



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA/16093 --16/11

November 30, 2016

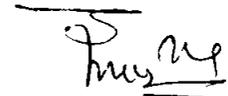
1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of October 2016 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of October 2016 along with its Notification i.e. S.R.O 1126(1)/2016 dated 29.11.2016.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


30.11.16
(Syed Safer Hussain)

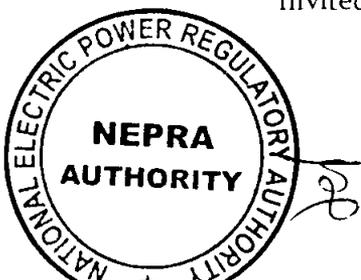
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF OCTOBER 2016 FOR EX-WAPDA DISCOS**

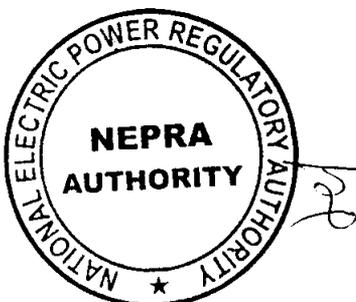
1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of October 2016, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on November 19, 2016 and also uploaded on NEPRA's Website for information of all concerned.
4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on November 24, 2016 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.



Handwritten signature

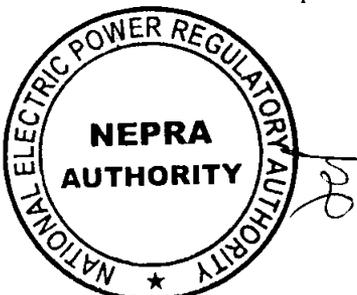


5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice.
6. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of October 2016 is Rs.4.7414/kWh, against the reference fuel cost component of Rs.7.3369/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of October 2016 decreased by Rs.2.5955/kWh (Annex-I&II) as compared to the reference fuel charges.
7. The Authority from the data submitted by CPPA-G observed that Nandipur Power plant was not utilized as no energy was generated from the Nandipur power plant during October 2016. Upon inquiry, NPCC (NTDCL) submitted that the plant was on annual maintenance/ inspection. The Authority noted that for the last few months the plant was not being fully utilized owing to annual inspection, therefore, directed CPAA-G to provide its detailed response in this regard.
8. The Authority in its FCA decision for September, 2016 had directed NTDCL/NPCC and CPPA-G to provide a written response regarding operation of Block-I&II of KAPCO power plant on HSD, despite the fact that these blocks are tri-fuel plants, which can be run either on Gas/RLNG or RFO or HSD.





9. NPCC (NTDGL) vide its letter dated November 08, 2016 submitted that;
"it did not issue any despatch instruction in the month of September for operation of these units on HSD. However, it could be better replied by CPAA-G that why HSD generation is shown in the data (It may be due to some PPA provision)."
10. CPPA-G, in this regard, submitted during the hearing that KAPCO Block-I & II were not run on HSD, rather Block-III of KAPCO being a dual fuel plant i.e. Gas/RLNG and HSD, was run on HSD and its cost was charged to Block-I & II, as per the PPA, since Block-I&II are more efficient blocks. The Authority, in view thereof, has decided not to include the HSD cost, charged to Block-I & II during the month of September and October 2016, amounting to around Rs.72 million, in its FCA working for the month of October 2016, till submission of detailed response from CPPA-G on the issue. CPPA-G is accordingly directed to submit its detailed response on the issue within seven working days.
11. The Authority further noted with that CPPA-G has purchased 12.253 GWh from TPS Quetta in the month of October 2016 having a fuel cost of Rs.105.3758 million, which is not a licensee of NEPRA. Accordingly, the Authority has decided not to include the energy as well as the fuel cost of the energy purchased from TPS Quetta in the total cost while working out the FCA of October 2016 and also directs CPPA-G to ensure compliance of its direction with respect to the generation license of TPS Quetta.
12. As per details provided by CPPA-G, 5.9 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.46.16 million, however, the same works out to be Rs.46.14 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.46.14 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.

