



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

Registrar

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/TRF-100/4668-4670
March 21, 2018

Subject: Decision of the Authority in the matter of Request filed by the Federal Government under Section 31(4) of NEPRA Act, 1997 for Inclusion of Subsidy/Surcharge in the Schedule of Tariff of XWDISCOs

Reference: Ministry of Energy's letter No. Tariff/2015-16 dated 07.03.2018.

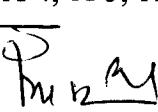
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2. The Decision of the Authority is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31 (4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

3. The Revised Schedules of Tariff attached as Annex A-1, A-2, A-3, A-4, A-5, A-6, A-7, A-8, A-9 & A-10 needs to be notified in the official Gazette.

Enclosure: As above


21 03 18
(Syed Safeer Hussain)

Secretary
Ministry of Water & Power,
'A' Block, Pak Secretariat
Islamabad

CC: 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



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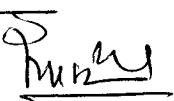
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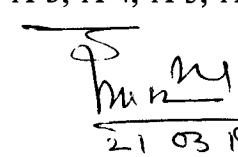
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S. Hussain
21/03/18
(Syed Safeer Hussain)

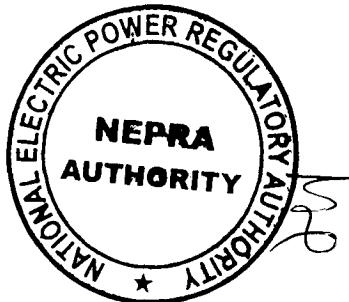
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Ministry of Water & Power,
'A' Block, Pak Secretariat
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DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 31 OF NEPRA ACT, 1997 FOR INCLUSION OF SUBSIDY / SURCHARGE IN THE SCHEDULE OF TARIFF OF XWDISCOS

1. As per section 31(4) of the NEPRA Act, notification of the Authority's approved tariff, rates, charges, and other terms and conditions for the supply of electric power services by the generation, transmission and distribution companies is to be made, in the official gazette by the Federal Government upon intimation by the Authority.
2. The XWDISCOs re-determinations of tariff, except QESCO and TESCO, for the FY 2015-16 dated September 18, 2017 and the Authority's decisions in respect of Suo Moto proceedings regarding Periodical Adjustments on account of Power Purchase Price (*including Impact of T&D Losses on FCA*) and Prior Year Adjustment pertaining to the FY 2016-17 dated October 23, 2017 were intimated by NEPRA to the Federal Government for notification in the official Gazette in terms of section 31(4) of the NEPRA Act, 1997.
3. The Federal Government, in response thereof, has filed a request under section 31 of the Act ("the Request") for inclusion of Subsidy / Surcharges in the Schedule of tariff of XWDISCOs. The paragraph 7 of the Request is reproduced hereunder which explains rationale for each surcharge:
 7. *A brief summary of rationale for each of the surcharge is given below:*
 - a. *A surcharge namely "Tariff Rationalization Surcharge" at the rate mentioned against each of the categories of electricity consumers in respect of each unit of electric power sold by the specified DISCO, detailed in Annexure C of the Request, during each of the billing month, which shall be considered as a cost incurred by the distribution company to be included in the tariff recommended by the Authority. The Tariff Rationalization Surcharge enables fulfillment of the parameters set forth in the Constitution as well as the Policy approved by the CCI, including: (i) the socio economic objectives; (ii) the budgetary targets in field; (iii) protection of low end consumers from price escalation through provision of subsidy; (iv) maintaining uniform tariff across the country and regions for each of the consumer category; (v) tariff rationalization with an aim to minimize or eliminate subsidy to the extent possible within the industrial, commercial and bulk consumers. The collection of the Tariff Rationalization Surcharge shall be deposited by XWDISCOs in a Fund called the "Tariff Rationalization Fund" to be kept in the Escrow Account of the Central Power Purchasing Agency Guarantee Limited (or its successor) for exclusive use for discharging the liabilities of the power producers;*

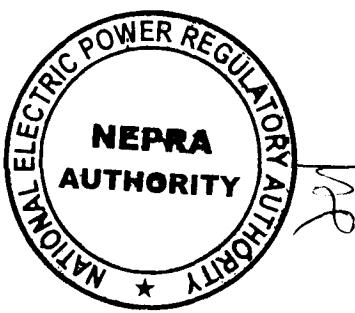




- b. A surcharge namely "Neelum-Jhelum Surcharge" has been imposed by the Federal Government, since the year 2008 and till June 2018 @ 0.10 paisa per kWh on all electricity consumers of XWDISCOs, except lifeline domestic consumers of the category "Residential A-1", which shall be considered as a cost incurred by the distribution company to be included in the tariff recommended by the Authority. The Neelum Jhelum Surcharge is collected, for the purposes of meeting a portion of the cost of construction of Neelum Jhelum Hydropower Project (the "Project"), which is a hydel power project with a to be installed capacity of 969 MW. The Project is of national importance and critical for the country, inter alia, to ensure supply of cheap electricity to end consumers in the country, being a hydro power project and rights over the waters flowing into Pakistan. The collection of Neelum Jhelum Surcharge shall be deposited by the XWDISCOs in a Fund called the "Neelum Jhelum Hydro Project Development Fund" to be kept in the Escrow Account of the Neelum Jhelum Company for exclusive use for the Neelum-Jhelum Hydro Power Project.
- c. A surcharge at the rate of Rs. 0.43/kWh on account of recovering the debt servicing applicable to all the consumer categories on per unit consumption, except lifeline domestic consumers of the category "Residential A-1" in respect of XWDISCOs, namely, "Financing Cost Surcharge", which shall be considered as a cost incurred by the distribution company to be included in the tariff recommended by the Authority. The Financing Cost Surcharge shall enable smooth working and running of the power sector and to meet the repayment obligations of mark-up cost of loans obtained against the sovereign guarantees of the Government of Pakistan for the purpose of reducing shortfall in payment of determined and verified costs of power generation of various power generators. The collection of the Financing Cost Surcharge shall be deposited by XWDISCOs in a Fund called the "Financing Cost Fund" to be kept in the Escrow Account of the Central Power Purchasing Agency Guarantee Limited (or its successor) for exclusive use for discharging the liabilities of the power producers.

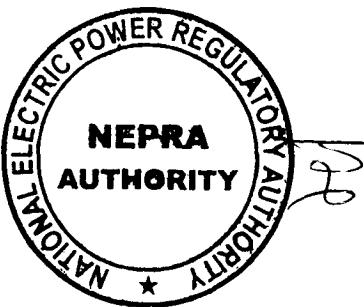
4. The Federal Government in the conclusion requested as under:

9. In light of the above, it is requested that the Authority may kindly re-issue the schedule of tariff of XWDISCOs, by incorporating the amounts of surcharges described in paragraph No.7 above, and as a consequence of tariff rationalization, per unit subsidy to the category of each of consumers as per Annexure-C of the Request, on urgent basis.



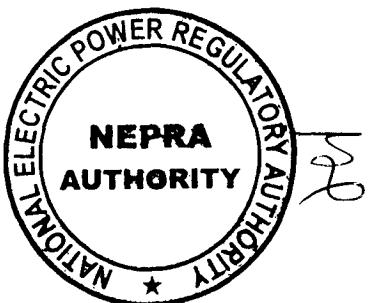


5. Further, the Federal Government vide its letter dated March 08, 2018 substituted the already intimated Schedule of Surcharges attached as Annexure-C to the Request dated March 07, 2018 due to some errors in the original Annexure-C.
6. The Request was admitted by the Authority for consideration on March 08, 2018. Since the amount of surcharges imposed by the Federal Government and the amount of subsidy to be provided to certain categories of consumers, requested to be reflected in the "Schedule of tariff" are to be charged/collected by the DISCOs through electricity bills, therefore, in order to bring the same in the knowledge of all stake-holders, it was decided to up-load the Request along-with the Schedule of Surcharges on the website of NEPRA. It was also decided to publish the same in the national newspapers. Further, separate letters to the key stakeholders were also issued for filing of any opinion/suggestions/comments with respect to the Request on or before 13th March, 2018. It was also decided to conduct a hearing on March 13, 2018 at NEPRA Head Office, Islamabad.
7. The hearing was conducted on 13th March, 2018 at NEPRA Head Office, Islamabad wherein representatives from Ministry of Energy, CPPA-G and the Distribution Companies participated. General public and media were also present during the hearing. Comments/ objections were filed by M/s Anwar Kamal Law Associates (AKLA), Energy Department, Government of Sindh and All Pakistan Textile Mills Association (APTMA). The representative of APTMA also participated in the hearing.
8. The brief of the comments, *inter alia*, is as under:
 - i. the Request is time barred and merits dismissal;
 - ii. the time period provided for filing of comments/ suggestions/ opinion is very short and no issues have been framed for hearing;
 - iii. the tariff determinations for the FY 2015-16 and FY 2016-17 have not yet been notified and NEPRA has made periodical adjustments through *Suo motu* proceedings in a non-notified tariff;
 - iv. the Federal Government is discriminating between citizens by imposing surcharges on some consumer categories and on different rates;
 - v. the surcharges cannot be treated as a cost; consumer-end Tariff of each DISCO, determined by NEPRA, has already covered the aspect of recovery of actual revenue requirement, therefore, imposition of Surcharges and their recovery from consumers, on top of the revenue requirement, will result in surplus Revenue for the respective DISCOs;
 - vi. no surcharge is proposed to be imposed on K-Electric consumers, including the Neelum Jhelum surcharge, whereas 650MW electricity is being continuously given to K-Electric from the NTDC basket;





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- vii. the consumers are paying Neelum-Jhelum Surcharge since 2008 @ 0.10 paisa/kWh; initially this surcharge was for a certain period but subsequently the same has been extended; providing funds to an under-construction Power Project is an imprudent practice and is a special favour; details in respect of amount collected through Neelum Jhelum Surcharge since 2008 and the amount actually transferred to and used by the Neelum-Jhelum Project should be provided;
 - viii. the imposition of Neelum-Jhelum Surcharge for an indefinite period, considering the fact that the project is nearing completion, is not required;
 - ix. mark-up cost of loans, due to mismanagement and mis-governance, should not be passed on to the consumers; NEPRA has also assured the Honorable Supreme Court that mark-up cost of loans will not be recovered from the consumers;
 - x. imposing surcharge in the name of financial cost and leaving the actual problems of XWDISCOs unattended is not an appropriate resolution to the inherent problems of power sector; National Power Policy 2013 and Subsidy Policy Guidelines 2014 protect the interests of consumers by disallowing inefficiencies to be passed on to the consumers;
 - xi. the tariff rationalization surcharge should be for a certain period of time so as to enable the inefficient DISCOs to improve their performance, as the National Power Policy 2013 provides vision of low cost energy to the consumers;
 - xii. before finalizing the imposition of surcharges, the matter should be brought before CCI for a consensus decision;
 - xiii. uniform tariff for all consumers defeats the purpose of unbundling WAPDA into DISCOs;
 - xiv. surcharges recommended by the Federal Government have already been declared illegal by the Lahore High Court, Lahore; although the said Judgment has been challenged by the Federation and the Supreme Court of Pakistan has granted interim relief, but in case the Judgment of the Lahore High Court is ultimately upheld, how will the consumers and the citizens be compensated for and what will be the mechanism for revising of electricity tariff;
 - xv. as per the existing practice and to make Tariff uniform, the higher consumer-end tariffs in the inefficient DISCOs (*like HESCO, SEPCO, PESCO, TESCO and QESCO*) are being cross-subsidized through the consumers of the efficient DISCOs (*like FESCO, LESCO and IESCO*) through the imposition of different surcharges, thus, constitutes punishment to efficiency and reward to inefficiency.
9. The Request of the Federal Government and the comments of the commentators have been examined by the Authority. The consumer-end tariffs for DISCOs were intimated to the Federal Government as per dates mentioned in para 2 above and the Federal





Government, in pursuance thereof, under section 31 of NEPRA Act, 1997, filed a Request for inclusion of Subsidy / Surcharges in the consumer end tariff of XWDISCOs already intimated to it by the Authority. A request for condonation of delay has also been filed which has been considered and accepted by the Authority.

