50	653	4.35	396	2.1093	200	20.15
Total Agricultural	497	10.79%	153	8,972	9,125	-	-	2,164	-	1,312	-	-	-
Lighting - Tariff G	44	0.95%	-	801	801	-	18.25	191	4.35	116	2.1093	-	24.75
Isolated Colonies	5	0.10%	-	86	86	-	18.25	21	4.35	12	2.1093	-	24.75
Sub-Total	49	1.05%	-	887	887	-	-	211	-	128	-	-	-
Contract - Tariff-J													
For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	-	2.1093	360	27.25
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	24.70	-	4.35	-	2.1093	-	31.15
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	-	2.1093	360	25.25
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	-	2.1093	380	27.35
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	24.70	-	4.35	-	2.1093	-	31.15
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.99	-	4.35	-	2.1093	380	25.45
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	-	2.1093	360	27.25
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	24.70	-	4.35	-	2.1093	-	31.15
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	-	2.1093	360	25.25
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	-	2.1093	380	27.35
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	24.70	-	4.35	-	2.1093	-	31.15
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.99	-	4.35	-	2.1093	380	25.45
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	-	2.1093	360	27.25
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	24.70	-	4.35	-	2.1093	-	31.15
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	-	2.1093	360	25.25
Total Revenue	4,612	100.00%	1,995	76,174	78,170	-	-	19,778	-	11,984	-	-	-

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustments shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter "Base Tariff" shall remain applicable, till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i)	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii)	001 - 100 Units	-	14.45	4.35	2.1093	20.9043
iii)	101 - 200 Units	-	16.10	4.35	2.1093	22.5593
iv)	201 - 300 Units	-	17.50	4.35	2.1093	23.9593
v)	301 - 700 Units	-	18.75	4.35	2.1093	25.2093
vi)	Above 700 Units	-	20.40	4.35	2.1093	26.8593
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	19.30	4.35	2.1093	25.7593
b)	For Sanctioned load 5 kW & above	400.00	17.30	4.35	2.1093	23.7593
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		400.00	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	16.95	4.35	2.1093	23.4093

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Up to 25 kW (at 400/230 Volts)	-	16.80	4.35	2.1093	23.2993
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	16.30	4.35	2.1093	22.7593
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 kW	-	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8493 21.3593
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.40 14.70	4.35 4.35	2.1093 2.1093	26.8593 21.1593
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593
B4	For All Loads (at 66,132 kV & above)	360.00	20.40 14.40	4.35 4.35	2.1093 2.1093	26.8593 20.8593

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

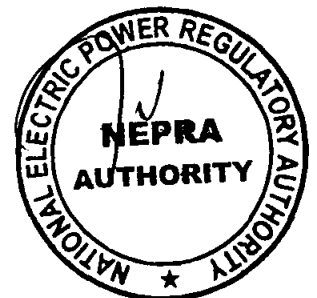
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	18.30	4.37	2.1093	24.7793
b)	Sanctioned load 5 kW & up to 500 kW	400.00	17.80	4.35	2.1093	24.2593
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.60	4.35	2.1093	23.0593
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.50	4.35	2.1093	22.9593
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.40 14.70	4.35 4.35	2.1093 2.1093	26.8593 21.1593
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.		Total Variable Charges	
		Ra/kW/M	Ra/kWh		Ra/kWh	FY 2018-19		Ra/kWh	
		A	B		C	D		E	
D-1(a)	SCARP less than 5 kW	200.00	20.99		4.35	2.1093		27.4493	
D-2 (a)	Agricultural Tube Wells		16.30		4.35	2.1093		22.7893	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593
D-2 (b)	Agricultural 5 kW & above		20.40	14.50	4.35	4.35	2.1093	2.1093	26.8593

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TDU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.		Total Variable Charges	
		Ra/kW/M	Ra/kWh		Ra/kWh	FY 2018-19		Ra/kWh	
		A	B		C	D		E	
E-1(i)	Residential Supply	-	20.30		4.35	2.1093		26.7593	
E-1(ii)	Commercial Supply	-	19.30		4.35	2.1093		25.7593	
E-2	Industrial Supply	-	20.80		4.35	2.1093		27.2593	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.		Total Variable Charges	
		Ra/kW/M	Ra/kWh		Ra/kWh	FY 2018-19		Ra/kWh	
		A	B		C	D		E	
	Street Lighting	-	18.25		4.35	2.1093		24.7093	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

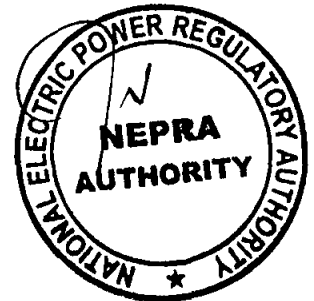
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.		Total Variable Charges	
		Ra/kW/M	Ra/kWh		Ra/kWh	FY 2018-19		Ra/kWh	
		A	B		C	D		E	
	Residential Colonies attached to industrial premises	-	18.25		4.35	2.1093		24.7093	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.		Total Variable Charges	
		Ra/kW/M	Ra/kWh		Ra/kWh	FY 2018-19		Ra/kWh	
		A	B		C	D		E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	20.80		4.35	2.1093		27.2593	
J-2	(a) For supply at 11.33 kV	380.00	20.90		4.35	2.1093		27.3593	
	(b) For supply at 66 kV & above	360.00	20.80		4.35	2.1093		27.2593	
J-3	(a) For supply at 11.33 kV	380.00	20.90		4.35	2.1093		27.3593	
	(b) For supply at 66 kV & above	360.00	20.80		4.35	2.1093		27.2593	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593
J-2 (c)	For supply at 11.33 kV	380.00	24.70	18.99	4.35	4.35	2.1093	2.1093	31.1593
J-2 (d)	For supply at 66 kV & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593
J-3 (c)	For supply at 11.33 kV	380.00	24.70	18.99	4.35	4.35	2.1093	2.1093	31.1593
J-3 (d)	For supply at 66 kV & above	360.00	24.70	18.79	4.35	4.35	2.1093	2.1093	31.1593

