



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/9867-84

June 3, 2019

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of April 2019 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of April 2019 along with its Notification i.e. S.R.O. 605(I)/2019 dated 03.06.2019.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

(Syed Safer Hussain)

CC:

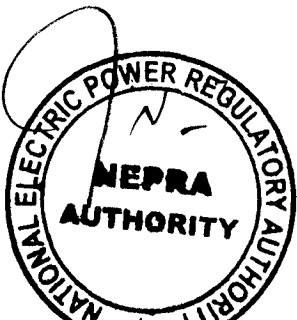
1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, 721 - WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF APRIL 2019 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the FY 2017-18 and notified in the official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of April 2019, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of April 2019 is Rs.5.8035/kWh, against the reference fuel cost component of Rs.5.2359/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2017-18. The actual fuel charges, as reported by CPPA-G, for the month of April 2019 increased by Rs.0.5676/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on May 18, 2019 and also uploaded on NEPRA's Website for information of all concerned.
5. The Authority conducted the hearing in the matter on May 28, 2019 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties. In response, written Comments were received from Syed Akhtar Ali, Former Member Energy, Planning Commission.
6. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, General Public and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance attended the hearing despite service of notice. Mr. Akhtar Ali, the commentator, also attended the hearing.

A brief of the comments submitted by Mr. Ali relevant to the instant hearing is as under;

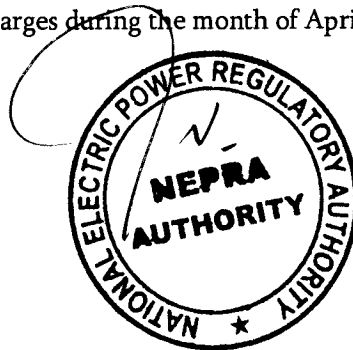


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Electricity has been generated from RFO based power plants resulting in lower generation from RLNG with specific reference to Balloki Power plant. Non-utilization of RLNG would result in penalties under the take & pay contracts; SNGPL may raise bill against CPPA-G/ IPPs for not lifting the required quantities; the burden of which ultimately be shifted to the consumers.

8. Representative of NPCC during the hearing stated that beside frequent tripping issues, the Balloki Power Plant remained on forced outages for more than 300 hours during the month of April, however, for the remaining period, the plant was fully utilized. It was further explained that RFO based power plants were utilized based on economic despatch to manage load and keeping in view the system security.
9. The Authority being cognizant of the issue directed NPCC/ CPPA-G to provide complete details regarding tripping issues / underutilization of Balloki Power Plant from July 2018 onward and issues regarding supply of RLNG along-with a way forward to resolve these issues for consideration of the Authority.
10. The Authority also directed CPPA-G to provide complete details of LDs charged to IPPs, the from July 2018 onward, for their non-availability/ forced outages in order to analyze its impact vis a vis cost of energy generated from other power plants during such periods.
11. The Authority noted that as per the data submitted by CPPA-G, XWDISCOs purchased 28.57 GWh from Captive Power Plants (CPPs) during April 2019. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.197.58 million. However, the same as per the NEPRA rates, works out as Rs.197.48 million, which has been considered while working out the FCA of April 2019.
12. It is also pertinent to mention that CPPA-G has reported negative energy from Lodra Power Plant Captive power plants (CPPs), during April 2019, meaning thereby that Lodra Power Plant has drawn energy from the grid. The total energy drawn by Lodra Power Plant, during April 2019, is around 5,400 kWh. In view thereof, an amount of Rs.0.122 million has been deducted from the total fuel cost of April 2019, based on the rates charged by CPPA-G for sale of electricity to IPPs, during this month.
13. CPPA-G also claimed around Rs.2,165 million on account of previous adjustments & supplemental charges during the month of April 2019 as detailed below;

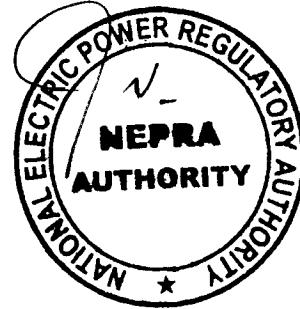


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Rs. Mln

Previous Adjustments	Amount
KAPCO	1.79
NPGCL	1,214.57
Chasham -III	429.61
QATPL	77.10
Baloki	27.46
Supplemental charges	414.63
Total	2,165.15



