National Electric Power Regulatory Authority Islamic Republic of Pakistan



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No. NEPRA/R/TRF-100/MFPA/ 2879-96

March 3, 2017

Chief Executive Officer,	2.	Chief Executive Officer,
aisalabad Electric Supply Company		Gujranwala Electric Power Company Ltd.
bdullahpur, Canal Bank Road		565/A, Model Town, G.T. Road,
aisalabad		Gujranwala
Chief Executive Officer,	4.	Chief Executive Officer
		Islamabad Electric Supply Co. Ltd.
		Street # 40, Sector G-7/4, Islamabad.
	6.	Chief Executive Officer
		Multan Electric Power Co. Ltd.
		MEPCO Headquarter,
Lahore		Khanewal Road, Multan
	8.	Chief Executive Officer
		Quetta Electric Supply Company
		Zarghoon Road, Quetta
		.
	10	Chief Executive Officer
-		Tribal Areas Electricity Supply Company
		Limited (TESCO)
,		Room No. 213, 1 st Floor, WAPDA House,
		Shami Road, Sakhi Chashma, Peshawar
	aisalabad Electric Supply Company bdullahpur, Canal Bank Road aisalabad hief Executive Officer, lyderabad Electric Supply Co. Ltd. VAPDA Offices Complex, lussainabad, Hyderabad hief Executive Officer, ahore Electric Supply Company Ltd. 2-A, Queens Road,	aisalabad Electric Supply Company bdullahpur, Canal Bank Road aisalabad4.hief Executive Officer, lyderabad Electric Supply Co. Ltd. VAPDA Offices Complex, lussainabad, Hyderabad4.hief Executive Officer, ahore Electric Supply Company Ltd. 2-A, Queens Road, ahore6.Chief Executive Officer, eshawar Electric Supply Company VAPDA House, Shami Road, akhi Chashma, Peshawar8.Chief Executive Officer, bukkur Electric Power Company Ltd.10SEPCOL) Administration Block,10

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of January 2017 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of January 2017 along with its Notification i.e. S.R.O 129(1)/2017 dated 02.03.2017.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: <u>As above</u> (Decision alongwith

(Decision alongwith Notification is also available on NEPRA's website)

(Syed Safeer Hussain)

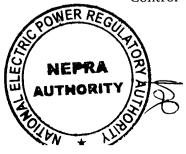
CC:

- 1. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Managing Director, PEPCO, WAPDA House, Lahore.
- 5. Member (Power), WAPDA, WAPDA House, Lahore.
- 6. Managing Director, NTDC, 414 WAPDA House, Lahore.
- 7. Registrar, Supreme Court of Pakistan, Islamabad.
- 8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited 6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF JANUARY 2017 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of January 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
- 3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on February 24, 2017 and also uploaded on NEPRA's Website for information of all concerned.
- 4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on February 28, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.
- 5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no

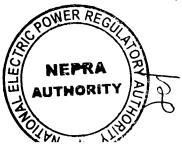


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representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written comments were received from M/s Anwar Kamal Law Associates (AKLA) vide email dated March 01, 2017.

- 6. M/s AKLA, while objecting for having a short notice period for the hearing, reiterated its points submitted earlier through various communications.
- 7. The Authority observed that all the relevant points / issues raised by AKLA pertaining to FCA are not only being addressed in the monthly FCA decisions of the Authority but also a detailed reply along-with documentary evidence in this regard was sent to AKLA vide Authority's letter dated December 27, 2016; however, AKLA repeated the previously raised issues in the instant email without considering the Authority's response thereof.
- 8. On the point of having short notice period, the Authority observed that information from CPPA-G was received on February 24, 2017, however, in order to ensure passing on the benefit of negative FCA to the consumers in the month of March 2017, a longer notice period was avoided.
- 9. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of January 2017 is Rs.8.2455/kWh, against the reference fuel cost component of Rs.9.8670/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of January 2017 decreased by Rs.1.6215/kWh (Annex-I&II) as compared to the reference fuel charges.
- 10. The Authority noted that CPPA-G has worked out the Fuel cost of Nandipur for the month of January 2017 based on FCC of Rs.8.297/kWh, whereas the Authority's approved FCC in respect of Nandipur w.e.f. 31st March 2016 is

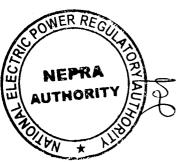


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Rs.4.9481/kWh. Accordingly, for the instant FCA adjustment of January 2017, fuel cost of Nandipur of Rs.4.9481/kWh has been used.

