



**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

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No. NEPRA/TRF-100-XWDISCOs/19495-19497  
December 19, 2018

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7, 31(4) and 31(7) of NEPRA Act, 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of the Consumer-end Tariff**

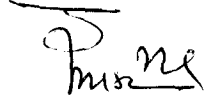
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annex-I, I-A, II, III, IV, VI and VII (59 pages) in the matter of Motion filed by the Federal Government under Section 7, 31(4) and 31(7) of NEPRA Act, 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of the Consumer-end Tariff.

2. The Decision of the Authority is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31 (7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

3. The subject decision along with attached Annex-I, I-A, II, III, IV, VI and VII are to be notified in the official Gazette.

Enclosure: As above

  
19 12 18  
( Syed Safeer Hussain )  
Registrar

Secretary  
Ministry of Water & Power,  
'A' Block, Pak Secretariat  
Islamabad

CC: 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.  
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

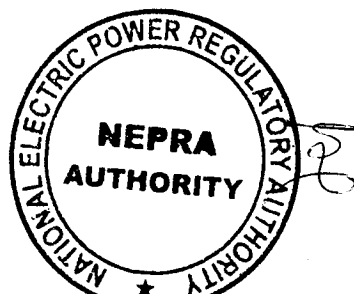
**DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7, 31(4) AND 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF**

**BRIEF FACTS**

1. NEPRA determined tariffs for seven XWDISCOs for FY 2016-17 & FY 2017-18 individually under the Single Year Tariff Regime (SYT), along with quarterly adjustments of Power Purchase Price (PPP) for the first two quarters of FY 2017-18. Subsequently, the Authority through its decisions in the matter of periodic adjustments allowed the impact of variation in PPP for the remaining two quarters of the FY 2017-18 as Prior Year Adjustments (PYA). Similarly, for XWDISCOs under the MYT regime, i.e. FESCO, LESCO and IESCO, the Authority through its decisions regarding adjustment in tariff components for the FY 2016-17 and FY 2017-18 allowed PPP variations for the FY 2017-18, and under/over recovery of the allowed Distribution margin for the FY 2016-17 and FY 2017-18, as PYA.
2. A summary of the component wise revenue requirement of each XWDISCO determined by the Authority is reproduced hereunder.

Description	Unit	FY 2017-18										Total
		IESCO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	
Units Received	[MWh]	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,848
Units Sold	[MWh]	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
Units Lost	[MWh]	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
Units Lost	(%)	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		48,528	101,877	59,757	46,620	79,407	53,973	22,391	25,097	18,085	7,538	463,273
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,144
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,030
Power Purchase Price	[Mn. Rs.]	112,466	244,361	152,633	116,837	200,394	130,443	63,500	62,793	43,903	20,116	1,147,447
Distribution Margin	[Mn. Rs.]	17,369	29,522	21,244	14,418	20,519	19,176	10,639	10,257	7,788	2,855	153,788
PYA Already Notified	[Mn. Rs.]											
PYA 2017		14,359	19,657	17,318	927	34,713	7,191	14,582	156	5,707	499	115,109
PYA 2016		(4,503)	(16,294)	(10,295)	(8,093)	(16,376)	(9,077)	5,189	1,215	1,630	809	(55,794)
Write Off			2,848	161	149	1,366	15,748	2,059	-	2,009		24,339
Total		9,856	6,212	7,184	(7,018)	19,702	13,862	21,831	1,372	9,346	1,308	83,654
PYA 2018	[Mn. Rs.]	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
Revenue Requirement	[Mn. Rs.]	158,167	332,869	218,078	131,912	289,786	189,689	115,748	80,985	70,584	23,685	1,611,603

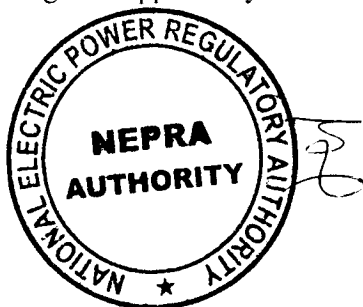
3. As per Section 31(7) of the Regulation of Generation, Transmission & Distribution of Electric Power Act, 1997 (the **NEPRA Act**), the above tariff determinations/decisions were forwarded to the Federal Government for notification.
4. In response, the Federal Government, vide letter No. PTariff/2017-18 dated November 09, 2018, submitted a Motion for recommendation of consumer end tariff vide tariff determination for the FY 2016-17 & quarterly decisions for the FY 2017-18 (including review decision, if any) for XWDISCOs in accordance with Sections 7, 31(4) and 31(7) of the NEPRA Act, read with Rule 17 of the NEPRA Tariff (Standards and Procedure) Rules, 1998 (the **Tariff Rules**).





*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

5. In their motion, the Federal Government has submitted that Section 31(4) of the NEPRA Act, provides that the Authority shall, in the public consumer interest, determine a uniform tariff for distribution licensees wholly owned & controlled by a common shareholder, on the basis of their consolidated accounts. The motion refers to the National Power Policy, 2013 (the **Power Policy**) and states that that the same was developed to support the current and future energy needs of the country, and was approved by the Council of Common Interests (the **CCI**) as a consequence of which, National Tariff and Subsidy Policy Guidelines, 2014 (the **Tariff Policy Guidelines**) were framed.
6. In order to effectuate the public consumer interest prescribed in the Power Policy and the Tariff Policy Guidelines, the Authority should determine a uniform tariff by consolidating the already submitted accounts of the XWDISCOs that were used in determining the individual consumer-end tariffs. The revenue requirement of each XWDISCO determined by NEPRA on the basis of individual accounts of each XWDISCO should be consolidated for the purposes of determining a uniform tariff under Section 31(4).
7. Furthermore, keeping in view the economic and social policies of the Federal Government, the uniform tariff should include:
  - (a) tariff differential subsidy;
  - (b) inter-distribution companies tariff rationalization; and
  - (c) deferred recovery of net hydel profit to the tune of Rs. 146 billion from consumers.
8. The tariff differential subsidy has been incorporated to reflect the economic and social policy of the Federal government. With respect to the inter-distribution company tariff rationalization, the Federal Government submitted that it is not aimed at raising any revenues for the Federal Government, since those revenues are already to be incorporated in the consolidated revenue requirements, but are aimed at fulfilling the parameters set forth in the Power Policy, as approved by the CCI, including:
  - (a) Socio economic objectives;
  - (b) Budgetary targets in field;
  - (c) Protection of low end consumers from price escalation through provision of subsidy; and
  - (d) Maintaining uniform tariff across the country for each consumer category.
9. With respect to net hydel profit, the Federal Government submitted that the ECC had approved the deferred sum of Rs.146 billion, which will be bridged by way of a commercial loan from WAPDA for payment to the Provinces and would be discharged through including the loaned amount in XWDISCO revenue requirements in subsequent tariff determinations.
10. In view thereof, the Federal Government sought a uniform tariff on the above terms and parameters as the final consumer-end tariff to be notified under Section 31(7), which would modify and replace the previously determined notified rates (inclusive of subsidy/tariff rationalization surcharge) in SRO No. 374(1)/2018 to 383(1)/2018 dated March 22, 2018. The Federal Government also sought an opportunity of hearing on the matter.





*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

11. The motion was admitted by the Authority on November 12, 2018 and in order to provide a fair opportunity to the Federal Government to present its case, the Authority decided to conduct a hearing in the matter which was held on November 26, 2018 at NEPRA Tower Islamabad. Notice of hearing/ admission was published in newspapers on November 13, 2018 inviting interventions and comments from the interested / affected parties. Individual notices were also sent to relevant stakeholders.
12. In response to the notices, Intervention requests were filed by K-Electric and M/s Anwar Kamal Law Associates (AKLA). Written comments were received from Mr. Arif Bilwani, M/s Masood Spinning Mills, M/s Ghazi Fabrics International Limited, Mr. Akhtar Ali, the Pakistan Cotton Ginners' Association (PCGA) and the All Pakistan Textile Mills Association (APTMA).
13. The hearing was held on November 26, 2018. The Federal Government was represented by Mr. Zargham Ishaque Khan, Joint Secretary (Power Division) - Ministry of Energy. Representatives from CPPA-G, K-Electric, APTMA, Ghazi Fabrics and Masood Spinning Mills, other stakeholders, public participants and the media were also present during the hearing.

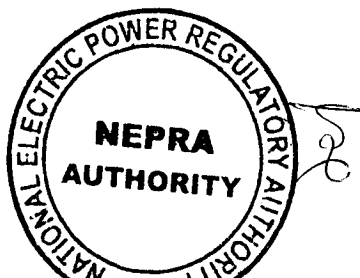
#### **SUBMISSIONS FROM INTERVENERS**

##### **K-Electric**

- (i) K-Electric in its Intervention request vide letter dated November 20, 2018, submitted that the Federal Government is currently charging the same tariff throughout the country, in accordance with the Tariff Policy Guidelines. However, if the proposed uniform tariff motion is allowed, it would cause a disparate tariff regime since K-Electric is not subject to the proposed uniform tariff. This would cause KE's consumers being charged a different tariff as compared to the rest of the country, which runs contrary the GoP's policies and can have adverse implications for KE/GoP, including probable legal challenges.
- (ii) The representative of the Federal Government during the hearing responded that as per practice in vogue, whenever there is a tariff notification for XWDISCOs and the tariff is changed, K-Electric's notification always follows the notification of XWDISCOs. Therefore, once this determination is finalized and put in place, K-Electric's tariff notification will also be dealt with accordingly.

##### **M/s Anwar Kamal Law Associates (AKLA)**

- (i) M/s AKLA submissions in their intervention request, dated November 22, 2018, are reproduced hereunder;:
  - The Authority does not exist for the time being, therefore, due to lack of quorum, hearing could not be held on the subject matter.
  - While references have been made to Sections 7, 31(4) and 31(7) of the NEPRA Act and Rule 17 of the Tariff Rules in the concerned motion, it is unclear what specific provision of law the instant "Motion for the determination of consumer end tariff" has been filed by the Federal Government. It is further unclear under what specific provision of law the instant motion has been admitted by the Authority.

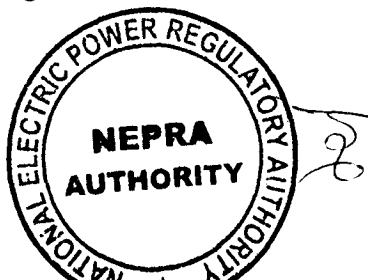


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*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

- The amendments to the NEPRA Act, 1997 came into effect from 30.04.2018, whereas adjustments to the Consumer End Tariff are being made by NEPRA for FY 2016-2017, and in some cases for FY 2017-2018, all of which are under the un-amended NEPRA Act, 1997, which is not legally tenable.
  - Amendments to the NEPRA Act have not been made retrospectively, which has far reaching implications. It is unclear whether NEPRA has conducted any study to assess the effects/implications of these amendments and, if it has done so, a report to that effect should be released in the public domain and placed on NEPRA's website.
  - Tariff for the FY 2018-19 should have been determined before July 01, 2018.
  - A guiding principle of tariff determination is Prudence of costs. As such, NEPRA cannot determine a uniform consumer-end tariff for the 10 DISCOs, as under the principles of prudence, no two distribution companies can have Uniform Tariff. Further, a bundled Revenue Requirement is not possible for all the 10 DISCOs, each having a different Revenue Requirement. This also defeats the spirit of unbundling of WAPDA.
  - In the absence of a Chairman and representation of two Provinces, no Tariff can be determined for the 10 DISCOs operating in all 4 Provinces, and affecting AJ&K and GB, as this is not a matter of a procedural/clerical issue of 'quorum', but a question of utmost importance of Fiscal Federalism.
- (ii) Regarding lack of quorum to conduct hearing, the Authority is of the view that as per Rule 9(5) of the Tariff Rules a hearing may be conducted by a single member of the Authority, who shall be designated as the presiding officer by the Authority for that purpose, provided that the final decision or determination in the proceedings shall be taken by the Authority on the basis of the recorded proceedings. As per the said Rule, hearings pertaining to tariff determinations can be conducted by a single member. The question of Fiscal Federalism is addressed by the subsequent condition to the process, namely that despite the conduct of hearing by two members, the final determination will be the result of the decision of the duly constituted Authority, fulfilling the statutory quorum requirement i.e. (three members or the Chairman / Vice Chairman plus two members).
- (iii) Regarding the relevant provisions of law in the instant matter, it is submitted that the individual XWAPDA Tariffs have been determined under Section 31(1) of the NEPRA Act. The provision has now been amended to include the power of the Federal Government to seek a Uniform Tariff under Section 31(4). As such, employing a harmonious interpretation of these provisions, in case of existing individual tariffs determined under Section 31(1) the Federal Government holds the power to seek a Uniform Tariff determination after fulfilling the requirements of Section 31(4).
- (iv) Regarding the principles of Prudence, it is pertinent to highlight that the price-equalization framework being effectuated by the Uniform Tariff is not an avant-garde notion. Formerly, price equalization was achieved through imposition of subsidies and surcharges, which is now being done by requesting a Uniform Tariff determined from the Authority. Therefore, the new Uniform





Tariff framework does not depart from the principles of prudence any more than previously used and established determination/price-equalization methodologies. Furthermore, in the instant case the Authority has already determined individual revenue requirements of each XWDISCO by applying the principles of Prudence.

- (v) Regarding the objection of provincial representation, it is submitted that the Authority does not determine tariffs along provincial lines, but determines tariffs for each distribution company. These distribution companies are not tied to any specific province, in ownership or (after removal of exclusivity under the Amendment Act) in service territory. Hence, the objection of requiring complete provincial representation for the XWAPDA Uniform Tariff is misconceived. Regardless, the legislature has prescribed an explicit quorum for the functioning of the Authority (See Section 5(2) of the NEPRA Act), irrespective of the provincial representation represented by said quorum.
- (vi) AKLA has rightly pointed out that Tariff for the FY 2018-19 should have been determined before July 01, 2018, however, it must also be recognized that tariff petitions for the FY 2015-16 were filed delayed by the Distribution companies, which resulted in delayed tariff determinations for the FY 2015-16. The DISCOs afterwards filed writ petitions in the Islamabad High Court, whereby the matter remained sub-judice for a period of about one year. Even after redetermination of the tariff by the Authority for the FY 2015-16, as directed by the IHC, the notification of the same was delayed by the Federal Government for more than five months. Consequently, the tariff petitions for the FY 2016-17 & FY 2017-18, were also filed with delay and the tariff so determined has not been notified by the Federal Government as yet. Owing to all these delays, and also the amendments in NEPRA Act, XWDISCOs are still unable to file their tariff petitions for the FY 2018-19.

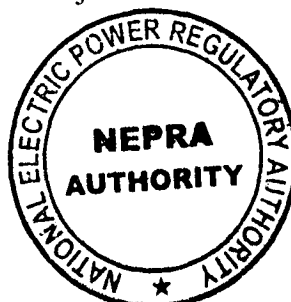
#### **SUBMISSIONS FROM COMMENTATORS**

##### **M/s Ghazi Fabrics**

- (i) The commentator raised the issue of electricity connection under category Tariff- H for its workers' colony attached to the factory.
- (ii) The Authority has already discussed and addressed the matter in the tariff determination of individual DISCOs, especially in the LESCO determination, whereby the commentator submitted its written comments. The Authority in the same decision has already provided future course of action on the contentions raised by the commentator.

##### **M/s Masood Spinning Mills (MSM) Limited**

- (i) A brief of the comments submitted by MSM is as under;
- Any retrospective adjustment in electricity prices should be borne by the Government instead of consumer;
  - Any increase or compensation/adjustment should not be transferred to industrial consumers;



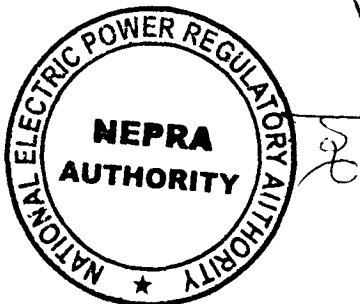


*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

- While determining tariff, the poor performance of DISCOs and burden of losses & theft of general consumers should not put on the shoulders of the industry;
  - Taxation contributes to more than 50% of the actual price of electricity (i.e. Sale Tax, Income Tax, EQ Surcharge, T.R Surcharge, Extra Tax, Further Tax, N.J Surcharge etc.);
- (ii) On the issue of retrospective adjustment, it is clarified that NEPRA determined tariffs only become applicable and in-force upon notification. Therefore, the date of tariff applicability is the prerogative of the Federal Government.
- (iii) Regarding passing on the increase or compensation / adjustment to industrial consumers, the Authority while determining the tariff allows recovery of prudently incurred costs so as to meet the demonstrated needs of consumers. The Authority has to reduce the level of cross subsidies in line with the Rule 17 of Tariff Rules. However, cross subsidies arising due to the specific consumer mix viz-a-viz ensuring revenue requirement of a DISCO and socio economic objective of the Federal Government (e.g. inclusion of life line consumers' category keeping in view the affordability of the consumers) would continue to exist.
- (iv) The Authority is aware of the fact that the commentator is a low loss consumer and while setting the consumer end tariffs, the Authority allows only prudently incurred costs and any inefficiencies on the part of Petitioner are disallowed.
- (v) The issue of taxation does not fall under NEPRA's statutory prerogative or purview.

**Pakistan Cotton Ginners' Association (PCGA)**

- (i) A brief of the comments submitted by PCGA is as under;
- Any adjustment in electricity prices retrospectively should be borne by the Government instead of consumer.
  - Any increase or compensation / adjustment should not be transferred to industrial consumers.
  - While determining tariff, the poor performance of DISCOs and burden of losses & theft of general consumers should not put on the shoulders of Industry.
  - Cost of taxes goes above 50% of the actual price of electricity i.e. Sale Tax, Income Tax, EQ Surcharge, T.R Surcharge, Extra Tax, Further Tax, N.J Surcharge etc.
- (ii) On the issue of retrospective adjustment, it is clarified that NEPRA determined tariffs only become applicable and in-force upon notification. Therefore, the date of tariff applicability is the prerogative of the Federal Government.





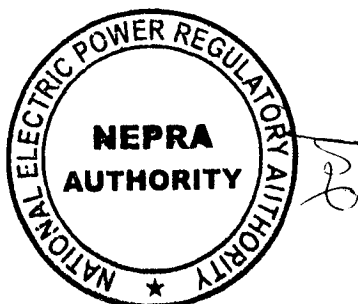
- (iii) Regarding passing on the increase or compensation / adjustment to industrial consumers, the Authority while determining the tariff, allows recovery of the prudently incurred costs so as to meet the demonstrated needs of the consumers. The Authority has to reduce the level of cross subsidies in line with the Rule 17 of Tariff Standards and Procedure Rules -1998. However, the cross subsidies arising due to the specific consumer mix viz a viz ensuring revenue requirement of a DISCO and socio economic objective of the Federal Government (e.g. inclusion of life line consumers category keeping in view the affordability of the consumers) would continue to exist.
- (iv) The Authority is aware of the fact that the commentator represents low loss consumers and while setting the consumer end tariffs, the Authority allows only prudently incurred costs and any inefficiencies on the part of Petitioner are disallowed.
- (v) The issue of taxation does not fall under NEPRA's statutory prerogative or purview.

**Mr. Arif Bilwani**

- (i) Mr. Bilwani in his written comments, vide letter dated November 14, 2018, submitted that hearing should also be conducted in all provincial capitals instead of only in Islamabad. He also submitted that the Federal Government intends to shift the burden of inefficiencies of DISCOs in terms of maladministration, corruption, higher losses and lower collections to consumers, thereby substantially impacting commercial and industrial consumers (in general) and domestic consumers consuming over 300 units (in particular).
- (ii) The Authority being cognizant of the consumers' interest, while determining the tariff, allows only recovery of the prudently incurred costs and any inefficiency of the DISCOs over and above the allowed targets is not passed on to the consumers.

**All Pakistan Textile Mills Association (APTMA)**

- (i) A brief of comments submitted by APTMA vide its letter dated November 23, 2018 is as under;
  - Hearing cannot be conducted due to lack of quorum.
  - Determination of tariff can only be filed by a licensee, whereas the GoP is not a licensee and is therefore not eligible to file a motion for determination of consumer end tariff.
  - NEPRA justly and lawfully determined differential tariff of DISCOs, after taking cognizance of the relevant parameters like T&D Losses, O&M cost, RoRB, Investment plans, and complete detail of accounts have been shared with the stakeholders. The GoP, however, did not provide any such detail neither any parameters have been given in the instant motion.
- (ii) The issue of lack of quorum has been addressed in preceding paragraphs.







*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

- (iii) On the point of non-licensees barred from filing tariff determinations, it is submitted that Rule 3 (1) of the Tariff Rules provides that any '*licensee, consumer or person interested in the tariff*' may file a petition with the Authority.
- (iv) The uniform tariff under section 31(4) has been determined based on the individual assessment of DISCOs whereby all the tariff standards specified in section 31 (2) & (3) has been applied already.

**Mr. Akhtar Ali**

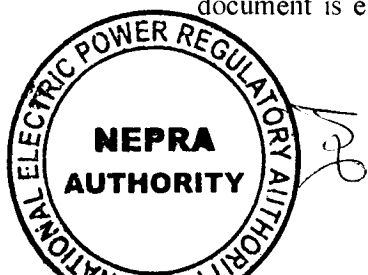
- (i) Mr. Akhtar Ali in his comments has proposed certain changes in the tariff for different consumer categories whereby as per Mr. Ali, the total subsidy could have been reduced by around Rs.100 billion from Rs.364 billion to Rs.264 billion. Mr. Ali proposed to gradually increase the tariff of residential consumers' up-to 300 units including life line consumers. Similarly, for the Agri. consumers, Mr. Ali opined that the reduction proposed by the Federal Government is very high, which supposedly has been done to boost agriculture sector, however, it would reduce the incentive to switch to Solar Pumps.
- (ii) The Authority considers that provision of subsidy is the prerogative of the Federal Government which decides the same keeping in view its socio economic objectives.

**DETERMINATION OF THE AUTHORITY**

- 14. The Authority consisting of Vice Chairman, Member Punjab, and Member Sindh, thoroughly examined the pleadings, available record and the evidence produced during the course of hearings and afterwards and hereby issues the following determination and order in the matter.
- 15. At the outset, it is worth considering the legal aspects of the instant proceedings and determination. Section 31(4) of the NEPRA Act was introduced in statute by way of the Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act, 2018 (the **Amendment Act**), duly notified as Act XII of 2018 on the 30<sup>th</sup> of April 2018. Section 31(4) provides powers to the Authority to determine a Uniform Tariff, and further prescribes the manner, methodology and principles to be applied while making determinations thereof. The provision is reproduced hereunder for ease of reference.