14. Regarding adjustment of Rs.1,214 million for NPGCL, on account of partial load adjustment factor for August 2018, December 2018 and January 2019, CPPA-G provided its working in this regard. However, the Authority has initially verified the same as Rs.1,055 million instead of claimed amount of Rs.1,214 million. Accordingly, Rs.1,055 million has provisionally been included in the total fuel cost of FCA of April 2019. CPPA-G is directed to provide hard copies of the claimed amount for verification by NEPRA's technical section. In case of any variation in the amount allowed and the amount verified by NEPRA's technical section, the same shall be adjusted subsequently.
15. Regarding adjustment of Rs.77.10 million for QATPL on account of Partial Load factor for June and September 2018, the same has been provisionally considered in the FCA of April 2019, however, CPPA-G is directed to provide hard copies of the claimed amount for verification by NEPRA's technical section. In case of any variation in the amount allowed and the amount verified by NEPRA's technical section, the same shall be adjusted subsequently.
16. CPPA-G also requested Rs. 27.46 million for Baloki RLNG based power plant on account of Dh factor for the months of August 2017 to February 2018; CPPA-G provided its working in this regard. The same amount is also being provisionally considered in the instant FCA. CPPA-G is directed to provide hard copies of the claimed amount for verification by NEPRA's technical section. In case of any variation in the amount allowed and the amount verified by NEPRA's technical section, the same shall be adjusted subsequently.
17. The remaining previous adjustments/ supplemental charges, being justified, have been allowed in the FCA of April 2019.
18. NTDC, through email reported T&T losses of 222.39 GWh i.e. 2.62% during April 2019, which are within the allowed limit as determined by the Authority and accordingly considered while working out FCA of April 2019.
19. The Authority also in its previous FCA decisions had been directing CPPA-G to provide the monthly FCA data on a specified format in addition to the format on which CPPA-G is currently submitting its FCA requests. However, the same has not been provided with current monthly FCA data. The Authority again directs CPPA-G to submit the monthly

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FCA data on the specified format in addition to the format on which CPPA-G is currently submitting its FCA requests.

20. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed an increase of Rs.0.5508/kWh (Annex-II) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of April 2019 as per the following details:

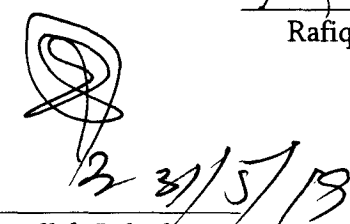
Actual Fuel Charges Component for April 2019	Rs.5.7867/kWh
Corresponding Reference Fuel Charges Component	Rs.5.2359/kWh
Fuel Price Variation for the month of April 2019-Increase	Rs.0.5508/kWh

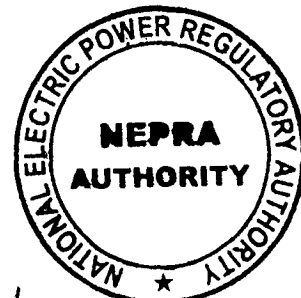
21. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 20 above;
- Shall be applicable to all the consumer categories except lifeline consumers.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2019.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of April 2019 in the billing month of June 2019.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY