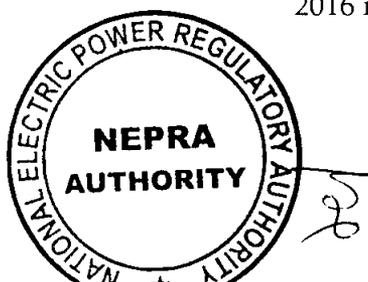




13. CPPA-G reported NTDC transmission losses of 172.46 GWh i.e. 1.99% during October 2016, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 for NTDC, notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for October 2016, actual losses of 172.46 GWh i.e. 1.99%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
14. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.6096/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of October 2016 as per the following details:

Actual Fuel Charges Component for October 2016	Rs. 4. 7273/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.3369/kWh
Fuel Price Variation for the month of October 2016-Decrease	(Rs.2.6096/kWh)

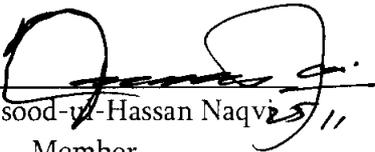
15. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 14 above:
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2016.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of October 2016 in the billing month of December 2016.

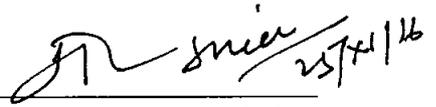


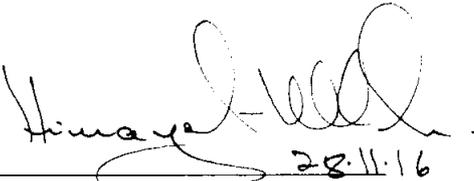


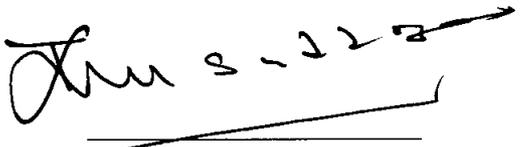
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

