



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

Registrar

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA/ 14848-65

August 29, 2017

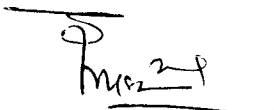
1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of July 2017 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (07 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of July 2017 along with its Notification i.e. S.R.O. 865(I)/2017 dated 28.08.2017.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

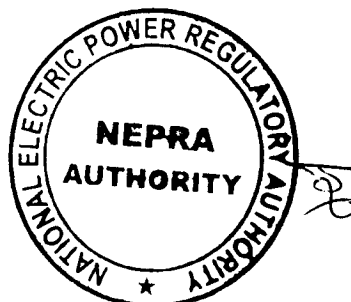

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(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited ENERCON Building, Sector G-5/2, Islamabad.

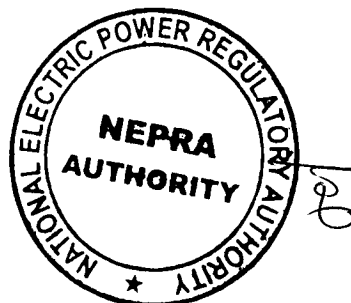
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JULY 2017 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of July 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on August 18, 2017 and also uploaded on NEPRA's Website for information of all concerned.
4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on August 23, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.



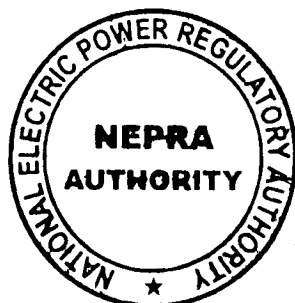
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5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice.
6. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of July 2017 is Rs.4.7843/kWh, against the reference fuel cost component of Rs.6.4933/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges as reported by CPPA-G for the month of July 2017 decreased by Rs.1.7090/kWh (**Annex-I&II**) as compared to the reference fuel charges.
7. As per details provided by CPPA-G, 26.694 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details, the actual fuel cost of this energy is Rs.183.38 million, however, the same works out to be Rs.183.31 million as per NEPRA's approved rates. Accordingly for the instant adjustment, cost of Rs.183.31 million has been considered on account of fuel cost for the energy purchased from small and captive power plants.
8. CPPA-G reported NTDC transmission losses of 215.59 GWh i.e. 1.73% during July 2017. The reported losses are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 in the matter of NTDC notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for July 2017, actual losses of 215.59 GWh i.e. 1.74%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.



9. The Authority noted that CPPA-G has claimed cost of Rs.126.604 million @ Rs.9.886/kWh against the reported energy of 12.806 GWh from Reshma Power, whereas the Authority's approved FCC for the said plant is Rs.9.6473/kWh applicable w.e.f. July 1, 2017. Accordingly, for working out FCA for July 2017, the fuel cost of energy purchased from Reshma Power has been worked out based on the Authority's latest approved FCC of Rs.9.6473/kWh.
10. The Authority further observed that tariff determination of NPGCL (GENCO-III) for the FY 2014-15, 2015-16 and FY 2016-17 dated January 22, 2016, has been notified by the GoP on July 21, 2017. Previously CPPA-G has been claiming fuel cost of NPGCL in the range of reference fuel cost components as per the Authority's tariff determination dated January 22, 2016, which were provisionally being allowed while working out the monthly FCAs for the respective months. Since now the tariff determination pertaining to the FY 2015-15, FY 2015-16 and FY 2016-17 dated January 22, 2016 has been notified, therefore, NPGCL is directed to file its monthly Fuel Charges Adjustment requests for the said periods for approval of the Authority. CPPA-G is also directed to take up the matter with NPGCL for filing of the required adjustment requests and once the same are approved by the Authority, CPPA-G shall include the financial impact in its subsequent monthly FCAs.
11. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.1.7094/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of July 2017 as per the following details:

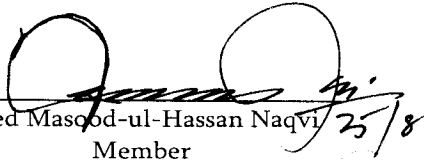
Actual Fuel Charges Component for July 2017	Rs.4.7839/kWh
Corresponding Reference Fuel Charges Component	Rs.6.4933/kWh
Fuel Price Variation for the month of July 2017-Decrease	(Rs.1.7094/kWh)