***31. Tariff .-** (4) Subject to sub-sections (2) and (3), the Authority shall, in the public consumer interest, determine a uniform tariff for distribution licensees wholly owned and controlled by a common shareholder, on the basis of their consolidated accounts.*

- 16. From the above provision of law, it is observable that grant of tariff under sub-section (4) requires fulfillment of certain requirements and preconditions, which include the following:
  - (i) Fulfillment of public consumer interest;
  - (ii) Ownership and Control of the Applicant through Common Shareholding; and
  - (iii) Consolidated Accounts of the Applicant.
- 17. From bare perusal of the motion submitted by the Federal Government, it is apparent that the document is either silent or nondescript on the above subjects. For public consumer interest, the



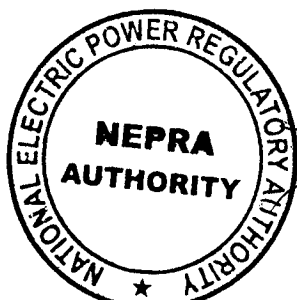
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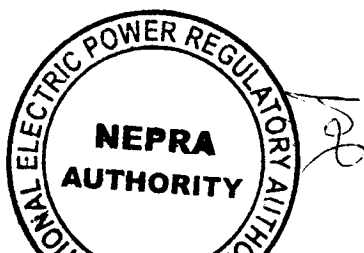
application states that tariff under Section 31(4) is being sought to effectuate the public interest expressed in the Power Policy and the Tariff Policy Guidelines. For consolidated accounts, the Authority has been asked to consolidate the individual accounts of the XWDISCOs that were submitted as part of the non-uniform tariff determinations. For common shareholding, the application is silent.

18. Before delving further with this Determination, it is pertinent to discuss the historical and pragmatic elements of the Uniform Tariff framework. Prior to the enactment of the Amendment Act, the Section 31(4) the NEPRA Act contained provisions relating to Surcharges and Reconsideration Request. Under the pre-amendment Section 31(5), the Federal Government maintained the power to prescribe surcharges over and above NEPRA-determined distribution tariffs. Concurrently, under the pre-amendment Section 31(4), the Federal Government also maintained the power to file a reconsideration request to NEPRA to re-determine its tariff and rates and charges. This power to call for reconsideration of tariff was generally used by the Federal Government to incorporate its subsidies into tariff rates. With these collective powers, the Federal Government used surcharges and subsidies to equalize otherwise differential distribution tariffs determined by NEPRA for each distribution company. The resulting price-equalized tariffs produced a uniform price schedule of power being charged from all consumers of the country, i.e. a uniform consumer-end tariff.
19. Apart from being used as a price-equalization mechanism, the surcharge/subsidy powers were also used by the Federal Government to meet its socio-economic objectives through tariff, such as decreasing energy prices for lifeline consumers, promoting industrial activity through reduced competitive rates, etc.
20. After enactment of the Amended Act, Section 31 has been completely revised and the surcharge/subsidy powers of the Federal Government have been removed in their entirety. A new Uniform Tariff framework under Section 31(4) has been introduced in their place, which includes both the price-equalization and socio-economic elements of the previous regime, price-equalization by the uniform, cross-entity, nature of the tariff itself and the socio-economic dimension by tying grant of tariff to public consumer interest. From their application, it is apparent that the Federal Government is employing the new Uniform Tariff framework in an analogous manner to the previous surcharge/subsidy framework, by seeking to incorporate subsidies into the uniform tariff, to achieve price-equalization between XWDISCO consumers, and to fulfill other socio-economic objectives under policy.
21. The Federal Government has incorporated energy subsidies within the uniform tariff, non-determination of which would lead to the target impoverished consumer category to suffer from detrimentally inflated energy prices. Further still, non-notification of tariff is currently resulting in massive increase to circular debt, which will adversely affect the economy of the country. These are grave and inescapable consequences attached to the Uniform Tariff being sought. In view of these pragmatic considerations, it would be inequitable and imprudent for the Authority to dismiss the Uniform Tariff motion on the basis of non-exhaustive compliance of the procedural elements of Section 31(4). Moreover, mitigation of these adversities is in fact the public consumer interest that will be served from grant of Uniform Tariff under Section 31(4).





22. On the subject of consolidated accounts, while the Federal Government has not itself submitted consolidated accounts, it has requested the Authority to consolidate the individual accounts of the XWDISCOs that were submitted as part of the non-uniform tariff determinations for the purposes of determining the instant Uniform Tariff under Section 31(4). In the interest of preserving the public consumer interest as discussed above, the Authority shall proceed with determining the instant tariff application in accordance with the consolidated accounts methodology proposed by the Federal Government. Further, the Authority is mindful of the fact that the NEPRA Act has recently been amended and that the relevant bodies are going through a transitional phase for devising and enacting required frameworks and sub-ordinate legislation. This aspect has been recognized in the NEPRA Act itself, in Section 51 where a concessionary period of 1 year has been granted for aligning rules and regulations with the amended Act.
23. In light of the foregoing, the Authority is of the view that, owing to the inescapable miscarriage of public consumer interest that would otherwise result from non-determination and non-notification, the Federal Government's motion for determination of Uniform Tariff is being considered and shall accordingly be processed and determined on the following terms.
24. The Authority has examined the Federal Government's request for deferment of Rs.146 billion allowed in the Revenue Requirement of DISCOs on account of arrears of Net Hydel Profit (NHP). It is noted that the amount includes Rs.86 billion allowed in the WAPDA's tariff determination for the FY 2017-18 and Rs.60 billion pertaining to the FY 2016-17, already billed by WAPDA to CPPA-G. The amount of Rs.86 billion has been included in the determined revenue requirement as part of reference capacity charges, and Rs.60 billion as Prior Year Adjustment (PYA) 2018. The said cost has already been allowed by the Authority in the tariff determination of WAPDA and the same has/is being billed by WAPDA to CPPA-G. As a consequence, the cost is being reflected in the quarterly adjustment requests of DISCOs. Therefore, exclusion/ deferment of this cost from DISCOs tariff only would not only create legal complications but will also be inconsistent with the Authority's determinations already made in this regard. Further, a part of the aforementioned amount would also form part of the 650MW energy withdrawn by K-Electric from the National Grid, which cannot be deferred through the instant proceedings. The Authority has also noted that in the Schedule of tariff, the proposed deferred amount of NHP has been indicated against the residential consumer category slab up-to 300 and agriculture consumer category, which supposedly means that the same will only be recovered from the same categories and not from the other categories.
25. It is also pertinent to mention that XWDISCOS have filed their quarterly adjustment request for the 1<sup>st</sup> quarter of FY 2018-19, the impact of which works out to be around Rs.94 billion and if extrapolated till December 2018, the same goes over Rs.180 billion (tentatively). Thus, once the instant PYA of Rs.226 billion, built in the tariff, is recovered after a period of one year, the Federal Government would still have a backlog of over Rs.180 billion to be included in the tariff. In view thereof, the Authority considers that the Federal Government instead of proposing NEPRA to defer the NHP amount, may record the same as subsidy payable to DISCOs, and its payment be deferred, keeping in view the financial situation of the Government.
26. While determining the tariff of XWDISCOs for the FY 2015-16, an amount of Rs.83.65 billion comprising of Rs.59.31 billion on account of PYA of FY 2015-16 & FY 2016-17 and write-offs of Rs.24.34 billion was included in the tariff. The said tariff was notified by the Federal Government



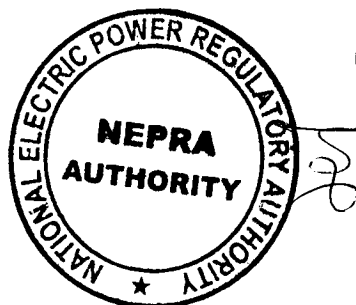
*R. Malik*



*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

w.e.f. March 22, 2018, whereby, this amount of Rs.83.65 billion was to be recovered from the consumers during a period of one year i.e. till March 21, 2019.

27. Accordingly the component, of PYA 2015-16 & 2016-17 and write offs, were indicated in separate columns, in the SoTs of XWDISCOs determined for the FY 2016-17 & FY 2017-18, which were to remain applicable till March 21, 2019. The Authority, however, has noted that due to higher sales during FY 2018-19 vis a vis FY 2015-16, the amount of Rs.83.65 billion would tentatively be recovered by the XWDISCOs till December 2018, whereas, if the same remains notified till March 2019, it may result in over recovery by the XWDISCOs.
28. The Federal Government in its instant motion has also considered this fact and has worked out the national average tariff by excluding the impact of expected over recovery of around Rs.22 billion due to enhanced sales growth.
29. As a result of the recent significant devaluation of PKR vs US\$, the actual fuel cost is expected to increase substantially as against the reference generation (fuel) costs on imported fuels built in the instant tariff, consequently monthly FCAs to be allowed would be exorbitant. This will create volatility and unpredictability in the consumer end tariff, which will be against provision of section 31(3) (i) of the NEPRA Act. In view thereof, and in order to protect the consumers' interest, the Authority considers it appropriate that the impact of Rs.83.65 billion, be adjusted through revision of reference fuel cost component, to cover the exchange rate variation to the extent of Rs.128/ US\$. The monthly adjustment on account of fuel cost variation will be made against the revised reference fuel cost component. In view of the above and the fact that PYA of Rs.83.65 billion built in the tariff would tentatively be recovered by December 2018, the Authority has decided to retain the said amount of Rs.83.65 billion in the instant tariff as part of reference fuel cost, instead of PYA / write-offs, in order to minimize the future impact of positive monthly FCAs, if any. This would require revision of the reference fuel charges of all the DISCOs, resulting in revised estimated sales revenue (Annex-II), SoTs (Annex-III) and Power Purchase Price (Annex-IV) for each DISCO. The new national average PPP would be Rs.9.95/kWh. The revised Annex-II, Annex-III and Annex-IV for each DISCO are attached herewith, which shall replace the already intimated Annex-II, III & IV of all the ten (10) XWDISCOs as mentioned hereunder.





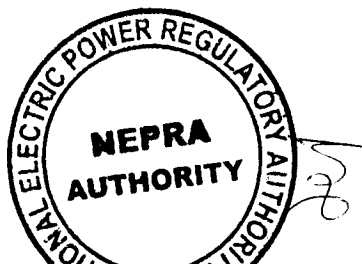
*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

Name	Decision No.	Dated	Annex To be Replaced
QESCO	No. NEPRA/TRF-386/14407-14409	10-Sep-18	Annex-II & III
QESCO	No. NEPRA/TRF-386/QESCO-2017/10292-10294	6-Jul-18	Annex-IV
MEPCO	No. NEPRA/TRF-410/14412-14414	10-Sep-18	Annex-II & III
MEPCO	No. NEPRA/TRF-410/MEPCO-2017/10304-10306	6-Jul-18	Annex-IV
HESCO	No. NEPRA/TRF-415/14427-14429	10-Sep-18	Annex-II & III
HESCO	No. NEPRA/TRF-415/HESCO-2017/10298-10300	6-Jul-18	Annex-IV
SEPCO	No. NEPRA/TRF-435/14417-14419	10-Sep-18	Annex-II & III
SEPCO	No. NEPRA/TRF-435/SEPCO-2018/10025-10027	3-Jul-18	Annex-IV
PESCO	No. NEPRA/TRF-436/14402-14404	10-Sep-18	Annex-II & III
PESCO	No. NEPRA/TRF-436/PESCO-2018/10901-10903	12-Jul-18	Annex-IV
GEPCO	No. NEPRA/TRF-439/14422-14424	10-Sep-18	Annex-II & III
GEPCO	No. NEPRA/TRF-439/GEPCO-2018/11877-11879	20-Jul-18	Annex-IV
TESCO	No. NEPRA/TRF-444/TESCO-2018/13647-13649	31-Aug-18	Annex-II, III & IV
LESCO	No. NEPRA/TRF-337/13642-13644	31-Aug-18	Annex-II, III & IV
IESCO	No. NEPRA/TRF-336/13637-13639	31-Aug-18	Annex-II, III & IV
FESCO	No. NEPRA/TRF-339/13632-13634	31-Aug-18	Annex-II, III & IV

30. The overall revenue requirement at National Level, however, would remain same, consequently the national average tariff would also remain unchanged. Thus, the aforementioned change would not disturb the Federal Government decision w.r.t subsidy and consumer end tariff, already approved by ECC and the Cabinet. A summary of the revised revenue requirement of each DISCO is as under;

FY 2017-18

Description	Unit	IESCO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Units Received	(MWh)	12,867	26,955	15,832	12,375	21,083	14,298	5,958	6,648	4,848	1,983	122,848
Units Sold	(MWh)	11,754	23,785	14,211	11,134	17,920	9,730	4,612	5,484	3,406	1,736	103,773
Units Lost	(MWh)	1,113	3,170	1,621	1,241	3,162	4,568	1,346	1,163	1,442	247	19,075
Units Lost	(%)	8.65%	11.76%	10.24%	10.03%	15.00%	31.95%	22.59%	17.50%	29.75%	12.47%	15.53%
Energy Charge		57,290	120,302	70,577	55,057	93,657	63,713	26,422	29,686	21,316	8,909	546,928
Capacity Charge		60,192	134,143	87,445	66,107	113,908	71,999	38,702	35,500	24,305	11,844	644,144
Transmission Charge & Market Operation Fee		3,746	8,341	5,432	4,110	7,079	4,472	2,408	2,197	1,513	734	40,030
Power Purchase Price	(Mn. Rs.)	121,227	262,786	163,453	125,274	214,644	140,183	67,531	67,383	47,134	21,486	1,231,101
Distribution Margin	(Mn. Rs.)	17,369	29,522	21,244	14,418	20,519	19,176	10,639	10,257	7,788	2,855	153,788
PYA 2018	(Mn. Rs.)	18,476	52,775	37,017	7,675	49,170	26,207	19,778	6,563	9,547	(594)	226,614
Revenue Requirement	(Mn. Rs.)	157,073	345,083	221,714	147,366	284,333	185,566	97,948	84,203	64,469	23,748	1,611,503





*Decision of the Authority regarding motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff*

31. The Authority has further noted that the Federal Government through its instant motion has proposed consumer end tariff for certain consumer categories higher than the Uniform tariff, if consolidated on the basis of NEPRA's national average. Even though, the Federal Government in its motion and during the hearing stated that inter disco tariff rationalization is not aimed at raising any revenues for the Federal Government as it is within the determined consolidated revenue requirement of all the DISCOs, the Authority observed that as per the Act, NEPRA has been entrusted to determine the appropriate level of cross subsidization and the Federal Government has no legal powers to alter the level of cross subsidy set by the Authority. The Authority, however, also understands that the Federal Government before filing of the instant motion has already obtained approval of the proposed tariff from the ECC & the Cabinet and any afresh approvals in this regard would further delay the notification process, which has huge financial implications. Therefore, keeping in view the severity of the issue, and the consumer interest, the Authority has decided to accept the uniform tariff proposed by the Federal Government.
32. In view of the discussion made in the preceding paragraphs, the Authority has determined the Uniform Tariff as required under Section 31(4) of the Act which is attached herewith as **Annex-VI**. Here it is pertinent to mention that the Uniform Tariff determined by the Authority includes impact of PYA of Rs.226 billion, to be recovered in a period of twelve months from the date of notification of the instant decision. Therefore, after a period of one year from the date of notification of the instant decision, the Uniform tariff needs be adjusted.
33. The Authority has considered the tariff proposed by the Federal Government to be charged from the consumers including the impact of targeted subsidy and inter disco tariff rationalization and the same is approved as final tariff in terms of section 31 (7) of the Act. The same is attached as **Annex-VII**.
34. That, notwithstanding the foregoing, this determination is issued on the condition that the Federal Government shall exhaustively comply with the following conditions in its subsequent submissions and applications under Section 31(4):
- (i) Comprehensively outline, to the satisfaction of the Authority, the discernable public consumer interest being fulfilled from grant of the concerned Uniform Tariff;
  - (ii) Comprehensively outline the manner in which the Uniform Tariff being sought is in conformity with the principles of tariff determination prescribed under Section 31(2) and 31(3) of the NEPRA Act;
  - (iii) Ensure that, as per Section 31(4) of the NEPRA Act, the concerned distribution companies, for which Uniform Tariff is being sought, fall under the ownership and control of the Federal Government through common shareholding;
  - (iv) Ensure that, as per Section 31(4), consolidated accounts for the concerned distribution companies, for which Uniform Tariff is being sought, are submitted to the Authority;
  - (v) Ensure that requisite Rules for determination of consumer categories, as per Section 46, read with Section 2(iva) and 2(xxii) of the NEPRA Act, have been duly notified prior to submission of application;

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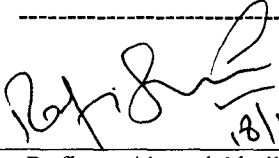




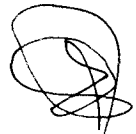
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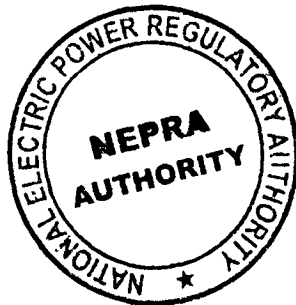
- (vi) Ensure that the CPPA-G holds the requisite statutory and legal mandate/authority to effect its envisioned function under the Uniform Tariff regime; and
35. The instant decision along-with **Annex-I, I-A, II, III, IV, VI and VII** attached herewith are intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

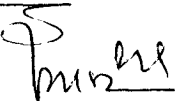
**AUTHORITY**

  
18/12/2018  
Rafique Ahmed Shaikh  
Member

  
Saif Ullah Chattha  
Member 18.12.2018

  
19/12/2018  
Rehmatullah  
Vice Chairman



  
19 12 18

**FUEL PRICE ADJUSTMENT MECHANISM**

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

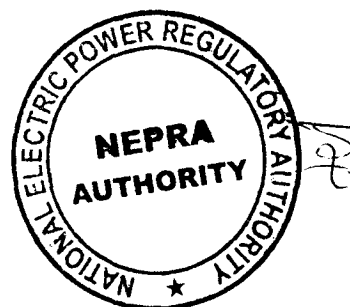
Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

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### QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly/Biannual PPP}_{(Adj)} = \frac{\text{PPP}_{(Act)} (\text{excluding FCC}) - \text{PPP}_{(Ref)} (\text{excluding FCC})}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})}$$

Where;

$\text{PPP}_{(Act)}$  is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

$\text{PPP}_{(Ref)}$  is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

Quarterly/Biannual impact of T&D losses on FCA<sub>(Adj)</sub>

$$= \left[ \frac{\text{FCA}_{(Allowed)}}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})} \right] - \text{FCA}_{(Allowed)}$$

Where;

$\text{FCA}_{(allowed)}$  is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.



**Quetta Electric Supply Company Limited (QESCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Current Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW M	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW M	Rs./ kWh
<b>Residential</b>											
Up to 50 Units	29	0.53%	-	115	115	-	4.00	-	-	-	4.00
For peak load requirement less than 5 kW											
01-100 Units	272	4.96%	-	4,338	4,338	-	15.95	321	1.18	-	17.13
101-200 Units	105	1.92%	-	1,934	1,934	-	18.40	124	1.18	-	19.58
201-300 Units	80	1.46%	-	1,514	1,514	-	18.85	95	1.18	-	20.03
301-700 Units	60	1.09%	-	1,190	1,190	-	19.85	71	1.18	-	21.03
Above 700 Units	92	1.68%	-	2,127	2,127	-	23.09	109	1.18	-	24.27
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	7	0.13%	-	169	169	-	23.30	9	1.18	-	24.48
Time of Use (TOU) - Off-Peak	41	0.74%	-	690	690	-	16.90	49	1.20	-	18.10
Temporary Supply	0	0.00%	-	-	-	-	23.30	-	1.20	-	24.50
<b>Total Residential</b>	<b>686</b>	<b>12.52%</b>	<b>-</b>	<b>12,078</b>	<b>12,078</b>			<b>777</b>			
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	72	1.32%	-	1,013	1,013	-	14.00	87	1.20	-	15.20
For peak load requirement exceeding 5 kW											
Regular	0	0.01%	1	5	5	400	13.85	0	1.20	400	15.05
Time of Use (TOU) - Peak	16	0.29%	-	283	283	-	17.90	19	1.20	-	19.10
Time of Use (TOU) - Off-Peak	59	1.07%	133	675	809	400	11.50	69	1.18	400	12.68
Temporary Supply	0	0.00%	-	-	-	-	17.90	-	1.20	-	19.10
<b>Total Commercial</b>	<b>147</b>	<b>2.68%</b>	<b>134</b>	<b>1,976</b>	<b>2,111</b>			<b>176</b>			
<b>General Services-A3</b>											
	<b>82</b>	<b>1.50%</b>	<b>-</b>	<b>1,248</b>	<b>1,248</b>		<b>15.17</b>	<b>99</b>	<b>1.20</b>		<b>16.37</b>
<b>Industrial</b>											
B1	1	0.02%	-	15	15	-	14.70	1	1.18	-	15.88
B1 Peak	3	0.06%	-	56	56	-	17.90	4	1.18	-	19.08
B1 Off Peak	16	0.30%	-	187	187	-	11.45	19	1.19	-	12.64
B2	0	0.00%	0	0	0	400	12.85	0	1.18	400	14.03
B2 - TOU (Peak)	13	0.24%	-	235	235	-	17.85	16	1.18	-	19.03
B2 - TOU (Off-peak)	73	1.32%	225	819	1,044	400	11.30	86	1.18	400	12.48
B3 - TOU (Peak)	3	0.05%	-	47	47	-	17.90	3	1.18	-	19.08
B3 - TOU (Off-peak)	64	1.16%	85	715	800	380	11.20	75	1.18	380	12.38
B4 - TOU (Peak)	0	0.00%	-	-	-	-	17.90	-	1.18	-	19.08
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	11.10	-	1.18	360	12.28
Temporary Supply	0	0.00%	-	-	-	-	17.90	-	1.18	-	19.08
<b>Total Industrial</b>	<b>173</b>	<b>3.15%</b>	<b>310</b>	<b>2,074</b>	<b>2,385</b>			<b>204</b>			
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	0	0.01%	-	7	7	-	14.90	1	1.18	-	16.08
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.02%	0	15	16	400	14.40	1	1.18	400	15.58
Time of Use (TOU) - Peak	4	0.08%	-	85	85	-	18.90	5	1.18	-	20.08
Time of Use (TOU) - Off-Peak	19	0.34%	36	214	251	400	11.50	22	1.18	400	12.68
C2 Supply at 11 kV	9	0.17%	11	124	135	380	13.20	11	1.19	380	14.39
Time of Use (TOU) - Peak	20	0.37%	-	359	359	-	17.90	24	1.18	-	19.08
Time of Use (TOU) - Off-Peak	83	1.52%	98	940	1,039	380	11.30	98	1.18	380	12.48
C3 Supply above 11 kV	0	0.00%	-	-	-	360	13.10	-	1.18	360	14.28
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	17.90	-	1.18	-	19.08
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	11.20	-	1.18	360	12.38
<b>Total Single Point Supply</b>	<b>137</b>	<b>2.50%</b>	<b>146</b>	<b>1,744</b>	<b>1,890</b>			<b>162</b>			
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	15	0.28%	-	208	208	-	13.65	18	1.18	-	14.83
Time of Use (TOU) - Peak	20	0.36%	-	369	369	-	18.46	24	1.18	-	19.64
Time of Use (TOU) - Off-Peak	113	2.06%	100	1,321	1,422	200	11.70	133	1.18	200	12.88
Agricultural Tube-wells	4105	74.86%	2,496	53,370	55,866	200	13.00	4,967	1.21	200	14.21
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	17.90	-	1.18	-	19.08
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	200	11.50	-	1.18	200	12.68
<b>Total Agricultural</b>	<b>4,254</b>	<b>77.56%</b>	<b>2,597</b>	<b>55,268</b>	<b>57,865</b>			<b>5,142</b>			
Public Lighting - Tariff G	5	0.09%	-	64	64	-	13.00	6	1.18	-	14.18
Residential Colonies	0	0.00%	-	1	1	-	13.00	0	1.18	-	14.18
<b>Sub-Total</b>	<b>5</b>	<b>0.09%</b>	<b>-</b>	<b>65</b>	<b>65</b>			<b>6</b>			
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	360	13.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	17.35	-	1.20	-	18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	360	11.85
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	380	13.85
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	17.35	-	1.20	-	18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	380	11.95
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	360	13.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	17.35	-	1.20	-	18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	360	11.85
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.65	-	1.20	380	13.85
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	17.35	-	1.20	-	18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.75	-	1.20	380	11.95
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.55	-	1.20	360	13.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	17.35	-	1.20	-	18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.65	-	1.20	360	11.85
<b>Total Revenue</b>	<b>5,484</b>	<b>100.00%</b>	<b>3,188</b>	<b>74,454</b>	<b>77,640</b>			<b>6,563</b>			

