



National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-330/PESCO-2015/17367-17369
October 23, 2017

Subject: **Decision of the Authority in the matter of Suo Moto Proceedings regarding Periodical Adjustments on account of Power Purchase Price (PPP) including Impact of T&D Losses on FCA) and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the Consumer End Tariff of Peshawar Electric Supply Company Ltd. (PESCO) [Case # NEPRA/TRF-330/PESCO-2015]**

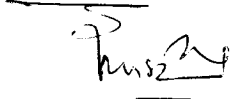
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I-A, II & III (12 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

3. The Order of the Authority along with Annexure-I-A, II & III attached to this Decision are to be notified in the official Gazette.

Enclosure: As above


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(Syed Safer Hussain)

Secretary
Ministry of Energy
'A' Block, Pak Secretariat
Islamabad


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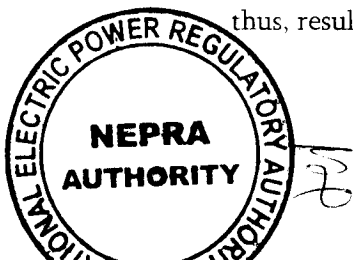
1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Peshawar Electric Supply Company Limited (PESCO)

DECISION OF THE AUTHORITY IN THE MATTER OF SUO MOTO PROCEEDINGS REGARDING PERIODICAL ADJUSTMENTS ON ACCOUNT OF POWER PURCHASE PRICE (PPP) (INCLUDING IMPACT OF T&D LOSSES ON FCA) AND PRIOR YEAR ADJUSTMENT (PYA) PERTAINING TO THE FY 2016-17 IN THE CONSUMER END TARIFF OF PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)

1. Pursuant to the directions of the Honorable Islamabad High Court, Islamabad, vide judgment dated June 22, 2017, re-determination of the Authority in the matter of request for reconsideration filed by the GoP, in the matter of Single Year Tariff of Peshawar Electric Supply Company Limited (PESCO), pertaining to the FY 2015-16, was issued vide decision dated September 18, 2017.
2. The Authority, while re-determining the GoP reconsideration request, considered the fact that the period of FY 2015-16, for which tariff was being re-determined, had already elapsed, therefore, decided to include the impact of any over/under recovery on account of PPP, assessed Distribution Margin & previously allowed prior year adjustment along-with other relevant adjustments pertaining to the FY 2015-16 in the re-consideration decision. Accordingly, the impact of all prudently incurred costs by PESCO till June 2016 were included in the consumer end tariff of PESCO for the FY 2015-16.
3. As per para 48(7) of the NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34 (I)/2015 dated January 16, 2015 (the Methodology), the Power Purchase Price (PPP) is a pass through item and is subject to periodic adjustments. The scope of quarterly/ biannual adjustments as prescribed in the methodology, at para 49, is as under;
 - The adjustments pertaining to the capacity and transmission charges
 - The impact of T&D losses
 - Adjustment of Variable O&M
4. Similarly, regarding Prior Year Adjustment, para 53 of the Methodology states that Under-recovery or over-recovery of the cost-of-service incurred during the previous year shall be accounted for going forward during the current year under the head of prior period adjustment. This may also include impact of delayed notifications and impact of consumer mix variance.
5. The Authority being cognizant of the fact that the FY 2016-17 has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) and PYA pertaining to PESCO for the FY 2016-17, have not yet been recovered/ passed on to the consumers. The Authority believes that any such variations needs to be passed on to the consumers in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, thus, resulting in consumer end tariff distortions. 





Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Peshawar Electric Supply Company Limited (PESCO)


6. In view thereof, the Authority, as per rule 3 (1) of the NEPRA (Tariff Standards and Procedure) Rules, 1998 and in line with para 48 (7), 49 and 53 of the Methodology and relevant paras of Tariff Determinations / Redeterminations of XWDISCOs for the FY 2015-16, decided to initiate suo moto proceedings for recovery of pending costs adjustments pertaining to the FY 2016-17.
7. Consequent thereupon, a notice of hearing along-with XWDISCO wise financial impact of the proposed adjustments was published in the newspapers on September 26, 2017. A subsequent corrigendum to the extent of correction in the adjustment amount of FESCO was also published on September 30, 2017. Separate notices were also sent to the parties which were considered to be affected or interested. Comments /replies and filing of intervention requests were desired from any interested person. Written comments were received from Anwar Kamal Law Associates (AKLA) vide letter dated October 3, 2017.

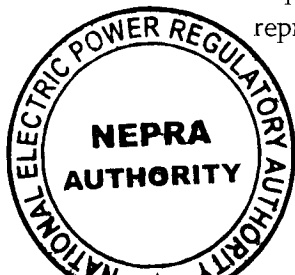
8. **AKLA**

A brief of the submission made by AKLA relevant to the instant adjustments is as under;

- ✓ Time period of 7 days to file Intervention Request is not sufficient.
- ✓ No verifiable data / back-up documents regarding the proposed adjustments are available on NEPRA's website.
- ✓ Hearing be held in different cities to facilitate the consumers of the respective DISCO.
- ✓ Audio Recording and transcript of the proceedings of hearing be provided.
- ✓ The tariff control period of all XWDISCOs except three has already lapsed on June 30, 2016.
- ✓ NEPRA is not following its own guidelines in terms of timelines for submission of Tariff petition by XWDISCOs.
- ✓ The Tariff for 2016-17 has been determined but has not yet been notified, then how the proposed adjustments for the FY 2016-17 in the Tariff of all the Ten XWDISCOs will be made.
- ✓ The T&D losses of 2015-16 have not been notified yet, then how will the T&D losses be adjusted/revised.
- ✓ In the absence of a Notified Tariff for FY 2015-16, no adjustment is legally possible.