- 11. As per details provided by CPPA-G, 32.464 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.211.55 million, however, the same works out to be Rs.210.15 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.210.15 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
- 12. CPPA-G reported NTDC transmission losses of 269.01 GWh i.e. 3.89% during January 2017, which if considered on month to month basis are higher than the Authority's assessed transmission losses of upto 3% on annual basis as per its determination dated 23.04.2015 for NTDC, notified vide SRO No. 696(I) 2015 dated 23.07.2015. The Authority observed that NTDC average actual T&T loss over the seven months period from July 2016 till January 2017 works out as 2.46%, which is within the Authority's allowed annual limit of 3%. Accordingly, for calculation of FCA for January 2017, actual losses of 269.01 GWh i.e. 3.89%, have been taken into account for the purpose of working out the FCA.
- 13. CPPA-G in its instant FCA request has claimed an amount of Rs.9,797.773 million on account of adjustment for the NPGCL pertaining to the period from FY 2006-2016. The Authority noted with concern that no details with respect to the nature of the claimed adjustment was provided by CPPA-G. The Authority considers that such claims are not the subject of FCA adjustment and should have been initiated under the relevant rules with proper documentary evidence. In the absence of any verifiable documentary evidence the Authority cannot accept the said claim; accordingly the same is being declined. Consequently while working out FCA for the month of January, 2017, the amount of Rs.9,797.773 million has been excluded from the total fuel cost.



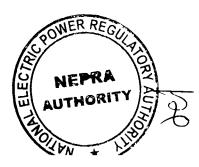


- 14. CPPA-G claimed an amount of Rs.1,090.688 million on account of application of Part Load Correction Factor for the year 2015-16 for the GENCO-I i.e. JPCL in the FCA of July 2016. The Authority allowed the amount claimed by CPPA-G, on provisional basis, in the FCA of July 2016, subject to submission of detailed calculations by CPPA-G. CPPA-G afterwards provided the requisite details. The details so provided were analyzed by the Authority, whereby an amount to the extent of Rs.284.975 million could be verified against claimed amount of Rs.1,090.688 million. In view thereof, the excess amount of Rs.805.714 million is hereby deducted from the total fuel cost while working out the FCA for January 2017. The working in this regard is being shared with CPPA-G and in case of any discrepancy, CPPA-G may bring the same for Authority's consideration in the next adjustment.
- 15. CPPA-G, also, in instant FCA data claimed an amount of Rs.1.816 million on account of partial load adjustment charges for Engro Energy Private Limited. The Authority observed that as per Schedule-1 (6.1)(3) of the its PPA, the impact of heat rate correction factor due to partial loading shall be adjusted while working out the Fuel cost component, considering the cost being legitimate, the said amount has been considered while working out the FCA for January, 2017.
- 16. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.3.3086/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of January 2017 as per the following details:

Fuel Price Variation for the month of January 2017-Decrease	(Rs.3.3086/kWh)
Corresponding Reference Fuel Charges Component	Rs. 9.8670/kWh
Actual Fuel Charges Component for January 2017	Rs. 6.5585/kWh

17. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 16 above:

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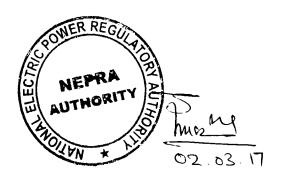


- a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2017.
- c. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2017 in the billing month of March 2017.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Syed Masood-ul-Hassan Naq Member

Himayat Ullah Khan Vice Chairman



Maj (R) Haroon Rashid Member

Brig (R) Tariq Saddozai Chairman

CENTRAL POWER PURCHABING AGENCY (CPPA) Energy Procurament Report (Provisional) Jan/2017