Saif Ullah Chattha
Member


Rafique Ahmed Shaikh
Member


Rehmatullah Baloch
Vice Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2019

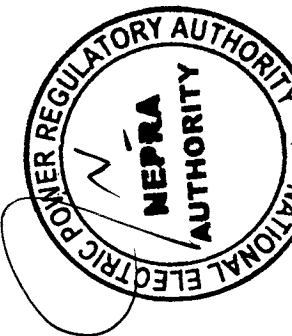
S.M. No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy kWh	A			B		C		D = B+C		E	F	G = E+F		H	I = B+H	J = C+J	K = I+J
					Fuel Charges Rn.	VOAM Charges Rn.	VOAM Rn.	Fuel Adjustment in Fuel Cost (Rn.)	Prev. Adjustment in Fuel Cost (Rn.)	Prev. Adjustment in VOAM (Rn.)	Prev. Adjustment in Epp Total (Rn.)	Total Fuel Cost Rn.	Total VOAM Rn.			Total Energy Cost (Rn.)					
1	GENCO-I	Hydel	6,902	1,353,743,350																	
	MAPOA	Hydel	30	1,981,400																	
	Jayran	Hydel	18	2,617,920																	
	Pakura	Hydel	81	43,705,000																	
	Malakand SHPO	Hydel	84	33,851,200																	
	Langth	Hydel	147	69,531,200																	
	Star Hydro	Hydel	8	2,676,000																	
	Heel Marala	Hydel	869	672,806,000																	
	Heel Marala	Hydel	1,478	39,383,000																	
	Heel Marala	Hydel	8,238	2,229,465,070																	
	Hydel Total																				
	GENCO-II	RFO	205	(541,000)																	
	Umerkot Block 1	Gas	470																		
	Umerkot Block 2	Gas																			
	Jamshoro Block 1	RFO		2,743,000																	
	Jamshoro Block 2	RFO		30,481,500																	
	Jamshoro Block 3	RFO		2,976,500																	
	Jamshoro Block 4	RFO		2,461,000																	
	Hokri 3-7	RFO	782	36,175,000																	
	Jamshoro Total																				
	GENCO-IJ	Gas	390	65,766,871																	
	Quadda GC Block 1 (GC)	Gas		341,984,351																	
	Quadda GC Block 2 (GC)	Gas		85,766,871																	
	Quadda (DC) Block-2	Gas	550	107,296,952																	
	Block 3 (Unit 3A)	Gas																			
	Quadda 747 (CC)	Gas	723	380,986,000																	
	Central Total		1,941	722,962,997																	
	GENCO-III	Gas	556	(187,447)																	
	Northern Block 1	RFO		161,802																	
	Unit 1	RFO		879,338																	
	Unit 2	RFO																			
	Unit 3	RFO																			
	Unit 4	RFO																			
	Unit 5	RFO																			
	Unit 6	RFO																			
	Block-2 Unit 1	RFO																			
	Block-2 Unit 2	RFO																			
	Block-2 Unit 3	RFO																			
	Block-2 Unit 4	RFO																			
	Block-2 Unit 5	RFO																			
	Block-2 Unit 6	RFO																			
	Northern Block 3	RFO	272	1,783,445																	
	Block-3 Unit 1	RFO																			
	Block-3 Unit 2	RFO																			
	Block-3 Unit 3	RFO																			
	Block-3 Unit 4	RFO																			
	Block-3 Unit 5	RFO																			
	Block-3 Unit 6	RFO																			
	Northern Block 4	RFO	117	(144,954)																	
	Northern Block 5	RFO	97																		
	Northern Block 6	RFO	75																		
	Northern Block 7	RFO	411	299,639,000																	
	Northern Block 8	RFO	1,884	391,872,228																	
	Northern Total																				
	GENCO-IV	Coal	31																		
	Lahra	Coal	31																		
	Sub-Total		4,337	1,082,797,927																	
	GENCOs Total																				



