



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/TRF-100/DISCOs/10252-10254

June 14, 2019

Subject: **Decision of the Authority in the matter of Requests filed by XWDISCOs regarding Periodic Adjustment in Tariff for 1st and 2nd Quarters of FY 2017-18**

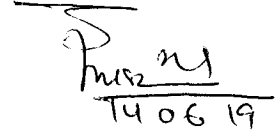
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I, II & III (43 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

3. The Order along with Annexure-I, II & III of the Authority's Decision are to be notified in the official Gazette.

Enclosure: As above


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(Syed Safer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

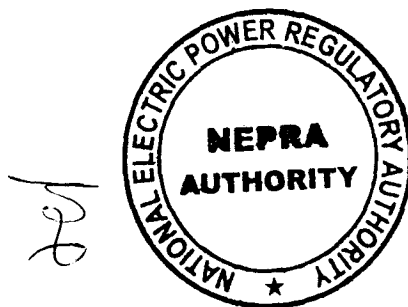
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1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs
REGARDING PERIODIC ADJUSTMENT IN TARIFF FOR 1ST AND 2ND QUARTERS OF FY 2017-18**

1. The Authority determined tariffs for seven XWDISCOs for the FY 2016-17 & FY 2017-18 individually under the Single Year Tariff Regime (SYT), along with quarterly adjustments of Power Purchase Price (PPP) for the first two quarters of FY 2017-18. Subsequently, the Authority through its decisions in the matter of periodic adjustments allowed the impact of variation in PPP and over/under recovery of allowed Distribution Margin (D.M) for the remaining two quarters of the FY 2017-18 as Prior Year Adjustments (PYA). Similarly, for XWDISCOs under the MYT regime, i.e. FESCO, LESCO and IESCO, the Authority through its decisions regarding adjustment in tariff components for the FY 2016-17 and FY 2017-18 allowed PPP variations for the FY 2017-18, and under/over recovery of the allowed Distribution Margin for the FY 2016-17 and FY 2017-18, as PYA. The same were intimated to the Federal Government for notification in the official Gazette.
2. The Federal Government, against the aforementioned determinations/decisions, filed a motion under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on December 19, 2019. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.1(I)/2019 to SRO.12(I)/2019 dated January 01, 2019. The said tariff was effective from January 01, 2019.
3. The existing consumer-end tariff pertaining to FY 2016-17 & FY 2017-18 notified by the Federal Government vide SRO.1(I)/2019 to SRO.12(I)/2019 dated January 01, 2019, includes all the Quarterly adjustments up to 30th June 2018.
4. The XWDISCOs have now filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st & 2nd quarters of the FY 2018-19 i.e. from Jul. to Sep. 2018 and Oct. to Dec. 2018. A summary of the adjustment requests filed by the XWDISCOs is as under;



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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

Jul to Sep 2018	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,952	16,989	8,291	11,176	18,654	11,756	1,743	3,346	3,011	232	83,150
Variable O&M	222	441	217	278		252	(24)	63		93	1,542
UoSC & MoF	(1)	(21)	(39)	35		269	(70)	187	58	(47)	371
FCA impact of losses	198	609	226	306		1,028	228	(20)	(803)		1,772
Fixed O&M of Wind and Solar Power Plants							1,121		991		2,112
Impact of Extra and Less Purchases				13,578		5,466	561				19,605
Impact of FPA on Lifeline				76							76
Excess billing of EPP	4,169										4,169
Wrongly adjusted by NEPRA PYA 2017-18	2,054										2,054
Advance Tax	1,901										1,901
Recruitment and Retirement FY 2009-2013	327										327
Total	16,822	18,018	8,694	25,449	18,654	18,771	3,559	3,576	3,257	278	117,078
Oct to Dec 2018	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,979	15,923	7,094	11,879	16,558	11,574	3,660	5,318	1,793	741	82,519
Variable O&M	(61)	(125)	(47)	(168)	(91)	(82)	(127)	22	(139)	(9)	(827)
UoSC & MoF	110	93	64	246	432	235	39	269	(69)	(25)	1,394
FCA impact of losses	53	149	61	85	145	206	(69)	(745)			(115)
Impact of Extra and Less Purchases				1,987		265	(1,475)				777
Fixed O&M of Wind and Solar Power Plants									270		270
Impact of FPA on Lifeline				22		99					121
Advance Tax	623										623
Total	8,704	16,040	7,172	14,051	17,043	12,297	2,028	4,864	1,856	707	84,763
Grand Total	25,526	34,058	15,866	39,500	35,697	31,068	5,587	8,440	5,113	985	201,841

5. Although the proposed adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue. The hearing was held on March 13, 2019 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad. An advertisement in this regard was published in newspapers on March 02, 2019 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned.

6. Hearing was attended by representatives of XWDISCOs, CEO CPPA-G and other stakeholders including General public and media. Written comments were also received from Syed Sharafat Hussain, Consultant Power Tariff, PTCL.

7. A brief of the comments submitted by Mr. Sharafat, Consultant PTCL, relevant to the instant hearing are as under;

- ✓ *All DISCOs are requesting for adjustment on account of variation in Power Purchase Price (PPP) but claim in other head of accounts such as Variable O&M, UoSC & Market Operator Fee, Impact of extra & less purchases, Excess billing of EPP, wrongly adjusted by NEPRA, Advance Tax by IESCO. DISCOs have incurred extra expenditure without adopting optimizing policy not controlled by NEPRA, resulting in extra burden on the consumers.*





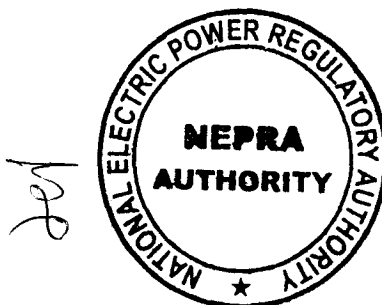
8. Regarding comments of Mr. Sharafat, the Authority observed that variable O&M, UoSC and Market Operator Fee are all part of PPP, therefore, needs to be considered in the adjustment of PPP, however, the remaining heads i.e. Advance Tax, excess billing, recruitment & retirement costs do not fall within the scope of quarterly adjustments. On the point of incurring extra expenditure by DISCOs, without adopting optimizing policy, the Authority considers that PPP is a pass through cost, which is worked out based on the rates approved by the Authority.

9. Representatives of XWDISCOs presented their adjustment requests before the Authority.

10. CEO CPPA-G, during the hearing requested for recovery of these adjustments on the same analogy as of FCA i.e. through monthly billing, instead of making it part of XWDISCOs' schedule of tariff (SoTs). CPPA-G, while justifying its request, submitted that notification of revised SOTs, after including therein amount of quarterly adjustments, would result in delay in the recovery of legitimate pass through cost as new notification of tariff may take several months.

11. Upon inquiry by the Authority from IESCO regarding inclusion of certain costs which do not fall within the scope of Quarterly adjustments, representative of IESCO submitted that although costs like advance tax and recruitment & retirement costs do not fall within the ambit of quarterly adjustments, however, the same have been requested being legitimate costs.

12. The adjustment claims submitted by XWDISCOs have been analyzed along-with the actual power purchase cost data submitted by CPPA-G. Based on the aforementioned requests of XWDISCOs and cross verification of the same with the DISCO wise date of energy, capacity, UoSC and market operator fee, submitted by CPPA-G, the Authority has determined an amount of Rs. 189,638 million on account of quarterly adjustments for the period from July to December 2018 as detailed below;



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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

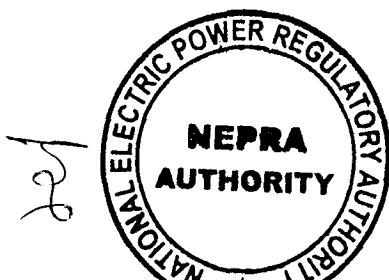
Description	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
Actual Purchases (GWh)	6,246	12,856	5,923	7,977	10,662	7,493	2,934	3,276	2,454	880	60,700
T&D losses target	8.65%	11.76%	10.03%	10.24%	15.00%	31.95%	22.59%	17.50%	29.75%	18.90%	15.80%
Allowed Losses (GWh)	540	1,512	594	817	1,599	2,394	663	573	730	166	9,589
Impact of FCA on losses (Rs. in Mln)	251	706	282	384	770	1,091	296	246	343	68	4,437
VARIABLE O&M (Rs. in Mln)											
Cost billed by CPPA-G	1,943	3,980	1,847	2,474	3,319	2,319	914	998	767	265	18,827
Variable O&M recovered	1,783	3,664	1,684	2,272	3,025	2,149	836	945	697	256	17,309
Under / (Over) Recovery	161	316	163	202	294	170	78	53	70	9	1,517
CAPACITY CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	29,593	64,138	30,434	41,758	56,106	38,209	18,174	17,464	12,409	3,801	312,085
Capacity Charges recovered	13,742	31,226	15,051	18,704	23,168	14,879	6,875	7,522	6,226	2,357	139,749
Under / (Over) Recovery	15,851	32,912	15,383	23,054	32,938	23,330	11,298	9,942	6,183	1,444	172,336
USE OF SYSTEM CHARGES (Rs. in Mln)											
Cost billed by CPPA-G	1,925	4,210	2,016	2,756	3,698	2,495	1,220	1,144	822	243	20,527
UoSC recovered	1,815	4,138	1,992	2,474	3,068	1,966	909	995	824	312	18,492
Under / (Over) Recovery	110	72	25	282	630	529	311	149	(3)	(69)	2,036
Total Under / (Over) recovered (Rs. in Mln)	16,373	34,006	15,853	23,922	34,633	25,120	11,984	10,390	6,593	1,453	180,326
Reversal of Downward Revision of PPP by CPPA-G	2,054	4,286	-	2,972	-	-	-	-	-	-	9,312
Total Adjustment (Rs. in Mln)	18,427	38,292	15,853	26,894	34,633	25,120	11,984	10,390	6,593	1,453	189,638

13. DISCO wise reasons for variation between the amount claimed and the amount allowed by the Authority are as under;

IESCO

IESCO requested quarterly adjustments of Rs.25,526 million, which included Rs.7,020 million on account of Advance Tax, Recruitment & retirement Costs, Excess billing by CPPA-G and Rs.2,054 million on account of a wrong adjustment of PPP by NEPRA for the FY 2017-18. The Authority observed that costs like advance tax, recruitment & retirement costs and excess billing do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. For the remaining adjustments, the Authority has verified an amount of Rs.16,373 million, exclusive of wrong adjustment of PPP of Rs.2,054 million. The difference of Rs.79 million is due to the fact that IESCO, for the month of Sep. 2018, used capacity charges of Rs.4.1810/kWh, whereas, the same as per the data provided by CPPA-G, is Rs.4.1151/kWh, which has been considered by the Authority in its workings.

Regarding wrong adjustment of PPP for the FY 2016-17 i.e. Rs.2,054 million, the said cost has been verified afterwards, therefore, is allowed in the instant quarterly adjustments. Thus, a total amount of Rs.18,427 million is allowed to IESCO on account of quarterly adjustments.



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LESCO

LESCO requested quarterly adjustments of Rs.34,058 million, whereas, the same as per the Authority's working works out as Rs.34,633 million; the difference of Rs.575 million is on account of wrong calculation of impact of losses on FCA by LESCO.

Further, the PPP of LESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.4,286 million, which was accordingly deducted while allowing PPP adjustments in the tariff of LESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Thus, a total amount of Rs.38,292 million is allowed to LESCO, on account of quarterly adjustments.

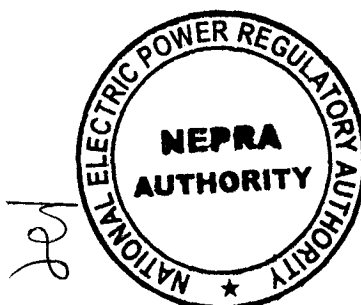
GEPCO

The difference of around Rs.13 million between the amount claimed by GEPCO i.e. Rs.15,866 million and the amount allowed by the Authority i.e. Rs.15,853 million is owing to the fact that GEPCO, for December 2018, has worked out impact of losses on FCA, based on CPPA-G's claimed amount instead of actual FCA approved by the Authority. Further, reference variable O&M cost, instead of actual, has been used by GEPCO for December 2018.

FESCO

FESCO requested quarterly adjustments of Rs.39,500 million, whereas, the same as per the Authority's working works out as Rs.23,922 million; the difference of Rs.15,578 million is primarily on account of impact of extra / less purchases claimed by FESCO i.e. Rs.15,565 million. The Authority observed that while working out the quarterly adjustments, actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCO. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost.

Further, PPP of FESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.2,972 million, which was accordingly deducted while allowing PPP adjustments in the tariff of FESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Thus, a total amount of Rs.26,894 million is allowed to FESCO, on account of quarterly adjustments.





MEPCO

MEPCO initially requested an amount of Rs.35,697 million which included Rs.18,654 million for the 1st quarter and Rs.17,043 million for the 2nd quarter. Afterwards, MEPCO vide email dated March 28, 2019 revised its claim for the 1st Quarter to Rs.17,589 million instead of Rs.18,654 million, thus, requesting total amount of Rs.34,633 million. The same was verified and allowed to MEPCO.

PESCO

The difference of Rs.5,948 million being the amount claimed by PESCO and the amount allowed by the Authority is primarily on account of impact of extra / less purchases claimed by PESCO i.e. Rs.5,731 million. The Authority observed that while working out the quarterly adjustments, actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCO. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost.

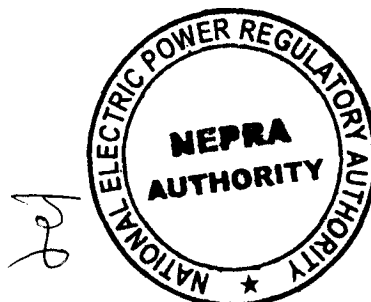
The remaining difference of Rs.217 million is due to non-inclusion of market operator fee of Rs.25 million and inclusion of extra impact of losses on FCA of Rs.242 million by PESCO in its working.

HESCO

HESCO submitted its revised working vide letters dated March 26, 2019, whereby, it requested an amount of Rs.10,236 million. The Authority has verified an amount of Rs.11,984 million against the claimed amount. The difference of Rs.1,748 million, between the amount claimed by HESCO and the amount allowed by the Authority is due to non-inclusion of fixed O&M cost for wind & solar plants of Rs.357 million, less claim on account of UoSC, Market Operation Fee (MoF) & impact of FCA of losses of Rs. 477 million and deduction on account of extra & less purchases of Rs.914 million by HESCO in its workings. The Authority observed that while working out the quarterly adjustments, actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCO.

SEPCO

SEPCO requested an amount of Rs.5,113 million, however, the Authority has verified the same as Rs.6,593 million; the difference of Rs.1,480 million is due to incorrect working by SEPCO on account of impact of losses on FCA, variable O&M and upward revision of capacity charges by CPPA-G for the month of November 2018, which has not been accounted for by SEPCO in its workings.



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TESCO

TESCO requested an amount of Rs.985 million, however, the Authority has verified the same as Rs.1,453 million. The difference of Rs.468 million is due to non-inclusion of fixed O&M costs of wind and solar power amounting to Rs.416 million and incorrect working of impact of losses on FCA and variable O&M by TESCO.

QESCO

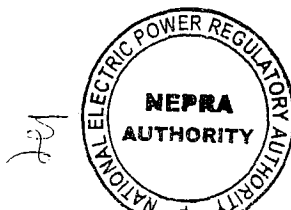
QESCO requested a total amount of Rs.8,440 million, whereas, the Authority has worked out an amount of Rs.10,390 million; the increase of Rs.1,950 million is due to incorrect working made by QESCO.

14. In view of the foregoing discussion, the Authority hereby determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (including impact of T&D losses on FCA);

Description	Unit	IESCO	LESICO	TESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Units Received	(MWh)	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,848
Units Sold	(MWh)	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
Units Lost	(MWh)	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
Units Lost	(%)	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,928
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,144
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,030
Power Purchase Price	(Min. Rs.)	121,227	282,786	163,463	126,274	214,844	148,183	87,631	67,383	47,134	21,486	1,231,181
Distribution Margin	(Min. Rs.)	17,369	29,622	21,244	14,418	28,619	19,176	18,639	10,267	7,788	2,866	163,788
PYA 2018	(Min. Rs.)	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	189,638
Revenue Requirement	(Min. Rs.)	175,499	383,375	248,608	163,219	318,966	210,686	109,932	94,593	71,062	25,201	1,801,141

15. Here it is pertinent to mention that Ministry of Energy (MoE), Power Division vide letter number PI-4(18)/2018-19 dated April 18, 2019 has submitted a methodology for the incorporation of quarterly adjustments in the uniform tariff of XWDISCOs in terms of the provisions of "Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997" (The Act).

16. MoE, *inter alia*, has submitted that as per the existing Tariff Methodology, Power Purchase Price (PPP) references are subject to adjustment on monthly and quarterly basis. The adjustment on account of variation in fuel cost component of PPP is undertaken on monthly basis and reflected uniformly in the consumers' monthly bill as Fuel Charges Adjustment. Whereas, adjustment for



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remaining component of PPP i.e. Capacity Charges, Transmission charges, Market Operator Fee (MoF), impact of T&D losses, and Variable O&M is to be undertaken on quarterly basis.

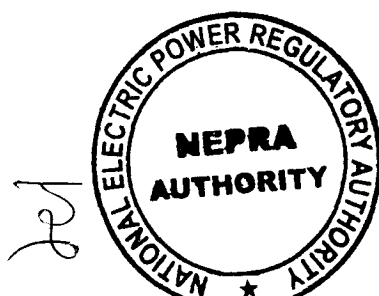
17. MoE, further submitted that uniform tariff decision dated December 19, 2018 is based on national average PPP and the overall revenue requirement at National Level, leading to the uniform tariff as required under Section 31 (4), which is inclusive of targeted subsidy and inter disco tariff rationalization.

18. MoE, keeping in view the socio economic objectives as well as policy of maintaining uniform tariff rates across the consumers and regions, has proposed that same principles be adopted and followed for the purposes of passing on the impact of quarterly adjustment as adopted earlier and reflected in the uniform tariff decision. Thus, quarterly adjustment components of PPP being determined by the Authority be consolidated and thereafter be utilized for the purpose of arriving at a uniform rate tariff across each category of consumer of XWDISCO (*excluding life line consumers*), to be recovered in the same manner as FCA.

19. In view thereof, the MoE requested that;

- i. The same principle as earlier adopted for determination of uniform tariff be adopted for determination and recovery of quarterly adjustment components for arriving at uniform rate tariff across each category of consumer of XWDISCOs (*excluding life line consumers*), to be recovered in the same manner as fuel price adjustment.
- ii. The uniform quarterly adjustment amount being reflective of economic and social policy of the Federal Government based on the consolidated Quarterly Adjustment components, be staggered and recovered in twenty-four months instead of three months.

20. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. The uniform tariff framework under Section 31(4) includes both the price-equalization and socio-economic elements of the previous regime, price-equalization by the uniform, cross-entity, nature of the tariff itself and the socio-economic dimension by tying grant of tariff to public consumer interest. From their application, it is apparent that the Federal Government is employing the new uniform tariff framework in an analogous manner to the previous surcharge/subsidy framework, by



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seeking to incorporate subsidies into the uniform tariff, to achieve price-equalization between XWDISCO consumers, and to fulfill other socio-economic objectives under policy.