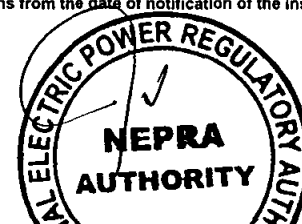
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Gujranwala Electric Power Company Limited (GEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./kWh		Rs./kWh	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kWh	Rs./kWh
Residential													
Up to 50 Units	346	3.11%	-	1,388	1,388		4.00	-	-				4.00
Peak load requirement less than 5 kW													
1-100 Units	2497	22.43%	-	26,156	26,156		10.48	1,773	0.71	3,669	1.1756		12.36
H-200 Units	1132	10.17%	-	14,083	14,083		12.44	804	0.71	1,664	1.1756		14.32
H-300 Units	1335	11.99%	-	18,523	18,523		13.88	961	0.72	1,961	1.1756		15.77
H-700 Units	529	4.75%	-	8,905	8,905		16.83	376	0.71	778	1.1756		18.77
Above 700 Units	91	0.81%	-	1,627	1,627		17.94	66	0.73	133	1.1756		19.84
Peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	35	0.32%	-	612	612		17.43	25	0.71	52	1.1756		19.31
Time of Use (TOU) - Off-Peak	149	1.34%	-	1,630	1,630		10.93	106	0.71	219	1.1756		12.81
Temporary Supply	0	0.00%	-	4	4		17.43	0	0.71	0	1.1756		19.31
Total Residential	6,114	54.91%	-	72,926	72,926			4,110		8,476			
Commercial - A2													
Peak load requirement less than 5 kW	362	3.26%	-	5,955	5,955		16.43	257	0.71	533	1.1756		18.37
Peak load requirement exceeding 5 kW													
Regular	1	0.01%	1	9	10	400	12.93	0	0.71	1	1.1756	400	14.87
Time of Use (TOU) - Peak	61	0.55%	-	1,062	1,062		17.43	43	0.71	90	1.1756		19.31
Time of Use (TOU) - Off-Peak	251	2.26%	683	2,747	3,430	400	10.93	178	0.71	369	1.1756	400	12.81
Temporary Supply	16	0.14%	-	259	259		16.40	11	0.71	23	1.1756		18.21
Total Commercial	691	6.21%	684	10,032	10,716			491		1,016			
Industrial Services-A3	334	3.00%	-	4,419	4,419		13.23	237	0.71	491	1.1756		15.11
Industrial													
I1	59	0.53%	-	828	828		13.93	42	0.71	87	1.1756		15.81
I1 Peak	75	0.68%	-	1,315	1,315		17.43	54	0.71	111	1.1756		19.31
I1 Off Peak	471	4.23%	-	5,343	5,343		11.34	335	0.71	692	1.1756		13.22
I2	1	0.01%	2	10	12	400	11.43	1	0.71	1	1.1756	400	13.31
I2 - TOU (Peak)	163	1.47%	-	2,849	2,849		17.43	116	0.71	240	1.1756		19.31
I2 - TOU (Off-peak)	933	8.38%	2,193	8,045	10,238	400	8.62	663	0.71	1,372	1.1756	400	10.50
I3 - TOU (Peak)	53	0.48%	-	931	931		17.43	38	0.71	79	1.1756		19.31
I3 - TOU (Off-peak)	1319	11.85%	1,535	14,549	16,084	380	11.03	937	0.71	1,938	1.1756	380	12.91
I4 - TOU (Peak)	0	0.00%	-	-	-		17.43	-	0.71	-	1.1756		19.31
I4 - TOU (Off-peak)	0	0.00%	-	-	-	360	10.53	-	0.71	-	1.1756	360	12.41
Temporary Supply	0	0.00%	-	2	2		17.43	0	0.71	0	1.1756		19.31
Total Industrial	3,076	27.63%	3,730	33,873	37,602			2,184		4,521			
Single Point Supply													
1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	3	3		16.43	0	0.71	0	1.1756		18.31
1(b) Supply at 400 Volts-exceeding 5 kW	0	0.00%	0	4	4	400	15.93	0	0.71	0	1.1756	400	17.81
Time of Use (TOU) - Peak	2	0.02%	-	45	45		20.43	2	0.71	3	1.1756		22.31
Time of Use (TOU) - Off-Peak	11	0.10%	18	154	172	400	13.93	8	0.71	16	1.1756	400	15.81
2 Supply at 11 kV	0	0.00%	-	-	-	380	14.73	-	0.71	-	1.1756	380	16.61
Time of Use (TOU) - Peak	30	0.27%	-	613	613		20.43	21	0.71	44	1.1756		22.31
Time of Use (TOU) - Off-Peak	151	1.36%	185	2,075	2,261	380	13.73	107	0.71	222	1.1756	380	15.61
3 Supply above 11 kV	0	0.00%	-	-	-	360	14.63	-	0.71	-	1.1756	360	16.51
Time of Use (TOU) - Peak	0	0.00%	-	-	-		20.43	-	0.71	-	1.1756		22.31
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	13.63	-	0.71	-	1.1756	360	15.51
Total Single Point Supply	195	1.75%	204	2,894	3,098			138		286			
Agricultural Tube-wells - Tariff D													
carp	0	0.00%	-	2	2		15.73	0	0.71	0	1.1756		17.61
Time of Use (TOU) - Peak	0	0.00%	-	0	0		20.23	0	0.71	0	1.1756		22.11
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	200	13.43	0	0.71	0	1.1756	200	15.31
Agricultural Tube-wells	69	0.62%	112	1,016	1,127	200	14.73	49	0.71	101	1.1756	200	16.61
Time of Use (TOU) - Peak	39	0.35%	-	788	788		20.23	28	0.71	57	1.1756		22.11
Time of Use (TOU) - Off-Peak	349	3.13%	578	4,669	5,247	200	13.39	248	0.71	512	1.1756	200	15.27
Total Agricultural	457	4.10%	690	6,476	7,166			324		671			
Miscellaneous													
Electric Lighting	10	0.06%	-	112	112		11.80	7	0.70	14	1.1756		13.67
Resid. Colon.att. to ind	1	0.01%	-	14	14		11.93	1	0.71	2	1.1756		13.81
Special Contracts - A/JK	0	0.00%	-	-	-	360	14.50	-	0.71	-	1.1756	360	16.38
Time of Use (TOU) - Peak	47	0.42%	-	821	821		17.41	33	0.71	69	1.1756		19.29
Time of Use (TOU) - Off-Peak	209	1.88%	276	2,542	2,818	360	12.16	148	0.71	307	1.1756	360	14.04
Sub-Total	267	2.40%	276	3,489	3,765			189		392			
Contract - Tariff-J													
1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360	11.65
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.45
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360	10.65
2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	-	1.1756	380	11.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.45
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	-	1.1756	380	10.75
2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360	11.65
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.45
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360	10.65
3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	-	1.1756	380	11.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.45
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	-	1.1756	380	10.75
3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360	11.65
Time of Use (TOU) - Peak	-	0.00%	-	-	-		15.57	-	0.71	-	1.1756		17.45
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360	10.65
Total Revenue	11,134	100.00%	5,582	134,108	139,692			7,675		15,853			

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr".
 Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant
 on. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
FOR GUANAVALLA ELECTRIC POWER COMPANY LIMITED (GEPCO)
A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		PTA 2018 Rs./kWh		1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
a)	For sanctioned load less than 5 kW			4.00						4.0000	
i)	Up to 50 Units										
ii)	For Consumption exceeding 50 Units										
iii)	001 - 100 Units			10.48		0.71		1.1756		12.6606	
iv)	101 - 200 Units			12.44		0.71		1.1756		14.3265	
v)	201 - 300 Units			13.88		0.72		1.1756		16.7756	
vi)	301 - 700 Units			16.83		0.71		1.1756		18.7156	
vii)	Above 700 Units			17.94		0.73		1.1756		19.8456	
b)	For sanctioned load 5 kW & above										
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
				17.43	10.93	0.71	0.71	1.1756	1.1756	19.3156	12.8156

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections:
 b) Three Phase Connections:

Rs. 75/- per consumer per month
 Rs. 150/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		PTA 2018 Rs./kWh		1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
a)	For sanctioned load less than 5 kW			16.43		0.71		1.1756		18.3156	
b)	For sanctioned load 5 kW & above			12.93		0.71		1.1756		14.8156	
c)	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
				17.43	10.93	0.71	0.71	1.1756	1.1756	19.3156	12.8156

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections:
 b) Three Phase Connections:

Rs. 175/- per consumer per month
 Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		PTA 2018 Rs./kWh		1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
a)	General Services			13.33		0.71		1.1756		15.1156	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections:
 b) Three Phase Connections:

Rs. 175/- per consumer per month
 Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		PTA 2018 Rs./kWh		1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
B1	Up to 25 kW (at 400/230 Volts)			400.00		13.93		0.71		1.1756	
B2(a)	Exceeding 25-500 kW (at 400 Volts)			11.43		0.71		1.1756		15.3156	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B2(b)	Up to 25 kW			17.43	11.34	0.71	0.71	1.1756	1.1756	19.3156	13.2256
B2(c)	Exceeding 25-500 kW (at 400 Volts)			17.43	17.43	0.71	0.71	1.1756	1.1756	19.3156	10.2056
B3	For All loads up to 5000 kW (at 11.33 kV)			380.00		17.43		0.71		1.1756	
B4	For All loads (at 66.33 kV & above)			360.00		17.43		0.71		1.1756	

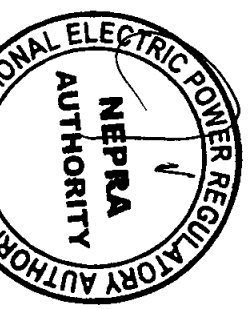
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.
 For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
 For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
 For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		PTA 2018 Rs./kWh		1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
C-1	For supply at 400/230 Volts			16.43		0.71		1.1756		18.3156	
a)	Sanctioned load less than 5 kW			13.93		0.71		1.1756		17.8156	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW			380.00		14.73		1.1756		16.6156	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW			360.00		14.63		1.1756		16.5156	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW			20.43	13.93	0.71	0.71	1.1756	1.1756	22.3156	18.6156
C-2(b)	For supply at 11.33 kV up to and including 5000 kW			20.43	13.73	0.71	0.71	1.1756	1.1756	22.3156	18.6156
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW			20.43	13.63	0.71	0.71	1.1756	1.1756	22.3156	18.5156

