



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/16054-72

November 5, 2015

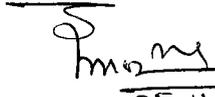
1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of September 2015 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of September 2015 alongwith its Notification i.e. S.R.O 1081(I)/2015 dated 04.11.2015.

2. XWDISCOs are directed that while charging the fuel charge adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


05.11.15
(Syed Safer Hussain)

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF SEPTEMBER 2015 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of September 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on October 13, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on October 22, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested





person were invited. Separate notices were also sent to the interested / affected parties.

4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency Guarantee Limited (CPPA-G), National Power Control Center (NPCC), National Transmission and Dispatch Company (NTDC) and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments were received from M/s Anwar Kamal Law Associates (AKLA).
5. The points raised by AKLA, relevant to monthly Fuel Charges Adjustment (FCA), are discussed hereunder;
6. AKLA has mentioned that it seems Fuel Price estimates are being taken on higher side while setting up of reference fuel price in consumer end tariff, which definitely favors the DISCOs to over recover the amount from the consumers and enjoy the over recovered amount of the consumers with impunity and no return to the consumers.
7. The Authority observed that Fuel Price projections, while setting up of reference fuel price in consumer end tariff of Distribution companies, are based on the best estimates keeping in view the past trends and available national / international reports for future projections of oil prices. In case of any variation in fuel prices with that of reference prices, the same is either recovered from the consumers or benefit of the same is passed on to the consumers through monthly FCA. The Authority also noted that any profits earned by DISCOs on their bank deposits are subsequently adjusted, as a prior year adjustment, in their next tariff determination.





8. AKLA has also submitted that processing of monthly FCAs are being delayed, which is against the interest of the consumers and favors the power purchaser, when the distribution companies have over charged their consumers.
9. The Authority has already taken cognizance of the late submission of FCA requests by CPPA-G and in this regard issued an explanation dated June 30, 2015 to CPPA/NTDC under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002. The Authority, considering the response of CPPA/NTDC unsatisfactory, has issued a show cause notice to CPPA/NTDC on August 27, 2015 under Rule 4 (8) & (9) of the NEPRA (Fines) Rules, 2002. CPPA/NTDC has submitted its response to the show cause notice, which is under consideration of the Authority.
10. The Authority on the issue of non or underutilization of power plants and non-following of Economic Merit Order (EMO) noted that AKLA has only made a general statement, without mentioning any specific instance in this regard. The Authority, however, observed that it has already taken up underutilization of power plants in NTDC System and K-Electric on different occasions. NEPRA, also monitors operation of System on daily basis and directions issued as necessitated. The Authority also requires a categorical certification by NPCC on monthly basis to the effect that all power plants including IPPs and GENCOs are operated by NPCC, strictly following the economic merit order. The Authority also notes that NPCC has to take into account the operational as well as other system constraints while carrying out overall dispatch operations.
11. On the point of adjusting provisional fuel cost of energy delivered by Nandipur and Guddu 747, in monthly FCA, the Authority noted that this issue has already been addressed by the Authority in its FPA decisions for the months of January and February 2015, wherein it was clarified that this is being done in order to protect the consumers from any sudden price hike in the cost of electricity. Similarly, in later





months, provisional fuel cost of energy delivered by Nandipur & Guddu 747 is also being adjusted in respective month's FCA to avoid one time burdening of the consumers. It may, however, be noted that these amounts are not being allowed to be paid to either Nandipur or Guddu, while DISCOs have been allowed to only retain such amounts. Payment to Nandipur or Guddu Power Plants will be made strictly as per NEPRA's approved tariff rates and terms and conditions as & when finalized and any over/ under-recovered amount will be adjusted accordingly.

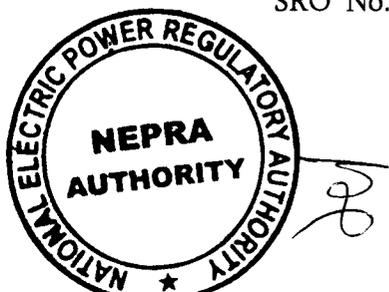
12. The Authority on the issue regarding details of amount appearing under the head previous adjustment observed that generator wise detail of amount charged under the head previous adjustments is available in the data provided by CPPA-G and is also presented during the hearing, therefore, the point raised by AKLA does not merit consideration.
13. The Authority noted that other issues highlighted by AKLA like payment of Capacity Charges, induction of non-base load high cost solar & wind power plants, grant of generation license to dual fuel (Gas & HSD) Power Plants, allowing setting-up of imported coal power plants in mid country do not pertain to the Fuel Price Adjustment and therefore cannot be considered here.
14. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA-G, it was observed that cost of Roush power plant claimed by CPPA-G were not in accordance with the rate of Roush for the previous month. Upon inquiry from CPPA, it was submitted by CPPA that Roush has been run on RLNG and accordingly its fuel cost based on RLNG has been included in the total cost for the month. The additional cost, included in the total cost because of RLNG, works out to be around Rs.883.845 Million. For calculation of FPA for