21. Regarding submission of CPPA-G and the MoE, to allow recovery of quarterly adjustments as per the FCA mechanism i.e. through monthly billing, the Authority observed that concept of monthly adjustment is provided in the Section 31(7) of the NEPRA Act to the extent of fuel price adjustment only. For ease of reference section 31 (7) of the NEPRA Act is reproduced as under:

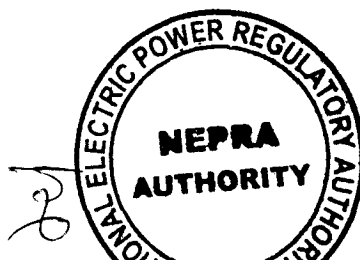
"Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority.

Provided that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of any variations in the fuel charges and policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette." (Emphasis added)

22. The tariff determinations of XWDISCOs for the FY 2017-18, included quarterly adjustments which were built in their SoTs, and the same have already been notified by the Federal Government w.e.f. January 01, 2019, which has attained finality. Therefore, quarterly adjustments can only be approved in accordance with the notified tariff determinations. Further, as per the Act, the Authority has the power to only notify variation in the fuel charges i.e. monthly FCAs and the notification power of the quarterly adjustments still lies with the Federal Government.

23. In view of the above and keeping in view the submissions of MoE / CPPA-G, and subject to para 24 below the Authority has determined a uniform rate of Rs.1.4940/kWh, attached as Annex-I with the instant decision, for the allowed amount of quarterly adjustment of Rs.189,638 million across each category of consumers of XWDISCOs, to be recovered in fifteen (15) months period, based on projected sales for the FY 2017-18, after excluding life line consumers. Although, the MoE requested to recover the said amount in 24 months period, however, the Authority, in order to ensure recovery of the allowed amount in a timely manner but at the same time not to over burden the consumers, has decided to allow recovery of the same in fifteen months period.

24. Having said that, the Authority in its uniform tariff determination dated December 19, 2018 has categorically held that although the petition filed by the Federal Government falls short of the legal requirements of section 31 (4) of the Act but in view of pragmatic considerations, it would be



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inequitable and unconscionable for the Authority to dismiss the uniform tariff motion on the basis of non-exhaustive compliance of the procedural elements thereof. The Authority further issued directions to the Federal Government in para 34 of the December 19, 2018 determination. Although, the said directions still remain to be complied with by the Federal Government, however considering that the instant matter is merely an adjustment in the already approved uniform tariff by the Authority, therefore without prejudice to the said observations and directions of the Authority, the quarterly adjustments have been determined in uniform manner. The instant determination /decision shall not in any way operate to modify, alter, rescind or waive of the observations and the directions of the Authority in the determination dated December 19, 2018.

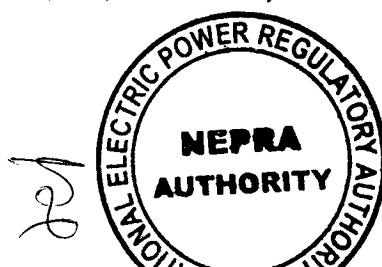
25. The Federal Government on number of occasions has requested to defer NHP which was initially included in the capacity reference for the FY 2019-20. The Authority, has already adjudicated on the issue in its decision dated December 18, 2018; Relevant extracts of the decision are reproduced hereunder;

"It is also pertinent to mention that XWDISCOS have filed their quarterly adjustment request for the 1st quarter of FY 2018-19, the impact of which works out to be around Rs.94 billion and if extrapolated till December 2018, the same goes over Rs.180 billion (tentatively). Thus, once the instant PYA of Rs.226 billion, built in the tariff, is recovered after a period of one year, the Federal Government would still have a backlog of over Rs.180 billion to be included in the tariff. In view thereof, the Authority considers that the Federal Government instead of proposing NEPRA to defer the NHP amount, may record the same as subsidy payable to DISCOs, and its payment be deferred, keeping in view the financial situation of the Government."

26. The decision of the Authority dated December 18, 2018 was notified by the Federal Government w.e.f. January 01, 2019. Accordingly, XWDISCOs filed their quarterly adjustments requests, for the period from July to December 2018, based on actual invoices raised by CPPA-G, which again included the impact of NHP. The Authority is also cognizant of the fact that exchange rate impact on capacity payments needs to be brought in line with the current market situation i.e. PKR.150/ US\$. Thus, the Authority by maintaining the existing level of capacity references, would cater the current devaluation impact on capacity payments to an extent.

27. The notified consumer end tariff methodology guidelines also prescribe that;

".....In view of any abnormal changes, the Authority may review these references along with any quarterly adjustment. Here it is pertinent to mention that PPP is pass through for all the DISCOs (variable cost) and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (SOT) is notified by the GOP."





Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

28. The Authority accordingly, keeping in view the recent devaluation of PKR vis a vis US\$ and increase in the prices of local gas, decided to deliberate the issue of revision of fuel price references built-in the notified tariff, during instant proceedings of the quarterly adjustments.

29. CEO CPPA-G, on the issue, submitted that a comprehensive report regarding PPP Projections for the FY 2019-20, developed by using SDDP tool, has been submitted to NEPRA, therefore, instead of revision of fuel price references only to accommodate gas price increase and exchange rate variations, separate proceedings may be carried out by the Authority, to determine the entire PPP for the FY 2019-20 afresh, in light of the report submitted by CPPA-G.

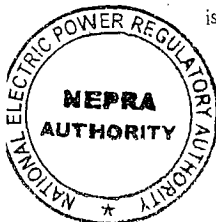
30. The Authority considers that the report submitted by CPPA-G requires detailed deliberations, and the same will be considered by the Authority in separate proceedings.

31. ORDER

- I. Based on the above, the Authority hereby determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (*including impact of T&D losses on FCA*);

Description	Unit	IESCO	LESICO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Units Received	(MkWh)	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,548	4,848	1,983	122,848
Units Sold	(MkWh)	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
Units Lost	(MkWh)	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
Units Lost	(%)	8.65%	11.76%	10.24%	10.01%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,928
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,144
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,030
Power Purchase Price	(Min. Rs.)	121,227	242,788	163,463	126,274	214,644	140,183	87,631	67,383	47,134	21,488	1,231,101
Distribution Margin	(Min. Rs.)	17,368	28,622	21,244	14,418	20,619	18,176	10,639	10,267	7,788	2,866	163,788
PYA 2018	(Min. Rs.)	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	38,292	26,894	15,853	34,633	25,120	11,984	10,390	6,593	1,453	169,638
Revenue Requirement	(Min. Rs.)	175,499	383,375	246,608	163,219	318,966	210,686	109,932	94,593	71,062	25,201	1,801,141

- I. Consequently, Annex-II (Estimated Sales Revenue) and (Annex-III) Schedule of Electricity Tariff of each XWDISCOs attached with the Authority's decision dated December 19, 2018 in the matter of Motion filed by the Federal Government with respect to Recommendation of the Consumer-end Tariff shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Here it is pertinent to mention that as per the Schedule of Electricity Tariff (Annex-III) of each





XWDISCOs, Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall also cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

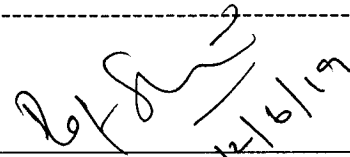
- II. Category wise component of the allowed quarterly adjustment of each XWDISCO along with the uniform rate is attached as Annex-I with the instant decision.

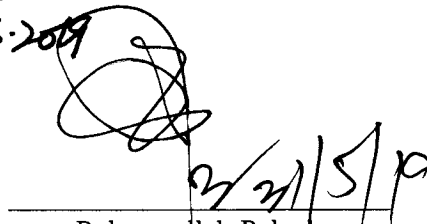
32. In terms of Section 31(7) of the NEPRA Act, order of the Authority along with Annex-I, II and III attached to this decision are intimated to the Federal Government for notification in the official Gazette.

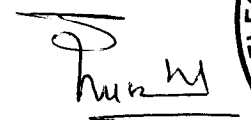
AUTHORITY


Saif Ullah Chattha
Member

11-6-2019


Rafique Ahmed Shaikh
Member


Rehmatullah Baloch
Vice Chairman


140619





UNIFROM RATE FOR THE 1st & 2nd Qaurately adjustment of FY 2018-19

Description	IESCO	LESCO	FESCO	TESCO	HESCO	GEPSCO	SEPCO	MEPCO	QESCO	DESCO	Uniform Qtrly Adjustment 1st & 2nd Qtr FY 2018-19
	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge
	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./ KWh	Rs./KWh
Residential											
Up to 50 Units											
For peak load requirement less than 5 kW											
01-100 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
101-200 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
201-300 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
301-700 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Above 700 Units	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Commercial - A2											
For peak load requirement less than 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Regular	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
General Services-A3											
	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Industrial											
B1	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B1 Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B1 Off Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B2 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B3 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B3 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B4 - TOU (Peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
B4 - TOU (Off-peak)	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Temporary Supply	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Single Point Supply for further distribution											
C1(a) Supply at 400 Volts-less than 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C1(b) Supply at 400 Volts-exceeding 5 kW	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C2 Supply at 11 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
C3 Supply above 11 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Agricultural Tube-wells - Tariff D											
Scarp	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Agricultural Tube-wells	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Public Lighting - Tariff G											
Residential Colonies attached to industrial premises	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Railway Traction	1.2661	1.2959	-	-	-	1.1756	-	-	-	2.1699	1.4940
Tariff K - AJK	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	-	-	-	-	1.1756	-	-	-	2.1699	1.4940
Tariff K -Rawat Lab	1.2661	-	-	-	-	-	-	-	-	-	1.4940
Special Contract - Tariff-J											
J-1 For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (a) For Supply at 11, 33 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-2 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (a) For Supply at 11, 33 kV	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
J-3 (b) For Supply at 66 kV & above	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940
Time of Use (TOU) - Off-Peak	1.2661	1.2959	1.5389	0.6759	2.1093	1.1756	1.5680	1.6156	1.5236	2.1699	1.4940

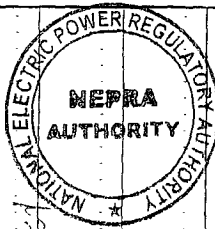
Note: the aforementioned Quarterly Adjustments shall remain applicable for a period of fifteen (15) Months from the date of notification of the instant decision.

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)
Estimated Sales Revenue on the Basis of New Tariff

Annex-II

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff		
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge	
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW/M	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kW/M	Rs./kWh	
Residential														
Up to 50 Units	67	1.45%	-	268	268	-	4.00	-	-	-	-	-	4.0000	
For peak load requirement less than 5 kW														
01-100 Units	676	14.65%	-	9,763	9,763	-	14.45	2,940	4.35	1,782	2.1093	-	20.9043	
101-200 Units	633	13.73%	-	10,196	10,196	-	16.10	2,755	4.35	1,670	2.1093	-	22.5593	
201-300 Units	495	10.73%	-	8,659	8,659	-	17.50	2,152	4.35	1,305	2.1093	-	23.8593	
301-700 Units	368	7.98%	-	6,901	6,901	-	18.75	1,601	4.35	970	2.1093	-	25.2093	
Above 700 Units	201	4.35%	-	4,091	4,091	-	20.40	872	4.35	529	2.1093	-	26.8593	
For peak load requirement exceeding 5 kW														
Time of Use (TOU) - Peak	18	0.40%	-	377	377	-	20.40	80	4.35	49	2.1093	-	26.8593	
Time of Use (TOU) - Off-Peak	74	1.60%	-	1,098	1,098	-	14.90	320	4.35	194	2.1093	-	21.3593	
Temporary Supply	0	0.00%	-	-	-	-	20.30	-	4.35	-	2.1093	-	26.7593	
Total Residential	2,532	54.89%	-	41,354	41,354	-	-	10,722	-	6,499	-	-	-	
Commercial - A2														
For peak load requirement less than 5 kW	164	3.56%	-	3,173	3,173	-	19.30	715	4.35	433	2.1093	-	25.7593	
For peak load requirement exceeding 5 kW														
Regular	5	0.14%	11	109	119	400	17.30	27	4.35	17	2.1093	400	23.7593	
Time of Use (TOU) - Peak	43	0.94%	-	885	885	-	20.40	189	4.35	114	2.1093	-	26.8593	
Time of Use (TOU) - Off-Peak	168	3.64%	322	2,498	2,820	400	14.90	736	4.35	442	2.1093	400	21.3993	
Temporary Supply	1	0.02%	-	16	16	-	19.30	4	4.35	2	2.1093	-	25.7593	
Total Commercial	383	8.29%	333	6,681	7,014	-	-	1,671	-	1,009	-	-	-	
General Services-A3														
	138	3.00%	-	2,345	2,345	-	16.95	602	4.35	366	2.1093	-	23.4093	
Industrial														
B1	54	1.17%	-	906	906	-	16.80	235	4.35	142	2.1093	-	23.2593	
B1 Peak	15	0.33%	-	308	308	-	20.40	65	4.35	40	2.1093	-	26.8493	
B1 Off Peak	72	1.57%	-	1,079	1,079	-	14.90	315	4.35	191	2.1093	-	21.3593	
B2	15	0.32%	24	238	263	400	16.30	64	4.35	39	2.1093	400	22.7593	
B2 - TOU (Peak)	57	1.23%	-	1,154	1,154	-	20.40	246	4.35	149	2.1093	-	26.8593	
B2 - TOU (Off-peak)	306	6.63%	788	4,498	5,286	400	14.70	1,331	4.35	807	2.1093	400	21.1593	
B3 - TOU (Peak)	39	0.84%	-	789	789	-	20.40	168	4.35	102	2.1093	-	26.8593	
B3 - TOU (Off-peak)	205	4.44%	441	2,967	3,408	380	14.50	890	4.35	539	2.1093	380	20.9593	
B4 - TOU (Peak)	19	0.41%	-	388	388	-	20.40	83	4.35	50	2.1093	-	26.8593	
B4 - TOU (Off-peak)	115	2.50%	129	1,658	1,787	360	14.40	501	4.35	304	2.1093	360	20.8593	
Temporary Supply	0	0.00%	-	0	0	-	20.80	0	4.35	0	2.1093	-	27.2593	
Total Industrial	896	19.43%	1,363	13,986	15,368	-	-	3,898	-	2,363	-	-	-	
Single Point Supply														
C1(a) Supply at 400 Volts-less than 5 kW	3	0.07%	-	60	60	-	18.30	14	4.37	9	2.1093	-	24.7793	
C1(b) Supply at 400 Volts-exceeding 5 kW	31	0.67%	38	550	589	400	17.80	135	4.35	82	2.1093	400	24.2593	
Time of Use (TOU) - Peak	5	0.11%	-	104	104	-	20.40	22	4.35	13	2.1093	-	26.8593	
Time of Use (TOU) - Off-Peak	22	0.47%	32	325	357	400	14.90	95	4.35	58	2.1093	400	21.3593	
C2 Supply at 11 kV	20	0.48%	20	268	289	380	16.60	95	4.35	58	2.1093	380	23.0593	
Time of Use (TOU) - Peak	5	0.11%	-	104	104	-	20.40	22	4.35	13	2.1093	-	26.8593	
Time of Use (TOU) - Off-Peak	23	0.50%	31	337	369	380	14.70	100	4.35	60	2.1093	380	21.1593	
C3 Supply above 11 kV	6	0.13%	7	101	103	360	16.50	27	4.35	16	2.1093	360	22.8593	
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	20.40	-	4.35	-	2.1093	-	26.8593	
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	14.50	-	4.35	-	2.1093	360	20.9593	
Total Single Point Supply	117	2.54%	127	1,948	2,076	-	-	511	-	309	-	-	-	
Agricultural Tube-wells - Tariff D														
Scarp	219	4.75%	-	4,596	4,596	-	20.99	953	4.35	577	2.1093	-	27.4493	
Time of Use (TOU) - Peak	9	0.19%	-	180	180	-	20.40	38	4.35	23	2.1093	-	26.8593	
Time of Use (TOU) - Off-Peak	48	1.04%	31	697	738	200	14.50	209	4.35	127	2.1093	200	20.9593	
Agricultural Tube-wells	33	0.72%	18	538	556	200	16.30	144	4.35	87	2.1093	200	22.7593	
Time of Use (TOU) - Peak	38	0.83%	-	783	783	-	20.40	167	4.35	101	2.1093	-	26.8593	
Time of Use (TOU) - Off-Peak	150	3.29%	103	2,178	2,281	200	14.50	653	4.35	396	2.1093	200	20.9593	
Total Agricultural	487	10.79%	153	8,972	9,125	-	-	2,164	-	1,312	-	-	-	
Public Lighting - Tariff G	44	0.95%	-	801	801	-	18.25	191	4.35	116	2.1093	-	24.7093	
Residential Colonies	5	0.10%	-	86	86	-	18.25	21	4.35	12	2.1093	-	24.7093	
Sub-Total	49	1.05%	-	887	887	-	-	211	-	128	-	-	-	
Special Contract - Tariff-J														
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	-	2.1093	360	27.2593	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	24.70	-	4.35	-	2.1093	360	31.1593	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	-	2.1093	360	25.2493	
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	-	2.1093	380	27.3593	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	24.70	-	4.35	-	2.1093	380	31.1593	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.99	-	4.35	-	2.1093	380	25.4493	
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	390	20.80	-	4.35	-	2.1093	390	27.2593	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	390	24.70	-	4.35	-	2.1093	390	31.1593	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	390	18.95	-	4.35	-	2.1093	390	25.4493	
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	-	2.1093	380	27.3593	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	24.70	-	4.35	-	2.1093	380	31.1593	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.95	-	4.35	-	2.1093	380	25.4493	
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	390	20.80	-	4.35	-	2.1093	390	27.2593	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	390	24.70	-	4.35	-	2.1093	390	31.1593	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	390	18.79	-	4.35	-	2.1093	390	25.2493	
Total Revenue	4,612	100.00%	1,995	76,174	78,170	-	-	19,776	-	11,994	-	-	-	

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	-	-	-	-
i	Up to 50 Units	-	4.00	-	-	4.0000
	For Consumption exceeding 50 Units	-	-	-	-	-
ii	001 - 100 Units	-	14.45	4.35	2.1093	20.9043
iii	101 - 200 Units	-	16.10	4.35	2.1093	22.5593
iv	201 - 300 Units	-	17.50	4.35	2.1093	23.9593
v	301 - 700 Units	-	18.75	4.35	2.1093	25.2093
vi	Above 700 Units	-	20.40	4.35	2.1093	26.8593
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	19.30	4.35	2.1093	25.7593
b)	For Sanctioned load 5 kW & above	400.00	17.30	4.35	2.1093	23.7593
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	16.95	4.35	2.1093	23.4093

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Up to 25 kW (at 400/230 Volts)	-	16.80	4.35	2.1093	23.2593
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	16.30	4.35	2.1093	22.7593
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 KW	-	20.40 14.90	4.34 4.35	2.1093 2.1093	26.8493 21.3593
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.40 14.70	4.35 4.35	2.1093 2.1093	26.8593 21.1593
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593
B4	For All Loads (at 66,132 kV & above)	360.00	20.40 14.40	4.35 4.35	2.1093 2.1093	26.8593 20.8593