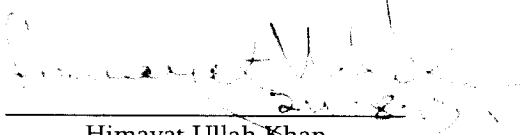
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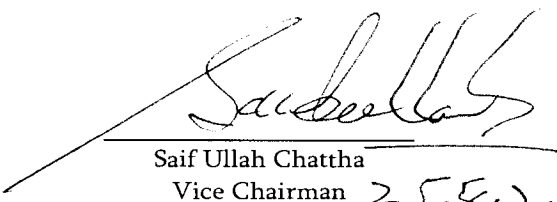
12. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 11 above;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2017.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of July 2017 in the billing month of September 2017.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

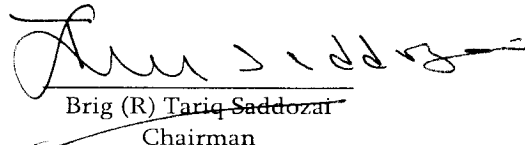
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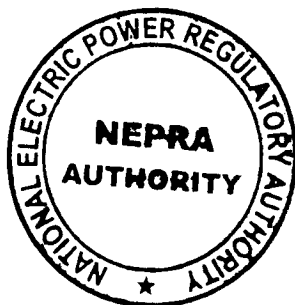