10. As regards other objections regarding pendency of litigation on the subject, it is a matter of record that the Honourable Lahore High Court, vide its judgment dated 29.5.2015 has declared the levy of surcharge and section 31(5) of NEPRA Act as un-constitutional, however, it is also a fact that the said judgment has been challenged by the Federal Government before honorable Supreme Court of Pakistan and vide orders dated 9.6.2015 passed in Civil Petition No.1078 of 2015, operation of the said judgment has been suspended. The Authority is also aware of the pendency of petitions against levy of surcharges before Honourable Peshawar High Court, Islamabad High Court, High Court of Sindh and High Court of Baluchistan, Quetta. Since the concerned Distribution Companies are parties before respective High Courts, therefore, while effecting the recovery of surcharges in question, the concerned Distribution Company shall follow/obey the Court orders, notwithstanding this decision of the Authority.
11. Some concerns have been raised by the commentators to the merits and demerits of levy of "surcharges". It is to be clarified that NEPRA has not levied any of such surcharges rather it is the Federal Government which has the statutory power to do the same. NEPRA has only been requested vide letter dated 07-03-2018 to simply indicate the amount of such surcharges imposed by the Federal Government in exercise of its powers, against the already determined schedule of tariff in case of ex-WAPDA DISCOS for the purposes of recovery only. Under section 31(5) of NEPRA Act, 1997, the Federal Government has the power to levy any surcharge and any such surcharge is to be considered as a cost to be included in the tariff determined by NEPRA. Through the Request, it has been intimated by the Federal Government that it has levied certain surcharges and also it has committed to provide subsidy to certain categories of consumers in view of its socio economic policy objectives and NEPRA is simply required to indicate both such amounts against the corresponding columns of NEPRA determined schedule of tariff as per detail provided in the Annexures of the Request. It is pertinent to mention here that the comments of the commentators, including the comments of the Energy Department Government of Sindh, were examined in detail by the Authority, however, it was observed that the essence of the comments relates to the policy decision of imposing surcharges, which has been taken by the Federal Government and as per law NEPRA does not have any role in this respect, therefore, the commentators may approach the Federal Government for redressal of their grievance as under the law, it is the power of the Federal Government to decide whether to impose surcharges or not.



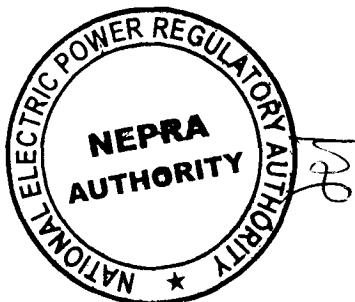


12. Although, the Federal Government is fully empowered under section 31 (5) to impose surcharges and inclusion of subsidy and surcharges in the Authority's determined tariff is in practice, however, the Authority would like to place on record, the following, with specific reference to the Financing Cost Surcharge;

As mentioned by the Federal Government, "*The Financing Cost Surcharge, shall enable smooth working and running of the power sector and to meet the repayment obligations of mark-up cost of loans obtained against the sovereign guarantees of the Government of Pakistan for the purpose of reducing shortfall in payment of determined and verified costs of power generation of various power generators.*"

The Authority considers that the shortfall is a result of inability of the DISCOs to recover the determined tariff. The Financing cost surcharge is a burden on the paying consumers as a result of inability of the DISCOs to realise the full amount. This also incentivises DISCOs to underperform.

13. It is emphasized that the tariff determined by NEPRA will remain unchanged and while indicating the amount of surcharges and subsidy in separate columns the same is to be referred back to the Federal Government for notification in the official gazette. In view thereof, the Request of the Federal Government in light of Section 31 of NEPRA Act is accepted and the amount of subsidy and surcharges as indicated by the Federal Government in the Annexures attached with the Request are accordingly allowed to be indicated in the already intimated schedule of tariff as per Annexure-III of the Authority's re-determination of Tariff of XWDISCOs for the FY 2015-16, dated September 18, 2017, which were subsequently revised in the matter of the Authority's decisions in respect of Suo Moto proceedings regarding Periodical Adjustments on account of Power Purchase Price (*including Impact of T&D Losses on FCA*) and Prior Year Adjustment pertaining to the FY 2016-17 dated October 23, 2017. Here it is pertinent to mention that since TESCO and QESCO did not file writ petitions against the Authority's determination of their consumer end tariff for the FY 2015-16, therefore, no re-determinations of tariff were made in respect of TESCO and QESCO for the FY 2015-16.
14. Accordingly, the Schedule of Tariffs (Annexure - III) for Ex-WAPDA DISCOs in the matter of the Authority's decisions in respect of Suo Moto proceedings regarding Periodical Adjustments on account of Power Purchase Price (*including Impact of T&D Losses on FCA*) and Prior Year Adjustment pertaining to the FY 2016-17 dated October 23, 2017, are modified and are replaced with Annexures A-1 to A-10 for IESCO, LESCO, GEPCO, FESCO, MEPCO, PESCO, SEPCO, HESCO, QESCO and TESCO respectively. The revised schedules of tariff are being intimated to the Federal Government for notification in the official Gazette in terms of Section 31(4) of NEPRA Act. The other Terms & Conditions already intimated shall remain the same. The recovery of any of the





Decision of the Authority in the matter of Request filed by Federal Government
for inclusion of subsidy/surcharges in the Schedule of Tariff of DISCOs.

surcharges from the consumers by the DISCOs shall be subject to the orders of the Courts, if any, notwithstanding this decision.

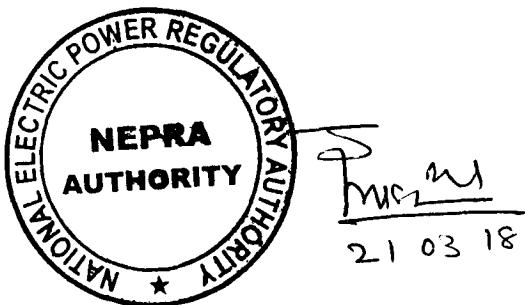
AUTHORITY

Syed Maseed-ul-Hassan Naqvi 16/3
Member

Himayat Ullah Khan 21.3.18.
Member

Saif Ullah Chattha
Vice Chairman 16.3.2018

Brig (R) Tariq Sadrozai
Chairman



JMC
21.03.18



A.1 GENERAL SUPPLY TERM - RESIDENTIAL

FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)

**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)
D - AGRICULTURE TARIFF**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charge Rs/kWh | PVA 2017 | | Total Variable Charge Rs/kWh | GoF Tariff Ratification | | | | | |
|---------|-------------------------------|--------------------------|----------------------------|----------|----------|----------------------------|----------|----------|---------------------------------|-------------------------|--------------|--------------|-----------|------|--|
| | | | | C | | | D | | | E | | Subsidy | Burcharge | | |
| | | | | A | B | | C | D | | E | F | Peak | Off-Peak | | |
| D-1(a) | SCARP less than 5 kW | 200.00 | 10.86 | 12.41 | (0.86) | (0.86) | - | - | 1.78 | 18.65 | 1.85 0.08 | 1.85 0.08 | | | |
| | | | | Peak | Off-Peak | | Peak | Off-Peak | Peak | Off-Peak | | Peak | Off-Peak | | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | 10.86 | 16.41 | 7.61 | (0.86) | (0.86) | - | 1.78 | 1.90 | 16.68 | 6.96 | 1.43 | 0.10 | |
| D-2 (b) | SCARP 5 kW & above | 200.00 | 10.86 | 16.41 | 7.61 | (0.86) | (0.86) | - | 1.78 | 1.90 | 16.68 | 9.03 | 6.26 | 0.18 | |

In addition to above mentioned subsidy on variable charges, the fixed charges applicable to private agriculture consumers under tariff D-2 and D-1(b) is also picked by GoF as Subsidy.

Under this tariff, there shall be minimum monthly charge Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charge Rs/kWh | GoF Tariff Ratification | | | | | |
|---------|-------------------------------|--------------------------|----------------------------|----------|--------|-----------------------------|----------|---|---------------------------------|-------------------------|--------------|--------------|-----------|--|--|
| | | | | C | | | D | | | E | | Subsidy | Burcharge | | |
| | | | | A | B | | C | D | | E | F | Peak | Off-Peak | | |
| E-1(B) | Residential Supply | - | - | 18.71 | (0.86) | (0.86) | - | - | 1.78 | 16.98 | 5.35 6.07 | 5.35 6.07 | | | |
| E-1(B) | Commercial Supply | - | - | 14.61 | (0.86) | | - | - | 1.78 | 15.68 | | | | | |
| E-2 | Industrial Supply | - | 11.81 | (0.86) | - | (0.86) | - | - | 1.78 | 12.73 | | | | | |

For the category of E-1(B)(b) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff
Note: Tariff-Y consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charge Rs/kWh | GoF Tariff Ratification | | | | | |
|---------|-------------------------------|--------------------------|----------------------------|----------|--------|-----------------------------|----------|---|---------------------------------|-------------------------|------|---------|-----------|--|--|
| | | | | C | | | D | | | E | | Subsidy | Burcharge | | |
| | | | | A | B | | C | D | | E | F | Peak | Off-Peak | | |
| | Street Lighting | - | - | 15.81 | (0.86) | (0.86) | - | - | 1.67 | 14.62 | 0.38 | 0.38 | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charge Rs/kWh | GoF Tariff Ratification | | | | | |
|---------|--|--------------------------|----------------------------|----------|--------|-----------------------------|----------|---|---------------------------------|-------------------------|------|---------|-----------|--|--|
| | | | | C | | | D | | | E | | Subsidy | Burcharge | | |
| | | | | A | B | | C | D | | E | F | Peak | Off-Peak | | |
| | Residential Colonies attached to industrial premises | - | - | 13.81 | (0.86) | (0.86) | - | - | 1.67 | 14.62 | 0.38 | 0.38 | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

