

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/6052-69

May 3, 2017

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer. Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A. Queens Road. Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer. Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decisions of the Authority in the matter of Fuel Charges Adjustments for the Months of February and March 2017 for XWDISCOs along with Notifications Thereof

Enclosed please find herewith copies of the following decisions of the Authority regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the months of February and March 2017 along with Notifications thereof:

- i) Copy of decision of the Authority (11 pages) for the month of February 2017 and Notification thereof i.e. SRO 304(1)/2017 dated 02.05.2017.
- ii) Copy of decision of the Authority (09 pages) for the month of March 2017 and Notification thereof i.e. SRO 305(1)/2017 dated 02.05.2017.

2. DISCOs are directed that while charging the fuel charge adjustment from their consumers, the Orders of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: <u>As above</u> (Decisions alongwith Notifications are also available on NEPRA's website)

(Syed Safeer Hussain) Registrar

CC:

- 1. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 4. Managing Director, PEPCO, WAPDA House, Lahore.
- 5. Member (Power), WAPDA, WAPDA House, Lahore.
- 6. Managing Director, NTDC, 414 WAPDA House, Lahore.
- 7. Registrar, Supreme Court of Pakistan, Islamabad.
- 8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited ENERCON Building, Sector G-5/2, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF FEBRUARY 2017 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of February 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
- 3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on April 20, 2017 and also uploaded on NEPRA's Website for information of all concerned.
- 4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on April 26, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.



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- On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDCL, and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written comments were also received from M/s Anwar Kamal Law Associates (AKLA) vide email dated April 25, 2017 and from Syed Akhtar Ali, former Member Energy, Planning Commission. Mr. Akhtar Ali also attended the hearing.
- 6. M/s AKLA, in its written comments reiterated the points submitted earlier through various communications.
- 7. The Authority observed that all the relevant points / issues raised by AKLA pertaining to FCA are not only being addressed in the monthly FCA decisions of the Authority but also a detailed reply along-with documentary evidence in this regard was sent to AKLA vide Authority's letter dated December 27, 2016; however, AKLA repeated the previously raised issues in the instant email without considering the Authority's response thereof.
- 8. M/s AKLA also vide its letters dated April 03 and April 14, 2017 requested the Authority to schedule the hearings in respect of FCA for February and March 2017 at the earliest and alleged that DISCOs are being allowed unlawfully by NEPRA to retain the consumers' money and there may be monetary compensation in favor of the consumers.
- 9. Here it is pertinent to mention that the Authority has already directed CPPA-G to submit the monthly FCA data / information by 3rd of the close of month. However, CPPA-G did not submit the data for the month of February 2017 within the prescribed timelines. Accordingly, the Authority vide letter dated March 24, 2017 directed CPPA-G to submit the FCA data for the Month of February 2017 on the

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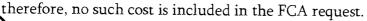
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10. CPPA-G in response submitted vide its letter dated March 30, 2017 that;

"It is apprised that currently CPPA-G is in process to compile the data of the claims by the IPPS and the differential claims of GENCO's. CPPA is focused to provide the complete and accurate records of Fuel Adjustments. It will be not out of place to mention here that all the XWDISCOs have already filed the quarterly adjustments with NEPRA which will result in review of reference values of the power purchase cost including fuel cost component. Resultantly the impact of Fuel Price Adjustment will also change. Therefore it is suggested that the determination of the FPA be made concurrently while determining the Quarterly Adjustments submitted by XWDISCOs."

- 11. The Authority while taking a serious notice of non-submission of the data, directed CEO CPPA-G, vide letter dated April 11, 2017, to appear in person before the Authority along-with FCA data for the months of February & March 2017.
- 12. Pursuant to the Authority's direction, CEO, CPPA-G appeared before the Authority on April 13, 2017 and provided the FCA data for the Month of February 2017.
- 13. Considering the fact that late submission of FCA data for the month of February 2017 has caused delay in passing on the benefit of negative FCA to the consumers, the Authority has decided to initiate proceedings against CPPA-G under the relevant rules.
- 14. Mr. Akhtar Ali raised the issues regarding non-inclusion of solar and wind energy charges in the FCA data and the lower utilization factor of IPPs.
- 15. The Authority on the point of non-inclusion of energy cost in respect of Solar and Wind, observed that the monthly Fuel Charges Adjustment is limited to the extent of changes in fuel prices and since Solar and Wind power plants have no fuel cost,









- 16. On the point of underutilization of power plants, the Authority observed that it has already taken cognizance of this issue by writing various letters to NTDCL and GENCO's management, in which they have been directed for submission of detailed reports regarding less utilization & availability of their power plants and to take corrective measures to increase their generating capabilities, which is under process with the Authority. Similarly, various Advisories have been sent to Ministry of Water & Power, for effective utilization of the available generating sources.
- 17. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of February 2017 is Rs.4.8624/kWh, against the reference fuel cost component of Rs.7.2603/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of February 2017 decreased by Rs.2.3979/kWh (Annex-I&II) as compared to the reference fuel charges.
- 18. It is pertinent to mention that the tariff determination of Nandipur was issued vide Authority's decision dated April 14, 2015 and its motion for leave for review was decided by the Authority on January 27, 2016, however, the same has not yet been notified by the MoWP, resulting in non-revision of the monthly Fuel Cost Component (FCC) of Nandipur from April 2016 onward. Consequently, the fuel cost of energy supplied by Nandipur Power Plant is being adjusted in the monthly FCAs, from April 2016 onward, on the last approved FCC of Rs.4.9481/kWh for the month of March 2016 (effective 31st March 2016), based on fuel price of Rs.25,162.45/M.Ton.
- 19. Considering the fact the non-revision of FCC of Nandipur w.e.f. April 2016 is resulted in piling up of its cost, owing to the increasing trend of the furnace fuel prices, the Authority during FCA hearing for the month of January 2017 directed



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CPPA-G to get the tariff of Nandipur notified and also submit request for revision in monthly FCC of Nandipur through NPGCL from April 2016 onward, for approval of the Authority.