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS**  
**QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW							
i	Up to 50 Units	-	4.00				4.00	
	For Consumption exceeding 50 Units							
ii	001 - 100 Units	-	15.95		1.18		17.13	
iii	101 - 200 Units	-	18.40		1.18		19.58	
iv	201 - 300 Units	-	18.85		1.18		20.03	
v	301 - 700 Units	-	19.85		1.18		21.03	
vi	Above 700 Units	-	23.09		1.18		24.27	
b)	For Sanctioned load 5 kW & above							
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			23.30	16.90	1.18	1.20	24.48	18.10

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW		14.00		1.20		15.20	
b)	For Sanctioned load 5 kW & above	400.00	13.85		1.20		15.05	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			17.90	11.50	1.20	1.18	19.10	12.68

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	General Services		15.17		1.20		16.37	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
B1	Upto 25 kW (at 400/230 Volts)		14.70		1.18		15.88	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.85		1.18		14.03	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW		17.90	11.45	1.18	1.19	19.08	12.64
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.85	11.30	1.18	1.18	19.03	12.48
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.90	11.20	1.18	1.18	19.08	12.38
B4	For All Loads (at 66,132 kV & above)	360.00	17.90	11.10	1.18	1.18	19.08	12.28

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

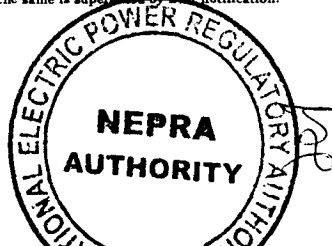
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C - SINGLE POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
C-1	For supply at 400/230 Volts							
a)	Sanctioned load less than 5 kW		14.90		1.18		16.08	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	14.40		1.18		15.58	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	13.20		1.19		14.39	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.10		1.18		14.28	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.90	11.50	1.18	1.18	20.08	12.68
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.90	11.30	1.18	1.18	19.08	12.48
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.90	11.20	1.18	1.18	19.08	12.38

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS**  
**QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh
		A	B		C		D
D-1(a)	SCARP less than 5 kW	-	13.65		1.18		14.83
D-2 (a)	Agricultural Tube Wells	200.00	13.00		1.21		14.21
			Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	18.46	11.70	1.18	1.18	19.64
D-2 (b)	Agricultural 5 kW & above	200.00	17.90	11.50	1.18	1.18	19.08

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh
		A	B		C		D
E-1(i)	Residential Supply	-	23.30		1.20		24.50
E-1(ii)	Commercial Supply	-	17.90		1.20		19.10
E-2	Industrial Supply	-	17.90		1.18		19.08

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant Industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G. PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh
		A	B		C		D
	Street Lighting	-	13.00		1.18		14.18

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

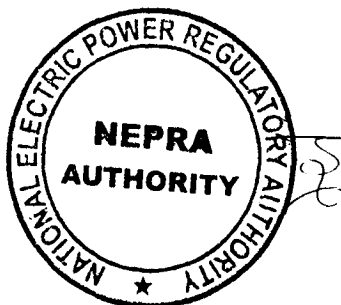
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh
		A	B		C		D
	Residential Colonies attached to industrial premises	-	13.00		1.18		14.18

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh
		A	B		C		D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.55		1.20		13.75
J-2	(a) For supply at 11,33 kV	380.00	12.65		1.20		13.85
	(b) For supply at 66 kV & above	360.00	12.55		1.20		13.75
J-3	(a) For supply at 11,33 kV	380.00	12.65		1.20		13.85
	(b) For supply at 66 kV & above	360.00	12.55		1.20		13.75
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.35	10.65	1.20	1.20	18.55
J-2 (c)	For supply at 11,33 kV	380.00	17.35	10.75	1.20	1.20	18.55
J-2 (d)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	18.55
J-3 (c)	For supply at 11,33 kV	380.00	17.35	10.75	1.20	1.20	18.55
J-3 (d)	For supply at 66 kV & above	360.00	17.35	10.65	1.20	1.20	18.55

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



## QESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	613	601	561	550	522	546	453	427	538	578	628	631	6,648

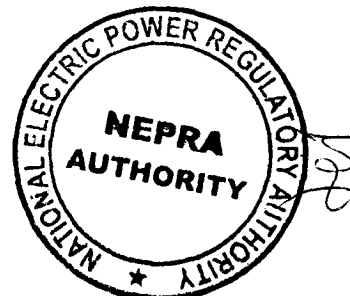
kWh

Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1978
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2679
CpGenCap	5.6869	4.0988	4.8011	4.6569	6.4599	4.9028	6.8592	6.9985	6.1598	5.1683	4.4007	4.8949	5.3402
USCF/MoF	0.3410	0.2567	0.3035	0.2937	0.3794	0.3014	0.3902	0.4264	0.3613	0.3358	0.2884	0.3338	0.3304
<b>Total PPP in Rs. /kWh</b>	<b>9.8092</b>	<b>7.7932</b>	<b>8.1674</b>	<b>8.9487</b>	<b>9.5538</b>	<b>9.9482</b>	<b>13.3421</b>	<b>11.6685</b>	<b>11.8200</b>	<b>11.0618</b>	<b>10.0224</b>	<b>10.6103</b>	<b>10.1363</b>

Rs in Million

Fuel Cost Component	2,172	1,926	1,595	2,067	1,298	2,436	2,609	1,694	2,691	3,025	3,167	3,225	27,905
Variable O & M	147	140	124	132	118	155	152	116	160	186	181	169	1,781
CpGenCap	3,488	2,464	2,695	2,562	3,370	2,678	3,109	2,986	3,314	2,986	2,762	3,087	35,500
USCF	209	154	170	162	198	165	177	182	194	194	181	211	2,197
<b>PPP</b>	<b>6,016</b>	<b>4,685</b>	<b>4,585</b>	<b>4,923</b>	<b>4,984</b>	<b>5,434</b>	<b>6,047</b>	<b>4,978</b>	<b>6,360</b>	<b>6,390</b>	<b>6,291</b>	<b>6,691</b>	<b>67,383</b>

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP



**Multan Electric Power Company Limited (MEPCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
<b>Residential</b>											
Up to 50 Units	771	4.30%	-	3,086	3,086	-	4.00	-	-	-	4.00
For peak load requirement less than 5 kW											
01-100 Units	3613	20.16%	-	45,483	45,483	-	12.59	10,332	2.86	-	15.45
101-200 Units	2306	12.87%	-	30,280	30,280	-	13.13	6,619	2.87	-	16.00
201-300 Units	1717	9.58%	-	24,379	24,379	-	14.20	4,927	2.87	-	17.07
301-700 Units	819	4.57%	-	13,883	13,883	-	16.95	2,343	2.86	-	19.81
Above 700 Units	268	1.49%	-	4,800	4,800	-	17.93	766	2.86	-	20.79
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	37	0.21%	-	663	663	-	17.90	106	2.86	-	20.76
Time of Use (TOU) - Off-Peak	165	0.92%	-	2,009	2,009	-	12.21	472	2.87	-	15.08
Temporary Supply	0	0.00%	-	4	4	-	17.30	1	2.87	-	20.17
<b>Total Residential</b>	<b>9,696</b>	<b>54.10%</b>	<b>-</b>	<b>124,587</b>	<b>124,587</b>	<b>-</b>	<b>-</b>	<b>25,565</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	610	3.41%	-	9,985	9,985	-	16.36	1,752	2.87	-	19.23
For peak load requirement exceeding 5 kW											
Regular	0	0.00%	1	6	7	400	14.70	1	2.89	400	17.59
Time of Use (TOU) - Peak	123	0.69%	-	2,152	2,152	-	17.53	352	2.87	-	20.40
Time of Use (TOU) - Off-Peak	403	2.25%	1,104	4,670	5,775	400	11.60	1,156	2.87	400	14.47
Temporary Supply	8	0.04%	-	137	137	-	17.20	23	2.87	-	20.07
<b>Total Commercial</b>	<b>1,144</b>	<b>6.38%</b>	<b>1,105</b>	<b>16,949</b>	<b>18,055</b>	<b>-</b>	<b>-</b>	<b>3,283</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>General Services-A3</b>											
	<b>538</b>	<b>3.00%</b>	<b>-</b>	<b>8,521</b>	<b>8,521</b>	<b>-</b>	<b>15.85</b>	<b>1,543</b>	<b>2.87</b>	<b>-</b>	<b>18.72</b>
<b>Industrial</b>											
B1	51	0.28%	-	826	826	-	16.20	146	2.87	-	19.07
B1 Peak	81	0.45%	-	1,405	1,405	-	17.30	233	2.87	-	20.17
B1 Off Peak	317	1.77%	-	3,683	3,683	-	11.60	911	2.87	-	14.47
B2	0	0.00%	0	2	2	400	13.70	0	2.88	400	16.58
B2 - TOU (Peak)	274	1.53%	-	4,747	4,747	-	17.30	787	2.87	-	20.17
B2 - TOU (Off-peak)	1057	5.90%	2,664	12,054	14,717	400	11.40	3,035	2.87	400	14.27
B3 - TOU (Peak)	165	0.92%	-	2,924	2,924	-	17.77	472	2.87	-	20.64
B3 - TOU (Off-peak)	750	4.18%	727	7,721	8,448	380	10.30	2,151	2.87	380	13.17
B4 - TOU (Peak)	60	0.33%	-	1,031	1,031	-	17.30	171	2.87	-	20.17
B4 - TOU (Off-peak)	335	1.87%	262	3,755	4,017	360	11.20	962	2.87	360	14.07
Temporary Supply	5	0.03%	-	64	64	-	14.05	13	2.87	-	16.92
<b>Total Industrial</b>	<b>3,095</b>	<b>17.27%</b>	<b>3,653</b>	<b>38,211</b>	<b>41,864</b>	<b>-</b>	<b>-</b>	<b>8,883</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	2	2	-	15.70	0	2.87	-	18.57
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	28	30	400	15.20	5	2.87	400	18.07
Time of Use (TOU) - Peak	14	0.08%	-	247	247	-	18.25	39	2.85	-	21.10
Time of Use (TOU) - Off-Peak	40	0.22%	73	398	471	400	10.04	114	2.87	400	12.91
C2 Supply at 11 kV	2	0.01%	2	22	24	380	13.15	5	2.87	380	16.02
Time of Use (TOU) - Peak	60	0.34%	-	923	923	-	15.28	173	2.87	-	18.15
Time of Use (TOU) - Off-Peak	175	0.97%	181	1,965	2,146	380	11.25	501	2.87	380	14.12
C3 Supply above 11 kV	0	0.00%	-	-	-	360	-	-	2.87	360	2.87
Time of Use (TOU) - Peak	8	0.04%	-	137	137	-	17.30	23	2.87	-	20.17
Time of Use (TOU) - Off-Peak	41	0.23%	40	465	505	360	11.20	119	2.87	360	14.07
<b>Total Single Point Supply</b>	<b>341</b>	<b>1.90%</b>	<b>297</b>	<b>4,186</b>	<b>4,484</b>	<b>-</b>	<b>-</b>	<b>979</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	2	0.01%	-	37	37	-	15.25	7	2.87	-	18.12
Time of Use (TOU) - Peak	8	0.04%	-	140	140	-	17.80	23	2.87	-	20.67
Time of Use (TOU) - Off-Peak	42	0.23%	44	499	543	200	11.97	120	2.87	200	14.84
Agricultural Tube-wells	0	0.00%	-	-	-	200	13.75	-	2.87	200	16.62
Time of Use (TOU) - Peak	534	2.98%	-	9,019	9,019	-	16.88	1,533	2.87	-	19.75
Time of Use (TOU) - Off-Peak	2485	13.87%	4,155	23,232	27,387	200	9.35	7,131	2.87	200	12.22
<b>Total Agricultural</b>	<b>3,071</b>	<b>17.14%</b>	<b>4,199</b>	<b>32,927</b>	<b>37,126</b>	<b>-</b>	<b>-</b>	<b>8,814</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Public Lighting - Tariff G</b>											
	<b>27</b>	<b>0.15%</b>	<b>-</b>	<b>389</b>	<b>389</b>	<b>-</b>	<b>14.60</b>	<b>77</b>	<b>2.87</b>	<b>-</b>	<b>17.47</b>
<b>Residential Colonies</b>											
	<b>9</b>	<b>0.05%</b>	<b>-</b>	<b>138</b>	<b>138</b>	<b>-</b>	<b>15.03</b>	<b>26</b>	<b>2.87</b>	<b>-</b>	<b>17.90</b>
<b>Sub-Total</b>	<b>36</b>	<b>0.20%</b>	<b>-</b>	<b>527</b>	<b>527</b>	<b>-</b>	<b>-</b>	<b>103</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	360	17.65
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	18.18	-	2.87	-	21.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.08	-	2.87	360	14.95
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	380	17.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	18.18	-	2.87	-	21.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	380	15.05
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	360	17.65
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	18.18	-	2.87	-	21.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	360	14.95
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	380	17.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	18.18	-	2.87	-	21.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	380	15.05
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	14.78	-	2.87	360	17.65
Time of Use (TOU) - Peak	-	0.00%	-	-	-	360	18.18	-	2.87	-	21.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	12.08	-	2.87	360	14.95
<b>Total Revenue</b>	<b>17,920</b>	<b>100.00%</b>	<b>9,255</b>	<b>225,909</b>	<b>235,163</b>	<b>-</b>	<b>13.12</b>	<b>49,170</b>	<b>-</b>	<b>-</b>	<b>-</b>

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS**  
**MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW							
i)	Up to 50 Units	-	4.00		-		4.00	
	For Consumption exceeding 50 Units							
ii	001 - 100 Units	-	12.59		2.86		15.45	
iii	101 - 200 Units	-	13.13		2.87		16.00	
iv	201 - 300 Units	-	14.20		2.87		17.07	
v	301 - 700 Units	-	16.95		2.86		19.81	
vi	Above 700 Units	-	17.93		2.86		20.79	
b)	For Sanctioned load 5 kW & above							
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use	-	17.90	12.21	2.86	2.87	20.76	15.08

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW		16.36		2.87		19.23	
b)	For Sanctioned load 5 kW & above	400.00	14.70		2.89		17.59	
c)	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			17.53	11.60	2.87	2.87	20.40	14.47

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	General Services	-	15.85		2.87		18.72

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
B1	Upto 25 kW (at 400/230 Volts)	-	16.20		2.87		19.07	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	13.70		2.88		16.58	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		17.30	11.60	2.87	2.87	20.17	14.47
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.30	11.40	2.87	2.87	20.17	14.27
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	17.77	10.30	2.87	2.87	20.64	13.17
B4	For All Loads (at 66.132 kV & above)	360.00	17.30	11.20	2.87	2.87	20.17	14.07

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

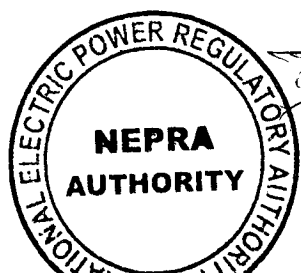
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PVA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
C -1	For supply at 400/230 Volts							
a)	Sanctioned load less than 5 kW			15.70		2.87		18.57
b)	Sanctioned load 5 kW & up to 500 kW	400.00		15.20		2.87		18.07
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		13.15		2.87		16.02
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		-		2.87		2.87
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.25	10.04	2.85	2.87	21.10	12.91
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.28	11.25	2.87	2.87	18.15	14.12
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.30	11.20	2.87	2.87	20.17	14.07

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS**  
**MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
D-1(a)	SCARP less than 5 kW	-	15.25		2.87		18.12	
D-2 (a)	Agricultural Tube Wells	200.00	13.75		2.87		16.62	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	17.80	11.97	2.87	2.87	20.67	14.84
D-2 (b)	Agricultural 5 kW & above	200.00	16.88	9.35	2.87	2.87	19.75	12.22

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
E-1(i)	Residential Supply	-	17.30		2.87		20.17	
E-1(ii)	Commercial Supply	-	17.20		2.87		20.07	
E-2	Industrial Supply	-	14.05		2.87		16.92	

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
	Street Lighting	-	14.60		2.87		17.47	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

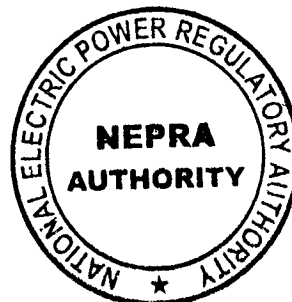
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
	Residential Colonies attached to industrial premises	-	15.03		2.87		17.90	

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	14.78		2.87		17.65	
J-2	(a) For supply at 11,33 kV	380.00	14.88		2.87		17.75	
	(b) For supply at 66 kV & above	360.00	14.78		2.87		17.65	
J-3	(a) For supply at 11,33 kV	380.00	14.88		2.87		17.75	
	(b) For supply at 66 kV & above	360.00	14.78		2.87		17.65	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	18.18	12.08	2.87	2.87	21.05	14.95
J-2 (c)	For supply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	21.05	15.05
J-2 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	21.05	14.95
J-3 (c)	For supply at 11,33 kV	380.00	18.18	12.18	2.87	2.87	21.05	15.05
J-3 (d)	For supply at 66 kV & above	360.00	18.18	12.08	2.87	2.87	21.05	14.95

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.





## MEPCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	2,326	2,187	2,068	1,694	1,311	1,254	1,182	1,156	1,437	1,781	2,360	2,327	21,083

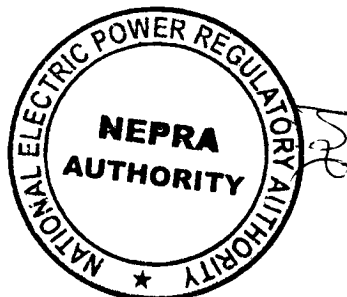
kWh

Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1766
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2657
CpGenCap	4.7429	4.8759	4.6735	5.7460	7.4489	6.4232	6.4739	7.3672	6.3635	5.1746	4.5039	4.2273	5.4028
USCF/MoF	0.2844	0.3054	0.2954	0.3624	0.4374	0.3949	0.3683	0.4488	0.3733	0.3362	0.2952	0.2883	0.3358
<b>Total PPP in Rs. /kWh</b>	<b>8.8085</b>	<b>8.6190</b>	<b>8.0317</b>	<b>10.1065</b>	<b>10.6009</b>	<b>11.5620</b>	<b>12.9348</b>	<b>12.0596</b>	<b>12.0356</b>	<b>11.0685</b>	<b>10.1323</b>	<b>9.8972</b>	<b>10.1810</b>

Rs in Million

Fuel Cost Component	8,240	7,008	5,875	6,366	3,261	5,593	6,806	4,589	7,186	9,325	11,905	11,900	88,056
Variable O & M	557	510	459	407	297	356	396	315	428	573	679	625	5,601
CpGenCap	11,034	10,663	9,665	9,734	9,764	8,055	7,652	8,513	9,144	9,216	10,627	9,839	113,908
USCF	662	668	611	614	573	495	435	519	536	599	696	671	7,079
<b>PPP</b>	<b>20,493</b>	<b>18,848</b>	<b>16,610</b>	<b>17,122</b>	<b>13,896</b>	<b>14,499</b>	<b>15,289</b>	<b>13,936</b>	<b>17,295</b>	<b>19,714</b>	<b>23,908</b>	<b>23,035</b>	<b>214,644</b>

