



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/15556-74

October 27, 2015

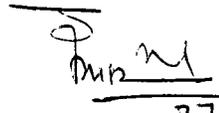
1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of August 2015 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of August 2015 alongwith its Notification i.e. S.R.O 1043(I)/2015 dated 26.10.2015.

2. XWDISCOs are directed that while charging the fuel charge adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


(Syed Safer Hussain)
27.10.15

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.

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**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF AUGUST 2015 FOR EX-WAPDA DISCOS**

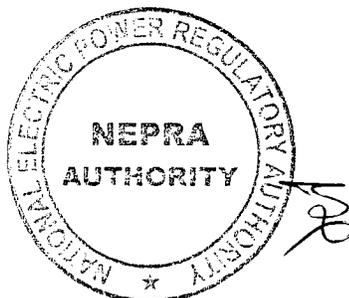
1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of August 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on October 03, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on October 08, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/





objections from any interested person were invited. Separate notices were also sent to the interested / affected parties on October 5, 2015.

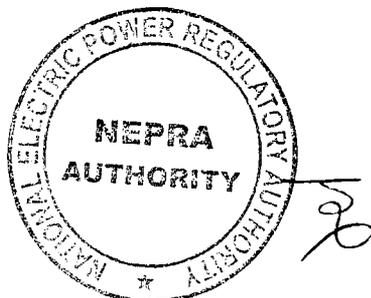
4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency Guarantee Limited (CPPA-G), National Power Control Center (NPCC), WPPO and media were present; however, no representative from National Transmission and Dispatch Company (NTDC), WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments were received from M/s Anwar Kamal Law Associates (AKLA).
5. The Authority observed that the points raised by AKLA, relevant to monthly Fuel Charges Adjustment (FCA), are similar as highlighted by AKLA with respect to the FPA for the months of June & July 2015, and have already been discussed by the Authority in its FPA decisions for June and July 2015. The same are reproduced hereunder.
6. AKLA has mentioned that it seems Fuel Price estimates are being taken on higher side while setting up of reference fuel price in consumer end tariff, which definitely favors the DISCOs to over recover the amount from the consumers and enjoy the over recovered amount of the consumers with impunity and no return to the consumers.
7. The Authority observed that Fuel Price projections, while setting up of reference fuel price in consumer end tariff of Distribution companies, are based on the best estimates keeping in view the past trends and available national / international reports for future projections of oil prices. In case of any variation in fuel prices with





that of reference prices, the same is either recovered from the consumers or benefit of the same is passed on to the consumers through monthly FCA. The Authority also noted that any profits earned by DISCOs on their bank deposits are subsequently adjusted, as a prior year adjustment, in their next tariff determination.

8. AKLA has also submitted that processing of monthly FCAs are being delayed, which is against the interest of the consumers and favors the power purchaser, when the distribution companies have over charged their consumers.
9. The Authority has already taken cognizance of the late submission of FCA requests by CPPA and in this regard issued an explanation dated June 30, 2015 to CPPA/ NTDC under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002. The Authority, considering the response of CPPA/ NTDC unsatisfactory, has issued a show cause notice to CPPA/ NTDC on August 27, 2015 under Rule 4 (8) & (9) of the NEPRA (Fines) Rules, 2002. CPPA/ NTDC has submitted its response to the show cause notice, which is under consideration of the Authority.
10. On the point regarding adjusting provisional fuel cost of energy delivered by Nandipur and Guddu 747, in monthly FCA, the Authority noted that this issue has already been addressed by the Authority in its FPA decisions for the months of January and February 2015, wherein it was clarified that this is being done in order to protect the consumers from any sudden price hike in the cost of electricity. Similarly, in later months, provisional fuel cost of energy delivered by Nandipur & Guddu 747 is also being adjusted in respective month's FCA to avoid one time burdening of the consumers. It may, however, be noted that these amounts are not being paid to either Nandipur or Guddu and has only been retained by DISCOs. Payment to Nandipur or Guddu Power Plants will be made strictly as per NEPRA's



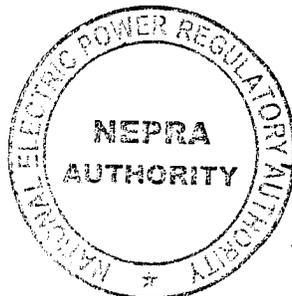


approved tariff rates and terms and conditions as & when finalized and any over/under-recovered amount will be adjusted accordingly.

