

#### National Electric Power Regulatory Authority Islamic Republic of Pakistan

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> No. NEPRA/TRF-331/17392-17394 October 23, 2017

Subject: Decision of the Authority in the matter of Suo Moto Proceedings regarding Periodical Adjustments on account of Power Purchase Price (PPP) including Impact of T&D Losses on FCA) and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the Consumer End Tariff of Gujranwala Electric Power Company Ltd. (GEPCO) [Case # NEPRA/TRF-331]

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I-A, II & III (11 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation. Transmission and Distribution of Electric Power Act (XL of 1997).

3. The Order of the Authority along with Annexure-I-A, II & III attached to this Decision are to be notified in the official Gazette.

Enclosure: <u>As above</u>

(Syed Safeer Hussain)

Secretary Ministry of Energy 'A' Block, Pak Secretariat Islamabad

CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



#### DECISION OF THE AUTHORITY IN THE MATTER OF SUO MOTO PROCEEDINGS REGARDING PERIODICAL ADJUSTMENTS ON ACCOUNT OF POWER PURCHASE PRICE (PPP) (INCLUDING IMPACT OF T&D LOSSES ON FCA) AND PRIOR YEAR ADJUSTMENT (PYA) PERTAINING TO THE FY 2016-17 IN THE CONSUMER END TARIFF OF GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)

- 1. Pursuant to the directions of the Honorable Islamabad High Court, Islamabad, vide judgment dated June 22, 2017, re-determination of the Authority in the matter of request for reconsideration filed by the GoP, in the matter of Single Year Tariff of Gujranwala Electric Power Company Limited (GEPCO), pertaining to the FY 2015-16, was issued vide decision dated September 18, 2017.
- 2. The Authority, while re-determining the GoP reconsideration request, considered the fact that the period of FY 2015-16, for which tariff was being re-determined, had already elapsed, therefore, decided to include the impact of any over/under recovery on account of PPP, assessed Distribution Margin & previously allowed prior year adjustment along-with other relevant adjustments pertaining to the FY 2015-16 in the re-consideration decision. Accordingly, the impact of all prudently incurred costs by GEPCO till June 2016 were included in the consumer end tariff of GEPCO for the FY 2015-16.
- 3. As per para 48(7) of the NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34 (I)/2015 dated January 16, 2015 (the Methodology), the Power Purchase Price (PPP) is a pass through item and is subject to periodic adjustments. The scope of quarterly/ biannual adjustments as prescribed in the methodology, at para 49, is as under;
  - > The adjustments pertaining to the capacity and transmission charges
  - The impact of T&D losses
  - Adjustment of Variable O&M
- 4. Similarly, regarding Prior Year Adjustment, para 53 of the Methodology states that Underrecovery or over-recovery of the cost-of-service incurred during the previous year shall be accounted for going forward during the current year under the head of prior period adjustment. This may also include impact of delayed notifications and impact of consumer mix variance.
- 5. The Authority being cognizant of the fact that the FY 2016-17 has already lapsed and variations on account of PPP (including impact of T&D losses on FCA) and PYA pertaining to GEPCO for the FY 2016-17, have not yet been recovered/ passed on to the consumers. The Authority believes that any such variations needs to be passed on to the consumers in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, thus, resulting in consumer end tariff distortions



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- 6. In view thereof, the Authority, as per rule 3 (1) of the NEPRA (Tariff Standards and Procedure) Rules, 1998 and in line with para 48 (7), 49 and 53 of the Methodology and relevant paras of Tariff Determinations / Redeterminations of XWDISCOs for the FY 2015-16, decided to initiate suo moto proceedings for recovery of pending costs adjustments pertaining to the FY 2016-17.
- Consequent thereupon, a notice of hearing along-with XWDISCO wise financial impact of the 7. proposed adjustments was published in the newspapers on September 26, 2017. A subsequent corrigendum to the extent of correction in the adjustment amount of FESCO was also published on September 30, 2017. Separate notices were also sent to the parties which were considered to be affected or interested. Comments /replies and filing of intervention requests were desired from any interested person. Written comments were received from Anwar Kamal Law Associates (AKLA) vide letter dated October 3, 2017.

#### AKLA 8.

A brief of the submission made by AKLA relevant to the instant adjustments is as under;

- ✓ Time period of 7 days to file Intervention Request is not sufficient.
- $\checkmark$  No verifiable data / back-up documents regarding the proposed adjustments are available on NEPRA's website.
- $\checkmark$  Hearing be held in different cities to facilitate the consumers of the respective DISCO.
- $\checkmark$  Audio Recording and transcript of the proceedings of hearing be provided.
- The tariff control period of all XWDISCOs except three has already lapsed on June 30, 2016.  $\checkmark$
- $\checkmark$  NEPRA is not following its own guidelines in terms of timelines for submission of Tariff petition by XWDISCOs.
- $\checkmark$  The Tariff for 2016-17 has been determined but has not yet been notified, then how the proposed adjustments for the FY 2016-17 in the Tariff of all the Ten XWDISCOs will be made.
- $\checkmark$  The T&D losses of 2015-16 have not been notified yet, then how will the T&D losses be adjusted/revised.
- $\checkmark$  In the absence of a Notified Tariff for FY 2015-16, no adjustment is legally possible.

#### Hearing

Hearing in the matter was held as per the schedule i.e. October 10, 2017 at NEPRA Tower 9. Islamabad. The hearing was attended by the representatives of XWDISCOs and CEO CPPA-G. The XWDISCOs were represented by their legal counsel Mr. Munawar-us-Salam. Representative from Ufone, PTA, and media were also present, however, there was no NER RA

representation from Ministry of Water & Power and NTDC despite serving of notice.