*It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP*



## HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)

## Estimated Sales Revenue on the Basis of New Tariff

Annex-II

Description	Sales		Current Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Mln. Rs.	Mln. Rs.	Mln. Rs.	Rs./kW/ M	Rs./ kWh	Mln. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
<b>Residential</b>											
Up to 50 Units	67	1.45%	-	268	268		4.00				4.00
For peak load requirement less than 5 kW											
01-100 Units	676	14.65%	-	9,763	9,763		14.45	2,940	4.35		18.80
101-200 Units	633	13.73%	-	10,196	10,196		16.10	2,755	4.35		20.45
201-300 Units	495	10.73%	-	8,659	8,659		17.50	2,152	4.35		21.85
301-700 Units	368	7.98%	-	6,901	6,901		18.75	1,601	4.35		23.10
Above 700 Units	201	4.35%	-	4,091	4,091		20.40	872	4.35		24.75
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	18	0.40%	-	377	377		20.40	80	4.35		24.75
Time of Use (TOU) - Off-Peak	74	1.60%	-	1,098	1,098		14.90	320	4.35		19.25
Temporary Supply	0	0.00%	-	-	-		20.30	-	4.35		24.65
<b>Total Residential</b>	<b>2,532</b>	<b>54.89%</b>	<b>-</b>	<b>41,354</b>	<b>41,354</b>			<b>10,722</b>			
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	164	3.56%	-	3,173	3,173		19.30	715	4.35		23.65
For peak load requirement exceeding 5 kW											
Regular	6	0.14%	11	109	119	400	17.30	27	4.35	400	21.65
Time of Use (TOU) - Peak	43	0.94%	-	885	885		20.40	189	4.35		24.75
Time of Use (TOU) - Off-Peak	168	3.64%	322	2,498	2,820	400	14.90	736	4.39	400	19.29
Temporary Supply	1	0.02%	-	16	16		19.30	4	4.35		23.65
<b>Total Commercial</b>	<b>383</b>	<b>8.29%</b>	<b>333</b>	<b>6,681</b>	<b>7,014</b>			<b>1,671</b>			
<b>General Services-A3</b>											
	138	3.00%	-	2,345	2,345		16.95	602	4.35		21.30
<b>Industrial</b>											
B1	54	1.17%	-	906	906		16.80	235	4.35		21.15
B1 Peak	15	0.33%	-	308	308		20.40	65	4.34		24.74
B1 Off Peak	72	1.57%	-	1,079	1,079		14.90	315	4.35		19.25
B2	15	0.32%	24	238	263	400	16.30	64	4.35	400	20.65
B2 - TOU (Peak)	57	1.23%	-	1,154	1,154		20.40	246	4.35		24.75
B2 - TOU (Off-peak)	306	6.63%	788	4,498	5,286	400	14.70	1,331	4.35	400	19.05
B3 - TOU (Peak)	39	0.84%	-	789	789		20.40	168	4.35		24.75
B3 - TOU (Off-peak)	205	4.44%	441	2,967	3,408	380	14.50	890	4.35	380	18.85
B4 - TOU (Peak)	19	0.41%	-	388	388		20.40	83	4.35		24.75
B4 - TOU (Off-peak)	115	2.50%	129	1,658	1,787	360	14.40	501	4.35	360	18.75
Temporary Supply	0	0.00%	-	0.8	1		20.80	0	4.35		25.15
<b>Total Industrial</b>	<b>896</b>	<b>19.43%</b>	<b>1,383</b>	<b>13,986</b>	<b>15,368</b>			<b>3,898</b>			
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	3	0.07%	-	60	60		18.30	14	4.37		22.67
C1(b) Supply at 400 Volts-exceeding 5 kW	31	0.67%	38	550	588	400	17.80	135	4.35	400	22.15
Time of Use (TOU) - Peak	5	0.11%	-	104	104		20.40	22	4.35		24.75
Time of Use (TOU) - Off-Peak	22	0.47%	32	325	357	400	14.90	95	4.35	400	19.25
C2 Supply at 11 kV	22	0.48%	20	368	388	380	16.60	96	4.35	380	20.95
Time of Use (TOU) - Peak	5	0.11%	-	104	104		20.40	22	4.35		24.75
Time of Use (TOU) - Off-Peak	23	0.50%	31	337	368	380	14.70	100	4.35	380	19.05
C3 Supply above 11 kV	6	0.13%	7	101	108	360	16.50	27	4.35	360	20.85
Time of Use (TOU) - Peak	0	0.00%	-	-	-		20.40	-	4.35		24.75
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	14.50	-	4.35	360	18.85
<b>Total Single Point Supply</b>	<b>117</b>	<b>2.54%</b>	<b>127</b>	<b>1,948</b>	<b>2,076</b>			<b>511</b>			
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	219	4.75%	-	4,596	4,596		20.99	953	4.35		25.34
Time of Use (TOU) - Peak	9	0.19%	-	180	180		20.40	38	4.35		24.75
Time of Use (TOU) - Off-Peak	48	1.04%	31	697	728	200	14.50	209	4.35	200	18.85
Agricultural Tube-wells	33	0.72%	18	538	556	200	16.30	144	4.35	200	20.65
Time of Use (TOU) - Peak	38	0.83%	-	783	783		20.40	167	4.35		24.75
Time of Use (TOU) - Off-Peak	150	3.26%	103	2,178	2,281	200	14.50	653	4.35	200	18.85
<b>Total Agricultural</b>	<b>497</b>	<b>10.79%</b>	<b>153</b>	<b>8,972</b>	<b>9,125</b>			<b>2,164</b>			
Public Lighting - Tariff G	44	0.95%	-	801	801		18.25	191	4.35		22.60
Residential Colonies	5	0.10%	-	86	86		18.25	21	4.35		22.60
<b>Sub-Total</b>	<b>49</b>	<b>1.05%</b>	<b>-</b>	<b>887</b>	<b>887</b>			<b>211</b>			
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	360	25.15
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35		29.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	360	23.14
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	380	25.25
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35		29.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.99	-	4.35	380	23.34
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	360	25.15
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35		29.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	360	23.14
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	20.90	-	4.35	380	25.25
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35		29.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	18.99	-	4.35	380	23.34
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.80	-	4.35	360	25.15
Time of Use (TOU) - Peak	-	0.00%	-	-	-		24.70	-	4.35		29.05
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.79	-	4.35	360	23.14
<b>Total Revenue</b>	<b>4,612</b>	<b>100.00%</b>	<b>1,995</b>	<b>76,174</b>	<b>78,170</b>			<b>19,778</b>			

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS  
FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
a)	For Sanctioned load less than 5 kW	-	-	-	-
i	Up to 50 Units	-	4.00	-	4.00
	For Consumption exceeding 50 Units	-	-	-	-
ii	001 - 100 Units	-	14.45	4.35	18.80
iii	101 - 200 Units	-	16.10	4.35	20.45
iv	201 - 300 Units	-	17.50	4.35	21.85
v	301 - 700 Units	-	18.75	4.35	23.10
vi	Above 700 Units	-	20.40	4.35	24.75
b)	For Sanctioned load 5 kW & above	-	-	-	-
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
		-	20.40 14.90	4.35 4.35	24.75 19.25

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
a)	For Sanctioned load less than 5 kW	-	19.30	4.35	23.65
b)	For Sanctioned load 5 kW & above	400.00	17.30	4.35	21.65
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.40 14.90	4.35 4.35	24.75 19.25

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
a)	General Services	-	16.95	4.35	21.30

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
B1	Up to 25 kW (at 400/230 Volts)	-	16.80	4.35	21.15
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	16.30	4.35	20.65
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 kW		20.40 14.90	4.34 4.35	24.74 19.25
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.40 14.70	4.35 4.35	24.75 19.05
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.40 14.50	4.35 4.35	24.75 18.85
B4	For All Loads (at 66,132 kV & above)	360.00	20.40 14.40	4.35 4.35	24.75 18.75

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

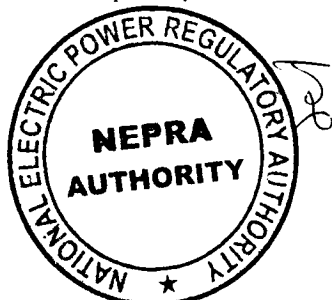
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
C-1	For supply at 400/230 Volts	-	-	-	-
a)	Sanctioned load less than 5 kW	-	18.30	4.37	22.67
b)	Sanctioned load 5 kW & up to 500 kW	400.00	17.80	4.35	22.15
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.60	4.35	20.95
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.50	4.35	20.85
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.40 14.90	4.35 4.35	24.75 19.25
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.40 14.70	4.35 4.35	24.75 19.05
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.40 14.50	4.35 4.35	24.75 18.85

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS**  
**FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)**  
**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
D-1(a)	SCARP less than 5 kW	-	20.99	4.35	25.34
D-2 (a)	Agricultural Tube Wells	200.00	16.30	4.35	20.65
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.40 14.50	4.35 4.35	24.75 18.85
D-2 (b)	Agricultural 5 kW & above	200.00	20.40 14.50	4.35 4.35	24.75 18.85

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
E-1(i)	Residential Supply	-	20.30	4.35	24.65
E-1(ii)	Commercial Supply	-	19.30	4.35	23.65
E-2	Industrial Supply	-	20.80	4.35	25.15

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
	Street Lighting	-	18.25	4.35	22.60

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

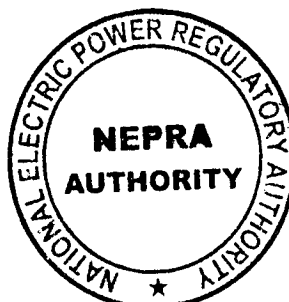
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
	Residential Colonies attached to industrial premises	-	18.25	4.35	22.60

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	20.80	4.35	25.15
J-2	(a) For supply at 11,33 kV	380.00	20.90	4.35	25.25
	(b) For supply at 66 kV & above	360.00	20.80	4.35	25.15
J-3	(a) For supply at 11,33 kV	380.00	20.90	4.35	25.25
	(b) For supply at 66 kV & above	360.00	20.80	4.35	25.15
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	24.70 18.79	4.35 4.35	29.05 23.14
J-2 (c)	For supply at 11,33 kV	380.00	24.70 18.99	4.35 4.35	29.05 23.34
J-2 (d)	For supply at 66 kV & above	360.00	24.70 18.79	4.35 4.35	29.05 23.14
J-3 (c)	For supply at 11,33 kV	380.00	24.70 18.99	4.35 4.35	29.05 23.34
J-3 (d)	For supply at 66 kV & above	360.00	24.70 18.79	4.35 4.35	29.05 23.14

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



## HESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	650	578	587	544	387	358	309	307	414	503	627	695	5,958

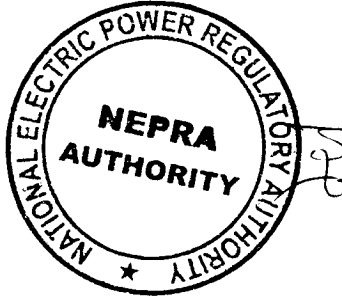
kWh

Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1694
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2651
CpGenCap	5.3276	5.0858	5.6211	6.6436	7.9205	7.7550	9.3149	8.8133	8.0644	6.8484	5.3950	5.4683	6.4956
USCF/MoF	0.3194	0.3185	0.3553	0.4190	0.4651	0.4767	0.5300	0.5369	0.4730	0.4450	0.3536	0.3729	0.4041
<b>Total PPP in Rs. /kWh</b>	<b>9.4284</b>	<b>8.8420</b>	<b>9.0391</b>	<b>11.0607</b>	<b>11.1002</b>	<b>12.9757</b>	<b>15.9374</b>	<b>13.5938</b>	<b>13.8363</b>	<b>12.8510</b>	<b>11.0818</b>	<b>11.2227</b>	<b>11.3342</b>

Rs in Million

Fuel Cost Component	2,301	1,851	1,669	2,043	963	1,598	1,780	1,217	2,068	2,633	3,163	3,555	24,842
Variable O & M	155	135	130	131	88	102	104	84	123	162	180	187	1,580
CpGenCap	3,461	2,938	3,302	3,611	3,066	2,779	2,879	2,702	3,335	3,443	3,382	3,802	38,702
USCF	208	184	209	228	180	171	164	165	196	224	222	259	2,408
<b>PPP</b>	<b>6,126</b>	<b>5,108</b>	<b>5,310</b>	<b>6,012</b>	<b>4,297</b>	<b>4,649</b>	<b>4,927</b>	<b>4,167</b>	<b>5,722</b>	<b>6,462</b>	<b>6,947</b>	<b>7,804</b>	<b>67,531</b>

*It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP*



**Sukkur Electric Power Supply Company Limited (SEPCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./kWh	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kWh	Rs./kWh
<b>Residential</b>											
Up to 50 Units	42	1.23%	-	168	168	-	4.00	-	-	-	4.00
For peak load requirement less than 5 kW											
01-100 Units	451	13.23%	-	5,200	5,200	-	11.54	1,275	2.83	-	14.37
101-200 Units	417	12.23%	-	5,694	5,694	-	13.67	1,183	2.84	-	16.51
201-300 Units	374	10.98%	-	6,122	6,122	-	16.37	1,062	2.84	-	19.21
301-700 Units	289	8.49%	-	5,271	5,271	-	18.22	822	2.84	-	21.06
Above 700 Units	220	6.45%	-	4,527	4,527	-	20.62	621	2.83	-	23.45
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	8	0.24%	-	168	168	-	20.62	23	2.84	-	23.46
Time of Use (TOU) - Off-Peak	114	3.36%	-	1,678	1,678	-	14.67	325	2.84	-	17.51
Temporary Supply	0	0.00%	-	0	0	-	18.27	0	2.84	-	21.11
<b>Total Residential</b>	<b>1,914</b>	<b>56.21%</b>	<b>-</b>	<b>28,828</b>	<b>28,828</b>	<b>-</b>	<b>5,311</b>				
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	93	2.74%	-	1,917	1,917	-	20.54	265	2.84	-	23.38
For peak load requirement exceeding 5 kW											
Regular	25	0.73%	26	460	485	400	18.52	71	2.84	400	21.36
Time of Use (TOU) - Peak	24	0.72%	-	502	502	-	20.62	69	2.84	-	23.46
Time of Use (TOU) - Off-Peak	145	4.27%	241	2,132	2,374	400	14.67	413	2.84	400	17.51
Temporary Supply	0	0.00%	-	0	0	-	20.52	0	2.84	-	23.36
<b>Total Commercial</b>	<b>288</b>	<b>8.45%</b>	<b>267</b>	<b>5,011</b>	<b>5,278</b>	<b>-</b>	<b>818</b>				
<b>General Services-A3</b>											
	102	3.00%	-	1,651	1,651	-	16.16	290	2.84	-	19.00
<b>Industrial</b>											
B1	32	0.94%	-	641	641	-	20.02	91	2.84	-	22.86
B1 Peak	13	0.39%	-	271	271	-	20.62	37	2.85	-	23.47
B1 Off Peak	130	3.80%	-	1,901	1,901	-	14.67	368	2.84	-	17.51
B2	35	1.04%	71	619	690	400	17.52	100	2.84	400	20.36
B2 - TOU (Peak)	34	0.99%	-	694	694	-	20.62	96	2.84	-	23.46
B2 - TOU (Off-peak)	233	6.85%	512	3,378	3,890	400	14.47	663	2.84	400	17.31
B3 - TOU (Peak)	5	0.14%	-	96	96	-	20.62	13	2.85	-	23.47
B3 - TOU (Off-peak)	26	0.76%	30	345	374	380	13.37	73	2.84	380	16.21
B4 - TOU (Peak)	4	0.12%	-	87	87	-	20.62	12	2.84	-	23.46
B4 - TOU (Off-peak)	24	0.70%	25	341	366	360	14.27	68	2.84	360	17.11
Temporary Supply	1	0.02%	-	10	10	-	18.02	2	2.84	-	20.86
<b>Total Industrial</b>	<b>536</b>	<b>15.74%</b>	<b>638</b>	<b>8,382</b>	<b>9,020</b>	<b>-</b>	<b>1,523</b>				
<b>Single Point Supply for further distribution</b>											
C1(a) Supply at 400 Volts-less than 5 kW	6	0.16%	-	117	117	-	20.94	16	2.84	-	23.78
C1(b) Supply at 400 Volts-exceeding 5 kW											
Time of Use (TOU) - Peak	50	1.46%	42	962	1,004	400	19.37	141	2.84	400	22.21
Time of Use (TOU) - Off-Peak	8	0.23%	-	160	160	-	20.62	22	2.84	-	23.46
Time of Use (TOU) - Off-Peak	41	1.22%	50	608	658	400	14.67	118	2.84	400	17.51
C2 Supply at 11 kV	14	0.42%	12	252	264	380	17.82	40	2.84	380	20.66
Time of Use (TOU) - Peak	17	0.50%	-	350	350	-	20.62	48	2.84	-	23.46
Time of Use (TOU) - Off-Peak	80	2.36%	84	1,162	1,246	380	14.47	228	2.84	380	17.31
C3 Supply above 11 kV	0	0.00%	-	-	-	360	17.72	-	2.84	360	20.56
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	20.62	-	2.84	-	23.46
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	14.37	-	2.84	360	17.21
<b>Total Single Point Supply</b>	<b>216</b>	<b>6.34%</b>	<b>187</b>	<b>3,610</b>	<b>3,797</b>	<b>-</b>	<b>613</b>				
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	125	3.68%	-	2,453	2,453	-	19.56	356	2.84	-	22.40
Time of Use (TOU) - Peak	12	0.36%	-	248	248	-	20.47	34	2.84	-	23.31
Time of Use (TOU) - Off-Peak	41	1.20%	15	579	595	200	14.22	116	2.84	200	17.06
Agricultural Tube-wells	32	0.93%	18	524	542	200	16.52	90	2.84	200	19.36
Time of Use (TOU) - Peak	56	1.66%	-	1,155	1,155	-	20.47	160	2.84	-	23.31
Time of Use (TOU) - Off-Peak	33	0.98%	47	437	483	200	13.12	95	2.84	200	15.96
<b>Total Agricultural</b>	<b>300</b>	<b>8.80%</b>	<b>80</b>	<b>5,396</b>	<b>5,476</b>	<b>-</b>	<b>851</b>				
Public Lighting - Tariff G	48	1.41%	-	845	845	-	17.62	136	2.84	-	20.46
Residential Colonies attached to industrial premises	2	0.05%	-	29	29	-	17.62	5	2.84	-	20.46
<b>Sub-Total</b>	<b>50</b>	<b>1.46%</b>	<b>-</b>	<b>874</b>	<b>874</b>	<b>-</b>	<b>141</b>				
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84	360	22.69
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	25.59
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84	360	19.34
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	19.95	-	2.84	380	22.79
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	25.59
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.60	-	2.84	380	19.44
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84	360	22.69
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	25.59
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84	360	19.34
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	19.95	-	2.84	380	22.79
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	25.59
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.60	-	2.84	380	19.44
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	19.85	-	2.84	360	22.69
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	22.75	-	2.84	-	25.59
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	16.50	-	2.84	360	19.34
<b>Total Revenue</b>	<b>3,406</b>	<b>100.00%</b>	<b>1,172</b>	<b>53,752</b>	<b>54,922</b>	<b>-</b>	<b>9,547</b>				

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS**  
**FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
a)	For Sanctioned load less than 5 kW	-	4.00	-	4.00
i	Up to 50 Units	-	4.00	-	4.00
	For Consumption exceeding 50 Units	-	11.54	2.83	14.37
ii	001 - 100 Units	-	13.67	2.84	16.51
iii	101 - 200 Units	-	16.37	2.84	19.21
iv	201 - 300 Units	-	18.22	2.84	21.06
v	301 - 700 Units	-	20.62	2.83	23.45
vi	Above 700 Units	-			
b)	For Sanctioned load 5 kW & above				
	Time Of Use	-	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.62 14.67	2.84 2.84	23.46 17.51

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 75/- per consumer per month

b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
a)	For Sanctioned load less than 5 kW	-	20.54	2.84	23.38
b)	For Sanctioned load 5 kW & above	400.00	18.52	2.84	21.36
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.62 14.67	2.84 2.84	23.46 17.51

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
a)	General Services	-	16.16	2.84	19.00

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
B1	Upto 25 kW (at 400/230 Volts)	-	20.02	2.84	22.86
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	17.52	2.84	20.36
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.62 14.67	2.85 2.84	23.47 17.51
B1 (b)	Up to 25 KW	-	20.62	2.84	23.46
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	14.47	2.84	17.31
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.62	2.84	23.47
B4	For All Loads (at 66,132 kV & above)	360.00	13.37	2.84	16.21
			20.62 14.27	2.84 2.84	23.46 17.11

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

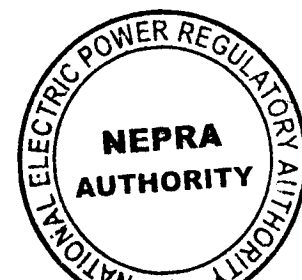
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C - SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	PYA 2018 Rs/kWh	Total Variable Charges Rs/kWh
		A	B	C	D
C-1	For supply at 400/230 Volts	-	20.94	2.84	23.78
a)	Sanctioned load less than 5 kW	-	19.37	2.84	22.21
b)	Sanctioned load 5 kW & up to 500 kW	400.00	17.82	2.84	20.66
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.72	2.84	20.56
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00			
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.62 14.67	2.84 2.84	23.46 17.51
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.62	2.84	23.46
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	14.47	2.84	17.31
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.62	2.84	23.46

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS**  
**FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
D-1(a)	SCARP less than 5 kW	-	19.56		2.84		22.40	
D-2 (a)	Agricultural Tube Wells	200.00	16.52		2.84		19.36	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.47	14.22	2.84	2.84	23.31	17.06
D-2 (b)	Agricultural 5 kW & above	200.00	20.47	13.12	2.84	2.84	23.31	15.96

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
E-1(i)	Residential Supply	-	18.27		2.84		21.11
E-1(ii)	Commercial Supply	-	20.52		2.84		23.36
E-2	Industrial Supply	-	18.02		2.84		20.86

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant Industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G- PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Street Lighting	-	17.62		2.84		20.46

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

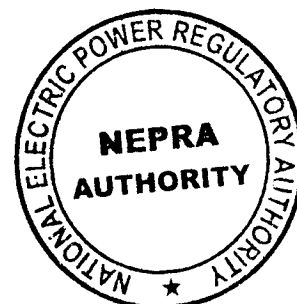
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Residential Colonies attached to industrial premises	-	17.62		2.84		20.46

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.85		2.84		22.69	
J-2								
	(a) For supply at 11,33 kV	380.00	19.95		2.84		22.79	
	(b) For supply at 66 kV & above	360.00	19.85		2.84		22.69	
J-3	(a) For supply at 11,33 kV	380.00	19.95		2.84		22.79	
		(b) For supply at 66 kV & above	360.00	19.85		2.84		22.69
J-1(b)	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	22.75	16.50	2.84	2.84	25.59	19.34
J-2 (c)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	25.59	19.44
J-2 (d)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	25.59	19.34
J-3 (c)	For supply at 11,33 kV	380.00	22.75	16.60	2.84	2.84	25.59	19.44
J-3 (d)	For supply at 66 kV & above	360.00	22.75	16.50	2.84	2.84	25.59	19.34

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



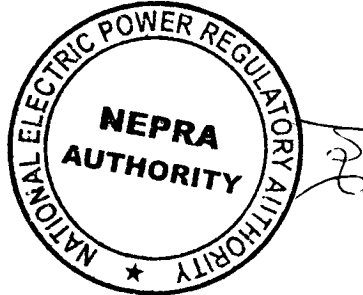


## SEPCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	577	520	508	427	310	281	241	227	290	386	484	597	4,848
kWh													
Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1332
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2635
CpGenCap	4.2302	3.9960	4.7398	5.2086	5.3461	5.0798	8.1068	7.6771	6.3173	4.7078	4.9858	3.8667	5.0134
USCF/MoF	0.2536	0.2503	0.2996	0.3285	0.3140	0.3123	0.4612	0.4677	0.3706	0.3059	0.3268	0.2637	0.3120
Total PPP in Rs. /kWh	8.2652	7.6839	8.1022	9.5352	8.3746	10.1361	14.6607	12.3884	11.9868	10.5714	10.6458	9.5120	9.7221