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

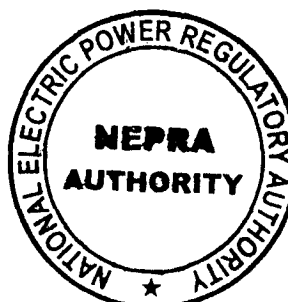
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	18.30	4.37	2.1093	24.7793
b)	Sanctioned load 5 kW & up to 500 kW	400.00	17.80	4.35	2.1093	24.2593
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.60	4.35	2.1093	23.0593
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.50	4.35	2.1093	22.9593
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.40 14.90	4.35 4.35	2.1093 2.1093	26.8593 21.3593
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.40 14.70	4.35 4.35	2.1093 2.1093	26.8593 21.1593
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
D-1(a)	SCARP less than 5 kW	-	20.99	4.35	2.1093	27.4493
D-2 (a)	Agricultural Tube Wells	200.00	16.30	4.35	2.1093	22.7593
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593
D-2 (b)	Agricultural 5 kW & above	200.00	20.40 14.50	4.35 4.35	2.1093 2.1093	26.8593 20.9593

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
E-1(i)	Residential Supply	-	20.30	4.35	2.1093	26.7593
E-1(ii)	Commercial Supply	-	19.30	4.35	2.1093	25.7593
E-2	Industrial Supply	-	20.80	4.35	2.1093	27.2593

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
	Street Lighting	-	18.25	4.35	2.1093	24.7093

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

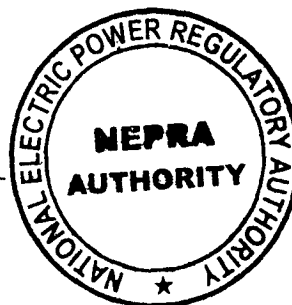
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
	Residential Colonies attached to industrial premises	-	18.25	4.35	2.1093	24.7093

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	20.80	4.35	2.1093	27.2593
J-2	(a) For supply at 11,33 kV	380.00	20.90	4.35	2.1093	27.3593
	(b) For supply at 66 kV & above	360.00	20.80	4.35	2.1093	27.2593
J-3	(a) For supply at 11,33 kV	380.00	20.90	4.35	2.1093	27.3593
	(b) For supply at 66 kV & above	360.00	20.80	4.35	2.1093	27.2593
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	24.70 18.79	4.35 4.35	2.1093 2.1093	31.1593 25.2493
J-2 (c)	For supply at 11,33 kV	380.00	24.70 18.99	4.35 4.35	2.1093 2.1093	31.1593 25.4493
J-2 (d)	For supply at 66 kV & above	360.00	24.70 18.79	4.35 4.35	2.1093 2.1093	31.1593 25.2493
J-3 (c)	For supply at 11,33 kV	380.00	24.70 18.99	4.35 4.35	2.1093 2.1093	31.1593 25.4493
J-3 (d)	For supply at 66 kV & above	360.00	24.70 18.79	4.35 4.35	2.1093 2.1093	31.1593 25.2493

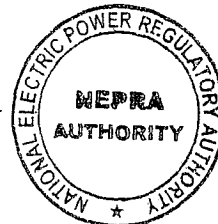
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Faisalabad Electric Supply Company (FESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		FYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable	Total	Fixed Charge	Variable	Amount	Variable	Amount	Variable	Fixed Charge	Variable
				Charge			Charge		Charge		Charge		
Min. Rs.													
Residential													
Up to 50 Units	2301	1.62%	-	921	921	-	4.00	-	-	-	-	-	4.0000
For peak load requirement less than 5 kW													
01-100 Units	2070	14.57%	-	22,168	22,168	10.71	5.464	2.64	3.882	1,5389			14.8899
101-200 Units	1936	13.62%	-	27,283	27,283	14.88	5.110	2.84	3.723	1,5388			18.2589
201-300 Units	1594	11.22%	-	23,829	23,829	14.82	4.225	2.65	3.067	1,5389			19.0089
301-700 Units	758	5.33%	-	11,847	11,847	15.37	2.016	2.66	1.458	1,5389			19.5089
Above 700 Units	159	1.12%	-	2,677	2,677	16.82	4.22	2.65	3.06	1,5389			21.0089
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	26	0.19%	-	454	454	16.45	73	2.65	53	1,5389			20.6389
Time of Use (TOU) - Off-Peak	135	0.95%	-	1,439	1,439	10.85	356	2.65	260	1,5389			14.6389
Temporary Supply	1	0.00%	-	10	10	17.47	2	2.65	1	1,5389			21.6589
Total Residential	6,910	46.63%	-	90,198	90,188		17,670		12,550				
Commercial - A2													
For peak load requirement less than 5 kW	289	2.03%	-	4,468	4,468		15.47	765	2.65	558	1,5389		19.6589
For peak load requirement exceeding 5 kW													
Regular	3	0.02%	7	44	50	400	15.22	8	2.65	6	1,5389	400	19.4089
Time of Use (TOU) - Peak	65	0.46%	-	1,074	1,074		16.47	173	2.65	125	1,5389		20.8589
Time of Use (TOU) - Off-Peak	262	2.25%	734	3,114	3,848	400	10.67	773	2.65	561	1,5389	400	14.8589
Temporary Supply	20	0.14%	-	337	337		16.47	54	2.65	38	1,5389		20.6589
Total Commercial	669	4.71%	741	9,036	9,777			1,773		1,287			
General Services-A3													
	426	3.08%	-	6,105	6,105		14.32	1,136	2.65	820	1,5389		18.5489
Industrial													
B1	95	0.67%	-	1,465	1,465		15.49	251	2.65	182	1,5389		19.6789
B1 Peak	60	0.42%	-	1,016	1,016		16.99	169	2.65	115	1,5389		21.1789
B1 Off-Peak	341	2.48%	-	3,283	3,283		9.39	905	2.65	657	1,5389		13.5889
B2	3	0.02%	3	30	33	400	11.89	7	2.65	5	1,5389	400	16.1789
B2 - TOU (Peak)	339	2.36%	-	5,733	5,733		16.92	896	2.65	682	1,5389		21.1089
B2 - TOU (Off-Peak)	1676	13.21%	3,220	19,910	23,030	400	10.55	4,976	2.65	3,612	1,5389	480	14.7389
B3 - TOU (Peak)	177	1.25%	-	2,955	2,955		10.68	470	2.65	341	1,5389		20.8689
B3 - TOU (Off-Peak)	1238	8.71%	1,453	12,959	14,412	380	10.47	3,280	2.65	2,381	1,5389	380	14.6589
B4 - TOU (Peak)	65	0.00%	-	1,486	1,486		16.47	227	2.65	165	1,5389		20.6589
B4 - TOU (Off-Peak)	422	2.97%	420	4,379	4,799	360	10.37	1,119	2.65	812	1,5389	360	14.5589
Temporary Supply	3	0.02%	-	50	50		14.95	9	2.65	6	1,5389		19.1389
Total Industrial	4,641	32.66%	5,096	53,008	58,185			12,296		8,827			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	5	5		15.49	1	2.65	1	1,5389		19.6789
C1(b) Supply at 488 Volts-exceeding 5 kW	7	0.01%	4	31	35	400	14.99	5	2.65	4	1,5389	488	19.1789
Time of Use (TOU) - Peak	4	0.03%	-	73	73		17.97	11	2.65	8	1,5389		22.1589
Time of Use (TOU) - Off-Peak	19	0.14%	37	232	270	400	12.87	51	2.65	37	1,5389	480	16.2589
C2 Supply at 11 kV	1	0.00%	1	8	9	380	13.78	2	2.65	1	1,5389	380	17.9789
Time of Use (TOU) - Peak	21	0.15%	-	360	360		17.97	56	2.65	41	1,5389		22.1589
Time of Use (TOU) - Off-Peak	182	0.72%	123	1,223	1,346	360	11.97	271	2.65	197	1,5389	380	16.1589
C3 Supply above 11 kV	5	0.04%	10	71	81	360	13.69	14	2.65	10	1,5389	360	17.8789
Time of Use (TOU) - Peak	39	0.27%	-	550	590		15.56	100	2.65	73	1,5389		16.7789
Time of Use (TOU) - Off-Peak	100	1.07%	133	1,769	1,903	360	9.84	427	2.65	346	1,5389	360	14.0289
Total Single Point Supply	372	2.62%	398	4,383	4,692			967		716			
Agricultural Tube-wells - Tariff D													
Scarp	13	0.09%	-	174	174		15.24	35	2.65	25	1,5389		17.4289
Time of Use (TOU) - Peak	3	0.02%	-	54	54		17.42	6	2.65	4	1,5389		21.6089
Time of Use (TOU) - Off-Peak	30	0.21%	33	343	376	200	11.82	76	2.65	57	1,5389	200	15.8089
Agricultural Tube-wells	8	0.05%	11	183	194	200	13.24	21	2.65	15	1,5389	288	17.4289
Time of Use (TOU) - Peak	160	1.17%	-	2,904	2,904		17.47	440	2.65	320	1,5389		21.6589
Time of Use (TOU) - Off-Peak	953	6.71%	1,892	10,066	11,957	200	10.56	2,525	2.65	1,834	1,5389	200	14.7489
Total Agricultural	1,173	8.25%	1,936	13,642	15,578			3,188		2,256			
Public Lighting - Tariff G													
Public Lighting - Tariff G	14	0.10%	-	173	173		12.67	36	2.65	26	1,5389		16.5589
Tariff H - Residential Colonies attached to industries													
	5	0.04%	-	70	70		12.82	14	2.65	11	1,5389		17.8089
Sub-Total	19	0.13%	-	243	243			51		37			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.60%	-	-	-	360	12.14	-	2.65	-	1,5389	360	16.3307
Time of Use (TOU) - Peak	-	0.40%	-	-	-	360	10.42	-	2.65	-	1,5389		28.6107
Time of Use (TOU) - Off-Peak	-	0.60%	-	-	-	360	10.32	-	2.65	-	1,5389	360	14.5107
J-2 (a) For Supply at 11, 33 kV	-	0.60%	-	-	-	360	12.24	-	2.65	-	1,5389	360	16.4307
Time of Use (TOU) - Peak	-	0.60%	-	-	-	360	16.42	-	2.65	-	1,5389		28.6107
Time of Use (TOU) - Off-Peak	-	0.60%	-	-	-	360	10.42	-	2.65	-	1,5389	360	14.6107
J-2 (b) For Supply at 66 kV & above	-	0.60%	-	-	-	360	12.14	-	2.65	-	1,5389	360	16.3307
Time of Use (TOU) - Peak	-	0.60%	-	-	-	360	16.42	-	2.65	-	1,5389		28.6107
Time of Use (TOU) - Off-Peak	-	0.60%	-	-	-	360	10.32	-	2.65	-	1,5389	360	14.5107
J-3 (a) For Supply at 11, 33 kV	-	0.60%	-	-	-	360	12.24	-	2.65	-	1,5389	360	16.4307
Time of Use (TOU) - Peak	-	0.60%	-	-	-	360	16.42	-	2.65	-	1,5389		28.6107
Time of Use (TOU) - Off-Peak	-	0.60%	-	-	-	360	10.42	-	2.65	-	1,5389	360	14.6107
J-3 (b) For Supply at 66 kV & above	-	0.60%	-	-	-	360	12.14	-	2.65	-	1,5389	360	16.3307
Time of Use (TOU) - Peak	-	0.60%	-	-	-	360	16.42	-	2.65	-	1,5389		28.6107
Time of Use (TOU) - Off-Peak	-	0.60%	-	-	-	360	10.32	-	2.65	-	1,5389	360	14.5107

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "FYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr. Adjustment FY 2018-19" shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-	-		4.0000	
i)	Up to 50 Units	-	-		-	-		-	
	For Consumption exceeding 50 Units	-	-		-	-		-	
ii)	001 - 100 Units	-	10.71		2.64	1.5389		14.8889	
iii)	101 - 200 Units	-	14.08		2.64	1.5389		18.2589	
iv)	201 - 300 Units	-	14.82		2.65	1.5389		19.0089	
v)	301 - 700 Units	-	15.37		2.66	1.5389		19.5689	
vi)	Above 700 Units	-	16.82		2.65	1.5389		21.0089	
b)	For Sanctioned load 5 kW & above	-	-		-	-		-	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	16.45	10.65	2.65	2.65	1.5389	1.5389	20.6389

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	15.47		2.65	1.5389		19.6589	
b)	For Sanctioned load 5 kW & above	400.00	18.22		2.65	1.5389		19.4089	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		400.00	16.47	10.67	2.65	2.65	1.5389	1.5389	20.6589

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	General Services	-	14.32		2.65	1.5389		18.5089	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
B1	Up to 25 kW (at 400/230 Volts)	-	15.49		2.65	1.5389		19.6789	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.99		2.65	1.5389		16.1789	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 kW	-	16.99	9.38	2.65	2.65	1.5389	1.5389	21.1789
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.92	10.55	2.65	2.65	1.5389	1.5389	21.1089
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	16.68	10.47	2.65	2.65	1.5389	1.5389	20.8689
B4	For All Loads (at 66, 132 kV & above)	360.00	16.47	10.37	2.65	2.65	1.5389	1.5389	20.6589

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

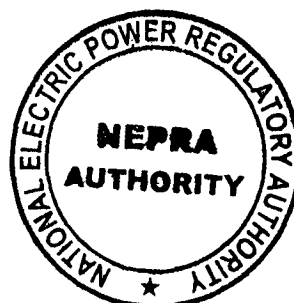
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
C-1	For supply at 400/230 Volts	-	-		-	-		-	
a)	Sanctioned load less than 5 kW	-	15.49		2.65	1.5389		19.6789	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	14.99		2.65	1.5389		19.1789	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	13.79		2.65	1.5389		19.7789	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.69		2.65	1.5389		19.7789	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	17.97	12.07	2.65	2.65	1.5389	1.5389	22.1889
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	17.97	11.97	2.65	2.65	1.5389	1.5389	22.1589
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.59	9.84	2.65	2.65	1.5389	1.5389	19.7789

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
D-1(a)	SCARP less than 5 kW	-	13.24		2.65	1.5389		17.4289	
D-2 (a)	Agricultural Tube Wells	200.00	13.24		2.65	1.5389		17.4289	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	17.42	11.62	2.65	2.65	1.5389	1.5389	21.6089
D-2 (b)	Agricultural 5 kW & above	200.00	17.42	10.56	2.65	2.65	1.5389	1.5389	21.6589

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 8 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
E-1(i)	Residential Supply	-	17.47		2.65	1.5389		21.6589	
E-1(ii)	Commercial Supply	-	16.47		2.65	1.5389		20.6589	
E-2	Industrial Supply	-	14.95		2.65	1.5389		19.1389	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant Industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
	Street Lighting	-	12.67		2.65	1.5389		16.8589	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
	Residential Colonies attached to industrial premises	-	12.82		2.65	1.5389		17.0089	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2016

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.14		2.65	1.5389		16.3307	
J-2	(a) For supply at 11.33 kV	380.00	12.24		2.65	1.5389		16.4307	
	(b) For supply at 66 kV & above	360.00	12.14		2.65	1.5389		16.3307	
J-3	(a) For supply at 11.33 kV	380.00	12.24		2.65	1.5389		16.4307	
	(b) For supply at 66 kV & above	360.00	12.14		2.65	1.5389		16.3307	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.42	10.32	2.65	2.65	1.5389	1.5389	20.6107
J-2 (c)	For supply at 11.33 kV	380.00	16.42	10.42	2.65	2.65	1.5389	1.5389	20.6107
J-2 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	1.5389	1.5389	20.6107
J-3 (c)	For supply at 11.33 kV	380.00	16.42	10.42	2.65	2.65	1.5389	1.5389	20.6107
J-3 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	1.5389	1.5389	20.6107

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Peshawar Electric Supply Company Limited (PESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
				Min. Rs.		Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
Residential													
Up to 50 Units	468	4.81%	-	1,873	1,873		4.00	-	-				4.0000
For peak load requirement less than 5 kW													
01-100 Units	1,721	17.68%	-	24,813	24,813		14.42	4,870	2.83	4,667	2.1699		19.4199
101-200 Units	1,239	12.74%	-	21,826	21,826		17.61	3,507	2.83	3,362	2.1699		22.6099
201-300 Units	915	9.41%	-	16,589	16,589		18.12	2,591	2.83	2,483	2.1699		23.1199
301-700 Units	530	5.45%	-	10,316	10,316		19.46	1,500	2.83	1,438	2.1699		24.4599
Above 700 Units	174	1.79%	-	3,697	3,697		21.23	491	2.82	472	2.1699		26.2199
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	56	0.58%	-	1,157	1,157		20.49	160	2.83	153	2.1699		25.4899
Time of Use (TOU) - Off-Peak	237	2.44%	-	3,097	3,097		13.06	671	2.83	643	2.1699		18.0599
Temporary Supply	0	0.00%	-	3	3		20.50	0	2.83	0	2.1699		25.4999
Total Residential	5,342	54.90%	-	83,369	83,369			13,790		13,219			
Commercial - A2													
For peak load requirement less than 5 kW	310	3.19%	-	6,361	6,361		20.49	879	2.83	842	2.1699		25.4899
For peak load requirement exceeding 5 kW													
Regular	2	0.02%	3	32	36	400	15.96	6	2.83	5	2.1699	400	20.9599
Time of Use (TOU) - Peak	103	1.06%	-	2,207	2,207		21.50	291	2.83	278	2.1699		26.4999
Time of Use (TOU) - Off-Peak	436	4.48%	924	6,654	7,579	400	15.26	1,234	2.83	1,183	2.1699	400	20.2599
Temporary Supply	2	0.02%	-	44	44		20.51	6	2.82	6	2.1699		25.4999
Total Commercial	853	8.77%	927	16,299	16,226			2,415		2,315			
General Services-A3													
Industrial	292	3.00%	-	5,301	5,301		18.16	826	2.83	792	2.1699		23.1599
B1	21	0.22%	-	379	379		18.01	60	2.84	57	2.1699		23.0199
B1 Peak	35	0.36%	-	727	727		20.50	100	2.83	96	2.1699		25.4999
B1 Off Peak	180	1.85%	-	2,690	2,690		14.95	509	2.83	488	2.1699		19.9499
B2	4	0.04%	7	68	75	400	15.51	12	2.83	12	2.1699	400	20.5099
B2 - TOU (Peak)	89	0.91%	-	1,815	1,815		20.50	251	2.83	240	2.1699		25.4999
B2 - TOU (Off-peak)	588	6.05%	1,513	8,679	10,192	400	14.75	1,665	2.83	1,596	2.1699	400	19.7499
B3 - TOU (Peak)	84	0.87%	-	1,691	1,691		20.06	239	2.83	229	2.1699		25.0599
B3 - TOU (Off-peak)	832	8.55%	911	12,189	13,100	380	14.65	2,355	2.83	2,257	2.1699	380	19.6499
B4 - TOU (Peak)	75	0.77%	-	1,534	1,534		20.50	212	2.83	203	2.1699		25.4999
B4 - TOU (Off-peak)	551	5.66%	593	8,272	8,866	360	15.02	1,559	2.83	1,494	2.1699	360	20.0199
Temporary Supply	0	0.00%	-	1	1		16.00	0	2.83	0	2.1699		20.9999
Total Industrial	2,460	25.28%	3,025	38,044	41,069			6,961		6,671			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	7	7		18.51	1	2.83	1	2.1699		23.5099
C1(b) Supply at 400 Volts-exceeding 5 kW													
Time of Use (TOU) - Peak	25	0.28%	22	449	471	400	18.01	70	2.83	68	2.1699	400	23.0099
Time of Use (TOU) - Off-Peak	13	0.14%	-	276	276		20.50	38	2.83	37	2.1699		25.4999
Time of Use (TOU) - Off-Peak	64	0.66%	97	1,112	1,209	400	17.26	182	2.83	175	2.1699	400	22.2599
C2 Supply at 11 kV	14	0.14%	12	218	230	380	15.81	39	2.83	37	2.1699	380	20.8099
Time of Use (TOU) - Peak	36	0.37%	-	774	774		21.44	102	2.83	98	2.1699		26.4399
Time of Use (TOU) - Off-Peak	163	1.67%	199	2,399	2,599	380	14.75	460	2.83	441	2.1699	380	19.7499
C3 Supply above 11 kV	-	0.00%	-	-	-	360	15.71	-	2.83	-	2.1699	360	20.7099
Time of Use (TOU) - Peak	3	0.03%	-	61	61		20.50	8	2.83	8	2.1699		25.4999
Time of Use (TOU) - Off-Peak	18	0.18%	27	260	287	360	14.65	50	2.83	48	2.1699	360	19.6499
Total Single Point Supply	338	3.46%	357	5,556	5,913			952		913	2.1699		
Agricultural Tube-wells - Tariff D													
Scarp	3	0.03%	-	39	39		14.56	7	2.83	7	2.1699		19.5599
Time of Use (TOU) - Peak	1	0.01%	-	18	18		20.50	2	2.83	2	2.1699		25.4999
Time of Use (TOU) - Off-Peak	5	0.06%	9	75	84	200	13.80	15	2.83	15	2.1699	200	18.7999
Agricultural Tube-wells	21	0.21%	63	305	368	200	14.66	59	2.83	56	2.1699	200	19.6599
Time of Use (TOU) - Peak	12	0.12%	-	242	242		20.50	33	2.83	32	2.1699		25.4999
Time of Use (TOU) - Off-Peak	54	0.56%	123	749	872	200	13.80	154	2.83	147	2.1699	200	18.7999
Total Agricultural	96	0.99%	195	1,428	1,623			271		260			
Public Lighting	15	0.16%	-	249	249		16.31	43	2.83	41	2.1699		21.3099
Resid. Colon att. to ind	3	0.03%	-	41	41		16.31	7	2.83	7	2.1699		21.3099
Special Contracts - AJK	1	0.01%	1	9	10	360	15.79	2	2.83	2	2.1699	360	20.7899
Time of Use (TOU) - Peak	53	0.55%	-	1,097	1,097		20.54	151	2.83	145	2.1699		25.5399
Time of Use (TOU) - Off-Peak	278	2.86%	353	4,105	4,458	360	14.74	788	2.83	755	2.1699	360	19.7399
Sub-Total	350	3.60%	355	5,501	5,856			991		950			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2.1699	380	21.5099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	-	2.1699	380	20.4599
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2.1699	380	21.5099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	-	2.1699	380	20.4599
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	-	2.1699	360	21.4099
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83	-	2.1699		26.2099
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	-	2.1699	360	20.3599