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
D-1 (a)	SCARP less than 5 kW	-	15.73		0.71		1.1756		17.6156	
D-2 (a)	Agricultural Tube Wells	200.00	14.73		0.71		1.1756		16.6156	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1 (b)	SCARP 5 kW & above	200.00	20.23	13.43	0.71	0.71	1.1756	1.1756	22.1156	15.3156
D-2 (b)	Agricultural 5 kW & above	200.00	20.23	13.39	0.71	0.71	1.1756	1.1756	22.1156	15.2756

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
E-1 (i)	Residential Supply	-	17.43		0.71		1.1756		19.3156	
E-1 (ii)	Commercial Supply	-	16.40		0.71		1.1756		18.2856	
E-2	Industrial Supply	-	17.43		0.71		1.1756		19.3156	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
	Street Lighting	-	11.80		0.70		1.1756		13.6756	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
	Residential Colonies attached to industrial premises	-	11.93		0.71		1.1756		13.8156	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - SPECIAL CONTRACTS

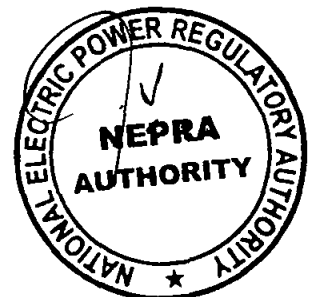
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
	Azad Jammu & Kashmir (A/JK)	360.00	14.50		0.71		1.1756		16.3856	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Day	360.00	17.41	12.16	0.71	0.71	1.1756	1.1756	19.2956	14.0456

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	9.77		0.71		1.1756		11.6515	
J-2	(a) For supply at 11,33 kV	380.00	9.87		0.71		1.1756		11.7515	
	(b) For supply at 66 kV & above	360.00	9.77		0.71		1.1756		11.6515	
J-3	(a) For supply at 11,33 kV	380.00	9.87		0.71		1.1756		11.7515	
	(b) For supply at 66 kV & above	360.00	9.77		0.71		1.1756		11.6515	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17.4515	10.6515
J-2 (c)	For supply at 11,33 kV	380.00	15.57	8.87	0.71	0.71	1.1756	1.1756	17.4515	10.7515
J-2 (d)	For supply at 66 kV & above	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17.4515	10.6515
J-3 (e)	For supply at 11,33 kV	380.00	15.57	8.87	0.71	0.71	1.1756	1.1756	17.4515	10.7515
J-3 (f)	For supply at 66 kV & above	360.00	15.57	8.77	0.71	0.71	1.1756	1.1756	17.4515	10.6515

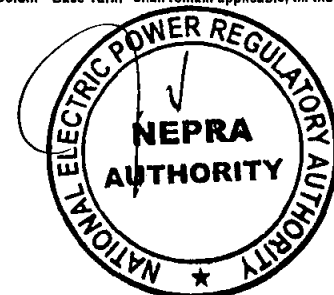
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Sukkur Electric Power Supply Company Limited (SEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./kWh		Rs./kWh	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kWh	Rs./kWh
Residential													
Up to 50 Units	42	1.23%	-	168	168	-	4.00	-	-	-	-	-	4.00
Peak load requirement less than 5 kW													
100 Units	451	13.23%	-	5,200	5,200	-	11.54	1,275	2.83	883	1,5680	-	15.680
200 Units	417	12.23%	-	5,694	5,694	-	13.67	1,183	2.84	816	1,5680	-	18.000
300 Units	374	10.98%	-	6,122	6,122	-	16.37	1,062	2.84	733	1,5680	-	20.000
400 Units	289	8.49%	-	5,271	5,271	-	18.22	822	2.84	567	1,5680	-	22.000
Above 400 Units	220	6.45%	-	4,527	4,527	-	20.62	621	2.83	430	1,5680	-	25.000
Peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	8	0.24%	-	168	168	-	20.62	23	2.84	16	1,5680	-	25.000
Time of Use (TOU) - Off-Peak	114	3.36%	-	1,678	1,678	-	14.67	325	2.84	224	1,5680	-	19.000
Ordinary Supply	0	0.00%	-	0	0	-	18.27	0	2.84	0	1,5680	-	22.000
Total Residential	1,914	56.21%	-	28,828	28,828	-	5,311	5,311	2,870	2,870	2,870	2,870	2,870
Commercial - A2													
Peak load requirement less than 5 kW	93	2.74%	-	1,917	1,917	-	20.54	265	2.84	183	1,5680	-	24.000
Peak load requirement exceeding 5 kW													
Ordinary	25	0.73%	28	460	485	400	18.52	71	2.84	49	1,5680	400	22.000
Time of Use (TOU) - Peak	24	0.72%	-	502	502	-	20.62	69	2.84	48	1,5680	-	25.000
Time of Use (TOU) - Off-Peak	145	4.27%	241	2,132	2,374	400	14.87	413	2.84	285	1,5680	400	19.000
Ordinary Supply	0	0.00%	-	0	0	-	20.52	0	2.84	0	1,5680	-	24.000
Total Commercial	288	8.45%	267	5,011	5,278	400	818	818	564	564	564	564	564
Industrial Services-A3	102	3.00%	-	1,651	1,651	-	16.16	290	2.84	200	1,5680	-	20.000
Industrial													
Peak	32	0.94%	-	641	641	-	20.02	91	2.84	63	1,5680	-	24.000
Off-Peak	130	3.80%	-	1,901	1,901	-	14.67	368	2.84	254	1,5680	-	19.000
Time of Use (TOU) - Peak	35	1.04%	71	619	690	400	17.92	100	2.84	69	1,5680	400	21.000
Time of Use (TOU) - Off-Peak	34	0.99%	-	694	694	-	20.62	96	2.84	66	1,5680	-	25.000
Time of Use (TOU) - Peak	233	6.85%	512	3,378	3,890	400	14.47	683	2.84	458	1,5680	400	18.000
Time of Use (TOU) - Off-Peak	5	0.14%	-	96	96	-	20.62	13	2.85	9	1,5680	-	25.000
Time of Use (TOU) - Peak	26	0.78%	30	345	374	380	13.37	73	2.84	51	1,5680	380	17.000
Time of Use (TOU) - Off-Peak	4	0.12%	-	87	87	-	20.62	12	2.84	8	1,5680	-	25.000
Time of Use (TOU) - Peak	24	0.70%	25	341	366	360	14.27	68	2.84	47	1,5680	360	18.000
Time of Use (TOU) - Off-Peak	1	0.02%	-	10	10	-	18.02	2	2.84	1	1,5680	-	22.000
Total Industrial	536	16.74%	638	8,382	9,020	780	1,523	1,523	1,051	1,051	1,051	1,051	1,051
Point Supply for further distribution													
(a) Supply at 400 Volts-less than 5 kW	6	0.16%	-	117	117	-	20.94	16	2.84	11	1,5680	-	25.000
(b) Supply at 400 Volts-exceeding 5 kW	50	1.46%	42	962	1,004	400	19.37	141	2.84	97	1,5680	400	23.000
Time of Use (TOU) - Peak	8	0.23%	-	160	160	-	20.62	22	2.84	15	1,5680	-	25.000
Time of Use (TOU) - Off-Peak	41	1.22%	50	608	658	400	14.67	118	2.84	81	1,5680	400	19.000
Supply at 11 kV	14	0.42%	12	252	264	380	17.82	40	2.84	28	1,5680	380	22.000
Time of Use (TOU) - Peak	17	0.50%	-	350	350	-	20.62	48	2.84	33	1,5680	-	25.000
Time of Use (TOU) - Off-Peak	60	2.36%	84	1,162	1,246	380	14.47	228	2.84	157	1,5680	380	18.000
Supply above 11 kV	0	0.00%	-	-	-	360	17.72	-	2.84	-	1,5680	360	22.000
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	20.62	-	2.84	-	1,5680	-	25.000
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	14.37	-	2.84	-	1,5680	360	18.000
Total Single Point Supply	216	6.34%	187	3,610	3,797	740	613	613	423	423	423	423	423
Agricultural Tube-wells - Tariff D													
Ordinary	125	3.68%	-	2,453	2,453	-	19.56	356	2.84	246	1,5680	-	23.000
Time of Use (TOU) - Peak	12	0.36%	-	248	248	-	20.47	34	2.84	24	1,5680	-	24.000
Time of Use (TOU) - Off-Peak	41	1.20%	15	579	595	200	14.22	118	2.84	80	1,5680	200	18.000
Agricultural Tube-wells	32	0.93%	18	524	542	200	16.52	90	2.84	62	1,5680	200	20.000
Time of Use (TOU) - Peak	58	1.66%	-	1,155	1,155	-	20.47	160	2.84	111	1,5680	-	24.000
Time of Use (TOU) - Off-Peak	33	0.98%	47	437	483	200	13.12	95	2.84	65	1,5680	200	17.000
Total Agricultural	300	8.80%	60	5,396	5,476	400	851	851	587	587	587	587	587
Lighting - Tariff G	48	1.41%	-	845	845	-	17.62	138	2.84	94	1,5680	-	22.000
Industrial Colonies attached to industrial premises	2	0.05%	-	29	29	-	17.62	5	2.84	3	1,5680	-	22.000
Sub-Total	50	1.46%	-	874	874	-	141	141	97	97	97	97	97
Contract - Tariff J													
For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2,8400	-	1,5680	360	24.000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	1,5680	-	27.000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84	-	1,5680	360	20.000
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	19.95	-	2.84	-	1,5680	380	24.000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	1,5680	-	27.000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.60	-	2.84	-	1,5680	380	21.000
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84	-	1,5680	360	24.000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	1,5680	-	27.000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84	-	1,5680	360	20.000
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	19.95	-	2.84	-	1,5680	380	24.000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	1,5680	-	27.000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.60	-	2.84	-	1,5680	380	21.000
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84	-	1,5680	360	24.000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	1,5680	-	27.000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84	-	1,5680	360	20.000
Total Revenue	3,406	100.00%	1,172	53,752	54,922	-	9,547	9,547	6,593	6,593	6,593	6,593	6,593

