



Registrar

# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/10269-87

July 10, 2015

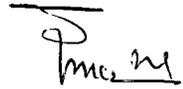
1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of April 2015 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (07 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of April 2015 alongwith its Notification i.e. SRO 669(I)/2015 dated 10.07.2015.

2. DISCOs are directed that while charging the fuel charge adjustment from their consumers, the Orders of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above. (Decision along Notification is also available on NEPRA's website)

  
( Syed Safer Hussain )<sup>10</sup> 07-15

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Operating Officer, CPPA, WAPDA House, Lahore.
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES  
ADJUSTMENT FOR THE MONTH OF APRIL 2015 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2013-14, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of April 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on June 04, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on June 08, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/objections from any interested person were invited. However, due to other unavoidable commitments of the Authority, the hearing was rescheduled on June 26, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad and a revised advertisement in this regard was published in the Newspapers on June 21, 2015 and also uploaded on NEPRA's website.





4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency (CPPA), National Power Control Cell (NPCC), WAPDA Power Privatization Organization (WPPO) and media were present; however, no representative from Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice.
7. The Authority has gone through the information provided by CPPA seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA, it has been observed that the actual pool fuel charge for the month of April 2015 is Rs. 6.3022/kWh, against the reference fuel cost component of Rs.8.9297/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2013-14. The actual fuel charges for the month of April 2015 decreased by Rs. 2.6275/kWh (Annex-I&II) as compared to the reference fuel charges.
8. As per details provided by CPPA, 71.756 GWh were purchased by DISCOs from small and captive power plants. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 487.816 million, however, the same works out to be Rs.487.666 million a per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs. 487.666 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
9. In addition to above, CPPA, in its instant adjustment request, also submitted that from May 2014 to March 2015, the energy supplied by Nandipur (425 MW) Power Plant was being charged on Provisional basis, which, has now been adjusted based on actual invoices raised by Nandipur. As per the details provided by CPPA, total provisional cost charged to Nandipur from May 2014 to March 2015 was Rs. 3,094.624 Million, whereas the same as per the invoices raised by Nandipur for the aforementioned period works out to be Rs.3,070.907 Million. Accordingly an amount of minus Rs. 23.716 Million has been adjusted in the current adjustment.





10. CPPA reported NTDC transmission losses of 160.68 GWh (2.19%) during April 2015, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 160.68 GWh (2.19%) incurred by CPPA, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
11. Further, the Authority as per its decision in the matter of Gas Infrastructure Development Cess (GIDC) issued vide No. NEPRA/TRF-72/EPQL-2007/9672-9674 dated June 25, 2015, has adjusted an amount of Rs. 5,500 Million, on account of arrears of GIDC, from the current month's fuel charges adjustment.
12. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs. 1.8613 / kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of April 2015 as per the following details:

Actual Fuel Charges Component for April 2015	Rs. 7.0684/kWh
Corresponding Reference Fuel Charges Component	Rs. 8.9297/kWh
Fuel Price Variation for the month of April 2015 - Decrease	(Rs. 1.8613/kWh)

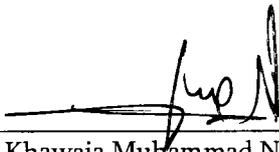
13. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 12 above ;
  - a. shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the DISCOs;
  - b. shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of April 2015.

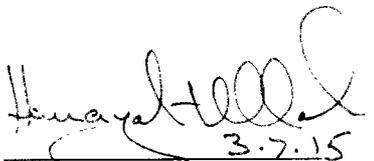


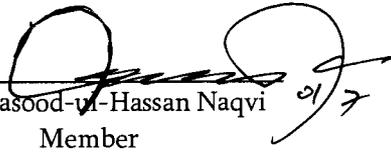


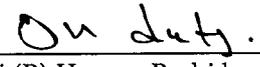
- c. DISCOs shall reflect the fuel charges adjustment in respect of April 2015 in the billing month of August 2015.
- d. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