Hearing

9. Hearing in the matter was held as per the schedule i.e. October 10, 2017 at NEPRA Tower Islamabad. The hearing was attended by the representatives of XWDISCOs and CEO CPPA-G. The XWDISCOs were represented by their legal counsel Mr. Munawar-us-Salam. Representative from Ufone, PTA, and media were also present, however, there was no representation from Ministry of Water & Power and NTDC despite serving of notice. 

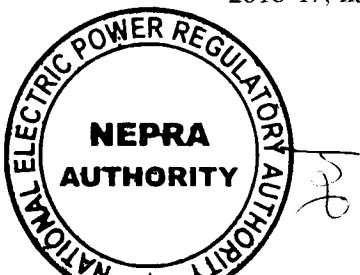




Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Peshawar Electric Supply Company Limited (PESCO)

10. The Authority's response on the concerns raised by AKLA are as under;

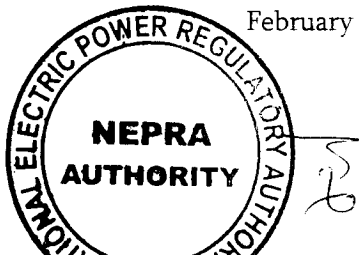
- ✓ On the point regarding insufficient time period, the Authority noted that notice of hearing for the proposed adjustment was published on September 26, 2017 whereby hearing was scheduled On October 10, 2017, thus, a period of more than 15 days was provided by the Authority for filing of Intervention Requests or comments.
- ✓ Regarding non-availability of the back-up documents, the Authority observed that detail break-up of the proposed adjustment was presented during the hearing.
- ✓ AKLA has very rightly mentioned that hearings should have been conducted in different cities to ensure maximum participation of the stakeholders, however, owing to the paucity of time and busy schedule of the Authority, the Authority decided to conduct the hearing at NEPRA Tower Islamabad.
- ✓ The Authority, regarding expiry of the tariff control period of DISCOs, under the SYT regime, noted that since the FY 2016-17 has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) and PYA for the FY 2016-17 have not yet been recovered/ passed on to the consumers, therefore, such variations needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, and would not be in the interest of the consumers.
- ✓ On the issue of non-submission of Tariff petition by XWDISCOs, the Authority had already directed XWDISCOs vide letters dated February 15 and March 07, 2017 to file tariff petitions for the FY 2016-17 and FY 2017-18. However, despite the Authority's repeated directions, only three DISCOs submitted their tariff petitions. Thus, the assertion that the Authority is not following its own guidelines is not correct.
- ✓ Regarding the issue that tariff determination for the FY 2015-16 is still pending for notification then how come adjustments for the FY 2016-17 be made, the Authority considers that instant adjustments are being made based on the tariff that remained notified during the FY 2016-17.
- ✓ On the point that T&D losses of 2015-16 have not yet been notified, the Authority observed that the assessed regulatory targets do not become binding on the utility unless it is notified with an exception to the assessed Distribution Margin and prior year adjustment as both represent the fixed cost pertaining to the specific Financial Year.
- ✓ Regarding point of AKLA that adjustments are not legally possible as tariff for the FY 2015-16 has not yet been notified, the Authority observed that the proposed adjustments for the FY 2016-17, have been worked out based on tariff that remained notified during the FY 2016-17.





Decision of the Authority in the matter of suo motu proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Peshawar Electric Supply Company Limited (PESCO)

11. The XWDISCOs, during the hearing, agreed with the proposed adjustments worked out by the Authority, however, CEO CPPA-G, requested the Authority that while working out the impact of T&D losses on FCA, sales of life line, Agriculture and domestic consumers consuming up-to 300 units shall also be adjusted from the units lost. Subsequently, PESCO also vide letter dated October 10, 2017, received in the office of Registrar NEPRA on October 11, 2017, requested to be allowed an amount of Rs.3,815 million for the FY 2016-17 and Rs.4,243 million for the FY 2015-16 regarding impact of losses adjustment on units purchased for life line, Agri. and domestic consumers (upto 300 units).
12. The Authority on the aforementioned request of CPPA-G and PESCO considers that the monthly FCA references are assessed by the Authority without taking into account the impact of T&D losses and as per the methodology in-vogue, the Authority considers the impact of T&D losses as a separate cost item for adjustment. The Authority's decision of not allowing the negative FCA impact on life line, Agriculture and domestic consumer having consumption up to 300 units was to the extent of monthly FCA adjustments only and with the condition that the said amount would be adjusted against the subsidy provided by the GoP to these specific categories. Therefore, in view of aforementioned the Authority cannot consider the request of CPPA-G and PESCO in this regard.
13. PESCO also vide its aforementioned letter submitted that there is a difference of Rs.1,181 million on account of actual cost billed by CPPA-G to PESCO i.e. Rs.107,097 million (net of disallowed cost) vis a vis cost of Rs.105,916 million (net of disallowed cost) considered by the Authority in its workings. The Authority has analyzed the workings submitted by PESCO and noted that PESCO did not work out the costs disallowed by the Authority for the months of Jul, August and October 2017 correctly. Therefore, for the instant adjustment decision, the workings carried out by PESCO cannot be considered.
14. PESCO also claimed an amount of Rs.386 million being the excess deduction by the Authority in the re-determination of Sep. 18, 2017. The Authority clarifies that this amount was identified while carrying out a reconciliation of total subsidy and hence was deducted.
15. In view of the above discussion, the Authority, in line with the Methodology, para 20 of the PESCO's Tariff determination dated February 29, 2016 and para 16 of the Authority's redetermination in the matter of GoP's reconsideration request of PESCO, dated September 18, 2017, has decided to include the impact of variation in PPP (*including impact of T&D losses on FCA*) and PYA pertaining to the FY 2016-17 in the consumer end tariff of PESCO in order to ensure recovery of the said costs i.e. during the FY 2017-18. Thus, making the tariff more predictable both for the consumers' as well as for the utility as provided in under rule 17(3) of the Tariff Standards and Procedures, Rules 1998.
16. As explained at para 11.4 to 11.9 of the consumer end Tariff determination of PESCO dated February 29, 2016 (*in accordance with Federal Government's policy guidelines dated May 21,*



