



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/ 9481-9501

June 24, 2015

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of March 2015 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (09 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of March 2015 alongwith its Notification i.e. SRO 594(1)/2015 dated 23.06.2015.

2. DISCOs are directed that while charging the fuel charge adjustment from their consumers, the Orders of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above. (Decision along Notification is also available on NEPRA's website)


(Syed Safer Hussain)^{24.06.15}

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Operating Officer, CPPA, WAPDA House, Lahore.
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.
10. All Pakistan Textile Mills Association (APTMA) through Rashid Law Associates Attorneys & Corporate Consultants, 5th Floor, Ajmal House, 27-Egerton Road, Lahore.
11. Mr. Anwar Kamal, Advocate Supreme Court, Anwar Kamal Law Associates, I-Turner Road, Lahore.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF MARCH 2015 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2013-14, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of March 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on May 27, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on June 02, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/objections from any interested person were invited.
4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency (CPPA), National Power Control Cell (NPCC), WAPDA Power Privatization Organization (WPPO), All Pakistan Textile Mills Association (APTMA) and media





were present; however, no representative from Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice.

5. Written comments were also received from APTMA and Anwar Kamal Law Associates (AKLA).
6. APTMA, in his comments, inter alia, submitted that;
 - i. In the instant advertisement of hearing, the consumption for March 2015 has been billed on the basis of the notified tariff determination for FY 2013-14, while the reference fuel charges pertain to NEPRA's determination of the FY 2014-15, which is not notified by the GoP as yet. Thus the actual fuel charges are not in any case to be compared with the reference fuel charges as per Annex-IV of the decision of the Authority (NEPRA) determined tariff for the EX-WAPDA DISCOs for FY 2014-15, that has not yet been notified.
 - ii. APTMA further submitted that so-called reference fuel charges of Rs. 8.0895 per kWh as per Annex-IV to the decision of the Authority for EX-WAPDA Discos for FY 2014-15 be disregarded and the correct and legitimate Rs. 9.6341 per kWh as per Annex-IV to the decision of the Authority for EX-WAPDA Discos for FY 2013-14 be considered being the correct reference fuel charges for March 2015.
 - iii. APTMA prayed the Authority that correct decrease of Rs.3.5929 per kWh be notified as the monthly fuel price adjustment for the month of March 2015 against the advertised Rs.2.0573 per kWh.
7. AKLA in his comments pointed out that reference fuel charges for March 2015 should have been Rs. 9.6341/ kWh given in consumer end tariff of FY 2013-14 instead of Rs.8.0985/ kWh for FY 2014-15, which have not yet been notified by GoP and therefore do not hold the field.





8. The Authority, on the point of using reference fuel cost component as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15, for working out the Fuel Price variation for the month of March 2015, observed that the Honorable Lahore Court in its recent interim orders, in petition filed by consumers for charging of NEPRA determined tariff for FY 2014-15, being lower than the tariff for FY 2013-14, ordered that the bill of petitioner may be recalculated in terms of tariff determined by NEPRA for XWDISCOs for FY 2014-15.
9. The Authority also noted that impact of reduction in Fuel prices has been accounted for, to a certain extent, in the Authority's determination for the EX-WAPDA DISCOs for FY 2014-15, resulting in lower tariff for FY 2014-15 and working out FPA for March 2015 based on reference fuel cost component for FY 2013-14, would have resulted in passing on the benefit of reduction in Fuel prices twice to the consumers.
10. GoP vide its notification dated June 10, 2015 has notified the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, to be applicable with immediate effect. Since the Tariff for FY 2014-15 is applicable w.e.f. June 10, 2015, therefore, the Authority considers it appropriate to use the already notified tariff for FY 2013-14 as reference tariff for the purpose of instant adjustment.
11. In view of the foregoing, reference Fuel Cost Component as indicated in Annex-IV of the Authority's determination for the EX-WAPDA DISCOs for FY 2013-14 i.e. Rs. 9.6341/ kWh, has been used while working out the Fuel price variation for the month of March 2015.
12. The Authority has gone through the information provided by CPPA seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA, it has been observed that the actual pool fuel charge for the month of March 2015 is Rs. 6.0412/kWh, against the reference fuel cost component of Rs.9.6341/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2013-14.





The actual fuel charges for the month of March 2015 decreased by Rs. 3.5929/kWh (Annex-I&II) as compared to the reference fuel charges.