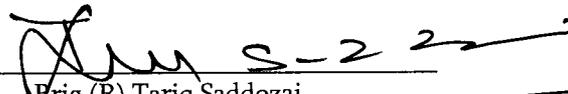
AUTHORITY

  
Khawaja Muhammad Naeem  
Member

  
Himayat Ullah Khan  
Member

  
Syed Masood-ul-Hassan Naqvi  
Member

  
Maj (R) Haroon Rashid  
Vice Chairman

  
Brig (R) Tariq Saddozai  
Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Apr-2015

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i. WAPDA	Hydel	6,902.00	1,388,315,126	-	120,601,547	120,601,547	
	ii. Jagran	Hydel	30.00	10,113,790	-	20,207,352	20,207,352	
	iii. Pahure	Hydel	17.90	3,291,120	-	937,969	937,969	
	iv. Malakand-III SHYDO	Hydel	81.45	51,590,000	-	12,897,500	12,897,500	
	v. Larab	Hydel	84.00	19,439,000	-	3,773,110	3,773,110	
	<b>Hydel Total.</b>		<b>7,115.38</b>	<b>1,472,749,036</b>	<b>-</b>	<b>168,417,479</b>	<b>168,417,479</b>	
2	<b>Ex-WAPDA GENCOs</b>							
	<b>GENCO-I</b>							
	i	Jamshoro Block 1	RFO	205.00	86,678,000	699,608,288	6,075,030	706,583,298
		Jamshoro Block 2	RFO	470.00	237,423,964	2,716,980,320	21,981,717	2,737,922,037
		Unit 2-4	Gas		11,093,035	78,788,246	1,028,108	77,784,352
		Kotri 3-7	Gas	108.60	44,491,700	284,575,275	4,115,482	288,890,757
		<b>Jamshoro Total</b>		<b>798.50</b>	<b>358,684,700</b>	<b>3,778,812,107</b>	<b>33,178,335</b>	<b>3,809,890,442</b>
		<b>GENCO-II</b>						
	ii	Central Block 2	Gas	390	169,589,357	945,654,390	11,883,329	957,337,719
		Guddu CC 5-10	Gas	530	7,594,064	63,525,781	523,230	64,049,011
		Guddu Steam 3-4	Gas	340	10,813,380	71,025,800	731,262	71,757,062
		Central Block 4	Gas	140	11,383,008	81,616,175	784,289	82,400,464
		Guddu 747	Gas	747	291,210,044	1,280,566,467	80,257,488	1,360,823,946
		<b>Central Total</b>		<b>2,147.00</b>	<b>490,359,844</b>	<b>2,442,388,603</b>	<b>93,979,598</b>	<b>2,536,368,202</b>
		<b>GENCO-III</b>						
	iii	Northern Block 1	RFO	558.00	278,564,205	3,106,538,733	6,984,105	3,113,500,838
		Northern Block 2	RFO	270.00	68,410,491	737,413,278	1,660,282	739,073,538
		Northern Block 3	RFO	360.00	182,823,812	2,028,524,119	4,050,595	2,030,574,714
		GTPS FSD 5-9	Gas	117.00	9,813,424	48,596,820	240,338	48,837,155
		SPS FSD 1-2	Gas	87.00	2,188,000	18,491,882	54,700	18,546,582
		GTPS FSD 1-4	Gas	75.00	978,576	8,845,055	24,464	8,869,519
		<b>Northern Total</b>		<b>1,568.00</b>	<b>519,778,508</b>	<b>5,946,407,884</b>	<b>12,994,463</b>	<b>5,959,402,347</b>