11. The Authority on the point of not passing on the benefit of negative monthly FCA to the domestic consumers using up-to 300 units of electricity, observed that this issue has already been discussed in detail in Authority's monthly FCA decision for the month of March 2015 issued on June 24, 2015, under para 17 to 20.
12. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA-G, it was observed that an amount of Rs. 2,022.754 Million has been included in the FPA of August 2015 against Engro Energy as "previous adjustment". Upon inquiry, CPPA-G vide its letter dated October 2, 2015 submitted that;

"An amount of Rs.2,022,753.780 on account of differential of GIDC under head previous adjustment relating to M/s Engro has erroneously been posted in the monthly energy purchase data for August 2015. Which may not be taken into account for calculation of fuel price adjustment (FPA)"

13. Accordingly for the purpose of calculation of FPA for August 2015, the amount of Rs.2,022.754 Million has been excluded from the total cost claimed by CPPA-G for the month of August 2015.
14. The Authority in the monthly FCA decisions of June & July 2015, had directed CPPA-G, to adjust the amounts which have been included by CPPA-G in its FPA petitions for June & July and in the previous month, if any, based on the RLNG rates, since the Authority has not approved Fuel Cost Component of IPPs based on RLNG. CPPA-G as per the directions of the Authority, submitted during the hearing





- that adjustment in this regard has been made in the energy purchase data for August 2015.
15. From perusal of the information so provided by CPPA-G and after making adjustment of the amount of Rs.2,022.754 Million on account of previous adjustment relating to M/s Engro Power, which has erroneously been posted by CPPA-G in the monthly energy purchase data for August 2015, the actual pool fuel charge for the month of August 2015 is Rs. 3.8546/kWh, against the reference fuel cost component of Rs.6.4562/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of August 2015 decreased by Rs. 2.6016/kWh (Annex-I&II) as compared to the reference fuel charges.
 16. As per details provided by CPPA-G, 33.67 GWh were purchased by DISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs. 226.57 million, however, the same works out to be Rs. 226.50 million a per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs. 226.50 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
 17. CPPA-G reported NTDC transmission losses of 293.37 GWh (2.97%) during August 2015, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 293.37 GWh (2.97%) incurred by CPPA-G, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.





18. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.6016/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of August 2015 as per the following details:

Actual Fuel Charges Component for August 2015	Rs. 3.8546/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4562/kWh
Fuel Price Variation for the month of August 2015 - Decrease	(Rs. 2.6016 /kWh)

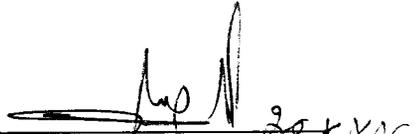
19. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 18 above ;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the DISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level. In case such adjustments have not been passed on to the domestic consumers, having ToU meters, in the past, the respective DISCOs are hereby directed to pass on the same to such consumers in their monthly bills.
 - Shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of August 2015.
 - DISCOs shall reflect the fuel charges adjustment in respect of August 2015 in the billing month of November 2015.

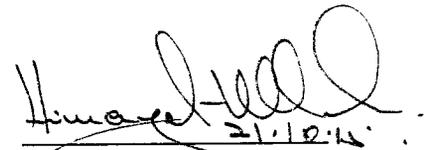


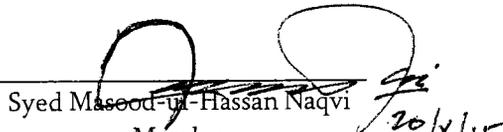


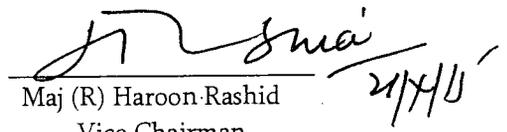
- d. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

