

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/14452-70

October 1, 2015

- 1. Chief Executive Officer, FESCO, Faisalabad.
- 2. Chief Executive Officer, GEPCO, Gujranwala.
- 3. Chief Executive Officer, HESCO, Hyderabad.
- 4. Chief Executive Officer, IESCO, Islamabad.
- 5. Chief Executive Officer, LESCO, Lahore.
- 6. Chief Executive Officer, MEPCO, Multan.
- 7. Chief Executive Officer, PESCO, Peshawar.
- 8. Chief Executive Officer, QESCO, Quetta
- 9. Chief Executive Officer, SEPCO, Sukkur.
- 10. Chief Executive Officer, TESCO, Peshawar.

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of July 2015 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of July 2015 alongwith its Notification i.e. S.R.O 966(I)/2015 dated 30.09.2015.

2. XWDISCOs are directed that while charging the fuel charge adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above

(Decision alongwith Notification is also available on NEPRA's website)

(Sved Safeer Hussain)

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.

- 2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Managing Director, PEPCO, WAPDA House, Lahore.
- 5. Member (Power), WAPDA, WAPDA House, Lahore.
- 6. Managing Director, NTDC, 414 WAPDA House, Lahore.
- 7. Registrar, Supreme Court of Pakistan, Islamabad.
- 8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited 6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
- 9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.

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### DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF JULY 2015 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the XWDISCOS due to variations in the fuel charges for the month of July 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
- 3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on September 09, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on September 15, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited.

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- Agency Guarantee Limited (CPPA-G) and media were present; however, no representative from National Transmission and Dispatch Company (NTDC), National Power Control Cell (NPCC), WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments from the following were also received;
  - i. Anwar Kamal Law Associates (AKLA)
  - ii. Mohammad & Ahmad (Constitutional, Corporate & Tax Counsel)
- 5. The points raised through written comments, relevant to monthly Fuel Charges Adjustment (FCA), are discussed hereunder;
- 6. AKLA has mentioned that it seems Fuel Price estimates are being taken on higher side while setting up of reference fuel price in consumer end tariff, which definitely favors the DISCOs to over recover the amount from the consumers and enjoy the over recovered amount of the consumers with impunity and no return to the consumers.
- 7. The Authority observed that Fuel Price projections, while setting up of reference fuel price in consumer end tariff of Distribution companies, are based on the best estimates keeping in view the past trends and available national / international reports for future projections of oil prices. In case of any variation in fuel prices as compared to the reference prices, the same is either recovered from the consumers or benefit of the same is passed on to the consumers through monthly FCA. The Authority also noted that any profits earned by DISCOs on their bank deposits are subsequently adjusted, as a prior year adjustment, in their next tariff determination.





- 8. AKLA further submitted that processing of FCA are being delayed, which is against the interest of the consumers and favors the power purchaser, when the distribution companies have over charged their consumers.
- 9. The Authority has already taken cognizance of the late submission of FCA requests by CPPA and in this regard issued an explanation dated June 30, 2015 to CPPA/NTDC under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002. The Authority, considering the response of CPPA/NTDC unsatisfactory, has issued a show cause notice to CPPA/NTDC on August 27, 2015 under Rule 4 (8) & (9) of the NEPRA (Fines) Rules, 2002. Reply from CPPA/NTDC in the matter is awaited. The Authority, at the start of proceedings of FCA for June 2015, also inquired CPPA-G about late submission of FCA requests for June & July 2015 and directed them to submit their request within the time prescribed by the Authority to which CPPA-G agreed.
- 10. On the point regarding adjusting provisional fuel cost of energy delivered by Nandipur and Guddu 747, in monthly FCA, the Authority noted that this issue has already been addressed by the Authority in its FPA decisions for the months of January and February 2015, wherein it was clarified that this is being done in order to protect the consumers from any sudden price hike in the cost of electricity. Similarly, in later months, provisional fuel cost of energy delivered by Nandipur & Guddu 747 is also being adjusted in respective month's FCA to avoid one time burdening of the consumers. It may, however, be noted that these amounts are not being paid to either Nandipur or Guddu and has only been retained by DISCOs. Payment to Nandipur or Guddu Power Plants will be made strictly as per NEPRA's approved tariff rates and terms and conditions as & when finalized and any over/under-recovered amount will be adjusted accordingly.

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- 11. The Authority on the point of not passing on the benefit of negative monthly FCA to the domestic consumers using up-to 300 units of electricity, observed that this issue has already been discussed in detail in Authority's monthly FCA decision for the month of March 2015 issued on June 24, 2015, under para 17 to 20.
- 12. The Authority regarding verification of actual consumption of RFO and compliance of efficiency of generation companies noted that efficiency of all generation companies (except 1994 power policy based plants) is approved by the Authority and subsequently their Fuel Cost Component is determined by NEPRA, based on approved efficiencies. Thus, verification of actual consumption of RFO, used by these plants, is not desired as any extra consumption of RFO to the Authority's allowed benchmarks is borne by the power producer itself.
- 13. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA-G, it was observed that rate of certain power plants were not in accordance with the rates approved by the Authority.
- 14. Accordingly, CPPA-G was directed vide letter dated September 09, 2015 to provide month wise/ plant wise justification / explanation of aforementioned variation of fuel cost components.
- 15. CPPA-G vide its letter dated September 14, 2015 submitted that Fuel Price Adjustment (FPA) data for a month is compiled on the basis of claimed invoices value by Power Producers and is on provisional basis. These claimed invoices subsequently undergo the process of verification in accordance with the Authority's approved rate(s) and relevant PPA clauses. Any difference between verified and claimed values is adjusted in the following month's FPA data.