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr." Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is revised by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		4.0000	
i	Up to 50 Units	-								
	For Consumption exceeding 50 Units	-								
ii	001 - 100 Units	-	11.54		2.83		1.5680		15.9380	
iii	101 - 200 Units	-	13.67		2.84		1.5680		18.0780	
iv	201 - 300 Units	-	16.37		2.84		1.5680		20.7780	
v	301 - 700 Units	-	18.22		2.84		1.5680		22.6280	
vi	Above 700 Units	-	20.62		2.83		1.5680		25.0180	
b)	For Sanctioned load 5 kW & above	-								
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs /kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW		20.54		2.84		1.5680		24.9480
b)	For Sanctioned load 5 kW & above	400.00	18.52		2.84		1.5680		22.9280
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Off-Peak
c)	Time Of Use	400.00	20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280
									19.0780

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ra/kW/M	Ra/kWh		Ra/kWh	Ra/kWh		Ra/kWh	
		A	B		C	D		E	
a)	General Services	-	16.16		2.84	1.5680		20.5680	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ra/kW/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh	
		A	B		C		D		E	
B1	Upto 25 kW (at 400/230 Volts)	-	20.02		2.84		1.5680		24.4280	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	17.52		2.84		1.5680		21.9280	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		20.62	14.67	2.85	2.84	1.5680	1.5680	25.0380	19.0780
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.62	14.47	2.84	2.84	1.5680	1.5680	25.0280	18.8780
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.62	13.37	2.85	2.84	1.5680	1.5680	25.0380	17.7780
B4	For All Loads (at 66,132 kV & above)	360.00	20.62	14.27	2.84	2.84	1.5680	1.5680	25.0280	18.6780

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

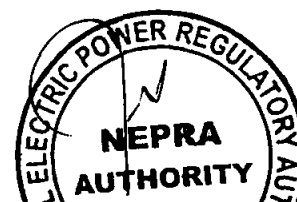
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C. SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		E		D	
C-1	For supply at 400/230 Volts	-	20.94		2.84		1.5680		25.3480	
a)	Sanctioned load less than 5 kW	-	20.94		2.84		1.5680		25.3480	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	19.37		2.84		1.5680		23.7780	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.82		2.84		1.5680		22.2280	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.72		2.84		1.5680		22.1280	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.62	14.47	2.84	2.84	1.5680	1.5680	25.0280	18.8780
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.62	14.37	2.84	2.84	1.5680	1.5680	25.0280	18.7780

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		E		D	
D-1(a)	SCARP less than 5 kW	-	19.56		2.84		1.5680		23.9680	
D-2 (a)	Agricultural Tube Wells	200.00	16.52		2.84		1.5680		20.9280	
D-1(b)	SCARP 5 kW & above	200.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-2 (b)	Agricultural 5 kW & above	200.00	20.47	14.22	2.84	2.84	1.5680	1.5680	24.8780	18.6280
			20.47	13.12	2.84	2.84	1.5680	1.5680	24.8780	17.5280

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
E-1(i)	Residential Supply	-	18.27		2.84		1.5680		22.6780
E-1(ii)	Commercial Supply	-	20.52		2.84		1.5680		24.9280
E-2	Industrial Supply	-	18.02		2.84		1.5680		22.4280

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
	Street Lighting	-	17.62		2.84		1.5680		22.0280

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

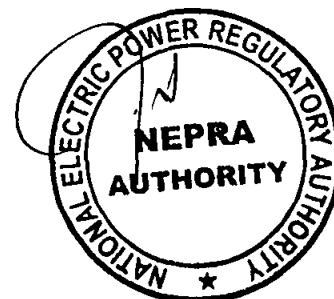
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
	Residential Colonies attached to industrial premises	-	17.62		2.84		1.5680		22.0280

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		E		D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.85		2.84		1.5680		24.2588	
J-2	(a) For supply at 11.33 kV	380.00	19.95		2.84		1.5680		24.3588	
	(b) For supply at 66 kV & above	360.00	19.85		2.84		1.5680		24.2588	
J-3	(a) For supply at 11.33 kV	380.00	19.95		2.84		1.5680		24.3588	
	(b) For supply at 66 kV & above	360.00	19.85		2.84		1.5680		24.2588	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	22.75	16.30	2.84	2.84	1.5680	1.5680	27.1588	20.9088
J-2 (c)	For supply at 11.33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588	21.0088
J-2 (d)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088
J-3 (c)	For supply at 11.33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588	21.0088
J-3 (d)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	1.5680	1.5680	27.1588	20.9088