Rs in Million													
Fuel Cost Component	2,044	1,665	1,444	1,603	771	1,252	1,389	903	1,449	2,023	2,444	3,050	20,038
Variable O & M	138	121	113	102	70	80	81	62	86	124	139	160	1,277
CpGenCap	2,441	2,077	2,409	2,222	1,657	1,426	1,956	1,746	1,831	1,819	2,415	2,307	24,305
USCF	146	130	152	140	97	88	111	106	107	118	158	157	1,513
PPP	4,770	3,993	4,117	4,068	2,596	2,845	3,537	2,818	3,474	4,085	5,156	5,674	47,134

*It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP*



**Peshawar Electric Supply Company Limited (PESCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Current Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
Mln. Rs.											
Rs./kW/ M											
Rs./ kWh											
Min. Rs.											
Rs./ kWh											
Rs./kW/ M											
Rs./ kWh											
<b>Residential</b>											
Up to 50 Units	468	4.81%	-	1,873	1,873		4.00	-	-		4.00
For peak load requirement less than 5 kW											
01-100 Units	1,721	17.68%	-	24,813	24,813		14.42	4,870	2.83		17.25
101-200 Units	1,239	12.74%	-	21,826	21,826		17.61	3,507	2.83		20.44
201-300 Units	915	9.41%	-	16,589	16,589		18.12	2,591	2.83		20.95
301-700Units	530	5.45%	-	10,316	10,316		19.46	1,500	2.83		22.29
Above 700 Units	174	1.79%	-	3,697	3,697		21.23	491	2.82		24.05
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	56	0.58%	-	1,157	1,157		20.49	160	2.83		23.33
Time of Use (TOU) - Off-Peak	237	2.44%	-	3,097	3,097		13.06	671	2.83		15.89
Temporary Supply	0	0.00%	-	3	3		20.50	0	2.83		23.33
Total Residential	5,342	54.90%	-	83,369	83,369			13,790			
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	310	3.19%	-	6,361	6,361		20.49	879	2.83		23.32
For peak load requirement exceeding 5 kW											
Regular	2	0.02%	3	32	36	400	15.96	6	2.83	400	18.79
Time of Use (TOU) - Peak	103	1.06%	-	2,207	2,207		21.50	291	2.83		24.33
Time of Use (TOU) - Off-Peak	436	4.48%	924	6,654	7,579	400	15.26	1,234	2.83	400	18.09
Temporary Supply	2	0.02%	-	44	44		20.51	6	2.82		23.33
Total Commercial	853	8.77%	927	15,299	16,226			2,415			
<b>General Services-A3</b>											
	292	3.00%	-	5,301	5,301		18.16	826	2.83		20.99
<b>Industrial</b>											
B1	21	0.22%	-	379	379		18.01	60	2.84		20.85
B1 Peak	35	0.36%	-	727	727		20.50	100	2.83		23.33
B1 Off Peak	180	1.85%	-	2,690	2,690		14.95	509	2.83		17.78
B2	4	0.04%	7	68	75	400	15.51	12	2.83	400	18.34
B2 - TOU (Peak)	89	0.91%	-	1,815	1,815		20.50	251	2.83		23.33
B2 - TOU (Off-peak)	588	6.05%	1,513	8,679	10,192	400	14.75	1,665	2.83	400	17.58
B3 - TOU (Peak)	84	0.87%	-	1,691	1,691		20.06	239	2.83		22.89
B3 - TOU (Off-peak)	832	8.55%	911	12,189	13,100	380	14.65	2,355	2.83	380	17.48
B4 - TOU (Peak)	75	0.77%	-	1,534	1,534		20.50	212	2.83		23.33
B4 - TOU (Off-peak)	551	5.66%	593	8,272	8,866	360	15.02	1,559	2.83	360	17.85
Temporary Supply	0	0.00%	-	1	1		16.00	0	2.83		18.83
Total Industrial	2,460	25.28%	3,025	38,044	41,069			6,961			
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	7	7		18.51	1	2.83		21.34
C1(b) Supply at 400 Volts-exceeding 5 kW	25	0.26%	22	449	471	400	18.01	70	2.83	400	20.84
Time of Use (TOU) - Peak	13	0.14%	-	276	276		20.50	38	2.83		23.33
Time of Use (TOU) - Off-Peak	64	0.66%	97	1,112	1,209	400	17.26	182	2.83	400	20.09
C2 Supply at 11 kV	14	0.14%	12	218	230	380	15.81	39	2.83	380	18.64
Time of Use (TOU) - Peak	36	0.37%	-	774	774		21.44	102	2.83		24.27
Time of Use (TOU) - Off-Peak	163	1.67%	199	2,399	2,599	380	14.75	460	2.83	380	17.58
C3 Supply above 11 kV	-	0.00%	-	-	-	360	15.71	-	2.83	360	18.54
Time of Use (TOU) - Peak	3	0.03%	-	61	61		20.50	8	2.83		23.33
Time of Use (TOU) - Off-Peak	18	0.18%	27	260	287	360	14.65	50	2.83	360	17.48
Total Single Point Supply	336	3.46%	357	5,566	5,913			952			
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	3	0.03%	-	39	39		14.56	7	2.83		17.39
Time of Use (TOU) - Peak	1	0.01%	-	18	18		20.50	2	2.83		23.33
Time of Use (TOU) - Off-Peak	5	0.06%	9	75	84	200	13.80	15	2.83	200	16.63
Agricultual Tube-wells	21	0.21%	63	305	368	200	14.66	59	2.83	200	17.49
Time of Use (TOU) - Peak	12	0.12%	-	242	242		20.50	33	2.83		23.33
Time of Use (TOU) - Off-Peak	54	0.56%	123	749	872	200	13.80	154	2.83	200	16.63
Total Agricultural	96	0.99%	195	1,428	1,623			271			
<b>Public Lighting</b>											
Public Lighting	15	0.16%	-	249	249		16.31	43	2.83		19.14
Resid. Colon att. to ind	3	0.03%	-	41	41		16.31	7	2.83		19.14
Special Contracts - AJK	1	0.01%	1	9	10	360	15.79	2	2.83	360	18.62
Time of Use (TOU) - Peak	53	0.55%	-	1,097	1,097		20.54	151	2.83		23.37
Time of Use (TOU) - Off-Peak	278	2.86%	353	4,105	4,458	360	14.74	788	2.83	360	17.57
Sub-Total	350	3.60%	355	5,501	5,856			991			
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	360	19.24
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83		24.04
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	360	18.19
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	380	19.34
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83		24.04
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	380	18.29
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	360	19.24
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83		24.04
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	360	18.19
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	380	19.34
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83		24.04
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.46	-	2.83	380	18.29
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.41	-	2.83	360	19.24
Time of Use (TOU) - Peak	-	0.00%	-	-	-		21.21	-	2.83		24.04
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	15.36	-	2.83	360	18.19
Total Revenue	9,730	100.00%	4,859	154,500	159,359			26,207			

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS**  
**FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	For Sanctioned load less than 5 kW	-	4.00		-		4.00
i	Up to 50 Units	-	4.00		-		4.00
	For Consumption exceeding 50 Units	-	14.42		2.83		17.25
ii	001 - 100 Units	-	14.42		2.83		17.25
iii	101 - 200 Units	-	17.61		2.83		20.44
iv	201 - 300 Units	-	18.12		2.83		20.95
v	301 - 700 Units	-	19.46		2.83		22.29
vi	Above 700 Units	-	21.23		2.82		24.05
b)	For Sanctioned load 5 kW & above	-	21.23		2.82		24.05
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak
			20.49	13.06	2.83	2.83	23.32

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	For Sanctioned load less than 5 kW	-	20.49		2.83		23.32
b)	For Sanctioned load 5 kW & above	400.00	15.96		2.83		18.79
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak
			21.50	15.26	2.83	2.83	24.33

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	General Services	-	18.16		2.83		20.99

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
B1	Upto 25 kW (at 400/230 Volts)	-	18.01		2.84		20.85
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	15.51		2.83		18.34
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 KW		20.50	14.95	2.83	2.83	23.33
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.50	14.75	2.83	2.83	23.33
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	20.06	14.65	2.83	2.83	22.89
B4	For All Loads (at 66,132 kV & above)	360.00	20.50	15.02	2.83	2.83	23.33

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C SINGLE POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
C-1	For supply at 400/230 Volts	-	18.51		2.83		21.34
a)	Sanctioned load less than 5 kW	-	18.01		2.83		20.84
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.81		2.83		18.64
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	15.71		2.83		18.54
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.71		2.83		18.54
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.50	17.26	2.83	2.83	23.33
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	21.44	14.75	2.83	2.83	24.27
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.50	14.65	2.83	2.83	23.33

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FYA 2018 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C		D	
D-1(a)	SCARP less than 5 kW	-	14.56		2.83		17.39	
D-2 (a)	Agricultural Tube Wells	200.00	14.66		2.83		17.49	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.50	13.80	2.83	2.83	23.33	16.63
D-2 (b)	Agricultural 5 kW & above	200.00	20.50	13.80	2.83	2.83	23.33	16.63

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh		Ra/kWh
		A	B		C		D
E-1(i)	Residential Supply	-	20.50		2.83		23.33
E-1(ii)	Commercial Supply	-	20.51		2.82		23.33
E-2	Industrial Supply	-	16.00		2.83		18.83

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh		Ra/kWh
		A	B		C		D
	Street Lighting	-	16.31		2.83		19.14

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Ra/kW/M	Ra/kWh		Ra/kWh		Ra/kWh
		A	B		C		D
	Residential Colonies attached to industrial premises	-	16.31		2.83		19.14

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**K - SPECIAL CONTRACTS**

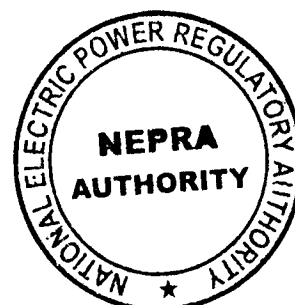
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C		D	
	Azad Jammu & Kashmir (AJK)	360.00	15.79		2.83		18.62	
	Time of Day	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			20.54	14.74	2.83	2.83	23.37	17.57

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.41		2.83		19.24	
J-2								
(a)	For supply at 11,33 kV	380.00	16.51		2.83		19.34	
	(b) For supply at 66 kV & above	360.00	16.41		2.83		19.24	
J-3								
(a)	For supply at 11,33 kV	380.00	16.51		2.83		19.34	
	(b) For supply at 66 kV & above	360.00	16.41		2.83		19.24	
Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	21.21	15.36	2.83	2.83	24.04	18.19
J-2 (c)	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	24.04	18.29
J-2 (d)	For supply at 66 kV & above	360.00	21.21	15.36	2.83	2.83	24.04	18.19
J-3 (c)	For supply at 11,33 kV	380.00	21.21	15.46	2.83	2.83	24.04	18.29
J-3 (d)	For supply at 66 kV & above	360.00	21.21	15.36	2.83	2.83	24.04	18.19

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

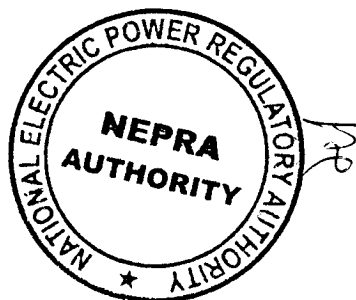


## PESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,439	1,376	1,369	1,131	954	1,051	1,073	973	965	1,063	1,374	1,532	14,298
kWh													
Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1892
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2668
CpGenCap	4.3578	4.1252	6.6007	4.9205	5.6847	4.9899	5.6629	5.5825	5.6471	5.1898	4.6859	3.8369	5.0355
USCF/MoF	0.2613	0.2583	0.4172	0.3103	0.3338	0.3068	0.3222	0.3401	0.3313	0.3372	0.3071	0.2617	0.3127
Total PPP in Rs. /kWh	8.4004	7.8212	10.0807	9.2289	8.7331	10.0407	12.0777	10.1662	11.2772	11.0847	10.3263	9.4801	9.8043

Rs in Million													
Fuel Cost Component	5,095	4,408	3,889	4,250	2,374	4,685	6,178	3,865	4,824	5,566	6,932	7,831	59,898
Variable O & M	344	321	304	272	216	298	359	265	287	342	395	411	3,815
CpGenCap	6,269	5,674	9,036	5,565	5,424	5,242	6,077	5,433	5,447	5,517	6,438	5,877	71,999
USCF	376	355	571	351	319	322	346	331	320	358	422	401	4,472
PPP	12,084	10,758	13,801	10,438	8,332	10,548	12,960	9,894	10,878	11,783	14,188	14,520	140,183

*It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP*



**Gujranwala Electric Power Company Limited (GEPCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
<b>Residential</b>											
Up to 50 Units	346	3.11%	-	1,386	1,386	-	4.00	-	-	-	4.00
For peak load requirement less than 5 kW											
01-100 Units	2497	22.43%	-	26,156	26,156	-	10.48	1,773	0.71	-	11.19
101-200 Units	1132	10.17%	-	14,083	14,083	-	12.44	804	0.71	-	13.15
201-300 Units	1335	11.99%	-	18,523	18,523	-	13.88	961	0.72	-	14.60
301-700 Units	529	4.75%	-	8,905	8,905	-	16.83	376	0.71	-	17.54
Above 700 Units	91	0.81%	-	1,627	1,627	-	17.94	66	0.73	-	18.67
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	35	0.32%	-	612	612	-	17.43	25	0.71	-	18.14
Time of Use (TOU) - Off-Peak	149	1.34%	-	1,630	1,630	-	10.93	106	0.71	-	11.64
Temporary Supply	0	0.00%	-	4	4	-	17.43	0	0.71	-	18.14
<b>Total Residential</b>	<b>6,114</b>	<b>54.91%</b>	<b>-</b>	<b>72,926</b>	<b>72,926</b>	<b>-</b>	<b>4,110</b>				
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	362	3.26%	-	5,955	5,955	-	16.43	257	0.71	-	17.14
For peak load requirement exceeding 5 kW											
Regular	1	0.01%	1	9	10	400	12.93	0	0.71	400	13.64
Time of Use (TOU) - Peak	61	0.55%	-	1,062	1,062	-	17.43	43	0.71	-	18.14
Time of Use (TOU) - Off-Peak	251	2.26%	683	2,747	3,430	400	10.93	178	0.71	400	11.64
Temporary Supply	16	0.14%	-	259	259	-	16.40	11	0.71	-	17.11
<b>Total Commercial</b>	<b>691</b>	<b>6.21%</b>	<b>684</b>	<b>10,032</b>	<b>10,716</b>	<b>-</b>	<b>491</b>				
<b>General Services-A3</b>											
	334	3.00%	-	4,419	4,419	-	13.23	237	0.71	-	13.94
<b>Industrial</b>											
B1	59	0.53%	-	828	828	-	13.93	42	0.71	-	14.64
B1 Peak	75	0.68%	-	1,315	1,315	-	17.43	54	0.71	-	18.14
B1 Off Peak	471	4.23%	-	5,343	5,343	-	11.34	335	0.71	-	12.05
B2	1	0.01%	2	10	12	400	11.43	1	0.71	400	12.14
B2 - TOU (Peak)	163	1.47%	-	2,849	2,849	-	17.43	116	0.71	-	18.14
B2 - TOU (Off-peak)	933	8.38%	2,193	8,045	10,238	400	8.62	663	0.71	400	9.33
B3 - TOU (Peak)	53	0.48%	-	931	931	-	17.43	38	0.71	-	18.14
B3 - TOU (Off-peak)	1319	11.85%	1,535	14,549	16,084	380	11.03	937	0.71	380	11.74
B4 - TOU (Peak)	0	0.00%	-	-	-	-	17.43	-	0.71	-	18.14
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	10.53	-	0.71	360	11.24
Temporary Supply	0	0.00%	-	2	2	-	17.43	0	0.71	-	18.14
<b>Total Industrial</b>	<b>3,076</b>	<b>27.63%</b>	<b>3,730</b>	<b>33,873</b>	<b>37,602</b>	<b>-</b>	<b>2,184</b>				
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	3	3	-	16.43	0	0.71	-	17.14
C1(b) Supply at 400 Volts-exceeding 5 kW	0	0.00%	0	4	4	400	15.93	0	0.71	400	16.64
Time of Use (TOU) - Peak	2	0.02%	-	45	45	-	20.43	2	0.71	-	21.14
Time of Use (TOU) - Off-Peak	11	0.10%	18	154	172	400	13.93	8	0.71	400	14.64
C2 Supply at 11 kV	0	0.00%	-	-	-	380	14.73	-	0.71	380	15.44
Time of Use (TOU) - Peak	30	0.27%	-	613	613	-	20.43	21	0.71	-	21.14
Time of Use (TOU) - Off-Peak	151	1.36%	185	2,075	2,261	380	13.73	107	0.71	380	14.44
C3 Supply above 11 kV	0	0.00%	-	-	-	360	14.63	-	0.71	360	15.34
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	20.43	-	0.71	-	21.14
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	13.63	-	0.71	360	14.34
<b>Total Single Point Supply</b>	<b>195</b>	<b>1.75%</b>	<b>204</b>	<b>2,894</b>	<b>3,098</b>	<b>-</b>	<b>138</b>				
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	0	0.00%	-	2	2	-	15.73	0	0.71	-	16.44
Time of Use (TOU) - Peak	0	0.00%	-	0	0	-	20.23	0	0.71	-	20.94
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	200	13.43	0	0.71	200	14.14
Agricultural Tube-wells	69	0.62%	112	1,016	1,127	200	14.73	49	0.71	200	15.44
Time of Use (TOU) - Peak	39	0.35%	-	788	788	-	20.23	28	0.71	-	20.94
Time of Use (TOU) - Off-Peak	349	3.13%	578	4,669	5,247	200	13.39	248	0.71	200	14.10
<b>Total Agricultural</b>	<b>457</b>	<b>4.10%</b>	<b>690</b>	<b>6,476</b>	<b>7,166</b>	<b>-</b>	<b>324</b>				
Public Lighting	10	0.09%	-	112	112	-	11.80	7	0.70	-	12.50
Resid. Colon. att. to ind	1	0.01%	-	14	14	-	11.93	1	0.71	-	12.64
Special Contracts - AJK	0	0.00%	-	-	-	360	14.50	-	0.71	360	15.21
Time of Use (TOU) - Peak	47	0.42%	-	821	821	-	17.41	33	0.71	-	18.12
Time of Use (TOU) - Off-Peak	209	1.88%	276	2,542	2,818	360	12.16	148	0.71	360	12.87
<b>Sub-Total</b>	<b>267</b>	<b>2.40%</b>	<b>276</b>	<b>3,489</b>	<b>3,765</b>	<b>-</b>	<b>189</b>				
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	360	10.48
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.57	-	0.71	-	16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	360	9.48
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	380	10.58
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.57	-	0.71	-	16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	380	9.58
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	360	10.48
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.57	-	0.71	-	16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	360	9.48
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	9.87	-	0.71	380	10.58
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.57	-	0.71	-	16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	8.87	-	0.71	380	9.58
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.77	-	0.71	360	10.48
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.57	-	0.71	-	16.28
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.77	-	0.71	360	9.48
<b>Total Revenue</b>	<b>11,134</b>	<b>100.00%</b>	<b>5,582</b>	<b>134,108</b>	<b>139,692</b>	<b>-</b>	<b>7,675</b>				

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS  
FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	For Sanctioned load less than 5 kW						
i	Up to 50 Units	-	4.00		-		4.00
	For Consumption exceeding 50 Units						
ii	001 - 100 Units	-	10.48		0.71		11.19
iii	101 - 200 Units	-	12.44		0.71		13.15
iv	201 - 300 Units	-	13.88		0.72		14.60
v	301 - 700 Units	-	16.83		0.71		17.54
vi	Above 700 Units	-	17.94		0.73		18.67
b)	For Sanctioned load 5 kW & above						
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak Off-Peak
			17.43	10.93	0.71	0.71	18.14 11.64

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 75/- per consumer per month

b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	For Sanctioned load less than 5 kW		16.43		0.71		17.14
b)	For Sanctioned load 5 kW & above	400.00	12.93		0.71		13.64
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak Off-Peak
			17.43	10.93	0.71	0.71	18.14 11.64

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	General Services	-	13.23		0.71		13.94

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
B1	Upto 25 kW (at 400/230 Volts)	-	13.93		0.71		14.64
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.43		0.71		12.14
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 kW		17.43	11.34	0.71	0.71	18.14 12.05
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.43	8.62	0.71	0.71	18.14 9.33
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.43	11.03	0.71	0.71	18.14 11.74
B4	For All Loads (at 66,132 kV & above)	360.00	17.43	10.53	0.71	0.71	18.14 11.24

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

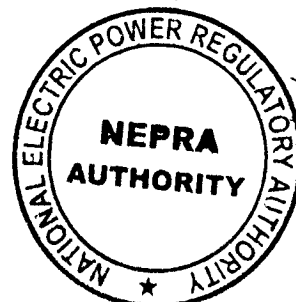
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C. SINGLE POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
C-1	For supply at 400/230 Volts						
a)	Sanctioned load less than 5 kW	-	16.43		0.71		17.14
b)	Sanctioned load 5 kW & up to 500 kW	400.00	15.93		0.71		16.64
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	14.73		0.71		15.44
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	14.63		0.71		15.34
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak Off-Peak
C-1(e)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.43	13.93	0.71	0.71	21.14 14.64
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	20.43	13.73	0.71	0.71	21.14 14.44
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.43	13.63	0.71	0.71	21.14 14.34

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
D-1 (a)	SCARP less than 5 kW	-	15.73		0.71		16.44
D-2 (a)	Agricultural Tube Wells	200.00	14.73		0.71		15.44
			Peak	Off-Peak	Peak	Off-Peak	Peak
D-1 (b)	SCARP 5 kW & above	200.00	20.23	13.43	0.71	0.71	20.94
D-2 (b)	Agricultural 5 kW & above	200.00	20.23	13.39	0.71	0.71	20.94
							14.10

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
E-1 (i)	Residential Supply	-	17.43		0.71		18.14
E-1 (ii)	Commercial Supply	-	16.40		0.71		17.11
E-2	Industrial Supply	-	17.43		0.71		18.14

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G. PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Street Lighting	-	11.80		0.70		12.50

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Residential Colonies attached to industrial premises	-	11.93		0.71		12.64

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**K - SPECIAL CONTRACTS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Azad Jammu & Kashmir (AJK)	360.00	14.50		0.71		15.21
	Time of Day	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak
			17.41	12.16	0.71	0.71	18.12
							12.87