September 2015 however, this additional cost of Rs.883.845 million has not been taken into account in the total cost.

15. The Authority, however, directed CPPA-G to work out the total financial impact of the energy delivered to the consumers based on RLNG rates, during the current and previous months, for consideration of the Authority and its adjustment in subsequent monthly adjustments.
16. From perusal of the information so provided by CPPA-G and after making adjustment of the amount of Rs.883.845 Million on account of additional cost for the RLNG, the actual pool fuel charge for the month of September 2015 is Rs. 3.5555/kWh, against the reference fuel cost component of Rs.6.4326/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of September 2015 decreased by Rs. 2.8771/kWh (Annex-I&II) as compared to the reference fuel charges.
17. As per details provided by CPPA-G, 15.066 GWh were purchased by DISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs. 108.868 million, however, the same works out to be Rs. 108.833 million a per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs. 108.833 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
18. CPPA-G reported NTDC transmission losses of 296.06 GWh (3.08%) during September 2015, which are higher than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, for calculation of FPA for





September 2015, losses in excess of 3% have not been taken into account meaning thereby that the impact of increased transmission losses has not been passed on to the consumers.

19. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.8800/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of September 2015 as per the following details:

Actual Fuel Charges Component for September 2015	Rs. 3.5527/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4326/kWh
Fuel Price Variation for the month of September 2015 - Decrease	(Rs. 2.8800 /kWh)

20. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 19 above ;

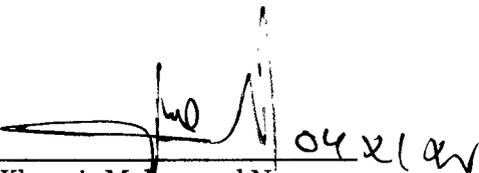
- a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the DISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level. In case such adjustments have not been passed on to the domestic consumers, having ToU meters, in the past, the respective DISCOs are hereby directed to pass on the same to such consumers in their monthly bills.
- b. Shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of September 2015.

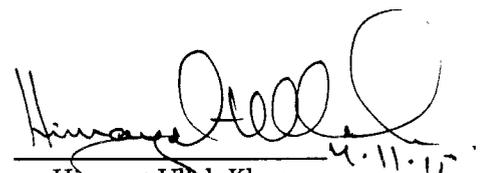




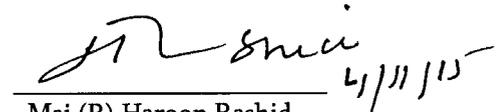
- c. DISCOs shall reflect the fuel charges adjustment in respect of September 2015 in the billing month of November 2015.
- d. Notwithstanding this order, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts, while affecting the Fuel Adjustment Charges.

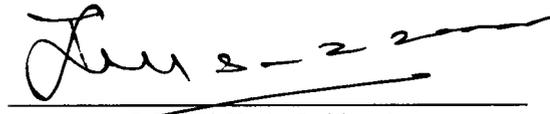
AUTHORITY


Khawaja Muhammad Naeem
Member


Himayat Ullah Khan
Member

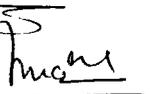

Syed Masood Hussain Naqvi
Member


Maj (R) Haroon Rashid
Vice Chairman


Brig (R) Tariq Saddozai
Chairman

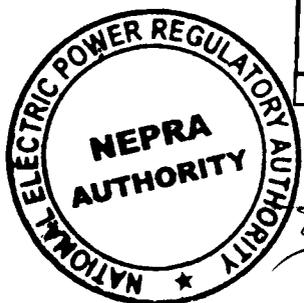


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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep-2015