Total Revenue 9,730 100.00% 4,859 154,500 159,359 26,207 25,120

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr. Adjustment FY 2018-19" shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	4.00	-	-	4.0000
i)	Up to 50 Units	-	-	-	-	-
	For Consumption exceeding 50 Units	-	-	-	-	-
ii)	001 - 100 Units	-	14.42	2.83	2.1699	19.4199
iii)	101 - 200 Units	-	17.61	2.83	2.1699	22.6099
iv)	201 - 300 Units	-	18.12	2.83	2.1699	23.1199
v)	301 - 700 Units	-	19.46	2.83	2.1699	24.4599
vi)	Above 700 Units	-	21.23	2.82	2.1699	26.2199
b)	For Sanctioned load 5 kW & above	-	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	20.49 13.06	2.83 2.83	2.1699 2.1699	25.4899 18.0599

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ra. 75/- per consumer per month
b) Three Phase Connections: Ra. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	For Sanctioned load less than 5 kW	-	20.49	2.83	2.1699	25.4899
b)	For Sanctioned load 5 kW & above	400.00	15.96	2.83	2.1699	20.9599
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	21.50 15.26	2.83 2.83	2.1699 2.1699	26.4999 20.2599

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ra. 175/- per consumer per month
b) Three Phase Connections: Ra. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
a)	General Services	-	18.16	2.83	2.1699	23.1599

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ra. 175/- per consumer per month
b) Three Phase Connections: Ra. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
B1	Upto 25 kW (at 400/230 Volts)	-	18.01	2.84	2.1699	23.0199
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	15.51	2.83	2.1699	20.5099
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 kW	-	20.50 14.95	2.83 2.83	2.1699 2.1699	25.4999 19.9499
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.50 14.75	2.83 2.83	2.1699 2.1699	25.4999 19.7499
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.06 14.65	2.83 2.83	2.1699 2.1699	25.0599 19.6499
B4	For All Loads (at 66,132 kV & above)	360.00	20.50 15.02	2.83 2.83	2.1699 2.1699	25.4999 20.0199

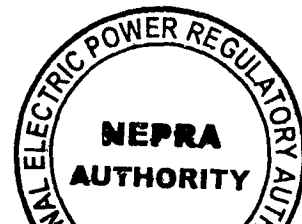
For B1 consumers there shall be a fixed minimum charge of Ra. 350 per month.
For B2 consumers there shall be a fixed minimum charge of Ra. 2,000 per month.
For B3 consumers there shall be a fixed minimum charge of Ra. 50,000 per month.
For B4 consumers there shall be a fixed minimum charge of Ra. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PTA 2018 Rs/kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D	E
C-1	For supply at 400/230 Volts	-	-	-	-	-
a)	Sanctioned load less than 5 kW	-	18.51	2.83	2.1699	23.5099
b)	Sanctioned load 5 kW & up to 500 kW	400.00	18.01	2.83	2.1699	23.0099
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.81	2.83	2.1699	20.8099
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.71	2.83	2.1699	20.7099
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.50 17.26	2.83 2.83	2.1699 2.1699	25.4999 22.2599
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	21.44 14.75	2.83 2.83	2.1699 2.1699	26.4399 19.7499
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.50 14.65	2.83 2.83	2.1699 2.1699	25.4999 19.6499

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
D-1(a)	SCARP less than 5 kW	-	14.56		2.83	2.1699		19.5599	
D-2 (a)	Agricultural Tube Wells	200.00	14.66		2.83	2.1699		19.6599	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	20.50	13.80	2.83	2.83	2.1699	2.1699	25.4999
D-2 (b)	Agricultural 5 kW & above	200.00	20.50	13.80	2.83	2.83	2.1699	2.1699	25.4999

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
E-1(i)	Residential Supply	-	20.50		2.83	2.1699		25.4999	
E-1(ii)	Commercial Supply	-	20.51		2.82	2.1699		25.4999	
E-2	Industrial Supply	-	16.00		2.83	2.1699		20.9999	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of
relevant
industrial
tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
	Street Lighting	-	16.31		2.83	2.1699		21.3099	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
	Residential Colonies attached to industrial premises	-	16.31		2.83	2.1699		21.3099	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

K - SPECIAL CONTRACTS

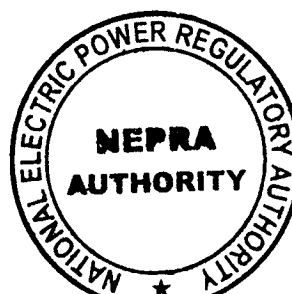
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
	Arad Jammu & Kashmir (AJK)	360.00	15.79		2.83	2.1699		20.7899	
	Time Of Day	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			20.54	14.74	2.83	2.83	2.1699	2.1699	25.5399

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.41		2.83	2.1699		21.4099	
J-2									
	(a) For supply at 11,33 kV	380.00	16.51		2.83	2.1699		21.5099	
	(b) For supply at 66 kV & above	360.00	16.41		2.83	2.1699		21.4099	
J-3									
	(a) For supply at 11,33 kV	380.00	16.51		2.83	2.1699		21.5099	
	(b) For supply at 66 kV & above	360.00	16.41		2.83	2.1699		21.4099	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.2099
J-2 (c)	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	2.1699	2.1699	26.2099
J-2 (d)	For supply at 66 kV & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.2099
J-3 (c)	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	2.1699	2.1699	26.2099
J-3 (d)	For supply at 66 kV & above	360.00	21.21	15.36	2.83	2.83	2.1699	2.1699	26.2099

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Multan Electric Power Company Limited (MEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW M	Rs./ kWh
Residential													
Up to 50 Units	771	4.30%	-	3,086	3,086	-	4.00	-	-	-	-	-	4,000
For peak load requirement less than 5 kW													
01-100 Units	3613	20.16%	-	45,483	45,483		12.59	10,332	2.86	7,296	1.6156		17,0656
101-200 Units	2306	12.87%	-	30,280	30,280		13.13	6,519	2.87	4,657	1.6156		17,6156
201-300 Units	1717	9.58%	-	24,379	24,379		14.20	4,927	2.87	3,467	1.6156		18,6856
301-700 Units	819	4.57%	-	13,883	13,883		16.95	2,343	2.86	1,654	1.6156		21,4256
Above 700 Units	268	1.49%	-	4,800	4,800		17.93	766	2.86	541	1.6156		22,4056
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	37	0.21%	-	663	663		17.90	106	2.86	75	1.6156		22,3756
Time of Use (TOU) - Off-Peak	165	0.92%	-	2,009	2,009		12.21	472	2.87	332	1.6156		16,6956
Temporary Supply	0	0.00%	-	4	4		17.30	1	2.87	0	1.6156		21,7856
Total Residential	9,696	64.10%	-	124,587	124,587			25,565		18,023			
Commercial - A2													
For peak load requirement less than 5 kW	610	3.41%	-	9,985	9,985		16.36	1,752	2.87	1,233	1.6156		20,8456
For peak load requirement exceeding 5 kW													
Regular	0	0.00%	1	6	7	400	14.70	1	2.89	1	1.6156	400	19,2056
Time of Use (TOU) - Peak	129	0.69%	-	2,152	2,152		17.53	352	2.87	248	1.6156		22,0156
Time of Use (TOU) - Off-Peak	403	2.25%	1,104	4,670	5,775	400	11.60	1,156	2.87	813	1.6156	400	16,0856
Temporary Supply	8	0.04%	-	137	137		17.20	23	2.87	16	1.6156		21,6856
Total Commercial	1,144	6.38%	1,105	16,949	18,056			3,283		2,310			
General Services-A3													
Industrial	538	3.00%	-	8,521	8,521		15.85	1,543	2.87	1,088	1.6156		20,3356
B1	51	0.28%	-	826	826		16.20	146	2.87	103	1.6156		20,6856
B1 Peak	81	0.45%	-	1,405	1,405		17.30	233	2.87	164	1.6156		21,7856
B1 Off Peak	317	1.77%	-	3,683	3,683		11.60	911	2.87	641	1.6156		16,0856
B2	0	0.00%	0	2	2	400	13.70	0	2.88	0	1.6156	400	18,1956
B2 - TOU (Peak)	274	1.53%	-	4,747	4,747		17.30	787	2.87	554	1.6156		21,7856
B2 - TOU (Off-peak)	1057	5.90%	2,664	12,054	14,717	400	11.40	3,035	2.87	2,135	1.6156	400	15,8856
B3 - TOU (Peak)	165	0.92%	-	2,924	2,924		17.77	472	2.87	332	1.6156		22,2556
B3 - TOU (Off-peak)	750	4.18%	727	7,721	8,448	380	10.30	2,151	2.87	1,514	1.6156	380	14,7856
B4 - TOU (Peak)	60	0.33%	-	1,031	1,031		17.30	171	2.87	120	1.6156		21,7856
B4 - TOU (Off-peak)	335	1.87%	262	3,755	4,017	360	11.20	962	2.87	677	1.6156	360	15,8856
Temporary Supply	5	0.03%	-	64	64		14.05	13	2.87	9	1.6156		16,5356
Total Industrial	3,095	17.27%	3,653	38,211	41,864			8,883		6,251			
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	2	2		15.70	0	2.87	0	1.6156		20,1856
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	28	30	400	15.20	5	2.87	4	1.6156	400	19,6856
Time of Use (TOU) - Peak	14	0.08%	-	247	247		18.25	39	2.85	27	1.6156		22,7156
Time of Use (TOU) - Off-Peak	40	0.22%	73	398	471	400	10.04	114	2.87	80	1.6156	400	14,5256
C2 Supply at 11 kV	2	0.01%	2	22	24	380	13.15	5	2.87	3	1.6156	380	17,6356
Time of Use (TOU) - Peak	60	0.34%	-	923	923		15.28	173	2.87	122	1.6156		19,7656
Time of Use (TOU) - Off-Peak	175	0.97%	181	1,985	2,146	380	11.25	501	2.87	353	1.6156	380	15,7356
C3 Supply above 11 kV	0	0.00%	-	-	-	360	13.05	-	2.87	-	1.6156	360	17,5356
Time of Use (TOU) - Peak	8	0.04%	-	137	137		17.30	23	2.87	16	1.6156		21,7856
Time of Use (TOU) - Off-Peak	41	0.23%	40	465	505	360	11.20	119	2.87	84	1.6156	360	15,6856
Total Single Point Supply	341	1.90%	297	4,186	4,484			979		889			
Agricultural Tube-wells - Tariff D													
Scarp	2	0.01%	-	37	37		15.25	7	2.87	5	1.6156		19,7356
Time of Use (TOU) - Peak	8	0.04%	-	140	140		17.80	23	2.87	16	1.6156		22,2856
Time of Use (TOU) - Off-Peak	42	0.23%	44	499	543	200	11.97	120	2.87	84	1.6156	200	16,4556
Agricultural Tube-wells	0	0.00%	-	-	-	200	13.75	-	2.87	-	1.6156	200	18,2356
Time of Use (TOU) - Peak	534	2.99%	-	9,019	9,019		16.88	1,533	2.87	1,079	1.6156		21,3656
Time of Use (TOU) - Off-Peak	2485	13.87%	4,155	23,232	27,387	200	9.35	7,131	2.87	5,018	1.6156	200	13,8356
Total Agricultural	3,071	17.14%	4,199	32,927	37,126			8,814		6,202			
Public Lighting - Tariff G													
Residential Colonies	27	0.15%	-	389	389		14.60	77	2.87	54	1.6156		19,0856
	9	0.05%	-	138	138		15.03	26	2.87	18	1.6156		19,5156
Sub-Total	36	8.28%	-	527	527			103		72			
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19,2656
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	18.18	-	2.87	-	1.6156		22,9656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16,5656
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	-	1.6156	380	19,3656
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	18.18	-	2.87	-	1.6156		22,9656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1.6156	380	16,5656
J-2 (b) For Supply at 86 kV & above	-	0.00%	-	-	-	380	14.78	-	2.87	-	1.6156	380	19,2656
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	18.18	-	2.87	-	1.6156		22,9656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16,5656
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	-	1.6156	380	19,3656
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	18.18	-	2.87	-	1.6156		22,9656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1.6156	380	16,5656
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	-	1.6156	360	19,2656
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	18.18	-	2.87	-	1.6156		22,9656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	-	1.6156	360	16,5656
Total Revenue	17,920	100.00%	9,258	225,909	236,163		13.12	49,170		34,532			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.

SCHEDULE OF ELECTRICITY TARIFFS
MULHAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-			4.0000	
i)	Up to 50 Units	-			-				
ii)	For Consumption exceeding 50 Units	-			-				
iii)	001 - 100 Units	-	12.89		2.86	1.6156		17.0656	
iv)	101 - 200 Units	-	13.13		2.87	1.6156		17.6156	
v)	201 - 300 Units	-	14.28		2.87	1.6156		18.6856	
vi)	301 - 700 Units	-	16.95		2.86	1.6156		21.4256	
vii)	Above 700 Units	-	17.93		2.86	1.6156		22.4056	
b)	For Sanctioned load 5 kW & above	-			-				
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	17.90	12.21	2.86	2.87	1.6156	1.6156	22.3756

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rate even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	16.36		2.87	1.6156		20.8456	
b)	For Sanctioned load 5 kW & above	400.00	14.70		2.89	1.6156		19.2056	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		400.00	17.53	11.60	2.87	2.87	1.6156	1.6156	22.0156

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	General Services	-	15.86		2.87	1.6156		20.3356	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
B1	Up to 25 kW (at 400/230 Volts)	-	16.20		2.87	1.6156		20.6856	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	13.70		2.88	1.6156		18.1956	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 kW		17.30	11.60	2.87	2.87	1.6156	1.6156	21.7856
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.30	11.40	2.87	2.87	1.6156	1.6156	21.7856
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	17.77	10.30	2.87	2.87	1.6156	1.6156	22.2856
B4	For All Loads (at 66,132 kV & above)	360.00	17.30	11.28	2.87	2.87	1.6156	1.6156	21.7856

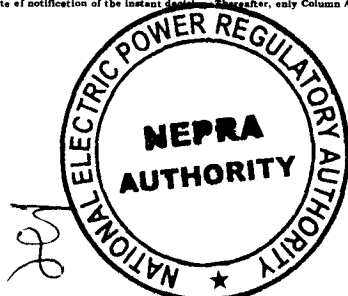
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.
 For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
 For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
 For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
C-1	For supply at 400/230 Volts	-			-				
a)	Sanctioned load less than 5 kW	-	15.70		2.87	1.6156		20.1856	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.20		2.87	1.6156		19.6856	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	13.15		2.87	1.6156		17.6356	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.05		2.87	1.6156		17.5356	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.25	10.04	2.85	2.87	1.6156	1.6156	22.7156
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	15.28	11.28	2.87	2.87	1.6156	1.6156	19.7656
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.30	11.20	2.87	2.87	1.6156	1.6156	21.7856

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19	Rs/kWh	
		A	B		C	E	D	
D-1(a)	SCARP less than 5 kW	-	15.38		2.87	1.6156	19.7356	
D-2 (a)	Agricultural Tube Wells	200.00	13.75		2.87	1.6156	18.2356	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	17.80	11.97	2.87	2.87	1.6156	1.6156
D-2 (b)	Agricultural 5 kW & above	200.00	16.88	9.38	2.87	2.87	1.6156	1.6156

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19	Rs/kWh	
		A	B		C	E	D	
E-1(i)	Residential Supply	-	17.30		2.87	1.6156	21.7856	
E-1(ii)	Commercial Supply	-	17.20		2.87	1.6156	21.6856	
E-2	Industrial Supply	-	14.05		2.87	1.6156	18.5356	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19	Rs/kWh	
		A	B		C	E	D	
	Street Lighting	-	14.60		2.87	1.6156	19.0856	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

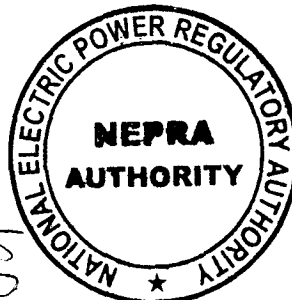
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19	Rs/kWh	
		A	B		C	E	D	
	Residential Colonies attached to industrial premises	-	15.03		2.87	1.6156	19.5156	