- 16. CPPA further mentioned that some of the dual Fuel Power Plants which can be run on Gas/RFO/HSD are now using RLNG as a fuel instead of Gas due to its non-availability. Consequently, Power Producers like KAPCO, Orient Power, Saif Power, Saphire Energy, Hallmore using RLNG have claimed its rates in accordance with MoU signed by CPPA-G, SNGPL, IPP, MoW&P and MoP&NR.
- 17. CPPA-G, also submitted that till to date it has no Authority's approved rates for RLNG except approved upfront tariff. Hence, CPPA has not verified the generators claim(s). It has verified and approved the same on the basis of the Authority approved/notified rates and adjusted the difference in the following months accordingly.
- 18. CPPA-G further mentioned that in case of KAPCO, the difference between verified and claim amounts, for the months of April and May, 2015, have been adjusted in FPA data for the month of June-2015. Similarly, for other generators, difference of claimed and verified invoices has been adjusted in the FPA data for the month of August-15 and the process of adjustments is continuing.
- 19. The Authority, has taken a serious notice of charging of rates, not approved by the Authority, in the monthly FCA requests by CPPA-G and therefore directs CPPA-G to adjust any such amounts in its FCA request of August 2015.
- 20. CPPA-G further vide its letter dated September 16, 2015, on query of the Authority regarding cost of fuel charged by Orient Power and Sapphire Energy on generation of electricity during June & July 2015, has clarified that energy generated is on RLNG whereas payment made to generators is on gas rates and difference of fuel cost has been adjusted in FPA data of August 2015.





- 21. CPPA-G, in view thereof, requested the Authority that further adjustment on account of difference of cost of generation on RLNG and Gas of said generators may not be made in FPA data.
- 22. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of July 2015 is Rs. 4.3559/kWh, against the reference fuel cost component of Rs. 6.4933/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of June 2015 decreased by Rs. 2.1374/kWh (Annex-I&II) as compared to the reference fuel charges.
- 23. As per details provided by CPPA-G, 36.963 GWh were purchased by DISCOs from small and captive power plants. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 245.78 million, however, the same works out to be Rs. 245.71 million a per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs. 245.71 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
- 24. CPPA-G reported NTDC transmission losses of 273.00 GWh (2.57%) during July 2015, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 273.00 GWh (2.57%) incurred by CPPA-G, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
- 25. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs. 2.1374/kWh in the applicable tariff for Ex-WAPDA,





DISCOs on account of variations in the fuel charges for the month of July 2015 as per the following details:

Actual Fuel Charges Component for July 2015	Rs. 4.3559/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4933/kWh
Fuel Price Variation for the month of July 2015 - Decrease	(Rs. 2.1374/kWh)

- 26. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 25 above;
  - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the DISCOs;
  - b. Shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of July 2015.
  - c. DISCOs shall reflect the fuel charges adjustment in respect of July 2015 in the billing month of October 2015.
  - d. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

**AUTHORITY** 

Khawaja Muhammad Naeem

Member

Himayat Ullah Khan 0

Member

Syed Macood-u-Hassan Naqvi

Member

Maj (R) Haroon Rashid

Vice Chairman

Brig (R) Tariq Saddozai

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#### CENTRAL POWER PURCHASING AGENCY (CPPA) Energy Procurement Report (Provisional) Jul-2015