- 10. The Authority's response on the concerns raised by AKLA are as under;
  - ✓ On the point regarding insufficient time period, the Authority noted that notice of hearing for the proposed adjustment was published on September 26, 2017 whereby hearing was scheduled On October 10, 2017, thus, a period of more than 15 days was provided by the Authority for filing of Intervention Requests or comments.
  - ✓ Regarding non-availability of the back-up documents, the Authority observed that detail break-up of the proposed adjustment was presented during the hearing.
  - ✓ AKLA has very rightly mentioned that hearings should have been conducted in different cities to ensure maximum participation of the stakeholders, however, owing to the paucity of time and busy schedule of the Authority, the Authority decided to conduct the hearing at NEPRA Tower Islamabad.
  - ✓ The Authority, regarding expiry of the tariff control period of DISCOs, under the SYT regime, noted that since the FY 2016-17 has already lapsed and variations on account of PPP (including impact of T&D losses on FCA) and PYA for the FY 2016-17 have not yet been recovered/ passed on to the consumers, therefore, such variations needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, and would not be in the interest of the consumers.
  - ✓ On the issue of non-submission of Tariff petition by XWDISCOs, the Authority had already directed XWDISCOs vide letters dated February 15 and March 07, 2017 to file tariff petitions for the FY 2016-17 and FY 2017-18. However, despite the Authority's repeated directions, only three DISCOs submitted their tariff petitions. Thus, the assertion that the Authority is not following its own guidelines is not correct.
  - ✓ Regarding the issue that tariff determination for the FY 2015-16 is still pending for notification then how come adjustments for the FY 2016-17 be made, the Authority considers that instant adjustments are being made based on the tariff that remained notified during the FY 2016-17.
  - ✓ On the point that T&D losses of 2015-16 have not yet been notified, the Authority observed that the assessed regulatory targets do not become binding on the utility unless it is notified with an exception to the assessed Distribution Margin and prior year adjustment as both represent the fixed cost pertaining to the specific Financial Year.
  - ✓ Regarding point of AKLA that adjustments are not legally possible as tariff for the FY 2015-16 has not yet been notified, the Authority observed that the proposed adjustments for the FY 2016-17, have been worked out based on tariff that remained notified during the FY 2016-17.

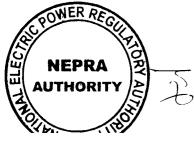


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- 11. The XWDISCOs, agreed with the proposed adjustments worked out by the Authority, however, CEO CPPA-G, during the hearing, requested the Authority that while working out the impact of T&D losses on FCA, sales of life line, Agriculture and domestic consumers consuming up-to 300 units shall also be adjusted from the units lost. The Authority considers that the monthly FCA references are assessed by the Authority without taking into account the impact of T&D losses and as per the methodology in-vogue, the Authority considers the impact of T&D losses as a separate cost item for adjustment. The Authority's decision of not allowing the negative FCA impact on life line, Agriculture and domestic consumer having consumption up to 300 units was to the extent of monthly FCA adjustments only and with the condition that the said amount would be adjusted against the subsidy provided by the GoP to theses specific categories. Here it is also pertinent to mention that CPPA-G did not submit any detailed workings / calculations in support of its request. Therefore, in view of aforementioned the Authority is constrained not to accept the request of CPPA-G.
- 12. In view of the above discussion, the Authority, in line with the Methodology, para 20 of the GEPCO's Tariff determination dated February 29, 2016 and para 16 of the Authority's redetermination in the matter of GoP's reconsideration request of GEPCO, dated September 18, 2017, has decided to include the impact of variation in PPP *(including impact of T&D losses on FCA)* and PYA pertaining to the FY 2016-17 in the consumer end tariff of GEPCO in order to ensure recovery of the said costs i.e. during the FY 2017-18. Thus, making the tariff more predictable both for the consumers' as well as for the utility as provided in under rule 17(3) of the Tariff Standards and Procedures, Rules 1998.
- 13. As explained at para 10.3 to 10.8 of the consumer end Tariff determination of GEPCO dated February 29, 2016 (in accordance with Federal Government's policy guidelines dated May 21, 2015 with regard to fuel charges adjustment and subsidy rationalization of XWDISCOs), the Authority decided not to adjust the impact of negative FCA of Rs.4,072 Million, for the FY 2014-15, pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, across different consumer categories while determining the consumer end tariff for the FY 2015-16, as it was doing in the past. The Authority in line with the objective of guideline, mentioned at para 5 of the letter No. 5-PF/02/2013-Subsidy dated 21st May 2015, decided that negative FCA impact of Rs.4,072 Million, lying with the GEPCO, is to be adjusted by Federal Government, against the Tariff Differential Subsidy claim in the matter of GEPCO pertaining to the FY 2014-15. Thus, eventually reducing Federal Government's overall Tariff Differential Subsidy burden for the FY 2014-15.
- 14. Accordingly, for the FY 2015-16, the Authority as explained at para 13.19 to 13.20 of its redetermination, dated September 18, 2017, in the matter of GoP's reconsideration request of GEPCO, decided to adjust an amount of Rs.414 million pertaining to the FCA in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers in the consumer end tariff of GEPCO for the FY 2015-16.