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Ra.	VO&M Ra.	Total Energy Cost (Rs.)	
1	Hydro							
	i. WAPDA	Hydro	6,902.00	4,037,654,788	-	-	-	
	ii. Jagan	Hydro	30.00	10,811,540	-	160,738,345	360,738,345	
	iii. Pothore	Hydro	17.00	6,645,808	-	21,201,857	21,201,857	
	iv. Malakand-II SHYDO	Hydro	81.46	38,773,008	-	1,888,345	1,888,345	
v. Larela	Hydro	84.00	47,130,000	-	9,193,250	9,193,250		
Hydro Total:			7,115.36	4,138,824,908	-	8,468,417	8,468,417	
2	Es-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 2	RFO	470.00	22,058,324	208,298,418	2,040,117	211,338,538	
	Unit 2-4	Gas		247,148,878	2,084,837,669	22,861,283	2,087,498,812	
	Jamshoro Block 3						0	
	Unit 3-7	Gas	106.60	64,721,080	817,391,789	8,886,638	823,378,497	
	Jamshoro Block 4						0	
	Unit 1-2	Gas	17.00				0	
	Prev. Adjustment						0	
	Jamshoro Total:			788.50	333,826,056	2,791,328,877	30,828,048	2,822,216,945
	GENCO-II							
	Central Block 2	Gas	300	218,144,018	1,222,122,365	16,089,823	1,237,221,388	
	Guida CC 6-10	Gas	530	6,042,897	42,182,332	347,436	42,829,767	
	Guida 147	Gas	747	364,880,000	1,780,484,800	100,606,804	1,880,969,804	
	Central Total:			2,147.00	677,484,800	3,206,263,108	177,826,048	3,324,207,183
	GENCO-III							
	Northern Block 1	RFO	558.00	283,180,710	2,565,888,963	7,079,788	2,562,945,721	
	Northern Block 2	RFO	270.00	43,416,421	387,344,887	1,085,388	388,429,842	
	Northern Block 3	RFO	360.00	112,172,388	1,148,372,088	2,804,308	1,151,176,387	
	Northern Total:			1,568.00	427,989,488	4,319,734,764	11,867,112	4,331,582,418
GENCO-IV								
	Coal	31.20	18,185,000	48,875,481	1,295,788	47,171,248		
Total:			31.20	18,185,000	48,875,481	1,295,788	47,171,248	
GENCO-V								
Nandipur	RFO	425.00	(381,000)	-	-	-		
Total:			425.00	(381,000)	-	-	-	
GENCOs Total:			4,969.70	1,434,832,168	10,363,222,168	181,958,610	10,526,177,769	
3	CPPA							
	1 Kot Addu Block 1							
		RFO	325	210,238,860	1,385,404,818	82,281,343	1,468,086,162	
		Gas		8,860,400	68,882,802	2,482,878	43,184,880	
		HSD		28,408	402,387	7,224	408,611	
	Kot Addu Block 2							
		RFO	782	177,773,858	1,284,315,818	188,838,009	1,464,184,819	
		Gas		183,828,350	472,418,983	30,731,888	483,160,838	
	Kot Addu Block 3							
		Gas	318	83,137,850	463,061,788	83,137,387	516,198,165	
		HSD		4,282,300	89,060,781	3,708,030	72,758,781	
	KAPCO Total:			1,338.08	599,150,800	3,718,348,248	282,187,447	4,010,543,697
	2 Hali Power							
		RFO	1,200.00	618,387,580	4,788,263,202	103,297,038	4,883,528,222	
	3 Kohistan Energy							
		RFO	124.80	73,770,000	829,737,513	42,108,886	871,848,198	
	4 AES Lahr							
		RFO	360.00	154,281,300	1,230,817,870	26,222,802	1,258,040,472	
5 Pak Gen Power Limited								
	RFO	118.47						
6 Southern Power								
	Gas	129.16	87,978,700	381,363,488	28,212,862	409,598,451		
7 Faqir Khabra								
	Gas	181.28	83,608,000	480,828,842	67,068,787	547,116,439		
8 Rosoch								
	Gas	398.00	287,178,003	2,200,803,509	71,418,465	2,271,821,974		
9 Saba Power								
	RFO	126.88						
11 Japan Power								
	RFO	187.08						
12 Uch								
	Gas	681.28	370,898,080	868,872,927	84,482,074	1,063,156,001		
13 Adam								
	Gas	27.12	20,387,730	111,337,170	13,337,863	124,874,823		
14 Liberty								
	Gas	211.88	118,891,100	783,808,894	37,848,326	861,756,220		
16 Davis Energy								
	Gas	18.00	7,203,000	39,768,840	3,564,841	43,137,621		
18 Chashma Nuclear								
	Nucl.	308.00	63,888,000	68,545,840		64,545,840		
17 Chashma Nuclear-II								
	Nucl.	316.08	133,124,000	148,784,800		148,784,800		
18 Taran-i-yan								
	Import	88.90	39,603,132	415,832,886		415,832,886		
Sub-Total:			8,888.18	2,818,848,565	18,768,700,322	788,728,922	18,438,427,244	



