



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

Registrar

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No. NEPRA/R/TRF-100/MFPA/17902-19

October 27, 2017

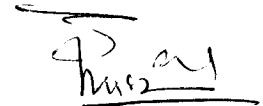
1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of September 2017 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (07 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of September 2017 along with its Notification i.e. S.R.O. 1081(I)/2017 dated 26.10.2017.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


27 x 17

(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Energy, 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited ENERCON Building, Sector G-5/2, Islamabad.

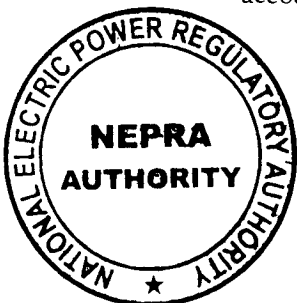
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF SEPTEMBER 2017 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of September 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on October 17, 2017 and also uploaded on NEPRA's Website for information of all concerned.
4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on October 23, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.
5. Here it is pertinent to mention that CPPA-G vide its letter dated October 20, 2017 submitted the revised FCA data for September 2017, whereby the amount claimed under the head "Previous adjustments/ supplemental charges" has been revised from Rs.24,970.78 million to Rs.19,417 million, consequently resulting in change in the amount of FCA adjustment claimed by CPPA-G for September 2017.
6. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments were received from M/s Anwar Kamal Law Associates (AKLA).
7. A brief of the points raised by AKLA, *inter alia*, regarding monthly Fuel Charges Adjustment (FCA) are as under:



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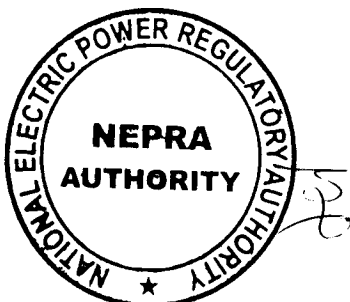
- i. Neither detailed break-up of amount of Rs.24,970.78 million shown under “Previous Adjustment/ Supplemental Charges” has been mentioned nor is it clear from the data uploaded regarding a steep drop in the adjustment by Rs.2.1735 to Rs.0.072/kWh over the reference fuel charges.
 - ii. As per Certificate of the Chief Engineer (Network Operation) NPCC, NTDCL, “Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints”. Thus, it is not clear whether there was “less demand in the system” or there were “transmission/distribution network constraints.
8. On the point of AKLA regarding break-up of the amount claimed under previous adjustment/ supplemental charges, the Authority observed that CPPA-G, in its revised FCA request, revised the claimed amount of “Previous adjustment/ Supplemental charges” from Rs.24,970.78 million to Rs.19,417.38 million. The Authority further observed that although CPPA-G provided some details with respect to the claimed amount, however, no complete details with respect to the nature and period of the claimed amount was provided. The Authority, in view thereof, has decided to include only Rs.1,160 million, on account of Previous adjustment/ Supplemental charges, in the FCA calculation of September 2017, for which required details have been provided by CPPA-G. The remaining amount of Rs.18,257 million has not been considered till CPPA-G provides the requisite details in this regard, thus, addressing the concern raised by AKLA.
9. On the issue of PLAC, the Authority noted that the certificate clearly states that PLAC was not due to fuel constraints but was strictly in accordance with the provision of their respective PPA and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.
10. The Authority has gone through the revised information provided by CPPA-G seeking monthly fuel adjustment vide letter dated October 20, 2017 and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of September 2017 is Rs.5.8666/kWh, against the reference fuel cost component of Rs.6.4326/kWh as indicated in the Annexure-IV of the Authority’s determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges as reported by CPPA-G for the month of September 2017 decreased by Rs.0.5660/kWh (**Annex-I&II**) as compared to the reference fuel charges.
11. As per details provided by CPPA-G, 56.675 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details, the actual fuel cost of this energy is Rs.383.88 million, however, the same works out to be Rs.383.75 million as per NEPRA’s approved rates. Accordingly for the instant adjustment, cost of Rs.383.75 million has been considered on account of fuel cost for the energy purchased from small and captive power plants.