- 20. The Authority observed that tariff determination of Nandipur has still not been notified, however, NPGCL vide letter dated March 02, 2017 submitted its request for revision in monthly FCC of Nandipur till February 2017.
- 21. Keeping in view the aforementioned request submitted by NPGCL and after making its own due diligence, the Authority has assessed an amount of around Rs.2,393 million in respect of fuel cost of Nandipur, which has been accumulated since April 2016 to February 2017, due to non-revision of its monthly FCC, as mentioned hereunder;

SNo	Ref. PCC (Re/RWE)	Period	_	d Revised (s./kWh)	As-conge PCC	Ruergy Delivered (KWh)	Adjustment already allowed @ lbs/kWh	Difference between allowed and new proposed PCC(RsAcWb)	Amouse (Rs. In Million)
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2	75247	May-16	5,7704	5.0441	5.9073	98,526,000	4.9481	0.9592	94501,344
3	75247	Jun-16	63424	6.6635	6.5030	139,477,000	4.948:	: .5549	216865.194
4	75247	Jul-16	6843:	6.9402	6.3916	148,248,000	4.9481	1.9435	288.:25.9:8
5	75247	Aug-16	69174	653:8	6.7246	157,533,000	4,945:	1,7765	279.855.534
6	75247	Sep-16	68201	0.0000	6.8201	20,897,000	4,9481	1.5720	39.:18.358
7	75247	Oct-16	00000	0.0000	-		4.9481		
8	75247	Nov-16	0.0000	0.0000	-	2,541,265	4.948:		-
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		T	acui			1,071,336,265			2,393,362,640

22. Keeping in view the fact that fuel cost is a pass through item, however, in the matter of Nandipur the same could not been passed on to the consumers due to non-revision of Nandipur's monthly FCC owing to non-notification of its tariff, the Authority has decided to adjust the so far accumulated fuel cost of Rs.2,393 million, pertaining to the period from April 2016 to February 2017, in the FCA of February 2017. The said cost is being allowed on provisional basis and shall be subject to adjustment once the Authority approves the monthly FCC of Nandipur



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for the period from April 2016 onwards. This is being done in order to avoid one time burdening of consumers.

- 23. CPPA-G also reported energy of 207.86 GWh from Chashma Nuclear-III power plant in the month February 2017 at a cost of Rs. Rs.222.264 million i.e. Rs.1.069/kWh.
- 24. Here it is pertinent to mention that Tariff Petition filed by Chashma-III power plant is under process with the Authority, however, the Authority vide its decision dated January 20, 2017 allowed Chashma-III a fuel cost component of Rs.1.0643/kWh, for the energy delivered to the system during the pre-COD phase subject to adjustment.
- 25. The Authority, considering fuel cost being a pass through item, and in order to avoid one time burdening of consumers, has decided to allow the cost of energy from Chashma-III for February 2017, provisionally, based on the FCC of Rs. 1.0643/kWh, approved for the Pre-COD period. The cost being allowed shall be subject to adjustment once the tariff of Chashma-III for the post COD period is approved by the Authority.
- As per details provided by CPPA-G, 36.112 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.237.33 million, however, the same works out to be Rs.235.37 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.235.37 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
- 27. CPPA-G has reported NTDC transmission losses of 150.59 GWh i.e. 2.36% during February 2017. The reported losses are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 in the matter



of NTDC notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for February 2017, actual losses of 150.59 GWh i.e. 2.36% being lower than the Authority's allowed limit have been considered for the current month's FCA.

28. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.1501/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of February 2017 as per the following details:

Fuel Price Variation for the month of February 2017-Decrease	(Rs.2.1501/kWh)
Corresponding Reference Fuel Charges Component	Rs. 7.2603/kWh
Actual Fuel Charges Component for February 2017	Rs. 5.1102/kWh

- 29. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 28 above:
 - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of February 2017.
 - c. XWDISCOs shall reflect the fuel charges adjustment in respect of February 2017 in the billing month of May 2017.







d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Syed Masood al-Hassan Naqv

Maj (R) Haroon Rashid Member

Himayat Ullah Khan Member

Saif Ullah Chattha Vice Chairman

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NEPRA UTHORITY

Brig (R) Tariq Saddozai Chairman

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CENTRAL POWER PURCHASING AGENCY (CPPA Energy Procurement Report (Provisional) FED/Z017