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2019

S. No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
KAPOC Total													
3	IPP1	RFO	325	32,969,800	382,476,954	19,794,398	402,273,352	-	1,791,470	-	384,270,424	19,794,398	404,064,822
		RLNG		163,702,460	1,963,042,982	63,524,575	2,026,967,557	-	-	-	1,963,042,982	63,524,575	2,026,967,557
		HSD		5,021,000	63,874,911	4,239,634	68,115,745	-	-	-	63,874,911	4,239,634	68,115,745
		RLNG		329,046,500	3,669,547,319	133,418,399	4,001,965,710	-	-	-	3,669,547,319	133,418,399	4,001,965,710
		HSD		43,478,800	527,402,835	33,868,744	561,201,579	-	-	-	527,402,835	33,868,744	561,201,579
		HSD	1,338	595,648,000	6,805,348,001	254,875,957	7,660,223,957	7,660,223,957	1,791,470	306,769,000	6,807,129,471	254,875,957	7,662,016,422
		RFO	1,200	37,898,300	531,614,921	1,144,426	539,759,347	405,240,076	-	107,837,161	539,759,347	1,144,426	539,759,347
		RFO	124	26,451,000	360,883,910	23,398,168	384,273,078	550,963,992	-	-	384,273,078	550,963,992	935,237,070
		RFO	350	39,040,900	560,983,992	6,717,342	567,699,334	389,502,314	-	-	567,699,334	389,502,314	957,201,648
		RFO	348	25,438,700	383,822,874	6,660,158	390,483,032	191,483,073	-	-	390,483,032	191,483,073	581,966,105
		Gas	129	35,100,854	189,824,255	68,117,354	257,941,609	845,935,648	-	-	257,941,609	845,935,648	1,103,877,257
		Gas	151	96,322,850	797,818,354	68,117,354	865,935,708	2,027,950,295	-	-	865,935,708	2,027,950,295	2,893,886,003
		RLNG	306	179,385,970	2,022,504,364	149,023,927	2,171,528,291	147,966,251	-	-	2,171,528,291	147,966,251	2,319,494,542
		RFO	126	9,210,959	147,966,251	2,057,706	149,023,927	147,966,251	-	-	147,966,251	2,057,706	149,023,927
		Gas	551	372,429,000	1,226,694,366	115,899,905	1,442,594,271	1,442,594,271	-	-	1,442,594,271	115,899,905	1,558,484,176
		Gas	27	131,016,708	1,464,708,372	56,582,850	1,521,297,152	1,521,297,152	-	-	1,521,297,152	56,582,850	1,577,880,002
		Nucl.	300	205,682,000	190,505,435	144,325,833	334,831,268	-	-	-	190,505,435	144,325,833	334,831,268
		Nucl.	315	210,112,000	144,325,833	144,325,833	288,651,666	-	-	-	144,325,833	144,325,833	288,651,666
		Nucl.	340	220,924,000	306,244,649	306,244,649	612,489,298	-	-	-	306,244,649	306,244,649	612,489,298
		Nucl.	340	110,499,000	113,825,020	113,825,020	227,650,040	-	-	-	113,825,020	113,825,020	227,650,040
		Import	96	42,430,200	480,854,258	480,854,258	961,708,516	-	-	-	480,854,258	480,854,258	962,612,774
		Sub-Total:	6,568	2,308,518,913	15,831,512,462	629,709,688	16,461,222,170	431,397,471	414,026,161	-	16,461,222,170	629,709,688	17,081,448,858
		RFO	156	32,291,826	412,321,615	40,944,721	453,266,341	-	-	-	412,321,615	40,944,721	453,266,341
		RFO	214	50,190,504	655,594,090	62,241,244	717,815,834	-	-	-	655,594,090	62,241,244	717,815,834
		RFO	195	58,999,287	788,121,867	798,797,263	1,586,919,134	-	-	-	798,797,263	798,797,263	1,586,919,134
		Gas	171	108,343,263	623,188,473	54,210,643	677,398,117	-	-	-	623,188,473	54,210,643	677,398,117
		RLNG	219	117,391,315	1,192,730,954	35,589,571	1,228,320,825	-	-	-	1,192,730,954	35,589,571	1,228,320,825
		HSD	196	45,633,843	497,325,187	55,565,842	552,891,029	-	-	-	497,325,187	55,565,842	552,891,029
		HSD	196	117,630,061	1,137,884,082	80,398,499	1,218,272,581	-	-	-	1,137,884,082	80,398,499	1,218,272,581
		Gas	204	89,200,578	558,083,704	40,188,464	598,242,168	-	-	-	558,083,704	40,188,464	598,242,168
		Gas	213	116,328,310	1,184,406,357	59,304,172	1,243,710,529	-	-	-	1,184,406,357	59,304,172	1,243,710,529
		RLNG	202	44,216,489	440,881,814	803,109,354	884,791,168	-	-	-	440,881,814	803,109,354	884,791,168
		HSD	214	71,903,240	603,109,354	901,444,225	1,504,553,579	-	-	-	603,109,354	901,444,225	1,504,553,579
		RFO	198	60,844,805	606,733,711	31,511,421	638,245,132	-	-	-	606,733,711	31,511,421	638,245,132
		RLNG	196	226,241,506	1,425,441,198	66,778,359	1,492,219,557	-	-	-	1,425,441,198	66,778,359	1,492,219,557
		Gas	381	14,340,300	98,037,489	9,271,004	107,308,493	-	-	-	98,037,489	9,271,004	107,308,493
		Gas	26	12,813,570	79,558,175	8,283,973	87,841,148	-	-	-	79,558,175	8,283,973	87,841,148
		Gas	24	9,889,400	59,539,826	0,196,547	60,196,373	-	-	-	59,539,826	0,196,547	60,196,373
		Gas	62	-	-	-	-	-	-	-	-	-	-
		Gas	119	-	-	-	-	-	-	-	-	-	-
		Coal	15	3,614,166	22,439,958	2,336,554	24,776,512	-	-	-	22,439,958	2,336,554	24,776,512
		Coal	15	11,574,807	69,242,810	5,312,836	74,557,646	-	-	-	69,242,810	5,312,836	74,557,646
		Engine	20	14,486,850	96,735,029	6,854,972	103,590,001	-	-	-	96,735,029	6,854,972	103,590,001
		Engine	41	614,581,725	5,150,847,443	184,760,949	5,335,608,392	-	-	-	5,150,847,443	184,760,949	5,335,608,392
		RLNG	1,180	585,216,200	4,907,834,630	187,255,017	5,095,089,847	-	-	-	4,907,834,630	187,255,017	5,095,089,847
		HSD	1,230	743,682,172	5,602,287,851	119,506,511	5,721,774,362	-	-	-	5,602,287,851	119,506,511	5,721,774,362
		RFO	1,320	337,889,276	2,792,628,747	106,198,599	2,898,827,346	-	-	-	2,792,628,747	106,198,599	2,898,827,346
		RLNG	1,350	281,377,800	1,220,851,716	133,738,158	1,354,590,874	-	-	-	1,220,851,716	133,738,158	1,354,590,874
		HSD	1,320	31,784,172,639	30,241,776,271	1,694,548,928	31,936,325,196	-	-	-	30,241,776,271	1,694,548,928	31,936,325,196
		Coal	9,598	6,062,896,622	46,113,287,163	2,124,228,613	48,237,515,775	-	-	-	46,113,287,163	2,124,228,613	48,237,515,775
		Sub-Total:	16,188	-	-	-	-	6,438,011	1,074,729,653	-	-	-	-
PPA's Total:													
											47,083,970,421	2,852,026,768	49,936,000,000