. 1			Dog. Capacity			FCC VO&M		Total Energy Cost
S.No.		Power Producer	Fuel	(MA)	Energy KWh	Rs.	Rs.	(Rs.)
	Hyde	•	44-4-4	6,902 00	4,406,397,793		362,692,601	382,692,501
		WAPOA	Hydel Hydel	30 00	16,683,170		31,384,984	31,364,964
	-	Jagran Pohure	Hydal	17 10	3,934,440		1,121,316	1,121,318
. 1	~	Matchand & SHYDO	Hydel	81 46	48,778,000		11,444,800	11,444,500
	-,	Larah	Hydel	84 00	88,001,000	•	11,257,994	11,267,994
_		Hydel Tetal:		7,115 36	4,528,804,403	•	437,871,264	437,871,264
	EI W	APDA GENCOs						
		GENCO-I						516,949,074
		Jemehere Block 1	MO	205.00	43,153,000	612,967,421	3,991,653 590,716	82,612,445
		Jamehere Block 3	RFO	470.00	6,472,640 293,983,360	82,013,726 2,041,831,934	27,190,686	2,068,022,620
	'	Unit 2-4	Gee Con		58,973,110	303,294,685	8,455,013	388,730,598
Į		Koen 3-7	644	106.50			37,230,070	3,067,323,736
		Jamehore Total		798 50	402,562,110	3,020,007,666	37,230,070	2,007,020,770
		GENCO-1		<b>l</b> .				
		Control Block 2	G44	390	231,017,684	1,280,338,606	15,917,109	1,304,265,804 61,187,784
		Guddu CC 5-16	644	530	9,000,146	50,769,820	418,164	1,1101,10
	•	Guddu Steam 3-4	Ges	340 140	<u> </u>			
		Control Block 6	Gas .	747	435,500,079	2,000,878,879	120,051,106	2,210,926,665
1		Guddu 747	944				136,366,300	3.646.370.274
		Control Total		2,147 00	672,685,779	3,429,563,894	130,300,300	3,555,55
2		GENCO-W						3,251,124,679
		Horthorn Block 1	<b>M</b> O	858 00 270 00	363,922,794	3,244,626,500 450,573,754	6,696,070 934,861	460,506,518
		Hartham Block 2	#F0	380 00	37,394,449 102,466,896	1,431,065,404	2,561,397	1,433,816,802
	•	Herbern Bleck 3 GTPS PSO 6-9		117.00	7,804,576	30,483,413	196,117	30,640,120
						0,664,460	18,433	6,662,893
		GTPS FSD 1-4	944	75 00	737,326			
			rehere Telek	1,568.00	412,315,136	8,181,273,530	10,307,870	5,101,501,418
ı		GENCO-IV		31.20	6,846,000	26,306,831	743,027	27,948,867
۱ ا	~							
		Tout		31 20	6,846,000	26,306,831	743,027	27,044,857
		Tout: GENCO-V					763,627	27,644,857
	•		₩/a					
	•	GENCO-V		31 20	8,848,000	26,306,831	763,627	27,644,857
	•	GENCO-V Nandipur		31 20 425 00	152,020,000	26,306,831 2,066,802,000	743,027 107,645,318	27,044,857 2,193,347,395
3		GENCO-V Nandipur Yotah GENCO: Yotak-	WG.	31 20 425 00 425 00	4,644,000 152,829,000 152,829,000 1,645,428,027	26,306,837 2,005,802,000 2,015,802,000 13,743,463,811	743,027 107,545,315 107,546,315 202,218,670	27,644,657 2,193,347,395 2,193,347,395 14,836,671,680
3	•	GENCO-V Nandipur Yotah GENCO: Yotak-		31 20 425 00 425 00 4,909.70	152,629,000 152,629,000 152,628,000 1,648,428,627 134,488,800	26,306,837 2,086,802,000 2,046,002,000 13,743,463,811 1,784,178,023	743,027 107,645,315 107,646,315 202,210,670 88,806,806	27,848,867 2,193,347,395 2,193,347,396 14,638,671,690 1,868,986,918
3	•	GENCO-V Nandipur Yest: GENCO's Test:-	WG.	31 20 425 00 425 00	152,029,000 152,029,000 152,029,000 1,646,426,027 194,400,003 20,347,000	26,306,837 2,686,802,000 2,646,602,600 13,743,463,011 1,784,178,023 364,473,363	743,027 107,545,315 107,545,315 202,219,670 88,006,806 9,197,810	27,644,657 2,193,347,395 2,193,347,396 14,636,671,660 1,868,986,916 389,670,863
3	•	GENCO-V Nandipur Telek GENCO's Telek- Ker Addle Block 1	MFG MFG Geo	31 20 425 00 425 00 4,909.70	152,629,000 152,629,000 152,629,000 1,648,428,627 194,488,800 28,347,800 2,962,000	2,006,002,000 2,006,002,000 12,742,463,011 1,784,178,023 36,473,343 36,277,163	743,027 107,545,315 107,545,315 202,219,670 85,805,806 9,197,810 761,506	27,644,657 2,193,347,395 2,193,347,395 14,036,671,600 1,640,966,916 369,670,663 40,938,761
3	•	GENCO-V Nandipur Yest: GENCO's Test:-	M/O M/O Gen HSD:	31 20 425 00 425 00 4,909.70	152,629,000 152,629,000 1,648,428,627 194,488,800 28,347,880 2,962,000 212,764,800	2,006,002,000 2,006,002,000 13,743,463,011 1,784,178,023 364,473,343 39,277,163 2,147,840,021	743,027 107,545,315 107,545,315 202,219,670 88,006,806 9,197,810 761,566 131,443,813	27,844,857 2,193,347,395 2,193,347,395 14,036,671,600 1,848,986,916 389,670,863 40,934,761 2,279,383,634
3	•	GENCO-V Nandipur Telek GENCO's Telek- Ker Addle Block 1	MFG MFG Geo	31 20 425 00 426 00 4,980.70	152,629,000 152,629,000 1,646,428,627 194,498,800 26,347,600 212,794,800 131,636,200	2,006,002,000 2,006,002,000 12,742,463,011 1,784,178,023 364,473,363 39,277,163 2,147,940,021 1,302,102,669	743,027 107,646,316 107,646,316 202,219,670 88,806,806 9,197,810 761,606 131,443,613 38,862,630	27,644,657 2,193,347,395 2,193,347,395 14,036,571,600 1,660,966,916 389,670,863 40,934,761 2,279,383,534
3	PPs	GENCO-V Nandipur Telek GENCO's Telek- Ker Addle Block 1	M/G M/G Ges MGO MGO Ges	31 20 425 00 426 00 4,980.70	152,029,000 152,029,000 1,645,426,027 194,490,805 26,247,600 212,794,800 131,6345,500	2,086,802,000 2,015,002,000 13,743,463,811 1,784,178,023 364,473,363 30,277,163 2,147,940,021 1,302,182,669 102,366,446	743,027 107,646,315 107,646,315 202,218,670 88,806,806 8,197,810 761,606 131,443,813 38,862,630 8,466,607	27,644,657 2,193,347,395 2,193,347,396 14,036,571,600 1,660,066,316 389,670,663 40,036,761 2,279,383,534 1,431,146,307
