



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/14865-83

November 1, 2016

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of September 2016 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of September 2016 along with its Notification i.e. S.R.O 1021(I)/2016 dated 01.11.2016.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

(Syed Safeer Hussain)

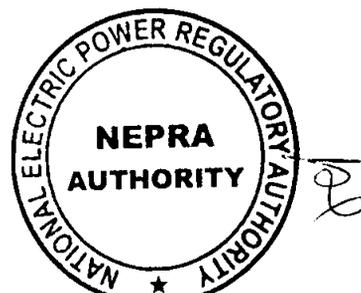
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.



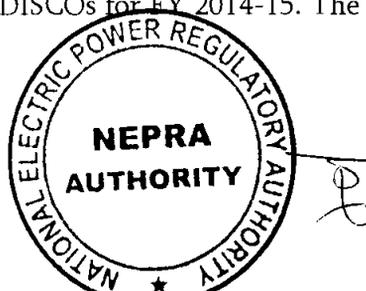
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF SEPTEMBER 2016 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of September 2016, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on October 20, 2016 and also uploaded on NEPRA's Website for information of all concerned.
4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on October 27, 2016 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.





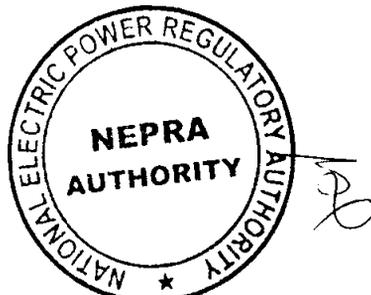
5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, CPGCL and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice.
6. The Authority During hearing of the instant FCA request observed that NTDC/NPCC did not utilized the available capacity to its full extent. It was further observed that despite having cheaper RFO based power plants available, certain plants like Saif, Sapphire, Orient and Halmore were operated on HSD. The Authority also noted that KAPCO Block-I&II are tri fuel power plants i.e. it can be run either on Gas/RLNG or RFO or HSD fuels. However, the data submitted by CPPA-G for September, 2016 shows that these units were operated on HSD, whereas it could have been run on RFO if Gas/RLNG was not available. Accordingly the Authority directed NTDC/NPCC and CPPA-G to provide a written response in this regard.
7. In view thereof, the Authority has decided to allow the impact of HSD fuel cost in the total cost of September, 2016 only on provisional basis subject to submission of satisfactory response/justification from NTDC/NPCC and CPPA-G, failing which the Authority may adjust back the cost of HSD fuel in subsequent fuel charges adjustment requests.
8. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of September 2016 is Rs.3.6718/kWh, against the reference fuel cost component of Rs.6.4326/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for





- the month of September 2016 decreased by Rs.2.7609/kWh (Annex-I&II) as compared to the reference fuel charges.
9. The Authority noted that CPPA-G has worked out the Fuel cost of Nandipur for the month of September 2016 based on FCC of Rs.6.640/kWh, whereas the Authority's approved FCC in respect of Nandipur w.e.f. 31st March 2016 is Rs.4.9481/kWh. Accordingly, for the instant FCA adjustment of September 2016, fuel cost of Nandipur of Rs.4.9481/kWh has been used.
 10. Similarly in the matter of energy supplied by Guddu (747), the CPPA-G has used FCC of Rs.4.142/kWh. The Authority has approved reference FCC of Rs.4.0806/kWh in the tariff determination of Guddu 747 dated April 26, 2016, based on Gas price of Rs.588.23/MMBTU (488.23 Gas Price + 100 GIDC), subject to its adjustment on account of variation in fuel price as and when notified by the relevant Authority. Since the Authority's approved rate is Rs.4.0806/kWh, therefore, for the purpose of instant FCA adjustment, FCC of Rs.4.0806/kWh has been used.
 11. The Authority further noted with great concern that CPPA-G has purchased 12.669 GWh from TPS Quetta in the month of September 2016 having a fuel cost of Rs.108.953 million, which is not a licensee of NEPRA. Accordingly, the Authority has decided not to include the energy as well as the fuel cost of the energy purchased from TPS Quetta in the total cost while working out the FCA of September 2016 and also directs CPPA-G to ensure compliance of its direction with respect to the generation license of TPS Quetta.
 12. As per details provided by CPPA-G, 7.03 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.54.285 million, however, the same works out to