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u		Ker Adau Bacc 2 Kor Adau Bacc 3 Ror Adau Bacc 3 Rousen Rousen	REAC BEC CAN GER CONTROL OF STANCE BEC CAN GER CEAN GER C	782 1,295,901 1,200,801 104,00 350,001 344,60 110,67 125,15 151,20	101.758,400 94.512,600 138.578,900 24.451,160 498,545,000 167,750,400 64,61,000 57,542,000 44,521,800 45,542,300 46,542,132 97,577,240 785,006,642	722,616,095 281,826,623 1,092,381,827 246,616,366 2,974,926,746 3,508,650,316 466,016,446 577,742,197 854,586,602 153,007,962 734,112,652 1,986,182,376	27,416,137 51,635,767 22,575,762 16,317,703 206,062,752 57,926,252 72,556,262 7,932,937 11,135,693 20,981,104 72,817,285 74,855,514	761,035,03 948,551,38 1,138,987,62 264,934,06 4,782,969,90 3,574,477,06 496,312,71 567,075,12 667,704,296 775,584,08 811,929,91
4.6	20	Ker Andre Bacc 2 Ker Andre Bacc 3 Ker Andre Ba	REAC REAC REAC REAC REAC REAC REAC REAC	762 249 (-236,60) (-200,60) (-200,60) (-24,00) (-24,00) (-24,00) (-24,00) (-24,00) (-24,00) (-25,15) (-2	102.758,400 94,512,600 138,578,900 32,451,165 496,546,600 167,750,460 57,442,000 57,642,000 54,521,800	722,616,095 281,895,620 1,091,361,527 246,615,365 2,976,976,776 4,505,605,366 577,342,197 856,586,600 153,000,962 736,172,655	27,414,137 51,635,707 22,575,762 14,277,700 206,042,752 57,926,825 7,832,927 11,125,633 20,381,194 73,617,289	781,035,13 948,531,28 1,736,987,62 264,834,06 4,782,989,90 2,574,477,62 496,232,71 567,075,72 667,704,296 774,584,06 811,928,91 2,068,756,08
1	7 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ker Andu Benci 2 Ker Andu Benci 2 Ker Andu Benci 2 Ker Andu Benci 3 Rub Gener Kobincor Energy AEE Lutes Pat Gen Frener Lympia Seattern Row Pathibusia Facil Address Roberts Basin Frener Japan Premer Japan Premer	USE ALMG RENG RENG RENG RENG RENG RENG RENG REN	742 149 1,236,001 1,200,00 1,000	102.758,400 94.812,600 138.278,900 10.481,100 478,545,000 167,750,400 57,842,000 57,842,000 54,621,800 46,948,132 47,577,240 785,000,642 12,596,665	172,618,095 881,895,623 1,081,382,525 2,246,615,365 2,274,926,746 3,508,550,236 460,015,446 577,142,197 855,584,603	27,414,137 51,635,702 42,576,702 14,517,703 206,042,752 57,826,425 30,356,261 4,832,927 11,135,633 20,381,104 72,817,284 72,817,284 72,817,284 12,344,100	781,035,13 948,531,28 1,734,957,62 264,834,06 1,782,969,90 2,674,477,06 496,372,71 587,075,72 661,704,296 174,584,06 811,928,91 2,068,758,10 140,228,444
	2 3 4 4 5 5 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rise Addu Black 2 Rise Addu Black 2 Rise Addu Black 3 Pour Province Control of the Control of	RFC	742 1-236,901 1-206,001 102,004 102,004 104,60 105,15 105,15 107,00 1	101.758,400 94.512,600 138.578,900 24.451,160 498,545,000 167,750,400 64,61,000 57,542,000 44,521,800 45,542,300 46,542,132 97,577,240 785,006,642	722,616,095 281,826,623 1,092,381,827 246,616,366 2,974,926,746 3,508,650,316 466,016,446 577,742,197 854,586,602 153,007,962 734,112,652 1,986,182,376	27,416,137 51,635,767 22,575,762 16,317,703 206,062,752 57,926,252 72,556,262 7,932,937 11,135,693 20,981,104 72,817,285 74,855,514	781,025,22 948,531,28 1,734,957,62 264,834,06 4,782,892,90 2,874,477,06 496,372,71 587,075,72 667,704,291 774,584,06 811,928,91 2,068,758,09 140,028,444
A.E.	3 3 3 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Ker Adah Baci 2 Ker Adah Baci 2 Ker Adah Baci 1 Ker Ad	RF2 RLMG RLMG RLMG RF0	782 149 1,236,901 120,00 102,00 350,00 344,60 110,47 125,15 151,20 396,00 122,55 107,00 551,25 27,02	102.758,400 94.812,505 138.878,500 22.451,165 448,545,600 167.750,400 64.461,000 57.442,000 44.821,800 44.921,800 17.571,340 27.571,340 28.000,442 12.586,865	722,618,091 807,895,623 1,001,381,827 246,416,366 2,976,896,550,236 466,016,446 577,142,197 856,568,603 153,001,962 756,112,652 1,885,102,570 137,842,346	27,414,137 51,635,700 42,575,762 18,217,700 18,217,700 57,926,215 20,362,562 9,832,927 11,356,630 12,367,258 72,817,258 72,817,258 73,815,514 1,344,100 57,416,847	781,025,22 948,531,28 1,734,987,62 264,834,06 4,782,969,20 3,274,477,06 496,372,73 587,075,72 667,704,29 174,586,06 811,928,91 140,028,444
**	2 3 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Ker And to Beach 2 Ker And to Beach 2 Ker And to Beach 3 May Agency Substance Control Labor Tower Let Let Labor Tower Let Let Let Let Let Let Let L	RF2 RLNG RLNG RF0 RF0 RF0 RF0 RF0 RF0 RF0 RF0 RF0 GSA RLNG RF0 GSA GSA GSA GSA	762 240 (2.236,60) (2.200,80) (22.00) (350,60) (350,60) (351,50) (35	102.758,400 94.812,600 138.278,900 10.481,100 478,545,000 167,750,400 57,842,000 57,842,000 54,621,800 46,948,132 47,577,240 785,000,642 12,596,665	172,618,095 881,895,623 1,081,382,525 2,246,615,365 2,274,926,746 3,508,550,236 460,015,446 577,142,197 855,584,603	27,414,137 51,635,702 42,576,702 14,517,703 206,042,752 57,826,425 30,356,261 4,832,927 11,135,633 20,381,104 72,817,284 72,817,284 72,817,284 12,344,100	781,035,23 948,531,24 1,734,987,62 264,894,995 2,574,477,06 