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- 15. In accordance with its aforementioned decisions, the Authority calculated the impact of FCA pertaining to the FY 2016-17 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers. The Authority also considered the relevant clauses of the S.R.O. 189 (I)/2015 dated March 05, 2015 issued by GoP and the amount of subsidy claims filed by GEPCO for the FY 2016-17.
- 16. After considering all the aforementioned factors, the Authority has decided not to adjust the impact of negative FCA of Rs.11,736 million, for the FY 2016-17, retained by GEPCO pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, and the same is to be adjusted by the Federal Government, against the Tariff Differential Subsidy claim pertaining to the FY 2016-17. Here it is pertinent to mention that the above figures have been worked on the basis of information provided by the GEPCO.
- 17. Accordingly, the Authority, based on the available actual data for the FY 2016-17, has worked out the following PPP *(including impact of T&D losses on FCA)* and Prior Year Adjustments of GEPCO for the FY 2016-17;

	FY 2016-17
Description	GEPCO
	Mln. Rs.
A: Power Purchase Price (PPP) Adjustment	
PPP cost billed by CPPA-G	87,57
PPP cost disallowed by the Authority	(1,68
Net PPP cost to be charged to consumers	85,89
PPP Recovered through notified Tariff	84,01
Under recovered PPP Cost, to be recovered from the consumers	1,88
B: Prior Year Adjustment (PYA)	
PYA to be recovered / (passed on) as per re-determination Sep. 18, 2017	(8,09)
PYA recovered / (Passed on) during FY 2016-17	95
Un-Paid PYA to be passed on to the consumers	(9,050
C: Impact of Negative Monthly FCA's	
Negative FCA Retained (Life Line, Agri and Domestic Consumers upto 300 units)	(11,736
Net Subsidy, if any	26,318
FCA amount to be passed on to the consumers	-
Total Adjustment = A+B+C	(7,166
Total Adjustment = A+B+C	
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- 18. The impact of negative PYA amount of Rs.8,093 million already built in GEPCO's redetermination dated September 18, 2017, shall be replaced with the aforementioned negative amount of Rs.7,166 million, thus resulting in an overall adjustment of Rs.927 million in the consumer-end tariff of GEPCO.
- 19. Here it is pertinent to mention that the aforementioned adjustment has been worked out based on the data provided by CPPA-G. In case any discrepancy is observed by the Authority subsequently, in the data submitted by CPPA-G, the same may be adjusted accordingly.

#### 20. **Order**

1. Based on the above assessment, the Authority hereby determines the following adjustments on account of PPP *(including impact of T&D losses on FCA)* and Prior Year Adjustments for the FY 2016-17;

	FY 2016-17
Description	GEPCO
	Mln. Rs.
A: Power Purchase Price (PPP) Adjustment	
PPP cost billed by CPPA-G	87,578
PPP cost disallowed by the Authority	(1,681)
Net PPP cost to be charged to consumers	85,897
PPP Recovered through notified Tariff	84.014
Under recovered PPP Cost, to be recovered from the consumers	1,883
B: Prior Year Adjustment (PYA)	
PYA to be recovered / (passed on) as per re-determination Sep. 18, 2017	(8,093)
PYA recovered / (Passed on) during FY 2016-17	957
Un-Paid PYA to be passed on to the consumers	(9,050)
C: Impact of Negative Monthly FCA's	
Negative FCA Retained (Life Line, Agri and Domestic Consumers upto 300 units)	(11,736)
Net Subsidy, if any	26,318
FCA amount to be passed on to the consumers	-
and a second	
Total Adjustment = $A+B+C$	(7,166)

II. The impact of negative PYA amount of Rs.8,093 million already built in GEPCO's redetermination dated September 18, 2017, shall be replaced with the aforementioned negative amount of Rs.7,166 million, thus resulting in an overall adjustment of Rs.927 million in the consumer-end tariff of GEPCO.

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- III. After incorporating the above amount in the Authority's re-determination dated September 18, 2017, in the matter of the GoP's reconsideration request for GEPCO, the Estimated Sales Revenue and Schedule of Tariff (SoT) have been revised and are attached as Annex-II and Annex-III respectively to this decision, which will supersede the earlier estimated sales revenue and SoT attached with the Authority's redetermination dated September 18, 2017, in the matter of GoP's Reconsideration request for GEPCO. Remaining annexures would remain the same.
- IV. Tariff under Colum A and F of Annex-III shall remain applicable for one year from the date of notification. Colum C, D, E and F of Annex-III shall cease to exist after one year and only Colum A and B of Annex-III shall remain applicable, till the same is superseded by next notification.
- V. The Authority in its redetermination dated September 18, 2017, in the matter of the GoP's reconsideration request prescribed the mechanism for calculation of the quarterly/ biannual adjustments which is attached as Annex-IA with the instant decision.
- VI. In term of Section 31(4) of the NEPRA Act, order of the Authority along with Annex-IA, II and III attached to this decision are being intimated to the Federal Govt. for notification in the official gazette.

AUTHORITY I-ul-flassan N Syed Mast Maj (R) Haroon Rashid Member Member Himayat Ullah Khan Saif Ullah Chattha Member Vice Chairman 20.10.2017 OWERA Brig (R) <u>Tariq Saddozai</u> Chairman ELF NEPRA AUTHORIT Page 7 of 7

#### Annex-I-A

#### QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

Quarterly/Biannual PPP (Adj)= <u>PPP(Act)</u> (excluding FCC)-PPP(Ref) (excluding FCC) (1-T&D Loss %) – (Life line Consumption %)

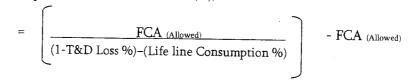
Where;

 $PPP_{(Act)}$  is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

 $PPP_{(Ref)}$  is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

Quarterly/Biannual impact of T&D losses on FCA (Adj)



Where;

 $\ensuremath{\mathsf{FCA}}\xspace$  (allowed) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.