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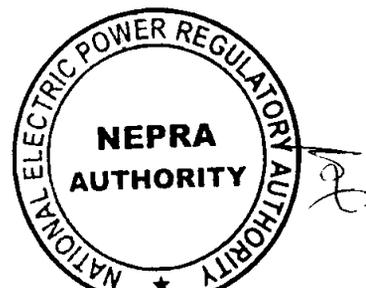
be Rs.54.252 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.54.252 million has been considered on account of fuel cost component of energy purchased from small and captive power plants. Further, the fuel cost of JDW, a bagasse based Power Plant, has also been adjusted as per the Authority's approved rate.

13. CPPA-G reported NTDC transmission losses of 175.089 GWh i.e. 1.71% during September 2016, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 for NTDC, notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for September 2016, actual losses of 175.089 GWh i.e. 1.71%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
14. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.7734/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of September 2016 as per the following details:

Actual Fuel Charges Component for September 2016	Rs. 3.6592 /kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4326/kWh
Fuel Price Variation for the month of September 2016-Decrease	(Rs.2.7734/kWh)

15. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 14 above:
 - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

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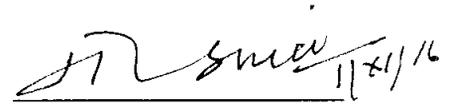




- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2016.
- c. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2016 in the billing month of November 2016.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