496,312,71 567,075,12 667,704,29 174,584,00 111,028,91 2068,758,00 140,028,44
**	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Ker Adah Baci 2 Ker Adah Baci 2 Ker Adah Baci 1 Ker Ad	RESTANDAMENTAL SERVICES OF SER	742 149 1,236,491 1,260,401 10,400 350,60 344,60 100,47 125,13 151,28 135,00 107,40	102.758,400 94.812,600 138.278,900 104.851,160 478,545,000 167,750,400 57,842,000 57,842,000 58,451,200 58,451,200 59,451,200 169,948,132 97,577,240 125,950,665 362,934,960 77,122,100	172,618,095 881,895,623 1,082,381,827 246,615,366 2,874,976,748 3,508,550,236 465,015,446 577,742,197 855,584,602	27,414,137 51,635,700 42,575,762 18,217,700 18,217,700 57,926,215 20,362,562 9,832,927 11,356,630 12,367,258 72,817,258 72,817,258 73,815,514 1,344,100 57,416,847	781,035,13 948,531,28 1,734,987,62 264,834,06 2,764,837,06 2,874,377,06 496,372,71 587,075,72 667,704,296 774,984,06 811,928,91 2,068,764,84 1,068,764,44 1,068,764,44
	2 2 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Ker Andu Benci ; Fall Carrier Land Carri	RESTAURANT AND ASSOCIATION ASS	742 1-234,901 1-204,901 102-00 102-00 102-00 101-67 103-15 107-00 108-12 107-00 108-12 107-00 108-12 108	102.758,400 94.512,600 138.278,900 36.451,160 476,545,600 477,750,400 57,442,000 54,527,800 46,542,000 46,542,000 47,254,600 48,527,800 48,542,000 48,542,000 77,122,100	722,616,095 887,895,620 1,091,361,527 244,615,265 2,976,976,742 3,508,550,236 460,016,446 577,342,197 856,564,600 153,000,962 796,112,650 158,100,370 157,942,346 407,731,239	27,414,137 51,635,700 42,575,762 18,217,700 18,217,700 57,926,215 20,362,562 9,832,927 11,356,630 12,367,258 72,817,258 72,817,258 73,815,514 1,344,100 57,416,847	781,035,13 948,531,28 1,734,987,62 264,834,06 4,782,992,90 3,274,477,06 496,312,11 587,075,12 667,704,29 174,584,06 111,928,91 140,028,444 432,436,13 209,908,62
	2 2 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Rise Addu Black 2 Rise Addu Black 2 Rise Addu Black 3 Dear Mark 2 Rise Addu Black 3 Dear Rise 2 Rise Addu Black 3 Rise Addu Black 3 Rise Addu Black 3 Rise Rise 2 Ri	RESTANDANDANDANDANDANDANDANDANDANDANDANDANDA	782 740 1,236,400 1,200,600 104,000 350,600 104,460 110,47 123,19 151,20 107,600 108,000 108,000 109,000 1	102.758,400 94.812,000 138.878,900 24.451,166 448,945,000 167.750,400 44.451,000 44.4521,800 44.821,800 44.921,800 45.942,000 47.577,240 78.5006,442 12.596,865 77,122,100 164.859,000 296,365,000 296,365,000	722,618,091 387,895,623 1,081,382,382 246,416,365 2,974,896,748 3,508,856,236 466,016,446 577,142,197 856,584,602 153,002,962 796,112,652 1,885,102,370 117,942,346 407,713,239 209,906,622 220,686,095	27,414,137 51,635,700 42,575,762 18,217,700 18,217,700 57,926,215 20,362,562 9,832,927 11,356,630 12,367,258 72,817,258 72,817,258 73,815,514 1,344,100 57,416,847	781,035,13 948,531,28 1,734,987,62 294,934,06 1,732,999,904 2,574,477,66 496,372,11 567,774,796 174,586,06 174,586,06 140,328,446 1,068,768,41 431,436,13
	2 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Rice Acade Bacc : IN of A	RESTANDAMENTAL STANDAMENTAL STA	782 240 1,236,601 1,240,001 1,240,001 1,240,001 1,250,001 1	102.758,400 94.512,600 138.278,900 36.451,160 476,545,600 477,750,400 57,442,000 54,527,800 46,542,000 46,542,000 47,254,600 48,527,800 48,542,000 48,542,000 77,122,100	722,616,095 887,895,620 1,091,361,527 244,615,265 2,976,976,742 3,508,550,236 460,016,446 577,342,197 856,564,600 153,000,962 796,112,650 158,100,370 157,942,346 407,731,239	27,414,137 51,635,700 42,575,762 18,217,700 18,217,700 57,926,215 20,362,562 9,832,927 11,356,630 12,367,258 72,817,258 72,817,258 73,815,514 1,344,100 57,416,847	1,070,521,58 781,035,03 944,531,28 1,136,937,62 264,934,06 4,742,949,904 3,744,477,06 494,322,71 567,075,12 661,704,29 74,9345,00 111,928,91 140,128,44 1,068,765,41 432,416,12 2063,765,41
	2 2 3 4 5 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Ker Adah Baci 2 Ker Adah Baci 3 Ker Adah Baci 3 Kerangan Baci 4 Septimen Power Ingel Baci 4 Septimen Power Ingel Baci 4 Septimen Power Ingel Baci 4	RESTANDANDANDANDANDANDANDANDANDANDANDANDANDA	782 740 1,236,400 1,200,600 104,000 350,600 104,460 110,47 123,19 151,20 107,600 108,000 108,000 109,000 1	102.758,400 94.812,000 138.878,900 24.451,166 448,945,000 167.750,400 44.451,000 44.4521,800 44.821,800 44.921,800 45.942,000 47.577,240 78.5006,442 12.596,865 77,122,100 164.859,000 296,365,000 296,365,000	722,618,091 387,895,623 1,081,382,382 246,416,365 2,974,896,748 3,508,856,236 466,016,446 577,142,197 856,584,602 153,002,962 796,112,652 1,885,102,370 117,942,346 407,713,239 209,906,622 220,686,095	27,414,137 51,635,700 42,575,762 18,217,700 18,217,700 57,926,215 20,362,562 9,832,927 11,356,630 12,367,258 72,817,258 72,817,258 73,815,514 1,344,100 57,416,847	781,035,13 948,531,28 1,134,987,62 264,834,06 1,782,989,904 2,574,477,98 496,312,11 567,075,12 667,704,296 174,594,00 174,594,00 140,328,446 1,068,785,41 431,416,12