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Multan Electric Power Company Limited (MEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
Residential													
Supply to 50 Units	771	4.30%	-	3,086	3,086	-	4.00	-	-	-	-	-	4.00
Peak load requirement less than 5 kW													
-100 Units	3613	20.18%	-	45,483	45,483	-	12.59	10,332	2.86	7,296	1.6156	-	17.19
-200 Units	2306	12.87%	-	30,280	30,280	-	13.13	6,619	2.87	4,657	1.6156	-	17.19
-300 Units	1717	9.58%	-	24,379	24,379	-	14.20	4,927	2.87	3,467	1.6156	-	18.00
-700 Units	819	4.57%	-	13,883	13,883	-	16.95	2,343	2.86	1,654	1.6156	-	21.00
Above 700 Units	268	1.49%	-	4,800	4,800	-	17.93	766	2.86	541	1.6156	-	22.00
Peak load requirement exceeding 5 kW)													
Time of Use (TOU) - Peak	37	0.21%	-	663	663	-	17.90	106	2.86	75	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	165	0.92%	-	2,009	2,009	-	12.21	472	2.87	332	1.6156	-	16.00
Emergency Supply	0	0.00%	-	4	4	-	17.30	1	2.87	0	1.6156	-	21.00
Total Residential	9,696	64.10%	-	124,587	124,587	-	-	25,665	-	18,023	-	-	-
Commercial - A2													
Peak load requirement less than 5 kW	610	3.41%	-	9,985	9,985	-	16.36	1,752	2.87	1,233	1.6156	-	20.00
Peak load requirement exceeding 5 kW													
Emergency	0	0.00%	1	6	7	400	14.70	1	2.89	1	1.6156	400	19.00
Time of Use (TOU) - Peak	123	0.69%	-	2,152	2,152	-	17.53	352	2.87	248	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	403	2.25%	1,104	4,670	5,775	400	11.60	1,156	2.87	813	1.6156	400	16.00
Emergency Supply	8	0.04%	-	137	137	-	17.20	23	2.87	16	1.6156	-	21.00
Total Commercial	1,144	6.38%	1,105	16,949	18,055	-	-	3,283	-	2,310	-	-	-
Industrial Services-A3	538	3.00%	-	8,521	8,521	-	15.85	1,543	2.87	1,086	1.6156	-	20.00
Industrial													
Peak	51	0.28%	-	826	826	-	16.20	146	2.87	103	1.6156	-	20.00
Off Peak	317	1.77%	-	3,883	3,883	-	11.60	911	2.87	641	1.6156	-	16.00
Emergency	0	0.00%	0	2	2	400	13.70	0	2.88	0	1.6156	400	18.00
Time of Use (TOU) - Peak	274	1.53%	-	4,747	4,747	-	17.30	787	2.87	554	1.6156	-	21.00
Time of Use (TOU) - Off-Peak	1057	5.90%	2,664	12,054	14,717	400	11.40	3,035	2.87	2,135	1.6156	400	15.00
Time of Use (TOU) - Peak	165	0.92%	-	2,924	2,924	-	17.77	472	2.87	332	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	750	4.18%	727	7,721	8,448	380	10.30	2,151	2.87	1,514	1.6156	380	14.00
Time of Use (TOU) - Peak	60	0.33%	-	1,031	1,031	-	17.30	171	2.87	120	1.6156	-	21.00
Time of Use (TOU) - Off-Peak	335	1.87%	262	3,755	4,017	360	11.20	962	2.87	677	1.6156	360	15.00
Emergency Supply	5	0.03%	-	64	64	-	14.05	13	2.87	9	1.6156	-	18.00
Total Industrial	3,095	17.27%	3,653	38,211	41,864	-	-	8,883	-	6,251	-	-	-
Point Supply													
(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	2	2	-	15.70	0	2.87	0	1.6156	-	20.00
(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	28	30	400	15.20	5	2.87	4	1.6156	400	19.00
Time of Use (TOU) - Peak	14	0.08%	-	247	247	-	18.25	39	2.85	27	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	40	0.22%	73	398	471	400	10.04	114	2.87	80	1.6156	400	14.00
Supply at 11 kV	2	0.01%	2	22	24	380	13.15	5	2.87	3	1.6156	380	17.00
Time of Use (TOU) - Peak	60	0.34%	-	923	923	-	15.28	173	2.87	122	1.6156	-	19.00
Time of Use (TOU) - Off-Peak	175	0.97%	181	1,965	2,146	380	11.25	501	2.87	353	1.6156	380	15.00
Supply above 11 kV	0	0.00%	-	-	-	360	13.05	-	2.87	-	1.6156	360	17.00
Time of Use (TOU) - Peak	8	0.04%	-	137	137	-	17.30	23	2.87	16	1.6156	-	21.00
Time of Use (TOU) - Off-Peak	41	0.23%	40	465	505	360	11.20	119	2.87	84	1.6156	360	15.00
Total Single Point Supply	341	1.90%	297	4,186	4,484	-	-	979	-	689	-	-	-
Agricultural Tube-wells - Tariff D													
Emergency	2	0.01%	-	37	37	-	15.25	7	2.87	5	1.6156	-	19.00
Time of Use (TOU) - Peak	8	0.04%	-	140	140	-	17.80	23	2.87	16	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	42	0.23%	44	499	543	200	11.97	120	2.87	84	1.6156	200	16.00
Agricultural Tube-wells	0	0.00%	-	-	-	200	13.75	-	2.87	-	1.6156	200	18.00
Time of Use (TOU) - Peak	534	2.98%	-	9,019	9,019	-	16.88	1,533	2.87	1,079	1.6156	-	21.00
Time of Use (TOU) - Off-Peak	2485	13.87%	4,155	23,232	27,387	200	9.35	7,131	2.87	5,018	1.6156	200	13.00
Total Agricultural	3,071	17.14%	4,199	32,927	37,126	-	-	8,814	-	6,202	-	-	-
Lighting - Tariff G	27	0.15%	-	389	389	-	14.60	77	2.87	54	1.6156	-	19.00
Colonies	9	0.05%	-	138	138	-	15.03	26	2.87	18	1.6156	-	19.00
Sub-Total	36	0.20%	-	527	527	-	-	103	-	72	-	-	-
Contract - Tariff-J													
For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19.00
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18.18	-	2.87	-	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16.00
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	-	1.6156	380	19.00
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18.18	-	2.87	-	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1.6156	380	16.00
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19.00
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18.18	-	2.87	-	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16.00
(a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	-	1.6156	380	19.00
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18.18	-	2.87	-	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1.6156	380	16.00
(b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19.00
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18.18	-	2.87	-	1.6156	-	22.00
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16.00

Total Revenue 17,920 100.00% 9,255 225,909 235,163 13.12 49,170 34,632

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column " Base tariff & 1st & 2nd Qtr". Adjustment FY shall remain applicable. Column " 1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column " Base" shall remain applicable, till the same is superseded by next notification.

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11-10



SCHEDULE OF ELECTRICITY TARIFFS
MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-			4.0000	
i	Up to 50 Units	-			-				
	For Consumption exceeding 50 Units	-			-				
ii	001 - 100 Units	-	12.59		2.86	1.6156		17.0656	
iii	101 - 200 Units	-	13.13		2.87	1.6156		17.6156	
iv	201 - 300 Units	-	14.20		2.87	1.6156		18.6856	
v	301 - 700 Units	-	16.95		2.86	1.6156		21.4256	
vi	Above 700 Units	-	17.93		2.86	1.6156		22.4056	
b)	For Sanctioned load 5 kW & above	-			-				
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
			17.90	12.21	2.86	2.87	1.6156	1.6156	22.3756 16.6956

As per Authority's decision residential consumers will be given the benefit of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	16.36		2.87	1.6156		20.8456	
b)	For Sanctioned load 5 kW & above	400.00	14.70		2.89	1.6156		19.2056	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
			17.83	11.60	2.87	2.87	1.6156	1.6156	22.0156 16.0856

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	General Services	-	16.88		2.87	1.6156		20.3356	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
B1	Up to 25 kW (at 400/230 Volts)	-	16.20		2.87	1.6156		20.6856	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	13.70		2.88	1.6156		18.1956	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
B1 (b)	Up to 25 kW		17.30	11.60	2.87	2.87	1.6156	1.6156	21.7856 16.0856
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.30	11.40	2.87	2.87	1.6156	1.6156	21.7856 18.8856
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.77	10.30	2.87	2.87	1.6156	1.6156	22.2556 14.7856
B4	For All Loads (at 66,132 kV & above)	360.00	17.30	11.20	2.87	2.87	1.6156	1.6156	21.7856 18.6856

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

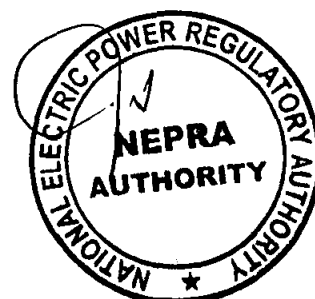
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
C-1	For supply at 400/230 Volts	-	15.70		2.87	1.6156		20.1856	
a)	Sanctioned load less than 5 kW	-	15.20		2.87	1.6156		19.6856	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.18		2.87	1.6156		17.6356	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	13.08		2.87	1.6156		17.5356	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00							
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.28	10.04	2.88	2.87	1.6156	1.6156	22.7156 14.8256
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.28	11.25	2.87	2.87	1.6156	1.6156	19.7656 18.7356
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.30	11.20	2.87	2.87	1.6156	1.6156	21.7856 18.6856

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		E		D	
D-1(a)	SCARP less than 5 kW	-	18.26		2.87		1.6156		19.7386	
D-2 (a)	Agricultural Tube Wells	200.00	13.75		2.87		1.6156		18.2386	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	17.80	11.97	2.87	2.87	1.6156	1.6156	22.2856	16.4856
D-2 (b)	Agricultural 5 kW & above	200.00	16.88	9.35	2.87	2.87	1.6156	1.6156	21.3656	13.8356