K - SPECIAL CONTRACTS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charge Rs/kWh | GoF Tariff Ratification | | | | | |
|-------------|-------------------------------|--------------------------|----------------------------|----------|--------|-----------------------------|----------|--------|---------------------------------|-------------------------|-------|---------|-----------|--|--|
| | | | | C | | | D | | | E | | Subsidy | Burcharge | | |
| | | | | A | B | | C | D | | E | F | Peak | Off-Peak | | |
| 1 | Azad Jammu & Kashmir (AJK) | 360.00 | 10.76 | (0.86) | - | (0.86) | - | - | 1.65 | 11.85 | 0.58 | 0.58 | | | |
| Time Of Use | | 360.00 | 10.86 | 16.41 | 7.71 | | (0.86) | (0.86) | - | 1.67 | 16.82 | | | | |
| 2 | Rawat Lab | - | - | 13.81 | (0.86) | (0.86) | - | - | 1.65 | 14.62 | 0.37 | 0.37 | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

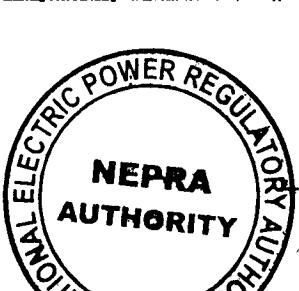
J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charge Rs/kWh | GoF Tariff Ratification | | | | | |
|---------|--|--------------------------|----------------------------|----------|--------|-----------------------------|----------|---|---------------------------------|-------------------------|------|---------|-----------|--|--|
| | | | | C | | | D | | | E | | Subsidy | Burcharge | | |
| | | | | A | B | | C | D | | E | F | Peak | Off-Peak | | |
| J-1 | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | 11.31 | (0.86) | - | (0.86) | - | - | 1.78 | 12.43 | 8.85 | 8.85 | | | |
| J-2 | (a) For supply at 11.33 kV (b) For supply at 66 kV & above | 360.00 | 11.31 | (0.86) | - | | - | - | 1.78 | 12.43 | | | | | |
| J-3 | (a) For supply at 11.33 kV (b) For supply at 66 kV & above | 360.00 | 11.21 | (0.86) | - | (0.86) | - | - | 1.78 | 12.43 | 9.10 | 9.10 | | | |
| J-4 | Time Of Use | 360.00 | 11.21 | (0.86) | - | | - | - | 1.78 | 12.43 | | | | | |
| J-5 | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | 16.41 | 7.61 | (0.86) | (0.86) | - | - | 1.78 | 16.69 | 8.85 | 8.85 | | | |
| J-6 | For supply at 11.33 kV | 360.00 | 16.41 | 7.61 | (0.86) | | - | - | 1.78 | 16.69 | | | | | |
| J-7 | For supply at 66 kV & above | 360.00 | 16.41 | 7.61 | (0.86) | (0.86) | - | - | 1.78 | 16.69 | | | | | |
| J-8 (d) | For supply at 66 kV & above | 360.00 | 18.41 | 7.61 | (0.86) | | - | - | 1.78 | 18.69 | 9.10 | 9.10 | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

Note:
• Neelum-Jhelum Burcharge at the rate of Rs. 0.15/kWh applicable on all electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.

• Financing Cost Burcharge at the rate of Rs. 0.45/kWh applicable to all the electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | |
|---------|-------------------------------|--------------------------|----------------------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|
| | | | | | | | | Subsidy | | Surcharge |
| | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| | | A | B | C | D | E | F | | | |
| D-1(a) | SCARP less than 5 kW | - | 12.77 (0.97) | 0.17 | 1.17 | 13.14 | | | | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | 13.07 (0.97) | 0.17 | 1.17 | 13.44 | | | 1.14 1.94 | |
| D-1(b) | SCARP 5 kW & above | 200.00 | 15.67 (0.97) | 0.17 | 1.17 | 16.04 | 9.14 | | | |
| D-2 (b) | Agricultural 5 kW & above | 200.00 | 15.67 (0.97) | 0.17 | 1.17 | 16.04 | 9.14 | 1.04 8.69 | 0.29 0.29 | |

In addition to above mentioned subsidy on variable charges, the fixed charges applicable to private agriculture consumers under tariff D-2 and D-1 (b) is also picked by GoP as Subsidy.

Under this tariff, there shall be minimum monthly charge Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | |
|---------|-------------------------------|--------------------------|----------------------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|
| | | | | | | | | Subsidy | | Surcharge |
| | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| | | A | B | C | D | E | F | | | |
| E-1(i) | Residential Supply | - | 14.82 (0.97) | 0.17 | 1.17 | 15.19 | | | | |
| E-1(ii) | Commercial Supply | - | 15.37 (0.97) | 0.17 | 1.17 | 15.74 | | | | 7.07 6.61 |
| E-2 | Industrial Supply | - | 11.37 (0.97) | 0.17 | 1.17 | 11.74 | | | | 8.11 |

For the categories of E-1(i)(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.800/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

| | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|
| 125% of relevant industrial tariff | | | | | | | | | | |
| Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year. | | | | | | | | | | |

G - PUBLIC LIGHTING

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | |
|---------|-------------------------------|--------------------------|----------------------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|
| | | | | | | | | Subsidy | | Surcharge |
| | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| | | A | B | C | D | E | F | | | |
| | Street Lighting | - | 14.47 (0.97) | 0.17 | 1.17 | 14.84 | | | | 0.16 |

Under Tariff G, there shall be a minimum monthly charge of Rs.800/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | |
|---------|---|--------------------------|----------------------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|
| | | | | | | | | Subsidy | | Surcharge |
| | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| | | A | B | C | D | E | F | | | |
| | Residential Colonies attached to Industrial | - | 14.47 (0.97) | 0.17 | 1.17 | 14.84 | | | | 0.16 |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

I - RAILWAY TRACTION

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | |
|---------|-------------------------------|--------------------------|----------------------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|
| | | | | | | | | Subsidy | | Surcharge |
| | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| | | A | B | C | D | E | F | | | |
| | Railway Traction | - | 14.47 (0.97) | 0.17 | 1.17 | 14.84 | | | | 0.16 |

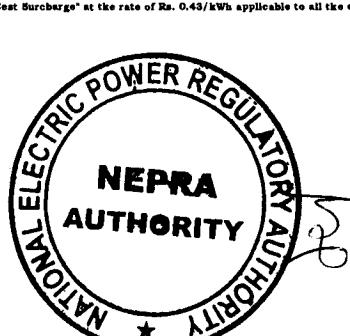
Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

J - SPECIAL CONTRACTS (UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2013)

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | |
|---------|---|--------------------------|------------------------------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|
| | | | | | | | | Subsidy | | Surcharge |
| | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| | | A | B | C | D | E | F | | | |
| J-1 | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | 11.07 (0.97) | 0.17 | 1.17 | 11.44 | | | | |
| J-2 | (a) For supply at 11,33 kV (b) For supply at 66 kV & above | 380.00 360.00 | 11.17 11.07 (0.97) (0.97) | 0.17 0.17 | 1.17 1.17 | 11.54 11.44 | | | | |
| J-3 | (a) For supply at 11,33 kV (b) For supply at 66 kV & above | 380.00 360.00 | 11.17 11.07 (0.97) (0.97) | 0.17 0.17 | 1.17 1.17 | 11.54 11.44 | | | | |
| J-1(b) | Time Of Use For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | 15.67 8.77 (0.97) | 0.17 | 1.17 | 1.19 | 16.04 | 9.16 | | |
| J-2 (c) | For supply at 11,33 kV | 380.00 | 15.67 8.77 (0.97) | 0.17 | 0.17 | 1.19 | 16.04 | 9.36 | | |
| J-2 (d) | For supply at 66 kV & above | 360.00 | 15.67 8.77 (0.97) | 0.17 | 0.17 | 1.19 | 16.04 | 9.16 | | |
| J-3 (c) | For supply at 11,33 kV | 380.00 | 15.67 8.77 (0.97) | 0.17 | 0.17 | 1.19 | 16.04 | 9.36 | | |
| J-3 (d) | For supply at 66 kV & above | 360.00 | 15.67 8.77 (0.97) | 0.17 | 0.17 | 1.19 | 16.04 | 9.16 | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

Note:
"Nucleum-Jhelum Surcharge" at the rate of Rs. 0.10/kWh applicable on all electricity consumers except lifeline domestic consumers of the category "Residential A-1" for electricity sold.
"Financing Cost Surcharge" at the rate of Rs. 0.43/kWh applicable to all the electricity consumers except lifeline domestic consumers of the category "Residential A-1" for electricity sold.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJARATI ELECTRIC POWER COMPANY LIMITED (GEPCL)**

A - 1. GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | |
|---------------------------------------|-------------------------------|--------------------------|------------------|---|----------|--------|-----------------------------|----------|--------|----------------------------------|----------------------------|----------------------------|----------------------------|-----------|
| | | | | | Rs/kWh | Rs/kWh | | Rs/kWh | Rs/kWh | | | | Subsidy | Surcharge |
| | | | A | B | C | D | | E | F | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | |
| a) For Sanctioned load less than 5 kW | | | | | 4.00 | | | | | 4.00 | | | | |
| i) Up to 50 Units | | | | | | | | | | | | | 2.00 | |
| For Consumption exceeding 50 Units | | | | | | | | | | | | | | |
| ii) 501 - 100 Units | | | | | 9.64 | (1.19) | | 0.02 | 0.14 | 8.60 | | | | |
| iii) 101 - 200 Units | | | | | 11.63 | (1.18) | | 0.02 | 0.14 | 10.61 | | | | |
| iv) 201 - 300 Units | | | | | 12.94 | (1.19) | | 0.03 | 0.14 | 11.92 | | | | |
| v) 301 - 700 Units | | | | | 15.76 | (1.16) | | 0.03 | 0.15 | 14.78 | | | | |
| vi) Above 700 Units | | | | | 16.38 | (1.18) | | 0.03 | 0.16 | 15.41 | | | | |
| b) For Sanctioned load 5 kW & above | | | | | | | | | | | | | | |
| Time Of Use | | | | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | | | | | | | 16.39 | 9.89 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 |
| | | | | | | | | | | | 15.36 | 8.86 | | |
| | | | | | | | | | | | | | | |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 75/- per consumer per month

b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A - 2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | |
|---------------------------------------|-------------------------------|--------------------------|------------------|---|----------|--------|-----------------------------|----------|--------|----------------------------------|----------------------------|----------------------------|----------------------------|-----------|
| | | | | | Rs/kWh | Rs/kWh | | Rs/kWh | Rs/kWh | | | | Subsidy | Surcharge |
| | | | A | B | C | D | | E | F | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | |
| a) For Sanctioned load less than 5 kW | | | | | 18.39 | (1.19) | | 0.02 | 0.14 | 14.36 | | | | |
| b) For Sanctioned load 5 kW & above | | 400.00 | | | 11.89 | (1.19) | | 0.02 | 0.14 | 10.86 | | | | |
| c) Time Of Use | | 400.00 | | | 16.39 | 9.89 | (1.19) | (1.19) | 0.02 | 0.14 | 15.36 | 8.86 | | |
| | | | | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | | | | | | | 16.39 | 9.89 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 |
| | | | | | | | | | | | | | | |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A - 3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | |
|---------------------|-------------------------------|--------------------------|------------------|---|----------|--------|-----------------------------|----------|--------|----------------------------------|----------------------------|----------------------------|----------------------------|-----------|
| | | | | | Rs/kWh | Rs/kWh | | Rs/kWh | Rs/kWh | | | | Subsidy | Surcharge |
| | | | A | B | C | D | | E | F | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | |
| a) General Services | | | | | 12.89 | (1.19) | | 0.02 | 0.09 | 12.81 | | | | |
| | | | | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | | | | | | | 16.39 | 9.89 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 |
| | | | | | | | | | | | | | | |