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.7 Jamshoro Tetal		196.50	\$1,191,774	664,173,988	5,651,914	\$\$\$,825,5\$4
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n Perusr (Linded rn Posier Reh skirosis Dove:	RFO RFO Game RLING RPO	348.80 116.47 129.18 181.20 396.80 125.85 197.00 661.25 27.12	144.395,504 27.580,841 88,318,508 44,634,577 88,876,524 382,256,009	1,432,614,208 1,445,919,917 90,243,889 709,384,871 228,691,897 4335,768,834 1,046,136,677	24,551,554 25,575,735 14,144,578 74,343,485 12,417,200 10,812,383 82,572,418	1,457,785,844 1,482,876,983 104,368,174 783,897,545 341,198,807 448,764,327 1,138,763,283 8
n Perusr (Linded rn Posier Reh skirosis Dove:	NFO RFC Gas Gas RLNG RFO RFO RFO RFO	348.80 118.47 129.18 181.30 398.80 125.35 107.00 841.25	144.335,500 27.560,841 98,319,906 44,634,977 88,876,524	1,432,814,202 1,438,999,817 90,243,889 709,884,871 228,681,887 4338,764,834	24,851,864 28,875,739 14,144,378 74,343,485 12,417,209 10,912,383	1,457,755,844 1,482,876,883 104,368,174 783,897,566 341,198,807 645,768,327
n Pover Linited (n Pover Ref. billrows sen: 	RFQ RFQ Gas Gas RLNG RPQ Gas Gas	348.80 116.47 129.18 181.20 396.80 125.85 197.00 661.25 27.12	144.395,504 27.580,841 88,318,508 44,634,377 88,876,524 382,256,009	1,432,614,208 1,445,919,917 90,243,889 709,384,871 228,691,897 4335,768,834 1,046,136,677	24,551,554 25,575,735 14,144,578 74,343,485 12,417,200 10,812,383 82,572,418	1,457,785,844 1,482,876,983 104,368,174 783,897,545 341,198,807 448,764,327 1,138,763,283 8
n Pover Linited (n Pover Reb Difreets Den: News News Inorpa	RFO RFO Gas RLNG RPO BFO Gas Gas Gas RLNG	344.80 116.47 128.15 181.20 386.80 125.35 107.00 861.25 27.12 211.26 10.80	144,395,800 27,590,841 99,319,800 44,534,977 99,276,800 392,256,000 23,426,290	1,432,614,208 1,435,919,917 90,243,899 709,384,871 228,691,877 433,754,834 1,046,136,677 380,080,844	24,851,864 28,975,739 14,144,378 74,543,485 12,417,200 10,912,383 92,972,418 7,341,282	1,457,788,844 1,482,876,983 104,385,174 783,987,844 341,198,80 448,764,337 1,138,793,283 1,138,793,283 8 3397,901,384 8
n Pener Lindes n Poler Ref Selfreds Sever New New ner Refee Ref	RJ-O RJ-O Gas RLNG RJ-NG RJ-NG Gas Gas RLNG Nosi	348.80 116.47 129.16 181.30 386.60 125.55 107.00 661.25 27.12 211.36 \$6.80 309.00	144,395,500 27,580,841 88,319,900 44,534,377 88,876,524 382,286,000 23,426,290 212,326,800	1,432,814,208 1,435,919,917 90,243,899 709,384,871 228,691,887 3,576,834 1,046,138,677 360,090,844 287,144,860	24,851,864 25,675,739 14,144,378 74,343,485 12,417,200 10,112,383 82,672,418 7,141,282	1,457,788,844 1,482,876,863 104,344,171 783,897,546 341,198,807 448,764,337 1,136,763,283 8 387,901,348 387,901,348 287,104,640
n Pover Lindes m Pover Net Series Series Tourn net Net Net Net Net Net Net Net Net Net N	RFO RFO Qas Gas RLNG RPO RPO Gas Gas ALNQ Noal Noal	348.80 116.47 138.18 398.80 122.55 107.00 661.25 27.12 211.86 105.80 306.00 616.00	144.395,500 27.590,841 98.319,806 44,634,877 88,876,524 	1,432,614,208 1,435,919,917 90,243,899 709,384,871 228,691,877 433,754,834 1,046,136,677 380,080,844	24,851,864 25,675,739 14,144,379 74,343,485 12,417,209 10,812,883 82,672,418 9,841,282 -	1,457,768,844 1,482,876,853 104,368,174 783,857,866 361,198,807 448,764,327 1,136,793,283 1,136,793,283 307,901,384 2037,901,384 2037,104,864