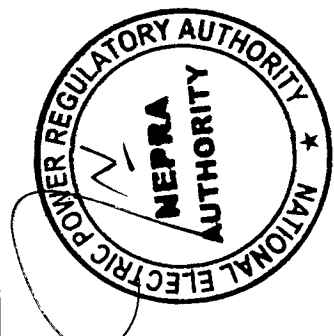


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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2019

S.N	Power Producer	Fuel	Cap. Capacity (MW)	Energy (KWh)	Fuel Charges Rs.	VOAM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOAM Rs.	Total Energy Cost (Rs.)
4	CHNER													
1	TFS-Quinta	Gas	25	(20,000)			(249,400)							(249,400)
2	Zorka	Wind	56	10,759,029			71,010							71,010
3	FFCEL	Wind	50	7,698,150										
4	TCF	Wind	50	8,041,300										
5	Foundation	Wind	99	20,968,210										
6	Savaria Wind Power	Wind	50	8,878,876										
7	Yates Energy Ltd.	Wind	50	8,328,510										
8	Midco Wind Power	Wind	50	8,786,480										
9	Gill Wind Wind Power	Wind	50	8,457,620										
10	Meritis Wind Power	Wind	50	9,401,519										
11	Energy Central	Wind	50	10,488,800										
12	Tapal Wind	Wind	31	7,785,910										
13	ADPL Wind	Wind	50	10,701,310										
14	SEEL Wind	Wind	50	7,832,756										
15	BEPL Wind	Wind	99	20,634,636										
16	Dado-Azum Solar Park	Solar	52	15,254,190										
17	Appollo Solar Park	Solar	100	15,025,130										
18	Boat Green Energy	Solar	100	15,360,270										
19	Crest Energy	Solar	100	15,548,610										
20	Herappa	Solar	18	3,202,670										
21	AJ Solar	Solar	18	1,732,340										
22	AEF Wind	Wind	50	18,919,417										
23	Shepar Wind	Wind	50	11,958,690										
24	HAWA Wind	Wind	50	11,219,200										
25	TGT	Wind	50	10,258,268										
26	TGS	Wind	50	10,085,354										
27	Tricon Boston-A	Wind	50	14,944,255										
28	Tricon Boston-B	Wind	50	13,096,502										
29	Tricon Boston-C	Wind	50	13,956,564										
30	ZEPHYR Wind	Wind	257	14,929,352										
31	BPPs	Mixed	257	28,573,471	197,588,319		197,588,319					197,588,319		197,588,319
	Sub-Total:			362,865,629	53,629,723,645		56,265,445,020		486,147,087	2,236,672,234	414,626,161	55,794,933,953	3,121,809,462	58,916,743,415
	G-Total:		30,990	9,777,364,969				1,750,525,146	486,147,087	2,236,672,234	414,626,161	55,794,933,953	3,121,809,462	58,916,743,415
	TITARY													
1	Hydel			2,229,405,070			218,604,798			8,438,011		6,823,119,567	218,604,798	218,604,798
2	Coal			1,005,038,772			7,096,382,234					243,242,887	251,690,876	7,074,900,245
3	HSD			461,053,384			488,151,085			1,223,743,041		7,152,832,502	455,534,017	7,608,366,519
4	F.D.			1,789,499,864			11,423,323,208			470,326,145		11,273,226,896	1,035,048,919	12,308,275,814
5	Gas			2,995,814,062			29,294,604,443			104,559,036		28,296,152,324	1,124,811,154	29,390,963,479
6	RLNG			745,197,000			754,901,237			429,606,001		1,184,507,238		1,184,507,238
7	Nuclear			42,439,300			490,954,328					490,954,328		490,954,328
8	Import from Iran			287,437,839			71,010						71,010	71,010
9	Solar			86,503,210										
10	Bagasse			86,431,087			36,050,887							444,811,964
11	Mixed			28,573,471			197,588,319							197,588,319
	Totals For the month			9,777,364,969			56,265,445,020			2,236,672,234		55,794,933,953	3,121,809,462	58,916,743,415
	Prev. Adjustments :						2,651,290,385							2,651,290,385
	GRAND TOTALS :						58,916,743,415							58,916,743,415
	Energy Cost (Rs.)						593,394,703							593,394,703
	Cost not chargeable to DISCOs (Rs.)													
	EPP (Chargeable) (Rs.)						58,323,348,712							58,323,348,712
	Energy Sold (KWh)						9,511,788,272							9,511,788,272
	Avg. Rate (Rs./KWh)						5.8035							5.8035
	Reference Rate (Rs./KWh)						5.2359							5.2359
	FCA Rate (Rs./KWh)						0.5676							0.5676