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep-2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Alcock-Gas	RFO	166.18	88,423,899	849,328,361	86,890,781	936,219,142
2	Atlas Power	RFO	213.88	110,730,848	807,886,518	87,828,987	895,715,505
3	Mohat Power	RFO	188.31	103,137,282	873,061,808	81,121,787	954,183,606
4	Foundation Power	Gas	171.48	121,188,365	880,226,429	43,761,478	924,007,906
5	Oriant	Gas	212.70	-	-	-	-
		HSD		15,608,743	207,388,817	8,271,966	215,660,783
6	Mohat Charania	RFO	186.72	100,787,134	823,561,162	88,808,075	912,369,237
7	Sail Power	Gas	203.81	89,230,297	258,478,870	24,272,142	286,747,812
		HSD		15,802,807	206,978,102	7,844,471	224,824,379
8	Engro Energy	Gas	212.98	147,371,571	886,880,434	48,967,320	935,767,784
9	Sapphire Power	Gas	283.17	70,708,601	283,983,811	24,813,838	308,797,649
		HSD		18,288,484	220,173,863	8,161,548	248,423,695
10	Habco Narawal	RFO	213.82	88,600,666	719,188,884	74,281,428	793,469,316
11	Liberty Power	RFO	186.14	108,824,860	880,328,874	104,068,814	984,367,548
12	Halmora	Gas	189.34	-	-	-	-
		HSD		83,168,758	712,022,862	27,630,986	740,821,606
13	Uch-II	Gas	380.78	188,748,678	842,186,221	40,888,773	923,023,672
14	JRW-I	Bagasse	26.34	11,871,400	66,788,282	4,872,231	72,531,913
15	JRW-II	Bagasse	26.34	7,940,310	48,832,681	3,420,646	51,083,317
16	RYK	Bagasse	24.81	-	-	-	-
17	Chinat Power	Bagasse	82.48	-	-	-	-
Sub-Total:			2,831.06	1,331,637,377	8,254,187,388	780,888,955	9,106,763,720
PP's Total:			8,720.14	3,946,228,832	23,020,887,782	1,550,723,877	25,572,440,491
Others							
I.	TPS-Quetta	Gas	25.00	15,238,800	-	-	-
II.	Zerbu	Wind	56.40	13,308,800	131,828,600	1,048,780	132,877,380
III.	FPCEL	Wind	49.50	10,242,800	-	81,984	81,984
IV.	TPG	Wind	49.50	11,217,800	-	-	-
V.	Foundation	Wind	49.50	17,783,800	-	-	-
VI.	Quetta-Azara Solar Park	Solar	100.00	16,812,870	-	-	-
VII.	SPPs	Mixed	256.90	15,048,568	108,868,288	37,135,083	146,011,371
Others Total:			586.80	87,783,638	239,897,888	38,246,818	318,928,344
G-Total:			21,382.00	8,618,487,526	35,824,087,711	2,143,396,819	37,975,780,250
Summary							
1	Hydel			4,138,824,808	-	382,470,216	4,521,295,024
2	Coal			16,196,000	45,878,461	1,296,788	16,650,066
3	HSD			106,887,688	1,416,824,772	83,814,221	1,207,526,681
4	P.O.			2,287,887,693	18,287,848,918	828,619,312	19,304,355,923
5	Gas			2,737,418,868	18,028,848,102	722,807,154	19,489,074,124
6	Nuclear			186,780,000	216,310,340	-	403,090,340
7	Import from Iran			38,603,132	415,832,886	-	454,436,018
8	Wind Power			82,468,500	-	81,984	82,550,484
9	Solar			16,812,870	-	81,984	16,904,854
10	Bagasse			19,531,710	112,701,873	8,382,778	120,616,361
11	Mixed			15,048,568	108,868,288	37,135,083	151,051,939
Total For The month				8,618,487,526	35,824,087,711	2,143,396,819	37,975,780,250
Prov. Adjustment				-	(1,478,998,797)	7,018,681	-1,471,980,116
Grand Total:				8,618,487,526	34,345,088,914	2,150,415,500	36,503,804,134