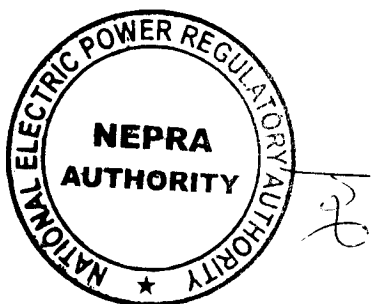
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Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Peshawar Electric Supply Company Limited (PESCO)

2015 with regard to fuel charges adjustment and subsidy rationalization of XWDISCOs), the Authority decided not to adjust the impact of negative FCA of Rs.3,974 Million. for the FY 2014-15, pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, across different consumer categories while determining the consumer end tariff for the FY 2015-16, as it was doing in the past. The Authority in line with the objective of guideline, mentioned at para 5 of the letter No. 5-PF/02/2013-Subsidy dated 21st May 2015, decided that negative FCA impact of Rs.3,974 Million, lying with the PESCO, is to be adjusted by Federal Government, against the Tariff Differential Subsidy claim in the matter of PESCO pertaining to the FY 2014-15. Thus, eventually reducing the Federal Government's overall Tariff Differential Subsidy burden for the FY 2014-15.

17. Accordingly, for the FY 2015-16, the Authority as explained at para 13.18 to 13.19 of its redetermination, dated September 18, 2017, in the matter of GoP's reconsideration request of PESCO, decided to adjust an amount of Rs.386 million pertaining to the FCA in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers in the consumer end tariff of PESCO for the FY 2015-16.
18. In accordance with its aforementioned decisions, the Authority calculated the impact of FCA pertaining to the FY 2016-17 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers. The Authority also considered the relevant clauses of the S.R.O. 189 (I)/2015 dated March 05, 2015 issued by GoP and the amount of subsidy claims filed by PESCO for the FY 2016-17.
19. After considering all the aforementioned factors, the Authority has decided not to adjust the impact of negative FCA of Rs.10,856 Million, for the FY 2016-17, retained by PESCO pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, and the same is to be adjusted by the Federal Government, against the Tariff Differential Subsidy claim pertaining to the FY 2016-17. Here it is pertinent to mention that the above figures have been worked on the basis of information provided by the PESCO.
20. Accordingly, the Authority, based on the available actual data for the FY 2016-17, has worked out the following PPP (including impact of T&D losses on FCA) and Prior Year Adjustments of PESCO for the FY 2016-17; 9



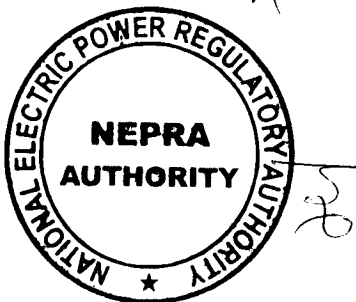
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Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Peshawar Electric Supply Company Limited (PESCO)

| FY 2016-17 | |
|--|----------------|
| Description | PESCO |
| Mln.Rs. | |
| A: Power Purchase Price (PPP) Adjustment | |
| PPP cost billed by CPPA-G | 107,984 |
| PPP cost disallowed by the Authority | (2,067) |
| Net PPP cost to be charged to consumers | 105,916 |
| PPP Recovered through notified Tariff | 104,034 |
| Under recovered PPP Cost, to be recovered from to the consumers | 1,882 |
| B: Prior Year Adjustment (PYA) | |
| PYA to be recovered/(passed on) as per redetermination Sep. 18, 2017 | (9,077) |
| PYA recovered / (Passed on) during FY 2016-17 | (5,309) |
| Under paid PYA, to be returned to the consumers | (3,768) |
| C: Impact of Negative Monthly FCA's | |
| Negative FCA Retained (Life Line, Agri and Domestic Consumers upto 300 units) | (10,856) |
| Net Subsidy, if any | 29,500 |
| FCA amount to be passed on to the consumers | - |
| Total Adjustment = A+B+C | (1,886) |

21. The impact of negative PYA amount of Rs.9,077 million already built in PESCO's re-determination dated September 18, 2017, shall be replaced with the aforementioned negative amount of Rs.1,886 million, thus resulting in an overall adjustment of Rs.7,191 million in the consumer-end tariff of PESCO.
22. Here it is pertinent to mention that the aforementioned adjustment has been worked out based on the data provided by CPPA-G. In case any discrepancy is observed by the Authority subsequently, in the data submitted by CPPA-G, the same may be adjusted accordingly.
23. **Order**
- I. Based on the above assessment, the Authority hereby determines the following adjustments on account of PPP (including impact of T&D losses on FCA) and Prior Year Adjustments for the FY 2016-17;