Under tariff A-3, there shall be minimum monthly charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B - INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | |
|---------|---|--------------------------|------------------|------|----------|--------|-----------------------------|----------|--------|----------------------------------|----------------------------|----------------------------|----------------------------|-----------|
| | | | | | Rs/kWh | Rs/kWh | | Rs/kWh | Rs/kWh | | | | Subsidy | Surcharge |
| | | | A | B | C | D | | E | F | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | |
| B1 | Up to 25 kW (at 400/230 Volts) exceeding 25-500 kW (at 400 Volts) | | | | 10.89 | (1.19) | | 0.02 | 0.28 | 10.00 | | | | |
| B2(a) | | 400.00 | | | 10.39 | (1.19) | | 0.02 | 0.14 | 9.36 | | | | |
| | Time Of Use | | | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| B1 (b) | Up to 25 kW exceeding 25-500 kW (at 400 Volts) | | | | 16.39 | 9.89 | (1.19) | 0.02 | 0.14 | 15.36 | 8.86 | | | |
| B2(b) | | 400.00 | | | 16.39 | 9.69 | (1.19) | 0.02 | 0.14 | 15.36 | 8.66 | | | |
| B3 | For All Loads up to 8000 kW (at 11,33 kV & above) | 380.00 | 16.39 | 9.89 | (1.19) | (1.19) | | 0.02 | 0.14 | 15.36 | 8.56 | | | |
| B4 | For All Loads (at 86,192 kV & above) | 360.00 | 16.39 | 9.49 | (1.19) | (1.19) | | 0.02 | 0.14 | 15.36 | 8.46 | | | |
| | | | | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| | | | | | | | 16.39 | 9.89 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 |
| | | | | | | | | | | | | | | |

For B1 consumers there shall be a fixed minimum charge of Rs. 360 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 800,000 per month.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

Notes: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR GUJARANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)**

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PYA 2016 | | Write-off Charges | | PYA 2017 | | Total Variable Charges | | GoF Tariff Rationalisation | | | |
|---------|-------------------------------|---------------|--------|------------------|--------|----------|--------|-------------------|--------|----------|--------|------------------------|--------|----------------------------|------------------|-----------|--|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Subsidy | VARIABLE CHARGES | Surcharge | |
| D-1 (a) | SCARP less than 5 kW | - | | 11.89 | (1.19) | | | 0.02 | | 0.14 | | 10.86 | | | | | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | | 10.89 | (1.19) | | | 0.02 | | 0.14 | | 9.86 | | | | | |
| D-1 (b) | SCARP 5 kW & above | 200.00 | | 16.39 | 9.89 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 8.86 | | | | |
| D-2 (b) | Agricultural 5 kW & above | 200.00 | | 16.39 | 9.89 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 8.86 | | | | |

In addition to above mentioned subsidy on variable charges, the fixed charges applicable to private agriculture consumers under tariff D-2 and D-1 (b) is also picked by GoF as Subsidy.

Under this tariff, there shall be minimum monthly charges Rs.200/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PYA 2016 | | Write-off Charges | | PYA 2017 | | Total Variable Charges | | GoF Tariff Rationalisation | | | |
|----------|-------------------------------|---------------|--------|------------------|--------|----------|--------|-------------------|--------|----------|--------|------------------------|--------|----------------------------|------------------|-----------|------|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Subsidy | VARIABLE CHARGES | Surcharge | |
| E-1 (i) | Residential Supply | - | | 16.39 | (1.19) | | | 0.02 | | 0.14 | | 15.36 | | | | | |
| E-1 (ii) | Commercial Supply | - | | 16.39 | (1.19) | | | 0.02 | | 0.14 | | 15.36 | | | | | 6.90 |
| E-2 | Industrial Supply | - | | 10.89 | (1.19) | | | 0.02 | | 0.14 | | 9.86 | | | | | 7.99 |
| | | | | | | | | | | | | | | | | | 9.99 |

For the categories of E-1 (iii) above, the minimum bill of the consumers shall be Rs.00/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PYA 2016 | | Write-off Charges | | PYA 2017 | | Total Variable Charges | | GoF Tariff Rationalisation | | | |
|---------|-------------------------------|---------------|--------|------------------|--------|----------|--------|-------------------|--------|----------|--------|------------------------|--------|----------------------------|------------------|-----------|------|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Subsidy | VARIABLE CHARGES | Surcharge | |
| | Street Lighting | - | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | 5.64 |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PYA 2016 | | Write-off Charges | | PYA 2017 | | Total Variable Charges | | GoF Tariff Rationalisation | | | |
|---------|--|---------------|--------|------------------|--------|----------|--------|-------------------|--------|----------|--------|------------------------|--------|----------------------------|------------------|-----------|------|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Subsidy | VARIABLE CHARGES | Surcharge | |
| | Residential Colonies attached to industrial premises | - | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | 5.64 |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

I - SPECIAL CONTRACTS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PYA 2016 | | Write-off Charges | | PYA 2017 | | Total Variable Charges | | GoF Tariff Rationalisation | | | | |
|---------|-------------------------------|---------------|--------|------------------|--------|----------|--------|-------------------|--------|----------|--------|------------------------|--------|----------------------------|------------------|-----------|-------|------|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Subsidy | VARIABLE CHARGES | Surcharge | | |
| | Azad Jammu & Kashmir (AJK) | 360.00 | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | 2.87 | |
| | Time of Day | 360.00 | | 16.39 | 11.09 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 10.06 | | | | 2.644 | 2.14 |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PYA 2016 | | Write-off Charges | | PYA 2017 | | Total Variable Charges | | GoF Tariff Rationalisation | | | |
|----------|--|---------------|--------|------------------|--------|----------|--------|-------------------|--------|----------|--------|------------------------|--------|----------------------------|------------------|-----------|--|
| | | Rs/kW/M | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Rs/kWh | Subsidy | VARIABLE CHARGES | Surcharge | |
| J-1 | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | |
| J-2 | (a) For supply at 11,33 kV | 360.00 | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | |
| J-3 | (b) For supply at 66 kV & above | 360.00 | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | |
| J-4 | (a) For supply at 11,33 kV | 360.00 | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | |
| J-5 | (b) For supply at 66 kV & above | 360.00 | | 10.39 | (1.19) | | | 0.02 | | 0.14 | | 9.36 | | | | | |
| J-6 | Time Of Use | 360.00 | | 16.39 | 9.69 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 8.66 | | | | |
| J-7 (c) | For supply at 11,33 kV | 360.00 | | 16.39 | 9.69 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 8.66 | | | | |
| J-8 (d) | For supply at 66 kV & above | 360.00 | | 16.39 | 9.69 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 8.66 | | | | |
| J-9 (e) | For supply at 11,33 kV | 360.00 | | 16.39 | 9.69 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 8.66 | | | | |
| J-10 (f) | For supply at 66 kV & above | 360.00 | | 16.39 | 9.69 | (1.19) | (1.19) | 0.02 | 0.02 | 0.14 | 0.14 | 15.36 | 8.66 | | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

Note: 'Medium-Jhelum Surcharge' at the rate of Rs. 0.10/kWh applicable on all electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.

Note: 'Financing Cost Surcharge' at the rate of Rs. 0.43/kWh applicable to all the electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.





7

AUTHORITY
NEPRA

one year and only 20% of them a year to another. This demonstrates that the market is very efficient.

C. SMALL POINT SUPPLY FOR PURCHASE IN RISK BY A DISTINCTION LIGNEE AND MIXED CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

any point and any consumer A and B of Annex II shall remain applicable till the time is exceeded by a reasonable period.

B. INSTITUTIONAL SUPPORT TRAINING
This program and other CBT training programs are designed to provide participants with skills and knowledge to support the implementation of CBT, D, and P of Annex II under their respective national circumstances.

A-2 GENERAL SUPPLY TRADES
 This part of Annex III shall govern the general supply trades, i.e., those trades which do not fall under the
 specific trades covered by Annex III-A and B. All general supply trades shall be governed by the same
 general rules as those set forth in Annex III-A and B.

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL
FOR FASILABAD ELECTRICAL COMPANY (FESCO)

SCHEDULE OF ELECTRICITY TARIFFS
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | Fixed Charges Rs/kW/M | VARIABLE CHARGES | | PTA 2016 Rs/kWh | Write-off Charges Rs/kWh | PTA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | | Surcharge | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | Fixed Charges Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | | | |
| D-1(a) | SCARP less than 8 kW | - | 11.61 | (1.04) | 0.01 | 1.78 | 12.88 | | | 8.33 | | | | | |
| D-2 (a) | Agricultural Tube Wells | 200.00 | 11.61 | (1.04) | 0.01 | 1.78 | 12.88 | | 0.83 | | | | | | |
| D-1(b) | SCARP 8 kW & above | 200.00 | 18.81 | 7.64 | (1.04) | 0.01 | 1.78 | 16.23 | 8.86 | | | | | | |
| D-2 (b) | Agricultural 8 kW & above | 200.00 | 18.81 | 7.64 | (1.04) | 0.01 | 1.78 | 16.23 | 8.86 | | | | | | |

In addition to above mentioned subsidy in variable charges, the fixed charges applicable to private agricultural consumers under tariff D-2 and D-1 (b) is also picked by GoP as Subsidy.