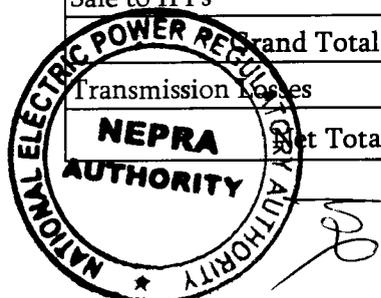
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Source Wise Generation						
Sources	SEPTEMBER 2014		SEPTEMBER 2015			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	3,532.44	38.71%	4,141.74	43.81%	4,138.62	43.02%
Coal	7.85	0.09%	6.21	0.07%	10.20	0.11%
HSD	320.17	3.51%	132.99	1.41%	106.89	1.11%
RFO	2,779.77	30.46%	2,883.49	30.50%	2,297.87	23.89%
Gas	1,876.14	20.56%	1,782.82	18.86%	2,737.42	28.46%
Nuclear	432.03	4.73%	361.78	3.83%	186.79	1.94%
Import Iran	40.21	0.44%	34.40	0.36%	39.60	0.41%
Mixed	105.45	1.16%	85.65	0.91%	15.07	0.16%
Wind	31.59	0.35%	23.76	0.25%	52.47	0.55%
Baggasse	-	0.00%	1.90	0.02%	19.53	0.20%
Solar	-	0.00%	-	0.00%	15.01	0.16%
Total	9,125.65	100.00%	9,454.72	100.00%	9,619.468	100.00%
Sale to IPPs	(9.21)	-0.10%		0.00%	(7.34)	-0.08%
Transmission Losses	(181.54)	-1.99%	(283.64)	-3.00%	(296.06)	-3.08%
Net Delivered	8,934.91	97.91%	9,171.08	97.00%	9,316.068	96.85%

Source Wise Fuel Cost/Energy Purchase Price

Sources	SEPTEMBER 2014		SEPTEMBER 2015			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	35.34	4.4998	22.42	3.6118	45.88	4.4998
HSD	6,467.64	20.2005	2,590.95	19.4826	1,416.02	13.2478
RFO	43,518.28	15.6554	45,244.86	15.6910	18,287.55	7.9585
Gas	8,069.95	4.3014	9,411.74	5.2791	15,020.85	5.4872
Nuclear	510.54	1.1817	478.33	1.3221	216.31	1.1580
Import Iran	394.08	9.8000	362.95	10.550	415.83	10.5000
Mixed	959.58	9.1000	871.93	10.18005	108.87	7.2258
Wind	-	-	-	-	-	-
Baggasse	-	-	10.9472	5.7702	112.70	5.7702
Solar	-	-	-	-	-	-
Total	59,955.41	6.5700	58,994.12	6.2396	35,624.01	3.7033
Supplemental Charges	768.97	0.0843	-	-	(1,480.00)	(0.1539)
Sale to IPPs	(186.11)	(20.2117)	-	-	(136.70)	(18.6325)
Grand Total	60,538.26	6.6339	58,994.12	6.2396	34,007.31	3.5353
Transmission Losses	-	0.1416		0.1930	-	0.1151
Net Total	60,538.26	6.7755	58,994.12	6.4326	34,007.31	3.6504



**To Be Published in
Official Gazette of Pakistan Part-II**

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the November 4, 2015

S.R.O. 1081 (I)/2015: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of September 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

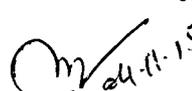
Actual Fuel Charges Component for September 2015	Rs. 3.5527/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4326/kWh
Fuel Price Variation for the month of September 2015 - (Decrease)	(Rs. 2.8800/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.8800/kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of September 2015 as per the above details.

2. The above adjustment a decrease of (Rs.2.8800/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the DISCOs. It is hereby clarified that negative adjustment on account of monthly Fuel Cost Adjustment (FCA) is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level. In case such adjustments have not been passed on to the domestic consumers, having ToU meters, in the past, the respective DISCOs are hereby directed to pass on the same to such consumers in their monthly bills.

3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2015 by the DISCOs. DISCOs shall reflect the fuel charges adjustment in respect of September 2015 in the billing month of November 2015.

4. Notwithstanding this order, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts, while affecting the Fuel Adjustment Charges.


24.11.15
(Syed Safer Hussain)
Registrar

24.11.15