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

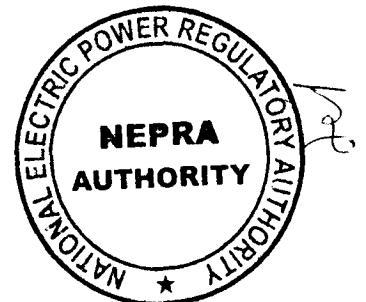
**J. SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	9.77		0.71		10.48
J-2	(a) For supply at 11.33 kV	380.00	9.87		0.71		10.58
	(b) For supply at 66 kV & above	360.00	9.77		0.71		10.48
J-3	(a) For supply at 11.33 kV	380.00	9.87		0.71		10.58
	(b) For supply at 66 kV & above	360.00	9.77		0.71		10.48
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.57	8.77	0.71	0.71	16.28
J-2 (c)	For supply at 11.33 kV	380.00	15.57	8.87	0.71	0.71	16.28
J-2 (d)	For supply at 66 kV & above	360.00	15.57	8.77	0.71	0.71	16.28
J-3 (e)	For supply at 11.33 kV	380.00	15.57	8.87	0.71	0.71	16.28
J-3 (d)	For supply at 66 kV & above	360.00	15.57	8.77	0.71	0.71	16.28

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

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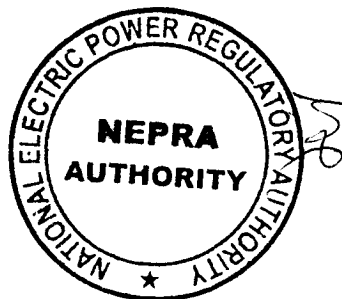
**GEPCO Power Purchase Price**

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,265	1,296	1,245	985	757	814	747	690	848	1,013	1,331	1,383	12,375
kWh													
Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	<b>4.1829</b>
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	<b>0.2660</b>
CpGenCap	4.8772	4.6301	4.8331	5.4086	6.4010	6.4121	7.2164	5.7555	6.4685	5.9845	3.9572	4.5858	<b>5.3418</b>
USCF/MoF	0.2924	0.2900	0.3055	0.3411	0.3759	0.3942	0.4106	0.3506	0.3794	0.3889	0.2593	0.3127	<b>0.3321</b>
<b>Total PPP in Rs. /kWh</b>	<b>8.9510</b>	<b>8.3577</b>	<b>8.2014</b>	<b>9.7478</b>	<b>9.4915</b>	<b>11.5503</b>	<b>13.7196</b>	<b>10.3498</b>	<b>12.1469</b>	<b>11.9311</b>	<b>9.5498</b>	<b>10.2801</b>	<b>10.1228</b>

Rs in Million

Fuel Cost Component	4,480	4,154	3,537	3,703	1,884	3,630	4,300	2,741	4,243	5,306	6,715	7,074	<b>51,765</b>
Variable O & M	303	302	276	237	172	231	250	188	253	326	383	371	<b>3,292</b>
CpGenCap	6,169	6,001	6,016	5,330	4,847	5,219	5,389	3,972	5,488	6,065	5,266	6,344	<b>66,107</b>
USCF	370	376	380	336	285	321	307	242	322	394	345	433	<b>4,110</b>
<b>PPP</b>	<b>11,322</b>	<b>10,833</b>	<b>10,209</b>	<b>9,606</b>	<b>7,187</b>	<b>9,401</b>	<b>10,245</b>	<b>7,143</b>	<b>10,306</b>	<b>12,091</b>	<b>12,709</b>	<b>14,222</b>	<b>125,274</b>

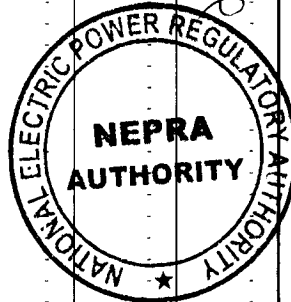
*It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP*



**TRIBAL AREAS ELECTRICITY SUPPLY COMPANY LIMITED (TESCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Current Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Variable Charge	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.			Rs./kW/ M	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./kW/ M	Rs./ kWh
<b>Residential</b>											
Up to 50 Units	16	0.93%	-	64	64		4.00		-		4.00
For peak load requirement less than 5 kW											
01-100 Units	369	21.28%	-	4,259	4,259		11.53	(0.35)	(129)		11.18
101-200 Units	207	11.91%	-	2,827	2,827		13.67	(0.33)	(68)		13.34
201-300 Units	328	18.88%	-	4,818	4,818		14.70	(0.34)	(111)		14.36
301-700 Units	375	21.60%	-	5,682	5,682		15.15	(0.35)	(131)		14.80
Above 700 Units	186	10.72%	-	2,982	2,982		16.03	(0.35)	(65)		15.68
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-		15.68
Time of Use (TOU) - Off-Peak	0	0.00%	-	1	1		11.53	(0.35)	(0)		11.18
Temporary Supply	0	0.00%	-	0	0		16.03	(0.35)	(0)		15.68
<b>Total Residential</b>	<b>1,481</b>	<b>85.31%</b>	<b>-</b>	<b>20,632</b>	<b>20,632</b>					<b>(505)</b>	
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	10	0.57%	-	160	160		16.10	(0.35)	(3)		15.75
For peak load requirement exceeding 5 kW											
Regular	0	0.00%	-	-	-	400.00	14.10	(0.35)	-	-	13.75
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.10	(0.35)	-	-	15.75
Time of Use (TOU) - Off-Peak	0	0.00%	0	0	0	400.00	11.60	(0.35)	(0)	0	11.25
Temporary Supply	0	0.00%	-	-	-		16.10	(0.35)	-	-	15.75
<b>Total Commercial</b>	<b>10</b>	<b>0.57%</b>	<b>0</b>	<b>160</b>	<b>160</b>					<b>(3)</b>	
<b>General Services-A3</b>	<b>52</b>	<b>3.00%</b>	<b>-</b>	<b>762</b>	<b>762</b>		<b>14.63</b>	<b>(0.35)</b>	<b>(18)</b>		<b>14.28</b>
<b>Industrial</b>											
B1	16	0.92%	-	223	223		14.03	(0.35)	(6)		13.68
B1 Peak	0	0.00%	-	-	-		16.03	(0.35)	-		15.68
B1 Off Peak	0	0.00%	-	-	-		11.53	(0.35)	-		11.18
B2	22	1.29%	40	258	298	400.00	11.53	(0.35)	(8)	0	11.18
B2 - TOU (Peak)	0	0.00%	-	-	-		16.03	(0.35)	-		15.68
B2 - TOU (Off-peak)	0	0.00%	-	-	-	400.00	11.33	(0.35)	-	-	10.98
B3 - TOU (Peak)	20	1.16%	-	321	321		16.03	(0.35)	(7)		15.68
B3 - TOU (Off-peak)	41	2.35%	68	459	527	380.00	11.23	(0.35)	(14)	0	10.88
B4 - TOU (Peak)	0	0.00%	-	-	-		16.03	(0.35)	-		15.68
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360.00	11.13	(0.35)	-	-	10.78
Temporary Supply	0	0.00%	-	0	0		12.03	(0.35)	(0)		11.68
<b>Total Industrial</b>	<b>99</b>	<b>5.72%</b>	<b>107</b>	<b>1,262</b>	<b>1,369</b>					<b>(35)</b>	
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	1	0.07%	-	16	16		13.53	(0.35)	(0)		13.18
C1(b) Supply at 400 Volts-exceeding 5 kW	11	0.61%	18	138	157	400.00	13.03	(0.35)	(4)	0	12.68
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-		15.68
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	400.00	11.53	(0.35)	-	-	11.18
C2 Supply at 11 kV	0	0.00%	-	-	-	380.00	11.83	(0.35)	-	-	11.48
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-		15.68
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	380.00	11.33	(0.35)	-	-	10.98
C3 Supply above 11 kV	0	0.00%	-	-	-	360.00	11.73	(0.35)	-	-	11.38
Time of Use (TOU) - Peak	0	0.00%	-	-	-		16.03	(0.35)	-		15.68
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360.00	11.23	(0.35)	-	-	10.88
<b>Total Single Point Supply</b>	<b>12</b>	<b>0.68%</b>	<b>18</b>	<b>154</b>	<b>172</b>					<b>(4)</b>	
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	0	0.00%	-	-	-		12.03	(0.35)	-		11.68
Time of Use (TOU) - Peak	11	0.66%	-	183	183		16.03	(0.35)	(4)		15.68
Time of Use (TOU) - Off-Peak	11	0.66%	37	128	165	200.00	11.23	(0.35)	(4)	0	10.88
Agricultural Tube-wells	0	0.00%	-	-	-	200.00	11.53	(0.35)	-	-	11.18
Time of Use (TOU) - Peak	29	1.70%	-	473	473		16.03	(0.35)	(10)		15.68
Time of Use (TOU) - Off-Peak	29	1.70%	95	331	426	200.00	11.23	(0.35)	(10)	0	10.88
<b>Total Agricultural</b>	<b>82</b>	<b>4.71%</b>	<b>132</b>	<b>1,115</b>	<b>1,247</b>					<b>(29)</b>	
Public Lighting - Tariff G	0	0.00%	-	-	-		12.03	(0.35)	-		11.68
Residential Colonies	0	0.00%	-	-	-		12.03	(0.35)	-		11.68
<b>Sub-Total</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>					<b>-</b>	
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.08	(0.35)	-	-	11.73
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	16.03
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.58	(0.35)	-	-	11.23
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.18	(0.35)	-	-	11.83
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	16.03
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380.00	11.68	(0.35)	-	-	11.33
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.08	(0.35)	-	-	11.73
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	16.03
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.58	(0.35)	-	-	11.23
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380.00	12.18	(0.35)	-	-	11.83
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	16.03
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380.00	11.68	(0.35)	-	-	11.33
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360.00	12.08	(0.35)	-	-	11.73
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.38	(0.35)	-	-	16.03
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360.00	11.58	(0.35)	-	-	11.23
<b>Total Revenue</b>	<b>1,736</b>	<b>100%</b>	<b>257</b>	<b>24,084</b>	<b>24,341</b>					<b>(594)</b>	

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS**  
**FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		F
a)	For Sanctioned load less than 5 kW	-	4.00		-		4.00
i	Up to 50 Units	-					
	For Consumption exceeding 50 Units	-					
ii	001 - 100 Units	-	11.53		(0.35)		11.18
iii	101 - 200 Units	-	13.67		(0.33)		13.34
iv	201 - 300 Units	-	14.70		(0.34)		14.36
v	301 - 700 Units	-	15.15		(0.35)		14.80
vi	Above 700 Units	-	16.03		(0.35)		15.68
b)	For Sanctioned load 5 kW & above	-					
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	16.03	11.53	(0.35)	(0.35)	15.68

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		F
a)	For Sanctioned load less than 5 kW	-	16.10		(0.35)		15.75
b)	For Sanctioned load 5 kW & above	400.00	14.10		(0.38)		13.75
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak
			16.10	11.60	(0.35)	(0.35)	15.75

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		F
a)	General Services	-	14.63		(0.35)		14.28

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		F
B1	Upto 25 kW (at 400/230 Volts)	-	14.03		(0.35)		13.68
B2(a)	exceeding 25-800 kW (at 400 Volts)	400.00	11.53		(0.35)		11.18
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 kW		16.03	11.53	(0.35)	(0.35)	15.68
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.03	11.33	(0.35)	(0.35)	15.68
B3	For All Loads up to 8000 kW (at 11.33 kV)	380.00	16.03	11.23	(0.35)	(0.35)	15.68
B4	For All Loads (at 66,132 kV & above)	360.00	16.03	11.13	(0.35)	(0.35)	15.68

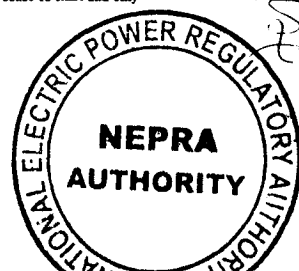
For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.  
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.  
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.  
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C - SINGLE POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		F
C-1	For supply at 400/230 Volts	-					
a)	Sanctioned load less than 5 kW	-	13.53		(0.35)		13.18
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.03		(0.35)		12.68
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	11.83		(0.35)		11.48
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.73		(0.35)		11.38
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.03	11.53	(0.38)	(0.38)	15.68
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	16.03	11.33	(0.35)	(0.35)	15.68
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.03	11.23	(0.35)	(0.35)	15.68

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR TRIBAL AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		F	
D-1(a)	SCARP less than 5 kW	-	12.03		(0.35)		11.68	
D-2 (a)	Agricultural Tube Wells	200.00	11.53		(0.35)		11.18	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	16.03	11.23	(0.35)	(0.35)	15.68	10.88
D-2 (b)	Agricultural 5 kW & above	200.00	16.03	11.23	(0.35)	(0.35)	15.68	10.88

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		F	
E-1(i)	Residential Supply	-	16.03		(0.35)		15.68	
E-1(ii)	Commercial Supply	-	16.10		(0.35)		15.75	
E-2	Industrial Supply	-	12.03		(0.35)		11.68	

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		F	
	Street Lighting	-	12.03		(0.35)		11.68	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

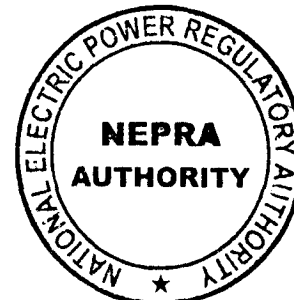
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		F	
	Residential Colonies attached to industrial premises	-	12.03		(0.35)		11.68	

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J - SPECIAL CONTRACTS UNDER NEERA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		F	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.08		(0.35)		11.73	
J-2	(a) For supply at 11,33 kV	380.00	12.18		(0.35)		11.83	
	(b) For supply at 66 kV & above	360.00	12.08		(0.35)		11.73	
J-3	(a) For supply at 11,33 kV	380.00	12.18		(0.35)		11.83	
	(b) For supply at 66 kV & above	360.00	12.08		(0.35)		11.73	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
J-1 (b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.38	11.58	(0.35)	(0.35)	16.03	11.23
J-2 (c)	For supply at 11,33 kV	380.00	16.38	11.68	(0.35)	(0.35)	16.03	11.33
J-2 (d)	For supply at 66 kV & above	360.00	16.38	11.58	(0.35)	(0.35)	16.03	11.23
J-3 (c)	For supply at 11,33 kV	380.00	16.38	11.68	(0.35)	(0.35)	16.03	11.33
J-3 (d)	For supply at 66 kV & above	360.00	16.38	11.58	(0.35)	(0.35)	16.03	11.23

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



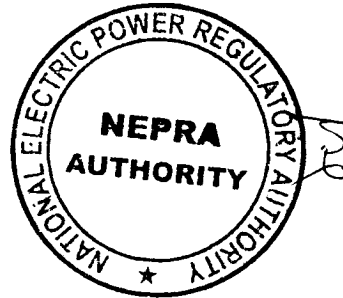
## TESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	157	140	174	151	173	169	163	156	185	151	175	188	1,983
kWh													
Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.2222
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2694
CpGenCap	5.8478	5.6570	4.4881	6.3096	5.8938	5.2858	6.7033	7.0261	6.1907	7.0694	5.9103	5.5488	5.9715
USCF/MoF	0.3506	0.3543	0.2837	0.3979	0.3461	0.3249	0.3814	0.4281	0.3631	0.4593	0.3873	0.3784	0.3700
Total PPP in Rs. /kWh	9.9797	9.4490	7.8346	10.7056	8.9545	10.3547	13.1773	11.6978	11.8527	13.0864	11.6309	11.3087	10.8332

Rs in Million

Fuel Cost Component	557	448	496	566	431	755	941	620	923	793	881	963	8,374
Variable O & M	38	33	39	36	39	48	55	43	55	49	50	51	534
CpGenCap	920	790	783	951	1,022	894	1,095	1,098	1,142	1,071	1,032	1,045	11,844
USCF/MoF	55	49	49	60	60	55	62	67	67	70	68	71	734
PPP	1,569	1,320	1,367	1,613	1,552	1,752	2,153	1,828	2,187	1,983	2,032	2,130	21,486

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP



**Lahore Electric Supply Company Limited (LESCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Current Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
				Mln. Rs.		Rs./kW/ M	Rs./ kWh	Mln. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
<b>Residential</b>											
Up to 50 Units	147	0.62%	-	587	587		4.00	-	-		4.00
For peak load requirement less than 5 kW											
01-100 Units	1963	8.25%	-	19,333	19,333		9.85	4,397	2.24		12.09
101-200 Units	2215	9.31%	-	25,027	25,027		11.30	4,961	2.24		13.54
201-300 Units	2407	10.12%	-	31,388	31,388		13.04	5,368	2.23		15.27
301-700 Units	1441	6.06%	-	21,132	21,132		14.67	3,227	2.24		16.91
Above 700 Units	275	1.16%	-	4,672	4,672		17.00	616	2.24		19.24
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	253	1.06%	-	4,185	4,185		16.57	566	2.24		18.81
Time of Use (TOU) - Off-Peak	1198	5.04%	-	12,305	12,305		10.27	2,672	2.23		12.50
Temporary Supply	1	0.00%	-	18	18		15.92	2	2.23		18.15
<b>Total Residential</b>	<b>9,899</b>	<b>41.62%</b>	<b>-</b>	<b>118,647</b>	<b>118,647</b>			<b>21,808</b>			
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	575	2.42%	-	9,695	9,695		16.85	1,283	2.23		19.08
For peak load requirement exceeding 5 kW											
Regular	51	0.21%	59	743	802	400	14.58	114	2.23	400	16.81
Time of Use (TOU) - Peak	229	0.96%	-	3,886	3,886		16.95	511	2.23		19.18
Time of Use (TOU) - Off-Peak	1045	4.39%	1,673	10,483	12,156	400	10.03	2,331	2.23	400	12.26
Temporary Supply	65	0.27%	-	1,057	1,057		16.24	145	2.23		18.47
<b>Total Commercial</b>	<b>1,966</b>	<b>8.27%</b>	<b>1,732</b>	<b>25,864</b>	<b>27,596</b>			<b>4,384</b>			
<b>General Services-A3</b>											
	714	3.00%	-	10,967	10,967		15.37	1,591	2.23		17.60
<b>Industrial</b>											
B1	91	0.38%	-	1,396	1,396		15.36	203	2.23		17.59
B1 Peak	84	0.35%	-	1,487	1,487		17.65	188	2.23		19.88
B1 Off Peak	465	1.95%	-	4,553	4,553		9.80	1,036	2.23		12.03
B2	144	0.61%	158	1,836	1,994	400	12.72	322	2.23	400	14.95
B2 - TOU (Peak)	352	1.48%	-	6,019	6,019		17.12	784	2.23		19.35
B2 - TOU (Off-peak)	2045	8.60%	3,279	21,291	24,570	400	10.41	4,561	2.23	400	12.64
B3 - TOU (Peak)	448	1.88%	-	8,226	8,226		18.35	1,000	2.23		20.58
B3 - TOU (Off-peak)	4079	17.15%	3,697	38,261	41,958	380	9.38	9,096	2.23	380	11.61
B4 - TOU (Peak)	139	0.58%	-	2,496	2,496		18.02	309	2.23		20.25
B4 - TOU (Off-peak)	973	4.09%	832	9,504	10,336	360	9.77	2,169	2.23	360	12.00
Temporary Supply	6	0.03%	-	75	75		12.47	13	2.23		14.70
<b>Total Industrial</b>	<b>8,825</b>	<b>37.10%</b>	<b>7,967</b>	<b>95,144</b>	<b>103,111</b>			<b>19,681</b>			
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	1	0.00%	-	11	11		13.97	2	2.23		16.20
C1(b) Supply at 400 Volts-exceeding 5 kW	19	0.08%	14	257	271	400	13.47	43	2.23	400	15.70
Time of Use (TOU) - Peak	6	0.03%	-	109	109		16.77	14	2.23		19.00
Time of Use (TOU) - Off-Peak	37	0.16%	35	384	419	400	10.27	83	2.23	400	12.50
C2 Supply at 11 kV	155	0.65%	83	2,011	2,094	380	12.98	345	2.23	380	15.21
Time of Use (TOU) - Peak	72	0.30%	-	1,206	1,206		16.77	160	2.23		19.00
Time of Use (TOU) - Off-Peak	336	1.41%	331	3,321	3,652	380	9.87	750	2.23	380	12.10
C3 Supply above 11 kV	110	0.46%	58	1,291	1,349	360	11.74	245	2.23	360	13.97
Time of Use (TOU) - Peak	6	0.02%	-	94	94		16.77	12	2.23		19.00
Time of Use (TOU) - Off-Peak	26	0.11%	18	255	273	360	9.77	58	2.23	360	12.00
<b>Total Single Point Supply</b>	<b>769</b>	<b>3.23%</b>	<b>539</b>	<b>8,939</b>	<b>9,478</b>			<b>1,714</b>			
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	29	0.12%	-	488	488		16.87	65	2.23		19.10
Time of Use (TOU) - Peak	5	0.02%	-	106	106		19.77	12	2.23		22.00
Time of Use (TOU) - Off-Peak	91	0.38%	27	894	921	200	9.79	204	2.23	200	12.02
Agricultural Tube-wells	207	0.87%	184	3,491	3,675	200	16.87	462	2.23	200	19.13
Time of Use (TOU) - Peak	180	0.76%	-	3,284	3,284		18.27	401	2.23		20.50
Time of Use (TOU) - Off-Peak	953	4.01%	735	10,698	11,433	200	11.23	2,124	2.23	200	13.46
<b>Total Agricultural</b>	<b>1,465</b>	<b>6.16%</b>	<b>945</b>	<b>18,962</b>	<b>19,908</b>			<b>3,267</b>			
Public Lighting - Tariff G	138	0.58%	-	2,430	2,430		17.55	309	2.23		19.78
Residential Colonies	9	0.04%	-	170	170		18.16	21	2.23		20.39
Railway Traction	0	0.00%	-	-	-		15.67	-	2.23	-	17.90
<b>Sub-Total</b>	<b>148</b>	<b>0.62%</b>	<b>-</b>	<b>2,601</b>	<b>2,601</b>			<b>330</b>			
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	9.54	-	2.23	360	11.77
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23		18.60
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	360	11.62
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	380	14.10
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23		18.60
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.49	-	2.23	380	11.72
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	360	14.00
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23		18.60
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	360	11.62
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.87	-	2.23	380	14.10
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23		18.60
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.49	-	2.23	380	11.72
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.77	-	2.23	360	14.00
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.37	-	2.23		18.60
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	9.39	-	2.23	360	11.62
<b>Total Revenue</b>	<b>23,785</b>	<b>100.00%</b>	<b>11,183</b>	<b>281,124</b>	<b>292,308</b>			<b>52,775</b>			