#### Gujranwala Electric Power Company Limited (GEPCO) Estimated Sales Revenue on the Basis of New Tariff

	Sa	les		Revnue		Base	Tariff		A 2016						
Description	GWh	% Mix	Fixed	Variable		Fixed	Variable		Variable		ite off Variable	PYA	2017		Tariff
	Gwn	76 MIX	Charge	Charge	Totai	Charge	Charge	Amount	Charge	Amount	Charge	Amount	Variabie Charge	Fixed Charge	Variable Charge
Residential				Min. Rs.		Rs./kW/ M	Rs./ kWh	Min, Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
Up to 50 Units	354	4.93%	-	1,415	1,415	r	4.00								
For peak load requirement less than 5 kW				1,415	1,415		4.00	•	•	-	•	-	•		4.00
01-100 Units 101-200 Units	1429	19,92%		13,767	13,767		9.64	(1,700)	(1.19)	29	0.02	194	0.14		8.60
201-300 Units	722 787	10.06% 10.98%	•	8,394 10,186	8,394		11.63	(852)	(1.18)	14	0.02	98	0.14		10.61
301-700Units	372	5.19%		5,860	10,186 5,860		12.94 15.76	(937) (431)	(1.19) (1.16)	24 11	0.03 0.03	107	0.14		11.92
Above 700 Units	57	0.79%		926	926		16.35	(451)	(1.16)	2	0.03	54 10	0.15 0.18		14.78 15.41
For peak load requirement exceeding 5 kW) Time of Use (TOU) - Peak	21	0.30%											0.10		10,41
Time of Use (TOU) - Off-Peak	90	0.30%	-	350 890	350 890		4. 16.39 9.89	(25) (107)	(1.19)	0	0.02	3	0.14		15.36
Temporary Supply	0	0.00%		2	2		16.39	(0)	(1.19) (1.19)	2	0.02 0.02	12 · 0	0.14 0.14		8.86 15.36
Total Residential Commercial - A2	3,831	53.42%	-	41,789	41,789			(4,118)	······	82		479	0.14		10.00
For peak load requirement less than 5 kW	227	3.17%		3,498	2 400										
For peak load requirement exceeding 5 kW		5.1776	-	3,490	3,498		15.39	(270)	(1.19)	5	0.02	31	0.14		14.36
Regular	1	0.01%	1	- 6	7	400	11.89	(1)	(1.19)	o	0.02	0	0.14		
Time of Use (TOU) - Peak	38	0.53%	- [	619	619		16.39	(45)	(1.19)	1	0.02	5	0.14	400	10.86 15.36
Time of Use (TOU) - Off-Peak Temporary Supply	151	2.11% 0.10%	413	1,496	1,909	400	9.89	(180)	(1.19)	3	0.02	21	0.14	400	8.86
Total Commercial	424	5.91%	414	107 5,726	107 6,140		15.39	(8)	(1.19)	0	0.02	1	0.14		14.36
								(304)		8		58			
General Services-A3	215	3.00%	- '	2,924	2,924		13.59	(256)	(1.19)	4	0.02	18	0.09	T	12.51
Industrial B1	T														
B1 Peak	42 50	0.58% 0.69%	-	452	452 815		10.89	(49)	(1.19)	1	0.02	11	0.28	- T	10.00
B1 Off Peak	306	4.26%	-	815 3,024	815 3.024		16.39 9.89	(59) (364)	(1.19) (1.19)	1 6	0.02 0.02	7	0.14		15.36
B2	1	0.01%	1	7	8	400	10.39	(1)	(1.19)	õ	0.02	42 0	0.14 0.14	400	8.86 9.36
B2 - TOU (Peak) B2 - TOU (Off-peak)	107	1.50%		1,760	1,760		16.39	(128)	(1.19)	2	0.02	15	0.14	400	15.36
B3 - TOU (Peak)	636 34	8.86% 0.47%	1,485	6,159 554	7,644 554	400	9.69	(756)	(1.19)	13	0.02	86	0.14	400	8.66
B3 - TOU (Off-peak)	928	12.94%	1,075	8,898	9,973	380	16.39 9.59	(40) (1,104)	(1.19) (1.19)	1 19	0.02 0.02	5	0.14		15.36
B4 - TOU (Peak)	0	0.00%		•	-		16.39		(1.19)	- 19	0.02	126	0.14 0.14	380	8.56 15.36
B4 - TOU (Off-peak) Temporary Supply	0	0.00% 0.00%	-	•		360	9.49		(1.19)		0.02		0.14	360	8.46
Total industriai	2,102	29.31%	2,562	21,669	0 24,231		10.89	(0)	(1.19)	0	0.02	0	0.14		9. <b>8</b> 6
Single Point Supply for further distribution	-,		1,001	21,000	24,231			(2,502)		42		292			
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	•	1	1	F	11.39	(0)	(1.19)	÷ 0	0.02	0	0.14		40.00