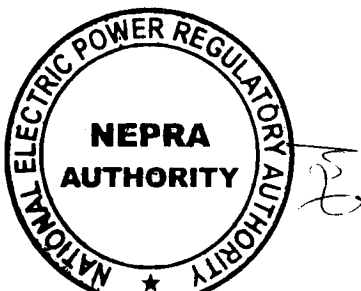




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| PYA recovered / (Passed on) during FY 2016-17 | (5,309) |
| Under paid PYA, to be returned to the consumers | (3,768) |
| C: Impact of Negative Monthly FCA's | |
| Negative FCA Retained (<i>Life Line, Agri and Domestic Consumers upto 300 units</i>) | (10,856) |
| Net Subsidy, if any | 29,500 |
| FCA amount to be passed on to the consumers | - |
| Total Adjustment = A+B+C | (1,886) |

- II. The impact of negative PYA amount of Rs.9,077 million already built in PESCO's re-determination dated September 18, 2017, shall be replaced with the aforementioned negative amount of Rs.1,886 million, thus resulting in an overall adjustment of Rs.7,191 million in the consumer-end tariff of PESCO.
- III. After incorporating the above amount in the Authority's re-determination dated September 18, 2017, in the matter of the GoP's reconsideration request for PESCO, the Estimated Sales Revenue and Schedule of Tariff (SoT) have been revised and are attached as Annex-II and Annex-III respectively to this decision, which will supersede the earlier estimated sales revenue and SoT attached with the Authority's redetermination dated September 18, 2017, in the matter of GoP's Reconsideration request for PESCO. Remaining annexures would remain the same.
- IV. Tariff under Colum A and F of Annex-III shall remain applicable for one year from the date of notification. Colum C, D, E and F of Annex-III shall cease to exist after one year and only Colum A and B of Annex-III shall remain applicable, till the same is superseded by next notification. 7



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



Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Peshawar Electric Supply Company Limited (PESCO)


- V. The Authority in its redetermination dated September 18, 2017, in the matter of the GoP's reconsideration request prescribed the mechanism for calculation of the quarterly/ biannual adjustments which is attached as Annex-IA with the instant decision.
- VI. In term of Section 31(4) of the NEPRA Act, order of the Authority along with Annex-IA, II and III attached to this decision are being intimated to the Federal Govt. for notification in the official gazette

AUTHORITY


Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Member

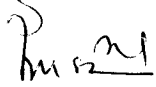

Himayat Ullah Khan
Member


Saif Ullah Chattha
Vice Chairman

20.10.2017


Brig (R) Tariq Sadozai
Chairman




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QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly/Biannual PPP}_{(Adj)} = \frac{\text{PPP}_{(Act)} (\text{excluding FCC}) - \text{PPP}_{(Ref)} (\text{excluding FCC})}{(1 - \text{T\&D Loss \%}) - (\text{Life line Consumption \%})}$$

Where;

PPP_(Act) is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Ref) is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

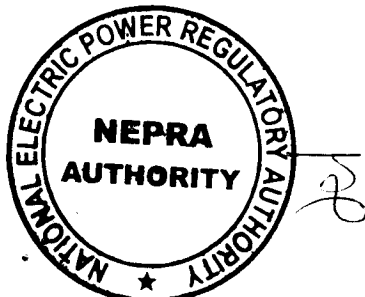
Quarterly/Biannual impact of T&D losses on FCA_(Adj)

$$= \left[\frac{\text{FCA}_{(Allowed)}}{(1 - \text{T\&D Loss \%}) - (\text{Life line Consumption \%})} \right] - \text{FCA}_{(Allowed)}$$

Where;

FCA_(allowed) is the FCA allowed by the Authority for the respective months of the concerned period.

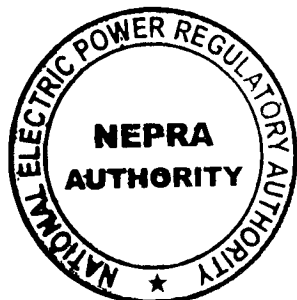
T&D Loss % is percentage of T&D losses that remained notified during the period. 9



Peshawar Electric Supply Company Limited (PESCO)
Estimated Sales Revenue on the Basis of New Tariff