CESTRA, POWER PURCHASHIC AGENCY (CPG/ Energy Procurement Report (Provisional) Feb/2017

				ū r as				7014
	į	2		Casaca		Fac	*34M	Dinergy Cast
5.8m		power Producer	Fu+	WW.	Energy KWs	Rs	e.,	iRs,⊢
	·	Attock Les	RF (136.16;	47,757,240	\$12,691,55%	\$2.436,391 .	596,128,7
	-	Alles Prese	PFO	312.86	\$2,871,5K3	759,071,51	'F, '95 448	135,170,9
	-	Menat Power	RFC.	195.31	\$3,654.48:	581.266,396	**.351,171	38,788
	-	Faundition Pews	Cas	21.48	117,274,196	471.453,225	-4.432.194	516,886,4
	1.2	Oren	S#s	212.70			, ;	**************************************
			-35	grande i de la compansión	2.984,474	45,341,675		46,402,0
	3	Mithal Churtae	SAC.	145.72	\$6,576,91	701 160,691	80,378,427	311,525,1
		Last Power.	Gas	702.89				and the same straining as
	-	Notice Manhagement (co.)	MED		1,129,386	17 - 16,220	601,521	17 724,2
		Ergro Emergy	. Jus	212,981	143 999(51)	\$46 115,217	42 122,434	657,247,3
	ļ.,		**SC	- 1				
	5	Section Power	Sas	202.17				
			H\$1		1,496,3%	21.522.791	783,042	22,305.6
	-	Perico Nazowa	#rC ;	713.82	94,503,137	880,258,794	57 15E.154	187418,
	1	Liberty Press	: AEC	196.14	11,890,526	762,413,948	15,106,684	£77.526.6
		PLEATERY	Gas	199.24	. 7			
			~\$0		378,676	3,291,671	174,725	2,384.2
	13	ilash-v	Ges.	365.75	257,407,764	1,039,124,075	65,543,511	1,084,669
	34	J2#	Segrese	25.25	11,284,50C	78,482,50*	4,098,504	\$5,581,5
	: 15	30W.A.	bagaus+	78.25	12,543,180	\$1,029,975	6,217,238	87,247,2
		RYA	Sagzase	34.01	72,865,760	76.965.191	5.905.356	\$2,67C.5
	iwan.	Chinios Power	Becesso	12.40	17,572,321	105,592,071	£283,48C,3	113,651,71
	16	Falmor Energy	jagasse .	18.30	21,194,200			
505-104:				3.03.3.15	1,066,122,239	4.918,872,071	145.467,528	7.567.330.5
109.4 7	nam:-	·		9,556 34	1.571,777,407	21.527,818.998	1,261,502,177	T1.T89,426,2
	C794	')					: J. G. L. P	A411 57.428.2
	1	TPS Comes	Gara	25.00	<u>.</u>			
	2 *** ****	2 torus	WAL	55 40	146,000)	(244.508)	(2.756)]	-346.7
	5 mm.	PFCE.	-	To The State of th	4,074,016		25.229	15.2
		iter	** p.c	49 SC	5,312,530			
	· • · · ·	Fourcator	TWO I	49.50	\$.872.30¢		. 1	
	\$ - mrones	Segrary Wine Power	*****	46.55	13,070,240			
	-		Wand	49 50	7,239.940	- 1	41,592	41,5
		"outles knorgy ch.	Wee.	49 50	7 437,256			*
		Metro Wins Power	Wine:	49 50	8.091.490			
	* *** HOUSE	Gui Woner Whee Proper	Wag	49.50	6.785,000			- man
		Master Wind Proces	Minc	49.50	765,610	1	1	
		Tenago Gamerasi	Wass	₩G 50	6.634,870		1.	
	1.2	Tope: Word	YM mg	49.50	3,787,410		1	· West and
	3 50 3mm	HOPPI, WAN	Prest	50 50	\$26.525		+	Mental a
	3+	Oak a Azam Bour Para	Seta:	5. 50	13,134 740	***	12,450,080	32,490,0
	1h	Appaira baler Pers	Solar	100 00	13.842.276	**	22,745,385	33,745,3
	18	Bast Green Energy	Sone:	100 001	12,701,900	and decrees the party of	32,910,582	33,910,5
	12	Creer Energy	3,000	100.00	13,744,660		12.858,791	
	138	150-21	Moses	258.90	34,312,671	226,544,254		33,998,7
D@ne/s	. Tour	1		1.735.30				236,544,3
G.Ime	. 1				(71,126,051	231,20C.354	124,218,321	370,419,60
	<u> </u>	; 		22,394,84	6.382,767.475	25,208.432,534	1,837,013,388	21,045,507,2
wwary								
	7	Hymer	1 .		1,483,463,914 \		172,497,477	100 100
*		Coa			4,616,300	29,771,077		172,457,4
`	1	rude:	1 1				156,897	Z1,727,3
	·	iHSD						
i					6,948,748	#9,252,471	2.615,103	
; ;	-	HSC			6,948,748 1,677,525,344	#9,288,471 15,829,521,760	\$45,871,907	16,876,795,6
2 3 4 5		HSC F.C.			6,946,748 1,677,523,346 1,796,636,341	#9,292,471 15,829,522,790 7,607,536,990	\$49.871,907 486,710,658	16,678,785,4 1,294,646,4
3 4 5		IMSC F.C. Gas INLAG			5,948,748 1,677,575,345 1,796,638,341 527,543,643	#9,282,471 15,829,522,780 5,607,536,990 4,060,719,960	\$45,871,907	16,676,785,6 6,294,646,6 6,232,665,6
; ;		HSD F.C. GAS IRLAG			5,948,748 1,677,522,344 1,796,638,341 527,942,642 581,084,000	#9,298,471 15,829,523,782 7,607,336,990 4,360,719,960 852,829,410	\$49.871,907 486,710,658	16,676,785,6 6,294,646,6 6,232,665,6
3 4 5 6		HSD F.D. UA3 IRI, MG NAZONE PLANCE STORM MAT			6,848,768 1,677,523,345 2,796,638,341 537,942,643 587,684,000 23,813,833	#9,282,471 15,829,522,780 5,607,536,990 4,060,719,960	\$49,871,907 486,710,658 181,961,056	16.676,785.6 5,294,546,6 4.732,665,5 652,635,4 359,441,6
2 3 4 5 5 6 8 7		HSC F.C. VAS RILAG NACIONE FEMANT FIRST ARE SPRING POWER			5,948,748 1,577,323,345 1,796,634,341 537,941,642 581,084,000 22,813,833 81,024,468	#9,298,471 15,829,523,782 7,607,336,990 4,360,719,960 852,829,410	\$45,871,907 486,710,658 181,965,050 77,221	16.575,785,6 5,294,546,6 4,232,565,5 652,638,4 389,441,6
2 3 4 5 5 6 8 7		HSC F.C. GAS RILAC HILAC			6,948,748 1,677,525,345 1,796,638,341 527,942,642 581,084,000 22,813,833 81,024,480 64,230,620	89,282,471 15,829,521,780 7,607,336,990 4,360,719,960 152,839,410 258,441,040	345,871,907 488,710,659 181,965,056 77,725 134,744,862	16.575,785,6 5,294,546,6 4,232,565,5 652,638,4 389,441,6
2 3 4 5 5 5 5 5 5 5 7 7		HSC F.C. GAS BLAC NACONE Plant FRIM Var Frank FRIM Var Seas Seas Seas Seas Seas Seas			5,945,745 1,577,572,045 1,796,636,341 527,941,643 581,644,000 20,815,633 31,024,460 61,460,800	89,292,471 15,829,920,730 7,607,536,990 4,360,719,962 852,839,412 359,441,040	\$45,871,907 486,710,658 181,965,050 77,221	16.875,785,6 8.294,546,4 4.232,665,5 652,838,4 359,441,6 77,4
3 4 5 5 6 8 7		HSD F.C Gray F.C Gray Flat, G Nucleus Franch Trem vier Franch			5,940,744 1,977,523,342 1,796,633,341 527,446,442 527,044,040 20,613,630 81,024,480 64,200,620 64,460,900 36,112,971	89,282,471 15,829,521,780 7,607,336,990 4,360,719,960 152,839,410 258,441,040	345,871,907 488,710,659 181,965,056 77,725 134,744,862	16.875,785,6 5,294,546,4 4,732,865,5 652,838,4 389,441,6 77,1 124,144,6 385,256,8
2 3 4 5 5 6 4 7 7 5 5		HSC F.C. G-AS HSNC HS			5,945,745 1,577,572,045 1,796,636,341 527,941,643 581,644,000 20,815,633 31,024,460 61,460,800	89,292,471 15,829,920,730 7,607,536,990 4,360,719,962 852,839,412 359,441,040	345,871,907 488,710,659 181,965,056 77,725 134,744,862	16,879,195,6 5,294,546,4 6,232,665,5 652,636 4 389,641,6 71,1 104 (44,1 385,356,2 236,544,0
2 3 4 5 5 6 4 7 7 5 5		HSD F.C. Gas Silk, LG Nedber Grant Hommer Grant Hommer Same Same Same Same Same Same Same Same	wn;		5,940,745 1,977,572,344 1,796,239,341 527,942,642 527,942,642 52,913,832 83,024,480 42,304,200 67,461,900 33,172,577 5,242,787,475	89,293,471 16,829,923,790 7,667,336,590 4,366,719,962 352,879,412 259,441,045 342,049,735 226,544,354	345,871,907 488,710,659 182,965,056 77,225 134,744,862 26,286,792	16,878,785,8 1,294,646,4 4,732,865,5 622,438,4 198,441,6 104,444,4 164,046,3 236,544,2 21,045,559,8
1 3 4 5 5 6 7 3 3		HSC F.C. G-AS HSNC HS	wn;		5,940,744 1,977,523,342 1,796,633,341 527,446,442 527,044,040 20,613,630 81,024,480 64,200,620 64,460,900 36,112,971	89,282,471 16,829,921,790 7,667,536,996 4,366,739,941 352,839,412 353,841,045 441,045,738,738,738 421,045,738 226,544,546 29,208,431,234	\$45,871,907 486,710,659 182,965,096 77,225 134,744,962 74,286,792 24,286,792	16,679,785,6 1,094,546,6 4,732,665,6 425,635,4 389,441,0 104,144,6 345,344,2 21,045,559,9 1,390,821,6
1 3 4 5 5 6 7 3 3		HSD F.C. Gas Silk, LG Nedber Grant Hommer Grant Hommer Same Same Same Same Same Same Same Same	wn;		5,940,745 1,977,572,344 1,796,239,341 527,942,642 527,942,642 52,913,832 83,024,480 42,304,200 67,461,900 33,172,577 5,242,787,475	89,293,471 15,825,952,792 7,607,536,990 4,356,719,962 852,829,412 358,441,045 342,069,138 226,544,544 7,185,422,425,284	\$49,671,967 485,710,659 182,985,056 77,225 194,744,862 242,785,782 1827,722,574 8,296,577	91,903,5 16,879,795,8 1,294,544,6 4,732,845,0 432,435,4 138,441,0 71,4 104,144,6 146,136,2 138,344,2 11,045,559,8 1,130,801,8
2 3 4 5 5 5 6 7 7 5 5		HSD F.C. Gas Silk, LG Nedber Grant Hommer Grant Hommer Same Same Same Same Same Same Same Same	wn;		5,940,745 1,977,572,344 1,796,434,341 527,941,642 527,944,642 527,944,642 527,944,642 527,944,642 527,944,642 527,944,642 64,2306,422 67,462,800 36,772,977 9,382,767,475	89,293,471 15,829,522,792 1-607,536,990 4-306,219,962 552,829,412 352,441,045 341,049,735 226,544,754 27,206,631,834 1,182,475,281 10,390,839,295	\$49,671,967 485,710,659 182,985,056 77,225 194,744,862 242,785,782 1827,722,574 8,296,577	16,679,785,6 1,094,546,6 4,732,665,6 425,635,4 389,441,0 104,144,6 345,344,2 21,045,559,9 1,390,821,6