12. Further, fuel cost for the Bagasse based Co-Generation power plants has also been adjusted as per the Authority's approved rates while working out FCA of September 2017.
13. CPPA-G reported NTDC transmission losses of 247.29 GWh i.e. 2.15% on over all generation of 11,489 GWh during September 2017 i.e. including energy generated and delivered at 132kV level directly to DISCOs.
14. Here it is pertinent to mention that the as per the NTDCCL determination for the FY 2015-16 & FY 2016-17 dated April 11, 2017, notified vide SRO No. 721 (I)/2017 dated July 27, 2017, clearly stipulates T&T Losses target of 2.80% for NTDCCL's 500 KV and 220 KV network only and the energy generated at 132KV level would not be allowed the margin for NTDCCL losses.
15. Upon inquiry from the Authority on the issue, NTDCCL, during the hearing, presented that its actual loss for the month of September 2017, even if calculated on the energy delivered on 500 KV and 220 KV network only, works out as 2.58%, which is within the allowed limit of 2.8%. Similarly NTDCCL submitted that its actual loss for August 2017, if calculated on the energy delivered on 500 KV and 220 KV network only, works out as 2.796%.
16. The Authority while considering the submissions of NTDCCL, allows the actual losses of 247.29 GWh on provisional basis while working out the FCA for September 2017. However, CPPA (G) / NTDC are directed to provide plant wise/ unit wise detail of the energy delivered through NTDCCL system for the months of August and September 2017 in order to ensure the accuracy of the losses claimed by NTDCCL.
17. The Authority noted that CPPA-G has claimed cost of Rs.613.478 million @ Rs.6.35/kWh against the reported energy of 96.508 GWh from Nandipur Power Plant, whereas the Authority's approved FCC for the said plant is Rs.6.057/kWh applicable w.e.f. August 1, 2017. Accordingly, for working out FCA for September 2017, fuel cost of energy purchased from Nandipur Power Plant has been worked out based on the Authority's latest approved FCC of Rs.6.057/kWh.
18. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.1941/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of September 2017 as per the following details:

Actual Fuel Charges Component for September 2017	Rs.4.2385/kWh
Corresponding Reference Fuel Charges Component	Rs.6.4326/kWh
Fuel Price Variation for the month of September 2017-Decrease	(Rs.2.1941kWh)



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19. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 18 above;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2017.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of September 2017 in the billing month of November 2017.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Himayat Ullah Khan
Member