Under this tariff, there shall be minimum monthly charges Rs.200/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 8 kW can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | Fixed Charges Rs/kW/M | VARIABLE CHARGES | | PTA 2016 Rs/kWh | Write-off Charges Rs/kWh | PTA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | | Surcharge | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | Fixed Charges Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | | | |
| E-1(i) | Residential Supply | - | 18.79 | (1.04) | 0.01 | 1.78 | 16.81 | | | | 5.75 | | | | |
| E-1(ii) | Commercial Supply | - | 18.79 | (1.04) | 0.01 | 1.78 | 16.81 | | | | 5.64 | | | | |
| E-2 | Industrial Supply | - | 18.79 | (1.04) | 0.01 | 1.78 | 16.81 | | | | 5.54 | | | | |

For the categories E-1(i)(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

128% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

| Sr. No. | TARIFF CATEGORY / PARTICULARS | Fixed Charges Rs/kW/M | VARIABLE CHARGES | | PTA 2016 Rs/kWh | Write-off Charges Rs/kWh | PTA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | | Surcharge | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | Fixed Charges Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | | | |
| | Street Lighting | - | 11.04 | (1.04) | 0.01 | 1.78 | 12.86 | | | | 2.74 | | | | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | Fixed Charges Rs/kW/M | VARIABLE CHARGES | | PTA 2016 Rs/kWh | Write-off Charges Rs/kWh | PTA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------|---|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | | Surcharge | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | Fixed Charges Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | | | |
| | Residential Colonies attached to Industrial | - | 11.84 | (1.04) | 0.01 | 1.78 | 12.86 | | | | 2.74 | | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PTA 2016 Rs/kWh | Write-off Charges Rs/kWh | PTA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------|--|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | | Surcharge | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | Fixed Charges Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | | | |
| J-1 | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | 11.81 | (1.04) | 0.01 | 1.78 | 12.88 | | | | | | | | |
| J-2 | (a) For supply at 11.33 kV (b) For supply at 66 kV & above | 360.00 | 11.81 | (1.04) | 0.01 | 1.78 | 12.88 | | | | | | | | |
| J-3 | (a) For supply at 11.33 kV (b) For supply at 66 kV & above | 360.00 | 11.81 | (1.04) | 0.01 | 1.78 | 12.88 | | | | | | | | |
| J-1(b) | Time Of Use | 360.00 | 11.81 | (1.04) | 0.01 | 1.78 | 12.88 | | | | | | | | |
| J-2 (c) | For supply at 66 kV & above | 360.00 | 18.81 | 7.04 | (1.04) | 5.81 | 0.01 | 1.78 | 16.23 | 8.26 | | | | | |
| J-2 (d) | For supply at 11.33 kV | 360.00 | 18.81 | 7.04 | (1.04) | 5.81 | 0.01 | 1.78 | 16.23 | 8.16 | | | | | |
| J-3 (c) | For supply at 66 kV & above | 360.00 | 18.81 | 7.04 | (1.04) | 5.81 | 0.01 | 1.78 | 16.23 | 8.26 | | | | | |
| J-3 (d) | For supply at 11.33 kV | 360.00 | 18.81 | 7.04 | (1.04) | 5.81 | 0.01 | 1.78 | 16.23 | 8.16 | | | | | |
| | For supply at 66 kV & above | 360.00 | 18.81 | 7.04 | (1.04) | 5.81 | 0.01 | 1.78 | 16.23 | 8.16 | | | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

Note:

'Resilium-Jhalora Surcharge' at the rate of Rs. 8.10/kWh applicable on all electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.

'Financing Cost Surcharge' at the rate of Rs. 8.43/kWh applicable to all the electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.





¹⁰ See also the discussion of the relationship between the two concepts in the section on "Theoretical Approaches" above.

C SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTOR TO CONSUMERS NOT FALLING IN ANY OTHER CONSCIOUS CLASS

THE NATION'S LEADING SUPPLY TRADER

1

ANSWER The total number of ways to choose 2 items from 6 is $\binom{6}{2} = 15$. The probability of choosing 2 red items is $\frac{1}{15}$.

1

A-2 GENERAL SUPPLY TRADE - COMMERCIAL
A-2-1 General supply trade - Commercial A and B of America III shall remain in possession of the same as recommended by the same authorities.

GENERAL SOFFELI TRADING RESIDENCE

MULTAN ELECTRIC POWER COMPANY LIMITED MEPCO
SCHEDULE OF ELECTRICALITY TARIFFS
A.I. GENERAL SUPPLY TERMS



Particular Care Subcharge at the rate of Rs. 0.10/-/hr applicable on all hospital admissions except those of the category 'Readmission A.I.' for which only

3 SPECIAL CONTRACTS UNDER NEPALA SUPPLY OF POWER REGULATIONS 2015

| SECTION II - FINANCIAL STATEMENT | | | | | | | | | | | |
|----------------------------------|---------|-----------|-----------|------------------|-----------|-----------|-----------|------------------|-----------|-----------|-------------------|
| BUDGETED EXPENSES | | | | | | | | | | | |
| ACTUAL EXPENSES | | | | | | | | | | | |
| BUDGETED EXPENSES | CHARGES | VARIABLES | PRIVILEGE | PERIODIC CHARGES | PRIVILEGE | VARIABLES | PRIVILEGE | PERIODIC CHARGES | PRIVILEGE | VARIABLES | BUDGETED EXPENSES |
| A | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | C |
| B | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | D |
| C | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | E |
| D | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | F |
| E | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | G |
| F | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | H |
| G | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | I |
| H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | J |
| I | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | K |
| J | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | L |
| K | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | M |
| L | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | N |
| M | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | O |
| N | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | P |
| O | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | Q |
| P | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H | R/H/W/H |
| Actual | 12.00 | 12.00 | 12.00 | 0.12 | 3.06 | 3.06 | 13.77 | | | | 13.77 |
| Budget | 12.00 | 12.00 | 12.00 | 0.12 | 3.06 | 3.06 | 13.77 | | | | 13.77 |

6. PROBLEMS

P : SEASONAL INDUSTRIAL SUPPLY TRADE

In addition to above mentioned subsidy on variable charges, the fixed charges applicable to private enterprise

| D-2(a) Separable lease 6 A/T | | D-2(b) Separable lease 6 A/T | | D-2(c) Separable lease 6 A/T | |
|------------------------------|--------|------------------------------|--------|------------------------------|--------|
| Separable lease 6 A/T | | Separable lease 6 A/T | | Separable lease 6 A/T | |
| Pmt# | 000-00 | Pmt# | 000-00 | Pmt# | 000-00 |
| Prin. | 12.39 | Prin. | 12.39 | Prin. | 12.39 |
| Int. | 0.12 | Int. | 0.12 | Int. | 0.12 |
| Sum | 12.51 | Sum | 12.51 | Sum | 12.51 |
| | | | | | |
| | 12.51 | | 12.51 | | 12.51 |
| | | | | | |
| | | | | | |

MULTAN ELECTRIC POWER COMPANY LIMITED MPECCL
SCHEDULE OF ELECTRICAL TARIFFS
AGRICULTURE TARIFF TARIFF

SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------------------------------------|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|-----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | VARIABLE CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | | | | | | | |
| a) For Sanctioned load less than 5 kW | | | | | | | | | | | | | | | |
| i Up to 50 Units | | - | 4.00 | | | | | 4.00 | | 2.00 | | | | | |
| For Consumption exceeding 50 Units | | | | | | | | | | | | | | | |
| ii 001 - 100 Units | | - | 12.06 | (1.16) | 2.00 | 0.92 | 13.82 | | | 8.03 | | | | | |
| iii 101 - 200 Units | | - | 15.96 | (1.16) | 2.00 | 0.91 | 17.31 | | | 9.20 | | | | | |
| iv 201 - 300 Units | | - | 15.50 | (1.16) | 2.08 | 0.91 | 17.41 | | | 7.21 | | | | | |
| v 301 - 700 Units | | - | 16.96 | (1.16) | 2.06 | 0.91 | 18.76 | | | 7.76 | | | | | |
| vi Above 700 Units | | - | 18.02 | (1.16) | 2.08 | 0.91 | 19.86 | | | 1.86 | | | | | |
| b) For Sanctioned load 5 kW & above | | | | | | | | | | | | | | | |
| Time Of Use | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | | | | | |
| | | | 18.06 | 12.51 | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 | | | | |
| | | | | | | | | | | | | | | | |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------------------------------------|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|-----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | VARIABLE CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | | | | | | | |
| a) For Sanctioned load less than 5 kW | | | | 18.06 | (1.16) | 2.00 | 0.92 | 19.82 | | 1.82 | | | | | |
| b) For Sanctioned load 5 kW & above | 400.00 | | 13.51 | (1.16) | 2.00 | 0.92 | 18.37 | | | 0.73 | | | | | |
| c) Time Of Use | | 400.00 | 18.06 | 12.51 | (1.16) | 2.00 | 0.92 | 19.82 | 14.27 | 1.82 | 1.77 | | | | |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---------------------|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|-----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | VARIABLE CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | | | | | | | |
| a) General Services | | - | 14.01 | (1.16) | 2.00 | 0.92 | 18.77 | | | 1.02 | | | | | |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|---|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|-----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | VARIABLE CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | | | | | | | |
| B1 Upto 25 kW (at 400/230 Volts) exceeding 25-500 kW (at 400 Volts) | 400.00 | | 13.56 | (1.16) | 2.00 | 0.92 | 15.32 | | 0.82 | | | | | | |
| B2(a) Time Of Use | | | 13.06 | (1.16) | 2.00 | 0.92 | 14.82 | | 0.82 | | | | | | |
| B1 (b) Up to 25 kW | | 18.06 | 12.51 | (1.16) | 2.00 | 0.92 | 19.82 | 14.27 | 1.82 | 1.77 | | | | | |
| B2(b) exceeding 25-500 kW (at 400 Volts) | 400.00 | 18.06 | 12.31 | (1.16) | 2.00 | 0.92 | 19.82 | 14.07 | 1.82 | 1.78 | | | | | |
| B3 For All Loads up to 5000 kW (at 11,33 kV) | 380.00 | 18.06 | 12.21 | (1.16) | 2.00 | 0.92 | 19.82 | 13.97 | 1.82 | 1.77 | | | | | |
| B4 For All Loads (at 66,132 kV & above) | 360.00 | 18.06 | 12.11 | (1.16) | 2.00 | 0.92 | 19.82 | 13.87 | 1.82 | 1.77 | | | | | |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 60,000 per month.

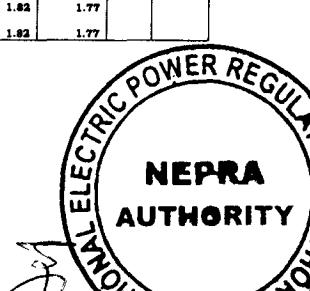
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

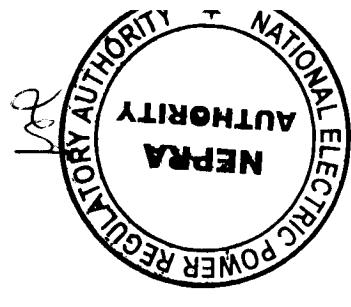
Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

C - SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PYA 2016 Rs/kWh | Write-off Charges Rs/kWh | PYA 2017 Rs/kWh | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation | | | | | | |
|--|-------------------------------|--------------------------|------------------|-------------|--------------------|-----------------------------|--------------------|----------------------------------|----------------------------|-----------------------------|----------------------------|--|--|--|--|
| | | | | | | | | | Subsidy | VARIABLE CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | | | | |
| | | | A Rs/kWh | B Rs/kWh | | | | | | | | | | | |
| C-1 For supply at 400/230 Volts | | - | 14.06 | (1.16) | 2.00 | 0.92 | 15.82 | | 0.82 | | | | | | |
| a) Sanctioned load less than 5 kW | 400.00 | | 13.56 | (1.16) | 2.00 | 0.92 | 16.32 | | 0.82 | | | | | | |
| b) Sanctioned load 5 kW & up to 500 kW | | | 13.36 | (1.16) | 2.00 | 0.92 | 16.12 | | 0.82 | | | | | | |
| C-2(a) For supply at 11,33 kV up to and including 5000 kW | 380.00 | | 13.26 | (1.16) | 2.00 | 0.92 | 16.02 | | 0.82 | | | | | | |
| C-3(a) For supply at 66 kV & above and sanctioned load above 5000 kW | 360.00 | | 13.26 | (1.16) | 2.00 | 0.92 | 15.92 | | 0.82 | | | | | | |
| Time Of Use | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | | | | | |
| C-1(e) For supply at 400/230 Volts 5 kW & up to 500 kW | 400.00 | 18.06 | 12.51 | (1.16) | 2.00 | 0.92 | 19.82 | 14.27 | 1.82 | 1.77 | | | | | |
| C-2(b) For supply at 11,33 kV up to and including 5000 kW | 380.00 | 18.06 | 12.31 | (1.16) | 2.00 | 0.92 | 19.82 | 14.07 | 1.82 | 1.77 | | | | | |
| C-3(b) For supply at 66 kV & above and sanctioned load above 5000 kW | 360.00 | 18.06 | 12.21 | (1.16) | 2.00 | 0.92 | 19.82 | 13.97 | 1.82 | 1.77 | | | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.