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF) ROSTEN REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj.	Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19	Rs/kWh	
		A	B		C	E	D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	14.78		2.87	1.6156	19.2656	
J-2	(a) For supply at 11,33 kV	380.00	14.88		2.87	1.6156	19.3656	
	(b) For supply at 66 kV & above	360.00	14.78		2.87	1.6156	19.2656	
J-3	(a) For supply at 11,33 kV	380.00	14.88		2.87	1.6156	19.3656	
	(b) For supply at 66 kV & above	360.00	14.78		2.87	1.6156	19.2656	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156
J-2 (c)	For supply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156
J-2 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156
J-3 (e)	For supply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	1.6156	1.6156
J-3 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	1.6156	1.6156

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Lahore Electric Supply Company Limited (LESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2016		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./KWh		Rs./KWh	Rs./KWh	Min. Rs.	Rs./KWh	Min. Rs.	Rs./KWh	Rs./KWh	Rs./KWh
Residential													
Up to 50 Units	147	9.62%	-	587	587	-	4.80	-	-	-	-	-	4,000
For peak load requirement less than 5 kW													
01-100 Units	1963	9.25%	-	19,333	19,333	-	9.85	4,397	2.24	3,179	1,295	13,385	14,935
101-200 Units	2215	9.31%	-	25,027	25,027	-	11.30	4,961	2.24	3,568	1,295	19,589	19,589
201-300 Units	2407	10.12%	-	31,388	31,388	-	13.94	5,368	2.23	3,899	1,295	18,294	18,294
301-700 Units	1441	8.88%	-	21,132	21,132	-	14.87	3,227	2.24	2,334	1,295	16,294	16,294
Above 700 Units	275	1.18%	-	4,672	4,672	-	17.00	616	2.24	445	1,295	20,539	20,539
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	253	1.08%	-	4,185	4,185	-	16.57	566	2.24	408	1,295	20,109	20,109
Time of Use (TOU) - Off-Peak	1188	5.04%	-	12,395	12,395	-	10.27	2,872	2.23	1,941	1,295	13,795	13,795
Temporary Supply	1	0.00%	-	18	18	-	15.82	2	2.23	2	1,295	19,449	19,449
Total Residential	9,899	41.62%	-	118,847	118,847	-	-	21,886	-	15,787	-	-	-
Commercial - A2													
For peak load requirement less than 5 kW	575	2.42%	-	5,895	5,895	-	16.85	1,283	2.23	932	1,295	20,375	20,375
For peak load requirement exceeding 5 kW													
Regular	51	0.21%	58	743	802	400	14.58	114	2.23	83	1,295	400	16,109
Time of Use (TOU) - Peak	229	0.98%	-	3,888	3,888	-	16.95	611	2.23	371	1,295	20,479	20,479
Time of Use (TOU) - Off-Peak	1045	4.39%	1,673	10,483	12,156	400	10.03	2,331	2.23	1,893	1,295	400	13,558
Temporary Supply	65	0.27%	-	1,057	1,057	-	16.24	145	2.23	105	1,295	19,759	19,759
Total Commercial	1,985	8.27%	1,732	25,964	27,696	-	-	4,384	-	3,184	-	-	-
General Services-A3													
Total	714	3.90%	-	10,967	10,967	-	15.37	1,591	2.23	1,166	1,295	-	18,889
Industrial													
B1 Peak	81	0.38%	-	1,396	1,396	-	15.35	203	2.23	147	1,295	18,880	18,880
B1 Off Peak	455	1.95%	-	1,487	1,487	-	17.85	188	2.23	136	1,295	21,179	21,179
B2	144	0.61%	158	1,836	1,994	400	12.72	322	2.23	234	1,295	400	16,249
B2 - TOU (Peak)	352	1.48%	-	6,019	6,019	-	17.12	784	2.23	570	1,295	20,459	20,459
B2 - TOU (Off-Peak)	2045	8.60%	3,279	21,291	24,570	400	10.41	4,561	2.23	3,313	1,295	400	13,839
B3 - TOU (Peak)	448	1.88%	-	8,226	8,226	-	18.35	1,000	2.23	726	1,295	21,879	21,879
B3 - TOU (Off-Peak)	4079	17.15%	3,667	38,261	41,928	380	9.38	9,096	2.23	6,807	1,295	380	12,909
B4 - TOU (Peak)	138	0.58%	-	2,498	2,498	-	18.02	308	2.23	224	1,295	21,549	21,549
B4 - TOU (Off-Peak)	973	4.09%	632	9,504	10,336	360	9.77	2,168	2.23	1,576	1,295	360	13,299
Temporary Supply	5	0.03%	-	75	75	-	12.47	13	2.23	10	1,295	15,959	15,959
Total Industrial	9,825	37.18%	7,967	95,144	103,111	-	-	19,681	-	14,286	-	-	-
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	1	0.00%	-	11	11	-	13.97	2	2.23	1	1,295	17,469	17,469
C1(b) Supply at 400 Volts-exceeding 5 kW	19	0.08%	14	257	271	400	13.47	43	2.23	31	1,295	400	16,989
Time of Use (TOU) - Peak	6	0.03%	-	109	109	-	16.77	14	2.23	11	1,295	20,289	20,289
Time of Use (TOU) - Off-Peak	37	0.16%	35	384	419	400	10.27	83	2.23	61	1,295	400	13,769
C2 Supply at 11 kV	155	0.65%	93	2,911	3,064	380	12.98	345	2.23	251	1,295	380	16,409
Time of Use (TOU) - Peak	72	0.30%	-	1,206	1,206	-	16.77	168	2.23	116	1,295	20,299	20,299
Time of Use (TOU) - Off-Peak	338	1.41%	331	3,321	3,652	380	9.87	750	2.23	545	1,295	380	13,359
C3 Supply above 11 kV	110	0.46%	58	1,291	1,349	380	11.74	245	2.23	178	1,295	380	15,269
Time of Use (TOU) - Peak	6	0.02%	-	94	94	-	16.77	12	2.23	9	1,295	20,269	20,269
Time of Use (TOU) - Off-Peak	25	0.11%	18	255	273	380	9.77	58	2.23	42	1,295	380	13,289
Total Single Point Supply	789	3.23%	639	8,938	9,478	-	-	1,714	-	1,248	-	-	-
Agricultural Tube-wells - Tariff D													
Scal/P	29	0.12%	-	488	488	-	16.87	85	2.23	47	1,295	20,399	20,399
Time of Use (TOU) - Peak	5	0.02%	-	105	105	-	19.77	12	2.23	9	1,295	23,259	23,259
Time of Use (TOU) - Off-Peak	91	0.38%	27	884	921	200	9.79	204	2.23	148	1,295	200	13,319
Agricultural Tube-wells	207	0.87%	184	3,491	3,875	208	16.87	462	2.23	335	1,295	200	20,369
Time of Use (TOU) - Peak	180	0.76%	-	3,284	3,284	-	18.27	481	2.23	291	1,295	21,769	21,769
Time of Use (TOU) - Off-Peak	953	4.01%	735	10,888	11,433	200	11.23	2,124	2.23	1,543	1,295	200	14,759
Total Agricultural	1,465	6.16%	946	16,962	19,908	-	-	3,267	-	2,373	-	-	-
Public Lighting - Tariff G													
Residential Colonies	139	0.58%	-	2,430	2,430	-	17.55	309	2.23	224	1,295	21,079	21,079
Railway Tract	9	0.04%	-	170	170	-	18.16	21	2.23	15	1,295	21,569	21,569
Sub-Total	148	0.62%	-	2,601	2,601	-	-	330	-	240	-	-	-
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.54	-	2.23	-	1,295	360	13,069
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1,295	16,699	16,699
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.39	-	2.23	-	1,295	360	12,619
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	-	1,295	380	15,369
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18.37	-	2.23	-	1,295	19,859	19,859
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.48	-	2.23	-	1,295	380	13,019
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	-	1,295	360	12,969
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1,295	19,069	19,069
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.39	-	2.23	-	1,295	380	12,019
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	-	1,295	380	15,369
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18.37	-	2.23	-	1,295	19,859	19,859
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.48	-	2.23	-	1,295	380	13,019
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	-	1,295	360	12,969
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.37	-	2.23	-	1,295	19,069	19,069
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.39	-	2.23	-	1,295	380	12,019
Total Revenue	23,785	180.00%	11,183	281,124	292,308	-	-	52,775	-	38,291	-	-	-

Note: Column "Total Tariff" shall be applicable till October 31, 2019. Column "PYA 2016" shall cease to exist after October 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr." Adjustment FY 2016-17 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-	-		4.0000	
i	Up to 50 Units	-	-		-	-		-	
	For Consumption exceeding 50 Units	-	-		-	-		-	
ii	001 - 100 Units	-	9.85		2.24	1.2959		13.3859	
iii	101 - 200 Units	-	11.30		2.24	1.2959		14.8359	
iv	201 - 300 Units	-	13.04		2.23	1.2959		16.5659	
v	301 - 700 Units	-	14.67		2.24	1.2959		18.2049	
vi	Above 700 Units	-	17.00		2.24	1.2959		20.5359	
b)	For Sanctioned load 5 kW & above	-	-		-	-		-	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	16.57	10.27	2.24	2.23	1.2959	1.2959	20.1059

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	16.85		2.23	1.2959		20.3759	
b)	For Sanctioned load 5 kW & above	400.00	14.88		2.23	1.2959		18.1059	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
		400.00	16.95	10.03	2.23	2.23	1.2959	1.2959	20.4759

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	General Services	-	15.37		2.23	1.2959		18.8959	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
B1	Upto 25 kW (at 400/230 Volts)	-	15.36		2.23	1.2959		18.8859	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.72		2.23	1.2959		16.2459	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 kW	-	17.65	9.80	2.23	2.23	1.2959	1.2959	21.1759
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.12	10.41	2.23	2.23	1.2959	1.2959	20.6459
B3	For All Loads upto 5000 kW (at 11.33kV)	380.00	18.35	9.38	2.23	2.23	1.2959	1.2959	21.8759
B4	For All Loads (at 66,132 kV & above)	360.00	18.02	9.77	2.23	2.23	1.2959	1.2959	21.5459

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

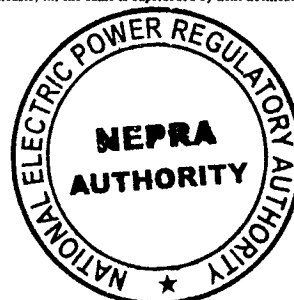
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
C-1	For supply at 400/230 Volts	-	-		-	-		-	
a)	Sanctioned load less than 5 kW	-	13.97		2.23	1.2959		17.4959	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.47		2.23	1.2959		16.9959	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	12.98		2.23	1.2959		16.5059	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.74		2.23	1.2959		15.2659	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.77	10.27	2.23	2.23	1.2959	1.2959	20.2959
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	16.77	9.87	2.23	2.23	1.2959	1.2959	20.2959
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.77	9.77	2.23	2.23	1.2959	1.2959	20.2959

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
D-1(a)	SCARP less than 5 kW	-	16.87		2.23		1.2959		20.3959
D-2 (a)	Agricultural Tube Wells	200.00	16.87		2.23		1.2959		20.3959
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	19.77	9.79	2.23	2.23	1.2959	1.2959	23.2959
D-2 (b)	Agricultural 5 kW & above	200.00	18.27	11.23	2.23	2.23	1.2959	1.2959	21.7959

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	15.92		2.23		1.2959		19.4459
E-1(ii)	Commercial Supply	-	16.24		2.23		1.2959		19.7659
E-2	Industrial Supply	-	12.47		2.23		1.2959		15.9959

For the categories of E-1(i)&(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
	Street Lighting	-	17.55		2.23		1.2959		21.0759

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	18.16		2.23		1.2959		21.6859

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - RAILWAY TRACTION

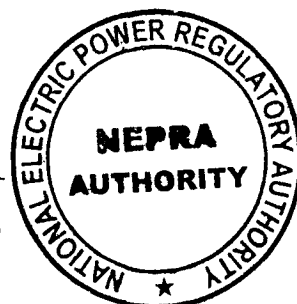
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
	Railway Traction	-	15.67		2.23		1.2959		19.1959

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B		C		D		E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	9.54		2.23		1.2959		13.0659
J-2	(a) For supply at 11,33 kV	380.00	11.87		2.23		1.2959		15.3959
	(b) For supply at 66 kV & above	360.00	11.77		2.23		1.2959		15.2959
J-3	(a) For supply at 11,33 kV	380.00	11.87		2.23		1.2959		15.3959
	(b) For supply at 66 kV & above	360.00	11.77		2.23		1.2959		15.2959
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959
J-2 (c)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	1.2959	1.2959	19.8959
J-2 (d)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959
J-3 (e)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	1.2959	1.2959	19.8959
J-3 (f)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	1.2959	1.2959	19.8959

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Annex-II

Quetta Electric Supply Company Limited (QESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed	Variable	Total	Fixed	Variable	Amount	Variable	Amount	Variable	Fixed	Variable
			Charge	Charge		Charge	Charge		Charge		Charge	Charge	Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./KWH	Rs./KWH	Min. Rs.	Rs./KWH	Min. Rs.	Rs./KWH	Rs./KWH	Rs./KWH
Residential													
Up to 50 Units	29	0.53%	-	115	115	-	4.00	-	-	-	-	-	4.0000
For peak load requirement less than 5 kW													
01-100 Units	272	4.96%	-	4,338	4,338	-	15.95	321	1.18	518	1.5236	-	18.6536
101-200 Units	105	1.92%	-	1,934	1,934	-	18.40	124	1.18	200	1.5236	-	21.1036
201-300 Units	80	1.40%	-	1,514	1,514	-	18.85	95	1.18	153	1.5236	-	21.5536
301-700 Units	60	1.09%	-	1,190	1,190	-	19.65	71	1.18	114	1.5236	-	22.5536
Above 700 Units	92	1.66%	-	2,127	2,127	-	23.09	108	1.18	175	1.5236	-	25.7936
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	7	0.13%	-	169	169	-	23.30	9	1.18	14	1.5236	-	26.0036
Time of Use (TOU) - Off-Peak	41	0.74%	-	890	890	-	16.90	49	1.20	78	1.5236	-	19.6236
Temporary Supply	0	0.00%	-	-	-	-	23.30	-	1.20	-	1.5236	-	25.0236
Total Residential	666	12.62%	-	12,078	12,078	-	-	777	-	1,262	-	-	-
Commercial - A2													
For peak load requirement less than 5 kW	72	1.32%	-	1,013	1,013	-	14.00	87	1.20	138	1.5236	-	16.7236
For peak load requirement exceeding 5 kW													
Regular	0	0.01%	1	5	5	400	13.85	0	1.20	1	1.5236	400	16.5736
Time of Use (TOU) - Peak	18	0.28%	-	263	263	-	17.90	19	1.20	30	1.5236	-	20.6236
Time of Use (TOU) - Off-Peak	59	1.07%	133	675	808	400	11.50	68	1.18	112	1.5236	400	14.2036
Temporary Supply	0	0.00%	-	-	-	-	17.90	-	1.20	-	1.5236	-	20.6236
Total Commercial	147	2.68%	134	1,976	2,111	-	-	176	-	280	-	-	-
General Services-A3													
Industrial	82	1.60%	-	1,248	1,248	-	16.17	99	1.20	157	1.5236	-	17.8936
B1	1	0.02%	-	15	15	-	14.70	1	1.18	2	1.5236	-	17.4036
B1 Peak	3	0.08%	-	56	56	-	17.90	4	1.18	6	1.5236	-	20.6036
B1 Off Peak	16	0.30%	-	187	187	-	11.45	18	1.19	31	1.5236	-	14.1636
B2	0	0.00%	0	0	0	400	12.65	0	1.18	0	1.5236	400	15.5536
B2 - TOU (Peak)	13	0.24%	-	235	235	-	17.65	16	1.16	25	1.5236	-	20.5536
B2 - TOU (Off-peak)	73	1.32%	225	819	1,044	400	11.30	86	1.18	136	1.5236	400	14.0036
B3 - TOU (Peak)	3	0.05%	-	47	47	-	17.90	3	1.18	5	1.5236	-	20.6036
B3 - TOU (Off-peak)	64	1.16%	65	715	800	380	11.20	75	1.18	121	1.5236	380	13.9036
B4 - TOU (Peak)	0	0.00%	-	-	-	-	17.90	-	1.18	-	1.5236	-	20.6036
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	11.10	-	1.16	-	1.5236	360	13.6036
Temporary Supply	0	0.00%	-	-	-	-	17.90	-	1.18	-	1.5236	-	20.6036
Total Industrial	173	3.16%	310	2,074	2,386	-	-	284	-	329	-	-	-
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW	0	0.01%	-	7	7	-	14.90	1	1.18	1	1.5236	-	17.6036
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.02%	0	15	16	400	14.40	1	1.18	2	1.5236	400	17.1036
Time of Use (TOU) - Peak	4	0.08%	-	85	85	-	16.90	5	1.18	8	1.5236	-	21.6036
Time of Use (TOU) - Off-Peak	19	0.34%	36	214	251	400	11.50	22	1.18	35	1.5236	400	14.2036
C2 Supply at 11 kV	9	0.17%	11	124	135	380	13.20	11	1.19	18	1.5236	380	15.9136
Time of Use (TOU) - Peak	20	0.37%	-	359	359	-	17.90	24	1.18	38	1.5236	-	20.6036
Time of Use (TOU) - Off-Peak	83	1.52%	98	940	1,039	380	11.30	98	1.18	158	1.5236	380	14.0036
C3 Supply above 11 kV	0	0.00%	-	-	-	360	13.10	-	1.18	-	1.5236	360	15.8036
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	17.90	-	1.18	-	1.5236	-	20.6036
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	11.20	-	1.18	-	1.5236	360	13.9036
Total Single Point Supply	137	2.60%	146	1,744	1,890	-	-	162	-	281	-	-	-
Agricultural Tube-wells - Tariff D													
Scap	15	0.28%	-	208	208	-	13.65	18	1.18	29	1.5236	-	16.3536
Time of Use (TOU) - Peak	20	0.36%	-	389	389	-	18.46	24	1.18	38	1.5236	-	21.1636
Time of Use (TOU) - Off-Peak	113	2.05%	100	1,321	1,422	200	11.70	133	1.18	215	1.5236	200	14.4036
Agricultural Tube-wells	4105	74.85%	2,496	53,370	55,866	200	13.00	4,967	1.21	7,619	1.5236	200	15.7036
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	17.90	-	1.18	-	1.5236	-	20.6036
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	200	11.50	-	1.18	-	1.5236	200	14.2036
Total Agricultural	4,254	77.55%	2,597	56,268	67,865	-	-	6,142	-	8,101	-	-	-
Public Lighting - Tariff G													
Public Lighting - Tariff G	5	0.09%	-	64	64	-	13.00	6	1.18	8	1.5236	-	15.7036
Residential Colonies	0	0.00%	-	1	1	-	13.00	0	1.18	0	1.5236	-	15.7036
Sub-Total	5	0.69%	-	66	66	-	-	6	-	10	-	-	-
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	17.35	-	1.20	-	1.5236	-	20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	-	1.5236	380	15.3736
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	17.35	-	1.20	-	1.5236	-	20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	-	1.5236	380	13.4736
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	17.35	-	1.20	-	1.5236	-	20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	-	1.5236	380	15.3736
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	17.35	-	1.20	-	1.5236	-	20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	-	1.5236	380	13.4736
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	-	1.5236	360	15.2736
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	17.35	-	1.20	-	1.5236	-	20.0736
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	-	1.5236	360	13.3736
Total Revenue	5,484	100.00%	3,198	74,464	77,640	-	-	6,563	-	10,390	-	-	-