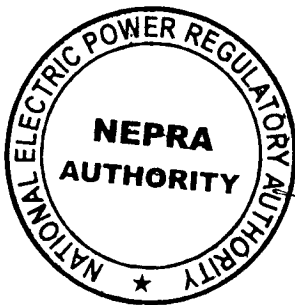
Maj (R) Haroon Rashid
Member

Syed Masood-ul-Hassan Naqvi
Member

Saif Ullah Chattha
Vice Chairman

Brig (R) Tariq Saddozai
Chairman

26.10.2017


26.10.17

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep 2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VD&M Rs.	Total Energy Cost (Rs.)	
1	WAPDA	Hyde	8,902.00	4,033,226,327	-	364,200,337	364,200,337	
	Jasran	Hyde	30.00	8,867,230	-	17,716,726	17,716,726	
	POLK	Hyde	17.90	5,338,800	-	1,521,558	1,521,558	
	rawdainadi SHYDO	Hyde	81.46	37,988,000	-	9,496,500	9,496,500	
	Laralb	Hyde	84.00	57,224,000	-	22,162,855	22,162,855	
Hyde Total:			7,115.36	4,142,642,357	-	416,097,978	416,097,978	
2	Ea-WAPDA GENCOs							
	GENCO4							
	Jamshoro Block 1	RFO	205.00	58,713,500	622,863,640	5,430,999	628,294,639	
		088-2		38,136,448	432,685,918	3,342,621	436,028,539	
		Gm		11,998,052	73,136,526	1,109,820	74,246,346	
		Unit5	RFD	470.00	30,830,340	357,139,418	2,851,606	369,991,224
		Gas		15,107,660	89,642,811	1,397,459	91,040,270	
		Unit4	RFD		57,583,208	655,708,154	5,326,447	661,034,601
		unit4	Gm		2,460,792	14,287,851	227,623	14,515,474
	Kotri 3-7	Gm.	106.50	-	-	-	0	
	Jamb.0 Block 4	Gus		7,011,000	39,926,413	648,518	40,574,931	
	Jamshoro Total		781.50	219,841,000	2,285,390,731	20,335,293	2,305,726,024	
	f. GENCO-11							
	Guddu CC 11-13	Gas	390	74,318,167	475,613,973	5,120,522	480,734,495	
	Central Block 2	Gas		333,357,579	1,580,214,932	22,968,337	1,603,183,269	
	Guddu CC 540	GS	530	4,394,854	31,249,170	302,805	31,551,975	
	Outdo 747 (CC)	Gas	720.79	362,371,000	1,315,780,975	108,638,826	1,424,419,801	
	Canbyi Total		1,840.79	774,441,600	3,402,859,050	137,030,490	3,539,889,540	
	GENCO-81							
	Northern Block 1							
		Unit 1	RFO	558.00	76,588,644	872,855,994	12,963,452	886,819,447
		Unit 2	RFD		65,375,938	767,158,004	11,211,973	778,369,977
		Unit 3	RFO		78,099,151	882,370,949	13,394,004	895,764,954
		Block-2 Unit 4	RFO	272.20	40,812,742	467,740,689	6,999,385	474,740,074
		800k4 Units	RFO	355.32	40,292,624	486,634,014	6,910,185	493,544,199
	Block4 Unit 6	RFO		49,456,164	609,728,961	8,481,732	618,210,693	
Nandipur	RLNG	411.35	96,598,000	613,478,145	35,721,940	849,200,085		
Northam Total:		1,883.87	446,223,283	4,699,968,758	95,682,673	4,795,849,429		
iv GENCO4V								
	Coal	31.20	-	-	-	0		
Total:			31.20	-	-	-		
CENG ^o Total:			4,782.38	1,440,505,883	10,388,216,537	253,048,456	10,641,264,993	
3	IPPs							
1	Sot Addu Block 1	RFD	325	160,410,200	1,309,411,022	75,060,529	1,384,471,551	
		RLNG		9,747,800	69,638,398	2,629,557	72,267,955	
		11B1		1,431,700	17,983,277	388,362	18,371,639	