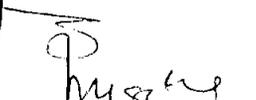

Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Member


Himayat Ullah Khan
Vice Chairman


Brig (R) Tariq Saddozai
Chairman




Masud
01.11.16

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep-2016

S. No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)		
1	Hydel								
	i	WAPDA	Hydel	5,902.00	4,128,383,669	-	449,085,576	449,085,576	
	ii	Jagran	Hydel	30.00	9,783,720	-	19,507,913	19,507,913	
	iii	Pehure	Hydel	17.90	7,396,200	-	2,107,917	2,107,917	
	iv	Matakan-Bh SHYDO	Hydel	81.45	46,513,000	-	11,628,250	11,628,250	
	v	Larabi	Hydel	84.00	17,439,252	-	56,292,000	56,292,000	
	Hydel Total			7,152.80	4,209,495,851		538,621,656	538,621,656	
2	Ex-WAPDA GENCOs								
	GENCO-I								
		Jamshoro Block 1	RFO	180.00	97,011,500	789,180,586	8,973,564	798,154,150	
		Jamshoro Block 2	RFO	470.00	20,043,992	175,618,680	1,854,069	177,472,749	
		Unit 24	Gas	-	171,190,508	1,432,168,754	15,835,122	1,448,003,876	
		Jamshoro Block 4	Gas	-	(517,160)	-	-	0	
		Jamshoro Total			792.80	287,728,840	2,396,968,020	2,423,630,775	
		GENCO-II							
		Guddu CC 11-13	Gas	-	146,406,516	1,335,105,865	10,087,409	1,346,193,274	
		Central Block 2	Gas	300	88,237,483	596,458,814	6,079,563	602,538,477	
		Guddu CC 5-10	Gas	530	5,083,101	51,540,357	350,226	51,890,533	
		Guddu Steam 3-4	Gas	340	-	-	-	0	
		Guddu 147	Gas	747	435,987,000	1,806,023,321	130,708,903	1,936,732,724	
		Central Total			2,147.00	675,714,100	3,790,128,957	147,226,100	3,937,355,057
		GENCO-III							
		Northern Block 1	RFO	-	274,550,905	2,467,808,844	35,691,618	2,503,500,462	
		MG Unit 1-3	Gas	550.00	-	-	-	0	
		Northern Block 2	RFO	270.00	135,468,164	1,194,209,156	17,610,601	1,211,819,757	
		Northern Block 3	RFO	360.00	124,402,756	1,182,945,085	16,172,358	1,199,117,443	
		Nandipur	RFO HSD	411.35	20,897,000	138,748,297	14,782,538	153,530,835	
		Northern Total			1,678.35	555,316,825	4,983,711,382	84,257,115	5,067,960,497
		GENCO-IV							
			Coal	31.20	8,126,000	36,565,375	1,684,520	38,249,895	
		Total			31.20	8,126,000	36,565,375	1,684,520	38,249,895
	GENCO-V								
		RFO	425.00	-	-	-	-		
	Total			425.00					
	GENCOs Total:-			6,881.05	1,526,885,765	11,207,373,734	259,830,490	11,467,204,224	
3	IPPs								
	KAPCO								
		Kot Addu Block 1	RFO	325	19,130,800	126,855,390	8,744,551	135,599,941	
			HSD	-	54,200	644,474	14,362	650,836	
		Kot Addu Block 2	RFO	762	321,714,700	2,261,231,940	206,990,791	2,468,228,731	
			RLNG	-	33,284,000	210,235,168	10,259,184	220,494,342	
		Kot Addu Block 3	RLNG	249	3,003,300	19,296,740	1,704,168	21,080,908	
			HSD	-	19,009,200	256,547,424	17,101,110	273,648,534	
		KAPCO Total			1,336.00	396,950,000	2,884,652,351	245,168,830	3,129,821,781
		Hub Power	RFO	1,200.00	596,495,600	4,257,941,218	104,446,221	4,362,387,439	
		Kohinoor Energy	RFO	124.00	70,555,000	505,658,906	41,716,794	547,375,700	
		AES Laipr	RFO	350.00	135,108,600	1,063,550,985	22,882,938	1,086,433,923	
		Pak Gen Power Limited	RFO	348.50	144,131,700	1,137,448,605	24,411,154	1,161,859,759	
		Southern Power	RFO	110.47	-	-	-	-	
		Habibullah	Gas	129.15	72,337,950	420,225,617	32,342,299	452,567,916	
		Fatej Kabinwala	Gas	151.20	92,889,000	491,146,779	69,032,959	560,179,738	
		Roussu	RLNG	395.00	253,818,717	1,674,143,672	70,622,565	1,744,766,237	
		Suba Power	RFO	125.55	42,090,748	335,202,296	7,168,054	342,370,350	
		Japan Power	RFO	107.00	-	-	-	-	
		Uch	Gas	551.25	375,957,000	1,006,800,815	88,725,852	1,095,526,667	
	Altern	Gas	27.12	19,437,840	129,042,991	13,244,944	142,287,935		
	Liberty	Gas	211.85	125,241,500	582,923,224	41,022,905	633,946,129		
	Coavis Energen	RLNG	10.00	7,422,412	55,195,021	3,772,812	58,967,833		
	Chashma Nuclear	Nucl.	300.00	203,615,000	256,147,670	-	256,147,670		
	Chashma Nuclear-II	Nucl.	315.00	218,694,000	233,849,494	-	233,849,494		
	Tavard Hari	Import	96.00	42,093,668	446,192,881	-	446,192,881		
	Sub-Total			5,838.19	2,796,838,735	15,490,122,525	764,658,327	16,254,680,852	