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		E		D	
E-1(i)	Residential Supply	-	17.30		2.87		1.6156		21.7856	
E-1(ii)	Commercial Supply	-	17.30		2.87		1.6156		21.6856	
E-2	Industrial Supply	-	14.05		2.87		1.6156		18.5356	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		E		D	
	Street Lighting	-	14.60		2.87		1.6156		19.0856	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

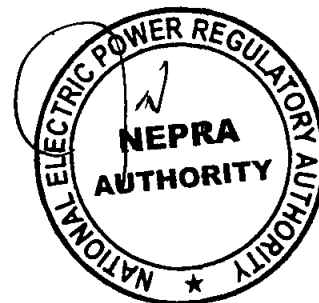
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		E		D	
	Residential Colonies attached to industrial premises	-	15.03		2.87		1.6156		19.5156	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Ru/kW/M	Ru/kWh		Ru/kWh		Ru/kWh		Ru/kWh	
		A	B		C		E		D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	14.78		2.87		1.6156		19.2656	
J-2	(a) For supply at 11.33 kV	380.00	14.88		2.87		1.6156		19.3656	
	(b) For supply at 66 kV & above	360.00	14.78		2.87		1.6156		19.2656	
J-3	(a) For supply at 11.33 kV	380.00	14.88		2.87		1.6156		19.3656	
	(b) For supply at 66 kV & above	360.00	14.78		2.87		1.6156		19.2656	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156	22.6656	16.5656
J-2 (c)	For supply at 11.33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156	22.6656	16.6656
J-2 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156	22.6656	16.5656
J-3 (e)	For supply at 11.33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156	22.6656	16.6656
J-3 (f)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156	22.6656	16.5656

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

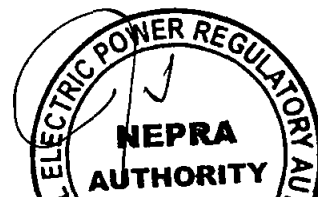


Quetta Electric Supply Company Limited (QESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kWh M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kWh M	Rs./ kWh
Residential													
Up to 50 Units	29	0.53%	-	115	115		4.00	-	-		-		4.00
Peak load requirement less than 5 kW													
01-100 Units	272	4.96%	-	4,338	4,338		15.95	321	1.18	518	1.5236		18.6536
101-200 Units	105	1.92%	-	1,934	1,934		18.40	124	1.18	200	1.5236		21.1036
201-300 Units	80	1.48%	-	1,514	1,514		18.85	95	1.18	153	1.5236		21.5536
301-700 Units	60	1.09%	-	1,190	1,190		19.85	71	1.18	114	1.5236		22.5536
Above 700 Units	92	1.68%	-	2,127	2,127		23.09	109	1.18	175	1.5236		25.7936
Peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	7	0.13%	-	169	169		23.30	9	1.18	14	1.5236		26.0036
Time of Use (TOU) - Off-Peak	41	0.74%	-	690	690		16.90	49	1.20	78	1.5236		19.6236
Temporary Supply	0	0.00%	-	-	-		23.30	-	1.20	-	1.5236		26.0236
Total Residential	686	12.52%	-	12,078	12,078			777		1,252			
Commercial - A2													
Peak load requirement less than 5 kW	72	1.32%	-	1,013	1,013		14.00	87	1.20	138	1.5236		16.7236
Peak load requirement exceeding 5 kW													
Regular	0	0.01%	1	5	5	400	13.85	0	1.20	1	1.5236	400	16.5736
Time of Use (TOU) - Peak	16	0.29%	-	283	283		17.90	19	1.20	30	1.5236		20.6236
Time of Use (TOU) - Off-Peak	59	1.07%	133	675	809	400	11.50	69	1.18	112	1.5236	400	14.2036
Temporary Supply	0	0.00%	-	-	-		17.90	-	1.20	-	1.5236		20.6236
Total Commercial	147	2.68%	134	1,976	2,111			176		280			
General Services-A3	82	1.60%	-	1,248	1,248		16.17	99	1.20	167	1.5236		17.8936
Industrial													
B1	1	0.02%	-	15	15		14.70	1	1.18	2	1.5236		17.4036
B1 Peak	3	0.06%	-	56	56		17.90	4	1.18	6	1.5236		20.6036
B1 Off Peak	16	0.30%	-	187	187		11.45	19	1.19	31	1.5236		14.1636
B2	0	0.00%	0	0	0	400	12.85	0	1.18	0	1.5236	400	15.5536
B2 - TOU (Peak)	13	0.24%	-	235	235		17.85	16	1.18	25	1.5236		20.5536
B2 - TOU (Off-peak)	73	1.32%	225	819	1,044	400	11.30	86	1.18	138	1.5236	400	14.0036
B3 - TOU (Peak)	3	0.05%	-	47	47		17.90	3	1.18	5	1.5236		20.6036
B3 - TOU (Off-peak)	64	1.16%	85	715	800	380	11.20	75	1.18	121	1.5236	380	13.9036
B4 - TOU (Peak)	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	11.10	-	1.18	-	1.5236	360	13.8036
Temporary Supply	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
Total Industrial	173	3.15%	310	2,074	2,386			204		329			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.01%	-	7	7		14.90	1	1.18	1	1.5236		17.6036
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.02%	0	15	16	400	14.40	1	1.18	2	1.5236	400	17.1036
Time of Use (TOU) - Peak	4	0.08%	-	85	85		18.90	5	1.18	9	1.5236		21.6036
Time of Use (TOU) - Off-Peak	19	0.34%	36	214	251	400	11.50	22	1.18	35	1.5236	400	14.2036
C2 Supply at 11 kV	9	0.17%	11	124	135	380	13.20	11	1.19	18	1.5236	380	15.9136
Time of Use (TOU) - Peak	20	0.37%	-	359	359		17.90	24	1.18	38	1.5236		20.6036
Time of Use (TOU) - Off-Peak	83	1.52%	98	940	1,039	380	11.30	98	1.18	158	1.5236	380	14.0036
C3 Supply above 11 kV	0	0.00%	-	-	-	360	13.10	-	1.18	-	1.5236	360	15.8036
Time of Use (TOU) - Peak	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	11.20	-	1.18	-	1.5236	360	13.9036
Total Single Point Supply	137	2.60%	146	1,744	1,890			162		261			
Agricultural Tube-wells - Tariff D													
Scarp	15	0.28%	-	208	208		13.65	18	1.18	29	1.5236		16.3536
Time of Use (TOU) - Peak	20	0.36%	-	369	369		18.46	24	1.18	38	1.5236		21.1636
Time of Use (TOU) - Off-Peak	113	2.06%	100	1,321	1,422	200	11.70	133	1.18	215	1.5236	200	14.4036
Agricultural Tube-wells	4105	74.86%	2,496	53,370	55,866	200	13.00	4,967	1.21	7,819	1.5236	200	15.7336
Time of Use (TOU) - Peak	0	0.00%	-	-	-		17.90	-	1.18	-	1.5236		20.6036
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	200	11.50	-	1.18	-	1.5236	200	14.2036
Total Agricultural	4,254	77.56%	2,597	55,268	57,866			5,142		8,101			
Public Lighting - Tariff G	5	0.09%	-	64	64		13.00	6	1.18	9	1.5236		15.7036
Residential Colonies	0	0.00%	-	1	1		13.00	0	1.18	0	1.5236		15.7036
Sub-Total	6	0.09%	-	65	65			6		10			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	-	1.5236	380	15.3736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	-	1.5236	380	13.4736
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	-	1.5236	380	15.3736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	-	1.5236	380	13.4736
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.35	-	1.20	-	1.5236		20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
Total Revenue	5,484	100.00%	3,188	74,454	77,640			6,563		10,390			

Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr".
Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision.
After, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii	001 - 100 Units	-	15.95	1.18	1.5236	15.5536
iii	101 - 200 Units	-	18.40	1.18	1.5236	21.1036
iv	201 - 300 Units	-	18.85	1.18	1.5236	21.5536
v	301 - 700 Units	-	19.85	1.18	1.5236	22.5536
vi	Above 700 Units	-	23.09	1.18	1.5236	25.7936
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak
		-	23.30 15.90	1.18 1.20	1.5236 1.5236	26.0036 19.6236