	Kot Addu Block 2	RFO	762	178,823,850	1,604,606,545	117,785,778	1,722,392,323	
		WAG		43,961,550	344,479,844	13,871,556	358,351,400	
	Kot Addu Block 3	RLNG	249	13,855,100	112,288,337	8,426,833	120,715,170	
		HDD		9,128,000	130,137,592	8,406,444	138,544,036	
KAPCO road			1,336.00	477,358,000	3,588,545,015	228,569,059	9,815,114,074	
2	Hub Power	RFO	1,200.00	488,454,800	4,559,924,643	86,242,474	4,646,167,017	
3	Kohlnoor Energy	RFD	124.00	60,658,000	645,717,260	36,894,942	562,612,202	
4	AES Lear	RFD	350.00	112,268,100	1,104,207,509	19,560,471	1,123,767,980	
5	Pak Gen Power Umlied	RFO	348.80	111,879,600	1,094,133,597	19,492,783	1,113,626,379	
7	Habibullah	Gas	129.15	77,384,899	252,132,205	35,409,915	287,542,120	
8	Faup Kabhwata	Gas	151.20	88,550,830	677,878,491	67,698,703	745,577,194	
9	Rousch	RLNO	395.00	201,036,918	1,514,482,339	57,262,572	1,571,744,911	
10	Saba Power	RFD	125.85	60,728,204	594,261,913	10,584,926	604,846,839	
12	Lich	Gas	551.25	373,885,000	1,007,781,776	90,725,862	1,098,507,638	
13	Ahem	Can	27.12	20,376,260	94,799,102	14,206,328	109,005,430	
14	Liberty	Gas	211.85	127,622,100	861,229,769	43,000,452	804,230,211	
15	Davis Energen	RLNO	10.00	1,286,190	10,843,979	671,979	11,516,958	
18	Chashma Nuclear-11	Nucl.	300.00	191,873,000	198,665,304	-	198,665,304	
17	Chashma Nuclear-1	Nucl.	315.00	218,898,000	204,625,850	-	204,625,850	
18	Chashma Nuclear-111	Nucl.	340.00	222,855,000	208,324,854	-	208,324,854	
19	Chashma Nuclear-IV	Nucl.	340.00	143,924,000	135,259,775	-	136,259,775	
20	Tamar Iran	Import	96.00	49,207,926	523,080,243	-	523,080,243	
Sub-Total:			6,568.19	2,987,905,826	17,175,893,514	708,320,466	17,584,213,979	
1	Attock-Gan	RFO	158.18	95,173,697	733,791,314	91,252,541	825,043,854	
2	Atlas Power	RFO	213.86	111,881,757	968,343,706	105,526,873	1,073,870,579	
3	Nishal Power	RFO	195.31	103,968,991	863,271,890	98,083,552	961,335,442	
4	Foundation Paver	Gas	171.48	105,174,052	416,797,635	40,513,045	457,310,680	
5	Orient	RLNG	212.70	-	-	-	0	
		HSD		22,114,660	319,161,801	7,939,166	327,100,967	
8	Nishat Chunlan	RFO	195.72	107,684,021	910,246,160	101,319,895	1,011,566,055	
7	Sali power	RLNG	203.89	-	-	-	0	
		HSD		7,823,275	115,042,208	4,206,575	119,248,783	
8	Engro Energy	Gas	212.98	128,550,961	547,531,521	44,607,183	592,138,704	
9	Saphire Power	RLNG	203.17	-	-	-	0	
		HSD		-	-	-	0	
10	Hubca NaraWai	RFO	213.82	102,134,021	907,434,812	91,981,888	999,416,700	
11	Liberty Rowe	RFO	198.14	98,625,215	842,470,346	103,842,489	946,312,835	
12	Heaton	RLNG	199.24	-	-	-	0	
		HSD		19,752,280	270,424,852	10,670,182	281,095,034	
13	Uch-11	Gas	380.75	150,691,712	744,775,635	20,992,485	765,768,120	