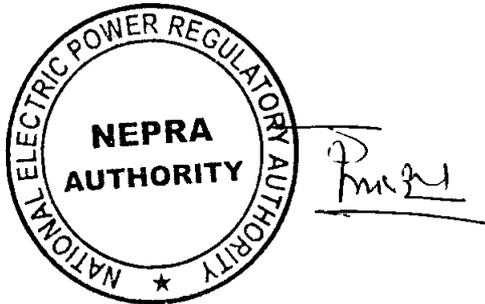
AUTHORITY


Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Member


Himayat-Ullah Khan
Vice Chairman


Brig (R) Tariq Saddozai
Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Oct/2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)		
1	Hydel								
	i	WAPDA	Hydel	6,902.00	2,674,438,870	-	290,826,480	280,928,480	
	ii	Jagran	Hydel	30.00	5,534,720	-	11,888,371	11,088,371	
	iii	Pature	Hydel	17.90	5,674,040	-	1,982,101	1,902,181	
	iv	Malakand-III SHYDO	Hydel	81.46	29,599,800	-	7,424,750	7,424,750	
	v	Larab	Hydel	84.00	45,691,000	-	14,155,072	14,155,072	
	Hydel Total:			7,115.36	2,762,037,630	-	326,465,784	326,465,784	
2	EX-WAPDA GENCOs								
	GENCO-I								
		Jamshoro Block 1	RFO	205.00	84,434,008	741,207,999	7,610,146	748,018,144	
		Jamshoro Block 2	RFO	470.00	64,201,743	510,148,133	4,813,661	618,166,784	
		Unit 2-4	Gas		152,635,267	1,260,820,186	14,119,038	1,294,739,226	
		Kotli 3-7	Gas	168.56	37,806,228	266,372,368	3,497,076	291,889,463	
		Jamshoro Total			798.50	329,080,220	2,820,345,706	30,439,920	2,850,765,525
		GENCO-II							
		Quddu CC 11-13	Gas	390	108,767,206	992,616,253	7,493,371	1,880,011,824	
		Central Block 2	Gas		107,306,991	725,363,067	7,393,462	732,766,619	
		Quddu CC 5-10	Gas	530	1,443,737	14,638,771	99,473	14,738,244	
		Quddu Steam 3-4	Gas		56,490,567	458,228,883	3,692,200	462,121,883	
		Quddu 747	Gas	747	365,972,600	1,497,067,883	109,986,228	1,607,048,109	
		Central Total			2,147.00	840,870,600	3,687,608,657	128,668,723	3,818,873,580
		GENCO-III							
		Northern Block 1	RFO	558.00	314,138,623	3,038,295,566	61,298,837	3,086,594,693	
		Northern Block 2	RFO	270.00	1,862,899	18,669,365	318,859	18,988,219	
		Northern Block 3	RFO	360.00	154,883,967	1,572,844,141	26,168,833	1,697,882,774	
		Northern Block 4	Gas		4,312,205	27,363,866	704,163	28,068,149	
		Northern Block 5 (SPS)	RFO	97.00	17,401,000	166,789,700	2,841,583	171,631,283	
	SPS FSD 1-2	Gas		834,600	4,823,364	103,532	4,128,666		
	GTPS FSD 1-4	Gas	75.00	(61,288)	(680,994)	(6,362)	-699,366		
	Northern Total			1,979.35	492,451,109	4,828,105,389	80,417,266	4,906,522,655	
	GENCO-IV								
		Coal	31.20	10,173,000	46,776,485	2,108,863	47,865,328		
	Total:			31.20	10,173,000	46,776,485	2,108,863	47,865,328	
	GENCO-V								
		RFO	425.00	-	-	-	-		
	Total:			425.00	-	-	-		
	COs Total:			5,381.05	1,472,874,823	11,380,034,417	241,532,772	11,621,867,189	
3	IPPs								
		Kot Addu Block 2	RFO	782	403,668,200	2,966,600,822	259,718,722	3,228,219,344	
			RLNG		27,930,980	173,634,761	8,809,177	182,143,938	
		Kot Addu Block 3	RLNG	248	33,491,100	216,267,736	18,644,603	238,112,239	
		HSO		67,792,700	746,366,278	61,991,773	798,367,091		
	KAPCO Total			1,338.00	527,707,000	4,164,507,538	341,919,454	4,506,426,992	
2	Hub Power	RFO	1,200.00	612,967,100	4,706,660,346	107,330,378	4,812,990,724		
3	Kohinoor Energy	RFO	124.00	70,841,006	638,344,443	41,885,878	680,730,316		
4	AES Lalpur	RFO	350.00	11,703,300	96,161,666	1,962,153	98,164,109		
5	Pak Qan Power Limited	RFO	348.60	188,287,800	1,864,866,984	31,547,885	1,888,663,649		
6	Southern Power	RFO	110.47	-	-	-	-		
7	Habibullah	Gas	128.15	79,926,240	484,381,702	38,734,677	680,830,279		
8	Fauji Kabbwals	Gas	151.20	102,609,360	660,660,111	78,175,866	828,726,967		
9	Roush	RLNG	398.00	284,747,888	1,923,673,762	78,216,607	2,802,860,659		
10	Sabe Power	RFO	128.50	1,639,923	13,642,262	277,289	13,916,661		
11	Japan Power	RFO	107.00	-	-	-	-		
12	Uch	Gas	501.25	236,126,000	884,438,251	66,469,738	739,928,897		
13	Altam	Gas	27.12	21,086,780	140,000,694	14,369,661	154,378,678		
14	Liberty	Gas	211.96	141,882,480	872,843,266	44,863,216	717,706,480		
15	Davis Emergen	RLNG	10.00	7,422,670	66,198,940	3,772,943	88,889,983		
16	Chashma Nuclear	Nucl.	300.00	211,047,000	286,497,128	-	268,487,128		
17	Chashma Nuclear-II	Nucl.	315.00	228,378,000	242,063,867	-	242,063,867		
18	Tavanir Iran	Import	86.00	41,341,346	439,466,444	-	439,466,444		
	Total:			6,888.18	2,762,638,321	16,611,626,663	834,666,747	17,345,381,410	