		<b>GENCO-IV</b>						
	iv		Coal	31.20	13,119,000	59,032,876	1,687,425	60,700,301
		<b>Total</b>		<b>31.20</b>	<b>13,119,000</b>	<b>59,032,876</b>	<b>1,687,425</b>	<b>60,700,301</b>
	<b>GENCO-V</b>							
v	Nandipur	RFO	425.00	43,126,000	559,648,066	30,507,332	590,155,397	
	<b>Total</b>		<b>425.00</b>	<b>43,126,000</b>	<b>559,648,066</b>	<b>30,507,332</b>	<b>590,155,397</b>	
	<b>GENCOs Total:-</b>		<b>4,544.70</b>	<b>1,425,076,052</b>	<b>12,784,289,538</b>	<b>172,327,153</b>	<b>12,956,616,688</b>	
3	<b>IPPs</b>							
	i	Kot Addu Block 1	RFO		219,248,500	1,847,021,511	113,790,995	1,960,812,506
			Gas	328	8,854,100	83,088,998	4,595,381	87,564,367
			HSD		1,319,400	15,944,315	684,781	16,829,086
		Kot Addu Block 2	RFO	762	313,862,100	2,954,367,844	162,897,380	3,117,266,024
			Gas		114,267,200	1,183,724,088	59,306,761	1,243,029,839
			Gas		88,808,000	976,675,453	46,092,187	1,022,767,640
		Kot Addu Block 3	HSD	249	23,479,700	337,292,038	12,186,185	349,478,223
		<b>KAPCO Total</b>		<b>1,336.00</b>	<b>789,837,000</b>	<b>7,398,094,045</b>	<b>399,552,640</b>	<b>7,797,646,685</b>
	2	Hub Power	RFO	1,200.09	514,180,200	4,960,113,828	93,910,124	5,044,023,952
	3	Kohinoor Energy	RFO	124.00	77,527,000	650,819,909	44,498,379	695,318,288
	4	AES Lalpur	RFO	350.00	201,543,600	1,999,497,832	33,136,388	2,032,634,320
	5	Pak Gen Power Limited	RFO	348.60	-	-	-	-
	6	Southern Power	RFO	110.47	-	-	-	-
	7	Habibullah	Gas	129.15	66,617,662	264,998,356	32,462,785	297,481,141
	8	Fauji Kabinwala	Gas	151.20	95,852,000	410,060,011	69,151,674	479,201,685
	9	Rousch	Gas	395.00	211,161,077	883,700,796	56,763,149	920,463,945
	10	Saba Power	RFO	125.53	-	-	-	-
	11	Japan Power	RFO	107.00	-	-	-	-
	12	Uch	Gas	551.25	362,945,000	918,203,468	80,894,984	999,098,462
13	Altam	Gas	27.12	20,436,630	92,968,332	13,446,301	106,414,633	
14	Liberty	Gas	211.85	84,142,100	958,231,339	28,757,188	984,988,527	
15	Davis Energen	Gas	10.90	7,458,000	41,156,445	3,679,070	44,835,515	
16	Chashma Nuclear	Nucl.	300.00	212,732,000	263,787,680	-	263,787,680	
17	Chashma Nuclear-II	Nucl.	315.00	219,250,000	248,666,260	-	248,666,260	
18	Tavanir Iran	Import	98.00	38,436,100	392,048,220	-	392,048,220	
	<b>Sub-Total:</b>		<b>6,886.19</b>	<b>2,872,116,359</b>	<b>19,460,326,611</b>	<b>854,252,692</b>	<b>20,304,579,303</b>	