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep 2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VOEM Rs.	Total Energy Cost (Rs)	
14	JOW4	Bagasse	26.35	17,228,700	106,261,453	8,512,701	114,774,154	
15	AMA	Bagasse	26.35	17,055,110	105,190,802	8,426,930	113,617,732	
18	RUH	Bagasse	24.01	6,432,100	52,006,663	4,166,301	56,172,964	
17	Chinloli Power	Bagasse	62.40	36,981,840	241,796,557	17,892,665	259,688,222	
18	Fatima Energy	Bagasse	110.00	17,056,090	90,013,515	-	90,013,515	
		Coal		2,147,170	7,360,069	-	7,360,069	
19	Hamra Sugar Mills	Bagasse	15.00	-	-	-	-	
20	Layyah Sugar Mills	Bagasse	41.00	11,521,410	69,704,531	4,954,206	74,658,737	
21	CIATPL	RLNG	1,180.00	394,141,400	3,415,952,075	128,923,652	3,644,875,727	
22	H80e5 Bahadur Shah	RING	1,230.00	164,052,300	1,517,965,059	59,761,782	1,577,726,841	
23	Coal Fire Power Plant	Coal	1,328.00	549,030,020	2,356,052,525	-	2,356,052,525	
24	Gull Power G.	RFO	62.00	-	-	-	-	
25	Reshman	RFO	97.00	2,905,750	28,727,116	2,692,177	31,419,234	
26	Bala!	RLNG	1,322.00	381,687,900	3,057,320,079	123,819,555	3,181,139,634	
Sub.Total				8,250.15	2,677,714,432	18,687,642,324	19,767,708,166	
'PP, Took-				14,848.34	5,845,620,258	35,863,535,838	1,788,388,308	37,651,922,146
4 Others								
1	TPS.Otsetta	Gas	25.00	(27,000)	(232,200)	(1,860)	-234,060	
2	Zorlu	Wind	58.40	11,296,076	-	17,403,884	17,403,884	
3	FFCEL	Wind	49.50	7,820,310	-	17,504,200	17,504,200	
4	TGF	Wind	49.50	9,606,113	-	9,446,652	9,446,652	
5	Foundation	Wind	49.50	16,155,170	-	16,845,779	16,845,779	
8	Saphira Wind Power	Wind	49.50	8,840,370	-	14,179,953	14,179,953	
7	Towles Energy Ltd.	wend	49.50	8,954,220	-	18,469,497	18,469,497	
11	Warp Wind Power	Wind	49.50	6,845,560	-	6,452,836	6,452,836	
9	Get Mmad Wind Power	Wind	49.50	6,523,820	-	15,677,862	15,677,862	
18	Master Wind Power	Wind	49.50	9,581,580	-	17,623,400	17,623,400	
11	Tenaga 'enamel	Wind	49.50	7,552,500	-	13,891,313	13,891,313	
12	Taps! Wind	Wind	30.50	7,589,400	-	13,959,163	13,959,163	
13	HOPPL YAnd	Wind	49.50	9,248,297	-	17,010,392	17,010,392	
14	SEDL Wind	Wind	49.50	9,232,926	-	7,000,404	7,000,404	
18	UEPL Wind	Wind	99	18,400,560	-	33,844,150	33,844,150	
18	Cuid.Aram Solar Park	Selar	51.50	15,139,840	-	36,596,021	36,596,021	
17	Minolta Selar Park	Selar	100.00	15,525,230	-	38,403,209	38,403,209	
18	Best Green Energy	Solar	100.00	15,529,030	-	38,412,609	38,412,609	
19	Crest Energy	Selar	100.00	15,746,840	-	38,951,383	38,951,383	
20	SPPs	Mad	258.90	56,675,992	383,878,362	-	383,878,362	
Oen.Tose				1,363.80	260,236,834	383,646,182	369,670,849	753,317,010
G.Total:				28,089.88	11,489,005,312	46,635,398,537	2,826,203,588	49,461,602,125
Summary								
1	Hydel			4,142,642,357	-	415,097,976	415,097,976	
2	Coal			551,177,190	2,363,412,594	-	2,363,412,594	
3	1180			80,249,915	852,749,730	31,610,729	884,360,459	
4	F.D.			2,328,484,765	22,221,433,473	1,037,213,924	23,258,647,398	
5	St.			1,882,787,918	8,222,508,575	497,566,022	8,720,112,597	
6	RLNG			1,326,368,158	10,656,448,255	431,089,426	11,087,537,681	
6	Nuclear			777,550,000	746,875,783	-	746,875,783	
7	Import Iron, Iran			49,207,925	523,080,243	-	523,080,243	
8	Wind Power			141,646,902	-	217,309,487	217,309,487	
9	Solar			81,940,940	-	152,363,222	152,363,222	
10	Bagasse			110,275,250	664,973,522	43,952,802	708,926,324	
11	Mixed			56,675,992	383,878,362	-	383,878,362	
Total For The month				11,489,005,312	46,635,398,537	2,826,203,588	49,461,602,125	
Prey. Adjustment					24,970,779,178	563,857,216	25,534,636,394	
Grand Total:				11,489,005,312	71,606,177,715	3,390,060,803	74,996,238,519	
					Energy Cost (Rs.)	71,606,177,715	3,390,060,803	74,996,238,519
					Cost not chargeable to DISCOS (rs.)	150,159,073	150,159,073	
					EPP (Charge We) (Rs.)	71,456,018,642	3,390,060,803	74,846,079,446
					Energy Sold (KWh)	11,233,602,238	11,233,602,238	11,233,602,238
					AvvRate(Rs./KWh)	6360974	0.301781	6.662756