3	PPs	GENCO-V Nandipur Telat: GENCOs Telat: Ket Addu Block 1 Ket Addu Block 3 Ket Addu Block 3	MO Gee HSD RFO Gee	31 20 425 00 425 00 4.986.70 338 741	152,029,000 152,029,000 1,645,426,027 194,400,000 26,347,600 212,794,000 131,635,000 131,635,000	2,086,802,000 2,066,802,000 12,743,463,811 1,784,178,023 366,473,363 36,277,163 2,147,840,021 1,302,182,649 102,346,446 206,627,406	743,027 107,645,318 107,645,318 202,218,670 88,806,806 9,197,810 761,606 131,443,813 34,862,630 8,486,497 12,004,408	27,644,657 2,193,347,395 2,193,347,395 14,036,571,600 1,960,966,916 389,670,863 40,934,761 2,279,383,534 1,431,146,307 170,627,342 220,716,993
3	PPs 1	GENCO-V Nandipur Telet: GENCOs Telet: Kel Addu Block 1  Kel Addu Block 3  Kel Addu Block 3	MFG MFG Gee MSD: RFG Gee MSD:	31 20 425 00 425 00 4.986.70 338 741 246	152,629,000 152,629,000 1,646,426,027 194,400,805 26,347,600 212,794,800 131,634,300 13,643,300 667,678,600	2,006,002,000 2,006,002,000 12,742,463,011 1,784,178,023 384,473,363 39,277,163 2,147,940,021 1,302,102,649 102,346,446 396,627,498	743,027 107,645,315 107,645,315 202,210,670 85,806,806 9,197,510 761,606 131,443,613 34,962,630 6,465,497 12,046,405 204,729,280	27,844,877 2,193,347,395 2,193,347,395 14,036,671,600 1,860,986,916 389,670,863 40,934,761 2,279,383,534 1,431,146,307 170,827,342 220,716,993
3	<b>P</b> P.	GENCO-V Nandipur Telel: GENCOS Telel: Ket Addu Bleck 1  Ket Addu Bleck 3  Ket Addu Bleck 3  KAPCO Telel Hub Power	M/O	31 20 425 00 425 00 4.990.70 338 742 246 1,336.80	152,629,000 152,629,000 1,645,428,027 196,480,805 28,347,800 212,794,800 131,634,300 13,96,300 667,678,600 641,631,200	26,306,027 2,066,002,000 13,743,463,011 1,784,178,023 362,473,363 39,277,163 2,147,540,021 1,302,162,649 102,366,446 206,627,496 4,666,636,160 6,861,813,760	743,027 107,645,315 107,645,318 202,210,070 88,800,806 9,197,810 761,606 131,443,613 34,942,630 8,464,477 12,006,406 204,729,280 93,003,756	27,844,877 2,193,347,395 2,193,347,395 14,634,671,640 1,868,366,316 369,870,863 40,934,761 2,279,363,634 1,431,144,367 170,627,842 220,716,993 6,377,764,409 6,976,797,606
5	2 2 3	GENCO-V Nandipur Telel: GENCOS Telel: GENCOS Telel: Ket Addu Block 1  Ket Addu Block 3  KAPCO Telel Rebrour Kehlener Georgy	M/O	31 20 425 00 425 00 4.806.70 338 741 340 1,336.00 1,286.00	152,029,000 152,029,000 1,645,428,027 194,490,000 28,347,600 212,794,000 131,336,300 14,643,300 667,676,600 841,831,200 71,336,000	26,306,837 2,066,802,000 13,743,463,011 1,764,176,023 364,472,363 39,277,163 2,147,940,021 1,302,162,609 102,364,446 200,627,466 4,666,639,160 6,861,813,760 681,646,813	743,027 	27,844,877 2,193,347,395 2,193,347,395 14,036,671,600 1,860,986,916 389,670,863 40,934,761 2,279,383,534 1,431,146,307 170,827,342 220,716,993
3	2 3	GENCO-V Nandipur Yelst: GENCOV Yelst: GENCOV Yelst: Ket Addu Block 1  Ket Addu Block 2  Ket Addu Block 3  KAPCO Yelst Hub Power Kehinser Energy ABO Later	M/O	31 20 425 00 425 00 4.990.70 338 742 246 1,336.80	152,629,000 152,629,000 1,645,428,027 196,480,805 28,347,800 212,794,800 131,634,300 13,96,300 667,678,600 641,631,200	26,306,027 2,066,002,000 13,743,463,011 1,784,178,023 362,473,363 39,277,163 2,147,540,021 1,302,162,649 102,366,446 206,627,496 4,666,636,160 6,861,813,760	743,027 107,645,315 107,645,318 202,210,070 88,800,806 9,197,810 761,606 131,443,613 34,942,630 8,464,477 12,006,406 204,729,280 93,003,756	27,844,877 2,193,347,395 2,193,347,395 14,634,671,460 1,669,365,316 369,670,463 40,036,761 2,279,363,634 1,431,144,307 170,627,842 220,716,893 6,371,764,609 5,975,797,506
5	2 2 3	GENCO-V Nandipur Telel: GENCOS Telel: GENCOS Telel: Ket Addu Block 1  Ket Addu Block 3  KAPCO Telel Rebrour Kehlener Georgy	R/G R/O Gee RBD RPO Gee RBD RPO RPO RPO RPO	31 20 425 00 425 00 4.906.70 338 742 340 1,336.80 1,286.00	152,029,000 152,029,000 1,645,428,027 194,490,000 28,347,600 212,794,000 131,336,300 14,643,300 667,676,600 841,831,200 71,336,000	26,306,837 2,066,802,000 13,743,463,011 1,764,176,023 364,472,363 39,277,163 2,147,940,021 1,302,162,609 102,364,446 200,627,466 4,666,639,160 6,861,813,760 681,646,813	743,027 	27,844,857 2,193,347,395 2,193,347,395 14,036,671,460 1,868,986,918 389,670,863 40,034,781 2,279,343,534 1,431,146,307 176,227,342 230,716,403 6,975,797,506 721,768,404
3	2 2 3 6 7	GENCO-V Nandipur Yelsh: GENCO's Telsh- Ket Addu Block 1  Ket Addu Block 3  Ket Addu Block 3  KAPCO Telsf Hob Power Pall Ban Power Limited Boothorn Power Habitualith	N/O See HED N/O M/O N/O N/O N/O N/O N/O N/O N/O	31 20 425 00 425 00 4.999.70 338 741 349 1,236.80 344.80 344.80 344.80 116.47 136.15	162,029,000 162,029,000 1,646,426,027 194,400,800 2,002,000 212,794,000 131,836,200 44,843,200 667,678,600 71,330,000 131,600,000	24,304,837 2,085,802,000 2,044,002,000 13,743,463,011 1,784,178,023 384,473,363 39,277,163 2,147,940,021 1,362,182,669 102,368,446 200,627,496 6,868,813,760 6,868,813,760 181,648,013	743,027 107,645,316 107,645,316 202,210,670 88,806,806 9,197,810 761,606 131,443,813 36,062,630 8,466,497 12,004,406 206,729,280 93,083,766 40,721,646 21,632,204	27,844,857 2,193,347,395 2,193,347,396 14,036,671,860 40,034,751 2,279,343,534 1,431,144,307 170,227,342 220,716,403 6,277,764,400 1,537,634,044 1,537,634,044