C1(b) Supply at 400 Volts exceeding 5 kW	0	0.00%	0	2	2	400	10.89	(0)	(1.19)	0	0.02	0	0.14	400	10.36
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	2 8	0.02%	•	25	25		16.39	(2)	(1.19)	0	0.02		0.14	400	9.86 15.36
C2 Supply at 11 kV	8	0.11% 0.03%	13 2	81 22	94 23	400 380	9.89	(10)	(1.19)	0	0.02	1	0.14	400	8.86
Time of Use (TOU) - Peak	20	0.27%	. 1	322	322	380	10.69 16.39	(2) (23)	(1.19) (1.19)	0	0.02	0	0.14	380	9.66
Time of Use (TOU) - Off-Peak	99	1.38%	121	959	1,080	380	9.69	(118)	(1.19)	2	0.02 0.02	3 13	0.14	380	15.36 8.66
C3 Supply above 11 kV Time of Use (TOU) - Peak	0	0.00%	-	•	·	360	10.59		(1.19)		0.02	- "	0.14	360	9.56
Time of Use (TOU) - Off-Peak	0	0.00% 0.00%		-		360	16.39 9.59	•	(1.19)	-	0.02	·	0.14		15.36
Total Single Point Supply	131	1.82%	136	1,411	1,548	000	3.33	(155)	(1.19)		0.02	18	0.14	360	8.56
Agricultural Tube-wells - Tariff D								(		•					
Scarp Time of Use (TOU) - Peak	0	0.00%	•	3	3		11.89	(0)	(1.19)	0	0.02	0	0.14		10.86
Time of Use (TOU) - Off-Peak	0	0.00% 0.00%	- ;	0	0	200	16.39	(0)	(1.19)	0	0.02	0	0.14	ļ	15.36
Agricultual Tube-wells	55	0.76%	89	596	685	200	9.59 10.89	(0) (65)	(1.19) (1.19)	0	0.02 0.02	0 7	0.14 0.14	200	8,56
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	46	0.64%	.	749	749		16.39	(54)	(1.19)	- 1	0.02	6	0.14	200	9.86 15.36
Total Agricultural	202	2.82% 4.23%	370 459	1,940	2,310	200	9,59	(241)	(1.19)	4	0.02	27	0.14	200	8.56
Public Lighting	6	0.08%	409	3,289	3,747 61		10.39	(361)	(1.19)	6	0.001	.41			
Resid. Colon.att. to ind	1	0.01%	-	10	10		10.39	(7) (1)	(1.19) (1.19)	0	0.02 0.02	1	0.14 0.14		9.36 9.36
Special Contracts - AJK Time of Use (TOU) - Peak	0	0.00%	-	-	•	360	10.39	-	(1.19)	-	0.02	-	0.14	360	9.36
Time of Use (TOU) - Off-Peak	28 131	0.39%	- 171	457 1,450	457 1,621	360	16.39 11.09	(33)	(1.19)	1	0.02	4	0.14		15.36
Sub-Total	165	2.31%	171	1,978	2,149	360	11.09	(156)	(1.19)	3	0.02	18 22	0.14	360	10.06
Special Contract - Tariff-J								()		3		22			
J-1 For Supply at 66 kV & above	-	0.00%		- 1	- 1	360	10.59	- 1	(1.19)	- 1	0.02	·	0.14	360	9.56
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-	0.00% 0.00%	:	•	•		16.39	•	(1.19)	-	0.02	-	0.14		15.36
J-2 (a) For Supply at 11, 33 kV		0.00%		:	:	360 380	9.59 ¥ 10.69	:	(1.19) (1.19)	*	0.02	•	0.14	360	8.56
Time of Use (TOU) - Peak	-	0.00%	-				16.39		(1.19)	1	0.02	-	0.14 0.14	380	9.68 15.36
Time of Use (TOU) - Off-Peak J-2 (b) For Supply at 66 kV & above	-	0.00%	- ,	-	·	380	9.69		(1.19)		0.02		0.14	380	8.66
Time of Use (TOU) - Peak		0.00% 0.00%	-	•	-	360	10.59	•	(1.19)	-	0.02	•	0.14	360	9.56
Time of Use (TOU) - Off-Peak		0.00%	:		:	360	16.39 9.59	:	(1.19)	-	0.02	·	0.14		15.36
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-			380	9.59		(1.19) (1.19)		0.02	:	0.14 0.14	360 380	8.56 9.66
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-		16.39	.	(1.19)		0.02		0.14	300	9.66 15.36
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	380	9.69	-	(1.19)	-	0.02	-	0.14	380	8.66
Time of Use (TOU) - Peak	-	0.00%			1	360	10.59 16.39	:	(1.19) (1.19)	·	0.02	· ]	0.14	360	9.56
Time of Use (TOU) - Off-Peak	- 1	0.00%	-			360	9.59		(1.19)		0.02	1	0.14 0.14	360	15,36 8.56
								-					2.17		0.00