ACTUAL

ANNEX-II

Source Wise Generation						
Sources	SEPTEMBER 2016		SEPTEMBER 2017			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	4,249.59	39.47%	4,141.74	43.81%	4,142.64	36.06%
Coal	10.44	0.10%	6.21	0.07%	551.18	4.80%
HSD	142.16	1.32%	132.99	1.41%	60.25	0.52%
RFO	3,054.42	28.37%	2,883.49	30.50%	2,328.48	20.27%
Gas/ RLNG	2,620.87	24.34%	1,782.82	18.86%	3,209.15	27.93%
RLNG	-	0.00%	-	0.00%	-	0.00%
Nuclear	432.19	4.01%	361.78	3.83%	777.55	6.77%
Import Iran	44.72	0.42%	34.40	0.36%	49.21	0.43%
Mixed	7.84	0.07%	85.65	0.91%	56.68	0.49%
Wind	82.63	0.77%	23.76	0.25%	141.65	1.23%
Baggasse	68.95	0.64%	1.90	0.02%	110.28	0.96%
Solar	52.00	0.48%	-	0.00%	61.94	0.54%
Total	10,765.82	100.00%	9,454.72	100.00%	11,489.01	100.00%
Sale to IPPs	(10.34)	-0.10%	-	0.00%	(8.21)	-0.07%
Transmission Losses	(322.97)	-3.000%	(283.64)	-3.00%	(247.29)	-2.15%
Net Delivered	10,432.502	96.90%	9,171.08	97.00%	11,233.50	97.78%

Source Wise Fuel Cost/Energy Purchase Price

Sources	SEPTEMBER 2016		SEPTEMBER 2017			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	46.97	4.4998	22.42	3.6118	2,363.41	4.2879
HSD	1,790.76	12.5970	2,590.95	19.4826	852.75	14.1535
RFO	23,247.45	7.6111	45,244.86	15.6910	22,221.43	9.5433
Gas/RLNG	14,057.98	5.3639	9,411.74	5.2791	18,878.99	5.8829
RLNG	-	-	-	-	-	-
Nuclear	501.18	1.1596	478.33	1.3221	746.88	0.9606
Import Iran	474.02	10.6000	362.95	10.5500	523.08	10.6300
Mixed	60.45	7.7113	871.93	10.1801	383.88	6.7732
Wind	-	-	-	-	-	-
Baggasse	411.49	5.9675	10.95	5.7702	664.97	6.0301
Solar	-	-	-	-	-	-
Total	40,590.30	3.7703	58,994.12	6.2396	46,635.40	4.0591
Supplemental Charges	156.94	0.0146	-	-	19,417.38	1.6901
Sale to IPPs	(150.77)	(14.5771)	-	-	(150.16)	-18.28096876
Grand Total	40,596.47	3.7709	58,994.12	6.2396	65,902.62	5.7361
Transmission Losses	-	0.1205	-	0.1930	-	0.1305
Net Total	40,596.47	3.8913	58,994.12	6.43262	65,902.62	5.866614

National Electric Power Regulatory Authority



NOTIFICATION


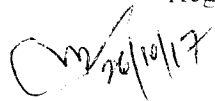
Islamabad, the October 26, 2017

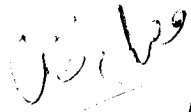
S.R.O. 1081 (I)/2017: - Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of September 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for September 2017	Rs. 4.2385/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4326/kWh
Fuel Price Variation for the month of September 2017 - (Decrease)	(Rs. 2.1941/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.1941/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of September 2017 as per the above details.

- The above adjustment a decrease of (Rs.2.1941/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2017 in the billing month of November 2017.
- While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


26/10/17
(Syed Safer Hussain)
Registrar

26/10/17


26/10/17