n Pover Linded n Pover Reh Virous Virous Verer Perer Autoration Autoration National Autoration Autoration Autoration Autoration Autoration Autoration	RFO RFO Gas Gas FLING RFO RFO Gas Gas Gas Gas Gas Hund Nucl Nucl	348.80 116.47 138.18 181.30 398.80 122.55 107.00 661.25 27.12 211.26 398.90 398.00 616.00 340.00	144,395,500 27,580,841 88,319,900 44,534,377 88,876,524 382,286,000 23,426,290 212,326,800	1,432,814,208 1,435,919,917 90,243,899 709,384,871 228,691,887 3,576,834 1,046,138,677 360,090,844 287,144,860	24,851,864 25,675,739 14,144,378 74,343,485 12,417,200 10,112,383 82,672,418 7,141,282	1,457,788,864 1,482,876,863 104,345,174 763,887,864 341,184,80 445,784,327 1,136,783,327 1,136,783,327 8 337,901,384 8 267,104,460 203,160,844 0 0
n Pover Lindes m Pover Net Series Series Tourn net Net Net Net Net Net Net Net Net Net N	RFO RFO Qas Gas RLNG RPO RPO Gas Gas ALNQ Noal Noal	348.80 116.47 138.18 398.80 122.55 107.00 661.25 27.12 211.86 105.80 306.00 616.00	144.395,500 27.590,841 98.319,806 44,634,877 88,876,524 	1,432,814,208 1,435,919,917 90,243,899 709,384,871 228,691,887 3,576,834 1,046,138,677 360,090,844 287,144,860	24,851,864 25,675,739 14,144,379 74,343,485 12,417,209 10,812,883 82,672,418 9,841,282 -	1,457,768,844 1,482,876,853 104,368,174 783,857,866 361,198,807 448,764,327 1,136,793,283 1,136,793,283 307,901,384 2037,901,384 2037,104,864
n Pover Linded n Pover Reh Virous Virous Verer Perer Autoration Autoration National Autoration Autoration Autoration Autoration Autoration	RFO RFO Gas Gas FLING RFO RFO Gas Gas Gas Gas Gas Hund Nucl Nucl	348.80 116.47 138.18 181.30 398.80 122.55 107.00 661.25 27.12 211.36 398.00 398.00 616.00 340.00	144.395,500 27.590,841 98.319,806 44,634,877 88,876,524 	1,432,814,202 1,435,919,917 90,243,889 709,844,871 223,691,877 435,754,834 1,044,136,577 340,080,844 287,144,860 283,148,884	24,851,864 25,875,73 14,144,370 74,343,488 12,417,200 10,812,383 82,672,418 7,841,282	1,457,788,864 1,482,876,863 104,345,174 763,887,864 341,184,80 445,784,327 1,136,783,327 1,136,783,327 8 337,901,384 8 267,104,460 203,160,844 0 0
	CG 8-19 747 (CC) Centrel 7otel D-81 Unit 1 Unit 2 Unit 2 Unit 3 Unit 2 Unit 2	CG L-10 Gan 127 CC) Gan 127 CC) Gan Control Total D-01 Unit 1 BPC Unit 2 BPC Unit 2 BPC Unit 2 BPC Unit 3 BPC Unit 4 RPC Unit 5 RPC Unit 6 RPC Unit 7 MAC Unit 8 RPC Unit 9 RPC Unit 1 MAC Unit 2 RPC Unit 3 RPC Unit 4 RPC Unit 5 RPC Unit 6 RPC Unit 7 MAC Unit 8 RPC Unit 9 RPC Uni 9 RPC </td <td>CC 8-10 Base B3D 127 CC) Ges 726.78 Central Yotal 2.120.79 D-BI Image: Second Second</td> <td>CG 8-10 Cam 530 38,738,429 747 CC) Ges 728,78 487,930,182 Convent Notar 2,120,79 783,547,360 D-BI m Biost 1 8PO 86,288,487 Unit 1 RPO 658,00 86,388,287 Unit 2 RPO 86,517,407 Unit 3 RPO 86,517,407 Unit 4 RPO 360,00 88,383,287 Unit 3 RPO 86,517,407 86,517,407 Unit 4 RPO 300,00 98,982,856 Unit 4 RPO 300,00 98,982,856 Unit 4 RPO 300,00 98,982,856 Unit 5 RPO 300,00 98,982,856 Unit 6 RPO 300,00 98,982,856 Unit 6 RPO 300,00 98,982,856 HaD 1,870,35 84,877,980 Unit 6 RPO 31,20 8,821,006 HaD 31,20 8,821,006 1,988,306,315 Unit 6<!