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

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**SCHEDULE OF ELECTRICITY TARIFFS  
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	For Sanctioned load less than 5 kW	-	4.00		-		4.00
i	Up to 50 Units	-					
	For Consumption exceeding 50 Units	-					
ii	001 - 100 Units	-	9.85		2.24		12.09
iii	101 - 200 Units	-	11.30		2.24		13.54
iv	201 - 300 Units	-	13.04		2.23		15.27
v	301 - 700 Units	-	14.67		2.24		16.91
vi	Above 700 Units	-	17.00		2.24		19.24
b)	For Sanctioned load 5 kW & above	-					
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak
			16.57	10.27	2.24	2.23	18.81

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month  
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	For Sanctioned load less than 5 kW	-	16.85		2.23		19.08
b)	For Sanctioned load 5 kW & above	400.00	14.58		2.23		16.81
			Peak	Off-Peak	Peak	Off-Peak	Peak
c)	Time Of Use	400.00	16.95	10.03	2.23	2.23	19.18

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	General Services	-	15.37		2.23		17.60

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month  
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
B1	Upto 25 kW (at 400/230 Volts)	-	15.36		2.23		17.59
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	12.72		2.23		14.95
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
B1 (b)	Up to 25 KW	-	17.65	9.80	2.23	2.23	19.88
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	17.12	10.41	2.23	2.23	19.35
B3	For All Loads upto 5000 kW (at 11,33kV)	380.00	18.35	9.38	2.23	2.23	20.58
B4	For All Loads (at 66,132 kV & above)	360.00	18.02	9.77	2.23	2.23	20.25

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

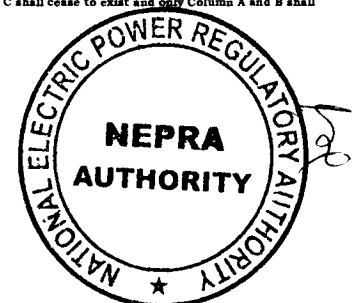
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
C-1	For supply at 400/230 Volts	-					
a)	Sanctioned load less than 5 kW	-	13.97		2.23		16.20
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.47		2.23		15.70
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.98		2.23		15.21
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.74		2.23		13.97
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.77	10.27	2.23	2.23	19.00
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.77	9.87	2.23	2.23	19.00
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.77	9.77	2.23	2.23	19.00

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
D-1(a)	SCARP less than 5 kW	-	16.87		2.23		19.10
D-2 (a)	Agricultural Tube Wells	200.00	16.87		2.23		19.10
			Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	19.77	9.79	2.23	2.23	22.00
D-2 (b)	Agricultural 5 kW & above	200.00	18.27	11.23	2.23	2.23	20.50
							13.46

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
E-1(i)	Residential Supply	-	15.92		2.23		18.15
E-1(ii)	Commercial Supply	-	16.24		2.23		18.47
E-2	Industrial Supply	-	12.47		2.23		14.70

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Street Lighting	-	17.55		2.23		19.78

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Residential Colonies attached to industrial premises	-	18.16		2.23		20.39

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**I - RAILWAY TRACTION**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Railway Traction	-	15.67		2.23		17.90

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

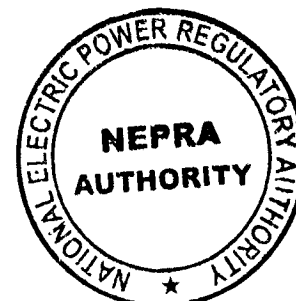
**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	9.54		2.23		11.77
J-2	(a) For supply at 11,33 kV	380.00	11.87		2.23		14.10
	(b) For supply at 66 kV & above	360.00	11.77		2.23		14.00
J-3	(a) For supply at 11,33 kV	380.00	11.87		2.23		14.10
	(b) For supply at 66 kV & above	360.00	11.77		2.23		14.00
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.37	9.39	2.23	2.23	18.60
J-2 (c)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	18.60
J-2 (d)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	18.60
J-3 (c)	For supply at 11,33 kV	380.00	16.37	9.49	2.23	2.23	18.60
J-3 (d)	For supply at 66 kV & above	360.00	16.37	9.39	2.23	2.23	18.60

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

*Mr. Aftab*

*2*





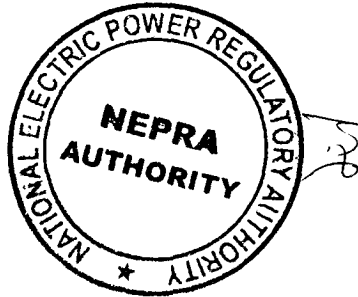
## LESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	2,752	2,721	2,575	2,198	1,675	1,686	1,689	1,600	1,957	2,319	2,922	2,863	26,955
kWh													
Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1963
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2668
CpGenCap	4.5079	4.6100	4.3640	4.8909	6.4621	6.4142	5.5021	6.9539	5.0204	4.8790	4.2171	4.0855	4.9766
USCF/MoF	0.2703	0.2887	0.2758	0.3085	0.3795	0.3943	0.3130	0.4237	0.2945	0.3170	0.2764	0.2786	0.3094
<b>Total PPP in Rs. /kWh</b>	<b>8.5595</b>	<b>8.3364</b>	<b>7.7027</b>	<b>9.1975</b>	<b>9.5561</b>	<b>11.5525</b>	<b>11.9077</b>	<b>11.6212</b>	<b>10.6138</b>	<b>10.7537</b>	<b>9.8268</b>	<b>9.7457</b>	<b>9.7490</b>

Rs in Million

Fuel Cost Component	9,749	8,718	7,315	8,259	4,166	7,518	9,726	6,354	9,785	12,141	14,745	14,636	113,112
Variable O & M	659	634	571	528	380	478	566	436	583	746	840	769	7,190
CpGenCap	12,407	12,542	11,236	10,749	10,822	10,812	9,295	11,126	9,823	11,313	12,323	11,695	134,143
USCF/MoF	744	785	710	678	636	665	529	678	576	735	808	798	8,341
<b>PPP</b>	<b>23,558</b>	<b>22,679</b>	<b>19,831</b>	<b>20,214</b>	<b>16,004</b>	<b>19,473</b>	<b>20,116</b>	<b>18,594</b>	<b>20,768</b>	<b>24,935</b>	<b>28,716</b>	<b>27,898</b>	<b>262,786</b>

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP



**Islamabad Electric Supply Company Limited(IESCO)  
Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
				Min. Rs.		Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
<b>Residential</b>											
Up to 50 Units	111	0.95%	-	444	444		4.00	-	-		4.00
For peak load requirement less than 5 kW											
01-100 Units	1314	11.18%	-	12,210	12,210		9.29	2,077	1.58		10.87
101-200 Units	1320	11.23%	-	16,392	16,392		12.42	2,085	1.58		14.00
201-300 Units	1074	9.14%	-	15,043	15,043		14.00	1,698	1.58		15.58
301-700 Units	556	4.73%	-	8,479	8,479		15.26	883	1.59		16.85
Above 700 Units	117	1.00%	-	2,037	2,037		17.36	187	1.59		18.95
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	155	1.31%	-	2,473	2,473		16.00	246	1.59		17.59
Time of Use (TOU) - Off-Peak	696	5.92%	-	5,931	5,931		8.52	1,107	1.59		10.11
Temporary Supply	2	0.02%	-	45	45		21.09	3	1.59		22.68
<b>Total Residential</b>	<b>5,346</b>	<b>45.48%</b>	<b>-</b>	<b>63,054</b>	<b>63,054</b>			<b>8,286</b>			
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	362	3.08%	-	5,573	5,573		15.41	575	1.59		17.00
For peak load requirement exceeding 5 kW											
Regular	10	0.09%	19	129	149	400	12.41	17	1.59	400	14.00
Time of Use (TOU) - Peak	161	1.37%	-	2,618	2,618		16.31	255	1.59		17.90
Time of Use (TOU) - Off-Peak	717	6.10%	1,677	6,389	8,066	400	8.91	1,140	1.59	400	10.50
Temporary Supply	20	0.17%	-	314	314		15.41	32	1.59		17.00
<b>Total Commercial</b>	<b>1,270</b>	<b>10.81%</b>	<b>1,696</b>	<b>15,024</b>	<b>16,720</b>			<b>2,019</b>			
<b>General Services-A3</b>											
	353	3.00%	-	5,046	5,046		14.31	561	1.59		15.90
<b>Industrial</b>											
B1	5	0.04%	-	75	75		14.41	8	1.59		16.00
B1 Peak	10	0.09%	-	165	165		16.31	16	1.59		17.90
B1 Off Peak	65	0.55%	-	557	557		8.61	103	1.59		10.20
B2	6	0.05%	7	68	75	400	11.91	9	1.59	400	13.50
B2 - TOU (Peak)	63	0.53%	-	1,025	1,025		16.31	100	1.59		17.90
B2 - TOU (Off-peak)	489	4.16%	1,209	4,255	5,464	400	8.71	777	1.59	400	10.30
B3 - TOU (Peak)	46	0.39%	-	753	753		16.31	73	1.59		17.90
B3 - TOU (Off-peak)	466	3.96%	576	3,963	4,539	380	8.51	740	1.59	380	10.10
B4 - TOU (Peak)	107	0.91%	-	1,772	1,772		16.61	170	1.59		18.20
B4 - TOU (Off-peak)	807	6.87%	887	7,194	8,081	360	8.91	1,284	1.59	360	10.50
Temporary Supply	0	0.00%	-	0	0		16.61	0	1.59		18.20
<b>Total Industrial</b>	<b>2,063</b>	<b>17.55%</b>	<b>2,679</b>	<b>19,829</b>	<b>22,508</b>			<b>3,280</b>			
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	0	0		15.91	0	1.59		17.50
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	2	25	27	400	15.41	3	1.59	400	17.00
Time of Use (TOU) - Peak	15	0.13%	-	272	272		18.39	24	1.59		19.98
Time of Use (TOU) - Off-Peak	66	0.57%	94	592	686	400	8.91	106	1.59	400	10.50
C2 Supply at 11 kV	90	0.76%	106	1,097	1,203	380	12.24	143	1.59	380	13.83
Time of Use (TOU) - Peak	90	0.77%	-	1,486	1,486		16.45	144	1.59		18.04
Time of Use (TOU) - Off-Peak	452	3.84%	698	3,017	3,715	380	6.68	718	1.59	380	8.27
C3 Supply above 11 kV	0	0.00%	-	-	-	360	12.11	-	1.59	360	13.70
Time of Use (TOU) - Peak	76	0.65%	-	1,265	1,265		16.62	121	1.59		18.21
Time of Use (TOU) - Off-Peak	314	2.67%	399	2,756	3,155	360	8.79	499	1.59	360	10.38
<b>Total Single Point Supply</b>	<b>1,104</b>	<b>9.39%</b>	<b>1,299</b>	<b>10,511</b>	<b>11,810</b>			<b>1,756</b>			
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	2	0.02%	-	29	29		16.31	3	1.59		17.90
Time of Use (TOU) - Peak	11	0.10%	-	235	235		20.67	18	1.59		22.26
Time of Use (TOU) - Off-Peak	65	0.56%	58	751	809	200	11.51	104	1.59	200	13.10
Agricultural Tube-wells	6	0.05%	51	88	139	200	14.26	10	1.59	200	15.85
Time of Use (TOU) - Peak	3	0.03%	-	51	51		16.31	5	1.59		17.90
Time of Use (TOU) - Off-Peak	19	0.16%	58	220	278	200	11.51	30	1.59	200	13.10
<b>Total Agricultural</b>	<b>107</b>	<b>0.91%</b>	<b>167</b>	<b>1,374</b>	<b>1,541</b>			<b>170</b>			
<b>Public Lighting - Tariff G</b>											
Residential Colonies	80	0.68%	-	1,155	1,155		14.36	128	1.59		15.95
Tariff K - AJK	5	0.04%	-	65	65		13.59	8	1.59		15.18
Time of Use (TOU) - Peak	548	4.66%	592	6,548	7,140	360	11.96	871	1.59	360	13.55
Time of Use (TOU) - Off-Peak	185	1.57%	-	2,899	2,899		15.69	294	1.59		17.28
Time of Use (TOU) - Off-Peak	694	5.90%	929	5,725	6,654	360	8.25	1,103	1.59	360	9.84
Tariff K - Rawat Lab	0	0.00%	-	4	4		14.65	0	1.59		16.24
<b>Sub-Total</b>	<b>1,512</b>	<b>12.86%</b>	<b>1,521</b>	<b>16,396</b>	<b>17,917</b>			<b>2,404</b>			
<b>Special Contract - Tariff-J</b>											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	360	14.16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59		18.36
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	360	10.51
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.67	-	1.59	380	14.26
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59		18.36
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.04	-	1.59	380	10.63
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	360	14.16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59		18.36
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	360	10.51
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.67	-	1.59	380	14.26
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59		18.36
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	9.04	-	1.59	380	10.63
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.57	-	1.59	360	14.16
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.77	-	1.59		18.36
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	8.92	-	1.59	360	10.51
<b>Total Revenue</b>	<b>11,754</b>	<b>100.00%</b>	<b>7,362</b>	<b>131,234</b>	<b>138,596</b>			<b>18,476</b>			

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS  
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW	-	4.00		-		4.00	
i	Up to 50 Units	-	4.00		-		4.00	
	For Consumption exceeding 50 Units	-	9.29		1.58		10.87	
ii	001 - 100 Units	-	12.42		1.58		14.00	
iii	101 - 200 Units	-	14.00		1.58		15.58	
iv	201 - 300 Units	-	15.26		1.59		16.85	
v	301 - 700 Units	-	17.36		1.59		18.95	
vi	Above 700 Units	-	17.36		1.59		18.95	
b)	For Sanctioned load 5 kW & above	-	17.36		1.59		18.95	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.00	8.82	1.59	1.59	17.59	10.11

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

A2. GENERAL SUPPLY TARIFF - COMMERCIAL								
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW		15.41		1.59		17.00	
b)	For Sanctioned load 5 kW & above	400.00	12.41		1.59		14.00	
c)	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.31	8.91	1.59	1.59	17.90	10.50

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**A-3 GENERAL SERVICES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	General Services	-	14.31		1.59		15.90

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		F		D	
B1	Upto 25 kW (at 400/230 Volts)	-	14.41		1.59		16.00	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.91		1.59		13.50	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 ( b)	Up to 25 KW	-	16.31	8.61	1.59	1.59	17.90	10.20
B2(b)	exceeding 25-500 kW (at 400 Voits)	400.00	16.31	5.71	1.59	1.59	17.90	10.30
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	16.31	8.51	1.59	1.59	17.90	10.10
B4	For All Loads (at 66.132 kV & above)	360.00	16.61	8.91	1.59	1.59	18.20	10.50

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**C - SINGLE-POINT SUPPLY**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
C-1	For supply at 400/230 Volts	-	15.91		1.59		17.50	
a)	Sanctioned load less than 5 kW	-	15.41		1.59		17.00	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	12.24		1.59		13.83	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.11		1.59		13.70	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	12.11		1.59		13.70	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.39	8.91	1.59	1.59	19.98	10.50
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.45	6.68	1.59	1.59	18.04	8.27
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.62	5.79	1.59	1.59	18.21	10.38

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)  
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
D-1(a)	SCARP less than 5 kW	-	16.31		1.59		17.90
D-2 (a)	Agricultural Tube Wells	200.00	14.26		1.59		15.85
			Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	20.67	11.81	1.59	1.59	22.26
D-2 (b)	Agricultural 5 kW & above	200.00	16.31	11.81	1.59	1.59	17.90
							13.10

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
E-1(i)	Residential Supply	-	21.09		1.59		22.68
E-1(ii)	Commercial Supply	-	15.41		1.59		17.00
E-2	Industrial Supply	-	16.61		1.59		18.20

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant Industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Street Lighting	-	14.36		1.59		15.95

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Residential Colonies attached to industrial premises	-	13.59		1.59		15.18

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**K - SPECIAL CONTRACTS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
1	Asad Jammu & Kashmir (AJK)	360.00	11.96		1.59		13.55
	Time Of Use	360.00	Peak	Off-Peak	Peak	Off-Peak	Peak
			15.69	8.25	1.59	1.59	17.28
2	Rawat Lab		14.65		1.59		16.24

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.87		1.59		14.16
J-2							
(a)	For supply at 11,33 kV	380.00	12.67		1.59		14.26
(b)	For supply at 66 kV & above	360.00	12.57		1.59		14.16
J-3							
(a)	For supply at 11,33 kV	380.00	12.67		1.59		14.26
(b)	For supply at 66 kV & above	360.00	12.57		1.59		14.16
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.77	8.92	1.59	1.59	18.36
J-2 (c)	For supply at 11,33 kV	380.00	16.77	9.04	1.59	1.59	18.36
J-2 (d)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	18.36
J-3 (c)	For supply at 11,33 kV	380.00	16.77	9.04	1.59	1.59	18.36
J-3 (d)	For supply at 66 kV & above	360.00	16.77	8.92	1.59	1.59	18.36

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.



## IESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,344	1,340	1,238	990	816	888	863	764	860	986	1,363	1,416	12,867

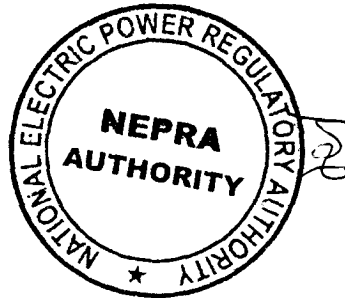
kWh

Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1861
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2663
CpGenCap	4.4509	4.4768	4.4032	4.9437	5.0250	5.7715	5.4334	5.1100	4.7310	5.0567	4.0740	3.8437	4.6779
USCF/MoF	0.2669	0.2804	0.2783	0.3118	0.2951	0.3548	0.3091	0.3113	0.2775	0.3286	0.2670	0.2621	0.2911
<b>Total PPP in Rs. /kWh</b>	<b>8.4991</b>	<b>8.1948</b>	<b>7.7443</b>	<b>9.2536</b>	<b>8.0347</b>	<b>10.8703</b>	<b>11.8352</b>	<b>9.6649</b>	<b>10.3074</b>	<b>10.9429</b>	<b>9.6742</b>	<b>9.4874</b>	<b>9.4213</b>

Rs in Million

Fuel Cost Component	4,760	4,294	3,516	3,720	2,030	3,960	4,970	3,035	4,299	5,161	6,877	7,240	53,863
Variable O & M	322	312	274	238	185	252	289	208	256	317	392	380	3,426
CpGenCap	5,982	5,998	5,450	4,894	4,101	5,124	4,690	3,905	4,067	4,985	5,553	5,443	60,192
USCF/MoF	359	376	344	309	241	315	267	238	239	324	364	371	3,746
<b>PPP</b>	<b>11,422</b>	<b>10,980</b>	<b>9,585</b>	<b>9,160</b>	<b>6,558</b>	<b>9,651</b>	<b>10,217</b>	<b>7,386</b>	<b>8,861</b>	<b>10,787</b>	<b>13,186</b>	<b>13,434</b>	<b>121,227</b>

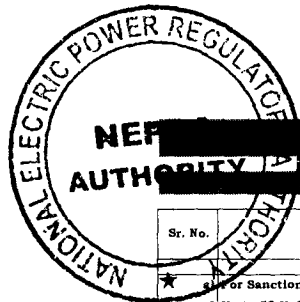
It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP



**Faisalabad Electric Supply Company (FESCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

Description	Sales		Current Revenue			Base Tariff		PYA 2018		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable	Total	Fixed Charge	Variable	Amount	Variable	Fixed	Variable
				Charge		Charge	Charge		Charge	Charge	
			Min. Rs.			Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
Residential											
Up to 50 Units	230	1.62%	-	921	921		4.00	-	-		4.00
For peak load requirement less than 5 kW											
01-100 Units	2070	14.57%	-	22,168	22,168		10.71	5,464	2.64		13.35
101-200 Units	1936	13.62%	-	27,253	27,253		14.08	5,110	2.64		16.72
201-300 Units	1594	11.22%	-	23,628	23,628		14.82	4,225	2.65		17.47
301-700Units	758	5.33%	-	11,647	11,647		15.37	2,016	2.66		18.03
Above 700 Units	159	1.12%	-	2,677	2,677		16.82	422	2.65		19.47
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	28	0.19%	-	454	454		16.45	73	2.65		19.11
Time of Use (TOU) - Off-Peak	135	0.95%	-	1,439	1,439		10.65	358	2.65		13.30
Temporary Supply	1	0.00%	-	10	10		17.47	2	2.65		20.12
Total Residential	6,910	48.63%	-	90,198	90,198			17,670			
Commercial - A2											
For peak load requirement less than 5 kW	289	2.03%	-	4,468	4,468		15.47	765	2.65		18.12
For peak load requirement exceeding 5 kW											
Regular	3	0.02%	7	44	50	400	15.22	8	2.65	400	17.87
Time of Use (TOU) - Peak	65	0.46%	-	1,074	1,074		16.47	173	2.65		19.12
Time of Use (TOU) - Off-Peak	292	2.05%	734	3,114	3,848	400	10.67	773	2.65	400	13.32
Temporary Supply	20	0.14%	-	337	337		16.47	54	2.65		19.12
Total Commercial	669	4.71%	741	9,036	9,777			1,773			
General Services-A3											
	426	3.00%	-	6,105	6,105		14.32	1,130	2.65		16.97
Industrial											
B1	95	0.67%	-	1,465	1,465		15.49	251	2.65		18.14
B1 Peak	60	0.42%	-	1,016	1,016		16.99	159	2.65		19.64
B1 Off Peak	341	2.40%	-	3,203	3,203		9.38	905	2.65		12.03
B2	3	0.02%	3	30	33	400	11.99	7	2.65	400	14.64
B2 - TOU (Peak)	339	2.38%	-	5,733	5,733		16.92	898	2.65		19.57
B2 - TOU (Off-peak)	1878	13.21%	3,220	19,810	23,030	400	10.55	4,976	2.65	400	13.20
B3 - TOU (Peak)	177	1.25%	-	2,955	2,955		16.68	470	2.65		19.33
B3 - TOU (Off-peak)	1238	8.71%	1,453	12,959	14,412	380	10.47	3,280	2.65	380	13.12
B4 - TOU (Peak)	86	0.60%	-	1,409	1,409		16.47	227	2.65		19.12
B4 - TOU (Off-peak)	422	2.97%	420	4,379	4,799	360	10.37	1,119	2.65	360	13.02
Temporary Supply	3	0.02%	-	50	50		14.95	9	2.65		17.60
Total Industrial	4,641	32.66%	5,096	53,008	58,105			12,298			
Single Point Supply											
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	5	5		15.49	1	2.65		18.14
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.01%	4	31	35	400	14.99	5	2.65	400	17.64
Time of Use (TOU) - Peak	4	0.03%	-	73	73		17.97	11	2.65		20.62
Time of Use (TOU) - Off-Peak	19	0.14%	37	232	270	400	12.07	51	2.65	400	14.72
C2 Supply at 11 kV	1	0.00%	1	8	9	380	13.79	2	2.65	380	16.44
Time of Use (TOU) - Peak	21	0.15%	-	380	380		17.97	56	2.65		20.62
Time of Use (TOU) - Off-Peak	102	0.72%	123	1,223	1,346	380	11.97	271	2.65	380	14.62
C3 Supply above 11 kV	5	0.04%	10	71	81	360	13.69	14	2.65	360	16.34
Time of Use (TOU) - Peak	38	0.27%	-	590	590		15.59	100	2.65		18.24
Time of Use (TOU) - Off-Peak	180	1.27%	133	1,769	1,903	360	9.84	477	2.65	360	12.49
Total Single Point Supply	372	2.62%	308	4,383	4,692			987			
Agricultural Tube-wells - Tariff D											
Scarp	13	0.09%	-	174	174		13.24	35	2.65		15.89
Time of Use (TOU) - Peak	3	0.02%	-	54	54		17.42	8	2.65		20.07
Time of Use (TOU) - Off-Peak	30	0.21%	33	343	376	200	11.62	78	2.65	200	14.27
Agricultural Tube-wells	8	0.05%	11	103	114	200	13.24	21	2.65	200	15.89
Time of Use (TOU) - Peak	166	1.17%	-	2,904	2,904		17.47	440	2.65		20.12
Time of Use (TOU) - Off-Peak	953	6.71%	1,892	10,066	11,957	200	10.56	2,526	2.65	200	13.21
Total Agricultural	1,173	8.25%	1,936	13,642	15,578			3,108			
Public Lighting - Tariff G	14	0.10%	-	173	173		12.67	36	2.65		15.32
Tariff H - Residential Colonies attached to industries	5	0.04%	-	70	70		12.82	14	2.65		15.47
Sub-Total	19	0.13%	-	243	243			51			
Special Contract - Tariff-J											
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	360	14.79
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65		19.07
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	360	12.97
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.24	-	2.65	380	14.89
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65		19.07
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.42	-	2.65	380	13.07
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	360	14.79
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65		19.07
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	360	12.97
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.24	-	2.65	380	14.89
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65		19.07
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.42	-	2.65	380	13.07
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.14	-	2.65	360	14.79
Time of Use (TOU) - Peak	-	0.00%	-	-	-		16.42	-	2.65		19.07
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.32	-	2.65	360	12.97
Total Revenue	14,211	100.00%	8,081	176,616	184,697			37,017			

Note: Column "Total Tariff" shall be applicable for a period of one year from the date of notification of this decision and thereafter tariff under column "PYA 2018" shall also cease to exist. Afterwards Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.