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep-2016

S.No	Power Producer	Fuel	Dep Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock Gen	RFO	156.18	97,489,941	613,399,420	89,710,244	703,109,664
2	Atlas Power	RFO	213.84	111,405,936	740,722,564	102,170,384	842,892,948
3	Nishat Power	RFO	195.31	109,194,113	762,695,118	100,131,002	862,826,120
4	Foundation Power	Gas	171.48	121,075,769	693,435,312	45,391,306	738,826,618
5	Orient	Gas	212.70	2,868,598	16,004,160	-	16,004,160
6	Orient	HSD	212.70	14,078,096	169,619,171	4,947,044	174,566,215
7	Nishat Chumina	RFO	195.72	109,181,671	761,894,575	99,792,047	861,686,622
8	Sait Power	Gas	203.89	60,029,706	324,649,119	21,886,831	346,535,950
9	Sait Power	HSD	203.89	19,284,169	229,695,059	10,149,258	239,844,317
10	Engro Energy	Gas	212.98	129,217,556	777,839,148	42,215,379	820,054,527
11	Engro Energy	HSD	212.98	-	-	-	0
12	Sapphire Power	Gas	203.17	62,476,407	345,611,586	22,528,992	368,140,578
13	Sapphire Power	HSD	203.17	32,714,213	398,786,256	17,024,479	415,810,735
14	Hubco Narowal	RFO	213.82	107,216,668	769,733,411	93,364,281	863,097,692
15	Liberty Power	RFO	196.14	115,239,971	794,874,085	117,809,822	912,683,907
16	Halmote	Gas	199.24	59,712,822	331,716,772	21,872,307	353,589,579
17	Halmote	HSD	199.24	15,767,342	183,289,791	8,336,194	196,625,975
18	Uchhal	Gas	380.75	253,059,274	1,233,947,702	54,989,780	1,268,937,482
19	JOW-I	Bagasse	26.35	16,427,600	98,273,189	7,540,268	105,813,457
20	JOW-II	Bagasse	26.35	13,863,690	82,935,366	6,363,434	89,298,800
21	RYK	Bagasse	24.01	193,200	1,143,387	81,729	1,225,116
22	Chemul Power	Bagasse	62.40	11,728,610	70,162,891	5,383,432	75,546,323
Sub-Total			2,831.96	1,462,222,362	9,405,428,072	871,688,713	10,277,116,785
IPP's Total			8,720.74	4,259,061,097	24,895,550,597	1,636,247,040	26,531,797,637
Others							
1	TPS-Quetta	Gas	25.00	12,669,000	108,953,400	872,894	109,826,294
2	Zorlu	Wind	56.40	21,135,600	-	81,741	81,741
3	FFCEL	Wind	49.50	16,039,520	-	-	-
4	TGF	Wind	49.50	17,548,400	-	-	-
5	Foundation	Wind	49.50	31,733,950	-	-	-
6	Sapphire Wind Power	Wind	49.50	18,300,350	-	-	-
7	Yonus Energy Ltd.	Wind	49.50	12,820,970	-	31,713,951	31,713,951
8	Metro Wind Power	Wind	49.50	14,570,980	-	-	-
9	Gul Ahmad Wind Power	Wind	49.50	491,500	-	-	-
10	Master Wind Power	Wind	49.50	7,004,420	-	-	-
11	Tenaga Generasi Ltd.	Wind	49.50	3,438,790	-	-	-
12	Guidle-Azain Solar Park	Solar	100.00	15,204,260	-	37,609,258	37,609,258
13	Appollo Solar Park	Solar	100.00	15,252,240	-	36,044,582	36,044,582
14	Best Green Energy	Solar	100.00	15,673,680	-	-	-
15	Crest Energy	Solar	100.00	15,735,050	-	-	-
16	SPPs	Mixed	266.90	7,030,544	54,285,560	-	54,285,560
Others Total			1,193.80	224,849,264	163,238,960	106,322,426	269,561,386
Total			23,400.35	10,220,091,977	36,266,163,291	2,541,021,612	38,807,184,903
Summary							
1	Hydel			4,209,495,851	-	538,621,656	538,621,656
2	Coal			8,126,000	36,565,375	1,584,520	38,249,895
3	HSD			101,661,320	1,253,423,390	57,841,111	1,311,264,501
4	F.O.			2,651,327,765	20,079,719,161	1,114,429,031	21,194,148,192
5	Gas			2,233,359,880	11,694,594,336	617,188,170	12,311,782,506
6	RLNG			297,528,129	1,958,870,591	86,438,729	2,045,309,320
6	Nuclear			422,309,000	489,997,164	-	489,997,164
7	Import from Iran			42,093,568	446,192,881	-	446,192,881
8	Wind Power			143,084,490	-	31,795,693	31,795,693
9	Solar			61,865,230	-	73,653,839	73,653,839
10	Bagasse			42,210,100	252,514,833	19,368,863	271,883,696
11	Mixed			7,030,544	54,285,560	-	54,285,560
Total For the month				10,220,091,977	36,266,163,291	2,541,021,612	38,807,184,903
Prev. Adjustment					729,494,173	2,091,300	731,585,473
Grand Total				10,220,091,977	36,995,657,463	2,543,112,912	39,538,770,375
Energy, Sale Price							
Energy Cost (Rs.)					36,995,657,463	2,543,112,912	39,538,770,375
Cost not chargeable to DISCOs (Rs.)					150,768,374	-	150,768,374
EPP (Chargeable) (Rs.)					36,844,889,089	2,543,112,912	39,388,002,001
Energy Sold (KWh)					10,034,659,771	10,034,659,771	10,034,659,771
Avg. Rate (Rs./KWh)					3.671763	0.253433	3.925196