Ans  
28/04/15

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Apr-2015

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gas	RFO	158.18	105,266,998	800,927,475	93,068,238	893,995,713
2	Atlas Power	RFO	213.89	123,586,752	1,058,085,119	107,484,374	1,165,570,493
3	Nisat Power	RFO	195.31	121,500,346	1,107,284,114	106,706,301	1,213,989,418
4	Foundation Power	Gas	171.48	117,015,781	457,709,504	41,622,513	499,332,017
5	Orient	Gas	212.70	13,167,489	112,308,810	2,678,267	114,985,077
		HSD		115,500,343	1,600,695,488	38,519,368	1,639,114,844
8	Nisat Chunian	RFO	195.72	108,572,494	1,049,674,042	94,230,088	1,143,904,110
7	Self Power	Gas	205.27	-	-	-	-
		HSD		85,703,501	1,157,191,156	42,808,899	1,200,000,054
8	Engro Energy	Gas	212.98	-	-	-	-
9	Sapphire Power	Gas	203.17	-	-	-	-
		HSD		96,366,120	1,368,207,149	47,608,110	1,416,812,259
10	Hubco Narowal	RFO	213.82	112,468,666	1,067,064,271	92,668,113	1,149,950,384
11	Liberty Power	RFO	196.14	129,279,182	1,097,337,211	125,348,095	1,222,666,306
12	Halmora	Gas	199.24	-	-	-	-
		HSD		48,807,694	664,967,206	24,491,551	689,458,857
13	Uch-II	Gas	380.78	216,976,787	888,810,612	30,248,564	888,867,176
14	JDW-I	Bagasse	28.35	17,197,200	99,185,131	7,389,637	106,564,768
15	JDW-III	Bagasse	28.35	17,170,660	98,936,759	7,378,228	106,313,987
16	RVK	Bagasse	30.00	10,841,000	62,554,738	4,666,378	67,213,116
Sub-Total:			2,375.87	1,439,401,803	12,660,655,782	866,111,794	13,526,767,576
IPP's Total:-			8,264.08	4,311,518,162	32,110,982,393	1,720,364,486	33,831,346,879
Others							
i.	TPS-Quetta	Gas	25.00	7,875,000	67,725,000	542,588	68,267,588
ii.	Zorlu	Wind	58.40	12,867,000	-	36,568	36,568
iii.	FFCEL	Wind	49.50	10,526,000	-	-	-
iv.	TPG	Wind	49.50	12,250,700	-	-	-
v.	Foundabon	Wind	49.50	17,072,800	-	-	-
vi.	SPPs	Mixed	256.90	71,755,984	487,815,577	-	487,815,577
Others Total			486.80	132,166,654	555,540,577	579,156	556,119,733
G-Total:			20,410.92	7,341,511,904	45,450,812,506	2,051,688,272	47,502,500,779
Summary							
1	Hydel			1,472,749,036	-	168,417,479	168,417,479
2	Coal			13,119,000	69,032,876	1,687,425	60,700,301
3	HSD			371,196,656	5,144,197,349	168,286,964	5,310,483,333
4	F O			2,880,219,210	28,417,823,835	1,138,165,495	29,655,969,331
5	Gas			1,984,309,386	10,178,795,090	567,879,079	10,746,474,189
6	Nuclear			431,982,000	510,443,930	-	510,443,930
7	Import from Iran			38,436,100	392,048,220	-	392,048,220
8	Wind Power			52,535,700	-	36,568	36,568
9	Bagasse			45,208,960	280,655,828	19,426,243	280,081,871
10	Mixed			71,755,984	487,815,577	-	487,815,577
Total For The month				7,341,511,904	45,450,812,506	2,051,688,272	47,502,500,779
Prev Adjustment				-	(157,258,077)	60,322,314	-75,936,763
Grand Total:				7,341,511,904	45,293,553,430	2,132,010,586	47,426,564,016

Energy Sale Price			
Energy Cost (Rs.)	45,293,553,430	2,132,010,586	47,426,564,016
Cost not chargeable to DISCOs (Rs.)	55,872,096	-	55,872,096
EPP (Chargeable) (Rs.)	45,237,681,334	2,132,010,586	47,369,691,920
Energy Sold (KWh)	7,178,073,394	7,178,073,394	7,178,073,394
Avg. Rate (Rs./KWh)	6.302204	0.297017	6.599221