Page 2 of 2

QUESTION *What is the effect of the concentration of HCl on the rate of esterification of ethanol by acetic acid?*

Notes: Table II under Column A and F of Annex III shall remain applicable, [III] the same is superseded by a new notification.

J . SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

to achieve, which under certain conditions, can be as much as 30% greater than the value of Annex III and Annex IV combined.

| Sr. No. | TARGET CATEGORY / PARTICULATES | | | | | | | | | | Time of Day |
|--|--------------------------------|---------|------------------|----------|-----------------|----------------|---------------|-----------------|------------|-----------|-------------|
| | PM2.5 | PM10 | VARIOUS CHAMBERS | CHAMBERS | TRIMED CHAMBERS | PM2.5 CHAMBERS | PM10 CHAMBERS | WHS-OT CHAMBERS | PM2.5 2017 | PM10 2017 | |
| Qc of Particulate Matter Concentration | µg/m³ | µg/m³ | µg/m³ | µg/m³ | µg/m³ | µg/m³ | µg/m³ | µg/m³ | µg/m³ | µg/m³ | µg/m³ |
| Qc of Particulate Matter Concentration | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h | µg/m³/h |
| Aerosol Jammal e Khambar (Ajk) | 360.00 | 13.06 | (11.6) | 2.00 | 0.92 | 0.92 | 0.92 | 0.92 | 1.61 | 1.61 | 1.61 |
| Time of Day | 360.00 | 13.06 | (11.6) | 2.00 | 0.92 | 0.92 | 0.92 | 0.92 | 1.61 | 1.61 | 1.61 |

SJ

To make better decisions and to better understand what has been learned by a new generation, it is important to collect and analyze III shall collect data under section A and P of the California Public Records Act.

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To select other rows, click a column header and drag over the rows you want. Then press **Ctrl** or **Shift** and click the rows to unselect them. Finally, click the **OK** button to confirm your selection.

1

at the beginning of the session, the option remains in force for at least one year.

F - SEMI-ANNUAL INDUSTRIAL SUPPLY TRADE

Note: Trade-off consumers will have the option to negotiate to receive either a tiered price or a flat price. This option can be exercised at the time of a new connection or release.

389

The minimum sum of the two nonadjacent numbers should be 100,000, per day subject to a maximum of 100,000, for one entire period of supply. There will be no penalty if overproduced.

E - TEMPORARY SUPPLY TARIFFS

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D-16) Separation between three 5 m

(2023-1) 88 MINI

SCHEDULE OF ELECTRICITY TARIFFS

**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation Subsidy | | Surcharge VARIABLE CHARGES Rs/kWh |
|---------------------------------------|-------------------------------|--------------------------|----------------------------|----------|----------|-----------------------------|----------|------|----------------------------------|---------------------------------------|----------|---|
| | | | | A | B | | C | D | E | F | G | |
| a) For Sanctioned load less than 5 kW | | | 4.00 | | | | | | 4.50 | | | |
| i) Up to 50 Units | | | | | | | | | | | 2.00 | |
| For Consumption exceeding 50 Units | | | | | | | | | | | | |
| ii) 001 - 100 Units | | | 11.16 | 0.64 | 0.67 | | 1.89 | | 14.26 | | | 8.47 |
| iii) 101 - 200 Units | | | 12.46 | 0.64 | 0.67 | | 1.89 | | 15.86 | | | 7.48 |
| iv) 201 - 300 Units | | | 13.16 | 0.64 | 0.67 | | 1.89 | | 16.26 | | | 8.06 |
| v) 301 - 700 Units | | | 17.01 | 0.64 | 0.67 | | 1.89 | | 20.11 | | | 4.11 |
| vi) Above 700 Units | | | 19.36 | 0.64 | 0.67 | | 1.89 | | 22.46 | | | 4.46 |
| b) For Sanctioned load 5 kW & above | | | | | | | | | | | | |
| Time Of Use | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| | | | | 19.46 | 18.41 | 0.64 | 0.66 | 0.66 | 1.89 | 22.46 | 16.80 | |
| | | | | | | | | | | | | 4.46 |
| | | | | | | | | | | | | 4.00 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation Subsidy | | Surcharge VARIABLE CHARGES Rs/kWh |
|---------------------------------------|-------------------------------|--------------------------|----------------------------|----------|-------|-----------------------------|----------|------|----------------------------------|---------------------------------------|-------|---|
| | | | | A | B | | C | D | E | F | G | |
| a) For Sanctioned load less than 5 kW | | | 19.24 | 0.64 | 0.66 | | 1.89 | | 22.35 | | | 4.86 |
| b) For Sanctioned load 5 kW & above | | 400.00 | 17.26 | 0.64 | 0.66 | | 1.89 | | 22.35 | | | 4.86 |
| c) Time Of Use | | | 400.00 | 19.36 | 18.41 | 0.64 | 0.66 | 0.66 | 1.89 | 22.46 | 16.80 | |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation Subsidy | | Surcharge VARIABLE CHARGES Rs/kWh |
|---------------------|-------------------------------|--------------------------|----------------------------|----------|------|-----------------------------|----------|---|----------------------------------|---------------------------------------|---|---|
| | | | | A | B | | C | D | E | F | G | |
| a) General Services | | | 14.66 | 0.64 | 0.66 | | 1.89 | | 17.68 | | | 2.93 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation Subsidy | | Surcharge VARIABLE CHARGES Rs/kWh |
|---------|---|--------------------------|----------------------------|----------|-------|-----------------------------|----------|------|----------------------------------|---------------------------------------|-------|---|
| | | | | A | B | | C | D | E | F | G | |
| B1 | Upto 25 kW (at 400/230 Volts) | | 16.76 | 0.64 | 0.66 | | 1.89 | | 18.85 | | | 5.35 |
| B2(a) | exceeding 25-500 kW (at 400 Volts) | 400.50 | 16.26 | 0.64 | 0.66 | | 1.89 | | 19.35 | | | 5.35 |
| | Time Of Use | | | 19.36 | 18.41 | 0.64 | 0.66 | 0.66 | 1.89 | 22.45 | 16.80 | |
| B1 (b) | Up to 20 kW | | 19.36 | 18.21 | 0.64 | 0.66 | 0.66 | 1.89 | 1.89 | 22.45 | 16.80 | |
| B2(b) | exceeding 25-500 kW (at 400 Volts) | 400.00 | 19.36 | 18.21 | 0.64 | 0.66 | 0.66 | 1.89 | 1.89 | 22.45 | 16.80 | |
| B3 | For All Loads up to 5000 kW (at 13,83 kV) | 350.00 | 19.36 | 18.11 | 0.64 | 0.66 | 0.66 | 1.89 | 1.89 | 22.45 | 16.20 | |
| B4 | For All Loads (at 66,132 kV & above) | 360.00 | 19.36 | 18.01 | 0.64 | 0.66 | 0.66 | 1.89 | 1.89 | 22.45 | 16.15 | |

For B1 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 5,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

C - SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | FYA 2016 | | Write-off Charges Rs/kWh | FYA 2017 | | Total Variable Charges Rs/kWh | GoP Tariff Rationalisation Subsidy | | Surcharge VARIABLE CHARGES Rs/kWh |
|---------|---|--------------------------|----------------------------|----------|----------|-----------------------------|----------|------|----------------------------------|---------------------------------------|----------|---|
| | | | | A | B | | C | D | E | F | G | |
| C-1 | For supply at 400/230 Volts | | 17.06 | 0.64 | 0.66 | | 1.89 | | 20.85 | | | 5.35 |
| | a) Sanctioned load less than 5 kW | | 16.76 | 0.64 | 0.66 | | 1.89 | | 19.85 | | | 5.35 |
| | b) Sanctioned load 5 kW up to 500 kW | | | | | | | | | | | |
| | For supply at 11,33 kV up to and including 5000 kW | 350.00 | 16.66 | 0.64 | 0.66 | | 1.89 | | 19.65 | | | 5.35 |
| | For supply at 66 kV & above and sanctioned load above 5000 kW | 360.00 | 16.46 | 0.64 | 0.66 | | 1.89 | | 19.45 | | | 5.35 |
| | Time Of Use | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | |
| C-1(c) | For supply at 400/230 Volts & kW & up to 500 kW | 400.00 | 19.36 | 18.41 | 0.64 | 0.66 | 0.66 | 1.89 | 1.89 | 22.45 | 16.80 | |
| C-2(b) | For supply at 11,33 kV up to and including 5000 kW | 380.00 | 19.36 | 18.21 | 0.64 | 0.66 | 0.66 | 1.89 | 1.89 | 22.45 | 16.80 | |
| C-3(b) | For supply at 66 kV & above and sanctioned load above 5000 kW | 360.00 | 19.36 | 18.11 | 0.64 | 0.66 | 0.66 | 1.89 | 1.89 | 22.45 | 16.20 | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.



SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charges Rs/kWh | GoF Tariff Rationalisation Subsidy | | | | |
|---------|---|--------------------------|----------------------------|----------|------|-----------------------------|----------|------|----------------------------------|---------------------------------------|----------------------------|----------------------------|----------|--|
| | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | |
| | | | | A | B | | C | D | | Peak | Off-Peak | Peak | Off-Peak | |
| D-1(a) | SCARP less than 5 kW Agricultural Tube Wells | 200.00 | - | 18.84 | 0.84 | 0.66 | 1.89 | 1.89 | 18.96 | d. 96 | 7.00 | 7.00 | | |
| | | | | 18.41 | 0.84 | | 0.66 | 1.89 | | | | | | |
| D-1(b) | SCARP 5 kW & above | 200.00 | 19.36 | 19.11 | 0.84 | 0.84 | 0.66 | 1.89 | 1.89 | 22.46 | 18.20 | 7.46 | 7.35 | |
| D-2 (a) | Agricultural 5 kW & above | 200.00 | 19.06 | 19.11 | 0.84 | 0.84 | 0.66 | 1.89 | 1.89 | 22.46 | 16.20 | 12.10 | 7.35 | |

In addition to above mentioned subsidy on variable charges, the fixed charges applicable to private agriculture consumers under tariff D-2 and D-1(b) is also picked by GoF as Subsidy.