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ADJUSTED

Annex-II

Source Wise Generation				
Sources	APRIL 2019			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	2,760.40	25.38%	2,229.41	22.94%
Coal	1,533.74	14.10%	1,005.04	10.34%
HSD	-	0.00%	-	0.00%
RFO	493.53	4.54%	481.05	4.95%
Gas/ RLNG	1,712.61	15.74%	1,789.50	18.42%
RLNG	3,002.99	27.61%	2,995.81	30.83%
Nuclear	618.26	5.68%	745.20	7.67%
Import Iran	44.91	0.41%	42.43	0.44%
Mixed	29.54	0.27%	28.57	0.29%
Wind	297.81	2.74%	267.44	2.75%
Baggasse	316.46	2.91%	66.43	0.68%
Solar	67.27	0.62%	66.50	0.68%
Total	10,877.51	100.0%	9,717.38	100.0%
Sale to IPPs	-	0.00%	(25.26)	-0.26%
Transmission Losses	(271.94)	-2.50%	(222.40)	-2.29%
Net Delivered	10,605.57	97.5%	9,511.79	97.88%
			205.5967	(247.6568)

Source Wise Fuel Cost/Energy Purchase Price				
Sources	APRIL 2019			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	8,734.16	5.6947	6,823.12	6.7889
HSD	-	-	-	-
RFO	6,586.38	13.3455	5,936.47	12.3406
Gas	6,739.91	3.9355	10,858.60	6.0680
RLNG	30,161.35	-	28,161.59	9.4003
Nuclear	581.16	0.9400	754.90	1.0130
Import Iran	473.80	10.5500	490.95	11.5709
Mixed	300.71	10.1801	197.35	6.9069
Wind	-	-	-	-
Baggasse	1,951.83	6.1677	406.55	6.1199
Solar	-	-	-	-
Total	55,529.29	5.1050	53,629.55	5.5189
Supplemental Charges	-	-	2,005.41	0.2064
Sale to IPPs	-	-	(593.39)	(23.4931)
Grand Total	55,529.29	5.1050	55,041.57	5.6642
Transmission Losses	-	0.1309	-	0.1224
Net Total	55,529.29	5.2359	55,041.57	5.7867

**To Be Published in
Official Gazette of Pakistan Part-II**

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the June 3, 2019

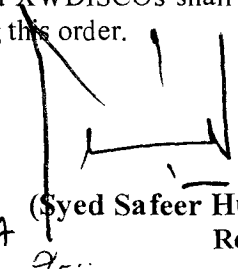
S.R.O. ⁶⁰⁵ ~~605~~ (I)/2019: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variations in fuel charges for the month of April 2019 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for April 2019	Rs.5.7867/kWh
Corresponding Reference Fuel Charges Component	Rs.5.2359/kWh
Fuel Price Variation for the month of April 2019 - Increase	Rs.0.5508/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.5508/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of April 2019 as per the above details.

2. The above adjustment an increase of Rs.0.5508/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2019 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2019 in the billing month of June 2019.

3. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


3/6/19
(Syed Safer Hussain)
Registrar