Energy Sate Price 16,349,510;

Energy Cost (Rs. 30,394,656.05) 1,840,374,551 12,116,363,644

Cost not chargebe to ORSCO1 (Rs.) 171,161,618. 211,161,618.

EPF (Chargeble) (Rs. 30,236,687,577 1,845,624,551 31,105,722,125)

Energy Soig (KWh) 5,223,165,310 4,220,189,116 5,223,189,110

Avg. Rate (Rs./KWh) 4,862,410 0,296556 5,158966 (

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						AININEX-II			
		Source Wis	se Generation						
	FEBRUAR	Y 2016	FEBRUARY 2017						
Sources	Actu	al	Refere	nce	Actua	1			
	GWh	%	GWh	%	GWh	%			
Hydel	2,213.26	34.60%	2,015.20	30.47%	1,493.46	23.40%			
Coal	5.13	0.08%	10.05	0.15%	4.62	0.07%			
HSD	3.44	0.05%	125.53	1.90%	5.95	0.09%			
RFO	2,133.00	33.34%	2,406.91	36.39%	1,677.53	26.28%			
Gas/ RLNG	1,460.28	22.83%	1,579.04	23.88%	2,334.48	36.57%			
RLNG						0.00%			
Nuclear	404.35	6.32%	337.66	5.11%	581.08	9.10%			
Import Iran	32.68	0.51%	32.11	0.49%	33.81	0.53%			
Mixed	30.29	0.47%	92.40	1.40%	36.11	0.57%			
Wind	39.29	0.61%	13.06	0.20%	81.02	1.27%			
Baggasse	61.87	0.97%	1.77	0.03%	80.46	1.26%			
Solar	13.83	0.22%	-	0.00%	54.23	0.85%			
Total	6,397.43	100.00%	6,613.74	100.00%	6,382.77	100.00%			
Sale to IPPs	(3.45)	-0.05%	-	0.00%	(8.99)	-0.14%			
Transmission Losses	(189.85)	-2.97%	(198.41)	-3.00%	(150.59)	-2.36%			
Net Delivered	6,204.13	96.98%	6,415.32	97.00%	6,223.19	97.50%			

Source Wise Fuel Cost/Energy Purchase Price

	FEBRUA	RY 2016	FEBRUARY 2017					
Sources C. POWER	Act	ual	Reference		Actual			
(2) M	Mins. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh		
Hydel W NEPR	A S -	_	-	-	_	_		
Coal AUTHOR	TY ≥ 23.07	4.4998	36.30	3.6118	20.77	4.4998		
HSD Z	40.56	11.7853	2,429.28	19.3522	89.29	15.0096		
RFO Y	11,207.82	5.2545	34,212.42	14.2142	15,829.92	9.4365		
Gas/RLNG	8,364.11	5.7277	8,163.18	5.1697	11,677	5.0018		
RLNG		-		-				
Nuclear	468.34	1.1582	446.44	1.3221	652.84	1.1235		
Import Iran	346.45	10.6000	338.75	10.550	359.44	10.6300		
Mixed	201.74	6.6607	940.67	10.18005	236.54	6.5501		
Wind	-	-	-	-		- 0.5501		
Baggasse	355.59	5.7475	10.2174	5.7702	343.07	4.2636		
Solar	-	_	_	_		4.2030		
Total	21,007.68	3.2838	46,577.25	7.0425	29,208.43	4.5761		
Supplemental Charges	(2,991.12)	(0.4676)		-	1,182.43	0.1853		
Sale to IPPs	(51.36)	(14.9003)		_	(131.16)	(14.5958)		
Grand Total	17,965.19	2.8082	46,577.25	7.0425	30,259.70	4.7408		
Transmission Losses	-	0.0875		0.2178	20,237.70	0.1216		
Net Total	17,965.19	2.8957	46,577.25	7.2603	30,259.70	4.8624		

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To Be Published in Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the May 2, 2017

S.R.O. 304(1)/2017: — Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of February 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for February 2017	Rs. 5.1102/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.2603/kWh
Fuel Price Variation for the month of February 2017 - (Decrease)	(Rs. 2.1501/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.1501/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of February 2017 as per the above details.

- 2. The above adjustment a decrease of (Rs.2.1501/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- 3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of February 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of February 2017 in the billing month of May 2017.

4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Safeer Hussain)
Registrar

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DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF MARCH 2017 FOR EX-WAPDA DISCOS

- 1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of March 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
- 3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on April 20, 2017 and also uploaded on NEPRA's Website for information of all concerned.
- 4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on April 26, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.





- 5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDCL, and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written comments were also received from M/s Anwar Kamal Law Associates (AKLA) vide email dated April 25, 2017 and from Syed Akhtar Ali, former Member Energy, Planning Commission. Mr. Akhtar Ali also attended the hearing.
- 6. Since the comments submitted by M/s AKLA and Mr. Akhtar Ali were same both for the months of February and March 2017 which have already been discussed in the FCA decision for the month of February 2017, therefore, need not to be discussed here again.
- 7. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of March 2017 is Rs.5.8947/kWh, against the reference fuel cost component of Rs.8.0985/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of March 2017 decreased by Rs.2.2038/kWh (Annex-I&II) as compared to the reference fuel charges.
- 8. The Authority noted that CPPA-G has worked out the Fuel cost of Nandipur for the month of March 2017 as Rs.8.7478/kWh, whereas the Authority's approved FCC in respect of Nandipur w.e.f. 31st March 2016 is Rs.4.9481/kWh.
- 9. The Authority in its FCA decision for the month of February 2017 decided to adjust the accumulated cost of Nandipur from April 2016 till February 2017 on provisional basis, subject to its adjustment once the Authority approves the control of Nandipur for the period from April 2016 onwards. Consequently,



for the month of March 2017, the Authority has also decided to allow the fuel cost in respect of Nandipur as claimed by CPPA-G subject to its adjustment once the Authority approves the monthly FCC of Nandipur for March 2016. This is being done in order to avoid one time burdening of consumers. The Authority while allowing the fuel cost in respect of Nandipur for March 2017, noted that the FCC claimed by CPPA-G for the month of March 2017, is in line with the FCC allowed by the Authority's for the month of February 2017, therefore, the cost claimed by CPPA-G is hereby allowed.