Under this tariff, there shall be minimum monthly charges Rs.200/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charges Rs/kWh | GoF Tariff Rationalisation Subsidy | | | | |
|---------|-------------------------------|--------------------------|----------------------------|----------|------|-----------------------------|----------|------|----------------------------------|---------------------------------------|----------------------------|----------------------------|----------|--|
| | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | |
| | | | | A | B | | C | D | | Peak | Off-Peak | Peak | Off-Peak | |
| E-1(a) | Residential Supply | - | - | 17.01 | 0.84 | 0.66 | 1.89 | 1.89 | 20.10 | | | | | |
| E-1(b) | Commercial Supply | - | - | 18.26 | 0.84 | 0.66 | 1.89 | 1.89 | 22.86 | | | | 2.16 | |
| E-2 | Industrial Supply | - | 16.74 | 0.84 | 0.66 | 1.89 | 1.89 | 1.89 | 19.86 | | | | | |

For the categories of E-1(b)(ii) above, the minimum bill of the consumers shall be Rs. 00/- per day subject to a maximum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

| 120% of relevant industrial tariff | | | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|--|--|
| Note: Tariff-Y consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year. | | | | | | | | | | | | |

G - PUBLIC LIGHTING

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charges Rs/kWh | GoF Tariff Rationalisation Subsidy | | | | |
|---------|-------------------------------|--------------------------|----------------------------|----------|------|-----------------------------|----------|------|----------------------------------|---------------------------------------|----------------------------|----------------------------|----------|--|
| | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | |
| | | | | A | B | | C | D | | Peak | Off-Peak | Peak | Off-Peak | |
| | Street Lighting | | | 16.26 | 0.84 | 0.66 | 1.89 | 1.89 | 19.86 | | | | 4.35 | |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charges Rs/kWh | GoF Tariff Rationalisation Subsidy | | | | |
|---------|--|--------------------------|----------------------------|----------|------|-----------------------------|----------|------|----------------------------------|---------------------------------------|----------------------------|----------------------------|----------|--|
| | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | |
| | | | | A | B | | C | D | | Peak | Off-Peak | Peak | Off-Peak | |
| | Residential Colonies attached to industrial premises | | | 16.26 | 0.84 | 0.66 | 1.89 | 1.89 | 19.86 | | | | 4.35 | |

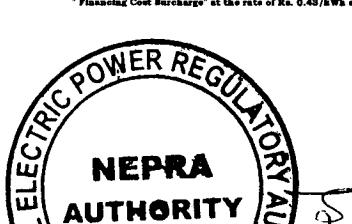
Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PVA 2016 | | Write-off Charges Rs/kWh | PVA 2017 | | Total Variable Charges Rs/kWh | GoF Tariff Rationalisation Subsidy | | | | |
|---------|---|--------------------------|----------------------------|----------|------|-----------------------------|----------|------|----------------------------------|---------------------------------------|----------------------------|----------------------------|----------|--|
| | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | | |
| | | | | A | B | | C | D | | Peak | Off-Peak | Peak | Off-Peak | |
| J-1 | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | 16.46 | | 0.84 | 0.88 | | 1.89 | 1P.66 | | | | | |
| J-2 | (a) For supply at 11.22 kV (b) For supply at 66 kV & above | 380.00 | 16.46 | 0.84 | 0.84 | 0.66 | 1.89 | 1.89 | 19.66 | | | | | |
| J-3 | (a) For supply at 11.22 kV (b) For supply at 66 kV & above | 380.00 | 16.46 | 0.84 | 0.84 | 0.66 | 1.89 | 1.89 | 19.66 | | | | | |
| J-1(b) | Time Of Use For supply at 66 kV & above and having sanctioned load of 20MW & above | 380.00 | 19.86 | 19.11 | 0.84 | 0.66 | 0.66 | 1.89 | 1.89 | 22.46 | 14.20 | | | |
| J-2 (a) | For supply at 11.22 kV | 380.00 | 19.86 | 19.21 | 0.84 | 0.66 | 0.66 | 1.89 | 1.89 | 22.46 | 14.20 | | | |
| J-2 (d) | For supply at 66 kV & above | 380.00 | 19.86 | 19.11 | 0.84 | 0.66 | 0.66 | 1.89 | 1.89 | 22.46 | 14.20 | | | |
| J-3 (c) | For supply at 11.22 kV | 380.00 | 19.86 | 19.31 | 0.84 | 0.66 | 0.66 | 1.89 | 1.89 | 22.46 | 14.20 | | | |
| J-3 (d) | For supply at 66 kV & above | 380.00 | 19.86 | 19.11 | 0.84 | 0.66 | 0.66 | 1.89 | 1.89 | 22.46 | 14.20 | | | |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

Note:
"Nehru-Jkhalum Surcharge" at the rate of Rs. 0.10/kWh applicable on all electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.
"Financing Cost Surcharge" at the rate of Rs. 0.45/kWh applicable to all of electricity consumers except lifeline domestic consumers of the category 'Residential A-1' for electricity sold.



SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation | | | |
|---------|---|--------------------------|------------------|------|----------|----------|-------------------|----------|----------|----------|----------------------------------|----------|----------------------------|----------------------------|----------------------------|----------------------------|
| | | | A | B | C | D | E | F | G | H | I | J | Subsidy | | Surcharge | |
| | | | | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| a) | For Sanctioned load less than 5 kW | | | | | | | | | | | | 4.00 | | | |
| i) | Up to 50 Units | | | 4.00 | | | | | | | | | | | | 2.00 |
| ii) | For Consumption exceeding 50 Units 001 - 100 Units | | | | 11.27 | | 1.23 | | 0.49 | | 3.47 | | 16.46 | | | 10.67 |
| iii) | 101 - 200 Units | | | | 14.77 | | 1.23 | | 0.49 | | 3.47 | | 19.96 | | | 11.88 |
| iv) | 201 - 300 Units | | | | 15.17 | | 1.23 | | 0.49 | | 3.47 | | 20.36 | | | 10.16 |
| v) | 301 - 700 Units | | | | 15.77 | | 1.23 | | 0.49 | | 3.48 | | 20.97 | | | 6.97 |
| vi) | Above 700 Units | | | | 16.76 | | 1.24 | | 0.49 | | 3.48 | | 21.97 | | | 3.87 |
| b) | For Sanctioned load ≥ 5 kW & above | | | | | | | | | | | | | | | |
| | Time Of Use | | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | | | | |
| | | | | | 16.76 | 11.26 | 1.24 | 1.24 | 0.49 | 0.49 | 3.47 | 3.47 | 21.96 | 16.46 | | |
| | | | | | | | | | | | | | | | 3.86 | 3.86 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 78/- per consumer per month

b) Three Phase Connections: Rs. 180/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation | | | |
|---------|------------------------------------|--------------------------|------------------|---|----------|---|-------------------|---|----------|---|----------------------------------|---|----------------------------|----------------------------|----------------------------|----------------------------|
| | | | A | B | C | D | E | F | G | H | I | J | Subsidy | | Surcharge | |
| | | | | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| a) | For Sanctioned load less than 5 kW | | | | 16.06 | | 1.24 | | 0.49 | | 3.47 | | 21.26 | | | 3.26 |
| b) | For Sanctioned load ≥ 5 kW & above | 400.00 | | | 14.06 | | 1.24 | | 0.49 | | 3.47 | | 19.26 | | | 3.26 |
| c) | Time Of Use | 400.00 | | | 16.76 | | 1.24 | | 0.49 | | 3.47 | | 21.96 | | | 3.86 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 178/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation | | | |
|---------|-------------------------------|--------------------------|------------------|---|----------|---|-------------------|---|----------|---|----------------------------------|---|----------------------------|----------------------------|----------------------------|----------------------------|
| | | | A | B | C | D | E | F | G | H | I | J | Subsidy | | Surcharge | |
| | | | | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| a) | General Services | | | | 12.46 | | 1.24 | | 0.49 | | 3.47 | | 17.86 | | | 3.11 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 178/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation | | | |
|---------|---|--------------------------|------------------|---|----------|---|-------------------|---|----------|---|----------------------------------|---|----------------------------|----------------------------|----------------------------|----------------------------|
| | | | A | B | C | D | E | F | G | H | I | J | Subsidy | | Surcharge | |
| | | | | | | | | | | | | | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh | VARIABLE CHARGES Rs/kWh |
| B1 | Up to 20 kW (at 400/230 Volts) | | | | 12.86 | | 1.24 | | 0.49 | | 3.47 | | 18.76 | | | 4.26 |
| B2(a) | exceeding 20-500 kW (at 400 Volts) | 400.00 | | | 13.06 | | 1.24 | | 0.49 | | 3.47 | | 19.26 | | | 4.26 |
| B1(b) | Up to 35 kW | | | | 16.74 | | 1.24 | | 0.49 | | 3.47 | | 21.96 | | | 3.86 |
| B2(b) | exceeding 25-500 kW (at 400 Volts) | 400.00 | | | 11.06 | | 1.24 | | 0.49 | | 3.47 | | 21.96 | | | 3.87 |
| B3 | For All Loads up to 5000 kW (at 11,33 kV) | 380.00 | | | 16.76 | | 1.24 | | 0.49 | | 3.47 | | 21.96 | | | 3.86 |
| B4 | For All Loads (at 44/122 kV & above) | 380.00 | | | 10.76 | | 1.24 | | 0.49 | | 3.47 | | 21.96 | | | 3.86 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 20,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 80,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 800,000 per month.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

C-1 For supply at 400/230 Volts

a) Sanctioned load less than 5 kW

b) Sanctioned load ≥ 5 kW & up to 500 kW

C-2(a) For supply at 11,33 kV up to and including 5000 kW

C-3(a) For supply at 55 kV & above and sanctioned load above 5000 kW

C-1(e) For supply at 400/230 Volts 6 kW & up to 500 kW

C-2(b) For supply at 11,33 kV up to and including 5000 kW

C-3(b) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(c) For supply at 11,33 kV up to and including 5000 kW

C-3(d) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(e) For supply at 11,33 kV up to and including 5000 kW

C-3(f) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(g) For supply at 11,33 kV up to and including 5000 kW

C-3(h) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(i) For supply at 11,33 kV up to and including 5000 kW

C-3(j) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(k) For supply at 11,33 kV up to and including 5000 kW

C-3(l) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(m) For supply at 11,33 kV up to and including 5000 kW

C-3(n) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(o) For supply at 11,33 kV up to and including 5000 kW

C-3(p) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(q) For supply at 11,33 kV up to and including 5000 kW