Syed Masood-ul-Hassan Naqvi
Member



Maj (R) Haroon Rashid
Member


Himayat Ullah Khan
Member


Saif Ullah Chattha
Vice Chairman 25.8.2017

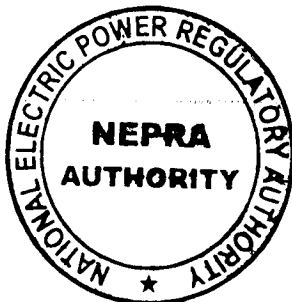

Brig (R) Tariq Sadozai
Chairman




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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jul/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i. WAPDA	Hydel	6,902.00	3,774,284,981	-	340,817,934	340,817,934	
	ii. Jagren	Hydel	30.00	16,166,650	-	32,300,967	32,300,967	
	iii. Pahure	Hydel	17.90	1,934,640	-	551,372	551,372	
	iv. Malakand-III SHYDD	Hydel	81.48	47,214,000	-	11,803,500	11,803,500	
	v. Larabi	Hydel	84.00	7,946,000	-	2,461,671	2,461,671	
	Hydel Total:		7,115.36	3,847,546,271	-	367,935,444	367,935,444	
2	Ex-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 1	RFO	205.00	74,056,000	762,785,586	6,850,180	769,635,766	
	Unit-2	RFO		11,546,359	130,911,464	1,068,038	131,979,502	
		Gas	470.00	40,129,641	244,618,252	3,711,992	248,330,244	
	Unit-3	RFO		70,910,887	799,118,580	6,559,257	805,677,837	
		Gas	106.50	14,396,113	85,420,776	1,331,640	86,752,416	
	Unit-4	RFO		40,156,480	436,050,201	3,714,474	439,764,675	
		Gas	106.50	90,520	525,577	8,373	533,950	
	Kotri 3-7	Gas		13,607,771	104,477,744	1,258,719	105,736,463	
	Jamshoro Block 4	Gas		8,041,229	41,159,031	743,814	41,902,845	
		Jamshoro Total		781.50	272,935,000	2,605,067,211	25,246,488	2,630,313,689
	GENCO-II							
	Guddu CC 11-13	Gas	390		60,796,484	389,079,259	4,188,676	393,266,137
	Central Block 2	Gas			321,641,488	1,524,677,148	22,181,099	1,546,838,245
	Guddu CC 8-10	Gas	530		6,677,038	47,476,411	460,048	47,938,459
	Guddu 747 (CC)	Gas	720.79		459,727,000	1,594,805,827	137,826,185	1,732,431,992
	Guddu 747 (OC)	Gas			-	-	-	0
		Central Total		1,640.79	888,998,490	3,788,071,397	167,448,117	3,955,520,514
	GENCO-III							
	Northern Block 1							
	Unit 1	RFO	556.00		81,242,668	908,480,378	13,933,152	922,413,530
	Unit 2	RFO		86,387,645	984,815,946	14,815,461	999,631,427	
	Unit 3	RFO		98,297,460	1,080,892,827	16,856,014	1,097,750,841	
	Block-2 Unit 4	RFO	272.20		130,575,246	1,431,298,102	22,393,655	1,453,691,757
	Block-3 Unit 5	RFO	355.32		80,213,612	935,367,728	13,756,634	949,124,362
	Block-3 Unit 6	RFO		68,554,051	821,208,284	11,757,020	832,965,303	
	Northern Block 4	Gas	117.00		5,578,685	25,286,506	956,744	26,243,250
	Northern Block 5	Gas			1,926,000	14,594,457	330,309	14,924,766
	Northern Block 6	Gas	75.00		(22,685)	(183,848)	(3,890)	-187,739
Nandipur	RLNG	411.35		285,075,000	1,775,081,982	104,765,063	1,879,847,045	
	Northern Total:		1,883.87	837,827,882	7,976,842,361	199,562,182	8,176,404,543	
GENCO-IV								
	Coal	31.20		3,393,000	15,653,266	703,369	16,356,635	
	Total:		31.20	3,393,000	15,653,266	703,369	16,356,635	
	GENCOs Total:		4,762.36	2,003,154,372	14,385,634,235	392,961,155	14,778,595,390	
3	IPPs							
	1	Kot Addu Block 1	RFO	326	210,157,600	1,684,614,287	98,330,064	1,782,944,351
			RLNG		6,815,300	48,713,742	1,831,831	50,545,573
		Kot Addu Block 2	RFO	762	384,663,900	3,390,972,474	253,366,615	3,644,339,089
		RLNG		82,350,300	643,110,092	25,960,392	669,070,484	
		Kot Addu Block 3	RLNG	248	32,461,300	262,033,256	19,735,748	281,769,006
		KAPCO Total		1,336.00	745,287,000	6,441,700,311	422,527,573	6,864,227,884
	2	Hub Power	RFO	1,200.00	870,228,300	6,080,053,419	118,336,395	6,198,389,614
	3	Kohinoor Energy	RFO	124.00	74,272,000	635,604,866	45,175,593	680,780,459
	4	AES Lalpur	RFO	360.00	150,924,900	1,410,052,100	26,295,645	1,436,347,745
	5	Pak Gen Power Limited	RFO	348.60	161,252,700	1,507,217,860	28,095,058	1,535,312,918
	7	Habibullah	Gas	129.15	75,214,206	245,123,097	34,425,542	279,548,639
	8	Fauji Kabirwala	Gas	151.20	84,853,100	644,079,021	64,871,722	708,950,743
	9	Roush	RLNG	396.00	252,493,252	1,891,132,951	71,910,078	1,963,043,029
	10	Saba Power	RFO	128.65	62,115,912	584,032,439	10,826,803	594,859,242
	12	Uch	Gas	661.26	376,696,000	1,012,468,511	91,218,989	1,103,687,500
	13	Altarn	Gas	27.12	14,921,590	69,416,088	10,294,405	79,710,493
	14	Liberty	Gas	211.68	134,080,000	910,114,997	45,211,776	955,326,773
	15	Devia Energen	RLNG	10.00	1,794,660	16,398,589	938,362	17,336,951
	16	Chashma Nuclear-II	Nucl.	300.00	220,525,000	228,331,585	-	228,331,585
	17	Chashma Nuclear-II	Nucl.	316.00	203,473,000	190,206,560	-	190,206,560
	18	Chashma Nuclear-III	Nucl.	340.00	217,588,000	203,401,262	-	203,401,262
	18	Tavanir Iran	Import	86.00	54,276,000	576,953,880	-	576,953,880
		Sub-Total:		8,553.19	3,498,973,620	22,646,287,536	970,127,941	23,616,415,477