Total Revenue 7,172 100.00% 3.745 78,786 82,531 (8,093) 149 927
Tariff mentioned under Column "Total Tariff" shall remain applicable for a period of one year from the date of notification. After one year PYA 2016, Write-off and PYA 2017 shall cease to exist and only tariff
mentioned under Column 'Base Tariff' shall remain applicable till the same is superseded by next notification.



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Annex-III

# SCHEDULE OF ELECTRICITY TARIFFS

									-			
Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Per	Off-Peak	Peak			
											b) For Sanctioned load 5 kW & above	
15,41		0.18		0.03		(1.15)		16.35		•	vi Abeve 700 Units	4
14.78		0,15		0.03		(1.16)		15.76			v 301 - 700 Units	
11.92		0.14		0.03		(1.19)		12.94	-		17 201 - 300 Units	7
10.61		0.14		0.02		(1.18)		11.63			101 - 200 Units	E
8.60		0.14		0.02		(1.19)		9.64			11 001 - 100 Units	
											For Consumption exceeding 50 Units	
4.00		•		•				4.00			i Up to 50 Units	
											a) For Sanctioned load less than 5 kW	,
-		H		٩		C		-		>		
Rs/LWL	2	Rs/kWh	2	Ra/hWh	ž	Rs/hWh	a k	Rs/kwh		Rs/hW/M		
Total Variable Charges	Total Vari	PYA 2017	PYA	Write-off Charges	Write	PYA 2016	PYA	VARIABLE CHARGES		FINED	2. TARIFF CATEGORY / PARTICULARS	Sr. No.
												]
					DENTIAL	F - RESID	LY TARIF	A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL	1 GENER	A-		

As per Under 1 Time Of Use ar Authority's decision resider rr tariff A-1, there shall be mit 8 2 inthly 81 9.89 5 (1-19)

16.39

0.03

0.14

0.14

15.36

8.86

a) Single Phase Connections: 5) Three Phase Connections: be given the benefits of only one previo tomer charge at the following rates even i i i **Max** Ē

Tariff under Colum A and F of Am a A and B of Annex-III shall remain R. . 76/- per communer per month R. 150/- per communer per month III shall remain applicable for one year from the plicable, till the same is superseded by a ment n n etti 0 8 Ħ Ē - 2 ĝ Year and only

A-2 GENERAL SUPPLY TAP

Peak Off	0.02 0.14 0.14 Pauk 025 Pauk 025 Pauk 025 0.14 13.34	400.00         11.89         (1.19)           Peak         Off-Peak         Peak         Off-Peak           400.00         16.39         9.89         (1.19)         11.19		(1.19) Off-Peak (1.19)	Peak (1.19)	11.89 Off-Peak 9.89	Peak 16.39	400.00	5) For Sanctioned load 5 kW & above 9) Time Of Use	
0.02	0.92			(1.19)		15.39		,	Por Sanctioned load less than 5 kW	
Rs/hWh Rs/hWh	R./hWh	Ra/h	1	EMP.	Rs/kWh	Rs/hWh	Rs/	Rs/hW/M		
Write-off Charges PYA 2017	Write-off Charges	Write-off		2016	PYA 2016	CHARGES	VARIABLE CHARGES	FDCED	TARIFF CATEGORY / PARTICULARS	Sr. No.

Single Phase Connections Three Phase Connections

22

нS 2 ļΫ cable. Ra. 175/- per constance per month Ra. 350/- per consumer per month remain applicable for one year from the till the same is superzeded by a next ne Colum C, D, E and F of Ě a ha li ŝ ndet after ŝ year and only

12.5	0.09	0.02	(1.19)	13.59		General Services	,
F	H	٩	c		>		
Ra/kWh	Rs/hwh	Rs/hWh	Rs/kWh	Rs/kWh	Rs/EW/M		
Total Variable Charge	PYA 2017	Write-off Charges	PYA 2016	VARIABLE CHARGES	FIDED CHARGES	TARIFF CATEGORY / PARTICULARS	Sz. No.
			A-3 GENERAL SERVICES	A-3 GENE			

der tariff A-3, there shall be Į, CAAC T 1

a) Single Phase Connections; b) Three Phase Connections;

9 Single Phase Connections: 19 Dires Phase Connections: 19 Dires Phase Connections: 19 Three Phase Control An and F of Annex-III shall remain applicable for one year from the date of astification 19 Tork: "And I of Annex-III shall remain applicable, till the same is superseded by a set motification. j, É Ē 8 Y Ĵ

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PLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	ydced Charges Ra/EW/M	VARIABLE CHARGES Rs/EWh	CHARGES	PYA 2016 Rs/hWh	2016	Write-off Charges Ra/hWh	Charges	PYA 2017 Rs/1Wh		Total Varia	Total Variable Charges Ra/hWh
		V I			_					-		7
19	Upto 25 kW (at 400/230 Volts)	•		10.89		(1.19)		0.02		0.28		10.00
B2(n)	exceeding 25-500 kW (at 400 Volts)	400.00		10.39		(1.19)		0.02		0.14		9.36
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Penk	Off-Peak	Peak	Off-Peak
B1 ( b)	Up to 25 KW		16.39	9.89	(1.19)	(1.19)	0.02	0.02	0.14	0.14	15.36	8.86
B2(b)	exceeding 25-500 kW (at 400 Velts)	400.00	16.39	9.69	(1.19)	(1.19)	0.02	0.02	0.14	0.14	18.36	8.66
B3	For All Loads up to 5000 EW (at 11,33 EV)	380.00	16.39	9.59	(1.19)	(1.19)	0.02	0.02	0.14	0.14	15,36	8.56
34	For All Loads (at 66,132 kV & above)	360.00	16.39	9.49	(1.19)	(1.19)	0.02	0.02	0.14	0.14	15.36	8,46

11 be a fixed min 11 be a fixed min

Por B1 Por B2 Por B3 Por B4 Note: T Colum mum charge of Ra. 350 pe mum charge of Ra. 2,000 mum charge of Ra. 500,000 mum charge of Ra. 500,000 mum charge of Ra. 500,000 f shall remain applicable fo f shall remain applicable for с, в, and F of É Ē 8

SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND ar mouth D wer mouth 00 per mouth 100 per mouth 100 per mouth 100 per mouth a for one year from the date of noti superveded by a next notification. IN ANY MER CLASS ž and only

8.66	15.36	0,14	0.14	0.02	0.02	(1.19)	(1.19)	9.59	16.39	360.00	lead above 5000 kW	
8.66	15.36	0.14	0.14	0.02	0.02	(1.19)	(1.19)	9.69	16.39	380.00	5000 kW For supply at 66 kV & above and sanctioned	C - SID
8.86	15.36	0.14	0.14	0.02	0.02		(1.19)	9.89	16.39	400.00	500 kW For supply at 11,33 kV up to and including	C -2(b)
Off-Peak	Peak	Off-Peak	Peak	Off-Peels	Park	Off-Peak	Penk	Off-Peak	Peak		Time Of Use For supply at 400/230 Volts 5 kW & up to	C -1(a)
9.56		0.14		0.02		(1.19)		10.59		360.00	load above 5000 kW	
9.66		0.14		0.02		(1.19)		10.69		380.00	C -3(a) For supply at 66 kV & above and sanctioned	(a)(c)
9.86		0.14	,	0.02		\$ (1.19)		10.89		400.00	b) Sanctioned load 5 kW & up to 500 kW C -2(a) For supply at 11,33 kV up to and including	12
10.36		0.14		0.02		(1.19)		11.39		•	a) Sanctioned load less than 5 <b>EW</b>	2
											For supply at 400/230 Volts	¢.1
		×		P	_	0	_			>		
Rs/hWh	2	Rs/kWh	Re/	Rs/hWh	Rs/	LWP.	Rs/kWh	Rs/hWh		Rs/hW/M		
Total Variable Charges	Total Vart	<b>PYA 2017</b>	PYA	Write-off Charges	Write-of	PYA 2016	PYA	VARIABLE CHARGES		CHARGES	TARIFF CATEGORY / PARTICULARS	Sz. No.

 
 S000 kW
 380.00

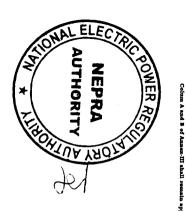
 C. 3(b)
 For supply at 66 kV a shows and sancetioned
 380.00

 Lined shows 5000 kW
 360.00

 Note: Tariff stader Column A and F of Anness:III shall remain applicable
 360.00

 Note: Tariff stader Column A and F of Anness:III shall remain applicable
 360.00
 16.39 9.59 e for one year from the date mperseded by a next netifica (1.19) A (1.19) Ion. Celt

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CATEGORY / PARTICULARS		
S CHARGES VARIAS		FOR GUJR
VARIABLE CHARGES	D - AGRI	FOR GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)
PYA 2016 Rs/kWh	D · AGRICULTURE TARIFF	ANWALA ELECTRIC POWER COMPANY LIM
Write-off Charges Ra/hWh		rts Imited (gepco)
PYA 2017 Ra/kwh		
Tet		

. •

Sr. No.	TARIFF CATEGORY / PARTICULAR	CHARGES	S CHARGES VARIABLE CHARGES	CHARGES	PYA 2016	1016	Write-off Charges	Charges	PYA 2017		Total Varia	Total Variable Charges
T		Rs/kW/M	Pa/LWL	WE	Rs/kWh	WL	Rs/kWh	<b>W</b> h	Ra/kWh	CW1	R.	Ra/kWh
		>					-					
(D-1 (m)	D-1 (a) SCARP issue than 5 kW	•		1 20		11 101						ľ
0.2 (2)	D-2 (a) Agricultural Tube Walls	3				(FT)		0.02		0.14		10.86
		200.00		10.89		(1.19)		0.02		0.14		9.86
		<b>1</b>	Peak	Off-Peak	Peak Off-Peak Peak Off-Peak Peak	Off-Peak	Peak	Off-Peak Peak Off-Peak Peak	Peak	Off-Peak	Pask	OW.But
(a) T-O	AAAAA A A A A A A A A A A A A A A A A	200.00	16.39	9.89	(1.19) (1.19)	11.191	2	3		2		
928	D-2 (b) Agricultural 5 kW & abeve	ŝ		•			i				10.00	0.00
			46.91	9.89	1.19 9.02 1.19 0.02	1.19	0.02	0.02	0.14	0.14 15.36	15.36	
Under th	Under this tariff, there shall be minimum menthly charges Rs.2000/. per consumer per month, even if no energy is consumed.	M Rs.2000/	- per consum	ret bet men	th, even if n	b energy is .	onsumed.					

z d 6

the date of notification. Colum C, D, E and F of 5 one year and only

			E TEMPORA	TEMPORARY SUPPLY TARIFFS			
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	B VARIABLE CHARGES	PYA 2016	Write-off Charges	PYA 2017	Total Variable Charges
		Ra/kW/M	Re/hwh				
		•				TAT/SN	tt M3/52
		,		•	6	1	-
ft) 7-2	E-1 (1) Residential Supply		16.39	(1.19)	22		
	E-1 (11) Commercial Supply				0.04	±1.5	15.36
			15.39	(61.1)	0.02	0.14	14.36
2.4	And an and a state of	•	10.89	11.10	2		
	For the enternine of T. Hibiti - Laws of a line of the state of the st			140.00	0.04	0.14	9.86

Nete: Turiff under Colum A and F of Annor-III shall remain applicable for one year from the date of notifi Colum A and F of Annor-III shall remain applicable, till the same is superseded by a next notification. De Ra ou/ - per any subject 8 Lien. Celum 1 C, D, E of Ra and F of An 500/- for the suthe period of supply, even if no energy is - H cense te exist after one year and only