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr." Adjustment FY 2016-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		4.0000
i	Up to 50 Units	-	4.00		-		-		4.0000
	For Consumption exceeding 50 Units	-	15.95		1.18		1.5236		18.6536
ii	001 - 100 Units	-	15.95		1.18		1.5236		18.6536
iii	101 - 200 Units	-	18.40		1.18		1.5236		21.1036
iv	201 - 300 Units	-	18.85		1.18		1.5236		21.5536
v	301 - 700 Units	-	19.85		1.18		1.5236		22.5536
vi	Above 700 Units	-	23.09		1.18		1.5236		25.7936
b)	For Sanctioned load 5 kW & above	-	23.09		1.18		1.5236		25.7936
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			23.30	16.90	1.18	1.20	1.5236	1.5236	26.0036

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW	-	14.00		1.20		1.5236		16.7236
b)	For Sanctioned load 5 kW & above	400.00	13.85		1.20		1.5236		16.5736
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.90	11.50	1.20	1.18	1.5236	1.5236	20.6236

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	General Services	-	15.17		1.20		1.5236		17.8936

Under tariff A-3, there shall be minimum monthly charges at the following rates even if an energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
B1	Upto 25 kW (at 400/230 Volts)	-	14.70		1.18		1.5236		17.4036
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.85		1.18		1.5236		15.5536
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.90	11.45	1.18	1.19	1.5236	1.5236	20.6036
B1 (b)	Up to 25 kW	-	17.90		1.18		1.5236		20.6036
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.85		1.18		1.5236		20.5536
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.90		1.18		1.5236		20.6036
B4	For All Loads (at 66,132 kV & above)	360.00	17.90		1.18		1.5236		20.6036

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

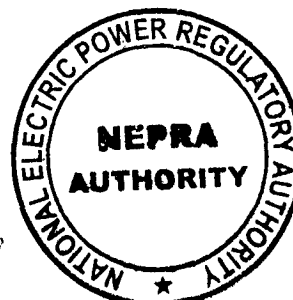
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
C-1	For supply at 400/230 Volts	-	14.90		1.18		1.5236		17.6036
a)	Sanctioned load less than 5 kW	-	14.90		1.18		1.5236		17.1036
b)	Sanctioned load 5 kW & up to 500 kW	400.00	14.40		1.18		1.5236		16.0336
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	13.20		1.18		1.5236		15.9136
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.10		1.18		1.5236		15.8036
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			18.90	11.50	1.18	1.18	1.5236	1.5236	21.6036
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.90		1.18		1.5236		21.6036
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.90		1.18		1.5236		20.6036
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.90		1.18		1.5236		20.6036

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
D-1(a)	SCARP less than 5 kW	-	13.65		1.18		1.5236		16.3536
D-2 (a)	Agricultural Tube Wells	200.00	13.00		1.21		1.5236		15.7336
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	18.46	11.70	1.18	1.18	1.5236	1.5236	21.1636
D-2 (b)	Agricultural 5 kW & above	200.00	17.90	11.50	1.18	1.18	1.5236	1.5236	20.6036

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	23.30		1.20		1.5236		26.0236
E-1(ii)	Commercial Supply	-	17.90		1.20		1.5236		20.6236
E-2	Industrial Supply	-	17.90		1.18		1.5236		20.6036

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh
		A	B		C		D		E
	Street Lighting	-	13.00		1.18		1.5236		15.7036

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

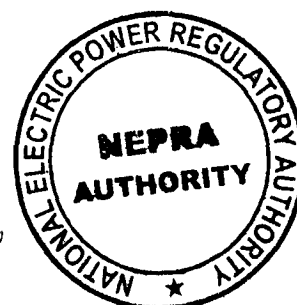
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	13.00		1.18		1.5236		15.7036

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
J -1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.55		1.20		1.5236		15.2736	
J-2										
	(a) For supply at 11.33 kV	380.00	12.65		1.20		1.5236		15.3736	
	(b) For supply at 66 kV & above	360.00	12.55		1.20		1.5236		15.2736	
J-3										
	(a) For supply at 11.33 kV	380.00	12.65		1.20		1.5236		15.3736	
	(b) For supply at 66 kV & above	360.00	12.55		1.20		1.5236		15.2736	
	Time Of Use									
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736
J-2 (c)	For supply at 11.33 kV	380.00	17.35	10.75	1.20	1.20	1.5236	1.5236	20.0736	13.4736
J-2 (d)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736
J-3 (c)	For supply at 11.33 kV	380.00	17.35	10.75	1.20	1.20	1.5236	1.5236	20.0736	13.4736
J-3 (d)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	1.5236	1.5236	20.0736	13.3736

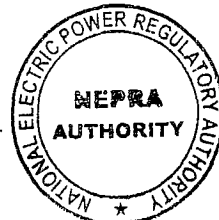
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, E and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and E shall remain applicable, till the same is superseded by next notification.



Sukkur Electric Power Supply Company Limited (SEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue		Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff		
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Fixed Charge	Variable Charge	
													Min. Rs.
Residential													
Up to 50 Units	42	1.23%	-	168	168	4.08	-	-	-	-	-	4.0800	
For peak load requirement less than 5 kW													
01-100 Units	451	13.23%	-	5,200	5,200	11.54	1,275	2.83	883	1,568.00	-	15.9388	
101-200 Units	417	12.23%	-	5,694	5,694	13.67	1,183	2.84	816	1,568.00	-	18.8780	
201-300 Units	374	10.98%	-	6,122	6,122	16.37	1,862	2.84	733	1,568.00	-	20.7780	
301-700 Units	289	8.49%	-	5,271	5,271	18.22	922	2.84	567	1,568.00	-	22.6280	
Above 700 Units	226	6.45%	-	4,527	4,527	28.62	821	2.83	438	1,568.00	-	25.8190	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	8	0.24%	-	168	168	28.52	23	2.84	16	1,568.00	-	25.8280	
Time of Use (TOU) - Off-Peak	114	3.38%	-	1,678	1,678	14.67	325	2.84	224	1,568.00	-	19.0700	
Temporary Supply	0	0.08%	-	0	0	18.27	8	2.84	0	1,568.00	-	22.6700	
Total Residential	1,914	56.21%	-	26,828	26,828			5,311		3,678			
Commercial - A2													
For peak load requirement less than 5 kW	93	2.74%	-	1,917	1,917	20.54	265	2.84	183	1,568.00	-	24.9488	
For peak load requirement exceeding 5 kW													
Regular	26	8.73%	26	468	465	400	18.52	71	2.84	49	1,568.00	400	22.0780
Time of Use (TOU) - Peak	24	0.72%	-	502	502	28.62	69	2.84	48	1,568.00	-	25.0280	
Time of Use (TOU) - Off-Peak	145	4.27%	241	2,132	2,374	400	14.87	413	2.84	285	1,568.00	480	19.8780
Temporary Supply	8	0.08%	-	0	0	20.52	0	2.84	0	1,568.00	-	24.9280	
Total Commercial	288	8.45%	267	5,811	5,278			618		564			
General Services-A3													
	182	3.80%	-	1,651	1,651	15.16	280	2.84	200	1,568.00	-	20.5880	
Industrial													
B1	32	0.94%	-	641	641	28.02	91	2.84	63	1,568.00	-	24.4200	
B1 Peak	13	0.39%	-	271	271	20.62	37	2.85	26	1,568.00	-	25.0380	
B1 Off-Peak	138	3.80%	-	1,981	1,901	14.67	388	2.84	254	1,568.00	-	18.0788	
B2	35	1.04%	71	819	890	400	17.52	100	2.84	89	1,568.00	400	21.9280
B2 - TOU (Peak)	34	0.99%	-	694	694	20.62	96	2.84	66	1,568.00	-	25.0288	
B2 - TOU (Off-peak)	233	6.65%	512	3,375	3,990	400	14.47	663	2.84	458	1,568.00	400	18.0780
B3 - TOU (Peak)	5	0.14%	-	96	96	28.62	13	2.85	9	1,568.00	-	25.0388	
B3 - TOU (Off-peak)	26	8.78%	30	345	374	380	13.37	73	2.84	51	1,568.00	380	17.7788
B4 - TOU (Peak)	4	8.12%	-	87	87	28.62	12	2.84	8	1,568.00	-	25.0288	
B4 - TOU (Off-peak)	24	8.70%	25	341	366	380	14.27	68	2.84	47	1,568.00	380	18.6780
Temporary Supply	1	8.82%	-	10	10	18.02	2	2.84	1	1,568.00	-	22.4280	
Total Industrial	536	15.74%	638	8,382	9,028			1,523		1,851			
Single Point Supply for further distribution													
C1(a) Supply at 480 Volts less than 5 kW	6	0.16%	-	117	117	20.94	16	2.84	11	1,568.00	-	25.9400	
C1(b) Supply at 400 Volts exceeding 5 kW	50	1.46%	42	962	1,004	400	19.37	141	2.84	97	1,568.00	400	23.7760
Time of Use (TOU) - Peak	8	8.23%	-	160	160	20.62	22	2.84	15	1,568.00	-	25.0780	
Time of Use (TOU) - Off-Peak	41	1.22%	50	808	858	400	14.67	118	2.84	81	1,568.00	400	19.0780
C2 Supply at 11 kV	14	8.42%	12	252	264	380	17.82	40	2.84	28	1,568.00	380	22.2280
Time of Use (TOU) - Peak	17	0.50%	-	350	350	20.62	48	2.84	33	1,568.00	-	25.0280	
Time of Use (TOU) - Off-Peak	80	2.36%	84	1,162	1,246	380	14.47	228	2.84	157	1,568.00	380	18.6780
C3 Supply above 11 kV	0	0.08%	-	-	-	350	17.72	-	2.84	-	1,568.00	350	22.1280
Time of Use (TOU) - Peak	0	0.08%	-	-	-	350	28.62	-	2.84	-	1,568.00	-	25.0280
Time of Use (TOU) - Off-Peak	0	0.08%	-	-	-	350	14.37	-	2.84	-	1,568.00	350	18.7788
Total Single Point Supply	216	6.34%	187	3,810	3,797			613		423			
Agricultural Tube-wells - Tariff D													
Scarp	125	3.88%	-	2,453	2,453	19.85	356	2.84	246	1,568.00	-	23.9680	
Time of Use (TOU) - Peak	12	0.36%	-	248	248	20.47	34	2.84	24	1,568.00	-	24.8780	
Time of Use (TOU) - Off-Peak	41	1.20%	15	579	595	280	14.22	116	2.84	80	1,568.00	280	18.6280
Agricultural Tube-wells	32	8.93%	18	524	542	288	16.52	90	2.84	62	1,568.00	280	20.9280
Time of Use (TOU) - Peak	58	1.68%	-	1,155	1,155	20.47	160	2.84	111	1,568.00	-	24.8788	
Time of Use (TOU) - Off-Peak	33	0.88%	47	437	483	208	13.12	95	2.84	85	1,568.00	200	17.2280
Total Agricultural	388	8.80%	88	5,385	5,476			851		587			
Public Lighting - Tariff G													
Residential Colonies attached to industrial premises	48	1.41%	-	845	845	17.62	136	2.84	94	1,568.00	-	22.8280	
Sub-Totals	2	0.05%	-	29	29	17.82	5	2.84	3	1,568.00	-	22.0780	
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	-	0.88%	-	-	-	360	19.85	-	2.84	-	1,568.00	360	24.2688
Time of Use (TOU) - Peak	-	8.80%	-	-	-	380	22.75	-	2.84	-	1,568.00	380	27.1588
Time of Use (TOU) - Off-Peak	-	0.08%	-	-	-	380	18.50	-	2.84	-	1,568.00	380	20.9888
J-2 (a) For Supply at 11, 33 kV	-	0.08%	-	-	-	380	18.95	-	2.84	-	1,568.00	380	24.3588
Time of Use (TOU) - Peak	-	8.80%	-	-	-	380	22.75	-	2.84	-	1,568.00	380	27.1588
Time of Use (TOU) - Off-Peak	-	0.08%	-	-	-	388	18.60	-	2.84	-	1,568.00	380	21.8088
J-2 (b) For Supply at 88 kV & above	-	0.00%	-	-	-	388	19.85	-	2.84	-	1,568.00	380	24.2588
Time of Use (TOU) - Peak	-	8.08%	-	-	-	388	22.75	-	2.84	-	1,568.00	380	27.1588
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.50	-	2.84	-	1,568.00	360	20.9884
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	388	19.95	-	2.84	-	1,568.00	380	24.3588
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	22.75	-	2.84	-	1,568.00	380	27.1588
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.80	-	2.84	-	1,568.00	380	21.0888
J-3 (b) For Supply at 66 kV & above	-	8.08%	-	-	-	380	19.85	-	2.84	-	1,568.00	360	24.2588
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	22.75	-	2.84	-	1,568.00	380	27.1588
Time of Use (TOU) - Off-Peak	-	8.00%	-	-	-	388	18.50	-	2.84	-	1,568.00	380	20.9888
Total Revenue	3,406	180.88%	1,172	52,752	54,922			9,547		8,593			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr. Adjustment FY 2018-19" shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
FOR SUNKER ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		FYA 2018 Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
a)	For Sanctioned load less than 5 kW i) Up to 50 Units For Consumption exceeding 50 Units			4.00						4.0000	
ii)	001 - 100 Units			11.54		2.84		1.5680		15.9380	
iii)	101 - 200 Units			13.67		2.84		1.5680		18.0780	
iv)	201 - 300 Units			16.37		2.84		1.5680		20.7780	
v)	301 - 700 Units			18.22		2.84		1.5680		22.6280	
vi)	Above 700 Units			20.62		2.84		1.5680		25.0180	
b)	For Sanctioned load 5 kW & above										
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
				20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780

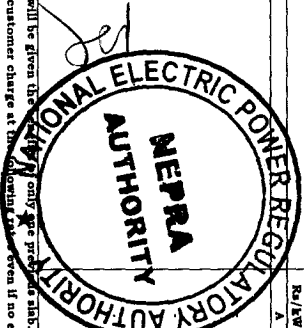
As per Authority's decision residential consumers will be given the above tariff only for peak load slab.

Under tariff A.1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

Ra. 75/- per consumer per month

Ra. 150/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		FYA 2018 Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
a)	For Sanctioned load less than 5 kW			20.54		2.84		1.5680		24.9480	
b)	For Sanctioned load 5 kW & above			18.92		2.84		1.5680		22.9280	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
				20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780

Under tariff A.2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Ra. 175/- per consumer per month

Ra. 350/- per consumer per month

b) Three Phase Connections;

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		FYA 2018 Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
a)	General Services			16.16		2.84		1.5680		20.5680	

Under tariff A.3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Ra. 175/- per consumer per month

Ra. 350/- per consumer per month

b) Three Phase Connections;

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		FYA 2018 Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
B1	Up to 25 kW (at 400/230 Volts)			20.02		2.84		1.5680		24.4280	
B2(a)	exceeding 25-500 kW (at 400 Volts)			17.52		2.84		1.5680		21.9280	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW			20.62	14.67	2.84	2.84	1.5680	1.5680	25.0380	19.0780
B2(b)	exceeding 25-500 kW (at 400 Volts)			20.62	14.67	2.84	2.84	1.5680	1.5680	25.0380	18.8780
B3	For All Loads up to 5000 kW (at 11.33 kV)			20.62	13.37	2.84	2.84	1.5680	1.5680	25.0380	17.7780
B4	For All Loads (at 66,132 kV & above)			20.62	14.27	2.84	2.84	1.5680	1.5680	25.0280	18.6780

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M		VARIABLE CHARGES Rs./kWh		FYA 2018 Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh	
		A		B		C		D		E	
C-1	For supply at 400/230 Volts			20.94		2.84		1.5680		25.3480	
	a) Sanctioned load less than 5 kW			19.37		2.84		1.5680		23.7780	
	b) Sanctioned load 5 kW & up to 500 kW			17.82		2.84		1.5680		22.2280	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW			17.82		2.84		1.5680		22.2280	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW			17.72		2.84		1.5680		22.1280	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
				20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	19.0780
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW			20.62	14.67	2.84	2.84	1.5680	1.5680	25.0280	18.8780
C-2(b)	For supply at 11.33 kV up to and including 5000 kW			20.62	14.47	2.84	2.84	1.5680	1.5680	25.0280	18.7780
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW			20.62	14.37	2.84	2.84	1.5680	1.5680	25.0280	18.7780

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
D-1(a)	SCARP less than 5 kW	-	19.56		2.84		1.5680		23.9680
D-2 (a)	Agricultural Tube Wells	200.00	16.52		2.84		1.5680		20.9280
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	20.47	14.22	2.84	2.84	1.5680	1.5680	24.8780
D-2 (b)	Agricultural 5 kW & above	200.00	20.47	13.12	2.84	2.84	1.5680	1.5680	24.8780

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
E-1(i)	Residential Supply	-	18.27		2.84		1.5680		22.6780
E-1(ii)	Commercial Supply	-	20.52		2.84		1.5680		24.9280
E-2	Industrial Supply	-	18.02		2.84		1.5680		22.4280

For the categories of E-1(i)&(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
	Street Lighting	-	17.62		2.84		1.5680		22.0280

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

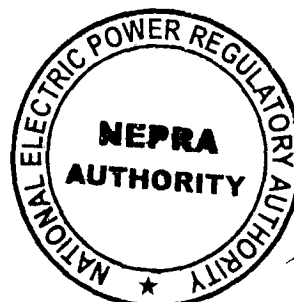
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
	Residential Colonies attached to industrial premises	-	17.62		2.84		1.5680		22.0280

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		E		D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.85		2.84		1.5680		24.2588
J-2	(a) For supply at 11,33 kV	380.00	19.95		2.84		1.5680		24.3588
	(b) For supply at 66 kV & above	360.00	19.85		2.84		1.5680		24.2588
J-3	(a) For supply at 11,33 kV	380.00	19.95		2.84		1.5680		24.3588
	(b) For supply at 66 kV & above	360.00	19.85		2.84		1.5680		24.2588
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	22.75	16.80	2.84	2.84	1.5680	1.5680	27.1588
J-2 (c)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588
J-2 (d)	For supply at 66 kV & above	360.00	22.75	16.80	2.84	2.84	1.5680	1.5680	27.1588
J-3 (e)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	1.5680	1.5680	27.1588
J-3 (d)	For supply at 66 kV & above	360.00	22.75	16.80	2.84	2.84	1.5680	1.5680	27.1588