13. As per details provided by CPPA, 96.194 GWh were purchased by DISCOs from small and captive power plants. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 845.60 million. For the purpose of calculation of fuel charges adjustment, fuel cost components of those plants whose cases are pending in the courts have been adjusted as per the NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs. 675.36 million has been considered on account of fuel cost component of energy purchased from small and captive power plants. In addition to above, CPPA also claimed an amount of Rs. 453.63 Million as differential amount, for the small and captive power plants, for the period from October 2013 to February 2015, which was not allowed by the Authority owing to pendency of their cases in the high courts. The Authority, observed that CPPA did not work out the claimed differential amount as per directions of the Authority given in its FPA decision for January 2015 i.e. based on the rates determined by the Authority. Accordingly, the amount of Rs. 453.63 Million claimed by CPPA has not been included in the current month's total cost. CPPA is once again directed to work out the differential amount if any based on the rates determined by the Authority's for its consideration.
14. CPPA reported NTDC transmission losses of 193.59 GWh (2.96%) during March 2015, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 193.59 GWh (2.96%) incurred by CPPA, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
15. The Authority, after incorporating the adjustment referred in Paragraph 12 above, has reviewed and assessed a decrease of Rs. 3.6197/ kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of March 2015 as per the following details:





Actual Fuel Charges Component for March 2015	Rs. 6.0144/kWh
Corresponding Reference Fuel Charges Component	Rs. 9.6341/kWh
Fuel Price Variation for the month of March 2015 - Decrease	(Rs. 3.6197/kWh)

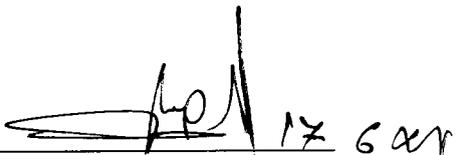
16. The Authority also, in light of the orders of the Lahore Court regarding monthly fuel adjustments for January 2015, states that the provisional cost of Rs. 9,815.939 Million, adjusted in January 2015, on account of Test Energy delivered by Guddu and Nandipur Power Plants, has only been retained by DISCOs. Payment to Nandipur and Guddu Power plants will be made strictly as per NEPRA's approved tariff rates and terms and conditions ^{and} when finalized.
17. MoWP vide its letter No.5-PF/02/2013-Subsidy dated May 21, 2015 has issued the policy guidelines under Section 31 (4) of the NEPRA Act, 1997 with regard to the Fuel Charge Adjustments and subsidy rationalization of Ex-WAPDA Distribution Companies.
18. MoWP in its policy guidelines, inter alia, mentioned that ECC of the Cabinet has been pleased to approve the issuance of the following Policy Guidelines under Section 31 (4) of the NEPRA Act, 1997 on 21.05.2015 i.e. that
- "Any negative adjustment on account of monthly FCA will not be passed on to the Domestic consumers who have subsidized electricity tariff."*
19. The Authority has considered the policy guidelines of the GoP with respect to the Fuel Price Adjustment. In the Authority's opinion the instant policy guidelines of GoP are consistent with the GoP Policy for phasing out the subsidy and are also consistent with the standards and guidelines as per Rule 17 of Tariff Standards and Procedure Rules -1998.
20. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 14 above ;

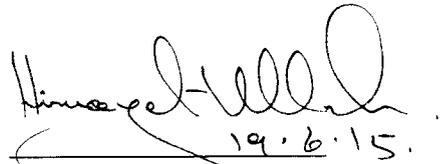


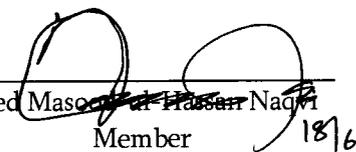


- a. shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the DISCOs;
- b. shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of March 2015.
- c. DISCOs shall reflect the fuel charges adjustment in respect of March 2015 in the billing month of July 2015.
- d. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY


Khawaja Muhammad Naeem
Member


Himayat Ullah Khan
Member


Syed Masood ul Hassan Naqvi
Member


Maj (R) Haroon Rashid
Vice Chairman

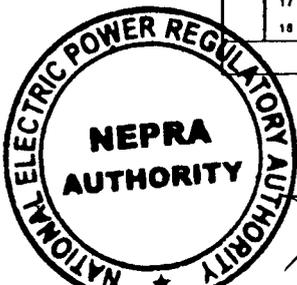

Brig (R) Tariq Sadozai
Chairman




23 06 2015

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Mar-2015

S No	Power Producer	Fuel	Dep Capacity (MW)	Energy KWh	FCC Rs	VO&M Rs.	Total Energy Cost (Rs.)		
1	Hydel								
	i	WAPDA	Hydel	6 902 00	1,269,733,348	-	110,300,486	110,300,466	
	ii	Jagran	Hydel	30 00	1,599,100	-	3,195,002	3,195,002	
	iii	Pehure	Hydel	17 90	904,880	-	257,834	257,834	
	iv	Malakand-III SHYOO	Hydel	81 46	40,363,000	-	10,090,750	10,090,760	
	v	Larab	Hydel	84 00	51,559,000	-	10,347,891	10,347,891	
	Hydel Total			7,115 36	1,364,159,128	-	134,191,943	134,191,943	
2	Ex-WAPDA GENCOs								
	GENCO-I								
	i	Jamshoro Block 1	RFO	205 00	68,805,000	771,018,580	8,364,463	777,383,043	
		Jamshoro Block 2	RFO	470 00	256,071,000	3,155,262,267	23,686,568	3,178,948,855	
		Kotri 3-7	Gas	108.50	14,809,010	93,551,373	1,351,333	94,902,706	
		Jamshoro Total			798 50	339,485,010	4,019,832,240	31,402,363	4,051,234,603
		GENCO-II							
	ii	Central Block 2	Gas	390	218,038,884	1,215,959,248	15,022,879	1,230,982,127	
		Guddu CC S-10	Gas	530	4,760,767	39,824,684	328,016	40,152,700	
		Guddu Steam 3-4	Gas	340	32,392,488	216,773,822	2,231,841	219,005,483	
		Central Block 4	Gas	140	20,064,193	143,860,264	1,382,423	145,242,687	
		Guddu 747	Gas		245,627,472	1,121,535,037	67,694,931	1,189,229,988	
		Central Total			1,400 00	520,883,772	2,737,952,855	86,860,090	2,824,812,946
		GENCO-III							
	iii	Northern Block 1	RFO	558 00	152,405,237	1,847,458,096	3,810,131	1,851,268,227	
		MG Unit 1-3	Gas		-	-	-	0	
		Northern Block 2	RFO	270 00	47,510,605	673,151,004	1,187,765	674,338,770	
		MG Unit 4	Gas		-	-	-	0	
		Northern Block 3	RFO	360 00	86,473,086	897,069,156	1,661,827	898,730,983	
		GTPS FSD 5-9	Gas	117 00	2,878,559	14,551,404	71,964	14,623,368	
		GTPS FSD 1-4	Gas	75 00	9,441	85,334	238	85,570	
		Northern Total			1,568 00	289,278,928	3,332,314,995	6,731,923	3,339,046,918
		GENCO-IV							
	iv		Coal	31 20	7,582,000	34,117,484	963,672	35,081,156	
		Total			31 20	7,582,000	34,117,484	963,672	35,081,156
	GENCO-V								
v	Nandipur	RFO	425 00	38,472,000	353,413,680	14,853,520	368,367,200		
	Total.			425 00	38,472,000	353,413,680	14,853,520	368,367,200	
	GENCOs Total			3 797 70	1,173,698,710	10,477,631,254	140,711,689	10,618,342,623	
3	IPPs								
	1	Kot Addu Block 1	RFO		205,067,800	1,843,998,607	107,875,688	1,761,874,193	
			Gas	325	1,413,700	8,221,729	743,674	8,965,403	
			HSD		2,360,300	34,359,745	1,241,631	36,601,378	
		Kot Addu Block 2	RFO		198,277,200	1,783,886,882	104,303,361	1,888,189,033	
			Gas	762	31,948,600	156,480,111	16,806,501	173,268,612	
			Gas		34,549,100	184,794,475	18,174,490	202,968,965	
		Kot Addu Block 3	HSD		15,342,200	283,461,826	8,070,738	271,532,384	
		KAPCO Total			1,336 00	488,959,000	4,073,181,976	257,215,970	4,330,377,846
	2	Hub Power	RFO	1,200.00	554,787,100	5,661,773,349	101,328,577	5,763,099,926	
	3	Kohinoor Energy	RFO	124 00	65,617,000	568,184,967	37,862,365	605,847,332	
	4	AES Lalpur	RFO	350.00	147,051,400	1,406,141,808	24,177,162	1,430,318,970	
	5	Pak Gen Power Limited	RFO	348 60	-	-	-	-	
	6	Southern Power	RFO	110 47	-	-	-	-	
	7	Habibullah	Gas	129 15	40,213,518	159,965,353	19,596,049	179,681,402	
	8	Fauji Kabirwala	Gas	151 20	89,105,000	381,186,876	84,284,114	445,470,790	
	9	Rousch	Gas	315 00	150,280,191	614,682,983	40,397,487	655,080,470	
	10	Saba Power	RFO	125 55	-	-	-	-	
	11	Japan Power	RFO	107 00	-	-	-	-	
	12	Uch	Gas	551.25	383,921,000	966,395,137	87,994,693	1,074,389,630	
13	Atern	Gas	27.12	20,425,140	92,968,332	13,448,301	106,414,833		
14	Liberty	Gas	211 85	4,873,000	889,299,041	4,673,000	873,972,041		
15	Davis Energen	Gas	10 00	6,071,000	27,814,267	2,947,471	30,781,768		
16	Chashma Nuclear	Nucl.	3100 00	224,068 000	277,844,320	-	277,844,320		
17	Chashma Nuclear-II	Nucl.	3100 00	227,871 000	256,379,825	-	256,379,825		
18	Tavanir Iran	Import	96 00	32,808,739	334,649,138	-	334,849,138		
	Sub-Total			5,808 11	2,435,873,000	15,510,446,992	653,721,169	16,184,166,181	