| Description | Sales | | Revenue | | | Base Tariff | | PYA 2016 | | Write off | | PYA 2017 | | Total Tariff | |
|---|--------------|----------------|--------------|----------------|----------------|--------------|-----------------|---------------|-----------------|------------|-----------------|------------|-----------------|--------------|-----------------|
| | GWh | % Mix | Fixed Charge | Variable | Total | Fixed Charge | Variable Charge | Amount | Variable Charge | Amount | Variable Charge | Amount | Variable Charge | Fixed Charge | Variable Charge |
| | | | | Charge | | | | | | | | | | | |
| Residential | | | | Min. Rs. | | Rs./kWh | Rs./kWh | Min. Rs. | Rs./kWh | Min. Rs. | Rs./kWh | Min. Rs. | Rs./kWh | Rs./kWh | Rs./kWh |
| Up to 50 Units | 276 | 3.40% | - | 1,104 | 1,104 | - | 4.00 | - | - | - | - | - | - | - | 4.00 |
| For peak load requirement less than 5 kW | | | | | | | | | | | | | | | |
| 01-100 Units | 1782 | 21.96% | - | 21,498 | 21,498 | - | 12.06 | (2,067) | (1.16) | 3,564 | 2.00 | 1,639 | 0.92 | 13.82 | |
| 101-200 Units | 752 | 9.27% | - | 11,703 | 11,703 | - | 15.56 | (872) | (1.16) | 1,504 | 2.00 | 684 | 0.91 | 17.31 | |
| 201-300 Units | 790 | 9.73% | - | 12,318 | 12,318 | - | 15.60 | (908) | (1.15) | 1,619 | 2.05 | 719 | 0.91 | 17.41 | |
| 301-700 Units | 469 | 5.78% | - | 7,951 | 7,951 | - | 16.95 | (539) | (1.15) | 962 | 2.05 | 427 | 0.91 | 18.76 | |
| Above 700 Units | 136 | 1.67% | - | 2,449 | 2,449 | - | 18.02 | (152) | (1.12) | 279 | 2.05 | 124 | 0.91 | 19.86 | |
| For peak load requirement exceeding 5 kW | | | | | | | | | | | | | | | |
| Time of Use (TOU) - Peak | 49 | 0.61% | - | 889 | 889 | - | 18.06 | (57) | (1.16) | 98 | 2.00 | 45 | 0.92 | 19.82 | |
| Time of Use (TOU) - Off-Peak | 176 | 2.17% | - | 2,199 | 2,199 | - | 12.51 | (204) | (1.16) | 351 | 2.00 | 162 | 0.92 | 14.27 | |
| Temporary Supply | 0 | 0.00% | - | 2 | 2 | - | 18.06 | (0) | (1.16) | 0 | 2.00 | 0 | 0.92 | 19.82 | |
| Total Residential | 4,430 | 54.58% | - | 60,112 | 60,112 | - | (4,800) | 8,377 | 3,800 | - | - | - | - | - | |
| Commercial - A2 | | | | | | | | | | | | | | | |
| For peak load requirement less than 5 kW | 262 | 3.22% | - | 4,726 | 4,726 | - | 18.06 | (304) | (1.16) | 523 | 2.00 | 241 | 0.92 | 19.82 | |
| For peak load requirement exceeding 5 kW | | | | | | | | | | | | | | | |
| Regular | 6 | 0.08% | 10 | 83 | 92 | 400 | 13.51 | (7) | (1.16) | 12 | 2.00 | 6 | 0.92 | 400 | |
| Time of Use (TOU) - Peak | 92 | 1.14% | - | 1,667 | 1,667 | - | 18.06 | (107) | (1.16) | 185 | 2.00 | 85 | 0.92 | 19.82 | |
| Time of Use (TOU) - Off-Peak | 370 | 4.56% | 794 | 4,633 | 5,426 | 400 | 12.51 | (430) | (1.16) | 741 | 2.00 | 341 | 0.92 | 400 | |
| Temporary Supply | 2 | 0.03% | - | 41 | 41 | - | 18.06 | (3) | (1.16) | 5 | 2.00 | 2 | 0.92 | 19.82 | |
| Total Commercial | 733 | 9.03% | 803 | 11,149 | 11,952 | - | (850) | 1,465 | 674 | - | - | - | - | - | |
| General Services-A3 | 243 | 3.00% | - | 3,411 | 3,411 | - | 14.01 | (282) | (1.16) | 487 | 2.00 | 224 | 0.92 | 15.77 | |
| Industrial | | | | | | | | | | | | | | | |
| B1 | 25 | 0.31% | - | 338 | 338 | - | 13.56 | (29) | (1.16) | 50 | 2.00 | 23 | 0.92 | 15.32 | |
| B1 Peak | 31 | 0.38% | - | 562 | 562 | - | 18.06 | (36) | (1.16) | 62 | 2.00 | 29 | 0.92 | 19.82 | |
| B1 Off Peak | 156 | 1.92% | - | 1,953 | 1,953 | - | 12.51 | (181) | (1.16) | 312 | 2.00 | 144 | 0.92 | 14.27 | |
| B2 | 6 | 0.07% | 10 | 75 | 85 | 400 | 13.06 | (7) | (1.16) | 12 | 2.00 | 5 | 0.92 | 400 | |
| B2 - TOU (Peak) | 76 | 0.94% | - | 1,375 | 1,375 | - | 18.06 | (88) | (1.16) | 152 | 2.00 | 70 | 0.92 | 19.82 | |
| B2 - TOU (Off-peak) | 468 | 5.77% | 1,217 | 5,765 | 6,983 | 400 | 12.31 | (543) | (1.16) | 937 | 2.00 | 431 | 0.92 | 400 | |
| B3 - TOU (Peak) | 66 | 0.82% | - | 1,198 | 1,198 | - | 18.06 | (77) | (1.16) | 133 | 2.00 | 61 | 0.92 | 19.82 | |
| B3 - TOU (Off-peak) | 724 | 8.92% | 786 | 8,840 | 9,626 | 380 | 12.21 | (840) | (1.16) | 1,448 | 2.00 | 666 | 0.92 | 380 | |
| B4 - TOU (Peak) | 59 | 0.73% | - | 1,065 | 1,065 | - | 18.06 | (68) | (1.16) | 118 | 2.00 | 54 | 0.92 | 19.82 | |
| B4 - TOU (Off-peak) | 428 | 5.27% | 461 | 5,179 | 5,640 | 360 | 12.11 | (496) | (1.16) | 855 | 2.00 | 393 | 0.92 | 360 | |
| Temporary Supply | 0 | 0.00% | - | 1 | 1 | - | 13.56 | (0) | (1.16) | 0 | 2.00 | 0 | 0.92 | 15.32 | |
| Total Industrial | 2,039 | 25.13% | 2,474 | 26,361 | 28,825 | - | (2,366) | 4,079 | 1,876 | - | - | - | - | - | |
| Single Point Supply for further distribution | | | | | | | | | | | | | | | |
| C1(a) Supply at 400 Volts-less than 5 kW | 0 | 0.00% | - | 5 | 5 | - | 14.06 | (0) | (1.16) | 1 | 2.00 | 0 | 0.92 | 15.82 | |
| C1(b) Supply at 400 Volts-exceeding 5 kW | 31 | 0.38% | 28 | 423 | 450 | 400 | 13.56 | (36) | (1.16) | 62 | 2.00 | 29 | 0.92 | 400 | |
| Time of Use (TOU) - Peak | 14 | 0.17% | - | 253 | 253 | - | 18.06 | (16) | (1.16) | 28 | 2.00 | 13 | 0.92 | 19.82 | |
| Time of Use (TOU) - Off-Peak | 59 | 0.72% | 90 | 732 | 822 | 400 | 12.51 | (68) | (1.16) | 117 | 2.00 | 54 | 0.92 | 400 | |
| C2 Supply at 11 kV | 23 | 0.28% | 20 | 303 | 323 | 380 | 13.36 | (26) | (1.16) | 45 | 2.00 | 21 | 0.92 | 380 | |
| Time of Use (TOU) - Peak | 26 | 0.32% | - | 475 | 475 | - | 18.06 | (30) | (1.16) | 53 | 2.00 | 24 | 0.92 | 19.82 | |
| Time of Use (TOU) - Off-Peak | 122 | 1.50% | 148 | 1,498 | 1,646 | 380 | 12.31 | (141) | (1.16) | 243 | 2.00 | 112 | 0.92 | 380 | |
| C3 Supply above 11 kV | 0 | 0.00% | - | - | - | 360 | 13.26 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Time of Use (TOU) - Peak | 3 | 0.03% | - | 47 | 47 | - | 18.06 | (3) | (1.16) | 5 | 2.00 | 2 | 0.92 | 19.82 | |
| Time of Use (TOU) - Off-Peak | 15 | 0.18% | 22 | 178 | 200 | 360 | 12.21 | (17) | (1.16) | 29 | 2.00 | 13 | 0.92 | 360 | |
| Total Single Point Supply | 292 | 3.60% | 309 | 3,912 | 4,221 | - | (339) | 584 | 268 | - | - | - | - | - | |
| Agricultural Tube-wells - Tariff D | | | | | | | | | | | | | | | |
| Scarp | 4 | 0.05% | - | 57 | 57 | - | 13.56 | (5) | (1.16) | 8 | 2.00 | 4 | 0.92 | 15.32 | |
| Time of Use (TOU) - Peak | 1 | 0.01% | - | 16 | 16 | - | 18.06 | (1) | (1.16) | 2 | 2.00 | 1 | 0.92 | 19.82 | |
| Time of Use (TOU) - Off-Peak | 5 | 0.06% | 8 | 64 | 72 | 200 | 12.51 | (6) | (1.16) | 10 | 2.00 | 5 | 0.92 | 200 | |
| Agricultural Tube-wells | 21 | 0.26% | 64 | 278 | 342 | 200 | 13.06 | (25) | (1.16) | 43 | 2.00 | 20 | 0.92 | 200 | |
| Time of Use (TOU) - Peak | 10 | 0.12% | - | 178 | 178 | - | 18.06 | (11) | (1.16) | 20 | 2.00 | 9 | 0.92 | 19.82 | |
| Time of Use (TOU) - Off-Peak | 45 | 0.55% | 102 | 559 | 660 | 200 | 12.51 | (52) | (1.16) | 89 | 2.00 | 41 | 0.92 | 200 | |
| Total Agricultural | 86 | 1.06% | 174 | 1,151 | 1,325 | - | (100) | 172 | 79 | - | - | - | - | - | |
| Public Lighting | | | | | | | | | | | | | | | |
| Resid. Colonatt. to ind | 13 | 0.17% | - | 175 | 175 | - | 13.06 | (16) | (1.16) | 27 | 2.00 | 12 | 0.92 | 14.82 | |
| Special Contracts - A/JK | 3 | 0.03% | - | 37 | 37 | - | 13.06 | (3) | (1.16) | 6 | 2.00 | 3 | 0.92 | 14.82 | |
| Time of Use (TOU) - Peak | 0 | 0.00% | 0 | 1 | 1 | 360 | 13.06 | (0) | (1.16) | 0 | 2.00 | 0 | 0.92 | 360 | |
| Time of Use (TOU) - Off-Peak | 31 | 0.38% | - | 562 | 562 | - | 18.06 | (36) | (1.16) | 62 | 2.00 | 29 | 0.92 | 19.82 | |
| Sub-Total | 245 | 3.02% | 294 | 3,068 | 3,362 | 360 | 12.51 | (244) | (1.16) | 490 | 2.00 | 225 | 0.92 | 360 | |
| Special Contract - Tariff-J | 293 | 3.61% | 294 | 3,843 | 4,137 | - | (339) | 585 | 269 | - | - | - | - | - | |
| J-1 For Supply at 66 kV & above | - | 0.00% | - | - | - | 360 | 13.26 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Time of Use (TOU) - Peak | - | 0.00% | - | - | - | 360 | 18.06 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Time of Use (TOU) - Off-Peak | - | 0.00% | - | - | - | 360 | 12.21 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| J-2 (a) For Supply at 11, 33 kV | - | 0.00% | - | - | - | 380 | 13.36 | - | (1.16) | - | 2.00 | - | 0.92 | 380 | |
| Time of Use (TOU) - Peak | - | 0.00% | - | - | - | 380 | 18.06 | - | (1.16) | - | 2.00 | - | 0.92 | 380 | |
| Time of Use (TOU) - Off-Peak | - | 0.00% | - | - | - | 380 | 12.31 | - | (1.16) | - | 2.00 | - | 0.92 | 380 | |
| J-2 (b) For Supply at 66 kV & above | - | 0.00% | - | - | - | 360 | 13.26 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Time of Use (TOU) - Peak | - | 0.00% | - | - | - | 360 | 18.06 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Time of Use (TOU) - Off-Peak | - | 0.00% | - | - | - | 360 | 12.21 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| J-3 (a) For Supply at 11, 33 kV | - | 0.00% | - | - | - | 380 | 13.36 | - | (1.16) | - | 2.00 | - | 0.92 | 380 | |
| Time of Use (TOU) - Peak | - | 0.00% | - | - | - | 380 | 18.06 | - | (1.16) | - | 2.00 | - | 0.92 | 380 | |
| Time of Use (TOU) - Off-Peak | - | 0.00% | - | - | - | 380 | 12.31 | - | (1.16) | - | 2.00 | - | 0.92 | 380 | |
| J-3 (b) For Supply at 66 kV & above | - | 0.00% | - | - | - | 360 | 13.26 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Time of Use (TOU) - Peak | - | 0.00% | - | - | - | 360 | 18.06 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Time of Use (TOU) - Off-Peak | - | 0.00% | - | - | - | 360 | 12.21 | - | (1.16) | - | 2.00 | - | 0.92 | 360 | |
| Total Revenue | 8,116 | 100.00% | 4,055 | 109,928 | 113,982 | - | (9,077) | 15,748 | 7,191 | - | - | - | - | - | |