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

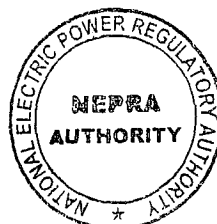


TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PYA 2018				1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Variable Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge	Total	Total
			Min. Rs.			Rs./KWh	Rs./KWh	Rs./KWh	Rs./KWh	Min. Rs.	Rs./KWh	Rs./KWh	Rs./KWh		
Residential															
Up to 50 Units	16	0.93%	-	64	64	-	4.0000	-	-	-	-	-	-	4.0000	-
For peak load requirement less than 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	369	21.28%	-	4,259	4,259	-	11.5300	(0.35000)	(129)	312	0.6759	-	-	11.8559	-
101-200 Units	207	11.91%	-	2,827	2,827	-	13.6700	(0.35000)	(68)	175	0.6759	-	-	14.0159	-
201-300 Units	328	18.86%	-	4,818	4,818	-	14.7000	(0.34000)	(111)	277	0.6759	-	-	15.5159	-
301-700 Units	375	21.60%	-	5,682	5,682	-	15.1500	(0.35000)	(131)	317	0.6759	-	-	15.7559	-
Above 700 Units	183	10.72%	-	2,962	2,962	-	16.0300	(0.35000)	(65)	157	0.6759	-	-	16.3559	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	16.0300	(0.35000)	-	-	0.6759	-	-	16.3559	-
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	11.5300	(0.35000)	(0)	0	0.6759	-	-	11.8559	-
Temporary Supply	0	0.00%	-	-	-	-	16.0300	(0.35000)	(0)	0	0.6759	-	-	16.3559	-
Total Residential	1,481	65.31%	-	20,532	20,532	-	-	-	-	(505)	1,238	-	-	-	-
Commercial - A2															
For peak load requirement less than 5 kW	10	0.57%	-	160	160	-	16.1000	(0.35000)	(0)	8	0.6759	-	-	16.4259	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular	0	0.00%	-	-	-	400.00	14.1000	(0.35000)	-	-	0.6759	400	-	14.4259	-
Time of Use (TOU) - Peak	0	0.00%	-	-	-	400.00	16.1000	(0.35000)	-	-	0.6759	-	400	11.8559	-
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	11.6000	(0.35000)	(0)	0	0.6759	-	-	11.8559	-
Temporary Supply	0	0.00%	-	-	-	-	16.1000	(0.35000)	-	-	0.6759	-	-	16.4259	-
Total Commercial	10	0.57%	-	160	160	-	-	-	-	(0)	8	-	-	-	-
General Services-A3	52	3.08%	-	762	762	-	14.6300	(0.35000)	(18)	44	0.6759	-	-	14.9559	-
Industrial															
B1	16	0.82%	-	223	223	-	14.0300	(0.35000)	(6)	13	0.6759	-	-	14.3559	-
B1 Peak	0	0.00%	-	-	-	-	16.0300	(0.35000)	-	-	0.6759	-	-	16.3559	-
B1 Off-Peak	0	0.00%	-	-	-	-	11.5300	(0.35000)	-	-	0.6759	-	-	11.8559	-
B2	22	1.29%	40	258	298	400.00	11.5300	(0.35000)	(8)	19	0.6759	400	-	11.7559	-
B2 - TOU (Peak)	0	0.00%	-	-	-	-	16.0300	(0.35000)	-	-	0.6759	-	-	16.3559	-
B2 - TOU (Off-Peak)	0	0.00%	-	-	-	400.00	11.3300	(0.35000)	-	-	0.6759	400	-	11.6559	-
B3	20	1.16%	-	321	321	-	16.0300	(0.35000)	(7)	17	0.6759	-	-	16.3559	-
B3 - TOU (Off-Peak)	41	2.35%	68	458	527	380.00	11.2300	(0.35000)	(14)	35	0.6759	380	-	11.5559	-
B4	0	0.00%	-	-	-	-	16.0300	(0.35000)	-	-	0.6759	-	-	16.3559	-
B4 - TOU (Off-Peak)	0	0.00%	-	-	-	360.00	11.1380	(0.35000)	-	-	0.6759	360	-	11.4559	-
Temporary Supply	0	0.00%	-	-	-	-	12.0300	(0.35000)	(0)	0	0.6759	-	-	12.3559	-
Total Industrial	99	5.72%	107	1,262	1,369	-	-	-	-	(35)	84	-	-	-	-
Single Point Supply															
C1(a) Supply at 400 Volts less than 5 kW	1	0.07%	-	16	16	-	13.5300	(0.35000)	(0)	1	0.6759	-	-	13.8559	-
C1(b) Supply at 400 Volts exceeding 5 kW	11	0.61%	18	138	157	400.00	13.0500	(0.35000)	(4)	9	0.6759	400	-	13.3759	-
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	16.0300	(0.35000)	-	-	0.6759	-	-	16.3559	-
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	400.00	11.5300	(0.35000)	-	-	0.6759	400	-	11.7559	-
C2 Supply at 11 kV	0	0.00%	-	-	-	-	380.00	11.8300	(0.35000)	-	0.6759	380	-	12.1559	-
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	16.0300	(0.35000)	-	-	0.6759	-	-	16.3559	-
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	11.3300	(0.35000)	-	-	0.6759	380	-	11.6559	-
C3 Supply above 11 kV	0	0.00%	-	-	-	-	360.00	11.7300	(0.35000)	-	0.6759	360	-	12.0559	-
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	16.0300	(0.35000)	-	-	0.6759	-	-	16.3559	-
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	11.2300	(0.35000)	-	-	0.6759	360	-	11.5559	-
Total Single Point Supply	12	0.68%	18	154	172	-	-	-	-	(4)	10	-	-	-	-
Agricultural Tube-wells - Tariff D															
Scwp	0	0.00%	-	-	-	-	12.0300	(0.35000)	-	-	0.6759	-	-	12.3559	-
Time of Use (TOU) - Peak	11	0.66%	-	183	183	-	16.0300	(0.35000)	(4)	10	0.6759	-	-	16.3559	-
Time of Use (TOU) - Off-Peak	11	0.66%	37	128	165	200.00	11.2300	(0.35000)	(4)	10	0.6759	200	-	11.5559	-
Agricultural Tube-wells	0	0.00%	-	-	-	200.00	11.5300	(0.35000)	-	-	0.6759	200	-	11.8559	-
Time of Use (TOU) - Peak	25	1.70%	-	473	473	-	16.0300	(0.35000)	(10)	25	0.6759	-	-	16.3559	-
Time of Use (TOU) - Off-Peak	29	1.70%	95	331	426	200.00	11.2300	(0.35000)	(10)	25	0.6759	200	-	11.5559	-
Total Agricultural	52	4.71%	132	1,116	1,247	-	-	-	-	(29)	69	-	-	-	-
Public Lighting - Tariff G															
Public Lighting Colonies	0	0.00%	-	-	-	-	12.0300	(0.35000)	-	-	0.6759	-	-	12.3559	-
Sub-Total	0	0.00%	-	-	-	-	12.0300	(0.35000)	-	-	0.6759	-	-	12.3559	-
Special Contract - Tariff J															
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	380.00	12.0800	(0.35000)	-	-	0.6759	380	-	12.4059	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.3800	(0.35000)	-	-	0.6759	-	-	16.7059	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	11.5800	(0.35000)	-	-	0.6759	360	-	11.8559	-
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.1800	(0.35000)	-	-	0.6759	380	-	12.5059	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.3800	(0.35000)	-	-	0.6759	-	-	16.7059	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	11.6800	(0.35000)	-	-	0.6759	380	-	12.0059	-
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	380.00	12.0800	(0.35000)	-	-	0.6759	360	-	12.4059	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.3800	(0.35000)	-	-	0.6759	-	-	16.7059	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	11.5800	(0.35000)	-	-	0.6759	360	-	11.8559	-
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.1800	(0.35000)	-	-	0.6759	380	-	12.5059	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.3800	(0.35000)	-	-	0.6759	-	-	16.7059	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	11.6800	(0.35000)	-	-	0.6759	380	-	12.0059	-
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	380.00	12.0800	(0.35000)	-	-	0.6759	360	-	12.4059	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.3800	(0.35000)	-	-	0.6759	-	-	16.7059	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	11.5800	(0.35000)	-	-	0.6759	360	-	11.8559	-
Total Special Contract	-	0.00%	-	-	-	380.00	11.5800	(0.35000)	-	-	0.6759	360	-	11.9059	-
Total Revenue	1,736	180%	257	24,884	24,341	-	-	-	-	(584)	1,454	-	-	-	-

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr. Adjustment FY 2018-19" shall remain applicable. Column

1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-							
i	Up to 50 Units	-	4.00					4.0000	
	For Consumption exceeding 50 Units	-							
ii	001 - 100 Units	-	11.53	(0.36)	0.6759			11.8559	
iii	101 - 200 Units	-	13.67	(0.33)	0.6759			14.0159	
iv	201 - 300 Units	-	14.70	(0.34)	0.6759			15.0359	
v	301 - 700 Units	-	15.15	(0.35)	0.6759			15.4759	
vi	Above 700 Units	-	15.03	(0.35)	0.6759			16.3559	
b)	For Sanctioned load 5 kW & above								
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
			16.03	11.53	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.8559

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	For Sanctioned load less than 5 kW	-	16.10	(0.35)	0.6759			16.4259	
b)	For Sanctioned load 5 kW & above	400.00	14.10	(0.35)	0.6759			14.4259	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
			16.10	11.50	(0.35)	(0.35)	0.6759	0.6759	16.4259 11.9259

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
a)	General Services	-	14.63	(0.35)	0.6759			14.9559	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
B1	Up to 25 kW (at 400/230 Volts)	-	14.03	(0.35)	0.6759			14.3559	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.53	(0.35)	0.6759			11.5559	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
B1 (b)	Up to 25 kW		16.03	11.53	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.8559
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.03	11.33	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.6559
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.5559
B4	For All Loads (at 66,132 kV & above)	360.00	16.03	11.13	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.4559

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

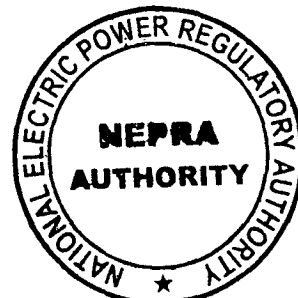
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh	Rs/kWh		Rs/kWh	
		A	B		C	D		E	
C-1	For supply at 400/230 Volts	-							
a)	Sanctioned load less than 5 kW	-	13.53	(0.35)	0.6759			13.8559	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.08	(0.35)	0.6759			13.3759	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	340.00	11.83	(0.35)	0.6759			12.1559	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.73	(0.35)	0.6759			12.0559	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.03	11.53	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.8559
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	340.00	16.03	11.33	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.6559
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.03	11.23	(0.35)	(0.35)	0.6759	0.6759	16.3559 11.5559

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.	Total Variable
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19 Rs/kWh	Charges Rs/kWh
D-1(a)	SCARP less than 5 kW	-	13.03		(0.35)	0.6759	13.3559
D-3 (a)	Agricultural Tube Wells	200.00	11.53		(0.35)	0.6759	11.8559
			Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	16.03	11.33	(0.35)	(0.35)	0.6759
D-3 (b)	Agricultural 5 kW & above	200.00	16.03	11.33	(0.35)	(0.35)	0.6759

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.	Total Variable
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19 Rs/kWh	Charges Rs/kWh
E-1(i)	Residential Supply	-	16.03		(0.35)	0.6759	16.3559
E-1(ii)	Commercial Supply	-	16.10		(0.35)	0.6759	16.4359
E-2	Industrial Supply	-	12.03		(0.35)	0.6759	12.3559

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.	Total Variable
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19 Rs/kWh	Charges Rs/kWh
	Street Lighting	-	12.03		(0.35)	0.6759	12.3559

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.	Total Variable
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19 Rs/kWh	Charges Rs/kWh
	Residential Colonies attached to industrial premises	-	12.03		(0.35)	0.6759	13.3559

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA SUPPLY REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018	1st & 2nd Qtr. Adj.	Total Variable
		Rs/kW/M	Rs/kWh		Rs/kWh	FY 2018-19 Rs/kWh	Charges Rs/kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	13.08		(0.35)	0.6759	13.4059
J-3	(a) For supply at 11.33 kV	380.00	12.18		(0.35)	0.6759	13.5059
	(b) For supply at 66 kV & above	360.00	12.08		(0.35)	0.6759	13.4059
J-3	(a) For supply at 11.33 kV	380.00	12.18		(0.35)	0.6759	13.5059
	(b) For supply at 66 kV & above	360.00	12.08		(0.35)	0.6759	13.4059
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
J-1 (a)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.38	11.58	(0.35)	(0.35)	0.6759
J-2 (c)	For supply at 11.33 kV	380.00	16.38	11.58	(0.35)	(0.35)	0.6759
J-2 (d)	For supply at 66 kV & above	360.00	16.38	11.58	(0.35)	(0.35)	0.6759
J-3 (c)	For supply at 11.33 kV	380.00	16.38	11.58	(0.35)	(0.35)	0.6759
J-3 (d)	For supply at 66 kV & above	360.00	16.38	11.58	(0.35)	(0.35)	0.6759

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

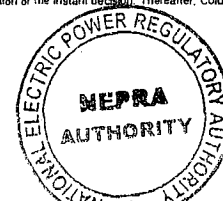


Annex-II

Islamabad Electric Supply Company Limited (IESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./KWH	Rs./KWH	Min. Rs.	Rs./KWH	Min. Rs.	Rs./KWH	Min. Rs.	Rs./KWH	Rs./KWH	Rs./KWH
Residential													
Up to 50 Units	111	0.95%	-	444	444	-	4.00	-	-	-	-	-	4,000
For peak load requirement less than 5 kW	1314	11.18%	-	12,210	12,210	-	9.29	2,077	1.58	2,080	1,266	-	12,136
101-200 Units	1200	11.23%	-	16,392	16,392	-	12.42	2,065	1.58	2,069	1,266	-	15,268
201-300 Units	1874	9.14%	-	15,043	15,043	-	14.00	1,588	1.58	1,701	1,266	-	16,848
301-700 Units	556	4.73%	-	8,478	8,478	-	15.26	883	1.58	879	1,266	-	18,118
Above 700 Units	117	1.00%	-	2,037	2,037	-	17.36	187	1.58	186	1,266	-	20,216
For peak load requirement exceeding 5 kW	155	1.31%	-	2,473	2,473	-	16.80	246	1.58	246	1,266	-	18,556
Time of Use (TOU) - Peak	696	5.92%	-	5,931	5,931	-	8.52	1,107	1.58	1,102	1,266	-	11,378
Time of Use (TOU) - Off-Peak	2	0.02%	-	45	45	-	21.09	3	1.58	3	1,266	-	23,946
Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Residential	5,346	45.48%	-	63,054	63,054	-	9,286	8,284	-	-	-	-	-
Commercial - A2													
For peak load requirement less than 5 kW	362	3.88%	-	5,573	5,573	-	15.41	575	1.58	572	1,266	-	16,261
For peak load requirement exceeding 5 kW	19	0.09%	19	129	148	400	12.41	17	1.58	17	1,266	488	15,268
Regular	161	1.37%	-	2,618	2,618	-	16.31	265	1.58	254	1,266	-	10,166
Time of Use (TOU) - Peak	717	6.10%	1,677	9,286	9,065	488	8.91	1,140	1.58	1,135	1,266	400	11,766
Time of Use (TOU) - Off-Peak	26	0.17%	-	314	314	-	15.41	32	1.58	32	1,266	-	16,261
Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	1,278	10.81%	1,696	15,824	16,720	-	2,018	2,018	-	-	-	-	-
General Services-A3													
Industrial	353	3.80%	-	5,846	5,046	-	14.31	581	1.58	558	1,266	-	17,168
B1	5	0.04%	-	75	75	-	14.41	8	1.58	8	1,266	-	17,261
B1 Peak	10	0.09%	-	165	165	-	16.31	16	1.58	16	1,266	-	19,166
B1 Off-Peak	65	0.55%	-	557	557	-	10.3	103	1.58	102	1,266	-	11,466
B2	6	0.05%	7	86	75	488	11.91	9	1.58	9	1,266	488	14,766
B2 - TOU (Peak)	63	0.53%	-	1,025	1,825	-	16.31	108	1.58	99	1,266	-	19,166
B2 - TOU (Off-Peak)	489	4.10%	1,209	4,255	5,464	400	6.71	777	1.58	773	1,266	400	11,566
B3 - TOU (Peak)	46	0.38%	-	753	753	-	16.31	73	1.58	73	1,266	-	19,166
B3 - TOU (Off-Peak)	468	3.96%	576	3,963	4,539	360	8.51	740	1.58	737	1,266	360	11,366
B4 - TOU (Peak)	107	0.91%	-	1,772	1,772	-	16.61	170	1.58	169	1,266	-	19,466
B4 - TOU (Off-Peak)	897	6.87%	887	7,194	8,081	360	8.91	1,284	1.58	1,276	1,266	360	11,781
Temporary Supply	8	0.68%	-	0	0	-	16.61	0	1.58	0	1,266	-	19,466
Total Industrial	2,853	17.55%	2,676	19,829	22,586	-	3,280	3,280	-	-	-	-	-
Single Point Supply													
C1(a) Supply at 408 Volts-less than 5 kW	0	0.00%	-	0	0	-	15.91	0	1.58	0	1,266	-	16,751
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	25	27	400	15.41	3	1.58	3	1,266	400	16,261
Time of Use (TOU) - Peak	15	0.13%	-	272	272	-	16.36	24	1.58	23	1,266	-	21,241
Time of Use (TOU) - Off-Peak	66	0.57%	94	592	666	400	8.91	105	1.58	105	1,266	400	11,766
C2 Supply at 11 kV	96	0.76%	106	1,007	1,203	380	12.24	143	1.58	142	1,266	380	15,891
Time of Use (TOU) - Peak	98	0.77%	-	1,486	1,486	-	16.45	144	1.58	143	1,266	-	19,381
Time of Use (TOU) - Off-Peak	452	3.84%	698	3,917	3,715	380	6.88	718	1.58	715	1,266	380	9,531
C3 Supply above 11 kV	8	0.00%	-	-	-	368	12.11	-	1.58	-	1,266	360	14,961
Time of Use (TOU) - Peak	76	0.65%	-	1,285	1,285	-	16.62	121	1.58	120	1,266	-	19,471
Time of Use (TOU) - Off-Peak	314	2.67%	399	2,756	3,155	368	6.79	499	1.58	496	1,266	360	11,641
Total Single Point Supply	1,184	9.39%	1,299	10,511	11,810	-	1,756	1,756	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
Scarp	2	0.02%	-	29	29	-	16.31	3	1.58	3	1,266	-	19,166
Time of Use (TOU) - Peak	11	0.18%	-	235	235	-	20.67	18	1.58	18	1,266	-	23,321
Time of Use (TOU) - Off-Peak	65	0.56%	58	751	809	208	11.51	104	1.58	103	1,266	280	14,361
Agricultural Tube-wells	6	0.05%	51	88	139	208	14.26	10	1.58	10	1,266	208	17,181
Time of Use (TOU) - Peak	3	0.03%	-	51	51	-	16.31	5	1.58	5	1,266	-	19,166
Time of Use (TOU) - Off-Peak	19	0.16%	58	226	278	200	11.51	36	1.58	30	1,266	200	14,361
Total Agricultural	107	0.91%	167	1,374	1,541	-	179	189	-	-	-	-	-
Public Lighting - Tariff G													
Residential Colonies	5	0.04%	-	1,155	1,155	-	14.36	128	1.58	127	1,266	-	17,211
Tariff K - A/JK	548	4.66%	592	6,548	7,140	360	11.96	871	1.58	867	1,266	360	14,813
Time of Use (TOU) - Peak	185	1.57%	-	2,899	2,899	-	15.89	294	1.58	292	1,266	-	10,541
Time of Use (TOU) - Off-Peak	694	5.90%	929	5,725	6,654	360	8.25	1,103	1.58	1,088	1,266	360	11,106
Tariff K - Rawal Lab	8	0.00%	-	4	4	-	14.65	0	1.58	0	1,266	-	17,506
Sub-Total	1,512	12.86%	1,521	18,296	17,917	-	2,404	2,383	-	-	-	-	-
Special Contract - Tariff J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.58	-	1,266	360	15,421
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.77	-	1.58	-	1,266	-	19,621
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	368	8.92	-	1.58	-	1,266	360	11,771
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	360	12.67	-	1.58	-	1,266	360	15,521
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.77	-	1.58	-	1,266	-	19,621
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.94	-	1.58	-	1,266	360	11,691
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.58	-	1,266	360	15,421
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.77	-	1.58	-	1,266	-	19,621
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	368	8.92	-	1.58	-	1,266	360	11,771
J-3 (a) For Supply at 11, 33 kV	-	0.08%	-	-	-	368	12.67	-	1.58	-	1,266	360	15,521
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.77	-	1.58	-	1,266	-	19,621
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	368	9.84	-	1.58	-	1,266	360	11,891
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	368	12.57	-	1.58	-	1,266	360	15,421
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16.77	-	1.58	-	1,266	-	19,621
Time of Use (TOU) - Off-Peak	-	0.08%	-	-	-	365	8.92	-	1.58	-	1,266	360	11,771