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	14.00	1.20	1.5236	16.7236
b)	For Sanctioned load 5 kW & above	400.00	13.85	1.20	1.5236	16.5736
	Time Of Use	400.00	Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak
			17.90 11.50	1.20 1.18	1.5236 1.5236	20.6236 14.2036

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	15.17	1.20	1.5236	17.8936

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Upto 25 kW (at 400/230 Volts)	-	14.70	1.18	1.5236	17.4036
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.85	1.18	1.5236	15.5536
	Time Of Use		Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak
			17.90 11.45	1.18 1.19	1.5236 1.5236	20.6036 14.1636
B1 (b)	Up to 25 KW	-	17.85	1.18	1.5236	20.5536
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	11.30	1.18	1.5236	14.0036
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.90 11.20	1.18 1.18	1.5236 1.5236	20.6036 13.9036
B4	For All Loads (at 66,132 kV & above)	360.00	17.90 11.10	1.18 1.18	1.5236 1.5236	20.6036 13.8036

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

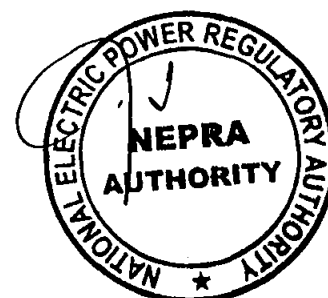
C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	14.90	1.18	1.5236	17.6036
a)	Sanctioned load less than 5 kW	-	14.40	1.18	1.5236	17.1036
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.20	1.19	1.5236	15.9136
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	13.10	1.18	1.5236	15.8036
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	-	-	-	-
	Time Of Use		Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak	Peak OFF-Peak
			18.90 11.50	1.18 1.18	1.5236 1.5236	21.6036 14.2036
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	17.90 11.30	1.18 1.18	1.5236 1.5236	20.6036 14.0036
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.90 11.20	1.18 1.18	1.5236 1.5236	20.6036 13.9036
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	-	-	-	-

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

D AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		FY 2018-19	Rs/kWh	
		A	B		C		D	E	
D-1(a)	SCARP less than 5 kW	-	13.65		1.18		1.5236	16.3836	
D-2 (a)	Agricultural Tube Wells	200.00	13.00		1.21		1.5236	15.7336	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	18.46	11.70	1.18	1.18	1.5236	1.5236	21.1636
D-2 (b)	Agricultural 5 kW & above	200.00	17.90	11.50	1.18	1.18	1.5236	1.5236	20.6036

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		FY 2018-19	Rs/kWh	
		A	B		C		D	E	
E-1(a)	Residential Supply	-	23.30		1.20		1.5236	26.0236	
E-1(b)	Commercial Supply	-	17.90		1.20		1.5236	20.6236	
E-2	Industrial Supply	-	17.90		1.18		1.5236	20.6036	

For the categories of E-1(a,b) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		FY 2018-19	Rs/kWh	
		A	B		C		D	E	
	Street Lighting	-	13.00		1.18		1.5236	15.7036	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

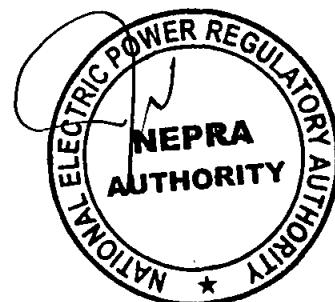
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		FY 2018-19	Rs/kWh	
		A	B		C		D	E	
	Residential Colonies attached to industrial premises	-	13.00		1.18		1.5236	15.7036	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		FY 2018-19	Rs/kWh	
		A	B		C		D	E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.55		1.20		1.5236	15.2736	
J-2	(a) For supply at 11.33 kV	380.00	12.65		1.20		1.5236	15.3736	
	(b) For supply at 66 kV & above	360.00	12.55		1.20		1.5236	15.2736	
J-3	(a) For supply at 11.33 kV	380.00	12.65		1.20		1.5236	15.3736	
	(b) For supply at 66 kV & above	360.00	12.55		1.20		1.5236	15.2736	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736
J-2 (a)	For supply at 11.33 kV	380.00	17.35	10.75	1.20	1.20	1.5236	1.5236	20.0736
J-2 (b)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736
J-3 (a)	For supply at 11.33 kV	380.00	17.35	10.75	1.20	1.20	1.5236	1.5236	20.0736
J-3 (b)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Peshawar Electric Supply Company Limited (PESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.			Rs./kW/M	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kW/M	Rs./kWh
Residential													
Up to 50 Units	468	4.81%	-	1,873	1,873		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	1,721	17.68%	-	24,813	24,813		14.42	4,870	2.83	4,687	2.1699		19.4199
101-200 Units	1,239	12.74%	-	21,826	21,826		17.61	3,507	2.83	3,362	2.1699		22.6099
201-300 Units	915	9.41%	-	16,589	16,589		18.12	2,591	2.83	2,483	2.1699		23.1199
301-700 Units	530	5.45%	-	10,316	10,316		19.46	1,500	2.83	1,438	2.1699		24.4599
Above 700 Units	174	1.79%	-	3,697	3,697		21.23	491	2.82	472	2.1699		26.2199
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	56	0.58%	-	1,157	1,157		20.49	160	2.83	153	2.1699		25.4899
Time of Use (TOU) - Off-Peak	237	2.44%	-	3,097	3,097		13.06	671	2.83	643	2.1699		18.0599
Temporary Supply	0	0.00%	-	3	3		20.50	0	2.83	0	2.1699		25.4999
Total Residential	5,342	54.90%	-	83,369	83,369			13,790		13,219			
Commercial - A2													
For peak load requirement less than 5 kW	310	3.19%	-	6,361	6,361		20.49	879	2.83	842	2.1699		25.4899
For peak load requirement exceeding 5 kW													
Regular	2	0.02%	3	32	36	400	15.96	6	2.83	5	2.1699	400	20.9599
Time of Use (TOU) - Peak	103	1.06%	-	2,207	2,207		21.50	291	2.83	278	2.1699		26.4999
Time of Use (TOU) - Off-Peak	436	4.48%	924	6,654	7,579	400	15.26	1,234	2.83	1,183	2.1699	400	20.2599
Temporary Supply	2	0.02%	-	44	44		20.51	6	2.82	6	2.1699		25.4999
Total Commercial	863	8.77%	927	16,299	16,226			2,416		2,316			
General Services-A3													
Industrial	282	3.00%	-	5,301	5,301		18.16	826	2.83	792	2.1699		23.1699
B1	21	0.22%	-	379	379		18.01	60	2.84	57	2.1699		23.0199
B1 Peak	35	0.36%	-	727	727		20.50	100	2.83	96	2.1699		25.4999
B1 Off Peak	180	1.85%	-	2,690	2,690		14.95	509	2.83	488	2.1699		19.9499
B2	4	0.04%	7	68	75	400	15.51	12	2.83	12	2.1699	400	20.5099
B2 - TOU (Peak)	89	0.91%	-	1,815	1,815		20.50	251	2.83	240	2.1699		25.4999
B2 - TOU (Off-peak)	588	6.05%	1,513	8,679	10,192	400	14.75	1,685	2.83	1,596	2.1699	400	19.7499
B3 - TOU (Peak)	84	0.87%	-	1,691	1,691		20.06	239	2.83	229	2.1699		25.0599
B3 - TOU (Off-peak)	832	8.55%	911	12,189	13,100	380	14.65	2,355	2.83	2,257	2.1699	380	19.6499
B4 - TOU (Peak)	75	0.77%	-	1,534	1,534		20.50	212	2.83	203	2.1699		25.4999
B4 - TOU (Off-peak)	551	5.66%	593	8,272	8,866	360	15.02	1,559	2.83	1,494	2.1699	360	20.0199
Temporary Supply	0	0.00%	-	1	1		16.00	0	2.83	0	2.1699		20.9999
Total Industrial	2,460	25.28%	3,026	38,044	41,069			6,961		6,871			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	7	7		18.51	1	2.83	1	2.1699		23.5099
C1(b) Supply at 400 Volts-exceeding 5 kW													
Time of Use (TOU) - Peak	25	0.26%	22	449	471	400	18.01	70	2.83	66	2.1699	400	23.0099
Time of Use (TOU) - Off-Peak	13	0.14%	-	276	276		20.50	38	2.83	37	2.1699		25.4999
C2 Supply at 11 kV	64	0.66%	97	1,112	1,209	400	17.26	182	2.83	175	2.1699	400	22.2599
Time of Use (TOU) - Peak	14	0.14%	12	218	230	380	15.81	39	2.83	37	2.1699	380	20.8099
Time of Use (TOU) - Off-Peak	36	0.37%	-	774	774		21.44	102	2.83	98	2.1699		26.4399
C3 Supply above 11 kV	163	1.67%	199	2,399	2,599	380	14.75	460	2.83	441	2.1699	380	19.7499
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	15.71	-	2.83	-	2.1699	360	20.7099
Time of Use (TOU) - Off-Peak	3	0.03%	-	61	61		20.50	8	2.83	8	2.1699		25.4999
Time of Use (TOU) - Off-Peak	18	0.18%	27	260	287	360	14.65	50	2.83	48	2.1699	360	19.6499
Total Single Point Supply	336	3.48%	367	5,556	5,913			952		913	2.1699		
Agricultural Tube-wells - Tariff D													
Scarp	3	0.03%	-	39	39		14.58	7	2.83	7	2.1699		19.5599
Time of Use (TOU) - Peak	1	0.01%	-	18	18		20.50	2	2.83	2	2.1699		25.4999
Time of Use (TOU) - Off-Peak	5	0.06%	9	75	84	200	13.80	15	2.83	15	2.1699	200	18.7999
Agricultural Tube-wells	21	0.21%	63	305	368	200	14.66	59	2.83	56	2.1699	200	19.6599
Time of Use (TOU) - Peak	12	0.12%	-	242	242		20.50	33	2.83	32	2.1699		25.4999
Time of Use (TOU) - Off-Peak	54	0.56%	123	749	872	200	13.80	154	2.83	147	2.1699	200	18.7999
Total Agricultural	96	0.99%	195	1,428	1,623			271		260			
Public Lighting	15	0.16%	-	249	249		18.31	43	2.83	41	2.1699		21.3099
Resid. Colon. att. to ind	3	0.03%	-	41	41		18.31	7	2.83	7	2.1699		21.3099
Special Contracts - AJK	1	0.01%	1	9	10	360	15.79	2	2.83	2	2.1699	360	20.7899
Time of Use (TOU) - Peak	53	0.55%	-	1,097	1,097		20.54	151	2.83	145	2.1699		25.5399
Time of Use (TOU) - Off-Peak	278	2.86%	353	4,105	4,458	360	14.74	788	2.83	755	2.1699	360	19.7399
Sub-Total	360	3.60%	365	5,601	5,866			991		950			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.36	-	2.83	-	2.1699	360	20.3599
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2.1699	380	21.5099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	-	2.1699	380	20.4599
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2.1699	380	21.5099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	-	2.1699	380	20.4599
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
Total Revenue	9,730	100.00%	4,859	154,500	159,359			26,207		25,120			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, column "Base Tariff" shall remain applicable, till the same is superseded by next notification.