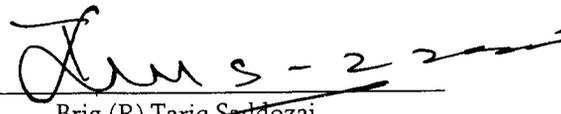
AUTHORITY


Khawaja Muhammad Naeem
Member


Himayat Ullah Khan
Member


Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Vice Chairman


Brig (R) Tariq Saddozai
Chairman




26.x.15

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Aug-2015

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	WAPDA	Hydel	6,902.00	4,283,561,474	-	372,108,702	372,108,702	
	Jagran	Hydel	30.00	15,992,710	-	31,953,435	31,953,435	
	Pehure	Hydel	17.90	5,154,120	-	1,468,924	1,468,924	
	Malakand-III SHYDO	Hydel	81.46	39,393,000	-	9,848,250	9,848,250	
	Larsib	Hydel	84.00	38,287,000	-	7,431,507	7,431,507	
	Hydel Total:		7,115.36	4,382,388,304		422,810,818	422,810,818	
2	Ex-WAPDA GENCOs							
	GENCO-I							
		Jamshoro Block 1	RFO	205.00	(310,000)	-	-	0
		Jamshoro Block 2	RFO	470.00	1,519,575	18,974,028	140,561	19,114,589
		Unit 2-4	Gas		255,483,425	1,788,087,776	23,832,217	1,791,719,993
		Kotri 3-7	Gas	106.50	57,865,470	358,808,620	5,334,056	364,142,876
		Jamshoro Total		798.50	314,358,470	2,145,870,424	29,108,833	2,174,977,287
		GENCO-II						
		Central Block 2	Gas	390	207,411,925	1,156,694,823	14,290,682	1,170,985,505
		Guddu CC 5-10	Gas	530	20,733,940	173,443,555	1,428,568	174,872,123
		Central Block 4	Gas	140	294,535	2,111,814	20,293	2,132,107
		Guddu 747	Gas	747	429,210,393	2,060,209,886	118,290,384	2,178,500,271
		Central Total		2,147.00	657,650,793	3,392,460,078	134,029,928	3,526,490,006
		GENCO-III						
		Northern Block 1	RFO	558.00	284,198,038	3,074,474,036	7,104,951	3,081,578,987
		Northern Block 2	RFO	270.00	66,785,230	714,812,962	1,869,631	716,482,593
		Northern Block 3	RFO	360.00	151,567,284	1,846,223,111	3,789,162	1,850,012,293
		Northern Total:		1,568.00	602,550,552	5,635,510,109	12,563,764	5,648,073,873
		GENCO-IV						
			Coal	31.20	3,003,000	13,512,899	381,681	13,894,581
		Total:		31.20	3,003,000	13,512,899	381,681	13,894,581
		GENCO-V						
		Nandipur	RFO	425.00	60,580,000	743,954,485	42,840,144	786,794,829
		Total:		425.00	60,580,000	743,954,485	42,840,144	786,794,829
		GENCOs Total:-		4,969.70	1,538,122,815	11,931,307,995	218,922,350	12,150,230,346
3	IPPs							
	1	Kot Addu Block 1	RFO		223,895,900	1,756,073,419	98,275,837	1,854,349,256
			Gas	325	289,300	288,278	17,547	303,825
			HSD		2,801,900	39,854,168	712,940	40,567,108
		Kot Addu Block 2	RFO	762	404,403,855	3,457,799,253	249,863,994	3,707,663,247
			Gas			211,295,175	13,745,200	225,040,375
		Kot Addu Block 3	Gas	248	17,125,045	204,465,489	23,462,882	227,928,381
		HSD		27,332,700	440,883,181	23,812,388	464,495,569	
		KAPCO Total		1,336.00	748,087,000	8,110,656,973	409,690,766	8,520,347,741
	2	Hub Power	RFO	1,200.00	634,884,800	5,819,804,689	108,355,893	5,926,160,382
	3	Kohinoor Energy	RFO	124.00	73,603,000	827,862,369	42,013,359	869,875,728
	4	AES Lalpir	RFO	350.00	182,408,700	1,812,571,174	29,825,099	1,842,396,273
	5	Pak Gen Power Limited	RFO	348.60	-	-	-	-
	6	Southern Power	RFO	110.47	-	-	-	-
	7	Habibullah	Gas	129.16	74,376,774	356,429,345	31,968,171	388,395,516
	8	Fauji Kabinwala	Gas	161.20	93,397,570	327,301,984	134,042,508	461,344,490
	9	Rousch	Gas	396.00	287,787,686	1,418,222,487	76,927,283	1,495,149,770
	10	Saba Power	RFO	126.55	-	-	-	-
	11	Japan Power	RFO	107.00	-	-	-	-
	12	Uch	Gas	661.25	371,522,000	970,517,204	84,669,864	1,055,187,069
13	Altern	Gas	27.12	20,567,070	112,821,274	13,454,977	126,076,251	
14	Liberty	Gas	211.86	133,786,500	852,908,643	42,303,291	895,211,934	
15	Davis Energen	Gas	10.00	7,538,000	41,609,008	3,720,003	45,329,009	
16	Chashma Nuclear	Nucl.	300.00	149,177,000	184,979,480	-	184,979,480	
17	Chashma Nuclear-II	Nucl.	315.00	32,501,000	36,563,625	-	36,563,625	
18	Tavanir Iran	Import	96.00	44,215,300	464,260,650	-	464,260,650	
	Sub-Total:		5,888.19	2,851,832,400	19,116,308,903	974,969,014	20,111,277,917	