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Jul/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Attock-Gen	RFO	166.18	109,802,606	789,100,202	105,278,739	894,378,941	
2	Atlas Power	RFO	213.86	126,438,672	1,051,041,209	119,266,955	1,170,298,164	
3	Nisbat Power	RFO	196.31	131,216,795	1,096,194,370	123,762,738	1,219,957,108	
4	Foundation Power	Gas	171.48	122,524,849	483,945,820	47,196,672	531,142,492	
5	Orient	RLNG	-	-	-	-	0	
		HSD	212.70	47,032,986	667,287,583	16,884,841	704,172,424	
6	Nisbat Chunian	RFO	196.72	136,202,719	1,148,987,755	128,153,138	1,276,140,893	
7	Saif Power	RLNG	-	-	-	-	0	
		HSD	203.89	54,925,677	823,074,635	28,533,537	852,808,172	
8	Engro Energy	Gas	212.98	168,102,586	674,028,094	53,738,062	727,767,156	
9	Sapphire Power	RLNG	-	-	-	-	0	
		HSD	283.17	102,905,730	1,401,744,065	54,714,977	1,456,459,042	
10	Hubco Narowal	RFO	213.82	99,840,537	888,475,623	89,816,390	978,392,213	
11	Liberty Power	RFO	196.14	123,785,164	1,056,909,300	130,333,399	1,186,242,699	
12	Halmore	RLNG	-	-	-	-	0	
		HSD	199.24	101,909,515	1,388,163,818	55,051,520	1,443,215,338	
13	Uch-II	Gas	380.76	207,056,538	1,021,490,594	28,863,681	1,050,354,275	
14	JDW-I	Bagasse	26.36	17,508,400	109,074,563	8,071,391	117,145,954	
15	JDW-III	Bagasse	26.35	17,584,730	108,601,103	8,038,356	116,637,459	
16	RYK	Bagasse	24.01	16,730,500	103,188,705	8,266,540	111,455,245	
17	Chiniot Power	Bagasse	62.40	16,956,950	105,180,570	7,783,240	112,963,810	
18	Fatima Energy	Bagasse	118.80	-	-	-	-	
19	Hamza Sugar Mills	Bagasse	18.00	6,530,740	39,488,772	2,806,269	42,295,031	
20	QATPL	RLNG	1,188.00	449,248,600	3,819,445,082	-	3,819,445,082	
21	Haveli Bahadur Shah	RLNG	1,238.00	404,259,600	3,138,388,553	-	3,138,388,553	
22	Coal Fire Power Plant	Coal	1,320.98	364,656,300	1,552,813,771	-	1,552,813,771	
23	Gul Power Gen	RFO	82.08	2,849,803	27,525,392	11,864,815	39,390,207	
24	Reahman	RFO	97.00	12,806,060	126,604,551	2,640,342	129,244,893	
Sub-Total:				6,917.15	2,830,873,037	21,437,754,429	22,469,908,922	
IPP's Total:				13,470.34	6,329,846,657	44,084,041,965	46,086,324,398	
4	Others							
1	TPS-Quetta	Gas	25.00	(25,000)	(216,000)	(1,723)	-216,723	
2	Zorlu	Wind	56.40	21,874,780	-	22,699,459	22,699,459	
3	FFCEL	Wind	49.50	16,613,020	-	42,461,683	42,461,683	
4	TGF	Wind	49.50	18,208,400	-	17,906,141	17,906,141	
5	Foundation	Wind	49.50	27,329,850	-	28,482,480	28,482,480	
6	Sapphire Wind Power	Wind	49.50	15,409,290	-	28,171,284	28,171,284	
7	Younus Energy Ltd.	Wind	49.50	13,115,680	-	24,123,670	24,123,670	
8	Metro Wind Power	Wind	49.50	16,816,150	-	15,976,050	15,976,050	
9	Gul Ahmad Wind Power	Wind	49.50	12,644,580	-	23,257,176	23,257,176	
10	Master Wind Power	Wind	49.50	12,475,310	-	22,945,838	22,945,838	
11	Tenaga General	Wind	49.50	10,271,420	-	18,778,210	18,778,210	
12	Tapal Wind	Wind	30.50	12,925,150	-	23,773,228	23,773,228	
13	HDPPL Wind	Wind	49.50	12,136,670	-	-	-	
14	SEDL Wind	Wind	49.50	15,611,840	-	-	-	
15	UEPL Wind	Wind	99	25,351,630	-	46,629,253	46,629,253	
16	Quid-e-Azam Solar Park	Solar	51.50	13,701,120	-	33,891,090	33,891,090	
17	Appollo Solar Park	Solar	100.00	14,171,370	-	35,054,301	35,054,301	
18	Best Green Energy	Solar	100.00	14,310,390	-	35,398,181	35,398,181	
19	Crest Energy	Solar	100.00	14,444,050	-	35,728,817	35,728,817	
20	SPPs	Mixed	256.90	26,894,401	183,381,623	-	183,381,623	
Others Total:				1,363.80	316,080,101	183,166,623	455,276,318	
G-Total:				28,711.86	12,496,627,401	58,652,842,824	61,891,297,173	
Summary								
1	Hydel			3,847,546,271	-	387,935,444	387,935,444	
2	Coal			368,049,300	1,568,467,037	703,369	1,569,170,406	
3	HSD			335,592,508	4,712,526,558	179,487,798	4,892,014,356	
4	F.O.			3,198,495,276	29,765,315,143	1,403,338,595	31,168,663,737	
5	Gas			2,145,169,613	9,364,421,213	551,606,845	9,916,028,058	
6	RLNG			1,514,495,012	11,394,304,249	225,141,474	11,619,445,723	
6	Nuclear			841,588,000	621,938,407	-	621,938,407	
7	Import from Iran			54,276,000	576,953,860	-	576,953,860	
8	Wind Power			232,783,770	-	315,204,651	315,204,651	
9	Solar			56,626,930	-	140,072,389	140,072,389	
10	Bagasse			75,311,320	465,533,713	34,963,786	600,487,499	
11	Mixed			26,694,401	183,381,623	-	183,381,623	
Total For The month				12,496,627,401	58,652,842,824	3,238,454,350	61,891,297,173	
Prev. Adjustment					196,076,994	(12,586,742)	183,490,252	
Grand Total:				12,496,627,401	58,848,919,818	3,225,867,608	62,074,797,426	
					Energy Cost (Rs.)	58,848,919,818	3,225,867,608	62,074,797,426
					Cost not chargeable to DISCOs (Rs.)	157,734,103		157,734,103
					EPP (Chargeable) (Rs.)	58,691,185,715	3,225,867,608	61,917,053,323
					Energy Sold (KWh)	12,267,410,301	12,267,410,301	12,267,410,301
					Avg. Rate (Rs./KWh)	4.784317	0.262962	5.047280