--</td--><td>CC L-10 Gam 530 38,735,429 218,642,731 747 CC) Gas 726,78 467,930,152 1,812,683,283 Cemeral hold 2,120.79 793,647,280 3,259,344,386 D-BI </td><td>CG 6-16 Gam 530 38,736,429 216,842,731 2,117,871 747 CC) Gee 726.78 467,930,152 1,912,683,283 138,989,639 Control Totor 2,120,79 793,547,300 3,259,344,366 460,732,475 D-BI mBoat 1 141,683,283 144,332,285 Umit 1 RPO 6558,00 84,328,467 928,478,776 14,332,285 Umit 2 RPO 840,000 925,646,182 14,448,971 Umit 3 RPO 86,817,407 928,646,182 14,442,971 Umit 4 RPO 360,000 89,982,898 69,7301,828 6,933,483 Umit 3 RPO 360,000 39,064,977 443,386,745 6,467,164 Umit 4 RPO 360,000 39,064,977 443,386,745 6,467,164 Umit 4 RPO 300,000 39,064,977 443,386,745 6,467,164 Umit 3 RPO 310,00 1,844,8978 6,517,068,165 166,107,200</td></td>	CC 8-10 Base B3D 127 CC) Ges 726.78 Central Yotal 2.120.79 D-BI Image: Second	CG 8-10 Cam 530 38,738,429 747 CC) Ges 728,78 487,930,182 Convent Notar 2,120,79 783,547,360 D-BI m Biost 1 8PO 86,288,487 Unit 1 RPO 658,00 86,388,287 Unit 2 RPO 86,517,407 Unit 3 RPO 86,517,407 Unit 4 RPO 360,00 88,383,287 Unit 3 RPO 86,517,407 86,517,407 Unit 4 RPO 300,00 98,982,856 Unit 4 RPO 300,00 98,982,856 Unit 4 RPO 300,00 98,982,856 Unit 5 RPO 300,00 98,982,856 Unit 6 RPO 300,00 98,982,856 Unit 6 RPO 300,00 98,982,856 HaD 1,870,35 84,877,980 Unit 6 RPO 31,20 8,821,006 HaD 31,20 8,821,006 1,988,306,315 Unit 6 </td <td>CC L-10 Gam 530 38,735,429 218,642,731 747 CC) Gas 726,78 467,930,152 1,812,683,283 Cemeral hold 2,120.79 793,647,280 3,259,344,386 D-BI </td> <td>CG 6-16 Gam 530 38,736,429 216,842,731 2,117,871 747 CC) Gee 726.78 467,930,152 1,912,683,283 138,989,639 Control Totor 2,120,79 793,547,300 3,259,344,366 460,732,475 D-BI mBoat 1 141,683,283 144,332,285 Umit 1 RPO 6558,00 84,328,467 928,478,776 14,332,285 Umit 2 RPO 840,000 925,646,182 14,448,971 Umit 3 RPO 86,817,407 928,646,182 14,442,971 Umit 4 RPO 360,000 89,982,898 69,7301,828 6,933,483 Umit 3 RPO 360,000 39,064,977 443,386,745 6,467,164 Umit 4 RPO 360,000 39,064,977 443,386,745 6,467,164 Umit 4 RPO 300,000 39,064,977 443,386,745 6,467,164 Umit 3 RPO 310,00 1,844,8978 6,517,068,165 166,107,200</td>	CC L-10 Gam 530 38,735,429 218,642,731 747 CC) Gas 726,78 467,930,152 1,812,683,283 Cemeral hold 2,120.79 793,647,280 3,259,344,386 D-BI	CG 6-16 Gam 530 38,736,429 216,842,731 2,117,871 747 CC) Gee 726.78 467,930,152 1,912,683,283 138,989,639 Control Totor 2,120,79 793,547,300 3,259,344,366 460,732,475 D-BI mBoat 1 141,683,283 144,332,285 Umit 1 RPO 6558,00 84,328,467 928,478,776 14,332,285 Umit 2 RPO 840,000 925,646,182 14,448,971 Umit 3 RPO 86,817,407 928,646,182 14,442,971 Umit 4 RPO 360,000 89,982,898 69,7301,828 6,933,483 Umit 3 RPO 360,000 39,064,977 443,386,745 6,467,164 Umit 4 RPO 360,000 39,064,977 443,386,745 6,467,164 Umit 4 RPO 300,000 39,064,977 443,386,745 6,467,164 Umit 3 RPO 310,00 1,844,8978 6,517,068,165 166,107,200