5	2 2 3 4 9 7 9	GENCO-V Nandipur Telet: GENCOs Telet: GENCOs Telet: Kel Addu Block 1  Kel Addu Block 3  KAPCO Tele! Rubinost Energy ASB Linior Besthern Power Limited Besthern Power Nandischin	M/G  M/G  M/G  M/G  M/G  M/G  M/G  M/G	31 20 425 00 426 00 4 990 70 338 742 240 1,336.00 126.00 346.00 316.47 185.15	152,029,000 152,029,000 1,645,428,027 194,490,000 28,347,800 212,794,000 131,834,300 44,843,300 441,831,310 71,339,000 131,880,000 131,880,000	26,306,837 2,066,802,000 £,066,802,000 13,743,463,011 1,784,178,023 384,473,363 39,277,163 2,147,540,021 1,382,162,649 102,364,446 206,627,606 6,861,813,760 61,646,013 1,516,801,860 346,816,384 266,853,836	743,027 107,645,315 107,645,315 202,210,070 88,806,806 0,197,810 761,606 131,443,013 34,942,630 8,465,497 12,006,406 204,729,280 93,983,756 40,731,645 21,632,204	27,844,877 2,193,347,395 2,193,347,395 14,634,671,640 1,868,366,316 369,670,463 40,934,761 2,279,363,634 1,431,144,367 170,627,842 220,716,993 6,377,764,409 6,976,797,606 1,637,634,064
5	2 3 6 7 7 8	GENCO-V Nandipur Telel: GENCOS Telel: GENCOS Telel: Ket Addu Block 1  Ket Addu Block 3  KAPCO Telel Rebissor Georgy ABS Laleir Pull See Pewer Laminel Bestimen Pewer Habitutah Peud Kabirusta	M/O	31 20 425 00 425 00 4 890 70 338 742 240 1,236.80 134.80 346.80 346.80 346.80 346.80 346.80 346.80	152,029,000 152,029,000 152,029,000 1,645,428,027 194,490,000 20,247,500 212,794,000 131,034,300 44,643,300 667,678,600 131,800,800 131,800,800 131,800,800 131,800,800	24,304,837 2,085,802,000 2,044,002,000 13,743,463,011 1,784,178,023 384,473,363 39,277,163 2,147,940,021 1,362,182,669 102,368,446 200,627,496 6,868,813,760 6,868,813,760 181,648,013	743,027 107,645,316 107,645,316 202,210,670 88,806,806 9,197,810 761,606 131,443,813 36,062,630 8,466,497 12,004,406 206,729,280 93,083,766 40,721,646 21,632,204	27,844,857 2,193,347,395 2,193,347,396 14,036,671,860 40,034,751 2,279,343,534 1,431,144,307 170,227,342 220,716,403 6,277,764,400 1,537,634,044 1,537,634,044
3	2 2 2 5 6 7 8 10 10 10 10 10 10 10 10 10 10 10 10 10	GENCO-V Nandipur Total: GENCOS Total:  Ker Adde Block 1  Ker Adde Block 3  Ker Adde Block 3  KAPCO Total  Nab Power Kehlendr Energy ASS Later Pull Sen Power Limited Southern Power Residentin Pengi Kahirusis Pengi Kahirusis	M/O	31 20 425 00 4 25 00 4 806 70 338 741 340 1,236.00 124.00 344.00 344.00 1104.15 151.30 366.00 128.86	152,029,000 152,029,000 1,645,428,027 194,490,000 28,347,800 212,794,000 131,834,300 44,843,300 441,831,310 71,339,000 131,880,000 131,880,000	26,306,837 2,066,802,000 £,066,802,000 13,743,463,011 1,784,178,023 384,473,363 39,277,163 2,147,540,021 1,382,162,649 102,364,446 206,627,606 6,861,813,760 61,646,013 1,516,801,860 346,816,384 266,853,836	743,027 107,645,315 107,645,315 202,210,070 88,806,806 0,197,810 761,606 131,443,013 34,942,630 8,465,497 12,006,406 204,729,280 93,983,756 40,731,645 21,632,204	27,844,877 2,193,347,395 2,193,347,395 14,634,671,640 1,868,366,316 369,670,463 40,934,761 2,279,363,634 1,431,144,367 170,627,842 220,716,993 6,377,764,409 6,976,797,606 1,637,634,064
3	2 2 3 6 7 8 10 11	GENCO-V Nandipur Total: GENCOs Total:  Ker Addu Block 1  Ker Addu Block 3  Ker Addu Block 3  KAPCO Total  Hub Power Restancer Georgy ABS Laleir Put Bon Power Limited Boutbarn Power Pedi Kabirusta Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta	M/O  M/O  M/O  M/O  M/O  M/O  M/O  M/O	31 20 425 00 425 00 4 806 70 338 742 340 1,336,00 194,00 344,00 116,41 181,13 191,30 366,00 128,56 197,60	\$,646,000 152,029,000 1,645,426,027 196,400,000 2,647,600 212,794,000 131,536,200 14,643,300 13,005,200 667,976,000 131,686,200 71,336,000 131,686,200 72,176,683	26,306,397 2,066,002,000 6,046,002,000 13,743,443,011 1,784,178,023 39,277,163 2,147,940,021 1,332,182,649 102,344,446 396,627,496 4,062,639,760 5,361,813,760 501,640,013 1,816,001,660 346,816,384	743,027 107,645,315 107,645,315 202,218,670 85,806,806 9,197,810 761,506 131,443,813 34,962,630 8,484,497 12,864,406 204,728,280 93,963,764 40,721,645 21,632,304 44,713,040 64,713,040	27,844,877 2,193,347,395 2,193,347,395 14,034,071,460 1,069,065,916 369,670,463 40,036,761 2,279,363,634 1,431,146,307 170,627,842 220,716,993 4,371,746,409 4,371,746,409 1,637,634,064 1,637,634,064
5	2 2 3 6 7 8	GENCO-V Nandipur Yeat: GENCOV Yeat: GENCOV Yeat: Ket Addu Block 1  Ket Addu Block 2  Ket Addu Block 3  KAPCO Tetal Hub Power Kehinser Energy ABO Latel Pak Gen Power Limited Boothern Prover Nanhalan Foul Kehinseta 5  Resich Saba Power Japan Power Uch	B/G	31 20 425 00 425 00 4.900.70 338 742 340 1,200.00 134.00 116.47 181.30 366.00 128.66 197.00 681.25	8,646,000 162,629,000 182,626,000 1,645,426,027 196,400,600 210,704,000 131,536,200 14,643,300 13,065,200 667,678,600 131,600,000 131,600,000 131,600,000	34,304,837 2,066,802,000 13,743,4453,011 1,764,178,023 362,473,363 30,277,163 2,147,540,021 1,382,182,649 102,346,446 306,839,760 6,861,813,760 681,646,013 1,316,001,660 345,816,334 1,300,366,335 1,300,366,335	743,027 107,645,315 107,645,315 202,210,070 88,806,806 0,197,810 761,606 131,443,013 34,942,630 8,465,497 12,006,406 204,729,280 93,983,756 40,731,645 21,632,204	27,844,877 2,193,347,395 2,193,347,395 14,634,671,640 1,868,366,316 369,670,463 40,934,761 2,279,363,634 1,431,144,367 170,627,842 220,716,993 6,377,764,409 6,976,797,606 1,637,634,064