- 10. CPPA-G also reported 207.860 GWh from Chashma Nuclear-III during March 2017 with a cost of Rs.250.906 million @ Rs.1.2071/kWh and also claimed an amount of Rs.546.393 million on account of energy delivered by Chashma-III for the months of December 2016 and January 2017.
- 11. Here it is pertinent to mention that Tariff Petition filed by Chashma-III power plant is under process with the Authority, however, the Authority vide its decision dated January 20, 2017 allowed Chashma-III a fuel cost component of Rs.1.0643/kWh, for the energy delivered to the system during the pre-COD phase.
- 12. The Authority, considering the fuel cost being a pass through item, and in order to avoid one time burdening of consumers, has decided to allow the cost of energy from Chashma-III for March 2017, provisionally, based on the FCC of Rs.1.0643/kWh, approved by the Authority for the Pre-COD period, which works out as Rs.221.226 Million. The cost being allowed shall be subject to adjustment once the tariff of Chashma-III for the post COD period is approved by the Authority.
- 13. Similarly, for the energy delivered by Chashma-III for the months of December 2016 and January 2017, the fuel cost has been worked out based on the FCC of Rs.1.0643/kWh, approved by the Authority for the Pre-COD period, which works





out as Rs.433.729 million and has been included in the FCA of March 2017. The cost being allowed shall be subject to adjustment once the tariff of Chashma-III for the post COD period is approved by the Authority.

14. The Authority also observed that CPPA-G reported energy from Fatima Energy, Hamza Sugar Mills and Quaid-e-Azam Thermal Power (Bhikki) of 40.048 GWh, 1.610 GWh and 46.707 GWh respectively during March 2017, however, no cost against the said energy has been claimed. Upon inquiry from the Authority, CPPA-G during hearing of the instant request, submitted the following energy and costs in this regard;

Generator	Effective Date	Fuel Type	Chargable Energy (kWh)	Fuel cost (Rs.)	
	(15.02.2017)	Coal	8,707,800	29,849,468	
	(13.02.2017)	Baggasse	301,200	1,589,613	
Fatima Energy	Mar-17	Coal	33,554,100	115,020,099	
	1111111	Baggasse	6,494,900	34,277,484	
10	sub-total	Coal	42,261,900	144,869,567	
	Jub total	Baggasse	6,796,100	35,867,097	
	Pre-COD (Feb+9 March)	Bagasse	3,311,220	19,106,402	
Hamza Sugar Mill	After COD (10 to 31 March	Bagasse	6,625,610	38,231,095	
	sub-total	Bagasse	9,936,830	57,337,496	
QATPL Bhikhi	Mar-17	LNG	46,707,600	376,309,121	
	Total		105,702,430	614,383,282	

15. Since the Authority has already determined tariff for the aforementioned power plants, therefore, the Authority has decided to include fuel cost of the aforementioned power plants in the monthly FCA of March 2017, as per the approved reference FCC for these plants as per their respective determinations. Based on the approved FCC, the Authority has assessed a cost of Rs.607.185 million to be included in the FCA of March 2017. The amount is being allowed on provisional basis subject to adjustment once the FCC of these plants is revised by the Authority for the respective months.







- 16. As per details provided by CPPA-G, 50.211 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPΛ-G, the actual fuel cost of this energy is Rs.332.48 million, however, the same works out to be Rs.331.68 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.331.68 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
- 17. CPPA-G reported NTDC transmission losses of 210.69 GWh i.e. 2.76% during March 2017. The reported losses are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 in the matter of NTDC notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for March 2017, actual losses of 210.69 GWh i.e. 2.76%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
- 18. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.1484/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of March 2017 as per the following details:

NEPRA AUTHORITY	
TO THE THE	

Fuel Price Variation for the month of March 2017-Decrease	(Rs.2.1484/kWh)
Corresponding Reference Fuel Charges Component	Rs. 8.0985/kWh
Actual Fuel Charges Component for March 2017	Rs. 5.9501/kWh

- 19. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 18 above:
 - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of





all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2017.
- c. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2017 in the billing month of May 2017.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Syed Masood Hassan Naqvi Member