CENTRAL POWER PURCHASING AGENCY (CPPA),
Energy Procurement Report (Provisional)
Mar-2015

S No	Power Producer	Fuel	Dep Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	107,742,149	876,773,939	95,362,576	972,136,515
2	Atlas Power	RFO	213.86	129,594,576	1,081,036,453	112,837,997	1,193,874,450
3	Nisbat Power	RFO	195.31	122,835,061	952,760,356	106,952,505	1,059,712,861
4	Foundation Power	Gas	171.46	107,131,391	424,157,655	38,095,923	462,253,578
5	Orient	Gas	212.70	5,879,074	23,284,203	1,149,451	24,433,654
		HSD		67,518,549	882,086,560	22,409,407	904,495,967
6	Nisbat Chunian	RFO	195.72	119,228,214	1,020,684,571	103,581,827	1,124,126,198
7	Saf Power	Gas	205.27	10,887,680	40,112,980	3,680,837	43,793,617
		HSD		74,245,809	1,034,398,500	36,907,592	1,071,304,092
8	Engro Energy	Gas	212.98	140,500,896	591,238,257	44,103,231	635,341,488
		Gas		5,949,721	22,739,645	2,026,475	24,766,120
9	Sapphire Power	HSD	203.17	59,466,740	838,838,623	29,227,911	868,066,534
10	Hubco Narowal	RFO	213.82	126,946,749	1,077,928,319	105,416,584	1,183,344,903
11	Liberty Power	RFO	198.14	135,832,694	1,039,476,059	131,975,045	1,171,451,104
		Gas		-	-	-	-
12	Halmore	HSD	199.24	83,909,569	1,133,041,560	41,904,439	1,174,945,999
		Gas		98,776,979	395,888,881	13,769,790	409,458,871
14	JOW4	Bagasse	26.35	13,643,800	78,727,455	5,862,741	84,590,196
15	JOW IIT	Bagasse	26.35	15,358,920	88,824,040	6,599,728	95,223,768
16	RYK	Bagasse	30.00	12,872,200	74,275,189	5,531,184	79,806,353
Sub-Total			2,375.87	1,437,922,791	11,873,751,225	907,375,043	12,581,126,268
IPP's Total -			8,264.06	3,873,795,879	27,184,198,217	1,581,096,232	28,745,294,449
Others							
i	TPS-Quetta	Gas	25.00	(39,000)	(335,400)	(2,687)	-338,087
ii	Zorlu	Wind	56.40	9,782,000	-	38,568	36,568
iii	FFCEL	Wind	49.50	8,168,000	-	-	-
iv	TFG	Wind	49.50	9,852,700	-	-	-
v	Foundation	Wind	49.50	6,503,000	-	-	-
vi	SPPs	Mixed	256.90	96,194,728	845,600,995	-	845,600,995
Others Total			486.80	129,441,428	845,265,595	33,881	845,299,475
Total			19,663.92	6,541,096,145	38,507,095,088	1,838,033,825	40,343,128,890