5	2 2 3 6 7 8 10 11	GENCO-V Nandipur Total: GENCOs Total:  Ker Addu Block 1  Ker Addu Block 3  Ker Addu Block 3  KAPCO Total  Hub Power Restancer Georgy ABS Laleir Put Bon Power Limited Boutbarn Power Pedi Kabirusta Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta  Pedi Kabirusta	M/O  M/O  M/O  M/O  M/O  M/O  M/O  M/O	31 20 425 00 425 00 4 806 70 338 742 340 1,336,00 194,00 344,00 116,41 181,13 191,30 366,00 128,56 197,60	\$,646,000 152,029,000 1,645,426,027 196,400,000 2,647,600 212,794,000 131,536,200 14,643,300 13,005,200 667,976,000 131,686,200 71,336,000 131,686,200 72,176,683	26,306,397 2,066,002,000 6,046,002,000 13,743,443,011 1,784,178,023 39,277,163 2,147,940,021 1,332,182,649 102,344,446 396,627,496 4,062,639,760 5,361,813,760 501,640,013 1,816,001,660 346,816,384	743,027 107,645,315 107,645,315 202,218,670 85,806,806 9,197,810 761,506 131,443,813 34,962,630 8,446,497 12,864,406 204,728,200 93,963,764 21,632,304 36,909,460 64,713,060	27,844,877 2,193,347,395 2,193,347,395 14,036,971,490 1,969,965,916 369,670,963 40,634,761 2,279,343,634 1,431,146,307 179,627,842 220,716,993 4,371,764,609 5,976,797,806 721,766,004 376,916,862 1,637,7634,004
3	2 2 3 4 5 6 7 7 10 11 12 13	GENCO-V Nandipur Yeat: GENCO's Yeat: GENCO's Yeat: Ker Addu Block 1  Ker Addu Block 2  Ker Addu Block 3  KAPCO Tetal  Mub Power Kahinser Emergy ABB Linjor Put Gen Power Limited Bouthern Prover Makhashin Foul Kahinsella  Bash Prover Japan Power	MFG  MFG  MFG  MFG  MFG  MFG  MFG  MFG	31 20 425 00 426 00 4.806.70 338 742 346 1,236.80 134.80 346.80 116.47 128.13 181.33 187.80 366.00 128.86 197.80	### ### ### ### ### ### ### ### ### ##	34,304,837 2,066,802,000 13,743,445,011 1,764,170,023 360,473,363 30,277,363 1,362,162,646 304,673,364 4,664,830,160 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 6,861,813,760 1,300,360,303 1,300,360,303	743,027 107,645,315 107,645,315 202,218,670 85,806,806 9,197,810 761,500 131,443,813 38,962,630 8,466,407 12,806,406 204,729,800 93,903,766 40,721,846 21,432,304 21,432,304 64,713,660 76,446,840 76,446,840	27,844,877 2,193,347,395 2,193,347,395 14,036,871,490 1,969,965,916 369,670,963 40,936,76 1,431,146,307 179,627,842 220,716,993 4,271,764,609 5,976,797,606 721,764,609 1,637,834,044 376,916,886
3	2 2 3 4 5 9 10 11 12 13 14 15	GENCO-V Nandipur Yeat: GENCO's Teat:-  Ker Addu Block 1  Ker Addu Block 2  Ker Addu Block 3  KAPCO Teat  Multi-Power Kahinser Georgy AEB Lalair Pau Geo Power Limited Bouthern Power Machiner George Machiner Power Machiner	M/O Gen HSD M/O	31 20 425 00 426 00 4.899.70 338 742 340 1,336.80 134.90 346.90 3	### ##################################	26,306,837 2,066,802,000 13,743,463,011 1,784,178,023 364,473,343 39,277,163 2,147,940,021 1,302,182,669 162,364,465 266,476,367,496 6,861,813,756 681,845,818 1,316,301,860 346,916,304 386,643,836 1,300,360,303	743,027 107,645,315 107,645,315 202,210,670 85,804,804 9,197,810 761,606 131,443,813 34,962,630 9,466,497 12,864,405 204,729,280 93,903,766 40,721,846 21,632,304	27,844,857 2,193,347,395 2,193,347,395 14,634,671,840 1,868,366,316 389,870,863 40,034,761 2,279,383,634 1,431,146,367 170,627,842 220,716,993 6,377,768,409 6,975,797,606 721,769,564 1,537,634,064 1,466,306,433 1,046,186,276 126,449,907 843,924,963 47,764,663 254,886,120
3	2 2 3 6 7 8 10 11 12 13 14 15 16	GENCO-V Nandipur Telet: GENCOs Telet: GENCOs Telet: Kel Adde Block 1  Kel Adde Block 1  Kel Adde Block 3  KAPCO Telef Mob Power Kahleser Georgy ASB Linter Peul Kahleser Georgy ASB Linter Resident Resid	MFG  BMFG  B	31 20 425 00 425 00 4 900 70 338 742 240 1,336,00 126,00 366,00 116,47 185,19 366,00 187,13 1	### ##################################	26,306,837 2,066,802,000 13,743,463,011 1,784,178,023 384,473,363 39,277,163 2,147,540,021 1,382,182,649 102,364,46 306,627,406 6,861,813,756 61,645,013 1,516,801,866 326,638,386 1,300,360,303	743,027 107,645,315 107,645,315 202,210,670 85,804,804 9,197,810 761,606 131,443,813 34,962,630 9,466,497 12,864,405 204,729,280 93,903,766 40,721,846 21,632,304	27,844,857 2,193,347,395 2,193,347,395 14,034,671,840 1,869,386,916 389,670,863 40,034,761 2,279,383,634 1,431,146,307 170,627,942 220,716,903 6,277,768,409 6,277,768,409 1,537,634,064 1,537,634,064 1,646,306,433 1,046,306,433 1,046,306,433 47,794,603 264,884,707 883,924,963 47,794,603 264,884,720 281,100,000
3	2 2 3 6 7 8 8 10 11 12 13 14 15	GENCO-V Nandipur Telet: GENCOS Telet: GENCOS Telet: Ket Addu Block 1  Ket Addu Block 1  Ket Addu Block 3  KAPCO Telet Nub Power Kahinost Georgy ASS Lalet Pell See Power Limited Bouldon Power Nabibulan Pell Kahinosts Reusch Baba Power Japan Power Japan Power Liberty Oriol Earty	MFO Ges HILD BFO Ges HILD BFO Ges HILD BFO Ges Ges HILD BFO Ges Ges HILD BFO Ges	31 20 425 00 425 00 4 890 70 338 742 240 1,236.80 134.80 346.80 346.80 116.47 128.13 181.20 360.80 128.56 187.22 211.81 16.00 300.00	### ##################################	26,306,837 2,066,802,000 6,002,000 13,743,463,011 1,764,178,023 384,473,363 39,277,163 2,147,540,021 1,382,162,649 102,364,46 206,627,496 6,861,813,760 61,645,013 1,516,801,860 246,516,364 286,653,836 1,380,380,393 104,165,162 114,794,646 842,345,661 43,972,166 284,886,130	743,027 107,645,315 107,645,315 202,210,670 85,804,804 9,197,810 761,606 131,443,813 34,962,630 9,466,497 12,864,405 204,729,280 93,903,766 40,721,846 21,632,304	27,844,857 2,193,347,395 2,193,347,395 14,634,671,840 1,868,366,316 389,870,863 40,034,761 2,279,383,634 1,431,146,367 170,627,842 220,716,993 6,377,768,409 6,975,797,606 721,769,564 1,537,634,064 1,466,306,433 1,046,186,276 126,449,907 843,924,963 47,764,663 254,886,120