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Aug-2015

ANNEX I

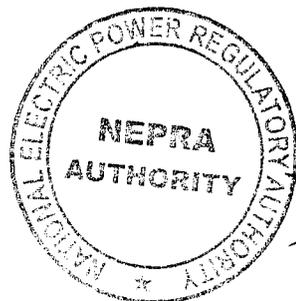
S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	168.18	102,174,352	890,918,673	91,752,588	782,871,241
2	Atlas Power	RFO	213.86	121,983,600	1,048,275,041	107,772,511	1,156,047,552
3	Nisnat Power	RFO	196.31	117,293,091	1,133,030,532	103,628,446	1,236,658,978
4	Foundation Power	Gas	171.48	112,372,918	531,840,251	40,577,861	572,218,112
5	Orient	Gas	212.70	51,860,319	194,678,327	10,892,535	205,370,662
		HSD		61,365,880	878,763,953	20,729,388	899,493,341
6	Nisnat Chunian	RFO	195.72	108,836,580	1,092,842,070	95,917,878	1,188,759,748
7	Saif Power	Gas		31,084,012	118,054,115	10,898,055	128,952,170
		HSD	203.89	49,365,368	479,329,022	24,988,996	504,318,018
8	Engro Energy	Gas	212.98	137,655,543	895,956,395	43,870,822	739,829,217
9	Sapphire Power	Gas	203.17	40,827,908	152,433,564	13,822,823	166,256,387
		HSD		57,973,973	848,981,580	29,010,168	875,991,748
10	Hubco Narwal	RFD	213.82	108,297,493	954,020,214	91,002,333	1,045,022,547
11	Liberty Power	RFO	196.14	125,333,389	1,177,658,956	123,478,455	1,301,137,411
12	Halmore	Gas	199.24				
		HSD		80,349,285	1,175,068,658	40,849,586	1,215,918,224
13	Uch-II	Gas	380.76	247,691,943	989,684,311	51,866,693	1,041,551,004
14	JDW-I	Bagasse	25.35	17,685,700	100,000,000	7,875,591	110,765,291
15	JDW-II	Bagasse	26.35	16,089,400	92,899,476	6,905,021	99,804,497
16	RYK	Bagasse	24.01				
Sub-Total:			2,831.95	1,588,440,734	12,353,125,801	915,440,809	13,268,566,810
IPP's Total:-			8,720.14	4,440,273,134	31,489,434,704	1,890,409,823	33,379,844,527
Others							
4	I. TPS-Quetta	Gas	25.00	15,771,000	135,630,600	1,088,822	136,717,222
	II. Zorlu	Wind	56.40	22,437,000	-	111,145	111,145
	III. FFCEL	Wind	49.50	19,110,000	-	-	-
	IV. TFG	Wind	49.50	19,093,100	-	-	-
	V. Foundation	Wind	49.50	33,649,000	-	-	-
	VI. Quid-e-Azam Solar Park	Solar	100.00	14,738,400	-	36,456,906	36,456,906
	VII. SPPs	Mixed	256.90	33,665,112	226,571,912	-	226,571,912
Others Total			586.80	158,463,612	362,202,512	37,654,673	399,857,188
G-Total			21,392.00	10,519,247,865	43,782,945,211	2,569,797,665	46,352,742,876

Summary

1	Hydel			4,382,388,304	-	422,810,818	422,810,818
2	Coal			3,003,000	13,512,899	381,681	13,894,581
3	HSD			279,209,086	3,860,880,562	139,903,446	4,000,784,008
4	F.O.			2,787,434,887	25,989,295,012	1,195,430,441	27,164,725,453
5	Gas			2,684,891,776	12,831,092,933	760,121,315	13,591,214,248
6	Nuclear			181,878,000	221,543,105	-	221,543,105
7	Import from Iran			44,215,300	464,280,850	-	464,280,850
8	Wind Power			94,289,100	-	111,145	111,145
9	Solar			14,738,400	-	36,456,906	36,456,906
10	Bagasse			33,935,100	195,788,138	14,581,912	210,370,050
11	Mixed			33,665,112	226,571,912	-	226,571,912
Total For The month				10,519,247,865	43,782,945,211	2,569,797,665	46,352,742,876
Prev. Adjustment					(2,263,563,595)	(8,967)	-2,283,572,562
Grand Total:				10,519,247,865	41,519,381,617	2,569,788,698	44,089,170,314