Source Wise Generation						
Sources	SEPTEMBER 2015		SEPTEMBER 2016			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	4,138.62	43.02%	4,141.74	43.81%	4,209.50	41.19%
Coal	10.20	0.11%	6.21	0.07%	8.13	0.08%
HSD	106.89	1.11%	132.99	1.41%	101.66	0.99%
RFO	2,297.87	23.89%	2,883.49	30.50%	2,651.33	25.94%
Gas/ RLNG	2,737.42	28.46%	1,782.82	18.86%	2,530.89	24.76%
RLNG		0.00%		0.00%	-	0.00%
Nuclear	186.79	1.94%	361.78	3.83%	422.31	4.13%
Import Iran	39.60	0.41%	34.40	0.36%	42.09	0.41%
Mixed	15.07	0.16%	85.65	0.91%	7.03	0.07%
Wind	52.47	0.55%	23.76	0.25%	143.08	1.40%
Baggasse	19.53	0.20%	1.90	0.02%	42.21	0.41%
Solar	15.01	0.16%	-	0.00%	61.87	0.61%
Total	9,619.47	100.00%	9,454.72	100.00%	10,220.09	100.00%
Sale to IPPs	(7.34)	-0.08%	-	0.00%	(10.34)	-0.10%
Transmission Losses	(296.06)	-3.08%	(283.64)	-3.00%	(175.09)	-1.71%
Net Delivered	9,316.07	96.85%	9,171.08	97.00%	10,034.660	98.19%

Source Wise Fuel Cost/Energy Purchase Price						
Sources	SEPTEMBER 2015		SEPTEMBER 2016			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	45.88	4.4998	22.42	3.6118	36.57	4.4998
HSD	1,416.02	13.2478	2,590.95	19.4826	1,253.42	12.3294
RFO	18,287.55	7.9585	45,244.86	15.6910	20,079.72	7.5735
Gas/RLNG	15,020.85	5.4872	9,411.74	5.2791	13,653.46	5.3947
RLNG		-		-	-	-
Nuclear	216.31	1.1580	478.33	1.3221	490.00	1.1603
Import Iran	415.83	10.5000	362.95	10.550	446.19	10.6000
Mixed	108.87	7.2258	871.93	10.18005	54.29	7.7214
Wind	-	-	-	-	-	-
Baggasse	112.70	5.7702	10.9472	5.7702	252.51	5.9823
Solar	-	-	-	-	-	-
Total	35,624.01	3.7033	58,994.12	6.2396	36,266.16	3.5485
Supplemental Charges	(1,480.00)	(0.1539)		-	729.49	0.0714
Sale to IPPs	(136.70)	(18.6325)		-	(150.77)	(14.5771)
Grand Total	34,007.31	3.5353	58,994.12	6.2396	36,844.89	3.6051
Transmission Losses	-	0.1151		0.1930		0.0666
Net Total	34,007.31	3.6504	58,994.12	6.4326	36,844.89	3.6718

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the November 1, 2016

S.R.O. 1021 (I)/2016: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of September 2016 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

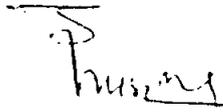
Actual Fuel Charges Component for September 2016	Rs. 3.6592/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4326 /kWh
Fuel Price Variation for the month of September 2016 - (Decrease)	(Rs. 2.7734/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.7734/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of September 2016 as per the above details.

2. The above adjustment a decrease of (Rs.2.7734/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2016 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2016 in the billing month of November 2016.

4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


21.11.16
(Syed Safer Hussain)
Registrar