### CENTRAL POWER PURCHASING AGENCY (CPPA) Energy Procurement Report (Provisional) Jul-2016

								Total
			Dog. Casecity		FCC	VOEM	<b>Energy Cost</b>	
\$.No.		Power Producer	Fuel	(MM)	Energy KWh	Rs.	Re.	(Rs.)
-	,	Attect-Gen	RFO	185.18	94,821,410	746,638,335	86,149,626	831,767,961
	·-;	Attes Person	RFO	213.06	90,846,543	874,787,316	00,014,687	964,771,972
	-;-	Michael Power	RFO	186.31	112,426,784	1,120,864,500	97,810,438	1,218,674,836
	-	Foundation Power	Gas	171.40	118,878,454	647,692,892	43,288,471	610,961,273
			Gas		84,281,198	723,961,096	17,370,338	741,321,433
	3	Onest	HSO	212.70	36,418,362	578,607,874	12,301,116	800,900,000
		The state of the s	RFO	196,72	101,234,444	1,027,040,922	89,217,916	1,116,258,837
		Inches Chunion	Ges		80,868,480	090,256,189	20,352,402	727,604,681
	7	Salf Persor	HSD	306.27	22,429,631	534,364,645	16,400,343	840,684,004
			- Case	212.96	129,466,019	645,061,170	41,258,270	696,309,440
		Engro Energy			79,349,929	464,204,601	27,510,618	491,715,119
		Saphire Power	Gas	203.17	70,000,000		17,400,948	17,400,948
1			HSD			966,983,549	70,773,502	1,044,787,051
	10	Itabes Narousi	RFO	213.62	94,934,866	1,176,267,630	110,711,021	1,201,000,641
	. 11	Liberty Power	RFO	196.14	118,464,293	1,170,207,040	- 170,177,00	
	12	Nation 1	Gas	199.34	*	-10 404 933	19,994,747	635,401,460
			HSD		39,329,770	\$15,406,733	47,632,148	964,066,971
	13	Uch-8	Gas	389.76	227,469,667	010,434,623	7,748,966	111,749,478
	14	101111	Begasee	36.34	18,924,400	104,004,303		100,662,417
	18	JOW-40	Bagasse	26.36	17,631,270	101,118,230	7,633,167	964,127
	16	RYK	Bagassa	34.01	171,900	901,897	2,230	
		Sub-Total:		2.833 33	1,477,663,834	11,862,577,863	636,565,150	12,406,142,733
		PP,s Total:-		8,721 52	4,296,492,371	31,001,260,170	1,595,103,508	32,694,372,766
	I							
		TPS-Quella	844	25 00	15,444,000	132,818,400	1,054,092	133,882,492
	- <u>.</u>		-	56 40	21,415,000		111,148	111,140
	N.	Zorke	-	49 50	16,004,000		•	
	-	PFCEL .		49.50	18,067,400			
•	N.	170		49 50	33,000,000			
	٧.	Poundation	What	100 00	12,000,610		31,339,547	
		Quad o Assen Botter Park	toter -	.256 90	36,963,120	245,781,540		246,781,540
	\$	1000	More			378,800,940	32,514,784	379,776,177
	Ĺ	Cohora Telai		505 80	184,481,130	45,123,322,120	2,357,700,304	47,449,800,879
		Q-Total:	<u> </u>	21,363 36	10,627,206,931	44,144,344,140	2,007,700,000	
				•	Summary			
7		Hydel			4,528,804,463	•	437,871,264	437,371,264
-		Cost	t		8,646,000	36,306,831	743,027	27,040,867
;	<b> </b> -			1	126,180,043	1,004,304,030	79,046,260	2,046,249,270
	<b></b> -	· A	f		2,300,107,814	26,738,563,702	1,044,394,606	26,782,976,381
		000	-		2,930,625,919	15,903,250,370	748,922,806	15,742,173,250
-	ļ				426,763,000	505,006,120	•	\$65,900,120
	<b> </b>				43,343,433	441,963,017	•	441,063,017
7		topart from Iron	<del> </del>		89,494,480		111,145	111,14
	٠	Med Power	<del> </del>	<del> </del>	12,669,610		31,330,547	31,330,547
	ļ				36,727,570	206,115,521	16,290,601	221,306,02
18	L	Regeses	<b></b>		20,043,120	346,781,540		245,781,64
11	L_,	Mand	<u> </u>			45,123,322,120	2,367,700,306	47,461,636,426
		Total For The mouth			10,627,206,831	1,596,221	(4,701)	1,003,620
		Pres. Adjustment			40 497 597 654	46,124,928,342	2,367,703,608	47,482,623,946
		Grand Total:	<u> </u>	<u></u>	10,627,206,931			31,7-13,000
						Everal :	Sale Price	
				Energy Co	et (Rs.)	45,124,920,342	2,367,763,506	47,482,623,844
				l		·	t	