Tariff mentioned under Column "Total Tariff" shall remain applicable for a period of one year from the date of notification. After one year PYA 2016, Write-off and PYA 2017 shall cease to exist and only tariff mentioned under Column "Base Tariff" shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)
A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/KW/M | VARIABLE CHARGES Rs/KWH | | PTA 2016 Rs/KWH | | Write-off Charges Rs/KWH | | PTA 2017 Rs/KWH | | Total Variable Charges Rs/KWH | |
|-------------|---|--------------------------|----------------------------|----------|--------------------|----------|-----------------------------|----------|--------------------|----------|----------------------------------|----------|
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| a) | For Sanctioned load less than 5 KW i) Up to 80 Units ii) For Consumption exceeding 80 Units | | 4.00 | | | | | | | | | 4.00 |
| ii | 001 - 100 Units | | 12.06 | (1.16) | | | | | | | | 13.82 |
| iii | 101 - 200 Units | | 15.66 | (1.16) | | | | | | | | 17.31 |
| iv | 201 - 300 Units | | 15.60 | (1.15) | | | | | | | | 17.41 |
| v | 301 - 700 Units | | 16.95 | (1.15) | | | | | | | | 18.76 |
| vi | Above 700 Units | | 18.02 | (1.12) | | | | | | | | 19.66 |
| b) | For Sanctioned load 5 KW & above | | | | | | | | | | | |
| Time Of Use | | | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 75/- per consumer per month