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Avg. Rate Calculation				
Energy Bold to DISCOs (KWh)	8.631.857.023			
Energy Sold to IPPs	12.759.446	199,646,663		
Energy Loss as admissible @ 3%	207,408,806	100.040.003	•	199.64
Energy beyond Admissible limit of 3%	61,601,585		-	
Avg. Rate chargable (Rs./kWh)	6.831,857,023	54.882.820.444		
Loss	0,001,001,020	07,002,020,444	2.379,270,569	57.062.09
Energy Puchased (KWh)	6,913,626,860			
Energy Purchased (Gross)	5.913,626,860			
Energy Sold (KWh) - Net			i i	
	6,644,816,469	1		
Difference (ICWh)	269 019 391			

39,885,450	-	98,660,849	98,880,849
73,278,250	359,155.376	27,557,139	366,712,515
32,484,092	211,550,351		211,550,351
8,913,626,860	44,216,971,284	2,395,849,762	46,612,621,047
	10,665,495,843	(16,379,213)	
6,913,826,860	54,882,467,107	2,379,270,569	57,261,737,676
Energy Sale Price			
Energy Cost (Rs.)	54,882,467,107	2,379,270,569	57,261,737,676
Cost not chargabe to DISCOs (Rs.)	199,648,663		199,646,663
EPP (Chargable) (Rs.)	54,882,820,444	2,379,270,569	87,062,091,013
Energy Sold (KWh)	6,631,857,023	8,631,857,023	6,631,857,023
CONTRACTOR OF STREET	201177	358764	8 604240
	73,278,260 32,484,092 8,913,826,860 Energy Sale Price Energy Cost (Rs.) Cost not chargable to DISCOs (Rs.) Energy Bold (KWh)	73,278,250 359,156,376 32,484,092 211,550,351 8,913,526,860 44,216,971,284 0,868,495,843 10,866,495,843 6,913,826,860 54,882,467,107 Energy Cost (Rs.) 6,913,826,860 54,882,467,107 Cost (Rs.) 64,882,467,107 Cost not chargabe to DISCOs (Ra.) 199,848,863 Science: Scie	73,278,250 359,156,376 27,857,139 32,484,092 211,550,351 359,156,376 27,857,139 8,913,526,860 44,216,971,284 2,395,849,762 39,156,379,213 6,913,526,860 10,866,495,843 (16,379,213) 39,13,826,860 54,882,467,107 2,379,270,569 Energy Sale Price Energy Cost (Rs.) 54,882,467,107 2,379,270,569 Cost not chargabe to DISCOs (Ra.) 199,848,863 Mid (KWh) 6,831,857,023 6,631,857,023