### SCHEDULE OF ELECTRICITY TARIFFS FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)

#### A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C		D	
i	For Sanctioned load less than 5 kW	-	4.00		-		4.00	
ii	Up to 50 Units	-	10.71		2.64		13.35	
iii	For Consumption exceeding 50 Units	-	14.08		2.64		16.72	
iv	001 - 100 Units	-	14.82		2.65		17.47	
v	101 - 200 Units	-	15.37		2.66		18.03	
vi	201 - 300 Units	-	16.82		2.65		19.47	
vii	301 - 700 Units	-						
viii	Above 700 Units	-						
b)	For Sanctioned load 5 kW & above		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use		16.45	10.65	2.65	2.65	19.10	13.30

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

#### A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	For Sanctioned load less than 5 kW	-	15.47		2.65		18.12
b)	For Sanctioned load 5 kW & above	400.00	15.22		2.65		17.87
			Peak	Off-Peak	Peak	Off-Peak	Peak
c)	Time Of Use	400.00	16.47	10.67	2.65	2.65	19.12
							13.32

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

#### A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
a)	General Services	-	14.32		2.65		16.97

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

#### B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		PYA 2018 Rs/kWh		Total Variable Charges Rs/kWh	
		A	B		C		D	
B1	Upto 25 kW (at 400/230 Volts)	-	15.49		2.65		18.14	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	11.99		2.65		14.64	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		16.99	9.38	2.65	2.65	19.64	12.03
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.92	10.55	2.65	2.65	19.57	13.20
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.68	10.47	2.65	2.65	19.33	13.12
B4	For All Loads (at 66,132 kV & above)	360.00	16.47	10.37	2.65	2.65	19.12	13.02

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

#### C SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
C -1	For supply at 400/230 Volts	-	15.49		2.65		18.14	
a)	Sanctioned load less than 5 kW	-	14.99		2.65		17.64	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	13.79		2.65		16.44	
C -2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	13.69		2.65		16.34	
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00						
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	17.97	12.07	2.65	2.65	20.62	14.72
C -2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	17.97	11.97	2.65	2.65	20.62	14.62
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.59	9.84	2.65	2.65	18.24	12.49

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**SCHEDULE OF ELECTRICITY TARIFFS  
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
D-1(a)	SCARP less than 5 kW	-	13.24		2.65		15.89
D-2 (a)	Agricultural Tube Wells	200.00	13.24		2.65		15.89
			Peak	Off-Peak	Peak	Off-Peak	Peak
D-1(b)	SCARP 5 kW & above	200.00	17.42	11.62	2.65	2.65	20.07
D-2 (b)	Agricultural 5 kW & above	200.00	17.47	10.56	2.65	2.65	20.12
							13.21

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
E-1(i)	Residential Supply	-	17.47		2.65		20.12
E-1(ii)	Commercial Supply	-	16.47		2.65		19.12
E-2	Industrial Supply	-	14.95		2.65		17.60

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G. PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Street Lighting	-	12.67		2.65		15.32

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
	Residential Colonies attached to industrial premises	-	12.82		2.65		15.47

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2018		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.14		2.65		14.79
J-2	(a) For supply at 11.33 kV	380.00	12.24		2.65		14.89
	(b) For supply at 66 kV & above	360.00	12.14		2.65		14.79
J-3	(a) For supply at 11.33 kV	380.00	12.24		2.65		14.89
	(b) For supply at 66 kV & above	360.00	12.14		2.65		14.79
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.42	10.32	2.65	2.65	19.07
J-2 (c)	For supply at 11.33 kV	380.00	16.42	10.42	2.65	2.65	19.07
J-2 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	19.07
J-3 (c)	For supply at 11.33 kV	380.00	16.42	10.42	2.65	2.65	19.07
J-3 (d)	For supply at 66 kV & above	360.00	16.42	10.32	2.65	2.65	19.07

Note: Tariff under Column A and D shall remain applicable for a period of one year from the date of notification of this decision. Thereafter Column C shall cease to exist and only Column A and B shall remain applicable till the same is superseded by next notification.

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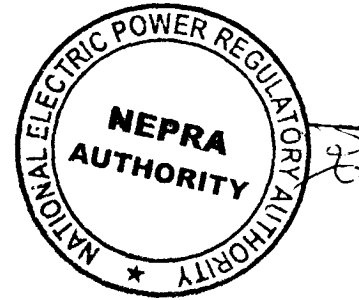
## FESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,563	1,600	1,531	1,263	1,023	1,040	964	941	1,164	1,350	1,703	1,690	15,832
kWh													
Fuel Cost Component	3.5420	3.2045	2.8410	3.7579	2.4877	4.4602	5.7576	3.9710	5.0010	5.2359	5.0457	5.1130	4.1911
Variable O & M	0.2393	0.2332	0.2218	0.2402	0.2269	0.2838	0.3350	0.2726	0.2979	0.3218	0.2876	0.2685	0.2666
CpGenCap	5.1765	5.2705	5.2080	4.7609	6.5221	6.7735	7.1161	6.9180	6.2001	4.9680	4.7690	4.6165	5.5232
USCF/MoF	0.3104	0.3301	0.3292	0.3003	0.3830	0.4164	0.4049	0.4215	0.3637	0.3228	0.3125	0.3148	0.3431
Total PPP in Rs. /kWh	9.2682	9.0383	8.5999	9.0592	9.6197	11.9339	13.6136	11.5830	11.8627	10.8485	10.4148	10.3128	10.3240

Rs in Million

Fuel Cost Component	5,538	5,127	4,350	4,748	2,544	4,638	5,553	3,736	5,819	7,071	8,590	8,641	66,355
Variable O & M	374	373	340	303	232	295	323	256	347	435	490	454	4,222
CpGenCap	8,093	8,432	7,975	6,015	6,670	7,044	6,863	6,508	7,215	6,709	8,119	7,802	87,445
USCF/MoF	485	528	504	379	392	433	390	397	423	436	532	532	5,432
PPP	14,490	14,459	13,169	11,446	9,838	12,410	13,129	10,897	13,804	14,651	17,731	17,429	163,453

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP



Description	Tariff											Uniform Tariff	
	Fixed Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Fixed Charge	Variable Charge
	Rs./kW/M	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./ kWh	Rs./kW/M	
Residential													
Up to 50 Units		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00		4.00
For peak load requirement less than 5 kW													
01-100 Units		10.87	12.09	13.35	11.18	18.80	11.19	14.37	15.45	17.13	17.25		13.85
101-200 Units		14.00	13.54	16.72	13.34	20.45	13.15	16.51	16.00	19.58	20.44		15.86
201-300 Units		15.58	15.27	17.47	14.36	21.85	14.60	19.21	17.07	20.03	20.95		16.83
301-700Units		16.85	16.91	18.03	14.60	23.10	17.54	21.06	19.81	21.03	22.29		18.54
Above 700 Units		18.95	19.24	19.47	15.68	24.75	18.67	23.45	20.79	24.27	24.05		20.94
For peak load requirement exceeding 5 kW)													
Time of Use (TOU) - Peak		17.59	18.81	19.10	15.68	24.75	18.14	23.46	20.76	24.48	23.32		19.33
Time of Use (TOU) - Off-Peak		10.11	12.50	13.30	11.18	19.25	11.64	17.51	15.08	18.10	15.89		12.80
Temporary Supply		22.68	18.15	20.12	15.68	24.65	18.14	21.11	20.17	24.50	23.33		20.84
Commercial - A2													
For peak load requirement less than 5 kW		17.00	19.08	18.12	15.75	23.65	17.14	23.36	19.23	15.20	23.32		19.26
For peak load requirement exceeding 5 kW													
Regular	400	14.00	16.81	17.87	13.75	21.65	13.64	21.36	17.59	15.05	18.79	400	18.01
Time of Use (TOU) - Peak		17.90	19.18	19.12	15.75	24.75	18.14	23.46	20.40	19.10	24.33		20.09
Time of Use (TOU) - Off-Peak	400	10.50	12.26	13.32	11.25	19.29	11.64	17.51	14.47	12.68	18.09	400	13.48
Temporary Supply		17.00	18.47	19.12	15.75	23.65	17.11	23.36	20.07	19.10	23.33		18.39
General Services-A3													
		18.90	17.60	16.97	14.26	21.30	13.94	19.00	16.72	16.37	20.99		17.56
Industrial													
B1		16.00	17.59	18.14	13.68	21.15	14.64	22.86	19.07	15.88	20.85		18.32
B1 Peak		17.90	19.68	19.64	15.68	24.74	18.14	23.47	20.17	19.06	23.33		20.14
B1 Off Peak		10.20	12.03	12.03	11.18	19.25	12.05	17.51	14.47	12.64	17.78		13.46
B2	400	13.50	14.95	14.64	11.18	20.65	12.14	20.36	16.58	14.03	18.34	400	15.79
B2 - TOU (Peak)		17.90	19.35	19.57	15.68	24.75	18.14	23.46	20.17	19.03	23.33		19.93
B2 - TOU (Off-peak)	400	10.30	12.64	13.20	10.98	19.05	9.33	17.31	14.27	12.48	17.58	400	13.23
B3 - TOU (Peak)		17.90	20.58	19.33	15.68	24.75	18.14	23.47	20.64	19.08	22.89		20.39
B3 - TOU (Off-peak)	380	10.10	11.61	13.12	10.88	18.85	11.74	16.21	13.17	12.38	17.48	380	12.61
B4 - TOU (Peak)		18.20	20.25	19.12	15.68	24.75	16.14	23.46	20.17	19.08	23.33		20.27
B4 - TOU (Off-peak)	360	10.50	12.00	13.02	10.78	18.75	11.24	17.11	14.07	12.28	17.85	360	13.25
Temporary Supply		18.20	14.70	17.60	11.68	25.15	16.14	20.66	16.92	19.08	18.83		16.36
Single Point Supply for further distribution													
C1(a) Supply at 400 Volts-less than 5 kW		17.50	16.20	18.14	13.18	22.67	17.14	23.76	16.57	16.08	21.34		21.32
C1(b) Supply at 400 Volts-exceeding 5 kW	400	17.00	15.70	17.64	12.68	22.15	16.64	22.21	18.07	15.58	20.84	400	20.13
Time of Use (TOU) - Peak		19.98	19.00	20.62	15.68	24.75	21.14	23.46	21.10	20.08	23.33		21.52
Time of Use (TOU) - Off-Peak	400	10.50	12.50	14.72	11.18	19.25	14.64	17.51	12.91	12.66	20.09	400	14.99
C2 Supply at 11 kV	380	13.83	15.21	18.44	11.48	20.95	15.44	20.66	16.02	14.39	18.64	380	15.61
Time of Use (TOU) - Peak		18.04	19.00	20.62	15.68	24.75	21.14	23.46	18.15	19.08	24.27		19.73
Time of Use (TOU) - Off-Peak	380	8.27	12.10	14.62	10.98	19.05	14.44	17.31	14.12	12.46	17.58	380	12.57
C3 Supply above 11 kV	360	13.70	13.97	18.34	11.36	20.85	15.34	20.56	2.87	14.28	18.54	360	14.42
Time of Use (TOU) - Peak		16.21	19.00	18.24	15.68	24.75	21.14	23.46	20.17	19.08	23.33		18.49
Time of Use (TOU) - Off-Peak	360	10.38	12.00	12.49	10.88	18.85	14.34	17.21	14.07	12.38	17.48	360	11.59
Agricultural Tube-wells - Tariff D													
Scarp		17.90	19.10	15.89	11.68	25.34	16.44	22.40	16.12	14.83	17.39		23.17
Time of Use (TOU) - Peak		22.26	22.00	20.07	15.66	24.75	20.94	23.31	20.67	19.64	23.33		20.87
Time of Use (TOU) - Off-Peak	200	13.10	12.02	14.27	10.88	18.85	14.14	17.06	14.84	12.88	16.63	200	14.03
Agricultural Tube-wells	200	15.85	19.10	15.89	11.18	20.65	15.44	19.36	16.62	14.21	17.49	200	14.56
Time of Use (TOU) - Peak		17.90	20.50	20.12	15.86	24.75	20.94	23.31	19.75	19.08	23.33		20.27
Time of Use (TOU) - Off-Peak	200	13.10	13.46	13.21	10.88	18.85	14.10	15.96	12.22	12.68	16.63	200	13.04
Public Lighting - Tariff G													
Residential Colonies attached to industrial premises		15.95	19.78	15.32	11.68	22.60	12.50	20.46	17.47	14.18	19.14		18.78
Railway Traction		-	17.90	-	-	-	-	-	-	-	-		17.90
Tariff K - A/JK	360	13.55	-	-	-	-	15.21	-	-	-	-	360	13.55
Time of Use (TOU) - Peak		17.28	-	-	-	-	18.12	-	-	-	-		18.56
Time of Use (TOU) - Off-Peak	360	9.84	-	-	-	-	12.87	-	-	-	-	360	12.20
Tariff K - Rewat Lab		16.24	-	-	-	-	-	-	-	-	-		16.24
Special Contract - Tariff-J													
J-1 For Supply at 66 kV & above	360	14.16	11.77	14.79	11.73	25.15	10.48	22.69	17.65	13.75	19.24	360	16.14
Time of Use (TOU) - Peak		18.36	18.60	19.07	16.03	29.05	18.28	25.59	21.05	18.55	24.04		20.66
Time of Use (TOU) - Off-Peak	380	10.51	11.62	12.97	11.23	23.14	9.48	19.34	14.95	11.85	18.19	360	14.33
J-2 (a) For Supply at 11, 33 kV	380	14.26	14.10	14.89	11.83	25.25	10.56	22.79	17.75	13.85	19.34	380	16.46
Time of Use (TOU) - Peak		18.36	18.60	19.07	16.03	29.05	16.28	25.59	21.05	18.55	24.04		20.86
Time of Use (TOU) - Off-Peak	380	10.63	11.72	13.07	11.33	23.34	9.58	19.44	15.05	11.95	18.29	380	14.44
J-2 (b) For Supply at 66 kV & above	360	14.16	14.00	14.79	11.73	25.15	10.48	22.69	17.65	13.75	19.24	360	16.36
Time of Use (TOU) - Peak		18.36	18.60	19.07	16.03	29.05	16.28	25.59	21.05	18.55	24.04		20.66
Time of Use (TOU) - Off-Peak	360	10.51	11.62	12.97	11.23	23.14	9.48	19.34	14.95	11.85	18.19	360	14.33
J-3 (a) For Supply at 11, 33 kV	380	14.26	14.10	14.89	11.83	25.25	10.58	22.79	17.75	13.85	19.34	380	16.46
Time of Use (TOU) - Peak		18.36	18.60	19.07	16.03	29.05	16.28	25.59	21.05	18.55	24.04		20.86
Time of Use (TOU) - Off-Peak	380	10.63	11.72	13.07	11.33	23.34	9.58	19.44	15.05	11.95	18.29	380	14.44
J-3 (b) For Supply at 66 kV & above	360	14.16	14.00	14.79	11.73	25.15	10.48	22.69	17.65	13.75	19.24	360	16.36
Time of Use (TOU) - Peak		18.36	18.60	19.07	16.03	29.05	16.28	25.59	21.05	18.55	24.04		20.66
Time of Use (TOU) - Off-Peak	360	10.51	11.62	12.97	11.23	23.14	9.48	19.34	14.95	11.85	18.19	360	14.33



## SCHEDULE OF ELECTRICITY TARIFFS

## A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Tariff Variable Charge Rs/kWh	Applicable Variable Charges Rs/kWh
		A	E	D
a) For Sanctioned load less than 5 kW		-		
i) Up to 50 Units		-	4.00	2.00
For Consumption exceeding 50 Units		-		
ii) 001 - 100 Units		-	13.85	5.79
iii) 101 - 200 Units		-	15.86	8.11
iv) 201 - 300 Units		-	16.83	10.20
v) 301 - 700 Units		-	18.54	17.60
vi) Above 700 Units		-	20.94	20.70
b) For Sanctioned load 5 kW & above		-		
Time Of Use		-	Peak Off-Peak	Peak Off-Peak
		-	19.33 12.80	20.70 14.38

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

## A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Tariff Variable Charge Rs/kWh	Applicable Variable Charges Rs/kWh
		A	E	D
a) For Sanctioned load less than 5 kW		-	19.26	18.00
b) For Sanctioned load 5 kW & above		400.00	18.01	19.68
Time Of Use		400.00	Peak Off-Peak	Peak Off-Peak
			20.09 13.48	21.60 15.63

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

## A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Tariff Variable Charge Rs/kWh	Applicable Variable Charges Rs/kWh
		A	E	D
a) General Services		-	17.56	17.56

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

## B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Tariff Variable Charge Rs/kWh	Applicable Variable Charges Rs/kWh
		A	E	D
B1	Upto 25 kW (at 400/230 Volts)	-	18.32	15.28
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	15.79	14.78
Time Of Use			Peak Off-Peak	Peak Off-Peak
B1 (b)	Up to 25 KW		20.14 13.46	18.84 13.28
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	19.93 13.23	18.78 13.07
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.39 12.61	18.78 12.98
B4	For All Loads (at 66,132 kV & above)	360.00	20.27 13.25	18.78 12.88

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

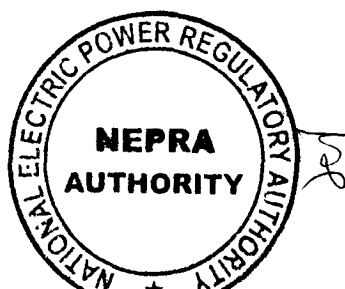
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

## C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Tariff Variable Charge Rs/kWh	Applicable Variable Charges Rs/kWh
		A	E	D
C-1	For supply at 400/230 Volts			
a) Sanctioned load less than 5 kW		-	21.32	18.68
b) Sanctioned load 5 kW & up to 500 kW		400.00	20.13	18.18
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.61	17.98
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	14.42	17.88
Time Of Use			Peak Off-Peak	Peak Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	21.52 14.99	21.60 15.00
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	19.73 12.57	21.60 14.80
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	18.49 11.59	21.60 14.70



## SCHEDULE OF ELECTRICITY TARIFFS

## D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge		Variable Charges	
		A	Rs/kWh		Rs/kWh	
D-1(a)	SCARP less than 5 kW	-	23.17		15.68	
D-2 (a)	Agricultural Tube Wells	200.00	14.56		5.35	
			Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.87	14.03	18.60	11.35
D-2 (b)	Agricultural 5 kW & above	200.00	20.27	13.04	6.35	5.35

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

## E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge		Variable Charges	
		A	Rs/kWh		Rs/kWh	
E-1(i)	Residential Supply	-	20.84		20.84	
E-1(ii)	Commercial Supply	-	18.39		18.39	
E-2	Industrial Supply	-	16.36		16.36	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

## F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

## G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge		Variable Charges	
		A	Rs/kWh		Rs/kWh	
	Street Lighting	-	18.78		18.68	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

## H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge		Variable Charges	
		A	Rs/kWh		Rs/kWh	
	Residential Colonies attached to industrial premises	-	18.42		18.68	

## I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge		Variable Charges	
		A	Rs/kWh		Rs/kWh	
	Railway Traction	-	17.90		18.68	

## K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge		Variable Charges	
		A	Rs/kWh		Rs/kWh	
1	Asad Jammu & Kashmir (AJK)	360.00	13.55		16.90	
	Time Of Use	360.00	Peak	Off-Peak	Peak	Off-Peak
			18.55	12.20	21.60	14.70
2	Rawat Lab		16.24		18.68	

## J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Tariff		Applicable	
		Rs/kW/M	Variable Charge		Variable Charges	
		A	Rs/kWh		Rs/kWh	
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.14		17.88	
J-2	(a) For supply at 11,33 kV	380.00	16.46		17.98	
	(b) For supply at 66 kV & above	360.00	16.36		17.88	
J-3	(a) For supply at 11,33 kV	380.00	16.46		17.98	
	(b) For supply at 66 kV & above	360.00	16.36		17.88	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	20.66	14.33	21.60	14.70
J-2 (c)	For supply at 11,33 kV	380.00	20.66	14.44	21.60	14.80
J-2 (d)	For supply at 66 kV & above	360.00	20.66	14.33	21.60	14.70
J-3 (c)	For supply at 11,33 kV	380.00	20.66	14.44	21.60	14.80
J-3 (d)	For supply at 66 kV & above	360.00	20.66	14.33	21.60	14.70