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**SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		4.0000
i)	Up to 50 Units	-	-		-		-		-
	For Consumption exceeding 50 Units	-	-		-		-		-
ii)	001 - 100 Units	-	14.42		2.83		2.1699		19.4199
iii)	101 - 200 Units	-	17.61		2.83		2.1699		22.6099
iv)	201 - 300 Units	-	18.12		2.83		2.1699		23.1199
v)	301 - 700 Units	-	19.46		2.83		2.1699		24.4599
vi)	Above 700 Units	-	21.23		2.82		2.1699		26.2199
b)	For Sanctioned load 5 kW & above	-	-		-		-		-
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			20.49	13.06	2.83	2.83	2.1699	2.1699	26.4899

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections:
b) Three Phase Connections:

Rs. 75/- per consumer per month
Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW	-	20.49		2.83		2.1699		26.4899
b)	For Sanctioned load 5 kW & above	400.00	15.96		2.83		2.1699		20.9599
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			21.50	15.26	2.83	2.83	2.1699	2.1699	26.4999

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections:
b) Three Phase Connections:

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	General Services	-	18.16		2.83		2.1699		23.1599

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections:
b) Three Phase Connections:

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
B1	Upto 25 kW (at 400/230 Volts)	-	18.01		2.84		2.1699		23.0199
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	18.51		2.83		2.1699		20.5099
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 kW		20.50	14.95	2.83	2.83	2.1699	2.1699	19.9499
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.50	14.75	2.83	2.83	2.1699	2.1699	19.7499
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	20.06	14.65	2.83	2.83	2.1699	2.1699	19.6499
B4	For All Loads (at 66.132 kV & above)	360.00	20.50	15.02	2.83	2.83	2.1699	2.1699	20.0199

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
C-1	For supply at 400/230 Volts	-	-		-		-		-
a)	Sanctioned load less than 5 kW	-	18.51		2.83		2.1699		23.5099
b)	Sanctioned load 5 kW & up to 500 kW	400.00	18.01		2.83		2.1699		23.0099
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	15.81		2.83		2.1699		20.8099
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.71		2.83		2.1699		20.7099
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.50	17.26	2.83	2.83	2.1699	2.1699	22.2899
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	21.44	14.75	2.83	2.83	2.1699	2.1699	19.7499
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.50	14.65	2.83	2.83	2.1699	2.1699	19.6499

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FTY 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
D-1(a)	SCARP less than 5 kW	-	14.56	2.83	2.1699	19.5599
D-2 (a)	Agricultural Tube Wells	200.00	14.66	2.83	2.1699	19.6599
D-1(b)	SCARP 5 kW & above	200.00	Peak 20.50 OFF-Peak 13.80	Peak 2.83 OFF-Peak 2.83	Peak 2.1699 OFF-Peak 2.1699	Peak 25.4999 OFF-Peak 18.7999
D-2 (b)	Agricultural 5 kW & above	200.00	Peak 20.50 OFF-Peak 13.80	Peak 2.83 OFF-Peak 2.83	Peak 2.1699 OFF-Peak 2.1699	Peak 25.4999 OFF-Peak 18.7999

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FTY 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
E-1(i)	Residential Supply	-	20.50	2.83	2.1699	25.4999
E-1(ii)	Commercial Supply	-	20.51	2.82	2.1699	25.4999
E-2	Industrial Supply	-	16.00	2.83	2.1699	20.9999

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of
relevant
industrial
tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FTY 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
	Street Lighting	-	16.31	2.83	2.1699	21.3099

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FTY 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
	Residential Colonies attached to industrial premises	-	16.31	2.83	2.1699	21.3099

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FTY 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
	Azad Jammu & Kashmir (AJK)	360.00	15.79	2.83	2.1699	20.7899
	Time of Day	360.00	Peak 20.54 OFF-Peak 14.74	Peak 2.83 OFF-Peak 2.83	Peak 2.1699 OFF-Peak 2.1699	Peak 25.5399 OFF-Peak 19.7399

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA SUPPLY OF POWER REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FTY 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.41	2.83	2.1699	21.4099
J-2	(a) For supply at 11.33 kV	380.00	16.51	2.83	2.1699	21.5099
	(b) For supply at 66 kV & above	360.00	16.41	2.83	2.1699	21.4099
J-3	(a) For supply at 11.33 kV	380.00	16.51	2.83	2.1699	21.5099
	(b) For supply at 66 kV & above	360.00	16.41	2.83	2.1699	21.4099
	Time Of Use		Peak 21.21 OFF-Peak 15.36	Peak 2.83 OFF-Peak 2.83	Peak 2.1699 OFF-Peak 2.1699	Peak 26.2099 OFF-Peak 20.3599
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	21.21	2.83	2.1699	26.2099
J-2 (a)	For supply at 11.33 kV	380.00	21.21	2.83	2.1699	26.2099
J-2 (b)	For supply at 66 kV & above	360.00	21.21	2.83	2.1699	26.2099
J-3 (a)	For supply at 11.33 kV	380.00	21.21	2.83	2.1699	26.2099
J-3 (b)	For supply at 66 kV & above	360.00	21.21	2.83	2.1699	26.2099

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