	Delite	48.50	7,405,770	•	11,901,540	i
em Soler Park	Solar	100.00	9,590,050		23,721,948	ł
blar Park	Solar	100.00	9,974,290		24,872,404	i
n Energy	Soler	100.00	10,204,250		25.241.233	ĺ
19 Y	Solar	100.00	18,116,860		25,025,065	ł
	Mixed	256.90	32,464,092	211,550,351		ł
		1,233.30	178,917,912	211,163,351	162,863,559	
		23,269.54	6,913,626,860	44,218,971,254	2,395,849,782	ŀ
	11	<u> </u>	511 784 422			
			511,784,422		57,442,892	r
						+
	+		8,621,000	38,792,776	1,787,133	Ĺ
			362,076,368	4,966,145,151	183,505,899	
			3,296,955,111	29.771,250,586	1,452,211,621	
·	·		1,822,186,734	7,783,526,760	497,860,439	
			44,634.077	328,691,607	12,417,200	
	1		580,549,250	470,285,434		•
i iren			34,580,736	367,593,224		
r 			106,613,370		64,206,010	
			39,885,450	-	98,660,849	
			73,278,250	359,155,376	27,557,139	

57,442,892

40,579,909 5,149,652,050

31,223,462,207

8,201,387,199

341,108,807 470,266,434

367,593,224

64,206,010

98,880,849 366,712,515

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5.No.		Power Producer	Fuel	Dep. Capacity (MW)	Energy Kitth	FCC	VO&M	Total Energy Cos
	1	Attock-Gen	RFO	156.16	Energy KWh	Rs.	Rs.	(Rs.)
	2	Atias Power	RFO	213.86	99,436,042	798.184,722	93,740,242	891,924,
	3	Nishat Power	RFO	195.31	127,656,432	1,084,803,217	118,388,575	1,203,181,
	4	Foundation Power	Gas	171.48	105,225,746	624,768,846	97,586,357。	922,355,
	-		Gas	212.70	130,297,498	526,270,068	49.369,722	575,639,
	5	Orient	HSD	1 212.70 -		· · ·	•	
	6	Nishat Chunian	REO	195.72	89,197,434	1,247,937,809	31,513,460	1,279,451,
	<u> </u>		Gas		118,913,387	840,893,755	110,018,666	1,050,912,4
	7	Salf Power	HSD	203.89	·		-	
	-	· · · · · · · · · · · · · · · · · · ·		<u>├</u>	73,534,339	1,022,451,203	34,139,357	1,056,590,
	8	Engro Energy	Gas	212.98	154,717,238	651,844,847	52,789,522	704,434,4
		}	HSD			• • •	•	
		Saphire Power	Gas	203.17	•			
	-		HSD		85,833,895	1,174,776,458	44,916,789	1,219,893,2
	10	Hubco Narowal	RFO	213.82	130,054,664	1,085,802,032	115,059,354	1,200,861,3
	11	Liberty Power	RFO	196.14	110,950,367	884,325,765	114,833,630	999,158,4
	12	Halmore	Gas	199.24	•	•		
			HSD		74,781,400	1,031,845,202	39,761,270	1,071,706,4
	13	Uch-R	Gas	380.75	208,268,111	1,039,593,796	45,735,677	1.085,329,4
	14	PMdr	Bagasse	26.35	14,409,100	86,198,118	6,613,777	92,811,8
	15	JDW-IK	Bagasse	26.35	14,105,870	84,384,136	6.474.584	90,858,7
		RYK	Bagasse	24.01	13,262,300	79,337,731	6,087,396	85,425,1
	17	Chinict Power	Bagasse	82.48	16,260,070	109,235,391	8,381,372	117,616,76
	18	Fatime Energy	Bagasse	118.80	13,238,910			
Sub-Total	:			3,013,15	1,582,144,803	12,672,553,217	975,409,729	13.647,962,94
IPP,s T	-:1850			9,566.34	4,533,968,131	31,381,932,711	1,822,650,554	33.204.583.27
4	Other	,					1,022,000,001	00,204,003,27
	111	TP8-Quetta	Gas	25.00	(45.000)			
	2	Zoriu	Wind	56.40	7,578,770	(387,000)	(3,101)	-390,1
	3	FFCEL	Wind	49.50	7,503,300		1,994,009	1,984.0
		TGF	Wind	49.50			44,341	44,34
	1	Foundation	Wind	49.50	8,438,100	· •	49,070	49,07
	•	Saphire Wind Power	Wind	49.50	15,395,100	•	10,788,250	10,788,26
		Younus Energy Ltd.,	Wind	49.50	10,579,420	·	81,737	61,73
	┝╍╌┥	Metro Wind Power	Wind		10,207,590	•	18,045,371	18,045,37
		Gui Ahmad Wind Power	Wind	49.50	11,184,200		4,231,100	4,231,10
		Master Wind Power			8,913,880		7,090,386	7,090,38
		Tenaga Generasi	Wind	48.50	11,679,810		9,999,906	8,999,90
		Tapal Wind		49.50	7,728,230	· ·	· · ·	·
		Duid-e-Azam Soler Park	Wind	49.50	7,405,770	•	11,901,540	11,901,54
			Soler	100.00	9,590,050		23,721,948	23,721,94
	-	Appolio Solar Parx	Solar	100.00	9,974,290		24,872,404	24,672,40
		Best Green Energy	Soler	100.00	10,204,250		25,241,233	25,241,23
		Crest Energy	Solar	100.00	18,116,860	•	25,025,065	25,025,06
	17 8	IPPs	Mixed	256.90	32,464,092	211,550,351		211,550,35
			1 I					
Others	70026		1 1	1,233.30	178,917,912	211,163,351	162,863,559	374.026,910