## F · SEASONAL IN DUSTRIAL SUPPLY TARIF

### 125% 1 E E trial tariff

Teta Tariff? consumers will have the option to convert te Regular Once exercised , the option remains in force for at least one y Tariff and vice versa. This option rear. onn be red at the time of a new or at the beginning of the ceasen

		0.02	(1.19)	10.39		anan minut	ſ
•	P	•			-1	Stread Thata	
		,	0		>		
Ra/kWh	Rs/kWh	R=/kWh	Rs/hWh	Rs/hWh	R_/LW/M		
Total Variable Charges	PYA 2017	Write-off Charges	PYA 2016	VARIABLE CHARGES	CHARGES	TARIFF CATEGORY / PARTICULARS	Sr. No.
					PIXED		
			LIC LIGHTING	G- PUB			

Under Tarlff G, there shall be a minimum monthly charge of Ra.500/- per month per kW of lamp especity installed. Note: Yarlff under Colum A and P of Amnes-III shall senain applicable for one year from the date of netflowtion. Colum C, D, E and F of Amnes-III Colum A and B of Amnes-III shall remain applicable, till the same is reperseded by a next motification.

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9.30	0.44					Note: Tariff under Colum A and F of Anner. III abolt annets and beautiful and the state of the s	Note: Ta
		0.03	(1.19)	10,39		premises	
						Residential Colonies attached to industrial	
		9	c		,		
Rs/EWL	TMA/SM		T 4 4 / 10 4				
	1			Ra/kWh	Re/EW/M		
Total Variable Charges	PYA 2017	Write-off Charges	PYA 2016	VARIABLE CHARGES	CHARGES	TARIFF CATEGORY / PARTICULARS	Br. No.
		AL PREMISES	H · RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES	SIDENTIAL COLONIES A	H - RE		
after one year and only	w-III shall cease te enist	um C, D, E and F of Anne	date of netification. Colution	ile for one year from the superseded by a next no	nain applicab I the same is	cover a sum unser cours a and r of Annex. III shall remain applicable for one year from the date of netfloriton. Colum C, D, E and P of Annex. III shall cours to exist after one year and only Colum A and B of Annex. III shall cours to exist after one year and only	Colum A

97.0	0.14	0.02	(1.19)	10.39	000.00	for any second memory of the second	
The law					3555	Asad Jammu & Kashmir (A.TK)	
	Ra /kwh	R-/LWL	Ra/kWh	Rs/hWh	M/A/FM		T
Tetal Variable Charges	PYA 2017	Write-off Charges	PYA 2016	VARIABLE CHARGES	CHARGES	e. TARIFF CATEGORY / PARTICULARS	Sr. No.
			11 STREET CONTINUE 15	04.10 - 11			
			TAT DORTOADTS	K - 2000			
after one year and enly	FATUL SHELL COUSE TO extist		tification.	superseded by a next no	I the same is	Colum A and B of Annes-III shall remain applicable, till the same is superseded by a next notification.	Colum
			date of notification Cals	his for one year from the	mail: applical	Note:   lariff under Column A and F of Annes-III shall remail applicable for one vest from the data of notification Column C T Y 1 T - f A 17	Note: 1
	0.14	0.02	(1.19)	10.39	-	premises	[

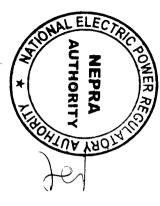
Nets: "neff under Colum A and F of Anner: III shall remain upplicable for one year from the date of netification. Colum C, D, E and F of Anner-III shall cease to exist after Colum A and B of Anner:III shall remain upplicable, till the same is reperseded by a next notification. 
 Pank
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 one year and only

Time of Day

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Ra/LW/M	VARIABLE CHARGES Rs/hWh	CHARGES Wh	PYA 2016	YA 2016 Ra/kWh	Write-of	Write-off Charges	PYA 2017	2017	Total Variable Charges	E.
					ļ				1.07	AN TAN T	PG/	Ra/kWh
	For supply at 66 kV & above and having	,						U				
4 L 43 _	manctioned load of 20MW & above	360.00		10.59		, (1.19)		0.02	7	0.14		
	(a) For supply at 11,33 EV (b) For supply at 66 EV & bound	380.00		10.69		(1.19)		0.02		0.14		
5.3	tel enfigit an es at a messe	380.00		10.59		(1.19)		0.02		0.14		
- -	<ul> <li>[a] For supply at 11,33 kV</li> <li>(b) For supply at 66 kV &amp; above</li> </ul>	- 380.00 360.00		10.69 10.59		(1.19) (1.19)		0.02		0.14		
2	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Penk	Off-Peak	Penk	Off. Pask
falt. a	r of supply at come of a norve and having sanctioned load of 20MW & above	360.00	16.39	9 39			3	~ ~				
0 Z-L	For supply at 11,33 EV	380.00	16.39	9.69	(1.19)	(1.19)	0.02	0				
- A [1]	t of subdy at on EV & shows	360.00	16.39	9.89	(1.19)	(1.19)	0.02	0.02	0.14			
	r or auppuy at 11,05 EV	380.00	16.39	9.69	(61-1)	(1.19)	0.02	0.02	0.14	0.14	15.36	
10	Lot and at as AT as an Arddine tar	360.00	16.39	9.59	(1.19)	(1.19)	0.02	0.02	0.14	014	, K	

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