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr. Adjustment FY 2019-19" shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2019-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable. If the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		4.0000	
i	Up to 50 Units	-	4.00		-		-		4.0000	
	For Consumption exceeding 50 Units	-	9.29		1.88		1.2661		12.1361	
ii	001 - 100 Units	-	9.29		1.88		1.2661		12.1361	
iii	101 - 200 Units	-	12.42		1.88		1.2661		15.2661	
iv	201 - 300 Units	-	14.00		1.88		1.2661		16.8461	
v	301 - 700 Units	-	15.26		1.89		1.2661		18.1161	
vi	Above 700 Units	-	17.36		1.89		1.2661		20.2161	
b)	For Sanctioned load 5 kW & above	-	17.36		1.89		1.2661		20.2161	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	16.00	8.52	1.89	1.89	1.2661	1.2661	18.8561	11.3761

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	-	15.41		1.89		1.2661		18.2661	
b)	For Sanctioned load 5 kW & above	400.00	12.41		1.89		1.2661		15.2661	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.31	8.91	1.89	1.89	1.2661	1.2661	19.1661	11.7661

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	General Services	-	14.31		1.89		1.2661		17.1661	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
B1	Upto 25 kW (at 400/230 Volts)	-	14.41		1.89		1.2661		17.2661	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.91		1.89		1.2661		14.7661	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW	-	16.31	8.61	1.89	1.89	1.2661	1.2661	19.1661	11.4661
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.31	8.71	1.89	1.89	1.2661	1.2661	19.1661	11.5661
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	16.31	8.81	1.89	1.89	1.2661	1.2661	19.1661	11.3661
B4	For All Loads (at 66,132 kV & above)	360.00	16.61	8.91	1.89	1.89	1.2661	1.2661	19.4661	11.7661

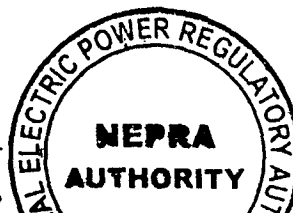
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
C-1	For supply at 400/230 Volts	-	15.91		1.69		1.2661		18.7661	
a)	Sanctioned load less than 5 kW	-	15.91		1.69		1.2661		18.7661	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	12.24		1.89		1.2661		15.0961	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	12.11		1.89		1.2661		14.9661	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	12.11		1.89		1.2661		14.9661	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.39	8.91	1.89	1.89	1.2661	1.2661	21.2461	11.7661
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	16.45	6.68	1.89	1.89	1.2661	1.2661	19.3061	9.8361
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.62	8.79	1.89	1.89	1.2661	1.2661	19.4761	11.6461

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		PTA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
D-1(a)	SCARP less than 5 kW	-	15.31		1.59		1.2661		19.1661
D-2 (a)	Agricultural Tube Wells	200.00	14.26		1.59		1.2661		17.1161
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	200.00	20.67	11.51	1.59	1.59	1.2661	1.2661	23.5261
D-2 (b)	Agricultural 5 kW & above	200.00	16.31	11.51	1.59	1.59	1.2661	1.2661	19.1661

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		PTA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
E-1(i)	Residential Supply	-	21.09		1.59		1.2661		23.9461
E-1(ii)	Commercial Supply	-	15.41		1.59		1.2661		18.2661
E-2	Industrial Supply	-	16.61		1.59		1.2661		19.4661

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		PTA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Street Lighting	-	14.36		1.59		1.2661		17.2161

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		PTA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
	Residential Colonies attached to industrial premises	-	13.59		1.59		1.2661		16.4461

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

K - SPECIAL CONTRACTS

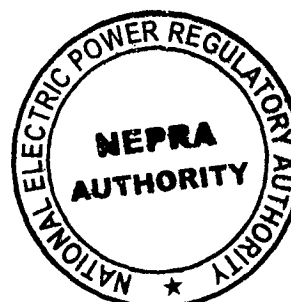
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		PTA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
1	Asad Jammu & Kashmir (AJK)	360.00	11.96		1.59		1.2661		14.8121
	Time Of Use	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
			15.69	8.25	1.59	1.59	1.2661	1.2661	18.5461
2	Rawat Lab		14.65		1.59		1.2661		17.5061

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		PTA 2016		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.57		1.59		1.2661		15.4261
J-2	(a) For supply at 11.33 kV	380.00	12.67		1.59		1.2661		15.5261
	(b) For supply at 66 kV & above	360.00	12.57		1.59		1.2661		15.4261
J-3	(a) For supply at 11.33 kV	380.00	12.67		1.59		1.2661		15.5261
	(b) For supply at 66 kV & above	360.00	12.57		1.59		1.2661		15.4261
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	19.6261
J-2 (c)	For supply at 11.33 kV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	11.8961
J-2 (d)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	11.7761
J-3 (c)	For supply at 11.33 kV	380.00	16.77	9.04	1.59	1.59	1.2661	1.2661	11.8961
J-3 (d)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	1.2661	1.2661	11.7761

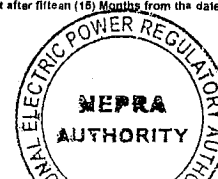
Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Gujranwala Electric Power Company Limited (GEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue		Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Rs./KWh	Rs./KWh	Min. Rs.	Rs./KWh	Min. Rs.	Rs./KWh	Rs./KWh	Rs./KWh
Residential												
Up to 50 Units	346	3.11%	-	1,386	1,386	4.00	-	-	-	-	-	4,000
For peak load requirement less than 5 kW												
01-100 Units	2487	22.43%	-	26,156	26,156	10.46	1,773	0.71	3,669	1.1756	-	12,3606
101-200 Units	1132	10.17%	-	14,083	14,083	12.44	604	0.71	1,654	1.1756	-	14,3256
201-300 Units	1335	11.99%	-	16,523	16,523	13.68	981	0.72	1,951	1.1756	-	15,7756
301-700 Units	529	4.75%	-	8,905	8,905	16.83	378	0.71	778	1.1756	-	18,7156
Above 700 Units	91	0.81%	-	1,627	1,627	17.94	66	0.73	133	1.1756	-	19,8456
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	35	0.32%	-	612	612	17.43	25	0.71	52	1.1756	-	19,3156
Time of Use (TOU) - Off-Peak	149	1.34%	-	1,830	1,830	10.93	106	0.71	219	1.1756	-	12,8156
Temporary Supply	0	0.00%	-	4	4	17.43	0	0.71	0	1.1756	-	19,3156
Total Residential	6,114	54.91%	-	72,928	72,928		4,110		8,476			
Commercial - A2												
For peak load requirement less than 5 kW	362	3.26%	-	5,955	5,955	16.43	257	0.71	533	1.1756	-	18,3156
For peak load requirement exceeding 5 kW												
Regular	1	0.01%	-	9	9	400	12.93	0	0.71	1	1.1756	400
Time of Use (TOU) - Peak	61	0.55%	-	1,062	1,062	17.43	43	0.71	90	1.1756	-	18,3156
Time of Use (TOU) - Off-Peak	251	2.28%	683	2,747	3,430	400	10.93	178	0.71	399	1.1756	400
Temporary Supply	16	0.14%	-	258	258	18.40	11	0.71	23	1.1756	-	18,2856
Total Commercial	991	6.21%	684	10,032	10,716		491		1,818			
General Services-A3												
Industrial	394	3.09%	-	4,419	4,419		13,23	0.71	491	1.1756		15,1156
B1	59	0.53%	-	828	828	13.93	42	0.71	67	1.1756	-	15,6156
B1 Peak	75	0.68%	-	1,315	1,315	17.43	54	0.71	111	1.1756	-	19,3156
B1 Off-Peak	471	4.23%	-	5,343	5,343	11.34	335	0.71	692	1.1756	-	13,2256
B2	1	0.01%	2	10	12	400	11.43	1	0.71	1	1.1756	400
B2 - TOU (Peak)	163	1.47%	-	2,849	2,849	17.43	118	0.71	240	1.1756	-	19,3156
B2 - TOU (Off-Peak)	933	8.38%	2,193	6,045	10,238	400	8.82	663	0.71	1,372	1.1756	400
B3 - TOU (Peak)	53	0.48%	-	931	931	17.43	38	0.71	79	1.1756	-	19,3156
B3 - TOU (Off-Peak)	1319	11.85%	1,535	14,549	16,084	380	11.03	937	0.71	1,938	1.1756	380
B4 - TOU (Peak)	0	0.00%	-	-	-	17.43	-	0.71	-	1.1756	-	19,3156
B4 - TOU (Off-Peak)	0	0.00%	-	-	-	10.53	-	0.71	-	1.1756	-	12,4156
Temporary Supply	0	0.00%	-	2	2	17.43	0	0.71	0	1.1756	-	19,3156
Total Industrial	3,076	27.63%	3,730	33,873	37,602		2,184		4,521			
Single Point Supply												
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	3	3	16.43	0	0.71	0	1.1756	-	18,3156
C1(b) Supply at 400 Volts-exceeding 5 kW	0	0.00%	0	4	4	400	15.93	0	0.71	0	1.1756	400
Time of Use (TOU) - Peak	2	0.02%	-	46	46	20.43	2	0.71	3	1.1756	-	22,3156
Time of Use (TOU) - Off-Peak	11	0.10%	18	154	172	400	13.93	8	0.71	16	1.1756	400
C2 Supply at 11 kV	0	0.00%	-	-	-	380	14.73	-	0.71	-	1.1756	380
Time of Use (TOU) - Peak	30	0.27%	-	813	613	20.43	21	0.71	44	1.1756	-	22,3156
Time of Use (TOU) - Off-Peak	151	1.36%	185	2,075	2,261	380	13.73	107	0.71	222	1.1756	380
C3 Supply above 11 kV	0	0.00%	-	-	-	380	14.63	-	0.71	-	1.1756	380
Time of Use (TOU) - Peak	0	0.00%	-	-	-	20.43	-	0.71	-	1.1756	-	22,3156
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	13.93	-	0.71	-	1.1756	-	15,5156
Total Single Point Supply	195	1.75%	204	2,854	3,098		138		288			
Agricultural Tube-wells - Tariff D												
Scarp	0	0.00%	-	2	2	15.73	0	0.71	0	1.1756	-	17,8156
Time of Use (TOU) - Peak	0	0.00%	-	0	0	20.23	0	0.71	0	1.1756	-	22,1156
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	13.43	0	0.71	0	1.1756	-	15,3156
Agricultural Tube-wells	66	0.62%	112	1,016	1,127	200	14.73	49	0.71	101	1.1756	200
Time of Use (TOU) - Peak	39	0.35%	-	760	760	20.23	26	0.71	57	1.1756	-	18,2856
Time of Use (TOU) - Off-Peak	349	3.13%	576	4,689	5,247	200	13.36	246	0.71	512	1.1756	200
Total Agricultural	457	4.10%	690	6,476	7,185		324		671			
Public Lighting	10	0.09%	-	112	112	11.60	7	0.70	14	1.1756	-	13,8756
Resid. Colon. att. to ind	1	0.01%	-	14	14	11.93	1	0.71	2	1.1756	-	13,8156
Special Contracts - A/JK	0	0.00%	-	-	-	360	14.50	-	0.71	-	1.1756	360
Time of Use (TOU) - Peak	47	0.42%	-	821	821	17.41	33	0.71	69	1.1756	-	18,2856
Time of Use (TOU) - Off-Peak	209	1.88%	276	2,542	2,818	380	12.16	148	0.71	307	1.1756	380
Sub-Total	267	2.40%	276	3,489	3,785		189		382			
Special Contract - Tariff-J												
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360
Time of Use (TOU) - Peak	-	0.00%	-	-	-	15.57	-	0.71	-	1.1756	-	17,4615
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.77	-	0.71	-	1.1756	380
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	-	1.1756	380
Time of Use (TOU) - Peak	-	0.00%	-	-	-	15.57	-	0.71	-	1.1756	-	17,4615
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	-	1.1756	380
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	380	9.77	-	0.71	-	1.1756	380
Time of Use (TOU) - Peak	-	0.00%	-	-	-	15.57	-	0.71	-	1.1756	-	17,4615
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	360	9.87	-	0.71	-	1.1756	360
Time of Use (TOU) - Peak	-	0.00%	-	-	-	15.57	-	0.71	-	1.1756	-	17,4615
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.87	-	0.71	-	1.1756	360
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	-	1.1756	360
Time of Use (TOU) - Peak	-	0.00%	-	-	-	15.57	-	0.71	-	1.1756	-	17,4615
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	-	1.1756	360
Total Revenue	11,134	100.00%	5,802	134,108	139,892		7,876		15,853			

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PYA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr". Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	For Sanctioned load less than 5 kW								
i	Up to 50 Units	-	4.00		-		-		4.0000
	For Consumption exceeding 50 Units								
ii	001 - 100 Units	-	10.48		0.71		1.1756		12.3606
iii	101 - 200 Units	-	12.44		0.71		1.1756		14.3256
iv	201 - 300 Units	-	13.88		0.72		1.1756		15.7756
v	301 - 700 Units	-	16.83		0.71		1.1756		18.7156
vi	Above 700 Units	-	17.94		0.73		1.1756		19.8456
b)	For Sanctioned load 5 kW & above								
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.43	10.93	0.71	0.71	1.1756	1.1756	19.3156

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
a)	For Sanctioned load less than 5 kW	400.00	16.43		0.71		1.1756		18.3156	
b)	For Sanctioned load 5 kW & above		12.93		0.71		1.1756		14.8156	
c)	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			17.43	10.93	0.71	1.1756	1.1756	19.3156	12.8156	

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
a)	General Services	-	13.23		0.71		1.1756		15.1156

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E	
B1	Upto 25 kW (at 400/230 Volts)	-	13.93		0.71		1.1756		15.8156	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.43		0.71		1.1756		13.3156	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		17.43	11.34	0.71	0.71	1.1756	1.1756	19.3156	13.2256
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.43	8.62	0.71	0.71	1.1756	1.1756	19.3156	10.5056
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.43	11.03	0.71	0.71	1.1756	1.1756	19.3156	12.9156
B4	For All Loads (at 56,132 kV & above)	360.00	17.43	10.83	0.71	0.71	1.1756	1.1756	19.3156	12.4156

For B1 consumers there shall be a fixed minimum charge of Rs. 380 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E
C-1	For supply at 400/230 Volts	-							
	a) Sanctioned load less than 5 kW	-	16.43		0.71		1.1756		18.3156
	b) Sanctioned load 5 kW & up to 500 kW	400.00	15.93		0.71		1.1756		17.8156
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	14.73		0.71		1.1756		16.6156
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	14.63		0.71		1.1756		16.5156
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.43	13.93	0.71	0.71	1.1756	1.1756	22.3156
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.43	13.73	0.71	0.71	1.1756	1.1756	22.3156
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.43	13.63	0.71	0.71	1.1756	1.1756	22.3156

Note: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJARAHA ELECTRIC POWER COMPANY LIMITED (GEPCO)**

D. AGRICULTURE TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	Variable Charges Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh	Total Variable Charges Rs./kWh
D-1 (a)	SCARP less than 5 kW	-	18.73	0.71	1.1766	17.4166
D-2 (a)	Agricultural Tube Wells	200.00	14.73	0.71	1.1766	16.6166
			Peak	Off-Peak	Peak	Off-Peak
D-1 (b)	SCARP 5 kW & above	200.00	13.43	0.71	1.1766	22.1166
D-2 (b)	Agricultural 5 kW & above	200.00	13.39	0.71	1.1766	22.1166

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TDU metering.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E. TEMPORARY SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	Variable Charges Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh	Total Variable Charges Rs./kWh
E-1 (i)	Residential Supply	-	17.43	0.71	1.1766	19.3166
E-1 (ii)	Commercial Supply	-	16.40	0.71	1.1766	18.2866
E-2	Industrial Supply	-	17.43	0.71	1.1766	19.3166

For the category of E-1(ii) above, the minimum bill of the consumers shall be Rs. 80/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F. SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff for consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	Variable Charges Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh	Total Variable Charges Rs./kWh
	Street Lighting	-	11.80	0.70	1.1766	13.6766

Under Tariff G, there shall be a minimum monthly charge of Rs.600/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H. RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	Variable Charges Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh	Total Variable Charges Rs./kWh
	Residential Colonies attached to industrial premises	-	11.93	0.71	1.1766	13.8166

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

K. SPECIAL CONTRACTS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	Variable Charges Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh	Total Variable Charges Rs./kWh
	Asad Jammu & Kashmir (A.J.K)	360.00	14.50	0.71	1.1766	16.3866
	Time Of Day	360.00	17.41	0.71	1.1766	19.2966

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	Variable Charges Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. PT 2018-19 Rs./kWh	Total Variable Charges Rs./kWh
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	9.77	0.71	1.1766	11.6516
J-2	(a) For supply at 11.23 kV (b) For supply at 66 kV & above	360.00	9.87	0.71	1.1766	11.7516
J-3	(a) For supply at 11.23 kV (b) For supply at 66 kV & above	360.00	9.87	0.71	1.1766	11.7516
	Time Of Use	360.00	9.77	0.71	1.1766	11.6516
J-1 (b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	8.77	0.71	1.1766	10.6516
J-2 (c)	For supply at 11.23 kV	360.00	8.87	0.71	1.1766	10.7516
J-2 (d)	For supply at 66 kV & above	360.00	8.87	0.71	1.1766	10.8516
J-3 (e)	For supply at 11.23 kV	360.00	8.87	0.71	1.1766	10.8516
J-3 (f)	For supply at 66 kV & above	360.00	8.87	0.71	1.1766	10.8516

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