C-3(r) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(s) For supply at 11,33 kV up to and including 5000 kW

C-3(t) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(u) For supply at 11,33 kV up to and including 5000 kW

C-3(v) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(w) For supply at 11,33 kV up to and including 5000 kW

C-3(x) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(y) For supply at 11,33 kV up to and including 5000 kW

C-3(z) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(aa) For supply at 11,33 kV up to and including 5000 kW

C-3(bb) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(cc) For supply at 11,33 kV up to and including 5000 kW

C-3(dd) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(ee) For supply at 11,33 kV up to and including 5000 kW

C-3(ff) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(gg) For supply at 11,33 kV up to and including 5000 kW

C-3(hh) For supply at 55 kV & above and sanctioned load above 5000 kW

C-3(ii) For supply at 11,33 kV up to and including 5000



Wetland-Stream Interactions, in this ratio of P:P, 0.10 which corresponds to the ratio of P:P, 0.13 which corresponds to the ratio of P:P, 0.17 for selectivity studies.

| SECTION 1: CONTRACTUAL INFORMATION | | | | | | | | | |
|------------------------------------|----------------|--------------------|----------|------------------|----|-------|-----|----------|--|
| NAME | | ADDRESS | | CITY/TOWN/COUNTY | | STATE | | ZIP CODE | |
| DR. M. S. | JOHN D. SMITH | 1234 BEECHWOOD DR. | APT. 101 | GREENSBORO | NC | 32201 | USA | 27201 | |
| MR. J. R. | JAMES R. SMITH | 1234 BEECHWOOD DR. | APT. 101 | GREENSBORO | NC | 32201 | USA | 27201 | |
| MR. J. R. | JAMES R. SMITH | 1234 BEECHWOOD DR. | APT. 101 | GREENSBORO | NC | 32201 | USA | 27201 | |

| Target Audience / Participants | | | | | | | | | | Target Audience / Participants | | | | | | | | | |
|--------------------------------|--------|---------------|----------------|---------------|-------------------|--------|---------------|----------------|---------------|--------------------------------|--------|---------------|----------------|---------------|-------------------|--------|---------------|----------------|---------------|
| Primary Changes | | | | | Secondary Changes | | | | | Primary Changes | | | | | Secondary Changes | | | | |
| Age | Gender | Education | Marital Status | Occupation | Age | Gender | Education | Marital Status | Occupation | Age | Gender | Education | Marital Status | Occupation | Age | Gender | Education | Marital Status | Occupation |
| 18-25 | Male | High School | Single | Student | 26-35 | Female | Postsecondary | Married | Office Worker | 36-45 | Male | Postsecondary | Married | Office Worker | 46-55 | Female | Postsecondary | Married | Office Worker |
| 26-35 | Female | Postsecondary | Married | Office Worker | 36-45 | Male | Postsecondary | Married | Office Worker | 46-55 | Female | Postsecondary | Married | Office Worker | 56-65 | Male | Postsecondary | Married | Office Worker |
| 36-45 | Male | Postsecondary | Married | Office Worker | 46-55 | Female | Postsecondary | Married | Office Worker | 56-65 | Male | Postsecondary | Married | Office Worker | 66+ | Female | Postsecondary | Married | Office Worker |

Note: Testimony concerning this matter has been taken prior to completion of original trial and prior to commencement of a new proceeding or re-opening of this case.

Does defendant, the original plaintiff in cause, file his suit this year?

| SUSPENDED INVESTMENT SUPPORT TARGET | | | | | | | | | |
|-------------------------------------|------------------------------------|---------|----------|-----------|----------|------------------|----------|------------------------|---------|
| Ref. No. | TRANSFERS/CHARGES / PARTICIPATIONS | PRICES | CHARGERS | VARIABLES | PVA 2016 | WACC-CHG Charges | PVA 2017 | Total Variable Charges | PRICES |
| | Subsidies | R\$/MWh | M\$/MWh | R\$/MWh | R\$/MWh | R\$/MWh | R\$/MWh | R\$/MWh | R\$/MWh |
| 3-2-III | Commodities Supply | - | - | 17.06 | 1.34 | 0.69 | 3.47 | 12.35 | 18.75 |
| 3-3-III | Electricity Supply | - | - | 13.96 | 1.34 | 0.69 | 3.47 | 12.35 | 18.75 |
| 3-4-III | Gas Supply | - | - | 16.96 | 1.34 | 0.69 | 3.47 | 12.35 | 18.75 |
| 3-5-III | Water Supply | - | - | 13.96 | 1.34 | 0.69 | 3.47 | 12.35 | 18.75 |
| 3-6-III | Other Commodities Supply | - | - | 22.35 | - | - | - | - | 18.75 |
| 3-7-III | Transportation | - | - | - | - | - | - | - | 18.75 |
| 3-8-III | Services | - | - | - | - | - | - | - | 18.75 |
| 3-9-III | Other Services | - | - | - | - | - | - | - | 18.75 |
| 3-10-III | Other | - | - | - | - | - | - | - | 18.75 |
| 3-11-III | Total | - | - | 110.9 | - | - | - | - | 18.75 |

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C - SINGLE POINT SOURCE FOR PUBLIC USE IN ROLL AS A DISTINCTION TO LITERACY AND MIGRANT LABOR CONSUMERS NOT FALLING IN ANY OTHER CONSUMERS CLASS

8 INDUSTRIAL SUPPLY TRADES

A 3 GENERAL SERVICES

A 2 GENERAL SUPPLY TRADE - COMMERICAL

A-1 ENGINEERED SOFTWARE TRAINING • RESIDENCY TRAINING

QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)



J. M. J.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 | | Write-off Charges Rs/kWh | PYA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation Subsidy | | | | |
|---------|------------------------------------|--------------------------|----------------------------|----------|----------|-----------------------------|----------|------|----------------------------------|-------|---------------------------------------|-------|----------|---|--|
| | | | | | | | | | | | | | | | |
| | | | | A | B | | C | D | E | F | G | H | I | M | |
| a) | For Sanctioned load less than 5 kW | | | | | | | | | | | | | | |
| i) | Up to 50 Units | | | 4.00 | | | | | | 4.00 | | | 2.00 | | |
| ii) | For Consumption exceeding 50 Units | | | | | | | | | | | | | | |
| iii) | 001 - 100 Units | | | 10.80 | 0.70 | | | | 0.43 | 11.93 | | | 6.14 | | |
| iv) | 101 - 200 Units | | | 15.10 | 0.70 | | | | 0.43 | 14.23 | | | 6.12 | | |
| v) | 201 - 300 Units | | | 14.09 | 0.71 | | | | 0.43 | 15.23 | | | 5.03 | | |
| vi) | 301 - 700 Units | | | 14.48 | 0.72 | | | | 0.42 | 15.62 | | | 0.58 | | |
| vi) | Above 700 Units | | | 15.29 | 0.71 | | | | 0.43 | 16.43 | | | 1.87 | | |
| ii) | For Sanctioned load 5 kW & above | | | | | | | | | | | | | | |
| | Time Of Use | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | | |
| | | | | 15.30 | 10.80 | 0.70 | 0.70 | | | 0.43 | 16.43 | 11.93 | | | |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 75/- per consumer per month

b) Three Phase Connections: Rs. 180/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 | | Write-off Charges Rs/kWh | PYA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation Subsidy | | | | |
|---------|------------------------------------|--------------------------|----------------------------|----------|-------|-----------------------------|----------|---|----------------------------------|-------|---------------------------------------|-------|---|------|--|
| | | | | | | | | | | | | | | | |
| | | | | A | B | | C | D | E | F | G | H | I | M | |
| a) | For Sanctioned load less than 5 kW | | | | | | | | | | | | | | |
| b) | For Sanctioned load 5 kW & above | 400.00 | | 18.30 | 0.70 | | | | 0.43 | 16.43 | | | | 1.87 | |
| | | | | 12.30 | 0.70 | | | | 0.43 | 14.43 | | | | 1.87 | |
| c) | Time Of Use | 400.00 | | 18.30 | 10.80 | 0.70 | 0.70 | | 0.43 | 0.43 | 16.43 | 11.93 | | 1.87 | |

Under tariff A-2, there shall be minimum monthly charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 360/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 | | Write-off Charges Rs/kWh | PYA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation Subsidy | | | | |
|---------|-------------------------------|--------------------------|----------------------------|----------|------|-----------------------------|----------|---|----------------------------------|-------|---------------------------------------|---|------|---|--|
| | | | | | | | | | | | | | | | |
| | | | | A | B | | C | D | E | F | G | H | I | M | |
| a) | General Services | | | | | | | | | | | | | | |
| | | | | 18.10 | 0.70 | | | | 0.43 | 16.23 | | | 1.44 | | |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 360/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B (INDUSTRIAL SUPPLY TARIFFS)

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/kW/M | VARIABLE CHARGES Rs/kWh | PYA 2016 | | Write-off Charges Rs/kWh | PYA 2017 | | Total Variable Charges Rs/kWh | | GoP Tariff Rationalisation Subsidy | | | | |
|---------|---|--------------------------|----------------------------|----------|-------|-----------------------------|----------|---|----------------------------------|-------|---------------------------------------|---|---|------|--|
| | | | | | | | | | | | | | | | |
| | | | | A | B | | C | D | E | F | G | H | I | M | |
| B1 | Upto 35 kW (at 400/230 Volts) exceeding 35-500 kW (at 400 Volts) | | | | | | | | | | | | | | |
| B2(a) | | 400.00 | | 11.30 | 0.70 | | | | 0.43 | 12.43 | | | | 2.07 | |
| | | | | 10.80 | 0.70 | | | | 0.43 | 11.93 | | | | 2.07 | |
| B1 (b) | Up to 35 kW | | | 15.30 | 10.80 | 0.70 | 0.70 | | 0.43 | 16.43 | 11.93 | | | | |
| B2(b) | exceeding 35-500 kW (at 400 Volts) | 400.00 | | 15.30 | 10.60 | 0.70 | 0.70 | | 0.43 | 16.43 | 11.72 | | | | |
| B3 | For All Loads up to 5000 kW (at 11,33 kV) | 360.00 | | 15.30 | 10.80 | 0.70 | 0.70 | | 0.43 | 16.43 | 11.63 | | | | |
| B4 | For All Loads (at 66,132 kV & above) | 360.00 | | 15.30 | 10.40 | 0.70 | 0.70 | | 0.43 | 16.43 | 11.63 | | | | |

For B1 consumers there shall be a fixed minimum charge of Rs. 360 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 10,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

NEPRA AUTHORITY



Pruning Cost Estimation, it is the ratio of $R_d - 0.40/\lambda_{\text{min}}^2$ applicable to all slacks by constraint λ_{min}^2 of objective function R_d . The higher the value of $R_d - 0.40/\lambda_{\text{min}}^2$, the more number of nodes are pruned.

Note: Third-party organizations will have the option to contribute to RightStart Trust and trust fees. This option can be exercised at the time of a new contribution or at the beginning of the next year.