Eller By Sale Lives						
Energy Cost (Rs.)	45,124,930,342	2,367,763,606	47,482,623,944			
Coet nel chargebe le DISCOe Ma.)	. 30,706,348		30,705,345			
EPP (Chargobio) (RA.)	46,004,214,907	2,367,703,600	47,451,915,601			
Energy Sold (KWh)	10,352,366,712	10,362,306,712	10,362,364,712			
Avg: Rate (Re.ROMs)	4.355933	0.227746	4.583678			



#### ANNEX-II

Source Wise Generation								
	JULY 2	014	JULY 2015					
Sources	Actual		Refere	nce	Actual			
	GWh	%	GWh	%	GWh	%		
Hydel	3,790.63	36.61%	3,966.18	41.42%	4,528.80	42.62%		
Coal	10.11	0.10%	10.86	0.11%	5.85	0.06%		
HSD	385.50	3.72%	144.49	1.51%	125.15	1.18%		
RFO	3,445.24	33.28%	3,149.42	32.89%	2,390.11	22.49%		
Gas	2,135.88	20.63%	1,777.50	18.56%	2,930.53	27.58%		
Nuclear	386.12	3.73%	373.84	3.90%	428.76	4.03%		
Import Iran	45.62	0.44%	35.55	0.37%	43.24	0.41%		
Mixed	106.06	1.02%	91.51	0.96%	36.96	0.35%		
Wind	47.84	0.46%	23.60	0.25%	89.40	0.84%		
Baggasse	-	0.00%	1.96	0.02%	35.73	0.34%		
Solar	-	0.00%	-	0.00%	12.67	0.12%		
Total	10,353.00	100.00%	9,574.91	100.00%	10,627.206	100.00%		
Sale to IPPs	(3.02)	-0.03%	-	0.00%	(1.84)	-0.02%		
Transmission Losses	(117.20)	-1.13%	(287.25)	-3.00%	(273.00)	-2.57%		
Net Delivered	10,232.79	98.84%	9,287.66	97.00%	10,352.367	97.41%		

Source Wise Fuel Cost/Energy Purchase Price

	JULY 2	2014		IUI.	Y 2015	
Sources	Actual		Refere		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	45.47	4.4998	39.22	3.6118	26.31	4.4998
HSD	8,047.33	20.8749	2,836.80	19.6337	1,966.20	15.7107
RFO	54,942.94	15.9475	46,216.09	14.6745	25,738.58	10.7688
Gas	10,646.17	4.9844	9,403.37	5.2902	15,993.25	5.4575
Nuclear	506.78	1.3125	494.27	1.3221	506.00	1.1801
Import Iran	447.10	9.8000	375.04	10.550	441.08	10.2000
Mixed	950.98	8.9664	931.55	10.18005	245.78	6.6494
Wind	-	-	-	-	-	-
Baggasse	-	-	11.3121	5.7702	206.12	5.7691
Solar	-	-	_	-	-	-
Total	75,586.77	7.3010	60,307.65	6.2985	45,123.32	4.2460
Supplemental Charges	1,217.71	0.1176	-	-	1.60	0.0002
Sale Sole Sale Sale Sale Sale Sale Sale Sale Sa	(80.30)	(26.6110)	-	-	(30.71)	(16.7228)
Grand Total	76,724.18	7.4108	60,307.65	6.2985	45,094.21	4.2433
Tensmeson Losses	-	0.0871		0.1948	-	0.1127
AUTY Net Total	76,724.18	7.4979	60,307.65	6.4933	45,094.21	4.3559

## To Be Published in Official Gazette of Pakistan Part-II

### National Electric Power Regulatory Authority



#### **NOTIFICATION**

Islamabad, the September 30, 2015

S.R.O. 966 (I)/2015: - Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of July 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for July 2015	Rs. 4.3559/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4933/kWh
Fuel Price Variation for the month of July 2015 - (Decrease)	(Rs. 2.1374/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.1374 /kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of June 2015 as per the above details.

- 2. The above adjustment a decrease of (Rs.2.1374/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agricultural consumers of all the DISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2015 by the DISCOs. DISCOs shall reflect the fuel charges adjustment in respect of July 2015 in the billing month of October 2015.
- 3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Safeer Hussain)
Registrar

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