Source Wise Generation						
Sources	APRIL 2014		APRIL 2015			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	1,892.69	26.80%	1,872.61	29.81%	1,472.75	20.06%
Coal	15.71	0.22%	-	0.00%	13.12	0.18%
HSD	133.32	1.89%	109.17	1.74%	371.20	5.06%
RFO	2,940.79	41.64%	2,433.01	38.73%	2,880.22	39.23%
Gas	1,587.58	22.48%	1,504.42	23.95%	1,964.31	26.76%
Nuclear	350.94	4.97%	222.25	3.54%	431.98	5.88%
Import Iran	37.44	0.53%	29.04	0.46%	38.44	0.52%
Mixed	84.73	1.20%	97.41	1.55%	116.96	1.59%
Wind	18.64	0.26%	14.00	0.22%	52.54	0.72%
<b>Total</b>	<b>7,061.83</b>	<b>100.00%</b>	<b>6,281.92</b>	<b>100.00%</b>	<b>7,341.512</b>	<b>100.00%</b>
Sale to IPPs	(3.54)	-0.05%	-	0.00%	(2.76)	-0.04%
Transmission Losses	(149.79)	-2.12%	(188.46)	-3.00%	(160.68)	-2.19%
Net Delivered	6,908.50	97.83%	6,093.46	97.00%	7,178.073	97.77%

## Source Wise Fuel Cost/Energy Purchase Price

Sources	APRIL 2014		APRIL 2015			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	70.71	4.4998	-	-	59.03	4.4998
HSD	2,925.06	-	1,985.97	18.1908	5,144.20	13.8584
RFO	4,933.50	15.2794	43,401.73	17.8387	28,417.82	9.8665
Gas	7,419.29	4.6733	7,408.65	4.9246	10,178.80	5.1819
Nuclear	465.87	1.3275	317.84	1.4301	510.44	1.1816
Import Iran	366.53	9.7900	275.90	9.500	392.05	10.2000
Mixed	862.11	10.1752	1,022.77	10.50000	748.47	6.3991
Wind	-	-	-	-	-	-
<b>Total</b>	<b>57,043.06</b>	<b>8.0777</b>	<b>54,412.86</b>	<b>8.6618</b>	<b>45,450.81</b>	<b>6.1909</b>
Supplemental Charges	1,690.71	0.2394	-	-	(157.26)	(0.0214)
Sale to IPPs	(63.60)	(17.9743)	-	-	(55.87)	(20.2719)
<b>Grand Total</b>	<b>58,670.17</b>	<b>8.3081</b>	<b>54,412.86</b>	<b>8.6618</b>	<b>45,237.68</b>	<b>6.1619</b>
Transmission Losses	-	0.1844	-	0.2679	-	0.1403
<b>Net Total</b>	<b>58,670.17</b>	<b>8.4925</b>	<b>54,412.86</b>	<b>8.9297</b>	<b>45,237.68</b>	<b>6.3022</b>
Recovery of GIDC Arrears	-	-	-	-	5,500.00	0.7662
<b>Net Total</b>	<b>58,670.17</b>	<b>8.4925</b>	<b>54,412.86</b>	<b>8.9297</b>	<b>50,737.68</b>	<b>7.0684</b>

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National Electric Power Regulatory Authority



NOTIFICATION

10-7-15

Islamabad, the July 8, 2015

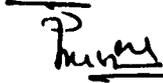
**S.R.O. 669 (I)/2015:** – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of April 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for April 2015	Rs.7.0684/kWh
Corresponding Reference Fuel Charges Component	Rs.8.9297/kWh
<b>Fuel Price Variation for the month of April 2015 - (Decrease)</b>	<b>(Rs.1.8613/kWh)</b>

Note: The Authority has reviewed and assessed a decrease of (Rs 1.8613/kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of April 2015 as per the above details.

2. The above adjustment a decrease of (Rs.1.8613/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agricultural consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2015 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2015 in the billing month of August 2015.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

  
08.07.15  
(Syed Safer Hussain)  
Registrar

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