ACTUAL

ANNEX-II

Source Wise Generation						
Sources	JULY 2016		JULY 2017			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	3,948.02	35.92%	3,966.18	41.42%	3,847.55	30.79%
Coal	5.40	0.05%	10.86	0.11%	368.05	2.95%
HSD	65.53	0.60%	144.49	1.51%	335.59	2.69%
RFO	3,186.70	28.99%	3,149.42	32.89%	3,198.50	25.59%
Gas/ RLNG	3,041.38	27.67%	1,777.50	18.56%	3,659.67	29.29%
RLNG	-	0.00%	-	0.00%	-	0.00%
Nuclear	434.58	3.95%	373.84	3.90%	641.59	5.13%
Import Iran	45.81	0.42%	35.55	0.37%	54.28	0.43%
Mixed	8.11	0.07%	91.51	0.96%	26.69	0.21%
Wind	129.85	1.18%	23.60	0.25%	232.78	1.86%
Baggasse	68.84	0.63%	1.96	0.02%	75.31	0.60%
Solar	57.61	0.52%	-	0.00%	56.63	0.45%
Total	10,991.82	100.00%	9,574.91	100.00%	12,496.63	100.00%
Sale to IPPs	(8.52)	-0.08%	-	0.00%	(13.63)	-0.11%
Transmission Losses	(281.81)	-2.564%	(287.25)	-3.00%	(215.59)	-1.73%
Net Delivered	10,701.489	97.36%	9,287.66	97.00%	12,267.41	98.17%

Source Wise Fuel Cost/Energy Purchase Price

Sources	JULY 2016		JULY 2017			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	24.29	4.4998	39.22	3.6118	1,568.47	4.2616
HSD	836.31	12.7632	2,836.80	19.6337	4,712.53	14.0424
RFO	23,625.82	7.4139	46,216.09	14.6745	29,765.32	9.3060
Gas/RLNG	15,747.97	5.1779	9,403.37	5.2902	20,758.73	5.6723
RLNG	-	-	-	-	-	-
Nuclear	504.26	1.1603	494.27	1.3221	621.94	0.9694
Import Iran	485.54	10.6000	375.04	10.5500	576.95	10.6300
Mixed	62.64	7.7241	931.55	10.1801	183.38	6.8697
Wind	-	-	-	-	-	-
Baggasse	410.04	5.9564	11.3121	5.7702	465.53	6.1815
Solar	-	-	-	-	-	-
Total	41,696.88	3.7934	60,307.65	6.2985	58,652.84	4.6935
Supplemental Charges	1,231.42	0.1120	-	-	196.08	0.0157
Sale to IPPs	(123.25)	(14.4616)	-	-	(157.73)	-11.57212829
Grand Total	42,805.04	3.8943	60,307.65	6.2985	58,691.19	4.6966
Transmission Losses	-	0.1057	-	0.1948	-	0.0878
Net Total	42,805.04	3.9999	60,307.65	6.49331	58,691.19	4.784317

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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the August 28, 2017

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S.R.O. (I)/2017: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of July 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for July 2017	Rs. 4.7839/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4933 /kWh
Fuel Price Variation for the month of July 2017 - (Decrease)	(Rs. 1.7094/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 1.7094/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of July 2017 as per the above details.

2. The above adjustment a decrease of (Rs.1.7094/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2017 in the billing month of September 2017.
4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Safer Hussain)

Registrar

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Hussain