Summary

1	Hydel			1,364,159,128	-	134,191,943	134,191,943
2	Coal			7,582,000	34,117,464	983,672	35,081,156
3	HSD			302,843,167	4,184,184,816	139,761,718	4,323,946,332
4	F O			2,640,716,991	24,709,876,913	1,083,115,649	25,792,992,682
5	Gas			1,869,669,772	7,822,815,312	459,970,424	8,082,785,735
6	Nuclear			451,961,000	534,223,945	-	534,223,945
7	Import from Iran			32,808,739	334,849,138	-	334,849,138
8	Wind Power			33,285,700	-	38,588	38,588
9	Bagasse			41,874,920	241,826,884	17,993,853	259,820,317
10	Mixed			96,194,728	845,600,995	-	845,600,995
Total For The month				8,541,096,145	38,507,095,088	1,838,033,825	40,343,128,890
Prev. Adjustment				-	(129,984,390)	14,237,895	-116,748,495
Grand Total.				8,541,096,145	38,377,110,676	1,850,271,520	40,227,382,195

Energy Sale Price:

Energy Cost (Rs.)	38,377,110,676	1,850,271,520	40,227,382,195
Cost not chargeable to DISCOs (Rs.)	48,371,964	-	48,371,964
EPP (Chargeable) (Rs.)	38,328,738,712	1,850,271,520	40,179,010,231
Energy Sold (KWh)	6,344,521,208	6,344,521,208	6,344,521,208
Avg. Rate (Rs./KWh)	6.041234	0.291633	6.332867



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22/5/15

Source Wise Generation						
Sources	MARCH 2014		MARCH 2015			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	1,604.42	24.57%	1,558.36	25.12%	1,364.16	20.86%
Coal	11.69	0.18%	-	0.00%	7.58	0.12%
HSD	106.31	1.63%	37.53	0.61%	302.84	4.63%
RFO	2,689.21	41.17%	2,607.39	42.04%	2,540.72	38.84%
Gas	1,618.51	24.78%	1,618.67	26.10%	1,669.67	25.53%
Nuclear	349.96	5.36%	222.21	3.58%	451.96	6.91%
Import Iran	31.42	0.48%	29.27	0.47%	32.81	0.50%
Mixed	104.87	1.61%	116.29	1.87%	138.07	2.11%
Wind	14.85	0.23%	13.00	0.21%	33.29	0.51%
			-			
Total	6,531.22	100.00%	6,202.72	100.00%	6,541.096	100.00%
Sale to IPPs	(7.32)	-0.11%	-	0.00%	(2.99)	-0.05%
Transmission Losses	(89.16)	-1.37%	(186.08)	-3.00%	(193.59)	-2.96%
Net Delivered	6,434.75	98.52%	6,016.64	97.00%	6,344.521	96.99%

Source Wise Fuel Cost/Energy Purchase Price

Sources	MARCH 2014		MARCH 2015			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	52.60	4.4998	-	-	34.12	4.4998
HSD	2,428.38	-	682.64	18.1874	4,184.18	13.8163
RFO	43,642.05	16.2286	47,564.38	18.2421	24,709.88	9.7256
Gas	7,528.66	4.6516	7,896.55	4.8784	7,622.82	4.5655
Nuclear	462.41	1.3213	322.20	1.4500	534.22	1.1820
Import Iran	307.57	9.7900	278.08	9.500	334.65	10.2000
Mixed	1,030.90	9.8300	1,221.01	10.50000	1,087.23	7.8745
Wind	-	-	-	-	-	-
Total	55,452.58	8.4904	57,964.85	9.3451	38,507.10	5.8869
Supplemental Charges	1,960.52	0.3002		-	(129.98)	(0.0199)
Sale to IPPs	(125.22)	(17.1104)		-	(48.37)	(16.1806)
Grand Total	57,287.88	8.7714	57,964.85	9.3451	38,328.74	5.8597
Transmission Losses		0.1315		0.2890	-	0.1816
Net Total	57,287.88	8.9029	57,964.85	9.6341	38,328.74	6.0412

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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the June 23, 2015

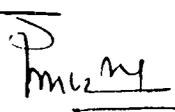
S.R.O. ⁵⁹⁴ (I)/2015: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of March 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for March 2015	Rs.6.0144/kWh
Corresponding Reference Fuel Charges Component	Rs.9.6341/kWh
Fuel Price Variation for the month of March 2015 - (Decrease)	(Rs.3.6197/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs.3.6197/kWh) in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of March 2015 as per the above details.

2. The above adjustment a decrease of (Rs.3.6197/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agricultural consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2015 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2015 in the billing month of July 2015.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain)
Registrar

1/matt
23/6/15

23-6-15