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Oct 2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock Gen	RFO	166.16	164,621,677	696,206,687	96,169,766	792,376,312
2	Aoba Power	RFO	213.86	126,991,152	816,977,112	117,200,134	1,933,277,244
3	Nishat Power	RFO	198.31	113,664,649	796,638,608	104,221,221	896,681,829
4	Foundation Power	Gas	171.44	121,716,368	697,671,273	46,631,103	743,292,379
5	Orient	Gas	212.76	72,599,191	386,623,696	16,699,692	411,132,287
		HSD		43,639,595	493,696,192	16,345,342	669,336,634
6	Nishat Chunian	RFO	166.72	122,462,178	846,199,338	111,621,292	968,928,838
7	Saf Power	Gas	293.99	74,122,144	492,676,389	27,824,834	428,693,314
		HSD		26,169,696	239,972,473	22,259,668	262,331,741
8	Engro Energy	Gas	212.96	116,291,838	694,428,266	37,666,777	732,996,038
		HSD					0
9	Sapphire Power	Gas	363.17	68,107,638	376,316,411	24,916,697	403,236,408
		HSD		39,189,664	449,742,288	16,873,460	468,616,798
10	Hubeo Narowal	RFO	213.82	132,793,194	861,768,724	116,699,666	1,079,467,299
11	Liberty Power	RFO	166.14	119,474,944	797,928,674	119,276,796	616,346,669
12	Italmore	Gas	199.24	11,931,007	86,787,204	4,370,329	76,167,632
		HSD		10,699,148	118,789,606	6,029,622	122,196,027
13	Uch-II	Gas	364.76	224,416,426	1,198,993,636	49,049,319	1,149,683,844
14	JDW-I	Bagasse	26.36	9,129,199	49,623,929	3,739,798	52,364,716
15	JDW-II	Bagasse	26.35	-	-	-	-
16	RYK	Bagasse	24.81	-	-	-	-
17	Charol Power	Bagasse	62.40	19,666,670	63,146,126	4,945,063	67,991,192
Total:			2,831.85	1,634,871,705	16,131,407,989	940,172,346	11,071,560,235
Others Total:			6,720.14	4,297,461,027	26,643,233,652	1,774,737,892	28,417,971,643
4 Others							
1	TPS-Quetta	Gas	25.00	12,263,908	196,376,960	644,232	196,226,032
2	Zorlu	Wind	56.40	7,746,168	-	22,439	22,439
3	FFCEL	Wind	49.50	4,962,289	-	-	-
4	TGF	Wind	49.50	6,269,690	-	-	-
5	Foundation	Wind	48.50	13,448,940	-	-	-
6	Sapphire Wind Power	Wind	49.50	6,696,900	-	-	-
7	Yonus Energy Ltd.	Wind	48.50	6,162,620	-	-	-
8	Metro Wind Power	Wind	49.50	6,086,139	-	6,363,766	9,363,766
9	Qul Ahmad Wind Power	Wind	49.50	4,647,490	-	6,091,260	6,091,260
10	Master Wind Power	Wind	48.50	6,848,600	-	-	-
11	Tenaga General	Wind	49.50	8,674,970	-	-	-
12	Tapel Wind	Wind	30.00	6,829,370	-	-	-
13	Guid-e-Azam Solar Park	Solar	100.00	14,499,660	-	36,643,483	36,643,483
14	Appollo Solar Park	Solar	100.00	13,277,398	-	32,942,962	32,942,962
15	Best Green Energy	Solar	100.00	14,128,370	-	34,547,936	34,547,936
16	Crest Energy	Solar	100.00	14,693,668	-	36,899,372	36,899,372
17	SPPs	Mixed	250.90	6,979,482	46,168,961	-	46,168,961
Others Total			1,213.60	146,226,812	161,642,761	156,646,379	307,328,140
Total:			22,430.35	8,078,290,296	38,174,810,830	2,497,881,698	40,872,692,728

Summary							
1	Hydel			2,762,037,630	-	326,466,764	326,466,764
2	Coal			16,173,000	46,778,465	2,108,863	47,886,320
3	HSD			172,639,494	2,986,883,847	116,643,644	2,206,347,631
4	F.O.			2,630,348,480	20,926,268,392	1,200,882,482	22,138,948,974
5	Gas			2,118,168,424	11,638,334,468	679,080,727	12,219,396,186
6	RLNG			363,602,366	2,368,673,189	111,443,430	2,489,119,919
7	Nuclear			437,423,000	607,660,683	-	607,660,683
8	Import from Iran			41,341,340	439,488,444	-	439,488,444
9	Wind Power			71,686,160	-	15,467,424	15,467,424
10	Solar			68,409,170	-	139,533,723	139,533,723
11	Bagasse			18,663,770	111,770,060	6,676,960	128,345,990
12	Mixed			6,979,482	46,168,961	-	46,168,961
Total For The month				6,678,290,299	38,174,810,830	2,467,881,698	40,872,692,728
Prev. Adjustment					2,260,882,723	2,411,621	2,262,414,644
Grand Total:				8,979,298,288	40,454,813,664	2,688,293,814	42,965,107,372