b) Three Phase Connections: Rs. 180/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/KW/M | VARIABLE CHARGES Rs/KWH | | PTA 2016 Rs/KWH | | Write-off Charges Rs/KWH | | PTA 2017 Rs/KWH | | Total Variable Charges Rs/KWH | |
|---------|------------------------------------|--------------------------|----------------------------|----------|--------------------|----------|-----------------------------|----------|--------------------|----------|----------------------------------|----------|
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| a) | For Sanctioned load less than 5 KW | | 18.06 | (1.16) | | | | | | | | 19.82 |
| b) | For Sanctioned load 5 KW & above | 400.00 | 13.51 | (1.16) | | | | | | | | 15.37 |
| c) | Time Of Use | 400.00 | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-3 GENERAL SERVICES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/KW/M | VARIABLE CHARGES Rs/KWH | | PTA 2016 Rs/KWH | | Write-off Charges Rs/KWH | | PTA 2017 Rs/KWH | | Total Variable Charges Rs/KWH | |
|---------|-------------------------------|--------------------------|----------------------------|----------|--------------------|----------|-----------------------------|----------|--------------------|----------|----------------------------------|----------|
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| a) | General Services | | 14.01 | (1.16) | | | | | | | | 15.77 |

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B INDUSTRIAL SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/KW/M | VARIABLE CHARGES Rs/KWH | | PTA 2016 Rs/KWH | | Write-off Charges Rs/KWH | | PTA 2017 Rs/KWH | | Total Variable Charges Rs/KWH | |
|---------|---|--------------------------|----------------------------|----------|--------------------|----------|-----------------------------|----------|--------------------|----------|----------------------------------|----------|
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| B1 | Up to 25 KW (at 400/230 Volts) | | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |
| B2(a) | Exceeding 25-500 KW (at 400 Volts) | 400.00 | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |
| B1 (b) | Up to 25 KW | | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |
| B2(b) | Exceeding 25-500 KW (at 400 Volts) | 400.00 | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |
| B3 | For All Loads up to 5000 KW (at 11.33 KV) | 380.00 | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |
| B4 | For All Loads (at 66, 132 KV & above) | 360.00 | 18.06 | 12.11 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 13.87 |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

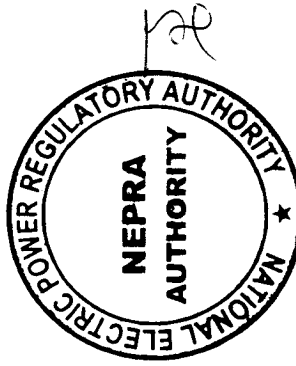
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

C - SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES Rs/KW/M | VARIABLE CHARGES Rs/KWH | | PTA 2016 Rs/KWH | | Write-off Charges Rs/KWH | | PTA 2017 Rs/KWH | | Total Variable Charges Rs/KWH | |
|-------------|--|--------------------------|----------------------------|----------|--------------------|----------|-----------------------------|----------|--------------------|----------|----------------------------------|----------|
| | | | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak | Peak | Off-Peak |
| C-1 | For supply at 400/230 Volts a) Sanctioned load less than 5 KW b) Sanctioned load 5 KW & up to 500 KW | 400.00 | 14.06 | (1.16) | | | | | | | | 15.82 |
| C-2(a) | For supply at 11.33 KV up to and including 5000 KW | 380.00 | 13.36 | (1.16) | | | | | | | | 15.12 |
| C-3(a) | For supply at 66 KV & above and sanctioned load above 5000 KW | 360.00 | 13.26 | (1.16) | | | | | | | | 15.02 |
| Time Of Use | | | 18.06 | 12.51 | (1.16) | (1.16) | 2.00 | 2.00 | 0.92 | 0.92 | 19.82 | 14.27 |
| C-1(c) | For supply at 400/230 Volts 5 KW & up to 500 KW | 400.00 | 12.51 | (1.16) | | | | | | | | 15.33 |
| C-2(b) | For supply at 11.33 KV up to and including 5000 KW | 380.00 | 12.31 | (1.16) | | | | | | | | 14.07 |
| C-3(b) | For supply at 66 KV & above and sanctioned load above 5000 KW | 360.00 | 12.21 | (1.16) | | | | | | | | 13.97 |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)**

D - AGRICULTURE TARIFF

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges | |
|---------|-------------------------------|---------------|---------|------------------|--------|----------|------|-------------------|------|----------|------|------------------------|-------|
| | | Rs/kw/m | Rs/kw/m | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak |
| D-1(a) | SCARP less than 6 kw | - | - | 13.96 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 15.92 | 15.92 |
| D-2 (a) | Agricultural Tube Wells | 200.00 | - | 13.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 14.82 | 14.82 |
| D-1(b) | SCARP 6 kw & above | 200.00 | - | 18.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 14.27 |
| D-2 (b) | Agricultural 8 kw & above | 200.00 | - | 18.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 14.27 |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having sanctioned load less than 5 kw can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges | |
|---------|-------------------------------|---------------|---------|------------------|--------|----------|------|-------------------|------|----------|------|------------------------|-------|
| | | Rs/kw/m | Rs/kw/m | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak |
| E-1(i) | Residential Supply | - | - | 18.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 19.82 |
| E-1(ii) | Commercial Supply | - | - | 18.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 19.82 |
| E-2 | Industrial Supply | - | - | 13.96 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 15.92 | 15.92 |

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 90/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges | |
|---------|-------------------------------|---------------|---------|------------------|--------|----------|------|-------------------|------|----------|------|------------------------|-------|
| | | Rs/kw/m | Rs/kw/m | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak |
| | Street Lighting | - | - | 13.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 14.82 | 14.82 |

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges | |
|---------|--|---------------|---------|------------------|--------|----------|------|-------------------|------|----------|------|------------------------|-------|
| | | Rs/kw/m | Rs/kw/m | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak |
| | Residential Colonies attached to Industrial premises | - | - | 13.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 14.82 | 14.82 |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

K - SPECIAL CONTRACTS

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges | |
|---------|-------------------------------|---------------|---------|------------------|--------|----------|------|-------------------|------|----------|------|------------------------|-------|
| | | Rs/kw/m | Rs/kw/m | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak |
| | Asad Jammal & Kuchmir (AJK) | 360.00 | - | 13.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 14.82 | 14.82 |
| | Time Of Day | 360.00 | - | 18.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 14.27 |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

J - SPECIAL CONTRACTS UNDER NEPRA SUPPLY OF POWER REGULATIONS 2015

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | | VARIABLE CHARGES | | PTA 2016 | | Write-off Charges | | PTA 2017 | | Total Variable Charges | |
|---------|--|---------------|---------|------------------|--------|----------|------|-------------------|------|----------|------|------------------------|-------|
| | | Rs/kw/m | Rs/kw/m | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak | Rs/kwh | Peak |
| J-1 | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | - | 13.26 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 15.02 | 15.02 |
| J-2 | (a) For supply at 11.33 kV | 360.00 | - | 13.36 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 15.12 | 15.12 |
| | (b) For supply at 66 kV & above | 360.00 | - | 13.36 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 15.02 | 15.02 |
| J-3 | (a) For supply at 11.33 kV | 360.00 | - | 13.36 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 15.12 | 15.12 |
| | (b) For supply at 66 kV & above | 360.00 | - | 13.36 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 15.02 | 15.02 |
| J-1(b) | Time Of Use | 360.00 | - | 16.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 13.97 |
| J-2 (c) | For supply at 66 kV & above and having sanctioned load of 20MW & above | 360.00 | - | 12.31 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 14.07 | 14.07 |
| J-2 (d) | For supply at 11.33 kV | 360.00 | - | 16.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 13.97 |
| J-3 (c) | For supply at 66 kV & above | 360.00 | - | 16.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 14.07 |
| J-3 (d) | For supply at 11.33 kV | 360.00 | - | 16.06 | (1.16) | 2.00 | 0.92 | 2.00 | 0.92 | 2.00 | 0.92 | 19.82 | 14.07 |

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