Energy Sale Price

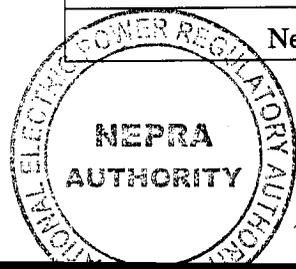
Energy Cost (Rs.)	41,519,381,617	2,569,788,698	44,089,170,314
Cost not chargeable to DISCOs (Rs.)	99,484,777		99,484,777
EPP (Chargeable) (Rs.)	41,419,896,840	2,569,788,698	43,989,685,537
Energy Sold (KWh)	10,220,891,207	10,220,891,207	10,220,891,207
Avg. Rate (Rs./KWh)	4.052474	0.251425	4.303899



Source Wise Generation						
Sources	AUGUST 2014		AUGUST 2015			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	4,282.93	41.42%	3,969.05	41.43%	4,382.39	41.66%
Coal	4.70	0.05%	13.25	0.14%	3.00	0.03%
HSD	303.58	2.94%	145.53	1.52%	279.21	2.65%
RFO	3,236.65	31.30%	3,111.15	32.48%	2,767.43	26.31%
Gas	1,889.98	18.28%	1,803.26	18.82%	2,684.69	25.52%
Nuclear	435.93	4.22%	373.84	3.90%	181.68	1.73%
Import Iran	43.26	0.42%	35.55	0.37%	44.22	0.42%
Mixed	106.48	1.03%	91.05	0.95%	33.67	0.32%
Wind	37.21	0.36%	35.07	0.37%	94.29	0.90%
Baggasse	-	0.00%	1.96	0.02%	33.94	0.32%
Solar	-	0.00%	-	0.00%	14.74	0.14%
Total	10,340.71	100.00%	9,579.71	100.00%	10,519.248	100.00%
Sale to IPPs	(1.64)	-0.02%	-	0.00%	(4.98)	-0.05%
Transmission Losses	(104.14)	-1.01%	(287.39)	-3.00%	(293.37)	-2.79%
Net Delivered	10,234.94	98.98%	9,292.32	97.00%	10,220.891	97.16%

Source Wise Fuel Cost/Energy Purchase Price

Sources	AUGUST 2014		AUGUST 2015			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	21.14	4.4998	47.85	3.6118	13.51	4.4998
HSD	6,254.31	20.6018	2,859.06	19.6456	3,860.88	13.8279
RFO	50,933.01	15.7363	45,759.39	14.7082	25,969.30	9.3839
Gas	9,233.57	4.8855	9,519.03	5.2788	12,831.09	4.7794
Nuclear	514.71	1.1807	494.27	1.3221	221.54	1.2194
Import Iran	423.97	9.8000	375.04	10.550	464.26	10.5000
Mixed	954.93	8.9682	926.90	10.18005	226.57	6.7302
Wind	-	-	-	-	-	-
Baggasse	-	-	11.3121	5.7702	195.79	5.7695
Solar	-	-	-	-	-	-
Total	68,335.64	6.6084	59,992.86	6.2625	43,782.95	4.1622
Supplemental Charges	1,111.90	0.1075	-	-	(4,286.32)	(0.4075)
Sale to IPPs	(43.08)	(26.3218)	-	-	(99.48)	(19.9639)
Grand Total	69,404.46	6.7118	59,992.86	6.2625	39,397.14	3.7452
Transmission Losses	-	0.0694	-	0.1937	-	0.1093
Net Total	69,404.46	6.7811	59,992.86	6.4562	39,397.14	3.8546



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 26, 2015

S.R.O. 1043 (I)/2015: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of August 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

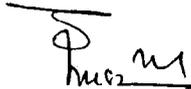
Actual Fuel Charges Component for August 2015	Rs. 3.8546/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4562/kWh
Fuel Price Variation for the month of August 2015 - (Decrease)	(Rs. 2.6016/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.6016/kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of August 2015 as per the above details.

2. The above adjustment a decrease of (Rs.2.6016/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the DISCOs. It is hereby clarified that negative adjustment on account of monthly Fuel Cost Adjustment (FCA) is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level. In case such adjustments have not been passed on to the domestic consumers, having ToU meters, in the past, the respective DISCOs are hereby directed to pass on the same to such consumers in their monthly bills.

3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2015 by the DISCOs. DISCOs shall reflect the fuel charges adjustment in respect of August 2015 in the billing month of November 2015.

4. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


26.X.15
(Syed Safer Hussain)
Registrar
Matta: 
26/10/15