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		Source W	ise Generation					
	JANUARY 2016		JANUARY 2017					
Sources	Actual		Refer	ence	Actual			
	GWh	%	GWh	%	GWh	%		
Hydel	842.95	12.45%	872.67	13.50%	511.78	7.40%		
Coal	12.49	0.18%	6.79	0.11%	8.62	0.12%		
HSD	367.30	5.43%	130.43	2.02%	362.08	5.24%		
RFO	3,387.48	50.03%	3,153.05	48.77%	3,296.96	47.69%		
Gas/ RLNG	1,717.82	25.37%	1,760.13	27.23%	1,866.82	27.00%		
RLNG		0.00%		0.00%		0.00%		
Nuclear	280.64	4.15%	373.84	5.78%	580.55	8.40%		
Import Iran	33.33	0.49%	35.55	0.55%	34.58	0.50%		
Mixed	32.43	0.48%	110.10	1.70%	32.46	0.47%		
Wind	27.88	0.41%	20.28	0.31%	106.61	1.54%		
Baggasse	59.22	0.87%	1.96	0.03%	73.28	1.06%		
Solar	9.00	0.13%	-	0.00%	39.89	0.58%		
Total	6,770.54	100.00%	6,464.79	100.00%	6,913.63	100.00%		
Sale to IPPs	(11.01)	-0.16%		0.00%	(12.76)	-0.18%		
Transmission Losses	(203.12)	-3.00%	(193.94)	-3.00%	(269.01)	-3.89%		
Net Delivered	6,556.42	96.84%	6,270.85	97.00%	6,631.86	95.92%		

Source Wise Fuel Cost/Energy Purchase Price

	JANUARY	2016		JANUA	RY 2017	
Sources	Actual		Refer	ence	Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	_	-	-	
Coal	7.02	0.5621	24.53	3.6118	38.79	4.4998
HSD	8,695.44	23.6737	2,525.09	19.3592	4,966.15	13.7157
RFO POWER A	60 28,822.30	8.5085	48,036.02	15.2348	29,771.25	9.0299
Gas/RLNG	168.47	3.5909	9,287.38	5.2765	8,032	4.3026
RLNG S NEPR		-		-		-
	TY 210.02	1.4610	494.27	1.3221	470.27	0.8100
Import Iran	305.73	9.1728	375.04	10.550	367.59	10.6300
Nuclear Import Iran	1,068.98	32.9672	1,120.82	10.18005	211.55	6.5164
Wind	-	~	-			_
Baggasse	-	-	11.3121	5.7702	359.16	4.9014
Solar	_	-	-		-	
Total	45,477.95	6.7170	61,874.48	9.5710	44 ,216.97	6.3956
Supplemental Charges	554.09	0.0818		-	10,665.50	1.5427
Sale to IPPs	(93.56)	(8.4991)		-	(199.65)	(15.6470)
Grand Total	45,938.48	6.7851	61,874.48	9.5710	54,682.82	7.9094
Transmission Losses	-	0.2216		0.2960		0.3361
Net Total	45,938.48	7.0066	61,874.48	9.86701	54,682.82	8.245476

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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the March 2, 2017

S.R.O. 129 (1)/2017: - Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of January 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Rs. 6.5585/kWh
Rs. 9.8670/kWh
(Rs. 3.3086/kWh)

on account of variation in the fuel charges for the month of January 2017 as per the above details

2. The above adjustment a decrease of (Rs.3.3086/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up to 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2017 in the billing month of March 2017.

4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Safeer Hussain) Registrar