Energy Sale Price			
Energy Cost (Rs.)	40,464,813,664	2,808,293,818	42,966,187,372
Cost net charge to DISCOs (Rs.)	180,931,823	-	180,931,823
EPP (Chargeable) (Rs.)	48,273,661,731	2,609,293,818	42,774,178,649
Energy Sold (KWh)	8,494,078,228	8,494,078,228	8,494,078,228
Avg. Rate (Rs./KWh)	4.741407	0.294357	5.035764



ACTUAL

ANNEX-II

Source Wise Generation						
Sources	OCTOBER 2015		OCTOBER 2016			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	2,495.76	30.08%	2,986.07	35.18%	2,762.04	31.83%
Coal	4.61	0.06%	13.78	0.16%	10.17	0.12%
HSD	172.74	2.08%	140.33	1.65%	172.64	1.99%
RFO	2,572.81	31.01%	2,922.38	34.43%	2,630.35	30.31%
Gas/ RLNG	2,721.89	32.81%	1,918.87	22.60%	2,471.67	28.48%
RLNG		0.00%		0.00%	-	0.00%
Nuclear	226.64	2.73%	373.84	4.40%	437.42	5.04%
Import Iran	40.46	0.49%	35.55	0.42%	41.34	0.48%
Mixed	10.83	0.13%	84.49	1.00%	5.98	0.07%
Wind	37.24	0.45%	11.54	0.14%	71.59	0.82%
Baggasse	0.07	0.00%	1.96	0.02%	18.68	0.22%
Solar	14.05	0.17%		0.00%	56.41	0.65%
Total	8,297.10	100.00%	8,488.79	100.00%	8,678.29	100.00%
Sale to IPPs	(3.42)	-0.04%	-	0.00%	(11.75)	-0.14%
Transmission Losses	(185.93)	-2.24%	(254.66)	-3.00%	(172.46)	-1.99%
Net Delivered	8,107.76	97.72%	8,234.13	97.00%	8,494.078	97.88%

Source Wise Fuel Cost/Energy Purchase Price

Sources	OCTOBER 2015		OCTOBER 2016			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	20.73	4.4998	49.77	3.6118	45.78	4.4998
HSD	2,127.08	12.3139	2,755.31	19.6348	2,089.80	12.1052
RFO	18,675.87	7.2589	45,835.88	15.6844	20,926.27	7.9557
Gas/RLNG	16,508.05	6.0649	10,031.43	5.2278	14,008.01	5.6674
Nuclear	254.94	1.1249	494.27	1.3221	507.56	1.1603
Import Iran	424.83	10.5000	375.04	10.550	439.46	10.6300
Mixed	81.25	7.5051	860.09	10.18005	46.17	7.7222
Wind	-	-	-	-	-	-
Baggasse	-	-	11.3121	5.7702	111.77	5.9822
Solar	-	-	-	-	-	-
Total	38,092.76	4.5911	60,413.11	7.1168	38,174.81	4.3989
Supplemental Charges	6,742.04	0.8126		-	2,280.00	0.2627
Sale to IPPs	(62.31)	(18.2211)		-	(180.93)	(15.3994)
Grand Total	44,772.49	5.3962	60,413.11	7.1168	40,273.88	4.6408
Transmission Losses	-	0.1260		0.2201		0.1006
Net Total	44,772.49	5.5222	60,413.11	7.3369	40,273.88	4.7414

**To Be Published in
Official Gazette of Pakistan Part-II**

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the November 29, 2016

1126
S.R.O. (I)/2016: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of October 2016 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for October 2016	Rs. 4.7273/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.3369/kWh
Fuel Price Variation for the month of October 2016 - (Decrease)	(Rs. 2.6096/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.6096/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of October 2016 as per the above details.

2. The above adjustment a decrease of (Rs.2.6096/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2016 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2016 in the billing month of December 2016.
4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

Muhammad
29/11/16
Muhammad
(Syed Safer Hussain)
Registrar