Maj (R) Haroon Rashid Member

Himayat Ullah Khan ... Member

Saif Ullah Chattha Vice Chairman

NEPRA AUTHORITY

Brig (R) Tariq Saddozai Chairman

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			1	Les.				Tota
No.		Power Producer	Luy.	Capacity (MPV)	Eaetgy KWa	FOS Rs.	VO&V Rs	Effergy Dos
	7.25 yea	and the second s	i		7	CC.3.	73.5	IRs.
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	į we mu	Jagram Penun	hyce	35.00	1,497,586		2,990,165	7,952
	1	Malakend III SerYDC	hyse	17 80	2,082,960		593,644	501.
	- nx	Largio	MADE:	E1 46	31,196,000		7.798.650	7,799.
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	i		!	7:15.36	1,284,243,853		137.625.171	137,625.1
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		yor.	ers	476.00	52,562,920	101,870,697 632,288,083	1.545,850	103.416
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	ĺ	unn-4	h#G	1	42,599,805	\$13,270,050	4,032,967	517,361,
		Unit 4	Gas		11,738,195	68,444,618	1,093,408	€9,535,
	1	Heari 3.7	Gas	106.50	4,432,584	34,039,541	410,164	34,456,
		Jamehore Block 4	Ges	+	21.510.446	110,101,218	1111 WA (2007 PE) MAY 1 8 YOM SHOWN	·
		Jamshore Tetal		****			1.989,716	112,090.
	-	Demond role	 -	76: 50	215,336,000	2.165.335.936	19,961,286	2.185,518,2
	8	GENCO-F			100			
	į			1			i	
		Gudey SC (177)	Sau.	390	112,625,517	722.049.46	7,773,678	729,824,
		Cameral Block 2	Gas		315,606,111	1,496,067,648	21,745,261	1,817,612.5
	and the same	Gasde CC 5.1t	- Gas	\$30	7,427,806	\$2,814,672 -	511,776	52,326.
		TOTAL CONTRACTOR AND ADDRESS OF THE PARTY OF	Gas	li.	12,569,166	71,497,187	865,016	72,562.
		Guero 747 (CC)	Gws	720.70	188,425,152	690,570,897	58,071,860	748,640.7
?		Gueau 747 (OC.	Gas	1	5.27£,546	*	The second secon	and the second s
	ĺ	Sentral Fotal		1,640,78	642,530,500	3,002,999,865	E8,968,550	J. 121 988 ±
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	1	Northern Black 1			•			
	Schled V. m.	Vot 1	RFC	1	79,529,126	958,872,631	13 385,556	972,259,2
		Unit 2	RFC.	588.00	64,596,539	787.896,171	10,875,488	796,871,6
	1	Unit 3	8£0		68,910,215	811,271,526	11.583,807	E22,857.
	1	Northern Black 2	PFC.					
	-	Block-2 Unit 4	#FQ	270.00	96,810,797	1,100,286,287.1	16,610,035	1,577,475,2
		Northern Black)	₽F¢.					Manager and Manager and I am
	-	Brook 3 Unit 8	RPC	1 055.00	36,188,122	449,842,565	6,083,223	486,525,7
	1	Sinck-3 Use 5	##C.	357.01	3,861,207	49,272,904	649,089	49,921,9
		Northern Block 4	Gas	i	12,613,732	57,174,263		
	ĺ	Nextnern Block (RFC.				3,720,368	59,764 6
	de la companya de la	Northern (Notes)			16.243,000	261,447,536		261,441,9
			year t		4,858,000	36,811,981	3,378,978	46 190.9
		Audhem Bock f	Sas	l	(15,732)	(137,498)	(2,645)	-132.1
		Nandipor	RF€	&r1.38	87,812,000	768,151,814	44 547,028	812,708.8
	-	GENCOUV		1.590.35	473,607,004	5,341,592,959	109,201,068	5,450,824,0
			Coar	31.25	8,732,006	***************************************		
		² 964)		31,20	8,722,800	39,292,254	1.830.344	41,102.3
		GENCOs Your				39.292.354	1,819,144	41,102.3
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		Kot Addu Brocu 1	RFU	325	122,027,100	1,053,862,960	56,474,175	7 110 35- 1
			RLNG		67,296,650	502,013,880	17,854,871	1,110,357.1
		Ker Andu Biosa :	RFO	76.	41,361,500	391,272,578		519,968,7
	- manage -		PLNC		339,531,150	2,786,301,329	76,905,916 706,054,484	418,179,9
		Kirl Addu Bergs, 2	RING	249	183,770.600	1,303,963,774		2,892,386,8
15,84	700 7			1,336.00	724,227,000		92,499,566	1,396,463,6
		Hub Powe	212	1.290.50		6,037,435,921	299.839.322	6,337,325.24
-		Kathinsov Emergy	RFC	124.00	72,266,000	6,021,752,943 643,200,850	112,577,945 43,473,685	6,135,330,5
		AES Later	#*C	359.50	120,582,300	1,198,725,946	20,778,862	688,674,5 1,218,504,5
	2.	PAR Gett Power: winspec	RHE	348.52	160,291,600	1,552,178,398	27,521,609	1,579,792,7
	3	Southern Powe	#FO	110.47				
į		Materbah	Ban	129.15	75,760,334	246,949,500	34,257,308	281,267,2
ļ		Fauji Kabiresis	Gas	181,35	102.785,562	216,458,594	77,720,216	894.172.3
-		Rouseh	RUNG	395.gg	293,795	2,318,045	E2,769	2,400,8
1		Saba Powe	RPD	125.53	45,088,896	447,638,651	7,773.326	485.411,3
		Laper Power	RFC	137.55	T	4		*
170.480.4	- 4	Ush	Gan	\$51.25	406,517,990	1,977,280,850	\$7, 645,3 83	1,174,926,7
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ACTUAL ANNEX-II

Source Wise Generation							
	MARCH 2016		MARCH 2017				
Sources	Actual		Reference		Actual		
	GWh	%	GWh	%	GWh	%	
Hydel	1,855.42	27.55%	1,614.78	24.37%	1,284.24	16.85%	
Coal	12.54	0.19%	11.69	0.18%	8.73	0.11%	
HSD	11.89	0.18%	125.53	1.89%	38.15	0.50%	
RFO	1,992.02	29.58%	2,663.37	40.20%	2,495.77	32.75%	
Gas/ RLNG	2,231.05	33.13%	1,679.51	25.35%	2,829.97	37.14%	
RLNG		0.00%		0.00%		0.00%	
Nuclear	439.20	6.52%	373.84	5.64%	616.62	8.09%	
Import Iran	32.82	0.49%	35.55	0.54%	38.72	0.51%	
Mixed	19.88	0.30%	104.87	1.58%	50.21	0.66%	
Wind	51.40	0.76%	14.85	0.22%	86.64	1.14%	
Baggasse	74.23	1.10%	1.96	0.03%	107.94	1.42%	
Solar	14.73	0.22%	-	0.00%	62.87	0.83%	
Total	6,735.20	100.00%	6,625.94	100.00%	7,619.86	100.00%	
Sale to IPPs	(2.80)	-0.05%	-	0.00%	(8.99)	-0.12%	
Transmission Losses	(149.89)	-2.97%	(198.78)	-3.00%	(210.69)	-2.76%	
Net Delivered	6,582.51	96.98%	6,427.16	97.00%	7,400.19	97.12%	

Source Wise Fuel Cost/Energy Purchase Price

	Source	e wise ruei c	Lost/Energy Pu	Chase Frice			
	MARCH 2016 Actual		MARCH 2017				
Sources OWER REG			Reference		Actual		
600	Vilns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	
Hydel NEPRA	[2] -	-	-	-	-	-	
Coal WE AUTHORIT	Y ≥ 56.40	4.4998	42.22	3.6118	39.29	4.4998	
I ISD (SH)	138.49	11.6440	2,429.28	19.3522	574.02	15.0479	
RFO Gas/RLNG	10,228.94	5.1350	38,929.63	14.6167	24,660.01	9.8807	
Gas/RLNG **	13,078.21	5.8619	8,700.98	5.1807	15,085	5.3303	
RLNG		-		-		-	
Nuclear	509.75	1.1606	494.27	1.3221	692.44	1.1230	
Import Iran	347.90	10.6000	375.04	10.550	411.55	10.6300	
Mixed	139.78	7.0300	1,067.61	10.18005	332.48	6.6215	
Wind		-	-	-	-	-	
Baggasse	450.08	6.0632	11.3121	5.7702	406.33	3.7645	
Solar		-	-	-	-	-	
Total	24,949.57	3.7044	52,050.34	7.8555	42,200.77	5.5383	
Supplemental Charges	10,045.11	1.4914		-	1,621.31	0.2128	
Sale to IPPs	(27.22)	(9.7114)		-	(199.69)	(22.2221)	
Grand Total	34,967.46	5.1917	52,050.34	7.8555	43,622.38	5.72 4 8	
Transmission Losses	-	0.1204		0.2430		0.1699	
Net Total	34,967.46	5.3122	52,050.34	8.09850	43,622.38	5.894765	





National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the May 2, 2017

S.R.O. 305(I)/2017: — Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of March 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for March 2017	Rs. 5.9501/kWh
Corresponding Reference Fuel Charges Component	Rs. 8.0985/kWh
Fuel Price Variation for the month of March 2017 - (Decrease)	(Rs. 2.1484/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.1484/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of March 2017 as per the above details.

- 2. The above adjustment a decrease of (Rs.2.1484/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- 3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2017 in the billing month of May 2017.

4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding his order.

(Syed Safeer Hussain)

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